

54-72 Notice of Intent to Deepen
 6-1-76 Flying Diamond assumed operations
 - Operator name change from Flying Dia. to:
 Bow Valley Exploration, Inc.

FILE NOTATIONS

Entered in NID File	5-25-70	Checked by Chief	<i>[Signature]</i>
Location Map Pinned	✓	Approval Letter	5-26-70 / 5472
Card Indexed	5-25-70	Disapproval Letter

COMPLETION DATA:

Date Well Completed	8-12-72 Deepen	Location Inspected
OW..... WW..... TA.....		Bond released
GW..... OS..... PA.....		State or Fee Land ..

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 F..... E..... Dual I Lat..... GR-N..... M.....
 GNC Sonic GR..... Lat..... MI-L..... Son.....
 CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
Ute Tribe No. 14-20-H62-211
6. If Indian, Allottee or Tribe Name
Ute

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Gas Producing Enterprises, Inc.

3. Address of Operator
PO Box 628 Vernal, Utah 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface **1100' FSL & 1129' FWL of Sec. 9, T1S, R 1W, USB&M**
 At proposed prod. zone **same**

7. Unit Agreement Name

8. Farm or Lease Name
Ute Tribal

9. Well No.
9-1

10. Field and Pool, or Wildcat
Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 9, T1S, R 1W, USB&M

12. County or Parrish 13. State
Duchesne Utah

14. Distance in miles and direction from nearest town or post office*
2 mi. SE of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 16. No. of acres in lease 17. No. of acres assigned to this well
1100' 640 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 19. Proposed depth 20. Rotary or cable tools
11,700 Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start*
5766 Ungraded GL 5-25-70

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8	36	600	200gx
8 3/4	7" or 5 1/2"		11,700'	1,000gx

1. One Bag Type and two ram type preventers, 3000# WP will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed J.R. Curtsinger Title Division Manager Date 5-22-70
J.R. Curtsinger
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

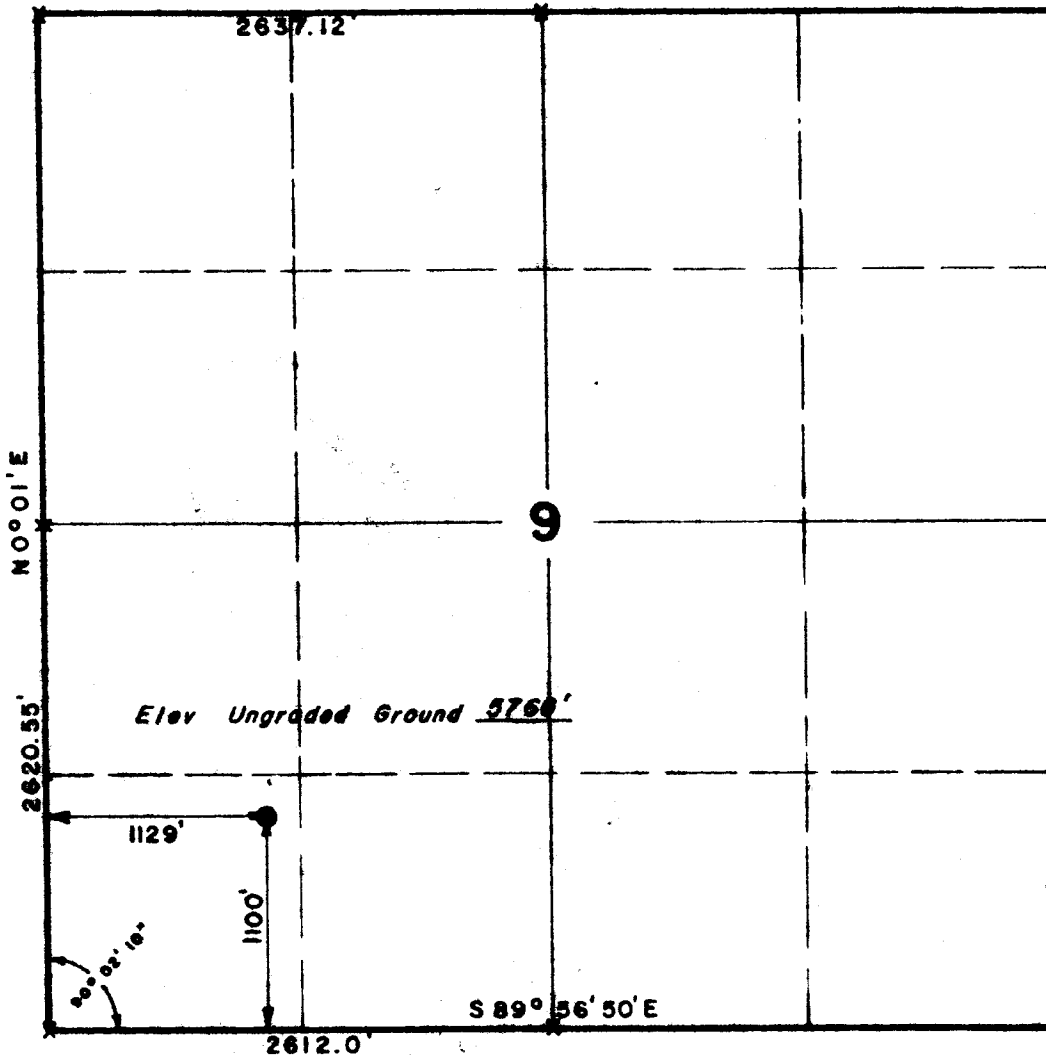
Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

TIS, RIW, U.S.B. & M.

