

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial No.  
PATENTED

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
Drunkards Wash UTU67921x

8. Farm or Lease Name  
BIRKINSHAW

9. Well No.  
18-149

10. Field and Pool, or Wildcat  
Wildcat

11. 20, Sec., T., R., or S. and Survey or Area  
SE/SE, Sec. 18, T14S, R9E

12. County or Parish | 13. State  
CARBON | UT.

1. Type of Work  
DRILL  DEEPEN  PLUG BACK

2. Name of Operator  
River Gas Corporation

3. Address of Operator  
511 Energy Center Boulevard Northport, Al. 35476

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 500' FSL & 500' FEL  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
7.6 MILES WEST OF PRICE, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 500'

16. No. of acres in lease 160

17. No. of acres assigned to this well 160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

19. Proposed depth 3,166'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, ET, GR, etc.) 6346' GR

22. Approx. date work will start\* April, 1997

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	300'	110 sx Class G, 15.8 ppg
7 7/8"	5 1/2"	17#	3,136'	50/50 Pozmix, tail RFC

SEE EXHIBIT "B"

EXHIBITS ATTACHED:

- EXHIBIT "A" LOCATION PLAT
- EXHIBIT "B" DRILLING PROGRAM
- EXHIBIT "C" BOPE DIAGRAM
- EXHIBIT "D" SURFACE USE PLAN
- EXHIBIT "E" PROPOSED LOCATION/ACCESS
- EXHIBIT "F" TYPICAL ROAD X-SECTION
- EXHIBIT "G" LOCATION LAYOUT
- EXHIBIT "H" WELL SIT LAYOUT
- EXHIBIT "I" EVIDENCE OF BOND

CONFIDENTIAL

MAR 29 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

I hereby certify that this report is true and complete to the best of my knowledge.

Signed Terry D. Burns *Terry D. Burns*

Title Geologist

Date March 22, 1996

(This space for Federal or State office use)

File No. 43-007-30326

Approval Date

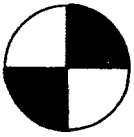
Approved by *John R. Baya*

Title Petroleum Engineer

Date 6/4/97

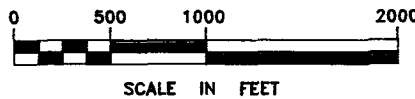
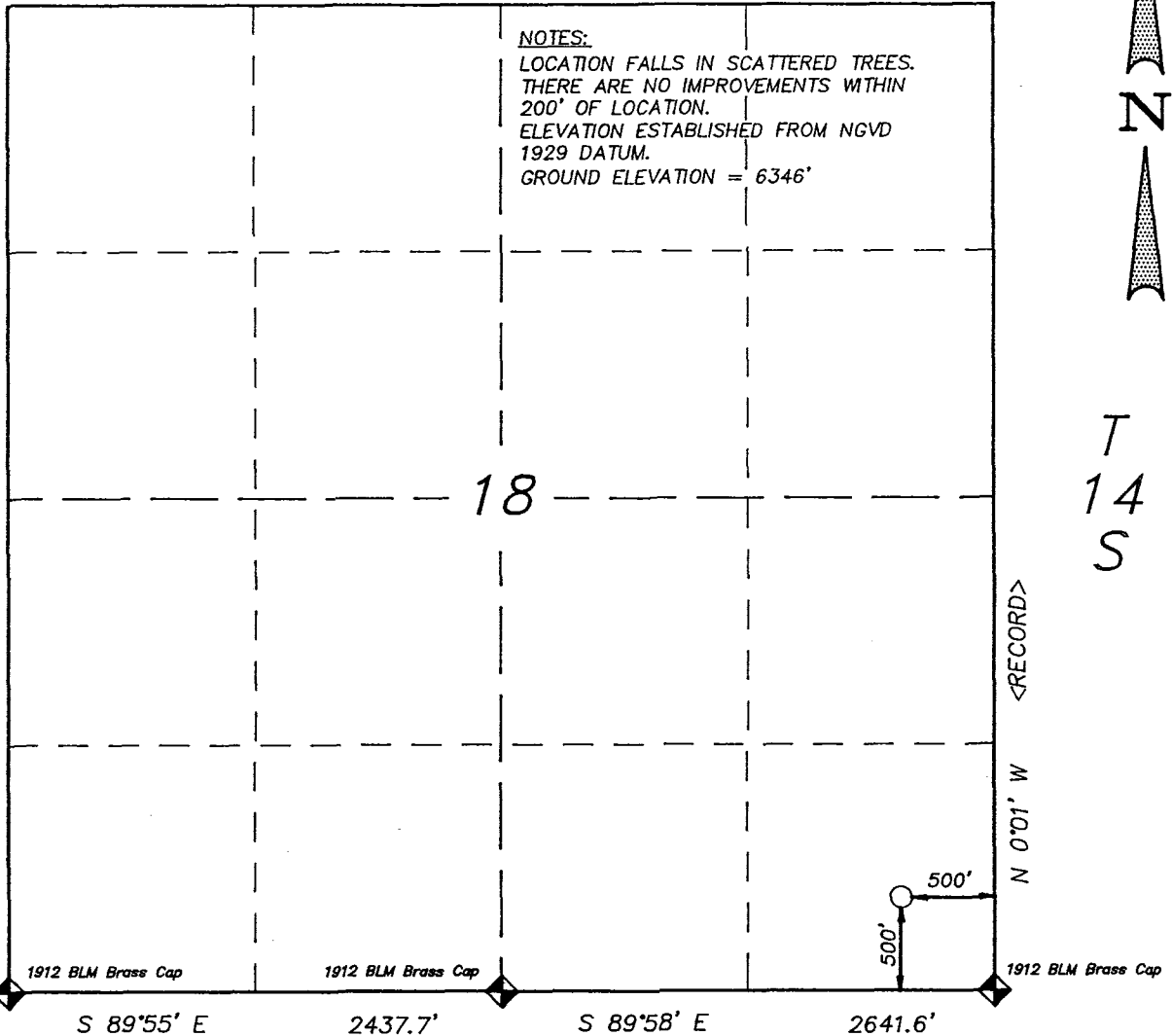
Conditions of approval, if any:

\*See Instructions On Reverse Side



R9E

Basis of Bearing: South line of the SW 1/4 Section 18, T14S, R9E,  
bears S 89°55' E (GLO).



Powers Elevation Co., Inc. of Denver, Colorado has in accordance with a request from Charles Willis for River Gas Corporation determined the proposed location of BIRKINSHAW #18-149 to be 500' FSL & 500' FEL, Section 18, Township 14 South, Range 9 East, Salt Lake Meridian, Carbon County, Utah.

I hereby state that this plat is an accurate representation of a correct survey showing the proposed location of BIRKINSHAW #18-149.

Date: October 13, 1995

*Y. Nelson*

Licensed Land Surveyor No. 22-140833-2201  
State of Utah

SURVEYED & DRAWN BY: ED AMMERMAN  
FILE: \RGC\18-149

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

3. Lease Designation and Serial No. PATENTED

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit Agreement Name Drunkards Wash UTU67921x

8. Farm or Lease Name BIRKINSHAW

9. Well No. 18-149

10. Field and Pool or Wildcat Wildcat

11. QG, Sec., T., S., R., or Blk. and Survey or Area SE/SE, Sec. 18, T14S, R9E

12. County or Parrish CARBON 13. State UT.

1a. Type of Work **DRILL**  **DEEPEN**  **PLUG BACK**

b. Type of Well  
Oil Well  Gas Well  Other Coalbed Methane Single Zone  Multiple Zone

2. Name of Operator River Gas Corporation

3. Address of Operator 511 Energy Center Boulevard Northport, Al. 35476

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface 500' FSL & 500' FEL  
At proposed prod. zone \_\_\_\_\_

14. Distance in miles and direction from nearest town or post office\* 7.6 MILES WEST OF PRICE, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 500'

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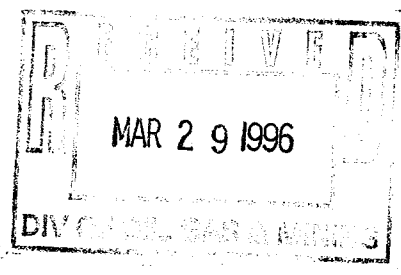
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Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
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7 7/8"	5 1/2"	17#	3,136'	50/50 Pozmix, tail RFC

SEE EXHIBIT "B"

EXHIBITS ATTACHED:

- EXHIBIT "A" LOCATION PLAT
- EXHIBIT "B" DRILLING PROGRAM
- EXHIBIT "C" BOPE DIAGRAM
- EXHIBIT "D" SURFACE USE PLAN
- EXHIBIT "E" PROPOSED LOCATION/ACCESS
- EXHIBIT "F" TYPICAL ROAD X-SECTION
- EXHIBIT "G" LOCATION LAYOUT
- EXHIBIT "H" WELL SIT LAYOUT
- EXHIBIT "I" EVIDENCE OF BOND



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed Terry D. Burns *Terry D. Burns* Title Geologist Date March 22, 1996

(This space for Federal or State office use)

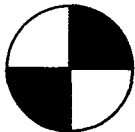
APPROVED BY: John R. Baya Approval Date \_\_\_\_\_

Approved by John R. Baya Title Petroleum Engineer Date 6/2/97

Conditions of approval, if any: \_\_\_\_\_

POWERS ELEVATION CO., INC.  
P.O. Box 440889  
Aurora, CO 80044  
(303)321-2217

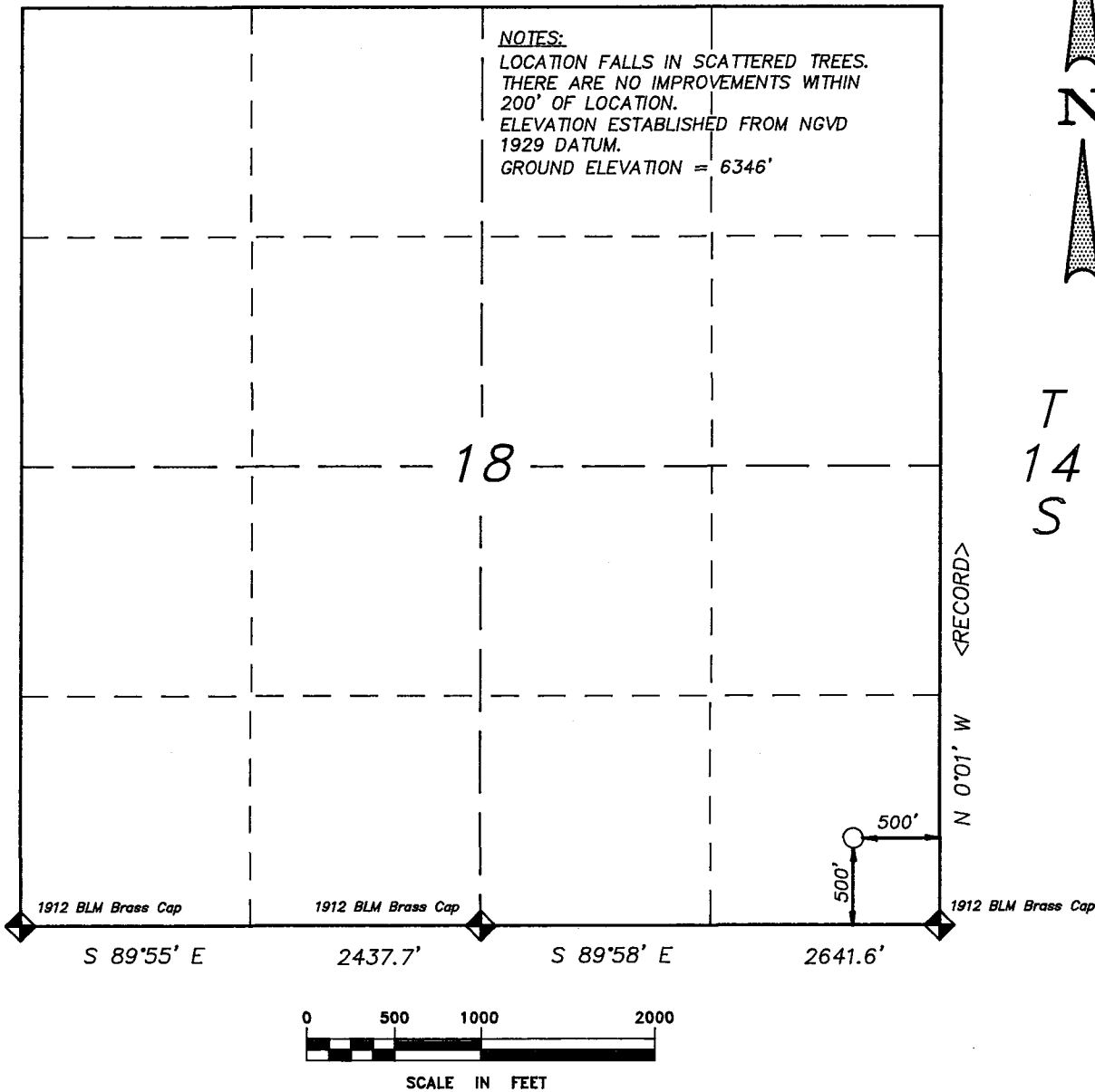
ALL POWERS ELEVATION CO., INC.  
elevations originate from  
accepted U.S. Benchmarks.



R9E



Basis of Bearing: South line of the SW 1/4 Section 18, T14S, R9E,  
bears S 89°55' E (GLO).



T  
14  
S

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I hereby state that this plat is an accurate representation of a correct survey showing the proposed location of BIRKINSHAW #18-149.

Date: October 13, 1995

SURVEYED & DRAWN BY: ED AMMERMAN  
FILE: \RGC\18-149  
STATE OF UTAH  
Registered Land Surveyor No. 22-140833-2201  
State of Utah

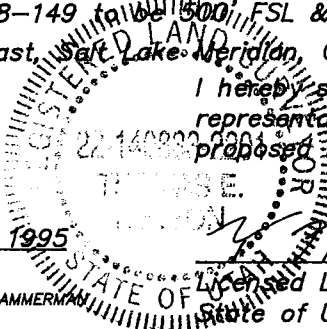


EXHIBIT "B"DRILLING PROGRAM

Attached to Form 3  
 River Gas Corp.  
 #18-149 Birkinshaw  
 SE/4 SE/4 Sec. 18, T14S, R9E  
 500' FSL & 500' FEL  
 Carbon County, Utah

1. The Geologic Surface Formation

Upper Mancos Shale

2. Estimated Tops of Important Geologic Markers.

Blue Gate/Ferron	2740'
Ferron/Tununk	3036'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 2746' to 2916'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable minerals deposits. All indications of usable water will be reported.

Surface casing will be tested to 2000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>NEW, USED</u>
11	300'	300'	8 5/8	24#	new
7 7/8	3136'	3136'	5 1/2	17#	new

Cement Program

Surface Casing: 110 sx Class G, 15.8 ppg cement

Production Casing: 50/50 Pozmix and tail in with RFC. The 50/50 Pozmix accounts for 75% total cement, RFC 25%.

Total sx cement 352.  
Cement volumes will vary depending on  
formations encountered and hole conditions.

The following shall be entered in the driller's log:

- (1) Blowout preventer pressure tests, including test pressures and results;
- (2) Blowout preventer tests for proper functioning;
- (3) Blowout prevention drills conducted;
- (4) Casing run, including size, grade, weight, and depth set;
- (5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- (6) Waiting on cement time for each casing string;
- (7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary
300-3166	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs to be Followed

0-300	Gamma Ray			
300-TD	Gamma Ray,	Density,	Neutron Porosity,	Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1520 psi maximum.

No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled in August 1996.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

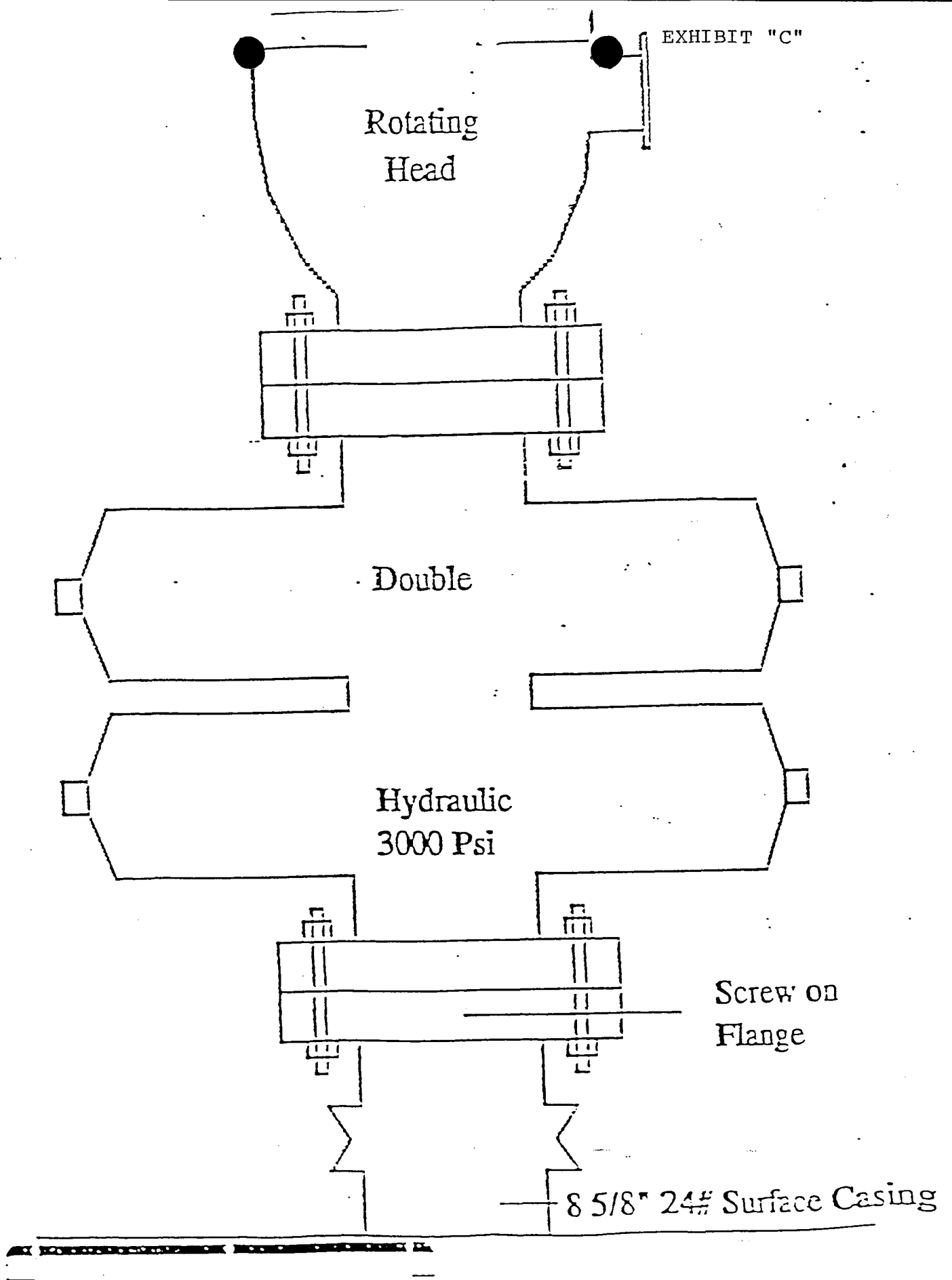




EXHIBIT "D"MULTIPOINT SURFACE USE PLAN

Attached to Form 3  
River Gas Corp.  
#18-149 Birkinshaw  
SE/4 SE/4, Sec. 18, T14S, R9E  
500' FSL & 500' FEL  
Carbon County, Utah

## 1. EXISTING ROADS

- A. See Exhibit "E". We do not plan to change, alter or improve upon any existing state or county roads. Existing roads will be maintained in same or better condition.
- B. From intersection of Hwy. 6 and Westwood Blvd. in Price proceed northwest on Westwood Blvd 1.3 mile to Gordon Creek Rd (asphalt County road), turn left on Gordon Creek Road 0.45 mile to gravel County road on left. Travel westerly on County road 6.3 miles to fence line, turn north along fence line  $\pm$  4300', turn northwest 0.4 mile to location.

