

## PHASE ONE ENVIRONMENTAL ASSESSMENT 636040 PRINCE OF WALES ROAD WEST, PRIMROSE, ONTARIO

DELTINI COMMERCIAL DEVELOPMENTS/ 1461125 ONTARIO LIMITED

PROJECT NO.: 181-01582-00 DATE: FEBRUARY 2018

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February 20, 2018

Marika Zigon Deltini Commercial Developments/1461125 Ontario Limited 1350 Shawson Drive Mississauga, Ontario L4W 1C5

Dear Madam:

Subject: Phase One Environmental Site Assessment 636040 Prince of Wales Rd W, Primrose Township of Mulmur, Ontario Project No.: 181-01582-00

WSP is pleased to present our Phase One Environmental Site Assessment report for the abovenoted property. The scope of this Phase One Environmental Site Assessment (ESA) conforms to the requirements outlined in Canadian Standards Association Standard Z768-01 (R2012) *Phase I Environmental Site Assessment* and augmented by reference to O. Reg. 153/04 *Records of Site Condition*. This Phase One Environmental Site Assessment does not include sampling or testing, and is based solely on visual observations and a review of available or supplied factual data.

The report provides information collected during a site reconnaissance, site records reviews and interviews. We analyzed data collected and provide our conclusions and recommendations for your consideration.

Thank you for the opportunity to be of service on this project. We trust that this report will be satisfactory for your current needs. If you have any questions or require further information, please contact our office at your convenience.

Kind regards,

Rodney Obdeyn, P.Eng. Principal Engineer, Environment

WSP ref.: 181-01582-00

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# ACRONYMS AND ABBREVIATIONS

ACM	asbestos containing material
APEC	area(s) of potential environmental concern as defined in O.Reg. 153/04, "the area on, in or under a phase one property where one or more contaminants are potentially present, as determined through the phase one environmental site assessment, including through (a) identification of past or present uses on, in or under the phase one property, and (b) identification of potentially contaminating activity"
As	arsenic
AST	above ground storage tank
B-HWS	boron (hot water soluble)
BTEX	benzene, toluene, ethylbenzene, and xylenes
Cl-	chlorine
CN-	cyanide
Cr (VI)	hexavalent chromium
CSM	conceptual site model
EC	electrical conductivity
ECA	Environmental Compliance Approval
ESA	environmental site assessment
FIP	fire insurance plan
FOI	freedom of information
ha	hectare(s)
Hg	mercury
km	kilometre(s)
L	litre(s)
LCM	lead containing material
m	metre(s)
mASL	metres above sea level
mBGS	metres below ground surface
MNDM	Ministry of Northern Development and Mines
MNRF	Ministry of Natural Resources and Forestry
MOECC	Ministry of the Environment and Climate Change
NPRI	National Pollutant Release Inventory
N/S	not specified in Table 2, Schedule D, of O.Reg. 153/04
Na	sodium

O.Reg. 153/04	Ontario Regulation 153/04, as amended
O.Reg. 347	Ontario Regulation 347, as amended
ODS	ozone depleting substances
ORP	other regulated parameters
РАН	polycyclic aromatic hydrocarbon
PCA	potentially contaminating activity as defined in O.Reg. 153/04, "a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One study area"
РСВ	polychlorinated biphenyl
PCOC	potential contaminant(s) of concern
РНС	petroleum hydrocarbon
PIN	property identification number
QA	quality assurance
QC	quality control
QPESA	Qualified Person for ESAs according to MOECC (O.Reg. 153/04)
RA	risk assessment
RSC	Record of Site Condition
SAR	sodium adsorption ratio
Sb	antimony
SCS	Site Condition Standard
Se	selenium
THM	trihalomethane
TSSA	Technical Standards and Safety Authority
UFFI	urea formaldehyde foam insulation
UST	underground storage tank
VOC	volatile organic compound

# **1 EXECUTIVE SUMMARY**

WSP was retained by Mr. Ray Duhamel of The Jones Consulting Group Ltd. on behalf of Deltini Commercial Developments/1461125 Ontario Limited c/o Ms. Marika Zigon to conduct a Phase One Environmental Site Assessment (ESA) for the property listed as 636040 Prince of Wales Road West in Primrose within the Township of Mulmur, Ontario (hereafter referred to as the "Phase One Property" or "Site"). The Phase One Property is currently owned by Taymeg Property & Development Incorporated. It is our understanding that this Phase One ESA was commissioned to identify the presence or absence of Potentially-Contaminating Activities on the Phase One Property or within the Phase One Study Area (defined as the area within 250 m of the Site boundaries) to support a potential property transaction.

The scope of this Phase One ESA conforms to the requirements outlined in Canadian Standards Association Standard Z768-01 (R2012) *Phase I Environmental Site Assessment* and augmented by industry practices as per O. Reg. 153/04 *Records of Site Condition*. The objectives of the Phase One ESA were to (i) identify the likelihood of the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property or within the Phase One Study Area, (ii) identify areas of potential environmental concern (APECs) and potential contaminants of concern (PCOCs) from the PCAs, and (iii) based on this information assess the requirements for additional investigation in the form of a Phase Two ESA. This Phase One ESA does not include sampling or testing, and is based solely on visual observations and a review of available or supplied factual data.

The irregular-shaped Site is located on the west side of Prince of Wales Road West and north of Highway 89 in a mixed use area in the Town of Primrose, Township of Mulmur, Ontario. The Phase One Property is currently agricultural with a total area of approximately 35.3 ha (94.6 acres).

Information collected during this Phase One ESA are summarized below:

- The Phase One Property slopes in a northwesterly direction. The majority of the Phase One Property has an elevation of approximately 455 465 masl while the northwest corner slopes down to an elevation of approximately 445 masl. The topography in the vicinity of the Phase One Property also slopes to the north to northwest. Based on the local topography, the inferred shallow groundwater flow direction of the Phase One Study Area is to the northwest towards Boyne River.
- The Phase One Property is situated within a spillways physiographic region. The surficial geology of the majority of the Phase One Property is described as "glaciofluvial deposits including river deposits and delta facies". The northeast portion of the Phase One Property is described as "ice-contact stratified deposits consisting of sand and gravel and minor silt, clay and till" and a small portion of the southwest corner is described as "organic deposits consisting of peat, muck and marl". The underlying bedrock within the area generally consists of sandstone, shale, dolostone, and siltstone of the Armabel Formation. According to the MOECC Water Well Records, the bedrock depth within the Phase One Study Area ranges from approximately 3.0 to 15.2 mbgs. The closest well records to the Phase One Property range between 3.0 and 7.3 mbgs.
- The first developed land use was determined through review of the 1880 Dufferin County Atlas and the 1938 aerial photograph. The 1880 Dufferin County Atlas appears to have Highway 89 and Prince of Wales Road West developed at this time. The east side of Prince of Wales Road West was noted to contain some development with a mill, a hotel and a post office. It is possible that the Phase One Property was developed as agricultural at this time although there are no descriptions on the atlas. The 1938 aerial photograph shows the Phase One Property as being utilized as agricultural land with a residential dwelling and four other structures presumably for agricultural use. The Phase One Property may have been a part of a larger agricultural lot including the adjoining properties to the north and some of the adjoining properties to the south.
- A branch of the Boyne River flows through the southwest and northwest corners of the Phase One Property. The Boyne River flows in a northeasterly direction into the Nottawasaga River which flows in a northwesterly direction into Georgian Bay. Boyne Valley Provincial Park is located immediately north of the Phase One Property. According to the MNRF Natural Heritage Map, two threatened species, the bobolink and eastern meadowlark, have been observed on the Phase One Property or within the Phase One Study Area and therefore the Phase One Property may be considered an environmentally sensitive area in accordance with O.Reg. 153/04, as amended.

One hydrogeological report was provided to WSP for review as part of this investigation: "Preliminary Hydrogeological and Servicing Concepts Study – Primrose, Ontario (Township of Mulmur), Prepared for: Township of Mulmur, Prepared by: Azimuth Environmental Consulting, Inc. dated February 2008 (revised March 2009). This report details a preliminary hydrogeological review and servicing concepts assessment for the Phase One Property along with properties to the west and south. Azimuth conducted a total of eight test pits to a maximum depth of 1.0 mbg, including four test pits on the Phase One Property to conduct percolation tests. The soils consisted of brown clayey silt with trace gravel, brown sandy silt with trace gravel and brown clay with some silt, trace sand and gravel. No monitoring wells were installed as part of this investigation.

Based on the information obtained as part of the Phase One ESA, it is concluded that four PCAs were identified on the Phase One Property and/or within the Phase One Study Area. Three (3) PCAs were deemed to contribute to an APEC in, on, or under the Phase One Property. The PCA numbers shown below are as per Table 2, Schedule D, of O.Reg. 153/04. Those activities that were deemed to be contributing to an APEC for the Site are summarized below:

#### Table 1.1 Summary of APECs

AREA OF POTENTIAL ENVIRONMENTAL CONCERN	LOCATION OF POTENTIAL ENVIRONMENTAL CONCERN ON PHASE ONE PROPERTY	POTENTIALLY CONTAMINATING ACTIVITY	LOCATION OF PCA (ON-SITE OR OFF- SITE)	POTENTIAL CONTAMINANTS OF CONCERN	MEDIA POTENTIALLY IMPACTED (GROUND WATER, SOIL AND/OR SEDIMENT)
APEC-1 Above ground storage tank area	Central portion of Phase One Property	PCA No. 28 Gasoline and Associated Products in Fixed Tanks	On-site	Lead PAHs PHCs VOCs	Soil & Groundwater
APEC-2 Gas Station on South adjoining property	South portion of the Phase One Property	PCA No. 28 Gasoline and Associated Products in Fixed Tanks	Off-site	Lead PAHs PHCs VOCs	Soil & Groundwater
APEC-3 Fill used in construction of historical structures	Central portion of Phase One Property	PCA No. 30 Imported Fill Material of Unknown Quality	On-site	Metals and ORPs PAHs PHCs VOCs	Soil & Groundwater
APEC-4 Pesticides Application Area	Throughout the Phase One Property	PCA No. 40 Pesticides (including Herbicides, Fungicides, and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-site	OC Pesticides, Metals and Inorganics	Soil
APEC-5 Potential Landfilling Area	West and South of the historical structures	PCA No. 58 Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners	On-site	Metals and ORPs, OC Pesticides, PAHs PHCs VOCs PCBs	Soil & Groundwater

The above-noted PCAs were deemed to be contributing to APECs on the Phase One Property. Based on the APECs identified during this investigation, associated PCOCs include metals and ORPs, PHCs including BTEX, VOCs, PAHs, OC Pesticides and PCBs.

Based on the findings of the Phase One ESA, there is uncertainty with regards to the environmental condition of the Site which warrants further assessment. As such, a Phase Two ESA is recommended in order to investigate the identified APECs to assess the soil and groundwater conditions at the Phase One Property.

# **2 INTRODUCTION**

WSP was retained by Mr. Ray Duhamel of The Jones Consulting Group Ltd. on behalf of Deltini Commercial Developments/1461125 Ontario Limited c/o Ms. Marika Zigon to conduct a Phase One Environmental Site Assessment (ESA) of 636040 Prince of Wales Road West in the Township of Mulmur, Ontario. The Phase One Property is currently owned by Taymeg Property & Development Incorporated. It is our understanding that this Phase One ESA was commissioned to identify the presence or absence of Potentially Contaminating Activities (PCA)s on the Phase One Property or within the Phase One Study Area (defined as the area within 250 m of the Site boundaries) for a potential property transaction.

The Phase One Property is located on the west side of Prince of Wales Road West and north of Highway 89 in a mixed use area in the Town of Primrose, Township of Mulmur, Ontario. A site location map is provided as Drawing 1. The Phase One Property is currently agricultural with a total area of approximately 35.3 ha (94.6 acres).

### 2.1 PHASE ONE PROPERTY INFORMATION

Property information for the Phase One Property is provided in Table 2.1.

#### Table 2.1 Phase I Property Information

#### CRITERION PHASE ONE PROPERTY INFORMATION

Current Site Owner	Taymeg Property & Development Incorporated		
Phase One Representative	Mr. Ray Duhamel		
	The Jones Consulting Group Ltd.		
	229 Mapleview Drive East		
	Barrie, Ontario		
	L4N 0W5		
Municipal Address	636040 Prince of Wales Road West, Primrose, Township of Mulmur, Ontario		
Property Identification Numbers	34128-0050 (LT)		
Legal Description	Part of the East Half of Lot 1 and, Part of the East Half of Lot 2, Concession 2, West of Hurontario Street, Township of Mulmur, County of Dufferin		

A Legal Survey, dated December 17, 2007, prepared by P.J. Williams, Ontario Land Surveyor, was provided for the Phase One Property. The Legal Survey is included as Appendix A.

# **3 SCOPE OF INVESTIGATION**

The objective of the assignment was to undertake a Phase One ESA for the Site in accordance with CSA Standard Z768-01 (R2012) and augmented by industry practices outlined by O.Reg. 153/04

The objectives of this assignment were achieved by:

- Identifying PCAs within the Phase One Property and Phase One Study Area;
- Identifying APECs having potential to adversely-affect the Site;
- Determining PCOCs associated with identified APECs; and
- Determining whether a Phase Two ESA was required to address any APECs.

The scope of the investigation included:

- a Records Review;
- Interviews;
- a Site Reconnaissance; and
- Preparation of this Phase One ESA report.

# **4 RECORDS REVIEW**

Below is a summary of the records review undertaken by WSP as part of this Phase One ESA.

The records review provides Phase One Property information regarding the physical setting, history of development, and land use in connection with the Site and adjacent properties. WSP was able to use publicly available databases for the records review in accordance with O.Reg. 153/04. Information sources are summarized in Table 4.1:

#### Table 4.1 Summary of General Records Review

#### SOURCE RECORDS REVIEW RESULTS

i. Phase One Study Area Determination	The Phase One ESA Study Area for this undertaking included properties wholly, or partially, within 250 m of the boundaries of the Phase One Property. Properties wholly beyond 250 m of the Phase One Property boundary were not added to the Phase One Study Area due to low potential for impact to the environmental condition of the Site. The limits of the Phase One Study Area are presented on Drawing 2.
ii. First Developed Use Determination	The first developed land use was determined through review of the 1880 Dufferin County Atlas and the 1938 aerial photograph. The 1880 Dufferin County Atlas appeared to show Highway 89 and Prince of Wales Road West developed at this time. The east side of Prince of Wales Road West was noted to contain some development with a mill, a hotel and a post office. It is possible that the Phase One Property was developed as agricultural at this time although there are no descriptions on the atlas. The 1938 aerial photograph shows the Phase One Property as being utilized as agricultural with a residential dwelling and four other structures for agricultural use. The Phase One Property may have been a part of a larger agricultural lot including the adjoining properties to the north and some of the adjoining properties to the south.
iii. Fire Insurance Plans	A search for Fire Insurance Plans was conducted at the Dufferin County Museum & Archives and no fire insurance plans were available for the Phase One Property or Phase One Study Area.
iv. City Directories	A search for city directories was conducted at the Dufferin County Museum & Archives. No city directories were available for the Phase One Property or Phase One Study Area.
v. Environmental Reports	One hydrogeological report was provided to WSP for review as part of this investigation. <i>Preliminary Hydrogeological and Servicing Concepts Study – Primrose, Ontario (Township of Mulmur),</i> <i>Prepared for: Township of Mulmur, Prepared by: Azimuth Environmental Consulting, Inc. dated February</i> 2008 (revised March 2009). This report details a preliminary hydrogeological review and servicing concepts assessment for the Phase One Property along with properties to the west and south. Azimuth conducted a total of eight test pits to a maximum depth of 1.0 mbg, including four test pits on the Phase One Property to conduct percolation tests. The soils consisted of brown clayey silt with trace gravel, brown sandy silt with trace gravel and brown clay with some silt, trace sand and gravel. No monitoring wells were installed as part of this investigation.

## 4.1 ENVIRONMENTAL SOURCE INFORMATION

# EcoLog Environmental Risk Information Service (ERIS) Report (Including Federal, Provincial and Private Databases)

A records and regulatory agency database review was completed through a database search carried out by EcoLog ERIS for the Phase One Property. The EcoLog ERIS report includes a review of public and private database records for the Phase One Property and surrounding properties within the Phase One Study Area. The report includes a site diagram and a summary, which describe records that relate directly to the Site and records found within the Phase One Study Area. The Ecolog ERIS report is presented in Appendix B.

The following is a list of the database searches included by EcoLog ERIS for this assignment. Site and area specific information obtained (records found) from EcoLog ERIS are shown in bold and underlined.

#### Federal Government Databases

- Environmental Effects Monitoring (EEM)
- Environmental Issues Information System (EIIS)
- Federal Convictions (FCON)
- Contaminated Sites on Federal Land (FCS)
- Fisheries and Oceans Fuel Storage Tanks (FOFT)
- Indian and Northern Affairs Fuel Tanks (IAFT)
- National PCB Inventory (NPCB)
- National Pollutant Release Inventory (NPRI)

#### Private Databases

- Anderson's Waste Disposal Sites (ANDR)
- Anderson Storage Tanks (TANK)
- Automobile Wrecking & Supplies (AUWR)
- Chemical Register (CHEM)
- ERIS Historical Searches (EHS)
- Canadian Mine Locations (MINE)

#### **Provincial Government Databases**

- Abandoned Aggregate Inventory (AAGR)
- Aggregate Inventory (AGR)
- Abandoned Mine Information System (AMIS)
- Boreholes (BORE)
- <u>Certificates of Approval (CA)</u>
- Certificate of Property Use (CPU)
- Coal Gasification Plants (COAL)
- Compliance and Convictions (CONV)
- Drill Hole Database (DRL)
- Environmental Registry (EBR)
- Environmental Activity and Sector Registry (EASR)
- Environmental Compliance Approval (ECA)
- O. Reg. 347 Waste Generators Summary (GEN)
- Mineral Occurrences (MNR)
- Non-Compliance Reports (NCPL)
- Ontario Inventory of PCB Storage Sites (OPCB)
- Ontario Oil and Gas Wells (OOGW)
- Orders (ORD)
- Permit to Take Water (PTTW)

- National Analysis of Trends in Emergencies System (NATES)
- National Environmental Emergencies System (NEES)
- National Defence & Canadian Forces Fuel Tanks (NDFT)
- National Defence & Canadian Forces Spills (NDSP)
- National Defence & Canadian Forces Waste Disposal Sites (NDWD)
- Parks Canada Fuel Storage Tanks (PCFT)
- Transport Canada Fuel Storage Tanks (TCFT)
- Oil and Gas Wells (OGW)
- Canadian Pulp and Paper (PAP)
- Retail Fuel Storage Tanks (RST)
- Scott's Manufacturing Directory (SCT)
- Commercial Fuel Oil Tanks (CFOT)
- List of TSSA Expired Facilities (EXP)
- TSSA Variances for Abandonment of USTs (VAR)
- TSSA Historic Incidents (HINC)
- TSSA Incidents (INC)
- TSSA Pipeline Incidents (PINC)
- Pesticide Register (PES)
- <u>Fuel Storage Tank (FST)</u>
- Fuel Storage Tank Historic (FSTH)
- <u>Private and Retail Fuel Storage Tanks (PRT)</u>
- Ontario Regulation 347 Waste Receivers Summary (REC)
- Record of Site Condition (RSC)
- Wastewater discharge Registration Database (SRDS)
- Waste Disposal Site Sites MOE CA Inventory (WDS)
- <u>Waste Disposal Sites MOE 1991 Historical Approved</u> <u>Inventory (WDSH)</u>
- Ontario Spills (SPL)
- <u>Water Well Information System (WWIS)</u>

The EcoLog ERIS search identified a total of fifty-two (52) records for the Phase One Property and the Phase One Study Area which including the adjoining and neighbouring properties within the Phase One Study Area. PCAs identified from the EcoLog ERIS search within the Phase One Property and within the Phase One Study Area are discussed in Section 7.2.

A summary of the findings of the EcoLog ERIS report is provided in Table 4.2.

#### Table 4.2 Summary of Ecolog ERIS Results

Database	Results	Phase One Property	Adjoining Properties	Other Properties in Study Area
Anderson's Waste Disposal Sites	1	1	0	0
Certificates of Approval	1	0	0	1
Environmental Registry	1	0	0	1
ERIS Historical Searches	1	0	1	0
List of TSSA Expired Facilities	10	0	10	0
Fuel Storage Tank	4	0	4	0
Fuel Storage Tank - Historic	2	0	2	0
Ontario Regulation 347 Waste Generators Summary	10	0	10	0
Private and Retail Fuel Storage Tanks	1	0	0	1
Ontario Spills	1	0	0	1
Waste Disposal Sites - MOE 1991 Historical Approval Inventory	1	1	0	0
Water Well Information System	19	0	13	6
Total	52	2	40	10

#### Anderson's Waste Disposal Sites (1860s - Present)

This database was collected by examining historical documents to characterize the likely position of waste disposal sites. The creation of the database was to identify any sites that could be missing from the Ontario MOECC Waste Disposal Site Inventory. The Phase One Property was listed in this database. The Site is described as a "Dump" that was in operation during the 1970s and closed on April 30, 1974. The location described is North of Highways 89, 10, 24, 350m NE of Primrose crossroads. Although the written description indicates a location east of the Phase One Property, the coordinates provided plot the location on the Site and the ERIS Ecolog map also shows the location of the former dump on the Phase One Property.

#### Certificates of Approval (1985 - Oct 2011)

This database contains the following types of approvals: Industrial Sewage, Municipal & Private Sewage, Air & Noise, Renewable Energy Approvals and Waste Management Systems. The Phase One Property was not listed in this database. Certificate of Approval details for one other property in the Phase One Study Area is shown in Table 4.3:

#### Table 4.3 Summary of MOECC Certificates of Approval

Address	Certificate No. Certificate of (Date) Approval		Status/Description
Amarhit Tatla (635016 Ontario Inc)	4-0001-91-	Industrial	Cancelled
R.R. #4 Highway 10/24, Orangeville	(12/11/1991)	Wastewater	

#### Environmental Registry (1994 - Jan 2017)

This database lists proposals, decisions and exceptions regarding Acts, policies, regulations or instruments that could affect the environment. The Site was not listed in this database but one other property within the Study Area was listed as shown below.

 Table 4.4
 Summary of Environmental Registry Database

Address	EBR Registry No.	Notice Type	Instrument Type
<b>1921137 Ontario Inc.</b> 635721 Highway #10 Mono, County of Dufferin	013-1261 (August 14, 2017)	Instrument	Environmental Compliance Approval (project type: sewage)

#### ERIS Historical Searches (March 1999-Aug 2014)

This database contains a compilation of environmental risk reports requested by others since March 1999. One property in the Phase One Study Area was listed in the database and is shown in Table 4.5.

Table 4.5Summary of ERIS Historical Searches

Address	Order No.	Date	Type of Report	Search Radius
Hwy 89 & Hwy 10: Conc 2, Part Lot 1 RP7R2940 and Part Lot 1 & 2	20110504022	05/13/2011	Standard Report	0.25km

#### List of TSSA Expired Facilities (Prior to 2016)

This database contains a list of all expired facilities that fall under the TSSA. The Phase One Study Area was not listed in this database. One other property within the Phase One Study Area had 10 entries which are listed in Table 4.6.

#### Table 4.6 Summary of TSSA Expired Facilities

Location	Date	Instance Number	Instance Type	Status
1750317 Ontario Inc o/a Gas Stn 506255 Hwy 89 @ Hwy 10, Shelburne, Ontario	06/28/2007	11473845 10931444 11473865 11473820	FS Liquid Fuel Tank (Gasoline Station – Full Serve)	Expired
1750317 Ontario Inc o/a Gas Stn 506255 Hwy 89 @ Hwy 10, Shelburne, Ontario	-	11476670	FS Piping	Expired
Johnny Giwargis o/a 1682383 Ontario Ltd. 506255 Hwy 89 @ Hwy 10, Shelburne, Ontario	-	42130049	FS Facility	Expired

#### Fuel Storage Tank (Prior to 2016)

This database includes TSSA registered private and retail fuel storage tanks in Ontario. The Phase One Property was not listed in this database but one property within the Phase One Study Area was listed. More details are found in Table 4.7.

#### **Table 4.7 Summary of Fuel Storage Tank Database**

Location	Instance Number	Fuel Type	Status	Capacity (L)	Tank Material	Tank Type	Install Year
Suncor Energy Products Partnership 506255 Hwy 89 @ Hwy 10, Shelburne	50151012	Gasoline	Active	50,000	Fibreglass	Double Wall UST	2007
Suncor Energy Products Partnership 506255 Hwy 89 @ Hwy 10, Shelburne	50151014	Gasoline	Active	50,000	Fibreglass	Double Wall UST	2007
Suncor Energy Products Partnership 506255 Hwy 89 @ Hwy 10, Shelburne	50151009	Gasoline	Active	50,000	Fibreglass	Double Wall UST	2007
Suncor Energy Products Partnership 506255 Hwy 89 @ Hwy 10, Shelburne	50151013	Diesel	Active	25,000	Fibreglass	Double Wall UST	2007

#### Fuel Storage Tank - Historic (Pre-January 2010)

This database includes an inventory of all registered private fuel storage tanks maintained by the Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations. This information is now collected by the TSSA. The Phase One Property was not listed in this database but one other property within the Phase One Study Area was listed. More details are found in Table 4.8.

#### Table 4.8 Summary of Fuel Storage Tank - Historic Database

Location	License Issue Date	Tank Status	Operation Type	Tank Descriptions
<b>Johnny Giwargis</b> 506255 Hwy 89 @ Hwy 10, Shelburne	10/05/2006	Pending Renewal	Retail Fuel Outlet	Four Gasoline Liquid Fuel Single Wall USTs were removed. Three had capacities of 35,000L and one had a capacity of 22,700L. They were installed between 1983 and 1989.
1750317 Ontario		Licensed as		Four Active Liquid Fuel Double Wall USTs;
Inc O/A Gas Stn	06/16/2008	of	Retail Fuel	Three Gasoline with capacities of 50,000L
506255 Hwy 89 @		December	Outlet	and One Diesel with a capacity of 25,000L
Hwy 10, Shelburne		2008		installed in 2007.

#### MOECC Hazardous Waste Information System (HWIS) 1986-Sept 2016

The MOECC HWIS database was searched for the years of 1986 to 2016. A summary of the findings can be found in the following table.

Address	Generator Number	Direction from Phase One Property	Waste Class	Waste Description	Years
Upper Grand District School Board Primrose Elementary School 636064 Prince of Wales, R.R. #4, Shelburne, Ontario, LON 1S8	ON4228377	North	212 148 263	Aliphatic Solvents Inorganic Laboratory Chemicals Organic Laboratory Chemicals	2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, As of June 2017

The Phase One Property was not listed in this database. The north adjoining property was registered in the MOECC HWIS database for various wastes. The remaining properties located within the Phase One Study Area are not listed in the MOECC HWIS database.

#### Private and Retail Fuel Storage Tanks (1989-1996)

This database includes an inventory of properties that contain gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property and was created by the Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations. The Phase One Property was not listed in this database but one other property within the Phase One Study Area was listed. More details are found in Table 4.10.

#### Table 4.10 Summary of Private and Retail Fuel Storage Tank Database

Location	Location ID	Туре	Expiry Date	Capacity (L)	Licence #
Renegade Fuels Tony Burgler Hwy 10 & 89, Lot 32 Con 1 WHS, Primrose, Ontario	13354	Retail	1995-08-31	24,967	0076425792

#### Ontario Spills (1988 - June 2015)

A review of the Ontario Spills database indicated that no spills have been reported on the Phase One Property. Table 4.11 describes one spill that occurred within the Phase One Study Area.

#### Table 4.11 Summary of Ontario Spills

Address	Ref No.	Date	Contaminant Name	Environmental Impact	Receiving Medium	Incident Summary
Transport Truck on Hwy 89 at Hwy 10 Motor Vehicle (Operating Fluid), Mono Township	176544	01/10/2000	Diesel	Not Anticipated	Land	Unknown Quality Diesel to Highway from Truck Saddle Tank

#### Waste Disposal Sites - Ontario MOE (1991)

A review of the Waste Disposal Site Inventory published by the MOECC indicated that there are no active waste disposal sites located on the Phase One Property or within the Phase One Study Area. One closed site was identified on the Phase One Property in the Waste Disposal Site Inventory which is identified as Site #A180904. The waste disposal site was closed on April 30, 1974 and has a classification described as "B7 – Potential Environmental Impact – Urban Municipal/Domestic Waste".

#### National Pollutant Release Inventory - Environment Canada (1993-2013)

A search of the National Pollutant Release Inventory, published by Environment Canada, revealed that the Phase One Property and properties within the Phase One Study Area were not registered in the National Pollutant Release Inventory database.

#### National Heritage Information Center - Ontario MNRF

A search of the National Heritage Information Center (NHIC) database published by the Ontario Ministry of Natural Resources and Forestry (MNRF) revealed that the Phase One Property and/or properties within the Phase One Study Area may provide habitat for Species at Risk as shown in Table 4.12.

Species at Risk	Scientific Name	Status	Last Observation Date
Schweinitz's Sedge	Carex schweinitzii	53	1991
Bobolink	Dolichonyx oryzivorus	Threatened	2005-06-12
Eastern Meadowlark	Sturnella magna	Threatened	2005-06-12

#### Table 4.12 Summary of NHIC Database Results

According to the MNRF Natural Heritage Map, two threatened species, the bobolink and eastern meadowlark, have been observed within the Phase One Study Area and therefore the Phase One Property may be considered an environmentally sensitive area in accordance with O.Reg. 153/04, as amended.

#### Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario - MOECC

A Waste Disposal Site Inventory published by the MOECC lists former coal gasification plants and industrial sites producing and using coal tar and related tars. Given that the nearest site is located approximately 50 km to the northeast of the Phase One Property, these sites are not anticipated to have potential to impact the Phase One Property.

#### Technical Standards & Safety Authority (TSSA) Inquiry

A direct inquiry was made to the TSSA for records pertaining to the Phase One Property. The request via email can be found in Appendix C. A response has not yet been received from the TSSA. WSP will notify Mr. Ray Duhamel in the event that these requests identify information that changes the conclusion of this report.

#### **MOECC Freedom of Information Request**

A request was submitted to the Ministry of the Environment and Climate Change (MOECC) Freedom of Information and Protection of Privacy Office to determine if there were environmental incidents or violations associated with the Phase One Property; whether Control Orders have been issued; whether there have been other environmental concerns associated with the Phase One Property such as complaints, inspections, etc.; whether environmental investigations have been carried out regarding the Phase One Property; and, to determine if the Ministry's Spills Action Centre's (SAC's) files contain reported spills in the Phase One Property vicinity. Note that the SAC's database dates back only to 1988 and many of the occurrences on file have only been reported voluntarily. In addition, the MOECC was requested to search their files (all years) regarding the following parameters: air emissions, water, sewage, wastewater and pesticides.

Files pertinent to this investigation would include, though are not limited to: regulatory permits, records; material safety data sheets; underground utility drawings; inventories of chemicals, chemical usage and chemical storage areas; inventory of aboveground and underground storage tanks (ASTs and USTs); monitoring data, including that obtained at the request of the MOECC; historical and current waste management, receiver and generator records; process, production and maintenance documents related to areas of potential environmental concern; spills/discharge records; emergency and contingency plans; environmental audit reports; site plan of facility showing areas of production and manufacturing.

The request form can be found in Appendix C. A response has not yet been received from the MOECC. WSP will notify Mr. Ray Duhamel in the event that these requests identify information that changes the conclusion of this report.

#### Oak Ridges Moraine Conservation Plan Land Use Designation Map (2002)

A review of this map revealed that the Phase One Property and the Phase One Study Area are not located within a natural core area or a natural linkage area of the Oak Ridges Moraine.

#### Niagara Escarpment Plan Maps (2005)

A review of these maps indicated that the Phase One Property is not located within the Niagara Escarpment Plan area. The north adjoining property is the Boyne Valley Provincial Park which is a part of the Niagara Escarpment Plan.

### 4.2 PHYSICAL SETTING SOURCES

A summary of the physical setting sources reviewed by WSP as part of this Phase One ESA is provided in Table 4.13:

#### Table 4.13 Summary of Physical Setting Sources

#### SOURCE RECORDS REVIEW RESULTS

-		
	i. Aerial Photographs – National Air Photo Library and Google Earth Satellite Images	Aerial photographs for the years 1938, 1969, 1975 and 1995 were obtained from the National Archives Collection. The County Atlas of Dufferin was reviewed to obtain an image from 1880. Dufferin County GIS provided satellite images from 2004, 2011 and 2016. Significant information obtained from these photographs and maps is summarized below and copies of the documents are provided in Appendix D:
		Dufferin County Atlas – 1880
		The Phase One Property is situated within parts of the east half of Lots 1 & 2, Concession 2. No structures or labels appear on the Phase One Property, although properties to the east describe a mill, hotel and post office. Highway 89 and Prince of Wales Road West appear to have been constructed at this time. Boyne River appeared in a similar configuration as present day although the branches that run through the Phase One Property are not shown.
		1938
		The Phase One Property appeared to be agricultural with a dwelling and four other structures in the centre of the Site. The Site appeared to be a part of a larger agricultural lot including properties to the north and south. Highway 89 and Prince of Wales Road West have been constructed. The majority of the properties in the Phase One Study Area were agricultural with the exception of some properties in the southeast portion which appeared to be residential and commercial. The Boyne River appeared in a similar configuration as present day, although the southeast corner of the Phase One Property appears less vegetated.
		1969
		The Phase One Property appeared similar to the 1938 aerial photograph. The adjoining properties were primarily residential with the exception of more commercial properties being developed to the south of the Phase One Property, including the adjacent restaurant and it appeared the construction of the motel had begun.
		1975
		The Phase One Property appeared similar to the 1938 aerial photograph, although it appeared that the grading for a pond in the centre of the Site had begun. The majority of the properties in the Phase One Study Area were still agricultural. More commercial development had begun in the south/southeast portion including the adjacent gas station.
		1995
		The Phase One Property appeared similar to the 1938 aerial photograph with the addition of the pond to the northeast of the structures. The Phase One Study Area appeared similar to present day with the construction of the school to the northeast and more commercial properties to the south and southeast. The Boyne River appeared similar to present day.

SOURCE

#### **RECORDS REVIEW RESULTS**

		2004
		The Phase One Property appeared similar to the 1938 aerial photograph and the Phase One Study Area appeared similar to present day.
		2011
		The structures formerly noted on the Phase One Property had been demolished and some building materials were still shown on the Site. The Phase One Study Area appeared similar to present day.
		2016
		The Phase One Property and other properties within the Phase One Study Area are shown as they appear in present day.
11.	Topography, Hydrology, Geology-The Atlas of Canada (Toporama website), OGS Earth website by Ontario Ministry of Northern Development, Mines and Forestry	The Phase One Property slopes in a northwesterly direction. The majority of the Phase One Property has an elevation of approximately 455 - 465 masl while the northwest corner slopes down to an elevation of approximately 445 masl. The topography in the vicinity of the Phase One Property also slopes to the north to northwest. A topographic map can be found in Appendix E. Based on the local topography, the inferred shallow groundwater flow direction of the Phase One Study Area is to the northwest towards Boyne River. The Phase One Property is situated within a spillways physiographic region. The surficial geology of the majority of the Phase One Property is described as "glaciofluvial deposits including river deposits and delta facies". The northeast portion of the Phase One Property is described as "ice-contact stratified deposits consisting of sand and gravel and minor silt, clay and till" and a small portion of the southwest corner is described as "organic deposits
		consisting of peat, muck and marl". The underlying bedrock within the area generally consists of sandstone, shale, dolostone, and siltstone of the Armabel Formation. According to the MOECC Water Well Records, the bedrock depth within the Phase One Study Area ranges from approximately 3.0 to 15.2 mbgs. The closest well records to the Phase One Property range between 3.0 and 7.3 mbgs.
iii.	Fill Materials	Fill may have been used during the construction of the historical house and barns as well as the gravel driveway from Prince of Wales Road West. On the west side of the historical structures, there is a mis-shapen mound which may be an indication of the historical waste disposal area.
iv.	Water Bodies and Areas of Natural Significance	A branch of the Boyne River flows through the southwest and northwest corners of the Phase One Property. The Boyne River flows in a northeasterly direction into the Nottawasaga River which flows a northwesterly direction into Georgian Bay.
		Boyne Valley Provincial Park is located immediately north of the Phase One Property.
		According to the MNRF Natural Heritage Map, two threatened species, the bobolink and eastern meadowlark, have been observed on the Phase One Property or within the Phase One Study Area and therefore the Phase One Property may be considered an environmentally sensitive area in accordance with O.Reg. 153/04, as amended.

#### SOURCE RECORDS REVIEW RESULTS

v. Well Records	There were no well records found for the Phase One Property. Nineteen (19) MOECC Well
	Records were found within the Phase One Study Area and are described in Appendix F.

### 4.3 SITE OPERATING RECORDS

To be classified as an "enhanced investigation property" under O. Reg. 153/04, the Phase One Property must be used or have been used in whole or in part for any of the following uses:

- any industrial use;
- as a garage;
- as a bulk liquid dispensing facility, including a gasoline outlet; and/or
- for the operation of dry cleaning equipment.

The Phase One Property is currently agricultural, and as such is not considered an enhanced investigation property.

# **5 INTERVIEWS**

Mr. Grant Cunningham, a representative from the property owners, Taymeg Property & Development Incorporated was interviewed as part of this investigation. Details of the interview are presented in Table 5.1.

#### Table 5.1Details of Interview

#### REQUIRED

#### INFORMATION

#### SPECIFICS

i. Date, place, and method of the interviews and the	Date:	February 14, 2018		
name of person being interviewed	Place:	Via email received at WSP Collingwood Office		
interviewed	Interview Method:	Phase One ESA Questionnaire		
	Interviewee:	Mr. Grant Cunningham, representative from Taymeg Property & Development Incorporated		
ii. Reason why the person was identified as an interview subject	Mr. Grant Cunningham is a representative from Taymeg Property & Development Incorporated who has owned the site since 2008. He is considered knowledgeable about the site.			
iii. Relevant information concerning potentially contaminating activity and areas of potential environmental concern noted by the interviewer.	Mr. Cunningham told WSP that the property was owned by Morley and Shirley Farnel prior to 2008 and that the property has been agricultural and in their family since it was first registered. The Phase One Property has two wells and a septic tank south of the historical dwelling. No spills or fires have occurred on the Phase One Property. Mr Cunningham also mentioned that no fill or any other materials have been stored on site. He is not aware of any incidents that have occurred on the Phase One Property or adjoining properties that may affect the environmental quality of the Phase One Property.			
collected through t		rmation provided by Mr. Cunningham with information ecords review discussed in Section 4 revealed no significant his assessment, WSP considers Mr. Cunningham a reliable about the Site.		

# **6 SITE RECONNAISSANCE**

## 6.1 WRITTEN DESCRIPTION OF THE INVESTIGATION

A description of the investigation and reconnaissance are documented throughout Section 6.0 with potential contaminating activities identified and discussed in Section 7.0. Site reconnaissance investigation notes are provided in Table 6.1:

#### Table 6.1 Site Reconnaissance Investigation Notes

#### CRITERION PHASE ONE PROPERTY INFORMATION

i.	date and time of the investigation	February 8, 2018 from 2:00pm to 4:00pm
ii.	weather conditions	The temperature was approximately -7°C and weather conditions were overcast.
iii.	whether the facility was operating at the time of the investigation, where the phase one property is an enhanced investigation property that is currently being used for one of the uses described in clause 32 (1) (b) to which subsection 32 (2) does not apply	The Phase One Property was agricultural at the time of site reconnaissance. Suzanne Lawrence from Royal LePage mentioned the fields had been planted for the season. Select photographs taken during the Site reconnaissance are provided in Appendix G.
iv.	The name and qualifications of the person conducting the investigation	A site reconnaissance was conducted by Ms. Nicole Collins, an environmental technician with WSP. Ms. Collins' qualifications are outlined in Section 8.3.

### 6.2 SPECIFIC OBSERVATIONS AT THE PHASE ONE PROPERTY

Table 6.2 summarizes the specific site reconnaissance observations made by WSP.

