

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~DUPLICATE~~
(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-7978

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

P.O.M.C.O.

2. Name of Operator

Paiute Oil & Mining Corporation

9. Well No.

#1

3. Address of Operator

1901 Prospector Square Park City, Utah 84060

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

660' FWL - 660' FSL Section 17, T9S, R17E, S.L.B. & M.

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 17, T9S, R17E, S.L.B. & M.

At proposed prod. zone

12. County or Parrish 13. State

Duchesne Utah

14. Distance in miles and direction from nearest town or post office*

18 miles South of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned to this well

40 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5430'

22. Approx. date work will start*

September 7, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2"	8 5/8"	36#	300'	250 sacks
7 7/8"	4 1/2"	27#	6000"	400 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Connie King Title Representative Date 9/13/79
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

1. Geological Name of Surface Formation

(A) Uinta Formation of Eocene Age

2. Tops of Important Geological Markers

(A) Evacuation Creek Member of Upper Green River (Approx. 2600 Ft.)

(B) Douglas Creek Member of Basal Green River Formation (Approx. 5100 Ft.)

3. Estimated Depths of Anticipated Water, Oil or Gas

(A) Gas anticipated at 2600 Ft. in Evacuation Creek Member
(Water or Oil not anticipated)

(B) Oil & Gas anticipated in Basal Green River Formation (Douglas Creek)
at 5100' to 5600'

4. Proposed Casing Program

(A) 300 Ft. of 9-5/8" surface casing A.P.I. 36 Lbs. per Ft. (J-33),
5100 Ft. of 4 1/2" A.P.I. 27 Lbs. per Ft. (J-55). All pipe to be
purchased as new.

5. Specifications For Pressure Control Equipment

(A) 8 inch series 900 Double Hydraulic B.O.P. with Pipe Rams and Blind
Rams

(B) B.O.P. to be pressure tested before spudding and daily testing of
closing units and rams while drilling.

6. Proposed Circulating Medium

(A) Brine water is proposed to be used unless additional weight is
needed to control pressures or heaving shale. In this event a
chemical-gel fresh water mud will be used and Barite as needed to
control pressure.

7. Auxiliary Equipment To Be Used

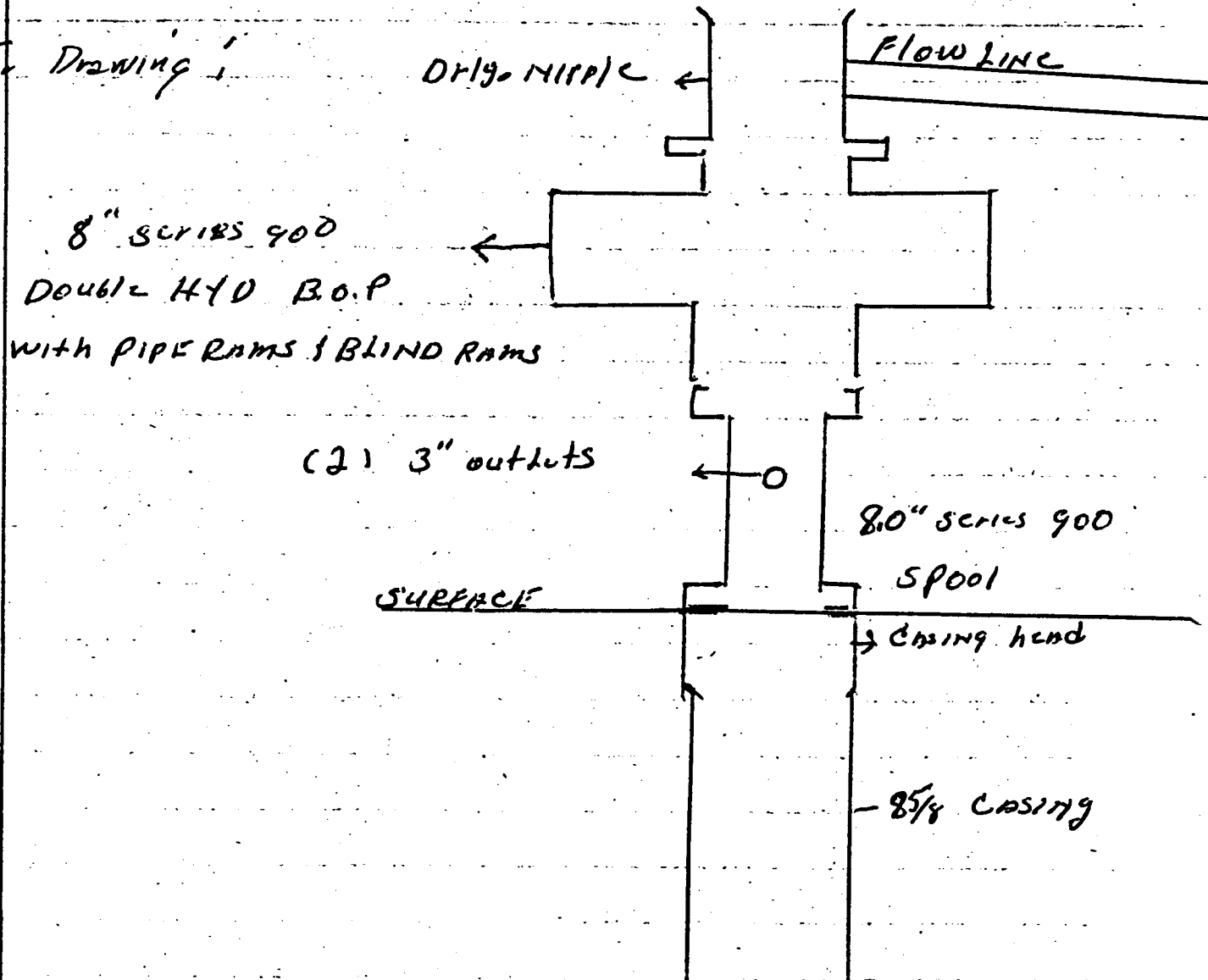
(A) Upper Kelly Cock

(B) Float At Bit

(C) Floor T.I.W. Valve (stabbing valve) for drill pipe

(C) Gas Detector Logging Unit

5. Drawing:



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U-7978

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [x]

DEEPEN []

PLUG BACK []

7. Unit Agreement Name

b. Type of Well

Oil Well [x]

Gas Well [x]

Other

Single Zone [x]

Multiple Zone []

8. Farm or Lease Name

P.O.M.C.O.

2. Name of Operator

Paiute Oil & Mining Corporation

9. Well No.

#4

3. Address of Operator

1901 Prospector Square Park City, Utah 84060

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

660' FWL - 660' FSL Section 17, T9S, R17E, S.L.B. & M.

At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 17, T9S, R17E,

S.L.B. & M.

14. Distance in miles and direction from nearest town or post office*

18 miles South of Myton, Utah

12. County or Parish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned to this well

40 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

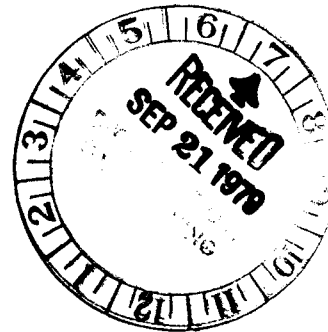
5430'

22. Approx. date work will start*

September 7, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 12 1/2" hole with 8 5/8" casing and 7 7/8" hole with 4 1/2" casing.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Connie King Title: Representative Date: 9/13/79

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Permit No. Approval Date

Approved by Title Date

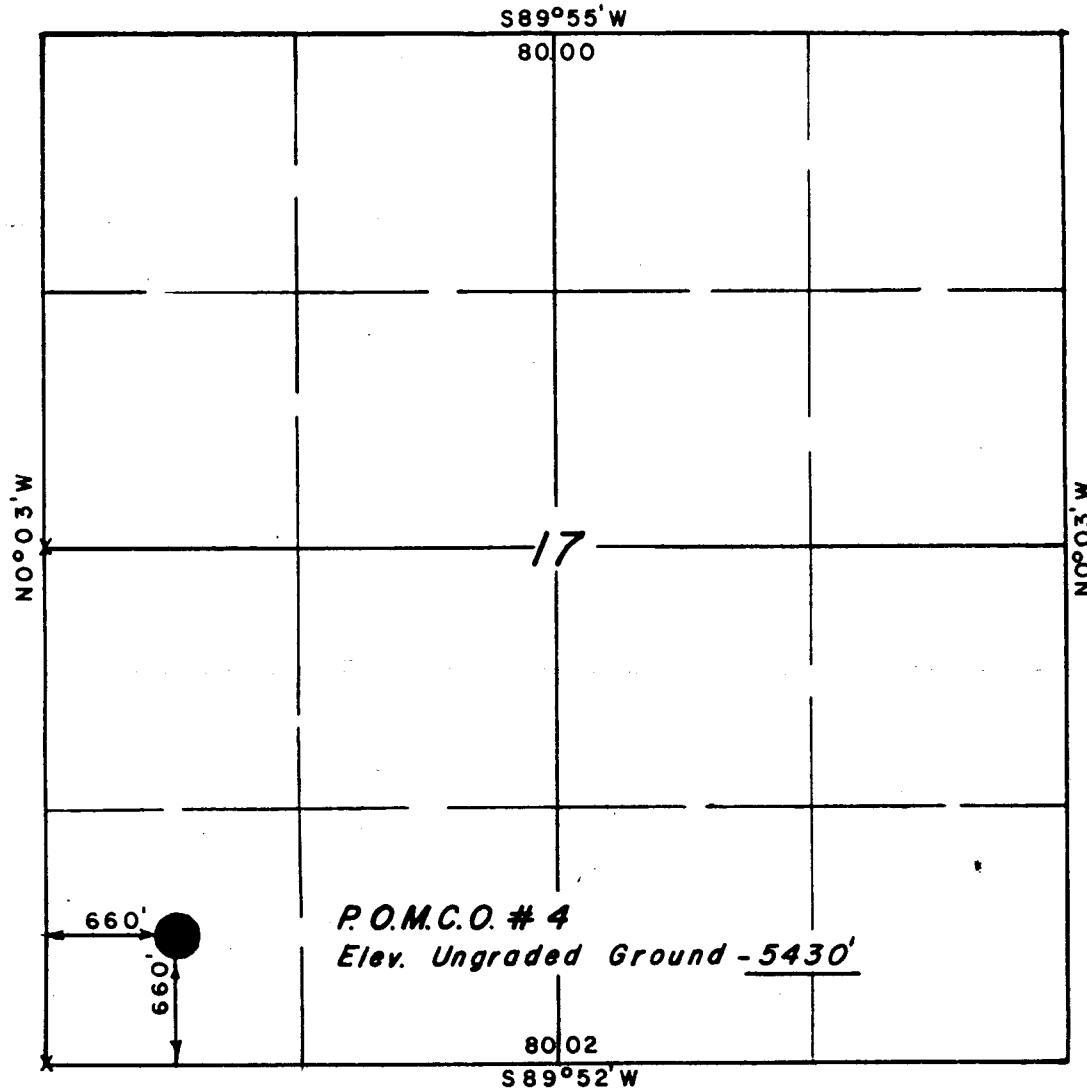
Conditions of approval, if any:

T 9 S, R 17 E S.L.B. & M.

PROJECT

PAIUTE OIL & MINING CORP.

Well location, P.O.M.C.O. # 4
located as shown in the SW1/4 SW1/4
Section 17, T9S, R17E, S.L.B. & M.
Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE 10/27/78
PARTY N.J.M. H.M. R.S. S.H. S.M.	REFERENCES GLO Plat
WEATHER Fair & Cool	FILE PAIUTE OIL & MINING CORP

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Unusual Environmental Analysis

Lease No.: U-7978

Operator: Paiute Oil & Mining

Well No.: 4

Location: 660' FWL & 660' FSL

Sec.: 17

T.: 9S

R.: 17E

County: Duchesne

State: Utah

Field: Wildcat

Status: Surface Ownership: Public

Minerals: Federal

Joint Field Inspection Date: 7-11-79

Participants and Organizations:

Greg Darlington

U.S.G.S-Vernal

Bill Arnold

BLM-Vernal

Bob Pendar

Paiute Oil & Mining

Olin Glover

Paiute Oil & Mining

Rick Pentelut

Paiute Oil & Mining

Gene Stewart

Uinta Engineering

Related Environmental Analyses and References:

1. Unit Resource Analysis, Duchesne Planning Unit, BLM, Vernal.

Analysis Prepared by: Greg Darlington
Environmental Scientist
Vernal, Utah

Date: 7-12-79

*Access to change
Pad 170 x 325
170 x 150
3/16 mile 20' wide access
Flow line not in ch
Stand pipe top said
2 1/10 ac
Arch Saw Plot
Mick 900ms (pg 6)
3 A-D*

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Ut

Noted - G. Diwachak

Proposed Action:

On March 7, 1979, Paiute Oil & Mining filed an Application for Permit to Drill the No. 4 exploratory well, an 6000 foot oil and gas test of the Green River Formation; located at an elevation of 5430. in the Sw/4 SW/4 Section 17-T9S-R17E on Federal mineral lands and Public surface; lease No.U-7978. There was no objection to the wellsite. ←
 As an objection raised to the access road ^{IT WAS RAISED} (see attached map for new ←
 access road). Access would be only from an extension of the access road to Well #5.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Land Management the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 170 ft. wide x 325 ft. long and a reserve pit 120 ft. x 150 ft. A new access road would be constructed 20 ft. wide x 0.3 miles long from a previously constructed access road that would be maintained for adequate mineral exploration traffic. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 18 miles south of Myton, Utah the nearest town. A fair road runs to within 2.3 of the location. However, the operator plans to drill a series of wells in the area with interconnecting roads, and only 0.3 miles of road construction would be necessary for this proposal. This well is a wildcat.

Topography:

The proposed test site is situated on a relatively flat terrain with the hole location of the lowest elevation of the pad. During construction of the pad, cuts should be kept to a minimum.

Geology:

The surface geology is Uinta formation of Eocene Age.

The soil is a sandy clay with mixed shale and sandstone gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 2.4 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage from the pad proceeds in a generally eastward direction to non-perennial drainages and then to the Green River about 12 miles away.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Small desert-shrub-types including sagebrush and rabbitbrush and some native grasses are the general vegetation of the area. Most of the plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 2.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Duchesne Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be hauled away at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

A.) The amount of cut at the wellsite is to be kept to a minimum and the wellsite is not to be placed on fill material.

B.) A trash cage would be utilized for any solid wastes generated at the site and would be hauled away at the completion of the drilling.

C.) A 0.3 mile stretch of access road would be constructed to connect with the access road built for the drilling of well #5.

D.) The pits would be lined with suitable materials to prevent seepage and minimize water hauling costs.

Adverse Environmental Effects Which Cannot Be Avoided:

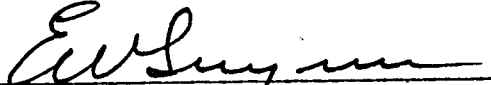
Surface disturbance and removal of vegetation from approximately 2.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

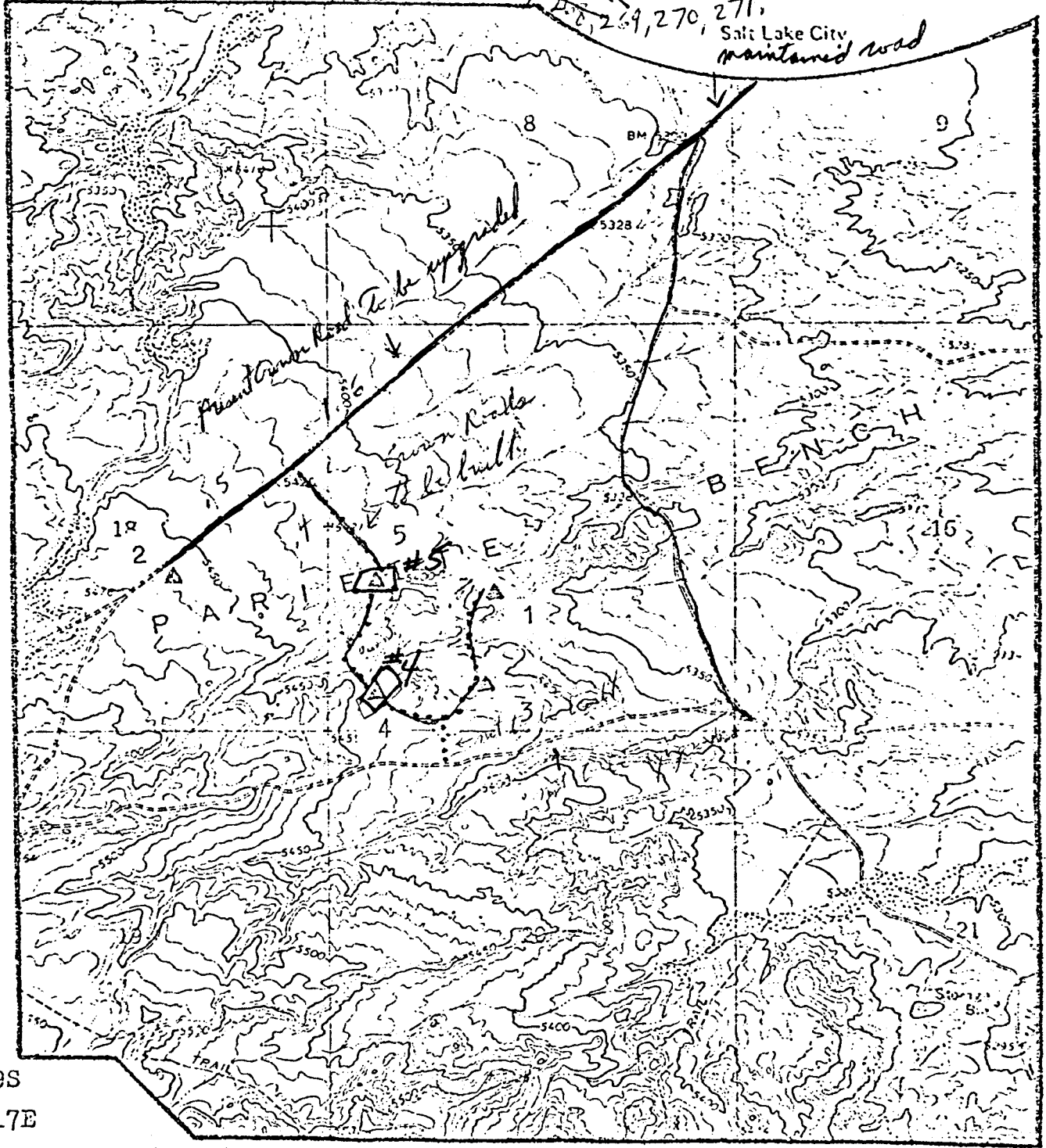
8/9/79


 District Engineer
 U. S. Geological Survey
 Conservation Division
 Oil and Gas Operations
 Salt Lake City District

Minute Oil and Mining
Wells EA's 267, 269, 270, 271

ARCHEOLOGICAL-ENVIRONMENTAL
SEARCH CORPORATION

Salt Lake City
maintained road



T. 9S
R. 17E


Meridian: Salt Lake B&M


Quad: Myton SE, Utah
7.5 Minute USGS

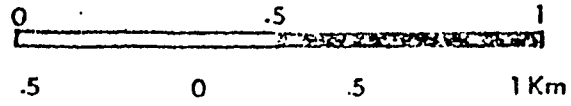
Project: POMC-79-1
Series: NE Utah
Date: 4-27-79

WELL LOCATIONS
CASTLE PEAK LOCALITY
DUCHEсне COUNTY, UTAH

Legend:

Well location 

Access road 



738-2317

** FILE NOTATIONS **

DATE: Sept. 21, 1979

Operator: Painte Oil & Mining Corp.

Well No: P.O.M.C.O. # 4

Location: Sec. 17 T. 95 R. 17E County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30506

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map

Approval Letter Written

wtm

*# 1 provision
OK on*

September 24, 1979

Paiute Oil and Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: Well No. POMCO #2, Sec. 18, T. 9S, R. 17E., Duchesne County, Utah
Well No. POMCO #4, Sec. 17, T. 9S, R. 17E., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and gas wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, approval is contingent upon receiving a survey plat and BOP schematic prior to the actual drilling of the above referenced wells.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are Well No. POMCO #2 - 43-013-30505;
Well No. POMCO #4 - 43-013-30506.

Sincerely,
DIVISION OF OIL, GAS AND MINING

Frank M. Hamner
Chief Petroleum Engineer

/b.m

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
 1901 Prospector Square Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 660' FWL - 660' FSL Section 17, T9S, R17E, S.L.B. & M.
 At proposed prod. zone

5. NAME DENIGATION AND SERIAL NO.
 U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 P.O.M.C.O.

9. WELL NO.
 #4

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 17, T9S, R17E, S.L.B. & M.

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5430'

22. APPROX. DATE WORK WILL START*
 June 30, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	36#	300'	250 sacks
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24. SIGNED [Signature] TITLE Representative DATE 2/28/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE SEP 25 1979
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
 ut state O&G

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY
 *See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING
 DRILLING AND COMPLETION APPROVED
 SUBJECT TO ROYALTY (NTL-4)

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, ME, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 117978

OPERATOR: Painted Oil - Minerals

WELL NO. 4

LOCATION: ½ SW ¼ SW ¼ sec. 17, T. 9S, R. 17E, S. 44

Duchesne County, Utah

1. Stratigraphy: surface - clinal
1600 - Green River Fm
2735 - Evacuation Creek Mbr.
3310 - Parachute Creek Mor
3760 - Mahogany bed - oil shale
4730 - Douglas Creek Mbr
5350 - Black shale Mbr
6000 - TD

2. Fresh Water:

none expected

3. Leasable Minerals:
Possible gas in Parachute Creek Mbr
Probable oil in Douglas Creek Mbr
Oil shale - 3760' - 3810' - mahogany bed

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

none expected

6. References and Remarks:
MF 797 DM 171, Struck Rogers + Diamond #1-18 - 18-98, 17E

Signature: [Handwritten Signature]

Date: 3 - 24 - 79

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Paiute Oil and Mining Company

WELL NAME: POMCO #4

SECTION 17 SW SW TOWNSHIP 9S RANGE 17E COUNTY Duchesne

DRILLING CONTRACTOR Paiute Oil and Mining

RIG # 5

SPUDDED: DATE 1/24/80

TIME 5:00 pm

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Connie King

TELEPHONE # 649-8212

DATE January 25, 1980

SIGNED *M. J. Minder*

cc: USGS

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RO 356
 MONTHLY REPORT
 OF
 OPERATIONS

Lease No. U-7978
 Communitization Agreement No. _____
 Field Name Monument Butte
 Unit Name _____
 Participating Area N/A
 County Duchesne State Utah
 Operator Paiute Oil & Mining Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
#4	17	9S	17E	Drig.	None	None	None		Spudded Jan. 24, 1980

RECEIVED

FEB 05 1980

DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	None	_____	_____
*Sold	None	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	None	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	None	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	None	_____	_____
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: P.O. Box 1329 Park City, Utah 84060
 Title: President Page _____ of _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-7978
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME P.O.M.C.O.
9. WELL NO. #4
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9S, R17E, S.L.B. & M.
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
1901 Prospector Square, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FWL - 660' FSL Section 17, T9S, R17E, S.L.B. & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5430'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

RECEIVED

FEB 25 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Corinne King TITLE Representative DATE 2-19-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Painte Oil & Mining Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>1901 Prospector Square, Park City, UT 84060</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p><u>660' FWL - 660' FSL Sec. 17, T9S, R17E, S.L.B.&M.</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-7978</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>P.O.M.C.O.</u></p> <p>9. WELL NO. <u>#4</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec. 17, T9S, R17E, S.L.B.&M.</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5430'</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run casing; waiting on completion equipment

RECEIVED

MAR 5 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Corinne King TITLE Representative DATE 3-3-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 7078
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1901 Prospector Square, Park City, UT 84060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL - 660' FSL Section 17, T9S, R17E S.L.B.&M.		8. FARM OR LEASE NAME P.O.M.C.O.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5430	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9S, R17E S.L.B.&M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run casing. Waiting on completion equipment.

RECEIVED

APR 03 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Cornel King TITLE Representative DATE (February), 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U 7978
Communitization Agreement No. NA
Field Name Wildcat
Unit Name NA
Participating Area NA
County Duchesne State Utah
Operator Paiute Oil & Mining Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	SWSW	9S	17E	-	-	-	-	-	Waiting on completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: Box 893 Duchesne, Ut. 84021
Title: President Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR

1901 Prospector Square, Park City, UT 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL - 660' FSL Section 17, T9S, R17E., S.L.B.&M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

P.O.M.C.O.

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T9S, R17E

S.L.B.&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5430

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 1/24/80. Drilling.

RECEIVED

APR 03 1980

DIVISION OF
OIL, GAS & MINING
(January)

18. I hereby certify that the foregoing is true and correct

SIGNED

Connie King

TITLE

Representative

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U 7978
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		8. FARM OR LEASE NAME P.O.M.C.O.
3. ADDRESS OF OPERATOR 1901 Prospector Square, Park City, UT 84060		9. WELL NO. #4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL - 660' FSL Sec. 17, T9S, R17E, S.L.B.&M.		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Sec. 17, T9S, R17E S.L.B.&M
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5430'		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion equipment.

RECEIVED
APR 10 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Pender by ck TITLE President DATE 4/7/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

8. FARM OR LEASE NAME

POMCO

3. ADDRESS OF OPERATOR
1901 Prospector Square, Park City, Utah 84060

9. WELL NO.

#4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

660' FWL - 660' FSL Sec. 17, T9S, R17E, S.L.B.&M.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T9S, R17E
S.L.B.&M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5430'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion

RECEIVED
MAY 14 1980

18. I hereby certify that the foregoing is true and correct.

SIGNED

Coune O. King

TITLE Representative

DATE 5/7/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U7978
Communitization Agreement No. _____
Field Name Monument Butte
Unit Name _____
Participating Area N/A
County Duchesne State Utah
Operator Paute Oil & Mining Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
April, 1980

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
#4	17	9S	17E		None	None	None	None	Waiting on completion

RECEIVED
MAY 14 1980
DIVISION OF
OIL, GAS & MINING

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	None	None	None
*Sold	None	None	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	None
*Other (Identify)	None	None	None
*On hand, End of Month	None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Cornie O. King Address: P.O. Box 1329, Park City, UT. 84060

Title: Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Paiute Oil & Mining Corporation</p> <p>3. ADDRESS OF OPERATOR 1901 Prospector Square, Park City, Utah 84060</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL - 660 FSL Sec. 17, T9S, R17E, S.L.B.&M.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U 7978</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME POMCO</p> <p>9. WELL NO. #4</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9S, R17E, S.L.B.&M.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5430'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on completion

RECEIVED

JUN 13 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Connie O. King TITLE Representative DATE 6/10/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U 7978
Communitization Agreement No. _____
Field Name Monument Butte
Unit Name _____
Participating Area N/A
County Duchesne State Utah
Operator Paiute Oil & Mining Corporation

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1980

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
#4	17	9S	17E		None	None	None	None	Waiting on completion

RECEIVED
JUN 13 1980

DIVISION OF
OIL, GAS & MINING

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

- *On hand, Start of Month
- *Produced
- *Sold
- *Spilled or Lost
- *Flared or Vented
- *Used on Lease
- *Injected
- *Surface Pits
- *Other (Identify)
- *On hand, End of Month
- *API Gravity/BTU Content

None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
None	None	None
None	None	XXXXXXXXXXXXXXXXXXXX
None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXXXX
None	None	XXXXXXXXXXXXXXXXXXXX
None	None	None
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	None
None	None	None
None	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
None	None	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Connie O. King Address: Box 1329, Park City, UT 84060

Title: Representative



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

November 24, 1980

Paiute Oil & Mining Corp.
1901 Prospectot Square
Park City, Utah 84060

RE: SEE ATTACHED SHEET FOR WELLS
DUE.

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well(s) is due and has not been filed with this office as required by our rules and regulations. Rule C-5, General Rules and Regulations and Rules of Practice and Procedure States, "Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or re-drilling or drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run. The filing of a legible copy of the report filed with the U.S. Geological Survey will be considered compliance."

