

Paradox Oil & Gas Corp.

April 3, 1981

Division of Oil, Gas and Mining
1588 West North Temple Street
Salt Lake City, UT 84116

Attn: Mr. Cleon B. Fight, Director

Dear Mr. Fight:

Paradox Oil & Gas Corporation hereby submits an application for Permit to Drill, designated well RE, APD, D. Duncan St. #16-5, Sec. 16. T.9S. R.17E, Duchesne Co., Utah, for your review and approval.

Well application file includes three copies of the following:

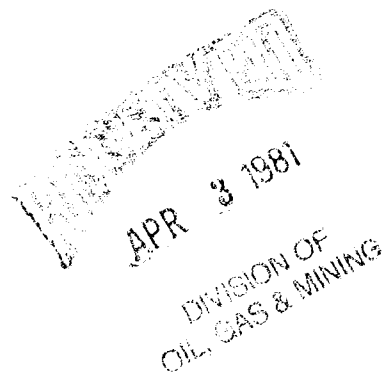
1. State of Utah APD for DOGC-1a with attachment form
2. Survey plat
3. Well location map

Very truly yours,

L. G. Wells
Agent and CPA

LGW:dj
Enclosures

cc: Mr. Don Prince
State Land Board



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

M.L. #3453

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

D. Duncan St. #16-5

10. Field and Pool, or Wildcat

Monument Butte

11. Sec., T., R., M., or Blk.

and Survey or Area

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Paradox Oil & Gas Corporation

3. Address of Operator

4764 South 900 East, Salt Lake City, UT 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface ~~820'~~ W line & 1922' N line Sec. 16

T.9S, R.17E, Duchesne Co., Utah, S.L.P.M. SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 16

At proposed prod. zone same SW NW

T.9, S. R.17, E

14. Distance in miles and direction from nearest town or post office*

16, miles south of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

865' E of W. Line Sec. 16

16. No. of acres in lease 600

17. No. of acres assigned to this well 40

(Also to nearest drlg. line, if any)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1730' S. West of Paradox #16-3

19. Proposed depth 5850'

20. Rotary or cable tools

Rotary drilling equipment

21. Elevations (Show whether DF, RT, GR, etc.)

5328' GR. 5341' K.B.

22. Approx. date work will start*

4/10/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{2}$ "	8-5/8"	32#	250'	Type "G" Port. 150 sacks
7-7/8"	5- $\frac{1}{2}$ "	15.5#	5800'	" " " 300 sacks

Paradox Oil & Gas, as Operator, proposes to drill the D. Duncan State #16-5 to a total depth of 5850' under rules, regulations and provisions of the Dept. of Natural Resources, Division of Oil, Gas & Mining and in conformity with A.P.I. procedures and approved practices and will follow the provisions and program on attached supplemental sheet with Landmark Drilling Corporation as contractor.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 4-10-81

BY: M.S. Minder

Providing well locations is moved to Appendix with Rule C-3

APR 3 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth without preventer program, if any.

24.

Signed

Kent J. Jensen

Title

President

Date

4-3-81

(This space for Federal or State office use)

Permit No.

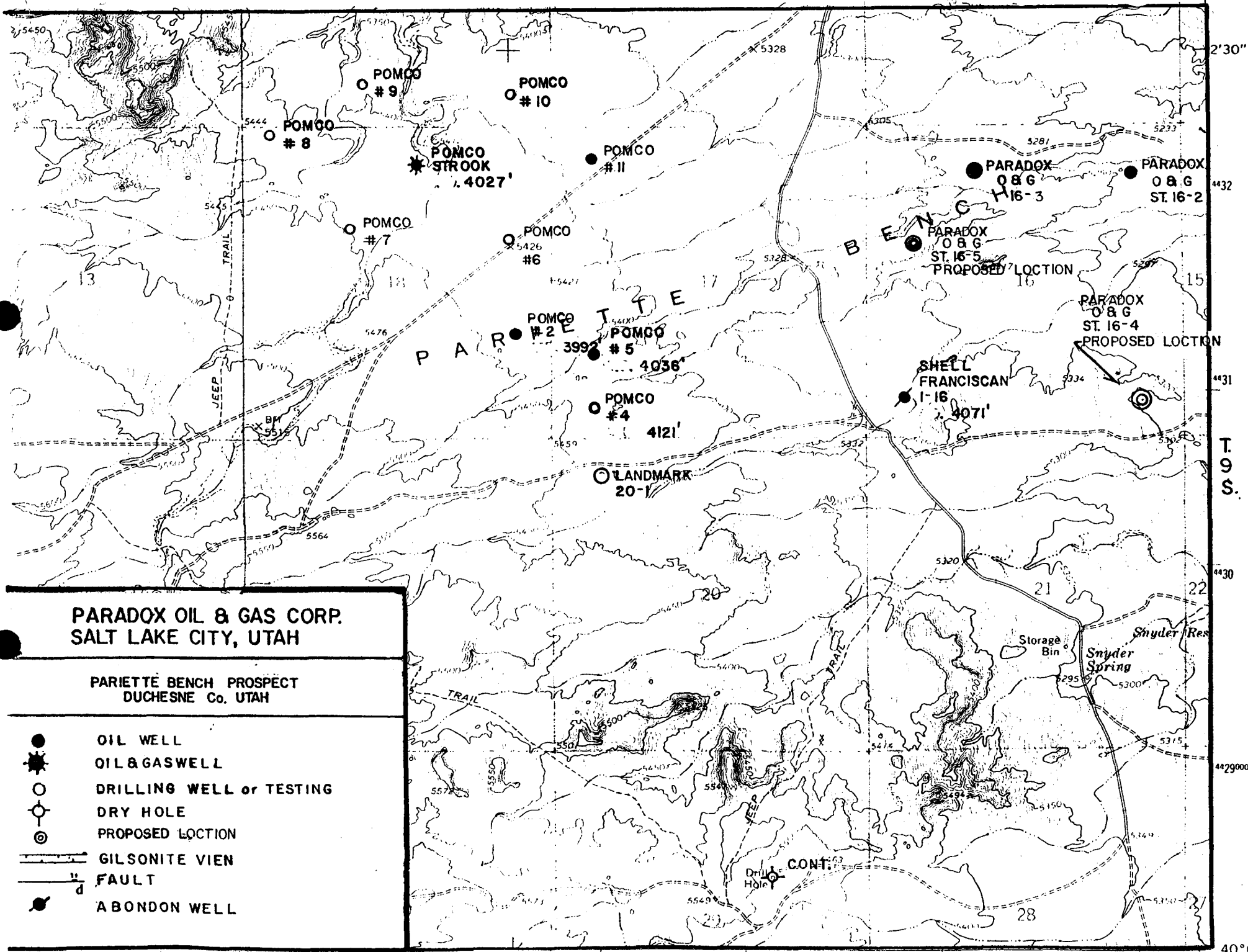
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



**PARADOX OIL & GAS CORP.
SALT LAKE CITY, UTAH**

**PARIETTE BENCH PROSPECT
DUCESNE Co. UTAH**

- OIL WELL
- ⊛ OIL & GAS WELL
- DRILLING WELL or TESTING
- DRY HOLE
- ⊙ PROPOSED LOCATION
- GILSONITE VIE
- FAULT
- ABONDON WELL

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uinta Foramtion of Tertiary Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

(A)	<u>Tops</u>	<u>Formation</u>	<u>Marker - MB</u>
	1330	Green River	Lacustrine
	2500	Green River	Evacuation - Cr.
	2840	Green River	Parachute Cr.
	3600	Green River	Delta Facies
	4440	Green River	Douglas Cr.
	4940	Green River	Black Shale facies
	5800	Wasatch	

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) 2700 Gas, Evacuation Creek Member
- (B) 4500 Oil and/or gas. Douglas Creek Member
- (C) 5050 Oil and/or gas. Black Shale facies
- (D) 5220 Oil and/or gas or water. Sandstone facies
- (E) 5800 Gas or water

4. PROPOSED CASING PROGRAM

- (A) 250' of 8-5/8" surface casing 32# per foot
5800' of 5-1/2" 15.5# per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 8" 2000# Dorland bag type B.O.P., and double gate with
Pipe Rams and Blind Rams
- (B) B.O.P. to be pressure tested before spudding and
daily testing of closing units and rams

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional
weight is needed to control pressures or heaving
shale. In this event a chemical-gel fresh water mud
will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly Cock
- (B) Float At Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

- (A) Will run dual lateralog, BHC, and CNL - FDC and Sonic
- (B) No coring or drilling stem testing are programmed. Formation testing will be accomplished after setting production casing.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

- (A) No abnormal pressures expected
- (B) No Hydrogen Sulfide Gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

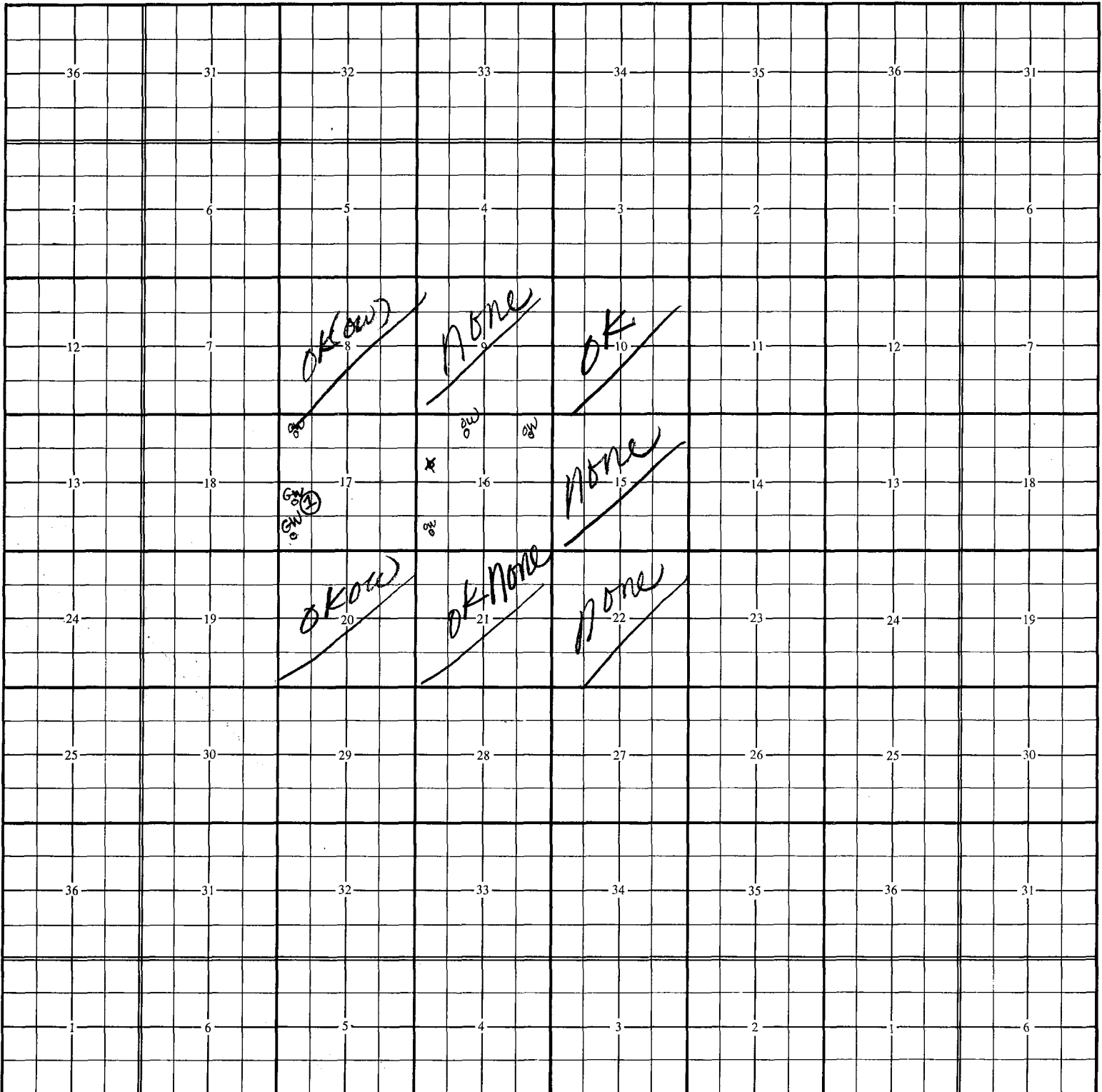
- (A) Anticipated starting drilling on or before April 10, 1981. Depending on approval by controlling governmental agency
- (B) This well is anticipated to be drilled in approximately 30 days

~~1202~~
~~1202~~
~~1202~~
1202

TOWNSHIP PLAT

Owner Paradox - #16-5 Date _____

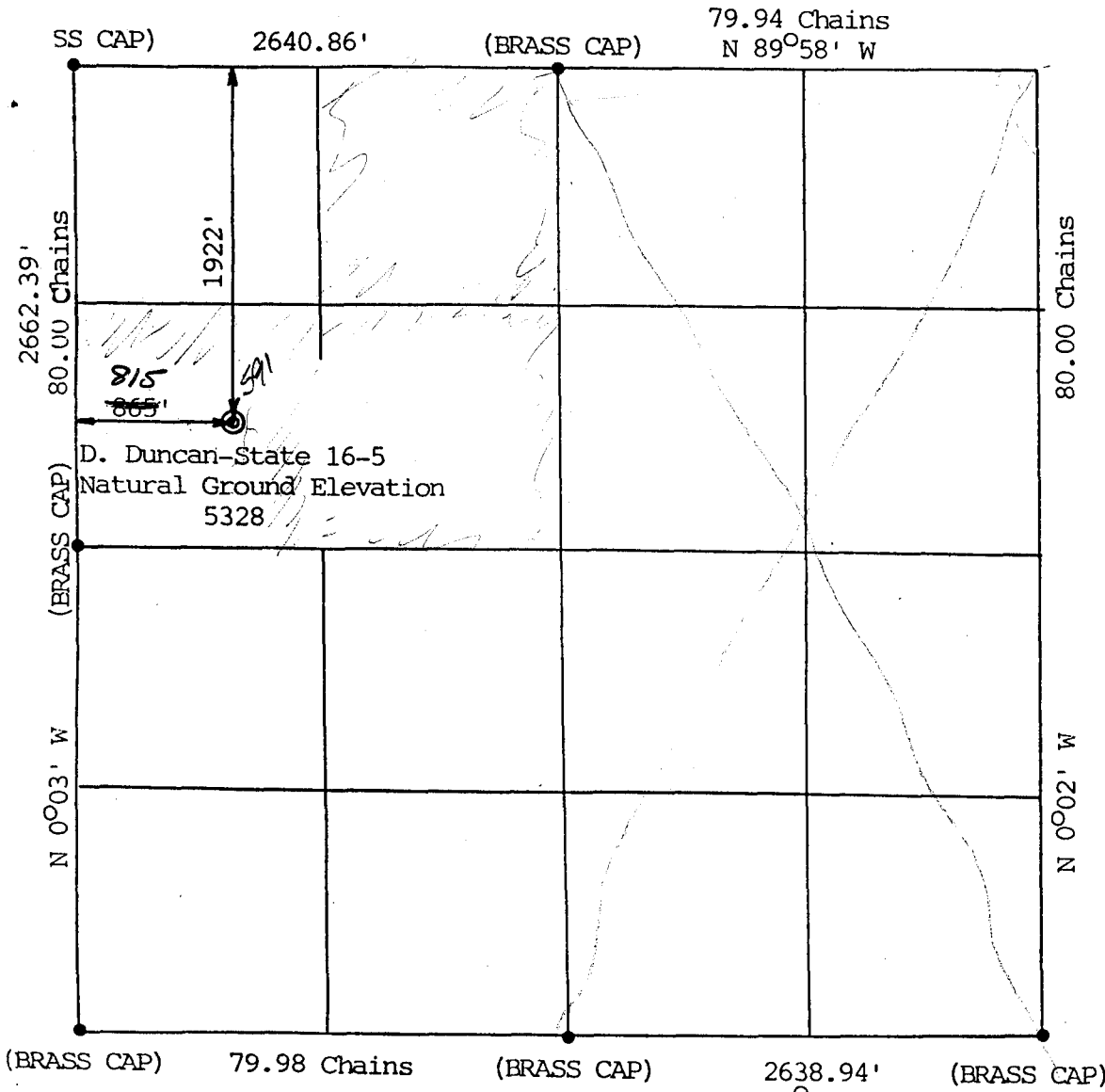
Township 95 Range 17E County Duch
5-16 (4) 1980 FSL + 660 FWL - PD-6000' Black shale



SECTION 16
 TOWNSHIP 9 SOUTH, RANGE 17 EAST
 SALT LAKE BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

PARADOX OIL AND GAS CORPORATION

WELL LOCATION: S.W.¼; N.W.¼



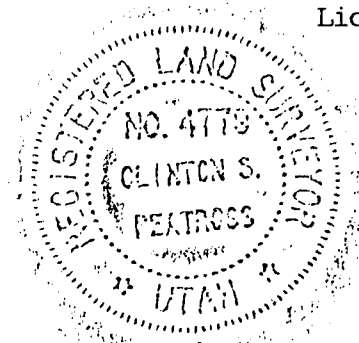
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

31 MARCH 1981
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779



Section data obtained from G.L.O. plat.

Job #47-81

** FILE NOTATIONS **

DATE: April 6, 1981
OPERATOR: Paradox Oil & Gas Corp.
WELL NO: D. Duncan State #16-5
Location: Sec. 16 T. 9S R. 17E County: Rushesme

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-013-30570

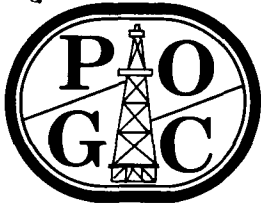
CHECKED BY:

Petroleum Engineer: M.J. Minder 4-10-81
Requires clearance within a radius of 660' unless location is moved in compliance with C-3. Verbal given when location was moved by L. Wells 4/9/81
Director: _____

Administrative Aide: As per C-3(c); well is only 455' from 'E' boundary line. Will send in topo request; ok on any oil & gas wells

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation 5F. Plotted on Map
Approval Letter Written
Hot Line P.I.



Paradox Oil & Gas Corp.

April 7, 1981

RECEIVED

APR 7 1981

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Cleon B. Feight

Dear Mr. Feight:

Paradox Oil & Gas Corporation has filed an application to drill on State ML. #3453 in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 16, T.9.S. R.17.E. The plat of survey shows this location to be 865' east of west line and 1922' south of the north line in section 16.

We request an exception to the well spacing under rule 3-C 500' from the legal subdivision boundary between the SW $\frac{1}{4}$ and SE $\frac{1}{4}$ of the NW $\frac{1}{4}$.

Paradox Oil & Gas has control of the lands in SE $\frac{1}{4}$ NW $\frac{1}{4}$ by a farm-out agreement with Franciscan Oil Co. who is the leasee of record for state section 16 in T.9S. R.17E.