#### Table 6.2 Site Reconnaissance Observations

#### IDENTIFIABLE

#### SPECIFIC OBSERVATIONS

FEATURES					
General					
a ir	ubject Site Structures nd Improvements ncluding Below-Ground tructures	The Phase One Property is currently agricultural with no structures located on the Site. There is a gravel driveway entering from Prince of Wales Road West which leads to the location of the historical dwelling and structures. Some concrete blocks, cedar fencing, fence wires, and other items are still visible in the area. The Site slopes to the northwest towards the Boyne River and was snow covered during the site reconnaissance. On the west side of the historical structures, there is a mis-shapen mound which may be an indication of the historical waste disposal area.			

ii.	Underground Storage Tanks	No evidence of underground storage tanks was observed.
iii.	Above Ground Storage Tanks	One above ground storage tank was observed in the area of the historical house and barn. No label was found on the tank but it was approximately 900L. The tank was also missing a cap and seems to have been used to fuel agricultural equipment. The bottom half of the tank could not be seen at the time of the site visit due to snow and ice.
iv.	Potable and Non-potable Water Sources	No potable water supply wells were observed within the Phase One Property although it is likely the historical house was serviced with a well and it may still exist but was unclear due to the snow cover. The Phase One Property is currently not serviced with municipal water.
Unde	rground Utilities and Corrid	ors
Unde Corri	rground Utilities and dors	The Phase One Property may have limited underground utilities most likely leading out to Prince of Wales Road West. One cable box was located on the south side of the driveway on the Phase One Property and overhead hydro wires were observed overhead on Prince of Wales Road West.
Featu	res and Structures of On-sit	e Buildings
i.	Entry and Exit Points	There are no structures on the Phase One Property.
ii.	Heating & Cooling Systems	There are no structures on the Phase One Property.
iii.	Drains, Pits, Sumps	There are no structures on the Phase One Property and no drains, pits, or sumps were observed.
iv.	Unidentified Substances	Some empty containers were found in the area of the historical structures. They were 20L pails with labels indicating they once had contained oil and greases.
i.	Wells	No potable water supply wells were observed within the Phase One Property.
ii.	Sewage Works	The Phase One Property is currently not serviced for sewage works. There is most likely a septic system located near the location of the historical house.
iii.	Ground Surface	The ground surface within the Phase One Property was mainly snow covered at the time of the site reconnaissance.
iv.	Railway Lines and Spurs	There was no indication of any former or current rail lines or spurs on the Phase One Property or within the Phase One Study Area.
i.	Stained Soil, Vegetation or Pavement	No areas of stained soil, pavement, or vegetation were observed on the Phase One Property, although, it is noted that the site was snow covered at the time of inspection.
ii.	Stressed Vegetation	No evidence of stressed vegetation was observed on the Phase One Property.

and barns as side of the cation of the		
PCA No. 28 Gasoline and Associated Products Storage in Fixed Tanks PCA No. 30 Imported Fill Material of Unknown Quality		
Some empty containers were found in the area of the historical structures. They were 20L pails with labels indicating they once had contained oil and greases.		
<ul> <li>To be classified as an enhanced investigation property, the Phase One Property must be used or have been used in whole or in part for any of the following uses: <ul> <li>any industrial use;</li> <li>as a garage;</li> <li>as a bulk liquid dispensing facility, including a gasoline outlet; and/or</li> <li>for the operation of dry cleaning equipment</li> </ul> </li> <li>The Phase One Property is not considered an enhanced investigation property.</li> </ul>		
ne agricultural		

## 6.3 OBSERVATIONS WITHIN PHASE ONE STUDY AREA

As part of the site reconnaissance, a visual inspection of adjacent properties and properties located within the Phase One Study Area was conducted from the perimeter of the Site and from publicly accessible areas to identify any PCAs. At the

time of the site reconnaissance, land use within the Phase One Study Area was primarily residential, commercial, agricultural and community as listed in Table 6.3 below:

#### Table 6.3 Phase One Study Area Reconnaissance Observations

IDENTIFIABLE FEATURES	SPECIFIC OBSERVATIONS			
Adjacent Land Uses	Adjacent land uses at the time of the site reconnaissance are illustrated on Drawing 2 and summarized below:			
	<u>North</u> : From west to east: Boyne Valley Provincial Park, Primrose Elementary School and a residential property;			
	<u>South</u> : From west to east: three residential properties, one vacant/agricultural property, Shelburne Motel, Steven's Restaurant, Petro Canada Gas Station, and Superburger;			
	East: Agricultural;			
	West: From north to south: Vacant/Woodlands and a commercial plaza.			
Water Bodies	A branch of the Boyne River flows through the southwest and northwest corners of the Phase One Property. The Boyne River flows in a northeasterly direction into the Nottawasaga River which flows in a northwesterly direction into Georgian Bay.			
Areas of Natural Significance	Boyne Valley Provincial Park is located immediately north of the Phase One Property.			
	According to the MNRF Natural Heritage Map, two threatened species, the bobolink			
	and eastern meadowlark, have been observed on the Phase One Property or within the			
	Phase One Study Area and therefore the Phase One Property may be considered an environmentally sensitive area in accordance with O.Reg. 153/04, as amended.			

# 7 REVIEW AND EVALUATION OF INFORMATION

### 7.1 CURRENT AND HISTORICAL USES

Table 7.1 summarizes the current and historic property uses within the Site as inferred from records obtained by WSP.

#### Table 7.1 Current and Past Phase I Property Land Uses

Y	EAR	NAME OF OWNER	DESCRIPTION OF PROPERTY USE	PROPERTY USE	OTHER OBSERVATIONS FROM AERIAL PHOTOGRAPHS, FIRE INSURANCE PLANS, ETC.
С	rown-?	Various Private Individuals (related to the Farnell family)	Residential/ Agricultural	Agricultural	Based on aerial photographs and the interview, the Phase One Property appeared to be residential/agricultural during this time.
?	- 2008	Morley and Shirley Farnell	Residential/ Agricultural	Agricultural	Based on aerial photographs and the interview, the Phase One Property appeared to be residential/agricultural during this time.
2	008-2011	011 Taymeg Resid Property & Agrid Development Incorporated		Agricultural	Based on satellite images and the interview, the Phase One Property appeared to be residential/agricultural during this time.
2	011-Present	Taymeg Property & Development Incorporated	Agricultural	Agricultural	Based on satellite images and the interview, the Phase One Property appeared to have the dwelling and structures demolished and only be agricultural during this time.

In WSP's opinion, the information shown in Table 7.1 was sufficient to establish historical uses within the Phase One Property without the need for a title search.

### 7.2 POTENTIALLY CONTAMINATING ACTIVITY

PCAs observed on the Site or within the Phase One Study Area are summarized in Table 7.2 below. Identified PCAs, including the number and location (if known) of USTs, are illustrated on the Phase One Conceptual Site Model (CSM) provided as Drawing 2.

Table 7.2 summarizes four PCAs which was identified within the Phase One Study Area.

#### Table 7.2Summary of PCAs

#### PCAs

#### DESCRIPTION

PCA No. 28 Gasoline and Associated Products Storage in Fixed Tanks	<ul> <li>Phase One Property – One above ground storage tank was observed in the area of the historical dwelling and other structures. No label was found on the tank but it was approximately 900L. The tank was also missing a cap but seems to have been used to fuel agricultural equipment. The bottom half of the tank could not be seen at the time of the site visit due to snow and ice. Due to this PCA being located on the Phase One Property, this PCA contributes to APEC-1.</li> <li>Phase One Study Area – One of the south adjoining properties in the Phase One Study Area is a Petro Canada gas station (506255 Highway 89) which has four underground fuel tanks. There are three gasoline tanks with capacities of 50,000L and one diesel tank with a capacity of 25,000L installed in 2007. Four Gasoline Liquid Fuel Single Wall USTs had also been removed from this location. Three had capacities of 35,000L and one had a capacity of 22,700L. They were installed between 1983 and 1989. Due to this PCA being located directly adjacent to the Phase One Property, this PCA contributes to APEC-2.</li> <li>Phase One Study Area – One of the properties in the southeast portion of the Phase One Study Area (635721 Highway 10/24) is under construction as a Petro Canada Gas Station. Due to this PCA being under construction and possibly not even having tanks on the site yet or gasoline or associated products within the tanks, this PCA does not contribute to an APEC.</li> </ul>
PCA No. 30 Imported Fill Material of Unknown Quality	<u>Phase One Property</u> – Fill may have been used during the construction of the historical house and barns as well as the gravel driveway from Prince of Wales Road West. Due to the fill being located on the Phase One Property, this PCA contributes to <b>APEC-3</b> .
PCA No. 40 Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	<u>Phase One Property –</u> The Phase One Property has been agricultural for over 90 years and pesticides and herbicides may have been used on the crops. Due to this PCA being located on the Phase One Property, this PCA contributes to <b>APEC-4</b> .
PCA No. 58 Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners	<u>Phase One Property</u> – A review of a Waste Disposal Site Inventory published by the MOECC and Anderson's Waste Disposal Sites database indicated that there is a closed waste disposal site located on the Phase One Property that operated in the 1970s and closed on April 30, 1974. According to the Waste Disposal Site Inventory database, the site accepted urban municipal/domestic waste and has "potential environment impacts". Due to this PCA being located on the Phase One Property, this PCA contributes to <b>APEC-5</b> .

## 7.3 AREAS OF POTENTIAL ENVIRONMENTAL CONCERN

The table of APECs presented in the form as approved by the Director is provided below. The table was prepared in accordance with clause 16(2) (a), Schedule D, O.Reg. 153/04.

#### Table 7.3 Summary of APECs

AREA OF POTENTIAL ENVIRONMENTAL CONCERN	LOCATION OF POTENTIAL ENVIRONMENTAL CONCERN ON PHASE ONE PROPERTY	POTENTIALLY CONTAMINATING ACTIVITY	LOCATION OF PCA (ON-SITE OR OFF- SITE)	POTENTIAL CONTAMINANTS OF CONCERN	MEDIA POTENTIALLY IMPACTED (GROUND WATER, SOIL AND/OR SEDIMENT)
APEC-1 Above ground storage tank area	Central portion of Phase One Property	PCA No. 28 Gasoline and Associated Products in Fixed Tanks	On-site	Lead PAHs PHCs VOCs	Soil & Groundwater
APEC-2 Gas Station on South adjoining property	South portion of the Phase One Property	PCA No. 28 Gasoline and Associated Products in Fixed Tanks	Off-site	Lead PAHs PHCs VOCs	Soil & Groundwater
APEC-3 Fill used in construction of historical structures	Central portion of Phase One Property	PCA No. 30 Imported Fill Material of Unknown Quality	On-site	Metals and ORPs PAHs PHCs VOCs	Soil & Groundwater
APEC-4 Pesticides Application Area	Throughout the Phase One Property	PCA No. 40 Pesticides (including Herbicides, Fungicides, and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large- Scale Applications	On-site	OC Pesticides, Metals and Inorganics	Soil
APEC-5 Potential Landfilling Area	West and South of the historical structures	PCA No. 58 Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners	On-site	Metals and ORPs, OC Pesticides, PAHs PHCs VOCs PCBs	Soil & Groundwater

### 7.4 PHASE ONE CONCEPTUAL SITE MODEL

Through analysis and interpretation of available information gathered during the Phase One ESA, a CSM was developed for the 636040 Prince of Wales Road West in the Township of Mulmur, Ontario.

A Phase One CSM figure for the Site is presented in Drawing 2. The drawing presents the following information for the Phase One Property and Phase One Study Area:

- Existing buildings and structures;
- Water bodies located in whole, or in part, on the Phase One Study Area;
- Areas of natural significance located in whole, or in part, on the Phase One Study Area;

- Water wells at the Phase One Property or within the Phase One Study Area;
- Roads, including names, within the Phase One Study Area;
- Uses of properties adjacent to the Phase One Property; and
- Areas where any PCAs have occurred, including location of any tanks.

A summary of the CSM is presented in Table 7.4 below:

#### Table 7.4CSM Summary

#### CRITERIA

#### DISCUSSION

i.	Show any existing buildings and structures	The Phase One Property does not have any buildings or structures located on the Site. A dwelling and other outbuildings were previously present on the central portion of the property.
ii.	Identify and locate water bodies located in whole or in part on the Phase One Study Area	A branch of the Boyne River flows through the southwest and northwest corners of the Phase One Property. The Boyne River flows in a northeasterly direction into the Nottawasaga River which flows in a northwesterly direction into Georgian Bay.
iii.	Identify and locate any areas of natural significance located in whole or in part on the Phase One Study Area	Boyne Valley Provincial Park is located immediately north of the Phase One Property. According to the MNRF Natural Heritage Map, two threatened species, the bobolink and eastern meadowlark, have been observed on the Phase One Property and/or the Phase One Study Area and therefore the Phase One Property may be considered an environmentally sensitive area in accordance with O.Reg. 153/04, as amended.
iv.	Locate any drinking water wells at the Phase One Property	According to the interview with a representative of the property owners, there are two drinking water wells on the Phase One Property. They were not observed during the site reconnaissance due to snow cover.
v.	Show roads, including names, within the Phase One Study Area	See Conceptual Site Model (Drawing 2).
vi. Show uses of properties adjacent to the Phase One Property		Adjacent land uses at the time of the site reconnaissance are illustrated on Drawing 2 and summarized below: <u>North:</u> From west to east: Boyne Valley Provincial Park, Primrose Elementary School and a residential property; <u>South:</u> From west to east: three residential properties, one vacant/agricultural
		property, Shelburne Motel, Steven's Restaurant, Petro Canada Gas Station, and Superburger;
		<u>East:</u> Agricultural;
		<u>West:</u> From north to south: Vacant/Woodlands and a commercial plaza.

vii.	Identify and locate areas where any potentially contaminating activity has occurred, and show tanks in such areas	<ul> <li>The table of PCAs included in Section 7.2 identify all areas where PCAs were observed. These PCAs are illustrated in Drawing 2.</li> <li>Three potentially contaminating activities were identified in this investigation: <ul> <li>PCA No. 28: Gasoline and Associated Products Storage in Fixed Tanks</li> <li>PCA No. 40: Pesticides (including Herbicides, Fungicides, and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications</li> <li>PCA No. 58 Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners</li> </ul> </li> <li>Refer to Drawing 2 for a visual depiction of the PCAs identified.</li> </ul>
viii.	Identify and locate any areas of potential environmental concern	The table of APECs included in Section 7.3, identify all areas where APECs have been identified. These APECs are illustrated in Drawing 2.
P	ROVIDE A DESCRIPTION A	AND ASSESSMENT OF
i.	Any areas where potentially contaminating activity on or potentially affecting the Phase One Property has occurred	The table of APECs included in Section 7.3, provides a summary of the APECs on the Phase One Property, identifying the location of the PCAs contributing to the on-site APECs.
ii.	Any contaminants of potential concern	The table of APECs included in Section 7.3, provides a summary of the on-site APECs and indicates the associated PCOCs.
iii.	The potential for underground utilities, if any present, to affect contaminant distribution and transport	The Phase One Property may have limited underground utilities most likely leading out to Prince of Wales Road West. One cable box was located on the south side of the driveway on the Phase One Property and overhead hydro wires were observed overhead on Prince of Wales Road West.

iv.	Available regional or site specific geological and hydrogeological information	<ul> <li>The Phase One Property is situated within a spillways physiographic region. The surficial geology of the majority of the Phase One Property is described as "glaciofluvial deposits including river deposits and delta facies". The northeast portion of the Phase One Property is described as "ice-contact stratified deposits consisting of sand and gravel and minor silt, clay and till" and a small portion of the northeast corner is described as "organic deposits consisting of peat, muck and marl". The underlying bedrock within the area generally consists of sandstone, shale, dolostone, and siltstone of the Armabel Formation. According to the MOECC Water Well Records, the bedrock depth within the Phase One Study Area ranges from approximately 3.0 to 15.2 mbgs. The closest well records to the Phase One Property range between 3.0 and 7.3 mbgs.</li> <li>The Phase One Property has an elevation of approximately 465 - 455 masl while the northwest corner slopes down to an elevation of approximately 445 masl. The topography in the vicinity of the Phase One Property slopes to the north to</li> </ul>
		northwest. Based on the local topography, the inferred shallow groundwater flow direction of the Phase One Study Area is to the northwest towards Boyne River.
V.	How any uncertainty or absence of information obtained in each of the components of the phase one environmental site assessment could affect the validity of the model	During the records review, WSP relied on information obtained from municipal, provincial, and independent sources as referenced in this report. Although the information was assessed for consistency, verification of the accuracy or the completeness of this third party information was not completed. WSP made all reasonable inquiries to obtain accessible information for this assessment as required by CSA Standard Z768-01 (R2012) and O.Reg. 153/04 Schedule D Table 1: Mandatory Requirements for Phase One ESA Reports. Responses to information requests were received prior to preparation on this report, except for the MOECC FOI and a response from the TSSA. WSP will notify Mr. Ray Duhamel in the event that these requests identify information that changes the conclusion of this report. The evaluation provided in this report reflects our best judgement in light of the information available at the time of the report preparation.

#### 7.4.1 POTENTIALLY CONTAMINATING ACTIVITY

The PCAs identified within the Phase One Study Area and Phase One Property are shown on Drawing 2 and discussed in Section 7.2.

# 8 CONCLUSIONS

A Phase One ESA was conducted for the property located at 636040 Prince of Wales Rd West in the Township of Mulmur, Ontario. The Site is currently agricultural. The Phase One Property is currently owned by Taymeg Property & Development Incorporated. It is understood that this Phase One ESA may be used to support a property transaction and that the filing of a Record of Site Condition is not required.

The scope of this Phase One ESA conforms to the requirements outlined in CSA Standard Z768-01 (R2012) as augmented by O.Reg. 153/04. The objectives of the Phase One ESA were to (i) identify the likelihood of the presence or absence of PCAs on the Phase One Property or within the Phase One Study Area, and (ii) identify the APECs and PCOCs from the PCAs. The results of the Phase One ESA are documented in this report and reflect site conditions observed at the time of the site reconnaissance.

Based on the information obtained as part of the Phase One ESA, it is concluded that four PCAs were identified within the Phase One Study Area. Three (3) PCAs were deemed to contribute to an APEC in, on, or under the Phase One Property. The PCA numbers shown below are as per Table 2, Schedule D, of O.Reg. 153/04. Those activities that were deemed to be contributing to an APEC for the Site are summarized below:

#### Table 8.1 Summary of APECs

AREA OF POTENTIAL ENVIRONMENTAL CONCERN	LOCATION OF POTENTIAL ENVIRONMENTAL CONCERN ON PHASE ONE PROPERTY	POTENTIALLY CONTAMINATING ACTIVITY	LOCATION OF PCA (ON-SITE OR OFF- SITE)	POTENTIAL CONTAMINANTS OF CONCERN	MEDIA POTENTIALLY IMPACTED (GROUND WATER, SOIL AND/OR SEDIMENT)
APEC-1 Above ground storage tank area	Central portion of Phase One Property	PCA No. 28 Gasoline and Associated Products in Fixed Tanks	On-site	Lead PAHs PHCs VOCs	Soil & Groundwater
APEC-2 Gas Station on South adjoining property	South portion of the Phase One Property	PCA No. 28 Gasoline and Associated Products in Fixed Tanks	Off-site	Lead PAHs PHCs VOCs	Soil & Groundwater
APEC-3 Fill used in construction of historical structures	Central portion of Phase One Property	PCA No. 30 Imported Fill Material of Unknown Quality	On-site	Metals and ORPs PAHs PHCs VOCs	Soil & Groundwater
APEC-4 Pesticides Application Area	Throughout the Phase One Property	PCA No. 40 Pesticides (including Herbicides, Fungicides, and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications	On-site	OC Pesticides, Metals and Inorganics	Soil
APEC-5 Potential Landfilling Area	West and South of the historical structures	PCA No. 58 Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners	On-site	Metals and ORPs, OC Pesticides, PAHs PHCs VOCs PCBs	Soil & Groundwater

The above-noted PCAs were deemed to be contributing to APECs on the Phase One Property. Based on the APECs identified during this investigation, associated PCOCs include metals, ORPs, PHCs including BTEX, VOCs, PAHs, OC Pesticides and PCBs.

It should be noted that general environmental management and housekeeping practices were reviewed as part of this assessment with respect to their impact on the environmental condition of the property; however, a detailed review of regulatory compliance issues was beyond the scope of our investigation. This Phase One ESA does not constitute an audit of environmental management practices, indicate geotechnical conditions or identify geologic hazards.

# 8.1 WHETHER PHASE TWO ENVIRONMENTAL SITE ASSESSMENT REQUIRED BEFORE RECORD OF SITE CONDITION SUBMITTED

Based on the findings of the Phase One ESA, current and historical PCAs which could adversely affect environmental condition of the Site were identified; therefore, a Phase Two ESA is warranted to characterize soil and groundwater quality.

# 8.2 RECORD OF SITE CONDITION BASED ON PHASE ONE ENVIRONMENTAL SITE ASSESSMENT ALONE

Based on the findings of the Phase One ESA alone, an RSC cannot be filed.

# 8.3 QUALIFIER

This assignment is limited to a data assessment, site inspection, and preliminary analysis of potential areas of contamination. During this assessment, WSP has relied on information obtained from sources as referenced in this report. Verification of the accuracy or completeness of this third-party information was not completed.

Site characterization was limited to the direct observation of visible and accessible locations. Subsurface investigations, sampling, and laboratory analyses were not completed as part of this assessment.

This Phase One ESA is prepared for Deltini Commercial Developments/1461125 Ontario Limited c/o Ms. Marika Zigon solely for their exclusive use in the evaluation of the 636040 Prince of Wales Road West in the Township of Mulmur, Ontario. It is understood that site conditions, environmental or otherwise, are not static and that this report documents site conditions at the time of the assessment.

The conclusions provided in this report reflect our best judgment in light of the information available at the time of report preparation. Any use, which a third party makes of this report, or any reliance on or any decisions to be made based on it, is the responsibility of such third parties. WSP accepts no responsibility for damages, if any, suffered by any third party because of decisions made or actions based on this report. If site conditions are observed to be different from those reported, please contact us.

# 8.4 QUALIFICATIONS OF THE ASSESSORS

This report was prepared by Ms. Nicole Collins, an Environmental Technician with WSP. Nicole has Diplomas in the Environmental Technician Program and Ecosystem Management Technology Program from Sir Sandford Fleming College. She has worked on Phase One and Phase Two Environmental Site Assessments (ESA) for six years.

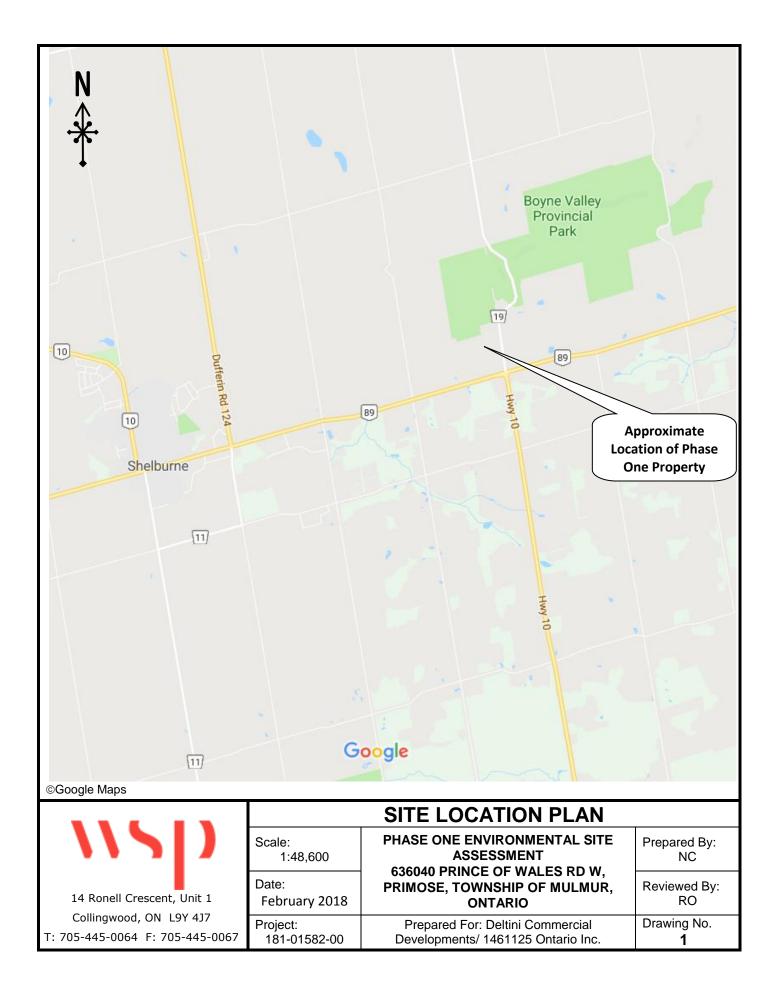
This report was reviewed by Mr. Rodney Obdeyn, P.Eng., who is a Senior Environmental Engineer in the Toronto, Ontario office of WSP Canada Inc. Rodney has obtained a Bachelor's Degree in Engineering, and is a recognized Professional Engineer in Ontario since 1990. Rodney has conducted and managed hundreds of environmental investigations including Phase One ESAs, Phase Two ESAs, and various site remediation projects across Ontario. Rodney is a Qualified Person ( $QP_{ESA}$ ) under O.Reg. 153/04.

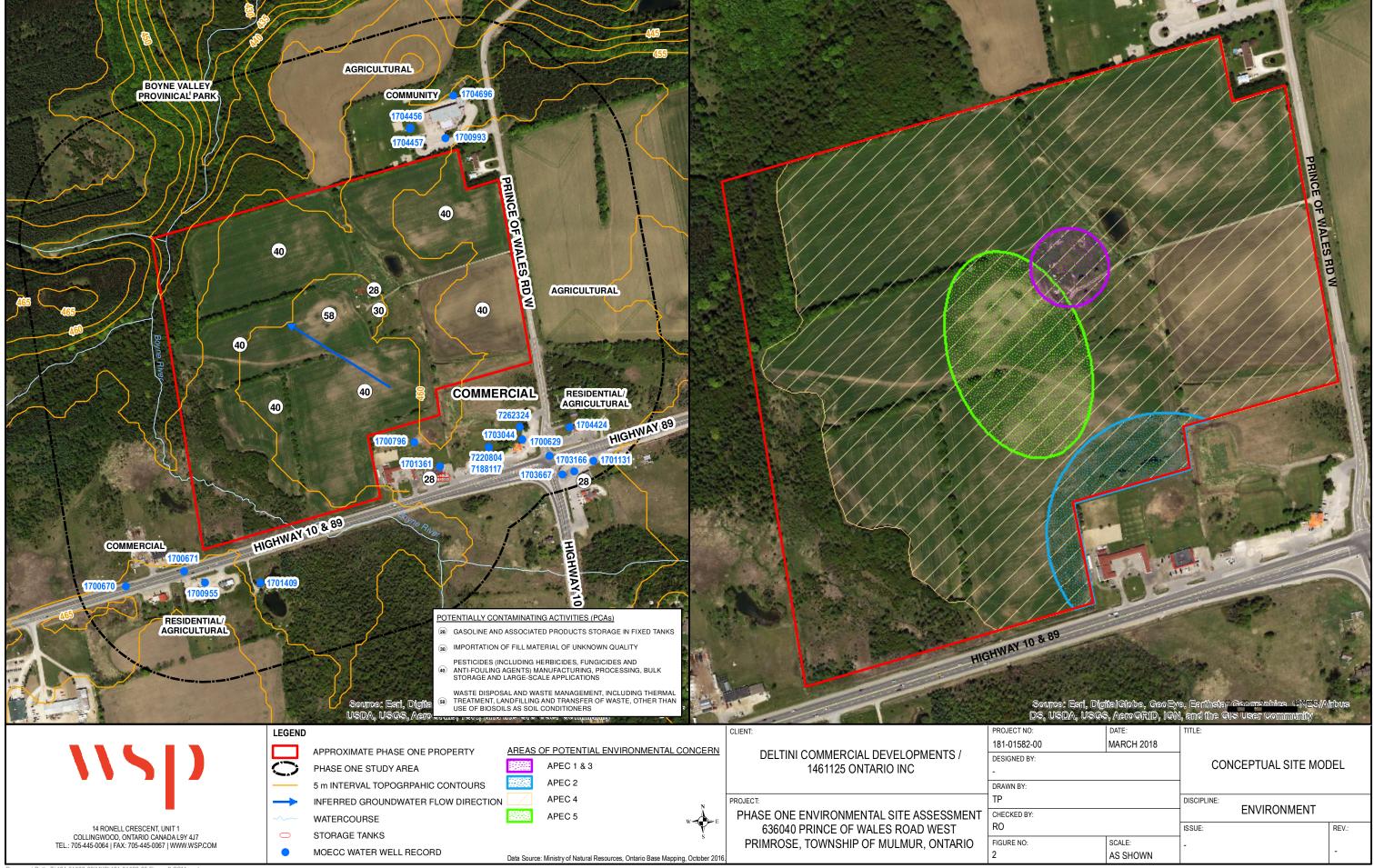
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# DRAWINGS






Document Path: T:\181-01582-00\MXD\181-01582-00 Figure 2 CSM.mxd

# APPENDIX A LEGAL SURVEY

I REQUIRE THIS PLAN TO BE DEPOSITED UNDER THE LAND THE LAND ACT.     PLAN TR- 5686       DATE: DECEMBER 17, 2007     RECERPE AND DEPOSITED ACT.       DATE: DECEMBER 17, 2007     ME: DELANDARY       DATE: DECEMBER 17, 2007     MILANDARY       DATE: DECEMBER 17, 2007     MILANDARY	PLAN OF SURVEY OF PART OF THE EAST HALF OF LOT 1 AND, PART OF THE EAST HALF OF LOT 2 AND, PART OF THE EAST HALF OF LOT 2 CONCESSION 2, WEST OF HURONTARIO STREET ONNSHIP OF MURUN COUNTY OF HURONTARIO STREET TOWNSHIP OF MURUN COUNTY OF DUFFRIN	LECEND: PENCIES SUPPEY MONUMENT SET DENOTES SUPPEY MONUMENT SET DENOTES SUPPEY MONUMENT SET DENOTES SUPPEY MONUMENT REM DENOTES CARL MONUMENT DENOTES CARL MONUMENT TASS DENOTES CARL MAKE AND DENOTES CARL MAKE AND AND DENOTES CARL MAKE AND DENOTES CARL MAKE AND AND AND AND DENOTES CARL MAKE AND	NOTE: (1) BEARINGS ARE ASTRONOMIC AND ARE REFERRED TO THE WESTERLY LIMIT OF THE ORIGINAL ROAD ALLOWANCE BETWEEN CONCESSIONS 1 AND 2, W.H.S. (MULMUR), AS SHOWN ON DEPOSITED PLAN 7R-2327 (MTO PLAN P-1836-47) AS N 9731'40" W. (2) ALL MEASUREMENTS ARE IN METRES AND MAY BE CONVERTED TO FEET BY DMDING BY 0.3048	SURVEYOR'S CERTIFICATE I CERTIFY THAT: I CERTIFY THAT:
0:000 0:000 N 28.03.30. E	O'222 N 2643,10. M			



# APPENDIX B ERIS ECOLOG



# DATABASE REPORT

#### **Project Property:**

Phase One ESA - 636040 Prince of Wales Road West, Primrose Prince Of Wales Rd W Primrose ON

Project No:

Report Type:QuoteOrder No:20180

Requested by:

Date Completed:

Primrose ON Quote - Custom-Build Your Own Report 20180130057 WSP Canada Inc.

ted: February 6, 2018

Environmental Risk Information Services A division of Glacier Media Inc. P: 1.866.517.5204 E: info@erisinfo.com

www.erisinfo.com

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# **Executive Summary**

Prince Of Wales Rd W Primrose ON

#### Property Information:

**Project Property:** 

**Project No:** 

#### Order Information:

Order No: Date Requested: Requested by: Report Type: 20180130057 January 30, 2018 WSP Canada Inc. Quote - Custom-Build Your Own Report

Phase One ESA - 636040 Prince of Wales Road West, Primrose

#### Historical/Products:

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	1	0	1
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	1	1
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar	Y	0	0	0
CONV	Sites Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	1	1
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EXP	List of TSSA Expired Facilities	Y	0	10	10
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FST	Fuel Storage Tank	Y	0	4	4
FSTH	Fuel Storage Tank - Historic	Y	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	10	10
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	TSSA Incidents	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGW	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	TSSA Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	1	1
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	1	1
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	1	0	1
WWIS	Water Well Information System	Y	0	19	19
	-	Total:	2	50	52

# Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	ANDR	Primrose Dump	Hornings Mills ON L0N 1J0	-/0.0	0.00	<u>18</u>
<u>2</u>	WDSH		PT 1 E1/2 2 MULMUR ON	-/0.0	0.00	<u>18</u>

# Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>3</u>	WWIS		lot 1 con 2 ON	NNE/20.5	-2.38	<u>19</u>
<u>4</u>	WWIS		lot 1 con 2 ON	SE/31.7	-1.00	<u>21</u>
<u>5</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4	NNE/45.1	-3.93	<u>23</u>
<u>5</u>	GEN	Upper Grand District School Board	Shelburne ON LON 1S8 Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON LON 1S8	NNE/45.1	-3.93	<u>24</u>
<u>5</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON LON 1S8	NNE/45.1	-3.93	<u>24</u>
<u>5</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON LON 1S8	NNE/45.1	-3.93	<u>25</u>
<u>6</u>	WWIS		lot 32 con 2 ON	SSW/47.0	0.64	<u>25</u>
<u>7</u>	WWIS		lot 32 con 2 ON	SSW/49.2	-0.64	<u>27</u>
<u>8</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON L0N 1S8	NNE/57.4	-4.00	<u>30</u>
<u>8</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON	NNE/57.4	-4.00	<u>30</u>
<u>8</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON	NNE/57.4	-4.00	<u>31</u>
<u>8</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON	NNE/57.4	-4.00	<u>31</u>
<u>8</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON	NNE/57.4	-4.00	<u>31</u>
<u>9</u>	WWIS		lot 1 con 2 ON	NNE/57.6	-3.89	<u>32</u>
<u>9</u>	WWIS		lot 1 con 2 ON	NNE/57.6	-3.89	<u>37</u>
<u>10</u>	GEN	Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON L0N 1S8	NNE/64.6	-5.39	<u>41</u>
<u>11</u>	WWIS		lot 32 con 2 ON	SSW/75.6	-1.57	<u>41</u>
<u>12</u>	WWIS		lot 1 con 2 ON	SE/88.7	-1.00	<u>44</u>
<u>13</u>	EHS		Hwy 89 & Hwy 10: Conc 2, Part Lot 1 RP7R2940 and Part Lot 1 & 2 Shelburne ON	SW/92.7	-3.04	<u>47</u>
<u>14</u>	WWIS		lot 1 con 2 ON	NNE/94.4	-5.36	<u>47</u>
<u>15</u>	WWIS		PRIMROSE ON	SE/105.0	0.00	<u>49</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	WWIS		PRIMROSE ON	SE/105.0	0.00	<u>50</u>
<u>16</u>	WWIS		lot 1 con 2 ON	ESE/116.3	0.15	<u>53</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>58</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>59</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	SE/116.6	-0.80	<u>59</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	SE/116.6	-0.80	<u>59</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>59</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>60</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>60</u>
<u>17</u>	EXP	JOHNNY GIWARGIS O/A 1682383 ONTARIO LTD	506255 HWY 89 @ HWY 10 SHELBOURNE ON	SE/116.6	-0.80	<u>60</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>60</u>
<u>17</u>	EXP	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	SE/116.6	-0.80	<u>61</u>
<u>17</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>61</u>
<u>17</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>61</u>
<u>17</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>61</u>
<u>17</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	SE/116.6	-0.80	<u>62</u>
<u>17</u>	FSTH	1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	SE/116.6	-0.80	<u>62</u>
<u>17</u>	FSTH	JOHNNY GIWARGIS	506255 HWY 89 @ HWY 10 SHELBOURNE ON	SE/116.6	-0.80	<u>63</u>
<u>18</u>	WWIS		lot 1 con 2 ON	ESE/140.8	1.00	<u>63</u>
<u>19</u>	WWIS		lot 1 con 1 ON	ESE/147.0	2.07	<u>66</u>
<u>20</u>	WWIS		lot 32 con 2 ON	SW/161.2	0.21	<u>69</u>
<u>21</u>	WWIS		lot 32 con 1 ON	ESE/184.9	2.03	<u>72</u>
<u>22</u>	CA	AMARJIT TATLA (635016 ONTARIO INC.)	R.R. NO. 4. HIGHWAY # 10/24 ORANGEVILLE TOWN ON	ESE/200.8	2.04	<u>74</u>
<u>22</u>	PRT	RENEGADE FUELS TONY BURGLER	HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON	ESE/200.8	2.04	<u>74</u>
<u>22</u>	SPL	TRANSPORT TRUCK	ON HWY 89 AT HWY 10 MOTOR VEHICLE (OPERATING FLUID)	ESE/200.8	2.04	<u>74</u>
<u>23</u>	WWIS		MONO TOWNSHIP ON lot 32 con 1 ON	ESE/224.9	4.03	<u>74</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	WWIS		ON	ESE/226.2	2.00	<u>78</u>
<u>25</u>	WWIS		lot 32 con 1 ON	ESE/227.4	3.08	<u>80</u>
<u>26</u>	EBR	1921137 Ontario Inc.	635721 Highway #10 Mono County of Dufferin L9V 0Z8 TOWN OF MONO ON	ESE/245.0	2.00	<u>83</u>

# Executive Summary: Summary By Data Source

#### ANDR - Anderson's Waste Disposal Sites

A search of the ANDR database, dated 1860s-Present has found that there are 1 ANDR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Primrose Dump		0.0	1
	Hornings Mills ON L0N 1J0		-

#### **<u>CA</u>** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
AMARJIT TATLA (635016 ONTARIO INC.)	R.R. NO. 4. HIGHWAY # 10/24 ORANGEVILLE TOWN ON	200.8	<u>22</u>

#### **EBR** - Environmental Registry

A search of the EBR database, dated 1994-Oct 2017 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
1921137 Ontario Inc.	635721 Highway #10 Mono County of Dufferin L9V 0Z8 TOWN OF MONO ON	245.0	<u>26</u>

#### **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 2016 has found that there are 1 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
	Hwy 89 & Hwy 10: Conc 2, Part Lot 1 RP7R2940 and Part Lot 1 & 2 Shelburne ON	92.7	<u>13</u>

#### **EXP** - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 10 EXP site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
JOHNNY GIWARGIS O/A 1682383 ONTARIO LTD	506255 HWY 89 @ HWY 10 SHELBOURNE ON	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	116.6	<u>17</u>

#### FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 4 FST site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	116.6	<u>17</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	116.6	<u>17</u>

#### **FSTH** - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010\* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
1750317 ONTARIO INC O/A GAS STN	506255 HWY 89 @ HWY 10 SHELBOURNE ON	116.6	<u>17</u>
JOHNNY GIWARGIS	506255 HWY 89 @ HWY 10 SHELBOURNE ON	116.6	<u>17</u>

#### **GEN** - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Jun 2017 has found that there are 10 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
Upper Grand District School Board	Primrose Elementary School 636064 Prince of Wales, R.R. #4	45.1	<u>5</u>
Upper Grand District School Board	Shelburne ON LON 1S8 Primrose Elementary School 636064 Prince of Wales, R.R. #4	45.1	<u>5</u>
Upper Grand District School Board	Shelburne ON LON 1S8 Primrose Elementary School 636064 Prince of Wales, R.R. #4	45.1	<u>5</u>
Upper Grand District School Board	Shelburne ON L0N 1S8 Primrose Elementary School 636064 Prince of Wales, R.R. #4	45.1	<u>5</u>
Upper Grand District School Board	Shelburne ON L0N 1S8 Primrose Elementary School 636064 Prince of Wales, R.R. #4	57.4	<u>8</u>
Upper Grand District School Board	Shelburne ON L0N 1S8 Primrose Elementary School 636064 Prince of Wales, R.R. #4	57.4	<u>8</u>
Upper Grand District School Board	Shelburne ON Primrose Elementary School 636064 Prince of Wales, R.R. #4	57.4	<u>8</u>
Upper Grand District School Board	Shelburne ON Primrose Elementary School 636064 Prince of Wales, R.R. #4	57.4	<u>8</u>
Upper Grand District School Board	Shelburne ON Primrose Elementary School 636064 Prince of Wales, R.R. #4	57.4	<u>8</u>
Upper Grand District School Board	Shelburne ON Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON L0N 1S8	64.6	<u>10</u>

#### PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996\* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
RENEGADE FUELS TONY BURGLER	HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON	200.8	<u>22</u>

#### SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2017 has found that there are 1 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
TRANSPORT TRUCK	ON HWY 89 AT HWY 10 MOTOR VEHICLE (OPERATING FLUID) MONO TOWNSHIP ON	200.8	<u>22</u>

#### WDSH - Waste Disposal Sites - MOE 1991 Historical Approval Inventory

A search of the WDSH database, dated Up to Oct 1990\* has found that there are 1 WDSH site(s) within approximately 0.25 kilometers of the project property.