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK TYPIST

SHEET ATTACHMENT

- (1) P. O. M. C. O. #2
Sec. 18, T. 9S, R. 17E,
Duchesne County, Utah
- (2) P. O. M. C. O. #4
Sec. 20, T. 9S, R. 17E,
Duchesne County, Utah
- (3) P. O. M. C. O. #12-20
Sec. 20, T. 9S, R. 18E,
Duchesne County, Utah
- (4) P. O. M. C. O. #14-8
Sec. 8, T. 9S, R. 17E,
Duchesne County, Utah
- (5) P. O. M. C. O. #17-29
Sec. 29, T. 9S, R. 17E,
Duchesne County, Utah
- (6) P. O. M. C. O. #24-15
Sec. 24, T. 9S, R. 17E,
Duchesne County, Utah

SECOND NOTICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U 797
Communitization Agreement No. NA
Field Name Wildcat
Unit Name NA
Participating Area NA
County Duchesne State Utah
Operator Paiute Oil & Mining Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4	SWSW	9S	17E	-	-	-	-	-	Waiting on completion.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>None</u>	<u>None</u>	<u>None</u>
*Sold	<u>None</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u>None</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u>None</u>	<u>None</u>	<u>None</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>None</u>
*Other (Identify)	<u>None</u>	<u>None</u>	<u>None</u>
*On hand, End of Month	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u>None</u>	<u>None</u>	<u>XXXXXXXXXXXXXXXXXX</u>
Authorized Signature: <u><i>[Signature]</i></u>	Address: <u>Box 893 Duchesne Ut. 84021</u>		
Title: <u>President</u>	Page <u>1</u> of <u>1</u>		

December 14, 1981

Paiute Oil and Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: Well No. P.O.M.C.O. #4
Sec. 17, T. 9S, R. 17E
Duchesne County, Utah

Well No. P.O.M.C.O. #24-15
Sec. 24, T. 9S, R. 17E
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

CARI FURSE
CLERK TYPIST

*Chris Winterton
called Jan 4, 1982
Waiting on completion
Do not know date
Give or take 3 months.
March 1982*

July 17, 1981

Parute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: See Attachment

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Dean B. Feight
Dean B. Feight
Director

/lm
Enclosures
Attachment

LAST REQUEST

1. Well No. POMCO #4
Sec. 17, T. 9S, R. 17E
Duchesne County, Utah
2. Well No. POMCO #8-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
3. Well No. POMCO #9-7
Sec. 7, T. 9S, R. 17E
Duchesne County, Utah
4. Well No. POMCO #25-16
Sec. 25, T. 9S, R. 17E
Duchesne County, Utah
5. Well No. POMCO #24-15
Sec. 24, T. 9S, R. 17E
Duchesne County, Utah
6. Well No. POMCO #7-18
Sec. 18, T. 9S, R. 17E
Duchesne County, Utah
7. Well No. POMCO #13-6
Sec. 6, T. 10S, R. 17E
Duchesne County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Pauite Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: Well No. P.O.M.C.O. #4
Sec. 17, T. 9S, R. 17E.
Duchesne County, Utah

Well No. P. O. M. C. O. #24-15
Sec. 24, T. 9S, R. 17E.
Duchesne County, Utah

SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

October 19, 1982

Paiute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: Well No. P.O.M.C.O. #4
Sec. 17, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

**If we do not hear from your office within fourteen days, this file will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRIY NOTICE

LEASE DENOMINATION AND SERIAL NO
U-7978

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COMPLETIONS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Not Completed

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
1901 Prospector Square, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FWL - 660 FSL Sec. 17 TWP. 9S
At top prod. interval reported below Sec. 17
At total depth Rge. 17E S1/4E. & M.

This is a Sundry Formation not wd

14. PERMIT NO. Pomco #4 DATE ISSUED 9-25-79

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pomco

8. FARM OR LEASE NAME
//////////

9. WELL NO.
4

10. FIELD AND POOL OR FIELD CAT
Castle Peak

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 17
Twp. 9S
Rge 17E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 1-24-80 16. DATE T.D. REACHED 2-11-80 17. DATE COMPL. (Ready to prod.) Not Completed 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* ////////// 19. ELEV. CASINGHEAD //////////

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD NO 22. IF MULTIPLE COMPL., HOW MANY* Not Completed 23. INTERVALS DRILLED BY → ROTARY TOOLS YES CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NOT COMPLETED. 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog & Neutron - Densilog - Dual Laterlog Cement Bondlog 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	276' KB	13 1/2	See list of attachments	0
7 - 7 5/8'	29# - 26.40#	5388-6200' KB	9 7/8	See List of Attachments	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE	NONE	NONE	NONE	NONE

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE	NONE	NONE

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>NONE</u>	<u>NONE</u>

33.* PRODUCTION

DATE FIRST PRODUCTION Not Completed PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NOT COMPLETED WELL STATUS (Producing or shut-in) //////////

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>//////////</u>	<u>//////////</u>	<u>//////////</u>	<u>→</u>	<u>//////////</u>	<u>//////////</u>	<u>//////////</u>	<u>//////////</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>//////////</u>	<u>//////////</u>	<u>→</u>	<u>//////////</u>	<u>//////////</u>	<u>//////////</u>	<u>//////////</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ////////// TEST WITNESSED BY //////////

35. LIST OF ATTACHMENTS
Please see Item #28.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE President DATE 10-20-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

United States
Department of the Interior
Geological Survey

Pomco #4
List of Attachments

Item #28; Casing Record (Report all strings set in well)

Casing Size	Weight, Lb/Ft	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
10 3/4"	32.75#	276' KB	13 1/2	200 sx Class G with 2% Calc., 1/4# cell- oflake per sx.	Ø
7 - 7 7/8"	29# - 26.40#	5388-6200' KB	9 7/8	250 sx neet with 2% A2 and 12# per sx of D7 and 1/4# per sx celloflake and 150 sx of neet cement with .5% D19.	Ø

United States
Department of the Interior
Geological Survey

Form #4
List of Attachments

Item #28; Casing Record (Report all strings set in well)

Casing Size	Weight, lb/Ft	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
10 3/4"	32.75#	276' KB	13 1/2	200 sx Class G with 2% Calc., 1/4# cell- oflake per sx.	Ø
7 - 7 7/8"	29# - 26.40#	5388-6200' KB	9 7/8	250 sx neet with 2% A2 and 12# per sx of D7 and 1/4# per sx celloflake and 150 sx of neet cement with .5% D19.	Ø

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved Budget Bureau No. 42-R255.5

5. LEASE DESIGNATION AND SERIAL NO.

U-7978

6. IF INDIAN ALLOTTEE OR TRIBE NAME

////////////////////

7. UNIT AGREEMENT NAME

Pomco

8. FIRM OR LEASE NAME

////////////////////

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Castle Peak

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17 Twp. 9S Rge. 17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other Not Completed

2. NAME OF OPERATOR Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR 1901 Prospector Square, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FWL - 660 FSL Sec. 17 TWP. 9S RGE. 17E S.L.B. & M.

At top prod. interval reported below

At total depth

14. PERMIT NO. Pomco #4 DATE ISSUED 9-25-79

15. DATE SPUDDED 1-24-80 16. DATE T.D. REACHED 2-11-80 17. DATE COMPL. (Ready to prod.) Not Completed

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD NO 22. IF MULTIPLE COMPL., HOW MANY? Not Completed

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NOT COMPLETED.

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog & Neutron - Densilog - Dual Laterlog Cement Bondlog

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10 3/4" and 7 - 7 5/8' casing sizes.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

Table with 8 columns: 33.* PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Please see Item #28.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE President DATE 10-20-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
DIVISION OF OIL, GAS & MINING

1000 W. North Temple
Temple A. Reynolds Building
Cleon B. Feight, Division Director

4240 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 6, 1982

President
Paiute Oil & Mining Corporation
1901 Prospector Square
Park City, Utah 84060

Re: Well No. P.O.M.C.O. #4
Sec. 17, T. 9S, R. 17E.
Duchesne County, Utah

Dear Mr. President,

In response to receipt of your completion report received for the above well on October 20, 1982, it was incomplete. Apparently you have not completed the well, therefore, you should not fill out a Completion Report but should send in the monthly notices that are required on a monthly basis to let us know what the current status of the well is as well as the drilling history of the well, then when it is completed, you should send in the Well Completion Report with the proper production figures.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that monthly reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, "Sundry Reports and Notices on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to filing the above information with this office will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cari Furse
Clerk Typist

CF/cf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-RB55.5

4
13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1329 Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FWL 660 FSL Sec. 17 Twp. 9 S Rge. 17 E
At top prod. interval reported below S.L.B. & M.
At total depth

SW/SW
43-013-30506

14. PERMIT NO. Pomco #4 DATE ISSUED 9-25-79
12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 1-24-80 16. DATE T.D. REACHED 2-11-80 17. DATE COMPL. (Ready to prod.) 1-27-83
18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 5137' 22. IF MULTIPLE COMPL., HOW MANY* 1 Zone
23. INTERVALS DRILLED BY → ROTARY TOOLS yes CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4820 to 4848 Green River
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual laterolog, Comp. Densilog Comp., Neutron Densilog Cement Bond Log
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	276' KB	13 1/2"	See list of attachments	∅
7 - 7 5/8"	29# - 26.40#	5388 - 6200	KB 9 7/8"	See list of attachments	∅

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None	None	None	None	None	None	None	None

31. PERFORATION RECORD (Interval, size and number) 4820' to 4848' - 28 Ft. 1 (one) shot per Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4820 to 4848	40,000 gals. 2% KCL water 100,000# 20-40 sand. 309 bbls. 2% KCL water pad.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-27-83	Pumping NATIONAL RHBC Size 2 1/2 x 1 1/2 x 16 x 18 x 185	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-27-28-83	24	2"	→	108.6	XXXXXX	5	XXXXXX
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	25	→	108	XXXXXXX	5	N.A.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel for production equipment. TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Please see Item # 28. (List of Attachments.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 2-1-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

United States
Department of the Interior
Geological Survey

Pomco #4
List of Attachments

Item #28; Casing Record (Report all strings set in well)

Casing Size	Weight, Lb/Ft	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
10 3/4"	32.75#	276' KB	13 1/2	200 sx Class G with 2% Calc, 1/4 # cel- loflake per sx.	Ø
7 - 7 7/8	29# - 26.40#	5388-6200' KB	9 7/8	250 sx neet with 2% A2 and 12# per sx of D7 and 1/4# per sx celloflake and 150 sx of neet cement with .5% D19.	Ø



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 31, 1984

Paiute Oil & Mining Corp.
P. O. Box 1829
Park City UT 84060

RE: Well No. POMCO #4
API #43-013-30506
660' FSL, 660' FWL SW/SW
Sec. 17, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 1, 1983 on the above referred to well, indicates the following electric log was run: Cement Bond Log. As of today's date, this office has not received this log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director



Paiute Oil and Mining Corporation

February 16, 1984

State of Utah Natural Resources
OIL, GAS & MINING
4241 State Office Building
Salt Lake City, UT 84114

ATTN: Claudia Jones
Well Records Specialist

RE: Well No. POMCO #4, API #43-013-30506, 660' FSL,
660' FWL SW/SW Sec. 17, T-9S, R-17E, Duchesne County, UT

Dear Ms Jones:

Enclosed please find a copy of Cement Bond Log for above referenced well, along with an extra copy of transmittal letter with a place for your signature acknowledging receipt, and self addressed envelope for the return.

If you need further assistance in this matter please contact me.

Sincerely,

Donald J. Johnson
Vice President
Oil and Gas Operations
PAIUTE OIL & MINING CORP.

Enclosures

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305
Salt Lake City, Utah 84117
(801) 263-8685

RECEIVED

AUG 7 1987

DIVISION OF OIL
GAS & MINING

August 6, 1987

Division of Oil and Gas Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Re: Sundry Notice
U-7978
U-3563
North Duchesne 1-7

Gentlemen:

Enclosed please find three copies of a Sundry Notice to the North Duchesne 1-7 and a copy for the Pomco #4, Pomco #5 and Pomco-Federal 1-18 noticing a change of operator to Gavilan Petroleum, Inc.

Please have these Sundry Notices approved and forward an approved copy to Gavilan's Salt Lake City address. Please do not hesitate to contact me should you have any questions regarding this matter.

Sincerely,



Jay Mealey

JM/js

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-7978 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
081102

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Pomco #4

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 17- T9SR17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAVILAN PETROLEUM, INC.

3. ADDRESS OF OPERATOR
1680 W. Hwy #40, Suite 1230, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW $\frac{1}{2}$ SW $\frac{1}{2}$

14. PERMIT NO.
43-013-30500

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that Gavilan Petroleum, Inc. will be the new operator of this well.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent for Gavilan Petroleum, Inc. DATE 7/27/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 7 1987

*See Instructions on Reverse Side

DIVISION OF OIL
GAS & MINING

DATE 03/09/89

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
9.0 S 17.0 E 17 SWSW S 43-013-30506 GRRV POW

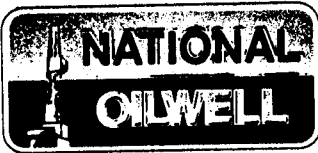
OPERATOR: N2275 : GAVILAN PETROLEUM INC

WELL NAME: POMCO #4

ENTITY: 8102 : POMCO #4

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/87			22028.00	12368.00	1319.00	
N2275	8102	2	9.00	49.00	0.00	88-01
N2275	8102	29	287.00	699.00	3.00	88-02
N2275	8102	31	322.00	748.00	0.00	88-03
N2275	8102	30	244.00	721.00	6.00	88-04
N2275	8102	31	214.00	751.00	2.00	88-05
N2275	8102	30	200.00	720.00	0.00	88-06
N2275	8102	30	191.00	727.00	0.00	88-07
N2275	8102	30	215.00	726.00	0.00	88-08
N2275	8102	25	179.00	604.00	0.00	88-09
N2275	8102	0	0.00	0.00	0.00	88-10
N2275	8102	0	0.00	0.00	0.00	88-11
N2275	8102	20	190.00	480.00	1.00	88-12
YTD			2,051	6,225	12	

OPTION: 13 PERIOD(YMM): 8800 API: 4301330506 ZONE: GRRV ENTITY: 0



P.O. BOX 1532

ROOSEVELT, UTAH 84066

OFFICE: (801) 722-3693

WATER ANALYSIS REPORT

COMPANY GAVILLAN PETROLEUM ADDRESS _____ DATE: 3-13-89
 SOURCE Pomko # 4 DATE SAMPLED 3-13-89 ANALYSIS NO. _____

Analysis

Mg/L (ppm)

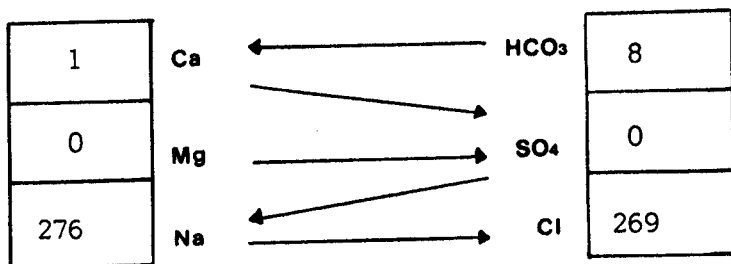
*Meq/L

1. pH 8.6
2. H₂S (Qualitative) .5
3. Specific Gravity 1.011
4. Dissolved Solids 16,426
5. Suspended Solids _____
6. Anaerobic Bacterial Count CI _____ C/MI
7. (Methyl Orange) Alkalinity (HCO₃) 410
8. Bicarbonate (HCO₃) 500
9. Chlorides (Cl) 9558
10. Sulfates (SO₄) 0
11. Calcium (Ca) 20
12. Magnesium (Mg) 0
13. Total Hardness (CaCO₃) 50
14. Total Iron (Fe) 3.9
15. Barium (Ba) _____
16. Phosphate Residuals _____

HCO ₃	<u>500</u>	+61	<u>8</u>	HCO ₃	
Cl	<u>9558</u>	+35.5	<u>269</u>	Cl	
SO ₄	<u>0</u>	+48	<u>0</u>	SO ₄	
Ca	<u>20</u>	+20	<u>1</u>	Ca	
Mg	<u>0</u>	+12.2	<u>0</u>	Mg	
	<u>50</u>				
	<u>3.9</u>				

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values

Distilled Water 20°C

Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>1</u>		<u>81</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>7</u>		<u>588</u>
Na SO ₄	71.03				
Na Cl	58.46		<u>269</u>		<u>15,726</u>

REMARKS _____

DEPARTMENT OF THE INTERIOR (Other Instructions verse side) BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U - 7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Pomco

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/SW Sec. 17, T9S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

660' FWL 660' FSL SW/SW Sec. 17, T9S, R17E

RECEIVED MAR 20 1989

DIVISION OF OIL, GAS & MINING

14. PERMIT NO.

43-013-30506

15. ELEVATIONS (Show whether DF, GR, or CR)

5430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

WATER SHUT-OFF []

REPAIRING WELL []

FRACTURE TREAT []

MULTIPLE COMPLETION []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOT OR ACIDIZE []

ABANDON* []

SHOOTING OR ACIDIZING []

ABANDONMENT* []

REPAIR WELL []

CHANGE PLANE []

(Other) []

(Other) Disposal of produced Fm. water (NTL - 2B)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Permission is hereby requested to dispose of produced formation water in the existing unlined pit.

The well produces on the average of less than 1 bbl/day. If the water produced increases to greater than 5 bbl/day the water will be hauled off and disposed of in a state approved pit.

Please find attached a current water analysis on the produced water and a summary of the water produced for 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Field Engineer

DATE 03/17/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR (Other instructions verso side) BUREAU OF LAND MANAGEMENT

7-

5. LEASE DESIGNATION AND SERIAL NO

U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Pomco

8. FARM OR LEASE NAME

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT Monument Butte

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec 17, T9S, R17E

12. COUNTY OR PARISH Duchesne

13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660; FWL 660; FSL SW/SW Sec 17, T9S, R17E

14. PERMIT NO. 43-013-30506

15. ELEVATIONS (Show whether OP, RT, GR, etc.) 5430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other)

WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a site security diagram for the Pomco #4.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Field Engineer

DATE 3/17/89

(This space for Federal or State office use)

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

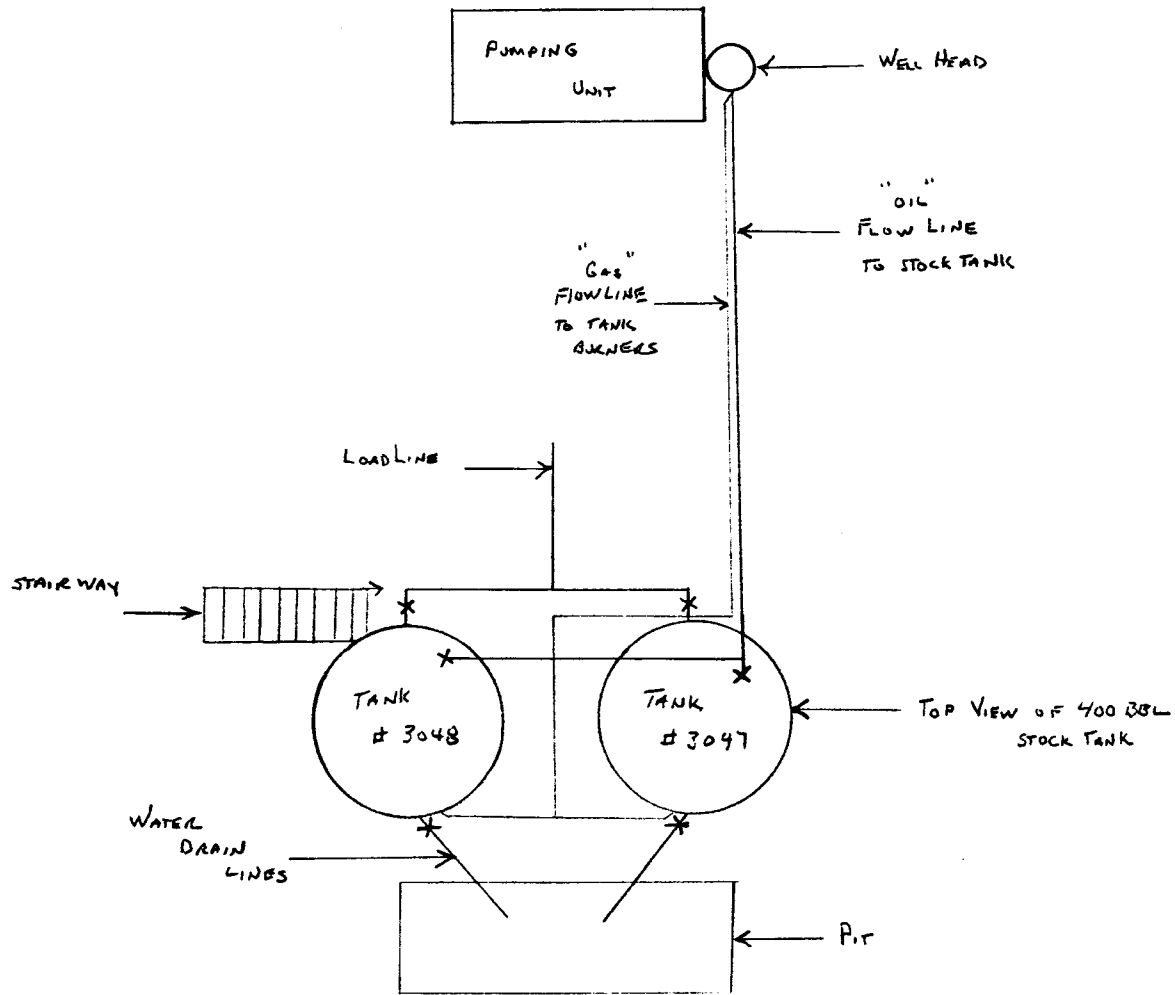
*See Instructions on Reverse Side

SITE SECURITY DIAGRAM

POMCO # 4

GAVILAN PETROLEUM, INC.
POMCO # 4
SW/SW SEC. 17, T9S, R17E.
LEASE NO. U-7978
API NO. 43-013-30506

SEALED VALVES ----- X



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

U - 7978

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

Pompa

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SW/SW Sec. 17, T9S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

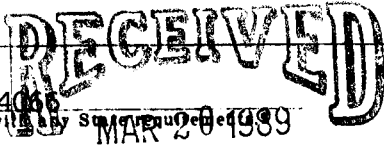
3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with Survey Regulations. See also space 17 below.)
At surface

660' FWL 660' FSL
SW/SW Sec. 17, T9S, R17E

DIVISION OF
OIL, GAS & MINING



14. PERMIT NO.

43-013-30506

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Emergency Pit

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that action has been taken to reclaim the unlined emergency pit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Engineer

DATE 03/17/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FWL 660' FSL
SW/SW Sec. 17, T9S, R17E

14. PERMIT NO. 43-013-3050-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5430' GR

5. LEASE DESIGNATION AND SERIAL NO.
U - 7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pomco

8. FARM OR LEASE NAME

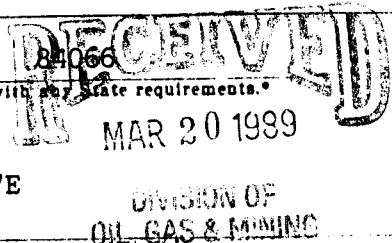
9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SW Sec. 17, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Venting gas (NTL-4A)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the abovementioned well is not venting any gas at the present time. In the event that the well does start venting gas, permission is hereby requested to allow venting.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Engineer DATE 03/17/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U - 7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pomco

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/SW Sec. 17, T9S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements. See also space 17 below.)
At surface

660' FWL 660' FSL
SW/SW Sec. 17, T9S, R17E

RECEIVED
MAR 20 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-30506

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission is hereby requested for the continued use of the existing gas line between the Pomco # 4 (Lease # U - 7978) and the Pomco # 5 (Lease # U - 7978).

The gas line is used to supply additional fuel to run the production equipment on the Pomco # 5. The discontinued use of this line would initiate the consumption of propane and would lead to premature economic abandonment.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Engineer

DATE

03/17/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Federal #U-7978

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Pomco #4

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

9. API Well Number:

43-013-30506

3. Address and Telephone Number:

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

10. Field and Pool, or Wildcat:

Castle Peak Field

4. Location of Well

660' FSL, 660' FWL

Footages:

County: Duchesne

CG, Sec., T., R., M.:

SW SW Section 17, T9S, R17E

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other change of operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

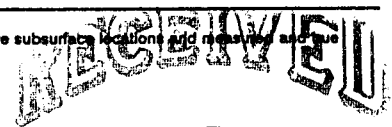
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1993, the Operator of this well will be:

Equitable Resources Energy Company, Balcron Oil Division
P.O. Box 21017
Billings, MT 59104
(406) 259-7860

Operations will be taken over from: Gavilan Petroleum Inc.
3030 South Main Street, Suite 500
Salt Lake City, UT 84115
(801) 466-8960



SEP 07 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Coordinator of Environmental
and Regulatory Affairs

Title:

Date:

9-3-93

(This space for State use only)



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

September 3, 1993

RECEIVED

SEP 07 1993

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

DIVISION OF
OIL, GAS & MINING

Dear Lisha:

Enclosed are sundry notices requesting approval of the Change of Operator effective September 1, 1993, for the following wells:

Pomco #4
SW SW Section 17, T9S, R17E
Duchesne County, Utah

Pomco #5
NW SW Section 17, T9S, R17E
Duchesne County, Utah

If you have any questions or need further information, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Federal U-7978
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 215 South State, Suite 550, Salt Lake City, UT 84111		8. FARM OR LEASE NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 SW/4 Section 17, T9S, R17E 660' FSL, 660' FWL		9. WELL NO. Pomco #4
14. PERMIT NO. 43-013-70506	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Castle Peak Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1993, the Operator of this well will be:

Equitable Resources Energy Company, Balcron Oil Division
P O Box 21017
Billings, MT 59104
(406) 259-7860

RECEIVED

OCT 20 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 10-19-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GAVILAN PETROLEUM, INC.

XXXXXXXXXXXXXXXXXXXXX 215 South State, Suite 550
XXXXXXXXXXXXXXXXXXXXX Salt Lake City, UT 84111
XXXXXXXXXXXXXXXXXXXXX (801) 537-5605

October 19, 1993

Attn: Lisha Cordova
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RECEIVED
OCT 20 1993
DIVISION OF
OIL, GAS & MINING

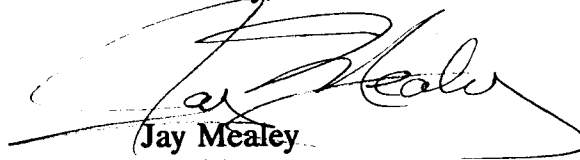
Dear Lisha:

Enclosed are three copies of each of two Sundry Notices requesting approval of the Change of Operator effective September 1, 1993, for the Pomco #4 and Pomco #5 wells.

Also, effective September 1, 1993, Gavilan Petroleum has a new address and phone number as noted above. Please update your records for this address change also.

If additional information is needed, please do not hesitate to contact me.

Sincerely,



Jay Mealey
President

JM/sjb

Enclosures

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1. PLC 7-12	PE
2. DPS/S	
3. VLC	
4. RJF	N
5. PLV	
6. SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY</u>	FROM (former operator)	<u>GAVILAN PETROLEUM INC</u>
(address)	<u>BALCRON OIL DIV.</u>	(address)	<u>215 S ST STE 550</u>
	<u>PO BOX 21017</u>		<u>SALT LAKE CITY, UT 84111</u>
	<u>BILLINGS, MT 59104</u>		
	phone <u>(406) 259-7860</u>		phone <u>(801) 537-5605</u>
	account no. <u>N 9890</u>		account no. <u>N 2275</u>

Well(s) (attach additional page if needed):

Name: <u>POMCO #4/GRRV</u> *	API: <u>43-013-30506</u>	Entity: <u>8102</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>17E</u>	Lease Type: <u>U-7978</u>
Name: <u>POMCO #5/GRRV</u>	API: <u>43-013-30499</u>	Entity: <u>8104</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>17E</u>	Lease Type: <u>U-7978</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1cc 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-10-93) (Reg. 10-18-93) (Rec'd 10-20-93)*
- 2cc 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-7-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4cc 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5cc 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-30-93)*
- 6cc 6. Cardex file has been updated for each well listed above. *(11-30-93)*
- 7cc 7. Well file labels have been updated for each well listed above. *(11-30-93)*
- 8cc 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-93)*
- 9cc 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes / N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: December 7 1993.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Btm/Vernal Approved 11-24-93.

