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February 11, 2014

VIA HAND DELIVERY

Ms. Florene Davidson, Commission Clerk
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 15103

Re: Application of Occidental Permian Ltd, to Amend Order R-6199-B to Expand the North Hobbs Grayburg-San Andres Unit Phase I Tertiary Recovery Project, to Modify Certain Operating Requirements, and to Certify this Expansion for the Recovered Oil Tax Rate Pursuant to the New Mexico Enhanced Oil Recovery Act, Lea County, New Mexico.

Dear Ms. Davidson:

Occidental Permian Ltd. submits its Application to Amend Order R-6199-B in duplicate, and respectfully requests this matter be heard by the Oil Conservation Commission (Commission) on March 13, 2014. Pursuant to NMAC 19.15.4.13.A, six applications are being filed with you to disseminate to the Commission members and one application is to be provided to Chief Engineer, Richard Ezeanyim, for his review.

Sincerely,

Michael H. Feldewert

MHF

cc:

Occidental Permian Ltd.
North Hobbs CO_2
Phase 1 Expansion

Application & Form C-108

January 2014

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION

APPLICATION OF OCCIDENTAL PERMIAN LTD, TO AMEND ORDER R-6199-B TO EXPAND THE NORTH HOBBS GRAYBURG-SAN ANDRES UNIT PHASE I TERTIARY RECOVERY PROJECT, TO MODIFY CERTAIN OPERATING REQUIREMENTS, AND TO CERTIFY THIS EXPANSION FOR THE RECOVERED OIL TAX RATE PURSUANT TO THE NEW MEXICO ENHANCED OIL RECOVERY ACT, LEA COUNTY, NEW MEXICO.

CASE NO. 15103

APPLICATION

OCCIDENTAL PERMIAN Ltd ("Oxy"), through its undersigned attorneys, files this application with the New Mexico Oil Conservation Commission, along with a complete Form C-108 and Area of Review, for an order amending Division Order R-6199-B governing Oxy's carbon dioxide gas tertiary recovery injection project within its North Hobbs Grayburg San Andres Unit ("North Hobbs Unit"). Oxy seeks the following relief:

(a) to expand the approved geographic area for the carbon dioxide gas tertiary recovery injection project to include the following acreage:

TOWNSHIP 18 SOUTH, RANGE 37 EAST, NMPM

Section 13:	W/2, SE/4
Section 14:	All
Section 23:	All
Section 24:	All
Section 25:	All
Section 26:	E/2NE/4, NW/4NE/4
Section 36:	E/2, E/2NW/4

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM

Section 17:	S/2NW/4, SW/4
Section 18:	NE/4 and S/2
Section 19:	All
Section 20:	All
Section 21:	SW/4, W/2SE/4, SE/4SE/4
Section 28:	All
Section 29:	All
Section 30:	All

Section 31: All
Section 32: All
Section 33: W/2, NE/4, W/2SE/4, and NE/4SE/4

(b) to expand the injection authority to include new wells on the quarter-quarter sections identified on **Exhibit A**, and the existing producing or temporarily abandoned wells identified on **Exhibit B** hereto;

(c) to confirm that the well limitation for quarter-quarter sections set forth in NMAC 19.15.15.9(A) does not apply to active tertiary recovery projects, such as the North Hobbs Unit project;

(d) to grant an exception to NMAC 19.15.15.13(A) (unorthodox well locations) to allow wells to be closer than 10 feet to a quarter-quarter section line or subdivision inner boundary within the North Hobbs Unit area;

(e) to grant an exception to the notice requirements set forth in NMAC 19.15.26.8.C and 19.15.26.8.F to allow for administrative approval of additional injection wells in the expanded North Hobbs Unit area without notice and hearing;

(f) to provide that for any injection well covered by this application that does not commence injection within 5 years after approval of this request, OXY may submit within a period no more than twelve months and no less than sixty days before injection operations commence in the well either (i) a statement certifying that there have been no substantive changes to the information furnished in support of this application concerning the status or construction of any well that penetrates the injection interval within the one half (1/2) mile area of review around the injection well; or (ii) a statement describing any substantive changes;

(g) to eliminate the existing limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and to provide that no limiting gas-oil ratio or oil allowable applies to this expanded enhanced oil recovery project;

(h) to modify the packer setting depth required by R-6199-B Ordering Paragraph (3) to allow for the packer to be set anywhere above the uppermost injection perforations or casing shoe, provided the packer is set below the top of the Grayburg Formation;

(i) to provide a five-year frequency for mechanical integrity tests for temporarily abandoned wells equipped with real-time pressure monitoring devices pursuant to NMAC 19.15.25.13.E; and

(j) to certify the approved expansion of the tertiary recovery project for the recovered oil tax rate pursuant to the New Mexico Enhanced Oil Recovery Act (Laws 1992, Chapter 38, Section 1 through 5).

In support of this application, OXY states:

1. Oxy is the current operator of the North Hobbs Unit containing 10,649.53 acres, more or less, comprised of the following acreage in Lea County, New Mexico:

TOWNSHIP 18 SOUTH, RANGE 37 EAST, NMPM

Section 13:	W/2, SE/4
Section 14:	All
Section 23:	All
Section 24:	All
Section 25:	All
Section 26:	E/2NE/4, NW/4NE/4
Section 36:	E/2, E/2NW/4

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM

Section 17:	S/2NW/4, SW/4
Section 18:	NE/4,S/2
Section 19:	All
Section 20:	All
Section 21:	SW/4, W/2SE/4, SE/4SE/4
Section 27:	All
Section 28:	All
Section 29:	All
Section 30:	All
Section 31:	All
Section 32:	All
Section 33:	W/2, NE/4, W/2SE/4, and NE/4SE/4
Section 34:	E/2, E/2NW/4

2. The North Hobbs Unit was statutorily unitized on November 30, 1979, by Commission Order R-6198 entered in Case No. 6652, and approved as a pressure maintenance project by the injection of water into the Grayburg and San Andres formations by Commission Order R-6199 entered in Case No. 6653.

3. Under Order R-6199-B entered on October 22, 2001, the Division authorized a tertiary recovery project within a portion of the North Hobbs Unit called the "Phase I Area" by injection of carbon dioxide (CO2), produced water, and produced gas through certain existing

wells and yet to be drilled wells in the quarter-quarter sections identified on Exhibits A and B to that Order.

4. Since the entry of Order R-6199-B, the Division has approved additional injection wells in the Phase I area of the North Hobbs Unit through various administrative and hearing orders.

5. Under this application, Oxy seeks to expand the Phase I area by converting portions of the current secondary recovery project within the North Hobbs Unit to a tertiary recovery project through the following changes in the process for displacement and recovery of crude oil:

(a) By the injection of carbon dioxide gas ("CO2") in addition to water;

(b) By the re-injection of produced water and gases from the project area, including CO2, natural gas liquids, methane and H2S;

6. The amount of additional recoverable oil expected from this expanded tertiary recovery project is estimated to be 54 MMBLs.

7. Rule 19.15.15.9(A) currently states: "Only those 40-acre spacing units committed to active *secondary recovery* projects shall be permitted more than four wells." In order to efficiently recover the remaining oil within the North Hobbs Unit, Oxy requires a similar exception to the four well limitations in Rule 19.15.15.9 for its expanded *tertiary recovery* project.

8. Rule 19.15.15.13(A) requires wells within a tertiary recovery or pressure maintenance project to remain at least 10 feet from a quarter-quarter section line or subdivision inner boundary. In order to optimize the injection and producing well patterns within the North Hobbs Unit Phase 1 area, Oxy requires an exception to this requirement.

9. While Oxy has attempted to ascertain and identify on attached Exhibits A and B the existing and future injection wells necessary to efficiently operate the expanded North Hobbs Unit Phase I Area as a carbon dioxide tertiary recovery project, additional injection authority may be necessary. Oxy therefore requests that the Commission grant an exception to the notice and application requirements set forth in NMAC 19.15.26.8.C and 19.15.26.8.F to allow for administrative approval of additional injection wells in the expanded North Hobbs Unit Phase I area without notice and hearing. The Commission has recently approved a similar administrative process for Oxy's tertiary recovery project in the South Hobbs Unit area. *See* Ordering paragraph (3) of R-4934-F, entered July 18, 2013.

10. The injection of purchased CO2 and the re-injection of produced water and gases in the North Hobbs Unit area will be phased-in over time as facilities are brought on line, wells are drilled, and lines are replaced. Accordingly, some injection wells covered by this request may not commence injection for several years. To avoid unnecessary review of the same information submitted with this Application, primarily the area-of-review analysis, Oxy requests that for any injection well covered by this Application in which injection operations commence more than 5 years after approval of this request, Oxy may submit either (i) a statement certifying that there have been no substantive changes to the information furnished in support of this application concerning the status or construction of any well that penetrates the injection interval within the one half (1/2) mile area of review around the injection well; or (ii) a statement describing any substantive changes. The Commission has recently approved a similar process for Oxy's tertiary recovery project in the South Hobbs Unit area. *See* Ordering paragraph (5) of R-4934-F, entered July 18, 2013.

11. Ordering paragraph (17) of Commission Order R-6199-B currently sets the limiting gas oil ratio for the North Hobbs Unit at 6,000 cubic feet of gas per barrel of oil. The Commission has recently recognized that gas-oil ratios and oil allowables do not apply to enhance oil recovery projects. *See* Ordering Paragraph (21) of Order R-4943-F, issued July 18, 2013. In order to efficiently operate the North Hobbs Unit tertiary recovery project, Oxy requests that the limiting gas oil ratio likewise be abolished for this project.

12. Division Rule 19.15.25.13.E currently provides that the approval of a well for temporary abandonment shall "be no more than five years." Oxy intends to install pressure monitoring devices on temporarily abandoned wells in the North Hobbs Unit that will immediately alert the company to any changes in pressure within the wellbores. Because of this real-time monitoring, Oxy requests the Commission provide that the temporary abandonment period for any wells equipped with these real-time pressure monitoring devices shall be for the full five years allowed by NMAC 19.15.25.13.E. The Commission has recently approved a similar period of time for Oxy's tertiary recovery project in the South Hobbs Unit area. *See* Ordering paragraph (16) of R-4934-F, entered July 18, 2013.

13. In accordance with the Rules and Procedures for Qualification of Enhanced Oil Recovery Projects and Certification for the Recovered Oil Tax Rate adopted under Division Order R-9708, the following is submitted with this Application:

a. Operator's name and address:

Occidental Permian Ltd
5 Greenway Plaza, Suite 110
Houston, Texas 77046

b. Description of the Project Area:

(1) **Exhibit C** is a plat outlining the North Hobbs Unit Phase I Tertiary Recovery Project.

(2) Legal description of the North Hobbs Unit Phase I Tertiary Recovery Project:

TOWNSHIP 18 SOUTH, RANGE 37 EAST, NMPM

Section 13:	W/2, SE/4
Section 14:	All
Section 23:	All
Section 24:	All
Section 25:	All
Section 26:	E/2NE/4, NW/4NE/4
Section 36:	E/2, E/2NW/4

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM

Section 17:	S/2NW/4, SW/4
Section 18:	NE/4 and S/2
Section 19:	All
Section 20:	All
Section 21:	SW/4, W/2SE/4, SE/4SE/4
Section 28:	All
Section 29:	All
Section 30:	All
Section 31:	All
Section 32:	All
Section 33:	W/2, NE/4, W/2SE/4, and NE/4SE/4

(3) Total acres: 10,649.53 more or less

(4) Name of the subject Pool and formation:

Hobbs Grayburg-San Andres Pool (31920)
Grayburg and San Andres Formations

c. Status of operation in the project area:

The North Hobbs Grayburg San Andres Unit was initially approved and operated as a water pressure maintenance project under Order R-6199 issued November 1979. In October 2001, under R-6199-B, the Commission approved a carbon dioxide tertiary recovery injection project for a portion of the North Hobbs Unit Area (the initial "Phase I Area.").

(2) (If an application has been made for approval of the unit plan) N/A

(3) (If not unitized, identify each lease in project area) N/A

d. Method of recovery to be used in the expanded area:

A tertiary recovery process involving the application of a carbon dioxide miscible fluid displacement mechanism. Fluids to be injected include produced water, carbon dioxide, and produced gases including methane, natural gas liquids and H2S

e. Description of the Project:

(1) **Exhibit D** is a current list of producing wells

(2) **Exhibit E** is a current list of injection wells

(3) Capital cost of additional facilities: $ 280 million

(4) Total Project Capital Costs: $ 425 million

(5) Estimated total value of the additional production that will be recovered as a result of the expansion of this tertiary recovery project:

An additional 54 MMBLs of oil at a gross revenue estimated at $ 4.5 billion over the life of the project (approximately 40 years).

(6) Anticipated date of commencement of carbon dioxide injection in the expanded area:

First quarter of 2016

(7) The type of fluid to be injected and the anticipated volumes in the expanded area:

Water at 300,000 BWPD
CO2 at 100 MMCFD; and
Re-injection of CO2 and produced gases at 150 MMCFD

(8) Explanation of changes in technology:

This is a miscible carbon dioxide flood following a waterflood. CO2 flooding is an advanced technology used to boost production from mature oil and gas reservoirs. CO2 flooding helps to increase production by removing trapped oil from porous rock in the reservoirs. The process will involve injecting CO2 and produced

water and gas to recover additional oil which would otherwise be left behind in the reservoir.

f. Production data:

Exhibit F is a historical production graph and **Exhibit G** is a production forecast of oil, gas, casinghead gas and water.

14. The proposed tertiary recovery techniques in the expanded area should result in an increase in the amount of crude oil that may be ultimately recovered, the project area has been depleted to the point where it is prudent to apply tertiary recovery techniques to maximize the ultimate recovery of crude oil, and this application is economically and technically reasonable and has not been prematurely filed.

15. Notice of this application has been provided as required by Division rules.

16. Oxy anticipates that the record from Case No. 14981 (Application for Expansion of South Hobbs Unit) will address some of the questions or concerns the Commissioners may have with respect to this application and, therefore, Oxy requests the record from Case No. 14981 be incorporated into this case.

17. Approval of this application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Oxy requests that this application be set for hearing before the Oil Conservation Commission on March 13, 2014, and after notice and hearing as required by law, the Commission enter its order granting this application and expanding the North Hobbs Grayburg San Andres Tertiary Recovery Project.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

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Adam G. Rankin
Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

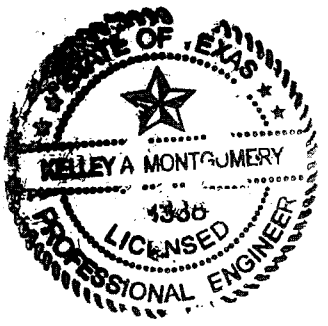
ATTORNEYS FOR OCCIDENTAL PERMIAN Ltd

CERTIFICATION

STATE OF TEXAS §
§
COUNTY OF HARRIS §

I, Kelley A. Montgomery, having been first duly sworn, state that I am a professional engineer, a duly authorized representative of Occidental Permian Ltd, have knowledge of the facts herein and therefore certify that the facts set forth in this Application are true and accurate to the best of my own knowledge and belief.

Kelley A. Montgomery



CASE_____: Application Of Occidental Permian Ltd, To Amend Order R-6199-B To Expand The North Hobbs Grayburg-San Andres Unit Phase I Tertiary Recovery Project, To Modify Certain Operating Requirements, And To Certify This Expansion For The Recovered Oil Tax Rate Pursuant To The New Mexico Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks to (a) expand the approved geographic area for the carbon dioxide gas tertiary recovery injection project; (b) expand Oxy's injection authority to include new wells; (c) confirm that the well limitation for quarter-quarter sections set forth in NMAC 19.15.15.9(A) does not apply to active tertiary recovery projects; (d) grant an exception to NMAC 19.15.15.13(A) (unorthodox well locations) to allow wells to be closer than 10 feet to a quarter-quarter section line or subdivision inner boundary within the North Hobbs Unit area; (e) to grant an exception to the notice and application requirements set forth in NMAC 19.15.26.8.C and 19.15.26.8.F to allow for administrative approval of additional injection wells in the North Hobbs Unit area without notice and hearing; (f) to provide that for any injection well covered by this application that does not commence injection within 5 years after approval of this request, OXY may submit a statement certifying that there have been no substantive changes to the information furnished in support of this application concerning the status or construction of any well that penetrates the injection interval within the one half (1/2) mile area of review around the injection well, or a statement describing any substantive changes; (g) to eliminate the existing limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and to provide that no limiting gas-oil ratio or oil allowable applies to this expanded tertiary recovery project; (h) to modify the packer setting depth required by R-6199-B Ordering Paragraph (3) to allow for the packer to be set anywhere above the uppermost injection perforations or casing shoe, provided the packer is set below the top of the Grayburg Formation; (i) to provide a five-year frequency for mechanical integrity tests for temporarily abandoned wells equipped with real-time pressure monitoring devices pursuant to NMAC 19.15.25.13.E; and (j) to certify the approved expansion of the tertiary recovery project for the recovered oil tax rate pursuant to the New Mexico Enhanced Oil Recovery Act (Laws 1992, Chapter 38, Section 1 through 5). The project area is located on the north and west side of the City of Hobbs, New Mexico, and includes all or a portion of acreage in Sections 13-14, 23-25, 26 and 36 of T-18-S, R-37-E and all or a portion of acreage in Sections 17-21 and 27-34 in T-18-S, R-38-E, NMPM, Lea County, New Mexico. This Application has been set for hearing before the Oil Conservation Commission on March 13, 2014. Any further information about this Application can be obtained from the following Occidental representative: Kelley Montgomery, 5 Greenway Plaza, Suite 110, Houston, Texas 77210, kelley_montgomery@oxy.com, (713) 366-5716.

Exhibit A

List of Proposed Project Injectors by Qtr/Qtr Section

Well Name	API Number	Surface Location				Injection Interval	Proposed Injectant
		Section	Unit Letter	Township & Range	Footage Location		
TBD	TBD	14	A	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	B	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	C	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	D	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	E	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	F	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	G	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	H	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	I	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	J	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	K	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	L	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	M	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	N	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	O	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	14	P	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	A	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	B	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	C	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	D	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	E	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	F	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	G	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	H	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	I	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	J	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	K	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	L	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	M	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	N	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	O	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	23	P	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	26	A	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	26	B	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	26	H	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	C	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	D	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	E	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	F	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	I	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	J	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	K	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	L	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water

Exhibit A
List of Proposed Project Injectors by Qtr/Qtr Section

Well Name	API Number	Surface Location				Injection Interval	Proposed Injectant
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TBD	TBD	13	M	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	N	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	O	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	13	P	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	A	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	B	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	C	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	D	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	E	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	F	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	G	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	H	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	I	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	J	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	K	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	L	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	M	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	N	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	O	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	24	P	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	A	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	B	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	C	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	D	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	E	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	F	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	G	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	H	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	I	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	J	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	K	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	L	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	M	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	N	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	O	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	25	P	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	A	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	B	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	C	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	F	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	G	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	H	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	36	I	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water

Exhibit A

List of Proposed Project Injectors by Qtr/Qtr Section

Well Name	API Number	Surface Location				Injection Interval	Proposed Injectant
		Section	Unit Letter	Township & Range	Footage Location		
TBD	TBD	36	J	18-S ; 37-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	18	M	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	18	N	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	18	O	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	18	P	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	A	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	B	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	C	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	D	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	E	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	F	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	G	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	H	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	K	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	19	L	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	D	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	E	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	F	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	I	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	J	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	K	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	L	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	M	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	N	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	30	O	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	30	P	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	A	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	B	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	C	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	31	D	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	31	E	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	31	F	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	31	G	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	H	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	I	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	J	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	K	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	31	L	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	31	M	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	N	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	O	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	31	P	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	17	E	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water

Exhibit A

List of Proposed Project Injectors by Qtr/Qtr Section

Well Name	API Number	Surface Location				Injection Interval	Proposed Injectant
		Section	Unit Letter	Township & Range	Footage Location		
TBD	TBD	17	K	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	17	L	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	17	M	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	17	N	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	20	C	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	20	D	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	20	E	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
TBD	TBD	20	F	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
TBD	TBD	20	L	18-S ; 38-E	TBD	3698' - 4500'	Produced Gas/CO2/Water
NHU-29A	TBD	29	I	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
NHU-28A	TBD	28	K	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water
NHU-28B	TBD	28	L	18-S ; 38-E	TBD	3698' - 4500'	Purchased CO2/Water

Exhibit B
List of Proposed Project Injectors (Existing Wells)

Well Name	API Number	Surface Location				Current Status	Injection Interval	Proposed Injectant
		Section	Unit Letter	Township & Range	Footage Location			
NHU 28-231	30-025-07421	28	K	18-S ; 38-E	1325' FsL & 1325' FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 28-232	30-025-28882	28	K	18-S ; 38-E	2300 FSL & 1350 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-422	30-025-28268	33	H	18-S ; 38-E	2181 FNL & 498 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-432	30-025-28269	33	I	18-S ; 38-E	1842 FSL & 1029 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 32-431	30-025-07537	32	I	18-S ; 38-E	2310 FSL & 330 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 32-432	30-025-26974	32	I	18-S ; 38-E	1400 FSL & 1300 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 32-132	30-025-27139	32	L	18-S ; 38-E	1400 FSL & 1300 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 32-142	30-025-28265	32	M	18-S ; 38-E	610 FSL & 1210 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 32-341	30-025-07539	32	O	18-S ; 38-E	330 FSL & 2310 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 32-342	30-025-28266	32	O	18-S ; 38-E	457 FSL & 1437 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-342	30-025-28267	33	O	18-S ; 38-E	125 FSL & 2730 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 31-441	30-025-07498	31	P	18-S ; 38-E	330 FSL & 330 FEL	TA	3698' - 4500'	Purchased CO2/Water
NHU 33-142	30-025-28411	33	M	18-S ; 38-E	1250 FSL & 185 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-312	30-025-29199	33	B	18-S ; 38-E	151 FNL & 1702 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-211	30-025-07564	33	C	18-S ; 38-E	330 FNL & 2310 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-212	30-025-29026	33	C	18-S ; 38-E	205 FNL & 1420 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
N[illegible]33-222	30-025-26975	33	F	18-S ; 38-E	1520 FNL & 1470 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
N[illegible]33-322	30-025-27169	33	G	18-S ; 38-E	1435 FNL & 1670 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-323	30-025-28951	33	G	18-S ; 38-E	2525 FNL & 1453 FEL	Producer	3698' - 4500'	Purchased CO2/Water
NHU 33-534	30-025-34373	33	J	18-S ; 38-E	2415 FSL & 2200 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-231	30-025-07545	33	F	18-S ; 38-E	2310 FSL & 1320 FWL	Water Injector	3698' - 4500'	Purchased CO2/Water
NHU 33-232	30-025-27169	33	K	18-S ; 38-E	1435 FNL & 1670 FEL	Water Injector	3698' - 4500'	Purchased CO2/Water

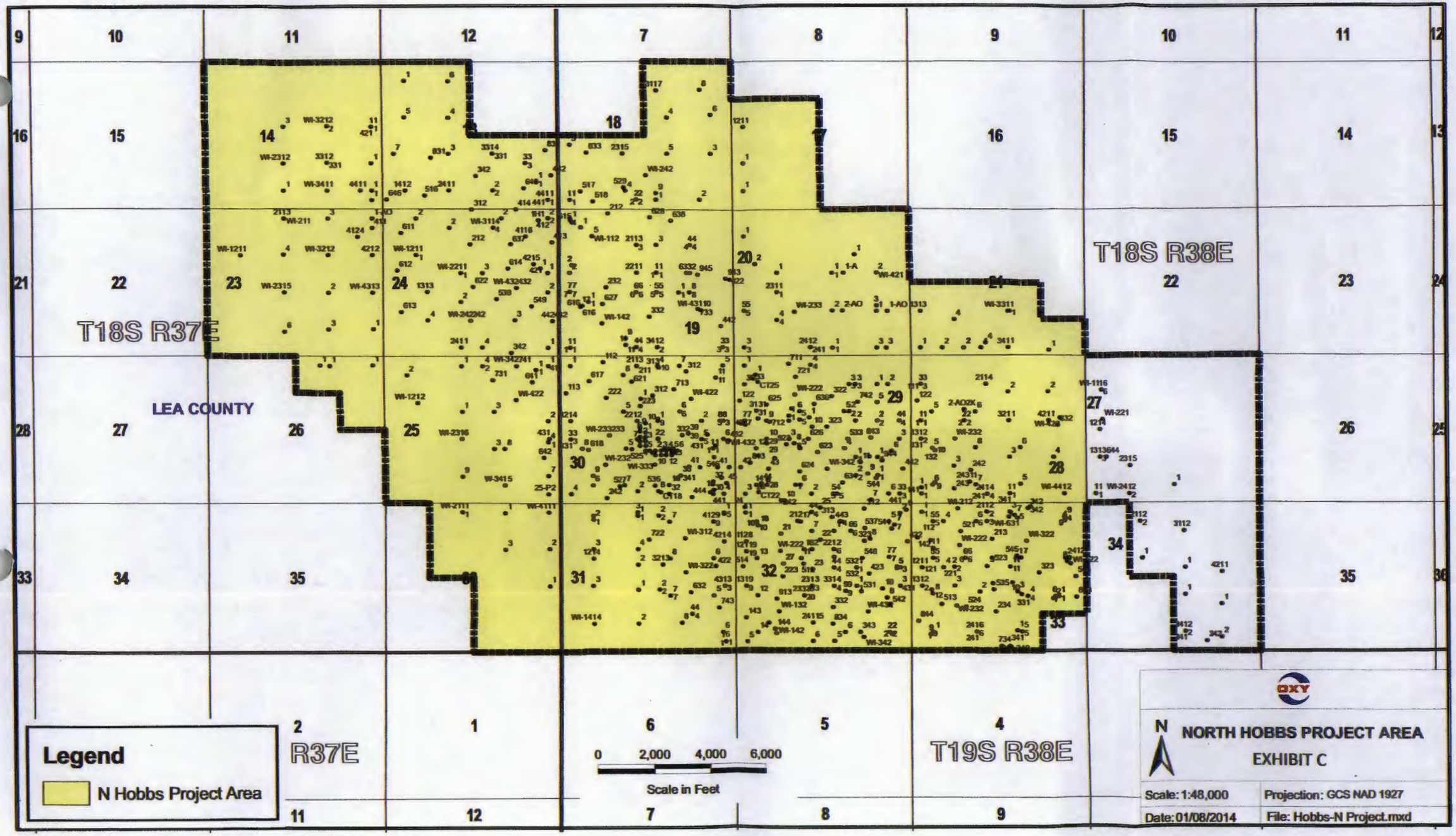

T18S R37E
T18S R38E
T19S R38E
R37E
LEA COUNTY
Legend
N Hobbs Project Area
0 2,000 4,000 6,000
Scale in Feet
N
NORTH HOBBS PROJECT AREA
EXHIBIT C
Scale: 1:48,000
Projection: GCS NAD 1927
Date: 01/08/2014
File: Hobbs-N Project.mxd

Exhibit D
North Hobbs Unit Project Area
Current List of Producing Wells

Well Name	API Number	Well Type
NHSAU 111-29	30025239190000	PROD_OIL
NHSAU 111-31	30025075110000	PROD_OIL
NHSAU 111-32	30025075280000	PROD_OIL
NHSAU 121-19	30025073570000	PROD_OIL
NHSAU 121-27	30025124940000	PROD_OIL
NHSAU 121-28	30025074200000	PROD_OIL
NHSAU 121-29	30025074490000	PROD_OIL
NHSAU 121-30	30025074640000	PROD_OIL
NHSAU 121-33	30025075590000	PROD_OIL
NHSAU 122-28	30025289640000	PROD_OIL
NHSAU 123-33	30025232630000	PROD_OIL
NHSAU 131-29	30025074470000	PROD_OIL
NHSAU 131-33	30025075440000	PROD_OIL
NHSAU 132-28	30025232770000	PROD_OIL
NHSAU 141-19	30025073650000	PROD_OIL
NHSAU 141-20	30025073830000	PROD_OIL
NHSAU 141-24	30025054850000	PROD_OIL
NHSAU 141-28	30025124960000	PROD_OIL
NHSAU 141-30	30025074870000	PROD_OIL
NHSAU 141-33	30025075430000	PROD_OIL
NHSAU 142-28	30025232460000	PROD_OIL
NHSAU 143-32	30025289430000	PROD_OIL
NHSAU 211-24	30025070470000	PROD_OIL
NHSAU 211-30	30025074630000	PROD_OIL
NHSAU 211-32	30025075250000	PROD_OIL
NHSAU 211-34	30025075790000	PROD_OIL
NHSAU 212-32	30025302580000	PROD_OIL
NHSAU 213-33	30025290650000	PROD_OIL
NHSAU 221-19	30025073550000	PROD_OIL
NHSAU 221-24	30025098760000	PROD_OIL
NHSAU 221-30	30025074620000	PROD_OIL
NHSAU 231-20	30025073820000	PROD_OIL
NHSAU 231-24	30025054830000	PROD_OIL
NHSAU 231-29	30025074380000	PROD_OIL
NHSAU 231-30	30025074790000	PROD_OIL
NHSAU 231-31	30025075070000	PROD_OIL
NHSAU 232-32	30025230350000	PROD_OIL
NHSAU 233-33	30025284100000	PROD_OIL
NHSAU 234-33	30025292750000	PROD_OIL
NHSAU 241-20	30025124930000	PROD_OIL
NHSAU 241-24	30025054820000	PROD_OIL
NHSAU 241-25	30025055010000	PROD_OIL
NHSAU 241-28	30025124980000	PROD_OIL
NHSAU 241-32	30025075330000	PROD_OIL
NHSAU 241-33	30025075470000	PROD_OIL
NHSAU 242-19	30025234810000	PROD_OIL
NHSAU 243-28	30025233040000	PROD_OIL
NHSAU 311-23	30025054640000	PROD_OIL
NHSAU 311-24	30025054810000	PROD_OIL
NHSAU 311-29	30025074320000	PROD_OIL
NHSAU 311-31	30025074910000	PROD_OIL

Exhibit D
North Hobbs Unit Project Area
Current List of Producing Wells

Well Name	API Number	Well Type
NHSAU 311-33	30025075550000	PROD_OIL
NHSAU 311-36	30025055410000	PROD_OIL
NHSAU 312-33	30025291990000	PROD_OIL
NHSAU 313-32	30025302630000	PROD_OIL
NHSAU 321-19	30025073600000	PROD_OIL
NHSAU 321-24	30025054800000	PROD_OIL
NHSAU 321-25	30025055050000	PROD_OIL
NHSAU 321-28	30025074160000	PROD_OIL
NHSAU 321-30	30025074670000	PROD_OIL
NHSAU 321-31	30025074920000	PROD_OIL
NHSAU 321-33	30025075480000	PROD_OIL
NHSAU 322-32	30025075180000	PROD_OIL
NHSAU 323-29	30025289410000	PROD_OIL
NHSAU 323-33	30025289510000	PROD_OIL
NHSAU 331-13	30025054470000	PROD_OIL
NHSAU 331-23	30025054740000	PROD_OIL
NHSAU 331-25	30025055000000	PROD_OIL
NHSAU 331-28	30025074120000	PROD_OIL
NHSAU 331-31	30025074990000	PROD_OIL
NHSAU 332-32	30025291730000	PROD_OIL
NHSAU 341-13	30025054460000	PROD_OIL
NHSAU 341-19	30025124910000	PROD_OIL
NHSAU 341-20	30025073710000	PROD_OIL
NHSAU 341-24	30025054900000	PROD_OIL
NHSAU 341-28	30025124890000	PROD_OIL
NHSAU 341-29	30025074450000	PROD_OIL
NHSAU 341-30	30025246650000	PROD_OIL
NHSAU 341-33	30025127570000	PROD_OIL
NHSAU 342-28	30025299310000	PROD_OIL
NHSAU 343-32	30025299060000	PROD_OIL
NHSAU 411-24	30025235220000	PROD_OIL
NHSAU 411-31	30025074900000	PROD_OIL
NHSAU 411-32	30025075160000	PROD_OIL
NHSAU 412-24	30025054790000	PROD_OIL
NHSAU 412-30	30025233840000	PROD_OIL
NHSAU 412-33	30025299320000	PROD_OIL
NHSAU 421-14	30025054560000	PROD_OIL
NHSAU 421-19	30025073680000	PROD_OIL
NHSAU 421-23	30025054660000	PROD_OIL
NHSAU 421-24	30025230810000	PROD_OIL
NHSAU 421-25	30025055040000	PROD_OIL
NHSAU 421-30	30025074680000	PROD_OIL
NHSAU 421-31	30025074930000	PROD_OIL
NHSAU 421-32	30025125070000	PROD_OIL
NHSAU 421-33	30025075540000	PROD_OIL
NHSAU 422-31	30025288870000	PROD_OIL
NHSAU 424-32	30025231300000	PROD_OIL
NHSAU 431-14	30025054540000	PROD_OIL
NHSAU 431-24	30025054870000	PROD_OIL
NHSAU 431-28	30025074130000	PROD_OIL
NHSAU 431-29	30025074580000	PROD_OIL

Exhibit D
North Hobbs Unit Project Area
Current List of Producing Wells

Well Name	API Number	Well Type
NHSAU 431-30	30025074740000	PROD_OIL
NHSAU 431-31	30025127580000	PROD_OIL
NHSAU 431-33	30025075530000	PROD_OIL
NHSAU 433-33	30025303080000	PROD_OIL
NHSAU 441-19	30025073660000	PROD_OIL
NHSAU 441-23	30025054730000	PROD_OIL
NHSAU 441-24	30025054860000	PROD_OIL
NHSAU 441-29	30025074440000	PROD_OIL
NHSAU 441-30	30025074730000	PROD_OIL
NHSAU 441-32	30025075360000	PROD_OIL
NHSAU 511-33	30025349060000	PROD_OIL
NHSAU 512-32	30025349070000	PROD_OIL
NHSAU 513-33	30025349800000	PROD_OIL
NHSAU 514-32	30025362450000	PROD_OIL
NHSAU 516-13	30025380230000	PROD_OIL
NHSAU 517-18	30025380870000	PROD_OIL
NHSAU 521-33	30025346430000	PROD_OIL
NHSAU 523-33	30025343720000	PROD_OIL
NHSAU 524-33	30025349930000	PROD_OIL
NHSAU 525-30	30025362160000	PROD_OIL
NHSAU 526-33	30025233340006	PROD_OIL
NHSAU 527-30	30025362470000	PROD_OIL
NHSAU 529-18	30025381100000	PROD_OIL
NHSAU 531-32	30025343740000	PROD_OIL
NHSAU 533-29	30025355410000	PROD_OIL
NHSAU 535-33	30025357580000	PROD_OIL
NHSAU 538-30	30025362810000	PROD_OIL
NHSAU 539-24	30025362130000	PROD_OIL
NHSAU 541-32	30025349640000	PROD_OIL
NHSAU 542-32	30025343750000	PROD_OIL
NHSAU 544-29	30025346440000	PROD_OIL
NHSAU 545-33	30025344160000	PROD_OIL
NHSAU 546-30	30025362800000	PROD_OIL
NHSAU 547-30	30025362420000	PROD_OIL
NHSAU 548-32	30025361500000	PROD_OIL
NHSAU 549-24	30025361930000	PROD_OIL
NHSAU 611-24	30025354670000	PROD_OIL
NHSAU 612-24	30025354500000	PROD_OIL
NHSAU 613-24	30025353700000	PROD_OIL
NHSAU 614-24	30025355550000	PROD_OIL
NHSAU 615-19	30025371270000	PROD_OIL
NHSAU 616-19	30025371540000	PROD_OIL
NHSAU 617-30	30025371020000	PROD_OIL
NHSAU 618-30	30025371200000	PROD_OIL
NHSAU 621-30	30025353320000	PROD_OIL
NHSAU 623-29	30025348690000	PROD_OIL
NHSAU 624-29	30025348700000	PROD_OIL
NHSAU 625-29	30025372130000	PROD_OIL
NHSAU 627-19	30025372350000	PROD_OIL
NHSAU 628-19	30025385240000	PROD_OIL
NHSAU 634-29	30025353840000	PROD_OIL

Exhibit D
North Hobbs Unit Project Area
Current List of Producing Wells

Well Name	API Number	Well Type
NHSAU 636-29	30025371280000	PROD_OIL
NHSAU 638-19	30025381250000	PROD_OIL
NHSAU 641-25	30025371180000	PROD_OIL
NHSAU 642-25	30025371050000	PROD_OIL
NHSAU 643-29	30025353760000	PROD_OIL
NHSAU 644-28	30025353490000	PROD_OIL
NHSAU 645-13	30025385180000	PROD_OIL
NHSAU 646-13	30025380710000	PROD_OIL
NHSAU 713-30	30025349830000	PROD_OIL
NHSAU 721-29	30025374740000	PROD_OIL
NHSAU 722-31	30025374280000	PROD_OIL
NHSAU 731-25	30025374810000	PROD_OIL
NHSAU 733-19	30025374450000	PROD_OIL
NHSAU 734-33	30025350110000	PROD_OIL
NHSAU 742-29	30025374750000	PROD_OIL
NHSAU 743-31	30025354510000	PROD_OIL
NHSAU 744-25	30025054930000	PROD_OIL
NHSAU 814-29	30025355270000	PROD_OIL
NHSAU 831-13	30025408160000	PROD_OIL
NHSAU 832-13	30025408220000	PROD_OIL
NHSAU 833-18	30025408340000	PROD_OIL
NHSAU 843-33	30025357430000	PROD_OIL
NHSAU 844-32	30025355340000	PROD_OIL
NHSAU 913-32	30025353850000	PROD_OIL
NHSAU 943-19	30025374350000	PROD_OIL

Exhibit E
North Hobbs Unit Project Area
Current List of Injection Wells

Automation Name	API Number	Well Type
NHSAU 111-24	30025054770000	INJ_WAG
NHSAU 111-25	30025054910000	INJ_H2O
NHSAU 111-28	30025074220000	INJ_H2O
NHSAU 111-30	30025070770000	INJ_WAG
NHSAU 111-33	30025125050000	INJ_WAG
NHSAU 112-19	30025073580000	INJ_WAG
NHSAU 112-30	30025290630000	INJ_WAG
NHSAU 112-32	30025075260000	INJ_WAG
NHSAU 113-30	30025290640000	INJ_WAG
NHSAU 121-24	30025054760000	INJ_WAG
NHSAU 121-31	30025075140000	INJ_H2O
NHSAU 122-29	30025289530000	INJ_WAG
NHSAU 131-19	30025073610000	INJ_WAG
NHSAU 131-20	30025232060000	INJ_WAG
NHSAU 131-24	30025054840000	INJ_WAG
NHSAU 131-28	30025124970000	INJ_H2O
NHSAU 131-30	30025074810000	INJ_WAG
NHSAU 131-32	30025075270000	INJ_WAG
NHSAU 132-29	30025269170000	INJ_WAG
NHSAU 132-32	30025271390000	INJ_H2O
NHSAU 141-13	30025054370000	INJ_WAG
NHSAU 141-29	30025074480000	INJ_WAG
NHSAU 141-32	30025075230000	INJ_H2O
NHSAU 142-19	30025271380000	INJ_WAG
NHSAU 142-32	30025282650000	INJ_H2O
NHSAU 142-33	30025284110000	INJ_H2O
NHSAU 144-32	30025316620000	INJ_H2O
NHSAU 211-33	30025075640000	INJ_H2O
NHSAU 212-24	30025291290000	INJ_WAG
NHSAU 212-33	30025290260000	INJ_H2O
NHSAU 221-28	30025074290000	INJ_H2O
NHSAU 221-33	30025075600000	INJ_H2O
NHSAU 222-29	30025269340000	INJ_WAG
NHSAU 222-30	30025268330000	INJ_WAG
NHSAU 222-32	30025271400000	INJ_WAG
NHSAU 222-33	30025269750000	INJ_H2O
NHSAU 223-30	30025285550000	INJ_WAG
NHSAU 223-32	30025289440000	INJ_WAG
NHSAU 231-19	30025073620000	INJ_WAG
NHSAU 231-28	30025074210000	INJ_H2O
NHSAU 231-33	30025075450000	INJ_H2O
NHSAU 232-19	30025291720000	INJ_WAG
NHSAU 232-28	30025288820000	INJ_H2O
NHSAU 232-30	30025269350000	INJ_WAG
NHSAU 232-33	30025268340000	INJ_H2O
NHSAU 233-30	30025289420000	INJ_WAG
NHSAU 241-13	30025054360000	INJ_WAG
NHSAU 241-29	30025074370000	INJ_WAG
NHSAU 242-24	30025268320000	INJ_WAG
NHSAU 242-28	30025292760000	INJ_H2O
NHSAU 242-29	30025284130000	INJ_WAG

Exhibit E
North Hobbs Unit Project Area
Current List of Injection Wells

Automation Name	API Number	Well Type
NHSAU 242-30	30025288860000	INJ_WAG
NHSAU 311-19	30025073690000	INJ_WAG
NHSAU 312-24	30025291300000	INJ_WAG
NHSAU 312-30	30025291970000	INJ_WAG
NHSAU 312-32	30025290170000	INJ_WAG
NHSAU 313-30	30025232700000	INJ_WAG
NHSAU 321-23	30025054630000	INJ_H2O
NHSAU 321-29	30025074310000	INJ_WAG
NHSAU 321-32	30025125060000	INJ_WAG
NHSAU 322-29	30025288830000	INJ_WAG
NHSAU 322-31	30025302040000	INJ_WAG
NHSAU 322-33	30025271690000	INJ_H2O
NHSAU 323-32	30025269730000	INJ_WAG
NHSAU 331-24	30025054880000	INJ_WAG
NHSAU 331-30	30025074720000	INJ_WAG
NHSAU 331-32	30025075380000	INJ_WAG
NHSAU 332-19	30025291950000	INJ_WAG
NHSAU 332-28	30025316550000	INJ_H2O
NHSAU 332-30	30025289540000	INJ_WAG
NHSAU 333-30	30025289550000	INJ_WAG
NHSAU 341-25	30025054970000	INJ_H2O
NHSAU 341-31	30025075000000	INJ_H2O
NHSAU 341-32	30025075390000	INJ_H2O
NHSAU 342-24	30025290620000	INJ_H2O
NHSAU 342-29	30025288840000	INJ_WAG
NHSAU 342-32	30025282660000	INJ_H2O
NHSAU 342-33	30025282670000	INJ_H2O
NHSAU 411-23	30025127830000	INJ_WAG
NHSAU 411-30	30025074700000	INJ_WAG
NHSAU 411-36	30025055390000	INJ_H2O
NHSAU 413-24	30025284140000	INJ_WAG
NHSAU 414-24	30025288790000	INJ_WAG
NHSAU 422-24	30025054780000	INJ_H2O
NHSAU 422-25	30025269330000	INJ_WAG
NHSAU 422-28	30025272430000	INJ_H2O
NHSAU 422-30	30025270590000	INJ_WAG
NHSAU 422-32	30025290740000	INJ_WAG
NHSAU 422-33	30025282680000	INJ_H2O
NHSAU 423-32	30025291980000	INJ_WAG
NHSAU 431-13	30025054450000	INJ_WAG
NHSAU 431-23	30025054670000	INJ_WAG
NHSAU 431-25	30025054920000	INJ_WAG
NHSAU 431-32	30025075370000	INJ_H2O
NHSAU 432-24	30025290730000	INJ_WAG
NHSAU 432-30	30025289570000	INJ_WAG
NHSAU 432-32	30025269740000	INJ_H2O
NHSAU 432-33	30025282690000	INJ_H2O
NHSAU 441-13	30025127320000	INJ_WAG
NHSAU 441-25	30025054990000	INJ_WAG
NHSAU 441-28	30025074110000	INJ_H2O
NHSAU 442-13	30025288780000	INJ_WAG

Exhibit E
North Hobbs Unit Project Area
Current List of Injection Wells

Automation Name	API Number	Well Type
NHSAU 442-19	30025288810000	INJ_H2O
NHSAU 442-24	30025290980000	INJ_WAG
NHSAU 442-29	30025288850000	INJ_WAG
NHSAU 442-30	30025270010000	INJ_WAG
NHSAU 444-30	30025289590000	INJ_WAG
NHSAU 518-18	30025381140000	INJ_WAG
NHSAU 534-33	30025343730000	INJ_H2O
NHSAU 536-30	30025362860000	INJ_WAG
NHSAU 543-33	30025349970000	INJ_H2O
NHSAU 622-24	30025371520000	INJ_WAG
NHSAU 626-29	30025372500000	INJ_WAG
NHSAU 631-33	30025349940000	INJ_H2O
NHSAU 632-31	30025372140000	INJ_WAG
NHSAU 633-19	30025374460000	INJ_WAG
NHSAU 635-29	30025374090000	INJ_WAG
NHSAU 637-24	30025371010000	INJ_WAG
NHSAU 711-29	30025374510000	INJ_WAG
NHSAU 712-29	30025375580000	INJ_WAG
NHSAU 741-25	30025374800000	INJ_WAG
NHSAU 813-29	30025348710000	INJ_WAG
NHSAU 945-19	30025408590000	INJ_WAG

Exhibit F: North Hobbs Unit Historical Production and Injection

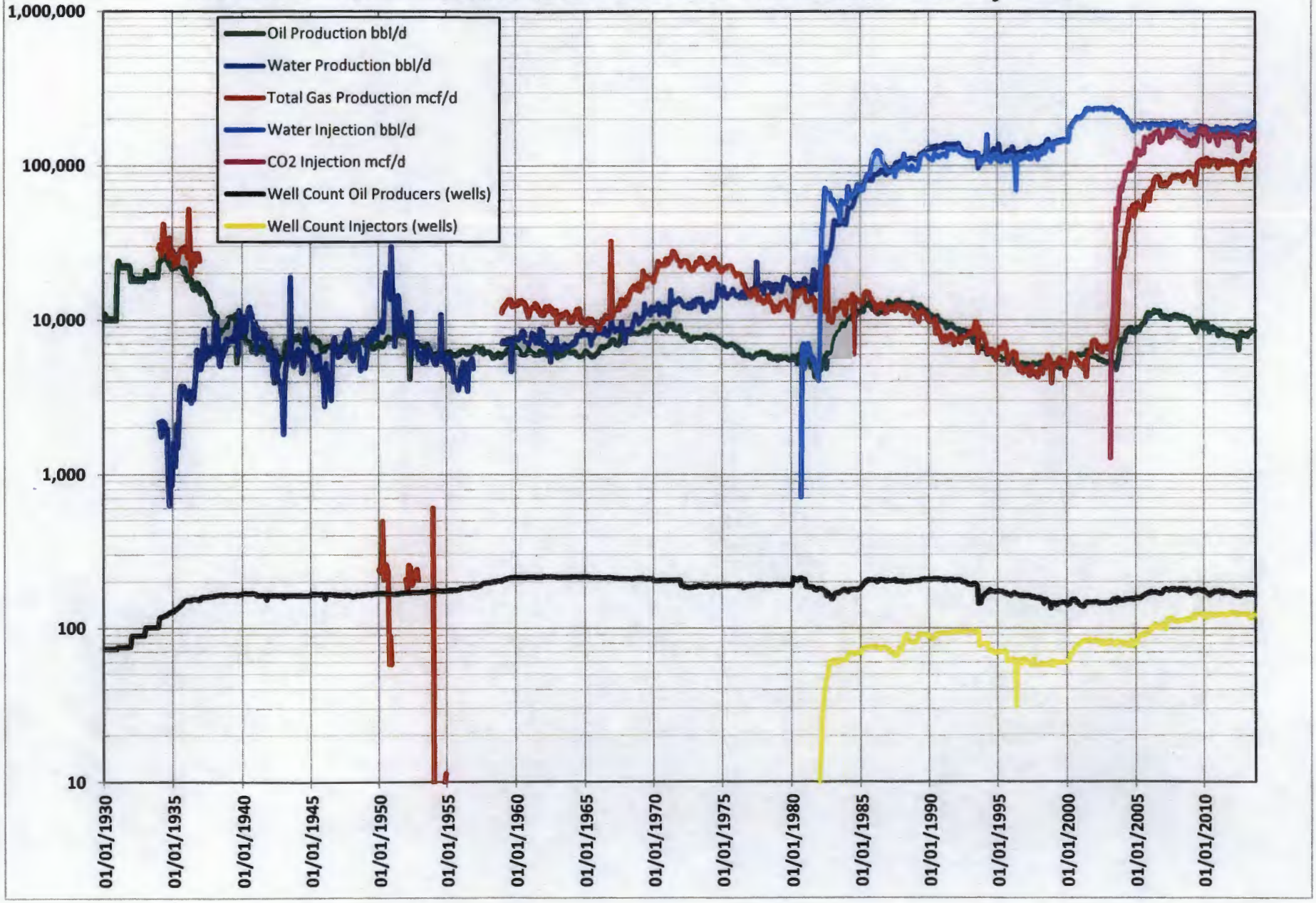
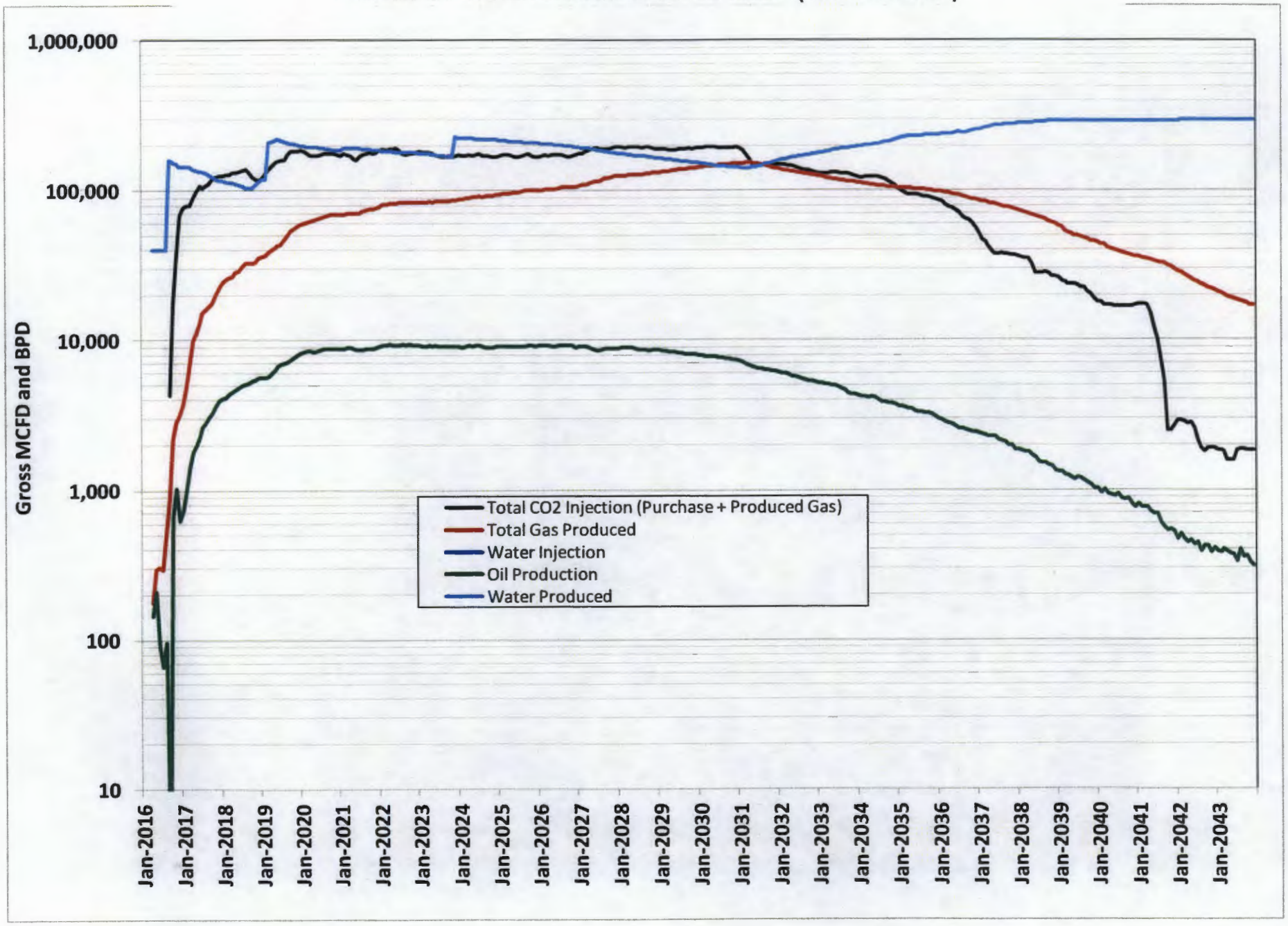


Exhibit G: North Hobbs Unit Forecast (Incremental)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

PURPOSE: _____Secondary Recovery ____X____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? _____Yes ____X____No

II. OPERATOR: Occidental Permian Ltd.

ADDRESS: P. O. Box 4294 Houston, TX 77210

CONTACT PARTY: Kelley Montgomery PHONE: 713-366-5716

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ____X____Yes _____No
If yes, give the Division order number authorizing the project: R-6199-B

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

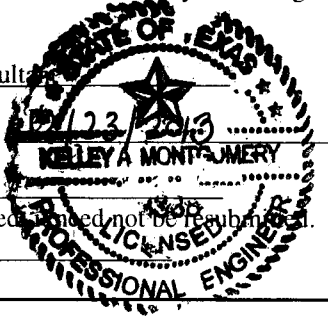
XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Kelley Montgomery, PE TITLE: Regulatory Consultant

SIGNATURE: Kelley Montgomery DATE: 12/23/2013

E-MAIL ADDRESS: Kelley_Montgomery@oxy.com



* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: See Attached

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

C-108 Application
Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea County, New Mexico

I. This is a pressure maintenance project.

II. Occidental Permian Ltd. (157984)
P.O. Box 4294
Houston, TX 77210
Contact Party: Kelley Montgomery, (Oxy) 713-366-5716

III. Injection well data sheets/wellbore schematic diagrams have been attached for each injection well covered by this application. The well information has also been summarized in tabular form.

IV. This project is an expansion of the current carbon dioxide gas tertiary recovery injection project in the North Hobbs Unit authorized under Division Order R-6199-B.

V. Two maps are attached. On the North Hobbs (Grayburg San Andres) Unit Area of Review Map, a ½ mile distance is drawn around each proposed injection well or area showing all wells within 1/2 mile of any proposed injection well. A second map identifies all leases within 2 miles of any proposed injection well.

VI. The area of review is attached.. If cement tops were not available, the top of cement was calculated using 1.32 cubic feet/sack of cement and 70% fill.

VII. 1. Attached in Application

2 This will be a closed system.

3. Attached in Application

4. NA

5. NA

VIII. See attached signed statement on geologic data for the Grayburg and San Andres formations.

IX. Acid treatment of injection interval may be performed during well workover (approximately 4000 gal. of 15% HCL)

X. Logs were filed for the existing wells at the time of drilling. Logs will be filed on all newly drilled wells in the project as they are drilled.