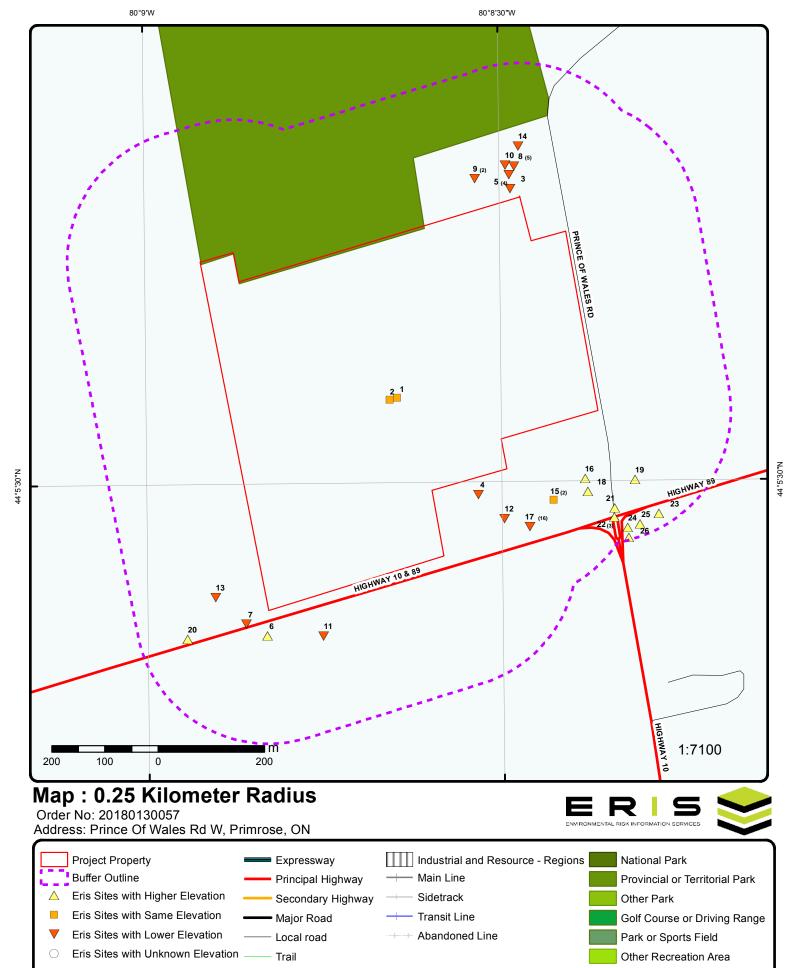
Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	PT 1 E1/2 2 MULMUR ON	0.0	<u>2</u>

#### WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31, 2017 has found that there are 19 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
	lot 1 con 2 ON	20.5	<u>3</u>
	lot 1 con 2 ON	31.7	<u>4</u>
	lot 32 con 2 ON	47.0	<u>6</u>
	lot 32 con 2 ON	49.2	<u>7</u>
	lot 1 con 2 ON	57.6	<u>9</u>
	lot 1 con 2 ON	57.6	<u>9</u>
	lot 32 con 2 ON	75.6	<u>11</u>
	lot 1 con 2 ON	88.7	<u>12</u>
	lot 1 con 2 ON	94.4	<u>14</u>
	PRIMROSE ON	105.0	<u>15</u>
	PRIMROSE ON	105.0	<u>15</u>
	lot 1 con 2 ON	116.3	<u>16</u>
	lot 1 con 2 ON	140.8	<u>18</u>
	lot 1 con 1 ON	147.0	<u>19</u>
	lot 32 con 2 ON	161.2	<u>20</u>
	lot 32 con 1 ON	184.9	<u>21</u>
	lot 32 con 1 ON	224.9	<u>23</u>

Address	<u>Distance (m)</u>	<u>Map Key</u>
ON	226.2	<u>24</u>
lot 32 con 1 ON	227.4	<u>25</u>



Source: © 2015 DMTI Spatial Inc.

Proposed Road
 Ferry Route/Ice Road



# Aerial (2015)

44°6'N

Address: Prince Of Wales Rd W, Primrose, ON

80°9'W

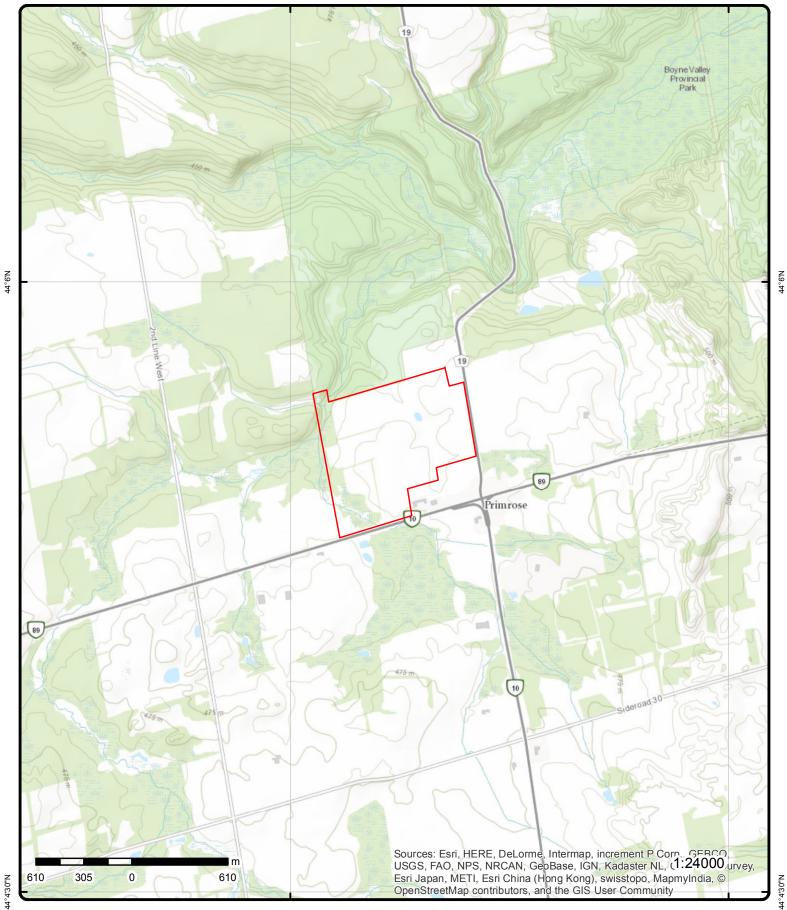
Source: ESRI World Imagery

#### Order No: 20180130057



© ERIS Information Limited Partnership

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# **Topographic Map**

### Address: Prince Of Wales Rd W, Primrose, ON

Source: ESRI World Topographic Map

Order No: 20180130057



© ERIS Information Limited Partnership

44°6'N

### **Detail Report**

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
<u>1</u>	1 of 1	-/0.0	460.9	Primrose Dump	ANDR
				Hornings Mills ON LON 1J0	
Legal Descri Location Des Municipality Current Mun RM: Facility: Date Active: Date Begun: Date Comple Area (Ha): Landfill Type Group Name Operated By	scription: : icipality: ete: e: ::	Mulmur Township Mulmur Township Dufferin County Dump 1970s Apr 30 1974		of Primrose crossroads	
Serial: NTS: Diameter (m,	):	MOEE a180904 41A01			

#### Historical Summary:

Primrose Dump MOEE 1994 Mulmur Con 2 lot 1e pt cited as a closed waste disposal site in (Ontario Ministry of the Environment [1994] Waste disposal site inventory, [Toronto]: Ontario Environment, 1994., i, 196 pp., maps, ISBN 0772984093 95). Datapoint plots to Mulmur Con 2 WHS lot 1e pt. 1973 NTS Map 41A01 Not marked, site is N of Highways 89, 10, 24, 350m NE of Primrose crossroads [1973 NTS 1:50,000 Map Dundalk ON Sheet 41A01 Edition 3 (Air Photos 1969, culture check 1970, publication 1973)]. 1978 NTS Map 41A01 Not marked [1978 NTS 1:50,000 Map Dundalk ON Sheet 41A01 Edition 4 (Air Photos 1976, culture check 1976, information 1976, publication 1978)].

Waste Type:	
UTM X Nad 27:	568500
UTM Y Nad 27:	4882350
UTM Zone:	17

<u>2</u>	1 of 1	-/0.0	460.9	PT 1 E1/2 2 MULMUR ON	WDSH
Site No.: Region:		A180904 WESTCENTRA	A I		
County:		DUFFERIN	٦L		
Concessio		2			
Lot:	<i>n</i> .	2 PT 1 E1/2			
Easting::		568500			
Northing::		4882350			
Zone::		4002330			
Date Close	, di	1974/4/30			
Status::	<i>.</i>	CLOSED			
Classificat	ion			IMPACT-URBAN MUNICIPAL/DOMESTIC	
	icialWste::	n/a		IMPACT-ORDAN MONICIPAL/DOMESTIC	WASTE - CLOSED >20 TRS
,	cWste Rec::	n/a			
%LiquidW		n/a			
	usWste Rec::	n/a			
,	Wste Rec::	n/a			
%Sewage/	Sludge Rec::	n/a			

Мар Кеу	Number Record		Direction/ Distance (m)	Elevation (m)	Site		DI
%Other Wste	e Rec::		n/a				
<u>3</u>	1 of 1		NNE/20.5	458.5	lot 1 con 2 ON		ww
Well ID: Construction Primary Wate Sec. Water Uye: Casing Matel Audit No: Tag: Construction Elevation (m, Elevation Re, Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate:	er Use: Ise: atus: rial: n Method: ): liability: liability: lrock: Bedrock: Level:	1700993 Domesti 0 Water S	c		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 7/23/1969 1 3406 1 DUFFERIN MULMUR TOWNSHIP 001 02 HS W	
Bore Hole Im Bore Hole ID DP2BR: Code OB: Code OB Des Dpen Hole: Elevation: Elevrc: Remarks: Elevrc Desc: Location Sou mprovement Source Revis	: sc: rce Date: t Location 1 t Location 1 sion Comm	Method:			Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	4 margin of error : 30 m - 100 m p4 5/13/1969	
Supplier Con Overburden a Materials Inte	and Bedroc	: <u>k</u>					
Formation ID Layer: Color: General Colo Mat1: Most Commo Most Commo Mat2: Other Materia Mat3:	or: on Material:		931099513 1 6 BROWN 09 MEDIUM SAND				
Other Materia Formation To Formation Er Formation Er	op Depth: nd Depth:	OM:	0.00 10.00 ft				
Formation ID Layer:	):		931099514 2				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Color:					
General Cold	or:	45			
Mat1:	•••	15			
Most Commo Mat2:	on Material:	LIMESTONE			
Other Materia	als:				
Mat3:					
Other Materia		40.00			
Formation To		10.00			
Formation El	nd Depth. nd Depth UOM:	52.00 ft			
Formation ID	<b>)</b> .	931099515			
Layer:	<i>.</i>	3			
Color:		5 7			
General Colo	or-	, RED			
Mat1:	<i>n</i> .	17			
Most Commo	on Material:	SHALE			
Mat2:					
Other Materia	als:				
Mat3:					
Other Materia	als:				
Formation To		52.00			
Formation E	nd Depth:	69.00			
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961700993			
	struction Code:	1			
Method Cons		Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10608301			
Casing No:		1			
Comment:		I			
Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		930109858			
Layer:		1			
Material:		1			
Open Hole o	r Material:	STEEL			
Depth From:					
Depth To:		14.00			
Casing Diam	eter:	4.00			
Casing Diam Casing Dept		inch ft			
Casing ID:		930109859			
Layer: Material:		2 4			
Open Hole of	r Matorial·	4 OPEN HOLE			
Depth From:					
Depth To:		69.00			
Casing Diam	eter:	4.00			
Casing Diam	eter UOM:	inch			
Casing Dept		ft			
	- =	-			

Мар Кеу	Number of Records	<i>Direction/ Distance (m)</i>	Elevation (m)	Site		DB
Results of W	ell Yield Testing	1				
Pump Test IL Pump Set At		991700993				
Static Level: Final Level A	fter Pumping:	6.00 61.00				
Recommend Pumping Rat	ed Pump Depth:	: 60.00 5.00				
Flowing Rate	): 					
Recommend Levels UOM:	ed Pump Rate:	4.00 ft				
Rate UOM: Water State	After Test Code:	GPM 2				
Water State	After Test:	CLOUDY				
Pumping Tes Pumping Du		1 3				
Pumping Du Flowing:	ration MIN:	0 N				
r iowing.						
Water Details	5					
Water ID: Layer:		933499336 1				
Kind Code:		1				
Kind: Water Found	Depth:	FRESH 69.00				
	Depth UOM:	ft				
<u>4</u>	1 of 1	SE/31.7	459.9	lot 1 con 2 ON		WWIS
Well ID:		00796		Data Entry Status:		
Construction Primary Wate		mestic		Data Src: Date Received:	1 9/18/1961	
Sec. Water U Final Well St		ter Supply		Selected Flag: Abandonment Rec:	1	
Water Type:				Contractor:	4703	
Casing Mate Audit No:	rial:			Form Version: Owner:	1	
Tag: Construction	Method:			Street Name: County:	DUFFERIN	
Elevation (m	):			Municipality:	MULMUR TOWNSHIP	
Elevation Re Depth to Bed				Site Info: Lot:	001	
Well Depth: Overburden/	Bedrock:			Concession: Concession Name:	02 HS W	
Pump Rate:				Easting NAD83:	10 00	
Static Water Flowing (Y/N				Northing NAD83: Zone:		
Flow Rate: Clear/Cloudy	<i>.</i>			UTM Reliability:		
oleal/oloudy						
Bore Hole In						
Bore Hole ID DP2BR:	: 100 24	059534		Spatial Status: Cluster Kind:		
Code OB:	r	due els		UTMRC:	5	
Code OB Des Open Hole:	sc: Beo	drock		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	
Elevation: Elevrc:	460	).264556		Org CS: Date Completed:	7/28/1961	
Remarks:				Date Completed.	.,_0,1001	

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
	Location Source: Location Method: on Comment:				
<u>Overburden an</u> Materials Inter					
Formation ID:		931098727			
Layer:		1			
Color: General Color.		6 BROWN			
Mat1:	•	05			
Most Common Mat2:		CLAY			
Other Material Mat3:	s:				
Other Material	s:				
Formation Top	Depth:	0.00			
Formation End Formation End		15.00 ft			
	•	004000700			
Formation ID: Layer:		931098728 2			
Color:		6			
General Color.	:	BROWN			
Mat1: Most Common	n Matorial:	05 CLAY			
Mat2:	i material.	11			
Other Material	ls:	GRAVEL			
Mat3: Other Material		12 STONES			
Formation Top		15.00			
Formation End Formation End	d Depth:	24.00 ft			
Formation ID:		931098729			
Layer:		3			
Color: General Color.		6 BROWN			
Mat1:	•	15			
Most Common	n Material:	LIMESTONE			
Mat2: Other Material Mat3:	's:				
Other Material	s:				
Formation Top		24.00			
Formation End Formation End	d Depth: d Depth UOM:	55.00 ft			
Formation ID:		931098730			
Layer:		4			
Color:	_	3			
General Color. Mat1:	:	BLUE 17			
Most Common	n Material:	SHALE			
Mat2:					
Other Material Mat3:	s:				
Other Material	's:				
Formation Top	o Depth:	55.00			
Formation End	d Depth:	65.00			
Formation End	а Бертп ООМ:	ft			

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	D
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction ID:	961700796			
	truction Code:	1			
Method Cons		Cable Tool			
Other Method	l Construction:				
Pipe Informat	ion				
Pipe ID:		10608104			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930109541			
Layer:		1			
Material:		1			
Open Hole or	Material:	STEEL			
Depth From: Depth To:		30.00			
Casing Diame	eter:	4.00			
Casing Diame		inch			
Casing Depth	UOM:	ft			
<u>Results of We</u>	ell Yield Testing				
Pump Test ID		991700796			
Pump Set At: Static Level:		6.00			
	fter Pumping:	28.00			
	ed Pump Depth:	25.00			
Pumping Rate		25.00			
Flowing Rate					
	ed Pump Rate:	16.00			
Levels UOM: Rate UOM:		ft GPM			
	fter Test Code:	1			
Water State A		CLEAR			
Pumping Tes		1			
Pumping Dur	ation HR:	2			
Pumping Dur Flowing:	ation MIN:	0 N			
-					
Water Details					
Water ID:		933499128			
Layer: Kind Codo:		1			
Kind Code: Kind:		1 FRESH			
Water Found	Depth:	50.00			
Water Found		ft			
<u>5</u>	1 of 4	NNE/45.1	456.9	Upper Grand District School Board Primrose Elementary School 636064 Prince of	GEN

N

, ,	Number of Records	Direction/ Distance (m)	Elevation (m)	Site		DB
Generator No.: Status: Approval Years Contam. Facility MHSW Facility: SIC Code: SIC Description	/:	red		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	Canada	
<u>Details</u> Waste Code: Waste Descripti	on:	212 L Aliphatic solvents	and residues			
Waste Code: Waste Descripti	ion:	148 C Misc. wastes and i	inorganic chemical	S		
Waste Code: Waste Descripti	ion:	148 I Misc. wastes and i	inorganic chemical	5		
Waste Code: Waste Descripti	on:	263 C Misc. waste organ	ic chemicals			
Waste Code: Waste Descripti	on:	263 L Misc. waste organ	ic chemicals			
Waste Code: Waste Descripti	ion:	263 I Misc. waste organ	ic chemicals			
<u>5</u> 2	of 4	NNE/45.1	456.9	Upper Grand Distric Primrose Elementar Wales, R.R. #4 Shelburne ON L0N 1	ry School 636064 Prince of	GEN
Generator No.: Status:	ON4228	3377		PO Box No.: Country:	Canada	
Approval Years Contam. Facility MHSW Facility: SIC Code: SIC Description	<i>r:</i> No No 611110	ELEMENTARY AN	ND SECONDARY S	Choice of Contact: Co Admin: Phone No. Admin: SCHOOLS	CO_ADMIN Lorraine Millar (519) 822-4420 Ext.849	
<u>Details</u> Waste Code: Waste Descripti	ion:	263 ORGANIC LABOF	RATORY CHEMIC	ALS		
Waste Code: Waste Descripti	on:	212 ALIPHATIC SOLV	ENTS			
Waste Code: Waste Descripti	on:	148 INORGANIC LABO	ORATORY CHEMI	CALS		
<u>5</u> 3	of 4	NNE/45.1	456.9	Upper Grand Distric Primrose Elementar Wales, R.R. #4 Shelburne ON L0N 1	ry School 636064 Prince of	GEN
Generator No.: Status:	ON4228	3377		PO Box No.: Country:	Canada	
Approval Years Contam. Facility MHSW Facility: SIC Code:				Choice of Contact: Co Admin: Phone No. Admin:	CO_ADMIN Lorraine Millar (519) 822-4420 Ext.849	

24

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Order No: 20180130057

Map Key	Numbe Record		Direction/ Distance (m)	Elevation (m)	Site		DB
SIC Descripti	ion:		ELEMENTARY A	ND SECONDARY	SCHOOLS		
<u>Details</u> Waste Code: Waste Descri			148 INORGANIC LAB	ORATORY CHEM	licals		
Waste Code: Waste Descri			263 ORGANIC LABOI	RATORY CHEMIC	CALS		
Waste Code: Waste Descri			212 ALIPHATIC SOLV	/ENTS			
<u>5</u>	4 of 4		NNE/45.1	456.9	Upper Grand Distric Primrose Elementar Wales, R.R. #4 Shelburne ON L0N 1	ry School 636064 Prince of	GEN
Generator No Status: Approval Yea Contam. Faci MHSW Facilit SIC Code:	ars: ility:	ON4228 2014 No No 611110	377		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	Canada CO_ADMIN Lorraine Millar (519) 822-4420 Ext.849	
SIC Descripti	ion:	011110	ELEMENTARY A	ND SECONDARY	SCHOOLS		
<u>Details</u> Waste Code: Waste Descri			212 ALIPHATIC SOLV	'ENTS			
Waste Code: Waste Descri			263 ORGANIC LABOI	RATORY CHEMIC	CALS		
Waste Code: Waste Descri			148 INORGANIC LAB	ORATORY CHEM	IICALS		
<u>6</u>	1 of 1		SSW/47.0	461.5	lot 32 con 2 ON		wwis
Well ID: Construction Primary Wate Sec. Water U. Final Well Sta Water Type: Casing Mater Audit No: Tao:	er Use: se: atus:	1700955 Domesti 0 Water S	с		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Stroot Namo:	1 2/17/1969 1 3406 1	

County:

Site Info:

Lot:

Zone:

Street Name:

Municipality:

Concession:

Concession Name: Easting NAD83:

Northing NAD83:

UTM Reliability:

DUFFERIN

032

02 HS W

MONO TOWNSHIP

Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site		DB
Bore Hole ID: DP2BR: Code OB: Code OB Desc Open Hole: Elevation: Elevrc: Remarks: Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Com	ce Date: Location Sourc Location Metho on Comment:			Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	5 margin of error : 100 m - 300 m p5 1/28/1969	
<u>Overburden ar</u> Materials Inter						
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Other Material Mat3: Other Material Formation Top Formation End Formation End	) Material: s: s: Depth: Depth:	931099366 1 09 MEDIUM SAND 0.00 30.00 ft				
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Other Material Mat3:	Material: s:	931099367 2 11 GRAVEL				
Other Material Formation Top Formation End Formation End	Depth: Depth:	30.00 40.00 ft				
<u>Method of Cor</u> <u>Use</u>	nstruction & W	<u>ell</u>				
Method Const Method Const Method Const Other Method	ruction Code: ruction:	961700955 1 Cable Tool				
<u>Pipe Information</u> Pipe ID: Casing No: Comment: Alt Name:	<u>on</u>	10608263 1				

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site		DE
Construction	Record - Casing					
Casing ID:		930109798				
Layer:		1				
Material:		1				
Open Hole or Depth From:	Material:	STEEL				
Depth To:		40.00				
Casing Diame	eter:	4.00				
Casing Diame	eter UOM:	inch				
Casing Depth	UOM:	ft				
Results of We	ell Yield Testing					
Pump Test ID		991700955				
Pump Set At: Static Level:		8.00				
	fter Pumping:	30.00				
	ed Pump Depth:	32.00				
Pumping Rate	e:	10.00				
Flowing Rate						
Recommende Levels UOM:	ed Pump Rate:	8.00 ft				
Rate UOM:		GPM				
	After Test Code:	2				
Water State A		CLOUDY				
Pumping Tes		1				
Pumping Dura Pumping Dura		2 30				
Flowing:		N				
Water Details	1					
		022400205				
Water ID: Layer:		933499295 1				
Kind Code:		1				
Kind:		FRESH				
Water Found		40.00				
Water Found	Depth UOM:	ft				
	1 of 1	SSW/49.2	460.2	lot 32 con 2 ON		ww.
<u>7</u>	<b>1 of 1</b> 17006		460.2	lot 32 con 2 ON Data Entry Status:		ŴŴĬ
7 Well ID: Construction	17006 <i>Date:</i>		460.2	ON	1	ww.
7_ Well ID: Construction Primary Wate	17006 Date: or Use: Comm	671	460.2	ON Data Entry Status: Data Src: Date Received:	1/2/1963	wwi
7 Well ID: Construction Primary Wate Sec. Water Us	17006 Date: or Use: Comm se: 0	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag:		ww
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta	17006 Date: or Use: Comm se: 0	671	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	1/2/1963 1	ww
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type:	17006 Date: or Use: Comm se: 0 atus: Water	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag:	1/2/1963	wwi
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater	17006 Date: or Use: Comm se: 0 atus: Water	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor:	1/2/1963 1 3316	wwi
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag:	17006 Date: er Use: Comm se: 0 atus: Water ial:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name:	1/2/1963 1 3316 1	wwi
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction	17006 Date: or Use: Comm se: 0 atus: Water datus: Water	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County:	1/2/1963 1 3316 1 DUFFERIN	ww
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m)	17006 Date: er Use: Comm se: 0 atus: Water ial: Method:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality:	1/2/1963 1 3316 1	wwi
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rel	17006 Date: er Use: Comm se: 0 atus: Water ial: Method: : iability:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County:	1/2/1963 1 3316 1 DUFFERIN MONO TOWNSHIP	
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction	17006 Date: er Use: Comm se: 0 atus: Water ial: Method: : iability:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info:	1/2/1963 1 3316 1 DUFFERIN	ww
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Casing Mater Casing Mater Tag: Construction Elevation Rel Depth to Bedl Well Depth: Overburden/E	17006 Date: cr Use: Comm se: 0 atus: Water ial: ial: Method: : iability: rock:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name:	1/2/1963 1 3316 1 DUFFERIN MONO TOWNSHIP 032	ww
<u>7</u> Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rel. Depth to Bed Well Depth: Overburden/E Pump Rate:	17006 Date: er Use: Comm se: 0 atus: Water ial: ial: Method: : liability: rock: Bedrock:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83:	1/2/1963 1 3316 1 DUFFERIN MONO TOWNSHIP 032 02	ww
7 Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rel Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I	17006 Date: cr Use: Comm se: 0 atus: Water ial: Method: : liability: rock: Bedrock: Level:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	1/2/1963 1 3316 1 DUFFERIN MONO TOWNSHIP 032 02	ww
<u>7</u> Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rel. Depth to Bed Well Depth: Overburden/E Pump Rate:	17006 Date: cr Use: Comm se: 0 atus: Water ial: Method: : liability: rock: Bedrock: Level:	971 nerical	460.2	ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83:	1/2/1963 1 3316 1 DUFFERIN MONO TOWNSHIP 032 02	ww

<u>Dore note miormation</u>				
Bore Hole ID:	1005942	0	Spatial Status:	
DP2BR:	50	-	Cluster Kind:	
Code OB:	r		UTMRC:	5
Code OB Desc:	Bedrock		UTMRC Desc:	margin of error : 100 m - 300 m
Open Hole:	Doaroon		Location Method:	p5
Elevation:	460.588	378	Org CS:	μo
Elevrc:	400.000	510	Date Completed:	12/29/1962
Remarks:			Date Completed.	12/23/1902
Elevrc Desc:				
Location Source Date:	C			
Improvement Location				
Improvement Location				
Source Revision Comn	nent:			
Supplier Comment:				
<b>Overburden and Bedro</b>	ck			
Materials Interval				
<u>materials interval</u>				
Formation ID:		931098202		
Layer:		1		
Color:		•		
General Color:				
Mat1:		09		
Most Common Material		MEDIUM SAND		
Mat2:		MEDION SAND		
Other Materials:				
Mat3:				
Other Materials:				
Formation Top Depth:		0.00		
Formation End Depth:		37.00		
Formation End Depth L		ft		
Formation End Depth C		π		
Formation ID:		931098203		
Layer:		2		
Color:		£		
General Color:				
Mat1:		05		
Most Common Material	ı.	CLAY		
Mat2:		12		
Other Materials:		STONES		
Mat3:		erenze		
Other Materials:				
Formation Top Depth:		37.00		
Formation End Depth:		47.00		
Formation End Depth L	IOM·	47.00 ft		
Tormation End Depth C	<i>, , , , , , , , , ,</i>	it.		
Formation ID:		931098204		
Layer:		3		
Color:		0		
General Color:				
Mat1:		11		
Most Common Material	ŀ	GRAVEL		
Mat2:	•	09		
Other Materials:		MEDIUM SAND		
Mat3:				
Other Materials:				
Formation Top Depth:		47.00		
		47.00 50.00		
Formation End Depth:		50.00 ft		
Formation End Depth U	JOW.	n		
Formation ID:		931098205		
i ormacion ID.		551030205		

	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DE
Layer:		4			
Color:		3			
General Colo Mat1:	r:	BLUE 15			
Most Commo	n Mətorial·	LIMESTONE			
Mat2:	m material.	LIMEOTONE			
Other Materia	als:				
Mat3:					
Other Materia	als:				
Formation To		50.00			
Formation Er		60.00			
Formation Er	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961700671			
	struction Code:	1			
Method Cons		Cable Tool			
Other Method	d Construction:				
Pipe Informa	<u>tion</u>				
Pipe ID:		10607980			
Casing No:		1			
Comment:					
Alt Name:					
Construction	Record - Casing				
<u>Construction</u> Casing ID:	Record - Casing	930109351			
Casing ID: Layer:	Record - Casing	1			
Casing ID: Layer: Material:	-	1 1			
Casing ID: Layer: Material: Open Hole oi	-	1			
Casing ID: Layer: Material: Open Hole oi Depth From:	-	1 1 STEEL			
Casing ID: Layer: Material: Open Hole o Depth From: Depth To:	Material:	1 1 STEEL 48.00			
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam	Material: eter:	1 1 STEEL			
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam	Material: eter: eter UOM:	1 1 STEEL 48.00 4.00			
Casing ID: Layer: Material: Open Hole oi Depth From: Depth To: Casing Diam Casing Diam Casing Deptl Casing ID:	Material: eter: eter UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth Casing ID: Layer:	Material: eter: eter UOM:	1 1 STEEL 48.00 4.00 inch ft			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth Casing ID: Layer: Material:	r Material: eter: eter UOM: h UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole of	r Material: eter: eter UOM: h UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole of Depth From:	r Material: eter: eter UOM: h UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352 2			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam	r Material: eter: eter UOM: n UOM: r Material: eter:	1 1 STEEL 48.00 4.00 inch ft 930109352			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole of Depth From: Depth Fro: Casing Diam Casing Diam	r Material: eter: eter UOM: n UOM: r Material: eter: eter:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole of Depth From: Depth Fro: Casing Diam Casing Diam	r Material: eter: eter UOM: n UOM: r Material: eter: eter:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00			
Casing ID: Layer: Material: Open Hole oi Depth Froi: Casing Diam Casing Diam Casing Deptl Casing Deptl Casing ID: Layer: Material: Open Hole oi Depth From: Depth From: Casing Diam Casing Deptl Casing Deptl	r Material: eter: eter UOM: n UOM: r Material: eter: eter:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353			
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole of Depth From: Depth From: Casing Diam Casing Diam Casing Depth Casing ID: Layer:	r Material: eter: eter UOM: n UOM: r Material: eter: eter:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3			
Casing ID: Layer: Material: Open Hole of Depth From: Depth Tro: Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole of Depth From: Depth From: Casing Diam Casing Diam Casing Diam Casing Depth Casing ID: Layer: Material:	Material: eter: eter UOM: n UOM: Material: eter: eter: eter UOM: n UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3 4			
Casing ID: Layer: Material: Open Hole or Depth From: Depth From: Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole or Depth From: Casing Diam Casing Diam Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole or	Material: eter: eter UOM: n UOM: Material: eter: eter: eter UOM: n UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3			
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole or Depth To: Casing Diam Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole or Depth From:	Material: eter: eter UOM: n UOM: Material: eter: eter: eter UOM: n UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3 4 OPEN HOLE			
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole or Depth From: Casing Diam Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole or Depth From: Depth From:	Material: eter: eter UOM: n UOM: Material: eter: eter UOM: n UOM:	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3 4			
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Depth Casing ID: Layer: Material: Open Hole or Depth To: Casing Diam Casing Diam Casing Diam Casing Diam Casing ID: Layer: Material: Open Hole or Depth From:	<ul> <li>Material:</li> <li>eter:</li> <li>eter:</li> <li>eter:</li> <li>eter:</li> <li>eter:</li> <li>outure:</li> <li>Material:</li> <li>Material:</li> <li>eter:</li> <!--</td--><td>1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3 4 OPEN HOLE 60.00</td><td></td><td></td><td></td></ul>	1 1 STEEL 48.00 4.00 inch ft 930109352 2 50.00 4.00 inch ft 930109353 3 4 OPEN HOLE 60.00			

## Results of Well Yield Testing

Map Key Number Records		Direction/ Distance (m)	Elevation (m)	Site	DB
Pump Test ID: Pump Set At:		991700671			
Static Level: Final Level After Pumpin	a:	8.00 15.00			
Recommended Pump De		30.00			
Pumping Rate:		6.00			
Flowing Rate: Recommended Pump Ra	te:	4.00			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Co Water State After Test:	ode:	1 CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		3			
Pumping Duration MIN:		0 N			
Flowing:		N			
Water Details					
Water ID:		933498992			
Layer: Kind Code:		1			
Kind Code: Kind:		1 FRESH			
Water Found Depth:		47.00			
Water Found Depth UOM	1:	ft			
8 <u>1</u> 1 of 5		NNE/57.4	456.9	Upper Grand District School Board Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON L0N 1S8	GEN
Generator No.: Status:	ON4228	377		PO Box No.: Country:	
Approval Years: Contam. Facility:	2012			Choice of Contact: Co Admin:	
MHSW Facility: SIC Code:	611110			Phone No. Admin:	
SIC Description:	011110	Elementary and Sec	condary Schools		
<u>Details</u> Waste Code: Waste Description:		148 INORGANIC LABOI	RATORY CHEMIC	ALS	
-					
Waste Code: Waste Description:		212 ALIPHATIC SOLVE	NTS		
Waste Code: Waste Description:		263 ORGANIC LABORA	TORY CHEMICAL	S	
<u>8</u> 2 of 5		NNE/57.4	456.9	Upper Grand District School Board Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON	GEN
Generator No.: Status:	ON4228	377		PO Box No.: Country:	
Status: Approval Years:	2009			Country: Choice of Contact:	
Contam. Facility: MHSW Facility:				Co Admin: Phone No. Admin:	
SIC Code: SIC Description:	611110	Elementary and Sec	condary Schools		

Map Key	Numbe Record		Direction/ Distance (m)	Elevation (m)	Site	DB
<u>Details</u> Waste Code: Waste Descri			148 INORGANIC LAB	ORATORY CHEMI	CALS	
Waste Code: Waste Descri			212 ALIPHATIC SOLV	/ENTS		
Waste Code: Waste Descri			263 ORGANIC LABOF	RATORY CHEMICA	ALS	
<u>8</u>	3 of 5		NNE/57.4	456.9	<i>Upper Grand District School Board Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON</i>	GEN
Generator No Status: Approval Yea Contam. Faci MHSW Facili SIC Code: SIC Descripti	ars: ility: ty:	ON4228 2011 611110		econdary Schools	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	
<u>Details</u> Waste Code: Waste Descri Waste Code: Waste Descri	iption: iption:		148 INORGANIC LAB	RATORY CHEMICA		
Waste Code: Waste Descri			212 ALIPHATIC SOLV	/ENTS		
<u>8</u>	4 of 5		NNE/57.4	456.9	Upper Grand District School Board Primrose Elementary School 636064 Prince of Wales, R.R. #4 Shelburne ON	GEN
Generator No Status: Approval Yea Contam. Facili MHSW Facili SIC Code: SIC Descripti	ars: ility: ty:	ON4228 2010 611110		econdary Schools	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	
<u>Details</u> Waste Code: Waste Descri			148 INORGANIC LAB	ORATORY CHEMI	CALS	
Waste Code: Waste Descri Waste Code:	iption:		212 ALIPHATIC SOLV 263			
Waste Descr	iption:		ORGANIC LABOR	RATORY CHEMICA	ALS	
<u>8</u>	5 of 5		NNE/57.4	456.9	Upper Grand District School Board Primrose Elementary School 636064 Prince of	GEN

Map Key	Number Records		Direction/ Distance (m)	Elevation (m)	Site	DB
					Wales, R.R. #4 Shelburne ON	
Generator No Status:	). <i>:</i>	ON422837	7		PO Box No.: Country:	
Approval Yea Contam. Faci MHSW Facilit	lity:	2013			County. Choice of Contact: Co Admin: Phone No. Admin:	
SIC Code: SIC Descripti	•	611110 E		D SECONDARY		
Details						
Waste Code: Waste Descri	ption:		48 NORGANIC LABOI	RATORY CHEM	CALS	
Waste Code:			12			
Waste Descri	ption:	A	LIPHATIC SOLVE	NTS		
Waste Code:	ption:		63 DRGANIC LABORA		ALS	

<u>9</u>	1 of 2	NNE/57.	.6 457.0	lot 1 con 2 ON		WWIS
Well ID:		1704457		Data Entry Status:		
Construct	ion Date:			Data Src:	1	
Primary W	/ater Use:	Public		Date Received:	4/3/1992	
Sec. Wate	r Use:			Selected Flag:	1	
Final Well	Status:	Test Hole		Abandonment Rec:		
Water Typ	e:			Contractor:	3406	
Casing Ma	aterial:			Form Version:	1	
Audit No:		104269		Owner:		
Tag:				Street Name:		
Construct	ion Method:			County:	DUFFERIN	
Elevation	(m):			Municipality:	MULMUR TOWNSHIP	
Elevation	Reliability:			Site Info:		
Depth to E	Bedrock:			Lot:	001	
Well Dept	h:			Concession:	02	
Overburde	en/Bedrock:			Concession Name:	HS W	
Pump Rate	e:			Easting NAD83:		
Static Wat	ter Level:			Northing NAD83:		
Flowing ()	Y/N):			Zone:		
Flow Rate	:			UTM Reliability:		
Clear/Clou	ıdy:					

Bore Hole ID:       10063155         DP2BR:       18         Code OB:       r         Code OB Desc:       Bedrock         Open Hole:       Elevation:         Elevation:       456.509948         Elevrc:       Remarks:	Spatial Status:Cluster Kind:UTMRC:3UTMRC Desc:margin of error : 10 - 30 mLocation Method:gpsOrg CS:Date Completed:6/20/1991
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Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Overburden a Materials Inte					
Formation ID	):	931114436			
Layer:		1			
Color:		6			
General Colo	or:	BROWN			
Mat1:		02			
Most Commo Mat2:	on Material:	TOPSOIL			
Other Materia	als:				
Mat3:					
Other Materia					
Formation To		0.00			
Formation E		2.00			
Formation Er	nd Depth UOM:	ft			
Formation ID	):	931114437			
Layer:		2			
Color: General Colo		6 BROWN			
General Cold Mat1:	or:	28			
Most Commo	n Matorial:	SAND			
Mat2:	ni malenai.	11			
Other Materia	als:	GRAVEL			
Mat3:					
Other Materia	als:				
Formation To		2.00			
Formation Er		18.00			
Formation Er	nd Depth UOM:	ft			
Formation ID	):	931114438			
Layer:		3			
Color:		2			
General Colo	or:	GREY			
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2: Other Materia					
Mat3:	ais:				
Other Materia	als				
Formation To		18.00			
Formation E		38.00			
	nd Depth UOM:	ft			
Formation ID	):	931114439			
Layer:		4			
Color:		4			
General Colo	or:	GREEN			
Mat1:		17			
Most Commo	on Material:	SHALE			
Mat2:	- 1 -				
Other Materia	ais:				
Mat3: Other Materia					
Formation To		38.00			
Formation E		44.00			
	nd Depth. nd Depth UOM:	ft			
Formation ID	):	931114440			
Layer:	-	5			
Color:		7			
General Colo	or:	RED			
Mat1:		17			
Most Commo	on Material:	SHALE			
Mat2:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	L	DВ
Other Materia	als:					
Mat3: Other Materia	-1					
Formation To		44.00				
Formation Er		47.00				
Formation Er	nd Depth UOM:	ft				
Formation ID	);	931114441				
Layer:		6				
Color:		4				
General Colo	or:	GREEN				
Mat1: Most Commo	n Material	17 SHALE				
Mat2:	n watenai.	OTALL				
Other Materia	als:					
Mat3:						
Other Materia Formation To		47.00				
Formation Er		49.00				
Formation Er	nd Depth UOM:	ft				
Formation ID	):	931114442				
Layer:		7				
Color:		7				
General Colo Mat1:	or:	RED 17				
Most Commo	on Material:	SHALE				
Mat2:						
Other Materia	als:					
Mat3: Other Materia						
Formation To		49.00				
Formation Er	nd Depth:	52.00				
Formation Er	nd Depth UOM:	ft				
Formation ID	):	931114443				
Layer:		8				
Color: General Colo		4 GREEN				
Mat1:	<i>n</i> .	17				
Most Commo	on Material:	SHALE				
Mat2:						
Other Materia Mat3:	als:					
Other Materia	als:					
Formation To	op Depth:	52.00				
Formation Er		83.00				
Formation Er	nd Depth UOM:	ft				
Formation ID	):	931114444				
Layer:		9				
Color: General Colo	or:	2 GREY				
Mat1:		15				
Most Commo	on Material:	LIMESTONE				
Mat2:						
Other Materia Mat3:	ais:					
Other Materia	als:					
Formation To		83.00				
Formation Er		105.00 ft				
Formation El	nd Depth UOM:	п				
Formation ID	):	931114445				
Layer:		10 6				
Color:		U				

