
STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY

EMBEDDED COST OF SERVICE STUDY
Pro Forma Test-Year Ended December 2010

Part 285.5110 Schedule E-6

Schedule 1a

FUNCTIONALIZATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission & Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	80,375		80,375	INTANG-ORG	8,664	0	185	5,552
6	Franchises and Consents	302	0		0	NONE	0	0	0	0
7	Miscellaneous Intangible Plant	303	416,547,555		416,547,555	INTANG-OTHR	83,609,009	3,768,922	126,547	3,803,006
8	Subtotal - INTANGIBLE PLANT	301-303	416,627,930		416,627,930		83,617,673	3,768,922	126,731	3,808,558
9										
10	B. TRANSMISSION PLANT	350-359	2,960,400,859		2,960,400,859	TRANS&NON	2,960,400,859	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	65,483,560		65,483,560	D-LAND&EAS	0	0	385,753	11,579,277
15	Structures and Improvements	361	397,803,882		397,803,882	D-STRUCT	0	0	2,115,249	348,223,725
16	Station Equipment	362	2,181,123,305		2,181,123,305	D-STA EQ 362	0	0	59,587,763	1,503,933,939
17	Poles, Towers and Fixtures	364	1,349,873,710		1,349,873,710	D-POLES	0	0	0	0
18	Overhead Conductors and Devices	365	1,791,499,154		1,791,499,154	D-OVERHEAD	0	0	0	0
19	Underground Conduit	366	732,067,328		732,067,328	D-CONDUIT	0	0	0	0
20	Underground Conductors and Devices	367	3,927,830,315		3,927,830,315	D-COND&DEV	0	0	0	0
21	Line Transformers	368	1,084,582,166		1,084,582,166	D-TRANSF	0	0	0	0
22	Services	369	1,010,729,908		1,010,729,908	D-SERVICES	0	0	0	0
23	Meters	370	389,601,676	(24,075,000)	365,526,676	D-METERS	0	0	0	0
24	Installations on Customer Premises	371&372	47,088,452	(2,630,000)	44,458,452	D-INST CUST	0	0	0	0
25	Street Lighting and Signals	373	105,310,857		105,310,857	D-FIXT	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	8,347,700	(8,347,700)	-	NONE	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	13,091,342,013	-35,052,700	13,056,289,313		0	0	62,088,765	1,863,736,941
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	8,631,709		8,631,709	GP-389	930,498	0	19,840	596,228
32	Structures and Improvements	390	248,719,782		248,719,782	GP-390	26,811,992	0	571,676	17,180,109
33	Leasehold Improvements		30,097,908		30,097,908	GP-390-L	3,244,554	0	62,809	1,887,556
34	Office Furniture and Equipment	391	81,403,134		81,403,134	GP-391	8,775,258	0	187,103	5,622,853
35	Transportation Equipment	392	208,252,711		208,252,711	GP-392	22,449,642	0	478,663	14,384,880
36	Stores Equipment	393	4,147,424		4,147,424	GP-393	447,092	0	9,533	286,480
37	Tools, Shop and Garage Equipment	394	138,105,548		138,105,548	GP-394	14,887,778	0	560,817	16,853,789
38	Laboratory Equipment	395	6,474,099		6,474,099	GP-395	697,908	0	26,290	790,070
39	Power Operated Equipment	396	4,848,569		4,848,569	GP-396	522,676	0	19,689	591,698
40	Communication Equipment	397	605,660,023		605,660,023	GP-397	280,299,459	0	1,480,856	44,502,983
41	Miscellaneous Equipment	398	3,011,434		3,011,434	GP-398	324,633	0	6,922	208,012
42	Other Intangible Equipment	399	0		0	NONE	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	839,650	(839,650)	0	NONE	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	1,340,191,991	-839,650	1,339,352,341		359,391,491	0	3,424,198	102,904,659
45										
46	TOTAL PLANT IN SERVICE	101	17,808,562,793	-35,892,350	17,772,670,443		3,403,410,023	3,768,922	65,639,695	1,970,450,159
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	1,565	734	1,102	19,495	2,568	0	35	1,966
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	1,072,284	502,713	754,709	13,354,188	1,758,976	0	24,297	1,346,961
8	Subtotal - INTANGIBLE PLANT	301-303	1,073,850	503,447	755,811	13,373,683	1,761,544	0	24,332	1,348,928
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	2,081,403	1,833,566	2,752,682	46,850,878	0	0	0	0
15	Structures and Improvements	361	0	0	0	21,232,263	0	0	89,604	26,143,041
16	Station Equipment	362	0	245,166,001	368,060,950	0	0	0	4,374,652	0
17	Poles, Towers and Fixtures	364	116,333,613	0	0	993,718,780	173,106,856	0	714,438	66,000,023
18	Overhead Conductors and Devices	365	52,708,296	0	0	1,352,737,652	260,544,198	0	77,551	125,431,457
19	Underground Conduit	366	65,131,159	0	0	647,391,836	19,378,336	0	3,244	162,753
20	Underground Conductors and Devices	367	98,756,809	0	0	3,270,579,229	557,819,877	0	4,447	669,953
21	Line Transformers	368	0	0	0	0	0	0	21,691,643	1,062,890,523
22	Services	369	0	0	0	0	0	0	0	0
23	Meters	370	0	0	0	0	0	0	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	335,011,280	246,999,567	370,813,632	6,332,510,638	1,010,849,267	0	26,955,579	1,281,297,750
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	168,111	78,814	118,322	2,093,644	275,769	0	3,809	211,174
32	Structures and Improvements	390	4,844,052	2,271,009	3,409,403	60,327,643	7,946,189	0	109,762	6,084,907
33	Leasehold Improvements		532,210	249,513	374,587	6,628,119	873,037	0	12,059	668,541
34	Office Furniture and Equipment	391	1,585,403	743,275	1,115,859	19,744,546	2,600,697	0	35,924	1,991,520
35	Transportation Equipment	392	4,055,918	1,901,512	2,854,688	50,512,247	6,653,332	0	91,903	5,094,884
36	Stores Equipment	393	80,775	37,869	56,852	1,005,969	132,503	0	1,830	101,466
37	Tools, Shop and Garage Equipment	394	4,752,044	2,227,873	3,344,645	59,181,776	7,795,258	0	107,677	5,969,330
38	Laboratory Equipment	395	222,766	104,438	156,790	2,774,318	365,425	0	5,048	279,830
39	Power Operated Equipment	396	166,833	78,216	117,423	2,077,736	273,674	0	3,780	209,569
40	Communication Equipment	397	12,547,928	5,882,772	8,831,644	156,271,421	20,583,636	0	284,324	15,762,211
41	Miscellaneous Equipment	398	58,651	27,497	41,280	730,431	96,210	0	1,329	73,674
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	29,014,691	13,602,789	20,421,491	361,347,850	47,595,731	0	657,445	36,447,106
45										
46	TOTAL PLANT IN SERVICE	101	365,099,821	261,105,803	391,990,934	6,707,232,172	1,060,206,542	0	27,637,357	1,319,093,783
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	413	4,035	894	11,927	19,952	116	1,172	0
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	282,772	2,764,223	612,270	157,907,267	136,078,484	789,813	7,991,114	0
8	Subtotal - INTANGIBLE PLANT	301-303	283,185	2,768,258	613,163	157,919,193	136,098,436	789,929	7,992,286	0
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	0	0	0	0	0	0	0	0
15	Structures and Improvements	361	0	0	0	0	0	0	0	0
16	Station Equipment	362	0	0	0	0	0	0	0	0
17	Poles, Towers and Fixtures	364	0	0	0	0	0	0	0	0
18	Overhead Conductors and Devices	365	0	0	0	0	0	0	0	0
19	Underground Conduit	366	0	0	0	0	0	0	0	0
20	Underground Conductors and Devices	367	0	0	0	0	0	0	0	0
21	Line Transformers	368	0	0	0	0	0	0	0	0
22	Services	369	1,010,729,908	0	0	0	0	0	0	0
23	Meters	370	19,651,431	0	0	345,875,245	0	0	0	0
24	Installations on Customer Premises	371&372	0	27,826,763	16,631,689	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	105,310,857	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	1,030,381,339	27,826,763	121,942,546	345,875,245	0	0	0	0
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	44,332	433,370	95,990	1,280,845	2,142,698	12,436	125,828	0
32	Structures and Improvements	390	1,277,424	12,487,397	2,765,933	36,907,106	61,741,124	358,352	3,625,704	0
33	Leasehold Improvements		140,349	1,371,974	303,889	4,840,061	8,368,634	48,572	491,442	0
34	Office Furniture and Equipment	391	418,086	4,086,982	905,258	12,079,273	20,207,162	117,284	1,186,652	0
35	Transportation Equipment	392	1,069,586	10,455,680	2,315,911	30,902,266	51,695,754	300,047	3,035,797	0
36	Stores Equipment	393	21,301	208,228	46,122	615,429	1,029,539	5,976	60,459	0
37	Tools, Shop and Garage Equipment	394	1,253,161	12,250,211	2,713,396	6,207,793	0	0	0	0
38	Laboratory Equipment	395	58,746	574,264	127,198	291,008	0	0	0	0
39	Power Operated Equipment	396	43,996	430,077	95,261	217,941	0	0	0	0
40	Communication Equipment	397	3,309,013	32,347,084	7,164,812	16,391,880	0	0	0	0
41	Miscellaneous Equipment	398	15,467	151,194	33,489	446,862	747,545	4,339	43,899	0
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	7,651,460	74,796,461	16,567,261	110,180,463	145,932,457	847,007	8,569,782	0
45										
46	TOTAL PLANT IN SERVICE	101	1,038,315,984	105,391,482	139,122,970	613,974,902	282,030,893	1,636,935	16,562,067	0
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission & Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		576,236,000	(8,338,000)	567,898,000	DISTPLT-TOTAL	0	0	2,700,621	81,065,336
50	Plant Additions -- General & Intangible (net)		108,195,000		108,195,000	GP-ADDS	0	0	378,057	11,361,443
51	Construction Work in Progress	107	6,225,000		6,225,000	CWIP	0	0	94,803	3,067,422
52	Total Additions to Utility Plant		690,656,000	(8,338,000)	682,318,000		0	0	3,173,481	95,494,201
53										
54	TOTAL UTILITY PLANT		18,499,218,793	(44,230,350)	18,454,988,443		3,403,410,023	3,768,922	68,813,175	2,065,944,360
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-273,287,601		-273,287,601	INTANG-DR	-32,736,575	-1,961,932	-87,959	-2,643,356
59										
60	Transmission	108.4	-935,363,421		-935,363,421	TRANS&NON	-935,363,421	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-12,069,035		-12,069,035	D-LAND-RESV	0	0	-71,097	-2,134,134
64	Structures and Improvements		-107,901,044		-107,901,044	D-STRUCT-RESV	0	0	-573,744	-94,452,833
65	Station Equipment		-759,555,433		-759,555,433	D-STA.EQP-RESV	0	0	-20,750,871	-523,730,681
66	Poles, Towers and Fixtures		-622,946,320		-622,946,320	D-POLES-RESV	0	0	0	0
67	Overhead Conductors and Devices		-690,087,139		-690,087,139	D-OH.COND.-RESV	0	0	0	0
68	Underground Conduit		-149,461,860		-149,461,860	D-UG COND-RESV	0	0	0	0
69	Underground Conductors and Devices		-1,532,520,192		-1,532,520,192	D-UG DVCS-RESV	0	0	0	0
70	Line Transformers		-499,667,080		-499,667,080	D-TRANSF	0	0	0	0
71	Services		-495,997,794		-495,997,794	D-SERVICES	0	0	0	0
72	Meters		-142,281,217	1,285,000	-140,996,217	D-METERS	0	0	0	0
73	Installations on Customer Premises		-32,873,383	86,000	-32,787,383	D-INST CUST	0	0	0	0
74	Street Lighting and Signals		-83,096,072		-83,096,072	D-FIXT	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-5,128,456,569	1,371,000	-5,127,085,569		0	0	-21,395,712	-620,317,648
76										
77	General									
78	Land and Land Rights		0		0	GP-389	0	0	0	0
79	Structures and Improvements		-24,182,873		-24,182,873	GP-390	-2,606,914	0	-55,584	-1,670,412
80	Leasehold Amortization Reserve		-20,244,992		-20,244,992	GP-390-AR	-2,182,410	0	-41,879	-1,258,565
81	Office Furniture and Equipment		-39,553,382		-39,553,382	GP-391	-4,263,855	0	-90,912	-2,732,117
82	Transportation Equipment		-90,469,479		-90,469,479	GP-392	-9,752,610	0	-207,942	-6,249,103
83	Stores Equipment		-1,978,760		-1,978,760	GP-393	-213,310	0	-4,548	-136,681
84	Tools, Shop and Garage Equipment		-56,789,140		-56,789,140	GP-394	-6,121,869	0	-230,609	-6,930,295
85	Laboratory Equipment		-5,607,424		-5,607,424	GP-395	-604,480	0	-22,771	-684,305
86	Power Operated Equipment		-1,445,772		-1,445,772	GP-396	-155,854	0	-5,871	-176,436
87	Communication Equipment		-257,707,607		-257,707,607	GP-397	-119,267,081	0	-630,103	-18,935,966
88	Miscellaneous Equipment		-1,498,045		-1,498,045	GP-398	-161,489	0	-3,443	-103,476
89	Other Intangible Equipment		0		0	NONE	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		1,322,759		1,322,759	GP-394	142,593	0	5,371	161,424
91	Subtotal - GENERAL PLANT		-498,154,715	0	-498,154,715		-145,187,279	0	-1,288,290	-38,715,931
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		14,571,693	10,743,524	16,128,956	275,439,678	43,968,027	0	1,172,463	55,731,488
50	Plant Additions -- General & Intangible (net)		3,203,439	1,501,850	2,254,685	39,895,503	5,254,924	0	72,587	4,024,033
51	Construction Work in Progress	107	82,311	370,138	555,678	1,392,245	198,004	0	8,283	168,350
52	Total Additions to Utility Plant		17,857,443	12,615,512	18,939,319	316,727,425	49,420,955	0	1,253,334	59,923,871
53										
54	TOTAL UTILITY PLANT		382,957,263	273,721,314	410,930,253	7,023,959,597	1,109,627,497	0	28,890,690	1,379,017,654
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-745,313	-349,421	-524,576	-9,282,097	-1,222,612	0	-16,888	-936,232
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-383,616	-337,938	-507,337	-8,634,914	0	0	0	0
64	Structures and Improvements		0	0	0	-5,759,077	0	0	-24,304	-7,091,086
65	Station Equipment		0	-85,376,727	-128,173,723	0	0	0	-1,523,431	0
66	Poles, Towers and Fixtures		-53,686,205	0	0	-458,586,201	-79,886,198	0	-329,702	-30,458,013
67	Overhead Conductors and Devices		-20,303,285	0	0	-521,075,801	-100,361,867	0	-29,873	-48,316,314
68	Underground Conduit		-13,297,444	0	0	-132,174,165	-3,956,360	0	-662	-33,228
69	Underground Conductors and Devices		-38,531,910	0	0	-1,276,080,764	-217,644,388	0	-1,735	-261,395
70	Line Transformers		0	0	0	0	0	0	-9,993,341	-489,673,739
71	Services		0	0	0	0	0	0	0	0
72	Meters		0	0	0	0	0	0	0	0
73	Installations on Customer Premises		0	0	0	0	0	0	0	0
74	Street Lighting and Signals		0	0	0	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-126,202,459	-85,714,664	-128,681,060	-2,402,310,922	-401,848,814	0	-11,903,049	-575,833,775
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		-470,984	-220,809	-331,494	-5,865,620	-772,603	0	-10,672	-591,632
80	Leasehold Amortization Reserve		-354,861	-166,368	-249,763	-4,419,429	-582,115	0	-8,041	-445,763
81	Office Furniture and Equipment		-770,339	-361,154	-542,190	-9,593,778	-1,263,666	0	-17,455	-967,670
