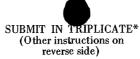
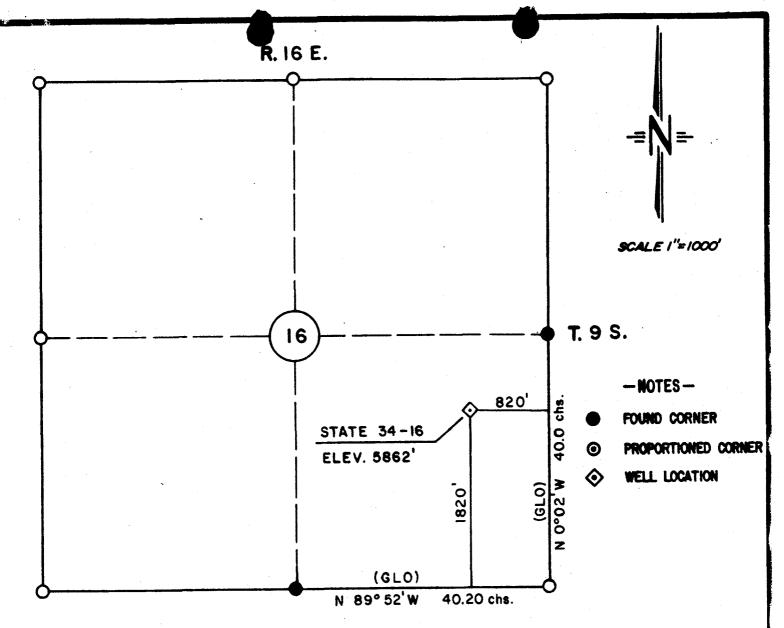
STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

	D. 17.010.11 01 01.2, 0	, ,			ML-16532
APPLICATION	FOR PERMIT TO	DRILL, DEEPE	N, OR PLU	IG BACK	6. If Indian, Allottee or Tribe Name
a. Type of Work DRIL	L 🔀	DEEPEN A CITY	TOVETON	G BACK [7. Unit Agreement Name
	s ell X Other		Single Zone	Multiple Zone	8. Farm or Lease Name State
Name of Operator Colorado Energ	etics, Inc.	3 101 8	7 1981		9. Well No. 34-16
. Address of Operator	Terrace East, Eng	clewood, CO8	01.12		10. Field and Pool & William Liel
Location of Well (Repo At surface NE/4 S	rt location clearly and in ac E/4 (820 FEL &	cordance with an Stands	ONTO Ents.*)		Wildcat Unspaced 11. Sec., T., R., M., or Blk.
At proposed prod. zone					and Survey or Area Sec. 16-T9S-R16E
. Distance in miles and	direction from nearest town	or post office*		· ·	12. County or Parrish 13. State
	SW Myton, Utah			10.37	Duchesne Co., Utah
 Distance from propose location to nearest property or lease line, (Also to nearest drlg. l 	ft. 8201	16. No	o. of acres in lease $640^{\frac{1}{2}}$	to the	of acres assigned his well 640 [±]
B. Distance from propose to nearest well, drilling	d location* g, completed,		oposed depth 5600	VD.	ny or cable tools
or applied for, on this Elevations (Show wheth		ell in lease	5600) ₀	Rotary 22. Approx. date work will start*
	62 GR				On approval of permit
•	PI	ROPOSED CASING AND	CEMENTING PRO	OGRAM	and rig availability
Size of Hole	Size of Casing	Weight per Foot	Setting Deptl	1	Quantity of Cement
3-3/4 7-7/8	9-5/8 new 4-1/2 new	36# K-55 10.5# K-55	500' 5600'		Volume to cement to surfa Volume to cover 750'above
5020', Wasa Estimated of Press contr Drilling Fl WL N.C. to Drill stem Coring: No	atch Tongue 5565' depth Gas: Dougl rol: 10"-3000# d luid: Fresh wate	, TD 5600'. as Creek 5020' ouble hydrauli r and non-disp	& Wasatch c BOP's & oersed syste	5565'. 10"-3000# ems. Wt.	8.5-9.3#/gal., Vis. 33-35,
			. •		
ective zone. If proposal eventer program, if any.	RIBE PROPOSED PROGRA is to drill or deepen directio	M: If proposal is to demaily, give pertinent dat	epen or plug back, a on subsurface loc	give data on pre- cations and meas	esent productive zone and proposed new pro- sured and true vertical depths. Give blowout
Signed	CIWEN	Op	erations Ma	anager	Date July 23, 1981
(This space for Federa	l or State office use)				
Permit No			Approval Date		WED BY THE STATE
Approved byConditions of approval	, if any:	Title		OIL, O	GAS, AND MINING
		*See Instructions	On Reverse Sic	BY:	195 feight



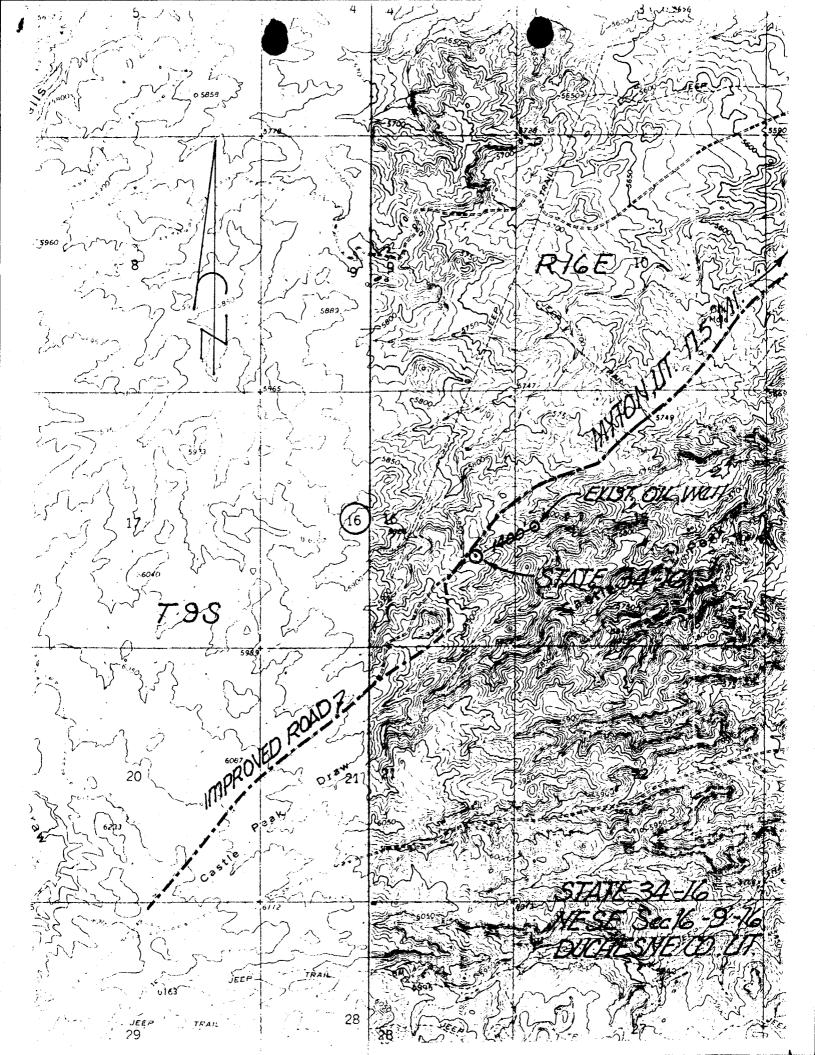
STATE OF WYOMING) SS CERTIFICATE OF SURVEYOR

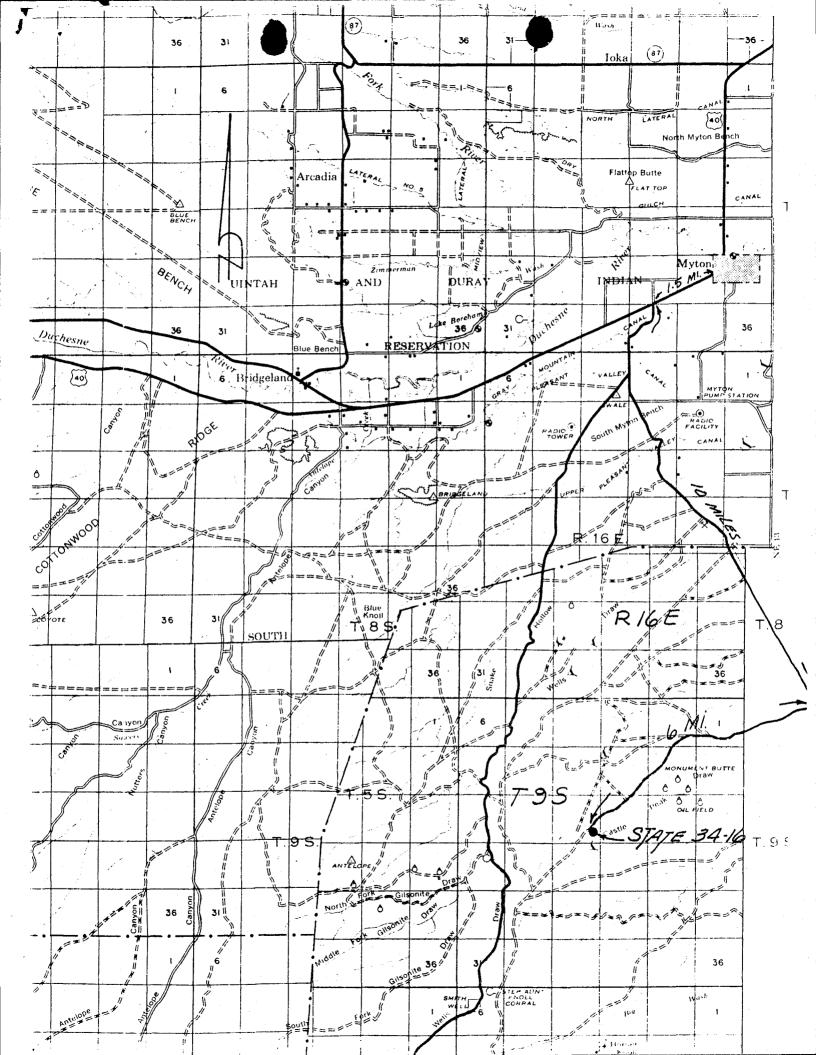
I, DICK R GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my supervision on JULY 8, 1981 , and that it shows correctly the drilling location of STATE 34-16 for COLORADO ENERGETICS, INC. as staked on the ground during said survey.

UTAH R. L. S. NO. 5120

MAP SHOWING DRILLING
LOCATION OF THE
STATE 34-16
for
COLORADO ENERGETICS INC.

D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901 (307) 362-5028 NE 1/4 SE 1/4, SEC 16 T. 9 S., R. 16 E., SLPM. DUCHESNE CO., UTAH





** FILE NOTATIONS **

DATE: 1.44 13, 1981	·
OPERATOR: Colorado Gnes	geties, elne.
WELL NO: State #34-16	
Location: Sec. 16 T. 9	S R. 168 County: Ducheme
File Prepared:	Entered on N.I.D:
Card Indexed:	Completion Sheet:
API Nun	nber 43-0/3-30594
CHECKED BY:	
Petroleum Engineer:	
Director: OK as pl	v ule c-3
Administrative Aide: oras	fer Rule C-3, ok on any other or
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	0.K. Rule C-3
Rule C-3(c), Topographic Ex within a 660'	ception - company owns or controls acreage radius of proposed site
Lease Designation Itali	Plotted on Map
Approva	l Letter Written

August 14, 1981

Colorado Energetics, Inc. 102 Inverness Terrace East Englewbod, Colo. 80112

RE: Well No. State #34-16, Sec. 16, T. 9S, R. 16E, Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), in the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30594.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db

CC: State Lands

*DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY:_	Colorado Energe	tics Inc.			
WELL NAME: State	43-16				
SECTION NESE 16	TOWNSHIP 9S	_ RANGE_	16E	COUNTY	Duchesne
DRILLING CONTRACTO	OR CRC Colorado	Well Ser	vice		· · · · · · · · · · · · · · · · · · ·
RIG # 66					•
SPUDDED: DATE	10-20-81				
TIME	12:00 AM				
How	Rotary				
DRILLING WILL COM	MENCE	· · · · · · · · · · · · · · · · · · ·	·		
REPORTED BY Robe	ert Austin				
TELEPHONE # (303)					
DATE Ocotber 2	21, 1981		SIGNED	Debbie	

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Colorado Energetics	Kyle Swingle 303-694-7773
WELL NAME: State #48-16	
SECTION 16 TOWNSHIP 9S	RANGE 16E COUNTY Duchesne
VERBAL APPROVAL GIVEN TO PLUG AND ABOMANNER:	VE REFERRED TO WELL IN THE FOLLOWING
TOTAL DEPTH: 3830'	
CASING PROGRAM: 9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gagè) Drilled with water, under balanced	FORMATION TOPS: Uintah - Surface Green River - 1510 ¹ TD (Parachute Creek Mb) No Mahogany zone apparent No cores, DST's, water encountered LC Zone 3200', SSG at 2870'-3060'
PLUGS SET AS FOLLOWS: 1) 3000'-2800' 2) 1550'-1450' 3) 200'-300' 4) 30'-Surface	The interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

M.T.M. M.J. Munder

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DIVISIO	5. LEASE DESIGNATION AND SERIAL NO. ML-16532		
	ICES AND REPORTS (als to drill or to deepen or plug b TION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARM OR LEASE NAME
olorado Energetics, Inc.		····	State
B. ADDRESS OF OFERATOR 12 Inverness Terrace East	t Fnalewood Colorado	n 80112-5397	9. WELL NO.
LOCATION OF WELL (Report location cl See also space 17 below.)	early and in accordance with any	State requirements.*	43-16 10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface			Wildcat - Unspaced
NE/4 SE/4 (820' FEL	& 1820' FSL) Sec. 10	6	11. SEC., T., E., M., OR SLK. AND SURVEY OR AREA Sec 16-T9S-R16E
4. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT. GR. etc.)	12. COUNTY OR PARISH 18. STATE
	5862' GR		Duchesne Utah
6. Chack An	<u> </u>		
Check Ap	propriate Box To Indicate N		
NOTICE OF INTENT	MON TO:	aubs	EQUENT REPORT OF:
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE BANDON*	FRACTURE TREATMENT SHOOTING_OR_ACIDIZING	ALTERING CASING ABANDONMENT*
	HANGE PLANS	(Other) Daily Ope	
(Other)			ilts of multiple completion on Well mpletion Report and Log form.)
(21-22/81: Drilled to 25 (23-31/81: Drilled to 42 (1/81: Drilled to 45 (2/81: Drilled to 45 (3/81: Drilled to 50 (4/81: Drilled to 50 (5-6/81: Drilled to 70 (7/81: Ran 133 joint	472'. Drilling break 740'. Drilling break 952'. 092'. Drilling break 170'. Ran DST #1 from D at 5600'. Drilling ts casing to 5598.78'	sing to 245' KB. Ce 4365'-4382'. 4628'-4640'. 5074'-5092'. n 5050'-5092'. break 5524'-5552'.	mented with 200 sacks Class Ran DIL and FDC/CNL logs. ig. Waiting on Completion I
			DEC 0 7 1981 DIVISION OF OIL, GAS & MINING
SIGNED And State office (This space for Federal or State office		sports Super	COOR DATE 11-30-81

ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals, to dell or to deepen or plus back to a different reservoir. Colorado Energetics, Inc. S. ADDRESS OF PERMIT—" for such proposals,	TON AND REPLAT. WO	5. LEASE DESIGNATION		NOT OH CAS AND		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Colorado Energetics, Inc. Colorado Energetics, Inc. S. Admisses of Oreaxone Colorado Energetics, Inc. S. Admisses of Oreaxone S. Ad	ion and beards no.		IIIVING	N OF OIL, GAS, AND	סופועום	
(Do not use this form for proposals to drill or to decrea or plug back to a different reservoir. Colorado Orenzo	TTEE OR TRIBE NAM!	6. IF INDIAN, ALLOTTE			CULIDAY MOTO	***************************************
WELL WELL NOTHER 3. NAME OF OPPRATOR COlorado Energetics, Inc. 8. ADDRESS OF OPERATOR 102 Inverness Terrace East, Englewood, Colorado 80112-5397 4. SECULTION OF WILL (Report location clearly and in accordance with any State requirements.* 10. See also space if holow.) A security of will. (Report location clearly and in accordance with any State requirements.* NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 11. SECULTION OF WILL (Report location clearly and in accordance with any State requirements.* NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 11. SECULTION OF WILL (Report location clearly and in accordance with any State requirements.* NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation of Sec. 16. The Notice of Internation of S						(Do not
*** NAME OF OPTRATORS COlorado Energetics, Inc. *** ADDRESS OF OPTRATORS *** ADDRESS TENDOR OF WELL (Report location clearly and in accordance with any State requirements.** *** INC. ADDRESS OF OPTRATORS *** NEW YORK OF WELL (Report location clearly and in accordance with any State requirements.** *** NEW YORK OF WELL (Report location clearly and in accordance with any State requirements.** *** NEW YORK OF WELL (Report location clearly and in accordance with any State requirements.** *** NEW YORK OF WELL (Report NEW YORK OF ADDRESS OF ADD	E MAM 1	7. UNIT AGREEMENT NA			AAR (TV	
Colorado Energetics, Inc. 8. ANDRES OF OFREATOR 102 Inverness Terrace East, Englewood, Colorado 80112-5397 43-16 4. LOCATION OF WELL (Sepert location clearly and in accordance with any State requirements.* 8. ME/4 SE/4 (820° FEL & 1820° FSL) Sec. 16 11. FIRED AND FOOL, Wildcat - 1. 11. SEC. T. A. P. S. S. Sec 16-79S. 14. PREMIT NO. 43-013-30594 15. SEEVATIONS (Show whether DF, NT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **WATER SHUT-OFF*** **BIRDOT OR ACTOLER **BIRD		~			WELL LY OTHER	WELL
102 Inverness Terrace East, Englewood, Colorado 80112-5397 43-16	NAME	8. FARM OR LEASE NAM				
102 Inverness Terrace East, Englewood, Colorado 80112-5397 43-16				•		
4. DOCATION OF WELL (Report location clearly and in accordance with any State requirements.* NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 11. SEC. 16. 11. SEC. 18. N. (28. Sec. 16-79S.) 14. PREMIT NO. 15. ELEVATIONS (Show whether Dr. NT. OR. etc.) 15. COUNTY OR PARISIDAD ON THE BOARD OF INTENTION TO: THEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACCIDIZE RADADON* REPAIR WELL (Other) 17. DERCRIBE PROPOSED ON COMPLETED OPPRATIONS (Clearly state-all pertinent details, and second on Acciding and Members of Completion of Recompletion Report and Log for all marker in to this work.)* 18. The proposed of the completion of Recompletion of Recompletio			onado 20112-5307	st Englawood Co		
NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 NI Interpretation National Security Na	L, OR WILDCAT	10. FIELD AND POOL, O	y State requirements.*	arly and in accordance with a	ELL (Report location cle	4. LOCATION OF
14. PREMITY NO. 43-013-30594 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTENT TO: PARCTURE TREAT SHOOT ON ACIDIES SECTION OF LOCATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated day proposed work. If veil is directionally drilled, give subsurface locations and measured and true vertical depths for all marker series. Howing frac the water. 17. Describe Proposed on Completed Open Proposed on this work.)* 18. BLEVATIONS (Blow whether BP, RY, OR, etc.) 19. AND ON THE SERVICE OF COMPLETE OPEN PROPOSED OF COMPLETE OF PROPOSED ON COMPLETE OPEN PROPOSED ON COMPLETE OF COMPLETE OPEN PROPOSED ON COMPLETE OPEN PROPOSED ON COMPLET OPEN PROPOSED ON COMPLETE OPEN PROPOSED ON COMPL	Unspaced	Wildcat - U				See also spa At surface
14. PRIMITY NO. 43-013-30594 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intervior No: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS CHANGE PLANS COMPLETE OF PRACTICE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including settlined depths for all marker nent to this work.)* 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including settlined date nent to this work.)* 18. Ran cement bond log. 18. Ran cement bond log. 19-31/82: Ran cement bond log. 19-31/82: Perforate & fracture 5520-5550'. 19-32: Flowing frac water. 19-32: Flowing frac fluid. 19-32: Swabbing & flowing. Released service rig. Waiting on pumping unit. 19-32: Seated & installed pump. On production at 1:00 PM, 10 strokes per min 19-32: Pumping oil & water. 19-33: Pumping oil & water. 19-34: Pumping oil & water. 19-35: Pumping oil & water. 20-36: Pumping oil & water. 20-37: Pumping oil & water. 20-38: Pumping oil & water. 20-39: Pumping oil & water. 20-30: Pumping oil & water. 20-30: Pumping oil & water. 20-31: Pumping oil & water. 20-32: Pumping oil & water.) Sec. 16	0, LET & 1850, L21	NE/4 SE/4 (82	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PULL OR ALTER CASINO MULTIPLE COMPLETE ABMOOT OG ACIDIZE BEPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated day proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker nent to this work.) 182: Ran cement bond log. 182: Perforate & fracture 5520-5550'. 182: Perforate & fracture 5068-5092'. 182: Flowed frac water. Perforate & fracture 4620-4636'. 19-15/82: Swabbing & flowing. Released service rig. Waiting on pumping unit. 19-16/82: Seated & installed pump. On production at 1:00 PM, 10 strokes per min 19/82: Pumping oil & water. 19-18/82: Pumping oil & water. 20-18/82: Pumping oil & water. 20-18/82: Pumping oil & water. 20-18/82: Pumping oil & water.		Sec 16-T9S-				
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:* TREST WATER SHUT-OFF PULL OR ALTER CASING MOUTING OR ACIDIZE ABANDON* BEPAIR WELL CHANGE PLANS CHANGE PLANS (Note: Shooting or Acidizing (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated day proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker nent to this work.) 182: Ran cement bond log. 182: Ran cement bond log. 182: Perforate & fracture 5520-5550'. 183: Flowing frac water. 184: Perforate & fracture 5068-5092'. 185: Flowing frac water. 185: Seated & installed pump. On production at 1:00 PM, 10 strokes per min 1982: Pumping oil & water. 186: Changed pump size. 186: Changed pump size. 187: Pumping oil & water. 188: Pumping oil & water.	ISH 18. STATE	12. COUNTY OR PARISH	F, RT, GR, etc.)	15. BLEVATIONS (Show whether		14. PERMIT NO.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **TERST WATER SHUT-OFF PLOUD OR ACIDIZE ABANDON** **BHOOT OR ACIDIZE REAT SHOOT OR ACIDIZE ABANDON** **CHANGE PLANS **COMPLETED OPERATIONS (Clearly state all pertinent details, and give proposed multiple completion report and Log for all marker benefits to this work.)* **O-31/82:** Move in & rig up Service Rig. **Rac cement bond log. **Rac:** Perforate & fracture 5520-5550'. **5/82:** Perforate & fracture 5520-5550'. **Flowing frac water. **Perforate & fracture 5068-5092'. **Rac:** Perforate & fracture 4620-4636'. **Poly82:** Flowing frac fluid. **D-15/82:** Swabbing & flowing. Released service rig. Waiting on pumping unit. **Seated & installed pump. On production at 1:00 PM, 10 strokes per min 19/82: **D-6/1/82:** Pumping oil & water. **Changed pump size. **Changed pump size. **Changed pump size. **Pumping oil & water. **Pumping oil	Utah	Duchesne		5862' GR	594	43-013-3
NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PULL OR ALTER CASING BEPAIR WELL SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give prinent details and measured and true vertical depths for all marker nents to this work.) 182: Ran cement bond log. 182: Ran cement bond log. 182: Perforate & fracture 5520-5550'. 183: Flowing frac water. 182: Perforate & fracture 5068-5092'. 182: Flowing frac water. Perforate & fracture 4620-4636'. 182: Flowing frac water. Perforate & fracture 4620-4636'. 183: Seated & installed pump. On production at 1:00 PM, 10 strokes per min pulsation of the proposed pump size. 19/82: Changed pump size. 19/82: Pumping oil & water. 20/82: Pumping oil & water. 20/83: Pumping oil & water. 20/84: Pumping oil & water. 20/85: Pumping oil & water. 20/86: Pumping oil & water.			Nature of Nation Danes	ropriate Roy To Indiante		
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) To describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker nent to this work.) Reproposed work are a water. Perforate & fracture 5520-5550'. Flowing frac water. Perforate & fracture 4620-4636'. Polyse: Flowing frac water. Perforate & fracture 4620-4636'. Polyse: Seated & installed pump. On production at 1:00 PM, 10 strokes per min 19/82: Pumping oil & water. Pumped 90.3 bbls oil & 10.05 bbls water in 24 hours. Final Report. DIVISION OF			• • •			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated day proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker nent to this work.) 182: Move in & rig up Service Rig. 182: Ran cement bond log. 182: Perforate & fracture 5520-5550'. 182: Flowing frac water. 182: Perforate & fracture 5068-5092'. 182: Flowing frac water. Perforate & fracture 4620-4636'. 183: Powed frac water. Perforate & fracture 4620-4636'. 184: Swabbing & flowing. Released service rig. Waiting on pumping unit. 185: Seated & installed pump. On production at 1:00 PM, 10 strokes per min 19/82: Pumping oil & water. 182: Pumping oil & water. 183: Pumping oil & water. 184: Pumping oil & water. 185: Pumping oil & water. 185: Pumping oil & water. 186: Pumping oil & water. 187: Pumping oil & water. 188: Pumping oil & water. 188: Pumping oil & water.		ENT REPORT OF:	SUBSEC	יא זיס:	NOTICE OF INTENT	
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REPAIR WELL (Other) CHANGE PLANS (Other) CHANGE PLANS (Other) CHANGE PLANS (Other) CHANGE PLANS (Other) Rote: Report results of multiple completion report and Log for proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker nent to this work. All 22: Ran cement bond log. Rec: Perforate & fracture 5520-5550'. Flowing frac water. Perforate & fracture 5068-5092'. Rec: Flowing frac water. Perforate & fracture 4620-4636'. Flowing frac fluid. Policy: Swabbing & flowing. Released service rig. Waiting on pumping unit. Changed pump size. Pending water. Changed pump size. Changed pump size. Pumping oil & water. Pumped 90.3 bbls oil & 10.05 bbls water in 24 hours. Final Report. DIVISION OF	<u></u>					
(Other) (Ot	MENT.		l Dail⊽			
17. DESCRIBE PROPOSED ON COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated darproposed work.)* 10-31/82: Move in & rig up Service Rig. 10-31/82: Ran cement bond log. 10-82: Ran cement bond log. 10-82: Perforate & fracture 5520-5550'. 10-82: Flowing frac water. 10-82: Perforate & fracture 5068-5092'. 10-82: Flowed frac water. Perforate & fracture 4620-4636'. 10-15/82: Swabbing & flowing. Released service rig. Waiting on pumping unit. 10-82: Seated & installed pump. On production at 1:00 PM, 10 strokes per min. 10-82: Changed pump size. 10-6/182: Pumping oil & water. 10-6/182: Pumping oil & water. 10-6/182: Pumping oil & water. 10-6/182: Pumped 90.3 bbls oil & 10.05 bbls water in 24 hours. Final Report. DIVISION OF	on on Well	of multiple completion		AND PERMS	<u> </u>	
0-31/82: Move in & rig up Service Rig. 82: Ran cement bond log. 82: Perforate & fracture 5520-5550'. 5/82: Flowing frac water. 82: Perforate & fracture 5068-5092'. 82: Flowed frac water. Perforate & fracture 4620-4636'. 9/82: Flowing frac fluid. 0-15/82: Swabbing & flowing. Released service rig. Waiting on pumping unit. 6/82: Seated & installed pump. On production at 1:00 PM, 10 strokes per min. 19/82: Pumping oil & water. 19/82: Changed pump size. 16/1/82: Pumping oil & water. 82: Pumped 90.3 bbls oil & 10.05 bbls water in 24 hours. Final Report. DIVISION OF				TIONS (Clearly state all pertin	SED OR COMPLETED OPERA	
	inute.	trokes per minumal Report.	ce rig. Waiting on potion at 1:00 PM, 10 water in 24 hours. F	ter. cture 5068-5092'. er. Perforate & fr gid. ing. Released serv ed pump. On produ ater. ee.	lowing frac warerforate & frace lowed frac wate lowing frac flow wabbing & flow eated & instal umping oil & wate wanged pump sizumping oil & wate wanged pump sizumping oil & wate wate wate wanged pump sizumping oil & wate wate wate wate wate wate wate wate	-5/82: /82: /82: -9/82: 0-15/82: -6/82: -19/82: 0/82: 16/1/82:
18. I hereby certify that the foregoing is true and correct OIL, GAS & MINING				rue and correct	y that the foregoing is t	18. I hereby cer
	16/82	6/16/		NOV TITLE	Carol Mo	SIGNED
Carol Thomas (This space for Federal or State office use)						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 9, 1982

Colorado Energetics, Inc. 102 Inverness Terrace East Englewood, Colorado 80112-5397

Re: Well No. State #43-16
Sec.16, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



March 12, 1982

State of Utah Natural Resources and Energy 4241 State Office Building Salt Lake City, UT 84114

> RE: Well No. State 43-16 Sec. 16-T9S-R16E Duchesne County, Utah

Gentlemen:

The subject well was temporarily suspended due to legal problems with the title, which are in the process of being resolved between the parties involved. We regret that this has delayed our operations for such a long period of time. We hope to commence completion operations within the next 30 to 60 days.

Very truly yours,

ENERGETICS, INC.

R. E. Gochnauer -Production Manager

REG/1g

Jalked to Russ Ivye w/ Diamond-Will send operator & well name changes.

4/8× 7-6-82 Will send sundryhytice of namethange and well no Change PSK



DIVISION OF OIL, GAS & MINING

SUBMIT IN DUPLIC (See other instructional on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

56 64 01

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

		 	1.1		1 1 1					ML-16	532	
WELL CO	OMPLE	TION (OR RECO	MPLET	ON	REPORT	AN	ND LC)G *	6. IF INDIA	N, ALL	OTTER OR TRIBE NA
a. TYPE OF WI	ELL:	OII. WELL	GAS WELL		RY [Other				7. UNIT AGE	TRVES	m Naham
b. TYPE OF CO	MPLETIO			. Di	** <u></u>	Otner		in a second		1. UNIT AU	- Proper	IT WARE
WELL X	WORK	DEEP-	PLUG [DIFF	in. 🔲	Other				S. FARM OR	LEASE	NAME
NAME OF OPER	ATOR									State		
		IAMROCK	CORPORAT	TON						9. WELL NO	,	
ADDRESS OF OF	177									43-16		
P. C	DRAW	VER "E"	VERNAL,	UTAH	840	78			·			L, OR WILDCAT
At surface								ita) •				Unspaced
At top prod. in	NE/4	SE/4 (820' FEL		' FS	L) Sec.	16			OR AREA	R., X.,	OR BLOCK AND BURY
at top prod. I	nretant tel	hotred perow	' As a	ibove						Sec 1	6_T(9S-R16E
At total depth	As	above								Jec. 1	0-13	93-K OE
			•	14. PER				18SU, FD		12. COUNTY PARISH	OR	18. STATE
DATE SPUDDED	1 10 54			43-0			<u> </u>	4-81		Duchesn	е	Utah
10-20-81	1	FE T.D. REAC		E COMPL. (Keady	to prod.)			DF, RKB, I	RT, GR, ETC.)*	19.	BLBY. CARINGHEAD
TOTAL DEPTH, MD	A TVD	-6-87	ACK T.D., MD A	6 -82	IR: 417	LTIPLE COMP		GR	Fryis		<u> </u>	
5600'					How	MANY.	۲. <u>.</u>	23. INT	ERVALS LLED BY	BOTARY TOO	LB 	CABLE TOOLS
PRODUCING INTE	ERVAL(S),	OF THIS CO	MPLETION-TOP	, BOTTOM, 1	NAME (MD AND TVD	•	1	->	0'-5600'	1 2!	5. WAS DIRECTIONAL
Green Ri					7							SURVEY MADE
			1 1.5							*		No
TYPE ELECTRIC DIL, FDC/				g			. 11				27. w	AS WELL CORED
			CASI	NG RECOR	D (Re	port all string	ja set ii	n well)	 		1	
5/8"		HT, LB./FT.	DEPTH SE			LE SIZE			MENTING		1	AMOUNT PULLED
1/2"	36#		245' K			3/4"	-[sx C				
1/2	15.	5#	5598.7	8.	7-7	7/8"	450	sx 50)/50 P	0Z		
			-].	·	 	-	· · · · · · · · · · · · · · · · · · ·				
		LIN	ER RECORD	<u> </u>			' 	30.	77	UBING RECO		
BIZE	TOP (M	D) BO	TTOM (MD)	SACKS CEM	ENT*	SCREEN (A	(D)	SIZE		EPTH SET (MI		NICETAL DAM (MA)
						<u> </u>		2-3/8		611'		PACKER SET (MD)
									- <u>-</u>	<u> </u>		
PERFORATION RE	CORD (Inte	erval, size a	nd number)			82.	ACI	ID, SHOT,	FRACTU	JRE, CEMENT	SQUI	CEZE, ETC.
520-5550	20		CO 1 1			DEPTH IN			AMC	UNT AND KINE	OF M	IATEBIAL USED
068-50921	22		60 holes 50 holes			5520-				00# sand		
620-4636'			34 holes			5068-				00# sand		
020 1000	<i></i>	gi ani	34 110163			4620-4	1636	•	48,0	00# sand		
					PROI	DUCTION			-			
FIRST PRODUCT	TION	PRODUCTIO	ON METHOD (F	lowing, gas	lift, p	umping—size	and ty	pe of pum	ip)	WELL 6	TATUS	(Producing or
5/6/82		Pump								shut	-in)	roducing
OF TEST	HOURS	PESTED	CHOKE SIZE	PROD'N. TEST PE		OIL—BÉL.	·	GAS-MC	F.	WATER-BBL.		GAS-OIL BATIO
2/82 TUBING PARS.	24				→	90.3		tstm		10.05	7 1	AN
· - vernu franc.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	OIL—BB		GAS-	MCF.		WATER-	BBL.	OIL OR	AVITY-API (CORR.)
	AR (Sold.	used for fuel	vented, etc.)	90.3		NA NA			10.05			
ISPOSITION OF G			, , pro.)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						TEST WITHESE	DD BY	
DISPOSITION OF G	vented	· · · · · · · · · · · · · · · · · · ·				 	· · · · · · · · · · · · · · · · · · ·	- 1 . 				
v	Vented MENTS											

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.			
		•		- NAMB	TO	
			DST #1: 5050-5092' - No water cushion.		MEAS. DEPTH	TRUE VERT. DEPTE
			Open 10 min, shut in 30 min, open 120 min shut in 120 min. IHP 2412 psi, FHP 2393 psi, IFP 51-42 psi, FFP 70-70 psi, ISP	, Green River Parachute Creek Douglas Creek	1510' 3850' 4606'	
			1190 psi, FSP 1638 psi. Recovered 80' of mud w/trace oil in drill pipe.	Member Wasatch Tongue	5552'	
					0002	
İ						
		* .				
	·					
				1		
				H i		



June 24, 1982

Cleon B. Feight - Director State of Utah-Natural Resources & Energy Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah

> RE: State 43-16, Lease ML-16532 Section 16, T9S, R16E Duchesne Co., Utah

Mr. Feight,

Enclosed please find the Well Completion Report for the subject well.

Should you require additional information, please contact us at the phone number or address listed below.

Very trainy yours,

For William L. Elliott District Superintendent DIAMOND SHAMBOCK CORP...

/ln

Enclosures

xc: file

DECEIVED)
JUN 25 1982

DIVISION OF OIL, GAS & MINING



Form Approved.

STATE OF UTAH	Budget Bureau No. 42-R1424
DEPARTMENT OF NATURAL RESOURCES	5. LEASE ML_16532
DIVISION OF OIL, GAS AND MINING	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil way gas	8. FARM OR LEASE NAME State
Tion Other	9. WELL NO.
2. NAME OF OPERATOR	43-16
DIAMOND SHAMROCK CORPORATION 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. DRAWER "E", VERNAL, UTAH 84078	Wildcat 3 3
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 820' FEL & 1820' FSL, NE/SE	Sec. 16, TOS, R16E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH: Same	Duchesne Utah 8
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30594
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5862 GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	ara ilia ilia ilia
(other) Change name of well, change Operator of well Completion Report filed with the State of I	l, correct type of well filed on
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	
Subject well was approved to drill under the repetition been transposed) by Energetics, Inc. Diamond fully requests the State of Utah to change the to the 43-16. (Well is drilled in space 43 of spacing policy.)	Shamrock Corporation respect-
Diamond Shamrock Corporation became the operat by Energetics, Inc.	or of subject well, upon completion
Completion Report incorrectly identifies the S is an oil well.	tate 43-16 well as a gas well, it
Subsurface Safety Valve: Manu. and Type	Set 6
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct BIGNED WILLIAM L. CLICATOR DISTRICT SUPER	INTENDENT 7-13-82
(This space for Federal or State office	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	APPROVED BY THE STATE
	OF UTAH DIVISION OF

*See Instructions on Reverse Side

OIL, GAS, AN



Diamond Shamrock

July 13, 1982

Ronald J. Firth-Chief Petroleum Eng. State of Utah-Div. of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

RE: Well #State 43-16 Section 16, T9S, R16E Duchesne County, Utah

Dear Ron,

As per our conversation of 7-12-82, by telephone, enclosed is the original, plus two copies, of the Sundry Notice you requested. Hope this completes the information required by the State.

Should you need additional information, please contact us at the address or telephone number listed below.

Very truly yours.

omie Nelson-

DIAMOND SHAMROCK CORPORATION

Vernal District Office

/ln

Enclosures

xc: Bill Organ/Denver Wes Childers/Casper

Carol Thomas/Energetics, Inc.

file



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

September 10, 1982

Diamond Shamrock Corporation 5730 West Yellowstone Corporation Casper, Wyoming 82604

Re: Well No. Castle Peak Federal

#24-10

Sec. 10, T. 9S, R. 16E. Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 30, 1982 & June 24, 1982, from above referred to wells, indicates the following electric logs were run: #24-10: Compensated Neutron, Cyberlook, DIL, CBL & #43-16: DIL, FDC/CNL, Cement Bond Log. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist JOHNSTON-MACCO

Schlumberger

technical report



WELL IDENTIFICATION

: STATE #43-16 1. WELL 2. COMPANY : ENERGETICS, INC. : 102 INVERNESS TERRACE EAST 3. : ENGLEWOOD, COLORADO 80112 4. 5. CUSTOMER : SAME 6. 7. 8. FIELD : WILDCAT 9. COUNTY : DUCHESNE 10. STATE/PROV. . UTAH : SEC. 16, T9S R16E 11. LOCATION 12. TECHNICIAN * TORGENSON (VERNAL) 13. TEST APPROVED BY : MR. BOB AUSTIN 14. TEST DATE : 11-3-81 15. DEPTH REFERENCE : KELLY BUSHING 16. DEPTH REFERENCE ELEVATION : S.L. 5892. FT

HOLE INFORMATION :

1. THE HOLE IS STRAIGHT.

2. TOTAL DEPTH : 5092. FT 3. OPEN HOLE DIAMETER : 7.87 IN

MUD INFORMATION

1. MUD TYPE
2. MUD WEIGHT
3. MUD VISCOSITY
4. CORRECTED WATER LOSS
5. MUD RESISTIVITY
6. MUD RES. MEAS. TEMP.
7. MUD FILTRATE RESISTIVITY
8. MUD FILT. RES. MEAS. TEMP.
9. MUD CHLORIDES CONTENT
5. LSND
7. MARSH FUNNEL SEC
21.0 CC/30 MIN
1.80 GHM-M
62.0 DEG F
1.50 GHM-M
60.0 DEG F
7. MUD CHLORIDES CONTENT
5. MUD CHLORIDES CONTENT
5. LSND
6. MARSH FUNNEL SEC

TEST INFORMATION

1. FIELD REPORT NUMBER : 30545D
2. TEST TYPE : M.F.E. OPEN HOLE
3. TEST NUMBER : 1
4. TELEFLOW IN USE ? : NO
5. SSDR OR J-300 IN USE ? : NO
6. SPRO IN USE ? : NO
7. PTSDL IN USE ? : NO

TEST STRING INFORMATION

	COMPONENT	EFFEC	TIVE	FLOW PATH	
#	NAME	I.D. (IN)	0.D. (IN)	LENGTH (FT)	J/M CODE
1	DRILL PIPE	3.80	4.50	4430.	
2	DRILL COLLARS	2.25	5.75	571.	
3	TEST TOOL STRING	0.93	5.00	91.	

TEST STRING PLACEMENT

- 1. TEST TYPE CODE 1 ON BOTTOM
- 2. PACKER DEPTHS

5049. FT & 5054. FT

TEST ZONE DESCRIPTION

	•		PRODI	UCTION ZONE	•
	FORMATION NAME	TOP (FT)	BOTTOM (FT)	THICKNESS (FT)	PORDSITY (%)

1	DOUGLAS CREEK MEMBER			. 17.	10.

TEST CONDITIONS

1. BOTTORHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN

DEG F

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE

43. PSIG

0.8

DIL GRAVITY

ומ י

Ŧ

VOLUME

DEG. API @

GAS/DIL RATIO

FLUID

FT3/BBL FT3/BBL

GAS/LIQUID RATIO :

SAMPLE CHAMBER CONTENTS

1 SLIGHTLY OIL CUT DRILLING

GAS	0.11 FT3	}		
OIL	CC			
WATER	23	OHM-M:@	DEG F	F F M
MUD	700.0 CC	1.50 DHM-M @	58.0 DEG F	190 PPM
TOTAL LIQUID	700.0 CC			
				:
RECOVERY INFORMA	HOITA	•		
		2	AFI	RESISTIVITY CHL
DESCRIPT	TION.	FEET OIL H20 OTH	DEG. DEG.F	OHM-M DEG.F PPM

RESISTIVITY

SURFACE INFORMATION

MUD

	DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1	SET PACKER	0940	_	_
2	OPENED TOOL	0941	-	1/8"
3	SURFACE BLOW	0942	-	16
4	BLOW DIED	0947	_	н
5	CLOSED FOR INITIAL SHUT-IN	0955	-	si .
6	FINISHED SHUT-IN	1025	-	##
7	RE-OPENED TOOL	1027	-	**
8	SURFACE BLOW	1050	-	14
9	BLOW, 1/4" IN WATER	1057	-	et
10	BLOW, 1/8" IN WATER	1107	-	36
11	BLOW DIED	1117	-	**
12	BLOW, 1/8" IN WATER	1147	-	. 11
13	BLOW, 1/4" IN WATER	1207	_ :	
14	CLOSED FOR FINAL SHUT-IN	1228	-	16
15	BLOW, 3/4" IN WATER		-	11

FIELD REPORT NO. 30545D

CHLDRIDES

2.50

44

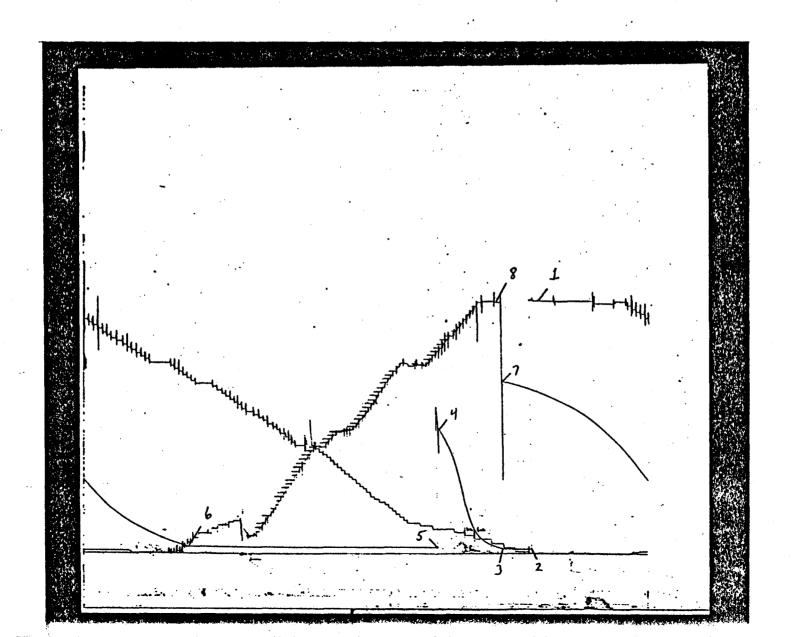
170.

DESCRIPTION	TIME	PRESSURE	CHOKE
 FINISHED SHUT-IN PULLED FACKER LOOSE	1428	~	1/4"

 FIELD REPORT NO.:
 30545 D
 CAPACITY:
 4700#

 INSTRUMENT NO.:
 J-1637
 NUMBER OF REPORTS:
 5

онизтон Schlumberger



BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 30545D

COMPANY : ENERGETICS, INC.

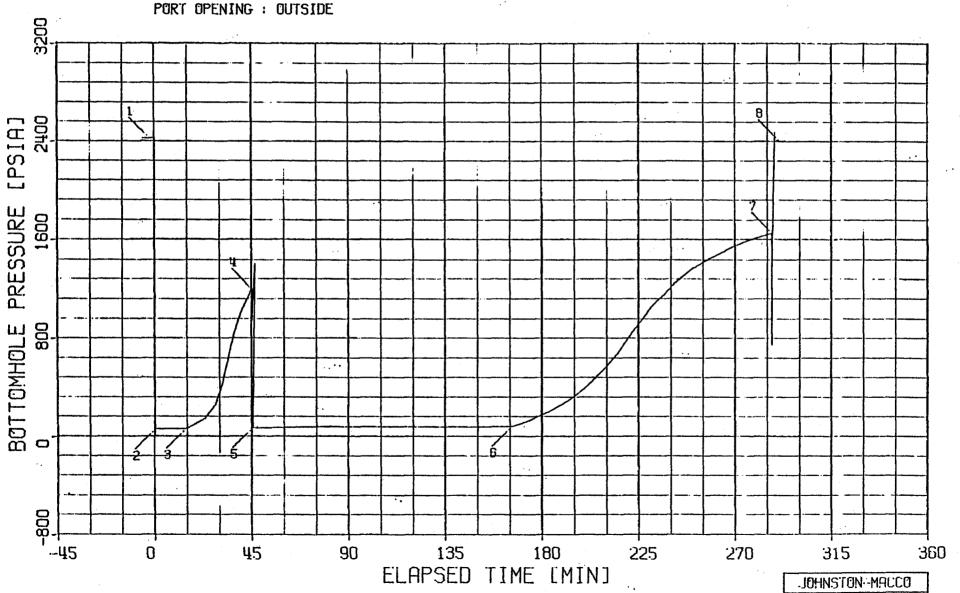
INSTRUMENT NO. J-1637

WELL: STATE #43-16

DEPTH: 5060 FT

CAPACITY: 4700 PSI

PORT OPENING : OUTSIDE



SCHLUMBERGER



FIELD REPORT # : 30545D

INSTRUMENT # : J-1637 4700.