XI. Attached are four water analyes from fresh water wells located in the following areas:

Analyses	Section	Township	Range
1	31	18S	38E
2	29	18S	38E
3	13	18S	38E
4	29	18S	38E

XII. NA. This is a pressure maintenance project, not a disposal well.

XIII. Proof of notice is included.

Proposed Injection Wells
Location Information

Well No.	Spud Date	API Number	Section	Unit Letter	Township & Range	Footage Location	Current Status
NHU 28-231	1933	30-025-07421	28	K	18-S ; 38-E	1325' FsL & 1325' FWL	Water Injector
NHU 28-232	1984	30-025-28882	28	K	18-S ; 38-E	2300 FSL & 1350 FWL	Water Injector
NHU 33-422	1983	30-025-28268	33	H	18-S ; 38-E	2181 FNL & 498 FEL	Water Injector
NHU 33-432	1984	30-025-28269	33	I	18-S ; 38-E	1842 FSL & 1029 FEL	Water Injector
NHU 32-431	1930	30-025-07537	32	I	18-S ; 38-E	2310 FSL & 330 FEL	Water Injector
NHU 32-432	1980	30-025-26974	32	I	18-S ; 38-E	1400 FSL & 1300 FEL	Water Injector
NHU 32-132	1981	30-025-27139	32	L	18-S ; 38-E	1400 FSL & 1300 FWL	Water Injector
NHU 32-142	1984	30-025-28265	32	M	18-S ; 38-E	610 FSL & 1210 FWL	Water Injector
NHU 32-341	1930	30-025-07539	32	O	18-S ; 38-E	330 FSL & 2310 FEL	Water Injector
NHU 32-342	1984	30-025-28266	32	O	18-S ; 38-E	457 FSL & 1437 FEL	Water Injector
NHU 33-342	1983	30-025-28267	33	O	18-S ; 38-E	125 FSL & 2730 FWL	Water Injector
NHU 31-441	1930	30-025-07498	31	P	18-S ; 38-E	330 FSL & 330 FEL	TA
NHU 33-142	1984	30-025-28411	33	M	18-S ; 38-E	1250 FSL & 185 FWL	Water Injector
NHU 33-312	1985	30-025-29199	33	B	18-S ; 38-E	151 FNL & 1702 FEL	Water Injector
NHU 33-211	1934	30-025-07564	33	C	18-S ; 38-E	330 FNL & 2310 FWL	Water Injector
NHU 33-212	1985	30-025-29026	33	C	18-S ; 38-E	205 FNL & 1420 FWL	Water Injector
NHU 33-222	1980	30-025-26975	33	F	18-S ; 38-E	1520 FNL & 1470 FWL	Water Injector
NHU 33-322	1981	30-025-27169	33	G	18-S ; 38-E	1435 FNL & 1670 FEL	Water Injector
NHU 33-323	1985	30-025-28951	33	G	18-S ; 38-E	2525 FNL & 1453 FEL	Producer
NHU 33-534	1998	30-025-34373	33	J	18-S ; 38-E	2415 FSL & 2200 FEL	Water Injector
NHU 33-231	1930	30-025-07545	33	F	18-S ; 38-E	2310 FSL & 1320 FWL	Water Injector
NHU 33-232	1981	30-025-27169	33	K	18-S ; 38-E	1435 FNL & 1670 FEL	Water Injector
All Proposed New Drills	TBD	TBD	Listed in Exhibit A				New Drill

Proposed Injection Wells
Casing Information

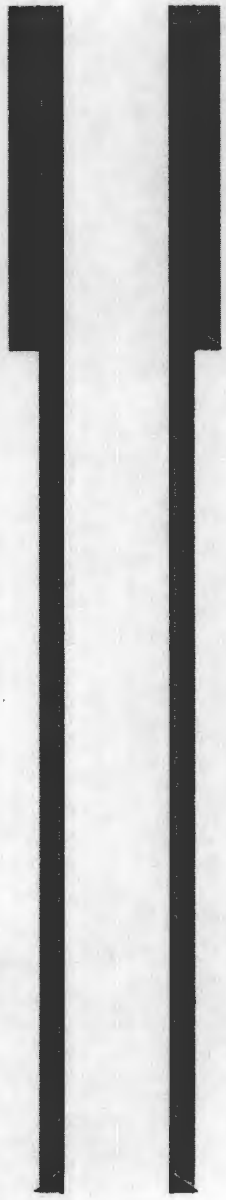
	Conductor Casing						Surface Casing						Intermediate Casing						Production Casing						Liner					
Well No.	Hole Size	Csg Size	Setting Depth	Sacks of Cement	TOC	Method	Hole Size	Csg Size	Setting Depth	Sacks of Cement	TOC	Method	Hole Size	Csg Size	Setting Depth	Sacks of Cement	TOC	Method	Hole Size	Csg Size	Setting Depth	Sacks of Cement	TOC	Method	Hole Size	Csg Size	Setting Depth	Sacks of Cement	TOC	Method
NHU 28-231							18"	15"	246'	150	Surface	Circ.	12 1/4"	9 5/8"	2750'	150	2306'	Calc.	8 3/4"	7"	3955'	257	3030'	CBL	6 1/4"	5 1/2"	3903-4230'	100	3903'	TOL
NHU 28-232	17 1/2"	13 3/8"	40'	Redimix	Surface	Circ.	12 1/4"	8 5/8"	1520'	725	Surface	Circ.							7 7/8"	5 1/2"	4370'	1000	Surface	Circ.						
NHU 33-422	20"	16"	30'	40	Surface	Circ.	12 1/4"	8 5/8"	1664'	650	Surface	Circ.							7 7/8"	5 1/2"	4476'	750	Surface	Circ.						
NHU 33-432	20"	16"	30'	Redimix	Surface	Circ.	12 1/4"	8 5/8"	1572'	750	Surface	Circ.							7 7/8"	5 1/2"	4438'	950	1600'	CBL						
NHU 32-431							16"	12 1/2"	205'	225	Surface	Circ.	11 3/4"	9 5/8"	2750'	475	978'	Calc.	8 3/4"	7"	3968'	550	Surface	Circ.	6 1/8"	5"	4244'	65	2580'	Calc.
NHU 32-432	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1600'	850	Surface	Circ.							7 7/8"	5 1/2"	4400'	950	1492'	CBL						
NHU 32-132	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1550'	875	Surface	Circ.							7 7/8"	5 1/2"	4510'	1275	2550'	CBL						
NHU 32-142	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1525'	850	Surface	Circ.							7 7/8"	5 1/2"	4460'	680	1000'	CBL						
NHU 32-341							18"	16"	221'	250	Surface	Circ.	12 1/4"	9 5/8"	2750'	556	1106'	Calc.	8 3/4"	7"	3925'	225	2575'	Calc.	6 1/4"	5"	4235'	120	2535'	TS
NHU 32-342	20"	16"	30'	40	Surface	Circ.	12 1/4"	8 5/8"	1522'	700	Surface	Circ.							7 7/8"	5 1/2"	4430'	650	1000'	CBL						
NHU 33-342	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1565'	650	Surface	Circ.							7 7/8"	5 1/2"	4380'	725	100'	CBL						
NHU 31-441							16"	12 1/2"	242'	200	Surface	Circ.	11 3/4"	9"	2800'	600	Surface	Circ.	8 3/4"	7"	3975'	200	2755'	Calc.	6 1/4"	5"	3930-4219'	71	3930'	TOL
NHU 33-142	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1540'	750	Surface	Circ.							7 7/8"	5 1/2"	4370'	910	320'	CBL						
NHU 33-312	17 1/2"	13 3/8"	40'	Redimix	Surface	Circ.	12 1/4"	9 5/8"	1510'	650	Surface	Circ.							8 3/4"	7"	4428'	975	Surface	Circ.						
NHU 33-211							16"	12 1/2"	296'	150	Surface	Circ.	12 1/4"	9 5/8"	2760'	150	Surface	Circ.	8 3/4"	7"	3930'	250	2394'	Calc.	6 1/4"	5 1/2"	4226'	332	Surface	Circ.
NHU 33-212	17 1/2"	13 3/8"	40'	Redimix	Surface	Circ.	12 1/4"	8 5/8"	1520'	375	Surface	Circ.							7 7/8"	5 1/2"	4370'	1070	Surface	Circ.						
NHU 33-222	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1590'	800	Surface	Circ.							7 7/8"	5 1/2"	4387'	1100	2430'	CBL						
NHU 33-322	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1600'	850	Surface	Circ.							7 7/8"	5 1/2"	4510'	915	2430'	CBL						
NHU 33-323	17 1/2"	13 3/8"	40'	40	Surface	Circ.	12 1/4"	9 5/8"	1517'	650	Surface	Circ.							8 3/4"	7"	4370'	925	Surface	Circ.						
NHU 33-534	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1564'	850	Surface	Circ.							7 7/8"	5 1/2"	4402'	740	Surface	Circ.						
NHU 33-231							20"	15 1/2"	183'	250	Surface	Circ.	12 1/4"	9 5/8"	2732'	600	958'	Calc.	8 3/4"	7"	3946'	310	2860	CBL	6 1/4"	5"	3871-4235'	50	3871	TOL
33-232	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1590'	800	Surface	Circ.							7 7/8"	5 1/2"	4439'	750	2620	CBL						
All Proposed New Drills							12 1/4"	8 5/8"	1550'	TBD	Surface	Circ.							8 3/4"	7"	4500'	TBD	Surface	Circ						
All Proposed New Drills							12 1/4"	8 5/8"	1550'	TBD	Surface	Circ.							8 3/4"	7"	4500'	TBD	Surface	Circ						

Proposed Injection Wells
Tubing/Packer/Etc. Information

	Tubing to be Used		Packer Description		
Well No.	Size	Lining Material	Proposed Packer	Proposed Setting Depth	Injection Interval
NHU 28-231	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 28-232	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-422	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-432	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 32-431	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 32-432	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 32-132	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 32-142	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 32-341	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 32-342	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-342	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 31-441	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-142	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-312	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-211	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-212	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-222	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-322	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-323	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-534	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-231	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
NHU 33-232	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'
All Proposed New Drills	2 3/8", 2 7/8" or 3 1/2"	duoline	Guiberson Uni VI	Within the Unitized Interval	3698' - 4500'

Example Wellbore Diagram of
Proposed Vertical New Drill Wells

Occidental Permian Ltd.
South Hobbs G/SA Unit
Lea. County
Well No. 29A and proposed qtr/qtr locations
Example Wellbore Diagram
for Proposed Vertical New Drills
Section: See attached
Unit Letter: See attached.



8 5/8" @ 1550'
Cemented
TOC: surf. (circulated)

7" @ 4500'
Cemented
TOC: surf. (circulated)

Total Depth: 4500'

Example Wellbore Diagram of Proposed Directional New Drill Wells

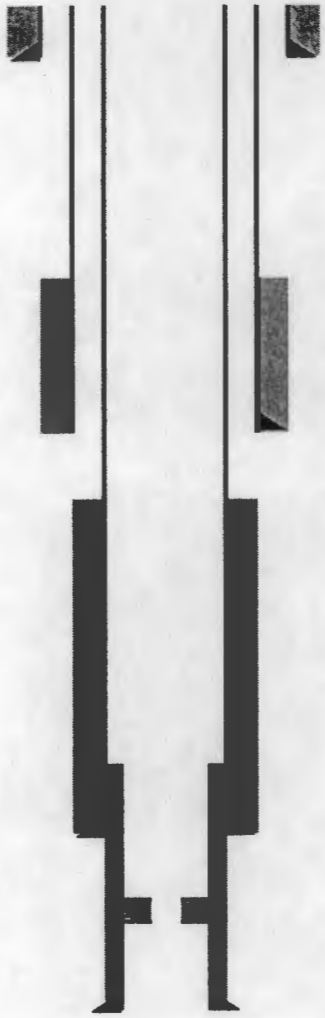
Occidental Permian Ltd.
South Hobbs G/SA Unit
Lea. County
Well Nos. 29A, 29B and
proposed qtr/qtr sections
Example Wellbore Diagram
for Directional Proposed New Drills
Section: See Attached
Unit Letter: See Attached

8 5/8" @ 1550'
Cemented
TOC: surf. (circulated)

7" @ 4500'
Cemented
TOC: surf. (circulated)

Total Depth: 4500'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 231
API: 30-025-07421
Footage Location: 1325' FSL & 1325' FWL
Section: 28
Township: 18-S
Range: 38-E
Unit Letter: K
Current Status: Active Injector
Spud Date: 1933



15" @ 246'
Cemented w/ 150 sxs
TOC: surf. (circulated)

9 5/8" @ 2750'
Cemented w/ 150 sxs
TOC: 2306' (calc.)

7" @ 3955'
Cemented w/ 257 sxs
TOC: 3030' (CBL)

perfs 4051-54' sqzd w/ 50 sxs cmt

5 1/2" @ 3903'-4230'
Cemented w/ 100 sxs
TOC: 3903' (TOL)

Total Depth: 4310'

Injector Interval: 4087 feet to: 4310

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

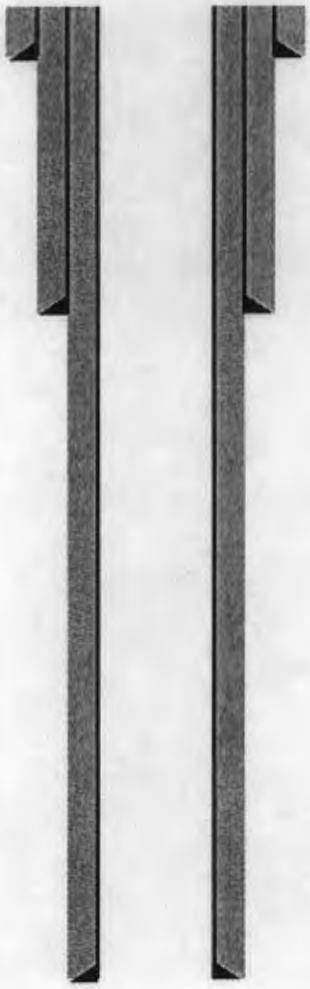
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 232
API: 30-025-28882
Footage Location: 2300' FSL & 1350' FWL
Section: 28
Township: 18-S
Range: 38-E
Unit Letter: K

Current Status: Active Injector
Spud Date: 1984



13 3/8" @ 40'
Cemented w/ Redimix
TOC: surf. (circulated)

8 5/8" @ 1520'
Cemented w/ 725 sx
TOC: surf. (circulated)

5 1/2" @ 4370'
Cemented w/ 1000 sxs
TOC: surf. (circulated)

Total Depth: 4370'

Injector Interval: 4141 feet to: 4290

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

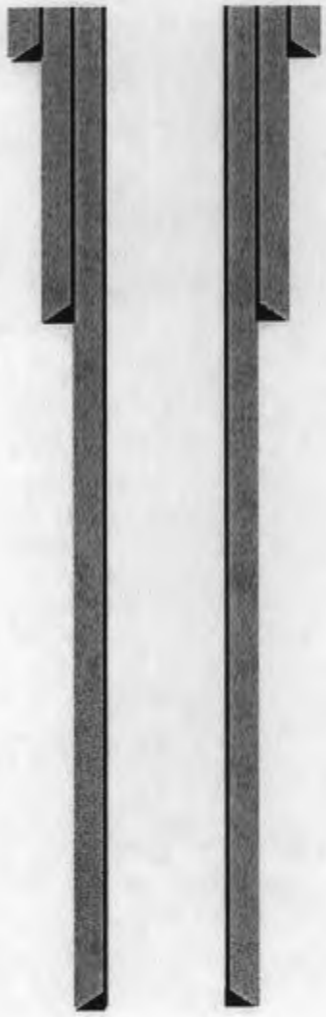
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 422
API: 30-025-28268
Footage Location: 2181' FNL & 498' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: H

Current Status: Active Injector
Spud Date: 1983

16" @ 30'
Cemented w/ 40 sks
TOC: surf. (circulated)

8 5/8" @ 1664'
Cemented w/ 650 sx
TOC: surf. (circulated)



5 1/2" @ 4476'
Cemented w/ 750 sxs
TOC: surf. (circulated)

Total Depth: 4476'

Injector Interval: 4144 feet to: 4313

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

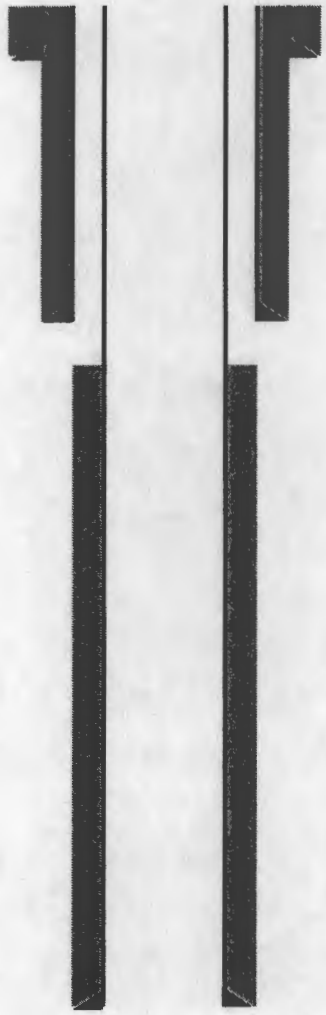
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 432
API: 30-025-28269
Footage Location: 1842' FSL & 1029' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: I

Current Status: Active Injector
Spud Date: 1984

16" @ 30'
Cemented w/ Redimix
TOC: surf. (circulated)

8 5/8" @ 1572'
Cemented w/ 750 sx
TOC: surf. (circulated)



5 1/2" @ 4438'
Cemented w/ 950 sxs
TOC: 1600' (CBL)

Total Depth: 4445'

Injector Interval: 4107 feet to: 4297

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

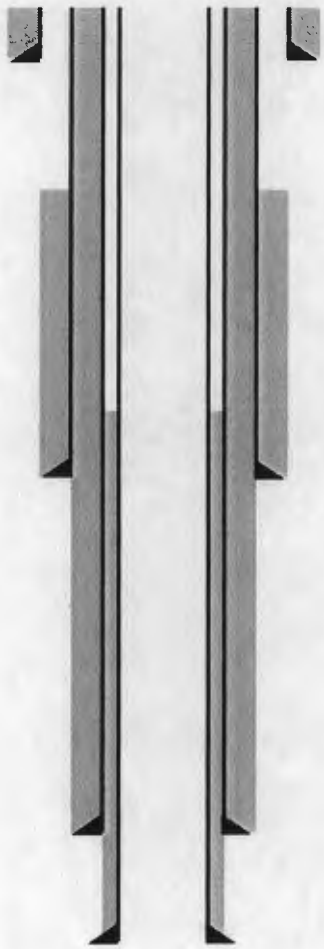
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 431
API: 30-025-07537
Footage Location: 2310' FSL & 330' FEL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: I

Current Status: Active Injector
Spud Date: 1930



12 1/2" @ 205'
Cemented w/ 225 sks
TOC: surf. (circulated)

Sqz leaks in 7" csg w/ 100 sks @266'

Sqz leaks in 7" csg w/ 100 sks@1567'

9 5/8" @ 2750'
Cemented w/ 475 sx
TOC: 978' (calc.)

7" @ 3968'
Cemented w/ 350 sxs
TOC: surface (circ)

5" @ 4244'
Cemented w/ 65 sxs
TOC: 2580' (calc)

Total Depth: 4245'

Injector Interval: 3968 feet to: 4176

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

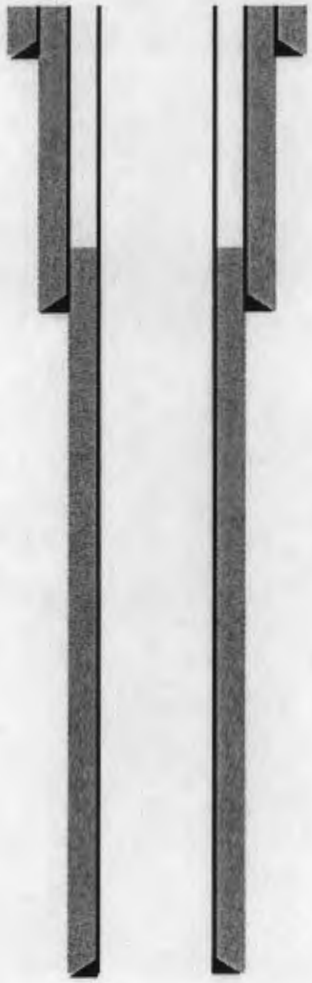
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 432
API: 30-025-26974
Footage Location: 1400' FSL & 1300' FEL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: I

Current Status: Active Injector
Spud Date: 1980

16" @ 40'
Cemented w/ 40sks
TOC: surf. (circulated)

8 5/8" @ 1600'
Cemented w/ 850 sx
TOC: surf. (circulated)



5 1/2" @ 4400'
Cemented w/ 950 sxs
TOC: 1492' (CBL)

Total Depth: 4400'

Injector Interval: 4074 feet to: 4214

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

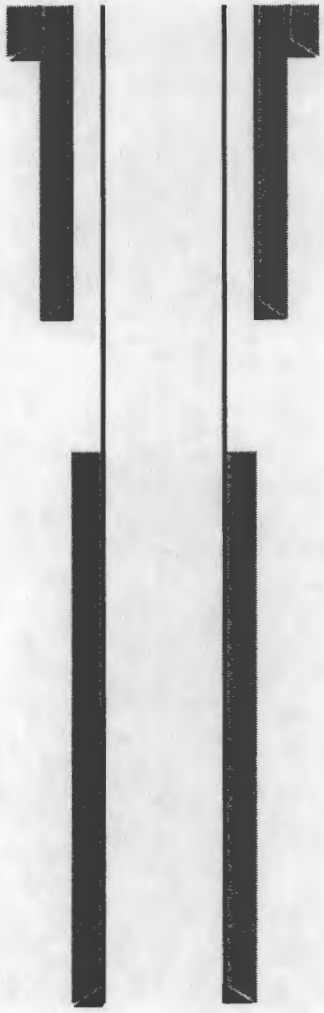
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 132
API: 30-025-27139
Footage Location: 1400' FSL & 1300' FWL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: L

Current Status: Active Injector
Spud Date: 1981



16" @ 40'
Cemented w/ 40sks
TOC: surf. (circulated)

8 5/8" @ 1550'
Cemented w/ 875 sx
TOC: surf. (circulated)

5 1/2" @ 4510'
Cemented w/ 1275 sxs
TOC: 2550' (CBL)

Total Depth: 4510'

Injector Interval: 4076 feet to: 4254

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

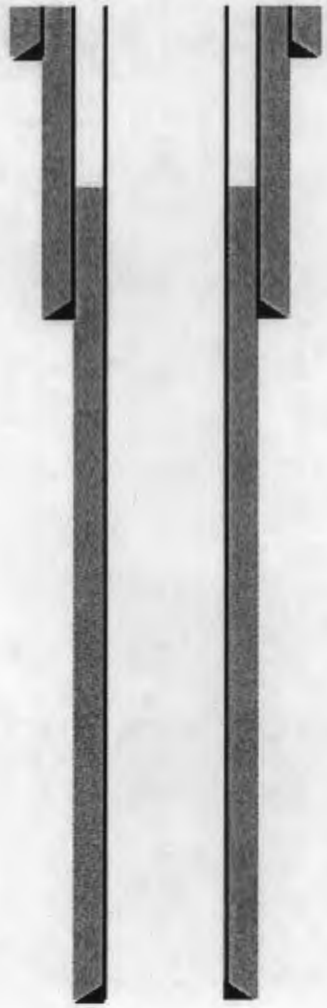
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 142
API: 30-025-28265
Footage Location: 610' FSL & 1210' FWL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: M

Current Status: Active Injector
Spud Date: 1984

16" @ 40'
Cemented w/ 40sks
TOC: surf. (circulated)

8 5/8" @ 1525'
Cemented w/ 850 sx
TOC: surf. (circulated)



5 1/2" @ 4460'
Cemented w/ 680 sxs
TOC: 1000' (CBL)

Total Depth: 4460'

Injector Interval: 4135 feet to: 4279

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

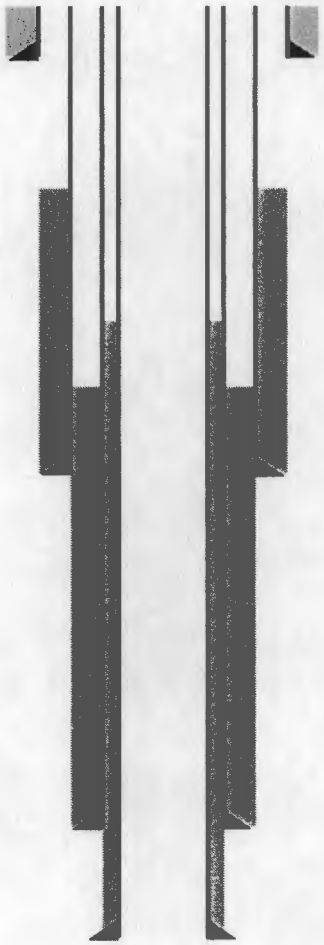
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 341
API: 30-025-07539
Footage Location: 330' FSL & 2310' FEL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: O

Current Status: Active Injector
Spud Date: 1930

16" @ 221'
Cemented w/ 250 sks
TOC: surf. (circulated)

9 5/8" @ 2750'
Cemented w/ 556 sx
TOC: 1106' (calc.)



7" @ 3925'
Cemented w/ 225 sxs
TOC: 2575' (calc)

5" @ 4235'
Cemented w/ 120 sxs
TOC: 2535' (TS)

Total Depth: 4236'

Injector Interval: 4092 feet to: 4189

Completion type: Perforated casing

Proposed tubing size: 2 3/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

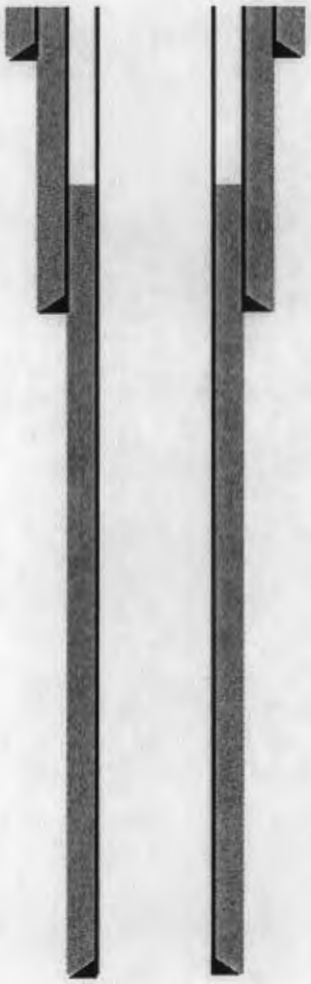
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 342
API: 30-025-28266
Footage Location: 457' FSL & 1437' FEL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: O

Current Status: Active Injector
Spud Date: 1984

16" @ 30'
Cemented w/ 40sks
TOC: surf. (circulated)

8 5/8" @ 1522'
Cemented w/ 700 sx
TOC: surf. (circulated)



5 1/2" @ 4430'
Cemented w/ 650 sxs
TOC: 1000' (CBL)

Total Depth: 4430'

Injector Interval: 4091 feet to: 4283

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

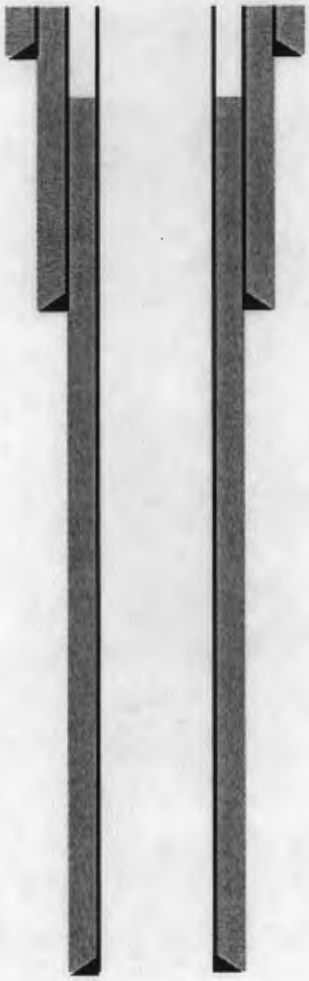
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 342
API: 30-025-28267
Footage Location: 125' FSL & 2730' FWL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: O

Current Status: Active Injector
Spud Date: 1983



16" @ 40'
Cemented w/ 40sks
TOC: surf. (circulated)

8 5/8" @ 1565'
Cemented w/ 650 sx
TOC: surf. (circulated)

5 1/2" @ 4380'
Cemented w/ 725 sxs
TOC: 100' (CBL)

Total Depth: 4380'

Injector Interval: 4068 feet to: 4256

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

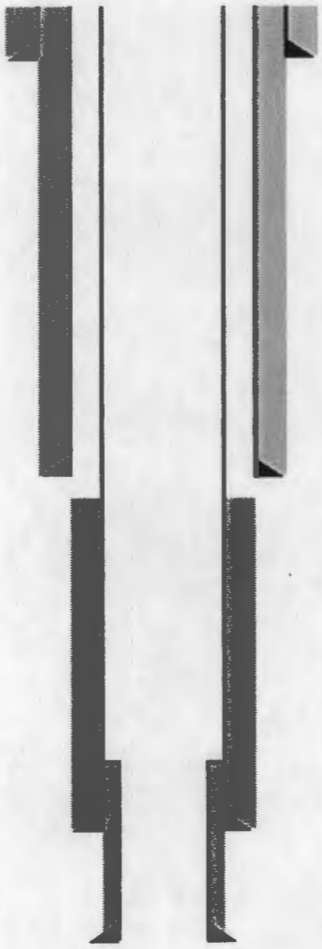
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 441
API: 30-025-07498
Footage Location: 330' FSL & 330' FEL
Section: 31
Township: 18-S
Range: 38-E
Unit Letter: P

Current Status: TA
Spud Date: 1930



12 1/2" @ 242'
Cemented w/ 200 sks
TOC: surf. (circulated)

9" @ 2800'
Cemented w/ 600 sx
TOC: surface (circ.)

7" @ 3975'
Cemented w/ 200 sxs
TOC: 2755' (calc)

5" @ 3930-4219'
Cemented w/ 71 sxs
TOC: 3930' (TOL)

Total Depth: 4220'

Injector Interval: 4092 feet to: 4189

Completion type: Perforated casing

Proposed tubing size: 2 3/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

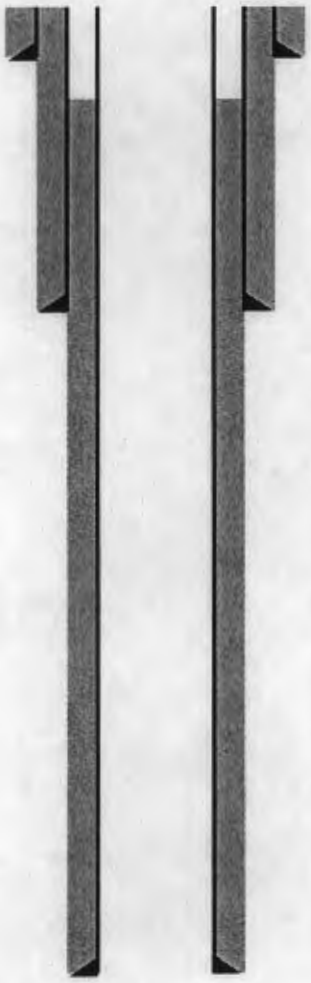
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 142
API: 30-025-28411
Footage Location: 1250' FSL & 185' FWL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: M

Current Status: Active Injector
Spud Date: 1984

16" @ 40'
Cemented w/ Redimix
TOC: surf. (circulated)

8 5/8" @ 1540'
Cemented w/ 750 sx
TOC: surf. (circulated)



5 1/2" @ 4370'
Cemented w/ 910 sxs
TOC: 320' (CBL)

Total Depth: 4370'

Injector Interval: 4068 feet to: 4193

Completion type: Perforated casing

Proposed tubing size: 2 3/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

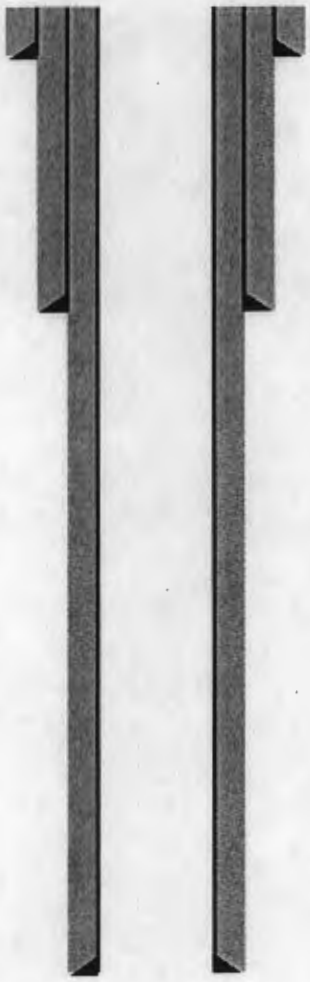
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 312
API: 30-025-29199
Footage Location: 151' FNL & 1702' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: B

Current Status: Active Injector
Spud Date: 1985

13 3/8" @ 40'
Cemented w/ Redimix
TOC: surf. (circulated)

9 5/8" @ 1510'
Cemented w/ 650 sx
TOC: surf. (circulated)



7" @ 4428'
Cemented w/ 975 sxs
TOC: surf. (circulated)

Total Depth: 4428'

Injector Interval: 3945 feet to: 4300

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8 or 3 1/2" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

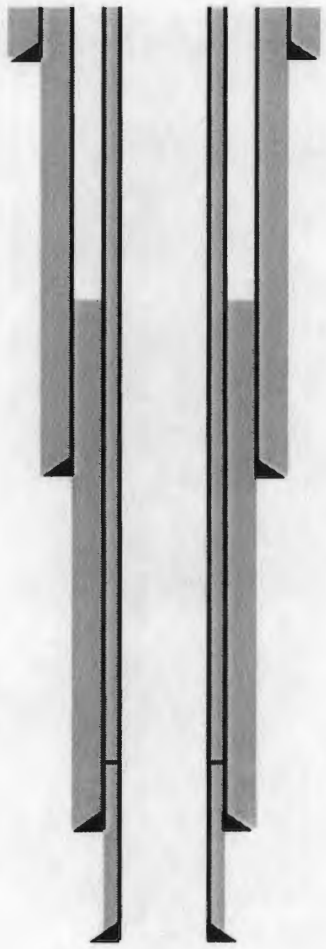
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 211
API: 30-025-07564
Footage Location: 330' FNL & 2310' FWL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: C

Current Status: Active Injector
Spud Date: 1934



12 1/2" @ 296'
Cemented w/ 150 sks
TOC: surf. (circulated)

9 5/8" @ 2760'
Cemented w/ 150 sx
TOC: surface (circ.)

7" @ 3930'
Cemented w/ 250 sxs
TOC: 2394' (calc)

5 1/2" @ 4226'
Cemented w/ 332 sxs
TOC: surface (circ)

Total Depth: 4236'

Injector Interval: 4076 feet to: 4222

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

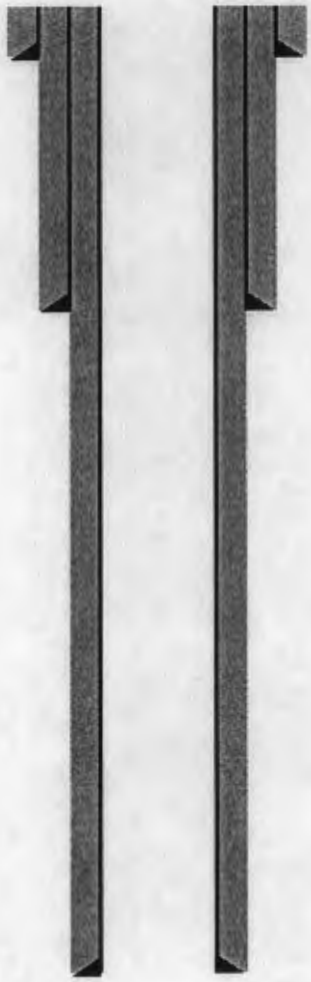
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 212
API: 30-025-29026
Footage Location: 205' FNL & 1420' FWL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: C

Current Status: Active Injector
Spud Date: 1985

13 3/8" @ 40'
Cemented w/ Redimix
TOC: surf. (circulated)

8 5/8" @ 1520'
Cemented w/ 375 sx
TOC: surf. (circulated)



5 1/2" @ 4370'
Cemented w/ 1070 sxs
TOC: surface (circ.)

Total Depth: 4370'

Injector Interval: 4035 feet to: 4226

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

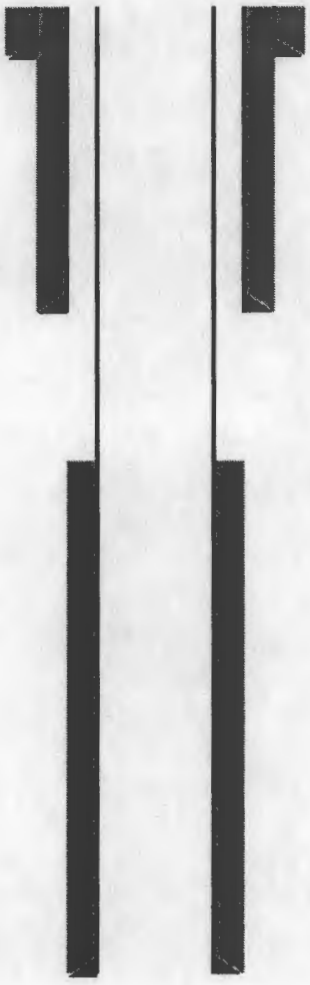
3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 222
API: 30-025-26975
Footage Location: 1520' FNL & 1470' FWL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: F

Current Status: Active Injector
Spud Date: 1980



16" @ 40'
Cemented w/ 40 sks
TOC: surf. (circulated)

8 5/8" @ 1590'
Cemented w/ 800 sx
TOC: surf. (circulated)

5 1/2" @ 4387'
Cemented w/ 1100 sxs
TOC: 2430' (CBL)

Total Depth: 4400'

Injector Interval: 4047 feet to: 4176

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

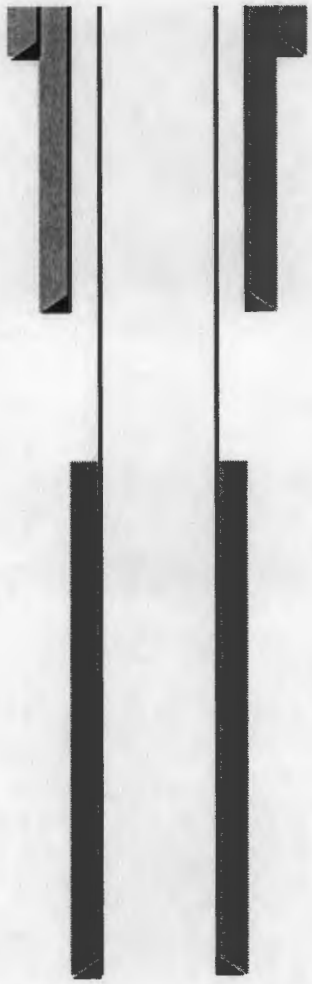
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 322
API: 30-025-27169
Footage Location: 1435' FNL & 1670' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: G

Current Status: Active Injector
Spud Date: 1981

16" @ 40'
Cemented w/ 40 sks
TOC: surf. (circulated)

8 5/8" @ 1600'
Cemented w/ 850 sx
TOC: surf. (circulated)



5 1/2" @ 4510'
Cemented w/ 915 sxs
TOC: 2430' (CBL)

Total Depth: 4510'

Injector Interval: 4058 feet to: 4270

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

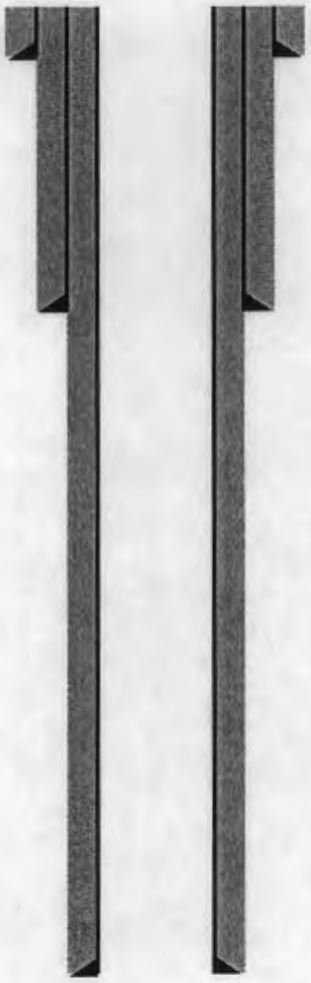
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 323
API: 30-025-28951
Footage Location: 2525' FNL & 1453' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: G

Current Status: Active Producer
Spud Date: 1985

13 3/8" @ 40'
Cemented w/ 40 sks
TOC: surf. (circulated)

9 5/8" @ 1517'
Cemented w/ 650 sx
TOC: surf. (circulated)



7" @ 4370'
Cemented w/ 925 sxs
TOC: surface (circ.)

Total Depth: 4370'

Injector Interval: 4003 feet to: 4221

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8 or 3 1/2" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

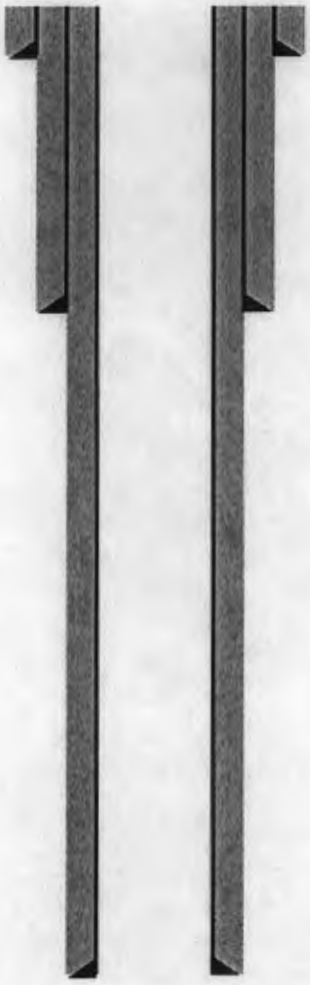
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 534
API: 30-025-34373
Footage Location: 2415' FSL & 2200' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: J

Current Status: Active Injector
Spud Date: 1998

14" @ 40'
Cemented w/ 50 sks
TOC: surf. (circulated)

8 5/8" @ 1564'
Cemented w/ 850 sx
TOC: surf. (circulated)



5 1/2" @ 4402'
Cemented w/ 740 sxs
TOC: surface (circ.)

Total Depth: 4402'

Injector Interval: 4039 feet to: 4244

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

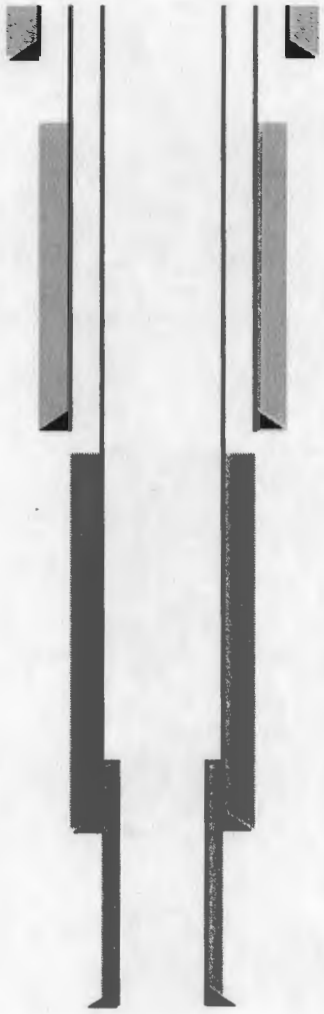
2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 231
API: 30-025-07545
Footage Location: 2310' FSL & 1320' FWL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: F
Current Status: Active Injector
Spud Date: 1930



15 1/2" @ 183'
Cemented w/ 250 sxs
TOC: surf. (circulated)

9 5/8" @ 2732'
Cemented w/ 600 sxs
TOC: 958' (calc.)

7" @ 3946'
Cemented w/ 310 sxs
TOC: 2860' (CBL)

5" @ 3871'-4235'
Cemented w/ 50 sxs
TOC: 3871' (TOL)

Total Depth: 4259'

Injector Interval: 4042 feet to: 4228

Completion type: Perforated casing

Proposed tubing size: 2 3/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

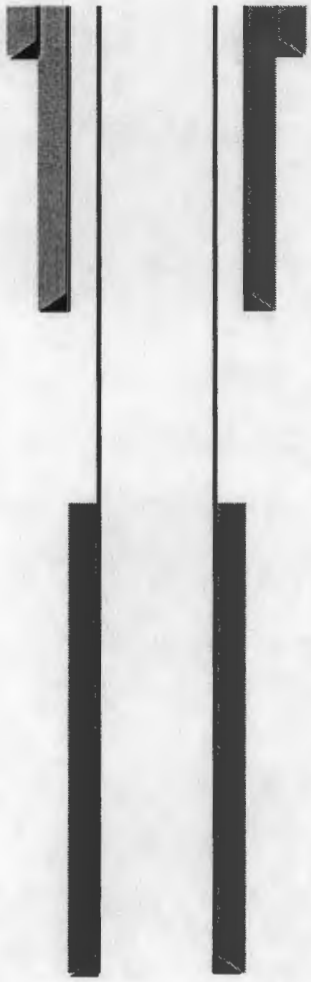
4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

Revised 12/17/2013

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 232
API: 30-025-27169
Footage Location: 1435' FNL & 1670' FEL
Section: 33
Township: 18-S
Range: 38-E
Unit Letter: K

Current Status: Active Injector
Spud Date: 1981



16" @ 40'
Cemented w/ 40 sks
TOC: surf. (circulated)

8 5/8" @ 1590'
Cemented w/ 800 sx
TOC: surf. (circulated)

5 1/2" @ 4439'
Cemented w/ 750 sxs
TOC: 2620' (CBL)

Total Depth: 4439'

Injector Interval: 4044 feet to: 4258

Completion type: Perforated casing

Proposed tubing size: 2 3/8 , 2 7/8" lined with Duoline

Proposed packer type & setting depth : Guiberson Uni VI pkr set within the unitized interval.

Other Data:

1. Name of the injection formation: **San Andres**

2. Name of field or pool: **Hobbs; Grayburg-San Andres**

3. Is this a new well drilled for injector? If no, for what purpose was well originally drilled? **No, Producer**

4. Has the well ever been perforated in any other zone(s)? **None.**
List all such perforated intervals and give plugging details (sacks of cmt. or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Bowers (Queen), +/- 3290'; Glorieta, +/- 5405'

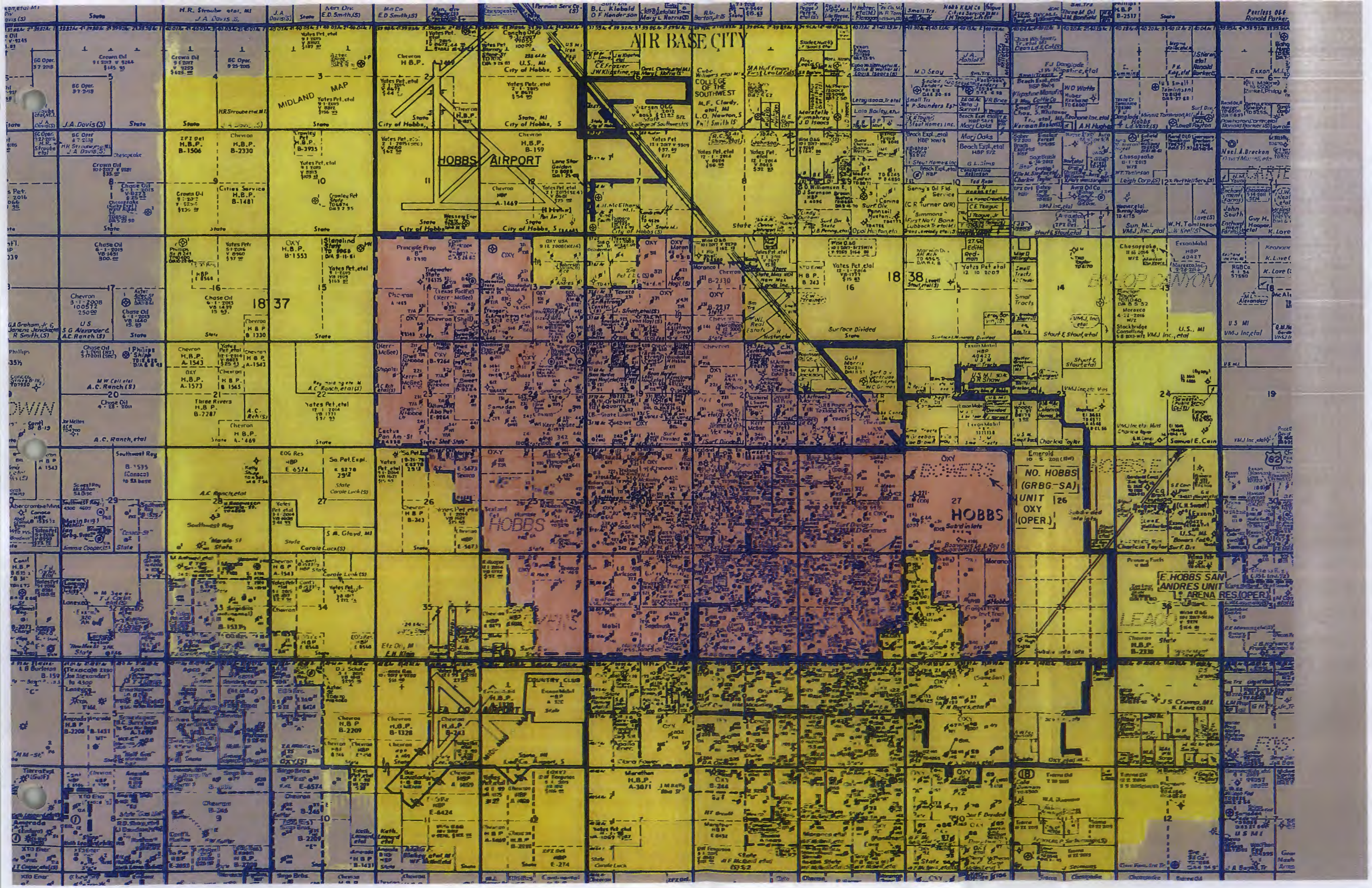
Example Wellbore Diagram of
Proposed Vertical New Drill Wells

Occidental Permian Ltd.
South Hobbs G/SA Unit
Lea. County
Well No. 29A and proposed qtr/qtr locations
Example Wellbore Diagram
for Proposed Vertical New Drills
Section: See attached
Unit Letter: See attached.

8 5/8" @ 1550'
Cemented
TOC: surf. (circulated)

7" @ 4500'
Cemented
TOC: surf. (circulated)

Total Depth: 4500'


AIR BASE CITY
MIDLAND MAP
HOBBS AIRPORT
COLLEGE OF THE SOUTHWEST
HOBBS
NO. HOBBS (GRBG-SA) UNIT
OXY (OPER.)
E. HOBBS SAN ANDRES UNIT
ARENA RES.(OPER)
COUNTRY CLUB
Surface Divided
Surface Minerals Divided

North Hobbs Unit

C-108 Application

Geologic Information

Injection will occur in the upper-Permian age San Andres formation. In the Hobbs Field the top of the San Andres formation is found at depths ranging from 3950' to over 4300' below the surface. The San Andres formation in the Hobbs area can be over 1300' in thickness down to the underlying Glorieta formation; however, the hydrocarbon accumulation at the Hobbs Field is limited to the upper several hundreds of feet of the San Andres. This upper San Andres formation at Hobbs consists almost entirely of dolomite, with minor amounts of siltstone, shale and limestone. And although the Unitized interval of the Hobbs Field does extend another 100-150' above the San Andres, into the overlying lower Grayburg formation, this interval consists of poorer quality reservoir siltstones and dolomites and is not the focus of current injection operations.

Shallow, underground sources of drinking water in the Hobbs area include the Tertiary age Ogallala and undifferentiated Cretaceous formations, commonly known together as the High Plains aquifer. The Ogallala formation, which consists of unconsolidated sands, silts, clay and gravel , can be found at depths beginning at approximately 40 feet, beneath a hard, semi-impermeable layer of caliche. The undifferentiated Cretaceous formation is found immediately underlying the Ogallala and consists of sandstones interbeddded with shale and limestone. These fresh-water-bearing horizons extend down to an approximate depth of 200-250' which is the top of the Triassic "Red Beds".

Contamination of these shallow drinking water sources from injection into the deeper San Andres is virtually impossible through natural vertical communication. Immediately overlying the lower Grayburg/San Andres reservoir section at Hobbs is a nearly 200' thick section of impermeable anhydrite and tight limestones of the upper Grayburg formation. Between this barrier and the fresh water zones lies another impermeable zone, a 1000'+ thick section of salt and anhydrite of the Rustler and Salado formations. The top of these formations are found at a depth of approximately 1500 -1600', immediately underlying the Triassic "Red Beds". In addition, there is no geologic evidence to suggest that there are any faults in the Hobbs area that would provide a connection between the San Andres formation and the overlying shallow drinking water sources. There are no underground sources of drinking water found below the proposed injection interval.

I hereby certify that the information presented above is true and correct to the best of my knowledge and belief.

Randy Stilwell

1-6-2014

Randy Stilwell

Date

Senior Geologic Advisor

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: ***Nalco Company***

Well Number:	Going Lane Office	Sample Temp:	70
Lease:	OXY	Date Sampled:	10/24/2013
Location:		Sampled by:	Bobby Hunt
Date Run:	10/31/2013	Employee #:	27-022
Lab Ref #:	13-nov-n72697	Analyzed by:	GR

Dissolved Gases

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			

Cations

Calcium	(Ca++)		57.89	20.10	2.88
Magnesium	(Mg++)		21.03	12.20	1.72
Sodium	(Na+)		116.11	23.00	5.05
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		.00	27.50	.00
Strontium	(Sr++)	**NOT ANALYZED**			

Anions

Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		342.16	61.10	5.60
Sulfate	(SO4=)		56.00	48.80	1.15
Chloride	(Cl-)		103.11	35.50	2.90
Total Iron	(Fe)		0	18.60	.00
Total Dissolved Solids			696.30		
Total Hardness as CaCO3			230.95		
Conductivity MICROMHOS/CM			976		

pH 7.600 Specific Gravity 60/60 F. 1.000

CaSO4 Solubility @ 80 F. 19.15MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	-.280	100.0	.070	130.0	.580
80.0	-.150	110.0	.310	140.0	.580
90.0	.070	120.0	.310	150.0	.810

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: ***Nalco Company***

Well Number:	Section 13 Wind Mill Well	Sample Temp:	70
Lease:	OXY	Date Sampled:	10/24/2013
Location:		Sampled by:	Bobby Hunt
Date Run:	10/31/2013	Employee #:	27-022
Lab Ref #:	13-nov-n72698	Analyzed by:	GR

Dissolved Gases

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			

Cations

Calcium	(Ca++)		85.87	20.10	4.27
Magnesium	(Mg++)		8.59	12.20	.70
Sodium	(Na+)		19.63	23.00	.85
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		.01	27.50	.00
Strontium	(Sr++)	**NOT ANALYZED**			

Anions

Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		232.18	61.10	3.80
Sulfate	(SO4=)		44.00	48.80	.90
Chloride	(Cl-)		40.04	35.50	1.13
Total Iron	(Fe)		0	18.60	.00
Total Dissolved Solids			430.32		
Total Hardness as CaCO3			249.89		
Conductivity MICROMHOS/CM			642		

pH 7.410 Specific Gravity 60/60 F. 1.000

CaSO4 Solubility @ 80 F. 18.38MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	-.468	100.0	-.118	130.0	.392
80.0	-.338	110.0	.122	140.0	.392
90.0	-.118	120.0	.122	150.0	.622

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: ***Nalco Company***

Well Number:	Smith Irrigation System	Sample Temp:	70
Lease:	OXY	Date Sampled:	10/24/2013
Location:		Sampled by:	Bobby Hunt
Date Run:	10/31/2013	Employee #:	27-022
Lab Ref #:	13-nov-n72699	Analyzed by:	GR

Dissolved Gases

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			

Cations

Calcium	(Ca++)		191.67	20.10	9.54
Magnesium	(Mg++)		35.97	12.20	2.95
Sodium	(Na+)		102.74	23.00	4.47
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		.03	27.50	.00
Strontium	(Sr++)	**NOT ANALYZED**			

Anions

Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		268.84	61.10	4.40
Sulfate	(SO4=)		124.00	48.80	2.54
Chloride	(Cl-)		355.39	35.50	10.01
Total Iron	(Fe)		0	18.60	.00
Total Dissolved Solids			1,078.64		
Total Hardness as CaCO3			626.65		
Conductivity MICROMHOS/CM			1,825		

pH 7.730 Specific Gravity 60/60 F. 1.001

CaSO4 Solubility @ 80 F. 16.80MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	.265	100.0	.615	130.0	1.125
80.0	.395	110.0	.855	140.0	1.125
90.0	.615	120.0	.855	150.0	1.355

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: ***Nalco Company***

Well Number:	NM OCD Sprinkler System Well	Sample Temp:	70
Lease:	OXY	Date Sampled:	10/24/2013
Location:		Sampled by:	Bobby Hunt
Date Run:	10/31/2013	Employee #:	27-022
Lab Ref #:	13-nov-n72700	Analyzed by:	GR

			Mg/L	Eq. Wt.	MEq/L
		Dissolved Gases			
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			
		Cations			
Calcium	(Ca++)		105.89	20.10	5.27
Magnesium	(Mg++)		12.15	12.20	1.00
Sodium	(Na+)		54.56	23.00	2.37
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		.02	27.50	.00
Strontium	(Sr++)	**NOT ANALYZED**			
		Anions			
Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		268.84	61.10	4.40
Sulfate	(SO4=)		54.00	48.80	1.11
Chloride	(Cl-)		111.12	35.50	3.13
Total Iron	(Fe)		0	18.60	.00
Total Dissolved Solids			606.58		
Total Hardness as CaCO3			314.54		
Conductivity MICROMHOS/CM			858		

pH 7.960 Specific Gravity 60/60 F. 1.000

CaSO4 Solubility @ 80 F. 18.02MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	.237	100.0	.587	130.0	1.097
80.0	.367	110.0	.827	140.0	1.097
90.0	.587	120.0	.827	150.0	1.327

T18S-R37E
T19S-R37E
T18S-R38E
T19S-R38E

N

PROJECT AREA -

1/2 MILE BOUNDARY -

WELL LEGEND

- PRODUCING
- INJECTION
- P & A PRODUCING
- P & A INJECTION
- TEMPORARILY ABANDON
- SALT WATER DISPOSAL
- GAS
- P & A GAS
- CANCELED LOCATION

OPL-NORTH HOBBS UNIT WELLS
OPL-PROPOSED INJECTION WELLS
OPL-SOUTH HOBBS GRAYBURG SAN ANDRES UNIT WE
OTHER - OUTSIDE NORTH HOBBS UNIT or OUTSIDE OPERATED

Occidental Permian Ltd.

Unit Plat

NORTH HOBBS (GRAYBU SAN ANDRES) UNIT AREA OF REVIEW MAP

Hobbs: Grayburg - San Andres Field
Lea County, New Mexico

Scale 1"= 1000' -2-Feb-2024 north_hobbs_aor.dg
Plot prepared by BB
For HORIZON Survey, Inc.

OCCIDENTAL PERMIAN LTD.
NORTH HOBBS GRAYBURG-SAN ANDRES UNIT
AREA OF REVIEW METHODOLOGY

Area of Review conducted for all wells that penetrate the **Grayburg-San Andres formation or deeper** within an area that encompasses the **North Hobbs Grayburg San Andres Unit Project Area plus an area that encompasses 1/2 mile outside the Project Area**.

~ 699 Total Wells in Area of Review

~67 Wells have not been previously reviewed by NMOCD and well construction data is included

~ 58 wells are P&A'd and have not been previously submitted to NMOCD for review - wellbore diagrams are included

~52 Wells have previously been reviewed by NMOCD, but have changed status – details of changes included

~522 Wells have been previously reviewed by NMOCD and have not changed status

Gathered NMOCD and Oxy Data on all wells within Area of Review

To analyze the number of wells in the Area of Review, wells were divided into 9 Groups.

Criteria:

- Protection of Fresh water was based on depth casing was set, number of strings of casing and amount of cement . Freshwater sands (Ogallala) in Area of Review ranged from depths beginning at 40 ft. down to an approximate depth of 250ft.
- Injectant was confined if there was adequate cement above the Grayburg and San Andres Formations.