82	Transportation Equipment		-1,761,978	-826,058	-1,240,138	-21,943,612	-2,890,351	0	-39,925	-2,213,328
83	Stores Equipment		-38,538	-18,068	-27,124	-479,953	-63,218	0	-873	-48,410
84	Tools, Shop and Garage Equipment		-1,954,045	-916,104	-1,375,321	-24,335,606	-3,205,418	0	-44,277	-2,454,594
85	Laboratory Equipment		-192,945	-90,457	-135,801	-2,402,925	-316,507	0	-4,372	-242,369
86	Power Operated Equipment		-49,747	-23,323	-35,014	-619,550	-81,605	0	-1,127	-62,491
87	Communication Equipment		-5,339,128	-2,503,112	-3,757,854	-66,493,301	-8,758,312	0	-120,980	-6,706,802
88	Miscellaneous Equipment		-29,176	-13,678	-20,535	-363,355	-47,860	0	-661	-36,650
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		45,515	21,338	32,035	566,836	74,662	0	1,031	57,174
91	Subtotal - GENERAL PLANT		-10,916,228	-5,117,792	-7,683,200	-135,950,293	-17,906,993	0	-247,351	-13,712,534
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
48 ADDITIONS TO UTILITY PLANT									
49 Plant Additions -- Distribution (net of retr.)		44,817,596	1,210,356	5,304,028	15,044,233	0	0	0	0
50 Plant Additions -- General & Intangible (net)		844,778	8,258,088	1,829,149	12,164,746	16,112,034	93,516	946,168	0
51 Construction Work in Progress	107	6,034	48,482	0	233,250	0	0	0	0
52 Total Additions to Utility Plant		45,668,409	9,516,927	7,133,178	27,442,229	16,112,034	93,516	946,168	0
53									
54 TOTAL UTILITY PLANT		1,083,984,393	114,908,409	146,256,148	641,417,131	298,142,926	1,730,451	17,508,235	0
55									
56 II. DEPRECIATION RESERVE									
57									
58 Intangible		-196,546	-1,921,329	-425,570	-112,809,752	-100,915,525	-585,724	-5,926,194	0
59									
60 Transmission	108.4	0	0	0	0	0	0	0	0
61									
62 Distribution									
63 Land and Land Rights		0	0	0	0	0	0	0	0
64 Structures and Improvements		0	0	0	0	0	0	0	0
65 Station Equipment		0	0	0	0	0	0	0	0
66 Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
67 Overhead Conductors and Devices		0	0	0	0	0	0	0	0
68 Underground Conduit		0	0	0	0	0	0	0	0
69 Underground Conductors and Devices		0	0	0	0	0	0	0	0
70 Line Transformers		0	0	0	0	0	0	0	0
71 Services		-495,997,794	0	0	0	0	0	0	0
72 Meters		-7,580,233	0	0	-133,415,984	0	0	0	0
73 Installations on Customer Premises		0	-20,521,784	-12,265,599	0	0	0	0	0
74 Street Lighting and Signals		0	0	-83,096,072	0	0	0	0	0
75 Subtotal - DISTRIBUTION PLANT		-503,578,027	-20,521,784	-95,361,671	-133,415,984	0	0	0	0
76									
77 General									
78 Land and Land Rights		0	0	0	0	0	0	0	0
79 Structures and Improvements		-124,203	-1,214,142	-268,930	-3,588,455	-6,003,052	-34,842	-352,525	0
80 Leasehold Amortization Reserve		-93,580	-914,791	-202,624	-3,277,242	-5,680,977	-32,973	-333,611	0
81 Office Furniture and Equipment		-203,146	-1,985,844	-439,860	-5,869,259	-9,818,561	-56,988	-576,588	0
82 Transportation Equipment		-464,651	-4,542,173	-1,006,082	-13,424,612	-22,457,753	-130,347	-1,318,816	0
83 Stores Equipment		-10,163	-99,347	-22,005	-293,625	-491,199	-2,851	-28,845	0
84 Tools, Shop and Garage Equipment		-515,301	-5,037,299	-1,115,751	-2,552,651	0	0	0	0
85 Laboratory Equipment		-50,881	-497,389	-110,171	-252,052	0	0	0	0
86 Power Operated Equipment		-13,119	-128,243	-28,405	-64,987	0	0	0	0
87 Communication Equipment		-1,407,981	-13,763,645	-3,048,619	-6,974,725	0	0	0	0
88 Miscellaneous Equipment		-7,694	-75,212	-16,659	-222,292	-371,868	-2,158	-21,838	0
89 Other Intangible Equipment		0	0	0	0	0	0	0	0
90 Asset Retirement Costs -- Gen. Plt.		12,003	117,331	25,989	59,458	0	0	0	0
91 Subtotal - GENERAL PLANT		-2,878,717	-28,140,753	-6,233,118	-36,460,443	-44,823,409	-260,160	-2,632,223	0
92									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission & Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		-284,647,000	1,011,000	-283,636,000	DISTPLT-TOTAL	0	0	-1,348,822	-40,487,988
95	Gen. Plt & Intang Depreciation & Adjusts		-78,937,000		-78,937,000	GP-ADDS	0	0	-275,823	-8,289,091
96	Subtotal		-363,584,000	1,011,000	-362,573,000		0	0	-1,624,645	-48,777,080
97										
98	TOTAL DEPRECIATION RESERVE	108	-7,198,846,306	2,382,000	-7,196,464,306		-1,113,287,275	-1,961,932	-24,396,606	-710,454,015
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	43,198,559		43,198,559	TRANS&NON	43,198,559	0	0	0
103	Distribution M&S	154	23,632,000		23,632,000	DST-NETPLT	0	0	117,063	3,572,477
104	Accumulated ITCs	255	0		0	NONE	0	0	0	0
105	Customer Advances for Construction	252	-47,520,000		-47,520,000	CUST-ADV	0	0	0	0
106	Deferred Debits	186	4,082,000		4,082,000	DST-NETPLT	0	0	20,220	617,081
107	Other Deferred Credits	253	-33,076,000		-33,076,000	DST-NETPLT	0	0	-163,844	-5,000,137
108	Oper.Resrv	228.3	-334,157,000		-334,157,000	DST-NETPLT	0	0	-1,655,267	-50,514,896
109	Customer Deposits		-129,534,000		-129,534,000	DST-NETPLT	0	0	-641,655	-19,581,803
110	Regulatory Assets	182.3	8,439,000		8,439,000	DST-NETPLT	0	0	41,803	1,275,733
111	ADIT- (Jurisdictional Only)		-1,830,839,000		-1,830,839,000	DST-NETPLT	0	0	-9,069,172	-276,770,029
112	Asset Retirement Obligation		-29,561,000		-29,561,000	DST-NETPLT	0	0	-146,432	-4,468,770
113	Cash Working Capital		48,931,000		48,931,000	DST-NETPLT	0	0	242,383	7,396,955
114	Total - OTHER RATE BASE ITEMS		-2,276,404,441	0	-2,276,404,441		43,198,559	0	-11,254,901	-343,473,389
115										
116	TOTAL RATE BASE		9,023,968,046	-41,848,350	8,982,119,696		2,333,321,307	1,806,991	33,161,668	1,012,016,955
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		390,208,561		390,208,561	TRANS&NON	390,208,561	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	14,869,519	(288,000)	14,581,519	D-OPERATE	0	0	33,620	1,007,082
125	Load Dispatching	581	56,231		56,231	D-STA.EQ.362	0	0	1,536	38,773
126	Station Expenses	582	1,874,147		1,874,147	D-STA.EQ.ALL	0	0	44,841	1,345,992
127	Overhead Line Expenses	583	5,113,917		5,113,917	D-OVER-ALL	0	0	0	0
128	Underground Line Expenses	584	10,980,163		10,980,163	D-CONDUIT	0	0	0	0
129	Street Light and Signal Systems	585	801,015		801,015	D-FIXT	0	0	0	0
130	Meter Expenses	586	7,809,401		7,809,401	D-METERS-586	0	0	0	0
131	Customer Installation Expenses	587	17,620,274		17,620,274	D-CUST.INSTL	0	0	0	0
132	Misc. Distribution Expenses	588	14,485,180		14,485,180	DISTPLT	0	0	70,758	2,123,972
133	Rents	589	961,927		961,927	D-OVER-ALL	0	0	0	0
134										
135	Maint Supervision & Engineering	590	8,177,189		8,177,189	D-MAINT	0	0	35,980	1,108,918
136	Maint of Structures	591	1,093,029		1,093,029	D-STRUCT	0	0	5,812	956,800
137	Maintenance of Station Equipment	592	38,702,694		38,702,694	D-STA.EQ.ALL	0	0	925,995	27,795,857
138	Maintenance of Overhead Lines	593	127,385,560	(8,863,000)	118,522,560	D-OVER-ALL	0	0	0	0
139	Maintenance of Underground Lines	594	45,404,703		45,404,703	D-CONDUIT	0	0	0	0
140	Maintenance of Line Transformers	595	5,155,349		5,155,349	D-TRANSF	0	0	0	0
141	Maintenance of Street Lights	596	3,761,637		3,761,637	D-FIXT	0	0	0	0
142	Maintenance of Meters	597	247,852		247,852	D-METER SERV.	0	0	0	0
143	Maintenance of Misc. Plant	598	8,641,359		8,641,359	DISTPLT	0	0	42,212	1,267,089
144	Other Pro-Forma Adjustments to Dist. O&M				0	NONE	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	313,141,146	-9,151,000	303,990,146		0	0	1,160,754	35,644,482
146										
147	Total - OPER. AND MAINT. EXPENSE		703,349,707	(9,151,000)	694,198,707		390,208,561	0	1,160,754	35,644,482
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
93 ADJUSTMENTS TO DEPRECIATION RESERVE									
94 Distribution Additions/Retrmts & Adjusts		-7,277,815	-5,365,841	-8,055,589	-137,568,029	-21,959,780	0	-585,585	-27,835,027
95 Gen. Plt & Intang Depreciation & Adjusts		-2,337,167	-1,095,721	-1,644,975	-29,106,995	-3,833,892	0	-52,958	-2,935,857
96 Subtotal		-9,614,983	-6,461,561	-9,700,564	-166,675,024	-25,793,672	0	-638,543	-30,770,885
97									
98 TOTAL DEPRECIATION RESERVE	108	-147,478,983	-97,643,438	-146,589,399	-2,714,218,336	-446,772,091	0	-12,805,832	-621,253,426
99									
100 III. OTHER RATE BASE ITEMS									
101									
102 Transmission M&S	154.3	0	0	0	0	0	0	0	0
103 Distribution M&S	154	620,617	464,064	696,686	11,358,583	1,746,995	0	42,393	1,997,133
104 Accumulated ITCs	255	0	0	0	0	0	0	0	0
105 Customer Advances for Construction	252	-2,027,981	0	0	-38,158,604	-6,157,402	0	-4,871	-1,171,142
106 Deferred Debits	186	107,200	80,159	120,340	1,961,989	301,762	0	7,323	344,969
107 Other Deferred Credits	253	-868,633	-649,517	-975,101	-15,897,786	-2,445,143	0	-59,334	-2,795,243
108 Oper.Resrv	228.3	-8,775,541	-6,561,873	-9,851,159	-160,610,612	-24,702,553	0	-599,432	-28,239,509
109 Customer Deposits		-3,401,787	-2,543,672	-3,818,744	-62,259,761	-9,575,800	0	-232,366	-10,946,880
110 Regulatory Assets	182.3	221,623	165,717	248,787	4,056,156	623,853	0	15,138	713,177
111 ADIT- (Jurisdictional Only)		-48,080,999	-35,952,361	-53,974,288	-879,982,079	-135,344,756	0	-3,284,278	-154,723,660
112 Asset Retirement Obligation		-776,323	-580,492	-871,477	-14,208,322	-2,185,297	0	-53,028	-2,498,191
113 Cash Working Capital		1,285,013	960,863	1,442,517	23,518,400	3,617,224	0	87,776	4,135,144
114 Total - OTHER RATE BASE ITEMS		-61,696,811	-44,617,112	-66,982,439	-1,130,222,037	-174,121,116	0	-4,080,681	-193,184,201
115									
116 TOTAL RATE BASE		173,781,470	131,460,764	197,358,416	3,179,519,225	488,734,289	0	12,004,177	564,580,027
117									
118 IV. OPERATING AND MAINTENANCE EXPENSES									
119									
120 A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121									
122 B. DISTRIBUTION EXPENSE									
123									
124 Operation Supervision & Engineering	580	468,955	133,745	200,787	5,959,172	616,693	0	10,165	514,710
125 Load Dispatching	581	0	6,321	9,489	0	0	0	113	0
126 Station Expenses	582	0	178,166	267,476	15,430	0	0	3,244	18,999
127 Overhead Line Expenses	583	275,187	0	0	3,819,853	705,951	0	1,289	311,636
128 Underground Line Expenses	584	976,892	0	0	9,710,129	290,653	0	49	2,441
129 Street Light and Signal Systems	585	0	0	0	0	0	0	0	0
130 Meter Expenses	586	0	0	0	0	0	0	0	0
131 Customer Installation Expenses	587	0	0	0	0	0	0	0	0
132 Misc. Distribution Expenses	588	381,789	281,488	422,591	7,216,724	1,151,995	0	30,719	1,460,206
133 Rents	589	51,763	0	0	718,514	132,789	0	243	58,619
134									
135 Maint Supervision & Engineering	590	393,231	142,114	213,352	4,926,487	674,170	0	8,081	503,127
136 Maint of Structures	591	0	0	0	58,339	0	0	246	71,832
137 Maintenance of Station Equipment	592	0	3,679,276	5,523,595	318,639	0	0	66,996	392,336
138 Maintenance of Overhead Lines	593	6,377,874	0	0	88,530,727	16,361,456	0	29,881	7,222,622
139 Maintenance of Underground Lines	594	4,039,602	0	0	40,152,911	1,201,894	0	201	10,094
140 Maintenance of Line Transformers	595	0	0	0	0	0	0	103,107	5,052,242
141 Maintenance of Street Lights	596	0	0	0	0	0	0	0	0
142 Maintenance of Meters	597	0	0	0	0	0	0	0	0
143 Maintenance of Misc. Plant	598	227,762	167,926	252,103	4,305,249	687,241	0	18,326	871,109
144 Other Pro-Forma Adjustments to Dist. O&M		0	0	0	0	0	0	0	0
145 Subtotal - DISTRIBUTION EXPENSES	580-599	13,193,056	4,589,036	6,889,393	165,732,173	21,822,842	0	272,661	16,489,973
146									
147 Total - OPER. AND MAINT. EXPENSE		13,193,056	4,589,036	6,889,393	165,732,173	21,822,842	0	272,661	16,489,973
148									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
93 ADJUSTMENTS TO DEPRECIATION RESERVE									
94 Distribution Additions/Retrmts & Adjusts		-22,384,097	-604,511	-2,649,091	-7,513,825	0	0	0	0
95 Gen. Plt & Intang Depreciation & Adjusts		-616,334	-6,024,943	-1,334,512	-8,875,166	-11,755,031	-68,227	-690,306	0
96 Subtotal		-23,000,431	-6,629,454	-3,983,603	-16,388,991	-11,755,031	-68,227	-690,306	0
97									
98 TOTAL DEPRECIATION RESERVE	108	-529,653,721	-57,213,320	-106,003,963	-299,075,169	-157,493,966	-914,111	-9,248,723	0
99									
100 III. OTHER RATE BASE ITEMS									
101									
102 Transmission M&S	154.3	0	0	0	0	0	0	0	0
103 Distribution M&S	154	1,460,972	152,059	106,087	902,263	370,689	2,152	21,768	0
104 Accumulated ITCs	255	0	0	0	0	0	0	0	0
105 Customer Advances for Construction	252	0	0	0	0	0	0	0	0
106 Deferred Debits	186	252,356	26,265	18,325	155,850	64,030	372	3,760	0
107 Other Deferred Credits	253	-2,044,817	-212,826	-148,482	-1,262,832	-518,826	-3,011	-30,468	0
108 Oper.Resrv	228.3	-20,658,175	-2,150,116	-1,500,073	-12,758,017	-5,241,548	-30,422	-307,806	0
109 Customer Deposits		-8,008,020	-833,480	-581,495	-4,945,570	-2,031,855	-11,793	-119,319	0
110 Regulatory Assets	182.3	521,714	54,300	37,884	322,199	132,373	768	7,774	0
111 ADIT- (Jurisdictional Only)		-113,185,694	-11,780,439	-8,218,870	-69,900,900	-28,718,328	-166,684	-1,686,464	0
112 Asset Retirement Obligation		-1,827,513	-190,209	-132,703	-1,128,630	-463,690	-2,691	-27,230	0
113 Cash Working Capital		3,025,001	314,844	219,657	1,868,171	767,526	4,455	45,072	0
114 Total - OTHER RATE BASE ITEMS		-140,464,176	-14,619,601	-10,199,670	-86,747,467	-35,639,631	-206,856	-2,092,912	0
115									
116 TOTAL RATE BASE		413,866,495	43,075,488	30,052,515	255,594,495	105,009,330	609,485	6,166,600	0
117									
118 IV. OPERATING AND MAINTENANCE EXPENSES									
119									
120 A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121									
122 B. DISTRIBUTION EXPENSE									
123									
124 Operation Supervision & Engineering	580	561,787	4,794,499	269,795	10,510	0	0	0	0
125 Load Dispatching	581	0	0	0	0	0	0	0	0
126 Station Expenses	582	0	0	0	0	0	0	0	0
127 Overhead Line Expenses	583	0	0	0	0	0	0	0	0