CAPACITY [PSI] :

DEPTH (FT) : 5060.0

PORT OPENING : OUTSIDE

TEMPERATURE [DEG F3 : 136.0

COMPANY : ENERGETICS, INC. WELL : STATE #43-16

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*	¥	*	×	×	*	*	¥	¥	×	÷	¥	¥	¥	¥	×	¥	¥	¥	¥	×	*	×

	TIME	•.			BOT HOLE
	OF DAY	DATE	:	ELAPSED	PRESSURE
#	HH: MM:SS	DD-MM	EXPLANATION	TIME, MIN	PSIA
* * *	*****	****	**************	******	********
1	9:38:30	3-80	HYDROSTATIC MUD	-2.50	2424.94
2	9:41: 0	3-NO	START FLOW	0.00	59.24
3	9:55:27	3-40	END FLOW & START SHUT-IN	14.45	65.55
4	10:26: 6	3-40	END SHUT-IN	45.10	1196.25
5	10:26:11	3-NO	START FLOW	45.19	70.00
6	12:27: 1	3-NO	END FLOW & START SHUT-IN	166.02	80.29
7	14:28: 7	3-40	END SHUT-IN	287.12	1653.29
ટ	14:31: 9	3-40	HYDROSTATIC MUD	290.15	2412.08

SUMMARY OF FLOW PERIODS *******

	START	END	,	START	END
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE
PERIOD	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA
*****	*****	*****	******	*******	******
1	0.00	14.45	14.45	59.24	65.55
2	45.19	166.02	120.83	70.00	80.29

SUMMARY OF SHUTIN PERIODS *******

	START	END		START	END	FINAL FLOW	
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE	PRESSURE	PRODUCING
PERIOD	TIME, MIN	TIME.MIN	MIN	PSIA	PSIA	PSIA	TIME, MIN
*****	*****	****	*****	* * * * * * * * *	******	******	******
1	14.45	45.10	30.65	65.55	1196.25	65.55	14.45
2	166.02	287.12	121.10	80.29	1653.29	80.29	135.28

TEST PHASE : FLOW PERIOD # 1

TIME		-		BOT HOLE
OF DAY	DATE	ELAPSED	DELTA	PRESSURE
HH: MM:SS	DD-MM	TIME, MIN	TIME, MIN	PSIA
*****	****	*****	******	*****
9:41: 0	3-40	0.00	0.00	59.24
9:46: 0	3-40	5.00	5.00	61.42
9:51: 0	3-NO	10.00	10.00	63.61
9:55:27	3-NO	14.45	14.45	65.55

TEST PHASE : SHUTIN PERIOD #

FINAL FLOW PRESSURE [PSIA] =

PRODUCING TIME [MIN] = 14.45

TIME			•	BOT HOLE		L06
OF DAY	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH: MM:SS	DD-MM	TIME - MIN	TIME, MIN	PSIA	PSI	TIME
*****	****	****	*****	*******	*****	****
9:55:27	3-40	14.45		65.55		•
9:56:27	3-40	15.45	1.00	74.11	8.56	
9:57:27	3-NO	16.45	2.00	82.66	17.11	0.915
9:58:27	3-40	17.45	3.00	91.22	25.67	0.765
9:59:27	3-40	18.45	4.00	99.77	34.22	0.664
10: 0:27	3-NO	19.45	5.00	108.33		
10: 1:27	3-40	20.45	6.00	116.88	51.33	
10: 2:27	3-NO	21.45	7.00	125.44	59.89	
10: 3:27	3-40	22.45	8.00	133.99	68.44	0.448
10: 4:27	3-40	23.45	9.00	148.09	82.54	0.416
10: 5:27	3-40	24.45	10.00	172.04	·	
10: 7:27	3-NO	26.45	12.00	219.95	154.40	0.343
10: 9:27	3-NO	28.45	14.00	278.72	213.17	
10:11:27	3-NO	30.45	16.00	385.36	319.81	
10:13:27	3-40	32.45	18.00	515.08		
10:15:27	3-ND	34.45	20.00	670.00		0.236
10:17:27	3-NO	36.45	22.00	815.35	749.80	0.219
10:19:27	3-40	38.45	24.00	926.86	861.31	
10:21:27	3-40	40.45	26.00	1025.14	959.59	0.192
10:23:27	3-10	42.45	28.00	1107.13	1041.58	
10:25:27	3-40	44.45	30.00	1184.19		
10:26: 6	3-40	45.10	30.65	1196.25	1130.70	0.168
					_	

TEST PHASE : FLOW PERIOD # 2

TIME				BOT HOLE
OF DAY	DATE	ELAPSED	DELTA	PRESSURE
HH: MM:SS	DD-MM	TIME . MIN	TIME, MIN	PSIA
******	****	******	******	******
10:26:11	3-40	45.19	. 0.00	70.00
10:31:11	3-40	50.19	5.00	71.32
10:36:11	3-10	55.19	10.00	72.64
10:41:11	3-NO	60.19	15.00	73.95
10:46:11	3-40	65.19	20.00	75.27
10:51:11	3-NO	70.19	25.00	75.84
10:56:11	3-ND	75.19	30.00	75.84
11: 1:11	3-NO	80.19	35.00	75.84
11: 6:11	3-40	85.19	40.00	75.84
11:11:11	3-N0	90.19	45.00	75.84
11:16:11	3-NO	95.19	50.00	75.84
11:21:11	3-40	100.19	55.00	75.84
11:26:11	3-40	105.19	60.00	75.84
11:31:11	3-40	110.19	65.00	75.84
11:36:11	3-NO	115.19	70.00	75.84
11:41:11	3-40	120.19	75.00	75.84
11:46:11	3-NO	125.19	80.00	75.84
11:51:11	3-NO	130.19	85.00	75.84
11:56:11	3-NO	135.19	90.00	75.84
12: 1:11	3-40	140.19	95.00	75.84
12: 6:11	3-N0	145.19	100.00	75.84
12:11:11	3-NO	150.19	105.00	76.58
12:16:11	3-40	155.19	110.00	77.75
12:21:11	3-40	160.19	115.00	78.92
12:26:11	3-NO	165.19	120.00	80.10
12:27: 1	3-ND	166.02	120.83	80.29

TEST PHASE : SHUTIN PERIOD # 2
FINAL FLOW PRESSURE [PSIA] = 80.29
FRODUCING TIME [MIN] = 135.28

TIME	•.	-		BOT HOLE		LOG
OF DAY	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH:MM:SS	DD-##	TIME - MIN	TIME, MIN	PSIA	PSI	TIME
*****	****	*****	*****	*****	*****	*****
12:27: 1	3-NO	166.02	0.00	80.29	. 0.00	
12:28: 1	3-40	167.02	1.00	85.98	5.69	2.134
12:29: 1	3-40	168.02	2.00	91.66	11.37	1.837
12:30: 1	3-40	169.02	3.00	97.35	17.06	1.664
12:31: 1	3-40	170.02	4.00	103.03	22.74	1.542
12:32: 1	3-NO	171.02	5.00	108.72	. 28.43	1.448
12:33: 1	3-40	172.02	6.00	114.41	34.12	1.372
12:34: 1	3-10	173.02	7.00	120.27	39.98	1.308
12:35: 1	3-10	174.02	8.00	127.90	47.61	1.253
12:36: 1	3-40	175.02	9.00	135.53	55.24	1.205
12:37: 1	3-NO	176.02	10.00	143.16	62.87	1.162
12:39: 1	3-40	178.02	12.00	158.42	78.13	1.089

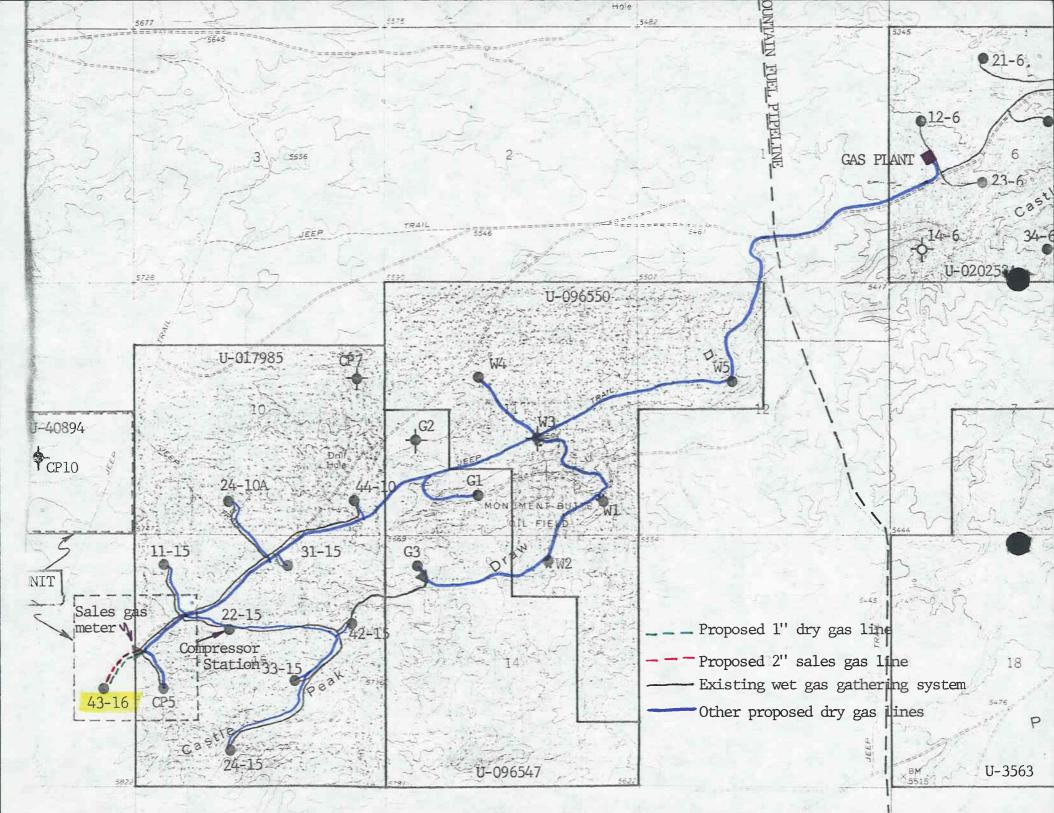
TEST PHASE : SHUTIN PERIOD # 2
FINAL FLOW PRESSURE [PSIA] = 80.29
PRODUCING TIME [MIN] = 135.28

TIME				BOT HOLE		LOG
OF DAY	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH: MM:SS	DD-MM	TIME, MIN	TIME, MIN	PSIA	PSI	TIME
*****	****	*****	******	*****	******	****
·. ·						
12:41: 1	3-NO	180.02	14.00	173.68	93.39	1.028
12:43: 1	3-40	182.02	16.00	188.94	108.65	0.976
12:45: 1	3-ND	184.02	18.00	204.20	123.91	0.930
12:47: 1	3-ND	186.02	20.00	225.32	145.03	0.890
12:49: 1	3-NO	188.02	22.00	246.65	166.36	0.854
12:51: 1	3-40	190.02	24.00	267.99	187.70	0.822
12:53: 1	3-40	192.02	26.00	289.32	209.03	0.793
12:55: 1	3-40	194.02	28.00	313.41	233.12	0.766
12:57: 1	3-40	196.02	30.00	341.40	261.11	0.741
13: 2: 1	3-10	201.02	35.00	411.50	331.21	0.687
13: 7: 1	3-40	206.02	40.00	498.44	418.15	0.642
13:12: 1	3-40	211.02	45.00	590.20	509.91	0.603
13:17: 1	3-40	216.02	50.00	697.79	617.50	0.569
13:22: 1	3-40	221.02	55.00	822.92	742.63	0.539
13:27: 1	3-40	226.02	60.00	941.09	860.80	0.513
13:32: 1	3-N0	231.02	65.00	1055.09	974.80	0.489
13:37: 1	3-40	236.02	70.00	1147.34	1067.05	0.467
13:42: 1	3-40	241.02	75.00	1238.59	1158.30	0.448
13:47: 1	3-40	246.02	80.00	1311.11	1230.82	0.430
13:52: 1	3-40	251.02	85.00	1376.37	1296.08	0.414
13:57: 1	3-40	256.02	90.00	1429.95	1349.66	0.398
14: 2: 1	3-40	261.02	95.00	1478.00	1397.71	0.385
14: 7: 1	3-NO	266.02	100.00	1521.79	1441.50	0.372
14:12: 1	3-NO	271.02	105.00	1559.70	1479.41	0.360
14:17: 1	3-NO	276.02	110.00	1592.81	1512.52	0.348
14:22: 1	3-40	281.02	115.00	1621.35	1541.06	0.338
14:27: 1		286.02	120.00	1647.86	1567.57	0.328
14:28: 7		287.12	121.10	1653.29	1573.00	0.326

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATE: (Other instructions on reverse side)

	OF OIL, GAS, AND MINING		16532
Use "APPLICATIO	S AND REPORTS ON WELLS to drill or to deepen or plug back to a different for purp back to a different for purp population.		LOTTER OR TRIBE NAME
OIL WELL OTHER		7. UNIT AGREEMS	EMAN THE
2. NAME OF OPERATOR		8. PARM OR LEAS	BE HAMB
·	(formerly DIAMOND SHAMROCK CO	ORPORATION) Castle F	eak State
3. ADDRESS OF OPPRATOR P.O. Drawer ''E'', Vernal, U	Itah 84078	9. WELL NO.	
LOCATION OF WELL (Report location clearly	y and in accordance with any State requiremen	43-1 10. FIELD AND PO	
See also space 17 below.) At surface	v and to account the control of the	.	outte Field
0001 THE 10001 THE ATT /C	VP) G 16	11. aBC., T., B., M	
820' FEL, !820' FSL (NE/S	SE) Section 16		.6, T9S, R16E
14. PERMIT NO.			
43-013-30594	5. SLEVATIONS (Show whether DF, RT, GR. etc.) 5862 GR		ARISH 18. STATE
		<u>Duchesne</u>	Utah Utah
6. Check Appro	priate Box To Indicate Nature of Notice	ce, Report, or Other Data	
MOTICE OF INTENTION	то:	RUBERQUENT REPORT OF:	
TEST WATER SEUT-OFF PULL	OR ALTER CASING WATER SP	LUT-OFF REPAIR	ING WELL
FRACTURE TREAT MULT	IPLE COMPLETE PRACTURE	TREATMENT ALTER	NG CABING
SHOOT OR ACIDIZE ABANG	DON* SHOUTING	OR ACIDIZING ABANDA	ONMENT*
	GE PLANS (Other)	. Popost posults of multiple comple	
(Other) lay surface gas lin	ies (Clearly state all pertinent details, and give	rs: Report results of multiple comple pletion or Recompletion Report and L	og form.)
Castle Peak State 43-16.	respectfully requests permiss		
Gas Gathering System to al	will be laid to connect this low DIAMOND CHEMICAL to proc ion. At last measurement th	ess and sell casinghea	d gas currentl
	.11 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
reducing the amount of cos	will be laid to connect this we will be used to operate al tly downtime caused by the o m. This well currently expe	l surface equipment in condensation of liquids	hopes of in the
system. Gas from this lin reducing the amount of cos existing surface gas syste Both these lines will be l	e will be used to operate al tly downtime caused by the c	I surface equipment in condensation of liquids eriences such problems. The problems is access roads access roads	hopes of in the , will be
system. Gas from this lin reducing the amount of cos existing surface gas syste Both these lines will be l cased and buried at road c	the will be used to operate all the downtime caused by the of the common. This well currently expensed in parrellel, will follow trossings, and will not creat the proposed routes of the APPROVED I OF UTAH	I surface equipment in condensation of liquids eriences such problems. We lease & access roads to a surface disturbance	hopes of in the , will be
system. Gas from this lin reducing the amount of cos existing surface gas syste Both these lines will be l cased and buried at road c	the will be used to operate all thy downtime caused by the ome. This well currently expensed in parrellel, will follow rossings, and will not creat the proposed routes of the APPROVED OF UTAH OIL, GAS,	I surface equipment in condensation of liquids eriences such problems. The lease & access roads to a surface disturbance in a stacked for your THE STATE DIVISION OF AND MINING	hopes of in the , will be
system. Gas from this lin reducing the amount of cos existing surface gas system. Both these lines will be a cased and buried at road company that the tolerance of the surface of the sur	the will be used to operate all thy downtime caused by the ome. This well currently expensed in parrellel, will follow rossings, and will not creat the proposed routes of the land the proposed routes of the land to creat the land the land to creat the land to creat the land to creat the land to	I surface equipment in condensation of liquids eriences such problems. The surface of liquids eriences such problems. The surface disturbance in a surface disturbance is attached for your the STATE DIVISION OF AND MINING	hopes of in the , will be e. our reference





SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765 P.O Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

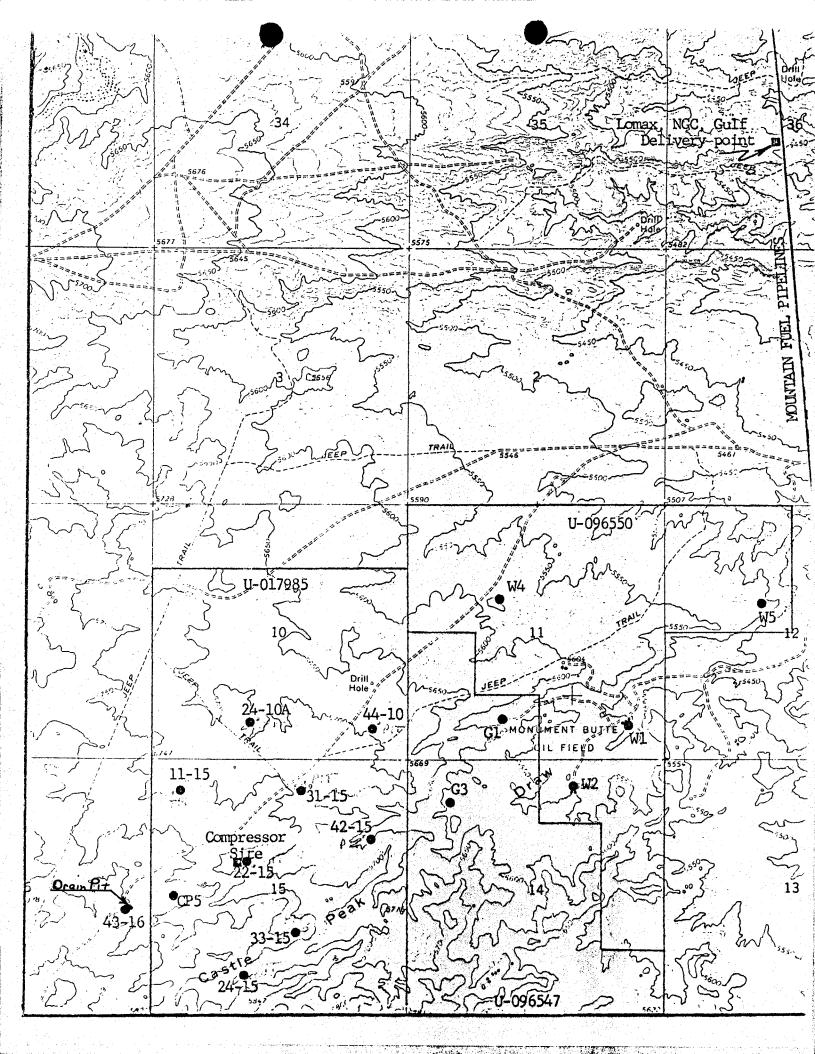
WATER ANALYSIS REPORT

COMPANY Diamond Shamro	ica.	/	ADDRESS	Vernal,	utan	DATE:	11-24-	-82
SOURCE Castle Peak Sta	te 43-16	D	ATE SAMP	11- LED	-23 - 82	_ ANALYSIS NO	757	
Anı	nlyels			M ₁	ı/l (ppm)		*Meq/l	
I, PH	8.9							rana (n. 1867) Nasaran
2. H₂S (Qualitative)) ppm						
3. Specific Gravity	1.0	350						
4. Dissolved Solids					45,000	. 함께 보통 보고 있다. 		
5. Suspended Solids								
6. Anaerobic Bacterial Cou	ınt		_C/MI					
7. Methyl Orange Alkalinity	(CaCO ₃)				550			
8. Bicarbonate (HCO ₃)			HCO ₃		671	÷61	11	_HCO
9. Chlorides (CI)			CI_		29,736	÷35.5	838	
D. Sulfates (SO ₄)			so ₄		140	<u>+48</u>	3	sc
1. Calcium (Ca)		/	Ca		12	+20	1	с
2. Magnesium (Mg)			Mg		2		0	М
3. Total Hardness (CaCO)				38			
4. Total Iron (Fe)					0.1	0		
5. Barium (Qualitative)					0			
6. Phosphate Residuals								
Milli equivalents per liter						왕이고 왕이 이 보고 있다. 왕왕조조(1881년 - 1982년)		
	PRO	BARLE		. COMPOSIT				
				mpound (HCOs)s	Equiv. Wt. 81.04	X Meq/I	÷ W	lg/I 81
. Ca ←	нсо,			SOA	68.07			
		11	- ca	Gla '	55.50			
O Mg	\$04	<u> </u>		(HGO ₃) ₃	73.17			
				SO4	60.19			
851 Na		838		Cla V	47.62			
Saturation Values	Distilled Water 20	°C		нсо	84.00	10		840
Ca CO ₃	13 Mg/l			.8 04	71.03	3		213
Ca SO₄ · 2H₂O	2,090 Mg/l		Na		58.46	838	48	3,989
Mg CO ₃	103 Mg/l			海道				
	Meters = Resiti	and dan	Ø 1802	70 0 2		S. C.		

STATE OF UTAH



	IENT OF NATURAL RESOU ON OF OIL, GAS, AND MIN		5. LEASE DESIGNATION ML 16532	AND SERIAL NO.
OIL WELL OTHER	CES AND REPORTS On the control of th	FEB 2 7 1985	6. IF INDIAN, ALLOTTE 7. UNIT AGREEMENT N.	AMB
DIAMOND SHAMROCK EXPLORA 3. ADDRESS OF OPERATOR P. O. DRAWER ''E'', VERNAI		DIVISION OF OIL GAS & MINING	CASTLE PEAK 9. WELL NO. 43-16	
4. LOCATION OF WELL (Report location clesses also space 17 below.) At surface 820' FEL & 1820' FSL NE	E/SE 15. SLEVATIONS (Show whether D7.)		MONUMENT BUT 11. SEC. T., B., M., OB SURVEY OR JABA SEC. 16, T9S 12. COUNTY OR PARISE DUCHESNE	TE BLE. AND /6 , RIGE
NOTICE OF INTENT TEST WATER SEUT-OFF PO FRACTURE TREAT M SHOOT OR ACIDIZE	5862 GR propriate Box To Indicate Notion to: ULL OR ALTER CASING ULTIPLE COMPLETE BANDON*	• "		WELL ABING
(Other) NIL-2B, Sec. IV, 1 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) DIAMOND SHAMROCK EXPLORATION an unlined pit on the UV, exception #4.	ATIONS (Clearly state all pertinent ally drilled, give subsurface location in the company requests a	details, and give pertinent dates, one and measured and true vertice permission to dispose	e of produced w	e of starting any s and zones perti- rater
 The following is provided Daily quantity of water the Green River formation Attached topo map show the drain pit is in a deep. Evaporation rate for the estimated percolation There is no surface was during the drilling of 	er does not exceed 5 letion. We say the location of the cut portion of the location of the location area compensated that area and atter on or near this letion.	e pit in relation to ocation and is approx for annual rainfall : d soil is 1 bbl/day. location. No water w	local drainage kimately 15' x is 50 in/yr.	s. 15' x 5'
18. I hereby certify that the foregoing is	. // // .	duction Engineer		5-85
(This space for Federal or State office APPROVED BY	e use)		DATE	





060810

DIVISION OF OIL, GAS & MINING

June 2, 1987

MRXUS

Utah Division of Oil, Gas & Mining Attn: Norm Stout 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

- 1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
- 2. Contact names will remain the same Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
- 3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
- 4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
- 5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Production Clerk, Oil Revenue Maxus Exploration

(214) 979-2822



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page ____ of ____6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:			CHWE			
DIAMOND SHAMROCK EXPL 2001 ROSS AVE #1500 DALLAS TX ATTN: PAT COTE	75201		JUN 05 1987 DIVISION OF OIL, GAS & MINING	Utah Account No. NO340 Report Period (Month/Year) 4 / 87 Amended Report		
Well Name	Producing	1 '	Production Volume	· · · · · · · · · · · · · · · · · · ·		
	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)	
LLEN FEDERAL 21-5 301330612 01140 098 17E 5	GRRV	30	235	906	-0-	
ASTLE PK FED #11-15 301330664 01145 09S 16E 15	GRRV	-0-	-0-	-0-	-0-	
ASTLE PK FED. 22-15 301330634 01150 098 16E 15	GRRV	30	355	2088	-0-	
ASTLE PK FED 24-15 301330631 01160 095 16E 15	GRRV	30	102	199	-0-	
ASTLE PK FED 31-15 301330613 01165 09S 16E 15	GRRV	28	171	456	5	
ASTLE PK FED 33-15 301330632 01170 098 16E 15	GRRV	30	102	191	15	
ASTLE PK FED 42-15 301330633 01175 09S 16E 15	GRRV	24	125	363	10	
ASTLE PK FED 44-10 301330630 01180 09S 16E 10	GRRV	30	_ 109	169	-0-	
ASTLE PK ST 43-16 301330594 01181 09S 16E 16	GRRV	10	160	997	210	
ASTLE PEAK 5 301315784 01185 09S 16E 15 AIUTE FED 34-8	GRRV	-0-	-0-	-0-	-0-	
301330778 01200 095 17E 8	GRRV	30	123	314	-0-	
301330666 01205 09S 17E 7	GRRV	30	148	237	-0-	
301330516 01210 09S 17E 17	GRRV	30	382	1126	15	
	т	OTAL	2012	7046	255	
omments (attach separate sheet if neces	sary)					
nave reviewed this report and certify the	information	to be	accurate and complete.	Date 6-2-87		
Pat Crite Ithorized Signature				(214) 979-2 Telephone	822	

COMPANY:	MAXUS EXPLORATION CO UT ACCOUNT #SUSPENSE DATE:	6-1	0-87
_	DIAMOND SHAMROCK EXPLORATION CO)	٠.	,
		•	
	TELEPHONE CONTACT DOCUMENTATION		•
CONTACT N	AME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")	· · · · · · · · · · · · · · · · · · ·	
CONTACT T	ELEPHONE NO .: (214) 777 - 2822		
•			
SUBJECT:	OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO	ID · N	14XUS EXPL C
		•	·
\			
	(Use attachments if necessary)		
		_	14 4
RESULTS:	PAT SAID SHE WOULD PROVIDE: LIK OF EXPLANATION FOR I	EFFE	CTIVE ZBIC,
	2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5)	AGGR	ESE & TEL
	FOR BOTH BRILLING AND PRODUCTION CONTACT PEOPLE,		
			•
	SHE WILL USE GOPY A SUPPLEMENTED COPY OF TAD TO	TOEUT.	THY ALL
·			
	WELLS, INCLUDING ORILLING AND INCECTION (Use attachments if necessary)		
CONTACTED	BY: -form		······································
DATE:	6-2-67		

• • •

Form 3160-5 (November 1983) UNDED STATES SUBMIT IN TRIP ATECONOMINATION OF THE INSTRUCTION OF THE INSTRUCTI	Form approved. Budget Bureau Expires August	31, 1985
(Formerly 9-331) DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	ML 16532 & U-	017985
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, a Use "APPLICATION FOR PERMIT—" for such proposals.)	07283	1 PG
OIL WELL OTHER OTHER	7. Castie Peak Area ''C''	Participat
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY (FORMERLY DIAMON) SHAPROCK EXPLORATION	8. FARM OR LEASE NAM Participating	
P. O. BOX 1669, VERNAL, UTAH 84078 JUL 23 1987	Castle Peak S Castle Peak U	tate(43-16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface DIVISION OF	10. FIELD AND POOL, OR	WILDCAT
43-16 Well - NE/SE Section 16 OL, GAS & MINING C.P. Unit #5 - NW/SW Section 15	Monument Butt 11. SRC., T., R., M., OR B. SURVEY OR AREA	
	Sec. 15 & 16.	T9S, R16E
14. PERMIT (NO. 43-013-30594) 15. BLEWS 1278 (GRW whether DF, RT, OR, etc.) 43-013-15784 5836 GR	Duchesne	utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data	
NOTICE OF INTENTION TO: SUBSEQUE	ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING W	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SHOOTING OR ACIDIZING

SHOOT OR ACIDIZE

REPAIR WELL.

ABANDON*

(Other) Request for Off-Lease meteringX

CHANGE PLANS

ALTERING CARING

MAXUS EXPLORATION COMPANY respectfully requests approval from the BIM to install off-lease orifice meter readings for the subject wells in the Castle Peak Participating Area 'C'. The orifice meter would be installed on the Castle Peak Federal 22-15 location (Lease # U-017985) at the compressor site. The orifice meter will be calibrated monthly for three months and then calibrated four times yearly thereafter.

8. I hereby certify that the foregoing is true and correct			
SIGNED Russ Zuice	TITLE District Superintendent	DATE July 15, 198	<u>37</u>
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



OCT 0 9 1991

DIVISION OF OIL GAS & MINING

ÇÇ

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

> Balcron Oil P.O. Box 21017 Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call. Sharkhelp, disha-

Sincerely,

Bobbie Schuman

Coordinator of Operations,

office Schuman

Environmental, and Regulatory Affairs

/rs

Enclosures

James M. Pachulski, Maxus Exploration Company

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATIO	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN. ALLOTT	CHED LIST
OIL GAS WELL OTHER	T. UNIT AGREEMENT :	PANE
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY	8. FARM OR LEASE NA	ME
3. ADDRESS OF OPERATOR	9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FIELD AND POOL,	OR WILDCAT
At proposed prod. zone SEE ATTACHED LIST	11. SEC., T., R., M., OR I SURVEY OR A	
14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12 COUNTY	13. STATE
16. Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	.1
NOTICE OF INTENTION TO:	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZE	ALTERING	CASING
SAGOTING OR ACTOLING	ABANDONN	IENT*
(Other) Change of Operator X (Note: Report results	of multiple completion of multiple completion Report and Log	on Weil (form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION		
* Must be accome Effective November 1, 1991, the operator of this well will continuous Exploration Company TO: EQUITABLE RESOURCES ENERGY COMPANY P.O. Box 21017 Billings, MT 59104	() panied by a cement ve	rification report
Effective November 1, 1991, Equitable Resources Energy Compathe terms and conditions of the lease for operations conduct or a portion thereof under Bureau of Land Management Bond #5 Insurance Co.	ed on the lease	ed lands ·
	OCT 0 9	1991
	DIVISION OIL GAS &	
18. I hereby certify that the formgoing is true and correct		
SIGNED TITLE Attorney-in-Fact	DATE Octob	er 8, 1991
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE,	

			,		<u> </u>		
STATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE
HATU	DUCHESNE	FLS # U-007978	HAXUS FEDERAL #23-8	43 01331196	NESH (1847'FSL, 1947'FHL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #14-4	43 01330671	SWSW (660°FSL, 660°FWL) SEC 4-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #24-8	43 01330675	SESW (660'FSL, 1980'FHL) SEC 8-95-17E	HONUHENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #34-8	43 01330778	SWSE (660'FSL, 1980'FEL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
	•		PAIUTE FEDERAL #43-8	43 01330777	NESE (1958'FSL, 711'FEL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-017985	CASTLE PEAK FEDERAL #24-15	43 01330631	SESE (720°FSL, 2050°FWL) SEC 15-95-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-93-16E	HONUMENT BUTTE	GREEN RIVER
	•		CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660'FSL, 1980'FWL) SEC 10-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-95-16E	HONUHENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #33-15	43 01330632	NWSE (2341'FSL, 1790'FEL) SEC 15-9S-16E	HONUMENT BUTTE	GREEN RIVER
	•		CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557°FSL, 667°FEL) SEC 10-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-95-16E	HONUMENT BUTTE	GREEN RIVER
	:		CASTLE PEAK STATE #43-16 CUNIT)	43 01330594	NESE (1820'FSL, 820'FEL) SEC 16-9S-16E	HONUMENT BUTTE	GREEN RIVER
_		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #34-5	43 01330721	SWSE (704'FSL, 2173'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
	•	FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548°FSL, 718°FEL) SEC 5-95-17E	HONUHENT BUTTE	GREEN RIVER
			ALLEN FEDERAL A #1 (T/A)	43 01315780	NWNW (660°FNL, 660°FWL) SEC 5-9S-17E	HONUHENT BUTTE	GREEN RIVER
	•	FLS # U-020252-A	ALLEN FEDERAL #1	43 01315779	SESE (660'FSL, 660'FEL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #12-6	43 01330582	SENW (1980'FNL, 604'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
	ENE-CHAIN	79 Carte	ALLEN FEDERAL #13-6	43 01330918	NWSW (2070°FSL, 578°FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
	MILE CIPLL		ALLEN FEDERAL #21-6	43 01330584	NENW (668 FNL, 1980 FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
	مخرد ۱۹۹۲ ما ۱۹۹۲ م		ALLEN FEDERAL #22-6	43 01330919	SENW (2141'FNL, 1902'FWL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
	007 0 9 19	ועל	ALLEN FEDERAL #23-6	43 01330558	NESW (1980'FSL, 1980'FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
•	DIVISION O		ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
	OIL GAS & MIN	IING			•	•	

Maxus Exploration Comp P.O. Box 2530 Mills, Wyoming 82644 307 266-1882



DIVISION OF OIL GAS & MINING

Maxus

October 7, 1991

State of Utah Division of Oil & Gas 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus

Exploration Company Wells

Dear Sir:

Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,

James M. Pachulski

Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

STATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUMBER	WELL LOCATION	FIELD	ZONE
UTAH	DUCHESNE	STATE OF UTAH #ML-16532	CASTLE PEAK STATE 43-14 (UNIT)	43 01330594	NESE 1820' FSL, 820' FEL SEC 16-9S-16E	MONUMENT BUTTE	GREEN RIVER



STATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE 🦿
HATU	DUCHESNE	FLS # U-007978	MAXUS FEDERAL #23-8	43 01331196	NESH (1847'FSL, 1947'FWL) SEC 8-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #14-4	43 01330671	SWSW (660'FSL, 660'FWL) SEC 4-95-17E	MONUMENT BUTTE	GREEN RIVER
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			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #34-5	43 01330721	SWSE (704'FSL, 2173'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548'FSL, 718'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
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* *			ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-9S-17E	HONUHENT BUTTE OCT 1 C	1991 GREEN RIVER

Maxus Energy Corporation 717 North Harwood Street Dallas, Texas 75201 214 953-2000

11/1/91

ZUXAN

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

(Ç

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, BUT THAT IS SUBJECT TO CHANCE. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence / 214/953-2177

Oil Accounting

NOV 2 9 1331

Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155

February 26, 1992

Equitable Resources Energy Company P.O. Box 21017 Billings, Montana 59104

RE: Castle Peak Unit
Duchesne County, Utah

Gentlemen:

We received an indenture whereby Maxus Exploration Company resigned as Operator and Equitable Resources Energy Company was designated as Operator for the Castle Peak Unit, Duchesne County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 26, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Castle Peak Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining.

Division of Lands and Mineral Operations U-942 (w/enclosure)

File - Castle Peak Unit (w/enclosure)

MMS - Reference Data Branch

Agr. Sec. Chron

Fluid Chron

U-922:TAThompson:tt:02-26-92

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SEE ATTACHED LIST

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well ☑ Oil Gas Well 8. Well Name and No. Other 2. Name of Operator EQUITABLE RESOURCES ENERGY COMPANY 9. API Well No. 3. Address and Telephone No. 43.013.0594 P.O. Box 21017; Billings, MT 59104 (406) 259-7860 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 66 - 45 - 16 6 11. County or Parish, State SEE ATTACHED LIST CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Change of operator Dispose Water (Note: Report results of multiple completion or Completion or Recompletion Report and Log for 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1991, the operator of this well will change $^{\zeta}$ from Maxus Exploration Company EQUITABLE RESOURCES ENERGY COMPANY T0: P.O. Box 21017 Billings, MT 59104 Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co. () ([]) MAR 0 9 1992 E.3. DIVISION OF OIL GAS & MINING 14. I hereby certify that the foregoing is true and correct Attorney-in-Fact October 8, (This space for Federal of State of Fice Vise) ASSISTANT DISTRICT TRANSCED MINE, 210 JAN 02 1992 Approved by Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stator representations as to any matter within its jurisdiction.

	OF Oil, Gas and Mining OR CHANGE HORKSHEET				· ·	Routing:
	II documentation received by the division reach listed item when completed. Write N/A			able.		2- DISDIS 3- VLC 4- RJF
	ge of Operator (well sold) gnation of Operator		Designation of Operator Name (,	5- RWM 6- ADA: 7-LOR
ne ope	rator of the well(s) listed below	has	changed (EFFEC	TIVE DATE:	11-1-91)
) (nev	(address) BALCRON OIL # P. O. BOX 21017 BILLINGS, MT 59104		FROM (former	operator) (address)		
	phone (406) 259-7860 account no. N 9890		·		phone (307 account no.) 266-1882
e]](s)	** a subsidiery of Equitable Resources E (attach additional page if needed):	ineiJi	y Company			
Name:_ Name:_ Name:_ Name:_ Name:_	CASTLE PK ST 43-16/GRRV _{API} : 43-013- PARIETTE BENCH 2/GRRV API: 43-047- PARIETTE BNCH 41-7/GRRVAPI: 43-047- PARIETTE BENCH #4/GRRV API: 43-047- API: API: API:	1568 3158 1568	30 Entity: 1345 34 Entity: 1346 31 Entity: 99990 Entity: Entity:	Sec7 Tw Sec7 Tw SecTw SecTw SecTw	p 9S Rng 19E L p 9S Rng 19E L p 9S Rng 19E L p Rng L p Rng L	ease Type: <u>U-017992</u> ease Type: <u>U-017992</u> ease Type: ease Type:
PERAT(R CHANGE DOCUMENTATION			•		
	(Rule R615-8-10) Sundry or other operator (Attach to this form). (A	idd.	10-10-91)			
Jif-2.	(Rule R615-8-10) Sundry or other (Attach to this form). (Rec'd 10-9-91)	<u>lega</u>	<u>l</u> documentation	n has been	received fr	om <u>new</u> operator
	The Department of Commerce has been operating any wells in Utah. Is yes, show company file number:	com	npany registere	e new opera d with the	ator above i state? (ye	s not currently s/no) If
Jef4.	(For Indian and Federal Hells Of (attach Telephone Documentation comments section of this form. changes should take place prior to	Forn Mana cor	m to this rep agement review mpletion of ste	ort). Mak of Federa ps 5 throu	ke note of I and India gh 9 below.	BLM status in well operator
٥	Changes have been entered in the listed above. (3-9-92)) for each well
<u> 1</u> 026.	Cardex file has been updated for e	each	well listed ab	ove.(3-9-9:	2)	
<u>fcf</u> 7.	Well file labels have been updated	j for	r each well lis	ted above.	(3-9-92)	
	Changes have been included on the for distribution to State Lands ar	nd th	he lax Commissi	on. (3-9-9	121	
Jag.	A folder has been set up for the placed there for reference during	Open rou	rator Change f ting and proces	ile, and a ssing of th	copy of thi e original c	s page has been locuments.

TOR CHANGE WORKSHEET (CONTINUED) Initia ach item when completed. Write N/A i tem is not applicable.
REVIEW 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). 1. (Rule R615-8-7) Entity assignments were changed, attach copies of Form 6, Entity Action Form). 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
VERIFICATION (Fee wells only) VERIFICATION (Fee wells only) CRule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
proper bond.
INTEREST OWNER NOTIFICATION RESPONSIBILITY (A) 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
ING Y. All attachments to this form have been microfilmed. Date: March 13 1982
NG 1. <u>Copies</u> of all attachments to this form have been filed in each well file. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
ENTS

34-35

Speed Letter_®

To Ed Bonner	From Don Staley
State Lands	Oil, Gas and Mining
Subject <u>Operator Change</u>	
MESSAGE	Date 3-12 1992
Ed,	
For your information, attached are copies of	documents regarding an operator change on
a state lease(s). These companies have complie	ed with our requirements. Our records have
been updated. Bonding should be reviewed by St	tate Lands ASAP.
Former Operator: MAXV3 EXPLORATION	
New Operator : BALCRON OIL (A	subsidiary of Equitable Resources)*
	Entity: S-T-R:
Castle Pook State 43-16 43-013-36	7594 01181 16-95-16E
* The BLM is showing Equitable as operator	; company officials asked us to
show operator as Bilcron,	
	Signed On Atalia
REPLY	Date19
— Ma, 9 A 10 FOLD	
	Cinnal
	Signed

Page ____ of ___6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	: 					
● DAWN SCHINDLER BALCRON OIL PO BOX 21017 BILLINGS MT 59104		Utah Account No. N9890 Report Period (Month/Year) 1 / 93 Amended Report				
Well Name:	Producing	Days	Production Volume			
API Number Entity Location	1 - 1		Oil (BBL)	Gas (MSCF)	Water (BBL)	
ALLEN FEDERAL 21-5 4301330612 01140 098 17E 5	GRRV		·			
CASTLE PK FED. 22-15 4301330634701150 098 16E 15	GRRV					
CASTLE PK FED 24-15 \$430133063} 01160 098 16E 15	GRRV	•				
CASTLE PK FED 31-15 4301330613701165 098 16E 15	GRRV					
CASTLE PK FED 33-15 4301330632 01170 098 16E 15	GRRV		7			
CASTLE PK FED 42-15 1330633 01175 098 16E 15	GRRV			·		
LASTLE PK FED 44-10 L4301330630:01180 098 16E 10	GRRV					
CASTLE PK ST 43-16 430/330594001181 09S 16E 16	GRRV					
PATUTE FED 34-8 4301330778 01200 098 17E 8	GRRV					
MOCON FED 44-7 4301330666 01205 098 17E 7 PAIUTE FED 11-17	GRRV					
4301330516 01210 098 17E 17 PAIUTE FED 14-4	GRRV~					
#4301330671,01215 09S 17E 4 PAIUTE FED 24-8	GRRV					
4301330675 01220 09S 17E 8	GRRV					
	T	OTAL				
Comments (attach separate sheet if necessary)						
I have reviewed this report and certify the	information	to ha	accurate and econici	Dota		
These reviewed this report and certify the	ппонпацоп	ed or	accurate and complete.	nate		
Authorized signature				Telephone		
The state of the s						



EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136\$

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

BECENVED

MAR 0 8 1993

	of 0i1, Gas and Mining OR CHANGE HORKSHEET				Routing:
	Il documentation received by the division regareach listed item when completed. Write N/A if	_			2-DTS0/88-LECV 3-VLC 4-RJF
	ge of Operator (well sold) gnation of Operator XXX	Designation of Operator Name	of Agent e Change Only	1	5-RWM 6-ADA
The ope	rator of the well(s) listed below has	changed (EFF	ECTIVE DATE:	3-1-93)
TO (new	operator) EQUITABLE RESOURCES ENERGY (address) BALCRON OIL DIVISION PO BOX 21017 BILLINGS MT 59104 phone (406) 259-7860 account no. N 9890	- - -		BALCRON OIL PO BOX 2101 BILLINGS MT phone (406 account no.	7 59104 > 259–7860
Well(s)	(attach additional page if needed):		4.1 44		
Name: Name: Name: Name:	*ALL WELLS** API:	Entity: _ Entity: _ Entity: _ Entity: _ Entity:	SecTw SecTw SecTw SecTw SecTw	pRng L pRng L pRng L pRng L o RngL	ease Type: ease Type: ease Type: ease Type:
<u>lec</u> 2.	R CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other loperator (Attach to this form). (Rule R615-8-10) Sundry or other legal (Attach to this form). Chall 3-8-f3) The Department of Commerce has been of	al documentati	on has been	received fro	om <u>new</u> operator
(operating any wells in Utah. Is con yes, show company file number: <u>13464</u>	mpany register	red with the	state? (ye	/no) If
(m to this reagement review	eport). Mak w of Federal	e note of and Indian	BLM status in well operator
	changes should take place prior to co Changes have been entered in the Oil listed above. <i>(3-19-93)</i>				for each well
Jec 6. 0	Cardex file has been updated for each	well listed a	above . <i>(3-19-9</i> 3	7	
Jec 7. 1	Well file labels have been updated fo	r each well l	isted above.	(3-19-93)	
1	Changes have been included on the mo for distribution to State Lands and t	he Tax Commis	sion. <i>(3-19-93)</i>		
<u> Jec</u> 9. A	A folder has been set up for the Ope placed there for reference during rou	rator Change ting and proce	file, and a essing of the	copy of this e original do	page has been ocuments.

PERATOR	CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.
NTITY	REVIEW
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) $___$ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VE	ERIFICATION (Fee wells only) * 930319 Rold bond ride, eff. 3-4-93.
<u>lec</u> 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Beleven Oil, A Division of Equitable Resources Energy Company. A copy of this form has been placed in the new and former operators' bond files.
<i>i∕n</i> 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
EASE I	NTEREST OWNER NOTIFICATION RESPONSIBILITY
13	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
A 2.	Copies of documents have been sent to State Lands for changes involving State leases.
ILMING	All attachments to this form have been microfilmed. Date: <u>March 30</u> 19 <u>93</u> .
IĻING	
<u>》</u> 经 1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENT	
930308	8 B/m 15.4. No change necessary, they always recognized company name as
<i>u</i>	8 Blm 15.4. No change necessary, they always recognized company name as Equilable Resources Energy Company, Baleron Oil Division".
	· · · · · · · · · · · · · · · · · · ·



1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104



February 28, 1995

U.S. Department of the Interior Bureau of Land Management Utah State Office/ 324 South State Suite 301 Salt Lake City, UT 84111 - 2303 MAR - 7 1995

DIV OF OIL, GAS & MINING

Gentlemen:

RE: Castle Peak Unit #43-16 43-0/3-30594
1994 Review of Operations
1995 Plan of Development Sec/6 T 95 R/6E

Enclosed for your approval are our 1994 Review of Operations and 1995 Plan of Development for the referenced unit.

Sincerely,

Bobbie Schuman

Regulatory and Environmental Specialist

/hs

Enclosure

APPROVED - EFFECTIVE MAR 6 1995

CHIEF, BRANCH OF FLUID MINERALS SUREAU OF LAND MANAGEMENT

Da I MA



Review of Operations/Plan Of Development Castle Peak Unit #43-16 Section 16, T9S, R16E Castle Peak Field Duchesne County, Utah

1994 Review Of Operations

Equitable Resources Energy Company, Balcron Oil Division has requested contraction of the Participating Area "F" from the Castle Peak Unit which was approved on January 3, 1994. The contraction was requested to allow the Castle Peak #43-5 well to be put into the Wells Draw Secondary Recovery Unit proposed by PG&E. At this time PG&E operates the Castle Peak #43-5 well.

Equitable Resources Energy Company, Balcron Oil Division has continued to operate the Castle Peak Unit #43-16 for the past year under normal operating conditions. This well is pumped with a walking beam pumping unit and natural gas engine. The natural gas produced from the Castle Peak #43-16 well is gathered and transported to the Monument Butte Gas Plant where it is stripped of liquid products and sold. A portion of the dry gas is transported back to the well where it is burned as fuel gas. The oil production from this well is pumped to oil storage tanks at which point it is gauged and sold to Amoco Oil Company. The attached production table summarizes the production performance during 1994 for this well.

1995 Plan Of Development

Equitable Resources Energy Company, Balcron Oil Division intends to continue operating the contracted unit with no significant changes and there are no immediate plans for future development.

2/28/95 JZ EQUITABLE RESOURCES ENERGY - Production/Disposition History Report Date: 01-30-1995 - Page 1
Production History For CASTLE PEAK STATE #43-16 For 1994
Company I.D.#= **0390 (API#= 43-013-30594-00)

Production Month	Days On	Beg. Oil Balance (Bbls)	Gross Oil Production (Bbls)	Total Oil Sales (Bbls)	Other Oil Usage (Bbls)	End. Oil Balance (Bbls)	Average Gravity	Gross Gas Production (Mcf)	Total Gas Sales (Mcf)	Gas Used On Lease · (Mcf)	Gas Flared (Mcf)	Gas Plant Inlet Volume (Mcf)	Average BTU	Water Production (Bbls)	Remarks
January	26	399.67	71.15	268.16	0.00	202.66	33.4	594.00	0.00	205.00	0.00	594.00	0	20.00	
February	25	202.66	98.53	0.00	0.00	301.19	0.0	536.00	0.00	179.00	0.00	536.00	0	0.00	
March	30	301.19	105.15	0.00	0.00	406.34	0.0	600.00	0.00	135.00	0.00	600.00	0	0.00	
QUARTERLY TOTALS	81		274.83	268.16	0.00			1730.00	0.00	519.00	0.00	1730.00		20.00	
April	29	406.34	76.19	253.15	0.00	229.38	33.2	592.00	0.00	140.00	0.00	592.00	. 0	54.00	
May	26	229.38	115.21	0.00	0.00	344.59	0.0	597.00	0.00	123.00	0.00	597.00	0	0.00	
June	27	344.59	50.05	0.00	0.00	394.64	0.0	452.00	0.00	104.00	0.00	452.00	0	0.00	
QUARTERLY TOTALS	82		241.45	253.15	0.00			1641.00	0.00	367.00	0.00	1641.00		54.00	
July	30	394.64	96.94	277.24	0.00	214.34	33.2	261.00	0.00	54.00	0.00	261.00	0	10.00	
August	29	214.34	95.19	0.00	0.00	309.53	0.0	597.00	0.00	143.00	0.00	597.00	1191	0.00	
September	20	309.53	95.14	0.00	0.00	404.67	0.0	564.00	0.00	152.00	0.00	564.00	1191	15.00	
QUARTERLY TOTALS	79		287.27	277.24	0.00			1422.00	0.00	349.00	0.00	1422.00		25.00	
October	30	404.67	110.93	244.47	0.00	271.13	32.9	702.00	0.00	244.00	0.00	702.00	1191	13.00	
November	21	271.13	101.85	0.00	0.00	372.98	0.0	695.00	0.00	264.00	0.00	695.00	1191	0.00	
December	31	372.98	95.14	0.00	0.00	468.12	0.0	697.00	0.00	375.00	0.00	697.00	1186	28.00	
QUARTERLY TOTALS	82		307.92	244.47	0.00			2094.00	0.00	883.00	0.00	2094.00		41.00	
YEARLY TOTALS	324		1111.47	1043.02	0.00			6887.00	0.00	2118.00	0.00	6887.00		140.00	

Form 3160-5 June 1990)	UNITED ST DEPARTMENT OF BUREAU OF LAND	THE INTERIOR ALIC 10 1995	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. State #ML-16532
Do not use this for	SUNDRY NOTICES AND I m for proposals to drill or to e "APPLICATION FOR PERI	deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TF	RIPLICATE .	7. If Unit or CA, Agreement Designation Castle Peak Unit
3. Address and Telephone No		, Balcron Oil Division 102 (406) 259-7860	8. Well Name and No. Castle Peak State #43-16 9. API Well No. 43-013-30594 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, NE SE Section 1820' FSL, 8	*		Monument Butte/Green River
	UBMISSION	. TYPE OF ACTION	
Notice of Subsequen	Intent It Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother <u>Site Security diagram</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locati	ons and measured and true vertical depths	t details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)* urity diagram for this well.	ng any proposed work. If well is directionally drilled,

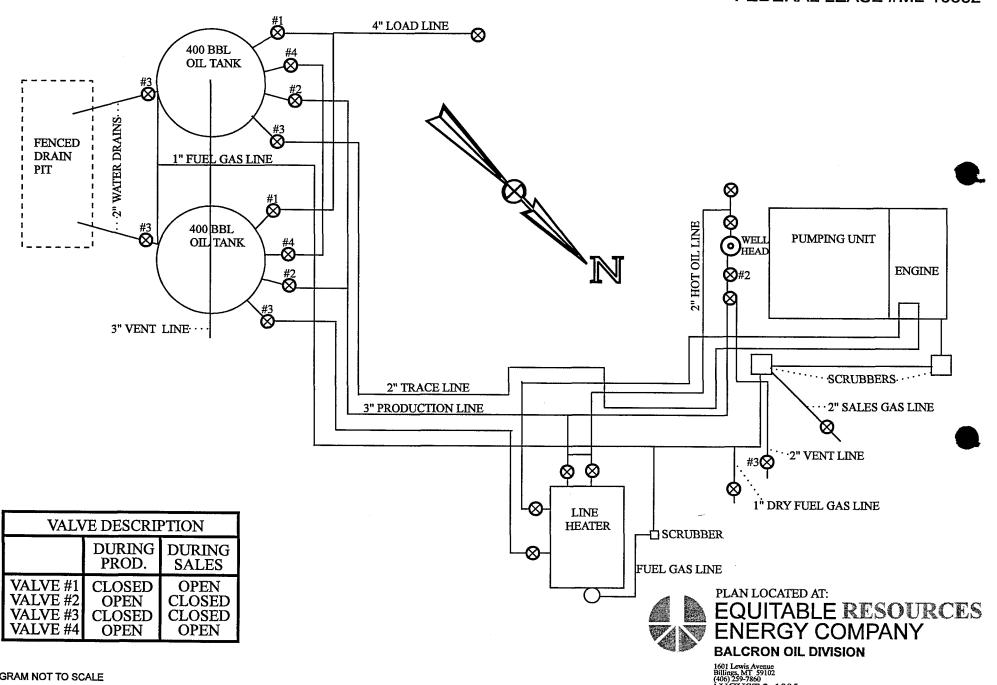
ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct Signed Bollic Schuman	Regulatory and Tile Environmental Specialist	Date 6-8-95
(This space for Federal or State Office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CASTLE PEAK STATE 43-16 NE SE SEC. 16, T9S, R18E DUCHESNE COUNTY, UTAH FEDERAL LEASE #ML-16532

AUGUST 2, 1995



FORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite. 350, Salt Lake City, UT 84180-1203

Page 1	of 11
	01

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		 -	UTA					
BALCRON OIL DIVISION EQUITABLE RESOURCES END 1601 LEWIS AVE BILLINGS MT 59102-4126			REPORT PERIOD (MONTH/YEAR): 3 / 96 AMENDED REPORT (Highlight Changes)					
Well Name	Producing	Well	Days		Production Volumes			
API, Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
BOLL WEEVIL FED 26-13 4301330770 00035 08S 16E 26	GRRV							
VCASTLE PK ST 43-16 4301330594 01181 095 16E 16	GRRV							
✓CHORNEY FED 1-9 4304730070 01260 095 19E 9 ✓CASTLE PK FED 24-10A	GRRV							
4301330555 01281 095 16E 10 HENDEL FED 1-17	GRRV							
4304730059 01305 09S 19E 17 HENDEL FED 3-17	GRRV							
04730074 01305 098 19E 17 ncNDEL FED. 1-9 4304720011 01310 095 19E 9	GRRV GRRV							
PARIETTE BENCH FED 14-5 4304731123 01335 095 19E 5	GRRV							
PARIETTE BENCH UNIT 2 4304715680 01345 095 19E 7	GRRV							
PARIETTE BENCH FED 41-7 4304731584 01346 095 19E 7	GRRV							
✓STATE 16-2 4301330552 01451 09S 17E 16 ✓K JORGENSON ST 16-4	GRRV	· .		·				
4301330572 01452 095 17E 16 PARIETTE BENCH FED 32-6	GRRV							
4304731554 09885 09S 19E 6	GRRV							
			TOTALS					
COMMENTS:								
I hereby certify that this report is true and complete to	the best of my	knowledge.		Da	ate:			
Name and Signature:					Telephone Number:			
(12/93)				•				

Boll Weevil Federal #26-13	Undesignated	NW SW	26	88	16E	Duchesne	UT	ОТА	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vemal	
C&O Gov't #1	Monument Butte	NW SW	12	98	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vemal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	98	16E	Duchesne	UΤ	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vemal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	98	16E	Duchesne	UT	wiw	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	98	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chomey Federal #1-9	Pariette Bench	SE SW	9	98	19E	Uintah	UT	osi	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504	ļ	1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	85	24E	Unitah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Covote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	88	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Covote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	88	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL		Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	88	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	88	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	+	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	98	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	98	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689			Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	88	24E	Uintah	UΤ	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vemal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	88	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	88	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	85	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	88	25E	Uintah	UT	ОТА	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	88	25E	Uintah	υT	wiw	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	98	17E	Duchesne	UT	osi	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	 	Beluga
Federal #1-26	Monument Butte	NE NW	26	88	17E	Uintah	υT	Oil	Green River	UTU-67845	43-047-31953	461' FNL. 1880' FWL	Vemal	
Federal #13-13	Coyote Basin	NW SW	13	88	24E	Uintah	UΤ	Oil	Green River		43-047-32196	1976' FSL, 598' FWL		Coyote Basin
ederal #14-4	Coyote Basin	sw sw	4	88	25E	Uintah	UT	Oil	Green River			510' FSL, 660' FWL		Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	98	16E	Duchesne	UΤ	Oil	Green River			784' FNL, 812' FEL		Jonah
Federal #22-25	Monument Butte	SE NW	25	88	17E	Uintah		Oil				1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	98	16E	Duchesne		Oil				501' FNL, 2012' FEL		Jonah
			+	98	17E			Oil						



1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361 A

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman Regulatory and

Environmental Specialist

/hs

Enclosures

ST OF UTAH DIVISION OF OIL, GAS AND MINING

bitiology of oil, and hite in	11111G	5. Lease Designation and Serial Number:
	. *	See attached listing
SUNDRY NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to r Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	Z. Unit Agreement Name: See attached listing	
1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached]	isting	8. Well Name and Number: See attached listing
2. Name of Operator: Equitable Resources Energy Company, Ba	Jeron Oil Division	e. API Well Number: See attached listing
3. Address and Telephone Number: 1601 Lewis Avenue Avenue; Billings, MT		10. Field and Pool, or Wildcat: See attached listing
Location of Well Footages: See attached listing		county: See attached list
QQ, Sec.,T.,R.,M.:		State: UTAH
1. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		UENT REPORT riginal Form Only)
Abandon New Construction Repair Casing Pull or Alter Casing Pull or Alter Casing Recomplete Reperforate Reperforate Vent or Flare Water Shut-Off Other Pull or Alter Casing Recomplete Reperforate Vent or Flare Vent or Flare Water Shut-Off Other Pull or Alter Shut-Off Describe Proposed or Completed Operations (Clearly state all pertinent details, and	COMPLETION OR RECOMPLETION REPOR Must be accompanied by a cement verificat	I Recompletions to different reservoirs on WELL. RT AND LOG form.
Effective April 1, 1996, operator will Energy Company, Balcron Oil Division T Physical location of the operator rema (406) 259-7860, FAX: (406) 145-1361. only. It affects the wells on the att	change its name from Eq O: Equitable Resources En ins as: 1601 Lewis Avenue This is to report the ope	uitable Resources ergy Company. : Billings. MT 59102
. Landing	Regulatory an	d
ame & Signature: Dobbu Schuman		Specialist Date: March 27, 1

(This space for State use only)



To: Ed Bonner	,	From: Don	Staley					
School & Instit	tutional Trust	Division of Oil, Gas & Mining						
Lands Adminis								
Subject: Operator	Change							
MESSAGE		D	ate <u>April 26</u>	19 <u>96</u>				
Ed,	on, attached are copies of docu	ments regarding a	n operator change	on a state lease(s)				
- · · · · · · · · · · · · · · · · · · ·	ave complied with our require							
		ents. Our records	nave occir upunice	Dollaring bloads				
be reviewed by you		G. Polomo Oil i	Division (NI0800)	. :				
Former Operator:	Equitable Resources Energy		DIVISION (149090)	· · · · · · · · · · · · · · · · · · ·				
New Operator:	Equitable Resources Energy		200	<u> </u>				
Well(s):	API:	Entity:	S-T-R:	Lease:				
NAME CHANGE C	ONLY							
(See Attached Lists)							
				<u> </u>				
				.				
·								
	<u> </u>		Signed	Stely				
cc: Operator File	·		Signed					
REPLY	·		Date	19				
				<u> </u>				
	·		Signed					

	TOR CHANGE H						Routing:
			-	arding this change. f item is not applica	able.		2.DE 58-FILE 3.VLD GH
□ Cha □ Des	nge of Opera ignation of	tor (well: Operator	sold) [□ Designation of ■ Operator Name		<i>.</i>	6-FILM
The o	perator of t	he well(s)	listed below ha	us changed (EFFEC	TIVE DATE:	4-1-96)
TO (ne		1601 LEWIS BILLINGS M	AVE T 59102-4126 > 259-7860	EY COEROM (former 	operator) (address)	BALCRON OI 1601 LEWIS BILLINGS M phone (406	
	S) (attach addi			· A			
Name: Name: Name: Name:			API:	## Entity: Entity: Entity: Entity: Entity: Entity: Entity:	_ SecTwr _ SecTwr _ SecTwr _ SecTwr _ SecTwr	oRng oRng oRng oRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
Le 1.	operator (A	-8-10) Sun ittach to ti	dry or other is form). (Rect)	,			*#****
<u>v/A</u> 2.	(Rule R615- (Attach to	8-10) Sund this form)	ry or other <u>leg</u>	al documentation	has been	received fr	rom <u>new</u> operator
<i>v∕A</i> 3.	The Departm operating a yes, show c	iny wells i	n Utah. Is co	contacted if the mpany registered ———•	new opera with the	tor above i state? (ye	s not currently s/no) If
	comments se	lephone Do	cumentation For this form. Man	The BLM has been to this report agement review completion of step	ort). Make of <mark>Federal</mark>	e note of and India	BLM status in n well operator
<u>lic</u> 5.	Changes hav listed abov	e been ento e. <i>(4-10-94</i>)	ered in the Oil	ompletion of step and Gas Informa	tion System	m (Wang/IBM	I) for each well
<u>Lic</u> 6.	Cardex file	has been u	pdated for each	n well listed abo	ove. (4-11-96)	7	
1207.	Well file 1	abels have	been updated fo	or each well list	ed above. ((4-11-96)	
lec8.	Changes hav for distrib	e been inc ution to St	luded on the mo ate Lands and t	onthly "Operator, the Tax Commissio	Address, on. (4-10-96	and Accoun)	t Changes" memo
109.	A folder ha placed there	s been set e for refer	up for the Ope ence during rou	the Tax Commission rator Change file iting and process	e, and a coing of the	copy of thi original d	s page has been ocuments.

