Dat of first injection (production)
11-26-75

FILE NOTATIONS

Entered in NID File ..✓..
Location Map Pinned .....
Card Indexed ..✓..

Checked by Chief ..E..
Approval Letter 1-18-75
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 11-10-75
OW..... WW..✓.. TA.....
GW..... OS..... PA.....

Location Inspected .
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
Electric Logs (No.) .1.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Form DOGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name

b. Type of Well
Oil Well [ ] Gas Well [ ] Other Salt Water Disposal Single Zone [X] Multiple Zone [ ]

8. Farm or Lease Name
Salt Water Disposal Well

2. Name of Operator
Chevron Oil Company - Western Division

9. Well No.
#3-31A3

3. Address of Operator
P. O. Box 599 Denver, Colorado 80201

10. Field and Pool, or Wildcat
Altamont-Duchesne River

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
1109' FNL & 964' FEL (NE¼NE¼)
At proposed prod. zone
same

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 31, T1S, R3W USB&M

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State
Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	16. No. of acres in lease	17. No. of acres assigned to this well
964'	facility well	facility well
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	**19. Proposed depth**	**20. Rotary or cable tools**
+50'	4800'	rotary

21. Elevations (Show whether DF, RT, GR, etc.)
6406' ungraded ground

22. Approx. date work will start*
March 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	300	to surface
7-7/8"	5-1/2"	14#	4800	to surface

We propose to drill and complete a 4800' produced water disposal well in the Duchesne River formation.

Attachments: Drilling Procedure
Certified Plat
12 pt Surface Use Plan w/attachments

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE FEB 18 1975

BY Cleon B. Feight

3 STATE
2 USGS
1 JHD
1 ALF
2 FILE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed R. B. Wacker Title Division Drilling Supt. Date 1-30-75

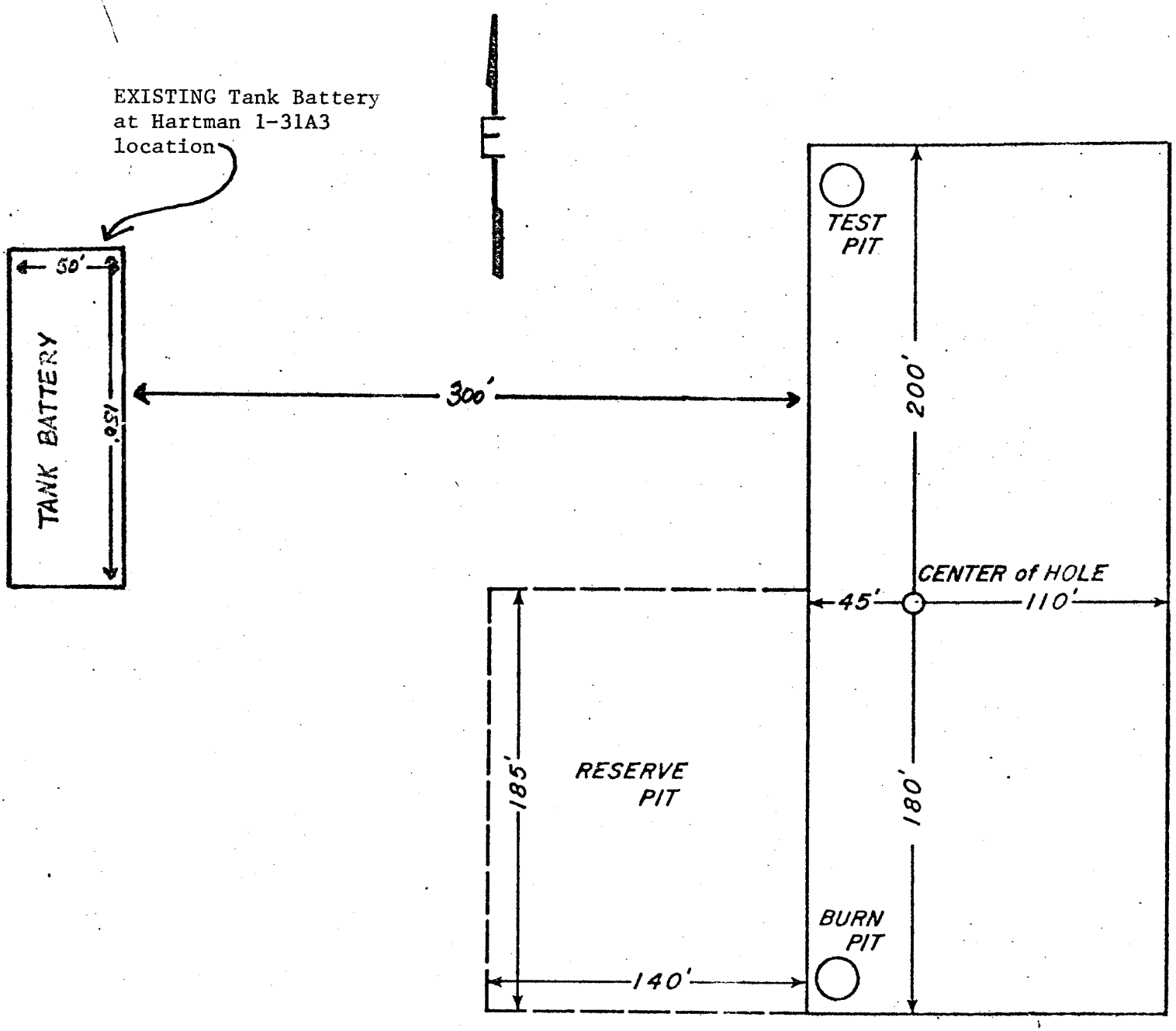
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

*See Instructions On Reverse Side

CHEVR N OIL COMPANY
WESTERN DIVISION
Salt Water Disposal Well #3-31A3
NE¼ NE¼, Sec. 31, T1S, R3W, USB&M
Duchesne County, Utah



Scale: 1.5" = 100'

Salt Water Disposal Well #3-31A3

DRILLSITE LOCATION PLAT
MANNING RIG No. 7

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
SALT WATER DISPOSAL WELL #3-31A3
NE¼NE¼, Sec 31, T1S, R3W, USB&M
Duchesne County, Utah

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

One existing well within half-mile radium shown on attached topo map.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY AND FLOW LINE

No tank battery - disposal well. Salt water disposal lines to be included in existing bundle.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATION OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.

11. PLAN FOR RESTORATION OF THE SURFACE

All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road and disposal line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

LITE RESEARCH LABORATORIES

P.O. Box 119 Fort Duchesne, Utah 84026 (801) 722-2254

LABORATORY NUMBER W-2822
SAMPLE TAKEN
SAMPLE RECEIVED 11-10-75
RESULTS REPORTED 11-12-75

SAMPLE DESCRIPTION FIELD NO.
COMPANY Chevron Oil Co. LEASE Hartman WELL NO. 3-3[illegible]1A3
3-3143
FIELD COUNTY STATE
SAMPLE TAKEN FROM
PRODUCING FORMATION 3576 TOP 3686
REMARKS S.W.D.W.

SAMPLE TAKEN BY

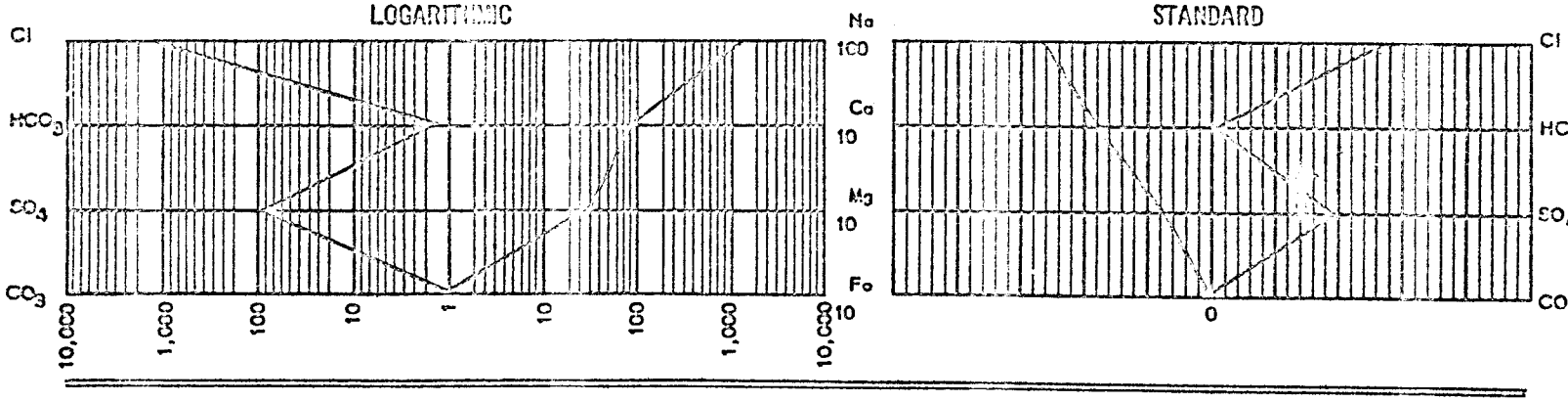
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0647 pH 7.35 RES. 0.12 OHM METERS @ 77°F

TOTAL HARDNESS 6618.0 mg/L as $CaCO_3$ TOTAL ALKALINITY 83.0 mg/L as $CaCO_3$

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca^{++}	1850.0	92.50		
MAGNESIUM - Mg^{++}	481.0	39.43		
SODIUM - Na^{+}	30000.0	1304.35		
BARIUM (INCL. STRONTIUM) - Ba^{++}	0	0		
TOTAL IRON - Fe^{++} AND Fe^{+++}	11.50	0.41	1436.69	
BICARBONATE - HCO_3^{-}	83.0	1.36		
CARBONATE - CO_3^{--}	0	0		
SULFATE - SO_4^{--}	4700.0	97.92		
CHLORIDE - Cl^{-}	48980.4	1379.73	1479.01	
TOTAL DISSOLVED SOLIDS	85160			

MILLEQUIVALENTS PER LITER



ANALYST

CHECKED

DRILLING PROCEDURE

Field Altamont Well Salt Water Disposal Well #3-31A3

Location 1109' FNL & 954' FEL, NE¼NE¼, Sec 31, T1S, R3W, USB&M, Duchesne County, Utah

Drill X Deepen _____ Elevation: GL 6406 ungraded KB _____ Total Depth 4800

Non-Op Interests Shell, Gulf, Barber, Duncan et al

1. Casing Program (O = old, N = new)

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4				7-7/8	
Pipe Size	8-5/8	N			5-1/2	O
Grade	K				K	
Weight	24#				14#	
Depth	300				4800	
Cement	to surface				to surface	
Time WOC	± 6 hrs				± 6 hrs	
Casing Test	None				3000 psi	
BOP	None				S-900 Hydril	
Remarks						

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
0-300	Gel Water			
300-4800	Gel Water			

3. Logging Program

Surface Depth DILL8 and BHC Sonic-GR-Caliper
Intermediate Depth
Oil String Depth
Total Depth

4. Mud Logging Unit None
Scales: 2" = 100' _____ to _____; 5" = 100' _____ to _____

5. Coring & Testing Program

		Formations	Approximate Depth	Approximate Length of Core
Core None	DST None			
Core	DST			

6. Objectives & Significant Tops: Objectives: Duchesne River Sands

Formations	Approximate Depth	Formations	Approximate Depth

7. Anticipated Bottom Hole Pressure < 2075 psi

8. Completion & Remarks: Perf csg*, break perfs down. Run plastic coated packer on new plastic lined tbg and flange well up.
*Swab to recover water for analysis.

Division Development Geologist [signature] 1/31/75 Division Drilling Superintendent [signature]
Chief Development Geologist _____ Date 1/31/75

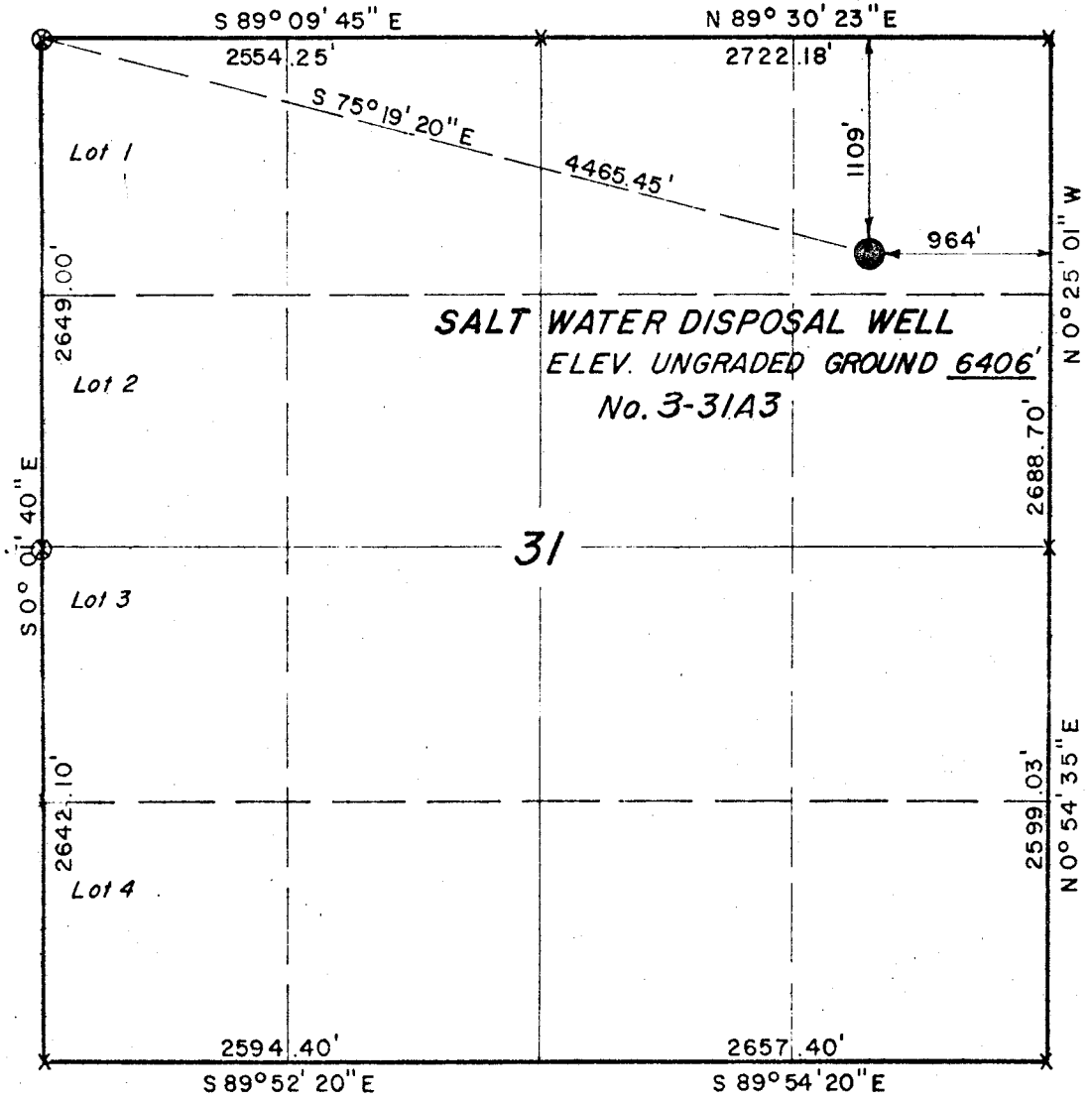
PROJECT

CHEVRON OIL COMPANY

Well location located as shown in the NE1/4 NE1/4 Section 31, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

SWD No. 3-31A3

T1S, R3W, U.S.B.&M.



X = Section Corners Located

⊗ = Section Corners Used for Above Survey.

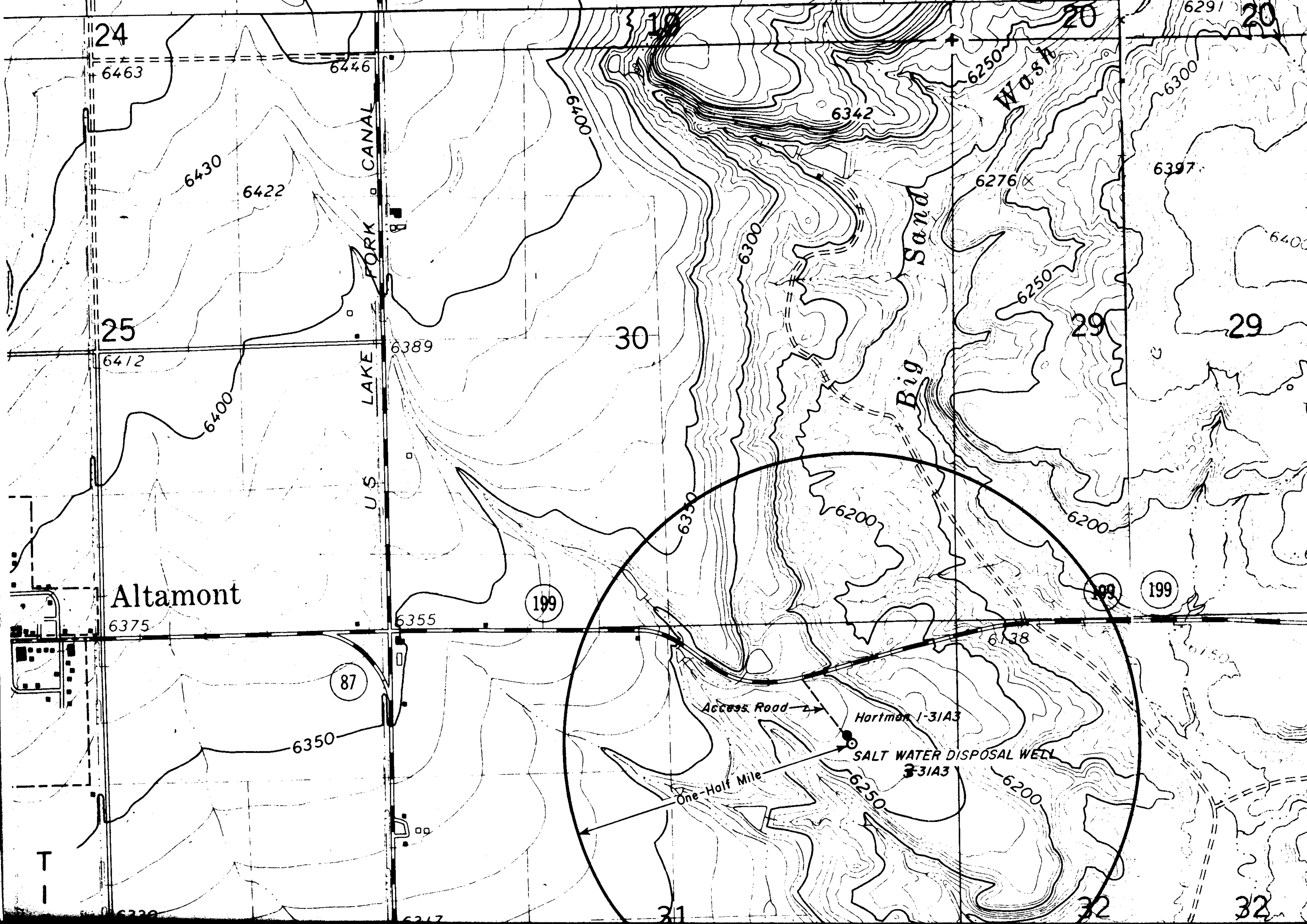
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

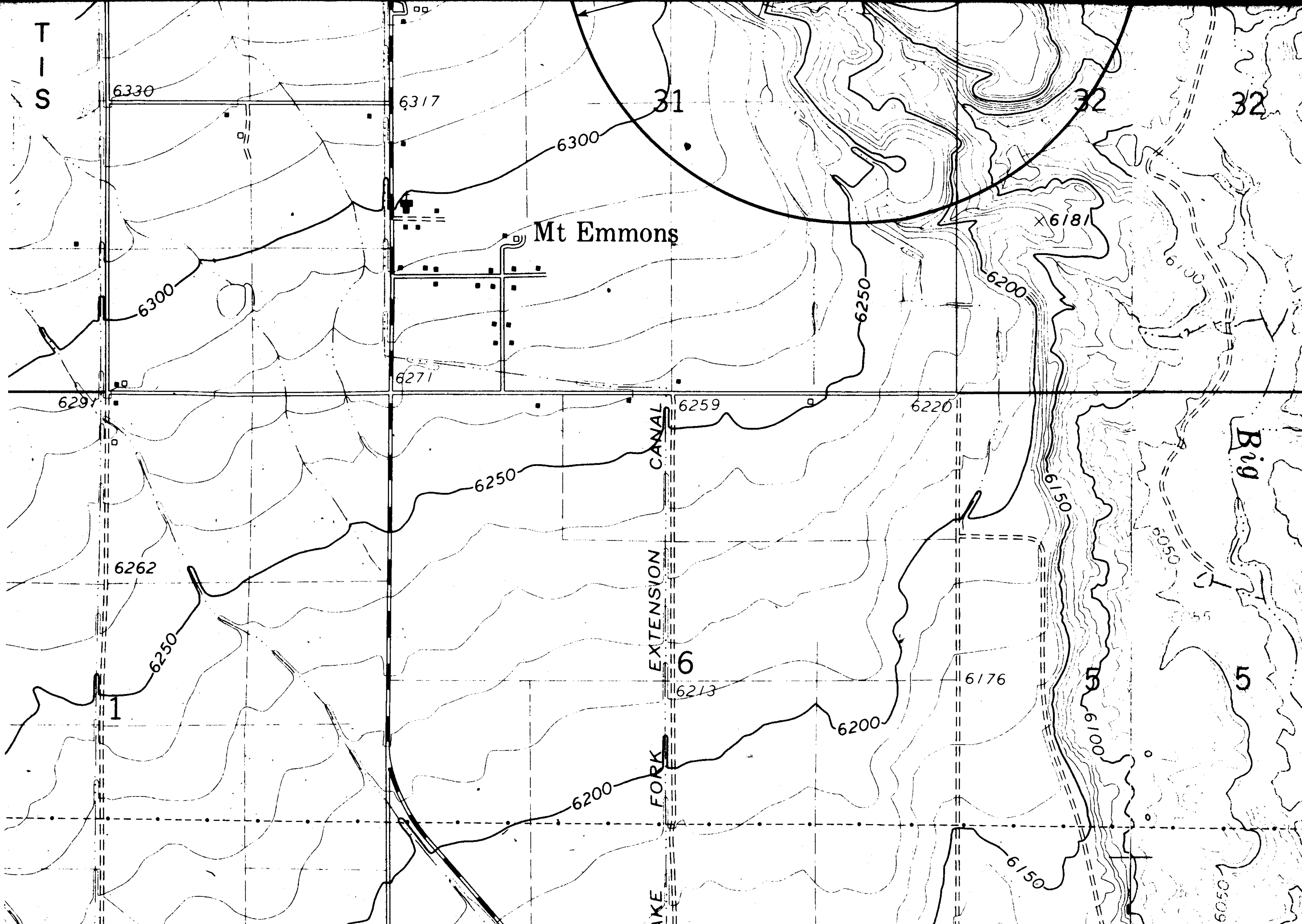
REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Jan. 22, 1975
PARTY B.R. B.H. T.F.	REFERENCES GLO Plat
WEATHER Cold	FILE CHEVRON OIL CO.