128 Underground Line Expenses	584	0	0	0	0	0	0	0	0
129 Street Light and Signal Systems	585	0	0	801,015	0	0	0	0	0
130 Meter Expenses	586	783,046	0	0	7,026,355	0	0	0	0
131 Customer Installation Expenses	587	0	16,672,628	0	947,646	0	0	0	0
132 Misc. Distribution Expenses	588	1,174,254	31,712	138,969	0	0	0	0	0
133 Rents	589	0	0	0	0	0	0	0	0
134									
135 Maint Supervision & Engineering	590	25,877	699	142,016	3,137	0	0	0	0
136 Maint of Structures	591	0	0	0	0	0	0	0	0
137 Maintenance of Station Equipment	592	0	0	0	0	0	0	0	0
138 Maintenance of Overhead Lines	593	0	0	0	0	0	0	0	0
139 Maintenance of Underground Lines	594	0	0	0	0	0	0	0	0
140 Maintenance of Line Transformers	595	0	0	0	0	0	0	0	0
141 Maintenance of Street Lights	596	0	0	3,761,637	0	0	0	0	0
142 Maintenance of Meters	597	0	0	0	247,852	0	0	0	0
143 Maintenance of Misc. Plant	598	700,520	18,918	82,904	0	0	0	0	0
144 Other Pro-Forma Adjustments to Dist. O&M		0	0	0	0	0	0	0	0
145 Subtotal - DISTRIBUTION EXPENSES	580-599	3,245,484	21,518,456	5,196,337	8,235,500	0	0	0	0
146									
147 Total - OPER. AND MAINT. EXPENSE		3,245,484	21,518,456	5,196,337	8,235,500	0	0	0	0
148									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission & Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	727,783		727,783	C-METERS-901	0	0	0	0
152	Meter Reading Expenses	902	30,543,407		30,543,407	C-METERS-902	0	0	0	0
153	Customer Records & Collection Expense	903	131,635,399	(666,000)	130,969,399	C-BILL&COLLECT	0	0	0	0
154	DA Acct 903 to Supply Admin	903		0	0	SUPPLY-AD	0	0	0	0
155	Uncollectible Accounts (DST)	904	16,671,000			NONE	0	0	0	0
156	Uncollectibles (Non DST)	904	31,137,000		31,137,000	TRANS&NON	31,137,000	0	0	0
157	Misc Customer Accounts Expenses	905	0		0	NONE	0	0	0	0
158	Other Customer Accounts Pro-Forma			0	0	C-BILL&COLLECT	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	210,714,589	-666,000	193,377,589		31,137,000	0	0	0
160										
161	Supervision	907	0		0	NONE	0	0	0	0
162	Customer Assistance Exp Electric	908	101,192,478	(93,720,000)	7,472,478	C-CUST. INFO	0	0	0	0
163	Information, Instructional Advertising	909	4,726,120	(1,664,134)	3,061,986	C-CUST. INFO	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 1)			0	0	C-CUST. INFO	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	105,918,598	-95,384,134	10,534,464		0	0	0	0
166										
167	Supervision	911	0		0	NONE	0	0	0	0
168	Demonstrating & Selling Expenses	912	0		0	NONE	0	0	0	0
169	Advertising Expenses	913	0		0	NONE	0	0	0	0
170	Miscellaneous Sales Expenses	916	0		0	NONE	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0		0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	316,633,187	-96,050,134	203,912,053		31,137,000	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	46,026,059	(6,640,000)	39,386,059	L-TOTAL	4,246,278	0	90,535	2,720,770
180	DA to Supply Admin			995,000	995,000	SUPPLY-AD	0	995,000	0	0
181	Office Supplies & Expenses	921	6,807,601		6,807,601	L-TOTAL	733,939	0	15,648	470,266
182	Admin Expenses Transferred-Credit	922	-16,601,382		-16,601,382	L-TOTAL	-1,789,823	0	-38,161	-1,146,815
183	Outside Services Employed	923	117,256,974	(2,603,000)	114,653,974	L-TOTAL	12,361,039	0	263,549	7,920,240
184	Employee Pensions and Benefits	926	182,101,410	(1,006,000)	181,095,410	L-TOTAL	19,524,203	0	416,275	12,509,982
185	Reserved				0	NONE	0	0	0	0
186	Subtotal - O & M Accounts	920-926	335,590,662	-9,254,000	326,336,662		35,075,635	995,000	747,847	22,474,443
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>High Voltage Dist. Lines</u>	<u>Shared Dist. Substations</u>	<u>Secondary Voltage Dist. Substa.</u>	<u>Shared Dist. Lines</u>	<u>Secondary Voltage Dist. Lines</u>	<u>Shared Pri/Sec Transformers</u>	<u>Primary Voltage Transformers</u>	<u>Secondary Voltage Transformers</u>
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	0	0	0	0
152	Meter Reading Expenses	902	0	0	0	0	0	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	0	0	0	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	0	0	0	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	0	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 1)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	0	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	0	0	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	767,140	359,654	539,938	9,553,934	1,258,417	0	17,383	963,651
180	DA to Supply Admin		0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	132,595	62,164	93,325	1,651,330	217,509	0	3,004	166,560
182	Admin Expenses Transferred-Credit	922	-323,353	-151,596	-227,586	-4,027,021	-530,428	0	-7,327	-406,183
183	Outside Services Employed	923	2,233,167	1,046,963	1,571,776	27,811,781	3,663,290	0	50,601	2,805,216
184	Employee Pensions and Benefits	926	3,527,277	1,653,673	2,482,613	43,928,577	5,786,150	0	79,925	4,430,826
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	6,336,827	2,970,858	4,460,067	78,918,599	10,394,938	0	143,586	7,960,071
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
149 C. CUSTOMER ACCOUNTS AND SERVICE									
150									
151 Supervision	901	0	0	0	0	727,783	0	0	0
152 Meter Reading Expenses	902	0	0	0	30,332,340	211,067	0	0	0
153 Customer Records & Collection Expense	903	0	0	0	9,144,297	101,951,799	19,873,303	0	0
154 DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155 Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156 Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157 Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158 Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159 Subtotal - Customer Accounts Expense	901-905	0	0	0	39,476,637	102,890,649	19,873,303	0	0
160									
161 Supervision	907	0	0	0	0	0	0	0	0
162 Customer Assistance Exp Electric	908	0	0	0	0	0	0	7,472,478	0
163 Information, Instructional Advertising	909	0	0	0	0	0	0	3,061,986	0
164 Pro Forma Adjustment (C-2 pg 1)		0	0	0	0	0	0	0	0
165 Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	10,534,464	0
166									
167 Supervision	911	0	0	0	0	0	0	0	0
168 Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169 Advertising Expenses	913	0	0	0	0	0	0	0	0
170 Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171 Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172									
173 Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	39,476,637	102,890,649	19,873,303	10,534,464	0
174									
175 D. ADMINISTRATIVE AND GENERAL									
176									
177 LABOR RELATED EXPENSES									
178									
179 Administrative & General Salaries	920	202,302	1,977,597	438,034	5,843,872	9,775,742	56,739	574,074	0
180 DA to Supply Admin		0	0	0	0	0	0	0	0
181 Office Supplies & Expenses	921	34,967	341,814	75,711	1,010,072	1,689,668	9,807	99,225	0
182 Admin Expenses Transferred-Credit	922	-85,271	-833,565	-184,633	-2,463,216	-4,120,514	-23,916	-241,974	0
183 Outside Services Employed	923	588,908	5,756,843	1,275,129	17,011,684	28,457,471	165,170	1,671,145	0
184 Employee Pensions and Benefits	926	930,178	9,092,906	2,014,060	26,869,874	44,948,440	260,885	2,639,566	0
185 Reserved		0	0	0	0	0	0	0	0
186 Subtotal - O & M Accounts	920-926	1,671,084	16,335,594	3,618,300	48,272,286	80,750,806	468,686	4,742,035	0
187									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission & Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	1,024,514		1,024,514	TOTAL PLANT	188,976	0	3,821	114,713
191	Injuries and Damages	925	9,011,523		9,011,523	TOTAL PLANT	1,662,216	0	33,608	1,009,001
192	Maintenance of General Plant (also acct 932)	935	21,313,551		21,313,551	GENPT	5,719,114	0	54,490	1,637,555
193	Subtotal - O & M Accounts 924, 925, 935		31,349,588	0	31,349,588		7,570,306	0	91,919	2,761,269
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	42,827,841	(42,827,841)	0	NONE	0	0	0	0
198	Regulatory Commission Expenses	928	2,195,219	(1,028,219)	1,167,000	REGCOM	0	0	3,007	90,357
199	A&G Overhead -- Subsidiaries	929	-42,827,841	42,827,841	0	NONE	0	0	0	0
200	General Advertising Expenses	930.1	1,242,260	(1,242,260)	0	NONE	0	0	0	0
201	Miscellaneous General Expenses	930.2	12,067,886	(101,000)	11,966,886	L-TOTAL	1,290,170	0	27,508	826,667
202	Rents	931	13,780,849	(931,000)	12,849,849	L-TOTAL	1,385,364	0	29,537	887,661
203	Placeholder		0		0	NONE	0	0	0	0
204	Subtotal	927-932	29,286,214	-3,302,479	25,983,735		2,675,534	0	60,052	1,804,685
205										
206	SUBTOTAL A&G EXPENSES	920-932	396,226,464	-12,556,479	383,669,985		45,321,475	995,000	899,818	27,040,398
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments			0	0	NONE	0	0	0	0
210	Other Ratemaking adjustments to A&G			41,883,000	41,883,000	L-TOTAL DIST.	0	0	190,628	5,728,778
211	Subtotal		0	41,883,000	41,883,000		0	0	190,628	5,728,778
212										
213	TOTAL A&G EXPENSES		396,226,464	29,326,521	425,552,985		45,321,475	995,000	1,090,446	32,769,176
214										
215	TOTAL OPERATING EXPENSES		1,416,209,358		1,323,663,745		466,667,036	995,000	2,251,199	68,413,658
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>High Voltage Dist. Lines</u>	<u>Shared Dist. Substations</u>	<u>Secondary Voltage Dist. Substa.</u>	<u>Shared Dist. Lines</u>	<u>Secondary Voltage Dist. Lines</u>	<u>Shared Pri/Sec Transformers</u>	<u>Primary Voltage Transformers</u>	<u>Secondary Voltage Transformers</u>
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	21,264	15,199	22,817	390,009	61,613	0	1,604	76,571
191	Injuries and Damages	925	187,035	133,685	200,697	3,430,482	541,939	0	14,110	673,508
192	Maintenance of General Plant (also acct 932)	935	461,720	216,466	324,974	5,750,246	757,406	0	10,462	579,995
193	Subtotal - O & M Accounts 924, 925, 935		670,019	365,349	548,488	9,570,737	1,360,958	0	26,176	1,330,074
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	25,477	11,944	17,931	317,288	41,792	0	577	32,003
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	233,084	109,276	164,052	2,902,825	382,352	0	5,281	292,791
202	Rents	931	250,282	117,338	176,157	3,117,007	410,563	0	5,671	314,395
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	508,844	238,558	358,141	6,337,120	834,708	0	11,530	639,189
205										
206	SUBTOTAL A&G EXPENSES	920-932	7,515,690	3,574,765	5,366,696	94,826,457	12,590,604	0	181,293	9,929,334
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		1,615,269	757,277	1,136,879	20,116,500	2,649,689	0	36,600	2,029,037
211	Subtotal		1,615,269	757,277	1,136,879	20,116,500	2,649,689	0	36,600	2,029,037
212										
213	TOTAL A&G EXPENSES		9,130,959	4,332,042	6,503,575	114,942,957	15,240,293	0	217,893	11,958,371
214										
215	TOTAL OPERATING EXPENSES		22,324,015	8,921,078	13,392,968	280,675,130	37,063,135	0	490,554	28,448,344
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Services</u>	<u>Cust. Install Other</u>	<u>Fixt. Inc. Ltg.</u>	<u>Metering Services</u>	<u>Billing --Comp. & Data Manq.</u>	<u>Bill Issue & Processing</u>	<u>Cust. Serv. & Informat.</u>	<u>Revenue Related</u>
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	60,189	6,380	8,121	35,615	16,555	96	972	0
191	Injuries and Damages	925	529,415	56,121	71,431	313,266	145,612	845	8,551	0
192	Maintenance of General Plant (also acct 932)	935	121,760	1,190,261	263,640	1,753,338	2,322,271	13,479	136,374	0
193	Subtotal - O & M Accounts 924, 925, 935		711,364	1,252,762	343,192	2,102,219	2,484,438	14,420	145,897	0
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	6,719	65,676	14,547	194,076	324,655	1,884	19,065	0
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	61,467	600,864	133,090	1,775,576	2,970,218	17,239	174,424	0
202	Rents	931	66,002	645,198	142,910	1,906,585	3,189,372	18,511	187,294	0
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	134,187	1,311,739	290,547	3,876,238	6,484,245	37,635	380,783	0
205										
206	SUBTOTAL A&G EXPENSES	920-932	2,516,635	18,900,095	4,252,040	54,250,743	89,719,488	520,741	5,268,714	0
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		425,962	4,163,974	922,312	2,110,093	0	0	0	0
211	Subtotal		425,962	4,163,974	922,312	2,110,093	0	0	0	0
212										
213	TOTAL A&G EXPENSES		2,942,597	23,064,069	5,174,352	56,360,836	89,719,488	520,741	5,268,714	0
214										
215	TOTAL OPERATING EXPENSES		6,188,081	44,582,526	10,370,689	104,072,974	192,610,137	20,394,044	15,803,178	0
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>Account Balance</u>	<u>Adjustments</u>	<u>Adjusted Balance</u>	<u>Factor</u>	<u>Transmission & Non-DST</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs.</u>
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	40,706,412		40,706,412	INTANG-OTHR	8,170,550	368,312	12,367	371,642
220										
221	Transmission Plant	403.5	55,396,472		55,396,472	TRANS&NON	55,396,472	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		935,144		935,144	D-LAND&EAS	0	0	5,509	165,359
225	Structures and Improvements		8,288,413		8,288,413	D-STRUCT	0	0	44,072	7,255,389
226	Station Equipment		54,199,001		54,199,001	D-STA EQ 362	0	0	1,480,704	37,371,439
227	Poles, Towers and Fixtures		34,886,667		34,886,667	D-POLES	0	0	0	0
228	Overhead Conductors and Devices		38,255,674		38,255,674	D-OVERHEAD	0	0	0	0
229	Underground Conduit		8,524,953		8,524,953	D-CONDUIT	0	0	0	0
230	Underground Conductors and Devices		85,109,967		85,109,967	D-COND&DEV	0	0	0	0
231	Line Transformers		35,147,837		35,147,837	D-TRANSF	0	0	0	0
232	Services		27,275,533		27,275,533	D-SERVICES	0	0	0	0
233	Meters		15,214,194	(1,285,000)	13,929,194	D-METERS	0	0	0	0
234	Installations on Customer Premises		1,807,748	(49,000)	1,758,748	D-INST CUST	0	0	0	0