• •	Imber of cords	Direction/ Distance (m)	Elevation (m)	Site	DE
General Color: Mat1:		BROWN 15			
Most Common Ma	terial <sup>.</sup>	LIMESTONE			
Mat2:					
Other Materials:					
Mat3:					
Other Materials:	nth.	105.00			
Formation Top De Formation End De		119.00			
Formation End De		ft			
Formation ID:		931114446			
Layer:		11			
Color: General Color:		4 GREEN			
General Color: Mat1:		IT			
Most Common Ma	terial:	SHALE			
Mat2:					
Other Materials:					
Mat3:					
Other Materials: Formation Top De	onth-	119.00			
Formation End De		120.00			
Formation End De		ft			
Formation ID:		931114447			
Layer:		12			
Color: General Color:		2 GREY			
Mat1:		18			
Most Common Ma Mat2:	terial:	SANDSTONE			
Other Materials:					
Mat3:					
Other Materials:					
Formation Top De		120.00 135.00			
Formation End De Formation End De		ft			
	par oom.				
Formation ID:		931114448			
Layer: Color:		13 4			
General Color:		GREEN			
Mat1:		17			
Most Common Ma Mat2:	terial:	SHALE			
Other Materials:					
Mat3: Other Materials:					
Formation Top De	oth:	135.00			
Formation End De	pth:	137.00			
Formation End De	pth UOM:	ft			
<u>Annular Space/Ab</u>	andonment				
<u>Sealing Record</u>					
Plug ID: Lavor:		933117987 1			
Layer: Plug From:		0.00			
Plug To:		20.00			
Plug Depth UOM:		ft			

#### Method of Construction & Well Use

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Method Con	struction ID:	961704457			
	struction Code:	2			
Method Cons Other Metho	struction: d Construction:	Rotary (Convent.)			
Pipe Informa	<u>ation</u>				
Pipe ID:		10611725			
Casing No: Comment:		1			
Alt Name:					
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930115436			
Layer:		1 1			
Material: Open Hole o	r Material:	STEEL			
Depth From:		01222			
Depth To:		20.00			
Casing Diam		6.00			
Casing Diam Casing Dept		inch ft			
Casing ID:		930115437			
Layer:		2			
Material: Open Hole o	r Mətorial:	5 PLASTIC			
Depth From:		TEASTIC			
Depth To:		137.00			
Casing Diam		5.00			
Casing Diam Casing Dept		inch ft			
<u>Results of W</u>	/ell Yield Testing				
Pump Test II		991704457			
Pump Set At Static Level:		104.00			
	After Pumping:	111.00			
	led Pump Depth:	15.00			
Pumping Ra Flowing Rate		15.00			
	led Pump Rate:	125.00			
Levels UOM	:	ft			
Rate UOM:	After Test Code:	GPM 1			
Water State		CLEAR			
Pumping Tes		1			
Pumping Du	ration HR:	24			
Pumping Du Flowing:	ration MIN:	0 N			
Draw Down	& Recovery				
Pump Test D	Detail ID:	934118254			
Test Type:		Draw Down			
Test Duratio	n:	15			
Test Level: Test Level U	OM·	108.00 ft			
Iest Level U		Ц			

Map Key	Number Records		ction/ ance (m)	Elevation (m)	Site		DE
Pump Test De Test Type: Test Duration Test Level: Test Level UC	:	934400 <sup>.</sup> Draw Do 30 108.00 ft					
Test Level UC Pump Test De Test Type: Test Duration Test Level: Test Level UC Pump Test De Test Type: Test Duration Test Level UC Water Details Water ID: Layer: Kind Code: Kind: Water Found	etail ID: :: DM: etail ID: :: DM:	τ 9346600 Draw Do 45 108.00 ft 9349192 Draw Do 60 108.00 ft 9335034 1 5 Not state 20.00	207 207 207				
Water Found		1: ft NNE/5	7.6	457.0	lot 1 con 2		www
Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rel Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Flow Rate: Clear/Cloudy:	r Use: se: atus: ial: Method: : iability: rock: Bedrock: Level: :	1704456 Public Water Supply 104283			ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 4/3/1992 1 3406 1 DUFFERIN MULMUR TOWNSHIP 001 02 HS W	
Bore Hole Inf Bore Hole ID: DP2BR: Code OB: Code OB Des Open Hole: Elevation: Elevrc: Remarks:		10063154 18 r Bedrock 456.483367			Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	3 margin of error : 10 - 30 m gps 9/30/1991	

Elevrc Desc: Location Source Date:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Improvemen	t Location Source: t Location Method: sion Comment: nment:				
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID	):	931114428			
Layer:		1			
Color: General Colo	~r·				
Mat1:	<i>JT</i> .	02			
Most Commo	on Material:	TOPSOIL			
Mat2:					
Other Materia	als:				
Mat3: Other Materia					
Formation Te		0.00			
Formation E		2.00			
	nd Depth UOM:	ft			
Formation ID	Ŋ.	931114429			
Layer:	<i>.</i>	2			
Color:		6			
General Colo	or:	BROWN			
Mat1:		28			
Most Commo Mat2:	on Material:	SAND 11			
Other Materia	als:	GRAVEL			
Mat3:					
Other Materia					
Formation To		2.00			
Formation El Formation El	na Deptn: nd Depth UOM:	18.00 ft			
		00444400			
Formation ID	):	931114430 3			
Layer: Color:		2			
General Cold	or:	GREY			
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2: Other Materia	ale				
Mat3:	ais.				
Other Materia	als:				
Formation To		18.00			
Formation E		38.00			
Formation E	nd Depth UOM:	ft			
Formation ID	) <u>;</u>	931114431			
Layer:		4			
Color:		7			
General Colo Mat1:	or:	RED 17			
Most Commo	on Material:	SHALE			
Mat2:					
Other Materia	als:				
Mat3:					
Other Materia Formation Te		38.00			
Formation E		82.00			
	nd Depth UOM:	ft			
	-	00444			
Formation ID	):	931114432			

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Layer:		5			
Color:		2 GREY			
General Colo Mat1:	r:	15			
Maci. Most Commo Mat2:	on Material:	LIMESTONE			
Other Materia Mat3:	als:				
Other Materia	als:				
Formation To		82.00			
Formation Er Formation Er	nd Depth: nd Depth UOM:	105.00 ft			
Formation ID	:	931114433			
Layer: Color:		6 6			
General Colo Mat1:	r:	BROWN 15			
Maci. Most Commo Mat2:	on Material:	LIMESTONE			
Matz: Other Materia Mat3:	als:				
Mats: Other Materia	ale ·				
Formation To		105.00			
Formation Er		119.00			
	nd Depth UOM:	ft			
Formation ID	:	931114434			
Layer: Color:		7 2			
General Colo	r-	GREY			
Mat1:		18			
Most Commo	on Material:	SANDSTONE			
Mat2: Other Materia	als:				
Mat3:					
Other Materia					
Formation To		119.00			
Formation Er Formation Er	nd Depth: nd Depth UOM:	136.00 ft			
Formation ID	:	931114435			
Layer: Color:		8 4			
General Colo	r:	GREEN			
Mat1:		17			
Most Commo Mat2:	on Material:	SHALE			
Other Materia Mat3:	als:				
Other Materia	als:				
Formation To		136.00			
Formation Er Formation Er	nd Depth: nd Depth UOM:	140.00 ft			
<u>Annular Spac</u> <u>Sealing Reco</u>	ce/Abandonment_ rd				
Plug ID:		933117986			
Layer:		1			
Plug From: Plug To:		0.00 40.00			
Plug To: Plug Depth U	OM:	40.00 ft			
- , -					

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	Ľ
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
	un attan ID.	061704456			
Method Consi Method Consi	truction ID: truction Code:	961704456 2			
Method Cons		Rotary (Convent.)			
	Construction:				
Pipe Informat	ion				
Pipe ID:		10611724			
Casing No:		1			
Comment:					
Alt Name:					
Construction	<u>Record - Casing</u>				
Casing ID:		930115434			
Layer:		1			
Material: Onon Holo or	Motorial	1 STEEL			
Open Hole or Depth From:	wateria:	SIEEL			
Depth To:		40.00			
Casing Diame	ter:	8.00			
Casing Diame		inch			
Casing Depth	UOM:	ft			
Casing ID:		930115435			
Layer: Matariali		2 1			
Material: Open Hole or	Matorial	STEEL			
Depth From:	material.	OTELL			
Depth To:		140.00			
Casing Diame		7.00			
Casing Diame		inch			
Casing Depth	UOM:	ft			
Results of We	II Yield Testing				
Pump Test ID	:	991704456			
Pump Set At:		109.00			
Static Level: Final Level Af	ter Pumnina:	124.00			
	d Pump Depth:	140.00			
Pumping Rate	);	10.00			
Flowing Rate:					
	d Pump Rate:	10.00			
Levels UOM: Rate UOM:		ft GPM			
	fter Test Code:				
Water State A		LEAR			
Pumping Test	Method:	1			
Pumping Dura	ation HR:	3			
Pumping Dura	ation MIN:	0			
Flowing:		Ν			
Draw Down &	<u>Recovery</u>				
Pump Test De	etail ID:	934118253			
Test Type:		Draw Down			
Test Duration	:	15 124.00			
Test Level:					

Мар Кеу	Number Records		Elevation ) (m)	Site		DB
Test Level UO	DM:	ft				
Pump Test De Test Type: Test Duration: Test Level: Test Level UO	:	934400191 Draw Down 30 125.00 ft				
Pump Test De Test Type: Test Duration: Test Level: Test Level UO	:	934660650 Draw Down 45 125.00 ft				
Pump Test De Test Type: Test Duration: Test Level: Test Level UO	:	934919206 Draw Down 60 124.00 ft				
<u>10</u>	1 of 1	NNE/64.6	455.5	Upper Grand Distric Primrose Elementar Wales, R.R. #4 Shelburne ON L0N 1	y School 636064 Prince of	GEN
Generator No. Status: Approval Year Contam. Facili MHSW Facility SIC Code: SIC Descriptic	rs: lity: y:	ON4228377 05,06,07,08 611110 Elementary and S	Secondary Schools	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:		
<u>Details</u> Waste Code: Waste Descrip	ption:	148 INORGANIC LAB	ORATORY CHEM	ICALS		
Waste Code: Waste Descrip	ption:	212 ALIPHATIC SOLV	/ENTS			
Waste Code: Waste Descrip	ption:	263 ORGANIC LABO	RATORY CHEMIC	ALS		
<u>11</u>	1 of 1	SSW/75.6	459.3	lot 32 con 2 ON		WWIS
Well ID: Construction I Primary Water Sec. Water Us Final Well Stat Water Type: Casing Materia Audit No: Tag: Construction I Elevation (m):	r Use: se: tus: ial: Method:	1701409 Domestic 0 Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality:	1 1/22/1973 1 3406 1 DUFFERIN MONO TOWNSHIP	
Elevation Reli Depth to Bedr Well Depth: Overburden/B Pump Rate:	rock:			Site Info: Lot: Concession: Concession Name: Easting NAD83:	032 02 HS W	

• •	Imber of ecords	Direction/ Distance (m)	Elevation (m)	Site		DE
Static Water Leve Flowing (Y/N): Flow Rate: Clear/Cloudy:	l:			Northing NAD83: Zone: UTM Reliability:		
Bore Hole Informa	ation					
Bore Hole ID: DP2BR:	1006013 38	9		Spatial Status: Cluster Kind:		
Code OB:	r			UTMRC:	4	
Code OB Desc:	Bedrock			UTMRC Desc:	margin of error : 30 m - 100 m	
Open Hole:				Location Method:	p4	
Elevation:	459.5704	104		Org CS:	- / /	
Elevrc:				Date Completed:	9/28/1972	
Remarks: Elevrc Desc:						
Location Source l	Dato:					
Improvement Loc Improvement Loc Source Revision Supplier Commer	ation Source: ation Method: Comment:					
<u>Overburden and I</u> <u>Materials Interval</u>	Bedrock					
Formation ID:		931101134				
Layer:		1				
Color:		8				
General Color:		BLACK				
Mat1: Maat Common M	torial	03 MUCK				
Most Common Ma Mat2:	iterial:	MUCK				
Other Materials:						
Mat3:						
Other Materials:						
Formation Top De		0.00				
Formation End De Formation End De		8.00 ft				
	par oom.	i.				
Formation ID:		931101135				
Layer:		2				
Color:		6				
General Color:		BROWN				
Mat1: Most Common Ma	torial:	11 GRAVEL				
Most Common Ma Mat2:		05				
Other Materials:		CLAY				
Mat3:						
Other Materials:						
Formation Top De		8.00				
Formation End De		38.00				
Formation End De		ft				
Formation ID:		931101136				
Layer:		3				
Color:		1				
General Color:		WHITE				
Mat1:		15 LINE OTONIE				
Most Common Ma Mat2:	iterial:	LIMESTONE				
Other Materials:						
Mat3: Other Materials:						
Formation Top De	oth.	38.00				
· ····································	P	00.00				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Formation Er Formation Er	nd Depth: nd Depth UOM:	47.00 ft			
Formation ID	):	931101137			
Layer:		4			
Color:		2			
General Colo	or:	GREY			
Mat1: Most Commo	n Matorial·	15 LIMESTONE			
Mat2: Other Materia		LIMESTONE			
Mat3:					
Other Materia		47.00			
Formation To		47.00			
Formation E	nd Depth: nd Depth UOM:	57.00 ft			
	la Deptil OOM.	n			
Formation ID	):	931101138			
Layer:		5			
Color:		3			
General Colo	or:	BLUE			
Mat1:		17			
Most Commo Mat2:	on Materiai:	SHALE			
Other Materia	ale				
Mat3:	<i>a</i> 13.				
Other Materia	als:				
Formation To	op Depth:	57.00			
Formation Er		75.00			
Formation Er	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961701409			
	struction Code:	2			
Method Cons		Rotary (Convent.)			
Other Method	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10608709			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930110525			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From:		40.00			
Depth To:	otor:	40.00 4.00			
Casing Diam Casing Diam	eter UOM·	inch			
Casing Dept		ft			
Casing ID:		930110526			
Layer: Material:		2 4			
Material: Open Hole of	r Matorial:	4 OPEN HOLE			
Depth From:					

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Depth To:		75.00			
Casing Diam					
Casing Diam		inch			
Casing Deptl		ft			
<u>Results of W</u>	ell Yield Testing				
Pump Test IL Pump Set At.		991701409			
Static Level:		10.00			
	fter Pumping:	45.00			
	ed Pump Depth:	45.00			
Pumping Rat		3.00			
Flowing Rate	ed Pump Rate:	3.00			
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:	2			
Water State A Pumping Tes		CLOUDY 2			
Pumping Tes Pumping Du		2			
Pumping Du		0			
Flowing:		Ν			
Draw Down &	Recovery				
Pump Test D	etail ID:	934118142			
Test Type:		Recovery			
Test Duration	1:	15			
Test Level:	~~~	10.00			
Test Level U	JW:	ft			
Pump Test D	etail ID:	934401751			
Test Type:		Recovery			
Test Duration Test Level:	1:	30 10.00			
Test Level U	ОМ:	ft			
Pump Test D	etail ID:	934662131			
Test Type:		Recovery			
Test Duration	1:	45			
Test Level: Test Level U	- MA	10.00 ft			
Test Level O	<i>JNI</i> .	п			
Pump Test D	etail ID:	934919605			
Test Type: Test Duration		Recovery			
Test Level:	<i>I.</i>	60 10.00			
Test Level U	ОМ:	ft			
Water Details	2				
Water ID:		933499793			
Layer:		1			
Kind Code:		1			
Kind:	Dantha	FRESH			
Water Found Water Found	Depth: Depth UOM:	75.00 ft			
<u>12</u>	1 of 1	SE/88.7	459.9	lot 1 con 2 ON	WWIS

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	Number Records		Direction/ Distance (m)	Elevation (m)	Site		
Nell ID:		1701361			Data Entry Status:		
Construction I	Date:				Data Src:	1	
Primary Water	r Use:	Commerica	I		Date Received:	11/1/1972	
Sec. Water Us	se:	0			Selected Flag:	1	
Final Well Stat	tus:	Water Supp	bly		Abandonment Rec:		
Vater Type:					Contractor:	3406	
Casing Materia	ial:				Form Version:	1	
Audit No:					Owner:		
ag:					Street Name:		
Construction I	Method:				County:	DUFFERIN	
Elevation (m):	•				Municipality:	MULMUR TOWNSHIP	
Elevation Relia					Site Info:		
Depth to Bedr	•				Lot:	001	
Vell Depth:					Concession:	02	
Dverburden/B	Bedrock:				Concession Name:	HS W	
Pump Rate:	our oon				Easting NAD83:		
Static Water L	aval.				Northing NAD83:		
Flowing (Y/N):					Zone:		
Flow Rate:	•				UTM Reliability:		
					OTM Reliability.		
Clear/Cloudy:							
Bore Hole Info	ormation						
Bore Hole ID: DP2BR:		10060093			Spatial Status:		
		-			Cluster Kind:	4	
Code OB:		0			UTMRC:	4	
Code OB Desc	c:	Overburden	)		UTMRC Desc:	margin of error : 30 m - 100 m	
Open Hole:					Location Method:	p4	
levation:		460.047821			Org CS:		
Elevrc:					Date Completed:	8/7/1972	
Remarks:							
Elevrc Desc:							
Location Sour	rce Date:						
Improvement l	Location S	Source:					
mprovement l							
Source Revisi	ion Comme	ent:					
Supplier Com							
Dverburden al	nd Bedroc	<u>k</u>					
<u>Dverburden al</u> Materials Inter	<u>nd Bedroc</u> rval		31100970				
<u>Dverburden an</u> Materials Inter Formation ID:	<u>nd Bedroc</u> rval		31100970				
Dverburden an Materials Inter Formation ID: Layer:	<u>nd Bedroc</u> rval	9: 1					
<u>Dverburden an</u> Materials Inter Formation ID: .ayer: Color:	<u>nd Bedroc</u> rval						
<u>Dverburden an</u> Materials Inter Formation ID: Layer: Color: General Color.	<u>nd Bedroc</u> rval	93 1 6 B	ROWN				
<u>Dverburden an</u> Materials Inter Formation ID: Layer: Color: General Color. Mat1:	<u>nd Bedroc</u> rval ':	93 1 6 8 09	ROWN 5				
<u>Dverburden an</u> Materials Inter Formation ID: Layer: Color: General Color. Mat1: Most Common	<u>nd Bedroc</u> rval ':	93 1 6 8 09	ROWN				
Overburden an Materials Inter Formation ID: .ayer: Color: Color: General Color, Mat1: Most Commor Mat2:	<u>nd Bedroc rval</u> :: n Material:	93 1 6 8 09	ROWN 5				
<u>Dverburden an</u> Materials Inter Formation ID: Layer: Color: General Color, General Color, Mat1: Most Commor Mat2: Dther Material	<u>nd Bedroc rval</u> :: n Material:	93 1 6 8 09	ROWN 5				
Dverburden an Materials Inter Formation ID: Layer: Color: General Color. Mat1: Most Commor Mat2: Dther Material Mat3:	<u>nd Bedroc</u> r <u>val</u> : n Material: ls:	93 1 6 8 09	ROWN 5				
<u>Dverburden an</u> Materials Inter Formation ID: .ayer: Color: General Color, Mat1: Most Common Mat2: Dither Material Mat3: Dither Material	<u>nd Bedroc rval</u> r: n Material: ls: ls:	9: 1 6 8 0: C	ROWN 5 LAY				
Supplier Comi <u>Overburden al</u> <u>Materials Inter</u> Formation ID: Layer: Color: Color: General Color. Mat1: Most Commor Mat2: Other Material Tother Material Formation Top	<u>nd Bedroc rval</u> r: n Material: ls: ls: p Depth:	93 1 6 8 09 C	ROWN 5 LAY .00				
<u>Dverburden al</u> <u>Materials Inter</u> -ormation ID: -ayer: Color: General Color. Mat1: Mat1: Mat2: Dther Material Mat3: Dther Material Formation Top Formation End	<u>nd Bedroc rval</u> n Material: ls: ls: p Depth: d Depth:	93 1 6 8 09 C 0 9 0 9 0 9 0 1 1 1 1	ROWN 5 LAY .00 9.00				
<u>Dverburden al</u> <u>Materials Inter</u> -ormation ID: -ayer: Color: General Color. Mat1: Mat1: Mat2: Dther Material Mat3: Dther Material Formation Top Formation End	<u>nd Bedroc rval</u> n Material: ls: ls: p Depth: d Depth:	93 1 6 8 09 C 0 9 0 9 0 9 0 1 1 1 1	ROWN 5 LAY .00 9.00				
<u>Dverburden al</u> <u>Materials Inter</u> Color: Color: General Color: Mat1: Most Commor Mat2: Dther Material Mat2: Dther Material Formation Top Formation End Formation End	nd Bedroc rval n Material: ls: ls: p Depth: d Depth: d Depth U(	93 1 6 8 93 09 0 0 0 0 0 0 0 19 0 0 19 0 0 19 19 19 19 19 19 19 19 19 19 19 19 19	ROWN 5 LAY 9.00 31100971				
<u>Dverburden al</u> <u>Materials Inter</u> Formation ID: Color: General Color: Mat1: Most Common Mat2: Dither Material Mat3: Dither Material Formation Top Formation End Formation End Formation ID: Mayer:	nd Bedroc rval n Material: ls: ls: p Depth: d Depth: d Depth U(	93 1 6 09 09 0 0 0 0 19 0 0 19 0 0 19 0 0 19 0 19 0 19 0 19 10 10 10 10 10 10 10 10 10 10 10 10 10	ROWN 5 LAY 9.00 31100971				
<u>Dverburden an</u> <u>Materials Inter</u> Formation ID: .ayer: Color: Color: General Color. Mat1: Most Commor Mat2: Dither Material Tormation Ence Formation Ence Formation ID: .ayer: Color:	<u>nd Bedroc</u> rval n Material: ls: ls: p Depth: d Depth: d Depth U(	9: 1 6 0! 0! C 0 0 0 1! 0 0 1! 0 0 1! 0 0 1 1 1 2 2 2 2	ROWN 5 LAY 9.00 31100971				
Overburden an Materials Inter Formation ID: .ayer: Color: Color: General Color. Mat1: Most Commor Mat2: Dither Material Formation Ence Formation Ence Formation ID: .ayer: Color: General Color.	<u>nd Bedroc</u> rval n Material: ls: ls: p Depth: d Depth: d Depth U(		ROWN 5 LAY 9.00 31100971 REY				
Overburden an Materials Inter Formation ID: Color: General Color. Mat1: Most Common Mat2: Dither Material Formation Enco Formation Enco Formation ID: Cormation ID: Cormation ID: Cormation ID: Cormation ID: Color: General Color. Mat1:	<u>nd Bedroc</u> rval n Material: ls: ls: d Depth: d Depth UG		ROWN 5 LAY 9.00 31100971 REY 1				
<u>Dverburden an</u> <u>Materials Inter</u> -ormation ID: -ayer: Color: General Color, Mat1: Most Commor Mat2: Dther Material Mat3: Dther Material Formation Top	<u>nd Bedroc</u> rval n Material: ls: ls: d Depth: d Depth UG		ROWN 5 LAY 9.00 31100971 REY				
Overburden an Materials Inter Formation ID: .ayer: Color: General Color. Mat1: Most Commor Mat2: Dither Material Formation Enc Formation Enc Formation Enc Formation ID: .ayer: Color: General Color. Mat1: Most Commor	nd Bedroc rval n Material: ls: ls: d Depth: d Depth: d Depth UG		ROWN 5 LAY 9.00 31100971 REY 1				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Other Materia Formation To		19.00			
Formation Er		28.00			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID: struction Code:	961701361 2			
Method Cons		Z Rotary (Convent.)			
	Construction:	, (, )			
<u>Pipe Informat</u>	<u>tion</u>				
Pipe ID:		10608663			
Casing No:		1			
Comment: Alt Name:					
An name.					
<u>Construction</u>	Record - Casing				
Casing ID:		930110442			
Layer:		1			
Material:		1			
Open Hole or Depth From:	Material:	STEEL			
Depth To:		28.00			
Casing Diame		4.00			
Casing Diam		inch ft			
Casing Depth		π			
<u>Results of We</u>	ell Yield Testing				
Pump Test ID	):	991701361			
Pump Set At:		0.00			
Static Level:	fter Pumping:	3.00 23.00			
	ed Pump Depth:	22.00			
Pumping Rat		20.00			
Flowing Rate	: ed Pump Rate:	10.00			
Levels UOM:	eu r'ump Nate.	ft			
Rate UOM:		GPM			
Water State A Water State A	After Test Code:	1 CLEAR			
Pumping Tes		1			
Pumping Dur	ation HR:	2			
Pumping Dur	ation MIN:	0 N			
Flowing:		N			
<u>Draw Down 8</u>	Recovery				
Pump Test D	etail ID:	934118102			
Test Type:		Recovery			
Test Duration Test Level:	1.	15 3.00			
Test Level U	ОМ:	ft			
Pump Test D	etail ID:	934401710			
Test Type:		Recovery			
Test Duration	1:	30			
46	erisinfo.com   Env	vironmental Risk Info	rmation Service	s	Order No: 20180130057

Map Key	Number Records		Elevation ) (m)	Site		DB
Test Level: Test Level U	OM:	3.00 ft				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934661673 Recovery 45 3.00 ft				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934919564 Recovery 60 3.00 ft				
Water Details	5					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933499732 1 4 MINERIAL 28.00 : ft				
<u>13</u>	1 of 1	SW/92.7	457.8	Hwy 89 & Hwy 10: C and Part Lot 1 & 2 Shelburne ON	Conc 2, Part Lot 1 RP7R2940	EHS
Postal Code: City: Address2: Address1: Provstate: Order No.: Addit. Info O Report Date: Report Type: Search Radiu	rdered::	20110504022 5/13/2011 Standard Report 0.25				
<u>14</u>	1 of 1	NNE/94.4	455.5	lot 1 con 2 ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rei Depth to Bed Well Depth: Overburdent: Pump Rate: Static Water Flowing (Y/N) Flow Rate: Clear/Cloudy	n Date: er Use: lse: atus: rial: n Method: liability: liability: lrock: Bedrock: Level: ):	1704696 Not Used Abandoned-Quality 124590		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 2/7/1994 1 3406 1 DUFFERIN MULMUR TOWNSHIP 001 02 HS W	

Bore Hole ID: DP2BR: Code OB: Code OB Desc: Open Hole:	10063392 _ No formation data	Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method:	3 margin of error : 10 - 30 m gps
Elevation: Elevrc:	455.467163	Org CS: Date Completed:	11/4/1993
Remarks: Elevrc Desc:		Date Completed.	11/4/1993
Location Source Da Improvement Location Improvement Location Source Revision Co	ion Source: ion Method:		

Site

#### Annular Space/Abandonment Sealing Record

Supplier Comment:

Plug ID:	933118123
Layer:	1
Plug From:	0.00
Plug To:	2.00
Plug Depth UOM:	ft
Plug ID:	933118124
Layer:	2
Plug From:	2.00
Plug To:	115.00
Plug Depth UOM:	ft

#### Method of Construction & Well <u>Use</u>

Method Construction ID:	961704696
Method Construction Code:	0
Method Construction:	Not Known
Other Method Construction:	

### Pipe Information

Pipe ID:	10611962
Casing No:	1
Comment:	
Alt Name:	

### Construction Record - Casing

Casing ID:	930115823
Layer:	1
Material:	
Open Hole or Material:	
Depth From:	20.00
Depth To:	20.00 8.00
Casing Diameter: Casing Diameter UOM:	inch
Casing Depth UOM:	ft
casing Depth COM.	п

nargin of error : 10 - 30 m Ips

Reco	ber of ords	Direction/ Distance (m)	Elevation (m)	Site		I
15 1 of 2		SE/105.0	460.9	PRIMROSE ON		wn
Vell ID:	7220804			Data Entry Status:		
Construction Date:				Data Src:		
Primary Water Use:				Date Received:	5/27/2014	
Sec. Water Use:				Selected Flag:	1	
inal Well Status:	Abandone	ed-Other		Abandonment Rec:		
Vater Type:				Contractor:	7190	
Casing Material:				Form Version:	7	
udit No:	Z153911			Owner:		
ag:	A132098			Street Name:	506269 HWY 89	
Construction Method				County:	DUFFERIN	
Elevation (m):				Municipality:	MULMUR TOWNSHIP	
levation Reliability:				Site Info:	Moemore rownorm	
•				Lot:		
Pepth to Bedrock:						
Vell Depth:	_			Concession:		
overburden/Bedrock	<b>:</b>			Concession Name:		
Pump Rate:				Easting NAD83:		
Static Water Level:				Northing NAD83:		
lowing (Y/N):				Zone:		
low Rate:				UTM Reliability:		
Clear/Cloudy:						
Bore Hole Informatio	<u>n</u>					
Bore Hole ID:	10047794	181		Spatial Status:		
P2BR:				Cluster Kind:		
code OB:				UTMRC:	4	
ode OB Desc:				UTMRC Desc:	margin of error : 30 m - 100 m	
)pen Hole:				Location Method:	wwr	
levation:	460.8509	52		Org CS:	UTM83	
levrc:				Date Completed:	6/7/2013	
emarks:						
levrc Desc:						
ocation Source Dat	۵.					
mprovement Location						
nprovement Location						
Source Revision Cor	nment:					
Supplier Comment:						
nnular Space/Aban ealing Record	donment_					
lug ID:		1005172117				
ayer:		1				
lug From:		0.00				
Plug To:		9.00				
lug Depth UOM:		ft				
Plug ID:		1005172118				
ayer:		2				
lug From:		9.00				
Plug To:		20.00				
lug Depth UOM:		ft				
<u>lethod of Construct</u> Ise	ion & Well					
	n ID:	1005172116				
lethod Constructior lethod Constructior lethod Constructior						

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elevation (m)	Site		DB
<u>Pipe Informa</u>	<u>tion</u>						
Pipe ID: Casing No: Comment: Alt Name:			1005172110 0				
<b>Construction</b>	Record -	<u>Casing</u>					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam			1005172114				
Casing Diam Casing Diam Casing Deptl	eter UOM:		inch ft				
Construction	Record -	<u>Screen</u>					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matei	Depth:		1005172115				
Screen Mater Screen Dept Screen Diam Screen Diam	h UOM: eter UOM:		ft inch				
Water Details	5						
Water ID: Layer: Kind Code: Kind:			1005172113				
Water Found Water Found		М:	ft				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To:			1005172112				
Hole Depth U Hole Diamete	IOM: er UOM:		ft inch				
<u>15</u>	2 of 2		SE/105.0	460.9	PRIMROSE ON		WWIS
Well ID: Construction	Date:	7188117			Data Entry Status: Data Src:		
Primary Wate Sec. Water U	er Use:	Monitorir	ng		Date Received: Selected Flag:	9/27/2012 1	
Final Well Sta Water Type: Casing Mater			tion Wells		Abandonment Rec: Contractor: Form Version:	7190 7	
Audit No:		Z146879	1		Owner:		

	Number of Records	Direction/ Distance (m)	Elevation (m)	Site		D
Tag: Construction Elevation (m). Elevation Reli Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Flowing (Y/N) Flow Rate: Clear/Cloudy:	: iability: rock: Bedrock: _evel: :	2098		Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	506269 HIGHWAY 89 DUFFERIN MULMUR TOWNSHIP	
Bore Hole Infe	ormation					
Bore Hole ID: DP2BR: Code OB: Code OB Des Open Hole: Elevation:	c:	165869 850952		Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS:	4 margin of error : 30 m - 100 m wwr UTM83	
Source Revis Supplier Com Overburden a	nd Bedrock	d:				
<u>Materials Inte</u> Formation ID:		1004453683				
Layer:		1				
Color: General Coloi	<b>.</b> .	6 BROWN				
Mat1: Most Commo Mat2:		02 TOPSOIL				
Other Materia Mat3:						
Other Materia Formation To Formation En Formation En	p Depth:	0.00 1.00 ft				
Formation ID:		1004453684 2				
Layer: Color: General Coloi	r:	6 BROWN				
Layer: Color: General Coloi Mat1: Most Commo		BROWN 05 CLAY				
Layer: Color: General Coloi Mat1: Most Commo Mat2: Other Materia Mat3:	n Material: ls:	BROWN 05 CLAY 06 SILT 28				
Layer: Color: General Coloi Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia Formation To Formation En	n Material: ls: ls: p Depth: d Depth:	BROWN 05 CLAY 06 SILT				
Layer: Color: General Coloi Mat1: Most Commo Mat2: Other Materia Mat3: Other Materia Formation To Formation En	n Material: Is: Is: p Depth: d Depth: d Depth UOM:	BROWN 05 CLAY 06 SILT 28 SAND 1.00 10.00				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	Ľ
General Colo	r:	GREY			
Mat1:		06			
Most Commo	n Material:	SILT			
Mat2:		28 CAND			
Other Materia Mat3:	ais:	SAND 11			
Other Materia		GRAVEL			
Formation To		10.00			
Formation En	nd Depth:	20.00			
	nd Depth UOM:	ft			
<u>Annular Spac</u> Sealing Reco	<u>ce/Abandonment</u> ard				
Plug ID:		1004453694			
Layer:		1			
Plug From:		0.00			
Plug To:		1.00			
Plug Depth U	ЮМ:	ft			
Plug ID:		1004453695 2			
Layer: Plug From:		2 1.00			
Plug To:		8.00			
Plug Depth U	IOM:	ft			
Plug ID:		1004453696			
Layer:		3			
Plug From:		8.00			
Plug To:		20.00			
Plug Depth U	OM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction ID.	1004453693			
	truction Code:	2			
Method Cons		Rotary (Convent.)			
Other Method	d Construction:				
<u>Pipe Informat</u>	<u>tion</u>				
Pipe ID:		1004453682			
Casing No:		0			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		1004453689			
Layer:		1			
Material:	Matavial	1 07551			
Open Hole or Depth From:	wateriai:	STEEL -3.00			
Depth From: Depth To:		-3.00 1.00			
Casing Diame	eter:	4.00			
	eter UOM:	inch			
Casing Diame					
Casing Diame Casing Depth	n UOM:	ft			
Casing Depth Casing ID:	UOM:	1004453690			
Casing Depth	UOM:				

Мар Кеу	Number Records		Elevation ) (m)	Site		DB
Open Hole o	r Material:	PLASTIC				
Depth From:		-2.75				
Depth To:		10.00				
Casing Diam		2.00				
Casing Diam		inch				
Casing Dept	h UOM:	ft				
<u>Construction</u>	n Record - Se	creen				
Screen ID:		1004453691				
Layer:		1				
Slot:		010				
Screen Top I		10.00				
Screen End		20.00				
Screen Mate		5				
Screen Dept Screen Diam		ft				
Screen Diam		inch 2.12				
Screen Diam	ietei .	2.12				
Water Detail	<u>s</u>					
Water ID:		1004453688				
Layer:		1				
Kind Code:		8				
Kind:		Untested				
Water Found	d Depth:	10.00				
Water Found		1: ft				
<u>Hole Diamet</u>	<u>er</u>					
Hole ID:		1004453686				
Diameter:		12.00				
Depth From:	•	0.00				
Depth To:		1.00				
Hole Depth L		ft				
Hole Diamet	er UOM:	inch				
Hole ID:		1004453687				
Diameter:		6.00				
Depth From:	<del>,</del>	1.00				
Depth To:		20.00				
Hole Depth L		ft				
Hole Diamet	er UOM:	inch				
<u>16</u>	1 of 1	ESE/116.3	461.0	lot 1 con 2 ON		WWIS
Well ID:		7262324		Data Entry Status:		
Construction	n Date:			Data Src:		
Primary Wat		Domestic		Date Received:	4/29/2016	
Sec. Water L				Selected Flag:	1	
Final Well St		Water Supply		Abandonment Rec:		
Water Type:				Contractor:	7564	
Casing Mate	rial:			Form Version:	7	
Audit No:		Z197152		Owner:		
Tag:		A172606		Street Name:		
Construction				County:	DUFFERIN	
Elevation (m				Municipality:	MULMUR TOWNSHIP	
Elevation Re	liahility			Site Info:		

Site Info:

Concession:

**Concession Name:** 

Lot:

Construction Method: Elevation (m): Elevation (iii). Elevation Reliability: Depth to Bedrock: Well Depth: . Overburden/Bedrock:

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001

02 HS W

	mber of cords	Direction/ Distance (m)	Elevation (m)	Site		Ľ
Pump Rate:				Easting NAD83:		
Static Water Level	:			Northing NAD83:		
Flowing (Y/N):				Zone:		
Flow Rate:				UTM Reliability:		
Clear/Cloudy:						
Bore Hole Informa	ntion					
Bore Hole ID:	1005942	821		Spatial Status:		
DP2BR:				Cluster Kind:		
Code OB:				UTMRC:	4	
Code OB Desc:				UTMRC Desc:	margin of error : 30 m - 100 m	
Open Hole:				Location Method:	wwr	
Elevation:	461.848 <sup>2</sup>	144		Org CS:	UTM83	
Elevrc:	401.040	177		Date Completed:	8/5/2015	
Remarks:				Date Completed.	0/3/2013	
Elevrc Desc:						
Location Source L	Data:					
Improvement Loca						
mprovement Loca Source Revision (						
Source Revision C Supplier Commen						
<u>Dverburden and E</u>	Bedrock					
Materials Interval						
Formation ID:		1006071036				
.ayer:		1				
Color:		6				
General Color:		BROWN				
Mat1:		28				
Most Common Ma	terial:	SAND				
Mat2:		11				
Other Materials:		GRAVEL				
Mat3:						
Other Materials:						
Formation Top De	pth:	0.00				
Formation End De		1.80				
Formation End De		m				
Formation ID:		1006071037				
ayer:		2				
Color:		6				
General Color:		BROWN				
Mat1:		05				
Most Common Ma	terial:	CLAY				
Mat2:						
Other Materials:						
Nat3:						
Other Materials:						
Formation Top De		1.80				
Formation End De		6.09				
Formation End De	pth UOM:	m				
Formation ID:		1006071038				
ayer:		3				
Color:		6				
General Color:		BROWN				
Mat1:		28				
Most Common Ma	terial:	SAND				
Mat2:						
Other Materials:						
Mat3:						
Other Materials:						
		ronmental Risk Info	<i></i>		Order No: 2018	01200

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Formation To Formation El Formation El		6.09 8.22 m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	IOM:	1006071071 1 0.00 6.10 m			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction Code:	1006071070 2 Rotary (Convent.)			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1006071034 0			
<u>Constructior</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1006071043 1 STEEL -0.45 7.31 15.24 cm m			
<u>Constructior</u>	n Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Dept Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1006071044 1 14 7.31 8.22 1 m cm 12.70			
<u>Results of W</u>	<u>'ell Yield Testing</u>				

Pump Test ID:	1006071035
Pump Set At:	8.22
Static Level:	2.81
Final Level After Pumping:	5.75
Recommended Pump Depth:	8.22
Pumping Rate:	9.09
Flowing Rate:	