Group 1
List of Wells Previously Reviewed by NMOCD with no changes
(522 Wells)

Group 2
List of Wells Previously Reviewed by NMOCD with a change in status (ie. TA, etc). Changes made are noted in the spreadsheet.
(52 Wells)

Group 3
Grayburg/San Andres Wells with Surface and Production Casing
(40 Wells)

Group 4
Grayburg/San Andres Well with Surface, Intermediate and Production Casing
(3 Wells)

Group 5
Grayburg/San Andres Wells with Surface, Intermediate, Production Casing and Full Liner
(1 Well)

Group 6
Grayburg/San Andres Wells with Surface, Intermediate, Production Casing and Partial Liner
(1 Well)

Group 7
Deep Wells with Surface and Production Casing
(Completed below Grayburg/SA)
(18 Wells)

Group 8
Deep Wells with Surface, Intermediate and Production Casing
(Completed below Grayburg/SA)
(4 Wells)

Group 9
P&A'd wells that have not been previously reviewed by NMOCD
(58 Wells)

The 522 wells in GROUP 1 in have been previously reviewed by the NMOCD and have not changed status. The reviews have occurred in the following injection permit applications:

Order Number	Date
R-4934-F	7/18/2013
PMX-267-O	3/25/2013
PMX-266-O	1/29/2013
PMX-264-O	10/20/2012
PMX-264-A	11/5/2012
PMX-261-O	4/8/2011
PMX-260-O	3/15/2011
PMX-245	2/2/2006
PMX-243-O	1/20/2006
PMX-242	12/22/2005
PMX-241	12/20/2005
PMX-240	12/13/2005
PMX-239	12/8/2005
PMX-238	11/8/2005
PMX-237	11/7/2005
PMX-235	10/25/2005
PMX-234	8/30/2005
PMX-233	8/16/2005
PMX-230	6/2/2005
PMX-226	7/20/2004
PMX-221-O	6/20/2003
PMX-220-O	2/21/2003
PMX-218-O	8/7/2002
PMX-215-O	8/23/2001
PMX-214-O	8/23/2001
R-6199-B	10/22/2001

API	Operator	Well Name	Well No.	ULSTR	Type	Status
11-18S-37E						
30-025-25885	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	P-11-18S-37E	Oil	P&A
13-18S-37E						
30-025-05436	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-13-18S-37E	Injection	Active
30-025-05437	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-13-18S-37E	Injection	Active
30-025-05438	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	K-13-18S-37E	Oil	P&A
30-025-05445	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-13-18S-37E	Injection	Active
30-025-05446	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-13-18S-37E	Oil	Active
30-025-05447	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-13-18S-37E	Injection	Active
30-025-05449	[217817] CONOCOPHILLIPS COMPANY	NORTH HOBBS UNIT	#001	D-13-18S-37E	Oil	P&A
30-025-12732	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-13-18S-37E	Injection	Active
30-025-28878	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#442	P-13-18S-37E	Injection	Active
30-025-38023	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#516	M-13-18S-37E	Oil	Active
30-025-38071	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#646	M-13-18S-37E	Oil	Active
30-025-38518	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#645	P-13-18S-37E	Oil	Active
14-18S-37E						
30-025-05452	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	P-14-18S-37E	Oil	P&A
30-025-05456	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-14-18S-37E	Oil	Active
30-025-05458	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	F-14-18S-37E	Oil	P&A
30-025-10199	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	P-14-18S-37E	Oil	P&A
18-18S-38E						
30-025-07337	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	4-18-18S-38E	Oil	P&A
30-025-07339	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131L	3-18-18S-38E	Oil	P&A
30-025-07341	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-18-18S-38E	Oil	P&A
30-025-07343,	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UNIT	#441	P-18-18S-38E	Oil	P&A

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07344	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UNIT	#431	I-18-18S-38E	Oil	P&A
30-025-07346	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-18-18S-38E	Injection	P&A
30-025-07347	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UNIT	#421	H-18-18S-38E	Oil	P&A
30-025-07350	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	2-18-18S-38E	Oil	P&A
30-025-07351	[168198] JIMMY ROBERSON ENERGY C	HARDIN B	#001	2-18-18S-38E	Oil	P&A
30-025-38087	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#517	4-18-18S-38E	Oil	Active
30-025-38110	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#529	N-18-18S-38E	Oil	Active
30-025-38114	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#518	4-18-18S-38E	Injection	Active
19-18S-38E						
30-025-07355	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#221	F-19-18S-38E	Oil	Active
30-025-07356	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	1-19-18S-38E	Oil	P&A
30-025-07357	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	2-19-18S-38E	Oil	Active
30-025-07358	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#112	1-19-18S-38E	Injection	Active
30-025-07360	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-19-18S-38E	Oil	Active
30-025-07361	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131A	3-19-18S-38E	Injection	Active
30-025-07362	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-19-18S-38E	Injection	Active
30-025-07363	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-19-18S-38E	Oil	P&A
30-025-07364	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-19-18S-38E	Oil	TA
30-025-07365	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	4-19-18S-38E	Oil	Active
30-025-07366	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-19-18S-38E	Oil	Active
30-025-07367	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	J-19-18S-38E	Oil	P&A
30-025-07368	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-19-18S-38E	Oil	Active
30-025-07369	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-19-18S-38E	Injection	Active
30-025-12490	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#008	J-19-18S-38E	Oil	P&A
30-025-12491	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-19-18S-38E	Oil	Active
30-025-12492	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#009	N-19-18S-38E	Oil	P&A
30-025-22601	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-19-18S-38E	Injection	P&A

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-23481	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#242	N-19-18S-38E	Oil	Active
30-025-27138	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#142	4-19-18S-38E	Injection	Active
30-025-28881	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#442	P-19-18S-38E	Injection	Active
30-025-29172	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#232	K-19-18S-38E	Injection	Active
30-025-29195	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#332	J-19-18S-38E	Injection	Active
30-025-32297	[269864] CANYON E & P COMPANY	QUARRY	#001	3-19-18S-38E	Oil	Active
30-025-36934	[192463] OXY USA WTP LIMITED PARTN	B HARDIN	#001	1-19-18S-38E	Oil	Active
30-025-37127	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#615	1-19-18S-38E	Oil	Active
30-025-37235	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#627	3-19-18S-38E	Oil	Active
30-025-37435	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#943	H-19-18S-38E	Oil	Active
30-025-37445	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#733	I-19-18S-38E	Oil	Active
30-025-37446	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#633	G-19-18S-38E	Injection	Active
30-025-40859	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#945	H-19-18S-38E	Injection	Active
20-18S-38E						
30-025-07371	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-20-18S-38E	Oil	Active
30-025-07372	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#002	J-20-18S-38E	Oil	P&A
30-025-07373	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	P-20-18S-38E	Oil	P&A
30-025-07374	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	G-20-18S-38E	Oil	P&A
30-025-07376	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	I-20-18S-38E	Oil	P&A
30-025-07378	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	E-20-18S-38E	Oil	P&A
30-025-07379	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	G-20-18S-38E	Oil	P&A
30-025-07380	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	G-20-18S-38E	Oil	P&A
30-025-07381	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UT. SEC. 2	#331	J-20-18S-38E	Oil	P&A
30-025-07382	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-20-18S-38E	Oil	Active
30-025-07383	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-20-18S-38E	Oil	Active
30-025-07384	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#232	K-20-18S-38E	Oil	P&A
30-025-07385	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	P-20-18S-38E	Oil	P&A

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07386	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-20-18S-38E	Oil	P&A
30-025-07387	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#432	I-20-18S-38E	Oil	P&A
30-025-07388	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-20-18S-38E	Oil	P&A
30-025-12493	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-20-18S-38E	Oil	Active
30-025-23206	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-20-18S-38E	Injection	Active
21-18S-38E						
30-025-07389	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	E-21-18S-38E	Oil	P&A
30-025-07391	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-21-18S-38E	Oil	P&A
30-025-07393	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-21-18S-38E	Oil	P&A
30-025-07394	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#004	K-21-18S-38E	Oil	P&A
30-025-07395	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	G-21-18S-38E	Oil	P&A
30-025-27777	[224367] MORGAN OPERATING, INC.	MORRIS	#002	E-21-18S-38E	Oil	Active
23-18S-37E						
30-025-05462	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UNIT	#121	E-23-18S-37E	Injection	P&A
30-025-05463	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-23-18S-37E	Injection	Active
30-025-05464	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-23-18S-37E	Oil	TA
30-025-05465	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	A-23-18S-37E	Oil	P&A
30-025-05466	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-23-18S-37E	Oil	Active
30-025-05467	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-23-18S-37E	Injection	Active
30-025-05473	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-23-18S-37E	Oil	Active
30-025-05474	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-23-18S-37E	Oil	Active
30-025-12783	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411	A-23-18S-37E	Injection	Active
24-18S-37E						
30-025-05476	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	E-24-18S-37E	Injection	Active
30-025-05477	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	D-24-18S-37E	Injection	Active
30-025-05478	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#422	H-24-18S-37E	Injection	Active
30-025-05479	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#412	A-24-18S-37E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-05480	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-24-18S-37E	Oil	Active
30-025-05481	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-24-18S-37E	Oil	Active
30-025-05482	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-24-18S-37E	Oil	Active
30-025-05483	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-24-18S-37E	Oil	Active
30-025-05484	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-24-18S-37E	Injection	Active
30-025-05485	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-24-18S-37E	Oil	Active
30-025-05486	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-24-18S-37E	Oil	Active
30-025-05487	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-24-18S-37E	Oil	Active
30-025-05488	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-24-18S-37E	Injection	Active
30-025-05490	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-24-18S-37E	Oil	Active
30-025-07047	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#211	C-24-18S-37E	Oil	Active
30-025-09876	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#221	F-24-18S-37E	Oil	Active
30-025-23081	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-24-18S-37E	Oil	Active
30-025-23522	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411	A-24-18S-37E	Oil	Active
30-025-26832	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#242	N-24-18S-37E	Injection	Active
30-025-28414	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#413	A-24-18S-37E	Injection	Active
30-025-28879	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#414	A-24-18S-37E	Injection	Active
30-025-29062	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	O-24-18S-37E	Injection	Active
30-025-29073	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#432	I-24-18S-37E	Injection	Active
30-025-29098	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#442	P-24-18S-37E	Injection	Active
30-025-29129	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#212	C-24-18S-37E	Injection	Active
30-025-29130	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#312	B-24-18S-37E	Injection	Active
30-025-34788	[4323] CHEVRON U S A INC	NEW MEXICO EA STATE	#001	A-24-18S-37E	Oil	Active
30-025-35467	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#611	D-24-18S-37E	Oil	Active
30-025-35555	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#614	G-24-18S-37E	Oil	Active
30-025-35953	[4323] CHEVRON U S A INC	NEW MEXICO EA STATE	#002	B-24-18S-37E	Oil	Active
30-025-36193	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#549	I-24-18S-37E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-36213	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#539	J-24-18S-37E	Oil	Active
30-025-37101	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#637	B-24-18S-37E	Injection	Active
30-025-37152	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#622	J-24-18S-37E	Injection	Active
25-18S-37E						
30-025-05489	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#211	C-25-18S-37E	Oil	P&A
30-025-05491	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	D-25-18S-37E	Injection	Active
30-025-05492	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-25-18S-37E	Injection	Active
30-025-05493	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#744	P-25-18S-37E	Oil	Active
30-025-05494	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	J-25-18S-37E	Oil	P&A
30-025-05495	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#004	I-25-18S-37E	Oil	P&A
30-025-05497	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-25-18S-37E	Injection	TA
30-025-05498	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-25-18S-37E	Injection	Active
30-025-05499	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-25-18S-37E	Injection	Active
30-025-05500	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-25-18S-37E	Oil	Active
30-025-05501	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-25-18S-37E	Oil	Active
30-025-05504	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-25-18S-37E	Oil	Active
30-025-05505	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-25-18S-37E	Oil	Active
30-025-05506	[4378] CHI OPERATING INC	SUNRISE 25 STATE	#002	B-25-18S-37E	Oil	Active
30-025-26933	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#422	H-25-18S-37E	Injection	Active
26-18S-37E						
30-025-05507	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	B-26-18S-37E	Oil	P&A
30-025-05508	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	D-26-18S-37E	Oil	P&A
27-18S-38E						
30-025-07407	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	O-27-18S-38E	Oil	P&A
30-025-07408	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-27-18S-38E	Oil	Active
28-18S-38E						
30-025-07412	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-28-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07414	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	O-28-18S-38E	Oil	P&A
30-025-07415	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#006	J-28-18S-38E	Oil	P&A
30-025-07416	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-28-18S-38E	Oil	Active
30-025-07420	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	E-28-18S-38E	Oil	Active
30-025-07421	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-28-18S-38E	Injection	Active
30-025-07422	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	D-28-18S-38E	Injection	Active
30-025-07423	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#008	K-28-18S-38E	Oil	P&A
30-025-07424	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	L-28-18S-38E	Oil	P&A
30-025-07426	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	E-28-18S-38E	Oil	P&A
30-025-07427	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#002	F-28-18S-38E	Oil	P&A
30-025-07429	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#221	F-28-18S-38E	Injection	Active
30-025-12489	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-28-18S-38E	Oil	Active
30-025-12496	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-28-18S-38E	Oil	Active
30-025-12497	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-28-18S-38E	Injection	Active
30-025-12498	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-28-18S-38E	Oil	Active
30-025-12499	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#007	N-28-18S-38E	Oil	P&A
30-025-12500	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#006	M-28-18S-38E	Oil	P&A
30-025-23246	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#142	M-28-18S-38E	Oil	Active
30-025-23277	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#132	L-28-18S-38E	Oil	Active
30-025-23304	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#243	N-28-18S-38E	Oil	Active
30-025-28882	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#232	K-28-18S-38E	Injection	Active
30-025-28964	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#122	E-28-18S-38E	Oil	Active
30-025-29276	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#242	N-28-18S-38E	Injection	Active
30-025-31655	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#332	G-28-18S-38E	Injection	Active
29-18S-38E						
30-025-07431	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-29-18S-38E	Injection	Active
30-025-07432	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-29-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07434	[258350] VANGUARD PERMIAN, LLC	STATE B	#005	G-29-18S-38E	Oil	Active
30-025-07435	[258350] VANGUARD PERMIAN, LLC	STATE B	#006	F-29-18S-38E	Oil	Active
30-025-07437	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-29-18S-38E	Injection	Active
30-025-07438	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-29-18S-38E	Oil	Active
30-025-07439	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#004	J-29-18S-38E	Oil	P&A
30-025-07442	[4323] CHEVRON U S A INC	STATE 1 29	#001	P-29-18S-38E	Oil	P&A
30-025-07443	[4323] CHEVRON U S A INC	STATE 1 29	#002	O-29-18S-38E	Oil	P&A
30-025-07444	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-29-18S-38E	Oil	Active
30-025-07445	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-29-18S-38E	Oil	Active
30-025-07446	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#009	E-29-18S-38E	Oil	P&A
30-025-07447	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-29-18S-38E	Oil	Active
30-025-07448	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-29-18S-38E	Injection	Active
30-025-07449	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	E-29-18S-38E	Oil	Active
30-025-07452	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	D-29-18S-38E	Oil	P&A
30-025-07453	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	D-29-18S-38E	Oil	P&A
30-025-07455	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#002	A-29-18S-38E	Oil	P&A
30-025-07456	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	I-29-18S-38E	Oil	P&A
30-025-07457	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#002	H-29-18S-38E	Oil	P&A
30-025-07458	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-29-18S-38E	Oil	Active
30-025-07459	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-29-18S-38E	Oil	P&A
30-025-07460	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	H-29-18S-38E	Oil	P&A
30-025-12802	[294873] PYOTE WELL SERVICE, LLC	RICE SWD F	#029	F-29-18S-38E	Salt Wa	Active
30-025-22934	[113315] TEXLAND PETROLEUM-HOBBS,	STATE A 29	#007	N-29-18S-38E	Oil	Active
30-025-23022	[113315] TEXLAND PETROLEUM-HOBBS,	BOWERS A FEDERAL	#028	M-29-18S-38E	Oil	Active
30-025-23131	[113315] TEXLAND PETROLEUM-HOBBS,	BOWERS A FEDERAL	#029	L-29-18S-38E	Oil	Active
30-025-23176	[113315] TEXLAND PETROLEUM-HOBBS,	BOWERS A FEDERAL	#031	E-29-18S-38E	Oil	P&A
30-025-23222	[7673] EXXON MOBIL CORPORATION	BOWERS A FEDERAL COM	#033	D-29-18S-38E	Oil	P&A

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-23400	[2799] BRECK OPERATING CORP	W D GRIMES	#006	I-29-18S-38E	Gas	Active
30-025-23585	[26460] SABRE OP INC	HOBBS STATE	#001	F-29-18S-38E	Oil	Active
30-025-23620	[26460] SABRE OP INC	HOBBS STATE	#002	G-29-18S-38E	Oil	Active
30-025-23662	[131652] HRC INC	HOBBS STATE	#005	F-29-18S-38E	Miscella	P&A
30-025-23919	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	D-29-18S-38E	Oil	Active
30-025-26917	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#132	L-29-18S-38E	Injection	Active
30-025-26934	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#222	F-29-18S-38E	Injection	Active
30-025-28413	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#242	N-29-18S-38E	Injection	Active
30-025-28883	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#322	G-29-18S-38E	Injection	Active
30-025-28884	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	O-29-18S-38E	Injection	Active
30-025-28885	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#442	P-29-18S-38E	Injection	Active
30-025-28941	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#323	G-29-18S-38E	Oil	Active
30-025-28953	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#122	E-29-18S-38E	Injection	Active
30-025-34644	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#544	P-29-18S-38E	Oil	Active
30-025-34869	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#623	K-29-18S-38E	Oil	Active
30-025-34870	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#624	N-29-18S-38E	Oil	Active
30-025-34871	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#813	L-29-18S-38E	Injection	Active
30-025-35376	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#643	I-29-18S-38E	Oil	Active
30-025-35384	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#634	O-29-18S-38E	Oil	Active
30-025-35541	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#533	J-29-18S-38E	Oil	Active
30-025-35915	[294873] PYOTE WELL SERVICE, LLC	HOBBS STATE	#010	F-29-18S-38E	Miscella	Active
30-025-37293	[192463] OXY USA WTP LIMITED PARTN	STATE A	#011	J-29-18S-38E	Oil	P&A
30-18S-38E						
30-025-07077	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	1-30-18S-38E	Injection	Active
30-025-07462	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#221	F-30-18S-38E	Oil	Active
30-025-07463	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#211	C-30-18S-38E	Oil	Active
30-025-07464	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	2-30-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07465	[495] HESS CORPORATION	H D MCKINLEY	#005	F-30-18S-38E	Oil	P&A
30-025-07466	[495] HESS CORPORATION	H D MCKINLEY	#006	C-30-18S-38E	Oil	P&A
30-025-07467	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-30-18S-38E	Oil	Active
30-025-07468	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-30-18S-38E	Oil	Active
30-025-07469	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-30-18S-38E	Oil	TA
30-025-07470	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411	A-30-18S-38E	Injection	Active
30-025-07471	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	I-30-18S-38E	Oil	P&A
30-025-07472	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-30-18S-38E	Injection	Active
30-025-07473	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-30-18S-38E	Oil	Active
30-025-07474	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-30-18S-38E	Oil	Active
30-025-07479	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-30-18S-38E	Miscella	Active
30-025-07481	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	3-30-18S-38E	Injection	Active
30-025-07482	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#004	4-30-18S-38E	Oil	P&A
30-025-07487	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	4-30-18S-38E	Oil	Active
30-025-07489	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#007	B-30-18S-38E	Oil	P&A
30-025-12501	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	O-30-18S-38E	Oil	P&A
30-025-22410	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#008	F-30-18S-38E	Oil	P&A
30-025-23144	[7673] EXXON MOBIL CORPORATION	BOWERS A FEDERAL	#030	P-30-18S-38E	Oil	P&A
30-025-23221	[113315] TEXLAND PETROLEUM-HOBBS,	H D MCKINLEY	#009	G-30-18S-38E	Oil	TA
30-025-23235	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#032	O-30-18S-38E	Oil	P&A
30-025-23260	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#034	J-30-18S-38E	Oil	P&A
30-025-23270	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#313	B-30-18S-38E	Injection	Active
30-025-23384	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#412	A-30-18S-38E	Oil	Active
30-025-24665	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-30-18S-38E	Oil	Active
30-025-26485	[113315] TEXLAND PETROLEUM-HOBBS,	BOWERS A FEDERAL	#037	P-30-18S-38E	Gas	Active
30-025-26833	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#222	F-30-18S-38E	Injection	Active
30-025-26935	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#232	K-30-18S-38E	Injection	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-27001	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#442	P-30-18S-38E	Injection	Active
30-025-27059	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#422	H-30-18S-38E	Injection	Active
30-025-28555	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#223	F-30-18S-38E	Injection	Active
30-025-28580	[113315] TEXLAND PETROLEUM-HOBBS,	BOWERS A FEDERAL	#038	I-30-18S-38E	Oil	Active
30-025-28886	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#242	N-30-18S-38E	Injection	Active
30-025-28942	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#233	K-30-18S-38E	Injection	Active
30-025-28954	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#332	J-30-18S-38E	Injection	Active
30-025-28955	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#333	J-30-18S-38E	Injection	Active
30-025-28957	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#432	I-30-18S-38E	Injection	Active
30-025-28959	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#444	P-30-18S-38E	Injection	Active
30-025-29063	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#112	1-30-18S-38E	Injection	Active
30-025-29064	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#113	1-30-18S-38E	Injection	Active
30-025-29197	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#312	B-30-18S-38E	Injection	Active
30-025-34983	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#713	B-30-18S-38E	Oil	Active
30-025-35332	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#621	C-30-18S-38E	Oil	Active
30-025-36297	[113315] TEXLAND PETROLEUM-HOBBS,	C T MCKINLEY	#001	F-30-18S-38E	Oil	P&A
30-025-37102	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#617	1-30-18S-38E	Oil	Active
31-18S-38E						
30-025-07490	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411	A-31-18S-38E	Oil	Active
30-025-07491	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-31-18S-38E	Oil	Active
30-025-07492	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-31-18S-38E	Oil	Active
30-025-07493	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-31-18S-38E	Oil	Active
30-025-07498	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-31-18S-38E	Oil	TA
30-025-07499	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-31-18S-38E	Oil	Active
30-025-07500	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-31-18S-38E	Injection	Active
30-025-07501	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	I-31-18S-38E	Oil	P&A
30-025-07507	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-31-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07508	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-31-18S-38E	Oil	TA
30-025-07510	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	4-31-18S-38E	Injection	TA
30-025-07511	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	1-31-18S-38E	Oil	Active
30-025-07514	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	2-31-18S-38E	Injection	Active
30-025-12502	[243978] SABER OIL & GAS VENTURES,	NORA BERRY	#006	P-31-18S-38E	Oil	Active
30-025-12503	[243978] SABER OIL & GAS VENTURES,	NORA BERRY	#007	J-31-18S-38E	Oil	Active
30-025-12758	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-31-18S-38E	Oil	Active
30-025-27060	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#312	B-31-18S-38E	Injection	Active
30-025-28887	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#422	H-31-18S-38E	Oil	Active
30-025-30204	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#322A	G-31-18S-38E	Injection	Active
30-025-35451	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#743	I-31-18S-38E	Oil	Active
3-19S-38E						
30-025-07582	[778] BP AMERICA PRODUCTION COMP	SOUTH HOBBS (GSA) UNIT	#023	2-3-19S-38E	Oil	P&A
30-025-07584	[778] BP AMERICA PRODUCTION COMP	SOUTH HOBBS (GSA) UNIT	#037	G-3-19S-38E	Injection	P&A
30-025-07585	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#024	1-3-19S-38E	Oil	P&A
30-025-07586	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#038	H-3-19S-38E	Oil	P&A
30-025-07587	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#022	3-3-19S-38E	Injection	Active
30-025-07588	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#036	F-3-19S-38E	Injection	Active
30-025-07589	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#035	E-3-19S-38E	Injection	Active
30-025-23530	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#021	3-3-19S-38E	Oil	TA
30-025-26117	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#122	E-3-19S-38E	Oil	Active
30-025-26481	[157984] OCCIDENTAL PERMIAN LTD	BYERS A	#031	4-3-19S-38E	Oil	TA
30-025-28332	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#128	4-3-19S-38E	Injection	Active
30-025-28337	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#133	E-3-19S-38E	Oil	Active
30-025-28342	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#139	F-3-19S-38E	Oil	Active
30-025-28972	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#013	2-3-19S-38E	Injection	Active
30-025-29757	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#219	4-3-19S-38E	Injection	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
32-18S-38E						
30-025-07515	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UNIT	#311	B-32-18S-38E	Oil	P&A
30-025-07516	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411A	A-32-18S-38E	Oil	Active
30-025-07518	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#322B	G-32-18S-38E	Oil	Active
30-025-07519	[185128] TECHSYS RESOURCES LLC	W D GRIMES NCT A	#001	D-32-18S-38E	Gas	Active
30-025-07521	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-32-18S-38E	Oil	Active
30-025-07522	[113315] TEXLAND PETROLEUM-HOBBS,	W D GRIMES NCT-A	#004	C-32-18S-38E	Gas	Active
30-025-07523	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-32-18S-38E	Injection	Active
30-025-07525	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#211	C-32-18S-38E	Oil	Active
30-025-07526	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#112	E-32-18S-38E	Injection	Active
30-025-07527	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-32-18S-38E	Injection	Active
30-025-07528	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	D-32-18S-38E	Oil	Active
30-025-07529	[4323] CHEVRON U S A INC	W D GRIMES NCT A	#011	F-32-18S-38E	Oil	P&A
30-025-07530	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#012	L-32-18S-38E	Oil	P&A
30-025-07531	[4323] CHEVRON U S A INC	W D GRIMES NCT A	#013	E-32-18S-38E	Oil	P&A
30-025-07533	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-32-18S-38E	Oil	Active
30-025-07535	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	J-32-18S-38E	Oil	P&A
30-025-07536	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#441	P-32-18S-38E	Oil	Active
30-025-07537	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-32-18S-38E	Injection	Active
30-025-07538	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-32-18S-38E	Injection	Active
30-025-07539	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-32-18S-38E	Injection	Active
30-025-07541	[16696] OXY USA INC	STATE LAND SECTION 32	#007	P-32-18S-38E	Oil	TA
30-025-08409	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	H-32-18S-38E	Oil	P&A
30-025-12506	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-32-18S-38E	Injection	Active
30-025-12507	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-32-18S-38E	Oil	Active
30-025-22792	[113315] TEXLAND PETROLEUM-HOBBS,	W D GRIMES NCT A	#017	C-32-18S-38E	Oil	Active
30-025-23035	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#232	K-32-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-23116	[258350] VANGUARD PERMIAN, LLC	STATE A	#005	A-32-18S-38E	Oil	Active
30-025-23130	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#424	H-32-18S-38E	Oil	Active
30-025-23309	[16696] OXY USA INC	STATE LAND SECTION 32	#009	J-32-18S-38E	Oil	Active
30-025-26973	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#323G	G-32-18S-38E	Injection	Active
30-025-26974	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#432	I-32-18S-38E	Injection	Active
30-025-27139	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#132	L-32-18S-38E	Injection	Active
30-025-27140	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#222	F-32-18S-38E	Injection	Active
30-025-28265	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#142	M-32-18S-38E	Injection	Active
30-025-28266	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	O-32-18S-38E	Injection	Active
30-025-28943	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#143	M-32-18S-38E	Oil	Active
30-025-28944	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#223	F-32-18S-38E	Injection	Active
30-025-29017	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#312	B-32-18S-38E	Injection	Active
30-025-29074	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#422	H-32-18S-38E	Injection	Active
30-025-29173	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#332	J-32-18S-38E	Oil	Active
30-025-29198	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#423	H-32-18S-38E	Injection	Active
30-025-29906	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#343	O-32-18S-38E	Oil	Active
30-025-30258	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#212	C-32-18S-38E	Oil	Active
30-025-30263	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#313	B-32-18S-38E	Oil	Active
30-025-31662	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#144	M-32-18S-38E	Injection	Active
30-025-34374	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#531	J-32-18S-38E	Oil	Active
30-025-34375	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#542	I-32-18S-38E	Oil	Active
30-025-34907	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#512	F-32-18S-38E	Oil	Active
30-025-34964	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#541	A-32-18S-38E	Oil	Active
30-025-35385	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#913	L-32-18S-38E	Oil	Active
30-025-35657	[113315] TEXLAND PETROLEUM-HOBBS,	W D GRIMES NCT A	#021	C-32-18S-38E	Injection	Active
33-18S-38E						
30-025-07543	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#141	M-33-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07544	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#131	L-33-18S-38E	Oil	Active
30-025-07545	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#231	K-33-18S-38E	Injection	Active
30-025-07546	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-33-18S-38E	Oil	TA
30-025-07547	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#241	N-33-18S-38E	Oil	Active
30-025-07548	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#321	G-33-18S-38E	Oil	Active
30-025-07553	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-33-18S-38E	Oil	Active
30-025-07554	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-33-18S-38E	Oil	Active
30-025-07555	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-33-18S-38E	Oil	Active
30-025-07556	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411	A-33-18S-38E	Oil	TA
30-025-07559	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#121	E-33-18S-38E	Oil	Active
30-025-07560	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#221	F-33-18S-38E	Injection	Active
30-025-07562	[778] BP AMERICA PRODUCTION COMP	STATE G	#003	F-33-18S-38E	Oil	P&A
30-025-07563	[778] BP AMERICA PRODUCTION COMP	STATE G	#004	E-33-18S-38E	Oil	P&A
30-025-07564	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#211	C-33-18S-38E	Injection	Active
30-025-07565	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#005	P-33-18S-38E	Oil	TA
30-025-12505	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#111	D-33-18S-38E	Injection	Active
30-025-12508	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#004	D-33-18S-38E	Oil	P&A
30-025-12752	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	C-33-18S-38E	Oil	P&A
30-025-12757	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-33-18S-38E	Oil	Active
30-025-23195	[240974] LEGACY RESERVES OPERATIN	STATE A 33	#012	L-33-18S-38E	Oil	Active
30-025-23263	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#123	E-33-18S-38E	Oil	Active
30-025-23330	[157984] OCCIDENTAL PERMIAN LTD	STATE B	#006	C-33-18S-38E	Oil	Active
30-025-23334	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#526	F-33-18S-38E	Oil	Active
30-025-23438	[113315] TEXLAND PETROLEUM-HOBBS,	W D GRIMES NCT B	#007	B-33-18S-38E	Oil	Active
30-025-23759	[16696] OXY USA INC	CONOCO STATE	#001	G-33-18S-38E	Oil	Active
30-025-24005	[16696] OXY USA INC	CONOCO STATE	#004	O-33-18S-38E	Oil	TA
30-025-24928	[113315] TEXLAND PETROLEUM-HOBBS,	W D GRIMES NCT B	#008	H-33-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-26368	[157984] OCCIDENTAL PERMIAN LTD	STATE HF COM	#001	P-33-18S-38E	Oil	Active
30-025-26834	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#232	K-33-18S-38E	Injection	Active
30-025-26975	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#222	F-33-18S-38E	Injection	Active
30-025-27169	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#322G	G-33-18S-38E	Injection	Active
30-025-28267	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	O-33-18S-38E	Injection	Active
30-025-28268	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#422	H-33-18S-38E	Injection	Active
30-025-28269	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#432U	I-33-18S-38E	Injection	Active
30-025-28410	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#233	K-33-18S-38E	Oil	Active
30-025-28411	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#142Z	M-33-18S-38E	Injection	Active
30-025-28951	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#323	G-33-18S-38E	Oil	Active
30-025-29026	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#212	C-33-18S-38E	Injection	Active
30-025-29065	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#213	C-33-18S-38E	Oil	Active
30-025-29199	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#312	B-33-18S-38E	Oil	Active
30-025-29275	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#234	K-33-18S-38E	Oil	Active
30-025-29931	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	B-33-18S-38E	Oil	Active
30-025-29932	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#412	A-33-18S-38E	Oil	Active
30-025-30308	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#433	I-33-18S-38E	Oil	Active
30-025-34372	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#523	F-33-18S-38E	Oil	Active
30-025-34373	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#534	J-33-18S-38E	Injection	Active
30-025-34416	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#545	G-33-18S-38E	Oil	Active
30-025-34643	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#521	C-33-18S-38E	Oil	Active
30-025-34906	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#511	D-33-18S-38E	Oil	Active
30-025-34980	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#513	L-33-18S-38E	Oil	Active
30-025-34993	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#524	N-33-18S-38E	Oil	Active
30-025-34994	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#631	B-33-18S-38E	Injection	Active
30-025-34997	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#543	H-33-18S-38E	Injection	Active
30-025-35011	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#734	O-33-18S-38E	Oil	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-35534	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#844	M-33-18S-38E	Oil	Active
30-025-35743	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#843	I-33-18S-38E	Oil	Active
30-025-35758	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#535	K-33-18S-38E	Oil	Active
30-025-35961	[16696] OXY USA INC	CONOCO STATE	#003	J-33-18S-38E	Gas	Active
30-025-38572	[113315] TEXLAND PETROLEUM-HOBBS,	STATE HF COM	#002	I-33-18S-38E	Oil	Active
34-18S-38E						
30-025-07566	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#331	J-34-18S-38E	Oil	P&A
30-025-07567	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#341	O-34-18S-38E	Oil	Active
30-025-07568	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#431	I-34-18S-38E	Oil	P&A
30-025-07569	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#003	L-34-18S-38E	Oil	TA
30-025-07570	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#004	K-34-18S-38E	Oil	Active
30-025-07572	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#006	M-34-18S-38E	Oil	TA
30-025-07573	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-34-18S-38E	Oil	P&A
30-025-07574	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	L-34-18S-38E	Oil	P&A
30-025-07576	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#007	N-34-18S-38E	Oil	TA
30-025-07577	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#030Y	E-34-18S-38E	Oil	P&A
30-025-07578	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#221	F-34-18S-38E	Oil	TA
30-025-07579	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#211	C-34-18S-38E	Oil	Active
30-025-07580	[20676] SHELL WESTERN E & P INC	NORTH HOBBS G/SA UNIT	#441	P-34-18S-38E	Oil	P&A
30-025-26375	[157984] OCCIDENTAL PERMIAN LTD	TURNER TR 2	#030	E-34-18S-38E	Oil	Active
30-025-26583	[157984] OCCIDENTAL PERMIAN LTD	TURNER TR 2	#031	L-34-18S-38E	Oil	Active
30-025-28199	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#342	O-34-18S-38E	Oil	P&A
30-025-28308	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#005	L-34-18S-38E	Injection	Active
30-025-28309	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#006	E-34-18S-38E	Injection	Active
30-025-28331	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#127	L-34-18S-38E	Injection	Active
30-025-28333	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#129	M-34-18S-38E	Injection	Active
30-025-28969	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#010	K-34-18S-38E	Injection	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-28970	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#011	K-34-18S-38E	Injection	Active
30-025-28971	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#012	N-34-18S-38E	Injection	Active
30-025-29444	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#197	L-34-18S-38E	Oil	TA
30-025-29677	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#210	D-34-18S-38E	Oil	TA
30-025-30486	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#223	N-34-18S-38E	Oil	Active
30-025-35742	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#244	E-34-18S-38E	Oil	TA
36-18S-37E						
30-025-05539	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#411	A-36-18S-37E	Injection	Active
30-025-05541	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#311	B-36-18S-37E	Oil	Active
30-025-09926	[157984] OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	#421	H-36-18S-37E	Oil	TA
30-025-22753	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#001	I-36-18S-37E	Oil	P&A
4-19S-38E						
30-025-07597	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#031	E-4-19S-38E	Injection	TA
30-025-07598	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#019	1-4-19S-38E	Oil	Active
30-025-07599	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#034	H-4-19S-38E	Injection	Active
30-025-07600	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#033	G-4-19S-38E	Injection	Active
30-025-07604	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#011Y	3-4-19S-38E	Oil	P&A
30-025-07605	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#016	4-4-19S-38E	Oil	Active
30-025-07606	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#007	4-4-19S-38E	Oil	P&A
30-025-07610	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#032	F-4-19S-38E	Injection	Active
30-025-07629	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#018	2-4-19S-38E	Oil	Active
30-025-12768	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#017	3-4-19S-38E	Oil	Active
30-025-24079	[157984] OCCIDENTAL PERMIAN LTD	BYERS B	#034	2-4-19S-38E	Oil	P&A
30-025-26116	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#121	E-4-19S-38E	Injection	Active
30-025-26647	[157984] OCCIDENTAL PERMIAN LTD	BYERS B	#035	H-4-19S-38E	Oil	TA
30-025-28305	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#002	4-4-19S-38E	Injection	Active
30-025-28306	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#003	3-4-19S-38E	Injection	Active

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-28307	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#004	1-4-19S-38E	Injection	Active
30-025-28334	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#130	F-4-19S-38E	Oil	Active
30-025-28335	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#131	G-4-19S-38E	Oil	Active
30-025-28336	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#132	H-4-19S-38E	Oil	Active
30-025-28338	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#135	F-4-19S-38E	Oil	Active
30-025-28339	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#136	F-4-19S-38E	Oil	Active
30-025-28981	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#186	E-4-19S-38E	Oil	Active
30-025-29730	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#214	E-4-19S-38E	Oil	Active
30-025-29753	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#215	E-4-19S-38E	Injection	Active
30-025-29754	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#216	3-4-19S-38E	Injection	Active
30-025-29755	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#217	2-4-19S-38E	Injection	Active
30-025-29756	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#218	1-4-19S-38E	Injection	Active
30-025-29891	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#220	3-4-19S-38E	Oil	Active
30-025-29892	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#221	2-4-19S-38E	Oil	Active
30-025-30487	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#224	2-4-19S-38E	Oil	Active
30-025-31420	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#229	3-4-19S-38E	Injection	Active
30-025-31421	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#230	2-4-19S-38E	Injection	Active
30-025-31422	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#233	G-4-19S-38E	Injection	Active
30-025-31427	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#231	F-4-19S-38E	Gas	Active
30-025-31428	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#234	F-4-19S-38E	Oil	TA
30-025-37271	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#246	1-4-19S-38E	Oil	Active
5-19S-38E						
30-025-07613	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#030	H-5-19S-38E	Injection	Active
30-025-07614	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#014	2-5-19S-38E	Oil	Active
30-025-07615	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#005	2-5-19S-38E	Oil	P&A
30-025-07616	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#006	1-5-19S-38E	Oil	P&A
30-025-07619	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#015	1-5-19S-38E	Oil	TA

API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07620	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#029	G-5-19S-38E	Injection	Active
30-025-07624	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#013	3-5-19S-38E	Injection	Active
30-025-07625	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#012	4-5-19S-38E	Oil	P&A
30-025-07626	[157984] OCCIDENTAL PERMIAN LTD	MCKINLEY	#008	4-5-19S-38E	Oil	P&A
30-025-07627	[157984] OCCIDENTAL PERMIAN LTD	H D MCKINLEY	#012	3-5-19S-38E	Oil	P&A
30-025-07628	[157984] OCCIDENTAL PERMIAN LTD	H D MCKINLEY	#019	E-5-19S-38E	Oil	P&A
30-025-07630	[778] BP AMERICA PRODUCTION COMP	SOUTH HOBBS (GSA) UNIT	#028	F-5-19S-38E	Oil	P&A
30-025-07631	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#027	E-5-19S-38E	Injection	Active
30-025-26115	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#120	3-5-19S-38E	Injection	Active
30-025-27628	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#182	F-5-19S-38E	Injection	Active
30-025-28975	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#177	4-5-19S-38E	Oil	Active
30-025-28976	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#178	3-5-19S-38E	Oil	Active
30-025-28977	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#179	F-5-19S-38E	Oil	Active
30-025-28978	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#180	1-5-19S-38E	Oil	Active
30-025-28979	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#181	1-5-19S-38E	Oil	Active
30-025-28980	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#183	E-5-19S-38E	Oil	Active
30-025-29083	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#184	F-5-19S-38E	Oil	Active
30-025-29750	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#211	E-5-19S-38E	Oil	Active
30-025-29751	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#212	F-5-19S-38E	Injection	Active
30-025-29752	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#213	1-5-19S-38E	Injection	Active
30-025-31212	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#228	4-5-19S-38E	Oil	Active
30-025-35305	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#242	1-5-19S-38E	Oil	Active
6-19S-38E						
30-025-07635	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#011	1-6-19S-38E	Injection	Active
30-025-07636	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#002	1-6-19S-38E	Oil	P&A
30-025-07637	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#003	2-6-19S-38E	Oil	P&A
30-025-07638	[214263] PRE-ONGARD WELL OPERATO	PRE-ONGARD WELL	#004	H-6-19S-38E	Oil	P&A

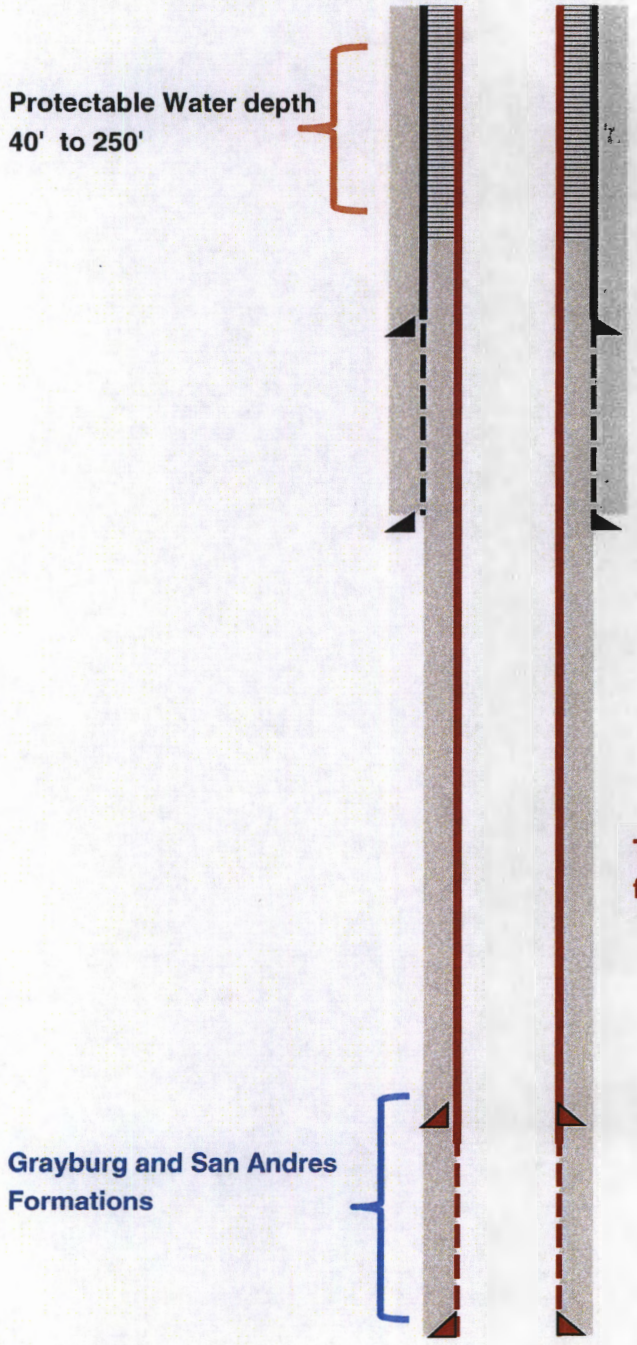
API	Operator	Well Name	Well No.	ULSTR	Type	Status
30-025-07639	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#113	G-6-19S-38E	Injection	P&A
30-025-07640	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#010	2-6-19S-38E	Injection	P&A
30-025-07641	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#026	H-6-19S-38E	Injection	TA
30-025-26118	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#123	H-6-19S-38E	Oil	TA
30-025-28304	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT COO	#001	2-6-19S-38E	Injection	TA
30-025-28973	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#175	1-6-19S-38E	Oil	TA
30-025-28974	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#176	1-6-19S-38E	Injection	Active
30-025-29458	[157984] OCCIDENTAL PERMIAN LTD	SOUTH HOBBS G/SA UNIT	#199	2-6-19S-38E	Oil	P&A

GROUP 2

List of Wells Previously Reviewed by NMOCD with a change in status.

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	Previous Type/Status WELL TPE	Previous Type/Status STATUS	Current Type/Status WELL TPE	Current Type/Status STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	CHANGES SINCE LAST REVIEW BY NMOCD
025-07409	Occidental Permian Ltd.	North Hobbs G/SA Unit	241	I	Active	I	TA	330'	South	1325'	West	N	27	18S	38E	TA'd w/CIBP @ 4,202'. Top Perf: 4,235'
30-025-07417	Occidental Permian Ltd.	North Hobbs G/SA Unit	311	P	Active	I	TA	1315'	North	2310'	East	B	28	18S	38E	TA'd w/CIBP @ 3,995' + 7 sx. cmt. Top Perf: 4,090'
30-025-07418	Occidental Permian Ltd.	North Hobbs G/SA Unit	421	P	Active	P	TA	2310'	North	1120'	East	H	28	18S	38E	TA'd w/CIBP @ 3,950'. Top Perf: 4,020'
30-025-07425	Occidental Permian Ltd.	North Hobbs G/SA Unit	211	I	Active	I	TA	990'	North	2310'	West	C	28	18S	38E	TA'd w/Packer @ 3,961'. Top Perf: 4,036'
30-025-07454	Occidental Permian Ltd.	North Hobbs G/SA Unit	411	P	Active	I	TA	990'	North	990'	East	A	29	18S	38E	TA'd w/Packer @ 4,176'. Top Perf: 4,194'
30-025-23252	Texland Petroleum-Hobbs, LLC	State 1-29	6	P	Active	P	TA	330'	South	660'	East	P	29	18S	38E	TA'd Blinebry w/CIBP @ 5,830' + 7 sx. cmt. Blinebry Perforations: 5,882'-5,939'
30-025-23621	Mesquite SWD, Inc.	Hobbs State	3	SWD	TA	SWD	Active	990'	North	1830'	East	B	29	18S	38E	Injection Perforations: 5,144'-5,170'. TOC behind production casing @ 3,112'
30-025-07520	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	P	TA	1650'	North	2310'	West	F	32	18S	38E	CIBP's @ 4,220', 4,048' & 3,780' w/3 sx. cmt. Top Perf: 3,864'
30-025-12504	Occidental Permian Ltd.	North Hobbs G/SA Unit	532	P	Active	P	TA	2310'	North	1650'	East	G	32	18S	38E	TA'd w/CIBP @ 3,875' + 42' cmt. Top O.H. Interval: 4,052'
30-025-22915	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-A	18	P	Active	P	TA	1650'	North	2080'	West	F	32	18S	38E	TA'd Blinebry w/CIBP @ 5,728' + 2 Sx. cmt. Top Perf: 5,772'
30-025-23007	Occidental Permian Ltd.	North Hobbs G/SA Unit	121	P	Active	P	TA	1730'	North	330'	West	E	32	18S	38E	TA'd w/ CIBP's @ 5,695' + 10' cmt, 4,059' & 3,897'. Top Perf: 3,915'
30-025-35452	Occidental Permian Ltd.	North Hobbs G/SA Unit	834	P	Active	P	TA	962'	South	2365'	East	O	32	18S	38E	TA'd w/ CIBP's @ 4,096', 4,035' & 4,020'. Top Perf: 4,050'
30-025-23207	Occidental Permian Ltd.	North Hobbs G/SA Unit	114	P	Active	P	TA	660'	North	660'	West	D	33	18S	38E	TA'd w/ CIBP @ 3,926' + 35' cmt. Top Perf: 4,045'
30-025-07571	Occidental Permian Ltd.	South Hobbs G/SA Unit	2	P	Active	P	TA	1980'	North	660'	West	E	34	18S	38E	TA'd w/CIBP @ 4,000' + 35' cmt. Top Perf: 4,100'
30-025-29893	Occidental Permian Ltd.	South Hobbs G/SA Unit	222	P	Active	P	TA	2019'	South	817'	West	L	34	18S	38E	TA'd w/CIBP @ 4,050' + 6 Sx. cmt. Top Perf: 4,070'
30-025-36149	Occidental Permian Ltd.	North Hobbs G/SA Unit	537	P	Active	P	TA	876'	North	1403'	East	B	32	18S	38E	TA'd w/CIBP @ 3,980' & CIBP @ 3,972' + 35' cmt. Top Perf: 4,049'
30-025-36046	Occidental Permian Ltd.	Hobbs Deep A	1	P	Active	P	TA	990'	South	660'	East	P	13	18S	37E	Tubb/Drinkard/Abo TA'd w/CIBP's @ 6,475', 3,353' & 3,185'. Top O.H: 6,553'
30-025-07603	Occidental Permian Ltd.	South Hobbs G/SA Unit	20	P	Active	P	TA	660'	North	660'	West	D	3	19S	38E	TA'd w/CIBP @ 3,990' + 35' cmt. Top Perf: 4,070'
30-025-05440	Occidental Permian Ltd.	North Hobbs G/SA Unit	121	P	Active	P	TA	1980'	North	660'	West	E	13	18S	37E	TA'd w/CIBP @ 4,050'. Top Perf: 4,092'
30-025-05439	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	I	TA	1980'	North	1980'	West	F	13	18S	37E	TA'd w/CIBP @ 3,975'. Top Perf: 4,049'
30-025-05448	Occidental Permian Ltd.	North Hobbs G/SA Unit	131	P	Active	P	TA	1980'	South	330'	West	L	13	18S	37E	TA'd w/CIBP @ 3,950'. Top Perf: 4,002'
30-025-05454	Occidental Permian Ltd.	North Hobbs G/SA Unit	431	P	Active	I	TA	1650'	South	330'	East	I	14	18S	37E	TA'd w/CIBP @ 3,925' + 35' cmt. Top Perf: 4,012'.
30-025-05455	Occidental Permian Ltd.	North Hobbs G/SA Unit	331	P	Active	P	TA	1650'	South	1650'	East	J	14	18S	37E	TA'd w/CIBP @ 3,300'. Top Perf: 3,354'
30-025-05451	Occidental Permian Ltd.	North Hobbs G/SA Unit	231	I	Active	I	TA	1650'	South	2310'	West	K	14	18S	37E	TA'd w/CIBP @ 4,080' + 35' cmt. Top Perf. 4,185'
30-025-05450	Occidental Permian Ltd.	North Hobbs G/SA Unit	341	P	Active	I	TA	660'	South	1650'	East	O	14	18S	37E	TA'd w/CIBP @ 3,995' + 35' cmt. Top Perf: 4,080'
30-025-25020	Occidental Permian Ltd.	North Hobbs G/SA Unit	441	P	Active	P	TA	660'	South	660'	East	P	14	18S	37E	TA'd w/CIBP @ 3,980'. Top Perf: 4,030'
025-05468	Occidental Permian Ltd.	North Hobbs G/SA Unit	412	P	Active	P	TA	990'	North	760'	East	A	23	18S	37E	TA'd w/CIBP @ 3,953' + 35' cmt. Top Perf: 3,990'
-025-05469	Occidental Permian Ltd.	North Hobbs G/SA Unit	211	I	Active	I	TA	330'	North	2310'	West	C	23	18S	37E	TA'd w/CIBP @ 4,000' + 35' cmt. Top Perf: 4,088'
30-025-05470	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	P	TA	1650'	North	2310'	West	F	23	18S	37E	TA'd w/CIBP @ 4,050'. Top Perf: 4,092'
30-025-05471	Occidental Permian Ltd.	North Hobbs G/SA Unit	231	I	Active	I	TA	2310'	South	2310'	West	K	23	18S	37E	TA'd w/CIBP @ 4,050' + 35' cmt. Top Perf: 4,120'
30-025-05475	Occidental Permian Ltd.	North Hobbs G/SA Unit	341	P	Active	I	TA	990'	South	1650'	East	O	23	18S	37E	TA'd w/CIBP @ 4,060' + 35' cmt. Top Perf: 4,125'
30-025-35370	Occidental Permian Ltd.	North Hobbs G/SA Unit	613	P	Active	P	TA	1650'	South	548'	West	L	24	18S	37E	TA'd w/CIBP @ 3,990' + 20' cmt. Top Perf: 4,238'
30-025-05502	Occidental Permian Ltd.	North Hobbs G/SA Unit	121	I	Active	I	TA	1650'	North	990'	West	E	25	18S	37E	TA'd w/CIBP @ 4,100'. Top Perf: 4,140'
30-025-05496	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	P	TA	1980'	North	2310'	West	F	25	18S	37E	TA'd w/CIBP @ 3,990'. Top Perf: 4,039'
30-025-05542	Occidental Permian Ltd.	North Hobbs G/SA Unit	211	I	Active	I	TA	330'	North	2310'	West	C	36	18S	37E	TA'd w/CIBP @ 3,740'. Top Perf: 3,838'
30-025-05540	Occidental Permian Ltd.	North Hobbs G/SA Unit	321	P	Active	I	TA	1650'	North	1650'	East	G	36	18S	37E	TA'd w/CIBP @ 4,060'. Top Perf: 4,156'
30-025-28880	Occidental Permian Ltd.	North Hobbs G/SA Unit	212	P	Active	P	TA	160'	North	1460'	West	C	19	18S	38E	TA'd w/CIBP @ 3,975'. Top Perf: 4,051'
30-025-07377	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	P	TA	2310'	North	1320'	West	F	20	18S	38E	TA'd w/CIBP @ 4,165' + 35' cmt. Top Perf: 4,224'
30-025-27214	Occidental Permian Ltd.	North Hobbs G/SA Unit	233	I	Active	I	TA	1610'	South	1850'	West	K	20	18S	38E	TA'd w/CIBP @ 4,175' + 35' cmt. Top Perf: 4,258'
30-025-07390	Occidental Permian Ltd.	North Hobbs G/SA Unit	141	P	Active	P	TA	330'	South	330'	West	M	21	18S	38E	TA'd w/CIBP @ 4,045' + 35' cmt. 30 sx. @ 3,134'. 30 sx. @ 1,016'. Top Perf: 4,067'.
30-025-07430	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	P	TA	2310'	North	1650'	West	F	29	18S	38E	TA'd w/CIBP @ 4,100' + 10' cmt. Top Perf: 4,118'
30-025-23173	Texland Petroleum-Hobbs, LLC	State I-29	5	P	Active	P	TA	330'	South	2218'	East	O	29	18S	38E	Drinkard Perfs 6,648'-6,930' TA'd w/CIBP @ 6,600' + 5 sx. cmt. Blinebry Perfs 5,917'-6,030' TA'd w/CIBP @ 5,865' + 5 sx. cmt.
30-025-07480	Occidental Permian Ltd.	North Hobbs G/SA Unit	241	P	Active	P	TA	440'	South	2310'	West	N	30	18S	38E	TA'd w/CIBP @ 3,950'. Top Perf: 4,018'
30-025-07503	Occidental Permian Ltd.	North Hobbs G/SA Unit	211	P	Active	P	TA	440'	North	2310'	West	C	31	18S	38E	TA'd w/CIBP @ 3,987' + 35' cmt. Top Perf: 4,162'
30-025-07504	Occidental Permian Ltd.	North Hobbs G/SA Unit	221	P	Active	P	TA	2200'	North	2310'	West	F	31	18S	38E	TA'd w/CIBP @ 3,950'. Top Perf: 4,104'
30-025-07509	Occidental Permian Ltd.	North Hobbs G/SA Unit	131	P	Active	P	TA	2310'	South	990'	West	L	31	18S	38E	TA'd w/CIBP @ 3,898' + 35' cmt. Top Perf: 4,039'
30-025-07359	Occidental Permian Ltd.	North Hobbs G/SA Unit	211	P	Active	P	TA	1309'	North	2310'	West	C	19	18S	38E	TA'd w/CIBP @ 4,100' + 35' cmt. Top Perf: 4,143'
30-025-07370	Occidental Permian Ltd.	North Hobbs G/SA Unit	411	I	Active	I	TA	1300'	North	1300'	East	A	19	18S	38E	TA'd w/CIBP @ 3,910' + 35' cmt. Top Perf: 3,971'
30-025-29196	Occidental Permian Ltd.	North Hobbs G/SA Unit	422	P	Active	P	TA	2495'	North	119'	East	H	19	18S	38E	TA'd w/CIBP @ 4,025'. Top Perf: 4,057'
30-025-07338	Occidental Permian Ltd.	North Hobbs G/SA Unit	241	P	Active	P	TA	330'	South	2310'	West	N	18	18S	38E	TA'd w/CIBP @ 3,955'. Top Perf: 4,074'
30-025-07342	Occidental Permian Ltd.	North Hobbs G/SA Unit	342	P	Active	P	TA	330'	South	2310'	East	O	18	18S	38E	TA'd w/CIBP @ 3,996'. Top Perf: 4,005'
30-025-07375	Occidental Permian Ltd.	North Hobbs G/SA Unit	111	P	Active	P	TA	330'	North	330'	West	D	20	18S	38E	TA'd w/CIBP @ 4,200' + 35' cmt. Top Perf: 4,285'

GROUP 3
Grayburg/SA Wells with Surface and Production Casing
40 Wells



Surface Casing on all wells cemented to surface

Shallowest Surface Casing Set at 1467'

Deepest Surface Casing Set at 1655'

Top of Cement behind Prod Casing Strings range from the deepest at 1021' to Surface

Shallowest Prod. Casing Set at 4304'

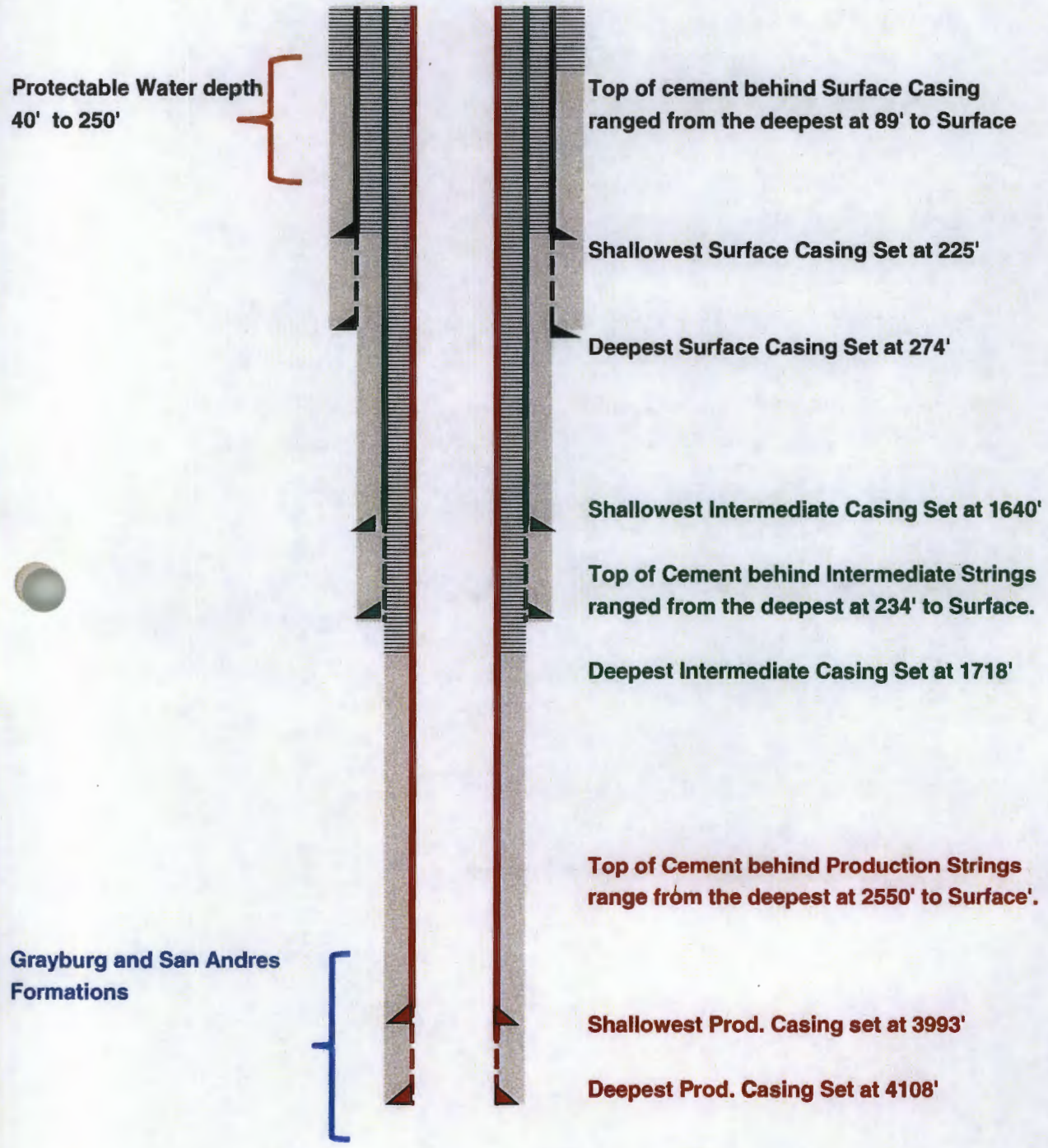
Deepest Prod. Casing Set at 5161'