235	Street Lighting and Signals		4,569,556		4,569,556	D-FIXT	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		314,214,687	-1,334,000	312,880,687		0	0	1,530,285	44,792,188
237										
238	General Plant									
239	Land and Land Rights		0		0	NONE	0	0	0	0
240	Leasehold Improv. Amortization		2,019,108		2,019,108	GP-390-AM	217,660	0	4,214	126,626
241	Structures and Improvements		5,758,003		5,758,003	GP-390	620,713	0	13,235	397,729
242	Office Furniture and Equipment		13,376,056	(288,000)	13,088,056	GP-391	1,410,892	0	30,083	904,046
243	Transportation Equipment		17,033		17,033	GP-392	1,836	0	39	1,177
244	Stores Equipment		419,126		419,126	GP-393	45,182	0	963	28,951
245	Tools, Shop and Garage Equipment		5,048,271		5,048,271	GP-394	544,204	0	20,500	616,069
246	Laboratory Equipment		263,496		263,496	GP-395	28,405	0	1,070	32,156
247	Power Operated Equipment		282,437		282,437	GP-396	30,447	0	1,147	34,467
248	Communication Equipment		35,808,378		35,808,378	GP-397	16,572,117	0	87,553	2,631,146
249	Miscellaneous Equipment		164,398		164,398	GP-398	17,722	0	378	11,356
250	Other Intangible -- Gen. Plt		0		0	NONE	0	0	0	0
251			63,156,306	(288,000)	62,868,306		19,489,178	-	159,180	4,783,722
252										
253	Proforma Adjustments		15,967,000		15,967,000	DISTPLT	0	0	77,997	2,341,252
254	Other Adjustments		999,000		999,000	DISTPLT	0	0	4,880	146,484
255	Subtotal		16,966,000	0	16,966,000		0	0	82,877	2,487,736
256										
257	TOTAL DEPRECIATION EXPENSE	403	490,439,877	-1,622,000	488,817,877		83,056,200	368,312	1,784,708	52,435,288
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	<u>Account Description</u>	<u>Account Code</u>	<u>High Voltage Dist. Lines</u>	<u>Shared Dist. Substations</u>	<u>Secondary Voltage Dist. Substa.</u>	<u>Shared Dist. Lines</u>	<u>Secondary Voltage Dist. Lines</u>	<u>Shared Pri/Sec Transformers</u>	<u>Primary Voltage Transformers</u>	<u>Secondary Voltage Transformers</u>
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	104,787	49,127	73,753	1,305,016	171,893	0	2,374	131,630
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222			57%							
223	Distribution Plant									
224	Land and Land Rights		29,724	26,184	39,310	669,058	0	0	0	0
225	Structures and Improvements		0	0	0	442,383	0	0	1,867	544,701
226	Station Equipment		0	6,092,160	9,145,992	0	0	0	108,706	0
227	Poles, Towers and Fixtures		3,006,572	0	0	25,682,059	4,473,842	0	18,464	1,705,731
228	Overhead Conductors and Devices		1,125,533	0	0	28,886,361	5,563,661	0	1,656	2,678,463
229	Underground Conduit		758,455	0	0	7,538,904	225,661	0	38	1,895
230	Underground Conductors and Devices		2,139,906	0	0	70,868,359	12,087,088	0	96	14,517
231	Line Transformers		0	0	0	0	0	0	702,957	34,444,880
232	Services		0	0	0	0	0	0	0	0
233	Meters		0	0	0	0	0	0	0	0
234	Installations on Customer Premises		0	0	0	0	0	0	0	0
235	Street Lighting and Signals		0	0	0	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		7,060,190	6,118,344	9,185,302	134,087,124	22,350,252	0	833,784	39,390,188
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		35,703	16,738	25,129	444,645	58,567	0	809	44,849
241	Structures and Improvements		112,143	52,575	78,930	1,396,619	183,959	0	2,541	140,869
242	Office Furniture and Equipment		254,902	119,504	179,409	3,174,543	418,142	0	5,776	320,198
243	Transportation Equipment		332	156	233	4,131	544	0	8	417
244	Stores Equipment		8,163	3,827	5,745	101,660	13,390	0	185	10,254
245	Tools, Shop and Garage Equipment		173,705	81,437	122,259	2,163,314	284,946	0	3,936	218,201
246	Laboratory Equipment		9,067	4,251	6,381	112,915	14,873	0	205	11,389
247	Power Operated Equipment		9,718	4,556	6,840	121,032	15,942	0	220	12,208
248	Communication Equipment		741,870	347,807	522,152	9,239,220	1,216,964	0	16,810	931,908
249	Miscellaneous Equipment		3,202	1,501	2,254	39,875	5,252	0	73	4,022
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			1,348,804	632,352	949,332	16,797,953	2,212,580	-	30,563	1,694,314
252										
253	Proforma Adjustments		420,846	310,284	465,821	7,954,988	1,269,843	0	33,862	1,609,584
254	Other Adjustments		26,331	19,413	29,145	497,716	79,450	0	2,119	100,706
255	Subtotal		447,177	329,698	494,966	8,452,705	1,349,293	0	35,981	1,710,290
256										
257	TOTAL DEPRECIATION EXPENSE	403	8,960,957	7,129,521	10,703,353	160,642,798	26,084,018	0	902,702	42,926,422
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	27,633	270,129	59,833	15,431,223	13,298,042	77,183	780,918	0
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		0	0	0	0	0	0	0	0
225	Structures and Improvements		0	0	0	0	0	0	0	0
226	Station Equipment		0	0	0	0	0	0	0	0
227	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
228	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
229	Underground Conduit		0	0	0	0	0	0	0	0
230	Underground Conductors and Devices		0	0	0	0	0	0	0	0
231	Line Transformers		0	0	0	0	0	0	0	0
232	Services		27,275,533	0	0	0	0	0	0	0
233	Meters		748,861	0	0	13,180,333	0	0	0	0
234	Installations on Customer Premises		0	1,100,809	657,939	0	0	0	0	0
235	Street Lighting and Signals		0	0	4,569,556	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		28,024,394	1,100,809	5,227,495	13,180,333	0	0	0	0
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		9,415	92,038	20,386	324,694	561,407	3,258	32,968	0
241	Structures and Improvements		29,573	289,090	64,033	854,420	1,429,342	8,296	83,937	0
242	Office Furniture and Equipment		67,220	657,108	145,548	1,942,114	3,248,922	18,857	190,791	0
243	Transportation Equipment		87	855	189	2,527	4,228	25	248	0
244	Stores Equipment		2,153	21,043	4,661	62,193	104,042	604	6,110	0
245	Tools, Shop and Garage Equipment		45,808	447,791	99,185	226,918	0	0	0	0
246	Laboratory Equipment		2,391	23,373	5,177	11,844	0	0	0	0
247	Power Operated Equipment		2,563	25,053	5,549	12,695	0	0	0	0
248	Communication Equipment		195,638	1,912,453	423,604	969,136	0	0	0	0
249	Miscellaneous Equipment		844	8,254	1,828	24,395	40,809	237	2,397	0
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			355,693	3,477,058	770,161	4,430,937	5,388,751	31,277	316,451	-
252										
253	Proforma Adjustments		1,294,379	34,956	153,186	0	0	0	0	0
254	Other Adjustments		80,985	2,187	9,584	0	0	0	0	0
255	Subtotal		1,375,364	37,143	162,770	0	0	0	0	0
256										
257	TOTAL DEPRECIATION EXPENSE	403	29,783,084	4,885,140	6,220,259	33,042,493	18,686,793	108,460	1,097,369	0
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
259 VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS ELECTRICITY DISTRIBUTION TAX)									
260									
261 Payroll & Other Labor-Related Taxes	408.15	23,572,000	(117,000)	23,455,000	L-TOTAL	2,528,723	0	53,915	1,620,260
262 DA Payroll Tax to Supply Admin.	408.15		117,000	117,000	SUPPLY-AD	0	117,000	0	0
263 Sales & Misc. Taxes	408.17	847,000	(182,952)	664,048	OPER. EXP	0	0	1,681	51,130
264 Real Estate	408.17	19,323,000		19,323,000	RE TAXES	4,173,768	0	72,042	2,162,497
265 Franchise Taxes		2,017,000	(435,672)	1,581,328	L-TOTAL DIST.	0	0	7,197	216,295
266 Other Taxes - Public Utility Fund		3,869,000		3,869,000	L-TOTAL DIST.	0	0	17,609	529,204
267 Subtotal - General Taxes		49,628,000	-618,624	49,009,376		6,702,491	117,000	152,444	4,579,385
268									
269 VII. OTHER OPERATING REVENUES									
270									
271 Forfeited Discounts	450	36,126,000	-2,647,000	33,479,000	FORFEIT	0	0	0	0
272 Misc Service Revenues	451	8,446,000		8,446,000	MISC REVS	65,000	0	0	0
273									
274 Rent from Electric Property	454								
275 Meter and Transformer Rents		40,830,000		40,830,000	RENT-REVENUE	0	0	1,333,006	0
276 Other Rents (Distribution only)		17,234,000		17,234,000	DISTPLT-TOTAL	0	0	81,956	2,460,090
277 Transmission & Non-DST		10,015,000		10,015,000	TRANS&NON	10,015,000	0	0	0
278 Reserved				0	NONE	0	0	0	0
279 Total Acct 454		68,079,000	0	68,079,000		10,015,000	0	1,414,962	2,460,090
280									
281 Other Acct. 456 (Other Elect. & Trans. Related)	456	447,348,000		447,348,000	ACCT 456	445,413,000	0	0	0
282 Additional Fac. Chg -- Fxt. Lighting		6,933,000		6,933,000	D-FIXT	0	0	0	0
283 Municipal Wholesale Distribution Revenue		4,299,000		4,299,000	DISTPLT-TOTAL	0	0	20,444	613,666
284 Other Electric Revenues		458,580,000		458,580,000		445,413,000	0	20,444	613,666
285									
286 Other Adjustment -- DST Only		15,803,000		15,803,000	DISTPLT-TOTAL	0	0	75,151	2,255,820
287									
288 Total Other Operating Revenues		587,034,000	-2,647,000	584,387,000		455,493,000	0	1,510,556	5,329,576

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
259 VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS)									
260									
261 Payroll & Other Labor-Related Taxes	408.15	456,844	214,179	321,542	5,689,513	749,407	0	10,352	573,869
262 DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263 Sales & Misc. Taxes	408.17	16,891	6,659	9,997	212,529	28,070	0	370	21,549
264 Real Estate	408.17	388,714	286,594	430,256	7,347,622	1,172,890	0	31,277	1,486,692
265 Franchise Taxes		60,986	28,592	42,924	759,515	100,041	0	1,382	76,608
266 Other Taxes - Public Utility Fund		149,213	69,955	105,021	1,858,290	244,769	0	3,381	187,435
267 Subtotal - General Taxes		1,072,648	605,978	909,739	15,867,468	2,295,177	0	46,761	2,346,153
268									
269 VII. OTHER OPERATING REVENUES									
270									
271 Forfeited Discounts	450	0	0	0	0	0	0	0	0
272 Misc Service Revenues	451	0	0	0	0	0	0	0	0
273									
274 Rent from Electric Property	454								
275 Meter and Transformer Rents		0	0	0	1,663,746	0	0	521,307	25,544,037
276 Other Rents (Distribution only)		442,207	326,034	489,465	8,358,768	1,334,298	0	35,581	1,691,283
277 Transmission & Non-DST		0	0	0	0	0	0	0	0
278 Reserved		0	0	0	0	0	0	0	0
279 Total Acct 454		442,207	326,034	489,465	10,022,513	1,334,298	0	556,888	27,235,320
280									
281 Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	0
282 Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0	0	0
283 Municipal Wholesale Distribution Revenue		110,308	81,329	122,097	2,085,084	332,839	0	8,876	421,889
284 Other Electric Revenues		110,308	81,329	122,097	2,085,084	332,839	0	8,876	421,889
285									
286 Other Adjustment -- DST Only		405,489	298,962	448,823	7,664,710	1,223,506	0	32,626	1,550,850
287									
288 Total Other Operating Revenues		958,004	706,324	1,060,385	19,772,307	2,890,643	0	598,390	29,208,059

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION

Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Manq.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
259 VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS)									
260									
261 Payroll & Other Labor-Related Taxes	408.15	120,474	1,177,689	260,856	3,480,115	5,821,603	33,789	341,870	0
262 DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263 Sales & Misc. Taxes	408.17	4,700	32,968	7,707	83,168	157,105	16,635	12,890	0
264 Real Estate	408.17	1,195,553	32,287	141,490	401,320	0	0	0	0
265 Franchise Taxes		16,083	157,214	34,823	79,668	0	0	0	0
266 Other Taxes - Public Utility Fund		39,349	384,653	85,200	194,923	0	0	0	0
267 Subtotal - General Taxes		1,376,159	1,784,812	530,075	4,239,193	5,978,709	50,424	354,760	0
268									
269 VII. OTHER OPERATING REVENUES									
270									
271 Forfeited Discounts	450	0	0	0	0	0	0	0	33,479,000
272 Misc Service Revenues	451	0	0	0	0	0	0	0	8,381,000
273									
274 Rent from Electric Property	454								
275 Meter and Transformer Rents		4,116,821	0	0	7,651,084	0	0	0	0
276 Other Rents (Distribution only)		1,360,080	36,731	160,961	456,547	0	0	0	0
277 Transmission & Non-DST		0	0	0	0	0	0	0	0
278 Reserved		0	0	0	0	0	0	0	0
279 Total Acct 454		5,476,901	36,731	160,961	8,107,631	0	0	0	0
280									
281 Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	1,935,000
282 Additional Fac. Chg -- Fxt. Lighting		0	0	6,933,000	0	0	0	0	0
283 Municipal Wholesale Distribution Revenue		339,270	9,162	40,152	113,885	0	0	0	0
284 Other Electric Revenues		339,270	9,162	6,973,152	113,885	0	0	0	1,935,000
285									
286 Other Adjustment -- DST Only		1,247,147	33,681	147,596	418,639	0	0	0	0
287									
288 Total Other Operating Revenues		7,063,318	79,574	7,281,709	8,640,155	0	0	0	43,795,000

Schedule 1b

FUNCTIONALIZATION FACTOR

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
1	EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS								
2	NONE	EXT	0	0	0	0	0	0	0
3	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4									
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	1	0	0	0	0
6	SUPPLY-AD%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7									
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	1	0	0	0	0	0
9	TRANS&NON%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10									
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
12	HIGH VOLTAGE (LAND & EASEMENTS)--ALLOCATOR		0	0	61,703,012	1,852,157,664	332,929,877	245,166,001	368,060,950
13		9,124,445,001	0.00%	0.00%	0.68%	20.30%	3.65%	2.69%	4.03%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT	57,043,996	0	0	385,753	11,579,277	2,081,403	1,532,723	2,301,035
15									
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR		0	0	0	0	0	245,166,001	368,060,950
17		6,877,654,448	0.00%	0.00%	0.00%	0.00%	0.00%	3.56%	5.35%
18	LOW VOLTAGE (LAND & EASEMENTS)	8,439,564	0	0	0	0	0	300,843	451,647
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	385,753	11,579,277	2,081,403	1,833,566
20	PERCENT TOTAL	D-LAND&EAS%	65,483,560	0.00%	0.00%	0.59%	17.68%	3.18%	2.80%
21									