Altamont
US LAKE FORK CANAL
Big Sand Wash
Access Road
Hartman 1-31A3
SALT WATER DISPOSAL WELL
One-Half Mile
199
87
24
25
30
29
20
32
31
6463
6446
6430
6422
6412
6400
6389
6375
6355
6350
6342
6300
6276
6250
6200
6138



T 1 S
6330
6317
31
32
32
6300
Mt Emmons
6181
6300
6200
6250
6271
6291
6259
6220
Big
CANAL
6250
6150
6262
EXTENSION
6050
6
5
5
6176
6213
6250
1
6200
6100
FORK
6200
6150

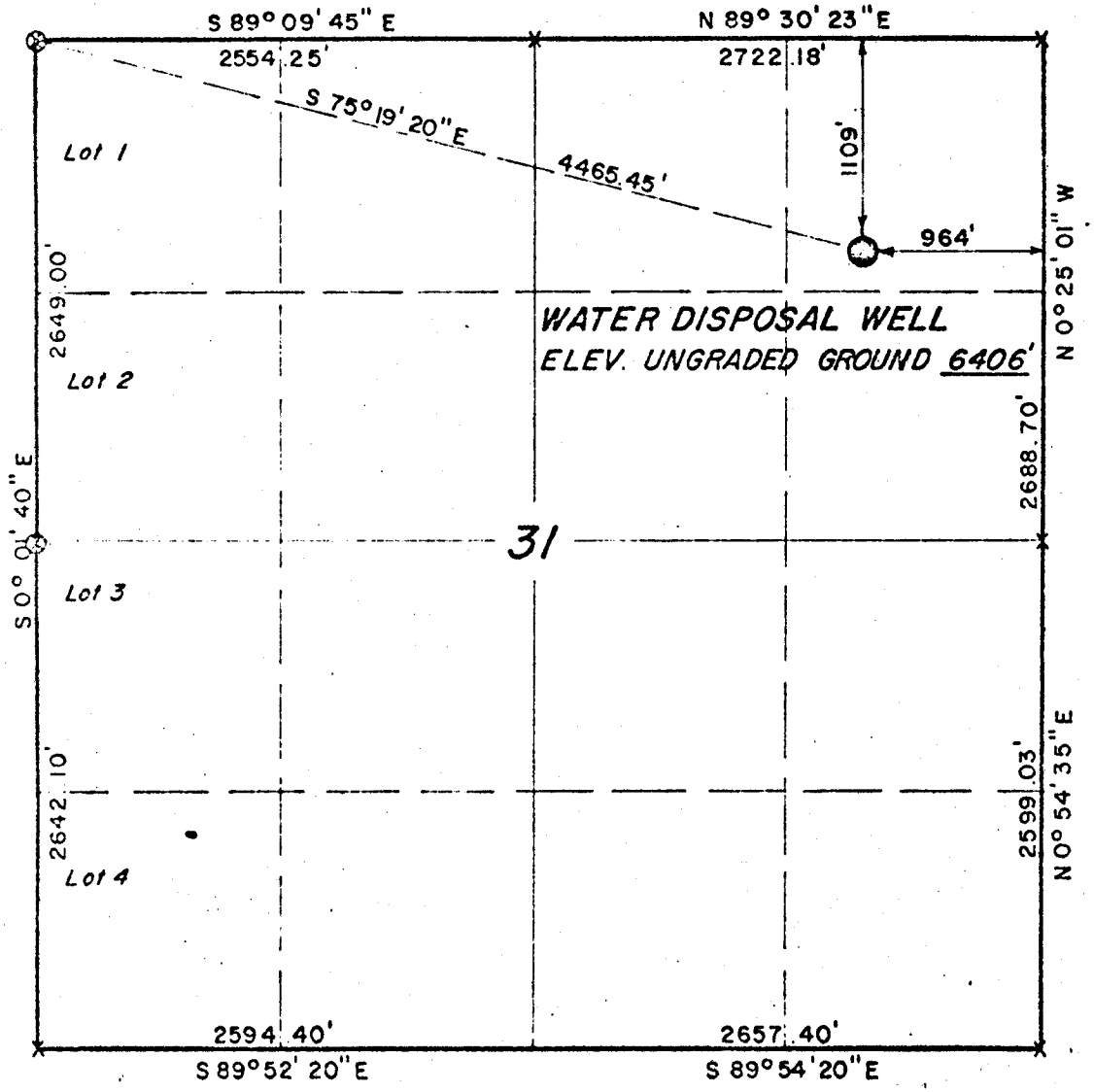
PROJECT

CHEVRON OIL COMPANY

Well location located as shown in the NE1/4 NE1/4 Section 31, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

EXHIBIT "A"

T1S, R3W, U.S.B.&M.



X = Section Corners Located

⊗ = Section Corners Used for Above Survey.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Jan. 22, 1975
PARTY B.R. B.H. T.F.	REFERENCES GLO Plat
WEATHER Cold	FILE CHEVRON OIL CO.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

DEPARTMENT OF NATURAL RESOURCES

IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF CHEVRON OIL COMPANY, WESTERN DIVISION FOR ADMINISTRATIVE APPROVAL, PURSUANT TO RULE C-11, AUTHORIZING THE DRILLING OF AN INJECTION WELL FOR DISPOSING OF WATER PRODUCED WITH OIL IN THE ALTAMONT FIELD, DUCHESNE COUNTY, UTAH	)	A P P L I C A T I O N

Comes now applicant, CHEVRON OIL COMPANY, WESTERN DIVISION, by and through its undersigned attorney, and in support of this application respectfully shows:

(1) Chevron Oil Company is a corporation organized and existing under the laws of the State of California, and is duly authorized to and is doing business in the State of Utah.

(2) Applicant is an operator in the Altamont Field, Duchesne County, Utah.

(3) Applicant is now utilizing surface pits to retain the salt water produced at the battery sites until hauled by truck to the Chevron owned Salt Water Disposal well located in Section 3, T1S, R2W in the Bluebell Field. This disposal well and its facilities are reaching their injection capacities. Therefore this proposed well will provide additional capacity to adequately and safely dispose of this increased salt water production.

(4) Unless sub-surface disposal is provided, the salt water accompanying further production of oil could cause surface damage and possible pollution of potable surface water.

(5) That Applicant proposes to drill a well for disposing of produced salt water by injection into the lower portion of the Duchesne River formation. The proposed well will be drilled in the NE¼NE¼ Section 31, T1S, R3W, USB&M as shown on attached plat marked Exhibit "A".

(6) Pursuant to Rule C-11, of the General Rules and Regulations of the Board, the following information is submitted:

(a) Attached hereto as Exhibit "B", "C", "D", and "E" and by this reference made a part hereto, are the following respectively.

1. Names of lessees of record within one-half mile of the proposed disposal well.

2. Plat of all wells within one-half mile of proposed disposal well.

3. A copy of a log of the Duchesne River formation showing the interval proposed for injection. This log was obtained in the Shell Oil Company Hansen No. 2-4B3 well located approximately 2.25 miles from the proposed disposal well as shown on Exhibit "C" next above.

4. A water analysis of the water recovered from the Duchesne River formation in the well from which the log next above was obtained.

(b) Applicant proposes to inject produced salt water into the lower Duchesne River formation. The lower Duchesne River formation is of the Tertiary age and consists of sandstones, white to tan, which appear in drill cuttings as unconsolidated sand grains, very fine to medium and occasionally coarse to very coarse grained, subround and poorly sorted. In places the sandstones are porous and permeable and occur in thinner interbeds of soft, varicolored shale, predominantly ocher with lesser red, gray-green and lavender, slightly calcareous, occasionally very finely sandy.

(c) Prior to injection electrical and radioactive logs will be run throughout the Duchesne River formation in the proposed disposal well. From the information obtained from such logs, the well will be perforated in the lowermost zones of capacity for disposal of the produced salt water.

(d) The description of the proposed disposal well casing is as follows:

(a) 30' - 18" pipe cemented to surface.

(b) 300' - 8-5/8" surface casing cemented to surface.

(c) 4800' - 5-1/2" casing cemented to surface.

Before use of the well for injection, the casing will be tested to 3000 psi.

(e) The minimum estimated amount of water to be injected, produced in association with oil from the Wasatch

CERTIFICATE OF MAILING

STATE OF COLORADO)
) SS
CITY AND COUNTY OF DENVER)

I, W. M. Balkovatz, Attorney for Chevron Oil Company, Western Division, hereby certify that on the 31st day of January, 1975, I deposited in the United States Post Office at Denver, Colorado by certified mail postage thereon fully prepaid, a sealed envelope containing a copy of the Application of Chevron Oil Company, Western Division, to the Board of Oil and Gas Conservation of the State of Utah to which this Certificate is attached, addressed to the following:

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Pennzoil
P. O. Box 1139
Denver, Colorado 80201

Sabine Exploration Corp.
2627 Tenneco Building
Houston, Texas 77002

Tenneco Oil Co.
Suite 1200 - Lincoln Tower Bldg.
1860 Lincoln Street
Denver, Colorado 80203

King Silver Corporation
P. O. Box 666
Vernal, Utah 84078

Hiko Bell Mining and Oil Co.
Bank of Vernal Building
Vernal, Utah 84078

W. M. Balkovatz
W. M. Balkovatz

STATE OF COLORADO)
) SS
CITY AND COUNTY OF DENVER)

The foregoing instrument was subscribed and sworn to before me this 31st day of January, 1975.

Witness my hand and official seal.

Lenore L. Mooney
Notary Public
In and For State of Colorado
Residing at Denver, Colorado
My Commission expires May 3, 1975

Lenore L. Mooney
Notary Public

My Commission Expires

Chevron Oil Company
Exhibit "B"

formation, is ± 1,000 BWPD. The present designed capacity of pumping facilities are capable of injecting 3,000 BWPD.

(7) As shown on Exhibit "E" the waters native to the Duchesne River formation are extremely brackish with the total dissolved solids of 60,000 ppm. The salt water produced from the Wasatch formation varies from 8,000 to 20,000 ppm total solids. Thus the water Applicant proposes to dispose of is of better quality than that already present in the Duchesne River formation at the selected disposal well site.

WHEREFORE, Applicant respectfully requests that the Board of Oil and Gas Conservation, pursuant to Rule C-11 administratively approve the disposal of water produced with oil all as more fully set forth herein.

DATED this 31st day of January, 1975.

CHEVRON OIL COMPANY, WESTERN DIVISION

By W. M. Balkovatz

W. M. Balkovatz
Its Attorney
P. O. Box 599
Denver, Colorado 80201

VERIFICATION

I, W. M. Balkovatz, do solemnly swear that I have read the foregoing Application by me subscribed, and that I have been reliably informed and verily believe the facts therein stated to be true.

W. M. Balkovatz

W. M. Balkovatz

STATE OF COLORADO)
) SS
CITY AND COUNTY OF DENVER)

Subscribed and sworn to before me this 31st day of January, 1975.

Lenore L. Mooney
Notary Public

Lenore L. Mooney
Notary Public
In and For State of Colorado
Residing at Denver, Colorado
My Commission expires May 3, 1975

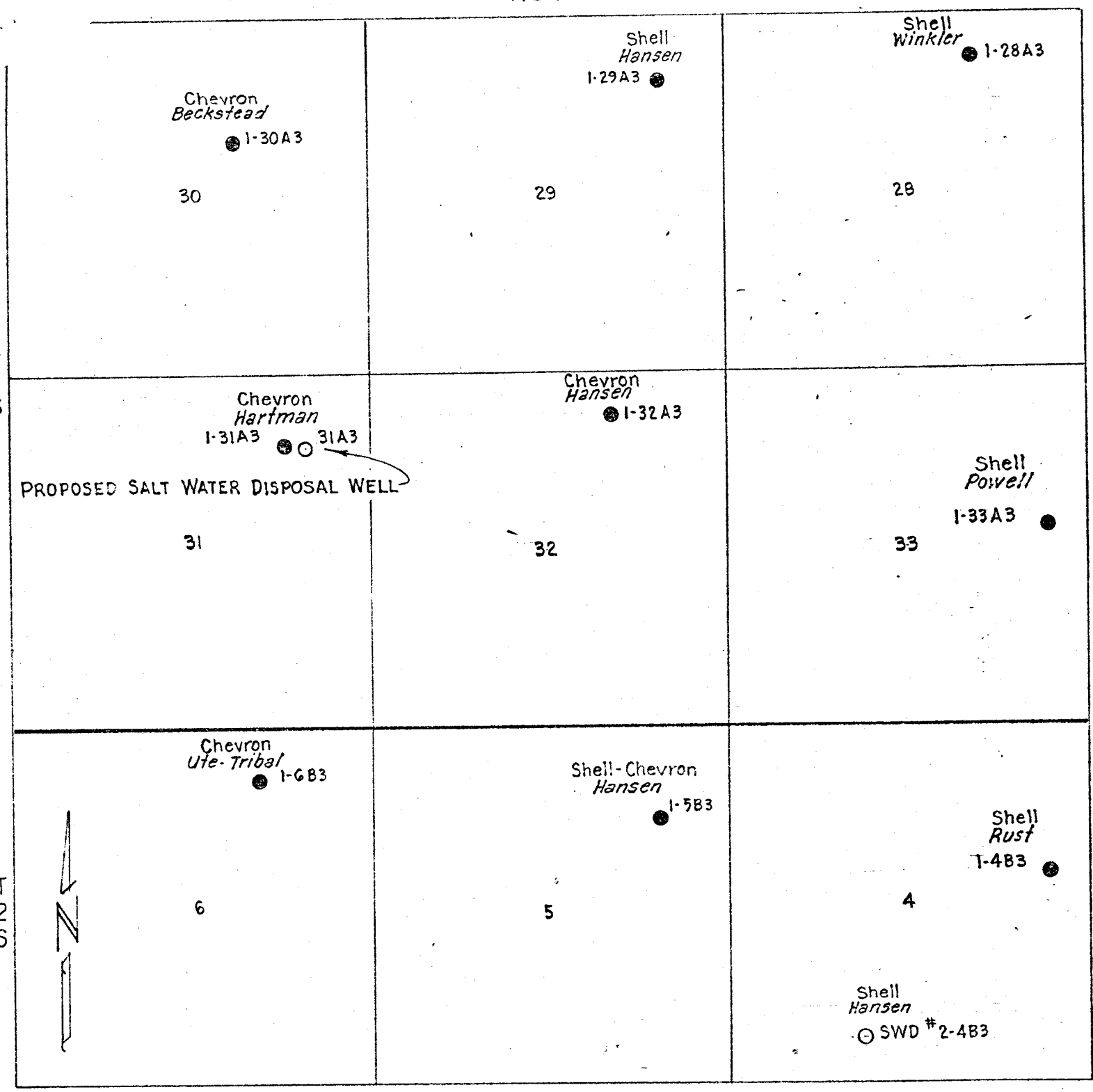


EXHIBIT "C"

PLAT SHOWING ALL WELLS WITHIN
1/2 MI. OF CHEVRON SWD WELL
DUCHESNE CO., UTAH
SCALE: 1"=2000'

LTE RESEARCH LABORATORIES

P.O Box 119 Fort Duchesne, Utah 84026 (801) 722-2254

EXHIBIT "E"

LABORATORY NUMBER W-1602
SAMPLE TAKEN 11-19-74 10:45 am
SAMPLE RECEIVED 11-21-74
RESULTS REPORTED 11-26-74

SAMPLE DESCRIPTION
COMPANY SHELL OIL COMPANY LEASE Hanson SWD FIELD NO. _____ WELL NO. 2-4B3
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM
PRODUCING FORMATION _____ TOP _____
REMARKS Sample from Gross Perforations 3000' - 3292'

SAMPLE TAKEN BY _____

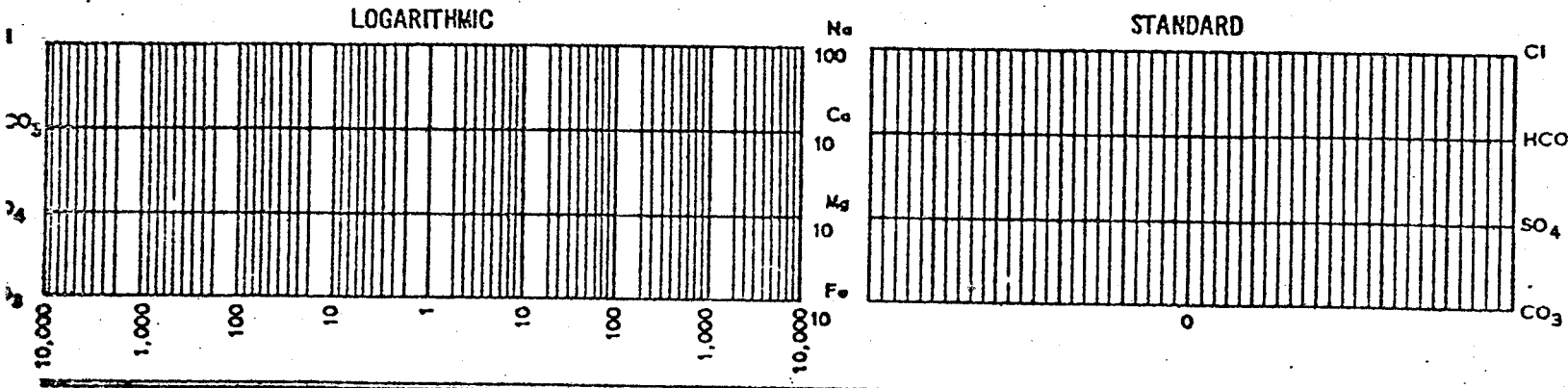
CHEMICAL AND PHYSICAL PROPERTIES @ 0.15 a.m.