CC

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEH
Lie1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u>N</u> A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only) # 5578314 (#80,000) Seleco Ins. Co. (Bond Rider In Progress)
Lic 1.	(Rule R615-3-1) The <u>new</u> operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
N/A 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE J	NTEREST OWNER NOTIFICATION RESPONSIBILITY
' .	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>15</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
<u>M. 1</u>	All attachments to this form have been microfilmed. Date: $\frac{may}{20}$ 19 $\frac{90}{6}$.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	S
9/04/0	Blm/BIA Formel approved not necessary"
·	

WE71/34-35



October 7, 1997

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Change of Operator

Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

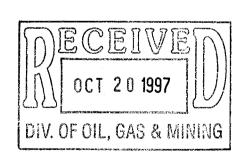
Sincerely,

INLAND PRODUCTION COMPANY

Barrean

Patsy Barroau

/pb encls.



STATE OF UTAH DIVISION OF OLGAS AND MINING

	_	5. Lease Designation and Serial Number:				
		See Attached				
SUNDRY NOTICES AND REPORTS (ON WELLS	8. If Indian, Allottee or Tribe Name:				
		n/a				
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente	7. Unit Agreement Name;					
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	ch proposals.	See Attached				
1. Type of Well: OIL 🔯 GAS 🗌 OTHER:		8. Well Name and Number: See Attached				
2. Name of Operator:	PECEIVED	9. API Well Number:				
Inland Production Company	OCT 1 3 1997	See Attached				
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:				
475 - 17th Street, Suite 1500, Den	ver, CO 80202	See Attached				
4. Location of Well						
Footages: See Attached Exhibit		County:				
QQ, Sec.,T.,R.,M.:		State:				
1. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA				
NOTICE OF INTENT		ENT REPORT				
(Submit in Duplicate)		ginal Form Only)				
☐ Abandon ☐ New Construction	☐ Abandon *	☐ New Construction				
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing				
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	☐ Reperforate				
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare				
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off				
☐ Multiple Completion ☐ Water Shut-Off	Other Change of Oper	ator				
M OtherChange of Operator						
	Date of work completion 9-3	0-97'				
Approximate date work will start		Recompletions to different reservoirs on WELL				
	COMPLETION OR RECOMPLETION REPORT Must be accompanied by a cement verification.					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was: Equitable Resources Energy Company 1601 Lewis Avenue Billings, MT 59102						
Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291. OCT 1 1997						
arne & Signature: CHRIS	A. POTTER, ATTORNEY-IN-FA	ACT				
is space for State use only)		PCT 2 1597				

(See Instructions on Reverse Side)

INLAND

Inland Resources Change of Operator							
Thiang Nesources Change of Operator						-	
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
V V too looks 1 V VIVI too	LOOMING	- COOKIT					
WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
WALTON FEDERAL #4	SENW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
ASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
EASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
K. JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30572-00	ML-3453-B	
4STATE #16-2	NENE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30552-00	ML-3453-B	
BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU65207	
BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU64379	
MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31717-00	UTU74390	
MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31300-00	UTU74390	
MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31645-00	UTU74390	
MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31718-00	UTU74390	
MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU020255	
MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU020254	
MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
TONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU64379	
MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU64379	
MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT			UTU73086	
UMONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT			UTU73086	
MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31681-00	UTU52018	
MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU52018	
MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74389	
MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU72107	
MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU72107	
CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	
HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



1-406-628-4164

(406) 259-7860 Telephone (406) 245-1361 Fax

December 10, 1997

Lisha .
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources

Energy Company

/mc



1-406-628-4164

Crazy Mountain Oil & Gas Services P.O. Box 577 Lauxel, MT 59044 (406) 628-4164 (406) 628-4165

To: Lishar St of Wan.

FROM.

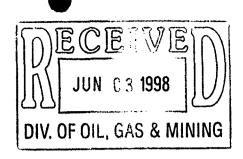
Molly Conrad

Crazy Mountain Oil & Gas Services

(406) 628-4164

Pages Attached - Including Cover Sheet 2.

Callief you need anything further.



3160 (U-922)

June 1, 1998

Inland Production Company c/o Unit Source Incorporated 11184 Huron Street, Suite 16 Denver, CO 80234

> Re: Voluntary Termination Castle Peak Unit Duchesne County, Utah

Gentlemen:

Your request for termination of the Castle Peak Unit Agreement, Duchesne County, Utah, is hereby approved, effective midnight, May 31, 1998, pursuant to the last paragraph of Section 20 thereof.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee, and lessor.

Sincerely,

/S/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: DM Vernal (w/enclosure)

Castle Peak Unit File

Agr. Sec. Chron.

U-923 (attn: Linda Sorenson) MMS Data Reference Branch

Division of Oil Gaswand Mining

School and Institutional Trust Lands (w/enclosure)

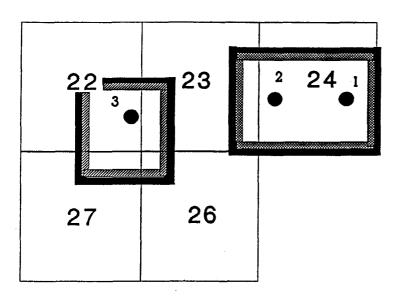
Fluid Chron

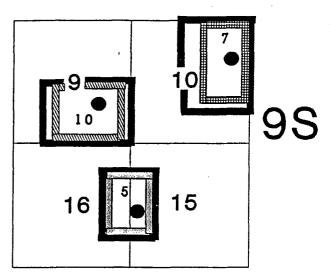
Agr. Sec. Chron. Tickler (June)

MCoulthard:mc:06/01/98

CASTLE PEAK UNIT Duchesne County, Utah

EFFECTIVE: SEPTEMBER 3, 1962





15E

16E

UNIT OUTLINE (UTU63040X)

GREEN RIVER PA "A"

GREEN RIVER PA "B"

GREEN RIVER PA "C"

GREEN RIVER PA "D"

GREEN RIVER PA "G"

AS CONTRACTED APRIL 1, 1994

1,600.00 ACRES

annununununun ja

GRRV PA "A" ALLOCATION FEDERAL 100.00% 320.00 Acres GRRV PA "D" ALLOCATION FEDERAL 100.00% 120.00 Acres

GRRV PA "B" ALLOCATION FEDERAL 100.00% 160.00 Acres GRRV PA "G" ALLOCATION FEDERAL 100.00% 160.00 Acres

GRRV PA "C" ALLOCATION FEDERAL 50.00% STATE 50.00% 160.00 Acres

DOGM SPEED LETTER

To: Ed Bonner		From: Lisha Cordova				
School & Instituti	onal Trust	Division of Oil, Gas & Mining				
Lands Administra			***************************************			
Subject: Operator Ch	nange	**************************************		, , , , , , , , , , , , , , , , , , , 		
MESSAGE			Date	19 98		
Ed,						
For your information,	attached are copies of documents i	regarding an ope	erator change on a sta	te lease(s)		
These companies have	e complied with our requirments.	Our records hav	e been updated. Bond	ling should		
be reviewed by your a	agency ASAP.					
Former Operator:	Equitable Resources Energy					
New Operator:	Inland Production Company					
Well(s):	API:	Entity:	S-T-R:	Lease:		
Castle Peak St. 43-16	43-013-30594	01181	16-09S-16E	ML-16532		
				<u></u>		
			- Allegania and the second			
cc: Operator File			Signed Lista	Cordora		
-						
REPLY			Date	19		
,						
		·				
***			· · · · · · · · · · · · · · · · · · ·			
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				

Signed _

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET Routing 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Attach all documentation received by the division regarding this change. 1. Attach all documentation received by the division regarding this change. 2.GI.F. 7-KAS 3.DISC. 8-SI. 9-FILE 5-IRB.
Change of Operator (well sold) Designation of Agent Operator Name Change Only
The operator of the well(s) listed below has changed, effective: 9-30-97
FROM: (old operator) (address) (address) (address) (address) (address) FROM: (old operator) (address) FROM: (old operator) (address) (address) FROM: (old operator) FROM: (old o
WELL(S) attach additional page if needed: Name: MON. FED 43-10-9-16 API: 43-013-31723 Entity: 12065 S 10 T 9S R R 16E Lease: UTU72107 Name: MON. FED 33-10-9-16 API: 43-013-31722 Entity: 12087 S 10 T 9S R R 16E Lease: UTU72107 Name: API: 43-013-30594 Entity: 01181 S 16 T 9S R 16E Lease: ML16532 Name: API: Entity: S T R Lease: Name: API: Entity: S T R Lease: Name: API: Entity: S T R Lease:
PERATOR CHANGE DOCUMENTATION 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (\(\rho_{ee} \frac{1}{2} \left/ 12-\left/ 0-97\right)
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Let'd 10-20-97)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7-2-98 St. Well) (7-14-98 Fed. Wells) 6. Cardex file has been updated for each well listed above.

8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.

Well file labels have been updated for each well listed above.

9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPE	RAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N
EN	TITY	Y REVIEW
Lec	1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
n/a	2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOI	VD V	VERIFICATION - (FEE WELLS ONLY) Trustlends - 80,000 Surely 4 Hertford acc. E. Indemnity le
Lec		(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
N/A_	2.	A copy of this form has been placed in the new and former operator's bond files.
N/A	3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEA	SE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
Lec.	1.	Copies of documents have been sent on July 14,1998 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
N/A	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated19, of their responsibility to notify all interest owners of this change.
FIL	MIN	IG
D	1.	All attachments to this form have been microfilmed . Today's date:
FIL	ING	
	1.	Copies of all attachments to this form have been filed in each well file.
	2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COI	MM)	ENTS
980 980	0707 1714	St. Lease Well "43-16" to Inland. awaiting "Fed." aprol. of other 2. Blm Nernal apro. 7-2-98.

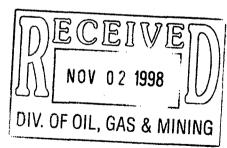
FOPM-3160-5 • (June 1990)

UNITED STATES TMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

4	
J	

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

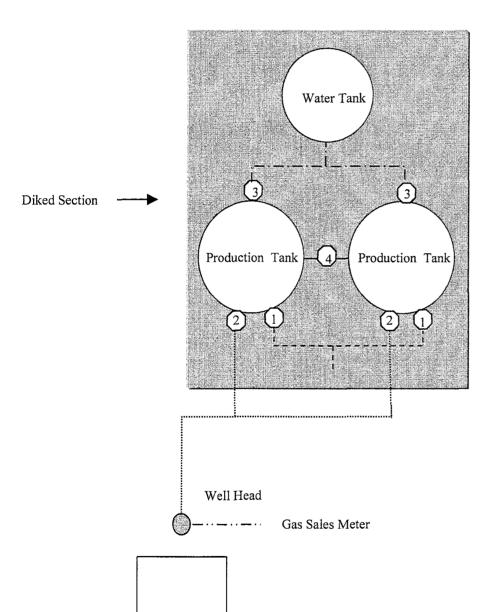
SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals							
RIPLICATE	7. If Unit or CA, Agreement Designation CASTLE PEAK						
	8. Well Name and No. CASTLE PK ST 43-16 9. API Well No.						
	43-013-30594 10. Field and Pool, or Exploratory Area						
COLORADO 80202 (303) 292-0900	MONUMENT BUTTE 11. County or Parish, State						
, T09S R16E	DUCHESNE COUNTY, UTAH						
INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA						
TYPE OF A							
Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Site Security	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
d give pertinent dates, including estimated date of starting any propose all markers and zones pertinent to this work.)*	ed work. If well is direction-						
	TOPS R16E O INDICATE NATURE OF NOTICE, REPORT TYPE OF A Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Site Security d give pertinent dates, including estimated date of starting any propose						



14. I hereby certify that the foregoing is true and correct Signed Libbin 6. Knagaa	Title	Manager, Regulatory Compliance	Date	10/28/98
(This space for Federal or State office use)	·			
Approved by	Title		Date	
Conditions of approval, if any:				
CC: UTAH DOGM				

Inland Production Company Site Facility Diagram

Castle Peak 43-16
NE/SE Sec. 16, T9S, 16E
Duchesne County
May 12, 1998



Pumping Unit

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

1) Valve 3 open

Legend

		·			
Emulsion Line				•••••••	••••
Load Line					-
Water Line	- · -		- · -		
Gas Sales	- ·				•••



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6570

Kebbie Jones Inland Production Company Route 3, Box 3630 Myton, Utah 84052

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee</u> or State Leases.

Dear Kebbie Jones:

Inland Production Company, as of March 2004, has four (4) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Kebbie Jones March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

jc

cc:

John Baza

Well File

SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	State	10 Years 11 Months
. 2	Castle PK ST 43-16	43-013-30594	State	5 Years 5 Months
3	State 31-32	43-047-32500	State	3 Years 1 month
4	A Anderson ST 1-16	43-013-15582	State	1 Year 8 Months
1_	Prewitt 10-24	43-013-31865	Fee	3 Years 11 Months

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effect	ctive: 9/1/2004
FROM: (Old Operator):	TO: (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721
CA No.	Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	ow	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	ow	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	ow	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	ow	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	ow	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
6b. Inspections of LA PA state/fee well sites complete on:	waived		
7. Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian lease.		oved the merger,	name change,
	<u>-</u>		
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operat	or for wells listed on	:n/a_	
9. Federal and Indian Communization Agreement The BLM or BIA has approved the operator for all wells lis		na/	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the inject, for the enhanced secondary recovery unit/project for the inject, for the enhanced secondary recovery unit/project for the inject, for the enhanced secondary recovery unit/project for the inject, for the enhanced secondary recovery unit/project for the inject, for the enhanced secondary recovery unit/project for the enhanced secondary recovery recovery unit/project for the enhanced secondary recovery re			eansfer of Authority to 2/23/2005
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	2/28/2005		
2. Changes have been entered on the Monthly Operator Change	ge Spread Sheet on:		05_
3. Bond information entered in RBDMS on:	2/28/2005		
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005		
5. Injection Projects to new operator in RBDMS on:	2/28/2005		
6. Receipt of Acceptance of Drilling Procedures for APD/New of	on:	waived	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	UT 0056		
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	61BSBDH2912		
FEE & STATE WELL(S) BOND VERIFICATION 1. (R649-3-1) The NEW operator of any fee well(s) listed cover		61BSBDF	12919
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	om their bond on: n/a	n/a*	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change.		med by a letter from	n the Division
COMMENTS:			
*Bond rider changed operator name from Inland Production Com	pany to Newfield Pro	oduction Company	received 2/23/05



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn Newfield Production Company Route 3 Box 3630 Myton, UT 84052

43 013 30594 Castle PK St 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged. unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Newfield Production Company March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure

cc: Compliance File Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

L	Well Name	API	LEASE	Years Inactive	MIT					
	Previously Received 2 nd Notice									
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010					
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010					
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED					
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010					
L		Previously I	Received 1 st Noti	ce						
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010					
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010					
	1 st Notice									
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED					

Sundry Number: 14902 API Well Number: 43013305940000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	_	FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532		
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	IPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000		IE NUMBER: 382-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 16	IP, RANGE, MERIDIAN: Township: 09.0S Range: 16.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT	Γ, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
5/16/2011	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
_	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
☐ DRILLING REPORT	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	□ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OF CO	MPLETED OPERATIONS. Clearly show all per	inent details including dates, denths	volumes etc
	See attached procedure to TA t		, volumes, etc.
			Approved by the Utah Division of
			Oil, Gas and Mining
		1	Date: 05/09/2011
			15/ Klunt
			By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Engineer Toch	
Jack Fulcher	303 383-4190	Engineer Tech	
SIGNATURE N/A		DATE 5/6/2011	

Sundry Number: 14902 API Well Number: 43013305940000

	Newfield Production Company					Company			
Well:	Well: Castle Peak 43-16-9-16								
Location:	TS 1820'	9S FSL	RE 820'	16E FEL	Section	NE/SE 16			
Depth:	5892	' KB	5882'	GL	5600'	TD	5558'	PBTD	
API#:	43-013-305	594							
AFE:									
Engineer:	Cathy Tolliv Cell: 303-8			Office: 30	03-685-8010x40	10			
Casing:	Size 9-5/8" 5-1/2"	Grade J-55 K-55	Wt 36# 15.5#	Depth 235' 5590'	Cement 200 sx 450 sx	TOC ??? surface			
Perfs:	Date ??? ??? ???	5,520' 5,068' 4,620'	epth 5,550' 5,092' 4,636'	SPF 2 2 2	Total 60 48 32				
Tubing:	Size 2-3/8"	Grade J-55	Wt 6.5#	ID 1.995"	Capacity 0.00386 bbl/ft	Anchor 5,463'	SN 5,435'	Depth 5,465'	
Procedure:									
Beware of location hazards. MIRU pulling unit. Bleed down tubing and casing - kill well if necessary. Pull rods and pump. POOH w/ tubing. Trip positive screpar to 4600 ft. POOH									
5. RU WI 6. Mix an 7. With tu 8. Test ca	 Trip positive scraper to 4600 ft, POOH. RU WL or use tubing and RIH w/ CIBP. Set CIBP @ 4570' (50' above top perf). Set plug and POOH. Mix and dump 8 sx of cement on top of CIBP. With tubing in hole, circulate corrosion inhibited fluid around. Test casing to 1000 psi for 30 minutes. Chart results to be submitted to State. 								
9. RDMO	pulling unit.								

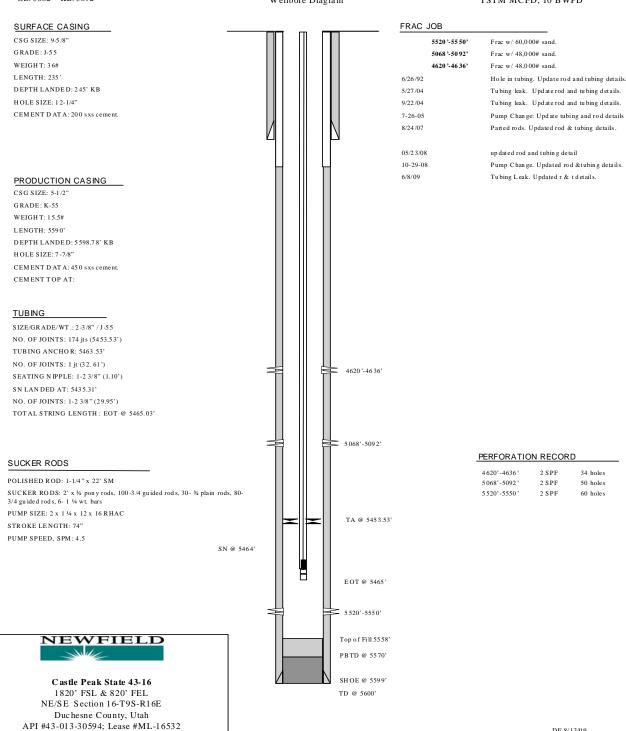
Sundry Number: 14902 API Well Number: 43013305940000

Castle Peak State 43-16

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

Wellbore Diagram

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD



DF 8/13/09

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-16532	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT of CA AGREEMENT NAME: GMBU	
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		•	8. WELL NAME and NUMBER: CASTLE PK ST 43-16	
2. NAME OF OPERATOR:				9. API NUMBER:	
NEWFIELD PRODUCTION COM	PANY			4301330594	
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:	
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1820 FSL 8	20 FEL			COUNTY: DUCHESNE	
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: NESE, 16, T9S, R16E			STATE: UT	
11. CHECK APPROF	PRIATE BOXES TO INDICATE	E NATURE (OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT	SIDETRACK TO REPAIR WELL	
American de la consulta milita	CASING REPAIR	NEW CONSTR	RUCTION	X TEMPORARITLY ABANDON	
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR C		TUBING REPAIR	
· · · · · · · · · · · · · · · · · · ·		=		-	
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAIR	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION	N (START/STOP)	WATER SHUT-OFF	
· ·	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	X OTHER: - MIT	
06/13/2011	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	Ill pertinent details	including dates, depths, vo	lumes, etc.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 06/09/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 06/09/2011. On 06/13/2011 the csg was pressured up to 1350 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test. API# 43-013-30594					
	•			•	
NAME (PLEASE PRINT) Lucy Chavez-N	aupoto	r	TITLE Water Services Tech	nician	
SIGNATURE Acros	Day - 190		DATE06/22/2011		

RECEIVED

JUN 27 2011

DIV. OF OIL, GAS & MINING

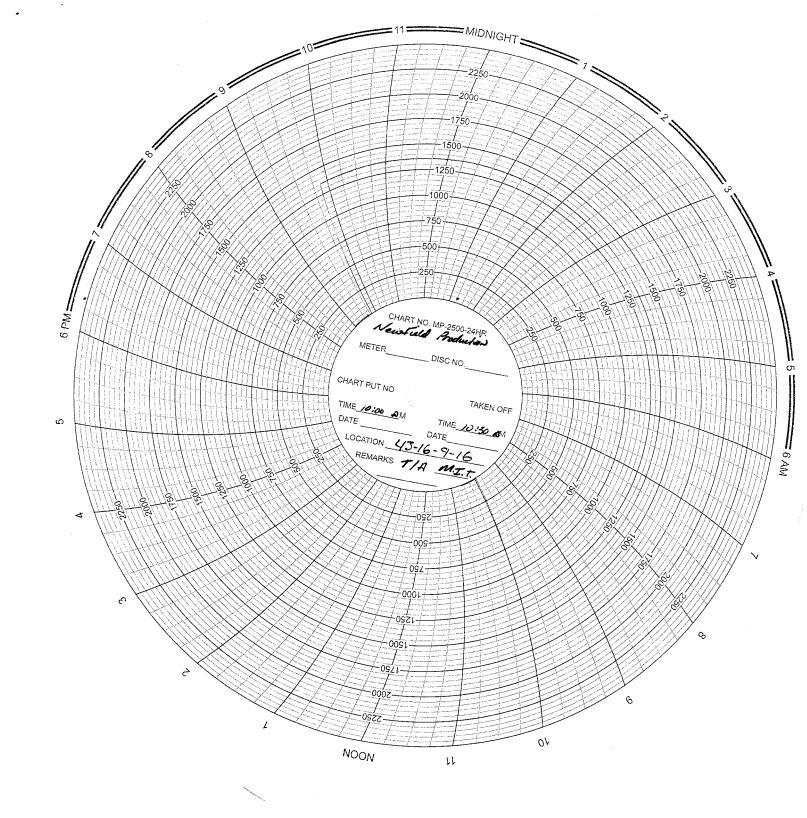
Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness:	Date 6 15 2011 Time 10:00 (m)
Test Conducted by: Austin Haeri Others Present:	80~
•	•
Well: Castle Peak Federal 43-16-9-16	Field: Monument Butte
Well Location: Ne/SC SEC. 16, T95, 12166 Ducheshe Co.	API No: 43-013-30594

<u>Time</u>	Casing Pressure	2
0 min	1350	psig
5	1350	_ psig
10	1350	_ psig
15	1350	_ psig
20	1350	_ psig
25	1350	_ psig
30 min	1350	_ psig
35		_ psig
40		_ psig
45		_ psig
50		_ psig
5 5		_ psig
60 min		_ psig
Tubing pressure:	1350/NA	_ psig
Result:	Pass	Fail

Signature of Witness:			
Signature of Person Condu	cting Test: [hust	()



Daily Activity Report

Format For Sundry CASTLE PK 43-16-9-16 3/1/2011 To 7/30/2011

5/23/2011 Day: 1

Temporary Abondonment

NC #2 on 5/23/2011 - MIRUSU, POOH W/- Rods, R/U Weatherofrd BOPS, POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, Move From Federal 13-9-9-16 To The Castle Peak 43-16-9-16, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr & Caught 800 Psi, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Caught 800 Psi Again, POOH W/- 1 1/4" x 22' Polished Rod, 1- 2', 1- 6' x 3/4" Pony Subs, 100- 3/4" Guided Rods, 35- 3/4" Plain Rods, 75- 3/4" Guided Rods, 6- 1 1/4" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatheford BOPS, POOH W/- 141- Jts Tbg, L/D 10- Jts Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$9,188

5/24/2011 Day: 2

Temporary Abondonment

NC #2 on 5/24/2011 - RIH W/- CIBP, TIH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 23 Jts Tbg, R/U VES Wireline, Gyro Well, R/D VES, R/U The Perforators Wireline, RIH W/- Gauge Ring, POOH W/- Wireline, RIH W/- CIBP, Set Plg @ 4570', POOH W/- Wireline, RIH & Dump Bail 8 Sacks Of Cement, TOC Approx @ 4530', R/D Wireline, P/U & TIH W/- NC, SN, 141- Jts Tbg, R/D Weatherford BOPS, R/U Wellhead, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl

Daily Cost: \$0

Cumulative Cost: \$23,440

5/25/2011 Day: 3

Temporary Abondonment

NC #2 on 5/25/2011 - Pressure Test Csg, R/D NC #2 - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 90 Bbls Wtr & Packer Fluid, R/U H/Oiler To Csg, Pressure Test Csg To 1,000 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2 FINAL REPORT

Daily Cost: \$0

Cumulative Cost: \$21,892

6/20/2011 Day: 4

M.I.T.

Rigless on 6/20/2011 - Conduct a M.I.T. for a Temperary Abandonment on the 43-16-9-16. - On 6-9-2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Castle Peak Federal 43-16-9-16). Permission was given at that time to perform the test on 6-9-2011. On 6-13-2011 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1350 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30594

Daily Cost: \$0

Cumulative Cost: \$22,442

Pertinent Files: Go to File List

Sundry Number: 26045 API Well Number: 43013305940000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
1	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532		
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly deer reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		ONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
The subject well he injection well on 0 State of Utah DOG above listed well. Opsig and charted for injecting during the	CHANGE TO PREVIOUS PLANS ✓ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR	lucing oil well to an ris Jensen with the le initial MIT on the pressured up to 1650 css. The well was not s 50 psig during the	Accepted by the Utah Division of Oil, Gas and Mining Date: June 04, 2012
		I	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE		DATE 5/25/2012	

Sundry Number: 26045 API Well Number: 43013305940000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness:	Date <u>5 / 22 / 12</u> T	ime 8:00 ampm
Test Conducted by: Relig Basky Others Present:		
Well: Cashe peak 43-16-9-16	Field: Monument	B-++c
Well Location: Cooth Peak 43-16-9-16	API No: 430 1332	718

<u>Time</u>	<u>Casing Pressure</u>	
0 min	1650	psig
5	1450	psig
10	1650	psig
15	1150	psig
20	1650	psig
25	1650	psig
30 min	1650	psig
35		psig
40	-	psig
45		psig
50		psig
55		, psig
60 min		. psig
Tubing pressure:	50	psig
Result:	Pass	Fail

Signature of Witness:			
Signature of Person Conducting Test:	ps.	Bef	

Sundry Number: 26045 API Well Number: 43013305940000 =MIDNIGHT = -2000-1750 -1500--1250--1000-750-CHART NO. MC M-2500-24HR DISC NO._ METER____ TAKEN OFF CHART PUT NO 6 PM TIME_ 880 8:30 # M TIME_ 8:00 # M DATE 5-22-12 DATE 5-22-12 LOCATION Castle peak 43-16-9-14 REMARKS M.I.T 2 009

1000-

-2000-

NOON

11

01

Sundry Number: 26045 API Well Number: 43013305940000
Summary Rig Activity
Page 1 of 5

Daily Activity Report

Format For Sundry

CASTLE PK 43-16-9-16

3/1/2012 To 7/30/2012

5/16/2012 Day: 4

Conversion

NC #1 on 5/16/2012 - chek Tbg Psi Good Tst Ovrnight, Fish SV, pmp pkr Fluid, N/D BOP, Sting Seal npple into Arrow Pck pkr,set Arrow #1 pkr in 18,000 tension, N/U W/HD, Fill & P/tst csg To 1500 Psi, Pressure Did Not Stabilize, C/SDFN. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbq, S/N, N/C. H/Oiler Flush Tbq W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/TrvI, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csq To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. -5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csq W/-22 BW, P/Test Csq To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbq, Fill Tbq W/-12 BW, P/Test Tbq To 3,000 Psi Over Night, 6:30PM C/SDFN,

6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg. POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbq, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbq, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -

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Sundry Number: 26045 API Well Number: 43013305940000
Summary Rig Activity
Page 4 of 5

Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbq, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbq, 2 Tbq Subs, 87 Jts Tbq, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbq, Break And Redope 161 Jts Tbq In Derrick W/-Liq O Ring, L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbq, Break And Redope 161 Jts Tbq In Derrick W/-Liq O Ring, L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. Finalized

Daily Cost: \$0

Cumulative Cost: \$58,715

5/17/2012 Day: 5

Conversion

NC #1 on 5/17/2012 - Check Csg Psi, 1500 Psi, Good Test. R/D Rig. Well Ready For MIT (Final Report) - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM, Well Ready For MIT. (Final Report). - 5:30AM - 6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM, Well Ready For MIT. (Final Report).

Daily Cost: \$0

Cumulative Cost: \$60,643

5/23/2012 Day: 6

Conversion

Rigless on 5/23/2012 - Conduct initial MIT - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$144,463

Pertinent Files: Go to File List



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker Newfield Production Company Route 3 Box 3630 Myton, UT 84052

43 013 30594 Costle PK ST 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level. pressure, existence or absence of Underground Sources of Drinking Water and WATER TO A PROPERTY OF THE PROPERT other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Newfield Production Company September 14, 2012

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

Well Name	API	LEASE	Years Inactive	Extension Expires			
- T	Previously Received 1st Notice						
1 CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month				
	1 st Notice						
2 ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months				
3 NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months				
4 REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months				
5 ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months				
	Past due SI/TA	Extension					
6 STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months				
7 SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years				
8 GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months				
GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months				
0 GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months				

Sundry Number: 30740 API Well Number: 43013305940000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532		
SUNDR	Y NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de- reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridian	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start: 10/5/2012	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/3/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER: Shut In
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, o	lepths, volumes, etc.
	n injection well on 5/17/12. Tr		Accepted by the
	as not been installed. Therefor		Utah Division of Oil, Gas and Mining
	well but will do so once trunk 5/22/12 and submitted to the		SIGNA SAME SOCIAL SAME SAME NA CARRACTURA CONTRACTOR CO
	vellbore has integrity. WBD atta		Date: October 15, 2012
	5 ,		By: Duly
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Mandie Crozier	435 646-4825	Regulatory Tech	
SIGNATURE N/A		DATE 10/5/2012	

Sundry Number: 30740 API Well Number: 43013305940000

Castle Peak State 43-16-9-16

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

Initial Production: 90 BOPD. TSTM MCFD, 10 BWPD

Frac w/ 60,000# sand.

5520'-5550'

5068'-5092'

4620'-4636'

SURFACE CASING

CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 235' DEPTH LANDED: 245' KB HOLE SIZE: 12-1/4" CEMENT DATA: 200 sxs cement.

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: K-55 WEIGHT: 15.5# LENGTH: 5590' DEPTH LANDED: 5598.78' KB HOLE SIZE: 7-7/8" CEMENT DATA: 450 sxs cement. CEMENT TOP AT: 3564'

TUBING

NO. OF JOINTS: 1 jt (31.4') TUBING PUP: 2-3/8" / N-80 / 4.7# 1 jt (8.0') ON/OFF TOOL: 1 jt 4-1/2" (1.4') ARROW PKR: CE @ 4572.43' TUBING:: 2-3/8" / N-80 / 4.7# 14 jt (438.0')

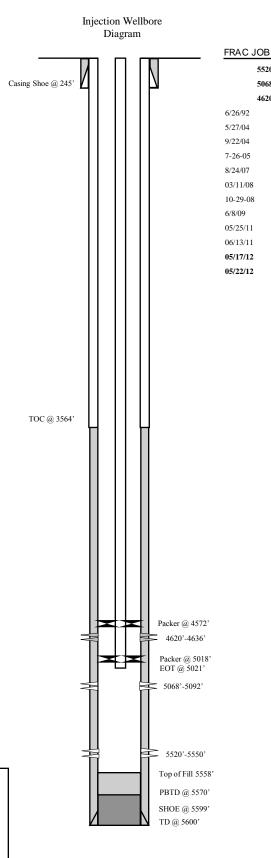
SIZE/GRADE/WT .: 2-3/8" / J-55 / 4.7#

X/N NIPPLE:2-3/8" / J-55 / 4.7# (1.2)

2-7/8 x 2-3/8 XO: (0.5)

SEAL NIPPLE: 3.875 / J-55 / 6.5# (0.3)

ARROW PKR: @ 5018' EOT @ 5021.34'



Frac w/ 48,000# sand. Frac w/ 48,000# sand. Hole in tubing. Update rod and tubing details. Tubing leak. Update rod and tubing details. Tubing leak. Update rod and tubing details. Pump Change: Update tubing and rod details Parted rods. Updated rod & tubing details. Tbg Leak Updated rod and tubing detail Pump Change. Updated rod &tubing details. Tubing Leak. Updated r & t details. Temporary Abandonment MIT for TA Convert to Injection Well Conversion MIT Finalized - update tbg

PERFORATION RECORD

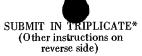
4620'-4636'	2 SPF	34 holes
5068'-5092'	2 SPF	50 holes
5520'-5550'	2 SPF	60 holes



Castle Peak State 43-16-9-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532 Sundry Number: 37977 API Well Number: 43013305940000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/15/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			TEMPORARY ABANDON
	L REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Put On Injection
The above ref	completed operations. Clearly show a erence well was put on inject 05/15/2013	ion at 2:00 PM on	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 16, 2013
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMB 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 5/16/2013	

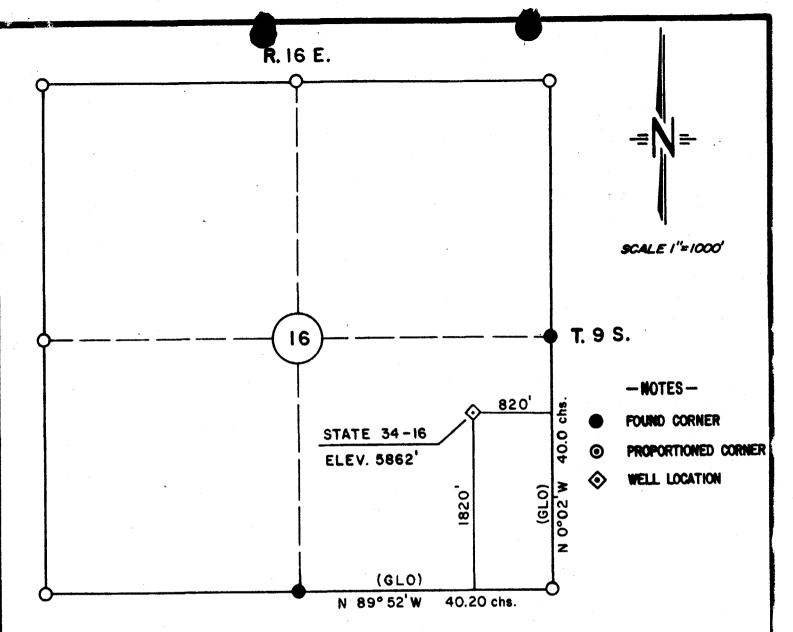
STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

	ML-16532
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL X DEEPEN DEEPEN Single Multiple	7. Unit Agreement Name 8. Farm or Lease Name
Oil Gas Well Other Single Zone Multiple Zone 2. Name of Operator	- State
Colorado Energetics, Inc.	9. Well No.
3. Address of Operator	34-16
102 Inverness Terrace East, Englewood, CO 80112 4. Location of Well (Report Jocation clearly and in accordance with any state of the control	Wildcat-Unspaced
4. Location of Well (Report location clearly and in accordance with an State Edwird lents.*) At surface NE/4 SE/4 (820 FEL & 1820 FSD)L, GAS & MINING	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone as above	Sec. 16-T9S-R16E
14. Distance in miles and direction from nearest town or post office*	12. County or Parrish 13. State
17.5 miles SW Myton, Utah	Duchesne Co., Utah
location to nearest property or lease line, ft. (Also to nearest drig. line, if any)	640 [±]
to nearest well, drilling, completed,	ry or cable tools Rotary
or applied for, on this lease, ft. ST Well 1n lease 50003000000000000000000000000000000000	22. Approx. date work will start*
5862 GR	On approval of permit
23. PROPOSED CASING AND CEMENTING PROGRAM	and rig availability
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
13-3/4 9-5/8 new 36# K-55 500'	Volume to cement to surface
 Estimated tops: Green River 1510', Douglas Creek 4620', Base 5020', Wasatch Tongue 5565', TD 5600'. Estimated depth Gas: Douglas Creek 5020' & Wasatch 5565'. Press control: 10"-3000# double hydraulic BOP's & 10"-3000# Drilling Fluid: Fresh water and non-dispersed systems. Wt. WL N.C. to 10 cc. Drill stem tests: 3 in Douglas Creek. Coring: None Logging: Dual Induction-SFL, BHC Sonic and CNL-Density Logs. 	casinghead. 8.5-9.3#/gal., Vis. 33-35,
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on preductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurementer program, if any. 24.	esent productive zone and proposed new pro- ured and true vertical depths. Give blowout
Signed Operations Manager Operations Manager	Date July 23, 1981
(This space for Federal or State office use)	
Permit No Approval Date	VED BY THE STATE
Approved by Title	BAS, AND MINING
Conditions of approval, if any:	5/14/8/
DAY E.	

*See Instructions On Reverse Side



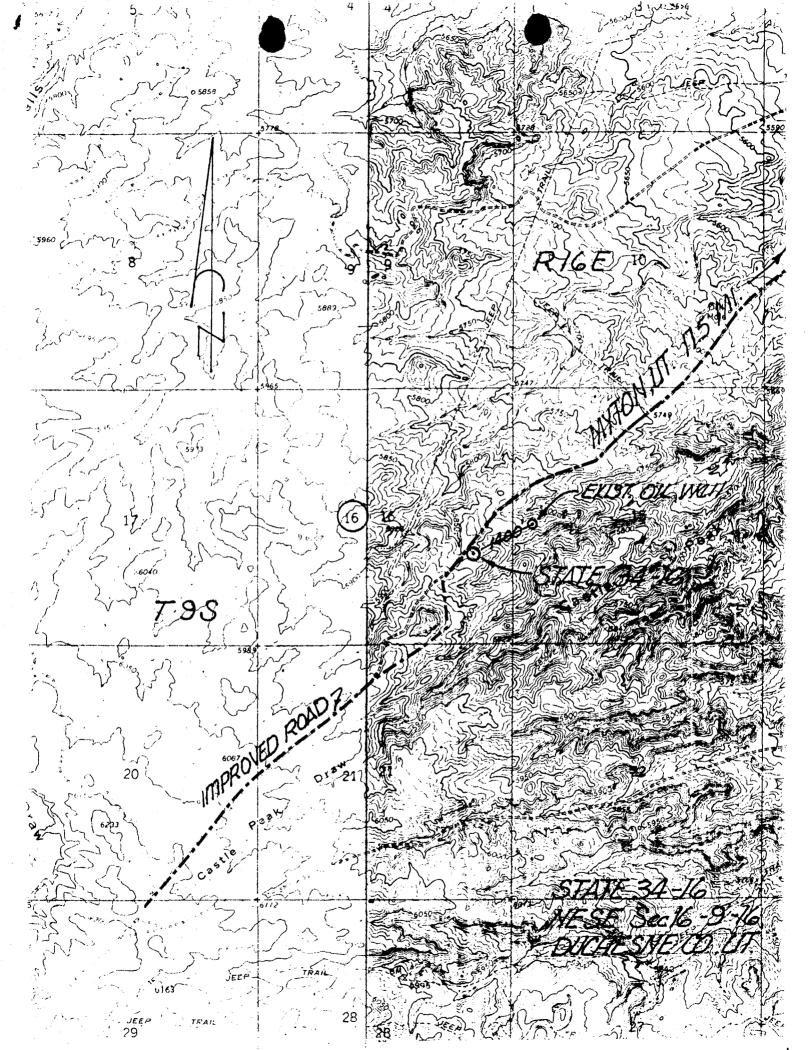
STATE OF WYOMING) SS CERTIFICATE OF SURVEYOR COUNTY OF SWEETWATER)

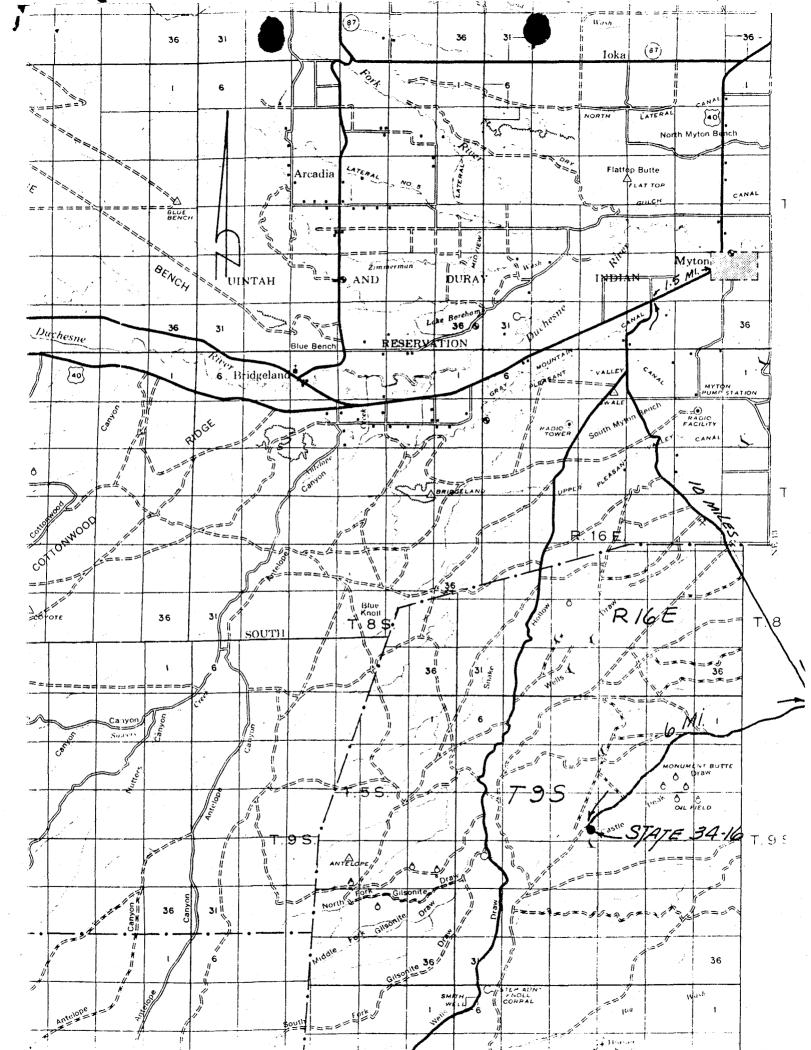
I, DICK R GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an ectual survey under my supervision on JULY 8, 1981 , and that it shows correctly the drilling location of STATE 34-16 for COLORADO ENERGETICS, INC. as staked on the ground during said survey.

UTAH R. L. S. NO. 5120

MAP SHOWING DRILLING
LOCATION OF THE
STATE 34-16
for
COLORADO ENERGETICS INC.

D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901 (307) 362-5028 NE 1/4 SE 1/4, SEC 16 T. 9 S., R.16 E., SLP.M. DUCHESNE CO., UTAH





** FILE NOTATIONS **

DAIL	· <u>Aug 13, 1981</u>	
OPER	ATOR: <u>Colorado Energetias</u> ,	elne.
WELL	NO: State #34-16	
Loca	tion: Sec. 16 T. 95 R.	168 County: Duchema
File	Prepared: [V] En	tered on N.I.D:
Card		mpletion Sheet:
	API Number 43-	0/3-30594
CHECH	KED BY:	
	Petroleum Engineer:	
•		
	Director: OK as plu nl	2e c-3
	Administrative Aide: Nas Per Re	ele C-3, ok on any other or
APPRO	VAL LETTER:	
	Bond Required:	Survey Plat Required:
	Order No.	0.K. Rule C-3
	Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
	Lease Designation State	Plotted on Map
	Approval Letter W	Iritten
	Hot Line P.I.	

August 14, 1981

Colorado Energetics, Inc. 102 Inverness Terrace East Englew**H**od, Colo. 80112

RE: Well No. State #34-16, Sec. 16, T. 9S, R. 16E, Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), in the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30594.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db

CC: State Lands

*DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF	COMPANY:_	Colorado) Energe	tics Inc.	·		
WELL NAM	E: State	e 43-16					
SECTION_N	IESE 16	_Township_	9\$	RANGE_	16E	_ COUNTY	Duchesne
DRILLING	CONTRACT	TOR CRC C	colorado	Well Ser	vice		
RIG # 66	~ 						•
SPUDDED:	DATE_	10-20-81					*
	TIME_	12:00 AM					
	.How	Rotary					
DRILLING	WILL COM	MENCE					
REPORTED	BYRol	pert Austin					
TELEPHON	E # <u>(303</u>	779-8282	<u> </u>				
DATE	0cotber	21, 1981			SIGNED_	Debbie	

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Colorado Energetics	Kyle Swingle 303-694-7773
WELL NAME: State #48-16	
SECTION 16 TOWNSHIP 95	_ RANGE16E COUNTYDuchesne
VERBAL APPROVAL GIVEN TO PLUG AND ABO'MANNER:	VE REFERRED TO WELL IN THE FOLLOWING
TOTAL DEPTH: 3830'	
CASING PROGRAM: 9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gage) Drilled with water, under balanced	FORMATION TOPS: Uintah - Surface Green River - 1510-TD (Parachute Creek Mb) No Mahogany zone apparent
	No cores, DST's, water encountered
	LC Zone 3200', SSG at 2870'-3060'
PLUGS SET AS FOLLOWS: 1) 3000'-2800' 2) 1550'-1450' 3) 200'-300' 4) 30'-Surface	The interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

M.T.M. M.J. Munder

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposal to dell or to determ or proposal to the Use "APPLICATION FOR PERSON" OF PROPOSAL AND THE CONTROL OF THE PROPOSAL AND THE PRO		DIVISIO	5. LEASE DESIGNATION AND SERIAL NO. ML - 16532			
OUT OF CHANGE STATES OF			6. IF INDIAN, ALLOTTEE OR TRIBE NA			
State Stat	- ·	AS [V]			7. UNIT AGREEMENT N	AME
State S. Addoess or organized O2 Inverness Terrace East, Englewood, Colorado 80112-5397 4. Addition of will, (Espert location clearly and in accordance with any State requirements.* 10. Field and Pools, on wildcar Willdard - Unspaced 11. Field and Pools, on wildcar Willdard - Unspaced 12. Country of wall, (Espert location clearly and in accordance with any State requirements.* NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 16. Field and Pools, on wildcar Willdard - Unspaced 17. Field and Pools, on wildcar Willdard - Unspaced 18. Field and Pools, on wildcar Willdard - Unspaced 18. Field and Pools, on wildcar Willdard - Unspaced 18. Field and Pools, on wildcar Willdard - Unspaced 18. Field and Pools, on Willdard - Unspaced 18. Field and Pools and Red Willdard - Unspaced 18. Field and Pools and Red Will and Pools					S PARM OR LEASE NA	<u>we</u>
2. ADDRESS OF OPERATOR OZ Inverness Terrace East, Englewood, Colorado 80112-5397 4. Occitor or well, (Regort location clearly and in accordance with any State requirements.* 4. A servance of the property of		- · - ·				
** DOCUMENT OF WELL (Report location clearly and in accordance with any State requirements.** **A curtace** NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 **NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 **Sec also appear 17 below?** Sec 16-19S-R16E 16. PREMITY NO. 16. REVATIONS (Show whether DF, RT, OR, ORA) S862' GR 19. **Check Appropriate Soc 15-19S-R16E 19. **Check Appropriate Soc 15 Indicate Nature of Notice, Report, or Other Data **NOTICE OF PYTERRITON TO:** **TREET WATER SHUT-OFF** PULL OR ALTER CASING MOLIFIER COMPLETE ORDERING WATER SHUT-OFF** **PACTURE TRANS** SHOOTO OR ACIDETE ABARY ADARDON** **REPAIRING WELL CHARGE PLANS** (Other) Daily Operation of activation of Notice of National State of Accessing to 18 of National State of Stating any proposed work. If well is directionally drilled, give substitutes locations and measured and true vertical depths for all markers and sonce pertinent to the west, 19 of 1						
NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 11. SLEVATIONS (Show whether DP, NT, OR, etc.) 12. COUNTY OR PARISM 18. STATE 13. OCICLE OF INTERVIORS (Show whether DP, NT, OR, etc.) 14. PERMIT NO. 15. SLEVATIONS (Show whether DP, NT, OR, etc.) 16. 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dard NOTICE OF INTERVIORS TO: THEST WATER SHUT-OFF PRACTURE TREAT SHOOTOF PRACTURE TREAT SHOOTOF OF INTERVIORS PLANN (Other) 17. DESCRIBE PROPOSED OF COMPLETE OF DESCRIPTION ABANDON' 18. Interview of the County of the County of the State of	02 Invernes:	s Terrace East	t, Englewood,Color	ado 80112-5397		
NE/4 SE/4 (820' FEL & 1820' FSL) Sec. 16 14. PREMITE NO. 15. SLEVATIONS (Show whether Dr. RT. OR. OR.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPETOR TO: THEST WATER BRUT-OFF PRACTURE TREAM BROOTING OR ACTURET TREAM BROOTING OR ACTURET TREAM BROOTING OR ACTURET TREAM BROOTING OR ACTURET TREAM BREFAIR WELL (Other) 17. DERCRIBE PROPOSED OR COMPLETE OPPRIATIONS (Clearly state all) portinent details, and give pertinent dates, including estimated date of starting any breat too his work.) 18. Dercribe On in vig. Spudded at 12:00 noon. 17. DERCRIBE TREAMS 18. Drilled to 250'. Ran 8 joints casing to 245' KB. Cemented with 200 sacks Class (23-31/81: Drilled to 4472'. Drilling break 4365'-4382'. 17. All: Drilled to 4472'. Drilling break 4628'-4640'. 17. Drilled to 5092'. Drilling break 4628'-4640'. 17. Drilled to 5092'. Drilling break 4628'-4592'. 17. Second of the vig. Completion of the opposition	4. LOCATION OF WE See also space 1	LL (Report location cle 17 below.)	early and in accordance with a	iny State requirements.*		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **MOTICE OF INTENTION TO: **TEST WATER BRUY-OFF POLL OR ALTER CASINO MULTIPLE COMPLETE ARABON** **RIGOTOR OF ACTIBLE ARABON** **CHANGE PLANS** **CONTINO ON ACCIDING ARABON** **CHANGE PLANS** **CONTINO ON ACCIDING ARABON** **		E/4 (820' FEL	& 1820' FSL) Sec.	16	11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **MOTICE OF INTENTION TO: **TEST WATER BRUT-OFF POLL OR ALTER CASINO MULTIPLE COMPLETE ABADON** **RHOTO OR ACTIBLE** **RHATINO WELL** **INDICATE SHOTO OR ALTER CASINO WELL** **INDICATE SHOTO OR ACTIBLE** **RHATINO WELL** **INDICATE SHOTO OR ALTER CASINO WELL** **INDICATE SHOTO OR ACTIBLE** **RHATINO WELL** **INDICATE SHOTO OR ALTER CASINO WELL** **INDICATE SHOTO OR ACTIBLE** **RHATINO WELL** **INDICATE SHOTO OR ACTIBLE** **RHATINO WELL** **INDICATE SHOTO OR ALTER CASINO WELL** **INDICATE SHOTO OR ACTIBLE** **INDICATE SHOTO OR ACTI	14. PERMIT NO.		15. BLEVATIONS (Show whether	DF. RT. GR. etc.)	12. COUNTY OR PARISI	H 18. STATE
NOTICE OF INTERVIOUS TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZED SHOOT				- ····• · ···•		1
NOTICE OF INTERVIOUS TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZED SHOOT	16.	Charle And	propriete Roy To Indicate	Nature of Natice Peace 4	y Other Data	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTOLIZE GOODS G		•	-	•		
PRACTURE TREAT SHOOT OR ACIDIED CHANGE PLANS CHANGE PLANS CHANGE PLANS COther) 10. DESCRIPP DICUSORD OR COMPLETED OPERATIONS (Clearly state all perlinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12. DESCRIPP INCUSORD OR COMPLETED OPERATIONS (Clearly state all perlinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12. Possible to 250'. Ran 8 joints casing to 245' KB. Cemented with 200 sacks Class (23-31/81: Drilled to 4740'. Drilling break 4365'-4382'. 13. Drilled to 4740'. Drilling break 4628'-4640'. 14. Drilled to 4740'. Drilling break 4628'-4640'. 15. Prilled to 5032'. Drilling break 5074'-5092'. 16. Drilled to 5170'. Ran DST #1 from 5050'-5092'. 17. Second to The tothe work. 18. Thereby certify that the foregoing is true and correct Signed down and released rig. Waiting on Completion Oil, GAS & MINING AND MARKED AN			[<u> </u>	
SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and give related and true vertical depths for all markers and zones pertinent to this work.) 18. I hereby certify that the foregoing is true and correct SIGNED MARK ASSOCIATED AND ASSOCIATED ASSOCIATED AND ASSOCIATED ASSOCI		<u> </u>				11
(Other) (Ot						
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 20/81:	REPAIR WELL	c1	HANGE PLANS	(Other) Daily Op		X
/20/81: Moved in rig. Spudded at 12:00 noon. //21-22/81: Drilled to 250'. Ran 8 joints casing to 245' KB. Cemented with 200 sacks Class/23-31/81: Drilled to 4472'. Drilling break 4365'-4382'. ///81: Drilled to 4740'. Drilling break 4628'-4640'. //2/81: Drilled to 4952'. ///81: Drilled to 5092'. Drilling break 5074'-5092'. ///81: Drilled to 5170'. Ran DST #1 from 5050'-5092'. //5-6/81: Drilled to TD at 5600'. Drilling break 5524'-5552'. Ran DIL and FDC/CNL logs. ///81: Ran 133 joints casing to 5598.78'. ///81: Cemented with 450 sacks. Rigged down and released rig. Waiting on Completion DIVISION OF OIL, GAS & MIN!NO 18. I hereby certify that the foregoing is true and correct SIGNED Mac Morras Title Laprato Jupearuse Date //-30-8/	(Other)		· [(Note: Report res	sults of multiple completion ompletion Report and Log for	on Well rm.)
/21-22/81: Drilled to 250'. Ran 8 joints casing to 245' KB. Cemented with 200 sacks Clas /23-31/81: Drilled to 4472'. Drilling break 4365'-4382'. /181: Drilled to 4740'. Drilling break 4628'-4640'. /2/81: Drilled to 4952'. /2/81: Drilled to 5092'. Drilling break 5074'-5092'. /4/81: Drilled to 5092'. Ran DST #1 from 5050'-5092'. /5-6/81: Drilled to TD at 5600'. Drilling break 5524'-5552'. Ran DIL and FDC/CNL logs. /7/81: Ran 133 joints casing to 5598.78'. //6/81: Cemented with 450 sacks. Rigged down and released rig. Waiting on Completion	17. DESCRIBE PROPOS proposed wor nent to this w	SED OR COMPLETED OPER k. If well is direction ork.) *	ATIONS (Clearly State all pertically drilled, give subsurface k	nent details, and give pertinent de cations and measured and true ve	ates, including estimated da rtical depths for all marker	te of starting any s and zones perti-
SIGNED ONO Shomas TITLE Reports Supervisor DATE 11-30-81	0/21-22/81: 0/23-31/81: 0/2/81: 0/2/81: 0/3/81: 0/4/81: 0/5-6/81: 0/7/81: 0/8/81:	Drilled to 25 Drilled to 44 Drilled to 45 Drilled to 50 Drilled to 51 Drilled to 51 Drilled to TC Ran 133 joint Cemented with	50'. Ran 8 joints of 172'. Drilling brea 1740'. Drilling brea 1752'. 1952'. 1962'. Drilling brea 170'. Ran DST #1 for 170'. Ran DST #1 for 170'. Brilling brea 170'. B	casing to 245' KB. Co ak 4365'-4382'. ak 4628'-4640'. ak 5074'-5092'. rom 5050'-5092'. ng break 5524'-5552' 78'.	Ran DIL and FDC rig. Waiting on C	C/CNL logs. Completion Comple
	18. I hereby certify	that the foregoing is		0 - 1		
(This space for Federal or State office use)	SIGNED	arol Shon	ras TITLE	Kaponia Supera	VISOR DATE //-	30-81
	(This space for	Federal or State office	e use)			
	CONDITIONS (OF APPROVAL, IF AR	NI:			





	DIVI	5. LEASE DESIGNATION AND SERIAL NO. ML-16532			
		DTICES AND REPORTS posals to drill or to deepen or plu ICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
i.] GAS [7]			7. UNIT AGREEMENT NAME	
WELL	WELL OTHER			8. FARM OR LEASE NAME	
- -	o Energetics, :	Inc.		State	
8. ADDRESS O	F OPERATOR			9. WELL NO.	
102 Inv	erness Terrace	East, Englewood, Co	lorado 80112-5397	43-16	
4. LOCATION See also s	OF WELL (Report location pace 17 below.)	a clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT	
At surface	NE/4 SE/4	(820' FEL & 1820' FS	_) Sec. 16	Wildcat - Unspaced	
	, , , , , , ,	,		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
				Sec 16-T9S-R16E	
14. PERMIT NO	<u> </u>	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE	
43-013-	-30594	5862' GR		Duchesne Utah	
16.		N B. T. 1. 1	No. d No. d Do. od		
		Appropriate Box To Indicate			
	NOTICE OF INT	ENTION TO:	\$0	BSEQUENT REPORT OF:	
	ER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE		MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING	
SHOOT OR REPAIR W	1	ABANDON* CHANGE PLANS	(Other) Dai	' '	
(Other)			(NOTE: Report re	esults of multiple completion on Well completion Report and Log form.)	
17. DESCRIBE P proposed nent to t	ROPOSED OR COMPLETED O work. If well is directhis work.) *	PERATIONS (Clearly state all pertin tionally drilled, give subsurface lo		lates, including estimated date of starting an ertical depths for all markers and zones perti	
3/30-31/82: 4/1/82: 4/2/82: 4/3-5/82: 4/6/82: 4/7/82: 4/8-9/82: 4/10-15/82: 5/5-6/82: 5/7-19/82: 5/20/82: 5/216/1/82: 6/2/82:	Ran cement bo Perforate & f Flowing frac Perforate & f Flowed frac w Flowing frac Swabbing & fl Seated & inst Pumping oil & Changed pump Pumping oil &	racture 5520-5550'. water. racture 5068-5092'. water. Perforate & fr fluid. owing. Released serv alled pump. On produ water. size.	vice rig. Waiting on action at 1:00 PM, 1 water in 24 hours.	O strokes per minute.	
19. T havehir a	ertify that the foregoing	is true and correct		SION OF S & MINING	
,	Carol 2		Reports Supervisor	6/16/82	
Signed _	Carol Thomas	TITLE		DATE 0/10/02	
(This spac	e for Federal or State o	ffice use)			
APPROVE CONDITIO	D BY NS OF APPROVAL, IF	ANY:		DATE	



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 9, 1982

Colorado Energetics, Inc. 102 Inverness Terrace East Englewood, Colorado 80112-5397

Re: Well No. State #43-16
Sec.16, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



March 12, 1982

State of Utah Natural Resources and Energy 4241 State Office Building Salt Lake City, UT 84114

> RE: Well No. State 43-16 Sec. 16-T9S-R16E Duchesne County, Utah

Gentlemen:

The subject well was temporarily suspended due to legal problems with the title, which are in the process of being resolved between the parties involved. We regret that this has delayed our operations for such a long period of time. We hope to commence completion operations within the next 30 to 60 days.