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS								
23	DIRECT ASSIGNMENTS	EXT							
24	TOTAL (from "Functions")	D-STRUCT	397,803,882	0	0	2,115,249	348,223,725	0	0
25	PERCENT TOTAL	D-STRUCT%	397,803,882	0.00%	0.00%	0.53%	87.54%	0.00%	0.00%
26									
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
28	DIRECT ASSIGNMENTS	EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,181,123,305	0	0	59,587,763	1,503,933,939	0	245,166,001
30	PERCENT TOTAL	D-STA EQ 362%	2,181,123,305	0.00%	0.00%	2.73%	68.95%	0.00%	11.24%
31									
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
33	DIRECT ASSIGNMENTS	EXT							
34	TOTAL (from "Functions")	D-POLES	1,349,873,710	0	0	0	0	116,333,613	0
35	PERCENT TOTAL	D-POLES%	1,349,873,710	0.00%	0.00%	0.00%	0.00%	8.62%	0.00%
36									
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
38	DIRECT ASSIGNMENTS	EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,791,499,154	0	0	0	0	52,708,296	0
40	PERCENT TOTAL	D-OVERHEAD%	1,791,499,154	0.00%	0.00%	0.00%	0.00%	2.94%	0.00%
41									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
1	EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS								
2	NONE	EXT	0	0	0	0	0	0	0
3	None%		0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4									
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0
6	SUPPLY-AD%		1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7									
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0
9	TRANS&NON%		1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10									
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
12	HIGH VOLTAGE (LAND & EASEMENTS)--ALLOCATOR		6,264,427,497	0	0	0	0	0	0
13			9,124,445,001	68.66%	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,043,996	39,163,804	0	0	0	0	0
15									
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR		6,264,427,497	0	0	0	0	0	0
17			6,877,654,448	91.08%	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,439,564	7,687,074	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	46,850,878	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,483,560	71.55%	0.00%	0.00%	0.00%	0.00%	0.00%
21									
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS								
23	DIRECT ASSIGNMENTS	EXT							
24	TOTAL (from "Functions")	D-STRUCT	397,803,882	21,232,263	0	0	89,604	26,143,041	0
25	PERCENT TOTAL	D-STRUCT%	397,803,882	5.34%	0.00%	0.00%	0.02%	6.57%	0.00%
26									
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
28	DIRECT ASSIGNMENTS	EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,181,123,305	0	0	4,374,652	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,181,123,305	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%
31									
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
33	DIRECT ASSIGNMENTS	EXT							
34	TOTAL (from "Functions")	D-POLES	1,349,873,710	993,718,780	173,106,856	0	714,438	66,000,023	0
35	PERCENT TOTAL	D-POLES%	1,349,873,710	73.62%	12.82%	0.00%	0.05%	4.89%	0.00%
36									
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
38	DIRECT ASSIGNMENTS	EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,791,499,154	1,352,737,652	260,544,198	0	77,551	125,431,457	0
40	PERCENT TOTAL	D-OVERHEAD%	1,791,499,154	75.51%	14.54%	0.00%	0.00%	7.00%	0.00%
41									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS							
2	NONE	EXT	0	0	0	0	0	0
3	None%		0	0.00%	0.00%	0.00%	0.00%	0.00%
4								
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%
7								
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%
10								
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)							
12	HIGH VOLTAGE (LAND & EASEMENTS)--ALLOCATOR		0	0	0	0	0	0
13			9,124,445,001	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,043,996	0	0	0	0	0
15								
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR		0	0	0	0	0	0
17			6,877,654,448	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,439,564	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,483,560	0.00%	0.00%	0.00%	0.00%	0.00%
21								
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS							
23	DIRECT ASSIGNMENTS	EXT						
24	TOTAL (from "Functions")	D-STRUCT	397,803,882	0	0	0	0	0
25	PERCENT TOTAL	D-STRUCT%	397,803,882	0.00%	0.00%	0.00%	0.00%	0.00%
26								
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS							
28	DIRECT ASSIGNMENTS	EXT						
29	TOTAL (from "Functions")	D-STA EQ 362	2,181,123,305	0	0	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,181,123,305	0.00%	0.00%	0.00%	0.00%	0.00%
31								
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS							
33	DIRECT ASSIGNMENTS	EXT						
34	TOTAL (from "Functions")	D-POLES	1,349,873,710	0	0	0	0	0
35	PERCENT TOTAL	D-POLES%	1,349,873,710	0.00%	0.00%	0.00%	0.00%	0.00%
36								
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS							
38	DIRECT ASSIGNMENTS	EXT						
39	TOTAL (from "Functions")	D-OVERHEAD	1,791,499,154	0	0	0	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,791,499,154	0.00%	0.00%	0.00%	0.00%	0.00%
41								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS								
43	DIRECT ASSIGNMENTS	EXT							
44	TOTAL (from "Functions")	732,067,328	0	0	0	0	65,131,159	0	0
45	PERCENT TOTAL	732,067,328	0.00%	0.00%	0.00%	0.00%	8.90%	0.00%	0.00%
46									
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS								
48	DIRECT ASSIGNMENTS	EXT							
49	TOTAL (from "Functions")	3,927,830,315	0	0	0	0	98,756,809	0	0
50	PERCENT TOTAL	3,927,830,315	0.00%	0.00%	0.00%	0.00%	2.51%	0.00%	0.00%
51									
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS	EXT							
53	D-TRANSF	1,084,582,166	0	0	0	0	0	0	0
54	PERCENT TOTAL	1,084,582,166	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55									
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
57	D-SERVICES	EXT	0	0	0	0	0	0	0
58	D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59									
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
61	Structures & Improvements	361 910,267	0	0	4,840	796,816	0	0	0
62	Station Equipment	362 3,292,729	0	0	89,957	2,270,411	0	370,114	555,643
63	Poles, Towers and Fixtures	364 301,312	0	0	0	0	25,967	0	0
64	Overhead Conductors and Devices	365 431,761	0	0	0	0	12,703	0	0
65	Underground Conduit	366 314,903	0	0	0	0	28,017	0	0
66	Underground Conductors and Devices	367 621,211	0	0	0	0	15,619	0	0
67	Line Transformers	368 64,674	0	0	0	0	0	0	0
68	Services	369 6,034	0	0	0	0	0	0	0
69	Meters	370 233,235	0	0	0	0	0	0	0
70	Installations on Customer Premises	371 48,479	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372 0	0	0	0	0	0	0	0
72	Street Lighting and Signals	373 0	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP 6,225,000	0	0	94,797	3,067,227	82,306	370,114	555,643
74	PERCENT TOTAL	CWIP% 6,224,605	0.00%	0.00%	1.52%	49.28%	1.32%	5.95%	8.93%
75									
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)								
77	D-METER SERV.	EXT	0	0	0	0	0	0	0
78	D-METER SERV.%	247,852	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79									
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT								
81	D-METERS	EXT	0	0	0	0	0	0	0
82	D-METERS%	389,601,676	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
83									
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES								
85	D-METERS-586	EXT	0	0	0	0	0	0	0
86	D-METERS-586%	7,809,401	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
87									
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.								
89	D-CUST.INSTL	EXT	0	0	0	0	0	0	0
90	D-CUST.INSTL%	17,620,274	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
91									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS								
43	DIRECT ASSIGNMENTS	EXT							
44	TOTAL (from "Functions")	D-CONDUIT	732,067,328	647,391,836	19,378,336	0	3,244	162,753	0
45	PERCENT TOTAL	D-CONDUIT%	732,067,328	88.43%	2.65%	0.00%	0.00%	0.02%	0.00%
46									
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS								
48	DIRECT ASSIGNMENTS	EXT							
49	TOTAL (from "Functions")	D-COND&DEV	3,927,830,315	3,270,579,229	557,819,877	0	4,447	669,953	0
50	PERCENT TOTAL	D-COND&DEV%	3,927,830,315	83.27%	14.20%	0.00%	0.00%	0.02%	0.00%
51									
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS	EXT							
53		D-TRANSF	1,084,582,166	0	0	0	21,691,643	1,062,890,523	0
54	PERCENT TOTAL	D-TRANSF%	1,084,582,166	0.00%	0.00%	0.00%	2.00%	98.00%	0.00%
55									
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
57		D-SERVICES	EXT	0	0	0	0	0	1
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
59									
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
61	Structures & Improvements	361	910,267	48,584	0	0	205	59,821	0
62	Station Equipment	362	3,292,729	0	0	0	6,604	0	0
63	Poles, Towers and Fixtures	364	301,312	221,813	38,640	0	159	14,732	0
64	Overhead Conductors and Devices	365	431,761	326,017	62,793	0	19	30,230	0
65	Underground Conduit	366	314,903	278,479	8,336	0	1	70	0
66	Underground Conductors and Devices	367	621,211	517,263	88,223	0	1	106	0
67	Line Transformers	368	64,674	0	0	0	1,293	63,381	0
68	Services	369	6,034	0	0	0	0	0	6,034
69	Meters	370	233,235	0	0	0	0	0	0
70	Installations on Customer Premises	371	48,479	0	0	0	0	0	48,479
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	6,225,000	1,392,156	197,991	0	8,283	168,340	6,034
74	PERCENT TOTAL	CWIP%	6,224,605	22.37%	3.18%	0.00%	0.13%	2.70%	0.10%
75					12.45%	0.00%	100.00%		0.78%
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)								
77		D-METER SERV.	EXT	0	0	0	0	0	0
78		D-METER SERV.%	247,852	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79									
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT								
81		D-METERS	EXT	0	0	0	0	20,945,750	0
82		D-METERS%	389,601,676	0.00%	0.00%	0.00%	0.00%	5.38%	0.00%
83									
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES								
85		D-METERS-586	EXT	0	0	0	0	783,046	0
86		D-METERS-586%	7,809,401	0.00%	0.00%	0.00%	0.00%	10.03%	0.00%
87									
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.								
89		D-CUST.INSTL	EXT	0	0	0	0	0	16,672,628
90		D-CUST.INSTL%	17,620,274	0.00%	0.00%	0.00%	0.00%	0.00%	94.62%
91									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS							
43	DIRECT ASSIGNMENTS	EXT						
44	TOTAL (from "Functions")	D-CONDUIT 732,067,328	0	0	0	0	0	0
45	PERCENT TOTAL	D-CONDUIT% 732,067,328	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
46								
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS							
48	DIRECT ASSIGNMENTS	EXT						
49	TOTAL (from "Functions")	D-COND&DEV 3,927,830,315	0	0	0	0	0	0
50	PERCENT TOTAL	D-COND&DEV% 3,927,830,315	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
51								
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS	EXT						
53		D-TRANSF 1,084,582,166	0	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF% 1,084,582,166	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55								
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT							
57		D-SERVICES EXT	0	0	0	0	0	0
58		D-SERVICES% 1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59								
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)							
61	Structures & Improvements 361	910,267	0	0	0	0	0	0
62	Station Equipment 362	3,292,729	0	0	0	0	0	0
63	Poles, Towers and Fixtures 364	301,312	0	0	0	0	0	0
64	Overhead Conductors and Devices 365	431,761	0	0	0	0	0	0
65	Underground Conduit 366	314,903	0	0	0	0	0	0
66	Underground Conductors and Devices 367	621,211	0	0	0	0	0	0
67	Line Transformers 368	64,674	0	0	0	0	0	0
68	Services 369	6,034	0	0	0	0	0	0
69	Meters 370	233,235	0	233,235	0	0	0	0
70	Installations on Customer Premises 371	48,479	0	0	0	0	0	0
71	Other Property on Customers Premise 372	0	0	0	0	0	0	0
72	Street Lighting and Signals 373	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP 6,225,000	0	233,235	0	0	0	0
74	PERCENT TOTAL	CWIP% 6,224,605	0.00%	3.75%	0.00%	0.00%	0.00%	0.00%
75								
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)							
77		D-METER SERV. EXT	0	247,852	0	0	0	0
78		D-METER SERV.% 247,852	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
79								
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT							
81		D-METERS EXT	0	368,655,926	0	0	0	0
82		D-METERS% 389,601,676	0.00%	94.62%	0.00%	0.00%	0.00%	0.00%
83								
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES							
85		D-METERS-586 EXT	0	7,026,355	0	0	0	0
86		D-METERS-586% 7,809,401	0.00%	89.97%	0.00%	0.00%	0.00%	0.00%
87								
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.							
89		D-CUST.INSTL EXT	0	947,646	0	0	0	0
90		D-CUST.INSTL% 17,620,274	0.00%	5.38%	0.00%	0.00%	0.00%	0.00%
91								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES								
93	C-METERS-901	EXT	0	0	0	0	0	0	0
94	C-METERS-901%	727,783	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95									
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES								
97	C-METERS-902	EXT	0	0	0	0	0	0	0
98	C-METERS-902%	30,543,407	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99									
100	BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS								
101	C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
102	C-BILL&COLLECT%	130,969,399	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103									
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)								
105	D-INST CUST	EXT	0	0	0	0	0	0	0
106	D-INST CUST%	44,458,452	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
107									
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LGT.								