## 2. PLANNED ACCESS

See Exhibit "E". .4 mile of new access is required.

- A. Maximum Width: 14' travel surface with 27' base
- B. Maximum grade: 1%
- C. Turnouts: None
- D. Drainage design: Natural drainage will be retained. Water will be diverted around well pad as necessary.
- E. Cuts and fills: None
- F. Surfacing materials: 4" sand and gravel if necessary.
- G. Gates, cattleguards, fence cuts: None

If well is productive, road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

### 3. LOCATION OF EXISTING WELLS

- A. See Exhibit "E". There are one producing well within one mile of the proposed location.

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. If the well is a producer, installation of production facilities will be as shown on EXHIBIT "H". Buried powerlines run along the roads to the east or north, gathering lines to the south or west.
- B. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used for drilling will be purchased from the Price River Water Improvement District (tel. 801-637-6350). This has been arranged by Mr. Michael J. Farrens, Vice President of River Gas Corp. - Utah Operations. He has been in contact with Mr. Phillip Palmer. Mr. Farrens has discussed this arrangement with Mark Page of the Division of Water Rights (tel. 801-637-1303) over the telephone. The Division of Water Rights is to furnish the Oil & Gas Division with a letter of approval concerning this matter.
- B. Water will be transported by truck over approved access roads.
- C. No water well is to be drilled for this location.

### 6. SOURCE OF CONSTRUCTION MATERIALS

- A. Any construction materials needed will be obtained locally and hauled to the location on existing roads.
- B. No construction or surfacing materials will be taken from Federal/Indian land.

### 7. METHODS FOR HANDLING WASTE DISPOSAL

- A. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with

four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- B. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade.

No liquid hydrocarbons will be discharged to the reserve pit or location.

- C. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- D. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

#### 8. ANCILLARY FACILITIES

- A. We anticipate no need for ancillary facilities with the exception of three trailers to be located on the drill site.

#### 9. WELLSITE LAYOUT

- A. Available topsoil will be removed from the location and stockpiled. If ground frost prevents the segregation and removal of the topsoil material from the less desirable subsoil material, cross-ripping to the depth of the topsoil material may be necessary. Location of mud tanks, reserve and burn pits, and soil stockpiles will be located as shown on the attachments.
- B. A blooie pit will be located 150' diagonally from the drill hole. A line will be placed on the surface from the center hole to the burn pit. Burn pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- C. Access to the well pad will be as shown on Exhibit "G".
- D. Natural runoff will be diverted around the well pad.

#### 10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- B. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions.
- E. Date of commencement will be August, 1996. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

#### 11. SURFACE OWNERSHIP

- A. The wellsite and access road will be constructed on lands owned by Betty M. Nealis, 2407 Bonita Dr., Glendale, CA 91208. The operator shall contact the landowner and the Division of Oil, Gas & Mining 48 hours prior to beginning construction activities.

#### 12. OTHER INFORMATION

The surface is vacant natural ground . The nearest dwelling is ±5 miles east of the location. Nearest live water is ±5 miles east (Price River).

If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.

The backslope will be constructed no steeper than 4:1, the foreslope no steeper than 4:1.

All equipment and vehicles will be confined to the access road and well pad.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

## 13. COMPANY REPRESENTATIVE

THROUGH A.P.D. APPROVAL

Janet Watson  
Agent/Consultant for  
River Gas Corp.  
P. O. Box 440889  
Aurora, Co. 80044  
(303) 321-2217

MAIL APPROVED A.P.D. TO

Terry Burns  
River Gas Corp.  
511 Energy Cntr. Blvd.  
Northport, AL 35476  
(205) 759-3282

FIELD REPRESENTATIVE

Steve Prince  
(801) 637-8876  
M-(801) 636-5256

DIRT CONTRACTOR

NELCO  
Larry Jensen  
(801) 637-3495  
M-(801) 636-5268

## 14. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

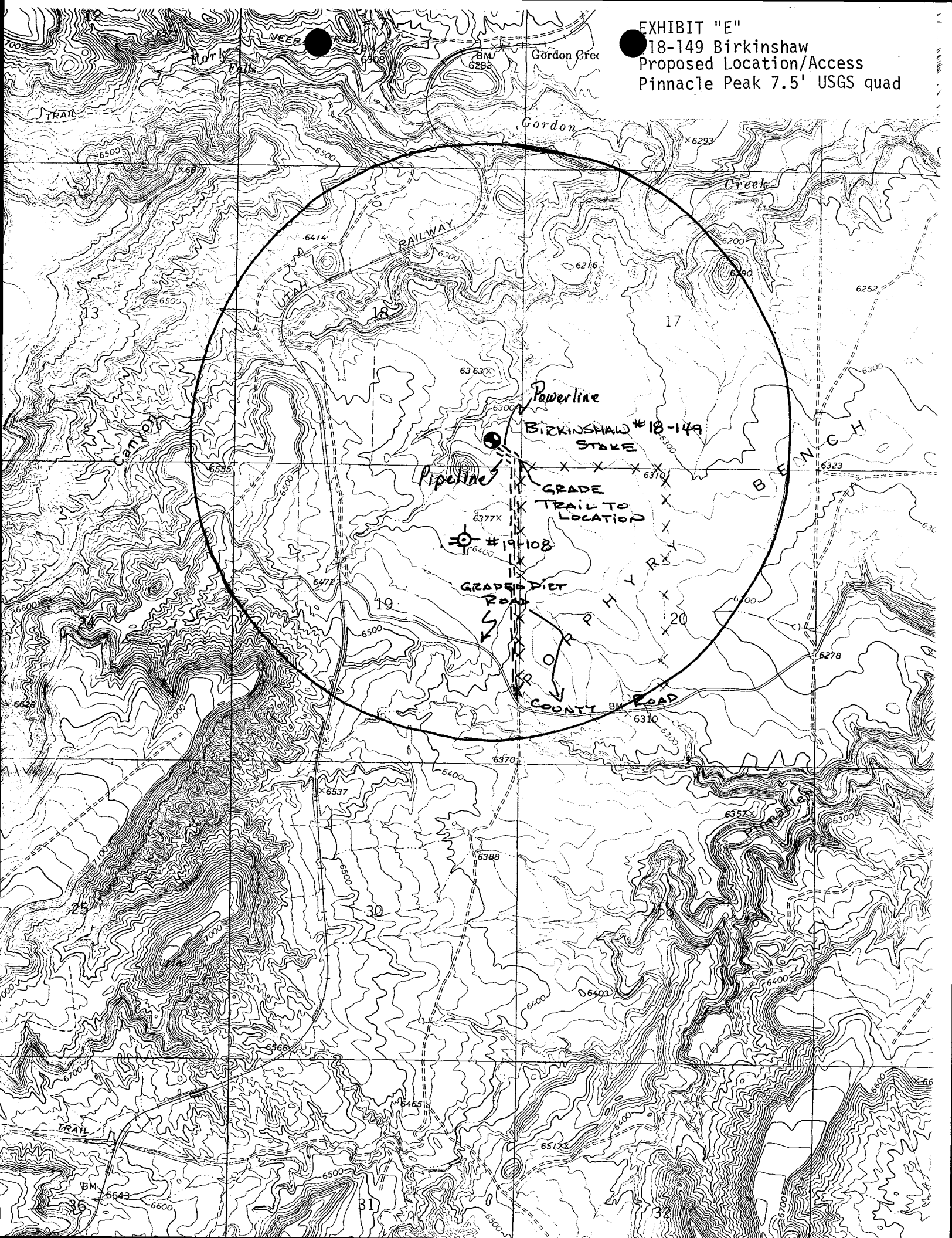
Date

12/11/95

Janet Watson  
Janet Watson

Agent for River Gas Corp.

EXHIBIT "E"  
18-149 Birkinshaw  
Proposed Location/Access  
Pinnacle Peak 7.5' USGS quad



BM 6283

Gordon Cree

Gordon

x6293

Creek

RAILWAY

17

Powerline

BIRKINSHAW #18-149  
STAKE

Pipeline

GRADE  
TRAIL TO  
LOCATION

#19-108

GRADED VIET  
ROAD

COUNTY ROAD

BENCH

PHRY ROAD

19

20

30

31

32

13

CANYON

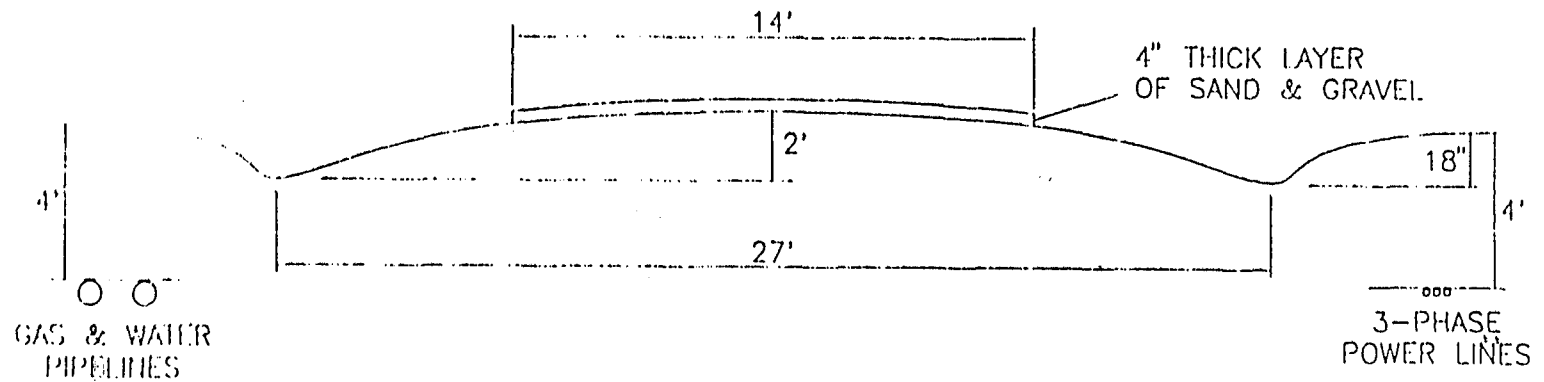
TRAIL

BM 6643

36

x6

# RIVER GAS CORPORATION

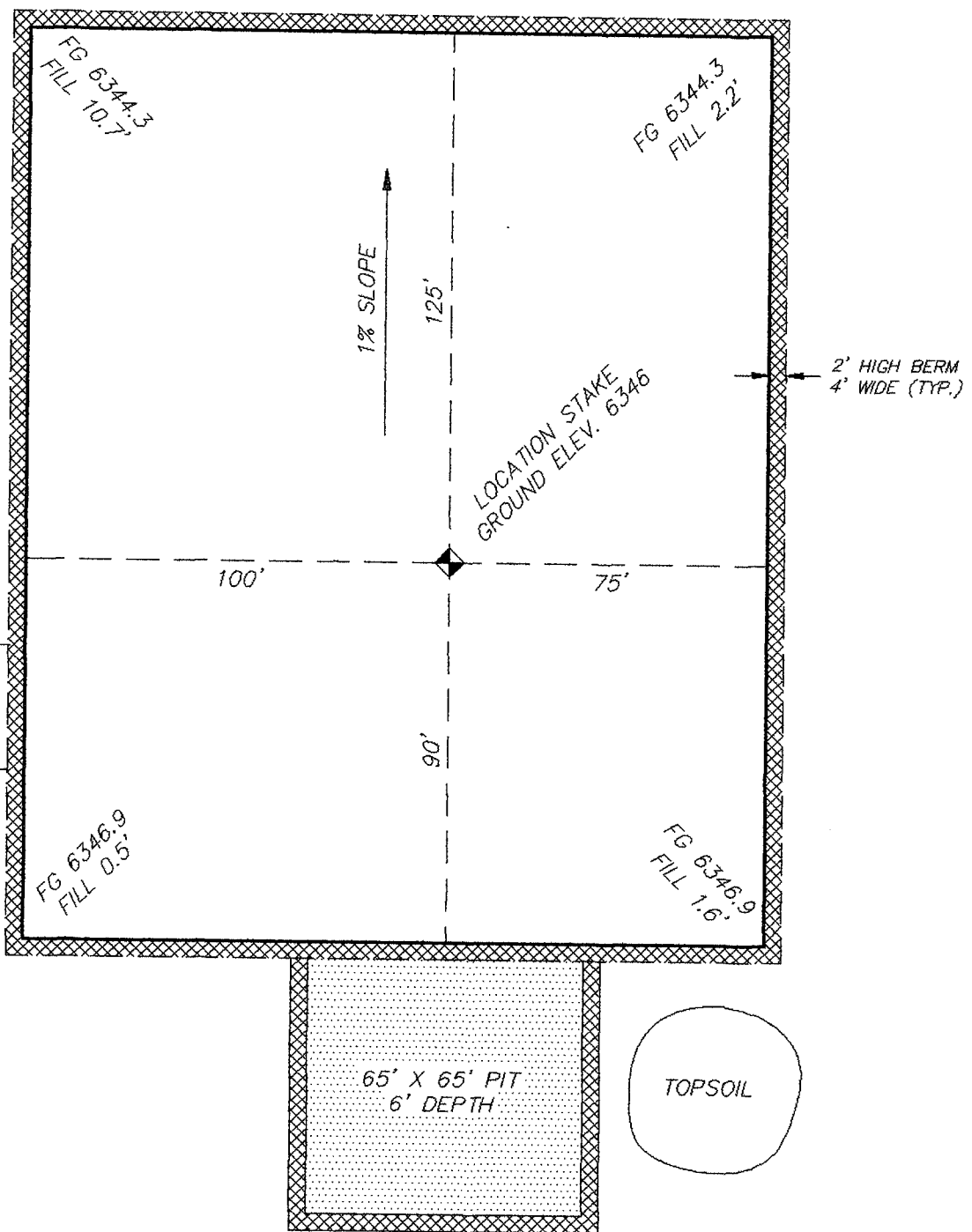
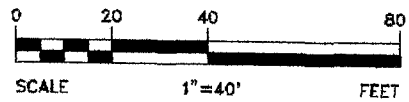
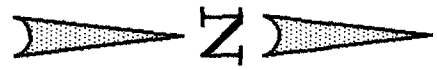


## TYPICAL ROAD CROSS-SECTION

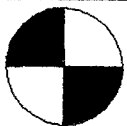
NOT TO SCALE

3/23/95

# RIVER GAS CORPORATION BIRKINSHAW #18-149 LOCATION PIT & PAD LAYOUT



FG = FINISHED GRADE



**Powers Elevation  
Co., Inc.**  
OIL FIELD ENGINEERS ■ SURVEYORS  
15900 E. HARVARD AVE., SUITE 113  
AURORA, CO. 80014  
(303) 321-2217 FAX (303) 321-2218

