# **Galaxy VS**

## **UPS for External Batteries**

### Installation

20-100 kW 400/480 V 10-50 kW 208 V

5/2019





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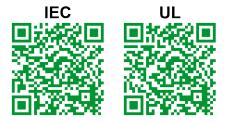
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# Important Safety Instructions — SAVE THESE INSTRUCTIONS

Read these instructions carefully and look at the equipment to become familiar with it before trying to install, operate, service or maintain it. The following safety messages may appear throughout this manual or on the equipment to warn of potential hazards or to call attention to information that clarifies or simplifies a procedure.



The addition of this symbol to a "Danger" or "Warning" safety message indicates that an electrical hazard exists which will result in personal injury if the instructions are not followed.



This is the safety alert symbol. It is used to alert you to potential personal injury hazards. Obey all safety messages with this symbol to avoid possible injury or death.

### **ADANGER**

**DANGER** indicates a hazardous situation which, if not avoided, **will result in** death or serious injury.

Failure to follow these instructions will result in death or serious injury.

### **AWARNING**

**WARNING** indicates a hazardous situation which, if not avoided, **could result** in death or serious injury.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

### **ACAUTION**

**CAUTION** indicates a hazardous situation which, if not avoided, **could result in** minor or moderate injury.

Failure to follow these instructions can result in injury or equipment damage.

### NOTICE

**NOTICE** is used to address practices not related to physical injury. The safety alert symbol shall not be used with this type of safety message.

Failure to follow these instructions can result in equipment damage.

#### **Please Note**

Electrical equipment should only be installed, operated, serviced, and maintained by qualified personnel. No responsibility is assumed by Schneider Electric for any consequences arising out of the use of this material.

A qualified person is one who has skills and knowledge related to the construction, installation, and operation of electrical equipment and has received safety training to recognize and avoid the hazards involved.

#### **FCC Statement**

**NOTE:** This equipment has been tested and found to comply with the limits for a Class A digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference in which case the user will be required to correct the interference at his own expense.

Any changes or modifications not expressly approved by the party responsible for compliance could void the user's authority to operate the equipment.

### **Electromagnetic Compatibility**

### NOTICE

#### RISK OF ELECTROMAGNETIC DISTURBANCE

This is a product category C2 UPS product. In a residential environment, this product may cause radio inference, in which case the user may be required to take additional measures.

Failure to follow these instructions can result in equipment damage.

### **Safety Precautions**

### **AADANGER**

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

All safety instructions in this document must be read, understood and followed.

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Read all instructions in the installation manual before installing or working on this UPS system.

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Do not install the UPS system until all construction work has been completed and the installation room has been cleaned. If additional construction work is needed in the installation room after the UPS has been installed, turn off the UPS and cover the UPS with the protective packaging bag the UPS was delivered in.

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- The product must be installed according to the specifications and requirements as defined by Schneider Electric. It concerns in particular the external and internal protections (upstream breakers, battery breakers, cabling, etc.) and environmental requirements. No responsibility is assumed by Schneider Electric if these requirements are not respected.
- After the UPS system has been electrically wired, do not start up the system.
   Start-up must only be performed by Schneider Electric.

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

The UPS system must be installed according to local and national regulations. Install the UPS according to:

- IEC 60364 (including 60364-4-41– protection against electric shock, 60364-4-42 protection against thermal effect, and 60364-4-43 protection against overcurrent), or
- NEC NFPA 70, or
- Canadian Electrical Code (C22.1, Part 1)

depending on which one of the standards apply in your local area.

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Install the UPS system in a temperature controlled indoor environment free of conductive contaminants and humidity.
- Install the UPS system on a non-flammable, level and solid surface (e.g. concrete) that can support the weight of the system.

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

The UPS is not designed for and must therefore not be installed in the following unusual operating environments:

- Damaging fumes
- Explosive mixtures of dust or gases, corrosive gases, or conductive or radiant heat from other sources
- · Moisture, abrasive dust, steam or in an excessively damp environment
- Fungus, insects, vermin
- · Salt-laden air or contaminated cooling refrigerant
- Pollution degree higher than 2 according to IEC 60664-1
- · Exposure to abnormal vibrations, shocks, and tilting
- Exposure to direct sunlight, heat sources, or strong electromagnetic fields

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Do not drill or cut holes for cables or conduits with the gland plates installed and do not drill or cut holes in close proximity to the UPS.

Failure to follow these instructions will result in death or serious injury.

### **AAWARNING**

#### HAZARD OF ARC FLASH

Do not make mechanical changes to the product (including removal of cabinet parts or drilling/cutting of holes) that are not described in the installation manual.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

### **NOTICE**

#### **RISK OF OVERHEATING**

Respect the space requirements around the UPS system and do not cover the UPS ventilation openings when the UPS system is in operation.

Failure to follow these instructions can result in equipment damage.

### **NOTICE**

#### **RISK OF EQUIPMENT DAMAGE**

Do not connect the UPS output to regenerative load systems including photovoltaic systems and speed drives.

Failure to follow these instructions can result in equipment damage.

### **Electrical Safety**

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH

- Electrical equipment must be installed, operated, serviced, and maintained only by qualified personnel.
- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices.
- Turn off all power supplying the UPS system before working on or inside the equipment.
- Before working on the UPS system, check for hazardous voltage between all terminals including the protective earth.
- The UPS contains an internal energy source. Hazardous voltage can be
  present even when disconnected from the utility/mains supply. Before
  installing or servicing the UPS system, ensure that the units are OFF and
  that utility/mains and batteries are disconnected. Wait five minutes before
  opening the UPS to allow the capacitors to discharge.
- A disconnection device (e.g. disconnection circuit breaker or switch) must be installed to enable isolation of the system from upstream power sources in accordance with local regulations. This disconnection device must be easily accessible and visible.
- The UPS must be properly earthed/grounded and due to a high leakage current, the earthing/grounding conductor must be connected first.

Failure to follow these instructions will result in death or serious injury.

### **Battery Safety**

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Battery circuit breakers must be installed according to the specifications and requirements as defined by Schneider Electric.
- Servicing of batteries must only be performed or supervised by qualified personnel knowledgeable of batteries and the required precautions. Keep unqualified personnel away from batteries.
- Disconnect charging source prior to connecting or disconnecting battery terminals.
- Do not dispose of batteries in a fire as they can explode.
- Do not open, alter, or mutilate batteries. Released electrolyte is harmful to the skin and eyes. It may be toxic.

Failure to follow these instructions will result in death or serious injury.

### **AA** DANGER

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Batteries can present a risk of electric shock and high short-circuit current. The following precautions must be observed when working on batteries

- Remove watches, rings, or other metal objects.
- Use tools with insulated handles.
- · Wear protective glasses, gloves and boots.
- Do not lay tools or metal parts on top of batteries.
- Disconnect the charging source prior to connecting or disconnecting battery terminals.
- Determine if the battery is inadvertently grounded. If inadvertently grounded, remove source from ground. Contact with any part of a grounded battery can result in electric shock. The likelihood of such shock can be reduced if such grounds are removed during installation and maintenance (applicable to equipment and remote battery supplies not having a grounded supply circuit).

Failure to follow these instructions will result in death or serious injury.

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

When replacing batteries, always replace with the same type and number of batteries or battery packs.

Failure to follow these instructions will result in death or serious injury.

### NOTICE

#### **RISK OF EQUIPMENT DAMAGE**

- Wait until the system is ready to be powered up before installing batteries in the system. The time duration from battery installation until the UPS system is powered up must not exceed 72 hours or 3 days.
- Batteries must not be stored more than six months due to the requirement of recharging. If the UPS system remains de-energized for a long period, Schneider Electric recommends that you energize the UPS system for a period of 24 hours at least once every month. This charges the batteries, thus avoiding irreversible damage.

Failure to follow these instructions can result in equipment damage.

# **Specifications**

# **Specifications for 400 V Systems**

### Input Specifications 400 V

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW			
Voltage (V)	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415			
Connections	4-wire (L1, L2, L3, N, PE) WYE (single mains) 3-wire (L1, L2, L3, PE) WYE (dual mains) <sup>1</sup> <sup>2</sup>									
Input voltage range (V)	400 V: 340-460	380 V: 331-437 400 V: 340-460 415 V: 353-477								
Frequency range (Hz)	40-70	40-70								
Nominal input current (A)	32/30/29	47/45/43	63/60/58	79/75/72	95/90/87	126/120/116	158/150/144			
Maximum input current (A)	38/36/35	57/54/52	76/72/69	91/90/87	114/108/104	151/144/139	182/180/173			
Input current limitation (A)	39/37/36	59/56/54	78/74/72	91/91/90	117/111/107	156/148/143	182/182/179			
Input power factor	0.99 at >25% lo	oad, 0.95 at >15%	6 load							
Total harmonic distortion (THDI)	<5% at 100% load	<3% at 100% lo	oad							
Maximum short circuit rating	65 kA RMS									
Protection	Built-in backfee	Built-in backfeed protection and fuses								
Ramp-in	Programmable	and adaptive 1-4	0 seconds							

### **Bypass Specifications 400 V**

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW				
Voltage (V)	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415				
Connections	4-wire (L1, L2,	4-wire (L1, L2, L3, N, PE) WYE									
Bypass voltage range (V)	380 V: 342-418 400 V: 360-440 415 V: 374-457										
Frequency range (Hz)	50/60 ± 1, 50/6	50/60 ± 1, 50/60 ± 3, 50/60 ± 10 (user selectable)									
Nominal bypass current (A)	31/29/28	46/44/42	61/58/56	77/73/70	92/87/84	123/117/112	153/146/141				
Nominal neutral current (A)	53/50/48	79/75/72	105/100/96	131/125/120	158/150/144	210/200/193	263/250/241				
Maximum short circuit rating <sup>3</sup>	65 kA RMS										
Protection		Built-in backfeed protection and fuses Internal fuse specifications: Rated 400 A, prearcing 33 kA2s									

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TN and TT power distribution systems are supported. Corner (line) grounding is not supported.

Only for dual mains system with upstream 4–pole breakers: Install an N connection with the input cables (L1, L2, L3, N, PE). Refer to earthing schematics for TN-S dual mains 4-pole circuit breaker.

Conditioned by the internal fuse rated 400 A, prearcing 33 kA²s.

### **Output Specifications 400 V**

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW					
Voltage (V)	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415	380/400/415					
Connections	4-wire (L1, L2,	4-wire (L1, L2, L3, N, PE)										
Voltage regulation		Symmetrical load ± 1% Asymmetrical load ± 3%										
Overload capacity	125% for 10 mi 125% for 1 min 110% continuo	150% for 1 minute (in normal operation) 125% for 10 minutes (in normal operation) 125% for 1 minute (in battery operation) 110% continuous (bypass operation) 1000% for 100 milliseconds (bypass operation)										
Dynamic load response	± 5% after 2 mi ± 1% after 50 n											
Output power factor	1											
Nominal output current (A)	30/29/28	46/43/42	61/58/56	76/72/70	91/87/83	122/115/111	152/144/139					
Frequency regulation (Hz)	50/60 Hz bypas	ss synchronized -	- 50/60 Hz ± 0.1°	% free-running								
Synchronized slew rate (Hz/sec)	Programmable	to 0.25, 0.5, 1, 2	, 4, 6									
Total harmonic distortion (THDU)	. ,	<1% for linear load <5% for non-linear load										
Load crest factor	2.5											
Load power factor	From 0.7 leadir	ng to 0.7 lagging	without any dera	ting	·	·						

### **Battery Specifications 400 V**

### **ADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Protection of the energy storage device: An overcurrent protective device must be located in close proximity to the energy storage device.

Failure to follow these instructions will result in death or serious injury.

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW				
Charging power in % of output power at 0-40% load <sup>4</sup>	80%	80%									
Charging power in % of output power at 100% load	20%5	20%5									
Maximum charging power (at 0-40% load) (kW) <sup>4</sup>	16	24	32	40	48	64	80				
Maximum charging power (at 100% load) (kW)	4	6	8	10	12	16	20				
Nominal battery voltage (VDC)	32-48 block	s: 384-576		40-48 blocks: 480-576	36-48 blocks: 432- 576	32-48 blocks: 384-576	40-48 blocks: 480-576				
Nominal float voltage (VDC)	32-48 blocks: 436-654			40-48 blocks: 545-654	36-48 blocks: 490- 654	32-48 blocks: 436-654	40-48 blocks: 545-654				
Maximum boost voltage (VDC)	720 for 48 b	locks		<b>-</b>		•	1				
Temperature compensation	-3.3mV/°C/d	cell, for T ≥ 25	°C – 0mV/°C/c	ell, for T < 25 °C							
End of discharge voltage (full load) (VDC)	32 blocks: 3	07		40 blocks: 384	36 blocks: 346	32 blocks: 307	40 blocks: 384				
Battery current at full load and nominal battery voltage <sup>6</sup> (A)	54	81	109	109	130	174	217				
Battery current at full load and minimum battery voltage <sup>6</sup> (A)	68	102	136	136	163	217	271				
Ripple current	< 5% C20 (5	< 5% C20 (5 minute runtime)									
Battery test	Manual/auto	omatic (selecta	able)								
Maximum short circuit rating	10 kA	10 kA									

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Values based on 48 blocks.