PROJECT

FLYING DIAMOND

Well location, located as shown
in the SW 1/4 Sec 9, TIS, RIW,
U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. King

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2 April 1970
PARTY G.S., L.C.K., D.N. & R.C.	REFERENCES GLO Plat
WEATHER Cool	FILE Flying Diamond

4301330041 Karl Skisler #1 Bow Valley (NO130)

Entity 700 15 1w sec. 9

All production now under WSTC. I believe this is incorrect since originally completed in GRRV.

0031-
58-
~~100~~

Completed 9-4-70

Green River

Started work over 5-18-70

T.D. reached 7-14-70

comp. 8-12-70

Wasatch - lower green river Transition.

Cum Sept 1970 - July 1972 for GRRV

Cum for GR-WS Current Cum minus GRRV cum

As per J.B. 5/31/75

not possible to squeeze off J.R. so should be G-We from 72 on

M.A.P.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: FLYING J OIL AND GAS INC.

WELL NAME: KARL SHISLER 1-9A1

QTR/QTR: SW SW SECTION: 9 TOWNSHIP: 1S RANGE: 1W

COUNTY: DUCHESNE API NO: 43-043-30041

CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y

INSPECTOR: BERRIER TIME: 2:00 PM DATE: 9-23-91

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: 0-56, INTERMEDIATE PLUG: 6,063-6,200'

BOTTOM PLUG SET @: 10,057 WIRELINE: _____ MECHANICAL: Y

PERFORATIONS: ANNULUS @ 1,665' SQUEEZE PRESSURE: _____

CASING SIZE: SURFACE: 9 5/8 PRODUCTION: 7"

GRADE: SURFACE: 35# PRODUCTION: 29#

PRODUCTION CASING TESTED TO: 2,000 PSI TIME: 10 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"

2. INTERMEDIATE PLUG: 6063-6200 25 SX PREM AG TYPE V

3. BOTTOM PLUG: 10057 35 SX PREM AG TYPE V 15.6 PPG

4. CEMENT ON TOP OF PLUG: 3 SX ON TOP OF CIBP 10057 & 1460'

5. ANNULUS CEMENTED: 100 SX THROUGH PERFS @ 1665' TO SURFACE

6. FLUID IN WELL BORE: PRODUCED H2O WITH BIOCIDES & INHIBITOR

ABANDONMENT MARKER SET:

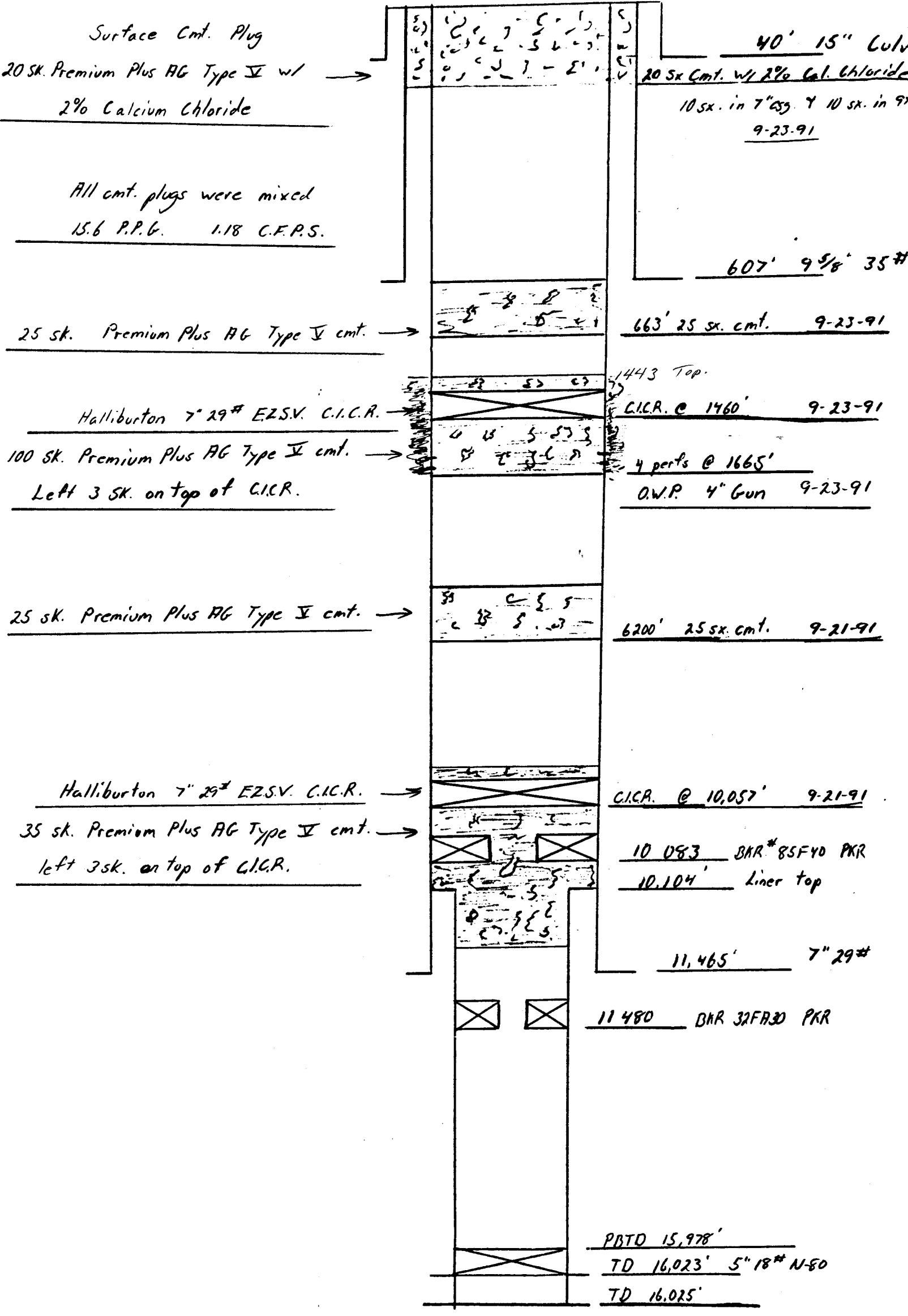
PLATE: _____ PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: SEE WELL BORE DIAGRAM AFTER P&A. BALANCE PLUG @ 663'
ANNULUS CEMENT WITH 20 SKS PREM AG CEMENT. CHECK REHAB 11/6/91

Karl Shisler W-9A1

9-23-91
After P&A.



