

15192 +15793 EXHIBIT 1 Township 20 South, Range 36 East, N.M.P.M.

Section 21:

S/2

Section 22:

NE/4 and S/2

Sections 26-28:

All

Section 29:

NE/4

Section 32:

E/2

Sections 33-35:

All

Township 21 South, Range 35 East, N.M.P.M.

Section 1:

Lots 3-6 and 11-14, and SW/4 (W/2 equivalent)

Section 2:

Lots 1-16 and S/2 (All)

Section 3:

Lots 1-16 and S/2 (All)

Section 11:

N/2

Section 12:

NW/4

Containing 7,977.30 acres of federal, state, and fee lands.

UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE

WEST EUMONT UNIT

LEA COUNTY, NEW MEXICO

NO.____

EXHIBIT 2

UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE

WEST EUMONT UNIT

LEA COUNTY, NEW MEXICO

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UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE WEST EUMONT UNIT LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 1st day of November, 2017, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the Unit Area subject to this Agreement and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1 of Chapter 176, Laws of 1961) (Chapter 19, Article 10, Section 45, New Mexico Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area: and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1, Chapter 162, Laws of 1951) (Chapter 19, Article 10, Section 47, New Mexico Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Division of the State of New Mexico (hereinafter referred to as the "Division") is authorized by an Act of the Legislature (Chapter 72, Laws of 1935 as amended) (Chapter 70, Article 2, Section 2 et seq., New Mexico Statutes 1978 Annotated) to approve this Agreement and the conservation provisions hereof; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chapter 65, Article 3 and Article 14, N.M.S. 1953 Annotated) to approve this Agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interest in the Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interest in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the state in which the non-Federal land is located, are hereby accepted and made a part of this Agreement.

- SECTION 2. <u>UNIT AREA AND DEFINITIONS</u>. For the purpose of this Agreement, the following terms and expressions as used herein shall mean:
 - (a) "Unit Area" is defined as those lands described in Exhibit "B" and depicted on Exhibit "A" hereof, and such land is hereby designated and recognized as constituting the Unit Area, containing 7,977.30 acres, more or less, in Lea County, New Mexico.
 - (b) "Land Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.
 - (c) "Division" is defined as the Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.
 - (d) "Authorized Officer" or "A.O." is any employee of the Bureau of Land Management who has been delegated the required authority to act on behalf of the BLM.
 - (e) "Secretary" is defined as the Secretary of the Interior of the United States of America, or his duly authorized delegate.
 - (f) "Department" is defined as the Department of the Interior of the United States of America.

- (g) "Proper BLM Office" is defined as the Bureau of Land Management office having jurisdiction over the federal lands included in
- (h) "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Yates Formation to a lower limit at the base of the Queen Formation; the geologic markers having been previously found to occur at 3,100 feet and 4,208 feet, respectively, in Amerida Petroleum Corporation's #1 WE "D" State well (located at 1980 feet FSL and 660 feet FEL of Section 27, T-20-S, R-36-E, Lea County, New Moxico) as recorded on the Schlumberger Electrical Log taken on March 25, 1954, said log being measured from a derrick floor elevation of 3,586 feet above sea level
- (i) "Unitized Substances" are all oil, gas, gascous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons, other than outside substances, within and produced from the Unitized Formation.
- (j) "Tract" is each parcel of land described as such and given a Tract number in Exhibit "B".
- (k) "Tract Participation" is defined as the percentage of participation shown on Exhibit "B" for allocating Unitized Substances to a Tract under this agreement.
- (1) "Unit Participation" is the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.
- (m) "Working Interest" is the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title, under an oil and gas lease, operating agreement, or otherwise held, which interest is chargeable with and obligated to pay or bear, either in eash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operations thereof hereunder. Provided that any royalty interest created out of a working interest subsequent to the execution of this Agreement by the owner of the working interest shall continue to be subject to such working interest burdens and obligations.
- (n) "Working Interest Owner" is any party hereto owning a Working Interest, including a carried working Interest owner, holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise. The owner of oil and gas rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein.
- (o) "Royalty Interest" or "Royalty" is an interest other than a Working Interest in or right to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor or by an oil and gas lease and any overriding royalty interest, oil payment interest, net profit contracts, or any other payment or burden which does not carry with it the right to search for and produce unitized substances.
- (p) "Royalty Owner" is the owner of a Royalty Interest.
- (q) "Unit Operating Agreement" is the agreement entered into by and between the Unit Operator and the Working Interest Owners as provided in Section 9, infra, and shall be styled "Unit Operating Agreement, West Eumont Unit, Lea County, New Mexico".
- (r) "Oil and Gas Rights" is the right to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.
- (s) "Outside Substances" is any substance obtained from any source other than the Unitized Formation and injected into the Unitized Formation.
- (t) "Unit Manager" is any person or corporation appointed by Working Interest Owners to perform the duties of Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 7 hereof.
- (u) "Unit Operator" is the party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.
- (v) "Unit Operations" is any operation conducted pursuant to this Agreement and the Unit Operating Agreement.
- (w) "Unit Equipment" is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.
- (x) "Unit Expense" is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.
- (v) "Effective Date" is the date determined in accordance with Section 24, or as re-determined in accordance with Section 39

SECTION 3. <u>EXHIBITS</u>. The following exhibits are incorporated herein by reference: Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said Unit Area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentages and kind of ownership of oil and

gas interests in all land in the Unit Area, and Tract Participation of each Tract. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. The shapes and descriptions of the respective Tracts have been established by using the best information available. Each Working Interest Owner is responsible for supplying Unit Operator with accurate information relating to each Working Interest Owners interest. If it subsequently appears that any Tract, because of diverse roysity or working interest ownership on the Effective Date hereof, should be divided into more than one Tract, or when any revision is requested by the A.O., or any correction of any error other than mechanical miscalculations or clerical is needed, then the Unit Operator, with the approval of the Working interest Owners, may correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any reevaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each other such revision of an exhibit shall be effective at 7:00 a.m. on the first day of the calendar month next following the filling for record of the revised exhibit or on such other date as may be determined by Working Interest Owners and set forth in the revised exhibit. Copies of such revision shall be filed with the Land Commissioner, and not less than four copies shall be filed with the A.O. In any such revision, there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

SECTION 4. EXPANSION. The above described Unit Area may, with the approval of the A.O. and the Land Commissioner, when practicable be expanded to include therein any additional Tract or Tructs regarded as reasonably necessary or advisable for the purposes of this Agreement provided, however, in such expansion there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof. Pursuant to Subsection (b), the Working Interest Owners may agree upon an adjustment of investment by reason of the expansion. Such expansion shall be effected in the following manner:

- (a) The Working Interest Owner or Owners of a Tract or Tracts desiring to bring such Tract or Tracts into this unit, shall file an application therefor with Unit Operator requesting such admission.
- (b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the Unit Area and in the Tract proposed to be included in the unit, setting out the basis for admission, the Tract Participation to be assigned to each Tract in the enlarged Unit Area and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise) if at least two Working Interest Owners having in the aggregate seventy-five percent (75%) of the Unit Participation then in offect have agreed to Inclusion of such Tract or Tracts in the Unit Area, then Unit Operator shall:
- 1. After obtaining preliminary concurrence by the A.O. and Land Commissioner, prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned thereto and the proposed effective date thereof; and
- 2. Deliver copies of said notice to Land Commissioner, the A.O. at the proper BLM Office, each Working Interest Owner and to the last known address of each lesser and lessor whose interests are affected, advising such parties that thirty (30) days will be allowed for submission to the Unit Operator of any objection to such proposed expansion; and
- 3. File, upon the expiration of said thirty (30) day period as set out in (2) immediately above with the Land Commissioner and A.O. the following: (a) evidence of mailing or delivering copies of said notice of expansion; (b) an application for approval of such expansion; (c) an instrument containing the appropriate joinders in compliance with the participation requirements of Section 14, and Section 34, infirs; and (d) a copy of all objections received along with the Unit Operator's response thereto.

The expansion shall, after due consideration of all pertinent information and approval by the Land Commissioner and the A.O., become effective as of the date prescribed in the notice thereof, preferably the first day of the month subsequent to the date of notice. The revised Tract Participation of the respective Tracts included within the Unit Area prior to such enlargement shall remain the same ratio one to another.

SECTION 5. <u>UNITIZED LAND</u>. All land committed to this Agreement as to the Unitized Formation shall constitute land referred to herein as "Unitized Land" or "Land subject to this Agreement". Nothing herein shall be construed to unitize, pool, or in any way affect the oil, gas and other minerals contained in or that may be produced from any formation other than the Unitized Formation as defined in Section 2 (h) of this Agreement.

SECTION 6. <u>UNIT OPERATOR</u>. Forty Acres Energy, LLC is hereby designated the Unit Operator, and by signing this instrument as Unit Operator, agrees and consents to accept the duties and obligations of Unit Operator for the operation, development, and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances, when such interest ewned by it and the term "Working Interest Owner" when used herein shall include or refer to the Unit Operator as the owner of a Working Interest when such an interest is owned by it.

Unit Operator shall have a tien upon interests of Working Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

SECTION 7. <u>RESIGNATION OR REMOVAL OF UNIT OPERATOR</u>. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners, the Land Commissioner and the A.O. unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal by Working Interest Owners having in the aggregate eighty percent (80%) or more of the Unit Participation then in effect exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice thereof to the Land Commissioner and the A.O.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, books and records, materials, appurtenances and any other assets used in connection with the Unit Operations to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected. Nothing herein shall be construed as authorizing the removal of any material, equipment or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator or Unit Manager who resigns or is removed hereunder from any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. <u>SUCCESSOR UNIT OPERATOR</u>. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator as herein provided. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Land Commissioner and the A.O. If no successor Unit Operator or Unit Manager is selected and qualified as herein provided, the Land Commissioner and/or the A.O., at their election, may declare this Agreement terminated.

In selecting a successor Unit Operator, the affirmative vote of three or more Working Interest Owners having a total of sixty-five percent (65%) or more of the total Unit Participation shall prevail; provided that if any one Working Interest Owner has a Unit Participation of more than thirty-five percent (35%), its negative vote or failure to vote shall not be regarded as sufficient unless supported by the vote of one or more other Working Interest Owners having a total Unit Participation of at least five percent (5%). If the Unit Operator who is removed votes only to succeed itself or fails to vote, the successor Unit Operator may be selected by the affirmative vote of the owners of at least seventy-five percent (75%) of the Unit Participation remaining after excluding the Unit Participation of Unit Operator so removed.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among and bome by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other contracts and such other rights and obligations as between Unit Operator and the Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners, however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Copies of any Unit Operating Agreement executed pursuant to this Section shall be filed with the Land Commissioner and with the A.O. at the Proper BLM Office as required prior to approval of this Agreement.

SECTION 10. <u>RIGHTS AND OBLIGATIONS OF UNIT OPERATOR</u>. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto including surface rights which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this Agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances and that the object and purpose of this Agreement is to formulate and to put into effect an improved recovery project in order to effect additional recovery of Unitized Substances, prevent waste and conserve natural resources. Unit Operator shall have the right to inject into the Unitized Formation any substances for secondary recovery or enhanced recovery purposes in accordance with a plan of operation approved by the Working Interest Owners, the A.O., the Land Commissioner and the Division, including the right to drill and maintain injection wells on the Unitized Land and completed in the Unitized Formation, and to use abandoned well or wells producing from the Unitized Formation for said purpose. Subject to like approval, the Plan of Operation may be revised as conditions may warrant.

The initial Plan of Operation shall be filed with the A.O., the Land Commissioner and the Division concurrently with the filing of the Unit Agreement for final approval. Said initial plan of operations and all revisions thereof shall be as complete and adequate as the A.O., the Land Commissioner and the Division may determine to be necessary for timely operation consistent herewith. Upon approval of this Agreement and the initial plan by the A.O. and Commissioner, said plan, and all subsequently approved plans, shall constitute the operating obligations of the Unit Operator under this Agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operations. After such operations are commenced, reasonable diligence shall be exercised by the Unit Operator in complying with the obligations of the approved Plan of Operation.

Notwithstanding anything to the contrary herein contained, should the Unit Operator fail to commence Unit Operations for the secondary recovery of Unitized Substances from the Unit Area within eighteen (18) months after the effective date of this Agreement, or any extension thereof approved by the A.O., this Agreement shall terminate automatically as of the date of default.

SECTION 12. <u>USE OF SURFACE AND USE OF WATER.</u> The parties to the extent of their rights and interests, hereby grant to Unit Operator the right to use as much of the surface, including the water thereunder, of the Unitized Land as may reasonably be necessary for Unit Operations.

Unit Operator's free use of water or brine or both for Unit Operations, shall not include any water from any well, lake, pond or

irrigation ditch of a surface owner, unless approval for such use is granted by the surface owner,

Unit Operator shall pay the surface owner for damages to growing crops, fences, improvements and structures on the Unitized Land that result from Unit Operations, and such payments shall be considered as items of unit expense to be borne by all the Working interest Owners of lands subject hereto.

SECTION 13. TRACT PARTICIPATION. In Exhibit "B" attached hereto there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract are figures which represent the Tract Participation, during Unit Operations if all Tracts in the Unit Area qualify as provided herein. The Tract Participation of each Tract as shown in Exhibit "B" was determined in accordance with the following formula:

Tract Participation = 80% A/B + 10% C/D + 10% E/F

- A = the amount of oil produced from the Unitized Formation by the Tract from 10/01/2016 through 03/31/2017.
- B = the amount of oil produced from the Unitized Formation by all Unit Tracts from 10/01/2016 03/31/2017
- C = the Tract Acreage within the Unit boundary.
- D = the Total Acreage within the Unit boundary.
- E = the Tract Cumulative Oil Production from the Unitized Formation as of 09/30/2016.
- F = the Unit Total Cumulative Oil Production from the Unitized Formation as of 09/30/2016.

In the event less than all Tracts are qualified on the Effective Date hereof, the Tract Participation shall be calculated on the basis of all such qualified Tracts rather than all Tracts in the Unit Area.

SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, the Tracts within the Unit Area which shall be entitled to participation in the production of Unitized Substances shall be those Tracts more particularly described in Exhibit "B" that corner or have a common boundary (Tracts separated only by a public road or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

- (a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this Agreement.
- (b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this Agreement, and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owners owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract have joined in a request for the inclusion of such Tract, and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the combined Unit Participation in all Tracts that meet the requirements of Section 14 (a) above have voted in favor of the inclusion of such tract.
- (c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this Agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owner owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract who have become parties to this Agreement have joined in a request for inclusion of such Tract, and have executed and delivered, or obligated themselves to execute and deliver an indemnity agreement indemnifying and agreeing to hold harmless the other owners of committed Working Interests, their successors and assigns, against all claims and demands that may be made by the owners of Working Interest in such Tract who are not parties to this Agreement, and which arise out of the inclusion of the Tract; and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the Unit Participation in all Tracts that meet the requirements of Section 14 (a) and 14 (b) have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. Upon the inclusion of such a Tract, the Tract Participation which would have been attributed to the non-subscribing owners of Working Interest in such Tract, that they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, and joined in the indemnity agreement, in proportion to their respective Working Interests in the Tract.

If on the Effective Date of this Agreement there is any Tract or Tracts which have not been effectively committed to or made subject to this Agreement by qualifying as above provided, then such Tract or Tracts shall not be entitled to participate hereunder. Unit Operator shall, when submitting this Agreement for final approval by the Land Commissioner and the A.O., file therewith a schedule of those tracts which have been committed and made subject to this Agreement and are entitled to participate in Unitized Substances. Said schedule shall set forth opposite each such committed Tract the lease number or assignment number, the owner of record of the lease, and the percentage participation of such tract which shall be computed according to the participation formula set forth in Section 13 (Tract Participation) above. This schedule of participation shall be revised Exhibit "B" and upon approval thereof by the Land Commissioner and the A.O., shall become a part of this Agreement and shall govern the allocation of production of Unitized Substances until a new schedule is approved by the Land Commissioner and the A.O.

SECTION 1.5.A. <u>ALLOCATION OF UNITIZED SUBSTANCES</u>. All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on unitized land for drilling, operating, camp and other production or development purposes and for injection or unavoidable loss in accordance with a Plan of Operation approved by the A.O. and the Land

Commissioner) shall be apportioned among and allocated to the qualified Tracts in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the schedule of participation in Exhibit "B". The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into; and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation as above provided shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances.

If the Working Interest and/or the Royalty Interest in any Tract are divided with respect to separate parcels or portions of such Tract and owned now or hereafter in severalty by different persons, the Tract Participation shall in the absence of a recordable instrument executed by all owners in such Tract and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

SECTION 15.B. EXCESS IMPUTED NEWLY DISCOVERED CRUDE OIL. Each Tract shall be allocated any excess imputed newly discovered crude oil in the proportion that its Tract Participation bears to the total of the Tract Participations of all Tracts not previously allocated the total number of barrels of crude oil allocable to these Tracts out of unit production in accordance with the Tract Participations of such Tracts; provided, however, that excess imputed newly discovered crude oil allocated to each such Tract, when added to the total number of barrels of imputed newly discovered crude oil previously allocated to it, shall not exceed, in any month, the total number of barrels of oil allocable to it out of unit production in accordance with its Tract Participation.

SECTION 15 C. EXCESS IMPUTED STRIPPER CRUDE OIL. Each Tract shall be allocated any excess imputed stripper crude oil in the proportion that its Tract Participation bears to the total of the Tract Participations of all Tracts not previously allocated the total number of crude oil barrels allocable to these Tracts out of unit production in accordance with the Tract Participations of such Tracts; provided, however, that excess imputed stripper crude oil allocated to each such Tract, when added to the total number of barrels of imputed stripper crude oil previously allocated to it, shall not exceed, in any month, the total number of barrels of oil allocable to it out of unit production in accordance with its Tract Participation.

SECTION 15 D. TAKING UNITIZED SUBSTANCES IN KIND. The Unitized Substances allocated to each Tract shall be delivered in kind to the respective parties entitled thereto by virtue of the ownership of oil and gas rights therein. Each such party shall have the right to construct, maintain and operate all necessary facilities for that purpose within the Unitized Area, provided the same are so constructed, maintained and operated as not to interfere with Unit Operations. Subject to Section 17 hereof, any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the party taking delivery. In the event any Working Interest Owner shall fail to take or otherwise adequately dispose of its proportionate share of the production from the Unitized Formation then so long as such condition continues, Unit Operator, for the account and at the expense of the Working Interest Owner of the Tract or Tracts concerned, and in order to avoid curtailing the operation of the Unit Area, may, but shall not be required to, sell or otherwise dispose of such production to itself or to others, provided that all contracts of sale by Unit Operator of any other party's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of one year, and at not less than the prevailing market price in the area for like production, and the account of such Working Interest Owner shall be charged therewith as having received such production. The net proceeds, if any, of the Unitized Substances so disposed of by Unit Operator shall be paid to the Working Interest Owner's share of gas production without first giving such Working Interest Owner sixty (60) days' notice of such intended sale.

Any Working Interest Owner receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of all royalty, overriding royalty and production payments due thereon, and each such party shall hold each other Working Interest Owner harmless against all claims, demands and causes of action by owners of such royalty, overriding royalty and production payments.

If, after the Effective Date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion) hereof, or any Tract or Tracts within the Unit Area not committed hereto as of the Effective Date hereof but which are subsequently committed hereto under the provisions of Section 14 (Tracts Qualified for Participation) and Section 32 (Non-joinder and Subsequent Joinder); or if any Tract is excluded from this Agreement as provided for in Section 21 (Loss of Title), the schedule of participation as shown in Exhibit "B" shall be revised by the Unit Operator; and the revised Exhibit "B", upon approval by the Land Commissioner and the A.O., shall govern the allocation of production on and after the effective date thereof until a revised schedule is approved as hereinabove provided.

SECTION 16. <u>OUTSIDE SUBSTANCES</u>. If gas obtained from formations not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulating of production or increasing ultimate recovery which shall be in conformity with a Plan of Operation first approved by the Land Commissioner and the A.O., a like amount of gas with appropriate deduction for loss or depletion from any cause may be withdrawn from unit wells completed in the Unitized Formation royally free as to dry gas, but not royalty free as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved Plan of Operation or as otherwise may be consented to or prescribed by the Land Commissioner and the A.O. as conforming to good petroleum engineering practices and provided further that such right of withdrawal shall terminate on the termination date of this Agreement.

SECTION 17. ROYALTY SEITLEMENT. The State of New Mexico and United States of America and all Royalty Owners who, under an existing contract, are entitled to take in kind a share of the substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for Royalty not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for Unitized Substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under the leases, except that such Royalty shall be computed on Unitized Substances as allocated to each Tract in accordance with the terms of this Agreement. With respect to Federal leases committed hereto on which the royalty rate depends upon the daily average production per well, such average production shall be determined in accordance with the operating regulations pertaining to Federal leases as though the committed Tracts were included in a single consolidated lease.

If the amount of production or the proceeds thereof accruing to any Royalty Owner (except the United States of America) in a Tract depends upon the average production per well or the average pipeline runs per well from such Tract during any period of time, then such production shall be determined from and after the effective date hereof by dividing the quantity of Unitized Substances allocated hereunder to such Tract during such period of time by the number of wells located thereon capable of producing Unitized Substances as of the Effective Date hereof, provided that any Tract not having any well so capable of producing Unitized Substances on the Effective Date hereof shall be considered as having one such well for the purpose of this provision.

All Royalty due the State of New Mexico and the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

With the exception of Federal and State requirements to the contrary, Working Interest Owners may use or consume Unitized Substances for Unit Operations and no Royalty, overriding royalty, production or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations

Each Royalty Owner (other than the State of New Mexico and the United States of America) that executes this Agreement represents and warrants that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit "B" attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure or otherwise in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties shall be adjusted accordingly.

SECTION 18. <u>RENTAL SETTLEMENT</u>. Rentals or minimum Royalties due on the leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws and regulations provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum Royalty in lieu thereof, due under their leases. Rental for lands of the State of New Mexico subject to this Agreement shall be paid at the rate specified in the respective leases from the State of New Mexico. Rental or minimum Royalty for lands of the United States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless such rental or minimum Royalty is waived, suspended or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 19. <u>CONSERVATION</u>. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 20. <u>DRAINAGE</u>. The Unit Operator shall take all reasonable and prudent measures to prevent drainage of Unitized Substances from unitized land by wells on land not subject to this Agreement.

The Unit Operator, upon approval by the Working Interest Owners, the A.O. and the Land Commissioner, is hereby empowered to enter into a borderline agreement or agreements with working interest owners of adjoining lands not subject to this Agreement with respect to operation in the border area for the maximum economic recovery, conservation purposes and proper protection of the parties and interest affected.

SECTION 21. LOSS OF TITLE. In the event title to any Tract of unitized land shall fail and the true owner cannot be induced to join in this Agreement, such Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any Royalty, Working Interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to State or Federal lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the A.O. or the Land Commissioner (as the case may be) to be held as uncarned money pending final settlement of the title dispute, and then applied as carned or returned in accordance with such final settlement.

If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

(a) require that the party to whom such Unitized Substance are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part, or

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

Each Working Interest Owner shall indemnify, hold harmless, and defend all other Working Interest Owners against any and all claims by any party against the interest attributed to such Working Interest Owner on Exhibit "B".

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 22. <u>LEASES AND CONTRACTS CONFORMED AND EXTENDED</u>. The terms, conditions and provisions of all leases, subleases and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Land Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives, do hereby establish, after, change or revoke the drilling, producing, rental, minimum Royalty and Royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases and contracts are particularly modified in accordance with the following:

- (a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each Tract subject to this Agreement, regardless of whether there is any development of any Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.
- (b) Drilling, producing or improved recovery operations performed hereunder shall be deemed to be performed upon and for the benefit of each Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein cubanced.
- (c) Suspension of drilling or producing operations within the Unit Area pursuant to direction or consent of the Land Commissioner and the A.O., or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each Tract within the Unitized Area.
- (d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil and gas which by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.
- (e) Any lease embracing lands of the State of New Mexico which is made subject to this Agreement shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.
- (f) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the Effective Date hereof. Provided, however, that notwithstanding any of the provisions of this Agreement to the contrary, such lease (including both segregated portions) shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this Agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this Agreement, allocated to the portion of the lands covered by such lease committed to this Agreement, or, at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bona fide drilling, reworking, or improved recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.
- (g) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Scotion 17 (j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization; provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 23. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photo static or certified copy, of the recorded instrument or transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photo static or certified copy, of the recorded instrument or transfer.

SECTION 24. <u>EFFECTIVE DATE AND TERM.</u> This Agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective on the first day of the calendar month next following the approval of this Agreement by the A.O., the Land Commissioner and the Commission.

Unit Operator shall file for record within thirty (30) days after the Effective Date of this Agreement, in the office of the County Clerk of Los County, New Mexico, where a counterpart of this Agreement has become effective according to its terms and stating further the effective date.

The terms of this Agreement shall be for and during the time that Unitized Substances are produced from the unitized land and so long thereafter as drilling, reworking or other operations (including improved recovery operations) are prosecuted thereon without cessation of more than ninety (90) consecutive days unless sooner terminated as herein provided.

This Agreement may be terminated with the approval of the Land Commissioner and the A.O. by Working Interest Owners owning eighty percent (80%) of the Unit Participation then in effect whenever such Working Interest Owners determine that Unit Operations are no longer profitable, or in the interest of conservation. Upon approval, such termination shall be effective as of the first day of the month after said Working Interest Owners' determination. Notice of any such termination shall be filed by Unit Operator in the office of the County Clerk of Lea County, New Mexico, within thirty (30) days of the effective date of termination.

Upon termination of this Agreement, the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this Agreement had never been entered into.

Notwithstanding any other provisions in the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six months after termination of this Agreement in which to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 2.5. RATE OF PROSPECTING, DEVELOPMENT & PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State Statute. The A.O. is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Division to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Land Commissioner and as to any lands in the State of New Mexico or privately-owned lands subject to this Agreement or to the quantity and rate of production from such lands in the absence of specific written approval thereof by the Division.

Powers in this Section vested in the A.O. shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice, and thereafter subject to administrative appeal before becoming final.

SECTION 26. NONDISCRIMINATION. Unit Operator in connection with the performance of work under this Agreement relating to leases of the United States, agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive of Executive Order 11246, (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. <u>APPEARANCES</u>. Unit Operator shall have the right to appear for or on behalf of any interests affected hereby before the Land Commissioner, the Department, and the Division, and to appeal from any order issued under the rules and regulations of the Land Commissioner, the Department or the Division, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Land Commissioner, the Department or the Division or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. <u>NOTICES</u>. All notices, demands, objections or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified or registered mail, addressed to such party or parties at their last known address set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement.

SECTION 29. NO WAIVER OF CERTAIN RIGHT. Nothing in this Agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Lands are located, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, each party hereto covenants that it will not resort to any action to partition the unitized land or the Unit Equipment

SECTION 30. EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment and other property, equipment and facilities. It is also recognized that additional equipment and facilities may hereafter op placed and used upon the Unitized Land as now or hereafter constituted. Therefore, for all purposes of this Agreement, any such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment and personal property is hereby severed from the mineral estates affected by this Agreement, and it is agreed that any such equipment and personal property shall be and remain personal property of the Working Interest Owners for all purposes.

SECTION 3.1. <u>UNAVOIDABLE DELAY.</u> All obligations under this Agreement requiring the Unit Operator to commence or continue improved recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters berein enumerated or not.

SECTION 32. <u>NONJOINDER AND SUBSEQUENT JOINDER</u>. Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as effectively committed to this Agreement.

Any oil or gas interest in the Unitized Formations not committed hereto prior to submission of this Agreement to the Land Commission or and the A.O. for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14 (Tracts Qualified for Participation) hereof, at any time up to the Effective Date hereof on the same basis of Tract Participation as provided in Section 13, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the Effective Date hereof the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners owning not less than sixty-five percent (65%) of the Unit Participation then in effect, and approved by the Land Commissioner and the A.O. Such subsequent joinder by a proposed Working Interest Owner must be evidenced by his execution or ratification of this Agreement and the Unit Operating Agreement and, where State or Federal land is involved, such joinder must be approved by the Land Commissioner or the A.O. Such joinder by a proposed Royalty Owner must be evidenced by his execution, ratification or consent of this Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder in behalf of such proposed Royalty Owner. Except as may be otherwise herein provided, subsequent joinder to this Agreement shall be effective as of the first day of the month following the filling with the Land Commissioner and A.O. of duly executed counterparts of any and all documents necessary to establish effective commitment of any Treet or interest to this Agreement, unless objection to such joinder by the Land Commissioner or the A.O., is duly made sixty (60) days after such fill ine.

SECTION 33. <u>COUNTERPARTS</u>. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs and assigns.

SECTION 34. <u>JOINDER IN DUAL CAPACITY</u>. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party; provided, that if the party is the owner of a Working Interest, he must also execute the Unit Operating Agreement.

SECTION 35. <u>TAXES</u>. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitzed Substances. No taxes shall be charged to the United States or to the State of New Mexico, nor to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 36. NO PARTNERSHIP. The duties, obligations and liabilities of the parties hereto are intended to be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligation as herein provided.

SECTION 37. PRODUCTION AS OF THE EFFECTIVE DATE. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection, in such tanks as of 7:00 a.m. on the Effective Date hereof. All such oil which has been produced in accordance with established allowables shall be and remain the property of the Working Interest Owner entitled thereto, the same as if the unit had not been formed; and the responsible Working Interest Owner shall promptly remove said oil from the unitized land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all Royalty to Royalty Owners under the terms hereof. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after Effective Date hereof.

If, as of the Effective Date hereof, any Tract is overproduced with respect to the allowable of the wells on that Tract and the amount of over-production has been sold or otherwise disposed of, such over-production shall be regarded as a part of the Unitized Substances produced after the Effective Date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 38. NO SHARING OF MARKET. This Agreement is not intended to provide and shall not be construed to provide, directly or indirectly, for any cooperative refining, joint sale or marketing of Unitized Substances.

SECTION 39. STATUTORY UNITIZATION. If and when Working Interest Owners owning at least seventy-five percent (75%) Unit Participation and Royalty Owners owning at least seventy-five percent (75%) Royalty Interest have become parties to this Agreement or have

approved this Agreement in writing and such Working Interest Owners have also become parties to the Unit Operating Agreement, Unit Operator may make application to the Division for statutory unitization of the uncommitted interests pursuant to the Statutory Unitization Act (Chapter 65, Article 14, N.M.S. 1953 Annotated). If such application is made and statutory unitization is approved by the Division, then effective as of the date of the Division's order approving statutory unitization, this Agreement and/or the Unit Operating Agreement shall automatically be revised and/or amended in accordance with the following:

(1) Section 14 of this Agreement shall be revised by substituting for the entire said section the following:

"SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, all Tracts within the Unit Area shall be entitled to participation in the production of Unitized Substances."

(2) Section 24 of this Agreement shall be revised by substituting for the first three paragraphs of said section the following:

"SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become effective on the first day of the calendar month next following the effective date of the Division's order approving statutory unitization upon the terms and conditions of this Agreement, as amended (if any amendment is necessary) to conform to the Division's order; approval of this Agreement, as so amended, by the Land Commissioner; and the A.O. and the filing by Unit Operator of this Agreement or notice thereof for record in the office of the County Clerk of Lea County, New Mexico. Unit Operator shall not file this Agreement or notice thereof for record, and hence this Agreement shall not become effective, unless within ninety (90) days after the date all other prerequisites for effectiveness of this Agreement have been satisfied, such filing is approved by Working Interest Owners owning a combined Unit Participation of at least sixty-five percent (65%) as to all Tracts within the Unit Area.

"Unit Operator shall, within thirty (30) days after the Effective Date of this Agreement, file for record in the office of the County Clork of Lea County, New Mexico, a certificate to the effect that this Agreement has become effective in accordance with its terms, therein identifying the Division's order approving statutory unitization and stating the Effective Date."

(3) This Agreement and/or the Unit Operating Agreement shall be amended in any and all respects necessary to conform to the Division's order approving statutory unitization.

Any and all amendments of this Agreement and/or the Unit Operating Agreement that are necessary to conform said agreements to the Division's order approving statutory unitization shall be deemed to be hereby approved in writing by the parties hereto without any necessity for further approval by said parties, except as follows:

(a) If any amendment of this Agreement has the effect of reducing any Royalty Owner's participation in the production of Unitized Substances, such Royalty Owner shall not be deemed to have hereby approved the amended agreement without the necessity of further approval in writing by said Royalty Owner; and

(b) If any amendment of this Agreement and/or the Unit Operating Agreement has the effect of reducing any Working Interest Owner's participation in the production of Unitized Substances or increasing such Working Interest Owner's share of Unit Expense, such Working Interest Owner shall not be deemed to have hereby approved the amended agreements without the necessity of further approval in writing by said Working Interest Owner.

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Executed as of the day	y and year first above written.
Forty Acres Energy, LLC Huxley Song, Manager	
Date of execution	
STATE OF) }ss
COUNTY OF	, , , , , , , , , , , , , , , , , , , ,

(Cignoture sheet follows)

Acknowledgment in an Individual Capacity This instrument was acknowledged before me on _______ Date By whatest of ferroment Acknowledgment in a Representative Capacity This instrument was acknowledged before me on ______ Date By MARKET OF FERROM(5)

RECAPITULATION

SIGNATURE OF NOTARIAL OFFICER

My commission expires ___

4626.34 Acres of State of New Mexico Lands = 56.99%

05
TYPE OF AUTHORITY: E.U., OFFICER, TRUSTEE, ETC. NAME OF PARTY ON BEHALF OF WHOM DISTRUMENT WAS EXECUTED.

2400 Acres of BLM

= 31.09%

950.96 Acres of Fee Lands

= 11.92%

TOTAL 7,977.30 Acres

100 %

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,# [*]	٥	0-5146-00 Track 86 EOG	Forty	Tract 21 Forty		E0-614 •Trac For	141	Tract 19 Primary	Tract 20	۰	•	Tract 6' Forty	Trajet 7 Forty	••
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ļ	<i>∲</i> ⁄		₩ ED-1639-00	Westbrook		Tract 42	1	Touct 55	Forty	Forty	Tract 63 Oxy	.₹ VB-2778	*	
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Exhibit "B" Subject to Title Verification

Unit Tract Number	Description	Section	Township	Range	No. of Acres	Lesse and/or Assignment No.	Basic Royalty	Lessee of Record	Royalty & Overriding Royalty Owner and Amount	Working Interest Owner and An (All numbers estimated)	nount	Percent of Participation in Unit
1	27:W/2NE/4; NW/4; 28:W/2NW/4; NE/4NW/4; W/2NE/4; NE/4NE/4	27, 28	205	36E	480	NM-18264	12.5%	Finley, et al	Unknown	Deck Estate Forty Acres	50% 50%	0.006017073
2	SE/4NW/4	28	20S	368	40	NM-18264	12.5%	Finley, et al	Unknown	Forty Acres	100%	0.000501423
3	SE/4NE/4	28	205	36E	40	NM-18264	12.5%	Finley, et al	Unknown	Forty Acres	100%	0.027020137
4	26: W/2; 27: E/2NE/4	26, 27	205	36E	400	NM-18264	12.5%	Finley, et al	Unknown	Forty Acres	100%	0.204448488
5	21: S/2; 22: S/2; NE/4	21,22	205	36E	800	NM-89873	12.5%	ConocoPhillips, et al	попе	Apache Chevron ConocoPhillips ZPZ	25% 25% 25% 25%	0.010028456
6	26: 5W/4SE/4; 35: W/2NE; SE/NE	26, 35	205	36E	160	LC-048741B	12.5%	Finley, et al	лопе	Forty Acres	100%	0.047137029
7	26: SESE: 35: NENE	26, 35	205	36E	80	NM-62668	12.5%	Finley, et al	none	Forty Acres	100%	0.00295942
8	N/2SE/4	26	205	36E	80	LC-0045784	12.5%	Elliott industries, et al	waiting on Vanguard	Venguard	100%	0.003920341
9	. 5W/4	34	205	36E	160	LC-063116	12.5%	Finley, et al	none	Stumhoffer Estate Forty Acres	3% 97%	0.052886242
10	NW/4	35	205	36€	160	NMNM-07966	12.5%	Apache, et al	walting on 8ig Al	Big Ai Craig M. McDonnold David H. Essex James. O Duncan McGee Drilling Corp.	90% .01% .04% .049% .005%	0.03619879
11	S/2NW/4	34	205	36E	80	80-0230-0001	12.5%	Chevron	Waiting on Oxy	Oxy	100%	0.002550231
12	. W/2NE	26	205	36E	80	80-2149-004	12.5%	Elliott Industries, et al	waiting on Vanguard	Vanguard	100%	0.00213427
13	lots 9,10,15,16, SE/4	2	215	35E	320	80-1327-002	12.5%	Chevron	Chevron/unknown	Forty Acres	100%	0.008127661
14	E/2NE	26	205	36E	80	BO-2204-004	12.5%	Brazos Ltd Pertnership		Brazos Ltd Partner GFW Ventures RBA-BOC Permian	74% 6% 20%	0.029028894
15	NE/SW; SW/SW	1	215	35E	80	80-0244-001	12.5%	Chevron	Unknown	Chevron	100%	0.002759447
16	NW/SW; SE/SW	1	215	35€	80	80-0244-001	12.5%	Chevron	Diarmond S. Energy109375	Forty Acres	100%	0.026936938
17	NE/4	33	205	36E	160	B1-1294-007,009	12.5%	Finley	none	Forty Acres	100%	0.115913264
18	N/2SE/4	27	205	36E	80	81-1296-013	12.5%	Finley	none	Forty Acres	100%	0.001319644
19	SW/SE	27	205	36E	40	81-1296-011	12.5%	Elliott Industries	Elliott/.025	Primary	100%	0.000509843
20	SE/SE	27	20\$	36E	40	81-1296-011	12.5%	Elllott Industries		Yarbrough	100%	0.011872841
21	W/2SE; SE/SE	28	205	36E	120	B1-1297-012	12.5%	Finley		Forty Acres	100%	0.014246586
22	NW/4	33	205	36E	160	81-1297-011	12.5%	EOG Resources		Forty Acres	100%	0.003101331
23	lots 11, 12, 13, 14	1	215	35E	160	EO-0393-005	12.5%	LeaCo		LeaCo	100%	0.012659244
24	NW/4	12	215	35E	160	E0-0394	12.5%	LeaCo		Apache	100%	0.005937785
25	NE/4	11	215	35E	160	E0-0759-014,15,16	12.5%	H B Harris	Unknown	Forty Acre	100%	0.005090818
26	lot 3	3	215	35E	37.74	E0-1639-004	12.5%	Kalser-Francis		Westbrook	100%	0.001375247
27	lots 4,5,6	3	215	35E	117.78	E0-1639	12.5%	Kalser-Francis	Unknown	Primary Mewbourne & Partners	33.34% 66.66%	0.001286441
28	NW/4	11	215	35E	160	ED-1639-004	12.5%	Kalser-Francis		Kalser-Francis	100%	0.002005691
29	lots 7, 8	_2	215	35E	80	EO-1639-004	12.5%	Kelser-Francis		Forty Acres	100%	0.075235073
30	SE/4	3	215	35E	160	E0-1640-011	12.5%	Finley	760	Forty Acres Unknown 4	93.75% 6.25%	0.002005691
31	lots 4,5, 6	2	215	35E	117.71	E0-1673-002	12.5%	Devon, et al	none	Forty Acres Stumhoffer Devon Energy (below current production)	97% 3% 100%	0.050645326

32	W/2SW/4	2	215	35E	80	E0-1673-002	12.5%	Devon, et al	none	Forty Acres 50% Deck 50% Devon Energy (below current production) 100%	0.001002846
33	E/25W/4	2	215	35E	80	E0-1673-002	12.5%	Devon, et al	none	Forty Acres 97% Sturnhoffer 3% Devon Energy (below current production) 100%	0.001735377
34	N/2NE/4	32	205	36E	80	E0-1731-002	12.5%	ZPZ Delaware	Unknown	*Primary (surface to top of the queen) 100% ZPZ (top of the queen & below) 100%	0.001002846
35	S/2NE/4	32	205	36E	80	E0-1731-002	12.5%	ZPZ Delaware	Unknown	*Primary (surface to top of the queen) 100% ZPZ (top of the queen & below) 100%	0.001011265
36	lots 11,12,13, 14	2	215	35E	160	E0-1732-010	12.5%	Finley	Unknown	Forty Acres 100%	0.019215657
37	N/2SW; SE/SW	. 28	20\$	36E	120	E0-5146-003	12.5%	EOG Resources	Unknown	Forty Acres 100%	0.00345979
38	swsw	28	205	36E	40	EO-5146-003	12.5%	EOG Resources	unknown	Concho (Deep Rights) 100% EOG (Shallow Rights) .005% G.H. Neison (Shallow Rights) .005% Alan O. Johnson (Shallow Rights) .005% Primary (Shallow Rights) 90% Stanley Studer (Shallow Rights) .005% Robert O. Oison (Shallow Rights) .005% Harvey S. & Paula J. Oison (Shallow Rights) .005% Robert Bowers (Shallow Rights) .005% Robert Bowers (Shallow Rights) .005% LH.R. Enterprises (Shallow Rights)	0.001154647

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1 1		1		ł	1		1		ļ	Carl W. Burnett (Shallow Righ	its)	
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1 [<u>L</u>			Silverridge Coro, (Shallow Rig		
39	NE/SE	28	205	36E	40	E0-5146-002	12.5%	Hawkins		Forty Acres	100%	0.005418999
40	NE/SW	27_	205	36€	40	ED-5146-003	12.5%	EOG Resources	Unknown	Forty Acres	100%	0.000576149
41	S/25W/4	27	205	368	80	E0-5146-003	12.5%	EOG Resources	Unknown	Forty Acres	100%	0.001189136
42	lots 1,2,8	3	215	35€	115.43	E0-8241-002	12.5%	Mobil Producing	Waiting on Big Al	Blg Al	100% 97%	0.027902057
43	lot 7	3	215	35E	40	E0-8241-002	12.5%	Mobil Producing	waiting on Big Al	Big Al	3%	0.001285946
										Primary	100%	0.001424893
45	N/2NW/4	34	205	36E	80	LO-6438-002	12.5%	Bruton	Unknown	Concho	97%	0.001424833
1 1		1								R.O. Williams &	3,74	0.002005691
46	NE/4	29	205	36E	160	VO-0139-003	16.7%	Legacy	none		3%	0.002003032
L		 					10.774	COC 0		Mel Van Craighead Concho	100%	0.00208568
47	SE/4	32	205	366	160	VB-0935-002	18.8%	COG Operating	none	Concho	25%	0.00200000
1 :		1								Primary	17%	0.00291925
48	lots 9,10,11,12	3	215	35E	160	VB 1665	18.8%	Mewbourne	none	Mewbourne Oil Co.	58%	0.00233323
		ļ		 		1033350	10.00	Ordenson Eurola MAA	none	Forty Acres	100%	0.004535521
49	lots 13-16; SW/4	3	215	35€	320	V82370	18.8%	Primary Fuels NM Finley	none	Forty Acres	100%	0.000722445
50	NWSW	27	205	36E	40	V8-2398 V8-2758	18.8%	Hooper	none	Forty Acres	100%	0.002303545
51	NE	34	205	36E	160	VB-2778	18.8%	SCR Energy	Waiting on SCR	SCR Energy Capital, LLC	100%	0.005196105
52	lots 3, 5, 6	1	215	35E		White heirs	12.5%	Oxy	Unknown	Oxy	100%	0.001824612
53	lot 4	1	215	35£	37.75	AAUIGE LIEUZ	12.376	UXY	Olividali	Marian Kelly Trust	87.5%	
1 1	SE/4	34	205	366		White Valo	16.7%	Unleased	none	Seth Estate	6.25%	0.003013573
54	Lot 1	2	215	3SE	197.75	White Heirs	10.7%	Unieaseu	none	Hudspeth Family	6.25%	
						Miles bala:	12.5%	Coats Asses	none	Primary	100%	0.001273258
55	lots 2, 3	2	215	358	75.46	White heirs	12.5%	Forty Acres Forty Acres	none	Primary	100%	0.105126884
56	N/2SW	35	205	36€	80	White Heirs	12.5%		none	Primary	100%	0.004074004
57	N/ZSE/4	35	205	36E	80	White		Forty Acres		McDonnold Operating	100%	0.001945874
58	S/25W	35	205	36E	80	White Heirs	12.5%	McDonnold	waiting on McDonnold		100%	0.004910732
59	S/2SE/4	35	205	368	80	White Heirs	12.5%	Oxy	Unknown	Oxy	100%	V.UU431U132

60	SE/4	33	205	36E	160	Соп	12.5%	Forty Acres	none	COG Exchange (top of the queen & below) 20% Concho (top of the queen & below) 20% Crump (top of the queen & below) 20% Forty Acres (surface to top of the queen) 100% Oxy (top of the queen & below) 20% Let Harper (top of the queen & below) 20%	0.003684409 v)
61	SW/4	33	205	36€	160	Coli	12.5%	Forty Acres	none	Concho (top of the queen & below) 33.33% Forty Acres (surface to top of the queen) 100% Oxy (top of the queen & below) 33.33% W.E. Harper (top of the queen & beloß 33.33%	
62	lots 9, 10, 11, 12	3	215	35E	0	VB-1665	18.8%	Mewbourne	none	Forty Acres 100	0.020076633

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Exhibit "B-1"

Total Tract Participation by WI Owner

3MG Corp	0.000112564
A. Earl Jones	0.000007800
Alan O. Johnson	0.000002228
Apache	0.008444899
Big Al	0.064974433
Bill W. Nelson	0.000002228
Brazos Ltd Partner	0.021456601
Carl W. Burnett	0.000004457
Chevron	0.005266561
COG Exchange	0.000127863
Concho	0.006715333
ConocoPhillips	0.002507114
Craig M. McDonnold	0.000010530
Crump	0.000095897
CWM 200B	0.000227269
CWM200B II	0.000077187
Darrell W. Marker	0.000004457
David H. Esscx	0.000035601
Deck Estate	0.003290587
Devon Energy	0.001736803
Don B. & Doloris Scott	0.000006686
Don Scott	0.000008914
EOG	0.000083570
Forty Acres	0.809099276
G. H. Nelson	0.000004457
GFW Ventures	0.001752747
Harvey S. & Paula J. Olson	0.000008914
Homer H. Lawson	0.000015600
Hudspeth Family	0.000188356
J. C. Heinrich	0.000003343
James O. Duncan	0.000049139
Kaiser-Francis	0.002005691
L. H. R. Enterprises	0.000004457
LeaCo	0.012659244
Marian Kelly Trust	0.002636860
Marion Bowers Trust	0.000004457
McDonnold Operating Inc.	0.001945874

14.C 0.W 0	
McGee Drilling Corp.	0.000005014
Mewbourne Development	0.000192966
Mewbourne Energy Partners	0.000086674
Mewbourne Oil Co.	0.001985498
Оху	0.009576400
Primary Fuels	0.004114377
R.O. Williams & Mel Van Craighead	0.000092446
RBA-BOC Permian	0.005819546
Robert Bowers	0.000013371
Robert O. Olson	0.000004457
Roland R. Nabors	0.000004457
SCR Energy Capital, LLC	0.005196105
Seth Family	0.000188356
Silverridge Corp	0.000178287
Stanley Studer	0.000008914
Stumhoffer Estate	0.003243810
Unknown 4	0.000125356
Vanguard	0.006054611
W.E. Harper	0.000125356
Wade F. Spillman	0.000004457
Westbrook	0.001375247
ОТХ	0.000312076
Yarborough	
ZPZ	0.011872841
L. C.	0.003830870

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Exhibit "C"

Total Participation By Tract # Sum of Tract Participation

Tract #	Total	
1		0.0060170734
2		0.0005014228
3	١	0.0270201372
4		0.2044484884
5		0.0100284557
6		0.0471370291
7		0.0029594199
8		0.0039203411
9		0.0528862415
. 10		0.0361987900
11		0.0025502310
12		0.0021342697
13		0.0081276611
14		0.0290288939
15		0.0027594473
16		0.0269369377
17		0.1159132639
18		0.0013196443
19		0.0005098427
20		0.0118728406
21		0.0142465858
22		0.0031013307
23		0.0126592440
24		0.0059377847
25		0.0050908180
26		0.0013752470
27		0.0012864406
28		0.0020056911
29		0.0752350726
30		0.0020056911
31		0.0506453261
32 33		0.0010028456
33 34		0.0017353769
3 4 35		0.0010028456
33		0.0010112655

36	0.0192156574	
37	0.0034597902	
38	0.0011546467	
39	0.0054189989	
40	0.0005761494	
41	0.0011891359	
42	0.0279020571	
43	0.0012859464	
44	Deleted	
45	0.0014248931	
46	0.0020056911	
47	0.0020856802	
48	0.0029192503	
49	0.0045355211	
50	0.0007224452	
51	0.0023035451	
52	0.0051961054	
53	0.0018246118	
54	0.0030135726	
55	0.0012732577	
56	0.1051268836	
57	0.0040740043	
58	0.0019458744	
59	0.0049107319	
60	0.0036844088	
61	0.0020520006	
62	0.0200766332	

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UNIT OPERATING AGREEMENT

WEST EUMONT UNIT Lea County, New Mexico

EFFECTIVE DATE

November 1, 2017

EXHIBIT 3

UNIT OPERATING AGREEMENT WEST EUMONT UNIT Lea County, New Mexico

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UNIT OPERATING AGREEMENT

West Eumont Unit, Lea County, New Mexico

This Agreement, entered into as of the 1st day of November 2017, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, by order of the New Mexico Oil Conservation Division, the parties hereto designated as Working Interest Owners are subject to, or have executed, as of the date hereof, an agreement entitled, "Unit Agreement, West Eumont Unit, Lea County, New Mexico herein referred to as "Unit Agreement", which, among other things, provides for a separate agreement to be entered into by Working Interest Owners to provide for the development and operation of the Unit Area as therein defined;

NOW, THEREFORE, in consideration of the mutual agreements herein set forth, it is agreed as follows:

Article 1 CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and by reference made a part of this agreement. The definitions in the Unit Agreement are adopted for all purposes of this agreement. If there is any conflict between the Unit Agreement and this agreement, the Unit Agreement shall govern.

Article 2 EXHIBITS

- 2.1 Exhibits. The following exhibits are incorporated herein by reference:
 - 2.1.1 Exhibits A and B of the Unit Agreement.
- 2.1.2 Exhibit C, attached hereto, is a schedule showing the total Unit Participation of each Working Interest Owner. Exhibit C, or a revision thereof, shall not be conclusive as to the information therein, except it may be used as showing the Unit Participations of the Working Interest Owners for purposes of this agreement until shown to be in error or is revised as herein authorized.
- 2.1.3 Exhibit D, attached hereto, is the Accounting Procedure applicable to Unit Operations. If there is any conflict between this agreement and Exhibit D, this agreement shall govern.

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- 2.1.4 Exhibit E, attached hereto, contains insurance provisions applicable to Unit Operations.
- 2.2 Revision of Exhibits. Whenever Exhibits A and B are revised, Exhibit C shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise Exhibit C from time to time as required to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement.

Article 3 SUPERVISION OF OPERATIONS BY WORKING INTEREST OWNERS

- 3.1 Overall Supervision. Working Interest Owners shall exercise overall supervision and control of all matters pertaining to Unit Operations pursuant to this agreement and the Unit Agreement. In the exercise of such authority, each Working Interest Owner shall act solely in its own behalf in the capacity of an individual owner and not on behalf of the owners as an entirety.
- 3.2 Specific Authorities and Duties. The matters with respect to which the Working Interest Owners shall decide and take action shall include, but not be limited to, the following:
- 3.2.1 Method of Operation. The method of operation, including any type of pressure maintenance, secondary recovery, or other recovery program to be employed.
- 3.2.2 Drilling of Wells. The drilling of any well whether for production of Unitized Substances, for use as an injection well, or for other purposes.
- 3.2.3 Well Recompletions and Change of Status. The recompletion, abandonment, or change of status of any well, or the use of any well for injection or other purposes.
- 3.2.4 Expenditures. The making of any single expenditure in excess of Two-hundred Seventy-five Thousand and No/100 Dollars (\$275,000.00); provided that, approval by Working Interest Owners of the drilling, reworking, deepening, or plugging back of any well shall include approval of all necessary expenditures required therefor, and for completing, testing, and equipping the same, including necessary flow lines, separators, and lease tankage, or injection equipment.
- 3.2.5 Disposition of Unit Equipment. The selling or otherwise disposing of any major item of surplus Unit Equipment, if the current list price of new equipment similar thereto is Two-hundred fifty thousand and No/100 Dollars (\$250,000.00) or more.
- 3.2.6 Appearance Before a Court or Regulatory Agency. The designating of a representative to appear before any court or regulatory agency in matters pertaining to Unit Operations; provided that, such designation shall not prevent any Working Interest Owner from appearing in person or from designating another representative in its own behalf.

- 3.2.7 Audits. The auditing of the accounts of Unit Operator pertaining to Unit Operations hereunder; provided that, the audits shall
- (a) not be conducted more than once each year except upon the resignation or removal of Unit Operator,
- (b) be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator, and
- (c) be made upon not less than thirty (30) days' written notice to Unit Operator.
- 3.2.8 Inventories. The taking of periodic inventories under the terms of Exhibit D.
- 3.2.9 Technical Services. The authorizing of charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit D.
- 3.2.10 Assignments to Committees. The appointment of committees to study any problems in connection with Unit Operations.
 - 3.2.11 The removal of Unit Operator and the selection of a successor.
 - 3.2.12 The enlargement of the Unit Area.
 - 3.2.13 The adjustment and readjustment of investments.
 - 3.2.14 The termination of the Unit Agreement.

