

Effective 1-1-77 Chevron name changed to
Chevron U.S.A. Inc.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter 1-7-70
Disapproval Letter

COMPLETION DATA:

Date Well Completed
NW..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1174' FNL and 1441' FEL of Section 18, T1S, R1W, USB&M
 At proposed prod. zone *SE NW NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 2½ miles south and west of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
 Unknown ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 First Well

19. PROPOSED DEPTH
 + 11,500' ✓

20. ROTARY OR CABLE TOOLS
 Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Ground 5672.1'

22. APPROX. DATE WORK WILL START*
 January 12, 1970 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4" ✓	40.5#	+ 500'	To Surface ✓
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all ✓ producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. W. Patterson* Unit Superintendent DATE 1/5/70
 R. W. PATTERSON TITLE

(This space for Federal or State office use)
 PERMIT NO. 43-013-30030 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

19

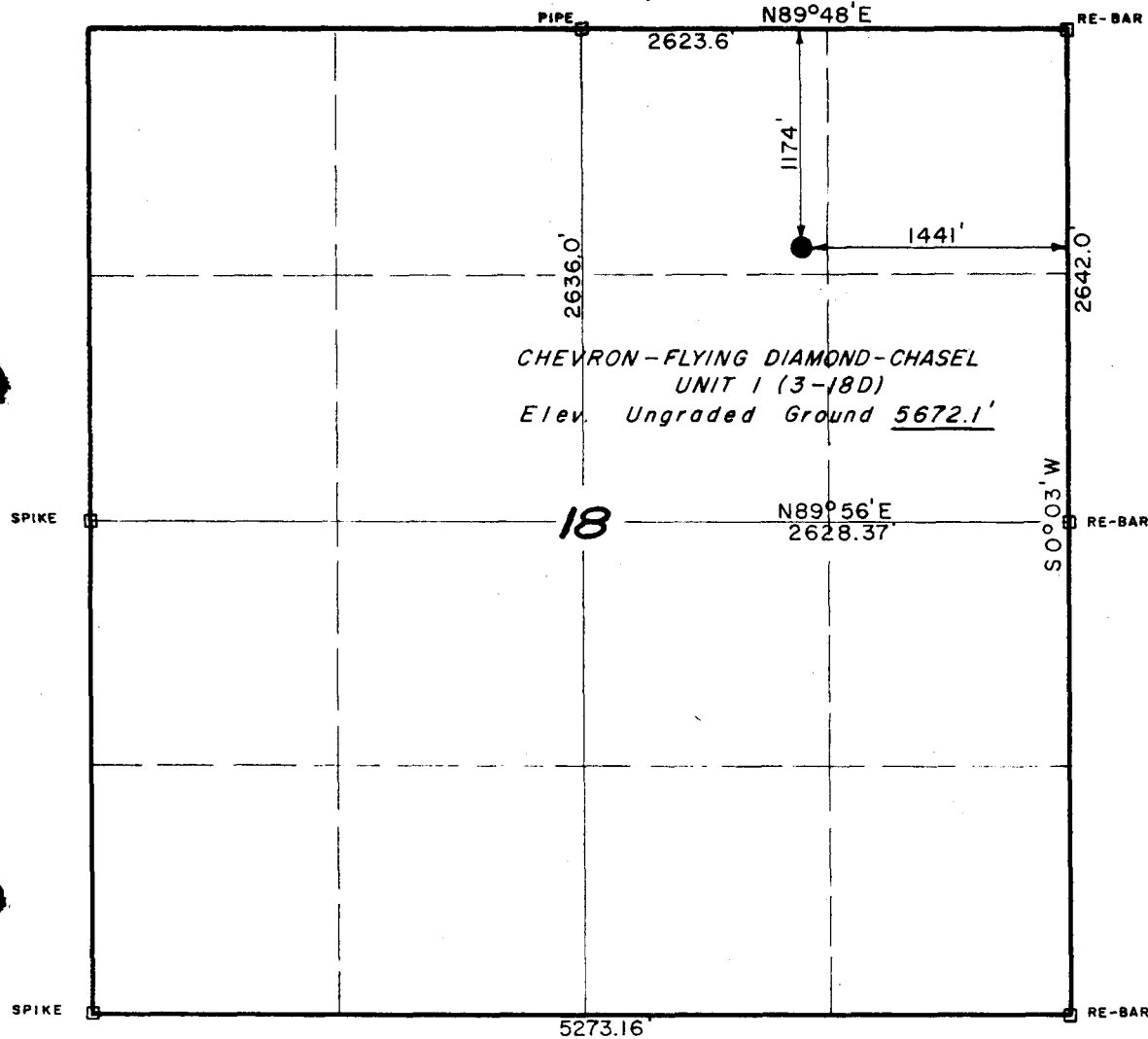
6

TIS, RIW, U.S.B. & M.

PROJECT

CHEVRON OIL COMPANY

Chevron Oil Company Well Location, *CHEVRON-FLYING DIAMOND-CHASEL UNIT 1 (3-18D)*, located as shown in the NE 1/4 Section 18, TIS, RIW, U.S.B. & M., Duchesne County, Utah.



NOTE: Elevations

Location ungraded ground — 5672.1'
 Ref. point 250' North — 5663.69'
 Ref. point 300' North — 5661.80'



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

□ = Corners Re-established.

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 Dec 1969
PARTY N.J.M., L.D.T., & B.C.	REFERENCES GLO Plat
WEATHER Cool	FILE Chevron Oil Company

January 7, 1970

Chevron Oil Company
P.O. Box 455
Vernal, Utah 84078

Re: Well No. Chevron-Flying Diamond-
Chasel Unit #1 (3-18D)
Sec. 18, T. 1 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron Oil Company
January 7, 1970
Page 2

The API number assigned to this well is 43-013-30030 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY**

ALLOTTEE _____
 TRIBE _____
 LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1970.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Approx. Cent. NE 1/4 Sec. 18	1S	1W	(3-18D)	Chevron-Flying Diamond-Chasel Unit #1							
				Present Status: 5341' and drilling.							
<u>Operations Conducted</u>											
Moved in R. L. Manning Company's Rig #20 and spudded at 8:30 PM, January 18, 1970. Drilled 15" hole to 534'. Cemented 10 3/4" J-55, 40.5# casing at 534' w/ 250 sacks 50/50 Pozmix cement containing 2% Gel, 2% CaCl with 1/4 #/sack flosal, followed by 200 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl, talled in w/ 100 sacks Type "G" cement containing 3% CaCl. Drilled 8 3/4" hole from 534 to 5341'.											

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PI 010

February 24, 1970

MEMO FOR FILING

Re: February 13, 1970
Bluebell Field
Duchesne County, Utah

A inspection was made of operations being conducted throughout the field and the following activities were noted:

1. Chevron was drilling their Olsen well in Section 12 at a depth of 8,790'. The drilling contractor was the Signal Drilling Company and they reported that no lost-time accidents had occurred since the last inspection. Drilling operations were being conducted through the utilization of computerized equipment.
2. Chevron was drilling the Chasel well in Section 18 at a depth of 7,810'. Met with Mr. Doug McClain (Chevron) and Mr. Ray Jenkins (toolpusher for Manning) and discussed over-all drilling problems. It was further reported that no lost-time accidents have transpired since my last inspection.
3. Chevron's Curtis Bastian well in Section 7 was observed to have been completed and is now on pump. It was reported that the well will be produced from the Lower Transition Zone at an average rate of 420 barrels of oil per day.
4. ~~_____~~
5. The Yack #1 well was on pump and overall conditions were considered ~~acceptable.~~ ACCEPTABLE.
6. Met with Don Johnson at Flying Diamond's James Powell #3 well and he stated that they had tested four zones of which two yielded 5-30 barrels of oil per hour on swab and the other two zones flowed at 30 barrels of oil per hour. At the time of the visit, the operator was preparing to install pump, tubing and rods. The well will be produced from the four zones which were perforated at 10,756' - 11,232'. The Pioneer Drilling Company's rig remains stacked near the location.

Page 2
February 13, 1970
Bluebell Field
Duchesne County, Utah

7. Flying Diamond's Chasel ^{OE-17} well, which is also being drilled by the Pioneer Drilling Company, was at a depth of ~~was at a depth of~~ 10,721' and was running a "dina drill" for another whipstock. Prior whipstocking attempts were unsuccessful due to the bit entering the old hole which had a fish in it.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:jw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 79

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Approx. Cent. NE 1/4 Sec. 18	1S	1W	(3-18D)	Chevron-Flying Diamond-Chasel Unit #1							
				Present Status: Total Depth: 10,300' and testing.							
				Operations Conducted							
Drilled 8 3/4" hole from 5241 to 10,300'. Preparing to run DST #1.											

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed F. W. PATTERSON ^{Engineer} F. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Chevron-Flying Diamond-Chasel Unit #1 - Continued</p> <p>mins into FSI. Rec 1860' gas and oil cut water cushion, and 904' highly gas cut, mud cut oil. Pressures: IMH 5268, IF 265-857, ISI 5328, FF 1081-1162, FSI 5328, FHH 5268. Cut Core #9 (11,000-11,090'). Cut 90' and rec 88'. Cut Core #10 (11,090-11,134'). Cut and rec 44'. Cut Core #11 (11,134-11,144'). Cut and rec 10'. Cut Core #12 (11,144-11,169'). Cut and rec 25'. Cut Core #13 (11,169-11,222'). Cut and rec 53'. Ran DST #7 (11,002-11,222'). 60 min test. GTS in 50 mins of FSI. Rec 2077' highly gas cut and sli oil cut water cushion, 4526' highly gas cut and sli oil cut formation water and 414' very sli oil cut, highly gas cut formation water. Pressures: IMH 5732, IF 951-1629, ISI 5570, FF 1730-2984, FSI 5328, FHH 5691. Drilled 8 3/4" hole from 11,222 to 11,376'. Ran DIL, BHC Sonic Gamma Ray w/caliper, Variable Density Compressional, Shear Amp. and BH TV logs. Cemented 7", 23#, 26# and 29#, LT&C casing at 11,376' in 2 stages w/ 700 sacks 50/50 Pozmix, 2% Gel, 10% salt, 1 1/2% CFR-2 on first stage and 300 sacks 50/50 Pozmix, 2% Gel, 10% salt, 1 1/2% CFR-2 thru stage collar at 2752' on second stage. WOC.</p>

APR 13 1970

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE -----
TRIBE -----
LEASE NO. -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Approx. Cent. NE 1/4 Sec. 18	Chevron-Flying Diamond-Chasel Unit #1									
	1S	1W	(3-18D)	Present Status - Total Depth 11,376'						
<u>Operations Conducted</u>										
Ran DST #1 (10,022-10,300'). 60 min test. GTS 1 1/2 hr. into FSI. Rec 940' sli gas cut water cushion, 1316' highly gas & oil cut mud & 440' highly gas cut oil. Pressures: IHH 4824, IF 204-633, ISI 3186, FF 674-776, FSI 3733, FHH 4844. Drilled 8 3/4" hole from 10,300' to 10,420'. Ran DST #2 (10,299-10,420'). 50 min test. GTS at 8 min, WCTS at 38 min and OTS at 48 min. Rec 1426' highly gas and oil cut water cushion and 10,420' highly gas cut oil. Pressures: IH 5006, IF 1264-1893, ISI 4380, FF 2257-3631, FSI 4400, FHH 4925. Drilled 8 3/4" hole from 10,420 to 10,539'. Ran DST #3 (10,444-10,539'). 60 min test. NGTS. Rec 1488' sli gas cut water cushion and 8061' very sli oil cut, highly gas cut formation water. Pressures: IHH 5046, IF 265-1852, ISI 4481, FF 1893-4319, FSI 4481, FHH 5006. Drilled 8 3/4" hole from 10,539 to 10,630. Ran DST #4 (10,564-10,630'). 60 min test. NGTS. Rec 1550' water cushion and 60' sli gas cut mud. Pressures: IH 5086, IF 41-49, ISI 306, FF 82-102, FSI 449, FHH 5086. Cut Core #1 (10,630-10,651'). Cut 21' and rec 13'. Cut Core #2 (10,651-10,681') Cut and recovered 30'. Cut Core #3 (10,681-10,694'). Cut 13' and recovered 12 1/2'. Cut Core #4 (10,694-10,703'). Cut and recovered 9'. Cut Core #5 (10,703-10,733') Cut and recovered 30'. Cut Core #6 (10,733-10,764'). Cut and recovered 31'. Cut Core #7 (10,764-10,797'). Cut 33' and recovered 29'. Cut Core #8 (10,797.5-10,828'). Cut 30.5' and recovered 29.5'. Ran DST #5 (10,828-10,828'). 75 min test. NGTS. Rec 1911' water cushion, 60' sli gas and oil cut mud, 180' highly gas and sli mud cut oil and 321' highly gas and sli oil cut mud. Pressures: IH 5147, IF 41-531, ISI 2802, FF 694-1081, FSI 2721, FHH 5107. Drilled 8 3/4" hole from 10,828 to 11,000'. Ran DST #6 (10,813-11,000'). 60 min test. GTS in 85										

(Continued)

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Chasel Unit #1										
Approx. Cent. NE 1/4 Sec. 18	1S	1W	(3-18D)							
Present Status - Total Depth					11,376'		PBTD:	11,350'		
<u>Operations Conducted</u>										
Released drilling rig at 3:00 PM April 1, 1970. Moved in and rigged up completion unit on April 23, 1970. Drilled out stage collar and float collar to PBTD at 11,350'. Perforated at 11,296-11,324 w/ 2 hyperjets/ft. Brokedown and swabbed. Acidized and swab tested. Perforated at 10,931-39, 10,946-60 and 10,968-77 w/ 2 hyperjets/ft. Brokedown and swabbed 10,931-977 together. Acidized 10,931-977 and opened well to pit - started flowing back at approximately 45 bbls/hr. Preparing to flow test well.										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Chasel Unit #1										
Approx. Cent. NE 1/4 Sec. 9										
	1S	1W	(3-18D)							
Present Status - Total Depth:					11,376'			PBTD:	11,350'	
<u>Operations Conducted</u>										
Flow tested well to tank battery. Moved in completion rig. Perforated at 10,854-10,911 and 10,806-842' w/ 2 hyperjets/ft and brokedown perfs. Swabbed perfs 10,854-911 and 10,806-842 together. Perforated at 10,626-691 and 10,699-752 w/ 2 hyperjets/ft and brokedown. Swab tested perfs 10,626-691 and 10,699-752 together. RIH w/ production string tubing, pump and rods. Released completion rig 5-17-70.										
				24	5,669		2,267		5,219	Pumping
							600			100 bbls Rec. Oil
							1,667			
Gas Used on Lease										
Gas Flared										

NOTE.—There were 5,591.84 runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE-

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1174' FWL and 1441' FWL of Section 18, T1S, R1W, & USB&M**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Chevron-Flying Diamond-Chasel**

9. WELL NO.

Unit #1 (3-18D)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T1S, R1W, USB&M

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **1-18-70** 16. DATE T.D. REACHED **3-27-70** 17. DATE COMPL. (Ready to prod.) **5-17-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB - 5686 GL - 5672** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **11,376** 21. PLUG, BACK T.D., MD & TVD **11,350** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-11,376** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **10,626-11,324** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIL, BHC Sonic Gamma-ray w/Caliper, Variable Density, Compressional, Shear Amp. and BH TV logs, GR-CBL-CCL** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	534	15	See attached sheet	
7"	23, 26 & 29	11,376	8 3/4"	See attached sheet	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,017.27	

31. PERFORATION RECORD (Interval, size and number)

10,626-691; 10,699-752; 10,806-842; 10,854-911, 10,931-939; 10,946-960; 10,968-977; 11,296-324 w/ 2 hyperjets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,296-324	500 gal HF acid & 1000 gal 15% HCl acid
10,931-39,	500 gal 15% HCl & 500 gal HF acid.
10,946-60 &	

33.* PRODUCTION **10,968-77**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-17-70	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-19-70	24		→	249		320	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	249		320		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE June 12, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP Sub Sea Datum
Green River	10,022	10,300	60 min test. GTS 1 1/2 hr into FSI. Rec. 940' sll gas cut water cushion, 1316' highly gas & oil cut mud & 440' highly gas cut oil. Pressures: IH 4825, IF 204-633, ISI 3186, FF 674-776, FSI 3733, FHH 4844.	Duchesne River Uinta Green River Mahogany Bench Lower Green River	Surface 2,723 6,485 8,365 10,696	(+2963) (- 799) (-2679) (-5010)
Green River	10,299	10,420	50 min test. GTS at 8 min, WCIS at 38 min and OTS at 48 min. Rec 1426' highly gas & oil cut water cushion & 10,420' highly gas cut oil. Pressures: IHH 5006, IF 1264-1893, 4925.			FFI 4400, FHH
Green River	10,444	10,539	60 min test. WCIS. Rec 1488' sll gas cut water highly gas cut formation water. Pressures: 1893-4319, FSI 4481, FHH 5006.			FFI 4481, FF
Green River	10,564	10,630	60 min test. WCIS. Rec 1550' water cushion & 5086, IF 41-49, ISI 306, FF 82-102, FSI 449, 75 min test. WCIS. Rec 1911' water cushion, gas & sll mud cut oil & 321' highly gas and IF 41-531, ISI 2802, FF 694-1081, FSI 2721,			Pressures: IH
Green River	10,628	10,828	60 min test. GTS in 85 mins into FSI. Rec highly gas cut, mud cut oil. Pressures: 1162, FSI 5328, FHH 5268.			Pressures: IH 5147,
Green River	10,813	11,000				Pressures: IH 5107. 1860' gas & oil cut water cushion, & 904' highly gas cut, ISI 5328, FF 1081-

(Continued on attached sheet)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Approx. Cent. NE 1/4 Sec. 18	1S	1W	(3-18D)	Chevron-Flying Diamond-Chasal Unit #1							
				Present Status - Total Depth 11,376' PBTD 11,350'							
<u>Operations Conducted</u>											
<p>Moved completion rig back on 7-8-70 to exclude water entry. Perforated at 10,600-10,601 w/ 2 jets/ft. Set CIBP's at 10,785 and 10,616'. Brokedown perfs 10,600-10,601 and cement squeezed w/ 50 sacks Type G cement. Perforated at 10,550-551 w/ 4 jets/ft. Spotted 250 gal acid (15% HCl) across perfs 10,550-51, brokedown and cement squeezed w/ 50 sacks Type G containing 1.3% Flac and 0.3% D-13 retarder. Drilled out to 10,614'. Pressure and swab tested squeezed perfs 10,550-51 - not holding. Pressure tested squeezed perfs 10,600-601 and CIBP at 10,616 - held ok. B/D perfs 10,550-51 w/ 250 gal 15% HCl acid. Spotted 28 sacks Type G cement and 72 sacks Type G containing 1.3% Flac and 0.3% D-13 retarder and resqueezed perfs 10,550-51. Drilled out to 10,615'. Pressure tested 10,550-51 and 10,600-601 - held ok. Drilled out CIBP at 10,616' and tagged CIBP at 10,785. Attempted to pump into perfs 10,626-691 and 10,699-752 - no breakdown. Reperforated at 10,626-691 and 10,699-752 w/ 1 jet/ft. Brokedown and swab tested perfs 10,626-691 and 10,699-752'. Acidized perfs 10,626-691 and 10,699-752 w/ 500 gal 15% HCl acid and swab tested. Drilled out CIBP at 10,785 and cleaned out to PBTD. Preparing to reperforate lower intervals.</p>											

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE -----
TRIBE -----
LEASE NO. -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Flying Diamond-Chasel Unit #1										
Approx. Cent. NE 1/4 Sec. 18										
	1S	1W	(3-18D)							
<u>Present Status:</u>					Total Depth - 11,376'		PBSD - 11,350'			
<u>Operations Conducted:</u> Perforated at 10,806-842 and 10,854-911' with 1 jet/ft. Pumped into perfs 10,806-977' and swabbed. Ran production string, rods and pump. Released rig 8-8-70.										
				19	2,172		803		345	Pumping
					Total Gas Flared		803			200 bbls Rec. Oil

NOTE.—There were 2,277.06 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1174' FNL and 1441' FEL of Section 18, T1S, R1W, USBM</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Chevron-Flying Diamond-Chasel</p> <p>9. WELL NO. Unit #1 (3-18D)</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W, USBM</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB - 5686 GL 5672</p>
<p>12. COUNTY OR PARISH Duchesne</p>	<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Expose Additional Sand <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand at subject well as follows:

1. Perforate at 10,310-354 and 10,374-390' with 2 jets/ft.
2. Selectively breakdown above perfs w/ 500 gal mud acid each.
3. Swab test zones selectively for production potential (unless blank failure).
4. If perforations 10,310-390 prove to be of substantial production - set RBP at 10,500' and exclude lower zones. If 10,310-390 is of low production potential have bottom zones left open.
5. Run production string, pump and rods, hang well on.

Present Production: 75 BOPD, 0 BWPD, 42 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 11/20/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Chevron-Flying Diamond-Chasel-**

9. WELL NO.
Unit #1 (3-18D)

10. FIELD AND POOL, OR WILDCAT
Bluebell Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T1S, R1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1174' FNL and 1441' FEL of Sec. 18, T1S, R1W, USM**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11-27-70** 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) **12-13-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB - 5686'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **11,376'** 21. PLUG BACK T.D., MD & TVD **11,355** 22. IF MULTIPLE COMPL., HOW MANY* **Single** 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,310-10,390'

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
Refer to original completion report dated 6-12-70

27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Refer to original completion report dated 6-12-70					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10436.35'	

31. PERFORATION RECORD (Interval, size and number)
**Open: 10,310-354 & 10,374-390 w/ 2 jets/ft.
Open but excluded by RBP at 10,498': 10,626-691; 10,699-752, 10,806-842, 10,854-911,
10,931-939, 10,946-960, 10,968-977 & 11,296-324 w/ 2 jets/ft.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,310-354 & 10,374-390'	Perforated w/ 2 jets/ft.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-15-70	24		→	142		435	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *R. W. Patterson* TITLE Unit Superintendent DATE 2/25/71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
Refer to original completion report dated 6-12-70			Refer to original completion report dated 6-12-70			
			X			
			X			

MAR 1 1971

WELL COMPLETION OR RECOMPLETION REPORT AND LOG - Continued

7814 12 1010

28. CASING RECORD - Continued

10 3/4" - 250 sacks 50/50 Pozmix cement containing 2% Gel, 2% CaCl with 1/2 sack flosal, followed by 200 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl, tailed in w/ 100 sacks Type "G" cement containing 3% CaCl.