At 380 V only 15% for 50 kW and 100 kW. Values based on 20-40 kW: 32 blocks; 50-100 kW: 40 blocks.

#### Recommended Cable Sizes 400 V

### **ADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

All wiring must comply with all applicable national and/or electrical codes. The maximum allowable cable size is 150 mm<sup>2</sup>.

Failure to follow these instructions will result in death or serious injury.

The maximum number of cable connections per busbar: 2 on input/output/bypass busbars; 4 on DC+/DC- busbars; 6 on N/PE busbars.

**NOTE:** Overcurrent protection is to be provided by others.

Cable sizes in this manual are based on table B.52.3 and table B.52.5 of IEC 60364-5-52 with the following assertions:

- 90 °C conductors
- An ambient temperature of 30 °C
- · Use of copper or aluminum conductors
- · Installation method C

PE cable size is based on table 54.2 of IEC 60364-4-54.

If the ambient temperature is greater than 30 °C, larger conductors are to be selected in accordance with the correction factors of the IEC.

**NOTE:** The DC cable sizes given here are recommendations – Always follow the specific instructions in the battery solution documentation for DC+/DC- and DC PE cable sizes and ensure that the DC cable sizes match the battery breaker rating.

Copper	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW
Input phases (mm²)	6	10	16	25	35	50	70
Input PE (mm²)	6	10	16	16	16	25	35
Bypass/output phases (mm²)	6	6	10	16	25	35	50
Bypass PE/output PE (mm²)	6	6	10	16	16	16	25
Neutral <sup>7</sup> (mm <sup>2</sup> )	10	16	25	35	50	70	95
DC+/DC- (mm <sup>2</sup> )	108	258	358	35 <sup>9</sup>	50 <sup>9</sup>	70 <sup>9</sup>	95 <sup>9</sup>
DC PE (mm²)	10	16	16	16	25	35	50

Aluminum	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW
Input phases (mm²)	6	16	25	35	50	70	95
Input PE (mm²)	6	16	16	16	25	35	50
Bypass/output phases (mm²)	6	10	16	25	35	50	70
Bypass PE/output PE (mm²)	6	10	16	16	16	25	35
Neutral <sup>7</sup> (mm <sup>2</sup> )	10	25	35	50	70	95	2 x 70
DC+/DC- (mm <sup>2</sup> )	16 <sup>8</sup>	358	508	50 <sup>9</sup>	70 <sup>9</sup>	95 <sup>9</sup>	2 x 70 <sup>9</sup>
DC PE (mm²)	16	16	25	25	35	50	70

<sup>7.</sup> Neutral conductor is sized to handle 1.73 times phase current in case of high harmonic content from non-linear loads. If non or less harmonic currents are expected, neutral conductor can be sized accordingly but not less than the phase conductor.

<sup>8. 20-40</sup> kW: DC cables are sized according to 32 blocks.

<sup>9. 50-100</sup> kW: DC cables are sized according to 40 blocks.

### **Recommended Upstream Protection 400 V**

**NOTE:** For local directives which require 4-pole circuit breakers: If neutral conductor is expected to carry a high current, due to line-neutral non-linear load, the circuit breaker must be rated according to expected neutral current.

UPS rating	20 kW		30 kW		40 kW		
	Input	Bypass	Input	Bypass	Input	Bypass	
Breaker type	NSX100H TM40D (LV429674)	NSX100H TM32D (LV429675)	NSX100H TM63D (LV429672)	NSX100H TM50D (LV429673)	NSX100H TM80D (LV429671)	NSX100H TM63D (LV429672)	
In setting	40	32	63	50	80	63	
Ir setting	40	32	63	50	80	63	
Im setting	500 (fixed)	400 (fixed)	500 (fixed)	500 (fixed)	640 (fixed)	500 (fixed)	

UPS rating	50 kW		60 kW	60 kW			100 kW		
	Input	Bypass	Input	Bypass	Input	Bypass	Input	Bypass	
Breaker type	NSX100H TM100D (LV429670)	NSX100H TM80D (LV429671)	NSX160H TM125D (LV430671)	NSX100H TM100D (LV429670)	NSX160H TM160D (LV430670)	NSX160H TM125D (LV430671)	NSX250H TM200D (LV431671)	NSX160H TM160D (LV430670)	
In setting	100	80	125	100	160	125	200	160	
Ir setting	100	80	125	100	160	125	200	160	
Im setting	800 (fixed)	640 (fixed)	1250 (fixed)	800 (fixed)	1250 (fixed)	1250 (fixed)	5 - 10 x ln	1250 (fixed)	

### **Specifications for 480 V Systems**

In single utility/mains systems, supply the UPS from a grounded 4–wire WYE service.

Schneider Electric also supports 3—wire single utility/mains installations if the utility/mains transformer is a grounded WYE transformer located in the same building. In this installation, the UPS system must be installed as a separately derived system. Leakage currents will occur in the bonding jumper and the technical/system earth.

In dual utility/mains systems, use a 4–wire supply for the bypass and a 3–wire supply for the input. Both must be WYE sources. Delta input supply for either input or bypass is not permitted.

#### Input Specifications 480 V

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW				
Connections	4-wire (L1, L2, L3, N, PE) WYE (single mains) 3-wire (L1, L2, L3, PE) WYE (single mains or dual mains) <sup>10</sup>										
Input voltage range (V)	408-552	408-552									
Frequency range (Hz)	40-70	40-70									
Nominal input current (A)	25	37	50	62	74	99	124				
Maximum input current (A)	30	45	60	74	89	119	149				
Input current limitation (A)	31	47	62	77	93	124	154				
Input power factor	0.99 at >25% lo	oad, 0.95 at >15%	load	•	•	•	1				
Total harmonic distortion (THDI)	<5% at 100% lo	oad		<3% at 100% load	<5% at 100% lo	oad	<3% at 100% load				
Maximum short circuit rating	65 kA RMS	65 kA RMS									
Protection	Built-in backfee	Built-in backfeed protection and fuses									
Ramp-in	Programmable	and adaptive 1-4	0 seconds								

### **Bypass Specifications 480 V**

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW				
Connections		4-wire (L1, L2, L3, N, PE) WYE 3-wire (L1, L2, L3, PE) WYE <sup>10</sup>									
Bypass voltage range (V)	432-528	432-528									
Frequency range (Hz)	50/60 ± 1, 50/6	50/60 ± 1, 50/60 ± 3, 50/60 ± 10 (user selectable)									
Nominal bypass current (A)	24	36	49	61	73	97	121				
Nominal neutral current (A)	42	62	83	104	125	166	208				
Maximum short circuit rating <sup>11</sup>	65 kA RMS	65 kA RMS									
Protection		Built-in backfeed protection and fuses Internal fuse specifications: Rated 400 A, prearcing 33 kA <sup>2</sup> s									

<sup>10.</sup> TN and TT power distribution systems are supported. Corner (line) grounding is not supported.

<sup>11.</sup> Conditioned by the internal fuse rated 400 A, prearcing 33 kA2s.

### **Output Specifications 480 V**

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW				
Connections <sup>12</sup>		4-wire (L1, L2, L3, N, PE) 3-wire (L1, L2, L3, PE)									
Voltage regulation	Symmetrical lo Asymmetrical I										
Overload capacity	125% for 10 m 125% for 1 mir 125% continuo	0% for 1 minute (in normal operation) 5% for 10 minutes (in normal operation) 5% for 1 minute (in battery operation) 5% continuous (bypass operation) 00% for 100 milliseconds (bypass operation)									
Dynamic load response		5% after 2 milliseconds 1% after 50 milliseconds									
Output power factor	1										
Nominal output current (A)	24	36	48	60	72	96	120				
Frequency regulation (Hz)	50/60 Hz bypa	ss synchronized	– 50/60 Hz ± 0	0.1% free-runnin	ig		•				
Synchronized slew rate (Hz/sec)	Programmable	to 0.25, 0.5, 1, 2	2, 4, 6								
Total harmonic distortion (THDU)	. ,	<1% for linear load <5% for non-linear load									
Load crest factor	2.5	2.5									
Load power factor	From 0.7 leadi	ng to 0.7 lagging	without any de	erating							

<sup>12.</sup> The number of output wires must match the number of input wires in a single mains system or bypass wires in a dual mains system.

### **Battery Specifications 480 V**

### **ADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Protection of the energy storage device: An overcurrent protective device must be located in close proximity to the energy storage device.

Failure to follow these instructions will result in death or serious injury.

	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW		
Charging power in % of output power at 0-40% load <sup>13</sup>	80%								
Charging power in % of output power at 100% load	20%								
Maximum charging power (at 0-40% load) (kW) <sup>13</sup>	16	24	32	40	48	64	80		
Maximum charging power (at 100% load) (kW)	4	6	8	10	12	16	20		
Nominal battery voltage range (VDC)	32-48 blocks:	: 384-576	32-48 blocks: 384-576	40-48 blocks: 480-576					
Nominal float voltage (VDC)	32-48 blocks:	: 436-654		40-48 blocks: 545-654	36-48 blocks: 490- 654	32-48 blocks: 436-654	40-48 blocks: 545-654		
Maximum boost voltage (VDC)	720 for 48 blo	ocks							
Temperature compensation	-3.3mV/°C/ce	ell, for T ≥ 25 °C	C – 0mV/°C/cel	I, for T < 25 °C					
End of discharge voltage (full load) (VDC)	32 blocks: 30	7		40 blocks: 384	36 blocks: 346	32 blocks: 307	40 blocks: 384		
Battery current at full load and nominal battery voltage <sup>14</sup> (A)	54	81	108	108	130	173	216		
Battery current at full load and minimum battery voltage <sup>14</sup> (A)	68	101	135	135	162	216	270		
Ripple current	< 5% C20 (5	< 5% C20 (5 minute runtime)							
Battery test	Manual/autor	natic (selectab	le)						
Maximum short circuit rating	10 kA								

<sup>13.</sup> Values based on 48 blocks.

<sup>14.</sup> Values based on 20-40 kW: 32 blocks; 50-100 kW: 40 blocks.

#### Recommended Cable Sizes 480 V

### **ADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

All wiring must comply with all applicable national and/or electrical codes. The maximum allowable cable size is 300 kcmil.

Failure to follow these instructions will result in death or serious injury.

The maximum number of cable connections per busbar: 2 on input/output/bypass busbars; 4 on DC+/DC- busbars; 6 on N/PE busbars.

**NOTE:** Overcurrent protection is to be provided by others.

Cable sizes in this manual are based on Table 310.15 (B)(16) of the National Electrical Code (NEC) with the following assertions:

- 90 °C (194 °F) conductors (75 °C (167 °F) termination)
- An ambient temperature of 30 °C (86 °F)
- · Use of copper or aluminum conductors
- · Installation method C

If the ambient temperature is greater than 30 °C (86 °F), larger conductors are to be selected in accordance with the correction factors of the NEC.

Equipment grounding conductors (PE in this manual) are sized in accordance with NEC Article 250.122 and Table 250.122.

**NOTE**: The DC cable sizes given here are recommendations – Always follow the specific instructions in the battery solution documentation for DC+/DC- and DC PE cable sizes and ensure that the DC cable sizes match the battery breaker rating.