Article 4 MANNER OF EXERCISING SUPERVISION

- 4.1 Designation of Representatives. Each Working Interest Owner shall in writing inform Unit Operator of the names and addresses of the representative and alternate who are authorized to represent and bind such Working Interest Owner with respect to Unit Operations. The representative or alternate may be changed from time to time by written notice to Unit Operator.
- 4.2 Meetings. All meetings of Working Interest Owners shall be called by Unit Operator upon its own motion or at the request of one or more Working Interest Owners having a total Unit Participation of not less than two percent (2%). No meeting shall be called on less than fourteen (14) days' advance written notice, with agenda for the meeting attached. Unit Operator shall determine and notify Working Interest Owners of the time and place for the meeting. Working Interest Owners who attend the meeting shall not be prevented from amending items or other items presented in the agenda or from deciding the amended item or other items presented

at the meeting. Working Interest Owners may attend any meeting by telephone, or other live-voice electronic means. The representative of Unit Operator shall be chairman of each meeting.

- 4.3 Voting Procedure, Working Interest Owners shall decide all matters coming before them as follows:
- 4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation.
- 4.3.2 Vote Required---Generally. Unless otherwise provided herein or in the Unit Agreement, all matters shall be decided by an affirmative vote of seventy-five percent (75%) or more voting interest; provided that, should any one Working Interest Owner have more than seventy-five percent (75%) voting interest, its vote must be supported by the vote of one or more Working Interest Owners.
- 4.3.3 Vote at Meeting by Non-attending Working Interest Owner. Any Working Interest Owner who is not represented at a meeting may vote by letter or telegram addressed to the representative of the Unit Operator if its vote is received prior to the vote on the item.
- 4.3.4 Poll Votes. Working Interest Owners may vote on and decide, by letter or telegram, any matter submitted in writing to Working Interest Owners, if no meeting is requested, as provided in Section 4.2, within seven (7) days after the proposal is sent to Working Interest Owners. Unit Operator will give prompt notice of the results of the voting to all Working Interest Owners.

Article 5 INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

- 5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, except as otherwise provided in this agreement and the Unit Agreement.
- 5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights:
- 5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times to inspect Unit Operations, all wells, and the records and data pertaining thereto.
- 5.2.2 Reports. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports, and all other information pertaining to Unit Operations. The cost of gathering, and furnishing information not ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged to the Working Interest Owner who requests the information.

Article 6
UNIT OPERATOR

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- 6.1 Initial Unit Operator. Forty Acres Energy, LLC is hereby designated as Unit Operator.
- 6.2 Resignation or Removal. Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence or no longer owns an interest in the Unit Area, Operator shall be deemed to resign without any action by Non-Operators except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of two or more Non-Operators owning eighty percent (80%) interest based on ownership as shown on Exhibit "A". Such vote shall not be deemed effective until a written notice has been delivered to the Operator by Non-Operator detailing the alleged default and Operator has failed to terminate the default within 30 days from its receipt of the notice or, if the default concerns an operation then being conducted, within 48 hours of its receipt of the notice. For the purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also the material breach of or inability to meet the standards of operations contained Article 7.2 herein or material failure or inability to perform its obligations under this Agreement.
- 6.3 Selection of Successor. Upon the resignation or removal of a Unit Operator, a successor Unit Operator shall be selected by Working Interest Owners.

Article 7 AUTHORITIES AND DUTIES OF UNIT OPERATOR

- 7.1 Exclusive Right to Operate Unit. Subject to the provisions of this agreement and to instructions from Working Interest Owners, Unit Operator shall have the exclusive right and be obligated to conduct Unit Operations.
- 7.2 Workmanlike Conduct. Unit Operator shall conduct Unit Operations in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them informed of all matters which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages, unless such damages result from its gross negligence or willful misconduct.
- 7.3 Liens and Encumbrances. Unit Operator shall endeavor to keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by Unit Operations, except the lien of Unit Operator granted hereunder.
- 7.4 Employees. The number of employees used by Unit Operator in conducting Unit Operations, their selection, hours of labor, and compensation shall be determined by Unit Operator. Such employees shall be the employees of Unit Operator.
- 7.5 Records. Unit Operator shall keep correct books, accounts, and records of Unit Operations.

- 7.6 Reports to Working Interest Owners. Unit Operator shall furnish to Working Interest Owners periodic reports of Unit Operations.
- 7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

Nothing herein contained shall grant or be construed to grant Operator the right or authority to waive or release any rights, privileges or obligations which Non-Operators may have under federal or state laws or under rules, or regulations or orders promulgated under such laws in reference to oil and gas operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Unit Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretations or application of rules, regulations, or orders of the Department of Energy or Federal Energy Regulatory Commission or predecessor or successor agencies to the extent such interpretation or application was made in good faith and does not constitute gross negligence. Each Non-Operator further agrees to reimburse Operator for such Non-Operator share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owning by Operator as a result of such incorrect interpretation or application.

- 7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of the log and other engineering and geological data pertaining to wells drilled for Unit Operations.
- 7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Two-hundred seventy-five thousand and No/100 Dollars (\$275,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.
- 7.10 Wells Drilled by Unit Operator. All new drill wells or existing wells deepened by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefor shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.
- 7.11 Taking in Kind. If, pursuant to the Unit Agreement, Operator is purchasing or selling more than its share of Unitized Substances pursuant to the Unit Agreement, any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of oil under the terms of any existing contract of Operator shall not give the non-taking party any interest in

or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

Article 8 TAXES

- 8.1 Ad Valorem Taxes. Unit Operator shall make and file all necessary ad valorem tax renditions and returns with the proper taxing authorities covering all real and personal property of each Working Interest Owner used or held by Unit Operator in Unit Operations. Unit Operator shall settle assessments arising therefrom. All such ad valorem taxes shall be paid by Unit Operator and charged to the joint account; provided that, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment, or other interest in excess of a one eighth (1/8) royalty, such Working Interest Owner shall be given credit for the reduction in taxes paid resulting therefrom.
- 8.2 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering, and other taxes imposed upon or in respect of the production or handling of its share of Unitized Substances.

Article 9 INSURANCE

- 9.1 Insurance. Unit Operator, with respect to Unit Operations, shall do the following:
- 9.1.1 Comply with the Workmen's Compensation Law of the State of New Mexico.
- 9.1.2 Carry Employer's Liability and other insurance required by the laws of the State of New Mexico.
 - 9.1.3 Carry other insurance as set forth in Exhibit E.

Article 10 ADJUSTMENT OF INVESTMENTS

- 10.1 Personal Property Taken Over. Upon the Effective Date hereof, Working Interest Owners shall deliver to Unit Operator the following:
- 10.1.1 Wells and Casing. All wells completed in the Unitized Formation, together with the casing therein.
- 10.1.2 Well and Lease Equipment. The tubing in each such well, the wellhead connections thereon, and all other lease and operating equipment that is used in this operation of such wells which Working Interest Owners determine necessary or desirable for conducting Unit Operations.

find wells.

- 10.1.3 Records. A copy of all production and well records that pertain to such
- 10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall at Unit Expense inventory and evaluate in accordance with the provisions of Exhibit D the personal property taken over.
- 10.3 Investment Adjustment. Upon approval by Working Interest Owners of the inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property taken over under Section 10.1.2, and shall be charged with an amount equal to that obtained by multiplying the total value of all personal property taken over under Section 10.1.2 by such Working Interest Owner's Unit Participation. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.
- 10.4 General Facilities. The acquisition of warehouses, warehouse stock, lease houses, camps, facility systems, and office buildings necessary for Unit Operations shall be by negotiation by the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.
- 10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest, equal to its Unit Participation, in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement.

Article 11 UNIT EXPENSE

- 11.1 Basis of Charge to Working Interest Owners. Unit Operator initially shall pay all Unit Expenses for Unit Operations that do not otherwise require Working Interest Owner approval pursuant to Article 3 and all approved Unit Operations (hereinafter "Ordinary Unit Expenses"). Each Working Interest Owner shall reimburse Unit Operator for its share of Ordinary Unit Expenses. Each Working Interest Owner's share of Ordinary Unit Expenses shall be allocated in proportion to its Unit Participation at the time such Ordinary Unit Expense is incurred. All charges, credits, and accounting for Ordinary Unit Expenses shall be in accordance with Exhibit D.
- 11.2 Budgets. Before or as soon as practical after the effective date hereof, Unit Operator shall prepare a budget of estimated Unit Expense for the remainder of the calendar year, and, on or before the first day of each November thereafter, shall prepare such a budget for anticipated Ordinary Unit Expenses anticipated for the ensuing calendar year. A budget shall set

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forth the estimated Ordinary Unit Expense by quarterly periods. Budgets shall be estimates only, and shall be adjusted or corrected by Working Interest Owners and Unit Operator whenever an adjustment or correction is proper. A copy of each budget and adjusted budget shall promptly be furnished to each Working Interest Owner.

- 11.3 Advance Billings. Unit Operator shall have the right, without prejudice to its other rights or remedies, to require Working Interest Owners to advance their respective shares of estimated Ordinary Unit Expenses by submitting to each Working Interest Owner, on or before the 15th day of any month, an itemized estimate thereof for the succeeding month, together with an invoice for such Working Interest Owner's share thereof. Within thirty (30) days thereafter, each Working Interest Owner shall pay to Unit Operator its respective share of such estimate. Adjustments between estimated and actual Ordinary Unit Expenses shall be made by Unit Operator at the close of each calendar month, and the accounts of Working Interest Owners shall be adjusted accordingly. If a Working Interest Owner fails to advance its respective share of estimated Ordinary Unit Expenses as provided in this Section 11.3, such Working Interest Owner's share of any such advanced billings shall be treated as an item of Unpaid Ordinary Unit Expenses pursuant to Section 11.4.
- 11.4 Unpaid Ordinary Unit Expenses. If any Working Interest Owner fails or is unable to pay (i) its share of Ordinary Unit Expenses within sixty (60) days after rendition of a statement therefore by Unit Operator, or (ii) its share of advanced billings in accordance with Section 11.3, the unpaid balance shall be paid to Unit Operator by the non-defaulting Working Interest Owners (or by Unit Operator as applicable under Section 11.3) as if it were Ordinary Unit Expenses in the proportion that the Unit Participation of each such non-defaulting Working Interest Owner bears to the total Unit Participation of all such non-defaulting Working Interest Owners. Such unpaid amount shall bear interest at the prime rate set by Chase Bank for the same period plus five percent (5%) per annum or the maximum contract rate permitted by applicable usury laws, whichever is the lesser. Working Interest Owners (or Unit Operator, as applicable) so paying the same shall be reimbursed therefor, together with interest thereon, when the amount so carried and the interest thereon are collected from the defaulting Working Interest Owner's share of the sale of Unitized Substances. During the time that any Working Interest Owner fails to pay its share of Ordinary Unit Expenses, the Unit Operator shall be entitled to collect and receive from the purchaser of production, the proceeds from such defaulting Working Interest Owner's share of the sale of Unitized Substances. All credits to any such defaulting Working Interest Owner on account of the sale or disposal of Unit Equipment, or otherwise, shall also be applied against the unpaid share of Ordinary Unit Expenses charged against such defaulting Working Interest Owner until such Working Interest Owner's share of Ordinary Unit Expenses are paid in full, together with any interest accrued thereon.

Notwithstanding the foregoing, Unit Operator shall have the option, but not the obligation, to elect to carry or otherwise finance any defaulting Working Interest Owner(s) in lieu of having all non-defaulting Working Interest Owners participate in the carrying or otherwise financing any defaulting Working Interest Owner(s). Unit Operator upon such election shall be entitled to recovery of the money advanced on behalf of a defaulting Working Interest Owner, plus any additional administrative charges and interest as provided herein.

11.5 Commingling of Funds. No funds received by Unit Operator under this agreement need be segregated or maintained by it as a separate fund, but may be commingled with its own funds.

Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Unit Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided herein. Nothing in this Agreement shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this Agreement shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

Liens and Security Interests: Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Unit Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder. Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this Agreement, the Oil and Oas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom. and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this Agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Unit Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file this agreement, the recording supplement executed herewith, or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article 11.5 as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest in acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Unit Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest as provided in "Exhibit D", has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described herein, and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisement of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice.

Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Unit Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the

extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Unit Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

- 11.7 Uncommitted Royalty. Should an owner of a Royalty Interest in any Tract fail to become a party to the Unit Agreement, and, as a result thereof, the actual Royalty Interest payments with respect to such Tract are more or less than the Royalty Interest payments computed on the basis of the Unitized Substances that are allocated to such Tract under the Unit Agreement, the difference shall be borne by or inure to the benefit of Working Interest Owners, in proportion to their respective Unit Participations; however, the difference to be borne by or inure to the benefit of Working Interest Owners shall not exceed an amount computed on the basis of one eighth (1/8) of the difference between the Unitized Substances allocated to the Tract and the Unitized Substances produced from the Tract. Such adjustments shall be made by charges and credits to the joint account.
- 11.8 Non-participating Working Interest Owners. Upon entry of an order of the New Mexico Oil Conservation Division, this Agreement, as authorized by Article 7, Statutory Unitization Act, §70-7-1. Et seq., N.M.S.A., governs the relationship of all Working Interest Owners in lands included in the Unit Area. Any Working Interest Owner that does not join in, or ratify this Agreement ("Non-participating Working Interest Owner") shall (a) have no voting rights as to Unit Operations, (b) be deemed non-participating in all Unit operations conducted in accordance with this Agreement, and (c) shall not be entitled to notice of, or to attend meetings of the Working Interest Owners. The ownership interest, and development obligations of each Non-participating Working Interest Owner shall be allocated to the Working Interest Owners executing, or ratifying this Agreement, and costs incurred on behalf of such Non-participating Working Interest Owners may be recouped by those Working Interest Owners from the participation share of proceeds from the sale of oil and gas attributable to the ownership of the Non-participating Working Interest Owners, and such recoupment shall include the actual costs incurred plus two hundred percent (200%) of such costs.

Article 12 NON-UNITIZED FORMATIONS

12.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas, or other minerals, from other than the Unitized Formation, shall have the right to do so notwithstanding this agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise reasonable precaution to prevent reasonable interference with Unit Operations. No Working Interest Owner shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to Working Interest Owners so that the production of Unitized Substances will not adversely be affected.

Article 13

TITLES

- 13.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective working interests set forth opposite its name in Exhibit C, and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss due to failure, in whole or in part, of its title to any such interest, except failure of title arising out of Unit Operations; provided that, such indemnity shall be limited to an amount equal to the net value that has been received from the sale or receipt of Unitized Substances attributed to the interest as to which title failed. Each failure of title will be deemed to be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined, and there shall be no retroactive adjustment of Unit Expenses, or retroactive allocation of Unitized Substances or the proceeds therefrom, as a result of title failure.
- 13.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit Operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participations of the other Working Interest Owners at the time of the title failure.

Article 14 LIABILITY, CLAIMS, AND SUITS

- 14.1 Individual Liability. The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Unit Area. Accordingly, the liens granted among the parties in Article 11.5 are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this Agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as parties, co-venturers, or principles. In their relations with each other under the Agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.
- 14.2 Settlements. Unit Operator, on behalf of the Working Interest Owners, may settle any single damage claim or suit involving Unit Operations but not involving an expenditure in excess of Two-Hundred Fifty Thousand and no/100 Dollars (\$250,000.00) provided the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above specified amount, Working Interest Owners shall assume and take over the further handling of the claim or suit unless such authority is expressly delegated to Unit Operator. All costs and expense of handling, settling, or otherwise discharging such claim or suit shall be an item of Unit Expenses. If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations and over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this agreement and the Unit Agreement, the

Working Interest Owner shall immediately notify the Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

ARTICLE 15 INTERNAL REVENUE PROVISION

15.1 Each Working Interest Owner hereby elects that it and the operations covered by this agreement be excluded from the application of Subchapter K of chapter I of Subtitle A of the Internal Revenue Code of 1954, or such portion thereof as the Secretary of the Treasury of the United States or his delegate shall permit by election to be excluded therefrom. Unit Operator is hereby authorized and directed to execute on behalf of each Working Interest Owner such additional or further evidence of the election as may be required by regulations issued under said Subchapter K. Should the regulations require each party to execute such further evidence, each Working Interest Owner agrees to execute or join in the execution thereof. The election hereby made and the other provisions of this paragraph shall apply in like manner to applicable state laws, regulations, and rulings now in effect or hereafter enacted that have an effect similar to the federal provisions referred to herein.

Article 16 NOTICES

All notices authorized or required between the parties by any of the provisions of this Agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, telegram, telex, telecopier or any other form of facsimile, postage or charges prepaid, and addressed to such parties at the addresses listed on Exhibit "A". All telephone or oral notices permitted by this Agreement shall be confirmed immediately thereafter by written notice. The originating notice given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this Agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this Agreement, or to the telecopy, facsimile or telex machine of such party. The second or any responsive notice shall be deemed delivered when deposited in the United States mail or at the office of the courier or telegraph service, or upon transmittal by telex, telecopy or facsimile, or when personally delivered to the party to be notified, provided, that when response is required within 24 or 48 hours, such response shall be given orally or by telephone, telex, telecopy or other facsimile within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within 24 or 48 hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice.

Article 17
WITHDRAWAL OF WORKING INTEREST OWNER

17.1 Withdrawal. A Working Interest Owner may withdraw from this agreement by transferring, without warranty of title, either express or implied, to the other Working Interest Owner who do not desire to withdraw, all its Oil and Gas Rights together with its interest in all Unit Equipment and in all wells used in Unit Operation. Such transfer shall not relieve said Working Interest Owner from obligation or liability incurred prior to the date of the delivery of the transfer, which delivery may be made to Unit Operator as Agent for the transferees. The interest transferred shall be owned by the transferees in proportion to their respective Unit Participations. The transferees, in proportion to the respective interests so acquired, shall pay transferor, for its, interest in Unit Equipment, the fair salvage value thereof as estimated and fixed by Working Interest Owners. After the date of delivery of the transfer, the withdrawing Working Interest Owner shall be relieved from all further obligations and liability hereunder and under the Unit Agreement, and the rights of such Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

Article 18 ABANDONMENT OF WELLS

- 18.1 Rights of Former Owners. If Working Interest Owners decide to abandon permanently any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice thereof to the Working Interest Owners of the Tract on which the well is located, and they shall have the option for a period of ninety (90) days after the sending of such notice to notify Unit Operator in writing of their election to take over and own the well. Within ten (10) days after the Working Interest Owners of the Tract have notified Unit Operator of their election to take over the well, they shall pay Unit Operator, for credit to the joint account, the amount estimated by Working Interest Owners to be the net salvage value of the casing and equipment in and on the well. The Working Interest Owners of the Tract, by taking over the well, agree to seal off effectively and protect the Unitized Formation, and upon abandonment to plug the well in compliance with applicable laws and regulations.
- 18.2 Plugging. If the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well in compliance with applicable laws and regulations.

Article 19 EFFECTIVE DATE AND TERM

- 19.1 Effective Date. This agreement shall become effective on the date and at the time that the Unit Agreement becomes effective.
- 19.2 Term. This agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 20, (b) all Unit Equipment and real property acquired for the joint account have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners, and (c) there has been a final accounting.

Article 20 ABANDONMENT OF OPERATIONS

- 20.1 Termination. Upon termination of the Unit Agreement, the following will occur:
- 20.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts, and other instruments affecting the separate Tracts.
- 20.1.2 Right to Operate. Working Interest Owners of any Tract that desire to take over and continue to operate wells located thereon may do so by paying Unit Operator, for credit to the joint account, the net salvage value of the casing and equipment in and on the wells taken over, as estimated by Working Interest Owners, and by agreeing to plug properly each well at such time as it is abandoned.
- 20.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be plugged and abandoned properly.
- 20.1.4 Cost of Salvaging. Working Interest Owners shall share the cost of salvaging, liquidation or other distribution of assets and properties used in Unit Operation in proportion to their respective Unit Participations.

Article 21 EXECUTION

21.1 Original Counterpart, or Other Instrument. A party may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof. The signing of any such instrument shall have the same effect as if all the parties had signed the same instrument.

Article 22 SEVERABILITY

22.1 Severability. For the purposes of assuming or rejecting this Agreement as an executory contract pursuant to federal bankruptcy laws, this Agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this Agreement to comply with all of its financial obligations provided herein shall be a material default.

Article 23
SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The provisions hereof shall be covenants running with lands, leases, and interests covered hereby, and shall be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, The parties hereto have executed this agreement on the dates opposite their respective signatures.

		UNIT OPERATOR:
		Forty Acres Energy, LLC
		Ву:
		Name:
		Title:
		WORKING INTEREST OWNERS:
		Forty Acres Energy, LLC
		Ву:
		Name:
		Title:
TATE OF TEXAS	§ 8	
	•	
Inis instrument was 1017, by XXXX, (title), of the behalf of said LLC.	Forty	whedged before me this day of, Acres Energy, LLC, a Delaware limited Liability Company, on
		Notary Public for the
		State of Texas

Exhibit "C"

Total Participation By Tract # Sum of Tract Participation

Tract#	Total	
1		0.0060170734
2		0.0005014228
3		0.0270201372
4		0.2044484884
5		0.0100284557
6		0.0471370291
7		0.0029594199
8		0.0039203411
9		0.0528862415
10		0.0361987900
11		0.0025502310
12		0.0021342697
13		0.0081276611
14		0.0290288939
15		0.0027594473
16		0.0269369377
17		0.1159132639
18		0.0013196443
19		0.0005098427
20		0.0118728406
21		0.0142465858
22		0.0031013307
23		0.0126592440
24		0.0059377847
25		0.0050908180
26		0.0013752470
27		0.0012864406
28		0.0020056911
29		0.0752350726
30		0.0020056911
31		0.0506453261
32		0.0010028456
33		0.0017353769
34		0.0010028456
35		0.0010112655

36	0.0192156574
37	0.0034597902
38	0.0011546467
39	0.0054189989
40	0.0005761494
41	0.0011891359
42	0.0279020571
43	0.0012859464
44	Deleted
45	0.0014248931
46	0.0020056911
47	0.0020856802
48	0.0029192503
49	0.0045355211
50	0.0007224452
51	0.0023035451
52	0.0051961054
53	0.0018246118
54	0.0030135726
55	0.0012732577
56	0.1051268836
57	0.0040740043
58	0.0019458744
59	0.0049107319
60	0.0036844088
61	0.0020520006
62	0.0200766332

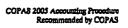
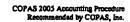




Exhibit "D" ACCOUNTING PROCEDURE JOINT OPERATIONS

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	l general provisions
C	THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALI OMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEISMED TO 1 SEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.
P/	The event that any "optional" provision of this accounting procedure is not adopted by lrties to the agreement by a typed, printed or handwritten indication, such provision shall orm a part of this accounting procedure, and no inference shall be made concerning the in I the parties in such event.
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l.	DEFINITIONS
	All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:
	"Affiliate" means for a person, another person that controls, is convolled by, or is under common control with that person. I definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty persont (50%) of the voting sec of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" most individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
	"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accor Procedure is strached.
	"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so claim the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
	"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the a Railway Ressiving Point to the property.
	"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
	"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of what to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargifield personnel.
	"First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operation described employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions include, but are not limited to:
	 Responsibility for field employees and contract labor engaged in activities that can include field operations, maintan construction, well remedial work, equipment movement and drilling
	 Responsibility for day-to-day direct oversight of sig operations Responsibility for day-to-day direct oversight of construction operations
	 Coordination of job priorities and approval of work procedures Responsibility for optimal resource orilization (equipment, Materials, personnel)
	 Responsibility for meeting production and field operating expense targets
	 Representation of the Parties in local matters involving community, vendors, regulatory, agants and landowners, as an incided part of the supervisor's operating responsibilities
	Responsibility for all emergency responses with field stuff
	Responsibility for implementing safety and environmental practices Responsibility for field adherence to company policy
	Responsibility for employment decisions and performance appraisals for field personnel
	 Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have go or team leaders.
	"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are t
	shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
	"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protect maintenance, repeir, abandonment, and restoration of the Joint Property.





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"Joint Property" means the real and personal property subject to the Agreement,

"Laws" means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other governmental bodies, agancies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted, promulatated or issued.

"Material" means personal property, equipment, supplies, or consumables sequired or held for use by the Joint Property.

"Non-Operators" means the Parties to the Agreement other than the Operator.

"Offshore Facilities" means platforms, surface and subsess development and production systems, and other support systems such as oil and gas handling facilities, living quarters, offsices, abops, cranes, electrical supply equipment and systems, first and water storage and piping, haliport, marine decking installations, communication facilities, navigation sids, and other similar facilities necessary in the conduct of offshore operations, all of which are located offshore.

"Off-site" means any location that is not considered On-site as defined in this Accounting Procedure.

"On-eite" means on the Joint Property when in direct conduct of Joint Operations. The term "On-site" shall also include that portion of Offshore Facilities, Shore Base Facilities, fabrication yards, and snaging areas from which Joint Operations are conducted, or other facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

"Operator" means the Party designated pursuant to the Agreement to conduct the Joint Operations.

"Parties" means legal entities eignatory to the Agreement or their successors and assigns. Parties shall be referred to individually as "Party."

"Participating Interest" means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees, or is otherwise obligated, to pay and bear.

"Participating Party" means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under the Agreement.

"Personal Expenses" means reimbursed costs for travel and temporary living expenses.

"Railway Receiving Point" means the railhead nearest the Joint Property for which freight rates are published, even though an actual railhead may not exist.

"Shore Base Facilities" means custore support facilities that during Joint Operations provide such services to the Joint Property as a receiving and transchipment point for Materials, debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center, and other associated functions serving the Joint Property.

"Supply Store" means a recognized source or common stock point for a given Material item.

"Technical Services" means services providing specific engineering, geoscience, or other professional skills, such as these performed by engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint Operations; provided, however, Technical Services shall not include these functions specifically identified as overhead under the second paragraph of the introduction of Section III (Overhead). Technical Services may be provided by the Operator, Operator's Affiliata, Non-Operator, Non-Operator Affiliata, and/or third parties.

2. STATEMENTS AND BILLINGS

The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all charges and credits summarized by appropriate categories of investment and expanse. Controllable Material shall be separately identified and fully described in detail, or at the Operator's option, Controllable Material may be summarized by major Material classifications. Intengible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

The Operator may make available to Non-Operators any statements and bills required under Section 1.2 and/or Section 1.3.A (Advances and Payments by the Parties) via small, electronic data interchange, internet websites or other equivalent electronic modia in lieu of paper copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and bills within the timedrames spacified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of weakends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via small or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (10) days prior written notice to the Operator.

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3. ADVANCES AND PAYMENTS BY THE PARTIES

- A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding menth's operations within fiftnen (1.5) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each menthly billing to reflect advances received from the Non-Operators for such menth. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within fifteen (15) days of receipt of such written request.
- B. Except as provided below, each Party shell pay its proportionate share of all bills in full within fifteen (15) days of receipt date. If payment is not made within such time, the unpaid behance shall bear interest compounded monthly at the prime rate published by the Wall Street Journal on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum contrast rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus atterney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the Wall Street Journal ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the firegoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:
 - being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working
 interest or Participating Interest, as applicable; or
 - (2) being billed for a project or APE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement, or
 - (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or lotter in-lieu. Notwithsteading the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
 - (4) charges outside the adjustment period, as provided in Section L4 (Adjustments).

4. ADJUSTMENTS

- A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof, however, all bills and statementa, including payout statementa, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-thur (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whather or not contained in an audit report, within the time periods prescribed in Section 1.5 (Expenditure Audits).
- B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section 14.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:
 - (1) a physical inventory of Controllable Material as provided for in Section V (Inventories of Controllable Material), or
 - (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to snother property, or
 - (3) a government/regulatory audit, or
 - (4) a working interest ownership or Participating Interest adjustment.

S. EXPENDITURE AUDITS

A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to study the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section 1.4 (Adjustments). Any Party that is subject to payous excounting under the Agreement shall have the right to said: the accounts and records of the Party responsible for preparing the payout statements, or of the Party fundating information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was readered.

Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint sudit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' sudit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of



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those Non-Operators approving such audit.

The Non-Operator leading the sudit (hereinafter "lead sudit company") shall issue the sudit report within ninety (90) days after completion of the sudit testing and analysis; however, the ainsty (90) day time period shall not extend the twenty-four (24) menth requirement for taking specific detailed written exception as required in Section 14-A (Adjustments) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or saidlt report containing written exceptions (hereinafter "written exceptions") shall, with respect to the claims made therein, proclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fall to comply with the additional deadlines in Section 1.5.B or 1.5.C, the Operator's waiver of its rights to assert a senate of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section 1.5.B or 1.5.C.

- B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator falls to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately gramed, from the date it received the sudit report. Interest shall be calculated using the rate set forth in Section 1.3.B (Advances and Payments by the Parties).
- C. The lead sudit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead sudit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead sudit company's position or believes the lead sudit company is not adequately fulfilling its duties. Unless otherwise provided for in Section 1.5.E, if the Operator fails to provide substantive response to an exception within this inhesty (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the sudit report. Interest shall be calculated using the rate set forth in Section 1.3.B (Advances and Payments by the Parties).
- D. If any Party fails to meet the deadlines in Sections L5.8 or L5.C or if any sudit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section L5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator's office or musually agreed location, and shall be attended by representatives of the Partices with authority to resolve such outstanding issues. Any Party who falls to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith offerts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent of the Attendates will make good faith offerts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Partics. Issues unresolved at one meeting may be discussed at subsequent meetings until each such sissue is resolved.

If the Agreement contains no dispute resolution procedures and the audit lessus cannot be resolved by negatiation, the dispute shall be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to estite the dispute. The Parties shall make reasonable offers to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lowest or complaint (1) if the Parties are mable after reasonable offerts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for stance of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its cole judgment as injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status que. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. A (Optional Provision - Forfetture Penalities)
If the Non-Operators fall to meet the deadlins in Section L.S.C. any suresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator falls to need the deadlines in Section 1.3.B or 1.5.C, any surresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the cualit report or receipt of the last substantive response of the Non-Operators, whichever is last, shall be deemed to have been granted by the Operator and adjustments shall be made, without tracees, to the Jairs Account.

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the

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Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section L6.A applies to specific situations of limited duration where a Perty proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section L6.B.

B. AMENDMENTS

.C. APPILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(a) after excluding the interest of the Operator's Affiliate.

IL DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties oxid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

- A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:
 - (1) Operator's field employees directly employed On-sits in the conduct of Joint Operations,
 - (2) Operator's employees directly employed on Shore Base Facilities, Offshore Facilities, or other facilities serving the Joint Property if such costs are not charged under Section II.6 (Equipment and Facilities Furnished by Operator) or are not a function covered under Section III (Overhead).
 - (3) Operator's employees providing First Lovel Supervision,
 - (4) Operator's employees providing On-eits Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (Overhead).
 - (5) Operator's employees providing Off-sits Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (Overhead).

Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (General Manters).

- B. Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowaness paid to employees whose salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding soverance payments or other termination allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable to the Joint Account under Sections IL2.A and B.



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- D. Personal Expenses of personal whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.
- E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the furegoing, relocation costs that result from reorganization or marger of a Purty, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or oversons, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section 1.6.A (General Matters).
- F. Training costs as specified in COPAS MFI-35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and wages are chargeable under Section IL2.A. This training charge shall include the wages, salaries, training costs and Personal Expenses incurred during the training session. The training costs shall be charged or allocated to the property or properties directly barefitting from the training. The cost of the training course shall not exceed provailing commercial rates, where such rates are synilable.
- G. Operator's current cost of established plans for employee benefits, as described in COPAS MPI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator's sound cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.
- H. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose salaries and wages are chargeable under Section II.2.A.

J. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (Material Purchases, Transfers, and Dispositions). Only such Material shall be purchased for or transferred to the Joint Property os may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus smooths shall be avoided.

4. TRANSPORTATION

- A. Transportation of the Operator's, Operator's Affiliato's, or contractor's personnel necessary for Joint Operations.
- B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the methods listed below.
 - (1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge octual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fluil surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.
 - (2) If the sensel treaking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading cosm, split pick-up cosm, determion, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.

A SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (Overhead), or Section II.7 (Affilians), or excluded under Section II.9 (Legal Expense). Awards paid to contractors shall be chargeable purposent to COPAS MFI-49 ("Awards to Employees and Contractors").

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (Overhead).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a apparately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:



equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantiament. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

11 . 7. AFFILIATES

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- A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed \$_250.000.00 ________ If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section 1.6.A (General Manners).
- B. For an Affiliato's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliato's goods and services shall require approval of the Parties, pursuant to Section 1.6.A (General Matters), if the charges exceed \$ 500.000.00 in a given calendar year.
- C. The cost of the Affiliato's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliato's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing direct charges for Affiliato-owned communication facilities or systems shall be made pursuant to Section II.12 (Communications).

If the Parties fall to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall flurnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

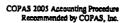
Recording fees and costs of handling, sattling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the John Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside atterneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section 1.6.A (General Matters) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fires paid to outside attentions for title examinations (including praliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting free of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest,





Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding and valorem or other text matters, are not permitted as direct charges unless approved by the Parties pursuant to Section L6.A (General Matters).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be earried for Joint Operations for the protection of the Parties. If Joint Operations are conducted at locations where the Operator acts as solf-insurer in regard to its worker's compensation and employer's liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offithere operations in federal waters, the manual rates of the adjacent state shall be usted for personnal performing work On-site, and such rates shall be adjusted for offithere operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (Squipment and Facilities Furnished by Operator). If the communication facilities or systems serving the Joint Property are council by the Operator's Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections IL2 (Labor), IL3 (Services), or Section III (Overhead), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and clearup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs insurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (Direct Charges), or in Section III (Overhead) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (General Matters).

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (Direct Charges), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- · warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- · inventory costs not chargeable under Section V (Inventories of Controllable Material)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration

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3			-		rice not directly charged under Section II.2 (Labor)	
4					rvices not directly chargeable under Section II.9 (Legal Expense)	
5					, other than those costs identified as directly chargeable under Section II 10 (Taxes and Peru	
•		•			tion and monitoring of permits and certifications, preparing regulatory reports; apper nantal agencies or other authorities having jurisdiction over the Joint Property, other tha	
7			inte	rpseti	ting, or submitting comments on or lobbying with respect to Laws or proposed Laws.	, , -
9	Ox	orhon	d cher	en d	shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal I	Process of nemonal performing
10 11				-	as well as office and other related expenses of overhead functions.	
12 13	1.	ov	'ERH	EAD-	DEDRILLING AND PRODUCING OPERATIONS	
14 15			-		tion for costs incurred but not chargeable under Section II (Direct Charges) and not co	vered by other provisions of this
16		Sec	tion li	II, the	a Operator shall charge on either:	
17			Ø	(Ali	Iternative 1) Fixed Rate Basis, Section III.1.B.	
18				•	Iternative 2) Percentage Basis, Section III.1.C.	
19				•		
20 21		Α.	TEC	HNI	ICAL SERVICES	
22			(i)	Pve	cept as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and	Section III 2 (Overhead - Maine
23			1.7		nstruction and Catastrophe), or by approval of the Parties pursuant to Section 1.6.A (Gene	· · · · · · · · · · · · · · · · · · ·
24					ated payroll burdens and benefits, and Personal Expenses for Op-site Technical Services	
25					vices:	,
26						
27 28				$\overline{\mathbf{z}}$	(Alternative 1 - Direct) shall be charged direct to the Joint Account.	
29					(Alternative 2 - Overhead) shall be covered by the greenlead rates.	
30 31			e215	F	cept as otherwise provided in Section II.13 (Secological, Devironmental, and Sufey) and	Parties III 2 (Overhead - Maior
12			(11)		representation and Catastrophe), or by approval of the Parties pursuant to Section L6.A (Gene	
33					und payroll burdens and benefits, and Personal Expenses for Off-site Technical Services,	
34					vices:	, autumn and pay tonner
35						
36 37					(Alternative 1 - All Overhead) shall be covered by the <u>overhead</u> rates.	
38				Ø	(Alternative 2 - All Direct) shall be charged direct to the Joint Account.	
39 40				_		
41					· · · · · · · · · · · · · · · · · · ·	
42					are directly attributable to drilling, redrilling, deepening, or sidetracking operations,	
43	•				abandonment, or abandonment if a dry hole. Off-site Technical Services for all other	•
44					recompletion, abandonment of producing wells, and the construction or expansion of fix III.2 (Overhead - Major Construction and Catastrophs) shall be covered by the overhead of	
45					min (Ostrogue - Millor Court Stitus min Cumpality) may no court of the ostrogue	14443
46		Nati	withst	undine	ng anything to the commany in this Section III, Technical Services provided by Operator's A	ffiliates are subject to limitations
47 48					ction II.7 (Affiliaces). Charges for Technical personnel performing non-technical work shall	
		(D.)	.A, bu	t İnsti	tend governed by other provisions of this Accounting Procedure relating to the type of work	being performed.
30	_					
51	Ð.	OVE	RHE	AD-	-FIXED RATE BASIS	
92 		(1)	The (Opera	nior shall charge the Joint Account at the following rates per well per month:	
13 14		• •		•		
13			ונוחט	ug W	Voli Rate per month \$ 11.000.00 (promind for less than a full month)	
16 17			Produ	gnia	3 Well Rate per month \$_1.100.00	
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(2) Application of Overhead—Drilling Well Rate shall be as follows:

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(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshare and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or complation operations for fifteen (15) or more consocutive calendar days.



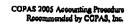
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- (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive worke-days shall be made at the Drilling Well Rata. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
- (3) Application of Overhead-Producing Well Rate shall be as follows:
 - (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.
 - (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
 - (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sentions III. 1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
 - (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
 - (e) Any well not meeting the criteria set forth in Sections IIL I.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.
- (4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is stached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MF1-47 ("Adjustment of Overhead Rates").

C. OVERVIEAD PERCENTAGE BASIS

- (1) Operator shall charge the Joint Account at the following rates:
- (3) Application of Overhead Percentage Basis shall be as follows:
 - (e) The Dovelopment Rate shall be applied to all costs in connection with
 - (i) drilling, redrilling, eldetracking, or despening of a well
 - III a well-undergoing plugbasis or warkever operations for a parted of five (6) or more consecutive work-days
 - (iii) preliminary expenditures assessery in preparation for drilling
 - (iv) expanditures insurred in abundaning when the well is not completed as a producer
 - [u]—construction or installation of fixed essent, the expension of fixed essent and any other-project eleasty discernible as a fixed essent other than Major Construction or Catastropho to defined in Section III.2 (Overhead Major Construction and Construction).
 - (b) The Operating Rate shall be applied to all other costs in cornection with Joint Operations, encops these subject to Section III.3 (Countered Adjor Construction and Construction)
- 2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator's expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project conting in excess of \$100,000 gross.





Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discornible as a fixed asset required for the development and operation of the Joint Property, or in the dismantement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disester. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

•		
•	A .	If the Operator absorbs the engineering, design and drafting costs related to the project:
to II		(1) % of total costs if such costs are less than \$100,000; plus
13		(2)% of total costs in excess of \$100,000 but less then \$1,000,000; plus
14 15		(3)% of total costs in excess of \$1,000,000.
16 17	B.	If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:
18 19		(1)% of total costs if such costs are less than \$100,000; plus
20 21		(2)% of total costs in excess of \$100,000 but less than \$1,000,000; plus
11 23		(3)% of total cests in excess of \$1,000,000.
24 25 26 27 28	Cons	I cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Majo struction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping and downhole artificial lift equipment shall be excluded. For Catastrophea, the rates shall be applied to all costs associated with each to occurrence or event.
29 30	On e	each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.
31 32		the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations thy resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage o

insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (Labor), II.5 (Services), or II.7 (Affiliates), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERREAD RATES

The everhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section L6.B (Amendments).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Meterial and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.

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2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and hald title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer, provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (Disposition of Surplus) and the Agreement to which this Accounting Procedure is ettached.

A PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operators, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Socian L6.A (General Matters). Transfers of new Material will be priced using one of the following pricing methods, provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most fivorable to the Operator for a specific transfer:

- (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (Preight).
 - (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV 2.B (Freight).
- (2) Based on a price quotation from a vandor that reflects a current realistic acquisition cost.
- (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.
- (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MPI-38 ("Material Pricing Manual") and other COPAS MPIs in effect at the time of the transfer.
- (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. Por transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macoroni tabing shall be calculated based on the interstate truck rate per weight of tabing transferred to the Railway Receiving Point.
- (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.
- (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Preight as provided in Section II.4 (Transportation) of this Accounting Procedure.

C. TAXES

Sales and use traces shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in affect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.



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D. CONDITION

- (1) Condition "A" New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%) of the price as determined in Sections IV.2.A (Pricing), IV.2.B (Pricing), and IV.2.C (Taxes). Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking flees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, purpuant to Section I.6.A (General Materia). All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, hand transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs from the unused Material or external conting and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.
- (2) Condition "B" Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (Pricing), IV.2.B (Freight), and IV.2.C (Taxes) by seventy-five percent (73%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (Pricing), IV.2.B (Preight), and IV.2.C (Taxes) multiplied by sixty-five percent (65%).

Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.

(3) Condition "C" - Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (Pricing), IV.2.B (Freight), and IV.2.C (Texas) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of reconditioning, does not exceed Condition "B" value.

- (4) Condition "D" Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition "D" Material. Casing, tabing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tabing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tabing, or drill pipe used as higher pressure service lines than standard time pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tabing, or drill pipe. Upset tabular goods shall be priced on a non-upset basis. For other items, the price used should result in the John Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (General Matters).
- (5) Condition "E" Junk shall be priced at prevailing scrap value prices.

E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (Direct Charges) and Section III (Orerhead) of this Accounting Procedure, costs incurred by the Operator in making Masterial serviceshie including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator's actual costs of the services. Documentation must be provided to the New-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in eccordance with Sections IV.1 (Direct Purchases) or IV.2.A (Pricing), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made for used coating or wrapping.

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with the methods specified in COPAS MFI-38 ("Material Pricing Manual").



3. DISPOSITION OF SURPLUS

Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as acread to by the Parties.

Disposal of surplus Materials shall be made in eccordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that
 is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is
 attached without the prior approval of the Parties owning such Material.
- If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.
- Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on
 the pricing methods set forth in Section IV.2 (Transfers).
- Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the
 Materials, based on the pricing methods set forth in Section IV.2 (Transfers), is less than or equal to the Operator's expenditure
 limitation set forth in the Agreement. The Operator stall provide documentation supporting the classification of the Material as
 Condition C
- Operator may dispose of Condition "D" or "B" Material under procedures normally utilized by Operator without prior approval
 of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (Transfers) or Section IV.3 (Disposition of Surphas), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's strap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (Pricing) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commonaurate with its use.

C. MILL REJECTS

Mill rejects purchased as "limited service" easing or tubing shall be priced at eighty percent (80%) of K-55/I-55 price as determined in Section IV.2 (Transfers). Line pipe converted to easing or tubing with casing or tubing couplings attached shall be priced as K-55/I-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shartages will be valued for the Joint Account in accordance with Section IV.2 (Transfers) and shall be based on the Condition "B" prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient cridence another Material condition applies.



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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

1. DIRECTED INVENTORIES

Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators (hereinaster, "directed inventories; provided, however, the Operator shall not be required to perform directed inventories more frequently than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives written notice that a majority in interest of the Non-Operators has requested the inventory. All Perties shall be governed by the results of any directed inventory.

Expenses of directed inventories will be borne by the Joint Account, provided, however, costs associated with any post-report follow-up work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to commencement of the inventory. Expenses of directed inventories may include the following:

- A. A per diam rate for each inventory person, representative of actual palaries, wages, and payroll burdens and benefits of the personnel performing the inventory or a rate agreed to by the Parties pursuant to Section L6.A (General Manuers). The per diem rate shall also be applied to a reasonable number of days for pro-inventory work and report preparation.
- B. Actual transportation costs and Personal Expenses for the inventory team.
- C. Reasonable charges for report preparation and distribution to the Non-Operators.

2. NON-DIRECTED INVENTORIES

A. OPERATOR INVENTORIES

Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.

B. NON-OPERATOR INVENTORIES

Subject to the terms of the Agreement to which this Accounting Procedure is exacted, the Non-Operators may conduct a physical inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written actice. The Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory fieldwork.

C. SPECIAL INVENTORIES

The expense of conducting inventories other than those described in Sections V.1 (Directed Inventories), V.2.A (Operator Inventories), or V.2.B (Non-Operator Inventories), shall be charged to the Party requesting such inventory, provided, however, inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section V.1 (Directed Inventories).

Exhibit "E"

Attached to and made a part of that certain Unit Operating Agreement by and between Forty Acres Energy, LLC as Operator and various Non-Operators governing the West Eumont Unit.

 Operator shall procure and maintain, at all times while conducting operations under this Agreement, the following insurance coverages with limits not less than those specified below:

A. Workers' Compensation
Employer's Liability \$1,000,000 Each Accident

B. General Liability including bodily injury and property damage liability \$1,000,000 Combined Single Limit

C. Auto Liability \$1,000,000 Combined Single Limit

D. Excess or Umbrella Liability \$20,000,000 Combined Single Limit

E. Cost of Well Control and Care, Custody and Control \$5,000,000 Each Occurrence and \$250,000 CCC

F. Pollution Liability \$20,000,000 Combined Single Limit

- 2. The insurance described in 1. above shall include Non-Operator as additional insured (except Workers' Compensation) and shall include a waiver by the insurer of all rights of subrogation in favor of Non-Operator. Such insurance shall be carried at the joint expense of the parties hereto and all premiums and other costs and expenses related thereto shall be charged to the Joint Account in accordance with the Accounting Procedure attached as Exhibit "C" to this Agreement, unless prior to spud a party hereto who desires to provide its own insurance or self-insurance provides Operator with a certificate of insurance evidencing such individual coverage: Operator shall have the right to be self insured.
- Operator shall endeavor to have its contractors and subcontractors comply with applicable Workers' Compensation laws, rules and regulations and carry such insurance as Operator may deem necessary.
- 4. Operator shall not be liable to Non-Operator for ioss suffered because of insufficiency of the insurance procured and maintained for the Joint Account nor shall Operator be liable to Non-Operator for any ioss occurring by reason of Operator's inability to procure or maintain the insurance provided for herein. If, in Operator's opinion, at any time during the term of this Agreement, Operator is unable to procure or maintain said insurance on commercially reasonable terms, or Operator reduces the limits of insurance, Operator shall promptly so notify Non-Operator in writing.
- 5. In the event of loss not covered by the insurance provided for herein, such loss shall be charged to the Joint Account and bome by the parties in accordance with their respective percentage of participation as determined by this Agreement.
- 6. Any party hereto may individually and at its own expense procure such additional insurance as it desires; provided, however, such party shall provide Operator with a certificate of insurance evidencing such coverage before spud of the well and such coverage shall include a waiver by the insurer of all rights of subrogation in favor of the parties hereto.

EXHIBIT +

3MG Corp.
CWM 2008
CWM 2008 II
Mewbourne Development Corp.
Mewbourne Energy Partners
Mewbourne Oil Company
Suite 1020
500 West Texas
Midland, TX 79701

Apache Corp.
Leaco New Mexico Exploration & Production LLC
ZPZ Energy Co.
Suite 3000
300 Veterans Airpark Lane
Midland, TX 79705

Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706

Attention: Permitting Team

COG Operating LLC One Concho Center 600 West Illinois Midland, TX 79701

ConocoPhillips Company P.O. Box 2197 Houston, TX 77252

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102

EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702

XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102 Brazos Ltd Partnership PO Box 911 Breckenridge TX 76424 0911

Craig M McDonnold 505 N Big Spring Midland TX 79701

Crump Est 500 W 7th St . Ft Worth TX 76102 4700

David H Essex PO Box 5077 Midland TX 79701

Millard Deck Est 500 W 7th St TX Ft Worth TX 76102 4700

SCR Energy Capital, LLC PO Box 519 Phoenix MD 21131

W Leo Slaton 14267 FM 2769 Leander TX 78641 9697 Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121

Yarbrough Oil Co 1008 W Broadway Hobbs NM 88240

Carl W Burnett 2030 American Bank Tower Austin TX 78204

Bill W Nelson 239 Aspen Hereford TX 79045

Wade F Spillman 4101 N Hills DR Austin TX 78731

G H Nelson 707 Purdue Dr Tyler TX 75703

Alan O Johnson 400 Heritage Bank Bldg Tyler TX 75703 Don Scott PO Box 1178 Hobbs NM 88240

Marion Bowers Trust Route 4 Box 352 Seminole TX 79360

StandleyStuder 2426 Cee Gee STE 206 San Antonio TX 78249

Silverridge Corp 302 W Pointer Trail Van Buen AR 72956

LHR Enterprises (Robert Bowers Trust)
PO Box 1737
Hobbs NM 88240

Robert Bowers PO Box 1737 Hobbs NM 88240

Darrell W Marker PO Box 1737 Hobbs NM 88240 RARN Inc 920 Adeline Court St Paul MN 55118

Robert E Olson 9014 Callaghan Rd San Antonio TX 78230

Harvey **\$** & Paula J Olson 2707 Marlborough Dr San Antonio TX 78230

Roland R Nabors 8922 Wexford Dr San Antonio TX 78217

A Earl Jones 421 Main Brownfield TX 79316

Alan W Raiston PO Box 1737 Hobbs NM 88240

Baber Well Service
PO Box 1772
Hobbs NM 88240
Bobby Doverspike
3312 Pine Hurst Trl Apt 169
Ft Worth TX 76137 3164

Byrl Harris PO Box 426 Hobbs NM 88240

Douglas Kasch 813 N County Club Rd Algona IA 50511 7265

Guy Williams 420 W Gold Ave Hobbs NM 88240

Kenneth Boss 301 S Hinson Rd Lovington NM 88260

R O Williams & Mel van Craighead PO Box 576 Ardmore OK 73402

Robert D Calhoon 2713 N Gold CT Hobbs NM 88240 KAISER FRANCIS OIL CO. P.O. BOX 21468 TULSA, OK 74121

EOG RESOUCES INC PO BOX 2267 MIDLAND, TX 79702

JANET SEALE CLUTE PO BOX M MESILLA, NM 88046-4613

CAROLYN SEALE MUGGENBURG 2805 CALLE DEL RIO NW ALBUQUERQUE, NM 87104-3141

NEW MEXICO OIL CORP. PO BOX 1714 ROSWELL, NM 88202

MILLARD DECK ESTATE C/O BANK OF AMERICA NA PO BOX 840738 DALLAS, TX 75284-0738

JEANNEA A. SUNDERS TRUST C/O BANK OF AMERICA NA TTEE PO BOX 840738 DALLAS, TX 75284-0738

DONALDSON-BROWN TR 1& 2 C/O BNY MELLON BANK, N.A. 525 WILLIAM PENN PLACE, STE 153-1315 PITTSBURGH, PA 15259

KRISTEN LEE HENDRIX HAYES PO BOX 3040 MIDLAND, TX 79702-3040

KARMEN MARIE HENDRIX PO BOX 3040 MIDLAND, TX 79702-3040

EXHIBIT 5

JOHN H. HENDRIX CORPORATION OIL PO BOX 3040 MIDLAND, TX 79702-3040

MJK MINERAL PARTNERS, LTD 600 N. MARIENFIELD ST., STE 906 MIDLAND, TX 79701-3363

DANIEL L. VEIRS 36 KESTREL LANE EL PARADO, NM 87529

DANIEL L. VEIRS PROFIT SHARING PLAN DANIEL VEIRS TRUSTEE 36 KESTREL LANE EL PARADO, NM 87529

LEE & LESLIE WOOD 1606 COUNTRY CLUB DRIVE MIDLAND, TX 79701

DIAMOND S ENERGY 6608 BRYANT IRVIN RD. FORT WORTH, TX 76132

ELLIOT INDUSTRIES LIMITED PARTNERSHIP PO BOX 1328 SANTA FE, NM 87504

ELLIOT HALL PO BOX 1231 OGDEN, UT 84402

SCR ENERGY CAPITAL, LLC PO BOX 519 PHOENIX, MD 21131

CHEVRON U.S.A. INC 6301 DEAUVILLE BOULEVARD MIDLAND, TX 79706

CONOCOPHILLIPS CO. P.O. BOX 2197 HOUSTON, TX 77252 DAVID H. ESSEX PO BOX 50577 MIDLAND, TX 79702

MCGEE DRILLING CORPORATION PO BOX 2471 MIDLAND, TX 79702

XTO ENERGY 810 HOUSTON STREET FORT WORTH, TX 76102-6298

KATHRINE KOLLIKER MCINTYRE RECOVABLE TRUST 420 THROCKMORTON FT. WORTH, TX 76102

GUNSMOKE ENERGY 6608 BRYANT IRVIN RD. FORT WORTH, TX 76132

AMERADA HESS CORPORATION ATTN: JV DEPT 16TH FLOOR PO BOX 2040 HOUSTON, TX 77252-2040

MARCIA BODEEN 110 TOBAGO WAY NEW PORT, FL 34287

DK MINERAL TRUST C/0 PAM YOUNG, TRUSTEE PO BOX 1004 DENVER CITY, TX 79323

OLIVER SETH ESTATE C/O JEAN M. SETH PERSONAL REP 3 TANO RD SANTA FE, NM 87506-8821

PATRICIA E. SMOTHERS ESTATE WILLIAM BOLTON, EX 412 WEST MELBOURNE AVE PEORIA, IL 61604 VIRGIL E. WHITE HENRY VANDENBURGH TRUSTEE 320 BROWER RD PALATINE BRIDGE, NY 13428

LAWRENCE W. WHITE 12045-45-1 C/O WELLS FARGO BANK CO, NA PO BOX 5383 DENVER, CO 80217

JEAN M. SETH 3 TANO RD SANTE FE, NM 87501

SUSAN TRIMBLE EUBANK 9610 ASTER CIRCLE GARDEN RIDGE, TX 78266-2516

GEAN TRIMBLE HEIDMANN 8503 APPALACHIAN DRIVE AUSTIN, TX 78759

JAMES SETH 125 HEATHER TER #227 APTOS, CA 95003

COLTON P. JOHNSON, IRA C/O FIRST FINANCIAL TRUST PO BOX 701 ABILENE, TX 79604

CHEROKEE LEGACY MINERALS LTD PO BOX 3217 ALBANY, TX 76430

KENEBREW MINERALS LP PO BOX 917 IDALOU, TX 79329 January 11, 2016

Oxy USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

Ladies and Gentlemen:

RE: West Eumont Unit

Lea County, New Mexico

You are invited to participate in a working interest owners meeting to discuss the formation of the West Eumont (waterflood) Unit, Lea County, New Mexico. The meeting is scheduled for February 21st, 2017, 2:00PM-3:30PM at the Petroleum Club of Midland, 501 W. Wall St., Midland Texas, 79701.