Very truly yours,

ENERGETICS, INC.

R. E. Gochnauer - Production Manager

REG/1g

Jalked to Russ Ivge w/ Diamond-will send operator & well name changes.

Holer 7-6-82 Will send sundryhytice of namethange and well no Change PSK RECEIVED

MAR 17 1982

DIVISION OF OIL, GAS & MINING

56 64 01

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	DIVISION C	OF OIL, GA	AS, ANI	D MININ	VG					5. LEASE ML - 1		ATION AND BERIAL
WELL CC	OMPLETIO	N OP P	ECOL	ADI ETI	ON	DEDODI		ID I C	· ·			LOTTER OR TRIBE NA
ia. TYPE OF WE	LL:				ON	KEPOKI	An	ID LC	<u>ال</u>			
b. TYPE OF COI		WELL	WELL X	to ا	1 T	Other				7. UNIT A	CREEMI	NT NAME
NEW X	work	DEEP-	PLUG	DIFF								
2. NAME OF OPERA		5.5 L.J	BACK L	J RESV	/R	Other				8. FARM		ID NAME
DIAM	OND SHAMR	OCK CORE	ORATT	OM						State		
3. ADDRESS OF OP	ERATOR					· · · · · · · · · · · · · · · · · · ·				43-10	17	
P. O	• DRAWER	"E", VEF	NAL.	UTAH	8407	78						OOL, OR WILDCAT
At surface								te)*	-			-Unspaced F
	NE/4 SE/	4 (820'	FEL 8	1820	' FSI	_) Sec.	16		* .		!., B., M	, OR BLOCK AND SURV
At top prod. in	terval reported	below	As ab	ove				•			3.0	
At total depth	As abo	ve								Sec.	16-1	'9S-R16E
		• •		14. PER	MIT NO		DATE	ISSU F D		12. COUNT	Y OR	13. STATE
				43-0			8-1	4-81		Duches		Utah
DATE SPUDDED	16. DATE T.D				Ready	o prod.) 1	8. ELE	ATIONS (DF, RH	B, RT, GR, MTC.)	19.	BLBV. CAMINGHEAD
10-20-81 TOTAL DEPTH, MD	11-6-8		5- 6	6 -82				' GR				
5600'	21. 1	LUG, BACK T.D.	. MD & T	VD 22.	HOW Y	TIPLE COMPI	L.,	23, 1N2	TERVAL	BY		CABLE TOOLS
. PRODUCING INTE	RVAL(S). OF TH	IS COMPLETIO	N-TOP	BOTTOM N	JAMP (MD AND MUD			->	0'-5600		
				DUITOR, I	·	mo and Ivo)						25. WAS DIRECTIONAL SURVEY MADE
Green Ki	ver - Top	6 1210.										No
TYPE ELECTRIC										<u> </u>	27.	WAS WELL CORED
DIL, FDC/	CNL, & Ce	ment Bon	d Log									No
			CASIN	G RECOR	D (Rep	ort all string	je set is	ı well)				
-5/8"	WEIGHT, L		PTH SET			LE SIZE				NG RECORD		AMOUNT PULLED
	36#		5' KB			3/4" 200 sx Class '			'G'			
-1/2"	15.5#	55	98.78		<u>7-7</u>	//8"	450	sx 50	0/50	Poz		
						·	-		·			
		LINER RE	CORD				1	30.		WIIDING PR	2055	<u> </u>
BIZE	TOP (MD)	BOTTOM (ACKS CRM	ENT*	SCREEN (M	(D)	SIZE	 -1	TUBING RE		
								2-3/8	711	4611'	MU)	PACKER SET (MD)
			-					<u> </u>		1011		
PERFORATION REC	CORD (Interval,	size and num	ber)			82.	ACI	D, SHOT	, FRA	CTURE, CEME	T SQU	EEZE, ETC.
E20 EEEOL	20					DEPTH IN				AMOUNT AND KI	ND OF	MATERIAL USED
5520-5550 ' 5068-5092 '	22 gran	n 60 h	oles			5520-			60	,000# san	d	
620-4636	22 gran	1 34 h				5068-			48	,000# san	d	
1020 1000	22 gi aii	1 34 111	3165			4620-4	4636		48	,000# san	<u>d</u>	· · · · · · · · · · · · · · · · · · ·
					PROL	UCTION						
FIRST PRODUCT	ION PRO	DUCTION MET	HOD (Flo	wing, gae			and ty	pe of pun	np)	(WEL)	STATU	8 (Producing or
5/6/82		umping								a h	ut-in)	Producing
OF TEST	HOURS TESTER	CHOKE	SIZE	PROD'N. TEST PE		OIL—BÉL.		GASM	F.	WATER-BE		GAS-OIL BATIO
/2/82	24				→	90.3		tstm		10.05	i = i	NA
	CASING PRESS		ATED R RATE	OIL-BBI		GAS-	MCF.	1		R—BBL.	OIL G	RAVITY-API (CORR.)
DISPOSITION OF GA	18 (Sold, used fo	or fuel, vented	etc.)	90.3		NA NA			10.0			
	ented	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,							TEST WITH	SSED B	T .
v												* * * * * * * * * * * * * * * * * * * *
V LIST OF ATTACHE												
	ENTS											

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.		GIC MARKERS	
			- Contains, alc.	NAME	TO)P
			DST #1: 5050-5092' - No water cushion.		MEAS. DEPTH	TRUE VERT. DEPTE
			Open 10 min, shut in 30 min, open 120 min shut in 120 min. IHP 2412 psi, FHP 2393 psi, IFP 51-42 psi, FFP 70-70 psi, ISP 1190 psi, FSP 1638 psi. Recovered 80' of	Parachute Creek Douglas Creek	1510' 3850' 4606'	
			mud w/trace oil in drill pipe.	Member Wasatch Tongue	5552'	
					•	



June 24, 1982

Cleon B. Feight - Director State of Utah-Natural Resources & Energy Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah

> RE: State 43-16, Lease ML-16532 Section 16, T9S, R16E Duchesne Co., Utah

Mr. Feight,

Enclosed please find the Well Completion Report for the subject well.

Should you require additional information, please contact us at the phone number or address listed below.

Very traffy yours,

For William L. Elliott District Superintendent DIAMOND SHAMBOCK CORP.

/ln

Enclosures

xc: file

DECELVED)
JUN 25 1982

DIVISION OF OIL, GAS & MINING well

ABANDON*

Form Approved. Budget Bureau No. 42-R1424 STATE OF UTAH 5. LEASE DEPARTMENT OF NATURAL RESOURCES ML-16532 DIVISION OF OIL, GAS AND MINING 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME 3 State gas XX well other 9. WELL NO. 2. NAME OF OPERATOR ... 43-16 DIAMOND SHAMROCK CORPORATION 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Wildcat P. O. DRAWER "E", VERNAL, UTAH 84078 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Sec. 16, T9S, R16E AT SURFACE: 820' FEL & 1820' FSL, NE/SE 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same Duchesne Utah 8 AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 43-013-30594 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES (other) Change name of well, change Operator of well, correct type of well filed on Completion Report filed with the State of Utah. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Subject well was approved to drill under the name of State 34-16 (numbers had been transposed) by Energetics, Inc. Diamond Shamrock Corporation respectfully requests the State of Utah to change the name of the well from the 34-16 to the 43-16. (Well is drilled in space 43 of section 16 under Diamond Shamrock spacing policy.) Completion Report incorrectly identifies the State 43-16 well as a gas well, it

Diamond Shamrock Corporation became the operator of subject well, upon completion by Energetics. Inc.

is an oil well.

Subsurface Safety Valve: Manu. and	Туре	Set @ Ft.
18. I hereby certify that the foregoing	ng is true and correct TITLE DISTRICT SUPERINTENDED DATE	NT 7-13-82
WILLIAM D. ELLDION		
	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	=

*See Instructions on Reverse Side

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE:



Diamond Shamrock

July 13, 1982

Ronald J. Firth-Chief Petroleum Eng. State of Utah-Div. of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

RE: Well #State 43-16 Section 16, T9S, R16E Duchesne County, Utah

Dear Ron,

As per our conversation of 7-12-82, by telephone, enclosed is the original, plus two copies, of the Sundry Notice you requested. Hope this completes the information required by the State.

Should you need additional information, please contact us at the address or telephone number listed below.

Very truly yours,

omnie Nelson-

DIAMOND SHAMBOCK CORPORATION

Vernal District Office

/ln

Enclosures

xc: Bill Organ/Denver Wes Childers/Casper

Carol Thomas/Energetics, Inc.

file



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 10, 1982

Diamond Shamrock Corporation 5730 West Yellowstone Corporation Casper, Wyoming 82604

Re: Well No. Castle Peak Federal

#24-10

Sec. 10, T. 9S, R. 16E. Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 30, 1982 & June 24, 1982, from above referred to wells, indicates the following electric logs were run: #24-10: Compensated Neutron, Cyberlook, DIL, CBL & #43-16: DIL, FDC/CNL, Cement Bond Log. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

JOHNSTON-MACCO Schlumberge

technical report

WELL IDENTIFICATION

1.	WELL	ţ	STATE #43-16
2.	COMPANY	:	ENERGETICS, INC.
3.		;	102 INVERNESS TERRACE EAST
4.	•	ţ	ENGLEWOOD, COLORADO 80112
5.	CUSTOMER	Ţ	SAME
6.		ŧ	
7.	·.	ţ	
8.	FIELD	ţ	WILDCAT
9.	COUNTY	:	DUCHESNE
10.	STATE/PROV.	ŧ	UTAH
11.	LOCATION	÷	SEC. 16, T9S R16E
12.	TECHNICIAN	ŧ	TORGENSON (VERNAL)
13.	TEST APPROVED BY	ŧ	MR. BOB AUSTIN
14.	TEST DATE	:	11-3-81
15.	DEPTH REFERENCE	ţ	KELLY BUSHING
16.	DEPTH REFERENCE ELEVATION	ŧ	S.L. 5892. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.

2. TOTAL DEPTH : 5092. FT 3. DPEN HOLE DIAMETER : 7.87 IN

MUD INFORMATION

1	MUD TYPE	ţ	LSND		
2.	MUD WEIGHT	ŧ	9.1	LB/GAL	
3.	MUD VISCOSITY	;	35.	MARSH FUNNEL SE	C
4.	CORRECTED WATER LOSS	ţ	21.0	CC/30 MIN	
5.	MUD RESISTIVITY	ŧ	1.80	OHM-M	
	MUD RES. MEAS. TEMP.				
7.	MUD FILTRATE RESISTIVITY	;	1.50	OHM-M	
8.	MUD FILT. RES. MEAS. TEMP.	ŧ	60.0	DEG F	
9 -	MUD CHLORIDES CONTENT	ţ	300.0	PPM BY WEIGHT	



TEST INFORMATION

1. FIELD REPORT NUMBER
2. TEST TYPE
3. TEST NUMBER
4. TELEFLOW IN USE?
5. SSDR OR J-300 IN USE?
6. SPRO IN USE?
7. PTSDL IN USE?
30545D
7. M.F.E. OPEN HOLE
7. NO
7. NO
7. NO
7. NO
7. NO
7. NO

TEST STRING INFORMATION

	COMPONENT	EFFEC	TIVE	FLOW PATH	
#	NAME	I.D. (IN)	O.D. (IN)	LENGTH (FT)	J/M CODE
1	DRILL PIPE	3.80	4.50	4430.	
2	DRILL COLLARS	2.25	5.75	571.	
3	TEST TOOL STRING	0.93	5.00	91.	

TEST STRING PLACEMENT

- 1. TEST TYPE CODE 1 ON BOTTOM
- 2. PACKER DEPTHS

5049. FT & 5054. FT

TEST ZONE DESCRIPTION

			PRODI	JCTION ZONE	•
	FORMATION NAME	TOP (FT)	BOTTOM (FT)	THICKNESS (FT)	POROSITY (%)
1	DOUGLAS CREEK MEMBER			. 17.	10.

TEST CONDITIONS

1. BOTTOMHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 43. PSIG

DIL GRAVITY : DEG. API @ DEG F

GAS/DIL RATIO : FT3/BBL GAS/LIQUID RATIO : FT3/BBL

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME		RESISTI	VITY	CHLORIDES	
GAS OIL WATER MUD TOTAL LIQUID	0.11 FT3 CC CC 700.0 CC 700.0 CC	1.50	OHM-M:@ OHM-M @	DEG F 58.0 DEG F	PPM 190 PPM	:
RECOVERY INFORMA	TION	z	%	API	RESISTIVITY	CHI

			~	4		m :	L T	KESIS	ITATI	CHL
	DESCRIPTION.	FEET	OIL	H20	OTH	DEG.	DEG.F	OHM-M	DEG.F	PPM
1	SLIGHTLY OIL CUT DRILLING MUD	80				;		2.50	44	170.

SURFACE INFORMATION

	DESCRIPTION	TIME	PRESSURE	CHOKE
1	SET PACKER	0940	-	-
2	OPENED TOOL	0941	-	1/8"
3	SURFACE BLOW	0942		11
4	BLOW DIED	0947	_	н
5	CLOSED FOR INITIAL SHUT-IN	0955	-	81 .
6	FINISHED SHUT-IN	1025	-	81
7	RE-OPENED TOOL	1027	-	41
8	SURFACE BLOW	1050	-	16
9	BLOW, 1/4" IN WATER	1057	-	25
10	BLOW, 1/8" IN WATER	1107	-	**
11	BLOW DIED	1117	-	11
12	BLOW, 1/8" IN WATER	1147	-	, PF
13	BLOW, 1/4" IN WATER	1207	-	**
14	CLOSED FOR FINAL SHUT-IN	1228	-	It
15	BLOW, 3/4" IN WATER		-	**

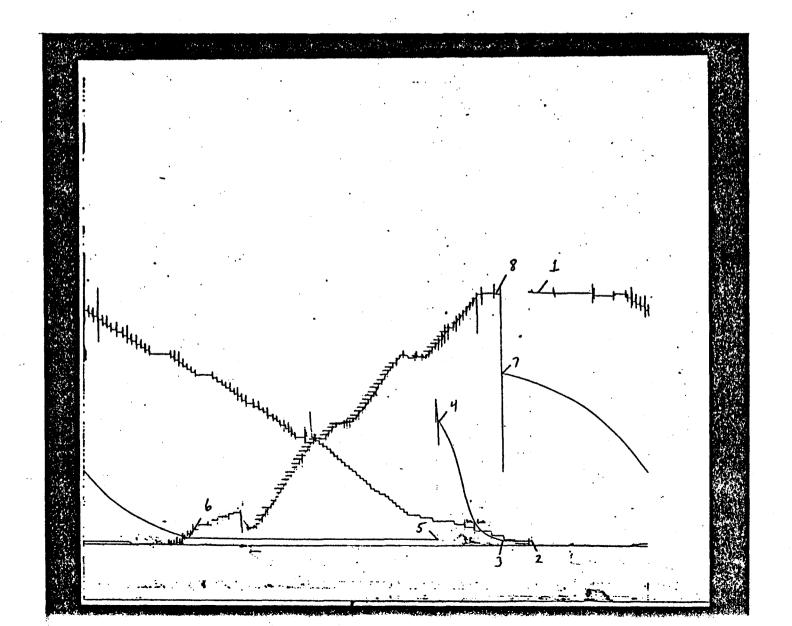
FIELD REPORT NO. 30545D



	DESCRIPTION	TIME	PRESSURE	SIZE
16	FINISHED SHUT-IN	1428	-	1/4"
17	PULLED PACKER LOOSE	1429	-	-

JOHNSTON 30545 D 4700# FIELD REPORT NO.: CAPACITY: Schlumberger J-1637 5 INSTRUMENT NO .:_ NUMBER OF REPORTS:





BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 30545D

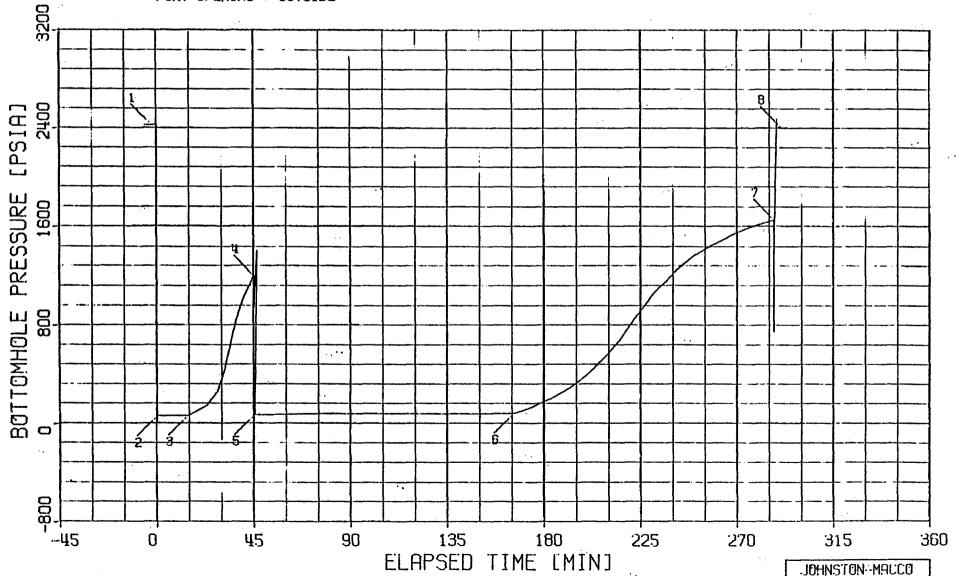
COMPANY : ENERGETICS, INC.

INSTRUMENT NO. J-1637

WELL: STATE #43-16

DEPTH : 5060 FT CAPACITY : 4700 PSI

PORT OPENING : OUTSIDE



SCHLUMBERGER



FIELD REPORT # : 305450

COMPANY : ENERGETICS, INC.

WELL : STATE #43-16

INSTRUMENT # : J-1637

CAPACITY [PSI] : 4700.

DEPTH [FT] : 5060.0

PORT OPENING : OUTSIDE

TEMPERATURE [DEG F] : 136.0

LABEL POINT INFORMATION

·.	TIME				BOT HOLE
	OF DAY	DATE	.	ELAPSED	PRESSURE
#	HH: MM:SS	DD-MM	EXPLANATION	TIME, MIN	PSIA
***	******	****	*****************	*****	******
1	9:38:30	3-40	HYDROSTATIC MUD	-2.50	2424.94
2	9:41: 0	3-40	START FLOW	0.00	59.24
3	9:55:27	3-40	END FLOW & START SHUT-IN	14.45	65.55
4	10:26: 6	3-40	END SHUT-IN	45.10	1196.25
5	10:26:11	3-40	START FLOW	45.19	70.00
6	12:27: 1	3-40	END FLOW & START SHUT-IN	166.02	80.29
7	14:28: 7	3-40	END SHUT-IN	287.12	1653.29
8	14:31: 9	3-40	HYDROSTATIC MUD	290.15	2412.08

SUMMARY OF FLOW PERIODS ***********

	START	END	,	START	END
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE
PERIOD	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA
*****	*****	*****	*****	*******	******
1	0.00	14.45	14.45	59.24	65.55
2	45.19	166.02	120.83	70.00	80.29

SUMMARY OF SHUTIN PERIODS ************

	START	END		START	END	FINAL FLOW	
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE	PRESSURE	PRODUCING
PERIOD	TIME, MIN	TIME.MIN	MIN	PSIA	PSIA	PSIA	TIME, MIN
*****	******	****	*****	******	******	******	*****
1	14.45	45.10	30.65	65.55	1196.25	65.55	14.45
2	166.02	287.12	121.10	80.29	1653.29	80.29	135.28

TEST PHASE : FLOW PERIOD # 1

TIME		-		BOT HOLE
OF DAY	DATE	ELAPSED	DELTA	PRESSURE
HH: MM:SS	DD-MM	TIME, MIN	TIME, MIN	PSIA
* * * * * * *	****	*****	******	*****
9:41: 0	3-40	0.00	0.00	59.24
9:46: 0	3-40	5.00	5.00	61.42
9:51: 0	3-NO	10.00	10.00	63.61
9:55:27	3-40	14.45	14.45	65.55

TEST PHASE : SHUTIN PERIOD # 1

FINAL FLOW PRESSURE [PSIA] = 65.55 PRODUCING TIME [MIN] = 14.45

	TIME				BOT HOLE		LOG
,	TIME		EL 400EB	85174			
	OF DAY		ELAPSED		PRESSURE	DELTA P	HORNER
	HH:MM:SS	DD-MM		TIME, MIN		PSI	TIME
	*****	****	*****	*****	*****	*****	*****
	9:55:27	3-40	14.45	0.00	65.55	0.00	•
	9:56:27	3-40	15.45	1.00	74.11	8.56	1.189
	9:57:27	3-NO	16.45	2.00	82.66	17.11	0.915
	9:58:27	3-40	17.45	3.00	91.22	25.67	0.765
	9:59:27	3-NO	18.45	4.00	99.77	34.22	0.664
	10: 0:27	3-NO	19.45	5.00	108.33	42.78	0.590
	10: 1:27		20.45	6.00	116.88	51.33	0.533
	10: 2:27		21.45	7.00		59.89	0.486
	10: 3:27		22.45	8.00	133.99	68.44	0.448
	10: 4:27		23.45	9.00	148.09	82.54	0.416
	10: 5:27		24.45	10.00	172.04	106.49	0.388
	10: 7:27	3-10	26.45	12.00	219.95	154.40	0.343
	10: 9:27		28.45	14.00		213.17	0.308
	10:11:27		30.45	16.00		319.81	0.279
	10:13:27		32.45	18.00		449.53	0.256
	10:15:27		34.45	20.00		604.45	0.236
	10:17:27	3-10	36.45	22.00	815.35		0.219
	10:19:27		38.45	24.00			0.205
	10:21:27		40.45	26.00			0.192
	10:23:27		42.45	28.00			0.181
	10:25:27		44.45	30.00	1184.19		0.171
	10:26: 6	3-ND	45.10	30.65	1196.25	1130.70	0.168

TEST PHASE : FLOW PERIOD # 2

and the second s				
TIME				BOT HOLE
OF DAY	DATE	ELAPSED	DELTA	PRESSURE
HH: MM:SS	DD-MM	TIME, MIN	TIME, MIN	PSIA
******	****	******	******	******
10:26:11	3-40	45.19	. 0.00	70.00
10:31:11	3-40	50.19	5.00	71.32
10:36:11	3-40	55.19	10.00	72.64
10:41:11	3-40	60.19	15.00	73.95
10:46:11	3-40	65.19	20.00	75.27
10:51:11	3-NO	70.19	25.00	75 - 84
10:56:11	3-ND	75.19	30.00	75.84
11: 1:11	3-NO	80.19	35.00	75.84
11: 6:11	3-40	85.19	40.00	75.84
11:11:11	3-40	90.19	45.00	75.84
11:16:11	3-N0	95.19	50.00	75.84
11:21:11	3-40	100.19	55.00	75.84
11:26:11	3-40	105.19	60.00	75.84
11:31:11	3-40	110.19	65.00	75.84
11:36:11	3-NO	115.19	70.00	75.84
11:41:11	3-10	120.19	75.00	75.84
11:46:11	3-40	125.19	80.00	75.84
11:51:11	3-40	130.19	85.00	75.84
11:56:11	3-40	135.19	90.00	75.84
12: 1:11	3-40	140.19	95.00	75.84
12: 6:11	3-N0	145.19	100.00	75.84
12:11:11	3-ND	150.19	105.00	76.58
12:16:11	3-40	155.19	110.00	77.75
12:21:11	3-40	160.19	115.00	78.92
12:26:11	0 M - E	165.19	120.00	80.10
12:27: 1	3-ND	166.02	120.83	80.29

TEST PHASE : SHUTIN PERIOD # 2
FINAL FLOW PRESSURE [PSIA] = 80.29
PRODUCING TIME [MIN] = 135.28

TIME					BOT HOLE		LOG
OF DAY	•	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH: MM:S	S	DD-MM	TIME - MIN	TIME, MIN	PSIA	PSI	TIME
*****	*	****	*****	*****	*******	*****	*****
12:27:	1	3-NO	166.02	0.00	80.29	. 0.00	
12:28:	1	3-40	167.02	1.00	85.98	5.69	2.134
12:29:	1	3-40	168.02	2.00	91.66	11.37	1.837
12:30:	1	3-40	169.02	3.00	97.35	17.06	1.664
12:31:	1	3-40	170.02	4.00	103.03	22.74	1.542
12:32:	1	3-NO	171.02	5.00	108.72	. 28.43	1.448
12:33:	1	3-NO	172.02	6.00	114.41	34.12	1.372
12:34:	1	3-10	173.02	7.00	120.27	39.98	1.308
12:35:	1	3-10	174.02	8.00	127.90	47.61	1.253
12:36:	1	3-40	175.02	9.00	135.53	55.24	1.205
12:37:	1	3-ND	176.02	10.00	143.16	62.87	1.162
12:39:	1	3-NO	178.02	12.00	158.42	78.13	1.089

TEST PHASE : SHUTIN PERIOD # 2

FINAL FLOW PRESSURE [PSIA] = 80.29 PRODUCING TIME [MIN] = 135.28

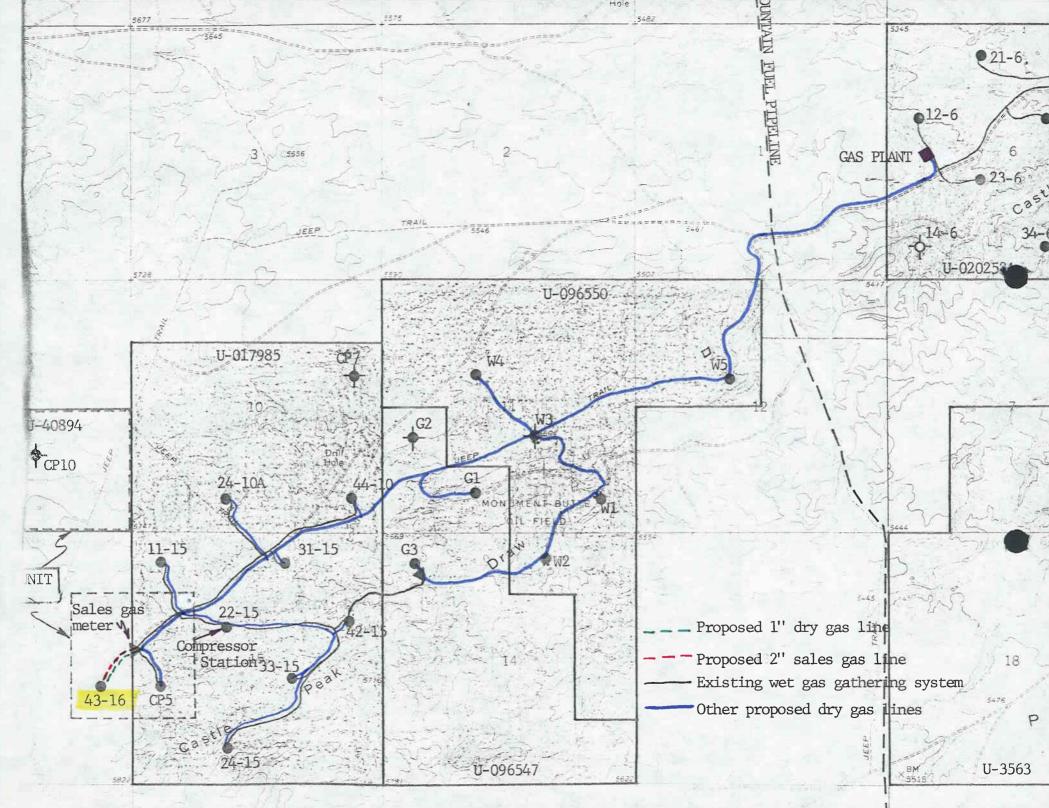
TIME				BOT HOLE		LOG
OF DAY	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH: MM:SS	DD-MM			PSIA	PSI	TIME
******	****	*******	******	*******	******	
· · · · · · · · · · · · · · · · · · ·						
12:41: 1	3-40	180.02	14.00	173.68	93.39	1.028
12:43: 1	3-40	182.02	16.00	188.94	108.65	0.976
12:45: 1	3-40	184.02	18.00	204.20	123.91	0.930
12:47: 1	3-10	186.02	20.00	225.32	145.03	0.890
12:49: 1	3-ND	188.02	22.00	246.65	166.36	0.854
12:51: 1	3-40	190.02	24.00	267.99	187.70	0.822
12:53: 1	3-40	192.02	26.00	289.32	209.03	0.793
12:55: 1	3-40	194.02	28.00	313.41	233.12	0.766
12:57: 1	3-40	196.02	30.00	341.40	261.11	0.741
13: 2: 1	3-N0	201.02	35.00	411.50	331.21	0.687
13: 7: 1	3-40	206.02	40.00	498.44	418.15	0.642
13:12: 1	3-NO	211.02	45.00	590.20	509.91	0.603
13:17: 1	3-40	216.02	50.00	697.79	617.50	0.569
13:22: 1	3-40	221.02	55.00	822.92	742.63	0.539
13:27: 1	3-40	226.02	60.00	941.09	860.80	0.513
13:32: 1	3-40	231.02	65.00	1055.09	974.80	0.489
13:37: 1	3-40	236.02	70.00	1147.34	1067.05	0.467
13:42: 1	3-40	241.02	75.00	1238.59	1158.30	0.448
13:47: 1	3-40	246.02	80.00	1311.11	1230.82	0.430
13:52: 1	3-40	251.02	85.00	1376.37	1296.08	0.414
13:57: 1	3-10	256.02	90.00	1429.95	1349.66	0.398
14: 2: 1	3-40	261.02	95.00	1478.00	1397.71	0.385
14: 7: 1	3-NO	266.02	100.00	1521.79	1441.50	0.372
14:12: 1	3-40	271.02	105.00	1559.70	1479.41	0.360
14:17: 1	3-40	276.02	110.00	1592.81	1512.52	0.348
14:22: 1	3-40	281.02	115.00	1621.35	1541.06	0.338
14:27: 1	3-40	286.02	120.00	1647.86	1567.57	0.328
14:28: 7	3-40	287.12	121.10	1653.29	1573.00	0.326

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MANAGE

SUBMIT IN TRIPLICATE: (Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. ML-16532		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
OIL WAS OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OFFEATOR DIAMOND CHEMICAL COMPANY (formerly DIAMOND SHAMROCK CORPORATION)	8. FARM OR LEASE NAME		
3. ADDRESS OF OFBRATOR P.O. Drawer 'E', Vernal, Utah 84078	Castle Peak State 9. WBLL NO. 43-16		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Monument Butte Field		
820' FEL, !820' FSL (NE/SE) Section 16	11. aBC., T., R., M., OR BLE. AND AUGUST OR ARBA Section 16, T9S, R16E		
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, QR. etc.) 43-013-30594 5862 GR	12. COUNTY OR PARISH 18. STATE Duchesne Utah		
Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data		
NOTICE OF INTENTION TO:	ENT REPORT OF:		
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)	ABANDONMENT*		
(Other) lay surface gas lines (Nors: Report results	of multiple completion on Well		
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.).*	la alcodia accessor accessor de la constanta de		
DIAMOND CHEMICAL COMPANY respectfully requests permission to lay Castle Peak State 43-16. A 2" durable plastic line will be laid to connect this well with	our Monument Butte Field		
Gas Gathering System to allow DIAMOND CHEMICAL to process and selbeing vented on this location. At last measurement there was 62	MCF/day being vented.		
A 1" durable plastic line will be laid to connect this well to our system. Gas from this line will be used to operate all surface e reducing the amount of costly downtime caused by the condensation existing surface gas system. This well currently experiences such	quipment in hopes of of liquids in the		
Both these lines will be laid in parrellel, will follow lease & a cased and buried at road crossings, and will not create a surface			
A topographic map showing the proposed routes of the lines is att	ached for your reference.		
APPROVED BY THE STA			
OF UTAH DIVISION OF			
OIL, GAS, AND MINING			
DATE: DATE:	,		
8. I hereby certify that the togetone la true and correct BY:			
SIGNED Production ingineer	DATE 9-12-83		
(This space for Nederal for State office use)			
APPROVED BY TITLE	77.4.0070		
CORDILL 'S OF APPROVAL, IF ANY:	_ DATE		





SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765 P.O Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

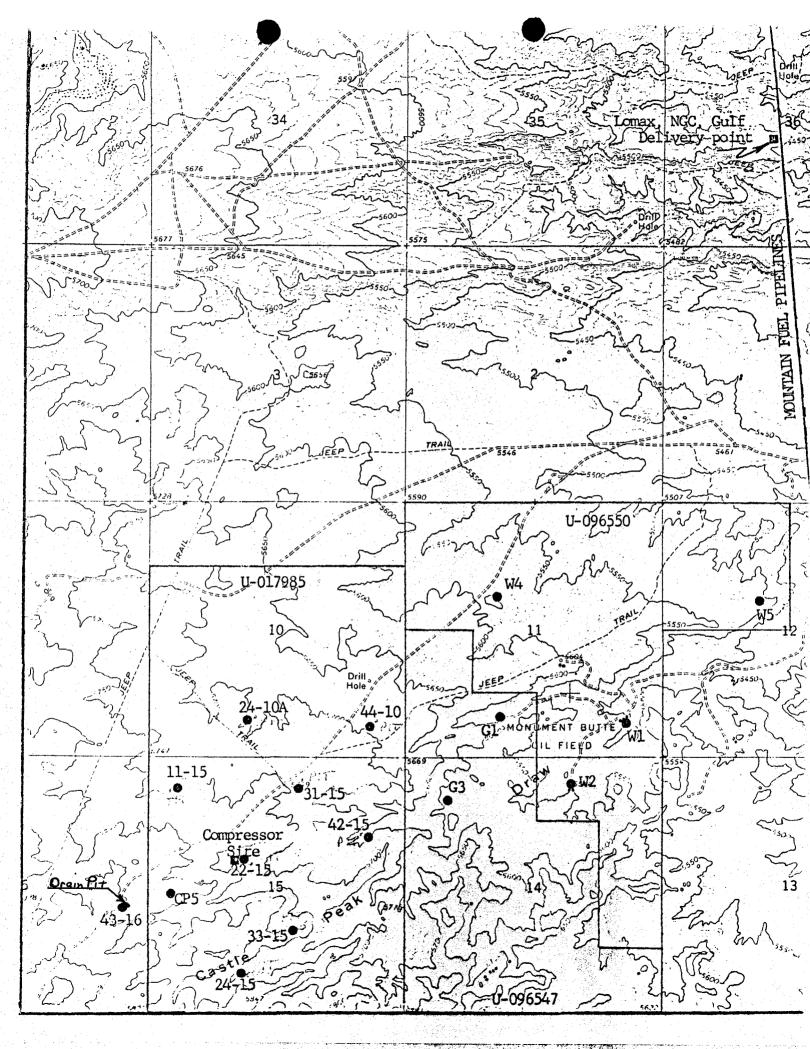
WATER ANALYSIS REPORT

COMPANY Diamond Shamrock		ADDRESS	Vernal, Utah	DATE:_	11-24-82
SOURCE Castle Peak State 43-16		DATE SAMPLED	11-23-82	ANALYSIS NO	757
Analysis	8.9		Mg/I (ppm)		*Meq/i
	28.0 ppm				
2. H₂S (Qualitative)	1.0350			4.1. 1914. 44. 14.1 14.1. 14.1. 14.1. 15.1	
3. Specific Gravity	1.000		45,000		
4. Dissolved Solids					
5. Suspended Solids					
6. Anaerobic Bacterial Count		С/МІ			
7. Methyl Orange Alkalinity (CaCO ₃)			550 		
8. Bicarbonate (HCO ₃)		HCO ₃	671	÷61	11HCC
9. Chlorides (CI)		CI	29,736	÷35.5	838
10. Sulfates (SO₄)		SO4	140	÷48	3s(
11. Calcium (Ca)		Ca	12	÷20	1
12. Magnesium (Mg)		Mg	2	÷12.2	<u> </u>
13. Total Hardness (CaCO ₃)			38		
14. Total Iron (Fe)			0.	40	
15. Barium (Qualitative)			O		
16. Phosphate Residuals					
*Milli equivalents per liter	PROBABL	E MINERAL CO	MPOSITION		
		Compo	und Equiv. Wt.	X Meq/I	= Mg/I 81
_ Ca ← HC	0,	_ Ca SO	68.07		
		Ca Cia	55.50		
0 Mg \$	io.	3 Mg (HC			
		Mg SO			
851 Na	cı 83				
	V-039740		Victor		91:0
Saturation Values Distilled W	later 20°C	No HC	84.00	″√ , 10	040
Saturation Values Distilled W	/ater 20°C	Na HCI		<u>√ 10</u>	840 213
Ca CO ₃ 13 Mg/l	/ater 20°C	Na.80	,71.03	. 🖟 🛴 3	213
Ca CO₃ 13 Mg/l Ca SO₄ · 2H₂O 2,090 Mg/l	/ater 20°C	See See See See		10 3 838	
Ca CO ₃ 13 Mg/l		Na 80 Na Ci	71.03 58.46	. 🖟 🛴 3	213

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVIS	5. LEASE DESIGNATIO	5. LEASE DESIGNATION AND SERIAL NO.			
	•	<u></u>		ML 16532	
SUNDRY NO (Do not use this form for projuse "APPLI	TICES AND REPO	or plug back lot a (or such proposals.)	EIVED	6. IF INDIAN, ALLOTT	ES OR TRIBE NAME
OIL GAS GAS OTHER		FEB	27 1985	7. UNIT AGREEMENT	MAMM
2. NAME OF OPERATOR			c / 1000	8. FARM OR LEASE NO	AMB
DIAMOND SHAMROCK EXPLO	DRATION COMPANY	DIVISI	ON OF OIL	CASTLE PEAK	STATE
P. O. DRAWER 'E'', VERY	JAT. UTAH 84078	GAS	& MINING	9. WELL NO. 43-16	•
4. LOCATION OF WELL (Report location				10. PIBLD AND POOL,	OR WILDCAT
See also space 17 below.) At surface		•		MONUMENT BUT	ME
820' FEL & 1820' FSL	NE/SE			11. SEC., T., R., M., OR SURVEY OR ARE	14 //
020 122 0 1020 102	,		•	SEC. 16, T99	S. RISE
14. PERMIT NO.	15. BLEVATIONS (Show v	whether DF, RT, GR, etc.)		12. COUNTY OR PARIS	
43-013-30594	5862	.' GR		DUCHESNE	UTAH
16. Check A	Appropriate Box To Inc	licate Nature of t	Notice, Report, o	r Other Data	
NOTICE OF INT	ENTION TO:	1	#UB4	BEQUENT REPORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WAT	ER SHUT-OFF	REPAIRING	WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRAC	TURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	ABANDON*	-	TING OR ACIDIZING	ABANDONMI	ENT*
Other) NIL-2B, Sec. IV	, Except. 4	Y (Off	(Nors: Report res	ults of multiple completion impletion Report and Log for	on Weil
17. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct next to this work.)*			d give pertinent da	tes, including estimated da	te of starting any
DIAMOND SHAMROCK EXPLOR in an unlined pit on the IV, exception #4. The following is provide	e Castle Peak Sta	ate 43-16 und	sion to dispo er provision	s of NTL-2B, Sec	water tion
1 p.11	. 1	1 5 11 1 1 1	**		
 Daily quantity of wa the Green River for Attached topo map sl The drain pit is in 	mation. nows the locatior	of the pit :	in relation (to local drainag	es.
deep. 3. Evaporation rate for 4. Estimated percolation 5. There is no surface during the drilling	on rate for the a water on or near	rea and soil this location	is 1 bb1/day on. No water	y.	d
				\	
18. I hereby certify that the foregoing	is true and correct				
SIGNED Rob Me	. //// .	Production	n Engineer	DATE2-2	25-85
(This space for Federal or State of					
				DATE	
APPROVED BY	TIT	'LE		DAIE	78000





060810

DIVISION OF OIL. GAS & MINING

June 2, 1987

Utah Division of Oil, Gas & Mining Attn: Norm Stout 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

- 1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
- 2. Contact names will remain the same Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
- 3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
- 4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
- 5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Production Clerk, Oil Revenue

Maxus Exploration

(214) 979-2822



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page 2 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

	IAMROCK EXPI AVE #1500 TX COTE	75201		JUN 05 1987 DIVISION OF OIL, GAS & MINING	Utah Account N Report Period (Amended Repor	Month/Year) 4 / 87
Vell Name PI Number Entity	Location	Producing Zone	'	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
LLEN FEDERAL 21-5 301330612 01140 09						
STLE PK FED #11-	5	GRRV	30	235	906	-0-
301330664 01145 09		GRRV	-0-	-0-	-0-	-0-
ASTLE PK FED. 22- 301330634 01150 09	S 16E 15	GRRV	30	355	2088	-0-
ASTLE PK FED 24-19 301330631 01160 09		GRRV	30	102	199	-0-
ASTLE PK FED 31-15		UNKV	1 30	102	177	-0-
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ASTLE PK FED 33-1	,				_	
301330632 01170 09	S 16E 15	GRRV	30	102	191	15
ASTLE PK FED 42-15 301330633 01175 09) OS 16F 1E	GRRV	24	125	363	10
ASTLE PK FFD 44-10		UNIV	24	143	303	10
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ASTLE PK ST 43-16	keaffeliket sik					
301330594 01181 09 ASTLE PEAK 5		GRRV	10	160	997	210
301315784 01185 09		GRRV	-0-	-0-	-0-	-0-
AIUTE FED 34-8		41117	 	ļ	 	
301330778 01200 09	S 17E 8	GRRV	30	123	314	-0-
OCON FED 44-7 301330666 01205 09	C 175 7	CDDV	20	1/0	2.27	
AIUTE FED 11-17	15 1/E /	GRRV	30	148	237	-0-
301330516 01210 09	IS 17E 17	GRRV	30	382	1126	15
		Т	OTAL	2012	7046	255
omments (attach separate	sheet if neces	ssary) ———				
have reviewed this report	and certify the	information	to be	accurate and complete.	Date 6-2-87	
Du Cate					(214) 97	9–2822

COMPANY:	MAXUS EXPLORATION GO	UT ACCOUNT #	SUSPENSE DATE:	6-10-	87
- ·	DIAMONIO SHAMAOCK EXPLORATIO		• •	٠.	
, .			• .		
	TELEPHO	NE CONTACT DOCUMENT	ATION		•
CONTACT N	VAME: PAT COTE (PAT PRONU	DUNCES HER NAM	E "COATEE")		
	TELEPHONE NO.: (214) 777 - 282				
SUBJECT:	OPERATOR CHANGE - DIAM	DNO SHAMADCK EX	PLORATION CO	TO MAX	US EXPL CO
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	(Use a	ttachments if necess	sary)		
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RESULIS:	PAT SAID SHE WOULD PROVIDE		,		
	2) BONDING, 3) ENTITY REVIE	w, y) wells in	N QUESTION, 5	ADDRESS	3 TEL
	FOR BOTH DRILLING AND	PRODUCTION CO	ONTACT PEOPLE,		
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	SHE WILL USE GOPY A SUP	PPLEMENTED COP	Y OF TAD TO	IDEUTIFY	- ACC
	•	•			
	WELLS., INCLUDING DAI	ttachments if necess	sary)		·:-
CONTACTE		•			
CONTACTE	Joli Joyce	•			
DATE:	6-2-01				

and the second of the second o

Form 3160-5 (November 1983) (Formerly 9-331)

DEPARTMENT OF THE INTERIOR (Other In

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP instructions Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML 16532 & U-017985 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY N	IOTICES 7	AND	REPORTS	ON WE	LLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,

Use "APPLICATION FOR PERMIT—" for such proposals.)

	OIL X GAS OTHER		Area "C"
2.	NAME OF OPERATOR	DECENVEN	8. FARM OR LEASE NAME Castle Peak
	MAXUS EXPLORATION COMPANY (FORMER	RLY DIAMON STAMROCK EXPLORATION	Participating Area "C"
3.	ADDRESS OF OPERATOR	WW 0.0 1007	Castle Peak State 43-16
		o78 44 JUL 23 1987	Castle Peak Unit #5
4.	LOCATION OF WELL (Report location clearly and in acco See also space 17 below.)	, • · · · · · · · · · · · · · · · · · ·	10. FIELD AND POOL, OR WILDCAT
	At surface	DIVISION OF	Monument Butte
	43-16 Well - NE/SE Section 16	O/L, GAS & MINING	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C.P. Unit #5 - NW/SW Section 15 14. PERMIT (NO. 43-013-30594 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 43-013-15784 5836' GR Utah Duchesne 16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
				1	<u></u>	_
TEST WATER SHUT-OFF		PULL OR ALTER CASING	1	.]	WATER SHUT-OFF REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT ALTERING CABING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)	_
(Other) Request	for	Off-Lease meterin	gX		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

MAXUS EXPLORATION COMPANY respectfully requests approval from the BLM to install off-lease orifice meter readings for the subject wells in the Castle Peak Participating Area 'C'. The orifice meter would be installed on the Castle Peak Federal 22-15 location (Lease # U-017985) at the compressor site. The orifice meter will be calibrated monthly for three months and then calibrated four times yearly thereafter.