GROUP 3
Grayburg/SA Wells with Surface and Production Casing

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
30-025-27243	Occidental Permian, Ltd.	North Hobbs G/SA Unit	422	I	Active	2199'	North	772'	East	H	28	18S	38E	Feb-81	4,510'	20"	16"	40'	40	Surface	Circ.	12 1/4"	8 5/8"	1,600'	850	Surface	Circ.	4162'-4271'	
																						7 7/8"	5 1/2"	4,503'	1050	Surface	Circ.	Grayburg/SA	
30-[illegible]7475	Occidental Permian, Ltd.	North Hobbs G/SA Unit	742	P	Active	1670'	North	1610'	East	G	29	18S	38E	Oct-05	4,425'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,558'	750	Surface	Circ.	4225'-4370'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	1699'	North	1076'	East	H	29	18S	38E									7 7/8"	5 1/2"	4,425'	800	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,481'
30-025-37128	Occidental Permian, Ltd.	North Hobbs G/SA Unit	636	P	Active	1760'	North	2412'	West	F	29	18S	38E	Aug-05	4,357'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,467'	750	Surface	Circ.	4158'-4266'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,357'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,476'
30-025-37409	Occidental Permian, Ltd.	North Hobbs G/SA Unit	635	I	Active	1665'	South	1240'	East	I	29	18S	38E	Oct-05	4,398'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,524'	750	Surface	Circ.	4091'-4241'	5 1/2" csg. stage cemented. 1st-300 sx.
																						7 7/8"	5 1/2"	4,398'	850	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,509'
30-025-35999	Occidental Permian, Ltd.	North Hobbs G/SA Unit	944	P	TA	1528'	South	854'	East	I	29	18S	38E	Sep-02	6,449' MD	20"	16"	40'	50	Surface	Circ.	13 3/4"	9 5/8"	1,589'	950	Surface	Circ.	4996'-6382'MD	5 1/2" csg. stage cemented. 1st-350 sx.
					BHL	1505'	North	917'	East	H	32	18S	38E		4,025' TVD							8 3/4"	7"	4,996' MD	1650	Surface	Circ.	Grayburg/SA	2nd-1300 sx. No DV Tool depth shown.
																													TA'd w/CIBP @ 4,956' + CIBP @ 4,935' w/
																													42' of cement on top.
30-025-37214	Occidental Permian, Ltd.	North Hobbs G/SA Unit	632	I	Active	2118'	South	1355'	East	J	31	18S	38E	May-05	4,451'	20"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,503'	950	Surface	Circ.	4211'-4310'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	2459'	South	1364'	East	J	31	18S	38E									7 7/8"	5 1/2"	4,451'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,546'
30-025-36149	Occidental Permian, Ltd.	North Hobbs G/SA Unit	537	P	Active	876'	North	1403'	East	B	32	18S	38E	Mar-03	4,490'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,512'	800	Surface	Circ.	4299'-4490'	5 1/2" csg stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,405'	900	Surface	Circ.	Grayburg/SA	2nd-650 sx. Well file does not indicate
																													DV Tool depth.
30-025-36150	Occidental Permian, Ltd.	North Hobbs G/SA Unit	548	P	Active	1956'	North	1477'	East	G	32	18S	38E	Mar-03	4,405'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,556'	900	Surface	Circ.	4060'-4256'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,405'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. Well file does not indicate
																													DV Tool depth.
30-025-36245	Occidental Permian, Ltd.	North Hobbs G/SA Unit	514	P	Active	2279'	North	229'	West	E	32	18S	38E	May-03	4,483'	20"	16"	40'	50	Surface	Circ.	13 3/4"	9 5/8"	1,519'	900	Surface	Circ.	4175'-4329'	7" csg. stage cemented. 1st-250 sx. 2nd-
					BHL	2277'	North	871'	West	E	32	18S	38E									8 3/4"	7"	4,483'	950	Surface	Circ.	Grayburg/SA	700 sx. Well file does not indicate DV
																													Tool depth.
3[illegible]-28968	Occidental Permian, Ltd.	South Hobbs G/SA Unit COOP	9	I	Active	717'	North	651'	West	D	34	18S	38E	Nov-84	4,491'	18"	14"	40'	5 Yds.	Surface	Circ.	12 1/4"	8 5/8"	1,655'	875	Surface	Circ.	4290'-4472'	
					BHL	1303'	North	1339'	West	C	34	18S	38E									7 7/8"	5 1/2"	4,491'	1250	Surface	Circ.	Grayburg/SA	
30-025-35342	Occidental Permian, Ltd.	South Hobbs G/SA Unit	240	P	Active	837'	South	1611'	West	N	34	18S	38E	Feb-01	4,315'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,565'	850	Surface	Circ.	4082'-4248'	5 1/2" csg. stage cemented. 1st-300 sx.
					BHL	571'	South	1302'	West	M	34	18S	38E									7 7/8"	5 1/2"	4,315'	1200	Surface	Circ.	Grayburg/SA	2nd-900 sx. DV Tool @ 3,497'
30-025-31211	Occidental Permian, Ltd.	South Hobbs G/SA Unit	225	P	Active	647'	South	541'	West	M	34	18S	38E	May-91	4,377'	14 3/4"	10 7/8"	1,615'	1100	Surface	Circ.	9 7/8"	7"	4,377'	1450	Surface	Circ.	4118'-4310'	
					BHL	683'	South	5'	West	M	34	18S	38E															Grayburg/SA	
30-025-31419	Occidental Permian, Ltd.	South Hobbs G/SA Unit	232	P	Active	1710'	North	1630'	East	G	4	19S	38E	Nov-91	4,304'	14 3/4"	10 3/4"	1,500'	1200	Surface	Circ.	9 7/8"	5 1/2"	4,304'	1025	Surface	Circ.	4074'-4262'	
																												Grayburg/SA	
30-025-37266	Occidental Permian, Ltd.	South Hobbs G/SA Unit	243	P	Active	1660'	North	2106'	West	F	4	19S	38E	Jun-05	4,367'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,508'	750	Surface	Circ.	4104'-4262'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	1840'	North	2484'	West	F	4	19S	38E									7 7/8"	5 1/2"	4,367'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,395'
30-025-40822	Occidental Permian, Ltd.	North Hobbs G/SA Unit	832	P	Active	2109'	South	398'	East	I	13	18S	37E	Dec-12	4,625'	12 1/4"	8 5/8"	1,568'	840	Surface	Circ.	7 7/8"	5 1/2"	4,610'	760	979'	Calc.	4182'-4326'	5 1/2" csg. stage cmented. 1st-240 sx.
																												Grayburg/SA	2nd-520 sx. DV Tool @ 3,524'
30-025-40816	Occidental Permian, Ltd.	North Hobbs G/SA Unit	831	P	Active	1835'	South	1435'	West	K	13	18S	37E	Dec-12	4,390'	12 1/4"	8 5/8"	1,590'	840	Surface	Circ.	7 7/8"	5 1/2"	4,370'	760	Surface	Circ.	4282'-4368'	5 1/2" csg. stage cemented. 1st-240 sx.
																												Grayburg/SA	2nd-520 sx. DV Tool @ 3,485'
30-025-35450	Occidental Permian, Ltd.	North Hobbs G/SA Unit	612	P	Active	2220'	North	406'	West	E	24	18S	37E	Dec-01	4,435'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,507'	850	Surface	Circ.	4216'-4367'	5 1/2" csg. stage cemented. 1st-300 sx.
																						7 7/8"	5 1/2"	4,435'	900	Surface	Circ.	Grayburg/SA	2nd-600 sx. DV Tool @ 3,511'
30-025-37118	Occidental Permian, Ltd.	North Hobbs G/SA Unit	641	P	Active	940'	North	815'	East	A	25	18S	37E	Aug-05	4,384'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,533'	750	Surface	Circ.	4086'-4291'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,384'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,518'
30-025-37480	Occidental Permian, Ltd.	North Hobbs G/SA Unit	741	I	Active	360'	North	1294'	East	A	25	18S	37E	Nov-05	4,407'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,542'	750	Surface	Circ.	4240'-4351'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,407'	800	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,508'
30-025-37481	Occidental Permian, Ltd.	North Hobbs G/SA Unit	731	P	Active	863'	North	2020'	East	B	25	18S	37E	Nov-05	4,441'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,550'	750	Surface	Circ.	4216'-4360'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,441'	800	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,502'
30[illegible]7105	Occidental Permian, Ltd.	North Hobbs G/SA Unit	642	P	Active	1645'	South	495'	East	I	25	18S	37E	Apr-05	4,423'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,547'	800	Surface	Circ.	4210'-4309'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,423'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,524'

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
30-025-40834	Occidental Permian, Ltd.	North Hobbs G/SA Unit	833	P	Active	2035'	South	840'	West	L	18	18S	38E	Dec-12	4,667'	12 1/4"	8 5/8"	1,597'	840	Surface	Circ.	7 7/8"	5 1/2"	4,647'	760	1,021'	Calc.	4173'-4366'	5 1/2" csg. stage cemented. 1st-240 sx.
																												Grayburg/SA	2nd-520 sx. DV Tool @ 3,566'
30-025-37558	Occidental Permian, Ltd.	North Hobbs G/SA Unit	712	I	Active	2378'	North	1086'	West	E	29	18S	38E	Dec-05	4,372'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,510'	750	Surface	Circ.	4150'-4300'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,372'	800	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,514'
30-025-37451	Occidental Permian, Ltd.	North Hobbs G/SA Unit	711	I	Active	288'	North	1650'	West	C	29	18S	38E	Oct-05	4,450'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,500'	800	Surface	Circ.	4258'-4353'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	291'	North	1213'	West	D	29	18S	38E									7 7/8"	5 1/2"	4,448'	800	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,505'
30-025-37474	Occidental Permian, Ltd.	North Hobbs G/SA Unit	721	P	Active	781'	North	1857'	West	C	29	18S	38E	Dec-05	4,409'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,544'	750	Surface	Circ.	4195'-4305'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,409'	800	Surface	Circ.	Grayburg/SA	2nd-550 sx. DV Tool @ 3,504'
30-025-37213	Occidental Permian, Ltd.	North Hobbs G/SA Unit	625	P	Active	1755'	North	977'	West	E	29	18S	38E	Jul-05	4,430'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,545'	750	Surface	Circ.	4142'-4285'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,430'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,522'
30-025-36011	Occidental Permian, Ltd.	North Hobbs G/SA Unit	923	Misc.	Active	2114'	South	1658'	West	K	29	18S	38E	Oct-02	4,069' TVD	20"	16"	40'	50	Surface	Circ.	13 3/8"	9 5/8"	1,560'	950	Surface	Circ.	5161'-7037'MD	7" csg. stage cemented. 1st-350 sx.
					BHL	1468'	North	1683'	West	F	32	18S	38E		7,037' MD	8 3/4"	7"	5161' M	1450'	Surface	Circ.	6 1/8"	N/A	7,037' O.H.	(M D)			Grayburg/SA	2nd-1100 sx. DV Tool depth unknown
																													Currently a pressure observation wel
30-025-37250	Occidental Permian, Ltd.	North Hobbs G/SA Unit	626	I	Active	2320'	South	2225'	West	K	29	18S	38E	Jun-05	4,403'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,540'	750	Surface	Circ.	4156'-4315'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	2686'	South	2218'	West	F	29	18S	38E									7 7/8"	5 1/2"	4,403'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,487'
30-025-35527	Occidental Permian, Ltd.	North Hobbs G/SA Unit	814	P	Active	819'	South	239'	West	M	29	18S	38E	Apr-03	4,618' MD	20"	16"	40'	50	Surface	Circ.	13 3/8"	9 5/8"	1,515'	900	Surface	Circ.	4245'-4454'	7" csg. stage cemented. 1st-600 sx.
					BHL	805'	South	1220'	West	M	29	18S	38E									8 3/4"	7"	4,618'	1300	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,652'
30-025-36280	Occidental Permian, Ltd.	North Hobbs G/SA Unit	546	P	Active	1657'	South	620'	East	I	30	18S	38E	May-03	4,416	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,543'	850	Surface	Circ.	4098'-4276'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	1810'	South	622'	East	I	30	18S	38E									7 7/8"	5 1/2"	4,416'	850	Surface	Circ.	Grayburg/SA	2nd-600 sx. DV Tool @ 3,548'
30-025-36281	Occidental Permian, Ltd.	North Hobbs G/SA Unit	538	P	Active	1983'	South	1856'	East	J	30	18S	38E	Jun-03	4,429'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,540'	850	Surface	Circ.	4142'-4286'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	1765'	South	1860'	East	J	30	18S	38E									7 7/8"	5 1/2"	4,429'	900	Surface	Circ.	Grayburg/SA	2nd-650 sx. DV Tool @ 3,550'
30-025-36216	Occidental Permian, Ltd.	North Hobbs G/SA Unit	525	P	Active	1947'	South	2139'	West	K	30	18S	38E	Apr-03	4,418'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,521'	850	Surface	Circ.	4118'-4285'	5 1/2" csg. stage cemented. 1st-300 sx.
																						7 7/8"	5 1/2"	4,418'	1000	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,544'
30-025-37120	Occidental Permian, Ltd.	North Hobbs G/SA Unit	618	P	Active	1930'	South	850'	West	L	30	18S	38E	Aug-05	4,395'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,534'	750	Surface	Circ.	4226'-4271'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,395'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,495'
30-025-36247	Occidental Permian, Ltd.	North Hobbs G/SA Unit	527	P	Active	627'	South	1782'	West	N	30	18S	38E	May-03	4,435'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,536'	850	Surface	Circ.	4153'-4303'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	957'	South	1802'	West	N	30	18S	38E									7 7/8"	5 1/2"	4,435'	850	Surface	Circ.	Grayburg/SA	2nd-600 sx. DV Tool @ 3,507'
30-025-36286	Occidental Permian, Ltd.	North Hobbs G/SA Unit	536	I	Active	641'	South	2419'	East	O	30	18S	38E	Jun-03	4,427'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,543'	850	Surface	Circ.	4177'-4301'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	483'	South	2568'	East	O	30	18S	38E									7 7/8"	5 1/2"	4,427'	900	Surface	Circ.	Grayburg/SA	2nd-650 sx. DV Tool @ 3,525'
30-025-36242	Occidental Permian, Ltd.	North Hobbs G/SA Unit	547	P	Active	670'	South	686'	East	P	30	18S	38E	Apr-03	4,417'	18"	14"	40'	50	Surface	Circ.	12 1/4"	8 5/8"	1,528'	850	Surface	Circ.	4172'-4262'	5 1/2" csg. stage cemented. 1st-300 sx.
																						7 7/8"	5 1/2"	4,417'	950	Surface	Circ.	Grayburg/SA	2nd-650 sx. DV Tool @ 3,487'
30-025-37428	Occidental Permian, Ltd.	North Hobbs G/SA Unit	722	P	Active	1302'	North	2608'	East	B	31	18S	38E	Sep-05	4,438'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,543'	750	Surface	Circ.	4147'-4289'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,438'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,497'
30-025-38125	Occidental Permian, Ltd.	North Hobbs G/SA Unit	638	P	Active	402'	North	1878'	East	B	19	18S	38E	Dec-06	4,450'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,517'	600	Surface	Circ.	4110'-4300'	5 1/2" csg. stage cemented. 1st-250 sx.
																						7 7/8"	5 1/2"	4,450'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,505'
30-025-38524	Occidental Permian, Ltd.	North Hobbs G/SA Unit	628	P	Active	290'	North	2510'	East	B	19	18S	38E	Dec-06	4,471'	26"	16"	40'	100	Surface	Circ.	12 1/4"	8 5/8"	1,518'	800	Surface	Circ.	4202'-4376'	5 1/2" csg. stage cemented. 1st-250 sx.
					BHL	557'	North	2,940'	East	C	19	18S	38E									7 7/8"	5 1/2"	4,471'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,505'
30-025-35349	Occidental Permian, Ltd.	North Hobbs G/SA Unit	644	P	Active	1639'	South	638'	West	L	27	18S	38E	41244	4,571'	20"	16"	40'	50	Surface	Circ.	13 3/8"	9 5/8"	1,621'	1050	Surface	Circ.	4350'-4498'	7" csg. stage cemented. 1st-250 sx.
					BHL	1012'	South	338'	East	P	28	18S	38E	36892								8 3/4"	7"	4,571'	950	Surface	Circ.	Grayburg/SA	2nd-700 sx. DV Tool @ 3,531'

GROUP 4
Grayburg/SA Wells with Surface, Intermediate and Production Casing
3 Wells



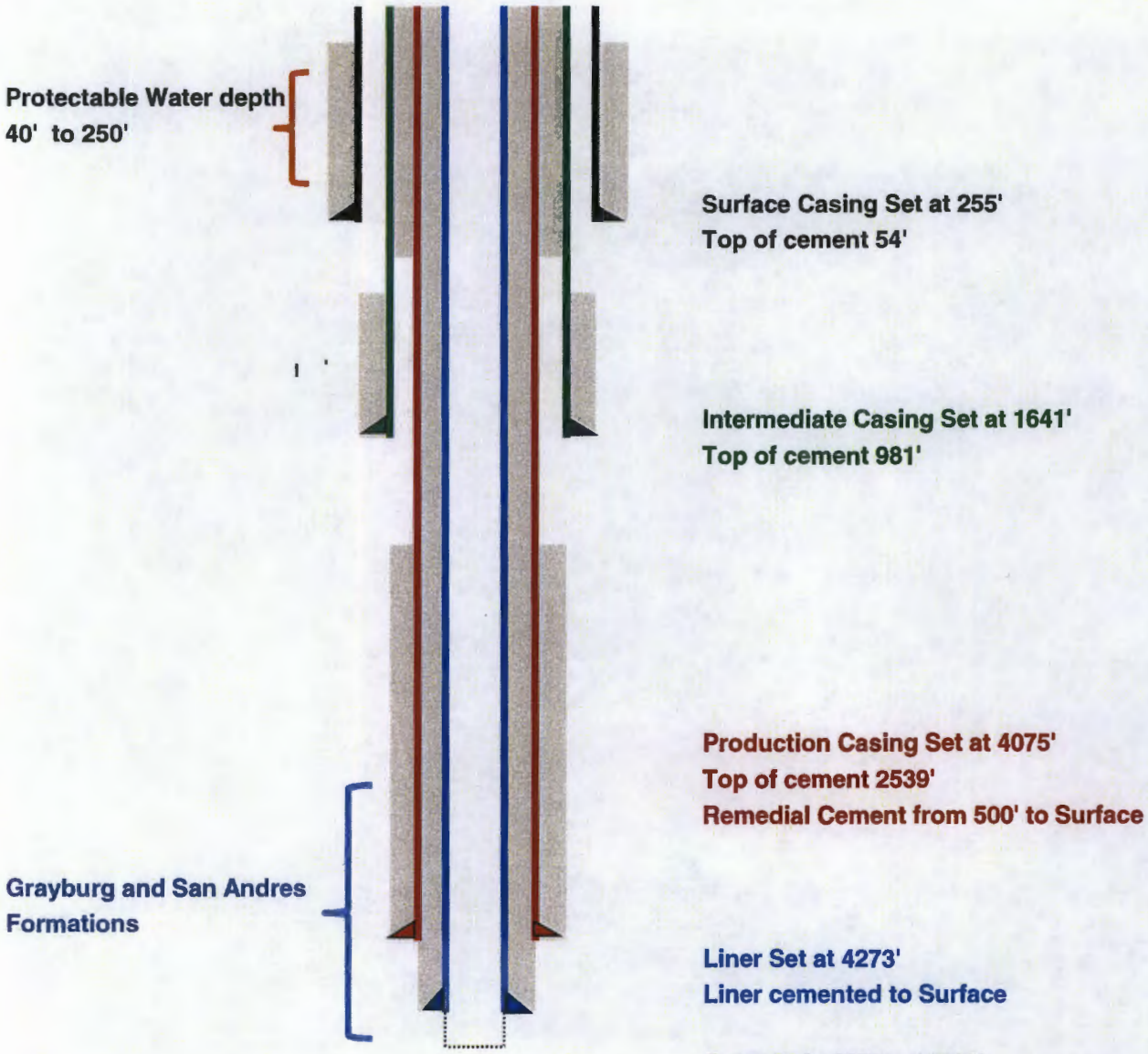
GROUP 4
Grayburg/SA Wells with Surface, Intermediate and Production Casing

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
30-025-12494	Occidental Permian, Ltd.	North Hobbs G/SA Unit	121	P	Active	2645'	South	412'	West	E	27	18S	38E	Jan-37	4,250'	17"	12 1/2"	270'	150	69'	Calc.	12"	9 5/8"	1,705'	575	Surface	Calc.	4108'-4250'	Estimated Hole Sizes
*- g perforated @ 2,475' & squeeze cemented w/2,300 sx. 7" casing perforated @ 1,730' & squeeze cemented w/900 sx.																						8 3/4"	7"	4,108'	275	2,418' *	Calc.	Grayburg/SA	
30-025-12495	Occidental Permian, Ltd.	North Hobbs G/SA Unit	231	P	TA	1350'	South	1350'	West	K	27	18S	38E	Jun-37	4,377'	17 1/2"	13"	274'	150	89'	Calc.	12"	9 5/8"	1,718'	450	234'	Calc.	4086'-4377'	
																						8 3/4"	7"	4,086'	250	2,550'	Calc.	Grayburg/SA	
30-025-07413	Occidental Permian, Ltd.	North Hobbs G/SA Unit	431	P	Active	1650'	South	990'	East	I	28	18S	38E	Jun-35	4,225'	13"	10 3/4"	225'	150	Surface	Calc.	9 5/8"	7 5/8"	1,640'	300	167'	Calc.	3993'-4225'	Estimated Hole Sizes
*5 1/2" casing perforated @ 2,660' & squeeze cemented w/700 sx. TOC @ 1,860'. 5 1/2" casing perforated @ 1,840' & squeeze cemented w/260 sx. Cement circulated to surface																						6 3/4"	5 1/2"	3,993'	300	675' *	Calc.	Grayburg/SA	

GROUP 5

Grayburg/SA Wells with Surface, Intermediate, Production Casing and a Full Liner

1 Well

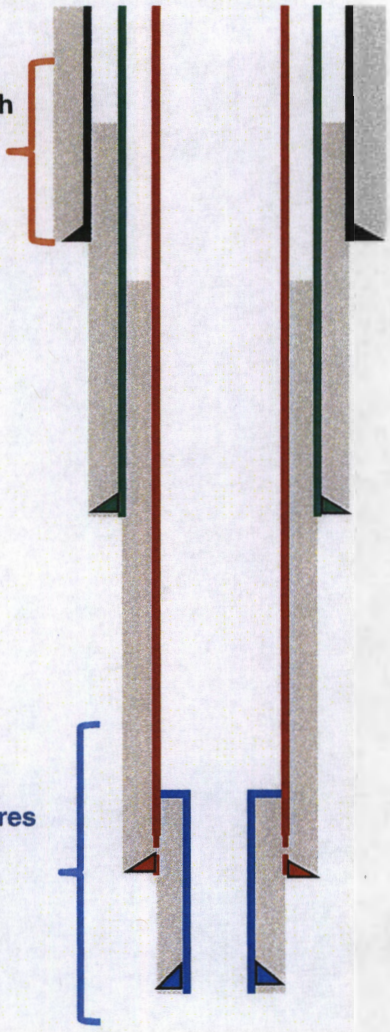


GROUP 5

Graybur/SA Wells with Surface, Intermediate, Production Casing and Full Liner

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
30-025-07410	Occidental Permian, Ltd.	North Hobbs G/SA Unit	131	P	Active	1650'	South	412'	West	L	27	18S	38E	May-35	4,306'	17"	12 1/2"	255'	150	54'	Calc.	12"	9 5/8"	1,641'	200	981'	Calc.	4210'-4306'	Estimated Hole Sizes
	asing squeeze cemented @ 3,985' w/300 sx. 7" casing perforated @ 2,800' & squeeze cemented w/50 sx.															8 3/4"	7"	4,075'	250	2,539' *	Calc.	6 3/4"	5 1/2"	4,273'	350	Surface	Circ.	Grayburg/SA	
	g perforated @ 500' & cement squeezed w/200 sx.																												

GROUP 6
Grayburg/SA Well
with Surface, Intermediate, Production Casing and Partial Liner
1 Well



Protectable Water depth
40' to 250'

Surface Casing Set at 243'
Cement to surface

Intermediate Casing set at 1634'
Top of cement 161'

Production Casing Set at 4015'
Top of Cement 697'
Remedial cement from 2488' - 1940'

Grayburg and San Andres
Formations

Liner Set 3803' - 4320'
Cement to Top of Liner

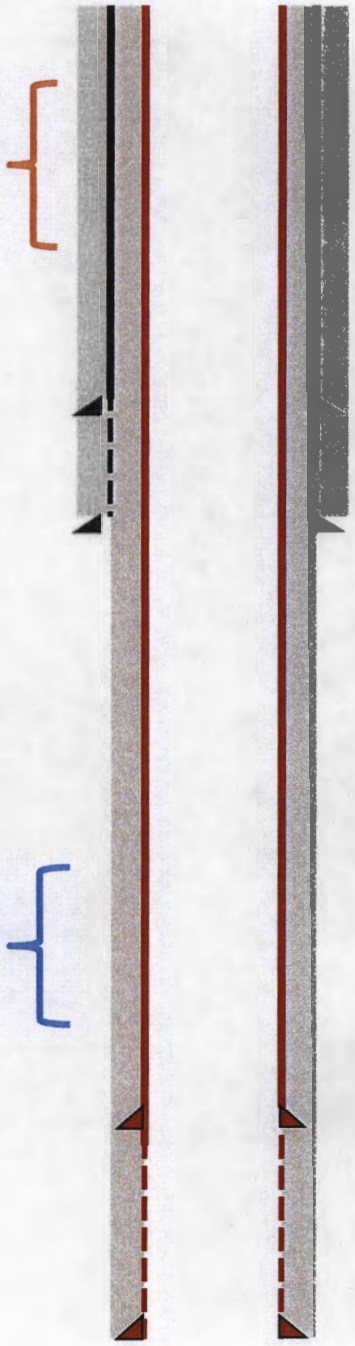
GROUP 6

Grayburg/SA Wells with Surface, Intermediate, Production Casing and Partial Liner

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
30-025-07411	Occidental Permian, Ltd.	North Hobbs G/SA Unit	441	I	Active	330'	South	660'	East	P	28	18S	38E	Dec-34	4,320'	13"	10 3/4"	243'	150	Surface	Calc.	9 5/8"	7 5/8"	1,634'	300	161'	Calc.	4102'-4257'	Estimated Hole Sizes
*	Casing perforated @ 2,545' & squeeze cemented w/400 Sx. TOC @ 2,200'. 5 1/2" casing perforated @ 2,170' & squeeze cemented w/300 sx. TOC @ 1,940'.															6 3/4"	5 1/2"	4,015'	300	697' *	Calc.	5"	4"	3,803'-4,320'	100	Liner Top	Circ.	Grayburg/SA	

GROUP 7

Deep Wells with Surface and Production Casing - 18 Wells



Protectable Water depth
40' to 250'

Surface Casing on all wells
has been cemented to surface.

Shallowest Surface Casing Set at 1488'

Deepest Surface Casing Set at 1550'

Production Casing on all wells
has been cemented to surface.

Grayburg and San Andres
Formations

Shallowest Prod. Casing Set at 6020'

Deepest Prod. Casing Set at 7167'

GROUP 7
Deep Wells with Surface and Production Casing

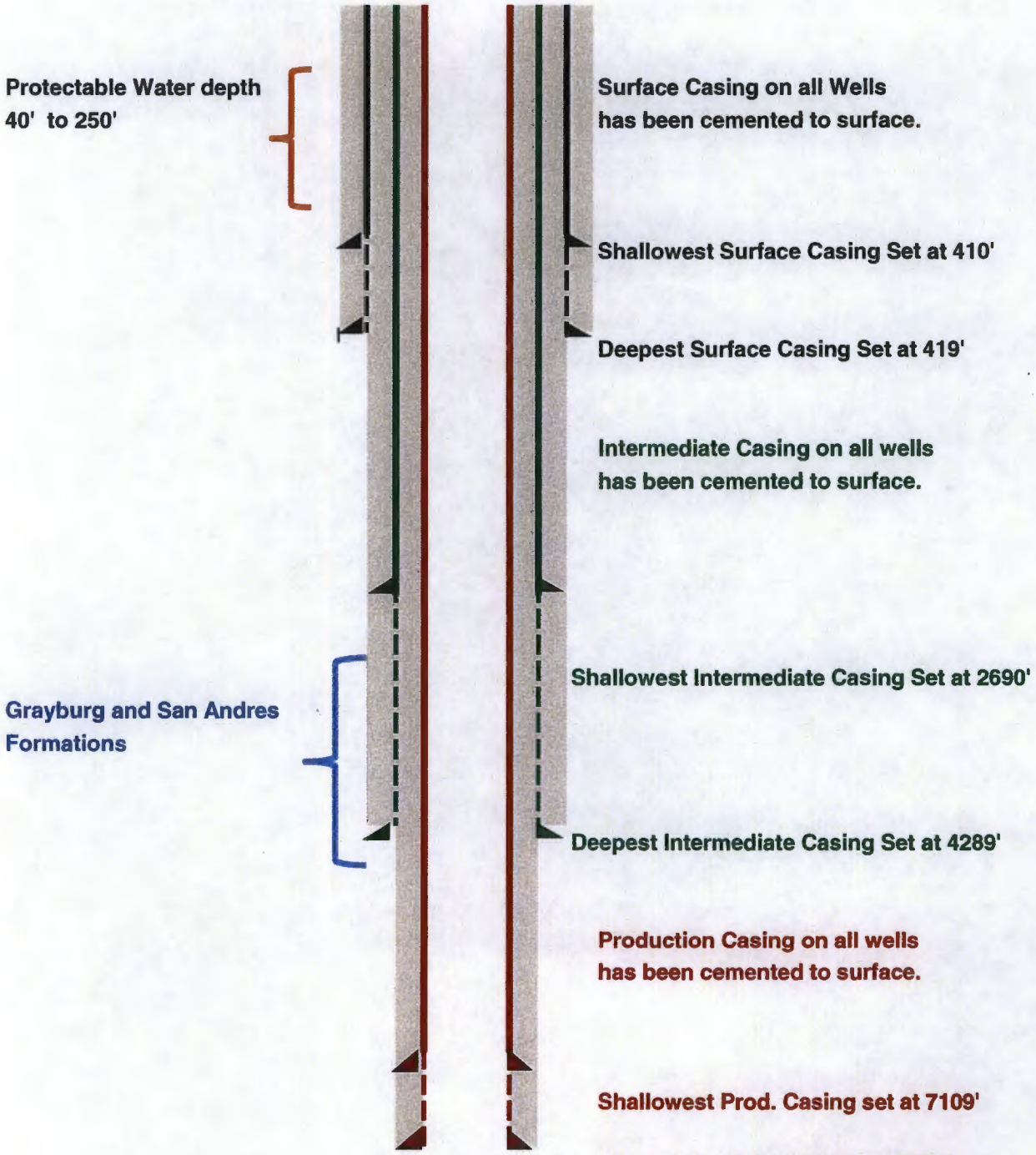
API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
-35820	Vanguard Permian, LLC	State A	7	P	Active	760'	North	500'	East	A	32	18S	38E	Feb-02	6,200'	12 1/4"	8 5/8"	1,488'	800	Surface	Circ.	7 7/8"	5 1/2"	6,200'	1275	Surface	Circ.	3624'-3680' Queen	5 1/2" csg. stage cemented. Well file does not indicate stage cement amounts DV Tool @ 3,893'. Blinebry perfs: 5,898'-5,971' TA'd w/CIBP @ 5,830' + 35' of cmt.
30-025-35668	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-A	23	I	Active	2370'	North	2325'	West	F	32	18S	38E	Oct-01	6,058'	12 1/4"	8 5/8"	1,490'	800	Surface	Circ.	7 7/8"	5 1/2"	6,058'	1425	Surface	Calc.	5836'-5967' Blinebry	
30-025-35672	Texland Petroleum-Hobbs, LLC	State 1-29	7	I	Active	140'	South	1200'	East	p	29	18S	38E	Nov-01	6,101'	12 1/4"	8 5/8"	1,497'	800	Surface	Circ.	7 7/8"	5 1/2"	6,101'	1525	Surface	Circ.	5891'-5960' Blinebry	5 1/2" csg. stage cemented. 1st-375 sx. 2nd-1150 sx. No DV Tool depth shown.
30-025-36775	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-A	27	P	TA	2176'	North	1444'	West	F	32	18S	38E	Sep-04	6,056'	12 1/4'	8 5/8"	1,500'	750	Surface	Circ.	7 7/8"	5 1/2"	6,056'	1955	Surface	Circ.	5819'-5963' Blinebry	5 1/2" csg. stage cemented. 1st-375 sx. 2nd-1580 sx. DV Tool @ 3,938'. TA'd w/ CIBP @ 5,736' w/2 sx. cement on top.
30-025-36897	Texland Petroleum-Hobbs, LLC	Bowers A Federal	40	P	Active	2440'	North	170'	West	E	29	18S	38E	Oct-04	6,055'	12 1/4"	8 5/8"	1,506'	750	Surface	Circ.	7 7/8"	5 1/2"	6,055'	2305	Surface	Circ.	5752'-5940' Blinebry	5 1/2" csg. stage cemented. 1st-250 sx. 2nd-275 sx. 3rd-1780 DV Tools @ 5,560' & 3,915'
30-025-35304	Vanguard Permian, LLC	State A	6	P	Active	990'	North	1817'	East	B	32	18S	38E	May-02	7,150'	12 1/4"	8 5/8"	1,510'	745	Surface	Circ.	7 7/8"	5 1/2"	7,146'	1222	5,168'/ Surface	Calc.	3075'-3180' Seven Rivers	5 1/2" csg. stage cemented. 1st-371 sx. 2nd-851 sx. DV Tool @ 3,800' Drinkard Perfs: 6,649'-6,978' TA'd w/ CIBP @ 6,600' + 35' of cement. Blinebry Perfs: 6,262'-6,404' TA'd w/ CIBP @ 6,200' + 35' of cement.
30-025-35670	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-A	25	I	Active	140'	North	2550'	West	C	32	18S	38E	Sep-01	6,067'	12 1/4"	8 5/8"	1,511'	800	Surface	Circ.	7 7/8"	5 1/2"	6,067'	1380	Surface	Calc.	5763'-5993' Blinebry	
30-025-35673	Texland Petroleum-Hobbs, LLC	State 1-29	9	I	Active	1080'	South	1300'	East	P	29	18S	38E	Aug-02	6,070'	12 1/4"	8 5/8"	1,512'	800	Surface	Circ.	7 7/8"	5 1/2"	6,067'	1555	Surface	Circ.	5893'-5954' Blinebry	5 1/2" csg. stage cemented. 1st-375 sx. 2nd-1180 sx. No DV Tool depth shown.
30-025-35756	Texland Petroleum-Hobbs, LLC	Bowers A Federal	42	I	Active	1290'	South	170'	West	M	29	18S	38E	Sep-02	6,063'	12 1/4"	8 5/8"	1,523'	800	Surface	Circ.	7 7/8"	5 1/2"	6,063'	2225	Surface	Circ.	5748'-5899' Blinebry	5 1/2" csg. stage cemented. 1st-375 sx. 2nd-1850 sx. DV Tool depth unknown
30-025-35667	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-A	22	I	Active	1300'	North	2560'	West	C	32	18S	38E	Sep-01	6,110'	12 1/4"	8 5/8"	1,525'	800	Surface	Circ.	7 7/8"	5 1/2"	6,110'	1400	Surface	Circ.	5805'-5949' Blinebry	5 1/2" csg. stage cemented. 1st-350 sx. 2nd-1050 sx. DV Tool @ 3,916'
30-025-35866	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-A	26	P	NYC **BHL**	585' 1186'	North South	900' 1895'	West West	D N	32 32	18S 18S	38E 38E	May-02	5,837' TVD 9,586' MD	12 1/4"	8 5/8"	1,527'	800	Surface	Circ.	7 7/8"	5 1/2"	6,050'	1510	Surface	Circ.	6050'-9586' MD OH Blinebry	5 1/2" csg. stage cemented. 1st-375 sx. 2nd-1135 sx. DV Tool @ 3,905' Squeezed Perfs: 5,830'-5,981'

GROUP 7
Deep Wells with Surface and Production Casing

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
-36837	Texland Petroleum-Hobbs, LLC	Bowers A Federal	45	P	Active	755'	South	285'	East	P	30	18S	38E	Sep-04	7,170'	12 1/4"	8 5/8"	1,527'	825	Surface	Circ.	7 7/8"	5 1/2"	7,167'	1730	Surface	Circ.	5746'-5962' Blinebry	5 1/2" csg. stage cemented. 1st-525 sx. 2nd-1205 sx. DV Tool @ 3,944'
30-025-35914	Texland Petroleum-Hobbs, LLC	Bowers A Federal	44	P	Active	719'	South	800'	West	M	29	18S	38E	Jun-02	6,020'	12 1/4"	8 5/8"	1,529'	800	Surface	Circ.	7 7/8"	5 1/2"	6,020'	1275	Surface	Circ.	5749'-5978' Blinebry	
30-025-35852	Texland Petroleum-Hobbs, LLC	Bowers A Federal	43	I	Active	1243'	South	1015'	West	M	29	18S	38E	Sep-02	6,060'	12 1/4"	8 5/8"	1,530'	800	Surface	Circ.	7 7/8"	5 1/2"	6,060'	1525	Surface	Circ.	5746'-5899' Blinebry	5 1/2" csg. stage cemented. 1st-375 sx. 2nd-1150 sx. DV Tool depth unknown
30-025-35727	Texland Petroleum-Hobbs, LLC	Bowers A Federal	39	I	Active	2505'	South	1415'	East	J	30	18S	38E	Oct-01	6,030'	12 1/4"	8 5/8"	1,537'	800	Surface	Circ.	7 7/8"	5 1/2"	6,025'	1350	Surface	Well Fl	5785'-5953' Blinebry	5 1/2" csg. stage cemented. 1st-400 sx. 2nd-950 sx. DV Tool depth unknown
30-025-35674	Texland Petroleum-Hobbs, LLC	State A 29	10	I	Active	110'	South	1490'	West	N	29	18S	38E	Nov-01	6,073'	12 1/4"	8 5/8"	1,538'	800	Surface	Circ.	7 7/8"	5 1/2"	6,073'	1350	Surface	Calc.	5764'-5990' Blinebry	
30-025-37577	Texland Petroleum-Hobbs, LLC	State G 33	1	P	Active	1680'	North	660'	West	E	33	18S	38E	Dec-05	6,389'	12 1/4"	8 5/8"	1,539'	750	Surface	Circ.	7 7/8"	5 1/2"	6,389'	1465	Surface	Circ.	6154'-6256' Blinebry	5 1/2" csg. stage cemented. 1st-430 sx. 2nd-1035 sx. Well file does not indicate DV Tool depth.
30-025-37191	Texland Petroleum-Hobbs, LLC	W D Grimes 28	1	P	Active	520'	South	330'	West	M	28	18S	38E	May-05	6,050'	12 1/4"	8 5/8"	1,550'	750	Surface	Circ.	7 7/8"	5 1/2"	6,050'	1600	Surface	Circ.	5897'-5944' Blinebry	5 1/2" csg. stage cemented. 1st-400 sx. 2nd-1200 sx. No DV Tool Depth Shown

GROUP 8

Deep Wells with Surface, Intermediate and Production Casing - 4 Wells



GROUP 8
Deep Wells with Surface, Intermediate and Production Casing

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	COMPLETION	REMARKS
30-025-28299	Texland Petroleum-Hobbs, LLC	W D Grimes NCT-B	9	P	Active	510'	North	660'	East	A	33	18S	38E	Aug-83	7,110'	17 1/2"	13 3/8"	415'	500	Surface	Circ.	12 1/4"	8 5/8'	4,289'	1740	Surface	Circ.	5853'-5917'	Drinkard Perfs: 6,638'-6,810' & Tubb
														Jul-00								7 7/8"	5 1/2"	7,109'	1220	Surface	Circ.	Blinebry	Perfs: 6,572'-6,587' TA'd w/CIBP @ 6,510'
30-025-37350	Oxy USA WTP Ltd. Partnership	B Hardin	2	P	TA	2015'	North	385'	West	E	19	18S	38E	Jul-05	7,671'	17 1/2"	13 3/8"	419'	650	Surface	Circ.	11"	8 5/8"	3,340'	1150	Surface	Circ.	6657'-7323'	5 1/2" csg. stage cemented. 1st-450 sx.
																						7 7/8"	5 1/2"	7,667'	1100	Surface	Circ.	Drinkard-Abo	2nd-650 sx. DV Tool depth unknown
30-025-37154	Occidental Permian, Ltd.	North Hobbs G/SA Unit	616	P	Active	1820'	South	700'	West	L	19	18S	38E	May-05	7,850'	17 1/2"	13 3/8"	410'	550	Surface	Circ.	11"	8 5/8"	2,690'	900	Surface	Circ.	4140'-4277'	5 1/2" csg. stage cemented. 1st-150 sx.
																						7 7/8"	5 1/2"	7,850'	1050	Surface	Circ.	Garyburg/SA	2nd-900 sx. DV Tool @ 6,917'
30-025-37349	Oxy USA WTP Ltd. Partnership	State A	11Y	P	TA	1484'	South	1526'	East	J	29	18S	38E	Jul-05	7,850'	26"	20"	40'	100	Surface	Circ.	17 1/2"	13 3/8"	418'	650	Surface	Circ.	7628'-7752'	5 1/2" csg. stage cemented. 1st-200 sx.
					BHL	1903'	South	1914'	East	J	29	18S	38E			11"	8 5/8"	3,157'	1000	Surface	Circ.	7 7/8"	5 1/2"	7,850'	1400	Surface	Circ.	Wolfcamp	2nd-700 sx. 3rd-500 sx. DV Tools @ 3,531' & 6,905'. TA'd w/CIBP @ 7591' w/sx cmt + CIBP @ 7,755'

OXY, USA - North Hobbs Unit
Area of Review - P & A Well Construction Data

API NUMBER	WELL NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	SPUD DATE	TOTAL DEPTH	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	HOLE SIZE	CSG. SIZE	SET AT	SX. CMT.	CMT. TOP	MTD.	REMARKS
30-025-05435	PRE-ONGARD WELL	#001	Oil	P&A	660	S	660	E	P	12	18S	37E	01/10/1958	4390	11.5	8.625	300	100	Surf.	Circ.		None					7.875	5.5	4390	200	3174	Calc.							Some plugs specified by Salt Section w/o depths.
30-025-05442	RICE	#001	Inj.	P&A	2310	N	330	E	H	13	18S	37E	03/01/1956	4135	11	8.625	268	200	Surf.	Circ.		None					7.875	5.5	4015	300	2430	Calc.							NMOCD - No P&A Sundry - Plugger's Report
30-025-05443	RICE	#002	Oil	P&A	2310	N	1650	E	G	13	18S	37E	07/17/1956	4141	11	8.625	265	200	Surf.	Circ.		None					7.875	5.5	4035	300	2417	Calc.							NMOCD - No P&A Sundry - Plugger's Report
30-025-05444	RICE	#003	Oil	P&A	990	N	480	E	A	13	18S	37E	01/19/1957	4198	12.25	8.625	265	200	Surf.	Circ.		None					7.875	5.5	4051	300	2463	Calc.							NMOCD - No P&A Sundry - Plugger's Report
30-025-09875	RICE	#004	Oil	P&A	990	N	1650	E	B	13	18S	37E	08/02/1957	4193	11	8.625	299	175	Surf.	Circ.		None					7.875	5.5	4040	250	2717	Calc.							NMOCD - No P&A Sundry - Plugger's Report
30-025-05441	NORTH HOBBS G/SA UNIT	#211	Inj.	P&A	660	N	1980	W	C	13	18S	37E	05/31/1957	4256	11.5	8.625	311	300	Surf.	Circ.		None					7.875	5.5	4256	1800	1825	Temp							
30-025-05457	NORTH HOBBS G/SA UNIT	#321	Inj.	P&A	2310	N	1650	E	G	14	18S	37E	11/06/1959	4275	11	9.625	334	325	Surf.	Circ.		None					7.875	5.5	4274	600	2595	Temp							
30-025-05453	NORTH HOBBS G/SA UNIT	#241	Oil	P&A	600	S	2310	W	N	14	18S	37E	03/23/1958	4300	11	8.625	425	300	Surf.	Circ.		None					7.875	5.5	4299	2000	Surf.	NR							Sqz Perf @ 475' w/ 130 sx to Surf.
30-025-05459	PRE-ONGARD WELL	#001	Oil	P&A	660	N	660	E	A	15	18S	37E	06/04/1951	9965	17.25	13.375	356	450	Surf.	Circ.	12.25	9.625	4715	850	1167	Temp	7.875	505	8621	150	7560	Temp							9.625' S&Pulled @ 1100'; 5.5" S&Pulled @ 7560'
30-025-07333	NORTH HOBBS G/SA UNIT	#121	Oil	P&A	2310	N	330	W	E	17	18S	38E	11/22/1961	4236	12.25	8.625	256	200	Surf.	Circ.		None					7.875	4.5	4236	544	2560	CBL							Sqz Perf @ 2545' Sqz'd Cmt to Surf.
30-025-07334	PRE-ONGARD WELL	#001	Oil	P&A	990	N	330	W	D	17	18S	38E	01/17/1962	4360	9.875	7.625	266	230	Surf.	Circ.		None					6.75	4.5	4360	350	2035	Calc.							Shot & Pull 4.5" @ 2894'
30-025-07335	NORTH HOBBS G/SA UNIT	#141	Oil	P&A	660'	S	330'	W	M	17	18S	38E	02/01/1933	4260	15"	12 1/2"	212'	175	Surface	File	9 7/8"	7"	4,056'	400	1,637'														Previous P&A diagram - different format
30-025-07336	NORTH HOBBS G/SA UNIT	#131	Inj.	P&A	1650	S	330	W	L	17	18S	38E	05/11/1957	4207	12.25	9.625	423	240	Surf.	Circ.		None					8.75	7	4206	925	2440	Temp							
30-025-07353	HARDIN B	#003	Inj.	P&A	990	N	660	W	I	18	18S	38E	02/06/1959	4160	12.25	8.625	256	200	Surf.	Circ.		None					7.875	4.5	4160	400	2546	Calc.							NMOCD - No P&A Sundry - Plugger's Report
30-025-07349	NORTH HOBBS G/SA UNIT	#411	Oil	P&A	990	N	990	E	A	18	18S	38E	03/25/1962	4270	12.5	8.625	315	175	Surf.	Fill		None					6.75	4.5	4270	305	2590	Temp							Add 5 sx / Fill 50'-0' on Surf. Csg.
30-025-07348	NORTH HOBBS G/SA UNIT	#311	Oil	P&A	990	N	2310	E	B	18	18S	38E	08/27/1960	4200	12.25	8.625	322	200	Surf.	Circ.		None					7.875	4.5	4200	350	2660	Rpt'd							Cut & pull 5.5" @ 830'
30-025-07354	HARDIN B	#004	Oil	P&A	990	N	1650	W	C	18	18S	38E	12/01/1959	4194	11	8.625	222	200	Surf.	Circ.		None					6.75	4.5	4194	400	1535	Calc.							Cut & pull 5.5" @ 1215'
30-025-07352	HARDIN B	#002	Oil	P&A	2310	N	2230	W	F	18	18S	38E	06/24/1958	4143	12.25	8.625	228	175	Surf.	Circ.		None					7.875	5.5	4143	250	2820	Calc.							
30-025-07345	NORTH HOBBS G/SA UNIT	#321	Oil	P&A	1980	N	1980	E	G	18	18S	38E	02/23/1959	4168	12.25	8.625	421	350	Surf.	Circ.		None					7.875	4.5	4168	1400	Surf.	NR							
30-025-23765	NORTH HOBBS G/SA UNIT	#341	Inj.	P&A	580'	S	2310'	E	O	18	18S	38E	05/01/1971	4340	11"	8 5/8"	295'	275	Surface	Circ.	7 7/8"	5 1/2"	4,339'	285	2,525'	T.S.													Previous P&A diagram - different format
30-025-27198	NORTH HOBBS G/SA UNIT	#242	Inj.	P&A	1200	S	2600	W	N	18	18S	38E	01/06/1981	4510	12.25	8.625	1600	875	Surf.	Circ.		None					7.875	5.5	4510	900	Surf.	NR							RediMix
30-025-07392	PRE-ONGARD WELL	#001	Oil	P&A	1650	N	2310	E	J	21	18S	38E	10/09/1942	4255	12	10.75	249	155	Surf.	Circ.		None					8.25	7	4085	450	1986	Calc.							Knock-Off 7" Csg. at undtrm'd depth. Prmrly heavy mud.
30-025-20696	NORTH HOBBS G/SA UNIT	#331	Inj.	P&A	1650	S	2260	E	J	21	18S	38E	10/07/1964	4225	11	8.625	430	250	Surf.	Circ.		None					7.875	4.5	4224	485	2234	Calc.							
30-025-07396	NORTH HOBBS G/SA UNIT	#341	Oil	P&A	330	S	2310	E	O	21	18S	38E	01/15/1936	4236	16	12.5	252	200	Surf.	Circ.		None					8.75	7	4048	468	1236	Calc.	6.25	4.5	4015	400	Surf.	Circ.	Remedial repair to holes and/or parted 7" casing.
30-025-07397	NORTH HOBBS G/SA UNIT	#441	Oil	P&A	230	S	1090	E	P	21	18S	38E	10/27/1937	4244	13.5	10.75	259	175	Surf.	Circ.	9	7	4097	400	2014		6.25	4.5	4072	400	Surf.	Circ.							Sqz Perf @ 422' w/ 70 sx to Surf.
30-025-05472	NORTH HOBBS G/SA UNIT	#241	Oil	P&A	990	S	2310	W	N	23	18S	37E	06/19/1959	4390	11	8.625	339	350	Surf.	Circ.		None					7.875	5.5	4390	300	2765	Temp							
30-025-05503	NORTH HOBBS G/SA UNIT	#411	Oil	P&A	330	N	330	E	A	25	18S	37E	06/03/1930	4206	16	12.5	220	200	Surf.	Circ.	11	8.25	2750	600	1067	Calc.	7.5	6.25	3969	200	2926	CBL	6.125	4.5	4257	50	TOL		TOL @ 3869'
30-025-05509	NORTH HOBBS G/SA UNIT	#411	Inj.	P&A	330	N	330	E	A	26	18S	37E	09/13/1956	4276	11	8.625	393	200	Surf.	Circ.		None					7.875	5.5	4256	400	2796	CBL							
30-025-25116	NORTH HOBBS G/SA UNIT	#311	Inj.	P&A	330	N	1900	E	B	26	18S	37E	09/18/1975	4329	11.5	8.625	353	225	Surf.	Circ.		None					7.875	4.5	4329	425	2770	Calc.							
30-025-23375	NORTH HOBBS G/SA UNIT	#111J	Inj.	P&A	1200	N	470	W	D	27	18S	38E	01/17/1970	4360	12.25	8.625	347	275	Surf.	Circ.		None					7.875	5.5	4222	450	1840	Calc.							Sqz 5.5" 2 settings Bottom to Top
30-025-30910	NORTH HOBBS G/SA UNIT	#221	Inj.	P&A	2267	N	505	W	E	27	18S	38E	12/12/1990	4562	17.5	14	53	50	Surf.	Circ.	12.25	8.625	1658	850	Surf.	Circ.	7.875	5.5	4546	1035	Surf.	Circ.							
30-025-07419	NORTH HOBBS G/SA UNIT	#411	Oil	P&A	1315	N	1115	E	A	28	18S	38E	10/12/1936	4225	16	12.5	226	160	Surf.	Circ.		None					8.375	7	4133	750	Surf.	NR							
30-025-07433	NORTH HOBBS G/SA UNIT	#211	Oil	P&A	330	N	2310	W	C	29	18S	38E	10/01/1930	4270	16	12.5	243	250	Surf.	Circ.	11	9.625	2796	400	1739	Calc.	8.375	7	4007	500	3014	CBL	6.125	5.5	4238	50	TOL		TOL @ 3957'
30-025-07436	NORTH HOBBS G/SA UNIT	#331	Inj.	P&A	1650	S	1650	E	J	29	18S	38E	07/06/1930	4340	16.5	13.375	234	170	Surf.	Circ.	12.25	9.625	2742	500	1013	Calc.	8.375	7	3929	300	1543	Calc.	6.125	4.5	4270	750	Surf.	Circ.	
30-025-23048	STATE A 29	#008	Oil	P&A	2150	S	1800	W	K	29	18S	38E	03/24/1969	5960	15	11.75	360	250	Surf.	Circ.	11	8.625	3800	240	2550	Temp							7.875	5.5	5960	405	2900	Temp	TOL 5.5" @ 2700'
30-025-23151	H D MCKINLEY	#008	Gas	P&A	2310	N	430	E	H	30	18S	38E	05/30/1969	6059	17.5	13.375	383	400	Surf.	Circ.	11	8.625	3842	1400	Surf.	Circ.	7.875	5.5	6057	650	2000	Temp							
30-025-28958	NORTH HOBBS G/SA UNIT	#443	Inj.	P&A	1300	S	160	E	P	30	18S	38E	12/04/1984	4370	17.5	13.375	40	5	Surf.	Fill	12.25	8.625	1513	625	680	Calc.	7.875	5.5	4370	700	858	CBL							Fill w/ RediMix Surf. Csg.
30-025-23204	NORTH HOBBS G/SA UNIT	#412	Oil	P&A	660	N	660	E	A	31	18S	38E	06/30/1969	6260	17.5	13.375	343	350	Surf.	Circ.	11	8.625	3799	500	2372	Temp	7.875	5.5	6255	400	3080	Temp							
30-025-[illegible]24	PRE-ONGARD WELL	#006	Oil	P&A	330	S	330	E	P	32	18-S	38-E	08/16/1930	4166	16.5	13.375	207	200	Surf.	Circ.	12.25	9.625	2770	600	1013	Calc.	8.25	6.625	3965	400	1185	Calc.							Cut & Pull 6.625" @ 969'/ 9.625" @ 978'
30-025-[illegible]26	STATE A	#008	Inj.	P&A	1250	N	1250	E	A	32	18S	38E	11/14/2001	6108	12.25	8.625	1496	800	Surf.	Circ.		None					7.875	5.5	6106	1675	1530	Temp							
30-025-[illegible]076	STATE A	#004	Oil	P&A	660	N	585	E	B	32	18S	38E	03/27/1969	6000	15	11.75	380	350	Surf.	Circ.	11	8.625	3810	590	1682	Calc.							7.875	5.5	5998	325	TOL	NR	5.5" TOL @ 3695'; 11.75" Cmt includes 50 sx by 1"
30-025-22627	W D GRIMES NCT A	#016	Oil	P&A	800	N	700	W	D	32	18S	38E	07/01/1968	7050	12.25	9.625	1497	575	Surf.	Circ.		None					8.75	7	7039	2925	Surf.	NR							Csg. Patch 5" Hydril Liner from 5331'-5537'
30-025-22944	SHELL A STATE	#006	Oil	P&A	1930	N	2310	E	G	32	18S	38E	04/01/1969	6020	17.5	13.375	357	300	Surf.	Circ.	12.25	8.625	3820	800	Surf.	NR							7.875	5.5	6020	500	TOL	NR	5.5" TOL @ 3566'
30-025-23856	CONOCO STATE	#002	Oil	P&A	2086	S	2086	W	K	33	18-S	38-E	08/30/1971	7075	17	13.375	402	410	Surf.	Circ.	12.25	9.625	3797	350	998	Calc.	8.75	7	7075	600	3503	Calc.							
30-025-07575	SOUTH HOBBS G/SA UNIT	#001	Oil	P&A	660	N	660	W	D	34	18-S	38-E	07/12/1934	4306	20	16	223	90	Surf.	Circ.	13.625	10.75	1646	350	561	Calc.	12.25	7	3976	150	3306	Calc.	6.75	5	4221	50	TOL		TOL @ 3872'; Sqz 7" w/ 1300 sx to Surf.
30-025-12509	NORTH HOBBS G/SA UNIT	#311	Oil	P&A	1022	N	2310	E	B	34	18-S	38-E	08/18/1935	4254	13.5	12.5	282	50	Surf.	Circ.		None					11.5	7	4130	850	2470	Calc.							
30-025-12510	NORTH HOBBS G/SA UNIT	#321	Oil	P&A	2310	N	2310	E	G	34	18-S	38-E	03/16/1935	4220	13.5	12.5	276	150	Surf.	Circ.	12.25	8.625	1677	250	Surf.	Circ.	11.5	6.625	4065	250	3020	CBL							
30-025-07647	SOUTH HOBBS G/SA UNIT	#009	Oil	P&A	330	N	2310	W	J	6	19S	38E	11/09/1930	4221	17.5*	15.5	200	170	Surf.	Circ.	12.5*	10.5	2777	400	1088	Calc.	8.75	7	3926	250	2401	Calc.	6.125	5	4221	100	TOL	NR	Multiple 5.0" Liners detailed on P&A Schematic
																																	6.75	5	3802	200	0	Circ.	
30-025-29442	SOUTH HOBBS G/SA UNIT	#198	Oil	P&A	749	N	1981	W	J	6	19S	38E	11/29/1985	4264	20	14	40	3 yd	Surf.	Fill	12.25	8.625	1584	1100	Surf.	Circ.	7.875	5.5	4264	950	Surf.	Circ.							
30-025-07649	SOUTH HOBBS G/SA UNIT	#008	Inj.	P&A	330	N	933	W	J	6	19S	38E	12/03/1958	4289	12.25	8.625	322	250	Surf.	Circ.		None					7.875	5.5	4272	650	832	Calc.							
30-025-07648	SOUTH HOBBS G/SA UNIT	#025	Inj.	P&A	1350	N	2310	W	J	6	19S	38E	01/16/1957	4322	11	8.625	300	200	Surf.	Circ.		None					7.875	5.5	4322	1780	Surf.	NR							
30-025-29410	SOUTH HOBBS G/SA UNIT	#200	Oil	P&A	2310	N	2310	E	J	6	19S	38E	10/16/1985	4185	18	14	40	2.5 yd	Surf.	Fill	12.25	8.625	1595	875	Surf.	Circ.	7.875	5.5	4175	1150	Surf.	Circ.							
30-025-29459	SOUTH HOBBS G/SA UNIT	#201	Oil	P&A	2310	N	1028	E	J	6	19S	38E	11/08/1985	4108	18	14	40	2.75 yd	Surf.	Fill	12.25	8.625	1591	875	Surf.	Circ.	7.875	5.5	4108	850	Surf.	Circ.							
30-025-29519	SOUTH HOBBS G/SA UNIT	#206	Inj.	P&A	1640	N	280	E	J	6	19S	38E	11/25/1985	4300	20	14	40	4.75 yd	Surf.	Fill	12.25	8.625	1598	975	Surf.	Circ.	7.875	5.5	4300	900	Surf.	Circ.							
30-025-21030	PRE-ONGARD WELL	#001	Oil	P&A	1830	S	660	W	L	7	18S	38E	12/09/1964	8022	15	10.75	426	300	Surf.	Circ.	9.875	7.625	3620	750	1900	Calc.	6.75	5.5	7654	700	3000	Temp							
30-025-34548	HOBBS 7	#001	Oil	P&A	398	S	384	E	I	7	18S	38E	02/14/1999	7540	17.5	13.375	418	440	Surf.	Circ.	11	8.625	3702	875	Surf.	Circ.	7.875	5.5											D&A; 5.5" Proposed - never set.
30-025-07322	PRE-ONGARD WELL	#001	Oil	P&A	440	S	2200	E	O	7	18S	38E	04/18/1930	4520	22.5*	20	120	N/C	na	Landed	15*	12.5	1727	Unk	na	na	11.75	10	3000	Unk	na	na	8.75	7	4133	Unk	na	na	D&A; Pulled most pipe. Shell ran 11.75" for Repair.
30-025-05449	North Hobbs Unit	#001	Oil	P&A	660	N	660	W	D	13	18S	37E	01/27/2006		17.5	13.375	330	375	Surf	Circ.							12.25	9.625	5134	140	1855	Calc.							