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Recommende	ed Pump Rate:	9.09			
Levels UOM:		m			
Rate UOM:		LPM			
	fter Test Code:	1			
Water State A		CLEAR			
Pumping Tes Pumping Dur		0 1			
Pumping Dur		0			
Flowing:		N			
<u>Draw Down 8</u>	Recovery				
Pump Test D	etail ID:	1006071045			
Test Type:		Draw Down			
Test Duration	:	1			
Test Level:		4.73			
Test Level UC	DM:	m			
Pump Test D	etail ID:	1006071046			
Test Type:		Recovery			
Test Duration Test Level:	1:	1			
Test Level: Test Level UC	OM:	5.29 m			
Pump Test D	etail ID:	1006071048			
Test Type: Test Duration		Recovery			
Test Level:	l.	2 4.55			
Test Level UC	OM:	m			
		4000074047			
Pump Test De	etail ID:	1006071047 Draw Down			
Test Type: Test Duration		2			
Test Level:		4.89			
Test Level UC	ОМ:	m			
Pump Test D	etail ID:	1006071049			
Test Type:		Draw Down			
Test Duration	n:	3			
Test Level:		4.89			
Test Level UC	ОМ:	m			
Pump Test D	etail ID:	1006071050			
Test Type:		Recovery			
Test Duration	):	3			
Test Level: Test Level UC	о <i>м</i> -	4.04 m			
Pump Test De	etail ID:	1006071052			
Test Type:		Recovery			
Test Duration Test Level:	1:	4 3.91			
Test Level UC	ОМ:	m			
Pump Test D	atail ID:	1006071051			
Test Type:		Draw Down			
Test Duration		4			
Test Level:		4.89			
Test Level UC	ОМ:	m			
Pump Test De	etail ID:	1006071054			
Test Type:		Recovery			
Test Duration	1:	5			
Test Level: Test Level UC		3.84			
		m			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Pump Test D	etail ID:	1006071053			
Test Type:		Draw Down			
Test Duration	n:	5			
Test Level:		4.83			
Test Level UC	OM:	m			
Pump Test D	otail ID:	1006071056			
Test Type:		Recovery			
Test Duration	, <i>.</i>	10			
Test Level:		3.42			
Test Level UC	OM:	m			
		4000074055			
Pump Test D	etail ID:	1006071055			
Test Type:		Draw Down			
Test Duration	1:	10			
Test Level:		4.83			
Test Level UC	DM:	m			
Pump Test D	etail ID:	1006071057			
Test Type:		Draw Down			
Test Duration	n:	15			
Test Level:		5.35			
Test Level UC	OM:	m			
Pump Test D	etail ID:	1006071058			
Test Type:		Recovery			
Test Duration	n:	15			
Test Level:		3.16			
Test Level UC	OM:	m			
Dump Toot D		1006071059			
Pump Test De Test Type:	elan ID.	Draw Down			
Test Duration		20			
Test Level:		5.44			
Test Level UC	OM:	m			
		4000074000			
Pump Test D	etail ID:	1006071060			
Test Type:		Recovery			
Test Duration	1:	20			
Test Level: Test Level UC	О <i>М-</i>	3.02 m			
Pump Test D	etail ID:	1006071062			
Test Type:		Recovery			
Test Duration	1:	25			
Test Level: Test Level U(	<i>SM</i> ∙	2.94 m			
Pump Test D	etail ID:	1006071061			
Test Type:		Draw Down			
Test Duration	n:	25			
Test Level:		5.45			
Test Level UC	ОМ:	m			
Pump Test D	etail ID:	1006071064			
Test Type:		Recovery			
Test Duration	n:	30			
Test Level:		2.90			
Test Level UC	ОМ:	m			
Pump Test D	etail ID:	1006071063			
Test Type:		Draw Down			
	, <i>.</i>	30			
Lest Dilration					
Test Duration Test Level:		5.48			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Pump Test De	etail ID:	1006071065			
Test Type:		Draw Down			
Test Duration		40			
Test Level:		5.57			
Test Level UC	DM:	m			
Pump Test De	etail ID:	1006071066			
Test Type:		Recovery			
Test Duration	):	40			
Test Level:		2.86			
Test Level UC	DIVI:	m			
Pump Test De	etail ID:	1006071067			
Test Type:		Draw Down			
Test Duration	):	50			
Test Level:		5.66			
Test Level UC	DIVI:	m			
Pump Test De	etail ID:	1006071068			
Test Type:		Draw Down			
Test Duration		60			
Test Level:		5.75			
Test Level UC	DIVI:	m			
Water Details					
Water ID:		1006071042			
Layer:		1			
Kind Code:		8			
Kind:		Untested			
Water Found		7.92			
Water Found	Depth UOM:	m			
Hole Diameter	<u>r</u>				
Hole ID:		1006071039			
Diameter:		25.40			
Depth From:		0.00			
Depth To:		6.10			
Hole Depth U		m			
Hole Diamete	r UOM:	cm			
Hole ID:		1006071040			
Diameter:		15.24			
Depth From:		6.10			
Depth To:		7.31			
Hole Depth U		m			
Hole Diamete	r UOM:	cm			
Hole ID:		1006071041			
Diameter:		12.70			
Depth From:		7.31			
Depth To:	<u></u>	8.22			
Hole Depth U		m			
Hole Diamete	r UOM:	cm			
<u>17</u>	1 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON L0N 1S0	EXP
Instance No:		11473845			
Instance No: Instance ID:		114/0040			
instance ID:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DE
Instance Type Description: Status: TSSA Program	m Area:	FS Liquid Fuel Tank FS Gasoline Station EXPIRED	- Full Serve		
Maximum Ha Facility Type: Expired Date:		FS Liquid Fuel Tank 6/28/2007			
<u>17</u>	2 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	EXP
Instance No:		10931444			
Instance ID: Instance Type	e:	FS Liquid Fuel Tank			
Description: Status: TSSA Progra		EXPIRED			
Maximum Ha Facility Type: Expired Date:		6/28/2007			
<u>17</u>	3 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON	EXP
Instance No: Instance ID: Instance Type Description: Status: TSSA Progral		11473865 85923 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED			
Maximum Haz Facility Type: Expired Date:	zard Rank:				
<u>17</u>	4 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON	EXP
Instance No: Instance ID:		11476670 86798			
Instance Type Description:	<del>.</del>	FS Piping FS Piping			
Status: TSSA Progra Maximum Ha Facility Type: Expired Date:	zard Rank:	EXPIRED			
<u>17</u>	5 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	EXP
Instance No:		10931444			
Instance ID: Instance Type Description: Status:	e:	FS Liquid Fuel Tank FS Gasoline Station EXPIRED	- Full Serve		
59	erisinfo.com   Er	nvironmental Risk Infor	mation Services		Order No: 20180130057

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DI
TSSA Progra Maximum Ha					
Facility Type: Expired Date	,	FS Liquid Fuel Tank 6/28/2007			
<u>17</u>	6 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	EXP
Instance No: Instance ID:		11473820			
Instance Type	e:	FS Liquid Fuel Tank			
Description:		FS Gasoline Station	- Full Serve		
Status:		EXPIRED			
TSSA Progra Maximum Ha					
Facility Type:		FS Liquid Fuel Tank			
Expired Date:		6/28/2007			
<u>17</u>	7 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	EXP
Instance No:		11473820			
Instance ID: Instance Type Description:	e:	FS Liquid Fuel Tank			
Status: TSSA Progra Maximum Hai		EXPIRED			
Facility Type: Expired Date:		6/28/2007			
<u>17</u>	8 of 16	SE/116.6	460.1	JOHNNY GIWARGIS O/A 1682383 ONTARIO LTD 506255 HWY 89 @ HWY 10 SHELBOURNE ON	EXP
Instance No: Instance ID:		42130049 312651			
nstance Type	e:	FS Facility			
Description:		FS Cylinder Exchang	je		
Status: TSSA Progra Maximum Ha Facility Type: Expired Date	zard Rank:	EXPIRED			
<u>17</u>	9 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	EXP
Instance No:		11473865			
Instance ID:	<u>.</u>	EQ Liquid Fuel Tests			
Instance Type Description:	e:	FS Liquid Fuel Tank FS Gasoline Station	- Full Serve		
Description: Status:		EXPIRED			
	m Area:				
ISSA FIUUIA					
Maximum Ha	zard Rank:				

Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DE
:	6/28/2007			
10 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10 SHELBOURNE ON	EXP
e: m Area: zard Rank: :				
11 of 16	SE/116.6	460.1	SUNCOR ENERGY PRODUCTS PARTNERSHIP 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	FST
e: I:	Gasoline Active 50000 Fiberglass (FRP) Fiberglass Double Wall UST			
	FS Gasoline Station			
12 of 16	SE/116.6	460.1	SUNCOR ENERGY PRODUCTS PARTNERSHIP 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	FST
	50151014			
e:	Gasoline			
	50000			
	Fiberglass (FRP) Fiberglass			
	Double Wall UST			
	FS Gasoline Station			
13 of 16	SE/116.6	460.1	SUNCOR ENERGY PRODUCTS PARTNERSHIP 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	FST
	50151009			
e:	FS Liquid Fuel Tank			
	Records         :         10 of 16         e:         m Area:         zard Rank:         :         11 of 16         e:         11 of 16         e:         11 of 16         e:         12 of 16         e:         12 of 16         e:         13 of 16	RecordsDistance (m):6/28/200710 of 16SE/116.611 of 16SE/116.6e:FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIREDm Area: zard Rank:50151012e:FS Liquid Fuel Tank Gasoline Active 50000l:FS Liquid Fuel Tank Gasoline Active 50000l:FS Liquid Fuel Tank Gasoline Active 50000l:FS Liquid Fuel Tank Gasoline Active 50000l:Fiberglass Fiberglass Double Wall UST 2007ty Type:FS Gasoline Station FS Liquid Fuel Tank Gasoline Active S0000l:Fiberglass FS Gasoline Station FS Liquid Fuel Tank Gasoline Active S0000l:FS Liquid Fuel Tank 	RecordsDistance (m)(m):6/28/200710 of 16SE/116.6460.1i1473845 	Records     Distance (m)     (m)       :     0/28/2007       10 of 15     SE/116.6     460.1       11473345     306255 HWY 89 @ HWY 10 SHELBOURNE ON       :     11473345       804/28     FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED       in Area: zard Rank:     FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED       11 of 16     SE/116.6     460.1       SUNCOR ENERGY PRODUCTS PARTNERSHIP S06255 HWY 89 @ HWY 10 SHELBOURNE ON LON 150       50151012     FS Liquid Fuel Tank Gasoline Active 50000       e:     FS Liquid Fuel Tank Gasoline Active 50000       //     Fbbrglass (RP) Double Wall UST 2007       12 of 16     SE/116.6       460.1     SUNCOR ENERGY PRODUCTS PARTNERSHIP S06255 HWY 89 @ HWY 10 SHELBOURNE ON LON 150       12 of 16     SE/116.6       460.1     SUNCOR ENERGY PRODUCTS PARTNERSHIP S06255 HWY 89 @ HWY 10 SHELBOURNE ON LON 150       50151014     FS Liquid Fuel Tank Active S0000       e:     FS Liquid Fuel Tank Active S0000       fbroglass (FRP) Fbroglass (FRP) Fbroglass (FRP) Fbroglass (FRP) Fbroglass (FRP) Fbroglass (FRP) For Gasoline Station - Full Serve FS Liquid Fuel Tank       13 of 16     SE/116.6       460.1     SUNCOR ENERGY PRODUCTS PARTNERSHIP S06255 HWY 89 @ HWY 10 SHELBOURNE ON LON 150

	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DE
Capacity:		50000			
Tank Material:		Fiberglass (FRP)			
Corrosion Prote	ection:	Fiberglass			
Tank Type:		Double Wall UST			
Install Year:		2007			
Parent Facility	Type:	FS Gasoline Station	- Full Serve		
Facility Type:		FS Liquid Fuel Tank			
<u>17</u> 1	4 of 16	SE/116.6	460.1	SUNCOR ENERGY PRODUCTS PARTNERSHIP 506255 HWY 89 @ HWY 10 SHELBOURNE ON LON 1S0	FST
Instance No:		50151013			
Cont Name:					
Instance Type:		FS Liquid Fuel Tank			
Fuel Type:		Diesel			
Status:		Active			
Capacity:		25000			
Tank Material:		Fiberglass (FRP)			
Corrosion Prote	ection:	Fiberglass			
Tank Type:		Double Wall UST			
Install Year:		2007			
Parent Facility	Type:	FS Gasoline Station	- Full Serve		
Facility Type:		FS Liquid Fuel Tank			
<u>17</u> 1.	5 of 16	SE/116.6	460.1	1750317 ONTARIO INC O/A GAS STN 506255 HWY 89 @ HWY 10	FSTH
				SHELBOURNE ON	
License Issue D	)ato:	6/16/2008 1:04:00 P	М		
Tank Status:	ale.	Licensed			
Tank Status. Tank Status As	Of-	December 2008			
Operation Type		Retail Fuel Outlet			
Facility Type:	-	Gasoline Station - F	ull Serve		
Details					
<u>Status:</u>		Active			
Year of Installa	tion:	2007			
Corrosion Prote		2001			
Corrosion From Capacity:		50000			
Capachy. Tank Fuel Type		Liquid Fuel Double \	Vall LIST - Gasoline		
	•				
Status:		Active			
Year of Installat	tion:	2007			
Corrosion Prote	ection:				
Capacity:		50000			
Tank Fuel Type	:	Liquid Fuel Double \	Vall UST - Gasoline		
Status:		Active			
Year of Installa	tion:	2007			
Corrosion Prote					
Capacity:		25000			
Tank Fuel Type	:	Liquid Fuel Double \	Vall UST - Diesel		
Status:		Active			
Year of Installa		2007			
Corrosion Brot					
		50000			
Corrosion Prote Capacity: Tank Fuel Type		50000 Liquid Fuel Double \	Nall LIST - Gasoling		

DE	Site	Elevation (m)	Direction/ Distance (m)	Number of Records	Map Key
FSTH	JOHNNY GIWARGIS 506255 HWY 89 @ HWY 10 SHELBOURNE ON	460.1	SE/116.6	16 of 16	<u>17</u>
			10/5/2006		License Issu
			Pending Renewal		Tank Status:
			August 2007		Tank Status
			Retail Fuel Outlet		Operation Ty
		ull Serve	Gasoline Station - F	):	Facility Type
			- ·		Details
			Removed		Status:
			1989		Year of Insta
			35000	rotection:	Corrosion Pı Capacity:
	/pe:	Capacity. Tank Fuel Ty			
			Removed		Status:
			1988	llation:	Year of Insta
				rotection:	Corrosion Pi
			22700		Capacity:
		all UST - Gasoline	Liquid Fuel Single W	/pe:	Tank Fuel Ty
			Removed		Status:
			1983	llation:	Year of Insta
				rotection:	Corrosion Pi
			35000		Capacity:
		all UST - Gasoline	Liquid Fuel Single W	/pe:	Tank Fuel Ty
			Removed		Status:
			1983	llation:	Year of Insta
				rotection:	Corrosion Pi
			35000		Capacity:
		all UST - Gasoline	Liquid Fuel Single W	/pe:	Tank Fuel Ty

<u>18</u>	1 of 1	ESE/140.8	461.9	lot 1 con 2 ON		WWIS
Elevation ( Elevation F Depth to B Well Depth Overburde Pump Rate Static Wate Flowing (Y Flow Rate:	ater Use: Use: Status: e: terial: m): Reliability: edrock: : n/Bedrock: : er Level: /N):	1703044 Domestic Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 11/7/1984 1 3813 1 DUFFERIN MULMUR TOWNSHIP 001 02 HS W	
Clear/Clou	uy:					

Мар Кеу	Number of Records		ection/ stance (m)	Elevation (m)	Site		DB
Bore Hole ID:	10	061745			Spatial Status:		
DP2BR:					Cluster Kind:		
Code OB:	0				UTMRC:	3	
Code OB Desc	: Ov	erburden			UTMRC Desc:	margin of error : 10 - 30 m	
Open Hole:					Location Method:	gps	
Elevation:	46	1.967224			Org CS:		
Elevrc:					Date Completed:	4/13/1984	
Remarks:							
Elevrc Desc:							
Location Sour	ce Date:						
Improvement I Improvement							
Source Revisi							
Supplier Com							
Overburden al	nd Bedrock						
Materials Inter							
Formation ID:		93110	7849				
Layer:		1	-				
Color:							
General Color	:						
Mat1:	-	02					
Most Commor	n Material:	TOPS	OII				
Mat2:	i material.	1010	OIL				
Other Material	le -						
Mat3:	3.						
Other Material							
		0.00					
Formation Top							
Formation End Formation End		3.00 ft					
		93110	7050				
Formation ID:			7650				
Layer:		2					
Color:							
General Color	:	05					
Mat1:		05					
Most Common	n Material:	CLAY					
Mat2:		12					
Other Material	s:	STON	ES				
Mat3:							
Other Material							
Formation Top	o Depth:	3.00					
Formation End	d Depth:	17.00					
Formation End	d Depth UOM:	ft					
Formation ID:		93110	7851				
Layer:		3					
Color:							
General Color	:						
Mat1:		11					
Most Common	n Material:	GRAV	EL				
Mat2:		06					
Other Material	s:	SILT					
Mat3:							
Other Material	s:						
Formation Top		17.00					
Formation End	d Depth:	27.00					
Formation End							
Formation ID:		93110	7852				
Layer:		4					
Color:							
General Color	:						
Mat1:	-	11					

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Most Commo Mat2: Other Materia Mat3:	ls:	GRAVEL			
Other Materia Formation To Formation En Formation En	p Depth:	27.00 34.00 ft			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	961703044 1 Cable Tool			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		10610315 1			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From:	Material:	930112985 1			
Depth From Depth To: Casing Diame Casing Diame Casing Depth	eter UOM:	34.00 6.00 inch ft			
<u>Results of We</u>	ell Yield Testing				
Pumping Rate	fter Pumping: ed Pump Depth: e:	991703044 3.00 10.00 28.00 11.00			
Levels UOM: Rate UOM:	fter Test Code: fter Test: t Method:	ft GPM 1 CLEAR 2 40			
Pumping Dura Pumping Dura Flowing:		0 N			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De Test Type: Test Duration Test Level: Test Level UC	:	934114336 Draw Down 15 10.00 ft			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site		DB
Pump Test Det Test Type: Test Duration: Test Level: Test Level UOI Pump Test Det Test Duration: Test Duration: Test Level: Test Level UOI Pump Test Det Test Duration: Test Level: Test Level: Test Level: Test Level: Mater Details Water ID: Layer: Kind Code: Kind: Water Found D	M: tail ID: M: tail ID: M:	934396853 Draw Down 30 10.00 ft 934657345 Draw Down 45 10.00 ft 934915789 Draw Down 60 10.00 ft 933501631 1 1 FRESH 34.00				
Water Found D		ft ESE/147.0	462.9	lot 1 con 1		wwis
Well ID: Construction I Primary Water Sec. Water Use Final Well Stat Water Type: Casing Materia Audit No: Tag: Construction I Elevation (m): Elevation Relia Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Le Flowing (Y/N): Flow Rate: Clear/Cloudy:	Use: Dom e: us: Wate al: 1112 Method: ability: pock: edrock: evel:	estic er Supply		ON Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 2/7/1992 1 3602 1 DUFFERIN MULMUR TOWNSHIP 001 01 HS W	
Bore Hole Info DP2BR: Code OB: Code OB Desc Open Hole: Elevation: Elevrc: Remarks: Elevrc Desc:	1006 c :: Over	53122 rburden 41632		Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	3 margin of error : 10 - 30 m gps 11/20/1991	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Improvemen	t Location Source: t Location Method: sion Comment:				
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	):	931114239			
Layer:		1			
Color:		6			
General Colo	or:	BROWN			
Mat1: Most Commo	on Matorial:	01 FILL			
Mat2:	on Malerial.	05			
Other Materia	als:	CLAY			
Mat3:					
Other Materia		0.00			
Formation To Formation El		0.00 4.00			
	nd Depth UOM:	ft			
Formation ID	).	931114240			
Layer:	•	2			
Color:		6			
General Cold	or:	BROWN			
Mat1:		05			
Most Commo Mat2:	on Materiai:	CLAY 12			
Other Materia	als:	STONES			
Mat3:		87			
Other Materia		STONEY			
Formation To		4.00			
Formation El Formation El	nd Depth: nd Depth UOM:	18.00 ft			
Formation ID	):	931114241			
Layer:	-	3			
Color:		2			
General Colo	or:	GREY			
Mat1: Most Commo	n Matorial·	05 CLAY			
Mat2:	n material.	86			
Other Materia	als:	STICKY			
Mat3:					
Other Materia Formation To		18.00			
Formation E		35.00			
	nd Depth UOM:	ft			
Formation ID	):	931114242			
Layer:		4			
Color:		6			
General Cold	or:	BROWN			
Mat1: Most Commo	n Material:	28 SAND			
Most Commo Mat2:	ni Walerial.	91			
Other Materia	als:	WATER-BEARING			
Mat3:					
Other Materia		35.00			
Formation To Formation El					
		42.00 ft			
Formation E		42.00			

	umber of ecords	Direction/ Distance (m)	Elevation (m)	Site	1
Annular Space/A Sealing Record	bandonment				
Plug ID:		933117968			
Layer:		1			
Plug From:		8.00			
Plug To:		10.00			
Plug Depth UOM	:	ft			
Method of Const Jse	ruction & Well				
Method Construc	tion ID:	961704424			
Method Construc		1			
Method Construc Other Method Co		Cable Tool			
Pipe Information					
Pipe ID:		10611692			
Casing No:		1			
<i>Comment: Alt Name:</i>					
Construction Red	cord - Casing				
Casing ID:		930115374			
layer:		1			
Material:		1			
Open Hole or Ma	terial:	STEEL			
Depth From:		28.00			
Depth To: Casing Diameter		38.00 6.00			
Casing Diameter		inch			
Casing Depth UC		ft			
Construction Red	cord - Screen				
Screen ID:		933328409			
ayer:		1			
Slot:		020			
Screen Top Dept Screen End Dept		38.00 41.00			
Screen Material:		41.00			
Screen Depth UC	DM:	ft			
Screen Diameter		inch			
Screen Diameter	:	6.00			
Results of Well Y	<u>'ield Testing</u>				
Pump Test ID:		991704424			
Pump Set At: Static Level:		12.00			
Static Level: Final Level After	Pumpina	34.00			
Recommended F		35.00			
Pumping Rate:		8.00			
Flowing Rate:					
Recommended P	ump Rate:	8.00			
evels UOM:		ft			
Rate UOM:	<b>T</b>	GPM			
Nater State After	Test Code:	1			
68 eris	sinto.com   Env	vironmental Risk Info	rmation Service	9	Order No: 201801300

Мар Кеу	Numbei Record			Site		DB
Water State A Pumping Tes Pumping Du Pumping Du Flowing:	st Method: ration HR:	CLEAR 2 1 0 N				
Draw Down a	& Recovery					
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934118227 Draw Down 15 34.00 ft				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934400169 Draw Down 30 34.00 ft				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934660628 Draw Down 45 34.00 ft				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934919185 Draw Down 60 34.00 ft				
Water Details	<u>S</u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933503365 1 FRESH 35.00 <b>//:</b> ft				
<u>20</u>	1 of 1	SW/161.2	461.1	lot 32 con 2 ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (m Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate:	er Use: Ise: atus: rial: n Method: ): liability: frock: Bedrock: Level:	1700670 Commerical Domestic Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 3/30/1960 1 5416 1 DUFFERIN MONO TOWNSHIP 032 02 HS W	

Clear/Cloudy:

### Bore Hole Information

ore Hole ID: P2BR: ode OB: ode OB Desc: oen Hole: evation: evrc: evrc: evrc Desc: ocation Source Date: provement Location S provement Location S ource Revision Comm upplier Comment:	Method:	Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	5 margin of error : 100 m - 300 m p5 1/25/1960	
pplier Comment:				
22BR: ode OB: ode OB Desc: oen Hole: evation: evrc: emarks: evrc Desc: ocation Source Date: provement Location S provement Location for pource Revision Comm	42 r Bedrock 461.992797 Source: Method:	Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS:	margin of error : 100 m - 300 m p5	

## Overburden and Bedrock Materials Interval

Formation ID:	931098199
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0.00
Formation End Depth:	42.00
Formation End Depth UOM:	ft
Formation ID:	931098200
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	42.00
Formation End Depth:	56.00
Formation End Depth UOM:	ft
	004000004
Formation ID:	931098201 3
Layer: Color:	3
General Color:	BLUE
Mat1:	17
Most Common Material:	SHALE
Mast Common Material. Mat2:	SHALL
Other Materials:	
Mata:	
Other Materials:	
Formation Top Depth:	56.00
Formation Top Depth: Formation End Depth:	111.00
Formation End Depth: Formation End Depth UOM:	ft
Γοιπαιοπ επά Depth OOM:	ii.

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		961700670			
Method Cons	struction Code: struction: d Construction:	1 Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10607979 1			
Construction	Record - Casing				
Casing ID: Layer:		930109349 1			
Material:		1			
Open Hole of Depth From:		STEEL			
Depth To:		59.00 4.00			
Casing Diam Casing Diam		inch			
Casing Deptl	h UOM:	ft			
Casing ID:		930109350			
Layer: Material:		2 4			
Open Hole of		OPEN HOLE			
Depth From: Depth To:		111.00			
Casing Diam Casing Diam		4.00 inch			
Casing Dept		ft			
<u>Results of W</u>	ell Yield Testing				
Pump Test IL		991700670			
Pump Set At. Static Level:		21.00			
	fter Pumping:	21.00 21.00			
Pumping Rat		8.00			
Flowing Rate Recommend	ed Pump Rate:	8.00			
Levels UOM:		ft			
Rate UOM: Water State A	After Test Code:	GPM 1			
Water State	After Test:	CLEAR			
Pumping Tes Pumping Du		1 5			
Pumping Du Flowing:	ration MIN:	0 N			
Water Details	5				
Water ID:		933498991			
Layer:		1			
Kind Code: Kind:		1 FRESH			
71	erisinfo.com   Env	ironmental Risk Info	rmation Services	3	Order No: 20180130057

Мар Кеу	Number o Records	of	Direction/ Distance (m)	Elevation (m)	Site		DE
Water Found Water Found	d Depth: d Depth UOM:		100.00 ft				
<u>21</u>	1 of 1		ESE/184.9	462.9	lot 32 con 1 ON		WWIS
Well ID: Construction Primary Wat Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (m Elevation (m Static Water Flowing (Y/M Flow Rate: Clear/Cloudy	n Date: ter Use: Use: tatus: erial: n Method: n): eliability: drock: /Bedrock: /Bedrock: V):	1700629 Livestock Domestic Water Su			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 7/24/1952 1 1329 1 DUFFERIN MONO TOWNSHIP 032 01 HS W	
Bore Hole In	-						
DP2BR: Code OB: Code OB De Open Hole: Elevation: Elevrc: Remarks: Elevrc Desc. Location So Improvement	Appendent Formula       10059368         Appendent Formula       84         Appendent Formula       10059368         Bedrock       10059368 <t< td=""><td></td><td>Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:</td><td>9 unknown UTM p9 6/28/1951</td><td></td></t<>				Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	9 unknown UTM p9 6/28/1951	
<u>Overburden</u> Materials Int	<u>and Bedrock</u> terval	-					
Formation IL Layer: Color: General Colo	D:		931098076 1				
Mat1: Most Comm Mat2: Other Materi Mat3: Other Materi Formation T Formation E	on Material: ials: ials: op Depth:	М:	09 MEDIUM SAND 0.00 84.00 ft				
Formation IL Layer:	-		931098077 2				

Map Key Num Reco	ber of ords	Direction/ Distance (m)	Elevation (m)	Site	DE
Color:		3			
General Color:		BLUE			
Mat1:		17			
Most Common Mater Mat2:	nal:	SHALE			
Other Materials:					
Mat3:					
Other Materials:					
Formation Top Dept		84.00			
Formation End Deptl		87.00			
Formation End Deptl	h UOM:	ft			
<u>Method of Construct</u> <u>Use</u>	ion & Well				
Method Constructior		961700629			
Method Construction		1			
Method Construction Other Method Const		Cable Tool			
	uotioni				
Pipe Information					
Pipe ID:		10607938			
Casing No:		1			
Comment:					
Alt Name:					
Construction Record	I - Casing				
Casing ID:		930109281			
Layer:		1			
Material:		1			
Open Hole or Materia	al:	STEEL			
Depth From:					
Depth To:		87.00			
Casing Diameter:		4.00			
Casing Diameter UO	М:	inch			
Casing Depth UOM:		ft			
Results of Well Yield	Testing				
Pump Test ID:		991700629			
Pump Set At:					
Static Level:		20.00			
Final Level After Pun		20.00			
Recommended Pum	o Depth:				
Pumping Rate:		6.00			
Flowing Rate:					
Recommended Pum	o kate:	<del>1</del> 4			
Levels UOM:		ft GPM			
Rate UOM: Water State After Tes	et Codo:	GPM 1			
Water State After Tes		CLEAR			
Pumping Test Metho		1			
Pumping Duration H		I			
Pumping Duration M					
Flowing:		Ν			
Water Details					

Water ID:	933498947
Layer:	1

Мар Кеу	Number Records		Elevation (m)	Site		DB
Kind Code: Kind: Water Found Water Found		1 FRESH 87.00 <b>V:</b> ft				
<u>22</u>	1 of 3	ESE/200.8	462.9	AMARJIT TATLA (63: R.R. NO. 4. HIGHWA) ORANGEVILLE TOW	Y # 10/24	CA
Certificate #: Application 1 Issue Date: Approval Typ Status: Application 1 Client Name: Client Addre Client Addre	Year: be: Type: ::	4-0001-91- 91 12/11/1991 Industrial wastewa Cancelled	ter			
Client Chty Client Postal Project Desc Contaminant Emission Co	ription:: ts::	GROUNDWATER	RECOVERY & TF	REATMENT SYSTEM		
<u>22</u>	2 of 3	ESE/200.8	462.9	RENEGADE FUELS 1 HWY 10 & 89 LOT 3: PRIMROSE ON		PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		13354 retail 1995-08-31 24967 0076425792				
<u>22</u>	3 of 3	ESE/200.8	462.9	TRANSPORT TRUCK ON HWY 89 AT HWY (OPERATING FLUID) MONO TOWNSHIP O	10 MOTOR VEHICLE	SPL
Ref No: Contaminant Contaminant Contaminant Contaminant Contaminant MOE Reporte Health/Env C Incident Dt: Incident Ever Incident Rea Incident Sun	t Code: t Limit 1: it Freq 1: t UN No 1: t Qty: ed Dt: Conseq: se: nt: son:	176544 1/10/2000 1/10/2000 OTHER TRANSPORTATION UNKNOWN 531429 ONTARIO LTD.: UNI TO HWY FROM TRUCK SA TANK,CONTAIN	K QTY DIESEL	Site Address: Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env: Environment Impact: Nature of Impact: SAC Action Class:	43605 LAND NOT ANTICIPATED	
<u>23</u>	1 of 1	ESE/224.9	464.9	lot 32 con 1 ON		wwis
Well ID: Construction	n Date:	1701131		Data Entry Status: Data Src:	1	

R			Distance (m)	( <i>m</i> )			
Primary Water U		Domestic			Date Received:	10/7/1970	
Sec. Water Use:					Selected Flag:	1	
Final Well Status	s: V	Vater Supp	ly		Abandonment Rec:		
Water Type:					Contractor:	1830	
Casing Material:					Form Version:	1	
Audit No:					Owner:		
Tag:					Street Name:		
Construction Me	othod:				County:	DUFFERIN	
Elevation (m):	emou.					MONO TOWNSHIP	
					Municipality:		
Elevation Reliabl					Site Info:	200	
Depth to Bedroc	:k:				Lot:	032	
Well Depth:					Concession:	01	
Overburden/Bed	drock:				Concession Name:	HS W	
Pump Rate:					Easting NAD83:		
Static Water Lev	/el:				Northing NAD83:		
Flowing (Y/N):					Zone:		
Flow Rate:					UTM Reliability:		
Clear/Cloudy:							
Bore Hole Inform	nation						
Bore Hole ID:	1	0059866			Spatial Status:		
DP2BR:					Cluster Kind:		
Code OB:	c	<b>)</b>			UTMRC:	4	
Code OB Desc:		, Dverburden			UTMRC Desc:	margin of error : 30 m - 100 m	
Open Hole:		Jverburuen			Location Method:	p4	
•						p4	
Elevation:	4	64.415557			Org CS: Date Completed:	40/4/4070	
					Date Completed:	10/1/1970	
					2010 00	10/1/10/0	
Elevrc: Remarks:					2010 00111/10102		
Remarks: Elevrc Desc: Location Source Improvement Lo Improvement Lo	ocation So ocation Me	thod:					
	ocation So ocation Me n Commen	thod:					
Remarks: Elevrc Desc: Location Source Improvement Lo Improvement Lo Source Revision	ocation So ocation Me o Commen ent: <u>I Bedrock</u>	thod:					
Remarks: Elevrc Desc: Location Source Improvement Lo Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u>	ocation So ocation Me o Commen ent: <u>I Bedrock</u>	thod: t:	31100083				
Remarks: Elevrc Desc: Location Source Improvement Lo Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID:	ocation So ocation Me o Commen ent: <u>I Bedrock</u>	<b>thod:</b> t: 93	31100083				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer:	ocation So ocation Me o Commen ent: <u>I Bedrock</u>	<b>thod:</b> <b>t:</b> 93	31100083				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color:	ocation So ocation Me o Commen ent: <u>I Bedrock</u>	<b>thod:</b> <b>t:</b> 93 1 6					
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color:	ocation So ocation Me o Commen ent: <u>I Bedrock</u>	<b>thod:</b> <b>t:</b> 93 1 6 Bl	ROWN				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> al	<b>thod:</b> <b>t:</b> 93 1 6 Bl 02	ROWN				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M	ocation So ocation Me o Commen ent: <u>I Bedrock</u> al	<b>thod:</b> <b>t:</b> 93 1 6 BI 02 TC	ROWN 2 OPSOIL				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>al</u> Material:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 70 05	ROWN 2 OPSOIL 9				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>al</u> Material:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 70 05	ROWN 2 OPSOIL				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common N Mat2: Other Materials: Mat3:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>al</u> Material:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 70 05	ROWN 2 OPSOIL 9				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Mat3: Other Materials:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>al</u> Material:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 70 05 M	ROWN 2 OPSOIL 9 EDIUM SAND				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Mat3: Other Materials:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>al</u> Material:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 70 05 M	ROWN 2 OPSOIL 9				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Mat3: Other Materials: Formation Top D	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>al</u> Material:	<b>thod:</b> <b>t:</b> 93 1 6 8 1 02 70 05 M	ROWN 2 OPSOIL 9 EDIUM SAND				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Mat3: Other Materials: Formation Top D Formation End D	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth:	thod: t: 93 1 6 81 02 TC 05 M 0. 1.	ROWN 2 OPSOIL 9 EDIUM SAND 00				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation End D Formation ID:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth:	thod: t: 93 1 6 81 02 70 05 M 05 M 05 M 05 M 1. 1. 1. 93	ROWN 2 OPSOIL 9 EDIUM SAND 00				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation End D Formation End D Formation ID: Layer:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 TC 05 M 0. 1. 1. <b>1</b> : 1 1 93 2	ROWN 2 OPSOIL 9 EDIUM SAND 00 00				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation End D Formation End D Formation ID: Layer: Color:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 TC 05 M 0. 1. 1. <b>/I:</b> ft 93 2 6	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation End D Formation End D Formation ID: Layer: Color:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 TC 05 M 0. 1. 1. <b>/I:</b> ft 93 2 6	ROWN 2 OPSOIL 9 EDIUM SAND 00 00				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation End D Formation End D Formation End D Formation ID: Layer: Color: General Color:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth:	<b>thod:</b> <b>t:</b> 93 1 6 81 02 TC 05 M 0. 1. 1. <b>/I:</b> ft 93 2 6	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common N Mat2: Other Materials: Mat3:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth: Depth UOM	thod: t: 93 1 6 81 02 TC 05 M 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme <u>Overburden and</u> <u>Materials Interva</u> Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation End D Formation End D Formation ID: Layer: Color: General Color: Mat1:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth: Depth UOM	thod: t: 93 1 6 81 02 TC 05 M 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN 5				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme Overburden and Materials Interva Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation End D Formation End D Formation ID: Layer: Color: General Color: Mat3: Mat3: Other Materials: Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>al</u> Material: Depth: Depth: Depth UOM	thod: t: 93 1 6 81 02 TC 05 M 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN 5				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme Overburden and Materials Interva Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation Top D Formation End D Formation End D Formation End D Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>al</u> Material: Depth: Depth: Depth UOM	thod: t: 93 1 6 81 02 TC 05 M 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN 5				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme Overburden and Materials Interva Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation Top D Formation End D Formation End D Formation End D Formation End D Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Mat1: Most Common M Mat2: Other Materials:	ocation So ocation Me o Commen ent: <u>I Bedrock</u> <u>I Bedrock</u> <u>A</u> Material: Depth: Depth: Depth UOM	thod: t: 93 1 6 81 02 TC 05 M 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN 5				
Remarks: Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comme Overburden and Materials Interva Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials: Formation Top D Formation Top D Formation End D Formation End D Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Other Materials:	Anterial: Depth: Depth UON Material: Material: Depth UON	thod: t: 93 1 6 81 02 70 09 M 0. 1. 70 09 09 09 2 6 81 05 Cl	ROWN 2 OPSOIL 3 EDIUM SAND 00 00 31100084 ROWN 5				

• •	umber of ecords	Direction/ Distance (m)	Elevation (m)	Site	DB
Formation End De Formation End De		18.00 ft			
Formation ID: Layer:		931100085 3			
Color: General Color:		2 GREY			
Mat1: Most Common Ma	aterial:	05 CLAY			
Mat2: Other Materials: Mat3:		09 MEDIUM SAND			
Other Materials: Formation Top De Formation End De	epth:	18.00 20.00			
Formation End D	epth UOM:	ft			
Formation ID: Layer: Color:		931100086 4 2			
General Color: Mat1: Most Common Ma Mat2:	aterial:	GREY 05 CLAY			
Other Materials: Mat3:					
Other Materials: Formation Top De Formation End De Formation End De	epth:	20.00 28.00 ft			
Formation ID:	-	931100087			
Layer: Color:		5 2			
General Color:		GREY			
Mat1: Most Common Ma	aterial:	05 CLAY			
Mat2: Other Materials:		09 MEDIUM SAND			
Mat3: Other Materials:		11 GRAVEL			
Formation Top De		28.00			
Formation End De Formation End De		30.00 ft			
<u>Method of Constr</u> <u>Use</u>	uction & Well				
Method Construc		961701131			
Method Construc Method Construc Other Method Co	tion:	6 Boring			
Pipe Information					
Pipe ID: Casing No: Comment: Alt Name:		10608436 1			
Construction Rec	ord - Casing				
Casing ID:		930110066			

• •	lumber of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Layer: Material:		1 3			
Open Hole or Ma Depth From:	terial:	CONCRETE			
Depth To:		30.00			
Casing Diameter	÷	30.00			
Casing Diameter	· UOM:	inch			
Casing Depth UC	ОМ:	ft			
Results of Well	<u>rield Testing</u>				
Pump Test ID: Pump Set At:		991701131			
Static Level:		18.00			
Final Level After	Pumping:	20.00			
Recommended I Pumping Rate:		28.00			
Flowing Rate:					
Recommended H	Pump Rate:	1.00			
Levels UOM: Rate UOM:		ft GPM			
Water State Afte	r Test Code <sup>.</sup>	1			
Water State Afte		CLEAR			
Pumping Test M		2			
Pumping Duration		1			
Pumping Duratio	on MIN:	0			
Flowing:		Ν			
Draw Down & Re	ecovery				
Pump Test Detai	I ID:	934117498			
Test Type:		Recovery			
Test Duration:		15			
Test Level:		20.00			
Test Level UOM:		ft			
Pump Test Detai	I ID:	934401107			
Test Type:		Recovery			
Test Duration:		30			
Test Level:		19.00			
Test Level UOM:		ft			
Pump Test Detai	I ID:	934661070			
Test Type:		Recovery			
Test Duration:		45			
Test Level:		18.00			
Test Level UOM:		ft			
Pump Test Detai	I ID:	934918544			
Test Type:		Recovery			
Test Duration:		60			
Test Level:		18.00			
Test Level UOM:		ft			
Water Details					
Water ID:		933499486			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found De		30.00			
Water Found De	ptn UOM:	ft			