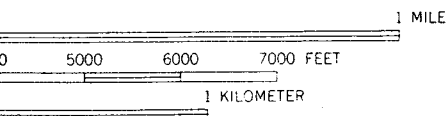
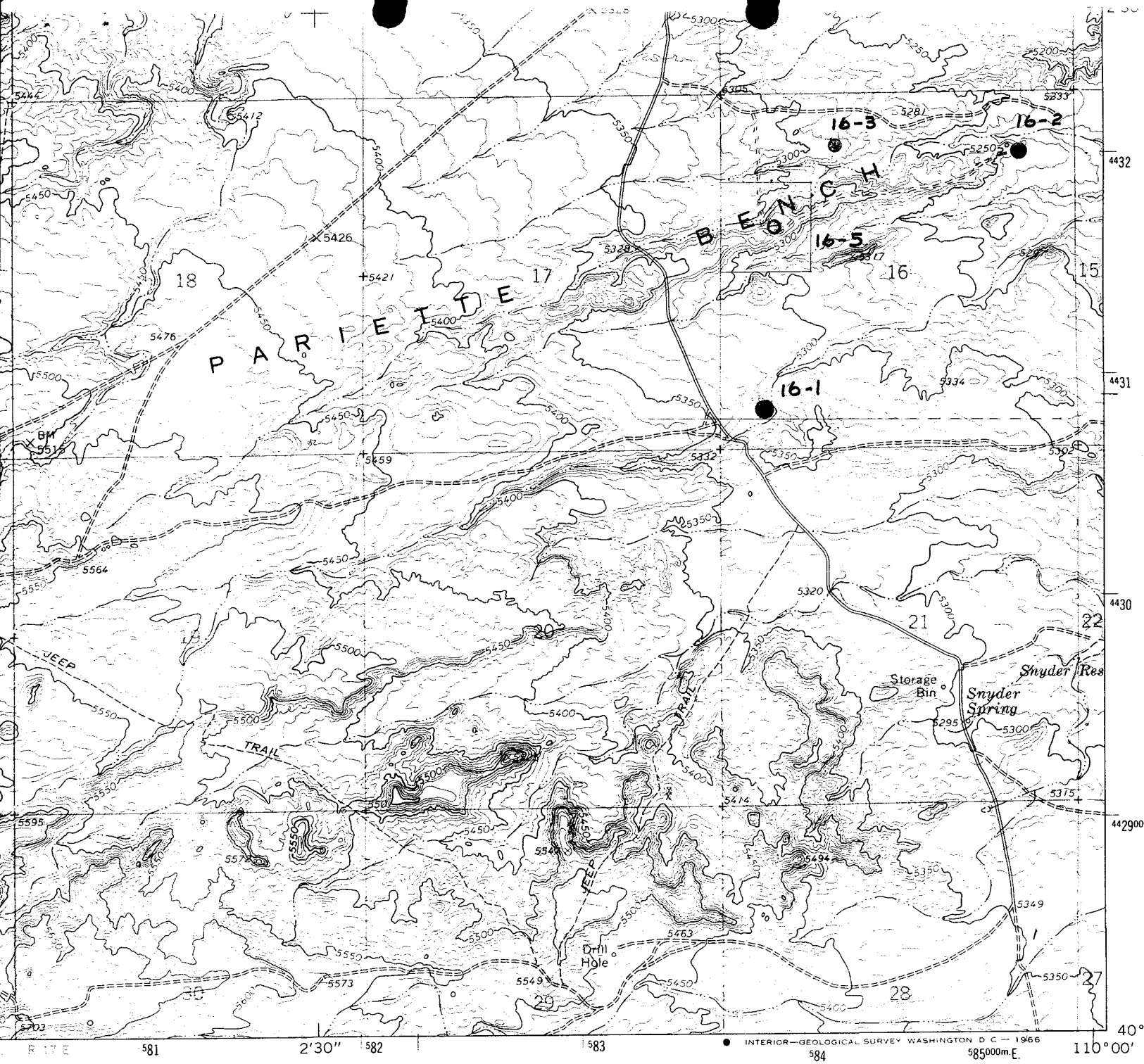
The necessity for this location is a topographic accommodation by virtue of Pariette Bench and two draws which limits a location to that spot with drainage to the north, south and west. (see attached section of U.S.G.S. topographic map, Myton S.E., Utah).

The location selected is the only suitable and practical spot in the SE $\frac{1}{4}$ of NW $\frac{1}{4}$ which will not infringe on the spacing regulation for 3-C with other lands. Therefore, Paradox Oil & Gas Corporation requests that you grant an exception for the #16-5 proposed well and accept the surveyed location as shown on the plat.

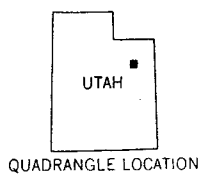
Very truly yours,

L. F. Wells
Agent

LGW:dj
Enclosure



ROAD CLASSIFICATION
 Light-duty ———— Unimproved dirt - - - - -
 State Route ○



RECEIVED

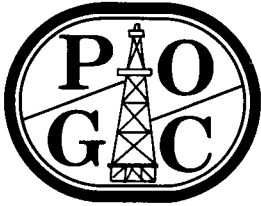
APR 7 1981

MYTON SE, UTAH
N4000—W11000/7.5

DIVISION OF
OIL, GAS & MINING

1964
AMS 3964 14 SE—SERIES V897

ACCURACY STANDARDS
 GSD 80225, OR WASHINGTON, D. C. 20242
 GSD 80225 IS AVAILABLE ON REQUEST



Paradox Oil & Gas Corp.

April 8, 1981

RECEIVED

APR 8 1981

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Cleon B. Feight

Dear Mr. Feight:

Paradox Oil & Gas Corporation has filed an application to drill on State ML. #3453 in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 16, T.9.S. R.17.E. The plat of survey shows this location to be 865' east of west line and 1922' south of the north line in section 16.

We request an exception to the well spacing under rule 3-C 500' from the legal subdivision boundary between the SW $\frac{1}{4}$ and SE $\frac{1}{4}$ of the NW $\frac{1}{4}$.

Paradox Oil & Gas has control of the lands in E $\frac{1}{2}$ of section 16 320 acres, W $\frac{1}{2}$ of NW $\frac{1}{4}$ 80 acres, SE $\frac{1}{4}$ NW $\frac{1}{4}$ 40 acres for a total of 440 acres all in section 16 by a farm-out agreement with Franciscan Oil Co. who is the leasee of record for state section 16 in T.9S. R.17.E.

The necessity for this location is a topographic accommodation by virtue of Pariette Bench and two draws which limits a location to that spot with drainage to the north, south and west (see attached section of U.S.G.S. topographic map, Myton S.E., Utah).

The location selected is the only suitable and practical spot in the SE $\frac{1}{4}$ of NW $\frac{1}{4}$ which will not infringe on the spacing regulation for 3-C with other lands as Paradox Oil & Gas controls the S $\frac{1}{2}$ of NW $\frac{1}{4}$ of section 16. Therefore, Paradox Oil & Gas Corporation requests that you grant an exception for the #16-5 proposed well and accept the surveyed location as shown on the plat.

Very truly yours,

L. F. Wells
Agent

LFW:dj
Enclosure

April 14, 1981

Paradox Oil & Gas Corporation
4764 South 900 East
Salt Lake City, Utah 84117

Re: Well No. D. Duncan State #16-5
Sec. 16, T. 9S, R. 17E, SW NW,
Duchesne County, Utah

820'
WL 1922 FAIL

Insofar as this office is concerned, approval to drill the above referred to OIL well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

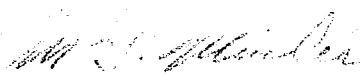
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30570.

Sincerely,

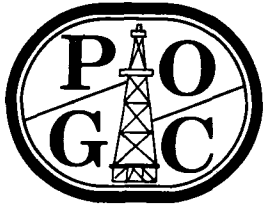
DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko

cc: State Land Board, Donald Prince



Paradox Oil & Gas Corp.

April 10, 1981

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84106

Attn: Cleon Feight

Dear Jack:

Attached is the resurvey plat for the Paradox Oil & Gas D. Duncan State 16-5 located in the SE $\frac{1}{2}$ of the NW $\frac{1}{4}$ Section 16 Township 9S R.17.E., Duchesne County, Utah.

The new location is modified to conform with minimum spacing requirements as per your request.

Thank you-

Very truly yours,

Lewis F. Wells
Agent

LFW:dj
Enclosure ✓

RECEIVED

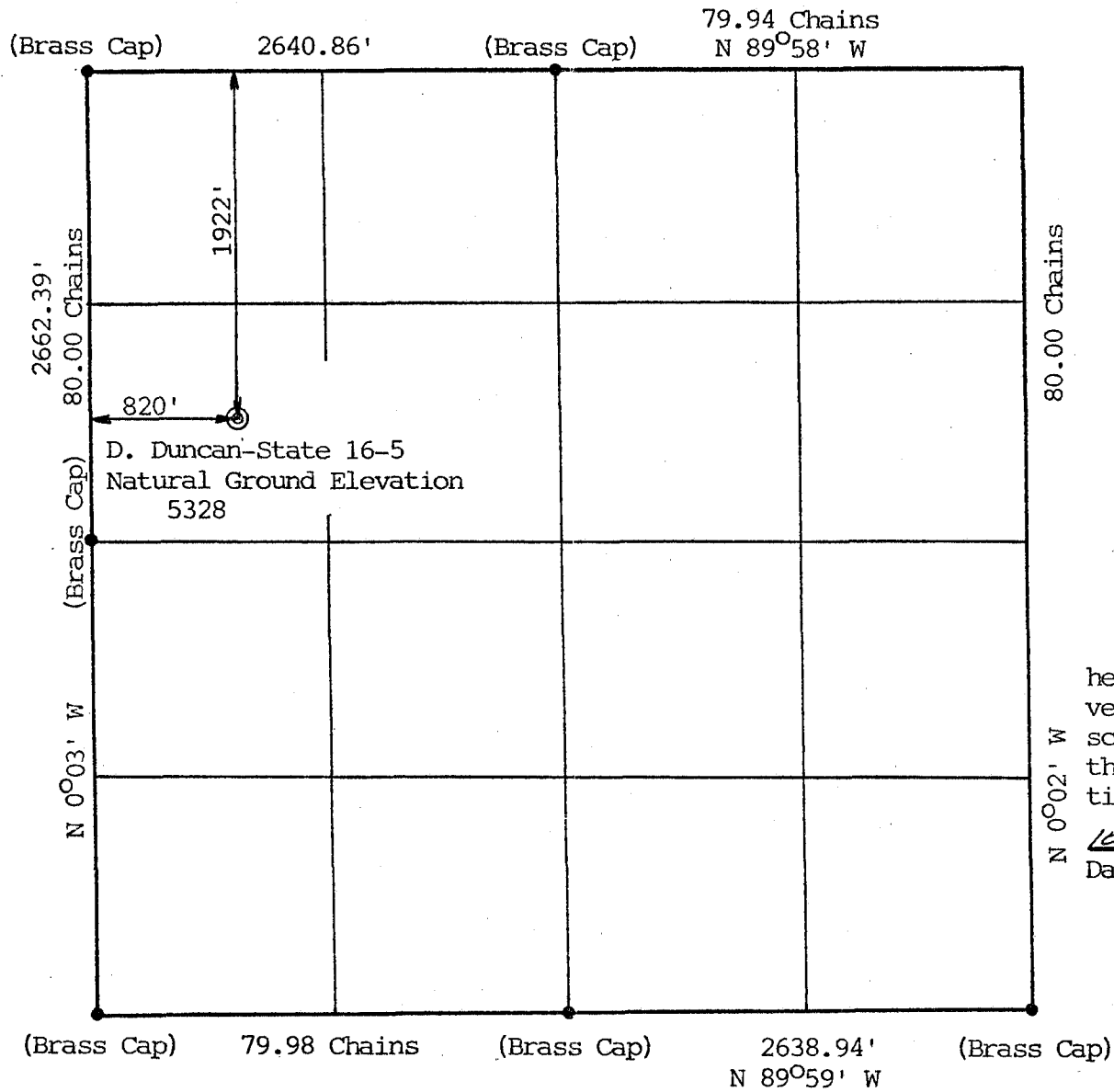
APR 15 1981

DIVISION OF
OIL, GAS & MINING

SECTION 16
 TOWNSHIP 9 SOUTH, RANGE 17 EAST
 SALT LAKE BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

PARADOX OIL AND GAS CORPORATION

WELL LOCATION: S.W.¼; N.W.¼



RECEIVED

APR 15 1981

DIVISION OF
 OIL, GAS & MINING



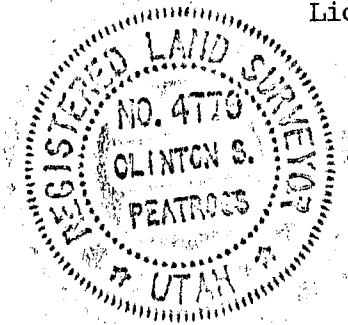
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

10 APRIL 1981
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779



Section data obtained from G.L.O. plat.

Job #47-81 Revision made of survey done on 31 March 1981

(See other instructions on reverse side)

5

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PARADOX OIL & GAS CORP.

3. ADDRESS OF OPERATOR
4764 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 865' E/W Line & 1922' S/N Line Sec. 16, T9S, R17E,
At top prod. interval reported below Duchesne County, Utah S.L.P.H.
At total depth SAME
SAME

14. PERMIT NO. 43-013-30570 DATE ISSUED 3-14-81

5. LEASE DESIGNATION AND SERIAL NO.
U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Franciscan

8. FARM OR LEASE NAME
Franciscan

9. WELL NO.
D. Duncan St. #16-5

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW¹/₄, NW¹/₄, Sec. 16
T9S, R17E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 4-15-81 16. DATE T.D. REACHED 5-7-81 17. DATE COMPL. (Ready to prod.) 5-27-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5341 GR 5328 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,000 MD TVD SAME 21. PLUG, BACK T.D., MD & TVD 5812 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 6,000' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4512-4520; 4694-4697; 4708-4714; 4790-4798; 4892-4897; 5334-5336; 5466-5473; 5503-5514; 5518-5529 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DL, FDC, CNL, GR, BHC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# 8 rd	234'	12 1/4"	400 SXS Class H Cement	None
5 1/2"	15.5# 8 rd	3136.81'	7 7/8"	700 SXS 2% KCl	
4 1/2"	9.5# 8 rd	5994.28'	7 7/8"	300 SXS Natlite Cement 6%	Gel

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2857.47'	4416.67

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4512-4897	.42	56 holes	8,000 Gal HCl	26,750# 20/40 Sand
			18,900 Gal Diesel	6,750# 10/20 Sand

33.* PRODUCTION
DATE FIRST PRODUCTION 7-26-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-27-81	24	open flow	→	87.16	est.	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)
		→	87.16		0	35 ^o

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Joe Duncan

35. LIST OF ATTACHMENTS
Logs, Well Reports, Mud Logs, Compl. Reports, Downhole Assembly

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray A. R. S. TITLE PRESIDENT DATE AUG 25, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

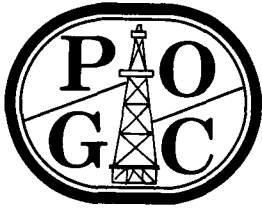
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Douglas Creek	4900	4500	Fluvial Sands f-m, fair porosity, oil
Colton Tongue	5530	5330	A/A No DST'S

NAME	MEAS. DEPTH	TOP
Green River	1362	
Evacuation Cr.	2496	
Parachute Cr.	2850	
Delta Facies	3481	
Douglas Creek	4454	
Bláck Shale Facies	4950	
Colton Tongue	5242	



Paradox Oil & Gas Corp.

September 3, 1981

Utah Oil, Gas and Mining Commission
1588 West North Temple
Salt Lake City, Utah 84116

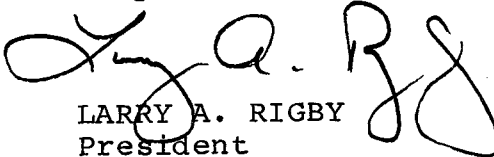
Attn: Mr. Cleon B. Feight

Re: Will Completion Reports

Dear Mr. Feight:

Transmitted herewith are sample and electric logs, well reports and downhole data on the Paradox No. 16-2, Paradox No. 16-3 and Paradox No. 16-5 Wells, all in Section 16, Township 9 South, Range 17 East, Duchesne, County, Utah.

Very truly yours,


LARRY A. RIGBY
President

LAR:el

cc: Landmark Drilling Corp.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CK Resources</p> <p>3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane, Sandy, Utah 84092</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4, NW 1/4, 820' FEL, 1922' FNL</p> <p>14. PERMIT NO. 43-013-30570</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. MT. 3453</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. D. Duncan St 16-5</p> <p>10. FIELD AND POOL, OR WILDCAT Monument Butte</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T9S, R17E</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5337, GL 5324</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operator Change</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator name from; Paradox Oil and Gas
to; CK Resources
2334 Sugarloaf Lane
Sandy, Utah 84092
Agent; Dean V. Power

18. I hereby certify that the foregoing is true and correct

SIGNED Dean V. Power TITLE V.P. Production DATE Oct. 6, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CKM Resources, Inc.</p> <p>3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane Sandy, Utah 84092</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface State Leases Sec 16 T9S R17E</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML 3453-B & C</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Monument Butte</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 16, T9S, R17E</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Corporate Name Change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Corporate Name Change Only
Previously: C.K. Resources, Inc.
New Name: CKM Resources, Inc.

RECEIVED

JUL 08 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dean Power TITLE Vice President DATE 7/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 3453-B
2. NAME OF OPERATOR CKM Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane, Sandy, Utah, 84092		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/21, NW 1/4, 820' FEL, 1922' FNL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30570	15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL5324	9. WELL NO. State 16-5
		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC 16, T9S, R17 E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Frac'ed additional zone in well.
 July 27, 1983 Shot 26 perforations from 5508-5521. Broke down with balls in 7½% acid.
 July 28, 1983 Frac'ed through tubing with 22,000 gallon gelled KCL water and 47,000 lbs sand 20/40 mesh, and 12 BPM. ISIP 1400 psi.
 July 29-August 2, 1983. Swabbed well. Recovered oil and water mixed.
 August 3, 1983 set pump at 5460; Producing all zones on pump.

RECEIVED
 AUG 10 1983
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dean D. Power TITLE Vice-President DATE 8-9-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

113.013.30570 P

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

111821

November 18, 1986

Mr. Dean Power
CKM Resources
2334 Sugarloaf Lane
Sandy, Utah 84092

Dear Mr. Power:

RE: Wells in Sec.16, T.9S, R.17E, Duchesne County, Utah

The following is a list of the actions requested by the Division of Oil, Gas and Mining for the wells operated by your company in the referenced township. These actions will help eliminate the potential fire hazard and pollution control problems caused by poor housekeeping on the individual leases.

- State #16-2, - Remove trash and rusted pipes.
- State #16-3, - Clean-up oil spills and barrels around pump jack, remove trash.
- State #16-4, - Clean-up oil spills and barrels around pump jack, remove trash.
- State #16-5, - Clean-up oil spill near tank battery, remove trash from production pit and location.
- State #16-6, - Put up fence around reserve pit, remove plastic bucket from top of surface casing and properly cap.

Sincerely,

John R. Baza
Petroleum Engineer

ED/sb
cc: D.R.Nielson
R.J.Firth
Well files
0181T-10



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Patrick D. Spurgin
Division Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508

June 13, 1990

CERTIFIED MAIL NO. P 879 610 673

CKM Resources, Inc.
Attn: Dean V. Power
2334 Sugarloaf Lane
Sandy, UT 84092

Gentlemen:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B

On February 15, 1990 and again on March 30, 1990, you were advised by letters from this office of several compliance problems regarding wells under State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B.