Surface Cmt. Plug

20 SK. Premium Plus AG Type V w/ 2% Calcium Chloride

All cmt. plugs were mixed
15.6 P.P.G. 1.18 C.F.P.S.

40' 15" Culv.

20 SK Cmt. w/ 2% Cal. Chloride
10 sk. in 7" CS. & 10 sk. in 9"
9-23-91

607' 9 5/8" 35#

25 sk. Premium Plus AG Type V cmt.

663' 25 sk. cmt. 9-23-91

Halliburton 7" 29# EZSV. C.I.C.R.

1443 Top.
C.I.C.R. @ 1460' 9-23-91

100 SK. Premium Plus AG Type V cmt.
Left 3 SK. on top of C.I.C.R.

4 perf's @ 1665'
O.W.P. 4" Gun 9-23-91

25 sk. Premium Plus AG Type V cmt.

6200' 25 sk. cmt. 9-21-91

Halliburton 7" 29# EZSV. C.I.C.R.

C.I.C.R. @ 10,057' 9-21-91

35 sk. Premium Plus AG Type V cmt.
left 3sk. on top of C.I.C.R.

10 083 BAR# 85F40 PKR
10,104' Liner top

11,465' 7" 29#

11 480 BAR 32FA30 PKR

PBTD 15,978'
TD 16,023' 5" 18# N-80
TD 16,025'

May 26, 1970

Gas Producing Enterprise, Inc.
P.O. Box 628
Vernal, Utah 84078

Re: WELL NO. Bluebell #9-1
Sec. 9, T. 1 S., R. 1 W., USM
Duchesne County, Utah

Dear Sir,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-6, on February 19, 1970.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

7

May 26, 1970
Gas Producing Enterprises, Inc.
Page 2

The API number assigned to this well is 43-013-30041 (see Bulletin D-12 published by the American Petroleum Institute).

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION


CLEON B. FEIGHT
DIRECTOR

CBF:jw

cc: U.S Geological Survey

Enclosures

A

AW

GAS PRODUCING ENTERPRISES, INC.

PI
PI

P. O. Box 628
Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Gas & Oil Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Utah State Form - Application for Permit to Drill
Gas Producing Enterprises
Ute Tribal 9-1, Section 9, T 1S, R 1W, USBM
Duchesne County, Utah

Dear Sir:

Please be advised that the farm or lease name on the subject well is in error as filed with your office on May 25, 1970.

Please be advised that the farm or lease name will hereinafter be called the Karl Shisler and the well number will be the No. 1.

Thank you very much for your time and consideration in this matter.

Very truly yours,


J.R. Curtsinger
Division Manager

JRC:aj

cc: USGS
D.E. Brown, C.C.
J. Birchum, Staff Geologist, C.C.

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THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1100' FSL & 1129' FWL of Sec. 9, T 1S, R 1W, USB&M

14. PERMIT NO.
43-013-30041

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Ungraded GL 5788.6

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Comm. Agr. Pending

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Karl Shisler

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T 1S, R 1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **Drilling New Well**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report for month of June, 1970

Drilling from June 2, 1970 @ 950'
June 30, 1970 @ 7662'

18. I hereby certify that the foregoing is true and correct

SIGNED *J.P. Curstinger* TITLE Division Manager DATE August 5, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Gas Producing Enterprises, Inc. 3. ADDRESS OF OPERATOR PO Box 628, Vernal, Utah 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FSL & 1129' FWL of Sec. 9, T 1S, R 1W, USB&M		5. LEASE DESIGNATION AND SERIAL NO. Fee Land 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Comm. Agr. Pending 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Karl Shisler 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 9, T 1S, R 1W, USB&M	
14. PERMIT NO. 43-013-30041	15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ungraded GL 5788.6	12. COUNTY OR PARISH Duchesne	18. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **Drilling New Well**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report for month of June, 1970

Drilling from June 2, 1970 @ 950'
June 30, 1970 @ 7662'

18. I hereby certify that the foregoing is true and correct

SIGNED *J.A. Curstinger* TITLE Division Manager DATE August 5, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land - Com Agr Pending

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Karl Shisler

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T 1S, R 1W, USB&M

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1100' FSL & 1129' FWL of Sec.9, T 1S, R 1W, USB&M

14. PERMIT NO. **43-013-30041** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded FL 5788.6'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Drilled from 7835', July 1, 1970
to 10646', July 31, 1970**

**Drill Stem Testing@ 10,300' #1. Tool would not open
Drill Stem Testing @ 10503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.
Last test was Gas cut mud to 8.8**

Continuing to drill.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. Curtsinger* TITLE Division Manager DATE 8-22-70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Com. Agr. Pending

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Karl Shisler

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T 1S, R 1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1100' FSL, 1129' FWL, Section 9

At top prod. interval reported below

At total depth same

14. PERMIT NO.
43-013-30041

DATE ISSUED
May 1970

15. DATE SPUDDED
5-27-70

16. DATE T.D. REACHED
8-17-70

17. DATE COMPL. (Ready to prod.)
9-4-70

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5789' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11,468'

21. PLUG, BACK T.D., MD & TVD
11,561'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS
607-11468'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River, Main Pay 10370-10554'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CBL, GR Ind., FF, Density, SNP