Included herewith, please find our proposed Unit Agreement and Exhibits and proposed Unit Operating Agreement and Exhibits.

We have attempted to reasonably ascertain the leasehold ownership of the tracts in the unit and your tracts and tract participation factors are displayed on the addendum at the bottom of this letter. All owners in the area recognize that due to the age of these properties it is possible that the owner list and tract participation are subject to adjustment as additional ownership details become available to us.

To insure we have appropriate space, please RSVP your name, company name and approximate number of attendees (and their names if possible) by February 1, 2017 to the undersigned at cfling@primaryfuels.com, and address any questions to the undersigned either by telephone or email.

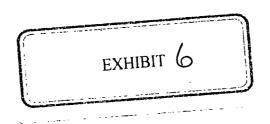
Very truly yours,
Forty Acres Energy, LLC
Primary Fuels, LLC

Chris Fling

Addendum

Oxy USA, Inc.

According to the public records, it appears your company owns an interest in unit tracts 30, 33, 38, 39, 64 with a total tract participation in the unit of .00896929.



FORTY ACRES ENERGY, LLC

11777B Katy Freeway #305 Houston, Texas 77079

June 30, 2017

To: Working Interest Owners

RE: Proposed West Eumont Unit

Covering 7977.30 acres

Eumont Area Lea County, NM

Dear Working Interest Owner:

Forty Acres Energy, LLC (Forty) is the operator of multiple active leases in the above-mentioned area. Forty herewith proposes the formation of the West Eumont Unit for implementing a secondary recovery project, with Forty as the Operator.

Acreage in which you own a working interest is located within the proposed unit boundary. The Unit Agreement and Unit Operating Agreement are enclosed for your perusal and notification. Exhibit "A" of the Unit Agreement reflects a map outlining the unit boundary and the individual tracts. Exhibit "B" identifies your working interest in each tract. Exhibit "C" lists the tract participation. All interests are subject to title verification.

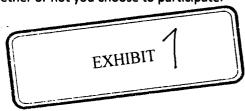
You were previously invited to a working interest owners meeting held in Midland on February 21st, wherein the project to waterflood the Yates-Seven Rivers-Queen reservoir (commonly referred to for convenience as "Eumont") was discussed in detail.

Forty plans to re-enter old wells that would once again become oil producers, drill new producers, and drill injectors to facilitate the waterflood. If successful, as discussed at the meeting Forty anticipates at full development the proposed unit to produce ultimately as much as 10MMBOE. The first-year budget for the initial secondary recovery operations is anticipated to be \$5-\$7MM.

A successful waterflood injection program requires the cooperation and approval of the various working interest owners. We urge you to review the enclosed information and if you have any questions please contact me at 918-645-8287 or by email at cfling@primaryfuels.com.

Our plans are to make application to the New Mexico Oil Conservation Division for the August hearing docket and a unit effective date of November 1, 2017. Please sign and <u>return to us at Primary Fuels</u> the following in the self-addressed envelope as soon as possible:

-Election ballot. Please appropriately mark your decision as to whether or not you choose to participate.



-If you choose to participate, please sign and acknowledge and return three copies of the Ratification and Joinder of Unit Agreement and Unit Operating Agreement.

Best regards,
Forty Acres Energy, LLC
Primary Fuels, LLC

Chris Fling

Chris Fling Manager

BALLOT (please return one copy to Forty Acres)

	elects to participate in the West Eumont Unit
Company name	
	elects not to participate in the West Eumont Unit
Company name	
Ву:	
Printed name:	
Title:	

RATIFICATION AND JOINDER OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the West Eumont Unit area, Lea County, New Mexico dated November 1, 2017, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as fully as though the undersigned had executed the original agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties or overriding royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement and Unit Operating Agreement shall be binding upon the undersigned, his or her or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this day of July 2017

BUSINESS ENTITY NAME		SIGNATURE OF	OFFICER	
TRACTS:				
STATE OF	_			
COUNTY OF) ss			
This instrument was ackno	wledged before m	e on	(Date)	
By Name of person	as	of		
Name of person	type of au	thority	business entity	name
Seal		Notary My Commiss:	ion expires:	

July 5, 2017

To: Overriding Royalty Interest Owners

RE: Proposed West Eumont Unit

Covering approximately 7977.3 acres more or less

Lea County, New Mexico

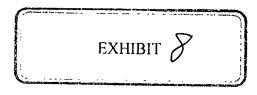
Dear Interest Owner:

Forty Acres Energy, LLC (Forty) is the owner of active leases in the above referenced Eumont Field in Lea County, covering lands in all or portions of T20S-R36E Sections 21, 22, 26, 27, 28, 29, 32, 33, 34, 35 and T21S-R35E Sections 1, 2, 3, 11, 12. Forty is proposing the formation of the West Eumont Unit and is seeking approval of all royalty and overriding royalty interest owns in order to form the unit and initiate an enhanced recovery project with Forty as Operator.

Acreage in which you may have a mineral or overriding royalty interest is located within the proposed unit boundary. The Unit Agreement is enclosed for your review and notification. The Exhibits include a map reflecting the unit boundary, the tracts, interest in each tract and tract participations. As you are well aware, this is a very old producing area. The county and state records are outdated and may not correctly reflect the interests of the parties. We have made a reasonable attempt to understand all of this and to notice everyone that may own an interest but all interests are subject to final verification. There is likely much title work yet to be completed.

This field has been virtually depleted for some time. Forty plans to reenter several old wells, drill injector wells into the formation to support the waterflood and thereby stimulate the field back to life. The entire unit area of nearly 8,000 acres would be treated as one lease and all owners will share in the production. If the project is successful, we anticipate the unit to ultimately produce material amounts of oil making the project economically meaningful to all of us.

A successful waterflood injection project requires the cooperation of the various interest owners in their role of approving the unit and THERE IS NO COST TO THE MINERAL/ROYALTY OR OVERRIDING ROYALTY INTEREST OWNER. We encourage you to review the enclosed information and to sign and return to us the Ratification and Joinder of Unit Agreement page provided herein. Please have your signature notarized and return it to us as soon as possible.



We are planning to make Application to the New Mexico Oil Conservation Division for an August 2017 docket and a Unit effective date of November 1, 2017.

Should you have any questions regarding this process or as to any of the enclosures, please contact me at 918-645-8287 or by email at cfling@primaryfuels.com.

Best Regards, FORTY ACRES ENERGY, LLC PRIMARY FUELS, LLC

Chris Fling Manager

Enclosures: Ur

Unit Agreement and exhibits

Signature page (ratification and joinder). Please sign and return three copies.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FORTY ACRES ENERGY, LLC FOR STATUTORY UNITIZATION, LEA COUNTY, NEW MEXICO.

Case No. 15,792

AFF	IDAVIT	OF NO	TICE

COUNTY OF SANTA FE)
) ss. STATE OF NEW MEXICO)
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herei
2. I am an attorney for Forty Acres Energy, LLC.
3. Applicant has conducted a good faith, diligent effort to find the names and correaddresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correaddresses, by certified mail. Copies of the notice letter and certified return receipts are attach hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMA 19.15.4.9 and 19.15.4.12. James Bruce
SUBSCRIBED AND SWORN TO before me this //2 day of September, 2017 James Bruce. KERRIE C. ALLEN Notary Public State of New Mexico My Commission Expires // 227-//N Notary Public

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

July 27, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons listed on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for statutory unitization, filed with the New Mexico Oil Conservation Division by Forty Acres Energy, LLC, regarding the proposed West Eumont Unit located in portions of Township 20 South, Range 36 East, N.M.P.M. and Township 21 South, Range 35 East, N.M.P.M.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, August 17, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, August 10, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

/ery/truly yours,

James Bruce

Attorney for Forty Acres Energy, LLC

ATTACHMENT

EXHIBIT A

3MG Corp.
CWM 2008
CWM 2008 II
Mewbourne Development Corp.
Mewbourne Energy Partners
Mewbourne Oil Company
Suite 1020
500 West Texas
Midland, TX 79701

Apache Corp.
Leaco New Mexico Exploration & Production LLC
ZPZ Energy Co.
Suite 3000
300 Veterans Airpark Lane
Midland, TX 79705

Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706

Attention: Permitting Team

COG Operating LLC One Concho Center 600 West Illinois Midland, TX 79701

ConocoPhillips Company P.O. Box 2197 Houston, TX 77252

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102

EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702

XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102 Brazos Ltd Partnership PO Box 911 Breckenridge TX 76424 0911

Craig M McDonnold 505 N Big Spring Midland TX 79701

Crump Est 500 W 7th St Ft Worth TX 76102 4700

David H Essex PO Box 5077 Midland TX 79701

Millard Deck Est 500 W 7th St TX Ft Worth TX 76102 4700

SCR Energy Capital, LLC PO Box 519 Phoenix MD 21131

W Leo Slaton 14267 FM 2769 Leander TX 78641 9697 Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121

Yarbrough Oil Co 1008 W Broadway Hobbs NM 88240

Carl W Burnett 2030 American Bank Tower Austin TX 78204

Bill W Nelson 239 Aspen Hereford TX 79045

Wade F Spillman 4101 N Hills DR Austin TX 78731

G H Nelson 707 Purdue Dr Tyler TX 75703

Alan O Johnson 400 Heritage Bank Bldg Tyler TX 75703

Don Scott PO Box 1178 Hobbs NM 88240

Marion Bowers Trust Route 4 Box 352 Seminole TX 79360

StandleyStuder 2426 Cee Gee STE 206 San Antonio TX 78249

Silverridge Corp 302 W Pointer Trail Van Buen AR 72956

LHR Enterprises (Robert Bowers Trust)
PO Box 1737
Hobbs NM 88240

Robert Bowers PO Box 1737 Hobbs NM 88240

Darrell W Marker PO Box 1737 Hobbs NM 88240 RARN Inc 920 Adeline Court St Paul MN 55118

Robert E Olson 9014 Callaghan Rd San Antonio TX 78230

Harvey S & Paula J Olson 2707 Marlborough Dr San Antonio TX 78230

Roland R Nabors 8922 Wexford Dr San Antonio TX 78217

A Earl Jones 421 Main Brownfield TX 79316

Alan W Ralston PO Box 1737 Hobbs NM 88240

Baber Well Service PO Box 1772 Hobbs NM 88240 Bobby Doverspike 3312 Pine Hurst Trl Apt 169 Ft Worth TX 76137 3164

Byrl Harris PO Box 426 Hobbs NM 88240

Douglas Kasch 813 N County Club Rd Algona IA 50511 7265

Guy Williams 420 W Gold Ave Hobbs NM 88240

Kenneth Boss 301 S Hinson Rd Lovington NM 88260

R O Williams & Mel van Craighead PO Box 576 Ardmore OK 73402

Robert D Calhoon 2713 N Gold CT Hobbs NM 88240 JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

iamesbruc@aol.com

July 27, 2017

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To: Persons listed on Exhibit A

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Very truly yours,

Attorney for Forty Acres Energy, LLC

KAISER FRANCIS OIL CO. P.O. BOX 21468 TULSA, OK 74121

EOG RESOUCES INC PO BOX 2267 MIDLAND, TX 79702

JANET SEALE CLUTE PO BOX M MESILLA, NM 88046-4613

CAROLYN SEALE MUGGENBURG 2805 CALLE DEL RIO NW ALBUQUERQUE, NM 87104-3141

NEW MEXICO OIL CORP. PO BOX 1714 ROSWELL, NM 88202

MILLARD DECK ESTATE C/O BANK OF AMERICA NA PO BOX 840738 DALLAS, TX 75284-0738

JEANNEA A. SUNDERS TRUST C/O BANK OF AMERICA NA TTEE PO BOX 840738 DALLAS, TX 75284-0738

DONALDSON-BROWN TR 1& 2 C/O BNY MELLON BANK, N.A. 525 WILLIAM PENN PLACE, STE 153-1315 PITTSBURGH, PA 15259

KRISTEN LEE HENDRIX HAYES PO BOX 3040 MIDLAND, TX 79702-3040

KARMEN MARIE HENDRIX PO BOX 3040 MIDLAND, TX 79702-3040

EXHIBIT

JOHN H. HENDRIX CORPORATION OIL PO BOX 3040 MIDLAND, TX 79702-3040

MJK MINERAL PARTNERS, LTD 600 N. MARIENFIELD ST., STE 906 MIDLAND, TX 79701-3363

DANIEL L. VEIRS 36 KESTREL LANE EL PARADO, NM 87529

DANIEL L. VEIRS PROFIT SHARING PLAN DANIEL VEIRS TRUSTEE 36 KESTREL LANE EL PARADO, NM 87529

LEE & LESLIE WOOD 1606 COUNTRY CLUB DRIVE MIDLAND, TX 79701

DIAMOND S ENERGY 6608 BRYANT IRVIN RD. FORT WORTH, TX 76132

ELLIOT INDUSTRIES LIMITED PARTNERSHIP PO BOX 1328 SANTA FE, NM 87504

ELLIOT HALL PO BOX 1231 OGDEN, UT 84402

SCR ENERGY CAPITAL, LLC PO BOX 519 PHOENIX, MD 21131

CHEVRON U.S.A. INC 6301 DEAUVILLE BOULEVARD MIDLAND, TX 79706

CONOCOPHILLIPS CO. P.O. BOX 2197 HOUSTON, TX 77252 DAVID H. ESSEX PO BOX 50577 MIDLAND, TX 79702

MCGEE DRILLING CORPORATION PO BOX 2471 MIDLAND, TX 79702

XTO ENERGY 810 HOUSTON STREET FORT WORTH, TX 76102-6298

KATHRINE KOLLIKER MCINTYRE RECOVABLE TRUST 420 THROCKMORTON FT. WORTH, TX 76102

GUNSMOKE ENERGY 6608 BRYANT IRVIN RD. FORT WORTH, TX 76132

AMERADA HESS CORPORATION ATTN: JV DEPT 16TH FLOOR PO BOX 2040 HOUSTON, TX 77252-2040

MARCIA BODEEN 110 TOBAGO WAY NEW PORT, FL 34287

DK MINERAL TRUST C/0 PAM YOUNG, TRUSTEE PO BOX 1004 DENVER CITY, TX 79323

OLIVER SETH ESTATE C/O JEAN M. SETH PERSONAL REP. 3 TANO RD SANTA FE, NM 87506-8821

PATRICIA E. SMOTHERS ESTATE WILLIAM BOLTON, EX 412 WEST MELBOURNE AVE PEORIA, IL 61604 VIRGIL E. WHITE HENRY VANDENBURGH TRUSTEE 320 BROWER RD PALATINE BRIDGE, NY 13428

LAWRENCE W. WHITE 12045-45-1 C/O WELLS FARGO BANK CO, NA PO BOX 5383 DENVER, CO 80217

JEAN M. SETH 3 TANO RD SANTE FE, NM 87501

SUSAN TRIMBLE EUBANK 9610 ASTER CIRCLE GARDEN RIDGE, TX 78266-2516

GEAN TRIMBLE HEIDMANN 8503 APPALACHIAN DRIVE AUSTIN, TX 78759

JAMES SETH 125 HEATHER TER #227 APTOS, CA 95003

COLTON P. JOHNSON, IRA C/O FIRST FINANCIAL TRUST PO BOX 701 ABILENE, TX 79604

CHEROKEE LEGACY MINERALS LTD PO BOX 3217 ALBANY, TX 76430

KENEBREW MINERALS LP PO BOX 917 IDALOU, TX 79329

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SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. 1. Article Addressed to: MARCIA BODEEN 110 TOBAGO WAY NEW PORT. FL 34287	B. Received by (Proted Name) MARCIA D. Is delivery address different from if YES, enter delivery address	Agent Addressee C. Date of Delivery Addressee C. Date of Delivery Addressee
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PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

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7	City, State, ZIP+4*	
!	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction	S

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	City, State, ZIP+4®
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions

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	PS Farm 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3.	COMPLETE THIS SECTION ON C	DELIVERY
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9590 9402 2703 6351 7686 77	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Return Receipt for Merchandise ☐ Signature Confirmation™
2. Article Number (Transfer from service letter) 7017 1450 0002 217	2 4133 1 (over \$500)	☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	1	Inmodia Dakim Persis

A Agent A Addressee B. Received by (Printed Name) C. Vate of Delivery
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9590 9402 2703 6351 7685 92	3. Service Type Adult Signature Adult Signature Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Collect on Delivery Acted Delivery Collect on Delivery Acted Delivery Collect on Delivery Confirmation Signature Confirmation Restricted Delivery Confirmation Restricted Delivery
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9590 9402 2703 6351 7686 15	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Return Receipt for Merchandise☐ Standure Confirmation™
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7017	Street and Apt. No., FORT WORTH, TX 76102-6298				
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. DAVID H. ESSEX PO BOX 50577 MIDLAND, TX 79702	A. Signature X
9590 9402 2703 6351 7686 39 2. Article Number Charles from panels (charles 7017 1450 0002 2172 1	3. Service Type □ Actust Signature □ Actust Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation □ Signature Confirmation Restricted Delivery
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1. Article Addressed to: JEAN M. SETH 3 TANO RD 1 SANTE FE, NM 87501	D. is delivery address different from item 1? If YES, enter delivery address below: No 8750
9590 9402 2703 6351 7687 38 2. Article Number (Transfer from service Jahen)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Item Receipt for Merchandise □ Signature Confirmation™
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■ Complete Items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: COLTON P. JOHNSON, IRA C/O FIRST FINANCIAL TRUST PO BOX 701 ABILENE, TX 79604	B. Received by (Panied Name) D. Is delivery address different from If YES, enter delivery address	C. Date of Delivery
9590 9402 2703 6351 7687 76	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail®	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricte Delivery ☐ Return Receipt for Merchandise ☐ Standard Confirmation™
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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Domestic Mail Only A. Signature For delivery information, visit our website at www.usps.com® ■ Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) LU i ■ Attach this card to the back of the mailplece, ~ Certified Mail Fee or on the front if space permits. 27 Extra Services & Fees (check box, add fee as appropriate) 1. Article Addressed to: Return Receipt (hardcopy) ☐ No If YES, enter delivery address below: Postmark Return Receipt (electronic) Here Certified Mail Restricted Delivery 00 Adult Signature Required CHEROKEE LEGACY MINERALS LTD Adult Signature Restricted Delivery \$ Postage PO BOX 3217 5 PATRICIA E. SMOTHERS ESTATE ALBANY, TX 76430 ; = Total Postage and Fees WILLIAM BOLTON, EX 412 WEST MELBOURNE AVE D Priority Mali Express® Service Type ☐ Registered Mail™
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Delivery ☐ Adult Signature Street and Apt. No., or POE PEORIA, IL 61604 ☐ Adult Signature Restricted Delivery Certified Mail® ☐ Return Receipt for ☐ Certified Mall Restricted Delivery 9590 9402 2703 6351 7686 91 Merchandise ☐ Collect on Delivery ☐ Signature Confirmation™
☐ Signature Confirmation See Reverse for Instructions 7017 1450 0002 2172 1576 PS Form 3800, April 2015 PSN 7530-02-000-9047 (over \$500) Restricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: PATRICIA E. SMOTHERS ESTATE WII.LIAM BOLTON, EX 412 WEST MELBOURNE AVE PEORIA, IL 61604	A. Signature X. M. Loran S. Agent B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES, enter delivery address below:
7017 1450 0002 2172 4	3. Service Type Adult Signature Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Restricted Delivery Collect on Delivery 1.2 L "y Restricted Delivery "Return Receipt for Merchandise "Signature Confirmation "Signature Confirmation "Signature Confirmation Restricted Delivery (over \$500)"

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95 2. Aj	590 9402 : 7017	· · · · · · · · · · · · · · · · · · ·	nico lehell.	<u> </u>	Certified M Collect on	eture Restricte Isil® Isil Restricted	Delivery Icted Delivery	□ Priority Mell Express® □ Registered Mell™ □ Registered Mell Restricte □ Pedistered Mell Restricte □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery
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Domestic Return Receipt

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: DONALDSON-BROWN TR 1& 2 C/O BNY MEILLON BANK, N.A. S2S WILLIAM PENN PLACE, STE 153-1315 PITTSBURGH, PA 15259	COMPLETE THIS SECTION ON A. Signature X B. Received by (Printed Name) D. Is delivery address differentiated in the printer of the printer	Agent Addressee C. Date of Delivery
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: MJK MINERAL PARTNERS. LTD 600 N. MARIENFIELD ST., STE 906 MIDLAND, TX 79701-3363	A. Signature X. Kuthy
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so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: DIAMOND S ENERGY 6608 BRYANT IRVIN RD. FORT WORTH, TX 76132	B. Received by (Printed Name) YALL D. Is delivery address different from If YES, enter delivery address	C. Date of Delivery By Hyper 17 mitem 12 / Yes below: No
9590 9402 3019 7124 6905 41 2. Artic Service (abel) 7017 1.450 0000	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Cted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: KAISER FRANCIS OII. CO. P.O. BOX 21468 TULSA, OK 74121	B. Received by (Printed Name) D. Is delivery address different fro	Agent Addressee Addressee Addressee Addressee Addressee Addressee
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James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

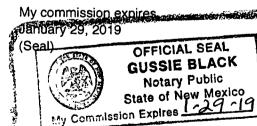
> Beginning with the issue dated August 19, 2017 and ending with the issue dated August 19, 2017.

Publisher

Sworn and subscribed to before me this 19th day of August 2017.

Bussie

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE August 19, 2017

NOTICE

To: Carolyn Seale Muggenburg, Millard Deck Estate, Jeanna A. Saunders Trust, Kristen Lee Hendrix Hayes, Karmen Marie Hendrix, John H. Hendrix Corporation, Daniel L. Veirs, Daniel E: Veirs-as-Trustee-of the-Baniel L. Veirs Ptofit Sharing Plan, Elliot Hall, McGee Drilling, Corporation, Katherine Kolliker McIntyre Revocable Trust, Amerada Hess Corporation, Hess Corporation, Marcia Bodeen, Patricia E. Smothers Estate, Gean Trimble Eubank, James Seth, Cherokee Legacy Minerals Ltd., Kenebrew Minerals LP, GFW Ventures, a Reaugh Family LP, W.E. Harper, Marian Kelly Trust, Sambbaiah Kankanala, Joe and Jessie Crump Memorial Fund, Brazos Limited Partnership, Crump Estate, David H. Essex, Millard Deck Estate, W. Leo Staton, Carl W. Burnett, Bill W. Nelson, G.H. Nelson, Alan O. Johnson, Don Scott, Marion Bowers Trust, Rilverridge Corporation, LHR Enterprises, Robert Bowers Trust, Robert Bowers, Darrell W. Marker, Hubert E. Olson, Harvey S. and Paula J. Olson, Roland R. Nabors, Alan W. Ralston, Baber Well Service, Bobby Doverspike, and Byrl Harris, or your heirs, devisees, successors, or assigns: Forty Acres Energy, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order statutorily unitizing all mineral interests in the Yates-Seven Rivers-Queen formation in the proposed West Eumont Unit underlying 7977.30 acres of federal, state, and fee lands covering all or parts of Sections 21, 22, 26-29, and 32-35 of Township 20 South, Range 36 East, N.M.P.M., and Sections 1-3, 11, and 12 of Township 21 South, Range 35 East, N.M.P.M., Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §\$70-7-1 et seq., will be: The necessity of unit operations; the determination of the fair, reasonable, and equilable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of the fair, reasonable, and equilable allocation of production and costs of production, including capital

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JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

EXHIBIT 10

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FORTY ACRES ENERGY, LLC FOR APPROVAL OF A SECONDARY RECOVERY PROJECT AND TO QUALIFY THE PROJECT FOR THE RECOVERED OIL TAX RATE, LEA COUNTY, NEW MEXICO.

Case No. 15,793

EXHIBIT

AFFIDAVIT OF NOTICE
COUNTY OF SANTA FE)
) ss. STATE OF NEW MEXICO)
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Forty Acres Energy, LLC.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offset operators or working interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Form C-108, and Division Rules NMAC 19.15.4.9 and 19.15.4.12.
SUBSCRIBED AND SWORN TO before me this //day of September, 2017 by James Bruce. SEAL Notary Public State of New Mexico Notary Public Notary Public
ropary rubite

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

July 27, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons listed on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for approval of a secondary recovery project, *etc.*, filed with the New Mexico Oil Conservation Division by Forty Acres Energy, LLC, regarding the proposed West Eumont Unit located in portions of Township 20 South, Range 36 East, N.M.P.M. and Township 21 South, Range 35 East, N.M.P.M.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, August 17, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the injection portion of the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, August 10, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

ames Bruce

Attorney for Forty Acres Energy, LLC

ATTACHMENT

EXHIBIT A

Surface Owners

Cooper Ranch P.O. Box 6 Monument, New Mexico 88265

Merchant Livestock Company P.O. Box 1105 Eunice, New Mexico 88231

Offset Operators

Apache Corp.
Leaco New Mexico Exploration & Production LLC
Suite 3000
300 Veterans Airpark Lane
Midland, TX 79705

Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706

Attention: Permitting Team

SCR Energy Capital, LLC P.O. Box 519 Phoenix, Maryland 21131

OXY USA Inc. OXY USA WTP L.P. Suite 110 5 Greenway Palza, Texas 77046

McDonnold Operating Suite 204 500 North Big Spring Midland, Texas 79701

Vanguard Natural Resources Suite 3000 5847 San Felipe Houston, Texas 77057 Breck Operating Corp.
300 North Breckenridge Avenue
Breckenridge, Texas 76424

Big Al Oil & Gas P.O. Box 669 Levelland, Texas 79336

Yarbrough Oil Co. 1603 Avenue O Eunice, New Mexico 88231

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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Attach this card to the back of the mailpiece,	B. Received/by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
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	3. Service Type
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2. Article 7017 1450 0002 21	□ Adult Signature □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation Restricted Delivery (over \$500)
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	COMPLETE THIS SECTION C	
■ Complete items 1, 2, and 3.	A. Signature	Marine Ma
Print your name and address on the reverse	X	Agent Address
so that we can return the card to you. Attach this card to the back of the mailpiece.	B. Received by Printed Name	
or on the front if space permits.	1 Veronica Sa	las 1/229-1
Article Addressed to:	D. Is delivery address different	from item 1? Yes
Vanguard Natural Resources	If YES, enter delivery addre	as pelow: No
Suite 3000		
5847 San Felipe		
Houston, Texas 77057		
	3. Service Type	☐ Priority Mail Express®
	☐ Adult Signature ☐ Adult Signature Restricted Delivery	☐ Registered Mail™
0500 0400 0040 7404 0000 00	☐ Certifled Mail®	☐ Registered Mail Restrict Delivery
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2. Article 7017 1450 0002 217	22 2153 estricted Deliv	 Signature Confirmation Signature Confirmation
	(over \$500)	Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	FF	Domestic Return Recei
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■ Complete items 1, 2, and 3.	A. Signature	
■ Print your name and address on the reverse	x // 1/3/62	Agent
so that we can return the card to you.	B. Received by (Printed Name)	G_Date of Delivery
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or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from	<u> </u>
i. Aludo Addiosoda to.	If YES, enter delivery address	
Chevron U.S.A. Inc.		
6301 Deauville Boulevard Midland, Texas 79706		
Wildiand, Texas 77700		
·	Service Type Adult Signature	☐ Priority Mail Express® ☐ Registered Mail [™]
···· =-	☐ Adult Signature Restricted Delivery ☐ Certified Malk®	☐ Registered Mail Restricted Delivery
9590 9402 3019 7124 6903 29	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Return Receipt for Merchandise
2. Article N	Collect on Delivery Restricted Delivery	☐ Signature Confirmation™☐ Signature Confirmation
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7017 1450 0002 217	'근 구기, 미 Delivery	Restricted Delivery
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PS Form 3811, July 2015 PSN 7530-02-000-9053 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Apache Corp. Leaco New Mexico Exploration & Production LLC	COMPLETE THIS SECTION ON CA. Signature B. Received by (Printed Name) D. Is delivery address different from	Domestic Return Receipt D/Agent D/Addressee C. Date of Delivery D/Agent D/Addressee
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X / Addressee
 Attach this card to the back of the mailpiece, 	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	POTH METHON 7/3//19
1. Article Addressed to:	D. Is delivery address different from Item 1?
Big Al Oil & Gas	<u> </u>
P.O. Box 669 Levelland, Texas 79336	
······································	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
= *****	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 3019 7124 6902 68	E*Certified Mail® Dailvery □ Certified Mail Restricted Delivery □ Return Receipt for Merchandise
2. Article " has (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
7017 1450 0002 217	2 2] 39 Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	F Domestic Return Receipt
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ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Assistantian a series and an extraording to compare a state of the state of the series of the	A Signature
Complete items 1, 2, and 3.	Agent
Print your name and address on the reverse	
Print your name and address on the reverse so that we can return the card to you.	Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	Addressee B. Fleceived by (Printed Name) C. Date of Delivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA Inc.	B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes
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so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA Inc. OXY USA WTP L.P.	B. (Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes
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so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA Inc. OXY USA WTP L.P. Suite 110	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 3. Service Type Adult Signature Adult Signature Adult Signature Adult Signature Begistered Mail Table 1. Begistered Mail Table
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA Inc. OXY USA WTP L.P. Suite 110	B. Received by (Printed Name) D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No 3. Service Type Adult Signature Adult Signature Restricted Delivery Social Registered Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Registered Mail Restricted Delivery
so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: OXY USA Inc. OXY USA WTP L.P. Suite 110 5 Greenway Palza, Texas 77046 9590 9402 3019 7124 6903 05	B. Received by (Printed Name) D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Cellect on Delivery Tricted Delivery Signature Confirmation™
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA Inc. OXY USA WTP L.P. Suite 110 5 Greenway Palza, Texas 77046	B. Received by (Printed Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 3. Service Type Adult Signature Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Cellect on Delivery Adult Signature Confirmation™

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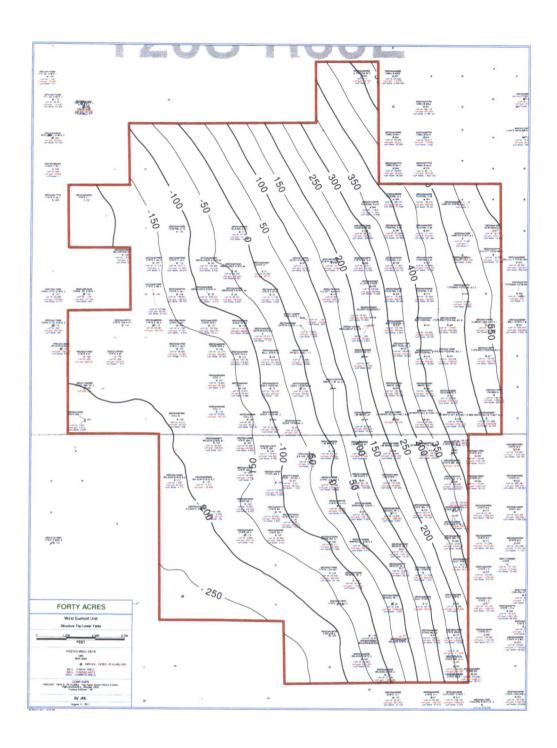


EXHIBIT / V

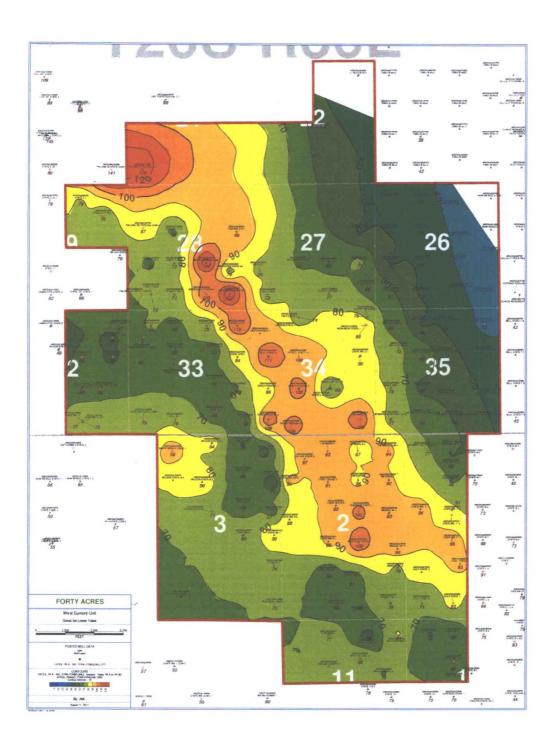
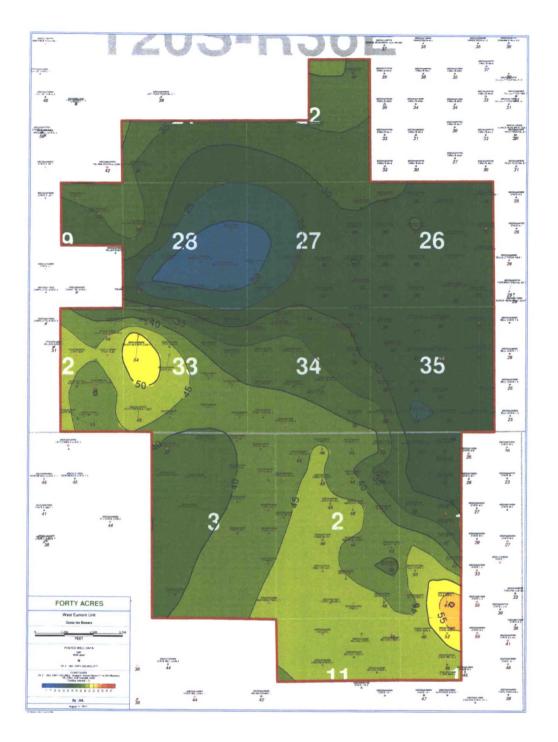
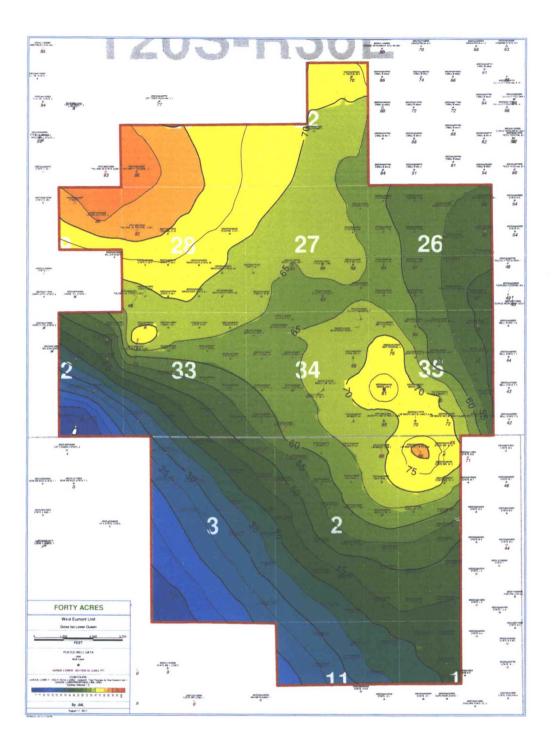
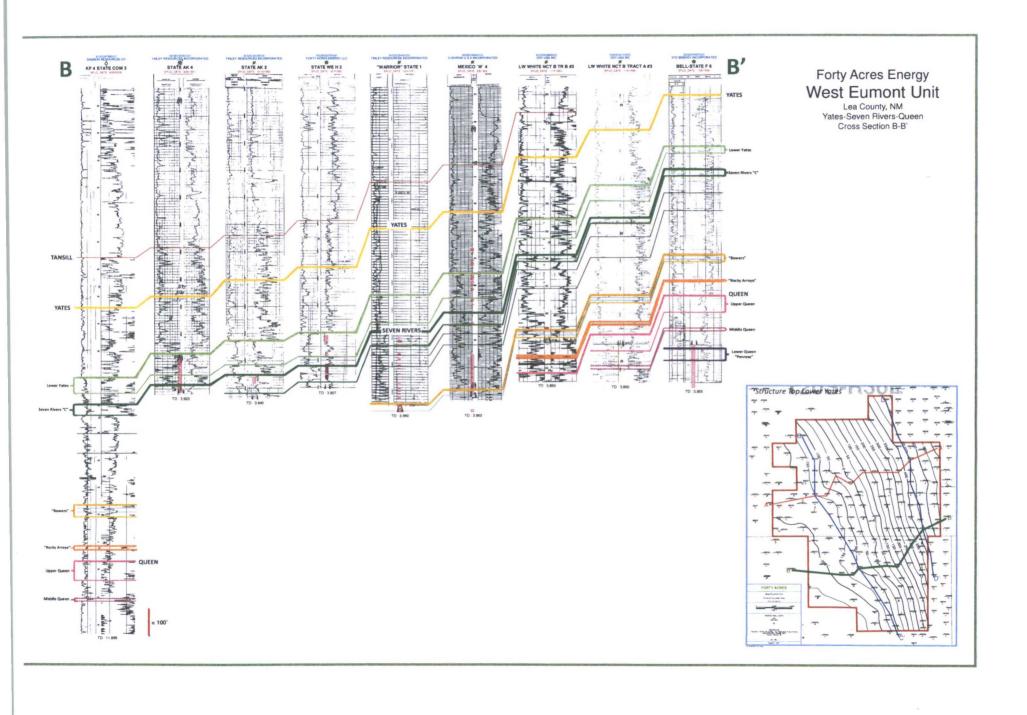
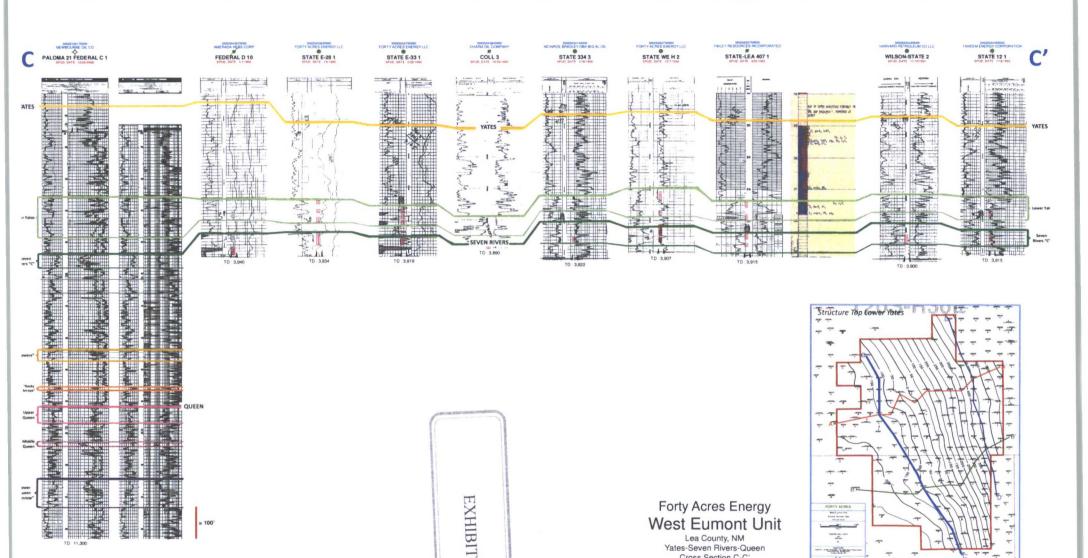


EXHIBIT (3)

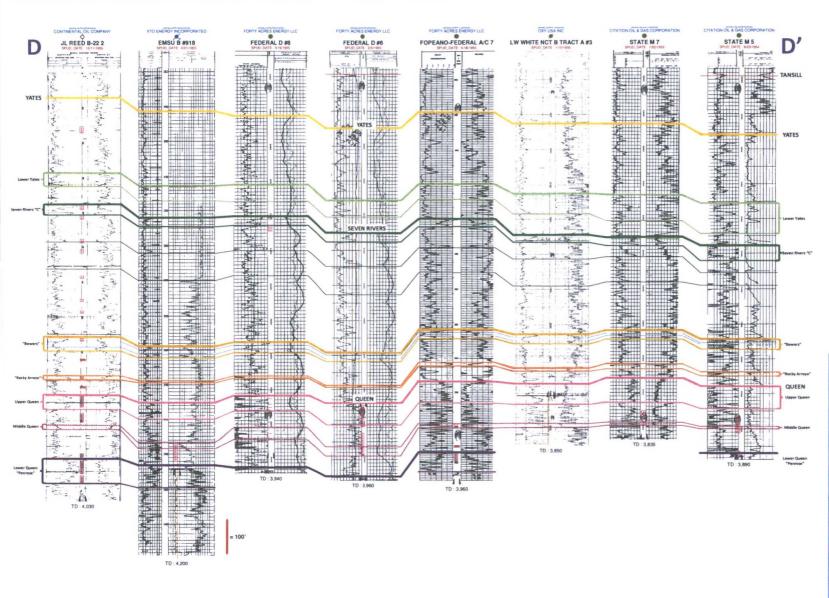






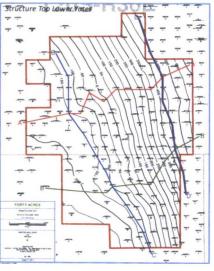


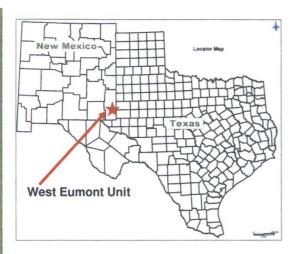
Cross Section C-C'



Forty Acres Energy West Eumont Unit

Lea County, NM Yates-Seven Rivers-Queen Cross Section D-D'





West Eumont Unit

Lea County, NM Yates-Seven Rivers-Queen Type Section



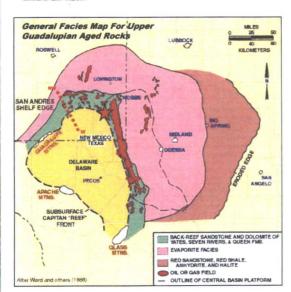
T20S R36E S27 1980 FSL 660 FEL

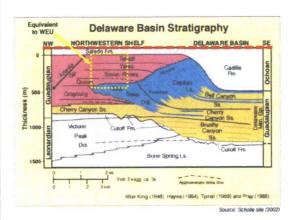
1980 FS	L 6	60 FEL	
SPONTANEOUS POTENTIAL millivolts	perg	RESISTIVITY -ohms. m³/m	_
- (88) -	5/10	a 10° memal	1205
Y/	AT	ES H	H
	K		
	-		260

Stratigraphy of the Northwest Shelf of the Permian Basin

PERIOD	EPOCH	FOR	MOITAMS	GENERAL LITHOLOGY	THICKNESS (ft		
-		Dev	vey Lake	Redbeds/Anhydrite	200-400		
	Ochoan	P	ustler	Halite	100		
		5	alado	Halite/Anhydrite	1000		
		Tansil		Tansil		Anhydrite/Dolomite	200
		Yates		Yates		Anhydrite/Dolomite Anhydrite	200
		Seven Rivers		Seven Rivers		Dolomite/Anhydrite	500
	Guadalupian)ueen	Sandy Dolomite/ Anhydrite/Sandstone	200-500		
Permian		Grayburg		Dolomite/Anhydrite/ Shale/Sandstone	300		
retiman		San Andres		Dolamite/Anhydrite	1500		
		Glorieta		Sandy Dolomite	100		
	Leonardian	Yeso Blineb	Blinebry	Dolomite/Anhydrite/	1500		
	Leonardian	Leonardian	reso	Tubb	Sandstone	1300	
			Drinkard				
		Abo		Dolomite/Anhydrite/ Shale	1000		
	Wolfcampian	We	olfcamp	Limestone/Dolomite	0-1500		

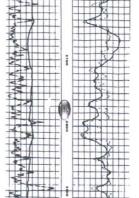
Stratiguaphy of the Northwest Shelf of the Permian Basin. General lithology and approximate stratigraphic thickness for each formation are sudicated, Modified from Pranter (1999) by Cabrera-Garzon, Raul, 2001. Ph.D., Thesis (2001) Rections to Palassi Minas, 2001.

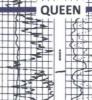


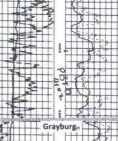


Interval Of Interest









30025043530000 FORTY ACRES ENERGY LLC

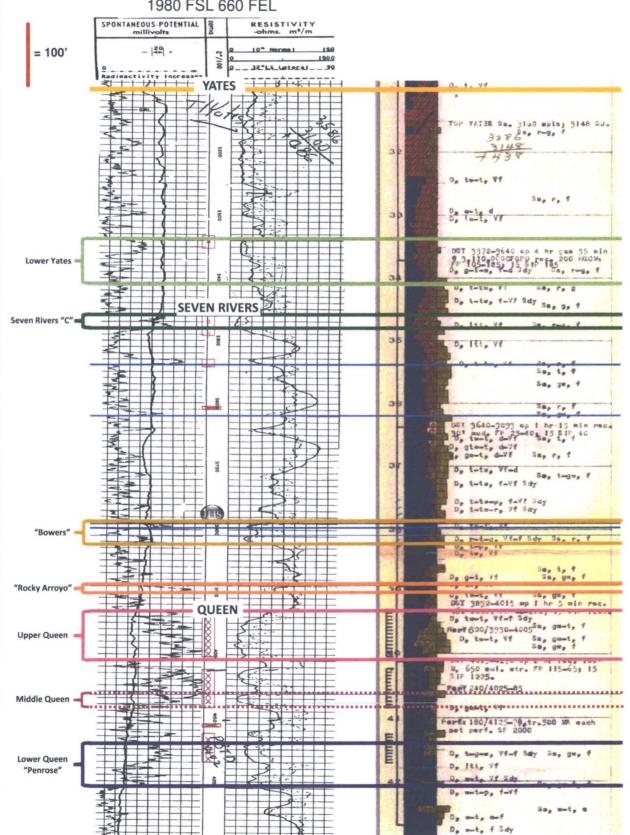
STATE WE D#1

Yates-Seven Rivers-Queen Type Log

West Fumont Unit

Lea County, NM

T20S R36E S27 1980 FSL 660 FEL



EMPIRE YATES-SEVEN RIVERS POOL Eddy County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool, as Amended by Order No. R-11, February 21, 1950; Order No. R-17-A, May 22, 1950; Order No. R-27, July 28, 1950; Order No. R-92, September 20, 1951; Order No. R-167, June 19, 1952; Order No. R-348, July 27, 1953; Order No. R-400, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Order No. R-200, January 20, 1954; Order No. R-2187, March 1, 1962; Ord No. R-3932, April 1, 1970; Order No. R-9963, October 1, 1993.

T-17-S, R-27-E S/2 Sec. 12; Sec. 13; SE/4 NE/4 Sec. 14; Secs. 24, 25, 26; SE/4 Sec. 34; 35, 36.
T-17-S, R-28-E S/2 Sec. 7; Secs. 18, 19, 30; N/2 Sec. 31.

T-18-S, R-27-E N/2, SW/4 Sec. 2; E/2 Sec. 3.

EMPIRE-ABO POOL Eddy County, New Mexico

Order No. R-1129, February 20, 1958, Establishing Pool, as Amended by Order No. R-1238, August 14, 1958; Order No. R-1312, December 24, 1958; Order No. R-1355, March 20, 1959; Order No. R-1397, May 24, 1958; Order No. R-1355, March 20, 1959; Order No. R-1397, May 18, 1959; Order No. R-1466, August 18, 1959; Order No. R-1509, October 25, 1959; Order No. R-1559, December 18, 1959; Order No. R-1633, March 18, 1960; Order No. R-1652, April 19, 1960; Order No. R-1681, May 20, 1960; Order No. R-1700, June 16, 1960; Order No. R-1749, August 18, 1960; Order No. R-1797, October 14, 1960; Order No. R-1840, January 1, 1961; Order No. R-1907, April 1, 1961; Order No. R-1981, June 1, 1961; Order No. R-2062, October 1, 1961; Order No. R-2139, January 1, 1962; Order No. R-2187, March 1, 1962; Order No. R-2241, June 1, 1962; Order No. R-2313, October 1, 1962; Order No. R-3979, July 1, 1970; Order No. R-6912, March 1, 1982; Order No. R-7114, November 1, 1982; Order No. R-10124, June, 1, 1994; Order No. R-12420, October 1, 2005; Order No. R-12766, July 1, 2007.

T-17-S, R-27-E SE/4 Sec. 34; S/2 Sec. 35; S/2 Sec. 36. T-17-S, R-28-E SE/4 Sec. 23; S/2, NE/4 Sec. 25; S/2, NE/4 Sec. 26; S/2 Sec. 27; S/2 Sec. 28; NW/4, S/2 Sec. 31; Secs. 32, 33, 34; W/2,

NE/4 Sec. 35; NW/4 NW/4 Sec. 36. T-17-S, R-29-E SE/4 Sec. 17; S/2 SW/4, SE/4 Sec. 19; E/2 Sec. 20; E/2, S/2 NW/4, N/2 SW/4 Sec. 29; N/2, SW/4, W/2 & NE/4 SE/4 Sec. 30.

T-18-S, R-27-E Secs. 1, 2, 3; S/2, NE/4 Sec. 4; SE/4, SE/4 NE/4 Sec. 8; Sec. 9; N/2, SW/4 Sec. 10; N/2 Sec. 11; N/2 Sec. 12; NW/4 Sec. 15; N/2, SW/4, N/2 & SW/4 SE/4 Sec. 16; E/2, NE/4 SW/4 Sec. 17.

T-18-S, R-28-E NW/4 Sec. 4; N/2 Sec. 5; Sec. 6.

EMPIRE-PENNSYLVANIAN GAS POOL Eddy County, New Mexico

Order No. R-391, November 25, 1953, Establishing Pool by Order No. R-7009, July 1, 1982; Order No. R-7048, by Order No. R-7009, July 1, 1982; Order No. R-7048, 1982; Order No. R-11203, July 1, 1999; Order No. R-1 ber 1, 1999; Order No. R-11286, December 1, 1999, R-11323, March 1, 2000; Order No. R-11444, September 1, 2000; Order No. R-11544, April 1, 2001; Order No. R-11706, January 1, 2002; Order No. R-11815, September 1, 2002.

T-17-S, R-28-E W/2 Sec. 15; Sec. 16; E/2 Sec. 17; S/2, NW/4 Sec. 19; Sec. 20; W/2, SE/4 Sec. 21; Sec. 22; Secs. 27 through 34. T-18-S, R-28-E Sec. 3; N/2 Sec. 4; N/2 Sec. 5; N/2 Sec. 6.

EUMONT GAS POOL (YATES-SEVEN RIVERS-QUEEN) Lea County, New Mexico

Order No. R-264, February 17, 1953, Establishing Pool, as Amended by Order No. R-407, February 10, 1954; Order No. R-467, May 27, 1954; Order No. R-520, August 12, 1954; Order No. R-526, October 4, 1954; Order No. R-561, December 16, 1954; Order No. R-569, January 13, 1955; Order No. R-606, March 16, 1955; Order No. R-631, May 12, 1955; Order No. R-667, July 27, 1955; Order No. R-691, May 12, 1935, Order No. R-691, October 13, 1955; Order No. R-691, October 13, 1955; Order No. R-724, December 9, 1955; Order No. R-724, December 9, 1955; Order No. R-738, January 9, 1956; Order No. R-763, March 14, 1956; Order No. R-767, March 14, 1956; Order No. R-767-A. April 16, 1956; Order No. R-800, May 16, 1956; Order No. R-853, August 10, 1956; Order No. R-877, September 13, 1956; Order No. R-914, November 13, 1956; Order No. R-933, December 28, 1956; Order No. R-947, January 30, 1957; Order No. R-958, March 8, 1957; Order No. R-986, 1957; Order No. R January 30, 1957; Order No. R-938, March 8, 1957; Order No. R-1059, April 29, 1957; Order No. R-1017, June 28, 1957; Order No. R-1059, September 30, 1957; Order No. R-1089, November 27, 1957; Order No. R-1143, March 25, 1958; Order No. R-1160, April 22, 1958; Order No. R-1210, June 26, 1958; Order No. R-1248, September 29, 1958; Order No. R-1375, March 20, 1959; Order No. R-1372, April 21, 1959; Order No. R-1372, March 18, 1969; Order No. R-1372, March 18, 1969; Order No. R-1397, May 18, 1959; Order No. R-1633, March 18, 1960; Order No. R-1397, May 18, 1959; Order No. R-1633, March 18, 1960; Order No. R-1840, January 1, 1961; Order No. R-1878, March 1, 1961; Order No. R-1981, June 1, 1961; Order No. R-2139, January 1, 1962; Order No. R-2221, May 1, 1962; Order No. R-2292, August 1, 1962; Order No. R-2556, August 23, 1963; Order No. R-3030, February 1, 1966; Order No. R-3631, January 1, 1969; Order No. R-4279, April 1, 1972; Order No. R-4423, November 1, 1972; Order No. R-4511, May 1, 1973; Order No. R-5162, March 1, 1976; Order No. R-5511, September 1, 1977; Order No. R-6033, July 1, 1979; Order No. R-6169, November 1, 1979; Order No. R-6274, March 1, 1980; Order No. R-6084, November 1, 1979; Order No. R-6274, March 1, 1980; Order No. R-7763, January 1, 1985; Order No. R-7917, June 1, 1985; Order No. R-8277, September 1, 1986; Order No. R-8561, January 1, 1988; Order No. R-9484, April 8, 1991; Order No. R-10091, April 1, 1994; Order No. R-10972, May 1, 1998; Order No. R-11183, June 1, 1999; Order No. R-11243, October 1, 1999; Order No. R-11475, November 1, 2000; Order No. R-12387, July 1, 2005.