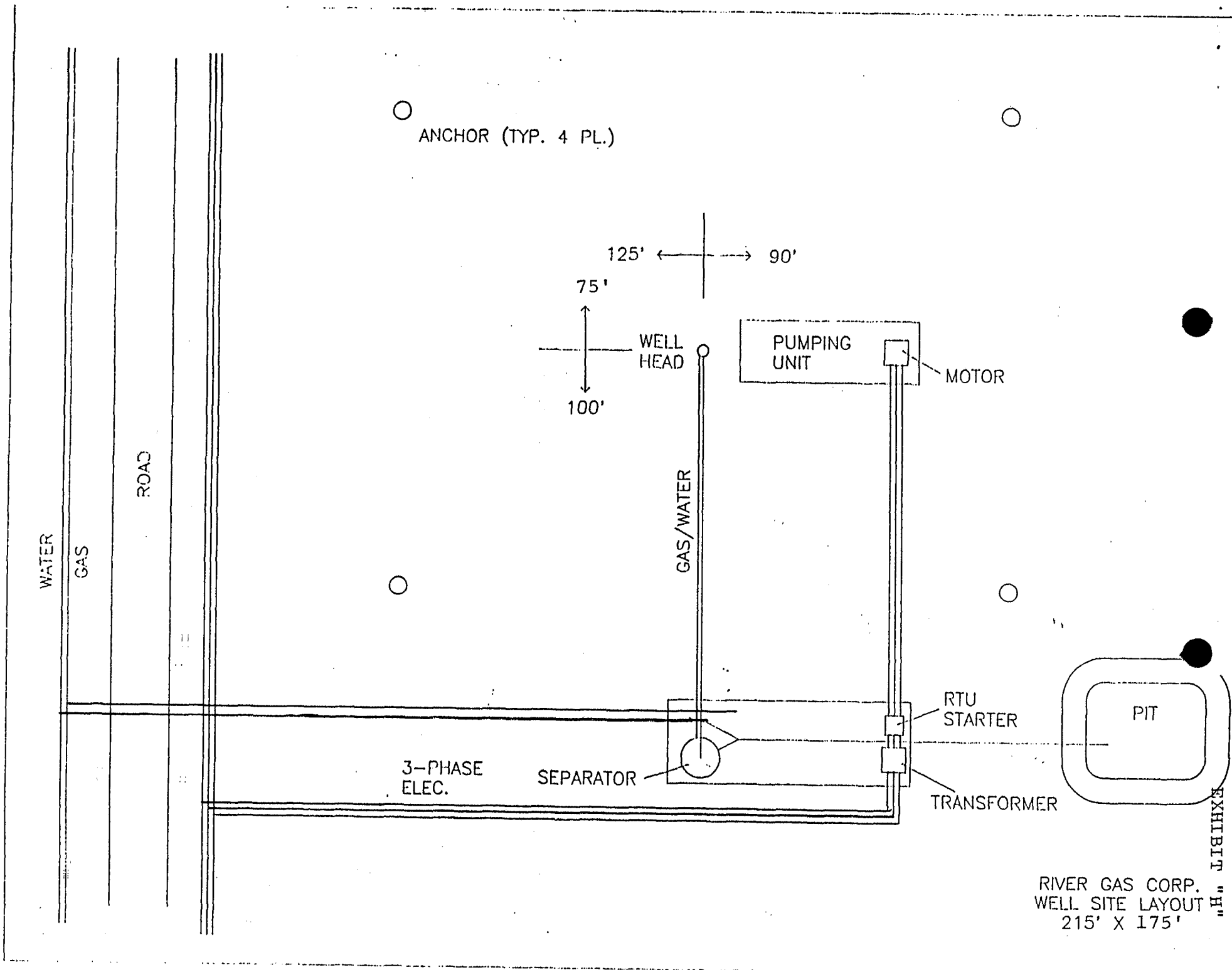
Scale : 1"=40'	Date : 10-21-95
Surveyed & Drawn by: AMMERMAN	
Checked : AMMERMAN	
Dwg. File : \DWGR12\RGC\18-149P	

CLIENT:  
RIVER GAS CORPORATION  
290 South Highway 55, Box 638  
Price, Utah 84501-0638  
(801) 637-8876/(801) 637-6835

PIT & PAD LAYOUT  
BIRKINSHAW #18-149 WELL LOCATION  
SE 1/4 SECTION 18  
T 14 S, R 9 E  
SALT LAKE MERIDIAN  
CARBON COUNTY, UTAH

SHEET	2
OF	2





RIVER GAS CORP.  
WELL SITE LAYOUT  
215' X 175'

EXHIBIT "H"

AmSouth Bank

EXHIBIT "I"

Birmingham:

TELEX: 6827189  
Cable: AMSOUBKBHM  
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA  
1900 FIFTH AVENUE NORTH  
BIRMINGHAM, ALABAMA 35203 USA  
OUR REFERENCE NUMBER: S308586

International Services

Mobile:

TELEX: 6821116  
Cable: AMSOMBL  
S.W.I.F.T. AMSB US 44

AMENDMENT NUMBER: 002  
TO LETTER OF CREDIT NUMBER: S308586  
DATE: NOVEMBER 13, 1995

BENEFICIARY:

STATE OF UTAH  
DEPT. OF NATURAL RESOURCES  
DIV. OF OIL, GAS AND MINING  
355 WEST TEMPLE 3 TRIAD CENTER  
SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

AT THE REQUEST OF RIVER GAS CORPORATION 3600 WATERMELON ROAD  
SUITE 204 NORTHPORT, ALABAMA 35476 AND FOR THE ACCOUNT OF SAME

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S308586 DATED  
DECEMBER 3, 1993 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGED

TO: 511 ENERGY CENTER BLVD  
NORTHPORT, ALABAMA 35476

\*\*REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER  
TO AMSOUTH BANK OF ALABAMA.\*\*

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.  
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF  
CREDIT AND IS TO BE ATTACHED THERETO.

  
AUTHORIZED SIGNATURE

**AmSouth Bank**

EXHIBIT "I"

Birmingham:

AM SOUTH BANK OF ALABAMA  
1900 FIFTH AVENUE NORTH  
BIRMINGHAM, ALABAMA 35203 USA  
OUR REFERENCE NUMBER: S304606

International Services

TELEX: 6827189  
Cable: AMSOUBKBHM  
S.W.I.F.T. AMSB US 44

Mobile:

TELEX: 6821116  
Cable: AMSOMBL  
S.W.I.F.T. AMSB US 44

AMENDMENT NUMBER: 005  
TO LETTER OF CREDIT NUMBER: S304606  
DATE: NOVEMBER 13, 1995

**BENEFICIARY:**

STATE OF UTAH, DEPARTMENT OF  
NATURAL RESOURCES, DIVISION OF  
STATE LANDS AND FORESTRY  
#3 TRIAD CENTER SUITE 400  
355 WEST TEMPLE  
SALT LAKE CITY, UTAH 84180-1204

AT THE REQUEST OF RIVER GAS CORPORATION 511 ENERGY CENTER BLVD  
NORTHPORT, ALABAMA 35476

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S304606 DATED  
DECEMBER 14, 1990 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGES TO:  
511 ENERGY CENTER BLVD.  
NORTHPORT, ALABAMA 35476

\*\*REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER  
TO AMSOUTH BANK OF ALABAMA.\*\*

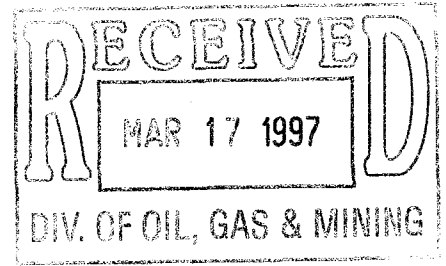
ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.  
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF  
CREDIT AND IS TO BE ATTACHED THERETO.

  
AUTHORIZED SIGNATURE



**RIVER GAS CORPORATION**

511 Energy Center Blvd.  
Northport, Alabama 35476  
Phone (205) 759-3282  
Fax (205) 759-3188 (Accounting)  
Fax (205) 758-5309 (Corporate)



March 11, 1997

Mr. Michael Hebertson  
Utah Board of Oil, Gas, and Mining  
1594 West North Temple  
Salt Lake City, Utah 84114-6100

Dear Mr. Hebertson:

Enclosed for your review is an affidavit stating our efforts to reach an agreement concerning surface use for the drilling of Birkinshaw well #18-149. As you might infer, we haven't reached an agreement at this time.

If you have any questions, please give me a call.

Sincerely,

A handwritten signature in cursive script that reads "Terry Burns". The signature is written in dark ink and is positioned above the printed name.

Terry Burns

STATE OF ALABAMA )  
 )  
 ) : ss.  
COUNTY OF TUSCALOOSA )

Birkinshaw 18-149

**AFFIDAVIT CONCERNING RIGHT TO USE SURFACE  
UNDER TERMS OF OIL, GAS AND MINERAL LEASE**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a gas well named the Birkinshaw 18-149 located in the SE1/4 of Section 18, T14S, R9E, SLM, Carbon County, Utah, the surface and mineral of said lands presently owned by Bonnie A. Capello, whose address is 12329 Hesby Street, North Hollywood, CA 91607 and E. Patrick Nealis and Betty Mae Nealis, Trustees of the Nealis Family Trust, u/d/t 11-2-92, whose address is 2407 Bonita Drive, Glendale, CA 91208 (hereafter called "fee owners").

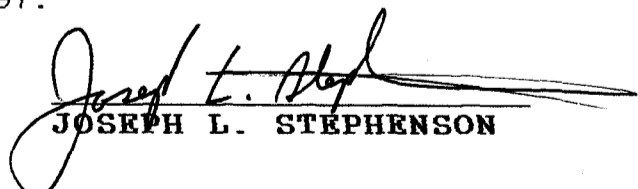
4. RGC and Texaco Exploration and Production Inc. are the owners of 100% of the working interests to the OIL, GAS AND MINERAL LEASE (hereafter called "lease") dated September 1, 1986 recorded in Book 267 at Pages 76-77 of the Office of County Recorder, Carbon County, Utah affecting the above described lands, said lease executed by the fee owners' predecessor in title, R. E. Birkinshaw (hereafter called "original lessor"), a copy of said lease attached hereto as EXHIBIT "A".

5. As evidenced by copy of RATIFICATION AND JOINDER OF UNIT AGREEMENT dated July 23, 1991 attached hereto as Exhibit "B", and by this reference incorporated herein, the above described original lessor ratified and approved the Drunkards Wash Unit in which the lease is located and to which said lease is fully committed.


6. RGC requested execution of a separate written agreement with the fee owners for use of the surface to develop the proposed well and has offered payment for such surface use beyond what is required under the terms of the lease. The fee owners have not executed that agreement yet. The lease specifically grants the lessee the right to use the surface for the purposes contemplated by RGC in drilling the well. If a separate agreement is not obtained from the fee owners, RGC will use the surface under the authority it has under the terms of the lease.

7. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 11th day of March, 1997.

  
**JOSEPH L. STEPHENSON**

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 11th day of March, 1997.

  
NOTARY PUBLIC  
Residing at:  
6231 Hibiscus Lane  
Northport, AL 35476

(SEAL)

My Commission Expires: 3/8/98

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT, made this 1st day of September, 1986, between

R. E. Birkinshaw, a single man,

COPY

Lessor (whether one or more) whose address is 908 North Almanson, Alhambra, California 91801

and Texaco Inc., Lessee,

whose address is P.O. Box 2100, Denver, Colorado 80201

WITNESSETH:

1. Lessor in consideration of Ten and more Dollars (\$ 10.00 and more) in hand paid, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee, for the purpose of testing by any method for formations or structures and prospecting and drilling for, mining, and producing oil, gas, distillate, sulphur and other minerals, (except coal), injecting salt water, other fluids, and gas, into sub-surface strata, storing minerals and fluids, laying pipe lines, dredging canals, building, maintaining and using roads, bridges, docks, tanks, powers, stations, telephone and electric transmission lines, and other structures and facilities including houses for employees, necessary for producing, saving, caring for, treating, processing, and transporting minerals and conducting said operations, the following described land in Carbon County, Utah, (hereby relinquishing and waiving, so far as this lease is concerned, all rights under and by virtue of the homestead exemption laws of said state) to wit:

TOWNSHIP 14 SOUTH, RANGE 9 EAST, SLM

Section 18: SE 1/4

STATE OF UTAH )
COUNTY OF CARBON ) SS
FILED AND RECORDED FOR
Texaco, Inc.

Nov 17 1 24 PM '86
BOOK 267 OF RECORDS
PAGE 76-77
ANNE B. STEVEN
COUNTY RECORDER

014849
Entry No.
Indexed
Abstracted
Rcdg. Fee 6.00

304

including, in addition to the above-described land, any and all minerals underlying lakes, streams, roads, easements, and rights of way which traverse, adjoin, or are contiguous to, said lands, which minerals are owned or claimed by Lessor, or rights to which minerals may hereafter be established in Lessor. For determining the amount of any money payment

hereunder the leased premises shall be treated as comprising 160.00 acres, whether there be more or less. The word "mineral" as used in this lease includes oil, gas, distillate, sulphur and any other mineral, whether similar or dissimilar, unless the context clearly requires a different meaning. The word "gas" as used herein shall be construed to cover and embrace any and all kinds of gas, including helium gas and carbon dioxide, produced or producible from beneath the surface of the leased premises.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of five years from this date (hereinafter called "primary term"), and as long thereafter as oil, gas, distillate, sulphur or other mineral is produced hereunder, or any operation is conducted, any payment is made, or any condition exists, which as hereinafter provided continues this lease in force.

3. The royalties reserved by Lessor, and which shall be paid by Lessee, are, (a) on oil (including but not limited to distillate and condensate) one-eighth (1/8th) of that produced and saved from the leased premises, the same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; provided, however, Lessee may from time to time purchase such royalty oil, paying therefor the current market price at the wells in the field or area for oil (crude) having the same or nearest to the same gravity; (b) on gas (including casinghead gas and other vapors) produced from said land and sold or used off the leased premises or in the manufacture of gasoline or other product, the market value at the wells of one-eighth (1/8th) of the gas so sold or used, provided that on gas sold at the wells the royalty shall be one-eighth (1/8th) of the amount realized from such sale; (c) on sulphur mined and marketed, One Dollar (\$1.00) per long ton (2240 lbs.); (d) on all other minerals mined and marketed, one-tenth (1/10th) of the current market price at the wells or mine. During any period (whether before or after the expiration of the primary term hereof) while there is a gas well or wells completed hereunder and gas is not being sold or used and the well or wells are shut in and there is no current production or operations on said leased premises sufficient to keep this lease in force, Lessee may pay or tender as royalty an amount (which shall be the same regardless of the number of shut in wells) per year, equal to the annual rental hereafter provided, and it will be considered that gas is being produced, for all purposes of this lease during any period for which such payment is made or tendered; such amount for the first year to be payable within ninety (90) days following the shutting in of the first well, or, if this lease is then otherwise being maintained in force, within ninety days following a cessation of production or operations, and for subsequent periods annually in advance thereafter. Each such royalty payment or tender may be paid by check or draft of Lessee to the parties entitled to receive royalties in the same manner as provided for "rental" payments under Paragraph Four (4) hereof. Within the meaning hereof, the term gas well or wells shall include wells capable of producing natural gas, condensate, distillate, or any gaseous substance, and wells classified or capable of being classified as gas wells by any governmental authority. Lessee shall have free use of oil, distillate, condensate, gas and water from the leased premises, except water from Lessor's wells and tanks, for all operations hereunder.

4. If drilling operations or mining operations are not commenced on the leased premises on or before one year from this date, this lease shall then terminate as to both parties unless Lessee on or before the expiration of said period shall pay or tender to Lessor, or to the credit of Lessor in

Bank at

or any successor bank, the sum of One Hundred Sixty and 00/100 Dollars (\$ 160.00), hereinafter called "rental," which shall extend for twelve (12) months the time within which drilling operations or mining operations may be commenced. Thereafter, annually, in like manner and upon like payments or tenders the commencement of drilling operations or mining operations may be further deferred for periods of twelve (12) months each during the primary term. Payment or tender of rental may be made by check or draft of Lessee delivered or mailed to the authorized depository bank or Lessor (at address last known to Lessee) on or before such date for payment, and the payment or tender will be deemed made when the check or draft is so delivered or mailed. If said named or successor bank (or any other bank which may, as hereinafter provided have been designated as depository) should fail or liquidate or for any reason refuse or fail to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until sixty (60) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank to receive such payments or tenders. The above named or successor bank or any other bank which may be designated as depository shall be Lessor's agent. Drilling operations or mining operations referred to in this paragraph or elsewhere in this lease, shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

5. If during the primary term and before there has been a discovery of any mineral on the leased premises Lessee should drill a dry hole thereon, or fail in any exploratory attempt to establish production hereunder, this lease shall not be terminated thereby if Lessee commences further drilling operations, or mining operations, or commences or resumes the payment or tender of rentals on or before the rental-paying date, if any, next ensuing after sixty days following completion of the dry hole, or failure of such exploratory attempt, or, if there be no such rental-paying date, commences further drilling operations or mining operations before the expiration of the primary term; provided, however, that if at any time within sixty (60) days prior to the expiration of the primary term, Lessee shall complete a dry hole, this lease shall continue in force and effect sixty (60) days from the date of such completion. If at the expiration of the primary term or at the expiration of the sixty-day period provided for in the preceding sentence no mineral is being produced on the leased premises but Lessee is then engaged in drilling operations, reworking operations, or mining operations thereon, this lease shall remain in force so long as drilling operations, reworking operations, or mining operations (whether on the same well or mine or on different wells or mines successively) are continuously prosecuted and, if they result in the production of a mineral, so long thereafter as any mineral is produced hereunder from the leased premises. Such operations, after the expiration of the primary term, shall be deemed to be continuously prosecuted if not more than sixty days shall elapse between the completion of drilling operations, reworking operations, or mining operations, on one well or mine and the commencement of drilling operations, reworking operations, or mining operations on the same or another well or mine. If at any time after the discovery of any mineral the production thereof, and also of the other discovered mineral or minerals, if any, should cease from, any cause, this lease shall not be terminated thereby if within sixty (60) days thereafter production of any mineral or minerals is restored or Lessee commences drilling operations, reworking operations, or mining operations, or commences or resumes the payment or tender of rentals on or before the rental-paying date, if any, next ensuing after sixty (60) days following such cessation of production.

6. Lessee shall have the right at any time until one year after the expiration of this lease to remove all fixtures and other property placed by Lessee on the leased premises, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth in cultivated land. Lessee shall pay Lessor for damages to Lessor's growing crops caused by Lessee's operations. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within three hundred thirty (330) feet of and draining the leased premises, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances. Any structures and facilities placed on the leased premises by Lessee for operations thereon and any well or wells on the leased premises drilled or used for the injection of salt water, other fluids, or gas, may also be used for Lessee's operations on other lands in the field. Any existing roads, or any roads constructed on or across the leased premises for operations thereon may be used to service Lessee's operations on other lands in the field.