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	607'	12 1/4"	350 sx	
7"	29#	11468'	8 3/4"	400 sx Litewate + 500 sx 50-50 Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10187'	10187'

31. PERFORATION RECORD (Interval, size and number)

10370-410; 339-42; 306-30; 262-84; 504-54'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10370-26284)	Acidized w/3000 gals. 15% HCl
10504-54)	

33.* PRODUCTION

DATE FIRST PRODUCTION 9-4-70
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9-5-70
HOURS TESTED 24
CHOKE SIZE 20/64"
PROD'N. FOR TEST PERIOD →
OIL—BBL. 114 ✓
GAS—MCF. 46
WATER—BBL. 95 ✓
GAS-OIL RATIO 400

FLOW. TUBING PRESS. 100%
CASING PRESSURE →
CALCULATED 24-HOUR RATE →
OIL—BBL. 114
GAS—MCF. 46
WATER—BBL. 95
OIL GRAVITY-API (CORR.) 32.8°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. Curtsinger
R. Curtsinger

TITLE

Division Manager

DATE

10-21-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	10300'		DST #1, failed, tool would not open				
Green River	10275	10492	DST #2, Rec. 1003' WC, 925' SMC HGC oil, 352' HGC oil. Tool open 10 and 60 minutes closed 30 and 90 minutes IF, 970, ISI 3376, FF 1408, FSI 2876	HGC oil			
Green River	10496	10556	DST #3, Rec. 1034' WC, 7840' HGC oil, 413' Tool open 9 minutes and 60 minutes closed 29 minutes and 92 minutes IF 1498, ISI 4460, FF 3964, FSI 4467#				
Green River	10564	10646	DST #4, Rec. 1003' WC, 5229' HGC oil Tool open 11 and 58 minutes closed 58 and 93 minutes IF 1044, ISI 4536, FF 2620, FSI 4505				
Green River	10654	10890	DST #5, Rec. 1065' WC, 3309' HGC oil, 12' Tool open 9 and 61 minutes closed 61 and 91 minutes IF 922, ISI 4830, FF 1528, FSI 74852				
Green River	11000	11114	DST #6, Rec. 1094' WC, 250' SMC HGC oil, 1598' Tool open 10 and 30 minutes closed 60 and 90 minutes IF 814, ISI, 5826, FF 1454, FSI 5816				

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GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-35, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:1j

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1100' FSL, 1129' FWL, Section 9
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 miles SE of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1100'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1100'

19. PROPOSED DEPTH
 15,000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5789' Gr

22. APPROX. DATE WORK WILL START*
 May 10, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6"	5"	18#	15,000'	+ 200 SX

- Present producing interval 10,262'-10,554', is not capable of economic Producing rates.
- 7" casing is set to 11,468'.
- 6", 5000# WP, double ram-type BOP, and one 6", 5000# bag-type BOP will be installed upon commencement of operations.
- Mud flow sensing and totalizing equipment will be installed prior to commencement of drilling operations.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-4-72

BY *Clara B. Feigher*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. Purkiser* TITLE Division Manager DATE 5-1-72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget _____
Approval expires 12/31/72

ALLOTTEE Uintah-Ouray
TRIBE Ute
LEASE NO. CA 96-26

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972,

Agent's address P. O. Box 628 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed [Signature]

Phone 789-4433 Agent's title Division Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9										
SWSW	1S	1W	1	1	219	32.0	≠STM		TSTM	TD 12,325' Drilling Spudded 5-18-72

NOTE.—There were 615 runs or sales of oil; 0 M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 8
Approval expires 12-31

ALLOTTEE Uintah-Ouray
TRIBE Ute
LEASE NO. CA 96-26

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 72,

Agent's address P. O. Box 628 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078

Signed [Signature]

Phone 789-4433

Agent's title Division Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9 SWSW	1S	1W	1							TD 15,254' Drlg.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ute
TRIBE Ute
LEASE NO. CA 96-26

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1972,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed [Signature]

Phone 789-4433 Agent's title Division Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
Sec. 9 SWSW	1S	1W	1							SI Well being deepened

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ouray
TRIBE Ute
LEASE NO. CA 96-26

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1972,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078 Signed *J. Curkin*

Phone 789-4433 Agent's title Division Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9										
SWSW	1S	1W	1							TD 16,025' - 7-14-72 Completing

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Com. Ag. No. 96-26	
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 628, Vernal, Utah 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FSL, 1129' FWL, Section 9		8. FARM OR LEASE NAME Flying Diamond-Shisler	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5789' Gr		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVY OR AREA Sec. 9, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to further deepen well to approximately 16,000'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-5-72
BY Clem B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 7-3-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1138 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW SW Sec. 9, 1100'FSL, 1129'FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. NA DATE ISSUED 5-4-72

5. LEASE DESIGNATION AND SERIAL NO.

Comm. Ag. No. 96-26

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flying Diamond - Shisler

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T1S, R1W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 5/14/72 16. DATE T.D. REACHED 7/15/72 17. DATE COMPL. (Ready to prod.) 8/12/72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5798 GR. GROUND 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16025 21. PLUG, BACK T.D., MD & TVD 15978 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 11468'-16025' None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch - Lower Green River Transition 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron - CBL- BHC- "F" Log - D.I.L. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	607'	12 1/4	350 sx	
7"	29#	11468*	8 3/4	450 sx Litewate & 500 sx 50-50 Poz Mix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,104	16023	650		2 7/8	11480	11480 & 10083
					1 1/2	4028	