OPERATOR EQUITABLE RESOURCES ENERGY
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. 119890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

2-22-96

Date

Phone No. ()

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 17, T9S, R17E
660' FSL, 660' FWL

5. Lease Designation and Serial No.

U-7978

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Pomco # 4

9. API Well No.

43-013-30506

10. Field and Pool, or Exploratory Area

Castle Peak Field

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1993, the Operator of this well will be:
Equitable Resources Energy Company, Balcron Oil Division
P.O. Box 21017
Billings, MT 59104
(406) 259-7860

Operations will be taken over from: Gavilan Petroleum Inc.
3030 South Main Street, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

RECEIVED

SEP 07 1993

14. I hereby certify that the foregoing is true and correct

Signed

Bob Le Schuman

Title

Coordinator of Environmental and Regulatory Affairs

Date

9-3-93

(This space for Federal or State official use)

Approved by

Thomas D. Clearidge

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



EQUITABLE RESOURCES ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

★FAX TRANSMITTAL★

FAX NO.: (406) 245-1365

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.
Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. THANK YOU.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
BOLL WEEVIL FED 26-13	4301330770	00035	08S 16E 26	GRRV						
CASTLE PK ST 43-16	4301330594	01181	09S 16E 16	GRRV						
PALETTE FEDERAL 24-38	4301330778	01200	09S 17E 8	GRRV						
MOCON FEDERAL 14-7	4301330666	01205	09S 17E 7	GRRV						
PALETTE FEDERAL 14-17	4301330516	01210	09S 17E 17	GRRV						
PALETTE FEDERAL 24-38	4301330675	01220	09S 17E 8	GRRV						
JOURNEY FED 1-9	4304730070	01260	09S 19E 9	GRRV						
CASTLE PK FED 24-10A	4301330555	01281	09S 16E 10	GRRV						
HENDEL FED 1-17	4304730059	01305	09S 19E 17	GRRV						
HENDEL FED 3-17	4304730074	01305	09S 19E 17	GRRV						
HENDEL FED. 1-9	4304720011	01310	09S 19E 9	GRRV						
PARIETTE BENCH FED 14-5	4304731123	01335	09S 19E 5	GRRV						
PARIETTE BENCH UNIT 2	4304715680	01345	09S 19E 7	GRRV						
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
PARIETTE BENCH FED 41-7 4304731584	01346	09S 19E 7	GRRV					
SUE MORRIS 16-3 4301330562	01450	09S 17E 16	GRRV					
STATE 16-2 4301330552	01451	09S 17E 16	GRRV					
K JORGENSON ST 16-4 4301330572	01452	09S 17E 16	GRRV					
W DUNCAN ST 16-5 4301330570	01453	09S 17E 16	GRRV					
PARIETTE FEDERAL 43-8 01330777	02042	09S 17E 8	GRRV					
FEDERAL 1-18 4301330332	08100	09S 17E 18	DGCRK					
POMCO #2 4301330505	08101	09S 17E 18	GR-WS					
POMCO #4 4301330506	08102	09S 17E 17	GRRV					
POMCO #5 4301330499	08104	09S 17E 17	GRRV					
PARIETTE BENCH FED 32-6 4304731554	09885	09S 19E 6	GRRV					
PARIETTE BENCH FED 43-6 4304731616	10280	09S 19E 6	GRRV					
MAXUS FEDERAL 23-8 4301331196	10800	09S 17E 8	GRRV					
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
COYOTE FEDERAL 21-5	4304732260	11500	08S 25E 5	GRRV						
COYOTE FEDERAL 13-5	4304732261	11500	08S 25E 5	GRRV						
FEDERAL 22-10Y	4301331395	11501	09S 17E 10	GRRV						
FEDERAL 41-21Y	4301331392	11505	09S 16E 21	GRRV						
FEDERAL 44-14Y	4304732438	11506	09S 17E 14	GRRV						
FEDERAL 21-13Y	4301331400	11510	09S 16E 13	GRRV						
FEDERAL 21-9Y	4301331396	11513	09S 16E 9	GRRV						
MONUMENT FEDERAL 21-17	4301331387	11528	09S 17E 17	GRRV						
FEDERAL 21-8	4301331398	11529	09S 17E 8	GRRV						
FEDERAL 21-25Y	4301331394	11530	09S 16E 25	GRRV						
MONUMENT FEDERAL 21-8	4301331382	11574	09S 17E 8	GRRV						
MONUMENT FEDERAL 21-8	4301331427	11613	09S 17E 8	GRRV						
MONUMENT FEDERAL 21-7	4301331432	11616	09S 17E 7	GRRV						
TOTALS										

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 11-25								
4304732455	11625	08S 17E 25	GRRV					
MONUMENT FEDERAL 31-17								
4301331428	11635	09S 17E 17	GRRV					
MONUMENT FEDERAL 22-17								
4301331429	11638	09S 17E 17	GRRV					
BALCRON MONUMENT FEDERAL 12-17								
4301331431	11640	09S 17E 17	GRRV					
ALLEN FEDERAL 31-6G								
4301331442	11642	09S 17E 6	GRRV					
BALCRON FEDERAL 41-19Y								
44732504	11651	09S 18E 19	GRRV					
BALCRON MONUMENT STATE 14-2								
4301331425	11656	09S 17E 2	GRRV					
FEDERAL 44-4Y								
4301331452	11679	09S 17E 4	GRRV					
FEDERAL 31-5Y								
4304732503	11680	09S 18E 5	GRRV					
BALCRON MONUMENT FEDERAL 21-25								
4304732528	11683	08S 17E 25	GRRV					
MONUMENT FEDERAL 41-17								
4301331466	11692	09S 17E 17	GRRV					
MONUMENT FEDERAL 12-25								
4304732526	11694	08S 17E 25	GRRV					
MONUMENT FEDERAL 42-17								
4301331467	11698	09S 17E 17	GRRV					
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180 1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Well Name	PI Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 32-17A	4301331465	11704	09S 17E 17	GRRV					
MONUMENT FEDERAL 32-25	4304732524	11707	08S 17E 25	GRRV					
MONUMENT FEDERAL 31-25	4304732530	11710	08S 17E 25	GRRV					
BALCRON FEDERAL 12-22Y	4301331476	11717	08S 17E 22	GRRV					
MONUMENT FEDERAL 33-25	4304732525	11729	08S 17E 25	GRRV					
MONUMENT FEDERAL 23-25	4304732529	11730	08S 17E 25	GRRV					
BALCRON MONUMENT STATE 24-2	4304732612	11736	09S 17E 2	GRRV					
BALCRON MONUMENT STATE 13-2	4301331482	11738	09S 17E 2	GRRV					
BALCRON MONUMENT STATE 22-2	4304732610	11742	09S 17E 2	GRRV					
BALCRON MONUMENT STATE 12-2	4301331481	11745	09S 17E 2	GRRV					
BALCRON FEDERAL 31-19Y	4304732614	11751	09S 18E 19	GRRV					
BALCRON FEDERAL 42-19Y	4304732616	11756	09S 18E 19	GRRV					
BALCRON FEDERAL 12-20Y	4304732617	11758	09S 18E 20	GRRV					
TOTALS									

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR EQUITABLE RESOURCES ENERGY
 ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. N9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

2-22-96

Title

Date

Phone No. ()



EQUITABLE RESOURCES ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

★FAX TRANSMITTAL★

FAX NO.: (406) 245-1365

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. **THANK YOU.**

P.2/2

✓ A. Anderson State #1-16	Monument Butte	SW SW	16	9S	17E	Duchesne	UT	Oil (SI)	Green River	ML-3453	43-013-15582	650' FSL, 560' FWL		Beluga
✓ Balcon Monument Fed. #12-17	Monument Butte	SW NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31431	1980' FNL, 660' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #13-8	Monument Butte	NW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31382	2060' FSL, 694' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #14-8	Monument Butte	SW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31388	660' FSL, 660' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #21-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-31387	500' FNL, 1980' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #22-17	Monument Butte	SE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31429	1800' FNL, 1980' FWL	Vernal	Beluga
✓ Balcon Monument Fed. #31-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31428	660' FNL, 1980' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #32-17	Monument Butte	SW NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31485	1880' FNL, 1980' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #33-8	Monument Butte	NW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31427	1980' FSL, 1980' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #41-17	Monument Butte	NE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31466	660' FNL, 660' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #42-17	Monument Butte	SE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31467	1800' FNL, 700' FEL	Vernal	Beluga
✓ Balcon Monument Fed. #43-7	Monument Butte	NE SE	7	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31432	1850' FSL, 850' FEL	Vernal	Beluga
✓ D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 885' FWL		Beluga
✓ DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689	2059' FSL, 0584' FEL	Vernal	Beluga
✓ Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
✓ Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
✓ Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 683' FEL	Vernal	Beluga
✓ Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
✓ Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga
✓ Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
✓ Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL		Beluga
✓ Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
✓ Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	861' FNL, 664' FWL	Vernal	Beluga
✓ Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30575	660' FSL, 1980' FWL	Vernal	Beluga
✓ Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1980' FEL	Vernal	Beluga
✓ Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
✓ POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
✓ POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
✓ POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 660' FWL	Vernal	Beluga
✓ Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga

N4940-Enserch Explor. Inc.
(Open. chg. in Progress)

N8375-Prod. Recovery Corp.
(Open. chg. in Progress)

FEB 21 '96 03:42PM BALCRON OIL DIV



EQUITABLE RESOURCES
ENERGY COMPANY

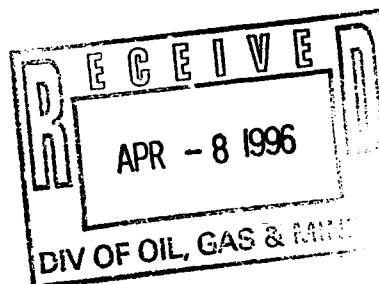
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: See attached listing	5. Lease Designation and Serial Number: See attached listing
2. Name of Operator: Equitable Resources Energy Company, Balcron Oil Division	6. If Indian, Allottee or Tribe Name: n/a
3. Address and Telephone Number: 1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860	7. Unit Agreement Name: See attached listing
4. Location of Well Footages: See attached listing	8. Well Name and Number: See attached listing
OO, Sec., T., R., M.: County: See attached list State: UTAH	9. API Well Number: See attached listing
	10. Field and Pool, or Wildcat: See attached listing

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Operator name change</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13. Name & Signature: Bobbie Schuman Title: Regulatory and Environmental Specialist Date: March 27, 1996
Bobbie Schuman

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG 7-SJ	✓
2-DES-FILE	✓
3-VLD (GT) 22	✓
4-RJE	✓
5-JEQ	✓
6-FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-3D506</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/22/96*
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- N/A* 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 BLM/BIA "Formal approval not necessary"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ A ANDERSON STATE 1-16 4301315582 11880 09S 17E 16	GRRV					
✓ FEDERAL 1-18 4301330332 11880 09S 17E 18	DGCRK					
✓ POMCO #5 4301330499 11880 09S 17E 17	GRRV					
✓ POMCO #2 4301330505 11880 09S 17E 18	GR-WS					
✓ POMCO #4 4301330506 11880 09S 17E 17	GRRV					
✓ PAIUTE FED 11-17 4301330516 11880 09S 17E 17	GRRV					
✓ SJE MORRIS 16-3 4301330562 11880 09S 17E 16	GRRV					
✓ D. DUNCAN ST 16-5 4301330570 11880 09S 17E 16	GRRV					
✓ MOCON FED 44-7 4301330666 11880 09S 17E 7	GRRV					
✓ PAIUTE FED 24-8 4301330675 11880 09S 17E 8	GRRV					
✓ FEDERAL D M D 17-1 4301330689 11880 09S 17E 17	GRRV					
✓ PAIUTE FEDERAL 43-8 4301330777 11880 09S 17E 8	GRRV					
✓ PAIUTE FEDERAL 34-8 4301330778 11880 09S 17E 8	GRRV					
TOTALS						

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618		500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108			Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635		2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108			Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969		915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563	500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675	660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681	660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123	605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554	2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584	1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616	2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680	2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552	871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567	2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792	706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793	542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WIW	Green River	U-096550	43-013-31003	537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795	1980' FNL, 1975' FWL	Vernal	Jonah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)

INLAND

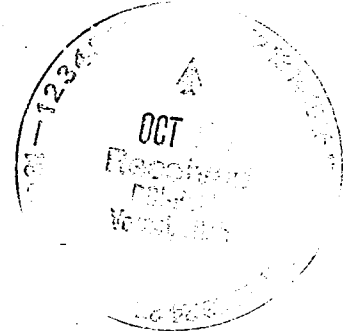
Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #22-20Y	SE NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32711-00	UTU64917	
✓ BALCRON FEDERAL #41-19Y	NENE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32504-00	UTU65635	
✓ MONUMENT FEDERAL #43-19Y	NE SE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32730-00	UTU65635	
✓ MONUMENT FEDERAL #14-21Y	SW SW 219S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32726-00	UTU68105	
✓ A. ANDERSON STATE #1-16	SW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-15582-00		UTU75023X
✓ D. DUNCAN STATE #16-5	SWNW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30570-00		UTU75023X
✓ DMD FEDERAL #17-1	NE SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30689-00		UTU75023X
✓ FEDERAL #1-18	NWNE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30332-00		UTU75023X
✓ MAXUS FEDERAL #23-8	NESW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31196-00		UTU75023X
✓ MONUMENT BUTTE FED. #12-17	SWNW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31431-00		UTU75023X
✓ MONUMENT BUTTE FED. #14-8	SWSW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31398-00		UTU75023X
✓ MONUMENT BUTTE FED. #21-17	NENW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31387-00		UTU75023X
✓ MONUMENT BUTTE FED. #32-17	SWNE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31465-00		UTU75023X
✓ MONUMENT BUTTE FED. #41-17	NENE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31466-00		UTU75023X
✓ MONUMENT BUTTE FED. #43-7	NESE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31432-00		UTU75023X
✓ MONUMENT FEDERAL #23-17B	NE SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31582-00	UTU74108	UTU75023X
✓ MONUMENT STATE #23-16B	NE SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31578-00		UTU75023X
✓ PAIUTE FEDERAL #34-8	SWSE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30778-00		UTU75023X
✓ PAIUTE FEDERAL #43-8	NESE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30777-00		UTU75023X
✓ POMCO #2	NWSE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30505-00		UTU75023X
✓ POMCO #4	NWSW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30506-00		UTU75023X
✓ SUE MORRIS #16-3	NENW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30562-00		UTU75023X
✓ MOCON FEDERAL #44-7	SE SE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30666-00		UTU75023X
✓ MONUMENT FEDERAL #13-8	NW SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31382-00		UTU75023X
✓ MONUMENT FEDERAL #33-8	NW SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31427-00		UTU75023X
✓ MONUMENT FEDERAL #22-17	SE NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31429-00		UTU75023X
✓ MONUMENT STATE #13-16B	NW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31580-00		UTU75023X
✓ MONUMENT STATE #11-16B	NW NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30616-00	ML21844 Beluga	UTU75023X
✓ MONUMENT STATE #22-16B	SE NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-34579-00	31145	UTU75023X
✓ MONUMENT FEDERAL #31-17	NW NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31428-00		UTU75023X
✓ MONUMENT FEDERAL #33-17B	NW SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31581-00		UTU75023X
✓ MONUMENT FEDERAL #42-17	SE NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31467-00	UTU74108	UTU75023X
✓ MONUMENT FEDERAL #44-8-9-17B	SE SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30643-00	UTU74398	UTU75023X
✓ PAIUTE FEDERAL #24-8	SE SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30675-00	UTU74108	UTU75023X
✓ PAIUTE FEDERAL #11-17	NW NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30516-00		UTU75023X
✓ POMCO #5	SW SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30499-00		UTU75023X
✓ BALCRON FEDERAL #12-10Y	SW NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31536-00	UTU65210	
✓ BALCRON FEDERAL #21-10Y	NE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31537-00	UTU65210	
✓ BALCRON FEDERAL #22-10Y	SE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31395-00	UTU65210	



RECEIVED
OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah


Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

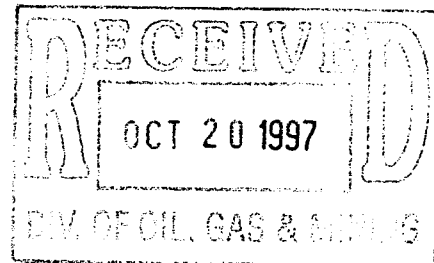
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.





**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

March 2, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Beluga (Green River) Unit
Duchesne County, Utah

Gentlemen:

On February 26, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Beluga (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 2, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Beluga (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Beluga (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Beluga (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron

UT931:TAThompson:tt:3/2/98

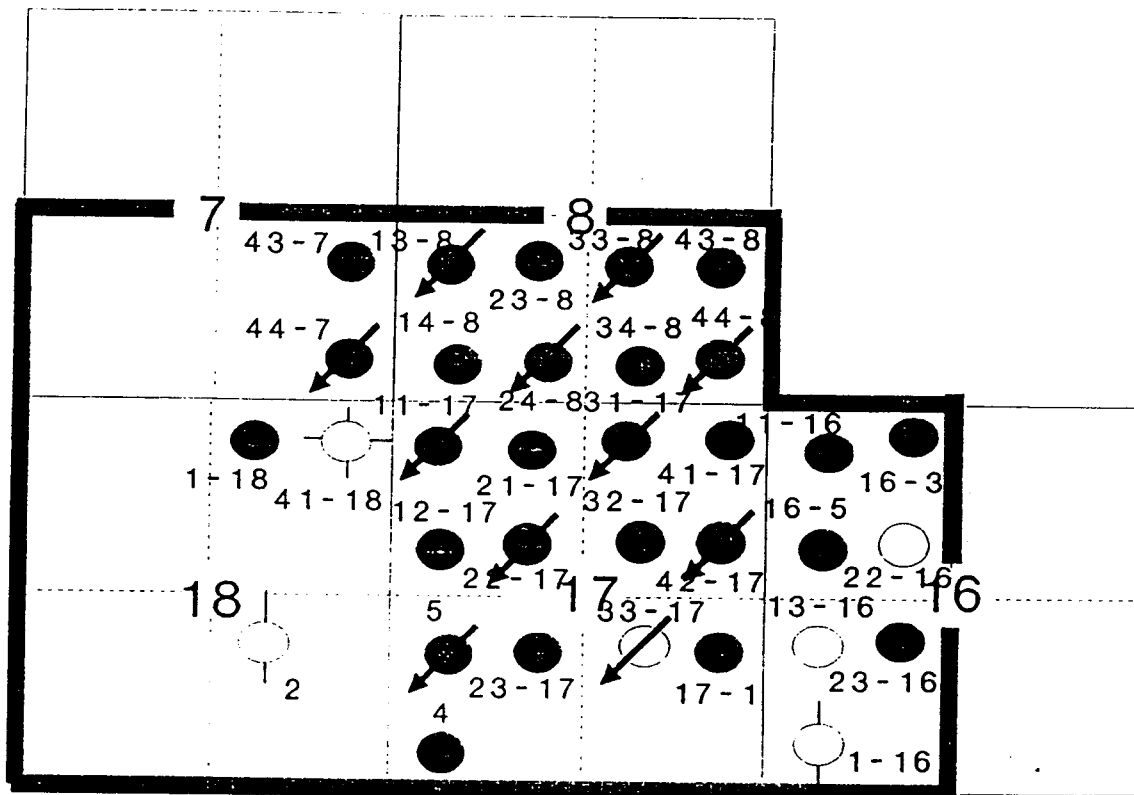
Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU75023X								
STATE	4301315582	1-16 SHELL-STATE	SWSW	16	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330332	1-18 FEDERAL	NWNE	18	T 9S	R17E	TA	EQUITABLE RESOURCES ENERGY CO
STATE	4301330616	11-16 STATE-NGC	NWNW	16	T 9S	R17E	ABD (wiw)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330516	11-17 PIUTE-FEDERAL	NWNW	17	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331431	12-17	SWNW	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331580	13-16-9-17B	NWSW	16	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331382	13-8 MONUMENT FED	NWSW	8	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331398	14-8 MONUMENT FED	SWSW	8	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330562	16-3 MORRIS SUE	NENW	16	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330570	16-5 DUNCAN-STATE	SWNW	16	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU44430	4301330689	17-1 FEDERAL-DMD	NESE	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330505	2 POMCO	NWSE	18	T 9S	R17E	TA	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331387	21-17 MONUMENT FED	NENW	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331145	22-16-9-17B	SENW	16	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331429	22-17 MONUMENT FED	SENW	17	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331578	23-16-9-17B	NESW	16	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331582	23-179-17B	NESW	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331196	23-8 MAXUS-FEDERAL	NESW	8	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330675	24-8 PIUTE-FEDERAL	SESW	8	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331428	31-17 MONUMENT BUTTE	NWNE	17	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331465	32-17	SWNE	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331581	33-17-9-17B	NWSE	17	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331427	33-8 MONUMENT FED	NWSE	8	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330778	34-8 PAIUTE	SWSE	8	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330506	4 POMCO	SWSW	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331466	41-17	NENE	17	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331399	41-18 BALCRON FED	NENE	18	T 9S	R17E	ABD (PA)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331467	42-17	SENE	17	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331432	43-7 MONUMENT BUTTE	NESE	7	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330777	43-8 PAIUTE	NESE	8	T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330666	44-7 MOCOW-FEDERAL	SESE	7	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74398	4301330643	44-8-9-17	SESE	8	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330499	5 POMCO	NWSW	17	T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO

BELUGA (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: FEBRUARY 1, 1996



17E

— UNIT OUTLINE (UTU75023X)
2,223.13 ACRES

SECONDARY ALLOCATION	
FEDERAL	89.74%
STATE	10.26%

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-FILE ✓
2-GLH ✓	7-KAS ✓
3-FETS ✓	8-SH ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION CO.</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>C/O CRAZY MTN O&G SVS'S</u>
	<u>ROOSEVELT UT 84066</u>		<u>PO BOX 577</u>
			<u>LAUREL MT 59044</u>
Phone:	<u>(435) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

***BELUGA (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-013-30506</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-10-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-20-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-11-98) * Quattro Pro s. DBASE (LIC) 3-11-98.
- lec 6. **Cardex** file has been updated for each well listed above. (3-11-98)
- lec 7. Well **file labels** have been updated for each well listed above. (3-11-98)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) *Trust Lands - 80,000 Surety "Hartford Acc. & Indemnity Co."*

- 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of **this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on 3-11-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been **microfilmed**. Today's date: 4-14-98.

FILING

- 1. **Copies of all attachments to this form have been filed in each well file.**
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980311 Blm/SL Apr. 3-2-98.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 1 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
COYOTE BASIN 21-7 4304731673 11500 08S 25E 7	WSTC					
FEDERAL 13-13 4304732196 11500 08S 24E 13	GRRV					
COYOTE FEDERAL 12-5 4304732253 11500 08S 25E 5	GRRV					
COYOTE FEDERAL 31-7 4304732254 11500 08S 25E 7	GRRV					
COYOTE FEDERAL 13-7 4304732255 11500 08S 25E 7	GRRV					
COYOTE FEDERAL 22-7 4304732256 11500 08S 25E 7	GRRV					
COYOTE FEDERAL 33-5 4304732257 11500 08S 25E 5	GRRV					
COYOTE FEDERAL 21-5 4304732260 11500 08S 25E 5	GRRV					
COYOTE FEDERAL 13-5 4304732261 11500 08S 25E 5	GRRV					
A ANDERSON STATE 1-16 4301315582 11880 09S 17E 16	GRRV			ML46694	Beluga (EP) Unit	
FEDERAL 1-18 4301330332 11880 09S 17E 18	GRRV			U3563	"	
POMCO #2 4301330505 11880 09S 17E 18	GR-WS			"	"	
POMCO #4 4301330506 11880 09S 17E 17	GRRV			U7978	"	
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



RECEIVED
MAR 01 2002
DIVISION OF
OIL, GAS AND MINING

March 1, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Application for Water Injection Well
POMCO Fed #4-17-9-17
Monument Butte Field, Beluga Unit, Lease #UTU-74108
Section 17-Township 9S-Range 17E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the POMCO Fed #4-17-9-17 from a producing oil well to a water injection well in the Beluga Unit of Monument Butte Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Joyce McGough at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

Enclosure

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
 ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: POMCO Fed #4-17-9-17 *Pomco 4
 Field or Unit name: Monument Butte (Green River) Beluga Unit Lease No. UTU-74108
 Well Location: QQ SW/SW section 17 township 9S range 17E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
 Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
 Disposal? Yes [] No [X]
 Storage? Yes [] No [X]
 Is this application for a new well to be drilled? Yes [] No [X]
 If this application is for an existing well,
 has a casing test been performed on the well? Yes [] No [X]

Date of test: _____
 API number: 43-013-30506

*NOT CONVERTED
 PER BRAD
 12-8-04*

Proposed injection interval: from 4182' to 5759'
 Proposed maximum injection: rate 500 bpd pressure 1764 psig
 Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "R"

I certify that this report is true and complete to the best of my knowledge.

Name: Joyce I. McGough Signature *Joyce I. McGough*
 Title Regulatory Specialist Date 1-Mar-02
 Phone No. (303) 893-0102

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW 660' fsl, 660' fwl Sec. 17, T9S, R17E

5. Lease Designation and Serial No.	UTU-74108
6. If Indian, Allottee or Tribe Name	NA
7. If unit or CA, Agreement Designation	Beluga Unit
8. Well Name and No.	*Pomco 4 Beluga Fed #4-17-9-17
9. API Well No.	43-013-30506
10. Field and Pool, or Exploratory Area	Monument Butte
11. County or Parish, State	Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED
MAY 1 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed Joyce L. McGough Title Regulatory Specialist Date 3/01/02
Joyce L. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
POMCO FEDERAL #4-17-9-17
MONUMENT BUTTE (GREEN RIVER) FIELD
LEASE #UTU-74108
BELUGA UNIT
MARCH 1, 2002

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ATTACHMENT M-2	SITE PLAN OF POMCO FEDERAL #4-17-9-17
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ATTACHMENT Q-3	WORK PROCEDURE FOR PLUGGING AND ABANDONMENT
ATTACHMENT R	NECESSARY RESOURCES

Form 4 UIC	UNITED STATES ENVIRONMENTAL PROTECTION AGENCY UNDERGROUND INJECTION CONTROL PERMIT APPLICATION (Collected under the authority of the Safe Drinking Water Act. Sections 1421, 1422, 40 CFR 144)	I. EPA ID NUMBER <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:80%;"></td> <td style="width:10%; text-align: center;">T/A</td> <td style="width:10%; text-align: center;">C</td> </tr> <tr> <td style="text-align: center;">U</td> <td></td> <td></td> </tr> </table>		T/A	C	U		
	T/A	C						
U								

READ ATTACHED INSTRUCTIONS BEFORE STARTING
FOR OFFICIAL USE ONLY

Application Approved <small>mo day year</small>	Date Received <small>mo day year</small>	Permit/Well Number	Comments
		43-013-30506	

II. FACILITY NAME AND ADDRESS	III. OWNER/OPERATOR AND ADDRESS
Facility Name <p style="text-align: center;">POMCO Fed #4-17-9-17</p> Street Address <p style="text-align: center;">Section 17 - Township 9S - Range 17E</p> City <p style="text-align: center;">Duchesne County</p> State <p style="text-align: center;">Utah</p> Zip Code 	Owner/Operator Name <p style="text-align: center;">Inland Production Company</p> Street Address <p style="text-align: center;">410 17th Street, Suite 700</p> City <p style="text-align: center;">Denver</p> State <p style="text-align: center;">CO</p> Zip Code <p style="text-align: center;">80202</p>

IV. OWNERSHIP STATUS (Mark 'x')	V. SIC CODES
<input checked="" type="checkbox"/> A. Federal <input type="checkbox"/> B. State <input type="checkbox"/> C. Private <input type="checkbox"/> D. Public <input type="checkbox"/> E. Other (Explain)	

VI. WELL STATUS (Mark 'x')			
<input checked="" type="checkbox"/> A. Operating	Date Started <small>mo day year</small> 1 27 83	<input checked="" type="checkbox"/> B. Modification/Conversion	C. Proposed

VII. TYPE OF PERMIT REQUESTED (Mark 'x' and specify if required)			
<input type="checkbox"/> A. Individual	<input checked="" type="checkbox"/> B. Area Minor Modification	Number of Existing wells 14	Number of Proposed wells 1
			Name(s) of field(s) or project(s) Beluga Unit

VIII. CLASS AND TYPE WELL (see reverse)			
A. Class(es) <small>(enter codes(s))</small> II	B. Type(s) <small>(enter codes(s))</small> R	C. If class is "other" or type is code 'x', explain NA	D. Number of wells per type (if area permit) 1

IX. LOCATION OF WELL(S) OR APPROXIMATE CENTER OF FIELD OR PROJECT												X. INDIAN LANDS (Mark 'x')			
A. Latitude			B. Longitude			Township and Range									
Deg	Min	Sec	Deg	Min	Sec	Twsp	Range	Sec	¼ Sec	Feet from	Line	Feet from	Line	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
						9S	17E	17	SWSW	660	S	660	W		

XI. ATTACHMENTS (Complete the following questions on a separate sheet(s) and number accordingly; see instructions) FOR CLASSES I, II, III (and other classes) complete and submit on separate sheet(s) Attachments A -- U (pp 2-6) as appropriate. Attach maps where required. List attachments by letter which are applicable and are included with your application.
--

XII. CERTIFICATION <i>I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including including the possibiity of fine and imprisonment. (Ref. 40 CFR 144.32)</i>

A. Name and Title (Type or Print) <p style="text-align: center;">Joyce I. McGough/Regulatory Specialist</p>	B. Phone No. (Area Code and No.) <p style="text-align: center;">303-893-0102</p>
C. Signature 	D. Date Signed <p style="text-align: center;">March 1, 2002</p>

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down, move out.

Pomco #4-17-9-17

Spud Date: 1/24/1980
 Put on Production: 1/27/1983
 GL: 5430' KB: 5442'

Initial Production: 108.6 BOPD,
 5 BWPD.

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: H-40
 WEIGHT: 32.75#
 LENGTH: 7 jts. (276')
 HOLE SIZE: 13-1/2"
 CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

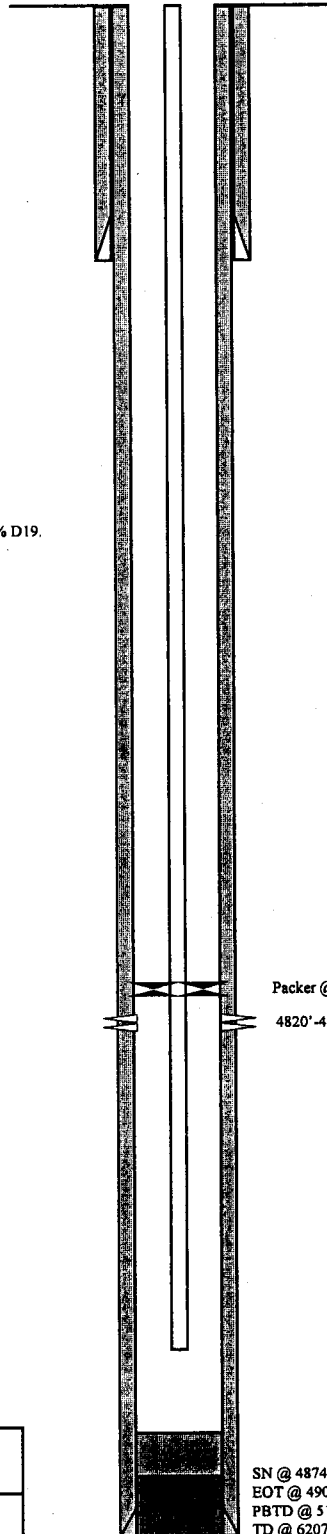
CSG SIZE: 7" / 29#
 LENGTH: 21 jts. (5354.54' KB)
 X-OVER: Standard J-55 7" x 7 5/8" 8-rd swage.
 CSG SIZE: 7 5/8" / 26.40# / K-55
 LENGTH: 103 jts. (1156.72' KB)
 CSG SIZE: 7 5/8" / 26.40# / S-95
 LENGTH: 26 jts. (1166.66')
 DEPTH LANDED: 6207' KB
 HOLE SIZE: 9-7/8"
 CEMENT DATA: 200 sxs Neet w/ celloflake & 150 sxs Neet w/ 0.5% D19.
 CEMENT TOP AT: 4754' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 152 jts (4765.77')
 TUBING ANCHOR: 4778'
 NO. OF JOINTS: 3 jts (4780.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4875 KB
 NO. OF JOINTS: 1 jts (4875.60')
 TOTAL STRING LENGTH: EOT @ 4907'


FRAC JOB

1/19/83	4820'-4848'	Frac sand as follows:
		100,000# 20/40 sand in 952 bbls Apollo frac fluid. Treated @ avg press of 3200 psi w/avg rate of 16 BPM. ISIP 1700 psi.
7/23/98		WO. Update rod and tubing details.