Map Key	Numbel Record		Direction/ Distance (m)	Elevation (m)	Site		D
24	1 of 1		ESE/226.2	462.9	ON		wwi
Well ID:		1703667			Data Entry Status:		
Construction	n Date <sup>.</sup>	1100001			Data Src:	1	
Primary Wat		Domestic			Date Received:	9/13/1988	
Sec. Water L		Commerio			Selected Flag:	1	
Final Well St		Water Su			Abandonment Rec:		
Water Type:			PP-)		Contractor:	4645	
Casing Mate					Form Version:	1	
Audit No:		30977			Owner:		
Tag:					Street Name:		
Construction	n Method:				County:	DUFFERIN	
Elevation (m					Municipality:	MONO TOWNSHIP	
Elevation Re					Site Info:		
Depth to Bed					Lot:		
Well Depth:					Concession:		
Overburden/	Bedrock <sup>.</sup>				Concession Name:	HS W	
Pump Rate:	Dearoon.				Easting NAD83:		
Static Water	l evel:				Northing NAD83:		
Flowing (Y/N					Zone:		
Flow Rate:	·)·				UTM Reliability:		
Clear/Cloudy	y:				e mintenaismy i		
Bore Hole In	formation						
Bore Hole ID	);	10062366	6		Spatial Status:		
DP2BR:		44			Cluster Kind:		
Code OB:		r			UTMRC:	3	
Code OB De	sc:	Bedrock			UTMRC Desc:	margin of error : 10 - 30 m	
Open Hole:					Location Method:	gps	
Elevation:		463.0577	69		Org CS:		
Elevrc:					Date Completed:	7/20/1988	
Remarks:					-		
Elevrc Desc:	:						
Location Sol	urce Date:						
Improvemen Improvemen Source Revi Supplier Cor	t Location I sion Comm	Method:					
Overburden Materials Int		<u>ck</u>					
Formation IL	D:		931110620				
Layer:			1				
Color:			6				
General Colo	or:		BROWN				
Mat1:			10				
Most Comm	on Material:	:	COARSE SAND				
Mat2:			06				
Other Materi	als:		SILT				
Mat3:							
Other Materi	ials:						
Formation T			0.00				
Formation E Formation E	nd Depth:	OM·	30.00 ft				
Formation II	-						
	<i>.</i>		931110621				
			2				
Layer:							
Layer: Color:			6				
Layer:	or:		o BROWN 11				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Most Commo	on Material:	GRAVEL			
Mat2: Other Materia	ale	06 SILT			
Mat3:	ais:	77			
Other Materia	als	LOOSE			
Formation To		30.00			
Formation E		44.00			
	nd Depth UOM:	ft			
Formation ID	):	931110622			
Layer:		3			
Color:		1			
General Colo	or:	WHITE			
Mat1:		15			
Most Commo	on Material:				
Mat2:	-1-	77			
Other Materia	ais:	LOOSE			
Mat3: Other Materia	ale				
Formation To		44.00			
Formation E		45.00			
	nd Depth UOM:	ft			
Formation ID	)-	931110623			
Layer:		4			
Color:		2			
General Cold	or:	GREY			
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2:		73			
Other Materia	als:	HARD			
Mat3:	- 1-				
Other Materia		45.00			
Formation To Formation El		45.00 45.00			
	nd Depth: nd Depth UOM:	45.00 ft			
	la Depar COM.	n			
<u>Annular Spaces Sealing Recc</u>	ce/Abandonment ord				
Plug ID:		933117647			
Layer:		1			
Plug From:		37.00			
Plug To:		41.00			
Plug Depth L	IOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID.	961703667			
	struction Code:	2			
Method Cons		Rotary (Convent.)			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10610936			
Casing No:		1			
Comment:					
Alt Name:					

# Construction Record - Casing

Map Key	Number Records			on Site		DB
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	930114083 1 40.00 6.00 inch ft				
<u>Construction</u>	<u>n Record - S</u>	<u>creen</u>				
Screen ID: Layer: Slot: Screen Top I Screen End Screen Mate Screen Diam Screen Diam	Depth: rial: h UOM: neter UOM:	933328335 1 020 41.00 45.00 ft inch 10.00				
<u>Results of W</u>	ell Yield Te	sting				
Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Ra Flowing Rate Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Du Flowing: <u>Water Detail</u> Water ID: Layer: Kind Code: Kind: Water Found	: After Pump De te: 2: led Pump Ra After Test C After Test: st Method: ration HR: ration MIN: S	Ppth: 36.00 10.00 hte: 6.00 ft GPM ode: 1 CLEAR 1 4 0 N 933502386 1 1 FRESH 45.00				
<u>25</u>	1 of 1	ESE/227.4	4 464.0	lot 32 con 1 ON		WWIS
Well ID: Construction Primary Wate Sec. Water L Final Well St Water Type: Casing Mate Audit No:	er Use: Ise: atus:	1703166 Domestic Water Supply		Data Entry Status Data Src: Date Received: Selected Flag: Abandonment Re Contractor: Form Version: Owner:	1 11/1/1985 1	

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	Number of Records	Direction/ Distance (m)	Elevation (m)	Site		
Tag: Construction Me Elevation Reliat Depth to Bedroo Well Depth: Overburden/Beo Pump Rate: Static Water Lev Flowing (Y/N): Flow Rate: Clear/Cloudy:	bility: sk: drock:			Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	DUFFERIN MONO TOWNSHIP 032 01 HS W	
Bore Hole Inforr	mation					
Bore Hole ID: DP2BR: Code OB: Code OB Desc: Open Hole: Elevation: Elevrc: Remarks:	1006186 40 r Bedrock 463.555			Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:	3 margin of error : 10 - 30 m gps 9/19/1985	
Overburden and Materials Interva						
Formation ID: Layer: Color: General Color:		931108351 1 6 BROWN				
Mat1: Most Common I Mat2:	Material:	01 FILL 11				
Other Materials: Mat3: Other Materials:		GRAVEL				
Formation Top I Formation End I Formation End I	Depth:	0.00 3.00 ft				
Formation ID: Layer: Color:		931108352 2 6				
General Color: Mat1: Most Common I	Material:	BROWN 05 CLAY				
Mat2: Other Materials: Mat3:		28 SAND				
Other Materials: Formation Top I Formation End I Formation End I	Depth: Depth:	3.00 40.00 ft				
Formation ID: Layer: Color:		931108353 3 1				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
General Colo	or:	WHITE			
Mat1: Most Commo	on Material:	17 SHALE			
Mat2:		05			
Other Materia	als:	CLAY			
Mat3:	ala.				
Other Materia Formation To		LAYERED 40.00			
Formation E	nd Denth:	48.00			
	nd Depth UOM:	ft			
Formation ID	):	931108354			
Layer:		4			
Color: General Colo		1 WUITE			
Mat1:	or:	WHITE 15			
Most Commo	n Material	LIMESTONE			
Mat2:	in material.	74			
Other Materia	als:	LAYERED			
Mat3:					
Other Materia					
Formation To		48.00			
Formation E	nd Depth:	60.00			
Formation E	nd Depth UOM:	ft			
Formation ID	):	931108355			
Layer:		5			
Color:		7			
General Cold	or:	RED			
Mat1:		17 SHALE			
Most Commo Mat2:	on Material:	73			
Other Materia	ale	HARD			
Mat3:	<i>a</i> 15.	74			
Other Materia	als:	LAYERED			
Formation To		60.00			
Formation E		80.00			
Formation E	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		961703166			
	struction Code:	4 Deterry (Air)			
Method Cons Other Metho	d Construction:	Rotary (Air)			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10610437			
Casing No:		1			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		930113193			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From:					
Depth To:		48.00			
Casing Diam	eter:	6.00			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Casing Diam Casing Depti		inch ft			
Results of W	ell Yield Testing				
Pump Test IL	D:	991703166			
Pump Set At					
Static Level:		15.00			
	fter Pumping:	55.00			
	ed Pump Depth:	60.00			
Pumping Rat		6.00			
Flowing Rate	ed Pump Rate:	4.00			
Levels UOM:		4.00 ft			
Rate UOM:		GPM			
	After Test Code:	1			
Water State	After Test:	CLEAR			
Pumping Tes	st Method:	1			
Pumping Du		1			
Pumping Du	ration MIN:	0			
Flowing:		Ν			
Draw Down &	& Recovery				
Pump Test D	etail ID:	934114826			
Test Type:	ciun ib.	Draw Down			
Test Duration	n:	15			
Test Level:		55.00			
Test Level U	ОМ:	ft			
Pump Test D	etail ID:	934397328			
Test Type:		Draw Down			
Test Duration	n:	30			
Test Level:		55.00			
Test Level U	ОМ:	ft			
Pump Test D	etail ID:	934657819			
Test Type:		Draw Down			
Test Duration	n:	45			
Test Level:		55.00			
Test Level U	OM:	ft			
Pump Test D	etail ID:	934915865			
Test Type:		Draw Down			
Test Duration	n:	60			
Test Level:		55.00			
Test Level U	ОМ:	ft			
Water Details	5				
Water ID:		933501775			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found		60.00			
	Depth UOM:	ft			
<u>26</u>	1 of 1	ESE/245.0	462.9	1921137 Ontario Inc. 635721 Highway #10 Mono County of Dufferin L9V 0Z8 TOWN OF MONO ON	EBR

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
EBR Registry	/ No.:	013-1261			
Ministry Ref.	No.:	3964-APTKPN			
Year:		2017			
Proposal Dat	e:	August 14, 2017			
Notice Date:		August 14, 2017			
Notice Type:		Instrument Proposal			
Proponent A	ddress:	11 Radley Street, Va	aughan Ontario, C	anada L4L 8J7	
Instrument T	vpe:			al Compliance Approval	(project type: sewage)
Location:				Dufferin L9V 0Z8 TOW	
Location Oth	er:	5 7			

# Unplottable Summary

# Total: 75 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
AAGR		Lot 32 Con 2	Mulmur ON	
AAGR		Lot 32 Con 1	Mulmur ON	
AAGR		Lot 2 Con 1	Mulmur ON	
AAGR		Lot 2 Con 2E	Mono ON	
СА	COX CONSTRUCTION LIMITED	LOT 1 CONC. 2EHS	MULMUR TWP. ON	
CA	911102 Ontario Limited	Part of West Half of Lot 2, Concession 2	Shelburne ON	
СА	The Corporation of the Town of Shelburne	Part of West Half of Lot 2, Concession 2	Shelburne ON	
CA	Vandyk-Fiddlers Shelburne Heights Inc.	Part of the west half of Lot 2, Concession 2	Shelburne ON	
CFOT	MONTI EGAN	MONO ROAD 10, LOT 11, CONC. 1, WHS	MONO DUFFERIN COUNTY ON	L9W 2Z1
ECA	The Hi-Rise Group (Toronto) Inc.	506312 Highway No. 89 E	Shelburne ON	M4P 2Y3
EXP	PATEL GAS BAR	HWY 10 & 89LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
EXP	K & K ENTERPRISES	LOT 1 CON 1 HWY 10	SHELBURN ON	
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	
EXP	PATEL GAS BAR	HWY 10 & 89LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
EXP	PATEL GAS BAR	HWY 10 & 89LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
EXP	PATEL GAS BAR	HWY 10 & 89LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
EXP	PATEL GAS BAR	HWY 10 & 89LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0

EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	
EXP	PATEL GAS BAR	HWY 10 & 89 LOT 32 CON 1 WHS	PRIMROSE ON	K0H 1W0
GEN	DUFFERIN, COUNTY OF	LOT 32, CONCESSION 2 R. R. #4	WHS MONO TOWNSHIP ON	
GEN	DUFFERIN, COUNTY OF	LOT 32, CONCESSION 2 R. R. #4	WHS MONO TOWNSHIP ON	
GEN	DUFFERIN, COUNTY OF	LOT 32, CONCESSION 2 R. R. #4	WHS MONO TOWNSHIP ON	
GEN	DUFFERIN, COUNTY OF	LOT 32, CONCESSION 2 R. R. #4	WHS MONO TOWNSHIP ON	
GEN	DUFFERIN, COUNTY OF	LOT 32, CONCESSION 2 R. R. #4	WHS MONO TOWNSHIP ON	
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	LON 1S8
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	LON 1S8
GEN	COUNTY OF DUFFERIN	LOT 32, CONCESSION 2 R.R.#4	WHS MONO TOWNSHIP ON	LON 1S8
GEN	DUFFERIN, COUNTY OF - ROADS DEPT. 13-159	LOT 32, CONCESSION 2	WHS MONO TWP. ON	
GEN	Upper Grand District School Board	Princess Elizabeth Public School	51 Elizabeth Street ON	L9W 1C5
GEN	Upper Grand District School Board	Princess Elizabeth Public School	51 Elizabeth Street ON	L9W 1C5

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GEN	Upper Grand District School Board	Princess Elizabeth Public School	51 Elizabeth Street ON	L9W 1C5
GEN	K.J. Beamish Construction Co., limited	lot 2, concession 2 Melancthon township	Shelburne ON	
GEN	Shelburne Truck and Trailer Services Ltd.	Hwy 89 R.R. 4	Shelburne ON	LON 1SO
GEN	Shelburne Truck and Trailer Services Ltd.	Hwy 89 R.R. 4	Shelburne ON	LON 1SO
GEN	Shelburne Truck and Trailer Services Ltd.	Hwy 89 R.R. 4	Shelburne ON	
GEN	Shelburne Truck and Trailer Services Ltd.	Hwy 89 R.R. 4	Shelburne ON	
GEN	Shelburne Truck and Trailer Services Ltd.	Hwy 89 R.R. 4	Shelburne ON	
GEN	Grant Cunningham Trucking Inc.	Hwy 89 R.R. 4	Shelburne ON	
GEN	HYDRO ONE NETWORKS INC.	SHELBURNE DISTRIBUTION STATION HIGHWAY 89	SHELBURNE ON	
GEN	DUFFERIN, COUNTY OF - ROADS DEPT.	PRIMROSE, HWYS. #10 & #89 - SHELBORNE C/O 51 ZINA STREET	ORANGEVILLE ON	L9W 1E5
GEN	DUFFERIN, COUNTY OF - ROADS DEPT. 13-159	PRIMROSE, HWYS. #10 & #89 - SHELBORNE C/O 51 ZINA STREET	ORANGEVILLE ON	L9W 1E5
MINE		Hwy 89, Shelburne, ON, L0N1S0	ON	
PES	BRIGHTSIDE TACK & EQUESTRIAN SUPPLIES INC	506195A HIGHWAY 89 UNIT 3	MULMUR ON	L9V 0N7
PRT	ULTRAMAR CANADA INC	LOT 1 CON 2 HWY 89	PRIMROSE ON	
PRT	K & K ENTERPRISES	LOT 1 CON 1 HWY 10	SHELBURN ON	
RST	FULL STOP SERVICES LTD	507393 HWY 89	SHELBURNE ON	
SPL	IMPERIAL OIL LTD.	ESSO STN AT THE INTERSECTION OF HWY 10 AND HWY 89. TANK TRUCK (CARGO)	SHELBURNE TOWN ON	
SPL	ESSO PETROLEUM CANADA	BIG LITTLE SERVICE STN INTERSECTION HWYS 10, 89 & 24 TANK TRUCK (CARGO)	SHELBURNE TOWN ON	
SPL	ONTARIO HYDRO	LOT 1, CONC. 6/ HWY 89 500-700 METRES WEST OF AIRPORT. TRANSFORMER	MULMUR TWP. ON	
SPL	ONTARIO PROVINCIAL POLICE	HWY 89 1 1/2 KM EAST OF PRIMROSE	MONO TOWNSHIP ON	
SPL	JDC Developments Inc.	Hwy 10, 11 Km North of Shelburne on East Side	Shelburne ON	
SPL	Mulmur Stone Inc.	Kings Highway 89	Mono ON	NA

SPL	ONTARIO HYDRO	CONC 1, WEST LOT 10 (NORTH ON HWY 10) TRANSFORMER	MONO TOWNSHIP ON
SPL	TRANSPORT TRUCK	HWY 10 5 MILES N. OF ORANGEVILLE MOTOR VEHICLE (OPERATING FLUID)	MONO TWP. ON
SPL	TRANSPORT TRUCK	HWY 10 PRIMROSE - SHELBOURNE MOTOR VEHICLE (OPERATING FLUID)	DUFFERIN COUNTY ON
SPL	Ready Bake Foods Inc.	HWY 10, NORTH OF 20TH SIDEROAD RD <unofficial></unofficial>	Mono ON
SPL	Holmes Agro Limited	COUNTY RD 10 IN MONO <unofficial></unofficial>	Mono ON
SPL	Hydro One Networks Inc.	LOT 32, CON. 2 E. <unofficial></unofficial>	Mono ON
SPL	PRIVATE RESIDENCE	HWY 24, 517260 FURNACE OIL TANK	SHELBURNE TOWN ON
WWIS		lot 1 con 2	ON
WWIS		lot 2 con 2	ON
WWIS		lot 2 con 2	ON
WWIS		con 1	ON
WWIS		lot 1 con	ON
WWIS		lot 1	ON
WWIS		lot 1 con 2	ON

# Unplottable Report

<u>Site:</u> Lot 32 Con 2 Mulmur ON	N .	Database: AAGR
		-
Гуре:	Pit	
Region/County:	Dufferin	
ownship:	Mulmur	
Concession::	2	
ot::	32	
Size (ha)::		
andusé::		
Comments::	Niagara Escarpment Commission designation- escarpment rural area	
Site:		Database:
Lot 32 Con 1 Mulmur ON	V Contraction of the second	AAGR
ype:	Pit	
ype. Region/County:	Dufferin	
	Mulmur	
ownship:		
concession::	1	
ot::	32	
ize (ha)::		
anduse::		
Comments::	Niagara Escarpment Commission designation- escarpment natural area or escarpme escarpment rural area	nt protection area or
ite:		Database
Lot 2 Con 1 Mulmur ON		AAGR
ype:	Pit	
Region/County:	Dufferin	
ownship:	Mulmur	
Concession::	1	
ot::	2	
Size (ha)::	-	
anduse::		
Comments::	rehabilitated, pond on site; Niagara Escarpment Commission	
Site:		Database:
Lot 2 Con 2E Mono ON		AAGR
Гуре:	Pit	
egion/County:	Dufferin	
ownship:	Mono	
ownship: Concession::	2E	
	2E 2	
.ot:: Size (he)::	2	
Size (ha)::		
anduse::		
Comments::		
Site: COX CONSTRUCTION LI		Database. CA
Certificate #:	8-2025-87-	
89 <u>erisinfo.com</u>   Envir	onmental Risk Information Services	Order No: 201801300

87 6/17/1987 Industrial air Cancelled

REVISION TO #8-2048-82-877

#### <u>Site:</u> 911102 Ontario Limited Part of West Half of Lot 2, Concession 2 Shelburne ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control:: 5438-5SHHHC 2003 10/21/2003 Municipal and Private Sewage Works Approved

#### <u>Site:</u> The Corporation of the Town of Shelburne Part of West Half of Lot 2, Concession 2 Shelburne ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name:: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control:: 6320-5TGSVJ 2003 11/27/2003 Municipal and Private Sewage Works Approved

#### Database: CA

Database: CA

#### <u>Site:</u> Vandyk-Fiddlers Shelburne Heights Inc. Part of the west half of Lot 2, Concession 2 Shelburne ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control:: 6622-6HWJGP 2005 11/18/2005 Municipal and Private Sewage Works Approved Database: CA

#### <u>Site:</u> MONTI EGAN MONO ROAD 10, LOT 11, CONC. 1, WHS MONO DUFFERIN COUNTY ON L9W 2Z1

Licence No: **Registration No:** Posse File No: Posse Reg No: Single Wall UST Tank Type: Instance Number: 61018328 Facility Type: FS Fuel Oil Tank FS Fuel Oil Tank Instance Type: Status Name: Active Fuel Oil Fuel Type: Distributor: Steel Tank Material: Tank Age (as of 05/1992):

Tank Size:

1892.7

Corrosion Protection: Province: Nbr: Contact Name: Contact Address: Contact Address2: Contact Suite: Contact City: Contact Prov: Contact Postal: Tank Address: Comments:

Letter Sent:

ON

1776

MONO ROAD 10, LOT 11, CONC. 1, WHS

Database: CFOT

<u>Site:</u>		Group (Toronto) Inc. way No. 89 E Shelburne ON M4F	P 2 Y 3	Database ECA
Approv	/al No:	8639-7SEPP5	SWP Area Name:	
Status:		Approved	MOE District:	
Date:		2009-06-04	City:	
	l Type:	ECA	Latitude:	
Link Sc		IDS	Longitude:	
Proiect	t Type:	Air		
	al Type:	ECA-Air		
	ldress:			
гин Аа				
Full PD	PATEL GAS		nvironment.ene.gov.on.ca/instruments/6504-7S8RXX-14.pdf	Databas
Full PD	PATEL GAS			Databaso EXP
Full PD <u>Site:</u> Instanc	PF Link: PATEL GAS HWY 10 & 8 Se No:	BAR		
Full PD <u>Site:</u> Instanc	PF Link: PATEL GAS HWY 10 & 8 Se No: Se ID:	BAR 9LOT 32 CON 1 WHS PRIMROSE 10963996	: ОN КОН 1W0	
Full PD <u>Site:</u> Instanc Instanc	PF Link: PATEL GAS HWY 10 & 8: ce No: ce ID: ce ID: ce Type:	BAR 9LOT 32 CON 1 WHS PRIMROSE	: ОN КОН 1W0	
Full PD <u>Site:</u> Instanc Instanc Instanc Descrip	PATEL GAS PATEL GAS HWY 10 & 8 Re No: Se ID: Se Type: potion:	BAR 9LOT 32 CON 1 WHS PRIMROSE 10963996 FS Liquid Fuel Tank	: ОN КОН 1W0	
Full PD <u>Site:</u> Instanc Instanc Instanc Descrip Status:	PATEL GAS PATEL GAS HWY 10 & 8: Se No: Se ID: Se ID: Se Type: ption:	BAR 9LOT 32 CON 1 WHS PRIMROSE 10963996 FS Liquid Fuel Tank FS Gasoline Station EXPIRED	: ОN КОН 1W0	
Full PD <u>Site:</u> Instanc Instanc Descrip Status: TSSA F	PATEL GAS PATEL GAS HWY 10 & 8 Re No: Se ID: Se Type: potion:	BAR 9LOT 32 CON 1 WHS PRIMROSE 10963996 FS Liquid Fuel Tank FS Gasoline Station EXPIRED	: ОN КОН 1W0	
Full PD <u>Site:</u> Instanc Instanc Descrip Status: TSSA F	PF Link: PATEL GAS HWY 10 & 8: ce No: ce ID: ce Type: otion: Program Area: um Hazard Ra	BAR 9LOT 32 CON 1 WHS PRIMROSE 10963996 FS Liquid Fuel Tank FS Gasoline Station EXPIRED	- Self Serve	

#### <u>Site:</u> K & K ENTERPRISES LOT 1 CON 1 HWY 10 SHELBURN ON

Instance No:9827581Instance ID:394407Instance Type:FS FacilityDescription:FS Gasoline Station - Full ServeStatus:EXPIREDTSSA Program Area:Maximum Hazard Rank:Facility Type:Expired Date:

PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON Database: EXP

Database:

EXP

Site:

11396906 82430 FS Piping FS Piping EXPIRED

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No: Instance ID:	11294088
Instance Type:	FS Liquid Fuel Tank
Description: Status:	FS Gasoline Station - Self Serve
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	FS Liquid Fuel Tank
Expired Date:	8/19/1995

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No: Instance ID:	11294134
Instance Type:	FS Liquid Fuel Tank
Description:	FS Gasoline Station - Self Serve
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	FS Liquid Fuel Tank
Expired Date:	8/19/1995

## Site: PATEL GAS BAR HWY 10 & 89LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No:	11294150
Instance ID: Instance Type:	FS Liquid Fuel Tank
Description:	FS Gasoline Station - Self Serve
Status: TSSA Program Area:	EXPIRED
Maximum Hazard Rank:	
Facility Type:	FS Liquid Fuel Tank
Expired Date:	8/19/1995

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No:11294115Instance ID:11294115Instance Type:FS Liquid Fuel TankDescription:FS Gasoline Station - Self ServeStatus:EXPIREDTSSA Program Area:Maximum Hazard Rank:Facility Type:FS Liquid Fuel TankExpired Date:8/19/1995

Database:

Database: EXP

EXP

Database: EXP

Database: EXP

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No:	9758130
Instance ID: Instance Type:	FS Facility
Description: Status: TSSA Program Area:	EXPIRED
Maximum Hazard Rank: Facility Type:	8/19/1995
Facility Type: Expired Date:	8/19/1995

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON

Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date: 10963996 56854 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON

Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:

# 11294115 77029 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED

# <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No:11294088Instance ID:FS Liquid Fuel TankDescription:EXPIREDStatus:EXPIREDTSSA Program Area:Maximum Hazard Rank:Facility Type:8/19/1995

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON

Instance No: Instance ID: Instance Type: Description: Status: TSSA Program Area: Maximum Hazard Rank: 11294134 76136 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED





Database: EXP

Database: EXP

Database: EXP



#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON

Instance No:	11396923
Instance ID:	82101
Instance Type:	FS Piping
Description:	FS Piping
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

#### <u>Site:</u> PATEL GAS BAR HWY 10 & 89 LOT 32 CON 1 WHS PRIMROSE ON KOH 1W0

Instance No:	11294150
Instance ID: Instance Type:	FS Liquid Fuel Tank
Description:	·
Status: TSSA Program Area:	EXPIRED
Maximum Hazard Rank: Facility Type:	
Expired Date:	8/19/1995

Database: EXP

#### Database: GEN

# <u>Site:</u> DUFFERIN, COUNTY OF LOT 32, CONCESSION 2 R. R. #4 WHS MONO TOWNSHIP ON

Generator No.: Status:	ON0588		PO Box No.: Country:
Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	99,00 8371	0,01,02,03,04,05,06,07,08 TRANSPORTATION ADMIN.	Choice of Contact: Co Admin: Phone No. Admin:
<u>Details</u> Waste Code: Waste Description:		251 OIL SKIMMINGS & SLUDGES	
Waste Code: Waste Description:	114 OTHER INORGANIC ACID WASTES		
Waste Code: Waste Description:		145 PAINT/PIGMENT/COATING RESIDU	ES
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMIC	CALS
Waste Code: Waste Description:		212 ALIPHATIC SOLVENTS	
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES	
Waste Code: Waste Description:		221 LIGHT FUELS	
Waste Code:		242	

Database: EXP

Waste Description:	HALOGENATED PESTICIDES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	261
Waste Description:	PHARMACEUTICALS
Waste Code:	263
Waste Description:	ORGANIC LABORATORY CHEMICALS
Waste Code:	269
Waste Description:	NON-HALOGENATED PESTICIDES
Waste Code:	312
Waste Description:	PATHOLOGICAL WASTES
Waste Code:	331
Waste Description:	WASTE COMPRESSED GASES

### <u>Site:</u> DUFFERIN, COUNTY OF LOT 32, CONCESSION 2 R. R. #4 WHS MONO TOWNSHIP ON

Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON0588 2010 913910	000 Other Local Municipal and Regional Pu	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin: blic Administration
<u>Details</u> Waste Code: Waste Description:		252 WASTE OILS & LUBRICANTS	
Waste Code: Waste Description:		263 ORGANIC LABORATORY CHEMICAL	S
Waste Code: Waste Description:		212 ALIPHATIC SOLVENTS	
Waste Code: Waste Description:		242 HALOGENATED PESTICIDES	
Waste Code: Waste Description:		261 PHARMACEUTICALS	
Waste Code: Waste Description:		221 LIGHT FUELS	
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMICA	ALS
Waste Code: Waste Description:		331 WASTE COMPRESSED GASES	
Waste Code: Waste Description:		145 PAINT/PIGMENT/COATING RESIDUE	S
Waste Code: Waste Description:		114 OTHER INORGANIC ACID WASTES	
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES	
Waste Code:		312	

Waste Description:

PATHOLOGICAL WASTES

Waste Code: Waste Description:

269 NON-HALOGENATED PESTICIDES

Waste Code: Waste Description:

251 OIL SKIMMINGS & SLUDGES

#### DUFFERIN, COUNTY OF Site: LOT 32, CONCESSION 2 R. R. #4 WHS MONO TOWNSHIP ON ON0588000 PO Box No.: Generator No.: Status: Country: Approval Years: 2012 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: SIC Code: 913910 Other Local Municipal and Regional Public Administration SIC Description: --Details--Waste Code: 148 Waste Description: INORGANIC LABORATORY CHEMICALS Waste Code: 269 Waste Description: NON-HALOGENATED PESTICIDES Waste Code: 145 Waste Description: PAINT/PIGMENT/COATING RESIDUES Waste Code: 212 ALIPHATIC SOLVENTS Waste Description: 221 Waste Code: Waste Description: LIGHT FUELS 331 Waste Code: WASTE COMPRESSED GASES Waste Description: Waste Code: 261 Waste Description: PHARMACEUTICALS

Waste Code: Waste Description:

<u>Site:</u> DUFFERIN, COUNTY OF LOT 32, CONCESSION 2 R. R. #4 WHS MONO TOWNSHIP ON

114

312

263

251

213

242

252

OTHER INORGANIC ACID WASTES

ORGANIC LABORATORY CHEMICALS

PATHOLOGICAL WASTES

**OIL SKIMMINGS & SLUDGES** 

PETROLEUM DISTILLATES

HALOGENATED PESTICIDES

WASTE OILS & LUBRICANTS



Database:

GEN

Generator No.: Status:	ON0588	000	PO Box No.: Country:	
Approval Years: Contam. Facility:	2011		Choice of Contact: Co Admin:	
MHSW Facility: SIC Code: SIC Description:	913910	Other Local Municipal and Regional Pu	Phone No. Admin:	
Sic Description.			Dic Auministration	
<u>Details</u> Waste Code: Waste Description:		242 HALOGENATED PESTICIDES		
Waste Code: Waste Description:		212 ALIPHATIC SOLVENTS		
Waste Code: Waste Description:		263 ORGANIC LABORATORY CHEMICAL	S	
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES		
Waste Code: Waste Description:		114 OTHER INORGANIC ACID WASTES		
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMICALS		
Waste Code: Waste Description:		145 PAINT/PIGMENT/COATING RESIDUE	S	
Waste Code: Waste Description:		312 PATHOLOGICAL WASTES		
Waste Code: Waste Description:		252 WASTE OILS & LUBRICANTS		
Waste Code: Waste Description:		331 WASTE COMPRESSED GASES		
Waste Code: Waste Description:		261 PHARMACEUTICALS		
Waste Code: Waste Description:		251 OIL SKIMMINGS & SLUDGES		
Waste Code: Waste Description:		221 LIGHT FUELS		
Waste Code: Waste Description:		269 NON-HALOGENATED PESTICIDES		

## <u>Site:</u> DUFFERIN, COUNTY OF LOT 32, CONCESSION 2 R. R. #4 WHS MONO TOWNSHIP ON

Generator No.: Status:	ON0588000	PO Box No.: Country:
Approval Years:	2009	Choice of Contact:
Contam. Facility:		Co Admin:
MHSW Facility:		Phone No. Admin:
SIC Code:	913910	
SIC Description:	Other Local Municipal	and Regional Public Administration

<u>--Details--</u> Waste Code: Waste Description:

145 PAINT/PIGMENT/COATING RESIDUES

Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	242
Waste Description:	HALOGENATED PESTICIDES
Waste Code:	251
Waste Description:	OIL SKIMMINGS & SLUDGES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	261
Waste Description:	PHARMACEUTICALS
Waste Code:	263
Waste Description:	ORGANIC LABORATORY CHEMICALS
Waste Code:	269
Waste Description:	NON-HALOGENATED PESTICIDES
Waste Code:	312
Waste Description:	PATHOLOGICAL WASTES
Waste Code:	331
Waste Description:	WASTE COMPRESSED GASES
Waste Code:	114
Waste Description:	OTHER INORGANIC ACID WASTES

#### <u>Site:</u> COUNTY OF DUFFERIN LOT 32, CONCESSION 2 R.R.#4 WHS MONO TOWNSHIP ON

ON6868872 Generator No.: PO Box No.: Status: Country: 2011 Choice of Contact: Approval Years: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: 913910 SIC Code: SIC Description: Other Local Municipal and Regional Public Administration --Details--Waste Code: 122 ALKALINE WASTES - OTHER METALS Waste Description: Waste Code: 145 Waste Description: PAINT/PIGMENT/COATING RESIDUES 221 Waste Code: Waste Description: LIGHT FUELS Waste Code: 242 HALOGENATED PESTICIDES Waste Description: Waste Code: 261 PHARMACEUTICALS Waste Description:

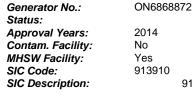
Waste Code:	331
Waste Description:	WASTE COMPRESSED GASES
Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS
Waste Code:	312
Waste Description:	PATHOLOGICAL WASTES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	146
Waste Description:	OTHER SPECIFIED INORGANICS
Waste Code:	114
Waste Description:	OTHER INORGANIC ACID WASTES
Waste Code:	269
Waste Description:	NON-HALOGENATED PESTICIDES
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	263
Waste Description:	ORGANIC LABORATORY CHEMICALS

# <u>Site:</u> COUNTY OF DUFFERIN LOT 32, CONCESSION 2 R.R.#4 WHS MONO TOWNSHIP ON

Generator No.: Status:	ON6868872		PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:
Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	2010		
	913910		
<u>Details</u> Waste Code: Waste Description:		263 ORGANIC LABORATORY CHEMICAL	S
Waste Code: Waste Description:		114 OTHER INORGANIC ACID WASTES	
Waste Code: Waste Description:		146 OTHER SPECIFIED INORGANICS	
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES	
Waste Code: Waste Description:		261 PHARMACEUTICALS	
Waste Code: Waste Description:		331 WASTE COMPRESSED GASES	
Waste Code: Waste Description:		269 NON-HALOGENATED PESTICIDES	
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMICA	ALS

Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES
Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	312
Waste Description:	PATHOLOGICAL WASTES
Waste Code:	122
Waste Description:	ALKALINE WASTES - OTHER METALS
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	242
Waste Description:	HALOGENATED PESTICIDES

#### COUNTY OF DUFFERIN Site: LOT 32, CONCESSION 2 R.R.#4 WHS MONO TOWNSHIP ON LON 1S8



2014 No Yes 913910 913910

<u>Details</u> Waste Code: Waste Description:	114 OTHER INORGANIC ACID WASTES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES
Waste Code:	312
Waste Description:	PATHOLOGICAL WASTES
Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	146
Waste Description:	OTHER SPECIFIED INORGANICS
Waste Code:	242
Waste Description:	HALOGENATED PESTICIDES
Waste Code:	261
Waste Description:	PHARMACEUTICALS
Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS

Waste Code: Waste Description:

#### erisinfo.com | Environmental Risk Information Services

ALKALINE WASTES - OTHER METALS

122

Database: GEN

Canada CO\_OFFICIAL Chris Fast 519-941-2816 Ext.2623

PO Box No.:

Co Admin:

Choice of Contact:

Phone No. Admin:

Country:

Waste Code:	269
Waste Description:	NON-HALOGENATED PESTICIDES
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	263
Waste Description:	ORGANIC LABORATORY CHEMICALS
Waste Code:	331
Waste Description:	WASTE COMPRESSED GASES

#### <u>Site:</u> COUNTY OF DUFFERIN LOT 32, CONCESSION 2 R.R.#4 WHS MONO TOWNSHIP ON

Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON6868 2013 913910	872	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:
<u>Details</u> Waste Code: Waste Description:		252 WASTE OILS & LUBRICANTS	
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMICA	ALS
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES	
Waste Code: Waste Description:		221 LIGHT FUELS	
Waste Code: Waste Description:		261 PHARMACEUTICALS	
Waste Code: Waste Description:		269 NON-HALOGENATED PESTICIDES	
Waste Code: Waste Description:		122 ALKALINE WASTES - OTHER METAL	S
Waste Code: Waste Description:		242 HALOGENATED PESTICIDES	
Waste Code: Waste Description:		263 ORGANIC LABORATORY CHEMICAL	S
Waste Code: Waste Description:		312 PATHOLOGICAL WASTES	
Waste Code: Waste Description:		146 OTHER SPECIFIED INORGANICS	
Waste Code: Waste Description:		114 OTHER INORGANIC ACID WASTES	
Waste Code: Waste Description:		145 PAINT/PIGMENT/COATING RESIDUE	S
Waste Code: Waste Description:		331 WASTE COMPRESSED GASES	

Database: GEN

COUNTY OF DUFFERIN

<u>Site:</u>

<u>Site:</u> COUNTY OF D LOT 32, CONC	-	R.R.#4 WHS MONO TOWNSHIP ON	
Generator No.: Status: Approval Years: Contam. Facility:	ON6868 2009	872	PO Box No.: Country: Choice of Contact: Co Admin:
MHSW Facility: SIC Code: SIC Description:	913910	Other Local Municipal and Regional Pu	Phone No. Admin: blic Administration
<u>Details</u> Waste Code: Waste Description:		114 OTHER INORGANIC ACID WASTES	
Waste Code: Waste Description:		122 ALKALINE WASTES - OTHER METAL	S
Waste Code: Waste Description:		145 PAINT/PIGMENT/COATING RESIDUE	S
Waste Code: Waste Description:		146 OTHER SPECIFIED INORGANICS	
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMICA	ALS
Waste Code: Waste Description:		212 ALIPHATIC SOLVENTS	
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES	
Waste Code: Waste Description:		221 LIGHT FUELS	
Waste Code: Waste Description: Waste Code:		242 HALOGENATED PESTICIDES 252	
Waste Code: Waste Code:		WASTE OILS & LUBRICANTS	
Waste Description: Waste Code:		PHARMACEUTICALS 263	
Waste Description: Waste Code:		ORGANIC LABORATORY CHEMICAL	S
Waste Description: Waste Code:		NON-HALOGENATED PESTICIDES	
Waste Description: Waste Code:		PATHOLOGICAL WASTES	
Waste Description:		WASTE COMPRESSED GASES	

# Database: GEN

		DF DUFFERIN DNCESSION 2 R.R.#4 WHS MON	IO TOWNSHIP ON LON 1S8	Database: GEN
Generato	r No.:	ON6868872	PO Box No.:	
	erisin	fo.com   Environmental Risk Ir	formation Services	Order No: 20180130057

Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	2012 913910	Country: Choice of Contact: Co Admin: Phone No. Admin: Other Local Municipal and Regional Public Administration
<u>Details</u> Waste Code: Waste Description:		331 WASTE COMPRESSED GASES
Waste Code: Waste Description:		269 NON-HALOGENATED PESTICIDES
Waste Code: Waste Description:		148 INORGANIC LABORATORY CHEMICALS
Waste Code: Waste Description:		221 LIGHT FUELS
Waste Code: Waste Description:		212 ALIPHATIC SOLVENTS
Waste Code: Waste Description:		263 ORGANIC LABORATORY CHEMICALS
Waste Code: Waste Description:		252 WASTE OILS & LUBRICANTS
Waste Code: Waste Description:		145 PAINT/PIGMENT/COATING RESIDUES
Waste Code: Waste Description:		114 OTHER INORGANIC ACID WASTES
Waste Code: Waste Description:		146 OTHER SPECIFIED INORGANICS
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES
Waste Code: Waste Description:		261 PHARMACEUTICALS
Waste Code: Waste Description:		122 ALKALINE WASTES - OTHER METALS
Waste Code: Waste Description:		242 HALOGENATED PESTICIDES
Waste Code: Waste Description:		312 PATHOLOGICAL WASTES

#### **COUNTY OF DUFFERIN** Site: LOT 32, CONCESSION 2 R.R.#4 WHS MONO TOWNSHIP ON LON 1S8

Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:

ON6868872

02,03,04,05,06,07,08

PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:

#### --Details--

103

Database:

GEN

Waste Code: Waste Description:

OTHER SPECIFIED INORGANICS 122 ALKALINE WASTES - OTHER METALS 122 ALKALINE WASTES - OTHER METALS 114 OTHER INORGANIC ACID WASTES 145 PAINT/PIGMENT/COATING RESIDUES 148 INORGANIC LABORATORY CHEMICALS 212