109	D-FIXT	EXT	0	0	0	0	0	0	0
110	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111									
112	CUSTOMER INFO/SERVICE -- DIRECT								
113	C-CUST. INFO	EXT	0	0	0	0	0	0	0
114	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT								
116	C-REVENUE	EXT	0	0	0	0	0	0	0
117	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118									
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
120	ALLOCATOR -- LAND & EASEMENTS	65,483,560	0	0	385,753	11,579,277	2,081,403	1,833,566	2,752,682
121	TOTAL (from "Functions")	D-LAND-RESV	-12,069,035	0	-71,097	-2,134,134	-383,616	-337,938	-507,337
122	PERCENT TOTAL	D-LAND-RESV%	-12,069,035	0.00%	0.00%	0.59%	17.68%	3.18%	4.20%
123									
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
125	ALLOCATOR IS ACCT. 361	397,803,882	0	0	2,115,249	348,223,725	0	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-107,901,044	0	-573,744	-94,452,833	0	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-107,901,044	0.00%	0.00%	0.53%	87.54%	0.00%	0.00%
128									
129	DISTRIBUTION SUBSTATIONS (RESERVE)								
130	ALLOCATOR IS ACCT. 362	2,181,123,305	0	0	59,587,763	1,503,933,939	0	245,166,001	368,060,950
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-759,555,433	0	-20,750,871	-523,730,681	0	-85,376,727	-128,173,723
132	PERCENT TOTAL	D-STA.EQP-RESV%	-759,555,433	0.00%	0.00%	2.73%	68.95%	0.00%	16.87%
133									
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)								
135	ALLOCATOR IS ACCT. 364	1,349,873,710	0	0	0	0	116,333,613	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	-622,946,320	0	0	0	-53,686,205	0	0
137	PERCENT TOTAL	D-POLES-RESV%	-622,946,320	0.00%	0.00%	0.00%	8.62%	0.00%	0.00%
138									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES								
93	C-METERS-901	EXT	0	0	0	0	0	0	0
94	C-METERS-901%	727,783	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95									
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES								
97	C-METERS-902	EXT	0	0	0	0	0	0	0
98	C-METERS-902%	30,543,407	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99									
100	BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS								
101	C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
102	C-BILL&COLLECT%	130,969,399	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103									
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)								
105	D-INST CUST	EXT	0	0	0	0	0	0	27,826,763
106	D-INST CUST%	44,458,452	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	62.59%
107									
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LGT.								
109	D-FIXT	EXT	0	0	0	0	0	0	0
110	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111									
112	CUSTOMER INFO/SERVICE -- DIRECT								
113	C-CUST. INFO	EXT	0	0	0	0	0	0	0
114	C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT								
116	C-REVENUE	EXT	0	0	0	0	0	0	0
117	C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118									
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
120	ALLOCATOR -- LAND & EASEMENTS	65,483,560	46,850,878	0	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	-12,069,035	-8,634,914	0	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	-12,069,035	71.55%	0.00%	0.00%	0.00%	0.00%	0.00%
123									
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
125	ALLOCATOR IS ACCT. 361	397,803,882	21,232,263	0	0	89,604	26,143,041	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	-107,901,044	-5,759,077	0	0	-24,304	-7,091,086	0
127	PERCENT TOTAL	D-STRUCT-RESV%	-107,901,044	5.34%	0.00%	0.00%	0.02%	6.57%	0.00%
128									
129	DISTRIBUTION SUBSTATIONS (RESERVE)								
130	ALLOCATOR IS ACCT. 362	2,181,123,305	0	0	0	4,374,652	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	-759,555,433	0	0	-1,523,431	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	-759,555,433	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%
133									
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)								
135	ALLOCATOR IS ACCT. 364	1,349,873,710	993,718,780	173,106,856	0	714,438	66,000,023	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	-622,946,320	-458,586,201	-79,886,198	0	-329,702	-30,458,013	0
137	PERCENT TOTAL	D-POLES-RESV%	-622,946,320	73.62%	12.82%	0.00%	0.05%	4.89%	0.00%
138									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES							
C-METERS-901	EXT	0	0	727,783	0	0	0
C-METERS-901%	727,783	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES							
C-METERS-902	EXT	0	30,332,340	211,067	0	0	0
C-METERS-902%	30,543,407	0.00%	99.31%	0.69%	0	0	0
BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS							
C-BILL&COLLECT	EXT	0	9,144,297	101,951,799	19,873,303	0	0
C-BILL&COLLECT%	130,969,399	0.00%	6.98%	77.84%	15.17%	0.00%	0.00%
INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)							
D-INST CUST	EXT	16,631,689	0	0	0	0	0
D-INST CUST%	44,458,452	37.41%	0.00%	0.00%	0.00%	0.00%	0.00%
STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LGT.							
D-FIXT	EXT	1	0	0	0	0	0
D-FIXT%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER INFO/SERVICE -- DIRECT							
C-CUST. INFO	EXT	0	0	0	0	1	0
C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
REVENUE RELATED -- DIRECT							
C-REVENUE	EXT	0	0	0	0	0	1
C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)							
ALLOCATOR -- LAND & EASEMENTS	65,483,560	0	0	0	0	0	0
TOTAL (from "Functions")	D-LAND-RESV	-12,069,035	0	0	0	0	0
PERCENT TOTAL	D-LAND-RESV%	-12,069,035	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)							
ALLOCATOR IS ACCT. 361	397,803,882	0	0	0	0	0	0
TOTAL (from "Functions")	D-STRUCT-RESV	-107,901,044	0	0	0	0	0
PERCENT TOTAL	D-STRUCT-RESV%	-107,901,044	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION SUBSTATIONS (RESERVE)							
ALLOCATOR IS ACCT. 362	2,181,123,305	0	0	0	0	0	0
TOTAL (from "Functions")	D-STA.EQP-RESV	-759,555,433	0	0	0	0	0
PERCENT TOTAL	D-STA.EQP-RESV%	-759,555,433	0.00%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION POLES (DEPRECIATION RESERVE)							
ALLOCATOR IS ACCT. 364	1,349,873,710	0	0	0	0	0	0
TOTAL (from "Functions")	D-POLES-RESV	-622,946,320	0	0	0	0	0
PERCENT TOTAL	D-POLES-RESV%	-622,946,320	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
139	DISTRIBUTION OH CONDUCTORS (RESERVE)								
140	ALLOCATOR IS ACCT 365	1,791,499,154	0	0	0	0	52,708,296	0	0
141	TOTAL (from "Functions")	-690,087,139	0	0	0	0	-20,303,285	0	0
142	PERCENT TOTAL	-690,087,139	0.00%	0.00%	0.00%	0.00%	2.94%	0.00%	0.00%
143									
144	DISTRIBUTION UG CONDUIT (RESERVE)								
145	ALLOCATOR IS ACCT 366	732,067,328	0	0	0	0	65,131,159	0	0
146	TOTAL (from "Functions")	-149,461,860	0	0	0	0	-13,297,444	0	0
147	PERCENT TOTAL	-149,461,860	0.00%	0.00%	0.00%	0.00%	8.90%	0.00%	0.00%
148									
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)								
150	ALLOCATOR IS ACCT 367	3,927,830,315	0	0	0	0	98,756,809	0	0
151	TOTAL (from "Functions")	-1,532,520,192	0	0	0	0	-38,531,910	0	0
152	PERCENT TOTAL	-1,532,520,192	0.00%	0.00%	0.00%	0.00%	2.51%	0.00%	0.00%
153									
154	DIRECT ASSIGNMENT OF RENT REVENUE								
155	SUBSTATIONS (ACCT. 362)	1,310,022	0	0	1,310,022	0	0	0	0
156	UNDERGROUND LINES	1,635,059	0	0	0	0	0	0	0
157	LINE TRANSFORMERS	25,615,919	0	0	0	0	0	0	0
158	METERING SERVICE	7,519,162	0	0	0	0	0	0	0
159	OTHER METERS	4,045,838	0	0	0	0	0	0	0
160	TOTAL	40,126,000	0	0	1,310,022	0	0	0	0
161	PERCENT TOTAL	40,126,000	0.00%	0.00%	3.26%	0.00%	0.00%	0.00%	0.00%
162									
163	GEN PLANT TO D & C								
164	GP-ADDS	INT	0	0	3,424,198	102,904,659	29,014,691	13,602,789	20,421,491
165	GP-ADDS%	979,960,850	0.00%	0.00%	0.35%	10.50%	2.96%	1.39%	2.08%
166									
167	DISTRIBUTION STATION PLANT (361 + 362)								
168	D-STA.EQ.ALL	INT	0	0	61,703,012	1,852,157,664	0	245,166,001	368,060,950
169	D-STA.EQ.ALL%	2,578,927,187	0.00%	0.00%	2.39%	71.82%	0.00%	9.51%	14.27%
170									
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
172	D-OVER-ALL	INT	0	0	0	0	169,041,909	0	0
173	D-OVER-ALL%	3,141,372,864	0.00%	0.00%	0.00%	0.00%	5.38%	0.00%	0.00%
174									
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLANT)								
176	DISTPLT	INT	0	0	62,088,765	1,863,736,941	335,011,280	246,999,567	370,813,632
177	DISTPLT%	12,710,414,068	0.00%	0.00%	0.49%	14.66%	2.64%	1.94%	2.92%
178									
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF GENERAL PLANT								
180	GENPT	INT	359,391,491	0	3,424,198	102,904,659	29,014,691	13,602,789	20,421,491
181	GENPT%	1,339,352,341	26.83%	0.00%	0.26%	7.68%	2.17%	1.02%	1.52%
182									
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE A&G								
184	TOTAL PLANT	INT	3,403,410,023	0	68,813,175	2,065,944,360	382,957,263	273,721,314	410,930,253
185	TOTAL PLANT%	18,451,219,521	18.45%	0.00%	0.37%	11.20%	2.08%	1.48%	2.23%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
139	DISTRIBUTION OH CONDUCTORS (RESERVE)								
140	ALLOCATOR IS ACCT 365	1,791,499,154	1,352,737,652	260,544,198	0	77,551	125,431,457	0	0
141	TOTAL (from "Functions") D-OH.COND.-RESV	-690,087,139	-521,075,801	-100,361,867	0	-29,873	-48,316,314	0	0
142	PERCENT TOTAL D-OH.COND.-RESV%	-690,087,139	75.51%	14.54%	0.00%	0.00%	7.00%	0.00%	0.00%
143									
144	DISTRIBUTION UG CONDUIT (RESERVE)								
145	ALLOCATOR IS ACCT 366	732,067,328	647,391,836	19,378,336	0	3,244	162,753	0	0
146	TOTAL (from "Functions") D-UG COND.-RESV	-149,461,860	-132,174,165	-3,956,360	0	-662	-33,228	0	0
147	PERCENT TOTAL D-UG COND.-RESV%	-149,461,860	88.43%	2.65%	0.00%	0.00%	0.02%	0.00%	0.00%
148									
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)								
150	ALLOCATOR IS ACCT 367	3,927,830,315	3,270,579,229	557,819,877	0	4,447	669,953	0	0
151	TOTAL (from "Functions") D-UG DVCS.-RESV	-1,532,520,192	-1,276,080,764	-217,644,388	0	-1,735	-261,395	0	0
152	PERCENT TOTAL D-UG DVCS.-RESV%	-1,532,520,192	83.27%	14.20%	0.00%	0.00%	0.02%	0.00%	0.00%
153									
154	DIRECT ASSIGNMENT OF RENT REVENUE								
155	SUBSTATIONS (ACCT. 362)	1,310,022	0	0	0	0	0	0	0
156	UNDERGROUND LINES	1,635,059	1,635,059	0	0	0	0	0	0
157	LINE TRANSFORMERS	25,615,919	0	0	0	512,318	25,103,601	0	0
158	METERING SERVICE	7,519,162	0	0	0	0	0	0	0
159	OTHER METERS	4,045,838	0	0	0	0	0	4,045,838	0
160	TOTAL RENT-REVENUE	40,126,000	1,635,059	0	0	512,318	25,103,601	4,045,838	0
161	PERCENT TOTAL RENT-REVENUE%	40,126,000	4.07%	0.00%	0.00%	1.28%	62.56%	10.08%	0.00%
162									
163	GEN PLANT TO D & C								
164	GP-ADDS	INT	361,347,850	47,595,731	0	657,445	36,447,106	7,651,460	74,796,461
165	GP-ADDS%	979,960,850	36.87%	4.86%	0.00%	0.07%	3.72%	0.78%	7.63%
166									
167	DISTRIBUTION STATION PLANT (361 + 362)								
168	D-STA.EQ.ALL	INT	21,232,263	0	0	4,464,256	26,143,041	0	0
169	D-STA.EQ.ALL%	2,578,927,187	0.82%	0.00%	0.00%	0.17%	1.01%	0.00%	0.00%
170									
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
172	D-OVER-ALL	INT	2,346,456,432	433,651,054	0	791,989	191,431,480	0	0
173	D-OVER-ALL%	3,141,372,864	74.70%	13.80%	0.00%	0.03%	6.09%	0.00%	0.00%
174									
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL								
176	DISTPLT	INT	6,332,510,638	1,010,849,267	0	26,955,579	1,281,297,750	1,030,381,339	27,826,763
177	DISTPLT%	12,710,414,068	49.82%	7.95%	0.00%	0.21%	10.08%	8.11%	0.22%
178									
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF								
180	GENPT	INT	361,347,850	47,595,731	0	657,445	36,447,106	7,651,460	74,796,461
181	GENPT%	1,339,352,341	26.98%	3.55%	0.00%	0.05%	2.72%	0.57%	5.58%
182									
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE								
184	TOTAL PLANT	INT	7,023,959,597	1,109,627,497	0	28,890,690	1,379,017,654	1,083,984,393	114,908,409
185	TOTAL PLANT%	18,451,219,521	38.07%	6.01%	0.00%	0.16%	7.47%	5.87%	0.62%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
139	DISTRIBUTION OH CONDUCTORS (RESERVE)							
140	ALLOCATOR IS ACCT 365	1,791,499,154	0	0	0	0	0	0
141	TOTAL (from "Functions") D-OH.COND.-RESV	-690,087,139	0	0	0	0	0	0
142	PERCENT TOTAL D-OH.COND.-RESV%	-690,087,139	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
143								
144	DISTRIBUTION UG CONDUIT (RESERVE)							
145	ALLOCATOR IS ACCT 366	732,067,328	0	0	0	0	0	0
146	TOTAL (from "Functions") D-UG COND.-RESV	-149,461,860	0	0	0	0	0	0
147	PERCENT TOTAL D-UG COND.-RESV%	-149,461,860	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
148								
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)							
150	ALLOCATOR IS ACCT 367	3,927,830,315	0	0	0	0	0	0
151	TOTAL (from "Functions") D-UG DVCS.-RESV	-1,532,520,192	0	0	0	0	0	0
152	PERCENT TOTAL D-UG DVCS.-RESV%	-1,532,520,192	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
153								
154	DIRECT ASSIGNMENT OF RENT REVENUE							
155	SUBSTATIONS (ACCT. 362)	1,310,022	0	0	0	0	0	0
156	UNDERGROUND LINES	1,635,059	0	0	0	0	0	0
157	LINE TRANSFORMERS	25,615,919	0	0	0	0	0	0
158	METERING SERVICE	7,519,162	0	7,519,162	0	0	0	0
159	OTHER METERS	4,045,838	0	0	0	0	0	0
160	TOTAL RENT-REVENUE	40,126,000	0	7,519,162	0	0	0	0
161	PERCENT TOTAL RENT-REVENUE%	40,126,000	0.00%	18.74%	0.00%	0.00%	0.00%	0.00%
162								
163	GEN PLANT TO D & C							
164	GP-ADDS	INT	16,567,261	110,180,463	145,932,457	847,007	8,569,782	0
165	GP-ADDS%	979,960,850	1.69%	11.24%	14.89%	0.09%	0.87%	0.00%
166								
167	DISTRIBUTION STATION PLANT (361 + 362)							
168	D-STA.EQ.ALL	INT	0	0	0	0	0	0
169	D-STA.EQ.ALL%	2,578,927,187	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
170								
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)							
172	D-OVER-ALL	INT	0	0	0	0	0	0
173	D-OVER-ALL%	3,141,372,864	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
174								
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL							
176	DISTPLT	INT	121,942,546	0	0	0	0	0
177	DISTPLT%	12,710,414,068	0.96%	0.00%	0.00%	0.00%	0.00%	0.00%
178								
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF							
180	GENPT	INT	16,567,261	110,180,463	145,932,457	847,007	8,569,782	0