NE/4 Sec. 36. SW/4 Sec. 28; S/2 Sec. 29; Secs. 31, 32, 33; T-18-S, R-36-E T-18-S, R-37-E W/2 SW/4 Sec. 34.

W/2 SW/4 Sec. 34.

T-19-S, R-36-E E/2 Sec. 1; SW/4 Sec. 3; N/2, SE/4 Sec. 10; S/2 Sec. 11; Secs. 12, 13, 14; SE/4 Sec. 15; E/2, E/2 SW/4 Sec. 22; Secs. 23 through 27: E/2 Sec. 33; Secs. 34, 35, 36.

T-19-S, R-37-E W/2 Sec. 3; Secs. 4through 9; W/2, W/2 E/2 Sec. 10; W/2 Sec. 15; Secs. 16 through 21; W/2, SE/4 Sec. 22; W/2 NW/4, S/2 Sec. 26; Secs. 27 through 35; W/2 NW/4, SW/4 Sec. 36.

T-20-S, R-35-E E/2 Sec. 13; E/2 Sec. 24; N/2 NE/4 Sec. 25.

T-20-S, R-36-E Secs. 1, 2, 3; E/2 E/2 Sec. 4; E/2 Sec. 9; Secs. 10 through 14; E/2 Sec. 15; SW/4 Sec. 17; SE/4 Sec. 18; S/2, NE/4 Sec. 19; Sec. 20; E/2 Sec. 22; Secs. 23 through 29; NE/4 Sec. 30; Secs. 31 through 36.

T-20-S, R-37-E Secs. 1 through 11; N/2 SW/4 Sec. 12; W/2 Sec.

T-20-S, R-37-E Secs. 1 through 11; N/2, SW/4 Sec. 12; W/2 Sec. 13; Secs. 14 through 24; NW/4, S/2 Sec. 25; Secs. 26 through 36. T-20-S, R-38-E SW/4 Sec. 6; Sec. 18; W/2 Sec. 19; Sec. 31. T-21-S, R-35-E Secs. 1, 2; Lots 1 through 16 Sec. 3; Lots 9 through 16 Sec. 4; E/2 Sec. 11; Secs. 12, 13, 24, 25.

T-21-S, R-36-E Secs. 1 through 24; N/2, SW/4, N/2 & SW/4
Sec. 34; N/2 & SW/4 NW/4, NW/4
Sec. 34; N/2 & SW/4 NW/4, NW/4

7, 8; W/2 Sec. 16; Secs. 17 through 1; NW/4, SE/4, SW/4 NE/4 Sec. 33. //4, W/2 & SE/4 SW/4 Sec. 13. :. 3; Sec. 5; E/2, E/2 NW/4 Sec. 6; 9, 10; SW/4 Sec. 14; E/2, N/2 NW/4 2 & SW/4 SW/4 Sec. 17.

Order No. R-6723, August 1, 1981, Contracting the Vertical Limits to Delete the Lowermost 100 Feet of the Queen Formation Under the Following Area:

T-20-S, R-37-E E/2 Sec. 24.

EXHIBIT

T-20-S, R-38-E S/2 SW/4, NW/4 SW/4 Sec. 18; W/2 Sec. 19.

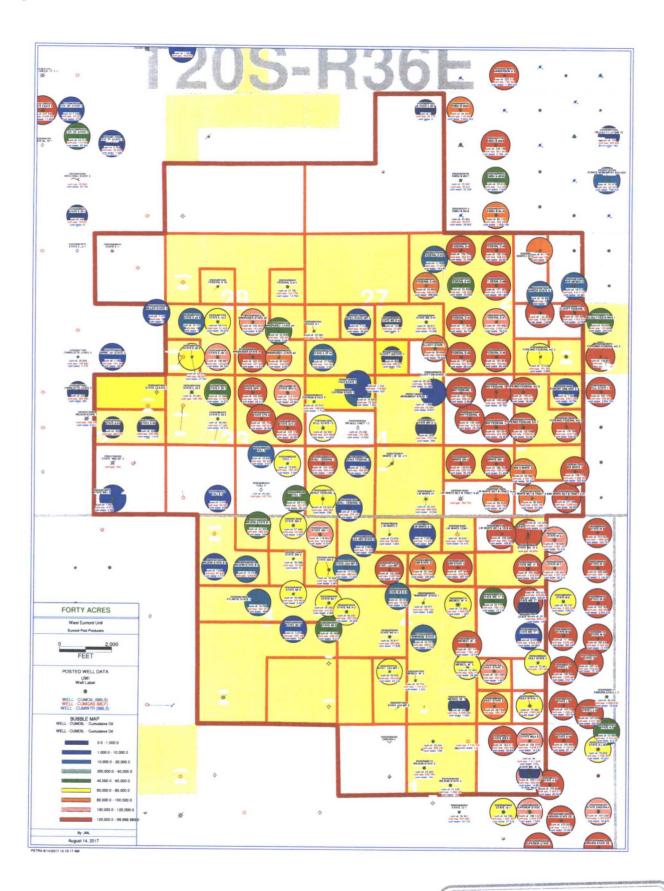
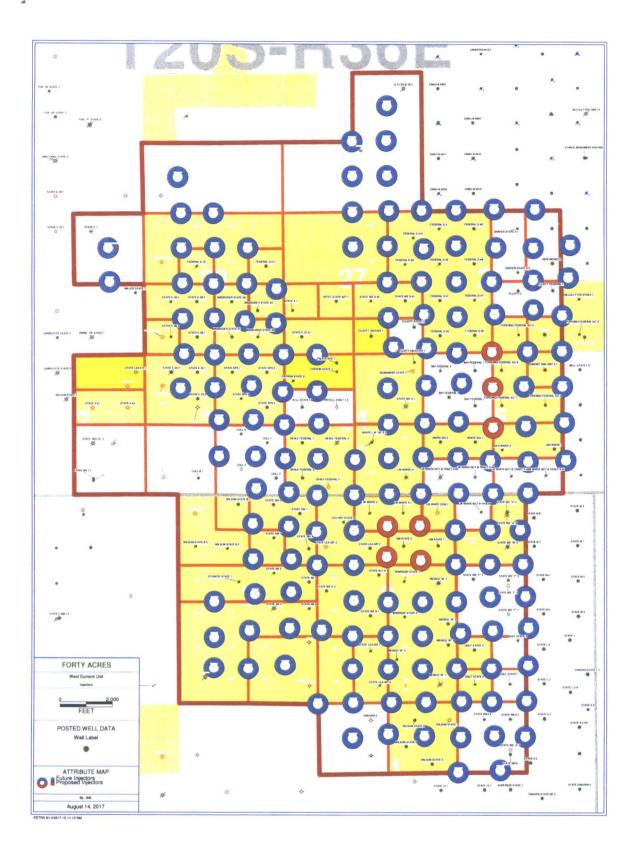
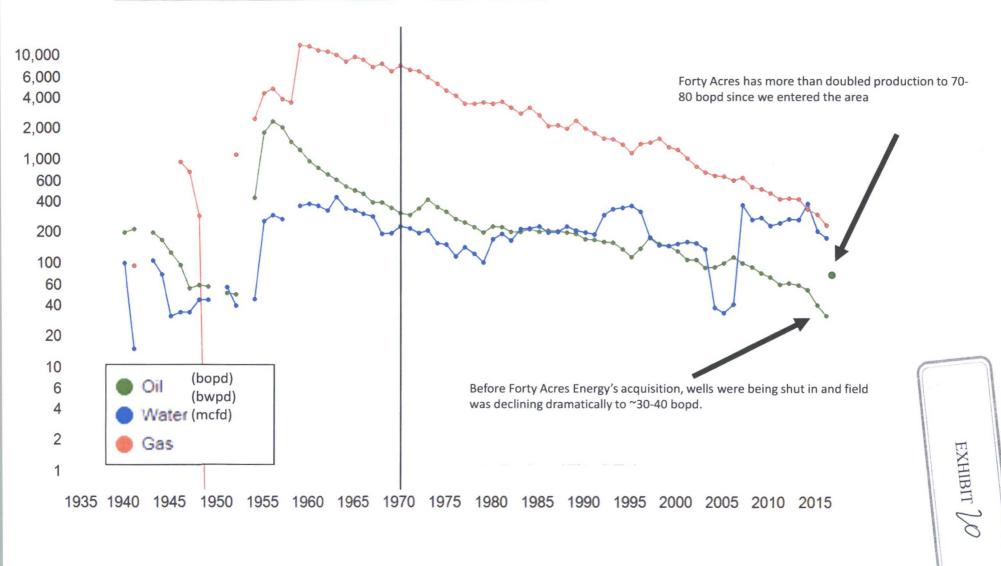


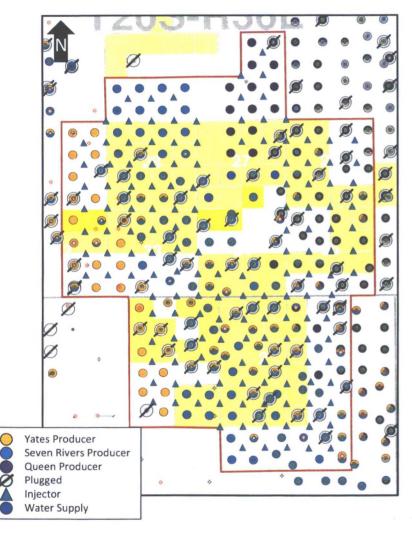
EXHIBIT [9



West Eumont Unit Area Historical Y-7R-Q Production



Initial Pilot and Full Field Development Capital & Economics



Example Pilot Area Cost Breakout

Туре	Unit Cost (\$m)	Quantity	Total Capital (\$mm)
CTB / Injection Facility	1,500	1	1.5
New Drill Injectors	400	. 7	2.8
8 Producer Deepenings	300	8	2.4
Total			6.7

Full Field Development Cost*

Туре	Quantity	Unit Cost (\$m)	Total Cost (\$mm)
Deepening	92	300	27.6
New Drill	49	450	22.1
New Injector	157	400	62.8
Central Facilities	4	1,250	5.0
Total			117.5

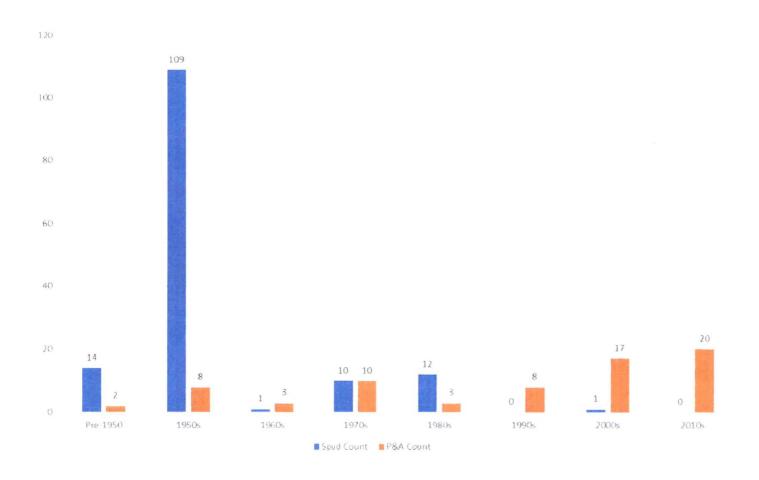
^{*}Forty Acres' estimate at today's service cost prices

Full Field Development Economics**

Total Revenue	~\$700 mm
Total Capital	~\$118 mm
Total LOE & Taxes	~\$300 mm
Total Cash Flow	~\$282 mm

^{**}Forty Acres' estimate assuming \$50/bbl WTI and \$3/mmcf flat

West Eumont Area Spuds vs PxA Chart by Decade



STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr Sinta Fe New Medico 87505 FORM C 108 Revised June 10 2003

APPLICATION FOR AUTHORIZATION TO INJECT

í	PURPOSE Scondar Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No
11	OPERATOR Forty Acres Energy LLC
	ADDRESS 11777 B Katy Freeway Suite 305 Houston TY 77079
	CONFACT PARTY Huxley SongPHONF (832) 706 0057
181	WELL DATA Complete the data required on the severse side of this form for each well proposed for injection Additional sheets may be attached if necessary
١٧	Is this an expansion of an existing project? Yes X No If yes give the Division order number authorizing the project
V	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review
VI	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each wells type construction date drilled location depth record of completion and a schematic of any plugged well illustrating all plugging detail.
VII	Attach data on the proposed operation including
	Proposed average and maximum daily rate and volume of fluids to be injected Whether the system is open or closed Proposed average and maximum injection pressure
	4 Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water and
	of injection is for disposal purposes into a zone not productive of oil or gas at or within one inite of the proposed well attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature studies nearby wells etc.)
•VIII	Attach appropriate geologic data on the injection zone including appropriate hithologic detail geologic name thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquilers containing waters with total dissolved solids concentrations of 10 000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
ΙX	Describe the proposed sumulation program it any
•x	Attach appropriate logging and test data on the well (If well logs have been filed with the Division, they need not be resubmitted)
•XI	Attach a chemical analysis of fresh water from two or more tresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken
XII	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other by drologic connection between the disposal zone and any underground sources of drinking water
XIII	Applicants must complete the Proof of Notice section on the reverse side of this form
χιν	Certification I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief
	NAME Huxley Song IIIL CEO
	NAME HUXLEY SONG IIIL CEO SIGNATURE A DATE 0/19/17
	F MAIL ADDRESS
•	If the information required under Sections VI VIII \(\lambda\) and XI above has been previously submitted at need not be resubmitted. Please show the date and circumstances of the carrier submitted.
DIST	RIBUTION Original and one cupy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

- V. Exhibit Ashows 39 unique wells or 47total completions (including recompletes) within a ½ mile radius of the proposed new drill injector locations and 300 unique wells or 608 total completions (including recompletes) within a 2 mile radius, and all associated leases.
- VI. Following Exhibit A, the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion dateof wells within a ½ mile radius are displayed in Exhibit B. The plugged well wellbore diagrams are displayed in Exhibit C.

VII. Proposed Injection Operation

- Average injection rate target will be ~350 bpd. Maximum injection rate will be 1,000 bpd. These
 numbers are based off of typical injection rates in nearby Yates-Seven Rivers-Queen
 waterfloods.
- 2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
- 3. Average injection pressure will be ~600 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have perforation depths of approximately 3,800' (or 760 psi maximum injection pressure). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.6 psi/ft (or 2,280 psi at 3,800').
- 4. The water source will be produced water from a combination of the Rice SWD system and several potential unit wells if additional supply is needed. The source water will be predominately Grayburg and San Andres formation water which will be treated with 35-50 ppm scale inhibitor.
- 5. Injection will be into the Yates-Seven Rivers-Queen formation, which is immediately productive in the area.

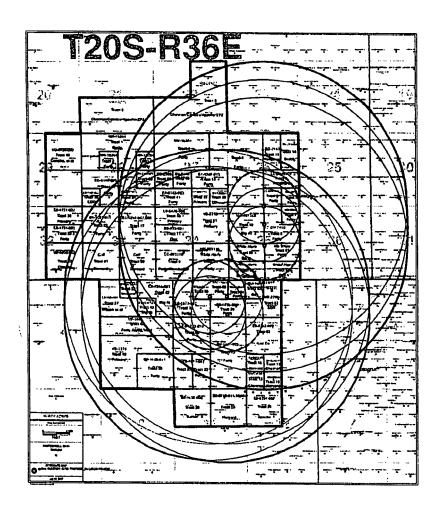
VIII. The proposed waterflood will be injecting into the Yates-Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%. Formation Tops in the GM State pilot area are:

Formation	Offset Top (GM State 2)	Contents				
Alluvium	GL	Fresh Water				
Rustler	1611	Anhydrite				
Salado (top of salt)	1808	Salt				
Tansil (base of salt)	3098	Gas, Oil, & Water				
Yates	3288	Gas, Oil, & Water				
Seven Rivers	3689	Gas, Oil, & Water				
Y-SR-Q Injection Interval	3300-4100	Gas, Oil, & Water				
Queen	4100	Gus, Oii, & Water				
Grayburg	4317	Gas, Oii, & Water				

- IX. The new drill injector will be acidized with 3,000 gal 15% HCl for each set of perforations. Acid in the Yates-Seven Rivers-Queen formation is known to break down the perfs and cause injection at lower pressures vs perforating alone. The new drill injectors will not be sand frac'd so there will be better vertical conformance.
- XI. According to records from the Office of the State Engineer (Exhibit D-1 through D-4) there are 4 water wells within the 2 mile radius around the proposed location WEU 2AA-W, 4 within 2 mile radius of location WEU 2BB-W, 3 within a 2 mile radius of location WEU 2GG-W, and 3 within a 2 mile radius of location WEU 2HH-W. There are no water wells within the ½ mile radius. The closest water well to locationsWEU 2AA-W,WEU 2BB-W,WEU 2GG-W, the L-02540, is 0.8, 0.8, and 1 miles away respectively. The L-02540 is 247' (md) deep, was plugged in 1954, and was considered a "shallow" water supply. Well record indicates it may have been a dry hole. The closest water well to WEU 2HH-W, the CP-00602, is 0.9 miles away, 300' (md) deep, and considered a "shallow" water supply. So, no existing underground drinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a half mile radius. In the Fopeano area (Exhibits D-5 through D-7), there are 3 combined water wells within the 2 mile radius around the proposed locations, but there are none within the ½ mile radius. The closest water well, the CP-00602, is 1.33 miles away, 300' (md) deep, and considered a "shallow" water supply. So, no existing underground drinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a mile radius.

WELL DATA

- A. The tabular location data for the proposed new drill injectors is provided in Exhibit B. The proposed wellbore diagrams with downhole configurations is provided in Exhibit E.
- B. The injectors will all be brand new drills and cased and perforated in the injection intervals. The injection intervals, depending on the area, will be as in the table ins section VIII above.





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UW/API	OPERATOR	l minition			<u> </u>					l		TOWNSHIP			FOOTAGE	SUBSILAT	SURFACE .	Fliet Area Reference
10025013770000	FORTY ACRES ENERGY LLC	WELLIANEL		WELL TYPE		WEU ZAA-W			WEU ZHHW						1980 PMA 1300 FSL		-101.119960	GM St Area
1007501179000	FORTY ACRES ENERGY LLC	STATE WERE	4480		Yates-Seven Alvers-Queen	3851	3394	. 275	2915	11/1/1955	12/6/1955	\$15	ISE		110 Per 1534 Fat		- HERLAGUO	GM St Area
30025013740000	FORTY ACRES ENERGY, LLC	STATE WEH?	1907		Yeter-Seven Rivers-Queen	4106	3339	2613	1742	12/7/1994	12/20/1954	215	ISE	1 2	SEPTEMBER STATE	10.530050	· 101.331530	GHEARN
3002501370000		LW WHITE COM 1	4005		Vates-South Retri-Quest	835	1990	2534	2909	12/11/1913	12/30/1953	215	BSE	1-2-			-101.11210	GM St Area
10025013780000	FORTY ACRES ENERGY LLC	STATE-LEA 407 2	6010		Yetus-Seven Rivers-Clusters	2093	1061	727		9/12/1955	10/4/1955	215	35E		1,000 FWA, 1980 FRQ.		-101.345320	GMSAres
100250136,10000	FORTY ACRES ENERGY (LE	STATE-LEA 4074	1025		Yates-Saves Rivers-Chapen	1655	2450	2134	3642	1/14/1956	1/26/1356	215	35E	1 2	330 PM, 1904 FM	12.514040	-101 L17190	GMSAres
30025033930000	APACHE CORPORATION	STATE WEF ?	1530		Yates-Seven Rivers-Queen	2844	2019	1401	2112	7/1.1/1954	7/31/1954	213	194		BED FWIL 4620 FSL	12.511170	-101.126140	GM St Area
30025033970000	CTY USA RIC	LW WHOTE NCT & TR & 62	1490		Yeten-Seven Perez-Chinen	2376	96731	3963	2572	11/7/1934	12/10/1954	1 715	358	! 	990 PWL 660 FHL	12.520270	-100.330360	GMEAN
20250119 (000)	WS OIL & GAS OPERATING ILC	MEDICO W/ 2	1900		Yellos-Seven Rivers-Queen	8905	4303	1M15 A	2548	11/5/1954	11/79/1954	312	ISE	2	130 FEL 2070 FSL	12.50H#10	-811_130340	CMRAN
20025033940000	LIGACI RESERVES OPER	PAERCO A. 1	1500	04	Yates-Seven Rivers-Queen	3805	4303	P423	54	10/4/1981	10/12/2901	715	15/	,	100 FR 2070 FR	12 Scheller	-103.231430	GMSAMO
10025033940001	CHEVRON U S A UNCORPORATED	MEDICO W 4	1702	RUGOIL	Yater-Seven Weers-Gorpen	2754	2831	2207	1077	2/1/1955	2/21/1955	215	155	3	660 FEL 1300 FIG.	125,1600	-HR.10470	GMS Arm
	ORISAPEAEZ OPERATING INCOMPORATED	MENO W 4	1907	GA5	Yates-Seven Rivers-Queen	2254	2471	2307	1077	1/7/1901	MAN	112	156	,	680 FEL 1300 FM	12.511000		GMEAN
30025034(10000)	FORTY ACRES ENERGY LLC	GM STATE L	4031		Yates-Geven Rhers-Queen	1015	2052	2008	\$60	12/15/1954	1/11/1955	215	155		660 FEL 1904 FEL	12.51£130	-123,331,560	GM St Aven
30025043130000	FORTY ACRES ENERGY, LLC	CAN AMOUNT OF	1925		Yater-Seven Rivers-Queen	1378	1970	.5073	31.73	6/17/1954	7/11/1954	205	142		eco FEL eco FSL	13 23 34 10	-108_335410	
30025044120000	GULF OIL CORPORATION	LW WHETE MCT & TRACT A #5			Yetes-Seven Rivers-Queen	1985	2740	1636	1214	4/11/1993	וצינו/ו/נו	205	368		660 PMA 660 FS	12.521090	-101.331130	GRE SI Ares
10025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR' STATE (*	3900		Yates-Seven Rivers-Queen	2165	215	1127	1008	12/4/1371	ועו/ונאו	213	352		1980 FEL 5226 FML	12,51,3200	-100.135750	GM St Ares
30075241640000	FINLEY RESOURCES INCOMPORATED	WARRIOR" STATE ?"	4000	RUGOL	Yates Seven Rivers Queen	3449	3440	2335	2187	414/1972	7/1/1972	215	358		1900 FEL 4545 Fra.	12.509570	·109.JJ5720	GM St Ares
30025241980000	FORTY ACRES EMERGY LLC	GM STATE 2	4000	Off.	Yates-Seven Rhers-Queen .	. 985	957	754	650	7/22/1972	9/1/1972	312	膜		1980 FEL 1906 FML	12.516830	-101.135780	GM St Ares
300252440E0000	FORTY ACRES ENERGY LLC	STATE-WEH 3	4030	OCL	Yatas-Sevan Elvers-Queen	2418	1842	735	1596 .	4/2/1973	4/17/1971	715	3SE	7	2310 FML 2970 FML	12,51,1900	100 E38890	GM St Area
30025347160000	AMERADA HESS CORPORATION	L W WARTE 2	, 4000	PLUGORL	Yetes-Seven Rhors-Quases	1967	F945	1769	2548	6/26/1974	7/30/1974	115	ISE	,	1990 FWL 660 FML	12,520250	-101,119960	GM St Area
10075343760000	FINLEY RESQUIRCES SHOORPORATED	LEA /407/ STATE 6	4000	PLUGGIL	Vater-Seven Eiters-Queen	2920	1602"	2201	3213	10/13/1974	10/31/1374	315	158		990 FMIL 990 FML	12.513350	-109,143170	GM St Arts
30025255400000	FIRLEY RESOURCES INCORPORATED	LW WHITE A 1	4000	RUGOR	Yates-Seven Rivers-Queen .	833	773.70	1764	1915	2/1/1977	3/3/1977	1 115	ISE	2	1980 FEL 660 FIG.	12.520250	·103.835810	GM St Ares
30025_DU_SECR-AA	FORTY ACRES	WEU ZAA-W	-	1000-000	Planned Injector	0	V 120	1725 0	1301			215	1SE	-	1185 FML 1345 FEL	12.514893	-101.133715	GM St Area
10075_HU_SEC1-09	FORTY ACRES		† 				7 . 7	1144	1907		 	215				17,514999	-101 137743	GM St Area
		WEU 388-W	!	LOC-UID	Pleased Nector	1243	. 0		4	L	l		156	,	TING AND SEND LET			
30032 (N) SEC3-00	FORTY ACRES	WEU 2GG-W	L	FOC-49f1	Planned Mector	1723	1344	,	1330	1	J	215	15£	2	2330 FRE. 2420 FEL	12.515725	-101.137943	GM St Area
30025_001_SEC2-404	FORTY ACRES	WEU ZIOLW		FOC-UR	· Planned lejector -	1302	تا ن 1807 د	v. 1310			1	215	35E	2 1	2495 FML 1135 FEL	12.515310	·101.133644	GM St Ares
							Distance in f	est From:			ī	1						
CPWE/ART		1	<u> </u>						1			7 1						
UNICAN	COPEA.	LABEL	130	MET LAM	Current base	. MEN 3000-M	MEN 1250-M	MEG SECO M	!	SPAG_GATE	TAG_GARCO	TOWNSHIP	RANCE	SECTION	POOTAGE	SUPPLAT	RAFION	•
10025041290000	FORTY ACRES ENERGY LLC	FEDERALD #5	4025	OL	Yata Seven Rhers-Queen	208.1	2014 15	3862		1/10/1955	2/2/1915	205	ME	26	GED FWIL GGO FSL	12.51949	-103,13300	Feguno Area
30025041400000	FORTY ACRES ENERGY LLC	FEDERAL D #6	7960	Off.	Yates-Seven Marri-Queen	914	2300	1367		2/1/1955	1/25/1955	305	365	26	1940 FWA 660 FSL	12.53340	-103.12675	Foptome Arts
30025043420000	FIRLEY RESOURCES DECORPORATED	FEDERAL D 87	4520	RUGOR	Yetes Seven Rivers-Gueen-Graylauri	2080	1373	454		2/26/1955	1/17/1955	205	MEE	26	1980 FWL 1980 FSL	12,5471	-101L1X674	Focesno Area
10025041450000	YANGUARD OPERATING LLC	1 ELLOTT 2	3780	Off.	Yates-Seven Rhers-Quaren	2511	3770	C\$037	 	M10/1938	\$/12/1914	205	36E	26	1650 FEL 2310 FEL	0 4401	-103.12137	Fernance Acces
1002504 Lescon 1	VANGUARD PERMIAN ILC	EULOTT 2	1700	Off	Patry-Serge Sharp-Quara	2511	9780	5017		17/1/1919	12/20/1938	203)/df	26	1630 FEL 1310 FM	234301	-103.12197	Facesano Area
10025041c50003	VANGUARD PERMIAN LLC		3780	OR.	Hatte-Seven Rhote-Group	231	9720	\$217		11/3/1512	11/14/1382	205	MZ	26	1650 FBL 2310 FSL	12.54301	103.32137	Faprime Area
1002504 Learner	FORTY ACRES ENERGY LLC	LC FOREARD M	488	Oil.						מנועע	1/1/1938	705	362	76	660 FEL 660 FSL	12.53443	-103.31415	Foguses Area
30025044400001	FORTY ACRES ENERGY				Face Seven Rivers Guerra Graybur	2)23	2829	3639							GEOFFE GEOFFE	12.5348	-10131115	Fopesko Area
1002504 Lescope	FORTY ACRES EMERGY	LC FOPEARO 84	1150	Desig	Fearthus Des Grang	2123	- 7629	3629		10/35/1981	12/22/1901	305	16E		GED FEL GED FSL	12.53448	-100.31815	
10025041490000	EDICON CORPORATION		4110	080	Years Seven Steams Corner Graphing	7123	2029	209		1/5/2006	9/7.0/2006	705	362			12.5144	-103-13134	Fopeano Arts
1002504400000	FORTY ACRES ENERGY LLC		1855	FLUGOU.	Yatas Seven Rhore-Queen	1211	7234			4/22/1938	2/20/1818	205	NOE	26	1650 FEL 660 FSL		-101.13631	Foncino Area
10075044040000			3905	Off	Yatus-Seven Rhers-Queen	3400	'2116	2000		1/1/1955	1/19/1955	205	161	35	1980 FML 1980 FSL	12,51749		
30035044050000	FORTY ACRES ENERGY LLC		3975	ORL_	Tates-Sevan Rhors-Queen	- 3973	2930	2157		1/22/1955	2/8/1955	205	962	. 25	660 FML 1990 FSL	13.52752	-103.3311	Fopeano Ares
	MCDIROE BRADLEY DBA BIG AL OIL		4100	OR.	Yates-Seven Rhers-Queen	926 ·	953	2094	L	9/11/1954	10/34/1954	205	JEE	15	1930 FWL 660 FML	12.53485	-103_12676	Foprama Area
10025044060000	MONROE BRACLEY DBA 6KG AL OIL	BAY-FEDERAL 2	481	OU	Yates-Seven Khara-Queen	2007	933	956		10/79/1954	11/24/1954	205	PE		1980 FWL 1980 FRE	32.53122	203.32679	Fopeane Area
10025044070000	MCNROE BRADLEY DBA BIG AL OIL	BAT-FEDERAL 4	4050	Of	Victor-Severs Rhors-Queen	2318	1700	1960		VV1955	1/14/1955	205	_36E_	35!	990 FWL 1650 FAL	12.51113	-101.13991	Fopesmo Area
30025044080000	MCDORNOLD OPERATING INCORPORATED	6AY-FEDERAL)	4070	RUGOS	Tates-Seven Rivers-Quantit	2100	2037	212		12/4/1954	1/6/1955	255	ME !	25	GGO FINL GGO FIEL	12.53465	·103.33304	Fapeant Aret
10025044100000	CHY USA DIC	LW WHITE MET B TRACT A #3		RUGOR	Yaces-Seven Rhors-Queen	4680	3373	2106		1/15/1955	2/15/2955	105	16	35	1980FEL 660FSL	12.52193	-101.13343	Feptano Area
1002504411.0000	GULF OIL CORPORATION	LW WHOTE RCT B TRACT A M		Œ.	Yates-Seven Miers-Queen	4701	3404	. 2160		2/7/1955	1/1/1955	205	_#E	35	LUBO FWL 660 FSL	12.52347	-103.32684	Геревно Агез
30025044110001	MCDONHOLD OPERATING (NCORPORATED			GAS	Petro-Seuro Rhoro-Quarea	4701	3401	2160		1/27/1996	3/20/1996	205	施」	35 [1980 FWL 660 FSL		-103.37684	Fopuse Area
10025044130000	FORTY ACRES EXERGY LLC		4100	OE.	Tatas-Seven Rhors-Queen	2822	2097	2067		10/14/1937	11/4/1917	205	36£	35	660 FEL 1980 FRL	12.53122	·109.31815	Fopeuro Area
90025044140000	FORTY ACRES ENERGY LLC		3950	OQ.	Yates-Seven Rhers-Cuenn	2123	2203	2785		4/1/1939	1/14/1913	205	96E	35	660 FEL 660 FIR.	12.51485	·10371912	Fontano Arto
10025044140001	FORTY ACRES ENERGY LLC		3850	GAS	Year-Seven Room-Queen	1121	-2109	2785		02/01/1001	01/01/1801	205	- 144	. 35	GEO FEL 660 FML		-103-31815	Feptane Area
30025044150000	FORTY ACRES EMERGY LLC	FOPEARO-FEDERAL A/C 7	3960	Off	Vater-Severa Rivery-Clusters	2015	796	717		\$/12/1955	4/14/1955	205	3GE	35	2310 FEL (980 FACL)	12 53 122	-103.5235	Fopeana Arca
	FORTY ACRES EMERGY LLC	FOPEANO-FEDERAL A/C 8	3931	OR.	Yates-Seven Rhers-Queen	. 730	759	2000		4/7/1955	6/28/1955	205	ME	25	2310 FEL 660 FRU	32.53485	-103.1025	Fopture Area
10025044 160000				Off	Yates-Seven Rhers-Queen	4302	1766	2496		1/2/1917	10/4/1917	205 1	ME	RS I	AND FEL 1650 FSL	17.53469	101.11700	Faprano Area
J0025044170000	HENDRIX KINDS IN CORPORATION	DA WHOTE 1	3860															
			3900	RUGOR	Yates-Seven Rhors-Queen							205	- NEE		1310 FEL 1650 FEL	13.53664	-103.3335	Fogusas Area
30025044370000 80025044380000	HENDRIE JOHN H CORPORATION	E STRAW A ACE		RUGOR	Yates-Seven Rhers-Queen	3646	2343	3063		3/3/1955	4/4/1955		ME	35		13.52664	-101.3235 -101.32423	
10025044 170000 10025044 110000 20025_160_16026-00	REMORDS JOHN H CORPORATION FORTY ACRES	IDA A WHITE 2 WEU 2600-W		RUGOR EOC-INI	Yates-Seven Rhors-Queen Renned Injector	344 0	2343	2063				205	JGE	35 26	1310 FB, 1650 FR	13.52664 12.5367	103.524623	Fopcana Area
30025044370000 30025044380000	HENDRIE JOHN H CORPORATION	E STRAW A ACE		RUGOR	Yates-Seven Rhers-Queen	3646	2343	3063					ME	35	23 1650 FR 1650 FR	13.52664		



					TARANGE ANGLISTS 215 255 12 2000 FEL 1650 FB. 12.A50710 -103.318550 GM.S.Ares
3002503451 30025034510000	APACHE CORPORATION		5893 COL	Yates-Seven Rivers-Queen	U101333 1 4/14/1333
3002503452 30025034520000	HARVARD PETROLEUM COLLC	SUPERIOR-STATE 1	3885 OG	Yetes-Seven Rivers-Queen	41414 141414
2002503452 20025034520002	MARVARD PETROLEUM CD LLC		3225 OAG	Yetes Seven Ruers-Queen	7/10/1914 17/1051 120 120 120 120 120 120 120 120 120 12
3002503454 30025034540000 3002503454 80025034540003	ARCO PERMIAN APACHE CORPORATION	STATE-ENDURA 4 ENDURA-STATE DE 4	3911 CR.	Yetze-Seven Rivers-Queen Yetze-Seven Rivers-Queen	4/19/1954 \$/12/1954 215 195 12 660 FE 1980 FR 12/491610 -103/14/20 GM STAND
3002503455 30025034550000	CITATION OIL & GAS CORPORATION	STATE 'A' 1	4404 OIL	Gravbura-Sen Andres	10/26/1534 8/2/1535 215 552 13 660 FEL 1580 FNL 32.495260 -103.514320 GM ST Area
3002503455 30025034550002	CITATION DAG CORP	STATE 'A' 1	4404 OR	- Retar Seven State-Quant	4/14/1833 4/20/1833 215 ESE 12 660/FB 1880 FBL 22.495280 -103.874320 GM St. Aven
3007503695 30025036550002	CITATION ONG COST		4404 OR	Telephone Share-Course	1714/1918 9/79/1918 211 615 12 610/57 1960/76 21465260 -101814120 GM S. Area
9002503455 90025034530003	CITATION ONG CORP		4404 OE	Hetre-Seven Rhere-Queen	6/19/1962 6/25/1963 215 536 12 680 FRI 1860 FRI 32.455260 -6.03.524320 GM \$2.4008
3002503455 80025034550004	CITATION OAG CORP		4404 OE	Tetes Seven Rhers-Queen	BAI/1977 11/25/1078 215 ESE 12 660 FEL 1880 FRE
30025034SS 30029034550005	CITATION OSS CORP		4404 OE	Tetra-Green Rhera-Queen	12/16/1980 12/17/1980 211 884 12 660 FEL 1980 FRE 22.455.260 -LGS.824350 GM St Area
9002503455 30025034550008	CITATION ONE CORP	STATE 'A' 1	4404 GAS	Hotel Seven Rivers-Queen	10/h/1099 12/11/1999 215 ESF 12 660 FD. 1980 FML 32.495290 -101.914200 GM St. AFES
9002503454 30025034560000	CITATION OIL & GAS CORPORATION	STATE A 2-AO	3961 CR	Yates-Seven Rivers-Queen	\$/2/1855 \$/21/1855 215 FSC 12 660 FEL 990 FNL 22/497900 -103.914520 GN \$2.497
9002503454 80025034560001	CITATION OIL & GAS COMPORATION	STATE A 2T	MISI GAS	Total Seven Rhors-Queen	12/24/2005 1/24/2006 215 155 12 660 FR. 850 FR. 12.457850 -10.1514320 GM St. Area
3002503457 30025034570000	CITATION OIL & GAS CORPORATION	STATE A 3	3330 CG.	Vetes-Seven Rivers-Queen	4/10/1900 4/30/1900 115 FR 12 215/61/1910/FR 52/5/5/50 115/5/5/5
3002503457 20025034570001	CITATION OIL & GAS CORPORATION	STATE A 3	MANO CAL	Teles-Seven Divers-Goven	TO THE TOTAL TO THE TOTAL TOTA
B002503458 30025034580000	CITATION OIL & GAS CORPORATION	STATE A4	1910 ; CEL	Tates-Seven Rivers-Queen	1/72/1954 4/26/1954 215 55E 12 1990 FFL 660 FML 32.498880 -103.918600 GM 92.4999
3002503454 30025034580001	CITATION OIL & GAS CORPORATION		EAD GAS	Yutza-Seven Alvera-Queen	
3002503459 30025034590000	SUPERIOR OIL COMPANY THE		4211 OR.	Yates-Seven Rivers-Queen	WALTER 1/20/100 215 105 12 120/100 20/100
B002503459 80029034590002	MIGHENTUM OPERATING COMPANY INCOMPOSA		4211 086	Yetza-Seven Rivera-Queen	W/155 VILUS 25 DE 2 DOMESTICO
3002503460 30025034600000	SUPERIOR OIL CO ETAL		4097 CHSCAG	Dry Hole	W// CE 12 12 12 13 14 15 15 15 15 15 15 15
2002504321 300250432R0000	FINLEY RESOURCES INCORPORATED		3850 PLUGOIL	Plugged	CV/(41/ C10/31/ 20 RE 25 130/400-12
3002504329 30025043290000	HUMBLE OIL & REFINING COMPANY		3855 PLUGOIL	Plugged	
3002504333 30025043330000	CHEVRON USA INCORPORATED		3854 PLUGOIL	Plugged	
3002504334: 30025043360000	FORTY ACRES ENERGY LLC		4145 CIL	Yates-Seven Rivers-Queen	41411 //14111 : 20 32 10 00 / NE 10
3002504337 30025043370000	FIRLEY RESOURCES INCORPORATED		3990 CONWIW	Yates-Seven Rivers-Queen	1/2/12 42/12 2
3002504331 30025043390000	FORTY ACLES ENERGY ILC		4025 OIL	Ystes Seven Rivers Queen	7.44
3002504340 30025043400000	FORTY ACRES ENERGY LLC	REDERAL O MS	3960 CIL	Yetes-Seven Rivers-Queen	77.10
3002504341 30025043410000	FINLEY RESOURCES INCORPORATED		4520 PLUGOR	Plugged	1 424,000 201,000
3002504342: 30025043420000	FORTY ACRES ENERGY LLC		3940 OIL	Yetes-Seven Rivers-Queen	VIV.1313 - VVIII - 100 - 300 - 100 -
3007504344 80075043440000	VANGUARD OPERATING LLC		3780 OIL	Yetes-Seven Rivers-Queen	124101 224101
3002504345 30025043450000	: VANGUARD OPERATING LLC		3780 CIL	Yates-Seven Rivers-Queen	1/10/1938
3002504345 80025043450001	VANGUARD PERMANULC	<u></u>	1780 OL	Vertex-Seven Alvers-Queen	11/A/1912 11/A/1912 205 305 305 25 1650 FEL 1310 FEL 12.543010 -10.1312120 GALS Area
3002504345 30025043450002	VANGUARO PERMIAN LLC		9780 OIL	Yetes Seven Rivers-Queen	11/20/1945 1//1946 205 36E 26 1650 FEL 2309 FML 32.544510 -103.321370 GM SI Area
3007504347 30075043470000 3002504348 30025043480000	MCELVAIN OIL & GAS PROPERTIES INC		4290 PLUGOIL 4106 CIL	Plugged Yetes-Seven Rivers-Gueen	1/1/1938 1/31/1938 205 36E 26 660 FEL 660 FS. 32.536480 -103.316150 GM St Ares
3002504348 80025043480002	FORTY ACRES ENERGY LLC FORTY ACRES ENERGY		BESO DHOSE	Yeses-seven Rivers-Causen Tetra-Sman Rivers-Causen	39/35/881 12/29/881 205 866 28 660 FEL 660 FEL 15516480 -101318130 GM SI APRI
3002504348; 80025048480002	FORTY ACIES EMERGY		4110 OA6	Grayburg-Ban Andres	26/2008 9/22/2006 205 BEE 26 660 6EL 660 FSL 12 SLAMED -1083128150 GM St Area
3002504349 30025043490000	EXCON CORPORATION		MSS PLUGOEL	Plugged	4/22/1936 \$/20/1936 203 367 26 1650 FEL 650 FEL 32 336460 -103.321360 GM R Area
3002504352 30025043520000	: FINLEY RESOURCES INCORPORATED		4075 PLUGOIL	Plugged	#22/1954 \$/18/1954 205 36E 27 660 FEL 1980 FNL \$2,545850 -163,355300 GM St. Area
3002504353 30025043530000	FINE FY RESCURCES INCORPORATED		7201 CIU.	Yetas-Seven Rivers-Queen	1/24/1954 4/17/1954 205 NEE 27 660 FEL 1980 FEL 12.542100 -103.355310 GM St Area
3002504354 30025043540000	FORTY ACRES ENERGY LLC		3990 CIL	Yates-Seven Rivers-Queen	2/11/1955 3/1/1955 205 36E 27 GGD FW1 GGD FS1 32.53846D -103.34812D GAI ST APEL
3002504355 30025043550000	EVANS JAMES L		9120 PLUGOIL	Plugged	9/17/1956 10/6/1956 205 36E 27 330 FWL 1650 FSL 32.541180 -103.349200 GM St Area
3002504356 30025043560000	YARBROUGH OIL LP		4030 CEL	Yetes-Seven Rivers-Queen	7/12/1953 6/17/1955 205 MEE 27 330 FEL 990 FSL 32.539380 -103.334240 GM SX Area
3002504359: 30025043590000	FORTY ACRES ENERGY LLC	STATE 6-20 1	3934 CIL	Ystes-Seven Rivers-Queen	1/3/1955 1/22/1955 205 366 28 1980 FWL 660 FSL 12:518520 -103.361030 GM St.Ave.
3002504363; 30025043630000	FORTY ACRES ENERGY LLC	MAGRIDER-STATE #1	3942 CIL	Yetes-Seven Rivers-Queen	GFM/1954 7/G/1954 203 ME 28 1980 FEL GEO FSL 32.538500 -103.356690 GM 51 Area
3002504364 30025043640000	FORTY ACRES ENERGY LLC	MAGRUDER-STATE #2	3192 Off	Yates-Seven Rivers-Queen	4/2/1955 4/25/1955 205 36E 28 1980 FEL 1980 FEL 12-542120 : -103.356690 GM St.Area
3002504365 30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGNUDER-STATE #3	3190 PLUGOIL	Plugged	4/20/1955 4/26/1955 205 36E 28 990 FEL 660 FSL 32:538480 -163.353480 GM \$EAVE
3002504366: 30025043660000	FORTY ACRES ENERGY LLC		3198 CIL	Yates-Seven Rivers-Cureen	8/21/1955 9/15/1955 205 MSZ 28 990 FEL 1650 FSL 32,541200 -103,955MSO GM ST AFE
3002504379 30025043790000	FORTY ACRES ENERGY LLC		3919 OIL	Yetes-Seven Rivers-Queen	2/72/1935 4/4/1935 705 MeE 33 1980 FWL 660 FML 32.534690 -103.161030 GM St Area
30025043801 30025043800000	FINLEY RESOURCES INCORPORATED		3915 PLUGOIL	Plugged	4/6/1955 3/7/1951 205 96E 33 990 FWI 660 FMI 12.534910 -103.364240 GM St Area
3002504380: 30025043800002	FORTY ACRES ENERGY		3115 PLUGGAS	Regged	Wayana Managan Ind
3002504381 30025043810000	FORTY ACRES ENERGY LLC		3915 OIL	Yetes-Seven Alvers-Queen	4/21/1955 \$77/1955 205 500 33 1390 FWL 1650 FWL 12.332170 -103.66030 GM St Area 6/20/1954 7/71/1954 205 306 33 660 FEL 1980 FSL 32.527560 -103.653440 GM St Area
B002504382 10025043820000	HARVARD PETROLEUM COLLC		3900 PLUGOIL	Plugged	7.4.1
3002504383 30025043830000	HARVARD PETROLEUM CO LLC	COLL 2	3880 CIL	Yetes-Seven Rivers-Queen	4.4
3002504384 30025043840000	CHARM CIL COMPANY		3890 PLUGOIL	Plugged	MINISTER INVISED TO THE DESCRIPTION OF THE PROPERTY OF THE PRO
3002504385 30025043850000	HARVARD PETROLEUM CO LLC		MA PER	TA	4444
9002504386 30025043860000	CHARM OIL COMPANY		JISB PLUGOL	Plugged	M4444 MAIN
3002504387 30025043870000	FORTY ACRES ENERGY LLC		1190 Ct.	Yates-Seven Rhors-Queen	
3002504388 30025043880000	FORTY ACRES ENERGY LLC		1895 COL	Yetes-Seven Rivers-Queen	11/4/1955 11/71/1955 205 306 33 660 PEL 660 FRL 32.534840 -103.532410 GM St Ares 2/11/1956 3/9/1956 205 306 33 1650 FEL 1650 FRL 32.537140 -103.555630 GM St Ares
3002504389 30025043990000	FINLEY RESOURCES INCORPORATED		1195 PLUGOIL	Plugged	
3002504390 30023043900000	CHARM OIL CO		3980 ORY	Ory Hole	344.22
3002504391 30025043910000	FORTY ACRES ENERGY LLC	STATE SPX 1	4085 OR.	Yatzs-Seven Rivers-Queen	74132 41415 23 78 3
3002504392: 30025043920000	ERWIN CIL & GAS UMITED COMPANY		4300 PLUGGAS	Mugged	\$/11/1994 7/12/1994 205 Not 34 GGO FEL (1900 FML 32.331.220 -1.03.33330 GM 3t Area 6/17/1994 7/13/1994 205 Not 34 GGO FEL GGO FSL 32.523910 -1.03.339410 GM 3t Area
3002504393 30025043930000 3002504394 30025043940000	FORTY ACRES ENERGY, LLC		1935 ABOAGW	Plugged Yates-Seven Rivers-Queen	17/15/1954 1/7/1/1955 205 ME M GET FM 1981 FS 12.527550 -103.344160 GM 9/Area
	FORTY ACRES ENERGY LLC				1/15/15/5 (1/2/15/5 205 50 50 50 50 50 50 50 50 50 50 50 50 5
3002504395i 30025043950000 3002504396i 30025043960000	FINLEY RESOURCES INCORPORATED FORTY ACRES ENERGY LLC		3900 PLUGGAS	Plugged Yetes-Seven Rivers-Queen	10/17/1955 10/15/1955 205 162 34 661 FWI 661 FS 12.521930 -103.446170 GM 92 Area
3002504396 30025043960000 3002504396 30025043960001			1944 OE	Years-Seven Kryers-Careen	10/1/1093 10/10/1093 200 166 50 601 601 601 601 601 601 601 601 601 60
3002504396 30025043970000	FORTY ACRES ENERGY FORTY ACRES ENERGY LLC	3000 100000	1944 OE	Yatas-Seven Rivers-Queen	11/26/1954 1/6/1955 205 162 34 1652 FWL \$10 FSL 32.523000 -103.544960 GM St Area
30075043961 30075043980000	STRATA PETROLEUM COMPANY	CATRON-STATE 1	3880 PLUGDE	Plumed	10/26/1954 1/30/1955 205 36E 34 1980 PM, 660 PM, 32.534840 -1.03.443840 GM St Area
2002504399 20025043990000	STRAYA PETROLEUM COMPANY		351 PLUGOL	Plugget	1/4/1955 4/15/1955 205 36E 34 330 FWI 990 FRI 32.533930 -105349200 GM SI Arms
3002504400 30025044000000	MCELVAIN OIL & GAS PROPERTIES INC		4008 PLUGOIL	Plugged	31/3/1953 12/12/1953 205 Not M 330/FEL 330/FEL 333/570 -163.334150 GH Aves
3002504401 30025044010000	CORT USA INC		3890 OIL	Yatas-Seven Rivers-Queen	3/13/1953 3/30/1955 205 36E 34 660 FWL 1980 FRL 32.531210 -103.548140 GM St Area
1002504402 30025044020000	CRY USA INC		1445 DHSD	Dry Hale	3/25/1955 8/3/1955 205 36E 34 1980 FMI 1920 FMI 122.531210 -103.343860 GM St Area
3002504402 30025044020003	CAT U S A RIC		1833 OK	Total-Seven Mora-Queen	61/61/1902 01/01/1901 201 NOT 34 1800 FM, 1202 1203 1200 GM St Area
3002504403 30025044030000	FORTY ACRES ENERGY LLC		3905 OIL	Yetes-Seven Rivers-Queen	1/1/1955 1/19/1955 209 366 25 1980 FWL 1980 FSL 32-527490 -103.826810 GM St Area
3002504404 30025044040000	FORTY ACRES ENERGY LLC		3975 OIL	Tates-Seven Rivers-Queen	1/22/1955 2/4/1955 205 162 15 660 FWL 1980 FSL 12:527520 -105351100 GM St Area
3007504405 30025044050000	MONROE BRADLEY DRA BIG AL CIL		4100 OIL	Tates Seven Rivers-Oiseen	9/13/1954 10/14/1954 205 36E 35 1980 FWL 660 FRL 12.534850 -103.125760 GM St Area