OTHER SPECIFIED INORGANICS

ALIPHATIC SOLVENTS

213 PETROLEUM DISTILLATES

221

LIGHT FUELS

146

146

242 HALOGENATED PESTICIDES

252 WASTE OILS & LUBRICANTS

261 PHARMACEUTICALS

331 WASTE COMPRESSED GASES

263

ORGANIC LABORATORY CHEMICALS

269 NON-HALOGENATED PESTICIDES 312

PATHOLOGICAL WASTES

#### Site: DUFFERIN, COUNTY OF - ROADS DEPT. 13-159 LOT 32, CONCESSION 2 WHS MONO TWP. ON

Generator No.: Status:	ON0588000
Approval Years: Contam. Facility:	92,93,95,96,97,98
MHSW Facility: SIC Code:	8371
SIC Description:	TRANSPORTATION ADMIN

--Details--Waste Code: Waste Description:

212 ALIPHATIC SOLVENTS PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:

Database: GEN

Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES

Waste Code:252Waste Description:WASTE OILS & LUBRICANTS

#### <u>Site:</u> Upper Grand District School Board Princess Elizabeth Public School 51 Elizabeth Street ON L9W 1C5

Database: GEN

Generator No.: Status:	ON2801	701	PO Box No.: Country:	Canada
Approval Years: Contam. Facility: MHSW Facility:	2016 No No		Choice of Contact: Co Admin: Phone No. Admin:	CO_ADMIN Lorraine Millar 519-822-4420 Ext.849
SIC Code: SIC Description:	611110	ELEMENTARY AND SECON	NDARY SCHOOLS	
Details				
Waste Code: Waste Description:		263 ORGANIC LABORATORY C	HEMICALS	
Waste Code: Waste Description:		148 INORGANIC LABORATORY	CHEMICALS	
Waste Code: Waste Description:		112 ACID WASTE - HEAVY MET	TALS	

#### <u>Site:</u> Upper Grand District School Board Princess Elizabeth Public School 51 Elizabeth Street ON L9W 1C5

Generator No.: ON2801701 PO Box No.: Status: Country: Canada 2015 Choice of Contact: CO\_ADMIN Approval Years: Contam. Facility: No Co Admin: Lorraine Millar 519-822-4420 Ext.849 MHSW Facility: No Phone No. Admin: SIC Code: 611110 SIC Description: ELEMENTARY AND SECONDARY SCHOOLS --Details--Waste Code: 148 Waste Description: INORGANIC LABORATORY CHEMICALS Waste Code: 112 Waste Description: ACID WASTE - HEAVY METALS

 Waste Code:
 263

 Waste Description:
 ORGANIC LABORATORY CHEMICALS

#### <u>Site:</u> Upper Grand District School Board Princess Elizabeth Public School 51 Elizabeth Street ON L9W 1C5

Generator No.:	ON2801701	PO Box No.:	
Status:		Country:	Canada
Approval Years:	2014	Choice of Contact:	CO_ADMIN
Contam. Facility:	No	Co Admin:	Lorraine Millar
MHSW Facility:	No	Phone No. Admin:	519-822-4420 Ext.849
SIC Code:	611110		
SIC Description:	ELEMENTARY AND SECONDAR	RY SCHOOLS	
-			

--Details--Waste Code:

105

waste Code

263

Database: GEN

Database:

GEN

Waste Description:	ORGANIC LABORATORY CHEMICALS	
Waste Code: Waste Description:	112 ACID WASTE - HEAVY METALS	
Waste Code: Waste Description:	148 INORGANIC LABORATORY CHEMICALS	

Generator No.: Status:	ON8093	324	PO Box No.: Country:
Approval Years: Contam. Facility: MHSW Facility:	2009		Choice of Contact Co Admin: Phone No. Admin:
SIC Code: SIC Description:	237310	Highway Street and Bridge Construction	
<u>Details</u> Waste Code:		252	
Waste Description:		WASTE OILS & LUBRICANTS	
Waste Code: Waste Description:		212 ALIPHATIC SOLVENTS	
Waste Code: Waste Description:		213 PETROLEUM DISTILLATES	
Waste Code: Waste Description:		251 OIL SKIMMINGS & SLUDGES	

#### <u>Site:</u> Shelburne Truck and Trailer Services Ltd. Hwy 89 R.R. 4 Shelburne ON LON 1S0

Generator No.:	ON8923953	PO Box No.:
Status: Approval Years: Contam. Facility:	2012	Country: Choice of Contact: Co Admin:
MHSW Facility: SIC Code:	484122	Phone No. Admin:
SIC Description:		ng Long Distance Less Than Truck-Load
<u>Details</u> Wasta Coder	252	

Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS

#### <u>Site:</u> Shelburne Truck and Trailer Services Ltd. Hwy 89 R.R. 4 Shelburne ON LON 1S0

Generator No.: ON8923953 PO Box No.: Country: Status: Choice of Contact: Approval Years: 07,08 Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: SIC Code: 484122 SIC Description: General Freight Trucking Long Distance Less Than Truck-Load

Order No: 20180130057

Database: GEN

Database: GEN

Database:

GEN

<u>Details</u> Waste Code: Waste Description:	212 ALIPHATIC SOLVENTS
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS

<u>Site:</u>	Shelburne Tr Hwy 89 R.R. 4	Database: GEN		
Genera Status:	tor No.:	ON8923953	PO Box No.: Country:	
Contan	al Years: n. Facility:	2011	Choice of Contact: Co Admin:	
SIC Co	Facility: de: scription:	484122 General Freight Ti	Phone No. Admin: rucking Long Distance Less Than Truck-Load	
Waste (	Code: Description:	212 ALIPHATIC SOLV 252 WASTE OILS & L		
<u>Site:</u>		uck and Trailer Services Ltd. Shelburne ON		Database: GEN
Genera Status:	tor No.:	ON8923953	PO Box No.: Country:	
Contan MHSW	al Years: n. Facility: Facility:	2009	Choice of Contact: Co Admin: Phone No. Admin:	
SIC Co SIC Des	de: scription:	484122 General Freight Ti	rucking Long Distance Less Than Truck-Load	

--Details--Waste Code: 212 ALIPHATIC SOLVENTS Waste Description: Waste Code: 252 WASTE OILS & LUBRICANTS Waste Description:

#### Site: Shelburne Truck and Trailer Services Ltd. Hwy 89 R.R. 4 Shelburne ON

Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON8923 2010 484122	953 General Freight Trucking Long Distance	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin: e Less Than Truck-Load
<u>Details</u> Waste Code: Waste Description:		252 WASTE OILS & LUBRICANTS	

Waste Code: Waste Description: 212

ALIPHATIC SOLVENTS

Database: GEN

	4 Shelburr	king Inc. ne ON		Database. GEN
Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility:	ON8923 03,04	3953 4,05,06	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	
SIC Code: SIC Description:	484122	General Trucking, Long Distance, LTL		
<u>-Details</u> Vaste Code: Vaste Description:		252 WASTE OILS & LUBRICANTS		
<u>iite:</u> HYDRO ONE SHELBURNE	-	S INC. TION STATION HIGHWAY 89 SHELBU	IRNE ON	Database GEN
Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON7817 03,04	'097	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	
		- ROADS DEPT. & #89 - SHELBORNE C/O 51 ZINA STR	REET ORANGEVILLE ON L9W 1E5	Database GEN
Generator No.: Status: Spproval Years:	ON0588 86,87,88		PO Box No.: Country: Choice of Contact:	
Contam. Facility: //HSW Facility: SIC Code: SIC Description:	8371	TRANSPORTATION ADMIN.	Co Admin: Phone No. Admin:	
<b>. .</b>				
<u>-Details</u> Vaste Code:		252 WASTE OILS & LUBRICANTS		
<u>-Details</u> Vaste Code: Vaste Description: Site: DUFFERIN, C		-	REET ORANGEVILLE ON L9W 1E5	Database GEN
<u>-Details</u> Vaste Code: Vaste Description: Site: DUFFERIN, C		WASTE OILS & LUBRICANTS - ROADS DEPT. 13-159 & #89 - SHELBORNE C/O 51 ZINA STR	REET ORANGEVILLE ON L9W 1E5 PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:	Database. GEN
- <u>Details</u> Vaste Code: Vaste Description: <u>Site:</u> DUFFERIN, C PRIMROSE, I Generator No.: Status: Approval Years: Contam. Facility:	<b>HWYS. #10</b> ON0588 94	WASTE OILS & LUBRICANTS - ROADS DEPT. 13-159 & #89 - SHELBORNE C/O 51 ZINA STR	PO Box No.: Country: Choice of Contact: Co Admin:	
- <u>Details</u> Vaste Code: Vaste Description: Site: DUFFERIN, C PRIMROSE, I Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Code: SIC Description:	<b>HWYS. #10</b> ON0588 94	WASTE OILS & LUBRICANTS <b>- ROADS DEPT. 13-159</b> <b>&amp; #89 - SHELBORNE C/O 51 ZINA STR</b> 3000 TRANSPORTATION ADMIN	PO Box No.: Country: Choice of Contact: Co Admin:	

Industry Segment: ID: Mine/Smelter Name: Owner:: Location:: Status Date: Status: Coordinates:: Mine Office Address:: Type: Mailing Address:: Description::

054068278 Shelburne Pit Mulmur Aggregates Inc Shelburne 2009 Producing Mine

Open Pit Hwy 89, Shelburne, ON, L0N1S0

#### <u>Site:</u> BRIGHTSIDE TACK & EQUESTRIAN SUPPLIES INC 506195A HIGHWAY 89 UNIT 3 MULMUR ON L9V 0N7

Licence No.: Detail Licence No.: Licence Type Code: Licence Type: Licence Class: Licence Control: Trade Name: Post Office Box: Lot: Concession: Region: District: County:

23-01-16478-0 LIMITED

Operator Class: Operator No.: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone Number: Proponent Ext:

**Operator Box:** 

#### <u>Site:</u> ULTRAMAR CANADA INC LOT 1 CON 2 HWY 89 PRIMROSE ON

Location ID:	12116
Туре:	retail
Expiry Date:	1995-03-31
Capacity (L):	0
Licence #:	0016273037

#### <u>Site:</u> K & K ENTERPRISES LOT 1 CON 1 HWY 10 SHELBURN ON

Location ID:	13349
Type:	retail
Expiry Date:	1991-07-31
Capacity (L):	0
Licence #:	0056073001

#### <u>Site:</u> FULL STOP SERVICES LTD 507393 HWY 89 SHELBURNE ON

 Code:
 1186800

 Facility:
 Service Stations-Gasoline, Oil & Natural Gas

 Description:
 List Name:

<u>Site:</u>	IMPERIAL OIL ESSO STN AT		10 AND HWY 89. TANK TRUCK (CARGO) SHELBURNE TOWN ON	Database: SPL
Ref No: Contam	inant Name:	131080	Site Address: Site Conc:	

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erisinfo.com | Environmental Risk Information Services

Database: PES

Database: PRT

Database: PRT

Database: RST



Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty:		Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type:	43402
MOE Reported Dt:	8/28/1996	Source Type:	
Health/Env Conseq:		Receiving Medium:	LAND
Incident Dt:	8/28/1996	Receiving Env:	
Incident Cause:	PIPE/HOSE LEAK	Environment Impact:	NOT ANTICIPATED
Incident Event:		Nature of Impact:	
Incident Reason:	EQUIPMENT FAILURE	SAC Action Class:	
Incident Summary:	IMPERIAL OIL:20L DIESEL TO GROUND DURING STATION FILL. CLEANED UP.		

#### Site: ESSO PETROLEUM CANADA

BIG LITTLE SERVICE STN INTERSECTION HWYS 10, 89 & 24 TANK TRUCK (CARGO) SHELBURNE TOWN ON

Ref No:	48300	Site
Contaminant Name:		Site
Contaminant Code:		Site
Contaminant Limit 1:		Site
Contam. Limit Freq 1:		Site
Contaminant UN No 1:		Site
Contaminant Qty:		Sec
MOE Reported Dt:	3/28/1991	Sou
Health/Env Conseq:		Red
Incident Dt:	3/28/1991	Rea
Incident Cause:	PIPE/HOSE LEAK	Env
Incident Event:		Nat
Incident Reason:	EQUIPMENT FAILURE	SA
Incident Summary:	ESSO PETROLEUM: 2L DIESELFUEL SPILL WHILE FILLING TANK	

Site Address: te Conc: te Lot: te County/District: 43402 te Municipality: te Postal Code: ector Type: ource Type: ceiving Medium: LAND ceiving Env: vironment Impact: NOT ANTICIPATED ture of Impact: AC Action Class:

<u>Site:</u> ONTARIO HYDRO LOT 1, CONC. 6/ HWY 89 500-700 METRES WEST OF AIRPORT. TRANSFORMER MULMUR TWP. ON

Ref No:	55321	Site Address:	
Contaminant Name:		Site Conc:	
Contaminant Code:		Site Lot:	
Contaminant Limit 1:		Site County/District:	
Contam. Limit Freq 1:		Site Municipality:	43606
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Sector Type:	
MOE Reported Dt:	8/8/1991	Source Type:	
Health/Env Conseq:		Receiving Medium:	LAND
Incident Dt:	8/8/1991	Receiving Env:	
Incident Cause:	COOLING SYSTEM LEAK	Environment Impact:	POSSIBLE
Incident Event:		Nature of Impact:	Soil contamination
Incident Reason:	EQUIPMENT FAILURE	SAC Action Class:	
Incident Summary:	HYDRO: 20L MINERAL OIL LEAK DUE TO VOLTAGE REG. SHORT CIRCUIT		

#### <u>Site:</u> ONTARIO PROVINCIAL POLICE HWY 89 1 1/2 KM EAST OF PRIMROSE MONO TOWNSHIP ON

Ref No:	86094	Site Address:	
Contaminant Name:		Site Conc:	
Contaminant Code:		Site Lot:	
Contaminant Limit 1:		Site County/District:	
Contam. Limit Freq 1:		Site Municipality:	43605
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Sector Type:	
MOE Reported Dt:	5/26/1993	Source Type:	
Health/Env Conseq:		Receiving Medium:	LAND

Database: SPL

Database: SPL

Database:

SPL

Incident Dt: Incident Cause: Incident Event: Incident Reason: Incident Summary: // PIPE/HOSE LEAK

GASKET/JOINT OPP - APPROX. 100 L OF DIESEL FUEL TO THE GROUNDFROM STORAGE TANK Receiving Env: Environment Impact: Nature of Impact: SAC Action Class:

CONFIRMED Soil contamination

<u>Site:</u> JDC Developm Hwy 10, 11 Km	ents Inc. North of Shelburne on East Side Shelburne	ON		Database <mark>SPL</mark>
Ref No:	5670-5V7R5B	Site Address:		
Contaminant Name:	DIESEL FUEL	Site Conc:		
Contaminant Code:	13	Site Lot:		
Contaminant Limit 1:		Site County/District:		
Contam. Limit Freq 1:		Site Municipality:	Shelburne	
Contaminant UN No 1:		Site Postal Code:		
Contaminant Qty:	455 L	Sector Type:	Transport Truck	
MOE Reported Dt:	1/14/2004	Source Type:		
Health/Env Conseq:		Receiving Medium:	Land	
Incident Dt:	1/13/2004	Receiving Env:		
Incident Cause:	Other Transport Accident	Environment Impact:	Possible	
Incident Event:		Nature of Impact:	Soil Contamination	
Incident Reason:	Spill	SAC Action Class:	Spill to Land	
Incident Summary:	MVA in Shelburne - Diesel to Parking Lot			
rings Highway Ref No:	/ <b>89 Mono ON NA</b> 2364-9XYTME	0//- 4-/-/	Kingo Llighway 90	SPL
		Site Address:	Kings Highway 89	
	DIESEL FUEL	Site Conc:	Kings Fighway 69	
Contaminant Code:		Site Conc: Site Lot:	Kings highway 69	
Contaminant Code: Contaminant Limit 1:	DIESEL FUEL	Site Conc: Site Lot: Site County/District:		
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1:	DIESEL FUEL	Site Conc: Site Lot: Site County/District: Site Municipality:	Mono	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1:	DIESEL FUEL 13	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code:	Mono NA	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty:	DIESEL FUEL 13 100 L	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type:	Mono	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt:	DIESEL FUEL 13	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type:	Mono NA	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq:	DIESEL FUEL 13 100 L	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium:	Mono NA	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq: Incident Dt:	DIESEL FUEL 13 100 L 6/30/2015	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env:	Mono NA	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq: Incident Dt: Incident Cause:	DIESEL FUEL 13 100 L 6/30/2015 6/24/2015	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env: Environment Impact:	Mono NA	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq: Incident Dt: Incident Cause: Incident Event:	DIESEL FUEL 13 100 L 6/30/2015 6/24/2015	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env:	Mono NA Other Land	
Contaminant Name: Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq: Incident Dt: Incident Dt: Incident Event: Incident Reason: Incident Summary:	DIESEL FUEL 13 100 L 6/30/2015 6/24/2015 Leak/Break	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env: Environment Impact: Nature of Impact:	Mono NA Other	
Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq: Incident Dt: Incident Cause: Incident Event: Incident Reason:	DESEL FUEL 13 100 L 6/30/2015 6/24/2015 Leak/Break Other MVA: 100L diesel fuel to shoulder from MVA	Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env: Environment Impact: Nature of Impact:	Mono NA Other Land	

#### Site: ONTARIO HYDRO

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CONC 1, WEST LOT 10 (NORTH ON HWY 10) TRANSFORMER MONO TOWNSHIP ON

Ref No: Contaminant Name: Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt:	157827 7/10/1998	Site Address: Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type:	43605
Health/Env Conseq:		Receiving Medium:	LAND / AIR
Incident Dt:	7/10/1998	Receiving Env:	
Incident Cause:	COOLING SYSTEM LEAK	Environment Impact:	CONFIRMED
Incident Event:		Nature of Impact:	Soil contamination
Incident Reason: Incident Summary:	FIRE/EXPLOSION ONT HYDRO- 75 L NON-PCB X-FORMER OIL TO GND.FIRE.EXCAVATING.	SAC Action Class:	

Database: SPL

#### <u>Site:</u> TRANSPORT TRUCK HWY 10 5 MILES N. OF ORANGEVILLE MOTOR VEHICLE (OPERATING FLUID) MONO TWP. ON

Database: SPL

Database:

Database: SPL

SPL

Ref No: Contaminant Name: Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt:	28365	Site Address: Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type:	43605
Health/Env Conseq: Incident Dt: Incident Cause: Incident Event: Incident Reason: Incident Summary:	11/30/1989 OTHER TRANSPORTATION ACCIDENT ADVERSE ROAD CONDITION OPP REPORT 500 LTR DIESELFUEL TO DITCH IN M.V.A. MAX 5 L. FOUND BY MOE/MTO	Receiving Medium: Receiving Env: Environment Impact: Nature of Impact: SAC Action Class:	LAND POSSIBLE Soil contamination

#### <u>Site:</u> TRANSPORT TRUCK HWY 10 PRIMROSE - SHELBOURNE MOTOR VEHICLE (OPERATING FLUID) DUFFERIN COUNTY ON

Ref No: Contaminant Name:	221131	Site Address: Site Conc:	
Contaminant Name.		Site Lot:	
Contaminant Coue.		Site County/District:	
		•	42000
Contam. Limit Freq 1:		Site Municipality:	43000
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Sector Type:	
MOE Reported Dt:	2/8/2002	Source Type:	
Health/Env Conseq:		Receiving Medium:	LAND
Incident Dt:	2/8/2002	Receiving Env:	
Incident Cause:	OTHER CAUSE (N.O.S.)	Environment Impact:	POSSIBLE
Incident Event:		Nature of Impact:	Soil contamination
Incident Reason:	OTHER	SAC Action Class:	
Incident Summary:	CALLER REPORTS TRUCK SPILLING FUEL ALONG HWY 10, PLATE # 103 OHC		

#### <u>Site:</u> Ready Bake Foods Inc. HWY 10, NORTH OF 20TH SIDEROAD RD<UNOFFICIAL> Mono ON

Ref No: Contaminant Name: Contaminant Code: Contaminant Limit 1:	0114-5L2UZN DIESEL FUEL 13	Site Address: Site Conc: Site Lot: Site County/District:	
Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty:	150 L	Site Municipality: Site Postal Code: Sector Type:	Mono
MOE Reported Dt: Health/Env Conseq: Incident Dt:	3/27/2003 3/27/2003	Source Type: Receiving Medium: Receiving Env:	Land
Incident Cause: Incident Event: Incident Reason: Incident Summary:	Ready Bake Foods-MVA-150L to grd, cleaning	Environment Impact: Nature of Impact: SAC Action Class:	Possible Soil Contamination

#### <u>Site:</u> Holmes Agro Limited COUNTY RD 10 IN MONO<UNOFFICIAL> Mono ON

Ref No: Contaminant Name: Contaminant Code: 8201-6Q4SP3 DIESEL FUEL 13 Site Address: Site Conc: Site Lot: Database: <mark>SPL</mark>

Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt: Health/Env Conseq: Incident Dt: Incident Cause: Incident Event: Incident Reason: Incident Summary:

300 L 5/24/2006

5/24/2006 Other Transport Accident

Spill Mono: Holmes Agro Ltd. 300L diesel to shoulder Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type: Receiving Medium: Receiving Env: Environment Impact: Nature of Impact: SAC Action Class:

Mono

Transport Truck

Land

Possible Soil Contamination

#### <u>Site:</u> Hydro One Networks Inc. LOT 32, CON. 2 E.<UNOFFICIAL> Mono ON

Ref No: Contaminant Name: Contaminant Code: Contaminant Limit 1: Contam. Limit Freq 1: Contaminant UN No 1: Contaminant Qty: MOE Reported Dt:	1544-5YUNUP TRANSFORMER OIL (N.O.S.) 15 10 L 5/10/2004	Site Address: Site Conc: Site Lot: Site County/District: Site Municipality: Site Postal Code: Sector Type: Source Type:	Mono Other Plant - Electric Power Generation (MISA)
Health/Env Conseq: Incident Dt:	5/9/2004	Receiving Medium: Receiving Env:	Land
Incident Dt: Incident Cause: Incident Event:	Cooling System Leak	Receiving Env: Environment Impact: Nature of Impact:	Possible Soil Contamination
Incident Reason:	Corrosion - All forms of internal/external	SAC Action Class:	Spills
Incident Summary:	corrosion Hydro One - 10 L transformer oil to ground.		

#### <u>Site:</u> PRIVATE RESIDENCE HWY 24, 517260 FURNACE OIL TANK SHELBURNE TOWN ON

,			
Ref No:	162375	Site Address:	
Contaminant Name:		Site Conc:	
Contaminant Code:		Site Lot:	
Contaminant Limit 1:		Site County/District:	
Contam. Limit Freq 1:		Site Municipality:	43402
Contaminant UN No 1:		Site Postal Code:	
Contaminant Qty:		Sector Type:	
MOE Reported Dt:	11/25/1998	Source Type:	
Health/Env Conseq:		Receiving Medium:	LAND
Incident Dt:	11/13/1998	Receiving Env:	
Incident Cause:	CONTAINER OVERFLOW	Environment Impact:	CONFIRMED
Incident Event:		Nature of Impact:	Soil contamination
Incident Reason:	NEGLIGENCE (APPARENT)	SAC Action Class:	
Incident Summary:	FURNACE OIL - 50-100 L OF FURNACE		
-	OIL TO GROUND		

Site:

lot 1 con 2 ON

Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag:	1706595 Abandoned-Other Z34724	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name:	3/28/2006 1 Yes 3406 3
Construction Method:		County:	DUFFERIN

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#### Database: SPL

Database:

**WWIS** 

Database:

SPL

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: . Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

11550832 Bore Hole ID: DP2BR: Code OB: u Code OB Desc: all layers are unknown type **Open Hole:** . Elevation: Elevrc: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### **Overburden and Bedrock** Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials:	933044112 1
<i>Mat3: Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	0.00 15.85 m

#### Annular Space/Abandonment Sealing Record

Plug ID:	933287433
Layer:	1
Plug From:	1.93
Plug To:	13.72
Plug Depth UOM:	m
Plug ID:	933287434
Layer:	2
Plug From:	13.72
Plug To:	15.85
Plug Depth UOM:	m

#### Method of Construction & Well <u>Use</u>

Method Construction ID: 961706595 Method Construction Code: В

Municipality: Site Info: 001 Lot: 02 Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Spatial Status: Cluster Kind: UTMRC: 9 UTMRC Desc: unknown UTM Location Method: na Org CS: Date Completed: 9/14/2005

Method Construction:	Other Method
Other Method Construction:	

#### Pipe Information

Pipe ID:	11560439
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID: Layer:	930876340 1
Material:	1 STEEL
Open Hole or Material: Depth From:	0.00
Depth To:	0.00
Casing Diameter:	152.00
Casing Diameter UOM:	cm
Casing Depth UOM:	m

#### Results of Well Yield Testing

Pump Test ID:	11569727
Pump Set At: Static Level:	8.53
Final Level After Pumping: Recommended Pump Depth:	
Pumping Rate: Flowing Rate:	
Recommended Pump Rate: Levels UOM:	m
Rate UOM: Water State After Test Code:	LPM
Water State After Test:	
Pumping Test Method: Pumping Duration HR:	
Pumping Duration MIN: Flowing:	

#### Site:

lot 2 con 2 ON

Well ID:	1703388
Construction Date:	
Primary Water Use:	Domestic
Sec. Water Use:	
Final Well Status:	Water Supply
Water Type:	
Casing Material:	
Audit No:	08799
Tag:	
Construction Method:	
Elevation (m):	
Elevation Reliability:	
Depth to Bedrock:	
Well Depth:	
Overburden/Bedrock:	
Pump Rate:	
Static Water Level:	
Flowing (Y/N):	
Flow Rate:	
Clear/Cloudy:	

Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Data Entry Status: Data Src:

Abandonment Rec:

Date Received: Selected Flag:

Contractor:

# 5/20/1987 3813

DUFFERIN MULMUR TOWNSHIP

002 02

1

1

1

Order No: 20180130057

# Database: WWIS

Bore Hole ID: 10062089 DP2BR: 25 Code OB: r Code OB Desc: Bedrock **Open Hole:** Elevation: Elevrc: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	931109331 1
General Color: Mat1: Most Common Material: Mat2:	02 TOPSOIL
Other Materials: Mat3: Other Materials: Formation Top Depth: Formation End Depth:	0.00 1.00
Formation End Depth UOM: Formation ID:	ft 931109332
Layer: Color: General Color:	2
Mat1: Most Common Material: Mat2: Other Materials:	11 GRAVEL 12 STONES
<i>Mat3: Other Materials: Formation Top Depth: Formation End Depth:</i>	05 CLAY 1.00 25.00
Formation End Depth UOM: Formation ID:	ft 931109333
Layer: Color: General Color:	3
Mat1: Most Common Material: Mat2: Other Materials:	15 LIMESTONE
Mat3: Other Materials: Formation Top Depth: Formation End Depth:	25.00 52.00
Formation End Depth UOM: <u>Method of Construction &amp; Well</u> <u>Use</u>	ft

961703388 Method Construction ID: Method Construction Code: 2

Spatial Status: . Cluster Kind: UTMRC: 9 UTMRC Desc: Location Method: na Org CS: Date Completed:

unknown UTM

4/8/1987

#### Pipe Information

Pipe ID:	10610659
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material: Danth From:	930113603 1 1 STEEL
Depth From: Depth To:	27.00
Casing Diameter:	in als
Casing Diameter UOM: Casing Depth UOM:	inch ft
Casing ID:	030113604
Casing ID: Layer:	930113604 2
Layer: Material:	
Layer: Material: Open Hole or Material:	
Layer: Material:	
Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter:	2 52.00 6.00
Layer: Material: Open Hole or Material: Depth From: Depth To:	2 52.00

#### Results of Well Yield Testing

Pump Test ID: Pump Set At:	991703388
Static Level:	27.00
Final Level After Pumping:	27.00
Recommended Pump Depth:	45.00
Pumping Rate:	10.00
Flowing Rate:	
Recommended Pump Rate:	10.00
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	6
Pumping Duration MIN:	0
Flowing:	Ν

#### Draw Down & Recovery

Pump Test Detail ID:	934115411
Test Type:	Draw Down
Test Duration:	15
Test Level:	27.00
Test Level UOM:	ft
Pump Test Detail ID:	934397449
Pump Test Detail ID: Test Type:	934397449 Draw Down
•	
Test Type:	Draw Down

Pump Test Detail ID:	934657932
Test Type:	Draw Down
Test Duration:	45
Test Level:	27.00
Test Level UOM:	ft
Pump Test Detail ID:	934916428
Test Type:	Draw Down
Test Duration:	60
Test Level:	27.00
Test Level UOM:	ft

#### Water Details

Water ID:	933502045
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	52.00
Water Found Depth UOM:	ft

#### Site:

#### lot 2 con 2 ON

#### Database: WWIS

Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Elewing (Y/N):	1703115 Domestic Water Supply	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zome:	1 4/1/1985 1 2332 1 DUFFERIN MONO TOWNSHIP 002 02
Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:		Northing NAD83: Zone: UTM Reliability:	
Bore Hole Information			
Bore Hole ID:	10061816	Spatial Status:	

Cluster Kind: UTMRC:

UTMRC Desc:

Org CS:

Location Method:

Date Completed:

9

na

5/7/1984

unknown UTM

Bore Hole ID:	1006181
DP2BR:	65
Code OB:	r
Code OB Desc:	Bedrock
Open Hole:	
Elevation:	
Elevrc:	
Remarks:	
Elevrc Desc:	
Location Source Date	:
Improvement Location	n Source:
Improvement Location	n Method:
Source Revision Com	ment:
Supplier Comment:	

#### Overburden and Bedrock Materials Interval

#### Formation ID:

Layer: Color: General Color: Mat1: Most Common Material:	1 8 BLACK 02 TOPSOIL
Mat2: Other Materials: Mat3: Other Materials: Formation Top Depth: Formation End Depth:	0.00 1.00
Formation End Depth UOM: Formation ID:	ft 931108131
Layer: Color: General Color: Matt: Mact Common Motorial:	2 6 BROWN 05
Most Common Material: Mat2: Other Materials: Mat3:	CLAY
<i>Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	1.00 40.00 ft
Formation ID: Layer: Color: Constal Color:	931108132 3 6 BROWN
General Color: Mat1: Most Common Material: Mat2: Other Materiale:	11 GRAVEL 12
Other Materials: Mat3: Other Materials: Formation Top Depth: Formation End Depth:	STONES 28 SAND 40.00 65.00
Formation End Depth UOM: Formation ID:	931108133
Layer: Color: General Color: Mat1:	4 2 GREY 26
Most Common Material: Mat2: Other Materials: Mat3:	ROCK 85 SOFT
Formation Top Depth: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	65.00 100.00 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961703115 2 Rotary (Convent.)
Pipe Information	
Pipe ID: Casing No:	10610386 1

#### Comment: Alt Name:

#### Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material: Depth From:	930113109 1 1 STEEL
Depth To: Casing Diameter:	71.00 5.00
Casing Diameter UOM: Casing Depth UOM:	inch ft
caemy zopar com	
Casing ID:	030113110
Casing ID: Layer:	930113110 2
Layer: Material:	2 4
Layer:	2
Layer: Material: Open Hole or Material:	2 4

#### Results of Well Yield Testing

Pump Test ID:	991703115
Pump Set At: Static Level:	74.00
Final Level After Pumping:	75.00
Recommended Pump Depth:	85.00
Pumping Rate:	10.00
Flowing Rate:	
Recommended Pump Rate:	10.00
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	Ν

#### Draw Down & Recovery

Pump Test Detail ID:	934114372
Test Type:	Recovery
Test Duration:	15
Test Level:	74.00
Test Level UOM:	ft
Pump Test Detail ID:	934396879
Test Type:	Recovery
Test Duration:	30
Test Level:	74.00
Test Level UOM:	ft
Pump Test Detail ID:	934657371
Test Type:	Recovery
Test Duration:	45
Test Level:	74.00
Test Level UOM:	ft
Pump Test Detail ID:	934915827
Test Type:	Recovery

Test Duration:	60
Test Level:	74.00
Test Level UOM:	ft

#### Water Details

Water ID:	933501717
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	90.00
Water Found Depth UOM:	ft

#### Site:

con 1 ON

Well ID: Construction Date: Primary Water Use: Sec. Water Use:	1706551	Data Entry Status: Data Src: Date Received: Selected Flag:	1/27/2006 1
Final Well Status:	Observation Wells	Abandonment Rec:	
Water Type:		Contractor:	7190
Casing Material:		Form Version:	3
Audit No:	Z31485	Owner:	
Tag:	A025174	Street Name:	PT EAST 1/2 LOT 1, LOT 2 & E 1/2 LOT 3
Construction Method:		County:	DUFFERIN
Elevation (m):		Municipality:	17000
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	
Well Depth:		Concession:	01
Overburden/Bedrock:		Concession Name:	HS W
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		e Kenabinky.	

#### Bore Hole Information

Bore Hole ID:	11550788	Spatial Status:	
DP2BR:		Cluster Kind:	
Code OB:	0	UTMRC:	9
Code OB Desc:	Overburden	UTMRC Desc:	unknown UTM
Open Hole:		Location Method:	na
Elevation:		Org CS:	
Elevrc:		Date Completed:	12/20/2005
Remarks:			
Elevrc Desc:			

Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID:	933047834
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	12
Other Materials:	STONES
Mat3:	11

121

Database: WWIS

GRAVEL
0.00
3.05
m

#### <u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Laver:	933290463 1
Plug From:	0.00
Plug To:	1.22
Plug Depth UOM:	m

#### Method of Construction & Well Use

Method Construction ID:	961706551
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

#### Pipe Information

Pipe ID:	11560395
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID:	930877097
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.00
Depth To:	1.52
Casing Diameter:	5.00
Casing Diameter UOM:	cm
Casing Depth UOM:	m

#### **Construction Record - Screen**

Screen ID: Layer: Slot:	933417782 1
Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM: Screen Diameter:	1.52 3.05 5 m cm

#### Hole Diameter

Hole ID:	11681508
Diameter:	10.00
Depth From:	0.00
Depth To:	3.05
Hole Depth UOM:	m
Hole Diameter UOM:	cm

#### <u>Site:</u>

Database: WWIS 1703061

Commerical

Water Supply

Well ID: **Construction Date:** Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

#### Bore Hole ID: 10061762 DP2BR: 6 Code OB: r Code OB Desc: Bedrock **Open Hole:** Elevation: Elevrc: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3:	931107920 1 6 BROWN 02 TOPSOIL
Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.00 1.00 ft
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3: Other Materials:	931107921 2 6 BROWN 28 SAND

Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

DUFFERIN MONO TOWNSHIP

001 00

Spatial Status:Cluster Kind:UTMRC:9UTMRC Desc:unknown UTMLocation Method:naOrg CS:3/29/1984

Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1.00 6.00 ft
Formation ID: Layer: Color: General Color: Mat1: Most Common Material:	931107922 3 5 YELLOW 15 LIMESTONE
Material: Mat2: Other Materials: Mat3: Other Materials:	
Formation Top Depth: Formation End Depth: Formation End Depth UOM:	6.00 43.00 ft
Formation ID: Layer: Color: General Color:	931107923 4 5 YELLOW
Mat1: Most Common Material: Mat2: Other Materials:	15 LIMESTONE 71 FRACTURED
<i>Mat3: Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	43.00 47.00 ft
Formation ID: Layer: Color: General Color: Motta	931107924 5 1 WHITE 15
Mat1: Most Common Material: Mat2: Other Materials: Mat3:	15 LIMESTONE 74 LAYERED
<i>Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	47.00 75.00 ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933117392 1 0.00 22.00 ft
<u>Method of Construction &amp; Well</u> <u>Use</u>	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961703061 2 Rotary (Convent.)
Pipe Information	
Pipe ID:	10610332

Casing No: Comment: Alt Name:

## Construction Record - Casing

Casing ID:	930113015
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	22.00
Casing Diameter:	6.00
Casing Diameter UOM:	inch
Casing Depth UOM:	ft
Casing ID:	930113016
Casing ID:	930113016 2
Layer:	2
Layer: Material:	2 4
Layer: Material: Open Hole or Material:	2
Layer: Material: Open Hole or Material: Depth From:	2 4 OPEN HOLE
Layer: Material: Open Hole or Material: Depth From: Depth To:	2 4 OPEN HOLE 75.00
Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter:	2 4 OPEN HOLE 75.00 6.00
Layer: Material: Open Hole or Material: Depth From: Depth To:	2 4 OPEN HOLE 75.00

#### Results of Well Yield Testing

Pump Test ID:	991703061
Pump Set At:	
Static Level:	43.00
Final Level After Pumping:	66.00
Recommended Pump Depth:	60.00
Pumping Rate:	18.00
Flowing Rate:	
Recommended Pump Rate:	5.00
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1
Pumping Duration HR:	6
Pumping Duration MIN:	0
Flowing:	Ν

#### Water Details

Water ID:	933501655
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	20.00
Water Found Depth UOM:	ft
Water ID:	933501656
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	28.00
Water Found Depth UOM:	ft
Water ID:	933501657
Layer:	3
Kind Code:	5
Kind:	Not stated
Water Found Depth:	37.00

Water Found Depth UOM:

ft

Water ID:	933501658
Layer:	4
Kind Code:	5
Kind:	Not stated
Water Found Depth:	43.00
Water Found Depth UOM:	ft

1703059

Not Used

Unfinished

#### Site:

#### lot 1 ON

Well ID: **Construction Date:** Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### **Bore Hole Information**

Bore Hole ID: 10061760 DP2BR: 3 Code OB: r Code OB Desc: Bedrock **Open Hole:** Elevation: Elevrc: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### **Overburden and Bedrock** Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3:	931107909 1 6 BROWN 02 TOPSOIL
Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.00 1.00 ft

Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83:

UTM Reliability:

Zone:

DUFFERIN

MONO TOWNSHIP

Database: WWIS

001

1

1

1

5206

2/7/1985

Spatial Status: Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:

9 unknown UTM na 3/15/1984

Formation ID: Layer: Color: General Color: Mat1:	931107910 2 6 BROWN 28 SAND
Most Common Material: Mat2: Other Materials: Mat3: Other Materials:	SAND
Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1.00 3.00 ft
Formation ID: Layer: Color: General Color:	931107911 3 6 BROWN
Mat1: Most Common Material: Mat2: Other Materials:	15 LIMESTONE 11 GRAVEL
Mat3: Other Materials: Formation Top Depth: Formation End Depth:	71 FRACTURED 3.00 6.00
Formation End Depth UOM: Formation ID:	931107912
Layer: Color: General Color: Mat1:	5 YELLOW 15
Most Common Material: Mat2: Other Materials: Mat3:	LIMESTONE
Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	6.00 18.00 ft
Formation ID: Layer: Color: General Color:	931107913 5 1 WHITE
Mat1: Most Common Material: Mat2: Other Materials:	15 LIMESTONE
Mat3: Other Materials: Formation Top Depth: Formation End Depth:	18.00 45.00
Formation End Depth UOM: Formation ID: Layer: Color:	ft 931107914 6 5
General Color: Mat1: Most Common Material: Mat2:	YELLOW 15 LIMESTONE 11
Other Materials: Mat3: Other Materials:	GRAVEL 13 BOULDERS 45.00
Formation Top Depth: Formation End Depth:	45.00 69.00

Formation End Depth UOM:	ft
Formation ID: Layer: Color:	931107915 7 2
General Color:	GREY
Mat1:	15 LIMEOTONE
Most Common Material: Mat2:	LIMESTONE 74
Other Materials:	LAYERED
Mat3:	
Other Materials: Formation Top Depth:	69.00
Formation End Depth:	75.00
Formation End Depth UOM:	ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID:	933117390
Layer:	1
Plug From: Plug To:	0.00 22.00
Plug Depth UOM:	ft
Method of Construction & Well Use	
Method Construction ID:	961703059
Method Construction Code:	2 Determ (Convert)
Method Construction: Other Method Construction:	Rotary (Convent.)
Pipe Information	
Pipe ID:	10610330
Casing No: Comment:	1
Alt Name:	
Construction Record - Casing	
Casing ID:	930113011
Layer: Material:	1 1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	22.00 6.00
Casing Diameter: Casing Diameter UOM:	inch
Casing Depth UOM:	ft
Casing ID:	930113012
Layer:	2
Material: Open Hole or Material:	4 OPEN HOLE
Depth From:	
Depth To:	75.00
Casing Diameter:	6.00
Casing Diameter UOM: Casing Depth UOM:	inch ft

#### Results of Well Yield Testing

### Pump Test ID:

Pump Set At:	
Static Level:	45.00
Final Level After Pumping:	70.00
Recommended Pump Depth:	
Pumping Rate:	20.00
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1
Pumping Duration HR:	6
Pumping Duration MIN:	0
Flowing:	Ν

#### Water Details

Water ID:	933501651
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	18.00
Water Found Depth UOM:	ft
Water ID:	933501652
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	25.00
Water Found Depth UOM:	ft
Water ID:	933501653
Layer:	3
Kind Code:	5
Kind:	Not stated
Water Found Depth:	45.00
Water Found Depth UOM:	ft

#### Site:

lot 1 con 2 ON

Well ID: Construction Date:	1706609	Data Entry Status: Data Src:	
Primary Water Use:	Domestic	Date Received:	3/28/2006
Sec. Water Use:		Selected Flag:	1
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	3406
Casing Material:		Form Version:	3
Audit No:	Z26794	Owner:	
Tag:	A021883	Street Name:	
<b>Construction Method:</b>		County:	DUFFERIN
Elevation (m):		Municipality:	17000
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	001
Well Depth:		Concession:	02
Overburden/Bedrock:		Concession Name:	
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		-	

#### Bore Hole Information

#### Bore Hole ID:

11550846

Database: WWIS

DP2BR: 178 Code OB: h Code OB Desc: Mixed in a Layer **Open Hole:** Elevation: Elevrc: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3:	933045023 1 6 BROWN 28 SAND 12 STONES
Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.00 4.88 m
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3:	933045024 2 6 BROWN 28 SAND 13 BOULDERS
Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	4.88 10.06 m
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3: Other Materials: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	933045025 3 6 BROWN 28 SAND 84 SILTY 13 BOULDERS 10.06 27.43 m
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Other Materials: Mat3:	933045026 4 6 BROWN 28 SAND 11 GRAVEL

Cluster Kind: UTMRC: UTMRC Desc: Location Method: Org CS: Date Completed:

9 unknown UTM na

3/15/2005

Other Materials:	
Formation Top Depth:	27.43
Formation End Depth:	43.59
Formation End Depth UOM:	m
Formation ID:	933045027
Layer:	5
Color:	6
General Color:	BROWN
Mat1: Maat Common Matarials	28
Most Common Material: Mat2:	SAND 11
Matz. Other Materials:	GRAVEL
Mat3:	0
Other Materials:	
Formation Top Depth:	43.59
Formation End Depth:	54.25
Formation End Depth UOM:	m
Formation ID:	933045256
Layer:	6
Color:	6
General Color:	BROWN
Mat1: Most Common Material:	28 SAND
Most Common Material. Mat2:	11
Other Materials:	GRAVEL
Mat3:	15
Other Materials:	LIMESTONE
Formation Top Depth:	54.25
Formation End Depth:	58.22
Formation End Depth UOM:	m
Formation ID:	933045257
Layer:	7
Color: General Color:	6 BROWN
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials: Formation Top Depth:	58.22
Formation End Depth:	60.96
Formation End Depth UOM:	m
Annular Space/Abandonment Sealing Record	
Plua ID:	933287708
Plug ID: Layer:	1
Plug From:	0.00
Plug To:	6.10
Plug Depth UOM:	m
Method of Construction & Well Use	

#### Pipe Information

#### Construction Record - Casing

Casing ID:	930875825
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	-2.44
Depth To:	58.83
Casing Diameter:	15.24
Casing Diameter UOM:	cm
Casing Depth UOM:	m
Casing ID:	930875826
	930875826 2
Casing ID: Layer: Material:	
Layer:	2
Layer: Material:	2 4
Layer: Material: Open Hole or Material:	2 4 OPEN HOLE
Layer: Material: Open Hole or Material: Depth From:	2 4 OPEN HOLE 58.83
Layer: Material: Open Hole or Material: Depth From: Depth To:	2 4 OPEN HOLE 58.83
Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter:	2 4 OPEN HOLE 58.83 60.96

#### Results of Well Yield Testing

Pump Test ID: Pump Set At: Static Level:	11569739 30.00
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	450.00
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	
Pumping Duration HR:	1
Pumping Duration MIN:	10
Flowing:	

#### Water Details

Water ID:	934074101
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	59.40
Water Found Depth UOM:	m

#### Hole Diameter

Hole ID:	11681567
Diameter:	22.80
Depth From:	0.00
Depth To:	6.10
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with "\*" indicates that the database will no longer be updated. See the individual database description for more information.