*** HOLE SIZES ASSUMED - shown on individual plugging schematics**

Notation Combinations for Cement Top and Method Columns

Circ / Circ = Cement Circulated to Surface
Surf / NR = Cement volume was calculated to surface but circulation was not reported.
Rpt'd = TOC height found in some well file record but method not mentioned.
Calc = Calculated TOC with actual or assumed hole sizes.
CBL = Cement Bond Log; variation CTL = Cement Top Log
Temp = Temperature Survey
N/C = Not Cemented

Data Entry Completed 12/16/2013 by SOS Consulting, LLC

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.206

API 30-025-29519

1640' FNL & 280' FEL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 11/25/1985
TA Status Dt: 12/13/2002
(Drilled as Injector)
P&A Date: 8/15/2012

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS: Spot 35 sx 132'-0'

P&A Marker

G.L. 3625.6'

40'

Shoot Sqz Holes @ 300'
No Circulation - Ck w/ OCD
Spot 35 sx 360'-132'
(Tagged)

Spot 50 sx Cmt
1712'-1190' (Tagged)

1598'

Spot 30 sx Cmt
2975'-2713' (Tagged)

Circulate Hole w/
Mud Ladened Fluid

Spot 35 sx Cmt
4090'-3754'

Set CIBP @ 4090'
for P&A Job

Formation Fluids

4300'

TD @ 4300'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
14.0" 36.71# Csg. (20.0" Hole) @ 40'
4.75 yds. RediMix to Surface

Intermediate Casing
8.625" 24.0# Csg. (12.25" Hole) @ 1598'
975 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
SEP 25 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
4. Well Location: Unit Letter H ; 1642 feet from the North line and 280 feet from the East line
   Section 6 Township 19-S Range 38-E NMPM County Lea
   11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625.6' GR
5. Indicate Type of Lease: STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 206
9. OGRID Number 157984
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: ... PLUG AND ABANDON ☐ ... CHANGE PLANS ☐ ... MULTIPLE COMPL ☐ ... OTHER: ☐

SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ... COMMENCE DRILLING OPNS ☐ ... CASING/CEMENT JOB ☐ ... OTHER: ☐ ... ALTERING CASING ☐ ... P AND A ☒

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD web page under forms. Well shall also be used when environmental concerns dictate.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/12 - 8/15/12:

MI x RU pulling unit. POOH with tubing x packer. Set 5-1/2" CIBP at 4090'. Circulate well with MLF x pressure test to 500 psi. Spot 35 sx. Cl. C from 4090' - 3754'. Spot 30 sx. Cl. C from 2975' - 2678'. TIH x tag at 2713'. Spot 50 sx. Cl. C from 1712' - 1238'. RU WL x tag at 1390'. Perforate at 360'. Est. pump rate of 1 BPM @ 1000 psi with no circulation to surface. Notify Mark Whitaker with the NMOCD (received approval to spot cement x tag) Spot 35 sx. Cl. C from 360' - 84'. Tag cement at 132'. Spot 35 sx. Cl. C from 132' to surface. TOH with pipe and equipment. RD x MO x clean location.

Spud Date: Rig Release Date: 8/15/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/24/12

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE: (713) 366-5158

For State Use Only

APPROVED BY: TITLE District I DATE 9-26-2012

Conditions of Approval (if any):

SEP 28 2012

Production Casing
5.5" 15.5# Csg. (7.875" Hole) @ 4300'
900 sx - Circulated to Surface

Orig. Perfs 4170'-74', 4190'-4212', 18'-22', 25'-30' (4 jspf)

Acdz w/ 2600 gals. 15% HCl-NEA; Frac w/ 6000 g. HPG Gel 2/ 9625# 20/40 Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/08/2013

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.201

API 30-025-29459

2310' FNL & 1028' FEL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 11/08/1985
TA Status Dt: 7/06/2003
P&A Date: 7/13/2012

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

G.L. 3628.5'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

PLUGS: 270'-0'

Shoot Sqz Holes @ 60'

No Circ. - Fill w/ 35 sx

Shoot Sqz Holes @ 400'

Sqz w/ 35 sx

No Circ. - Tag @ 270'

40'

Spot 50 sx Cmt
1746'-1223' (Tagged)

1591'

Spot 25 sx Cmt
2780'-2484' (Tagged)

Circulate Hole w/
Plugging Mud

Spot 25 sx Cmt
3951'-3706'

Tag Existing CIBP @ 3951'

Set CIBP @ 3951'
for 2003 TA Status

Formation Fluids

4108'

TD @ 4108'

Surface Casing

14.0" 36.71# Csg. (18.0" Hole) @ 40'
2.75 yds. RediMix to Surface

Intermediate Casing

8.625" 24.0# Csg. (12.25" Hole) @ 1591'
875 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 07 2012
RECEIVED

WELL API NO. 30-025-29459
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
1. Type of Well: Oil Well ☒ Gas Well ☐ Other
8. Well Number 201
2. Name of Operator: Occidental Permian Ltd.
9. OGRID Number 157984
3. Address of Operator: P.O. Box 4294 Houston, TX 77210-4294
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres
4. Well Location
Unit Letter N : 2310 feet from the North line and 1028 feet from the East line
Section 6 Township 19-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER	☐			OTHER	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/12----MIRU

7/12/12----Tag CIBP @ 3,951'. Circ hole w/ MLF. Csg PT w/ 25sx cmt - CTOC @ 3,705'
Spot 30sx cmt @ 3,780' - CTOC @ 3,484' - Tag @ 3,498'
Spot 50sx cmt @ 1,746' - CTOC @ 1,252' - Tag @ 1,223'

7/13/12----Perf @ 400' - no circ - Sqz 35sx cmt & disp to 275' - Tag @ 270'
Perf @ 60' - could not Sqz - Pump 35sx cmt @ 270' to surface
Top off well. RDMO. Cut WH & anchors. Install P&A marker

Spud Date: Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which must be filed by the operator within 30 days after plugging is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/2/12
Type or print name Mark Stephens E-mail address Mark_Stephens@oxy.com PHONE (713) 366-5158
For State Use Only
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 08-07-2012
Conditions of Approval (if any):

AUG 08 2012

Production Casing

5.5" 15.5# Csg. (7.875" Hole) @ 4108'
850 sx - Circulated to Surface

Orig. Perfs 3981'-4088' (4 jspf)

Acdz w/ 2600 gals. 15% HCl-NEA; Frac w/ 6000 g. HPG Gel 2/ 9625# 20/40 Sand

PBTD @ 4105'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/08/2013

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.198

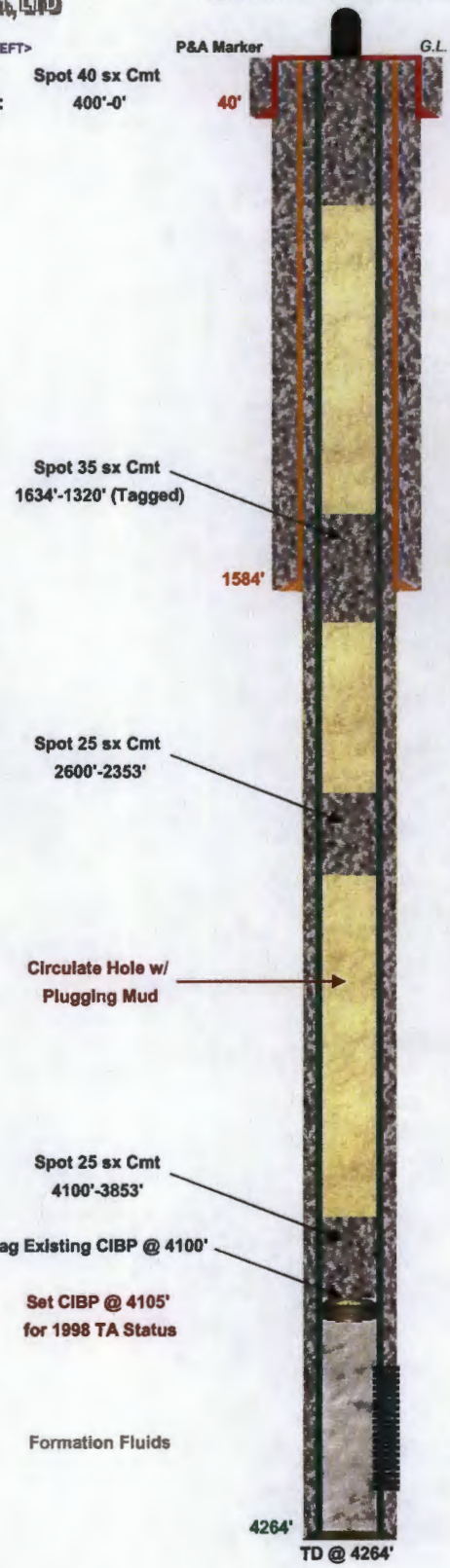
API 30-025-29422

SL: 749' FNL & 1981' FWL, SEC. 6-T19S-R38E
BHL: 926' FNL & 1642' FWL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 11/29/1985
TA Status Dt: 11/24/1998
P&A Date: 11/10/2003

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
14.0" 36.71# Csg. (20.0" Hole) @ 40'
3 yds. RediMix to Surface

Intermediate Casing
8.625" 24.0# Csg. (12.25" Hole) @ 1584'
1100 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29442
Indicate Type of Lease STATE X FEE
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: South Hobbs (G/SA) Unit

1. Type of Well: OIL WELL X GAS WELL ☐ OTHER TA'D
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: 1017 Stanolind Rd. Hobbs, New Mexico
4. Well No. 198
5. Pool name or Wildcat: Hobbs (G/SA)

Well Location
Unit Letter C : 749 Feet From The North Line and 1981 Feet From The West Line
Section 6 Township 19 S Range 38 E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3646' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG AND ABANDONMENT X
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER:	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/08/03 Tagged existing CIBP @ 4100'

11/07/03 Circ. well w/ plugging mud. Spot 25 sks of c cement 4100'-3853'. Spot 25 sks @ 2600'-2353' (EL ok'd no tag). Spot 35 sks @ 1634'. Tagged @ 1320'.

11/10/03 Spot 40 sk surface plug 400'-surface

Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker

Approved as to plugging of the Well Bore
Liability under bond is retained until
surface restoration is completed.

RECEIVED NOV 2003 Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Bobby Gray TITLE Reg Compliance Rep. DATE 11-6-03
TYPE OR PRINT NAME Bobby Gray TELEPHONE NO. 397-3771

(This space for State Use)
APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 21 2003
CONDITIONS OF APPROVAL, IF ANY:

Production Casing
5.5" 15.5# Csg. (7.875" Hole) @ 4264'
950 sx - Circulated to Surface

Orig. Perfs 4155'-4242' (4 jspf)

Acidze w/ 100 gals. Per 4' Intrv. 15% HCl NEA; Frac w/ 6000 g. HPG Gel 2/ 9625# 20/40 S

SOS Consulting, LLC
Drawn by: Ben Stone, 12/06/2013

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.200

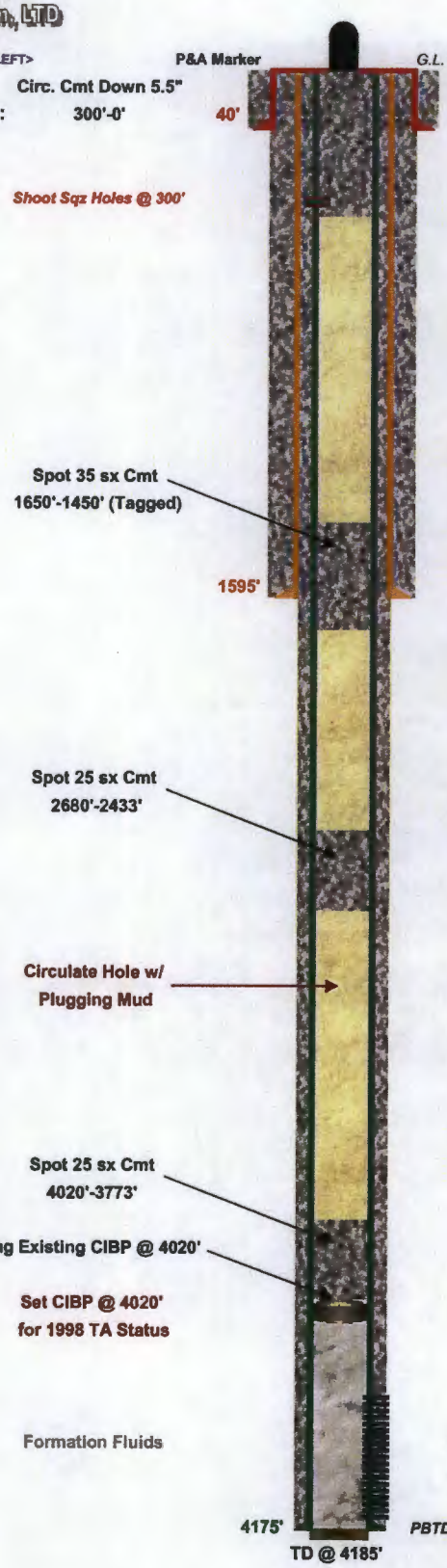
API 30-025-29410

2310' FNL & 2310' FEL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 10/16/1985
TA Status Dt: 6/16/1998
P&A Date: 11/14/2003

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
14.0" 36.71# Csg. (18.0" Hole) @ 40'
2.5 yds. RediMix to Surface

Intermediate Casing
8.625" 24.0# Csg. (12.25" Hole) @ 1595'
875 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO. 30-025-29410
Indicate Type of Lease STATE X FEE
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: South Hobbs (G/SA) Unit

1. Type of Well: OIL WELL X GAS WELL ☐ OTHER TA'D
2. Name of Operator: Occidental Permian, Ltd.
Well No. 200
3. Address of Operator: 1017 W. Stanolind Rd. Hobbs, New Mexico
Pool name or Wildcat: Hobbs (G/SA)
4. Well Location: Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line
Section 6 Township 19-S Range 38-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: ☐		OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/03 Tagged existing CIBP @ 4020'. Circ. well w/ plugging mud. Spot 25 sks of C cement 4020'-3773'. Spot 25 sks of cement 2680'-2433'. Spot 35 sks of cement 1650'. Tagged TOC @ 1450'

11/17/03 Perf @ 300' Circ. cement down 5 1/2 up annulus to surface.

Cut off wellhead & anchors 3' BGL. Cap well. Installed dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

DEC 2003 RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Robert Gilbert TITLE SR. Engr. Tech DATE 12-02-03
TYPE OR PRINT NAME Robert Gilbert Telephone No. 397-8206

(This space for State Use)
APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 10 2003
CONDITIONS OF APPROVAL, IF ANY:

Production Casing
5.5" 15.5# Csg. (7.875" Hole) @ 4175'
1150 sx - Circulated to Surface

Orig. Perfs 4067'-4170' (4 jspf)
Acidze w/ 2500 gals. 15% HCl NEA; Frac w/ 5500 g. HPG Gel 2/ 7500# 20/40 Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/08/2013

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.8

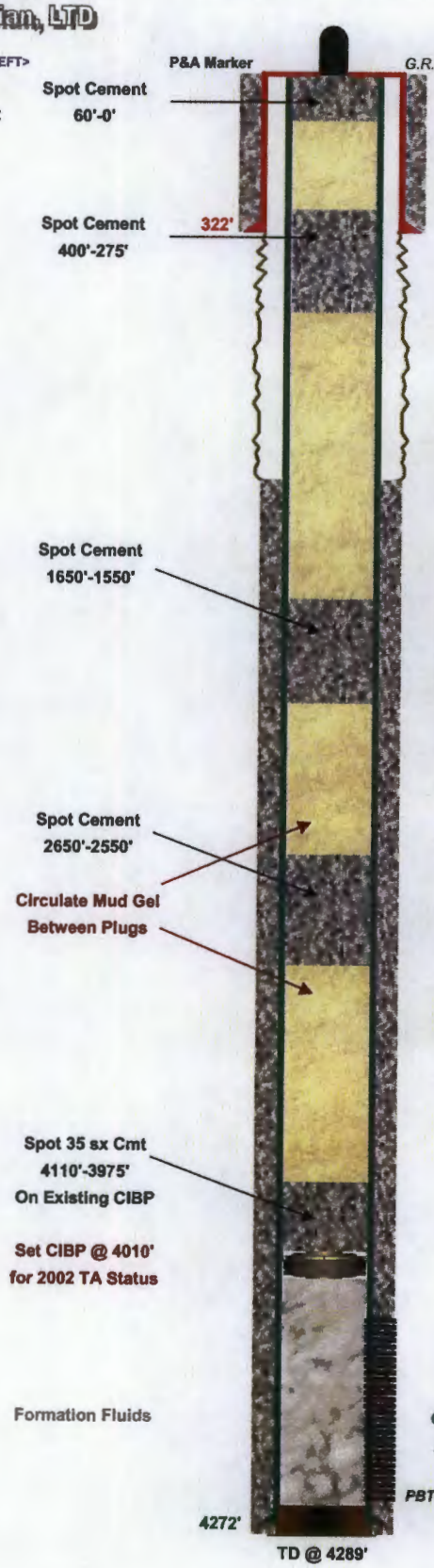
API 30-025-07649

330' FNL & 933' FWL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 12/03/1958
Convert to Inj. Dt: 7/11/2002
TA Status Dt: 2/18/1986
P&A Date: 8/30/2012

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
8.675" 24.0# Csg. (12.25" Hole) @ 322'
250 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07649
5. Indicate Type of Lease: FED [ ] STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SOUTH HOBBS (G/SA) UNIT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other INJECTOR (SHUT IN)
8. Well No. 8
2. Name of Operator: OCCIDENTAL PERMIAN, LTD
9. Pool name or Wildcat: HOBBS (G/SA)
3. Address of Operator: 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location: Unit Letter D : 330 Feet From The NORTH Line and 933 Feet From The WEST Line
Section 6 Township 19S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3644' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS	[ ]	PLUG & ABANDONMENT	[X]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Notify the NMOCD 24 hr before job. (393-6161)

Well is a TA'd well. CIBP set @4010'.
Spot 35 sxs cmt on CIBP @4010'. TOC @3975'
Circ Mud Gel from 3975' to 2650'.
Spot cmt from 2650' to 2550'. Bot of Anhy @2600'.
Circ Mud Gel from 2550' to 1650'.
Spot cmt from 1650' to 1550'. Top of Anhy @1600'
Circ Mud Gel from 1550' to 400'.
Spot cmt from 400' to 275'. Bot of 8-5/8" csg @322'.
Circ Mud Gel from 275' to 60'
Spot cmt from 60' to surface.
Install dry hole marker SHU 008, UL - D, 330 FNL, 933 FWL Sec - 6, T-19S, R-38E 8-9-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 08/29/2002
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)
APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE SEP 10 2002
CONDITIONS OF APPROVAL, IF ANY:

GWW

Production Casing
5.5" 15.5# Csg. (7.875" Hole) @ 4272'
650 sx - TOC @ 832' by Calc.

1st Recomp 2/18/86: Cnvt to Injection: Add Perfs 4191'-4205', 4220'-45' (
Acidze w/ 2000 gal.; RIH T&P; Begin Injection.

Orig. Perfs 4154'-91', 4205'-20' (4 jspf)
Acidze w/ 10,500 gal.; Frac w/ 10,000 g w/ 1/4# Sand / gal.

PBTD @ 4260'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/06/2013

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.25

API 30-025-07648

1350' FNL & 2310' FWL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 1/16/1957
Convert to Inj. Dt: 3/03/1986
TA Status Dt: 11/24/1997
P&A Date: 11/13/2003

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS: Sqz 120 sx
300'-0' (In & Out)

Spot 25 sx Cmt
1650'-1313'

Spot 25 sx Cmt
2680'-2433'

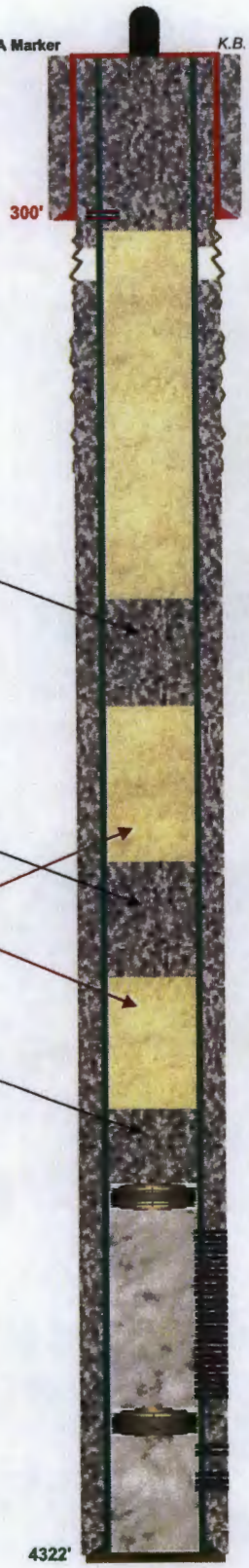
Circ. Plugging Mud
Between Plugs

Spot 35 sx Cmt
4087'-3912'
(Tagged)

Set CIBP @ 4058'
for P&A Job

Note: Well file document indicates CIBP @ 4200' but does not show when set. P&A Intent Sundry shows CIBP set at 4058' for P&A but not shown on Subsequent.

Formation Fluids



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
8.675", 22.7 & 24.0# Csg. (11.0" Hole) @ 300'
200 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07648
Indicate Type of Lease STATE X FEE
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: South Hobbs (G/SA) Unit

1. Type of Well: Oil Well / Gas Well / Other: Injector (Shut in)
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: 1017 Stanolind Rd. Hobbs, New Mexico
4. Well Location: Unit Letter F : 1667 Feet From The North Line and 2272 Feet From The West Line
Section 6 Township 19 S Range 38 E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3648' GL
Well No. 25
Pool name or Wildcat: Hobbs (G/SA)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS		PLUG AND ABANDONMENT	X
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER:			☐	OTHER:			

11/12/03 TIH with tubing to 4087'. Circ. well w/ plugging mud. Spot 35 sks of cement @ 4087'. Tagged TOC @ 3912'
11/13/03 Spot 25 sks @ 2680'-2433'. Spot 35 sks @ 1650'-1313'. Perf @ 300'. Circ. 120 sks down 5 1/2" up annulus to surface
Cut off wellhead and anchors 3' BGL. Capped well. Installed dry hole marker

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

NOV 2003 RECEIVED Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE Bobby Gray TITLE P&A Supervisor DATE 11-19-03
TYPE OR PRINT NAME Bobby Gray TELEPHONE NO. 397375
(This space for State Use)
APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 21 2003
CONDITIONS OF APPROVAL, IF ANY:

Production Casing
5.5" 14.0# Csg. (7.875" Hole) @ 4322'
1780 sx - Calc.to Surface - Not Rpt'd

1st Recomp 2/25/86: Cnvt to Injection: Add Perfs 4103'-08', 34'-46', 68'-80' (4 j
Acidze w/ 3000 gal.; RIH T&P; Begin Injection.

Orig. Perfs 4108'-34', 46'-68' (2 jspf)
And, 4248'-54', 4210'-14', 80;-86' (4 jspf)
Acidze w/ 1000 gal.; Frac w/ 15,000 g Oil w/ Sand.

SOS Consulting, LLC
Drawn by: Ben Stone, 12/06/2013

PLUGGED WELL SCHEMATIC

South Hobbs G/SA Unit Well No.9

API 30-025-07647

330' FNL & 2310' FWL, SEC. 6-T19S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 11/09/1930
TA Status Dt: 8/21/1991
P&A Date: 11/06/2003

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Sqz & Circulate
400'-0'

P&A Marker

D.F. 3642'

200'

Shoot Holes @ 400'

Sqz w/ 40 sx
1667'-1557'
(Tagged)

Shoot Holes @ 1667'

Sqz w/ 45 sx
2827'-2727'
(Tagged)

2742'

Shoot Holes @ 2827'

Circulate Hole w/
Mud Ladened Fluid

Set CICR @ 3795' w/ 25 sx
for1991 TA Status

TOL 3802'

3926'

Formation Fluids

4221'

TD @4221'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

15.5" 50.0# csg. (17.5" Hole) @ 200'
170 sx -Circulated to Surface

Remedial 9/27/81: Run CIL; Perf @ 1650' & Sqz w/ 600 sx; Perf 225' & Sqz

Intermediate Casing

10.5", 40# Csg. (12.5" Hole) @ 2777'
400 sx - TOC @ 1088' by Calc.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07647
Indicate Type of Lease: STATE X FEE
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: South Hobbs (G/SA) Unit

Type of Well: OIL WELL X GAS WELL ☐ OTHER TA'D

Name of Operator: Occidental Permian Ltd — Well No. 9

Address of Operator: 1017 Stanolind Rd. Hobbs, New Mexico — Pool name or Wildcat: Hobbs (G/SA)

Well Location
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line
Section 6 Township 19-S Range 38-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.): 3642' DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB	
OTHER: ☐		OTHER:	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Td 4221' PBTD 4187' Perfs 4062'-4172' 15 1/2" @ 200' 175 sks, 10 3/4" 2777' 400 sks, 7" 3826' 250 sks,5 1/2" 0-3802' 200 sks 5" liner 3802'-4221' 100 sks CIBP @ 3795'

Tag existing CIBP
Circ. well w/ M.L.F.
Spot 25 sks of cement on top of CIBP 3795'
Perf @ 2827' Sqz. 45 sks of cement 2827'-2727' Woc & Tag
Perf @ 1667' Sqz. 40 sks of cement 1667'-1567' Woc & Tag
Perf @ 400' Circ. cement to surface with all annulus open.

Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: [signature] TITLE: Agent DATE: 11-06-03
TYPE OR PRINT NAME: Jack Shelton TELEPHONE NO. 432-683-6185

APPROVED BY: [signature] TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE: NOV 12 2003
CONDITIONS OF APPROVAL, IF ANY:

Intermediate Casing

7.0", 24# Csg. (8.75" Hole) @ 3926'
250sxs - TOC @ 2401' by Calc.

Production Liner (Set 9/15/57)

5.0", 10.5# csg. (6.125" Hole) @ 4221'
w/ 100 sx - TOC @ TOL

2nd Recomp 3/22/72: Add Perfs 4062'-70', 76'-82', 88'-92' (3 jspf);
Frac w/ 5000 g. Gel Crude w/ .75-2# / gal. Rtn to Prod.

1st Recomp 9/09/57: Install 5.0" Lnr. 3802'-4221'; Perf 4102'-18', 34'-43', 57'-72',
(4 jspf); Acdz w/ 3000 g; Frac w/ 15,000 g. Oil w/ .5#/gal. Rtn to Prod.

Orig. Openhole Comp 3926'-4221'

PBTD @4178'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/06/2013

PLUGGED WELL SCHEMATIC

Pre-Ongard Well No.1

API 30-025-.21030

1830' FSL & 660' FWL, SEC. 7-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 12/09/1964
P&A Date: 2/17/1965

Well plugged by:
Lone Star Producing Co.

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

10.75", 32.75# Csg. (15.0" Hole) @ 426'
300 sx - Circulated to Surface

Intermediate Casing

7.625", 26.4# Csg. (9.875" Hole) @ 3620'
750 sx - TOC @ 1900' by Calc.

<P&A SUBSEQUENT SUNDRY>

(Note: P&A performed and rpt'd same time as last Zn PB & Test)

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

Lone Star Producing Company
Box 1415, Midland, Texas 79702
Unit Letter L, 1,830 FEET FROM THE South LINE AND 660 FEET FROM
Wash, SECTION 7, TOWNSHIP 18-S, RANGE 38-E
Ground 3,674.7'
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

Plug Back and Test

Perforated 2 holes per foot from 4,472'-74', 4,478'-80', 4,486'-88', 4,490'-92' and 4,494'-96'. Acidized with 1,000 gallons GCA. Swabbed water with show oil. Set D.H. retainer at 4,445'. Squeezed perforations 4,472'-96' with 100 sacks cement. Pumped in 90 sacks, dropped bridging bar, left 5' cement on top of plug. P.B.T.D. 4,440'. Perforated 2 holes per foot from 4,336'-38', 4,364'-66' and 4,378'-82'. Set R.T.T.S. tool at 4,290' with 92' tail pipe. Acidized with 1,000 gallons GCA. Swabbed dry. Set RTTS tool at 4,080'. Squeezed with 100 sacks cement. Top of plug 4,185'. Ran free point and set 5½" casing at 3,015'. Laid 25 sack plug from 3,051' up to 2,900'. Circulated heavy mud on top of plug. Ran free point and cut 7-5/8" casing at 1,252'. Laid 25 sack plug from 1,254' up to 1,222'. Laid 25 sack plug from 431' up to 381'. Set 10 sack plug in top of 10-3/4" surface casing. Welded plate on top of 10-3/4" casing and welded dry hole marker on top of plate. Cleaned mud pits. Reserve pits are not filled but will be filled as soon as the pits are dry enough to fill. New Mexico Oil Conservation Commission in Hobbs will be notified when pits are filled and debris cleaned up around location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sisco TITLE Dist. Prod. Supt. DATE February 17, 1965

APPROVED BY Leslie A. Clements TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Production Casing

5.5", 15.5# Csg. (6.75" Hole) @ 7654'
700 sx - TOC @ 3000' by Temp

Drilled Open Hole 4.75" from 7654'-8022' (Never on Production.)

SOS Consulting, LLC

Drawn by: Ben Stone, 12/09/2013

PLUGGED WELL SCHEMATIC

Hobbs 7 Well No.1

API 30-025-34548

398' FSL & 384' FEL, SEC. 7-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 2/14/1999
P&A Date: 3/06/1999
(Drill and Abandon)

Well plugged by:
Sahara Operating Company

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

13.375", 48.0# Csg. (17.5" Hole) @ 418'
440 sx - Circulated to Surface

Intermediate Casing

.625", 26.4# Csg. (11.0" Hole) @ 3702'
875 sx - Circulate to Surface Calc.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-34548
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: HOBBS "7"

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER: DRY HOLE
2. Name of Operator: SAHARA OPERATING COMPANY
8. Well No. 1
3. Address of Operator: P.O. Box 4130, Midland, Texas 79704
9. Pool name or Wildcat: Wildcat
4. Well Location: Unit Letter I: 384 Feet From The South Line and 384 Feet From The East Line
Section 7 Township 18 South Range 38 East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3689' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

3-4-99 Finished logging & testing 7.875" openhole. TD 7540'. 5-5/8" casing @ 3700'. 13-3/8" @ 400'
3-5-99 Obtained plugging procedure from Gary Wink. TIH Open ended and set plugs as follows:

	Plug #	Depth to Bottom of Drill Pipe	Sacks of Cement	Cement Type	Comment
	1	7540'	50	"H" w/10% Gilsonite	Tag 7480'
	2	7470	30	"H" w/10% Gilsonite	
	3	5695'	50	"H" w/10% Gilsonite	no tag
3-6-99	4	5695'	50	"C" w/3% CaCL2	no tag
	5	5565'	50	"C" w/3% CaCL2	Tag 5570
	6	5065'	25	"C" w/2% CaCL2	
	7	4700'	50	"C" w/2% CaCL2	
	8	3755'	25	"C" neat	
	9	1800'	25	"C" neat	
	10	450'	25	"C" neat	
	11	40'	10	"C" neat	top of plug @ surf

Cut off wellhead, welded on plate and installed dry hole marker. Rig has not moved yet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE President DATE 3-19-99

TYPE OR PRINT NAME Robert McAlpine TELEPHONE NO. 1-915-697-8967

(This space for State Use)

APPROVED BY Johnny Robinson TITLE _____ DATE FEB 04 2004

CONDITIONS OF APPROVAL, IF ANY:

97

Production Casing

NOT RUN - WELL D&A

SOS Consulting, LLC
Drawn by: Ben Stone, 12/09/2013

PLUGGED WELL SCHEMATIC

Pre-Ongard Well No.1

(Formerly State Well No.1A)

API 30-025-07322

440' FSL & 2200' FEL, SEC. 7-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 4/18/1930
Orig. P&A Date: 5/08/1931
Replug P&A Date: 2/24/1981

Well plugged by: Shell Oil Company

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Dump 10 yds. RediMix Around 20" @ Surf.

120'

Circ.w/ 75 sx Btwn 11.75" & 20"

Circ.w/ 400 sx @ 420'

Shot & Pulled 12.5" @ 450' (1931)

(Plugs Above by Shell Re-P&A)

Shell D/O Wood Plug & Circ. & C/O to 720'. Set and cement 11.75" @ 482' w/ 325 sx. Set Float Valve @ 420' & Circ. w/ 400 sx. Circ. 75 sx Between 10.75" & 20". Weld Plates on 11.75" & 20"; Set P&A Marker.

1727'

Note: Well was originally plugged in 1931 using wooden bridge plugs & lead wool. Casing strings were cut & retreived. Shell re-entered and replugged the well in 1981 due to NMOCD ruling. See note below left, found in well file on Well Record report indicating original plugging data.

Shot & Pulled 10" @ 2370' (1931)

2680'

Mud Between Plugs

Set Lead Plug w/ Mandrel @ 3400'

Shot & Pulled 7" @ 3320' (1931)

MUDDING AND CEMENTING RECORD

SIZES	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY
8-5/8"	4805-15	800 lbs Lead Wool		
"	4505 to 4380'	60 Sacks Cement		
"	4380 to 3480',	Mud		
"	3480'	Lead Plug w/ Steel Mandrel		
20"	3480 to 420'	Mud		
10"=	420'	Wood Plug		
10"=	420 to 0,	Mud.		

PLUGS AND ADAPTERS

4119'

(From Original P&A)

Cap w/ 50 sx Cmt to 4380'

Set 500# Lead Wool @ 4215'

DTD 4520'

P&A Marker

C.H.F. 3674'

Openhole 4119' to 4520'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

20.0", 90.0# Csg. (Assumed 22.5" Hole) @ 120'
Landed

Repair Casing (Set by Shell 1981)

11.75" @ 482' w/ 325 sx

Intermediate Casing

12.5", 50.0# Csg (Assumed 15.0" Hole) @ 1727'
n/a sx - TOC @ n/a

<P&A INTENT SUNDRY>

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SUNDRY NOTICES AND REPORTS ON WELLS

SHELL OIL COMPANY (Lundreth Prod. Dep.)
P. O. BOX 991, HOUSTON, TX 77001
Location of Well: O 440 SOUTH 2200 EAST 7 18S 38E
3674' (at top of csg.)

STATE
1-A
HOBBS (C/SA)
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

1-6-81: Dug out cellar.
1/7-10/81: Drld and CO 20" csg to 445' - wooden plug. Circ and CO 720'.
1-12-81: Dug cmt out of brm cellar 20' below GL. Welded 20" csg to 10 1/2" csg collar. Dumped 10 yds Redimix cmt into 22 CaCl2 in the btm of cellar around 20" csg.
1-15-81: Cmt'd 11 3/4" csg @482' w/325 sx Class "C" + 1/4# flocale/sx + 2% CaCl2.
1-17-81: Drld cmt out of 11 3/4" shoe @440'. Drld plug, cmt and insert float valve @420'.
1-23-81: Cmt'd thru 2 7/8" tbg & back up openhole and 11 3/4" csg to surface w/400 sx Class "C" cmt w/no additives. Cmt circ'd to surface.
1-22-81: Cmt'd 1" tbg outside 11 3/4" csg and inside 20" to 120' w/75 sx Class "C" Neat. Circ'd cmt to surface inside 20" csg.
2-23-81: Dug out cellar and cut off 20" csg 4' below ground level. Welded 3/4" plate over top of 11 3/4" csg to 20" csg w/2-23-81 Landreth #1, Section 7, 18S 38E on top of plate.
2-24-81: Filled cellar and cleaned location. Well plugged and abandoned.

A. J. Ford — SUPERVISOR, DIST./FIELD SERVICE — 3/26/81
OIL & GAS INSPECTOR

Production / Inter. Casing

10.0", 40.0# csg. (Assumed 11.75" Hole) @ 2680'
n/a sx - TOC @ n/a

Production Casing

7.0", 24.0# csg. (Assumed 8.75" Hole) @ 4119'
n/a sx - TOC @ n/a

SOS Consulting, LLC
Drawn by: Ben Stone, 12/12/2013

PLUGGED WELL SCHEMATIC

PreOngard Well

(Formerly Pan American Well No.1)

API 30-025-05435

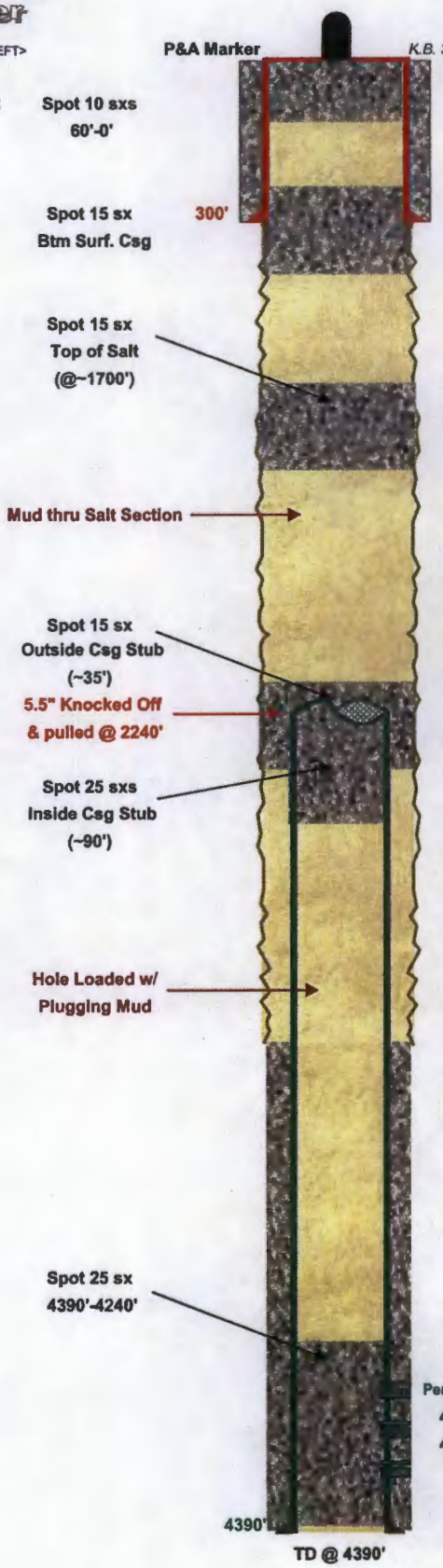
660' FSL & 660' FEL, SEC. 12-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 1/10/1958
P&A Date: 6/13/1958

Well plugged by:
R.D. Collier

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>



Surface Casing

8.625" 28.0# csg. (11.5" Hole) @ 300'
100 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R.D.Collier, Box 790, Artesia, New Mexico
(Address)

LEASE Pan American WELL NO. 1 UNIT P S 12 T 18 R 37

DATE WORK PERFORMED June 13, 1958 POOL Undesignated

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [x] Plugging
- [ ] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 25 sack plug in bottom, filled with mud laden fluid. Ran 15 sack plug in top of pipe knocked off. Ran 15 sack plug on outside of pipe

Mudded thru salt. Set 15 sack plug in top of salt Set. 15 sack plug in bottom of surface pipe. Set a regulation marker and cemented with 10 sacks. No pumrface pipe pulled. Knocked pipe off at 2240 This is all the pipe recovered.

Pits filled and location leveled and cleaned.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. ____ TD ____ PBD ____ Prod. Int. ____ Compl Date ____

Tbng. Dia ____ Tbng Depth ____ Oil String Dia ____ Oil String Depth ____

Perf Interval (s) ____

Open Hole Interval ____ Producing Formation (s) ____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by C.C.Fulton - Myrne Atkins (Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R.D.Collier
Position Owner
Company R.D. Collier

Production Casing

5.5" 15.0# csg. (7.875" Hole) @ 4390'
w/ 200 sx - TOC 3174' by Calc.

SOS Consulting, LLC
Drawn by: Ben Stone, 11/24/2013

PLUGGED WELL SCHEMATIC

Rice Well No.4

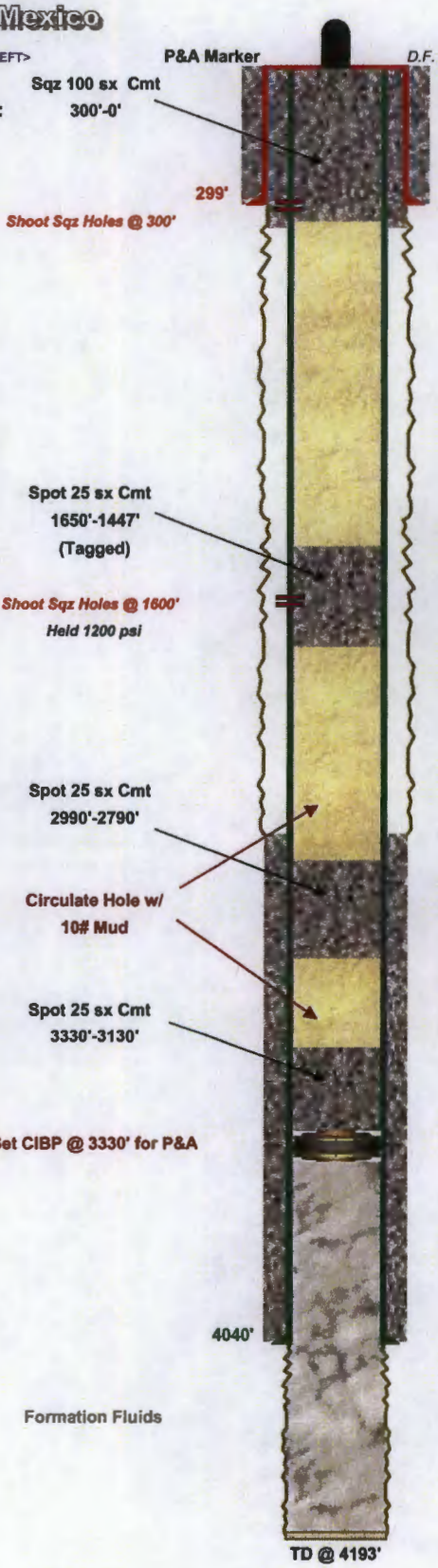
API 30-025-09875

990' FNL & 1650' FEL, SEC. 13-T18S-R37E
LEA COUNTY, NEW MEXICO

Convert to Inj. Dt.: 7/15/1971
Spud Date: 8/02/1957
P&A Date: 6/16/2004

Well plugged by: State of New Mexico

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 24.0# csg. (11.0" Hole) @ 299'
175 sx - Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD — SUPERVISOR-FRANK RIVAS

Lease: RICE
Well: # 4
Operator: JIMMY ROBERSON ENERGY
Project: P & A –
Contract: 04-521-0750-0275 — IFB # 40-521-07-00509

BID = $ 13,885.00

06-15-04 (8 HRS)
MIRU – NDWH – NUBOP – NO TUBING IN WELL – RIH WITH GAUGE RING TO 3340' – POOH - RIH & SET CIBP @ 3330' – RIH WITH MMCPI WORKSTRING TO 3330' – TEST CASING TO 1200# - CLOSE IN WELL

6-16-04 (12)
CIR. 10# MUD – SPOT 25 SXS @ 3330'-3130' – POOH & SPOT 25 SXS @ 2990'-2790' – POOH – PERFORATE @ 1600' – TEST CASING TO 1200# - POOH – RIH & SPOT 25 SXS @ 1650'- POOH – WOC - RIH & TAG @ 1447' – POOH - PERFORATE @ 300' - SET PACKER @ 30' – BREAK CIRCULATION – POOH – NIPPLE UP WELLHEAD – SQUEEZE 100 SXS TO SURFACE – CLOSE IN WELL –

6-17-04 (2)
RIG DOWN MOVE OUT

OPERATOR: JIMMY ROBERSON ENERGY
Lease: RICE # 4
Project: P & A – CEMENTING REPORT

06-15-04 – SET CIBP @ 3330'-25 SXS ON TOP-3130'
06-16-04 – SPOT 25 SXS @ 2990'-2790'
06-16-04 – PERFORATE @ 1600' – TEST TO 1200#
06-16-04 - SPOT 25 SXS @ 1650'-1447' & TAG
06-16-04 – PERFORATE @ 300'
06-16-04 – SQUEEZE 100 SXS @ 300' TO SURFACE

WELD ON CAP
CIRCULATE 10# MUD

Production Casing

5.5" 15.5# csg. (7.875" Hole) @ 4040'
250 sx - TOC @ 2717' by Calc.

Orig. Comp. Openhole 4040'-4193'

Acidze w/ 1500 gal 15% HCl; Frac w/ 15,000 gal Ref. Oil w/ 15,000# Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/15/2013

PLUGGED WELL SCHEMATIC

Rice Well No.3

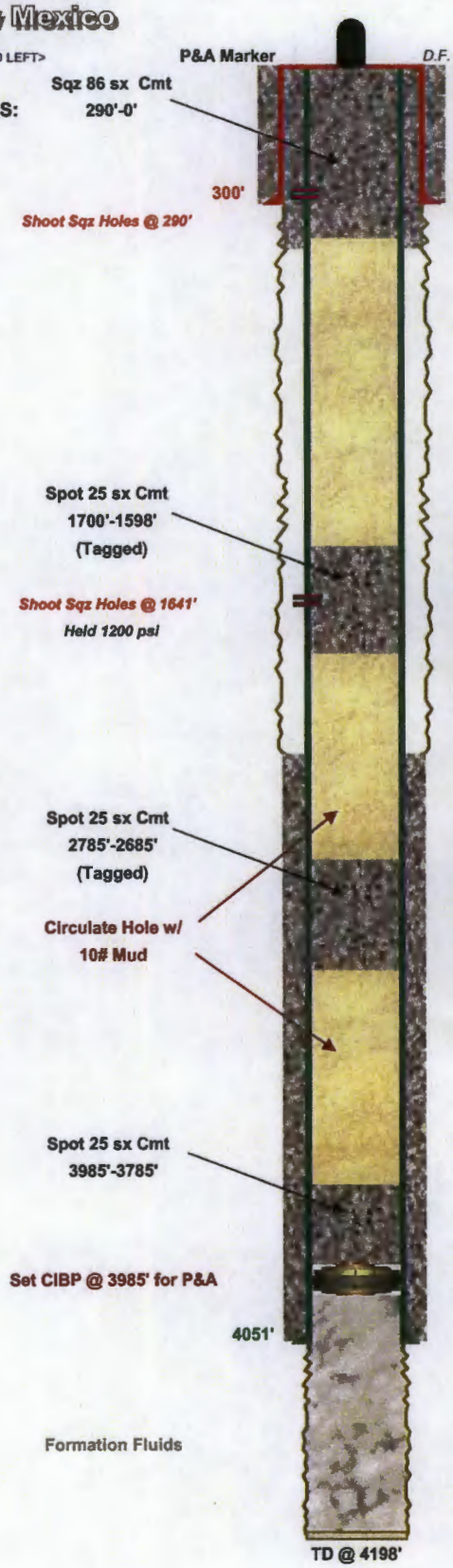
API 30-025-05444

990' FNL & 480' FEL, SEC. 13-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 1/19/1957
P&A Date: 6/15/2004

Well plugged by:
State of New Mexico

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 28.0# csg. (12.25" Hole) @ 300'
200 sx - Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD — SUPERVISOR-FRANK RIVAS

Lease: RICE
Well: # 3
Operator: JIMMY ROBERSON ENERGY
Project: P & A –
Contract: 04-521-0750-0275 IFB # 40-521-07-00509

BID = $ 13,885.00

06-11-04 (5 HRS)
MIRU – NDWH – NUBOP – NO TUBING IN WELL – RIH WITH GAUGE RING TO 3985' – POOH - RIH & SET CIBP @ 3985' – RIH WITH MMCPI WORKSTRING TO 300' - CLOSE IN WELL

6-14-04 (12)
RIH WITH TUBING TO 3985' - CIR. 10# MUD – CLOSE BOP & TEST CASING TO 1200# - SPOT 25 SXS @ 3985'-3785' – POOH & SPOT 25 SXS @ 2785'-2685' – POOH – PERFORATE @ 1641' – TEST CASING TO 1200# - POOH – RIH & SPOT 25 SXS @ 1700'- POOH

6-15-04
RIH & TAG @ 1598' – POOH - PERFORATE @ 290' - SET PACKER @ 20' – BREAK CIRCULATION – POOH – NIPPLE UP WELLHEAD – SQUEEZE 86 SXS TO SURFACE – CLOSE IN WELL - RIG DOWN MOVE OUT

OPERATOR: JIMMY ROBERSON ENERGY
Lease: RICE # 3
Project: P & A – CEMENTING REPORT

06-11-04 – SET CIBP @ 3985'-25 SXS ON TOP-3785'
06-14-04 – SPOT 25 SXS @ 2785'-2685'
06-14-04 – PERFORATE @ 1641' – TEST TO 1200#
06-14-04 - SPOT 25 SXS @ 1700'-1598' & TAG
06-15-04 – PERFORATE @ 290'
06-15-04 – SQUEEZE 86 SXS @ 290' TO SURFACE
WELD ON CAP
CIRCULATE 10# MUD

Production Casing

5.5" 15.5# csg. (7.875" Hole) @ 4051'
300 sx - TOC @ 2463' by Calc.

Orig. Comp. Openhole 4051'-4198'

Acidze w/ 1000 gal 15% HCl; Frac w/ 10,000 gal Ref. Oil w/ 10,000 # Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/15/2013

PLUGGED WELL SCHEMATIC

Rice Well No.2

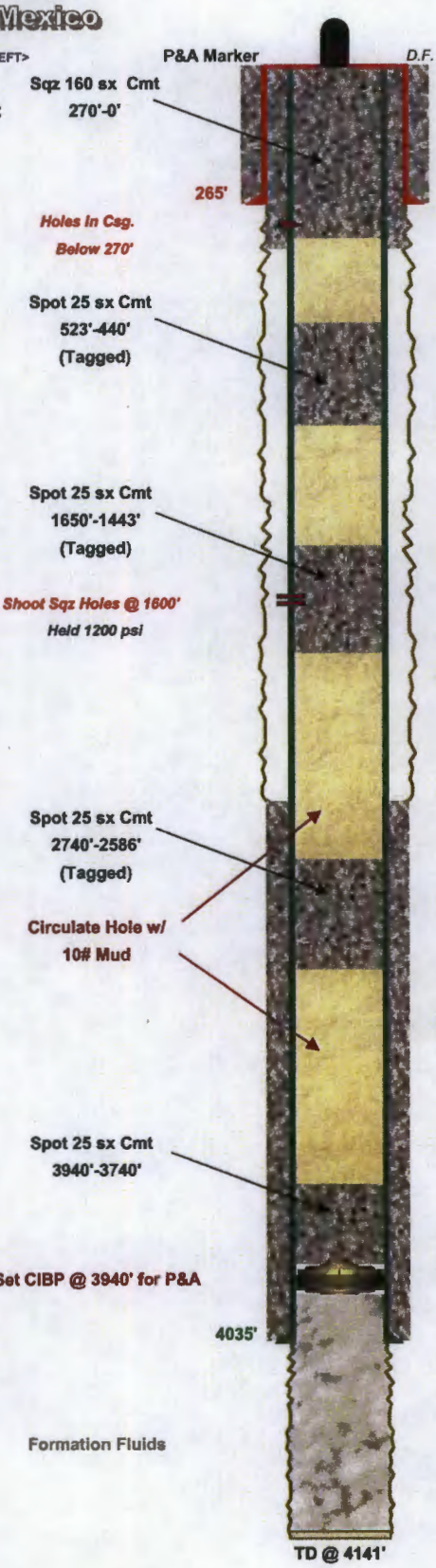
API 30-025-05443

2310' FNL & 1650' FEL, SEC. 13-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 7/17/1956
P&A Date: 6/18/2004

Well plugged by:
State of New Mexico

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 28.0# csg. (11.0" Hole) @ 265'
200 sx -Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD HOBBS
BID ID # 40-521-07-00509
CONTRACT # 04-521-0750-0275

OPERATOR: JIMMY ROBERSON ENERGY
Lease: RICE # 2
Project: P & A – CEMENTING REPORT

06-17-04 – SET CIBP @ 3940'-25 SXS ON TOP-3740'
06-17-04 – SPOT 25 SXS @ 2740'-2586' & TAG
06-18-04 – PERFORATE @ 1600' – TEST TO 1200#
06-18-04 - SPOT 25 SXS @ 1650'-1443' & TAG
06-18-04 – SQUEEZE 160 SXS @ 270' TO SURFACE

WELD ON CAP
CIRCULATE 10# MUD

NEW MEXICO OCD — SUPERVISOR-FRANK RIVAS

Lease:	RICE		
Well:	# 2		
Operator:	JIMMY ROBERSON ENERGY		
Project:	P & A –		
Contract:	04-521-0750-0275	IFB #	40-521-07-00509

BID = $ 13,885.00

06-17-04 (10 HRS)
MIRU – ND/WH – NUBOP – NO TUBING IN WELL – RIH WITH GAUGE RING TO 3940' – POOH - RIH & SET CIBP @ 3940' – RIH WITH MMCPI WORKSTRING TO 3940' – CIR. 10# MUD – CLOSE BOP & TEST CASING WILL NOT TEST - SPOT 25 SXS @ 3940'-3740' – POOH & SPOT 25 SXS @ 2740' – POOH – CLOSE IN WELL

6-18-04 (11)
RIH & TAG @ 2586' – POOH – RIH WITH PACKER LOOKING FOR HOLES – TEST CASING – FIND HOLES @ 270'-475' – POOH – PERFORATE @ 1600' – RIH WITH PACKER & TEST TO 1200# - POOH – RIH & SPOT 25 SXS @ 1650' – POOH – WOC – RIH & TAG @ 1443' – POOH & SPOT 25 SXS @ 523' – POOH – CLOSE IN WELL

2 HRS RIG TIME TO SEARCH FOR HOLES @ $ 165.00/HR ... $ 130.00

6-21-04 (6)
RIH & TAG @ 440' – TEST CASING – HOLES BELOW 270' – POOH – NIPPLE DOWN BOP – NIPPLE UP WELLHEAD – SQUEEZE 160 SXS TO SURFACE LEAVING CASING FULL – RIG DOWN – MOVE OUT

Production Casing

5.5" 15.5# csg. (7.875" Hole) @ 4035'
300 sx - TOC @ 2447' by Calc.

Orig. Comp. Openhole 4035'-4141'

Acidze w/ 1000 gal 15% HCl; Frac w/ 10,000 gal Ref. Oil w/ 10,000 # Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/15/2013

PLUGGED WELL SCHEMATIC

Rice Well No.1

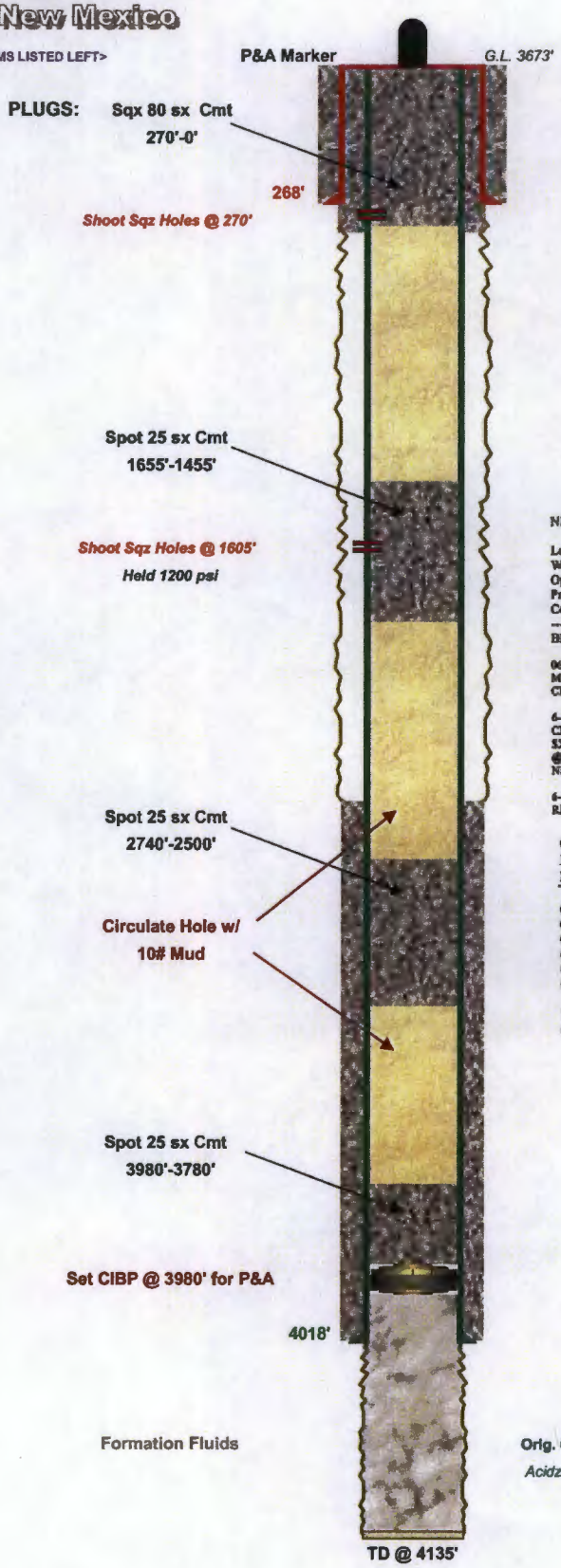
API 30-025-05442

2310' FNL & 330' FEL, SEC. 13-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 3/01/1956
Convert to Inj. Dt.: 3/14/1974
P&A Date: 6/10/2004

Well plugged by: State of New Mexico

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 28.0# csg. (11.0" Hole) @ 268'
200 sx -Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD — SUPERVISOR-FRANK RIVAS

Lease: RICE
Well: # 1
Operator: JIMMY ROBERSON ENERGY
Project: P & A –
Contract: 04-521-0750-0275 IFB # 40-521-07-00509

BID = $ 13,885.00

06-09-04 (9 HRS)
MIRU – NDWH – NUBOP – NO TUBING IN WELL – RIH WITH GAUGE RING TO 3980' – POOH - RIH & SET CIBP @ 3980' – RIH WITH MMCPI WORKSTRING TO 3980' - CLOSE IN WELL

6-10-04 (12)
CIL 10# MUD – CLOSE BOP & TEST CASING TO 1200# - SPOT 25 SXS @ 3980'-3780' – POOH & SPOT 25 SXS @ 2740'-2500' – POOH – PERFORATE @ 1605' – TEST CASING TO 1200# - POOH – RIH & SPOT 25 SXS @ 1655'-1455' – POOH - PERFORATE @ 270' - SET PACKER @ 30' – BREAK CIRCULATION – POOH – NIPPLE UP WELLHEAD – SQUEEZE 80 SXS TO SURFACE – CLOSE IN WELL

6-11-04 (2)
RIG DOWN MOVE OUT

OPERATOR: JIMMY ROBERSON ENERGY
Lease: RICE # 1
Project: P & A – CEMENTING REPORT

06-09-04 – SET CIBP @ 3980'-25 SXS ON TOP-3780'
06-10-04 – SPOT 25 SXS @ 2740'-2500'
06-10-04 – PERFORATE @ 1605' – TEST TO 1200#
06-10-04 - SPOT 25 SXS @ 1655'-1455'
06-10-04 – PERFORATE @ 270'
06-10-04 – SQUEEZE 80 SXS @ 270' TO SURFACE

WELD ON CAP
CIRCULATE 10# MUD

Production Casing

5.5" 15.5# csg. (7.875" Hole) @ 4018'
300 sx - TOC @ 2430' by Calc.