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3002504406 30025044060000	MONROE BRADLEY OBA BIG AL OIL	BAY-FEDERAL 1	4021 CIL	Yatas-Seven Rhera-Queen	10/29/1954		205		5 1980 FWL 1980 FML		-103.326790	GM St Area
3002504407 30025044070000	MONTOE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 4	4050 Ctl	Yates-Seven Rivers-Queen	1/1/1955	1/24/1955	205		5 990 FWL 1650 FRL		-103.329990	GM St Area
3002504408 30025044080000	MCDONNOLD OPERATING INCORPORATED	BAY-FEDERAL S	4070 PLUGOL	Plugged	12/1/1954	1/6/1955	205		S GGO FWL GGO FRIL	12.534850	-103.131040	GM St Anto
300250409 30025044090000	GRY USAINC	LW WRETE NCT 8 TRACT A #1	3960 CRL	Yatas-Sevan Rhers-Queen	11/27/1997	12/29/1937	205		5 660 FEL 660 FSL	32,523960	-203.818150	GM St Area
3002504406 30025044090003	ORTUSAINC	LW HOSTE MCT & TRACT A #1	ATTES GAS	. Peter-Seven Abers-Coven	6/4/2938	6/30/2538	201	362		32,523960	-203-322720	GM St Arto
300250409 30025044090002	ORTUSANC	LW WHITE MCT & TRACT A #1	ARSS OIL	Peter-Seven Rivers-Queen	1/1/2017	4/1/1957	203		S CORL CORN	12.121960	-101.117130	GM St Aves
3002504410 30025044100000	CXYUSAINC	LW WRITE NCT 6 TRACT A 43	3850 PLUGOU	Mugged :	1/15/1955	2/15/1955	205		5 1920 FEL 660 FSL	12.523930	-103.122430	GM St Aree
3002504413 30025044110000	GURF OR CORPORATION	LW WRITE NCT B TRACT A M	3850 OIL	Yétes-Seven Rhers-Queen	2/7/1955	1/1/1953	203		S 1980 FWL 660 FSL	12.523470	103,326340	GM St Area
30025044111 30025044110001	MCDOMPIOLD OPERATING SICORPORATED	LW WHITE FOCT & TRACT A DI	3850 GUS	Veter-Seven Rivers-Queen	1/27/1996	3/20/2596	305		S LIND FAIR, GEO FSL	82.525870	-203.126340	GM St Area
3002504412 30025044120000	GULF OIL CORPORATION	LW WHITE NCT B TRACT A #5	3923 PLUGGAS	Plugged	4/13/1953	12/7/1955	205		5 660 FWA, 660 FSL	12.523890	-103.331120	GM St Area
3002504413 30025044130000	FORTY ACRES ENERGY LLC	FOTEARD-FEDERAL A/C Z	4109 CIL	Grayburg-Sen Andres	10/14/1937	11/4/1937	203		5 660 FEL 1980 FRQ	32.531220	-103.318150	GM St Ares
3002504434 30025044340000	FORTY ACRES EXERGY LLC	EUMONT GAS UNIT 3 1	3850 CIL	Yetes-Seven Rivers-Queen	8/8/1938	9/14/1938	205		5 660 FEL 660 FRA	32.534250	-103,818150	GM St Aver
3002504414 80025044140001	FORTY ACRES ENERGY LLC	FLOAGHT GAS LONT 3 1	3850 GAS	Totas-Seven (Grees-Queen	01/01/1801	61/01/1801	205		5 600 FIL 600 RM	32.534850	-101 118150	GM St Area
3002504415 30025044150000	FORTY ACRES ENERGY LLC	FOPEARO-FEDERAL A/C 7	1960 CIL	Yatza-Seven Rivers-Queen	\$/14/1955	6/24/1955	205		5 2310 FEL 1980 FROL	92.531220	-103.123500	GM St Aves
3002504436 30025044160000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C B	3921 CKL	Yates-Seven Rivers-Queen	6/7/1955	6/28/1955	205	36E 1	5 2310 FEL 660 FML	33.534E50	-163,123500	GM St Area
3002504417 30025044170000	HENDRIX JOHN H CORPORATION	IDA WHITE 1	1860 CL	Yates-Seven Rivers-Queen	9/2/1937	10/6/1937	205	36E 1	5 130 FEL 1630 FSL	32.526690	-103.317030	GM St Area
8002504418: 30025044180000	HENDRUX JOHN H CORPORATION	DA A WHITE 2	3900 PLUGOIL	Plugged	1/1/1955	4/4/1955	205	367 1	5 2310 FEL 1650 FSL	32.526640	-103.123500	GM St Area
3002504420 30025044200000	XTO ENERGY INCORPORATED	STATE M 2	3962 PLUGOR	Plugged	1/19/1937	2/17/1937	205	362 1	6 1980 FEL 1980 FSL	32.527650	-103.305290	GM St Aren
3002504421 30025044210000	XTO ENERGY INCORPORATED	BELL-STATE F 1	3850 PLUGOIL	. Plugged	3/16/1937	4/16/1937	205	36E 5	6 1980 FWL 660 FSL	32,524000	-103.309680	GM St Aren_
3002504423 30025044230000	XTO ENERGY INCORPORATED	BELL-STATE F 2	3848 PLUGOIL	Plugged	4/8/1937	5/1/1937	205	36E 5	6 1990 FWL 1990 FSL	32,527630	-103,309580	GM St Area
3002504423 90025044230003	ATO EXERGY DIC	MELL-STATE F 1	SS4S OEG	Yetas-Seven Alvers-Queen	01/01/1801	01/01/1801	205	361 3	1980 FWL 1880 FEL	12.527630	-163.B095ED	GM St Area
3002504424 30075044740000	XTO ENERGY INCORPORATED	BELL-STATE F 3	3849 CIL	Yates-Seven Rivers-Queen	3/24/1937	4/21/1937	205	36E 3	5 1980 FWL 1980 FNL	32.531210	-103.309580	GM St Ares
3002504425: 30025044250000	XTO ENERGY INCORPORATED	BELL-STATE F 4	4081 CONWIW	Grayburg-Sen Andres	6/12/1937	7/17/1937	205	362		32 534840	-103.309580	GM St Ares
3002504426 30025044260000	XTO ENERGY INCORPORATED	BELL-STATE F 3	MIST PLUGOIL	Plumed	5/15/1917	6/8/1937	205	362		32,523990	-103.313.60	GM St Ares
3002504427 30025044270000	: XTO ENERGY PICORPORATED	BELL-STATE F 6	3853 OR	Grayburg-San Andres	1/25/1938	2/22/1938	205		660 FWL 1980 FSL	32,527620	-103.313860	GM S Area
3002504423 30025044280000	GULF OIL CORPORATION	BELL-STATE # 7	1955 PLUGOIL	Pursed			205	30E 3		32.531220	-103.713.000	GMSAM
3002504421 30025044280001	RTO ENERGY INCOMPOSATED	EDUCEMONDADIT SOU 142		Progress Gresturo-San Andres	3/16/1938	4/14/1938 2/20/1988	205	BCI S		12 51 1220	-103.513.600 -103.513.600	GMRAN
3002504421 30025044290000	ATO ENERGY INCORPORATED	BELL-STATE F &	1125 OR		9/2/1997		205	361 3		32.534840	-103.313860	GHRAN
***************************************				Grandurg-San Andres	4/29/1938	5/24/1938		367 3		32.534840	-103.313860	
3002504430 30025044300000	ATO ENERGY INCORPORATED	ORCUTT CS	3947 OIL	Grayburg-Seo Andres	11/30/1935	1/3/1936	205				-103.300990 -103.300990	GM St Area
	XTO BIOLOGY INC	ORDUTT-STATE CS	3947 086	Yotan-Savon Rhara-Quaen	01/01/1801	01/01/1801	205			12,534030		
3002504431 30025044310000 3002504520 30025065200000	OHEVRON U.S.A SHOORPORATED	ORCUTT C7	3346 CONWIW	Grayburg-San Andres	2/13/1937		225	36E 3		32.524020	-103.305270	GN S Area
	ATO ENERGY INCORPORATED	STATE K 1	388 CONWIW	Grayburg-San Andres	4/26/1936	5/29/1936	215	362		32,503490	-103.305750	
3002504521 30025045210000	XTO ENERGY INC	STATE R 2	1867 PLUGUIL	Plugged	6/6/1936	7/7/1936	215	36E (32.506110	103.305750	GN St Aree
3002504521 30025045210001	ARCO OR & GAS CORPORATION	STATE 2	1967 GAS	Yateş-Seven Rivera-Oxyeen.	10/1/1951	10/8/1951	211	561 . 4	1980 FAA, 1980 FSL	12.506210	-103.805750	GM St Arts
3002504521 30025045220002	ATO EXERGY INC	STATE E COM 2	3097 GAJ	Faters Seven Sherrs Queen	4/30/2974	4/11/2974	215	361 : 6		; 17 20£170	-203_B05750	GM St Aree
3002504521 20025045210003	: ATO ÉMERGY INCORPORATED	EUNICE MONUMENT SOU 248	3967 Ct.	Orayburg-San Andres	10/18/1988	10/14/1908	215	DEE . C	1980 FWL 1980 FSL	12.906130	-109.803750	GM St Area
3002504522 30025045220000	CHEVRON U SAINCORPORATED	STATE L 3	JEST PLUGOIL	Plugged .	10/15/1936	11/9/1936	215	141 (G60 FWL 1980 FKL	32.516750	-103.310030	GM St Area
3002504523 30025045230000	CHEVRON U S A INCORPORATED	STATE L4	3850 PLUGOR	Plugged	11/15/1936	12/14/1936	215	341 (660 FWL 7260 FSL	12.520650	-103-310030	GM St Area
3002504524 30025045240000	EL PASO NATURAL GAS COMPANY	SKELL-STATE 9	1527 PLUGGAS	Plugged	10/19/1954	11/6/1954	23.5	JGE (1980 FWA, 3622 FRIL	32.512250	-103,305750	GM St Area
30025045257 30025045250000	XTO ENERGY INCORPORATED	BELL-STATE D 1	3880 CKL	Yates-Seven Alvers-Queen	9/27/1936	11/2/1936	215	36E (610 FWA 1980 FSL	32,506140	-103.810200	GM St Area
3002504526 30025045260000	KTO ENERGY INCORPORATED	BELL-STATE 0 2	3888 CKL	Yates-Seven Rivers-Queen	11/9/1936	12/17/1936	215	362	660 FWL 660 FSL	32.502510	-103.310030	GM St Ares
3002504529: 30025045290000	XTO ENERGY INCORPORATED	GRAHAM-STATE E 2	3885 CL	Grayburg-Sen Andres	8/12/1936	10/2/1936	215	160	1980 FEL 1980 FSL	12.506090	-103.303.960	GM St Area
3002504529 30025045290002	ATO ENERGY INC	GRHAM-STATE E 2	JEES GAS	Yeles-Seven Rivers-Queen	6/15/1855	6/27/1955	215	361 6	1980 FR 1980 FR	32.506090	-101.B01960	GM St Area
3002504531 30025045310000	TTO ENEAGY INCORPORATED	ORDITT-STATE A 6	1873 CONWIW	Grayburg-San Andres	10/7/1936	12/11/1936	215	362	1 1980 FEL 3300 FSL	32.505720	-101.301930	GM St Area
3002504534 30025045340000	; CHEVRON U S A INCORPORATED	ORCUTT C3	3967 PLUGOIL	Plugged	11/17/1936	1/1/1937	21,5	34Z (4	1980 FEL 1980 FWL	32.516810	-103.301870	GM St Area
3002504535 30025045350000	. XTO ENERGY INCORPORATED	ORCUTT C4	4097 COHWIW	Grayburg-San Andres	12/4/1936	1/7/1937	215	36E 6	1980 FWL 1980 FML	32.516760	103.305750	GM St Area
3002504536 30025045360000	: XTO ENERGY INCORPORATED	ORCUTT 6	3847 OIL	- Grayburg-San Andres	1/10/1937	2/10/1937	215	36E 6	1980 FWL 660 FNL	\$2.520390	103.305750	GM St Area
3002504537: 30025045370000	XTO ENERGY INCORPORATED	ORCUTT C8	3855 CIL	Grayburg-San Andres	4/21/1937	6/12/1937	215	36£ ; 6		32.520440	-103.901840	GM St Area
3002504537 30029045370002	GULF OIL CORPORATION	ORCUTT C 8	3855 OR	Greyburg-San Andres	1/1/1962	1/27/1942	215	34F 6	1980 FEL 660 FML	13,120440	-251 MILBAD	GM SI Area
3002504537: 30025045370002	CHEVRON U.S.A. INCORPORATED	ORD/TT-STATE C 8	3855 C&G	Grandway San Andres	01/01/1801	01/01/1801	215	367 6	1980 FEL 660 FML	13.530440	-101 101840	GM St Area
3002504534 30025045380000	EL PASO NATURAL GAS COMPANY	STATE 6.2	1880 PLUGOR	Plugged	7/11/1936	6/12/1934	215	MT ! 6		32,513190	-103.301900	GM St Arts
3002504538 80025045380003	CHAREX ENERGY OF CO	ITATT # 2	RESO PLUGGS	Magani	6/8/2055	6/27/1055	215	262 6	1500 FEL 1300 FM	12.513190	-101.001900	GM St Area
3007504538 30075045380002	SPECIAL ENERGY CORPORATION	SMELL STATE CE 1	2220 GAS	Yetro-Seven Bleera-Gueen	20/21/1967	10/11/1967	725	367 . 6	1980 FEL 1300 FML	32.51.51.60	-101.BG19G0	GM St Area
3002504543 30025045430000	XTO ENERGY INCORPORATED	HOUSTON 2	3882 CONWIW	Granbung-San Andres	8/17/1936	9/3/1936	215	367 7		32,496160	-103.308960	GM St Area
3002304637 30025046370000	XTO ENERGY INCORPORATED	STATE G1	3973 PLUGOIL	Plugged	6/19/1936	9/10/1936	215	¥2 6		12311170	-103.305750	GM St Area
3002508534 30025085540000	CITATION OIL & GAS CORPORATION	STATE M 2	1457 CEL	Vater-Seven Rhers-Curen	3/13/1937	5/13/1917	215	154 1		32,513100	-103_334320	GM St Area
3002508555 30025085550000	OTATION OIL & GAS CORPORATION	STATE M 3	1857 OIL	Yatas-Savan Rivers-Queen	1/14/1937	4/21/1937	215	356 1	GEO FEL GEO FINL	12,520350	-103L314120	GM S Area
30025C8555 80025C85550001	CITATION OE & GAS CORPORATION	STATE M.S.	HS7 GAS	Yates-Seven Rivers-Queen	12/1/2006	12A/2006	- 215	#SE 1	GEO REL GEO PAG.	32.520JS0	-143.114.120	GM St Ares
3002508556 30025085560000	Sett or co	ENDURA-STATE D 1	4212 CHSO	Dry Hole	2/11/1936	5/8/1936	215	35E 1		\$2,495220	-103.139920	GM SI Area
30025C8356 20025G835G0001	HEAVES ENGLERO	FROM STATE U	4212 CHYC	Ory Hote	1/11/1990	12/18/1979	213	#5# 11		\$2.495220 \$2.495220	-143.199900	GM St Area
3002508557 30025085570000	CITATION OR & GAS CORPORATION	STATE A 2	1251 FLUGOIL		10/25/1936	12/27/1936	215	25¢ 17		32,499400	-103333250	GN SI Area
3002508557 R025085570000	CITATION OR & GAS CORPORATION		3331 PLUGGIL	Plugged Petro-Seven Rhero-Guern	01/01/1991	01/01/1901	215	35E 1 17		\$2,459,600 I	-14323230	GN SI Area
3002508561 30025085610000		STATE A 2										
	APACHE CORPORATION	STATE WEA I	4026 OIL	Tates-Seven Rivers-Queen	\$/28/1953	6/51/1623	215	25E 12		32,495340	-103.322820	GN St Area
9002508703 90025087030000	SHELL OIL COMPANY	STATE G 3	IIS4 PLUGOIL	Plugged	11/26/1936	12/30/1936	215	302 6		32.513400	-103.31.0030	GN St Ares
3002508705 30025087050000	CHEVRON U.S.A DICORPORATED	STATE F 2	4204 PLUGOIL	Plugged	10/16/1936	11/21/1936	215	36Z 6	660 PWA 1300 FSL	32.509770	-163-370630	GN St Area
3002508706 30025087060000	XTO ENERGY INCORPORATED	STATE F 1	SEED CONWIN	Greyburg-Sen Andres	7/31/1936	9/4/1936	235	362 6	1980 FWL 1300 FSL	32,509740	-103.305750	GN St Arts
3002508707: 30025087070000	ATO ENERGY INCORPORATED		3884 CIL	Grayburg-San Andres	7/6/1936	8/4/1936	215	362 7		32.499780	-103.308960	GN St Area
3002512543 30025125430000	XTO ENERGY INCORPORATED	STATE E.3	4036 CONWIW	Grayburg-San Andres	1/26/1937	3/11/1937	205	3GE 34		33.531200	·103.305300	GN St Area
3002512543 30025125430003	KTO EHERGY RIC	STATE ES	40MF CAL	Greyburg-Sen Andres	17/2/1963	1/23/1963	205	362 34		\$2,531,200	-103.50:5300	GN St Area
30025125441 30025125440000	XTO ENERGY INCORPORATED	STATE 64	4004 OIL	Greyburg-San Andres	4/1/1937	5/20/1937	205	362 34	1980 FEI, 650 FWL	32.534830	·103.305320	GN St Area
3002512729 30025127200000	CITATION OIL & GAS CORPORATION	STATE 1	3873 CIL	Yates-Seven Rivers-Queen	6/5/1937	9/10/1937	215	95E 1	990 FEL 2310 FSL	32,907030	-103.313730	GNI SI Arres
3002512720 30025127200001	CITATION OR & GAS CORPORATION	STATELL	2273 GA3	Yetas-Seven Rivers-Queen	12/7/2000	12/15/2000	512	25£ 1	990 FEL 2010 FIL	32.507050	·209.B2.5890	GM St Ares
3002523943 30025239430000	FINLEY RESOURCES INCORPORATED	WARBOR" STATE 1"	1990 PLUGOIL	Plugged	12/4/1971	1/27/1977	715	95E 2	1980 FEL 3226 FREL	92.513200	-103.331750	GN St Area
3002524164 30025241640000	RINLEY RESOURCES INCORPORATED	WARDOR" STATE 2"	4002 PLUGOIL	Plugged	6/1A/1972	7/1/1972	218	35E 2	1980 FEL 4545 FREL	12.509570	-103.333720	GM St Arts
30025241651 30025241650000	DECK MILLARD OIL	STATE 3	4000 LOC	,	10/1/1972	10/21/1972	215	254 2	1980 FEL 660 FSL	32.503480	-103.335660	GN St Ares
3002524198 30025241980000	FORTY ACRES ENERGY LLC	GM STATE 2	4000 CXL	. Yatas-Sevan Rivers-Queen	1/22/1972	9/1/1972	215	356 2	1980 FEL 1906 FRG.	32.516830	-103-335780	GM St Area
3002534406 30025244060000	FORTY ACRES ENERGY LLC	STATE-WE H 3	4030 CFL	Yates-Seven Rivers-Queen	4/2/1973	4/17/1973	215	35E 2	2310 FWA 2570 FRG	32.513900	-103.334890	GM St Area
3002324786 30025247860000	AMERADA HESS CORPORATION	LW WHITE 2	4000 PLUGOIL	Plugged	6/26/1974	7/30/1974	215	356 3	1980 FWL GGD FKL	32,520250	-103.339960	GN St Area
3002524826 30025248260000	RINLEY RESOURCES INCORPORATED	LEAPUT/STATE 6	4000 PLUGOIL	Mused	10/18/1974	10/31/1974	215	356 2	990 FWL 990 FRL	\$2,519350	-103.343170	GM 2 Arts

						2/1/1977	3/3/1977	215	358	-,-	1980 FEL 660 FNL	32,520250	-103.335810	GM St Ares
3002525380	30025253800000	FINLEY RESOURCES INCORPORATED	LW WHITE A 1	3713 GAS	Plugged Vater-Seven Rhetre-Custeti	3/23/1978	7/10/1978	213	96E		1990 FWA JS66 FSL	32.510470	-103.305750	GM St Ares
3002525773	30025257730000	SPECIAL ENERGY CORPORATION	SHELL /F/ STATE COM 1			1/13/1990	2/19/1990	213	150	 -	1990 FWIL 790 FRG.	12.519970	-103.177960	GM St Aren
3002526548	30025363480000	APACHE CORPORATION	STATE WE 8" 6"	1380 PLUGGAS	Physpad	1/3/1980	2/11/1980	215	352	i	1970 FMA 3470 FML	32.512710	-103.322900	GM R Ares
3002526349	30025265490000	APACKE CORPORATION	STATE WE'T' 4	3470 GAS	Value-Seven Rivers-Queen		12/26/1987			÷	1980 PML 9430 PML	E2.512720	-209.272900	GM St Ares
3002526549	800525563680001	ANDROR	STATE WE'F 4	9670 GAS	Yeter-Seven Rivers-Cusen	12/21/1997	1/31/1940	215	35E	12	1500 FWL 1000 FRE	32,495740	-101 172110	GM RAM
3002526550	30025265500000	APACHE CORPORATION	STATE WE 'A' 4	9457 GAS	Yates-Seven Rivers-Queen	2/21/1980	4/24/1990	21.5	191	11	1980 PWL 660 FKL	32,458940	-101 139970	GM RATE
100252GE21	30025266930000	HEGWER ERIGE LOND	ENDURA 2	4050 DRY	Dry Hole	4/1/1990		205	362		1980 FWA 1980 FSL	32.547100	-103.343340	GN St Ares
3002526794	30025267340000	FIRELEY RESOURCES INCORPORATED	AZTEC STATE #27-1	4850 CIL	Vates-Seven Rivers-Queen	12/9/1930	1/22/1980	205	362	27	1980 FEL 1980 FSL	32.542100	-103.339590	GM St Area
1002526878	30025268780000	FINLEY RESOURCES (NCORPORATED	STATE WE D 82	4303 PLUGOR	Plugged Yetra-Seven Rherr-Queen	8/29/1990	11/10/1981	205	102	27	LEND FEL CAD FEL	31.538470	-103.135590	GM St Ares
3002527029	10025270090000	FORTY ACRES EXERGY LLC	CLUOTT /A/STATE 1	4318 OIL		12/13/1980	1/12/1981	205	362		1980 FEL 1980 FSL	32,527540	-103.339660	GM ST Area
1002527100	30025271000000	WARRIOR INC	WHITELR '34' 2	824 INX	Aunked Vates-Some Electro-Outsen	4/1/1981	6/10/1982	205	362	34	1980 FWL 130 FWL	32,535730	-103.343840	GM St Area
1002527195	30023271950000	FORTY ACRES ENERGY LLC	FALK STATE 1	4396 00		2/12/1991	4/29/1981	205	162	<u>~</u>	1960 FEL 1880 FSL	12,577540	-103.339600	GN SI AND
1002517220	30025272200000	WARRIOR INC	WHITE L W '34' 2-Y	1800 PLUGOIL	Plugged	2/13/1986	1/19/1997	215	362	 -	2120 FEL 1980 FSL	82.506090	103.303420	GN SI Arts
3002529575	30025295750000	KTO EHERGY INCORPORATED	EURICE-MONUMENT SOU 347	4153 CONTWIN	Greyburg-Sen Andres	3/1/1986	6/26/1995	205	362	- -	360 FEL 660 FSL	32,524040	-103.300660	GN ST Arts
3002529543	30025295830000	KTO ENERGY INCORPORATED	EUROZ-MONUMENT SOU 169	4198 OL	Greyburg-Sen Andres	4/17/1986		215	362		2080 FEL 2254 FIG.	32.515970	-303.802230	GM St Arts
1002529599	30025295990000	CHEVRON U.S.A.(HICORPORATED	EURICE-MONUMENT SOU 194	4200 OIL	Greyburg-Sen Andres	4-17-1	6/3/1988		30E	 -	2040 FEL 2254 FRIL	#1.51597D	101.002210	GM St Arms
3002529599	30025295990001	ATO DIERRY INC	EURCE-MONUMENT SOU 194	4200 OIL	Greyburg-San Andres	1/10/1988	1/21/1988	215	:		2080 FEL 2254 FNG.	12.515970	103.802210	GM St Arts
3002529599	30025295990100	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 194	3698 OIL	Greyburg-den Andres	7/23/1997	1/25/1997	215	362	_ <u>:</u> _	1780 FEL 760 FRS.	32.520070	-103.501200	GM St Area
3002529614	90025296140000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU WI-129	4150 INLIECT	Grayburg-Sen Andres	4/27/1926	12/1/1726	21.5				32.528460	-103.309580	GM St Area
3002529830	30025298200000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU WI-164	4253 UUECT	Grayburg-Sen Andres	1/12/1987	6/5/1987	205	96E	<u> </u>	1990 FWL 2280 FSL	32.513480	-103.303480	GM St Area
3002329911	30025299110000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU WI-217	4209 INJECT	Grayburg-Sen Andres	3/20/1987	8/20/1987	215	36E	_6_	2158 FEL 3197 FIGL		-103.303480 -103.303590	GM STATES
1002529957	30025299570000	XTO ENERGY INCORPORATED	EUROCE-MONUMENT SOUTH 123	4200 OIL	Grayburg-San Andres	7/3/1987	M/21/1987	205	366	_ <u>z_</u>	22\$7 FWIL 66D F3L	32,538460		GV SAres
3002530225	30023302250000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 219	4252 PLUGOIL	Plugged	4/11/1988	0/0/1988	215	3 G E		781 PWL 1222 FILL	B2.513320	-103.305640	GHSLArea
3002330277	30025302770000	XTO EXERGY INCORPORATED	EURICE-MONUMENT SOUTH 122	4210 Oft	Grayburg-San Andres	6/11/1988	7/28/1988	205	365	8	860 FML 560 FSL	33.538200	-103.31.3220	
3002530284	30025302840000	APACHE CORPORATION	STATE 'R' GAS UNIT 3	3600 GAS	Vates-Seven Elvers-Cusen	1/17/1928	4/30/1988	215	36E	- 6	1822 FWL 1650 FSL	32.505210	-103.306270	GALST Area
3002530990	30025309900000	i ATO ENERGY INCORPORATED	REBELL NCT-F 3	3750 GAS	Yatus-Seven Rivers-Queen	11/7/1990	1/2/1991	205	36E	_ 34	1820 FWL 1520 FNL	32.532470	-103.310100	GM St Area
3002531323	30025313230000	SPECIAL ENERGY CORPORATION	SIELL STATE 9	1700 GAS	Yatas-Seven Rivers-Queen	8/2/1991	10/11/1991	205	362	34	1830 FEL 900 FML	32.534170	·103.804830	GM St Area
1007531336	30025313360000	MERIDIAN OIL INC	SHELL E, STATE COM 3	3800 DAY	Dry Hole	8/8/1991	3/30/1992	215	362	- 6	690 FWL 3500 FNL	32.512560	103,309940	GM St Area
3002535461	30025334610000	NTO ENERGY INCORPORATED	EUNICE MONUMENT SOU 560	1045 CIL	Grayburg-San Andres	4/10/2001	6/20/2001	205	36E	36	1370 FEL 1290 FSL	32.525760	-103.301300	GM St Aves
3002536794	30025367940000	CHESAPEAKE OPERATING INCORPORATED	CC 3 STATE 1	11994 PLUGGAS	Plugged	8/17/2004	10/29/2004	21.5	35£		990 FWL 990 FSL	32.503460	-103.360340	GM St Area
3002537129	30025371290000	COG OPERATING UNITED LIABILITY CORP	F 4 STATE 1	12325 GAS	Morrow	4/27/2005	8/11/2005	21.5	35E	4	990 FEL 660 FSL	12.502550	103.366760	GM St Area
3002537145	300253714500ED	PRIMERO OPERATING INCORPORATED	MONUMENT STATE 1	14090 GAS	Tates-Seven Rivers-Queen	4/4/2005	9/16/2005	205	3GE	34	190 FEL GEO FIEL	32.534850	-103_134450	CM St Aves
3002537165	30025371650000	COG OPERATING LLC	STATE WE LOOM 2	12143 DRY	Dry Hale	6/9/2005	W/1/2005	215	35£	10	660 FWL 1834 FNL	12,495430	-103.361380	GM St Ares
3002537318	30025373180000	ATO ENERGY INCORPORATED	EUROCE MONUMENT SOU 577	4289 OIL	Grayburg-San Andres	11/17/2005	2/26/2006	215	36E i	6	2363 FEL 10 FNL	32.522140	-103.303080	GM St Aven
30025384MS	30025384860000	COG OPERATING LIMITED LIABILITY CORP	CISUDO 33 STATE COM 1	11560 GAS	Marrow	\$/14/2008	8/29/2004	205	36E	- u	GGO FWL 1160 FML	32.533540	-103.365310	GM R Ares
3002538768	30025347680000	SAMSON RESOURCES CO	EF 4 STATE COM 3	11896 TA	TA	4/29/2008	2/18/2009	21.5	3SE I	4	1780 FEL 3732 FNL	32.511900	-101.169340	GM St Ares
		COG OPERATING LIMITED LIABILITY CORP	OSUDO 33 STATE COM 2	11635 GAS	Morrow	11/11/2008	1/12/2009	205	362 i	33	660 FWL 660 FSL	32,524070	-103.365300	GM St Area
3002539782	30025391820000	MEWBOURNE CIL COMPANY	WHITE WING 3 STATE 1	11650 GAS	Morrow	4/17/2009	4/1/2009		35E	3	660 FWL 660 FNL	32.520370	-103.361440	GM St Area
3002539359	30075353590000	FORTY ACRES	WEU ZAA-W	LOC-DU	Terror Course (Course)	45.74	- 444	215	151	7	1345 FEL 1143 FML	12.518495	-101 113715	GM St Ares
30025 (N)	JOGES_ING_SECE-AA	PORITACIO	WEU ZOOM											
		COMPANDED ACTION	WATER 200 MM		The Court Plant Court	- · · · · · · · · · · · · · · · · · · ·		215	252	2	2580 FEL 1185 FIG.	J2.518889	-103.337742	GM St Ares
	30025_INU_SEC2-88	FORTY ACIES	WEU 288-W	I LOC-BU	Total Street Electricates			225	35E	2	2580 FEL 2185 FREL 2620 FEL 2130 FREL	32.518889 32.515725	-103.137742 -103.137365	GM St Ares
30025 INL	30025 INU SEC2-GG	FORTY ACRES	WEU 2GG-W	LOC-DU	Tetra-Seven Steers-Quare			215 215	#SE	2 2				
30025 INI	SOO25 IND SEC2-GG SOO25 IND SEC2-HIM	FORTY ACRES FORTY ACRES	WEU 2GG-W WEU 2HH-W	FOC-OR FOC-OR FOC-OR	Tetra-Seven Rivers-Conne Tetra-Green Rivers-Conne	1/21/1994	10/1/1954	312 212	RSE PSE		2620 FEL 2330 FML 1835 FEL 2485 FML	32.515725	-103.537265	GM St Aren
30025 INI 30025 INI 3002503369	30025 INU SEC2-66 30025 INU SEC2-HH 30025033890000	PORTY ACRES PORTY ACRES CITATION OIL & GAS CORPORATION	WEU 2GG-W WEU 2HH-W STATE M 6	LOC-BU LOC-BU LOC-BU SEZO OL	Tettas-Seven Rivers-Conses Tettas-George Rivers-Conses Yettas-Seven Rivers-Consen	9/23/1954	10/1/1954	112 112 112	ISE ISE ISE		2620 FEL 2330 FML	12.515725 12.515328 32.51329	-103.337MS -103.337MS	GM St Aren
30025 NI 30025 NI 3002503369	\$0025 INU SEC2-GG \$0025 INU SEC2-MM \$0025033690000 \$0025033690001	FORTY ACRES FORTY ACRES CTATION OIL & GAS CORPORATION CITATION OBG CORP	WEU 2GG-W WEU 2HH-W STATE M 6 STATE M 6	10C-0U 10C-0U 10C-0U 3820 CIL	Tetter-Seven Rhert-Gester Tetter-Seven Rhert-Guster Tetter-Seven Rhert-Guster Tetter-Seven Rhert-Guster	7/13/1963	3/14/1963	312 312 313	ISE ISE ISE		2520 FEL 2130 FML 1935 FEL 2485 FML 1980 FEL 3224 FML	\$2,515725 \$2,515328 \$2,51329 \$2,51329	-103.337863 -103.338643 -103.3386	GM St Ares GM St Ares Fapeano Fed Ares
30025 INI 30025 INI 3002503369 3002503376	30025 IND SEC3-GG 30025 IND SEC2-HH 30025033690000 90025033690001 30025033700000	FORTY ACRES FORTY ACRES CTATION & GAS CORPORATION CITATION ORG CORP CITATION OIL & GAS CORPORATION	WEU 255-W WEU 255-W STATE M 6 STATE M 6 STATE M 7	### ##################################	Retardings River-Cases Total-Green River-Cases Yetzi-Seven Rivers-Cases Yetzi-Seven Rivers-Cases Yetzi-Seven Rivers-Cases Yetzi-Seven Rivers-Cases	1/13/1963	3/18/1963 2/9/1955	715 715 715 215 215	ISE ISE ISE ISE	1	2520 FEL 2130 FML 1235 FEL 2485 FML 1980 FEL 3224 FML 1980 FEL 3224 FML 2310 FEL 1980 FML	12.515725 12.515328 32.51329	-103.33785 -103.3386 -103.3186 -103.3186	GM St Ares GM St Ares Fapeano Fed Ares Fapeano Fed Ares
30025 INI 30025 INI 3002503363 3002503363 3002503371	10025 INC SECS-GG 10025 INC SECZ-HH 30025033690000 30025033690001 10025033700000 30025033710000	PORTY ACRES APRILY ACRES CITATION OIL & GAS CORPORATION CITATION OILS GAS CORPORATION CITATION OILS GAS CORPORATION CITATION OILS GAS CORPORATION	WEU 25G-W WEU 250H-W STATE M 6 STATE M 6 STATE M 7 STATE M 8	LOC-DU LOC-DU LOC-DU 1820 CIL 1825 CIL 1835 CIL	Fetter-Green Rherr-Gusser Yetter-Green Rherr-Gusser Yetter-Seven Rherr-Gussen Yetter-Seven Rherr-Gussen Yetter-Seven Rherr-Gussen	1/13/1963 1/22/1955 2/21/1955	3/18/1963 2/9/1955 3/27/1953	715 715 715 215 215 215	25E 25E 25E 25E 25E	1	2520 FEL 2130 FFEL 1235 FEL 2445 FFEL 1880 FEL 3224 FFEL 1980 FEL 3224 FFEL 2310 FEL 1980 FFEL 2310 FEL 1980 FFEL	32.515725 32.515328 32.51329 32.51329 32.51671 32.51964	-103.337863 -103.3386 -103.3186 -103.3186 -103.31967	GM St Ares GM St Ares Fapeano Fed Ares Fapeano Fed Ares Fapeano Fed Ares Fapeano Fed Ares
30025, INI 30025, INI 30025, INI 3002503365 3002503370 3002503371 3002503371	\$0025_INJ_SEC2-GG \$0025_INI_SEC2-NH \$00250339690001 \$0025033700000 \$0025033710000 \$0025033710000	PORTY ACIES PORTY ACIES CITATION OIL & GAS CORPORATION	WEU 2GG-W WEU 2504-W STATE M 6 STATE M 5 STATE M 7 STATE M 8 STATE M 8	LOC-BU LOC-BU LOC-BU LOC-BU SEZO CIL SEZO	Fetter-Green Rheer-Chance Vater-Green Rheer-Chance Vater-Seven Rheer-Chance Vater-Seven Rheer-Chance Vater-Seven Rheer-Chance Vater-Seven Rheer-Chance Vater-Seven Rheer-Chance	1/13/1963 1/22/1955 2/21/1955 a/29/2006	3/18/1963 2/9/1955 3/27/1953 9/29/2006	215 215 215 215 215 215 215 215	ISE PSE ISE ISE ISE ISE ISE	1 1 1 1	2520 FEL 2190 FRL 1235 FEL 2485 FRC 1980 FEL 3224 FRC 1980 FEL 3224 FRC 2910 FEL 1980 FRC 2310 FEL 934 FRC 2310 FEL 934 FRC	32.515725 32.515328 32.51329 37.51329 32.51671	-103.137263 -103.13843 -103.3186 -103.3186 -103.31967 -103.31967	GM St Ares GM St Ares Fapeano Fed Area
30025, INI 30025, INI 30025, INI 3002503363 3002503376 3002503377 3002503377 3002503377	50023 IND SECN-GG 50023 IND SECN-HI 50025033690000 50025035690001 5002503370000 50025033710000 50025033710000 50025033720000	PORTY ACRES FORTY ACRES GTATION OIL & GAS CORPORATION CITATION OIL A GAS CORPORATION CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES EMERGY LIC	WEU SIGGW WEU STATE M 6 STATE M 6 STATE M 7 STATE M 7 STATE M 8 STATE M 8 STATE W 8 STATE W 8	10C-9U 10C-9U 10C-9U 3820 OIL 3820 OIL 3835 OIL 3844 OIL 3844 OIL	Temp-Green Elver-Camer Types-Green Elvers-Camer Types-Seven Elvers-Camer	1/11/1963 1/22/1955 2/21/1955 2/21/1955 2/29/2006 11/8/1955	3/18/1963 2/9/1955 3/27/1953 9/29/2006 12/6/1955	715 215 715 215 215 215 215 215 215	25£ 15£ 25£ 25£ 25£ 25£ 25£ 25£	1 1 1 1 2	2520 FEL 2130 FRI 1133 FEL 2445 FRI 1380 FEL 3224 FRI 1380 FEL 3224 FRI 2310 FEL 3820 FRI 2310 FEL 316 FRI 2310 FEL 316 FRI 1380 FRI 1300 FSI	32.515725 32.515328 32.51329 32.51329 32.51671 32.51964 32.51964	-103.337863 -103.3386 -103.3186 -103.3186 -103.31967	GM St Ares GM St Ares Fopearo Fed Ares
30025,INI 80025,INI 80025,INI 80025033869 3002503390 30025033971 8002503377 300250377 300250377 300250377 3002500377 300250000000000000000000000000000000000	50025 IAU SEC2-GG 10025 IAU SEC2-HM 30025033990001 30025033900001 30025033710000 30025033710000 3002503370000 3002503370000	PORTY ACRES FORTY ACRES GYATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERERGY LLC FORTY ACRES ERERGY LLC	WEU 265-W WTU 205-W STATE M6 STATE M6 STATE M7 STATE M8 STATE M8 STATE M8 STATE W1 STATE W1 STATE W1 STATE W1 N1	10C-8U 10C-8U 10C-8U 10C-8U 10C-8U 10C-8U 1820 OL 1825 OL 1835 OL 1844 OL 1844 GL 1841 OL 1897 OL	Temp-Green Eleva-Classes Temp-Green Elevar-Classes Teta-Seven Elevar-Classes Teta-Seven Elevar-Classes Tytes-Seven Elevar-Classes Tytes-Seven Elevar-Classes Tytes-Seven Elevar-Classes Tytes-Seven Elevar-Classes Tytes-Seven Elevar-Classes Tytes-Seven Elevar-Classes	3/13/1961 1/22/1955 2/21/1955 8/23/2006 11/9/1955 12/7/1956	3/18/1963 2/9/1955 3/27/1955 9/29/2006 12/6/1955 12/20/1956	715 215 713 215 215 215 215 215 215 215	356 356 356 356 356 356 356 356	2 1 1 1 1 2 2	2520 FEL 2130 FRQ 1135 FEL 2445 FRQ 1390 FEL 3224 FRQ 13900 FEL 3224 FRQ 2310 FEL 1980 FRQ 2310 FEL 924 FRQ 1310 FEL 924 FRQ 13900 FWA 3300 FSA 1300 FWA 3300 FSA	32.535725 12.535329 32.53329 32.53329 32.53671 32.53964 32.53964 32.50975	-103.337863 -103.3386 -103.3186 -103.3186 -103.31967 -103.31967 -103.31996	GM St Ares GM St Ares GM St Ares Fopezno Fed Ares
30025 N. SOUZS N. SOU	10025_HU_SEC2-GG 10025_HU_SEC2-HI 10025033990000 10025033990000 10025033700000 10025033710000 10025033710000 10025033730000 10025033730000 10025033740000	PORTY ACRES PORTY ACRES OTATION OIL & OAS CORPORATION CITATION OIL A CAS CORPORATION CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERERGY LLC FORTY ACRES ERERGY LLC	WEU JOSHW WEU JOHNW STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE W 8 H 1 STATE W 8 H 2 STATE W 8 H 3	10C-0U 10C-0U 10C-0U 1820 CL 1820 CL 1835 CL 1834 CL 1844 GAS 4410 CL 2907 CL	Tenna Green Bleer-Queen Tenna Green Bleer-Queen Tenna Green Bleer-Queen Teter-Seven Bleer-Queen	3/13/1963 1/22/1953 2/21/1955 8/25/2006 11/9/1955 12/7/1956 12/13/1955	3/18/1963 2/9/1955 3/27/1953 9/29/2006 12/6/1955 12/20/1956 12/30/1956	715 215 215 215 215 215 215 215 215 215 2	356 356 356 356 356 356 356 356 356 356	1 1 1 2 2 2	2520 FFL 2130 FFL 1215 FFL 2415 FFL 1380 FFL 3124 FFL 1380 FFL 3124 FFL 2310 FFL 1880 FFL 2310 FFL 514 FFL 1380 FFM, 1300 FSL 1390 FFM, 1300 FSL 400 FFL 600 FFL	32.525725 12.515129 32.51329 32.51329 32.51671 32.51664 32.51664 32.51664 32.51664 32.51664 32.51664	-103.337863 -103.3186 -103.3186 -103.3186 -103.31867 -103.31967 -103.31967 -103.31995	GM St Ares GM St Ares Fopeano Fed Ares
30025 N	50225_MJ_SECA-0G 50225_MJ_SECA-MI 50225035950000 50225035950001 50225033710000 50225033710000 50225033710000 50225033720000 50225033720000 50225033750000 50225033750000	PORTY ACRES APPLY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES REGET LLC FORTY ACRES ENERGY LLC FRILLY RESOURCES DECORPORATED	WEU JOSHW WEU DOSHW STATE M6 STATE M6 STATE M7 STATE M8 STATE M8 STATE M8 STATE WH IL STATE WH IL STATE WE WEL LW WINTER COMIT	107-00 107-00 107-00 107-00 107-00 10820 OIL 1035 OIL 1044 GIL 1044 GIL 1040 OIL 1047 GIL 104	Person Count Clears Cannon France Count Clears Cannon France Cannon France Cannon France Seven Ribert-Cannon France	1/11/1963 1/22/1955 1/21/1955 1/25/2006 11/9/1955 12/7/1956 12/13/1955 8/25/1955	3/18/1963 2/9/1955 3/27/1953 9/29/2006 12/6/1955 12/20/1956 12/30/1955 9/8/1955	215 215 215 215 215 215 215 215 215 215	256 256 256 256 256 256 256 256 256 256	2 1 1 1 1 2 2	2520 FEL 2130 FRL 1115 FEL 2445 FRL 1110 FEL 3124 FRL 1150 FEL 3124 FRL 1210 FEL 3124 FRL 2310 FEL 314 FRL 2310 FEL 514 FRL 1210 FEL 514 FRL 1210 FEL 514 FRL 1210 FRL 3150 FRL 1200 FRL 3150 FRL 1200 FRL 500 FRL 1200 FRL 1200 FEL	32.515725 82.515328 32.51329 32.51329 32.51671 32.51964 32.51964 32.50978 32.52925 32.52025 32.52025	-103.37783 -103.3186 -103.3186 -103.3186 -103.31967 -103.31967 -103.31963 -103.31963 -103.31963	GM St Ares GM S1 Ares GM S1 Ares Fopewa Fed Ares
30025 NI SOURCE NO SOURCE	10025_MJ_SEC2-GJ 10025_MJ_SEC2-MJ 10025033990000 10025033990000 10025033710000 10025033710000 10025033710000 10025033720000 10025033720000 10025033740000 10025033740000 10025033740000	PORTY ACRES PORTY ACRES GYATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ENERGY LIC FORTY ACRES E	WEU 265-W WEU 265-W STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 8 STATE W 11 STATE W 11 STATE W 11 STATE W 10 STATE W 11 STATE W 12 STATE W 12 STATE W 13 STATE W 14 STATE W 15 STATE W 16 STATE W 17 STATE W 17 STATE W 17	10C-891 10C-891 10C-891 1820 CIL 1820 CIL 1834 CIL 1844 GAS 1410 CIL 2907 CIL 2907 CIL 2905 GAS 1915 PLUGOIL	Transform Blarr-Queen	3/13/1963 1/22/1955 2/21/1955 8/25/2006 11/9/1956 12/13/1956 12/13/1955 8/25/1955 9/12/1955	3/18/1963 2/9/1955 3/27/1955 9/29/2006 12/6/1956 12/20/1956 12/20/1956 12/30/1955 9/8/1955 10/4/1955	215 215 215 215 215 215 215 215 215 215	256 256 256 256 256 256 256 256 256 256	1 1 1 2 2 2	26.70 FEL 21.90 FML 121.5 FEL 24.95 FML 1390 FEL 3224 FML 1390 FEL 3224 FML 1390 FEL 3224 FML 2310 FEL 3930 FML 2310 FEL 394 FML 1310 FEL 394 FML 1310 FFL 394 FML 1310 FFL 395 FML 660 FEL 660 FML 1390 FML 1390 FML 1390 FML 1390 FML	32.525725 12.515129 32.51529 32.51529 32.51671 32.51964 32.509778 32.51231 32.51231	-103.137863 -103.13864 -103.3186 -103.3186 -103.31967 -103.31967 -103.31967 -103.31996 -103.31996 -103.31996 -103.31996 -103.31998	CM St Ares GM 51 Ares GM 51 Ares Foperon Fed Ares
30025 NI SO025 NI SO0	\$0023 MJ \$6C3-GG \$0023 MJ \$6C3-GM \$0025033990000 \$0025033990000 \$002503370000 \$002503370000 \$002503370000 \$002503370000 \$002503370000 \$002503370000 \$002503370000 \$002503370000 \$002503370000	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES EXERGY LLC	WEU JOS-W WE'U JOS-W STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 8 STATE M 8 STATE M 8 STATE W H 1 STATE W H 1 STATE W H 2 WWHITE COM 1 STATE-UA 407 1 STATE-UA 407 2 STATE-UA 407 4	10C-89 10C-89 10C-89 1820 CIL 1820 CIL 1820 CIL 1834 CIL 1844 CIL 1844 CIL 1844 CIL 1845 CIL 1847 CIL 1847 CIL 1855 CIL 18	Passadova Blarr-Queer Tassadova Blarr-Queer Tassadova Blarr-Queer Talsadova Blarr-Queer	3/13/1963 1/22/1955 2/21/1955 4/25/2006 11/8/1955 12/7/1956 12/13/1955 6/25/1955 9/12/1955 3/16/1956	3/18/1963 2/9/1955 3/27/1953 9/29/2006 12/2/1953 12/20/1956 12/20/1955 12/20/1955 10/4/1955 10/4/1955	215 215 215 215 215 215 215 215 215 215	25£ 25£ 25£ 25£ 25£ 25£ 25£ 25£ 25£ 25£	1 1 1 2 2 2	520 Ft. 2300 Fm. 1315 Ft. 2455 Fm. 1310 Ft. 3224 Fm. 1500 Ft. 3224 Fm. 1500 Ft. 3224 Fm. 2310 Ft. 1300 Ft. 2310 Ft. 1300 Ft. 1310 Ft. 545 Fm. 1310 Ft. 545 Fm. 1310 Ft. 555 Fm. 1500 Fm. 1300 Fs. 1300 Fm. 1500 Fm. 1500 Fm.	12.515725 12.515726 12.51529 12.51529 12.51567 12.51564 12.51564 12.52573 12.52523 12.5253 12.52564 12.51664	-103.197803 -103.11841 -103.3188 -103.3186 -103.3186 -103.31967 -103.31967 -103.31996 -103.31996 -103.31996 -103.31996 -103.31996 -103.31996 -103.31996	CAS SE Ares GAS SI Ares FOREM Fed Ares F
30025, Nu 30025, Nu 3002503369 3002503399 3002503399 3002503399 3002503399 3002503399 3002503399 3002503399 3002503398 300250398 30025039 30025039 30025039 30025039	10025_MJ_SEC-GG 10025_MJ_SEC-HI 10025033990000 10025033990001 10025033710000 10025033710000 10025033710000 1002503370000 1002503370000 1002503370000 1002503370000 1002503370000 1002503370000	PORTY ACRES ACRY ACRES ACRY ACRES CITATION OIL & GAS CORPORATION FORTY ACRES ERERGY LLC COSSAPLACE OPERATION INCORPORATED OSSAPLACE OPERATION INCORPORATED	WEU JOS-W WEU JOS-W WEU JOS-W STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 8 STATE W M 11 STATE W W M 11 STATE W M M 1 STATE W M 1 STATE	100-00 10	Person Court Clears - Court Co	3/13/1963 1/22/1955 2/21/1955 2/21/1955 1/25/2006 11/25/1955 12/71/1956 12/71/1955 12/13/1955 12/1955 3/12/1955 3/16/1954	3/18/1963 2/9/1955 3/27/1955 9/29/2006 12/4/1955 12/20/1956 12/30/1956 12/30/1955 9/8/1955 9/2/1954	215 215 215 215 215 215 215 215 215 215	356 1956 356 356 356 356 356 356 356 356 356 3	1 1 1 2 2 2	2670 FFL 2130 FML 11315 FFL 2437 FML 11315 FFL 2445 FML 1580 FFL 3224 FML 1580 FFL 3224 FML 1310 FFL 1590 FML 1310 FFL 1590 FML 1310 FFL 1590 FML 1300 FML 1500 FML 1	12.515725 12.515729 17.51329 17.51329 12.31671 12.51964 12.51964 12.51291 12.51295 12.51291 12.51295 12.5129 12.51295 12.51295 12.51295 12.51295 12.51295 12.51295 12.51295 12.51295 12.51	-103.137863 -103.13864 -103.3186 -103.3186 -103.31967 -103.31967 -103.31967 -103.31996 -103.31996 -103.31996 -103.31996 -103.31998	GAS E Ares GAS 1 Ares Foperon Fed Ayes Foperon Fed Ayes Foperon Fed Ares
\$0025, Riu \$0025, Riu \$0025, Riu \$002503380 \$002503390 \$002503371 \$002503371 \$002503372 \$002503374 \$002503374 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378	\$6025 ML \$6C3-GG \$6025 ML \$6C3-MV \$6025033890000 \$6025033890000 \$6025033930000 \$6025033710000 \$6025033710000 \$602503370000 \$602503370000 \$602503370000 \$602503370000 \$602503370000 \$602503370000 \$602503370000 \$602503370000	PORTY ACRES PORTY ACRES OTATION OIL & OAS CORPORATION CITATION OIL & OAS CORPORATION CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERROY LLC OHESAPLACE OPERATION INCOMPORATED OHESAPLACE OPERATION INCOMPORATED OHESAPLACE OPERATION INCOMPORATED	WEU JOS-W WEU JOS-W STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE W 12 STATE W 12 STATE W 12 STATE-UA 407 1 STATE-UA 407 2 STATE-UA 407 4 MERCO W 1 MERCO W 1	100-09/ 100-09	Passadova Blarr-Queer Trass dova Blarr-Queer Trass-Sevan Blarr-Queen	3/13/1963 1/22/1995 2/21/1995 4/25/2006 11/9/1995 12/7/1996 12/7/1996 12/7/1995 8/25/1995 8/12/1995 3/16/1996 8/30/1981	1/18/1953 2/4/1855 4/27/1953 8/23/2008 12/6/1955 12/20/1956 12/20/1955 9/4/1955 10/4/1959 4/22/1954 10/6/1951	215 215 215 215 215 215 215 215 215 215	356 356 356 356 356 356 356 356 356 356	1 1 1 2 2 2	550 FL 2450 FML 1315 FL 2455 FML 1305 FL 3254 FML 1500 FL 3224 FML 1500 FL 3224 FML 2310 FL 1300 FML 2310 FL 3246 FML 1310 FL 3246 FML 1310 FL 3246 FML 1310 FML 3356 FML 1500 FML	12.515725 22.515129 12.51529 12.51529 12.51671 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664	-101.137823 -161.13844 -163.3186 -163.3186 -163.3186 -163.31967 -163.31967 -163.31968 -163.31969 -163.31969 -163.31969 -163.3195 -163.3195 -163.3195 -163.3195 -163.3195 -163.3195 -163.3113	CAS SE Ares GAS SI Ares Foperar Fed Ares
\$0023, Nu	50225 MJ SEC-GG 50225 MJ SEC-GH 50225 MJ SEC-HM 50225035900001 50225033900001 50225033710000 50225033710000 5022503370000 5022503370000 5022503370000 5022503370000 5022503370000 5022503370000 5022503370000 5022503370000	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERRERT LLC FORTY ACRES ERRERT LLC FRIEDY ACRES ERRERT LLC FORTY ACRES ERRERT LLC FORTY ACRES ERRERT LLC ONESAPEARE OPERATION INCORPORATED ONESAPEARE OPERATION APAOLE CORPORATION	WEU JOSHW WEU JOSHW STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 8 STATE M 1 STATE W 11 STATE W 11 STATE W 12 CWWHITE COM 1 STATE-LIA 407 1 STATE-LIA 407 4 MESICO W 1 MESICO W 1 STATE W 8 7 STATE-LIA 407 4 MESICO W 1 STATE W 8 7 STATE-LIA 407 4 MESICO W 1 STATE W 8 7 STATE W 10	100 coul 100	Petter Green Bleer-Queen Frest-Green Bleer-Queen Frist-Seven Bleer-Queen Fristgad	1/13/1963 1/22/1955 1/21/1955 1/21/1955 1/21/1955 11/9/1955 11/9/1956 1/21/1955 1/15/1955 1/15/1956 1/15/1956	1/18/1953 2/9/1955 1/27/1955 1/27/1955 1/2/1955 12/6/1955 12/6/1955 12/6/1955 10/4/1955 10/4/1955 10/4/1955 10/4/1955 10/4/1955	215 215 215 215 215 215 215 215 215 215	356 356 356 356 356 356 356 356 356 356	1 1 1 2 2 2	25.70 FEL 223.00 FML 121.5 FFL 242.5 FML 121.5 FFL 242.5 FML 1250 FFL 322.4 FML 1250 FFL 322.4 FML 1250 FFL 322.4 FML 1250 FFL 320 FFML 1250 FFL 320 FML 1250 FFL 320 FML 1250 FML 320 FML 1250 FML 320 FML 1250 FML	12.515725 12.515128 17.51529 17.51529 17.51529 12.51674 12.50978 12.50978 12.5093 13.5051 13.5051 13.5051 13.5051 13.5054 13.5	-103.157823 -102.13264 -103.3186 -103.3186 -103.31967 -103.31967 -103.31967 -103.31967 -103.31967 -103.31969 -103.3195	CM St Ares GM St Ares GM St Ares Fopean Fed Are
\$0023, (Na. 80023, (Na. 80023, Na. 80023, Na. 8002503389 \$002503399 \$002503397 \$002503377 \$002503377 \$002503377 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503378 \$002503389 \$002503389 \$002503389 \$002503389 \$002503389 \$002503389 \$002503389 \$002503389 \$002503389 \$002503389 \$002503889 \$002503889 \$002503889 \$002503889 \$002503889 \$00250388	\$6025 ML \$6C3-GG \$6025 ML \$6C3-GG \$6025 ML \$6C3-MH \$6025033900001 \$6025033900001 \$60250337,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,0000 \$60250330,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025030,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$6025000,000 \$602500,000 \$6025000,0	PORTY ACRES PORTY ACRES OTATION OIL & OBA CORPORATION CITATION OIL & OBA CORPORATION FORTY ACRES ERRORY LLC FORTY ACRES ERRORY, LLC FORTY ACRES ERRORY, LLC FORTY ACRES ERRORY, LLC FORTY ACRES ERRORY LLC COMESAPEARE OPERATION CHESAPEARE OPERATION APACHE CORPORATION AMERICAL ORPORATION	WEU JOSCHW WEU JOHNW STATE M 6 STATE M 6 STATE M 6 STATE M 8 STATE M 9 STATE M 9 STATE M 10 S	100-09/ 100-09	Person Count Clears - Canada -	3/13/1963 1/22/1955 1/21/1955 8/25/2006 11/4/1955 12/7/1956 12/7/1956 12/13/1955 8/25/1955 9/25/1955 9/25/1954 8/30/1964 8/30/1964	1/18/1963 2/4/1965 3/27/1965 8/23/2008 12/20/1965 12/20/1966 12/20/1966 9/21/965 4/22/1964 6/22/1964 8/23/1964	215 215 215 215 215 215 215 215 215 215	356 356 356 356 356 356 356 356	2 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 1	### FEE AND FILE 1250 FILE	12.515725 22.515129 12.51529 12.51529 12.51671 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664	-101.137823 -161.13844 -163.3186 -163.3186 -163.3186 -163.31967 -163.31967 -163.31968 -163.31969 -163.31969 -163.31969 -163.3195 -163.3195 -163.3195 -163.3195 -163.3195 -163.3195 -163.3113	CAS SE Ares GAS SI Ares Foperar Fed Ares
30023, Mu, 80023, Mu, 80023, Mu, 80023, Mu, 800230380; S0023603370; S002360377; S002360377	\$0023 MJ \$6C3-GG \$0023 MJ \$6C3-GG \$0023 MJ \$6C3-GM \$0025033990001 \$002503370000 \$0025033710000 \$0025033710000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000 \$0025033740000	PORTY ACRES PORTY ACRES GTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES REREGY LLC OILSAPEARE OPERATING RECORPORATED DISSAPEARE OPERATING RECORPORATED COLSAPEARE OPERATING APACHE CORPORATION AMERICAN RESS CORPORATION AMERICAN RESS CORPORATION APACHE CORPORATION	WEU JOSCHW WEU JOSCHW STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 8 STATE M 8 STATE M 8 STATE M 1 STATE M 8 STATE M 8 STATE W 11 STATE W 11 STATE W 12 WHITE COM 1 STATE-UA 407 1 STATE-U	LOC-09/ LOC-09/ LOC-09/ SE20 OL. 	Person Count Clears Canes Press Count Clears Canes Paris Seven Rever Clears Vater-Seven Rever Clears Paris Seven Rever Clears Paris Count Rever Clear Paris Count Pa	NAM 1963 1/22/1953 2/21/1955 8/29/2008 13/9/1955 12/7/1964 12/13/1953 8/25/1953 3/16/1954 8/20/1954 8/20/1954 8/20/1954 8/20/1954 8/20/1954	1/18/1993 2/W/1955 W/27/1955 9/29/2008 12/6/1955 12/20/1956 12/20/1955 9/2/1955 9/2/1955 4/26/1956 4/22/1954 10/6/1991 4/23/1954 9/13/1954 9/13/1954	215 215 215 215 215 215 215 215 215 215	356 257 358 358 358 358 358 358 358 358	1 1 1 2 2 2	550 Ft. 230 FM. 1315 Ft. 2455 FM. 1310 Ft. 3224 FM. 1310 Ft. 3224 FM. 1310 Ft. 3224 FM. 1310 Ft. 3324 FM. 1310 Ft. 330 FM. 1310 Ft. 345 FM. 1310 Ft. 355 FM. 1310 FM. 1305 FS. 130 FM. 1305 FM. 1300 FM. 1305 FM.	12.515725 12.515725 12.515129 17.51529 17.51529 12.51564 12.51564 12.5203 12.51664 12.51664 12.51664 12.51664 12.51664 12.51664 12.51666 12.51666 12.51666 12.51666 12.51666 12.51666 12.51666 12.51666 12.51666 12.51666 12.51667 12.51667	-(01.17745) -(01.17745) -(01.17847) -(01.17847) -(01.1787)	CAS SE Ares GAS SI Ares Foperan Fed Ires Foperan Fed Ires Foperan Fed Ares Fope
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50025, Mu,	MOZIS IM_ SECI-GG MOZIS IM_ SECI-GG MOZIS IM_ SECI-MM MOZISOSSHOCOD MOZISOSSHO	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION OTATION OIL & GAS CORPORATION FORTY ACRES BREAGT LLC O'SAPPLARE OPERATING INCORPORATIO CHESPEARE OPERATING INCORPORATION AMERICAL ORPORATION AMERICA HESS CORPORATION APACHE COR	WEU JOSCHW WEU JOSCHW STATE M 6 STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9 STATE W 12 WWHITE COMM 1 STATE-UA 407 1 STATE-UA 407 2 STATE-UA 407 2 STATE-UA 407 4 MEDICO W 1 STATE-UA 407 4 MEDICO W 1 STATE-UA 407 4 STATE-UA 407 4 STATE-UA 407 1 STATE-UA 4	LOC-ON	Tennadovan Sterr-Gasee Tennadovan Sterr-Gasee Tennadovan Sterr-Gase Tetra-Seven Sterr-Gasen Tetra-Seve	NAM 1963 1/22/1975 1/22/1975 1/21/1975 1/21/1975 1/27/1976 1/27/19	M1M/1993 2/9/1955 2/19/1955 4/27/1955 9/28/2008 12/20/1956 12/20/1956 12/20/1956 12/20/1956 12/20/1956 4/22/1956	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 2 2 2 2 2 2 2 2 2 2 1 1 1 1 1	### AND FILL SEAD FILL SEA	22.515725 22.515725 22.515129 22.515129 22.51571 22.51564 22.50573 22.51644 22.50564 22.51646 22.5064 22.51647 22.	-101.197#3 -101.197#3 -101.1186 -103.1186 -103.1197 -103.1196 -103.1197 -103.1196 -103.1197 -103.1198 -103	GAS S. Ares GAS S. Ares GAS S. Ares Foperar Fed Ares Fope
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20023 Ma. 20023	MOZIS ML SECI-GG MOZIS ML SECI-GG MOZIS ML SECI-MM MOZISOSSHOCOD MOZISOSSHOCOD MOZISOSSHOCOD MOZISOSSHOCOD MOZISOSST/CODO MOZISOSSHOCODO	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERROY LLC OHESAPEAGE OPERATION INCORPORATED CHESAPEAGE OPERATION INCORPORATION APACHE CORPORATION APACH	WEU JOSCH WEU JOHN STATE M 6 STATE M 6 STATE M 6 STATE M 8 STATE M 9 S	LOC-ON	Tennadovan Sterr-Gasee Tennadovan Sterr-Gasee Tennadovan Sterr-Gase Tetra-Seven Sterr-Gasen Tetra-Seve	\$\text{VAM\1983}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1996}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1996}\$ \$\text{V2\2\1996}\$ \$\text{V3\2\1996}\$	M1M/1993 2/b/1953 2/b/1953 4/27/1953 8/23/2003 11/20/1954 11/20/1954 11/20/1955 11/20/1954 11/20/1955 12/20/1954 12/20/1954 4/21/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954 4/22/1954	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### #### ####	2 1 1 1 1 2 2 2 2 2 2 2 2 2 2 1 1 1 1 1	### AND PM L 2240 PM L 1215 PF 2442 PM L 1216 PM L 1224 PM L 1280 PM L 1224 PM L 1280 PM L 1210 PM L 1200	12.515725 12.515725 12.515129 12.51529 12.51594 12.51594 12.51594 12.51595 12.51595 12.51595 12.51697	-101.137983 -101.13164 -103.13164 -103.13167 -103.13167 -103.13167 -103.13197 -103.13197 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13198 -103.13191	GAS S Ares GAS S Ares Foperor Fed Ares Fopero
50023-004 50023-003-00 50023-003-00 50023-003-00 50023-003-00 50023-003-77 50023-003-77 50023-003-78 50023	SOCIEST SEC	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES REREGY LLC FORTY ACRES REREGY L	WEU JOSCH WEU JOSCH STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9	IGC-04/ IGC-04/ IGC-07/ IGC-	Possed-oven River-Queen Trace-Seven River-Queen Trace-	1/12/1915 1/22/1915 1/22/1915 1/22/1915 1/22/1915 1/2/1915	M1M1983 279/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1985 1/27/1986	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 1 1 1 1	350 FEL 2450 FML 1315 FEL 2455 FML 1316 FEL 3224 FML 1310 FML 3256 FML 1310 FML 3256 FML 1310 FML 3226 FML 1310 FML 3230	12.515725 12.515725 12.515129 12.51529 12.515671 12.51564 12.50775 12.51531 12.51523 12.51523 12.51524 12.51647 12.51647 12.51647 12.51647 12.50248 12	-101.15785 -101.15785 -101.11867 -103.11867 -103.11867 -103.11867 -103.11867 -103.11867 -103.11867 -103.11868 -103.11869	CAS SE Ares GAS 51 Ares FORDER GAS 1 Ares FORDER FED A
20023, Ma. 20023, Ma. 20023, Ma. 20023, Ma. 2002303, Ma. 2002503, Ma.	SOCIA SEC.	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION OTATION OIL & GAS CORPORATION OTATION OIL & GAS CORPORATION FORTY ACRES BREATY LLC O'SAPPLACE OPERATING INCORPORATIO CHESPEARE OPERATING INCORPORATION AMERICAL CORPORATION AMERICAL ORPORATION AMERICAL ORPORATION APACHE CORPORATION APACHE	WEU JOSCHW WEU JOSCHW STATE M 6 STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9 STATE W 12 STATE W 13 STATE W 14 STATE W 15 STATE	LOC-ON	Petter Green Bleer-Queen Treas-Green Bleer-Queen Treas-Seven Bleer-Queen Flugged Treas-Seven Bleer-Queen Flugged Treas-Seven Bleer-Queen Treas-Seven B	\$\text{VAM\1983}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1996}\$ \$\text{V2\2\1995}\$ \$\text{V2\2\1996}\$ \$\text{V2\2\1996}\$ \$\text{V3\2\1996}\$	M1M/1993 2/b/1953 2/b/1953 4/27/1953 8/23/2003 11/20/1954 11/20/1954 11/20/1954 11/20/1954 11/20/1954 11/20/1954 11/20/1954 4/21/1954	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 2 2 2 2 2 2 2 2 2 2 1 1 1 1 1 1	2520 FFL 2230 FFL 1215 FFL 2425 FFL 1210 FFL 1224 FFL 1580 FFL 3224 FFL 1580 FFL 3224 FFL 1580 FFL 3224 FFL 2310 FFL 1800 FFL 2310 FFL 1800 FFL 2310 FFL 1800 FFL 1580 FFL 180	12.515725 12.515725 12.515129 12.51529 12.51594 12.51594 12.51594 12.51594 12.51595 12.51595 12.51595 12.51694 12.51694 12.51697 12.50697	-101.13785 -101.1326 -101.1326 -101.1327 -101.1327 -101.1327 -101.1328	GM SI Ares GM SI Ares Fopere Fed Ares Fopere F
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.0023, Ma., 10023, Ma., 10023, Ma., 10023038; Ma., 10023039; Ma.,	MOZIS ML SECI-GG MOZIS ML SECI-GG MOZIS ML SECI-MM MOZIS ML SECI-MM MOZIS ML SECI-MM MOZIS MS MS MOZIS MS MS MOZIS MS MS MOZIS MS MS MOZIS MS	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION OTATION OIL & GAS CORPORATION OTATION OIL & GAS CORPORATION FORTY ACRES BREATY LLC O'SAPPLACE OPERATING INCORPORATIO CHESPEARE OPERATING INCORPORATION AMERICAL CORPORATION AMERICAL ORPORATION AMERICAL ORPORATION APACHE CORPORATION APACHE	WEU JOSCH WEU JOSCH STATE M 6 STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9	COC-09/ COC-	Person Count County Cou	\$\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\	M1M1993 279/1955 1279/1955 1279/1955 1279/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 17749/19	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 2 2 2 2 2 2 2 2 2 2 1 1 1 1 1 1	520 FH. 2250 FM. 1315 FH. 3255 FM. 1310 FH. 3224 FM. 1310 FH. 3224 FM. 1310 FH. 3124 FM. 1310 FH. 3130 FH. 2310 FH. 1310 FH. 2310 FH. 1310 FH. 1310 FH. 3150 FM. 1310 FH. 3150 FM. 1310 FM. 1300 FS. 1310 FM. 3224 FM. 1310 FM. 3224 FM. 1310 FM. 3224 FM. 1310 FM. 3226 FM. 1310 FM. 3226 FM. 1310 FM. 3226 FM. 1310 FM. 3237 FM. 1310 FM. 3237 FM. 1310 FM. 3207 FM.	12.515725 12.515725 12.515129 12.51529 12.51564 12.51564 12.51564 12.51564 12.51564 12.51564 12.51664 12.51664 12.50246 12.51667 12.51667 12.51667 12.51667 12.5167 12.5068 1	-101.137983 -101.13840 -103.1386 -103.1387 -103.1387 -103.1387 -103.1397 -103.1398	GM St Ares GM St Ares Foperon Fed Fed Foperon Fed Ares Foperon Fed
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50023, Ma. 50023, Ma. 50023, Ma. 50023, Ma. 50023, Ma. 5002303397 5002503397 5002503377 5002503377 5002503377 5002503377 5002503377 5002503377 5002503377 5002503377 5002503377 5002503377 5002503377 500250337 500250337 500250337 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 500250338 50025038	MOZIS ML SECI-GG MOZIS ML SECI-GG MOZIS ML SECI-HM MOZIS ML MC MOZIS MC MC MOZIS MC MC MOZIS MC MC MOZIS MC MC MC MC MC MC MC MC	PORTY ACRES PORTY ACRES PORTY ACRES COTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERRORY LLC ONESAPEARE OPERATION INCORPORATED CHESAPEARE OPERATION INCORPORATED APACHE CORPORATION APACHE	WEU JOSCH WEU JOSCH WEU JOSCH STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9	IOC-08/ IOC-09/ IOC-	Passadovan Riser-Gasee Trass-Seven Risers-Casee Trats-Seven Risers-Casee	1/11/19/19/19/19/19/19/19/19/19/19/19/19	M1M1993 279/1955 1279/1955 1279/1955 1279/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 12729/1955 17749/19	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2	520 FH. 2250 FM. 1315 FH. 3257 FM. 1310 FH. 3224 FM. 1310 FH. 3224 FM. 1310 FH. 3124 FM. 1310 FH. 3130 FH. 2310 FH. 1310 FH. 2310 FH. 1310 FH. 1310 FH. 3150 FM. 1310 FH. 3150 FM. 1310 FM. 1300 FS. 1310 FM. 3224 FM. 1310 FM. 3224 FM. 1310 FM. 3224 FM. 1310 FM. 3226 FM. 1310 FM. 3226 FM. 1310 FM. 3226 FM. 1310 FM. 3237 FM. 1310 FM. 3237 FM. 1310 FM. 3207 FM.	12.515725 12.515725 12.515726 12.51529 12.51564 12.51564 12.51564 12.51564 12.51564 12.51664 12.51664 12.51664 12.51664 12.51667 12.51667 12.51667 12.5167 12.5078 12	-101.13785 -101.13785 -101.13186 -103.13187 -103.13187 -103.1387 -103.1397 -103.1398 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1391 -103.1398 -103.1398 -103.1398	CAS SE Ares GAS SI Ares GAS SI Ares Foperar Fed Ares Foperar F
50025, Mu,	SOCIA SEC. GG	PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION PORTY ACRES BREAGT LLC FORTY ACRES BREAGT LLC OFSAPEARE OPERATING INCORPORATIO AMERICA OR FOR THE BREAGT LLC OFSAPEARE OPERATING INCORPORATION AMERICA OR FOR THE BREAGT LLC APACHE CORPORATION CORPORATION APACHE CORPORATION APACHE CORPORATION APACHE CORPORATION APACHE CORPORATION CORPORATION APACHE CORPORATION APACH	WEU JOSCH WEU JOSCH STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9	IGC-04/ IGC-	Passa Green Blears-Queen Trace-Seven Blears-Qu	\$\(\text{NAY1963}\) \(\text{V2V1995}\) \(\text{V2V1995}\) \(\text{V2V1995}\) \(\text{V2V1996}\) \(\text{V2V2006}\) \(\text{V2V2006}\) \(\text{V2V2006}\) \(\text{V2V2006}\) \(\text{V2V2006}\)	M1M/1993 2/9/1993 2/9/1993 2/9/1993 2/9/1993 2/2/1993 2/2/2/2993 12/20/1994	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 1	### ### ### ### ### ### ### ### ### ##	22.515725 22.515725 22.515725 22.515725 22.515725 22.515725 22.51572 22.515	-103.137783 -103.13784 -103.1386 -103.1397 -103.1396 -103.1397 -103.1397 -103.1397 -103.1397 -103.1397 -103.1397 -103.1397 -103.1398 -103.1393 -10	GAS E Ares GAS E Ares GAS E Ares Foperon Fed Ares Foperon
00023, Ma. 100025,	MOZIS ML SECI-GG MOZIS ML SECI-GG MOZIS ML SECI-HW MOZIS ML MC MOZIS MC MC MC MC MC MC MC	PORTY ACRES PORTY ACRES PORTY ACRES COTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERRORY LLC FORTY ACRES ERR	WEU JOSCHW WEU JOSCHW STATE M 6 STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9 STATE M 9 STATE W 12 STATE M 13 STATE M 14 STATE	IOC-08/ IOC-09/ IOC-	Tenna Grunn Sterr-Gener Tenna Grunn Sterr-Gener Tenna Grunn Sterr-Gener Tetar-Seven Sterr-Gener Tetar-Seven Sterr-Gener Tetar-Seven Sterr-Gener Tetar-Seven Sterr-Gener Tetar-Seven Sterr-Gener Tetar-Seven Sterr-Gener Tetar-Gener Tetar-	1/12/1953 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1955 1/12/1956	MIMITIESS 1/2/1/1855 1/2/1/1855 1/2/1/1855 1/2/1/1855 1/2/1/1855 1/2/2/1855 1/2/2/1855 1/2/2/1855 1/2/2/1855 1/2/2/1855 1/2/2/1856 1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 1	550 FEL 2330 FML 1315 FFL 2445 FML 1310 FEL 3224 FML 1310 FEL 3224 FML 1310 FEL 3224 FML 1310 FEL 3234 FML 1310 FEL 3234 FML 1310 FEL 3245 FML 1310 FEL 3245 FML 1310 FEL 3245 FML 1310 FML 3356 FML 1310 FML 3350 FML 1310 FML 3550 FML	22.515725 22.515725 22.515725 22.515725 22.515725 22.515725 22.51574 22.51573 22.51573 22.51573 22.51574 22.51647	-101.13783 -101.13783 -101.13186 -103.1387 -103.1397 -103.1396 -103.1397 -103.1396 -103.1396 -103.1396 -103.1396 -103.1391	GAS S. Ares GAS S. Ares GAS S. Ares Foperar Fed Ares Fope
.00025, Mu., 100025, Mu., 10002	SOCIA SEC.	PORTY ACRES PORTY ACRES PORTY ACRES OTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES REREGY LLC OFFIT ACRES RERE	WEU JOSCH WEU JOSCH STATE M 6 STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9 STATE W 11 STATE M 12 WINDTO COM 1 STATE LA 407 1 STATE LA 407 2 STATE LA 407 2 STATE LA 407 1 STATE W 10 1	LOC-ON	Penns Grun Marr-Queer Trans Grun Marr-Queer Trans-Seven Marr-Queen T	\$\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\	MIMITION 2/N/1955 2/N/1955 2/N/1955 2/2/1955 2/2/2/2059 2/2/2/2059 11/20/1954	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 1	520 FH. 2250 FM. 1315 FH. 3254 FM. 1310 FH. 3224 FM. 1310 FH. 3224 FM. 1310 FH. 3224 FM. 1310 FH. 3130 FH. 2310 FH. 1310 FH. 2310 FH. 1310 FH. 2310 FH. 1310 FH. 1310 FH. 3310 FM. 1310 FM.	12.515725 12.515725 12.515129 12.51529 12.51564 12.51564 12.51564 12.51564 12.51664 12.51664 12.51664 12.51667 12.51667 12.51667 12.51667 12.51667 12.51667 12.51667 12.51667 12.51667 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.5167 12.51687 12.51	-101.13785 -101.1367 -103.1368 -103.1367 -103.1367 -103.1367 -103.1367 -103.1367 -103.1367 -103.1398 -103.1318 -103.1318 -103.1318 -103.1318 -103.1388 -103.1388 -103.1388 -103.1388	GAS SAPE GAS SAPE GAS SAPE FOREMER FEB APE FOREMER FE
00023, Ma. 100025,	MOZIS ML SECI-GG MOZIS ML SECI-GG MOZIS ML SECI-HW MOZIS ML MC MOZIS MC MC MC MC MC MC MC	PORTY ACRES PORTY ACRES PORTY ACRES COTATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION FORTY ACRES ERRORY LLC FORTY ACRES ERR	WEU JOSCH WEU JOSCH WEU JOSCH STATE M 6 STATE M 6 STATE M 6 STATE M 7 STATE M 8 STATE M 9	LOC-ON	Passa Green Bleer-Queen Trace-Seven Bleer-Queen Trace-	1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1914 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1913 1/12/1914 1/12/1913 1/12/1	MIMIT 953 279/1953 279/1953 1279/1955 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2055 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056 9727/2056	215 215 215 215 215 215 215 215 215 215	### ### ### ### ### ### ### ### ### ##	2 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 1	### AND FILL STAN FILL STA	22.515725 22.515725 22.515725 22.515725 22.515725 22.515725 22.51574 22.51573 22.51573 22.51573 22.51574 22.51647	-101.13783 -101.13783 -101.13186 -103.1387 -103.1397 -103.1396 -103.1397 -103.1396 -103.1396 -103.1396 -103.1396 -103.1391	GAS S. Aves GAS S. Aves GAS S. Aves Foperar Fed Pres Fope