7. Lessee is hereby granted the right and power, to be exercised at its option at any time or times, to pool or combine the acreage covered by this lease, or any portion thereof or any undivided interest covered thereby, as to oil and gas, or either of them, with other land, lease or leases, or any portion thereof, as to whole or undivided interests therein and regardless of ownership thereunder, in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore or develop and operate said leased premises. Units pooled for oil hereunder shall not exceed 40 acres each in area, plus a tolerance of 10% thereof, and units pooled for gas hereunder shall not exceed in area 640 acres each, plus a tolerance of 10% thereof, provided that if governmental authority, State or Federal, prescribes, allows or permits larger spacing or proration units for the development or operation of the field in which the unit is located or allocates a producing allowable based in whole or in part on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed, allowed or permitted or that may be used in such allocation or allowable. Any unit formed hereunder need not conform in size or area to any other unit; and units may be created hereunder to embrace all strata or strata. The pooling in one or more instances shall not exhaust the rights of Lessee hereunder to pool this lease or portions thereof into other units or to reform units. Lessee shall file for record in the county where the unit is situated a written designation and description of each unit formed or reformed hereunder, and such instrument shall specify the effective date of the unit. Lessee wholly at its option may exercise its pooling option either before or after commencing operations for or completing an oil or gas well on acreage included in the unit, and any unit may include, but is not required to include, land or leases upon which a well producing or capable of producing oil or gas in paying quantities has theretofore been completed, or upon which operations have theretofore been commenced. Operations upon or production from any part of the pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations were commenced or such production was secured before or after the execution of this lease, or the instrument designating the pooled unit, shall be considered as operations upon or production from the land covered by this lease, whether or not the well or wells be located on the premises covered by this lease, and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes as if the same were included in this lease, except that the royalty on production from the unit shall be as below provided. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such portion of the royalty stipulated in Paragraph 3 above as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis, bears to the total acreage in the unit. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, overriding royalty, or leasehold interests in lands

within the unit which are not effectively pooled or unitized. Any unit established by Lessee hereunder may be dissolved by Lessee at any time by instrument filed for record in the county in which the leased premises are situated whether before drilling operations are commenced or after the completion of a dry hole or the cessation of production and/or operations on said unit, as the case may be. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing, and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing, and not from an oil pooled unit.

8. The rights of either party hereunder may be assigned or subleased in whole or in part and the provisions hereof shall extend to their heirs, successors, sublessees, and assigns. However, no change or division in ownership of the lands, rentals, or royalties, shall enlarge the obligations or diminish the rights of Lessee. No change or division in such ownership shall be binding on Lessee until ninety (90) days after the Lessee shall have been furnished by registered or certified mail with the original or a certified copy of the recorded instrument or instruments evidencing same. In the event of assignment or sublease hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof or of an interest therein who commits such breach. In the event of the death of any person entitled to rentals hereunder Lessee may pay or tender such rentals to the authorized depository bank to the credit of the estate of the deceased until such time as Lessee is furnished proper evidence of the appointment and qualifications of an executor or administrator of the estate or, if there be none, then until Lessee is furnished evidence satisfactory to it as to the heirs or devisees of the deceased. In event of assignment or sublease of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable among the several leasehold owners (including sublessees) ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners (including sublessees).

9. Lessee may at any time, and from time to time, execute and deliver or mail to Lessor or place of record a release covering all or any portion of the leased premises, and thereupon shall be relieved of all obligations as to the acreage surrendered. After a release of this lease as to only part of the acreage, the rentals payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by each such release.

10. In the event Lessor, either before or after production has been secured, considers that Lessee has failed to perform or to comply with any of the expressed obligations of this agreement, Lessor shall notify Lessee in writing alleging specifically the respects in which Lessor considers Lessee has so failed to perform or to comply. Lessee shall have ninety days after receipt of any such notice within which to remedy or commence to remedy, any such default so alleged by Lessor. The delivery of said notice and the lapse thereafter of ninety days shall be precedent to the bringing of any action by Lessor under this agreement. Neither the delivery of any such notice nor performance thereafter by Lessee of any act aimed to remedy any default alleged by Lessor in any said notice shall be deemed an admission or presumption that Lessee is in default as to such obligation and there shall be no cancellation of this agreement, in whole or in part, for failure by Lessee to remedy or commence to remedy any default alleged by Lessor until the existence of such default by Lessee has been finally declared judicially and until a reasonable time thereafter has been allowed to remedy such default. In case of termination, forfeiture or cancellation of this lease for any cause, Lessee shall be entitled to retain hereunder any well or mine, together with all acreage allocated thereto under a well spacing program based upon the maximum area such well or mine may be expected to drain.

11. When operations or production are delayed or interrupted by lack of water, labor or material, or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers to transport or furnish facilities for transportation or lack of market in the field for the minerals produced, or as a result of any Federal or State law, or of some other rule, regulation, requisition or necessity of any government or governmental authority, or any official acting thereunder, or as the result of any cause whatsoever beyond the control of Lessee, the time of such delay or interruption shall not be counted against Lessee and this lease shall remain in force during such delay or interruption and ninety (90) days thereafter, anything in this lease to the contrary notwithstanding.

12. Lessor hereby warrants and agrees to defend the title to said land and minerals to the extent of the interest purported to be covered by this lease. If Lessor owns less interest than the entire fee or mineral estate (even though this lease purports to cover only such lesser interest) the rentals and royalties to be paid Lessor shall be reduced proportionately. Lessee at its option may discharge any tax, mortgage, or other lien upon said land either in whole or in part, and thereby be subrogated to such lien with the right to enforce same to apply rentals and royalties toward satisfying same.

13. This lease may be executed in any number of counterparts and each such counterpart so executed shall have the same force and effect as an original instrument. Should any one or more of the parties above named as Lessor fail to execute this lease or any counterpart thereof, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor" as used in this lease means the party or parties who execute this as Lessor, although not named above.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

R. E. Birkinshaw  
R. E. Birkinshaw  
SS# 549-20-8650

\_\_\_\_\_  
\_\_\_\_\_  
Lessor

STATE OF ~~COLORADO~~ California  
COUNTY OF LOS ANGELES } SS.

The foregoing instrument was acknowledged before me this 9th day of SEPTEMBER, 19 86, by R. E. Birkinshaw

WITNESS My hand and official seal.  
My commission expires on the 16TH day of APRIL, 19 90.

Notary Public  
Residing at: 1 West Bay State Street  
Place of Alhambra, Ca. 91802  
Business

STATE OF ~~KENTUCKY~~ California  
COUNTY OF Los Angeles } SS.

On this 9th day of September, 19 86, before me, a Notary Public, in and for said County, personally came the above named \*\*\*\*\*R. E. BIRKINSHAW\*\*\*\*\* and

\*\*\*\*\* who are personally known to me to be the identical persons whose names are affixed to the above instrument as AN INDIVIDUAL WHO IS DESCRIBED IN and they each acknowledged said instrument to be their voluntary act and deed.

Witness my hand and Notarial Seal the date last aforesaid.  
My commission expires APRIL 16, 1990 Notary Public Maria Olivia Cons



OIL, GAS AND MINERAL LEASE  
No. ....  
FROM  
TO  
STATE OF COLORADO  
County of .....  
I hereby certify that this instrument was filed  
for record in my office at .....  
o'clock ..... M., ..... 19.....  
and is duly recorded in book.....  
page.....  
By..... Deputy Recorder  
Fees, \$ .....  
Return to

COPY

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Drunkards Wash Unit Area, County of Carbon, State of Utah, dated \_\_, 1990, form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts, and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 23 day of July, 1991.

Raymond E. Birkinshaw (Single)

Raymond E. Birkinshaw, a/k/a R. E. Birkinshaw

(Husband and Wife)

Address: 908 N. Almansor Alhambra, CA 91801

TRACT(S): 45

STATE OF CALIFORNIA ) COUNTY OF LOS ANGELES ) ss.

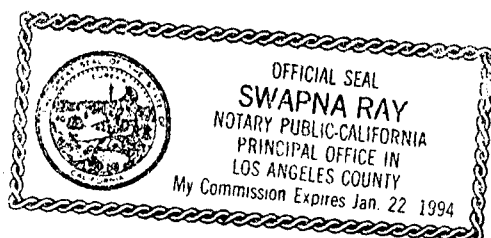
On the 23 day of JULY, 1991, personally appeared before me RAYMOND E. BIRKINSHAW, the signer(s) of the above instrument, who duly acknowledged to me that he (she or they) executed the same.

WITNESS my hand and official seal.

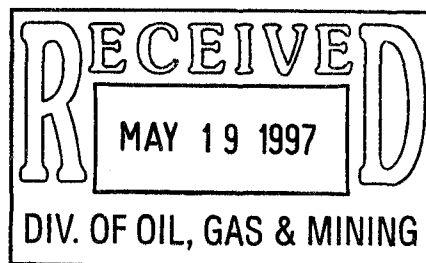
My Commission Expires: Jan. 22, 1994

Swapna Ray Notary Public

Place of Residence: L.A.







May 13, 1997

Mr. Michael Hebertson  
Utah Board of Oil, Gas, and Mining  
1594 West North Temple  
Salt Lake City, Utah 84114-6100

Dear Mr. Hebertson:

Enclosed for your review is an affidavit concerning the surface land use agreement negotiated with the Nealis family for Birkinshaw well # 18-149.

Sincerely,

A handwritten signature in cursive script that reads "Terry Burns".

Terry Burns

STATE OF ALABAMA )  
 )  
COUNTY OF TUSCALOOSA ) :ss

Birkinshaw  
18-149

**AFFIDAVIT CONCERNING SURFACE OWNER  
CONSENT REGARDING WELL SITE CONSTRUCTION**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

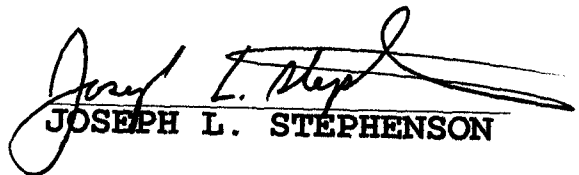
2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a coalbed methane gas well named the Birkinshaw 18-149 located in the SE1/4 of SE/4 of Section 18, T14S, R9E, Carbon County, Utah, the surface area affected by the proposed well site being owned by E. Patrick Nealis and Betty Mae Nealis, Trustees of the Nealis Family Trust u/d/t November 2, 1992 (hereafter called "surface owner").

4. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated effective April 15, 1997 attached hereto as Exhibit "A", and by this reference incorporated herein, the above described surface owner of the Birkinshaw 18-149 well site agreed to certain surface use as described therein.

5. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.


DATED this 12th day of May, 1997.

  
**JOSEPH L. STEPHENSON**

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 12th day of May, 1997.

(SEAL)

My Commission Expires: 3/8/98

  
NOTARY PUBLIC  
Residing at:  
6231 Hibiscus Lane  
Northport, AL 35476

STATE OF UTAH  
COUNTY OF CARBON

WHEN RECORDED RETURN TO:  
William L. Kirk, Jr. - Land Department  
River Gas Corporation  
511 Energy Center Boulevard  
Northport, Alabama 35476

## MEMORANDUM OF SURFACE LAND USE AGREEMENT

**THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT**, dated effective the 15th day of April, 1997, is by and between **E. Patrick Nealis and Betty Mae Nealis, Trustees of the Nealis Family Trust u/d/t November 2, 1992**, whose address is 11902 Lake Wildwood Drive, Penn Valley, California 95946 and **Bonnie A. Cappello**, by and through her Attorney-In-Fact **Betty Mae Nealis**, whose address is Bonnie A. Capello, 12329 Hesby Street, Valley Village, California 91607-3017, (hereinafter referred to as "**Grantor**"), and **River Gas Corporation**, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Blvd. Northport, Alabama 35476 (hereinafter referred to as "**Grantee**").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated April 15, 1997, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on Exhibit "A" attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

**IN WITNESS WHEREOF**, this Memorandum of Surface Land Use Agreement may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all

such counterparts together shall constitute for all purposes one instrument executed as of the dates of the respective acknowledgments of the parties hereto, but being effective as of the 15th day of April, 1997.

**Grantor:**

**E. Patrick Nealis and Betty Mae Nealis, Trustees of the Nealis Family Trust u/d/t November 2, 1992 and Bonnie A. Cappello, by and through her Attorney-In-Fact Betty Mae Nealis**

E. Patrick Nealis  
E. Patrick Nealis, Trustee  
Social Security # 555-36-9052  
Date: 4/24/97

Betty Mae Nealis  
Betty Mae Nealis as Attorney-In-Fact for  
Bonnie A. Cappello  
Date: 4-24-'97

Betty Mae Nealis  
Betty Mae Nealis, Trustee  
Social Security # 550-40-6555  
Date: 4-24-97

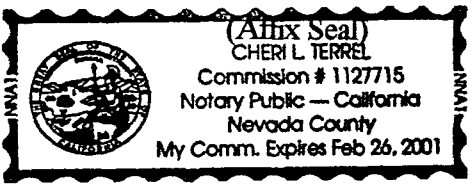
\*\*\*\*\*

(Acknowledgment)

STATE OF California  
COUNTY OF Nevada

I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared **E. Patrick Nealis and Betty Mae Nealis, Trustees of the Nealis Family Trust u/d/t November 2, 1992 and Betty Mae Nealis as Attorney-In-Fact for Bonnie A. Cappello**, to me known to be the person described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

Given under my hand and seal, this 24<sup>th</sup> day of April, 1997.



Cheri L. Terrel  
Notary Public  
Residing at:  
15280 Birch Meadows Circle  
Grass Valley, Ca 95945

My Commission Expires: February 26, 2001

Dated: April 16, 1997

Grantee:

**RIVER GAS CORPORATION**

By: David M. Chambers  
David M. Chambers  
Its: President

\*\*\*\*\*

(Corporate Acknowledgment)

STATE OF ALABAMA  
COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that **David M. Chambers**, whose name as **President of River Gas Corporation**, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 16 day of April, 1997.

(Affix Seal)

Debra J. Lott  
Notary Public: Debra J. Lott  
Residing at: 1510 Upper Lake Drive  
Cottondale, AL 35453

My Commission Expires: 4/9/01

**Exhibit "A"**  
**Nealis/Cappello Memorandum of Surface Land Use Agreement**  
**Page 1 of 1**

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 15th day of April, 1997 by and between E. Patrick Nealis and Betty Mae Nealis, Trustees of the Nealis Family Trust u/d/t November 2, 1992 and Bonnie A. Cappello, by and through her Attorney-In-Fact Betty Mae Nealis, as Grantor and River Gas Corporation as Grantee.


1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SE/4, Section 18, T14S-R9E, SLM, Carbon County, Utah. (RGC/Birkinshaw 18-149).


1-B. A road/pipeline/power line right-of-way forty foot (40') wide by five hundred foot (500') long (30.30 rods) (.46 acres) more or less, located along the Southeastern side of the SE/4 of SE/4 Section 18, T14S-R9E, SLM, Carbon County, Utah.

**Signed for Identification**

  
E. Patrick Nealis, Trustee

  
Betty Mae Nealis, Trustee

  
Betty Mae Nealis, Attorney-In-Fact  
for Bonnie A. Cappello

  
David M. Chambers

RECORDING REQUESTED BY

AND WHEN RECORDED MAIL TO

Name  
Street  
Address  
City &  
State

SPACE ABOVE THIS LINE FOR RECORDER'S USE

### POWER OF ATTORNEY SPECIAL

BY THIS POWER OF ATTORNEY:

Bonnie Ann Cappello  
(Name of person giving this Power of Attorney)

hereby appoints Betty M Nealis

my true and lawful Attorney in Fact for me and in my name, place and stead to ask, demand, sue for, recover, collect and receive all such sums of money, debts, dues, accounts, legacies, bequests, interests, dividends, annuities, and demands whatsoever as are now or shall hereafter become due, owing, payable, or belonging to the undersigned; and have, use, and take all lawful ways and means in the name of the undersigned or otherwise, for the recovery thereof, by legal process, and to compromise and agree for the same, and grant acquittances or other sufficient discharges for the same, for the undersigned, and in the name of the undersigned to make, seal, and deliver the same; to compromise any and deliver the same; to compromise any and all debts owing by the undersigned, and to convey, transfer, and/or assign any property of any kind or character belonging to the undersigned in satisfaction of any debt owing by us or either of us; to bargain, contract, agree for, purchase, receive, and take lands, tenements, hereditaments, and accept the seizure and possession of all lands, and all deeds, and other assurances in the law therefor; and to lease, let, demise, bargain, sell, remise, release, convey, mortgage, convey in trust, and hypothecate lands, tenements, and hereditaments, upon such terms and conditions, and under such covenants as said attorney shall think fit; to exchange real or personal property for other real or personal property, and to execute and deliver the necessary instruments of transfer or conveyance to consummate such exchange; to execute and deliver subordination agreements subordinating any lien, encumbrance or other right in real or personal property to any other lien, encumbrance, or other right therein; also to bargain and agree for, buy, sell, mortgage, hypothecate, convey in trust or otherwise, and in any and every way and manner deal in and with goods, wares and merchandise, choses in action, and other property in possession or in action, including authority to utilize for V A Guaranty; also to transfer, assign, and deliver stock and the certificate or certificates evidencing the ownership of the same; and to make, do, and transact all and every kind of business of what nature and kind soever; and, also, for the undersigned and in the name and as the act and deed of the undersigned, to sign, seal, execute, deliver, and acknowledge such deeds, covenants, leases, indentures, agreements, mortgages, deeds of trust, hypothecations, assignments, bottomries, charter parties, bills of lading, bills, bonds, notes, receipts, evidences of debts, releases, and satisfactions of mortgage, judgment and other debts, and such other instruments in writing, of whatever kind of nature, as may be reasonable, advisable, necessary, or proper in the premises. Each and all of the powers herein granted shall be exercised by said Attorney as to the following described property only:

Dated MAY 16, 1996

STATE OF CALIFORNIA }  
COUNTY OF LOS ANGELES } s.s.