Copper	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW
Input phases (AWG/kcmil)	8	6	4	3	1	2/0	3/0
Input PE (AWG/ kcmil)	10	8	8	6	6	6	4
Bypass/output phases (AWG/kcmil)	10	8	6	4	3	1	2/0
Bypass PE/output PE (AWG/kcmil)	10	10	8	8	8	6	6
Neutral <sup>15</sup> (AWG/ kcmil)	6	4	2	1/0	2/0	4/0	2 x 1/0
DC+/DC-(AWG/ kcmil)	<b>4</b> 16	216	1/016	1/017	2/017	4/017	2 x 1/0 <sup>17</sup>
DC PE (AWG/kcmil)	8	6	6	6	6	4	4

Aluminum	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW
Input phases (AWG/kcmil)	6	4	2	1	1/0	3/0	250
Input PE (AWG/ kcmil)	6	6	6	4	4	4	2
Bypass/output phases (AWG/kcmil)	6	6	4	2	1	2/0	3/0
Bypass PE/output PE (AWG/kcmil)	6	6	6	6	6	4	4

<sup>15.</sup> Neutral conductor is sized to handle 1.73 times phase current in case of high harmonic content from non-linear loads. If non or less harmonic currents are expected, neutral conductor can be sized accordingly but not less than the phase conductor.

<sup>16. 20-40</sup> kW: DC cables are sized according to 32 blocks.

<sup>17.</sup> Above 40 kW: DC cables are sized according to 40 blocks.

Aluminum	20 kW	30 kW	40 kW	50 kW	60 kW	80 kW	100 kW
Neutral <sup>18</sup> (AWG/ kcmil)	4	2	1/0	2/0	4/0	2 x 1/0	2 x 2/0
DC+/DC-(AWG/ kcmil)	319	1/019	2/019	2/0 <sup>20</sup>	4/0 <sup>20</sup>	2 x 1/0 <sup>20</sup>	2 x 3/0 <sup>20</sup>
DC PE (AWG/kcmil)	6	4	4	4	4	2	2

NOTE: 80% rated circuit breakers for UIB, UOB, MBB, SSIB.

### **Recommended Upstream Protection 480 V**

### **ACAUTION**

#### **HAZARD OF FIRE**

- Connect only to a circuit with the below specifications.
- Connect to a circuit provided with a 250 A branch circuit overcurrent protection maximum in accordance with the National Electrical Code, ANSI/ NFPA70, and the Canadian Electrical Code, Part I, C22.1.

Failure to follow these instructions can result in injury or equipment damage.

**NOTE:** Overcurrent protection is to be provided by others and marked with its function.

	20 kW		30 kW		40 kW		50 kW	
	Input	Bypass	Input	Bypass	Input	Bypass	Input	Bypass
Breaker	HJF36100U3 <sup>2</sup>	1X						
Ir setting	40	35	60	50	80	70	100	80
Tr at 6 Ir setting	0.5							
li (x ln) setting	1.5							

	60 kW		80 kW		100 kW	
	Input	Bypass	Input	Bypass	Input	Bypass
Breaker	HJF36150U31X	HJF36100U31X	JJF36250U31X	HJF36150U31X	JJF36250U31X	
Ir setting	125	100	175	125	200	175
Tr at 6 Ir setting	0.5	•				
li (x ln) setting	1.5					

<sup>18.</sup> Neutral conductor is sized to handle 1.73 times phase current in case of high harmonic content from non-linear loads. If non or less harmonic currents are expected, neutral conductor can be sized accordingly but not less than the phase conductor.

<sup>19. 20-40</sup> kW: DC cables are sized according to 32 blocks.

Above 40 kW: DC cables are sized according to 40 blocks.

<sup>21.</sup> For PE used in parallel conduits, PE must be full sized in order to prevent overload or burnout of cables.

# **Specifications for 208 V Systems**

### Input Specifications 208 V

	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW			
Voltage (V)	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220			
Connections		wire (L1, L2, L3, N, PE) WYE (single mains) wire (L1, L2, L3, PE) WYE (dual mains)								
Input voltage range (V)	200 V: 170-230 208 V: 177-239 220 V: 187-253	08 V: 177-239								
Frequency range (Hz)	40-70	0-70								
Nominal input current (A)	31/30/28	47/45/42	62/60/56	78/75/71	93/90/85	124/119/113	155/149/141			
Maximum input current (A)	37/36/34	56/54/51	74/72/68	91/90/85	112/107/102	149/143/135	182/179/169			
Input current limitation (A)	39/37/35	58/55/52	77/74/70	91/91/87	115/110/104	153/147/139	182/182/174			
Input power factor	0.99 at >25% ld	oad, 0.95 at >15%	% load							
Total harmonic distortion (THDI)	<5% at 100% load	<3% at 100% lo	oad							
Maximum short circuit rating	65 kA RMS	65 kA RMS								
Protection	Built-in backfee	Built-in backfeed protection and fuses								
Ramp-in	Programmable	and adaptive 1-4	10 seconds							

### **Bypass Specifications 208 V**

	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW	
Voltage (V)	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	
Connections	4-wire (L1, L2,	L3, N, PE) WYE						
Bypass voltage range(V)	200 V: 180-22 208 V: 187-22 220 V: 198-24	9						
Frequency range (Hz)	50/60 ± 1, 50/6	50/60 ± 1, 50/60 ± 3, 50/60 ± 10 (user selectable)						
Nominal bypass current (A)	29/28/27	44/42/40	58/56/53	73/70/66	87/84/80	117/112/106	146/140/133	
Nominal neutral current (A)	50/48/45	75/72/68	100/96/91	125/120/114	150/144/136	200/192/182	250/240/227	
Maximum short circuit rating <sup>22</sup>	65 kA RMS	•	•	•	•	•	•	
Protection		ed protection and pecifications: Ra		sing 33 kA <sup>2</sup> s				

<sup>22.</sup> Conditioned by the internal fuse rated 400 A, prearcing 33 kA $^{2}$ s.

### **Output Specifications 208 V**

	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW		
Voltage (V)	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220	200/208/220		
Connections	4-wire (L1, L2,	L3, N, PE)							
Voltage regulation		ymmetrical load ± 1% symmetrical load ± 3%							
Overload capacity	125% for 10 m 125% for 1 min 125% continuo	ute (in normal op inutes (in normal ute (in battery op us (bypass opera milliseconds (by	operation) peration) ation)						
Dynamic load response	± 5% after 2 mi ± 1% after 50 m								
Output power factor	1								
Nominal output current (A)	29/28/26	43/42/39	58/56/52	73/70/66	87/83/79	115/111/105	144/139/131		
Frequency regulation (Hz)	50/60 Hz bypa:	ss synchronized -	- 50/60 Hz ± 0.1°	% free-running					
Synchronized slew rate (Hz/sec)	Programmable	to 0.25, 0.5, 1, 2	, 4, 6						
Total harmonic distortion (THDU)	<2%	<2%							
Load crest factor	2.5	5							
Load power factor	From 0.7 leading	ng to 0.7 lagging	without any dera	ting					

### **Battery Specifications 208 V**

### **ADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Protection of the energy storage device: An overcurrent protective device must be located in close proximity to the energy storage device.

Failure to follow these instructions will result in death or serious injury.

	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW			
Charging power in % of output power at 0-40% load <sup>23</sup>	80%	50%								
Charging power in % of output power at 100% load	20%	0%								
Maximum charging power (at 0-40% load) (kW) <sup>23</sup>	8	12	16	20	24	32	40			
Maximum charging power (at 100% load) (kW)	2	3	4	5	6	8	10			
Nominal battery voltage (VDC)	32-40 bloc	ks: 384-480		•			•			
Nominal float voltage (VDC)	32-40 bloc	ks: 436-545								
Maximum boost voltage (VDC)	600 for 40	blocks								
Temperature compensation	-3.3mV/°C	/cell, for T ≥ 25	°C – 0mV/°C/c	ell, for T < 25 °	С					
End of discharge voltage (VDC)	32 blocks:	307								
Battery current at full load and nominal Vbat <sup>24</sup> (V)	27	41	55	68	82	109	136			
Battery current at full load and minimum Vbat <sup>24</sup> (V)	34	51	68	85	102	136	170			
Ripple current	< 5% C20	(5 minute runti	me)	<b>.</b>	II.	II.	<b>,</b>			
Battery test	Manual/au	tomatic (select	able)							
Maximum short circuit rating	10 kA									

<sup>23.</sup> Values based on 40 blocks.

<sup>24.</sup> Values based on 32 blocks.

#### Recommended Cable Sizes 208 V

### **▲ DANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

All wiring must comply with all applicable national and/or electrical codes. The maximum allowable cable size is 300 kcmil.

Failure to follow these instructions will result in death or serious injury.

The maximum number of cable connections per busbar: 2 on input/output/bypass busbars; 4 on DC+/DC- busbars; 6 on N/PE busbars.

**NOTE:** Overcurrent protection is to be provided by others.

Cable sizes in this manual are based on Table 310.15 (B)(16) of the National Electrical Code (NEC) with the following assertions:

- 90 °C (194 °F) conductors (75 °C (167 °F) termination)
- An ambient temperature of 30 °C (86 °F)
- Use of copper or aluminum conductors
- · Installation method C

If the ambient temperature is greater than 30 °C (86 °F), larger conductors are to be selected in accordance with the correction factors of the NEC.

Equipment grounding conductors (PE in this manual) are sized in accordance with NEC Article 250.122 and Table 250.122.

**NOTE:** The DC cable sizes given here are recommendations – Always follow the specific instructions in the battery solution documentation for DC+/DC- and DC PE cable sizes and ensure that the DC cable sizes match the battery breaker rating.

Copper	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW
Input phases (AWG/kcmil)	8	4	3	2	1/0	3/0	4/0
Input PE (AWG/ kcmil)	10	8	8	6	6	6	4
Bypass/output phases (AWG/kcmil)	8	6	4	3	2	1/0	3/0
Bypass PE/output PE (AWG/kcmil)	10	10	8	8	6	6	6
Neutral <sup>25</sup> (AWG/ kcmil)	6	3	1	2/0	3/0	2 x 1/0	2 x 2/0
DC+/DC-(AWG/ kcmil)	10	6	4	4	2	1/0	2/0
DC PE (AWG/kcmil)	10	10	8	8	6	6	6

Aluminum	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW
Input phases (AWG/kcmil)	6	3	1	1/0	3/0	250	300
Input PE (AWG/ kcmil)	6	6	6	4	4	4	2
Bypass/output phases (AWG/kcmil)	6	4	3	1	1/0	3/0	250
Bypass PE/output PE (AWG/kcmil)	6	6	6	6	4	4	4
Neutral <sup>25</sup> (AWG/ kcmil)	4	1	2/0	4/0	2 x 1/0	2 x 2/0	2 x 4/0

<sup>25.</sup> Neutral conductor is sized to handle 1.73 times phase current in case of high harmonic content from non-linear loads. If non or less harmonic currents are expected, neutral conductor can be sized accordingly but not less than the phase conductor.

Aluminum	10 kW	15 kW	20 kW	25 kW	30 kW	40 kW	50 kW
DC+/DC- (AWG/ kcmil)	8	4	3	2	1/0	3/0	4/0
DC PE (AWG/kcmil)	6	6	6	6	4	4	4

NOTE: 80% rated circuit breakers for UIB, UOB, MBB, SSIB.

#### **Recommended Upstream Protection 208 V**

### **ACAUTION**

#### **HAZARD OF FIRE**

- Connect only to a circuit with the below specifications.
- Connect to a circuit provided with a 250 A branch circuit overcurrent protection maximum in accordance with the National Electrical Code, ANSI/ NFPA70, and the Canadian Electrical Code, Part I, C22.1.

Failure to follow these instructions can result in injury or equipment damage.

**NOTE:** Overcurrent protection is to be provided by others and marked with its function.

Rating	10 kW		15 kW		20 kW		25 kW	
	Input	Bypass	Input	Bypass	Input	Bypass	Input	Bypass
Breaker	HJF36100U3	HJF36100U31X					HJF36150- U31X	HJF36100- U31X
Ir setting	50	40	80	60	100	80	125	100
tr at 6 Ir setting	0.5							
li (x ln) setting	1.5	1.5						

Rating	30 kW		40 kW		50 kW		
	Input	Bypass	Input	Bypass	Input	Bypass	
Breaker	HJF36150U31X		JJF36250U31X	HJF36150U31X	JJF36250U31X		
Ir setting	150	110	200	150	250	200	
tr at 6 Ir setting	0.5						
li (x ln) setting	1.5	1.5					

<sup>26.</sup> For PE used in parallel conduits, PE must be full sized in order to prevent overload or burnout of cables.

### **Recommended Bolt and Lug Sizes**

### **NOTICE**

#### **RISK OF EQUIPMENT DAMAGE**

Use only UL approved compression cable lugs.

Failure to follow these instructions can result in equipment damage.