						12/2/1980 1/4/1992	215 1 35E : 1	660 FEL 1980 FIG.	32.51673 -103.51433	Fopeeno Fed Area
30025033%	30025033940002	CITATION OBG CORP	STATE 'M' 1	3847 CIL	Yates-Seven Rivers-Cusen	1000				Foocaro Fed Arts
3002501315	30025033950000	CITATION OIL & GAS CORPORATION	STATE M 4	3865 OO.	Yates-Seven Rivers-Queen	6/2/1937 7/7/1937	215 356 1	660 FEL 4620 FAIL		
3002503315	30025033950001	OTATION OLG CORP	STATE M4	3865 GAS	Yates-Seven Alvers-Causen	12/29/1952 6/28/1953	215 1SE 1	660 FEL 4620 FML	12.50947 -103.11432	Fopeeno Fed Area
3002503396	30025033960000	CITATION CIL & GAS CORPORATION	STATE M.S	Man Orr	Yates-Seven Rivers-Cureen	8/23/1954 9/12/1954	215 332 1	1980 FEL 2300 FSL	32,50977 -103,3186	Fopuro Fed Area
3002503397	30025033970000	WS OIL & GAS OPERATING LLC	MEDICO W 2	3900 CIL	Yates-Seven Rhiers-Queen	11/5/1954 11/29/1954	215 PSE 2	330 FEL 2970 F3L	32,50883 -203,33036	Foperro Fed Area
3002503317	30023033970001	LEGACY RESERVES OPER	WEXICO ,M, 5	3900 Ot.	Yates-Seven Rivers-Queen	10/6/1981 10/11/1981	21.5 RSE 2	330 FEL 2970 FSL	\$2.508E3 -103.83096	Fopeano Fed Area
3002503348	10025033980000	WS OIL & GAS OPERATING ILC	MEXICO W' J	3915 Oft.	Yates Seven Rivers Queen	12/11/1954 12/21/1954	215 352 2	330 FEL 2173 FSL	12.50684 -103.13034	Fopuero Fed Area
3002503396	30023033380001	LEGACY RESERVES OPER	MEXICO W. 3	1 3915 CM	Vates-Seven Rhests-Queen	10/20/1981 10/27/1981	215 ESE 2	330 FEL 2179 FSL	12 93654 -203 E3034	Populato Fed Area
3002503399	30025033990000	OFEVRON U.S.A. INCORPORATED	MDDCO W 4	1 3962 ALUGOIL	Plugged	2/1/1915 2/22/1955	215 ESE 2	660 FEL 1300 FML	12 513 -103.23147	Fopsano Fed Area
1002303199	30025013990001	CHESAPEARE OPERATING INCORPORATED		3907 GAS	Yates-Seven Rivers-Queen	3/7/1921 3/16/1981	215 358 2	GEO FEL 1300 FIG.	12.515 -103.11147	Foocane Fed Area
			MEDGCO W 4				215 356 2	2310 FEL 1630 FSL	32,5052 -103,33675	Fooseno Fed Arce
3002503400	30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W'S	4000 PLUGOIL	Plugged			2310 FEL 1630 FSL	12,5052 -103,33675	Faceano Fed Area
3002503400	30025034000001	CHESAPEAKE OPERGING	MEDICO W'S	14000 i CR.	Yacea-Seven Rivera-Caseen	9/7/1981 8/14/1981				Foocano Fed Area
3002503401	30025034010000	FORTY ACRES ENERGY LLC	GM STATE 1	14031 OIL	Yates-Seven Rivers-Queen	12/15/1954 1/10/1953		GEO FEL 1904 FIGL		Papeano Fed Area
B002503402	30025034020000	PENROC OIL CORPORATION	STATE AK 1	3910 CIL	Yates-Seven Rivers-Queen	7/10/1956 10/2/1956	215 3SE 3	130 FEL 1224 FML	32 51322 -103.34745	
3002503401	30025034030000	FINLEY RESOURCES INCORPORATED	STATE AE 2	1940 PLUGOIL	Plugged	10/10/1956 12/7/1956	215 35E 3	330 FEL 4214 FML	32.5105 -103.34746	Fopceno Fed Area
3002503403	30025034030001	FINLEY RESCURCES INC	STATE AL 2	3940 CU	Vates-Seven Rivers-Gusen	12/34/1958 1/5/1959	215 YSE 3	330 FEL 4214 FML	F1.5105 -103.34746	Fopusso Fed Area
3002503404	30025034040000	FINLEY RESOURCES INCORPORATED	STATE AR 3	3935 PLUGOL	Plugged	2/2/1957 2/23/1951	215 35E 3	1650 FEL 2837 FML	32.51416 -103.35174	Fopeano Fed Area
3002503400	30025034080000	WESTBROOK OIL CORPORATION	WILSON-STATE B 1	3850 OIL	Yates-Seven Rivers-Queen	6/30/1954 7/14/1958	215 356 3	2310 FW1 330 FML	37 57125 -103,33609	Fopesto Fed Area
3002503412	30025034120000	MICHINOSE BRADLEY DEA BIG AL CIL	STATE 334 1	3930 CIL	Vates-Seven Rivers-Queen	11/75/1955 12/71/1955	215 95E 3	GGO FEL GGO FRIL	92.52028 -203.34853	Feperato Fed Area
							215 35E 3	1650 FEL 130 FML	12.52121 -103.85174 ;	Fooesno Fed Area
3002503411	30025034130000	MCINROE BRADLEY DBA BIG AL CIL	STATE 334 2	3956 CIL	Yates-Seven Rivers-Queen	12/17/1955 1/1/1956				
30025034111	30025034130001	MCINROE DBA BIG AL O	STATE SM 2	3956 CIL	Yates-Seven Rivers-Queen	7/14/1981 8/27/1981	215 35E 3	1650 FEL 330 FML		Fopeano Fed Area
3002503414	30025034140000	MCINROE BRADLEY DBA 81G AL CEL	STATE 334 3	3922 CIL	Yates-Seven Rivers-Comen	3/18/1956 4/3/1956	215 SSE 3	130 FEL 1980 FML	32.51664 -103.34746	Fopeano Fed Area
3002503415	30025034150000	SUPERIOR DIL COMPANY THE	STATE BM 4	1960 PLUGOS	Plugged	4/1/1956 4/27/1956	215 BSE 3	1650 FEL 1575 FML	22.51779 -103.35174	Fopuene Fed Area
30025042861	30025042860000	CONTINENTAL OIL COMPARY	A. REED 8-22 2	4030 TA	Plugged	10/11/1953 1/31/1956	205 36E 22	GEO FEL GEO FIXIL	32.56405 -103.13532	Fopeano Fed Area
3002504286	30025042860001	CONTINENTAL CIL CO	TT REED 8-52 5	4030 FLUGGAS	Pluced		205 36E 22	660 FEL 660 FNL	32,56405 -103,33532	Fopeano Fed Area
3002504287	30025042870000	CONTINENTAL CIL CO	REED PERMIT 1	4420 DHSOSG	Ory Hale	10/25/1928 1/14/1925	205 362 22	2310 FEL 2310 FSL	12.53761 -103.34067	Fopeino Fed Area
							205 362 23	2310 FW1 660 FML	17 SG401 -103,32569	Fopesso Fed Area
3002504281	30025042880000	ATO ENERGY INCORPORATED	CMSU 8 #903	4178 CONWIW	Grayburg-San Andres	12/2/1938 1/12/1939			92.55672 -103.32674	Foocano Fed Area
3002304289	30025042830000	XTO ENERGY INCORPORATED	EMSU B #916	4450 CONWIW	Yates-Seven Rivers-Queen	4/24/1955 \$/4/1955	203 362 23	1980 FWL 1980 FSL		
3002504289	30025042890001	XTO ENERGY INC	EMSU B #926	I BEES CIL	Graybung-Sari Andres	12/15/1980 12/22/1980	20S 36E 23	1980 FWL 1980 FSL	37.55677 -103.32674	Fopeeno Fed Ares
8002504290	30025042900000	XTO ENERGY INCORPORATED	EMEU 8 4903	4350 CONWIW	Yetes-Seven Rivers-Coreen	\$/11/1955 \$/21/1955	205 36E 23	GGO FWA. 159D FNG.	32.56041 -103.33103	Fopcano Fed Area
3002504290	30025042900001	XTO ENERGY INC	EMSU B #903	3930 CIL	Grayburg-San Andres	1/1/1958 6/5/1958	265 36E 23	650 FWL 1980 FML	32.56041 -103.33303	Feperno Fed Area
3002504290	30025042900002	ALL ENERGY DIC	EMSU 8 #903	3930 OIL	Grandurg-San Andres	11/30/1980 12/29/1980	205 368 23	GED FWIL 1990 FRO.	37.56041 -103.33103	Fopeeno Fed Area
3002504290	30025042900003	ATO ENERGY UNC	EMSU 8 #903	4350 DUECT	Grayburg-Sen Andres	7/1/1991 7/11/1991	205 PGE 23	GED FWA 1990 FML	32.56041 -153.33103	Fepcane Fed Area
3002504291	10025042910000		EMSU B #904	4710 Ct	Grayburg-San Andres	5/25/1955 6/3/1955	205 36E 23	1980 FWL 1980 FRU	32.56039 1 -103.32675	Fopeano Fed Area
3002304292		XTO ENERGY INCORPORATED				6/6/1955 6/16/1955	205 36E 23	660 FWL 660 FNL	32,56404 -103,33104	Fopeano Fed Area
	30025042920000	ATO ENERGY INCORPORATED	CORN B UZM3	4275 CL	Grayburg-San Andres			660 FWL 1980 FSL	32.55674 -103.33103	Fopueno Fed Area
3002504293	30025042930000	ATO ENERGY INCORPORATED	EMSU B 0917	4141 PLUGOIL	Plugged	6/18/1955 : 7/1/1955 :				Fapeana Fed Area
3002504293	30025042930001	KTO ENERGY INC	EMSU 8 #917	3875 CL	Grayburg-San Andres	6/5/1956 6/23/1954	205 3GE 23	660 FWA, 1980 FSL		
3002504295	30023042950000	CONOCO INCORPORATED	EMSU 8 #908	4110 CL	Yetes-Seven Rivers-Queen	2/6/1938 3/2/1938 :	205 362 23	JUD FEL 1650 FML	32.56125 -103.31708	Fepcano Fed Area
3002504295.	30025042950001	XTO ENERGY INCORPORATED	EMSJ 8 8908	3871 : OSG	Yates-Seven Rivers-Cusen	2/13/1961 4/3/1961	205 36E i 23	330 FEL 1650 FNL	12.56125 -103.11706	Fapenno Fed Area
3002504295	10015042950007	XTO ENERGY INC	EMSU B #906	3871 O&G	Yatas-Seven Rivers-Queen	10/14/1981 10/27/1981	20S 36Z 23	330 FEL 1650 FML	\$2.56125 -103.31 70 6	Fapeano Fed Area
3002504295	30025062950003	XTO ENFRGY INC	EMSU 8 #906	4110 DUECT	Greyburg-San Andres	11/25/1991 12/2/1991	205 NEE 23	330 FEL 1650 FML	32 56125 -103.31706	Fepesoo Fed Ares
3002504296	30025042960000	XTO ENERGY INCORPORATED	EMSU 6 #921	4120 CIL	Grantum San Andres	1/2/1938 4/4/1938	205 SEE 23	130 FEL 660 FSL	32.55305 -103.31709	Fapenno Fed Area
3002504296	30025042960001	RTO ENERGY INC	EM9U 8 #921	4120 OL	Grayburg-San Andres	7/16/1981 8/19/1981	20S 36E 29	130 FEL 660 FSL	32.55305 -103.31709	Fepesne fed Ares
3002504297	30025042970000		EMSU 5 #900	4127 OL	Greyburg-San Andres	4/9/1938 5/3/1938	205 3GE 23	1650 FEL 660 FN1	32.56399 -103.32134	Fapesno Fed Area
		ATO ENERGY INCORPORATED						130 FEL 1920 FSL	32.53668 -103.31707	Fopense Fed Area
3002504294	30025042980000	XTO ENERGY INCORPORATED	EMSU 8 #914	4221 CONWIW	Grayburg-San Andres			1650 FEL 990 FSL	32.55398 -103.17137	Fapeano Fed Area
3002504299	30025042990000	XTO ENERGY INCORPORATED	EMSU 8 9920	4235 PLUGOR	Plugged	7/22/1938 8/18/1938	205 362 29			
3002504299	30025042990001	ETO ENERGY INC	EN2N 9 6350	3852 OIL	Yeter-Seven Rivers-Queen	2/28/1956 ; 1/10/1956 ;	205 347 23	1650 FEL 990 FSL		Fopeane Fed Area
3002504299	30025042990002	CHEVRON U S A INC	EMSU 8 #920	4235 PLUGOL	Plugged _*	7/26/1991 8/4/1991	205 36E 23	1650 FEL 990 FSL	32.55396 -103.57137	Fapezno Fed Area
3002504300	30023043000000	CONOCO (NCORPORATED)	CMSU 6 8915	4180 OIL	Yates-Seven Rivers-Queen	9/19/1938 10/23/1938	205 36E 23	1650 FEL 2310 FSL	32.55761 -103.32136	Fapeana Fed Area
3002504300	30025043000001	XTO ENERGY INCORPORATED	EMSU 8 8915	(4180 CQ.	Grayburg-Son Andres	8/23/1991 8/27/1991	205 36E 23	1650 FEL 2310 FSL	32.55761 -103.37136	Fopuene Fed Area
3002504301	30025043010000	NTO ENERGY INCORPORATED	EMSU 8 #905	4440 CONWIW	Grayburg-San Andres	11/20/1938 12/34/1938	205 36E 23	1650 FEL 1980 FML	32.56036 -103.32135	Fopeano Fed Area
3002504302	30025043020000	XTO ENERGY INCORPORATED	EMSU 8 #918	4200 CONWIW	Grayburg-San Andres	4/21/1955 \$/25/1955	20S 36E 23	660 FWL 660 FS	32.53312 -103.33102	Popesso Fed Area
3002504303	10025043030000	XYO ENERGY INCORPORATED	EMSU 8 0919	4130 OL	Yates-Seven Alvert-Clumen	8/24/1955 9/20/1955	205 36E 23	1980 FW1 660 FS1	12.5531 -103.12673	Fopesna Fed Area
					Grayburg-San Andres	7/10/1991 7/24/1991	205 362 23	1980 FWL 660 FSL	32.5531 -103.37673	Foperno Fed Area
3002504303	30025043030001	ATO ENERGY INC	EMSU 6 #919						U 55304 -103.30959	Fopusne Fed Area
3002504304	30025043040000	XTO ENERGY INCORPORATED	REED-FEDERAL B 11	3861 CL	Grayburg-San Andres .	10/13/1937 11/14/1937		1980 FWL 660 FSL		Common Cod Arm
3002504305	30025043050000	COROCO INCORPORATED	REED B 2	4020 CONWIW	Grayburg-San Andres	11/1/1937 12/6/1937	205 362 24	1980 FWL 1980 FSL	200000	Fopesno Fed Area
3002304305	50025043050001	CONOCO INCORPORATED	REED-FEDERAL 8-24 12	4020 CBG	Grayburg-Şan Andres	01/01/1801 01/01/1801	205 DEE 24	1980 FWL 1980 FSL	32.55667 -103.30958	Fapeana Fed Area
3002504306	30075043060000	CHEVRON U S A INCORPORATED	REED-FEDERAL B 13	4085 CONWIW	Grayburg-San Andres	12/2/1937 1/1/1938	205 36E 24	990 FWL 660 FSL	32.55304 -105.51.28	Fopeano Fed Area
3002504307	30025043070000	CHEVRON U.S.A UNCORPORATED	REED-FEOERAL B 14	1863 PLUGOIL	Plugged	3/4/1938 4/2/1938	205 36E 24	990 FWL 1980 FSL	32.55667 -103.31279	Faperac Fed Ares
3002504310	30025043100000	BP AMERICA PRODUCTION COMPANY	GILLULY-FEDERAL A 7	BESE PLUGOIL	Plugged	9/19/1937 9/17/1937	205 36E 24	1980 FEL GGO FSL	32.55303 -103.30524	Papesno Fed Area
3002504310	30025043100001	OCCIDENTAL PERMIAN	GILVLY-FEDE BIYZA 7	3858 DRY	Dry Hale	1/1/1971 5/18/1971	20S 36E 24	1980 FEL GGO FSL	32.55303 -103.30524	Fapusos Fed Area
3002504310	30025043100002	OCCIDENTAL PERMIAN LIMITED	GRUINLY FED GAS OM 7	3858 GAS	Yates-Seven Rivers-Quiren	1/1/1973 1/20/1973	205 365 24	1980 FEL 660 FSL	32.55303 -103.30524	Fopesso Fed Area
				3858 PLUGOR		9/22/1937 10/19/1937	205 966 24	1980 FEL 1980 FSL	12,55666 -103,30523	Faperna Fed Area
3002504311	30025043110000	ATO ENERGY INCORPORATED	GILLELT-FEDERAL A I		Plugged			1980 FEL 1980 FSL	12 55666 -103.30523	
3002504311	30025043110001	XTO ENERGY INC	EURICE MONUMENT SOU 911	1950 Of	Grandurg-San Andres	4/22/1991 1/2/1991	205 361 24			Fapeano Fed Area
3002504314	30025043140000	XTO ENERGY INCORPORATED	GLUULY-FEDERAL A 11	3873 COL	Grayburg-San Andres	10/11/1937 11/27/1937	205 362 24	. 1980 FEL 1980 FML		Papeana Fed Area
3002504315	30025043150000	XTO ENERGY INCORPORATED	GRUULLY-FEDERAL A 12	1966 PLUGOIL	Flugged -	10/3/1937 11/1/1937	205 36E 24	SEO FWL SEO FHL	32.56397 -103.31384	Fopuses Feel Area
8002504316	30025043160000	XTO ENERGY INCORPORATED	GILIALY-FEDERAL A 13	1263 Ot.	Grayburg-San Andres	12/22/1836 1/26/1937	20S 36E 24	1980 FWL 1980 FML	32,56036 -103,30957	Fopesso Fed Area
3002504317	30025043170000	ATO ENERGY INCORPORATED	GILULY-FEDERAL A 14	4115 CONWIW	Grayburg-San Andres	3/13/1938 4/17/1938	205 36E 24	660 FWL 1980 FKL	12.56034 -103.31385	Popusino Fed Area
3002504318	300250431,80000	BURGURDY OIL & GAS OF NEW MEXICO INC	WHITE 1	1861 CO.	Grayburg-San Andres	7/12/1937 8/17/1937	205 3GE 24	330 FEL 330 FSL	32 55211 -103.29989	Fapesso Fed Area
3002504318	30025043180001	BURGUNDY OLG MANE	EURICE MONUMENT UNI 27	3861 CR.	Grayburg-San Andres	7/3/1956 7/11/1956	205 36E 24	130 FEL 130 FEL	32.55211 -103,29989	Fopesse Fed Area
B002504319	30025043190000		ELINICE MONUMENT UNI 27	3866 Off	Greyburg-Sen Andres	12/7/1937 1/74/1938	205 362 24	950 FEL 2310 FSL	32.55756 -103.30202	Fepesso Fed Area
		BURGUNDY OIL & GAS OF NEW MEDICO INC						1980 FWA 1980 FML	17 54578 -103,30959	Fopered Fed Area
3002504320	30025043200000	ATO ENERGY INCORPORATED	STATE P1	JESO FLUGOR	Plugged	7/16/1937 8/19/1937			3231314	Foresso Fed Area
3002504320	30025043200001	INTO EMERGY INC.	EURICE MONUMENT SOU 107	4058 CR.	Greyburg-San Andres	9/6/2011 10/6/2011	205 36E 25	1980 FWL 1980 FRIL		
3002504321	30025043210000	XTO ENERGY INCORPORATED	STATE P 2	JESE CONWIW	, Grayburg-San Andres	8/1/1937 8/18/1937	205 164 25	1980 FWA 650 FAL		Fopesso Fed Ares
3002504322	30025043220000	KTO ENERGY INCORPORATED	LW WASTE 1	3905 OIL	Greyburg-San Andres	11/4/1936 12/11/1936	205 368 25	GEOFEL GEOFEL	32.53845 -103.90103	Feptenso Fed Area
3002504323	30025043230000	XTO ENERGY UICORPORATED	WHETE A 2	1845 CIL	Grayburg-San Andres	3/11/1937 4/13/1937	205 36E 25	660 FEL 1980 FSL	32.54208 -[03.30101	Fapezna Fed Area
8002504323	10025043230001	KAD ENERGY INC	WASTE AZ	3545 GEG	Tetris-Seven Rivers-Quipen	GATASSS GATASSS	205 366 35	660 FEL 1980 FSL	32.54208 -L03.20101	Fapens fed Ares
3002504324	30025043240000	YTO ENERCY INCOMEDIATED	I MA MARTE T	3450 GEL	Grayburg-San Andres	5/8/1937 6/9/1937	205 36E 25	660 FEL 1980 FNL	12,54577 -103,30099	Feperato Fed Area
3002504325	30025043250000	OVEVRON U.S.A. INCORPORATED	WHITE A4	JESO CONWIW	Grayburg-San Andres	4/30/1937 5/19/1937	205 342 25	1980 FEL 660 FSL	32.53846 -103.30531	Popeano Fed Area
SALUNIAN:	ANCIONIZIONI)	CHEARON O 3 V (MCONNONVUE)	WHITE A 4	C SOUTH CLASSING	C. Chron M. Stell variety	1 -111-21 : 21 12/1337 :	<u> </u>			