SPECIFIC GRAVITY @60/60° F. .977 pH 8.66 RES. 1.50 OHM METERS @ 77°F

TOTAL HARDNESS 6363.6 Mg/L as $CaCO_3$ TOTAL ALKALINITY 36 Mg/L as $CaCO_3$

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca^{++}	1790.0	89.5		
MAGNESIUM - Mg^{++}	460.0	37.7		
SODIUM - Na^{+}	17526.0	762.0		
BARIUM (INCL. STRONTIUM) - Ba^{++}	28.9	0.42		
TOTAL IRON - Fe^{++} AND Fe^{+++}	0.32	0.01	889.6	
BICARBONATE - HCO_3^{-}	20	0.33		
CARBONATE - CO_3^{--}	16	0.53		
SULFATE - SO_4^{--}	7500.	156.25		
CHLORIDE - CL^{-}	25989.6	732.10	889.21	
TOTAL DISSOLVED SOLIDS	59,720.0			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

Chevron Oil Company
Western Division
1700 Broadway, P.O. Box 599, Denver, CO 80201

January 31, 1975

AIRMAIL

State of Utah
Department of Natural Resources
Board of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention C. B. Feight, Esq., Director

Gentlemen:

Pursuant to Rule C-11 of the Board's General Rules and Regulations, enclosed herewith, in duplicate, are Chevron Oil Company, Western Division's applications requesting administrative approval to drill two water disposal wells - one in Bluebell Field and the other in the Altamont Field, all as more particularly set forth in the enclosed applications. Also enclosed is an Application for Permit to Drill each of said wells.

A copy of the application has been mailed to the lessees within one-half mile of each of the proposed wells.

Very truly yours,

W. M. Balkovatz

W. M. Balkovatz
Staff Attorney

WMB:dw

Enclosures

February 18, 1975

Chevron Oil Company
Box 599
Denver, Colorado 80202

ATTENTION: William M. Balkovatz, Staff Attorney

Re: Well No's:
SWD #2-10B1
Sec. 10, T. 2 S, R. 1 W,
SWD #3-31A3
Sec. 31, T. 1 S, R. 3 W,
Duchesne County, Utah

Dear Mr. Balkovatz:

Pursuant to Rule C-11, General Rules and Regulations and Rules of Practice and Procedure, no objections having been received within a 15 day period, administrative approval to drill the above water disposal wells is hereby granted.

Should you have any questions relative to the above please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

March 20, 1975

Chevron Oil Company
P.O. Box 599
Denver, Colorado 80202

ATTENTION: William M. Balkovatz, Staff Attorney

Re: Well No's:
SWD #2-10B1
Sec. 10, T. 2 S, R. 1 W,
SWD #3-31A3
Sec. 31, T. 1 S, R. 3 W,
Duchesne County, Utah

Dear Mr. Balkovatz:

Pursuant to our letter of February 18, 1975, pertaining to the above referred to salt water disposal wells; you are hereby advised that said approval letter should have had the following provisions of the Order issued in Cause No. 139-9 outlined as follows:

1) Applicant will take two samples of formation water by production swab tests, one from the upper interval and one from a lower interval.

2) Applicant will notify this office prior to taking such samples in order that a member of our staff may be present to witness such tests, and take independent samples.

3) Applicant will provide continuous monitoring of the salt water disposal well as to the volume of fluids injected and injection pressures. (This provision also applies to your Disposal #1 well located in Sec. 3, T. 1 S, R. 2 W,)

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

FORM OGC-8-X
FILE IN QUADRUPLICATE

1 in file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number SWD 3-31A3

Operator Chevron Oil Company

Address P. O. Box 599 Denver, Colorado 80201

Contractor Willard Pease Drilling Co.

Address P. O. Box 548 Grand Junction, Colorado 81501

Location NE 1/4, NE 1/4, Sec. 31 ; T. 1 ~~XX~~ S; R. 3 ~~XX~~ W; Duchesne County

Water Sands:

	Depth: From-	To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	3576	3686	Swabbed 4 bbls/hr.	Salty (see attached)
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops: The well was drilled with mud as a salt water disposal well. The above interval was perforated and tested through casing.

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

cc - TR file
O&GC
DG

Form OGCC-3

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Disposal

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 1109' FNL & 964' FEL (NE¼NE¼)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Salt Water Disposal Well

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: Altamont-Duchesne River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: S 31, T1S, R3W, USB&M

14. PERMIT NO. / DATE ISSUED

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-24-75	10-2-75	11-10-75	6416 KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4800'	4700 PBTD		→	Yes	No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3576-4660 Duchesne River

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIFL, BHC/AL/GR/CAL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	319'	12-1/4"	350 sx	
5-1/2"	14#	4800'	7-7/8"	1419 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3546'	3541'

31. PERFORATION RECORD (*Interval, size and number*)
3576-3592, 3626-3640, 3675-3686, 3856-3872, 3912-3924, 4268-4282, 4390-4441, 4630-4660 w/4 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.* SALT WATER DISPOSAL PRODUCTION

DATE FIRST ~~PRODUCTION~~ Inj. | ~~PRODUCTION~~ METHOD (*Flowing, gas lift, pumping—size and type of pump*) Inj. Triplex | WELL STATUS (*Producing or shut-in*) Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-21-75	24	-		-	-	750	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1200-1800	-		-	-	-	-

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY: J. H. Daggett

35. LIST OF ATTACHMENTS: Acidizing Recrod

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 12-8-75

J. A. Mishler

*(See Instructions and Spaces for Additional Data on Reverse Side)

3-STATE, 2-USGS, 1-JHD, 1-DJB, 1-ACF, 2-FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

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Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	NONE		

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Uintah	3260	(+3156)
TD 4800	4800	(+1516)

SALT WATER DISPOSAL WELL 3-31A3
ALTAMONT FIELD
ACIDIZING RECORD

ZONES	AMOUNT
4630-4660	1700 gals 15% HCl
4390-4441	2860 gals 15% HCl
4268-4282	825 gals 15% HCl
3856-3924	1650 gals 15% HCl
3675-3686	660 gals 15% HCl
3626-3640	825 gals 15% HCl
3576-3592	935 gals 15% HCl

Form OGCC-3

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Disposal

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR: P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 1109' FNL & 964' FEL (NE¼NE¼)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Salt Water Disposal Well

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: Altamont-Duchesne River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: S 31, T1S, R3W, USB&M

14. PERMIT NO. / DATE ISSUED

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-24-75	10-2-75	11-10-75	6416 KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4800'	4700 PBTD		→	Yes	No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3576-4660 Duchesne River

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIFL, BHC/AL/GR/CAL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	319'	12-1/4"	350 sx	
5-1/2"	14#	4800'	7-7/8"	1419 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3546'	3541'

31. PERFORATION RECORD (*Interval, size and number*)
3576-3592, 3626-3640, 3675-3686, 3856-3872, 3912-3924, 4268-4282, 4390-4441, 4630-4660 w/4 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.* SALT WATER DISPOSAL

DATE FIRST ~~PRODUCTION~~ INJECTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
11-20-75	Inj. Triplex	Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-21-75	24	-		-	-	750	-

~~FLOW~~ TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1200-1800	-		-	-	-	-

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY: J. H. Daggett

35. LIST OF ATTACHMENTS
Acidizing Recrod

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 12-8-75

J. A. Mishler

*(See Instructions and Spaces for Additional Data on Reverse Side)

3-STATE, 2-USGS, 1-2HD, 1-DBB, 1-ALF, 2-FILE

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	NONE		

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Uintah	3260	(+3156)
TD 4800	4800	(+1516)

SALT WATER DISPOSAL WELL 3-31A3
ALTAMONT FIELD
ACIDIZING RECORD

ZONES	AMOUNT
4630-4660	1700 gals 15% HCl
4390-4441	2860 gals 15% HCl
4268-4282	825 gals 15% HCl
3856-3924	1650 gals 15% HCl
3675-3686	660 gals 15% HCl
3626-3640	825 gals 15% HCl
3576-3592	935 gals 15% HCl

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

RECEIVED DEC 10 1975 DIVISION OF OIL, GAS, & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Disposal

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Salt Water Disposal Well

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: Altamont-Duchesne River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: S 31, T1S, R3W, USB&M

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.: 43-013-30368 DATE ISSUED

15. DATE SPUDDED: 9-24-75

16. DATE T.D. REACHED: 10-2-75

17. DATE COMPL. (*Ready to prod.*): 11-10-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6416 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 4800'

21. PLUG, BACK T.D., MD & TVD: 4700 PBTD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY → ROTARY TOOLS: Yes CABLE TOOLS: No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3576-4660 Duchesne River

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIFL, BHC/AL/GR/CAL

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DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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33.* SALT WATER DISPOSAL PRODUCTION

DATE FIRST PRODUCTION: 11-20-75 PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): Inj. Inj. Triplex WELL STATUS (*Producing or shut-in*): Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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3626-3640	825 gals 15% HCl
3576-3592	935 gals 15% HCl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

July 30, 1976

Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Re: Well No. SWD 3-31A3
Sec. 31, T. 1S, R. 3W
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a " Report of Water Encountered during Drilling" for the above referred to well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed with the Commission.

In order that we may complete our records, please file this report and any water analysis reports as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

LITE RESEARCH LABORATORIES

P.O. Box 119 Fort Duchesne, Utah 84026 (801) 722-2254

LABORATORY NUMBER W-2822
SAMPLE TAKEN
SAMPLE RECEIVED 11-10-75
RESULTS REPORTED 11-12-75

SAMPLE DESCRIPTION FIELD NO.
COMPANY Chevron Oil Co. LEASE Hartman WELL NO. 3-3~~1~~A3
3-3143
FIELD COUNTY STATE
SAMPLE TAKEN FROM
PRODUCING FORMATION 3576 TOP 3686
REMARKS
S.W.D.W.

SAMPLE TAKEN BY

CHEMICAL AND PHYSICAL PROPERTIES

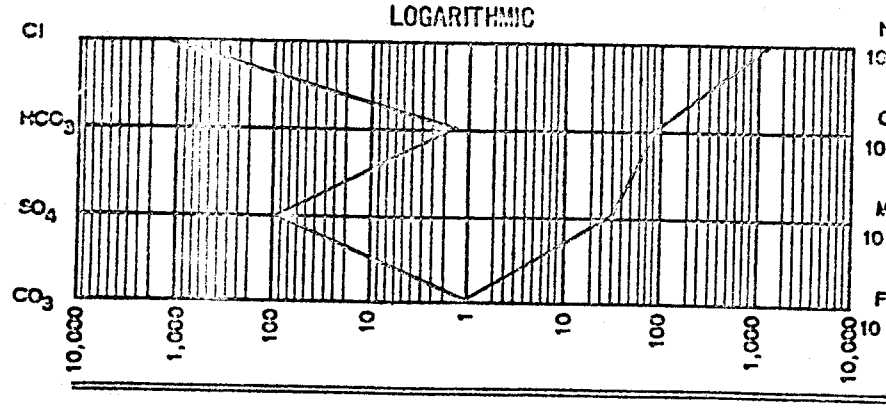
SPECIFIC GRAVITY @60/60° F. 1.0647 pH 7.35 RES. 0.12 OHM METERS @ 77°F

TOTAL HARDNESS 6618.0 mg/L as $CaCO_3$ TOTAL ALKALINITY 83.0 mg/L as $CaCO_3$

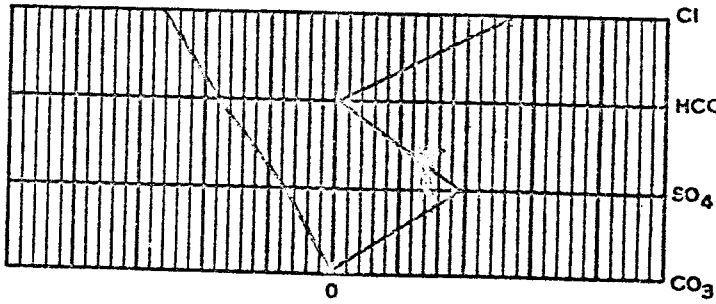
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca^{++}	1850.0	92.50		
MAGNESIUM - Mg^{++}	481.0	39.43		
SODIUM - Na^{+}	30000.0	1304.35		
BARIUM (INCL. STRONTIUM) - Ba^{++}	0	0		
TOTAL IRON - Fe^{++} AND Fe^{+++}	11.50	0.41	1436.69	
BICARBONATE - HCO_3^{-}	83.0	1.36		
CARBONATE - CO_3^{--}	0	0		
SULFATE - SO_4^{--}	4700.0	97.92		
CHLORIDE - Cl^{-}	48980.4	1379.73	1479.01	
TOTAL DISSOLVED SOLIDS	85160			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST

CHECKED

CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL Memos To File
RETURN TO FOR FILING

July 8, 1977

Re: Saltwater Disposal Wells
Greater Bluebell-Altamont Area

Chevron Oil Co.
SDW #3 (1-31A3)
Sec. 31, T. 1 S., R. 3 W.

This disposal well was in operation at the time of the visit. The maximum pressure was recorded at 1,250 pounds psi, and the cumulative meter reading was 348,806 barrels. This locations is undoubtedly the dirtiest within the greater Bluebell-Altamont field.

* * *

Shell Oil Co.
SDW #2-4B3
Sec. 4, T. 2 S., R. 3 W.

At the time of the visit, the recording meter was broken and apparently had been in this condition for some time. The pressure gauge on the well indicated a pressure of 800 pounds psi. There was a valve leaking in the engine house and spilling a considerable amount of water within the area. This location is not consistent with typical Shell operations.

* * *

Mapco Inc.
Allred 2-16 (SDW)
Sec. 16, T. 1 S., R. 3 W.

At the time of the visit, the well was being actively operated and injecting produced water at 900 pounds psi. The cumulative meter reading was 242,101 barrels. As usual, Mapco's housekeeping was exceptionally high.

* * *

Chevron Oil Co.
SWD Well #1-3A2
Sec. 3, T. 1 S., R. 2 W.

This location was visited and, at the time of the visit, the well was not operating. No pressure gauge was evident and a cumulative meter reading was 664,882 barrels.

This is a relatively dirty and poorly kept facility.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/src

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number SWD 3-31A3

Operator Chevron Oil Company

Address P. O. Box 599 Denver, Colorado 80201

Contractor Willard Pease Drilling Co.

Address P. O. Box 548 Grand Junction, Colorado 81501

Location NE 1/4, NE 1/4, Sec. 31 ; T. 1 ~~XX~~ S; R. 3 ~~XX~~ W; Duchesne County

Water Sands:

	Depth: From-	To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	3576	3686	Swabbed 4 bbls/hr.	Salty (see attached)
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops: The well was drilled with mud as a salt water disposal well. The above interval was perforated and tested through casing.

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CC - TR file
O&GC
DG

LITE RESEARCH LABORATORIES

P.O. Box 119 Fort Duchesne, Utah 84026 (801) 722-2254

LABORATORY NUMBER W-2822
SAMPLE TAKEN
SAMPLE RECEIVED 11-10-75
RESULTS REPORTED 11-12-75

SAMPLE DESCRIPTION FIELD NO.
COMPANY Chevron Oil Co. LEASE Hartman WELL NO. 3-3A1A3
3-3143
FIELD COUNTY STATE
SAMPLE TAKEN FROM
PRODUCING FORMATION 3576 TOP 3686
REMARKS
S.W.D.W.

SAMPLE TAKEN BY

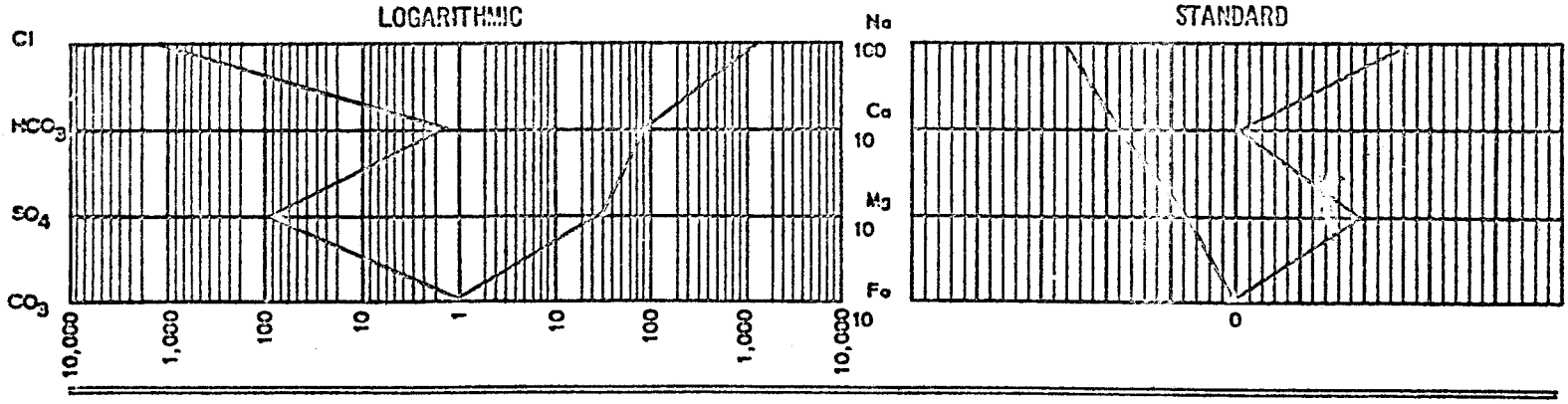
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0647 pH 7.35 RES. 0.12 OHM METERS @ 77°F

TOTAL HARDNESS 6618.0 mg/L as $CaCO_3$ TOTAL ALKALINITY 83.0 mg/L as $CaCO_3$

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca^{++}	1850.0	92.50		
MAGNESIUM - Mg^{++}	481.0	39.43		
SODIUM - Na^{+}	30000.0	1304.35		
BARIUM (INCL. STRONTIUM) - Ba^{++}	0	0		
TOTAL IRON - Fe^{++} AND Fe^{+++}	11.50	0.41	1436.69	
BICARBONATE - HCO_3^{-}	83.0	1.36		
CARBONATE - CO_3^{--}	0	0		
SULFATE - SO_4^{--}	4700.0	97.92		
CHLORIDE - CL^{-}	48980.4	1379.73	1479.01	
TOTAL DISSOLVED SOLIDS	85160			

MILLEQUIVALENTS PER LITER



ANALYST

CHECKED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

TO: All Water Disposal Well Operators

DATE: September 30, 1980

FROM: CLEON B. FEIGHT

SUBJECT: Waste Water Disposal WELL's

A recent survey of the WDW'S in the Uintah Basin was made and the following apparent deficiencies were noted:

(1) If a high-low pressure shut-off switch was installed, in most instances the high shut-off was far above the formation break-down pressure. Also, on many wells, a pressure chart or gauge for injection pressure had not been installed.

(At this point we'd like to remind all operators that one of the conditions for the utilization of WDW'S was the selection of 0.5/lb. square inch/ft. of depth as the overall formation fracture gradient).

(2) In numerous cases we were unable to determine the presence of a recording device or meter for daily volume injected. (This Division does not at this time specify the type of recording device to be utilized, however, in the case of continued absence of any recorder, it shall and will be the perogative of the Division to shut the WDW in until such time a working recording device is installed).

(3) Housekeeping in many areas is totally inadaquate, and results in unnecessary pollution.

(4) Well identification signs were missing on several locations.

This Division would appreciate if all operators would take immediate steps to put these wells in proper operating order no later than October 30, 1980.

Due to the recent adoption of Rules & Regulations for underground injection of produced water, as well as secondary recovery, etc. by the EPA, a representative from said agency will accompany a member of this Division on our November inspection.

So at this time we ask and hope that these wells be in First Class condition.

THANK YOU

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight

CLEON B. FEIGHT
DIRECTOR

CBF/bjh

T. Lee

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Disposal

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1109' FNL and 964' FEL NENE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Salt Water Disposal Well

9. WELL NO.
3-31A3

10. FIELD AND POOL, OR WILDCAT
Altamont - Duchesne River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T1S, R3W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6416

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	X	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)			☐	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize this well as per the attached procedure.

3-State
2-USGS
1-LRH
1-Sec. 723
1-File

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: _____
BY: _____

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J J Johnson TITLE Engineering Assistant DATE December 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Well Data:

TD:	4800'
PBTD:	4700'
Csg:	5-1/2" 14# J-55 @ 4800'
Tbg:	2-7/8" 6.5# N-80 @ 3546'
Pkr:	Baker 5-1/2" Ret. D @ 3541
Perfs:	3576'-4660' (164 levels, 656 holes)

Procedure:

1. MIR & RU

2. POOH w/ tbg. & pkr.

3. RIH w/ bit and scraper and circulate hole clean to PBTD w/ produced water.

4. POOH w/ tools & RIH w/ pkr & RBP to isolate and acidize the following intervals (test tbg to 5000 psig):

	Interval	Acid Volume	# Balls
1)	3576'-3592'	1000 gal	75
2)	3626'-3640'	1400 gal	65
3)	3675'-3686'	1100 gal	15
4)	3856'-3872'	1000 gal	75
5)	3912'-3924'	1200 gal	55
6)	4268'-4282'	1400 gal	65
7)	4390'-4441'	1400 gal	200
8)	4630'-4660'	1400 gal	100

Fluids:
- Acid: 15% HCl plus necessary additives
- Flush: Produced water
- Nitrogen: ± 500 scf/bbl throughout all fluids

Pump Requirements:
- Pressure: 5000 psig max
- Rate: Max rate @ 5000 psig
- HHP: 2000 should be available

Pumping Procedure (all zones):

1. Pump 50 bbls produced water
2. Follow w/ acid containing 7/8", 1.1 S.G. balls throughout
3. Flush to top of perfs

Procedure: (continued)

5. Flow/swab back complete load from each zone 15-30 minutes after shut down. Haul dirty acid water away - do not dispose of water into Chevron's system.