7" In 2 stages w/ 700 sacks 50/50 Pozmix, 2% Gel, 10% salt, 1 1/2% CFR-2 on first stage and 300 sacks 50/50 Pozmix, 2% Gel, 10% salt, 1 1/2% CFR-2 thru stage collar at 2752' on second stage.

37. SUMMARY OF POROUS ZONES - Continued

Green River 11,002 11,222 60 min test. GFS in 50 mins of FSI. Rec 2077' highly gas cut & sli oil cut water cushion, 4527' highly gas cut & sli oil cut formation water and 414' very sli oil cut, highly gas cut formation water. Pressures: IHN 5732, IF 551-1629, ISI 5570, FF 1730-2984, FSI 5328, FHH 5691.

10,630	10,651	Core #1
10,651	10,681	Core #2
10,681	10,694	Core #3
10,694	10,703	Core #4
10,703	10,733	Core #5
10,733	10,764	Core #6
10,764	10,797	Core #7
10,797.5	10,828	Core #8
11,000	11,090	Core #9
11,090	11,134	Core #10
11,134	11,144	Core #11
11,144	11,169	Core #12
11,169	11,222	Core #13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1174' FNL and 1441' FEL of Sec. 18, T1S, R1W, USBM		8. FARM OR LEASE NAME Chevron-Flying Diamond-Chasel
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 5686	9. WELL NO. Unit #1 (3-18D)
		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W, USBM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Expose Addl Sand & Exclude Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sand and exclude water at subject well as follows:

1. Test casing blank 10,354-10,374'. If it circulates spot \pm 20' sand on top RBP and squeeze perfs 10,310-10,354' and 10,374-10,390' w/ 300 sacks cement. Proceed to step #3.
2. If blank holds, retrieve BP and isolate perfs 10,310-10,354'. Swab for capacity and water cut. If zone is producing clean oil, squeeze only perfs 10,374-10,390' w/ 150 sacks cement. If zone is producing water, selectively squeeze perfs 10,310-10,354 and 10,374-10,390' w/ 300 sacks cement w/ \pm 20' sand on top RBP for PBTD.
3. Drill out cement and \pm 10' sand on top RBP. Pressure test squeezed perfs & POOH w/ bit.
4. Perforate main pay 10,198-10,205, 10,180-10,186, 10,150-10,170, 10,054-10,118' w/ 2 jets/ft.
5. Selectively pump into each set of perfs in interval 10,626-10,977 and 10,310-10,354 if not squeezed.
6. Selectively breakdown w/ water and acidize together new perfs in interval 10,054-10,205 w/ 1000 gal 15% HCL.

(Continued on reverse side)

18. I hereby certify that the foregoing is true and correct
SIGNED R. W. Patterson TITLE Unit Superintendent DATE 3/1/71
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-1-71
BY R. W. Patterson

*See Instructions on Reverse Side

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Oil pipeline, Chasel 1-18A1 well in Bluebell Field

Location: Township 1-S Range 1-W Section 18 QTR/QTR NWNE

County: Duchesne

State: Utah

Date of Spill/Time: May 20, 1984 at 10:30 AM

Fluid Spilled: Oil 3 Bbls, Water 0 Bbls, Other 0 Bbls

Fluid Recovered: Oil 3 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by A. T. Long:

-EPA, Region VIII, Denver (Steve Szabo) May 21, 1984 3:35 PM

-BLM, Fluid Minerals, Vernal (Bill Owens) May 21, 1984 3:45 PM

-Utah State Dept. of Health-Bur. Water Poll. (Mr. Don Hilden) May 22, 1984 8:15 AM

-Utah Dept. of Natural Resources (Mr. Dan Jarvis) May 22, 1984 8:25 AM

How spill occurred: Corrosion in oil pipe line caused hole in pipe and permitted 3 barrels of crude oil to spill on the ground where it accumulated in ditch alongside lease road. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

-Oil accumulated and solidified in bar ditch and was picked up by shovels to be rerun and salvaged.

Estimated damage:

No known damage.

No estimate of clean up cost yet.

Action taken to prevent recurrence:

Replaced defective section of line.

Who to contact for further information:

Mr. G. D. Eckerdt

Field Foreman

Chevron U.S.A. Inc.

PO Box 266

Neola, Utah 84073

(801) 353-4397

5-22-84
Date Report Prepared



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

TO: R. J. Firth, Associate Director, Oil and Gas
FROM: Dan Jarvis, Oil and Gas Field Inspector
RE: Report of a Oil Spill in the Bluebell Field

A.T. Long from Chevron U.S.A. Denver, Colorado called at 8:20 AM to report a oil spill in the Bluebell Field, in Utah. A 3 inch line broke from corrosion approximately 3 barrels were lost.

The line was near the Chevron Chasel No. 1-18A1 Well in Township 1 South, Range 1 West, in the NW NE of Section 18. The oil ran into a bar ditch and thickened up. It was then cleaned up with shovels, the field forman to contact is G.B. Eckerdt (801-353-4397).

DJ/sb
83510



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

May 22, 1984

R. H. Elliott
Area Superintendent

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attention Mr. Dan Jarvis

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of three barrels of crude oil from oil pipeline of ✓ Chasel 1-18A1 well located in Bluebell field, Duchesne County, Utah, on May 20, 1984, at 10:30 a.m.

Three barrels of crude oil were recovered. The spilled oil solidified and was shoveled up to be salvaged. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

M. J. Suettrum
for R. H. Elliott

MLS:js
Attachment

cc: Mr. G. M. Emerick
Ms. E. D. Corder



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

John
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805 <i>ls 1w 18</i>	Chsl-Fly-Dia 1-18A1 <i>430/337020 4107</i>

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trb1 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *A. Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
HARMSTON U 1-32A1 4301330224 05770 01S 01W 32	GRRV	3	262	383	0
WH BLANCHARD 2-3A2 4301330008 05775 01S 02W 3	GRRV	0	0	0	0
VICTOR C BROWN 1-4A2 4301330011 05780 01S 02W 4	GRRV	16	1334	5697	1136
UTE ALOTTED U 1-36Z2 4301330307 05785 01N 02W 36	WSTC	30	1379	732	1423
T HORROCKS 1-6A1 4301330390 05790 01S 01W 6	WSTC	0	0	0	0
JOSEPH YACK U 1-7A1 4301330018 05795 01S 01W 7	WSTC	30	1394	624	4748
CURTIS BASTIAN FEE #1 (3-7D) 4301330026 05800 01S 01W 7	GRRV	0	0	0	0
CHSL-FLY-DIA 1-18A1 4301330030 05805 01S 01W 18	GRRV	0	0	0	0
STATE 3-18A1 4301330369 05810 01S 01W 18	WSTC	30	9219	6853	3305
RG DYE U 1-29A1 4301330271 05815 01S 01W 29	GRRV	0	0	0	0
SUMMARELL E U 1-30A1 4301330250 05820 01S 01W 30	WSTC	30	420	768	1035
L L PACK 1-33A1 4301330261 05825 01S 01W 33	WSTC	3	16	967	0
MOBILEUTE TRBL 11-6A2 4301330381 05835 01S 02W 6	WSTC	30	1312	149	26
TOTAL			15336	16173	11673

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # M0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3-2 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 WNTA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
~~API 43-30030-00~~

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Pennzoil Exploration and Production Company

Chasel

3. Address of Operator

P.O. Box 290; Neola, Utah 84053

9. Well No.

1-18 A1

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1171' FNL & 1440' FEL (NW NE)

10. Field and Pool, or Wildcat

Bluebell- Wasatch 005

At proposed prod. zone same

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 18, T1S, R1W

14. Distance in miles and direction from nearest town or post office*

2.2 mi. South and 0.3 mi. West of Neola, Utah

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1171' FNL

16. No. of acres in lease

640 ac.

17. No. of acres assigned to this well

640 ac.

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3015' Wasatch

19. Proposed depth

14,200' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Graded Ground: 5673'

22. Approx. date work will start*

Jan. 20, 1990

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5"	18#	14,200'	242 cu. ft.

- Preliminary well work to be done prior to moving in drilling rig:
 - Remove cast iron bridge plugs from 10,616" and 10,785'.
 - Cement squeeze existing Green River perms. 10,054'- 11,324'.
 - Pressure test existing 7" casing and cement work to 4000 psi.

- Enclosed attachments:
 - Certified location plat.
 - Drilling plan.
 - BOP schematic.
 - Map showing roadway to wellsite.
 - Schematic of rig layout on location.

3. Water permit no. is 43-7253.

4. An AFE has been prepared and a copy has been sent to joint interest holders for their approval.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Danny L. Laman Office: (801) 353-4397 Home: (801) 789-7033

Signature

Danny L. Laman

Title

Drilling Foreman

Date

12-28-90

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Permit No.

43-013-30030

Approval Date

DATE:

1-9-91

Approved by

Title

BY:

J.M. Matthews

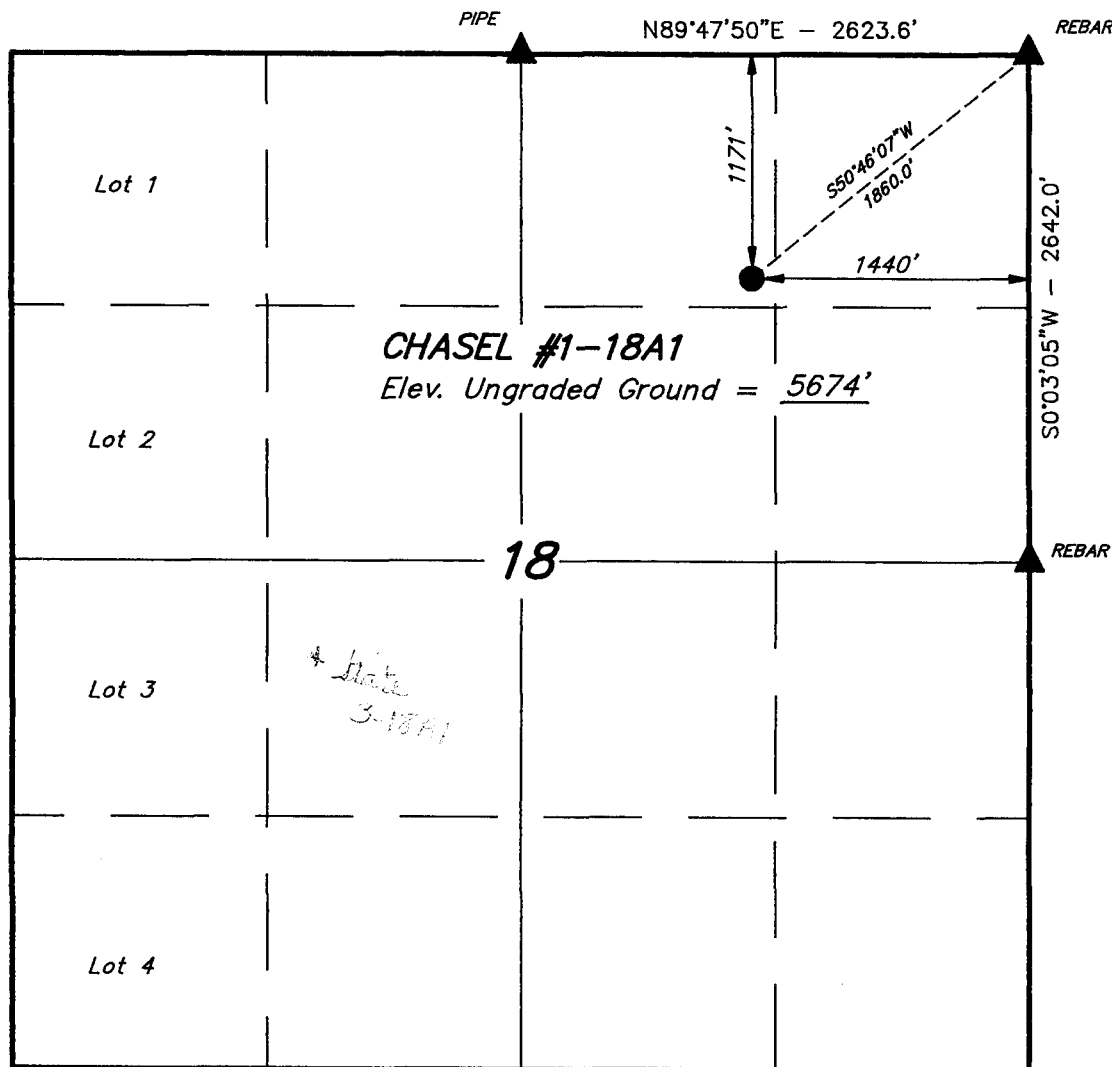
Conditions of approval, if any:

WELL SPACING: 139-47

T1S, R1W, U.S.B.&M.

**PENNZOIL EXPLORATION
& PRODUCTION COMPANY**

Well location, CHASEL #1-18A1, located as shown in the NW 1/4 NE 1/4 of Section 18, T1S, R1W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 18, T1S, R1W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5618 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12-24-90
PARTY D.A. R.A. T.D.H.	REFERENCES PREVIOUS BREAKDOWN
WEATHER COLD	FILE PENNZOIL EXPLR. & PROD. CO.

NOTE:

SECTION CORNERS SHOWN AS LOCATED HEREON WERE FOUND DURING A SURVEY WE PERFORMED IN 1969. THESE CORNERS HAVE SINCE BEEN DESTROYED. WE USED CONTROL SET & TIED TO THESE CORNERS IN 1969 TO PERFORM THE SURVEY FOR THE CHASEL #1-18A1 WELL.

▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

OPERATOR: PENNZOIL EXPLORATION & PRODUCTION COMPANY
WELL: CHASEL 1-18A1
WELL LOCATION: 1174' FNL & 1441' FEL
NWNE SEC. 18 T1S R1W
DUCHESNE COUNTY, UTAH
API NUMBER: 43-013-30030-00

- I. This well is a proposal for a re-entry and deepen into the Wasatch formation.
- II. WELL HISTORY: 10 3/4" 40.5# J-55 set at 534'
7" 29#,26#,23# N-80 LTC set at 11,376'
PBSD at 11,362'
EXISTING PERFORATIONS and CIBP
Perforations: 10,054' - 11,324'
CIBP: 10,616' & 10,785'
- III. Prior to moving in drilling rig, a well service rig will move in and squeeze all existing perforations, drill out all cast iron bridge plugs, and test 7" casing to an integrity of 4000 psi. with water. Then 7" casing will be cleaned out to PBSD of 11,362.

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

WASATCH 200	12970'
WASATCH 215	13100'
WASATCH 216	13230'
TFL	13540'
Total Depth	14200'

2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
WASATCH 200	Oil @ 12970'+-
WASATCH 215	Oil @ 13100'+-
WASATCH 216	Oil @ 13230'+-
TFL	Oil @ 13540'+-

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- c. PRODUCTION HOLE: 11,376' - 14,200'
 - a. Drill a 6" hole to 14,200'
 - b. Set 3,100' of 5" 18# N-80 FL4S.
 - c. Cement: Class "G" cement tailored for depth and temperature

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure no. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nipped up on the existing intermediate casing string and pressure tested prior to commence drilling

- A. All rams and choke manifold will be tested to 5000 psi.
- b. Bag preventor will be tested to 50% of its rated working pressure.
- c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater.
- d. Record all BOP test on tour reports.
- e. Retest BOP stack every 28 days.
- f. Fill up line above the bag preventer.
- g. Kill line located below the BOP rams.

Operational Checks:

- a. Pipe rams will be closed and opened once each 24 hours.
- b. Blind rams will be closed and opened each time the drill string is pulled from the well bore.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be utilized.
- b. A full opening drill pipe stabbing valve.
- c. PVT equipment will be used to monitor the mud system.

6. PROPOSED DRILLING FLUID PROGRAM:

- b. Production hole: Start drilling this interval with a low solids, non-dispersed, polymer mud system. Barite will be used for weight material to control well bore pressures. Gel and polymers will be used to control mud properties.

Final fluid properties: 13 ppg./14.0 ppg., 40/45 Vis.,
10/15 WL., 10/20 YP.

7. WELL BORE EVALUATION:

- a. CORING: None planned
- b. DRILL STEM TESTING: None planned
- c. LOGS: Production hole Dual Induction Lateral
Gamma Ray
Formation Density
BHC-Sonic Micro-SFL
Four Arm Caliper
- d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation. Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures : 235 degrees
- c. Estimated bottom hole pressure: 9500 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 1 to 3 days of permit approval.
- b. The well will probably be spudded within 5 days of well site completion.

10. OTHER INFORMATION:

- a. Topography: An existing location.
- b. Soil Characteristics: Bentonitic clays, sand, and rocks
- c. Flora: Sagebrush and grass
- d. Fauna: Domestic - Cattle
Wildlife - Deer, Grouse, etc.
- e. Surface Use: Range land
- f. Surface Owner: John Chasel

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

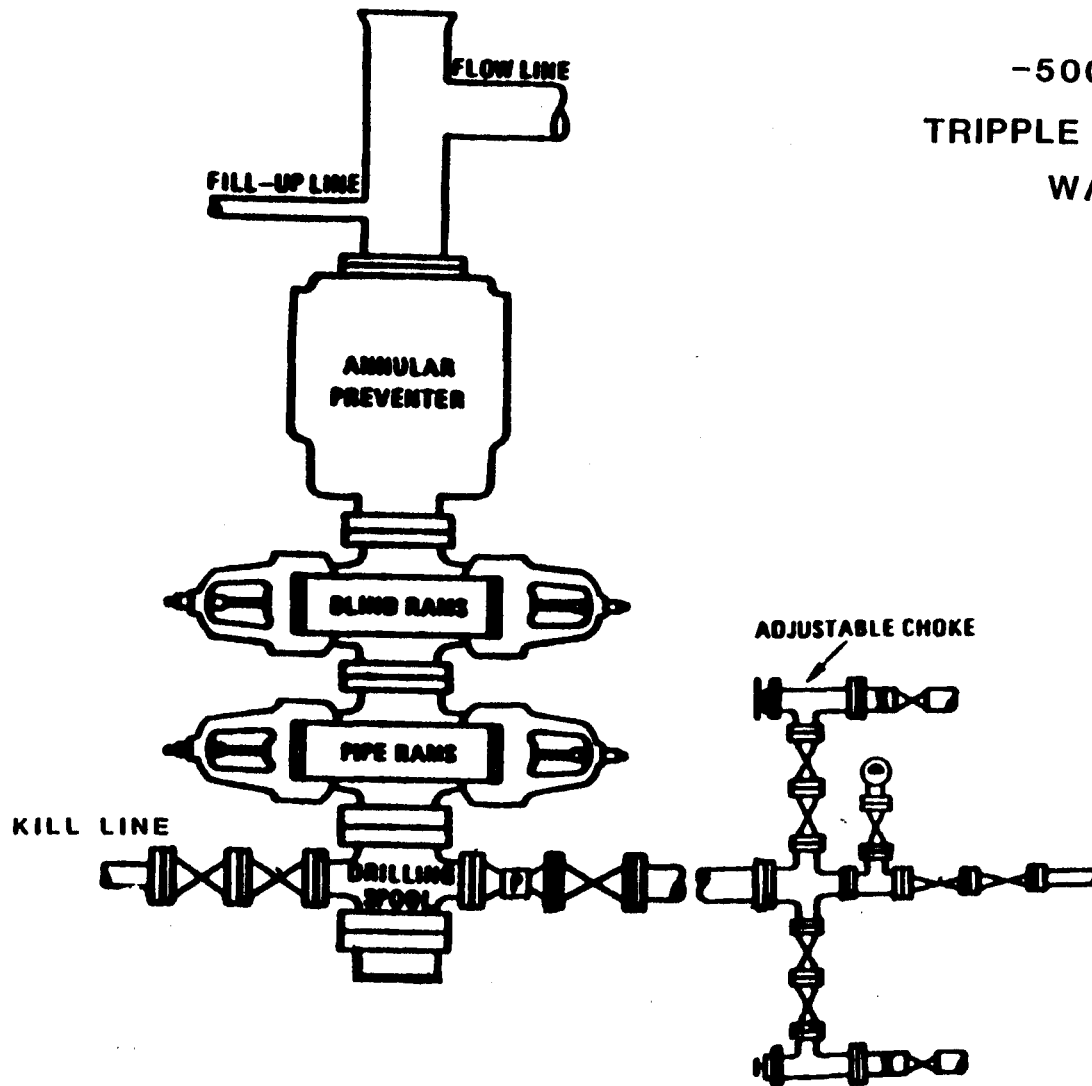
George P. SanFilippo, Vice President of Western Operations
Danny L. Laman, Drilling Foreman (801) 353-4397

12. This well will be drill per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.

BOP SCHEMATIC

**-5000 PSI - WORKING PRESSURE
TRIPPLE GATE - BAG TYPE - BOP STACK
W/ HYDAULIC CHOKE MANIFOLD**

**for:
Chasel 1-18A1**



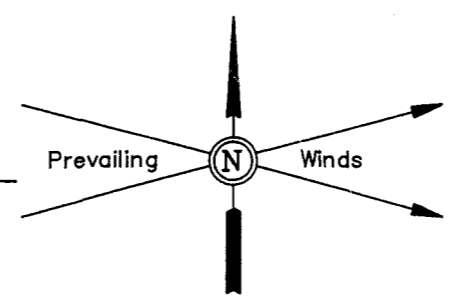
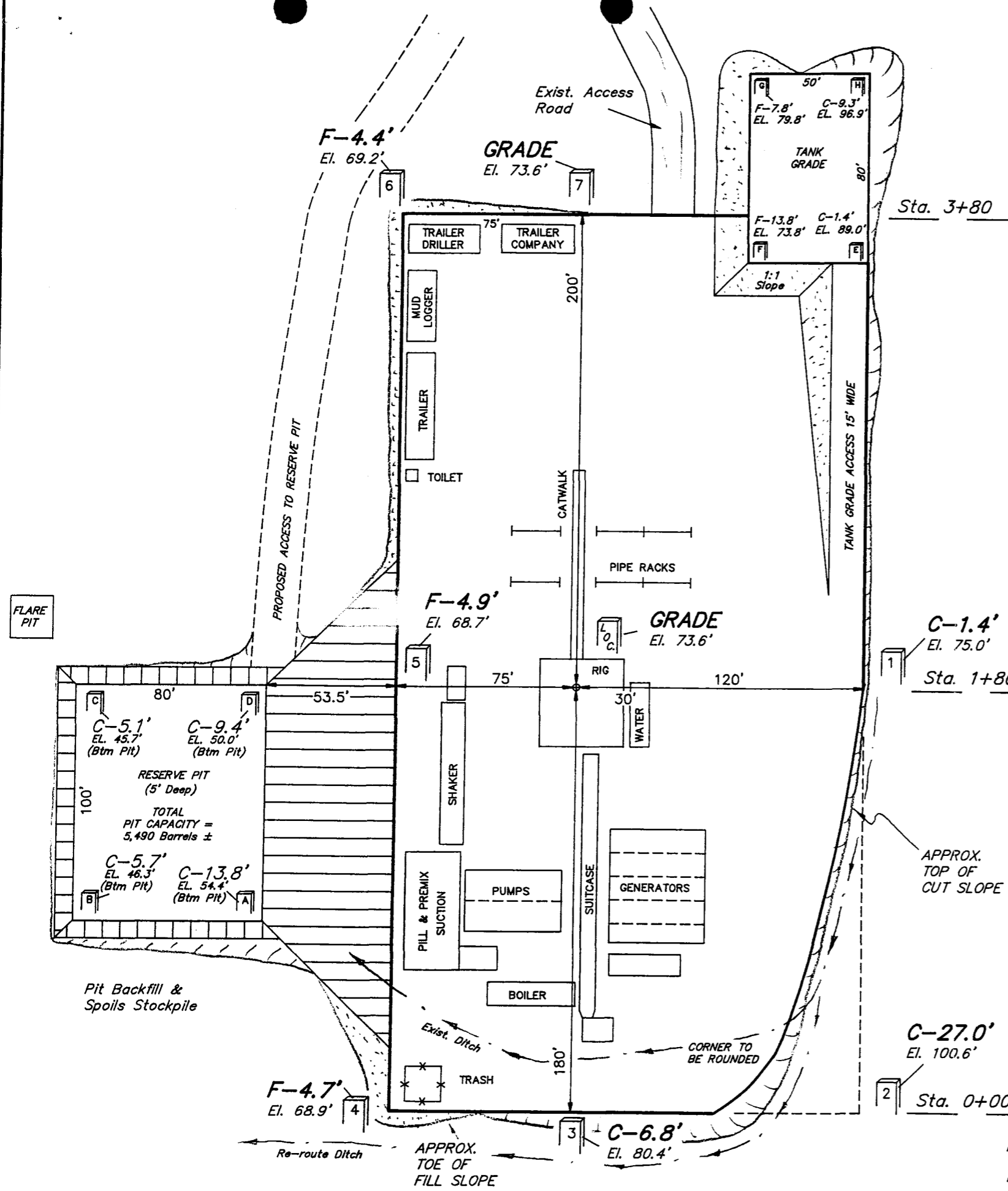
**BOP
STACK**

CHOKE MANIFOLD

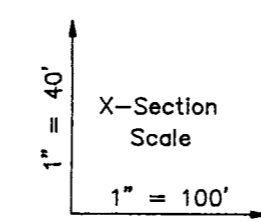
PENNZOIL EXPLR. & PROD. CO.