tomtorns!					7		1 44 1		1000 001 000	97 (300.0		Fapeano Fed Area
3002504125 30025043250001 3002504125 30025043250002	CHEVRON US A DIC		SO : FLUGOR	Plugged		1950 205			1980 FEL 660 FSL	32.53846 32.53846	-(03.30531	Fopusno Fed Ares
300250426 30025043260000	CHEVRON U.S.A INCORPORATED	EUNICE-MONUMENT SOU WI-124 391		Grayburg-Sen Andres		/1987 205		8	SEO FEL SEO PAL	12.54930	403,30331	Fopcare Fed Area
B002504127 B0025043270000	TTO ENERGY INCORPORATED		SS FLUGOR	Plugged Plugged		7.937 205 7.937 205			990 FEL 1990 FSL	12,54208	-103,3053	Fonesto Fed Aftit
3002504327 30025043270001	ATO ENERGY ORC	EURICE MONUMENT SOU 119 385		Grayburg-San Andres		/1925 205			990 FEL 1990 FSL	12,54209	103,8053	Fopesmo Fed Area
3002504328 30025043280000	FINLEY RESOURCES INCOMPORATED		SO PLUGOR	Plugged		/1937 203			990 FWL 660 FSL	12.53846	-101,3095.6	Foperno Fed Area
3002504329 30025043290000	HUMBLE CIL & REFINING COMPANY		SS PLUGOIL	Plugged		/1937 205		25 (660 FWA 660 FSL	32.53847	-103.31387	Popuses Fed Area
3002504130 90025043300000	XTO ENERGY INCORPORATED		36 CONWIW	Greyburg-San Andres		/1937 205	SGI :	15 15	980 FEL 1980 FML	32.54577	-103.30528	Fopeane Fed Ares
3002504331 30025043310000	NTO ENERGY INCORPORATED	GILLELY-FEDERAL A 5 386		Grayburg-Sen Andres		1937 205	962	25 1	980 FEL 660 FML	32.5494	-103.30524	Fopeane Fed Area
3002504331 30025043310001	XTO ENERGY INC	EURCE MONUMENT SOU 103 400		Grandurg-Sen Andres	\$/\$/1000 6/5/	1988 205	361	25 1	980 FEL 662 FALL	32_5494	-103,30334	Fopeans Fed Area
3002504332 30025043320000	XTO ENERGY INCORPORATED	GUILLY-FEDERAL A 6 412	20 CONWIW	Grayburg-San Andres	8/5/1937 9/1/	1937 205	362		180 FWL 1810 FSL	12.54209	-L03.30959	Fopeene Fed Area
2002504331 20025043330000	CKEVRON U.S.A INCORPORATED	GILLELY-FED 8 RAVA 1 345		Flugged		/1937 205			550 FWL 1980 FSL	32,5421	-103.33.887	Fopesno Fed Area
3002504334 30025043340000	GETTY OIL COMPANY	STATE H 1 345		Plugged	10/2/1937 11/11	/1937 205			90 FWIL 1980 FNIL	12.54579	103.3120	Fopeano Fed Area
3002504334 30025043340001	CHEVRON U S AINC	STATE H 1 3AS		Grayburg-San Andres		/1.801 205			90 FWL 1980 FNL	32.54579	103.3128	Foreson Fed Area
1002504335 10025043350000	XTO ENERGY INCORPORATED	STATE H 2 385		Grayburg-San Andres		V1937 205			790 FWL 680 FKL	32.54941	-103_31281	
3002504336 30025043360000	FORTY ACRES ENERGY LLC	FEDERAL D #1 414		Yates-Seven Rivers-Queen		/1954 205			60 FWL 1980 FSL	12,5421	-103_13102	Fopeane Fed Area
3002504337 30025043370000 3002504338 30025043380000	FIRLEY RESOURCES INCORPORATED	FEDERALD #2 1999		Yates-Seven Rivers-Queen		/1954 205			60 PWL 1980 FAG.	32,54386 32,54949	-103.33107 -103.33107	Fopesno Fed Area
3002504339 30025043390000	FINLEY RESOURCES INCORPORATED FORTY ACRES ENERGY LLC	REDERAL 0-4 398		Plugged		V2954 205			660 PWA, 660 PML	32,53949	-103.33103	Fopeseo Fed Area
30025043401 30025043400000	FORTY ACRES ENERGY LLC	PEDERAL O FS 402		Yates-Seven Rivers-Queen	7777777	1955 205			SAD FWL 660 FSL	32.53848	-103.32673	Fepesso Fed Ares
3002504361 30025043410000		FEDERAL D 66 199		Tates Seven Rivers-Queen		/1955 205				32,3421		Fopenso Fed Area
3002504342 30025043420000	FINLEY RESOURCES INCORPORATED FORTY ACRES ENERGY LLC	FEDERAL D 47 432		Plugged Yates-Seven Rivers-Queen		1955 205	36E 3		80 PWL 1980 PSL 80 FML	32 S4SM	-103.32674 -103.32674	Fopeano Fed Area
3002504343 30025043430000	FORTY ACRES DISERGY LLC	FEDERAL D #8 394		Yater-Seven Elvers-Queen					SED FWIL GED FRIL	32,54947	-103.32673	Fapeano Fed Aren
3002504344 30025043440000	VANGUARD OPERATING LLC	1			7777				130 FEL 2010 FSL	12.54301	-103.51.708	Forenae Fed Area
3002504345 30025043450000	VANGUARD OPERATING LLC	ELLIOTT - FEDERAL 1 378 ELLIOTT 2 378		Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	12/4/1937 2/20 9/10/1938 5/22		3GE 2		650 FEL 2310 FSL	32.54301	-103.33137	Fopesso Fed Area
3002504345 30025043450001	VANGUARD PERMIAN LLC	ELLOTT 2 378		Yates-Seven Rivers-Queen	12/1/1938 : 12/20				630 FEL 2310 FSL	32 54301	-103.32137	Fopeano Fed Area
3002504345 30025043450002	VANGUARD PERMAN LLC	ELUCIT FEDERAL COM 2 378		Yeter-Seven Elvers-Queen		/1982 205			650 FEL 2310 FSL	52,54301	-103.32137	Faperno Fed Area
3002504346 30025043460000	MCELVAIN OIL & GAS PROPERTIES INC	SHAFER-STATE A 1 386		Pluzzed		/1992 ZOS			650 FEL 660 FML	32,54944	-103.32137	Faperino Fed Area
3002504347 30025043470000	MCELVARI OIL & GAS PROPERTIES INC	SHAFER-STATE A 2 429		Plugged	12/20/1945 4/7/				ESO FEL 2309 FAL	32.54491	-103.32137	Fapeano Fed Area
3002504348 30025043480000	FORTY ACRES ENERGY LLC	LCFOPEANO B4 410		Yates-Seven Rivers-Cursen	3/3/1938 3/31		36E 2		660 FEL 660 FSL	32.53848	-103.31813	Fapeeno Fed Area
3002504348 30025043480001	FORTY ACRES ENERGY	LCFOPEANO M 185		Yetes-Seven Rivers-Queen	10/25/1981 12/22				660 FEL 660 FSL	32.53848	-103.51615	Fapeena Fed Area
3002504348 30025043480002	FORTY ACRES ENERGY	L CFOPEANO M 411		Grayburg-San Andres	2/5/2006 9/24/		367		660 FEL 660 FSL	32.33448	103.31613	Faperno Fed Area
3002504349 30025043490000	EDION CORPORATION	FOPEARO-FEDERAL A/C 5 3850	S PLUGOIL	Plugged	4/22/1934 5/20/	1938 205	36Z 2	5 1	650 FEL 660 FSL	32,53848	103.32136	Fapesno Fed Area
3002504350 30025043500000	BUILESON LEWIS 6 INCORPORATED	NEW MEXICO STATE 1 3898		Veter-Seven Rivers-Queen	12/23/1937 1/28/		362 2		130 FEL 660 FML	32,54943	-103.31709	Fapeano Fed Area
3002504350 30025043500003	BRECK OPERATING CORP	MEW MEXICO STATE 1 3890	00 L	Yates-Seven Rivers-Queen	9/5/1987 10/14	/1997 205	36E 2		30 FEL 660 FML	32.54943	-103_31709	Fagerna Fed Area
30072504351 30025043510000	PHILLIPS PETROLEUM COMPANY	NEW MEXICO 2 3885		Yates-Seven Rivers-Queen	3/4/1939 4/8/		SGE : 2		30 FEL 1880 FML	32.5458	-103_31709	Fapeano Fed Area
3002504351 30025043510001	BRECK OPERATING CORP	MEW MEDICO STATE 2 388	LI GAS	Yates-Seven Rivers-Queen	12/3/1946 12/19	/1946 205	36E 2	6 3	30 FEL 1980 FML	37.5458	103.31709	Fapeano Fed Area
3002504352 30025043520000	FUNLEY RESOURCES INCORPORATED	FEDERAL D #3 4075	S PLUGOIL	Plugged	8/22/1954 9/18/	1954 205	36E 2	7 64	60 FEL 1980 FML	32,54585	-103.3333	Fapeena Fed Ares
3002504353 30025043530000	FINLEY RESOURCES INCORPORATED	STATE WE D #1 7201	21 08	Yatas-Seven Rivers-Queen	1/24/1934 : 4/17/	1954 205						Footeand fed Area 1
		. 31A1E WE US 174D	4		4444000 1 444	1334 443	1 362 i 2	<u>/ </u>	60 FEL 1980 FSL	32.5421 (-103.33591	
3002504354 30025043540000	FORTY ACRES ENERGY LLC	STATE E-27 m1 3990	io Ora	Yetas-Seven Rivers-Queen	2/11/1955 3/1/		362 7	7 6	60 FWL 660 FSL	32.53846	-103.34812	Fopeero Fed Area
3002504355 90025043550000	FORTY ACRES ENERGY LLC EVANS JAMES L	STATE E-27 E1 3990 STATE A 1 3920	O CIL		2/11/1955 3/1/ 9/17/1956 10/6/	1955 . 205 1956 : 205	362 Z	7 6 7 33	60 FWL 660 FSL 30 FWL 1650 FSL	32.53846 32.54118	-103.34812 -103.3492	Fapeano Fed Area Fapeano Fed Area
3002504353	FORTY ACRES ENERGY LLC EVANS JAMES L YARBROUGH OLL L P	STATE 6-27 #1 9990 STATE A 1 9900 ELIJOTY-STATE 1 4000	O CR. DI PLUGOIL OR.	Yetzs-Seven Shers-Queen Plugged Yetzs-Seven Shers-Queen	2/11/1955 3/1/ 9/17/1956 10/6/ 7/12/1953 8/17/	1955 : 205 1956 : 205 1953 : 205	36E 2	7 6 7 33 7 3	60 FWL 660 FSL 90 FWL 1650 FSL 130 FEL 990 FSL	32.53844 32.54118 32.53938	-103.34812 -103.3482 -103.33424	Fapeano Fed Area Fapeano Fed Area Fapeano Fed Area
3002504353 30025043550000 3002504356 30025043560000 3002504358 30025043580000	FORTY ACRES ENERGY LLC EYAMS JAMES L TARBROUGH CIL L P FORTY ACRES ENERGY LLC	STATE 6-27 FL 9990 STATE A1 9920 ELHOTT-STATE 1 4080 PEDERAL D #11 9900	O CEL S PLUGOSL D ORL	Ystes-Seven Rivers-Queen Plugged Ystes-Seven Rivers-Queen Ystes-Seven Rivers-Queen	2/11/1953 3/1/ 9/17/1956 10/6/ 7/12/1953 4/17/ 2/11/1957 7/12/	1955 . 203 1956 : 203 1953 : 203 1957 : 203	36E 2 36E 2 36E 2	7 6 7 33 7 1 3 8 6	60 FWL 660 FSL 30 FWL 1650 FSL 130 FEL 990 FSL 60 FEL 1980 FRL	32.53846 32.54118 32.53938 32.54576	-103.34822 -103.3492 -103.3424 -103.35241	Fapeano Fed Area Fapeano Fed Area Fapeano Fed Area Fapeano Fed Area
30023043531 30025043530000 30025043561 30025043560000 30075043581 30025043580000 80025043631 30025043630000	FORTY ACRES ENERGY LLC EYANG JAMES L YARBROUGH OLL L P FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC	STATE E-27 FL 1995	O CRL O PLUGORL O TA O ORL	Yetzs-Geven Rivers-Queen Flugged Yetrs-Seven Rivers-Queen Yetrs-Seven Rivers-Queen Yetrs-Seven Rivers-Queen	2/11/1953 3/1// 9/17/1956 10/6/ 7/12/1953 6/17/ 2/18/1957 7/12/ 6/8/1954 7/6/	1955 205 1956 205 1955 205 1957 205 1954 205	36E 2 36E 2 36E 2 36E 2	7 6 7 33 7 3 8 66 8 19	60 FWL 660 FSL 30 FWL 1650 FSL 130 FEL 990 FSL 60 FEL 1980 FNL 380 FEL 660 FSL	32.53846 32.54118 32.53938 32.54576 32.5345	-103.34812 -103.3492 -103.31424 -103.35241 -103.35669	Fapeano Fed Area
\$0025043551 \$0025043550000 \$0025043561 \$0025043560000 \$0025043561 \$0025043580000 \$002504364 \$002504360000 \$002504364 \$0025043640000	FORTY ACRES ENERGY LLC EYAND JAMES L YARBHOUGH OUL F FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC	STATE E-27 81 1995 STATE A 1 1995 EUDOTT-STATE 1 400c EUDOTT-STATE 1 400c FEDERAL D 871 1990 MAGRUDER-STATE 81 1994 MAGRUDER-STATE 82 1865	10 OIL 10 PLUGOIL 10 OIL 10 TA 2 OIL 12 OIL	Ystas-Seven Khers-Queen Pluggad Ystas-Seven Rhers-Queen Ystas-Seven Rhers-Queen Ystas-Seven Rhers-Queen Ystas-Seven Rhers-Queen	2/11/1953 3/1// 9/11/1954 10/k/ 7/12/1953 0/17/ 2/18/1957 7/12/ 6/0/1954 7/6// 4/2/1955 4/25/	1955 205 1956 205 1953 205 1957 205 1954 205 1955 205	36E 2 36E 2 36E 7 36E 2 36E 2	7 6 7 33 7 3 8 6 8 11 8 19	60 FWL 660 FSL 30 FWL 1650 FSL 130 FEL 990 FSL 60 FEL 1980 FRL 980 FEL 660 FSL 180 FEL 1980 FSL	32.53846 32.54118 52.53938 32.54576 32.5365 32.54212	-103.3482 -103.3424 -103.35241 -103.35669 -103.35669	Fopeano Fed Area
\$002504355 \$0025043550000 \$002504356 \$0025043560000 \$002504356 \$0025043560000 \$002504366 \$002504366000 \$002504366 \$002504366000 \$002504365 \$002504366000	FORTY ACRES ENERGY LLC EVARS LAMRES L YARRHOLDING OIL F FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC HAWRING OIL & GAS INCORPORATED	STATE 6-27 81 9990	10 OIL 10 PLUGOIL 10 TA 12 OIL 12 OIL 10 PLUGOIL	Ystas-Seven Rhers-Queen Pluggad Ystas-Seven Rhers-Queen Ystas-Seven Rhers-Queen Ystas-Seven Rhers-Queen Ystas-Seven Rhers-Queen Pluggad	2/11/1955 2/17/ 9/17/1956 10/6/ 7/12/1953 9/17/ 2/18/1957 7/12/ 6/4/1954 7/6/ 4/2/1955 4/25/ 4/20/1955 4/26/	1955 205 1956 205 1953 205 1957 205 1957 205 1959 205 1959 205	362 2 362 2 362 7 362 2 362 2 362 2	7 6 7 33 7 3 8 6 8 19 8 19	60 FWL 660 FSL 30 FWL 1650 FSL 180 FEL 990 FSL 60 FEL 1980 FRL 980 FEL 660 FSL 180 FEL 660 FSL	32.53846 32.54118 32.53930 32.54576 32.5385 32.54212 12.53848	-103.34812 -103.3482 -103.31434 -103.35241 -103.35669 -103.35669	Fopeano Fed Area
\$002504353 \$0025043550000 \$002204355 \$0025043560000 \$002504355 \$0025043560000 \$002504354 \$0025043560000 \$002504354 \$0025043560000 \$002504354 \$0025043560000 \$002504356 \$0025043560000	FORTY ACKES ENERGY LLC EYANG JAMES L YARROUGH OUL F FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC HANNING OIL & GAS INCORPORATED FORTY ACRES ENERGY LLC	STATE 6-27 #1 9990	O OR. O PLUGOR. O TA O OR. O TA O OR. O PLUGOR. O PLUGOR.	Yetes-Geven Rhem-Queen Flugged Yetes-Seven Rhem-Queen Yetes-Seven Rhem-Queen Yetes-Seven Rhem-Queen Yetes-Seven Rhem-Queen Plugged Plugged	2/11/1955 3/1/ 9/17/1956 10/6/ 7/12/1953 9/17/ 2/18/1957 7/12/ 6/V1955 476/ 4/20/1955 476/ 8/21/1955 9/16/	1955 205 1956 205 1951 205 1951 205 1957 205 1957 205 1959 205 1955 205	36E 2 36E 2 36E 7 36E 2 36E 2 36E 2	7 6 7 33 7 1 3 8 6 8 11 8 19 8 9	60 FWL 660 FSL 80 FWL 1650 FSL 180 FEL 990 FSL 60 FEL 1980 FRL 980 FEL 660 FSL 1990 FSL 1980 FSL 1990 FSL 660 FSL	32.53844 32.54118 32.53938 32.54576 32.5385 32.54212 32.53848 32.54212	-103.34812 -103.3492 -103.3541 -103.3541 -103.35693 -103.35348 -103.35348	Fopeano Fed Area
\$0025043551 \$00250435500001 \$0025043561 \$00250435600001 \$002504359 \$00250435600001 \$002504363 \$00250435600001 \$002504364 \$00250436600001 \$002504365 \$00250436600001 \$002504365 \$00250436600001 \$002504365 \$00250436600001	FORTY ACRES ENERGY LLC EYARS LIAMES L YARRICULOR OIL F FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC FORTY ACRES ENERGY LLC HAWKINS OIL & GAS INCOMPORATED FORTY ACRES ENERGY LLC HARVARD PETROLEUM CO LLC	STATE 6-27 61 9995 STATE A.1 2325 STATE A.1 2325 EUDIT-STATE 1 4066 FEDERAL D.611 9900 MAGRUDER-STATE 61 1994 MAGRUDER-STATE 62 18995 MAGRUDER-STATE 63 1995 MAGRUDER-STATE 64 1995 COL.1 1990 COL.2	O CR. OR. OR. OR. OR. OR. OR. OR. OR. OR. O	Pates-Geven Rhers-Queen Plugged Yates-Geven Rhers-Queen Yates-Geven Rhers-Queen Yates-Geven Rhers-Queen Plugged Plugged Plugged Plugged	2/11/1955 3/1// 9/17/1954 10/6/ 7/12/1953 9/17/ 2/14/1957 7/12/ 4/2/1954 7/6/ 4/2/1955 4/26/ 4/20/1955 4/26/ 6/30/1955 9/16/ 6/30/1954 7/21/	1955 203 1956 205 1953 205 1953 205 1957 205 1954 205 1959 203 1959 203 1954 205	362 2 362 2 366 7 366 2 366 2 366 2 366 2 366 2	7 6 7 33 7 3 8 6 8 19 8 19 8 9 8 9 8 9	60 FWL 660 FSL 30 FWL 1650 FSL 130 FEL 990 FSL 60 FEL 1980 FSL 930 FEL 660 FSL 190 FEL 1800 FSL 190 FEL 1800 FSL 90 FEL 1650 FSL 60 FEL 1880 FSL	32.53846 32.54118 32.53938 32.53576 32.5365 32.54212 32.54212 32.5412 32.5412	-103,9432 -103,9492 -103,95241 -103,9569 -103,9569 -103,9569 -103,9548 -103,9544	Fapeano Fed Area
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3002504411	30025044110001	MCDONNOLD OPERATING INCORPORATED		3850 GAS	Yatas-Gaven Rivers-Queen	1/27/1996 3/20/1996	205	1 3G 1 15	1930 PWL 660 FSL	12.52147	-103.32684	Fepamo Fed Area
	30023044120000	GULF OIL CORPORATION	LW WHETE NCT B TRACT A #3	1923 PLUGGAS	Plugged	4/13/1953 12/7/1955	205	161 15	660 FWL 680 FSL		-103.33112	Fapeano Fed Area
3002504413	30025044130000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 2	4109 OIL	Tates-Seven Rivers-Queen	10/14/1937 11/4/1937	205	15 15	650 FEL 1980 FRE	12.53122	-109.31.815	Fopeeno Fed Area
3002504414	30025044140000	FORTY ACRES ENERGY LLC	EUMONT GAS URIT 3 1	3850 OIL	Yeter-Seven Rivers-Queen	L/2/1938 0/14/1931	205	362 35	GGO FEL GGO FKL	12.53485	-103.BLE18	Fopeeno Fed Area
3002504414	30025044140001	FORTY ACRES ENERGY LLC	EUMONT GAS UNIT 5 1	3850 GAS	Tatas Gavan Rivers Queen	01/01/1801 01/01/1801	205	962 35	660 FEL 660 FML	32,53485	-103.31.615	Fopseno Fed Area
3002504415	30025044150000	FORTY ACRES ENERGY LLC	FOPENIO-FEDERAL A/C 7	3960 OIL	Yatea-Gaven Rivera-Coseen	\$/18/1953 6/14/1953	205	362 35	2310 Ftt 1990 FM	32,53122	-103,1235	Fopeeno Fed Area
3002304416	30023044160000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C &	1921 CIL	Yates-Seven Rivers-Queen	4/7/1955 4/72/1955	205	36E 25	2310 FEL 660 FAG.	12.53465	-103.3235	Fopeuno Fed Area
3002504417	30025044170000	HENDRIX JOHN H CORPORATION	IDA WHITE 1	3860 CIL	Tates-Seven Rivers-Queen	9/2/1937 10/6/1937	205	366 35	130 FEL 1650 FSL	32.52663	-103.81708	Fapeano Fed Area
3002504418	3002504180000	HENDRIX JOHN H CORPORATION	DA A WHITE 2	3900 PLUGOIL	- Yates-Seven Kivers-Queen	1/1/1909 4/4/1953	205	36E 35	2310 FEL 1630 FR	32.52664	-103.1235 i	Fopezno Fed Area
3002504419	30025044190000	XTO ENERGY INCORPORATED	STATE M 1	3970 : CONWIW	Grayburg-San Andres	12/14/1936 1/15/1937	205	1 36E 36	660 FEL 1980 FSL	32,57768	-103.503	Fopeano Fed Area
3002504419	30025044190001	ATO ENERGY DIC	EUNICE MONUMENT SOU 162	1965 NUECT	Grayburg-Sen Andres	9/15/2009 10/15/2009	205	36E 36	660 FEL 1980 FSL	12.52766	-103.901	Fapeano Fed Area
1002504420	30025044200000	ATO ENERGY INCORPORATED	STATE M 2	3962 PLUGOR	Plugged	1/19/1937 2/37/1937	205	36E 36	1980 FEL 1880 FSL	32.52763	-103.30529	Fapeano Fed Area
3002504421	30025044210000	XTO ENERGY INCORPORATED	BEUL-STATE F 1	3850 PLUGOIL	Plugged	3/16/1937 4/16/1937	205	362 36	1980 FWL 660 FSL	32,524	-103.30958	Fopeano Fed Ares
3002504422	30025044720000	SPECIAL ENERGY CORPORATION	SHELL-STATE LO	3595 GAS	Yates-Seven Rivers-Cusen	10/2/1954 10/18/1954	205	362 36	990 FEL 1980 FML	32.5312	-103.50709	Fapeano Fed Area
3002504423	30025044230000	XTO ENERGY INCORPORATED	MELL-STATE # 2	3848 PLUGOIL	Plugged	4/8/1937 \$/1/1937	205	36E 36	1930 FWL 1980 FSL	32,57763	-103.30958	Fopusto Fed Area
3002504423	30025044230001	XTO EMERGY INC	BELL-STATE # 2	3848 O&G	Grayburg-Sen Andres	01/01/1801 01/01/1801	205	36E 36	1980 FWL 1980 FSL	32,52763	-109.30958	Fopesno Fed Area
3002504424	30025044240000	XTO ENERGY INCORPORATED	MELL-STATE F 3	3849 CIL	Grayburg-Sen Andres	3/24/1937 4/21/1997	205	ME 36	1980 FWL 1980 FRL	97.33121	-103.30958	Fapesno Fed Artes
3002504425	30025044250000	XTO ENERGY INCORPORATED	MLL-STATE F4	4081 CONWIW	Grayoury-Sen Andres	6/12/1937 7/17/1937	205	16E 16	1980 FWL 660 FNL	17.53484	-103,30958	Fageano Fed Area
300250416	30025044260000	XTO ENERGY INCORPORATED	BELL-STATE # 5	3852 PLUGOIL	Plumed	\$/15/1937 6/6/1937	205	MG 36	GGO FWL GGO FSL	32,52399	-103.31366	Fopueno Fed Ares
3002304427	30025044270000	XTO ENERGY INCORPORATED						365 36	660 PMA 1380 FS	10,52762	-109.31398	Fopuro Fed Aren
3007504438	30025044280000		MELL-STATE F 6	1	Grayburg-Sen Andres		205				-103.81385	Fopesno Fed Ares
3002504428	30025044280001	GULF OIL CORPORATION	BELL-STATE # 7	3855 PLUGOIL	Phagged	3/14/1938 4/14/1938	205	362 36	GEO FWL 1980 FML	32.53122		Fapeeno Fed Area
		XTO ENERGY INCORPORATED	EURICE-MORUMENT SOU 142		Greyburg-San Andres	9/2/1987 2/10/1988		36 36	GED FWL LIBED FIXE	12.53122	-103.31325	
3002504429	30025044290000	XTO EMERGY INCORPORATED	BELL-STATE F B	3860 Otl	Grayburg-San Andres	4/29/1934 5/24/1938	205	36E 36	660 FWL 660 FKL	32,53484	-103.31396	Fopeeno Fed Aree
3002504430	30073044300000	XTO ENERGY INCORPORATED	i ORCUTT CS	3847 : OIL	Grayburg-Sen Andres	11/30/1935 1/3/1936	205	ME 36	660 FEL 660 FSL	12.52403	-103.30099	Popeano Fed Area
3002504430	30025044300001	XTO ENERGY INC	OROUTT-STATE C 5	1847 O&G	Graybung-San Andres	01/01/1801 01/01/1801	205	36E 36	650 FEL 660 FSL	12.52403	-103.50099	Fopeano Fed Ares
3002504433	30025044310000	CHEVRON U S A INCORPORATED	OROUTTC7	3846 CONWIW	Grayburg-San Andres	2/11/1937 1/11/1837	205	36E 36	1980 FEL 660 FSL	32.52402	-103.30527	Fopeano Fed Area
3007504432	30025044320000	XTO ENERGY INCORPORATED	STATE E L	! 4035 CDMW/W	Grayburg-San Andres	9/23/1936 10/22/1936	205	36E 36	660 FEL 660 FML	32.534E2	-103.30103	Fopcano Fed Area
8002504432	30025044320001	ATO ENERGY INC	STATE K 1	4035 OIL	Grayburg-San Andres	5/25/1954 5/21/1954	205	342 36	GGO FEL GGO FINL	12.53412	-103.30103	Fopeene Fed Area
1002504515	30025045150000	XTO ENERGY INCORPORATED	HEASLEY-STATE S	1861 CONWIW	Grayburg-San Andres	7/10/1936 6/10/1936	215	36E 5	660 FWL 7260 FB.	12,52056	-103.29328	Fapeano Fed Area
3002504525	30025045210000	ATO ENERGY UNC	STATE E 2	1867 PLUGOIL	Greyburg-Sen Andres	6/6/1936 7/7/1936	215	36F 6	1980 FML 1980 FSL	32,50611	-103.30575	Fopeano Fed Area
3002504521	B0025045710001	ARCO OIL & GAS CORPORATION	STATE # 2	3967 GAS	Grayburg-San Andres	10/1/1951 10/4/1951	215	36E 6	L980 PML 1980 FSL	12,90611	-103.30573	Fapeeno Fed Area
3002504521	30025045210002	ATO ENERGY DIC	STATE E COM 2	3867 GAS	Grayburg-Sen Andres		215	362 6	1880 FML 1880 FSL	12,50611	-101,103/7	Fopeans Fed Area
3002504521	30025045210003	ATO ENERGY INCORPORATED	EURGO MONUMENT SOU 248	1867 Ot.	Grayburg-Sen Andres		215	36E 6	1980 FWL 1980 FSL	12,50511	103.30573	Fapeano Fed Afee
3002504522	30025045220000										-101.11003	
3002504523	30025045230000	CHEVRON U S A INCORPORATED	STATE L 3	19857 PLUGOIL	Plugged	10/15/1936 11/9/1936	215	36E 6	660 FWL 1980 FRG.	32.51.673 12.52065	-103.31023	Fopeano Fed Area
		CHEVRON U S A INCORPORATED	STATE L4	3850 PLUGOIL	Plugged	11/15/1936 12/14/1936	215	362 6	660 PWL 7260 FSL			
1002504524	30025045240000	EL PASO NATURAL GAS COMPANY	SIELL-STATE 9	1527 PLUGGAS	Ploggad	10/19/2934 11/6/2934	215	36E 6	1980 PWL 3622 FNL	32.51225	-103,30575	Fopesno Fed Area
3002504525	30025045250000	XTO ENERGY INCORPORATED	BELL-STATE D 1	1000 Ott	Yates-Seven Rhers-Queen	9/37/1936 11/2/1936	215	36E 6	610 FWL 1980 FSL	12,50614	103.31.02	Fopesho Fed Area
3002504531	30025045310000	XTO ENERGY INCORPORATED	ORQUITI-STATE A 6	1973 CONWIW	Grayburg-Sen Andres	10/7/1936 12/11/1936	215	JGE 6	1980 FEL \$300 FSL	12.50972	-103.30L93 ;	Fopeano Fed Area
3002504532	30025045320000	XTO ENERGY INCORPORATED	ORCUTT C 1	SE70 CONWIN	Grayburg-Sen Andres	8/14/1936 10/6/1936	215	367 6	GGO FEL \$940 FSL	32.51695	-103.29759	Fopesno Fed Area
3002504533	90025045330000	JTO ENERGY INCORPORATED	ORCUTT C 2	1955 CIL	Grayburg-Sen Andres	10/9/1936 11/27/1936	215	36E 6	GGO FEL GBO FNEL	32.52037	-103.29756	Fapeano Fed Area
3002504534	30025045340000	CHEVRON U S A INCORPORATED	ORCUTT C 3	1962 PLUGOIL	Pluggid	11/17/1936 1/1/1937	715	368 6	1980 FEL 1980 FAL	12.51681	-103.30187	Fopeeno Fed Area
30025045351	30025045350000	ATO ENERGY INCORPORATED	ORCUTT C4	4097 CONWIW	Grayburg-San Andres	12/4/1936 1/7/1937	215	36E 6	1980 FWL 1980 FNL	32.51676	-103.30579	Fopeano Fed Area
3002504536	30025045360000	ATO ENERGY INCORPORATED	ORCUTT 6	3847 OIL	Greyburg-Sen Andres	1/10/1937 2/10/1937	215	36E ! 6	1980 FWL 660 FNL	32.52039	-103.305/5	Fopeano Fed Area
3002504537.	30025045370000	XTO ENERGY INCORPORATED	ORCUTT C 8	5855 On.	Grayburg-San Andres	4/21/1937 6/12/1937	715	36E 6	1980 FEL 660 FML	32.52044	-103.301.84	Fapezno Fed Area
1002504537	30025045370001	GULF OIL CORPORATION	ORCUTT C 8	1 J255 OIL	Grayburg-San Andres	1/1/1962 1/27/1962	215	36E 6	1980 FEL 660 FRG	32.52044	-103.301.84	Fopeano Fed Area
3002504537	30025045370002	CHEVRON U.S.A INCORPORATED	CROUTT-STATE C 8	: 3855 O&G	Grayburg-San Andres	01/01/1801 01/01/1801	215	362 6	1980 FEL 660 FNG.	32.52044	-103.301.84	Fapeano Fed Area
3002504538	90025043380000	EL PASO NATURAL GAS COMPANY	STATE E 2	3880 PLUGOL	Plugged	7/11/1936 8/12/1936	215	362 6	1980 FEL 3300 FML	32.51319	-103.3019	Papeano Fed Area
3002504534	30025045380001	CIMAREX ENERGY OF CO	STATE & 2	1880 PLUGOIL	Plugged	6/6/1955 6/27/1955	215	362 6	1980 FEL 1300 FNL	32.51319	-103,3039	Fapezno Fed Arts
3002504538	30025045380002	SPECIAL ENERGY CORPORATION	SHELL STATE CE 1	JESO GAS	Yates-Seven Alvera-Queen	10/23/1967 10/81/1967	215	16E 6	1980 FEL 3300 FNL	32.51319	-103,8029	Faperna Fed Area
3002504657	10023046520000	NTO ENERGY INCORPORATED	STATE G1	9973 PLUGOIL	Plugged	8/19/1936 9/18/1938	215	362	1980 FWL 4620 FSL	32.51337	-103.30575	formano fed Avea
3002506170	30025061700000	BURGUNDY OIL & GAS OF NEW MEDICO INC	EUNICE MONUMENT UNI 28	3873 CONWIW	Grayburg-San Andres	3/18/1937 6/23/1937	203	376 19	330 FML 330 FSL	32,55211	-103.29773	Fopeano Fed Area
3002506243	10025062830000	XTO ENERGY INCORPORATED	STATE W 3	JUSS CONWIN			205	372 30	1990 FWA 1990 FML	31.54374	-103.79743	foneton Fed Arta
3002506284	30023062840000		STATE W 4		Greyburg-Sen Andres		205	371 30	660 PWL 1980 PML	32,54575	-103.29671	Fopesno Fed Area
		ATO ENERGY INCORPORATED			Grayburg-San Andres	3/2/1937 4/13/1937						
3002506284	30025062840001	ATO ENERGY INC	EURICE MONUMENT SOU 110	5930 CIL	Grayburg-San Andres	2/3/2011 1/3/2011	205	37E 30	660 FWL 1980 FKL	32,94575	-103.29671	Fapeano Fed Area
3002506289	30025062880000	XTO ENERGY INCORPORATED	SURSHINE-STATE 1	3232 CONWIW	Grayburg San Andres	9/17/1936 10/25/1936	205	37E 30	660 FWL 660 FSL	32.53844	-103.29675	Fapeano Fed Ares
3007506289	30025062890000	CHEVRON U SAINCORPORATED	SUNSHINE 2	5940 PLUGOL	Plugged	12/15/1936 1/12/1937	205	376 30	1980 FWL 660 FSL	32.53842	-103.29347	Fapeuna Fed Area
	30025062890001	GULF OIL CORPORATION	SURSPENE-STATE 2	3940 PLUGGAS	Plugged	01/01/1601 01/01/1601	205	37E 30	L980 FWL 660 FSL	32,53842	-103.29247	Fapeano Fed Area
3002506290	30025062900000	NTO ENERGY INCORPORATED	SURSHINE-STATE 3	3837 CONWIW	Grayburg-San Andres	1/21/1937 1/9/1937	205	376 30	1980 FWA 1980 FSL	37,54205	-103.29245	Fopeano Fed Area
	30025062930000	BURGLINDY OIL & GAS OF NEW MEXICO INC	EUNICE MONUMENT UNI 34	9850 CNL	Grayburg-San Andres	1/13/1937 4/27/1937	205	17E 30	GEO PWIL GEO FAIL	32.54938	103.29669	Fopeano Fed Area
	30023062940000	ATLANTIC RICKFELD COMPANY THE	STATE 193 1	3237 PLUGOIL	Plugged .	11/10/1936 12/4/1934	205	37E 30	990 FWL 1630 FSL	32.54115	·103.29566	Fapeano Ped Area
3007506796	30025062960000	ATO ENERGY INCORPORATED	AGGIES STATE 1	3905 CZL	Grayburg-San Andres	5/19/2936 6/16/1934	205	37E 31	1980 FWL 660 FSL	12.52997	-103.29242	fopeano Fed Ares
3002506296	30025062960001	XTO ENEAGY INC	EURICE MONUMENT SOU 171	3905 CIL	Grayburg San Andres	6/3/2011 7/3/2011	205	37E 31	1980 FWL 660 FSL	32,52392	-103.29242	Fopeano Feé Area
3002506297	30025062970000	NTO ENERGY INCORPORATED	AGGRES STATE 2	3850 CONWIW	Grayburg-San Andres	10/15/1936 11/7/1936	205	37E 31	660 FWL 660 FSL	12.524	-103.29671	Fape and Fed Ares
	90025062980000	CHEVRON U SA INCORPORATED	AGGES STATE 3	3945 CONWIW	Grayburg-Sen Andres	7/14/1936 8/12/1936	205	37E 31	660 FW1, 660 FNL	12.53481	-103.29675	Faceano Fed Area
	30025062980001	CHEVRON U.S.A.INC	AGGIES STATE 3	3845 PLUGOKL	Plugged	4/1/1903 4/3/1903	205	376 31	GGD PWA GGO FAG.	32.53481	-103.29675	Fapeano Fed Area
	30025062990000	HURABLE OIL & REFINING COMPANY	STATE-AGGRES 4	3850 PLUGOIL	Pluced	8/20/1936 9/17/1936	205	376 31	1980 FWL 1980 FRU	32.57316	-103.29245	Forcesso Fed Arta
	30023062990001	HTO ENERGY INCORPORATED	HUMBLE-STATE-AGGES 4	9850 GAS	Yetzs-Geven Rivers-Queen	4/1/1954 4/5/1954	205	372 31	1980 PWL 1980 FRL	12.53116	-103.29265	Faceano Fed Area
	90025063000000										-103.29245	
	30025063030000	OKEVRON U S A INCORPORATED	AGGES STATE 5		Grayburg-San Andres	9/19/1936 10/12/1936	205	37E 31	1980 FWL 1980 FSL	32.52753	-101,71247	Fapezna Fed Arte
		CHEVRON U.S.A.INCORPORATED	AGGIES STATE 8	3940 CONWIW	Grayburg-San Andres	12/19/1936 1/6/1937	205	376 1 31	1930 PW1, 660 FRG.	12,53479		Fopeane Fed Area
	30075063030001	OLEVRON U SAINC	EVRCE MONUMENT SOU 136	1935 WUECT	Grayburg-San Andres	3/25/1987 3/30/1987	205	37E 31	1980 FWL 660 FKL	32.53479	-103,29247	Fapeano Fed Area
	30075063040000	ATO ENERGY INCORPORATED	AGGES STATE 9	3940 CONWIW	Grayburg-San Andres	1/10/1937 1/29/1937	205	97E 31	GEO FWL 1980 FNL	32.53118	-103.29674	Fapesso Fed A/LE
	30025063050000	XTO ENERGY INCORPORATED	AGGES STATE 10	3430 Or.	Grayburg-San Andres	1/31/1937 2/16/1937	205	376 31	660 FWL 1980 FSL	12.52762	-103.29672	Fopeane Fed Avea
	30025085540000	CITATION OIL & GAS CORPORATION	STATE M 2	3857 OIL	Yatas-Seven Rivers-Queen	3/13/1937 5/13/1837	215	15E 1	660 PEL 1300 FML	22.5131	-103,31432	Papeano Fed Area
	90025085550000	CITATION OIL & GAS CORPORATION	STATE M 3	357 CL	Yatas-Seven Rivers-Queen	3/14/1937 4/28/1937	215	1SE 1	660 FEL 660 FRL	32.52035	-103.31432	Fapezna fed Area
	90025085550001	CITATION OIL & GAS CORPORATION	STATE M 3	3857 GAS	Yates-Seven Rhiers-Queen	12/1/2006 12/4/2006	215	PSE 1	660 FEL 660 FML	32 52035	-103.31432	Fopense Fed Area
	10025017030000	SHELL OIL COMPANY	STATE G2	1854 PLUGOIL	Plugged	11/26/1936 12/30/1936	215	36E 6	GEO FWA, 4620 FSL	32,5134	-103.21003	Fopenae Fed Area
	30025087040000	XTO ENERGY INCORPORATED	STATE E 1	SEES CEL	Greyburg-Sen Andres	4/23/1936 5/25/1936	215	36E 6	660 FEL 4620 FSL	32.51332	-103.29762	Fopeano Fed Area
3002508705	0025087050000	CHEVRON U.S.A INCORPORATED		4204 PLUGOIL	Plugged	10/16/1936 11/71/1936	215	36E . 6	660 FWL 3300 FSL	32,50977	-103.31003	Popusos Fed Area
3002508706	00025C87060000	NTO ENERGY INCORPORATED	STATE F 1	JEGO I CONWIW	Grayburg-Sen Andres	7/31/1936 9/4/1936	715	DGE 6	1980 FW1, 3300 FSI	12 50974	-103.90575	Fopeane Fed Area



3002512543	30025125430000	XTO ENERGY PHODEPORATED		1 4444 L 4444		A trades:	I shahar-		100 14	1930 FEL 1930 FKL	12.5512	-103.3033	Fage and Fed Ares
3002512543	30025125430001	ATO ENERGY INC	STATE E 3	4036 CONWIW	Grayburgdan Andres	1/25/1937	1/11/1937	205	36E 36	1980 FEL 1980 FML	12.5312	-103.3053	Fage and Fed Area
300312544	30025125440000	ATO ENERGY INCORPORATED	STATE E 4	4036 OIL	Grayburg-San Andres	12/6/1963	1/23/1963	205	36E 36	1980 FEL GEO FAG.	72.53423	-103,80532	Fage pro Fed Area
3002512543	10025125450000	NTO ENERGY INCORPORATED			Grandway San Andres	4/1/1937			36Z 36	560 FR. 1960 FR.	32.53119	-103.30102	Fage sno Fed Area
3002512770	30025127200000	CITATION OIL & GAS CORPORATION	STATE 2	3970 OLL	Graybung-Sen Andres • Yetes-Seven Rivers-Queen	12/7/1936	1/9/1937	205	- 	990 FEL 2310 FSL	32,50705	-103.31539	Faneana Fed Area
3002312720	30025127200001	CITATION OIL & GAS CORPORATION	STATELI	1973 GAS	Yates-Seven Rivers-Queen			215	15E 1	990 FEL 2110 FSL	32,50705	103.31539	Papeana Fed Ares
3002523943	30075239430000	FINLEY RESOURCES INCORPORATED	WARRIOR' STATE 1"	1980 PLUGOIL		12/7/2000	12/15/2000	215	35E 2	1980 FEL 3226 FML	12.5112	-103.83575	Fapeens Fed Area
3002524164	20025241640000	FINLEY RESOURCES INCORPORATED	WARRON STATE 1"	4002 PLUGOEL	Plugged Plugged	6/14/1972	7/1/1972	215	35E 2	LSBO FEL 4545 FRIL	32,50957	-103.33572	Fopeumo Fed Area
3002526163	30025241650000	DECK MALAND CO.	STATE 3	4000 LOC	· mggeu	10/1/19/2	10/23/1972	215	352 2	1990 FEL 660 FSL	32,50244	-103,31365	Papeano Fed Area
3002534198	30025241980000	FORTY ACRES ENERGY LLC	GM STATE 2	4000 COL	Yates-Seven Rhers-Quaen	7/22/1972	9/1/1972	715	3SE 2	1980 FEL 1908 FWL	32.51683	-103.33578	Fonesno Fed Ares
3002524406	30025244060000	FORTY ACRES ENERGY LLC	STATE-WE H 3	4030 CIL	Vates-Seven Rivers-Queen	4/2/1973	4/17/1973	215	ISE 2	2310 PWL 2970 FKL	12.5139	-103.31889	Fopesno Fed Area
3002524786	30025247860000	AMERADA HESS CORPORATION	LW WIGHE 2	4000 PLUGOIL	Plugged	6/26/1974	7/30/1974	215	35E 7	1980 FWL 660 FRG	12,52025	-103.31996	Fopesno Fed Ares
3002524426	30025248260000	FINLEY RESOURCES INCORPORATED	LEA PAOY/STATE 6	4000 PLUGOL	Plugged	10/14/1974	10/31/1974	213	352 2	990 FWL 990 FKL	32.51935	-103.94317	Fopeano Fed Aree
3002525380	30025253400000	FINLEY RESOURCES INCORPORATED	LWWHITEAL	4000 PLUGOE	Plugged	2/2/1977	3/1/1577	215	35E 2	1980 FEL 650 FKL	32,52025	-103.33583	Fopeano Fed Area
3002525737	30025257170000	FINLEY RESOURCES INCORPORATED	FEDERAL D #12	4123 PLUGOEL	Plugged	12/12/1977	3/17/1978	205	36E 27	330 FEL 990 FNIL	32,54858	400,13473	Fapesne Fed Area
3002525773	30025257730000	SPECIAL ENERGY CORPORATION	SIELL #/ STATE COM 1	1713 GAS	Yates-Seven Rivers-Cueen	3/25/1978	7/10/1978	215	36E 6	1980 FWL 3566 FSL	32,51047	-103.30575	Fopesno Fed Aren
3002523865	30025258660000	OCCIDENTAL PERMIAN LIMITED	GILLLLY FED GAS 15	4000 PLUGGAS	Rugged	4/14/1978	5/31/1978	203	36E 24	990 PWL 1650 FML	32,56125	-103-31278	Fageano Fed Area
3002526325	30025263250000	XTO ENERGY INCORPORATED	EDION AGGIE STATE 13	1650 GAS	Yates-Seven Rivers-Queen	6/20/1979	7/4/1879	205	37E 31	1650 FWL GEO FSL	32,52998	-103.79349	Fopesno Fed Area
3002526548	30025265480000	APACIAL CORPORATION	STATE WE 6" 6"	1960 PUGGAS	Plugged	1/13/1980	2/15/1980	715	350 1	1900 FWL 780 FML	12,51997	-103.17296	Fapeana Fed Area
3002526349	30025263490000	APACHE CORPORATION	STATE WE'F' 4	1470 GAS	Yates-Seven Rivers-Queen	1/5/1980	1/11/1980	215	356	1980 FWL 3420 FML	32.51271	-103.5329	Fopeano Fed Area
3002526549	30025265490001	APACHE CORP	STATE WE'F'4	3470 GAS	Yates-Seven Rivers-Queen	12/15/1987	12/26/1997	715	35E 1	1980 FWL 3420 FML	32,51271	103,5229	Fopeano Fed Area
3000526614	30025266140000	APACHE CORPORATION	STATE W'S	1520 PLUGGAS	Plugged	2/22/1980	4/8/1980	205	97E 30	780 FWL 1980 FNL	12.54575	-103.29532	Fopesno Fed Area
3002526734	30025267340000	FINLEY RESOURCES INCORPORATED	AZTEC STATE #27-1	450 OL	Yates-Seven Rivers-Queen	4/9/1980	1/22/1980	205	36E 27	1980 FWL 1980 FSL	12.9421	-103.34394	Fapeuno Fed Area
3002526821	30025264210000	CHEVRON U.S.A.INCORPORATED	WHITELW MCT-A COM 7	1750 PLUGGAS	Plugged	V/11/1980	12/4/1980	205	364 Z	GGD FEL 990 FRU	32,54349	-103.30058	Fagesto Fed Area
3002526878	30025268780000	FINLEY RESOURCES INCORPORATED	STATE WED 62	4903 PLUGOS	Plugged		4/9/1981	205	36E 27	1990 FEL 1990 FSL	12.5421	-103_13959	Fopesno fed Area
3002327009	30025270090000	FORTY ACRES DIVERGY LLC	ELUCIT /A/STATE 1	4518 COL	Yates-Seven Alvers-Queen	8/25/1980	11/10/1981	205	362 27 362 27	1980 FEL 660 FSL	37.53847	-103.13959	Fapeano Fed Area
3000527300	30025271000000	WARRIOR INC									32,52754	-103.13964	Hopesno Fed Area
3002527195	30025271950000	FORTY ACRES ENERGY LLC	WMITE L R '34' 2	824 JMK	- Junked	12/13/1980	1/12/1981	205	36E 34	1980 FEL 1980 FSL	12.53575	-103.34324	Fopesso Fed Area
3002327220			FALE STATE 1	4396 CR.	Tates-Seven Rivers-Queen	4/3/1981	6/10/1981	205	362 34	1980 FWL 330 FRG.	32,52754	-103.34584	Fopeano Fed Area
3000529396	300252772200000	WARRON INC	WHITE L W '34' 2-Y	1900 PLUGOL	Yetus Seven Rivers-Queen	2/12/1981	4/29/2901	205	36E 34	1960 FEL 1980 FSL	32,54205	-103,29673	Foresso Fed Area
3002529543	30025293960000	ATO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 117	3960 Ott	Grayourg-San Andres	10/12/1985	12/9/1985	205	37E 30	660 FWL 1980 FSL		-103.30066	Faperno Fed Area
3002529514	30025295830000 30025295880000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 169	4199 Oct	Grayburg-Sen Andres	3/1/1936	6/26/1986	205	36E 26	SGO FEL GGO FSL	32.52404 32.54208	-103.30069	Faperno Fed Area
3000129544	30025295980000	ATO ENERGY INCORPORATED	EUNICE-MONUMENT SOU WI-118	4150 DUECT	Grayburg-San Andres	4/9/1994	1/30/1986	205	, 96E 25	\$60 FEL 1980 FSL	32.54208	-103.30069	fapeano fed Area
3002329591		ATO ENERGY INC	EUNICE-MORUMENT SOU WI-118	4150 INJECT	Grayburg-San Andres	1/21/1998	2/3/1998	205	36E 25	560 FEL 1980 FSL		-103.30021	Topesno Fed Area
3002529599	30025295990000 30025295990001	CHEVRON U SA PROORPORATED	EUNICZ-MONUMENT SCU 194	4200 OIL	Granburg-San Andres	4/17/1986	6/3/1985	215	36E 6	2080 FEL 2254 FNL	32.51597	-163.80221 -163.80221	Faceuro Fed Area
3002529599		NTO ENERGY INC	BUIDCE-MOTUMENT SOU 194		Grayburg-San Andres	1/12/1988	1/21/1988	215	SCE 6	2000 FEL 2254 FML		-103.30221	foperno Fed Area
3002529614	30025295990100	NTO ENERGY INCORPORATED	BURICE-MONUMENT SOU 194	5698 OIL	Grayburg-San Andres	7/23/1997	1/25/1997	215	1GE 6	2080 FEL 2254 FRG.	32.51597	-103.30271 -103.3012	Fapeano Fed Area
3002529419	30025296140000	ATO ENERGY INCORPORATED	EURICE-MONUMENT SOU WI-LES		Grayburg-San Andres	4/27/1985	12/9/1996	215	3GE 6	1780 FEL 760 FRG.	32,53798	-103.29714	Topeano Fed Area
3002529420	30025298190000 30025298200000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SCU 127	4000 PLUGOR	Plugged .	6/23/1967	8/11/1987	205	37E 30	2080 FWL 500 FSL	32,53798	-103.30958	fogeano Fed Area
3002529911		ITO ENERGY INCORPORATED	EURICE-MORUMENT SOU WI-164	4253 INJECT	Grayburg-San Andres	1/12/1987	6/5/1987	205		1980 FWL 2280 FSL	32,52848	103.30348	Fape and Fed Arte
3002529911	30025299110000 30025299130000	ATO EMERGY INCORPORATED	EUNICE-MONUMENT SOU WI-217		Grayburg-Sen Andres	\$/20/1987	8/20/1987	215	302 6	2158 FEL 3197 FNL	32,53039	103.29245	Faceano Fed Area
3002529957	30023299330000	XTO ENERGY INCORPORATED	EURICE-MONUMENT SOU 147 EURICE-MONUMENT SOUTH 123	3950 PLUGOIL	Plugged Grayburg-San Andres	6/14/1987	9/23/1987	205 !	37E 31	1980 FWL 2262 FNL 2287 FWL 660 FSL	32.53846	-103.50355	Fopeeno Fed Ares
3002530725	30025302250000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOUTH 123	4253 PLUGOIL	Grayoung-san Andres Flurred	7/3/1987	8/21/1987 ; 8/8/1988			781 FWL 8222 FRG.	32.51332	-103.30964	fopearo fed Area
30025302771	30025302770000	ATO ENERGY INCORPORATED	EUNICE-MONUMENT SOUTH 122	4232 PLUGOIL		4/11/1981 6/11/1988	7/20/1988	215 205	36E 6 25	763 FWL 9222 FRL 1	323132	-103.31322	Fape uno Fed Area
3002530284	30025302840000	APACHE CORPORATION	STATE Y GAS LINET 3	3600 GAS	GrayOurg-San Andres Yates-Sevan Rivers-Queen	3/17/1984	4/30/1988	215 I	362 25	1822 FWL 1630 FSL	32,50521	-103.30627	fone and Fed Area
3002530990	30025309900000	ATO ENERGY INCORPORATED		3750 GAS	Tater-Seven Rivers-Queen	11/7/1990	3/2/1991	213	36 1 M	1820 FWL 1520 FNL	32.53247	-103.3101	Fone and Fed Area
3002531119	30025311190000	XTO ENERGY INCORPORATED	EURICE MONUMENT SOU 924	4160 CONWIW	Grayburg-San Andres	1/17/1991	4/20/1991	205	36E 24	2090 FEL 602 FSL	32.55287	-103,3056	fapeario Fed Area
300251113	30025313230000	SPECIAL ENERGY CORPORATION		3700 GAS	Yatas-Seven Rivers-Queen	V2/1991	10/11/1991	205	36Z 36	1830 FEL SOO FNL	32.53417	-103.30483	Fepreno Fed Area
3002531336	30025313250000	MERIDIAN CIL INC	SHELL E STATE COM 3	3800 DRY	Dry Hole	V/V/1991	3/30/1992	215	36E 6	690 FWL 3500 FNL	32.51256	103,30994	Foguero Fed Area
3002532122	30025321220000	XTO ENERGY INCORPORATED	ETHIOE MONUMENT SON 252	409G OIL	Yetas-Seven Rivers-Queen	9/15/1991	70\23\7993 3\30\7992	205	36E 24	920 FWL 1980 FSL	31,55667	103.31303	Topearo Fed Aren
3002532272	30025322720000	APACHE CORPORATION	STATE 'P' 3	3700 GAS	Yetes-Seven Rivers-Cusen		12/20/1993	205	36E 25	1980 FWL 990 FNL	32,5415	-103.30959	Fopeano Fed Area
3002532272	30025332720000	APACHE CORPORATION XTO ENERGY INCORPORATED		3969 On.	Grayburg-San Andres	10/26/1993	2/9/1997	205	ME 25	120 FEL 1310 FSL	32,52583	-103.29924	Federal Fed Area
3002534139	30025341390000	XTO ENERGY INCORPORATED		3950 OIL	Grayburg-San Andres Grayburg-San Andres	10/3/1996	3/28/1998	215	ME 6	150 FEL 1310 FAL	32.51869	-103.29502	Federal Fed Area
3002534640	30025346400000					11/17/1997			36Z 6	1145 FEL 10 FRU	32.52221	-103.29912	Fopeano Fed Area
3002534824	30023348240000	XTO ENERGY INCORPORATED		3953 Ort.	Grayburg-Sen Andres	6/15/1999	8/27/1999	215			32.52242	-103.2945	Fonearo Fed Area
		ITO ENERGY INCORPORATED			Grayburg-San Andres	1/13/2000	1/21/2000	205	372 31	1334 FWL 100 FSL	32.52242	-103.2945	Fepalino Fed Area
3002534824	30025348240001	XTO ENERGY INC		3930 OIL	Grayburg-San Andres	10/30/2010	11/30/2010	205	37E 31	1338 FWL 100 FR		-103.2943	
3002534845	30025348450000	XTO ENERGY INCORPORATED	EUNICE MONUMENT SOU 554	3940 CIII.	Grayburg-Sen Andres	3/12/2000	6/14/2000	205	37E 31	184 FWL 2490 FSL	32.52906		Fepcano Fed Area
3002535461	30025354610000	XTO ENERGY INCORPORATED	EUNICE MERUMENT SOU SED	4015 OR	Grayburg-San Andres	4/10/2001	6/20/2001	205	360 36	1370 FEL 1290 FSL	32.52576	-103.3033	Fopeano Fed Area
3002535462	30025354620000	XTO ENERGY INCORPORATED		3945 OIL	Grayburg-San Andres	4/20/2001 j	7/17/2001	205	376 31	1410 FWL 1270 FSL	32.52563	-103.29428	Fepeuro Fed Ares
3002537145	30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE 1	4090 GAS	Yatas-Seven Alvers-Queen	4/4/2005	9/14/2005	205	3GE 34	390 FEL GEO FAIL	17.53485	-103.33445	Fopeano Fed Area
3002537318	30025373180000	XTO ENERGY INCORPORATED		4789 CIL	Grayburg-San Andres	11/17/2005	2/24/2006	215	36E 6	2363 FEL 10 FML	32,52214	-103.30308	Fapeano Fed Area
	20025_INI_SEC26-00	FORTY ACRES	WEU 2600-W	LOC-INU	Yetes-Seven Rivers-Queen	i	:	205	366 26	<u> </u>	32.5367	-103.324623	Fopeano Fed Ares
	30025_UU_SEC35-88	FORTY ACRES	WEU 3588-W	LOC-DO	Ystes-Seven Rivers-Queen	<u> </u>	:	205	362 35	! <u>-</u>	32.533039	-103.324574	Fopeano Fed Area
30025 (NI 3	00025_INU_SEC35-GG	FORTY ACRES	WEU 35GG-W	LOC-INU	Yatas-Saven Rivers-Queen			205	342 35	<u> </u>	32.528918	-103.324569	Fopeano Fed Area