PERFORATION RECORD

1/17/83 4820'-4848' 1 SPF 28 holes

	Inland Resources Inc. Pomco #4-17-9-17 660' FSL & 660' FWL SWSW Section 17-T9S-R17E Duchesne Co, Utah API #43-013-30506; Lease #UTU-74108
	Inland Resources Inc.

ATTACHMENT A

AREA OF REVIEW METHODS

Give the methods and, if appropriate, the calculations used to determine the size of the area of review (fixed radius or equation). The area of review shall be a fixed radius of 1/4 mile from the well bore unless the use of an equation is approved in advance by the Director.

The area of review shall be a fixed radius of 1/2 mile from the POMCO Fed #4-17-9-17. Inland Production Company has chosen to use a fixed radius of 1/2 mile to satisfy the requirements of both the EPA and the State of Utah.

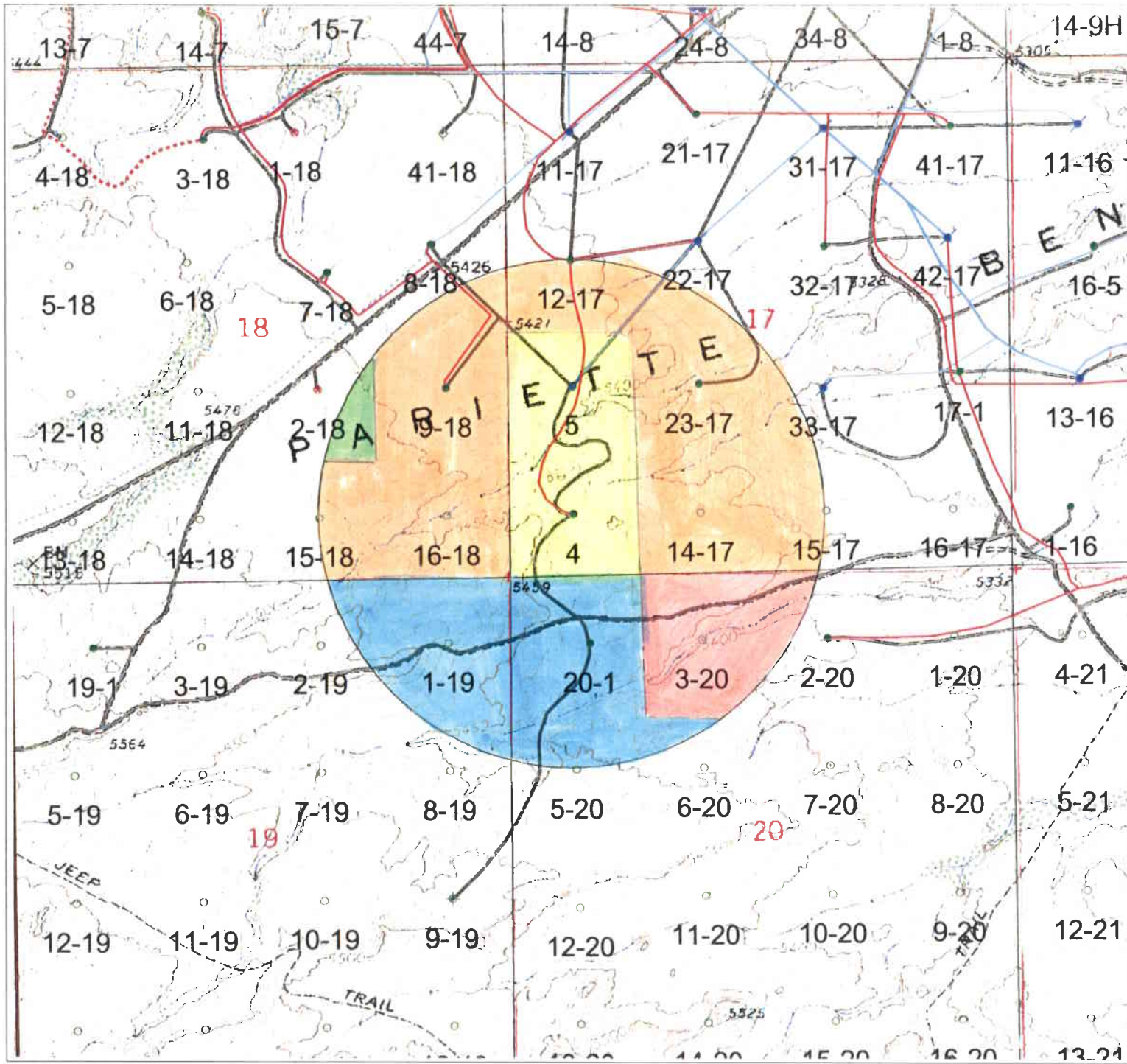
Attachment A-1 One-half Mile Radius Map

Attachment A-2 Listing of Surface Owners

Attachment A-3 Certification for Surface Owner Notification

Attachment A-4 Well Location Plat

Attachment A-5 Name(s) and Address(s) of Surface Owners



- 1/2 Mile radius
- Water Taps
- Well Categories
 - INJ *ATW-74108*
 - WIR *WTR-72108*
 - SWD *WTR-77369*
 - OIL *UTU-3563*
 - GAS *WTR-13905*
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC

- Compressor Stations
 - Gas 10 Inch
 - Gas 6 Inch and larger
 - Proposed 6 Inch Gas
 - Gas 4 Inch and Smaller
 - Proposed Gas
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
 - Compressors - Other
- Gas Meters
 - Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch - High Pressure
 - Water 4 Inch Poly
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations
 - Pump Stations
- Roads (Digitized)
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private



Attachment A-1
POMCO 4-17-9-17
Sec. 17-T9S-R17E

Inland
 410 17th South, Suite 300
 Denver, Colorado 80202
 Phone: (303) 553-8192

1/2 Mile Radius Map
 UTAH BASIN, UTAH
 Duchesne & Uintah Counties, Utah



Attachment A-2
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 17 East</u> Section 18: NW/4NE/4, NW/4SE/4	U-3563 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 17 East</u> Section 7: E/2SW/4, SE/4 Section 17: N/2, W/2SE/4 Section 18: Lots 1-4, NE/4NE/4 S/2NE/4, E/2S/2, NE/4SE/4, S/2SE/4	U-72106 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 17 East</u> Section 19: Lots 1-4, E/2W/2, E/2 (All) Section 20: S/2NE/4, W/2, SE/4	U-77369 HBP	Inland Production Company Key Production Company	(Surface Rights) USA

Attachment A-2

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South Range 17 East</u> Section 8: SW/4, N/2SE/4, SW/4SE4 Section 17: SW/4	U-74108 HBP	Inland Production Company	(Surface Rights) USA
5	<u>Township 9 South, Range 17 East</u> Section 20: NW/4NE/4 Section 21: NE/4, S/2NW/4, S/2 Section 22: N/2, SW/4, N/2SE/4, SW/4SE/4	U-13905 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT A-3

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

Re: Application for Approval of Class II Injection Well
POMCO Fed #4-17-9-17

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 1st day of March, 2002.

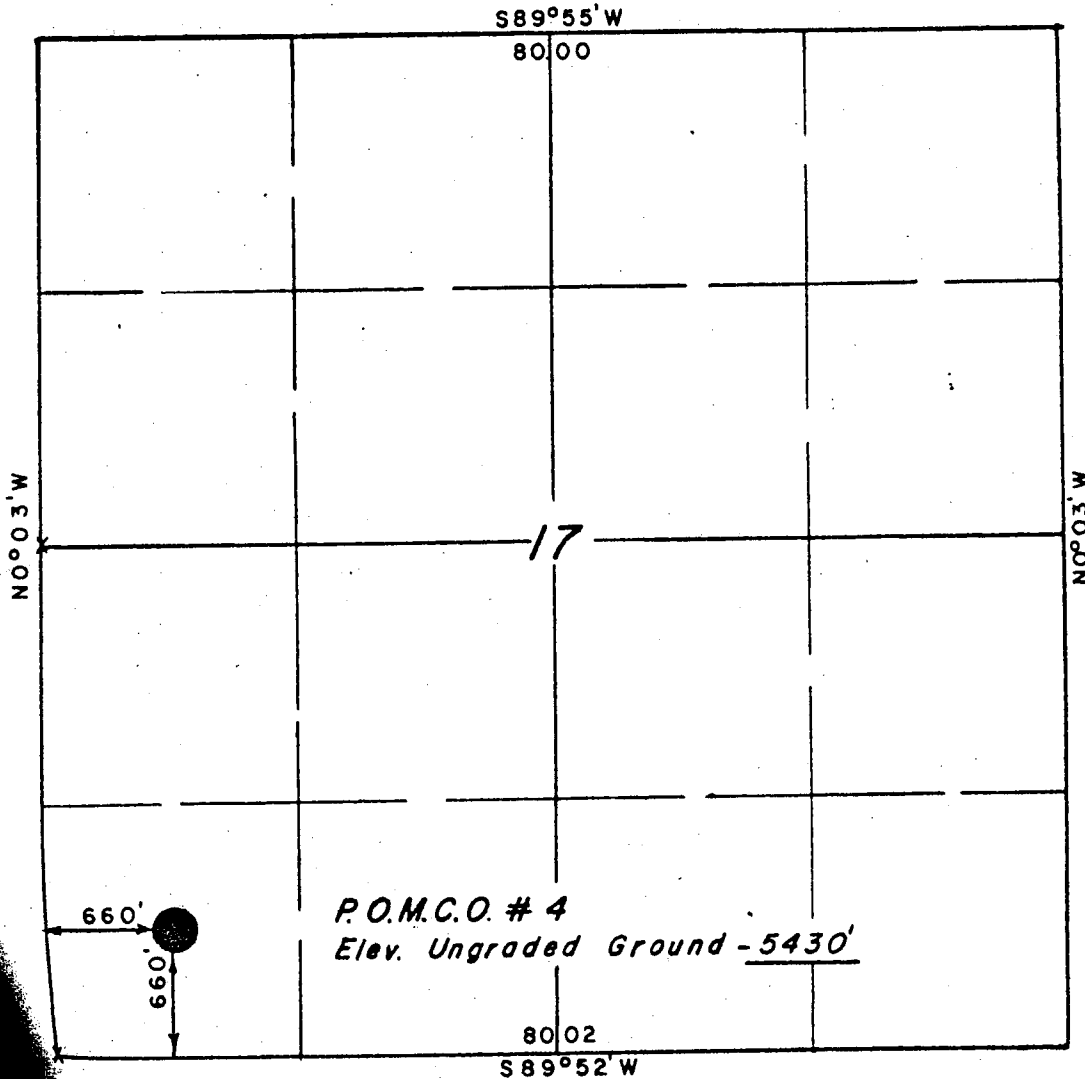
Notary Public in and for the State of Colorado: Deak Parker

My commission expires: August 29, 2005

T 9 S, R 17 E S.L.B. & M.

PROJECT
PAIUTE OIL & MINING CORP.

Well location, P.O.M.C.O # 4
 located as shown in the SW1/4 SW1/4
 Section 17, T9S, R17E, S.L.B. & M.
 Duchesne County, Utah.



X = Section Corners Located

Attachment A-4



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE 10/27/78
PARTY N.J.M. H.M. RS. S.H. S.M.	REFERENCES GLO Plat
WEATHER Fair & Cool	FILE PAIUTE OIL & MINING CORP

ATTACHMENT A-5

Names and Addresses of Surface Owners

1. USA

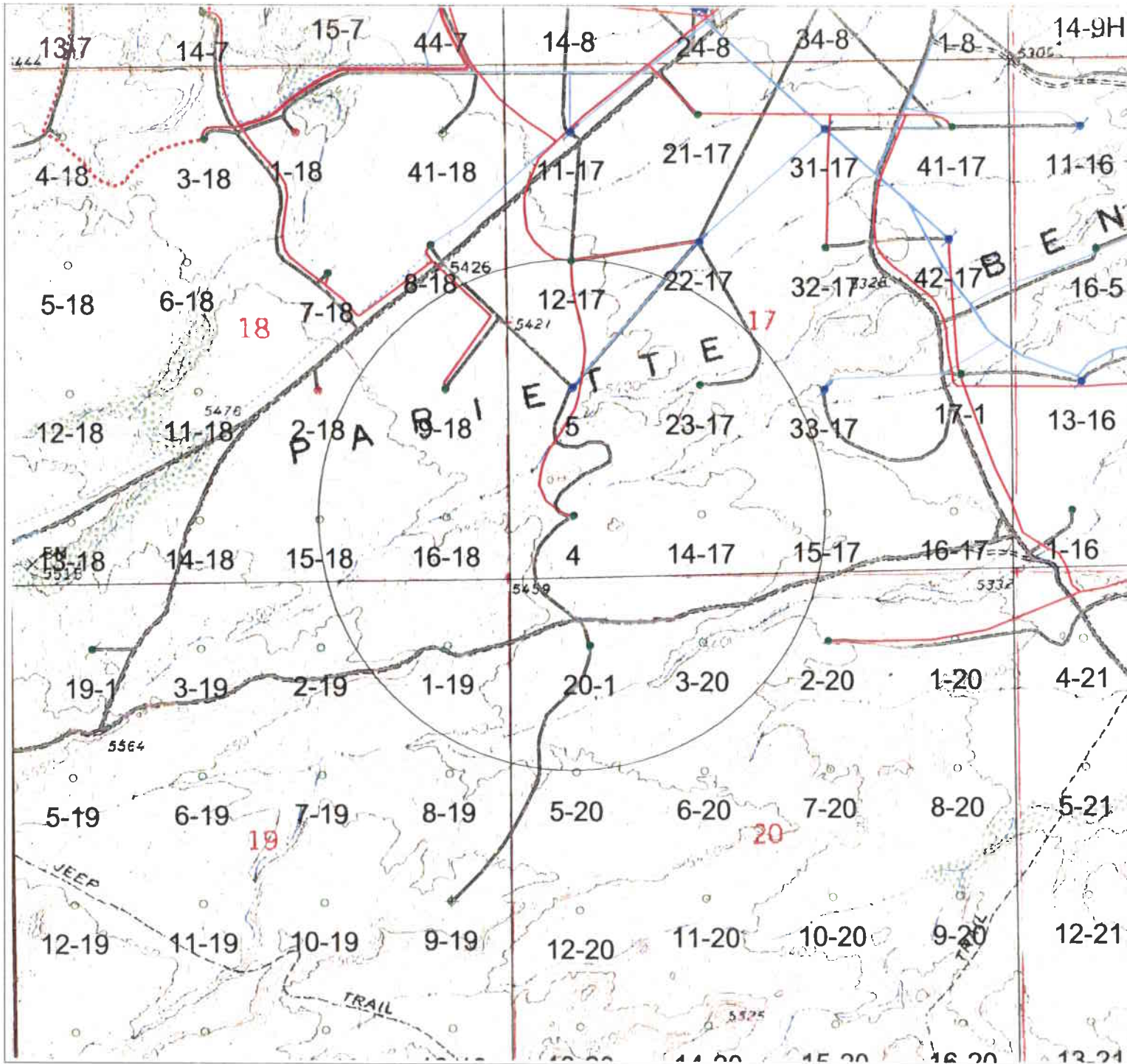
ATTACHMENT B

MAPS OF WELLS/AREA AND AREA OF REVIEW

Submit a topographic map, extending one mile beyond the property boundaries, showing the injection well(s) or project area for which a permit is sought and the applicable area of review.

There are no hazardous waste, treatment, storage or disposal facilities within a one-mile radius of the property boundaries.


Attachment B-1 Area of Review and Existing/Proposed Waterlines



- 1/2 Mile Radius
- Water taps
- Well Categories
- INI
 - WTR
 - SMD
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Compressor Stations
- Gas 10 Inch
 - Gas 6 Inch and larger
 - Proposed 6 Inch Gas
 - Gas 4 Inch and smaller
 - Proposed Gas
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
 - Compressors - Other
- Gas Meters
- Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch Poly
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations
- Pump Stations
- Roads (Digitized)
- Paved
 - Dirt
 - Proposed
 - Two Track
 - Private



Attachment B-1
 POMCO 4-17-9-17
 Sec. 17-T9S-R17E



410 17th Street Suite 700
 Denver, Colorado 80202
 Phone: (303) 893 0102

1/2 Mile Radius Map
 UTAH BASIN, UTAH
 Duchesne & Uintah Counties, Utah



ATTACHMENT C

CORRECTIVE ACTION PLAN AND WELL DATA

Submit a tabulation of data reasonably available from public records or otherwise known to the applicant on all wells within the area of review, including those on the map required in Attachment B, which penetrate the proposed injection zone.

Step rate tests will be performed periodically to determine the fracture pressure. The injection pressure will be kept under the fracture pressure.

Attachment C-1	Wellbore Diagram – POMCO Fed #4-17-9-17
Attachment C-2	Wellbore Diagram – POMCO Federal #5-17-9-17
Attachment C-3	Wellbore Diagram – Balcron Monument Butte Fed #12-17-9-17
Attachment C-4	Wellbore Diagram – Balcron Monument Butte Fed #23-17B-9-17
Attachment C-5	Wellbore Diagram – Beluga Federal #9-18-9-17
Attachment C-6	Wellbore Diagram – Government Fowler #20-1-9-17

Pomco #4-17-9-17

Spud Date: 1/24/1980
 Put on Production: 1/27/1983
 GL: 5430' KB: 5442'

Initial Production: 108.6 BOPD,
 5 BWPD.

Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: H-40
 WEIGHT: 32.75#
 LENGTH: 7 jts. (276')
 HOLE SIZE: 13-1/2"
 CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 7" / 29#
 LENGTH: 21 jts. (5354.54' KB)
 X-OVER: Standard J-55 7" x 7 5/8" 8-rnd swage.
 CSG SIZE: 7 5/8" / 26.40# / K-55
 LENGTH: 103 jts. (1156.72' KB)
 CSG SIZE: 7 5/8" / 26.40# / S-95
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 CEMENT DATA: 200 sxs Neet w/ celloflake & 150 sxs Neet w/ 0.5% D19.
 CEMENT TOP AT: 4754' per CBL

TUBING

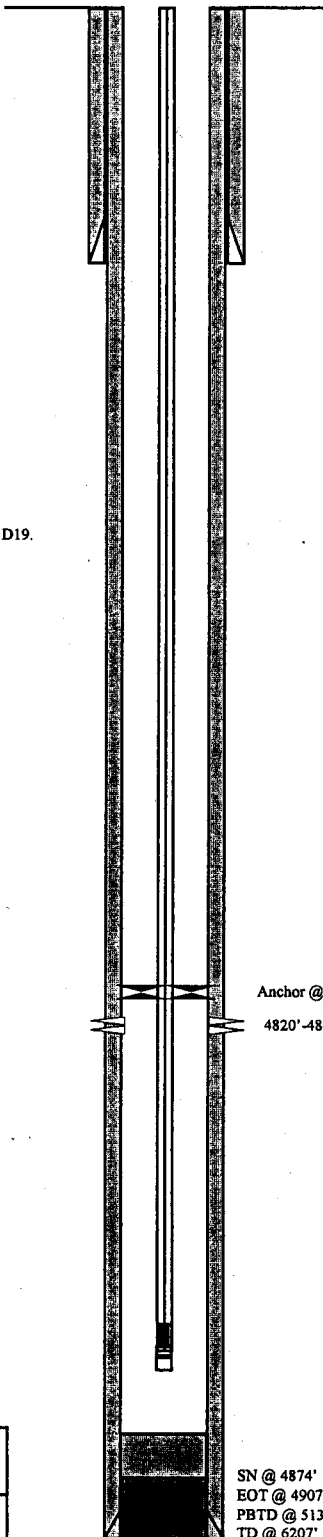
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 152 jts (4765.77')
 TUBING ANCHOR: 4778'
 NO. OF JOINTS: 3 jts (4780.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4875 KB
 NO. OF JOINTS: 1 jts (4875.60')
 TOTAL STRING LENGTH: EOT @ 4907'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 5-1 1/2" weight bars; 164-3/4" rods; 25-7/8" rods,
 2-4' x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/4" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/19/83 4820'-4848' Frac sand as follows:
 100,000# 20/40 sand in 952 bbls Apollo
 frac fluid. Treated @ avg press of 3200
 psi w/avg rate of 16 BPM. ISIP 1700 psi.
 7/23/98 WO. Update rod and tubing details.



PERFORATION RECORD

1/17/83 4820'-4848' 1 SPF 28 holes



Inland Resources Inc.

Pomco #4-17-9-17

660' FSL & 660' FWL

SWSW Section 17-T9S-R17E

Duchesne Co, Utah

API #43-013-30506; Lease #UTU-74108

SN @ 4874'
 EOT @ 4907'
 PBTD @ 5137'
 TD @ 6207'

POMCO #5

Spud Date: 7/27/79

Completion Date: 8/16/79

GL: 5417' KB: 5429' KB (12' KB)

Initial Production: NA

Injection Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 267' (7 jts)
 DEPTH LANDED: 278' KB
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 150 sxs class "G" w/ 1/2 #/bbl celflex + 2% CC

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 125 jts (5449.05')
 DEPTH LANDED: 5438.75' KB
 HOLE SIZE: 8-3/4"
 CEMENT DATA: 770 sxs class "G" w/ 10% salt + 14 #/sk cellophane
 CEMENT TOP AT: ~1940' KB (est.)

Tubing Record

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 124 Jts (3871')
 SEAT NIPPLE: 2-7/8" X 1.1'
 ARROW SET 1 PACKER: 2-3/8"x5-1/2"x7.0'
 PACKER SET AT: 3864' KB
 PKR Set w/ 9" (10,000#) Tension

CONVERSION:
 1.) Tag fill @ 5260' KB
 2.) TIH w/ RBP & PKR and pump filtered KCL water to establish injection rate into each zone.
 3.) Replace 2-3/8" tbg with new 2-7/8" tbg from Marta-Co.
 4.) Pump PKR fluid and Set Arrow Set-1 PKR @ 3864'. Press. test csg to 1000 psi. Good.

PACKER FLUID: Champion Cortron 2383 PKR fluid mixed w/ 62 bbls 2% KCL water. 10/18/96

MIT RECORD: 11/13/96 Witnessed by Dan Jarvis w/ the Utah Oil & Gas Commission. 1175 psi had been applied 24 hr previously & still holding 1175 psi.

FRAC JOB

5141' - 5149' 9/79
 & 5124' - 5137'
 & 5117' - 5122'
 BJ frac w/ 2500 gal Terra pad, followed by 9500 gal Terra w/ 21,500 # 10/20, then 2500 gal pad w/ moth balls, then 9500 gal Terra w/ 21,500 # 10/20, followed by 2520 gal pad w/ moth balls before ball out. ATR-19 bpm, ATP-4400 psi, ISIP-2500psi, 5min-2250 psi, 10min-2000#, 15min-2000#

Uinta Formation Surface to 1450 ft.

ACID JOB / BREAKDOWN JOB

5141' - 5149' 9/79
 & 5124' - 5137'
 & 5117' - 5122'
 Acidize w/ 4000 gal 15% HCl, Displace w/ 32 bbls 3% KCl wtr. Drop 100 ball sealers. ATR-6 bpm ATP-1800 psi. Broke @ 4900#, ISIP-1500#, 5min-1500, 10min-1480, 15min-1470 psi.

5141' - 5149' 2/80
 & 5124' - 5137'
 & 5117' - 5122'
 BJ acidize w/ 3000 gal 25% HCl w/ 9 gal C-15 inhibitor, 9 gal J-22, 18 gal X-6, 9 gal G-10, & 1000# benzoic flakes for divert. ATR-5 bpm, ATP-2500 psi, ISIP-2190, 5min-1750 psi, 10 min-1600 psi.

5247' - 5283' 4/80
 30,000 SCF nitrogen pad followed by 1512 gal 15% HCl w/ 750 SCF of N2 #/bbl, flush w/ 25 bbls 3% KCl wtr & 750 SCF N2 #/bbl, dropped 8 ball sealers. Broke @ 4000#, ATR-4 bpm, ATP-2800 psi, ISIP-2100#, 5min-2000

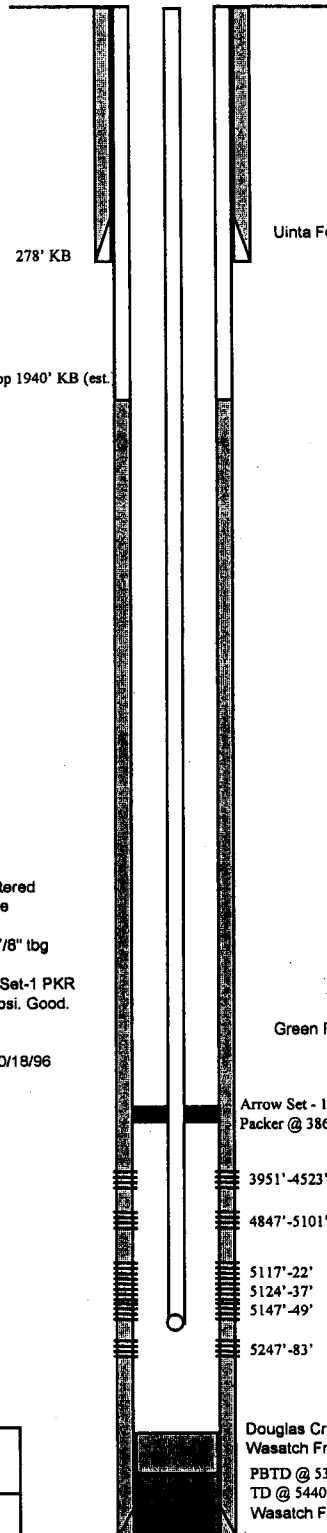
4847' - 5101' 4/80
 30,000 SCF nitrogen pad followed by 2016 gal 15% HCl w/ 750 SCF of N2 #/bbl, flush w/ 21 bbls 3% KCl wtr & 750 SCF N2 #/bbl, dropped 14 ball sealers. No apparent break, ATR-5 bpm, ATP-2700 psi, ISIP-1700#, 5min-1650

3951' - 4523' 4/80
 30,000 SCF nitrogen pad followed by 1512 gal 15% HCl w/ 750 SCF of N2 #/bbl, flush w/ 18 bbls 3% KCl wtr & 750 SCF N2 #/bbl, dropped 14 ball sealers. ATR-4 bpm, ATP-2500 psi, ISIP-1800 psi, 5min-1700 psi

Green River Formation 1450 to 5400 ft.

PERFORATION RECORD


3951' - 3960'	4/80	Y2	15 HOLES
4520' - 4523'	4/80	R2	5 HOLES
4847' - 4885'	4/80	G3	10 HOLES
5044' - 5101'	4/80	G4	10 HOLES
5117' - 5122'	9/79	G4	3 SPF
5124' - 5137'	9/79	G4	3 SPF
5141' - 5149'	9/79	G4	3 SPF
5247' - 5283'	4/80	GR	12 HOLES



Arrow Set - 1 Packer
 Packer @ 3864'

3951'-4523'
 4847'-5101'
 5117'-22'
 5124'-37'
 5147'-49'
 5247'-83'

Douglas Creek Member 4550 to 5400 ft.
 Wasatch Fm. Transition 5400 to 5950 ft.
 PBTD @ 5316' (est.)
 TD @ 5440'
 Wasatch Formation 5950 ft.



Inland Resources Inc.

POMCO #5

660' FWL 1980' FSL

NW SW Section 17-T9S-R17E

Duchesne Co, Utah

API #43-013-30499; Lease #UTU-74108

Balcron Monument Butte Federal #12-17

Spud Date: 5/31/94
 Completion Date: 7/5/94
 GL: 5407.9' KB: 5417.9' KB (10' KB)

Wellbore Diagram

Initial Production: 70 BO

SURFACE CASING

STRING: 1
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 370' (9 jts)
 DEPTH LANDED: 380' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: By Western w/225 sxs "G" w/ 2% CCL & 1/4#/sx Celoflake. Cemented to surface.

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 5651.17' (137 jts)
 DEPTH LANDED: 5660.17' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: By Dowell w/115 sxs Hilift & tail w/170 sxs 10-0 RFL.

TUBING

SIZE/GRADE/WT.: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 128 jts (3946.28')
 TUBING ANCHOR: 2-1/2" x 5-1/2" (2.35')
 NO. OF JOINTS: 33 jts (1016.44')
 SEATING NIPPLE: 2-7/8" x 1.10'
 PERFORATED SUB: 2 7/8" x 3.2'
 MUD ANCHOR: 2 7/8" x 27.43'
 TOTAL STRING LENGTH: 4996.80'
 SN LANDED AT: 4976.17' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 1 - 3/4" x 6' Pony
 198 - 3/4" x 25' Plain D-61
 1 - 3/4" x 4' Stabilizer

TOTAL ROD STRING LENGTH: 4976.5'

PUMP NUMBER: #1186 (TRICO)
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RWAC

STROKE LENGTH: w/ PA plunger
 82"
 PUMP SPEED, SPM: 4
 PUMPING UNIT SIZE: American 222-246-86
 PRIME MOVER: Ajax E-42

LOGS: Gamma Ray-Cement Bond Log;
 Dual-Laterolog; Spectral Density
 Dual Spaced Neutron.