LOCATION LAYOUT FOR

CHASEL #1-18A1
SECTION 18, T1S, R1W, U.S.B.&M.

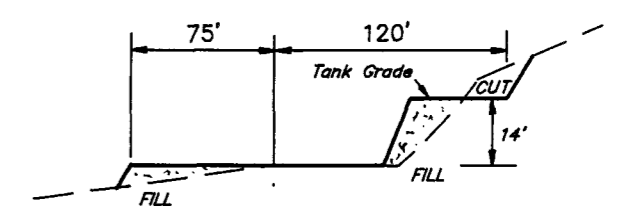


SCALE: 1" = 50'
DATE: 11-16-90
DRAWN BY: T.D.H.
REVISED: 12-28-90

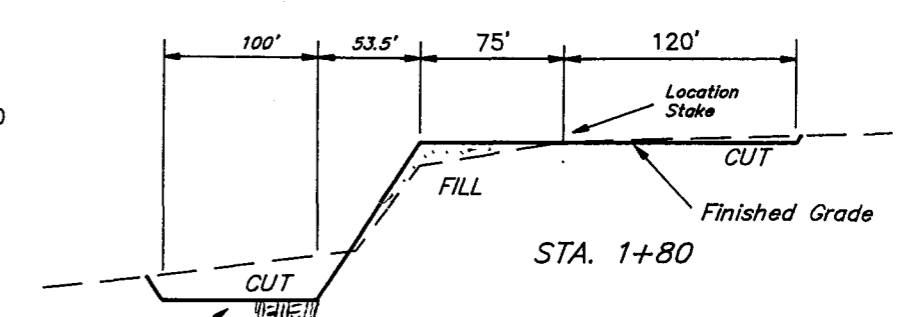


TYP. LOCATION LAYOUT

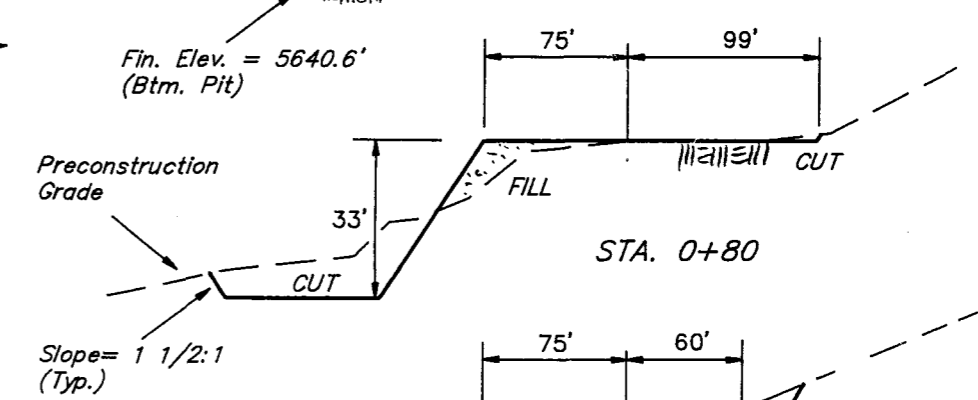
Elev. Ungraded Ground at Location Stake = **5673.6'**
Elev. Graded Ground at Location Stake = **5673.6'**



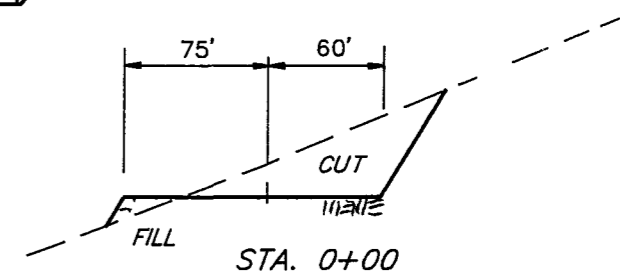
STA. 3+80



STA. 1+80



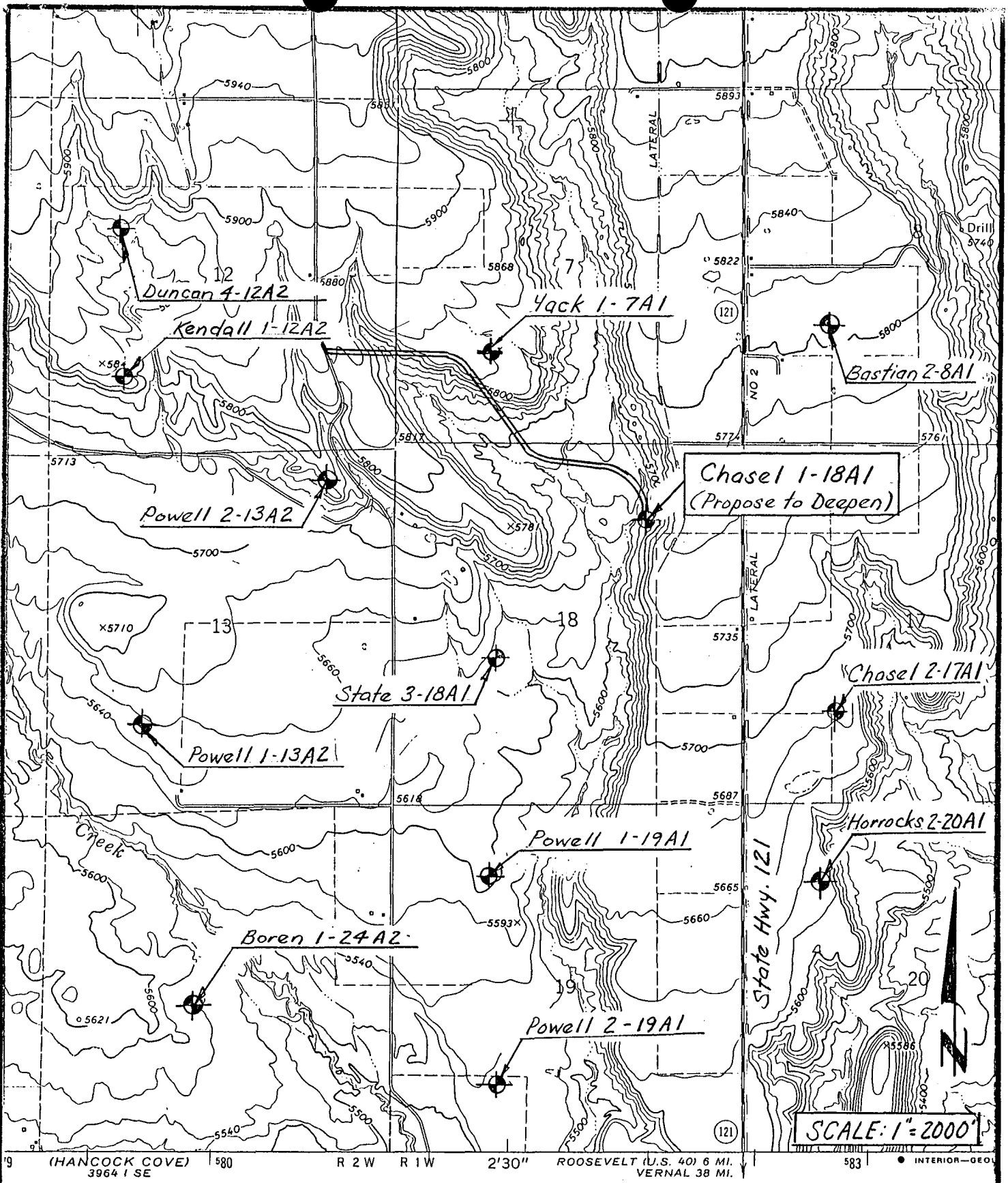
STA. 0+80



STA. 0+00

APPROXIMATE YARDAGES

CUT	= 5,210 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 600 Cu. Yds.
FILL	= 4,380 Cu. Yds.	Pit Backfill (1/2 Pit Vol.)	= 580 Cu. Yds.
		EXCESS UNBALANCE (After Rehabilitation)	= 20 Cu. Yds.



DRL 12/26/90

AREA TOPOGRAPHY MAP

FOR THE PROPOSED DEEPENING OF THE CHASEL 1-18A1

1174' FNL & 1441' FEL NW 1/4 NE 1/4 Sec. 18, T15S, R1W; Duchesne Co., Utah
 Submitted to Utah Division Oil, Gas, & Mining by Pennzoil Explor. & Prod. Co.

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

Dec. 28, 1990

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
DEC 31 1990

RE: Application for Permit to Drill
Chasel 1-18A1
1171' FNL & 1440' FEL
NWNE Sec. 18 T1S R1W
Duchesne County, Utah

DIVISION OF
OIL, GAS & MINING

Gentlemen:

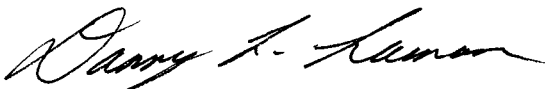
The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held **confidential** for that period of time permitted by regulations and law.

Also enclosed is a Sundry Notices requesting to change well name from "Flying Diamond-Chasel 1-18A1" to "Chasel 1-18A1".

Note: Enclosed is a new survey plat, there is a differences of 3' FNL and 1' FEL from the original survey plat.

Should there be any question, please contact the undersigned.

Sincerely,
Pennzoil Exploration and Production Company



Danny L. Laman
Drilling Foreman

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Exploration and Production Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 290; Neola, Utah 84053</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1174' FNL & 1441' FEL (NW NE)</p> <p>14. PERMIT NO. API 43-013-30030-00</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Flying Diamond-Chase1</p> <p>9. WELL NO. 1-18A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
--	--	---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Well Name Change <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Request approval to change well name from "Flying Diamond-Chase1 1-18A1" to "Chase1 1-18A1".

CONFIDENTIAL

DEC 31 1990

APPROVED BY THE
COMMISSIONER
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-9-91
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED DR Lambford TITLE Senior Petroleum Engineer DATE 12/26/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

OPERATOR Perrazol Exploration, Prod. DATE 1-7-91
WELL NAME Chasel 1-18A1
SEC NWNE 18 T 15 R 1W COUNTY Duchess

43-013-30030
API NUMBER

fee (4)
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|--|---|
| <input checked="" type="checkbox"/> PLAT. | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD USOM | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Plug back: Dupin from original well drill in WSTC
Water Permit 43-7053 city water permit #
Chg in original well name from Flying Diamond 1-18A1.

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT
 139-40 4-17-85 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. Water Permit
the stipulation



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 9, 1991

Pennzoil Exploration & Production Co.
P. O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Chasel 1-18A1 - NW NE Sec. 18, T. 1S, R. 1W - Duchesne County, Utah
1171' FNL, 1440' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Pennzoil Exploration & Production Co., as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Pennzoil Exploration & Production Co.
Chasel 1-18A1
January 9, 1991

4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30030.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-6

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

February 11, 1991

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
ATTN: Tammy Searing

FEB 14 1991
CLERK

Re: Water Permit
Chasel 1-18A1
NWNE Sec. 18 T1S R1W
Duchesne County, Utah
API No. 43-013-30030

Gentlemen:

Enclosed, please find the original and three (3) copies of your "Sundry Notices & Reports On Wells" in regards to water permit number for the captioned well.

Please contact the undersigned if there should be any question.
(801) 353-4397

Sincerely
Pennzoil Exploration and Production Company



Danny L. Laman

Enclosure

FEB 12 1991
CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

API 43-013-30030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHASEL

9. WELL NO.

1-18A1

10. FIELD AND FOOT, OR WILDCAT

BLUEBELL/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18 T1S R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 290, NEOLA, UTAH 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1171' FNL 1440' FEL NW NE

14. PERMIT NO.
43-013-30030

15. ELEVATIONS (Show whether op, rt, or, etc.)
Graded Ground: 5673'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Water Permit No.

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Permit No. t91-43-01

Attachment

RECEIVED
FEB 18 1991
M. SPAIN
OIL & GAS DIVISION

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Office: (801) 353-4397
TITLE Drilling Foreman

Home: (801) 789-7033
DATE 2-11-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
Fee Paid \$ _____
Receipt # _____
Microfilmed _____
Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t91-43-01

WATER RIGHT NUMBER: 43 - 8063

This Change Application proposes to change the PLACE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Western Petroleum Inc.
c/o West Hazmat Trucking Corp.
ADDRESS: P.O. Box 1667, Vernal, UT 84078

B. PRIORITY OF CHANGE: February 6, 1991

FILING DATE: February 6, 1991

C. RIGHT EVIDENCED BY: A48158

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.06 cfs

B. DIRECT SOURCE: Underground Water Well COUNTY: Duchesne

C. POINT OF DIVERSION -- UNDERGROUND:

(1) S 300 feet E 150 feet from N $\frac{1}{4}$ corner, Section 24, T 2S, R 2W, USBM
WELL DIAMETER: 6 inches WELL DEPTH: 400 feet

3. WATER USE INFORMATION.

INDUSTRIAL: from Jan 1 to Dec 31. Oil Refining, Oil field Production

UTAH STATE ENGINEER
FEB 12 1991

CLARENCE

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST ¼				NORTH-WEST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
US	1S	1W		Entire TOWNSHIP															
US	2S	1W		Entire TOWNSHIP															

* THE FOLLOWING CHANGES ARE PROPOSED: *

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 5.0 acre-feet REMAINING WATER: Same as HERETOFORE
- B. DIRECT SOURCE: Underground water well COUNTY: Duchesne
- C. POINT(S) OF DIVERSION -- UNDERGROUND: Same as HERETOFORE.
- D. COMMON DESCRIPTION: 3-1/2 miles W. of Roosevelt

6. WATER USE INFORMATION. Same as HERETOFORE.

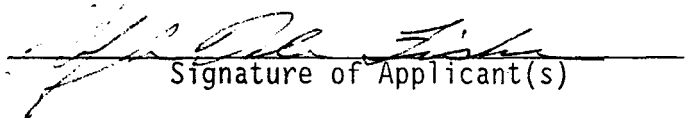
7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST ¼				NORTH-WEST ¼				SOUTH-WEST ¼				SOUTH-EAST ¼									
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE						
US	1N	2W	18	X	X	X	X	■	■	X	X	X	X	■	■	X	X	X	X	■	■	X	X	X	X

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).


Signature of Applicant(s)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
Chase. 1-18A1
(Location) Sec *18* Twp *13* Rng *1W*
(API No.) *43 013 30030*

Suspense _____
(Return Date) _____
(To - Initials) _____

Other _____

1. Date of Phone Call: _____ Time: _____

2. DOGM Employee (name) *Vicky* _____ (Initiated Call)
Talked to:
Name *RJ* _____ (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: *PZ for well*

4. Highlights of Conversation: _____

*Well permitted in 1970 in GRWS
All well info put in GRWS zone and
screen for new APD deleted. Should have
been handled as a re-compl rather
than new APD.*

"Deepening"

Copy

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.D.P. TEST REPORT

TEST PERFORMED ON (DATE) 2-16 + 2-17 - 91

COMPANY PENNZOIL

WELL NAME & NUMBER AL CHASEL #1-18. OWDD 43-013-30030 del

SECTION 18

OWNERSHIP IS

LAND 1W

COUNTY & STATE Duchesne UTAH

DRILLING CONTRACTOR FORWEST DRUG #6

WELL COMPANY SITE REPRESENTATIVE _____

LOG TOOL PUSHER TIM ROE

TESTED OUT OF VERNAL UTAH

NOTIFIED PRIOR TO TEST PENNZOIL + FORWEST

COPIES OF THIS TEST REPORT SENT TO: PENNZOIL

FORWEST

STATE

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078

RECEIVED

MAR 11 1991

DIVISION OF OIL GAS & MINING

COMPANY

LEASE AND WELL NAME

DATE OF TEST

RIG #

PENNZOIL

AL CHASEL # F-18 OWDD

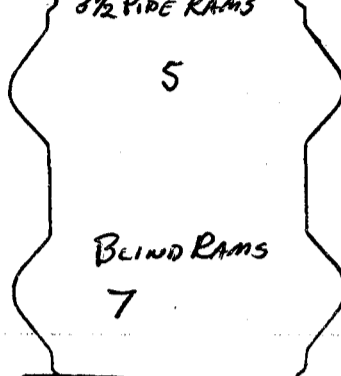
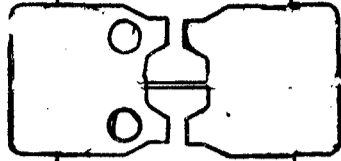
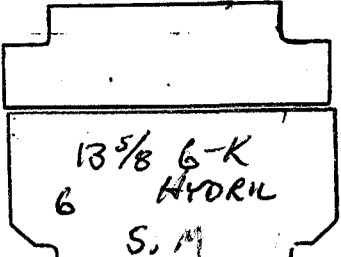
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FORWES

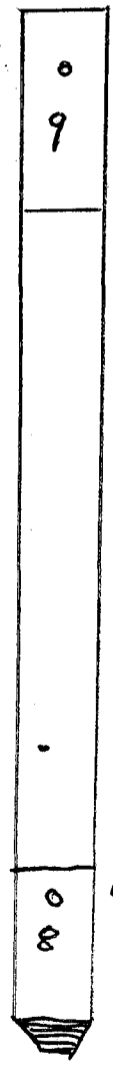
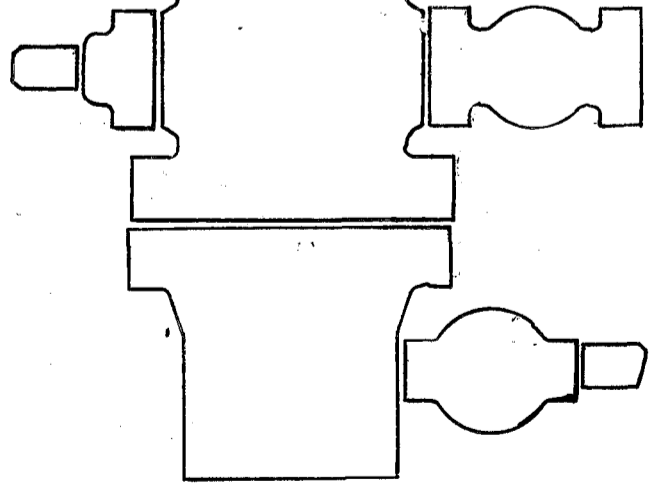
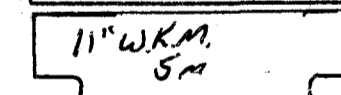
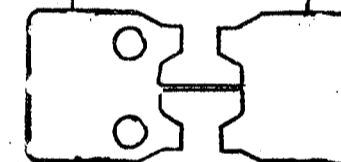
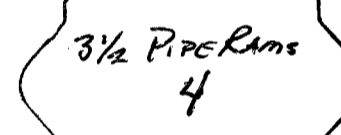
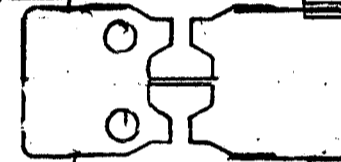
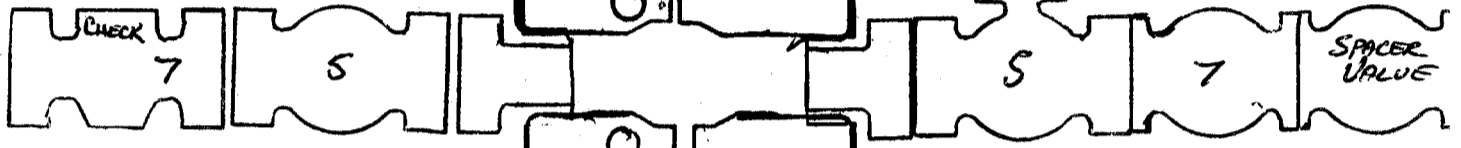
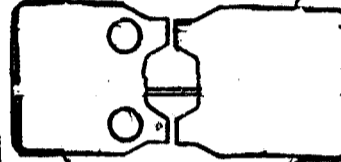
2-16-91