8. I hereby certify that the foregoing is true and correct				
SIGNED Xust	TITLE District Superintendent	DATE _	July 15,	1987
(This space for Federal or State office use)		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
APPROVED BY	TITLE	DATE _		
CONDITIONS OF APPROVAL, IF ANY:				

*See Instructions on Reverse Side



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



OCT 0 9 1991

DIVISION OF OIL GAS & MINING

Ç

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

> Balcron Oil P.O. Box 21017 Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call. Sharkhelp, Lisha, your help,

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental, and Regulatory Affairs

/rs

Enclosures

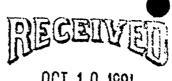
James M. Pachulski, Maxus Exploration Company cc:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Co not use this term for proposals to end or to decean or plut back to a different reservols. OIL ON THE PROPOSED TO FRANCISCO TO PREASE TO PROPOSED. I. SANE OF OFFERATOR EQUITABLE RESOURCES ENERGY COMPANY 1. ADDRESS OF OFFERATOR EQUITABLE RESOURCES ENERGY COMPANY 1. ADDRESS OF OFFERATOR P.O. BOX 21017; Billings, MT 59104 (406)259-7860 1. LOCATION OF WELL CAPORT REMAINS CHANGE WITH MAY STATE PROPOSED. AL STREET PROPOSED OF COMPANY 1. ADDRESS OF OFFERATOR SEE ATTACHED LIST 11. SEC. T. R. M. ON FIX. AND 12. COUNTY 13. ADDRESS OF OFFERATOR NOTICE OF MINISTRANCE WITH MAY STATE PROPOSED. 14. MIN. 15. LEVATIONS GRAVE WAS ADDRESS OF COMPANY 16. ALTERNOO CASING MATER SHOTOFF FRACTURE TREATMENT ADDRESS OF COMPLETED OFFERATIONS (Clearly state all persioned create, and give partined dates of persions on well completion of Recompletion on Weal Completion of Recompletion on Weal Company 17. DESCRIBE PROPOSED ON COMPLETED OFFERATIONS (Clearly state all persioned create, and give partined dates of persions on the persions of company of the described of the persions of the second of the company of the second of the company of the c			SEE ATTACHED LIST
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OIL GAS & MINING SIGNED TITLE Attorney-in-Fact OATE October 8, 1991 (This space for Federal or State office use) APPROVED BY	the terms and conditions of the lease for or a portion thereof under Bureau of Land	r operations conduct	sed on the leased lands 5547188 issued by Safeco
SIGNED TITLE Attorney-in-Fact DATE October 8, 1991 (This space for Federal or State office use) APPROVED BY			
(This space for Federal or State office use) APPROVED BY	18. I hereby certify that the lorgeoing is true and correct		OIL GAS & MHYHYO
APPROVED BY TITLE DATE	SIGNED TITLE A	Attorney-in-Fact	October 8, 1991
Τ) Δ Τ Γ	(This space for Federal or State office use)		
	· · · · · · · · · · · · · · · · · · ·		DATE

97	34		-				
STAT	E COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE
HATU	DUCHESNE	FLS # U-007978	MAXUS FEDERAL #23-8	43 01331196	NESW (1847'FSL, 1947'FHL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
	1	•	PAIUTE FEDERAL #14-4	43 01330671	SHSH (660°FSL, 660°FHL) SEC 4-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #24-8	43 01330675	SESW (660'FSL, 1980'FHL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #34-8	43 01330778	SWSE (660'FSL, 1980'FEL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
	•		PAIUTE FEDERAL #43-8	43 01330777	NESE (1958'FSL, 711'FEL) SEC 8-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-017985	CASTLE PEAK FEDERAL #24-15	43 01330631	SESE (720'FSL, 2050'FHL) SEC 15-9S-16E	HONUMENT BUTTE	GREEN RIVER
	•	•	CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-95-16E	HONUMENT BUTTE	GREEN RIVER
	•	•	CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660°FSL, 1980°FWL) SEC 10-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-95-16E	HONUHENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #33-15	43 01330632	NWSE (2341'FSL, 1790'FEL) SEC 15-9S-16E	нонинент витте	GREEN RIVER
			CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557'FSL, 667'FEL) SEC 10-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-98-16E	HONUMENT BUTTE	GREEN RIVER
	:		CASTLE PEAK STATE #43-16 QUNIT)	43 01330594	NESE (1820'FSL, 820'FEL) SEC 16-9S-16E	MONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-95-17E	HONUHENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEM FEDERAL #34-5	43 01330721	SMSE (704'FSL, 2173'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
	i	FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548'FSL, 718'FEL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL A #1 (T/A)	43 01315780	NWNW (660'FNL, 660'FHL) SEC 5-9S-17E	HONUHENT BUTTE	GREEN RIVER
	•	FLS # U-020252-A	ALLEN FEDERAL #1	43 01315779	SESE (660°FSL, 660°FEL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #12-6	43 01330582	SENW (1980'FNL, 604'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
	TAME (PIEMON)		ALLEN FEDERAL #13-6	43 01330918	NWSW (2070°FSL, 578°FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
	THE CLARK		ALLEN FEDERAL #21-6	43 01330584	NENW (668 FNL, 1980 FHL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
	ور OCT 0 9 19	101	ALLEN FEDERAL #22-6	43 01330919	SENW (2141°FNL, 1902°FWL) SEC 6-9S-17E	HONUMENT BUTTE .	GREEN RIVER
•. •	601 0 3 13	ולי	ALLEN FEDERAL #23-6	43 01330558	NESH (1980'FSL, 1980'FHL) SEC 6-9S-17E	MONUMENT BUTTE	GREEN RIVER
	DIVISION O		ALLEN FEDERAL #31-6	43 01331195	NWNE (660°FNL, 1980°FEL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
	OIL GAS 8 MIN	ling					

Maxus Exploration Comp P.O. Box 2530 Mills, Wyoming 82644 307 266-1882



OCT 1 0 199

DIVISION OF OIL GAS & MINING

October 7, 1991

State of Utah Division of Oil & Gas 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus

Exploration Company Wells

Dear Sir:

Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

> Balcron Oil P.O. Box 21017 Billings, Montana 59104 Attn: Bobbie Schuman Coordinator of Environmental and Regulatory Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,

James M. Pachulski

Staff Regulatory Specialist

JMP: ka

cc: Balcron Oil

STATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUMBER	WELL LOCATION	FIELD	ZONE
UTAH	DUCHESNE	STATE OF UTAH #ML-16532	CASTLE PEAK STATE 43-16 (UNIT)	43 01330594	NESE 1820' FSL, 820' FEL SEC 16-9S-16E	MONUMENT BUTTE	GREEN RIVER



ATE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE ¢
AH	DUCHESNE	FLS # U-007978	MAXUS FEDERAL #23-8	43 01331196	NESW (1847'FSL, 1947'FWL) SEC 8-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #14~4	43 01330671	SHSH (660'FSL, 660'FHL) SEC 4-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #24-8	43 01330675	SESH (660°FSL, 1980°FWL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #34-8	43 01330778	SWSE (660°FSL, 1980°FEL) SEC 8-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #43-8	43 01330777	NESE (1958'FSL, 711'FEL) SEC 8-9S-17E	MONUMENT BUTTE	GREEN RIVER
		FLS # U-017985	CASTLE PEAK FEDERAL #24-15	43 01330631	SESE (720'FSL, 2050'FWL) SEC 15-95-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-9\$-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660'FSL, 1980'FWL) SEC 10-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #33-15	43 01330632	NWSE (2341'FSL, 1790'FEL) SEC 15-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557'FSL, 667'FEL) SEC 10-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-95-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK STATE #43-16 (UNIT)	43 01330594	NESE (1820'FSL, 820'FEL) SEC 16-95-16E	HONUHENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #34-5	43 01330721	SWSE (704'FSL, 2173'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548'FSL, 718'FEL) SEC 5-95-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL A #1 (T/A)	43 01315780	NHNH (660°FNL, 660°FHL) SEC 5-95-17E	HONUHENT BUTTE	GREEN RIVER
		FLS # U-020252-A	ALLEN FEDERAL #1	43 01315779	SESE (660°FSL, 660°FEL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #12-6	43 01330582	SENW (1980'FNL, 604'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
	-		ALLEN FEDERAL #13-6	43 01330918	NWSW (2070'FSL, 578'FWL) SEC 6-9S-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-6	43 01330584	NENW (660'FNL, 1980'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
	4		ALLEN FEDERAL #22-6	43 01330919	SENW (2141'FNL, 1902'FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #23-6	43 01330558	NESH (1980'FSL, 1980'FWL) SEC 6-95-17E	HONUHENT BUTTER	رار F careen river
<u>.</u>			ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-95-17E	HONUHENT BUTTE OCT 10	GREEN RIVER

Maxus Energy Corporation 717 North Harwood Street Dallas, Texas 75201 214 953-2000

11/1/91

ZUXAR

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, BUT THAT IS SUBJECT TO CHANCE. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence / 214/953-2177

Oil Accounting

NOV 2 9 1331

Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155

February 26, 1992

Equitable Resources Energy Company P.O. Box 21017 Billings, Montana 59104

RE: Castle Peak Unit
Duchesne County, Utah

Gentlemen:

We received an indenture whereby Maxus Exploration Company resigned as Operator and Equitable Resources Energy Company was designated as Operator for the Castle Peak Unit, Duchesne County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 26, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Castle Peak Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining.

Division of Lands and Mineral Operations U-942 (w/enclosure)

File - Castle Peak Unit (w/enclosure)

MMS - Reference Data Branch

Agr. Sec. Chron Fluid Chron

U-922:TAThompson:tt:02-26-92

Form 3160-5 (June 1990)

i. Type of Well
Oil
Well

2. Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEE ATTACHED LIST

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

11. County or Parish, State

 3. Address and Telephone No.
 43.013.005.94

 P.O. Box 21017; Billings, MT 59104
 (406) 259-7860

 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 20.013.005.94

SEE ATTACHED LIST

__ Other

EQUITABLE RESOURCES ENERGY COMPANY

Gas Well

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

•	TYPE OF SUBMISSION	TYPE OF ACTION	•
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		x Other Change of operator	Dispose Water
			(Note: Report results of multiple completion on Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1991, the operator of this well will change $^{(}$ from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY

P.O. Box 21017 Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco

Insurance Co. 5)5(

MAR 0 9 1992

DIVISION OF OIL GAS & MINING 213. 214, (2-30-7) OEOL OCT 1991

14. I hereby certify that the foregoing is true and correct

Signed

riue <u>Attorney-in-Fact</u>

Date October 8, 19

(This space for below) of State of For Jac)
Approved by Conditions of approval, if any:

Title __

ASSISTANT DISTRICT

JAN 02 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stat or representations as to any matter within its jurisdiction.

	of Oil, Gas and Mining OR CHANGE HORKSHEET	Routing:
	Il documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2- DTSDT3 3- VLC 4- RJF
	ge of Operator (well sold)	5- RWM / / / 6- ADA: 7-LCR
ne ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: $_$ 11	-1-91)
) (nev	BILLINGS, MT 59104 DALI	N. HARWOOD, STE 2900 AS, TX 75201 ES PACHULSKI (WYO)
	account no. N 9890 acco	e <u>(307)266-1882</u> unt no. <u>N 0865</u>
e]](s)	# a substitution of Equitable Resources Energy Company (attach additional page if needed):	
Name:_ Name:_ Name:_ Name:_ Name:_	CASTLE PK ST 43-16/GRRVAPI: 43-013-30594 Entity: 1181 Sec 16 Twp 9S R PARIETTE BENCH 2/GRRV API: 43-047-15680 Entity: 1345 Sec 7 Twp 9S R PARIETTE BENCH 41-7/GRRVAPI: 43-047-31584 Entity: 1346 Sec 7 Twp 9S R PARIETTE BENCH #4/GRRV API: 43-047-15681 Entity: 99990 Sec 7 Twp 9S R API: Entity: Sec Twp R	ng 19E Lease Type: 00226844 ng 19E Lease Type: 0-017992 ng 19E Lease Type: 0-017992 ng Lease Type: ng Lease Type:
PERATO	DR CHANGE DOCUMENTATION	
	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been operator (Attach to this form). (f_{ce} / J /	received from <u>former</u>
Jif-2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been rece (Attach to this form). ($\ell ec/d$ /0-9-91)	ived from <u>new</u> operator
	The Department of Commerce has been contacted if the new operator operating any wells in Utah. Is company registered with the stayes, show company file number:	te? (yes/no) If
	(For Indian and Federal Hells ONLY) The BLM has been contacted (attach Telephone Documentation Form to this report). Make no comments section of this form. Management review of Federal and changes should take place prior to completion of steps 5 through 9	below.
٨	Changes have been entered in the Oil and Gas Information System (W listed above. $(3-9-9)$	ang/IBM) for each well
<u>far</u> 6.	Cardex file has been updated for each well listed above. $(3-9-9.2)$	
fcf-7.	Well file labels have been updated for each well listed above. (3-9-5	927
	Changes have been included on the monthly "Operator, Address, and for distribution to State Lands and the Tax Commission. (3-9-92)	
Jog.	A folder has been set up for the Operator Change file, and a copy placed there for reference during routing and processing of the ori	of this page has been ginal documents.
	•	

34-35

Speed Letter.

To Ed Bonner	From Don Staley
State Lands	Oil, Gas and Mining
Subject Operator Change	
— No. § & 10 FOLD	3-12 1092
	Date19_
	a of decomposts recording as appropriate about an
•	· · · · · · · · · · · · · · · · · · ·
New Operator : BALCRON OIL	(A subsidiary of Equitable Resources)*
Well: API:	Entity: S-T-R:
Castle Rock State 43-16 43-013	-30594 01181 16-95-16E
State Lands Oil, Gas and Mining Subject Operator Change MESSAGE Date 3-/2 1992 Ed. For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP. Former Operator: MAXUS ExploRATION Commany New Operator: BALCRON OIL (A subsidiary of Equitable Resources)*	
4 The RIM is charging For table as opera	for : Company officials asked us to
	111
-Mo. 10 FOLD CC: Operator File	Signed Jon States
REPLY	Date19
MESSAGE Ed. For your information, attached are copies a state lease(s). These companies have complete been updated. Bonding should be reviewed by Former Operator: MAXV3 EXPLORATION New Operator: BALCRON OIL (Net 1) API: Castle Rock State 43-16 43-013-3 **The Bim is showing Equitable as operator. Show operator as Bilcron. **New Operator File** REPLY	
_ Ma. 9 & 10 FOLD	
	Signed

n	2		6
rage		Οľ	

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	:				
DAWN SCHINDLER BALCRON OIL PO BOX 21017 BILLINGS MT 59104	Utah Account No. N9890 Report Period (Month/Year) 1 / 93 Amended Report				
	I T				· · · · · · · · · · · · · · · · · · ·
Well Name API Number Entity Location	Producing		Production Volume	To (2.000)	
API Number Entity Location ALLEN FEDERAL 21-5	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330612; 01140 09S 17E 5	GRRV				
CASTLE PK FED. 22-15	unite				
4301330634701150 09S 16E 15	GRRV				
CASTLE PK FED 24-15	GILILA				
44301330631 01160 09S 16E 15	GRRV	•			
CASTLE PK FED 31-15	ditity				
4301330613701165 09S 16E 15	GRRV	:			
CASTLE PK FED 33-15	ditity				
4301330632, 01170 09S 16E 15	GRRV		r		
CASTLE PK FED 42-15	·				
95 1330633 01175 098 16E 15	GRRV				
CASTLE PK FED 44-10	GRACE -				
4301330630001180 09S 16E 10	GRRV				
CASTLE PK ST 43-16	GILLY -				
4301330594301181 09S 16E 16	GRRV				
PATUTE FED 34-8	Grace				
4301330778 01200 09S 17E 8	GRRV				
MOCON FED 44-7	GILLY				
4301330666 01205 09S 17E 7	GRRV				
PAIUTE FED 11-17	-				
4301330516 01210 098 17E 17	GRRV-				
PAJUTE FED 14-4					
4301330671,01215 09S 17E 4	GRRV				
PAIUTE FED 24-8					
4301330675 01220 098 17E 8	GRRV				,
	I				· · · · · · · · · · · · · · · · · · ·
	T	OTAL			
	10	JIML :			
Comments (attach separate sheet if neces	carul				
Comments tattaon separate sheet in neces	33a1 ¥/			*	
	1				
I have reviewed this report and certify the	information	to he	accurate and complete	Nate	
The state of the report of the control of	G. MARION	.0 50	and complete.	Vatc	
Authorized signature				Telephone	
- Land organization					



EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136\$

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 0 8 1993

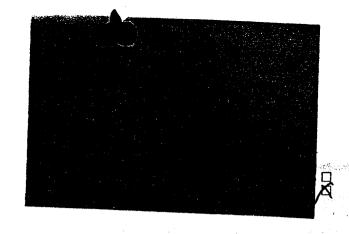
	or of 0i-1, Gas and Mining FOR CHANGE HORKSHEET		•	Routing:
	all documentation received by the each listed item when completed.			2-DTS//8-DEC 3-VLC 4-RJF
□ Char □ Desi	nge of Operator (well sold) gnation of Operator	□ Designati XXX Operator	on of Agent Name Change Only	5-RWM 1/ 6-ADA 1/
The op	erator of the well(s) list	ed below has changed	(EFFECTIVE DATE:	3-1-93
TO (ne	w operator) (address) BALCRON OIL DIV PO BOX 21017 BILLINGS MT 59 phone (406) 25 account noN	71S10N 9104 59-7860		BALCRON OIL PO BOX 21017 BILLINGS MT 59104 phone (406)259-7860 account no. N9890
Well(s) (attach additional page if need	:(bet	e e e e e e e e e e e e e e e e e e e	
Name: Name: Name: Name:	API	: Entity:_ : Entity:_ : Entity:_ : Entity:_ : Entity:_	SecTw SecTw SecTw SecTw SecTw SecTw	pRng Lease Type: pRng Lease Type: pRng Lease Type: pRng Lease Type:
<u>ula</u> 1. <u>lec</u> 2.	operator (Attach to this to the Rolls-8-10) Sundry of (Attach to this form). Characteristics of Commerce operating any wells in Utility (Attach to the Commerce operating any wells in Utility).	form). r other <u>legal</u> documen Lect 3-8-93) e has been contacted tah. Is company regi	tation has been	been received from <u>former</u> received from <u>new</u> operator ator above is not currently state? (yes/no) If
	comments section of this	Hells ONLY) The BLM ntation Form to this form. Management re	s report). Mak view of Federal	cted regarding this change te note of BLM status in and Indian well operator gh 9 below.
<u>fec</u> 5.	Changes have been entered listed above. (3-19-93)	in the Oil and Gas I	nformation Syste	gh 9 below. em (Wang/IBM) for each well
<u>Jec</u> 6.	Cardex file has been updat	ted for each well list	ed above. (3-19-93	
Jec 7.	Well file labels have been	n updated for each wel	1 listed above.	(3-19-93)
٨	for distribution to State	Lands and the Tax Com	mission. <i>(3-19-93</i>)	
<u>Jec</u> 9.	A folder has been set up placed there for reference	for the Operator Chan during routing and p	ige file, and a rocessing of the	copy of this page has been original documents.

PERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Wentity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only) * 930319 Red bond rider e H. 3-4-93.
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond. #5578314/80,000 Beleron Oil, A Division of Equitable Resources Energy Company. **Upon completion of routing.** 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
A 2. Copies of documents have been sent to State Lands for changes involving State leases .
ILMING TWM 1. All attachments to this form have been microfilmed. Date: March 30 1993
ILING
1. <u>Copies</u> of all attachments to this form have been filed in each well file. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
OMMENTS 930308 Bhm 15.4. No change necessary, they always recognized company name as "Fquitable besources Energy Company, Balcron Oil Division".
v .
671/34-35 -



1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104





February 28, 1995

U.S. Department of the Interior Bureau of Land Management Utah State Office 324 South State Suite 301 Salt Lake City, UT 84111 - 2303 MAR - 7 1995

DIV OF OIL, GAS & MINING

Gentlemen:

RE: Castle Peak Unit #43-16 43-0/3-30594
1994 Review of Operations
1995 Plan of Development Sec/6 T 95 R/6E

Enclosed for your approval are our 1994 Review of Operations and 1995 Plan of Development for the referenced unit.

Sincerely.

Bobbie Schuman

Regulatory and Environmental Specialist

/hs

Enclosure

APPROVED - EFFECTIVE MAR 6 1995

CHIEF, BRANCH OF FLUID MINERALS
SUREAU OF LAND MANAGEMENT

172 1 1



Review of Operations/Plan Of Development Castle Peak Unit #43-16 Section 16, T9S, R16E Castle Peak Field Duchesne County, Utah

1994 Review Of Operations

Equitable Resources Energy Company, Balcron Oil Division has requested contraction of the Participating Area "F" from the Castle Peak Unit which was approved on January 3, 1994. The contraction was requested to allow the Castle Peak #43-5 well to be put into the Wells Draw Secondary Recovery Unit proposed by PG&E. At this time PG&E operates the Castle Peak #43-5 well.

Equitable Resources Energy Company, Balcron Oil Division has continued to operate the Castle Peak Unit #43-16 for the past year under normal operating conditions. This well is pumped with a walking beam pumping unit and natural gas engine. The natural gas produced from the Castle Peak #43-16 well is gathered and transported to the Monument Butte Gas Plant where it is stripped of liquid products and sold. A portion of the dry gas is transported back to the well where it is burned as fuel gas. The oil production from this well is pumped to oil storage tanks at which point it is gauged and sold to Amoco Oil Company. The attached production table summarizes the production performance during 1994 for this well.

1995 Plan Of Development

Equitable Resources Energy Company, Balcron Oil Division intends to continue operating the contracted unit with no significant changes and there are no immediate plans for future development.

2/28/95 JZ EQUITABLE RESOURCES ENERGY - Production/Disposition History Report Date: 01-30-1995 - Page 1
Production History For CASTLE PEAK STATE #43-16 For 1994
Company I.D.#= **0390 (API#= 43-013-30594-00)

Production Month	Days On	Beg. Oil Balance (Bbls)	Gross Oil Production (Bbls)	Total Oil Sales (Bbls)	Other Oil Usage (Bbls)	End. Oil Balance (Bbls)	Average Gravity	Gross Gas Production (Mcf)	Total Gas Sales (Mcf)	Gas Used On Lease (Mcf)	Gas Flared (Mcf)	Gas Plant Inlet Volume (Mcf)	Average BTU	Water Production (Bbls)	Remarks
January	26	399.67	71.15	268.16	0.00	202.66	33.4	594.00	0.00	205.00	0.00	594.00	0	20.00	
February	25	202.66	98.53	0.00	0.00	301.19	0.0	536.00	0.00	179.00	0.00	536.00	0	0.00	
March	30	301.19	105.15	0.00	0.00	406.34	0.0	600.00	0.00	135.00	0.00	600.00	0	0.00	
QUARTERLY TOTALS	81		274.83	268.16	0.00			1730.00	0.00	519.00	0.00	1730.00		20.00	
April	29	406.34	76.19	253.15	0.00	229.38	33.2	592.00	0.00	140.00	0.00	592.00	. 0	54.00	
May	26	229.38	115.21	0.00	0.00	344.59	0.0	597.00	0.00	123.00	0.00	597.00	0	0.00	
June	27	344.59	50.05	0.00	0.00	394.64	0.0	452.00	0.00	104.00	0.00	452.00	0	0.00	
QUARTERLY TOTALS	82		241.45	253.15	0.00			1641.00	. 0.00	367.00	0.00	1641.00		54.00	
July	30	394.64	96.94	277.24	0.00	214.34	33.2	261.00	0.00	54.00	0.00	261.00	0	10.00	
August	29	214.34	95.19	0.00	0.00	309.53	0.0	597.00	0.00	143.00	0.00	597.00	1191	0.00	
September	20	309.53	95.14	0.00	0.00	404.67	0.0	564.00	0.00	152.00	0.00	564.00	1191	15.00	
QUARTERLY TOTALS	79		287.27	277.24	0.00			1422.00	0.00	349.00	0.00	1422.00		25.00	
October	30	404.67	110.93	244.47	0.00	271.13	32.9	702.00	0.00	244.00	0.00	702.00	1191	13.00	
November	21	271.13	101.85	0.00	0.00	372.98	0.0	695.00	0.00	264.00	0.00	695.00	1191	0.00	
December	31	372.98	95.14	0.00	0.00	468.12	0.0	697.00	0.00	375.00	0.00	697.00	1186	28.00	
QUARTERLY TOTALS	82		307.92	244.47	0.00			2094.00	0.00	883.00	0.00	2094.00		41.00	
YEARLY TOTALS	324		1111.47	1043.02	0.00			6887.00	0.00	2118.00	0.00	6887.00		140.00	

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 1 0 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

ta	tė	#ML	-1	6	5	3	2

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to dr Use "APPLICATION FO	ill or to decpen or reentry to a different reservoir. R PERMIT—" for such proposals	n/a
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Castle Peak Unit
I. Type of Well Oil Well Well Other 2. Name of Operator Equitable Resources Energy Co 3. Address and Telephone No. 1601 Lewis Avenue; Billings, 4. Location of Well (Footage, Sec., T., R., M., or Survey D. NE SE Section 16, T9S, R16E 1820' FSL, 820' FEL	MT 59102 (406) 259-7860	8. Well Name and No. Castle Peak State #43-16 9. API Well No. 43-013-30594 10. Field and Pool, or Exploratory Area. Monument Butte/Green Rive 11. County or Parish, State Duchesne County, UT
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	· TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>site security diagram</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

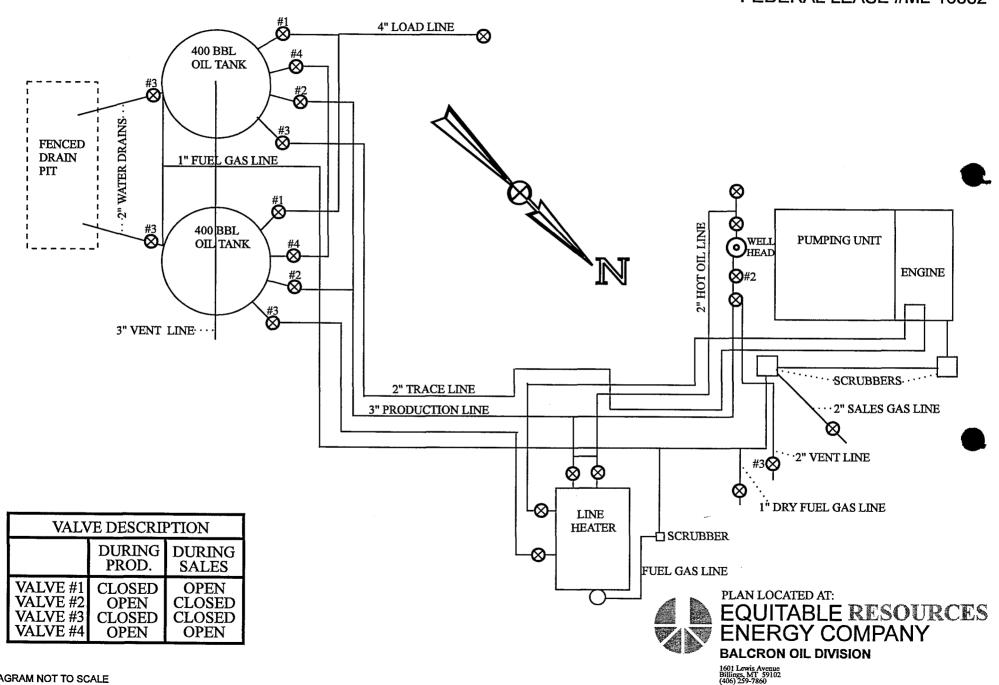
Attached is the revised site security diagram for this well.

ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct Signed Dollie Schuman	Regulatory and Tide Environmental Specialist	Date <u>6-8-95</u>
(This space for Federal or State Office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUGUST 2, 1995



(12/93)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite, 350, Salt Lake City, UT 84180-1203

Page_1	of 11
	O1

MONTHLY OIL AND GAS PRODUCTION REPORT

BALCRON OIL DIVISION EQUITABLE RESOURCES ENERGY 1601 LEWIS AVE BILLINGS AT 59102-4126 Well Name BILLINGS AT 59102-4126 Well Name Fruy Frequency 1601 LEWIS AVE BILLINGS AT 59102-4126 Well Name Fruy Frequency Freque	OPERATOR NAME AND ADDRESS:		 -	UTAI	H ACCOUNT NUMBER	_{г:} и9890	
Sams Oper Oil (BBL) GAS(MCF) WATER(BBL)	EQUITABLE RESOURCES ENE						
SAPE Satus Oper	Well Name	Producing	Well	Days		Production Volumes	
### ### ### ### ### ### ### ### ### ##	APJ Number Entity Location		Status	Oper	OIL(BBL)		WATER(BBL)
### ### ### ### ### ### ### ### ### ##	4301330770 00035 08S 16E 26	GRRV					
#30#30070 01260 09\$ 19E 9 GRRV VCASTLE PK FED 24-10A #301330555 01281 09\$ 16E 10 GRRV #180EL FED 1-17 #304730059 01305 09\$ 19E 17 GRRV #180EL FED 3-17 ***********************************	4301330594 01181 09S 16E 16	GRRV					
## ## ## ## ## ## ## ## ## ## ## ## ##	4304730070 01260 09S 19E 9	GRRV					
#304730059 01305 09S 19E 17 GRRV **HENDEL FED 3-17 O4730074 01305 09S 19E 17 GRRV **ncNDEL FED. 1-9 #304720011 01330 09S 19E 9 GRRV PARIETTE BENCH FED 14-5 #304731123 01335 09S 19E 5 GRRV **PARIETTE BENCH UNIT 2 #304731584 01346 09S 19E 7 GRRV **V**FARIETTE BENCH FED 41-7 #304731584 01346 09S 19E 7 GRRV V**STATE 16-2 #301330572 01451 09S 17E 16 GRRV **V**FARIETTE BENCH FED 32-6 #301330572 01452 09S 17E 16 GRRV **PARIETTE BENCH FED 32-6 #304731554 09885 09S 19E 6 GRRV **TOTALS **TOTALS	4301330555 01281 09S 16E 10	GRRV					
04/30074 01305 09S 19E 17 GRRV	4304730059 01305 09S 19E 17	GRRV					
# 304/72011 01310 09S 19E 9 GRRV PARIETTE BENCH FED 14-5 # 304/731123 01335 09S 19E 5 GRRV PARIETTE BENCH UNIT 2 # 304/715680 01345 09S 19E 7 GRRV PARIETTE BENCH FED 41-7 # 304/731568 01346 09S 19E 7 GRRV LSTATE 16-2 # 301330552 01451 09S 17E 16 GRRV # JORGENSON ST 16-4 # 301330572 01452 09S 17E 16 GRRV PARIETTE BENCH FED 32-6 # 304/731554 09885 09S 19E 6 GRRV TOTALS	04730074 01305 09S 19E 17	GRRV					
4304731123 01335 09S 9E 5 GRRV PARIETTE BENCH FUL 41-7 4304731584 01346 09S 19E 7 GRRV VATATE 16-2 4301330552 01451 09S 17E 16 GRRV K JORGENSON ST 16-4 4301330572 01452 09S 17E 16 GRRV PARIETTE BENCH FED 32-6 4304731554 09885 09S 19E 6 GRRV TOTALS	4304720011 01310 095 19E 9	GRRV					····
#304715680 01345 09S 19E 7 GRRV PARIETTE BENCH FED 41-7 #304731584 01346 09S 19E 7 GRRV VSTATE 16-2 #301330552 01451 09S 17E 16 GRRV V JORGENSON ST 16-4 #301330572 01452 09S 17E 16 GRRV PARIETTE BENCH FED 32-6 #304731554 09885 09S 19E 6 GRRV TOTALS	4304731123 01335 09S 19E 5	GRRV					
# 4304731584 01346 095 19E 7 GRRV STATE 16-2	4304715680 01345 09S 19E 7	GRRV		·			
4301330552 01451 095 17E 16 GRRV K JORGENSON ST 16-4 4301330572 01452 095 17E 16 GRRV PARIETTE BENCH FED 32-6 4304731554 09885 09S 19E 6 GRRV TOTALS	4304731584 01346 09S 19E 7	GRRV					
4301330572 01452 095 17E 16 GRRV PARIETTE BENCH FED 32-6 4304731554 09885 095 19E 6 GRRV TOTALS **TOTALS** **	4301330552 01451 09S 17E 16	GRRV					
4304731554 09885 09S 19E 6 GRRV TOTALS TOTALS COMMENTS:	4301330572 01452 095 17E 16	GRRV					<u> </u>
DOMMENTS:		GRRV					
				TOTALS			
hereby certify that this report is true and complete to the best of my knowledge. Date:	JUMMENIS:						
hereby certify that this report is true and complete to the best of my knowledge. Date:							
hereby certify that this report is true and complete to the best of my knowledge. Date:							
	l hereby certify that this report is true and complete to t	he best of my	y knowledge	.	Da	te:	
Name and Signature: Telephone Number:	Name and Signature:					elephone Number:	

[5 #W #5 1 1 ##5 1					,	- 					· · · · · · · · · · · · · · · · · · ·			
Boll Weevil Federal #26-13	Undesignated	NW SW	26		16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	98	16E	Duchesne	UΤ	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vemal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	98	16E	Duchesne	UΤ	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vemal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	98	16E	Duchesne	UT	ww	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	98	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	98	16E	Duchesne	υT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	98	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	98	16E	Duchesne	UT	Oii	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chomey Federal #1-9	Pariette Bench	SE SW	9	98	19E	Uintah	UT	osi	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	88	24E	Unitah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL		Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	88	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	85	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vemal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	88	25E	Uintah	UT	Oil	Green River	U-41377		591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	88	24E	Uintah	UT	Oil	Green River	U-038797	 	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	98	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL	70,	Beiuga
DMD Federal #17-1	Monument Butte	NE SE	17	98	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689	1000 1110	Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	88	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL		Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	88	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	88	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vemal	Covote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	88	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	88	25E	Uintah	UT	ОТА	Green River	U-063597-A		800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	85	25E	Uintah	UT	WIW	Green River	U-20309-D		660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	98	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	+	Beluga
Federal #1-26	Monument Butte	NE NW	26	88	17E	Uintah	+	Oil	Green River	UTU-67845		461' FNL, 1880' FWL	Vemai	Deluga
Federal #13-13	Coyote Basin	NW SW	13	88	24E	Uintah	UT	Oil	Green River	U-67208		1976' FSL, 598' FWL		Coyote Basin
Federal #14-4	Coyote Basin	sw sw	4	88	25E	Uintah	-	Oil	Green River	UTU-41376		510' FSL, 660' FWL		Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	98		Duchesne	UT	Oil	Green River	U-33992		784' FNL, 812' FEL	 	Jonah
Federal #22-25	Monument Butte	SE NW	25	88		Uintah	1	Oil	 	UTU-67845	43-013-30003	1667' FNL, 1773' FWL	Vernal	JUNIAN
Getty #12-1	Monument Butte	NW NE	12	98		Duchesne		Oil	Green River	U-44426	43-047-32008	501' FNL, 2012' FEL		Jonah
Getty #7-A	Monument Butte	NE NE	7	98		Duchesne	ļ-·-	Oil		U-44426		761' FNL, 664' FEL	1 41114	
·····		1		30	17-	Concore	101	011	CIECU MACI	U-74420	43-013-30925	TOT FINE, 004 FEE	vernal	Jonah



1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361 \[\begin{array}{c} \text{TAX} \\ \text{TAX} \

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman Regulatory and

Environmental Specialist

/hs

Enclosures

ST	OF UTAH	
DIVISION OF OIL	, GAS AND	MINING

							Designation and Serial Number:		
						See a	attached listing		
SUNDRY NOTICES AND REPORTS ON WELLS					6. If India	ın, Allottee or Tribe Name:			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.					z. Unit A See a	greenent Name; attached listing			
1. Type of Well: OIL	GAS 🗌	OTHER:	See attached lis	tina		1	lame and Number: Attached listing	_	
2. Name of Operator:	abla Basau	ncos Eno		<u></u>		e. API W	ell Number: Attached listing		
3. Address and Telephon		rces che	rgy Company. Balc	ron ori	JIVISION		10. Field and Pool, or Wildcat:		
•		ue Avenu	e; Billings, MT 5	9102 (4	06) 259-7860	l _	attached listing		
4. Location of Well	····	· · · · · · · · · · · · · · · · · · ·							
Footages:	See	attached	listing			County:	See attached lis	t	
QQ, Sec.,T.,R.,M.:						State:	UTAH	সং হয়-	
11. CHEC	CK APPROP	RIATE BO	XES TO INDICATE N	ATURE OF	NOTICE, REP	ORT, OR	OTHER DATA		
	NOTICE	OF INTENT			SUBS	EQUENT RE	PORT		
		in Duplicate)		}		nit Original Form			
☐ Abandon		□ New C	onstruction	∏ Abandor	•	⊓№	ew Construction		
☐ Repair Casing		_	Alter Casing	☐ Repair C		_	all or Alter Casing		
☐ Change of Plans		☐ Recom	•	Change	•		perforate		
☐ Convert to Injecti		☐ Reperf	•	☐ Convert		_	ent or Flare		
☐ Fracture Treat or		☐ Vent o			Treat or Acidize	_	ater Shut-Off		
☐ Multiple Complet	•	☐ Water			Operator na				
Other		LJ Water	Silut-Oil	1X1 O 101	<u> </u>	<u> </u>	 		
				Date of wor	k completion				
Approximate date w	ork will start				,	a and Bacompleti	ions to different reservoirs on WELL.		
					OR RECOMPLETION R				
				Must be accompanied by a cement verification report.					
vertical depths for all mi Effect Energy	tive April. Company,	1, 1996 Balcron		hange it Equitabl	s name from e Resources	Equitabl Energy C	company.		
(406)	259-7860,	FAX: (40	06) 145-1361. The ells on the attack	is is to	report the d	perator	name change		
						APR -	8 1996		
	· <u>·</u>		<i>f</i> .			1 1280 1. 2			
13. Name & Signature:	Dabie (Schun	Lan	Title:	Regulatory Environment		list Date: March 27,	. 1996	
	Bobbie	: Schumar							

(This space for State use only)



To: Ed Bonner		From: Don	Staley				
School & Insti	tutional Trust	Division of Oil, Gas & Mining					
Lands Adminis	stration						
Subject: Operator	Change						
MESSAGE		D	ate <u>April 26</u>	19 96			
Ed,							
	on, attached are copies of docum						
These companies h	ave complied with our requirmen	nts. Our records	have been update	d. Bonding should			
be reviewed by you				·			
Former Operator:	Equitable Resources Energy C	Co., Balcron Oil l	Division (N9890)				
New Operator:	Equitable Resources Energy C	Co. (N9890)					
Well(s):	API:	Entity:	S-T-R:	Lease:			
NAME CHANGE C	ONLY						
(See Attached Lists)			· · · · · · · · · · · · · · · · · · ·			
				· · · · · · · · · · · · · · · · · · ·			
		· .					
			Signed on	Stely			
cc: Operator File			oighed				
REPLY			Date	19			
			·				
·							
			Signed				

	TOR CHANGE F							Routi	
			by the division pleted. Write N/			uble.		2-10-12-8	7-SJ 58-FILE GIL
□ Chai □ Desi	nge of Opera ignation of	itor (well Operator	sold)	□ Design	nation of tor Name (Agent hange Only)	5-LEQ 6-FIL	
The op	perator of t	he well(s)	listed below	has chang	ed (EFFEC	TIVE DATE:	4-1-96)	
TO (ne		BILLINGS phone (40	MT 59102-4120 06) 259-7860		M (former	operator) (address)	BALCRON O 1601 LEWI BILLINGS I phone (40	IL DIVIS S AVE MT 5910 6) 259-7	10N 2-4126 860
		account r	o. <u>N9890</u>		• .		account no). <u>N 989</u> 1	<u>)</u>
) (attach addi			- 4 1					
Name: Name: Name: Name:			API: 013-305 API:	Enti Enti Enti Enti	ty: ty: ty: ty:	_ SecTwp _ SecTwp _ SecTwp _ SecTwp)Rng)Rng)Rng)Rng	Lease Ty Lease Ty Lease Ty Lease Ty Lease Ty	/pe: /pe: /pe: /pe: /pe:
/	OR CHANGE DO			•		•	-		
Lec 1.	(Rule R615 operator (A	-8-10) Su Attach to	ndry or other this form). <i>Ch</i>	r <u>legal</u> c	locumentat 4-8-967	ion has b	een recei	ved from	former
<u>v/A</u> 2.	(Rule R615- (Attach to	-8-10) Sun this form	dry or other]).	egal docu	mentation	has been	received f	rom <u>new</u>	operator
V/A 3.	operating a	any wells	mmerce has bee in Utah. Is le number:	company r	ed if the egistered	new opera with the	tor above state? (ye	is not c es/no> _	urrently If
	(attach Te	lephone Dection of	eral Hells ON ocumentation this form. I	Form to fanagement	this repo	ort). Make of Federal	e note of and India	BLM st un well	atus in operator
<u>li</u> c 5.	Changes hav	e been en e. <i>(4-10-91)</i>	tered in the C	ill and Ga	s Informa	tion System	m (Wang/IBI	M) -for e i	a ch well
<u>Lic</u> 6.	Cardex file	has been	updated for e	ach well l	isted abo	ve. (4-11-96)	7		
Lec 7.	Well file 1	abels have	been updated	for each	well list	ed above. (14-11-967		
lic 8.	Changes hav for distrib	e been in ution to S	cluded on the State Lands and	monthly 'd the Tax	'Operator, Commissio	Address, n. <i>(4-10-96</i>	and Accour)	nt Change	s" memo
109.	A folder ha placed ther	s been se e for refe	itate Lands and t up for the (crence during)	Operator C	Change fil d process	e, and a c	opy of thi	is page l document:	nas been

CC

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
/	REVIEH
<u>Le</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u>N/A</u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	ERIFICATION (Fee wells only) # 5578314 (\$80,000) Seleco Ins. Co. (Bond Rider In Progress)
Lic 1.	(Rule R615-3-1) The <u>new</u> operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
¥ <u>A</u> 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
' .	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
15 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
1887.	All attachments to this form have been microfilmed. Date: $\frac{may}{20}$ 19 $\frac{90}{6}$.
ILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	S
9/04/0	Blm/BIA Formel approved not necessary"

WE71/34-35



October 7, 1997

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Change of Operator

Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

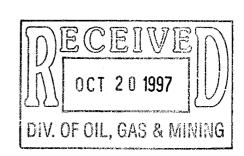
Sincerely,

INLAND PRODUCTION COMPANY

Barrean

Patsy Barreau

/pb encls.



STATE OF UTAH DIVISION OF OUTAGAS AND MINING

		a: corse pesignation and panal Numbel:			
		See Attached			
SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:			
CONDITI NO NOLO AND TILI OTTO	ON WELLS	n/a			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent	r plugged and abandoned wells,	7. Unit Agreement Name:			
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for at	ich proposals.	See Attached			
I. Type of Well: OIL T GAS OTHER:		8. Well Name and Number:			
	PECEIVED	See Attached			
Inland Production Company	OCT 1 3 1997	9. API Well Number: See Attached			
Address and Telephone Number:		10. Field and Pool, or Wildcat:			
475 - 17th Street, Suite 1500, Den	ver, CO 80202	See Attached			
Location of Well					
Footages: See Attached Exhibit		County:			
QQ, Sec.,T.,R.,M.:		State:			
1. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA			
NOTICE OF INTENT	SUBSEQU	JENT REPORT			
(Submit in Duplicate)		iginal Form Only)			
☐ Abandon ☐ New Construction	☐ Abandon •	☐ New Construction			
☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	☐ Reperforate			
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	Other Change of Open	-			
Other Change of Operator	LA GIII	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
	Date of work completion9_3	0-97'			
pproximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL				
·	COMPLETION OR RECOMPLETION REPOR	T AND LOG form,			
	* Must be accompanied by a cement verificati	lon report.			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)	re pertinent dates. If well is directionally drilled, (give subsurface locations and measured and true			
Effective September 30, 1997, Inland Product:	ion Company will take o	ver operations of the			
wells on the attached list. The previous ope					
	Equitable Reso 1601 Lewis Ave	urces Energy Company			
	Billings, MT				
	3-111.gb, 111				
Effective September 30, 1997, Inland Product:	ion Company is responsi	ble under the terms			
and conditions of the leases for operations of	conducted on the leased	lands or a portion			
thereof under State of Utah Statewide Bond No	o. 4471291.	OCT 1 0 1997			
		001 1 (1337			
	•				
CHRIS	A. POTTER, ATTORNEY-IN-F.	$ACT \qquad 9/30/97$			
ame & Signature:	Inta:	Date:			
e space for State use only)	Parade and the second	The first of the second			
•					
	$\mathbf{I} \mathcal{W}_{i}$				
	! ! \	·			

(See Instructions on Reverse Side)

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
						11711000550	LITLITOROGA
WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
WALTON FEDERAL #4	SENW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
ASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
CASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
LK: JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30572-00	ML-3453-B	
4STATE #16-2	NENE 169S 17E	DUCHESNE	UT		43-013-30552-00	ML-3453-B	
BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU65207	
BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU64379	
MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT			UTU74390	
MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31718-00	UTU74390	
MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU020255	
MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31618-00	UTU020254	
MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31644-00	UTU74390	
MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31720-00	UTU74390	
MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31725-00	UTU74390	
ONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31646-00	UTU74390	
MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31724-00	UTU74390	
MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31726-00	UTU64379	
MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31647-00	UTU64379	
MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31716-00	UTU73086	
UMONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31666-00	UTU73086	
MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31681-00	UTU52018	
MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31694-00	UTU74390	
MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU52018	
MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31715-00	UTU74389	
MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU72107	
MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU72107	
CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	
HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



1-406-628-4164

(406) 259-7860 Telephone (406) 245-1361 Fax

December 10, 1997

Lisha State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Dear Lisha:

Equitable Sale of Utah Properties RE:

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources

Energy Company

/mc



1-406-628-4164

Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

TO: Lishar St of Wan.

FROM.

Molly Conrad

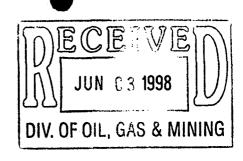
Crazy Mountain Oil & Gas Services

(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE:

Here is the letter you requested. Calling you need anything further.



3160 (U-922)

June 1, 1998

Inland Production Company c/o Unit Source Incorporated 11184 Huron Street, Suite 16 Denver, CO 80234

> Re: Voluntary Termination Castle Peak Unit Duchesne County, Utah

Gentlemen:

Your request for termination of the Castle Peak Unit Agreement, Duchesne County, Utah, is hereby approved, effective midnight, May 31, 1998, pursuant to the last paragraph of Section 20 thereof.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee, and lessor.

Sincerely,

/S/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: DM Vernal (w/enclosure)
Castle Peak Unit File

Agr. Sec. Chron.

U-923 (attn: Linda Sorenson) MMS Data Reference Branch

Division of Oil Gas and Mining

School and Institutional Trust Lands (w/enclosure)

Fluid Chron

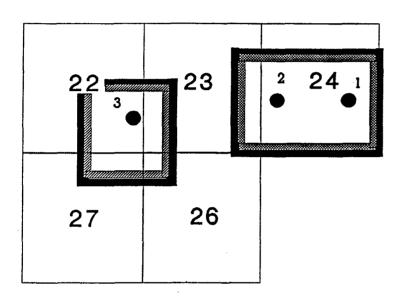
Agr. Sec. Chron.

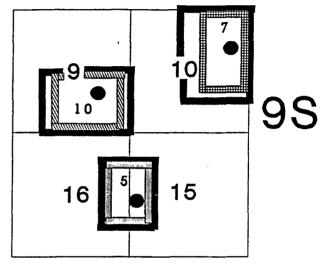
Tickler (June)

MCoulthard:mc:06/01/98

CASTLE PEAK UNIT Duchesne County, Utah

EFFECTIVE: SEPTEMBER 3, 1962





15E

16E

UNIT OUTLINE (UTU63040X)

GREEN RIVER PA "A"

GREEN RIVER PA "B"

GREEN RIVER PA "C"

GREEN RIVER PA "D"

GREEN RIVER PA "G"

AS CONTRACTED APRIL 1, 1994

1,600.00 ACRES

.........

GRRV PA "A" ALLOCATION **FEDERAL 100.00%**

320.00 Acres

GRRV PA 'B' ALLOCATION **FEDERAL 100.00%** 160.00 Acres

GRRV PA "D" ALLOCATION **FEDERAL 100.00%** 120.00 Acres

GRRV PA "G" ALLOCATION FEDERAL 100.00% 160.00 Acres

GRRV PA "C" **ALLOCATION** FEDERAL 50.00% STATE 50.00% 160.00 Acres

DOGM SPEED LETTER

To: Ed Bonner		From: Lisha Cordova				
School & Institut	ional Trust	Divis	sion of Oil, Gas & Mi	ning		
Lands Administr	ation					
Subject: Operator C	hange					
MESSAGE		and the second section of the second section is a second section in the second section is a second section in the second section is a second section in the second section in the second section is a section in the section is a second section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section in the section is a section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section in the section is a section in the section in	Date <u>07/14</u>	19 <u>98</u>		
Ed,						
For your information	, attached are copies of documents	regarding an op	erator change on a sta	te lease(s)		
These companies hav	e complied with our requirments.	Our records hav	e been updated. Bond	ling should		
be reviewed by your	agency ASAP.					
Former Operator:	Equitable Resources Energy					
New Operator:	Inland Production Company		·			
Well(s):	API:	Entity:	S-T-R:	Lease:		
Castle Peak St. 43-16	43-013-30594	01181	16-09S-16E	ML-16532		
	· · · · · · · · · · · · · · · · · · ·	·				
			0			
cc: Operator File			Signed Lista	Cordova		
REPLY			Date	19		
				_		

			· · ·			

,				
Division	of Oil.	Gas	and	Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	_ \lambda
1-1410	6-18-W
-2-GLH	7-KAS
3-175cc	8-SI (
4-VLD	9-FILE
5-IRR V	

											L5-JRB		<u> </u>
		nge of Operate ignation of Op	•)		_	ation of or Name	Agent Change	Only ·				
The	ope	rator of the we	ell(s) listed b	elow ha	as change	ed, effe	ctive: _	9-30-97	7				
TO:	(ņe	ew operator) (address)	INLAND PROPERTY OF THE PROPERT	46	ON COMP	ANY F	ROM:	(old ope	rator) (address)	C/0		MTN O8	RCES ENERGY AG SVS'S
			Phone: (4: Account no.			-				Phon	e: <u>(40</u> unt no.	***************************************	-4164
WE	LL((S) attach addition	nal page if need	ed:									
Name	: M(ON. FED 43-1 ON. FED 33-1 ASTLE PK ST	10-9-16 43-16	API:	43-013- 43-013- 43-013-	31722	Entity: Entity: Entity: Entity: Entity: Entity: Entity: Entity:	12065 12087 01181	S 10 T	9S 9S 9S	R 16E	Lease:	UTU72107 UTU72107 ML16532
OPE Lic Lic	1.	(r649-8-10) S form). (βεσ (r649-8-10) form). (βεσ (βεσ (r649-8-10))	Sundry or oth J 12-10-97) Sundry or o	er legal ther leg	documer								
J/A	3.	The Depart wells in Utah	ment of Cor	nmerce									
1 <u>u</u> 1	4.	FOR INDIAI note of BLM changes show through 9 be	A status in co uld ordinaril	mment	ts section	of this	s form.	BLM ap	proval of	Feder	al and I	ndian	well operator
<u>e</u>	5. 6	Changes have 27-2-98 St Cardex file h	e been entere - Weil) (7-1	ed in the	e Oil and	l Gas II	nforma	tion Sys	tem (3270) fọr ea	ach well	listed	above.
L	7.	Well file labe	_								·		
i L	8.	Changes have to Trust Land	e been include	ed on th	e month	ly "Ope	rator, A	ddress, a	nd Accou	nt Cha	nges" m	emo fo	or distribution
i <u>c</u>	9.	A folder has reference dur	been set up	for the	Operat	or Cha	ange fil iginal d	e, and a	copy of th	nis pag	ge has b	een pla	ced there for

FOFM:3160-
 (Tune 1000)

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1820 FSL 0820 FEL



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

					_
<	I acce	Dagiamatica		Carial	MI.
J.	Lease	Designation	anu	Seriar	171

DUCHESNE COUNTY, UTAH

	-
MI	-16532

	5.	Lease Designation and Serial N	(
--	----	--------------------------------	---

SUNDRY	NOTICES	AND	REPORTS	ON WELLS	

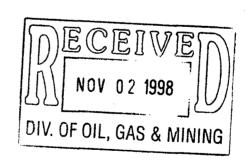
NE/SE Section 16, T09S R16E

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE CASTLE PEAK 1. Type of Well Oil Gas 8. Well Name and No. Well Well Other CASTLE PK ST 43-16 9. API Well No. 43-013-30594 2. Name of Operator INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. MONUMENT BUTTE 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900 11. County or Parish, State

CHECK APPROPRIATE BOX(s TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
Notice of Intent X Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off				
Final Abandonment Notice	Altering Casing X Other Site Security	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

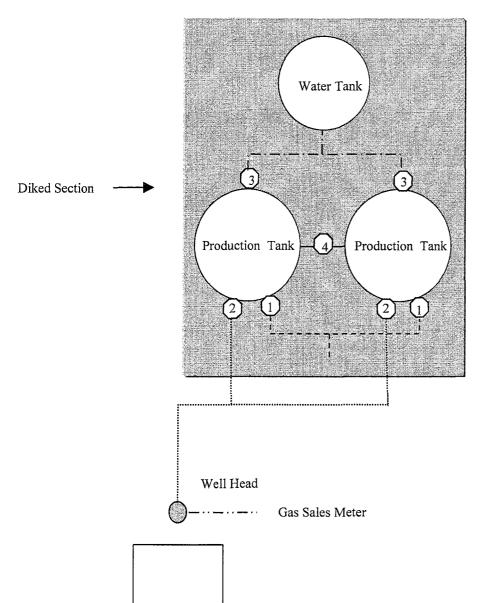
Attached please find the site security diagram for the above referenced well.