#### Copper — One Hole Cable Lugs

Cable size	Bolt size	Cable lug type	Crimping tool	Die
10 AWG	M8 x 25 mm	LCA10-56-L	NA	NA
8 AWG	M8 x 25 mm	LCA8-56-L	CT-720	CD-720-1 Red P21
6 AWG	M8 x 25 mm	LCA6-56-L	CT-720	CD-720-1 Blue P24
4 AWG	M8 x 25 mm	LCA4-56-L	CT-720	CD-720-1 Gray P29
3 AWG	M8 x 25 mm	LCA4-56-L	CT-720	CD-720-1 Gray P29
2 AWG	M8 x 25 mm	LCA2-56-Q	CT-720	CD-720-1 Brown P33
1 AWG	M8 x 25 mm	LCA1-56-E	CT-720	CD-720-2 Green P37
1/0 AWG	M8 x 25 mm	LCA1/0-56-X	CT-720	CD-720-2 Pink P42
2/0 AWG	M8 x 25 mm	LCA2/0-56-X	CT-720	CD-720-2 Black P45
3/0 AWG	M8 x 25 mm	LCA3/0-56-X	CT-720	CD-720-2 Orange P50
4/0 AWG	M8 x 25 mm	LCA4/0-56-X	CT-720	CD-720-3 Purple P54
250 kcmil	M8 x 25 mm	LCA250-56-X	CT-720	CD-720-3 Yellow P62
300 kcmil	M8 x 25 mm	LCA300-56-X	CT-720	CD-720-4 White P66

#### Copper — Two Hole Cable Lugs

Cable size	Bolt size	Cable lug type	Crimping tool	Die
6 AWG	M8 x 25 mm	LCC6-12-L	CT-930	CD-920-6 Blue P24
4 AWG	M8 x 25 mm	LCC4-12-L	CT-930	CD-920-4 Gray P29
3 AWG	M8 x 25 mm	LOO4-12-L	C1-930	GD-920-4 Glay 1 29
2 AWG	M8 x 25 mm	LCC2-12-Q	CT-930	CD-920-2 Brown P33
1 AWG	M8 x 25 mm	LCC1-12-E	CT-930	CD-920-1 Green P37
1/0 AWG	M8 x 25 mm	LCC1/0-12-X	CT-930	CD-920-1/0 Pink P42
2/0 AWG	M8 x 25 mm	LCC2/0-12-X	CT-930	CD-920-2/0 Black P45
3/0 AWG	M8 x 25 mm	LCC3/0-12-X	CT-930	CD-920-3/0 Orange P50
4/0 AWG	M8 x 25 mm	LCC4/0-12-X	CT-930	CD-920-4/0 Purple P54
250 kcmil	M8 x 25 mm	LCC250-12-X	CT-930	CD-920-250 Yellow P62
300 kcmil	M8 x 25 mm	LCC300-12-X	CT-930	CD-920-300 White P66

#### Aluminum — One Hole Cable Lugs

Cable size	Bolt size	Cable lug type	Crimping tool	Die
6 AWG	M8 x 25 mm	LAA6-56-X	CT-720	CD-720-1 Gray P29
4 AWG	M8 x 25 mm	LAA4-56-X	CT-720	CD-720-2 Green P37
3 AWG	M8 x 25 mm	LAA3-56-X	CT-720	CD-720-2 Green P37
2 AWG	M8 x 25 mm	LAA2-56-X	CT-720	CD-720-2 Pink P42
1 AWG	M8 x 25 mm	LAA1-56-X	CT-720	CD-720-2 Gold P45
1/0 AWG	M8 x 25 mm	LAA1/0-56-X	CT-720	CD-720-2 Tan P50

### Aluminum — One Hole Cable Lugs (Continued)

Cable size	Bolt size	Cable lug type	Crimping tool	Die
2/0 AWG	M8 x 25 mm	LAA2/0-56-5	CT-720	CD-720-3 Olive P54
3/0 AWG	M8 x 25 mm	LAA3/0-56-5	CT-720	CD-720-3 Ruby P60
4/0 AWG	M8 x 25 mm	LAA4/0-56-5	CT-720	CD-720-4 White P66
250 kcmil	M8 x 25 mm	LAA250-56-5	CT-720	CD-720-5 Red P71
300 kcmil	M8 x 25 mm	LAA300-56-5	CT-720	CD-720-6 Blue P76

### Aluminum — Two Hole Cable Lugs

Cable size	Bolt size	Cable lug type	Crimping tool	Die
2/0 AWG	M8 x 25 mm	LAB2/0-12-5	CT-720	CD-720-3 Olive P54
3/0 AWG	M8 x 25 mm	LAB3/0-12-5	CT-720	CD-720-3 Ruby P60
4/0 AWG	M8 x 25 mm	LAB4/0-12-5	CT-720	CD-720-4 White P66
250 kcmil	M8 x 25 mm	LAB250-12-2	CT-720	CD-720-5 Red P71
300 kcmil	M8 x 25 mm	LAB300-12-2	CT-720	CD-720-6 Blue P76

# **Torque Specifications**

Bolt size	Torque
M4	1.7 Nm (1.25 lb-ft / 15 lb-in)
M5	2.2 Nm (1.62 lb-ft / 19.5 lb-in)
M6	5 Nm (3.69 lb-ft / 44.3 lb-in)
M8	17.5 Nm (12.91 lb-ft / 154.9 lb-in)
M10	30 Nm (22 lb-ft / 194.7 lb-in)

### **Requirements for a Third Party Battery Solution**

Battery breaker boxes from Schneider Electric are recommended for the battery interface. Please contact Schneider Electric for more information.

### **Third Party Battery Breaker Requirements**

### **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

All selected battery breakers must be equipped with instantaneous trip functionality with an undervoltage release coil or a shunt trip release coil.

Failure to follow these instructions will result in death or serious injury.

**NOTE:** There are more factors to consider when selecting a battery breaker than the requirements listed below. Please contact Schneider Electric for more information.

#### **Design Requirements for Battery Breaker**

Battery breaker rated DC voltage > Normal battery voltage	The normal voltage of the battery configuration is defined as the highest nominal occurring battery voltage. This can be equivalent to the float voltage which may be defined as number of battery blocks x number of cells x cell float voltage. Ex: 32 blocks of 6 cells of 2.27 = 435 VDC.
Battery breaker rated DC current > Rated discharge battery current	This current is controlled by the UPS and must include maximum discharge current. This will typically be the current at the end of discharge (minimum operation DC voltage or in overload condition or a combination).
DC landings	Two DC landings for DC cables are required.
AUX switches for monitoring	One AUX switch must be installed in each battery breaker and connected to the UPS. The UPS can monitor up to two battery breakers.
Short-circuit breaking capability	The short-circuit breaking capability must be higher than the short-circuit DC current of the (largest) battery configuration.
Minimum trip current	The minimum short-circuit current to trip the battery breaker must match the (smallest) battery configuration, to make the breaker trip in case of a short circuit, up to the end of its life time.

#### **Guidance for Organizing Battery Cables**

**NOTE:** For 3rd party batteries, use only high rate batteries for UPS applications.

**NOTE:** When the battery bank is placed remotely, the organizing of the cables is important to reduce voltage drop and inductance. The distance between the battery bank and the UPS must not exceed 200 m (656 ft). Contact Schneider Electric for installations with a longer distance.

**NOTE:** To minimize the risk of electromagnetic radiation, it is highly recommended to follow the below guidance and to use grounded metallic tray supports.

Cable Length	++++ 13	( <del>+++</del>	<del>1</del>	
<30 m	Not recommended	Acceptable	Recommended	Recommended
31–75 m	Not recommended	Not recommended	Acceptable	Recommended
76–150 m	Not recommended	Not recommended	Acceptable	Recommended
151–200 m	Not recommended	Not recommended	Not recommended	Recommended

### **Environment**

	Operating	Storage
Temperature	0 °C to 50 °C (32 °F to 122 °F) with load derating above 40 °C (104 °F).27	-15 °C to 40 °C (5 °F to 104 °F) for systems with batteries25 °C to 55 °C (-13 °F to 131 °F) for systems without batteries.
Relative humidity	0-95% non-condensing	10-80% non-condensing
Elevation	Designed for operation in 0-3000 m (0-10000 feet) elevation. Derating required from 1000-3000 m (3300-10000 feet): Up to 1000 m (3300 feet): 1.000 Up to 1500 m (5000 feet): 0.975 Up to 2000 m (6600 feet): 0.950 Up to 2500 m (8300 feet): 0.925 Up to 3000 m (10000 feet): 0.900	
Audible noise one meter (three feet) from unit <sup>28</sup>	400 V: 57 dB at 70% load, 65 dB at 100% load 480 V: 54 dB at 70% load, 61 dB at 100% load 208 V: 57 dB at 70% load, 65 dB at 100% load	I
Protection class	IP21	
Color	RAL 9003, gloss level 85%	

<sup>27.</sup> For temperatures between 40  $^{\circ}$ C and 50  $^{\circ}$ C, derate the load power rating with 2.5% per  $^{\circ}$ C.

<sup>28.</sup> Values are for maximum configuration.

### **UPS Weights and Dimensions**

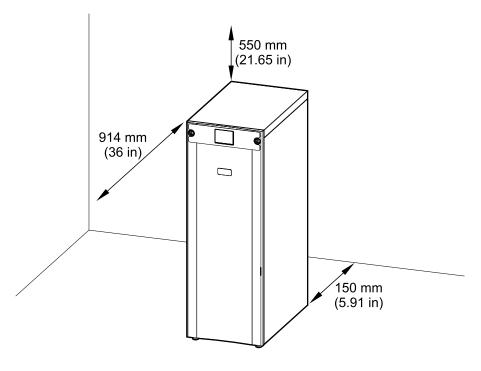
UPS rating	Weight kg (lbs)	Height mm (in)	Width mm (in)	Depth mm (in)
10-50 kW UPS 400 V	210 (462.97)	1485 (58.46)	521 (20.51)	847 (33.35)
10-50 kW UPS 480 V	210 (462.97)	1485 (58.46)	521 (20.51)	847 (33.35)
10-25 kW UPS 208 V	210 (462.97)	1485 (58.46)	521 (20.51)	847 (33.35)
60-100 kW UPS 400 V	250 (551.16)	1485 (58.46)	521 (20.51)	847 (33.35)
60-100 kW UPS 480 V	250 (551.16)	1485 (58.46)	521 (20.51)	847 (33.35)
30-50 kW UPS 208 V	250 (551.16)	1485 (58.46)	521 (20.51)	847 (33.35)

### **Clearance**

**NOTE:** Clearance dimensions are published for airflow and service access only. Consult with the local safety codes and standards for additional requirements in your local area.

**NOTE:** The required minimum rear clearance is 150 mm (5.91 in).

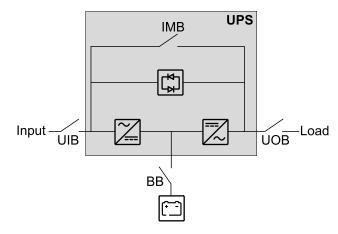
#### Front View of the UPS



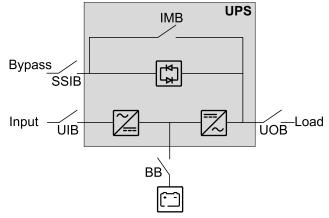
# **Single System Overview**

UIB	Unit input breaker
SSIB	Static switch input breaker
IMB	Internal maintenance breaker
UOB	Unit output breaker
BB	Battery breaker

### Single System - Single Mains



### Single System - Dual Mains



# **Parallel System Overview**

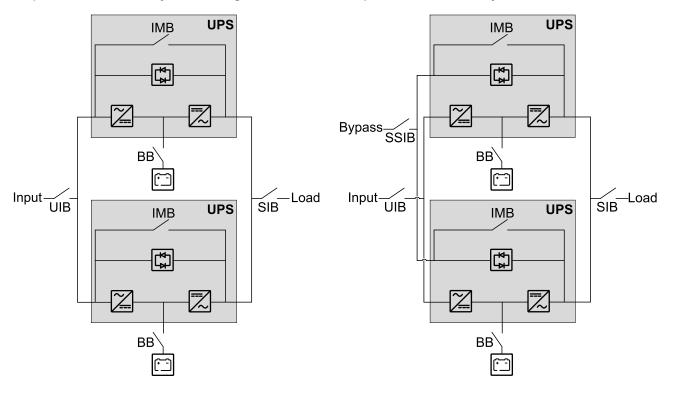
UIB	Unit input breaker
SSIB	Static switch input breaker
IMB	Internal maintenance breaker
UOB	Unit output breaker
SIB	System isolation breaker
ВВ	Battery breaker
MBB	External maintenance bypass breaker

## **Simplified 1+1 Parallel System**

Galaxy VS can support 2 UPSs in a simplified 1+1 parallel system for redundancy with shared unit input breaker UIB and static switch input breaker SSIB.