2-17-91

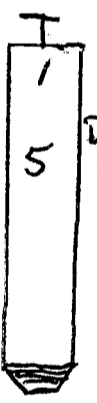
TEST #	TIME	DESCRIPTION
#1	12:19 - 12:29 PM	OUTSIDE CHOKER MANIFOLD TO 5000 PSI
2	12:33 - 12:43 PM	INSIDE CHOKER MANIFOLD TO 5000 PSI
3	1:42 - 1:52 PM	SUPER CHOKER TO 5000 PSI
4	1:55 PM - 2:30 AM	TIGHTEN CANN LOCK A LOT OF TIMES
	2:35 - 2:45 AM	LOWER PIPE RANS + T. I. W. TO 5000 PSI
	2:45 AM - 9:00 AM	TRY TO TIGHTEN CANN LINE BETWEEN AIR X + DOUBLE GATE TO NO AVAIL NIPPLE THAT ROW DOWN + SEND CANN LOCK TO MACHINE SHOP
	9:00 AM - 6:00 PM	WAIT ON MACHINE SHOP + RUBBER COATED RING GASKET
5	6:37 - 6:47 PM	UPPER PIPES DART. H.C.R. INSIDE KILL LINE VALUE TO 5000 PSI
6	6:54 - 7:04 PM	HYDRIL TO 5000 PSI
7	7:25 - 7:35 PM	BLIND RANS CHECK VALUE + OUTSIDE CHOKER LINE TO 5000 PSI
8	9:20 - 9:30 PM	LOWER KELLY LINE TO 5000 PSI
9	9:35 - 9:45	UPPER KELLY 5000 PSI



13 5/8
SHAFTER SUB SEA
HUBBED CONNECTION
S.M

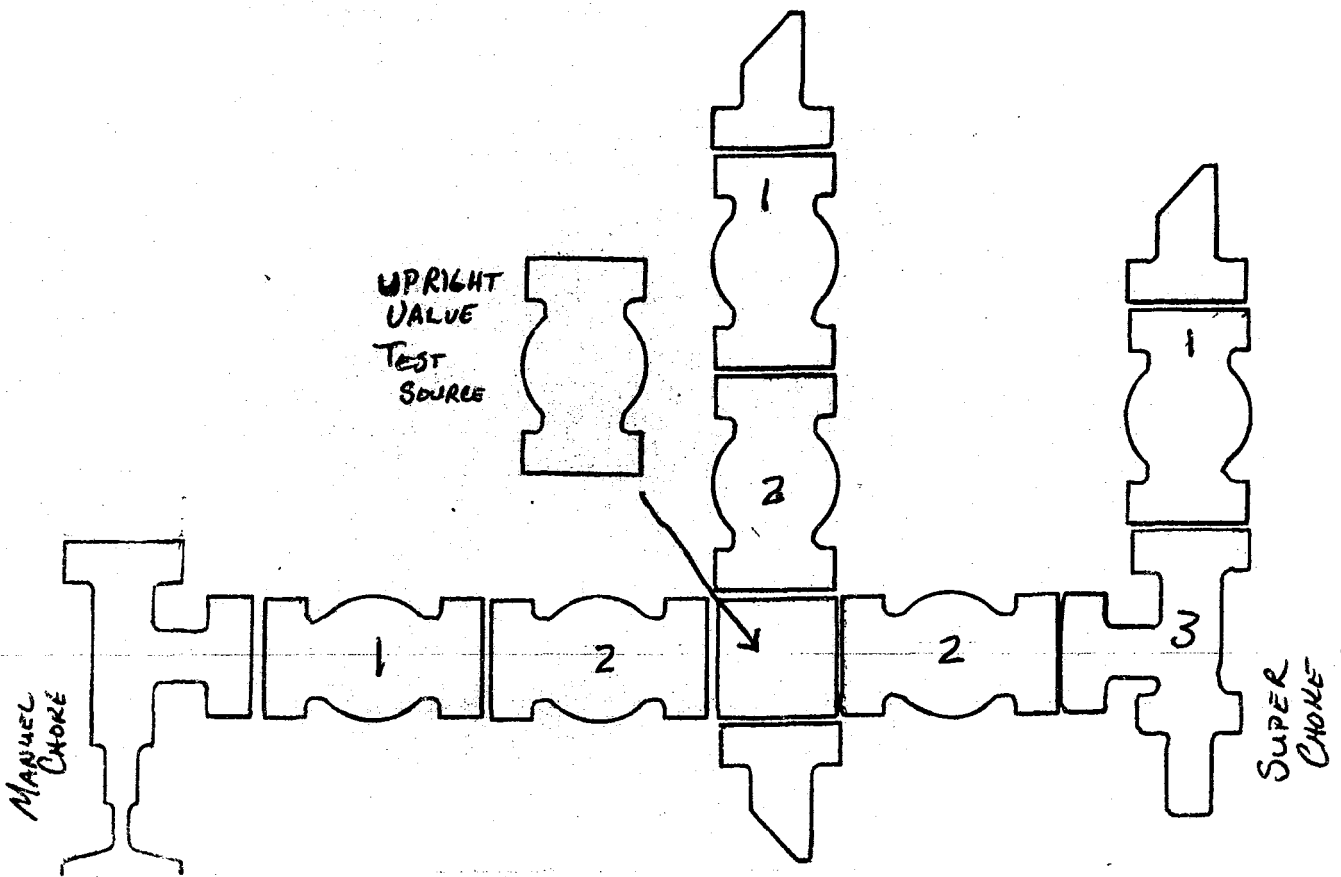


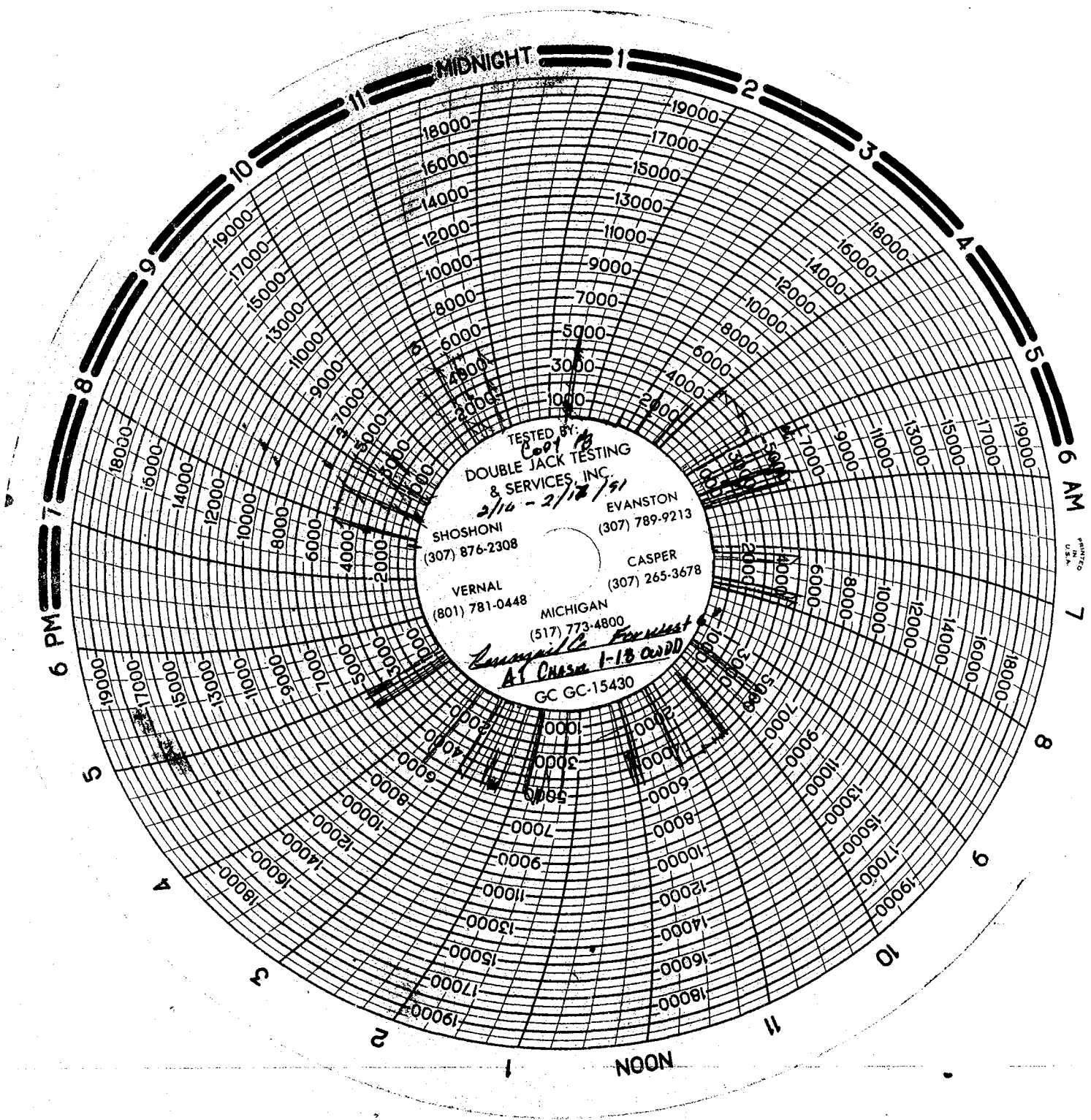
UPPER
KELLY



DART
VALVE

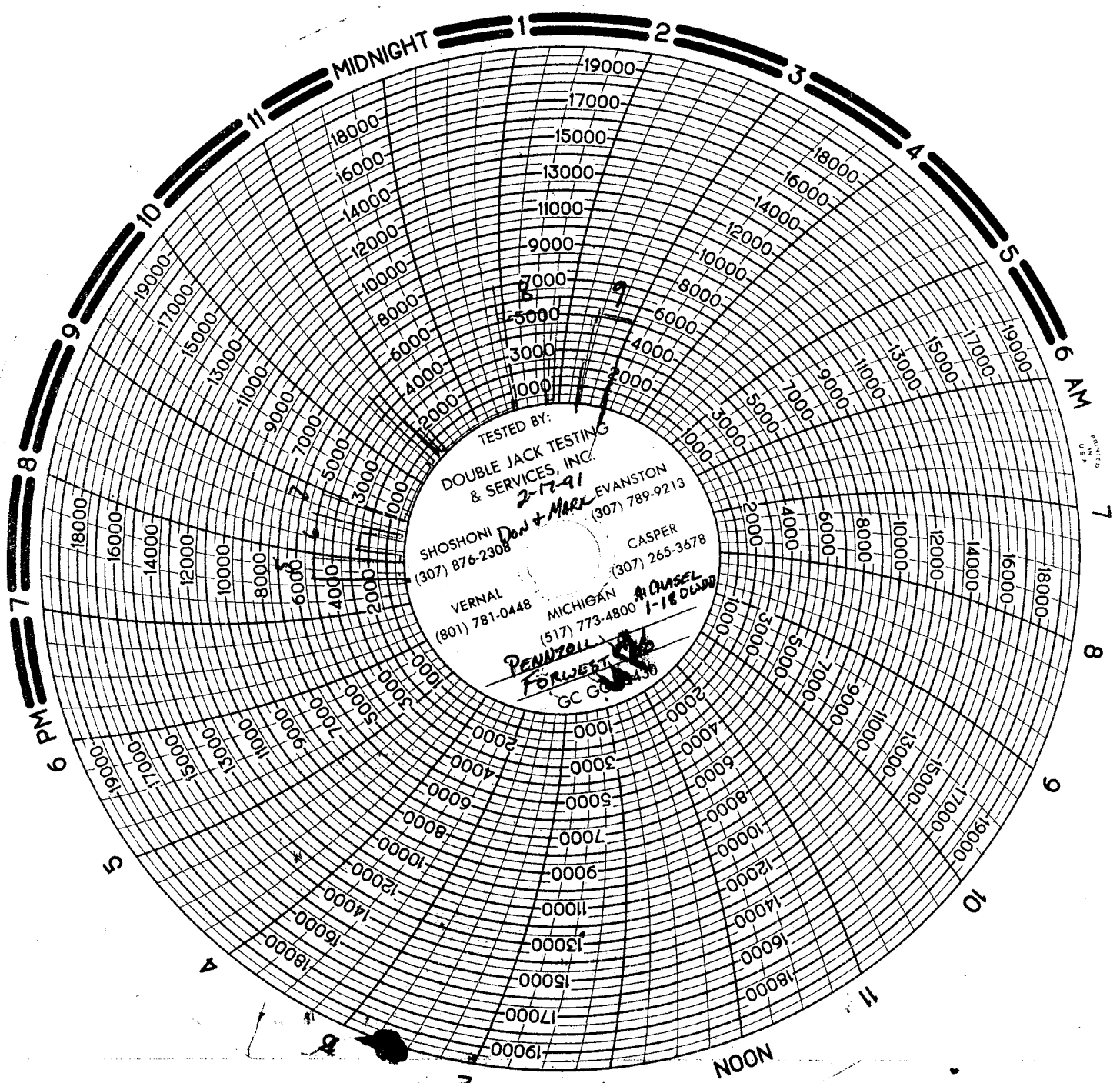
LOWER
KELLY





TESTED BY:
Cool
DOUBLE JACK TESTING
& SERVICES, INC.
2/16 - 2/18/91
EVANSTON
(307) 789-9213
SHOSHONI
(307) 876-2308
CASPER
(307) 265-3678
VERNAL
(801) 781-0448
MICHIGAN
(517) 773-4800
Summit Forest
At Casa 1-13 0200
GC GC-15430

PRINTED
IN
U.S.A.



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Conf.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: Pennzoil Explorator REPRESENTATIVE: Donnie Snapp

WELL NAME: Chasol 1-10A1 API# 49-013-30830

QTR/QTR NW/NE SECTION 18 WELLSIGN YES TWP 15 RANGE 1W

INSPECTOR: John BERRIER DATE: 3-18-91

DRILLING CONTRACTOR Forwest RIG # 6

RIG OPERATIONS: Prep to Test BOPs (Checking Drill Collars)

DEPTH 14,107 LAST CASING 7" @ 11,376

TEST BY Double Jack WATER/M. Alcohol MUD _____

PRESSURE RATING OF STACK 5000^{psi} H2S RATED No

TEST PRESSURES 5000^{psi} KELLYCOCK: UPPER ✓ LOWER ✓

INSIDE BOP ✓ FULL OPENING VALVE ON FLOOR No

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR ✓

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Dilg Head
2. Hydral 2500^{psi}
3. Rams Pipe 3/4"
4. Rams. Blind
5. Rams Pipe 3/4"
6. Mid Cross

ADDITIONAL COMMENTS: Spacer spool
Tie down - Flanges

Check Valve washed out - will Replace All else OK

REPORTED BY: Donnie Snapp PHONE: _____

DATE: _____ SIGNED: _____

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.D.P. TEST REPORT

B.D.P. TEST PERFORMED ON (DATE) 3-18-91

OIL COMPANY PENZOIL

WELL NAME & NUMBER CHASEL 1-18A1

SECTION 18

TOWNSHIP 1S

RANGE 1W

COUNTY & STATE DUCHESNE UTAH

DRILLING CONTRACTOR FOUR WEST #6

OIL COMPANY SITE REPRESENTATIVE DONNY BIRD

RIG TOOL PUSHER TIM ROW

TESTED OUT OF VERNAL OFFICE

NOTIFIED PRIOR TO TEST STATE OF UTAH

COPIES OF THIS TEST REPORT SENT TO: PENZOIL

FOURWEST #6

STATE OF UTAH

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E. MAIN ST. #4
P.O. BOX 828
VERNAL, UTAH 84078

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND N

PEN 2014

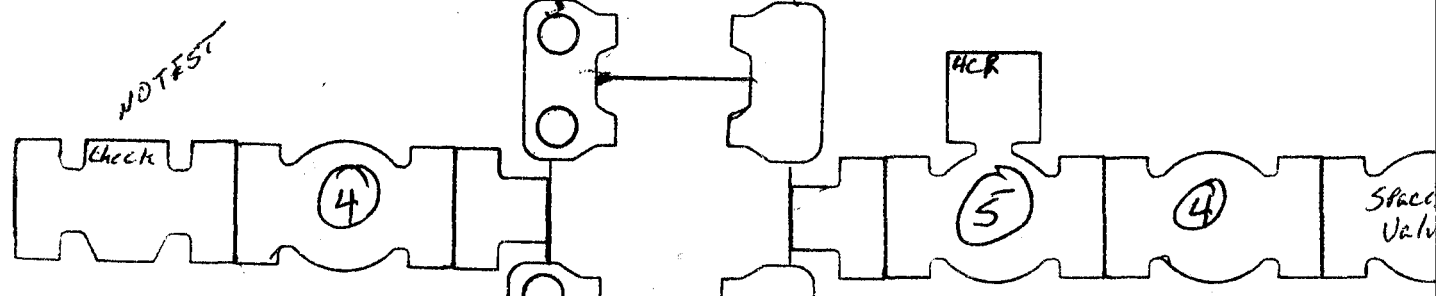
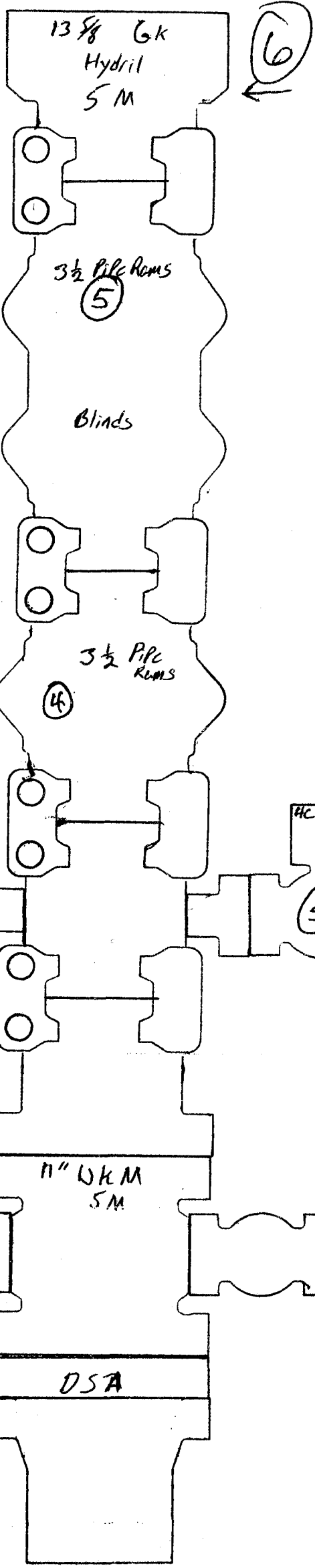
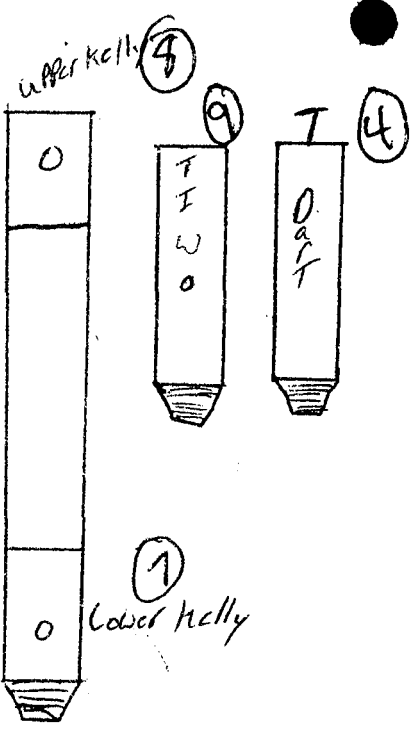
CHASEL 1-18A1