	Walk William 2 hills Andrea			, , , , , , , , , , , , , , , , , , , 				, · · , · · · · · · · · · · · · · · · ·				
 	Web William 3 Little Andrea UWI/API	QPER	LASE	TD SYM	CURRENT ZONE	SPUD_DATE COMP_D	ATE TOWNSHI	BANGE SECTION	FOOTAGE	SURFLAT	SURFLON	Pilot Area Reference
3002303369	30053033630000	CITATION OIL & GAS CORPORATION	STATE M 6	1820 Oc.	Tates-Seven Rivers-Queen	9/21/1954 10/1/19		ase 1	1980 FEL 1734 FML	32.511290	-103.818600	GM St Area
2002503369	30025033490001	CITATION CAS CORP	STATEMA	1820 CM	Yates-Seven Rivers-Queen	2/13/1963 3/18/19		1 150	1980 FEL 1234 FAG.	82 E11290	-103.818600	GM St Area
3002503370	30025033700000	OTATION OIL & GAS CORPORATION	STATE M 7	3835 CRL	Yates-Seven Rivers-Queen	1/22/1955 2/9/19		35E 1	2310 FEL 1980 FML 2310 FEL 014 FML	32.516710 32.519640	-103.319670 -103.319670	GM S Area
3002503371	30025033710000	CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION	STATE M 8	1944 CIL	Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	2/21/1953 3/27/19 8/29/2006 9/29/20		35E - 1	2310 FEL 914 FRE	32.51.9640	-103.313670 -103.313670	GM R Ares
3002503372	30025033720000	FORTY ACRES ENERGY LLC	STATE WE H 1	410 OR	Yates-Seven Alvers-Queen	11/3/1955 12/6/19		35E 2	1960 FWL 3300 FSL	32.509730	-103.339960	GM SI Aree
3002503373	300725033730000	FORTY ACRES EXERGY LLC	STATE WE H 2	1907 CIL	Yates-Seven Rivers-Queen	12/7/1956 12/20/19		350 2	330 FWL 3554 FNL	52.512310	-103.345.120	GM St Arte
3002503374	30025033740000	FORTY ACRES EMERGY, LLC	LW WHITE COM 1	4005 GAS	Yetes-Seven Rivers-Queen	12/13/1955 12/30/19		356 5	860 FEL 660 FKL	32.520230	-163.331330	GM St Aree
3002503375	30025033750000	FINLEY RESOURCES INCORPORATED FORTY ACRES ENERGY LLC	STATE-LEA 407 1	1915 PLUGOR	Plugged	8/25/1955 9/6/15		35E 2	1980 FWL 1980 FSL 1980 FWL 1980 FRL	32.506100 32.516640	-103.339960 -103.339960	GM S Aves
3002503377	30075033760000	SINOLAR OIL & GAS C	STATE-LEA 407 3	1925 P&A	Yatza-Seven Rivera-Queen , Plugged	9/12/1953 10/4/19 10/19/1955 11/14/19		352 2	2310 FW1 660 FSL	32.503470	103.334890	GM St Ares
3002503378	30025033780000	FORTY ACRES ENERGY LLC	STATE-LEA 4074	1925 GAS	Yatas-Seven Rivers-Queen	3/16/1956 9/26/19		35£ 2	330 FWL 1904 FAQ	32.516940	-103.345320	GM SI Area
3002503379	30025033790000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W'1	4065 PLUGGAS	Plugged	5/9/1954 6/22/19		35£ 2	660 FEL 660 FSL	32.503480	-103.331330	GM St Arts
3002503379	90025033790001	CHESAFEARE CHERG INC	MEXICO A. 1	4063 GAS	Yates-Seven Rivers-Queen	9/10/1911 10/6/19		156 ·)	SEO FEL SEO FIL	32 503480	-108 111880	GM St Area
3002503380	30025033400000	APACHE CORPORATION	STATE WE O. 1.	1890 PLUGOR	Plugged	8/1/1954 8/23/19		35E 1	1980 FWL 1980 FML 1980 FWL 1880 FML	52.516670 52.516670	-103.327430 -103.827430	GM D Area
3002503383	30025033800002 30025033810000	AMERIADA HESS CORPORATION APACHE CORPORATION	STATE WE 8" 8"	SERO GAS	Yates-Seven Alvers-Queen Plussed	9/10/1954 9/15/19 8/14/1954 9/11/19		35/ 1 35/ 1	1980 FWL 652 FNL	32.520290	-103.322960	GMRAN
3002503342	30025033420000	AMERADA RESS CORPORATION	STATE WE C. 1.	4150 : O&G	Yatas-Seven Rivers-Queen	5/5/1954 6/26/19		356	1980 FWL J300 FSL	32,509750	-103.322.670	GM St Area
3002503387	30025033620001	APACHE CORPORATION	STATE WEF" 1"	1 4190 FLUGOL	Plugged	10/3/1980 6/30/19	2 215	350 : 1	1980 FMR, 8300 FSL	32.501750	-102.522570	GM St Area
3002503343	30075033430000	APACHE CORPORATION	STATE WE F 2	1 3930 : OR.	Yates-Seven Rivers-Queen	7/11/1954 7/31/19	4 215	354 1	660 FWI, 4620 FSI.	32.513370	-109.327190	GM St Ares
3002503384	30025033840000	APACHE CORPORATION	STATE WE F" 3"	LUESO GAS	Yates-Seven Rivers-Queen	7/7/1953 7/16/19		35£ 1	1980 FWA, 3226 FRIL	32.513240	-(03.377900	GMSIANU
3002503384	30025033840001	ANGE CORP	STATE IMP F 3"	JR90 04-6	Yates-Seven Rivers-Queen	7/2/1955 7/14/19:		252	1880 FM, 3226 FM.	\$2.511240 \$2.502500	-163.822900 -163.327810	GM St Area
3002503385	30025033850000 30025033850001	MARYARD PETROLEUM CO LLC MARYARD PETROLEUM CO LLC	GALF-STATE 1 GAF-STATE 1	1929 GAS	Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	11/15/1953 1/27/19 2/2/1954 1/20/19		35E 1	1980 FWL 660 FSL	82 502500	-103.522510	CM RAN
30023033861	30025033860000	HARVARD PETROLEUM COLLC	GULF-STATE 2	1950 PLUGOL	Plugged	1/21/1954 4/20/19		35E 1	660 FWL 660 FSL	32.502490	-103.327090	GM R Area
3002503387	30025033870000	HARVAND PETROLEUM COLLC	GULF-STATE 3	1 3900 ; OIL	·Yates-Seven Rivers-Queen	6/11/1954 6/26/19		95E 1	660 PWA 1980 FSL	12.506110	-103.327130	GM RArea
3002503388	30025033880000	HARVARD PETROLEUM CO LLC	QULF-STATE 4	1920 FLUGOR	Plugged	8/11/1954 9/1/195		355 1	2310 FWL 2310 FSL	12.507040	-103.321780	GM St Area
1002503389	30025033490000	COXY USA INC	LW WHITE NCT B TR 8 #2	1850 PLUGOIL	Plugged	11/7/1954 12/10/19		BSE 1	990 FWL 650 FRL	32.520270	-103.326180	GM St Area
3002503390	30025033900000	SHELL OIL COMPANY GTATION OIL & GAS CORPORATION	ENDURA-STATE (2 STATE (2	3905 OIL	Yatırı-Seven Rivers-Quéen Yatırı-Seven Rivers-Queen	11/10/1937 1/12/19		35£ 1	330 FEL 990 FSL 130 FEL 990 FSL	32.503430 32.503430	-103.31.1250 -103.31.1250	GM St Area
3002503391	10025013910000	CITATION OIL & GAS CORPORATION	STATE L B	1905 OAG	Tates-Seven Rivers-Queen	5/31/1954 6/22/19		350 1	1980 FEL 650 FSL	32,502510	-103.518600	GN St Area
3002503391	20025032920001	CTATION OBG CORP	STATELS	1908 GAS	Yatas-Seven Rivers-Queen	7/21/2004 6/21/200		256 1	1980 FEL GED FEL	82,542510	-103.918600	GM St Area
3002503392	30025033920000	CITATION OIL & GAS CORPORATION	STATE (4	1895 CIL	Yates-Seven Rivers-Queen	7/5/1954 6/1/195	215	35£ 1	1980 FEL 1980 FSL	32,506140	-103_31,8600	GM R Area
3002503392	10052033350001	CITATION OBG CORP	STATE L4	3295 Cit	Yates-Seven Rivers-Queen	1/1/1962 1/2/196		ISF I	1\$40 FEL 1980 FEL	J2 506340	-103LELENDO	GM St Area
3002503392	30023033920003	OTATION OIL & GAS CORPORATION	STATE 6.4	JESS GAS	Yetes-Seven Rivers-Queen	12/1/2001 1/1/200		: 354 J	1940 FEL 1980 FSL 990 FEL 130 FSL	32.506140 32.501610	-163.315390	GM St Area GM St Area
3002503393	30025033930000 30023033940000	CITATION OIL & GAS CORPORATION CITATION OIL & GAS CORPORATION	STATE L 2-A	3905 OE.	Yetes-Seven Rivers-Queen Yetes-Seven Rivers-Queen	2/6/1955 2/27/19 1/21/1937 3/13/19		956 1	660 FEL 1980 FRG.	32.516730	-103.314320	GM St Aves
3002503394	30025033940001	CTATION CAG CORP	STATE 'M' J	3847 00	Yates-Seven Rivers-Queen	1/12/1981 1/20/198		ISE 1	GEO FEL 1960 FIR.	82.516730	-102.914920	GM St Area
3002503394	30025033940002	CITATION GAG CORP	STATE W.1	1847 CR	Yates-Seven Rivers-Queen	12/2/2981 1/4/198		95E 1	600 FEL 1980 FAL	82.514730	-103.814320	GM St Arts
3002503395	30025033950000	CITATION OIL & GAS CORPORATION	STATE M 4	3965 CR.	Yates-Seven Rivers-Queen	6/2/1937 7/7/193		35E 1	660 FEL 4620 FNL	32,509470	-103.314320	GM St Area
3002303395	30025032950001	CITATION OBG CORP	STATE M 4	IDES CAS	Yates-Seven Rivers-Queen	12/21/1952 6/20/195		I RSF 1	650 FEL 4620 FML 1980 FEL 3300 FSL	32.509470 32.509770	-103.514520 -103.518600	GM St Area
3002503396 3002503397	30025033960000 30025033970000	CITATION OIL & GAS CORPORATION WE CIL & GAS OPERATING LLC	STATE M 5	3890 CUL	Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	11/3/1954 9/12/195		35E 1	130 FEL 2970 FSL	32.504830	-109.330360	GM St Arts
3002501397	30025032970000	LEGACY RESERVES OPER	MENCO W 2	2500 : OIL	Yates-Seven Rivers-Queen	10/1/1981 10/11/19		ASE : 2	230 FEL 2070 FEL	32.508890	-103.830560	GN St Area
3002503398	30025033980000	WS CIL & GAS OPERATING LLC	MEXICO W'S	3915 CEL	Yates-Seven Rivers-Queen	12/11/1954 12/01/19		35E 2	330 FEL 2173 F.R.	32.506640	-103.330340	GM SI A/BI
3002503398	80029032980001	LEGACY MESERVES OPER	MEDICO, M. 3	1915 OK	Yetes-Seven Rivers-Queen	10/20/1981 10/27/198		95E 7	330 FEL 2173 FEL	B2.506840	-102 F70340	GM St Ares
3002503399	30025033990000	CHEVRON U S A INCORPORATED	MDGCD W'4	3962 PLUGOR	Plugged	2/14/1955 2/20/197		35E 2	660 FEL 3300 FRG.	32.513000	-103.331470 -163.331470	GM St Area
3002503399	30025033990001	OKESAPEAKE OPERATING INCORPORATED OKESAPEAKE OPERATING INCORPORATED	WEXICO 'W' 5	1907 6A5	Yetes-Seven Rivers-Queen : Plusted	2/7/1981 2/18/188 10/26/1955 11/17/19		252 2 252 2	2910 FEL 1650 FSL	32,505200	-103.336750	GM St Area
3002503400	50025034000001	CHESAPEARE OPERS INC	MEDICO W S	6000 Ot	Yates-Seven Rivers-Gueen	9/7/1981 R/14/191		154 2	2\$10 FEL 1630 FSL	12 505200	-103 334750	GM St Area
3007503401	30025034010000	FORTY ACRES ENERGY LLC	GM STATE 1	4031 : OIL	Yates-Seven Rhers-Chieen	12/13/1954 1/18/195		35E 2	660 FEL 1904 FNL	32.516830	-103.331500	GM St Area
3002503402	30025034020000	PENROC OIL CORPORATION	STATE AK 1	3910 CIL	Yates-Seven Rivers-Queen	1/10/1956 10/2/195	5 21.5	358 3	330 FEL 5224 FML	32.513220	-103.347460	GM St Arts
3002503403	30025034030000	FINLEY RESOURCES INCORPORATED	STATE AK 2	1940 PLUGOIL	Plugged	10/10/1956 12/7/195		3SE 3	330 FEL 4214 FRG	32.510500	-103.347460	GM St Area
3002503403	30025034030001	FULLEY RESOURCES INC	STATE AK 2	EMO OR	Vates-Seven Rivers-Queen	12/24/1958 1/2/1951	211	154 3	330 FE 4214 FM	\$2,510\$00 \$2,514160	-163.3±7460 -103.351740	GM S Area
3002503404	30025034040000	FINLEY RESOURCES INCORPORATED FINLEY RESOURCES INCORPORATED	STATE AK 3 STATE AK 4	3935 PLUGGIL 3922 PLUGGAS	Plugged Flugged	2/2/1957 2/23/195 3/26/1951 7/17/195		35E 3	1650 FEL 2897 FML 1650 FEL 4214 FML	32.514390	-103.351740	GM St Aree
3002503406	30025034060000	RESLER & SKELDON	EUMONT 1	1880 PRY	Yatas-Savan Rivers-Queen	4/1/1959 4/13/195		356 3 1	330 FEL 2310 FSL	32.507010	-103.347460	GM St Area
3002503407	30025034070000	FINLEY RESOURCES INCORPORATED	ATLANTIC-STATE 1	1970 PLUGOL	Plugged	1/3/1959 1/30/195		35E 3	2310 FWL 3225 FAL	32,513290	-103.356080	GM St Area
3002503408	30025034080000	WESTBROOK OIL CORPORATION	WILSON-STATE B 1	3892 : CHL	Yetes-Seven Rivers-Queen	6/30/1958 7/14/195		35E 3	2310 PWL 330 FHL	32.521250	-103.354050	CM S Are
3002503409	30025034090000	RESLER & SHELDON	WILSON-STATE 8 2	3174 PLUGOIL	Plugged	7/30/1958 8/9/195		15E 3	1880 FWL 1980 FRG.	32.516720	-103.357480	GM St Arts
3002503410 3002503411	30025034100000 80025034110000	RESLEA & SHELDON	WILSON-STATE 6 3	3915 PLUGOIL	Plugged Dry Hole	12/1/1958 12/23/19		25£ 3	560 FWL 1900 FRL	32.516960	-103.361430 -103.361450	GM St Area
3002503412	30025034110000 30025034120000	WILSON OIL MICINITOE BRADLEY DBA BIG AL CITL	STATE 1341	3880 DAY	Ory Hote Yates-Seven Rivers-Queen	11/25/1958 12/11/19		35E 3	GEO FEL GEO FIG.	32.520280	-103.345330	CM R Arts
3002503413	30025034130000	MONROE BRADLEY OBA BIG AL OIL	STATE BM 2	2954 OL	Yates-Seven Rivers-Queen	12/17/1955 1/1/195		JSE 3	1650 FEL 330 FFGL	32.521210	-103.351740	GM St Area
3002503413	30025034130001	ANCOMPOS DEA SIG AL O	STATE 134 2	5956 CQ	Yates-Seven Rivers-Queen	7/14/1981 8/27/198	315	256 J	1650 FB. LNO FM.	137333300	-103.B51740	GM R Ares
3007503414	30025034140000	MICHROE BRACLEY DBA BIG AL CIL	STATE 3343	3922 CA	Yates-Seven Rivers-Queen	1/11/1954 4/5/195		35E 3	330 FEL 1980 FRG.	32.516640	-103.847460	GM St Area
0002503415	30025034150000	SUPERIOR OIL COMPANY THE	STATE 3344	2960 PLUGOL	Plugged	4/3/1956 4/37/195		352 3	1650 FEL 1575 FNL	32.517790	-103.351740 -103.348540	GM St Area
002503440	30025034400000 30025034410000	AMERADA HESS CORP HARVARD PETROLEUM CO LLC	WH MERCHANT S WILSON-STATE S	7830 DRY	Ory Hole Yetes-Seven Rivers-Queen	12/13/1957 10/12/19		35E 10	960 FEL 1980 FSL 130 FEL 660 FML	32.491600 32.498850	-103.34540 -103.330290	CM S Area
002503442	30025034420000	HARVARD PETROLEUM COLLC	WESCH-STATE 1	9900 CA	Yates-Seven Kivers-Cusen	11/16/1954 2/15/195		356 11	1630 FEL 660 FFGL	32.498850	-103.334570	GM R Area
0072503443	30025034430000	HARVARD PETROLEUM COLLC	WILSON-STATE 3	3900 Ot.	Yatas-Seven Rivers-Queen	\$/12/1955 \$/29/195		150 11	1980 FEL 1650 FIEL	E2.496130	-103.335650	GM St Area
3002503443	80025034430002	HARVALD PET COLLC	WESON STATE I	.5900 CML	Yotza-Green Rivers-Queen	1/2/2011 6/1/2011	215	PS# 11	1940 FR. 1690 FA.	32,496130	-101 E79E30	CM SI ATU
0002303444	30025034440000	HARVARD PETROLEUM CD LLC	WALSON-STATE 4	3366 CKL	Vates-Seven Rhers-Queen	\$/90/1955 6/13/195		15E 11 1	990 FEL 2310 FHIL	57.494310	-103.332440 -103.331380	GM St Area GM St Area
0002503445	30025034450000	TANDEM ENERGY CORPORATION SUPERIOR OIL CO ETAL	STATE 12 1	3915 O4G	Yatzo-Geven Rivers-Queen Gry Hole	7/14/1955 4/4/185 4/20/1956 5/10/197		35E 11 1	1650 FEL 1980 FSL 1650 FEL 2010 FSL	32.491610 32.492520	-103.334590	GM St Artis
0072503447	30025034470000	APACHE CORPORATION	STATE WEAZ	391.0 O4.0	Yetes-Seven Rhers-Queen	1/21/1954 2/11/195		1 35£ 12	1980 PWL 650 FNL	32.498870	-103.322800	GM St Area
002503448	30025034480000	APACHE CORPORATION	STATE WEA 3	3930 PLUGON	Plugged	1/19/1954 3/10/195		35E 12	990 PMA, 660 FML	32,498860	-103.319010	GM St Area



White, LW A #1

660' FNL, 1980' FEL, Sec 2B T21S, R35E Lea Co., NM

Eumont Field completion Date: 2/77

KB 3565.5' (13') API # 30 025 25380 NM ID

8 5/8" 24# @ 312' w/ 165sx. Circ.

25 sx 301' - surface

Perf/squeeze 60 sx @ 362' - 301'

Cut pipe at 1810' – could not pull loose Spot 70 sx 1810'- 1603'

Stimulation:

2/77: 3642-3795 4000 gal acid, 40000 gal wtr, 23000# sd

Cement plug 3600' – 3203' CIBP @ 3600'

7 Rivers:

3431-3570', 3642-3795'

4 ½"11.5#,J-55 @ 4017' w/ 700sx, TOC ?' 7 7/8" hole

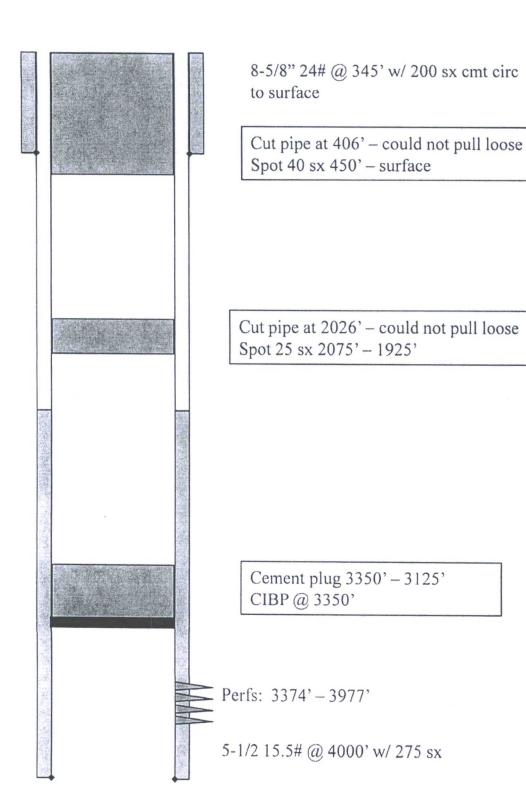




Lea State 407 #6

990' FNL, 990' FWL, Sec 2 T21S, R35E Lea Co., NM

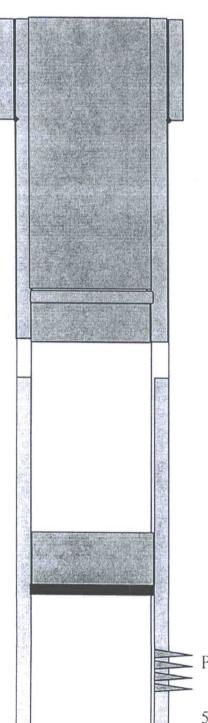
API # 30 025 24826



LW White #2

660' FNL, 1980' FWL, Sec 2 T21S, R35E Lea Co., NM

API # 30 025 24786



9-5/8" csg @ 336' w/ 200 sx cmt circ to surface

Set 5-1/2" cement retainer @ 1760'

Pumped 120 sx and circulated out surface casing.

Filled Production Casing to surface

Cement plug 3862'- 3827' CIBP @ 3862'

Perfs: 3912'-3960'

5-1/2 @ 4000' w/ 165 sx cement

Warrior State #2

'FNL, 'FEL, Sec 2 T21S, R35E Lea Co., NM

TOC approx: 2200'

Eumont Field completion Date: 1/30/70

KB ' API # 30 025 24164 NM ID 1159165

Status: Plugged

8-5/8" csg @ 314' w/ cmt circ to surface

Perf @ 400' and circ cement to surface

25 sxs cmt @ 1550'

25 sxs cmt @ 2391'

CIBP: 3558' w/ 25 sxs cmt

7 Rivers Queen Perfs: 3806' - 3962'

5-1/2" csg @ 4002' w/ 275 sxs cmt

Warrior State #1

3226' FNL, 1980' FEL, Sec 2J T21S, R35E Lea Co., NM Eumont Field completion Date: 3/72 KB 3590° API # 30 025 23943 NM ID 1159006 B1327

8 5/8", 20#, H-40 @ 347' w/ 300sx Cl.C. Circulated (12 ¼" hole)

Cement plug 60' - 3"

Perf at 497' Sqz 75 sx – tag @ 245'

Pump 75 sx @ 1782 - WOC tag @ 1492'

50 sx on top of CIBP @ 3719' TOC @ 3199

7 Rivers Perfs: 3766, 69, 71, 3808, 11, 13,21, 23, 91, 92, 94, 95, 3905, 15' Reperf'd: 3707, 14, 32, 86, 88, 3840, 71, 75, 3923, 26, 30' Reperf'd: 3630-3930' w/ 138 holes

4 ½" 9.5#, J-55 @ 3980' w/ 275 sx. TOC Calc 3100' (7 7/8" hole)

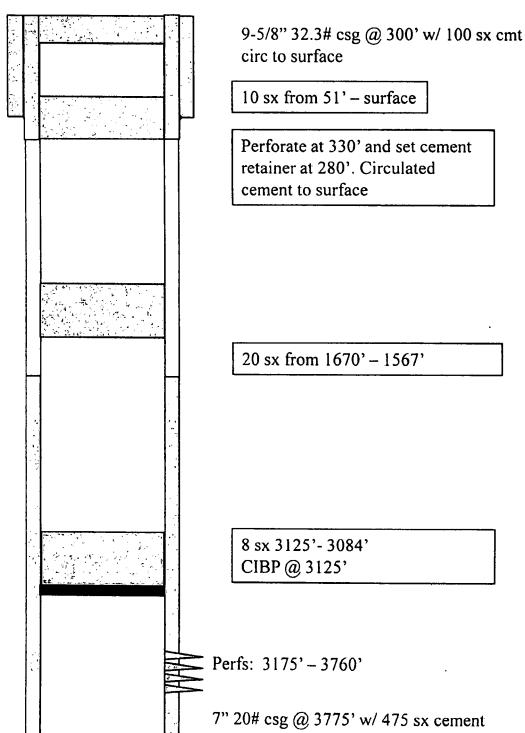
Current 7/11/2017

CIBP @ 3719'

LW White NCT B Tract #5

660' FSL, 660' FWL, Sec 35 T20S, R36E Lea Co., NM

API # 30 025 04412



White, LW #1

660' FSL, 660' FEL, Sec 34P T20S, R36E Lea Co., NM

Eumont Field completion Date: 7/6/54

KB 3576' (0') API # 30 025 04393 NM ID 1150066

Status: P&A 10/13

9 5/8" # @ 342' w/ 300 sx. Circ.

Perf 402', sqz 120 sx, circ. To surf.

80 sx cmt 1400 to 960' Tag 902'

Oil zone cum: 11891 bo to 1/80 Gas zone cum: 742 mmcf to 1/63

35 sx cmt 3464 to 3364' Tag 3237' 7

Tested possible water supply zone See report below

Stimulation:

7/54: 3000 gal acid, 15000 gal oil, 22500# sd 3588-3632', 3644-68', 1000 gal acid, 10000 gal oil, 10000# sd 10/60: TA'd 9/73: returned to prod on pumping unit (gas & oil zones) 7/80: 1500 gal acid 4/06: tbg & rod fish top 3490' Set CIBP @ 3488'. Top w/ 20' cmt. Perform csg MIT to 550#, 30 min – OK. Witnessed by Buddy Hill – NMOCD. 5/06: Perf & test water supply zone, 1002-14, 1030-42, 1076-88' Pump 500 gal 15% NEFE HCL, broke @ 750#, pump 800#, 1 bpm. Displace w/ 26 bbls 9.5# brine. ISIP 400#. FL 300'. Final swab runs: 200 bwpd rate w/ FL @ 700'.

CIBP @ 3488' + 20' cmt

7 Rivers:

3588-3632', 3644-68' 3774-3812', 3824-60', 3876-3914'

7",#,J-55 @ 3935' w/ 800 sx, TOC 423'

Current 10/2013

Mexico W #4

3300' FNL, 660' FEL, Sec 2 T21S, R35E Lea Co., NM

Eumont Field completion Date: 1/30/70

PBTD: 3900'

KB: 8' API # 30 025 03399

8-5/8" csg @ 326' w/ cmt circ to surface

15 sx from 30' - surface

80 sx from 376' - WOC tag @ 90'

40 sx from 1657' – 1557' – WOC tag @ 1546'

45 sx 3275' - 2841' - WOC tag @ 2837' CIBP @ 3275'

Yates 7 Rivers Queen Perfs: 3364' - 3898'

5-1/2" csg @ 3907' w/ TOC @ 2,338'

 $\gamma^{\mathcal{N}}$

OXY USA Inc. - Current L.W. White NCT B Tr B #2 API No. 30-025-03389

85 ax @ 452' to surface &

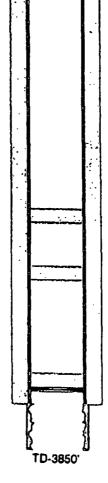
12-1/4" hole @ 388' 9-5/8" csg @ 388' w/ 300sx-TOC-Surl-Circ

30 sx 1518' to 1318' WOC-tag #9

30 sx @ 2874' to 2632' WOC-tag f

30 sx @ 3133' to 2882' WOC-tag /

CIBP @ 3650' w/ 25 sx to 3450' 0'

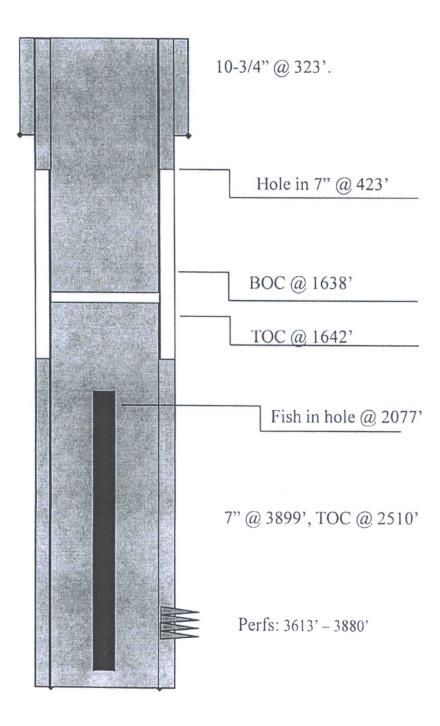


8-3/4" hole @ 3850' 7" csg @ 3699' w/ 1610sx-TOC-Surl-Circ

OH @ 3699-3850'

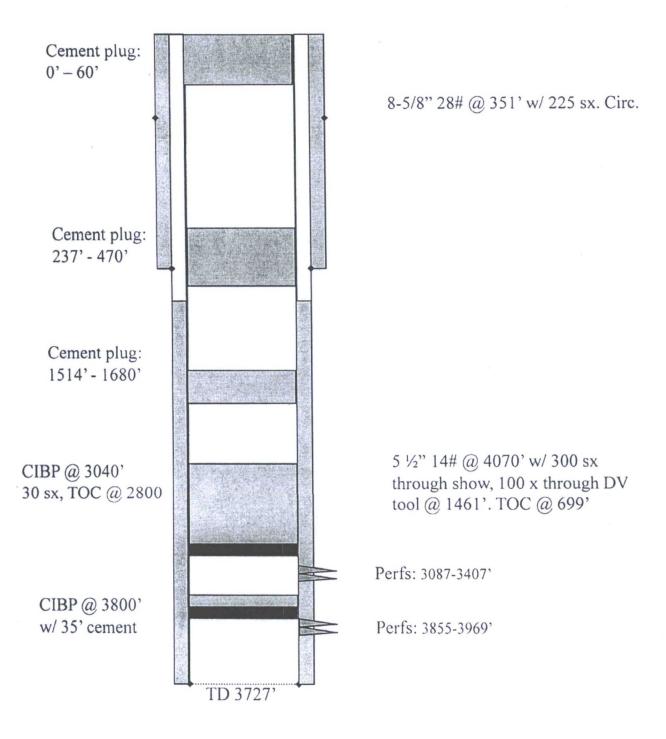
Ida A White #2

API # 30 025 04418 Eumont Field



Bay Federal #3

Eumont Field



OXY USA Inc. - Supposed L.W. White NCT-8 Tr A #3 API No. 30-025-04410

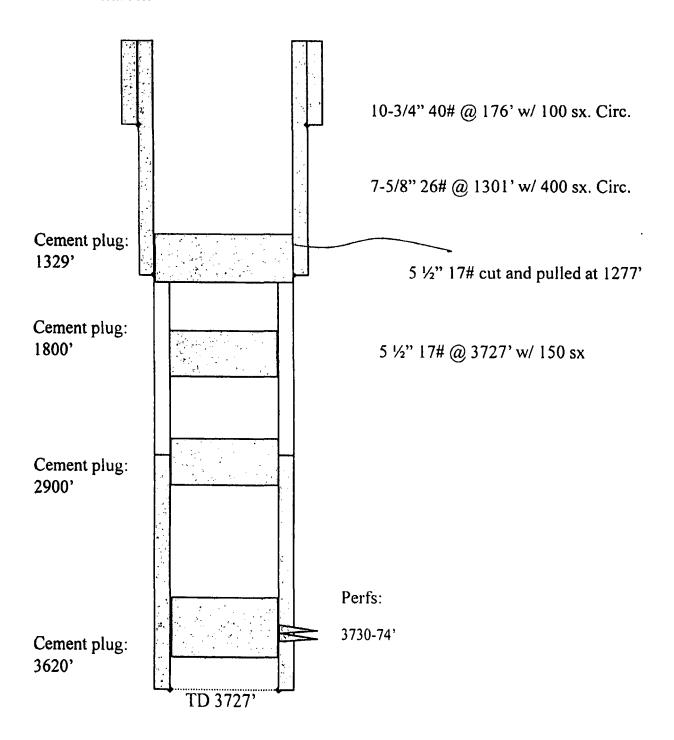
150sx @ 373'-Surface 12-1/4" hole @ 323' 9-5/8" csg @ 323" w/ 275sx-TOC-Surf-Circ Perf @ 373' 40ax @_1406-4969 WOC-Tag 1281-1452' Perf @ 1400' 25ex @-2760-2560' WOC-Tag Cemnt 2625-3212 556x @-3109-2950-WOC-TRO 8-3/4" hole @ 3850" 7" csg @ 3710' w/ 2200sx-TOC-Surf-Calc CIBP @ 3660' w/ 256x TOC @ 3511' OH @ 3710-3850

TD-3850'

26

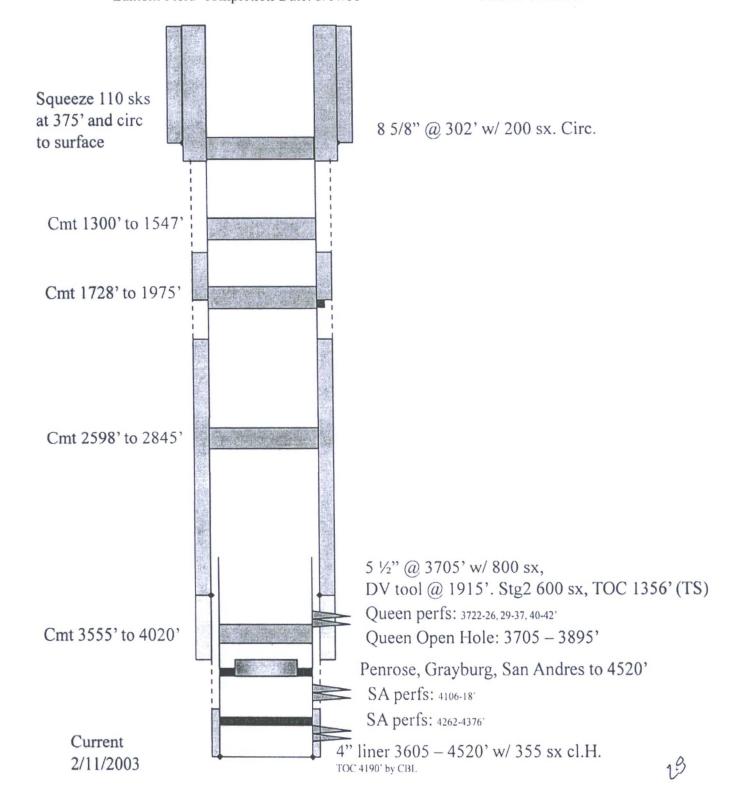
Fopeano, L.C. Federal 2 #5

API # 30 025 04349 660 FSL & 1650 FEL Eumont Field



Federal D #7

1980' FSL, 1980' FWL, Sec 26K T20S, R36E Lea Co., NM Eumont Field completion Date: 3/17/55 KB 3584' (11.6') API # 30 025 04341 NM ID 1150027



1e L-U254U, is U.8 miles away, 247 (md) deep, was plugged in 1954, and was considered a "shallow" water supply. Wel ecord indicates it may have been a dry hole. So, no existing underground drinking water sources are above or below the ates-Seven Rivers-Queen reservoir within a half mile radius.

Exhibit D-1. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is closed)

(quarters are smallest to largest) (NAC83 UTM in meters)

• • •	Sub				999			
WR File Nbr	basin U	se Diversion Owner	County POD Number	Code Grant	Source .6416 4 St	c Tws Rns	X	Y Distance
<u>L 02540</u>	L Pf	RO G AMARADA PETROLEUM CCRP	LE <u>L 02540</u>		3 4 2 3	4 20S 36E	658191	3300458* 🚱 1294
L 02552	L PF	COMPANY	LE <u>L 02552</u>		Shallow 4 2 3	4 20S 36E	656292	3300557* 🍇 1377
L 02584	L PF	4 · · · · · ·	LE <u>L 02584</u>		Shallow 4 4 1 2	6 20S 36E	657173	3302082* 2978

Recerd Count: 3

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Easting (X): 656461

Northing (Y): 3599'90.35

Radius: 3218.6

Sorted by: Distance



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per amum)

(R=POD has been replaced

and no trager serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is cicsed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Code Grant

Use Diversion Owner

Record Count:

POD Bearch:

POD Basin: Capitan

UTMNAD80 Radius Search (in meters):

1e L-U254U, is U.8 miles away, 24/" (md) deep, was plugged in 1954, and was considered a "shallow" water supply. Wel ecord indicates it may have been a dry hole. So, no existing underground drinking water sources are above or below the ates-Seven Rivers-Queen reservoir within a half mile radius.

Exhibit D-2. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

		(acre fi per	annum)			C=the file is closed)	(qua	rters	are	smal	lest to large	st) (NAD8	3 UTM In meters)	
	Sub							q q	q	•	· · · ·			· •
WR File Nor	bash	n Use Diversi	on Owner	Count	y POD Number	Coda Grant	Source	6416	4	Sec	Tws Rng	. X	Y	Distance
L 32540	L	PRO	0 AMARADA PETROLEUM CORP	LE	L 02543			3 4	2	34	209 36E	666191	380)456* 🦫	1279
1 12552	1	PRO	N AMARADA PERTROLEUM COMPANY	IF	1.02552		Shallow	4	2	34	2013 36F	R£R797	3801557* 🤮	1.391
L 32584	L	PRO	O AMERADA PETROLEUM	LE	L 02584		Shallow	4 4	1	26	208 36E	657173	3602082 🧽	3098

Record Count: 3

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Easting (X): 6560827

Northing (Y): 359918'.49

Radius: 3218 6

Sorted by: Distance



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

and ro longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(mustars are smales) to larges) (NAD83 UTM in meters)

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is cinser)

Code Grant

3 THE MERCHANT LIVESTOCK

Record Count:

POD Search:

POD Basin: Capitan

UTMNAD83 Radius Search (in meters):

Easting (X): 656082.7

Northing (Y): 3539181.49

Radius: 3218.6

ne L-U254U, is I mile away, 247 (md) deep, was plugged in 1954, and was considered a "shallow" water supply. Well ecord indicates it may have been a dry hole. So, no existing underground drinking water sources are above or below the ates-Seven Rivers-Queen reservoir within a half mile radius.

Exhibit D-3. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

Use Diversion Owner

(R=POD has been replaced

and no longer serves this file. (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Code Grant

Source 6416 4 Sec Tws Rng

3600456*

L 02540

LE L 02540 0 AMARADA PETROLEUM CORP

0 AMARADA PERTROLEUM

LE L 02552

County POD Number

4 2 34 20S 36E

1737

Record Count: 2

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Easting (X): 656076.67

Northing (Y): 3598832.79

Radius: 3218.6

Sorted by: Distance



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

and no longer serves this file. (quarters are 1=N/N 2=NE 3=SV/ 4=SE)

C=the file is dosed)

(quarters are smallest to largest) (NAD83 UTM in meters)

County POD Number

Source 64164 Sec Tws Rng

Record Count: 1

POD Search:

POD Basin: Capitan

UTMNADB3 Radius Search (in meters):

Easting (X): 656076.67

Northing (Y): 3598332.79

Radius: 3218.6

rinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a half mile radius.

Exhibit D-4. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)
(R=POD has been replaced

(acre ft per annum)

and no longer serves this file, (quarters are 1=NW 2=NE 3=5W 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Sub

basin Use Diversion Owner

County POD Number

Code Grant

Source 6416 4 Sec Tws Rng

A T 11 35070769.≦3 Distance

CP PDL

3 THE MERCHANT LIVESTOCK

LE <u>CP 00602 POD1</u>

Shallow 01 218 35E

57711 3597976°√§

1482

Record Count:

POD Search:

POD Basin: Capitan

UTMNAD83 Radius Search (in meters):

Easting (X): 656473.92

Northing (Y): 3598793.86

Radius: 3218.6

Sorted by: Distance



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information

(acre ft per annum)

(r=POD has been replaced and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

IN UN DUBEL 201462 (US 1119' (dogues and 1-1444 5-145 2-244 4-25

he file is closed) (quarters are sm

(quarters are smallest to largest) (NAD83 UTM in meters)

Diversion Owner County PCD Number Code Grant Source

999

WR File Nor basin Use Diversion Owner County POD Number

L 02540 L PRO 0 AMARADA PETROLEUM CORP LE L 02540

3 4 2 34 205 36

656191 3600456* 🐼 1

L 02552

L PRO

0 AMARADA PERTROLEUM

LE <u>L 02552</u>

Shallow 4 2 34 208 36E

56292 3600557***** 🐔

1772

Record Count: 2

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Esetina (Y)- C60479 01

Marthina (VI: 2609702 RC

Dadine: 2710 C

U.6 miles away, 400' (md) deep, was plugged in 1954, and was considered a "snallow" water supply. So, no existing nderground drinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a half mile adius.

Exhibit D-5. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(P-POD has been replaced

		(acre fi pa	r arnumi			and no longer serves this C=the file is closed)						NE 3=SW olargest)		UTN in maters)	
	Sub								1 4					-	
₹ Füe Nbr	basin	Use Diversi	ion Owner	Count	POD Number	Code Grant	Source	641	64	Sec	Tws	Rng	X.	· · · · Y	Distanc
12584	L	PRC	I AMERADA PETROLEUM CORPCRATION	LE	L 02534		8hallaw	4 4	4 1	20	209	36E	657173	3002082* 🙀	9:
<u>)2552</u>	L	PRC	0 AMARADA PERTROLEUM COMPANY	LE	L 02552		Shallow:	4	1 2	34	208	36E	656252	3600557*	11:
)2540	L	PRC	0 AMARADA PETROLEUM CORP	LE	L 02540			3 4	1 2	34	208	38E	656191	3600456*	.3:
11184	L	COL	3 LIM COOPER	Æ	L 11134		Shaliow	2 2	2 2	26	208	36E	657972	3602698* 🚑	·6:
13229	L	MON	U SOU HERN UNION GAS SERVICES	Lt	L 13229 POD4			4 3	1 3	50	208	3/E	คุวกกรุง	3601 408 🦓	281
				LE	L 13229 POD3			3 4	3	30	208	37E	6301 (8	3601 402	28:
:				LE	L 13229 POD1			3 4	3	30	208	37E ·	6301 (8	3601 408 🙀	28:
				LE	L 13229 POD2			3 4	3	30	208	37E	6901 C7	3001417 🙀	28:
		•		LE	L 13229 POD5			3 4	3	30	208	37E	630113	3601 408 🚁	284
12630	L	MON	0 PLAINS MARKETING LP	LE	L 12630 POD1			4	1	31	208	37E	650273	360069:	30:
359/3	L	CON	1.7 HUMBLE DIL & REFINING CO.	LE	L 05913			1 1	1	21	208	37E	630418	30005217 🦓	32:

scord Count: 11

POD Search:

POD Basin: Lee County

UTMNAD83 Radius Search (in meters):

Easting (X): 557278.62

Northing (Y): 36C1180.22

Radius: 3218.6

Sorted by: Distance

U.6 miles away, 80' (md) deep, and considered a "snallow" water supply. So, no existing underground drinking water surces are above or below the Yates-Seven Rivers-Queen reservoir within a half mile radius.

Exhibit D-6. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

Decidus needeed 309=57

	. 0	(acre f: per a	annum)			and no longer serves th C=the file is closed)		rters a	ene sn		iNE3=Sw In largest)		UTM in meters)	
₹ File Nbr	Sub basir	• •		Caunh	POD Number	Code Grant	Source	9 9 6116	-	r Tux	: Rna	x	Y	Distan
12552	L	PRG	C AMARADA PERTROLEUM GOMPANY		L 02552	osac oran	Shallow			209	-	65€292	3630557*	10
12540	Ļ	PRO	C AMARADA PETROLEUM CORP	LE	L 02540			٤ 4	2 3	208	36E	856191	3630456*	11
12584	1	PRO	CAMERADA PETROLEUM CORFORATION	IF	<u>1 02584</u>		Shalinw	4 4	1 21	305	3AF	657173	าลาวกลว*	13
1184	Ł	DOM	S JIM COOPER	LE	L 1 184		WulkitS	2 2	2 20	3 208	38E	657972	3802898	20
3229	L	ИСМ	C STRAJB CORFORATION	LE	L 13229 POC4			4 3	3 30	208	37E	660087	3601438 🍣	28
				LE	L 13229 P O C 3			٤ 4	3 30	208	37E	CCC1 08	3601 432 🍓	28
				LE	L 13229 P 0 C 1			3 4	3 30	208	37E	66C108	3601438	28
				ιτ	L 13229 P 0 C 2			٤ 4	၁ ၁၀	200	370	66C107	2601417	20
				LE	L13229 POC5			3 4	3 30	208	37E	66C113	3601438 🍓	28
2630	L	ИСМ	C FLAINS MARKET NO LP	LE	L 12630 P O C 1			4	1 31	208	37E	6 6C273	3600633 🍣	29
15943	L	CON 1	.7 HUMBLE OIL & REFINING CO.	LE	L 05943			4 4	1 31	208	37E	660418	3600521*	31
2630	L	ИСМ	C FLAINS MARKETING LP	LE	L 12630 POE2			2	3 31	208	37E	660389	3600159	31

Record Count 12

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Easting (X): 657289

Northing (Y): 3600776.52

Radius: 3218.6



U.6 miles away, 80° (ma) deep, and considered a "shallow" water supply. So, no existing underground drinking water surces are above or below the Yates-Seven Rivers-Queen reservoir within a half mile radius.

Exhibit D-7. Water wells within 2 mile radius of location



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(R=POF) has been implaced

(with Ownership Information)

		(acre fi pe	ะ ลดดา ครั		-	is file, (quarters are 1=NW 2=NE 3=3W 4	1=3E) (NAD83 U™ in meters)
	Sub	(4010 11 60			C=the fle is closed)	(quariers are smallest to largest) q q q	(AUDOOO III III III III III III III III III
R lile Nbr	besin	Use Divers	ilon Ovmer	County POD Number	Code Grant	Source 6416 4 Sec Two Ring	X Y Distan
<u> </u>	L	PRC	0 AMARADA PERTROLEUW COMPANY	LE <u>L 32552</u>		3hallow 4 2 34 208 36E	656292 3600557* 🎒 10
<u> 12540</u>	L	PRC	O AMARADA PETROLEUM DORT	LC <u>L 32540</u>		3 4 2 C4 200 JEC	656191 3600456* 4 11
32534	L	PRC	0 AMERADA PETROLEUM CORPORATION	LE <u>L)2584</u>		Shallow 4 4 1 26 208 38E	657173 3602382* 🙀 17
11134	L	DOM	3 JIM COOFER	LE <u>L 11184</u>		3hallow 2 2 2 20 208 36E	097372 3002398° 2 4
13229	L	NOM	0 STRAUB CCRPCRATION	LE <u>L 13229 PCD4</u>		4 3 3 30 208 37E	660)87 3£0′408 🚱 29
12630	L	MOM	O PLAINS MARKETING LP	LE L 1 2330 PCD1		4 1 31 208 37E	860273 3600893 🙀 29
13229	1	MON	() SOUTHERNUNION GAR SERVICES	LF <u>L 13229 PCD3</u>		3 4 3 90 908 37F	ARN1N3 3FN14N2 € 29
			SERVICES	LE L 13229 PCD1		3 4 3 30 208 37E	660103 3£0°408 🙀 29
				IF <u>I 13229 PCD2</u>		3 4 3 50 208 37F	AROLO7 3FO 417 🍇 29
				LE <u>L 13/29 PCD5</u>		3 4 3 30 208 3/E	66U113 3£U14U8 🍪 29
12630	L.	MON	0 PLAINS MARKETING LP	LE L 12630 PCD2		2 3 31 208 37E	660383 3E00159 縫 30
J5943	L	CON	1.7 HUMBLE OIL & REFINING CO.	LE L J5343		4 4 1 31 208 3/6	66 041 3 3600521 ™∰ 31

Record Count: 12

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Easting (X): 657302.71

Northing (Y): 3600371.22

Radius: 3218.6



DownHole SAT Rx

SURFACE WATER CHEMISTRY INPUT

Forty Acres

GM State #2

8-31-16

Report Date:

09-14-2016

Sampled:

09-14-2016

at 2116

CATIONS		ANIONS	
Calcium (as Ca)	609.00	Chloride (as Cl)	17600
Magnesium (as Mg)	120.00	Sulfate (as SO ₄)	774.00
Barium (as Ba)	0.00	Bromine (as Br)	92.00
Strontium (as Sr)	31.00	Dissolved CO ₂ (as CO ₂)	0.00
Sodium (as Na)	10276	Bicarbonate (as HCO ₃)	24.00
Potassium (as K)	414.00	Carbonate (as CO ₃)	0.00
Iron (as Fe)	182.00	Silica (as SiO ₂)	0.00
Manganese (as Mn)	6.90	Phosphate(as PO ₄)	0.00
		H ₂ S (as H ₂ S)	16.00

PARAMETERS

Calculated T.D.S.	29991
Molar Conductivity	41407
Resistivity	24.15
Sp.Gr.(g/mL)	1.02
pH	7.00

FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, BUILDING 21, VALLEY FORGE, PA 19460



DownHole SAT Rx

SURFACE WATER DEPOSITION POTENTIAL INDICATORS

Forty Acres

GM State #2

8-31-16

Report Date:

09-14-2016

Sampled:

09-14-2016

at 2116

SATURATION LEVEL		FREE ION MOMENTARY	EXCESS (ppi	n)
Calcite (CaCO ₃)	0.0919	Calcite (CaCO ₃)		-0.463
Aragonite (CaCO ₃)	0.0800	Aragonite (CaCO ₃)		-0.538
Witherite (BaCO ₃)	0.00	Witherite (BaCO ₃)		-47.28
Strontianite (SrCO ₃)	0.0152	Strontianite (SrCO ₃)		-4.13
Calcium oxalate (CaC ₂ O ₄)	0.00	Calcium oxalate (CaC ₂ O ₄)		-0.260
Magnesite (MgCO ₃)	0.0155	Magnesite (MgCO ₃)		-2.49
Anhydrite (CaSO ₄)	0.0993	Anhydrite (CaSO ₄)		-2609
Gypsum (CaSO ₄ *2H ₂ O)	0.159	Gypsum (CaSO ₄ *2H ₂ O)		-2029
Barite (BaSO ₄)	0.00	Barite (BaSO ₄)		-0.101
Celestite (SrSO ₄)	0.387	Celestite (SrSO ₄)		-90.06
Fluorite (CaF ₂)	0.00	Fluorite (CaF ₂)		-29.84
Calcium phosphate	0.00	Calcium phosphate		>-0.001
Hyd roxyapatite	0.00	Hydroxyapatite		-924.90
Silica (SiO ₂)	0.00	Silica (SiO ₂)		-115.31
Brucite (Mg(OH) ₂)	< 0.001	Brucite (Mg(OH) ₂)		0.00841
Magnesium silicate	0.00	Magnesium silicate		-293.28
Iron hydroxide (Fe(OH)3)	< 0.001	Iron hydroxide (Fe(OH) ₃)		< 0.00
Strengite (FePO ₄ *2H ₂ O)	0.00	Strengite (FePO ₄ *2H ₂ O)		>-0.00
Siderite (FeCO ₃)	44.60	Siderite (FeCO ₃)		0.053
Halite (NaCl)	0.00266	Halite (NaCl)		-50340
Thenardite (Na2SO ₄)	< 0.001	Thenardite (Na2SO ₄)		-177850
Iron sulfide (FeS)	1118	Iron sulfide (FeS)		10.18
SIMPLE INDICES		BOUND IONS	TOTAL	FREI
Langelier	-0.946	Calcium	609.00	573.3
Ryznar	8.89	Barium	0.00	0.0
Puckorius	9.48	Carbonate	0.157	0.028
Larson-Skold Index	1320	Phosphate	0.00	0.0
Stiff Davis Index	-1.35	Sulfate	774.00	556.6
Oddo-Tomson	-1.52			

OPERATING CONDITIONS

Temperature (°C) 25.00 Time(mins) 3.00 35·B

FRENCH CREEK SOFTWARE, INC.
1220 VALLEY FORGE ROAD, BUILDING 21, VALLEY FORGE, PA 19460

BownHole SAT™ Water Analysis Report



SYSTEM IDENTIFICATION

Forty Acres GM State #2

8-31-16

Sample ID#:

ID:

Sample Date: Report Date:

09-14-2016 at 2116

09-14-2016

0

WATER CHEMISTRY

CATIONS	ANIONS				
Calcium(as Ca)	609.00	Chloride(as Cl)			
Magnesium(as Mg)	120.00	Sulfate(as SO ₄)			
Barium(as Ba)	0.00	Bromine(as Br)			
Strontium(as Sr)	31.00	Dissolved CO2(as CC			
Sodium(as Na)	10276	Bicarbonate(as HCO:			
Potassium(as K)	414.00	Carbonate(as CO ₃)			
Iron(as Fe)	182.00	Silica(as SiO ₂)			
Manganese(as Mn)	6.90	Phosphate(as PO ₄)			
		H ₂ S (as H ₂ S)			

17600

774.00 92.00 0.00

24.00

0.00 0.00 0.00

16.00

Temperature(OC)	25.00
Sample pH	7.00

PARAME	TERS
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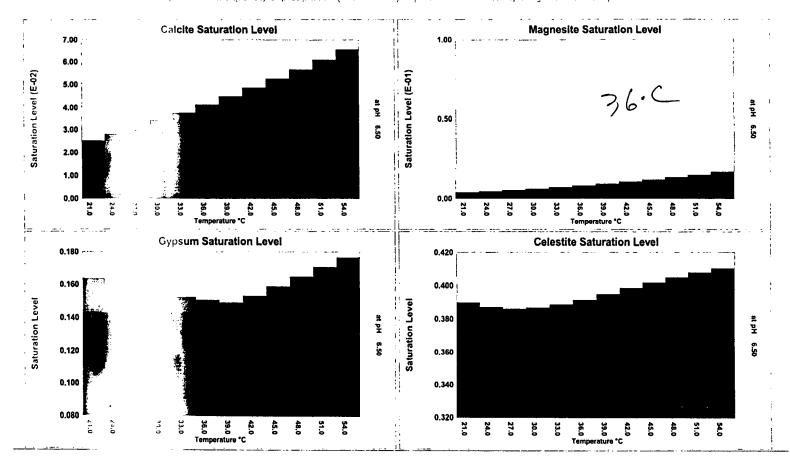
25.00	
7.00	

SCALE AND CORROSION POTENTIAL

Temp.	Press.	Cal	lcite	Anh	/drite	Gyp	sum	Ba	arite	Cel	estite	Sid	lerite	Macka	wenite	co_2	pCO ₂
(°C)	(bars)	Car	CO ₃	Cas	504	CaSO ₄	*2H ₂ O	Ва	SO ₄	Sr	SO ₄	Fe	CO ₃	Fe	eS	(mpy)	(bar)
21.00	0.00	0.0253	-0.525	0.0988	-2634	0.164	-1994	0.00	-0.0849	0.390	-89.06	11.66	0.0144	212.26	5.98	0.00494	0.00162
24.00	0.00	0. 0?32	-0.502	0.0990	-2617	0.160	-2021	0.00	-0.0972	0.387	-89.95	13.51	0.0156	205.47	5.86	0.00563	0.00162
27.00	0.00	0.0312	-0.481	0.0999	-2588	0.157	-2044	0.00	-0.110	0.386	-90.18	15.56	0.0168	198.60	5.74	0.00632	0.00162
30.00	0.00	0.0344	-0.461	0.101	-2548	0.155	-2064	0.00	-0.125	0.387	-89.86	17.80	0.0180	191.72	5.62	0.00701	0.00162
33.00	0.00	0.0318	-0.442	0.104	-2498	0.152	-2080	0.00	-0.140	0.389	-89.15	20.26	0.0191	184.85	5.49	0.00770	0.00162
36.00	0.00	0.0413	-0.425	0.106	-2438	0.151	-2093	0.00	-0.156	0.391	-88.14	22.93	0.0202	178.04	5.37	0.00839	0.00162
39.00	0.00	0.04=3	-0.408	0.110	-2369	0.149	-2103	0.00	-0.172	0.395	-86.88	25.79	0.0213	171.31	5.24	0.00907	0.00162
42.00	0.00	0.0435	-0.393	0.114	-2294	0.153	-2045	0.00	-0.190	0.399	-85.54	28.89	0.0224	164.78	5.12	0.00905	0.00162
45.0 0	0.00	0.05 5	-0.37 9	0.119	-2211	0.159	-1972	0.00	-0.210	0.402	-84.35	32.28	0.0235	158.63	5.00	0.00864	0.00162
48.0 0	0.00	0.05.3	-0.366	0.124	-2123	0.165	-1904	0.00	-0.231	0.405	-83.26	35.96	0.0247	152.79	4.90	0.00818	0.00162
51.0 0	0.00	0.50 9	-0.353	0.131	-2030	0.171	-1839	0.00	-0.254	0.408	-82.28	39.95	0.0258	147.25	4.80	0.00768	0.00162
54.0 0	0.00	0.061	-0.341	0.138	-1934	0.176	-1778	0.00	-0.279	0.410	-81.41	44.28	0.0270	141.97	4.71	0.00713	0.00162
	_	λŚÄŤ	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L		

. Levels (15AT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{Sp}. pCO₂ (bar) is the partial pressure of CO₂ in the gas phase. Satu-

and its cale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



Side 1		INJECTION WELL DATA SHEET	ſ		
OPERATOR:					
WELL NAME & NUM	1BER:5	se otherelied list and	wollhare	doegram	
				0	
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
	<u>WE</u>	LLBORE SCHEMATICWELL CONSTRUCTION			
			Surface	Casing	
		Hole Size:		Casing Size:	
		Cemented with:	sx.	or	ft ³
		Top of Cement:		Method Determined:	
			<u>Intermedia</u>	te Casing	
ĺ		Hole Size:		Casing Size:	
				or	
	EX			Method Determined:	
	ЕХНІВІТ		Production	n Casing	
	Ō	Hole Size:		Casing Size:	
				•	
		Cemented with:			
		Top of Cement:		Method Determined:	
		Total Depth:	<u> </u>		

26

(Perforated or Open Hole; indicate which)

Injection Interval

INJECTION WELL DATA SHEET

Tut	oing Size:	_Lining Material:								
Ty	pe of Packer:									
Pac	Packer Setting Depth:									
Oth	ner Type of Tubing/Casing Seal (if applicable	s):								
	Addit	tional Data								
1.	Is this a new well drilled for injection?	YesNo								
	If no, for what purpose was the well original	lly drilled?								
2.	Name of the Injection Formation:	· · · · · · · · · · · · · · · · · · ·								
3.										
4.	Has the well ever been perforated in any oth intervals and give plugging detail, i.e. sacks	ner zone(s)? List all such perforated of cement or plug(s) used.								
5.	Give the name and depths of any oil or gas z injection zone in this area:	zones underlying or overlying the proposed								

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Initial Injection Wells

WEU 26OO-W Section 26-20S-36E 10 feet FSL 2660 feet FEL

WEU 35BB-W Section 35-20S-36E 1330 feet FNL 2630 feet FEL

WEU 35GG-W Section 35-20S-36E 2470 feet FSL 2630 feet FEL

WEU 2AA-W Section 2-21S-35E 1185 feet FNL 1345 feet FEL

WEU 2BB-W Section 2-21S-35E 1185 feet FNL 2580 feet FEL

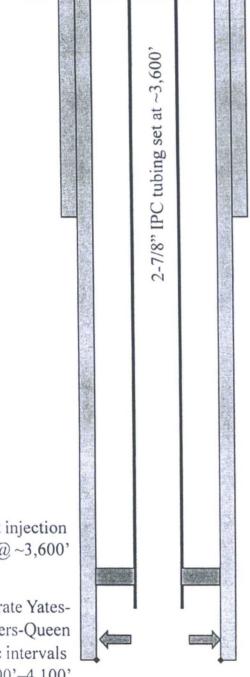
WEU 2GG-W Section 2-21S-35E 2330 FNL 2620 FEL

WEU 2HH-W Section 2-21S-35E 2485 feet FNL 1335 feet FEL

Eumont New Drill Injector Example

Legal: 35-20S-36E API # 30-025-xxxxx Eumont Field, Lea Co., NM Completion Date: TBD

The well will be drilled for the purpose of injection



Hole Size:	12-1/4"
Casing Size:	8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

O & G Formation	Interval
Y-SR-Q Inj. Zone	3,200' - 4,300'
Grayburg	4,300'+

Will set injection packer @ ~3,600'

Will perforate Yates-Seven Rivers-Queen in specific intervals from ~3,800'-4,100'

TD: ~4,200

7-7/8"
5-1/2"
4,100'
surface
300 sx
circ. 100 sx