As a follow-up to these letters, a representative of this Division visited all the locations under this lease during the morning of June 6, 1990. All of the locations visited are cluttered with debris and stand in a state of disrepair. Additionally, several wells have spilled oil which has pooled around the well heads. Of immediate concern is the Sue Morris 16-3 well where spilled oil has covered a considerable expanse of the location.

Again, as mentioned in previous letters, these violations are in direct conflict with the terms and conditions of State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B, as well as the Rules of this Division and the Division of Oil, Gas, and Mining.

Please be advised that action must immediately be initiated to remedy the violations as observed. If this situation is not remedied within the next fifteen days from the date of this letter, this Division will pursue a release of your surety funds from Money Market Certificate No. 144975 with First Interstate Bank and proceed with reclamation of these locations. I trust that you sense the seriousness of these violations.

Please contact Mr. John Baza of the Division of Oil, Gas, and Mining or myself should you have questions concerning this matter.

Sincerely,

A handwritten signature in cursive script that reads "Edward W. Bonner".

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/eb

CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

✓ ① JLT
② well files

RECEIVED
JUL 06 1990

COLORADO

UTAH

NEVADA

2334 Sugarloaf Lane
Sandy, Utah 84092
(801) 942-6364

DIVISION
OIL, GAS & MINING

July 5, 1990

Mr. Edward W. Bonner
Minerals Section Manager
Div. of State Lands and Forestry
355 West North Temple
3 Triad Center Suite 400
Salt Lake City, m Utah 84180-1204

Dear Mr. Bonner:

This is to update you on the progress achieved to date on the work on mineral lease ML3453B per the agreements reached during our meeting of June 19, 1990 at your office.

My notes indicate that the priorities were set as follows:

1. Remove the liquid spills on 16-3 and 16-5.
2. Remove the hydrocarbons from the pits.
3. Relocate salvageable iron and parts to compact areas.
4. Remove non-salvageable iron from locations.
5. Clean up trash and maintain.

It was further agreed that the most serious of the above items was the liquid spills and that item should be done first. Various timetables were discussed but it was decided that because of the circumstances CKM was in, and the difficulty to get permits to burn pits, that CKM would exercise due diligence in accomplishing the above and would achieve item 1 with funds in hand and the other items could be done over an extended period of months. It was also agreed that CKM would periodically inform Oil and Gas Division of progress made.

On Saturday, June 30, 1990, J & R Construction completed the liquid spill clean-up work on the 16-3 and 16-5. I informed Mr. Jimmie Thompson of this earlier this week by phone. Items 3 and 5 will be worked on over a period of time as permitted by the pumpers schedule. Upon completion of these 2 items we will contract to have Item 4 completed.

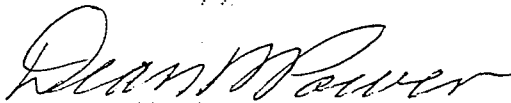
The major delay in finalizing all items will be in connection with item 2. The cost of excavation and hauling hydrocarbons from the pits is prohibitive and the best solution is to burn them off. These hydrocarbons have been in the pits about 8 years and only the heavy fractions

[Handwritten signature]

remain. Subsequent to introduction of these hydrocarbons into the pits the rules were changed by the air quality people making it very difficult to get a burn permit. The process requires applications and meetings with the manager and later with the board to substantiate the need. This will take several months or more just to go through the process. As agreed upon in our meeting, since the hydrocarbons in question have been in place for many years, are not in danger of moving, are fenced off, and are consistent with the rules in force when they were introduced, this timetable dictated by 'air quality' would be acceptable to you for completing item 2.

In conclusion, I feel that CKM has complied with the state's most serious concern and is diligently working within the agreed time frame to be in full compliance. I will keep you informed of progress as it is made.

Sincerely,



Dean V. Power
Vice President

cc/J. Thompson
~~J. Baza~~

N 2090
CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

COLORADO

UTAH

NEVADA

2334 Sugarloaf Lane
Sandy, Utah 84092
(801) 942-6364

RECEIVED

OCT 16 1990

DIVISION OF
OIL, GAS & MINING

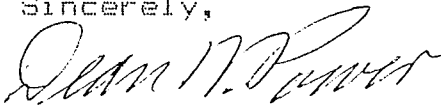
Mr. Edward W. Bonner
Minerals Section Manager
Div. of State Lands and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

Dear Mr. Bonner:

This is to update you on the continuing progress to clean up the lease ML 3453B per our past discussions and agreements. My letter of July 5 reported on the clean-up of oil spills on the 16-5 and 16-3.

On October 1 of this year the oil in the main pit on the 16-3 was heated and removed from the pit and disposed of. The other pits on the lease are free of removable oil. The remaining items to be done are the removal of trash, removal of trash iron and the stacking of salvageable iron. These efforts are in progress.

Sincerely,



Dean V. Power

cc/J. Baza
J. Thompson



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365

FAX: (406) 245-1361

June 13, 1995

**State of Utah
Division of Oil, Gas and Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180**

Gentlemen:

Enclosed are notices of Change of Operator for five wells for which we took over operations from CKM Resources.

I would appreciate it if you would send a copy of the approved notices to my attention.

If you have any questions, please give me a call at (406) 259-7860.

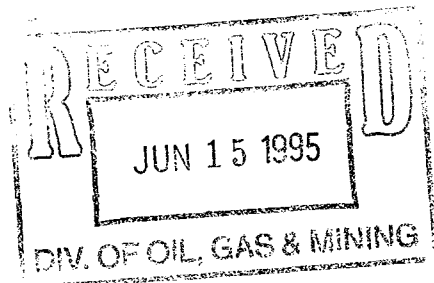
Sincerely,

Bobbie Schuman

**Bobbie Schuman
Regulatory and
Environmental Specialist**

/hs

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

State #ML-3453-B

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

D. Duncan State #16-5

9. API Well Number:

43-013- 30570

10. Field and Pool, or Wildcat:

Monument Butte/Green River

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well

Footages: 1922' FNL, 865' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW NW Section 16, T9S, R17E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> | |

Date of work completion _____

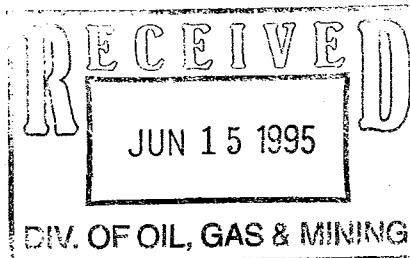
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Equitable Resources Energy Company, Balcron Oil Division has taken over operations of this wellsite from CKM Resources (c/o Richard A. Davis, Bankruptcy Trustee, 2127 West Charleston, Las Vegas NV89102).

Effective May 22, 1995.



13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Regulatory and Environmental Specialist Date: June 13, 1995

(This space for State use only)



**EQUITABLE RESOURCES
ENERGY COMPANY**

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 69102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

TELECOPIER TRANSMITTAL SHEET

Our telecopier number is: (406) 245-1361

DATE: 6-26-95
TO: Disha Cordova
COMPANY: Utah DOGM
FROM: Bobbie Schuman

Total Number of Pages 3 (Including this cover sheet)

IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL BACK AS SOON AS POSSIBLE AT (406) 259-7860.

TELECOMMUNICATOR: _____

SPECIAL INSTRUCTIONS: Re: CKM properties
As we discussed this morning.
Let me know if there's
anything else you need.

*6/26/95 Copy to Ed Benner / Trust Lands Admin. fee

NOTE: THE INFORMATION CONTAINED IN THIS FACSIMILE MESSAGE IS PRIVILEGED AND CONFIDENTIAL, AND IS INTENDED ONLY FOR THE USE OF THE INDIVIDUALS OR ENTITY NAMED ABOVE WHO HAVE BEEN SPECIFICALLY AUTHORIZED TO RECEIVE IT. IF THE READER IS NOT THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN ALL PAGES TO THE ADDRESS SHOWN ABOVE. THANK YOU.

RECEIVED MAY 2 8 23 95

RECEIVED AND FILED

MAY 22 3 13 PM '95

UNITED STATES BANKRUPTCY COURT PATRICIA GRAY CLERK

MAY 23 1995

Entered on docket:

1 Lenard E. Schwartz, Esq.
2 Georganne W. Bradley, Esq.
3 HALE, LANE, PEEK, DENNISON
4 AND HOWARD
5 2300 West Sahara Avenue
6 Suite 800, Box 8
7 Las Vegas NV 89102
8 (702) 362-5118
9 Nevada Bar No. 0399
10 Nevada Bar No. 1105

11 Attorneys for Trustee
12 Richard A. Davis

13 UNITED STATES BANKRUPTCY COURT

14 DISTRICT OF NEVADA

15 In re

16 BK-S-89-23818 LBR
17 Chapter 7

18 CKM RESOURCES, INC.

19 Motion No. 95 MS 20129

20 ORDER RE SALE OF ESTATE'S
21 INTEREST IN OIL PROPERTIES
22 (PLEASANT VALLEY, DUCHESNE
23 COUNTY, UTAH)

24 Debtor.

25 DATE: April 27, 1995
26 TIME: 9:30 a.m.

27 The Trustee's Motion to Sell Estate's Interest in Oil
28 Properties (Pleasant Valley, Duchesne County, Utah) having come
before this Court after notice to all creditors and parties in
interest, the Court having read the papers and pleadings on file,
heard the argument of counsel, accepted further bids in open Court,
and good cause appearing, it is

ORDERED that the Estate's interest in oil properties, that is,
ownership of working and net revenue interests in wells, equipment,
reserves and leasehold acreage of Lease No. ML-3453-B in the
proposed Pleasant Valley Waterflood Unit in Duchesne County, Utah

HALE, LANE, PEEK, DENNISON AND HOWARD
2300 W. Sahara Avenue, Suite 800, Box 8
Las Vegas, Nevada 89102
(702) 362-5118

1 (the "Property") be sold to Equitable Resources Energy Company,
2 Balcron Oil Division ("Balcron") for \$160,000 to be paid 11 days
3 after entry of this Order, and it is further


4 ORDERED that, if Balcron shall fail to pay the purchase price
5 in a timely manner, the Property shall be sold to Western States
6 International, Inc. for \$155,000 to be paid 30 days after notice of
7 Balcron's failure to purchase the Properties, and it is further

8 ORDERED that Balcron shall immediately take over operation of
9 the Property until closing of the sale.

10 DATED: May 24, 1995.

11
12 LINDA B. RIEGLE
13 LINDA B. RIEGLE
14 U.S. Bankruptcy Court Judge

15 HALE, LANE, PEEK, DENNISON
16 AND HOWARD

17 By 
18 Lenard E. Schwartz
19 Suite 800, Box 8
20 2300 West Sahara Avenue
21 Las Vegas NV 89102
22 Attorneys for Trustee

23 APPROVED / DISAPPROVED

24 By _____
25 Joseph H. Williams, Esq.
26 520 S. Fourth - #310
27 Las Vegas, Nevada 89101
28 Attorney for Debtor

SENT TO JOSEPH H. WILLIAMS ON
MAY 2, 1995 - NOT RETURNED

Hale, Lane, Peek, Dennison and Howard
2300 W. Sahara Avenue, Suite 800, Box 8
Las Vegas, Nevada 89102
(702) 362-5118

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC	7-PL	✓
2-LWP	8-SJ	✓
3-DTS	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-22-95)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY</u>	FROM (former operator) <u>C K M RESOURCES</u>
(address) <u>BALCRON OIL DIVISION</u>	(address) <u>2334 SUGARLOAF LN</u>
<u>PO BOX 21017</u>	<u>SANDY UT 84093-1163</u>
<u>BILLINGS MT 59104</u>	
phone (<u>406</u>) <u>259-7860</u>	phone (<u>801</u>) <u>942-1797</u>
account no. <u>N 9890</u>	account no. <u>N 2090</u>

*These are all
 in section 16*

Well(s) (attach additional page if needed):

Name: <u>STATE 16-2/GRRV</u>	API: <u>43-013-30552</u>	Entity: <u>1451</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>SUE MORRIS 16-3/GRRV</u>	API: <u>43-013-30562</u>	Entity: <u>1450</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>K JORGENSON ST 16-4/GR</u>	API: <u>43-013-30572</u>	Entity: <u>1452</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>D DUNCAN ST 16-5/GRRV</u>	API: <u>43-013-30570</u>	Entity: <u>1453</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>STATE 16-6</u>	API: <u>43-013-31145</u>	Entity: <u>11195</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Court Order 5-22-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-15-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-14-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-18-95*
- LWP 7. Well file labels have been updated for each well listed above. *7-18-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-14-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / Bond OK (Apr. 7/95)

- Yes* 1. (Rule R615-3-1) The new operator of any ~~fee~~ lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ___ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____; of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- DT's* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.
7/19-95 to Ed Penner

FILMING

1. All attachments to this form have been microfilmed. Date: July 21 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Speed Letter®

To Ed Bonner
~~State Lands~~ SCHOOL & INSTITUTIONAL
~~TRUST LANDS ADMIN.~~ TRUST LANDS ADMIN.

From Don Staley
 Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 7/19 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: CKM Resources (N2090)

New Operator: Equitable Resources Energy (N9990)

Well:	API:	Entity:	S-T-R:
STATE 16-2	43-013-30552	01450	16-95-17E
SUE MORRIS 16-3	43-013-30562	01450	"
K Jorgenson St 16-4	43-013-30572	01452	"
D Duncan St 16-5	43-013-30570	01453	"
State 16-6	43-013-31145	11195	"

All ML3453B

— No. 9 FOLD
— No. 10 FOLD CC: Operator File

Signed Don

REPLY

Date _____ 19 ____

Signed _____

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860**★FAX TRANSMITTAL★****FAX NO.: (406) 245-1365**

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. THANK YOU.

OPERATOR EQUITABLE RESOURCES ENERGY
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. H9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

2-22-96

Title

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
BOLL WEEVIL FED 26-13	4301330770	00035	08S 16E 26	GRRV						
CASTLE PK ST 43-16	4301330594	01181	09S 16E 16	GRRV						
WPAUTE FEDERAL 34-81	4301330778	01200	09S 17E 8	GRRV						
MOCON FEDERAL 74	4301330666	01205	09S 17E 7	GRRV						
WPAUTE FEDERAL 174	4301330516	01210	09S 17E 17	GRRV						
WPAUTE FEDERAL 24-81	4301330675	01220	09S 17E 8	GRRV						
JURNEY FED 1-9	4304730070	01260	09S 19E 9	GRRV						
CASTLE PK FED 24-10A	4301330555	01281	09S 16E 10	GRRV						
HENDEL FED 1-17	4304730059	01305	09S 19E 17	GRRV						
HENDEL FED 3-17	4304730074	01305	09S 19E 17	GRRV						
HENDEL FED. 1-9	4304720011	01310	09S 19E 9	GRRV						
PARIETTE BENCH FED 14-5	4304731123	01335	09S 19E 5	GRRV						
PARIETTE BENCH UNIT 2	4304715680	01345	09S 19E 7	GRRV						
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (**Highlight Changes**)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
PARIETTE BENCH FED 41-7 4304731584	01346	09S 19E 7	GRRV					
SUE MORRIS ST 16-3								
4301330562	01450	09S 17E 16	GRRV					
STATE 16-2								
4301330552	01451	09S 17E 16	GRRV					
K JORGENSON ST 16-4								
4301330572	01452	09S 17E 16	GRRV					
W DUNCAN ST 16-5								
4301330570	01453	09S 17E 16	GRRV					
PARIETTE FEDERAL 43-8								
01330777	02042	09S 17E 8	GRRV					
FEDERAL 18								
4301330332	08100	09S 17E 18	DGCRK					
POMCO #2								
4301330505	08101	09S 17E 18	GR-WS					
POMCO #4								
4301330506	08102	09S 17E 17	GRRV					
POMCO #5								
4301330499	08104	09S 17E 17	GRRV					
PARIETTE BENCH FED 32-6								
4304731554	09885	09S 19E 6	GRRV					
PARIETTE BENCH FED 43-6								
4304731616	10280	09S 19E 6	GRRV					
MAXUS FEDERAL 23-8								
4301331196	10800	09S 17E 8	GRRV					
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

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BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
PT Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
COYOTE FEDERAL 21-5			GRRV					
4304732260	11500	08S 25E 5						
COYOTE FEDERAL 13-5			GRRV					
4304732261	11500	08S 25E 5						
FEDERAL 22-10Y			GRRV					
4301331395	11501	09S 17E 10						
FEDERAL 41-21Y			GRRV					
4301331392	11505	09S 16E 21						
FEDERAL 44-14Y			GRRV					
4304732438	11506	09S 17E 14						
FEDERAL 21-13Y			GRRV					
11331400	11510	09S 16E 13						
FEDERAL 21-9Y			GRRV					
4301331396	11513	09S 16E 9						
MONUMENT FEDERAL 21-17			GRRV					
4301331387	11528	09S 17E 17						
FEDERAL 14-8			GRRV					
4301331398	11529	09S 17E 8						
FEDERAL 21-25Y			GRRV					
4301331394	11530	09S 16E 25						
MONUMENT FEDERAL 13-8			GRRV					
4301331382	11574	09S 17E 8						
MONUMENT FEDERAL 33-8			GRRV					
4301331427	11613	09S 17E 8						
MONUMENT FEDERAL 43-7			GRRV					
4301331432	11616	09S 17E 7						
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

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 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 11-25 4304732455	11625	08S 17E 25	GRRV					
MONUMENT FEDERAL 31-17 4301331428	11635	09S 17E 17	GRRV					
MONUMENT FEDERAL 22-17 4301331429	11638	09S 17E 17	GRRV					
BALCRON MONUMENT FEDERAL 12-17 4301331431	11640	09S 17E 17	GRRV					
ALLEN FEDERAL 31-6G 4301331442	11642	09S 17E 6	GRRV					
BALCRON FEDERAL 41-19Y 44732504	11651	09S 18E 19	GRRV					
BALCRON MONUMENT STATE 14-2 4301331425	11656	09S 17E 2	GRRV					
FEDERAL 44-4Y 4301331452	11679	09S 17E 4	GRRV					
FEDERAL 31-5Y 4304732503	11680	09S 18E 5	GRRV					
BALCRON MONUMENT FEDERAL 21-25 4304732528	11683	08S 17E 25	GRRV					
MONUMENT FEDERAL 11-17 4301331466	11692	09S 17E 17	GRRV					
MONUMENT FEDERAL 12-25 4304732526	11694	08S 17E 25	GRRV					
MONUMENT FEDERAL 12-17 4301331467	11698	09S 17E 17	GRRV					
TOTALS								

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355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

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EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 32-17						
4301331465 11704 09S 17E 17	GRRV					
MONUMENT FEDERAL 32-25						
4304732524 11707 08S 17E 25	GRRV					
MONUMENT FEDERAL 31-25						
4304732530 11710 08S 17E 25	GRRV					
BALCRON FEDERAL 12-22Y						
4301331476 11717 08S 17E 22	GRRV					
MONUMENT FEDERAL 33-25						
4304732525 11729 08S 17E 25	GRRV					
MONUMENT FEDERAL 23-25						
4304732529 11730 08S 17E 25	GRRV					
BALCRON MONUMENT STATE 24-2						
4304732612 11736 09S 17E 2	GRRV					
BALCRON MONUMENT STATE 13-2						
4301331482 11738 09S 17E 2	GRRV					
BALCRON MONUMENT STATE 22-2						
4304732610 11742 09S 17E 2	GRRV					
BALCRON MONUMENT STATE 12-2						
4301331481 11745 09S 17E 2	GRRV					
BALCRON FEDERAL 31-19Y						
4304732614 11751 09S 18E 19	GRRV					
BALCRON FEDERAL 42-19Y						
4304732616 11756 09S 18E 19	GRRV					
BALCRON FEDERAL 12-20Y						
4304732617 11758 09S 18E 20	GRRV					
TOTALS						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