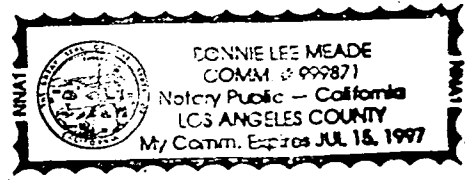
Bonnie Ann Cappello  
BONNIE ANN CAPPELLO

On MAY 16, 1996 before me,  
BONNIE LEE MEADE personally  
appeared BETTY M. NEALIS AND BONNIE  
ANN CAPPELLO

Betty M Nealis  
BETTY M. NEALIS

personally known to me (or proved to me on the basis of satisfactory evidence) to be the person(s) whose name(s) ~~is~~ are subscribed to the within instrument and acknowledged to me that ~~he~~ they executed the same in ~~his~~ their authorized capacity(ies), and that by ~~his~~ their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

WITNESS my hand and official seal  
Bonnie Lee Meade



(This area for official notarial seal)

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/29/96

API NO. ASSIGNED: 43-007-30326

WELL NAME: BIRKINSHAW 18-149  
OPERATOR: RIVER GAS CORPORATION (N1605)

PROPOSED LOCATION:  
SESE 18 - T14S - R09E  
SURFACE: 0500-FSL-0500-FEL  
BOTTOM: 0500-FSL-0500-FEL  
CARBON COUNTY  
DRUNKARDS WASH FIELD (048)

LEASE TYPE: FEE  
LEASE NUMBER:

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	SRB	6/4/97
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal[] State[] Fee[]  
(Number LETTER OF CREDIT)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
(Number CITY OF PRICE)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

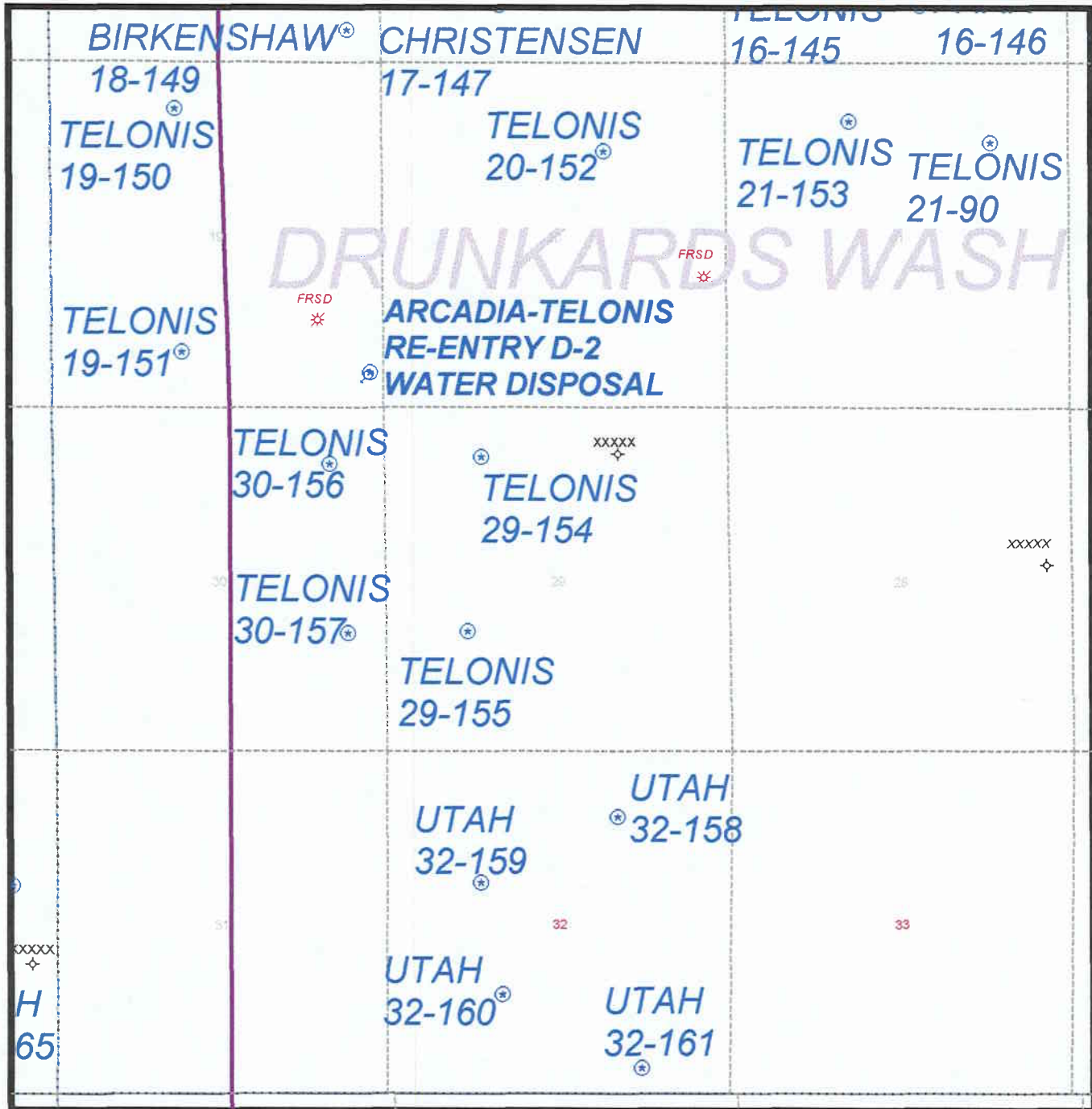
- R649-2-3. Unit: DRUNKARDS WASH
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
Board Cause no: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS: Casing program OK. Cement stipulation required. BOP OK.

STIPULATIONS: 1. Statement of basis.  
2. The cement volume for the 5 1/2" casing shall be determined from actual hole conditions in order to place cement from the pipe setting depth back to surface.



RIVER GAS CORPORATION  
 DEVELOPMENT DRILLING  
 DRUNKARDS WASH AREA  
 CARBON, COUNTY



PREPARED:  
 DATE: 17-APR-96

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: Birkinshaw 18-149

API NUMBER: 43-007-30326

LEASE: Private FIELD/UNIT: Wildcat

LOCATION: 1/4,1/4 SESE Sec: 18 TWP: 14 S RNG: 9 E 500 FSL 500 FEL

LEGAL WELL SITING: 460F SEC. LINE; 1/4 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): x = 504,411 ; y = 4,383,916 (NAD83; data not corrected)

SURFACE OWNER: Betty M. Nealis, 2407 Bonita Dr., Glendale, CA 91208

PARTICIPANTS

C. Kierst (DOGM), Brink Griffin, Lori Tryon and Steve Prince (RGC),  
Larry Jensen (Nelco)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/~6 miles east of the Wasatch  
Plateau and 1.5 miles east of 300' cliffs of upper bench. Location  
is on the upper reaches of the lower bench (Porphyry Bench) on  
westward-dipping Blue Gate Mbr. Of the Mancos Shale. Rolling, wooded  
bench top along a small tributary drainage (arcing around pad on west  
side) to Gordon Creek Canyon.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing, recreation and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 215' X 175' pad with 65' X 65' X 6' pit  
(including berm) attached to the location. 0.3 miles of new approach  
road. Topsoil stockpiled in pad/pit berm or redistributed over pad  
if early pad reseeding is practiced .

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Powerline and  
gathering system follow approach road.

SOURCE OF CONSTRUCTION MATERIAL: Gravel will come from approved local  
sources if needs exceed availability of onsite surfacing material  
from disturbed areas.

ANCILLARY FACILITIES: None

WASTE MANAGEMENT PLAN:

Portable chemical toilets subsequently disposed of at appropriate disposal site; portable metal garbage containers periodically dumped at an approved disposal site. Reserve pit will be dried after use and then buried. Drilling mud and water produced during testing and completion will be stored in the lined (possibly with native clay) reserve pit and disposed of by evaporation, although quality and quantity of produced water will determine final disposition.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: A water right (91-3100) owned by the BLM for stock watering exists along a stretch of Haley Creek. Gordon Creek Canyon is ~1 mile north. A tributary canyon to Pinnacle Canyon is ~1.0 mile southeast. State Division of Water Rights personnel (Mark Page of Price, UT-?) should be included in activities and planning to clear relevant areas of the upper bench for compliance with 404 Dredge and Fill Permit requirements.

FLORA/FAUNA: Pinyon, juniper, sagebrush, indian rice grass, broom snakeweed, winterfat, greasewood, shadscale, blue gramma, dryland sedge, elymus species, salina wild rye, cactus, / birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Thin, Sandy, silty, moderately-permeable soil developed on the Blue Gate Shale Member of the Cretaceous Mancos Shale. (SM) Some slickrock exposed at surface.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Shale Member of the Cretaceous Mancos Shale closely suprajacent to the Garley Canyon Sandstone Beds; light gray, thin-bedded, bentonitic shale with sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable ground with no undermining, flowage or upheaval evident locally. Erosion is limited to minor dry washes during cloudbursts, high winds and periods of rapid snowmelt with sedimentation occurring during the wane of these episodes.

PALEONTOLOGICAL POTENTIAL: No rapid erosion has taken place in the immediate area of the location so the surface strata are not well exposed. The sparsely exposed rock was examined and did not appear to contain any fossils.

RESERVE PIT

CHARACTERISTICS: 50' X 50' X 6' rectangular, excavated pit, bermed to deflect runoff.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil  
synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

Site will be restored in accordance with the Surface Owner's  
Agreement.

SURFACE AGREEMENT: Is in the well file.

CULTURAL RESOURCES/ARCHAEOLOGY: No survey, private land.

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are > ½ mile away. Critical deer and elk winter  
range.

ATTACHMENTS:

4 Photos. The site was photographed and characterized on 5/9/97.

Christopher Kierst  
DOGM REPRESENTATIVE

5/9/97 /11:30 AM  
DATE/TIME

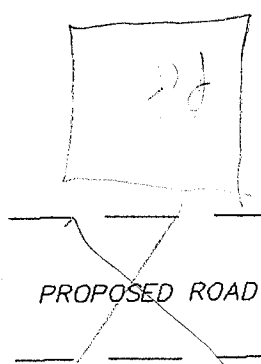
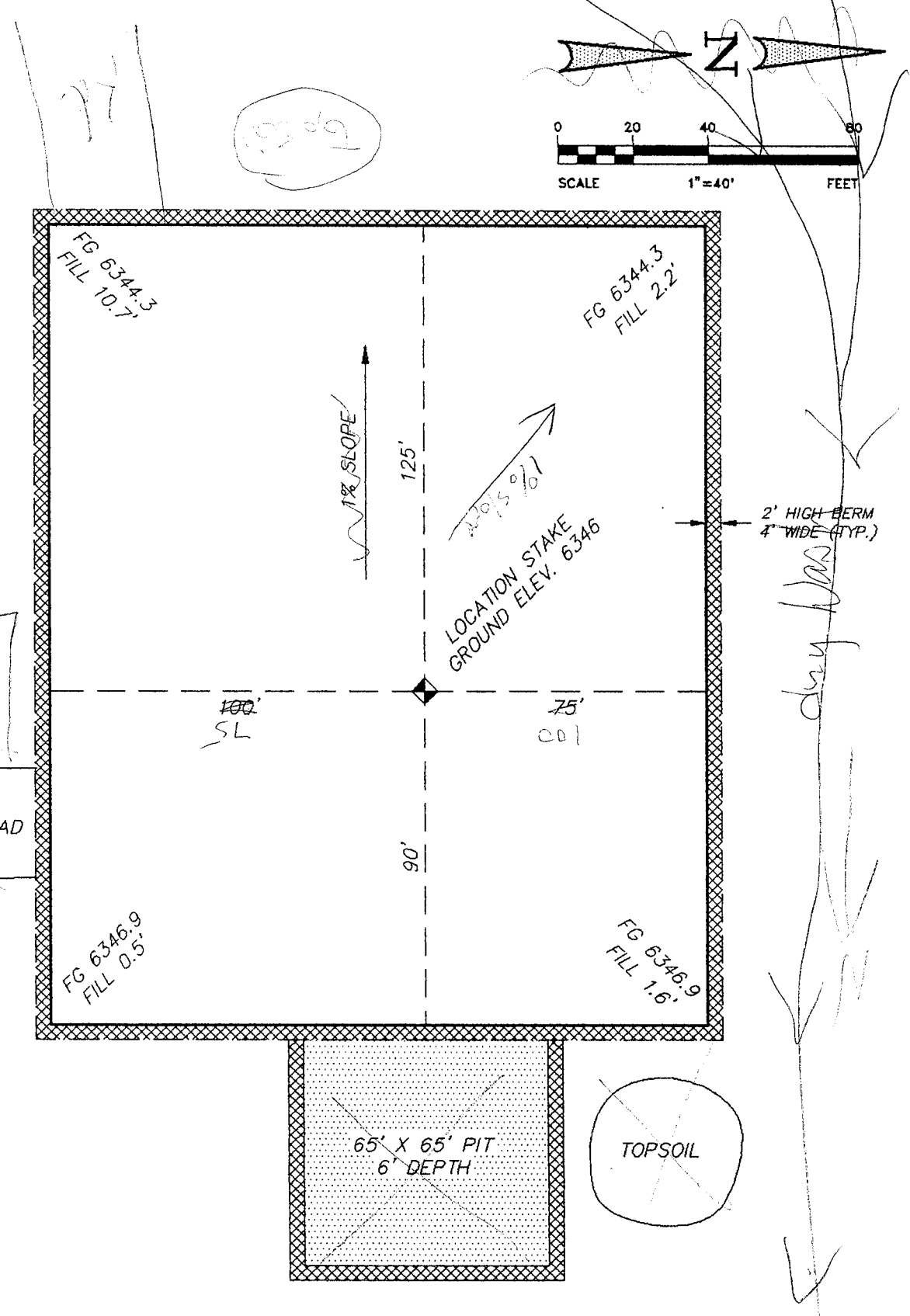
**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score (Level II Sensitivity)</b>		<u>20</u>

# RIVER GAS CORPORATION

## BIRKINSHAW #18-149 LOCATION

### PIT & PAD LAYOUT



FG = FINISHED GRADE

**Powers Elevation Co., Inc.**  
 OIL FIELD ENGINEERS ■ SURVEYORS  
 13900 E. HARVARD AVE., SUITE 115  
 AURORA, CO. 80014  
 (303) 321-2217 FAX (303) 321-2218

Scale : 1"=40'      Date : 10-21-95  
 Surveyed & Drawn by: AMMERMAN  
 Checked : AMMERMAN  
 Dwg. File : \DWGR12\RGC\18-149P

CLIENT:  
 RIVER GAS CORPORATION  
 290 South Highway 55, Box 638  
 Price, Utah 84501-0638  
 (801) 637-8876/(801) 637-6835

PIT & PAD LAYOUT  
 BIRKINSHAW #18-149 WELL LOCATION  
 SE 1/4 SECTION 18  
 T 14 S, R 9 E  
 SALT LAKE MERIDIAN  
 CARBON COUNTY, UTAH

SHEET  
 2  
 OF  
 2

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** River Gas Corporation

**Name & Number:** Birkinshaw 18-149

**API Number:** 43 - 007 - 30326

**Location:** 1/4,1/4 SESE Sec. 18 T. 14 S R. 9 E

**Geology/Ground Water:**

A minor aquifer may be encountered in the Garley Canyon Sandstone Beds which are probably present. Standing water has been observed in Pinnacle Canyon ~2.0 miles southeast. Both Garley Canyon Sandstone Beds should be kept within the surface cased span. The operator is informed of the potential for wet Garley Canyon Sandstone Beds and will respond to protect the zone by extending the surface casing string as needed to protect the beds with the surface string. The proposed casing and cement program should adequately isolate any zones of water penetrated.

**Reviewer:** Christopher Kierst **Date:** 5/20/97

**Surface:**

A possible ground water resource and moderately permeable soil militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. No 404 dredge and fill permit is deemed needed for operations directly associated with this location. No flash flood hazard is evident in the area of the location.

**Reviewer:** Christopher Kierst **Date:** 5/20/97

**Conditions of Approval/Application for Permit to Drill:**

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
2. Berm pit.
3. Site infrastructure as per modified drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. Soil storage as per modified drilling location plat or redistributing as per Condition #7, below.
6. Extend surface casing as needed to contain any water in Garley Canyon Sandstone Beds.
7. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 4, 1997

River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: Birkinshaw 18-149 Well, 500' FSL, 500' FEL, SE SE, Sec. 18,  
T. 14 S., R. 9 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30326.

Sincerely,

Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office



Operator:                     River Gas Corporation                      
Well Name & Number:           Birkinshaw 18-149                      
API Number:                     43-007-30326                      
Lease:                                     Fee                                      
Location:       SE SE       Sec.       18       T.       14 S.       R.       9 E.      

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 20, 1997 (copy attached).

5. The cement volume for the 5½" casing shall be determined from actual hole conditions in order to place cement from the pipe setting depth back to the surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

**CONFIDENTIAL**

Name of Company: RIVER GAS CORP.

Well Name: BIRKINSHAW 18-149

Api No. 43-007-30326

Section: 18 Township: 14S Range: 9E County: CARBON

Drilling Contractor: PENSE BROS

Rig # 11

SPUDDED:

Date: 9/16/97

Time: 2:00 PM

How: ROTARY

Drilling will commence: \_\_\_\_\_

Reported by: GREG MUELLER

Telephone NO.: \_\_\_\_\_

Date: 9/17/97 Signed: JLT

↓

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

500' FSL, 500' FEL

QQ, Sec., T., R., M.: SE/SE, Sec. 18, T14S, R9E

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU67921X

8. Well Name and Number:

Birkinshaw 18-149

9. API Well Number:

43-007-30326

10. Field or Pool, or Wildcat:

Wildcat

County: CARBON

State: UTAH

**CONFIDENTIAL**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

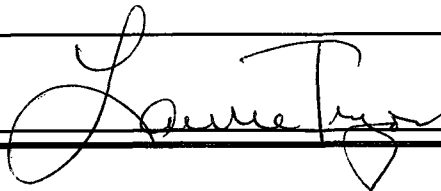
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

**CONFIDENTIAL**

13.