FRAC JOB

4939' - 4947' & 4950' - 4954' 6/14/94 by Western w/ 74,400# 16/30 w/25,000 gals 2% KCl gel. Flush w/ 4914 gal 2% KCl wtr. ATP-1800 psi, Max-2110#, ATR-30 bpm, Max-30.9 bpm, ISIP-1620 psi, 5min-1510, 10min-1450, 15min-1430 psi.

3985' - 3988' & 3990' - 4000' 6/16/94 by Western w/ 57,400# 16/30 w/ 15,750 gals 2% KCl gel. ATP-2000 psi, Max-2170, ATR-29.5 bpm, Max-31 bpm, ISIP-1800 psi, 5min-1550, 10min-1420, 15min-1410 psi.

ACID JOB / BREAKDOWN JOB

4947' - 4939' & 4954' - 4950' 6/14/94 2,016 gals 2% KCl wtr w/ 100 balls. Good ball action. ATP-2500 psi, Max-3050 psi. ATR-5.6 bpm, Max-9.1 bpm. ISIP-950 psi.

3985' - 3988' & 3990' - 4000' 6/16/94 2,982 gals 2% KCl wtr w/ 100 balls. Good ball action. ATP-1990 psi, Max-3490 psi. ATR-6 bpm, Max-6 bpm, ISIP-1100 psi, 5min-910 psi, 10min-840 psi, 15min-800 psi.

Cement Top 2900'

Anchor @ 3946.28'

PERFORATION RECORD

3985' - 3988' KB 6/15/94 Y2 (3') 4 SPF
 3990' - 4000' KB 6/15/94 Y2 (10') 4 SPF
 4939' - 4947' KB 6/13/94 G3 (8') 4 SPF
 4950' - 4954' KB 6/13/94 G3 (4') 4 SPF

3985' - 88'
 3990' - 4000'

4939' - 47'
 4950' - 54'

SN @ 4976.17'
 EOT @ 5007'
 Sand Top @ 3985'
 PBTD @ 5616'
 TD @ 5650'



Inland Resources Inc.

Balcron Monument Butte Federal #12-17

1980 FNL 660 FWL

SW NW Section 17-T9S-R17E

Duchesne Co, Utah

API #43-013-31431; Lease #UIU-72106

Balcron Monument Butte Federal #23-17-9-17B

Spud Date: 4/26/96
 Completion Date: 5/24/96
 GL: 5379' KB: 5389' KB (10' KB)

Wellbore Diagram

Initial Production: 26.5 BO,
 5 BWPD

SURFACE CASING

STRING: 1
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 338.10'
 DEPTH LANDED: 348.10' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sks class "G", 2% CaCl₂,
 1/4#/sk Cello-seal.

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 5594.72'
 DEPTH LANDED: 5594.72' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 90 sks Super "G", 47#/sk G,
 3#/sk POZ, 34#/sk BA-91,
 3% salt, 2% gel, 2#/sk Hi-seal #2
 1/4#/sk Cello-seal, Tail w/ 420 sks
 50/50 POZ, 2% gel, 1/4#/sk Cello-seal,
 2#/sk Hi-seal.

CEMENT TOP AT: 2184' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" 8rd EUE / J-55 / 6.5#
 NO. OF JOINTS: 168 Jts (5251.27')
 TUBING ANCHOR: 2-7/8"x5-1/2"x2.80" @ 5261.27 KB
 NO. OF JOINTS: 2 Jts (60.20')
 SEATING NIPPLE: 2-7/8"x1.10'

MUD ANCHOR: 2-7/8"x26.60'
 TOTAL STRING LENGTH: EOT @ 5352.42' KB
 SN LANDED AT: 5324.27' KB

SUCKER RODS

WELL LAST PULLED: 6/30/99

POLISHED ROD: 1-1/4"x22' SM
 SUCKER RODS: 1-8", 1-4"x3/4" Pony
 184-3/4"x25' D-61 Plain
 23 - 3/4" Scrapered
 4-1-1/2"x25' K-Bar

TOTAL STRING LENGTH: 5307'

PUMP NUMBER:
 PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC
 w/ SM Plunger

STROKE LENGTH: 86 inches
 PUMP SPEED, SPM: 5 SPM
 PUMPING UNIT SIZE: Lufkin C320D-256-120
 SN: D52792N-381016

PRIME MOVER: Ajax E-42, 8-1/2x10
 SN: 56936

TANK SIZES & NUMBERS: 2-400 bbl, Natco 12"x20'
 TANK #1 SN: 9E-10701-02
 TANK #2 SN: 9E-10701-03

LOGS: CBL/GR; Spectral Density
 Dual Spaced Neutron Log;
 Dual Laterolog.

FRAC JOB

5/08/96 5281'-5292' BJ Services: 17,840 gal 2% KCL water w/ 17,340# 20/40 sand & 32,280# 16/30 sand. ATP= 1700 psi, ATR= 30.5 bpm, ISIP= 1760 psi, 5 min= 1690 psi, 10 min= 1560 psi, 15 min= 1470 psi, 30 min= 1330 psi.

5/13/96 4848'-4857' BJ Services: 16,464 gal 2% KCL water w/ 50,400# 16/30 sand. ATP= 2000 psi, ATR= 32.0 bpm, ISIP= 2500 psi, 5 min= 1780 psi, 10 min= 1580 psi, 15 min= 15300 psi.

5/13/96 4863'-4867' BJ Services: 13,440 gal 2% KCL water w/ 34,940# 16/30 sand. ATP= 2200 psi, ATR= 32.5 bpm, ISIP= 2450 psi, 5 min= 1940 psi, 10 min= 1540 psi, 15 min= 1450 psi, 30 min= 1370 psi.

ACID JOB / BREAKDOWN JOB

5/08/96 5281'-5292' BJ Services: 2478 gal 2% KCL water w/ 88 ball sealers. Ball action but no ball off. ATP= 2200 psi, ATR= 4.3 bpm, ISIP= 1500 psi.

5/10/96 4848'-4857' BJ Services: 3108 gal 2% KCL water w/ 125 ball sealers. Ball action but no ball off. ATP= 1900 psi, ATR= 4.9 bpm, ISIP= 1550 psi.

5/13/96 4863'-4867' BJ Services: 3108 gal 2% KCL water w/ 125 ball sealers. Ball action but no ball off. ATP= 1900 psi, ATR= 4.9 bpm, ISIP= 1550 psi.

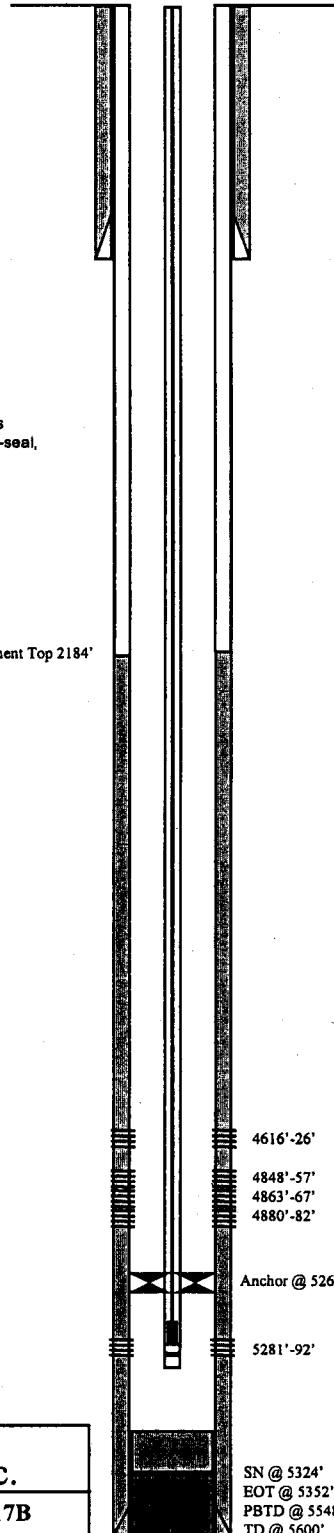
5/13/96 4616'-4626' BJ Services: 2352 gal 2% KCL water w/ 80 ball sealers. Ball action but no ball off. ATP= 2000 psi, ATR= 4.0 bpm, ISIP= 1450 psi.

PERFORATION RECORD

5/07/96 Cutter 5281'-5292' 4 SPF

5/10/96 Cutter 4880'-4882' 4 SPF
 4863'-4867' 4 SPF
 4848'-4857' 4 SPF

5/13/96 Cutter 4616'-4626' 4 SPF



Inland Resources Inc.

Balcron Monument Butte Federal #23-17-9-17B

2217' FSL 2187' FWL

NW SW Section 17-T9S-R17E

Duchesne Co, Utah

API #43-013-31582; Lease #43-013-31582

SN @ 5324'
 EOT @ 5352'
 PBD @ 5548'
 TD @ 5600'

Beluga #9-18-9-17

Spud Date: 4-20-98
 Put on Production: 6-26-98
 GL: 5439.9' KB: ?

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (328')
 DEPTH LANDED: 338'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sx Premium, est 6 bbl to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts. (5572')
 DEPTH LANDED: 5582'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Hibond & 265 sx Thixotropic
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2-7/8", M-50, 6.5#
 NO of JTS: 128 jts
 TUBING ANCHOR: 4863'
 SEAT NIPPLE: 4990'
 EOT: 5053'

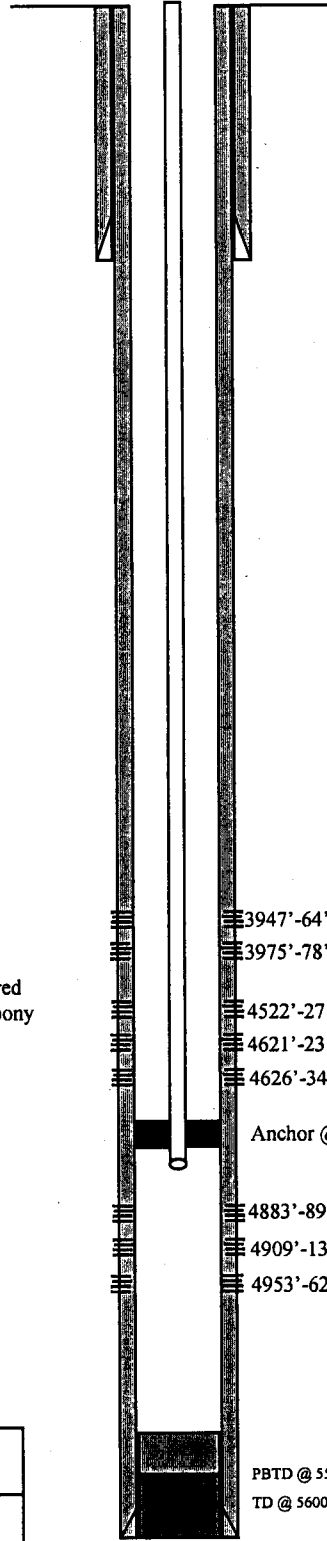
SUCKER RODS

POLISHED ROD:
 SUCKER RODS: 4-11/2" wt rods, 4-3/4" scraped
 95-3/4" plain, 95-3/4" scraped, 1-8', 1-6', 2-2' pony
 PUMP SIZE: 2-1/2"x1-1/2"x12"x16' RHAC
 STROKE SIZE: 74"
 SPM: 6.5

LOGS: DIGL/SP/GR/CAL 5606'-326'
 CN/CD/GR/GR 5584'-3000'

FRAC JOB

- 5-9-98 4883'-4962' Frac A sand as follows:
 121,320# 20/40 sand in 576 bbls
 Viking. Perfs broke @ 2700 psi.
 Treated w/avg press of 1900 psi,
 w/avg rate of 32 BPM. ISIP-
 2500 psi, 5 min 2367 psi. Flow-
 back on 12/64" ck for 4 hrs & died.
- 5-12-98 4522'-4634' Frac C/D sand as follows:
 127,560# 20/40 sand in 580 bbls
 Viking. Perfs broke @ 3143 psi.
 Treated w/avg press of 2000 psi,
 w/avg rate of 34.6 BPM. ISIP-2200
 psi, 5 min 2200 psi. Flowback on
 12/64" ck for 4-1/2 hrs & died.
- 5-14-98 3947'-3978' Frac GB sand as follows:
 123,840# 20/40 sand in 538 bbls
 Viking. Perfs broke @ 2970 psi.
 Treated w/avg press of 1550 psi,
 w/avg rate of 28 BPM. ISIP-1900
 psi, 5 min 1621 psi. Flowback on
 12/64" ck for 4 hrs & died.




PERFORATION RECORD

Date	Depth Range	SPF	Holes
5-7-98	4883'-4889'	4 SPF	20 holes
5-7-98	4909'-4913'	4 SPF	16 holes
5-7-98	4953'-4962'	4 SPF	36 holes
5-10-98	4522'-4527'	4 SPF	20 holes
5-10-98	4621'-4623'	4 SPF	4 holes
5-10-98	4626'-4634'	4 SPF	32 holes
5-13-98	3947'-3964'	4 SPF	68 holes
5-13-98	3975'-3978'	4 SPF	12 holes

Anchor @ 4863'

4883'-89'
 4909'-13'
 4953'-62'

PBTD @ 5537'
 TD @ 5600'



Inland Resources Inc.
Beluga #9-18-9-17
 1980 FSL 660 FEL
 NESE Section 18-T9S-R18E
 Duchesne Co, Utah
 API #43-013-32053; Lease #U-72106

Government Fowler #20-1

Spud Date: 2/21/81
 Put on Production: 9/21/94
 GL 5434' KB 5447'

Initial Production: 22 BOPD,
 MCFG TSTM, 58 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 265'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sx's to surface

PRODUCTION CASING

CSG: 5-1/2", J-55, 15.5# set at 3105' w/390 sx "H"
 AND 4-1/2", 9.5#, J-55 csg swaged to btm of 5-1/2" w/cs @ 5820'.
 SWAGE @ 3105'

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS:
 TUBING ANCHOR: 4710'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: (EOT @ 5775')
 SN LANDED AT: 5743'

SUCKER RODS

SUCKER RODS: 2 - 7/8" pony rods, 96 - 7/8" new Norris scraped rods, 123 - 3/4" used sucker rods, 9 - 1-1/2" sinker bars
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2" x 1-1/2" x 16' RWAC
 STROKE LENGTH: ?
 PUMP SPEED, SPM: ?
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/04/91 4990'-5010' Frac as follows: 268,000# 16/30. Total fluid pumped 1681 bbls @ avg rate of 40 BPM & avg press 2900 psi. Max rate 40 BPM; max press 3370 psi. ISIP 1800 psi. Flowback ASAP 10 GPM for 20 min; 20 GPM for 20 min; 1 BPM for 1-1/2 hrs. Flowed 100 BTF. SIW & flow to frac tank - rec 243 BTF. By 7 am following morning, flowed 488 BTF w/5% oil cut.

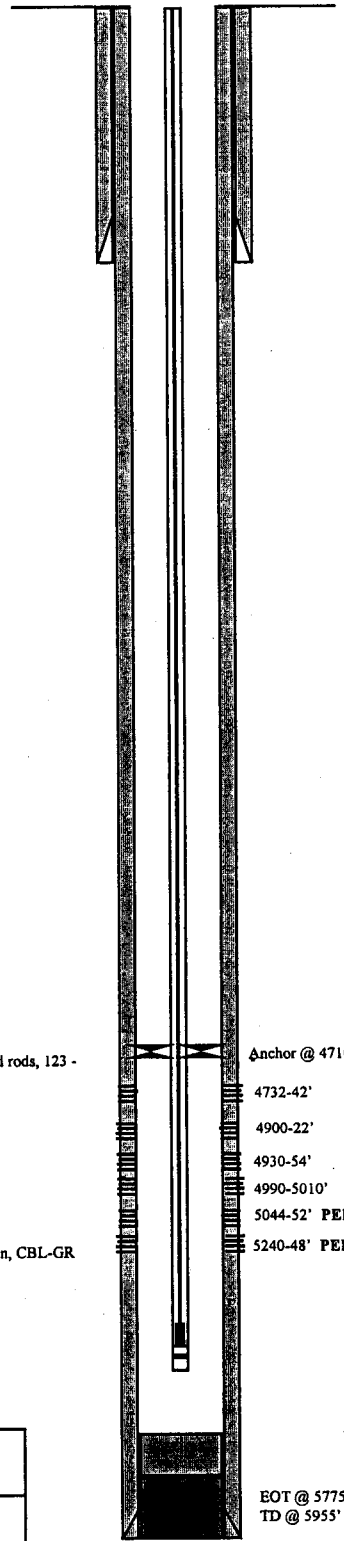
9/13/94 5044'-5052' 5240'-5248' Fracas follows: 36,000 gals 35# XL Borate gel and 78,000# 16/30 Ottawa sand & 10,000# 16/30 S-74L resin coated sand. Screen out w/3000# resin coated sand in form. Max press 5800 psi, avg rate 14 BPM @ 4850 psi. Final 5500 psi. Flowback 443 bbls frac fluid w/tr oil & gas; 522 BLWTR.

9/17/94 4732'-4742' Frac as follows: 20,000 gals 35# Borate gel & 24,000# 16/30 Ottawa Q sand & 11,000# Santrol 16/30 curable resin coated sand. ISIP 1809#. Max rate 16.5 BPM; Avg rate 15 BPM. Max press 6000 psi; avg press 5300 psi. Force closure w/60 bbls @ 1 BPM @ 1300 psi. Dec to 1 BPM w/200 psi on tbg. Flowback 300 BTF; 328 BLTR.

Perfs from 4900' to 4922' were acidized on 8/20/94
 Perfs from 4930' to 4954' were acidized on 8/20/94

PERFORATION RECORD

8-28-94	2 jspf	4732'-4742'
8-24-94	1 jspf	4930'-4954'
8-18-94	1 jspf	4900'-4922'
7-03-91	2 jspf	4990'-5010'
unknown	?	5044'-5054'
unknown	?	5240'-5248'



Anchor @ 4710'

4732-42'

4900-22'


4930-54'

4990-5010'

5044-52' PERFS SQUEEZED OFF - WHEN?

5240-48' PERFS SQUEEZED OFF - WHEN?

EOT @ 5775'
 TD @ 5955'



Inland Resources Inc.

Government Fowler #20-1

679 FNL 821 FWL
 NWNW Section 20-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30563; Lease #UTU-77369

ATTACHMENT E

NAME AND DEPTH OF USDWs

For Class II wells, submit geologic name and depth to bottom of all underground sources of drinking water, which may be affected by the injection.

Due to the location and depth of the well, it will not affect any source of drinking water. See Attachments E-1 through E-3, showing pertinent water analyses.

Attachment E-1 Water analysis of the primary fluid to be injected (Unichem Water Analysis of the Johnson Water District, taken January 27, 2000)

Attachment E-2 Water Analysis of the formation fluid to be injected from the well

Attachment E-3 Analysis of the compatibility of the injected and formation water

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5068
Fax (435) 722-5727

Attachment E-1

WATER ANALYSIS REPORT

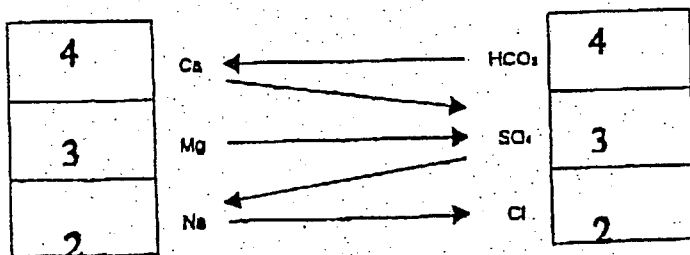
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>240</u>	+ 61 <u>4</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>130</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)		Ca <u>72</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)		Mg <u>41</u>	+ 12.2 <u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>	
13. Total Iron (Fe)		<u>0.6</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values


CaCO₃
CaSO₄ · 2H₂O
MgCO₃

Distilled Water 20°C

13 Mg/l
2,090 Mg/l
103 Mg/l

Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

REMARKS _____

Analytical Laboratory Report for: Inland Production	 BJ Unichem Chemical Services UNICHEM Representative: Rick Crosby
--	--

Production Water Analysis

Listed below please find water analysis report from: Pomco, 4-17-9-17

Lab Test No:	2001402763	Sample Date:	11/21/2001
Specific Gravity:	1.010		
TDS:	14183		
pH:	8.60		

Cations:	mg/L	as:
Calcium	20	(Ca ⁺⁺)
Magnesium	30	(Mg ⁺⁺)
Sodium	5198	(Na ⁺)
Iron	5.00	(Fe ⁺⁺)
Manganese	0.20	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1830	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

Comments:
South Text Facility

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Pomco 4-17-9-17

Report Date: 11-26-2001

SATURATION LEVEL

Calcite (CaCO3)	22.42
Aragonite (CaCO3)	19.00
Witherite (BaCO3)	0.00
Anhydrite (CaSO4)	0.00201
Gypsum (CaSO4*2H2O)	0.00245
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	0.00211
Iron sulfide (FeS)	45.30

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	19.02
Aragonite (CaCO3)	18.71
Witherite (BaCO3)	-1.51
Anhydrite (CaSO4)	-560.54
Gypsum (CaSO4*2H2O)	-569.59
Barite (BaSO4)	-0.370
Hydroxyapatite	-266.44
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.220

SIMPLE INDICES

Langelier	1.64
Stiff Davis Index	1.57

BOUND IONS

	TOTAL	FREE
Calcium	37.05	24.10
Barium	0.00	0.00
Carbonate	183.62	63.03
Phosphate	0.00	0.00
Sulfate	55.00	49.08

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

ATTACHMENT G

GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES

For Class II wells, submit appropriate geological data on the injection zone and confining zones, including lithologic description, geological name, thickness, and depth and fracture pressure.

The proposed injection well produced from and will inject into the Green River formation. Water is sourced from the Johnson Water District and injected or is commingled with produced water at the Monument Butte Injection Facility and processed for individual well injection.

The injection zones are in the Green River formation, bounded by the Garden Gulch marker and the Basal Limestone. The Green River is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shales. At the POMCO Fed #4-17-9-17 location, the proposed injection zone is from 3732'-4848'. The porous and permeable lenticular sandstones vary in thickness from 0' - 31' and are confined to the Monument Butte area by low porosity calcareous shales and carbonates.

The confining strata directly above and below the injection zones are the Green River formation and the Basal Carbonate in the POMCO Fed #4-17-9-17 well. The strata confining the injection zone are composed of tight, moderately calcareous, sandy lucustrine shales. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

The fracture pressure of the POMCO Fed #4-17-9-17 will be determined upon testing. The minimum fracture gradient calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be conducted upon injection and periodically thereafter to determine the actual fracture pressure. As the fracture pressure increases, we may elect to increase the injection pressure, but will not exceed the maximum of 1685 psig.

Communication Prevention:

The injection system will be equipped with high and low pressure shut down devices, which will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

Attachment G-1 Formation Tops

Attachment G-2 Proposed Maximum Injection Pressure

Attachment G-3 Fracture Reports Dated 1/9/83

Attachment G-4 Drilling and Completion Reports Dated (None available)

ATTACHMENT G-1
FORMATION TOPS
POMCO FED #4-17-9-17

<u>FORMATION</u>	<u>DEPTH (ft)</u>
Green River	----
Garden Gulch	3732'
Point Three Marker	3980'
X Marker	4232'
Y-Marker	4270'
Douglas Creek	4395'
Bicarbonate Marker	4613'
B-Limestone	4728'
Castle Peak Limestone	5238'
Basal Carbonate	5672'
Total Depth	6200'

Attachment "G-2"

**Beluga POMCO 4-17-9-17
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4820	4848	4834	1700	0.78	<u>1685</u>
				Minimum	<u>1685</u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Avg. Depth})) / \text{Avg. Depth}$

Please note: These are existing perforations; additional perforations may be added during the actual completion procedure.

The Western Company

of North America

TREATMENT REPORT

Date 1-19-83 Western District VERNAL F. Receipt 641515
 Operator TWT
 Lease UNITED PACIFIC Well No. #4
 Field MONUMENT BUTTES Location SEC. 17, T9S, R17E
 County DUCHESENE State UTAH
 Stage Number 1 This Zone This Well

WELL DATA: OG NG NO OO WD IW Misc. Depth 5137 PB/Formation GREEN RIVER
 Size Tubing 2 7/8 Tubing Perf. PACKER Type Packer ARROW 32-A Set At 4750'
 Size Casing 7 7/8 Wt. 26.4 Set From SURFACE To 6200 Size Liner 0 Wt. 0
 Liner Set From — To — Open Hole: Size 0 From — To —
 Casing Perforations: Size .42 Holes Per Foot 1 Intervals 4820 - 4848 (28 HOLES)

Previous Treatment 2% KCL BREAK DOWN - WESTERN, 1-18-83 Prior Production N/A

TREATMENT DATA: Pad Used: Yes No Pad Type APOLGO 40
 Treating Fluid Type: Oil Water Acid Misc. Foam Emulsion
 Treating Fluid Volume Gals. 40,000 Fluid Description APOLLO 40

FLUID PUMPED AND CAPACITIES IN BBLs.
 Tubing Cap. 27.5
 Casing Cap. 4.5
 Annular Cap. N/A
 Open Hole Cap. 0
 Fluid to Load N/A
 Pad Volume 309.0
 Treating Fluid 748.0
 Flush 32.0
 Overflush 0
 Total to Recover 1089.0

Total Prop Quantity 100,000 Lbs. Prop Type: Sand Beads Special None
 Prop Mesh Sizes, Types and Quantities 100,000 LB - 20/40
 Hole Loaded With 2% KCL Treat Via: Tubing Casing Anul Tubing & Anul.
 Ball Sealers: 0 In 0 Stages of 0
 Types and Number of Pumps Used 4 PACESETTER 1000s
 Auxiliary Materials 10500 LB. KCL, 20 GAL. CLAYMASTER II, 40 GAL. AQUA FLOW, 650 LB. AQUASEAL
 Procedure PUMP 13,000 GAL. APOLLO 40 PAD, 4,000 GAL. APOLLO 40 W/1 PPG SAND, 5,000 GAL. APOLLO 40 W/2 PPG SAND, 6,000 GAL. APOLLO 40 W/3 PPG SAND, 3,000 GAL. APOLLO 40 W/4 PPG SAND, 4,000 GAL. APOLLO W/6 PPG SAND, 3,000 GAL. APOLLO 40 W/8 PPG SAND, FLUSH W/3% KCL WATER

Time AM/PM	Treating Pressure-Psi		Barrels Fluid Pumped	Inj. Rate BPM	REMARKS
	Tubing	Casing			
9:45	0	450	.0	0	START PAD
10:05+	2900	450	309	14	START 1 PPG SAND - 20/40
10:07+	2900	450	339	14	1 PPG SAND ON FORMATION
10:11+	2900	450	408	14	START 2 PPG SAND - 20/40
10:13	3500	450	438	20	2 PPG SAND ON FORMATION
10:17+	3400	500	538	18	START 3 PPG SAND - 20/40
10:19+	3350	500	568	18	3 PPG SAND ON FORMATION
10:26	3450	550	699	17	START 4 PPG SAND - 20/40
10:27+	3200	550	729	16	4 PPG SAND ON FORMATION
10:32+	3200	550	839	17	START 6 PPG SAND - 20/40
10:34+	3200	550	869	17	6 PPG SAND ON FORMATION
10:40	3250	550	960	15	START 8 PPG SAND - 20/40
10:41+	3300	550	990	15	8 PPG SAND ON FORMATION
10:46	3300	550	1057	14	START FLUSH
10:48+	3100	550	1089	14	ALL FLUSHED / SHUT DOWN

5 min. - 1450 PSI
 10 min. - 1450 PSI
 15 min. - 1400 PSI

Attachment G-3
 PAGE 2 OF 2

Treating Pressure: Min. 2000 Max. 3500 Avg. 3200
 Inj. Rate on Treating Fluid 16 BPM Rate on Flush 14 BPM
 Avg. Inj. Rate 16 BPM I.S.D.P. 1700 Flush Dens. lb/gal 8.48
 Final Shut-in Pressure 1400 PSI in 15 Minutes.
 Operator's Maximum Pressure 3000 PSI / 3400 PSI

Customer Representative MR BART GREENHOUSE
 Western Representative R. ROLERS, J. WEBB, RAWLS
 Distribution _____

Job Number
609130

ATTACHMENT H
OPERATING DATA

Submit the following proposed operating data for each well (including all those to be covered by area permits): (1) average and maximum daily rate and volume of the fluids to be injected; (2) average and maximum injection pressure; (3) nature of annulus fluid; and (4) for Class II wells, source and analysis of the physical and chemical characteristics of the injection fluid.

1. Estimated average daily rate is 300 BPD, and the estimated maximum daily rate is 500 BPD.
2. The average and maximum surface pressure will be determined upon testing.
3. Fresh water treated with scale inhibitor, oxygen scavenger, biocide (behind packer fluid).
4. The injected fluid is primarily culinary water from the Johnson Water District; in secondary cases the injected fluid will be culinary water from the Johnson Water District commingled with produced water. (See Attachments E-1 through E-3 for analysis).

ATTACHMENT M

CONSTRUCTION DETAILS

Submit schematic or other appropriate drawings of the surface and subsurface construction details of the well.