#### Simplified 1+1 Parallel System - Single Mains

#### Simplified 1+1 Parallel System - Dual Mains



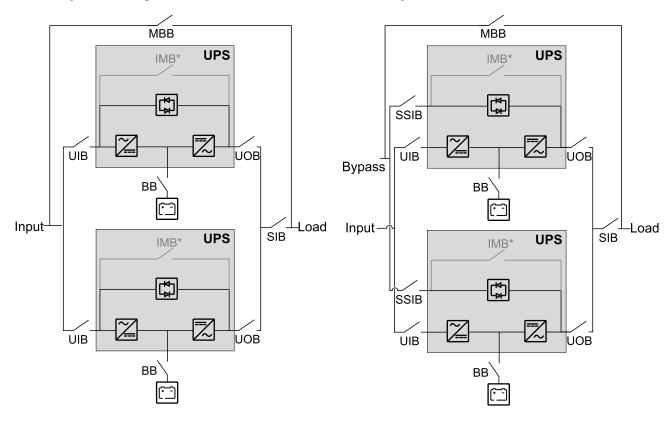
# Parallel System with Individual Unit Input Breaker UIB and Static Switch Input Breaker SSIB

Galaxy VS can support up to 3 UPSs in parallel for capacity and up to 3+1 UPSs in parallel for redundancy with individual unit input breaker UIB and static switch input breaker SSIB.

**NOTE:** The internal maintenance breaker IMB can only be used in a simplified 1+1 parallel system. In any other parallel system, an external maintenance bypass breaker MBB must be provided and the internal maintenance breaker IMB\* must be padlocked in the open position.

#### Parallel System - Single Mains

#### Parallel System - Dual Mains



UPS for External Batteries Parallel System Overview

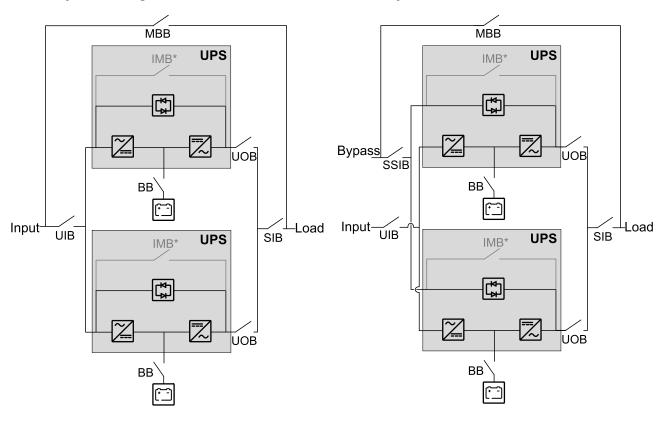
# Parallel System with Shared Unit Input Breaker UIB and Static Switch Input Breaker SSIB

Galaxy VS can support up to 3 UPSs in parallel for capacity and up to 3+1 UPSs in parallel for redundancy with shared unit input breaker UIB and static switch input breaker SSIB.

**NOTE:** The internal maintenance breaker IMB can only be used in a simplified 1+1 parallel system. In any other parallel system, an external maintenance bypass breaker MBB must be provided and the internal maintenance breaker IMB\* must be padlocked in the open position.

#### Parallel System - Single Mains

#### Parallel System - Dual Mains



Overview of Installation Kits UPS for External Batteries

### **Overview of Installation Kits**

### **Installation Kit 0M-100883**

Part	Used in	Number of units
Spring washer	Connect the Power Cables, page 46.	40

### **Installation Kit 0M-100917**

Part	Used in	Number of units
M8 nut with washer	Prepare the UPS for Earthing System, page 45.	2
Bonding busbar		1

### **Installation Kit 0M-88357**

Part	Used in	Number of units
USB cable	Connect the Modbus Cables, page 65.	1
150 Ohm resistor		10
Terminal connector		2

### **Installation Kit 0J-0M-1160**

Part	Used in	Number of units
Temperature sensor	For third-party battery solution, see Connect the Signal Cables from Switchgear and Third-Party Auxiliary Products, page 56.  Refer to the installation manual for your specific battery solution for information on how to install and connect the temperature sensor.	1

UPS for External Batteries Overview of Installation Kits

## **Optional Seismic Kit GVSOPT002**

Part	Used in	Number of units
M8 x 20 mm bolt with washer	Install the Seismic Anchoring (Option), page 44 and Final Installation, page 68.	12
Rear anchor		1
Rear anchoring bracket		1
Front anchoring bracket		1
Rear connection plate	Used for installation with an adjacent product. Follow instructions in the installation manual for the adjacent product.	1

# **Optional NEMA 2 Hole Kit GVSOPT005**

Part	Used in	Number of units
NEMA 2 hole plate (output, DC+, N)	Connect the Power Cables with NEMA 2 Hole Plates, page 50.	7
NEMA 2 hole plate (input, bypass, DC-)		8
M8 nut with washer		30
Spring washer		30
M8x24 mm flat washer		60

Overview of Installation Kits UPS for External Batteries

# **Optional Parallel Kit GVSOPT006**

Part	Used in	Number of units
PBUS1 cable 0W6268	Connect the PBUS Cables, page 63.	1
PBUS2 cable 0W6267		1
AUX switch	Connect the IMB Signal Cables in a Simplified 1+1 Parallel System, page 59.	2
This kit contains parts for use with other UPS models which are not relevant for this installation.		

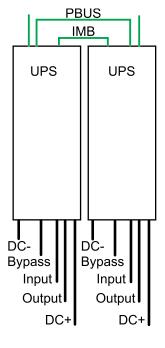
# **Installation Procedure for Single Systems**

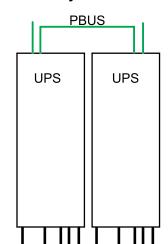


- 1. Prepare for Installation, page 40.
- 2. Install the Seismic Anchoring (Option), page 44.
- 3. Only for TN-C/3-wire earthing system or TN-C-S/4-wire earthing system: *Prepare the UPS for Earthing System, page 45.*
- 4. Perform one of the following:
  - Connect the Power Cables, page 46, or
  - Connect the Power Cables with NEMA 2 Hole Plates, page 50.
- 5. Connect the Signal Cables, page 54.
- 6. Connect the Signal Cables from Switchgear and Third-Party Auxiliary Products, page 56.
- 7. Connect the External Communication Cables, page 64.
- 8. Add Translated Safety Labels to Your Product, page 67.
- 9. Final Installation, page 68.

# **Installation Procedure for Parallel Systems**

#### Simplified 1+1 Parallel System





Bypass

Input

Output

DC+

**Parallel System** 



- 1. Prepare for Installation, page 40.
- 2. Install the Seismic Anchoring (Option), page 44.

DC-

Bypass

Input

Outpu<sup>-</sup>

DC+

- 3. Only for TN-C/3-wire earthing system or TN-C-S/4-wire earthing system: *Prepare the UPS for Earthing System, page 45.*
- 4. Perform one of the following:
  - Connect the Power Cables, page 46, or
  - Connect the Power Cables with NEMA 2 Hole Plates, page 50.
- 5. Connect the Signal Cables, page 54.
- 6. Connect the Signal Cables from Switchgear and Third-Party Auxiliary Products, page 56.
- 7. Perform one of the following:
  - For simplified 1+1 parallel system: Connect the IMB Signal Cables in a Simplified 1+1 Parallel System, page 59.
  - For parallel system: Install a padlock on the internal maintenance breaker IMB in the open position on all UPSs in the parallel system.
- 8. Connect the PBUS Cables, page 63.
- 9. Connect the External Communication Cables, page 64.
- 10. Add Translated Safety Labels to Your Product, page 67.
- 11. Final Installation, page 68.

UPS for External Batteries Prepare for Installation

# **Prepare for Installation**

# **AADANGER**

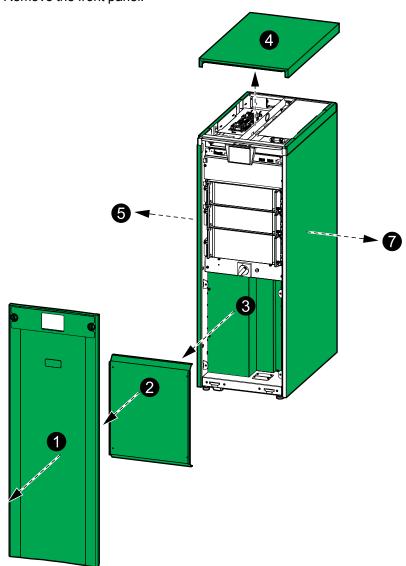
#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Do not drill or punch holes for cables or conduits with the gland plate installed and do not drill or punch holes in close proximity to the UPS.

Failure to follow these instructions will result in death or serious injury.

**NOTE:** Route the signal cables separately from the power cables and route the Class 2/SELV cables separately from the non-Class 2/non-SELV cables.

1. Remove the front panel.

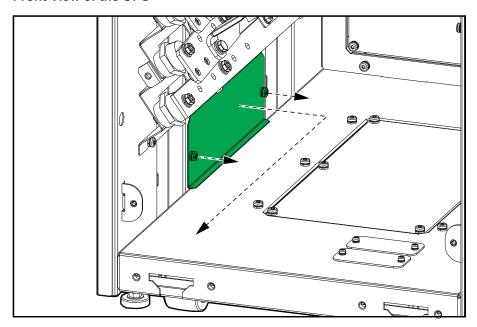


- 2. Remove the lower front plate.
- 3. Remove the transparent cover.
- 4. Remove the top cover:
  - a. Remove the screws and tilt the front of the top cover upwards.
  - b. Slide the top cover towards the rear to remove it. Tabs in the rear of the top cover must disconnect from the slots in the rear of the UPS.
- 5. For installation with adjacent battery cabinet: Remove the left side panel.

Prepare for Installation UPS for External Batteries

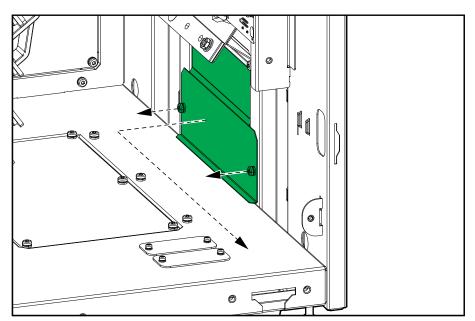
6. **For installation with adjacent battery cabinet**: Remove the lower left side plate for internal DC cabling between the UPS and the adjacent battery cabinet.

#### Front View of the UPS



- 7. **For installation with maintenance bypass cabinet**: Remove the right side panel. The side panel will be reinstalled on the maintenance bypass cabinet.
- 8. **For installation with maintenance bypass cabinet**: Remove the lower right side plate for internal power cabling between the UPS and the maintenance bypass cabinet.

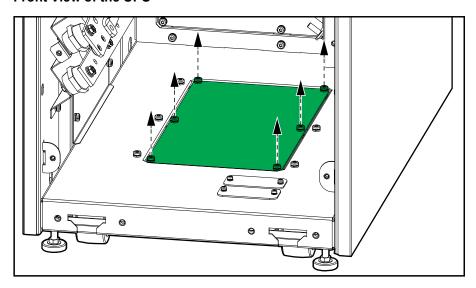
#### Front View of the UPS



UPS for External Batteries Prepare for Installation

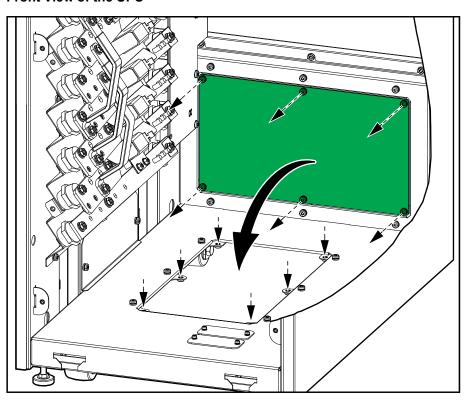
9. Remove the aluminum gland plate in the bottom of the UPS.

#### Front View of the UPS



10. **For rear cable entry**: Remove the iron rear plate and install it in the bottom of the UPS.