14. I hereby certif Signed	ty that the foregoing is true and correct Author E. Knagat	Title	Manager, Regulatory Compliance	Date	10/28/98
•	for Federal or State office use)	ml.t			
	of approval, if any: TAH DOGM	_ Title		Date	

Inland Production Company Site Facility Diagram

Castle Peak 43-16
NE/SE Sec. 16, T9S, 16E
Duchesne County
May 12, 1998



Pumping Unit

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

1) Valve 3 open

Legend

Emulsion Lin	e
Load Line	
Water Line	
Gas Sales	



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6570

Kebbie Jones Inland Production Company Route 3, Box 3630 Myton, Utah 84052

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Kebbie Jones:

Inland Production Company, as of March 2004, has four (4) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Kebbie Jones March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

jc

cc:

John Baza Well File SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	State	10 Years 11 Months
. 2	Castle PK ST 43-16	43-013-30594	State	5 Years 5 Months
3	State 31-32	43-047-32500	State	3 Years 1 month
4	A Anderson ST 1-16	43-013-15582	State	1 Year 8 Months
1	Prewitt 10-24	43-013-31865	Fee	3 Years 11 Months

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective , upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has			9/1/2004								
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052			on Company	·							
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721						
CAN	lo.		•	Unit:							
WELL(S)											
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P			
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P			
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA			
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P			
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P			
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P			
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P			
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P			
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P			
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P			
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S			
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P			
CASTLE PK FED 12-24	24	090S	160E	4301330588	I	Federal	OW	S			
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P			
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P			
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S			
FEDERAL 15-1-B	15			4301331023	10201	Federal	OW	S			
FRED MORRIS FED 19-1	19	090S		4301330587	1	Federal	OW	S			
GOVERNMENT FOWLER 20-1	20			4301330563	9555	Federal	OW	P			
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P			
					l		l				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on6b. Inspections of LA PA state/fee well sites complete on:	i: IN PLACE waived
7. Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India	d or the BIA has approved the merger, name change, an leases on: BLM BIA
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit of	perator for wells listed on:n/a
 Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well 	
10. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project	The Division has approved UIC Form 5, Transfer of Authority to for the water disposal well(s) listed on: 2/23/2005
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on:	2/28/2005
2. Changes have been entered on the Monthly Operator C	Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/N	New on: waived
FEDERAL WELL(S) BOND VERIFICATION	
1. Federal well(s) covered by Bond Number:	<u>UT 0056</u>
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	61BSBDH2912
FEE & STATE WELL(S) BOND VERIFICATION (R649-3-1) The NEW operator of any fee well(s) listed of the state of t	
The FORMER operator has requested a release of liability. The Division sent response by letter on:	ty from their bond on:n/a* n/a
LEASE INTEREST OWNER NOTIFICATION 3. (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this	been contacted and informed by a letter from the Division
COMMENTS:	
*Bond rider changed operator name from Inland Production	Company to Newfield Production Company - received 2/23/05



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn Newfield Production Company Route 3 Box 3630 Myton, UT 84052 43 013 30594 Castle PK St 43-16 95 16E 16

Subject: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases</u>

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Newfield Production Company March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

L	Well Name API		LEASE	Years Inactive	MIT						
Ĺ	Previously Received 2 nd Notice										
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010						
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010						
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED						
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010						
		Previously	Received 1 st Noti	ce							
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010						
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010						
	1 st Notice										
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED						

Sundry Number: 14902 API Well Number: 43013305940000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	DIVISION OF OIL, GAS, AND MININ	NG	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
SUNDI	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen ex ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	1PANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000		NUMBER: 2-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESE Section: 16	IP, RANGE, MERIDIAN: Township: 09.0S Range: 16.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
5/16/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	√ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
l .	DMPLETED OPERATIONS. Clearly show all pertine See attached procedure to TA the		volumes, etc.
	·		
			Approved by the Utah Division of Oil, Gas and Mining
		_	05/00/2011
			Date: 03/09/2011
		E	By:
NAME (PLEASE PRINT) Jack Fulcher	PHONE NUMBER 303 383-4190	TITLE Engineer Tech	
SIGNATURE		DATE 5/6/2011	

Sundry Number: 14902 API Well Number: 43013305940000

Newfield Production Company											
We	II:	Castle Pea	ık 43-16-9	-16							
Locat	ion:	TS 1820'	9S FSL	RE 820'	16E FEL	Section	NE/SE 16				
Dep	th:	5892	' KB	5882'	GL	5600'	TD	5558'	PBTD		
API	#:	43-013-305	594								
AFI	E:										
Engin	Cathy Tolliver Cell: 303-810-0525 Office: 303-685-8010x4010										
Casi	ng:	Size 9-5/8" 5-1/2"	Grade J-55 K-55	Wt 36# 15.5#	Depth 235' 5590'	Cement 200 sx 450 sx	TOC ??? surface				
Perf	fs:	Date ??? ??? ???	5,520' 5,068' 4,620'	5,550' 5,092' 4,636'	SPF 2 2 2	Total 60 48 32					
Tubi	ng:	Size 2-3/8"	Grade J-55	Wt 6.5#	ID 1.995"	Capacity 0.00386 bbl/ft	Anchor 5,463'	SN 5,435'	Depth 5,465'		
Procedi	ure:										
1 . E	3ewar	e of location	hazards.	MIRU pu	lling unit.						
		down tubing				sary.					
		ds and pump									
	 4. Trip positive scraper to 4600 ft, POOH. 5. RU WL or use tubing and RIH w/ CIBP. Set CIBP @ 4570' (50' above top perf). Set plug and POOH. 										
						P @ 4570' (50' a	above top per	rf). Set p	olug and POC	JH.	
		d dump 8 sx ibing in hole,				luid around					
						sults to be subm	itted to State				
		pulling unit.			. Onarrie	Suits to be subili	nicu io oiale	·•			

Sundry Number: 14902 API Well Number: 43013305940000

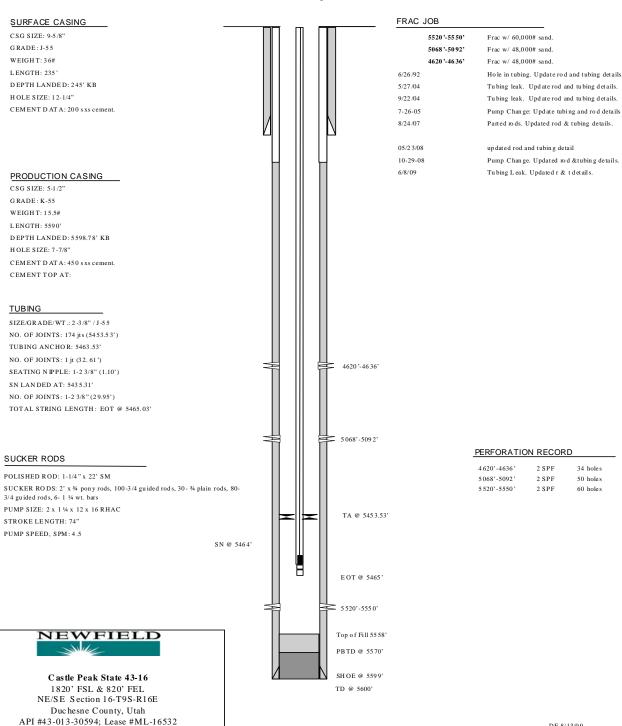
Castle Peak State 43-16

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

Wellbore Diagram

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

DF 8/13/09



STATE OF UTAH

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-16532								
SUNDRY	NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	II new wells, significantly deepen existing wells be Il laterals. Use APPLICATION FOR PERMIT TO			7. UNIT of CA AGREEMENT NAME: GMBU					
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER		•	8. WELL NAME and NUMBER: CASTLE PK ST 43-16					
2. NAME OF OPERATOR:	Minute Augustian Company Compa								
NEWFIELD PRODUCTION COM	PANY			4301330594					
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:					
Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT					
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1820 FSL 8	20 FEL			COUNTY: DUCHESNE					
OTR/OTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: NESE, 16, T9S, R16E			STATE: UT					
11. CHECK APPROF	PRIATE BOXES TO INDICATE	E NATURE (OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TY	PE OF ACTION						
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION					
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT	SIDETRACK TO REPAIR WELL					
American de la consulta milita	CASING REPAIR	NEW CONSTR	RUCTION	X TEMPORARITLY ABANDON					
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR					
· · · · · · · · · · · · · · · · · · ·		=		-					
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAIR					
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL					
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION	N (START/STOP)	WATER SHUT-OFF					
· ·	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	X OTHER: - MIT					
06/13/2011	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	Ill pertinent details	including dates, depths, vo	lumes, etc.					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 06/09/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 06/09/2011. On 06/13/2011 the csg was pressured up to 1350 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test. API# 43-013-30594									
	•			•					
NAME (PLEASE PRINT) Lucy Chavez-N	aupoto	r	TITLE Water Services Tech	nician					
SIGNATURE Acros	Day - 190		DATE06/22/2011						

RECEIVED

JUN 27 2011

DIV. OF OIL, GAS & MINING

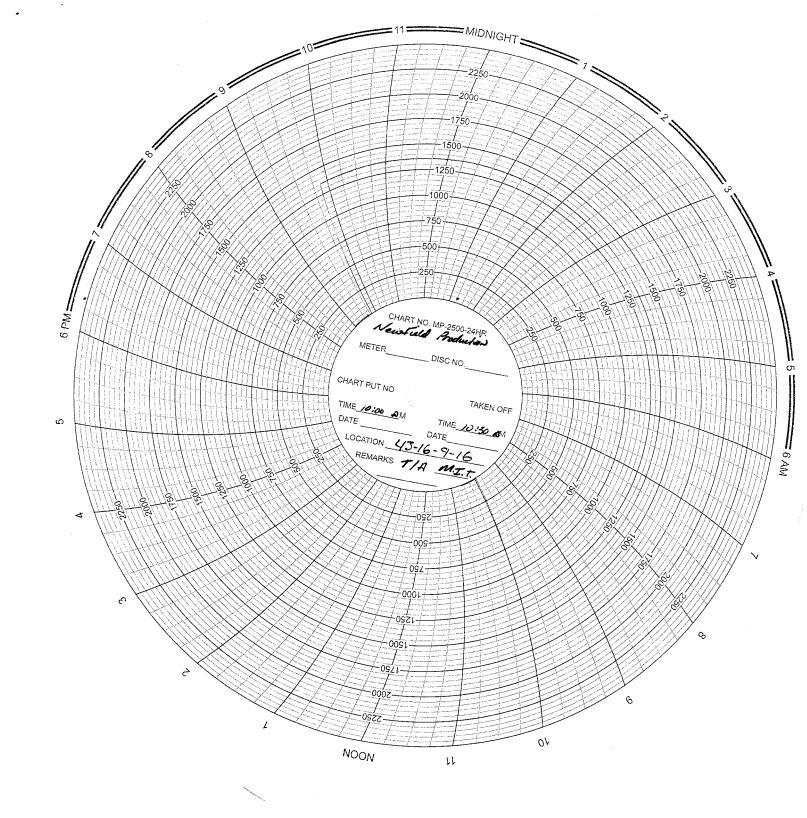
Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness:	Date 6 15 2011 Time 10:00 (m)
Test Conducted by: Austin Haeri Others Present:	80~
•	•
Well: Castle Peak Federal 43-16-9-16	Field: Monument Butte
Well Location: Ne/SC SEC. 16, T95, 12166 Ducheshe Co.	API No: 43-013-30594

<u>Time</u>	Casing Pressure	2
0 min	1350	psig
5	1350	_ psig
10	1350	_ psig
15	1350	_ psig
20	1350	_ psig
25	1350	_ psig
30 min	1350	_ psig
35		_ psig
40		_ psig
45		_ psig
50		_ psig
5 5		_ psig
60 min		_ psig
Tubing pressure:	1350/NA	_ psig
Result:	Pass	Fail

Signature of Witness:			
Signature of Person Condu	cting Test: [hust	()



Daily Activity Report

Format For Sundry CASTLE PK 43-16-9-16 3/1/2011 To 7/30/2011

5/23/2011 Day: 1

Temporary Abondonment

NC #2 on 5/23/2011 - MIRUSU, POOH W/- Rods, R/U Weatherofrd BOPS, POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, Move From Federal 13-9-9-16 To The Castle Peak 43-16-9-16, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr & Caught 800 Psi, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Caught 800 Psi Again, POOH W/- 1 1/4" x 22' Polished Rod, 1- 2', 1- 6' x 3/4" Pony Subs, 100- 3/4" Guided Rods, 35- 3/4" Plain Rods, 75- 3/4" Guided Rods, 6- 1 1/4" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatheford BOPS, POOH W/- 141- Jts Tbg, L/D 10- Jts Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$9,188

5/24/2011 Day: 2

Temporary Abondonment

NC #2 on 5/24/2011 - RIH W/- CIBP, TIH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 23 Jts Tbg, R/U VES Wireline, Gyro Well, R/D VES, R/U The Perforators Wireline, RIH W/- Gauge Ring, POOH W/- Wireline, RIH W/- CIBP, Set Plg @ 4570', POOH W/- Wireline, RIH & Dump Bail 8 Sacks Of Cement, TOC Approx @ 4530', R/D Wireline, P/U & TIH W/- NC, SN, 141- Jts Tbg, R/D Weatherford BOPS, R/U Wellhead, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl

Daily Cost: \$0

Cumulative Cost: \$23,440

5/25/2011 Day: 3

Temporary Abondonment

NC #2 on 5/25/2011 - Pressure Test Csg, R/D NC #2 - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 90 Bbls Wtr & Packer Fluid, R/U H/Oiler To Csg, Pressure Test Csg To 1,000 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2 FINAL REPORT

Daily Cost: \$0

Cumulative Cost: \$21,892

6/20/2011 Day: 4

M.I.T.

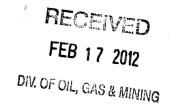
Rigless on 6/20/2011 - Conduct a M.I.T. for a Temperary Abandonment on the 43-16-9-16. - On 6-9-2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Castle Peak Federal 43-16-9-16). Permission was given at that time to perform the test on 6-9-2011. On 6-13-2011 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1350 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30594

Daily Cost: \$0

Cumulative Cost: \$22,442

Pertinent Files: Go to File List





February 9, 2012

Mr. Mark Reinbold State of Utah Division of Oil, Gas and Mining 1594 W North Temple Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well

Castle Peak State #43-16-9-16

Monument Butte Field, Lease #ML-16532 Section 16-Township 9S-Range 16E

Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Castle Peak State #43-16-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg Regulatory Lead

NEWFIELD PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

CASTLE PEAK STATE #43-16-9-16

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #ML-16532

FEBRUARY 9, 2012

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LETTER OF INTENT

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COMPLETED RULE R615-5-1 QUESTIONNAIRE

COMPLETED RULE R615-5-2 QUESTIONNAIRE

ATTACHMENT A ONE-HALF MILE RADIUS MAP

ATTACHMENT A-1 WELL LOCATION PLAT

ATTACHMENT B LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS

ATTACHMENT C
ATTACHMENT E

CERTIFICATION FOR SURFACE OWNER NOTIFICATION
WELLBORE DIAGRAM – CASTLE PEAK STATE #43-16-9-16

ATTACHMENT E-1 WELLBORE DIAGRAM – FEDERAL #3-21-9-16
WELLBORE DIAGRAM – FEDERAL #4-21-9-16
WELLBORE DIAGRAM – FEDERAL #6-21-9-16
WELLBORE DIAGRAM – FEDERAL #7-21-9-16
WELLBORE DIAGRAM – FEDERAL #7-21-9-16
WELLBORE DIAGRAM – FEDERAL #8-21-9-16

ATTACHMENT E-6 WELLBORE DIAGRAM – CASTLE PEAK STATE #33-16-9-16 ATTACHMENT E-7 WELLBORE DIAGRAM – BALCRON FEDERAL #41-21Y-9-16

ATTACHMENT E-8 WELLBORE DIAGRAM – STATE #16-1-0 WELLBORE DIAGRAM – STATE #16-16-9-16

ATTACHMENT F WATER ANALYSIS

ATTACHMENT G FRACTURE GRADIENT CALCULATIONS

ATTACHMENT G-1 FRACTURE REPORTS DATED – 3/30/82 – 4/15/82

ATTACHMENT H WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company ADDRESS 1001 17th Street, Suite 2000 Denver, Colorado 80202

RECEIVED MAR 2 2 2012

DIV. OF OIL, GAS & MINING

Well Name an	nd num	ber:	Castle Pe	ak State #						
Field or Unit n								Lease No.	ML-16532	2
Well Location:	ı: QQ	NESE	section	16	township	9S	range	16E	county	Duchesne
Is this applicat	ntion fo	r expansion	of an existing	project?			. Yes [X] No[]		
Will the propo	sed we	ell be used t	for:	Disposal	ed Recovery? ?		. Yes []	No[X]		
Is this applicat If this applicat has a casing Date of test: API number	tion is f g test b ::	or an existin								
Proposed inject Proposed max Proposed inject mile of the well	ximum ection z	injection:			to d_pressure r [] fresh wa	5570 1254 ater within	psig 1/2			
		IMPOR	RTANT:		al information any this form.	as requir	ed by R61	5-5-2 should		
List of Attachn	ments:		Attachmer	its "A" thro	ough "H-1"					
I certify that th	nis repo	ort is true ar	nd complete to	the best	of my knowle	edge.				
Name: Title Phone No.	Regu	Sundberg ulatory Lead) 893-0102	ī		Signature Date	3/13	1120			
(State use only Application ap Approval Date	proved	d by					Title			

Comments:

Castle Peak State 43-16-9-16

Spud Date: 10/20/81 Put on Production: 5/06/82

GL: 5882' KB: 5892'

Proposed Injection Wellbore Diagram

Casing Shoe @ 245'

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

SURFACE CASING

CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 235' DEPTH LANDED: 245' KB HOLE SIZE: 12-1/4" CEMENT DATA: 200 sxs cement.

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: K-55 WEIGHT: 15.5# LENGTH: 5590' DEPTH LANDED: 5598,78' KB HOLE SIZE: 7-7/8"

CEMENT DATA: 450 sxs cement.

CEMENT TOP AT: 3564'

SIZE/GRADE/WT.: 2-3/8" / J-55 / 6.5# NO. OF JOINTS: 141 jts (4405.9') SEATING NIPPLE: 1-2 3/8" (1.10') SN LANDED AT: 4415.9' EOT @ 4417'

TOC @ 3564' Packer @ 4570' 4620'-4636' 5068'-5092' 5520'-5550' Top of Fill 5558'

> PBTD @ 5570' SHOE @ 5599'

TD @ 5600'

	5520'-5550'	Frac w/ 60,000# sand		
	5068'-5092'	Frac w/ 48,000# sand		
	4620'-4636'	Frac w/ 48,000# sand.		
6/26/92		Hole in tubing. Update rod and tubing details		
5/27/04		Tubing leak. Update rod and tubing details.		
9/22/04		Tubing leak. Update rod and tubing details.		
7-26-05		Pump Change: Update tubing and rod details		
8/24/07		Parted rods. Updated rod & tubing details		
03/11/08		Tbg Leak Updated rod and tubing detail		
10-29-08	ı	Pump Change Updated rod &tubing details.		
6/8/09		Tubing Leak, Updated r & t details		
05/25/11		Temporary Abandonment		
06/13/11		MIT for TA		

FRAC JOB

PERFORATION RECORD 4620'-4636' 2 SPF

5068'-5092' 2 SPF 50 holes 5520'-5550' 2 SPF 60 holes			
5520'-5550' 2 SPF 60 holes	5068'-5092'	2 SPF	50 holes
	5520'-5550'	2 SPF	60 holes

34 holes

NEWFIELD

Castle Peak State 43-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
 - 2.1 The name and address of the operator of the project.

Newfield Production Company 1001 17th Street, Suite 2000 Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Castle Peak State #43-16-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Castle Peak State #43-16-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (3933' - 5570'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3611' and the TD is at 5600'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Castle Peak State #43-16-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #ML-16532) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 36# surface casing run to 245' KB, and 5-1/2", 15.5# casing run from surface to 5599' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1254 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Castle Peak State #43-16-9-16, for existing perforations (4620' - 5550') calculates at 0.67 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1254 psig. We may add additional perforations between 3611' and 5600'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Castle Peak State #43-16-9-16, the proposed injection zone (3933' - 5570') is in the Garden Gulch to the Castle Peak State of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

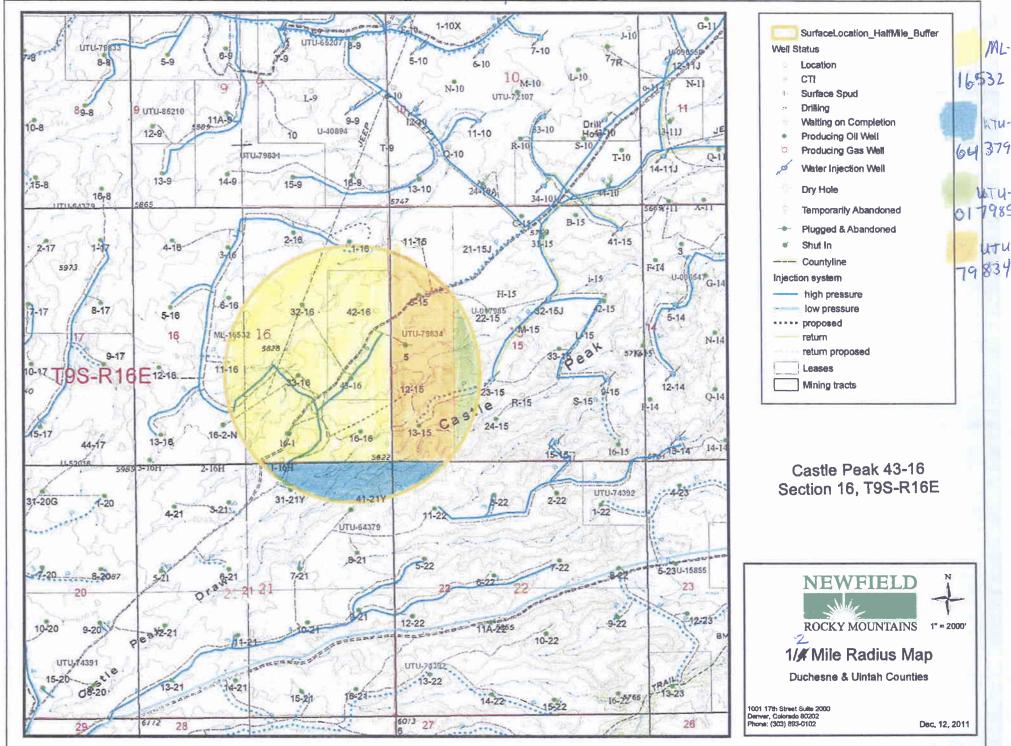
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

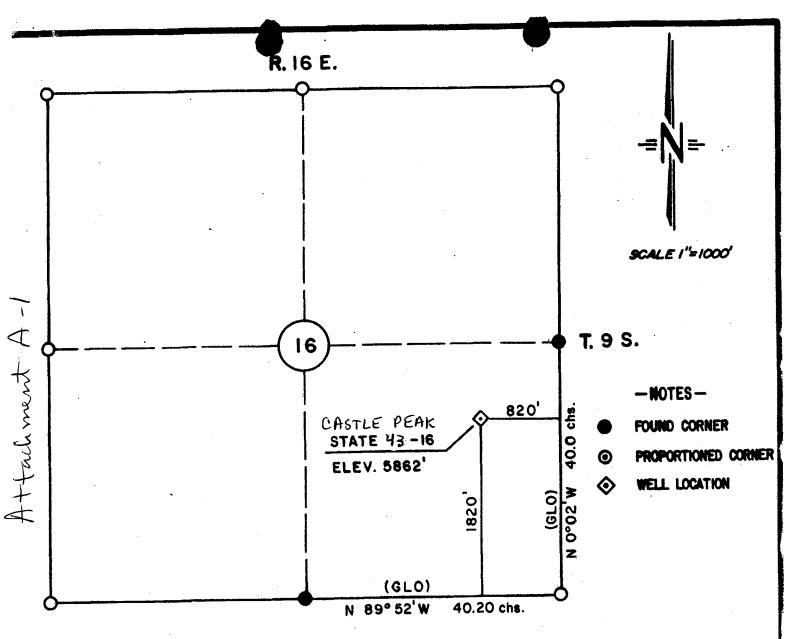
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

Attachment A





STATE OF WYOMING) SS CERTIFICATE OF SURVEYOR COUNTY OF SWEETWATER)

I, DICK R GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an ectual survey under my supervision on JULY 8, 1981 , and that it shows correctly the drilling location of STATE 34-16 for COLORADO ENERGETICS, INC. as staked on the ground during said survey.

UTAH R. L. S. NO. 5120

MAP SHOWING DRILLING LOCATION OF THE

CASTLE PEAK STATE 43-16

for

COLORADO ENERGETICS INC.

D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901 NE 1/4 SE 1/4, SEC 16 T. 9 S., R16 E., SLP.M. DUCHESNE CO., UTAH

Attachment B

EXHIBIT B

		LANIO	1 15	
#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R16E SLM	State of Utah	QEP Energy Company	State of Utah
	Section 16: ALL	ML 16532	El Paso E&P Company, LP	
		НВР	American Petroleum Corp	
			Brave River Production	
			Trans Republic Resources Inc	
			El Paso Production Oil & Gas Company	
			Newfield RMI LLC	
2	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 8: SWNE, SE	UTU-64379	Newfield RMI LLC	
	Section 9: SWSW	НВР	Yates Petroleum Corporation	
	Section 17: NE			
	Section 18: E2SW, SE, Lots 3,4			
	Section 19: NE, E2NW, Lots 1,2			
	Section 21: N2			
	Section 22: W2NE, SENE, NW			
3	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 10: S2SE	UTU-017985	Newfield RMI LLC	
	Section 15: E2, E2W2	НВР	Yates Petroleum Corporation	
			ABO Petroleum Corp	
			Myco Industries Inc	
			Oxy Y-1 Company	
4	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 15: W2W2	UTU-79834 HBP	Newfield RMI LLC	

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE:	Application for Approval of Class II Injection Well Castle Peak State #43-16-9-16
	y certify that a copy of the injection application has been provided to all surface owners within a f mile radius of the proposed injection well.
Signed:	Newfield Production Company Eric Sundberg Regulatory Lead
Sworn t	to and subscribed before me this 9th day of February, 2012.
Notary 1	Public in and for the State of Colorado: andico L. Duitty
My Con	My Commission Expires mmission Expires: 02/10/2013



Castle Peak State 43-16-9-16

Spud Date: 10/20/81 Put on Production: 5/06/82

GL: 5882' KB: 5892'

Wellbore Diagram

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
LENGTH: 235'
DEPTH LANDED: 245' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs cement.

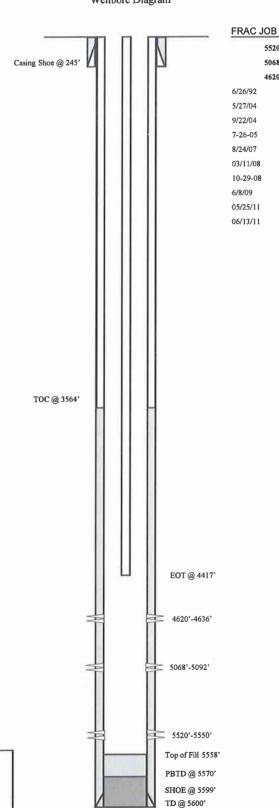
PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: K-55 WEIGHT: 15,5# LENGTH: 5590' DEPTH LANDED: 5598,78' KB HOLE SIZE: 7-7/8"

CEMENT DATA: 450 sxs cement.
CEMENT TOP AT: 3564'

TUBING

SIZE/GRADE/WT : 2-3/8" / J-55 / 6,5#
NO, OF JOINTS: 141 jts (4405.9')
SEATING NIPPLE: 1-2 3/8" (1,10')
SN LANDED AT: 4415.9'
EOT @ 4417'



	5520'-5550'	Frac w/ 60,000# sand
	5068'-5092'	Frac w/ 48,000# sand
	4620'-4636'	Frac w/ 48,000# sand
6/26/9	92	Hole in tubing. Update rod and tubing details
5/27/0	04	Tubing leak. Update rod and tubing details.
9/22/	04	Tubing leak. Update rod and tubing details
7-26-	05	Pump Change: Update tubing and rod details
8/24/0	07	Parted rods. Updated rod & tubing details.
03/11	/08	Tbg Leak Updated rod and tubing detail
10-29	9-08	Pump Change. Updated rod &tubing details.
6/8/09	9	Tubing Leak, Updated r & t details,
05/25	/11	Temporary Abandonment
06/13	/11	MIT for TA

NEWFIELD

Castle Peak State 43-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532

PERFORATION RECORD

4620'-4636'	2 SPF	34 holes
5068'-5092'	2 SPF	50 holes
5520'-5550'	2 SPF	60 holes

Attachment E-1

Federal 3-21-9-16

Initial Production: BOPD, Spud Date: 10-24-06 Put on Production: 12-7-06 Wellbore Diagram MCFD, BWPD GL: 5975' KB: 5987' SURFACE CASING FRAC JOB Frac CP4 sands as follows: CSG SIZE: 8-5/8" 11-30-06 5742-5755 29540# 20/40 sand in 399 bbls Lightning 17 GRADE: J-55 frac fluid Treated @ avg press of 2075 psi w/avg rate of 24 9 BPM ISIP 2100 psi Calc flush: 5740 gal. Actual flush: 5233 gal. WEIGHT: 24# Cement top @ 90 LENGTH: 7 jts (310.86') Frac CP1 sands as follows: 12-01-06 5500-5523' DEPTH LANDED: 322 71' KB 89095# 20/40 sand in 713 bbls Lightning 17 frac fluid. Treated @ avg press of 1762 psi HOLE SIZE: 12-1/4" w/avg rate of 24.8 BPM ISIP 1830 psi. Calc CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf. flush: 5498 gal. Actual flush: 4994 gal. Frac LODC sands as follows: 12-01-06 5194-5232 126238# 20/40 sand in 886 bbls Lightning 17 frac fluid. Treated @ avg press of 2565 psi w/avg rate of 24.7 BPM ISIP 2450 psi Calc flush: 5192 gal. Actual flush: 4675 gal. PRODUCTION CASING 12-01-06 4984-5002 Frac A1 sands as follows: CSG SIZE: 5-1/2' 18951# 20/40 sand in 288 bbls Lightning 17 frac fluid Treated @ avg press of 2110 w/ avg rate of 24.9 BPM. ISIP 2130 psi Calc GRADE: J-55 WEIGHT: 15.5# flush: 4982 gal Actual flush: 4519 gal LENGTH: 134 jts. (5839.32') 12-01-06 4876-4881 Frac B2 sands as follows: DEPTH LANDED: 5852.57' KB 12667# 20/40 sand in 262 bbls Lightning 17 frac fluid. Treated @ avg press of 2135 w/ HOLE SIZE: 7-7/8" avg rate of 25.0 BPM, ISIP 1710 psi Calc CEMENT DATA: 300 sxs Prem Lite II mixed & 425 sxs 50/50 POZ flush: 4874 gal. Actual flush: 4788 gal. Pump Change Update rod and tubing details 03/10/07 CEMENT TOP AT: 90° 12/19/08 Tubing Leak Updated rod & tubing details 09/08/08 Parted Rods. Updated rod & tubing details. **TUBING** SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5# 4984-5002 NO OF JOINTS: 170 jts (5464 16') TUBING ANCHOR 5476 16' KB 5194-5205 NO. OF JOINTS: 1 jts (31.59') 5212-5232 SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5510.55' KB NO OF JOINTS: 1 its (33 42') Anchor @ 5476' NO OF JOINTS: 3jts (95.00) TOTAL STRING LENGTH: EOT @ 5646,27' KB 5500-5523 PERFORATION RECORD SUCKER RODS SN 5511" 5742-5755 11-27-06 5742-5755' 4 JSPF 52 holes 11-30-06 5500-5523' 4 JSPF 92 holes POLISHED ROD: 1-1/2" x 22' SM 12-01-06 5212-5232' 4 JSPF 80 holes SUCKER RODS: 1-8', & 1-4 x $\,\%$ " pony rods, 99- $\,\%$ " scrapered rods, 95- $\,\%$ " plain rods, 40- $\,\%$ " scrapered rods, 6-1 $\,\%$ " weight rods. 12-01-06 5194-5205' 4 ISPF 44 holes 12-01-06 4984-5002' 4 JSPF 72 holes PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger 12-01-06 4876-4881' 4 JSPF 20 holes STROKE LENGTH: 86" PUMP SPEED, SPM: 5 SPM EOT @ 5646' NEWFIELD PBTD @ 5806' SHOE @ 5852* Federal 3-21-9-16 TD @ 5965' 774' FNL & 1909' FWL NE/NW Section 21-T9S-R16E Duchesne Co, Utah

API # 43-013-33019; Lease # UTU-64379

Federal 4-21-9-16

Initial Production: BOPD, Spud Date: 10-25-06 Put on Production: 12-12-06 Wellbore Diagram MCFD, BWPD GL: 5991' KB: 6003' SURFACE CASING FRAC JOB 12-04-06 5494-5512 Frac CPI sands as follows: CSG SIZE 8-5/8" 5213# 20/40 sand in 385 bbls Lightning 17 GRADE J-55 frac fluid. Treated@ avg press of 2157 psi w/avg rate of 25 BPM_ISIP 2550 psi Calc WEIGHT 24# Cement top@ 110 flush 5492 gal. Actual flush: 10458 gal. LENGTH: 7 jts (310 54') 12-04-06 5204-5222 Frac LODC sands as follows: DEPTH LANDED 322 39° KB 23667# 20/40 sand in 320 bbls Lightning 17 frac fluid Treated @ avg press of 2620 psi HOLE SIZE 12-1/4 w/avg rate of 25 BPM ISIP 2850 psi Calc CEMENT DATA, 160 sxs Class "G" cmt, est 3 bbls cmt to surf flush 5202 gal. Actual flush 4704 gal. 12-05-06 4993-5072 Frac A3, A1 sands as follows: 117759# 20/40 sand in 829 bbls Lightning 17 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25 BPM ISIP 2200 psi Calc flush 4991 gal. Actual flush, 4704 gal. PRODUCTION CASING 12-05-06 4636-4654 Frac DS2 sands as follows: CSG SIZE 5-1/2 80794# 20/40 sand in 588 bbls Lightning 17 frac fluid. Treated @ avg press of 1519 w/ avg rate of 25 BPM_ ISIP 2000 psi, Calc GRADE J-55 WEIGHT 15.5# flush 4634 gal. Actual flush 4158 gal. LENGTH 135 jts (5924 58') 12-05-06 4400-4406 Frac PB11 sands as follows: DEPTH LANDED: 5937 831 KB 20165# 20/40 sand in 265 bbls Lightning 17 frac fluid. Treated@ avg press of 2077 w/ avg rate of 25 BPM ISIP 1720 psi. Calc HOLE SIZE 7-7/8 CEMENT DATA 300 sxs Prem Lite II mixed & 452 sxs 50/50 POZ flush 4398 gal. Actual flush: 4284 gal. CEMENT TOP AT 110 11/13/08 Parted rods. Updated rod & tubing details 4400-4406 TUBING 4636-4654 SIZE/GRADE/WT 2-7/8" / J-55 / 6 5# NO OF JOINTS 173 jts (5453.00') 4993-5003 TUBING ANCHOR 5465 00 KB NO_OF JOINTS | 1 jts (31.52') SEATING NIPPLE 2-7/8" (1 10') 5062-5072 SN LANDED AT 5499 32 KB 5204-5210* NO OF JOINTS 2 jts (63 04") TOTAL STRING LENGTH. EOT @ 5563.91' KB 5214-5222" Anchor @ 5465 PERFORATION RECORD SUCKER RODS SN 5499 1 5494-5512 11-29-06 5494-5512' 4 JSPF 72 holes 4 JSPF 12-04-06 5214-5222' 32 holes POLISHED ROD: 1-1/2" x 22' SM 12-04-06 5204-5210' 4 JSPF 24 holes SUCKER RODS 1-2" 4", 6", 8" x ½" pony rods, 99-½" guided rods, 81- $\frac{3}{4}$ " plain rods, 32- $\frac{3}{4}$ " guided rods, 6-1 $\frac{3}{4}$ " weight rods 12-04-06 5062-5072 40 holes 4 JSPI 12-04-06 4993-5003 4.JSPF 40 holes PUMP SIZE 2-1/2" x 1-1/2" x 10" x 14" RHAC w/SM plunger 12-05-06 4636-46541 4 JSPF STROKE LENGTH 86" 12-05-06 4400-4406 4 ISPE 24 holes PUMP SPEED, SPM: 5 SPM EOT @ 5564 NEWFIELD PBTD @ 5916" July . SHOE @ 5937" Federal 4-21-9-16 TD @ 5965' 851' FNL & 782' FWL NW/NW Section 21-T9S-R16E

Duchesne Co, Utah API # 43-013-33069; Lease # UTU-64379

Attachment E-3

Spud Date: 10/22/06 Put on Production: 12/07/06 GL: 6019' KB: 6031'

Federal 6-21-9-16

Wellbore Diagram

Initial Production: BOPD. MCFD, BWPD

SURFACE CASING

CSG SIZE 8-5/8" GRADE: J-55

WEIGHT: 24# LENGTH: 7 its (310.77')

DEPTH LANDED 322 62' KB

HOLE SIZE 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE J-55 WEIGHT: 15.5# LENGTH: 134 jts. (5916.95')

DEPTH LANDED: 5930 20' KB

HOLE SIZE 7-7/8"

CEMENT DATA 325 sxs Prem Lite II mixed & 450 sxs 50/50 POZ

CEMENT TOP: 60°

TURING

SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5# NO OF JOINTS 173 jts (5445 60') TUBING ANCHOR 5445 60' KB NO OF JOINTS 1 jts (31 6') SEATING NIPPLE 2-7/8" (1 10') SN LANDED AT 5480' KB NO_OF JOINTS: 2 jts (63') TOTAL STRING LENGTH: EOT @ 5544' KB

SUCKER RODS

POLISHED ROD 1-1/2" x 22' SM

SUCKER RODS $1 \times \frac{3}{4}$ " = 2' pony rod, $100 - \frac{3}{4}$ " = 2500' guided rods, 83 -3/4" = 2075' guided rods, 30 - 3/4" = 750' guided rods, $6-1 \frac{1}{2}$ " = 150' weight rods

PUMP SIZE CDI 2-1/2" x 1-1/4" x 14 x 18' RHAC

STROKE LENGTH 86" PUMP SPEED, 4 SPM

4995-4999 5008-5012 5098-5106 Anchor @ 5458' 5472-5476 5487-5497 EOT @ 5544 PBTD @ 5884 SHOE @ 5930' TD @ 5960'

4588-4596

4635-4651

FRAC JOB

11/28/06 5497-5472

11/28/06 5098-5106

11/28/06 4651-4588'

11/11/10 4995-5012'

03/15/07

11/17/10

4/7/2011

Frac CP1 sands as follows:

60318# 20/40 sand in 517 bbls Lightning 17 frac fluid Treated @ avg press of 2202 psi w/avg rate of 25.0 BPM ISIP 3010 psi Calc flush 5495 gal Actual flush: 4964 gal

Frac LODC sands as follows:

19850# 20/40 sand in 292 bbls Lightning 17 frac fluid Treated @ avg press of 2154 psi w/avg rate of 14.3 BPM ISIP 2720 psi Calc flush: 5096 gal Actual flush: 4590 gal.

Frac D1 & D2 sands as follows: 126303# 20/40 sand in 857 bbls Lightning 17 frac fluid Treated @ avg press of 1655 psi w/avg rate of 24 8 BPM ISIP 1880 psi Calc flush: 4649 gal Actual flush: 4494 gal

Pump Change. Update rod and tubing details Frac A3 sands as follows: 32618# 20/40

sand in 283 bbls Lighting 17 fluid Re-Completion finalized - updated tbg and

rod details

Pump Change Rod & tubing detail updated

11/28/06 5487-5497' 4 JSPF 40 holes [1/28/06 5472-5476] 4 JSPF 16 holes 11/28/06 5098-5106 4 ISPF 32 holes 11/28/06 4635-4651' 4 JSPF 64 holes 11/28/06 4588-4596 4 ISPF 32 holes 11/11/10 5008-5012' 3 JSPF 12 holes 11/11/10 4995-4999 3 JSPF 12 holes

PERFORATION RECORD

NEWFIELD

Federal 6-21-9-16

2159'FSI & 1887' FWI

SE/NW Section 21-T9S-R16E

Duchesne Co, Utah

API #43-013-33021; Lease #UTU-64379

Federal 7-21-9-16

Initial Production: BOPD. Spud Date: 4-27-07 MCFD, BWPD Put on Production: 7-19-07 Wellbore Diagram GL: 6006 KB: 6018 FRAC JOB SURFACE CASING 07-11-07 5973-5982 Frac BSC sands as follows: CSG SIZE 8-5/8" 40929# 20/40 sand in 364 bbls Lightning 17 GRADE J-55 frac fluid Treated @ avg press of 2699 psi w/avg rate of 24 8 BPM ISIP 3967 psi Calc Cement top @ 236 WEIGHT 24# flush 5971 gal. Actual flush 2129 gal. LENGTH 7 jts (306.20°) 07-16-07 5852-5859 Frac BSC sands as follows: DEPTH LANDED 318 05 KB 15775# 20/40 sand in 299 bbls Lightning 17 HOLE SIZE 12-1/4 frac fluid. Treated @ avg press of 2760 psi w/avg rate of 22.3 BPM ISIP 2583 psi. Calc CEMENT DATA 160 sxs Class G cmt. est 6 bbls cmt to surf flush 5850 gal Actual flush 5376 gal Frac CP1 sands as follows: 07-16-07 5476-5502 116102# 20/40 sand in 859 bbls Lightning 17 frac fluid. Treated @ avg press of 1840 psi w/avg rate of 24 4 BPM ISIP 2275 psi Calc flush 5474 gal Actual flush 4956 gal Frac C sand as follows: 07-16-07 4749-4755 PRODUCTION CASING 24885# 20/40 sand in 348 bbls Lightning 17 frac fluid. Treated @ avg press of 2138 w/ avg rate of 2448 BPM ISIP 1780 psi Calc CSG SIZE 5-1/2" GRADE J-55 flush 4747 gal Actual flush 4284 gal WEIGHT 15.5# 07-16-07 4609-4650 Frac D1 & D2 sand as follows: LENGTH 138 its (6095 73') 53260# 20/40 sand in 585 bbls Lightning 17 frac fluid Treated @ avg press of 2082 w/ avg rate of 24 5 BPM ISIP 1820 psi Calc DEPTH LANDED 6094 98 KB HOLE SIZE 7-7/8" flush 4691 gal Actual flush 4494 gal CEMENT DATA 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ Pinno Change Undated rod & tubing details. 11-26-07 CEMENT TOP AT 236 Pump Change Updated rod & tubing details 10/30/09 8/16/11 Parted Rods Updated rod & tubing details TUBING_ SIZE/GRADE/WT | 2-7/8 / J-55 NO OF JOINTS 179 (5609 1) 4609-4615 TUBING ANCHOR 5609 I NO OF JOINTS 2 jts (63 2") 4638-4650 SEATING NIPPLE: 2-7/8" (1-10") SN LANDED AT 5675 I 4749-4755 NO OF JOINTS 1 jts (317) NO OF JOINTS 3 Jts 94 40 TOTAL STRING LENGTH EOT @ 5808 5476-5502 Anchor @ 5621 09 PERFORATION RECORD SUCKER RODS SN 5687 06' 5852-5859 07-05-07 5973-5982 07-16-07 5852-5859 4 JSPF 28 holes POLISHED ROD 1-1/2" x 26 SM 5973-5982 5476-5502 4 JSPF 104 holes SUCKER RODS 1-4 1-6 &1-8 x 3 pony rods 98-31 =2450 guided rods 07-16-07 4749-4755 24 holes 4 JSPI 90- 4 2250 sucker rods, 32- 4 = 800 guided rods, 6-1 ½ = 150 weight rods 07-16-07 4638-4650 4 JSPF 48 holës PUMP SIZE 2-1/2 × 1-1/4 × 16 × 20 CD1 NF 181 J 07-16-07 4609-4615 4 JSPF 24 holes STROKE LENGTH 120" PUMP SPEED, SPM: 5 SPM EOT @ 5808' NEWFIELD PBTD @ 6027 WILL SHOE @ 6050 Federal 7-21-9-16 TD @ 6100' 2172' FNL & 1967' FEL SW/NE Section 21-T9S-R16E

Duchesne Co. Utah

API # 43-013-33022: Lease # UTU-64379

Federal 8-21-9-16

Spud Date: 6-7-7 Put on Production: 7-9-07 GL: 5944' KB: 5956'

1852' FNL & 771' FEL

SE/NE Section 21-T9S-R16E

Duchesne Co, Utah

API # 43-013-33023; Lease # UTU-64379

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

FRAC JOB SURFACE CASING Frac BSC sands as follows: CSG SIZE 8-5/8" 07-05-07 5939-5949 58253# 20/40 sand in 543 bbls Lightning 17 GRADE: J-55 frac fluid Treated @ avg press of 2135 psi w/avg rate of 24.5 BPM ISIP 2834 psi Calc Cement top @ 102 WEIGHT 24# flush 5937 gal Actual flush 5859 gal LENGTH 7 its (288 93") 08-21-07 5118-5131" Frac LODC sands as follows: DEPTH LANDED 312 98 KB 80405# 20/40 sand in 985 bbls Lightning 17 frac fluid Treated @ avg press of 2045 psi w/avg rate of 24 7 BPM_ISIP 2410 psi HOLE SIZE 12-1/4" CEMENT DATA 160 sxs Class "G" cmt, est 5 bbls cmt to surf Frac A1 sands as follows: 08-22-07 4946-4972 79934# 20/40 sand in 636 bbls Lightning 17 frac fluid Treated @ avg press of 3383 psi w/avg rate of 22.2 BPM ISIP 3225 psi Calc flush 5116 gal Actual flush 4612 gal Frac C. sands as follows: 08-22-07 4702-4718 50281# 20/40 sand in 462 bbls Lightning 17 frac fluid Treated@ avg press of 1735 psi PRODUCTION CASING w/avg rate of 24.7 BPM_ISIP 1850 psi CSG SIZE 5-1/2 08-22-07 4571-4610 Frac D1 & D2 sands as follows: GRADE J-55 80148# 20/40 sand in 985 bbls Lightning 17 frac fluid. Treated @ avg press of 1780 psi w/avg rate of 24.7 BPM_ISIP 2055 psi WEIGHT: 15.5# LENGTH: 137 jts (6009 83') Frac GB6 sands as follows: 08-23-07 4072-4081 DEPTH LANDED 6009 08" KB 32787# 20/40 sand in 366 bbls Lightning 17 HOLE SIZE 7-7/8 frac fluid Treated @ avg press of 1686 psi w/avg rate of 24 7 BPM ISIP 1810 psi CEMENT DATA 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ 6/22/2010 Pump Change Update rod ant tubing details CEMENT TOP AT: 102 4072"-4081" 4571"-4578 TUBING 4599'-4610 SIZE/GRADE/WT 2-7/8" / J-55 / 6 5# NO OF JOINTS 182 jts (5733 1') 4702'-4718 TUBING ANCHOR: 5745.01 KB NO OF JOINTS 2 jts (63 4') 4946'-4972 SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5811.24 KB 5118-5131 NO OF JOINTS 2 jts (61 1") TOTAL STRING LENGTH EOT @ 5911' KB Anchor @ 5745 PERFORATION RECORD SUCKER RODS SN 5811' = 5939-5949 06-29-07 5939-5949' 4 JSPF 40 holes 08-20-07 5118-5131 4 JSPF 52 holes POLISHED ROD 1-1/2" x 26' SM 08-20-07 4956-49721 4 JSPF 104 holes SUCKER RODS 1-8 1-6 1-4 & 1-2 X 34 pony rods 98-34 scrapered 08-20-07 4702-4718 4 JSPF 64 holes rods 106-35 plain rods 20-35 scrapered rods 6-132 weight rods 06-29-07 4599-4610 4 JSPF 44 holes 08-20-07 4571-4578 4 JSPF 28 holes PUMP SIZE 2-1/2" x 1-1/2" x 12 x 16" RHAC w/SM plunger 4072-4081 STROKE LENGTH 86 PUMP SPEED, SPM: 5 SPM EOT @ 5912' NEWFIELD PBTD @ 5992 W. SHOE @ 6003' Federal 8-21-9-16 TD @ 6010'

CP State 33-16

Spud Date:

Put on Production: 5/27/1982

GL: 5856' KB: 5892'

SURFACE CASING

CSG SIZE: 9-5/8" GRADE: K-55 WEIGHT: 24 LENGTH 250' DEPTH LANDED: 242 48 HOLE SIZE 12-1/4

CEMENT DATA 200sx Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: WEIGHT: 15.5# LENGTH: DEPTH LANDED: 5608' HOLE SIZE: 7-7/8"

CEMENT DATA 250sx 50/50 Poz CEMENT TOP AT 3780

Tubing Record

Size: 2-7/8"

Wellbore Diagram

Casing Shoe @ 242'

Initial Production:

FRAC JOB

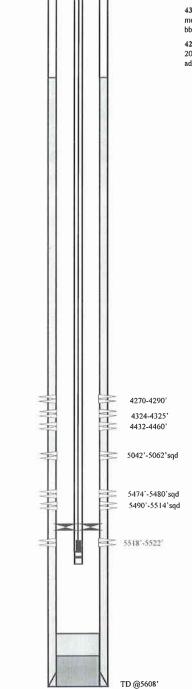
54,300 gal. Versagel 1400 with 62,500# 20-40 5474-5522' sand & 10,000# 10-20 sand.

5042-5062' 32,000 gal. Ver 1400 with 38,000# 20-40 sand & 10,000# 10-20 sand.

Frac with 38,000 gal. Ver 1400 with 50,000# 4432-4460 20-40 sand & 10,000# 10-20 sand Squeeze with 150 sx Class 'H' =

Squeeze with 30 bbl 2% KCL water, 10 bbl mud flush, Mix & pump 100 sx 50-50 Poz + additives, Displace with 261/2 bbl 2% KCL water.

Frac with 32,000 gal. Ver 1400 with 38,000# 4270-4290' 20-40 sand & 19,000# 10-20 sand Squeeze with 150 sx Class 'H' cement + additives



PERFORATION RECORD

5474-5480'	2 SPF	
5490-5514'	2 SPF	
5518-5522'	2 SPF	
5042-50621	2 SPF	
4432-4460	2 SPF	
4324-4325	2 SPF	4 holes
4270-4290	2 SPF	



CP State 33-16

1838 FSL - 1925 FEL NW/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30640; Lease #ML-16532

Balcron Federal #41-21y

Wellbore Diagram

Elev.GR - 5953.5' GL Elev.KB - 5966' (13' KB)

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 250' DEPTH LANDED: 258' KB HOLE SIZE: 12-1/4" CEMENT DATA: 15 sks class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 6004.02' DEPTH LANDED: 5999' KB HOLE SIZE: 7-7/8"

CEMENT DATA: 165 sks thrifty lite. Tailed w/ 275 sks 50-50 POZ

CEMENT TOP AT: 2980' KB

TUBING

SIZE/GRADE/WT 2-7/8' 8rd EUE / J-55 / 6 5# NO OF JOINTS 144 jts FUBING ANCHOR 2 7/8 x5-1/2 NO OF JOINTS 21 JIS SEATING NIPPLE 2-7/8"×1 10" PERFORATED SUB 2-7/8"k3 20" MUD ANCHOR 2-7/8"k3 1-82" STRING LENGTH SNILANDED AT

SUCKER RODS

POLISHED ROD: 1-1/4"x22" SM

SUCKER RODG

2.3/4" s4 Form 1 3/4 (2 Fore 195-3/4"x25" Plain 6-1"x25" EL w/2 5 guides

TOTAL STRING LENGTH 5001"

PUMP NUMBER Trico #1193

PUMP SIZE 2-1/2"Y1-1/2"X16" RWAC

STROKE LENGTH 58 miches PUMP SPEED, SPM 6.5 SPM PUMPING UNIT SIZE PUMPING UNIT PRIME MOVER

NEWFIELD

Balcron Federal #41-21y Monument Butte Lease #U-64379 NE NE Section 21, T9S, R16E 970.2' FNL, 893.8 FEL Duchesne County, Utah

API# 43-013-31392

ACID JOB /BREAKDOWN

5023'-5036' 8/24/93

Halliburton: ATP=2500 psi ATR=2.5 bpm, ISIP=1950

8/28/96 4645'-4650'

4614'-4624'

Halliburton: ATR=6.5 bpm,

ATP=2650 psi

FRAC JOB

5023'-5036' 8/25/93

No vots or quantities in report. Max. Rale=36 bpm, max. Press =3200 psi, ATP=2470 psi, ISIP=2084 psi. 5 min=1770 psi, 10 min=

1723 psi, 15 min=1672 psi.

8/28/96 4645'-4650'

Halliburton: 4614'-4624'

No vols or quantitles in report Max Rate=35 bpm ISIP=1972 psi, 5 min=

1791 psi, 10 min=1679 psi, 15 mln=1607 psi

PERFORATION RECORD

8/23/93 Cutter 8/27/93 Schlumberger 5023'-5036' 2 SPF

4645'-4650'

1 SPF

4614'-4624'

4645'-4650'

5023'-5036'

SN LANDED @5061' KB EOT LANDED @ 5098' KB

PBTD @ 5950' KB TD @ 6000" 'KB



State 16-1-0

Spud Date: 01/04/85 Put on Production: 03/23/85

GL: 5927' KB 5941'

Wellbore Diagram

Initial Production: 93 BOPD, TSTM MCFD, 27 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 260' DEPTH LANDED: 274' KB

HOLE SIZE 12-1/4

CEMENT DATA, 200 sxs cement

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT, 15.5#
LENGTH: 5646'
DEPTH LANDED: 5646'
HOLE SIZE 7-7/8"
CEMENT DATA 760 sxs cement
CEMENT TOP AT, <1000"

TURING

SIZE/GRADE/WT. 2-7/8" / J-55
NO OF JOINTS. 170 jts (5343 4")
TUBING ANCHOR: 5353 4"
NO OF JOINTS. 2 jts (61.2")
SEATING NIPPLE. 1-2 7/8" (1.10")
SN LANDED AT: 5417 4"
NO OF JOINTS. 1 (31.5")
TOTAL STRING LENGTH: EOT @ 5450"

SUCKER RODS

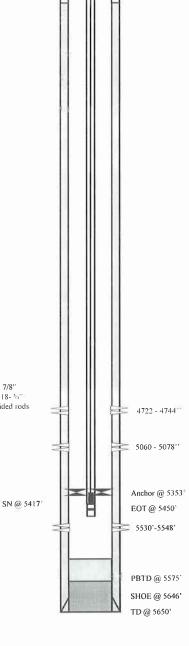
POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS 1-2' x 7/8" pony rod, 1-6' x 7/8" pony rod, 1-25' x 7/8" guided rod (8 per), 10-7/8" sucker rods, 13-3/4" guided rods (4 per), 118-3/4" sucker rods, 15-3/4" guided rods (4 per), 23-3/4" sucker rods, 35-3/4" guided rods (4 per)

PUMP SIZE 2-1/2" x 1-1/4" x 12' x 16" RHAC CDI

STROKE LENGTH: 48"

PUMP SPEED, SPM: 5



FRAC JOB

5530-481	80,000# 20/40 sand + 761 bbls
	40# gelled water.
5060-781	40# gel, 50,000# 20/40 sand
4722-441	50,000# 20/40 sand + 481 bbls
UCTION	40# gelled water.