Attachment M-1 Wellbore schematic of POMCO Fed #4-17-9-17.

Attachment M-2 Site Plan of POMCO Fed #4-17-9-17.

Pomco #4-17-9-17

Spud Date: 1/24/1980
 Put on Production: 1/27/1983
 GL: 5430' KB: 5442'

Initial Production: 108.6 BOPD,
 5 BWPD.

Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: H-40
 WEIGHT: 32.75#
 LENGTH: 7 jts. (276')
 HOLE SIZE: 13-1/2"
 CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 7" / 29#
 LENGTH: 21 jts. (5354.54' KB)
 X-OVER: Standard J-55 7" x 7 5/8" 8-rnd swage.
 CSG SIZE: 7 5/8" / 26.40# / K-55
 LENGTH: 103 jts. (1156.72' KB)
 CSG SIZE: 7 5/8" / 26.40# / S-95
 LENGTH: 26 jts. (1166.66')
 DEPTH LANDED: 6207' KB
 HOLE SIZE: 9-7/8"
 CEMENT DATA: 200 sxs Neet w/ celloflake & 150 sxs Neet w/ 0.5% D19.
 CEMENT TOP AT: 4754' per CBL

TUBING

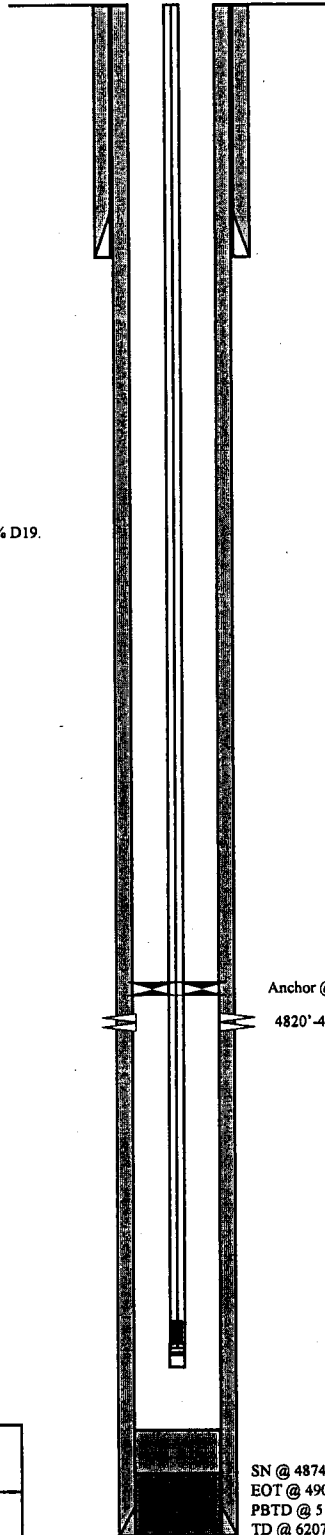
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 152 jts (4765.77')
 TUBING ANCHOR: 4778'
 NO. OF JOINTS: 3 jts (4780.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4875 KB
 NO. OF JOINTS: 1 jts (4875.60')
 TOTAL STRING LENGTH: EOT @ 4907'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 5-1 1/2" weight bars; 164-3/4" rods; 25-7/8" rods,
 2-4' x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/4" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/19/83 4820'-4848' Frac sand as follows:
 100,000# 20/40 sand in 952 bbbls Apollo
 frac fluid. Treated @ avg press of 3200
 psi w/avg rate of 16 BPM. ISIP 1700 psi.
 7/23/98 WO. Update rod and tubing details.



PERFORATION RECORD

1/17/83 4820'-4848' 1 SPF 28 holes

Inland Resources Inc.
Pomco #4-17-9-17
 660' FSL & 660' FWL
 SWSW Section 17-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30506; Lease #UTU-74108

SN @ 4874'
 EOT @ 4907'
 PBD @ 5137'
 TD @ 6207'

Inland Production Company Site Facility Diagram

Attachment M-2

Battery Location at Well #24-8-9-17

Wells Contributing to the
Beluga Central Battery

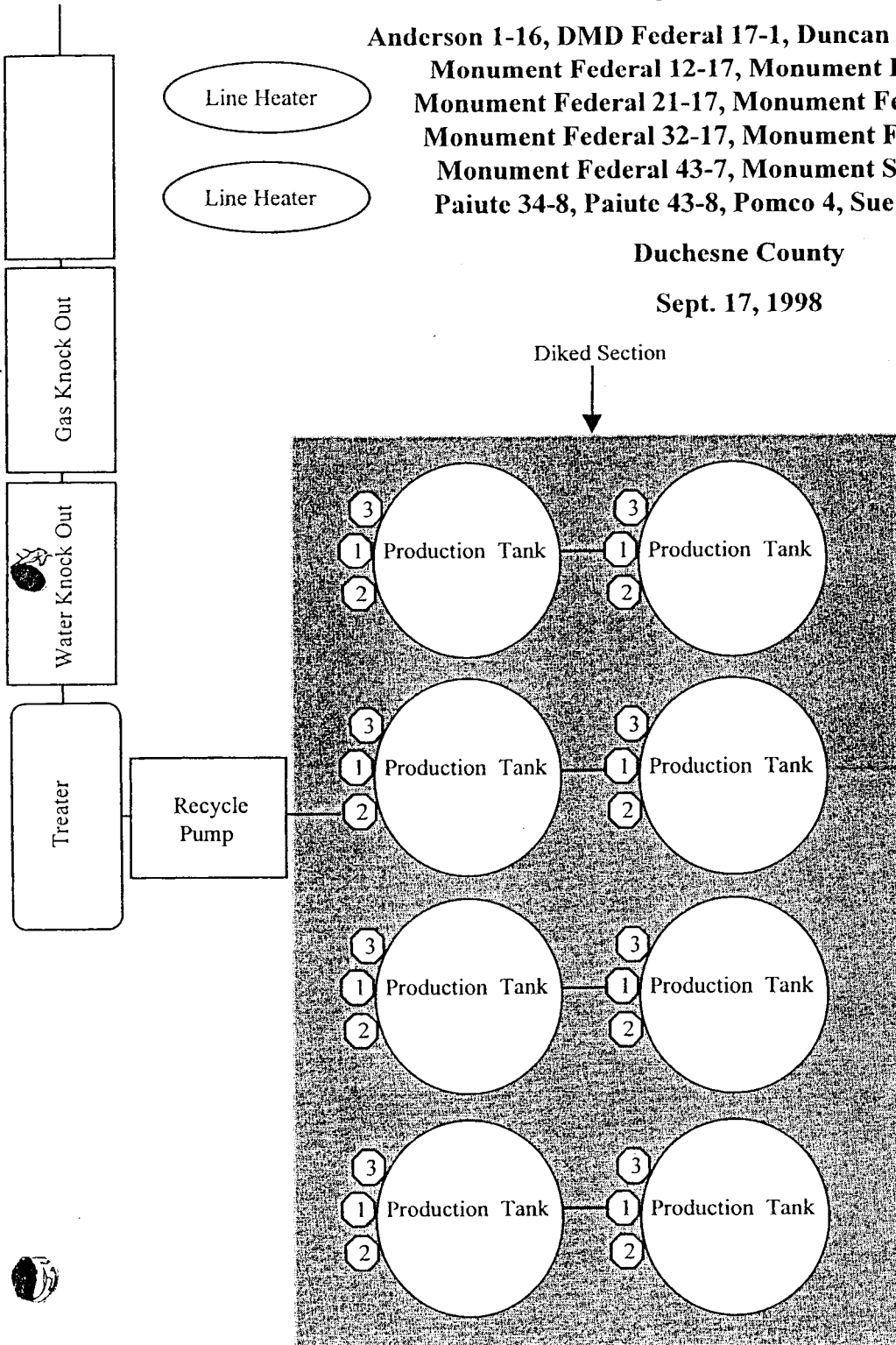
Anderson 1-16, DMD Federal 17-1, Duncan 16-5, Maxus 23-8,
Monument Federal 12-17, Monument Federal 14-8,
Monument Federal 21-17, Monument Federal 23-17B,
Monument Federal 32-17, Monument Federal 41-17,
Monument Federal 43-7, Monument State 23-16B,
Paiute 34-8, Paiute 43-8, Pomco 4, Sue Morris 16-3

Duchesne County

Sept. 17, 1998

Diked Section

Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	—————
Gas Sales	-----

ATTACHMENT Q
PLUGGING AND ABANDONMENT PLAN

Submit a plan for plugging and abandonment of the well. Submit this information on EPA Form 7520-14, Plugging and Abandonment Plan.

Attachment Q-1 EPA Form 7520-14, Plugging and Abandonment Plan

Attachment Q-2 Wellbore Schematic of Proposed Plugging and Abandonment

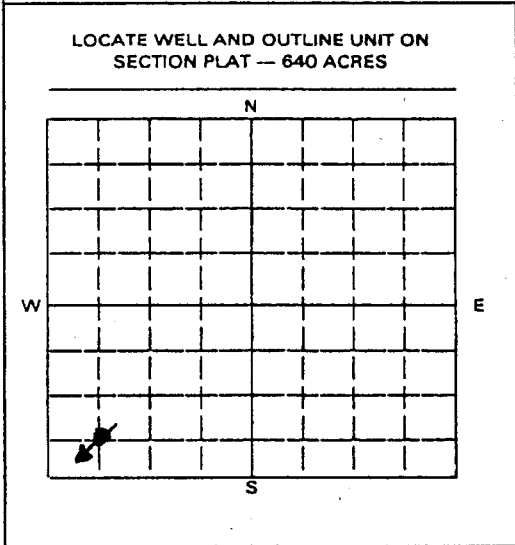
Attachment Q-3 Work Procedure for Plugging and Abandonment



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460
PLUGGING AND ABANDONMENT PLAN

NAME AND ADDRESS OF FACILITY
POMCO Fed #4-17-9-17
Duchesne County, Utah

NAME AND ADDRESS OF OWNER/OPERATOR
Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202



STATE Utah	COUNTY Duchesne	PERMIT NUMBER 43-013-30506
SURFACE LOCATION DESCRIPTION SW SW ¼ OF SW SECTION 17 TOWNSHIP 9S RANGE 17E		
LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Surface Location _____ 660 ft. from (N/S) S _____ Line of quarter section and _____ 660 ft. from (E/W) W _____ Line of quarter section		
TYPE OF AUTHORIZATION <input type="checkbox"/> Individual Permit <input checked="" type="checkbox"/> Area Permit <input type="checkbox"/> Rule Number of Wells _____ 14 Lease Name _____ POMCO Federal		WELL ACTIVITY <input type="checkbox"/> CLASS I <input checked="" type="checkbox"/> CLASS II <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage <input type="checkbox"/> CLASS III Well Number _____ 4-17-9-17

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
8-5/8"	24	276'	276'	12-1/4"
5-1/2"	15.5	6165'	6165'	7-7/8"
CEMENTING TO PLUG AND ABANDON DATA:				
Size of Hole or Pipe in which Plug Will be Placed (inches)	5-1/2"	5-1/2"	5-1/2"	5-1/2"
Depth to Bottom of Tubing or Drill Pipe (ft.)	4907'	4907'	4907'	4907'
Sacks of Cement To Be Used (each plug)	25 sx	25 sx	15 sx	10 sx
Slurry Volume To Be Pumped (cu. Ft.)				
Calculated Top of Plug (ft.)	4720'	2000'	226'	surface
Measured Top of Plug (if tagged ft.)				
Slurry Wt. (Lb./Gal.)	15.8	15.8	15.8	15.8
Type Cement or Other Material (Class III)	Class G	Class G	Class G	Class G

METHOD OF EMPLACEMENT OF CEMENT PLUGS

The Balance Method
 The Dump Bailer Method
 The Two-Plug Method
 Other

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will be Placed (inches)	5-1/2"	5-1/2"	5-1/2"	5-1/2"	annulus		
Depth to Bottom of Tubing or Drill Pipe (ft.)	4907'	4907'	4907'	4907'	4907'		
Sacks of Cement To Be Used (each plug)	25 sx	25 sx	15 sx	10 sx	10 sx		
Slurry Volume To Be Pumped (cu. Ft.)							
Calculated Top of Plug (ft.)	4720'	2000'	226'	surface	surface		
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (Lb./Gal.)	15.8	15.8	15.8	15.8	15.8		
Type Cement or Other Material (Class III)	Class G	Class G	Class G	Class G	Class G		

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (if any)

From	To	From	To
no open holes			

Estimated Cost to Plug Wells \$18,000

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print) Joyce I. McGough/Regulatory Specialist	SIGNATURE <i>Joyce I. McGough</i>	DATE SIGNED March 1, 2002
--	--------------------------------------	------------------------------

Pomco #4-17-9-17

Spud Date: 1/24/1980
Put on Production: 1/27/1983
GL: 5430' KB: 5442'

Initial Production: 108.6 BOPD,
5 BWPD.

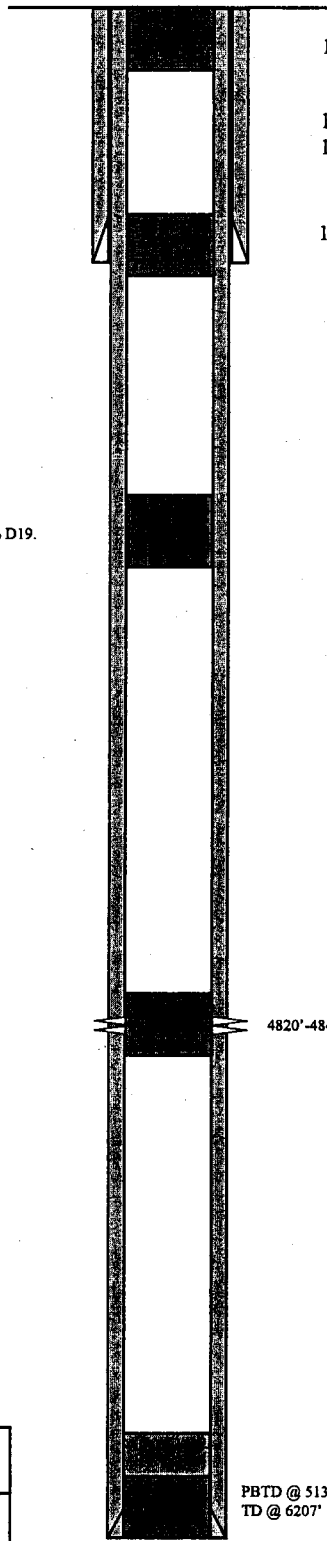
Proposed P & A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
GRADE: H-40
WEIGHT: 32.75#
LENGTH: 7 jts. (276')
HOLE SIZE: 13-1/2"
CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 7" / 29#
LENGTH: 21 jts. (5354.54' KB)
X-OVER: Standard J-55 7" x 7 5/8" 8-rd swage.
CSG SIZE: 7 5/8" / 26.40# / K-55
LENGTH: 103 jts. (1156.72' KB)
CSG SIZE: 7 5/8" / 26.40# / S-95
LENGTH: 26 jts. (1166.66')
DEPTH LANDED: 6207' KB
HOLE SIZE: 9-7/8"
CEMENT DATA: 200 sxs Neet w/ celloflake & 150 sxs Neet w/ 0.5% D19.
CEMENT TOP AT: 4754' per CBL



10 sx Class 'G' cmt, 50' to surface


10 sx Class 'G' cement down the 8-5/8" x 5-1/2" annulus to cement 276' to surface

15 sx Class 'G' cmt, 226' to 326'

25 sx Class 'G' cmt, 2000'-2200'

4820'-4848' 25 sx Class 'G' cmt, 4720'-4898'

PBTD @ 5137'
TD @ 6207'

	Inland Resources Inc.
	Pomco #4-17-9-17
	660' FSL & 660' FWL
	SWSW Section 17-T9S-R17E
	Duchesne Co, Utah
	API #43-013-30506; Lease #UTU-74108

ATTACHMENT Q-3

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 178' plug from 4720'-4898' with 25 sxs Class "G" cement.
2. Plug #2 Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
3. Plug #3 Set 100' plug from 226'-326' with 15 sxs Class "G" cement (50' above and 50' below casing shoe).
4. Plug #4 Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 276' to surface.
5. Set plug from 50' to surface with 10 sx Class "G" cement.

ATTACHMENT R
NECESSARY RESOURCES

Submit evidence such as a surety bond or financial statement to verify that the resources necessary to close, plug, or abandon the well are available.

Inland Production Company demonstrates financial responsibility by submitting annually the 10K financial report.



RECEIVED

MAR 01 2002

DIVISION OF
OIL, GAS AND MINING

March 1, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: POMCO Fed #4-17-9-17
Section 17-Township 9S-Range 17E
Monument Butte Field, Beluga Unit
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

Enclosures

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE
APPLICATION OF INLAND
PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
POMCO #4, AND BALCRON
MONUMENT FEDERAL 21-10-9-17Y
WELLS LOCATED IN SECTION 17 and
10, TOWNSHIP 9 SOUTH, RANGE 17
EAST, DUCHESNE COUNTY, UTAH, AS
CLASS II INJECTION WELLS

:
:
:
:

NOTICE OF AGENCY
ACTION

CAUSE NO. UIC 286

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

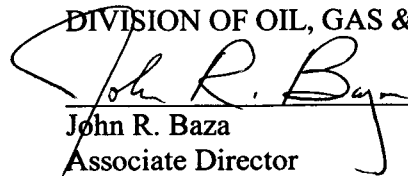
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Pomco #4, and Balcron Monument Federal 21-10-9-17Y wells, located in Sections 17 and 10, Township 9 South, Range 17 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Beluga, and Black Jack Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

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Dated this 7th day of March, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**Inland Production Company
Pomco 4, and Balcron Monument Federal 21-10-9-17Y
Cause No. UIC 286**

Publication Notices were sent to the following:

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

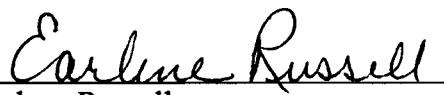
Uintah Basin Standard (435) 722-4140
268 S 200 E
Roosevelt, UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Duchesne County Planning
PO Box 317
Duchesne, UT 84066-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Earlene Russell
Executive Secretary
March 7, 2002

Earlene Russell - Re: Cause # UIC 286

From: "NAC LEGAL" <naclegal@nacorp.com>
To: "Earlene Russell" <erussell.nrogm@state.ut.us>
Date: 03/07/2002 3:12 PM
Subject: Re: Cause # UIC 286

Earlene,
Ad is set for Monday, March 11.
Thank you.

----- Original Message -----

From: Earlene Russell
To: naclegal@nacorp.com
Sent: Thursday, March 07, 2002 1:37 PM
Subject: Cause # UIC 286

Please advise me of the publication date. Thanks. ER

TRANSACTION REPORT

P. 01

MAR-07-2002 THU 01:42 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-07	01:42 PM	2372776	44"	2	SEND	OK	969	

TOTAL : 44S PAGES: 2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 7, 2002

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 286

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

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Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

Earlene Russell
Executive Secretary

encl.

TRANSACTION REPORT

P. 01

MAR-07-2002 THU 01:43 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-07	01:43 PM	14357224140	41"	2	SEND	OK	970	
TOTAL :						41S PAGES:	2	



State of Utah
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 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

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 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

March 7, 2002

SENT VIA FAX and Regular Mail

Uintah Basin Standard (435) 722-4140
 268 S 200 E
 Roosevelt, UT 84066-3109

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Sincerely,



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DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

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Sincerely,

Earlene Russell
Earlene Russell
Executive Secretary

encl.

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/11/02

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201IE761
SCHEDULE	
START 03/11/02 END 03/11/02	
CUST. REF. NO.	

CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
59 LINES 2.00 COLUMN	
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	136.88
TOTAL COST	
136.88	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---
IN THE MATTER OF THE : NOTICE OF AGENCY
APPLICATION OF INLAND : ACTION
PRODUCTION COMPANY FOR : CAUSE NO. UIC 286
ADMINISTRATIVE APPROVAL
OF THE POMCO #4, AND
BALCRON MONUMENT FEDERAL
21-10-9-17Y WELLS LOCAT-
ED IN SECTIONS 17 AND 10,
TOWNSHIP 9 SOUTH, RANGE
17 EAST, DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION
WELLS

---ooOoo---
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

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Dated this 7th day of March, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

AFFIDAVIT OF PUBLICATION
AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/11/02 END 03/11/02

SIGNATURE *Merrilyn D. Dore*

DATE 03/11/02



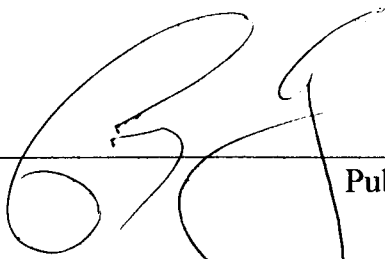
N 8201IE76
MERRILYN D. DORE
324 West Big Mountain Drive
Taylorsville, Utah 84123
My Commission Expires
January 23, 2006
State of Utah

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

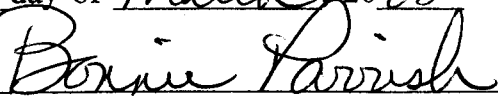
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

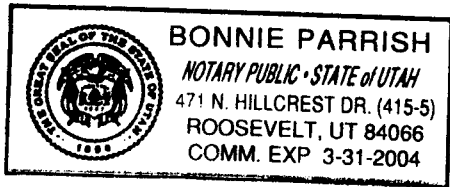
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 12 day of March, 2002, and that the last publication of such notice was in the issue of such newspaper dated the 12 day of March, 2002.



Publisher

Subscribed and sworn to before me this
13 day of March, 2002


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 286

IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
POMCO #4, AND
BALCRON MONU-
MENT FEDERAL 21-10-
9-17Y WELLS LOCATED
IN SECTION 17 AND 10,
TOWNSHIP 9 SOUTH,
RANGE 17 EAST,
DUCHESNE COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
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dures.

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The maximum requested
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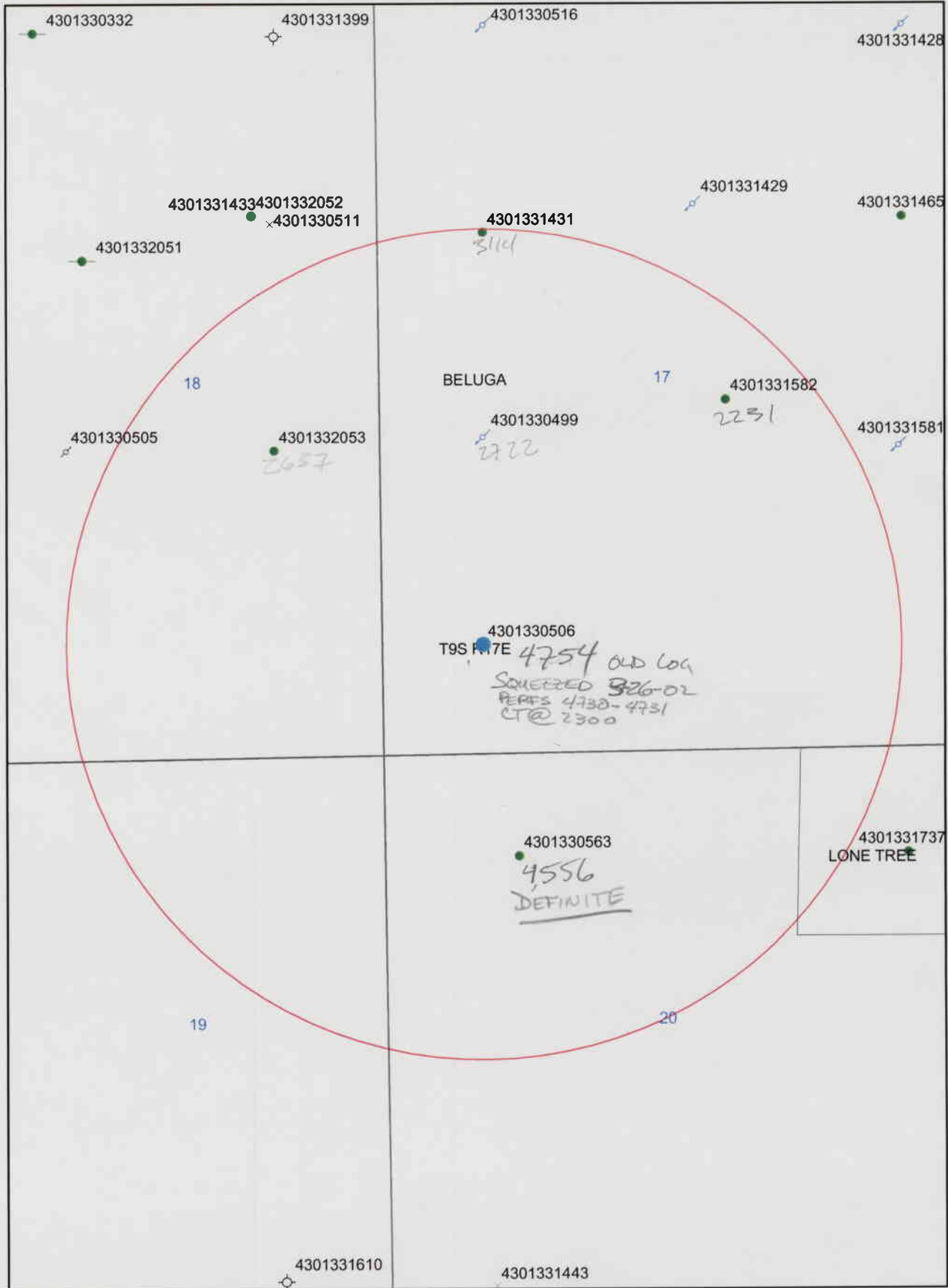
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otherwise intervene in the
proceeding, must file a writ-
ten protest or notice of in-
tervention with the Divi-
sion within fifteen days fol-
lowing publication of this
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with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be pre-
pared to demonstrate at the
hearing how this matter af-
fects their interests.

Dated this 7th day of
March, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
Published in the Uintah
Basin Standard March 12,
2002.

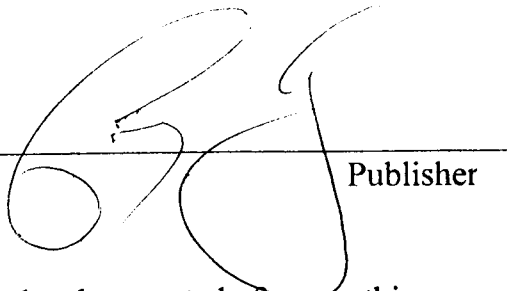
POMCO 4



AFFIDAVIT OF PUBLICATION

County of Duchesne.
STATE OF UTAH

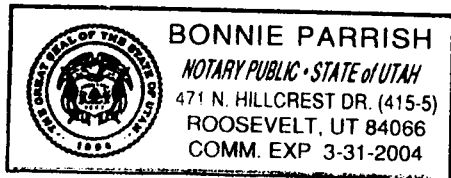
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 12 day of March, 2002, and that the last publication of such notice was in the issue of such newspaper dated the 12 day of March, 2002.



Publisher

Subscribed and sworn to before me this 13 day of March, 2002
Bonnie Parrish

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 286

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE POMCO #4, AND BALCRON MONUMENT FEDERAL 21-10-9-17Y WELLS LOCATED IN SECTION 17 and 10, TOWNSHIP 9 SOUTH, RANGE 17 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

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STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard March 12, 2002.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/11/02

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201IE761
SCHEDULE	
START 03/11/02 END 03/11/02	
CUST. REF. NO.	

CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
59 LINES	2.00 COLUMN
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	136.88
TOTAL COST	
136.88	

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH

---ooOoo---

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Dated this 7th day of March, 2002.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
 Associate Director

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING WAS PUBLISHED BY DIV OF OIL-GAS & MINING CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH

PUBLISHED ON START 03/11/02 END 03/11/02

SIGNATURE *Merrilyn D. Dore*

DATE 03/11/02

Not 8201IE76
MERRILYN D. DORE
 824 West Big Mountain Drive
 Taylorsville, Utah 84123
 My Commission Expires
 January 23, 2006
 State of Utah

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

443 SOUTH MAIN ST.
P. O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I. D. # 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
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59 LINES 2.00 COLUMN	
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1	1.16
MISC. CHARGES	AD CHARGES
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TOTAL COST	
136.88	

100—Help Wanted
ACCOUNTING
REGIONAL
CONTROLLER

099—Career Info.
Services/List
GOVERNMENT JOBS, HIRING
/Firefighters/Police Officers.
/2002 Wildlife/Forest
\$40K+ a yr. pd. training
/benefits. 1-888-328-2114
ext. 974 Mon-Sun, 8am-8pm
BERNARD HALDANE ASSOC.
For a free appraisal of your
qualifications, call
801-208-3680
AVOID A WAIT
PLACE YOUR
CLASSIFIED AD
7:00 AM to
8:00 PM

Se Habla Español.
Call 237-2000 between 7 a.m. - 7 p.m.
5 p.m. Friday. For callers outside
Thursday and Friday are our busiest
service, please call us early in the v

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/11/02 END 03/11/02

SIGNATURE *Merrilyn D. Dore*

DATE 03/11/02



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.



March 13, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Application for Water Injection Well
POMCO 4
Monument Butte Field, Beluga Unit, Lease #UTU-74108
Section 17-Township 9S-Range 17E
Duchesne County, Utah

Photos

Dear Mr. Jarvis:

Inland Production Company has requested approval to convert the POMCO 4 from a producing oil well to a water injection well in the Beluga Unit of Monument Butte Field.