#### Front View of the UPS

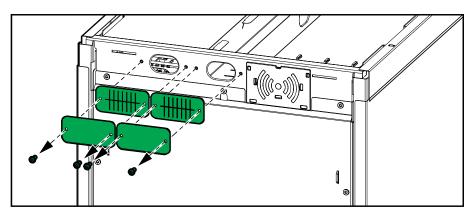


- 11. Drill/punch holes for power cables/conduits in the aluminum gland plate. Install conduits (not provided), if applicable.
- 12. Install the aluminum gland plate in the bottom or rear of the UPS.

Prepare for Installation UPS for External Batteries

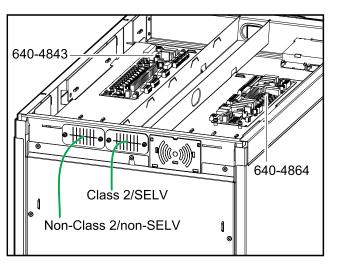
13. Remove the rear gland plates and the rear brush plates from the UPS.

#### Rear View of the UPS

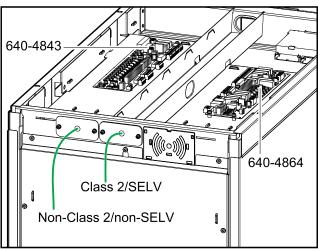


- 14. Perform one of the following:
  - For installation without conduits: Reinstall the brush plates.
  - For installation with conduits: Drill a hole in the gland plates for conduits, install conduits, and reinstall the gland plates.

#### **Rear View of the UPS without Conduits**



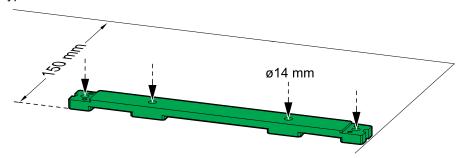
#### **Rear View of the UPS with Conduits**



- 15. Route the non-Class 2/non-SELV signal cables through the left rear brush plate and into the left side of the UPS.
- 16. Route the external cables that connect to the controller box through the right rear gland plate and through the cable channel to the front of the UPS.
- 17. Route the Class 2/SELV signal cables through the right rear brush plate and into the right side of the UPS.

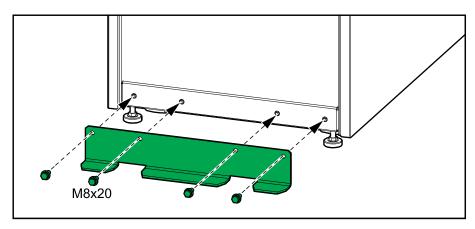
# **Install the Seismic Anchoring (Option)**

1. Mount the rear anchor(s) to the floor. Use appropriate hardware for the floor type – the hole diameter in the rear anchor is Ø14 mm.



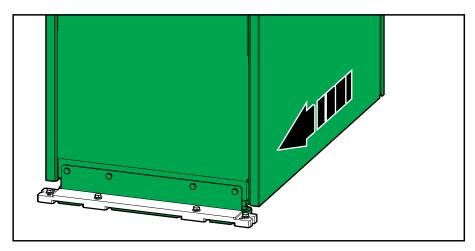
2. Install the rear anchoring bracket on the UPS with the provided M8 bolts.

#### **Rear View of the UPS**



3. Push the UPS into position so the rear anchoring bracket connects to the rear anchor. The front anchoring bracket is installed in the final installation steps.

#### **Rear View of the UPS**



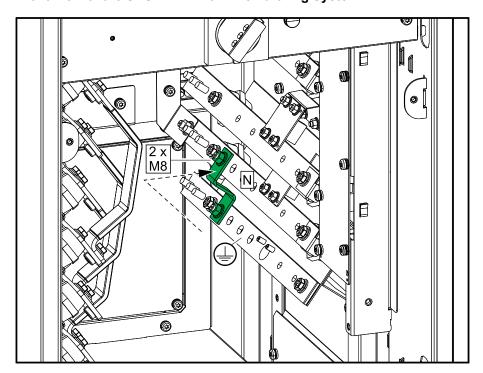
# **Prepare the UPS for Earthing System**

**NOTE:** The UPS is preconfigured for TNS earthing system.

**NOTE:** 3—wire installation using a bonding busbar will result in a higher leakage current.

1. **Only for TN-C/3—wire earthing system**: Install the supplied bonding busbar.

#### Front View of the UPS — TN-C/3-Wire Earthing System



UPS for External Batteries Connect the Power Cables

# **Connect the Power Cables**

# **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

In single mains systems where power cables are split due to the cable size restriction, use the bypass busbars for the second input cable set. There is not enough space to land two input cable sets on the input busbars due to the single mains jumper busbars.

Failure to follow these instructions will result in death or serious injury.

# NOTICE

#### **RISK OF EQUIPMENT DAMAGE**

To ensure correct load sharing in bypass operation in a parallel system:

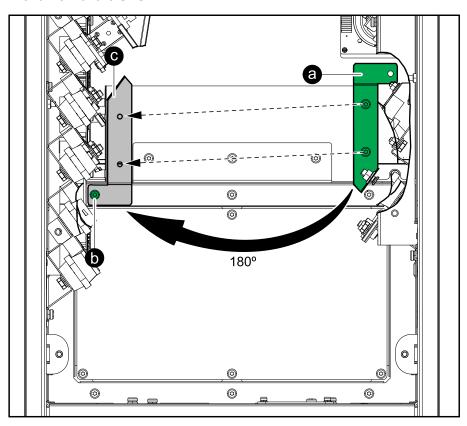
- All bypass cables must be the same length for all UPSs.
- · All output cables must be the same length for all UPSs.
- All input cables must be the same length for all UPSs (only required in single mains system).

Failure to follow these instructions can result in equipment damage.

#### 1. Only for 3-wire systems:

- a. Remove the RFI bracket. Save the two screws.
- b. Remove the screw in the left side and save it.
- c. Install the RFI bracket in the left side with the three screws.

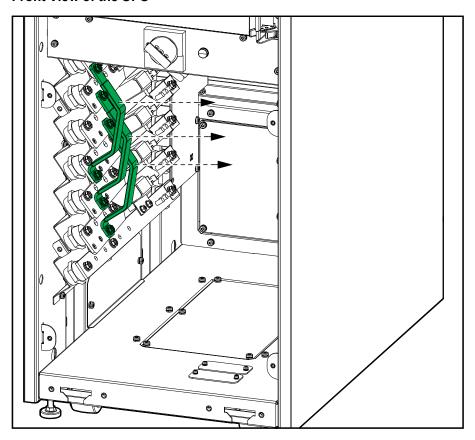
#### Front View of the UPS



Connect the Power Cables UPS for External Batteries

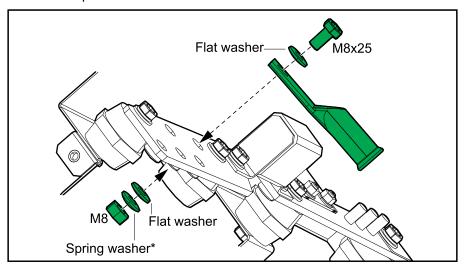
2. **Only for dual mains system**: Remove the three single mains jumper busbars.

#### Front View of the UPS



UPS for External Batteries Connect the Power Cables

3. Connect the power cables as shown in the described order:

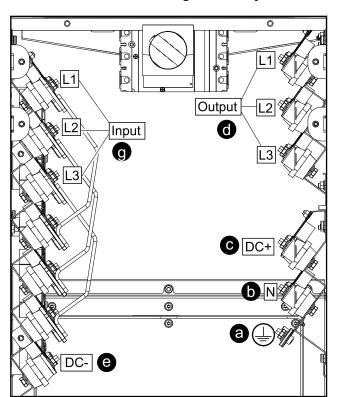


#### \*Provided in kit.

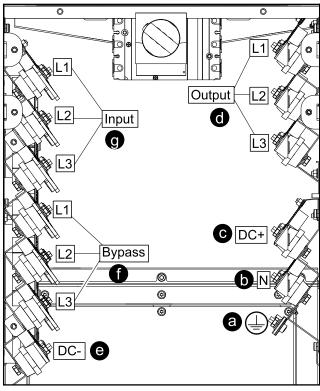
- a. Connect the equipment grounding conductor/PE cables.
- b. Connect the N cables. Connect battery midpoint (if present in battery solution).
- c. Connect the DC+ cables.
- d. Connect the output cables.
- e. Connect the DC- cables.
- f. Only for dual mains system: Connect the bypass cables.
- g. Connect the input cables.

**NOTE:** Ensure to connect the input cables to the correct input busbars in the top left side of the UPS.

#### Front View of the UPS - Single Mains System



#### Front View of the UPS - Dual Mains System



Connect the Power Cables UPS for External Batteries

# **A**CAUTION

#### **RISK OF EQUIPMENT DAMAGE**

Check the fastening of the cable lugs. If the cable lugs move due to pulling on cables, the bolt can become loose.

Failure to follow these instructions can result in injury or equipment damage.

# Connect the Power Cables with NEMA 2 Hole Plates

# **AADANGER**

#### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

In single mains systems where power cables are split due to the cable size restriction, use the bypass busbars for the second input cable set. There is not enough space to land two input cable sets on the input busbars due to the single mains jumper busbars.

Failure to follow these instructions will result in death or serious injury.

# NOTICE

#### **RISK OF EQUIPMENT DAMAGE**

To ensure correct load sharing in bypass operation in a parallel system:

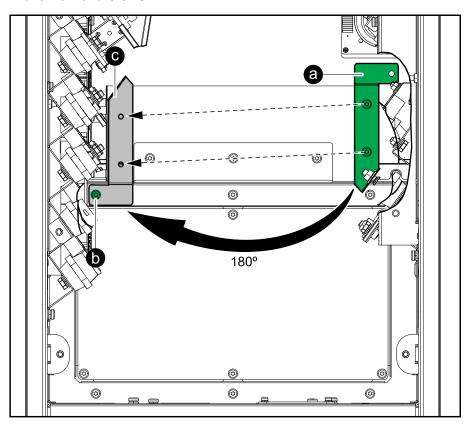
- All bypass cables must be the same length for all UPSs.
- · All output cables must be the same length for all UPSs.
- All input cables must be the same length for all UPSs (only required in single mains system).

Failure to follow these instructions can result in equipment damage.

#### 1. Only for 3-wire systems:

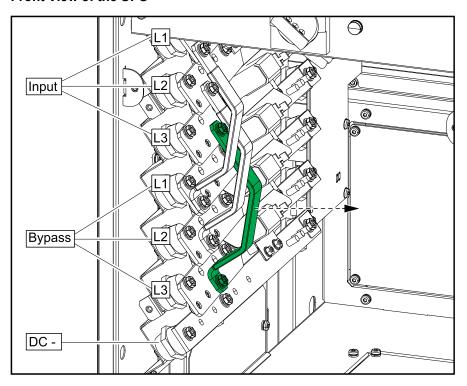
- a. Remove the RFI bracket. Save the two screws.
- b. Remove the screw in the left side and save it.
- c. Install the RFI bracket in the left side with the three screws.

#### Front View of the UPS

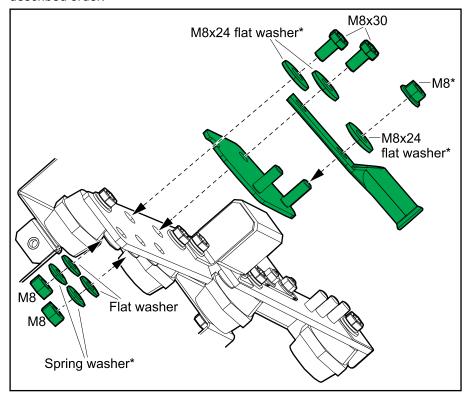


- 2. Perform one of the following:
  - Only for single mains system: Remove the indicated L3 jumper busbar in the left side of the UPS. Save the L3 jumper busbar for reinstallation later.
  - Only for dual mains system: Remove the three single mains jumper busbars in the left side of the UPS.

#### **Front View of the UPS**



3. Install the NEMA 2 hole plates and connect the power cables as shown in the described order:



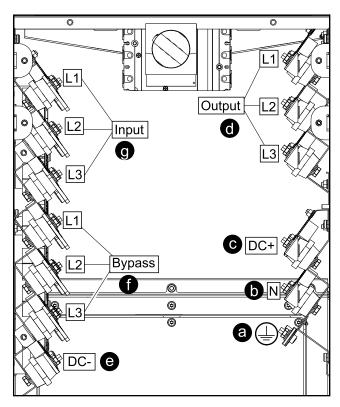
<sup>\*</sup>Provided in kit.