7/9/10

Tubing leak Updated rod and tubing detail

PERFORATION RECORD

5530-5548' 4 JSPF 72 Holes 5060-5078' 4 JSPF 72 Holes 4722-4744' 4 JSPF 88 Holes

NEWFIELD

State 16-1-0

755' FSL & 2110' FEL SW/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-31022; Lease #ML-16532

State 16-16-9-16

Spud Date: 05-03-08 Put on Production: 05-12-08 GL: 5879' KB: 5891

Wellbore Diagram

Cement Top: 140

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7its (305 64')

HOLE SIZE: 12-1/4"

CEMENT DATA: To Surface with 160 sx Class 'G' cmt

PRODUCTION CASING

CSG SIZE 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 139jts HOLE SIZE: 7-7/8" DEPTH LANDED 5740

CEMENT DATA: 275 sx Premlite II and 400 sx 50/50 Poz

CEMENT TOP AT: 140

TUBING

SIZE/GRADE/WT : 2-7/8" / J-55 NO OF JOINTS 173 jts (5432.6') TUBING ANCHOR 5444.6'kb NO OF JOINTS 2jts (63 0') SEATING NIPPLE 2-7/8" (1 10') SN LANDED AT: 5510 4'kb NO. OF JOINTS: Lit. (31.3') TOTAL STRING LENGTH EOT @ 5543*

POLISHED ROD: 1-1/2" x 26"

PUMP SIZE CDI 2 1/2" x 1 1/2" x 17" RHAC

STROKE LENGTH 86"

PUMP SPEED, SPM: 5

FRAC JOB

4612-4620

4806-4815

4956-4966

Anchor @ 5445

5466-5492

EOT @ 5544*

PBTD @ 5684

TD @ 5740°

6-16-08 5466-5492' RU BJ & frac CP1 sds as follows: 56,437# 20/40 sand in 509 bbls of Lightning 17 frac fluid, Treated @ ave pressure of 1203 w/ ave rate of 23 5 bpm w/ 8 ppg of sand. ISIP was 1603 Actual Flush: 5006 gals

6-16-08 4956-4966' RU BJ & frac stage #2 as follows: 47,866# 20/40 sand in 458 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2113 w/ ave rate of 23.3 bpm w/ 8 ppg of sand ISIP was 2460 Actual Flush: 4523 gals

6-16-08 4806-4815 RU BJ & frac stage #3 as follows: 19,736# 20/40 sand in 307 bbls of Lightning 17 frac fluid Treated @ ave pressure of 1699 w/ ave rate of 23.2 bpm w/ 6 ppg of sand. ISIP was 1822 Actual Flush 4347 gals

6-16-08 4612-4620 RU BJ & frac stage #4 as follows: 16,608# 20/40 sand in 290 bbls of Lightning 17 frac fluid. Treated@ ave pressure of 1953 w/ ave rate of 23 4 bpm w/ 6 ppg of sand 1699 bbls EWTR ISIP was 1888 Actual Flush: 4615 gals

Pump Change. Updated rod &tubing 7/28/08

Tubing Leak Updated r & t details 3-13-09 Pump Change Updated rod & tubing 10/19/09

6/17/2010 Tubing leak Updated rod and tubing

SUCKER RODS

SUCKER RODS 1-2' \times 32'' pony rod, 1-6' \times 32'' pony rod, 1-8' \times 32' pony rod, 98-32'' guided rods, 43-32'' sucker rods, 71-32''' guided rods, 6-1' 32''' weight bars



4956-4966' 4 JSPF 5466-5492' 4 JSPF 104 holes



State 16-16-9-16 658' FSL & 664' FEL SE/SE Section 19-T9S-R16E Duchesne Co. Utah API #43-013-33854; Lease # Utah State ML-16532

SN @ 5511

CP State 32-16
2009' FNL & 1838' FEL
SW/NE Section 16-T9S-R16E
Duchesne County, Utah
API #43-013-30650; Lease #ML-16532

Wellbore Diagram

SURFACE CASING FRAC JOB CEMENALINE BECOME 5504-5512 and 5526-5554' - Acidized with 2000 gal. 15% HCl with 1000 gal. terasperse, CASING SIZE WEIGHT, 18:77 DEFIB SEE (ND) HOLE SIZE 20 gal. FE-1A & 4 gal. HAI-75 inhibitor. Fraced with 42,000 200 sx Class 'G' 8-5/8" 24= gal. YER-1400 celled water with 62,500= 20/40 sand 3 10,000= 5-1/2" 15.5 56501 5000-5010' and 4732-4738' - Fraced with 25,000 gal. YER-1400 gelled water with 28,000F of 20/40 sand 3 10,000° of 10/20 sand. Casing Shoe @ 255 4732'-5512' **TUBING** Size: 2 7/8" Total String Length EOT 5584 PERFORATION RECORD 5504-5512' - 2 SPF, 23 gram, 4" gun 5526-5554' - 2 SPF, 23 gram, 4" gun 5000-5010' - 2 SPF, 23 gram, 4" gun 4732-4738' - 2 SPF, 23 gram, 4" gun EOT @ 5584' PBTD @ 5620 NEWFIELD TD @ 5650

State 11-16-9-16

Spud Date: 07-16-08 Put on Production: 08-27-08 GL: 5907' KB 5919'

Wellbore Diagram

FRAC JOB SURFACE CASING CSG SIZE 8-5/8" Cement Top@40' 08-18-08 5528-5550' Frac CP1 sands as follows: Frac with 85230 #'s of 20/40 sand in 662 GRADE: J-55 bbls of Lightning 17 fluid Treat at an ave pressure of 1430 psi @ 23 3 BPM ISIP WEIGHT 24# 1935 psi LENGTH 10 jts (403 45') Casing Shoe @ 413' Frac LODC sands as follows: Frac with 35330 #'s of 20/40 sand in 371 08-18-08 5174-5188 DEPTH LANDED 413 45' bbls of Lightning 17 fluid Treat at an ave HOLE SIZE 12-1/4" pressure of 3100 psi @ 20 1 BPM ISIP CEMENT DATA 218 sxs Class "G" cmt . 4026 psi Frac A1 sands as follows: Frac with 84924 #'s of 20/40 sand in 701 08-18-08 5050-5092 bbls Lightning 17 fluid Treat at an ave pressure of 1705 psi @ 23 2 BPM ISIP 2112 psi Frac D2 & D3 sands as follows: Frac with 50386 #'s of 20/40 sand in 440 08-18-08 4684-4756 PRODUCTION CASING bbls of Lightning 17 fluid Treat at an CSG SIZE 5-1/2" ave pressure of 1826 psi @ 23 1 BPM GRADE J-55 ISIP 2101 psi WEIGHT 15 5# Frac GB6 sands as follows: 08-18-08 4170-4180 Frac with 39122 #'s of 20/40 sand in 370 LENGTH 139 jts (5809 54') bbls of Lightning 17 fluid Treat at an ave HOLE SIZE 7-7/8" pressure of 1873 psi @ 23 1 BPM ISIP DEPTH LANDED: 5822 141 9/10/08 Pump Change Updated rod &tubing CEMENT DATA 300 sk Prem Lite II mixed & 400 sxs 50/50 POZ details CEMENT TOP AT 40 **TUBING** SIZE/GRADE/WT 2-7/8" / J-55 NO OF JOINTS 179 its (5498 10') TUBING ANCHOR 5510 10' NO OF JOINTS 1 its (31 40') SEATING NIPPLE 2-7/8" (1 10') SN LANDED AT 5543 77' KB NO OF JOINTS 2 jts (61 22') TOTAL STRING LENGTH EOT @ 5606 54' w/12' KB 4170-4180 SUCKER RODS POLISHED ROD 1-1/2" x 26" SUCKER RODS 1-2', 4' x $\frac{1}{4}$ " pony subs, 110- $\frac{1}{4}$ " guided rods, 96- $\frac{1}{4}$ " slick rods, 20- $\frac{1}{4}$ " guided rods, 6- 1 $\frac{1}{4}$ " weight rods 4684-4700 4748-4756 PUMP SIZE 2-1/2" x 1-1/2" x 16' x 18' RHAC STROKE LENGTH 86" 5050-5066 PUMP SPEED, SPM 4 75 5074-5092 5174-5188 PERFORATION RECORD 4170-4180' 4 JSPF 40 holes 4684-4700' 4748-4756' 4 JSPF 32 holes Anchor @ 5510 5528-5550' 5050-5066' 4 JSPF 5074-5092' 4 JSPF 64 holes SN @ 5544' 72 holes EOT @ 5607 5174-5188 4 JSPF 5528-5550' 4 JSPF 88 holes NEWFIELD PBTD @ 5748 TD @ 5835 State 11-16-9-16 2129' FSL & 1899' FWL NESW Section 16-T9S-R16E Duchesne Co, Utah API #43-013-33851; Lease # ML-16532

Federal 5-15-9-16

Initial Production: BOPD, Spud Date: 5-25-07 Put on Production: 7-1-07 MCFD, BWPD Wellbore Diagram GL: 5808' KB: 5820' FRAC JOB SURFACE CASING 6-25-07 5450-5542 Frac CP2 sands as follows: CSG SIZE: 8-5/8" 24334# 20/40 sand in 348 bbls Lightning 17 GRADE: J-55 frac fluid. Treated @ avg press of 1701 psi w/avg rate of 24 7 BPM ISIP 1662 psi Calc flush:5448 gal Actual flush: 5166 gal WEIGHT: 24# Cement top @ 46 LENGTH: 7 ints (299 7') Frac CP1 sands as follows: 6-25-07 5539-55603 DEPTH LANDED: 311.55' KB 100170# 20/40 sand in 740 bbls Lightning 17 frac fluid Treated @ avg press of 1719 psi HOLE SIZE 12-1/4" w/avg rate of 24 7 BPM. ISIP 2090 psi Calc flush: 5537 gal. Actual flush: 5040 gal. Frac C sands as follows: CEMENT DATA 160 sxs Class "G" cmt, est 7 bbls cmt to surf 6-25-07 4819-48253 19504# 20/40 sand in 271 bbls Lightning 17 frac fluid. Treated @ avg press of 1963 psi w/avg rate of 24.7 BPM. ISIP 1792 psi Calc flush: 4817 gal. Actual flush: 4368 gal. Frac D1 sands as follows: 6-25-07 4665-4674 45093# 20/40 sand in 407 bbls Lightning 17 frac fluid 24.7 BPM ISIP 2060 psi Calc flush: 4663 gal. Actual flush: 4200gal. PRODUCTION CASING _ CSG SIZE: 5-1/2" GRADE: I-55 6-25-07 4218-4224 Frac GB6 sands as follows: 4174-4181 39989# 20/40 sand in 383 bbls Lightning 17 WEIGHT: 15.5# frac fluid 24 7 BPM ISIP 2212 psi Calc LENGTH 137jts (6020 14') flush: 4216 gal Actual flush 4158gal 4174-4181' FracGB4 sands as follows: DEPTH LANDED: 6033,39' KB 4218-4224 No information for this frac on the driling HOLE SIZE: 7-7/8" report CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ CEMENT TOP AT: 46 4665-4674 TUBING SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO OF JOINTS 185 its (5579 62') 4819-48251 TUBING ANCHOR: 5591 62' KB NO OF JOINTS 1 jts (29 35') SEATING NIPPLE 2-7/8" (1 10') SN LANDED AT 5623 77' KB NO OF JOINTS 2 its (61.14') TOTAL STRING LENGTH EOT @ 5686.46' KB 5539-5560 Anchor @ 5592" PERFORATION RECORD SUCKER RODS 6-20-07 5616-5625' 4 JSPF SN 5624' 36 holes 6-25-07 5539-5560' 4 JSPF 5616-5625 POLISHED ROD: 1-1/2" x 22' SM 6-25-07 4819-4825' 4 ISPF 24 holes 4665-46741 4 JSPF 6-25-07 36 holes SUCKER RODS 1-4'x3/4" Pony rod, 100-3*/4" Scrapered rods, 98-3/4" plain 4 JSPF 6-25-07 4218-4224' 24 holes rods, 20-3/4" scrapered rods, 6-11/2" wieght rods 4174-4181 4 JSPF 28holes PUMP SIZE 2-1/2" x 1-1/2" x 15' RHAC STROKE LENGTH 86" PUMP SPEED, 51/2 SPM EOT 5686 NEWFIELD PBTD @ 5988' Federal 5-15-9-16 TD @ 6040' 1791' FNL & 578' FWL SW/NE Section 15-T9S-R16E Duchesne Co, Utah

API #43-013-33138; Lease #UTU-017985

Federal 13-15-9-16

Initial Production: BOPD, Spud Date: 5-21-07 MCFD, BWPD Put on Production: 6-25-07 Wellbore Diagram GL: 5840' KB: 5858' FRAC JOB SURFACE CASING 6-19-07 5732-5743' Frac CP5 sands as follows: CSG SIZE: 8-5/8" 40000# 20/40 sand in 406 bbls Lightning 17 GRADE: J-55 frac fluid. Treated @ avg press of 1700 psi w/avg rate of 22.2 BPM. ISIP 1980 psi. Calc WEIGHT: 24# Cement top @ 56 flush:5730 gal. Actual flush 5145 gal. LENGTH: 7 jnts (312.81') Frac CP1 sands as follows: 6-19-07 5467-5481 DEPTH LANDED: 323.71' KB 50251# 20/40 sand in 432 bbls Lightning 17 frac fluid Treated @ avg press of 1294 psi HOLE SIZE:12-1/4" w/avg rate of 23 3 BPM ISIP 1690 psi. Calc flush: 5465 gal. Actual flush: 4872 gal. Frac B1 & B.5 sands as follows: CEMENT DATA, 160 sxs Class "G" cmt, est 1bbls cmt to surf. 6-19-07 4829-4809 14309# 20/40 sand in 248 bbls Lightning 17 frac fluid. Treated @ avg press of 1801 psi w/avg rate of 23 4 BPM ISIP 1810 psi Calc flush: 4827 gal Actual flush: 4221 gal Frac D1 sands as follows: 6-19-07 4610-4617 25018# 20/40 sand in 338 bbls Lightning 17 frac fluid 21 8 BPM ISIP 1990 psi Calc PRODUCTION CASING flush 4608 gal Actual flush 4011 gal CSG SIZE 5-1/2" Frac GB4 sands as follows: 6-19-07 4040-4048 GRADE: J-55 28952# 20/40 sand in 294 bbls Lightning 17 4040-4048 WEIGHT: 15.5# frac fluid 24 7 BPM ISIP 1723 psi Calc flush: 4038 gal. Actual flush: 3948 gal. LENGTH 135 jts. (5899 55') DEPTH LANDED 5944 14' KB HOLE SIZE: 7-7/8" CEMENT DATA: 300 sxs Prem, Lite II mixed & 450 sxs 50/50 POZ 4610-4617 CEMENT TOP AT: 56 4803-4809 TUBING 4829-4834 SIZE/GRADE/WT 2-7/8" / J-55 / 6.5# NO OF JOINTS 182 jts (5683 76') TUBING ANCHOR 5695 76' KB NO_OF JOINTS: 1 jts (31.59') SEATING NIPPLE: 2-7/8" (1-10') SN LANDED AT 5730 15' KB NO OF JOINTS: 2 jts (60.36') 5467-5481' TOTAL STRING LENGTH: EOT @ 5792.06' KB Anchor @ 5696 PERFORATION RECORD SUCKER RODS SN 5730 6-13-07 5732-5743' 4 JSPF 36 holes 6-19-07 5467-5481 4 JSPF 56 holes 5732-5743 POLISHED ROD 1-1/2" x 26' SM 6-19-07 4829-4834' 4 JSPF 20 holes SUCKER RODS 1-6' & 1-4' x3/4" pony rods, 100- 3/4" scrapered rods, 7- 3/4" 6-19-07 4803-4809' 4 JSPF plain rods, 95-3/4" scrapered rods, 20-3/4" scrapered rods, 6-1 1/2" weight rods 6-19-07 4610-4617' 4 JSPF 28 holes 4 ISPE 6-19-07 4040-4048' 32 holes PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC STROKE LENGTH 86" PUMP SPEED, 5 SPM EOT 5792 NEWFIELD PBTD @ 5912 Federal 13-15-9-16 TD @ 5960' 717' FSL & 469' FWL SW/SW Section 15-T9S-R16E Duchesne Co, Utah

API #43-013-33136; Lease #UTU-39713

Multi-Chem Analytical Laboratory

1553 East Highway 40 Vernal, UT 84078





Water Analysis Report

Production Company: NEWFIELD PRODUCTION

Well Name: SWDIF
Sample Point: Comingled
Sample Date: 1/16/2012
Sample ID: WA-205549

Sales Rep: Darren Betts
Lab Tech: John Keel

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample Specifi	ics		Analysis @ Properties in Sample Specifics										
Test Date:	1/16/2012	Cations	mg/L	Anions	mg/L								
System Temperature 1 (°F):	300.00	Sodium (Na):	3090.28	Chloride (CI):	4200.00								
System Pressure 1 (psig):	1300.00	Potassium (K):	12.90	Sulfate (SO4):	67.00								
System Temperature 2 (°F):	70.00	Magnesium (Mg):	7.00	Bicarbonate (HCO3):	1024.80								
System Pressure 2 (psig):	14.70	Calcium (Ca):	22.40	Carbonate (CO ₃):	0.00								
Calculated Density (g/ml):	1.00	Strontium (Sr):		Acetic Acid (CH3COO)	0.00								
pH:	6.40	Barium (Ba):	9.20	Propionic Acid (C2H5COO)	0.00								
Calculated TDS (mg/L):	8436.08	Iron (Fe):	1.70	Butanoic Acid (C3H7COO)	0.00								
CO2 in Gas (%):	0.00	Zinc (Zn):	0.40	Isobutyric Acid ((CH3)2CHCOO)	0.00								
Dissolved CO ₂ (mg/L)):	99.00	Lead (Pb):	0.30	Fluoride (F):									
H ₂ S in Gas (%):		Ammonia NH3:		Bromine (Br):									
H2S in Water (mg/L):	30.00	Manganese (Mn):	0.10	Silica (SiO2):									

Notes:

P=.6

(PTB = Pounds per Thousand Barrels)

			Calcium Barium Sulfate Carbonate		Iron Iron Sulfide Carbonate			Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide			
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	РТВ	SI	РТВ	SI	РТВ	SI	PTB	SI	РТВ	SI	РТВ
70	14	0.00	0.00	1.61	5.33	1.38	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.04	0.21
95	157	0.00	0.00	1.38	5.23	1.22	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	0.21
121	300	0.00	0.00	1.20	5.10	1.23	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	0.21
146	443	0.00	0.00	1.07	4.97	1.29	0.89	0.12	0.30	0.00	0.00	0.00	0.00	0.00	0.00	8.08	0.21
172	585	0.00	0.00	0.98	4.85	1.39	0.90	0.32	0.64	0.00	0.00	0.00	0.00	0.00	0.00	7.92	0.21
197	728	0.00	0.00	0.92	4.76	1.52	0.91	0.51	0.85	0.00	0.00	0.00	0.00	0.00	0.00	7.80	0.21
223	871	0.00	0.00	0.89	4.70	1.68	0.92	0.70	0.99	0.00	0.00	0.00	0.00	0.00	0.00	7.71	0.21
248	1014	0.00	0.00	0.88	4.69	1.87	0.93	0.89	1.08	0.00	0.00	0.00	0.00	0.00	0.00	7.65	0.21
274	1157	0.22	6.88	0.88	4.70	2.07	0.93	1.07	1.13	0.00	0.00	0.00	0.00	0.00	0.00	7.63	0.21
300	1300	0.46	11.97	0.91	4.74	2.30	0.93	1.25	1.17	0.00	0.00	0.00	0.00	0.00	0.00	7.62	0.21

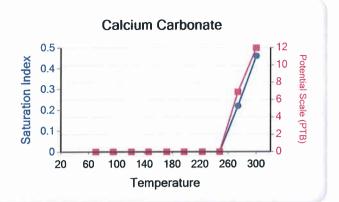
		Hemihydrate CaSO4~0.5H2 O					ydrate iSO4		lcium oride		linc conate	1000	ead Ifide		/lig icate		i Mg icate		Fe icate
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	РТВ	SI	РТВ	SI	РТВ		
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.32	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
95	157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.53	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
121	300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.97	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
146	443	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.51	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
172	585	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.13	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
197	728	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
223	871	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.09	8.56	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
248	1014	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.17	8.36	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
274	1157	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.21	8.19	0.12	0.00	0.00	0.00	0.00	0.00	0.00		
300	1300	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.23	8.07	0.12	0.00	0.00	0.00	0.00	0.00	0.00		

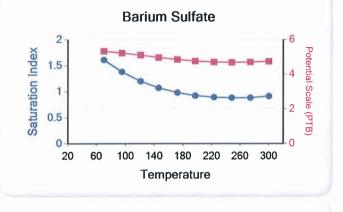
These scales have positive scaling potential under initial temperature and pressure: Barium Sulfate Iron Sulfide Zinc Sulfide Lead Sulfide

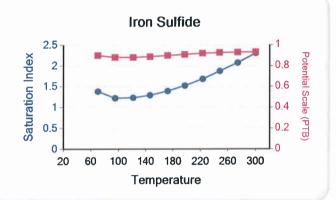


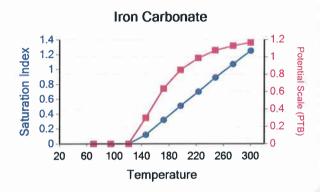


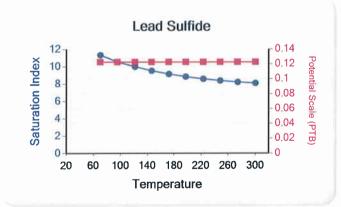
These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide

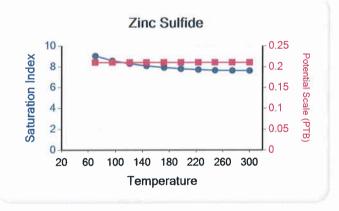


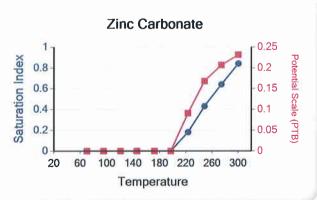












Ethics

Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078





Multi-Chem Analytical Laboratory

1553 East Highway 40 Vernal, UT 84078





Water Analysis Report

NEWFIELD PRODUCTION Production Company:

Well Name: Sample Point: **CASTLE PK 43-16-9-16** Treater

Sample Date: 2/2/2012 WA-206522 Sample ID:

Sales Rep: Darren Betts Lab Tech: Gary Peterson

> Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample Speci	fics		Analysis @ Prop	perties in Sample Specifics	
Test Date:	2/9/2012	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	300.00	Sodium (Na):	9341.22	Chloride (CI):	14000.00
System Pressure 1 (psig):	3000.00	Potassium (K):	132.00	Sulfate (SO4):	8.00
System Temperature 2 (°F):	70.00	Magnesium (Mg):	36.90	Bicarbonate (HCO3):	1586.00
System Pressure 2 (psig):	14.70	Calcium (Ca):	165.00	Carbonate (CO ₃):	0.00
Calculated Density (g/ml):	1.01	Strontium (Sr):	0.00	Acetic Acid (CH3COO)	0.00
pH:	8.30	Barium (Ba):	3.40	Propionic Acid (C2H5COO)	0.00
Calculated TDS (mg/L):	25273.42	Iron (Fe):	0.83	Butanoic Acid (C3H7COO)	0.00
CO2 in Gas (%):	0.00	Zinc (Zn):	0.00	Isobutyric Acid ((CH3)2CHCOO)	0.00
Dissolved CO2 (mg/L)):	0.00	Lead (Pb):	0.00	Fluoride (F):	0.00
H ₂ S in Gas (%):	0.00	Ammonia NH3:	0.00	Bromine (Br):	0.00
H2S in Water (mg/L):	30.00	Manganese (Mn):	0.07	Silica (SiO2):	0.00

Notes:

P= 3.3 mg/l

(PTB = Pounds per Thousand Barrels)

			cium oonate	. Bariun	1 Sulfate		on Ifide		ron oonate	777540	osum 4-2H2O		estite SO4		alite aCl		Zinc ulfide
Temp (°F)	PSI	SI	PTB	SI	РТВ	SI	РТВ	SI	PTB	SI	РТВ	SI	PTB	SI	PTB	SI	PTB
70	14	1.71	97.82	0.00	0.00	3.41	0.46	1.16	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	1.73	97.79	0.00	0.00	3.18	0.46	1.27	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	1.77	103.07	0.00	0.00	3.03	0.46	1.38	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	1.82	109.04	0.00	0.00	2.93	0.46	1.48	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	1.89	115.31	0.00	0.00	2.88	0.46	1.57	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	1.97	121.48	0.00	0.00	2.86	0.46	1.65	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	2.05	127.14	0.00	0.00	2.88	0.46	1.72	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	2.15	132.00	0.00	0.00	2.92	0.46	1.78	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	2.25	135.89	0.00	0.00	2.98	0.46	1.82	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	2.35	138.78	0.00	0.00	3.06	0.46	1.84	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Hemil	hydrate	Anh	ydrate	Cal	cium	Z	ine	(L	ead	, 1	Иg	Ca	a Mg		Fe

		CaSO	nydrate 4~0.5H2 O		SO4		ioride		onate		eau Ilfide		icate		icate		icate
Temp (°F)	PSI	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	PTB
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Sulfide Iron Carbonate

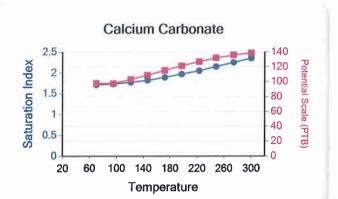
Multi-Chem Analytical Laboratory

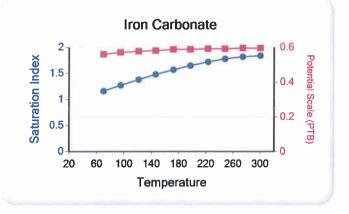
1553 East Highway 40

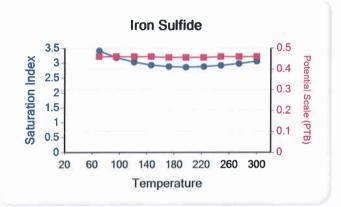
Vernal, UT 84078



These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Iron Sulfide Iron Carbonate







Ethics

Attachment "G"

Castle Peak State #43-16-9-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth	ISIP	Calculated Frac Gradient	
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax
5520	5550	5535	1290	0.67	1254 ◀
5068	5092	5080	2060	0.84	2027
4620	4636	4628	1930	0.85	1900
				Minimum	1254

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

10 6



DAILY REPORT

LEASE & WELL NAME State 43-16

DATE	ACTIVITY / REMARKS
3/30/82	MI & RU Service rig w/pump & tank.
	NU BOP this AM.
	Daily Cost \$ 2,783
	Cum Comp Cost 2,783
	AFE CWC 590,000
3/31/82	NU tbg head & BOP. PU 2-3/8" tbg. Trip in w/4-3/4" bit & csg scraper, tag
	btm @ 5535'. Wash to 5543', Displace csg to 2% KCL wtr.
	Drlg cmt this AM.
	Daily Cost \$ 46,662
	Cum Comp Cost 49,445
	AFE CWC 590,000
4/1/82	RU power swivel, tag float at 5551'. Drill out float & cmt to 5570'. Circ
	hole clean. Trip out w/csg scraper & bit. RU Mc Cullough. Bond log tool
	failure on run #1 & #2. Run #3 OK. Press csg to 1000#. 100% bond 5564' to
•	3598'; 4000' - 90%; 4600' - 4700'. SI well. SDFN.
	This AM: Perf. Prep to frac.
	Daily Cost \$ 4,244
	Cum Comp Cost 53,689
	AFE CWC 590,000
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DAILY REPORT

DATE	ACTIVITY / REMARKS		
4/2/82	Perf @ 5520-5550', 60 holes, 2 JSPF, w/4" gun, 22 gram charges. RU		
	Halliburton to frac w/1000 gal 15% HCL acid spearhead.		
	6,000 gal prepad		
	11,000 gal pad		
	31,000 gal versagel		
	5,500 gal flush		
	50,000# 20-40 sand		
	10,000# 10-20 sand		
	Max concentration 5 ppg, max rate 21 BPM, max treat press 1720#. avg rate		
	20 BPM, avg TP 1100 psi, ISIP 1290 psi. SI well at 12:08 PM. RD Halliburton		
	This AM 7:10-8:45 Flowing, 90 bbl, 0 psi FTP, 400# SITP. No oil.		
	Daily Cost \$ 46,974		
	Cum Comp Cost 100,663		
	AFE CWC 590,000		
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DAILY REPORT

LEASE & WELL NAME State 43-16

	ACTIVITY / DEMARKS			
DATE, 82				
April 3,	SICP 400#, flowed well 1½ hr. Rec 100 BLW. Run Mt. States Arrow Model "A"	·		
	ret BP. Set @ 5132'. TOH w/tbg. RU OWP. TIH w/WL to perf. Tag BP w/gun			
	@ 5048'. TOH w/gun. RD OWP. TIH w/ret head on tbg. Tag BP @ 5162'. SI wel	1		
	& SDFN.			
	Daily Cost \$7534	_		
-	Cum well cost \$108,197	_		
		_		
	BV Ret BP.			
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DAILY REPORT

LEASE & WELL NAME State 43-16

DATE ₈₂	ACTIVITY / REMARKS			
April 4	TIH w/tbg. Tag BP. Clean 3' sand off BP. TOH w/tbg - no BP. TIH w/ret			
	head. Circ clean. TOH. Rec BP. TIH w/Halliburton balance valve ret BP.			
	Set @ 5415'. Press tst plug to 1500#. TOH. SIW. SDFN.			
	Daily Cost \$6096			
	Cum Well Cost \$114,293			
April 5	SD for Sunday			
April 6	Finish TOH w/tbg. RU OWP. Perf w/4" gun w/SSB-JRC jets (22 gram, .56 entry,			
will see-	14.73" penetration) at 5068-5092 1 2 JSPF, 50 holes. RD OWP. RU Howco to frac.			
Will SCS- Condensate	Frac w/1000 gal 15% HCL spearhead acid, 6000 gal prepad, 25,000 gal Versagel,			
	5,260 gal flush, 38,000# 20-40 sand, 10,000# 10-20 sand. Start treatment at			
	1460#. Broke at 2100# @ 5.2 BPM. Avg rate 21.0 BPM, max rate 21.0 BPM, avg			
	TP 2000#, max TP 3500#, 5.5 ppg max, 1.1 ppg min. Total vol 37,460 gal.			
	Final TP 3500#, ISIP 2060#, 5 min 1950#, 10 min 1910#, 15 min 1870#. SI well.			
	SDFN.			
	This AM 700# SITP. Open w/no flow (trickle). GIH w/BP & tbg.			
	Daily Cost \$ 43,353			
	Cum Comp Cost 157,501			
	AFE CWC 590,000			
April 7	Flwg 200 bbl, 30% oil, no gauge. SICP 700#. Flow well back for 40 min. Recov-			
	ered 50 bbl frac wtr. Well died. TIH w/tbg & balance valve retrievable BP.			
	Set BP @ 4900'. Press test to 1500# for 15 min. OK. TOH w/tbg. RU OWP. TIH			
	w/4" hollow steel gun w/22 gram SSB charges, 14.73" penetration, .56 entry.			
	Perf 34 holes, 2 SPF, 4620'-4636'. RD OWP. RU Halliburton to frac. Frac as			
	follows:			
	1,000 gal 15% HCL			
	6,000 gal prepad			
	25,000 gal Ver 1400			
	4,610 gal flush			
	36,610 gal Total frac fluid			
	38,000# 20-40 sand			
	10,000# 10-20 sand			
	Start acid 1480# TP, broke at 3100# to 1500#. Final treatment press 2250#.			
	ISIP 1930#, 15 min SIP 1790#. Avg rate 20.0 BPM, max rate 20.5 BPM. (continued			

ATTACHMENI G-1

506



DAILY REPORT

State 43-16 LEASE & WELL NAME __

(1

DATE	ACTIVITY / REMARKS		
4/7/82	(continued from previous page)		
	Avg TP 1900#, max TP 3100#. Min sand 1.0 ppg, max concentration 5.5 ppg.		
	SI at 3:30 PM. SDFN.		
	Daily Cost \$ 32,147		
	Cum Comp Cost 189,648		
	AFE CWC 590,000		
4/8/82	SICP 1200#. Flwd well back wide open 5 hr. Recovered 300 bbl fluid - 6 BO,		
	294 BW. Pump 100 BW down well to kill. Unable to kill. GIH w/Howco retrievabl		
	head. Tag sand at 4840'. Wash sand (60') off BP. Latch on & retrieve BP.		
	POOH. SI well w/70 stands remaining to pull.		
	Daily Cost \$ 5,244		
	Cum Comp Cost 194,892		
	AFE CWC 590,000		
4/9/82	SICP 150#. Opened well wide open. Finish POOH w/tbg & BP. GIH w/tbg & retriev		
	able head. Well trying to flow. Pump wtr to kill well. Tag sand at 5340'.		
	Wash 75' sand off BP at 5415'. Latch BP & POOH. SI well. SDFN. Recovered 10		
	BO. Lost 60 BW to formation (middle perfs 5068-5092' taking wtr).		
	Daily Cost \$ 7,312		
	Cum Comp Cost 202,204		
	AFE CWC 590,000		
4/10/82	TIH w/tbg & notched collar on btm & PSN 1 jt up. Tag sand @ 5535'. Wash 35'		
	sand to PBTD @ 5570'. TOH & LD 35 jts tbg on rack (1091.76'). Land tbg @ 4611		
	in rig slips (148 jts - 4600.51'). RU to swab. IFL 500'. Swab back 61 BW w/tr		
	of oil in 2½ hr. Swabbing from 2500'. Made 9 runs. FFL 1000'. SI well. SD		
	for weekend. Recovered 281 BLW, 20 BO. 2635 BLW left to recover.		
	Daily Cost \$ 2,641		
	Cum Comp Cost 204,845		
	AFE CWC 590,000		
4/11 & 12	SD for weekend.		



DAILY REPORT

LEASE & WELL NAME State 43-16

DATE	ACTIVITY / REMARKS		
4/13/82	SITP 450#, SICP 300#. Open well to tank (no choke). Flwd 12 B0 in 45 min		
47 137 02			
	& died. RU to swab. Make continuous swab runs (4 runs/hr) for 8 hr w/FL		
	staying @ 1500'. Recovered 20 BF/hr - 30% oil, 70% wtr. In 9 hr recovered		
	156 BF (43 BO & 101 BW). Cum recovery since frac - 382 BW & 63 BO. 2533		
	BLW left to recover. SI well. SDFN.		
	This AM 300# SITP. Open on 2" - died right away. Swab f/1500'. FL @ surf.		
	Flwd 40 BO in 45 min after 1 run. 2nd run all oil.		
	Daily Cost \$ 4,047		
	Cum Comp Cost 208,992		
	AFE CWC 590,000		
4/14/82	SITP 300#, SICP 300#. Open well to tank on 2" choke. Flow dry gas 2 min &		
·	died. RU to swab. IFL @ surf. Make 1 run. Well flwd 45 min. Recovered 39 BO		
,	O BW. Cont swbg, making 4 runs/hr for 10 hr. Recovered 28 BF/hr w/good gas -		
	90% oil & 10% wtr. FL 0'-250' thruout day. Pulling from 1500'. Recovered 250		
	BO & 28 BW in 10 hr. Since frac recovered 313 BO & 410 BLW. 2505 BLW left		
	to recover. SI well. SDFN.		
	This AM: 350# TP, 350# CP. Open on 2", flwd 10 B0 in ½ hr. RU to swab.		
**************************************	Daily Cost \$ 2,947		
	Cum Comp Cost 211,839		
	AFE CWC 590,000		
4/15/82	SITP 350#, SICP 350#. Open well to tank on 2" choke. Flwd 18 BO (100% oil) i		
	2 hr & died. Bled press off annulus. Removed BOP's. Install B-1 adapter flan		
	w/2-3/8" internal thread & 2-3/8" external male thread. Install TC 1-W		
	triple packoff rubber & head. RU to swab. Swab 4 hr @ 4 runs/hr. recovered		
	24 BF/hr - 90% oil, 10% wtr. Recovered 104 BO, 10 BW. Since frac recovered		
	417 BO & 420 BW. Have 2495 BLW left to recover. SI well w/2" ball valve on		
	top of adapter. RD rig. Rig released @ 7:00 PM 4-14-82. WO pumping unit.		
	Daily Cost \$ 3,829		
	Cum Comp Cost 215,668		
	AFE CWC 590,000		

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4570'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.		Perforate 4 JSPF @ 2960'
4.	Plug #2	150' plug covering Trona/Mohagany Bench Formation using 29 sx Class "G" Cement pumped under CICR and out perforations. Follow using 12 sx Class "G" cement pumped on top of CICR
5.		Perforate 4 JSPF @ 1575'
6.	Plug #3	120' plug covering Uinta/Green River formation using 25sx Class "G" cement pumped under CICR and out perforations. Follow using 7 sx Class "G" cement pumped on top of CICR
7		Perforate 4 JSPF @ 295'
8.	Plug #4	Circulate 80 sx Class "G" cement down 5 $\frac{1}{2}$ " casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Initial Production: 90 BOPD,

TSTM MCFD, 10 BWPD

Castle Peak State 43-16-9-16

Proposed P&A

Wellbore Diagram

Spud Date: 10/20/81 Put on Production: 5/06/82

GL: 5882' KB: 5892'

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
LENGTH: 235'
DEPTH LANDED: 245' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 5590'

DEPTH LANDED: 5598,78' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 450 sxs cement, CEMENT TOP AT: 3564'

Circulate 80 sx Class G Cement down 5 -1/2" casing and up the 5-1/2" x 8-5/8" annulus Casing Shoe @ 245' Perforate 4 JSPF @ 295' 7 sx Class G Cement plug on top of CICR Uinta/Green River CICR @ 1515' 120' Plug w/0' excess 25 sx Class G Cement plug below CICR (1455'-1575') Perforate 4 JSPF @ 1575' 12 sx Class G Cement plug on top of CICR Trona/Mahogany Bench CICR @ 2865' 150' Plug w/0' excess 29 sx Class G Cement plug below CICR (2810'-2960') Perforate 4 JSPF @ 2960' TOC @ 3564' 100' (12 sx) Class G Cement plug on top of CIBP CIBP @ 4570' 4620'-4636' 5068'-5092'

> 5520'-5550' Top of Fill 5558'

PBTD @ 5570' SHOE @ 5599'

TD @ 5600'



Castle Peak State 43-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532

FORM 3160-5 (August 2007)

☐ Subsequent Report

Final Abandonment

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0137 Expires: July 31,2010

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

Casing Repair

Change Plans

Convert to Injector

Lease Serial No. UTAH STATE ML-16532

abandoned well. Use Form	6. If Indian, Allottee or Tribe Name. 7. If Unit or CA/Agreement, Name and/or GMBU	
SUBMIT IN TRIPLICAT		
1. Type of Well Gas Well Other 2. Name of Operator	8. Well Name and No. CASTLE PK ST 43-16	
NEWFIELD PRODUCTION COMPANY 3a. Address Route 3 Box 3630 Myton, UT 84052 4. Location of Well (Footage, Sec., T., R., M., on 1820 FSL 820 FEL	3b. Phone (include are code) 435.646.3721 r Survey Description)	9. API Well No. 4301330594 10. Field and Pool, or Exploratory Area GREATER MB UNIT 11. County or Parish, State
NESE Section 16 T9S R16E		DUCHESNE, UT
12. CHECK APPROPRIA	ATE BOX(ES) TO INIDICATE NATURE OF	NOTICE, OR OTHER DATA
TYPE OF SUBMISSION	. TYPE OF ACTI	ON .
Notice of Intent		uction (Start/Resume)

New Construction

Plug & Abandon

Recomplete

Water Disposal

Temporarily Abandon

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)	Title		
Jill Lovle	Regulatory Technician		
Signature ED Loyle	Date 02/09/2012		
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE		
Approved by	Title Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

CUSTOMER NAME AND ADDRESS GAS & MININA

DIV OF OIL-GAS & MINING,



ACCOUNT NUMBER

9001402352

Desert News

PROOF OF PUBLICATION 2012

CUSTOMER'S COPY

DATE

2/28/2012

1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114		PUBLIC NOTICE	
ACCOUN	BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAN NOTICE OF AGENCY ACTION CALLES NO. 116, 273		
DIV OF OIL-GA	STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387 IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESINE COUNTY, UTAH, AS CLASS II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.		
TELEPHONE	ADORDER# / INVOICE NUM	THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE I ABOVE ENTITLED MATTER. I ABOVE ENTITLED MATTER. Nolke is horeby given that the Division of Oil, Gos and Min-	
8015385340	0000770992 /	I ABOYE ENTITLED MATLEK. Notice is hereby given that the Division of Oil, Gas and Min- ing (the "Division") is commencing an informal adjudicative proceeding to consider the application of NewHeld Produ- tion Company for administrative approval of the following wells located in Duckeine County, Utob, for conversion to Class II injection wells:	
SCHE	DULE	Class II Injection wells: Greater Mourant Butte Unit. Castler Mourant Butte Unit. Castler State 43-16 well located in NE/4 SE/4, Section 13, 10-10, 10-10, Range 16 East A(3-0)15-30, 10-10, West Point Forland 44-18-9-16 well located in NW/4	
Start 02/27/2012	End 02/27/2012	API 43-013-30594 West Point Federal 4A-18-9-16 well located in NW/4 NW/4, Section 18, Township 9 South, Range 16 East API 43-013-33463 Federal 13-18-9-16 well located in SW/4 SW/4, Section 18, Township 9 South, Range 16 East API 43-013-32999 Well Joseph din SW/4 NF/4 Section 20.	
CUST, R	EF. NO.	18, Township 9 South, Range 16 East API 43-013-32999 Federal 7-20-9-16 well located in SW/4 NE/4, Section 20,	
UIC 387	API 43-013-32999 Federal 7-20-9-16 well located in SW/4 NE/4, Section 20, Township 9 South, Range 16 East API 43-013-33106 Federal 11-20-9-16 well located in NE/4 SW/4, Section 20, Township 9 South, Range 16 East API 43-013-32598 API 43-013-32598 API 43-013-32598 API 43-013-32598 API 43-013-32598		
CAPT	CAPTION		
PUBLIC NOTICE BEFORE THE DIVISION OF	OIL, GAS AND MINING DEPARTME	API 43-013-32598 Federal 15-20-9-16 well located in SW/4 SE/4, Section 20, Township 9 South, Ronge 16 East API 43-013-33105 Federal 15-22-9-16 well located in SW/4 SE/4, Section 22, Township 9 South, Ronge 16 East API 43-013-33167 Federal 9-24-9-16 well located in NE/4 SE/4, Section 24, Township 9 South, Ronge 16 East API 43-013-33338 Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Part 43-013-33338	
SIZ	ZE	API 43-013-33338 Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Township 9 South, Range 16 East API 43-013-333342	
73 Lines	2.00 COLUMN	The proceeding will be conducted in occordance with vivil	
TIMES	RATE	water injection. The maximum requested injection pressure and rates will be determined based on fracture gradient information submitted by Newfield Production Company.	
4		Admin. RA49-10, Administrative Procedures. Selected cones in the Green River Formation will be used for water Injection. The maximum requested injection pressures and rates will be determined based on fracture gradient in-formation submitted by Newfield Production Company. Any person desting to object to the application or otherwise intervene in the proceeding, must file a written protest or no-lice of Intervention with the Division's Petiding Office of Intervention with the Division's Petiding Office of for the proceeding is 8rad filli, Permitting Manager, al P.O. Box 145801, Soli Loke City, UT 8411-45801, ploned number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedura rules. Protestants and/or intervens; should be prapared, it	
MISC. CHARGES	AD CHARGES	P.O. Box 145801, Sult Lake City, UT 84114-5801, phone mumber (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accord-	
		demonstrate at the hearing how this motter affects their in-	
	TOTAL COST	Dated this 21st day of February, 2012. STATE OF UTAH DIVISION OF OIL, GAS & MINING	
	250.28	Brad Hill Permitting Manager 770992 UPAXLP	
ΔΤΕ	FIDAVIT OF PUBLICATION		

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF PUBLIC NOTICE BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387 IN THE MATTER FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY. LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON

SIGNATURE

2/28/2012

Start

02/27/2012

End 02/27/2012

VIRGINIA CRAFT Totary Public, State of Utah Commission # 581459 My Commission Expires

January 12, 2014

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION" PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

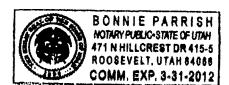
Publisher

Subscribed and sworn to before me this

Jay of March, 20 12

Borne Jarresh

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-387

BEFORE THE DIVI-Permitting Manager Published in the Uintah SIONOFOIL, GABOURE
MINING, DFPART.
MENT OF N poon sjumpinipui 'toVsoit
RESOURCES - iliquosid qiia monomy
ott UTAH.

ott ulian soundiduoo uj SIONOFOIL, GASAND in Standard February OF UTAH. IN THE M/ beliefon Tuesday, March 107 1970 Gold, Ballard, 1000 South, cost of this project is 51.25 OT VANDAM AND TANDER THE INTERPRETATION OF THE PROPERTY OF THE P SECTIONS Into politicity of the soul state of th 22, AND 7 most manage pure soulds of COUNTY, pollustin pur poolids of COUNTY, pollustin pur poolids of COUNTY, pollustin pur pur souli succession pur souli Crass II liw amounteenin viling MELLS. Postionaly experienced. Limits and roadway damage LHEST. piping to allevine flood. 1 TTY O. TEREST Pue 'skewingle of oninin VBOAE doing thin bassonbbs od MATTER Ilim smalqoid agentiap Mey approaches, Storm souton that the I samps and drive. I say roadway reconstruction, ("uoisis, with cuth, gutter, and y pue sugastiowalk with ADA street crossing rather and the cotton rather and rather an brocedin in approximated a shock of this about 2 blocks of full width about to adopt the state of the state o plete reconstruction of the its processing brocessing of the processing of the proce Bright High School Tairs and High Rolling a sobulear includes a sobulear abburgar the tollo. bus looded gramomal a velicle traffic from East scanding toute for pedestrian and most of injectio e se sovios osta il lesi evelt City on the West 1 anna Cas -soon mon sessentiand Mell le bine sinobisen serves serve roadway in Bullard City umos and Unitah County. This onoos street sorves conference. of Duchesne and Uintah 'M. County, with the actual dV evelt lies along the border 1-VF Vipola by Committee Commit E 101 braod tasquil Vinnun submitting an application for the permanent Com- low a public hearing to discuss ity Notice is hereby given that Ballard City will hold her

HEVKING OF NOTICE OF NOTIC

Treasury (Circular 570, latest edition).

2012

Rolean Rowley, Mayor.
Published in the Unitah Published in the Unitah 2 and 28, 2012.

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Castle Peak State 43-16 well located in NE/4 SE/4, Section 16, Township 9 South, Range 16 East API 43-013-30594

West Point Federal 4A-18-9-16 well located in NW/4 NW/4, Section 18, Township 9 South, Range 16 East API 43-013-33463

Federal 13-18-9-16 well located in SW/4 SW/4, Section 18, Township 9 South, Range 16 East API 43-013-32999

Federal 7-20-9-16 well located in SW/4 NE/4, Section 20, Township 9 South, Range 16 East API 43-013-33106

Federal 11-20-9-16 well located in NE/4 SW/4, Section 20, Township 9 South, Range 16 East API 43-013-32598

Federal 15-20-9-16 well located in SW/4 SE/4, Section 20, Township 9 South, Range 16 East API 43-013-33105

Federal 15-22-9-16 well located in SW/4 SE/4, Section 22, Township 9 South, Range 16 East API 43-013-33167

Federal 9-24-9-16 well located in NE/4 SE/4, Section 24, Township 9 South, Range 16 East API 43-013-33338

Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Township 9 South, Range 16 East API 43-013-33342

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of February, 2012.

STATE OF UTAH

DIVISION OF OIL, GAS & MINING

Brad Hill

Permitting Manager

Newfield Production Company

CASTLE PEAK STATE 43-16, WEST POINT FEDERAL 4A-18-9-16, FEDERAL 13-18-9-16, FEDERAL 7-20-9-16, FEDERAL 11-20-9-16, FEDERAL 15-20-9-16, FEDERAL 9-24-9-16, FEDERAL 13-24-9-16

Cause No. UIC-387

Publication Notices were sent to the following:

Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO 80202

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066 via e-mail legals@ubstandard.com

Salt Lake Tribune P O Box 45838 Salt Lake City, UT 84145 via e-mail naclegal@mediaoneutah.com

Vernal Office Bureau of Land Management 170 South 500 East Vernal, UT 84078 Duchesne County Planning P O Box 317 Duchesne, UT 84021-0317

Bruce Suchomel US EPA Region 8 MS 8P-W-GW 1595 Wynkoop Street Denver, CO 80202-1129

SITLA 675 E 500 S Ste 500 Salt Lake City, UT 84102-2818

Newfield Production Company Rt 3 Box 3630 Myton, UT 84052

Jean Sweet



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

February 21, 2012

Via e-mail: legals@ubstandard.com

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-387

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Executive Secretary

Enclosure



From:

Cindy Kleinfelter <classifieds@ubstandard.com>

To: Date: <jsweet@utah.gov>
2/23/2012 12:02 PM

Subject:

Legal Notice

It will be published Feb. 28, 2012.

Thank you. Cindy



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

February 21, 2012

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune P. O. Box 45838 Salt Lake City, UT 84145

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-387

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: isweet@utah.gov.

Please send proof of publication and billing for account #9001402352 to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Executive Secretary

Enclosure



From:

"Stowe, Ken" <kstowe@mediaoneutah.com>

To: Date:

<jsweet@utah.gov> 2/23/2012 12:36 PM

Subject:

Proof for Public Notice

Attachments: OrderConf.pdf

AD# 770992

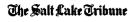
Run SL Trib & Des News 2/27/12

Cost \$250.28

Please advise of any changes or reply with OK to publish

Thank You

Ken



Scheduled Date(s):





Remit to: P.O. Box 704005 West Valley City, UT 84170

Order Confirmation for Ad #0000770992-01

Client DIV OF OIL-GAS & MINING DIV OF OIL-GAS & MINING **Pavor Customer Client Phone** 801-538-5340 **Payor Phone** 801-538-5340 9001402352 **Payor Account** Account# 9001402352 1594 W NORTH TEMP #1210.P.O. BOX 145801 Payor Address 1594 W NORTH TEMP #1210.P.O. BOX Address SALT LAKE CITY, UT 84114 SALT LAKE CITY, UT 84114 USA

Ordered By Acct. Exec Fax 801-359-3940 kstowe Jean **EMail** earlenerussell@utah.gov

Total Amount \$250.28

Payment Amt \$0.00 **Tear Sheets Affidavits Proofs Amount Due** \$250.28 0 n

Payment Method PO Number **UIC 387 Confirmation Notes:**

Text: Jean Ad Size Ad Type Color 2.0 X 73 Li Legal Liner <NONE>

2/27/2012

Product Placement Position

Salt Lake Tribune:: Legal Liner Notice - 0998 Public Meeting/Hear-ing Notices 2/27/2012 Scheduled Date(s):

Product Placement

Deseret News:: Legal Liner Notice - 0998 Public Meeting/Hear-ing Notices Scheduled Date(s): 2/27/2012

Product Placement Position sltrib.com:: Legal Liner Notice - 0998 Public Meeting/Hear-ing Notices

Scheduled Date(s): 2/27/2012 **Product Placement Position**

utahlegals.com:: utahlegals.com utahlegals.com

Ad Content Proof Actual Size PUBLIC NOTICE

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-387
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN
WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24,
TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION WELLS.
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.
NOTICE IS DEPENDY given that the Division of Oil Cay and the

TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INIZECTION WELLS.
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adductative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duckesse County, Utah, for conversion to Class II injection wells:
Greater Manument Butte Unit.
Castle Peok Stard 4.3-1 of well located in NE/A SE/A, Section 1.6, Township 9 South, Range 1.6 East API 4.3-0.1.3-30.594
West Point Federal 4.4-18-9-1.6 well located in NW/A NW/A, Section 1.8, Township 9 South, Range 1.6 East API 4.3-0.1.3-30.594
West Point Federal 4.4-18-9-1.6 well located in SW/4 SW/A, Section 1.8, Township 9 South, Range 1.6 East API 4.3-0.1.3-32.999
Federal 1.3-18-9-1.6 well located in SW/4 NE/A, Section 20, Township 9 South, Range 1.6 East API 4.3-0.1.3-3.31.00
Federal 1.3-20-9-1.6 well located in SW/4 NE/A, Section 20, Township 9 South, Range 1.6 East API 4.3-0.1.3-3.31.05
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 20, Township 9 South, Range 1.6 East API 4.3-0.1.3-3.31.05
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 20, Township 9 South, Range 1.6 East API 4.3-0.1.3-3.31.05
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 22, Township 9 South, Range 1.6 East API 4.3-0.1.3-33.10
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 22, Township 9 South, Range 1.6 East API 4.3-0.1.3-33.30
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 22, Township 9 South, Range 1.6 East API 4.3-0.1.3-33.30
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 22, Township 9 South, Range 1.6 East API 4.3-0.1.3-33.30
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 22, Township 9 South, Range 1.6 East API 4.3-0.1.3-33.30
Federal 1.3-20-9-1.6 well located in SW/4 SE/A, Section 22, Township 9 South, Range 1.6 East API 4.3-0.1.3-33.30
Federal 1.3-24-9-1.6 well lo

terests.
Dated this 21st day of February, 2012.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ Brad Hill Permitting Manager 770992

UPAXLP



Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

April 24, 2012

Newfield Production Company 1001 Seventeenth Street, Suite 2000 Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Castle Peak State 43-16-9-16, Section 16, Township 9 South,

Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-30594

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.
- 4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
- 5. The top of the injection interval shall be limited to a depth no higher than 4,800 feet in the Castle Peak State 43-16-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

John Rogers

Associate Director

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

SITLA

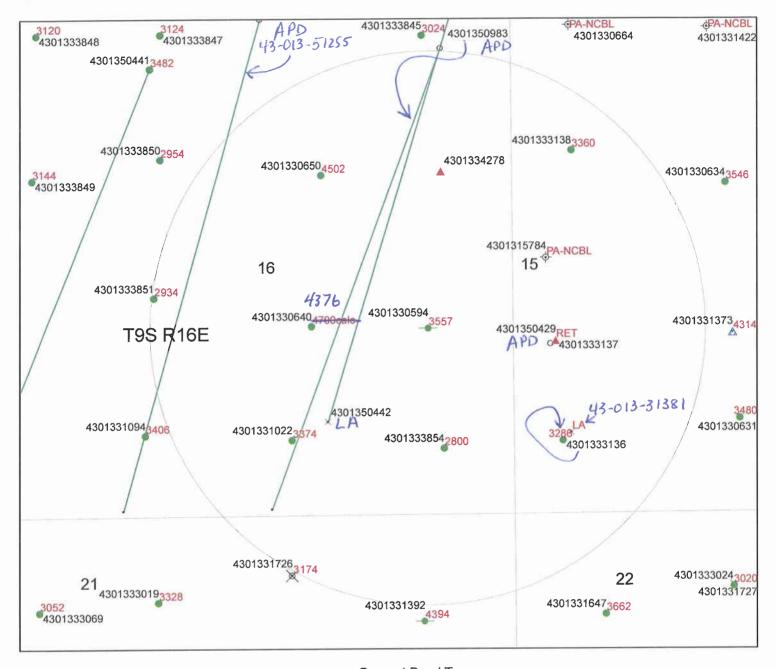
Duchesne County

Newfield Production Company, Myton

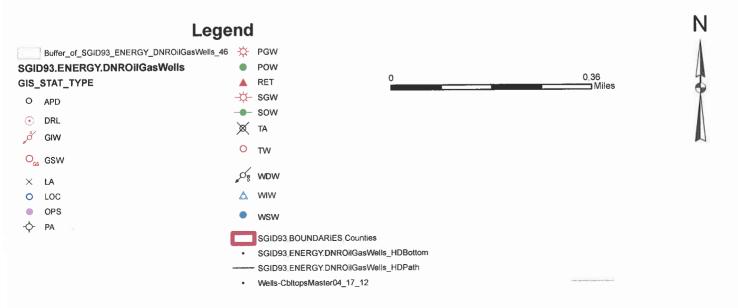
Well File

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Cement Bond Tops CASTLE PEAK STATE 43-16-9-16 API #43-013-30594 UIC 387.1



DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: Newfield Production Company	Well:	Castle Peak State 43-16-9-16
Location: 16/9S/16E	API:	43-013-30594

Ownership Issues: The proposed well is located on State of Utah land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 245 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,599 feet. A cement bond log demonstrates adequate bond in this well up to about 3,557 feet. A 2 7/8 inch tubing with a packer is proposed at 4,570 feet, but it will need to be lowered. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 6 producing wells, 2 shut-in wells (one of which is the proposed injection well), and 1 P/A well in the AOR. In addition, there are 2 proposed horizontal wells, both with surface locations outside the AOR. One has a proposed bottom hole location inside the AOR, but the other only has a portion of its trace passing through the western part of the AOR. All of the existing wells for which cement bond logs are available have evidence of adequate casing and cement for the proposed injection interval except the Castle Peak State 32-16 (API# 43-013-30650). This well's CBL (8/4/1982) demonstrates the TOC at approximately 4,502 feet. A CBL is not available for Castle Peak State 33-16 (API# 43-013-30640), but based on cement reported in the well completion report, the approximate calculated cement top is 4,700 feet. To protect these wellbores Newfield will not perforate the Castle Peak 43-16-9-16 above a depth of 4,800 feet.

Revision (8/29/2012): A CBL (run 4/16/1982) for the State 33-16 well (43-013-30640) was acquired from Newfield. The CBL indicates a cement top at about 4,376 feet. See discussion in Revision paragraph below.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 2700 feet. The requested injection interval is between 3,933 feet and 5,570 feet in the Green River Formation. However, the top of acceptable cement bond is at about 4,502 feet in the Castle Peak State 32-16 well (API # 43-013-30650), located within the AOR, approximately 1/3 mile northwest of the Castle Peak State 43-16 well. Also, the calculated cement top is about 4,700 feet in Castle Peak 33-16 (API# 43-013-

Castle Peak State 43-16-9-16 page 2

30640), located approximately 0.2 mile west of Castle Peak State 43-16-9-16. For this reason, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,800 feet in the Castle Peak State 43-16-9-16 well.