31. PERFORATION RECORD (Interval, size and number)
14874, 886, 15002, 016, 385, 566, 593, 616, 793, 806, 817, 853, 14416, 413, 363, 359, 317, 237, 231, 136, 003, 13935, 923, 884, 640, 601, 542, 504, 467, 410, 358, 166, 163, 127, 120, 085, 065, 12990, 964, 886, 874, 737, 348, 317, 287, 212, 195, 157, 131, 107, 103.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11433	400 sx Type G
10718 - 10950	475 sx Type G
11080- 11095	300 sx Type G
12103 - 15925	8500 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 8/12/72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/21/72	24	30/64	→	109	80	0	735

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
225		→	109	80	0	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vented TEST WITNESSED BY G. Hatch

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED J. R. Curtsinger TITLE Division Manager DATE 9-23-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1100' FSL, 1129' FWL, Section 9
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. NA DATE ISSUED 5-4-72

12. COUNTY OR PARISH Duchesne 13. STATE UT

5. LEASE DESIGNATION AND SERIAL NO. CA 96-26

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Flying Diamond-Karl Shisler

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 9, T1S, R1W, USM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
5798 Gr GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch-Green River Transitional Zone

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,104	16,023	650	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

12,900-908, 946-954, 958-968, 980-990, 12,998-13,010, 174-182, 362-376, 386-396, 13,474-496, 604-620, 938-968, 992-14,004, 14,150-170, 322-340, 365-380, 15,010-030. 1 SPF - 233 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,900 - 15,030	15,000 gal 15% HCl w/admixes and diverting agents.

33. PRODUCTION

DATE FIRST PRODUCTION 3-8-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-7-74 HOURS TESTED 4 CHOKER SIZE 24/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 64 GAS—MCF. 63 WATER—BBL. 2 GAS-OIL RATIO 984

FLOW. TUBING PRESS. 700 CASING PRESSURE pkr CALCULATED 24-HOUR RATE → OIL—BBL. 256 GAS—MCF. 252 WATER—BBL. 8 OIL GRAVITY-API (CORR.) 40.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY K. E. Oden

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K. E. Oden TITLE Production Foreman DATE 3/11/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

(May 1968)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIP (Other instructions, reverse side)

Form approved, Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-26

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F.D. - Karl Shisler

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, 1S, 1W

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWSW Section 9, 1S, 1W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5798 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [X] (Other) []

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4-74 - Acidized with 1500 bbl treated water, 1800 bbl 15% HCl, 1800 bbl 28% HCl, and diverting agents. Treated ARO 5 bbl per minute. Average - 6800 psi.

4-5,6,7- Testing

4-8-74 - Returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED K.E. [Signature]

TITLE Production Foreman

DATE 4-8-74

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

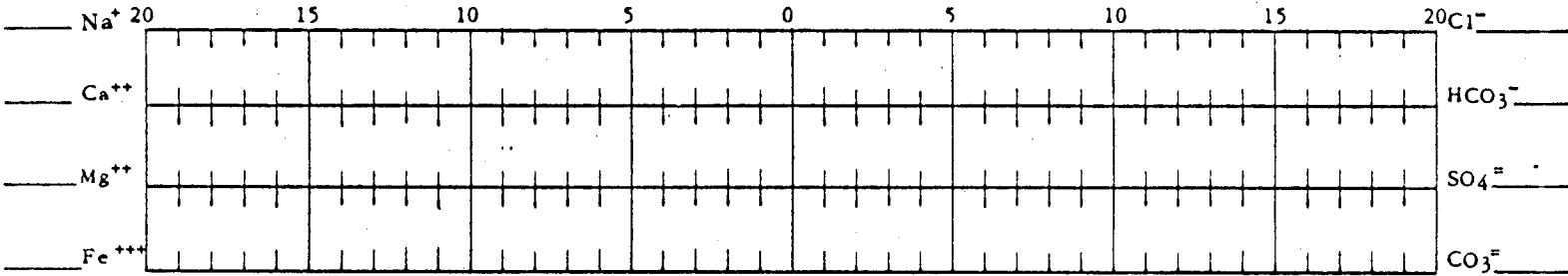
P.O. Box 167a Houston, Texas 77001

WATER ANALYSIS REPORT

BAROID TREATING CHEMICALS

							SHEET NUMBER
COMPANY FLYING DIAMOND CORP.							DATE 6-4-76
FIELD BLUEBELL				COUNTY OR PARISH DUCHESNE		STATE UTAH	
LEASE OR UNIT			WELL(S) NAME OR NO. SHISLER # 1	WATER SOURCE (REGISTRATION) HEATER TREATER			
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED 6-2-76		TYPE OF WATER <input checked="" type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>23.2</u>	<u>1160.0</u>
Calcium, Ca ⁺⁺	<u>17.0</u>	<u>340.0</u>
Magnesium, Mg ⁺⁺	<u>6.2</u>	<u>75.3</u>
Iron (Total) Fe ⁺⁺⁺	<u>0.02</u>	<u>0.4</u>
Barium, Ba ⁺⁺	<u>0.1</u>	<u>8.0</u>
Sodium, Na ⁺ (calc.)	<u>162.6</u>	<u>3740.7</u>
ANIONS		
Chloride, Cl ⁻	<u>177.5</u>	<u>6300.0</u>
Sulfate, SO ₄ ⁼	<u>0.06</u>	<u>3.0</u>
Carbonate, CO ₃ ⁼	<u>1.6</u>	<u>48.0</u>
Bicarbonate, HCO ₃ ⁻	<u>6.6</u>	<u>402.6</u>
Hydroxyl, OH ⁻	<u>0.0</u>	<u>0.0</u>
Sulfide, S ⁼	<u>N.D.</u>	<u>N.D.</u>
<u>PHOSPHATE (TOTAL)</u>	<u>0.2</u>	<u>7.0</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO ₂	<u>N.D.</u> mg/l*
Oxygen, O ₂	<u>N.D.</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>7.9</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	<u>10925</u> mg/l*
Stability Index @ 77 F	<u>+1.3</u>
@ 140 F	<u>+2.1</u>
CaSO ₄ Solubility @ ___ F	<u>N.D.</u> mg/l*
@ ___ F	<u>N.D.</u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u>N.D.</u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u>3.0</u> mg/l*
Residual Hydrocarbons	<u>N.D.</u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER CHUCK MARTIN	DIST. NO. 10	ADDRESS VERNAL, UTAH	OFFICE PHONE 789-1668	HOME PHONE 789-2528
ANALYZED CHUCK MARTIN	DATE 6-4-76	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