Orig. Comp. Openhole 4018'-4135'

Acidze w/ 1000 gal 15% HCl; Frac w/ 10,000 gal Ref. Oil w/ 10,000 # Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/15/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.211

API 30-025-05441

660' FNL & 1980' FWL, SEC. 13-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 5/31/1957
TA Status Date: 7/28/1988
P&A Date:1/09/2008

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot 1.5 bbl
35'-0'

Spot 85 sx
600'-30'

Spot 6 bbl Cmt
& 5 bbl Mud
1792'-1535' (Tagged)

OCD Spec'd Plug @ 3050'
Tagged @ 3085'

Hole Loaded w/
Heavy Fluid
FW & Mud Circulated

Spot 6 bbl Cmt
w/ 18 bbl Mud 4100'

Set CIBP @ 4100'
For 1988 TA Status

Formation Fluids

P&A Marker *G.L. 3681'*

311'

4256'

TD @ 4256'

Perfs 4172'-4248'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
8.625" 32.0# csg. (11.5" Hole) @ 311'
300 sx - Circulated to Surface

Remedial Cement During P&A Job
Pumped 200 sx Cmt down Csg to seal off water flow at BH - Circ. to Sur
Tag @ 52' & D/O to 520'. Pumped 200 sx - Tag @ 264' D/O & C/O.
Ran Tbg to 4082', Tag CIBP & Proceed w/ P&A Job.

<P&A SUBSEQUENT SUNDRY>

RECEIVED
MAR 13 2008
HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05441
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit Section 13
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Temporarily Abandoned
8. Well No. 211
2. Name of Operator: Occidental Permian Ltd.
9. OGRID No. 157984
3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323
10. Pool name or Wildcat: Hobbs (G/SA)
4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 13 Township 18-S Range 37-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3691' DF

Pit or Below-grade Tank Application [ ] or Closure [ ]
Pit Type ____ Depth of Ground Water ____ Distance from nearest fresh water well ____ Distance from nearest surface water ____
Pit Liner Thickness ____ mil Below-Grade Tank: Volume ____ bbls; Construction Material ____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [X]
PULL OR ALTER CASING [ ]	Multiple Completion [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Test casing. Water coming out of ground @underbind
2. NU BOP/ND wellhead.
3. Pump 200 sxs of 14.8 cement down casing. Circulate out bradenhead.
4. RU power swivel & stripper head. Tag cement @52'. RIH w/bit & drill collars. Drill cement to 184'. Circulate clean.
5. Continue drilling on cement. Drill at 374'. Fell out of cement @520'.
6. POOH w/bit & drill collars.
7. Spot 200 sxs (40 bbl) cement in hole to 486'. RIH w/bit & drill collars. Tag @264'. RU power swivel & stripper head. Drill cement from 264' to 437'. Circulate clean. Continue to drill on cement @437'. Fell out @500'. Ran bit to 568'. RD power swivel & stripper head. POOH w/bit & drill collars.
8. RIH w/tubing. Tag @4082'. (CIBP @4100').
9. Spot cement plug @4100'. Pump 10 bbl of fresh water, 6 bbl of 14.8 cement, 3.5 bbl of fresh water & 18 bbl of 10.4 plug mud.
10. Tag cement @3085'. (253' cement plug).
11. Spot cement plug @1792'. Pump 10 bbl of fresh water, 6 bbl of 14.8 cement, 3.5 bbl of fresh water & 5 bbl of 10.4 plug mud.
12. Tag cement @1535'. Mike Whitaker w/NMOCD on location.
13. Spot cement 600' to surface w/85 sxs (20 bbl) of cement.
14. ND BOP.
15. Spot 1.5 bbl of cement to fill to surface.
16. NU cap flange w/2" ball valve.
17. RDPU & RU.
18. Cut off wellhead & install dry hole marker w/labeling.
19. Clean up location & remove anchors.

RUPU 12/18/2007
RDPU 01/09/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 03/27/2008
TYPE OR PRINT NAME Mendy Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-4280

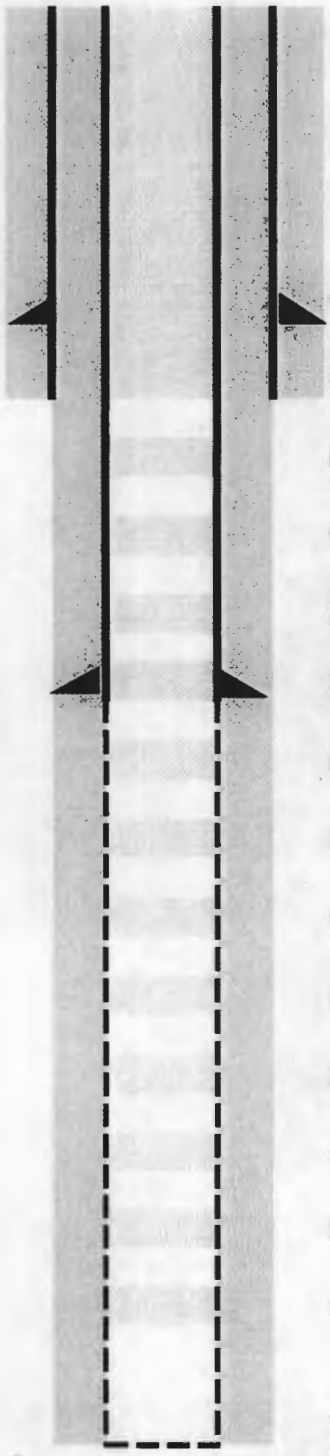
For State Use Only
APPROVED BY [signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 0 6 2008
CONDITIONS OF APPROVAL IF ANY:

Production Casing
5.5" 14.0# csg. (7.875" Hole) @ 4256'
w/ 1800 sx - TOC 1825' by Temp

SOS Consulting, LLC
Drawn by: Ben Stone, 11/25/2013

ConocoPhilips Company
North Hobbs Unit No. 1
API No. 30-025-05449
660' FNL & 660' FWL
Section 13, T-18S, R-37E

Date Drilled2/16/1969
Date P&A'd: 1/2006



13-3/8" csg set at 330' cmt w/385 sx circ

Perf @ 380 Circ 250 sx to surface

Perf @ 1767, sqz 55 sx. Tag TOC @ 1626

Plug #11 2704-2598 35 sx

Plug #10 4307-4201 35 sx

Plug #9 5100-5250 75 sx cmt

Plug #8 5740-5840 40 sx cmt

Plug #7 6350-6300 20 sx cmt

Plug #6 6400-6500 40 sx cmt

Plug #5 6730-6830 40 sx cmt

Plug #4 7080-7180 40 sx cmt

Plug #3 7600-7700 40 sx cmt

Plug #2 8050-8150 40 sx cmt

Plug #1 8600-8700 40 sx cmt

TD 8877'

PBTD 5740'

Donna,

The following P/A well was inspected on 5/01/2008 and is ready to be released.

ConocoPhillips	N. Hobbs Unit #1	30-025-05449

Mark Whitaker

Mark Whitaker
COMPLIANCE OFFICER
5-1-2008

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.321

API 30-025-05457

2310' FNL & 1650' FEL, SEC. 14-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 11/06/1959
Convert to Inj. Dt: 10/20/1982
TA Status Date: 4/05/2000
P&A Date:5/26/2010

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

D.F. 3697'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Spot Cmt to Top-off

PLUGS:

Spot & Circ. 60 sx
589'-0'

334'

Surface Casing

9.625" 22.7# csg. (11.0" Hole) @ 334'
325 sx - Circulated to Surface

Shoot Sqz Holes @ 1700'
Pump 30 sx
Tag @ 1474'

Spot 25 sx Cmt
2824'-2563'
(Tagged)

Spot 30 sx Cmt
3514'-3165'
(Tagged)

Hole Loaded w/
Mud Ladened Fluid

Set CIBP @ 3992' w/ 35' Cmt
For 1994 TA Status

2nd Recomp 10/80: Sqz Bowers Perfs
Acidize GB and Convert to Injection.

Formation Fluids

4274'

TD @ 4275'

<P&A SUBSEQUENT SUNDRY>

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUN 14 2010
HOBBSOCD

Form C-103
June 19, 2008

WELL API NO. 30-025-05457
5. Indicate Type of Lease: STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well: Oil Well [ ] Gas Well [ ] Other PxA'd WIW
8. Well Number 321
2. Name of Operator: Occidental Permian Limited Partnership
9. OGRID Number 157984
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres
4. Well Location
Unit Letter G : 2310 feet from the North line and 1650 feet from the East line
Section 14 Township 18-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[X]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:			[ ]	OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

Plug and abandon the subject well as follows -

5/21/10 - 5/26/10:

MI x RU pulling unit. ND WH x NU BOP. TIH x tag cement at 419'. Drill out cement x CIBP from 419' - 472' x circulate clean. RIH x tag at 3870'. Circulate hole with 10# mud-laden fluid. Pull uphole to 3514' x spot 30 sx. Cl. 'C' cement. POOH x WOC 3.5 hrs. RBIH x tag at 3165'. Pull uphole to 2824' x spot 25 sx. Cl. 'C'. POOH x WOC overnight. RIH x tag at 2563'. Pull uphole x perf at 1700'. 4 SPF. RIH x set packer at 1146'. Squeeze 30 sx. Cl. 'C' into perfs. Shut-in at 1000 psi x WOC 3 hrs. POOH with packer. RIH x tag at 1474'. Pull uphole to 589' x circulate 60 sx. Cl. 'C' to surface. POOH x top off. ND BOP. RD pulling unit x clean location.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/7/10
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY [signature] TITLE Staff Mgr DATE 6-16-10
Conditions of Approval (if any):

Production Casing

5.5" 15.5# csg. (7.875" Hole) @ 4274'
w/ 600 sx - TOC 2595' by Temp

1st Recomp 10/74: Bowers Perfs 3405'-50' (96 holes)
Add GB Perfs 4071'-82' (11 settings); Acdz & Frac both intervals
GB-840 g 15%+10,000 g w/ 20,000# 20/40; BWRS-1750 g 15%+10,000 g w/ 21,000# 20/4

Orig. Perfs 4200'-18' & 4226'-88'
Acdz 1000 gal 15% & Frac w/ 10,000 gal & 20,000# 20/40 Sand.

SOS Consulting, LLC
Drawn by: Ben Stone, 11/25/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.241

API 30-025-05453

600' FSL & 2310' FWL, SEC. 14-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 3/23/1958
TA Status Date: 1/1998
P&A Date:1/10/2001

Well plugged by: Altura Energy, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Sqz w/ 130 sx Cmt
Circ In-Out

425'

Shoot Sqz Holes @ 475'

Spot 25 sx Cmt
2002'-1749'
(Tagged)

Spot 25 sx Cmt
2810'-2572'
(Tagged)

Hole Loaded w/
Mud Ladened Fluid

Spot 35' Cmt
On Existing CIBP

Set CIBP @ 4100'
For 1998 TA Status

Formation Fluids

4299'

TD @ 4300'

P&A Marker *D.F. 3688'*

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 24.0# csg. (11.0" Hole) @ 425'
300 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: Oil Well ☐ Gas Well ☐ Other TA'd
2 Name of Operator: ALTURA ENERGY LTD
3 Address of Operator: 1017 W STANOLIND RD
4 Well Location: Unit Letter N 660 Feet From The SOUTH Line and 2310 Feet From The WEST
Section 14 Township 18S 37E NMPM LEA County
10 Elevation (Show whether DF, RKB, RT GR, etc.) 3688' GL

WELL API NO.
5. Indicate Type of Lease: FED ☐
6. State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT
Section 14
8 Well No. 241
9 Pool name or Wildcat: HOBBS (G/SA)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFY THE NMOCD (24 hrs) BEFORE RIG UP (393-6161)

CIBP ALREADY SET @4100'.
CAP CSG W/25 SMT.
CIRC WELL WITH M. L. F.
SPOT 25 SXS CMT @ 2810'. Tag @ 2572'.
SPOT 25 SXS CMT @ 2002'. Tag @ 1749'.
PERF @ 475'. CIRCULATED 130 SKS CMT DOWN CSG UP ANNULUS TO SURFACE.

- CUT OFF WELLHEAD. CAP WELL WITH STEEL PLATE. WELD STEEL PLATE WITH LEGAL INFORMATION TO CM BELOW GROUND LEVEL.

RDPU CLEAN LOCATION

Eff Date: 1/10/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N Gilbert TITLE SR. ENGR. TECH DATE 01/09/01
TYPE OR PRINT NAME R N. GILBERT TELEPHONE NO.

(This space for State Use)

Hobbs
Ok to Release

Production Casing

5.5" 14.0# csg. (7.875" Hole) @ 4299'
w/ 2000 sx - Calc.to Circ. Not Reported

Orig. Perfs 4148'-4220' and 4246'-92'

Several Routine Acid Jobs over the years

PBTD @ 4230'

SOS Consulting, LLC
Drawn by: Ben Stone, 11/25/2013

PLUGGED WELL SCHEMATIC

Pre-Ongard Well No.1

(Formerly State 'W' Well No.1)

API 30-025-05459

660' FNL & 660' FEL, SEC. 15-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 6/04/1951
P&A Date: 10/05/1951
Re-Entry Date: 12/126/1961
P&A Date: 12/28/1961

Well plugged by: G.W. Trainer

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

PLUGS:

Spot 10 sxs
10'-0'

Spot 20 sxs
340'-320'

Spot 20 sxs
1120'-1090'
(Across 6.625" Stub)

9.625" Shot & pulled @ 1100'

Note: Well was P&A'd and then re-entered. This diagram illustrates the condition of the well described by re-entry completion documents and the final P&A Subsequent Sundry. It should be an accurate representation of the current condition of the wellbore.

Spot 20 sxs
4700'-4640'

Spot 20 sxs
6100'-6040'
(Across 5.5" Stub)

5.5" Shot & pulled @ 7560'

Spot 20 sxs
8078'-7900'

Surface Casing

13.375" 54.5# csg. (17.25" Hole) @ 356'
450 sx - Circulated to Surface

Intermediate Casing

9.625" 23.3-40.0# Csg. (12.25" Hole) @ 4715'
w/ 850 sx - TOC @ 1167' by Temp

<P&A SUBSEQUENT SUNDRY>

NEW MEXICO OIL CONSERVATION COMMISSION — FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: G. W. TRAINER			Address: P. O. Box 2228, Hobbs, New Mexico		
Lease: State "W"	Well No.: 1	Unit Letter: A	Section: 15	Township: 18-South	Range: 37-East
Date Work Performed: 12/22-28/61	Pool: Wildcat		County: Lea		

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, names and quantity of materials used, and results obtained.

This well was plugged and abandoned as follows:

20 sx. 7560' - 8078' in 5½" casing
Shot and pulled 6100' 5½" casing
20 sx. plug in stub of casing @ 6100'
20 sx. plug @ 4700' base of 9 5/8" casing
20 sx. plug @ 1120' stub of 9 5/8" casing
20 sx. plug @ 360' base of 13 3/8" casing
10 sx. at surface with 4" X 8' steel tail marker
Location has been cleaned and leveled and is ready for inspection.

Witnessed by	Position	Company
G. W. Trainer	Owner-Operator	G. W. TRAINER

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval | Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by: [signature]
Title:
Date:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: G. W. Trainer
Position: G. W. Trainer Owner - Operator
Company: G. W. TRAINER

<1st P&A SUBSEQUENT SUNDRY>

Re-Entry Perfs: 8007'-76' - 3 intervals

Re-Entry PBTD @ 8560'

Set for Re-entry Completion...

Production Casing

8.625" 23.3-40.0# Csg. (12.25" Hole) @ 8621'
w/ 150 sx - TOC @ 7560' by Temp

SOS Consulting, LLC
Drawn by: Ben Stone, 11/25/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.131

API 30-025-07336

1650' FSL & 330' FWL, SEC. 17-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 5/11/1957
TA Status Date: 6/16/1973
Convert to Inj. Dt: 7/07/1983
2nd TA Status Dt: 1/24/1994
P&A Date:9/27/2001

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

9.625" 32.3 & 36.0# Csg. (12.25" Hole) @ 423'
240 sx - 70 sx Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

FILE IN TRIPLICATE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07336

5. Indicate Type of Lease: FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT

1. Type of Well: Oil Well ☐ Gas Well ☐ Other T&A'd Well — Section 17

2. Name of Operator: OCCIDENTAL PERMIAN LTD — 8. Well No. 131

3. Address of Operator: 1017 W. Stanolind Rd., HOBBS, NM 88240 — 505/397-8200 — 9. Pool name or Wildcat: HOBBS (G/SA)

4. Well Location
Unit Letter I : 1650 Feet From The SOUTH Line and 330 Feet From The WEST Line
Section 17 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3656' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG & ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
Notify the NMOCD 24 hr before job. (393-6161)

Well is a TA'd well. CIBP set @3975'. Capped w/35' cmt TOC @3940'.
Circ Mud Gel from 3944' to 2825'. Spot cmt from 2825' to 2675'. Btm of Anhy @2750'.
Circ Mud Gel from 2675' to 1725'. Spot cmt from 1725' to 1575'. Top of Anhy @1650'
Circ Mud Gel from 1575' to 500'. Spot cmt from 500' to Surface. Btm of 9-5/8" @423'.

Install dry hole marker with well location 4' above ground level.

Rig Up Date: 09/24/2002
Rig Down Date: 09/25/2002

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

OCT 2002 RECEIVED HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 10/03/2002

TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8200

(This space for State Use)

APPROVED BY Gary W. Wink TITLE DATE

CONDITIONS OF APPROVAL: OC FIELD REPRESENTATIVE II/STAFF MANAGER

GWW

JAN 2 4 2013

Production Casing

7.0" 23.0# csg. (8.75" Hole) @ 4206'
925 sx - 2440' by Temp

2nd Recomp 7/08/88: Reconfigure injector
Sqz'd Existing Perfs 4106'-88'; RePerf 4022'-4154' 2 jspf
Acdize w/ 1200 g HCl; Run PKR & TBG, Rtn to injection

Formation Fluids

1st Recomp 7/07/83: Convert to injection
Added Perfs 4106'-88', Acidize w/ 9400 g 15% HCl NEA
C/O to 4195'; Run PKR & TBG, Test for injection

Orig. Perfs 4127'-44', 4152'-58'

Acidize perfs w/ 500 g HCl; Frac w/ 15,000 gals crude oil w/ 1.5 lbs sand/gal.

SOS Consulting, LLC
Drawn by: Ben Stone, 11/26/2013

PLUGGED WELL SCHEMATIC

Pre-ONGARD Well No.1

(Formerly State HG Well No.1)

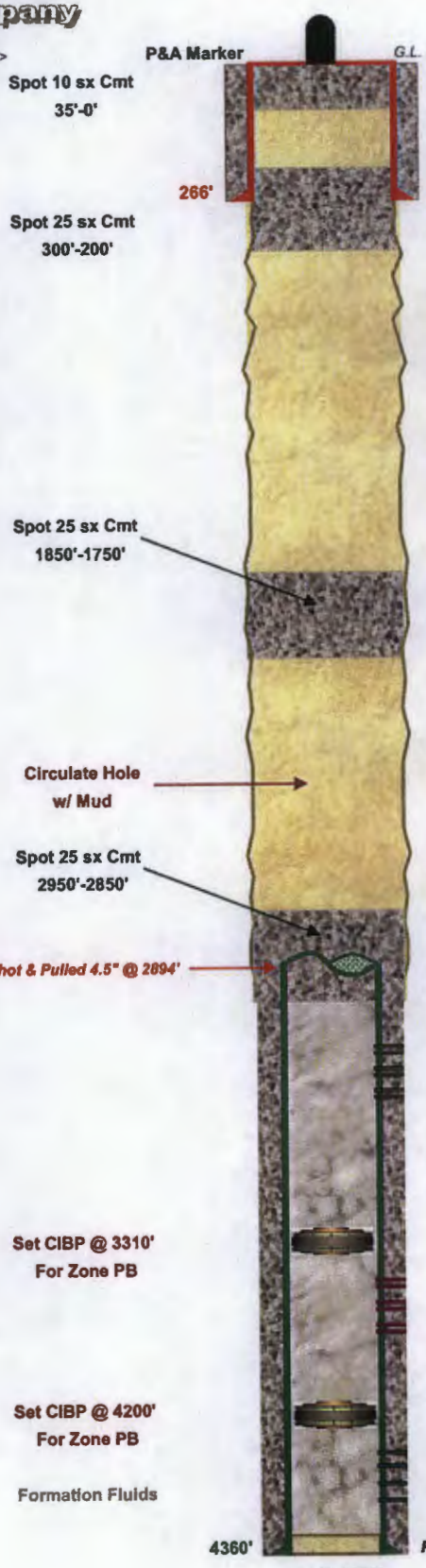
API 30-025-07334

990' FNL & 330' FWL, SEC. 17-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 1/17/1962
P&A Date:3/30/1962

Well plugged by:
Shell Oil Company

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

7.625" 24.0# Csg. (9.875" Hole) @ 266'
230 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

NEW MEXICO OIL CONSERVATION COMMISSION — FORM C-103 (Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: Shell Oil Company			Address: Box 1858		Roswell, New Mexico
Lease: State HG	Well No.: 1	Unit Letter: D	Section: 17	Township: 18 S	Range: 38 E
Date Work Performed: March 30, 1962	Pool: Lokka		County: Lea		

THIS IS A REPORT OF: (Check appropriate block)
☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain)
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
Cut and pulled 4½" casing from 2894' (93 joints) and circulated hole with mud.
Spotted cement plugs as follows:
25 sxs Class "C" from 2950 – 2850'
25 sxs Class "C" from 1850 – 1750'
25 sxs Class "C" from 300 – 200'
10 sxs Class "C" at surface.
Erected prescribed 4" x 4' marker.
Well PSA March 30, 1962.

Witnessed by	Position	Company
S. P. Hickey	Lease Foreman	Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
Tubing Diameter	**Tubing Depth**	**Oil String Diameter**	**Oil String Depth**	

Perforated Interval(s)

Open Hole Interval | Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by:
Name: W. A. Hartshorn (ORIGINAL SIGNED BY W. A. HARTSHORN)
Title:
Position: Division Mechanical Engineer
Date:
Company: Shell Oil Company

Perforate and Test YTS: 2903'-07', 83'- 86', 3159'-64';
Acdz w/ 1500 g. 15% HCl; Swab Dry; POH

Production Casing

4.5" 11.6# csg. (6.75" Hole) @ 4360'
350 sx - 2035' by Calc.

Perforate and Test SRVR: 3420'-27', 80'-88', 3520'-23';
Frac w/ 20,000 g. LC w/ 13,700# 20/40; CIBP @ 3310'; Move Uphole

Perforate and Test GRBG: 4291',4305', 22', 35';
Spot Acd; Frac w/ 15,000 g. LC w/ 8250# 20/40; CIBP @ 4200'; Move Uphole

SOS Consulting, LLC
Drawn by: Ben Stone, 12/18/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.121

API 30-025-07333

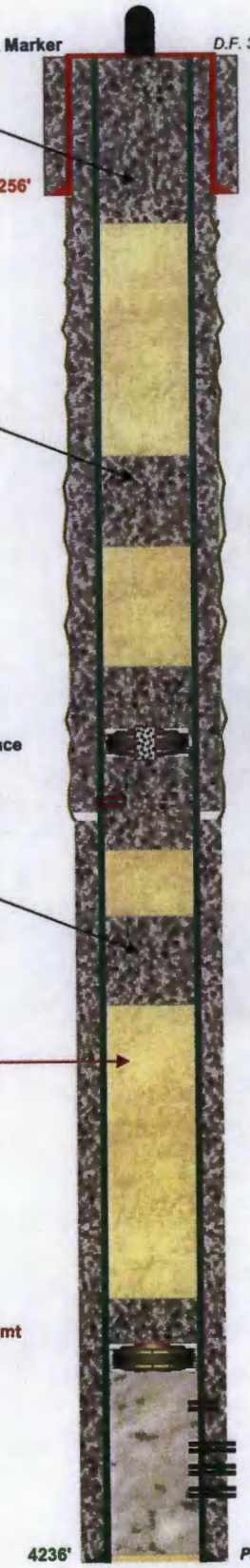
2310' FNL & 330' FWL, SEC. 17-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 11/22/1961
TA Status Date: 12/19/1993
P&A Date:9/27/2001

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>



Surface Casing

8.625" 24.0# csg. (12.25" Hole) @ 256'
200 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-07333

5. Indicate Type of Lease: FED [ ] STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other TA'd
Section 17

2. Name of Operator: OCCIDENTAL PERMIAN, LTD
8. Well No. 121

3. Address of Operator: 1017 W STANOLIND RD
9. Pool name or Wildcat: HOBBS (G/SA)

4. Well Location
Unit Letter E : 2310 Feet From The North Line and 330 Feet From The WEST Line
Section 17 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3657' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [X]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

NOTIFY THE NMOCD (24 hrs) BEFORE RIG UP (393-6161)

4.5" CIBP SET @4075' (12/17/1993) TOP PERF @4136'. CAP CIBP W/35' CMT TAG @4040' (12/17/1993)
CIRC WELL WITH M. L. F. PERF SQZ HOLES @2545'. TOC @2507'.
SPOT CMT FROM 2890' TO 2790'. TAG CMT TOP. BOT OF SALT @2838'.
SET CMT RET @2500'. CICR CMT TO SURF. DO NOT DRILL OUT CMT RET. CIRC CSG W/MLF.
SPOT CMT @ 1750' TO 1625'. TAG CMT TOP.
Csg leak @ 584'. PUM 1109 SXS CMT IN CSG LEAK. NO SQZ. SPOT CMT IN CSG FROM 544' TO 667'.
PERF SQZ HOLES @310'. BOT OF 8-5/8" CSG @ 256'
CIRC CMT TO SURF. CAP CSG W/310' CMT.
RDPU. CLEAN LOCATION.

Rig Up Date: 09/27/2001
Rig Down Date: 10/03/2001

WELL IS P&A'd

** INSTALL DRY HOLE MARKER W/EXACT WELL LOCATION 4' ABOVE GROUND LEVEL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE SR. ENGR. TECH DATE 09/27/2001
TYPE OR PRINT NAME B.M. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)
APPROVED BY [signature] TITLE [signature] DATE 2-14-02
CONDITIONS OF APPROVAL, IF ANY:
GWW

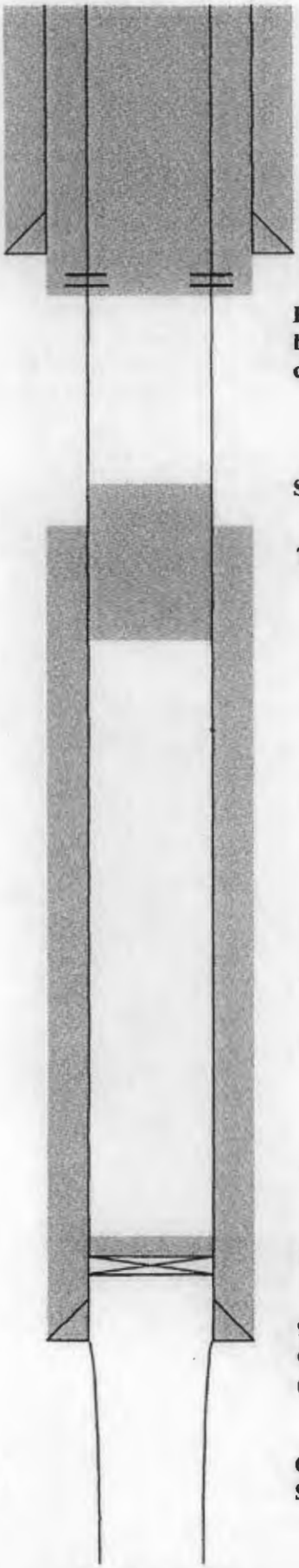
Production Casing

4.5" 11.6# csg. (7.875" Hole) @ 4236'
w/ 544 sx - 2560' by CBL

Recomp 2/14/83: C/O to 4234'
Add GB Perfs Added Perfs 4136'-38', Reperf 4182'-4216'; Acidize w/ 4000 g 15% HCl NEA
GB-840 g 15%+10,000 g w/ 20,000# 20/40; BWRS-1750 g 15%+10,000 g w/ 21,000# 20/4
Orig. Perfs 4182'-84', 4202'-04', 4214'-16'

SOS Consulting, LLC
Drawn by: Ben Stone, 11/26/2013

Occidental Permian Ltd.
North Hobbs G/SA Unit No. 141
API No. 30-025-07335
660' FSL & 330' FWL, Unit M
Section 17, T-18S, R-38E
Type Well: Producer



15" Hole; 12 ½" csg. set @ 212'
Cemented w/175 sx.
Cement circulated to surface
(As per well file)

Date Drilled: 2/33
Date PA'd: 11/01

Perforated 7" csg. @ 260'. Pump cmt. behind 7" csg. to surface. Csg. full of cement from 270' to surface.

Set cmt. plug 1,600'-1,850'. Tagged plug @ 1,600'

TOC @ 1,637'

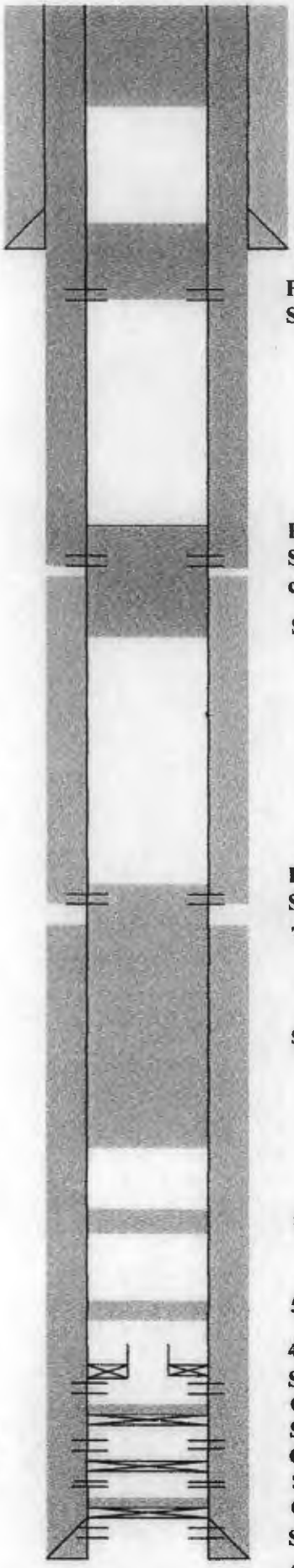
CIBP @ 4,000' + 35' cmt. TOC @ 3,965'

9 7/8" Hole; 7" csg. set @ 4,056'
Cemented w/400 sx. TOC @ 1,637'
(As per well file)

6 ¼" Hole drilled to T.D. of 4,260'
San Andres Open-Hole Interval: 4,056'-4,260'

T.D. 4,260'

Occidental Permian Ltd.
North Hobbs G/SA Unit No. 341
API No. 30-025-23765
580' FSL & 2310' FEL, Unit O
Section 18, T-18S, R-38E
Type Well: Injector



Set 25 sx. cmt. 110'-Surface

11" Hole; 8 5/8" csg. set @ 295'
Cemented w/275 sx.
Cement circulated to surface

Date Drilled: 5/71
Date PA'd: 5/10

Perforate 5 ½" csg. @ 345'.
Squeezed w/50 sx. Tagged @ 249'

Perforated 5 ½" csg. @ 1,410'.
Squeezed w/350 sx. Cement
circulated to surface

Spot 40 sx. cmt. plug @ 1,714'. Tagged @ 1,279'

Perforated 5 ½" csg. @ 2,493'-2,494'.
Squeezed w/500 sx. TOC @ 1,620'

TOC @ 2,525'

Spot 40 sx. Cmt. Plug @ 2,821'. Tagged @ 2,404'

50 sx. cmt. plug. Tagged @ 3,443'

50 sx. cmt. plug. Tagged @ 3,724'

4 jts. 2 3/8" tbg. + injection packer 3,775'-3,899'
San Andres Perforations: 3,999'-4,040'
CIBP @ 4,125' w/2 sx. cmt.
San Andres Perforations 4,144'-4,165'
CIBP @ 4,180'
San Andres Perforations: 4,188'-4,190'
CIBP @ 4,225' w/2 sx. cmt.
San Andres Perforations: 4,251'-4,280'

7 7/8" Hole; 5 ½" csg. set @ 4,339'
Cemented w/285 sx. TOC @ 2,525' by T.S.

T.D. 4,340'

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.242

API 30-025-27198

1200' FSL & 2600' FWL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 1/06/1981
(Drilled as Injector)
TA Status Dt: 3/29/1994
P&A Date: 8/09/2002

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot Cement 60'-0'

Spot Cement 400'-300'

Spot Cement 1650'-1550' (Tagged)

Set CICR @ 1900'
Sqz & Circ Cmt to Surf.
Shoot Sqz Holes @ 1950'

Spot Cement 2650'-2550' (Tagged)

Spot Mud Gel Between Plugs

Set CIBP @ 4100' w/ 35' Cmt for 1994 TA Status

Formation Fluids

P&A Marker

G.R. 3685'

1600'

4510'

TD @ 4510'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 24.0# csg. (12.25" Hole) @ 1600'
875 sx - Circulated 28 bbls to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-27198
5. Indicate Type of Lease: STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (GSA) UNIT
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Temporary Abandoned
2. Name of Operator: OCCIDENTAL PERMIAN, LTD.
8. Well No. 242
3. Address of Operator: 1017 W STANOLIND
9. Pool name or Wildcat: HOBBS (G/SA)
4. Well Location: Unit Letter N : 1200 Feet From The SOUTH Line and 2600 Feet From The WEST Line
Section 18 Township 18-S Range 38-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3665' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG & ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Well is TA'd with CIBP @ 4100' capped w/35' cmt. TOC @4065'
Circ Mud Gel from 4065' to 2650',
Spot cmt from 2650' to 2550'. Btm of Ashy @2640'
Circ Mud Gel from 2530' to 1950'.
Perf 5.5" csg @1950. TOC @1960'.
Set cmt ret @1900'. Circ cmt to surface.
Spot cmt from 1900' to 1800'. Top of Ashy @1850'
Circ Mud Gel from 1800' to 1650'
Spot cmt from 1650' to 1550'. Btm of 8-5/8" csg @1600'
Circ Mud Gel from 1550' to 400'
Spot cmt from 400' to 300'
Circ Mud Gel from 300' to 60'
Spot cmt from 60' to surface.
Cut off csg and installed dry hole marker 4' above ground level. Well @ 1980' FSL & 2640' FWL, Sec. 18, T-18-S, R-38-E. 8-9-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Robert Gilbert TITLE: SR ENG TECH DATE: 08/26/2002
TYPE OR PRINT NAME: Robert Gilbert TELEPHONE NO.: 505-397-8306
(This space for State Use)
APPROVED BY: Johnny Robinson TITLE: DATE: 9-3-02
CONDITIONS OF APPROVAL, IF ANY:
GWW

Production Casing

5.5" 14.0# Csg. (7.875" Hole) @ 4510'
900 sx - TOC @ 1960' Mthd Not Rpt'd

Recomp 10/18/89: Sqz Perfs 4150'-58'
w/ 100 sx + 200 scf N2 + 125 sx; D/O & C/O to 4309'; Rtn to Injection

Orig. Perfs 4150'-4386' (100 Holes)
Acidize w/ 4500 g 15% HCl NEA; Frac w/ 20,000 gal Ref. Oil w/ 1-2.5#/gal Sand

PBTD @ 4309'

SOS Consulting, LLC
Drawn by: Ben Stone, 11/30/2013

PLUGGED WELL SCHEMATIC

Hardin 'B' Well No.4

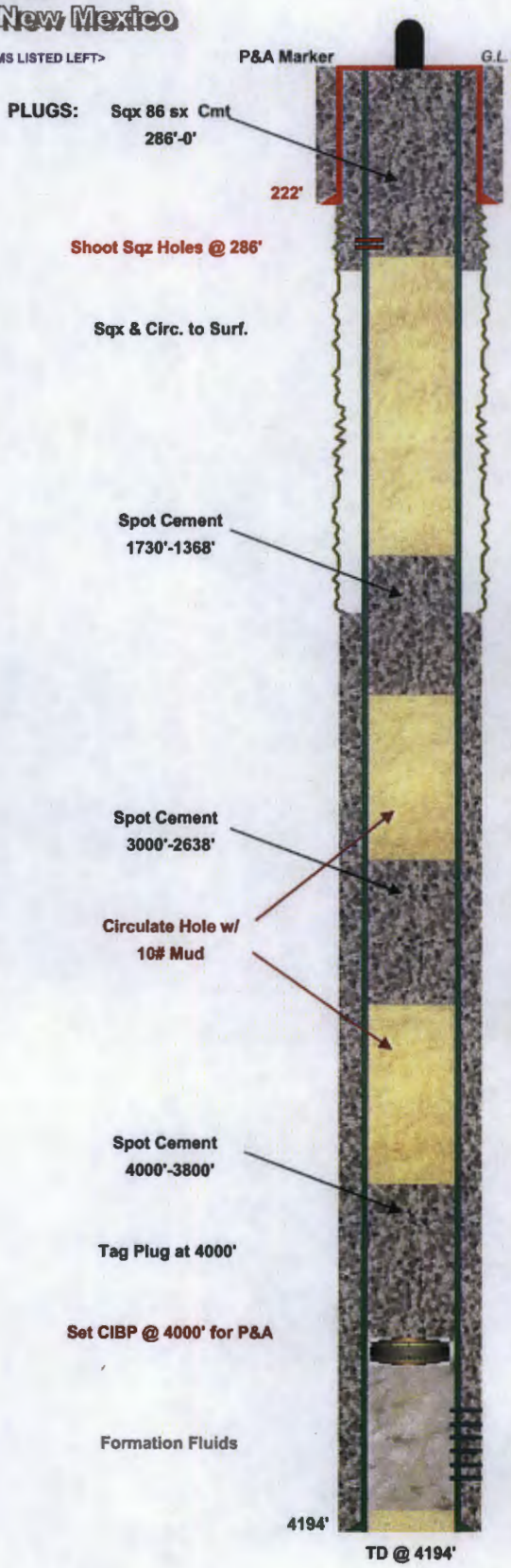
API 30-025-07354

990' FNL & 1650' FWL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 12/01/1959
P&A Date: 6/09/2004

Well plugged by:
State of New Mexico

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 28.0# csg. (11.0" Hole) @ 222'
200 sx -Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD HOBBS
BID ID # 40-521-07-00509
CONTRACT # 04-521-0750-0275

OPERATOR: JIMMY ROBERSON ENERGY
Lease: HARDIN "B" # 4
Project: P & A – CEMENTING REPORT

06-07-04 – SET CIBP @ 4000'-25 SXS ON TOP-3800'
06-08-04 – SPOT 25 SXS @ 3000'-2638'
06-08-04 - SPOT 25 SXS @ 1730'-1368'
06-09-04 – PERFORATE @ 260'
06-09-04 – SQUEEZE 86 SXS @ 260' TO SURFACE

WELD ON CAP
CIRCULATE 10# MUD

NEW MEXICO OCD — SUPERVISOR-FRANK RIVAS

Lease:	HARDIN –B-		
Well:	# 4		
Operator:	JIMMY ROBERSON ENERGY		
Project:	P & A –		
Contract:	04-521-0750-0275	IFB #	40-521-07-00509

BID = $ 13,885.00

06-07-04 (1 HRS)
MIRU – NDWH – NUBOP – NO TUBING IN WELL – RIH WITH GAUGE RING TO 4000' – POOH - RIH & SET CIBP @ 4000' – RIH WITH MMCP1 WORKSTRING TO 600' - CLOSE IN WELL

6-08-04 (10)
RIH TO 4000' – CIR. 10# MUD – CLOSE BOP & TEST CASING TO 1200# - SPOT 25 SXS @ 4000'-3800' – POOH & SPOT 25 SXS @ 3000'-2638' - POOH & SPOT 25 SXS @ 1730'-1368' – POOH – PERFORATE @ 260' SET PACKER @ 30' – BREAK CIRCULATION – POOH – NIPPLE UP WELLHEAD – CLOSE IN WELL

6-09-04 (2)
SQUEEZE 86 SXS TO SURFACE – RIG DOWN MOVE OUT

Production Casing

4.5" 11.6# csg. (6.75" Hole) @ 4194'
400 sx - TOC @ 1535' by Calc.

Orig. Perfs 4087'-4162'

Acidze w/ 7500 gal 15% HCl; Frac w/ 25,000 gal Ref. Oil w/ 55,000 # Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 11/30/2013

PLUGGED WELL SCHEMATIC

Hardin 'B' Well No.3

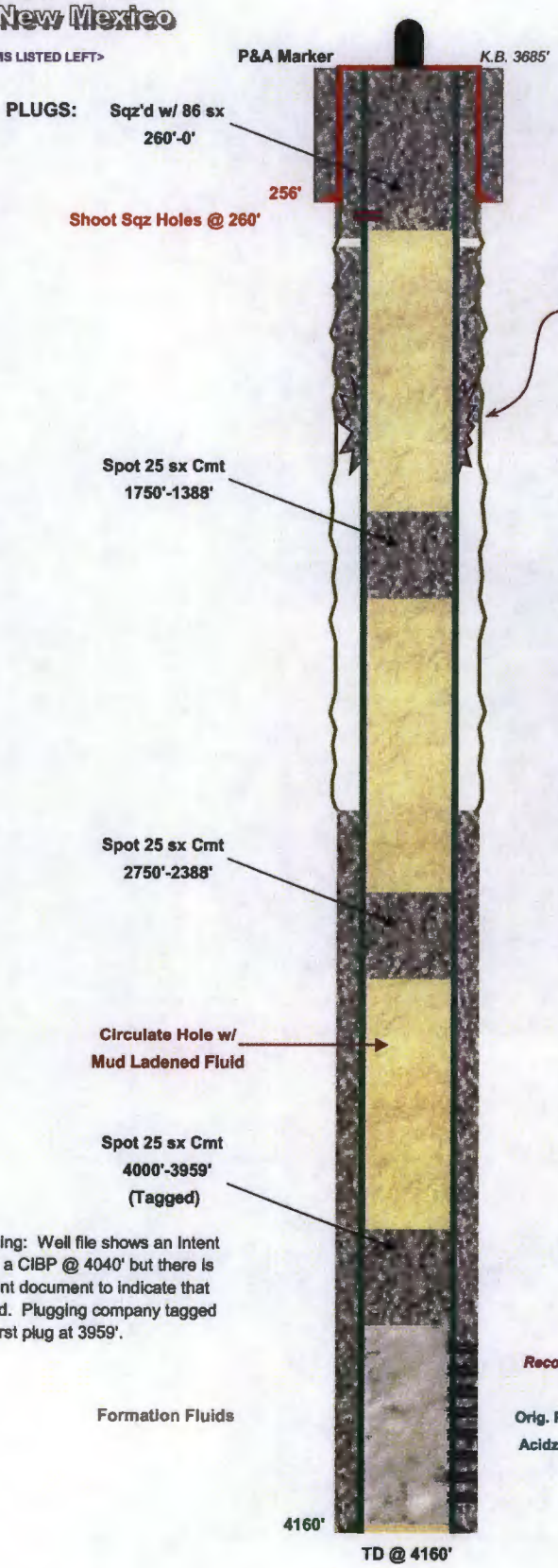
API 30-025-07353

990' FNL & 660' FWL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 2/06/1959
Convert to Inj. Dt.: 3/20/1974
TA Status Date: 12/19/1993
P&A Date:9/27/2001

Well plugged by: State of New Mexico

<PLUGGING ITEMS LISTED LEFT>



Note on Plugging: Well file shows an Intent Sundry to set a CIBP @ 4040' but there is no subsequent document to indicate that was performed. Plugging company tagged first plug at 3959'.

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625" 28.0# csg. (12.25" Hole) @ 256'
200 sx - Circulated to Surface

Remedial 6/25-7/05/74: Locate casing leak between 972' and 1254'. Set EZ Drill CR @ 941'; Sqz w/ 250 sx - Did Not Hold D/O & Set EZ Drill CR @ 910'; Sqz w/ 200 sx - Test to 500 psi. Rtn to Injection.

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD HOBBS
BID ID # 40-521-07-00509
CONTRACT # 04-521-0750-0275

OPERATOR: JIMMY ROBERSON ENERGY
Lease: HARDIN "B" # 3
Project: P & A – CEMENTING REPORT

06-04-04 – SPOT 25 SXS @ 4000'-3559' & TAG
06-07-04 – SPOT 25 SXS @ 2750'-2388'
06-07-04 - SPOT 25 SXS @ 1750'-1388'
06-07-04 - PERFORATE @ 260'
06-07-04 – SQUEEZE 86 SXS @ 260' TO SURFACE

06-04-04 (9 HRS)
MIRU – NDWH – NUBOP – NO TUBING IN WELL – RIH WITH GAUGE RING TO 1208' – POOH - RIH WITH MS/CPI WORKSTRING & SPOT 25 SXS @ 4000' – POOH - CLOSE IN WELL

06-07-04 (13)
RIH & TAG @ 3559' – CIR. 10# MUD - TEST CASING TO 1200# - POOH & SPOT 25 SXS @ 2750'-2388' – POOH & SPOT 25 SXS @ 1750'-1388' – POOH – PERFORATE @ 260' – SET PACKER @ 30' – BREAK CIRCULATION – POOH – NIPPLE UP WELLHEAD – SQUEEZE 86 SXS TO SURFACE – RIG DOWN MOVE OUT

WELD ON CAP
CIRCULATE 10# MUD

Production Casing

4.5" 11.6# csg. (7.875" Hole) @ 4160'
400 sx - 2546' by Calc.

Recomp 3/20/84: Pull Rods & Tbg/ RIH w/ PKR & Tbg. Convert to Injecton.

Orig. Perfs 4066'-4146' (8 intervals)

Acidze w/ 1000 gal Acid +20,000 g Ref.Oil w/ 52,000# Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 11/26/2013

PLUGGED WELL SCHEMATIC

Hardin 'B' Well No.2

API 30-025-07352

2310' FNL & 2230' FWL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 6/24/1958
P&A Date: 6/01/2004

Well plugged by:
State of New Mexico

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Sqx 86 sx Cmt
250'-0'

Shoot Sqz Holes @ 250'

Spot Cement
533'-315'

Spot Cement
731'-533'
(Tagged)

Locate Hole in Csg
w/ PKR Test @ 680'

Spot Cement
1675'-1514'
(Tagged)

Shoot Sqz Holes @ 1625'
(Held 1000 psi)

Spot 25 sx Cmt
3025'-2772'
(Tagged)

Circulate Hole w/
10# Mud

Spot 25 sx Cmt
4000'-3800'

Tag Plug at 4000'

Set CIBP @ 4000' for P&A

Spot 25 SX @ 4000'
(No Tag)

Formation Fluids

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
8.625" 28.0# csg. (12.25" Hole) @ 228'
175 sx -Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD HOBBS
BID ID # 40-521-07-00509
CONTRACT # 04-521-0750-0275

OPERATOR: JIMMY ROBERSON ENERGY
Lease: HARDIN "B" # 2
Project: P & A – CEMENTING REPORT

05-24-04 – SPOT 25 SXS @ 4000' – NO TAG
05-26-04 – SET CIBP @ 4000'-25 SXS ON TOP-3800'
05-26-04 – SPOT 25 SXS @ 3025'-2772' & TAG
05-28-04 – PERFORATE @ 1625' – TEST TO 1000#
05-28-04 - SPOT 25 SXS @ 1675'-1514' & TAG
05-28-04 – SPOT 25 SXS @ 731'-533' & TAG
05-28-04 – SPOT 25 SXS 533'-315' & TAG
05-28-04 - PERFORATE @ 250'
06-01-04 – SQUEEZE 86 SXS @ 250' TO SURFACE

WELD ON CAP
CIRCULATE 10# MUD

05-24-04 (10 HRS)
MIRU – NDWH – NUBOP – NO TUBING IN WELL – RIH WITH MMCPI WORKSTRING & SPOT 25 SXS @ 4000' - POOH - CLOSE IN WELL

5-26-04 (11 HRS)
RIH – NO TAG – RIH WITH GAUGE RING TO 4000' – SET CIBP @ 4000' – RIH WITH MMCPI WORKSTRING & CIR. 10# MUD – TEST CASING – HOLE IN CASING – SPOT 25 SXS @ 4000'-3800' – POOH & SPOT 25 SXS @ 3025' – POOH

1 HRS RIG TIME TO RESET BOTTOM PLUG . $ 145.00

5-27-04 (7 HRS)
RIH & TAG @ 2772' – RIH WITH PACKER & LOCATE HOLES @ 680' – TEST CASING BELOW 680' TO 500# POOH – PERF @ 1625' – TEST TO 1000# WITH PACKER – POOH WITH PACKER – RIH TO 1675' – SHUT IN

2 HRS RIG TIME @ $ 165.00/HR . $ 330.00
(LOCATE HOLES IN CASING & EXTRA PERF)
1 – EXTRA PERF @ 1625' . $ 400.00

5-28-04 (10 HRS)
SPOT 25 SXS WITH 2 ½ % CACL @ 1675' – POOH – WOC – RIH & TAG @ 1514' – POOH & SPOT 25 SXS @ 731' WITH 2 ½% CACL – POOH – WOC – RIH & TAG @ 533' – RIH WITH PACKER & GET NO TEST ON CASING – POOH – RIH & SPOT 25 SXS @ 533' – POOH – CLOSE IN WELL

2 HRS RIG TIME TO TEST & SPOT PLUG @ 533' . $ 330.00

150 SXS CEMENT USED

06-01-04 (6 HRS)
RIH & TAG @ 515' – POOH – TEST CASING TO 1200# WITH PACKER @ 3' – POOH – PERFORATE @ 250' SET PACKER @ 3' – BREAK CIRCULATION – POOH – NIPPLE UP WELLHEAD – CIRCULATE 86 SXS CEMENT TO SURFACE – LEAVING CASING FULL – RIG DOWN –

86 SXS CEMENT @ $ 12.00/SACK . $ 1,032.00

Production Casing
5.5" 14.0# csg. (7.875" Hole) @ 4142'
250 sx - TOC @ 2820' by Calc.

Recomp 4/02/59: Sqz Perfs 4084'-90'; 4104'-14'; New Perfs 4018'-69'
Acidze w/ 750 gal 15% HCL

Orig. Perfs 4084'-90'; 4104'-14'

SOS Consulting, LLC
Drawn by: Ben Stone, 11/30/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.411

API 30-025-07349

990' FNL & 990' FEL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 3/25/1962
TA Status Date: 5/18/1989
P&A Date: 3/17/1994

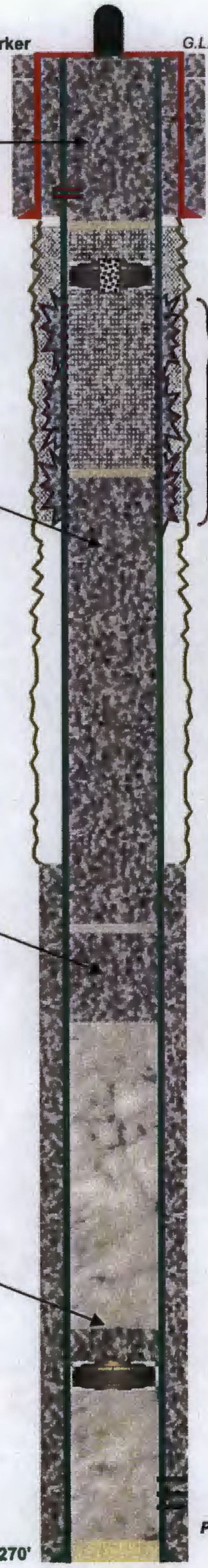
Well plugged by:
Altura Energy, LTD

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

P&A Marker

G.L. 3671'



PLUGS:

Sqz'd w/ 110 sx
258'-0'
Shoot Sqz Holes @ 258'

315'

Set CICR @ 390'
Pump 412 sx - No Circ.
(Ran CBL - No Cmt in Annulus from 8.625" Shoe & Up.)

Spot 85 sx Cmt
2558'-1283'
(Attempt to Circ. thur Holes Would Not Circulate.)

P&A Job Start - C/O to 2561'

Spot 10 sx Cmt
2710'-2560'
(Set During 1989 TA)

Note on TA (Attempted Recompletion): C/O to 4257'; Set CIBP @ 4165'. Vertilog ID'd Csg corrosion 1284'-370' w/ Holes in Csg @ 854', 805', 677' and 452'. Spot 4sx on CIBP; PU Tbg to 2710' & Spot 10 sx (150') in 4.5" Csg.

Set CIBP @ 4165' w/ 4sx for 1989 TA Status

Formation Fluids

4270'

TD @ 4270'

Surface Casing

8.625" 24.0# csg. (12.5" Hole) @ 315'
175 sx - TOC @ 50'
Fill w/ 5 sx Around Surf. Csg.

Csg. Corrosion & Holes ID'd w/ Vertilog - 1284'-370'; TA Job 5/12-18/1989; Attemp Sqz During P&A - Would Not Shot Sqz Holes above @285' & Circ. Cmt to Surface.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07349

5. Indicate Type of Lease: STATE ☐ FEE ☒

4. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: N. HOBBS (G/SA) UNIT SECTION 18

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: Altura ~~Shell Western E&P Inc.~~

8. Well No. 411

3. Address of Operator: P.O. Box 576 Houston, TX 77001-0576 (WLK 5237)

9. Pool name or Wildcat: HOBBS (G/SA)

4. Well Location: Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The EAST Line
Section 18 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3681' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14 TO 3-17-94:

CO TO 2561' (PBTD). RIH W/OE TBG TO 2558'. SPOT 85 SX CLS C CMT FROM 2558' TO 1253'. ATTMPTD TO CIRC BTW 4-1/2 X 8-5/8 ANN THRU CSG LKS. DID NOT CIRC. SET CICR @ 390'. PMPD 412 SX CLS C CMT. ATTMPTD TO CIRC UP 4-1/2 X 8-5/8 ANN, COULD NOT. STING OUT OF CICR, POH. WOC 4 HRS. RUN TEMP LOG. COULD NOT TELL IF CMT UP ABV 8-5/8 IN. SHOE. RIH W/BOND LOG TOOL. LOG FROM BTM OF 8-5/8 IN. SHOE @ 315' TO SURF. NO CMT BTW 4-1/2 X 8-5/8 ANN. SHOT 4-WAY PERFS @ 285'. RIH W/OE TBG TO 285'. PMPD 110 SX CLS C CMT. CIRC CMT BTW 4-1/2 X 8-5/8 ANN TO SURF. RECVD GOOD RETURNS TO SURF. SHUT SURF VLV & BROUGHT CMT UP 4-1/2 IN. CSG TO SURF. POH W/TBG. CLN LOC. CUT OFF WH 3' BELOW SURF. WLD 4 IN. P&A MARKER TO TOP OF CSG W/LEGAL SPECS ON MARKER. WELL IS P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE TECH. MANAGER - ASSET ADMIN. DATE 3/30/94

TYPE OR PRINT NAME A. J. DURHAM TELEPHONE NO. 713/544-3787

(This space for State Use)

APPROVED BY ________ TITLE ________ DATE ________

CONDITIONS OF APPROVAL, IF ANY:

Production Casing

4.5" 9.5# csg. (6.75" Hole) @ 4270'
305 sx - TOC @ 2590' by Temp

ATTEMPT to Recomp 5/12-18/1989: Intent to Add Pay w/ perfs. Found considerable damage in wellbore. TA'd as Noted to Left.

Orig. Perfs 4224', 4235', 4246'
Acidze w/ 1000 gal Acid +12,772 g Ref.Oil w/ .5-2.0# Sand / gal.

PBTD @ 4257'

SOS Consulting, LLC
Drawn by: Ben Stone, 11/27/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.311

API 30-025-07348

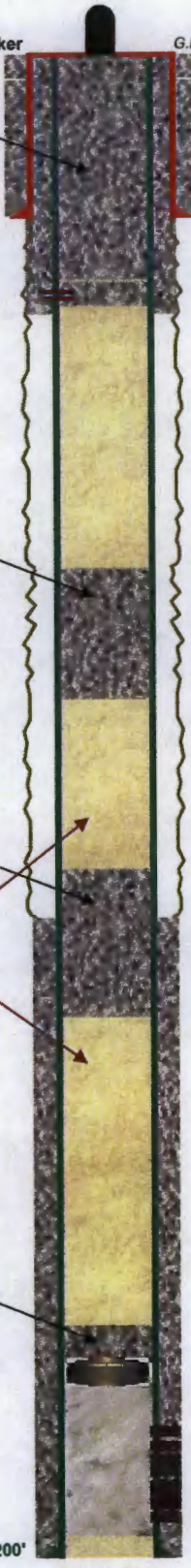
990' FNL & 2310' FEL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 8/27/1960
TA Status Date: 6/01/1989
P&A Date: 10/15/2002

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>



Surface Casing

8.625" 24.0# csg. (12.5" Hole) @ 322'
200 sx -Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07348

5. Indicate Type of Lease: STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other T&A'd Well

Section 18

2. Name of Operator: OCCIDENTAL PERMIAN LTD

8. Well No. 311

3. Address of Operator: 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat: HOBBS (G/SA)

4. Well Location
Unit Letter B : 990 Feet From The NORTH Line and 2310 Feet From The EAST Line
Section 18 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3653' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [X]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
RUPU. CIBP set @4070'. Tag cmt @4030'.
Circ Mud Gel from 4030' to 3000'.
Spot cmt from 3000' to 2600'. Btm of Anhy @2800' ** Top of cmt on 4.5" prod csg @2660'
Circ Mud Gel from 2600' to 1800'.
Spot cmt from 1800' to 1400'. Top of Anhy @1600'.
Circ Mud Gel from 1400' to 500'.
Perforate sqz hole @500'. Circ cmt to surface.
Spot cmt from 500' to Surface. Bot of 8-5/8" csg @322'.
RDPU. Clean location.

Cut off wellhead and install dry hole marker.

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

Rig up date: 10/11/2002
Rig down date: 10/15/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 10/30/2002

TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY TITLE JAN 24 2003

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

GWW

Production Casing

4.5" 9.5# csg. (6.75" Hole) @ 4200'
350 sx - TOC @ 2660' Rpt'd
(Sqz Holes @ 4096 & Sqz'd w/ 23 sx)

Recomp 8/13-18/1982: Add Perfs 4210'-90' (142 holes)
Acidze w/ 10,000 gal 15% HCl

Orig. Perfs 4165'-86'
Acidze w/ 1000 gal 15% HCl
PBTD @ 4194'

SOS Consulting, LLC
Drawn by: Ben Stone, 11/28/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.321

API 30-025-07345

1980' FNL & 1980' FEL, SEC. 18-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 2/23/1959
TA Status Dt: 1/20/1994
P&A Date: 9/20/2002

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Sqz Cement
490'-0'

Spot Cement
1650'-1530'

Spot Cement
2800'-2650'

Spot Mud Gel
Between Plugs

Set CIBP @ 4010' w/ 35' Cmt
for 1994 TA Status

Formation Fluids

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
8.625" 24.0# csg. (12.25" Hole) @ 421'
350 sx -Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO. 30-025-07345
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT
1. Type of Well: Oil Well [ ] Gas Well [ ] Other TAA'd Well
Section 18
2. Name of Operator: OCCIDENTAL PERMIAN LTD.
8. Well No. 321
3. Address of Operator: 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
9. Pool name or Wildcat: HOBBS (G/SA)
4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 18 Township 18S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3653' GL

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [X]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
Notify the NMOCD 24 hr before job. (393-6161)

Well is a TA'd well. CIBP set @4010'. Tag cmt @3975'
Circ Mud Gel from 3975' to 2800'.
Spot cmt from 2800' to 2650'. Btm of Anhy @2725'
Circ Mud Gel from 2650' to 1650'.
Spot cmt from 1650' to 1530'. Top of Anhy @1605'
Circ Mud Gel from 1530' to 500'. TOC @510'
Perforate sqz hole @490'. Circ cmt to surface.
Spot cmt from 490' to Surface. Btm of 8-5/8" csg @ 433'.