6. POOH w/ all tools after final zone is treated.

7. RIH w/ ret. pkr on tbg. Test tbg to 5000 psig while RIH. Displace annulus w/ 2% KCl water containing 1 drum Champion R 228 corrosion inhibitor (or equivalent) & set pkr @ 3541'. Fill annulus to surface w/ Diesel.

8. RD WOR & return well to injection.

9. Arrange for a temp/tracer survey to be run on this well within a few days after returning the well to injection.

WELL NAME: SWD 3-31A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Open up perfs to increase disposal capacity.
2. Size and type of treatment: 9,900 gals 15% HCL.
3. Intervals to be treated: 3576-4660
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Packer and retrievable bridge plug to straddle intervals.
6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 18, 1981
10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
Nov 1-16, 1981			1355 Injecting

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 11, 1981

Chevron USA Inc.
P.O. Box 266
Neola, UT 84053

Re: SWD 3-31A3
Sec. 21, T. 1S, R. 3W
Water Disposal #1 (44-3C)
Sec. 3, T. 1S, R. 2 W
SWD #2-10B1
Sec. 10, T. 2S, R. 1W
Duchesne County, UT

Gentlemen:

Please be advised that an inspection was made on the above mentioned disposal facilities, at which time a few deficiencies were noted:

1) SWD 3-31A3 and W.D. #1 (44-3C) need to have the pits cleaned up and burned-off.

2) The SWD #2-10B1 pumping facility needs to be cleaned up and a cumulator needs to be installed.

Your prompt attention to the above matters will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

THALIA R. PRATT
UNDERGROUND INJECTION SPECIALIST

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Disposal

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1109' FNL and 964' FEL NENE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Salt Water Disposal Well

9. WELL NO.
3-31A3

10. FIELD AND POOL, OR WILDCAT
Altamont - Duchesne River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T1S, R3W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6416

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	X	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize this well as per the attached procedure.

3-State
2-USGS
1-LRH
1-Sec. 723
1-File

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: _____
BY: _____

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J J Johnson TITLE Engineering Assistant DATE December 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Well Data:

TD:	4800'
PBTD:	4700'
Csg:	5-1/2" 14# J-55 @ 4800'
Tbg:	2-7/8" 6.5# N-80 @ 3546'
Pkr:	Baker 5-1/2" Ret. D @ 3541
Perfs:	3576'-4660' (164 levels, 656 holes)

Procedure:

1. MIR & RU

2. POOH w/ tbg. & pkr.

3. RIH w/ bit and scraper and circulate hole clean to PBTD w/ produced water.

4. POOH w/ tools & RIH w/ pkr & RBP to isolate and acidize the following intervals (test tbg to 5000 psig):

	Interval	Acid Volume	# Balls
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3)	3675'-3686'	1100 gal	15
4)	3856'-3872'	1000 gal	75
5)	3912'-3924'	1200 gal	55
6)	4268'-4282'	1400 gal	65
7)	4390'-4441'	1400 gal	200
8)	4630'-4660'	1400 gal	100

Fluids:

Acid:	15% HCl plus necessary additives
Flush:	Produced water
Nitrogen:	± 500 scf/bbl throughout all fluids

Pump Requirements:

Pressure:	5000 psig max
Rate:	Max rate @ 5000 psig
HHP:	2000 should be available

Pumping Procedure (all zones):

1. Pump 50 bbls produced water
2. Follow w/ acid containing 7/8", 1.1 S.G. balls throughout
3. Flush to top of perfs

Procedure: (continued)

5. Flow/swab back complete load from each zone 15-30 minutes after shut down. Haul dirty acid water away - do not dispose of water into Chevron's system.

6. POOH w/ all tools after final zone is treated.

7. RIH w/ ret. pkr on tbg. Test tbg to 5000 psig while RIH. Displace annulus w/ 2% KCl water containing 1 drum Champion R 228 corrosion inhibitor (or equivalent) & set pkr @ 3541'. Fill annulus to surface w/ Diesel.

8. RD WOR & return well to injection.

9. Arrange for a temp/tracer survey to be run on this well within a few days after returning the well to injection.

WELL NAME: SWD 3-31A3

FIELD: Altamont

PROPOSED TREATMENT PROCEDURE

1. Objective: Open up perfs to increase disposal capacity.
2. Size and type of treatment: 9,900 gals 15% HCL.
3. Intervals to be treated: 3576-4660
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Packer and retrievable bridge plug to straddle intervals.
6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 18, 1981
10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
Nov 1-16, 1981			1355 Injecting

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Salt Water Disposal Well

9. WELL NO.
3-31A3

10. FIELD AND POOL, OR WILDCAT
Altamont - Duchesne River

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6416

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

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FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	X	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)			☐	(Other)			☐

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It is proposed to acidize this well as per the attached procedure.

3-State
2-USGS
1-LRH
1-Sec. 723
1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J.J. Johnson TITLE Engineering Assistant DATE December 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Well Data:

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Csg:	5-1/2" 14# J-55 @ 4800'
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- Flush: Produced water
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Pump Requirements:
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- Rate: Max rate @ 5000 psig
- HHP: 2000 should be available

Pumping Procedure (all zones):

1. Pump 50 bbls produced water
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3. Flush to top of perfs

Procedure: (continued)

5. Flow/swab back complete load from each zone 15-30 minutes after shut down. Haul dirty acid water away - do not dispose of water into Chevron's system.

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8. RD WOR & return well to injection.

9. Arrange for a temp/tracer survey to be run on this well within a few days after returning the well to injection.

Form UIC 10
August, 1982

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, Utah 84114

WELL INTEGRITY REPORT

Date 11/4/82

Water Disposal Well X Enhanced Recovery Well _____ Other _____

DOGM/UIC Cause Number _____

Company Chevron U.S.A., Inc.

Address 700 South Colorado Blvd.

City and State Denver, Colorado Zip Code 80201

Lease Name or Number _____ Well Name or Number SWD #3-31A3

API Well Number 43-013-30021 Location _____ 1/4 of _____ 1/4 of ____

Section 31 Township 1 S Range 3 W County Duchesne

Present at Completion: _____ Yes X No

Casing Tested in My Presence: X Yes ____ No Pressure 1000 PSI 10 Minutes

Packer Tested in My Presence: X Yes ____ No Pressure 1000 PSI 10 Minutes

Surface-Prod. Csg. Annulus _____ PSI Prod. Csg.-Tubing Annulus 1000 PSI

Disposed/Injected Water Sample Taken:
____ Yes X No (Attach water analysis when obtained)

This well seems to be completed in accordance with DOGM Rule I:
Yes X No ____. If NO, write report.

Remarks: Not injecting at time of pressure test.

I hereby certify that this report is true and complete to the best of my knowledge.

Name of Operator Chevron U.S.A. Inc.

Karl Johnson Field Engineer
(Signature) (Title)

D. Hunt - R.V.F.
DOGM Field Inspector

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
Chevron U.S.A. Inc.
ADDRESS P. O. Box 599
Denver, Colorado ZIP 80201
INDIVIDUAL ___ PARTNERSHIP ___ CORPORTATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE S.W.D. 3-31A3 WELL
SEC. 31 TWP. 1S RANGE 3W
Duchesne COUNTY, UTAH

CAUSE NO. ___

ENHANCED RECOVERY INJ. WELL ☐
DISPOSAL WELL ☒

APPLICATION

Comes now the applicant and shows the Division the following:
1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name	Well No.	Field	County
Salt Water Disposal	3-31A3	Altamont	Duchesne

Location of Enhanced Recovery Injection or Disposal Well NE NE Sec. 31 Twp. 1S Rge. 3W

New Well To Be Drilled	Old Well To Be Converted	Casing Test
Yes ☐ No ☒	Yes ☐ No ☒	Yes ☒ No ☐ Date 11-4-82

Depth-Base Lowest Known Fresh Water Within ½ Mile	Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile	State What
2310	YES ☐ NO ☒	

Location of Injection Source(s)	Geologic Name(s) and Depth of Source(s)
Altamont Field	Wasatch ± 15,000

Geologic Name of Injection Zone	Depth of Injection Interval
Uintah Formation	3576 to 4660

a. Top of the Perforated Interval:	b. Base of Fresh Water:	c. Intervening Thickness (a minus b)
3576'	2310'	1266'

Is the intervening thickness sufficient to show fresh water will be protected without additional data? (YES) NO

Lithology of Intervening Zones Sand and Shale

Injection Rates and Pressures
Maximum 3000 B/D
1500 PSI

The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent

State of Colorado)
County of ___)

R.H. Elliott - Chevron USA, Inc 4/25/83
Applicant

Before me, the undersigned authority, on this day personally appeared R. H. ELLIOTT known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 25 day of April, 1983

SEAL My commission expires July 5, 1983.
My business address is:
My commission expires ___
700 South Colorado Blvd.
Denver, CO 80222

Lois J. Thompson
Notary Public in and for State of Colorado

(OVER)

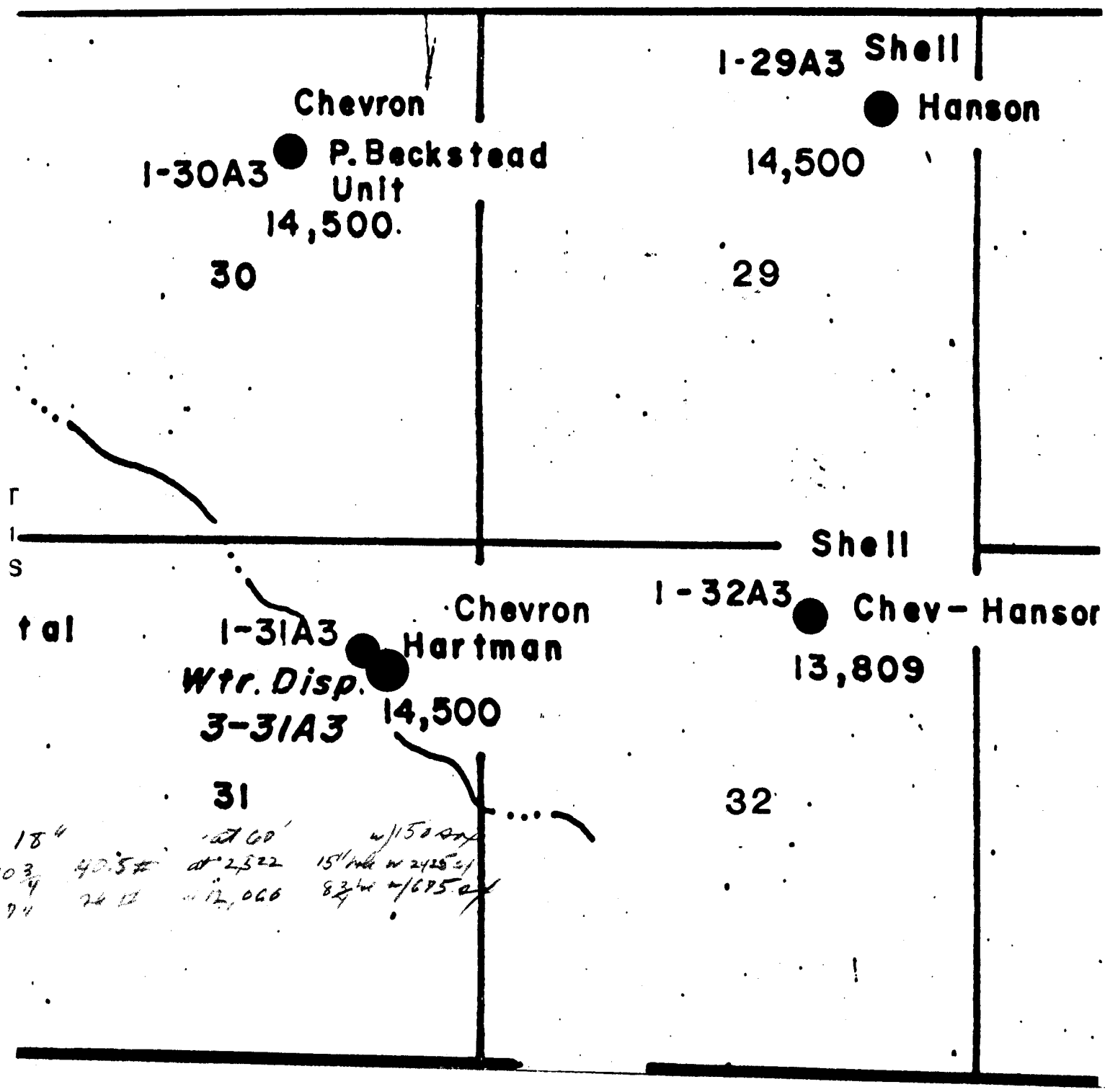


Figure 1

1.18 x 675 = 796
796 x 6.6533 = 5296
12,060
5,296
6,764 Top of Cement
Does not cover perfs in offset SWD

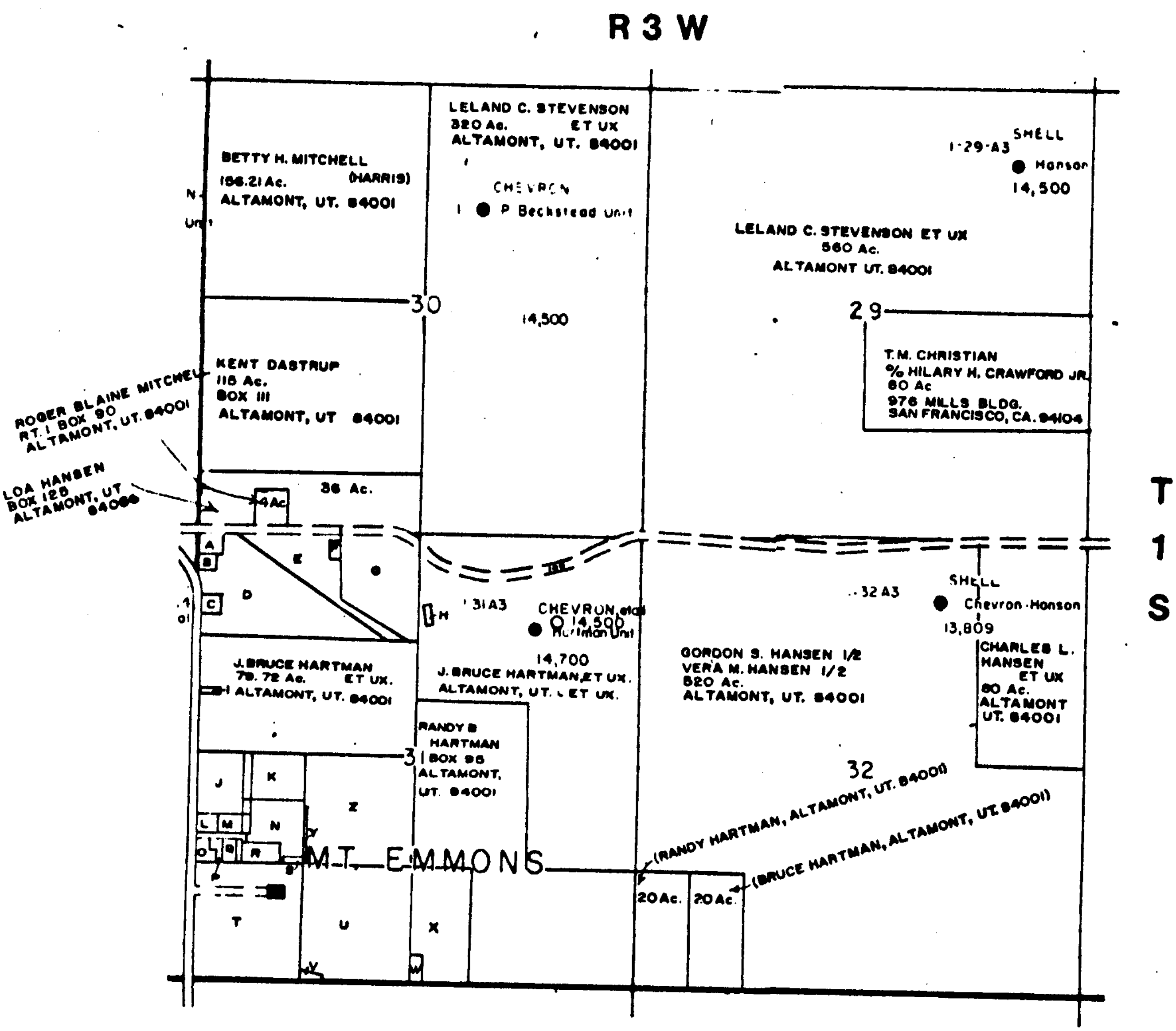

R 3 W
T 1 S
BETTY H. MITCHELL
156.21 Ac. (HARRIS)
ALTAMONT, UT. 84001
LELAND C. STEVENSON
320 Ac. ET UX
ALTAMONT, UT. 84001
CHEVRON
1 P Beckstead Unit
14,500
30
SHELL
1-29-A3
Hanson
14,500
LELAND C. STEVENSON ET UX
560 Ac.
ALTAMONT UT. 84001
29
T.M. CHRISTIAN
% HILARY H. CRAWFORD JR.
80 Ac
976 MILLS BLDG.
SAN FRANCISCO, CA. 94104
KENT DASTRUP
115 Ac.
BOX 111
ALTAMONT, UT 84001
ROGER BLAINE MITCHELL
RT. 1 BOX 90
ALTAMONT, UT. 84001
LOA HANSEN
BOX 125
ALTAMONT, UT
84066
4 Ac
36 Ac.
1-31A3
CHEVRON etal
14,500
14,700
1-32 A3
SHELL
Chevron-Hanson
13,809
J. BRUCE HARTMAN
79.72 Ac. ET UX.
ALTAMONT, UT. 84001
J. BRUCE HARTMAN,ET UX.
ALTAMONT, UT. ET UX.
GORDON S. HANSEN 1/2
VERA M. HANSEN 1/2
520 Ac.
ALTAMONT, UT. 84001
CHARLES L.
HANSEN
ET UX
80 Ac.
ALTAMONT
UT. 84001
RANDY B
HARTMAN
BOX 95
ALTAMONT,
UT. 84001
31
32
MT. EMMONS
(RANDY HARTMAN, ALTAMONT, UT. 84001)
(BRUCE HARTMAN, ALTAMONT, UT. 84001)
20 Ac.
20 Ac.

Figure 2

LAND OWNERS

A. BUCHANAN FEED CO.
BOX 1988
ROOSEVELT, UT 84066
1 Ac.

B. NELSON-RICKS CREAMERY CO.
314 WEST 3RD
SALT LAKE CITY, UT 84101
0.81 Ac.

C. WILLIAM C. JESSEN ET UX
ALTAMONT, UT 84001
0.81 Ac.

D. E. MAX HARTMAN
BOX 26
ALTAMONT, UT 84001
37.88 Ac.

E. E. MAX HARTMAN ET UX
BOX 26
ALTAMONT, UT. 84001
16.13 Ac.

F. PAUL R. MONSON ET UX
ALTAMONT, UT 84001
0.34 Ac.

G. WILLIAM J. CHRISTENSON ET UX
ALTAMONT, UT 84004
23.83 Ac.

H. NEIL BINGHAM
BOX 167
ALTAMONT, UT 84001

I. RANDY S. HARTMAN ET UX
BOX 96
ALTAMONT, UT 84001
0.38 Ac.

J. JAMES E. BOSCOCK
ALTAMONT, UT
9.89 Ac.

K. MAX L. FARNSWORTH ET UX
9.89 Ac.

L. WILLIAM W. WALL
ALTAMONT, UT
1.34 Ac.

M. DONALD B. WALL ET AL
ALTAMONT, UT 84001
1.33 Ac.

N. LAMAR BISEL ET UX
BOX 16
ALTAMONT, UT
11.8 Ac.

O. VIRGINIA H. SLAGLE
BOX 70
ALTAMONT, UT 84001
1.25 Ac.

P. VAL MCDONALD ET UX
9.38 Ac.

Q. JOSEPH NEPHI NEMELKA
883 S. 1300 W.
SALT LAKE CITY, UT 84104

R. LEONARD J. WALL ET UX
3088 S. 400 W.
BOONTIFUL, UT 84010

S. LAWRENCE YOUNG ET UX
0.19 Ac.

T. MT. EMMONS TOWNSITE
38.3 Ac.

U. BRENT E. FISHER ET UX
BOX 82
ALTAMONT, UT 84001

V. LAWRENCE YOUNG ET AL
BOX 388
SPRINGDALE, UT 84767
0.81 Ac.

W. GEORGE ROGERS
ALTAMONT, UT 84001

X. BRENT E. FISHER ET UX
BOX 82
ALTAMONT, UT 84001

Y. MAX L. FARNSWORTH ET UX
BOX 61
MT. HOME, UT 84051
0.38 Ac.

Z. RANDY S. HARTMAN ET UX
BOX 96
ALTAMONT, UT 84001
39.74 Ac.

Figure 3

FORM DOGM-UIC-2
(Rule I-5 (b) 2

Form UIC-2

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY
DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO

640 Acres N

W E

S
Locate Well Correctly and Outline Lease

COUNTY Duchesne SEC. 31 TWP. 1S RGE. 3W

COMPANY OPERATING Chevron U.S.A. Inc.