#### Front View of the UPS — Single Mains System

# L1 Output L2 Input G DC+

DC- e

#### Front View of the UPS — Dual Mains System



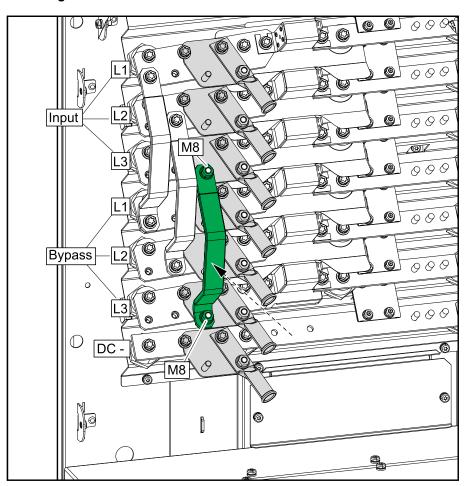
- a. Connect the equipment grounding conductor/PE cables.
- b. Connect the N cables. Connect battery midpoint (if present in battery solution).
- c. Connect the DC+ cables.

- d. Connect the output cables.
- e. Connect the DC- cables.
- f. Only for dual mains system: Connect the bypass cables.
- g. Connect the input cables.

**NOTE:** Ensure to connect the input cables to the correct input busbars in the top left side of the UPS.

4. **Only for single mains system**: Reinstall the L3 jumper busbar in its original position with two M8 nuts.

#### Front Right View of the UPS



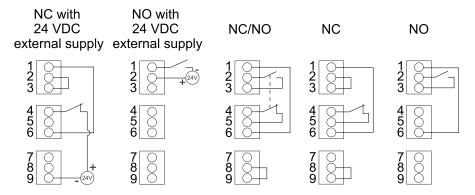
# **Connect the Signal Cables**

**NOTE:** Route the signal cables separately from the power cables and route the Class 2/SELV cables separately from the non-Class 2/non-SELV cables.

1. Connect the Class 2/SELV signal cables from the building EPO to board 640–4864 terminal J6600 in the UPS according to one of the options below.

The EPO circuit is considered Class 2/SELV. Class 2/SELV circuits must be isolated from the primary circuitry. Do not connect any circuit to the EPO terminal block unless it can be confirmed that the circuit is Class 2/SELV.

#### EPO Configurations (640–4864 terminal J6600, 1–9)



The EPO input supports 24 VDC.

NOTE: The default setting for the EPO activation is to turn off the inverter.

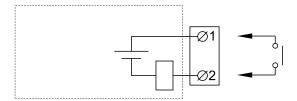
If you want the EPO activation to transfer the UPS into forced static bypass operation instead, please contact Schneider Electric.

2. Connect the Class 2/SELV signal cables from the auxiliary products to board 640–4864 in the UPS. Follow the instructions in the auxiliary product manuals.

3. Connect the Class 2/SELV signal cables to the input contacts and output relays on board 640–4864 in the UPS.

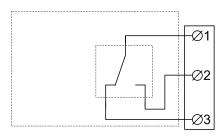
Do not connect any circuit to the input contacts unless it can be confirmed that the circuit is Class 2/SELV.

The input contacts support 24 VDC 10 mA. All circuits connected must have the same 0 V reference.



Name	Description	Location
IN _1 (input contact 1)	Configurable input contact	640-4864 terminal J6616, 1–2
IN _2 (input contact 2)	Configurable input contact	640-4864 terminal J6616, 3-4
IN _3 (input contact 3)	Configurable input contact	640-4864 terminal J6616, 5–6
IN _4 (input contact 4)	Configurable input contact	640-4864 terminal J6616, 7–8

The output relays support 24 VAC/VDC 1 A. All external circuitry must be fused with maximum 1 A fast acting fuses.



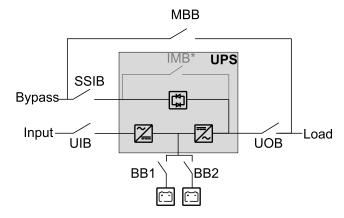
Name	Description	Location
OUT _1 (output relay 1)	Configurable output relay	640–4864 terminal J6617, 1–3
OUT _2 (output relay 2)	Configurable output relay	640–4864 terminal J6617, 4–6
OUT _3 (output relay 3)	Configurable output relay	640–4864 terminal J6617, 7–9
OUT _4 (output relay 4)	Configurable output relay	640-4864 terminal J6617, 10-12

4. Connect the non-Class 2/non-SELV signal cables from the auxiliary products to board 640–4843 in the UPS. Follow the instructions in the auxiliary product manuals.

# Connect the Signal Cables from Switchgear and Third-Party Auxiliary Products

**NOTE:** Route the signal cables separately from the power cables and route the Class 2/SELV cables separately from the non-Class 2/non-SELV cables.

#### **Example of Single System with Third-Party Switchgear**



**NOTE:** The internal maintenance breaker IMB\* cannot be used in a system with an external maintenance bypass breaker MBB and the internal maintenance breaker IMB\* must be padlocked in the open position.

1. Install the temperature sensor provided with the UPS in the battery solution. In battery cabinets, install the temperature sensor in the top corner of the battery cabinet.

#### **▲WARNING**

#### HAZARD OF FIRE

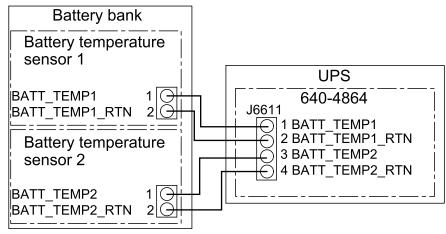
Position the temperature sensor as described to ensure correct temperature measurements.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

2. Route the battery temperature sensor cables from the battery solution to the UPS and connect on board 640-4864 in the top of the UPS as shown.

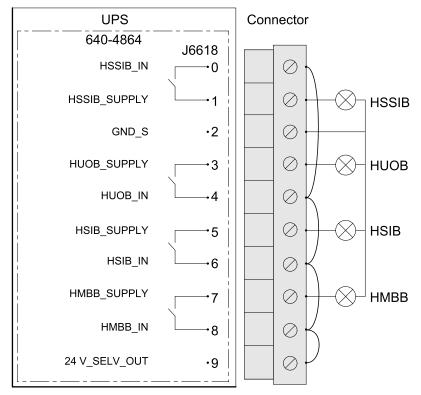
**NOTE:** One temperature sensor is provided with the UPS. Contact Schneider Electric if you want to buy an additional temperature sensor.

**NOTE**: The battery temperature sensor cables are considered Class 2/ SELV. Class 2/SELV circuits must be isolated from the primary circuitry.

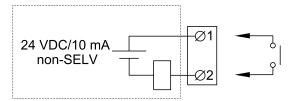


3. Connect signal cables from the breaker indicator lights in your switchgear to board 640-4864 terminal J6618 in the top of the UPS. If an external supply is used, remove jumper from J6618 pin 8 and 9.

**NOTE:** The breaker indicator light circuit is considered Class 2/SELV. Class 2/SELV circuits must be isolated from the primary circuitry. Do not connect any circuit to the breaker indicator light terminals unless it can be confirmed that the circuit is Class 2/SELV.



4. Connect signal cables from AUX switches in your switchgear to board 640-4843 in the top of the UPS.



		Non-SELV 640-4843
<u>J66</u> 01	J6604	J6614
1 24V_LIMITED_13	1 24V_OUT	1 24V_LIMITED_4
2 UOB_AUX_RED	2 GND   3 BB TRIP 2	O 2 UIB_AUX 3 24V_LIMITED_3
J6602	4 BB_UV_TRIP_2_RTN	4 MBB_AUX
1 24V_LIMITED_11   2 SIB AUX	5 BB_SHUNT_TRIP_2_RTN	5 24V_LIMITED_2
3 24V_LIMITED_10	J6609	◯ 6 RIMB_AUX
4 BB2_AUX	1 24V_LIMITED_8	
	2 LBB_AUX	
0 BB1_AUX	3 24V_LIMITED_7 4 EUOB AUX	
J6603	5 24V_LIMITED_6	
1 24V_OUT	O 6 UOB_AUX	
2 GND     3 BB TRIP 1	7 24V_LIMITED_5 8 SSIB AUX	
4 BB_UV_TRIP_1_RTN	<u> </u>	
5 BB_SHUNT_TRIP_1_R1	-N	

Terminal number	Function	Connection
J6601	UOB_RED (redundant AUX switch in unit output breaker)	Connect to redundant AUX switch in unit output breaker UOB.
J6602	SIB (system isolation breaker)	Connect to normally open (NO) AUX switch in system isolation breaker SIB for parallel system. SIB must contain an AUX switch for each connected UPS.
	BB2 (battery breaker 2)	Connect to normally open (NO) AUX switch in battery breaker number 2 <sup>29</sup>
	BB1 (battery breaker 1)	Connect to normally open (NO) AUX switch in battery breaker number 129
J6603	BB1_TRIP (battery breaker 1)	Connect to shunt trip in battery breaker number 129
J6604	BB2_TRIP (battery breaker 2)	Connect to shunt trip in battery breaker number 229
J6609	UOB (unit output breaker)	Connect to normally open (NO) AUX switch in unit output breaker UOB.
	SSIB (static switch input breaker)	Connect to normally open (NO) AUX switch in static switch input breaker SSIB. SSIB must contain an AUX switch for each connected UPS.
J6614	UIB (unit input breaker)	Connect to normally open (NO) AUX switch in unit input breaker UIB. UIB must contain an AUX switch for each connected UPS.
	MBB (maintenance bypass breaker)	Connect to normally closed (NC) AUX switch in maintenance bypass breaker MBB. MBB must contain an AUX switch for each connected UPS.

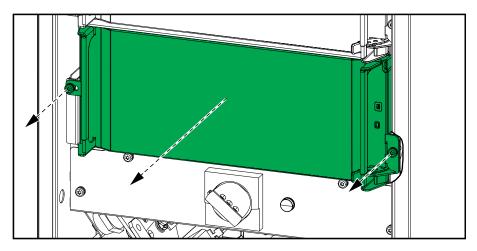
<sup>29.</sup> The UPS can connect to and monitor up to two battery breakers.

# Connect the IMB Signal Cables in a Simplified 1+1 Parallel System

**NOTE:** Route the signal cables separately from the power cables to ensure sufficient isolation.

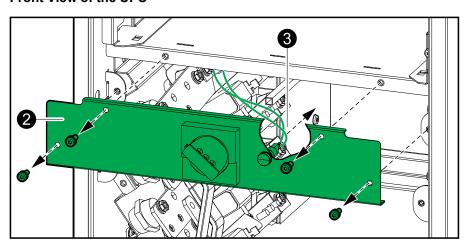
1. Remove the static switch module from both UPSs.

#### Front View of the UPS



2. Remove the cover from both UPSs.

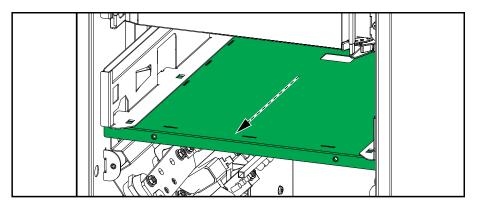
#### Front View of the UPS



3. Disconnect the signal cables from the internal maintenance breaker IMB indicator light on both UPSs.

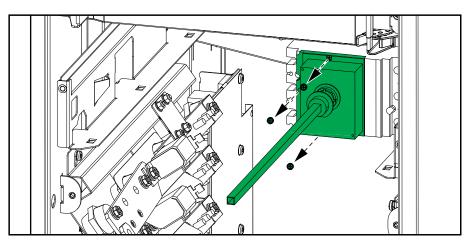
4. Remove the shelf from both UPSs.