3-18-91

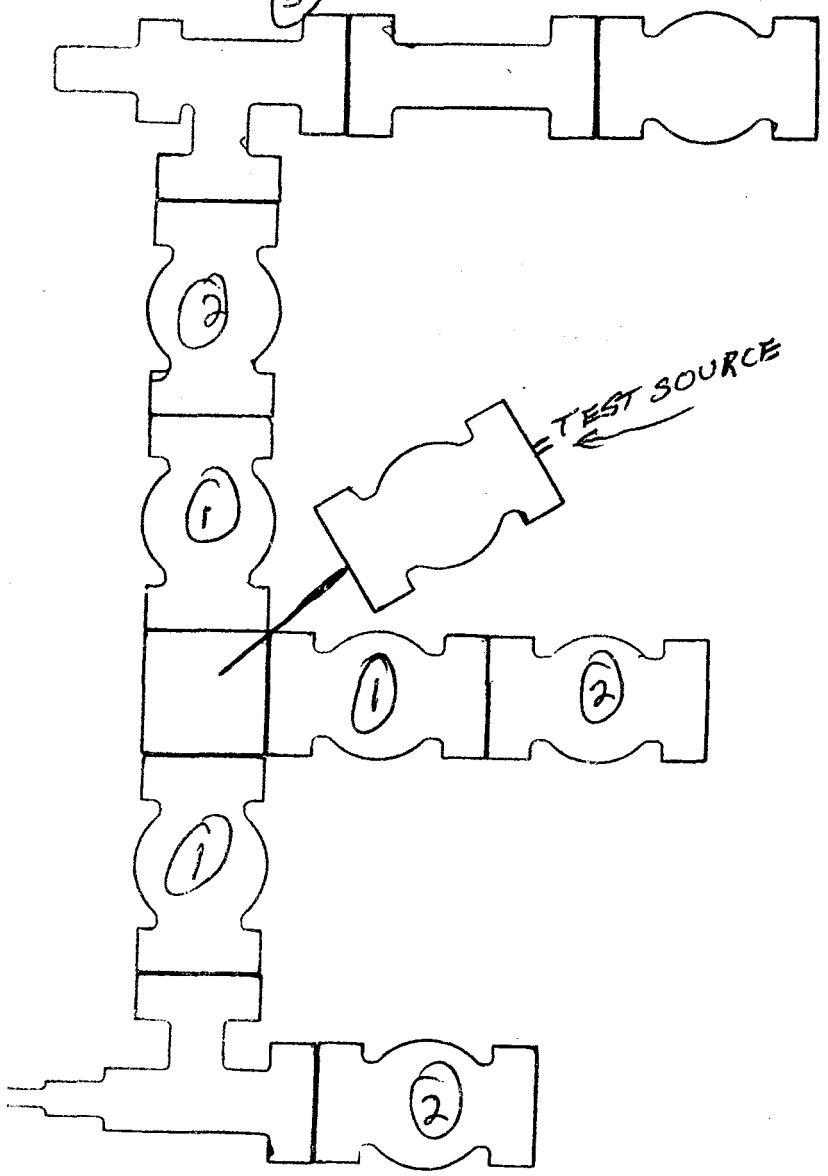
FOUR WEST
6

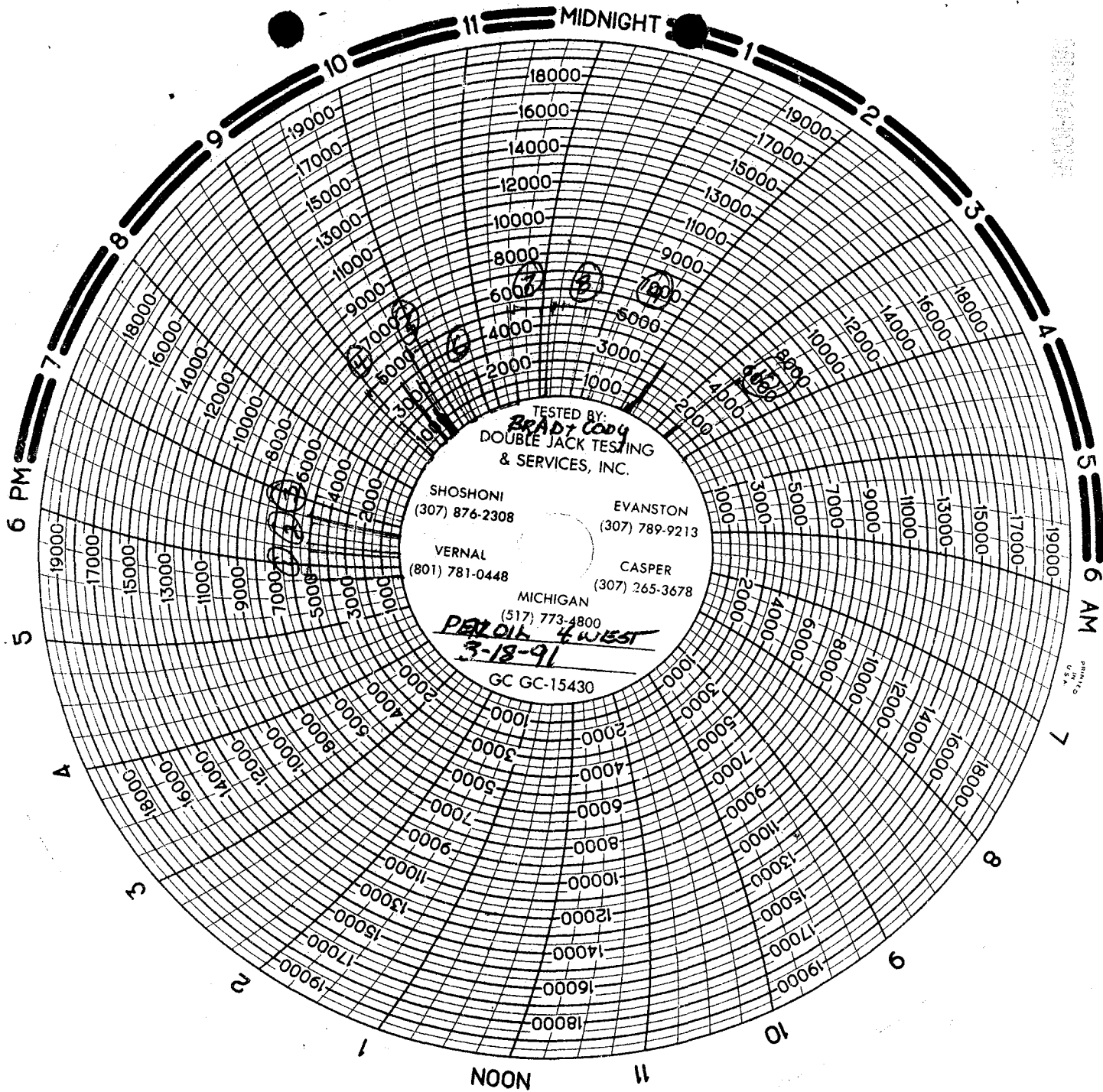
TEST #	TIME		
①	7:27 - 7:37	INSIDE CHOKEMANIFOLD VALVES,	5000 PSI
②	7:43 - 7:53	OUTSIDE CHOKEMANIFOLD VALVES,	5000 PSI
③	7:55 - 8:05	SUPER CHOKE,	5000 PSI
④	8:56 - 9:06	LOWER PIPES, 1ST KILL VALVE, 2ND ^{CHOKER} _{WIRE} VALVE, DART VALVE,	5000 PSI
⑤	9:22 - 9:33	UPPER PIPES, H.C.R. VALVE,	5000 PSI
⑥	9:37 - 9:47	HYDRYL	2500 PSI
⑦	10:15 - 10:25	LOWER KELLY VALVE,	5000 PSI
⑧	10:35 - 10:45	UPPER KELLY VALVE,	5000 PSI
⑨	11:01 - 11:11	FLOOR VALVE,	5000 PSI
⑩	11:55 - 12:05	BLIND RAMS,	5000 PSI

CHECK VALVE, NO TEST - WILL GET PARTS



SUPER CHOKF
③





TESTED BY:
Brady & Coody
DOUBLE JACK TESTING
& SERVICES, INC.

SHOSHONI
(307) 876-2308

EVANSTON
(307) 789-9213

VERNAL
(801) 781-0448

CASPER
(307) 265-3678

MICHIGAN
(517) 773-4800

PAROL 4 WEST
3-18-91

GC GC-15430

© 1988
M. S. S. S.

Conf.

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

April 1, 1991

State of Utah, Dept. of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
ATTN: Frank Matthews

RE: Monthly Operation Reports
Chasel 1-18A1
SWSW 11~~21~~' FNL & 1440' FEL
Sec. 18 T1S R1W
Duchesne County Utah
API No: ~~43-30030-00~~ 43-013-30020

Gentlemen:

Enclosed, please find the original and two copies of your Form 5 "Sundry Notices & Report On Wells" for the Monthly Operation Reports on the Chasel 1-18A1. Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question.
(801) 353-4397

Sincerely
PENNZOIL EXPLORATION AND PRODUCTION COMPANY


Danny L. Laman

Enclosure

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APR 02 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1171' FNL and 1440' FEL

14. PERMIT NO.
43-30030-00

15. ELEVATIONS (Show whether DR., RT., GR., OTC.)
5673' Graded

5. LEASE DESIGNATION AND SERIAL NO.
API 43-30030-00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chasel

9. WELL NO.
1-18A1

10. FIELD AND POOL, OR WILDCAT
Bluebell / Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
Sec. 18 T1S R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

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APR 02 1991
DIVISION OF OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Operation Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting operations to this work.)

- Monthly Operation Reports from Jan. 13, 1991 to Mar. 27, 1991
- Jan. 13, 1991: Move in and rig up workover rig.
- Pull all tubulars from well.
- Rig up Schlumberge and run CET log from 10,000' to surface.
- Set CIBP at 11,210' and 10,580'
- Squeeze perms from 10,054' to 10,205' with 100 sks. Class "G" cement.
- Drill out cement and test perms from 10,054' to 10,204', pump into perms at 1/4 BPM at 3800 psi.
- Resqueeze perms 10,054' to 10,204' with 75 sks. Class "G" cement.
- Drill out cement and test perms at 10,054' to 10,204' to 4000 psi. (O.K.). Drill out CIBP at 10,580'.
- Set packer at 10,418' and Squeeze perms from 10,626' to 10,977' with 200 sks. Class "G" cement.
- Attempt to release packer at 10,418' (Stuck in well).
- Attempt to fish packer, unable to recover packer.
- Release workover rig.
- Move in and Rig up drilling rig - Forwest Rig # 6.
- Nipple up and test BOPS on 2-17-91.
- Fish and recover packer at 10,418'.
- Drill out cement and test perms from 10,626' to 10,977' to 3000 psi. O.K.
- Drill out CIBP at 11,210' and 7" casing to 11,376'.
- Drill a 6" hole to total depth of 14,200' with normal problems.
- Test BOPs on 3-18-91.
- Log well with Schlumberge and run Phaser Induction Log, Digital Sonic Log, Natural Gamma Ray Log, and a 3 Arm Caliper
- Final mud properties: 13.0 ppg. 45 vis. 21 pv. 7 yp. 9.2 wl.
- Run 80 jts. 5" 18# N-80 FL4S with float equipment, liner hanger, and tie back sleeve, Total length = 3149.88, Set at 14,198', Top of liner at 11,048'.
- Cement with 435 sks. Class "G" Saltbond, Bump plug at 3-22-91
- Drill out cement from 10,548' to top of liner at 11,048'.
- Test 7" casing and liner top to 1500 psi with a 12.8 ppg mud. No leak off.
- Displace hole with 8.3 ppg. water and run flow test for two hours. No flow.
- Clean out liner to 14,172' and displace hole with clean Wasatch formation water.
- Rig up Halliburton logging services and run CBL and CET log.
- Good to Excellent bond from top of liner at 11,048' to 14,156'.
- Release Forwest Rig 6 at 6:00 AM on Mar. 27, 1991.

FINAL DRILLING REPORT

Office (801) 353-4397 Home (801) 789-7033

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Foreman

DATE 4-1-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT.")

1. OIL WELL (X) GAS WELL () OTHER ()

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

8. FARM OR LEASE NAME

CHASEL

3. ADDRESS OF OPERATOR

P. O. Box 290 Neola, Utah 84053

9. WELL NO.

1-18A1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface

1174' FNL & 1440' FEL

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK.

SEC 18, T1S, R1W

14. PERMIT NO.

43-013-30030

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5673' GR

12. COUNTY

DUCHESNE

13. STATE

UTAH

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WTR SHUT-OFF

PULL OR ALTER CSG

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

Shut-off water

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

ALTERING CSG

SHOOT OR ACIDIZE

ABANDONMENT

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to isolate old Green River perms 10,054' to 10,977' with straddle packers to eliminate known water production. Will then reinstall rod pumping equipment to produce Wasatch perms 11,374' to 14,170'.

RECEIVED

NOV 03 1992

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/4/92
BY: [Signature]

Jess Dullnig - Neola, Utah

18. I hereby certify that the foregoing is true and correct to the best of my knowledge

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

19-Oct-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE 04/03/92 PRODUCTION INQUIRY SCREEN MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
1.0 S 1.0 W 18 NWNE U 43-013-30030 GR-WS POW
OPERATOR: N2885 : PENNZOIL EXPLOR & PROD CO
WELL NAME: CHASEL # 1-18A1
ENTITY: 5805 : CHSL-FLY-DIA 1-18A1

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM	THRU	12/31/90	180512.00	76597.00	188453.00	
N2885	5805	14	234.00	81.00	843.00	91-01
N2885	5805	0	0.00	0.00	0.00	91-02
N2885	5805	0	0.00	0.00	0.00	91-03
N2885	5805	8	0.00	87.00	5.00	91-04
N2885	5805	9	2050.00	373.00	788.00	91-05
N2885	5805	11	1771.00	229.00	219.00	91-06
N2885	5805	31	1812.00	1027.00	11462.00	91-07
N2885	5805	31	1193.00	501.00	13521.00	91-08
N2885	5805	30	1158.00	557.00	13839.00	91-09
N2885	5805	31	877.00	489.00	12700.00	91-10
N2885	5805	30	727.00	466.00	5619.00	91-11
N2885	5805	30	588.00	370.00	1975.00	91-12
	YTD		10,410	4,180	60,971	

OPT: 13 API: 4301330030 ZONE: GR-WS PERIOD(Yymm): 9100 ENTY: 0 ACCT:

04/03/92 D E T A I L W E L L D A T A menu: opt 00
 api num: 4301330030 prod zone: GR-WS sec twnsHP range qr-qr
 entity: 5805 : CHSL-FLY-DIA 1-18A1 18 1.0 S 1.0 W NWNE
 well name: CHASEL # 1-18A1
 operator: N2885 : PENNZOIL EXPLOR & PROD CO meridian: U
 field: 65 : BLUEBELL
 confidential flag: C confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: FEE lease type: 4 well type: OW
 surface loc: 1174 FNL 1441 FEL unit name:
 prod zone loc: 1174 FNL 1441 FEL depth: 11500 proposed zone: GRRV
 elevation: 5672' GR apd date: 700107 auth code: 139-42
 * * * completion report information * * * date recd: 700612
 spud date: 700118 compl date: 700517 total depth: 11376
 producing intervals: 10626-11324,*10310-10390,
 bottom hole: 1174 FNL 1441 FEL first prod: 700517 well status: POW
 24hr oil: 249 24hr gas: 24hr water: 320 gas/oil ratio:
 * * well comments: api gravity:
 701213 RECOMPL*:860103 OPER CHG FR N0210 EFF 12-1-85:860225 1984 CUM BASE ADJ
 870810 CHG OF OP NAME FROM N2885 EFF 8-1-87:880621 OP CHG FR N0705 EF 6-1-88:
 901009 PZ CHGD FR GRRV:9012 WELL NM CHG:910326 NEW SCREEN DELETED,S/B GR-WS:
 opt: 21 api: 4301330030 zone: GR-WS date(yymm): 9200 enty acct:

1. Well has been deepened from 11,376 to 14,200'
 2. Set liner from 11,048'-14,198' w/ 435 sxs cont.
 3. Clad out liner. Ran CBL & CET log.
 4. Plsd Hrbly-viq. on 3-27-91.
 4/3/92: Action needed: Request Compl rpt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1171' FNL and 1440' FEL		8. FARM OR LEASE NAME Chase I
14. PERMIT NO. 43-013-30030-00		9. WELL NO. 1-18A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5673		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
DEC 21 1992
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil was able to shut off water from old Green River perms 10,054-10,977' with straddle packers. Well was placed back on submersible pump.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 12/18/92 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 27, 1993

Pennzoil Exploration & Production Company
P.O. Box 290
Neola, Utah 84053

Gentlemen:

Re: Well Completion Report - Chasel 1-18A1 Well, Sec. 18, T. 1S, R. 1W, Duchesne County, Utah, API No. 43-013-30030

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
Enclosure
cc: R.J. Firth
D.M. Eatchel
Well file

WO11

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT DUPLICATE*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 290 NEOLA, UTAH 84053		8. FARM OR LEASE NAME CHASEL
4. LOCATION OF WELL <i>(Report location clearly and in accordance with any State Regulations)</i> 1174' FNL & 1440' FEL		9. WELL NO. 1-18A1
At surface		10. FIELD AND POOL, OR WILDCAT BLUEBELL-WASATCH
At top prod. interval reported below		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18, T1S, R1W
At total depth		

RECEIVED

FEB 16 1993

**DIVISION OF
OIL, GAS & MINING**

14. PERMIT NO. 43-013-30030	DATE ISSUED 9-Jan-91	12. COUNTY DUCHESNE	13. STATE UTAH
15. DATE SPUDDED 19-Feb-91	16. DATE T.D. REACHED 20-Mar-91	17. DATE COMPL. <i>(Ready to prod.)</i> 27-Jun-91	18. ELEVATIONS (DF, RKB, GR, ETC)* 5686' RKB
19. ELEV. CSG HEAD	20. TOTAL DEPTH, MD & TVD 14,200'		
21. PLUG BACK TD., MD & TVD 14,172'		22. IF MUL. COMPL., HOW MANY*	23. INTERVALS DRILLED BY --- ALL

24. PRODUCING INTERVALS (S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,374' TO 14,065' WASATCH		25. WAS DIRECTIONAL SURVEY MADE NO
---	--	--

26. TYPE ELECTRIC AND OTHER LOGS RUN HLS CBL/PET, Tracerscan GR SPECTROMETRY 3-22-91, Schlumberger Phasor Induction, Full Wave Sonic, NGT, MUD LOG, SONIC	27. WAS WELL CORED NO
---	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SAME AS BEFORE					NONE
					NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,048'	14,198'	435		2-7/8"	10,300'	
					1.9	7500'	

31. PERFORATION RECORD (interval, size and number) 11,374' TO 14,065' (67 INTERVALS, 536 FT, 1072 HOLES)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	11,374 TO 14,065	100,000 GALS 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 31-May-91		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5-Jun-91	HOURS TESTED 24	CHOKE SIZE 24/64"	PRODUCTION FOR TEST PERIOD ---	OIL - BBL 363	GAS - MCF unknown	WATER - BBL 70	GAS - OIL RATIO unknown
FLOW. TBG PRESS. 200 PSI	CASING PRESSURE 0 PSI	CALCULATED 24-HOUR RATE ---		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAV-API (COR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO GARY ENERGY	TEST WITNESSED BY JESS DULLNIG
--	--

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jess Dullnig TITLE **PETROLEUM ENGINEER** DATE **4-Feb-93**

*(See instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or state laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drifters, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local, State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (s), bottom (s), and name (s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TOP TRUE VERT. DEPTH
<p>37. SUMMARY OF PORUS ZONES: SHOW ALL IMPORTANT ZONES OR POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p style="text-align: center;">38.</p>	<p>12,812'</p> <p>13,536'</p>					
<p><u>WASATCH</u></p> <p>200 TFL</p>						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1174' FNL / 1440' FEL Sec. 18, T1S, R1W

5. Lease Designation and Serial No. FEE
6. If Indian, Allottee or Tribe Name Ute Tribal
7. If unit or CA, Agreement Designation CA 9 6 28
8. Well Name and No. CHASEL 1-18A1
9. API Well No. 43-013-30030-00
10. Field and Pool, or Exploratory Area Bluebell-Wasatch
11. County or Parish, State Duchesne, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

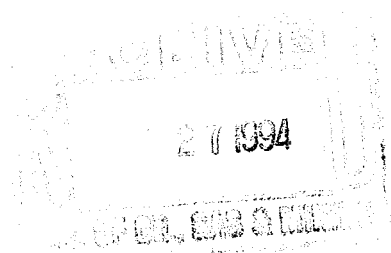
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WORKOVER ON 11/18/92:

- SET MTN. STATES ARROW DRILL PACKER AT 11,190'
- SET MTN. STATES ARROW SET PACKER AT 9897'
- STRATTLE PACKER ASSEMBLY SUCCESSFULLY SHUT OFF OLD GREEN RIVER PERFS. 10,054' - 10,977'



14. I hereby certify that the foregoing is true and correct
 Signed *DR Lusk* Title PETROLEUM ENGINEER Date 6/24/94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	d. Lease Designation and Serial No. Fee
2. Name of Operator Pennzoil Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P. O. Box 290, Neola, Utah 84053 435-353-5785	7. If unit or CA, Agreement Designation CA 9628
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1171 FNL 1440 FEL Section 18 T1S, R1W	8. Well Name and No. Chasel 1-18A1
	9. API Well No. 43-013-30030-00
	10. Field and Pool, or Exploratory Area BLUEBELL- Wasatch
	11. County or Parish, State DUCHEсне, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace Pumping Unit</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

12-24-97 thru 1-15-98

Replaced failed American pumping unit with a Lufkin 912-427-192 unit from inventory

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: _____

14. I hereby certify that the foregoing is true and correct.

Signed *John Pulley* Title Sr, Petroleum Engineer Date 12/28/98
John Pulley

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WTC
Not Allowed
1-4-99
RTH*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

: Oil and Gas
:
:
:

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

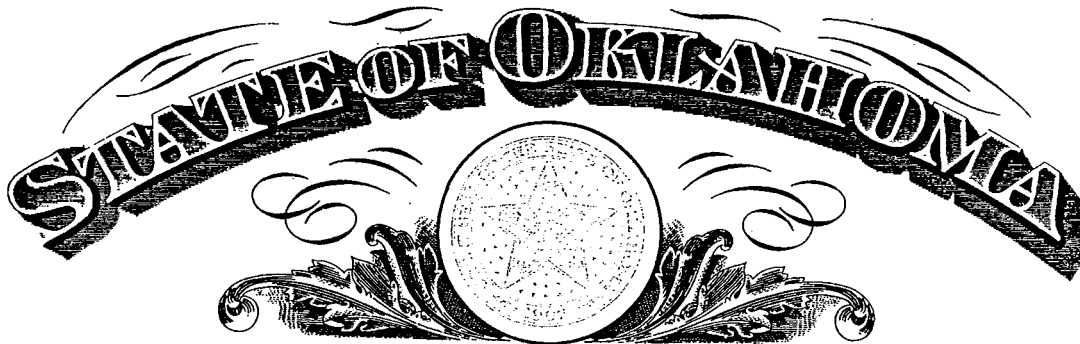
RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

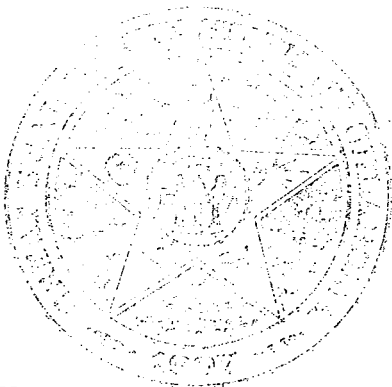
DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.



Mike Hunter
Secretary of State

By: *Brian Greene*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000


DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF
OIL, GAS AND MINING

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SJP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-1-2000**

FROM: (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account No. N0705

TO: (New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	CA No.	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
3. Bond information entered in RBDMS on: 11/22/2000
4. Fee wells attached to bond in RBDMS on: 11/22/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CA 9628
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CHASEL 1-18A1	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330030
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CEMENT SQUEEZE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	10,310 - 10,390'

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON IS CURRENTLY PULLING THE STRADDLE ASSEMBLY SET ACROSS THE LOWER GREEN RIVER PERFORATIONS 9,897 - 11,190'.

SET RBP @ 10,500' & CEMENT RETAINER @ 10,230'. CEMENT SQUEEZE LGR PERFORATIONS 10,310 - 10,390'. DRILL OUT RETAINER AND CEMENT. RELEASE RBP AND LD.

RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 11,374 - 14,107'.

PC: BLM FOR CA PURPOSES

COPY SENT TO OPERATOR
Date: 10-25-06
Initials: RM

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>10/18/2006</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
 10/24/06
(5/2000) (See Instructions on Reverse Side)

RECEIVED
OCT 19 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT OR CA AGREEMENT NAME: CA 9628
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			8. WELL NAME and NUMBER: CHASEL 1-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	9. API NUMBER: 4301330030
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL			10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/29/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CEMENT SQUEEZE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	10,310 - 10,390'

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pulled straddle assembly that was set across Lower Green River perforations 9,897 - 11,190'.

Set RBP @ 10,496' & 7" cement retainer @ 10,214'. Cement Lower Green River perforations 10,310 - 10,390' with 100 sxs Class 'G' cement with additives followed by 150 sxs cement w/ additives. Drill out cement and retainer. Pressure test to 10,484'. Release & LD RBP.

Return to production from Green River perforations 11,296 -11,324' and Wasatch perforations 11,374 - 14,107'.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 3/7/2008

(This space for State use only)

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MAR 10 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	7. UNIT or CA AGREEMENT NAME: CA 9628
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL			8. WELL NAME and NUMBER: CHASEL 1-18A1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W			9. API NUMBER: 4301330030
COUNTY: DUCHESNE			10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


It is Devon Energy's intention to begin work on this well when rig is available and weather permitting-waiting for mud to dry.