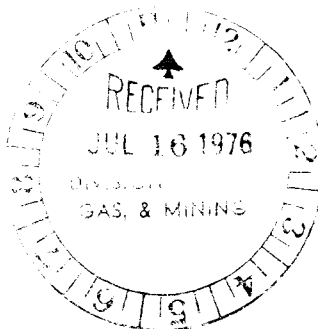
July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

<u>LEASE NAME</u>	<u>LEGAL DESCRIPTION</u>
1) Ute Tribal #2 (W-8)	Sec. 8 1S 1W
2) Chasel E-17	Sec. 17 1S 1W
3) Ute Tribal W-4	Sec. 4 1S 1W
4) Ute Tribal W-16	Sec. 16 1S 1W
5) K. Shisler W-9	Sec. 9 1S 1W
6) Ute Tribal 1-28B	Sec. 28 1N 2W
7) Ute Tribal 2-35B	Sec. 35 1N 2W
8) Everett Yump	Sec. 31 1N 1W
9) Ute Tribal 1-26B	Sec. 26 1N 2W
10) Ute Tribal 1-27B	Sec. 27 1N 2W
11) Ute Tribal 1-29B	Sec. 29 1N 2W
12) Ute Tribal 1-34B	Sec. 34 1N 2W

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



CIRCULATE TO:

DIRECTOR _____
 PETROLEUM ENGINEER _____
 MINE CO. _____
 ADMINIS. ASSISTANT _____
 ALL _____

RETURN TO _____
 FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 42-R1424

2. LEASE DESIGNATION AND SERIAL NO.
09-003101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Karl Shisler

9. WELL NO.

W-9A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T1S, ~~R1E~~ ¹⁰⁰

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1100' FSL, 1129' FWL, NWSE

14. PERMIT NO.
43-013-30041

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5798' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commencing March 1, 1984, Bow Valley intends to perforate and acidize additional Wasatch formation intervals.

Analysis of offset wells reveals productive zones that have not been perforated.

Current production is 15 BOPD, 0 MCFD, and 0 BWPD.

This work is expected to increase production 100 BOPD.

RECEIVED
FEB 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle M. Einerson
Michelle M. Einerson

TITLE Engineering Technician

DATE Feb. 22, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.
96-000096

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
1100' FSL, 1129' FWL, NW SE

14. PERMIT NO.
43-013-30041

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5798' GR

RECEIVED

AUG 30 1984

MINION OF OIL
GAS & MINING

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Karl Shisler

9. WELL NO.
W-9A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec. 9, T1S, R1E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Abandon plan to recomplete well	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After 28 days of well workover operation, Bow Valley abandoned work to recomplete the subject well due to unforeseen mechanical problems and probably parted casing in the productive interval.

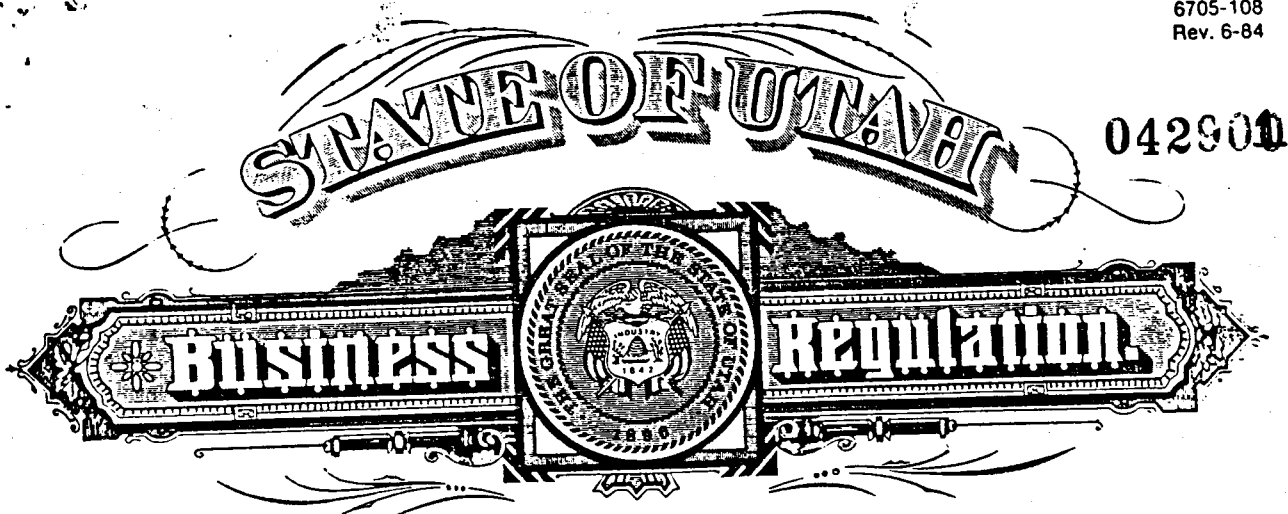
Bow Valley will continue to produce the well as before with no change in status.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson TITLE Eng. Technician DATE 8-29-84
Michelle Emerson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