OFFICE ADDRESS P. O. Box 599

TOWN Denver STATE ZIP CO 80201

FARM NAME Water Disposal WELL NO. 3-31A3

DRILLING STARTED 9-24 19 75 DRILLING FINISHED 10-2 19 75

DATE OF FIRST PRODUCTION _____ COMPLETED 11-10-75

WELL LOCATED NE ¼ NE ¼ ¼

1531 FT. FROM SL OF ¼ SEC. & 1676 FT. FROM WL OF ¼ SEC.

ELEVATION DERRICK FLOOR 6416 GROUND 6406

TYPE COMPLETION

Single Zone X Order No. _____

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	24#	J-55	319'		350		surface
5-1/2	14#	K-55	4800'		1419		surface

TOTAL DEPTH 4800

PACKERS SET DEPTH 3541

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Uintah		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Disposal Well		
PERFORATED INTERVALS	3576'-4660'		
ACIDIZED?	9455 gal 15% HCl		
FRACTURE TREATED?			

INITIAL TEST DATA

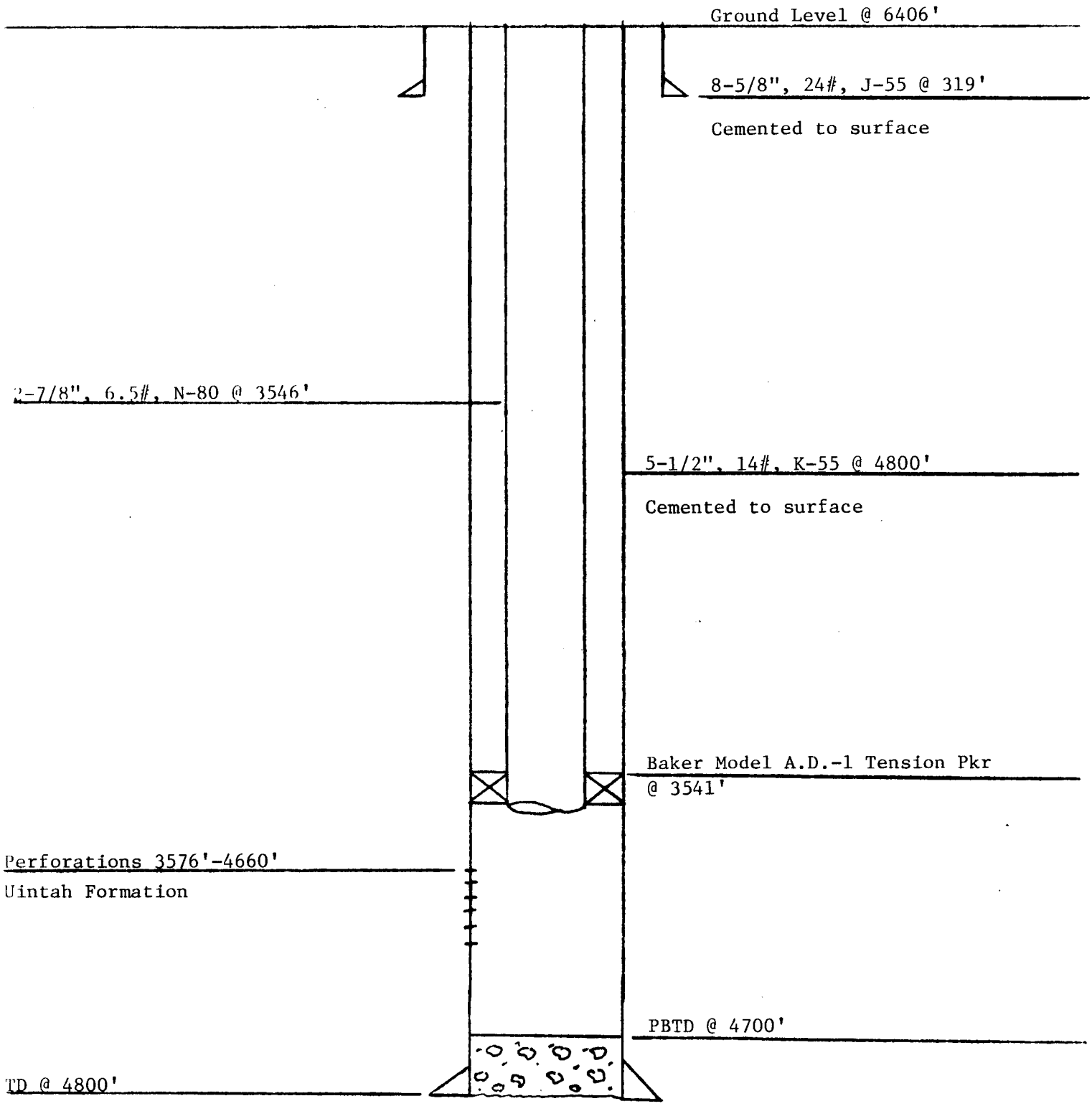
Date			
Oil. bbl./day			
Oil Gravity			
Gas. Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and comple according to the records of this office and to the best of my knowledge and belief.

Telephone _____ _____
Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____.



Salt Water Disposal #3-31A3

Chevron U.S.A. Inc.

Figure 4

DATE - 2-4-83

SCALE -

ACIDIZING • FRACTURING •

A DIVISION OF BIG THREE INDUSTRIES INC.
P O BOX 472 • VERNAL, UTAH 84078 • (801) 789-8810

WATER ANALYSIS

CO. Chevron SAMPLE NO. SWD #3 DATE SAMPLED 10/6/82 DATE REPORTED 10/7/82

Bluebell COUNTY/PARISH Duchesne STATE Utah

ATION Green River WELL DEPTH

OF WATER Formation SAMPLING POINT Wellhead

PLIED BY Carl Johnson REPORT BY: Roy Palmer

****

DISSOLVED SOLIDS

CATIONS		ANIONS	
SODIUM AND POTASSIUM	310 ppm	CHLORIDE	10,637 ppm
CALCIUM	96 ppm	SULFATE	200 ppm
MAGNESIUM	100 ppm	CARBONATE	120 ppm
BARIUM	- ppm	BICARBONATE	915 ppm
STRONTIUM	- ppm	SULFIDE	Good Trace ppm
IRON (TOTAL)	0 ppm		

TOTAL HARDNESS 650 ppm

TOTAL DISSOLVED SOLIDS 12,378 ppm

****

OTHER PROPERTIES

PH 7.5

SPECIFIC GRAVITY 1.004 AT 67 °F

RESISTIVITY, OHM-METERS AT °F

Figure 5

LIT RESEARCH LABORATORIES

P.O. Box 119 Fort Duchesne, Utah 84026 (801) 722-2254

LABORATORY NUMBER W-2822
SAMPLE TAKEN
SAMPLE RECEIVED 11-10-75
RESULTS REPORTED 11-12-75

SAMPLE DESCRIPTION FIELD NO.
COMPANY Chevron Oil Co. LEASE Hartman WELL NO. 3-3~~0~~1A3
3-3143
FIELD COUNTY STATE
SAMPLE TAKEN FROM
PRODUCING FORMATION 3576 TOP 3686
REMARKS
S.W.D.W.

SAMPLE TAKEN BY

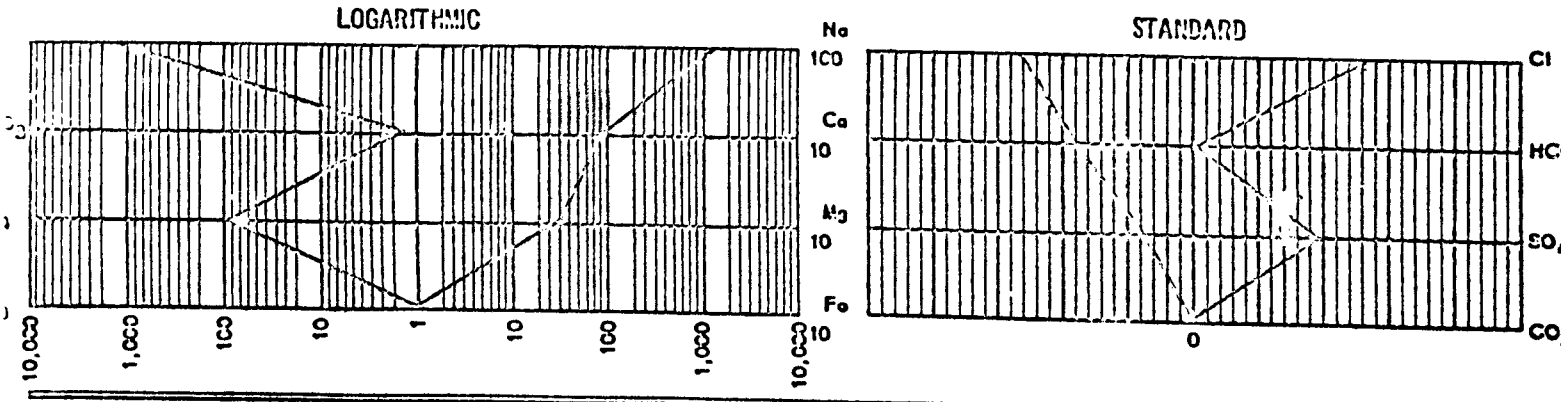
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0647 pH 7.35 RES. 0.12 OHM METERS @ 77°F

TOTAL HARDNESS 6618.0 mg/L as $CaCO_3$ TOTAL ALKALINITY 83.0 mg/L as $CaCO_3$

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca^{++}	1850.0	92.50		
MAGNESIUM - Mg^{++}	481.0	39.43		
SODIUM - Na^{+}	30000.0	1304.35		
BARIUM (INCL. STRONTIUM) - Ba^{++}	0	0		
TOTAL IRON - Fe^{++} AND Fe^{+++}	11.50	0.41	1436.69	
BICARBONATE - HCO_3^{-}	83.0	1.36		
CARBONATE - CO_3^{--}	0	0		
SULFATE - SO_4^{--}	4700.0	97.92		
CHLORIDE - Cl^{-}	48980.4	1379.73	1479.01	
TOTAL DISSOLVED SOLIDS	85160			

MILLEQUIVALENTS PER LITER



ANALYST

CHECKED

Figure 6

SALT WATER DISPOSAL #3-31A3
1S-3W-31
DUCHESNE COUNTY, UTAH

APPLICATION INFORMATION

Below is the required data needed as outlined in Rule I-5 of Cause No. 190-3.

Rule I-5

A. Form DOGM-UIC-1 has been completed

B. 1. The necessary plat is given in Figures 1 and 2 and a list of the surface owners is given in Figure 3.

2. Form DOGM-UIC-2 has been completed.

3. i, ii, iii, iv, v. A schematic diagram of the well is given in Figure 4.

vi. The cement bond log indicates a good bond up to 3,100 ft.

vii. S.W.D. #3-31A3 was drilled as a straight hole. Therefore, bottom hole location is given as approximately surface location.

4. The distance between the top of the disposal zone and the fresh water zone is approximately 1,266 feet. Therefore, there should be no danger of fracturing through the confining strata and contaminating the fresh water zone.

5. i. The maximum injection pressure and rate expected are 1,500 psi and 3,000 BWPD. The injection system is designed with a safety shut-off gauge which will shut down the pump if the pressure exceeds 1,600 psi.

ii. The source of the injection water is from the Wasatch (±15,000 feet) Formation in the area of Township 1S, Range 3W, Duchesne County, Utah.

iii. A chemical analysis of water to be injected is given in Figure 5.

iv. The injection zone is the Uintah Formation which is made up of shaly sandstone. The injection zone is from 3,576 feet to 4,660 feet deep and has an approximate lateral extent of 5 square miles. The confining zone is made up of sandy shale with an approximate lateral extent of 50 square miles.

v. The Upper Duchesne River Formation contains fresh water which extends from the surface to approximately 2,310 feet deep.

vi. The analysis of injection formation water is given in Figure 6.

6. In the case of a well failure, the well will be shut-in and repaired as the situation warrants.

7. No formation testing program was done on this well.

8. The casing/tubing annulus was pressure tested to a 1,000 psi on 11/4/82.

The above information should satisfy the requirements for the approval of Chevron's Salt Water Disposal #3-31A3 as a Class II injection well.

SUNDRY NOTICE OF NA[illegible]HANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
	\HAMBLIN 2-26A2 SWD	1S 2W 26	4301399993	SALT WATER DISPOSAL WELL	43-013-30389 WSTC
	\SWD 1-3A2	1S 2W 3	4301399997	SALT WATER DISPOSAL WELL	43-013-30021 UNTA
	\SWD 4-11A2	1S 2W 11	4301399994	SALT WATER DISPOSAL WELL	43-013-20255 GRRV
	\SWD 3-31A3	1S 3W 31	4301399995	SALT WATER DISPOSAL WELL	43-013-30368 UNTA
	\SWD 2-10B1	2S 1W 10	4301399996	SALT WATER DISPOSAL WELL	43-013-30367 UNTA
	✓Boren 4-15A2	1S 2W 15	43-013-31186 - Drl. (Conf.)		
	✓Reynolds 2-7B1E	2S 1E 7	43-047-31840 - Drl. (Conf.)		

Chevron U.S.A. Inc.
P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

June 14, 1983

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Ut 84114

RE: Your Letter of June 6, 1983
Well No. 3-31A3 SWD
Sec. 31, T 1 S, R 3 W
Duchesne County, Utah

We don't know the cause or source of the high tubing-casing annulus pressure in the subject injection well. However, we don't suspect a packer leak because we bled off the ±575 psi into a water truck in 20 seconds. Hopefully, this high pressure resulted from thermal expansion of the tubing after injecting hot water.

Field personnel will check the casing pressure daily and we will notify you if excessive pressure again builds up. In this event, our engineering department in Denver will immediately prepare a workover to check the casing and repair any leaks.

L. R. Hamilton
Bluebell/Altamont Field Foreman

KRJ/lm

1-T1S-R3W

Penzoil Step Rate Test

2/19/87

	Rate (BPM)	PSI	Time (min)
1	.3	1300	5 min
	.3	1300	10 min
	.3	1300	15 min
2	.5	1305	5 "
	.5	1315	10
	.5	1315	15
3	.8	1330	5
	.8	1340	10
	.8	1340	15
4	1.1	1365	5
	1.1	1375	10
	1.1	1375	15
5	1.6	1425	5
	1.6	1445	10
	1.6	1445	15
6	2.6	1605	5
	2.6	1605	10
	2.6	1615	15
7	3.6	1835	5
			~15 min.
8.	4.6	2115	5
	1.84		
	4.6	2125	10
			~15 min.
9.	5.6	2485	5
	5.6 2.80	2490	10
	5.6	2490	15
			~15 min

Penzoil - Step Rate : page 2

	Rate (BPM)		PSI	Time (min)
10.	6.6		2850	5
	6.6	3.30	2850	10
	6.6		2865	15
	6.6			~~>15 min~~
11.	7.1		3025	5
	7.1	3.55	3010	10
	7.1		2975	15
				~~>15 min.~~
12.	7.6		3055	5
	7.6	3,80	3065	10
	7.6		3095	15
				~~>15 min.~~
13.	8.1		3250	5
	8.1	3.24	3245	10
	8.1		run out of water	>15 min
14.	8.5		2770	5
	8.5	4.25	2785	10
	8.5		2805	15

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * * * * * *

Operator: Chevron Well No. 3-31A3

County: Duchesne T 15 R 3W Sec. 31 API# 43-013-30368

New Well X Conversion ___ Disposal Well ___ Enhanced Recovery Well ___

	YES	NO
UIC Forms Completed	✓	
Plat including Surface Owners, Leaseholders, and wells of available record	✓	
Schematic Diagram	✓	
Fracture Information	✓	
Pressure and Rate Control	✓	
Adequate Geologic Information	✓	
Fluid Source	Greenner-Wasatch	
Analysis of Injection Fluid	Yes ✓ No ___ TDS ___	
Analysis of Water in Formation to be injected into	Yes ✓ No ___ TDS ___	
Known USDW in area	Duchesne River Depth 2310'	
Number of wells in area of review	2 Prod. 2 P&A 0	
	Water 0 Inj. 0	
Aquifer Exemption	Yes ___ NA ✓	
Mechanical Integrity Test	Yes ✓ No ___	
	Date 11-4-82 Type 1000 PSI - 10 min LTA	

Comments: Top of Cement Surface Bottom 4800

Reviewed by: _____

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: PENNZOIL COMPANY

WELL NAME: SALT WATER DISPOSAL 3-31A3

QTR/QTR: NE/NE SECTION: 31 TOWNSHIP: 01S RANGE: 03W

COUNTY: DUSHENSE API NO: 43-013-30368

INSPECTOR: DENNIS L. INGRAM TIME: 6:00 PM DATE: 8/4/95

SURFACE CASING SHOE DEPTH 319 FEET CASING PULLED YES ____ NO X

CASING PULLED: SIZE N/A CUT DEPTH N/A FT/CSG RECOVERED N/A

CASING TESTED YES X NO ___ TESTED TO: 660 PSI TIME: 15 MIN:

CEMENTING COMPANY: SCHLUMBERGER DOWELL

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 3525 FT. TO 3325 FT. TAGGED YES X NO ____

SLURRY: 4.5 BBBLS (25 SXS) 'H' @ 3.57 GPS WAS 17.0 PPG, YIELD 1.00

PLUG 2. SET FROM 415 FT. TO 0 FT. TAGGED YES ___ NO X

SLURRY: 60 SACK SLURRY OF 'H' CEMENT @15.8PPG.

PLUG 3. SET FROM N/A FT. TO ____ FT. TAGGED YES ___ NO ____

SLURRY: ____

PLUG 4. SET FROM N/A FT. TO ____ FT. TAGGED YES ___ NO ____

SLURRY: ____

SURFACE PLUG: FROM N/A FT. TO ____ FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO ____

PLUGGING FLUID TYPE: ____

PERFORATIONS: FROM 4660 FT. TO 3576 FT.
FROM ____ FT. TO ____ FT.

1 CIBP SET: INSIDE TUBING PLUG SET AT 3527 FEET

2 CIBP SET: ____

ABANDONMENT MARKER: PLATE: X PIPE: ____ CORRECT INFORMATION: X

COMMENTS: CUT OFF TUBING AT 3162 FEET (INSIDE TUBING PLUG @3527'- TAGGED CEMENT WITH WIRE LINE @3217 FEET). BACKSIDE CASING WAS ALREADY FULL OF CEMENT (SEE PHOTO).

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Disposal

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1109' FNL & 964' FEL NENE

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Salt Water Disposal Well

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: Altamont-Duchesne River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 31, T1S, R3W, USB&M

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 6416'

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) cancelled acid proposal			X
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please cancel Chevron's proposal to acidize well as submitted by Sundry Notice dated December 1, 1981. The work was not done and there are not any plans to acidize well at present time.

3-State
2-BLM
1-LRH
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J.J. Johnson TITLE Engineering Assistant DATE July 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 29, 1985

Chevron U.S.A., Incorporated
P.O. Box 266
Neola, Utah 84053

Gentlemen:

RE: Salt Water Disposal Well #3-31A3

The guage on the casing tubing annulus of the above mentioned well does not appear to be working. Would you please remove it from the valve, so that the Division's guage can be attached.

Also, in checking the data filed with this Division as required by Rule I-5, the maximum authorized injection pressure for this well is 1500 psi. At 2:53 P.M. on May 21, 1985, the Murphy guage indicated an injection pressure of 1600 psi and the pressure chart an injection pressure of 1700 psi. Since no formation testing program was done on this well, it well be necessary to reduce the injection pressure to 1500 psi or request that a higher pressure be authorized by this Division; any higher injection pressure must not exceed an estimated formation fracture pressure gradient.

Thank you,

Cleon B. Feight

Cleon B. Feight
UIC Manager

mfp
0009U-15

Chevron U.S.A. Inc.
P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

15 3W Sec 31

RECEIVED
JUN 1 2 1985
DIVISION OF OIL
GAS & MINING

June 7, 1985

Mr. Cleon B. Feight
UIC Manager
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Feight:

In response to your May 29, 1985 letter regarding Chevron's Salt Water Disposal Well #3-31A3 in the Bluebell Field, the following information is submitted.