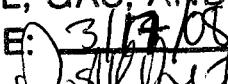
While trying to do a change pump, pump became stuck in tubing. Found tight spot @ 5,381', suspect collapsed casing; repair, if possible.

COPY SENT TO OPERATOR

PC: BLM for CA purposes

Date: 3-19-2008
Initials: KS

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>3/7/2008</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 3/17/08
BY:  (See Instructions on Reverse Side)

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5803

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

43 013 30030
Chasel 1-18A1
15 1W 18

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Jantz:

As of July 2008, Devon Energy Production Company, L.P. ("Devon") has three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for the Freston ST 1-8B1 (API #43-013-30294) well. The Division previously notified Devon by certified mail in September 2005 about the Freston ST 1-8B1 wells non-compliance issue. Although work has been done on this well since this notice, the well remains SI/TA. The Division feels that sufficient time has passed to complete the proposed work and make a decision on this well. Please submit your plans to produce or plug this well. If this is not addressed within 30 days, a Notice of Violation will be issued for this well. A similar response is required for the Chasel and Christiansen wells.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
July 30, 2008
Mr. Jantz

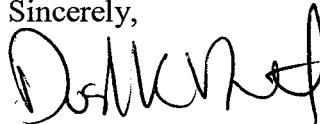
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Freston ST 1-8B1	43-013-30294	Fee	11 Years 1 Month
2	Christiansen 2-12B1	43-047-32178	Fee	2 Years 9 Months
3	Chasel 1-18A1	43-047-32178	Fee	1 Year 1 Month

43-013-30030

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940
 43 013 30030
 Chasel 1-18 A 1
 1S 1W 18

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
Tomlinson Fed 1-25A2	4301330120	
Ute Tribal 3-18A2	4301330125	
Ute 2-6B3	4301331325	
Lamicq 1-20A2	4301330133	
L Boren U 3-15A-2	4301330086	
Edwards 3-10B1	4301331332	
SWD 4-11A2	4301320255	
SWD 4-11A2	4301320255	
Ute Triabl 1-6B3	4301330136	
Bar-F 2-2B1	4301331286	
Clyde Murray 1-2A2	4301330005	
Edwards 3-10B1	4301331332	
Chasel 1-18A-1	4301330030	
Freston ST 1-8B1	4301330294	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA 9628
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: CHASEL 1-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330030
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent for a notice of intent dated 3/7/2008 to repair casing (see attachment).

Set cement retainer @ 5,386', bottom alignment tool @ 5,408'. Cement squeeze w/ 50 sacks cement and 30.5 bbls fresh water for displacement into casing. Tag cement @ 5,298'. Drill through retainer and alignment tool and circulate well clean. Currently waiting on pkr to isolate casing patch.

A notice of intent will be submitted when equipment becomes available.

PC: BLM FOR CA PURPOSES

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>11/12/2008</u>

(This space for State use only)

(See Instructions on Reverse Side)

RECEIVED
NOV 12 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6725

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway STE 1500
Oklahoma City, OK 73102-8260

43 013 30030
Chasel 1-18A1
15 1W 18

Subject: Second Notice: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Jantz:

As of January 2009, Devon Energy Production Company, L.P. ("Devon") has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 30, 2008, the Division sent a notice of non-compliance via certified mail addressing the status of this well. The Division feels that sufficient time has passed to allow Devon to respond with required information. Please submit the necessary information to bring this well back into compliance. If this is not addressed within 30 days, a Notice of Violation will be issued for this well.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),
and



Page 2
Mr. Jantz
January 29, 2009

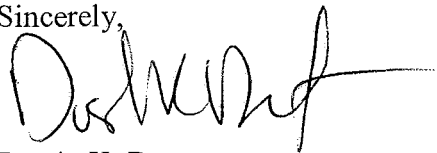
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Chasel 1-18A1	43-013-30030	Fee	1 Year 7 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CA 9628
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHASEL 1-18A1
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330030
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/18/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: EXTENDED SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM letter dated January 29, 2009, subject is second notice of extended shut-in and temporarily abandoned well requirements for wells on Fee or State leases.

Devon Energy requests an extended shut-in for the Chasel 1-18A1 to allow the wellbore to be held for future utility. Devon is in the process of an extensive reservoir and development study of the Bluebell/Altamont field. The well was shut-in because of a casing failure which has been partially repaired (see sundry dated 11/12/2008). The well was pressure tested with a very slow leak off and is currently standing full of fluid. Depending on the result of the reservoir study a completion plan will be developed for the well. We expect this study to be completed by year end. We therefore request a 12 month extended shut-in for the well.

An attached wellbore schematic shows well integrity.

COPY SENT TO OPERATOR

Date: 3.4.2009

Initials: KS

PC: BLM FOR CA PURPOSES

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>2/18/09</u>

(This space for State use only)

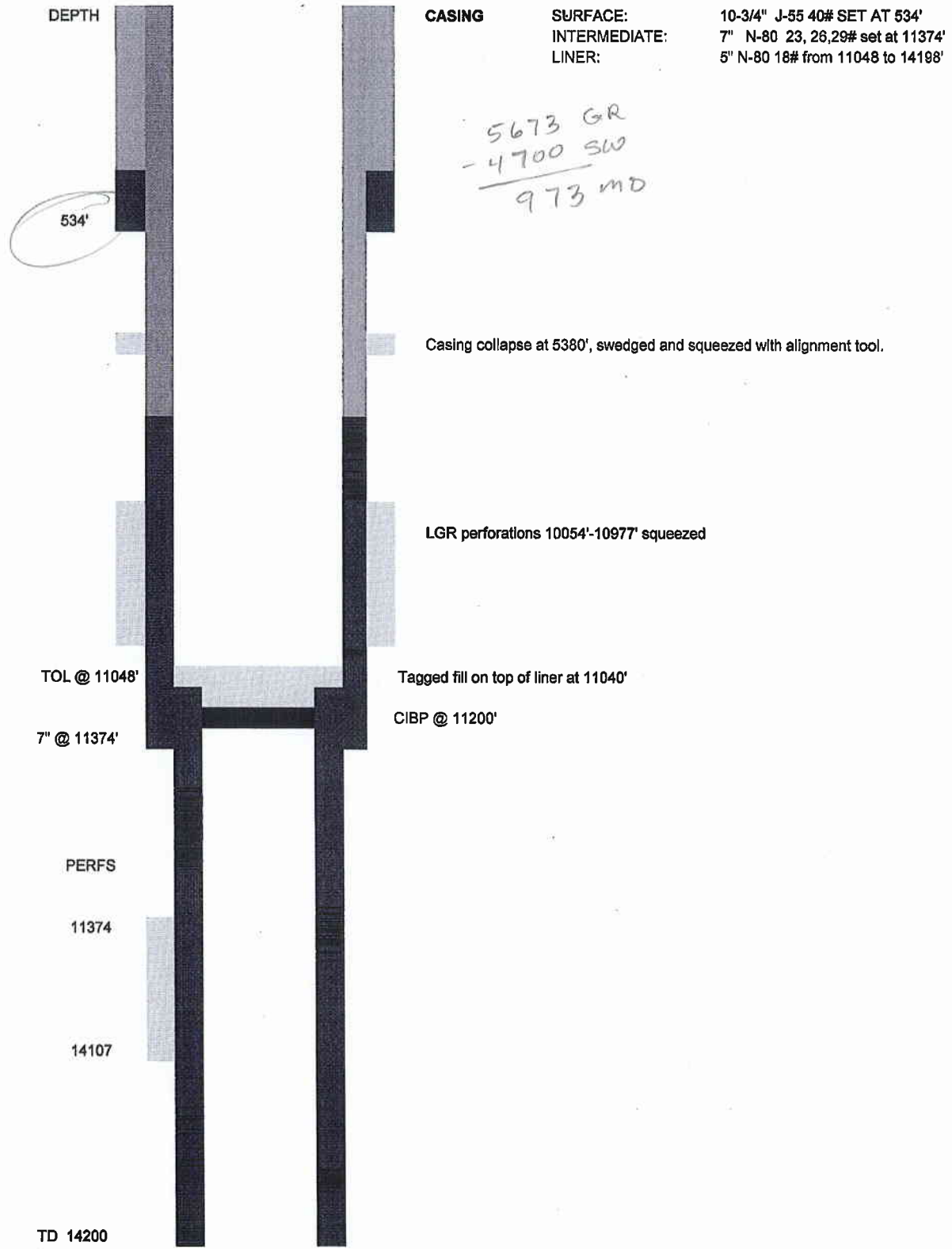
REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 3/2/09
By: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
FEB 19 2009
DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: CHASEL 1-18 A1

DATE: 2/5/2008



5673 GR
- 4700 SW

973 MD

Casing collapse at 5380', swedged and squeezed with alignment tool.

LGR perforations 10054'-10977' squeezed

Tagged fill on top of liner at 11040'

CIBP @ 11200'

TOL @ 11048'

7" @ 11374'

PERFS

11374

14107

TD 14200

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: CA 9628
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			8. WELL NAME and NUMBER: CHASEL 1-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	9. API NUMBER: 4301330030
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL			10. FIELD AND POOL, OR WLD/CAT: BLUEBELL FIELD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon requests to temporarily abandon the Chasel 1-18A1 by performing the following:

1. TIH with tubing to PBSD and spot a 25 sack cement plug from 11040-10908'.
2. Pull tubing up hole and spot a 50 sack balanced cement plug from 5460-5190'. POOH.
3. Tag cement plug with tubing and pressure test 7" casing to 1000 psi.

Proposed wellbore schematic attached.

PC: BLM FOR CA PURPOSES

COPY SENT TO OPERATOR

Date: 3/26/2009
Initials: KS

NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN
SIGNATURE *George Gurr* DATE 3/16/2009

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/23/09
BY: *[Signature]*

(5/2000)

*A 100' plug (±25%) shall be balanced above the top
Spec. parts from 10000' to 9900' & tagged.

RECEIVED

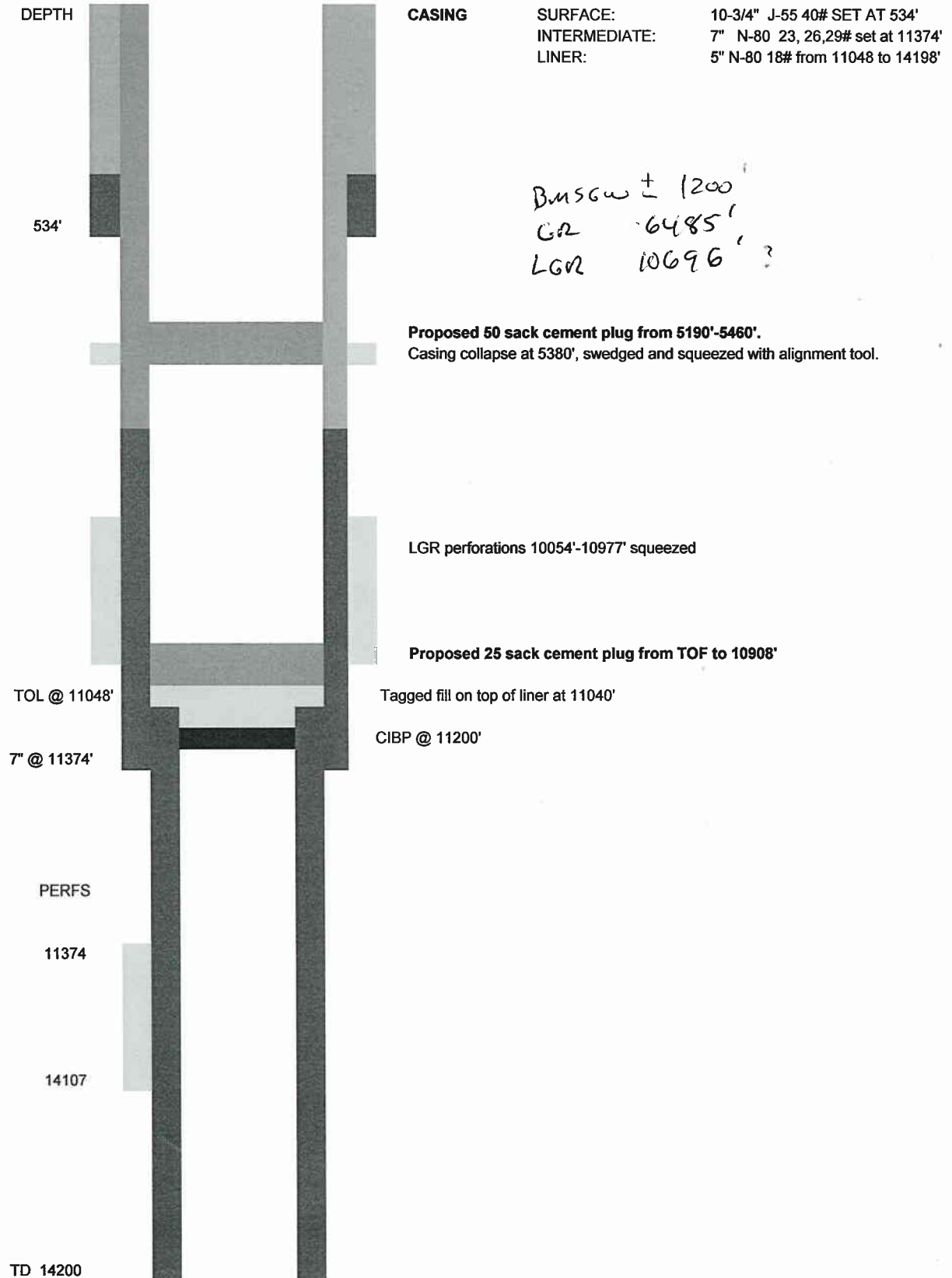
MAR 17 2009

DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: CHASEL 1-18 A1

DATE: 2/5/2008



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA 9028 9C142
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: CHASEL 1-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330030
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/7/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This subsequent report is for notice of intent dated March 16, 2009 to temporarily abandon well.

TIH w/ 2-3/8" tubing to 11,035' (tag fill), TOH to 11,010'. Mix and pump 25 sks cement. TOH & WOC. TIH & tag cement @ 10,421'. TOH w/ tubing to 10,018'. Mix & pump 25 sks cement. TIH & WOC. TIH & tag cement plug @ 9,879'. Leave 170 jts tubing in hole, EOT @ 5,474; bad casing from 5,406 - 5,343'. Mix and pump 75 sks cement w/ 2% CCL. TOH & WOC. TIH & tag cement top @ 5,269'; cement top is 74' above bad spot in casing. Procedure was witnessed by Dennis Ingram, State of Utah Division of Oil, Gas & Mining, Operations Senior Petroleum Specialist. TOH & LD tbg. Pressure test casing up to 700# pressure and held for 15 minutes, good test. TOH & LD workstring.

PC: BLM FOR CA PURPOSES

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>6/12/2009</u>

(This space for State use only)

RECEIVED

JUN 22 2009

DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: CHASEL #1-18A1

DEPTH

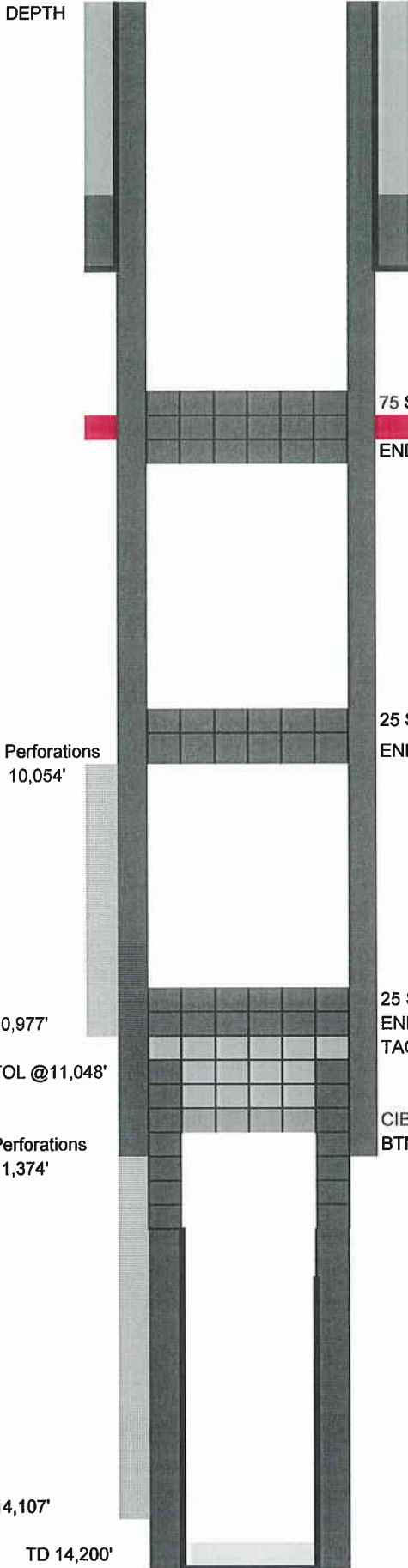
CASING

SURFACE:
INTERMEDIATE:
LINER:

10-3/4", 40.5#, J-55, @ 534'
7" N-80, 23#, 26#, 29#, SET @ 11374'
5" N-80, 18# FROM 11,048' TO 14,198'

Production Tubing Detail

Length Top at



75 SKS CEMENT W/ 2% CCL TAG TOP @ 5,269'
BAD CSG 5,343' TO 5,406'
END OF TBG @ 5,474'

25 SKS CEMENT TAG TOP @ 9,879'
END OF TBG @ 10,018'

25 SKS CEMENT TAG TOP @ 10,421'
END OF TBG @ 11,010'
TAG FILL @ 11,035'

CIBP @ 11,200'
BTM OF 7" 11,374'

0.00
0.00
0.00
0.00
0.00
0.00
0.00
0.00
0.00
0.00
0.00

Not to Scale

TD 14,200'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA 9C142
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: CHASEL 1-18A1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330030
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL		10. FIELD AND POOL, OR WLD/CAT: BLUEBELL FIELD
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/7/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: EXTENDED SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy requests an extended shut in for the Chasel 1-18A1 to allow the wellbore to be held for future utility. Devon is in the process of an extensive reservoir and development study of the Bluebell/Altamont field. Depending on the result of the study, a completion plan will be developed for the well. We, therefore, request a 12 month extended shut in for this well. Please refer to subsequent sundry dated 6/12/2009 for proof of integrity.

PC: BLM FOR CA PURPOSES

COPY SENT TO OPERATOR

Date: 7.28.2009
Initials: KS

NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN
SIGNATURE *George Gurr* DATE 6/24/2009

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/22/09
BY: *D. S. [Signature]*

(5/2000) * Extension Valid through 6/7/2010 (STATEXTRA)

RECEIVED
JUN 25 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHASEL 1-18A1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300300000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171 FNL 1440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/25/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on running 5" tieback casing and cement to surface. Casing is on order and is expected to ship August 2010. Phase I of this workover includes drilling out casing/cement plug to 5,550' with a 5" bit; run a 6" string mill with a stinger below mill to 6,000'; pressure test casing to 500 psi. If mill stays in casing and casing pressure tests, release rig and wait on 5" tieback casing to arrive. Phase 2: PU 6" bit and drill cement plugs out to 11,040' liner top; dress off liner top; run 5" tieback casing and cement to surface; drill out cement & CIBP @ 11,200'; cleanout to bottom of liner. Return to production. Attachment: well history pc: BLM for CA purposes

Approved by the Utah Division of Oil, Gas and Mining

Date: June 03, 2010

By: *Dark K. Hunt*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 5/24/2010	

**CHASEL 1-18A1
NWNE SECTION 18, T1S, R1W
DUCHESNE COUNTY, UTAH**

WELL DATA

API No. 43-013-30030

Completion date: 5-14-71 LGR 06/91 Wasatch
TD: 11,374' 14,200'

Casing: 10-3#/4", 40.5#, J-55 @ 534'
7" 29# N-80 surface to 690'
7" 26# N-80 690 to 2067'
7" 23# N-80 2067 to 6224'
7" 26# N-80 6224 to 8540'
7" 29# N-80 8540 to 11374'

5", 18#, N-80 liner from 11,048' to 14,198'

Perforations: Wasatch 11374-14107'
Lower Green River 10054-11324 (squeezed)

Other: Straddle assembly 9897-11190' isolating LGR

WELL HISTORY

04/27/70: Perf Green River 11,296-11,324.

04/28/70: Stim 11,296-11,324 with 500 g HF.

04/29/70: Perf Green River 10,931-10,977.

04/30/70: Stim 10,931-10,977 with 500 g 15% HCL.

05/09/70: Perf Green River 10,806-10,911.

05/14/70: Perf Green River 10,626-10,752.

07/10/70: Perf sq holes at 10,600-10,601.

07/10/70: Squeezed 10,600-10,601 with 50 sxs.

07/11/70: Perf sq holes at 10,550-10,551.

CHASEL 1-18A1 WELL HISTORY

- 07/11/70: Squeezed 10,550-10,551 with 50 sxs.
- 07/20/70: Re-squeezed 10,550-10,551 with 100 sxs.
- 07/25/70: Perf Green River 10,626-10,752.
- 07/28/70: Stim 10,626-10,752 with 500 g 15% HCL.
- 11/30/70: Perf Green River 10,310-10,390.
- 04/20/71: Squeezed 10,310-10,390 with 150 sxs.
- 04/24/71: Squeezed 10,310-10,390 with 200 sxs.
- 05/14/71: Perf Green River 10,054-10,205.
- 05/20/71: Stim 10,054-10,205 with 1250 g 15% HCL.
- 02/01/91: Squeezed 10,054-10,205 with 200 sxs.
- 02/15/91: Squeezed 10,626-10,977 with 200 sxs.
- 03/20/91: Deepened well to 14,200' and set 5" liner from 11,048' to 14,198'.
- 04/19/91: Perf Wasatch Stage 1 at 11,610-14,107.
- 05/06/91: Stim 11,610-14,107 with 40,000 g 15% HCL (7" packer at 10,905').
Had communication with annulus after pumping 18,000 g acid,
finished job at reduced rate and pressure.
- 05/20/91: Ran tracer survey to determine acid distribution, only 5-10% of
perfs effectively treated.
- 05/28/91: Perf Wasatch Stage 2 at 11,374-14,065.
- 06/04/91: Stim 11,374-14,107 with 100,000 g 15% HCL, no apparent
communication problems.
- 06/07/91: Ran production with no results (well dead).
- 06/10/91: Ran tracer survey to determine acid distribution, found 55% of perfs
effectively treated.
- 06/27/91: Installed rod pump.
- 08/12/92: Installed submersible pump.