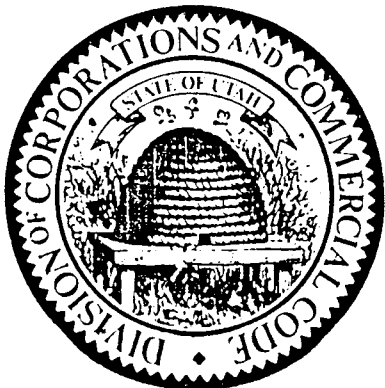
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

File Duplicate Originals

Filing Fee: \$25.00

1397 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

M.C. BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

[Signature]
President or Vice President

By

[Signature]
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER OCT 15 - 1989

2. NAME OF OPERATOR
Flying J, Inc.

3. ADDRESS OF OPERATOR
DIVISION OF OIL, GAS & MINING
P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. API NUMBER 43-013-30041

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

T. 1S R. 1W Sec. 9
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Don Keno TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR GW Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME See Attached
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. See Attached
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DPN	RJF
JRB	GLH
<u>2. DDT3</u>	SLS
3.	
1-TAS	
3.	MICROFILM ✓
4.	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330109 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1999

OL. GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 96-000096
7. Indian Allottee or Tribe Name Ute Indian Tribe
8. Unit or Communitization Agreement
9. Well Name and Number Karl Shisler W-9A1
10. API Well Number 43-013-30041
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166
5. Location of Well Footage : 1100' FSL, 1129' FWL, NW SE County : Uintah QQ, Sec. T., R., M. : Sec 9 T1S R1W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Plug and Abandon</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J requests approval to plug and abandon the referenced location with the procedure to include the following plugs:

- Plug 1: CIBP, 5 sks cmt @12,000'.
- Plug 2: 200', 35 sks cmt @10,000-10,200 (liner top @10,104').
- Plug 3: 100', 25 sks cmt @6,200'.
- Plug 4: 200', cmt ret @1450', perf @1650', 100 sks cmt (200' plug outside (100% excess), 200' cmt plug inside.)
- Plug 5: 50', 20 sks cmt @surface 50' + in 7 csg and 50' + in 7" x 9 5/8" annulus.

ACCEPTED BY THE STATE
OF UTAH
OIL, GAS AND MINING

DATE 8-22-91
BY J. Krag Hill

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Krag Hill Title Supervisor Date 8/16/91

RECEIVED
AUG 20 1991

FLYING J OIL & GAS, INC.

P.O. Box 540180
333 West Center Street
North Salt Lake, Utah 84054-0180

TELEFAX COVER SHEET

TO: Frank Matthews
COMPANY NAME: Utah Div. of Oil, Gas & Mining
FAX NO.: (801) 359-3940

FROM: John Baza

NUMBER OF PAGES INCLUDING COVER SHEET: 2

Any problems with FAX call our office no.
(801)298-7733. Our FAX no. is (801)298-9394.

FLYING J OIL & GAS, INC.

P.O. Box 540180
333 West Center Street
North Salt Lake, Utah 84054-0180

TELEFAX COVER SHEET

TO: Frank Matthews
COMPANY NAME: Utah Div. of Oil, Gas & Mining
FAX NO.: (801) 359-3940

FROM: John Bata

NUMBER OF PAGES INCLUDING COVER SHEET: 3

Any problems with FAX call our office no.
(801)298-7733. Our FAX no. is (801)298-9394.

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

COPY

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SUNDRY NOTICES AND REPORTS ON WELLS

Complete this form for proposals to drill new wells; deepen existing wells; or to re-convert plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

SEP 19 1991

<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator Flying J Oil & Gas Inc.		7. Indian Allottee or Tribe Name CA 96-000096
3. Address of Operator P.O. Box 540180, N. S. L., Utah 84054-0180		8. Unit or Communitization Agreement
4. Telephone Number 801-298-7733		9. Well Name and Number Karl Shisler 1-9A1
5. Location of Well Footage 1100' FSL, 1129 FWL, NW SE CO. Sec. T. R. M. : Sec 9, T.1S, R.1W		10. API Well Number 43-013-30041
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			

Approximate Date Work Will Start 09-19-91

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J requests approval to modify the plugging program dated 8-16-91 which has previously been approved by DOGM. The new procedure is as follows:

- 1. Pull or cut off tubing from pkr @ 11,480'. POOH w/tbg.
- 2. TIR w/tbg & CICR. Set CICR @ ± 10,050'.
- 3. Pmp 35 sx (approx. 350') cmt below CICR. Sting out of CICR and allow approximately 2-3 sx of cmt to fall on top of CICR.
- 4. Set 25 sx cmt plug (approx 100') @ 6200'.
- 5. Perf @ 1650'. Set CICR @ 1450'. Pmp 100 sx (200' cmt plug inside & outside 7" csg). Sting out of CICR & allow approx 2-3 sx of cmt to fall on top of CICR.
- 6. Spot balanced plug of 25 sx (approx 100') @ 660'.
- 7. Set 20 sx surface plug of 50' in 7" csg & 50' in 7" x 9 5/8" annulus.

After cementing liner top and dumping cement on CICR @ 10,050' Close pipe rams and test 7" csg to 50psi for 15min.

I hereby certify that the foregoing is true and correct.

Name & Signature: John R. Baga Title Sr. Petrol. Engr. Date 09-19-91

(State Use Only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/19/91
BY: [Signature]

BAKER PACKERS DIVISION

DATE 9-19-91 WELL NO. 1-9A1 LEASE Karl Shisler FIELD _____

Proposed Changes to approved Sundry

20 SKS. @ Surf.

9 5/8" surface set @ 607'

20 SKS @ ± 1450 100 SK. squeeze
per @ 1650'

1550'

5874
4250
~~5880~~
1550

25 SK. plug @ 6200' → Top of Green River
calculated

set
OICR @ ± 10,050' Pump volume of slurry to insure cmt below
Green River perfs. sting out of cmt. rat. dropping
some cmt. on top.

liner top 10,104'

Green River Perfs.