A tee will be installed on the casing-tubing annulus riser allowing a point for Division personnel to check pressure. Also, regarding operating pressure exceeding maximum authorized injection pressure noted by Division personnel on May 23, 1985, immediate action will be taken to reduce operating pressure to within allowable pressure. Plans are to accomplish this by backflowing and possibly acidizing the well to increase injectivity. Results of the aforementioned work will be promptly reported back to the Division.

Please feel free to contact me if you require additional information.

Sincerely,

G D Eckerdt
G. D. Eckerdt
Production Foreman
Bluebell Group

GDE:RS:jh

cc: R. H. Elliott

FORM OGC-8-X
FILE IN QUADRUPLICATE

15-3W-31

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number SWD 3-31A3

Operator Chevron Oil Company

Address P. O. Box 599 Denver, Colorado 80201

Contractor Willard Pease Drilling Co.

Address P. O. Box 548 Grand Junction, Colorado 81501

Location NE 1/4, NE 1/4, Sec. 31 ; T. 1 ~~XX~~ S; R. 3 ~~XX~~ W; Duchesne County

Water Sands:

	Depth: From-	To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	3576 - 3686		Swabbed 4 bbls/hr.	Salty (see attached)
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops: The well was drilled with mud as a salt water disposal well. The above interval was perforated and tested through casing.

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CC - TR file
O&GC
DG

Chevron U.S.A. Inc.
P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

7

July 15, 1985

Mr. Cleon B. Feight, UIC Manager
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84108-1203

19 3W Sec 31

Dear Mr. Feight:

Regarding Chevron's Salt Water Disposal Well #3-31A3 in the Altamont Field and as a follow up to my letter of June 7, 1985 regarding same, please be informed of the following.

On June 18, SWD #3 was backflowed, acidized and backflowed again to increase injectivity. As shown on the attaced copy of the pressure chart, injection pressure dropped from 1700 psi to 1500 psi, which is the maximum authorized injection pressure for this well. Note that on July 12, injection pressure according to the chart was still 1500 psi.

If you require additional information, don't hesitate to contact me.

Sincerely,

G D Eckerdt

G.D. Eckerdt
Production Forman
Bluebell Group

GDE:RS:cb

ATTACHMENT

Chevron U.S.A. Inc.
P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

7

July 17, 1985

Mr. Cleon B. Feight,UIC Manager
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84108-1203

Dear Mr. Feight:

Enclosed is a copy of the pressure chart mentioned in my letter of July 15th concerning Chevron's Salt Water Disposal Well #3-31A3 in Altamont. The attachment was inadvertently omitted.

Sincerely,

G D Eckerdt

G. D. Eckerdt
Production Foreman
Bluebell Group

GDE:RS:jh

Attachment

Dec. 31 1S 3W

PENNZOIL EXPLORATION AND PRODUCTION COMPANY
P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

December 23, 1985

State of Utah
Division of Oil, Gas and Mining
Room 4241 State Office Building
Salt Lake City, UT 84114

Attn: Gil Hunt

Re: Notice of Transfer of Ownership
Disposal Wells
Bluebell/Altamont Area
Duchesne County, Utah

Gentlemen:

Please find attached copies of those certain Transfers of Ownership affecting the following disposal wells which Pennzoil has recently purchased from Chevron, U.S.A. Inc.

A) SWD 2-26A2 - 43-013-30389
26-1S-2W

B) SWD 2-17C5 - 43-013-30388
17-3S-5W

C) SWD 3-31A3 - 43-013-30368
31-1S-3W

D) SWD 2-10B1 - 43-013-30367
10-2S-1W

E) SWD 1-3A2 43-013-30021
3-1S-2W

F) SWD 1-11A2 43-013-20253
11-1S-2W

G) SWD 2-28A2 - 43-013-30346
28-1S-2W

As indicated on the attached materials, the Order No. Authorizing Injection has been left blank affecting the SWD 2-26A2, SWD 2-17C5, and the SWD 2-28A2 wells, due to the fact that same could not be found during our initial review of Chevron's records.

If you should have any questions, please do not hesitate to contact this office.

Sincerely,

PENNZOIL COMPANY

Robert E. Burton, Jr.
Land Project Supervisor

REB/cm

Attachments

FORM NO. DOGM-UIC-7

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
DEC 26 1985
DIVISION OF OIL
GAS & MINING

RULE I-9

NOTICE OF TRANSFER OF OWNERSHIP

Classification of Well Transfered: Disposal Well ☒ Enhanced Recovery Injection Well ☐

Name of Present Operator Chevron U.S.A. Inc.

Address 700 South Colorado Boulevard

Denver, Colorado 80222

Well Being Transferred:

Name: SWD 3-31A3 (Salt Water Disposal)

Location: Sec. 31 Twp. 1S Rng. 3W County Duchesne

Order No. Authorizing Injection UIC 190-3 Date April 20, 1983

Zone Injected Into: Duchesne River-Uinta Formation

Effective Date of Transfer December 2, 1985

Signature

Dec 2 1985
Date

Name of New Operator Pennzoil Company

Address 700 Milam, Houston, Texas 77002

Signature of New Operator

12-2-85
Date

FOR DOGM USE ONLY

It is acknowledged by the Division of Oil, Gas, and Mining that Pennzoil is the new operator of the above-named well and may:

1. continue to inject fluids as authorized by Order No. 190-3
2. not inject fluids until after Notice, Hearing, and Approval by the Division

Signature Date 1/3/86

FILE IN TRIPLICATE

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WATER DISPOSAL

2. NAME OF OPERATOR: PENNZOIL COMPANY

3. ADDRESS OF OPERATOR: P. O. BOX 290, NEOLA, UTAH 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1109' FNL & 964' FEL NE NE

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: SALT WATER DISPOSAL WELL

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: ALTAMONT-DUCHESNE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 31, T1S, R3W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 6416

12. COUNTY OR PARISH: DUCHESNE

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLAN TO ACIDIZE PERFS 3576-4660 (656 HOLES) ON 3-22-86 AS FOLLOWS:

1. BACKFLOW FOR ONE DAY.
2. PRESSURE TBG-CSG ANNULUS TO 1000 PSI.
3. TIE ONTO TBG AND TREAT PERFS WITH 16,000 GALS OF DOWELL'S D.A.D. ACID (7 PARTS 7½% ACID AND 3 PARTS TOLUENE AROMATIC SOLVENT). ROCK SALT WILL BE USED AS THE DIVERTING AGENT.
4. PLACE WELL BACK ON INJECTION SERVICE.

NOTE: VERBAL PERMISSION TO PERFORM THIS WORK GRANTED BY GIL HUNT ON 3-19-86.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3/25/86
BY:

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullnig TITLE ENGINEER DATE 3-21-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE* (other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WATER DISPOSAL

2. NAME OF OPERATOR: PENNZOIL COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 290, NEOLA, UTAH 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1109 FNL & 964 FEL NE NE

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: SALT WATER DISPOSAL WELL

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: ALTAMONT-DUCHESNE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 31, T1S, R3W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 6416

12. COUNTY OR PARISH: DUCHESNE

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED REPORT

RECEIVED
MAR 25 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullnig TITLE ENGINEER DATE 3-23-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FIELD SERVICE REPORT

Field ALTAMONT-DUCHESNE RIVER Lease SWD 3-31A3 Well or Battery No. _____

Date Started 3-21-86 Date Completed 3-22-86

3-21-86: BACKFLOWED WELL TO PIT FOR 6 HRS. SHUT WELL IN OVERNIGHT.

3-22-86: RU DOWELL AND TREATED PERFS 3576-4660' (656 HOLES) WITH 16,000 GALS OF 7½% D.A.D. ACID (DOWELL ACID DISPERSION - 7 PARTS 7½% HCL + 3 PARTS P-121 TOLUENE AROMATIC SOLVENT) CONTAINING 1 GAL/1000 A-200 CORROSION INHIBITOR AND 2 GAL/1000 W-27 N.E. AGENT. PUMPED ACID SOLUTION AS FOLLOWS:

A). PUMPED 2000 GALS ACID.
B). PUMPED 500# ROCK SALT IN 500 GALS GELLED 10# BRINE.
C). PUMPED 2000 GALS ACID.
D). PUMPED 750# ROCK SALT IN 500 GALS GELLED 10# BRINE.
E). PUMPED 2000 GALS ACID.
F). PUMPED 1000# ROCK SALT IN 500 GALS 10# BRINE.
G). PUMPED 2000 GALS ACID.
H). PUMPED 1500# ROCK SALT IN 1000 GALS GELLED 10# BRINE.
I). PUMPED 2000 GALS ACID.
J). PUMPED 1000# ROCK SALT IN 500 GALS GELLED 10# BRINE.
K). PUMPED 2000 GALS ACID.
L). PUMPED 1000# ROCK SALT IN 500 GALS GELLED 10# BRINE.
M.) PUMPED 2000 GAL ACID.
N). PUMPED 2080# ROCK SALT IN 1000 GALS GELLED 10# BRINE.
O). PUMPED 2000 GALS ACID.
P). FLUSHED WITH 10# BRINE WATER.

SAW SLIGHT DIVERSION. AVG INJ. RATE - 6 BPM. MIN PRES - 1650#, MAX PRES - 2750#, AVG PRES - 2100#. ISIP - 1530#, 5 MIN - 1490#, 10 MIN - 1470#, 15 MIN - 1460#. TOTAL LOAD - 554 BBLS. RD DOWELL. CLEAN OUT DISPOSAL TANK. WILL RESUME INJECTION AS SOON AS POSSIBLE.

TOTAL COST - $21,000

Jess Dullnig
Neola, Ut

PENNZOIL EXPLORATION AND PRODUCTION COMPANY
P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

March 2, 1987

Gilbert Hunt
State of Utah Natural Resources, Oil, Gas & Mining
3 Triad Center, Suite 350
Salt lake City, Utah 84180-1203

Re: Request to increase maximum surface injection pressure on the Hartman 3-31A3 disposal well located in sec. 31,T1S,R3W.

Dear Mr. Hunt

Pennzoil is requesting that the maximum allowable surface injection pressure on the subject well be increased from 1500 psi to 2500 psi.

This request is based on results of a step rate test run on 2-19-87 (see attachment) which showed the formation parting pressure of the Duchesne River formation (injection zone) to be approximately 2850 psi surface or 4150 psi at the formation wall. A maximum surface injection pressure of 2500 psi would provide a safe operating margin below the formation parting pressure and allow Pennzoil to increase its water disposal capacity considerably.

Should there be any questions about the above request please do not hesitate to call.

Sincerely,
Pennzoil Company

Peter W. Hagist
Petroleum Engineer

Enclosure

cc. George Sanfilippo
Ralph Williams
Harold Stromgren

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL XXX GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Pennzoil Company

3. ADDRESS OF OPERATOR: P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: NENE

RECEIVED
MAR 12 1987
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: S.W.D. Well

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: Altamont-Duchesne Rv.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 31,T1S,R3W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6416' GR

12. COUNTY OR PARISH: Duchesne

13. STATE: UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Step Rate Test		XXX	
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A step rate test was performed on the subject well on 2-19-87. The purpose of the test was to determine the parting pressure of the injection zone between 3776' and 4660'(Duchesne River). The pressure and rate information gathered is attached. Analysis of the information showed the formation parted at approximately 2850 psi surface pressure or 4150 psi at the formation. The test was performed according to state specifications and with state officials present.

A request will be submitted along with this sundry to increase the maximum allowable surface injection pressure on this well from 1500 psi to 2500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Hagist TITLE Petroleum Engineer Office 801-353-4397 DATE 3-2-87

Peter W. Hagist

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

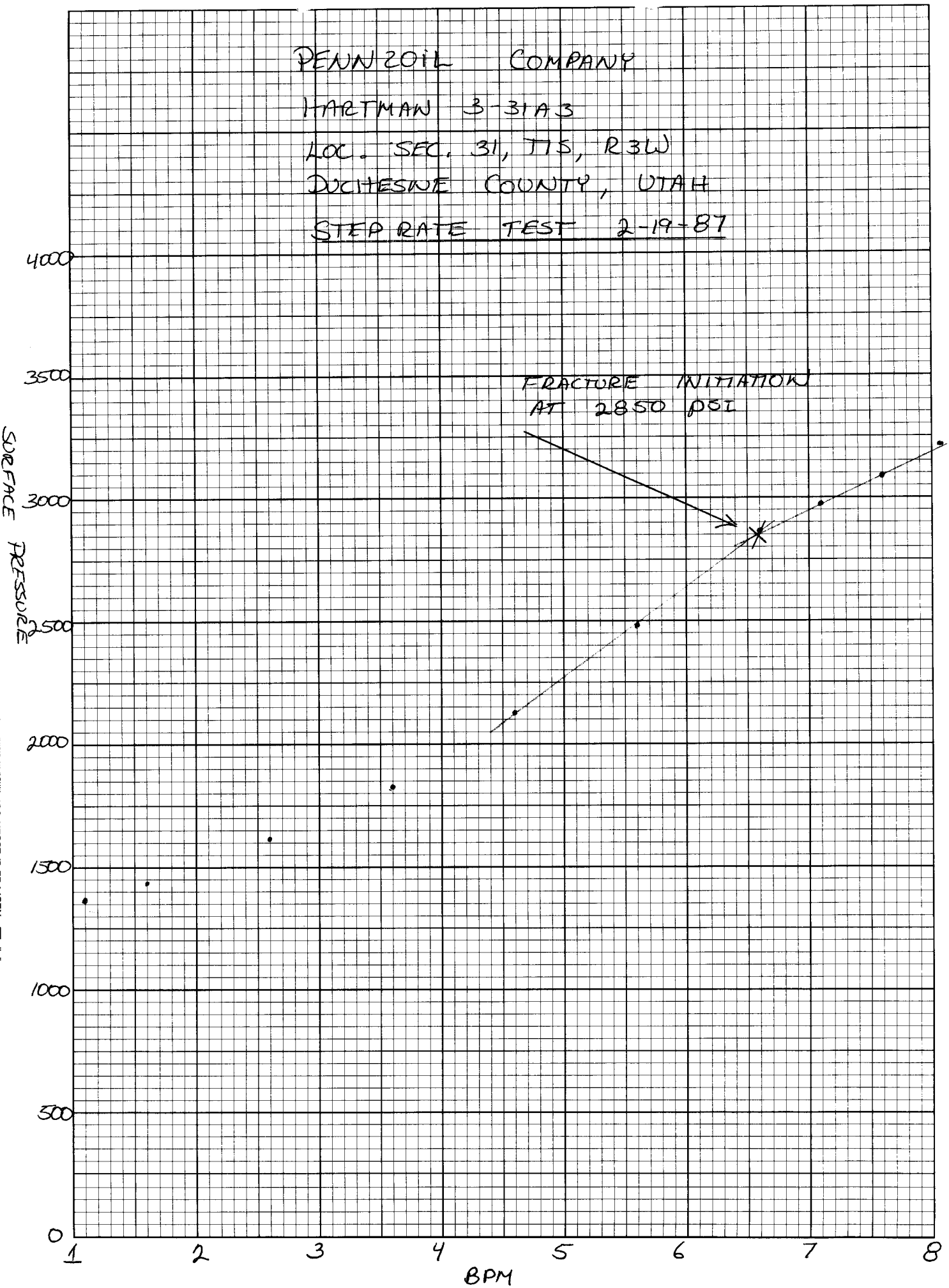
PENN OIL COMPANY

HARTMAN 3-31A3

LOC. SEC. 31, T7S, R3W

DUCHESNE COUNTY, UTAH

STEP RATE TEST 2-19-87



46 0780

10 X 10 TO THE INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

HARTMAN 3-31A3 WATER DISOPASAL WELL

Results of step rate test performed on 2-19-87.

RATE BPM	PRESSURE PSI	TIME MIN
.3	1300	15
.5	1315	15
.8	1340	15
1.1	1375	15
1.6	1445	15
2.6	1605	15
3.6	1835	15
4.6	2125	15
5.6	2485	15
6.6	2865	15
7.1	2975	15
7.6	3095	15
8.1	3226	15
8.5	2770	15

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 23, 1987

Mr. Peter W. Hagist
Pennzoil Exploration and Production Company
P.O. Box 290
Neola, Utah 84053

Dear Mr. Hagist:

RE: Request to Increase Injection Pressure, Hartman 3-31A3 Disposal Well, Sec. 31, T1S, R3W, Duchesne County, Utah

This letter is written in response to the above referenced request and to present to you our analysis and interpretation of the step-rate test performed on the Hartman 3-31A3 disposal well. Also, recommendations are made concerning future increase of the maximum allowable surface injection pressure for the well.

Step-Rate Test

The test was performed on February 19, 1987. Halliburton was the contractor who performed the test and the test was witnessed by two Division employees, Dorothy Swindel and Dan Jarvis.

The data indicates a fracture or breakdown of some kind occurred between 1615 and 2125 psi surface injection pressure. Subsequent breakdowns are suggested at approximately 2850 and 3250 psi. These could indicate fracturing of different lithologic units and/or cement failure. The breakdown between 1615 and 2125 psi cannot be accurately determined because of an invalid data point at 1835 psi. The time period corresponding to this step was cut short because of inadequate water supply. The lower part of the pressure-rate plot (attachment #2) displays a curving upward which is common when time steps did not allow a reasonable level of rate and pressure stabilization during each step.

Another method of analysis (after Felsenthal) is illustrated with attachment #3. This technique is a multi-rate analysis for which the principle of superposition is used to calculate the variables. This plot shows a definite breakdown between 1835 and 2125 psi and possibly between 1615 and 2125 psi due to the short time period at 1835 psi displacing and invalidating point 7.

Attachment #4 presents the data in another form, this plot shows pressure change vs. rate. There is an obvious break in slope at approximately 2.1 bpm which corresponds to an injection pressure of about 1530 psi, this also corresponds to the instantaneous shutin pressure (ISIP) of 1530 psi which was attained during an acid job performed on the well on March 22, 1986.

Attachment #5 is a pressure-rate plot from a previous step-rate test performed on a well approximately 3.6 miles from the 3-31A3 well and which has technical characteristics very similar to the 3-31A3 well. This test showed a fracturing pressure of approximately 1618 psi. It may be more than coincidental that both tests show a breakdown slightly above 1600 psi.

Conclusions and Recommendations

All evidence seems to suggest that the first breakdown pressure for this disposal well occurs at around 1600 psi. This being the case, this Division cannot approve a maximum surface injection pressure of 2500 psi as requested.

If Pennzoil disagrees with our conclusions the Division recommends two possible courses of action:

1) Rerun the step-rate test utilizing an adequate water supply to avoid cutting time periods short and make time periods longer to allow for better stabilization at each step.

2) Use existing injection equipment to perform a step-rate test of sort by injecting at increasing pressure intervals, each interval lasting a day, and knowing volumes injected calculate an average rate and pressure for each day. This data could be plotted and hopefully would show a fracturing pressure.

If you have questions or comments concerning our conclusions and recommendations, please contact me.