**EQUITABLE RESOURCES
ENERGY COMPANY**
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

★FAX TRANSMITTAL★

FAX NO.: (406) 245-1365

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

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OPERATOR EQUITABLE RESOURCES ENERGY
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. 19890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST 2-22-96
Title Date
Phone No. ()

✓ A. Anderson State #1-16	Monument Butte	SW SW	16	9S	17E	Duchesne	UT	Oil (Sl)	Green River	ML-3453	43-013-15382	660' FSL, 560' FWL		Beluga
✓ Balcron Monument Fed. #12-17	Monument Butte	SW NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31431	1960' FNL, 660' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #13-8	Monument Butte	NW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31382	2060' FSL, 694' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #14-8	Monument Butte	SW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31388	660' FSL, 660' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #21-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-31387	500' FNL, 1960' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #22-17	Monument Butte	SE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31429	1800' FNL, 1960' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #31-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31428	660' FNL, 1980' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #32-17	Monument Butte	SW NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31455	1850' FNL, 1980' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #33-8	Monument Butte	NW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31427	1980' FSL, 1980' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #41-17	Monument Butte	NE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31466	660' FNL, 660' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #42-17	Monument Butte	SE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31467	1800' FNL, 700' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #43-7	Monument Butte	NE SE	7	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31432	1850' FSL, 850' FEL	Vernal	Beluga
D. Duncan State #16-6	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (Sl)	Green River	U-44430	43-013-30689	2059' FSL, 0584' FEL	Vernal	Beluga
✓ Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
✓ Mocon Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
✓ Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30566	670' FSL, 683' FEL	Vernal	Beluga
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
✓ Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Beluga
✓ Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675	660' FSL, 1960' FWL	Vernal	Beluga
✓ Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1960' FEL	Vernal	Beluga
✓ Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
✓ POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
✓ POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
✓ POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 660' FWL	Vernal	Beluga
✓ Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga

N4940-Enserch Explor. Inc.
(Open. chg. in Progress)

N8395-Prod. Recovery Corp.
(Open. chg. in Progress)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ A ANDERSON STATE 1-16 4301315582 11880 09S 17E 16	GRRV					
✓ FEDERAL 1-18 4301330332 11880 09S 17E 18	DGCRK					
✓ POMCO #5 4301330499 11880 09S 17E 17	GRRV					
✓ POMCO #2 4301330505 11880 09S 17E 18	GR-WS					
✓ POMCO #4 4301330506 11880 09S 17E 17	GRRV					
✓ PAIUTE FED 11-17 01330516 11880 09S 17E 17	GRRV					
✓ SJE MORRIS 16-3 4301330562 11880 09S 17E 16	GRRV					
✓ O. DUNCAN ST 16-5 4301330570 11880 09S 17E 16	GRRV					
✓ MOCON FED 44-7 4301330666 11880 09S 17E 7	GRRV					
✓ PAIUTE FED 24-8 4301330675 11880 09S 17E 8	GRRV					
✓ FEDERAL D M D 17-1 4301330689 11880 09S 17E 17	GRRV					
✓ PAIUTE FEDERAL 43-8 4301330777 11880 09S 17E 8	GRRV					
✓ PAIUTE FEDERAL 34-8 4301330778 11880 09S 17E 8	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

UTAH

Bolt Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	Jonah
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah



EQUITABLE RESOURCES
ENERGY COMPANY

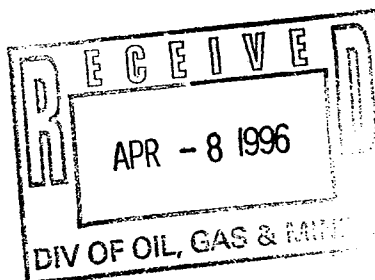
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

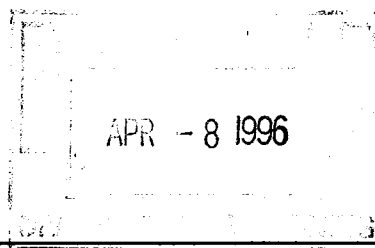
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.



13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEP 7-SJ
2	DES 8-FILE
3	VLD (GTL)
4	RJE
5	LEP
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	<u>phone (406) 259-7860</u>	<u>BILLINGS MT 59102-4126</u>
	<u>account no. N9890</u>	<u>phone (406) 259-7860</u>
		<u>account no. N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-30570</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schaefer Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Boucher - Trust Lands

FILMING

- WDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/10 Blm/BIA "Formal approval not necessary".

DOG M SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date April 26 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s) These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy Co., Balcron Oil Division (N9890)

New Operator: Equitable Resources Energy Co. (N9890)

Well(s): API: Entity: S-T-R: Lease:

NAME CHANGE ONLY

(See Attached Lists)

cc: Operator File

Signed Don Staley

REPLY

Date 19

Signed

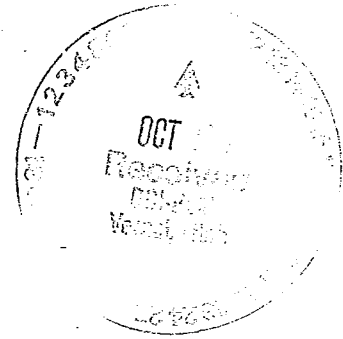
RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

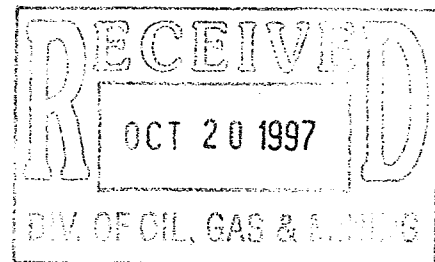
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

Patsy Barreau
Patsy Barreau

/pb
encls.



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OO, Sec., T., R., M.:

County:

State:

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)

OCT 13 1997

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #22-20Y	SE NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32711-00	UTU64917	
✓ BALCRON FEDERAL #41-19Y	NENE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32504-00	UTU65635	
✓ MONUMENT FEDERAL #43-19Y	NE SE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32730-00	UTU65635	
✓ MONUMENT FEDERAL #14-21Y	SW SW 219S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32726-00	UTU68105	
✓ A. ANDERSON STATE #1-16	SW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-15582-00		UTU75023X
✓ D. DUNCAN STATE #16-5	SWNW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30570-00		UTU75023X
✓ DMD FEDERAL #17-1	NE SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30689-00		UTU75023X
✓ FEDERAL #1-18	NWNE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30332-00		UTU75023X
✓ MAXUS FEDERAL #23-8	NESW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31196-00		UTU75023X
✓ MONUMENT BUTTE FED. #12-17	SWNW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31431-00		UTU75023X
✓ MONUMENT BUTTE FED. #14-8	SWSW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31398-00		UTU75023X
✓ MONUMENT BUTTE FED. #21-17	NENW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31387-00		UTU75023X
✓ MONUMENT BUTTE FED. #32-17	SWNE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31465-00		UTU75023X
✓ MONUMENT BUTTE FED. #41-17	NENE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31466-00		UTU75023X
✓ MONUMENT BUTTE FED. #43-7	NESE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31432-00		UTU75023X
✓ MONUMENT FEDERAL #23-17B	NE SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31582-00	UTU74108	UTU75023X
✓ MONUMENT STATE #23-16B	NE SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31578-00		UTU75023X
✓ PAIUTE FEDERAL #34-8	SWSE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30778-00		UTU75023X
✓ PAIUTE FEDERAL #43-8	NESE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30777-00		UTU75023X
✓ POMCO #2	NWSE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30505-00		UTU75023X
✓ POMCO #4	NWSW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30506-00		UTU75023X
✓ SUE MORRIS #16-3	NENW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30562-00		UTU75023X
✓ MOCON FEDERAL #44-7	SE SE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30666-00		UTU75023X
✓ MONUMENT FEDERAL #13-8	NW SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31382-00		UTU75023X
✓ MONUMENT FEDERAL #33-8	NW SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31427-00		UTU75023X
✓ MONUMENT FEDERAL #22-17	SE NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31429-00		UTU75023X
✓ MONUMENT STATE #13-16B	NW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31580-00		UTU75023X
✓ MONUMENT STATE #11-16B	NW NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30616-00	ML21844 Beluga	UTU75023X
✓ MONUMENT STATE #22-16B	SE NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013- 31679-00	31145	UTU75023X
✓ MONUMENT FEDERAL #31-17	NW NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31428-00		UTU75023X
✓ MONUMENT FEDERAL #33-17B	NW SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31581-00		UTU75023X
✓ MONUMENT FEDERAL #42-17	SE NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31467-00	UTU74108	UTU75023X
✓ MONUMENT FEDERAL #44-8-9-17B	SE SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30643-00	UTU74398	UTU75023X
✓ PAIUTE FEDERAL #24-8	SE SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30675-00	UTU74108	UTU75023X
✓ PAIUTE FEDERAL #11-17	NW NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30516-00		UTU75023X
✓ POMCO #5	SW SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30499-00		UTU75023X
✓ BALCRON FEDERAL #12-10Y	SW NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31536-00	UTU65210	
✓ BALCRON FEDERAL #21-10Y	NE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31537-00	UTU65210	
✓ BALCRON FEDERAL #22-10Y	SE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31395-00	UTU65210	



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM: Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 1 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
SUE MORRIS 16-3	GRRV			mL3453B	Beluga (GR) unit	
4301330562 11880 09S 17E 16				"		
DUNCAN ST 16-5	GRRV					
4301330570 11880 09S 17E 16						
FEDERAL D M D 17-1	GRRV			u 44430		
4301330689 11880 09S 17E 17						
PAIUTE FEDERAL 43-8	GRRV			u 7978		
4301330777 11880 09S 17E 8						
PAIUTE FEDERAL 34-8	GRRV			"		
4301330778 11880 09S 17E 8						
MAXUS FEDERAL 23-8	GRRV			u 007978		
4301331196 11880 09S 17E 8						
MONUMENT FEDERAL 21-17	GRRV			u 3563A		
4301331387 11880 09S 17E 17						
FEDERAL 14-8	GRRV			u 007978		
4301331398 11880 09S 17E 8						
BALCRON MONUMENT FEDERAL 12-17	GRRV			u 72106		
4301331431 11880 09S 17E 17						
MONUMENT FEDERAL 43-7	GRRV			"		
4301331432 11880 09S 17E 7						
MONUMENT FEDERAL 32-17	GRRV			"		
4301331465 11880 09S 17E 17						
MONUMENT FEDERAL 41-17	GRRV			"		
4301331466 11880 09S 17E 17						
MONUMENT STATE 23-16-9-17B	GRRV			mL3453B	↓	
4301331578 11880 09S 17E 16						
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

March 2, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Beluga (Green River) Unit
Duchesne County, Utah

Gentlemen:

On February 26, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Beluga (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 2, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Beluga (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Beluga (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Beluga (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron

UT931:TAThompson:tt:3/2/98

Well Status Report
Utah State Office
Bureau of Land Management

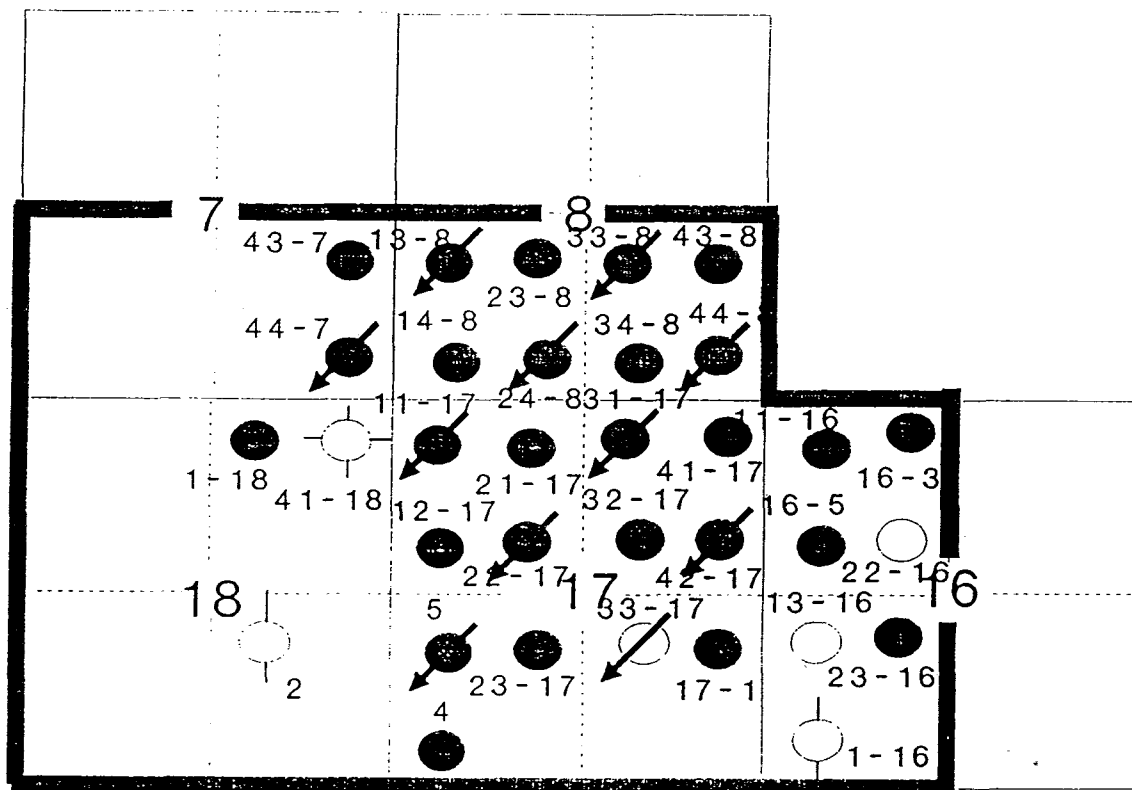
Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU75023X								
STATE	4301315582	1-16 SHELL-STATE	SWSW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330332	1-18 FEDERAL	NWNE	18	T	9S	R17E TA	EQUITABLE RESOURCES ENERGY CO
STATE	4301330616	11-16 STATE-NGC	NWNW	16	T	9S	R17E ABD (WIW)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330516	11-17 PIUTE-FEDERAL	NWNW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331431	12-17	SWNW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331580	13-16-9-17B	NWSW	16	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331382	13-8 MONUMENT FED	NWSW	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331398	14-8 MONUMENT FED	SWSW	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330562	16-3 MORRIS SUE	NENW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330570	16-5 DUNCAN-STATE	SWNW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU44430	4301330689	17-1 FEDERAL-DND	NESE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330505	2 POMCO	NWSE	18	T	9S	R17E TA	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331387	21-17 MONUMENT FED	NENW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331145	22-16-9-17B	SENW	16	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331429	22-17 MONUMENT FED	SENW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331578	23-16-9-17B	NESW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331582	23-17-9-17B	NESW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331196	23-8 MAXUS-FEDERAL	NESW	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330675	24-8 PIUTE-FEDERAL	SESW	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331428	31-17 MONUMENT BUTTE	NWNE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331465	32-17	SWNE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331581	33-17-9-17B	NWSE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331427	33-8 MONUMENT FED	NWSE	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330778	34-8 PAIUTE	SWSE	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330506	4 POMCO	SWSW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331466	41-17	NENE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331399	41-18 BALCROW FED	NENE	18	T	9S	R17E ABD (PA)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331467	42-17	SENE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331432	43-7 MONUMENT BUTTE	NESE	7	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330777	43-8 PAIUTE	NESE	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330666	44-7 MOCOW-FEDERAL	SESE	7	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74398	4301330643	44-8-9-17	SESE	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330499	5 POMCO	NWSW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO

11250

BELUGA (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: FEBRUARY 1, 1996



9S

17E

— UNIT OUTLINE (UTU75023X)
2,223.13 ACRES

SECONDARY ALLOCATION	
FEDERAL	89.74%
STATE	10.26%

DOGM SPEED LETTER

To: Ed Bonner

From: Lisha Cordova

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

COPY

Date 03/11 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy

New Operator: Inland Production Company

Well(s):	API:	Entity:	S-T-R:	Lease:
A. Anderson State 1-16	43-013-15582	11880	16-09S-17E	ML-46694
Sue Morris 16-3	43-013-30562	11880	16-09S-17E	ML-3453B
D. Duncan St 16-5	43-013-30570	11880	16-09S-17E	ML-3453B
Monument St 23-16-9-17B	43-013-31578	11880	16-09S-17E	ML-3453B
Monument St 13-16-9-17B	43-013-31580	11880	16-09S-17E	ML-3453B
Monument St 11-16-9-17B	43-013-30616	06130	16-09S-17E	ML-21844
Monument St 22-16-9-17B	43-013-31145	11880	16-09S-17E	ML-3453B

cc: Operator File

Signed Lisha Cordova

REPLY

Date _____ 19 _____

Signed _____

OPERATOR CHANGE WORKSHEET

Routing	
1-LTC ✓	6-JEB ✓
2-GLH ✓	7-KAS ✓
3-TFS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION CO.</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>C/O CRAZY MTN O&G SVS'S</u>
	<u>ROOSEVELT UT 84066</u>		<u>PO BOX 577</u>
			<u>LAUREL MT 59044</u>
Phone:	<u>(435) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

***BELUGA (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>A3-D13-30570</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-10-97)
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-20-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- Sec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Sec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-11-98) X Quattro Pro s. DBASE (LIC) 3-11-98.
- Sec 6. **Cardex** file has been updated for each well listed above. (3-11-98)
- Sec 7. Well **file labels** have been updated for each well listed above. (3-11-98)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
- Sec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *Trust Lands - 80,000 Surety "Hartford Acc. & Indemnity Co."*

- 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on 3-11-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been **microfilmed**. Today's date: 4.14.98.

FILING

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980311 Blm/SL Apr. 3-2-98.

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: D DUNCAN ST 16-5	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013305700000	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 0865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well. See attached proposed wellbore diagram.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2013
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 3/11/2013	

Duncan St. #16-5-9-17

Spud Date: 4/15/81
 Put on Production: 5/27/81
 GL: 5328' KB: 5341'

Initial Production: 87 BO & 0 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 221'
 DEPTH LANDED: 234' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 400 sxs Class "H" cmt.