181	GENPT%	1,339,352,341	1.24%	8.23%	10.90%	0.06%	0.64%	0.00%
182								
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE							
184	TOTAL PLANT	INT	146,256,148	641,417,131	298,142,926	1,730,451	17,508,235	0
185	TOTAL PLANT%	18,451,219,521	0.79%	3.48%	1.62%	0.01%	0.09%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
186									
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FOR CUSTOMER ADVANCES FOR CONSTRUCTION (AFTER TX IS DIRECTLY ASSIGNED)								
188	(Inputs from "Functions")	INT	0	0	0	0	332,929,877	0	0
189		7,801,270,507	0.00%	0.00%	0.00%	0.00%	4.27%	0.00%	0.00%
190	DST to be Allocated on Acct 364 to 366	-47,520,000	0	0	0	0	-2,027,981	0	0
191	CUST-ADV	0	0	0	0	0	-2,027,981	0	0
192	CUST-ADV%	-47,520,000	0.00%	0.00%	0.00%	0.00%	4.27%	0.00%	0.00%
193									
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USED TO FUNCTIONALIZE ACCOUNT 580 DIST. OPERATING S&E								
195	DA-MET. SERV	10,718							
196	(Inputs from "Functions")	INT	0	0	117,135	3,508,737	1,633,869	465,975	699,555
197		50,766,327	0.00%	0.00%	0.23%	6.91%	3.22%	0.92%	1.38%
198		14,858,801	0	0	34,284	1,026,973	478,217	136,386	204,753
199	D-OPERATE	14,869,519	0	0	34,284	1,026,973	478,217	136,386	204,753
200	D-OPERATE%	14,869,519	0.00%	0.00%	0.23%	6.91%	3.22%	0.92%	1.38%
201									
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- USED TO FUNCTIONALIZE ACCOUNT 590 DIST. MAINTENANCE S&E								
203	DA -- METER. SERV.	\$3,137							
204	ACCT 591 THRU 598	\$221,281,331	0	0	974,019	30,019,745	10,645,238	3,847,202	5,775,698
205	BAL. OF ACT 590	8,174,052	0	0	\$35,980	\$1,108,918	\$393,231	\$142,114	\$213,352
206	(Inputs from "Functions")	INT	0	0	35,980	1,108,918	393,231	142,114	213,352
207	D-MAINT	8,177,189	0.00%	0.00%	0.44%	13.56%	4.81%	1.74%	2.61%
208									
209	C-INFO.SUPER	INT	0	0	0	0	0	0	0
210	(Inputs from "Functions")	C-INFO.SUPER%	10,534,464	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
211									
212	TOTAL LABOR EX A&G								
213	(Inputs from labor, below)	INT	27,293,223	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
214	L-TOTAL	253,156,429	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
215									
216	TOTAL DISTRIBUTION LABOR								
217	(Inputs from labor, below)	INT	0	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
218	L-TOTAL DIST.%	127,853,906	0.00%	0.00%	0.46%	13.68%	3.86%	1.81%	2.71%
219									
220	TOTAL LABOR EX. TX								
221	(Inputs from labor, below)	INT	0	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
222	L-DIST & CUST	225,863,206	0.00%	0.00%	0.26%	7.74%	2.18%	1.02%	1.54%
223	L-DIST & CUST%								
224	LABOR IN ACCTS. 901-916 (DST ONLY)								
225	(Inputs from labor, below)	INT	0	0	0	0	0	0	0
226	L-DIST. (901-916)	98,009,300	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
227	L-DIST. (901-916) %								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
186									
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR F								
188	(Inputs from "Functions")	INT	6,264,427,497	1,010,849,267	0	799,680	192,264,186	0	0
189		7,801,270,507	80.30%	12.96%	0.00%	0.01%	2.46%	0.00%	0.00%
190	DST to be Allocated on Acct 364 to 366	-47,520,000	-38,158,604	-6,157,402	0	-4,871	-1,171,142	0	0
191	CUST-ADV		-38,158,604	-6,157,402	0	-4,871	-1,171,142	0	0
192	CUST-ADV%	-47,520,000	80.30%	12.96%	0.00%	0.01%	2.46%	0.00%	0.00%
193									
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U								
195	DA-MET. SERV	10,718							
196	(Inputs from "Functions")	INT	20,762,136	2,148,599	0	35,414	1,793,282	1,957,300	16,704,340
197		50,766,327	40.90%	4.23%	0.00%	0.07%	3.53%	3.86%	32.90%
198		14,858,801	6,076,872	628,874	0	10,365	524,876	572,882	4,889,195
199	D-OPERATE	14,869,519	6,076,872	628,874	0	10,365	524,876	572,882	4,889,195
200	D-OPERATE%	14,869,519	40.87%	4.23%	0.00%	0.07%	3.53%	3.85%	32.88%
201									
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -								
203	DA -- METER. SERV.	\$3,137							
204	ACCT 591 THRU 598	\$221,281,331	133,365,864	18,250,591	0	218,758	13,620,235	700,520	18,918
205	BAL. OF ACT 590	8,174,052	\$4,926,487	\$674,170	\$0	\$8,081	\$503,127	\$25,877	\$699
206	(Inputs from "Functions")	INT	4,926,487	674,170	0	8,081	503,127	25,877	699
207	D-MAINT		4,926,487	674,170	0	8,081	503,127	25,877	699
208	D-MAINT%	8,177,189	60.25%	8.24%	0.00%	0.10%	6.15%	0.32%	0.01%
209	C-INFO.SUPER		0	0	0	0	0	0	0
210	(Inputs from "Functions")	C-INFO.SUPER%	10,534,464	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
211									
212	TOTAL LABOR EX A&G								
213	(Inputs from labor, below)	L-TOTAL	INT	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312
214		L-TOTAL%	253,156,429	24.26%	3.20%	0.00%	0.04%	2.45%	0.51%
215									
216	TOTAL DISTRIBUTION LABOR								
217	(Inputs from labor, below)	L-TOTAL DIST.	INT	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312
218		L-TOTAL DIST.%	127,853,906	48.03%	6.33%	0.00%	0.09%	4.84%	1.02%
219									
220	TOTAL LABOR EX. TX								
221	(Inputs from labor, below)	L-DIST & CUST	INT	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312
222		L-DIST & CUST%	225,863,206	27.19%	3.58%	0.00%	0.05%	2.74%	0.58%
223									
224	LABOR IN ACCTS. 901-916 (DST ONLY)								
225	(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0
226		L-DIST. (901-916) %	98,009,300	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
227									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
186								
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR F							
188	(Inputs from "Functions")	INT	0	0	0	0	0	0
189		7,801,270,507	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
190	DST to be Allocated on Acct 364 to 366	-47,520,000	0	0	0	0	0	0
191	CUST-ADV	0	0	0	0	0	0	0
192	CUST-ADV%	-47,520,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
193								
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U							
195	DA-MET. SERV	10,718		10,718				
196	(Inputs from "Functions")	INT	939,984	0	0	0	0	0
197		50,766,327	1.85%	0.00%	0.00%	0.00%	0.00%	0.00%
198		14,858,801	275,124	0	0	0	0	0
199	D-OPERATE	14,869,519	275,124	10,718	0	0	0	0
200	D-OPERATE%	14,869,519	1.85%	0.07%	0.00%	0.00%	0.00%	0.00%
201								
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -							
203	DA -- METER. SERV.	\$3,137		3137				
204	ACCT 591 THRU 598	\$221,281,331	3,844,541	0	0	0	0	0
205	BAL. OF ACT 590	8,174,052	\$142,016	\$0	\$0	\$0	\$0	\$0
206	(Inputs from "Functions")	INT	142,016	3,137	0	0	0	0
207	D-MAINT	8,177,189	1.74%	0.04%	0.00%	0.00%	0.00%	0.00%
208								
209	C-INFO.SUPER	INT	0	0	0	0	10,534,464	0
210	(Inputs from "Functions")	C-INFO.SUPER%	10,534,464	0.00%	0.00%	0.00%	100.00%	0.00%
211								
212	TOTAL LABOR EX A&G							
213	(Inputs from labor, below)	L-TOTAL	2,815,489	37,561,865	62,834,208	364,696	3,689,895	0
214		L-TOTAL%	253,156,429	1.11%	14.84%	24.82%	0.14%	1.46%
215								
216	TOTAL DISTRIBUTION LABOR							
217	(Inputs from labor, below)	L-TOTAL DIST.	2,815,489	6,441,364	0	0	0	0
218		L-TOTAL DIST.%	127,853,906	2.20%	5.04%	0.00%	0.00%	0.00%
219								
220	TOTAL LABOR EX. TX							
221	(Inputs from labor, below)	L-DIST & CUST	2,815,489	37,561,865	62,834,208	364,696	3,689,895	0
222		L-DIST & CUST%	225,863,206	1.25%	16.63%	27.82%	0.16%	1.63%
223								
224	LABOR IN ACCTS. 901-916 (DST ONLY)							
225	(Inputs from labor, below)	L-DIST. (901-916)	0	31,120,501	62,834,208	364,696	3,689,895	0
226		L-DIST. (901-916) %	98,009,300	0.00%	31.75%	64.11%	0.37%	3.76%
227								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
229	(Inputs from labor, below)								
230	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
231	L-CUST. EX. MET%	66,888,799	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
232	PLANT IN SERVICE -- DST PORTION ONLY								
233	(Inputs from "Functions")								
234	DISTPLT-TOTAL	INT	0	0	62,088,765	1,863,736,941	335,011,280	246,999,567	370,813,632
235	DISTPLT-TOTAL%	13,056,289,313	0.00%	0.00%	0.48%	14.27%	2.57%	1.89%	2.84%
236	NET PLANT IN SERVICE -- DST PORTION ONLY								
237	(Inputs from "Functions")								
238	DST-NETPLT	INT	0	0	44,416,569	1,355,490,345	235,478,281	176,077,876	264,340,855
239	DST-NETPLT%	8,966,594,399	0.00%	0.00%	0.50%	15.12%	2.63%	1.96%	2.95%
240	REGULATORY COMMISSION EXPENSE								
241	Transmission and Other	0	0	0	0	0	0	0	0
242	Distribution & Customer	1,167,000	0	0	3,007	90,357	25,477	11,944	17,931
243	Total	1,167,000	0	0	3,007	90,357	25,477	11,944	17,931
244	Percent	1,167,000	0.00%	0.00%	0.26%	7.74%	2.18%	1.02%	1.54%
245	REAL PROPERTY TAXES								
246	Transmission and Other	4,173,768	4,173,768						
247	Distribution & Customer	15,149,232							
248		15,149,232	0	0	72,042	2,162,497	388,714	286,594	430,256
249	DISTPLT-TOTAL								
250	19,323,000								
251	Total	RE TAXES	INT	4,173,768	0	72,042	2,162,497	388,714	286,594
252	Percent	RE TAXES%	19,323,000	21.60%	0.00%	0.37%	11.19%	2.01%	1.48%
253									
254	ACCT 450 FORFEITED DISCOUNTS								
255	Transmission and Other	TRANS&NON	-	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	33,479,000	0	0	0	0	0	0
257	Total	FORFEIT	33,479,000	0	0	0	0	0	0
258	Percent	FORFEIT%	33,479,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259	ACCT 451 MISC. REVENUES								
260	Transmission and Other	TRANS&NON	65,000	65,000	0	0	0	0	0
261	D&C Direct to Revenues	C-REVENUE	8,381,000	0	0	0	0	0	0
262	Total	MISC REVS	8,446,000	65,000	0	0	0	0	0
263	Percent	MISC REVS%	8,446,000	0.77%	0.00%	0.00%	0.00%	0.00%	0.00%
264									
265	ACCT 456 OTHER REVENUES								
266	Transmission and Other	TRANS&NON	445,413,000	445,413,000	0	0	0	0	0
267	D&C Direct to Revenues	C-REVENUE	1,935,000	0	0	0	0	0	0
268	Total	ACCT 456	447,348,000	445,413,000	0	0	0	0	0
269	Percent	ACCT 456%	447,348,000	99.57%	0.00%	0.00%	0.00%	0.00%	0.00%
270									
271	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
272	Distribution & Customer	BALANCE	664,048						
273		O&M and A&G	814,118,709	0	0	2,060,572	62,684,880	20,708,746	8,163,801
274	Total	OPER. EXP	814,118,709	0	0	1,681	51,130	16,891	6,659
275	Percent		664,048	0.00%	0.00%	0.25%	7.70%	2.54%	1.00%
276									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
229	(Inputs from labor, below)								
230	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
231	L-CUST. EX. MET%	66,888,799	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
232	PLANT IN SERVICE -- DST PORTION ONLY								
233	(Inputs from "Functions")								
234	DISTPLT-TOTAL	INT	6,332,510,638	1,010,849,267	0	26,955,579	1,281,297,750	1,030,381,339	27,826,763
235	DISTPLT-TOTAL%	13,056,289,313	48.50%	7.74%	0.00%	0.21%	9.81%	7.89%	0.21%
236	NET PLANT IN SERVICE -- DST PORTION ONLY								
237	(Inputs from "Functions")		4,972,596,666						
238	DST-NETPLT	INT	4,309,741,261	662,855,405	0	16,084,858	757,764,228	554,330,671	57,695,089
239	DST-NETPLT%	8,966,594,399	48.06%	7.39%	0.00%	0.18%	8.45%	6.18%	0.64%
240	REGULATORY COMMISSION EXPENSE								
241	Transmission and Other		0	0	0	0	0	0	0
242	Distribution & Customer		1,167,000	317,288	0	577	32,003	6,719	65,676
243	Total		1,167,000	317,288	0	577	32,003	6,719	65,676
244	Percent		1,167,000	27.19%	0.00%	0.05%	2.74%	0.58%	5.63%
245	REAL PROPERTY TAXES								
246	Transmission and Other		4,173,768						
247	Distribution & Customer		15,149,232						
248			15,149,232	7,347,622	1,172,890	0	31,277	1,486,692	1,195,553
249	DISTPLT-TOTAL		15,149,232						32,287
250	19,323,000								
251	Total		RE TAXES	7,347,622	1,172,890	0	31,277	1,486,692	1,195,553
252	Percent		RE TAXES%	38.03%	6.07%	0.00%	0.16%	7.69%	6.19%
253			19,323,000						0.17%
254	ACCT 450 FORFEITED DISCOUNTS								
255	Transmission and Other		0	0	0	0	0	0	0
256	D&C Direct to Revenues		33,479,000	0	0	0	0	0	0
257	Total		33,479,000	0	0	0	0	0	0
258	Percent		33,479,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259	ACCT 451 MISC. REVENUES								
260	Transmission and Other		65,000	0	0	0	0	0	0
261	D&C Direct to Revenues		8,381,000	0	0	0	0	0	0
262	Total		8,446,000	0	0	0	0	0	0
263	Percent		8,446,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
264									
265	ACCT 456 OTHER REVENUES								
266	Transmission and Other		445,413,000	0	0	0	0	0	0
267	D&C Direct to Revenues		1,935,000	0	0	0	0	0	0
268	Total		447,348,000	0	0	0	0	0	0
269	Percent		447,348,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
270									
271	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
272	Distribution & Customer		664,048						
273			814,118,709	260,558,629	34,413,446	0	453,954	26,419,307	5,762,118
274	Total		814,118,709	212,529	28,070	0	370	21,549	4,700
275	Percent		664,048	32.00%	4.23%	0.00%	0.06%	3.25%	0.71%
276									4.96%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)							
229	(Inputs from labor, below)							
230	L-CUST. EX. MET	INT	0		62,834,208	364,696	3,689,895	0
231	L-CUST. EX. MET%	66,888,799	0.00%	0.00%	93.94%	0.55%	5.52%	0.00%
232	PLANT IN SERVICE -- DST PORTION ONLY							
233	(Inputs from "Functions")							
234	DISTPLT-TOTAL	INT	121,942,546	345,875,245	0	0	0	0
235	DISTPLT-TOTAL%	13,056,289,313	0.93%	2.65%	0.00%	0.00%	0.00%	0.00%
236	NET PLANT IN SERVICE -- DST PORTION ONLY							
237	(Inputs from "Functions")							
238	DST-NETPLT	INT	40,252,185	342,341,962	140,648,960	816,341	8,259,512	0
239	DST-NETPLT%	8,966,594,399	0.45%	3.82%	1.57%	0.01%	0.09%	0.00%
240	REGULATORY COMMISSION EXPENSE							
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	1,167,000	14,547	194,076	324,655	1,884	19,065
243	Total	REGCOM	1,167,000	14,547	194,076	324,655	1,884	19,065
244	Percent	REGCOM%	1,167,000	1.25%	16.63%	27.82%	0.16%	1.63%
245	REAL PROPERTY TAXES							
246	Transmission and Other		4,173,768					
247	Distribution & Customer		15,149,232					
248		DISTPLT-TOTAL	15,149,232	141,490	401,320	0	0	0
249		19,323,000						
250	Total	RE TAXES	INT	141,490	401,320	0	0	0
251	Percent	RE TAXES%	19,323,000	0.73%	2.08%	0.00%	0.00%	0.00%
252	ACCT 450 FORFEITED DISCOUNTS							