Revision (8/29/2012): As stated above, a newly acquired CBL for the Castle Peak 33-16 well indicates a cement top at about 4,376 feet. This cement top correlates to a depth of approximately 4,390 in the Castle Peak State 43-16 well. For this reason, the permitted injection top for the Castle Peak State 43-16 well is being revised upward from 4,800 feet to 4,490 feet.

Information submitted by Newfield indicates that the fracture gradient for the 43-16-9-16 well is 0.67 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,254 psig. The requested maximum pressure is 1,254 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date 3/1/2012 (rev. 4/20/12 & 8/29/12)

Sundry Number: 26045 API Well Number: 43013305940000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: DUCHESNE
1820 FSL 0820 FEL QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridi	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/22/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT	LJ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 05/17/2012. On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **By:** **Accepted by the Utah Division of Oil, Gas and Mining** **Date:** **June 04, 2012* **By:** **By:** **By:** **PROME NUMBER** **ITTLE** **DAME (PLEASE PRINT)* **PROME NUMBER** **TITLE** **TITLE** **PROME NUMBER** **TITLE** **TITLE** **PROME NUMBER** **T			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMB 435 646-4874	ER TITLE Water Services Technician	
SIGNATURE N/A		DATE 5/25/2012	



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

UNDERGROUND INJECTION CONTROL PERMIT REVISED 8-30-12

Cause No. UIC-387

Operator:

Newfield Production Company

Well:

Castle Peak State 43-16

Location:

Section 16, Township 9 South, Range 16 East

County:

Duchesne

API No.:

43-013-30594

Well Type:

Enhanced Recovery (waterflood)

Stipulations of Permit Approval

- 1. Approval for conversion to Injection Well issued on April 24, 2012.
- 2. Maximum Allowable Injection Pressure: 1,254 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (4,800' 5,570') Original Injection Interval: Green River Formation (4,490'-5,570') Approved 8-30-12
- 5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

John Rogers

Data

06-05-12

Date

Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

SITLA

Eric Sundberg, Newfield Production Company, Denver

Newfield Production Company, Myton

Duchesne County

Well File

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Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

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UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-387

Operator:

Newfield Production Company

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Castle Peak State 43-16

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Approved by:

John Rogers

Associate Director

Date

JR/MLR/is

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

SITLA

Eric Sundberg, Newfield Production Company, Denver

Newfield Production Company, Myton

Duchesne County

Well File

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Sundry Number: 26045 API Well Number: 43013305940000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness:	Date 5 / 22 / 12 Time 8:00 @mpm
Test Conducted by: <u>Raky Basky</u> Others Present:	
Well: -C4841 peak 43-16-9-16	Field: Monument Bottl
Well Location: Castle Peak 43-16-9-16	API No: 43-1332918
2500 7500 750	

<u>Time</u>	Casing Pressure	
0 min	1650	psig
5	1450	psig
10	1650	psig
15	1150	psig
20	1650	psig
25	1650	psig
30 min	1650	psig
35		psig
40	-	psig
45		psig
50		psig
55		psig
60 min		psig
Tubing pressure:	50	_ psig
Result:	Pass	Fail

Signature of Witness:			
Signature of Person Conducting Test:	ps	Bef	

Sundry Number: 26045 API Well Number: 43013305940000 = MIDNIGHT = -2250--2000--1750--1500--1250-1000 *|*|| -750-500 CHART NO. MC M-2500-24HR DISC NO._ METER__ 6 PM TAKEN OFF CHART PUT NO TIME_ 830 8:30 # M TIME_ 8:0 # M DATE J-22-12 DATE 5-22-12 LOCATION Castle peak 43-16-9-14 REMARKS M.I.T 2 009 -0GT--1000

-0921

NOON

01

11

Daily Activity Report

Format For Sundry
CASTLE PK 43-16-9-16
3/1/2012 To 7/30/2012

5/16/2012 Day: 4

Conversion

NC #1 on 5/16/2012 - chek Tbg Psi Good Tst Ovrnight, Fish SV, pmp pkr Fluid, N/D BOP, Sting Seal npple into Arrow Pck pkr,set Arrow #1 pkr in 18,000 tension,N/U W/HD,Fill & P/tst csg To 1500 Psi, Pressure Did Not Stabilize, C/SDFN. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbq, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csq W/-22 BW, P/Test Csq To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csq, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. -5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbq, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. 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Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swyl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring, L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swyl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. 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H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -

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Sundry Number: 26045 API Well Number: 43013305940000
Summary Rig Activity
Page 4 of 5

Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbq, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbq, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg. POOH W/-1 Jt Tbq, 2 Tbq Subs, 87 Jts Tbq, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbq, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbq, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. SwvI I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. Finalized

Daily Cost: \$0

Cumulative Cost: \$58,715

5/17/2012 Day: 5

Conversion

NC #1 on 5/17/2012 - Check Csg Psi, 1500 Psi, Good Test. R/D Rig. Well Ready For MIT (Final Report) - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM , Well Ready For MIT. (Final Report). - 5:30AM - 6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM , Well Ready For MIT. (Final Report).

Daily Cost: \$0

Cumulative Cost: \$60,643

5/23/2012 Day: 6

Conversion

Rigless on 5/23/2012 - Conduct initial MIT - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$144,463

Pertinent Files: Go to File List



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker Newfield Production Company Route 3 Box 3630 Myton, UT 84052

43 013 30594 Costle PK ST 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level. pressure, existence or absence of Underground Sources of Drinking Water and WATER TO A PROPERTY OF THE PROPERT other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Newfield Production Company September 14, 2012

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

Well Name	API	LEASE	Years Inactive	Extension Expires
- T	Previously Receiv	ed 1 st Notice		
1 CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month	
1 st Notice				
2 ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months	
3 NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months	
4 REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months	
5 ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months	
	Past due SI/TA	Extension		
6 STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months	
7 SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years	
8 GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months	
GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months	
0 GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months	

Sundry Number: 30740 API Well Number: 43013305940000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE:	,		COUNTY: DUCHESNE
1820 FSL 0820 FEL QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
,	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/5/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	wildcat well determination	✓ OTHER	OTHER: Shut In
		OTHER	·
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Converted to an injection well on 5/17/12. Trunk line supplying injection water has not been installed. Therefore, injection has not commenced on this well but will do so once trunk line is in place. A MIT was performed on 5/22/12 and submitted to the State showing that the wellbore has integrity. WBD attached. Accepted by the Utah Division of Oil, Gas and Mining Date: October 15, 2012			
	romboro rido intogrity. 1755 d		By: Backylll
NAME (DI EASE DOINT)	PHONE NUMBI	ER TITLE	
Mandie Crozier	435 646-4825	Regulatory Tech	
SIGNATURE N/A		DATE 10/5/2012	

Sundry Number: 30740 API Well Number: 43013305940000

Spud Date: 10/20/81

Castle Peak State 43-16-9-16

Injection Wellbore Diagram

Put on Production: 5/06/82 GL: 5882' KB: 5892'

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
LENGTH: 235'
DEPTH LANDED: 245' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs cement.

PRODUCTION CASING

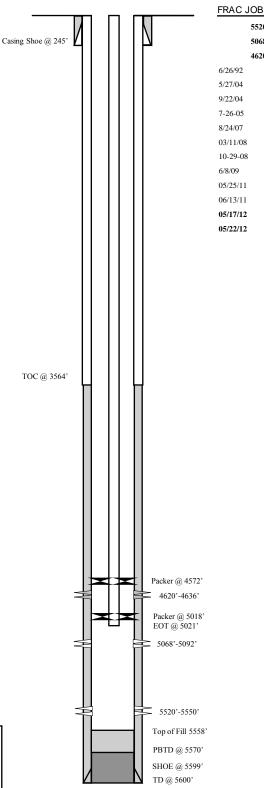
CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 5590'
DEPTH LANDED: 5598.78' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 450 sxs cement.
CEMENT TOP AT: 3564'

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
NO. OF JOINTS: 1 jt (31.4')
TUBING PUP: 2-3/8" / N-80 / 4.7# 1 jt (8.0')
ON/OFF TOOL: 1 jt 4-1/2" (1.4')
ARROW PKR: CE @ 4572.43'
TUBING:: 2-3/8" / N-80 / 4.7# 14 jt (438.0')
X/N NIPPLE:2-3/8" / J-55 / 4.7# (1.2)
2-7/8 x 2-3/8 XO: (0.5)

SEAL NIPPLE: 3.875 / J-55 / 6.5# (0.3)

ARROW PKR: @ 5018' EOT @ 5021.34'



5520'-5550' Frac w/ 60,000# sand. 5068'-5092' Frac w/ 48 000# sand 4620'-4636' Frac w/ 48,000# sand. 6/26/92 Hole in tubing. Update rod and tubing details. 5/27/04 Tubing leak. Update rod and tubing details. 9/22/04 Tubing leak. Update rod and tubing details. 7-26-05 Pump Change: Update tubing and rod details 8/24/07 Parted rods. Updated rod & tubing details. 03/11/08 Tbg Leak Updated rod and tubing detail 10-29-08 Pump Change. Updated rod &tubing details. 6/8/09 Tubing Leak. Updated r & t details. 05/25/11 **Temporary Abandonment** 06/13/11 MIT for TA 05/17/12 Convert to Injection Well 05/22/12 Conversion MIT Finalized - update tbg

PERFORATION RECORD 4620'-4636' 2 SPF

 4620'-4636'
 2 SPF
 34 holes

 5068'-5092'
 2 SPF
 50 holes

 5520'-5550'
 2 SPF
 60 holes



Castle Peak State 43-16-9-16 1820' FSL & 820' FEL

NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532 Sundry Number: 37977 API Well Number: 43013305940000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: DUCHESNE
1820 FSL 0820 FEL QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridi	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show a erence well was put on inject 05/15/2013		CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Put On Injection Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 16, 2013
NAME (PLEASE PRINT)	PHONE NUMB		
SIGNATURE N/A	435 646-4874	DATE 5/16/2013	
I		3, 13, 2010	

RECEIVED: May. 16, 2013

Castle Peak State 43-16-9-16

Spud Date: 10/20/81 Put on Production: 5/06/82

GL: 5882' KB: 5892'

Injection Wellbore Diagram Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

SURFACE CASING

CSG SIZE: 9-5/8"

GRADE: J-55

WEIGHT: 36#

LENGTH: 235'

DEPTH LANDED: 245' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 200 sxs cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 5590'
DEPTH LANDED: 5598.78' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 450 sxs cement.
CEMENT TOP AT: 3564'

TUBING

EOT @ 5021,34'

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#

NO. OF JOINTS. 1 jt (31.4")

TUBING PUP: 2-3/8" / N-80 / 4.7# 1 jt (8.0")

ON/OFF TOOL: 1 jt 4-1/2" (1.4")

ARROW PKR: CE @ 4572.43'

TUBING:: 2-3/8" / N-80 / 4.7# 14 jt (438.0")

X/N NIPPLE: 2-3/8" / J-55 / 4.7# (1.2)

2-7/8 x 2-3/8 XO: (0.5)

SEAL NIPPLE: 3.875 / J-55 / 6.5# (0.3)

ARROW PKR: @ 5018'

FRAC JOB Casing Shoe @ 245' TOC @ 3564' Packer @ 4572' 4620'-4636' Packer @ 5018' EOT @ 5021' 5068'-5092' 5520'-5550' Top of Fill 5558" PBTD @ 5570' SHOE @ 5599'

TD @ 5600'

	5520'-5550'	Frac w/ 60.000# sand
	5068'-5092'	Frac w/ 48,000# sand
	4620'-4636'	Frac w/ 48,000# sand
6/26/92		Hole in tubing. Update rod and tubing details
5/27/04		Tubing leak. Update rod and tubing details
9/22/04		Tubing leak. Update rod and tubing details
7-26-05		Pump Change: Update tubing and rod details
8/24/07		Parted rods. Updated rod & tubing details
03/11/08		Thg Leak Updated rod and tubing detail
10-29-08		Pump Change. Updated rod &tubing details.
6/8/09		Tubing Leak Updated r & t details
05/25/11		Temporary Abandonment
06/13/11		MIT for TA
05/17/12		Convert to Injection Well
05/22/12		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

4620'-4636'	2 SPF	34 holes
5068'-5092'	2 SPF	50 holes
5520'-5550'	2 SPF	60 holes

NEWFIELD

Castle Peak State 43-16-9-16
1820' FSL & 820' FEL
NE/SE Section 16-T9S-R16E
Duchesne County, Utah
API #43-013-30594; Lease #ML-16532

Sundry Number: 80017 API Well Number: 43013305940000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532	
SUNDF	RY NOTICES AND REPORTS OF	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly dec reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Route 3 Box 3630, Myton,		IONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	New construction
4/27/2017	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: 5 YR MIT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 04/24/2017 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/27/2017 the casing was pressured up to 1150 psig and charted for 15 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 295 psig during the test. There was a State representative available to witness the test - Amy Doebele. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2017			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 5/1/2017	

Sundry Number: 80017 API Well Number: 43013305940000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: <u>Amn Julae</u> Test Conducted by: Jottwy Others Present:		7 Time <u>/ 0/ 6</u> (am) pm
Well: CASTLE DEAK STATE 4: Well Location: NESE SEC. 16 DUCHENS		YOUNG UNITED II
Time 0 min 5 10 15 20 25 30 min 35 40 45 50 55 60 min	Casing Pressure	psig psig psig psig psig psig psig psig
Tubing pressure:	Pass F	psig Fail
Signature of Witness: Signature of Person Condu	nu Jako i icting Test:	

Sundry Number: 80017 API Well Number: 43013305940000 > 8 2250 2000 2000 1750 و 1750 1500 7500 1250 1250 1000 7000 6 500 7250 CHART POUR PORTAGE, NOW AND CONTROL OF THE PORTAGE, NOW AND CO CHART NO. MP- 2500 METER_ 2250 CHART PUT ON TAKEN OFF LOCATION GATEL DEAK SIMTE REMARKS_ 13-16-9-16 PASS OSL 1005 05% Josel 0001 10051 1520 0051 Josh 05/1-,000T ×0000 1520 Ç ٧ 9 Wd 9

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:	1/24/2020	
FORMER OPERATOR:	NEW OPERATOR:	
Newfield Production Company	Ovintiv Production, Inc.	
Groups:		
Greater Monument Butte		

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Туре	Status
See Attached List									

Total Well Count:

4704

OPERATOR CHANGES DOCUMENTATION:

- $1. \ Sundry \ or \ legal \ documentation \ was \ received \ from \ the \ {\bf FORMER} \ operator \ on:$
- 2. Sundry or legal documentation was received from the NEW operator on:
- 3. New operator Division of Corporations Business Number:

9/2/2020

755627-0143

1/14/2021 12/21/2020

3/25/2020

3/16/2020 3/16/2020

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

oved by Dayne
State 11-32 Pipeline
Monument Butte St 10-36

GB Fed 13-20-8-17 Canvasback Fed 1-22-8-17 Ashley Fed 8-14-9-15 Pipeline West Lateral 4C Slug Catcher (2-5-3-3) West Lateral Phase 5 Slug Catcher

Bar F Slug Catcher Dart Slug Catcher Mullins Slug Catcher

Temporary Produced Water Conditioning Site Dart Temporary Produced Water Facility Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834.A

107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: Group(s) update in RDBMS on: Surface Facilities update in RBDMS on: Entities Updated in RBDMS on: 1/14/2021 1/14/2021

1/14/2021

COMMENTS:

		STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9	
		DIVISION OF OIL, GAS AND MINING	5. LEAS	SE DESIGNATION AND SERIAL NUMBER	
		·	see	attached list	
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	CONDICT	NOTICES AND REPORTS ON WELLS	see attached		
Do	not use this form for proposals to drill ne drill horizontal late	w wells, significantly deepen existing wells below current bottorn-hole depth, reenter plugged wells, or to erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7 UNIT	or CA AGREEMENT NAME:	
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER		L NAME and NUMBER: attached	
	AME OF OPERATOR:			NUMBER:	
	wfield Production Comp		atta		
	DDRESS OF OPERATOR:	PHONE NUMBER: The Monday TV 77390 (435) CAC 4036		LD AND POOL, OR WILDCAT:	
_	Vaterway Square Place St CITY	The Woodlands STATE TX ZIP 77380 (435) 646-4936	alla	ched	
	OCATION OF WELL OOTAGES AT SURFACE:		COUNT	Y :	
		T WENDY			
Q	TR/QTR. SECTION, TOWNSHIP, RANG	E, MERIDIAN:	STATE	UTAH	
11.	CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, O	R OTHER DATA	
	TYPE OF SUBMISSION	TYPE OF ACTION			
	NOTIOE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION	
1	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT		SIDETRACK TO REPAIR WELL	
	Approximate date work will start	CASING REPAIR NEW CONSTRUCTION		TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	\exists	TUBING REPAIR	
		CHANGE TUBING PLUG AND ABANDON		VENT OR FLARE	
Γ'''Ι	SUBSEQUENT REPORT				
	(Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	닏	WATER DISPOSAL	
	Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	Ц	WATER SHUT-OFF	
		COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE		OTHER:	
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			
12	DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.		
Th	nis sundry is serve as no	tification of the formal corporate name change of Newfield Produc	tion C	Company to Ovintiv Production	
In	 Attached is a list of al 	I wells wells that will be operated under Ovintiv Production Inc effe	ective	January 24, 2020.	
-					
	REVIOUS NAME:	NEW NAME:			
	ewfield Producion Comp				
	Waterway Square Place ne Woodlands, TX 77380				
	35)646-4825	(435)646-4825			
(7	00,010 4020	(100)010100			

NAME (PLEASE PRINT) Shon McKinnon	TITLE	Regulatory Manager, Rockies
SIGNATURE THOUSE SIGNATURE	DATE	3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

								-
-	5.	LEASE	DESIGNA	ATION A	ND SER	IAL NUM	BER:	

				see attached	list
SUNDRY	NOTICES AND REPORT	S ON WEL	LS		EE OR TRIBE NAME:
00115111	Homes And Her on	O OIL IIL		see attached	
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below of terals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole dep L form for such proposa	th, reenter plugged wells, or to ils.	7. UNIT or CA AGREE	
1. TYPE OF WELL OIL WELL	☐ GAS WELL ☐ OTHER			8. WELL NAME and N	
2. NAME OF OPERATOR:				see attached	
Newfield Production Comp	pany			attached	
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL	., OR WILDCAT:
4 Waterway Square Place St CITY	The Woodlands STATE TX	77380	(435) 646-4936	attached	
4. LOCATION OF WELL					
FOOTAGES AT SURFACE:				COUNTY	
QTR/QTR, SECTION, TOWNSHIP, RANG	3E, MERIDIAN:			STATE:	UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER	R DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFOR/	ATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK	TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARI	LY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	CHANGE	TUBING REF	PAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FL	ARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACH	<	WATER DISF	POSAL
(Submit Original Form Only)	CHANGE WELL STATUS		ON (START/RESUME)	☐ WATER SHI	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	personal control of the control of t	TON OF WELL SITE		
				OTHER:	
***	CONVERT WELL TYPE		ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	Il pertinent details in	cluding dates, depths, volum	nes, etc.	
	tification of the formal corporat				
Inc. Attached is a list of al	Il wells wells that will be operate	ed under Ovini	tiv Production Inc eff	lective January	24, 2020.
PREVIOUS NAME:	NEW N	IAME:			
Newfield Producion Comp		Production Inc) .		
4 Waterway Square Place		rway Square F	Place Suite 100		
The Woodlands, TX 77380		oodlands, TX 7	7380		
(435)646-4825	(435)64	6-4825			
NAME (BLEASE DRINT) Shon McK	innon.		Regulatory Man	ager Rockies	
NAME (PLEASE PRINT)		TIT	LE Trogulatory Wall		
SIGNATURE	denno	DA	TE 3/16/2020		

(This space for State use only)



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	TRANSFER OF AUT	HORITY TO I	NJECT
Well Name and I			API Number Atttached
Location of Well			Field or Unit Name
Footage:		County:	See Attached Lease Designation and Number
QQ, Section,	Township, Range:	State: UTAH	See Attached
EFFECTIVE D	DATE OF TRANSFER: 1/24/2020		
CURRENT OP	ERATOR		
	N - 5 11 S - 1 - 1 - 1 - 1		
Company:	Newfield Production Company	Name:	Shon McKinnon
Address:	4 Waterway Square Place, Suite 100	_ Signature:	
	city The Woodlands state TX zip 77380	Title	Regulatory Manager, Rockies
Phone:	(435) 646-4825	Date:	3/18/2020
Comments:			
NEW OPERAT	OR		
Company:	Ovintiv Production, Inc	_ Name:	Shon McKinnon
Address:	4 Waterway Square Place, Suite 100	_ Signature:	
	city The Woodlands state TX zip 77380	_ Title:	Regulatory Manager, Rockies
Phone:	(435) 646-4825	_ Date:	3/18/2020
Comments			

(This space for State use only)

Approved by the Utah Division of Oil, Gas and Mining

Mar 25, 2020

EPA approval required

Max Inj. Press. Max Inj. Rate Perm. Inj. Interval Packer Depth Next MIT Due Sundry Number: 112136 API Well Number: 43013305940000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES VISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
	NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
below current bottom-ho	proposals to drill new wells, significantly de ole depth, reenter plugged wells, or to drill h PERMIT TO DRILL form for such proposals.	norizontal laterals	7.UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well			B. WELL NAME and NUMBER: Castle Pk St 43-16
2. NAME OF OPERATOR: Ovintiv Production, Inc.			9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATO 4 Waterway Square Place, Su	DR: ite 100, The Woodlands, TX, 77380		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE 1820 FSL 820 FEL			COUNTY: DUCHESNE
	WNSHIP, RANGE, MERIDIAN: Township: 9S Range: 16E Meridian: S		STATE: UTAH
CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
This injector was last schedule. This well cuplan to review this stathan 1 year. Prematu well, which has wellbe to the environment, v	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS FROM DEEPEN PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION STATE WATER SHUTOFF WILDCAT WELL DETERMINATION OF COMPLETED OPERATIONS. Clearly show MIT'd on 4/27/2017. We plan to continuitrently holds economic value to future at us on a yearly basis. Expected to remove the plugging and abandonment of a pote one integrity and does not pose a risk to will, in nearly all instances, constitute we so in the ground. Yearly review due by 1	all pertinent details include with the 5yr MIT development and we tain SI for greater entially economic to health and safety or taste by leaving	NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Uding dates, depths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining
		I	
NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 720 876 3388	TITLE Senior Environmental Speci	alist
SIGNATURE N/A		DATE 8/31/2021	

Sundry Number: 112136 API Well Number: 43013305940000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013305940000

Well has been shut in 2 years. Well is approved for a short term extension until 4/27/22, up until the next 5 year MIT. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

Sundry Number: 112136 API Well Number: 43013305940000

Test Conducted by:

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Well: (ASTLE PEAK STATE 43	3-16-9-16 Fiel	d: GREATER MOMUNE PUTTE UNITE	MT
Well Location: NE/SE SEC. 16	TAS RIGEAPIN	10: 43-013-30394	•
	E Cosairy, L		
<u>Time</u>	Casing Pre	essure	
	The second secon	de la company	
0 min	1150	psig	
5	1150	psig	
10	1180	psig	
15	1150	psig	
20		psig	
25		psig	
30 min		psig	
35		psig	
40		psig	
45		psig	
50		psig	
55		psig	
60 min		psig	
Tubing pressure:	295	psig	
Result:	Pass	Fail	
ignature of Witness:	2000	0	

Sundry Number: 112136 API Well Number: 43013305940000 6 AM 2250. و CHART PURE PORTAGE, INDIANGE CHART NO. MP- 2500 -1500 CHART PUT ON TAKEN OFF LOCATION CASTEL DEAK FINTE Jose loool POSTI POOSI OSLE -3000 OST G

Month/Year	Tubing Pressure	Production Casing Pressure
May-1		0
Jun-1		0
Jul-1		0
Aug-1		0
Sep-1		0
Oct-1		C
Nov-1		C
Dec-1	7 180	О
Jan-18	3 0	О
Feb-18	3 0	0
Mar-18	139	0
Apr-18	340	0
May-18	269	0
Jun-18	276	0
Jul-18	344	0
Aug-18	341	0
Sep-18	338	0
Oct-18	320	0
Nov-18	307	0
Dec-18	+	Q
Jan-19	-	Q
Feb-19		C
Mar-19		С
Apr-19		С
May-19		0
Jun-19		0
Jul-19		C
Aug-19		C
Sep-19		C
Oct-19		C
Nov-19		C
Dec-19		C
Jan-20		C
Feb-20		C
Mar-20		C
Apr-20		
May-20 Jun-20		C
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20	-	C
Dec-20		
Jan-2:	1	C
Feb-2		C
Mar-2:		C
Apr-2:		(
May-2		(
Jun-2:	 	C
Jul-2:		C
Aug-2		0

Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2021

FORMER OPERATOR:

Ovintiv Production, Inc.

NEW OPERATOR:

Ovintiv USA, Inc.

Groups: Greater Monument Butte

WELL INFORMATION:

Well Name API Number Town Dir Range Dir Sec Entity Number Type Status
See Attached List Unumber Type Status

Total Well Count: Pre-Notice Completed: 4689 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

2. Sundry or legal documentation was received from the **NEW** operator on:

3. New operator Division of Corporations Business Number:

5053175-0143

9/15/2021 9/15/2021

9/15/2021

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

9/22/2021

10/25/2021 10/4/2021

ator change: Monument Butte Liq. Cond.
Pleasant Valley (New)

West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher

Bar F Slug Catcher Dart Slug Catcher Mullins Slug Catcher Ashley

Sundance Ranch Pleasant Valley Monument Butte Ashley Fed 8-14-9-15 Pipeline Ute Tribal 4-13-4-2W Pipeline State 11-32 Pipeline Monument Butte St 10-36

GB Fed 13-20-8-17 Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834-B 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
Group(s) update in RDBMS on: 11/21/2021
Surface Facilities update in RBDMS on: 11/24/2021
Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additiaonl bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Ovintiv Production, Inc.	9. API NUMBER:
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380 (281) 210-5100	
FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: 7/11/2021 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. PREVIOUS NAME: Ovintiv Production Inc. Waterway Square Place Suite 100 The Woodlands, TX 77380 (281) 210-5100 NEW NAME: OCASING REPAIR ALTER CASING FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PREVIOUS NAME: OVINTIV USA Inc. AUTHOR WASHING NEW NAME: OVINTIV USA Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (281) 210-5100	
NAME (PLEASE PRINT) Julia Carter SIGNATURE DATE Manager, US Re 9/8/2021	gulatory Operations
(This space for State use only)	ROVED

By Utah Division of Oil, Gas, and Mining Rachel Medina



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	TRANSFER OF AU	THORITY TO I	NJECT
Well Name and See attache			API Number
Location of Wel			Attached Field or Unit Name
		Carretore	See Attached
Footage :		County:	Lease Designation and Number
QQ, Section,	, Township, Range:	State: UTAH	See Attached
EFFECTIVE I	DATE OF TRANSFER: 7/1/2021		
CURRENT OF	PERATOR		
Company:	Ovintiv Production, Inc.	Name:	Julia Carter
	4 Waterway Square Place, Suite 100		<u> </u>
Address:		Signature:	Juliam. Carter
	city The Woodlands state TX zip 77380	Title:	Manager, US Regulatory Operations
Phone:	(281) 210-5100	Date:	9/8/2021
Comments	:		
NEW OPERAT	ror		
Company:	Ovintiv USA Inc.	Name:	Julia Carter
Address:	4 Waterway Square Place Suite 100	_ Signature:	Julian Caster
Address.	city The Woodlands state TX zip 77380		Manager, US Regulatory Operations
		Title:	9/8/2021
Phone:	(281) 210-5100	Date:	9/6/2021
Comments:			
(This space for St	· · · · · · · · · · · · · · · · · · ·	П.	
	Utah Division of		PA approval required
	Oil, Gas and Mining		nj. Press.
	120C		nj. Rate Inj. Interval
	Oct 04, 2021		r Depth
	OCI 04, 2021		MIT Due

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES VISION OF OIL, GAS, AND MINING	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532			
SUNDRY NOTICES AND REPORTS ON WELLS		WELLS	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:		
below current bottom-ho	proposals to drill new wells, significantly de ble depth, reenter plugged wells, or to drill l ERMIT TO DRILL form for such proposals.	norizontal laterals	7.UNIT or CA AGREEMENT NAME: Greater Monument Butte		
1. TYPE OF WELL Water Injection Well		1.	8. WELL NAME and NUMBER: Castle Pk St 43-16		
2. NAME OF OPERATOR: Ovintiv USA, Inc.			9. API NUMBER: 43013305940000		
3. ADDRESS OF OPERATO 4 Waterway Square Place, Sui	PR: te 100, The Woodlands, TX, 77380		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE 1820 FSL 820 FEL	:	1.3	COUNTY: DUCHESNE		
	WNSHIP, RANGE, MERIDIAN: Township: 9S Range: 16E Meridian: S	1.	STATE: UTAH		
11. CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
This injector was last MIT schedule. This we and we plan to review greater than 1 year. Feconomic well, which and safety or to the eleaving recoverable re-	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ CHANGE WELL STATUS □ CHANGE WELL STATUS □ CHANGE WELL STATUS □ FILE □ DEEPEN □ FILE □ PROPERATOR CHANGE □ PROPERATOR CHANGE □ PROPERATOR CHANGE □ REPERFORATE CURRENT FORMATION □ SILE □ TUBING REPAIR □ VI	r all pertinent details inclination with the 5yr ture development d to remain SI for of a potentially se a risk to health s, constitute waste by	NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Uding dates, depths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining		
NAME (PLEASE PRINT)	PHONE NUMBER				
Nerissa Montes SIGNATURE N/A	303-249-1765	Senior Regulatory Analyst DATE 3/28/2022			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013305940000

Well has been shut in 2.5 years. Well is approved for extension until 3/28/23. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

RECEIVED: Mar. 28, 2022

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Well: (Ast) = Dea		16-9-16 Field: Ge	
			DITTE DATE
Well Location: NE			-013-30394
	DUCHENSE	Covary, UTAH	
	Times	Cooler B	
	Time	Casing Pressure	
	0 min	1150	psig
	5	1150	psig
	10	1180	psig
	15	ISD	psig
	20		psig
	25		psig
	30 min	,	psig
	35		psig
	40		psig
	45		psig
	50		psig
	55		psig
	60 min		psig
Tub	ing pressure: _	295	psig
	Result:		Fail

Signature of Person Conducting Test:

Sundry Number: 115871 API Well Number: 43013305940000 6 AM 2250. و CHART PURE PORTAGE, INDIANGE CHART NO. MP- 2500 -1500 CHART PUT ON TAKEN OFF LOCATION CASTEL DEAK FINTE Jose loool POSTI POOSI OSLE -3000 OST G

Castle Peak 43-16-9-16 43013305940000 Last MIT: 04/27/2017

Month/Year	Tubing Pressure	Production Casing Pressure
May-17	301	0
Jun-17	333	0
Jul-17	380	0
Aug-17	390	0
Sep-17	405	0
Oct-17	393	0
Nov-17	392	0
Dec-17	180	0
Jan-18	0	0
Feb-18	0	0
Mar-18	139	0
Apr-18	340	0
May-18	269	0
Jun-18	276	0
Jul-18	344	0
Aug-18	341	0
Sep-18	338	0
Oct-18		0
Nov-18	307	0
Dec-18	326	0
Jan-19	325	0
Feb-19	324	0
Mar-19	323	0
Apr-19	311	0
May-19	311	0
Jun-19	323.62	0
Jul-19	323.67	0
Aug-19	322.47	0
Sep-19	356.61	0
Oct-19	360.30	0
Nov-19	360.85	0
Dec-19	361.20	0
Jan-20		0
Feb-20		0
Mar-20		0
Apr-20	365.86	0
May-20	368.51	0
Jun-20		0
Jul-20		0
Aug-20	364.80	0
Sep-20	360.94	0
Oct-20		0
Nov-20	359.20	0

Dec-20	388.94	(
Jan-21	423	(
Feb-21	468	(
Mar-21	504	(
Apr-21	521	(
May-21	558	(
Jun-21	590	(
Jul-21	621	(
Aug-21	640	(
Sep-21	659	(
Oct-21	681	(
Nov-21	699	(
Dec-21	717	(
Jan-22	736	(
Feb-22	752	(

Sundry Number: 116361 API Well Number: 43013305940000 FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES **5.LEASE DESIGNATION AND SERIAL NUMBER:** DIVISION OF OIL, GAS, AND MINING ML-16532 6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells 7.UNIT or CA AGREEMENT NAME: below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Greater Monument Butte Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: Water Injection Well Castle Pk St 43-16 2. NAME OF OPERATOR: 9. API NUMBER: Ovintiv USA, Inc. 43013305940000 3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. FIELD and POOL or WILDCAT: 4 Waterway Square Place, Suite 100, The Woodlands, TX, 77380 MONUMENT BUTTE 4. LOCATION OF WELL COUNTY: **FOOTAGES AT SURFACE:** DUCHESNE 1820 FSL 820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: Qtr/Qtr: NESE Section: 16 Township: 9S Range: 16E Meridian: S UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF TYPE OF ACTION **SUBMISSION** ☐ ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME ■ NOTICE OF INTENT ☐ CHANGE WELL STATUS ☐ COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE Approximate date work will start: DEEPEN FRACTURE TREAT ■ NEW CONSTRUCTION SUBSEQUENT REPORT Date of Work Completion: OPERATOR CHANGE PLUG AND ABANDON PLUG BACK 4/13/2022 ☐ PRODUCTION START OR RESUME ☐ RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION SPUD REPORT Date of Spud: REPERFORATE CURRENT FORMATION ☐ SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL ☐ DRILLING REPORT Report Date: ☐ WATER SHUTOFF ☐ SI TA STATUS EXTENSION APD EXTENSION ☐ WILDCAT WELL DETERMINATION **✓** OTHER OTHER: MIT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 5 YR MIT was performed on the above listed well. On 04/13/2022 the casing was Accepted by the pressured up to 1153 PSIG and charted for 20 minutes with no pressure loss. The **Utah Division of** tubing pressure was 759 PSIG during the test. State Representative, Dal Gray, Oil, Gas and Mining was present to witness the test. FOR RECORD ONLY (This is not an approval) April 21, 2022

NAME (PLEASE PRINT)
Teresa Robbins
PHONE NUMBER
Warehouse Lead

SIGNATURE
N/A

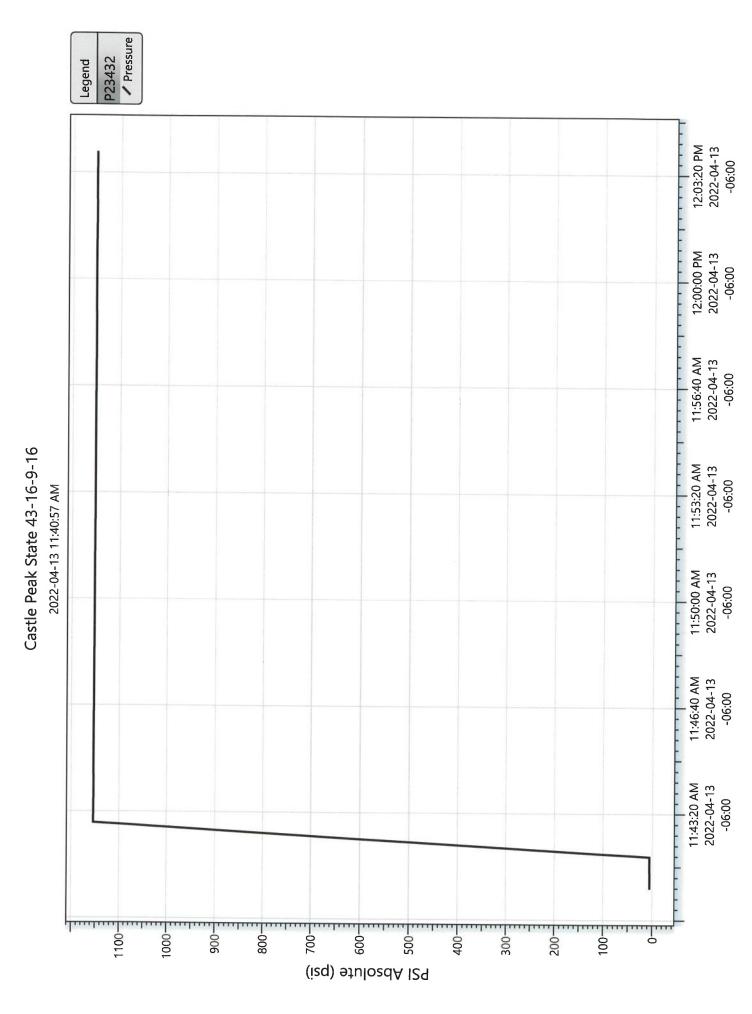
DATE
4/18/2022

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Ovintiv Rt 3 Box 3630 Myton, UT 84052 435.646.3721

Witness:	Date:	4-13-22	Time: 11:42	am pm
Test Conducted By: Yave Steve	inson			
Others Present:		43-0	013-30594	+
				,
Well Name: Castle Peu	1× State 43-16-9-16			
Field: Monument Butte		County: Duckesn	<u> </u>	State:
Location: 43 Sec:	16 T 9			w
Operator: Duintiv		•		
Last MIT: / /	Maximu	m Allowable Pressure	e: 1754	psig
Eddt IVIII.			107	
Is this a regulary schedule				
Initial Test for Permit?	{ } Yes	{ X } No		
Test after well rework?	{ } Yes	{ x } No		
Well injection during test	t? { } Yes	{ × } No	If Yes, rate:	bpd
Pre-test casing / tubing annulus	s pressure: 0	1 756	ps	ig
	1 . //1	T. 110		
	Cest #1	Test #2		
	RESSURE	 		
Initial Pressure 756	psig		psig	
End of test pressure	psig		psig	
CASING / TUBING A	NNULUS	PRESSURE		
0 minutes 1153.6	psig		psig	
5 minutes 1153	psig		psig	
10 minutes ns2	psig		psig	
15 minutes 1151.2	psig		psig	
20 minutes 51.2	psig		psig	
25 minutes	psig		psig	
30 minutes	psig		psig	
minutes	psig	†	psig	
minutes	psig	*	psig	
RESULT (X) F	Pass { } Fail	{ } Pass	{ } Fail	
Does the annulus pressure build bac Additional comments for mechanica of test, reason for failing test (casing	al integrity pressure test, such	as volume of fluid add	No led to annulus and	bled back at end
Signature of Witness:	12			
Signature of Person Conducting Tes	st: A. Yan Swer			<u>.</u>



Operator Change/Name Change Worksheet-for State use only

9/1/2022 Effective Date:

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888 Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

9/26/2022 1. Sundry or legal documentation was received from the **FORMER** operator on: 2. Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022

12607016-0161 3. New operator Division of Corporations Business Number:

REVIEW:

11/15/2022 Receipt of Acceptance of Drilling Procedures for APD on:

10/19/2022 Reports current for Production/Disposition & Sundries: OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022 12/15/2022 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan

10/19/2022 Surface Facility(s) included in operator change:

NEW OPERATOR BOND VERIFICATION:

612402641-Blanket Bond State/fee well(s) covered by Bond Number(s):

612402460-Full-Cost Shut-In Bond

DATA ENTRY:

12/20/2022 and 1/25/2023 Well(s) update in the RBDMS on:

Group(s) update in RDBMS on: 12/20/2022 Surface Facilities update in RBDMS on: NA Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bettem hale death, regular pluraged wells.	7. UNIT or CA AGREEMENT NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL	Greater Monument Butte Unit				
OIL WELL GAS WELL OTHER	See attached Exhibit A				
2. NAME OF OPERATOR: Scout Energy Management, LLC	9. API NUMBER: Attached				
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 _{CITY} Dallas STATE TX ZIP 75240 PHONE NUMBER; (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A				
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: See attached Exhibit A	COUNTY:				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/1/2022 CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK PRODUCTION (START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK PREVIOUS OPERATOR: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA PLUG BACK PREVIOUS OPERATOR: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA RECOMPLETE - DIFFERENT FORMA TO SECOUTE THE MENT OF	volumes, etc. sted on the attached exhibit from Ovintiv OR: anagement, LLC Road, Suite 100				
Signature - Christian C. Sizemore Director, Rockies and Land Innovation State/Fee Bond #105189977 BLM Bond #105073466 Signature - Todd FLott Managing Director State/Fee Bond #612402460 / #61242461 BLM Bond #612402462					
NAME (PLEASE PRINT) Todd Flott TITLE Managing Di	irector				
SIGNATURE DONN FLAT DATE 8/31/	2022				
(This space for State use only)					

APPROVED

By Rachel Medina at 10:58 am, Dec 21, 2022

see attached Exhibit A

Lease Designation and Number see attached Exhibit A



Well Name and Number see attached list Location of Well

QQ, Section, Township, Range:

281-210-5100

Comments: UIC wells under UDOGM Jurisdiction

Footage:

Phone:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

4.04	4 MINING		
	TRANSFER OF AUTHORITY	TO INJECT	
		API Number attached	
		Field or Unit Name	

County: see attached

State: UTAH

Date:

CURRENT OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380

CURRENT OPERATOR

Name: Christian C. Sizemore
Signature: Director, Rockies and Land Innovation

NEW OPERATOR

Company: Scout Energy Management LLC Name: Jon Piot

Address: 13800 Montford Road, Suite 100 Signature: Signature: Title: Managing Director

Phone: 972-325-1027 Date: 1115/2022

(This space for State use only)

EPA approval required

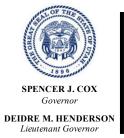
Max Inj. Press.

Max Inj. Rate

Perm. Inj. Interval

Packer Depth

Next MIT Due



State of Utah DEPARTMENT OF NATURAL RESOURCES

BRIAN C. STEED Executive Director

Division of Oil, Gas and Mining JOHN R. BAZA Division Director

February 3rd, 2023

Scout Energy Management, LLC. Danene Harvey 13800 Montfort Dr, Suite 100, Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases and SWD's

Dear Danene Harvey,

As of February 2023, Scout Energy Management, LLC. has 107 new wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



February 3, 2023

Subject: Scout Energy Management, LLC. SITA Letter

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 will be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5290 or mcrocker@utah.gov

Sincerely,

Megan Crocker Digitally signed by Megan Crocker Date: 2023.02.03 09:59:08 -07'00'

Megan Crocker Geologist

cc: Compliance File

Well File Dustin Doucet Eden Hartung Subject: Scout Energy Management, LLC. SITA Letter

ATTACHMENT A

Well Name	API	Lease Type	Inactive (Months)
A Anderson St 1-16	4301315582	State	35
Ashley St 10-2-9-15	4301332574	State	34
Ashley St 11-2-9-15	4301332575	State	206**
Ashley St 12-2-9-15	4301332576	State	138**
Ashley St 1-2-9-15	4301332436	State	34
Ashley St 13-2-9-15	4301332577	State	210**
Ashley St 14-2-9-15	4301332578	State	34
Ashley St 15-2-9-15	4301332579	State	34
Ashley St 16-2-9-15	4301332439	State	55
Ashley St 2-2-9-15	4301332580	State	34
Ashley St 7-2-9-15	4301332585	State	34
Ashley St 8-2-9-15	4301332437	State	34
Beluga U 14-16-9-17	4301332312	State	53
Boundary 7-21	4301331640	Private	34
Castle Draw 10-2R-9-17	4304731195	State	40
Castle Draw 1-2-9-17	4304732843	State	35
Castle Draw 15-2-9-17	4304733239	State	34
Castle Draw 16-2-9-17	4304733240	State	34
Castle Draw 9-2-9-17	4304733238	State	34
Castle Pk St 43-16	4301330594	State	41
D Duncan St 16-5	4301330570	State	47
Gavilan St 22-32	4301331168	State	34
Gilsonite 13-32	4301331403	State	50
Gilsonite St 14I-32	4301331523	State	50
Gilsonite St 15-32I	4301331584	State	34
Gilsonite State 10-32	4301331485	State	34
GMBU G-16-9-16	4301351448	State	42
Greater Mon Butte 3-32-8-16H	4301350433	State	34
Greater Mon Butte 3-36-8-16H	4301350444	State	15
K Jorgenson St 16-4	4301330572	State	35
Lone Tree 10-16-9-17	4301332087	State	26
Lone Tree 15-16-9-17	4301332089	State	38
Lone Tree 16-16-9-17	4301332150	State	36
Lone Tree U 2-16-9-17	4301332309	State	35
Lone Tree U 7-16-9-17	4301332310	State	35
Lone Tree U 8-16-9-17	4301332311	State	35
Mon Butte 2-2-9-16	4301332314	State	34
Mon Butte 4-2-9-16	4301332315	State	36

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Mon Butte 6-2-9-16	4301332316	State	34
Mon Butte St 15-36	4301331544	State	34
Mon Butte St 7-36	4301331558	State	34
Mon Butte St 9-2	4301331555	State	34
Mon St 11-16-9-17B	4301330616	State	315**
Mon St 13-16-9-17B	4301331580	State	35
Mon St 14-2	4301331425	State	34
Mon St 22-16-9-17B	4301331145	State	59
Mon St 23-16-9-17B	4301331578	State	35
Mon St 31-2-9-17CD	4304732563	State	34
Monument Butte St 10-2	4301331565	State	34
Monument Butte St 14-36	4301331508	State	48
Monument Butte St 2-36	4301331556	State	34
Monument Butte St 6-36	4301331571	State	34
Monument Butte St 8-2	4301331509	State	34
Monument Butte St 8-36	4301331598	State	34
Monument St 11-2-9-17CD	4301331685	State	28
Monument St 12-2	4301331481	State	34
Monument St 13-2	4301331482	State	49
Monument St 21-2-9-17	4304732703	State	35
Monument St 24-2	4304732612	State	34
Monument St 32-2	4304732737	State	34
NGC St 33-32	4304731116	State	34
Odekirk Spring 10-36-8-17	4304733198	State	59
Odekirk Spring 11-36-8-17	4304733077	State	59
Odekirk Spring 1-36-8-17	4304733195	State	34
Odekirk Spring 14-36-8-17	4304733075	State	35
Odekirk Spring 15-36-8-17	4304733199	State	35
Odekirk Spring 16-36-8-17	4304733200	State	51
Odekirk Spring 2-36-8-17	4304733079	State	34
Odekirk Spring 3-36-8-17	4304733015	State	34
Odekirk Spring 5-36-8-17	4304733014	State	35
Odekirk Spring 6-36-8-17	4304733013	State	35
Odekirk Spring 7-36-8-17	4304733078	State	59
Odekirk Spring 8-36-8-17	4304733196	State	59
Odekirk Spring 9-36-8-17	4304733197	State	22
S Wells Draw 11-2-9-16	4301332125	State	50
S Wells Draw 13-2-9-16	4301332127	State	50
State 1-16-9-16	4301333845	State	42
State 1-32	4301330599	State	34
State 13-36	4301330623	State	34
State 14-32	4301331039	State	42
State 16-1-0	4301331022	State	42

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State 16-2-N	4301331094	State	35
State 1A-32	4301330691	State	40
State 2-16-9-16	4301333846	State	35
State 23-32	4301331041	State	34
State 24-32	4301331040	State	36
State 31-32	4304732500	State	34
State 3-2	4301330627	State	35
State 32-32	4301330993	State	37
State 33-32	4301331185	State	35
State 4-16-9-16	4301333848	State	35
State 5-16-9-16	4301333849	State	34
State 5-32	4301330714	State	34
State 5-36	4301330624	State	34
State 6-32	4301330748	State	34
Sundance 11-32-8-18	4304734461	State	59
Sundance 13-32-8-18	4304734463	State	59
Sundance 15-32-8-18	4304734465	State	34
Sundance 7-32-8-18	4304734458	State	35
Sundance 9-32-8-18	4304734460	State	59
Sundance St 1-32R-8-18	4304732740	State	59
Sundance St 3-32	4304732741	State	34
Sundance St 5-32	4304732685	State	34
Wells Draw 15-32-8-16	4301331676	State	34
Wells Draw 3-32-8-16	4301332221	State	42
Wells Draw 5-32-8-16	4301332218	State	242**
Wells Draw 9-32-8-16	4301331819	State	34

^{**}shut in over 5 years

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532	
SUNDF	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deepen exiged wells, or to drill horizontal laterals. Use AP		7.UNIT or CA AGREEMENT NAME: Greater Monument Butte	
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Castle Pk St 43-16	
2. NAME OF OPERATOR: Scout Energy Management, LL	C		9. API NUMBER: 43013305940000	
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 10		ONE NUMBER: 277-1397	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 820 FEL			COUNTY: DUCHESNE	
Qtr/Qtr: NESE Section: 16 To	ownship: 9S Range: 16E Meridian: S		STATE: UTAH	
11. CHE	ECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
	☐ CHANGE TO PREVIOUS PLANS ☐	CHANGE TUBING	CHANGE WELL NAME	
✓ NOTICE OF INTENT Approximate date work will start: 5/1/2023		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
SUBSEQUENT REPORT Date of Work Completion:	☐ OPERATOR CHANGE ☐	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
☐ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
Report Date:	☐ WATER SHUTOFF ✓	SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Scout Energy Management, LLC respectfully requests an extension on the SI status of this well. The well passed MIT on 4/13/2022, we plan to continue the 5 year MIT schedule and have attached the MIT chart and monthly SIP data. We currently have three rigs actively working to economically recomplete/return wells to production, repair/re-activate injectors and to plug and abandon. We request over a year to monitor the recently RTI'd, reservoir equivalent, well "Ashley 13-2-9-15", as of 4/1/2023, to justify an economic RTI. Premature plugging and abandonment of a potentially economic well, with wellbore integrity and does not pose a risk to health and safety or to the environment, will, in most instances, constitute waste by leaving recoverable resources in the unit. The well is on an active pumper's route and should anything suggest loss of integrity, Scout will take prompt action. By: Conditions Attached				
NAME (PLEASE PRINT) Danene Harvey	PHONE NUMBER 972-325-1114	TITLE Sr. Regulatory Analyst		
SIGNATURE N/A		DATE 5/3/2023		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013305940000

Well has been shut in for 3.6 years. Well is approved for extension until 5/1/24.

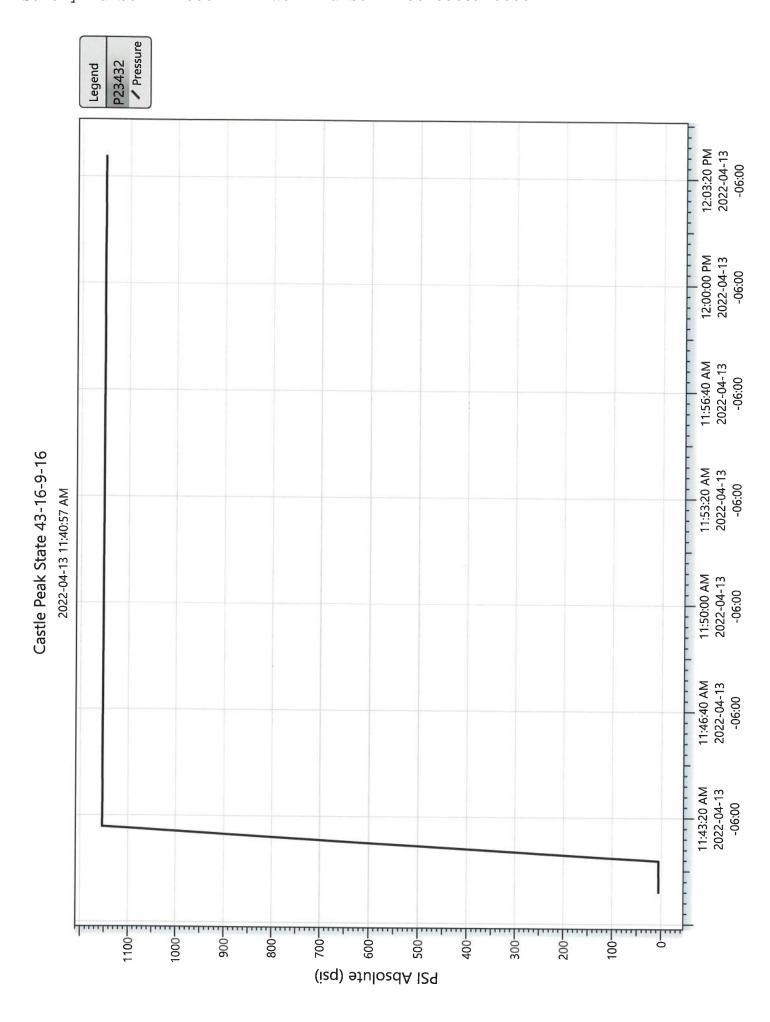
Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

RECEIVED: May. 05, 2023

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

Ovintiv
Rt 3 Box 3630
Myton, UT 84052
435.646.3721

		133.010.3	LI		
Witness: Offe		Date:	4-13-22	Time: 1	:4Z am pm
Test Conducted By:	Lane Stevenson				
Others Present:			43	-013-305	74
					-
Well Name:	astle Peax State "	13-16-9-16			
Field: Monoment B	utte		County: Duck	esro	State:
Location: 43 Sec	c: <u>16</u>	T 9	N/S	R 16	E/W
Operator: Duintin					
Last MIT: / /		Maxim	ım Allowable Press	sure: 1254	psig
•	ry scheduled test?	{X} Yes			
Initial Test for			{ X } No		
Test after well		{ } Yes { } Yes	{ × } No { × } No	If Yes, rate: _	bpd
Well injection	during test?	{ } ies	{ X } 1NO	II Tes, Tate	opu
Pre-test casing / tubi	ing annulus pressure:	0	1 756		_ psig
MIT DATA TABLE	Test #1		Test #2		
TUBING	PRESSURE				
Initial Pressure	56	psig		psig	
End of test pressure		psig		psig	
CASING / TUBING	ANNULUS		PRESSURE		
0 minutes 1153.6		psig		psig	
5 minutes 1153		psig	 	psig	
10 minutes ns2		psig		psig :	
15 minutes 1151.2		psig		psig	
20 minutes 51.2		psig		psig	
25 minutes		psig		psig	
30 minutes minutes		psig psig		psig psig	
minutes		psig	^	psig	
RESULT	Pass	{ } Fail	{ } Pass	{ } F	ail
Does the annulus pressure Additional comments for of test, reason for failing	e build back up after te mechanical integrity p	st? { }	Yes {	No added to annulus a	nd bled back at end
Signature of Witness:	Hat Jz				<u>.</u>
Signature of Person Cond	lucting Test:A. Vale_	Swer			



	CASTLE PK 43-16-9-16	4301330594	LAST MIT: 4/13/2022
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DATE:	AVE TBG PSI	AVE CSG PSI
9/1/2022	305	0
10/1/2022	835	0
11/1/2022	836	0
12/1/2022	849	0
1/1/2023	858	0
2/1/2023	857	0
3/1/2023	854	0
4/1/2023	857	0