INTERMEDIATE CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 3123.81'
 DEPTH LANDED: 3136.81' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 700 sxs cmt. to surface.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: K-55
 WEIGHT: 9.5#
 LENGTH: 5981.28'
 DEPTH LANDED: 5994.28' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Natlite cmt.
 CEMENT TOP AT: ~4498'

TUBING

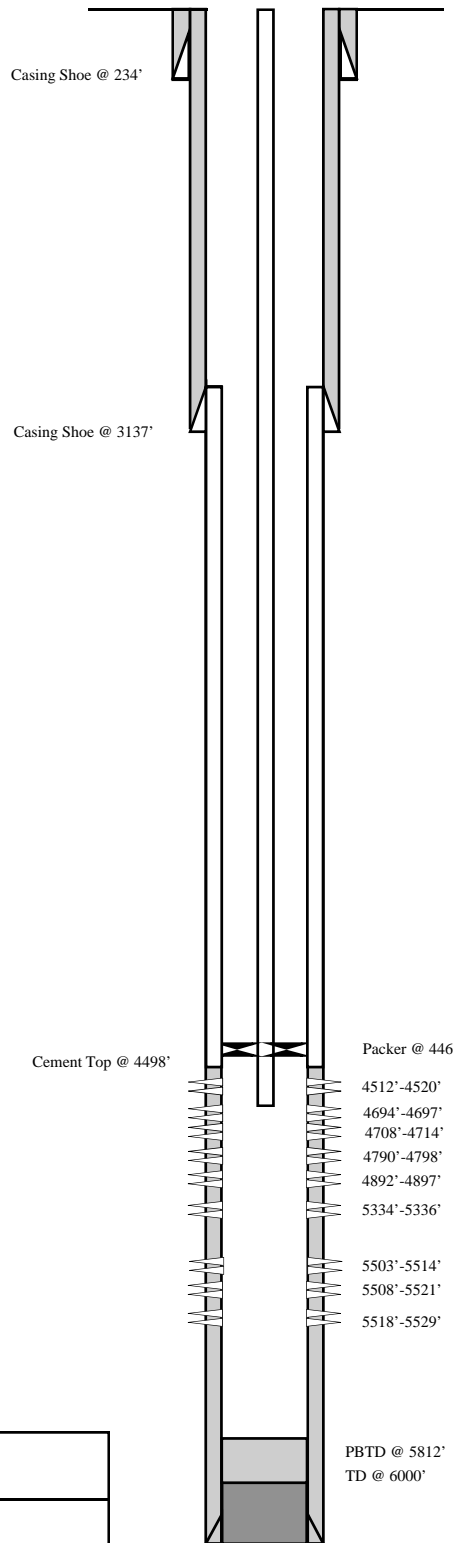
SIZE/GRADE/WT.: 2-3/8" / J-55
 NO. OF JOINTS: 173 jts. (5426.6')
 TUBING ANCHOR: 5439.6'
 NO. OF JOINTS: 2 jts. (63.8')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 5506.2'
 NO. OF JOINTS: 1 jt (30.34')
 TOTAL STRING LENGTH: EOT @ 5538.09'

FRAC JOB

7/21/81 4512'-4897' **Frac zones as follows:**
 26,750# 20/40 sand + 6,750# 10/20 in 357
 bbls fluid. Treated @ avg press of 2200 psi
 w/avg rate of 28 BPM. ISIP 1800 psi. Calc.
 flush: 3070 gal. Actual flush: 2937 gal.

7/28/83 5508'-5521' **Frac zone as follows:**
 47,000# 20/40 sand 309 bbls fluid. Treated @
 avg press of 3900 psi w/avg rate of 12 BPM.
 ISIP 1500 psi. Calc. flush: 911 gal. Actual
 flush: 966 gal.

9/18/07 Parted rods. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Completion	Holes
?	5334'-5336'	2 JSPF	08 holes
?	5466'-5473'	2 JSPF	14 holes
?	5503'-5514'	2 JSPF	22 holes
?	5518'-5529'	2 JSPF	22 holes
5/21/81	4892'-4897'	2 JSPF	10 holes
5/21/81	4790'-4798'	2 JSPF	16 holes
5/21/81	4708'-4714'	2 JSPF	12 holes
5/21/81	4694'-4697'	2 JSPF	06 holes
5/21/81	4512'-4520'	2 JSPF	16 holes
7/27/83	5508'-5521'	2 JSPF	26 holes

NEWFIELD

Duncan St. #16-5-9-17

1922' FNL & 820' FWL

SWNW Section 16-T9S-R17E

Duchesne Co, Utah

API #43-013-30570; Lease #ML-3453-B

Note: I could not verify that perms listed from 5334'-5529' exist, even though they are listed on the completion report of 8/25/81. Why were they not fraced before the perms from 4512'-4897' on 7/21/83? (Westerns frac report lists no bridgeplug.)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: D DUNCAN ST 16-5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 0865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 17.0E Meridian: S	9. API NUMBER: 43013305700000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:30 AM on
08/01/2013. EPA # UT22197-09940

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 12, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/9/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: D DUNCAN ST 16-5
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305700000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 0865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 07/19/2013. Initial MIT on the above listed well. On 07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 12, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/25/2013	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/22/2013
 Test conducted by: Shannon Lazenby
 Others present: _____

Well Name: <u>16-5-9-17 Duncan St</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/WW</u> Sec: <u>16</u> T <u>9S</u> N/S R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Shannon Lazenby</u>		
Last MIT: <u>1/1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1155 / 0 _____ psig

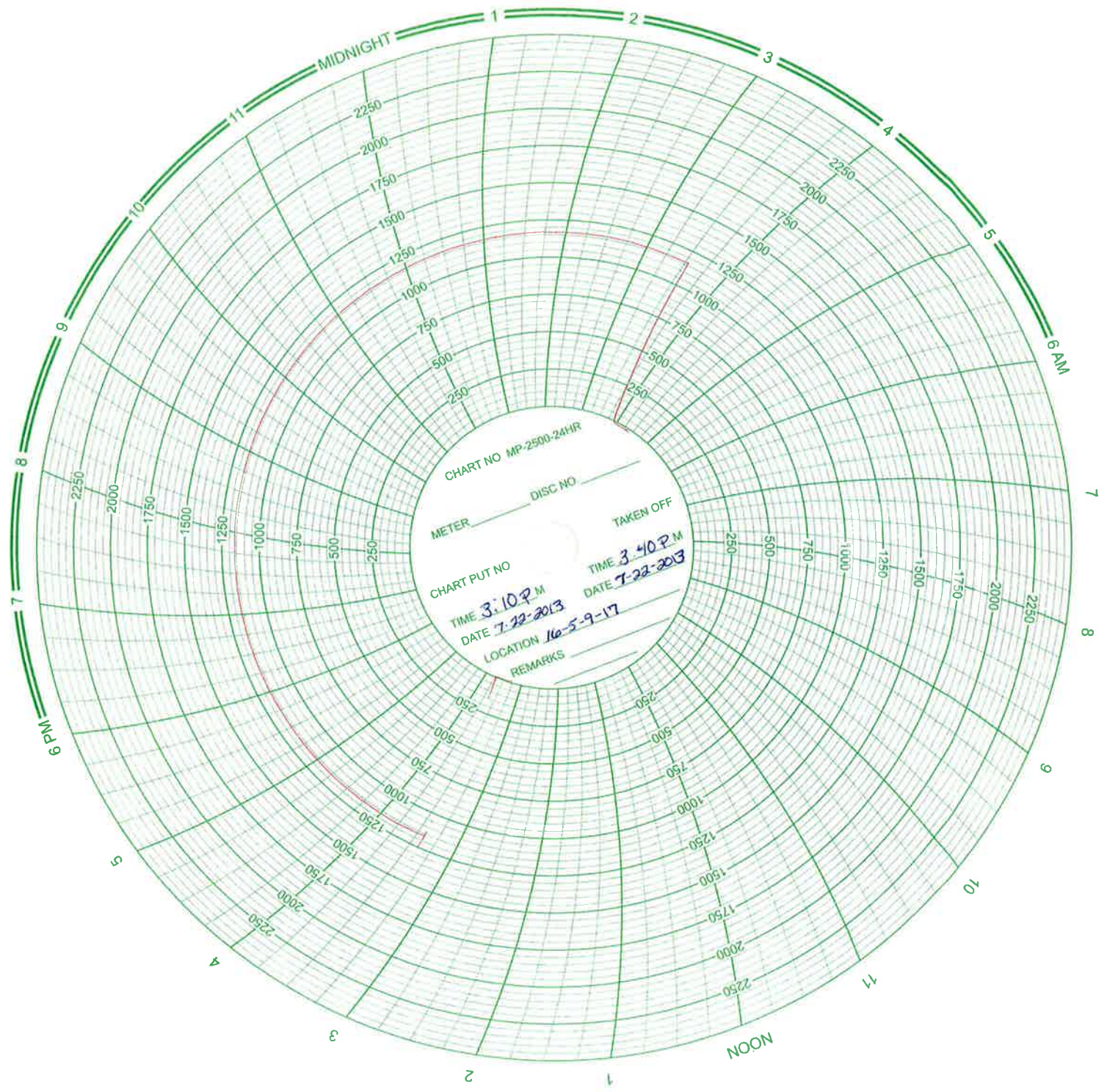
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1155</u> psig	psig	psig
5 minutes	<u>1155</u> psig	psig	psig
10 minutes	<u>1155</u> psig	psig	psig
15 minutes	<u>1155</u> psig	psig	psig
20 minutes	<u>1155</u> psig	psig	psig
25 minutes	<u>1155</u> psig	psig	psig
30 minutes	<u>1155</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

D DUNCAN 16-5-9-17

5/1/2013 To 9/30/2013

7/18/2013 Day: 1

Conversion

WWS#5 on 7/18/2013 - MIRUSU, unseat pump pull rods - MIRUSU pump 60bbbls down csg to remove head, never saw pump unseat. Tooh w/99-3/4 4per 68-3/4 slicks. 45-3/4 4 per and 4' piece of 48 4 per ready break p/u and TIH wth over shot and rods. Latch onto fish, unseat pump and 8000# overstring wt. flush rods w/ 35 bbbls water. Fill and test tbg to 3000psi. Ld guided rods and polished rods. - MIRUSU pump 60bbbls down csg to remove head, never saw pump unseat. Tooh w/99-3/4 4per 68-3/4 slicks. 45-3/4 4 per and 4' piece of 48 4 per ready break p/u and TIH wth over shot and rods. Latch onto fish, unseat pump and 8000# overstring wt. flush rods w/ 35 bbbls water. Fill and test tbg to 3000psi. Ld guided rods and polished rods. - MIRUSU pump 60bbbls down csg to remove head, never saw pump unseat. Tooh w/99-3/4 4per 68-3/4 slicks. 45-3/4 4 per and 4' piece of 48 4 per ready break p/u and TIH wth over shot and rods. Latch onto fish, unseat pump and 8000# overstring wt. flush rods w/ 35 bbbls water. Fill and test tbg to 3000psi. Ld guided rods and polished rods. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,305

7/19/2013 Day: 2

Conversion

WWS#5 on 7/19/2013 - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld rods - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld 37 - 3/4" guided, 65 - 3/4" slicks, 46 - 3/4" guided, 6 - 1 1/4" wt bars, 2 1/2 x 1 1/4 x 16 pump, stopped twice & flushed w 45 tot bbbls, nd well head, unset 4 1/2" B-2 TAC, strip on 5000# bops, ru floor & tbg, tooh breaking every con w/ 142 jts 2 3/8" tbg, stopped 3 times & flushed w/ 96 bbbls, CWI @ 6:00, crew travel - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld 37 - 3/4" guided, 65 - 3/4" slicks, 46 - 3/4" guided, 6 - 1 1/4" wt bars, 2 1/2 x 1 1/4 x 16 pump, stopped twice & flushed w 45 tot bbbls, nd well head, unset 4 1/2" B-2 TAC, strip on 5000# bops, ru floor & tbg, tooh breaking every con w/ 142 jts 2 3/8" tbg, stopped 3 times & flushed w/ 96 bbbls, CWI @ 6:00, crew travel - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld 37 - 3/4" guided, 65 - 3/4" slicks, 46 - 3/4" guided, 6 - 1 1/4" wt bars, 2 1/2 x 1 1/4 x 16 pump, stopped twice & flushed w 45 tot bbbls, nd well head, unset 4 1/2" B-2 TAC, strip on 5000# bops, ru floor & tbg, tooh breaking every con w/ 142 jts 2 3/8" tbg, stopped 3 times & flushed w/ 96 bbbls, CWI @ 6:00, crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$20,535

7/22/2013 Day: 3

Conversion

WWS#5 on 7/22/2013 - set pkr, pressure test - LD 35 jts tbg, LD packer and PU TIH w/ 2-3/8 re-entry guide. XN nipple tbg sub, Xover, packer, on off tool, 141 jts 2-3/8 tubing, circ SV to psn test tubing to 3000 psi for 30 min. Good test. RIH w/over shot ret SV, POOH and rack out sandline. RD foor and tbg works. Strip off BOPs land tubing on wellhead. Pump 50 bbbls fresh water and PKR fluid. Set pakcer w. 15000# tension @ 4449' psn a@ 4443', EOT @ 4459'. Land tubing with injection treee, NU wellhead test csg and tbg to 1400 for 30 min. good test, RDMO. - LD 35 jts tbg, LD packer and PU TIH w/ 2-3/8 re-entry guide. XN nipple tbg sub, Xover, packer, on off tool, 141 jts 2-3/8 tubing, circ SV to psn test tubing to 3000 psi for 30 min. Good test. RIH w/over shot ret SV, POOH and rack out sandline. RD foor and tbg works. Strip off BOPs land tubing on wellhead. Pump 50 bbbls fresh water and PKR fluid. Set pakcer

w. 15000# tension @ 4449' psn a@ 4443', EOT @ 4459'. Land tubing with injection treee, NU wellhead test csg and tbg to 1400 for 30 min. good test, RDMO. - LD 35 jts tbg, LD packer and PU TIH w/ 2-3/8 re-entry guide. XN nipple tbg sub, Xover, packer, on off tool, 141 jts 2-3/8 tubing, circ SV to psn test tubing to 3000 psi for 30 min. Good test. RIH w/over shot ret SV, POOH and rack out sandline. RD foor and tbg works. Strip off BOPs land tubing on welllhead. Pump 50 bbls fresh water and PKR fluid. Set pakcer w. 15000# tension @ 4449' psn a@ 4443', EOT @ 4459'. Land tubing with injection treee, NU wellhead test csg and tbg to 1400 for 30 min. good test, RDMO. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$26,654

7/24/2013 Day: 4

Conversion

Rigless on 7/24/2013 - Conduct initial MIT - Initial MIT on the above listed well.

On07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09940 - Initial MIT on the above listed well. On07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09940 - Initial MIT on the above listed well. On07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09940 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$58,866

Pertinent Files: Go to File List

D Duncan State 16-5-9-17

Spud Date: 4/15/81
 Put on Production: 5/27/81
 GL: 5328' KB: 5341'

Initial Production: 87 BO & 0 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 221'
 DEPTH LANDED: 234' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 400 sxs Class "H" cmt

INTERMEDIATE CASING

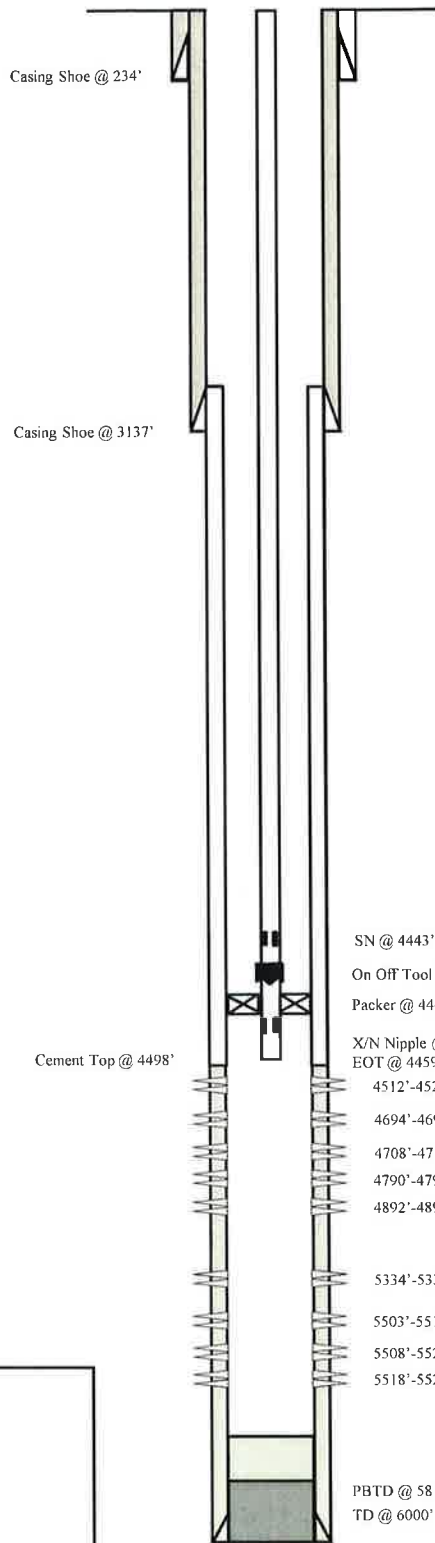
CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 3123.81
 DEPTH LANDED: 3136.81' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 700 sxs cmt. to surface.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: K-55
 WEIGHT: 9.5#
 LENGTH: 5981.28'
 DEPTH LANDED: 5994.28' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Natlite cmt.
 CEMENT TOP AT: ~4498'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4429.6')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4442.6' KB
 ON/OFF TOOL AT: 4443.7'
 ARROW #1 PACKER CE AT: 4448.9'
 TBG PUP 2-3/8 J-55 AT: 4453.1'
 X/N NIPPLE AT: 4457.3'
 TOTAL STRING LENGTH: EOT @ 4458.77'



FRAC JOB

7/21/81 4512'-4897' **Frac zones as follows:**
 26,750# 20/40 sand + 6,750# 10/20 in 357 bbls fluid. Treated @ avg press of 2200 psi w/avg rate of 28 BPM. ISIP 1800 psi. Calc flush: 3070 gal. Actual flush: 2937 gal.

7/28/83 5508'-5521' **Frac zone as follows:**
 47,000# 20/40 sand 309 bbls fluid. Treated @ avg press of 3900 psi w/avg rate of 12 BPM. ISIP 1500 psi. Calc. flush: 911 gal. Actual flush: 966 gal.

9/18/07 **Parted rods. Updated rod & tubing details.**

07/19/13 **Convert to Injection Well**

07/22/13 **Conversion MIT Finalized - update tbg detail**

PERFORATION RECORD

Date	Interval	Completion	Holes
?	5334'-5336'	2 JSPF	08 holes
?	5466'-5473'	2 JSPF	14 holes
?	5503'-5514'	2 JSPF	22 holes
?	5518'-5529'	2 JSPF	22 holes
5/21/81	4892'-4897'	2 JSPF	10 holes
5/21/81	4790'-4798'	2 JSPF	16 holes
5/21/81	4708'-4714'	2 JSPF	12 holes
5/21/81	4694'-4697'	2 JSPF	06 holes
5/21/81	4512'-4520'	2 JSPF	16 holes
7/27/83	5508'-5521'	2 JSPF	26 holes



D Duncan State 16-5-9-17
 1922' FNL & 820' FWL
 SWNW Section 16-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30570, Lease #ML-3453-B

Note: I could not verify that perms listed from 5334'-5529' exist, even though they are listed on the completion report of 8/25/81. Why were they not fraced before the perms from 4512'-4897' on 7/21/83? (Westerns frac report lists no bridgeplug.)