Name & Signature: Laurie Tryon



Title: Administrative Assistant

Date: 10/1/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

Day 1-9/17/97. Current Depth:270'. Present Operations:Drilling. Total rotating hrs: 8. Drilled from 0 to 20' with 14" tricone bit#1. 7a.m. to 7a.m. Move & rig up & prepare to spud. Spud @2p.m. 9/16/97. Drill 20' & try to set conductor. Drill surface hole to 50'. Pull out & re-set conductor w/cement. Wait on cement Nipple up & drill surface hole to 270'. [REDACTED]

Day 2-9/18/97. Current Depth: 320'. Present Operations:Rig shut down for break. Drilled from 20' to 340' with 11" hammer bit #2. Set 1 jnt of 14" conductor bore hole from 0' to 20'. Conductor casing 12 3/4" set @20'. Set 11 jnts of 11" from 20' to 340'. Surface casing 8-5/8" set @320'. 7a.m. to 7a.m. Clean hole , pull out & run 8 5/8" surface casing. Rig up Dowell. Cement. Rig down Dowell. Wait on cement. Rig down & move rig off hole to set cellar. Rig shut down for weekend break. [REDACTED]

Day 3-9/24/97. Current Depth: 1240'. Present Operations: Drilling. Total rotating hrs: 21 1/2. 7a.m. to 7a.m. Move rig & sub over cellar. Service equipment. Flange up BOP's. Test BOP's. Nipple up & set flowline. Change King swivel. Drill cement 120' w/ 7 7/8" bit. Drill to 620'. Drill to 1260'. [REDACTED]

Day 4-9/25/97. Current Depth: 2620'. Present Operations: Drilling. Total rotating hrs: 35 1/2. Drilled from 320' to 2500 with 7 7/8" hammer bit #3. 7a.m. to 7a.m. Drilling. Clean hole. Trip out w/hammer. Run drill collars & GIK to 2347'. Blow hole clean. Repair injection pump. Trip in to 2500'. Drill to 2620'. [REDACTED]

Day 5-9/26/97. Current Depth: 2805'. Present Operations: Kill well & condition. Total rotating hrs: 45. Drilled from 2500' to 2805' with 7 7/8" Smith F-45 tri-cone bit #4. 7a.m. to 7a.m. Drill to 2730'. Trip up for check valves. Trip in to 2500'. Circulate & mix mud. Drill to 2738' Condition mud. weight up & circulate. [REDACTED]

Day 6-9/27/97. Current Depth:2805'. Present Operations: Circulate & wait on orders. Total rotating hrs: 45. 7a.m to 7 a.m. Circulate-condition mud & wait for core tool man. POOH w/rods & lay down drill collars. Rig up core equipment. Change core bit. Pick up core barrel & drill collars. [REDACTED]

DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

Day 7. 9/28/97. Current Depth:2816'. Present Operations: Trip out for Jammed core barrel. 7a.m. to 7a.m. Trip in hole w/core barrel #1. Clean hole & circulate to cool bit. Mud in excellent shape. Cored barrel jam. Trip out. Trip in. Prepare core-core barrel pressured up. Circulate & condition. Mud went from 58 vis to 100 vis in a few seconds (mud dehydrating). Condition mud with water. Trip out. Work on mud pump. Trip out of hole. [REDACTED]

Day 8. 9/29/97. Current Depth: 2843'. Present Operations: Going in hole to drill. Total rotating hrs: 45 drilling. 10 hrs. Coring. Drilled from 2805' to 2843' with 7 7/8" Hughes core-soft bit #5. 7a.m. to 7a.m. Trip out. Lay down drill collars. Inspect core barrel- 3' core jammed. Trip in w/collars. Trip in hole. Core. Trip pipe. Lay down core barrel. Mix mud. Trip in hole to drill. [REDACTED]

Day 9. 9/30/97. Current Depth:2930'. Present Operations: Core Run #4. Total rotating hrs: 51 1/2. Drilled from 2843' to 2902' with 7 7/8" Smith F-45 bit#6. Drilled from 2902' to 2930' with 7 7/8" Hughes core bit #7. 7a.m. to 7a.m. Trip in hole & mix mud. Drilling from 2843' to 2902'. Clean hole. Trip out. Lay down collars. Pickup core barrel. Trip in hole. Wash 90' to bottom & circulate. Drop ball for core barrel. Core 2902' to 2930'. [REDACTED]

Day 10. 10/1/97. Current Depth:2962'. Present Operations: Prepare to go in hole w/ bit. Total rotating hrs: 51 1/2 drill, 22 hrs core. Drill from 2902' to 2932' with 7 7/8" Hughes Core bit#7. Drill from 2932' to 2962' with 7 7/8" Hughes Core bit #8. 7a.m. to 7 a.m. Core. Trip out of hole. Lay down drill collars. Lay down core barrel. Pick up drill collars. Work on mud pump. Trip in hole. Circulate. Core. Circulate hole. Trip out. Lay down drill collars. Pull core & lay down core barrel. Rig down core equipment. [REDACTED]


Day 11. 10/2/97. Current Depth:3110'. Total rotating hrs: 71 drilling, 22 hrs. core. 7a.m. to 7a.m. Change bit & run drill collars. Nipple up to trip in. Trip in. Drilling @3110'. Note\* Slight mud loss. Adding LCM Material. Daily [REDACTED]

Day 12. 10/3/97. Current Depth: 3200'. Present Operations: Pulling out of hole. Total rotating hrs: 90 1/2 drilling, 22 hrs core. Drilled from 2962' to 3200' with 7 7/8" SN-05098 Cum CH 54x bit #9.

DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 3

Day 12 cont. -**T.D. 2:30 a.m. 10/3/97.**7a.m. to 7a.m. Drilling. Circulate &  
Condition. Pull off bottom, Shoot surveys, Pull out of hole to log, fill hole every  
25-30 jts. 

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84302 (801) 637-8876

4. Location of Well  
Footages:

500' FSL, 500' FEL

QQ, Sec., T., R., M.: SE/SE, Sec.18, T14S, R9E

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU67921X

8. Well Name and Number:

Birkinshaw 18-149

9. API Well Number:

43-007-30326

10. Field or Pool, or Wildcat:

Wildcat

County: CARBON

State: UTAH

**CONFIDENTIAL**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> |   |

Date of work completion \_\_\_\_\_

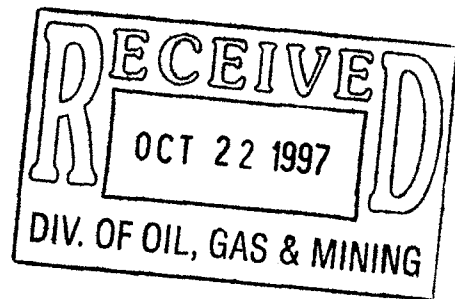
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

**CONFIDENTIAL**



13.

Name & Signature: Laurie Tryon

Title: Administrative Assistant

Date: 10/17/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

Day 1-9/17/97. Current Depth:270'. Present Operations:Drilling. Total rotating hrs: 8. Drilled from 0 to 20' with 14" tricone bit#1. 7a.m. to 7a.m. Move & rig up & prepare to spud. Spud @2p.m. 9/16/97. Drill 20' & try to set conductor. Drill surface hole to 50'. Pull out & re-set conductor w/cement. Wait on cement Nipple up & drill surface hole to 270'. [REDACTED]

Day 2-9/18/97. Current Depth: 320'. Present Operations:Rig shut down for break. Drilled from 20' to 340' with 11" hammer bit #2. Set 1 jnt of 14" conductor bore hole from 0' to 20'. Conductor casing 12 3/4" set @20'. Set 11 jnts of 11" from 20' to 340'. Surface casing 8-5/8" set @320'. 7a.m. to 7a.m. Clean hole , pull out & run 8 5/8" surface casing. Rig up Dowell. Cement. Rig down Dowell. Wait on cement. Rig down & move rig off hole to set cellar. Rig shut down for weekend break. [REDACTED]

Day 3-9/24/97. Current Depth: 1240'. Present Operations: Drilling. Total rotating hrs: 21 1/2. 7a.m. to 7a.m. Move rig & sub over cellar. Service equipment. Flange up BOP's. Test BOP's. Nipple up & set flowline. Change King swivel. Drill cement 120' w/ 7 7/8" bit. Drill to 620'. Drill to 1260'. [REDACTED]

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DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

Day 7. 9/28/97. Current Depth:2816'. Present Operations: Trip out for Jammed core barrel. 7a.m. to 7a.m. Trip in hole w/core barrel #1. Clean hole & circulate to cool bit. Mud in excellent shape. Cored barrel jam. Trip out. Trip in. Prepare core-core barrel pressured up. Circulate & condition. Mud went from 58 vis to 100 vis in a few seconds (mud dehydrating). Condition mud with water. Trip out. Work on mud pump. Trip out of hole. [REDACTED]

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Day 10. 10/1/97. Current Depth:2962'. Present Operations: Prepare to go in hole w/ bit. Total rotating hrs: 51 1/2 drill, 22 hrs core. Drill from 2902' to 2932' with 7 7/8" Hughes Core bit#7. Drill from 2932' to 2962' with 7 7/8" Hughes Core bit #8. 7a.m. to 7 a.m. Core. Trip out of hole. Lay down drill collars. Lay down core barrel. Pick up drill collars. Work on mud pump. Trip in hole. Circulate. Core. Circulate hole. Trip out. Lay down drill collars. Pull core & lay down core barrel. Rig down core equipment. [REDACTED]

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Condition. Pull off bottom, Shoot surveys, Pull out of hole to log, fill hole every  
25-30 jts. [REDACTED]

10-16-97. Bond Log. [REDACTED]

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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River Gas Corporation

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1305 South 100 East. Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

500' FSL, 500' FEL

QQ, Sec., T., R., M.: SE/SE, Sec.18, T14S, R9E

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU67921X

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Birkinshaw 18-149

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43-007-30326

10. Field or Pool, or Wildcat:

Wildcat

County: CARBON

State: UTAH

CONFIDENTIAL

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NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon \*, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other Weekly Report, New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Date of work completion

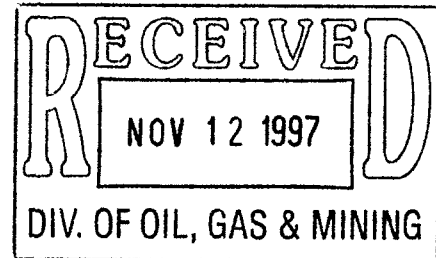
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SEE ATTACHED

CONFIDENTIAL



13.

Name & Signature: Laurie Tryon

Laurie Tryon

Title: Administrative Assistant

Date: 11/7/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

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DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
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PAGE 2

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DAILY WELL REPORT

River Gas Corporation  
Birkinshaw 18-149  
500' FSL, 500' FEL  
SE/SE, Sec.18, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6346'  
API# 43-007-30326  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 3

Day 12 cont. -T.D. 2:30 a.m. 10/3/97. 7a.m. to 7a.m. Drilling. Circulate & Condition. Pull off bottom, Shoot surveys, Pull out of hole to log, fill hole every 25-30 jts. [REDACTED]

10-16-97. Bond Log. [REDACTED]

10-31-97. R.U. Halliburton. Perf. R.U. B.J. Frac Lower Ferron w/896 Bbl fluid, 24,367#20/40, 46,166 #12/20. Set plug & perf Middle Ferron w/897 Bbl fluid, 27,300#20/40, 52,444#12/20. Set plug & perf Upper Ferron. Frac w/1019 Bbl fluid, 41,488#20/40, 43,300#12/20. [REDACTED]

11/1/97. M/R. R/U. TIH with catch tool. Tag sand @2810'. Wash to plug @2854. Pull plug. TOOH. Laid down plug. TIH. Tag sand @2878'. Wash to plug @2935'. Pull plug. TOOH with plug. Closed well in. [REDACTED]

11/2/97. Made up sand. Pump & catch tool. TIH. Tag sand @3010'. Bailed to TD 3161'. TOOH. Made up S/N & M/A. TIH with tubing. Rig up swab & test on well. Tag for fill. No fill. Pull B.O.P.. Hang off tubing. S/N97 jts & 1-tail jt. Started in hole with rods & pump. [REDACTED]

11/3/97. Finished in hole with rods. Rig down. Rig pump tank. Moved rig to Vernal, Utah to yard. [REDACTED]

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**Patented**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**UTU-67921X - Drunkards Wash**

8. Well Name and Number:  
**Birkinshaw 18-149**

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**1305 South 100 East, Price, UT 84501 (801)637-8876**

4. Location of Well  
Footages: **500' FSL, 500' FEL**

County: **Carbon County**

QQ, Sec., T., R., M.: **SE/SE SEC. 18, T14S, R09E, SLB & M**

State: **Utah**

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- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

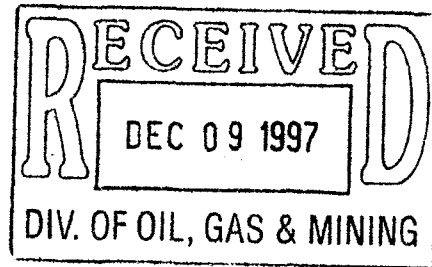
Per the EIS, the following is a proposal of notification, for approval to work on the above referenced well within the critical closure period. Due to existing downhole conditions we have experienced an associated loss in production of 121 Mcfpd and 2,289 Bwpd.


The production is critical to our daily operation and will require the presence of a workover rig to correct the situation. The anticipated work should easily be completed within 1-1 1/2 days. It would be our intent at this time to move as quickly as possible to avoid unforeseen weather delays.

Please advise, at your earliest convenience of approval. Should you have additional questions please feel free to give us a call here at the Utah office. (435) 637-8876.

**CONFIDENTIAL**

[DWR Notification]  
[475 West Price River Drive]



13. Name & Signature: **Jerry H. Dietz**  Title: **Field Supervisor/Engineer** Date: **12/03/97**

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

UTU67921X DrunkardsWash

8. FARM OR LEASE NAME

Birkinshaw

9. WELL NO.

18-149

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/4, SE/4, Sec 18, T14S, R09E, SLB&M

12. COUNTY

Carbon

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

CONFIDENTIAL PERIOD

EXPIRED ON 12-26-98

2. NAME OF OPERATOR

RIVER GAS CORPORATION

3. ADDRESS OF OPERATOR

1305 South 100 East, Price, UT 84501 (801) 637-8876

4. LOCATION OF WELL (Report

n clearly and in accordance with any State requirements)

At surface 500' FSL & 500' FEL

At top prod. interval reported below

CONFIDENTIAL

14. API NO. 43-007-30326

DATE ISSUED 6-4-97

15. DATE SPUDDED

9/16/97

16. DATE T.D. REACHED

10/3/97

17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 11/26/97

18. ELEVATIONS (DF, REB, RT, GR, ETC.) GR 6346'

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

3161'

21. PLUG BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

to TD

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)

Ferron 2797'-2964'

MECHANICAL SIDEWALL TOOL MONITOR  
COMBINABLE MAGNETIC RESONANCE TOOL MONITOR  
FORMATION MICROIMAGER CYBERDIP  
PLATFORM EXPRESS MICROLOG CBL

25. WAS DIRECTIONAL SURVEY MADE

----

26. TYPE ELECTRIC AND OTHER LOGS RUN HR Density, Gamma Ray, Caliper, Compensated Density, & Neutron

27. WAS WELL CORED YES  NO   
DRILL STEM TEST YES  NO

(Submit analysis)  
(See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12- 3/4"	Conductor	20'	14 "		
8 -5/8"	24#	340'	11"	130 sks G+2%CaCl +1/4# per sack floccel	
5 -1/2"	17#	3151'	7- 7/8"	355 sks 50/50 POZ, + 8%gel+2%CaCl+10%extender.	
				80 sks "G" thixotropic.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3047'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

- Upper-2797'-2803', 2805'-12', 2833'-35', 2846'-49'.
- Middle-2856'-65', 2877'-86', 2891'-93', 2905'-08', 2911'-19'.
- Lower-2939'-43', 2953'-64'.

CONFIDENTIAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Upper	41,844#20/40; 43,300#12/20; 1019 Bbl fluid
Middle	27,300#20/40; 52,444#12/20; 897 Bbl fluid
Lower	24,367#20/40; 46,166#12/20; 896 Bbl fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
12/6/97	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PRODN. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
12/1/97	24hrs	-----	-----	N/A	69	423	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITI - API (CORR.)	
43	43	-----	N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Jerry Dietz

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don S. Hamilton Don S. Hamilton TITLE Permit Specialist

DATE December 30, 1997

See Spaces for Additional Data on Reverse Side



OPERATOR RIVER GAS CORP

OPERATOR ACCT. NO. H 1605

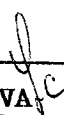
ADDRESS \_\_\_\_\_

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C		11256							CARBON		4/98
WELL 1 COMMENTS: <b>*SEE ATTACHED LIST PROVIDED BY RIVER GAS; DRUNKARDS WASH UNIT PA "A" AND PA "C" COMBINED TO "A,C" BLM NOTED EFF DATE RETROACTIVE TO 6/97 HOWEVER FOR REPORTING PURPOSES THE EFF DATE IS 4/98 PER OPERATOR REQUEST AND DOGM APRVL.</b>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

  
L. CORDOVA (DOGM)  
 Signature  
ADMIN. ANALYST  
 Title  
6-4-98  
 Date  
 Phone No. ( )

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1534 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

DENNIS PLOWMAN  
 RIVER GAS CORPORATION  
 511 ENERGY CENTER BLVD  
 NORTHPORT AL 35473

UTAH ACCOUNT NUMBER: N1605

REPORT PERIOD (MONTH/YEAR): 4 / 98

AMENDED REPORT  (Highlight Changes)

Well Name API Number	County	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
TELONIS 30-157 4300730332	12157	14S 09E 30	FRSD	X		<b>CONFIDENTIAL</b>		
TELONIS 29-155 4300730331	12158	14S 09E 29	FRSD	X				
TELONIS 20-152 4300730327	12159	14S 09E 20	FRSD	X				
CHRISTIANSEN 17-148 4300730325	12176	14S 09E 17	FRSD	X				
TELONIS 21-153 4300730329	12173	14S 09E 21	FRSD	X				
TELONIS 21-90 4300730328	12174	14S 09E 21	FRSD	X				
TELONIS 22-89 4300730266	12191	14S 09E 22	FRSD	X				
TELONIS 15-142 4300730319	12192	14S 09E 15	FRSD	X				
TELONIS 16-145 4300730322	12193	14S 09E 16	FRSD	X				
FAUSETT 16-143 4300730320	12196	14S 09E 16	FRSD	X				
FAUSETT 16-144 4300730321	12224	14S 09E 16	FRSD	X				
BIRKINSHAW 18-149 4300730326	12247	14S 09E 18	FRSD	X				
PAAR 16-146 4300730323	12250	14S 09E 16	FRSD	X				
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DENNIS PLOWMAN  
RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD  
NORTHPORT AL 35473

UTAH ACCOUNT NUMBER: N1605

REPORT PERIOD (MONTH/YEAR): 4 / 98

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
UTAH 8-98X (RIG-SKID)								
4300730385	11256	155 10E 8	FRSD					
UTAH 31-126								
4300730304	11256	145 10E 31	FRSD					
UTAH 04-129								
4300730309	11256	155 10E 4	FRSD					
POWELL 30-173								
4300730346	11256	155 10E 30	FRSD					
UTAH 21-83								
4300730259	11712	155 10E 21	FRSD					
UTAH 02-169								
4300730308	11988	155 08E 2	FRSD					
PINNACLE PEAK 19-171				X				
4300730117	12151	145 09E 19	FRSD	X				
BIRKINSHAW 19-108				X				
4300730284	12151	145 09E 19	FRSD	X				
TELONIS 19-151				X				
4300730299	12151	145 09E 19	FRSD	X				
TELONIS 19-150				X				
4300730300	12151	145 09E 19	FRSD	X				
TELONIS 30-156				X				
4300730301	12151	145 09E 30	FRSD	X				
TELONIS 29-154				X				
4300730330	12155	145 09E 29	FRSD	X				
CHRISTIANSEN 17-147				X				
4300730324	12156	145 09E 17	FRSD	X				
TOTALS								

~~CONFIDENTIAL~~  
CONFIDENTIAL  
CONFIDENTIAL

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



RIVER GAS CORPORATION

511 Energy Center Blvd.  
Northport, Alabama 35476  
Phone (205) 759-3282  
Fax (205) 759-3188 (Accounting)  
Fax (205) 758-5309 (Corporate)

FAX COVER SHEET

DATE: 6/4/98 TIME: \_\_\_\_\_

TO: Lisha Cordova

\_\_\_\_\_ FAX: \_\_\_\_\_

FROM: Dennis Plowman

SUBJECT: PA Expansion

MESSAGE: The checked wells are the ones that need to have their Entity #s changed.

\*\*\*\*\*

This transmission consists of 4 page(s) including this cover sheet. If an incomplete transmission is received, please contact River Gas Corporation Operations and Production Department at (205) 759-3282.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 500' FSL, 500' FEL

QQ, Sec., T., R., M.: SE/SE SEC. 18, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Birkinshaw 18-149

9. API Well Number:

43-007-30326

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 11/05/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/05/99.

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree*

Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

RECEIVED

JAN 11 2000

*WTC  
1-19-00  
RSC*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**ORIGINAL**

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p style="font-size: small;">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p>	<p>5. Lease Designation and Serial Number: <b>PATENTED</b></p> <p>6. If Indian, Allottee or Tribe Name: <b>N/A</b></p> <p>7. Unit Agreement Name: <b>UTU67921X Drunkards Wash</b></p> <p>8. Well Name and Number: <b>Birkinshaw 18-149</b></p> <p>9. API Well Number: <b>43-007-30326</b></p> <p>10. Field or Pool, or Wildcat: <b>Drunkards Wash</b></p>
1. Type of Well: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER:</b> <input type="checkbox"/>	
2. Name of Operator: <b>River Gas Corporation</b>	
3. Address and Telephone Number: <b>1305 South 100 East, Price, UT 84501 (435) 637-8876</b>	
4. Location of Well Footages: <b>500' FSL, 500' FEL</b>	County: <b>Carbon County</b>
QQ, Sec., T., R., M.: <b>SE/SE SEC. 18, T14S, R09E, SLB &amp; M</b>	State: <b>Utah</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u>  Date of work completion <u>11/05/99</u>  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/05/99.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1 Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5 Lease Designation and Serial Number:
2 Name of Operator: <p style="text-align: center;">River Gas Corporation</p>	6 If Indian, Allottee or Tribe Name:
3 Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777	7 Unit Agreement Name:
4 Location of Well Footages: QQ, Sec., T., R., M.: SLB & M	8 Well Name and Number:  9 API Well Number:
	10 Field or Pool, or Wildcat:
	County: Carbon County State: Utah

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																														
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> </tr> <tr> <td colspan="2">Approximate date work will start _____</td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		Approximate date work will start _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> <tr> <td colspan="2">Date of work completion _____</td> </tr> </table> <p style="font-size: small; text-align: center;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form</p> <p style="font-size: x-small; text-align: center;">* Must be accompanied by a cement verification report</p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		Date of work completion _____	
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12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.  
 Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.  
 Effective 1/1/01

13

Name & Signature: Cal Hurtt Title: Development Manager Date: 12/19/00

(This space for state use only)

# Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well #	API #	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	14S	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	14S	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	14S	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	14S	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14S	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	14S	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	14S	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	14S	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	14S	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	14S	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	15S	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	15S	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	15S	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	15S	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	15S	09E



Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	15S	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15S	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	15S	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	14S	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	14S	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	14S	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	14S	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	14S	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	14S	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	14S	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	15S	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	15S	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	14S	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	14S	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	14S	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	14S	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	14S	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	14S	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	15S	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	15S	10E

Utah 05-96	4300730271	1780 FSL, 2180 FEL	5	15S	10E
Utah 08-97	4300730272	1495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X	4300730285	1341 FNL, 1319 FWL	8	15S	10E
Utah 08-99	4300730274	1500 FSL, 1120 FWL	8	15S	10E
Utah 08-100	4300730275	1500 FSL, 1400 FEL	8	15S	10E
Utah 17-101	4300730416	460 FNL, 2180 FEL	17	15S	10E
Utah 17-102	4300730277	810 FNL, 910 FWL	17	15S	10E
Utah 17-103	4300730278	1520 FSL, 1120 FWL	17	15S	10E
Powell 19-104	4300730282	1327 FNL, 1458 FWL	19	15S	10E
Powell 19-105	4300730283	1239 FSL, 1325 FWL	19	15S	10E
Utah 23-106	4300730280	150 FNL, 1400 FEL	23	15S	09E
Utah 23-107	4300730281	1252 FNL, 1255 FWL	23	15S	09E
Birkinshaw 19-108	4300730284	1305 FNL, 1192 FEL	19	15S	09E
Utah 36-109	4300730268	1800 FNL, 1800 FWL	36	15S	09E
Utah 16-110	4301530250	860 FSL, 2000 FWL	16	16S	09E
Fausett 09-111	4300730428	2215 FSL, 354 FEL	9	14S	09E
Fausett 10-112	4300730415	1590 FSL, 1342 FWL	10	14S	09E
Giacoletto 11-113	4300730335	500 FSL, 2070 FWL	11	14S	09E
Prettyman 11-114	4300730340	471 FSL, 1828 FEL	11	14S	09E
Giacoletto 13-120	4300730407	1200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121	4300730345	1200 FNL, 1060 FEL	14	14S	09E
USA 14-122	4300730404	1500 FNL, 1039 FWL	14	14S	09E
Utah 30-125	4300730262	630 FSL, 1627 FEL	30	14S	10E
Utah 31-126	4300730305	1954 FNL, 1291 FEL	31	14S	10E
Robertson 32-127	4300730374	646 FNL, 349 FWL	32	14S	10E
Utah 04-129	4300730309	700 FWL, 1850 FSL	4	15S	10E
Utah 04-130	4300730519	860 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131	4300730610	1201 FNL, 1016 FWL	16	15S	10E
Jensen 16-132	4300730588	1206 FSL, 1240 FWL	16	15S	10E
LDS 17-133	4300730296	1500 FSL, 1700 FEL	17	15S	10E
Utah 25-134	4300730399	745 FNL, 1482 FWL	25	15S	09E
Utah 36-135	4300730341	850 FNL, 850 FEL	36	15S	09E
Utah 36-136	4300730343	465 FSL, 660 FWL	36	15S	09E
Utah 36-137	4300730342	2180 FSL, 1800 FEL	36	15S	09E
Utah 02-138	4301530288	638 FNL, 1865 FEL	2	16S	09E
Utah 02-139	4301530289	1890 FNL, 850 FWL	2	16S	09E
Utah 02-140	4301530290	850 FSL, 1800 FWL	2	16S	09E
Utah 02-141	4301530291	1800 FSL, 1950 FEL	2	16S	09E
Telonis 15-142	4300730319	1320 FSL, 860 FWL	15	14S	09E
Fausett 16-143	4300730320	1320 FNL, 1320 FEL	16	14S	09E
Fausett 16-144	4300730321	1800 FNL, 860 FWL	16	14S	09E
Telonis 16-145	4300730322	1320 FSL, 1320 FWL	16	14S	09E
Paar 16-146	4300730323	843 FSL, 2157 FEL	16	14S	09E
Christiansen 17-147	4300730324	860 FSL, 1800 FWL	17	14S	09E
Christiansen 17-148	4300730325	1250 FSL, 1100 FEL	17	14S	09E
Birkinshaw 18-149	4300730326	500 FSL, 500 FEL	18	14S	09E
Telonis 19-150	4300730300	751 FNL, 1840 FWL	19	14S	09E
Telonis 19-151	4300730299	860 FSL, 2000 FWL	19	14S	09E
Telonis 20-152	4300730327	1320 FNL, 1900 FEL	20	14S	09E

Telonis 21-153	4300730329	860 FNL, 1800 FWL	21	14S	09E
Telonis 29-154	4300730330	800 FNL, 1500 FWL	29	14S	09E
Telonis 29-155	4300730331	1800 FSL, 1250 FWL	29	14S	09E
Telonis 30-156	4300730301	910 FNL, 868 FEL	30	14S	09E
Telonis 30-157	4300730332	1800 FSL, 580 FEL	30	14S	09E
Utah 32-158	4300730333	1038 FNL, 1768 FEL	32	14S	09E
Utah 32-159	4300730334	2011 FNL, 1426 FWL	32	14S	09E
Utah 32-160	4300730398	1500 FSL, 1780 FWL	32	14S	09E
Utah 32-161	4300730336	415 FSL, 1408 FEL	32	14S	09E
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	14S	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	14S	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	14S	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	14S	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	15S	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	15S	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	15S	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	32	13S	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	14S	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	14S	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	15S	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	14S	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	14S	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	14S	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	14S	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	14S	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	14S	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	14S	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	14S	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	14S	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	14S	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	14S	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	14S	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	14S	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	14S	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	14S	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	14S	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	14S	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	14S	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	14S	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	14S	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	14S	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	14S	09E
Utah 05-205	4300730384	1485 FNL, 760 FEL	5	15S	09E
Utah 05-206	4300730390	1300 FNL, 1352 FWL	5	15S	09E
Utah 06-207	4300730391	825 FNL, 928 FEL	6	15S	08E

Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 01-209	4300730467	2271 FSL, 1251 FEL	1	15S	09E
Utah 34-211	4300730114	1181 FSL, 1005 FWL	34	14S	09E
Utah 03-212	4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-213	4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 03-215	4300730297	988 FSL, 604 FEL	3	15S	09E
Utah 04-216	4300730382	1610 FNL, 810 FEL	4	15S	09E
Utah 04-217	4300730383	1343 FNL, 1119 FWL	4	15S	09E
Utah 04-218	4300730418	1084 FSL, 509 FEL	4	15S	09E
Utah 10-219	4300730298	805 FNL, 756 FWL	10	15S	09E
Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 10-221	4300730303	1602 FSL, 2032 FEL	10	15S	09E
USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 06-223	4300730430	1636 FSL, 1085 FEL	6	15S	09E
Utah 05-225	4300730440	421 FSL, 498 FEL	5	15S	09E
Utah 04-226	4300730408	571 FSL, 2331 FWL	4	15S	09E
Utah 09-227	4300730449	652 FNL, 1331 FEL	9	15S	09E
Utah 09-228	4300730413	1444 FNL, 1520 FWL	9	15S	09E
Utah 09-229	4300730414	1595 FSL, 2051 FWL	9	15S	09E
Utah 08-230	4300730410	2003 FNL, 960 FEL	8	15S	09E
Utah 08-231	4300730411	1321 FNL, 1738 FWL	8	15S	09E
H&A 08-232	4300730412	1135 FSL, 1497 FWL	8	15S	09E
Utah 08-233	4300730488	468 FSL, 2030 FEL	8	15S	09E
Utah 07-234	4300730409	1876 FNL, 875 FEL	7	15S	09E
Utah 07-235	4300730421	2098 FSL, 510 FEL	7	15S	09E
H&A 18-236	4300730459	896 FNL, 1511 FEL	18	15S	09E
Utah 18-237	4300730485	1867 FSL, 1920 FEL	18	15S	09E
Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-239	4300730511	1383 FNL, 1576 FWL	17	15S	09E
Utah 17-240	4300730512	1977 FSL, 1394 FWL	17	15S	09E
Utah 17-241	4300730513	1668 FSL, 2222 FEL	17	15S	08E
USA 12-242	4300730482	1738 FNL, 1505 FEL	12	15S	08E
USA 12-243	4300730486	950 FNL, 232 FWL	12	15S	08E
USA 11-244	4300730463	1151 FNL, 1690 FEL	11	15S	08E
USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
Utah 01-246	4300730566	1619 FNL, 170 FWL	1	15S	09E
Utah 01-247	4300730465	594 FSL, 266 FWL	1	15S	08E
USA 35-248	4300730582	828 FSL, 1245 FEL	35	15S	09E
USA 30-251	4300730403	1169 FSL, 913 FWL	30	15S	10E
Utah 25-252	4300730400	1937 FNL, 1416 FEL	25	15S	09E
Utah 25-253	4300730401	809 FSL, 899 FWL	25	15S	09E
Utah 25-254	4300730402	1787 FSL, 1954 FEL	25	15S	09E
Utah 26-255	4300730446	1209 FNL, 755 FEL	26	15S	09E
Utah 26-256	4300730445	1274 FSL, 1351 FWL	26	15S	09E
Utah 26-257	4300730444	1263 FSL, 1368 FEL	26	15S	09E
Utah 34-258	4300730552	1198 FNL, 1880 FEL	34	15S	09E
Utah 34-259	4300730456	1662 FSL, 2046 FEL	34	15S	09E
Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	15S	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	15S	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530340	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530341	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530399	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530342	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530349	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530346	1218 FNL, 753 FWL	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730451	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730452	1184 FNL, 1353 FEL	30	15S	10E
USA 30-290	4300730453	1080 FSL, 1508 FEL	30	14S	10E
USA 11-291	4300730501	2609 FNL, 1994 FEL	11	14S	09E
USA 11-292	4300730500	2483 FNL, 664 FWL	11	14S	09E
USA 10-293	4300730498	2011 FNL, 847 FEL	10	14S	09E
USA 10-294	4300730497	1750 FNL, 769 FWL	10	14S	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	14S	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	14S	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	14S	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	14S	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	14S	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	14S	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	14S	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	14S	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	14S	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	14S	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	14S	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15S	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	16S	09E

USA 11-314	4301530353	1262 FNL, 1136 FWL	11	16S	09E
USA 10-317	4301530352	1221 FNL, 1104 FEL	10	16S	09E
USA 12-322	4300730576	492 FSL, 495 FWL	10	15S	08E
USA 12-323	4300730577	540 FSL, 784 FEL	12	15S	08E
USA 11-324	4300730575	732 FSL, 1763 FEL	11	15S	08E
USA 14-325	4300730579	890 FNL, 1469 FEL	14	15S	08E
USA 13-326	4300730581	1065 FNL, 1563 FEL	13	15S	08E
USA 13-327	4300730578	1092 FNL, 941 FWL	13	15S	08E
USA 35-328	4300730583	964 FSL, 1999 FWL	35	14S	08E
Utah 09-329	4300730561	884 FSL, 1324 FEL	9	15S	09E
Utah 06-330	4300730562	938 FNL, 1564 FWL	6	15S	09E
Utah 20-333	4300730669	1069 FNL, 1460 FEL	20	15S	09E
Utah 20-334	4300730625	932 FNL, 1655 FWL	20	15S	09E
Utah 20-335	4300730626	2152 FSL, 1716 FWL	20	15S	09E
Utah 19-337	4300730623	926 FNL, 768 FEL	19	15S	09E
Utah 19-338	4300730624	1789 FSL, 1426 FEL	19	15S	09E
Utah 05-343	4301530400	1795 FNL, 1431 FWL	5	16S	09E
Utah 05-344	4301530401	1316 FSL, 1343 FWL	5	16S	09E
Utah 05-345	4301530402	908 FSL, 1449 FEL	5	16S	09E
Utah 08-354	4301530395	1073 FNL, 1914 FEL	8	16S	09E
Utah 08-355	4301530378	1673 FNL, 850 FWL	8	16S	09E
Utah 08-356	4301530379	1701 FSL, 799 FWL	8	16S	09E
Utah 08-357	4301530380	1722 FSL, 1599 FEL	8	16S	09E
Utah 09-358	4301530300	2097 FNL, 1634 FEL	9	16S	09E
Utah 09-359	4301530407	1787 FNL, 871 FWL	9	16S	09E
Utah 09-360	4301530397	1323 FSL, 881 FWL	9	16S	09E
Utah 09-361	4301530408	1564 FSL, 1998 FEL	9	16S	09E
USA 10-362	4301530424	2225 FNL, 494 FWL	10	16S	09E
USA 14-386	4300730634	592 FNL, 2236 FWL	14	15S	08E
USA 24-387	4300730612	1243 FSL, 2306 FWL	10	14S	08E
USA 24-388	4300730613	1177 FSL, 612 FEL	24	14S	08E
Utah 25-389	4300730600	737 FNL, 1976 FEL	25	14S	08E
Utah 25-390	4300730599	1540 FNL, 1354 FWL	25	14S	08E
Utah 25-391A	4300730658	1264 FSL, 1573 FWL	25	14S	08E
Utah 25-392	4300730602	2045 FSL, 1718 FEL	25	14S	09E
USA 26-393	4300730614	1666 FNL, 874 FEL	26	14S	08E
USA 26-394	4300730615	856 FSL, 2377 FWL	26	14S	08E
USA 26-395	4300730616	1927 FSL, 830 FEL	26	14S	08E
USA 35-396	4300730584	616 FNL, 1896 FEL	35	14S	08E
USA 35-397	4300730585	949 FNL, 1264 FWL	35	14S	08E
USA 20-398	4300730590	1374 FNL, 1387 FEL	20	15S	10E
USA 20-399	4300730591	1445 FSL, 1128 FEL	20	15S	10E
Utah 09-412	4300730580	1102 FSL, 1018 FWL	9	15S	10E
Utah 09-413	4300730605	1007 FNL, 1197 FWL	9	15S	10E
Utah 10-415	4301530391	1090 FNL, 557 FEL	10	16S	08E
USA 14-416	4300730646	892 FSL, 1311 FWL	14	15S	08E
USA 14-417	4300730647	1741 FSL, 1054 FEL	14	15S	09E
USA 13-418	4300730645	737 FSL, 793 FEL	13	15S	08E
USA 13-419	4300730631	2617 FSL, 1958 FEL	13	15S	08E