Approved as to plugging of the Well Bore.
Liability under bond is retained until surface restoration is completed.

Install dry hole marker with well location 4' above ground level.

Well is P&A'd

Rig Up Date: 09-17-2002
Rig Down Date: 09-20-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. PROR. TECH DATE 09/04/2002
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505-397-8106

(This space for State Use)
APPROVED BY Gary W. Wink TITLE DATE JAN 24 2003
CONDITIONS OF APPROVAL, IF ANY:
OC FIELD REPRESENTATIVE II STAFF MANAGER

GWW

Production Casing
4.5" 9.5# csg. (7.875" Hole) @ 4168'
1400 sx - Calculated to Surface - Not Rpt'd

Orig. Perfs 4064'-4112'

Frac w/ 20,000 gal Ref. Oil w/ 1-2.5#/gal Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 11/30/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.331

API 30-025-20696

1650' FSL & 2260' FEL, SEC. 21-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 10/07/1964
Convert to Inj. Dt: 11/25/1981
TA Status Dt: 11/09/1988
P&A Date: 3/10/2000

Well plugged by: Altura Energy, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Leave Full to Surface

430'

Shoot Sqz Holes @ 470'
Sqz w/ 125 sx & Circ. to Surf.

Tag Cmt @ 1883'

Shoot Sqz Holes @ 2000'
Sqz w/ 35 sx (PKR @ 1700')

Circ. Hole w/ Mud

Tag Cmt @ 2687'

Shoot Sqz Holes @ 2810'
Sqz w/ 35 sx (PKR @ 2500')

Spot 35 sx Cmt
4035'-–3650'

Set CIBP @ 4075' w/ 3 sx Cmt
for 1988 TA Status

2nd Recomp 7/29/88: Reconfigure Injection
Sqz Perfs 4185'-4206' w/ 200 sx; Perf 4110'-96'
Acdz w/ 1350 g; RIH T & P; Resume Injection.

Formation Fluids

4224'

TD @ 4225'

P&A Marker K.B. 3647'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
8.625" 24.0# csg. (11.0" Hole) @ 430'
250 sx -Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

STATE ☐ FEE ☒

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit
Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injector
Name of Operator: Altura Energy, LTD
Well No.: 331
Address of Operator: 1710 Stanolind Rd. Hobbs, New Mexico 88240
Pool name or Wildcat: Hobbs (G/SA)
Well Location: Unit Letter J : 1650 Feet From The South Line and 2260 Feet From The East Line
Section 21 Township 18-S Range 38-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER ☐	

03-06-00 Notify EMNRD-OCD of intent to plug
03-06-00 Mix smd & circulate hole
03-06-00 Spot 35 sxs cmt @ 4035'
03-07-00 Perf 4 holes @ 2810'
03-08-00 Set pkr @ 2500', sqz 35 sxs cmt, Tag @ 2687'
03-08-00 Perf 4 holes @ 2000', set pkr @ 1700', sqz 35 sxs cmt
03-09-00 Tag plug @ 1863'
03-09-00 Perf 4 holes @ 470', pump 125 sxs cmt down 4 1/2" csg, circ out of 8 5/8" to surf, leave 4 1/2" csg full of cmt.
03-10-00 Cut off wellhead. Install dry hole marker, clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [signature] TITLE Key Energy P & A Supervisor DATE 03-10-00
TYPE OR PRINT NAME Larry Villa TELEPHONE NO. (915) 523-5155

APPROVED BY ____ TITLE ____ DATE ____
CONDITIONS OF APPROVAL, IF ANY:

GWW

Production Casing
4.5" 9.5# csg. (7.875" Hole) @ 4224'
485 sx - TOC @ 2234' by Calc.

1st Recomp 11/21/85: Convert to Injection
Reperfed 4185'-4206; Acdz w/ 16 bbls 15% HCl
Run Tbg & PKR; Begin Injection.

Orig. Perfs 4185'-4206'
Acdz w/ 1500 g HCl; Frac w/ 20,000 gal Ref. Oil w/ 17,000#/gal Sand

PBTD @ 4222'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/02/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.441

API 30-025-07397

230' FSL & 1090' FEL, SEC. 21-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 10/27/1937
TA Status Dt: 9/30/1992
P&A Date: 3/07/2000

Well plugged by: Altura Energy, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS: Spot 10 sx Cmt 30'-0'

P&A Marker

C.H.F. 3637'

259'

Shoot Sqz Holes @ 310'
Sqz w/ 110 sx Cmt
(Tag @ 178')

Tagged @ 1875'

Shoot Sqz Holes @ 305'
Sqz w/ 35 sx Cmt
(PKR @ 1700')

Spot 25 sx on CIBP
2810'-2490'
(Tagged)

Spot 35 sx on CIBP
4040'-~3620'

Set CIBP @ 4042'
for 1992 TA Status

4085'

4097'

Formation Fluids

TD @ 4244'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
10.75" 36.0# csg. (13.5" Hole) @ 259'
175 sx -Circulated to Surface

Remedial Csg Repair: 9/22/55 - Pumped 500 sx Cmt
Between 12.5" & 7"; 7/09/56 - Ran 4.5" Surface to 4072' w/ 400 sx

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07397
STATE ☐ FEE ☒

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit

Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator: Altura Energy,LTD

Well No. 441

Address of Operator: 1017 Stanolind Rd. Hobbs, New Mexico 88240

Pool name or Wildcat: Hobbs (G/SA)

Well Location: Unit Letter P : 330 Feet From The South Line and 1090 Feet From The East Line

Section 21 Township 18-S Range 38-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER	☐		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-02-00 Notify EMNRD-OCD of intent to plug
03-02-00 Tag CIBP @ 4040'
03-02-00 Spot 35 sxs cmt on CIBP @ 4040'
03-02-00 Spot 25 sxs cmt @ 2810'
03-03-00 Tag plug @ 2490'
03-03-00 Perf 4 holes @ 2000'; set plg @ 1700'; squeeze 35 sxs cmt; WOC; Tag @ 1875'
03-03-00 Perf 4 holes @ 310'; set plg @ 30'; squeeze 110 sxs cmt
03-06-00 Tag plug @ 178'
03-06-00 Spot 10 sxs cmt from 30' to surface
03-07-00 Cut off wellhead, install dry hole marker, and clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ray Hall TITLE: Altura Energy, P & A Supervisor DATE: 03-07-00

TYPE OR PRINT NAME: Larry Winn TELEPHONE NO. (915) 523-5155

(This space for State Use)

APPROVED BY: TITLE: DATE: 3/9/00

CONDITIONS OF APPROVAL, IF ANY:

GWW

Production Liner (Set 7/09/1956)
4.5" 9.5# Lnr. (6.366" - 7" ID) @ 4072'
400 sx - Circulated to Surface

Production Casing
7.0" 24.0# Csg. (9.0" Hole) @ 4097'
400 sx - TOC @ 2014' by Calc.

Orig. Completion Openhole 4097'-4244'
Acidze w/ 2000 and 10,000 gal 15% HCl (2 treatment dates)

SOS Consulting, LLC
Drawn by: Ben Stone, 12/02/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.341

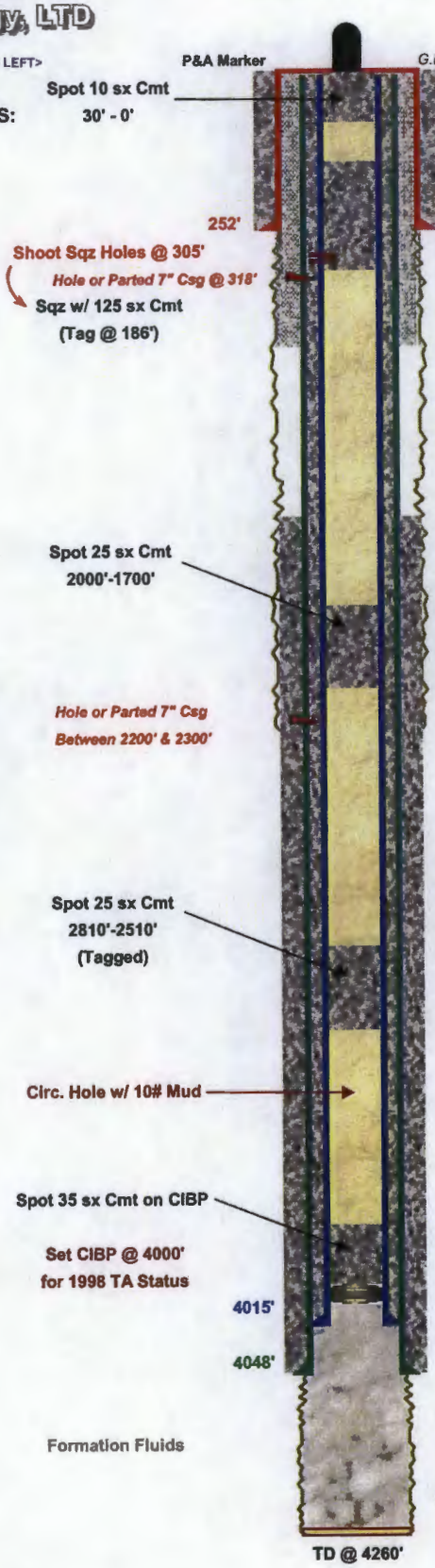
API 30-025-07396

330' FSL & 2310' FEL, SEC. 21-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 1/15/1936
TA Status Dt: 8/26/1998
P&A Date: 3/03/2000

Well plugged by: Altura Energy, LTD

<PLUGGING ITEMS LISTED LEFT>



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

12.5" 50.0# csg. (16.0" Hole) @ 252'
200 sx -Circulated to Surface

Remedial Csg Repair: 1/04/43 - Pumped 1000 sx Cmt & 100 sx CalSeal Between 12.5" & 7"; 1/14/54 - Ran 5.5" Lnr 0'-592' w/ Pack-Off
6/04/57 - Pull 5.5" Lnr & Run 4.5" Lnr. Surface to 4015' w/ 400 sx

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07396
Indicate Type of Lease: STATE ☐ FEE ☒
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit
Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injector
Well No. 341
Name of Operator: Altura Energy, LTD
Pool name or Wildcat: Hobbs (G/SA)
Address of Operator: 1718 Stonebrid Rd. Hobbs, New Mexico 88240
Well Location: Unit Letter O : 990 Feet From The South Line and 2310 Feet From The East Line
Section 21 Township 18-S Range 38-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-00 Notify NMOCD of intent to plug
2-28-00 Circulate hole w/ 10# mud
2-29-00 Spot 35 sxs cmt on CIBP @ 4000'
2-29-00 Spot 25 sxs cmt @ 2810'
3-01-00 Tag plug @ 2510'
3-01-00 Spot 25 sxs cmt @ 2000'
3-01-00 Perf 4 holes @ 305'
3-01-00 Squeeze 125 sxs cmt @ 305'
3-02-00 Tag plug @ 186'
3-02-00 Spot 10 sxs cmt from 30' to surface
3-03-00 Cut off wellhead and install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: [signature] TITLE: Key Energy, P & A Supervisor DATE: 03-03-00
TYPE OR PRINT NAME: Larry Winn TELEPHONE NO. (915) 523-5185
(This space for State Use)
APPROVED BY: [signature] ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 2 6 2005
CONDITIONS OF APPROVAL, IF ANY:

Production Liner (Set 6/04/1957)

4.5" 9.5# Lnr. (6.366" - 7" ID) @ 4015'
400 sx - Circulated to Surface

Production Casing

7.0" 24.0# csg. (9.25" Hole) @ 4048'
468 sx - TOC @ 1236' by Calc.

Orig. Completion Openhole 4048'-4238'
Recomp 2/21/83: D/O & C/O New Openhole 4238'-20'
Acidze w/ 80 bbls 15% HCl NEA
Orig TD @ 4238'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/02/2013

PLUGGED WELL SCHEMATIC

PreOngard Well No.1

(Formerly Morris Well No.1)

API 30-025-07392

1650' FNL & 2310' FEL, SEC. 21-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 10/09/1942
P&A Date: 10/28/1943

Well plugged by: D.D. Dunlap

<PLUGGING ITEMS LISTED LEFT>

Note: Casing 'knock-off' performed but depth not reported. There is no Sundry or other document in the well file to indicate the depth. TOC calculated to 1966' so it is assumed to be above this depth. Plugging consists of primarily 'Heavy Mud' including fill to surface.

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

10.75" 40.0# csg. (12.0" Hole) @ 249'
155 sx -Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

Hobbs, New Mexico (Place) October 28, 1943 (Date)

OIL CONSERVATION COMMISSION,
Gentlemen:
SANTA FE, NEW MEXICO.
Following is a report on the work done and the results obtained under the heading noted above at the

D. D. Dunlap (Company or Operator) Morris (Lease) Well No. 1 in the

C21, NE NE of Sec. 21, T. 18, R. 38, N. M. P. M.,

Hobbs (Field), Lea County.

The dates of this work were as follows: October 21-27, 1943

Notice of intention to do the work was (xxxxxx) submitted on Form C-102 on June 7, 19 43

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We filled hole from 4255' to 4238' with 10 sacks of cement. Then dumped heavy mud to 4100', set a bridge and ran a plug of 8 sacks of cement. Then filled hole with heavy mud to where 7" casing was knocked off, and bridged in the pipe and ran a plug of 10 sacks of cement. Then filled hole with heavy mud to the surface and erected a regulation marker.

Witnessed by Morris Antwell (Name) Lea County Casing Pullers (Company) Contractor (Title)

Subscribed and sworn before me this 30th day of October, 1943

[signature]

My commission expires My Commission Expires May 17, 1944 (Notary Public)

I hereby swear or affirm that the information given above is true and correct.

Name

Position Owner D. D. Dunlap

Representing D. D. DUNLAP (Company or Operator)

Address 3495 Cerritos Avenue, Long Beach, Cal.

Remarks:

Roy Yarbrough (Name)
OIL & GAS INSPECTOR (Title)

Production Casing

7.0" 24.0# csg. (8.25" Hole) @ 4085'
450 sx - TOC @ 1966' by Calc.

Orig. Completion Openhole 4085'-4255'

Acidze w/ 6000, 745 and 1500 gal 15% HCl (3 treatment dates)

SOS Consulting, LLC
Drawn by: Ben Stone, 12/02/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.241

API 30-025-05472

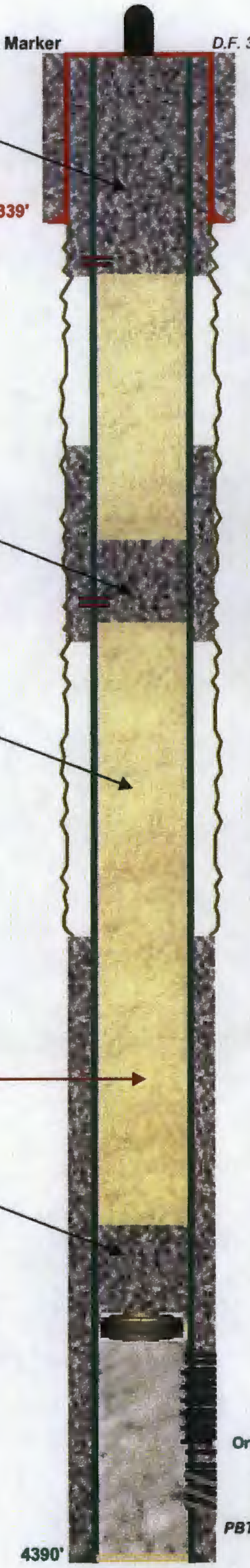
990' FSL & 2310' FWL, SEC. 23-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 6/19/1959
TA Status Dt: 2/03/2000
P&A Date: 6/26/2008

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

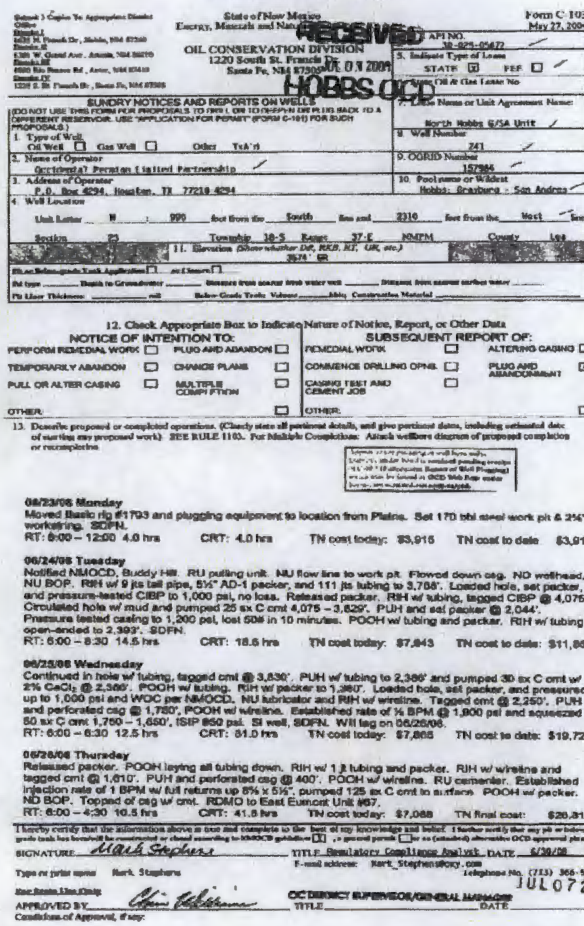
<PRE-P&A EXISTING ITEMS LISTED RIGHT>



Surface Casing

8.625" 28.0# csg. (11.0" Hole) @ 339'
350 sx -Circulated to Surface

<P&A SUBSEQUENT SUNDRY>



State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED
JUL 03 2008
HOBBS OCD

API NO. 30-025-05472
5. Indicate Type of Lease: STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [ ] Other TA'd
2. Name of Operator: Occidental Permian Limited Partnership
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
4. Well Location: Unit Letter N : 990 feet from the South line and 2310 feet from the West line; Section 23 Township 18-S Range 37-E NMPM County Lea
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number: 241
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/23/08 Monday
Moved Basic rig #1793 and plugging equipment to location from Plains. Set 170 bbl steel work pit & 2⅞" workstring. SDFN.
RT: 6:00 – 12:00 4.0 hrs CRT: 4.0 hrs TN cost today: $3,915 TN cost to date $3,915

06/24/08 Tuesday
Notified NMOCD, Buddy Hill. RU pulling unit. NU flow line to work pit. Flowed down csg. ND wellhead, NU BOP. RIH w/ 9 jts tail pipe, 5½" AD-1 packer, and 111 jts tubing to 3,788'. Loaded hole, set packer, and pressure-tested CIBP to 1,000 psi, no loss. Released packer. RIH w/ tubing, tagged CIBP @ 4,075'. Circulated hole w/ mud and pumped 25 sx C cmt 4,075 – 3,829'. PUH and set packer @ 2,044'. Pressure tested casing to 1,200 psi, lost 50# in 10 minutes. POOH w/ tubing and packer. RIH w/ tubing open-ended to 2,393'. SDFN.
RT: 6:00 – 8:30 14.5 hrs CRT: 18.5 hrs TN cost today: $7,943 TN cost to date: $11,858

06/25/08 Wednesday
Continued in hole w/ tubing, tagged cmt @ 3,830'. PUH w/ tubing to 2,386' and pumped 30 sx C cmt w/ 2% $CaCl_2$ @ 2,386'. POOH w/ tubing. RIH w/ packer to 1,360'. Loaded hole, set packer, and pressured up to 1,000 psi and WOC per NMOCD. NU lubricator and RIH w/ wireline. Tagged cmt @ 2,250'. PUH and perforated csg @ 1,750', POOH w/ wireline. Established rate of ½ BPM @ 1,800 psi and squeezed 50 sx C cmt 1,750 – 1,650', ISIP 850 psi. SI well, SDFN. Will tag on 06/26/08.
RT: 6:00 – 6:30 12.5 hrs CRT: 31.0 hrs TN cost today: $7,865 TN cost to date: $19,723

06/26/08 Thursday
Released packer. POOH laying all tubing down. RIH w/ 1 jt tubing and packer. RIH w/ wireline and tagged cmt @ 1,610'. PUH and perforated csg @ 400'. POOH w/ wireline. RU cementer. Established injection rate of 1 BPM w/ full returns up 8⅝ x 5½", pumped 125 sx C cmt to surface. POOH w/ packer. ND BOP. Topped of csg w/ cmt. RDMO to East Eumont Unit #67.
RT: 6:00 – 4:30 10.5 hrs CRT: 41.5 hrs TN cost today: $7,088 TN final cost: $26,811

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mark Stephens TITLE: Regulatory Compliance Analyst DATE: 6/30/08
Type or print name: Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
APPROVED BY: [signature] TITLE: OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE: JUL 07 2008
Conditions of Approval, if any:

Production Casing

5.5" 14.0# csg. (7.875" Hole) @ 4390'
300 sx - TOC @ 2765' by Temp

Recomp 8/09/83: C/O to 4350'; Add Perfs 4211'-95' (48 Holes)
Acidze w/ 3550 gal 15% HCL; Rtn to Production

Orig. Perfs: 4208'-18'; 4222'-28'; 4232'-62'; 4286'-4312'
Acdz w/ 1000 g HCl; Frac w/ 20,000 g Oil w/ 20,000# Sand
Sqz Perfs 4286'-4312'; Add Perfs 4174'-91'; Acdz w/ 5000 g; Frac w/ 5000 Oil + 10,000# Sa

SOS Consulting, LLC
Drawn by: Ben Stone, 12/02/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.411

API 30-025-05503

330' FNL & 330' FEL, SEC. 25-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 6/03/1930
TA Date: 6/00/2007
P&A Date: 8/14/2007

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

P&A Marker

C.H.F. 3663'

220'

Sqz Perfs 270'
Sqz's w/ 339 sx
(Circulated 270'-0' out 12.5")

Spot 10.5 sx
1901'-1794' (Est.)

Spot 30 sx
2753'-2597'
(Tagged)

Shoot Holes @ 2700'

2750'

Tag Existing CIBP @ 3833'

Dump Bail 2 sx on CIBP

Set CIBP @ 3930' w/ 20' Cmt
for TA Status in 2007

TOL 3869'

3969'

Set CIBP @ 4060' w/ 10' Cmt
for Zone Abnd in 2006

4th Recomp 9/29/89: Add Perfs 4106'-08'
Formation Fluids
3rd Recomp 6/18/88: Add Perfs 4203'-33'

4257'

TD @4259'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

12.5", 50# Csg. (16.0" Hole) @ 220'
200 sx - Circulated to Surface

Intermediate Casing

8.25", 32# Csg. (11.0" Hole) @ 2750'
600 sx - TOC @ 1067' by Calc.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

Occidental Permian Ltd.

North Hobbs (G/SA) Unit
Section 25

411

Hobbs (G/SA)

Unit Letter A — 330 — Feet From The North — 330 — Feet From The East — Line
Section 25 — Township 18-S — Range 37-E — NMPM — Lea County

3468' GL

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK — PLUG AND ABANDON
TEMPORARILY ABANDON — CHANGE PLANS
PULL OR ALTER CASING — Multiple Completion
OTHER:

SUBSEQUENT REPORT OF
REMEDIAL WORK — ALTERING CASING
COMMENCE DRILLING OPNS. — PLUG & ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. NU wellhead/NU BOP.
2. POOH w/rods on @1250'.
3. RU wireline. Verify top depth of liner @2869'. Dump bail 8 sacks of cement on top of existing cement @3380'. Dump bail 2 sacks of cement on top of existing cement @3854. (Estimated TOC @3843'. RD wireline.
4. RIH w/CIBP set @1250'.
5. ND BOP/NU wellhead.
6. RDPU. Decision made to PA wellbore. PA procedure approved by Gary Wink at the NMOCD.
7. MIRUPU & RU. NU BOP/ND wellhead.
8. RIH w/bit & drill collars. Tag CIBP @1230'. RU power swivel & drill out CIBP @1415'. RD power swivel.
9. RIH w/bit. Tag PBTD @3833'. Pull bit to 3754'. POOH w/bit & drill collars.
10. RU wireline. Run 1½ caliper & log from 3000' up to surface. Shoot 6 squeeze holes in 6 5/8" casing @2700'. RD wireline.
11. RIH w/open ended tubing to 2753'. RU HES & spot cement @2753'. Pumped 30 sxs premium plus w/ 4 CFR-1. POOH w/tubing. RD HES.
12. RIH w/open ended tubing. Tag cement plug @2597'. RU HES & spot 50.1 sxs of cement @1901'. Balanced TOC @1794'. POOH w/tubing. RD HES.
13. RU wireline & perforate 6 3/8" casing @270'. (Buddy Hill w/NMOCD changed depth of squeeze from 280' to 270'.) RD wireline.
14. ND BOP/NU wellhead flange.
15. RU HES & pump cement down 6 5/8" casing. Circulate cement to surface out of 13.3" casing. (339 sxs). RD HES.
16. RDPU & RU.
17. Cut off wellhead & install labeled well marker. Remove anchors & clear location.

RUPU 06/29/07 RDPU 06/30/07

RUPU 08/14/07 RDPU 08/20/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Mendy A Johnson — TITLE: Administrative Associate — DATE: 09/10/2007

TYPE OR PRINT NAME: Mendy Johnson — E-mail address: mendy_johnson@oxy.com — TELEPHONE NO.: 806-592-6280

For State Use Only

APPROVED BY: Gary W. Wink — TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER — DATE: SEP 17 2007

CONDITIONS OF APPROVAL IF ANY:

SEP 2007 Received Hobbs OCD

Intermediate Casing

6.25", 26# Csg. (7.5" Hole) @ 3969'
200sxs - TOC @ 2926' by CBL

Production Liner (Set 5/18/75)

4.5", 11.6# csg. (6.125" Hole) @ 4257' w/ 50 sx
TOC @ 3869' (Top of Lnr.)

1st Recomp 5/18/75: D/O New Hole 4240' to 4259'; Install 4.5" Lnr. 3869'-4257'
Set w/ 50 sx - Sqz TOL w/ 25 sx; D/O & C/O to 4250'
Perf 4229' & 4219'; Acdz w/ 500 g; Perf 4180', 84' & 91' (2 jspf); Acdz w/ 500 g.

2nd Recomp 5/18/75: Perf 3959'-64', 4101'-06', 4124'-27', 4180'-84',
4189'-92', 4229'-32', 4238'-44'
Perf 4229' & 4219'; Acdz w/ 500 g; Perf 4180', 84' & 91' (2 jspf); Acdz w/ 500 g.

Orig. Openhole Comp 3969'-4240'
Orig. TD @4240'
PBTD @ 4250'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/02/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.311

API 30-025-25116

330' FNL & 1900' FEL, SEC. 26-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 9/18/1975
TA Status Dt: 7/07/1992
P&A Date: 8/30/2012

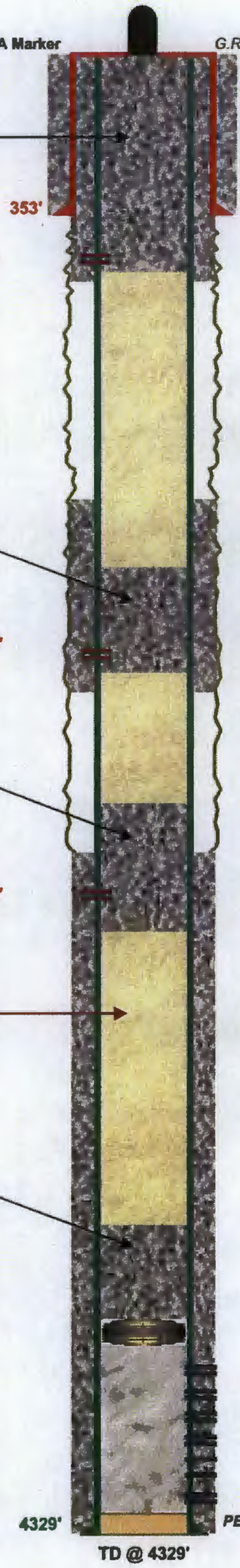
Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

G.R. 3675'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>



PLUGS:

Sqz w/ 160 sx Cmt
Circ. To Surf.

353'

Shoot Sqz Holes @ 400'

Tag @ 1539'

Sqz w/ 50 sx Cmt
Shoot Sqz Holes @ 1790'

Spot 25 sx Cmt
2999'-2503'
(Tagged)

Shoot Sqz Holes @ 2855'
Could not Pump Into

Circulate Hole w/
10# Mud

Spot 25 sx Cmt
4175'-3813'
(Tagged)

Set CIBP @ 4175'
for 1994 TA Status

Formation Fluids

4329'

PBTD @ 4310'

TD @ 4329'

Surface Casing

8.675" 24.0# Csg. (11.5" Hole) @ 353'
225 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 25 2012
RECEIVED

Form C-103
June 19, 2008

WELL API NO. 30-025-25116
5. Indicate Type of Lease: STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number: 311
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [ ] Other WIW
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
4. Well Location
Unit Letter B : 330 feet from the North line and 1900 feet from the East line
Section 26 Township 18-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms www.emnrd.state.nm.us/ocd

NOTICE OF INTENTION TO: PLUG AND ABANDON [ ] CHANGE PLANS [ ] COMPL [ ] OTHER: [ ]

SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] P AND A [X] CASING/CEMENT JOB [ ] OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-25-12 MIRU TAG EXISTING CIBP @ 4175' 8-28-12 CIRC WELL W/ 10# MUD @ 4175'-SURFACE. 8-28-12 SPOT 25SX @ 4175'-3813' CTOC PERF @ 2855'. COULD NOT ESTABLISH. OCD MARK WHITAKER OK'ED SPOT. SPOT 25SX @ 2999'-2637' CTOC TAG @ 2503' 8-29-12 PERF & SQZ 50SX @ 1790'-1640' CTOC TAG @ 1539' 8-30-12 PERF & SQZ 160SX @ 425'-SURFACE RDMO.

Spud Date: Rig Release Date: 8/30/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/24/12
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY [signature] TITLE Dist Mgr DATE 9-27-2012
Conditions of Approval (if any):

SEP 27 2012

Production Casing

4.5" 11.6# Csg. (7.875" Hole) @ 4329'
425 sx - TOC @ 2770' by Calc.

Orig. Perfs 4220'-28', 32'-38', 42'-48', 52'-60, 64'-68', 72'-74', 78'-84' (47 Holes)
Acidze w/ 2000 gal.; Frac w/ 35,000 g w/ 45,000# Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/03/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.411

API 30-025-05509

330' FNL & 330' FEL, SEC. 26-T18S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 9/13/1956
Convert to Inj.: 9/22/1982
TA Status Dt: 5/19/1994
P&A Date: 11/01/2012

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

D.F. 3679'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

PLUGS:

Sqz w/ 120 sx Cmt
Circ. To Surf.

393'

Shoot Sqz Holes @ 400'

Tag @ 1660'

Sqz w/ 50 sx Cmt
Shoot Sqz Holes @ 1765'

Spot 30 sx Cmt
2904'-2615'
(Tagged)

Circulate Hole w/
Mud Ladened Fluid

Spot 25 sx Cmt
4045'-3804'

Tag Existing Cmt @ 4045'

Set CIBP @ 4100' w/ 35' Cmt
for 1994 TA Status

Formation Fluids

Workover 11/24/89: Acdz & Frac Perfs w/ 2125 gal. w/ 10,500# Sand; Resume Injection

4256'

2nd Recomp 9/22/82: Convert to Injection - Pump 25 sx Cmt to Plug OH (CICR @ 4250'); D/O to 4250'; Acdz Perfs w/ 8500 g 15% HCl NEA; RIH Tbg & PKR; Begin Injection.

TD @ 4276'

Surface Casing

8.675" 24.0# Csg. (11.0" Hole) @ 393'
200 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 30 2012
RECEIVED

Form C-103
June 19, 2008

WELL API NO.	30-025-05509
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	North Hobbs G/SA Unit
8. Well Number	411
9. OGRID Number	157984
10. Pool name or Wildcat	Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
4. Well Location: Unit Letter A : 330 feet from the North line and 330 feet from the East line
Section 26 Township 18-S Range 37-E NMPM County Lea
11. Elevation (Show whether DF, RKB, RT, GR, etc.) 3679' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
EMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
ULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OWNHOLE COMMINGLE ☐			
THER ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/12-----MIRU

10/30/12-----Tag CIBP @ 4045'. Circ well w/ MLF. Pressure test 5½ good @ 700 psi. Spot 25 sxs cmt @ 4045' to CTOC 3804'. Spot 30 sxs cmt @ 2904' to CTOC 2618' - tag @ 2615'

10/31/12-----Perf @ 1765' sqz 50 sxs cmt to CTOC 1650' Tag @ 1668'

11/1/12-----Perf @ 400' sqz 120 sxs cmt to surface. RDMO

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

Spud Date: Rig Release Date: 11/1/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/28/12

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address PHONE (713) 366-5158

For State Use Only

APPROVED BY TITLE Compliance Officer DATE 11-30-2012

Conditions of Approval (if any)

DEC 03 2012

Production Casing

5.5" 14.0# Csg. (7.875" Hole) @ 4256'
400 sx - TOC @ 2796' by CBL

Orig. Completion Perfs 4163'-4241'

Acidze Perfs w/ 500 gal. Mud Acid

PBTD @ 4250'

Orig. TD @ 4256'

1st Recomp 9/06/69: D/O New Openhole 4256'-4276'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/03/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.221

API 30-025-30910

SL: 2267' FNL & 505' FWL, SEC. 27-T18S-R38E
BHL: 2661' FNL & 1351' FWL (Rvsd.), SEC. 27-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 12/12/1990
(Drilled as Injector)
TA Status Dt: 9/30/1992
P&A Date: 9/13/2001

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS: Spot 100' Cmt — 53'
Surface Cap

P&A Marker — G.R. 3633'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
14.0" COND Csg. (17.5" Hole) @ 53'
50 sx -Circulated to Surface

Intermediate Casing
8.625" 28.0# Csg. (12.25" Hole) @ 1658'
850 sx - Circulated to Surface

Spot 25 sx Cmt
1875'-1625' (Tagged)

1658'

Spot 25 sx Cmt
2875'-2625' (Tagged)

Circulate Hole w/ Mud Ladened Fluid

Spot 35' Cmt on CIBP
4380'-4345' (Tagged)

Set CIBP @ 4380' for P&A

Formation Fluids

4546'

TD @ 4562' (MD)
(TVD 4394)

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30910
5 Indicate Type of Lease: FED ☐ STATE ☐ FEE ☒
6 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT
Section 27

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector
2. Name of Operator: OCCIDENTAL PERMIAN, LTD
8. Well No. 221
3. Address of Operator: 1017 W STANOLIND RD
9. Pool name or Wildcat: HOBBS (G/SA)
4. Well Location
Unit Letter B : 2267 Feet From The North Line and 505 Feet From The WEST Line
Section 27 Township 18S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3633' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

NOTIFY THE NMOCD (24 hrs) BEFORE RIG UP. (393-6161)

SET 5.5" CIBP @4380' TOP PERF @4430'
CAP CIBP W/35' CMT. TAG @4345'
CIRC WELL WITH M. L. P.
SPOT 25 SXS CMT @ 2875' Tag @ 2625'
SPOT 25 SXS CMT @ 1875'. Tag @ 1625'
CAP CSG 1/10' CMT AT SURFACE.

** CUT OFF WELLHEAD AND CASING 4' BELOW GROUND LEVEL. WELD STEEL PLATE WITH LEGAL INFORMATION TO CASING 4' BELOW GROUND LEVEL.

RDPU. CLEAN LOCATION

Rig Up Date: 09/10/2001
Rig Down Date: 09/13/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. SNGR. TECH DATE 09/20/2001
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)
APPROVED BY [signature] TITLE [signature] DATE 8-14-02
CONDITIONS OF APPROVAL, IF ANY:
GNW

Production Casing
5.5" 14.0/15.5# Csg. (7.875" Hole) @ 4546'
6 Jts. 6# FG on Btm
635 sx 'S-Mix' & Tail 400 sx 'C' - Circ. to Surface

Orig. Perfs 4430'-95' (2 jspf)
Acidze w/ 4000 gal 15% HCl
PBTD @ 4509'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/03/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.111J

API 30-025-23375

1200' FNL & 470' FWL, SEC. 27-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 1/17/1970
TA Status Dt: 7/07/1992
P&A Date: 8/30/2012

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

G.R. 3675'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

PLUGS:

Sqz w/ 160 sx Cmt
Circ. To Surf.

347'

Shoot Sqz Holes @ 400'

Tag @ 1539'

Sqz w/ 50 sx Cmt
Shoot Sqz Holes @ 1790'

Spot 25 sx Cmt
2999'-2503'
(Tagged)

Shoot Sqz Holes @ 2855'
Could not Pump Into

Circulate Hole w/
10# Mud

Spot 25 sx Cmt
4175'-3813'
(Tagged)

Set CIBP @ 4175'
for 1994 TA Status

Formation Fluids

4222'

PBTD @ 4210'

TD @ 4360'

Surface Casing

8.675" 24.0# Csg. (12.25" Hole) @ 347'
275 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

Submit 3 Copies To Appropriate District Office
District I 1625 N French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-25114
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well: Oil Well [ ] Gas Well [ ] Other WIW
8. Well Number 311
2. Name of Operator: Occidental Permian Ltd.
9. OGRID Number 157984
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres
4. Well Location
Unit Letter B : 330 feet from the North line and 1909 feet from the East line
Section 26 Township 18-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3695' DF

RECEIVED
SEP 25 2012
HOBBS OCD

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
PLUG AND ABANDON [ ]
CHANGE PLANS [ ]
COMPL [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ]
COMMENCE DRILLING OPNS. [ ]
CASING/CEMENT JOB [ ]
ALTERING CASING [ ]
P AND A [X]
OTHER: [ ]

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD web page under forms. www.emnrd.state.nm.us/ocd

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-25-12 MIRU. TAG EXISTING CIBP @ 4175'. 8-28-12 CIRC WELL W/ 100 MUD @ 4175'-SURFACE. 8-28-12 SPOT 25SX @ 4175'-3813' CTOC. PERF @ 2855'. COULD NOT ESTABLISH. OCD MARK WHITAKER OK'ED SPOT. SPOT 25SX @ 2999'-2617' CTOC. TAG @ 2503'. 8-29-12 PERF & SQZ 50SX @ 1790'-1640' CTOC. TAG @ 1539'. 8-30-12 PERF & SQZ 160SX @ 425'-SURFACE. RDMO.

Spud Date: Rig Release Date: 8/30/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/24/12
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY: TITLE Dist. Mgr DATE 9-27-2012
Conditions of Approval (if any):

SEP 27 2012

Production Casing

5.5" 15.5# Csg. (7.875" Hole) @ 4222'
450 sx - TOC @ 1840' by Calc.

1st Recomp 3/29/74: Deepened to 4360'; Acdz & Rtn to Prod.

Orig. Perfs 4220'-28', 32'-36', 42'-48', 52'-60, 64'-68', 72'-74', 78'-84' (47 Holes)
Acidze w/ 2000 gal.; Frac w/ 35,000 g w/ 45,000# Sand

SOS Consulting, LLC
Drawn by: Ben Stone, 12/03/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.411

API 30-025-07419

1315' FNL & 1115' FEL, SEC. 28-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 10/12/1936
P&A Date: 10/11/2007

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
12.5" 50.0# csg. (16.0" Hole) @ 226'
120 sx -Circulated to Surface

Remedial Csg Repair: 8/12-10/16/81 - Shot Sqz Holes @ 1817'; Sqz w/ 1000 sx. TOC/Temp @ 1000'; Shot Sqz Holes @ 475' w/ 500 sx; Cmt Sqz Holes @ 233'-60' w/500 sx; 280'-95' w/ 700 sx, 345'-75' w/ 600 sx; D/O & C/O; PSI Test; Return to Prod.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

WELL API NO. 30-025-07419
7. Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit Section 28
8. Well No. 411
9. OGRID No. 157984
10. Pool name or Wildcat: Hobbs (G/SA)

Unit Letter A : 1315 Feet From The North 1115 Feet From The East Line
Section 28 Township 18-S Range 38-E NMPM Lea County
11. Elevation 3643' GL

NOTICE OF INTENTION TO: / SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ / REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ / COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐ / CASING TEST AND CEMENT JOB ☐
OTHER: ☐ / ALTERING CASING ☐
PLUG & ABANDONMENT ☒

13. Describe Proposed or Completed Operations
1. RUPU. NU BOP.
2. Wash sand off of RBP @1811'. Circulate hole clean.
3. Release & POOH w/RBP @1811'. Continue to hole & wash sand RBP @3987'. Release & POOH.
4. RIH w/tubing, tag @4217'. RU HES cement truck. Spot 4-1/2 bbl cement plug in open hole from 4217-4087'. POOH w/tubing.
5. RIH w/CICR, set @3895'.
6. RU HES & squeeze casing leak @3930-80' & open hole from 4133-4217'. Pumped 331 sxs. Reverse out 29 sxs. RD HES.
7. RIH w/tubing & tag TOC @1734'. RU HES & pump 25 sxs of cement. Tag TOC @145, bottom of cement @290'. POOH w/tubing.
8. RU HES & pump 10 sxs of cement from 61' to surface.
9. ND BOP. RD PU.
10. Cut off wellhead 4' below grade & weld labeled plate over casing or per land owner request. Remediate cellars & clean location
GPS location of well: North 32° - 43.326' West 103° - 08.916'

SIGNATURE _____ TITLE Administrative Associate DATE 11/02/2007
TYPE OR PRINT NAME Mindy A. Johnson E-mail address: mindy.johnson@oxy.com TELEPHONE NO. 806-592-6280
For State Use Only
APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 07 2008
CONDITIONS OF APPROVAL, IF ANY:

Production Casing
7.0" 24.0# csg. (8.375" Hole) @ 4133'
750 sx - Calc. to Surface - Not Rpt'd

Orig. Completion Openhole 4133'-4225'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/03/2013

PLUGGED WELL SCHEMATIC

State A-29 Well No.8

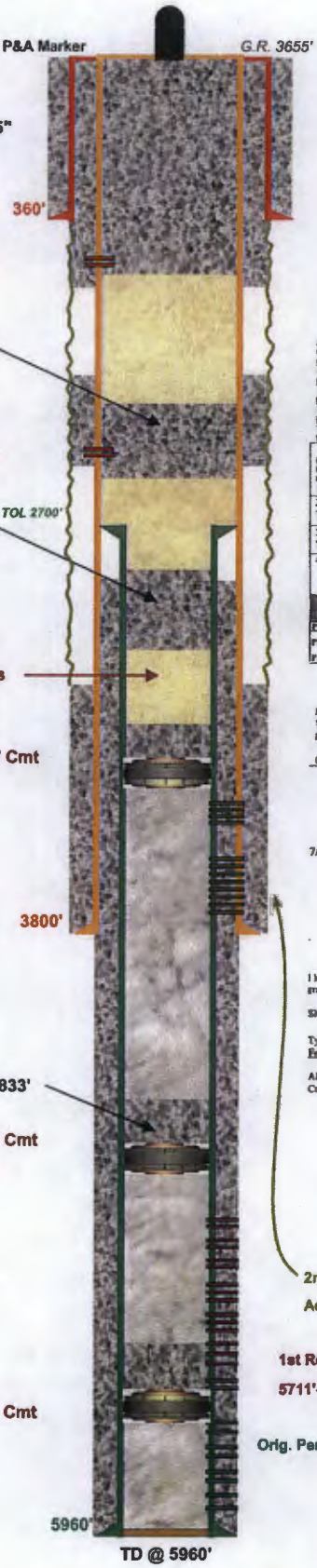
API 30-025-23048

2150' FSL & 1800' FWL, SEC. 29-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 3/24/1969
TA Date: 3/26/1997
2nd TA Date: 11/17/1999
P&A Date: 7/19/2007

Well plugged by:
Texland Petroleum-Hobbs, LLC

<PLUGGING ITEMS LISTED LEFT>



PLUGS:

Circulated out 11.75"
Leave Hole Full

Sqz w/ 210 sx
Shoot Holes @ 410'

Tag @ 1410'

Sqz w/ 50 sx
Shoot Holes @ 1510'

Spot 50 sx
2773'-2556'

Mud Between Plugs

Set CIBP @ 3602' w/ 35' Cmt

Tag Existing CIBP @ 3833'

Set CIBP @ 5600' w/ 20' Cmt
for 1997 TA Status

Formation Fluids

Set CIBP @ 5854' w/ 30' Cmt

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
11.75", 50# Csg. (17.5" Hole) @ 360'
250 sx - Circulated to Surface

Intermediate Casing
8.625", 32# Csg. (11.0" Hole) @ 3800'
240 sx - TOC @ 2550' by Temp

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources
Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
AUG 2 0 2013

WELL API NO. 30-025-23048
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. B-2657

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State A-29
8. Well Number: #8
1. Type of Well: Oil Well ☐ Gas Well ☑ Other
2. Name of Operator: Texland Petroleum-Hobbs, LLC
9. OGRID Number: 113315
3. Address of Operator: 777 Main Street, Suite 3200, Fort Worth, Texas 76020
10. Pool name or Wildcat: Byers Queen
4. Well Location
Unit Letter K : 2150 feet from the South line and 1800 feet from the West line
Section 29 Township 18S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type ____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water ____
Pit Liner Thickness: ____ mil Below-Grade Tank: ____ Volume ____ bbls; Construction Material ____

12. Check Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms www.emnrd.state.nm.us/ocd
Nature of Notice, Report or Other Data

PB TB PUL OTH

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs plugged and abandoned the well as follows:

7/19/13 CIBP set @ 3602'
Set 50 sk plug @ 2773-2556'
Set 50 sk plug @ 1512-1245'
WOC, tagged TOC @ 1327'
Set 210 sk plug @ 410', Circ to surface, install dry hole marker
P&A complete 7/22/13

Plug Detail
Surf to 410' — 210 sxs (Perf & Circ)
1410' to 1510' — 50 sxs (Perf, Sqz & Tag)
2550' to 2780' — 50 sxs (Planned)
CIBP @ 3602' w/ 35' cmt cap (Planned)
CIBP @ 5600' w/ 20' cmt cap (Existing)
CIBP @ 5824' w/ 31' cmt cap (Existing)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 8/16/13

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450

For State Use Only
APPROVED BY: TITLE Dist Mgr DATE 8-22-13
Conditions of Approval (if any):

AUG 22 2013

Production Liner
5.5", 14.0 & 17.0# Csg. (7.875" Hole) @ 5960'
405sxs - TOC @ 2900' by Temp

2nd Recomp 1/19/99: Queen Comp.: Shot Perfs 3652'-88' and 3704'-71' (1 spf)
Acdz w/ 4000 bbls. 15% HCl

1st Recomp 5/29/87: CIBP @ 5854' w/ 30' Cmt; Add Perfs 5695'-97', 5703'-05', 5711'-17', 5720'-32', 5777', 83', 87' (4 jspf); Acdz w/ 100 bbls. 15% HCl

Orig. Perfs: 5796', 5802', 32', 42', 55', 60', 83', 91', 5909', 24' (1 spf)

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.331

API 30-025-07436

1650' FSL & 1650' FEL, SEC. 29-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 7/06/1930
Convert to Inj. Dt: 9/11/1980
TA Status Dt: 4/31/2000
P&A Date: 8/20/2007

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

D.F. 3645'

PLUGS:

Pump 50 sx
Fill to Surf.

Tag @ 300'

234'

Cap Flange

Circulate 400 sx 9.625" & 7" Ann.

2742'

3929'

Sqz's w/ 200 sx
Set CICR @ 3996'

Set CIBP @ 4090' w/ 20' Cmt
for P&A

3rd Recomp 12/20/77: Add Perfs 4044'-52', 58'-63'
Run Tbg. & PKR, Begin Injection.

4th Recomp 7/18/85: Sqz Perf 4044'-63'
Perf 4106'-4258' (2 jspf)
Acdz w/ 3250 g Acid; Run T&P, Resume Injection.

4270'

Formation Fluids

TD @4340'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

12.5" 50.0# csg. (16.0" Hole) @ 234'
170 sx -Circulated to Surface

Intermediate Casing

9.625", 40# Csg. (12.25" Hole) @ 2742'
500 sx - TOC @ 1013' by Calc.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: Oil Well [X] Gas Well [ ] Other
2 Name of Operator: Occidental Permian Ltd.
3 Address of Operator: 16.70 I Box 50 Denver City, TX 79323
4 Well Location: Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line
Section 25 Township 18-S Range 37-E NMPM Lea County
5 Elevation (Show whether DF, RKB, RT, GR, etc.): 3660' GR
6 State Oil & Gas Lease No. 57479 [X] FEE [ ]
7 Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit Section 25
8 Well No. 411
9 OGRID No. 157984
10 Pool name or Wildcat: Hobbs (G/SA)

Pit or Below-grade Tank Application [ ] or Closure [ ]
Pit Type ____ Depth of Ground Water ____ Distance from nearest fresh water well ____ Distance from nearest surface water
Pit Liner Thickness ____ mil Below-Grade Tank: Volume ____ bbls; Construction Material

13. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [X]
PULL OR ALTER CASING [ ]	Multiple Completion [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER:	[ ]	OTHER:	[ ]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU. SIU WH/BOP/NU BOP.
2. POOH w/RBP set @1250'.
3. RU wireline. Verify top depth of fluid @2809'. Dump bail 8 sacks of cement on top of existing cement @3910' to 3868'. Dump bail 2 sacks of cement on top of existing cement @3854' (Estimated TOC @3868') RD wireline.
4. RIH w/CIBP set @1250'.
5. ND BOP/NU wellhead.
6. RDPU. Decision made to PA wellbore. PA procedure approved by Gary Wink at the NMOCD.
7. RUPU & RU. NU BOP/ND wellhead.
8. RIH with 4 drill collars. Tag CIBP @1230'. RU power swivel & drill out CIBP @1415'. RD power swivel.
9. RIH with Tbg. PBTD @3875'. Pull to to 3754'. POOH w/tbg & drill collars.
10. RU wireline. Run G collar & log from 3000' to surface. Shoot 6 squeeze holes in 6-5/8" casing @2700'. RD wireline.
11. RIH w/open ended tubing to 2753'. RU HES & spot cement @2753'. Pumped 30 sxs premium plus w/ 4 CFR 1. POOH washing. RD HES.
12. RIH w/open ended tubing. Tag cement plug @2597'. RU HES & spot 50.1 sxs of cement @1961'. Estimated TOC @1754'. POOH washing. RD HES.
13. RU wireline & perforate 6-5/8" casing @270'. (Bobby Hill w/NMOCD changed depth of squeeze from 300' to 270') RD wireline.
14. ND BOP/NU wellhead flange.
15. RU HES & pump cement down 6-5/8" casing. Circulate cement to surface out of 13.5" casing. (339 sxs). RD HES.
16. RDPU & RU.
17. Cut off wellhead & install labeled well marker. Remove anchors & clean location.

RUPU 06/27/07 RDPU 06/29/07

RUPU 08/14/07 RDPU 08/20/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE: Mendy A Johnson TITLE Administrative Associate DATE 09/10/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 17 2007
CONDITIONS OF APPROVAL, IF ANY:

SEP 2007 Received Hobbs OCD

Intermediate Casing

7.0", 24# Csg. (7.5" Hole) @ 3929'
300sxs - TOC @ 1543' by Calc.

Production Liner (Set 10/07/75)

4.5", 10.5# csg. (6.125" Hole) @ 4270' w/ 450 sx
& 300 sx thru DV @ 3188' - Circ. to Surface

1st Recomp 7/10/75: D/O New Hole to 4340'; Install 4.5" Lnr. 0'-4270';
Perf 4205'-20', 4229'-42', 4254'-65' (2 jspf); Acdz w/ 1000 g; Rtn to Prod.
2nd Recomp 9/11/80: D/O & C/O to 4340'; Perf 4100'-04', 40'-58', 70'-84', 4200'-20', 26.-3
Run Tbg. & PKR, Begin Injection.
Orig. Openhole Comp 3929'-4178'
Orig. TD @4178'

PBTD @4178'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/04/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.211

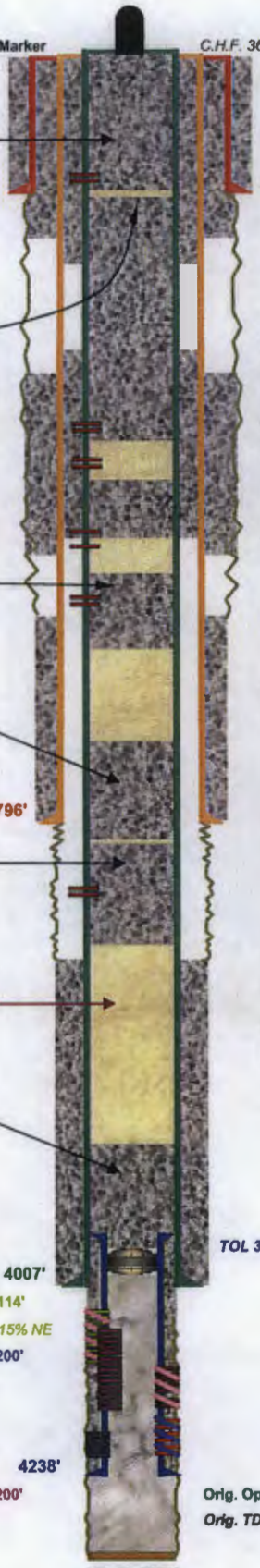
API 30-025-07433

330' FNL & 2310' FWL, SEC. 29-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 1/10/1930
TA Date: 1/30/1998
P&A Date: 12/07/2012

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>



PLUGS:

Sqz's w/ 166 sx
Circ. & 250'-0'
Shoot Holes @ 240'

Tag @ 250'

Sqz w/ 866 sx
Did not Circ.
Shoot Holes @ 1280'
Shoot Holes @ 1400'
(Held Pressure)

Spot 25 sx
1545'-1287'

Sqz w/ 50 sx
Tag @ 1445'

ReShoot Holes @ 1545'
Shoot Holes @ 1550'
(Held Pressure)

Spot 25 sx
1690'-1600'
(Tagged)

Shoot Holes @ 1640'
(Held Pressure)

Spot 25 sx
2810'-2666'

Spot 30 sx
from 1900'
Tag @ 2816'

Shoot Holes @ 2850'
(Held Pressure)

Circ. Hole w/ 10# Mud

Spot 25 sx
4014'-3819'
(Tagged)

Set CIBP @ 4003'
for 1998 TA Status

4th Recomp 3/14/85: Add Perfs 4053'-4114'
Acdz OH w/ 3500 g & All Perfs w/ 3000 g 15% NE
3rd Recomp 9/29/89: Sqz Perfs 4180'-4200'
Drill New Hole to 4270';
Acdz w/ 3000 g 15%; Rtn to Prod.
5th Recomp 12/12/88: Add Perfs 4217'-4232' (2 spf)
Acdz w/ 3500 g 15% NE Acid; Rtn to Prod
6th Recomp 9/29/89: Sqz Perfs 4053'-4200'
Add Perfs 4061'-4152' (2 spf)
Acdz w/ 2000 g 15%; Rtn to Prod.

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
12.5", 50# Csg. (16.0" Hole) @ 243'
250 sx - Circulated to Surface

Intermediate Casing
9.625", 32# Csg. (11.0" Hole) @ 2796'
400 sx - TOC @ 1739' by Calc.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 27, 2004

WELL API NO. 30-025-07433
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well: Oil Well [X] Gas Well [ ] Other
8. Well Number 211
2. Name of Operator: Occidental Permian Ltd.
9. OGRID Number 157984
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres
4. Well Location
Unit Letter C : 330 feet from the North line and 2310 feet from the West line
Section 29 Township 18-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3656' DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: / SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [ ] / ALTERING CASING [ ]
TEMPORARILY ABANDON [ ] / COMMENCE DRILLING OPNS. [ ] / P AND A [X]
PULL OR ALTER CASING [ ] / CASING/CEMENT JOB [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ] / OTHER [ ]

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD web page under forms. www.emnrd.state.nm.us/ocd

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
11/29/2012-Circ. Well w/mud (10#) spot 25 sx cmt @ 4014' to CTOC @ 3864'.
11/30/2012-Tag plug @ 3819' perf @ 2850' held pressure. Spot 30 sx cmt @ 1900' to CTOC @ 2716'.
12/03/2012-RIH tag plug @ 2816'. Spot 25 sx cmt @ 2810' to CTOC @ 2666' Tag @ 2666' per @ 1640' held pressure
12/04/2012-Spot 25 sx cmt @ 1690' to CTOC @ 1540' Tag plug @ 1600' perf @ 1550' held pressure, Re-perf @ 1545' sqz 50 sx cmt to CTOC 1450'.
12/05/2012-Tag plug @ 1445' perf @ 1400' held pressure. Spot 25 sx cmt @ 1456' to CTOC @ 1306'.
12/06/2012-Tag plug @ 1287' perf @ 1280' sqz 866 sx cmt unable to bring to surface.
12/07/2012-Tag plug @ 250' perf @ 240' sqz 166 sx cmt to surface.