**EQUITABLE RESOURCES
ENERGY COMPANY**
BALCROON OIL DIVISION

WELL NAME: **D. DUNCAN STATE #16-5**
 FIELD: Monument Butte (Beluga Unit)
 FEDERAL LEASE NO.: ML 3453-B
 LOCATION: SW NW Sec.16 T9S R17E
 FOOTAGE: 1922' FNL, 865' FWL
 COUNTY/STATE: Duchesne Co., Utah
 WORKING INTEREST: 0.91491728
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 5-27-81
 INITIAL PRODUCTION: 87 BO, 0 BW
 OIL/GAS PURCHASER:
 PRESENT PROD STATUS:
 ELEVATIONS - GROUND: 5328' GL
 TOTAL DEPTH: 6000' KB

DATE : 8/17/95 vk

API NO.: 43-013-30570

NET REVENUE INTEREST: 0.80471769 Oil
 0.73108274 Gas

SPUD DATE: 4-15-81

KB: 5341' KB (13' KB)
 PLUG BACK TD: 5812' KB

SURFACE CASING

SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 221'
 HOLE SIZE: 12-1/4"
 DEPTH LANDED: 234' KB
 CEMENT DATA: 400 sxs Class "H"

TUBING RECORD

SIZE/GRADE/WT.:
 NO. OF JOINTS: INCOMPLETE
 TUBING ANCHOR: INFORMATION
 NO. OF JOINTS:
 SEATING NIPPLE:
 PERF. SUB:
 MUD ANCHOR:
 STRING LENGTH:
 SN at:

SUCKER ROD RECORD

POLISHED ROD:
 SUCKER RODS:
 INCOMPLETE
 INFORMATION
 TOTAL STRING LENGTH:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE:

INTERMEDIATE CASING

SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 3123.81'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 3136.81' KB
 CEMENT DATA: 700 sxs 2% KCI

CEMENT TOP AT: surface

PRODUCTION CASING

SIZE: 4-1/2"
 GRADE: K-55
 WEIGHT: 9.5#
 LENGTH: 5981.28' KB
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5994.28' KB
 CEMENT DATA: 300 sxs Natlite w/ 6% gel

CEMENT TOP AT: ~4498' KB

PERFORATION RECORD

5/21/81	4512' - 4520'	(8')	R1
5/21/81	4694' - 4697'	(3')	2DCM
5/21/81	4708' - 4714'	(6')	GIL
5/21/81	4790' - 4798'	(8')	GIL
5/21/81	4892' - 4897'	(5')	G3
		TOTAL 56 HOLES	
7/27/83	5334' - 5336'	(2')	B1
7/27/83	5466' - 5473'	(7')	B3
7/27/83	5503' - 5514'	(11')	B3
7/27/83	5518' - 5529'	(11')	B3
		TOTAL 26 HOLES	

ACID JOB / BREAKDOWN JOB

7/27/83 5508' - 5521' broke w/ balls & 7-1/2% acid

FRAC JOB

5/21/81 4512' - 4897' 5000 gal HCl w/ 26,750# 20/40 sand, 18,900 gal Diesel w/ 6,750# 10/20 sand
 7/28/83 5508' - 5521' 22,000 gal gelled KCl w/ 47,000# 20/40 sand @ 12 BPM. ISIP-1400#

Elev. - 5328' GL
KB - 5341' KB (13' KB)

WELLBORE DIAGRAM

DATE : 8/17/95 vk

SURFACE CASING

SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 221'
HOLE SIZE: 12-1/4"
DEPTH LANDED: 234' KB
CEMENT DATA: 400 sxs Class "H"

234' KB

INTERMEDIATE CASING

SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 3123.81'
HOLE SIZE: 7-7/8"
DEPTH LANDED: 3138.81' KB
CEMENT DATA: 700 sxs 2% KCI

CEMENT TOP AT: surface

PRODUCTION CASING

SIZE: 4-1/2"
GRADE: K-55
WEIGHT: 9.5#
LENGTH: 5981.28'
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5994.28' KB
CEMENT DATA: 300 sxs Natlite w/ 6% gel

3138.8' KB

CEMENT TOP AT: ~4498' KB

TUBING RECORD

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#
NO. OF JOINTS:
TUBING ANCHOR:
NO. OF JOINTS: INCOMPLETE
SEATING NIPPLE: INFORMATION
PERF. SUB:
MUD ANCHOR:
STRING LENGTH:
SN at:

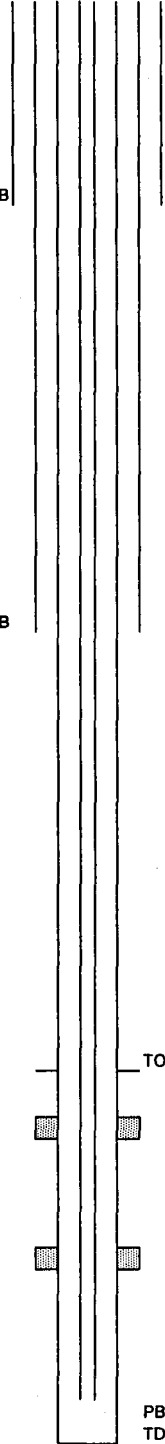
SUCKER RODS

POLISHED ROD:
SUCKER RODS: INCOMPLETE INFORMATION

TOTAL STRING LENGTH: 5021'

PUMP SIZE:

STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT SIZE:



ACID JOB /BREAKDOWN

7/27/83 5508' - 5521' broke w/ balls & 7-1/2% acid

FRAC JOB

5/21/81 4512' - 4897' 5000 gal HCl w/ 26,750# 20/40 sand, 18,900 gal Diesel w/ 6,750# 10/20 sand

7/28/83 5508' - 5521' 22,000 gal gelled KCl w/ 47,000# 20/40 sand @ 12 BPM. ISIP-1400#

PERFORATION RECORD

5/21/81	4512' - 4520'	(8)	R1
5/21/81	4694' - 4697'	(3)	2DCM
5/21/81	4708' - 4714'	(6)	GIL
5/21/81	4790' - 4798'	(8)	GIL
5/21/81	4892' - 4897'	(5)	G3
TOTAL 56 HOLES			
7/27/83	5334' - 5338'	(2)	B1
7/27/83	5466' - 5473'	(7)	B3
7/27/83	5503' - 5514'	(11)	B3
7/27/83	5518' - 5529'	(11)	B3
TOTAL 26 HOLES			

TOC ~4498' KB

4512' - 4897'

5508' - 5521'

PBD @ 5812' KB
TD @ 6013' KB



**EQUITABLE RESOURCES
ENERGY COMPANY**
BALCRON OIL DIVISION

WELL NAME: SUE MORRIS STATE #16-3
 FIELD: Monument Butte (Beluga Unit)
 FEDERAL LEASE NO.: ML 3453-B
 LOCATION: NE NW Sec.16 T9S R17E
 FOOTAGE: 660' FNL, 1980' FWL
 COUNTY/STATE: Duchesne Co., Utah
 WORKING INTEREST: 0.91491728
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 4-16-81
 INITIAL PRODUCTION: 191 BO, 0 BW
 OIL/GAS PURCHASER: AMOCO
 PRESENT PROD STATUS: PROD
 ELEVATIONS - GROUND: 5286' GL
 TOTAL DEPTH: 5836' KB

DATE : 8/18/95 vk

API NO.: 43-013-30570

NET REVENUE INTEREST: 0.80471769 Oil
 0.73108274 Gas

SPUD DATE: 2-15-81

KB: 5299' KB (13'KB)
 PLUG BACK TD: 5812' KB

SURFACE CASING

SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 249'
 HOLE SIZE: 12-1/4"
 DEPTH LANDED: 262' KB
 CEMENT DATA: 428 sxs Class "G"

TUBING RECORD

SIZE/GRADE/WT.: 2-3/8", J-55, 4.7#
 NO. OF JOINTS:
 TUBING ANCHOR:
 NO. OF JOINTS: INCOMPLETE
 SEATING NIPPLE: INFORMATION
 PERF. SUB:
 MUD ANCHOR:
 STRING LENGTH:
 SN at:

SUCKER ROD RECORD

POLISHED ROD:
 SUCKER RODS: INCOMPLETE
 INFORMATION

TOTAL STRING LENGTH:

PUMP SIZE:

STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE:

INTERMEDIATE CASING

SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 3044'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 3057' KB
 CEMENT DATA: 855 sxs 50/50 Type 5W
 CEMENT TOP AT: surface

PRODUCTION CASING

SIZE: 4-1/2"
 GRADE: K-55
 WEIGHT: 10.5#
 LENGTH: 5823'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5836' KB
 CEMENT DATA: 2% gel w/ 10% Sale
 CEMENT TOP AT:

PERFORATION RECORD

4/16/81	4554' - 4568'	R2	144 HOLES TOTAL
4/16/81	4728' - 4732'	GIL	4658' - 4666' R5
4/16/81	4800' - 4808'	GIL	4786' - 4796' GIL
4/16/81	4964' - 4969'	G4	4932' - 4939' G3
4/16/81	5342' - 5366'	B1	122 HOLES TOTAL
4/16/81	5612' - 5623'	B4	5520' - 5534' B3
4/16/81	5663' - 5670'	B4	5654' - 5660' B4

ACID JOB / BREAKDOWN JOB

FRAC JOB

4/16/81	5342' - 5370'	1,180 bbls 15% HCl, 680 bbls Diesel, 30,000# 20/40 + 9,000# 10/20 sand
4/16/81	4654' - 4969'	2,180 bbls 15% HCl, 680 bbls Diesel, 53,500# 20/40 + 13,500# 10/20 sand

Elev. - 5286' GL
Elev. KB - 5299' KB (13'KB)

WELLBORE DIAGRAM

DATE: 8/18/95 vk

SURFACE CASING

SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: 249'
HOLE SIZE: 12-1/4"
DEPTH LANDED: 262' KB
CEMENT DATA: 428 sxs Class "G"

262' KB

INTERMEDIATE CASING

SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 3044'
HOLE SIZE: 7-7/8"
DEPTH LANDED: 3057' KB
CEMENT DATA: 855 sxs 50/50 Type 5W

CEMENT TOP AT: surface

PRODUCTION CASING

SIZE: 4-1/2"
GRADE: K-55
WEIGHT: 10.5#
LENGTH: 5823'
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5836' KB
CEMENT DATA: 2% gel w/ 10% Sale

3057' KB

CEMENT TOP AT:

TUBING RECORD

SIZE/GRADE/WT.: 2-3/8", J-55, 4.7#
NO. OF JOINTS:
TUBING ANCHOR:
NO. OF JOINTS: INCOMPLETE
SEATING NIPPLE: INFORMATION
PERF. SUB:
MUD ANCHOR:
STRING LENGTH:
SN at:

SUCKER RODS

POLISHED ROD:
SUCKER RODS:

INCOMPLETE
INFORMATION

TOTAL STRING LENGTH:

PUMP SIZE:

STROKE LENGTH:
PUMP SPEED, SPM:
PUMPING UNIT SIZE:

ACID JOB /BREAKDOWN

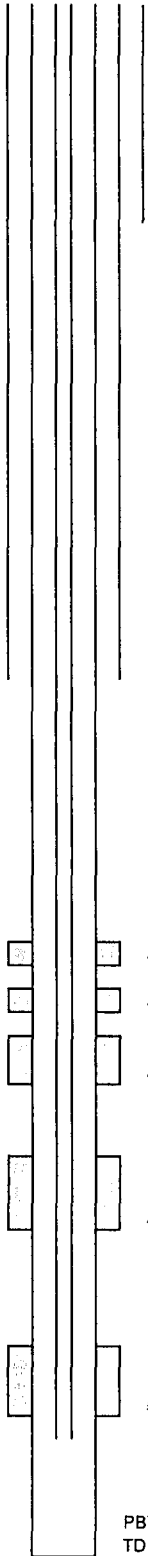
FRAC JOB

4/16/81 5342' - 5370' 1,180 bbls 15% HCl, 680 bbls Diesel,
30,000# 20/40 + 9,000# 10/20 sand
4/16/81 4654' - 4969' 2,180 bbls 15% HCl, 680 bbls Diesel,
53,500# 20/40 + 13,500# 10/20 sand

PERFORATION RECORD

4/16/81	4554' - 4568'	R2	144 HOLES TOTAL
4/16/81	4726' - 4732'	GIL	4658' - 4666' R5
4/16/81	4800' - 4808'	GIL	4786' - 4796' GIL
4/16/81	4964' - 4969'	G4	4932' - 4939' G3
4/16/81	5342' - 5366'	B1	122 HOLES TOTAL
4/16/81	5612' - 5623'	B4	5520' - 5534' B3
4/16/81	5663' - 5670'	B4	5654' - 5660' B4

Drilled out CIBP in 4-1/2" csg @
5300'. Pumped 62 BOPD, 0 BWPD



PBTD @ 5785' KB
TD @ 5836' KB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: D DUNCAN ST 16-5
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013305700000
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380	PHONE NUMBER: 435-646-4802
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/12/2018			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 5 YR MIT was performed on the above listed well. On 07/12/2018 the casing was pressured up to 1066 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 448 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09940

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 17, 2018
By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Field Production Assistant
SIGNATURE N/A	DATE 7/17/2018	

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 7 112 118

Test conducted by: Blake Winn

Others present: _____ 43-013-30570
-09940

Well Name: <u>Duncan 16-5-917</u>		Type: ER SWD	Status: AC TA UC
Field: <u>GMSU</u>			
Location: <u>SWNW</u>	Sec: <u>16</u>	T: <u>9</u>	N: <u>17</u> R: <u>17</u> W: <u>17</u>
Operator: <u>Newfield</u>		County: <u>Duchesne</u>	State: <u>Ut</u>
Last MIT: <u>1 1</u>	Maximum Allowable Pressure: <u>1586</u>		PSIG

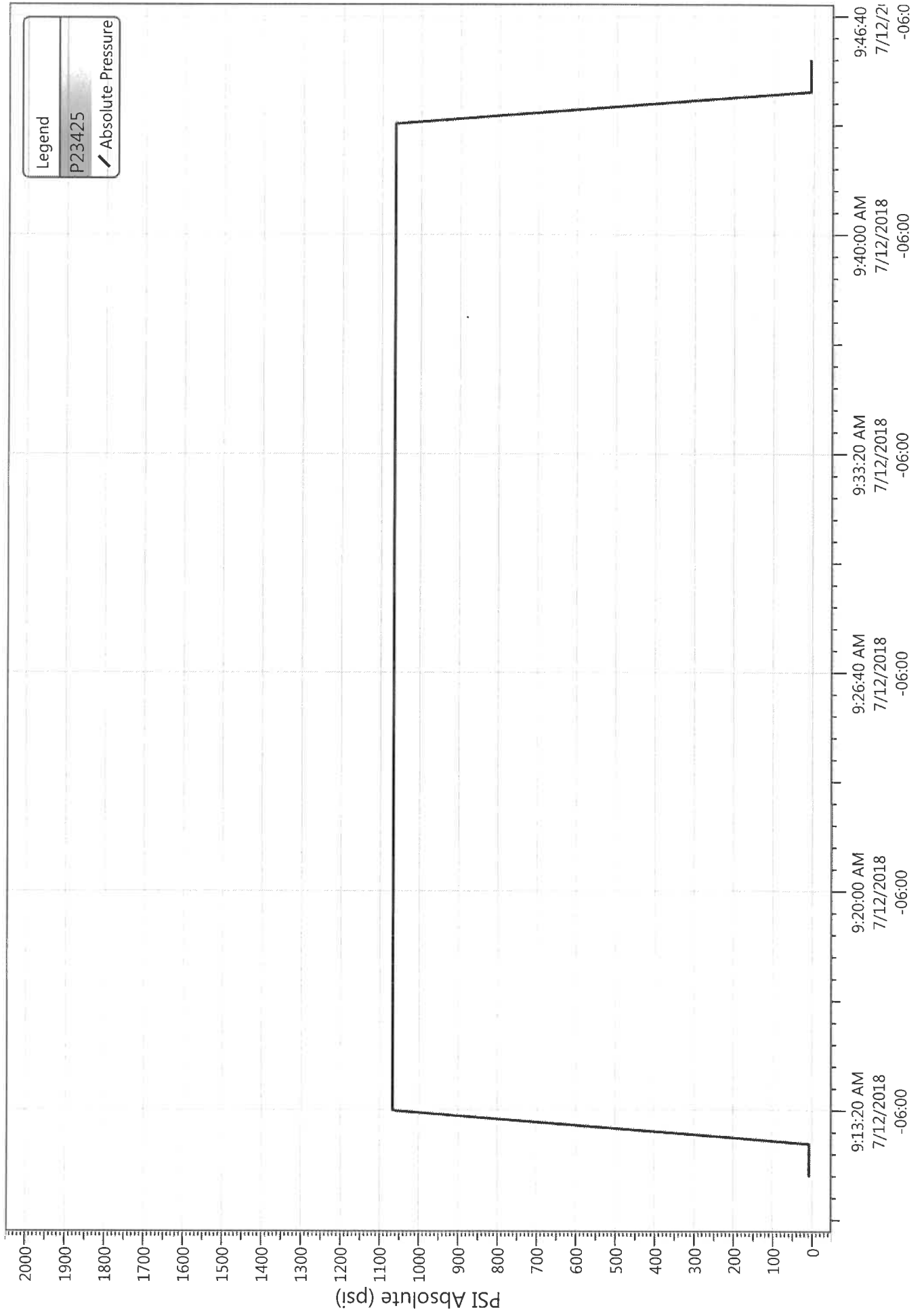
Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

Well injecting during test? If Yes, rate: No 0 bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	448 psig	psig	psig
End of test pressure	448 psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	1067 psig	psig	psig
5 minutes	1067 psig	psig	psig
10 minutes	1066.6 psig	psig	psig
15 minutes	1066.8 psig	psig	psig
20 minutes	1065.6 psig	psig	psig
25 minutes	1065.4 psig	psig	psig
30 minutes	1065.6 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, No 0 psig.