USA 23-423	4300730611	408 FSL, 924 FEL	23	14S	08E
USA 34-434	4300730621	1342 FSL, 922 FEL	34	14S	08E
USA 18-435	4300730619	1868 FNL, 793 FWL	18	14S	09E
USA 07-436	4300730630	3121 FNL, 871 FEL	7	14S	09E
USA 03-442	4300730710	899 FNL, 553 FEL	3	15S	08E
USA 24-443	4300730651	1780 FNL, 2247 FEL	24	15S	08E
USA 24-444	4300730648	1338 FNL, 1153 FWL	24	15S	08E
USA 24-446	4300730708	1377 FNL, 2340 FWL	24	14S	08E
USA 13-447	4300730707	2044 FSL, 741 FEL	13	14S	08E
USA 24-448	4300730652	2146 FSL, 2021 FEL	24	15S	08E
Utah 34-456	4300730713	755 FNL, 1377 FEL	34	14S	08E
USA 13-470	4300730706	1741 FNL, 554 FEL	13	14S	08E
Utah 06-483	4300730716	2456 FSL, 988 FWL	6	15S	09E
American Quasar D1	4300730040	999 FSL, 1552 FWL	31	14S	10E
Arcadia-Telonis D2	4300730093	465 FSL, 560 FEL	19	14S	09E
Utah D3	4300730290	1600 FSL, 1530 FEL	18	15S	10E
Utah D4	4300730314	600 FNL, 500 FWL	24	14S	09E
Fausett D5	4300730351	467 FNL, 1461 FWL	16	14S	09E
Drew D6	4300730100	1300 FSL, 830 FWL	34	14S	09E
Utah D7	4301530338	1371 FSL, 1530 FEL	2	14S	09E
Utah D8	4300730431	1342 FNL, 350 FWL	12	15S	09E
Utah D9	4300730438	1960 FNL, 1487 FWL	32	14S	09E
RGC D10	4300730520	162 FNL, 1557 FEL	28	15S	09E
USA D11	4301530356	1513 FNL, 2437 FEL	13	16S	09E
Sampinos D14	4300730567	1695 FSL, 2133 FEL	16	15S	10E

LAW OFFICES  
**PRUITT, GUSHEE & BACHTELL**

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446  
TELECOPIER (801) 531-8468  
E-MAIL: mail@pgblaw.com

THOMAS W BACHTELL  
A JOHN DAVIS, III  
JOHN W ANDERSON  
FREDERICK M MACDONALD  
GEORGE S YOUNG  
ANGELA L FRANKLIN  
JOHN S FLITTON  
MICHAEL S JOHNSON  
WILLIAM E WARD

SENIOR COUNSEL:  
ROBERT G PRUITT, JR  
OLIVER W GUSHEE, JR

OF COUNSEL:  
ROBERT G PRUITT, III  
BRENT A BOHMAN

January 29, 2001

**HAND DELIVERED**

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84116

*Re: River Gas/Phillips Merger*

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

Phillips Petroleum Company  
Attn: Billy Stacy, Operations Manager  
P.O. Box 3368  
Englewood, CO 80155-3368  
Telephone No.: (720) 344-4984

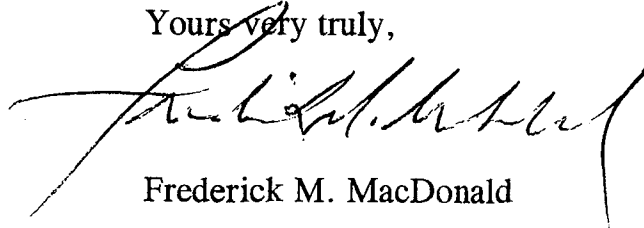
Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.



Mr. Jim Thompson  
January 29, 2001  
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "Frederick M. MacDonald", written in a cursive style.

Frederick M. MacDonald

FMM:cs  
2078.16  
Enclosures  
cc: W. H. Rainbolt  
Billy Stacy



Utah Department of Commerce  
Division of Corporations & Commercial Code  
160 East 300 South, 2nd Floor, Box 146705  
Salt Lake City, UT 84114-6705  
Phone: (801) 530-4849  
Toll Free: (877) 526-3994 Utah Residents  
Fax: (801) 530-6438  
Web site: <http://www.commerce.state.ut.us>

Registration Number: 562960-0143  
Business Name: PHILLIPS PETROLEUM COMPANY  
Registered Date: JUNE 14, 1946

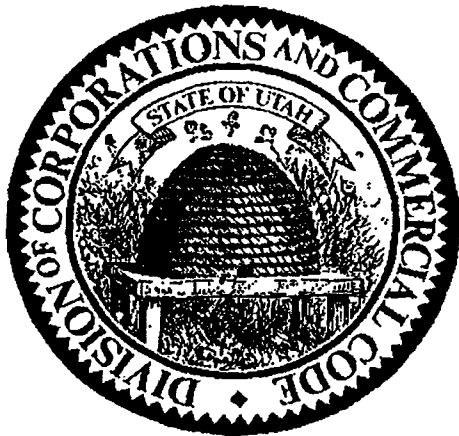
01/12/01

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## CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Ric Campbell  
Acting Division Director of  
Corporations and Commercial Code

---

Dept. of Professional Licensing  
(801)530-6628

Real Estate  
(801)530-6747

Public Utilities  
(801)530-6651

Securities  
(801)530-6600

Consumer Protection  
(801)530-6601

GRV MUMULW  
0017119

State of Delaware

PAGE 1

Office of the Secretary of State

ts

12/13/2000  
Receipt Number: 188532  
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION, WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCV D

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code  
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



RIC CAMPBELL  
ACTING DIRECTOR

TAD  
FILED

DEC 12 2000

Utah Div. Of Corp. & Comm. Code



*Edward J. Freel*  
Edward J. Freel, Secretary of State

AUTHENTICATION: 0837738

DATE: 12-07-00

0064324 8100M

001609453

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 10:00 AM 12/06/2000  
001609453 - 0064324

**CERTIFICATE OF OWNERSHIP AND MERGER**

**OF**

**RIVER GAS CORPORATION**

**(an Alabama corporation)**

**into**

**Phillips Petroleum Company**

**(a Delaware corporation)**

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

  
\_\_\_\_\_  
N. A. Loftis, Assistant Secretary 



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
UTU-47157 et al  
(UT-932)

JAN 30 2001

NOTICE

Phillips Petroleum Company : Oil and Gas  
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :  
Box 1967 :  
Houston, TX 77251-1967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

JAN 27 2001

DIVISION OF  
OIL, GAS AND MINING

cc: Moab Field Office  
Vernal Field Office  
Price Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114  
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8<sup>th</sup> Floor  
Brooklyn, NY 11245  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)  
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,  
Salt Lake City, Utah 84111-1495  
BLM, Eastern States Office (Attn: Bill Forbes)



**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-2000**

<b>FROM:</b> (Old Operator):
RIVER GAS CORPORATION
Address: 6825 S. 5300 W. P. O. BOX 851
PRICE, UT 84501
Phone: 1-(435)-613-9777
Account N1605

<b>TO:</b> ( New Operator):
PHILLIPS PETROLEUM COMPANY
Address: P. O. BOX 3368
ENGLEWOOD, CO 80155-3368
Phone: 1-(720)-344-4984
Account N1475

**CA No.**

**Unit: DRUNKARDS WASH**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FAUSETT 16-143	43-007-30320	11256	16-14S-09E	FEE	GW	P
FAUSETT 16-144	43-007-30321	11256	16-14S-09E	FEE	GW	P
TELONIS 16-145	43-007-30322	11256	16-14S-09E	FEE	GW	P
PAAR 16-146	43-007-30323	11256	16-14S-09E	FEE	GW	P
CHRISTIANSEN 17-147	43-007-30324	11256	17-14S-09E	FEE	GW	P
CHRISTIANSEN 17-148	43-007-30325	11256	17-14S-09E	FEE	GW	P
BIRKINSHAW 18-149	<b>43-007-30326</b>	11256	<b>18-14S-09E</b>	FEE	GW	P
TELONIS 20-172	43-007-30107	11256	20-14S-09E	FEE	GW	P
UTAH 23-106	43-007-30280	11256	23-15S-09E	STATE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 5952189

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: P-207328
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 05/08/2001

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3-23

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.
2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Phillips Petroleum Company</b>		8. WELL NAME and NUMBER: <b>See Attached List</b>
3. ADDRESS OF OPERATOR: <b>980 Plaza Office</b> CITY <b>Bartlesville</b> STATE <b>OK</b> ZIP <b>74004</b>		9. API NUMBER: <b>See List</b>
PHONE NUMBER: <b>(918) 661-4415</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: <b>See Attached List</b>		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

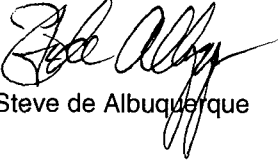
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

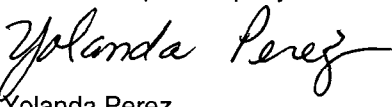
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque


New Operator  
ConocoPhillips Company

  
Yolanda Perez

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Yolanda Perez</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE 	DATE <u>12/30/2002</u>

(This space for State use only)




## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

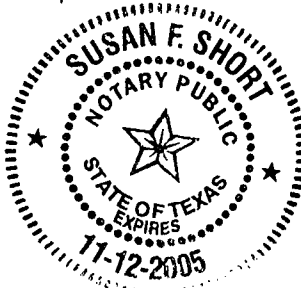
  
 Assistant Secretary  
 ConocoPhillips Company

STATE OF TEXAS

§  
§  
§

COUNTY OF HARRIS

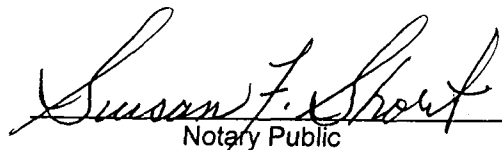
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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 Notary Public

# Delaware

PAGE 1

*The First State*

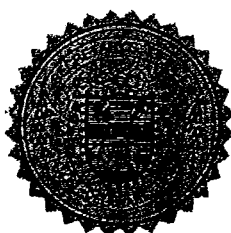
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

0064324 8100

030002793

DATE: 01-02-03

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

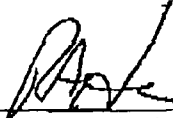
**RECEIVED  
JAN 08 2003**

FROM RL&F#1

(THU) 12. 12 ' 02 13:32 / ST. 13:31 / NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

HOU03:884504.1

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# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

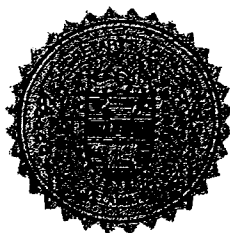
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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0064324 8100M

030002793

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
(a Delaware corporation)

with and into

**ConocoPhillips Company**  
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

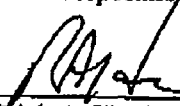
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**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

WJ  
By:   
Name: Kirk A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

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JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twprn	Twprd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twprn	Twprd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E



## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company : Oil & Gas Leases  
P.O. Box 7500 :  
Bartlesville, Oklahoma 74005 :

#### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company being the surviving entity.**

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

**CA No. Unit: DRUNKARDS WASH**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
USA 15-177	15-14S-09E	43-007-30423	11256	FEDERAL	GW	P
USA 15-176	15-14S-09E	43-007-30450	11256	FEDERAL	GW	P
FAUSETT 16-143	16-14S-09E	43-007-30320	11256	FEE	GW	P
FAUSETT 16-144	16-14S-09E	43-007-30321	11256	FEE	GW	P
TELONIS 16-145	16-14S-09E	43-007-30322	11256	FEE	GW	P
PAAR 16-146	16-14S-09E	43-007-30323	11256	FEE	GW	P
CHRISTIANSEN 17-147	17-14S-09E	43-007-30324	11256	FEE	GW	P
CHRISTIANSEN 17-148	17-14S-09E	43-007-30325	11256	FEE	GW	P
USA 17-179	17-14S-09E	43-007-30422	11256	FEDERAL	GW	P
USA 17-180A	17-14S-09E	43-007-30622	11256	FEDERAL	GW	P
USA 18-181	18-14S-09E	43-007-30618	11256	FEDERAL	GW	P
USA 18-435	18-14S-09E	43-007-30619	11256	FEDERAL	GW	P
BIRKINSHAW 18-149	18-14S-09E	43-007-30326	11256	FEE	GW	P
USA 18-182	18-14S-09E	43-007-30417	11256	FEDERAL	GW	P
PINNACLE PEAK 19-171	19-14S-09E	43-007-30117	11256	FEE	GW	P
BIRKINSHAW 19-108	19-14S-09E	43-007-30284	11256	FEE	GW	P
TELONIS 19-151	19-14S-09E	43-007-30299	11256	FEE	GW	P
TELONIS 19-150	19-14S-09E	43-007-30300	11256	FEE	GW	P
TELONIS 20-172	20-14S-09E	43-007-30107	11256	FEE	GW	P
TELONIS 20-152	20-14S-09E	43-007-30327	11256	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/07/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/07/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: ConocoPhillips Company

3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well Footages: 500' FSL, 500' FEL  
 QQ, Sec., T., R., M.: SE/SE SEC. 18, T14S, R09E, SLB & M

5. Lease Designation and Serial Number: Patented

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Drunkards Wash UTU 67921X

8. Well Name and Number: Birkinshaw 18-149

9. API Well Number: 43-007-30326

10. Field or Pool, or Wildcat: Drunkards Wash

County: Carbon County  
 State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete        |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Other _____               |  |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing                                    | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans                                  | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Convert to Injection                             | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Fracture Treat or Acidize                        | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> |  |
- Date of work completion 02/25/03

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 4% HCL on 02/25/03.

RECEIVED

MAR 12 2003

DIV. OF OIL, GAS & MINING

13. Name & Signature: Lynnette Allred  Title: Administrative Assistant Date: 03/06/03

(This space for state use only)

Effective Date: 2/28/2023

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
ConocoPhillips Company	Urban Oil & Gas Group, LLC
Groups: Drunkards Wash	

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 581

Pre-Notice Completed: 3/22/2023

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 3/13/2023
- Sundry or legal documentation was received from the **NEW** operator on: 3/13/2023
- New operator Division of Corporations Business Number: 11273761-0161

**REVIEW:**

- Receipt of Acceptance of Drilling Procedures for APD on: NA
- Reports current for Production/Disposition & Sundries: 4/19/2023
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 3/13/2023
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 4/10/2023
- Surface Facility(s) included in operator change:
  - C-1 Compressor Station
  - C-2 Compressor Station
  - C-3 Compressor Station
  - C-4 Compressor Station
  - Drunkards Wash Central Facility-Compressor Station
  - Utah D3 Waste Facility

**NEW OPERATOR BOND VERIFICATION:**

- State/fee well(s) covered by Bond:
- 1-Blanket
  - 4-FCB
  - 1-Facility

**DATA ENTRY:**

- Well(s) update in the RBDMS on: 4/26/2023
- Group(s) update in RDBMS on: 4/26/2023
- Surface Facilities update in RBDMS on: 4/26/2023
- Entities Updated in RBDMS on: 4/26/2023

**COMMENTS:**

Full-cost bonds were submitted on:  
 Utah 02-169 4300730308  
 Utah 02-168 4300730339  
 Utah 18-371 4301530295  
 Utah 27-584 4301530545



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: ConocoPhillips Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: PO BOX 2197 CITY Houston STATE TX ZIP 77252		PHONE NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator:  
Effective February 28, 2023, ConocoPhillips Company resigned as operator of the wells listed in the attached exhibit, and Urban Oil & Gas Group, LLC has been designated as successor operator. Urban Oil & Gas Group, LLC Bond number: 106894663

ConocoPhillips Company  
PO Box 2197  
Houston, TX, 77252  
Phone: (281) 293-1000

Urban Oil & Gas Group, LLC  
1000 E 14th Street, Ste 300  
Plano, TX 75074  
Phone: (972) 423-1199

  
David Franco, Attorney-In-Fact

  
Brent Kirby, General Counsel

NAME (PLEASE PRINT) _____	TITLE _____
SIGNATURE _____	DATE _____

(This space for State use only)

**APPROVED**  
By Rachel Medina at 2:39 pm, Apr 26, 2023