Spud Date: 11/27/12 Rig Release Date: 12/7/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/7/13
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY TITLE DATE 1-10-2013
Conditions of Approval (if any):

Production Casing
7.0", 26# Csg. (8.375" Hole) @ 4007'
500sxs - TOC @ 3014' by CBL

Production Liner Set 10/26/40*
5.5", 14.0# Csg. (6.125" Hole) @ 4238'
50sxs - TOC @ TOL
** For Water Shut Off*

1st Recomp 12/04/68: Perf 4125', 29', 32', 37', 40', 47', 50' (2 spf)
Acdz w/ 1000 g NE Acid; Frac w/ 10,000 g. Brn Wtr. and 10,000# Sand

2nd Recomp 11/08/74: Add Perfs 4180'-4200' (2 spf)
Acdz w/ 1500 g 15% NE Acid

Orig. Openhole Comp 4238'-4253'
Orig. TD @4253'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/04/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.443

API 30-025-28958

1300' FSL & 160' FEL, SEC. 30-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 12/04/1984
(Drilled as Injector)
TA Status Dt: 11/02/2010
P&A Date: 11/19/2011

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Circulated 100 sx
Leave Hole Full

Shoot Sqz Holes @ 400'

Spot 50 sx Cmt
1640'-1064' (Tagged)

Spot 25 sx Cmt
2705'-2397' (Tagged)

Circulate Hole w/
10# Mud Ladened Fluid

Spot 25 sx Cmt
3202'-2901'

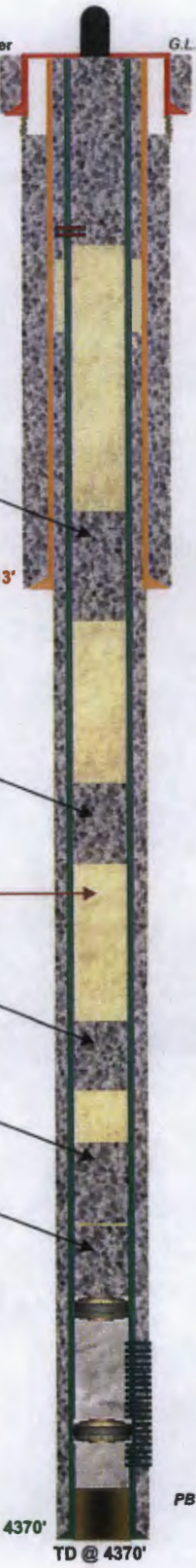
Spot 25 sx Cmt
3896'-3665'

Tag Existing @ 3896'

Set CIBP @ 3920' w 35' Cmt
for 2010 TA Status

Set CIBP @ 4185' for ReProfile

Formation Fluids



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
13.375" 48.0# Csg. (17.5" Hole) @ 40'
5 yds. RediMix to Surface

Intermediate Casing
8.625" 28.0# Csg. (12.25" Hole) @ 1513'
625 sx - Calculated to Circ. - Did Not

<P&A SUBSEQUENT SUNDRY>

DCD- N4663

Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 21 2011
NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5 Lease Serial No. LC-032233(A)
6 If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No.
8 Well Name and No. North Hobbs G/SA No. 443 Unit
9 API Well No. 30-025-28958
10 Field and Pool, or Exploratory Area. Hobbs; Grayburg-San Andres
11 County or Parish, State Lea Co. NM

1 Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2 Name of Operator: Occidental Permian Limited Partnership / Attn: Mark Stephens, Rm. 20.099
3a Address: P.O. Box 4294, Houston, TX 77210-4294
3b Phone No. (include area code): (713) 366-5158
4 Location of Well (Footage, Sec., T., R., M., or Survey Description): 1380 FSL & 160' FEL, Letter P, Sec. 30, T-18-S, R-38-E

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
[ ] Notice of Intent	[ ] Acidize, [ ] Deepen, [ ] Production (Start/Resume), [ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing, [ ] Fracture Treat, [ ] Reclamation, [ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair, [ ] New Construction, [ ] Recomplete, [ ] Other
	[ ] Change Plans, [X] Plug and Abandon, [ ] Temporarily Abandon
	[ ] Convert to Injection, [ ] Plug Back, [ ] Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/18/11 - 1/19/11:

Notify BLM First Call to advance of rig up. MI x RU CTU. NU CTU BOP. RIH w/tubing x tag at 3896' (5-1/2" CIBP was set at 3920' during TxA procedure in November, 2010). Circulate well w/70 bbls 10# mud-laden fluid. Spot 25 sx. Cl. C on tag at 3896'. Calculate TOC at 3665'. Pull uphole with tubing to 3202' x spot 30 sx. Cl. C. POOH x WOC overnight. RIH w/coil tubing x tag at 2901'. Pull up to 2706' x spot 30 sx. Cl. C. 2% CACL2. POOH x WOC 4 hours. RIH w/tubing x tag at 2397'. Pull up to 1640' x spot 50 sx. Cl. C. 2% CACL2. POOH x WOC 3 hours. RIH with wireline x tag at 1064'. Pull up x perforate casing at 400'. RD WL. Circulate 100 sx. Cl. C from 400' to surface. RD x MO x clean location. Well is plugged and abandoned.

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

Reclamation Due 7-18-11

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed): Mark Stephens
Title: Regulatory Compliance Analyst
Signature: Mark Stephens
Date: 1/24/11

ACCEPTED FOR RECORD
FEB 25 2011
BUREAU OF LAND MANAGEMENT

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Office
Date: FEB 23 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Production Casing
5.5" 14.0# Csg. (7.875" Hole) @ 4370'
700 sx - TOC @ 858' by CBL

ReConfig. Inj. Profile 4/12/90: CIBP @ 4185'; A. Perfs 4094'-4247' (38 Holes)
Acidze w/ 2000 gal 15% HCl NEA; RIH T&P, Resume Injection.
Orig. Perfs 4094'-4247' (38 Holes)
Acidze w/ 5700 gal 15% HCl NEA
PBTD @ 4289'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

H.D. McKinley Well No.8

API 30-025-23151

2310' FNL & 430' FEL, SEC. 30-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 5/30/1969
TA Date: 5/15/1998
P&A Date: 1/07/2003

Well plugged by: Chevron USA, Inc.

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Circulated out 8.625" Leave Hole Full

Sqz w/ 150 sx
Shoot Holes @ 450'

Tag @ 1148'

Sqz w/ 75 sx
Shoot Holes @ 1400'

Spot 25 sx 2050'-1880' *(Tagged)*

Could Not Pump Into
Shoot Holes @ 2000'

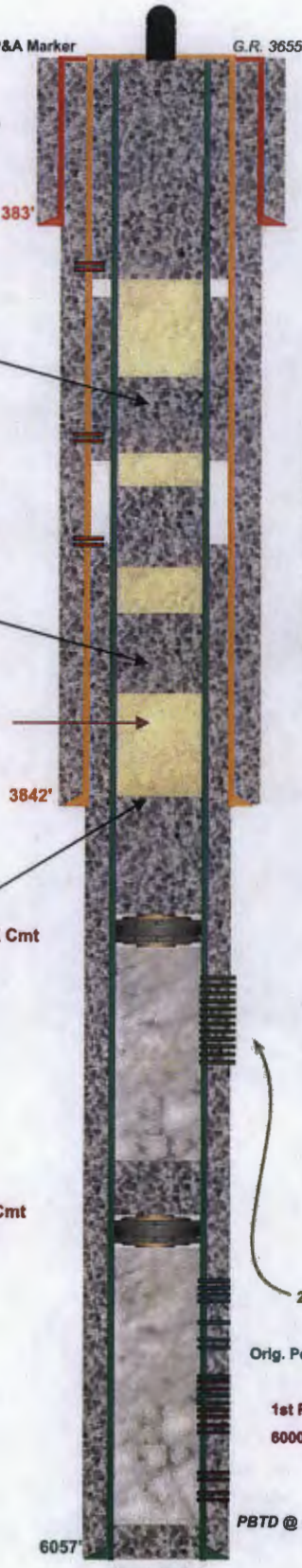
Spot 25 sx 2700'-2500'

Displace Hole w/ Mud Ladened Fluid

Tag @ 3394'
Set CIBP @ 3625' w/ 25 SX Cmt

Set CIBP @ 5600' w/ 35' Cmt for Zone Abandon

Formation Fluids



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
13.375", 48# Csg. (17.5" Hole) @ 383'
400 sx - Circulated to Surface

Intermediate Casing
8.625", 32.0 & 34.0# Csg. (11.0" Hole) @ 3842'
1400 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-23151
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil & Gas Lease No. 495180

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: H.D. Mc Kinley

1. Type of Well: Oil Well ☐ Gas Well ☑ Other
8. Well No. 8
2. Name of Operator: Chevron USA, Inc.
9. Pool name or Wildcat: Byers Queen
3. Address of Operator: 15 Smith Rd. Midland,Tx 79705
4. Well Location: Unit Letter H : 2310 feet from the north line and 430 feet from the east line
Section 30 Township 18-S Range 38-E NMPM County Lea
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO			SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON ☐	REMEDIAL WORK	☐	ALTERING CASING ☐
TEMPORARILY ABANDON	☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT ☑
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB	☐	
OTHER	☐		OTHER	☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 5 1/2 CIBP @ 3625(Byers,Queen)spot 25sx plug fr3625-3425 Tag @ 3394
2. Displace hole w/MLF 9.3# Brine w/25 Gel p/BBL.
3. Spot 25sx plug fr2700-2500(Yates,B-salt)
4. Perf 4 holes @ 2000 unable to sqz spot 25sx plug fr2050-1900 Tag @ 1880
5. Perf 4 holes @ 1400 sqz w/75sx fr1400-1300(T-salt)Tag @ 1148
6. Perf 4 holes @ 450 (13 3/8 shoe)circ cmt fr450-surf w/150sx Tag @ surf
7. Install dry hole marker 1-7-03

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: [signature] TITLE MANAGER/SUPER DATE 1-7-03
Type or print name Jimmy Bagley Telephone No. 915-687-7866
(This space for State use)
APPROVED BY: [signature] TITLE GARY WINK OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 1-9-03
Conditions of approval, if any:

Production Liner
5.5", 15.5 & 17.0# Csg. (7.875" Hole) @ 6057'
650 sx - TOC @ 2000' by Temp

2nd Recomp 4/22/98: Queen Comp.: Set CIBP @ 5600'; Perf 3676'-3754' (1 spf) Acdz w/ 2500 g. 15% NEFE HCl; FlwBk, Swab, Shut In and Assess TA.

Orig. Perfs: 5757', 61', 68', 71', 96' 5800', 23', 27', 73', 97', 5901', (1 spf)

1st Recomp 4/12/84: D/O & C/O to 6027'; Add Perfs 5830'-32', 5908'-09', 14', 16', 6000', 03', 11'-14', (1 jspf); Acdz w/ 5000 g Water Frac, 5500 g. 15% HCl, 5000 g. Frac F

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

North Hobbs G/SA Unit Well No.412

API 30-025-23204

660' FNL & 660' FEL, SEC. 31-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 6/30/1969
TA Date: 7/31/1985
2nd TA Date: 6/03/1991
P&A Date: 7/19/2007

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot Cmt
400'-0'

Sqz & Circ. Cmt to Surf.
Shoot Holes @ 400'

Spot Cmt
1725'-1475'

Spot Cmt
2925'-2675'

Circ. Mug Gel
3965'-700'

Spot Cmt
3850'-3750'

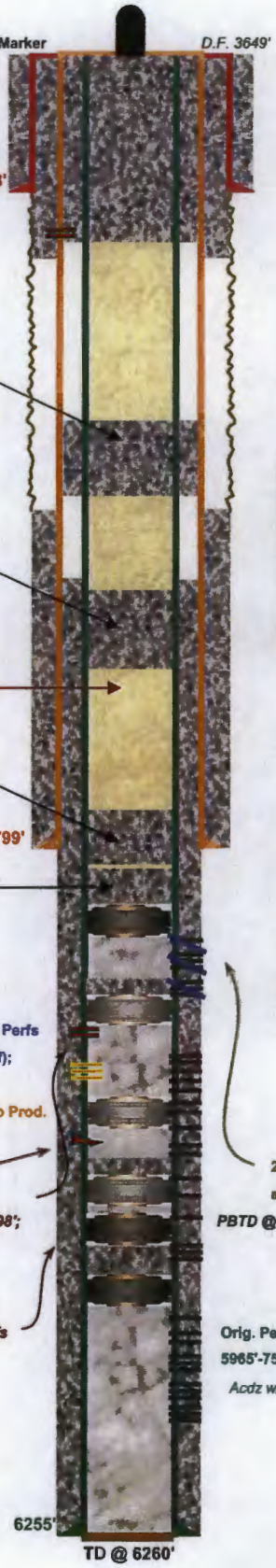
Tag @ 3812'
Set CIBP @ 3860' w/ 5 sx
for 1991 TA Status

Note: 1991 TA Sundry indicates plug set and MIT'd. P&A Sundry indicates setting CIBP @ 4000' w/ 35' Cmt; Tag top of cement @ 3985'.

Set CIBP @ 4035' w/ 1 sx for Grayburg Comp.
3rd Recomp 5/24/83: SA Comp.: Sqz GRBG; RePerf SA Perfs
D/O CIBP @ 4035'; Shoot 4135'-4246' (11 settings 2 spf);
Acdz w/ 2200 g. 15% & Rtn to Prod.
4th Recomp 8/13/90: Shoot 4118'-4126'; Acdz & Rtn to Prod.
Set CIBP @ 4030' w/ 2 sx for 1985 TA Status
Sqz Hole in Csg. @ 4228'-30' 10/09/84
Set CIBP @ 4170' w/ 1 sx for San Andres Comp.
Remedial - Water Shut Off 10/31/83: Sqz Perfs @ 4097'-98';
Sqz w/ 50 sx + 1500 g. Flo-Ck. D/O & C/O; Rtn to Prod.
Set CIBP @ 5850' w/ 3 sx for Zone Abandon

Remedial 10/10/84: Set CIBP @ 4228' w/ Sand; W/O Perfs

Formation Fluids



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
13.375", 48# Csg. (17.5" Hole) @ 343'
350 sx - Circulated to Surface

Intermediate Casing
8.625", 24.0 & 32.0# Csg. (11.0" Hole) @ 3799'
500 sx - TOC @ 2372' by Temp

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-23204
5. Indicate Type of Lease: FED ☐ STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH HOBBS (G/SA) UNIT Section 31
1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: OCCIDENTAL PERMIAN, LTD
8. Well No. 412
3. Address of Operator: 3017 W STANOLIND RD.
9. Pool name or Wildcat: HOBBS (G/SA)
4. Well Location: Unit Letter A : 660 Feet From The North Line and 660 Feet From The EAST Line
Section 31 Township 18S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG & ABANDONMENT	☒
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
NOTIFY THE NMOCD (24 hrs) BEFORE RIG UP. (393-6161)

RUPU. Set 5.5" CIBP @4000'. Top Perf @4047'. Cap CIBP w/35' cmt. Tag cmt @3985'
Circ mud gel from 3965' to 700'.
Spot cmt @3850' to 3750. Bottom of 8-5/8" csg @3799'.
Spot cmt @2925' to 2675'. Bottom of salt @2800'.
Spot cmt @1725' to 1475'. Top of salt @1600'.
Perforate sqz holes @400'. Bottom of 13-3/8" @343'.
Circ cmt to surface behind 13-3/8" & 8-5/8" CSG.
Remove BOP
Spot cmt from 400' to surface.
Cut off wellhead and install dry hole marker.
RDPU. Clean Location. Well is P&A'd 10/13/2002

Rig Up Date: 10/16/2002
Rig Down Date: 10/17/2002

APR 2003 RECEIVED Hobbs OCD

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 04/01/2003
TYPE OR PRINT NAME ROBERT GILBERT PHONE NO. 505/393-9246
(This space for State Use)
APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 15 2003
CONDITIONS OF APPROVAL, IF ANY:

Production Casing
5.5", 14.0 & 15.5 & 20.0# Csg. (7.875" Hole) @ 6255'
400sxs - TOC @ 3080' by Temp

2nd Recomp 6/30/74: GRBG Comp.: Shot Perfs 3909'-4020' (7 settings 2 spf)
and 4047'-4151' (15 settings 2 spf); Swab & Rtn to Prod.
PBTD @ 4218'
1st Recomp 10/22/73: SA Comp.: Shot Perfs 4181'-4306' (10 settings 2 spf)
and 4047'-4151' (15 settings 2 spf); Swab & Rtn to Prod.

Orig. Perfs: 5876', 99', 5901', 03', 05', 23', 32', 34', 36' (1 spf)
5965'-75', 82'-88', 6028'-36'(1 spf)
Acdz w/ 1000 g. & w/ 2000 g. 15% HCl

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

State A Well No.8

API 30-025-35726

1250' FNL & 1250' FEL, SEC. 32-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 11/14/2001
(Drilled as Injector)
TA Status Dt: 3/29/1994
P&A Date: 8/09/2002

Well plugged by:
Texland Petroleum-Hobbs, LLC

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot 45 sx Cmt
375'-0'

Spot 25 sx Cmt
1606'-1357'
(Tagged)

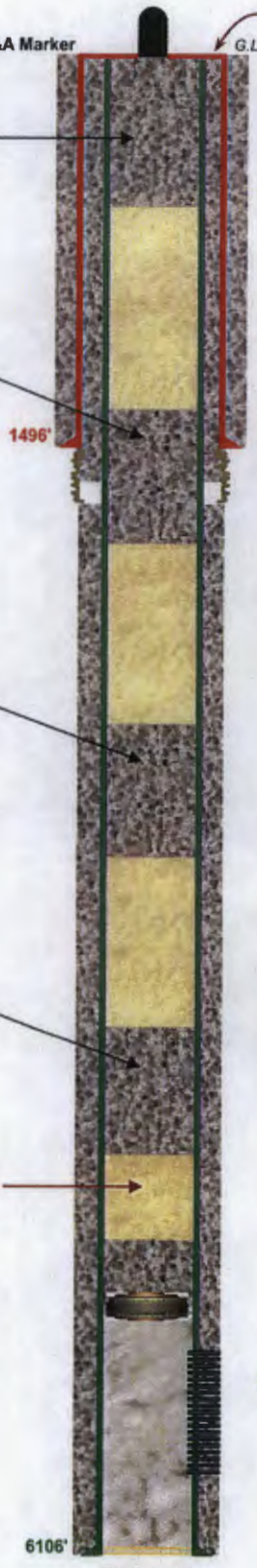
Spot 25 sx Cmt
2709'-2460'

Spot 70 sx Cmt
4253'-3556'

Load Hole w/ 9.5# Mud
(by Well File Document)

Set CIBP @ 5740'
w/ 4 sx Cmt for P&A

Formation Fluids



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Remedial - Bradenhead Sqz w/ 200 sx 7/14/04
Successfully shut off gas flow; Return to Injection

Surface Casing

8.625" 24.0# csg. (12.25" Hole) @ 1496'
800 sx - Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-35726
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 28761

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State A
1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A
8. Well Number 8
2. Name of Operator: Texland Petroleum-Hobbs, LLC
9. OGRID Number 113315
3. Address of Operator: 777 Main Street, Suite 3200, Fort Worth, Texas 76030
10. Pool name or Wildcat: Hobbs, Upper Blinebry
4. Well Location
Unit Letter A : 1250 feet from the North line and 1250 feet from the East line
Section 32 Township 18S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type ____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water ____
Pit Liner Thickness: ____ mil Below-Grade Tank: Volume ____ bbls Construction Material ____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/08
P&A the well bore as follows:
Set CIBP @ 5740' w/4 sks Cl "C" cmt
Set 70 sk plug @ 3556-4253'
Set 25 sk plug @ 2460-2709'
Set 25 sk plug @ 1357-1606', WOC and Tag @ 1386'
Set 45 sk surface plug & install dry hole marker
P&A complete 2/14/08

NMOCD Hobbs/District were notified, not present
P&A well bore schematic is attached

RECEIVED
FEB 25 2008
HOBBS OCD

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 02/18/08

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

For State Use Only

APPROVED BY: [signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 0 5 2008

Conditions of Approval (if any):

Production Casing

5.5" 15.5# Csg. (7.875" Hole) @ 6106'
1675 sx - TOC @ 1530' by Temp

Orig. Perfs 5821'-5957' (46 Holes)
Acidize w/ 10,000 g 15% HCl NEA

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

State A Well No.4

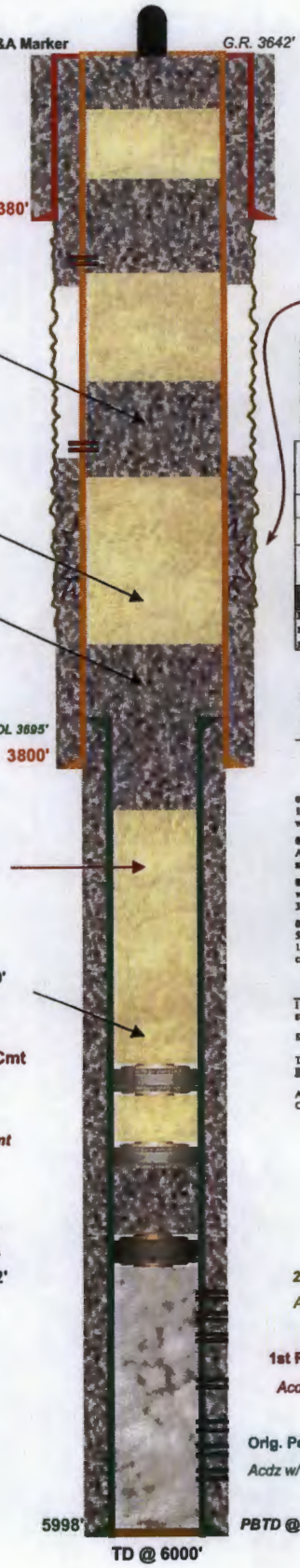
API 30-025-23076

660' FNL & 585' FEL, SEC. 32-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 3/27/1969
TA Date: 7/08/1992
2nd TA Date: 10/19/2004
P&A Date: 7/20/2005

Well plugged by:
Apache Corporation

<PLUGGING ITEMS LISTED LEFT>



PLUGS: Spot 15 sx 50'-0'

Sqz w/ 80 sx
Shoot Holes @ 430'
430'-265' (Tagged)
Tag @ 1307'

Spot 25 sx
1408'-1275'

Hold Pressure
Shoot Holes @ 1445'

Spot 25 sx
1727'-1481'

Spot 25 sx
3864'-3664'

Circ. Hole w/ Mud

Tag Existing CIBP @ 4760'
Drill out for P&A Job.

Note: TA Sundry states CIBP set @ 5750' however, trip in hole w/ TBG & bit tagged at 4750 and was drilled out. Depth reported must have been typo.

Set CIBP @ 5750' w/ 35' Cmt
for 1994 TA Status

Set CIBP @ 5325' w/ 20' Cmt
for 1992 TA Status

Set CIBP @ 5309'
w/ 25' sx Cmt for P&A
Calc. TOC Plug @ 5062'

Formation Fluids

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

11.75", 31.2# Csg. (15.0" Hole) @ 380'
300 sx - Circulated to Surface + 50 sx by 1"

Intermediate Casing

8.625", 24.0 & 32.0# Csg. (11.0" Hole) @ 3810'
590 sx - TOC @ 1682' by Calc.

Repair 5/84 - 8.625" - Severe damage 2177'-2210' by CIL; Sqz w/346 sx D/O & C/O

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23076
5. Indicate Type of Lease: STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1469

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State A
8. Well Number: 4
9. OGRID Number: 873
10. Pool name or Wildcat: Hobbs; Upper Blinebry

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Apache Corporation
3. Address of Operator: 6120 South Yale, Suite 1500, Tulsa, OK 74136-4224
4. Well Location: Unit Letter B : 660 feet from the North line and 2130 feet from the East line; Section 32 Township 18-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3,602' GR

Pit or Below-grade Tank Application or Closure
Pit type STEEL Depth to Groundwater >50 ft Distance from nearest fresh water well >1M mile Distance from nearest surface water >1/4 mi
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 100 bbls Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/15/05 Notified OCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment. ND wellhead, NU BOP. RIH w/ gauge ring to 1,385', POOH. RIH w/ 2⅜" tbg, stacked out @ 1,395'. Worked tubing thru, RU JU stripperhead, and continued in hole w/ 105 jts workstring, stacking out @ 4,791'.

07/18/05 RIH w/ 4½" bit on 2⅜" tubing, tagged @ 4,798'. Drilled w/ torque to 4,765', making no hole. POOH w/ bit and RIH w/ 5½" AD-1 packer to 1,571'. Set packer and pressured up on fish to 1,500 psi, no rate. POOH w/ packer. Will set up reverse unit this afternoon and clean out per NMOCD Tuesday.

07/19/05 Notified NMOCD, Buddy Hill. RIH w/ 4¾" bit & drill collars, drilled 20' cement & CIBP. Continue in hole to 5,309'. POOH w/ tbg. RIH w/ 5½" HM CIBP, set BP @ 5,309'. Circulated hole w/ mud. Pumped 25 sx C cmt 5,309 – 5,063'. Pumped 25 sx C cmt 3,864 – 3,617'. POOH w/ tbg. SDFN.

07/20/05 Notified NMOCD, Buddy Hill. Tagged plug @ 3,644'. Pumped 25 sx C cmt 1,728 – 1,481'. Perforated @ 1,445'. RIH w/ 5½" packer and pressured up to 1,200 psi, held. POOH w/ packer. RIH w/ tbg, pumped 40 sx C cmt 1,508 – 1,285'. Tagged plug @ 1,307'. Perforated @ 430'. RIH w/ 5½" packer and squeezed 80 sx C cmt 430 – 280'. WOC and tagged plug @ 265'. Pumped 15 sx C cmt 50' to surface. RDMO. Cut off wellhead and installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE James F. Newman, P.E. (Triple N Services) DATE 08/01/05

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only
APPROVED BY: _____ TITLE _____ DATE AUG 08 2005
Conditions of Approval (if any):
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Production Liner

5.5", 14.0 & 17.0# Csg. (7.875" Hole) @ 5998'
325sxs - TOC @ 2400' by Calc.

2nd Recomp 1/13/91: D/O CIBP; C/O;
Acdz w/ 4000 bbls. 15% HCl; Run Tbg. Pump & Rods; Return to Prod.

1st Recomp 9/21/84: Comp. in PDDK Perfs 5375'-5416'
Acdz w/ 2000 gals. 15% HCl

Orig. Perfs: 5912'-5966', 24' (2 spf)
Acdz w/ 2000 gals. 15% HCl

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

Shell A State Well No.6

API 30-025-22944

1930' FNL & 2310' FEL, SEC. 32-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 4/01/1969
P&A Date: 3/04/2004

Well plugged by:
Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

D.F. 3644'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

PLUGS:

Spot 15 sx
30'-0'

Sqz w/ 100 sx
Tag @ 289'
Shoot Sqz Holes @ 407'

357'

Spot 45 sx
2060'-1898' (Tagged)

Shoot Sqz Holes @ 2000'
(Held Pressure)

Circ. Hole w/ Plugging Mud

Spot 75 sx
2980'-2691'

Set CIBP @ 2980'

TOL 3566'

3820'

Formation Fluids

6020'

TD @ 6020'

Surface Casing

13.375", 48# Csg. (17.5" Hole) @ 357'
300 sx - Circulated to Surface

Intermediate Casing

8.625", 32.0 & 24.0# Csg. (12.25" Hole) @ 3820'
800 sx - Calc. to Surface - Not Rpt'd

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-22944

Indicate Type of Lease
STATE X FEE

State Oil & Gas Lease No.
A-1116

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Shell "A" State

1. Type of Well:
OIL WELL X GAS WELL ☐ OTHER

2. Name of Operator
Occidental Permian, Ltd

Well No.
6

3. Address of Operator
1017 W. Stanolind Rd. Hobbs, New Mexico 88240

Pool name or Wildcat
Hobbs;Blinebry

4. Well Location
Unit Letter G : 1930 Feet From The North Line and 2310 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3639' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG AND ABANDONMENT X
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER:	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/03/2004 Set 5 5/8" CIBP @ 2980'. Tagged with tubing.
03/04/2004 Circulate well w/ plugging mud. Spot 75 sks of cement 2980'-2691'.
Perf @ 2000' Pressured up on perfs to 3000 psi-Held. Spot 45 sks of cement @ 2060'. Tagged @ 1898'
03/05/2004 Perf @ 407'. Establish injection rate @ 2 BPM 500psi. Squeezed 100 sks of cement. Tagged TOC @ 289'
Spot 15 sk surface plug 30'-surface

Cut off well head & anchors 4' BGL. Cap well w/ steel plate. Install dry hole marker.

APR 2004 RECEIVED Hobbs OCD

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE WO Compl Specialist DATE 4-5-04

TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 393-8206

(This space for State Use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 07 2004

CONDITIONS OF APPROVAL, IF ANY:

Production Liner

5.5", 15.5# Csg. (7.875" Hole) @ 6020'
500 sxs - TOC @ TOL

Orig. Perfs: 5805', 08', 48', 69', 80', 92', 94', 5923', 29' (1 spf)

Acdz w/ 2500 gals. 15% HCl

SOS Consulting, LLC

Drawn by: Ben Stone, 12/06/2013

PLUGGED WELL SCHEMATIC

W.D. Grimes (NCT-A) Well No.16

API 30-025-22627

800' FNL & 700' FWL, SEC. 32-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 7/01/1968
*TA Status Dt: 6/11/1997
P&A Date: 6/29/2002

Well plugged by:
Texland Petroleum-Hobbs, LLC

<PLUGGING ITEMS LISTED LEFT>

P&A Marker

G.L. 3636'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

PLUGS:

Spot 10 sx Cmt
60'-0'

Spot 25 sx Cmt
1547'-1410'
(Tagged)

1497'

Spot 25 sx Cmt
3750'-3601'

Spot 25 sx Cmt
4250'-4101'

Circ. Hole w/ 10# Mud

P&A Start - RIH Tag @ 5135'

Surface Casing

9.625" 36.0# Csg. (12.25" Hole) @ 1497'
575 sx -Circulated to Surface

<P&A SUBSEQUENT SUNDRY>

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-22627
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 23697
7. Lease Name or Unit Agreement Name: W.D Grimes (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Texland Petroleum - Hobbs, L.L.C
8. Well No. 16
3. Address of Operator: 777 Main Street, Ste. 3200, Fort Worth, Tx. 76102
9. Pool name or Wildcat: Hobbs; Upper Blinebry
4. Well Location
Unit Letter D : 800 feet from the North line and 700 feet from the West line
Section 32 Township 18S Range 38E NMPM County Lea
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3636

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOBS	☐		
OTHER	☐			OTHER	☐		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6/29/02 MIRU Flint Consolera coil tubing unit and cement pump equip. Nipple down wellhead, GIH with coil tubing. Tag up @ 5135' Circulate hole with 200 bbls 10# mud. PUH to 4250', set 25 sx class C cmt plug @ 4101-4250'. PUH to 3750', set 25 sx class C cmt plug @ 3601'-3750'. PUH to 2685'm set 25 sx class C cmt plug @ 2536'-2685'. PUH to 1547' set 25 sx class C cmt plug 1398'-1547' PUH to 500' WOC 3 hrs. GIH, tag TOC at 1410'. PUH to 60' set 10 sx cmt plug 60' to surface. Rig down coil tbg unit and pump truck. Cut off wellhead 6' below surface. Install 4" marker on top of casing, clean location. Move out equipment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [signature] TITLE Regulatory Analyst DATE 07/05/2002
Type or print name Ann Burdette Telephone No. (817)336-2751
(This space for State use)
APPROVED BY [signature] TITLE COMPLIANCE OFFICER DATE 0 3 2002
Conditions of approval, if any:
GWW

* Note: Well was effectively TA'd by 6/97 Casing Repair but was never reported or approved. It is not apparent that the well ever produced again after that date.

Remedial Csg Repair: 11/18/68 - Set Csg. Patch 5", 18# FJ Hydril from 5331'-5537'

Perfs 5387'-95', 5513'-15', 5871'-73', 5905'-07', 41'-43' and 6081'-83' (2 jspf)

Acidze w/ 2000 and 10,000 gal 15% HCl (2 treatment dates)

Remedial Csg Repair: 6/11/97
7" Csg. Parted @ 5626'
Pumped 200 sx @ 6009'
(Tagged @ 5140')

Production Casing

7.0" 26.0# Csg. (8.75" Hole) @ 7039'
2925 sx - Calc. to Surface - Not Rpt'd

PBTD @ 6350'

7039'

DTD @ 7050'

SOS Consulting, LLC
Drawn by: Ben Stone, 12/05/2013

PLUGGED WELL SCHEMATIC

Pre-Ongard Well No.6

(Formerly West Grimes Well No.6)

API 30-025-07524

330' FSL & 330' FEL, SEC. 32-T18S-R38E
LEA COUNTY, NEW MEXICO

Well plugged by:
Gulf Oil Corporation

Spud Date: 8/16/1930
P&A Date: 4/19/1952

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot Cmt 50' - 0'

Spot w/ Heavy Mud
950'-50'

Spot 53 sx
1050'-950'

Shot & Pulled 6-5/8" @ 969'
Shot & Pulled 9-5/8" @ 978'

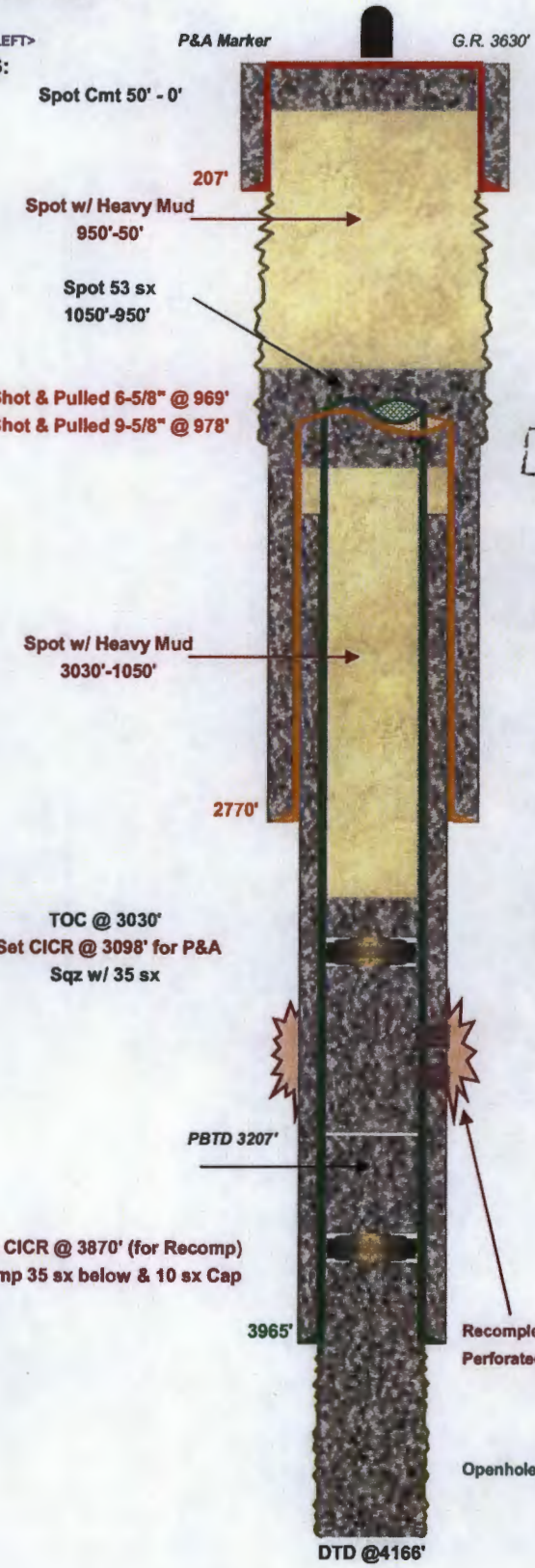
Spot w/ Heavy Mud
3030'-1050'

TOC @ 3030'
Set CICR @ 3098' for P&A
Sqz w/ 35 sx

PBTD 3207'

Set CICR @ 3870' (for Recomp)
Pump 35 sx below & 10 sx Cap

DTD @4166'



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

13.375", 50.0# Csg. (Assumed 16.5" Hole) @ 207'
200 sx - Circ. to Surface

Intermediate Casing

9.625", 36.0# Csg (Assumed 12.25" Hole) @ 2770'
600 sx - TOC 1013' by Calc.

<P&A SUBSEQUENT SUNDRY>

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, recast of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XX		

April 23, 1952 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) West Grimes (Lease) Well No. 6 in the SE SW of Sec. 32 T. 18S R. 38E N. M. P. M.

Bowers (Pool) Lea (County)

The dates of this work were as follows: Completed April 19, 1952

Notice of intention to do the work was (XXXXXX) submitted on Form C-102 on March 5, 19 52, and approval of the proposed plan was (XXXXXX) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Set 7" Z&S Model K cast iron cement retainer at 3090'. Squeeze cemented w/35 sacks regular cement by Halliburton. Maximum pressure 2000#. Back washed estimated 12 sacks cement. Top cement at 3030'.
2. Shot off 6-5/8" casing at 969' and pulled same.
3. Shot off 9-5/8" casing at 978' and pulled same.
4. Heavy mud from 3030' to 1050'.
5. Spotted cement plug from 1050' to 950'. 53 sacks cement.
6. Heavy mud from 950' to 50'.
7. Spotted cement plug from 50' to 0'. 30 sacks cement.
8. Installed 4" marker extending 4' above ground level and filled cellar.

Witnessed by W. B. Jordan (Name) Gulf Oil Corporation (Company) Field Foreman (Title)

APPROVED: OIL CONSERVATION COMMISSION
Ray Yarbrough (Name)
(Title)
April 23 1952 (Date)

I hereby swear or affirm that the information given above is true and correct.
Name Zeke Nafe
Position Area Prod. Supt.
Representing Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico

Production / Inter. Casing

6.625", 24.0# csg. (Assumed 8.25" Hole) @ 3965'
400 sx - TOC @ 1185' by Calc.

Recompletion (Feb-May 1949):

Perforated 3148'-62' and 3188'-3204' (4 spf) *Acidize w/ 5000 gals HCl - swab no show*

3145'-3205' - Shot w/ 24 qts.Nitro & 710 marbles - no show

3145'-3205' - Shot w/ 150 qts.Nitro - Install Gas Lift

Openhole 3965' to 4166' (Original Comp.)

SOS Consulting, LLC

Drawn by: Ben Stone, 3/11/2013

PLUGGED WELL SCHEMATIC
Conoco State Well No.2

API 30-025-23856

2086' FSL & 2086' FWL, SEC. 33-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 8/30/1971
P&A Date: 12/11/2003

Well plugged by: Saga Petroleum

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Sqz Perfs @ 320'
Sqz w/ 200 sx
(Circ. All Strings)
Sqz Perfs @ 452'
Sqz w/ 50 sx Tag @ 327'

Sqz Perfs @ 1500'
200 sx

Sqz Perfs @ 1700'
CICR @ 1793'

1. Killed well w/ 12# Mud
2. Set CICR @ 1793'
3. Pump 1200 sx thru CICR
4. Perf @ 1700' - Flowed Water
5. Killed well w/ 15# Mud
6. Set CICR @ 1503' - Sqz w/ 200 sx
7. Perf @ 452' - Sqz w/ 50 sx
8. Perf @ 320' - Sqz w/ 200 sx - Circ. to Surf.

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
13.375", 48# Csg. (17.0" Hole) @ 402'
410 sx Class 'C' - Circulated

Remedial 5/14/85: Sqz down 9-5/8" w/ 375 sx Tagged w/ R/A Tracer
Cement into formation 2454'-2424' w/ Hot Spots 2038' to 232'; Water Flow Shut Off

Intermediate Casing
9.625", 32/36/40# Csg. (12.25" Hole) @ 3797'
350 sxs Class 'C' - TOC @ 998' Calculated

<P&A SUBSEQUENT SUNDRY>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: Conoco State
1. Type of Well: Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Saga Petroleum
8. Well No. 2
3. Address of Operator: 415 W. Wall, Suite 1900, Midland, TX 79701
9. Pool name or Wildcat: Hobbs Upper Blinebry/Hobbs Drinkard
4. Well Location: Unit Letter K : 2086 Feet From The South Line and 2086 Feet From The West Line
Section 33 Township 18S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3635' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-03 Cut off WH, install dry hole marker & clean location.

12/05/03 Pump 12# mud to kill well.
12/05/03 RU BJ Services and pump 1200 sx cmt. under 7" cmt. ret. @ 1793' over displaced ret. WOC
12/06/03 Stung into ret. and test to 600 PSI and held.
12/08/03 Perf. above cmt. ret. @ 1700', well started flowing water. Pump 15# mud to kill well. Set 7" cmt. ret. @ 1503', sqz. w/ 200 sx cmt. @ 3 BPM @ 600 PSI. Over displaced ret. WOC. Stung into ret. and pressure test to 500 PSI and held.
12/10/03 Perf. above ret. @ 1500'and pressure up to 600 PSI w/ slow bleed off.
12/10/03 GIH w/ tbg. to 1500', spot 35 sx cmt. WOC & tag TOC @ 1296'.
12/11/03 Perf. @ 452' establish rate @ 1.5 BPM @ 800 PSI w/no returns out of 9-5/8". Set pkr. @ 195', sqz. w/ 50 sx cmt. displaced TOC down to 350', WOC & tag TOC @ 327'.
12/11/03 Perf. @ 320' pump down 7" and establish circ. out of 9-5/8" & 13-3/8" csg. Circ. cmt. to surface in all strings w/ 200 sx cmt. TOC @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Roger Massey TITLE: Agent DATE: 12/15/03
TYPE OR PRINT NAME: Roger Massey TELEPHONE NO. 432-530-0907

(This space for State Use)
APPROVED BY: TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE:

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

Recompletion 10/11/72: Add Perfs 5830'-91' and 6523'-33'
Acdz Upper w/ 5000 gals. HCl; Frac Lower w/ 20,000 gals. Gel w/ 3/4#/gal. 20/40 sand

Perfs 6681'-6722'
Perfs 6764'-6963'
Original Completion

Production Casing
7.0" 23.0# Csg. (8.75" Hole) @ 7075'
600 sxs - TOC @ 3503' Calculated

SOS Consulting, LLC
Drawn by: Ben Stone, 2/19/2013

PLUGGED WELL SCHEMATIC

North Hobbs (GSA) Unit Well No.321

API 30-025-12510

2310' FNL & 2310' FEL, SEC. 34-T18S-R38E
LEA COUNTY, NEW MEXICO

Well plugged by: Altura Energy, LTD

Spud Date: 3/16/1935
P&A Date: 10/30/1997

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot 25 sx 174' - 0'

Spot 25 sx 326' - 174'

Spot 25 sx 1700' - 1548'

Sqz Perfs @ 1800'
Sqz w/ 35 sx @ 2.25 bpm
Thru CICR @ 1700'

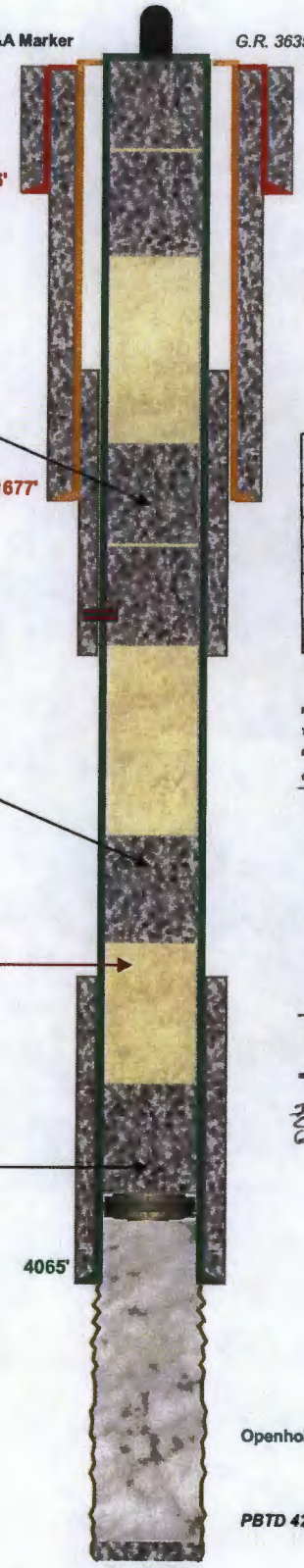
Spot 25 sx 2400' - 2543'

Circ. Hole w/ 9.5# Mud

Spot 25 sx 4000' - 3848'
CIBP @ 4000'

Formation Fluids

TD @4220'



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
12.5", 50.0# Csg. (Assumed 13.5" Hole) @ 276'
150 sx El Toro - Circ. to Surface

Intermediate Casing
8.625", 32.0# Csg (Assumed 12.25" Hole) @ 1677'
250 sx El Toro - Circ. to Surface

<P&A SUBSEQUENT SUNDRY>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER
2. Name of Operator: ALTURA ENERGY LTD.
3. Address of Operator: P.O. BOX 4294 HOUSTON, TEXAS 77210-4294
4. Well Location: Unit Letter G, 2310 Feet From The NORTH Line and 2310 Feet From The EAST Line
Section 34, Township 18-S, Range 38-E, NMPM, LEA N.M.
10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3635' GR
5. Lease Name or Unit Agreement Name: N. HOBBS (G/SA) UNIT
8. Well No.: 321 34-321
9. Pool name or Wildcat: HOBBS (G/SA)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS	[ ]	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

1) 10/27/97 MIRU PULLING UNIT
2) 10/28/97 L/D REDA CABLE.
3) 10/28/97 SET CIBP 4000' CIRC 9.5# MUD.
4) 10/29/97 CIBP 4000' 25 SXS. (PLUG #1 4000'-3848')
5) 10/29/97 25 SXS. (PLUG #2 2700'-2543')
6) 10/29/97 PERF 1800' SET CICR 1700'.
7) 10/29/97 MIX PUR 8-5/8" 2-1/4" BBLS MIN 1400 PSI.
8) 10/30/97 1700' SQZ 35 SXS UNDER CICR.
9) 10/30/97 1700' 25 SXS. (PLUG #3 1700'-1548')
10) 10/30/97 326' 25 SXS. (PLUG #4 326'-174')
11) 10/30/97 174' TO SURFACE.
12) 10/30/97 INSTALL DRY HOLE MARKER.

complete

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Jose A. Gutierrez TITLE P&A SUPERVISOR DATE 10/30/97
TYPE OR PRINT NAME JOSE A. GUTIERREZ TELEPHONE NO. 505-392-656

APPROVED BY E GWW TITLE Field Rep DATE 11-7-97

Production / Inter. Casing
6.625", 24.0# Csg. (Assumed 11.5" Hole) @ 4065'
250 sx El Toro - TOC @ 3020' by CBL

Openhole 4065' to 4210'

PBTD 4210' (Junk in hole)

SOS Consulting, LLC
Drawn by: Ben Stone, 2/19/2013

PLUGGED WELL SCHEMATIC

North Hobbs (GSA) Unit Well No.311

API 30-025-12509

1022' FNL & 2310' FEL, SEC. 34-T18S-R38E
LEA COUNTY, NEW MEXICO

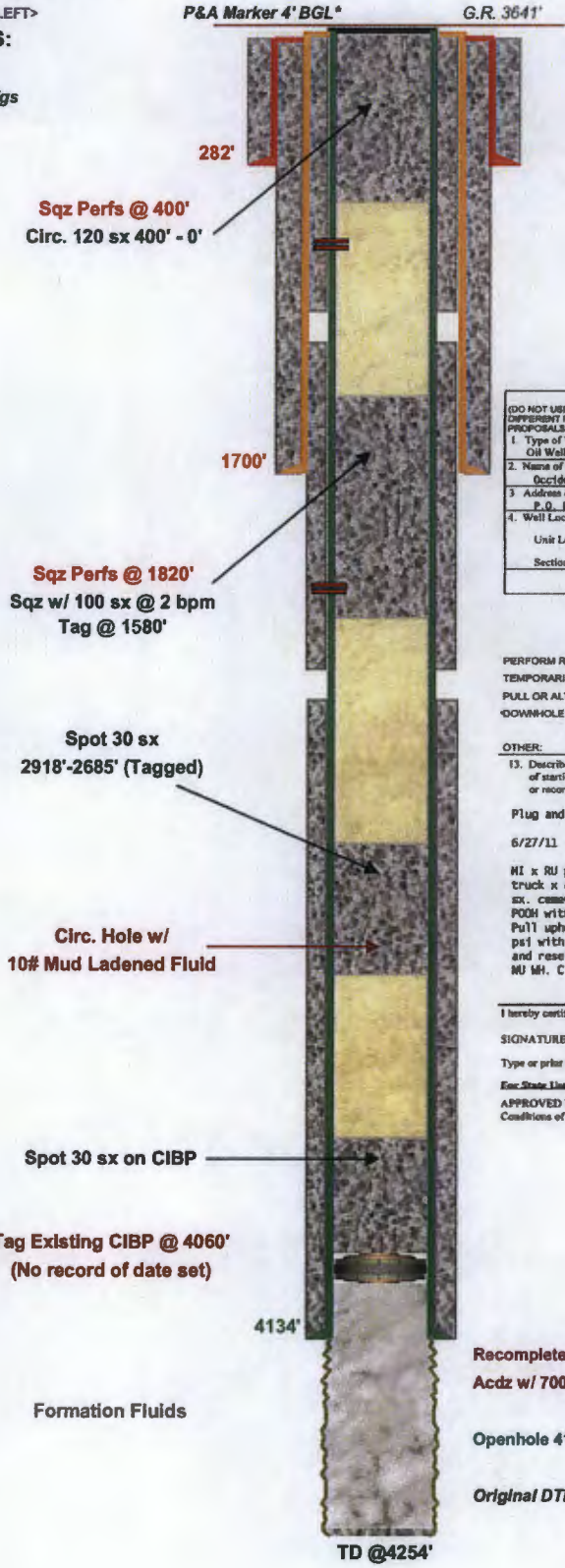
Well plugged by: Occidental Permian, LTD

Spud Date: 7/18/1935
P&A Date: 6/29/2011

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

**** Proximity to Public Bldgs***



<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

12.5", 50.0# Csg. (Assumed 13.5" Hole) @ 282'
50 sx El Toro - Circ. to Surface

Intermediate Casing

9.625", 36.0# Csg (Assumed 12.25" Hole) @ 1700'
625 sx El Toro - Circ. to Surface

<P&A SUBSEQUENT SUNDRY>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
4. Well Location: Unit Letter B : 1022 feet from the North line and 2310 feet from the East line
   Section 34 Township 18-S Range 38-E NMPM County Lea
   11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641' GR
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 311
9. OGRID Number 157984
10. Pool name or Wildcat: Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug and abandon the subject well as follows -

6/27/11 - 6/29/11:

MI x RU plugging unit. ND WH x NU BOP. RIH with perf sub on 128 jts. production tubing. RU pump truck x circulate well with 75 bbls 10 ppg mud-laden fluid. Tag existing CIBP at 4060'. Spot 30 sx. cement on tag x flush with 22 bbls 10 ppg mud. Pull uphole x spot 30 sx. cement at 2918'. POOH with tubing x RIH with 7" AD-1 packer x set at 1505'. RIH with wireline x tag at 2685'. Pull uphole x perforate at 1820'. Establish injection rate into perfs - 2 bbls per minute @ 1400 psi with full returns. Mix and pump 100 sx. Cl. C x flush with 13 bbls 10 ppg mud. Release packer and reset at 30'. RIH with wireline x tag plug at 1580'. Pull uphole x perforate at 400'. ND BOP x NU WH. Circulate 120 sx. cement from 400' to surface. RD plugging unit x clean location.

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/12/11
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE: (713) 366-5158

For State Use Only
APPROVED BY Maley Brown TITLE Compliance Officer DATE 7/25/2011
Conditions of Approval (if any):

Production / Inter. Casing

7.0", 23.0# csg. (Assumed 11.5" Hole) @ 4134'
850 sx El Toro - TOC @ 2470' by Calc.

Recomplete 11/08/82: D/O to 4254';
Acdz w/ 7000 gals.15% HCl NEA; Rtn to Prod.

Openhole 4134' to 4254'

Original DTD 4241'

SOS Consulting, LLC
Drawn by: Ben Stone, 2/18/2013

PLUGGED WELL SCHEMATIC

South Hobbs (GSA) Unit Well No.1

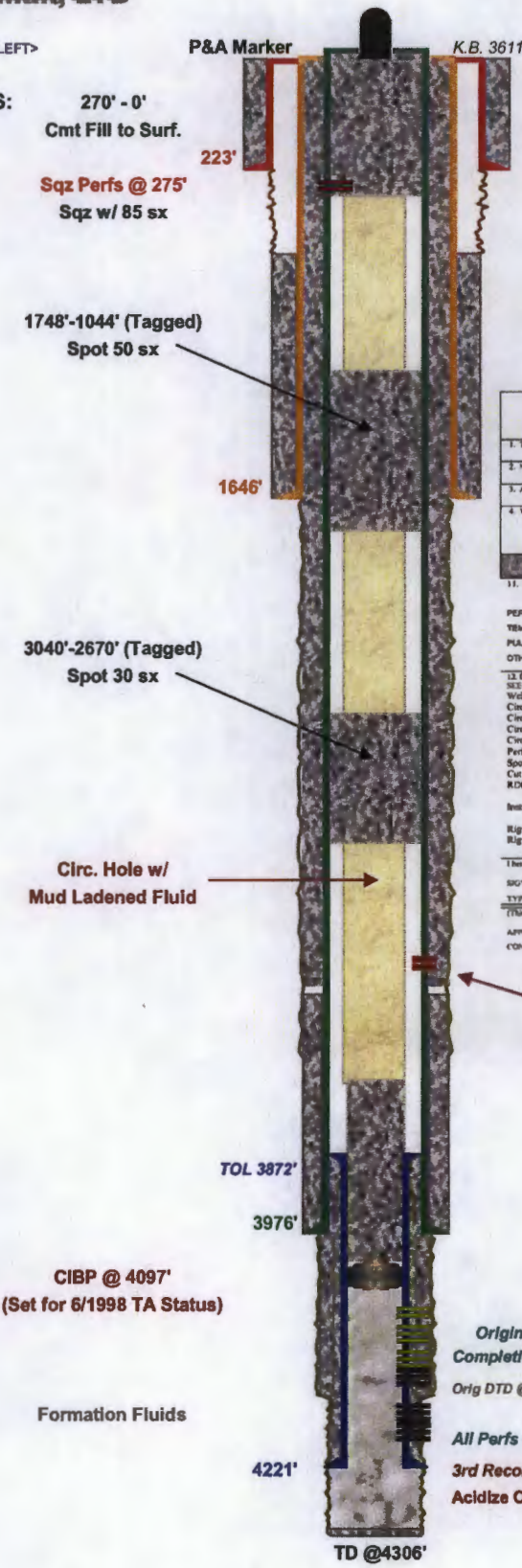
API 30-025-07575

660' FNL & 660' FWL, SEC. 34-T18S-R38E
LEA COUNTY, NEW MEXICO

Spud Date: 7/12/1934
TA Status: 6/11/1998
P&A Date: 8/30/2002

Well plugged by: Occidental Permian, LTD

<PLUGGING ITEMS LISTED LEFT>



PLUGS: 270' - 0'
Cmt Fill to Surf.

Sqz Perfs @ 275'
Sqz w/ 85 sx

1748'-1044' (Tagged)
Spot 50 sx

3040'-2670' (Tagged)
Spot 30 sx

Circ. Hole w/
Mud Ladened Fluid

CIBP @ 4097'
(Set for 6/1998 TA Status)

Formation Fluids

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing
16.0", 70# csg. (20.0" Hole) @ 223'
90 sx El Toro- Circulated

Intermediate Casing
10.75", 40# csg. (13.625" Hole) @ 1646'
350 sx El Toro - TOC @ 561' Calc.

<P&A SUBSEQUENT SUNDRY>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SOUTH HOBBS (GSA) UNIT

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR (SHUT IN)

2. Name of Operator: OCCIDENTAL PERMIAN LTD.

8. Well No. 001

3. Address of Operator: 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat: HOBBS (G/SA)

4. Well Location: Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 34 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3636' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is a TA'd well. CIBP set @ 4030'. Spot 35 sxs cmt on CIBP @3997'. Tag TOC @3997'.
Circ Mud Gel from 3997' to 3925'. Spot cmt from 3925' to 3772'. Top of 5" liner @3872'.
Circ Mud Gel from 3772' to 2650'. Spot cmt from 2650' to 2494'. Bot of Anhy @2600'.
Circ Mud Gel from 2497' to 1700'. Spot cmt from 1700' to 1550'. Top of Anhy @1600'. Bot of 10-3/4" csg @1647'.
Circ Mud Gel from 1550' to 275'. Tag cmt @1550'.
Perf Sqz holes @275'. Could not get inj rate. Called NMOCD. Perf Sqz holes @201'. Could not get inj rate. Called NMOCD.
Spot cmt from 275' to surface.
Cut off wellhead and install dry hole marker.
RDPU. Clean Location.

Install dry hole marker 4' below ground level due to in town location. SHL: 001, UL - D, 660 FWL, 660 FWL, Sec-34, T-18S, R-38E

Rig Up Date: 08/28/2002
Rig Down Date: 08/30/2002

SEP 2002 RECEIVED HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 09/06/2002

TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE DEC 10 2002

CONDITIONS OF APPROVAL IF ANY:

GWW

Remedial / 1st Recomplete: 3/04/1948: Perf @ 3195' & Sqz w/ 1300 sx - Circ. to surface; Ran 5" LNR to 4221' Perforate 4130'-50' and 4160'-90' w/ 6 spf; Acdz & Rtn to Prod.

Production / Inter. Casing
7.0", 22# csg. (12.25" Hole) @ 3976'
150 sx El Toro - TOC @ 3306' by Calc.

Remedial / 2nd Recompletion 10/04/78: D/O to 4246';
Perf 4080'-86', 4090'-4104' and 4114'-30';
Acidze OH w/ 3000 gals./ Lwr Perfs w/ 3500 gals.
Isolate w/ BP and Acdz Upr Perfs w/ 2000 gals.; Rtrv BP & Rtn to Prod.

Original Openhole Completion 3976'-4199'

Orig DTD @4199'

Production Liner
5.0", 18.0# N-80 Csg. (6.75" Hole) @ 4221'
50 sx 'C' - TOC @ TOL

All Perfs Open: 4080' to 4190'

3rd Recompletion 4/17/90: D/O new hole to 4306' w/ 4.125 bit
Acidize OH w/ 2000 gals.

SOS Consulting, LLC
Drawn by: Ben Stone, 2/15/2013

CASE_____: Application Of Occidental Permian Ltd, To Amend Order R-6199-B To Expand The North Hobbs Grayburg-San Andres Unit Phase I Tertiary Recovery Project, To Modify Certain Operating Requirements, And To Certify This Expansion For The Recovered Oil Tax Rate Pursuant To The New Mexico Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks to (a) expand the approved geographic area for the carbon dioxide gas tertiary recovery injection project; (b) expand Oxy's injection authority to include new wells; (c) confirm that the well limitation for quarter-quarter sections set forth in NMAC 19.15.15.9(A) does not apply to active tertiary recovery projects; (d) grant an exception to NMAC 19.15.15.13(A) (unorthodox well locations) to allow wells to be closer than 10 feet to a quarter-quarter section line or subdivision inner boundary within the North Hobbs Unit area; (e) to grant an exception to the notice and application requirements set forth in NMAC 19.15.26.8.C and 19.15.26.8.F to allow for administrative approval of additional injection wells in the North Hobbs Unit area without notice and hearing; (f) to provide that for any injection well covered by this application that does not commence injection within 5 years after approval of this request, OXY may submit a statement certifying that there have been no substantive changes to the information furnished in support of this application concerning the status or construction of any well that penetrates the injection interval within the one half (1/2) mile area of review around the injection well, or a statement describing any substantive changes; (g) to eliminate the existing limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil and to provide that no limiting gas-oil ratio or oil allowable applies to this expanded tertiary recovery project; (h) to modify the packer setting depth required by R-6199-B Ordering Paragraph (3) to allow for the packer to be set anywhere above the uppermost injection perforations or casing shoe, provided the packer is set below the top of the Grayburg Formation; (i) to provide a five-year frequency for mechanical integrity tests for temporarily abandoned wells equipped with real-time pressure monitoring devices pursuant to NMAC 19.15.25.13.E; and (j) to certify the approved expansion of the tertiary recovery project for the recovered oil tax rate pursuant to the New Mexico Enhanced Oil Recovery Act (Laws 1992, Chapter 38, Section 1 through 5). The project area is located on the north and west side of the City of Hobbs, New Mexico, and includes all or a portion of acreage in Sections 13-14, 23-25, 26 and 36 of T-18-S, R-37-E and all or a portion of acreage in Sections 17-21 and 27-34 in T-18-S, R-38-E, NMPM, Lea County, New Mexico. This Application has been set for hearing before the Oil Conservation Commission on March 13, 2014. Any further information about this Application can be obtained from the following Occidental representative: Kelley Montgomery, 5 Greenway Plaza, Suite 110, Houston, Texas 77210, kelley_montgomery@oxy.com, (713) 366-5716.