Duncan 16-5-9-17(5 yr MIT)
7/12/2018 9:10:52 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: D Duncan St 16-5
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380	PHONE NUMBER: 435-646-4802	9. API NUMBER: 43013305700000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 9S Range: 17E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

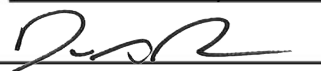
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/20/2019	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed well. In regard to the EPA permit requirements on inactive wells Newfield Production is requesting permission to temporarily abandon the subject well for EPA purpose. For BLM requirements the well will be on Shut-In Status. On 08/20/2019 the casing was pressured up to 1043 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 667 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09940

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 06, 2019By: 

NAME (PLEASE PRINT)

Lucy Chavez-Naupoto

PHONE NUMBER

435 646-4874

TITLE

Field Production Assistant

SIGNATURE

N/A

DATE

9/4/2019

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 8 / 20 / 2019
 Test conducted by: EVERETT URRUH
 Others present: API-43-013-30570

Well Name: <u>Duncan 16-5-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>MONUMENT BUTTE</u>		
Location: <u>SWNW</u> Sec: <u>16</u> T: <u>9</u> N/S: <u>R17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>7 / 12 / 2018</u> Maximum Allowable Pressure: <u>1586</u> PSIG		

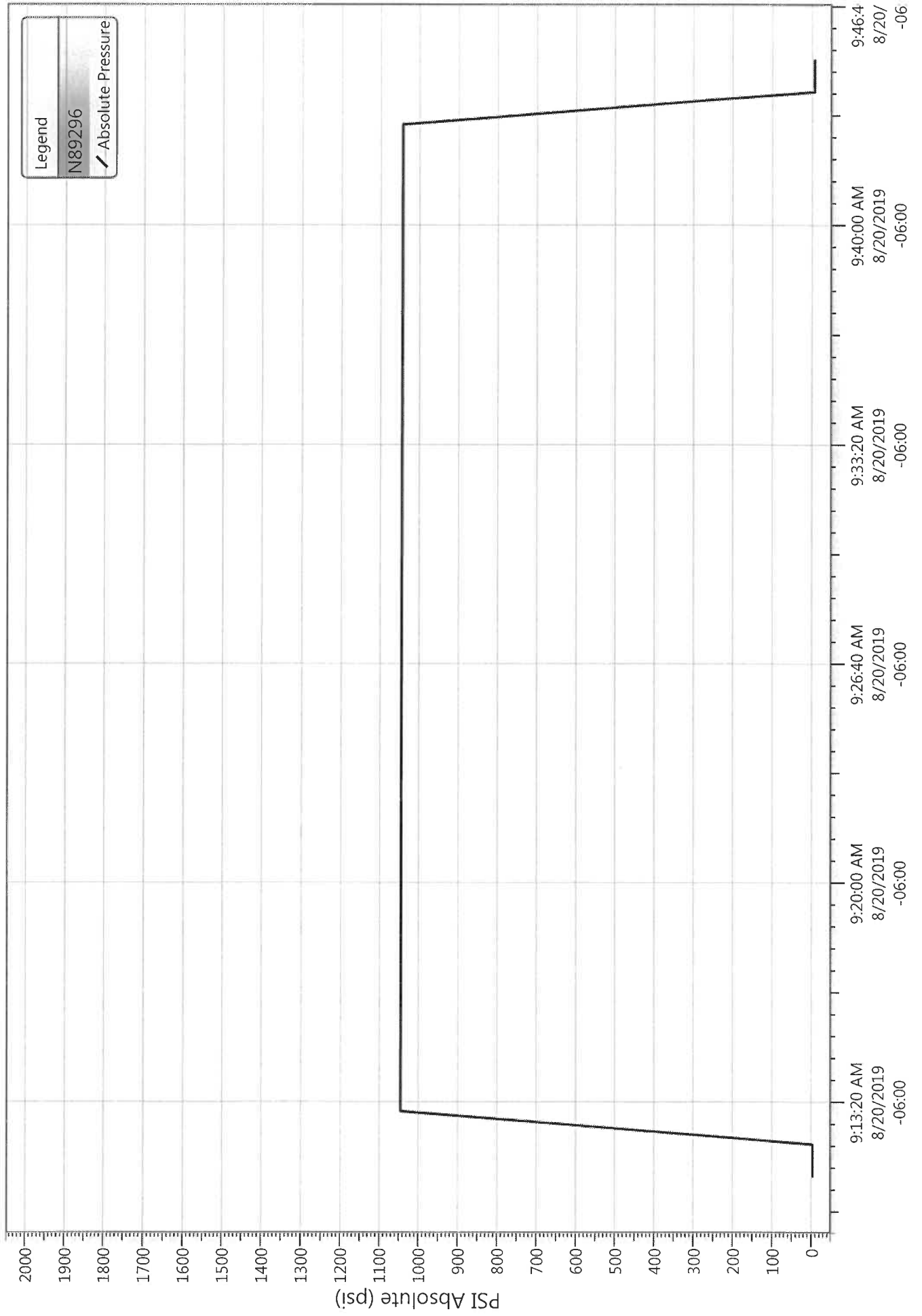
Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

Well injecting during test? If Yes, rate: NO bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	670 psig	psig	psig
End of test pressure	667 psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	1045.6 psig	psig	psig
5 minutes	1045.2 psig	psig	psig
10 minutes	1044.8 psig	psig	psig
15 minutes	1045.0 psig	psig	psig
20 minutes	1044.2 psig	psig	psig
25 minutes	1044.2 psig	psig	psig
30 minutes	1043.4 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, NO psig.

Duncan 16-5-9-17 (8/20/2019, 2 yr. MIT)
8/20/2019 9:09:34 AM



Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020
- Surface Facility(s) included in operator change:

- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17
- Ashley Fed 8-14-9-15 Pipeline
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Temporary Produced Water Conditioning Site
- Dart Temporary Produced Water Facility
- Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834.A
 107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021

Group(s) update in RDBMS on: 1/14/2021

Surface Facilities update in RBDMS on: 1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

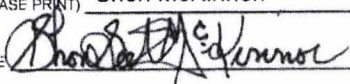
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place CITY: The Woodlands STATE: TX ZIP: 77380		9. API NUMBER: attached
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: attached
FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage : County :	Lease Designation and Number See Attached
QQ, Section, Township, Range:	State : UTAH

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Shon McKinnon</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
city <u>The Woodlands</u> state <u>TX</u> zip <u>77380</u>	Title: <u>Regulatory Manager, Rockies</u>
Phone: <u>(435) 646-4825</u>	Date: <u>3/18/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Ovintiv Production, Inc</u>	Name: <u>Shon McKinnon</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
city <u>The Woodlands</u> state <u>TX</u> zip <u>77380</u>	Title: <u>Regulatory Manager, Rockies</u>
Phone: <u>(435) 646-4825</u>	Date: <u>3/18/2020</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Mar 25, 2020
FOR RECORD ONLY

Permit Manager

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: D Duncan St 16-5
2. NAME OF OPERATOR: Ovintiv Production, Inc.		9. API NUMBER: 43013305700000
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380	PHONE NUMBER: 281-210-5100	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 9S Range: 17E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2021	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 2 YR MIT was performed on the above listed well. On 08/12/2021 the casing was pressured up to 1131 PSIG and charted for 30 minutes with no pressure loss. The tubing pressure was 456 PSIG during the test. There was not an EPA representative present to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
(This is not an approval)
September 01, 2021**

NAME (PLEASE PRINT)

Teresa Robbins

PHONE NUMBER

435-646-4886

TITLE

Warehouse Lead

SIGNATURE

N/A

DATE

8/30/2021



August 25, 2021

Mr. Don Breffle
UIC Enforcement Coordinator
8ENF—W-SDW
1595 Wynkoop
Denver, CO 80202-1129

RE: 2 Year MIT
Well: D. Duncan State 16-5-9-17
EPA #: UT22197-09940
API #: 43-013-30570

Dear Mr. Breffle:

A 2 year MIT was conducted on the subject well on 08/12/2021. Attached are the EPA tubular sheet and a copy of the chart. You may contact me at (435)646-4886 or Teresa.robbins@ovintiv.com if you require further information.

Sincerely,

A handwritten signature in black ink, appearing to read "Teresa Robbins", written in a cursive style.

Teresa Robbins
Operations Services Analyst

2YR

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 8 11 21

Test conducted by: Blake Winn

Others present: _____

Well Name: <u>D. Duncan State 16-5-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GMBU</u>		
Location: <u>SW/NW</u> Sec: <u>16</u> T <u>9</u> N <u>18</u> R <u>17</u> <u>EW</u> County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Ovintiv</u>		
Last MIT: <u>1</u> <u>1</u> Maximum Allowable Pressure: <u>1586</u> PSIG		

Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

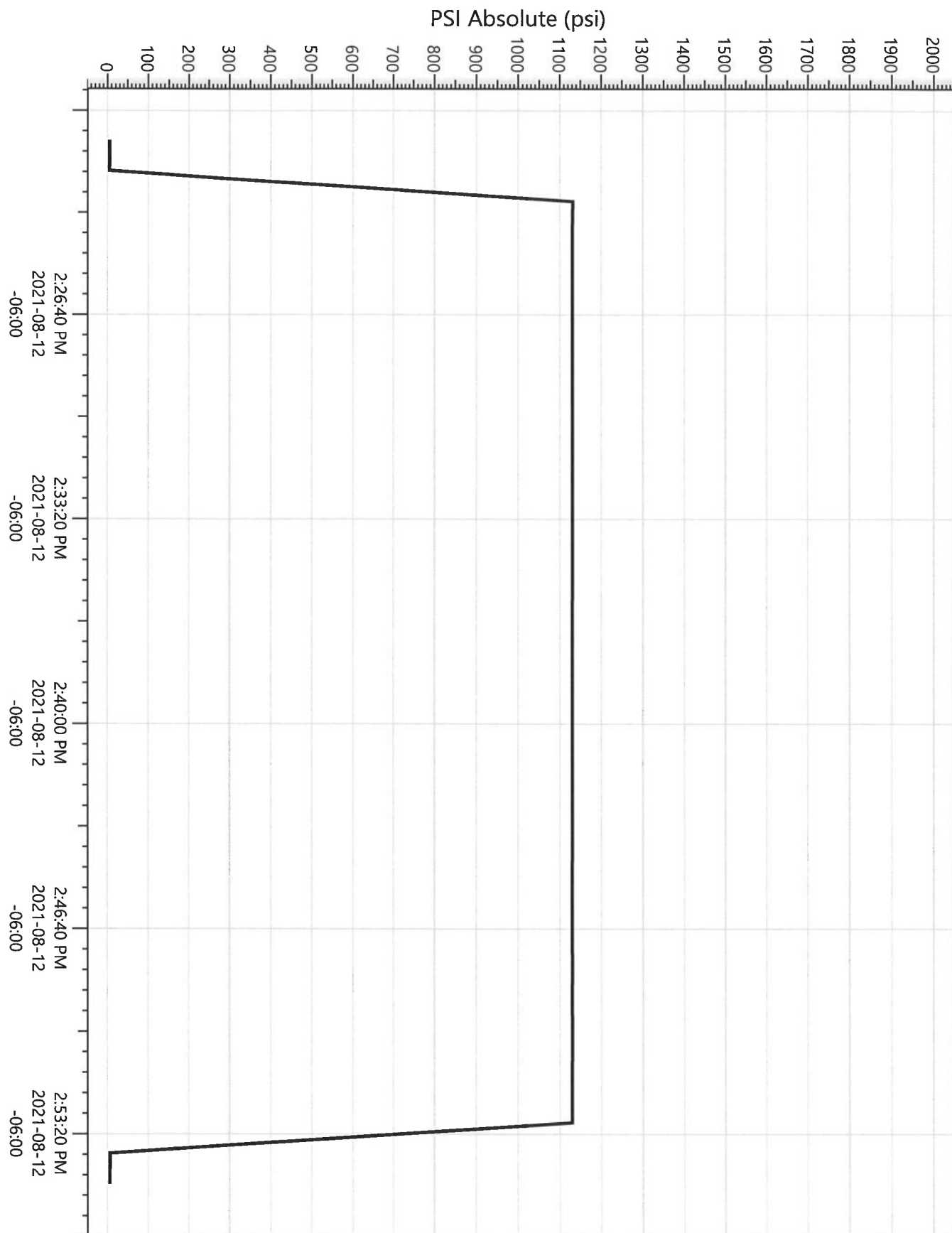
Well injecting during test? If Yes, rate: No 0 bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	456 psig	psig	psig
End of test pressure	psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	1131.4 psig	psig	psig
5 minutes	1130.4 psig	psig	psig
10 minutes	1130.8 psig	psig	psig
15 minutes	1130.2 psig	psig	psig
20 minutes	1130 psig	psig	psig
25 minutes	1129.8 psig	psig	psig
30 minutes	1129.6 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.

D. Duncan State 16-5-9-17 (2yr)

2021-08-12 2:20:55 PM



Legend
Q52032
/ Pressure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
2. NAME OF OPERATOR: Ovintiv Production, Inc.		8. WELL NAME and NUMBER: D Duncan St 16-5
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380		9. API NUMBER: 43013305700000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 9S Range: 17E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2021	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This injector was last MIT'd on 8/12/2021. We plan to continue with the 2yr MIT schedule. This well currently holds economic value to future development and we plan to review this status on a yearly basis. Expected to remain SI for greater than 1 year. Premature plugging and abandonment of a potentially economic well, which has wellbore integrity and does not pose a risk to health and safety or to the environment, will, in nearly all instances, constitute waste by leaving recoverable resources in the ground. Yearly review due by 8/31/2022. See attached MIT chart and monthly SIP data. Ovintiv requests a 12 month TA extension.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 10, 2021

By: 

Please Review Attached Conditions

NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 720 876 3388	TITLE Senior Environmental Specialist
SIGNATURE N/A	DATE 7/30/2021	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013305700000

Well has been shut in 2.5 years. Well is approved for a 1 year extension until 8/12/22. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

LYR

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 8 11 21

Test conducted by: Blake Winn

Others present: _____

Well Name: <u>D. Duncan State 16-5-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GMBU</u>		
Location: <u>SW/NW</u> Sec: <u>16</u> T: <u>9</u> N: <u>18</u> R: <u>17</u> W: <u>EW</u>	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>OVITIV</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: <u>1586</u>	PSIG

- Regularly scheduled test? Yes No
- Initial test for permit? Yes No
- Test after well rework? Yes No

Well injecting during test? If Yes, rate: No 0 bpd

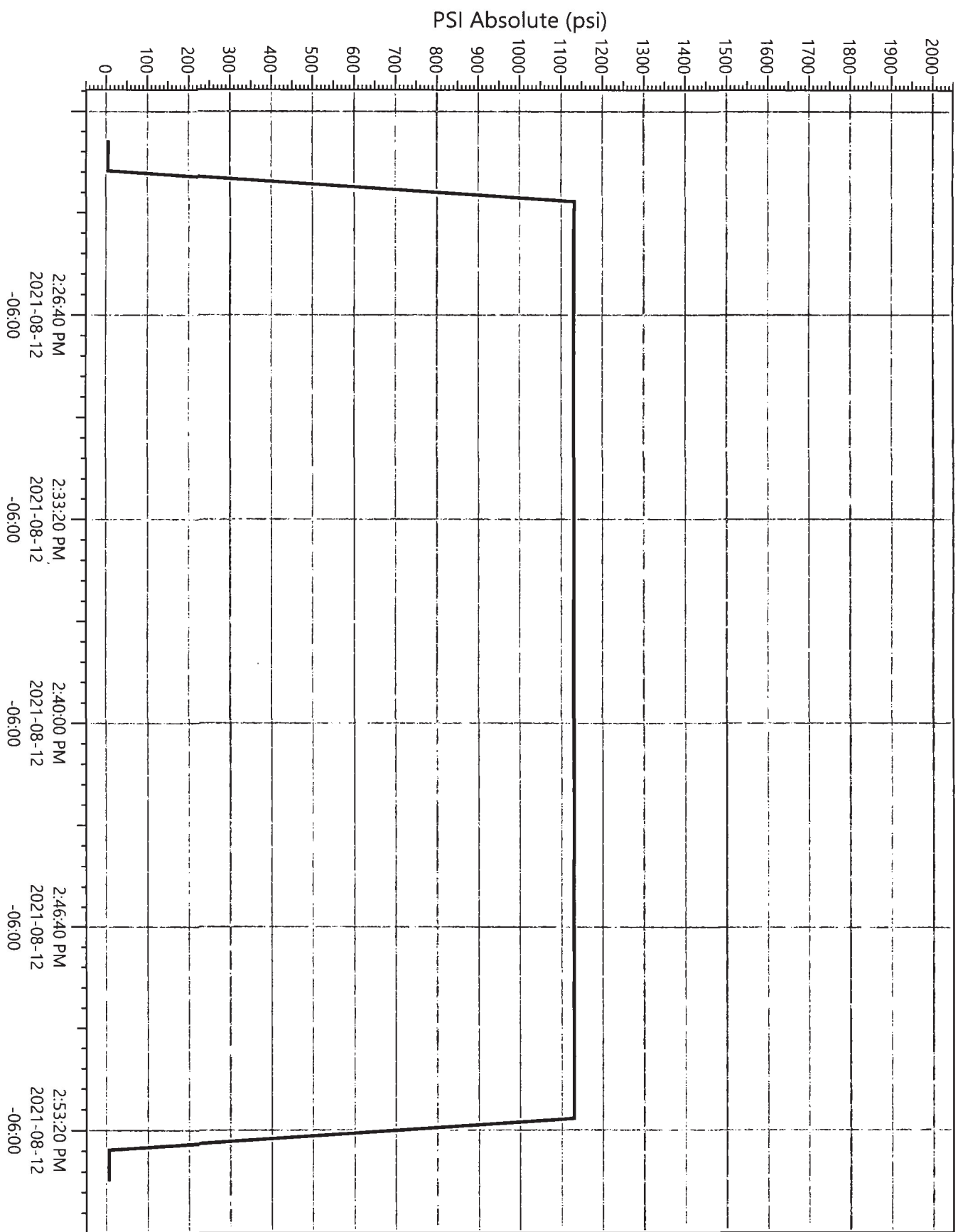
Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	456 psig	psig	psig
End of test pressure	psig	psig	psig
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30 minutes	1129.6 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.

D. Duncan State 16-5-9-17 (2yr)

2021-08-12 2:20:55 PM



Legend

Q52032

Pressure

D DUNCAN 16-5-9-17	43013305700000	Last MIT: 8/20/2019
--------------------	----------------	---------------------

Month/Year	Tubing Pressure	Production Casing Pressure
Sep-19	643	0
Oct-19	626	0
Nov-19	625	0
Dec-19	616	0
Jan-20	604	0
Feb-20	588	0
Mar-20	575	0
Apr-20	563	0
May-20	554	0
Jun-20	541	0
Jul-20	539	0
Aug-20	547	0
Sep-20	541	0
Oct-20	532	0
Nov-20	522	0
Dec-20	527	0
Jan-21	489	0
Feb-21	481	0
Mar-21	479	0
Apr-21	457	0
May-21	465	0
Jun-21	447	0

Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
 Reports current for Production/Disposition & Sundries: 9/22/2021
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
 Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
 Group(s) update in RDBMS on: 11/21/2021
 Surface Facilities update in RBDMS on: 11/24/2021
 Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage :	County :
QQ, Section, Township, Range:	State : UTAH
	Lease Designation and Number See Attached

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR

Company: Ovintiv Production, Inc. Name: Julia Carter

Address: 4 Waterway Square Place, Suite 100 Signature: *Julia M. Carter*

city The Woodlands state TX zip 77380 Title: Manager, US Regulatory Operations

Phone: (281) 210-5100 Date: 9/8/2021

Comments:

NEW OPERATOR

Company: Ovintiv USA Inc. Name: Julia Carter

Address: 4 Waterway Square Place Suite 100 Signature: *Julia M. Carter*


city The Woodlands state TX zip 77380 Title: Manager, US Regulatory Operations

Phone: (281) 210-5100 Date: 9/8/2021

Comments:

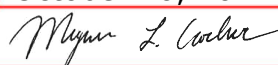
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Oct 04, 2021
FOR RECORD ONLY



EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: D Duncan St 16-5	
2. NAME OF OPERATOR: Ovintiv USA, Inc.	9. API NUMBER: 43013305700000	
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands , TX, 77380	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/24/2022 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This injector was last MIT'd on 08/12/2021 and we plan to continue with the 2yr MIT schedule. This well currently holds economic value to future development and we plan to review this status on a yearly basis. Expected to remain SI for greater than 1 year. Premature plugging and abandonment of a potentially economic well, which has wellbore integrity and does not pose a risk to health and safety or to the environment, will, in nearly all instances, constitute waste by leaving recoverable resources in the ground.		
		REQUEST DENIED Utah Division of Oil, Gas and Mining Date: <u>October 20, 2022</u> By: <u></u>
Please Review Attached Conditions		
NAME (PLEASE PRINT) Nerissa Montes	PHONE NUMBER 303-249-1765	TITLE Senior Regulatory Analyst
SIGNATURE N/A	DATE 8/24/2022	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013305700000

Well has been shut in 3.58 years. This well has been purchased by Scout Energy as of September 1st, 2022, therefore, this extension is denied to give Scout the opportunity to determine the plan for this well.