CHASEL 1-18A1 WELL HISTORY

- 09/22/92: Installed submersible pump with "Y" tool. Production logs indicated 100% of water entering at 10,374-10,390, could not determine oil entry.
- 10/07/92: Pulled sub pump with "Y" tool and ran 5" retrievable packer to swab test.
- 11/18/92: Pulled 5" packer and set Mountain States straddle packers to eliminate water from old Green River perms. Set 7" Arrow Set packer at 9897' with 2-7/8" tailpipe stung into 5" Arrow Drill packer at 11,190'.
- 11/21/92: Installed sub pump.
- 02/08/93: Changed out sub pump.
- 05/07/93: Changed out sub pump.
- 07/24/93: Installed rod pump.
- 11/29/06 Remove straddle assy, cement squeeze perf 10310' – 10390'. Squeeze successful, 4 jts tbg stuck in hole due to set up cement. Free point, mill & fish stuck tubing. Lower PSN to 11480'. Put well on production.
- 09/30/08 While running in hole w/ production tubing it stacked out. Logged casing, found part or collapse at 5381'. Swedge out csg & RIH w/ aluminum alignment tool (Halliburton), and cement in. Drill through alignment tool. While drilling & circulating well, seeing rock and sand in returns. Hole loosing water. Logged casing & found collapsed at 5393' – 5406'. Well shut in until further notice.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/25/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

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Approved by the Utah Division of Oil, Gas and Mining

Date: June 03, 2010

By: *Dark K. [Signature]*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 5/24/2010	

**CHASEL 1-18A1
NWNE SECTION 18, T1S, R1W
DUCHESNE COUNTY, UTAH**

WELL DATA

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300300000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171 FNL 1440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 05/24/10 (approved 6/3/10) to repair casing. Devon has determined that this well is uneconomical to repair. A liner was not ran. A Notice of Intent will be submitted to P&A. Attachment well chronology

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 10/5/2010	



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00
			KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00
				TH Elev (ft) 5,672.00
Job Category WORKOVER-AFE	Primary Job Type RESTORE PROD-ROD PUMP	Secondary Job Type CASING REPAIR		
Job Start Date 6/16/2010 17:00	Job End Date 7/2/2010 06:00	AFE Number 155153	Total AFE + Sup Amount 91,250	

Contractor, Rig Name STONE WELL SERVICE	Rig Number 5	Rig Type WO/COMP/PU-ONSHORE
Job Phase	Act Dur (days)	PI Cum Days ML (days)
Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML

Report # 1				
Report Start Date 6/28/2009 06:00	Report End Date 6/29/2010 06:00	Daily Cost 10,507	Cum Cost To Date 10,507	Depth End (ftKB) 0.0

Time Log Summary

Report # 2				
Report Start Date 6/28/2009 06:00	Report End Date 6/29/2010 06:00	Daily Cost 12,350	Cum Cost To Date 22,857	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - DERRICK

CHECK PSI; SLIGHT BLOW FROM CSG & TBG - POOH W/ 2 7/8" TBG - STND BACK DRILL COLLARS - L.D. 5 1/2" STRING MILL - RIH W/4 1/8" BIT, C/O 2 3/8" REG X 2 7/8" EUE, 1JNT OF 2 7/8" TBG, C/O 2 7/8" EUE X 3 1/2" IF, 6" STRING MILL, C/O 3 1/2" IF X 2 3/8" IF, 4 JNTS OF 3 1/2" DRILL COLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 165 JNTS OF 2 7/8" TBG - TAG CEMENT @+5329' W STRING MILL - R.U. PWR SWVL & PUMP - MILL DOWN TO +-5364' & FELL THROUGH CEMENT - TAG HARD @+5399' - MILL DOWN TO +-5414' - CIRC WELL CLEAN - R.D. PWR SWVL & PUMP - POOH W/9JNTS OF 2 7/8" TBGING - SWIFN - EOT@+5212'
MOSTLY METAL IN RETURNS FROM +-5399 TO +-5414' - NO H2O LOST DURING CLEAN OUT

SDFN
C.T.
13.5 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 3				
Report Start Date 6/16/2010 17:00	Report End Date 6/17/2010 06:00	Daily Cost 1,310	Cum Cost To Date 24,167	Depth End (ftKB) 0.0

Time Log Summary
SIRU - C/O TO 2 7/8" TBG EQUIP - N.D. WELLHEAD
N.U. BOPS - R.U. WORKFLOOR - SWIFN
SDFN
C.T.
2.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 4				
Report Start Date 6/17/2010 06:00	Report End Date 6/18/2010 06:00	Daily Cost 5,975	Cum Cost To Date 30,142	Depth End (ftKB) 0.0

Time Log Summary
C.T. - SAFETY MEETING - P.U. DRILL COLLARS
UNLOAD AND PREP DRILL COLLARS - P.U. & M.U.
4 1/8" BIT, RIH W/C/O 2 3/8" REG X 2 7/8" REG, C/O 2 7/8" REG X 2 3/8" IF, 4 3 1/2" SLICK DRILL COLLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 165 JTS OF 2 7/8" 8RD TBG - TAG CEMENT TOP @+5260' - L.D. 1 JT OF 2 7/8" TBG - R.U. POWER SWVL - SWIFN - EOT @+-5205' - RACK OUT PUMP AND TANK -
SDFN
C.T.
9 HRS RIG
2 HRS TRAVEL
THANK YOU!!
2 HRS DISCOUNTED FROM TICKET SO CREW COULD FIX DISC BRAKES 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00	KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00	TH Elev (ft) 5,672.00

Report # 5							
Report Start Date 6/18/2010 06:00	Report End Date 6/19/2010 06:00	Daily Cost 9,234	Cum Cost To Date 39,376	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - POWER SWL

START PUMPING @ 7:30AM - WELL FULL - CIRC. WELL FOR 10MINS - START MILLING ON CEMENT FROM +-5260' - MILLED DOWN TO +-5409' AND STARTING SEEING METAL IN RETURNS - CONT. MILLING CEMENT FALL THROUGH CEMENT @+-5490' - CHASE W/1 MORE JT OF 2 7/8" TBG - EOT @+-5541' - CIRC WELL CLEAN - PSI TEST WELL TO 500# FOR 10 MINS - NO BLEED OFF - GOOD TEST - BLEED OFF WELL - R.D. PWR SWVL - POOH W/12 JTS OF 2 7/8" TBG - SWIFN EOT @+-5174' - 86' ABOVE CEMENT TOP

SDFN
C.T.
9 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 6							
Report Start Date 6/21/2010 06:00	Report End Date 6/22/2010 06:00	Daily Cost 10,615	Cum Cost To Date 49,991	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - MUD PUMP

CHECK PSI - SLIGHT BLOW FROM TBG & CSG - RIH W/150 JTS OF 2 7/8" TBG - TAG CEMENT PLUG @+-9841' - CIRC WELL CLEAN FOR 1 HR - POOH W/313 JTS OF 2 7/8" TBG - STAND BACK TO DRILL COLLARS - L.D. 4 1/8" BIT - RIH W/4 1/8" ROCK BIT, C/O 2 3/8" REG X 2 7/8" EUE, 1 JT 2 7/8" EUE TBG, C/O 2 7/8" EUE X 2 3/8" EUE, 4.875" STRING MILL, C/O 2 3/8" EUE X 2 7/8" EUE, 2 7/8" X 4' PUP JNT, C/O 2 7/8" X 2 3/8" IF, 4 JNTS OF 3 1/2" DRILL COLLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 166 JNTS OF 2 7/8" TBG - TAG W/STRING MILL @ +- 5275' - R.U. PWR SWVL & PUMP - TOOK 1BBL TO FILL WELL - MILL DOWN TO +-5336' W/STRING MILL - EOT @+-5371' - CIRC. WELL CLEAN - R.D. PWR SWVL & PUMP - POOH W/5JTS OF 2 7/8" TBG - EOT @+-5247' - SWIFN

SDFN
C.T.
12.5 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 7							
Report Start Date 6/22/2010 06:00	Report End Date 6/23/2010 06:00	Daily Cost 8,027	Cum Cost To Date 58,018	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING -HOUSEKEEPING

CHECK PSI - SLIGHT BLOW ON CSG & TBGING - RIH W/5 JTS OF 2 7/8" TBG - R.U. PWR SWVL & PUMP - TOOK +-1BBL TO CATCH CIRC - BEGIN MILLING ON CEMENT @7:20AM - CEMENT @+-5371' W/STRING MILL - MILL DOWN TO +-5460' - HAD METAL IN RETURNS - CIRC WELL CLEAN - R.D. PWR SWVL & PUMP- POOH W/4 JNTS OF 2 7/8" TBG - PULL OVER @+-5335' - HAD TO ROTATE TBGING TO THE RIGHT TO GET THROUGH TIGHT SPOT - POOH W/5JNTS OF 2 7/8" TBG - SWIFN - EOT @+-5247' -

SDFN
C.T.
13 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00
			KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00
				TH Elev (ft) 5,672.00

Report # 8				
Report Start Date 6/23/2010 06:00	Report End Date 6/24/2010 06:00	Daily Cost 7,807	Cum Cost To Date 65,825	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - PSI

CHECK PSI - SLIGHT BLOW FROM CSG & TBG - RIH W/6JNTS OF 2 7/8" TBG - TAG TIGHT SPOT @+-5367'
R.U. PWR SWVL & PUMP - ROTATED THROUGH TIGHT SPOT - TOOK +-1BBL TO CATCH CIRC - MILL CEMENT FROM +-5460' TO 5490' - FELL THROUGH @+-5490'
CHASE W/1 MORE JNT OF 2 7/8" TBGING - CIRC WELL CLEAN - PSI TEST WELL TO 500#, BLEED OFF 50# IN 10MINS - BLEED OFF WELL - R.D. PWR SWVL & PUMP
POOH W/174 JNTS OF 2 7/8" TBG - STAND BACK DRILL COLLARS - L.D. 4 7/8" STRING MILL - RIH W/4 1/8" BIT, C/O 2 3/8" REG X 2 7/8" EUE, 1 JNT OF 2 7/8" TBG, C/O 2 7/8" EUE X 2 3/8" IF, 5 1/2" STRING MILL, 4X 3 1/2" DRILL COLLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 163 JNTS OF 2 7/8" TBG - SWIFN - EOT @+-5215'
SDFN
C.T.
11 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 9				
Report Start Date 6/28/2010 06:00	Report End Date 6/29/2010 06:00	Daily Cost 10,507	Cum Cost To Date 76,332	Depth End (ftKB) 0.0

Time Log Summary
C.T. - SAFETY MEETING - MAINTANCE

CHECK PSI; SLIGHT BLOW FROM TBG & CSG - RIH W/4 JTS 2 7/8" TBG - TAG CEMENT W/STRING MILL @+-5304' - R.U. PWR SWVL & PUMP - BEGIN MILLING ON CEMENT @7:45AM - FELL THROUGH @ +-5490' @5PM - HARD TO DRILL FROM +-5360' TO 5490' - CEMENT & ALITTLE BIT OF METAL IN RETURNS - CIRC WELL CLEAN - PSI TEST WELL TO 500# - LOST 75# IN 10MINS - BLEED OFF WELL - POOH W/11 JTS OF 2 7/8" TBG - SWIFN - EOT @+-5211'
SDFN
C.T.
11 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 10				
Report Start Date 6/29/2010 06:00	Report End Date 6/30/2010 06:00	Daily Cost 8,697	Cum Cost To Date 85,029	Depth End (ftKB) 0.0

Time Log Summary
C.T. -JSA MEETING - POWER SWIVEL

CECKED PSI-CSG 0 PSI/TBG 0 PSI- RIH W/9 JNTS - 2 7/8" TBG - TAG @ +5414' -R.U PWR SWVL & PUMP - METAL IN RETURNS - PSI TEST @+-5424' TO 500 PSI - LOST 50LBS IN TEN MINS- FELL THREW @ +- 5495' W/STRING MILL - CIRC CLEAN - PSI TEST 500LBS -LOST 50LBS IN TEN MIN-SWVLED OUT 5JNTS OF 2 7/8" TBG - R.D. PWR SWVL & PUMP - POOH W/7JNTS OF 2 7/8" TBG - EOT @+-5211' - NO H2O LOST DURING CLEAN OUT - SWIFN
SDFN
C.T
12.5 HRS RIG
2 HRS CREW TRAVEL
THANK YOU! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00	KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00	TH Elev (ft) 5,672.00

Report # 11

Report Start Date 6/30/2010 06:00	Report End Date 7/1/2010 06:00	Daily Cost 8,057	Cum Cost To Date 93,086	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - TBGING TONGS

CHECK PSI; SLIGHT BLOW FROM TBG & CSG - RIH W/24 JNTS 2 7/8" TBG - SLIGHT TAG @+5912' W/STRING MILL - WORK THROUGH BAD SPOT W/TBGING TONGS - CIRC WELL CLEAN - HAD ALITTLE FORMATION IN RETURNS - STAGE TBGING IN THE HOLE EVERY 10JNTS, CIRC. BTMS UP - LOT OF FORMATION IN RETURNS - CIRC WELL FOR 20MINS @+8954' - POOH W/15JNTS OF 2 7/8" TBG - CIRC WELL, STILL HAVE FORMATION IN RETURNS - POOH W/68JNTS OF 2 7/8" TBG - CIRC WELL, STILL HAVE A LOT OF FORMATION IN RETURNS - STAGE OUT OF THE HOLE EVERY 4 JNTS - GOT TO +5427' - STILL BRING FORMATION IN RETURNS - POOH W/8JNTS OF 2 7/8" TBG - EOT @+5180' - CIRC WELL CLEAN - SWIFN

SDFN

C.T.
 10.5 HRS RIG
 2 HRS TRAVEL
 THANK YOU!! - 24

Report # 12

Report Start Date 7/1/2010 06:00	Report End Date 7/2/2010 06:00	Daily Cost 7,522	Cum Cost To Date 100,608	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - L.D. 2 7/8" TBGING

L.D. 314JNTS OF 2 7/8" TBGING - L.D. 4 JNTS OF 3 1/2" DRILL COLLARS - L.D. 6" WATERMELLON MILL & 4 1/8" BIT - R.D. WORKFLOOR & BOPS - N.U. WELLHEAD - SHUT WELL IN - R.D. RIG 5 & EQUIP - ROAD RIG & EQUIP 13.4 MILES TO THE HATCH 2-3B1

SIRU

SDFN

C.T.
 12.5 HRS RIG
 1.5 HRS TRAVEL
 THANK YOU!! - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHASEL 1-18A1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300300000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171 FNL 1440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon evaluated well and decided it was uneconomical to repair. The following is the proposed P&A procedure: -MIRU workover rig. -RIH w/ 2-7/8" tubing to 5,500'. -Circulate well with fresh water. -Pump/set balanced cement plug from 5,200' - 5,500'. -After cement cures, tag plug depth with 2-7/8" tubing. Record depth. -Circulate well with inhibited water. -POOH 2-7/8" tubing to 800'. -Circulate cement to surface. -POOH w/ tubing. -RDMO workover rig. -Excavate around wellhead and expose surface casing 6' below ground level. -Cut 7" casing and 10-3/4" surface casing 4' below ground level. -Weld a steel plate to surface casing. -Restore location. Attachments: proposed P&A schematic and well chronology

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/23/2010

By: *Dark K. Quist*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 10/22/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013300300000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #2: A 200' plug (± 40 sx) shall be balanced from $\pm 2800'$ to 2600'. This will isolate the base of the DV Tool and Uinta formation top and freshwater sources in the Duchesne River formation.**
- 3. Amend Plug #3: This plug shall be an inside/outside plug. Estimated TOC is @ 1140'. RIH and perforate @ 750'. Establish circulation down the 7" casing back up the 7" x 10 3/4" annulus. If injection into the perfs cannot be established proposed plan is sufficient. If injection is established: Approximately 330 sx of cement will be required to circulate cement back to surface from proposed depth of 750'. At a minimum the surface shoe must be isolated.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11/23/2010
By: Dustin Doucet

Wellbore Diagram

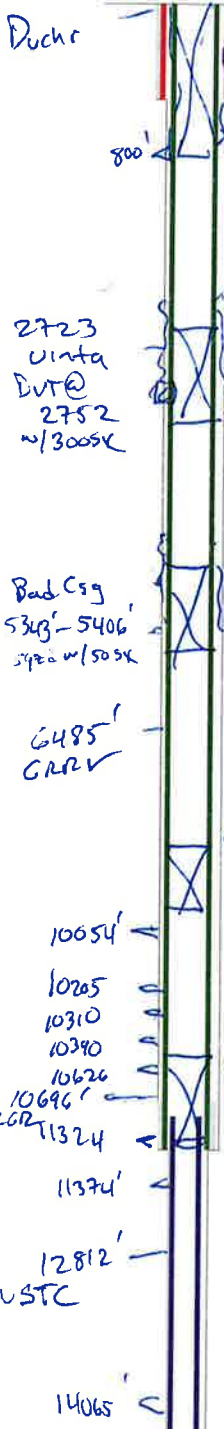
API Well No: 43-013-30030-00-00 Permit No:
 Company Name: DEVON ENERGY PROD CO LP
 Location: Sec: 18 T: 1S R: 1W Spot: NWNE
 Coordinates: X: 581962 Y: 4472426
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: CHASEL 1-18A1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ct)
HOL1	534	15			
SURF	534	10.75	40.5		
HOL2	11376	8.75			
PROD	11376	7	23		4.524
HOL1	14200	6	18		
L1	14198	5			

8 3/4" x 7" (10%) → 4.2014
 10 3/4" x 7" → 3.526



Cement from 534 ft. to surface

Surface: 10.75 in. @ 534 ft.

Hole: 15 in. @ 534 ft.

inside out Perf squeeze backside

out $200' / (1.15)(4.2014) = 45 \text{ SK}$
 $534' / (1.15)(3.526) = 131 \text{ SK}$
 in $800' / (1.15)(4.524) = 154 \text{ SK}$
330 SK total

Add Plug # 2

200' plug across DVT from 2800' to 2600'

$200' / (1.15)(4.524) = 40 \text{ SK reqd.}$
 TOC @ 2600'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
HOL1	14198	11048		
PROD	11376	Est. 1140'	50	1000
SURF	534	0	50	450
SURF	534	0	G	100

Bad Csg
5343'-5406'
spca w/ 50 SK

Plug # 1

$300' / (1.15)(4.524) = 58 \text{ SK reqd.}$
 TOC @ 5200' ✓ OK

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10626	11324			
10310	10390			
11374	14065			
10054	10205			

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 11/23/2010

By: Dark K. Dunt

Liner from 14198 ft. to 11048 ft.

Cement from 11376 ft.

Production: 7 in. @ 11376 ft.

Hole: 8.75 in. @ 11376 ft.

Formation Information

Formation	Depth
DUCHR	0
UNTA	2723
GRRV	6485
MHGBN	8365
GRRVL	10696
WSTC	12812

Hole: 6 in. @ 14200 ft.

TD: 14200 TVD: PBTD:

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00
Total Depth (ftKB) 14,214.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) OH - 14186.0; OH - 14186.0	KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00
			TH Elev (ft) 5,672.00	Original Drlg Spud Date 1/18/1970 00:00

Most Recent Job				
Job Cat WORKOVER-AFE	Type RESTORE PROD-ROD PUMP	Sub-type CASING REPAIR	Job Start 6/16/2010 17:00	Job End 7/2/2010 06:00

Well Config: - OH, 10/8/2010 9:55:21 AM

ftKB (MD)	Schematic - Proposed	Column List - Proposed					
		No.	Des	OD	ID	Top (MD)	Length
0	Casing 5, 10 3/4, 18, 0.2						
14	Casing cement, 18-548, 5/10/1970						
18	SURFACE, 10 3/4, 10.050, 18, 530.0						
18	CEMENT PLUG, 18-5,214	Casing 5		10 3/4		18	0.2
548	CEMENT PLUG, 18-5,214	Casing cement				18	530.0
5,214	CEMENT PLUG, 5,214-5,514	SURFACE		10 3/4	10.050	18	530.0
5,393	CEMENT PLUG, 5,214-5,514	CEMENT PLUG				18	5,196.0
5,406	CEMENT SQUEEZE, 10,054-10,205, 2/1/1991	CEMENT SQUEEZE					
5,514	CEMENT SQUEEZE, 10,310-10,390, 4/20/1971	CEMENT SQUEEZE					
9,879	CEMENT SQUEEZE, 10,310-10,390, 11/29/2006	CEMENT SQUEEZE					
10,018	CEMENT SQUEEZE, 10,550-10,551, 7/11/1970	CEMENT SQUEEZE					
10,054	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
10,205	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
10,310	CEMENT SQUEEZE, 10,421-11,010, 6/6/2009	CEMENT SQUEEZE					
10,390	CEMENT SQUEEZE, 10,550-10,551, 7/20/1970	CEMENT SQUEEZE					
10,421	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
10,550	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
10,551	CEMENT SQUEEZE, 10,421-11,010, 6/6/2009	CEMENT SQUEEZE					
10,600	CEMENT SQUEEZE, 10,550-10,551, 7/20/1970	CEMENT SQUEEZE					
10,601	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
10,626	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
10,752	CEMENT SQUEEZE, 10,421-11,010, 6/6/2009	CEMENT SQUEEZE					
10,806	CEMENT SQUEEZE, 10,550-10,551, 7/20/1970	CEMENT SQUEEZE					
10,911	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
10,931	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
10,977	CEMENT SQUEEZE, 10,421-11,010, 6/6/2009	CEMENT SQUEEZE					
11,010	CEMENT SQUEEZE, 10,550-10,551, 7/20/1970	CEMENT SQUEEZE					
11,062	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
11,296	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
11,324	CEMENT SQUEEZE, 10,421-11,010, 6/6/2009	CEMENT SQUEEZE					
11,374	CEMENT SQUEEZE, 10,550-10,551, 7/20/1970	CEMENT SQUEEZE					
11,390	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
11,610	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
14,065	CEMENT SQUEEZE, 10,421-11,010, 6/6/2009	CEMENT SQUEEZE					
14,107	CEMENT SQUEEZE, 10,550-10,551, 7/20/1970	CEMENT SQUEEZE					
14,186	CEMENT SQUEEZE, 10,600-10,601, 7/10/1970	CEMENT SQUEEZE					
14,212	CEMENT SQUEEZE, 10,626-10,977, 2/15/1991	CEMENT SQUEEZE					
	PRODUCTION CASING CEMENT, 18-11,390, 5/15/1970	PRODUCTION CASING CEMENT				18	11,372.0
	PRODUCTION, 7, 6.276, 18, 11,372.0	PRODUCTION		7	6.276	18	11,372.0
	LINER CEMENT, 11,062-14,212, 6/27/1991	LINER CEMENT				11,062	3,150.0
	LINER, 5, 4.276, 11,062, 3,150.0	LINER		5	4.276	11,062	3,150.0