Attached please find an amended proposed P & A wellbore diagram, and Attachment Q-3 (Work Procedure for Plugging and Abandonment). If you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

Enclosures

RECEIVED
MARCH 13 2002
DIVISION OF
OIL, GAS AND MINING

Pomco #4-17-9-17

Spud Date: 1/24/1980
Put on Production: 1/27/1983
GL: 5430' KB: 5442'

Initial Production: 108.6 BOPD,
5 BWPD.

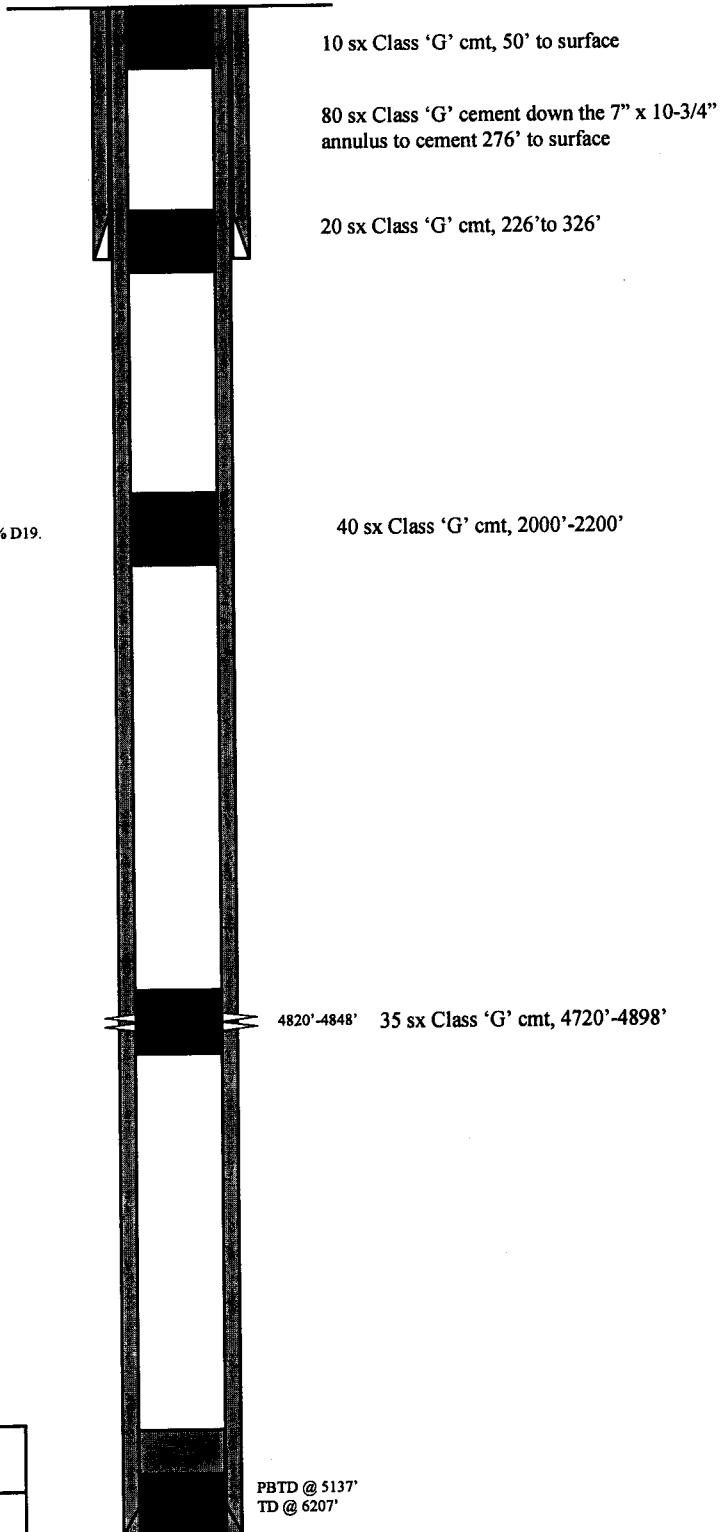
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 10-3/4"
GRADE: H-40
WEIGHT: 32.75#
LENGTH: 7 jts. (276')
HOLE SIZE: 13-1/2"
CEMENT DATA: 200 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 7" / 29#
LENGTH: 21 jts. (5354.54' KB)
X-OVER: Standard J-55 7" x 7 5/8" 8-rd swage.
CSG SIZE: 7 5/8" / 26.40# / K-55
LENGTH: 103 jts. (1156.72' KB)
CSG SIZE: 7 5/8" / 26.40# / S-95
LENGTH: 26 jts. (1166.66')
DEPTH LANDED: 6207' KB
HOLE SIZE: 9-7/8"
CEMENT DATA: 200 sxs Neet w/ celloflake & 150 sxs Neet w/ 0.5% D19.
CEMENT TOP AT: 4754' per CBL



PBTD @ 5137'
TD @ 6207'



Inland Resources Inc.

Pomco #4-17-9-17

660' FSL & 660' FWL

SWSW Section 17-T9S-R17E

Duchesne Co, Utah

API #43-013-30506; Lease #UTU-74108

ATTACHMENT Q-3

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 178' plug from 4720'-4898' with 35 sxs Class "G" cement.
2. Plug #2 Set 200' plug from 2000'-2200' with 40 sxs Class "G" cement.
3. Plug #3 Set 100' plug from 226'-326' with 20 sxs Class "G" cement (50' above and 50' below casing shoe).
4. Plug #4 Pump 80 sxs Class "G" cement down the 7" x 10-3/4" annulus to cement 276' to surface.
5. Set plug from 50' to surface with 10 sx Class "G" cement.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
[REDACTED]

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
BELUGA

8. Well Name and No.
POMCO 4

9. API Well No.
43-013-30506

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FSL 0660 FWL SW/SW Section 17, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Recompletion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well had recompletion procedures initiated in the Green River formation on 3/26/02. Existing production equipment was pulled from well. A 7 5/8" csg scraper was ran to 7 5/8" X 7" csg swage @ 5354'. Then @ 7" csg scraper was ran into 7" csg to top of fill @ 5641'. Squeeze holes were shot in the 7 5/8" section @ 4730-4731' (4 SPF) above existing cement top @ 4754'. Squeeze tools were ran into 7 5/8" section & isolated around squeeze holes. 680 sks of 50/50 poz cement W/ .25#/sk cello-flake, .05#/sk static-free, 3% potassium chloride, .3% sodium metasilicate & 2% bentonite was circulated through holes & up to approx. 2500'. Cmt was drilled out of csg. Tools were pulled. A cement bond log was ran across newly cemented section & showed new cmt top @ 2300'. A total of four new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP sds @ 5550'-5552' & 5584'-5598' (4 JSPF) was fraced down 2 7/8 tbg W/ 40,088# 20/40 sand in 287 bbls Viking I-25 fluid. Stage #2: LODC sds @ 5022'-5025', 5038'-5042', 5088'-5098' & 5108'-5129' (all 4 JSPF) were fraced down 2 7/8 tbg W/ 101,347# 20/40 sand in 629 bbls Viking I-25 fluid. Stage #3: B/C sds @ 4566'-4570', 4621'-4623', 4640'-4644', 4666'-4682', 4696'-4698' & 4712'-4717' (all 4 JSPF) were fraced down 7 5/8 casing W/ 102,453# 20/40 sand in 714 bbls Viking I-25 fluid (frac screened out W/ approx. 78,113# sd in formation & 100 bbls left to flush). Stage #4: GB sds @ 3896'-3898', 3904'-3906', 3912'-3919', 3930'-3932' & 3936'-3950' (all 4 JSPF) were fraced down 7 5/8" casing W/ 51,000# 20/40 sand in 479 bbls Viking I-25 fluid. All fracs were flowed back through chokes. Upon retrieving RBP f/ 4726', tbg became stuck. Tbg was shot off, washed over & plug was retrieved. Sand was cleaned out of 7" casing to 5838'. Zones were swab tested for cleanup. A revised production tbg string was ran & anchored in well W/ 7 5/8" tbg anchor @ 5324', pump seating nipple @ 5612' & end of tbg string @ 5645'. A repaired rod pump & revised rod string was ran in well. Well returned to production via rod pump on 4/11/02.

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 4/12/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: BELUGA (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MOCON FED 44-7	07	090S	170E	4301330666	11880	Federal	WI	A
MON FED 44-8-9-17B	08	090S	170E	4301330643	11880	Federal	WI	A
PAIUTE FED 24-8	08	090S	170E	4301330675	11880	Federal	WI	A
PAIUTE FEDERAL 43-8	08	090S	170E	4301330777	11880	Federal	OW	P
PAIUTE FEDERAL 34-8	08	090S	170E	4301330778	11880	Federal	OW	P
MAXUS FEDERAL 23-8	08	090S	170E	4301331196	11880	Federal	OW	P
MON FED 13-8	08	090S	170E	4301331382	11880	Federal	WI	A
FEDERAL 14-8	08	090S	170E	4301331398	11880	Federal	OW	P
A ANDERSON ST 1-16	16	090S	170E	4301315582	11880	State	OW	P
SUE MORRIS 16-3	16	090S	170E	4301330562	11880	State	OW	P
D DUNCAN ST 16-5	16	090S	170E	4301330570	11880	State	OW	P
MON ST 11-16-9-17B	16	090S	170E	4301330616	11880	State	WI	A
MON ST 22-16-9-17B	16	090S	170E	4301331145	11880	State	WI	A
POMCO 5	17	090S	170E	4301330499	11880	Federal	WI	A
POMCO 4	17	090S	170E	4301330506	11880	Federal	OW	P
PAIUTE FED 11-17	17	090S	170E	4301330516	11880	Federal	WI	A
FEDERAL D M D 17-1	17	090S	170E	4301330689	11880	Federal	OW	S
MONUMENT FED 21-17	17	090S	170E	4301331387	11880	Federal	OW	P
FEDERAL 1-18	18	090S	170E	4301330332	11880	Federal	OW	TA
POMCO 2	18	090S	170E	4301330505	11880	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74108
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: POMCO 4
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305060000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/23/2014. Initial MIT on the above listed well. On 09/24/2014 the casing was pressured up to 1421 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10634

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 15, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/29/2014	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 9/24/14
 Test conducted by: Bobby DRAKE
 Others present: _____

Well Name: <u>Pomco #4-17-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>Pomco 4</u> Sec: <u>17</u> T <u>9</u> N(S) R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>NEW FIELD</u>		
Last MIT: <u>1/1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1		Test #2		Test #3	
TUBING	PRESSURE					
Initial Pressure	0	psig		psig		psig
End of test pressure	0	psig		psig		psig
CASING / TUBING	ANNULUS		PRESSURE			
0 minutes	1420	psig		psig		psig
5 minutes	1421	psig		psig		psig
10 minutes	1421	psig		psig		psig
15 minutes	1421	psig		psig		psig
20 minutes	1421	psig		psig		psig
25 minutes	1421	psig		psig		psig
30 minutes	1421	psig		psig		psig
_____ minutes		psig		psig		psig
_____ minutes		psig		psig		psig
RESULT	<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail

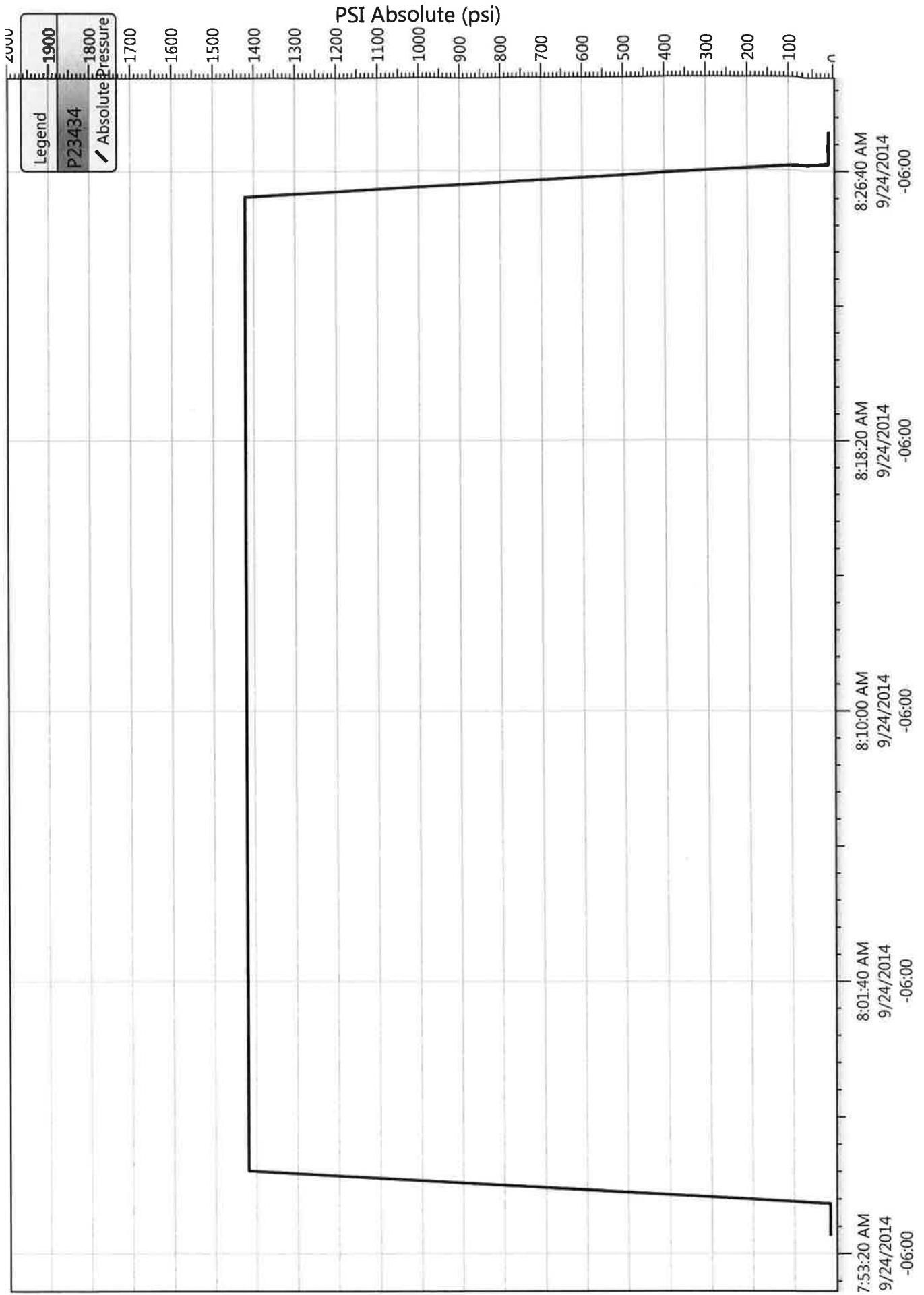
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

4-17-9-17 EPA rig release (9-24-14)
9/24/2014 7:52:57 AM





Well Name: Pomco 4-17-9-17

Job Detail Summary Report

Primary Job Type Conversion	Job Start Date 9/18/2014	Job End Date 9/24/2014
--------------------------------	-----------------------------	---------------------------

Daily Operations		
Report Start Date	Report End Date	24hr Activity Summary
9/18/2014	9/18/2014	MIRU
Start Time	End Time	Comment
09:00	09:00	Moved From 1-23-9-16
Start Time	End Time	Comment
09:00	09:30	Safety Meeting
Start Time	End Time	Comment
09:30	10:00	MIRUSU
Start Time	End Time	Comment
10:00	11:30	BMW H/O Pmped 60BW d/ Csg w/ Biocides @ 700psi
Start Time	End Time	Comment
11:30	12:30	Bleed Off Tbg to Z Tk,
Start Time	End Time	Comment
12:30	12:45	LD & Strip Polished Rod, US Rod Pmp
Start Time	End Time	Comment
12:45	13:30	H/O Pmped 10BW d/ Tbg @ 1100psi, Reversed & Pmped 30BW d/ Csg @ 100psi
Start Time	End Time	Comment
13:30	13:45	Not Able Pmp d/Tbg
Start Time	End Time	Comment
13:45	14:30	LD 40- 7/8" 4per, 20- 3/4" 4per, Dragging Up Hole
Start Time	End Time	Comment
14:30	15:15	H/O Pmped 30BW d/ Tbg @ 500psi
Start Time	End Time	Comment
15:15	16:15	LD 47- 3/4" 4per, 53- 3/4" Plain
Start Time	End Time	Comment
16:15	17:15	H/O Flushed Rods w/ 30BW @ 300psi
Start Time	End Time	Comment
17:15	17:45	LD 59- 3/4" 4per, 4- 1 1/2" wt Bars, 2- 1 5/8" Wt bars, Rod Pump (No Signs of Scale
Start Time	End Time	Comment
17:45	18:45	XO For Tbg
Start Time	End Time	Comment
18:45	19:15	C/Trawl
Report Start Date	Report End Date	24hr Activity Summary
9/19/2014	9/19/2014	ND WH, NU BOPs, POOH w/ Tbg B&D
Start Time	End Time	Comment
05:30	06:00	C/trawl
Start Time	End Time	Comment
06:00	07:00	Safety Meeting
Start Time	End Time	Comment
07:00	07:15	SICP 25psi SITP 0psi, OWU
Start Time	End Time	Comment
07:15	08:00	ND WH Flange, Function Test BOPs, NU WFT BOPs, RU Workfloor,
Start Time	End Time	Comment
08:00	09:30	Worked Tbg to Release TAC
Start Time	End Time	Comment
09:30	10:30	RIH w/ S/Line While BMW H/O Pmped 10BW d/ Tbg, Tagged Fill @5838' (No New Fill, 327' Fill on PB, 254' From Bott Perf), ROOH w/ S/Line
Start Time	End Time	Comment
10:30	11:00	Drop S/Valv, Seat w/ S/Line



Well Name: Pomco 4-17-9-17

Job Detail Summary Report

Start Time	11:00	End Time	11:45	Comment	20BW to Fill Tbg, POOH w/ S/line, PT Tbg to 3500psi, GOOD TEST
Start Time	11:45	End Time	12:15	Comment	Retrieve S/Valve
Start Time	12:15	End Time	14:45	Comment	POOH w/ 80- Jts B&D Collars
Start Time	14:45	End Time	15:15	Comment	H/O Flushed Tbg w/ 40BW @ 100psi
Start Time	15:15	End Time	16:30	Comment	POOH w/ 25- Jts B&D Collars
Start Time	16:30	End Time	17:00	Comment	SWIFWE
Start Time	17:00	End Time	17:30	Comment	C/Travl
Report Start Date	9/22/2014	Report End Date	9/22/2014	24hr Activity Summary Contin B&D Collars, LD Tbg, PU PKR	
Start Time	05:30	End Time	06:00	Comment	C/Travl
Start Time	06:00	End Time	07:00	Comment	Safety Meeting
Start Time	07:00	End Time	07:30	Comment	SICP 50psi S/TP 50psi, OWU
Start Time	07:30	End Time	08:45	Comment	POOH w/ 17- Jts B&D Collars (123-jts 2 7/8" J-55 ,3829.73)= Total
Start Time	08:45	End Time	10:30	Comment	LD 58- Jts, TAC-PSN-NC on Trl
Start Time	10:30	End Time	11:45	Comment	MU WFT 7" Arrow Set PKR Assa w/ 2 7/8" Tbg Sub, TIH w/ 123- Jts
Start Time	11:45	End Time	12:45	Comment	H/O Flushed Tbg w/ 50BW
Start Time	12:45	End Time	13:15	Comment	Drop S/Valv, RIH w/ S/Line to Seat
Start Time	13:15	End Time	13:45	Comment	MU Isolation T, 17BW to Fill
Start Time	13:45	End Time	14:45	Comment	PT Tbg to 3100psi, Observ Press,
Start Time	14:45	End Time	15:45	Comment	180psi Loss in 60Min, Bleed Off Gas, Repress to 3100psi
Start Time	15:45	End Time	16:45	Comment	120psi Loss
Start Time	16:45	End Time	17:45	Comment	80psi Loss, Repress to 3100psi
Start Time	17:45	End Time	18:00	Comment	80psi Loss, Bleed Down to 2000psi, Repress to 3100psi
Start Time	18:00	End Time	18:30	Comment	SWIFN w/ Pressure on Tbg...6:00 to 6:30PM c/Travl
Report Start Date	9/23/2014	Report End Date	9/23/2014	24hr Activity Summary (Check Pressure may XO S/Valve	
Start Time	05:30	End Time	06:00	Comment	C/Travl



Well Name: Pomco 4-17-9-17

Job Detail Summary Report

Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	07:15	Safety Meeting
Start Time	07:15	End Time	07:45	Check Tbg Pressure 2675psi (425psi Loss in 780Min=1.8psi Loss per Min), SICP 25psi
Start Time	07:45	End Time	08:00	Bleed Off Tbg Press, Repressure to 3100psi
Start Time	08:00	End Time	08:15	NO PRESSURE LOSS IN 30Min, GOOD TEST
Start Time	08:15	End Time	09:15	Retrieve SValv
Start Time	09:15	End Time	10:00	RD Workfloor, ND BOPs, MU WH Flange
Start Time	10:00	End Time	10:45	H/O Pmped 60BW Fresh w/ Multi-Chem PKR Fluids d/ Annulus
Start Time	10:45	End Time	12:15	Attempted to Set 7" PKR, Researched Production Csg Detail, 7 5/8" 26.40# to 5354.54'-- 7" 29# 1156.72
Start Time	12:15	End Time	13:30	ND WH Flange, NU BOPs, RU Workfloor,
Start Time	13:30	End Time	14:15	POOH & LD 7" PKR
Start Time	14:15	End Time	15:30	TIH w/ 20- Jts for Kill String,Wait on New PKR
Start Time	15:30	End Time	16:15	POOH w/ Kill String, MU WFT 7 5/8" AS-1X PKR Assa
Start Time	16:15	End Time	17:00	TIH w/ 123- Jts
Start Time	17:00	End Time	18:00	RD Workfloor, ND BOPs, MU WH Flange
Start Time	18:00	End Time	18:30	H/O pmped 60BW w/ PKR Fluids
Start Time	18:30	End Time	18:45	Set PKR CE @ 3881' w/ 20000# of Tension, NU Injection Tree
Start Time	18:45	End Time	19:00	Pmped 38BW to Fill Csg
Start Time	19:00	End Time	19:30	PT Annulus to 1550psi
Start Time	19:00	End Time	19:30	SWIFN w/ 1550psi on Csg, C/Travl
Report Start Date	9/24/2014	Report End Date	9/24/2014	24hr Activity Summary
Start Time	08:00	End Time	08:30	Conduct MIT
Comment: Initial MIT on the above listed well. On 09/24/2014 the casing was pressured up to 1421 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10634				

NEWFIELD

Schematic

Well Name: Pomco 4-17-9-17

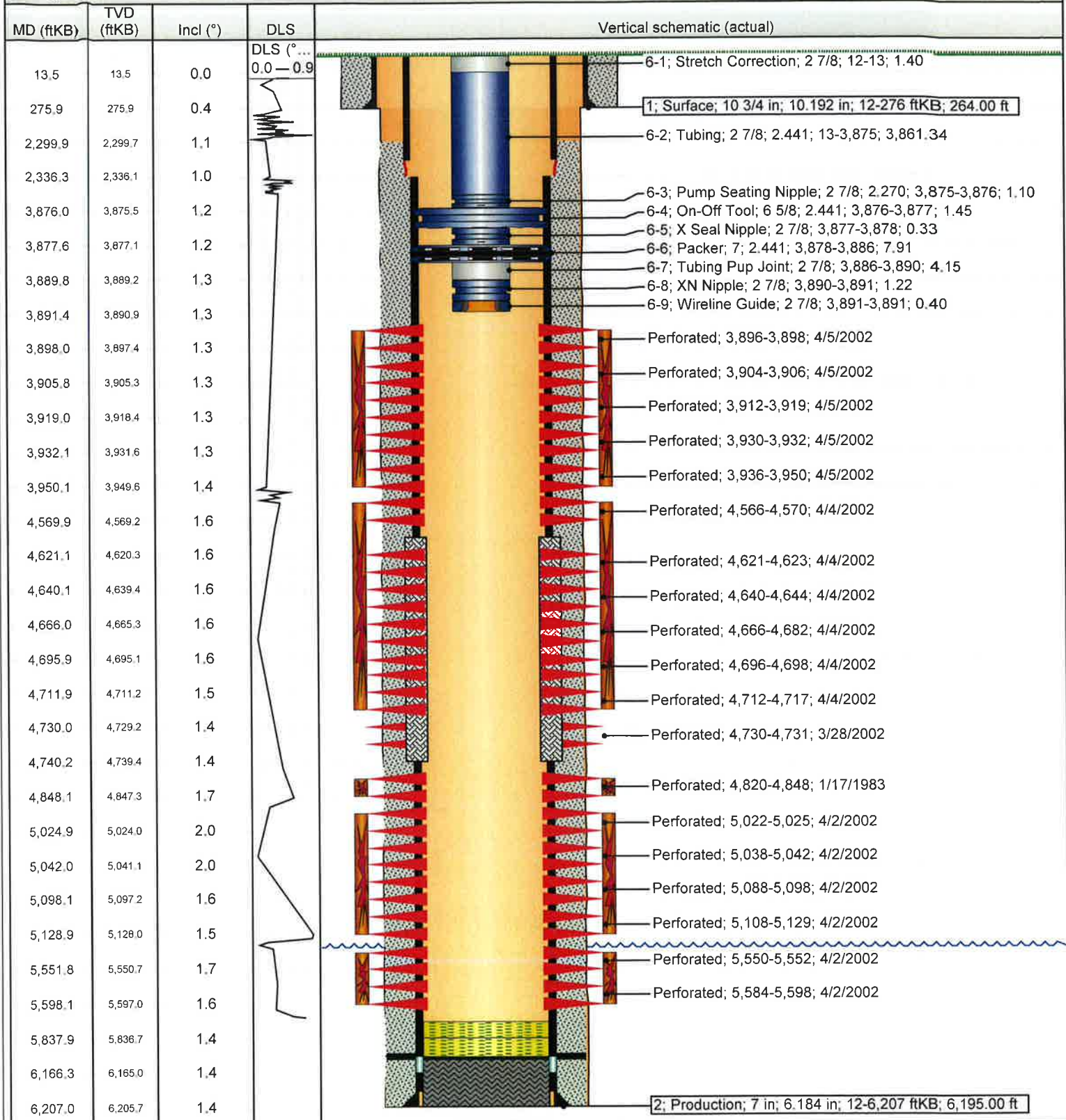
Surface Legal Location 17-9S-17E		API/UWI 43013305060000	Well RC 500151575	Lease	State/Province Utah	Field Name GMBU CTB6	County DUCHESNE
Spud Date 1/24/1980	Rig Release Date 2/11/1980	On Production Date 1/27/1983	Original KB Elevation (ft) 5,442	Ground Elevation (ft) 5,430	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,165.8	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 9/18/2014	Job End Date 9/24/2014
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	---------------------------

TD: 6,207.0

Vertical - Original Hole, 9/26/2014 11:17:33 AM



NEWFIELD**Newfield Wellbore Diagram Data
Pomco 4-17-9-17**

Surface Legal Location 17-9S-17E		API/UWI 43013305060000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Well Start Date 1/24/1980		Spud Date 1/24/1980		Final Rig Release Date 2/11/1980	
Original KB Elevation (ft) 5,442		Ground Elevation (ft) 5,430		Total Depth (ftKB) 6,207.0	
				Total Depth All (TVD) (ftKB)	
				PBDT (All) (ftKB) Original Hole - 6,165.8	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	1/24/1980	10 3/4	10.192	32.75	H-40	276
Production	2/11/1980	7	6.184	29.00		6,207

Cement**String: Surface, 276ftKB 1/24/1980**

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 276.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCl + 1/4#/sx celloflake	Fluid Type Lead	Amount (sacks) 200	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,207ftKB 2/11/1980

Cementing Company	Top Depth (ftKB) 2,300.0	Bottom Depth (ftKB) 6,207.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2%A2+ 12#/sk D7+1/4#/sk celloflake	Fluid Type Lead	Amount (sacks) 250	Class Neat	Estimated Top (ftKB) 2,300.0
Fluid Description 0.5% D19	Fluid Type Tail	Amount (sacks) 150	Class Neat	Estimated Top (ftKB) 4,254.0

String: Production, 6,207ftKB 4/1/2002

Cementing Company	Top Depth (ftKB) 4,612.0	Bottom Depth (ftKB) 4,740.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 3% KCl+ 3% Sodium Metasilicate+ 2% Bentonite	Fluid Type Squeeze	Amount (sacks) 680	Class 50/50 POZ	Estimated Top (ftKB) 4,612.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				9/24/2014	3,891.3			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8				1.40	12.0	13.4
Tubing	123	2 7/8	2.441	6.50	J-55	3,861.34	13.4	3,874.7
Pump Seating Nipple	1	2 7/8	2.270			1.10	3,874.7	3,875.8
On-Off Tool	1	6 5/8	2.441			1.45	3,875.8	3,877.3
X Seal Nipple	1	2 7/8				0.33	3,877.3	3,877.6
Packer	1	7	2.441			7.91	3,877.6	3,885.5
Tubing Pup Joint	1	2 7/8				4.15	3,885.5	3,889.7
XN Nipple	1	2 7/8				1.22	3,889.7	3,890.9
Wireline Guide	1	2 7/8				0.40	3,890.9	3,891.3