The requirements of R649-3-36 for extended SI/TA haven't been met.

R649-3-36. Shut-in and Temporarily Abandoned Wells. 1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.

1YR

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 8 11 21
 Test conducted by: Blake Winn
 Others present: _____

Well Name: <u>D. Duncan State 16-5-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GMBU</u>		
Location: <u>SW/NW</u> Sec: <u>16</u> T: <u>9</u> N: <u>18</u> R: <u>17</u> W: <u>EW</u>	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>OVITIV</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: <u>1586</u>	PSIG

Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

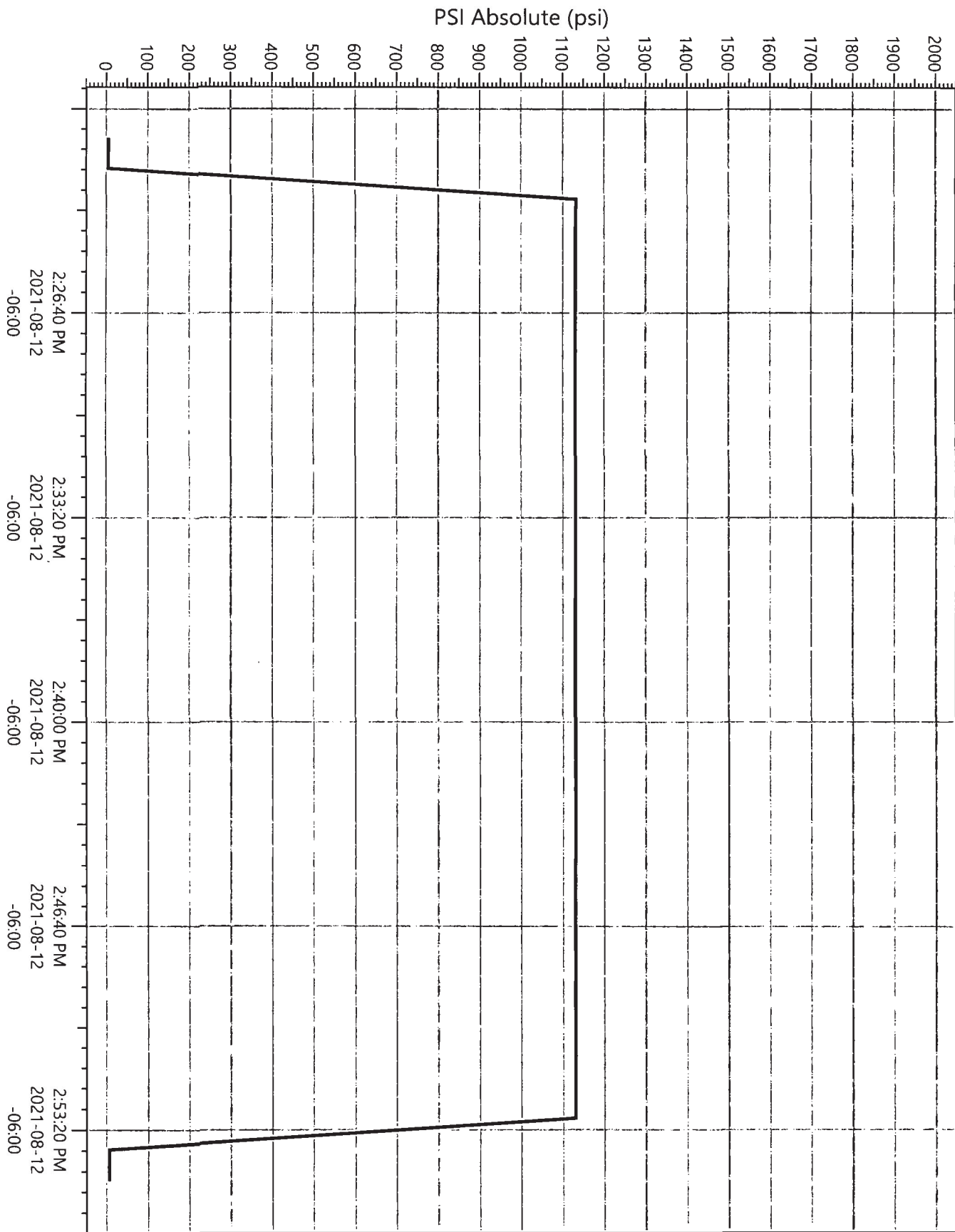
Well injecting during test? If Yes, rate: No 0 bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	456 psig	psig	psig
End of test pressure	psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	1131.4 psig	psig	psig
5 minutes	1130.4 psig	psig	psig
10 minutes	1130.8 psig	psig	psig
15 minutes	1130.2 psig	psig	psig
20 minutes	1130 psig	psig	psig
25 minutes	1129.8 psig	psig	psig
30 minutes	1129.6 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.

D. Duncan State 16-5-9-17 (2yr)

2021-08-12 2:20:55 PM



Legend

Q52032

Pressure

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 612402641-Blanket Bond
 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023

Group(s) update in RDBMS on: 12/20/2022

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR: Scout Energy Management, LLC	9. API NUMBER: Attached	
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 <small>CITY</small> Dallas <small>STATE</small> TX <small>ZIP</small> 75240	PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

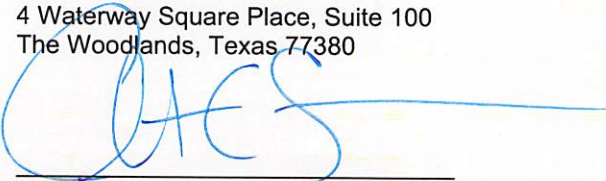
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

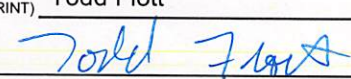
Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) <u>Todd Flott</u>	TITLE <u>Managing Director</u>
SIGNATURE 	DATE <u>8/31/2022</u>

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due



SPENCER J. COX
Governor

DEIDRE M. HENDERSON
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

BRIAN C. STEED
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 3rd, 2023

Scout Energy Management, LLC.
Danene Harvey
13800 Montfort Dr, Suite 100,
Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases and SWD's

Dear Danene Harvey,

As of February 2023, Scout Energy Management, LLC. has 107 new wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
February 3, 2023
Subject: Scout Energy Management, LLC. SITA Letter

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 will be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5290 or mcrocker@utah.gov

Sincerely,

Megan Crocker Digitally signed by Megan Crocker
Date: 2023.02.03 09:59:08 -07'00'

Megan Crocker
Geologist

cc: Compliance File
Well File
Dustin Doucet
Eden Hartung

ATTACHMENT A

Well Name	API	Lease Type	Inactive (Months)
A Anderson St 1-16	4301315582	State	35
Ashley St 10-2-9-15	4301332574	State	34
Ashley St 11-2-9-15	4301332575	State	206**
Ashley St 12-2-9-15	4301332576	State	138**
Ashley St 1-2-9-15	4301332436	State	34
Ashley St 13-2-9-15	4301332577	State	210**
Ashley St 14-2-9-15	4301332578	State	34
Ashley St 15-2-9-15	4301332579	State	34
Ashley St 16-2-9-15	4301332439	State	55
Ashley St 2-2-9-15	4301332580	State	34
Ashley St 7-2-9-15	4301332585	State	34
Ashley St 8-2-9-15	4301332437	State	34
Beluga U 14-16-9-17	4301332312	State	53
Boundary 7-21	4301331640	Private	34
Castle Draw 10-2R-9-17	4304731195	State	40
Castle Draw 1-2-9-17	4304732843	State	35
Castle Draw 15-2-9-17	4304733239	State	34
Castle Draw 16-2-9-17	4304733240	State	34
Castle Draw 9-2-9-17	4304733238	State	34
Castle Pk St 43-16	4301330594	State	41
D Duncan St 16-5	4301330570	State	47
Gavilan St 22-32	4301331168	State	34
Gilsonite 13-32	4301331403	State	50
Gilsonite St 14I-32	4301331523	State	50
Gilsonite St 15-32I	4301331584	State	34
Gilsonite State 10-32	4301331485	State	34
GMBU G-16-9-16	4301351448	State	42
Greater Mon Butte 3-32-8-16H	4301350433	State	34
Greater Mon Butte 3-36-8-16H	4301350444	State	15
K Jorgenson St 16-4	4301330572	State	35
Lone Tree 10-16-9-17	4301332087	State	26
Lone Tree 15-16-9-17	4301332089	State	38
Lone Tree 16-16-9-17	4301332150	State	36
Lone Tree U 2-16-9-17	4301332309	State	35
Lone Tree U 7-16-9-17	4301332310	State	35
Lone Tree U 8-16-9-17	4301332311	State	35
Mon Butte 2-2-9-16	4301332314	State	34
Mon Butte 4-2-9-16	4301332315	State	36

Mon Butte 6-2-9-16	4301332316	State	34
Mon Butte St 15-36	4301331544	State	34
Mon Butte St 7-36	4301331558	State	34
Mon Butte St 9-2	4301331555	State	34
Mon St 11-16-9-17B	4301330616	State	315**
Mon St 13-16-9-17B	4301331580	State	35
Mon St 14-2	4301331425	State	34
Mon St 22-16-9-17B	4301331145	State	59
Mon St 23-16-9-17B	4301331578	State	35
Mon St 31-2-9-17CD	4304732563	State	34
Monument Butte St 10-2	4301331565	State	34
Monument Butte St 14-36	4301331508	State	48
Monument Butte St 2-36	4301331556	State	34
Monument Butte St 6-36	4301331571	State	34
Monument Butte St 8-2	4301331509	State	34
Monument Butte St 8-36	4301331598	State	34
Monument St 11-2-9-17CD	4301331685	State	28
Monument St 12-2	4301331481	State	34
Monument St 13-2	4301331482	State	49
Monument St 21-2-9-17	4304732703	State	35
Monument St 24-2	4304732612	State	34
Monument St 32-2	4304732737	State	34
NGC St 33-32	4304731116	State	34
Odekirk Spring 10-36-8-17	4304733198	State	59
Odekirk Spring 11-36-8-17	4304733077	State	59
Odekirk Spring 1-36-8-17	4304733195	State	34
Odekirk Spring 14-36-8-17	4304733075	State	35
Odekirk Spring 15-36-8-17	4304733199	State	35
Odekirk Spring 16-36-8-17	4304733200	State	51
Odekirk Spring 2-36-8-17	4304733079	State	34
Odekirk Spring 3-36-8-17	4304733015	State	34
Odekirk Spring 5-36-8-17	4304733014	State	35
Odekirk Spring 6-36-8-17	4304733013	State	35
Odekirk Spring 7-36-8-17	4304733078	State	59
Odekirk Spring 8-36-8-17	4304733196	State	59
Odekirk Spring 9-36-8-17	4304733197	State	22
S Wells Draw 11-2-9-16	4301332125	State	50
S Wells Draw 13-2-9-16	4301332127	State	50
State 1-16-9-16	4301333845	State	42
State 1-32	4301330599	State	34
State 13-36	4301330623	State	34
State 14-32	4301331039	State	42
State 16-1-0	4301331022	State	42

State 16-2-N	4301331094	State	35
State 1A-32	4301330691	State	40
State 2-16-9-16	4301333846	State	35
State 23-32	4301331041	State	34
State 24-32	4301331040	State	36
State 31-32	4304732500	State	34
State 3-2	4301330627	State	35
State 32-32	4301330993	State	37
State 33-32	4301331185	State	35
State 4-16-9-16	4301333848	State	35
State 5-16-9-16	4301333849	State	34
State 5-32	4301330714	State	34
State 5-36	4301330624	State	34
State 6-32	4301330748	State	34
Sundance 11-32-8-18	4304734461	State	59
Sundance 13-32-8-18	4304734463	State	59
Sundance 15-32-8-18	4304734465	State	34
Sundance 7-32-8-18	4304734458	State	35
Sundance 9-32-8-18	4304734460	State	59
Sundance St 1-32R-8-18	4304732740	State	59
Sundance St 3-32	4304732741	State	34
Sundance St 5-32	4304732685	State	34
Wells Draw 15-32-8-16	4301331676	State	34
Wells Draw 3-32-8-16	4301332221	State	42
Wells Draw 5-32-8-16	4301332218	State	242**
Wells Draw 9-32-8-16	4301331819	State	34

**shut in over 5 years

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B
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1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: D Duncan St 16-5	
2. NAME OF OPERATOR: Scout Energy Management, LLC	9. API NUMBER: 43013305700000	
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100 , Dallas , TX, 75240	PHONE NUMBER: 972-277-1397	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FNL 865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2023 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 2 YR MIT was performed on the above listed well. On 5/31/23 the casing was pressured up to 1734 PSIG and charted for 30 minutes with no pressure loss. The tubing was 261 PSIG during the test. There was not an EPA representative present to witness the test. At this time we are returning well to active injection.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) July 31, 2023
NAME (PLEASE PRINT) Danene Harvey	PHONE NUMBER 972-325-1114	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/2/2023	



13800 Montfort Drive, STE 100, Dallas, TX 75240
972-277-1397 | www.scoutep.com

June 2, 2023

Mr. Don Breffle
UIC Enforcement Coordinator
8ENF—W-SDW
1595 Wynkoop
Denver, CO 80202-1129

RE: 2 Year MIT
Well: D. Duncan 16-5-9-17
EPA #: UT22197-09940
API #: 43-013-30570

Dear Mr. Breffle:

A 2 Year MIT was conducted on the subject well on 5/31/2023. Attached are the tubular sheet and a copy of the chart. At this time, we are returning the well to active injection. You may contact me at (972) 325-1114 or danene.harvey@scoutep.com if you require further information.

Sincerely,

A handwritten signature in blue ink that reads "Danene Harvey".

Danene Harvey
Sr. Regulatory Analyst
Danene.harvey@scoutep.com
(972) 325-1114

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 05/31/2023
 Test conducted by: Troy Blackburn 43-013-30570
 Others present: _____ UT22197-09940

Well Name: <u>D. Duncan 16-5-9-17</u>		Type: ER SWD	Status: AC TA UC
Field: <u>GMBU</u>			
Location: <u>5</u>	Sec: <u>16</u>	T <u>9</u>	N <u>10</u> R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>SCOUT ENERGY</u>			
Last MIT: <u>1/1</u>		Maximum Allowable Pressure: <u>1586</u>	PSIG

Regularly scheduled test? [] Yes [] No
 Initial test for permit? [] Yes [] No
 Test after well rework? [] Yes [] No

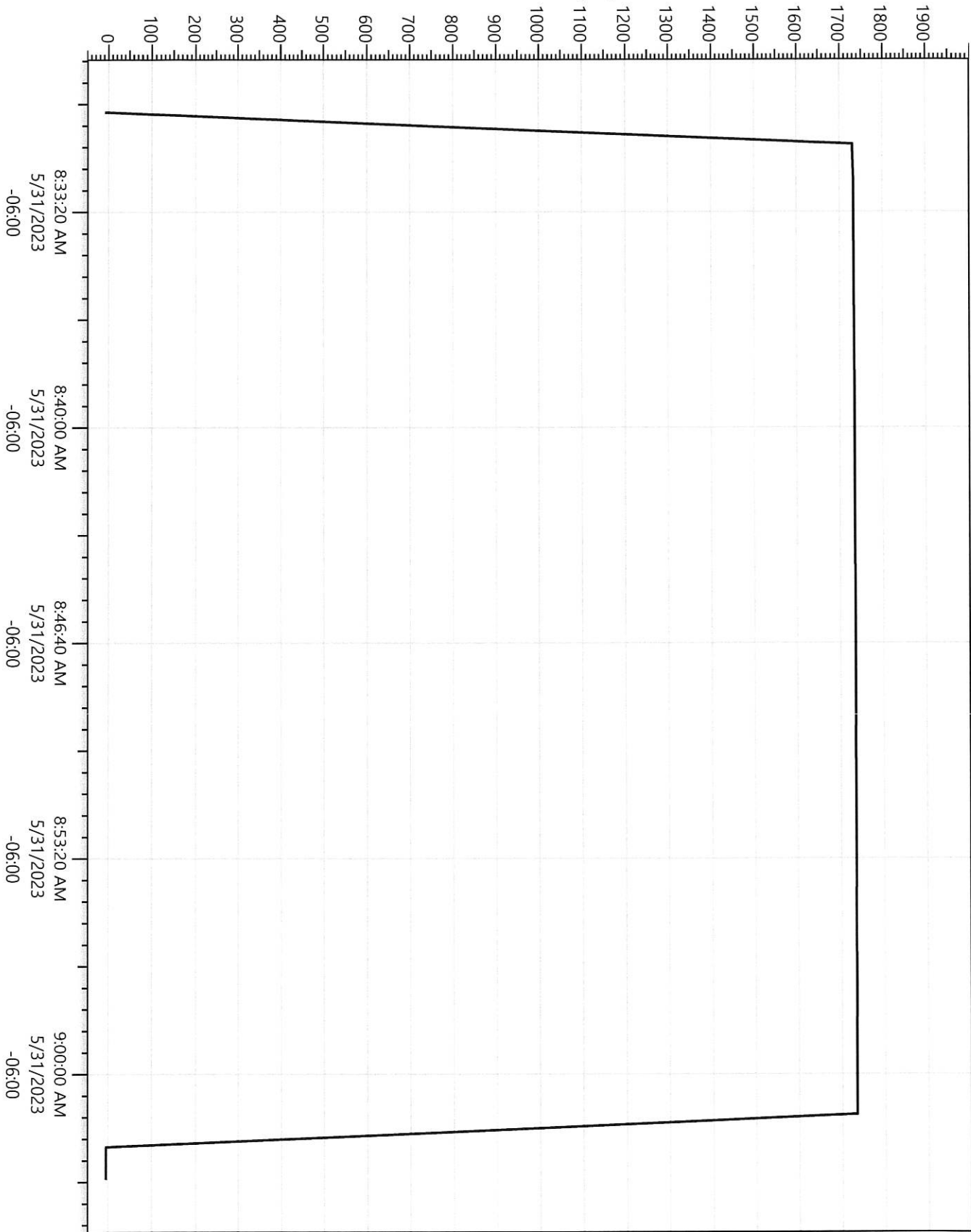
Well injecting during test? If Yes, rate: NO bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	261 psig	psig	psig
End of test pressure	259 psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	1729 psig	psig	psig
5 minutes	1733 psig	psig	psig
10 minutes	1734 psig	psig	psig
15 minutes	1734 psig	psig	psig
20 minutes	1734 psig	psig	psig
25 minutes	1734 psig	psig	psig
30 minutes	1734 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	[<input checked="" type="checkbox"/>] Pass [<input type="checkbox"/>] Fail	[<input type="checkbox"/>] Pass [<input type="checkbox"/>] Fail	[<input type="checkbox"/>] Pass [<input type="checkbox"/>] Fail

Does the annulus pressure build back up after the test? If Yes, NO psig.

D Duncan 16-5-9-17
5/31/2023 8:30:13 AM

PSI Absolute (psi)



Legend
✓ P23423 Pressure