#### Front View of the UPS



5. Remove the front cover from the internal maintenance breaker IMB on both UPSs.

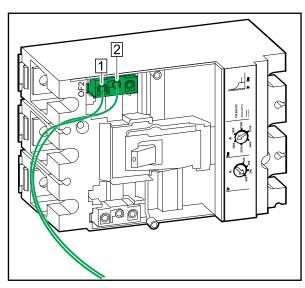
#### Front View of the UPS

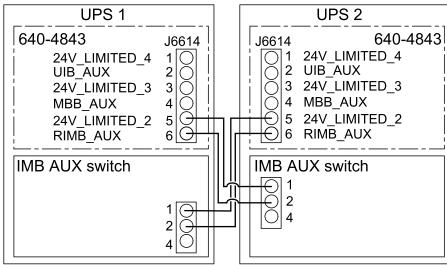


6. Install an additional AUX switch (provided) in the OF2 position in the internal maintenance breaker IMB on both UPSs.

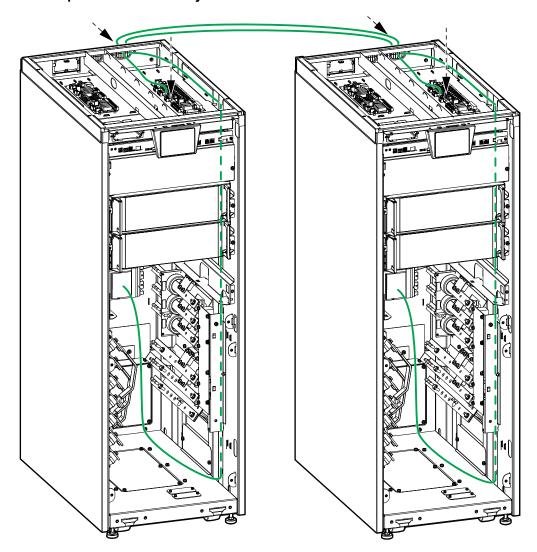
- 7. Connect the non-Class 2/non-SELV signal cables between the two UPSs:
  - a. Connect the non-Class 2/non-SELV signal cables (not provided) from the AUX switch terminal 1 and 2 in the internal maintenance breaker IMB in UPS 1 to J6614-5 and J6614-6 on board 640-4843 in UPS 2 as shown.
  - b. Connect the non-Class 2/non-SELV signal cables (not provided) from the AUX switch terminal 1 and 2 in the internal maintenance breaker IMB in UPS 2 to J6614-5 and J6614-6 on board 640-4843 in UPS 1 as shown.

#### Front View of Internal Maintenance Breaker IMB



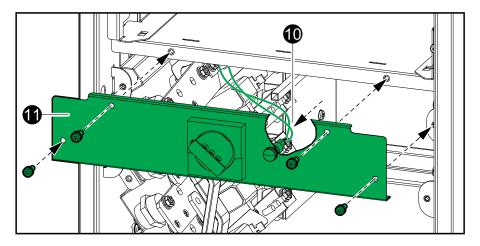


#### Front View of Simplified 1+1 Parallel System



- 8. Reinstall the front cover on the internal maintenance breaker IMB on both UPSs.
- 9. Reinstall the shelf on both UPSs.
- 10. Reconnect the signal cables from the internal maintenance breaker IMB to the indicator light on both UPSs.

#### Front View of the UPS



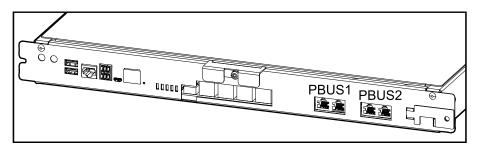
- 11. Reinstall the cover on both UPSs.
- 12. Reinstall the static switch module on both UPSs.

Connect the PBUS Cables UPS for External Batteries

# **Connect the PBUS Cables**

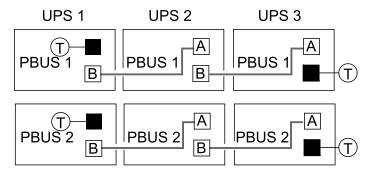
 Connect the provided PBUS 1 (white) and PBUS 2 (red) cables to the PBUS ports in the UPS controller boxes. Route the PBUS cables through the cable channel in the UPSs.

#### **Front View of Controller Box**



2. Mount termination plugs (T) in the unused connectors.

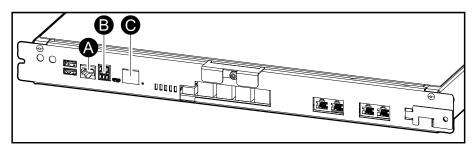
#### **Example of System with Three UPSs in Parallel**



# **Connect the External Communication Cables**

 Connect the external communication cables to the ports in the UPS controller box.

#### Front View of the Controller Box



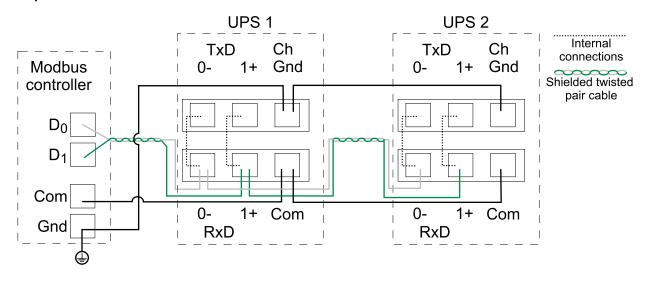
- A. Universal I/O port for built-in network management card.
- B. Modbus port for built-in network management card. See *Connect the Modbus Cables, page 65*.
- C. Network port for built-in network management card. Use a shielded network cable.

**NOTE:** Check that you are connecting to the correct port to avoid network communication conflicts.

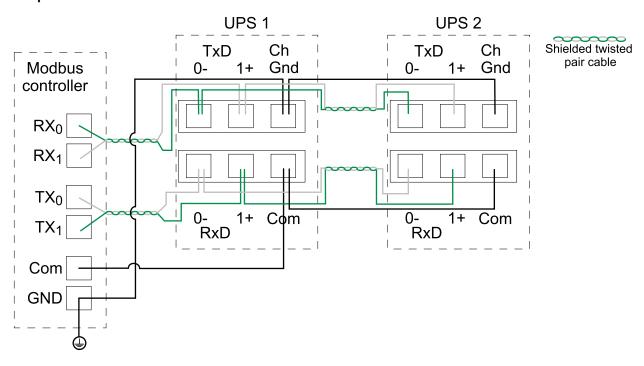
# **Connect the Modbus Cables**

- 1. Connect the Modbus cables to the UPS(s). Use either 2–wire or 4–wire connection. Shield the cables as shown.
  - Shielded twisted pair cables must be used for Modbus connections. The shield connection to the ground must be as short as possible (ideally below 1 cm). The shield must be connected to each device.
  - · Wiring should be done in accordance with local wiring codes.
  - Route signal cables separately from power cables to ensure sufficient isolation.
  - The Modbus port is optically isolated. The ground of the Modbus port is not connected to any other ground.

#### **Example: 2-Wire Connection with Two UPSs**



#### **Example: 4-Wire Connection with Two UPSs**



 Install 150 Ohm termination resistors at each end of each bus if the buses are very long and operate at high data rates. Busses under 610 meters (2000 feet) at 9600 baud or under 305 meters (1000 feet) at 19.200 baud should not require termination resistors.

3. Install 400–650 Ohm bias resistors at or inside the system controller; one from D0 to ground and one from D1 to +5 VDC.

# **Add Translated Safety Labels to Your Product**

The safety labels on your product are in English and French. Sheets with translated safety labels are provided with your product.

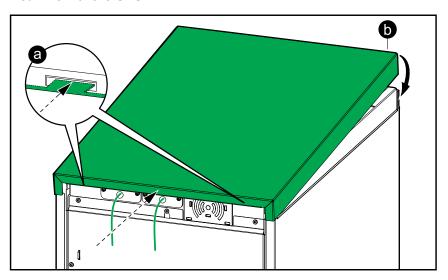
- 1. Find the sheets with translated safety labels provided with your product.
- 2. Check which 885-XXX numbers are on the sheet with translated safety labels.
- 3. Locate the safety labels on your product that match the translated safety labels on the sheet look for the 885-XXX numbers.
- 4. Add the replacement safety label in your preferred language to your product on top of the existing French safety label.

UPS for External Batteries Final Installation

# **Final Installation**

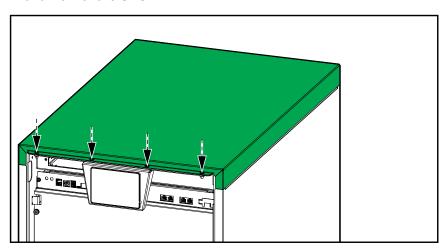
- 1. Reinstall the top cover:
  - a. Tilt the top cover and slide it onto the UPS from the rear. Tabs in the rear of the top cover must connect to the slots in the rear of the UPS.
  - b. Push the top cover down in the front.

#### **Rear View of the UPS**



c. Reinstall the screws.

#### Front View of the UPS



2. Check the fastening of the cable lugs.

# **A**CAUTION

#### **RISK OF EQUIPMENT DAMAGE**

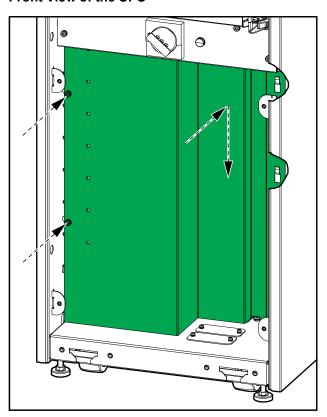
Check the fastening of the cable lugs. If the cable lugs move due to pulling on cables, the bolt can become loose.

Failure to follow these instructions can result in injury or equipment damage.

Final Installation UPS for External Batteries

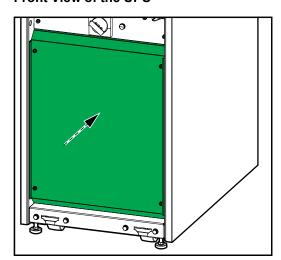
3. Reinstall the transparent cover.

#### Front View of the UPS



4. Reinstall the lower front plate.

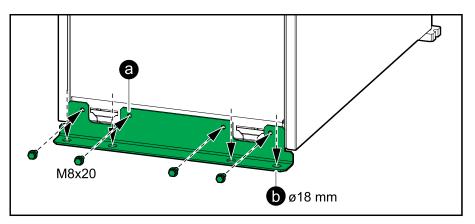
#### Front View of the UPS



UPS for External Batteries Final Installation

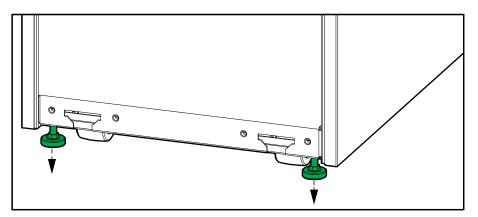
- 5. Only for seismic anchoring:
  - a. Install the seismic front anchoring bracket on the UPS with the provided M8 bolts.
  - b. Mount the seismic front anchoring bracket on the UPS to the floor. Use appropriate hardware for the floor type the hole diameter in the front anchoring bracket is Ø18 mm.

#### Front View of the UPS



6. Lower the front and rear leveling feet on the UPS with a wrench until they connect with the floor. Use a bubble-leveler to check that the UPS is level. This step is not necessary for a UPS with seismic anchoring.

#### Front View of the UPS



# **ACAUTION**

#### **TIP HAZARD**

Do not move the cabinet after the leveling feet have been lowered.

Failure to follow these instructions can result in injury or equipment damage.

7. **Only for UL 924 and CSA C22.2 NO. 141-15 solutions**: Fill out the label on the lower front plate with the UPS output rating in kW.

# **ACAUTION**

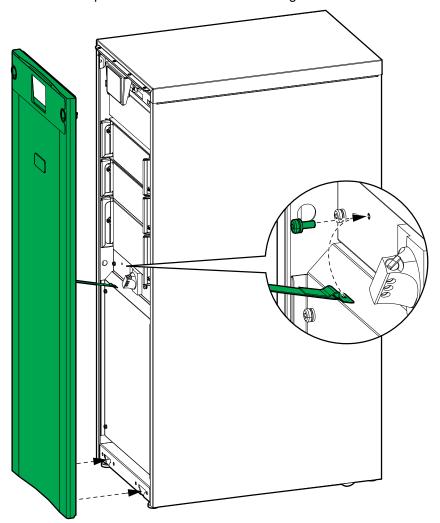
#### HAZARD OF EQUIPMENT DAMAGE

The total load must not exceed the output rating. Total load \_\_\_\_\_ kW maximum.

Failure to follow these instructions can result in injury or equipment damage.

Final Installation UPS for External Batteries

- 8. Reinstall the front panel on the UPS:
  - a. Insert the two tabs in the bottom of the front panel in the UPS at a tilted angle.
  - b. Reconnect the front panel strap to the UPS.
  - c. Close the front panel and lock with the two locking knobs.



Schneider Electric 35 rue Joseph Monier 92500 Rueil Malmaison France

+ 33 (0) 1 41 29 70 00



As standards, specifications, and design change from time to time, please ask for confirmation of the information given in this publication.

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990-91111D-001