7" set @ 11465'

Watch Perfs

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SEP 19 1991

DIVISION OF
OIL, GAS & MINING

7225169

(9 5/8" surface @ 607')

Need AFE for Pt A

SHISLER #1

236 lbs 1.900" 2.76" Heat String
@ 7524.54'

10,083' BAKER 7" FA PKR

10,104 top of 5" liner

Green River Perfs. 10,306-11,095

11,483' perf 4 sq w/ 380 sx

11,465' 7"
11,470' original TD

Present Conditions

11,400' 5" BAKER FA PKR
w/ tbg. latched in

12,103' TOP PERF

NOTE:
ALL FORMER GR PROD.
PERFS (10,306'-11,095')
ARE IN LINER LAP

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15,030' BOTTOM PERF

15,978' PSTD, clean to float collar

16,023' 5", 18", N-80, Hydril, FIF

16,025' TD

5/10/84
CLB
v by foreman

8/4/72

7/26/72

+ 5/27/70

tag 7/13/72
set 9/1/72

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee CA 96-000096
2. Name of Operator Flying J Oil & Gas Inc.		7. Indian Allottee or Tribe Name
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5. Location of Well Footage 1100' FSL, 1129 FWL, NW SE CO. Sec. T., R., M. : Sec 9, T.1S, R.1W		10. API Well Number 43-013-30041
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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- | | |
|---------------|---|
| | 1. Pull or cut off tubing from pkr @ 11,480'. POOH w/tbg. |
| | 2. TIH w/tbg & CICR. Set CICR @ ± 10,050'. |
| <u>Plug 1</u> | 3. Pmp 35 sx (approx. 350') cmt below CICR. Sting out of CICR and allow approximately 2-3 sx of cmt to fall on top of CICR. |
| <u>Plug 2</u> | 4. Set 25 sx cmt plug (approx 100') @ 6200'. |
| <u>Plug 3</u> | 5. Perf @ 1650'. Set CICR @ 1450'. Pmp 100 sx (200' cmt plug inside & outside 7" csg). Sting out of CICR & allow approx 2-3 sx of cmt to fall on top of CICR. |
| <u>Plug 4</u> | 6. Spot balanced plug of 25 sx (approx 100') @ 660'. |
| <u>Plug 5</u> | 7. Set 20 sx surface plug of 50' in 7" csg & 50' in 7" x 9 5/8" annulus. |

14. I hereby certify that the foregoing is true and correct.

Name & Signature: John R. Baza John R. Baza Title Sr. Petrol. Engr. Date 09-19-91

(State Use Only)

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SEP 20 1991

STATE OF UTAH
DEPARTMENT NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

CA 96 000096

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Karl Shisler 1-9A1

2. Name of Operator

Flying J Oil and Gas

10. API Well Number

43 013 30041

3. Address of Operator

PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number

722-5166

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1100' FSL 1129 FWL NW SE
OO, Sec. T., R., M. : Sec 9 T1S R1W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
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Date of Work Completion 9/25/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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See Attachment

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OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

Production Superintendent

Date

10/24/91

(State Use Only)

ATTACHMENT
PAGE 1 OF 1

5/28/70: 15" CULVERT F/SURFACE TO 40', CMT W/241 SKS.
5/31/70: 9 5/8" 36# J-55 ST+C F/SURFACE TO 607', CMT
W/350 SKS.
8/16/70: 7" 29# LT&C N-80 F/SURFACE TO 11,468', CMT
W/950 SKS.
7/10/72: 5" 18# N-80 FJP HYDRILL F/10,104' TO 16,023,
CMT W/650 SKS PBSD 15,978'.

ALL CMT PLUGS WERE MIXED 15.6 PPG. 1.18 YIELD, PREMIUM
PLUS AG TYPE "5" FORMATION H2O BETWEEN PLUGS.

P&A AS FOLLOWS:

9/21/91: PLUG #1. HALLIBURTON 7" EZSV CICR SET @10,057' CMT W/35
SKS. BOTTOM OF CMT @APPROXIMATELY 10,436'. LEFT 3 SKS
ON TOP OF CICR. CMT TOP APPROXIMATELY 10,040'.
9/21/91: PLUG #2. 25 SKS PREMIUM PLUS AG TYPE "5".
BOTTOM OF CMT @6200'. TOP OF CEMENT
APPROXIMATELY 6059'.
9/23/91: PLUG #3. HALLIBURTON 7" EZSV CICR SET @1460'
PERFORATED 7" CSG @1665', 4" GUN, 4
PERFORATIONS. CMT W/100 SKS.
INSIDE 7": BOTTOM OF CMT @1665'. LEFT 3 SKS ON TOP OF
CICR. TOP OF CMT APPROXIMATELY 1443'.
OUTSIDE 7': PUMPED 12.75 BBLs OF CMT OUT PERFS
@1665'. BOTTOM OF CMT @1665', TOP OF CMT
APPROXIMATELY 1189'.
9/23/91: PLUG #4. 25 SKS PREMIUM PLUS AG TYPE "5".
BOTTOM OF CMT @663', TOP OF CMT APPROXIMATELY
522'.
9/23/91: PLUG #5. SURFACE PLUG. PREMIUM PLUS AG TYPE
"5" W/2% CALCIUM CHLORIDE.
10 SKS CMT INSIDE 7" CSG F/SURFACE TO 56'.
10 SKS CMT BETWEEN 7" CSG & 9 5/8" CSG F/SURFACE TO 70'.
9/25/91: CUT OFF CSG. INSTALL P&A MARKER.

WELLBORE DIAGRAM ATTACHED.

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OIL GAS & MINING