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	5,838	6,166	3/26/2002	
Fill	5,826	5,838	1/28/2008	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	GB, Original Hole	3,896	3,898	4			4/5/2002
5	GB, Original Hole	3,904	3,906	4			4/5/2002
5	GB, Original Hole	3,912	3,919	4			4/5/2002
5	GB, Original Hole	3,930	3,932	4			4/5/2002
5	GB, Original Hole	3,936	3,950	4			4/5/2002
4	C, Original Hole	4,566	4,570	4			4/4/2002
4	C, Original Hole	4,621	4,623	4			4/4/2002
4	C, Original Hole	4,640	4,644	4			4/4/2002
4	B, Original Hole	4,666	4,682	4			4/4/2002
4	B, Original Hole	4,696	4,698	4			4/4/2002
4	B, Original Hole	4,712	4,717	4			4/4/2002

NEWFIELD**Newfield Wellbore Diagram Data
Pomco 4-17-9-17****Perforation Intervals**

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
2	Squeezed Holes, Original Hole	4,730	4,731	1			3/28/2002
1	G3, Original Hole	4,820	4,848	1			1/17/1983
3	L0DC, Original Hole	5,022	5,025	4			4/2/2002
3	L0DC, Original Hole	5,038	5,042	4			4/2/2002
3	L0DC, Original Hole	5,088	5,098	4			4/2/2002
3	L0DC, Original Hole	5,108	5,129	4			4/2/2002
3	CP, Original Hole	5,550	5,552	4			4/2/2002
3	CP, Original Hole	5,584	5,598	4			4/2/2002

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,700						
2	1,720	0.75	15.7	3,992			
3	2,150	0.86	15.4	3,567			
4			26.4	2,927			
5	2,180	0.99	30.0	2,540			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 100000 lb
2		Proppant Sand 40088 lb
3		Proppant Sand 101347 lb
4		Proppant Sand 102453 lb
5		Proppant Sand 51000 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74108
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: POMCO 4
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305060000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:00 PM on
10/09/2014. EPA # UT22197-10634

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/13/2014	

WELL NAME: **POMCO #4**

DATE : 11/10/95 vk

FIELD: Castle Peak Field (Beluga Unit)

FEDERAL LEASE NO.: U-7978

API NO.: 43-013-30506

LOCATION: SW SW Sec.17, T9S, R17E

FOOTAGE: 660' FWL, 660' FSL

COUNTY/STATE: Duchesne County, Utah

WORKING INTEREST: 0.91491728

NET REVENUE INTEREST: 0.80471769 Oil

PRODUCING FORMATION: Green River

0.73108274 Gas

COMPLETION DATE: 1/27/83

SPUD DATE: 1/24/80

INITIAL PRODUCTION: 108.6 BO, 5 BW

OIL GRAVITY:

OIL/GAS PURCHASER: AMOCO

BHT:

PRESENT PROD STATUS: PROD

ELEVATIONS - GROUND: 5430' GL

KB: 5442' KB (12' KB)

TOTAL DEPTH: 6200' KB

PLUG BACK TD: 5137' KB

SURFACE CASING

STRING: 1
 CSG SIZE: 10-3/4"
 GRADE: H-40
 WEIGHT: 32.75#
 LENGTH: 7 jts
 DEPTH LANDED: 276' KB
 HOLE SIZE: 13-1/2"
 CEMENT DATA: 200 sxs Class "G" w/ 2%
 Calc, 1/4 #/sk celloflake

PRODUCTION CASING

STRING: 1	2	3
CSG SIZE: 7"	7-5/8"	7-5/8"
GRADE:	K-55	S-95
WEIGHT: 29#	26.4#	26.4#
LENGTH: 22 jts	103 jts	26 jts
	4197.82'	1166.66'

DEPTH LANDED: 6165' KB
 HOLE SIZE: 9-7/8"
 CEMENT DATA: 200 sxs neet w/ 2% A2 +
 (12# D7 + 1/4 # cello-
 flake)/sk tailed by 150
 sxs of neet w/ 0.5% D19

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: none
 TUBING ANCHOR: none
 NO. OF JOINTS: 155 jts (4857.01')
 SEATING NIPPLE: 2 7/8" x 1.1'
 PERFORATED SUB: 2 7/8" x 3.2'
 MUD ANCHOR: 2 7/8" x 31.4'
 TOTAL STRING LENGTH: 4892.51'
 SN LANDED AT: 4870' KB
 EOT: 4904.5' KB

CEMENT TOP AT: 4754' KB CBL

PERFORATION RECORD

4820' - 4848' 1 SPF 28 holes

PROPOSED PERFS:

3896' - 3898'	Y2
3904' - 3906'	Y2
3912' - 3915'	Y2
3931' - 3933'	Y3
3937' - 3948'	Y3
4668' - 4681'	GIL
4690' - 4692'	GIL
4712' - 4717'	GIL

SUCKER ROD RECORD

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 25 - 7/8" x 25' Plain
 169 - 3/4" x 25' Plain

ACID JOB / BREAKDOWN JOB

4820' - 4848' 1/18/83 Pump 756 gal 2% KCl to
 breakdown form.. Flush w/ 1344
 gal 2% KCl to establish rate.
 ATP-2800#, Max-3000#, ATR-
 6.6 bpm, 8.9 bpm on flush.
 ISIP-1200#, 15min-800#

TOTAL ROD STRING LENGTH: 4866.5'

PUMP NUMBER: #1021 (Trico)
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT SIZE: Bethlehem 160-200-74
 PRIME MOVER:

FRAC JOB

4820' - 4848' 1/19/83 40,000 gal Apollo 40 w/ 100,000
 # 20/40. Flush w/ 1344 gal 3%
 KCl wtr. ATP-3200#, Max-3500#,
 ATR-16 bpm, 14 bpm on flush,
 ISIP-1700, 5min-1450, 10min-
 1450, 15min-1400.

LOGS: CBL-Gamma Ray-Sonic
 Seismogram, Dual Laterolog
 Compensated Densilog-
 Neutron

Elev.GR - 5430' GL
 Elev.KB - 5442' KB (12' KB)

WELLBORE DIAGRAM

DATE : 11/10/95 vk

SURFACE CASING

CSG SIZE: 10-3/4"
 GRADE: H-40
 WEIGHT: 32.75#
 LENGTH: 7 jts
 DEPTH LANDED: 276' KB
 HOLE SIZE: 13-1/2"
 CEMENT DATA: 200 sxs Class "G" w/ 2%
 Calc, 1/4 #/sk celloflake

276' KB

PRODUCTION CASING

CSG SIZE: 1	2	3
GRADE: 7"	7-5/8"	7-5/8"
WEIGHT: K-55	K-55	S-95
29#	26.4#	26.4#
LENGTH: 22 jts	103 jts	26 jts
DEPTH LANDED: 6165' KB	4197.82'	1166.66'
HOLE SIZE: 9-7/8"		
CEMENT DATA: 200 sxs neat w/ 2% A2 + (12# D7 + 1/4 # celloflake)/sk tailed by 150 sxs of neat w/ 0.5% D19		

CEMENT TOP AT: 4754' KB CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: none
 TUBING ANCHOR: none
 NO. OF JOINTS: 155 jts (4857.01')
 SEATING NIPPLE: 2 7/8" x 1.1'
 PERFORATED SUB: 2 7/8" x 3.2'
 MUD ANCHOR: 2 7/8" x 31.4'
 STRING LENGTH: 4892.51'
 SN LANDED AT: 4870' KB
 EOT : 4904.5' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 25 - 7/8" x 25' Plain
 169 - 3/4" x 25' Plain

STRING LENGTH: 4866.5'

PUMP NUMBER: #1021 (Trico)
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH:
 PUMP SPEED, SPM:
 PUMPING UNIT: Bethlehem 160-200-74
 PRIME MOVER:

LOGS: CBL-Gamma Ray-Sonic
 Seismogram, Dual Laterolog
 Compensated Densilog-
 Neutron

ACID JOB /BREAKDOWN

4820' - 4848' 1/18/83 Pump 756 gal 2% KCl to
 breakdown form.. Flush w/ 1344
 gal 2% KCl to establish rate.
 ATP-2800#, Max-3000#, ATR-
 6.6 bpm, 8.9 bpm on flush.
 ISIP-1200#, 15min-800#

7-5/8", S-95, 26.4# Lone Star Casing

FRAC JOB

4820' - 4848' 1/19/83 40,000 gal Apollo 40 w/ 100,000
 # 20/40. Flush w/ 1344 gal 3%
 KCl wr. ATP-3200#, Max-3500#,
 ATR-16 bpm, 14 bpm on flush,
 ISIP-1700#, 5min-1450, 10min-
 1450 psi, 15min-1400 psi.

~1155' KB Top of 7-5/8", 26.4#, K-55 J&L casing

PERFORATION RECORD

4820' - 4848' G3 1 SPF 28 holes

PROPOSED PERFS:

3896' - 3898'	Y2	
3904' - 3906'	Y2	
3912' - 3915'	Y2	
3931' - 3933'	Y3	
3937' - 3948'	Y3	
PROPOSED 4668' - 4681'	GIL	
3896' - 3948'	4690' - 4692'	GIL
	4712' - 4717'	GIL

PROPOSED
 3896' - 3948'

PROPOSED
 4668' - 4717'

TOC - 4754' KB

4820' - 4848'

SN LANDED @ 4870' KB
 EOT LANDED @ 4905' KB

PBTD @ 5137' KB

5353' KB 7" X 7-5/8" Swage
 + 1 long 7-5/8" collar on top

TD @ 6200' KB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74108
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Pomco 4
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: 43013305060000
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380	PHONE NUMBER: 435-646-4802
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FSL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 9S Range: 17E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2019	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 5 YR MIT was performed on the above listed well. On 08/23/2019 the casing was pressured up to 1051 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1636 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10634

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 29, 2019

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Field Production Assistant
SIGNATURE N/A	DATE 9/4/2019	

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 8 123 12019
 Test conducted by: EVERETT UNRUH
 Others present: API 43-013-30506

-10634

Well Name: <u>Pomco 4-17-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SWSW</u> Sec: <u>17</u> T <u>9</u> N <u>10</u> R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>9 1 24 12014</u> Maximum Allowable Pressure: <u>1685</u> PSIG		

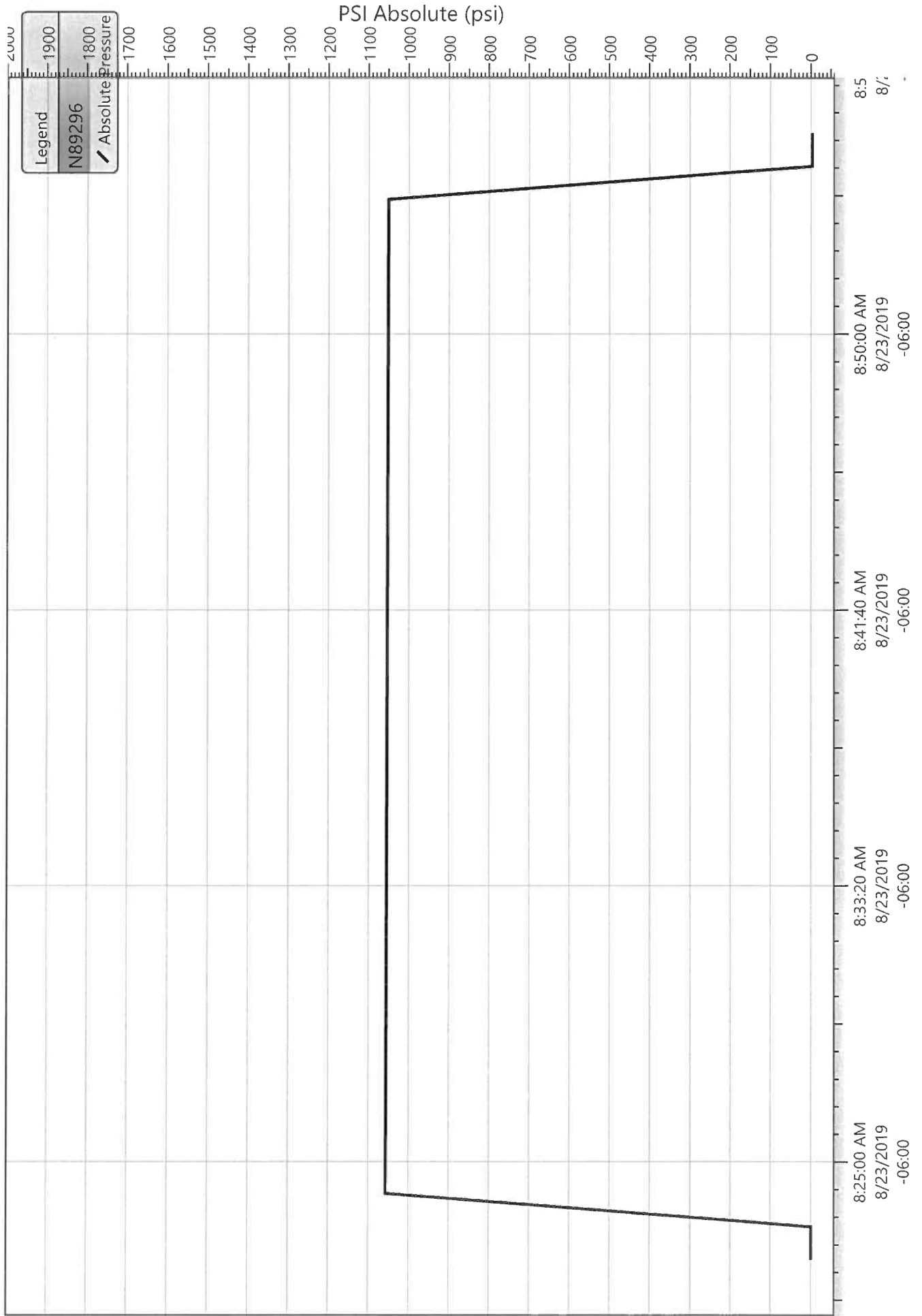
Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

Well injecting during test? If Yes, rate: 34 bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE RECORD			
Initial Pressure	1638 psig	psig	psig
End of test pressure	1636 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE RECORD			
0 minutes	1055.4 psig	psig	psig
5 minutes	1054.2 psig	psig	psig
10 minutes	1052.8 psig	psig	psig
15 minutes	1052.2 psig	psig	psig
20 minutes	1051.6 psig	psig	psig
25 minutes	1051.2 psig	psig	psig
30 minutes	1050.8 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, No psig.

Pomco 4-17-9-17 (8/23/2019, 5 yr. MIT)
8/23/2019 8:20:43 AM



Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020

Surface Facility(s) included in operator change:

- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17
- Ashley Fed 8-14-9-15 Pipeline
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Temporary Produced Water Conditioning Site
- Dart Temporary Produced Water Facility
- Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834.A
 107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021

Group(s) update in RDBMS on: 1/14/2021

Surface Facilities update in RBDMS on: 1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

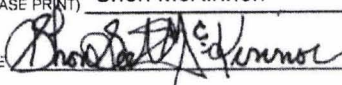
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4. Waterway Square Place SU CITY The Woodlands STATE TX ZIP 77380		9. API NUMBER: attached
PHONE NUMBER: (435) 646-4936		10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage : County :	Lease Designation and Number See Attached
QQ, Section, Township, Range: State : UTAH	

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Shon McKinnon</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
city <u>The Woodlands</u> state <u>TX</u> zip <u>77380</u>	Title: <u>Regulatory Manager, Rockies</u>
Phone: <u>(435) 646-4825</u>	Date: <u>3/18/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Ovintiv Production, Inc</u>	Name: <u>Shon McKinnon</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
city <u>The Woodlands</u> state <u>TX</u> zip <u>77380</u>	Title: <u>Regulatory Manager, Rockies</u>
Phone: <u>(435) 646-4825</u>	Date: <u>3/18/2020</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Mar 25, 2020
FOR RECORD ONLY

Permit Manager

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
- Reports current for Production/Disposition & Sundries: 9/22/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
- Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021

Group(s) update in RDBMS on: 11/21/2021

Surface Facilities update in RBDMS on: 11/24/2021

Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list		API Number Attached
Location of Well		Field or Unit Name See Attached
Footage :	County :	Lease Designation and Number See Attached
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR


Company: <u>Ovintiv Production, Inc.</u>	Name: <u>Julia Carter</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature: <u><i>Julia M. Carter</i></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Manager, US Regulatory Operations</u>
Phone: <u>(281) 210-5100</u>	Date: <u>9/8/2021</u>
Comments:	

NEW OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Julia Carter</u>
Address: <u>4 Waterway Square Place Suite 100</u>	Signature: <u><i>Julia M. Carter</i></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Manager, US Regulatory Operations</u>
Phone: <u>(281) 210-5100</u>	Date: <u>9/8/2021</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Oct 04, 2021
FOR RECORD ONLY



EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74108
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Pomco 4	
2. NAME OF OPERATOR: Ovintiv USA, Inc.	9. API NUMBER: 43013305060000	
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands , TX, 77380	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FSL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2022		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 5 YR MIT was performed on the above listed well. On 03/24/2022 the casing was pressured up to 1231 PSIG and charted for 30 minutes with no pressure loss. The tubing pressure was 740 PSIG during the test. There was not an EPA representative present to witness the test.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) April 06, 2022
NAME (PLEASE PRINT) Teresa Robbins	PHONE NUMBER 435-646-4886	TITLE Warehouse Lead
SIGNATURE N/A		DATE 3/30/2022



March 29, 2022

Mr. Don Breffle
UIC Enforcement Coordinator
8ENF—W-SDW
1595 Wynkoop
Denver, CO 80202-1129

RE: 5 Year MIT
Well: POMCO 4-17-9-17
EPA #: UT22197-10634
API #: 43-013-30506

Dear Mr. Breffle:

A 5 YR MIT was conducted on the subject well on 03/24/2022. Attached are the EPA tubular sheet and a copy of the chart. You may contact me at (435)646-4886 or Teresa.robbins@ovintiv.com if you require further information.

Sincerely,

A handwritten signature in black ink that reads "T. Robbins".

Teresa Robbins
Operations Services Analyst

UT 20197-10634
4301330506

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 03 124 122

Test conducted by: Blake Winn

Others present: _____

Well Name: <u>POMCO 4-17-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>GMBU</u>		
Location: <u>4</u> Sec: <u>17</u> T <u>9</u> N/S R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Ovintiv</u>		
Last MIT: <u>1</u> / <u>1</u> Maximum Allowable Pressure: <u>1685</u> PSIG		

Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

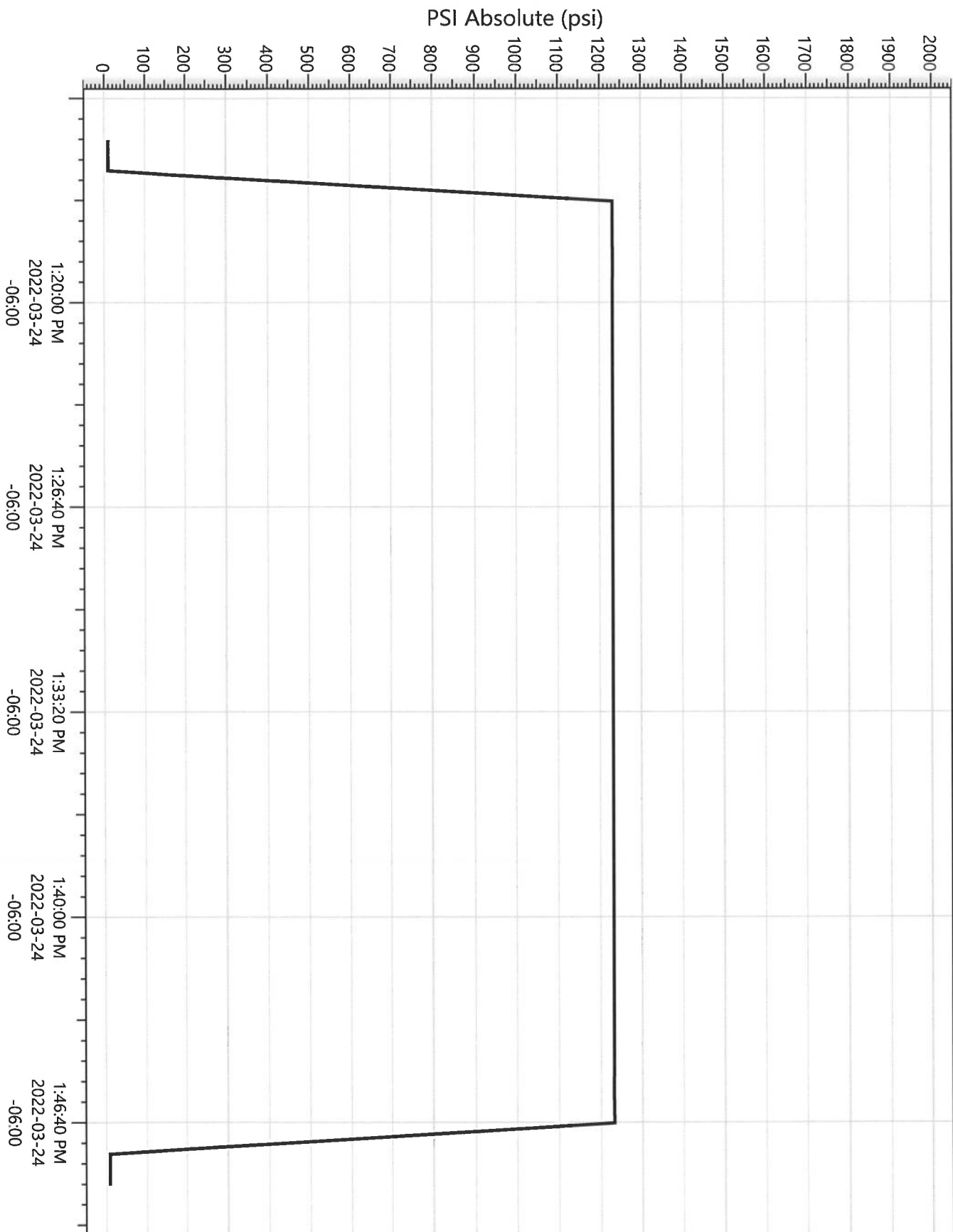
Well injecting during test? If Yes, rate: No 0 bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	740 psig	psig	psig
End of test pressure	740 psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	1231.6 psig	psig	psig
5 minutes	1231.6 psig	psig	psig
10 minutes	1231.4 psig	psig	psig
15 minutes	1231.4 psig	psig	psig
20 minutes	1231.6 psig	psig	psig
25 minutes	1231.6 psig	psig	psig
30 minutes	1231.8 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, No 0 psig.

POMCO 4-17-9-17 (T/A MIT)

2022-03-24 1:14:40 PM



Legend
Q52032
/ Pressure

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 612402641-Blanket Bond
 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023

Group(s) update in RDBMS on: 12/20/2022

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR: Scout Energy Management, LLC		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 <small>CITY</small> Dallas <small>STATE</small> TX <small>ZIP</small> 75240	PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

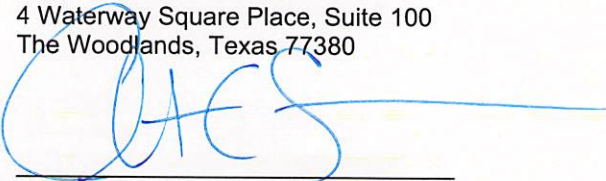
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

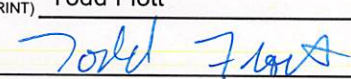
Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) <u>Todd Flott</u>	TITLE <u>Managing Director</u>
SIGNATURE 	DATE <u>8/31/2022</u>

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74108
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: Pomco 4
2. NAME OF OPERATOR: Scout Energy Management, LLC		9. API NUMBER: 43013305060000
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100, Dallas, TX, 75240	PHONE NUMBER: 972-277-1397	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FSL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 9S Range: 17E Meridian: S		COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/21/2024		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 2 YR MIT was performed on the above listed well. On 3/21/24 the casing was pressured up to 1006 PSIG and charted for 30 minutes with no pressure loss. The tubing was 530 PSIG during the test. There was not an EPA representative present to witness the test.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) April 17, 2024
NAME (PLEASE PRINT) Danene Harvey	PHONE NUMBER 972-325-1114	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 4/3/2024

April 2, 2024

Mr. Don Breffle
UIC Enforcement Coordinator
8ENF—W-SDW
1595 Wynkoop
Denver, CO 80202-1129

RE: 2 Year MIT
Well: POMCO 4-17-9-17
EPA #: UT22197-10634
API #: 43-013-30506

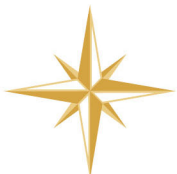
Dear Mr. Breffle:

A 2 Year MIT was conducted on the subject well on 3/21/2024. Attached are the EPA tubular sheet and a copy of the chart. You may contact me at 972.325.1114 or danene.harvey@scoutep.com if you require further information.

Sincerely,

Danene Harvey

Danene Harvey
Senior Regulatory Analyst



972.277.1397 | www.scoutep.com

13800 Montfort Drive
Dallas, Texas 75240

Confidential

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 3/21/24
 Test conducted by: Jimmy Banks 43-013-30506
 Others present: _____ UT22197-10634

Well Name: <u>Pomeo 4-17-9-13</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Greater Monument Butte</u>		
Location: <u>4</u>	Sec: <u>17</u>	T <u>9</u> N <u>10</u> R <u>17</u> W County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>Scout EP</u>		
Last MIT: _____	Maximum Allowable Pressure: <u>1685</u>	PSIG

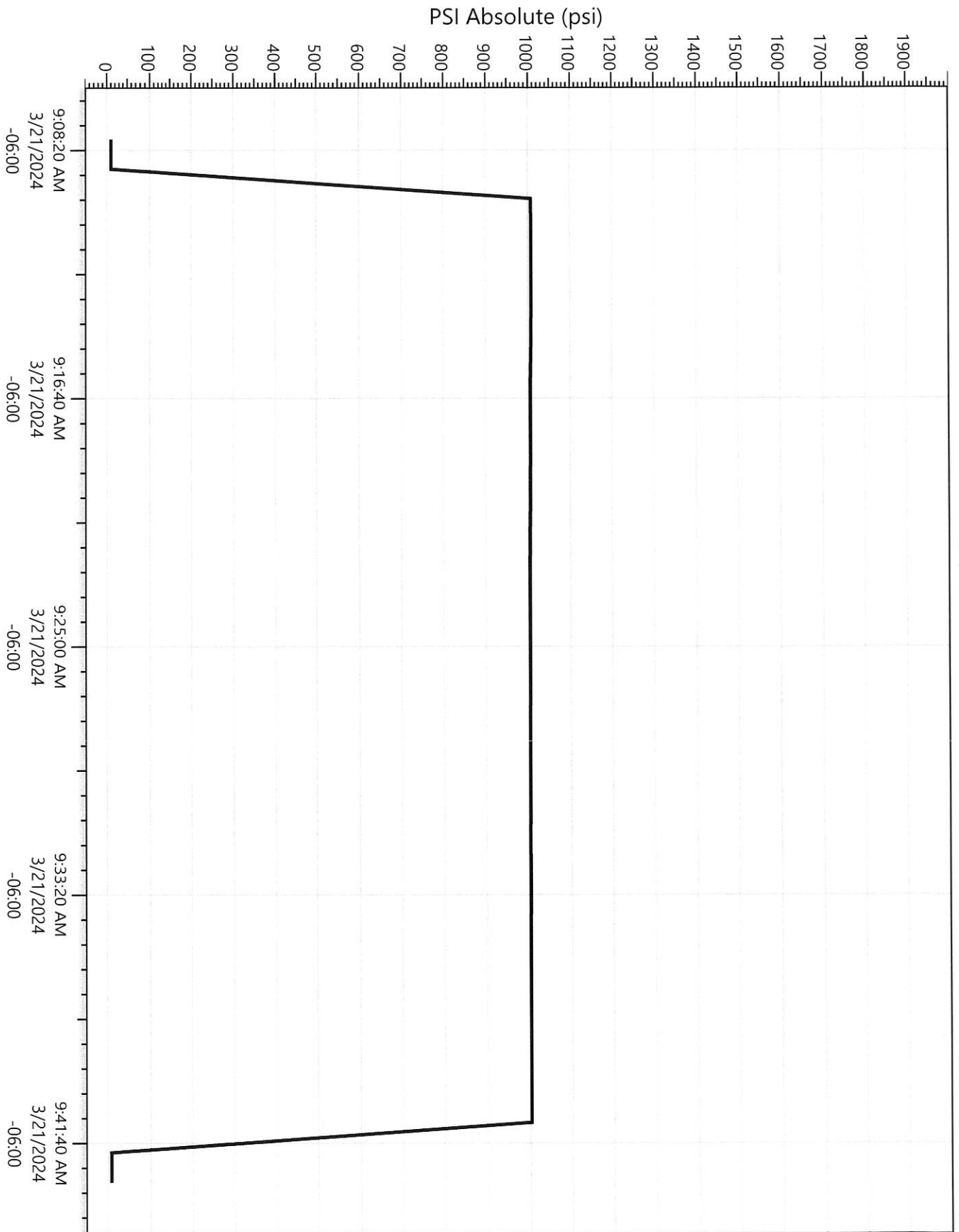
Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

Well injecting during test? If Yes, rate: _____ bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	<u>530</u> psig	psig	psig
End of test pressure	<u>530</u> psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	<u>1006</u> psig	psig	psig
5 minutes	<u>1006</u> psig	psig	psig
10 minutes	<u>1004</u> psig	psig	psig
15 minutes	<u>1003</u> psig	psig	psig
20 minutes	<u>1002</u> psig	psig	psig
25 minutes	<u>1001</u> psig	psig	psig
30 minutes	<u>1002</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.

Pomco 4-17-9-17
3/21/2024 9:07:56 AM



Legend
P23450
Pressure