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00	KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00	TH Elev (ft) 5,672.00
Job Category WORKOVER-AFE	Primary Job Type RESTORE PROD-ROD PUMP	Secondary Job Type CASING REPAIR	Total AFE + Sup Amount 91,250				
Job Start Date 6/16/2010 17:00	Job End Date 7/2/2010 06:00	AFE Number 155153					

Contractor, Rig Name STONE WELL SERVICE	Rig Number 5	Rig Type WO/COMP/PU-ONSHORE			
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML

Report # 1	Report Start Date 6/28/2009 06:00	Report End Date 6/29/2010 06:00	Daily Cost 10,507	Cum Cost To Date 10,507	Depth End (ftKB) 0.0
Time Log Summary					

Report # 2	Report Start Date 6/28/2009 06:00	Report End Date 6/29/2010 06:00	Daily Cost 12,350	Cum Cost To Date 22,857	Depth End (ftKB) 0.0
Time Log Summary C.T. - JSA MEETING - DERRICK					

CHECK PSI; SLIGHT BLOW FROM CSG & TBG - POOH W/ 2 7/8" TBG - STND BACK DRILL COLLARS - L.D. 5 1/2" STRING MILL - RIH W/4 1/8" BIT, C/O 2 3/8" REG X 2 7/8" EUE, 1JNT OF 2 7/8" TBG, C/O 2 7/8" EUE X 3 1/2" IF, 6" STRING MILL, C/O 3 1/2" IF X 2 3/8" IF, 4 JNTS OF 3 1/2" DRILL COLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 165 JNTS OF 2 7/8" TBG - TAG CEMENT @+5329' W STRING MILL - R.U. PWR SWVL & PUMP - MILL DOWN TO +5364' & FELL THROUGH CEMENT - TAG HARD @+5399' - MILL DOWN TO +5414' - CIRC WELL CLEAN - R.D. PWR SWVL & PUMP - POOH W/9JNTS OF 2 7/8" TBGING - SWIFN - EOT@+5212'
MOSTLY METAL IN RETURNS FROM +5399 TO +5414' - NO H2O LOST DURING CLEAN OUT

SDFN
C.T.
13.5 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 3	Report Start Date 6/16/2010 17:00	Report End Date 6/17/2010 06:00	Daily Cost 1,310	Cum Cost To Date 24,167	Depth End (ftKB) 0.0
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Time Log Summary
SIRU - C/O TO 2 7/8" TBG EQUIP - N.D. WELLHEAD
N.U. BOPS - R.U. WORKFLOOR - SWIFN
SDFN
C.T.
2.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 4	Report Start Date 6/17/2010 06:00	Report End Date 6/18/2010 06:00	Daily Cost 5,975	Cum Cost To Date 30,142	Depth End (ftKB) 0.0
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Time Log Summary
C.T. - SAFETY MEETING - P.U. DRILL COLLARS

UNLOAD AND PREP DRILL COLLARS - P.U. & M.U.
4 1/8" BIT, RIH W/C/O 2 3/8" REG X 2 7/8" REG, C/O 2 7/8" REG X 2 3/8" IF, 4 3 1/2" SLICK DRILL COLLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 165 JTS OF 2 7/8" 8RD TBG - TAG CEMENT TOP @+5260' - L.D. 1 JT OF 2 7/8" TBG - R.U. POWER SWVL - SWIFN - EOT @+5205' - RACK OUT PUMP AND TANK -

SDFN
C.T.
9 HRS RIG
2 HRS TRAVEL
THANK YOU!!
2 HRS DISCOUNTED FROM TICKET SO CREW COULD FIX DISC BRAKES 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00	KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00	TH Elev (ft) 5,672.00

Report # 5							
Report Start Date 6/18/2010 06:00	Report End Date 6/19/2010 06:00	Daily Cost 9,234	Cum Cost To Date 39,376	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - POWER SWL

START PUMPING @ 7:30AM - WELL FULL - CIRC. WELL FOR 10MINS - START MILLING ON CEMENT FROM +5260' - MILLED DOWN TO +-5409' AND STARTING SEEING METAL IN RETURNS - CONT. MILLING CEMENT
FALL THROUGH CEMENT @+-5490' - CHASE W/1 MORE JT OF 2 7/8" TBG - EOT @+-5541' - CIRC WELL CLEAN - PSI TEST WELL TO 500# FOR 10 MINS - NO BLEED OFF - GOOD TEST - BLEED OFF WELL - R.D. PWR SWVL - POOH W/12 JTS OF 2 7/8" TBG - SWIFN
EOT @+-5174' - 86' ABOVE CEMENT TOP
SDFN
C.T.
9 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 6							
Report Start Date 6/21/2010 06:00	Report End Date 6/22/2010 06:00	Daily Cost 10,615	Cum Cost To Date 49,991	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - MUD PUMP

CHECK PSI - SLIGHT BLOW FROM TBG & CSG - RIH W/150 JTS OF 2 7/8" TBG - TAG CEMENT PLUG @+-9841' - CIRC WELL CLEAN FOR 1 HR - POOH W/313 JTS OF 2 7/8" TBG - STAND BACK TO DRILL COLLARS - L.D. 4 1/8" BIT - RIH W/4 1/8" ROCK BIT, C/O 2 3/8" REG X 2 7/8" EUE, 1 JT 2 7/8" EUE TBG, C/O 2 7/8" EUE X 2 3/8" EUE, 4.875" STRING MILL, C/O 2 3/8" EUE X 2 7/8" EUE, 2 7/8" X 4' PUP JNT, C/O 2 7/8" X 2 3/8" IF, 4 JNTS OF 3 1/2" DRILL COLLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 166 JNTS OF 2 7/8" TBG - TAG W/STRING MILL @ +- 5275' - R.U. PWR SWVL & PUMP - TOOK 1BBL TO FILL WELL - MILL DOWN TO +5336' W/STRING MILL - EOT @+-5371' - CIRC. WELL CLEAN - R.D. PWR SWVL & PUMP - POOH W/5JTS OF 2 7/8" TBG - EOT @+-5247' - SWIFN
SDFN
C.T.
12.5 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 7							
Report Start Date 6/22/2010 06:00	Report End Date 6/23/2010 06:00	Daily Cost 8,027	Cum Cost To Date 58,018	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING -HOUSEKEEPING

CHECK PSI - SLIGHT BLOW ON CSG & TBGING - RIH W/5 JTS OF 2 7/8" TBG - R.U. PWR SWVL & PUMP - TOOK +-1BBL TO CATCH CIRC - BEGIN MILLING ON CEMENT @7:20AM - CEMENT @+-5371' W/STRING MILL - MILL DOWN TO +5460' - HAD METAL IN RETURNS - CIRC WELL CLEAN - R.D. PWR SWVL & PUMP- POOH W/4 JNTS OF 2 7/8" TBG - PULL OVER @+-5335' - HAD TO ROTATE TBGING TO THE RIGHT TO GET THROUGH TIGHT SPOT - POOH W/5JNTS OF 2 7/8" TBG - SWIFN - EOT @+-5247' -
SDFN
C.T.
13 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00
			KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00
				TH Elev (ft) 5,672.00

Report # 8				
Report Start Date 6/23/2010 06:00	Report End Date 6/24/2010 06:00	Daily Cost 7,807	Cum Cost To Date 65,825	Depth End (ftKB) 0.0

Time Log Summary

C.T. - JSA MEETING - PSI

CHECK PSI - SLIGHT BLOW FROM CSG & TBG - RIH W/6JNTS OF 2 7/8" TBG - TAG TIGHT SPOT @+5367'
R.U. PWR SWVL & PUMP - ROTATED THROUGH TIGHT SPOT - TOOK +-1BBL TO CATCH CIRC - MILL CEMENT FROM +5460' TO 5490' - FELL THROUGH @+5490'
CHASE W/1 MORE JNT OF 2 7/8" TBGING - CIRC WELL CLEAN - PSI TEST WELL TO 500#, BLEED OFF 50# IN 10MINS - BLEED OFF WELL - R.D. PWR SWVL & PUMP
POOH W/174 JNTS OF 2 7/8" TBG - STAND BACK DRILL COLLARS - L.D. 4 7/8" STRING MILL - RIH W/4 1/8" BIT, C/O 2 3/8" REG X 2 7/8" EUE, 1 JNT OF 2 7/8" TBG, C/O 2 7/8" EUE X 2 3/8" IF, 5 1/2" STRING MILL, 4X 3 1/2" DRILL COLLARS, C/O 2 3/8" IF X 2 7/8" EUE, & 163 JNTS OF 2 7/8" TBG - SWIFN - EOT @+5215'
SDFN
C.T.
11 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 9				
Report Start Date 6/28/2010 06:00	Report End Date 6/29/2010 06:00	Daily Cost 10,507	Cum Cost To Date 76,332	Depth End (ftKB) 0.0

Time Log Summary

C.T. - SAFETY MEETING - MAINTANCE

CHECK PSI; SLIGHT BLOW FROM TBG & CSG - RIH W/4 JTS 2 7/8" TBG - TAG CEMENT W/STRING MILL @+5304' - R.U. PWR SWVL & PUMP - BEGIN MILLING ON CEMENT @7:45AM - FELL THROUGH @ +5490' @5PM - HARD TO DRILL FROM +5360' TO 5490' - CEMENT & ALITTLE BIT OF METAL IN RETURNS - CIRC WELL CLEAN - PSI TEST WELL TO 500# - LOST 75# IN 10MINS - BLEED OFF WELL - POOH W/11 JTS OF 2 7/8" TBG - SWIFN - EOT @+5211'

SDFN
C.T.
11 HRS RIG
2 HRS TRAVEL
THANK YOU!! - 24

Report # 10				
Report Start Date 6/29/2010 06:00	Report End Date 6/30/2010 06:00	Daily Cost 8,697	Cum Cost To Date 85,029	Depth End (ftKB) 0.0

Time Log Summary

C.T. -JSA MEETING - POWER SWIVEL

CECKED PSI-CSG 0 PSI/TBG 0 PSI- RIH W/9 JNTS - 2 7/8" TBG - TAG @ +5414' -R.U PWR SWVL & PUMP - METAL IN RETURNS - PSI TEST @+5424' TO 500 PSI - LOST 50LBS IN TEN MINS- FELL THREW @ - 5495' W/STRING MILL - CIRC CLEAN - PSI TEST 500LBS -LOST 50LBS IN TEN MIN-SWVLED OUT 5JNTS OF 2 7/8" TBG - R.D. PWR SWVL & PUMP - POOH W/7JNTS OF 2 7/8" TBG - EOT @+5211' - NO H2O LOST DURING CLEAN OUT - SWIFN

SDFN
C.T.
12.5 HRS RIG
2 HRS CREW TRAVEL

THANK YOU! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00
			KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00
				TH Elev (ft) 5,672.00

Report # 11

Report Start Date 6/30/2010 06:00	Report End Date 7/1/2010 06:00	Daily Cost 8,057	Cum Cost To Date 93,086	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - TBGING TONGS

CHECK PSI; SLIGHT BLOW FROM TBG & CSG - RIH W/24 JNTS 2 7/8" TBG - SLIGHT TAG @+5912' W/STRING MILL - WORK THROUGH BAD SPOT W/TBGING TONGS - CIRC WELL CLEAN - HAD ALITTLE FORMATION IN RETURNS - STAGE TBGING IN THE HOLE EVERY 10JNTS, CIRC. BTMS UP - LOT OF FORMATION IN RETURNS - CIRC WELL FOR 20MINS @+8954' - POOH W/15JNTS OF 2 7/8" TBG - CIRC WELL, STILL HAVE FORMATION IN RETURNS - POOH W/68JNTS OF 2 7/8" TBG - CIRC WELL, STILL HAVE A LOT OF FORMATION IN RETURNS - STAGE OUT OF THE HOLE EVERY 4 JNTS - GOT TO +5427' - STILL BRING FORMATION IN RETURNS - POOH W/8JNTS OF 2 7/8" TBG - EOT @+5180' - CIRC WELL CLEAN - SWIFN SDFN

C.T.

10.5 HRS RIG
2 HRS TRAVEL

THANK YOU!! - 24

Report # 12

Report Start Date 7/1/2010 06:00	Report End Date 7/2/2010 06:00	Daily Cost 7,522	Cum Cost To Date 100,608	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - L.D. 2 7/8" TBGING

L.D. 314JNTS OF 2 7/8" TBGING - L.D. 4 JNTS OF 3 1/2" DRILL COLLARS - L.D. 6" WATERMELLON MILL & 4 1/8" BIT - R.D. WORKFLOOR & BOPS - N.U. WELLHEAD - SHUT WELL IN - R.D. RIG 5 & EQUIP - ROAD RIG & EQUIP 13.4 MILES TO THE HATCH 2-3B1 SIRU

SDFN

C.T.

12.5 HRS RIG
1.5 HRS TRAVEL

THANK YOU!! - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHASEL 1-18A1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300300000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171 FNL 1440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/10/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 10/22/2010 and approved on 11/23/10 to P&A well. TIH w/ 2-3/8" tubing to 5492'. Pump 25 sxs Class G 15.8# cement. WOC. TIH w/ tubing and tag cement at 5177'; Dennis Ingram, State of Utah Senior Petroleum Specialist, witnessed cement tag. TOH w/ tubing to 2795', pump 45 sxs Class G 15.8# cement. WOC. Tag cement @ 2495'; Dennis Ingram, State of Utah Senior Petroleum Specialist, witnessed cement tag. RU wireline and shot 6 holes @ 750'. Pump 340 sxs Class G 15.8# cement in 7" casing. WOC. TIH to 100', pump 25 sxs cement in 10-3/4" annulus and 40 sxs cement into 7" casing to surface. Weld on plate with legal information. Surface reclamation will begin when weather permits. Attachments: well chronology 010511 to 011011 and P&A schematic.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 1/25/2011



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... KB - GL (ft) 5,672.00 14.00
				Orig KB Elev (ft) 5,686.00
				TH Elev (ft) 5,672.00
Job Category PLUG & ABANDON	Primary Job Type ABANDONMENT	Secondary Job Type ABANDONMENT		
Job Start Date 1/5/2011 06:00	Job End Date 1/10/2011 16:00	AFE Number 156549	Total AFE + Sup Amount 70,100	
Contractor, Rig Name WESTERN WELLSITE SERVICES LLC	Rig Number 1	Rig Type WO/COMP/PU-ONSHORE		
Job Phase PLUG & ABANDON	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML
Report # 1				
Report Start Date 1/5/2011 06:00	Report End Date 1/6/2011 06:00	Daily Cost 38,000	Cum Cost To Date 38,000	Depth End (ftKB) 0.0
Time Log Summary HSM JSA. ROAD RIG TO LOCATION. RU. ND WH. NU BOP. WH IS FROZEN, DEFROSTED WH. TIH W/ 2-3/8" TUBING TO 1800'. SWI. SDFN. ROAD TO VERNAL IN PICKUP. - 24				
Report # 2				
Report Start Date 1/6/2011 06:00	Report End Date 1/7/2011 06:00	Daily Cost 1,485	Cum Cost To Date 39,485	Depth End (ftKB) 0.0
Time Log Summary HSM JSA. ROAD TO LOCATION. TIH TO 5492'. ROLL HOLE WITH HOT WATER. PUMP 65 SXS 2% CC. TOH W/ TUBING. WOC 5 HRS. TIH W/ TBG, TAG CEMENT @ 5177'. TOH W/ TBG TO 2795'. PUMP 45 SXS. TOH W/ TBG. DENNIS INGRAM, STATE OF UTAH SENIOR PETROLEUM SPECIALIST, WITNESSED TAG CEMENT. SWI SDFN. - 24				
Report # 3				
Report Start Date 1/7/2011 06:00	Report End Date 1/8/2011 06:00	Daily Cost 380	Cum Cost To Date 39,865	Depth End (ftKB) 0.0
Time Log Summary HSM JSA. Drove to location. TIH w/ tbg, tag cement @ 2495'; Dennis Ingram, State of Utah-Senior Petroleum Specialist, witnessed tag on cement. TOH, LD tbg. RU wireline, shot 6 holes @ 750'. Establish injection rate. Pump 340 SXS cement in 7" casing. Unable to circulate cement up 10-3/4" surface casing. Dennis Ingram said to close valves on 10-3/4" & 7" casing. WOC. - 24				
Report # 4				
Report Start Date 1/10/2011 06:00	Report End Date 1/11/2011 06:00	Daily Cost 20,535	Cum Cost To Date 60,400	Depth End (ftKB) 0.0
Time Log Summary HSM JSA. DROVE TO LOCATION. CUT WELLHEAD. TIH W/ 1" TO 100' IN 10-3/4" ANNULUS, PUMP 25 SXS CEMENT. TIH W/ 1" IN 7" CSG, PUMP 40 SXS GOOD CEMENT TO SURFACE. TOH W/ 1". WELDED INFORMATION PLATE ON. RDMO WESTERN WELLSITE SERVICES RIG #1. - 10				

Current

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 1-W-6	API/UWI 4301330030	Latitude (DMS) 40° 40' 3.28" N	Longitude (DMS) 110° 3' 41.8" W	Ground Elev ... 5,672.00
Total Depth (ftKB) 14,214.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) OH - 14186.0; OH - 14186.0	KB - GL (ft) 14.00	Orig KB Elev (ft) 5,686.00
			TH Elev (ft) 5,672.00	Original Drig Spud Date 1/18/1970 00:00

Most Recent Job

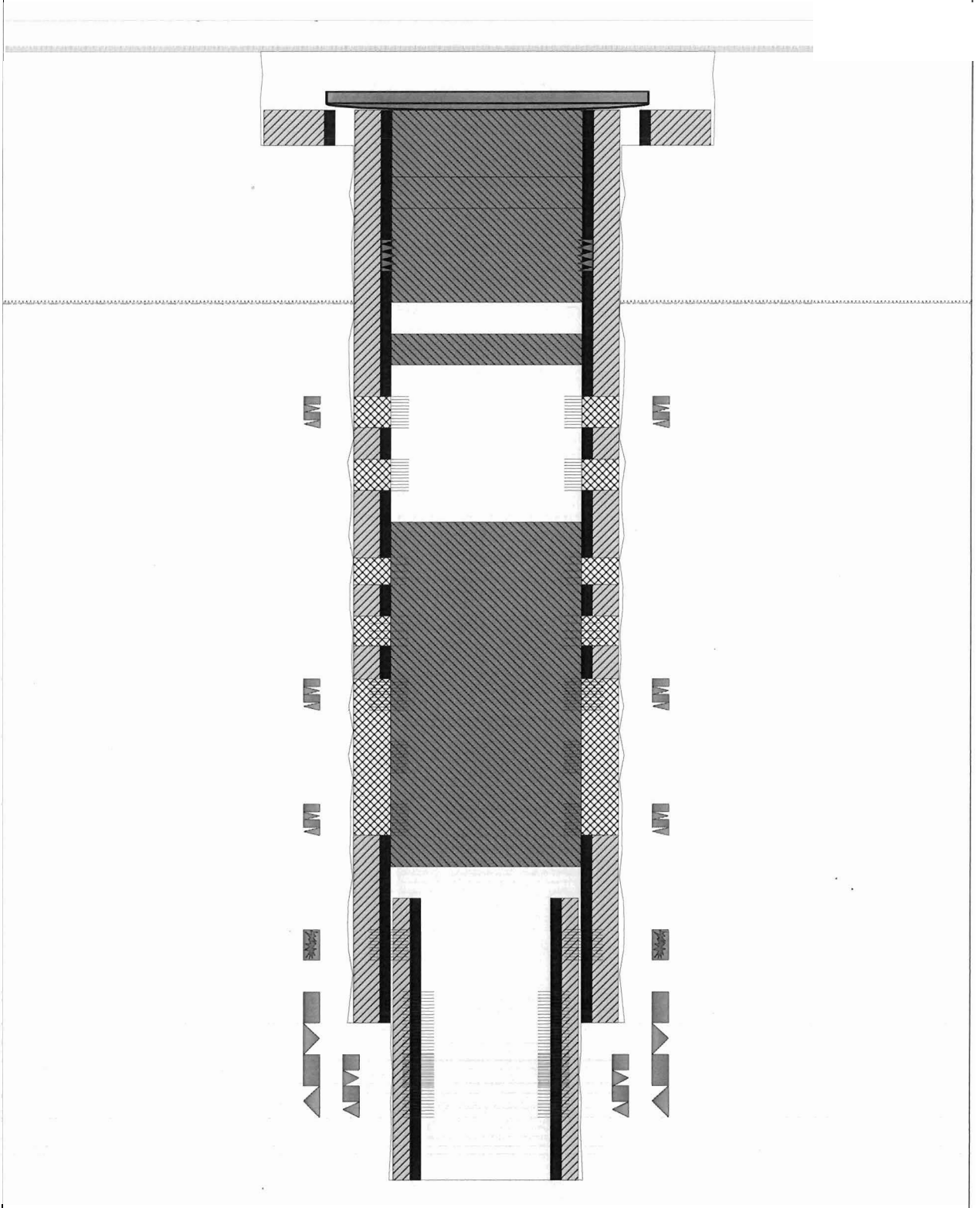
Job Cat	Type	Sub-type	Job Start	Job End
PLUG & ABANDON	ABANDONMENT	ABANDONMENT	1/5/2011 06:00	1/10/2011 16:00

Well Config: - OH, 1/11/2011 10:13:01 AM

ftKB (MD)

Schematic - Proposed

- 0
- 14
- 18
- 18
- 548
- 2,495
- 5,214
- 5,393
- 5,406
- 5,514
- 9,879
- 10,018
- 10,054
- 10,205
- 10,310
- 10,390
- 10,421
- 10,550
- 10,551
- 10,600
- 10,601
- 10,626
- 10,752
- 10,806
- 10,911
- 10,931
- 10,977
- 11,010
- 11,062
- 11,296
- 11,324
- 11,374
- 11,390
- 11,610
- 14,065
- 14,107
- 14,186
- 14,212



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHASEL 1-18A1																															
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013300300000																															
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171 FNL 1440 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/20/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TUBING</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> DEEPEN</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="vertical-align: top; padding: 2px;"><input checked="" type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TUBING REPAIR</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> VENT OR FLARE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OTHER</td> <td style="vertical-align: top; padding: 2px;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well was plugged & abandoned and subsequent report was submitted 01/25/2011. Final reclamation of well site has been completed and the well site restoration requirements of the private landowner have been met.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY																																
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician																														
SIGNATURE N/A	DATE 10/20/2011																															