#### Abandoned Aggregate Inventory:

city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\* Government Publication Date: Sept 2002\*

Aggregate Inventory:

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Sep 2017

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Abandoned Mine Information System:

#### Anderson's Waste Disposal Sites:

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

#### Automobile Wrecking & Supplies:

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-May 2017

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy,

depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Certificates of Approval: CA This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011\*

Government Publication Date: 1875-Jul 2014

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Borehole:

BORE

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and

Provincial

Provincial

AAGR

AGR

AMIS

ANDR

AUWR

Provincial

Private

Private

## Provincial

Provincial

### Order No: 20180130057

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1886-Aug 2015

Government Publication Date: 1994-Oct 2017

# Provincial

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Provincial CPU Government Publication Date: 1994-Oct 2017

Government Publication Date: 1989-Nov 2017

Provincial CONV

**Compliance and Convictions:** This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Inventory of Coal Gasification Plants and Coal Tar Sites:

## Government Publication Date: Dec 31, 2012

Private CNG

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Since May 2002, Ontario developed a new act where it became mandatory for fuel oil tanks to be registered with Technical Standards & Safety Authority (TSSA). This data would include all commercial underground fuel oil tanks in Ontario with fields such as location, registration number, tank material,

Chemical Register: Private CHFM

Government Publication Date: 1999-May 2017

**Compressed Natural Gas Stations:** Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas

refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

Canadian Natural Gas Vehicle Alliance.

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\* Government Publication Date: Apr 1987 and Nov 1988\*

have been found guilty of environmental offenses in Ontario courts of law.

Certificates of Property Use:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use.

Drill Hole Database: DRL

Environmental Activity and Sector Registry: On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Oct 2017

Provincial Environmental Registry: FBR

erisinfo.com | Environmental Risk Information Services

### Commercial Fuel Oil Tanks:

Government Publication Date: Feb 28, 2017

age of tank and tank size.

Provincial

CFOT

COAL

Provincial

Provincial

FASR

erisinfo.com | Environmental Risk Information Services

Environmental Compliance Approval:

Disposal Sites please refer to the WDS database. Government Publication Date: Oct 2011-Oct 2017

### database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007

ERIS Historical Searches:

Environmental Effects Monitoring:

date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page. Government Publication Date: 1999-Aug 2016

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This

### Emergency Management Historical Event:

List of TSSA Expired Facilities:

Federal Convictions:

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under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Dec 31, 2016

List of facilities with removed tanks which were once registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed automatically fall under the expired facilities inventory held by TSSA.

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2017

Contaminated Sites on Federal Land:

Environmental Issues Inventory System:

Government Publication Date: 1992-2001\*

## List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC)

Government Publication Date: Feb 28, 2017

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007\*

Government Publication Date: Jun 2000-Dec 2017

Fisheries & Oceans Fuel Tanks: FOFT

will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location,

Provincial

Provincial

Federal

Federal

Federal

Provincial

**FCA** On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple

EEM

EHS

FIIS

**FMHE** 

FXP

**FCON** 

FCS

### Order No: 20180130057

### Provincial

FST

FSTH

GEN

GHG

HINC

IAFT

INC

Provincial

Provincial

Federal

Provincial

Federal

Provincial

Provincial

### erisinfo.com | Environmental Risk Information Services

### TSSA Incidents:

suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: Feb 28, 2017

### Landfill Inventory Management Ontario:

Government Publication Date: Dec 31, 2013

1 IMO The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and

more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

### Fuel Storage Tank:

type.

### Government Publication Date: Feb 28, 2017

### Fuel Storage Tank - Historic:

### collected by the Technical Standards and Safety Authority. Government Publication Date: Pre-Jan 2010\*

### Ontario Regulation 347 Waste Generators Summary:

handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection,

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now

Government Publication Date: 1986-Jun 2017

### Greenhouse Gas Emissions from Large Facilities:

### dioxide equivalents (kt CO2 eq). Government Publication Date: 2013-Dec 2015

This database will cover all incidences recorded by TSSA with their older system, before they moved to their new management system. TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. The TSSA works to protect the public, the environment and property from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from pipelines, diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: 2006-June 2009\*

### Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003\*

transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel

### TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe

TSSA Historic Incidents:

### Order No: 20180130057

erisinfo.com | Environmental Risk Information Services

### Canadian Mine Locations:

Mineral Occurrences:

### Government Publication Date: 1998-2009\*

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy. Government Publication Date: 1846-Feb 2017

latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude,

Federal National Analysis of Trends in Emergencies System (NATES): NATE In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2014

Government Publication Date: 1974-1994\*

Non-Compliance Reports:

### National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001\*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: Mar 1999-Aug 2010

National Defense & Canadian Forces Spills:

### National Defence & Canadian Forces Waste Disposal Sites:

### National Energy Board Pipeline Incidents:

Government Publication Date: 2001-Apr 2007\*

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction. Government Publication Date: 2008-Dec 31, 2017

National Energy Board Wells: The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003\*

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Private

### MINF

**MNR** 

NCPL

NDFT

NDSP

NDWD

**NEBI** 

Provincial

Provincial

Federal

Federal

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available,

Federal

### Federal

### Federal

### **NEBW**

### National Environmental Emergencies System (NEES):

### In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory: NPCB Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

Oil and Gas Wells:

Orders:

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### National Pollutant Release Inventory:

Government Publication Date: 1800-Oct 2017

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com. Government Publication Date: 1988-Sep 2017

Ontario Oil and Gas Wells: Provincial OOGW In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

### This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994-Oct 2017

Canadian Pulp and Paper: PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009

### Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

OGW

**NPRI** 

Provincial

Provincial

ORD

PCFT

Private

Federal

NFFS

Federal

Federal

Federal

Private

### Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. This database will include spills, strike

tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety

Government Publication Date: 1988-Aug 2017

and leaks from recorded by the TSSA. Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Government Publication Date: 1989-1996\*

### **TSSA Pipeline Incidents:**

### Permit to Take Water:

Authority (TSSA).

take water.

### Government Publication Date: 1994-Oct 2017

Ontario Regulation 347 Waste Receivers Summary:

### Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-2016

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Nov 2017

### Retail Fuel Storage Tanks:

or propane storage tanks.

Record of Site Condition:

### Government Publication Date: 1999-May 2017 Scott's Manufacturing Directory:

### Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database. Government Publication Date: 1992-Mar 2011\*

**Ontario Spills:** SPL This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Sep 2017

Provincial

Provincial

Provincial The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage

Provincial

Provincial

Provincial

Private

Private

Provincial

### PES

PINC

PRT

**PTTW** 

RFC

RSC

RST

SCT

### Order No: 20180130057

### Wastewater Discharger Registration Database: Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the

### sampling information is now collected and stored within the Sample Result Data Store (SRDS). Government Publication Date: 1990-Dec 31, 2016

### The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All

Government Publication Date: 1915-1953\*

Anderson's Storage Tanks:

### Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970-Aug 2017

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liguid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a

### TSSA Variances for Abandonment of Underground Storage Tanks:

### variance from this code requirement. Government Publication Date: Feb 28, 2017

### Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 31, 2017

### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

erisinfo.com | Environmental Risk Information Services

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

### Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31, 2017

Provincial

SRDS

TANK

TCFT

VAR

### Private

Federal

Provincial

WDS

Provincial

Provincial

Provincial

WDSH

**WWIS** 

### Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report**. This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

*Executive Summary:* This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

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# APPENDIX C REGULATORY INQUIRIES



Ministry of Environment and Energy

### **Freedom of Information Request**

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

Requester Data				For Ministry Use Only				
Name, Title, Company Name and Mailing Address of Requester				FOI Request No.		Date Request Received		
Nicole Collins	-			Fee Paid \$				
WSP Canada Inc 14 Ronell Cres,								
Collingwood, Ol				~ ACCT ~ CHQ	~ VIS	A/MC ~ CASH		
L9Y 4J7								
Email Address: Nicole.	.collins@w	/spgroup.com						
Telephone/Fax Nos.		Your Project/Reference	Signature of Requester		NOF			
Tel 705-445-0064		No.			EAA	A 🗆 EMR 🗆 SWA		
Fax 705-445-0067	7	181-01582-00						
	Paramete			• · ·				
Municipal Address / Lot, C	Concession, Geo	ographic Township (Municipa	al address essential for cities, t	owns or regions)				
636040 Prince of V	Wales Rd V	Vest, Primrose/ Part	of the East Half of Lot 1	and Part of the east h	alf of L	ot 2, Concession 2, West of		
Hurontario Street,	Township c	of Mulmur, County of	Dufferin					
Present Property Owner(s	) and Date(s) of	Ownership						
Taymeg Property &	& Developn	nent Incorporated sind	ce 2008					
Previous Property Owner(s)	and Date(s) of O	wnership						
Shirley Marlene Fa								
Present/Previous Tenant(s	s),(if applicable)							
N/A								
Search Parameters Specify Year(s)								
Files older than 2 years may require \$60.00 retrieval cost.						Requested		
There is no guarantee that records responsive to your request will be located. Environmental concerns (General correspondence, occurrence reports, abatement) <i>all y</i>						all years		
Orders	0011001110					all years		
Spills						all years		
1	rosecutio	ons Downer an	d tenant informati	on must be provid	led	all years		
Waste Generat						all years		
Waste Ocherat		1/0103505				un youro		
	С	ertificates of Appr	•oval → Proponent in	formation must be pro	ovided			
	-							
						epending on the types and		
				(n). If supporting doc	uments	s are also required, mark		
SD DOX and specin	y type e.g.	maps, plans, reports,	, eic.		SD	Specify Year(s) Requested		
air - emissions					x	all years		
	nent around	level standnines & ele	vated storage, numping si	tations (local & booster)	x	all years		
water - mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)       x         sewage - sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations       x						all years		
waste water - industrial discharge X						all years		
			cessing sites, incinerator	sites	X	all years		
waste systems			is & hazardous waste, mo		х	all years		
-		destruction	· ·					
pesticides - licenses					х	all years		

A \$5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any record is \$30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of \$30.00.

### **Collins**, Nicole

From: Sent: To: Subject: Collins, Nicole Tuesday, February 06, 2018 9:50 AM 'Public Information Services' TSSA Inquiry - 636040 Prince of Wales Rd West, Primrose

Hello,

I am inquiring for any TSSA records noting the following property:

636040 Prince of Wales Rd West, Primrose

Legal address: Part of the East Half of Lot 1 and Part of the east half of Lot 2, Concession 2, West of Hurontario Street, Township of Mulmur, County of Dufferin

Please let me know.

Thank you!

Nicole Collins Environmental Technician

vsp

T+ 1 705-445-0064 F+ 1 705-445-0067 M+ 1 705-888-5629

14 Ronell Crescent, Suite 1 Collingwood, Ontario L9Y 4J7 Canada

wsp.com

### **Collins**, Nicole

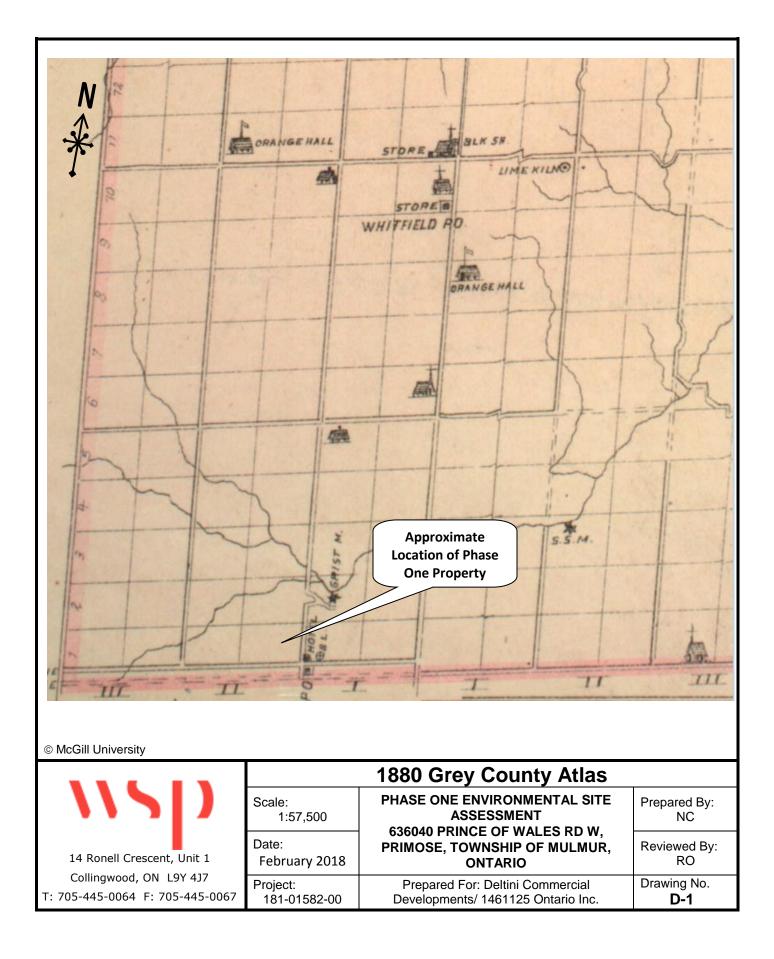
From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	Tuesday, February 06, 2018 9:51 AM
То:	Collins, Nicole
Subject:	Automatic reply: TSSA Inquiry - 636040 Prince of Wales Rd West, Primrose

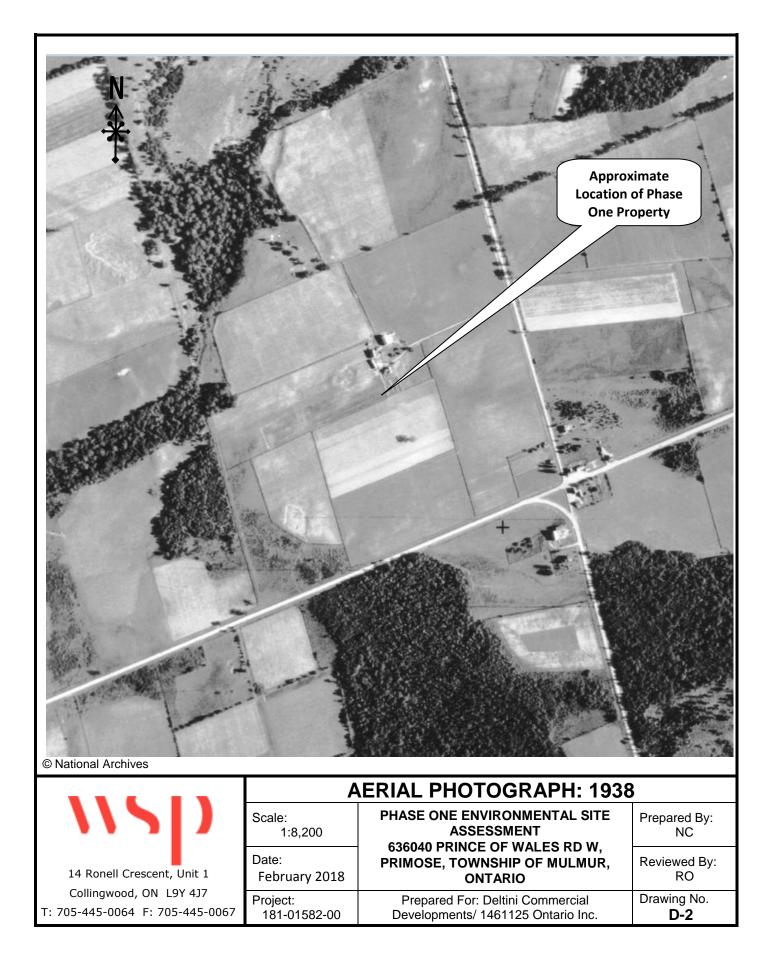
Thank you for contacting TSSA. Due to a significant increase in the number of requests for public information, our response time currently exceeds sixty days.

\*\*\*Effective November 1st, all customers requesting a copy of a TSSA record will need to fill out an application form. The form will be made available on our website and will allow us to process your request quickly and efficiently. Requests without a completed form will not be processed. Please visit our website for more information on these changes.\*\*\*

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

# APPENDIX D AERIAL PHOTOGRAPHS



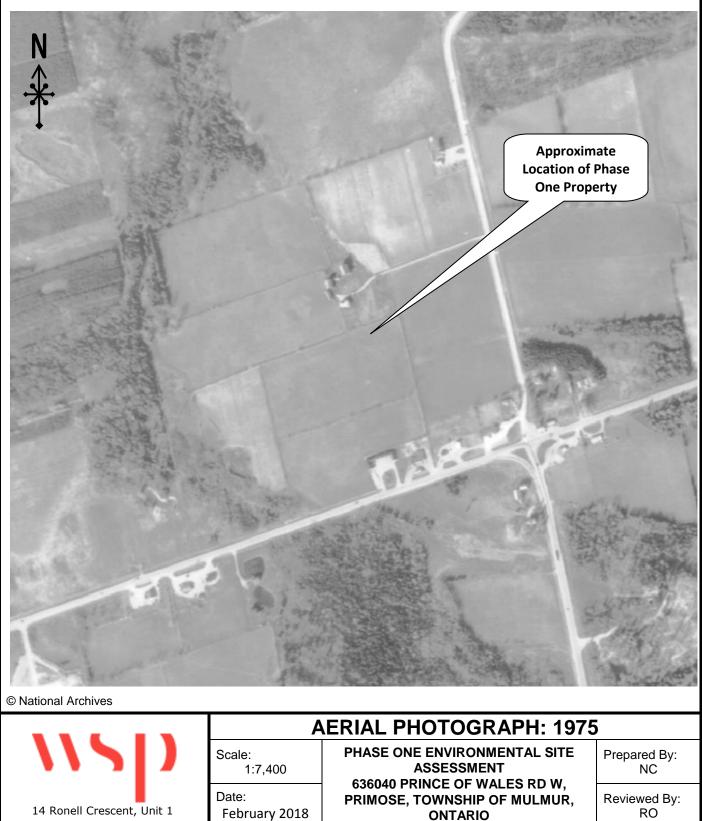




1150	
	1
14 Ronell Crescent, Unit 1	
Collingwood, ON L9Y 4J7	I
T: 705-445-0064 F: 705-445-0067	

### **AERIAL PHOTOGRAPH: 1969**

	Scale: 1:8,500	PHASE ONE ENVIRONMENTAL SITE ASSESSMENT 636040 PRINCE OF WALES RD W, PRIMOSE, TOWNSHIP OF MULMUR, ONTARIO	Prepared By: NC		
	Date: February 2018	PRIMOSE, TOWNSHIP OF MULMUR,	Reviewed By: RO		
0067	Project: 181-01582-00	Prepared For: Deltini Commercial Developments/ 1461125 Ontario Inc.	Drawing No. <b>D-3</b>		



Collingwood, ON L9Y 4J7 T: 705-445-0064 F: 705-445-0067

Project:

181-01582-00

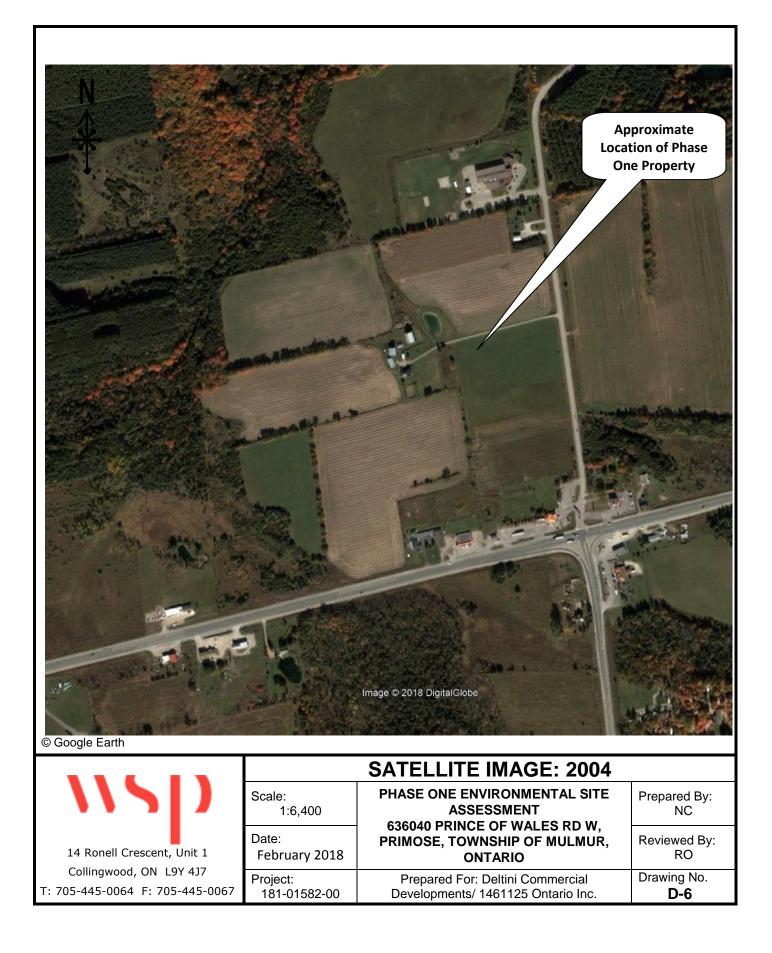
ONTARIO Prepared For: Deltini Commercial

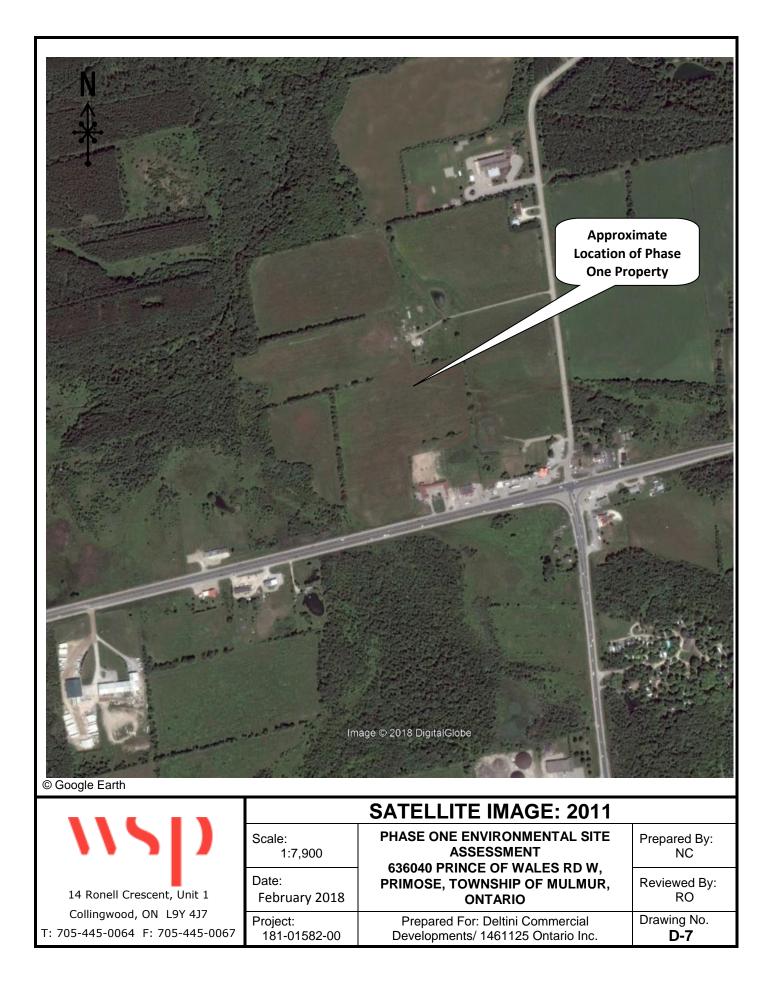
Drawing No. Developments/ 1461125 Ontario Inc. D-4

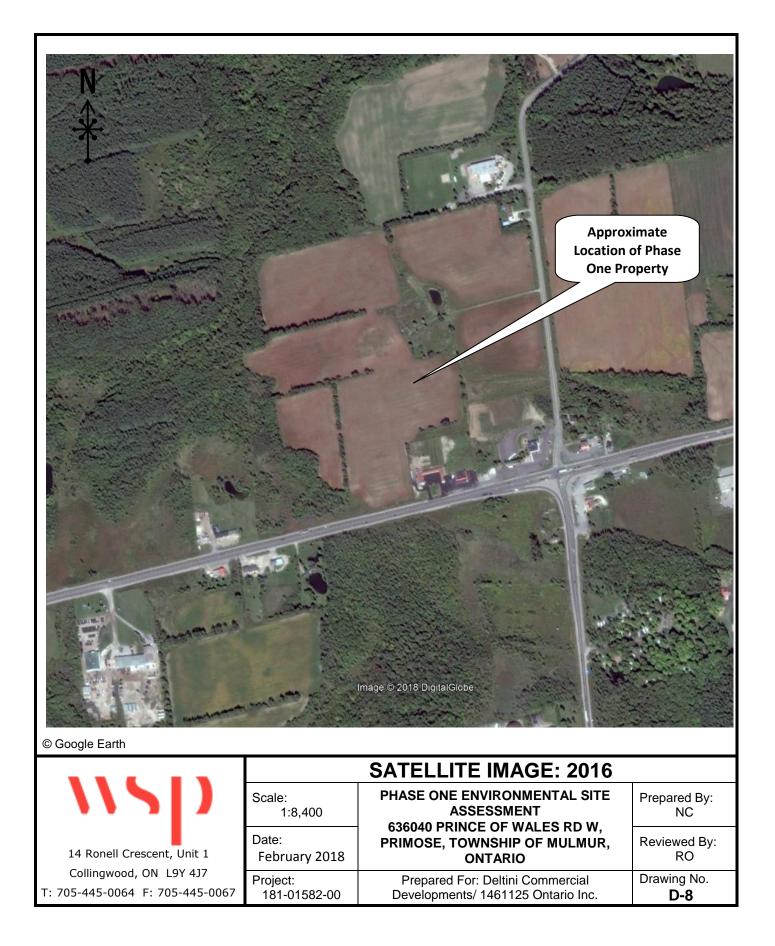


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14 Ronell Crescent, Unit 1	Da
Collingwood, ON L9Y 4J7	Pr
T: 705-445-0064 F: 705-445-0067	1

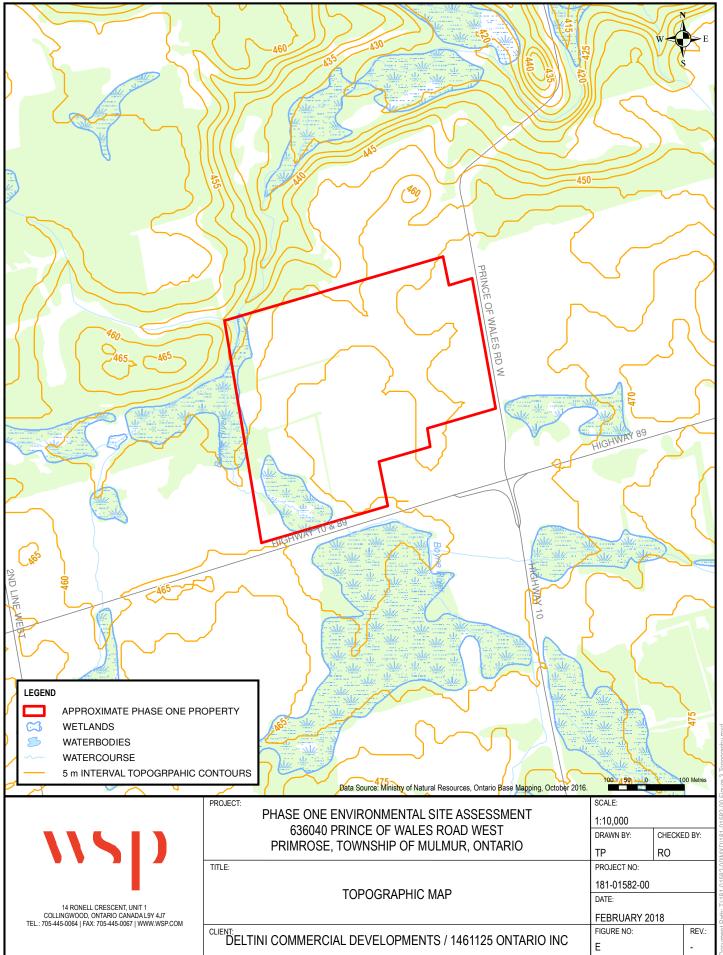
### PHASE ONE ENVIRONMENTAL SITE Prepared By: NC cale: 1:8,700 ASSESSMENT 636040 PRINCE OF WALES RD W, ate: Reviewed By: PRIMOSE, TOWNSHIP OF MULMUR, ebruary 2018 RO ONTARIO Drawing No. roject: Prepared For: Deltini Commercial 181-01582-00 Developments/ 1461125 Ontario Inc. D-5







# APPENDIX E TOPOGRAPHIC MAP



### APPENDIX

## MOECC WATER WELL RECORDS

### wsp

Well ID	Depth (m)	Date Drilled	Water Level (m)	Well Use	Material Color	Material A	Material B	Material C	Depth (m)
					Brown	Sand	-	-	0-3.0
1700993	21.0	05/13/1969	1.8	Domestic	-	Limestone	-	-	3.0-15.8
					Red & Blue	Shale	-	-	15.8-21.0
					Brown	Clay	-	-	0-4.6
1700796	19.8	07/28/1961	1.8	Domestic	Brown	Clay	Gravel	Stones	4.6-7.3
			_		Brown	Limestone	-	-	7.3-16.8
					Red & Blue	Shale	-	-	16.8-19.8
1700955	12.2	01/28/1969	2.4	Domestic	-	Sand	-	-	0-9.1
					-	Gravel	-	-	9.1-12.2
					-	Sand	-	-	0-11.3
1700671	18.3	12/29/1962	2.4	Commercial	-	Clay	Rocks	-	11.3-14.3
					-	Gravel	Sand	-	14.3-15.2
					Blue/White	Limestone	-	-	15.2-18.3
					Brown	Topsoil	-	-	0-0.6
					Brown	Sand	Gravel	-	0.6-5.5
					Grey	Limestone	-	-	5.5-11.6
					Green	Shale	-	-	11.6-13.4
					Red	Shale	-	-	13.4-14.3
		/ /		Public Supply –	Green	Shale	-	-	14.3-14.9
1704457	41.8	06/20/1991	6.1	Water Supply	Red	Shale	-	-	14.9-15.8
				Caller Cappiy	Green	Shale	-	-	15.8-25.3
					Grey	Limestone	-	-	25.3-32.0
					Brown	Limestone	-	-	32.0-36.3
					Green	Shale	-	-	36.3-36.6
					Grey	Sandstone	-	-	36.6-41.1
					Green	Shale	-	-	41.1-41.8
						Topsoil	-	-	0-0.6
					Brown	Sand	Gravel	-	0.6-5.5
					Grey	Limestone	-	-	5.5-11.6
1704456	42.7	00/20/1001	9.5	Public Supply –	Red/Green	Shale	-	-	11.6-25.0
1704450	42.7	09/30/1991	9.5	Water Supply	Grey	Limestone	-	-	25.0-32.0
					Brown	Limestone	-	-	32.0-36.3
				Grey	Sandstone	-	-	36.3-41.4	
					Green	Shale	-	-	41.4-42.7
					Black	Muck	-	-	0-2.4
				Domostio	Brown	Gravel	Clay	-	2.4-11.6
1701409	22.9	09/28/1972	3.0	Domestic –	White	Limestone	-	-	11.6-14.3
				Water Supply	Grey	Limestone	-	-	14.3-17.4
					Blue	Shale	-	-	17.4-22.9
1701361	8.5	08/07/1972	1.0	Commercial –	Brown	Clay	-	-	0-5.8
1701301	0.5	00/07/1972	1.0	Water Supply	Grey	Gravel	-	-	5.8-8.5
1704696	41.8	11/04/1993	-	Abandoned	-	-	-	-	-
7220804	6.1	06/07/2013	-	-	-	-	-	-	-
				Observation -	Brown	Topsoil	-	-	0-0.3
7188117	6.1	08/23/2012	3.0	Monitoring	Brown	Clay	Silt	Sand	0.3-3.0
				wormoning	Grey	Silt	Sand	Gravel	3.0-6.1
					Brown	Sand	Gravel	-	0-1.8
7262324	8.2	08/05/2015	5.8	Domestic	Brown	Clay	-	-	1.8-6.1
					Brown	Sand	-	-	6.1-8.2
					-	Topsoil	-	-	0-1.0
1703044	10.4	04/13/1984	1.0	Domestic –	-	Clay	Stones	-	1.0-5.2
1703044	10.4		1.0	Water Supply	-	Gravel	Silt	-	5.2-8.2
					-	Gravel	-	-	8.2-10.4
		11/20/1991	2.7	Domestic –	Brown	Fill	-	-	0-1.2
1704424	12.8				Brown	Clay	Stones	-	1.2-5.5
1704424	12.0	11/20/1991	3.7	Water Supply	Grey	Clay	-	-	5.5-10.7
					Brown	Sand	-	-	10.7-12.8
					Brown	Clay	-	-	0-12.8
1700670	33.8	01/25/1960	6.4	Domestic	Grey/Brown	Limestone	-	-	12.8-17.1
					Blue/Red	Shale	-	-	17.1-33.8
4700000			6.4	Domestic &	-	Sand	-	-	0-25.6
	26 5	06/00/4054							
1700629	26.5	06/28/1951	6.1	Agricultural	Blue	Shale	-	-	25.6-26.5
1700629	26.5	06/28/1951	6.1		Blue Brown	Shale Topsoil	- Sandy	-	25.6-26.5 0-0.3
1700629	26.5 9.1	06/28/1951	5.5	Agricultural Domestic – Water Supply					

Phase One Environmental Site Assessment 636040 Prince of Wales Rd W, Primrose, Township of Mulmur, Ontario Deltini Commercial Developments/1461125 Ontario Inc.

WSP Project No. 181-01582-00



					Grey	Clay	-	-	6.1-8.5
					Grey	Clay	Sand	Gravel	8.5-9.1
				Domestic/	Brown	Sand	Silt	-	0-9.1
1703667	13.7	07/20/1988	1.8	Commercial –	Brown	Gravel	Silt	-	9.1-13.4
				Water Supply	White	Limestone	-	-	13.4-13.7
					Brown	Fill	Gravel	-	0-1.0
1703166 24.4		09/19/1985	4.6	Domestic – Water Supply	Brown	Sand	Gravel	Clay	1.0-12.2
	24.4				White	Shale	Clay	-	12.2-14.6
					White	Limestone	-	-	14.6-18.3
					Red/Blue	Shale	-	-	18.3-24.4



# G SITE PHOTOGRAPHS

### ۱۱SD



1. View of Phase One Property showing driveway leading to demolished structures, facing west.



**3.** View of northeast corner of Phase One Property and Prince of Wales Rd W facing north.



5. View of pond located in the center of the Phase One Property.



2. View of northeast portion of Phase One Property.



4. View of southeast portion of Phase One Property facing south.



6. View of driveway leading to demolished buildings and possible location of historical waste disposal area.

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### ٧SD



7. View of northwest portion of the Phase One Property.



9. View above ground storage tank located in center of Phase One Property.



11. View of oil and grease containers found in the center of Phase One Property.



8. View of debris (concrete, metal, etc.) leftover from demolishing structures.



**10.** View of possible location of waste disposal area located in center of Phase One Property.



**12.** View of oil and grease containers found in the center of Phase One Property.

### **NSD**



**13.** View of oil and grease containers found in the center of Phase One Property.



**15.** View of Boyne River cutting through the southwest corner of the Phase One Property.



**17.** View of Petro Canada gas station located on a south adjoining property.



14. View of southwest portion of Phase One Property, facing north.



16. View of Petro Canada gas station, currently under construction on the southeast corner of Hwy 89 & Prince of Wales Rd W.



18. View of waste disposal dumpsters located on a south adjoining property.