Sincerely,

Gil Hunt
UIC Program Manager

mfp
0134U/48,49

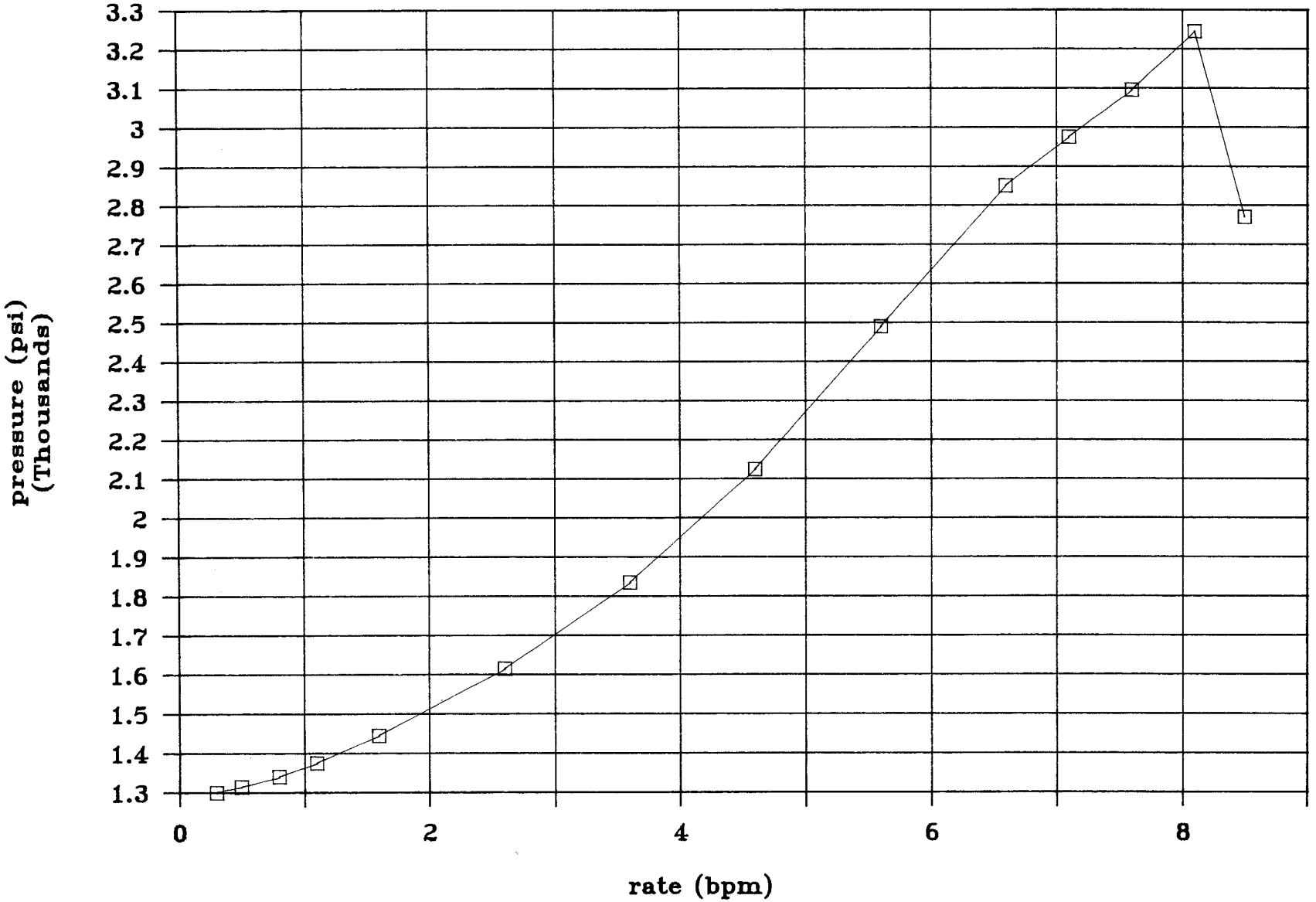
N	t(hrs.)	q(b/d)	Ptf(psi)	(Pi-Ptf)/q	SUM term
0	0	0	1300	0	
1	0.25	-432	1300	0	-0.6019516
2	0.5	-720	1315	0.0208	-0.4213661
3	0.75	-1150	1340	0.0348	-0.3473774
4	1	-1580	1375	0.0475	-0.2685029
5	1.25	-2300	1445	0.063	-0.2498614
6	1.5	-3740	1615	0.0842	-0.2762738
7	1.58	-5180	1835	0.103	-0.4520724
8	2	-2650	2125	0.311	0.2479609
9	2.5	-4030	2490	0.295	0.1115976
10	3	-4750	2865	0.33	0.1838518
11	3.5	-5110	2975	0.328	0.2781418
12	4	-5470	3095	0.328	0.3457244
13	4.42	-4670	3245	0.4165	0.5698012
14	4.92	-6120	2805	0.246	0.3901177

ATTACHMENT #1

ATTACHMENT #2

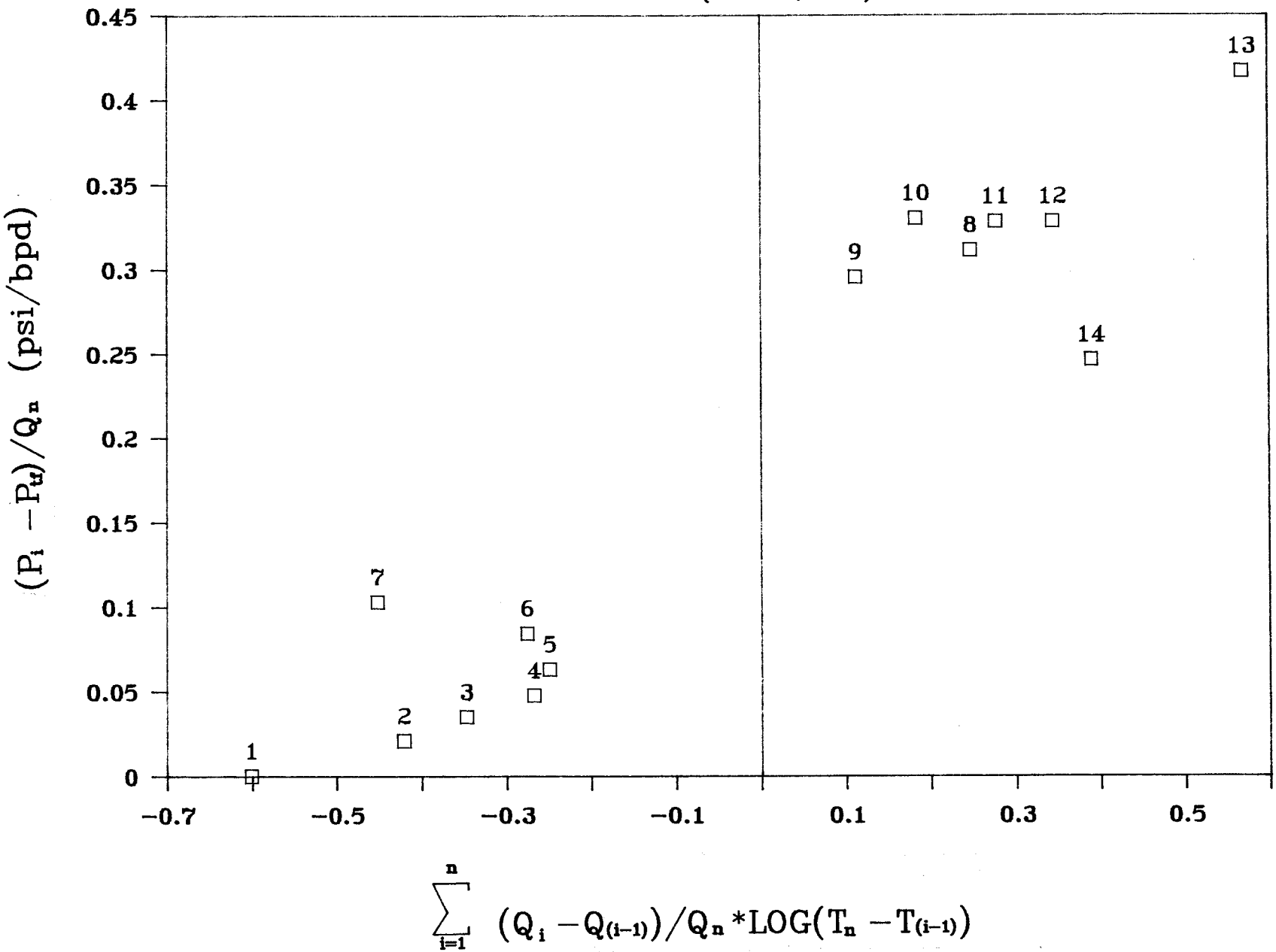
STEP-RATE TEST (PENNZOIL 3-31A3)

2/19/87

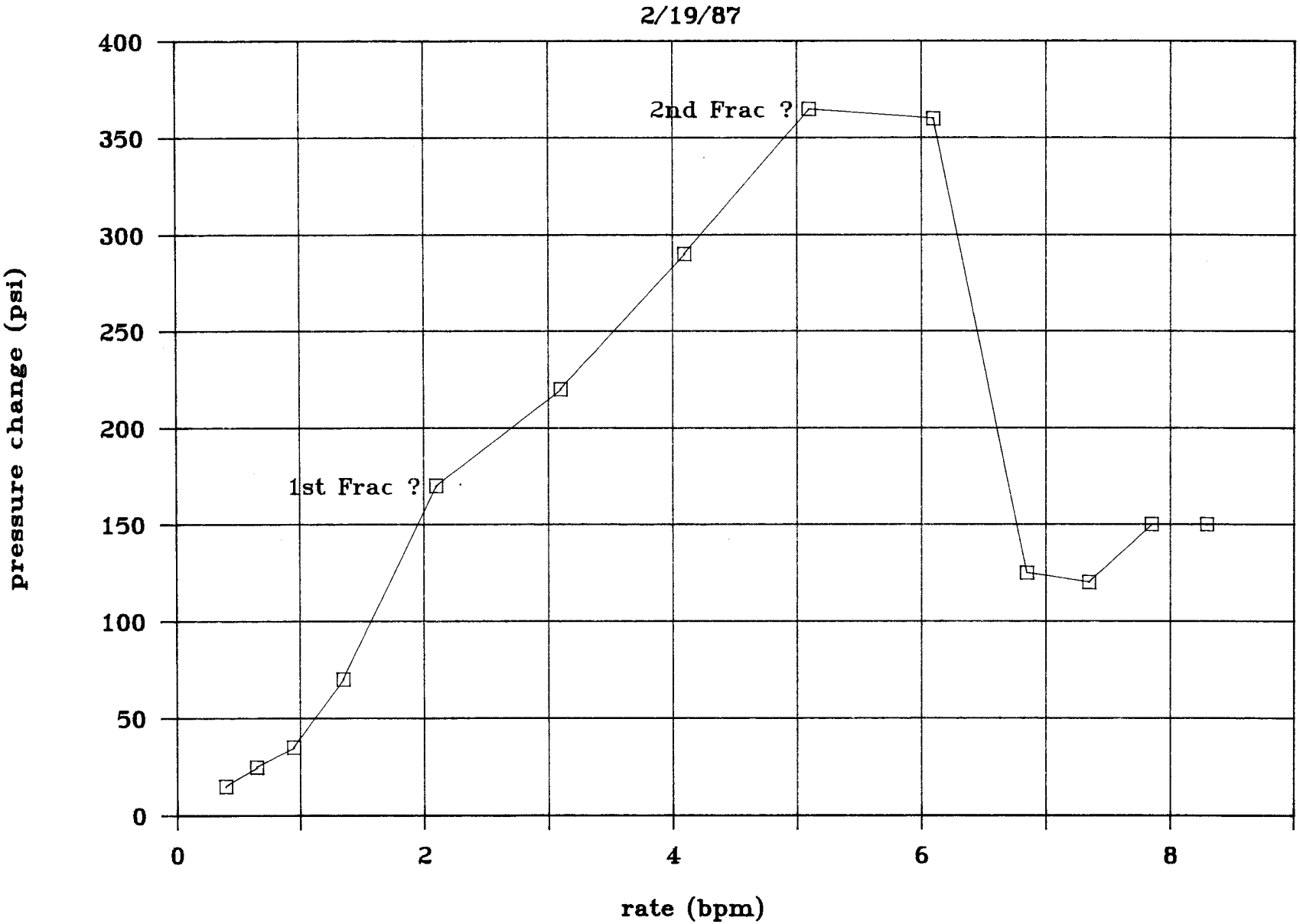


PENNZOIL 3-31A3

STEP-RATE TEST (FEB.19,1987)



STEP-RATE TEST (PENNZOIL 3-31A3)



STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

INJECTION WELL - PRESSURE TEST
****

3:00pm

TEST DATE: 11/10/87 WELL OWNER/OPERATOR: Pennzoil

DISPOSAL WELL: V ENHANCED RECOVERY WELL: _____ OTHER: _____

API NO: 43-013-30368 WELL NAME/NUMBER: 3-31A3

SECTION: 31 TOWNSHIP: 1S RANGE: 3W

INITIAL CONDITIONS:

TUBING - rate: _____ pressure: 1500 psi

CASING/TUBING ANNULUS - pressure: 0

CONDITIONS DURING TEST:

TUBING pressure: 1500 psi for 15 minutes

CASING/TUBING ANNULUS pressure: 1000 psi

annulus pressure drop during test: 1000 psi

CONDITIONS AFTER TEST:

TUBING pressure: _____ psi

CASING/TUBING ANNULUS pressure: _____ psi

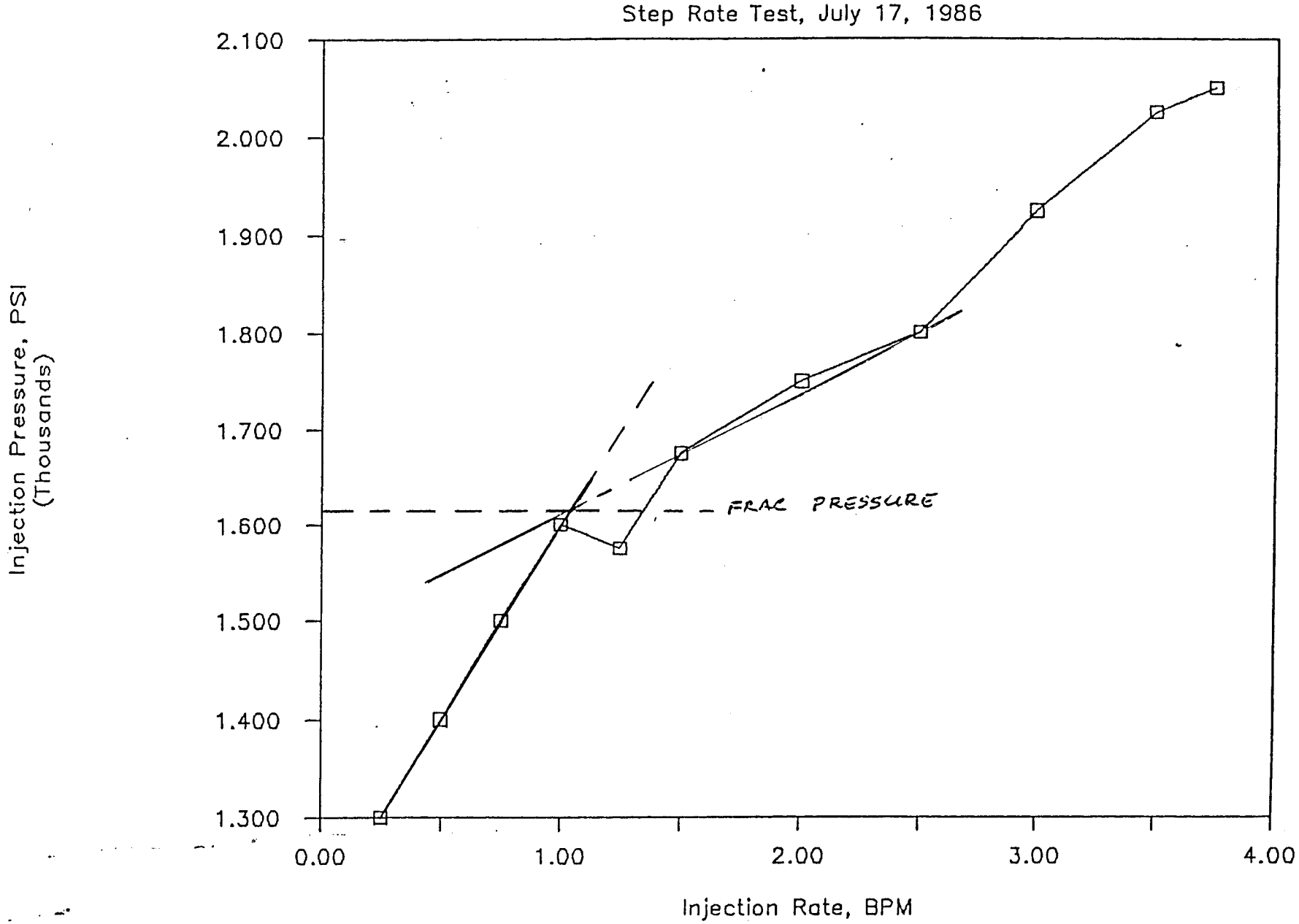
REMARKS: Well was pressure up twice and pressure bled off. Well Failed MIT Pennzoil was going to shut well in

Jess Dullnig
OPERATOR REPRESENTATIVE

D. Jarvis
DOGM WITNESS

ATTACHMENT #5
1S-3W-16

Allred 2-16A3 Salt Water Disposal



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 12, 1987

Pennzoil Exploration and
Production Company
P O. Box 290
Neola, Utah 84053

Dear Sirs:

Re: Mechanical Intergrity Tests

On November 10, 1987, pressure tests were conducted on six of Pennzoils' water disposal wells in the Altamont-Bluebell field, Duchesne County, Utah. The tests were witnessed by Mr. Jess Dolnig of Pennzoil and myself. The following five wells demonstrate adequate mechanical intergrity:

1. Lenorard Boren Fee 1-11A2
2. SWD 1-3A2
3. Bluebell SWD 2-28A2
4. C D SWD 2-26A2
5. SWD 2-10B1

The SWD 3-31A8 Well located in Section 31, Township 1 South, Range 3 West was pressured up to 1000 PSI and would not hold pressure, indicating mechanical failure. Please notify this office of your plans to correct this problem.

Thank you for your cooperation. If you have any questions, feel free to contact me at (801)- 538-5340

Sincerely,

Daniel S. Jarvis
UIC Geologist

bd
0131N-1

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

Pressure Test
~~INSPECTION REPORT~~

DATE OF INSPECTION 12/15/87 TIME: ~~11:20~~ 11:20

WELL NAME SWD 3-31A3 OPERATOR: Pennzoil

FIELD Altamont Bluebell LEASE

LEGAL DESCRIPTION: 1/4 1/4 SEC. 31 T. 15 R. 3W

COUNTY Duchesne

DISPOSAL WELL ✓ ENHANCED RECOVERY OTHER

INJECTION PRESSURE 1500 @ surface

PRESSURE CHART READING ACCUMULATOR

INJECTION RATE

REMARKS: ~~Well~~ Casing was pressured up to 1000 psi by Ferry Hot Oil. ~~the~~ pressure held for 15 min Well Passed MIT witnessed by Jess Dalnig of Penzoil and myself

RECOMMENDATIONS: This well had recently failed MIT. ~~the~~ surface casing patch had been ~~not~~ welded on

Tom Jarvis
INSPECTOR

Form OGC-1b

SUB (C IN TRIPLICATE* instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 21 1987
DIVISION OF OIL, GAS & MINING

1. OIL WELL ☐ GAS WELL ☐ OTHER WATER DISPOSAL

2. NAME OF OPERATOR
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 290, NEOLA, UT 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1109' FNL & 964 FEL (NE NE)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SALT WTR DISPOSAL WELL

9. WELL NO.
3-31A3

10. FIELD AND POOL, OR WILDCAT
ALTAMONT-DUCHESNE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 31, T1S, R3W,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6416

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☒
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOUTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PLEASE SEE ATTACHED EXPLANATION.

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Gulling TITLE PETROLEUM ENGR. DATE 12-18-87

(This space for Federal or State office use)

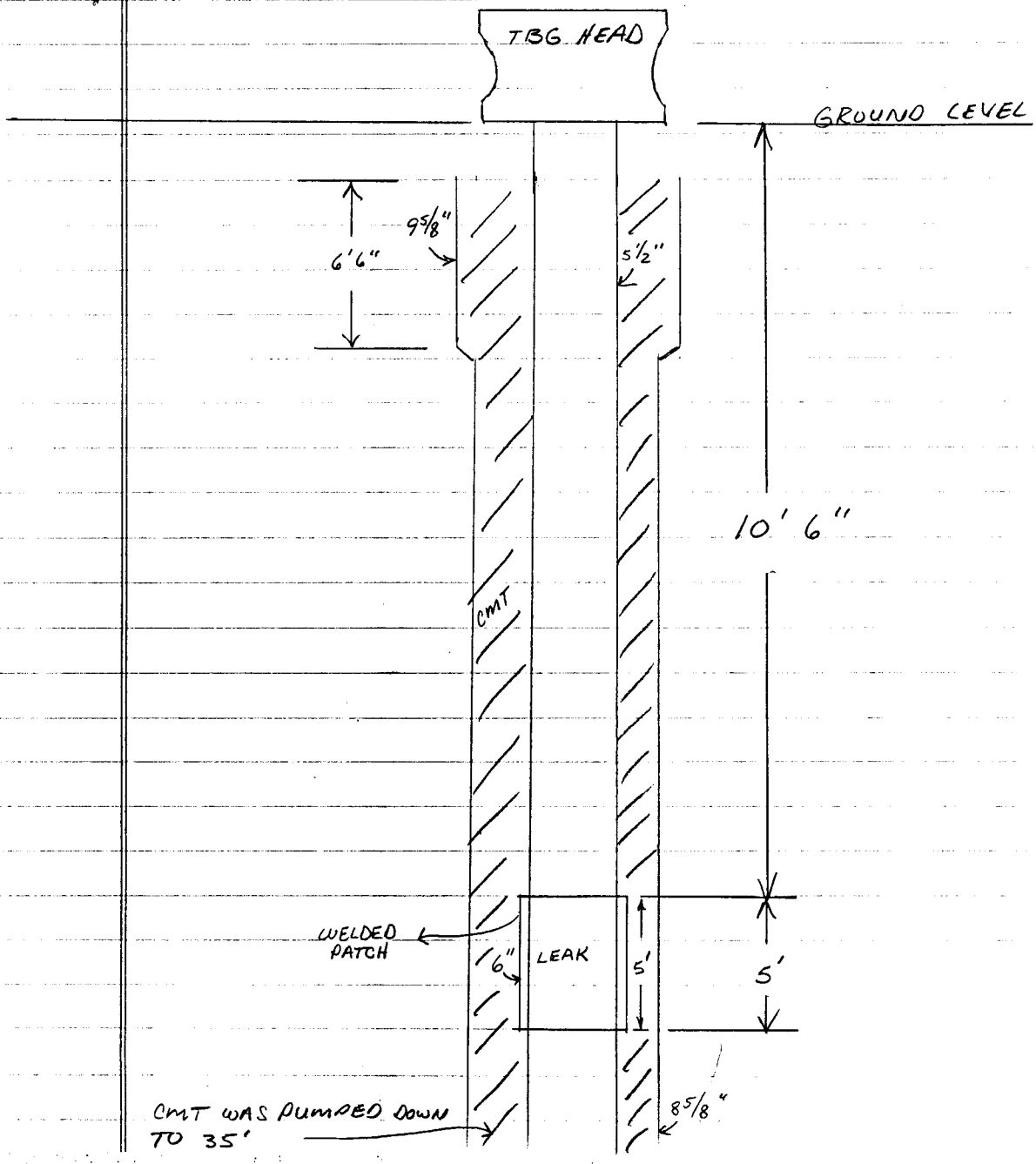
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SWD 3-31 A3

REPAIR WORK - NOV. 1987

ATTEMPTED TO PRESSURE TEST 5 1/2" X 2 7/8" ANNULUS TO 1000 PSI. FOUND LEAK IN 5 1/2" (SEVERAL CORROSION HOLES) ABOUT 13' DOWN FROM SURFACE. DUG OUT DIRT AROUND CSG DOWN TO 15', CUT AWAY 16" CONDUCTOR AND 8 5/8" SURFACE CSG. PATCHED 5 1/2" WITH A 5' PIECE OF 6" PIPE. TESTED 5 1/2" X 2 7/8" ANNULUS TO 1000 PSI. HELD OK. RE-INSTALLED SURFACE CSG AS SHOWN BELOW, FILLED SURFACE CSG WITH CMT, BUILT CELLAR AND RESUMED NORMAL OPERATIONS.



DOGM Form 5
May 5, 1987

RECEIVED
JUN 13 1988
DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Pennzoil Company Utah Acct. # N0705

8. FARM OR LEASE NAME: See Attached List

3. ADDRESS OF OPERATOR: P.O. Box 2967 Houston, TX 77252-2967

9. WELL NO.:

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: See Attached List of Wells

10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:

14. API NUMBER:

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY OR PARISH: Duchesne & Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Operator Name Change	X			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- TAS	
2 - MICROFILM ✓	
3- ~~8~~ -FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jorge P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
	\HAMBLIN 2-26A2 SWD	1S 2W 26	4301399993	SALT WATER DISPOSAL WELL	43-013-30389 WSTC
	\SWD 1-3A2	1S 2W 3	4301399997	SALT WATER DISPOSAL WELL	43-013-30021 UNTA
	\SWD 4-11A2	1S 2W 11	4301399994	SALT WATER DISPOSAL WELL	43-013-20255 GRRV
	\SWD 3-31A3	1S 3W 31	4301399995	SALT WATER DISPOSAL WELL	43-013-30368 UNTA
	\SWD 2-10B1	2S 1W 10	4301399996	SALT WATER DISPOSAL WELL	43-013-30367 UNTA
	✓Boren 4-15A2	1S 2W 15	43-013-31186 - Drl. (Conf.)		
	✓Reynolds 2-7B1E	2S 1E 7	43-047-31840 - Drl. (Conf.)		

DOGM Form 5
May 5, 1987

RECEIVED
JUN 13 1988
DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Pennzoil Company Utah Acct. # N0705

3. ADDRESS OF OPERATOR: P.O. Box 2967 Houston, TX 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: See Attached List of Wells

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: See Attached List

9. WELL NO.:

10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:

12. COUNTY OR PARISH: Duchesne & Uintah

13. STATE: Utah

14. API NUMBER:

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) Operator Name Change	X			(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM ✓	
3- ~~8~~ -FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jorge P. Sanfilippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
NOV 30 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL ☐ GAS WELL ☐ OTHER water disposal

2. NAME OF OPERATOR: Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR: P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1109' FNL, 964' FEL (NENE)

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: S/W Wtr Disposal Well

9. WELL NO.: 3-31A3

10. FIELD AND POOL, OR WILDCAT: Altamont/Duchesne River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 31, T1S, R3W

12. COUNTY OR PARISH: Duchesne | 13. STATE: UT

14. PERMIT NO.: 43-013-99995-00 303608

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 6416

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	X	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF STIMULATION TREATMENT PERFORMED 11/14/89

RU Dowell and treated disposal perfs 3576-4660' down 2-7/8" tbg with 5000 gallons xylene with 1000 ball sealers. Avg injection rate, 4 BPM @ 2000 psi. Observed no ball action. Flowed back 500 bbls of xylene and water. Treated perfs with 10,000 gallons 15% HCL with 1000 ball sealers. Avg injection rate, 7 BPM @ 2400 psi. Observed slight ball action. Flowed back 450 bbls acid water and formation water. Returned well to disposal service 11/15/89.

Jess Dullnig
11/15/89

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
2-TAS	
MICROFILM	
3-UIC	FILE

UIC	
GLH	
DJJ	
BGH	
COMPUTER	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Well TITLE Supervising Engineer DATE 11-27-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 30, 1994

Pennzoil
P.O. Box 290
Neola, Utah 84053

Re: Pressure Test for Mechanical Integrity, Boran Fee 4-11A2, SWD 1-3A2 and the 3-31A3, Injection Wells, Located in Duchesne County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October, 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the well for testing during the week of July 18, 1994 as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.

2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.

4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.

5. All bradenhead valves with exception of the tubing on the injection wells must be shut in 24 hours prior to testing.

Please contact Dan Jarvis at (801)538-5340 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

Gil Hunt
UIC Program Manager

ldc
Attachment
WOI52

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 30, 1994

Pennzoil
P.O. Box 290
Neola, Utah 84053

Re: Pressure Test for Mechanical Integrity, Boran Fee 4-11A2, SWD 1-3A2 and the 3-31A3, Injection Wells, Located in Duchesne County, Utah

Gentlemen:

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Sincerely,

Gil Hunt
UIC Program Manager

ldc
Attachment
WOI52

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 30, 1994

Pennzoil
P.O. Box 290
Neola, Utah 84053

Re: Pressure Test for Mechanical Integrity, Boran Fee 4-11A2, SWD 1-3A2 and the 3-31A3, Injection Wells, Located in Duchesne County, Utah

Gentlemen:

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Please contact Dan Jarvis at (801)538-5340 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

Gil Hunt
UIC Program Manager

ldc
Attachment
WOI52

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Interoffice correspondence

July 13, 1994

TO: File

FROM: Jess Dullnig

SUBJECT: State of Utah -
Department of Natural Resources, Division of Oil, Gas & Mining
Mechanical Integrity Testing of Pennzoil's SWD wells

On 6-30-94, the State of Utah sent Pennzoil a letter requesting that we schedule Mechanical Integrity Tests (annular pressure tests) at three of our company operated SWD wells in the Bluebell-Altamont Field. A copy of the letter is attached. The three wells is question are listed below:

SWD 1-3A2	30021
SWD 4-11A2	20255
SWD 3-31A2	30368

On 7-13-94, I phoned the State representative, Dan Jarvis, and reminded him that successful Mechanical Integrity Tests were conducted at all three wells in July of 1992 as per EPA requirements. He said the State would accept the EPAs results and would not require new tests at this time. I thanked Dan and mailed him copies of the EPA tests on 7-13-94.

Jess Dullnig

pc Joel Pettit - Pennzoil, Neola, Utah
Dan Jarvis - State of Utah, Salt Lake City, Utah

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

APR 20 1995

Ref: 8WM-DW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Jess Dullnig
Pennzoil Company
P.O. Box 290
Neola, Utah 84053

RE: UNDERGROUND INJECTION CONTROL (UIC)
Approval of P & A Plans
Bennion #1-25A4 (EPA #2662-02718)
Altamont #3-31A3 (EPA #2663-02719)
Duchesne County, Utah

Dear Mr. Dullnig:

We received your proposed plugging and abandonment plans for the Bennion #1-25A4 and Altamont #3-31A3 SWD wells on April 13, 1995. The plans have been reviewed and approved, with one exception. One additional balanced plug will be required inside the 7" casing in the Bennion #1-25A4 well. The plug is to be set from 3,800 to 3,850 feet, opposite the indicated base of possible underground sources of drinking water (USDWs).

Please contact this office prior to plugging the wells so that we can arrange to witness the operations. Within sixty (60) days of plugging each well, please complete and submit one of the enclosed Plugging Records (EPA Form 7520-13).

If you have any questions or comments concerning this letter, you may contact John Carson at (303) 293-1435. Also, please direct all correspondence to the attention of John Carson at Mail Code 8WM-DW. Thank you for your continued cooperation.

Sincerely,

Max H. Dodson
Director
Water Management Division

Enclosures: EPA Form 7520-13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MAY 15 1995

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
[ ] Oil Well [ ] Gas well [X] Other (specify) Water Disposal

9. Well Name and Number
SWD 3-31A3

2. Name of Operator
Pennzoil Company

10. API Well Number
~~43-013-99995-00~~ or 43-013-30368-00

3. Address of Operator
P.O. Box 290 Neola, Utah 84053

4. Telephone
801-353-4397

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : 1109' FNL & 964' FEL
QQ, Sec, T., R., M. : Section 31, T1S, R3W
County : Duchesne
State : Utah

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)				SUBSEQUENT REPORT (Submit Orginal Form Only)			
[X]	Abandonment	[ ]	New Construction	[ ]	Abandonment *	[ ]	New Construction
[ ]	Casing Repair	[ ]	Pull or Alter Casing	[ ]	Casing Repair	[ ]	Pull or Alter Casing
[ ]	Change of Plans	[ ]	Recompletion	[ ]	Change of Plans	[ ]	Shoot or Acidize
[ ]	Conversion to Injection	[ ]	Shoot or Acidize	[ ]	Conversion to Injection	[ ]	Vent or Flare
[ ]	Fracture Treat	[ ]	Vent or Flare	[ ]	Fracture Treat	[ ]	Water Shut-Off
[ ]	Multiple Completion	[ ]	Water Shut-Off	[ ]	Other		
[ ]	Other			Date of Work Completion			
Approximate Date Work Will Start		17-May-95		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form			
				* Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached plugging proposal dated 4-12-95. Also attached a is letter from the EPA dated 4-20-95 granting approval to plug the subject well in this manner.

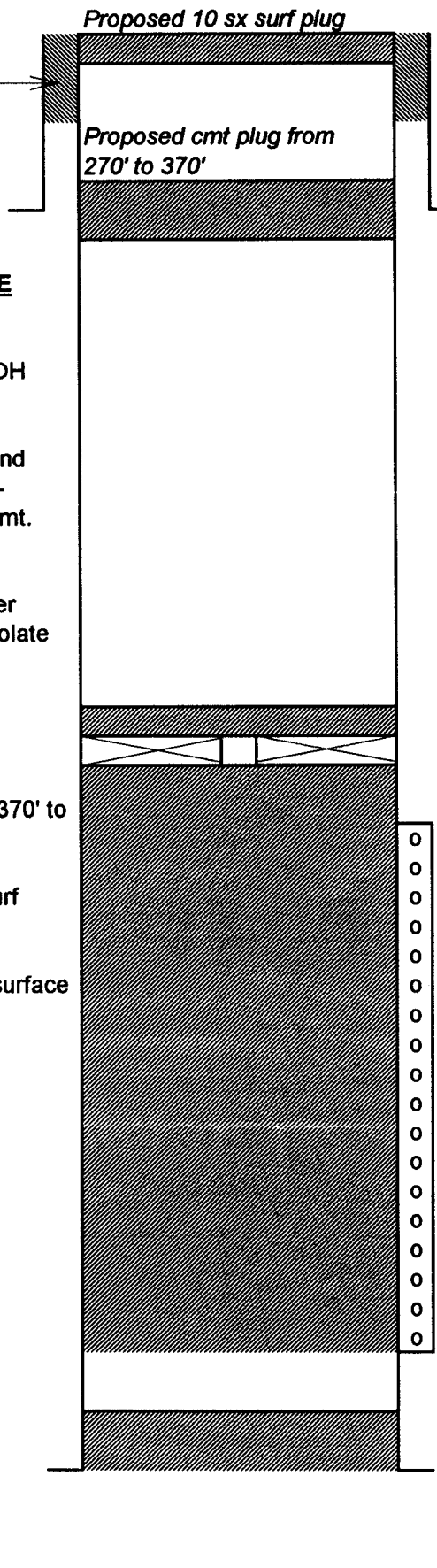
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-17-95
BY: [signature]

Use fresh water treated system for mud to be left in hole.

14. I hereby certify that the foregoing is true and correct
Name & Signature Jess Dullnig [signature] Title Petroleum Engineer Date 12-May-95

(State Use Only)

SWD 3-31A3
PROPOSED ABANDONMENT PLAN
12-Apr-95



PLUGGING PROCEDURE

1) Release Baker 5-1/2" AD-1 tension pkr at 3546' and POOH w/ 2-7/8" tbg and pkr.

2) Set 5-1/2" retainer at 3500' and squeeze disposal perfs 3576-4660' with 150 sxs Class H cmt. Cap retainer with 30' cmt.

3) Test 5-1/2" csg above retainer to 500 psi for 15 minutes. Isolate and repair any leaks.

4) Circulate hole with mud (10 ppg brine with salt gel).

5) Spot Class H cmt plug from 370' to 270' (across surf csg shoe).

6) Fill 10-3/4" x 7' annulus at surf with Class H cmt.

7) Spot 10 sxs Class H cmt at surface and install dry hole marker

8) Reclaim location.

FORMATION TOPS	
Duchesne River	Surface
Uinta	3260'
TD	4800' (in Uinta)

Mechanical Integrity Test
Casing/Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: CHUCK WILLIAMS/JOHN CARSON Date 7/15/92 Time 10:25 (am)/pm
Test conducted by: REBEL HOT OIL SERVICE FOR PENNZOIL
Others present: J.C. HYDER (REBEL) AND JESS DULLNIG (PENNZOIL)

Well name SWD 3-31A3 43-013-30368/WDW EPA Number UT 02719
Field name ALTAMONT
Location _____ qtr qtr; 31 Section; 1S Township; 3W Range
Owner/Operator PENNZOIL EXPLORATION AND PRODUCTION

Time	Test #1	Test #2	Test #3
0 min	550 psig	_____ psig	_____ psig
5	550	_____	_____
10	550	_____	_____
15	550	_____	_____
20	550	_____	_____
25	550	_____	_____
30 min	_____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	1500 psig	_____ psig	_____ psig
Result (circle)	(Pass) Fail	Pass Fail	Pass Fail

See back of page for any additional comments & compliance followup.

This is the front side of two sides

NOTICE OF INSPECTIO

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII, 999 18TH STREET - SUITE 500
DENVER, COLORADO 80202-2405

Date: 7/15/92

Hour:

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300f et seq.).

Firm Name: Pennzoil Exploration & Production Co.

Firm Address: P.O Box 290, Neola UT 84053

REASON FOR INSPECTION: Witness MIT's (4)
Orientation Inspections

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

SECTION 1445(b) of the SAFE DRINKING WATER ACT is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under Section 1412(B) an applicable Underground Injection Control Program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, ... facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.

Chuck Williams / John Carson
Inspector's Name & Title (Print)

Chuck Williams
John Carson
Inspector's Signature

EPA R8 3560-1 (8-89)

Original - Regional Office Copy
Yellow Copy - Operator Copy

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
AUG 14 1995
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well
[ ] Oil Well [ ] Gas well [X] Other (specify) Water Disposal

9. Well Name and Number
SWD 3-31A3

2. Name of Operator
Pennzoil Company

10. API Well Number
43-013-30368-00

3. Address of Operator
P.O. Box 290 Neola, Utah 84053

4. Telephone
801-353-4397

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : 1109' FNL & 964' FEL
QQ, Sec, T., R., M. : Section 31, T1S, R3W
County : Duchesne
State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off
- [ ] Other _____

Approximate Date Work Will Start 17-May-95

SUBSEQUENT REPORT
(Submit Orginal Form Only)

- [X] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other _____
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion 4-Aug-95

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached EPA Plugging Record for description of completed plugging information.

14. I hereby certify that the foregoing is true and correct
Name & Signature Jess Dullnig Title Petroleum Engineer Date 9-Aug-95

(State Use Only)

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

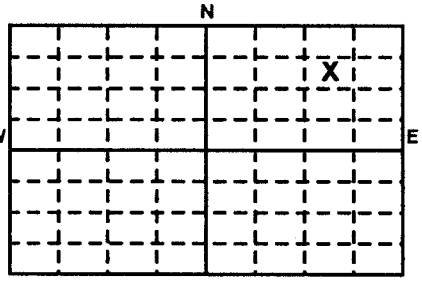
EPA

PLUGGING RECORD

NAME AND ADDRESS OF EXISTING PERMITTEE
Pennzoil Company
P.O. Box 290
Neola, UT 84053

NAME AND ADDRESS OF CEMENTING COMPANY
Dowell Schlumberger Incorporated
1170 East Main, Box 940
Vernal, UT 84078

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES



NOTE: All plugging operations witnessed by Mr. Dennis Ingram (St of UT, DOGM). Permission to begin job & modify plans to avoid H2S granted by Mr. John Carson (EPA) 7-31 & 8-1-95 and Mr. Frank Matthews (St of UT, DOGM) on same dates. Plugging operations took place from 8-2-95 through 8-4-95.

STATE: Utah
COUNTY: Duchesne
PERMIT NUMBER: UT02719
API No. 43-013-30368-00

SURFACE LOCATION DESCRIPTION
SW 1/4 OF NE 1/4 OF NE 1/4 SECTION 31 TOWNSHIP 1S RANGE 3W

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT
Surface Location 1109 ft. from (N/S) N Line of quarter section
and 964 ft. from (E/W) E line of quarter section

TYPE OF AUTHORIZATION
- [X] Individual Permit
- [ ] Area Permit
- [ ] Rule

Number of wells ____

Lease Name: SWD 3-31A3

Describe in detail the manner in which the fluid was placed and the method used in introducing it into the hole.

Backflowed well; H2S too high. Got verbal approval from St & EPA (John Carson) to alter procedure to eliminate need to backflow. Set 2-7/8" CIBP in tbg at 3527' above pkr. Perf'd 4 circulating holes at 3521-3525' & spotted cmt from 3525' to 3325' in 5.5" csg. Waited 48 hrs & tagged cmt at 3220'. Cut off tbg at 3162'. Tested 5.5" csg to 680 psi for 15 min., lost 15 psi. Circulated hole w/ 9.2 ppg mud, pulled end of tbg to 400' & spotted cmt from 400' to surf. Cut off wellhead, installed P&A marker. Did not pump cmt down 5.5" x 8.625" annulus because this was already done in 1987 during csg repair job.

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT (LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
8-5/8"	24		319	12-1/4"
5-1/2"	14		4800	7-7/8"
2-7/8"	6.5		384' (from 3162' to 3546')	5-1/2", 14# csg
5-1/2"	Baker AD-1		Packer at 3546'	5-1/2", 14# csg
	tension pkr			

WELL ACTIVITY
- [ ] CLASS I
- [X] CLASS II
  - [X] Brine Disposal
  - [ ] Enhance Recovery
  - [ ] Hydrocarbon Storage
- [ ] CLASS III

METHOD OF PLACEMENT OF CMT PLUGS
- [X] Balance Method
- [ ] Dump Bailer
- [ ] Two-plug Method
- [X] Other (CIBP & pkr)

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (in.)	2-7/8" tbg	inside 5-1/2" csg	inside 5-1/2" csg				
Depth to Bottom of Tubing or Drill Pipe (ft.)		3525'	400'				
Sacks of Cement To Be Used (each plug)	2-7/8" CIBP	25	60				
Slurry Volume To Be Pumped (cu. ft.)		25	69				
Calculated Top of Plug (ft.)	3527'	3325'	Surface				
Measured Top of Plug (if tagged ft.)	3527'	3220'	Surface				
Slurry Wt. (Lb./Gal.)		17.0	15.8				
Type Cement or Other Materiel (Class III)		Class G	Class G				

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

From	To	From	To
3576'	4660' (perforations)		

Signature of Cementer or Authorized Representative
L. Ward Harris

Signature of EPA Representative

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (REF. 40 CFR 122.22)

NAME AND OFFICIAL TITLE (Please type or print)	SIGNATURE	DATE SIGNED
Jess Dullnig	Jess Dullnig	9-Aug-95