253	Transmission and Other	TRANS&NON	-	0	0	0	0	0
254	D&C Direct to Revenues	C-REVENUE	33,479,000	0	0	0	0	33,479,000
255	Total	FORFEIT	33,479,000	0	0	0	0	33,479,000
256	Percent	FORFEIT%	33,479,000	0.00%	0.00%	0.00%	0.00%	100.00%
257	ACCT 451 MISC. REVENUES							
258	Transmission and Other	TRANS&NON	65,000	0	0	0	0	0
259	D&C Direct to Revenues	C-REVENUE	8,381,000	0	0	0	0	8,381,000
260	Total	MISC REVS	8,446,000	0	0	0	0	8,381,000
261	Percent	MISC REVS%	8,446,000	0.00%	0.00%	0.00%	0.00%	99.23%
262	ACCT 456 OTHER REVENUES							
263	Transmission and Other	TRANS&NON	445,413,000	0	0	0	0	0
264	D&C Direct to Revenues	C-REVENUE	1,935,000	0	0	0	0	1,935,000
265	Total	ACCT 456	447,348,000	0	0	0	0	1,935,000
266	Percent	ACCT 456%	447,348,000	0.00%	0.00%	0.00%	0.00%	0.43%
267	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)							
268	Distribution & Customer	BALANCE	664,048					
269		O&M and A&G	814,118,709	9,448,377	101,962,881	192,610,137	20,394,044	15,803,178
270	Total	OPER. EXP	814,118,709	7,707	83,168	157,105	16,635	12,890
271	Percent		664,048	1.16%	12.52%	23.66%	2.51%	1.94%
272								0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
277										
278	DEVELOPMENT OF LABOR ALLOCATORS									
279	Transmission	TRANS&NON	27,293,223	27,293,223	0	0	0	0	0	0
280	Distribution									
281	Operation									
282		DA-MET. SERV	2,053							
283	(Inputs from "Functions")	INT		0	0	117,135	3,508,737	1,633,869	465,975	699,555
284			50,766,327	0.00%	0.00%	0.23%	6.91%	3.22%	0.92%	1.38%
285			5,671,131	0	0	13,085	391,963	182,520	52,054	78,148
286	580 Oper super & engineering	D-OPERATE-L	5,673,184	0	0	13,085	391,963	182,520	52,054	78,148
287	581 Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,205,782	0	0	28,849	865,980	0	114,628	172,088
289	583 Overhead Line Expenses	D-OVER-ALL	3,103,831	0	0	0	0	167,022	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,585,757	0	0	0	0	141,083	0	0
291	585 Street Light and Signal Systems	D-FIXT	448,413	0	0	0	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	6,144,842	0	0	0	0	0	0	0
293	587 Customer Installation Expenses	D-CUST.INSTL	11,609,539	0	0	0	0	0	0	0
294	588 Misc. Distribution Expenses	DISTPLT	3,704,268	0	0	18,095	543,159	97,634	71,984	108,068
295	589 Rents	NONE	-	0	0	0	0	0	0	0
296	Total Distribution Operations Labor		33,475,616	0	0	60,029	1,801,102	588,259	238,667	358,304
297	Maintenance									
298	590 Maint Supervision & Engineering	D-MAINT	5,028,762	0	0	22,127	681,956	241,827	87,397	131,206
299	591 Maint of Structures	D-STRUCT	4,687	0	0	25	4,103	0	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	20,736,176	0	0	496,131	14,892,498	0	1,971,287	2,959,439
301	593 Maintenance of Overhead Lines	D-OVER-ALL	44,215,961	0	0	0	0	2,379,326	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	19,129,955	0	0	0	0	1,701,969	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	2,168,766	0	0	0	0	0	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,132,112	0	0	0	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	223,530	0	0	0	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	738,341	0	0	3,607	108,263	19,461	14,348	21,540
307	Total Distribution Maintenance Labor		94,378,290	0	0	521,889	15,686,821	4,342,583	2,073,032	3,112,185
308	Total Distribution Labor		127,853,906	0	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
309										
310	Customer Accounts									
311	901 Supervision	C-METERS-901	685,302	0	0	0	0	0	0	0
312	902 Meter Reading	C-METER READ-L	23,946,918	0	0	0	0	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	69,687,185	0	0	0	0	0	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0	0
316	Subtotal		94,319,405	0	0	0	0	0	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,689,895	0	0	0	0	0	0	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0	0	0
319	Subtotal		3,689,895	0	0	0	0	0	0	0
320										
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		253,156,429	27,293,223	0	581,918	17,487,922	4,930,842	2,311,698	3,470,489
322										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
277										
278	DEVELOPMENT OF LABOR ALLOCATORS									
279	Transmission	TRANS&NON	27,293,223	0	0	0	0	0	0	0
280	Distribution									
281	Operation									
282		DA-MET. SERV	2,053							
283	(Inputs from "Functions")	INT		20,762,136	2,148,599	0	35,414	1,793,282	1,957,300	16,704,340
284			50,766,327	40.90%	4.23%	0.00%	0.07%	3.53%	3.86%	32.90%
285			5,671,131	2,319,348	240,021	0	3,956	200,328	218,651	1,866,050
286	580 Oper super & engineering	D-OPERATE-L	5,673,184	2,319,348	240,021	0	3,956	200,328	218,651	1,866,050
287	581 Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,205,782	9,927	0	0	2,087	12,223	0	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,103,831	2,318,414	428,469	0	783	189,144	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,585,757	1,402,338	41,976	0	7	353	0	0
291	585 Street Light and Signal Systems	D-FIXT	448,413	0	0	0	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	6,144,842	0	0	0	0	0	705,603	0
293	587 Customer Installation Expenses	D-CUST.INSTL	11,609,539	0	0	0	0	0	0	10,834,926
294	588 Misc. Distribution Expenses	DISTPLT	3,704,268	1,845,519	294,598	0	7,856	373,416	300,290	8,110
295	589 Rents	NONE	-	0	0	0	0	0	0	0
296	Total Distribution Operations Labor		33,475,616	7,895,548	1,005,063	0	14,689	775,464	1,224,544	12,709,086
297	Maintenance									
298	590 Maint Supervision & Engineering	D-MAINT	5,028,762	3,029,663	414,597	0	4,970	309,410	15,914	430
299	591 Maint of Structures	D-STRUCT	4,687	250	0	0	1	308	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	20,736,176	170,721	0	0	35,895	210,206	0	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	44,215,961	33,027,224	6,103,796	0	11,148	2,694,467	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	19,129,955	16,917,265	506,383	0	85	4,253	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	2,168,766	0	0	0	43,375	2,125,391	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,132,112	0	0	0	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	223,530	0	0	0	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	738,341	367,852	58,720	0	1,566	74,430	59,854	1,616
307	Total Distribution Maintenance Labor		94,378,290	53,512,975	7,083,496	0	97,039	5,418,465	75,768	2,046
308	Total Distribution Labor		127,853,906	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
309										
310	Customer Accounts									
311	901 Supervision	C-METERS-901	685,302	0	0	0	0	0	0	0
312	902 Meter Reading	C-METER READ-L	23,946,918	0	0	0	0	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	69,687,185	0	0	0	0	0	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0	0
316	Subtotal		94,319,405	0	0	0	0	0	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,689,895	0	0	0	0	0	0	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0	0	0
319	Subtotal		3,689,895	0	0	0	0	0	0	0
320										
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		253,156,429	61,408,523	8,088,559	0	111,728	6,193,929	1,300,312	12,711,132
322										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
277									
278	DEVELOPMENT OF LABOR ALLOCATORS								
279	Transmission	TRANS&NON	27,293,223	0	0	0	0	0	0
280	Distribution								
281	Operation								
282		DA-MET. SERV	2,053		2,053				
283	(Inputs from "Functions")	INT	939,984	1.85%	0	0	0	0	0
284			50,766,327		0.00%	0.00%	0.00%	0.00%	0.00%
285			5,671,131	105,006	0	0	0	0	0
286	580 Oper super & engineering	D-OPERATE-L	5,673,184	105,006	2,053	0	0	0	0
287	581 Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0
288	582 Station Expenses	D-STA.EQ.ALL	1,205,782	0	0	0	0	0	0
289	583 Overhead Line Expenses	D-OVER-ALL	3,103,831	0	0	0	0	0	0
290	584 Underground Line Expenses	D-CONDUIT	1,585,757	0	0	0	0	0	0
291	585 Street Light and Signal Systems	D-FIXT	448,413	448,413	0	0	0	0	0
292	586 Meter Expenses	D-METERS-586-L	6,144,842	0	5,439,239	0	0	0	0
293	587 Customer Installation Expenses	D-CUST.INSTL	11,609,539	0	774,613	0	0	0	0
294	588 Misc. Distribution Expenses	DISTPLT	3,704,268	35,538	0	0	0	0	0
295	589 Rents	NONE	-	0	0	0	0	0	0
296	Total Distribution Operations Labor		33,475,616	588,958	6,215,905	0	0	0	0
297	Maintenance								
298	590 Maint Supervision & Engineering	D-MAINT	5,028,762	87,336	1,929	0	0	0	0
299	591 Maint of Structures	D-STRUCT	4,687	0	0	0	0	0	0
300	592 Maintenance of Station Equipment	D-STA.EQ.ALL	20,736,176	0	0	0	0	0	0
301	593 Maintenance of Overhead Lines	D-OVER-ALL	44,215,961	0	0	0	0	0	0
302	594 Maintenance of Underground Lines	D-CONDUIT	19,129,955	0	0	0	0	0	0
303	595 Maintenance of Line Transformers	D-TRANSF	2,168,766	0	0	0	0	0	0
304	596 Maintenance of Street Lights	D-FIXT	2,132,112	2,132,112	0	0	0	0	0
305	597 Maintenance of Meters	D-METER SERV.	223,530	0	223,530	0	0	0	0
306	598 Maintenance of Misc. Plant	DISTPLT	738,341	7,084	0	0	0	0	0
307	Total Distribution Maintenance Labor		94,378,290	2,226,532	225,459	0	0	0	0
308	Total Distribution Labor		127,853,906	2,815,489	6,441,364	0	0	0	0
309									
310	Customer Accounts								
311	901 Supervision	C-METERS-901	685,302	0	0	685,302	0	0	0
312	902 Meter Reading	C-METER READ-L	23,946,918	0	23,845,112	101,806	0	0	0
313	903 Customer Records & Collections	DIRECT ASSIG.	69,687,185	0	7,275,389	62,047,100	364,696	0	0
314	904 Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0
315	905 Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0
316	Subtotal		94,319,405	0	31,120,501	62,834,208	364,696	0	0
317	907-910 Customer Service & Informational	C-INFO.SUPER	3,689,895	0	0	0	0	3,689,895	0
318	911-916 Sales Expenses	NONE	-	0	0	0	0	0	0
319	Subtotal		3,689,895	0	0	0	0	3,689,895	0
320									
321	TOTAL LABOR (TX AND DX) EXCLUDING A&G		253,156,429	2,815,489	37,561,865	62,834,208	364,696	3,689,895	0
322									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
323	INTANGIBLE PLANT								
324	INTANGIBLE PLANT (ACCT. 301)	Shares							
325	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
330	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
331									
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE	Shares							
333									
334	DA to Supply Administration		0.009048		0.90%				
335	Trans	TRANS&NON	0.200719	20.07%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.066748	0.00%	0.00%	0.03%	0.91%	0.26%	0.12%
337	Metering Services	DA to METER SERV.	0.375723	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.347762	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	20.07%	0.90%	0.03%	0.91%	0.26%	0.12%
340	Percent		1.000000	20.07%	0.90%	0.03%	0.91%	0.26%	0.12%
341									
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT	Shares							
343									
344	DA to Supply Administration		0.007179		0.72%				
345	Trans	TRANS&NON	0.119788	11.98%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.070715	0.00%	0.00%	0.03%	0.97%	0.27%	0.13%
347	Metering Services	DA to METER SERV.	0.409225	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.393093	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	11.98%	0.72%	0.03%	0.97%	0.27%	0.13%
350	Percent		1.000000	11.98%	0.72%	0.03%	0.97%	0.27%	0.13%
351									
352	GENERAL PLANT								
353	LAND AND LAND RIGHTS (ACCT. 389)	Shares							
354	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%
356	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
358	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
359									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
323	INTANGIBLE PLANT								
324	INTANGIBLE PLANT (ACCT. 301)	Shares							
325	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%
330	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%
331									
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE	Shares							
333									
334	DA to Supply Administration		0.009048						
335	Trans	TRANS&NON	0.200719	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.066748	3.21%	0.42%	0.00%	0.01%	0.32%	0.07%
337	Metering Services	DA to METER SERV.	0.375723	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.347762	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.000000	3.21%	0.42%	0.00%	0.01%	0.32%	0.07%
340	Percent		1.000000	3.21%	0.42%	0.00%	0.01%	0.32%	0.07%
341									
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT	Shares							
343									
344	DA to Supply Administration		0.007179						
345	Trans	TRANS&NON	0.119788	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.070715	3.40%	0.45%	0.00%	0.01%	0.34%	0.07%
347	Metering Services	DA to METER SERV.	0.409225	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.393093	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.000000	3.40%	0.45%	0.00%	0.01%	0.34%	0.07%
350	Percent		1.000000	3.40%	0.45%	0.00%	0.01%	0.34%	0.07%
351									
352	GENERAL PLANT								
353	LAND AND LAND RIGHTS (ACCT. 389)	Shares							
354	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%
356	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%
358	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%
359									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
323	INTANGIBLE PLANT							
324	INTANGIBLE PLANT (ACCT. 301)	Shares						
325	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
327	Metering Services	DA to METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%
329	Total (from "Functions")	INTANG-ORG	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%
330	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%
331								
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE	Shares						
333								
334	DA to Supply Administration		0.009048					
335	Trans	TRANS&NON	0.200719	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.066748	0.15%	0.34%	0.00%	0.00%	0.00%
337	Metering Services	DA to METER SERV.	0.375723	0.00%	37.57%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.347762	0.00%	0.00%	32.67%	0.19%	1.92%
339	Total	INTANG-OTHR	1.000000	0.15%	37.91%	32.67%	0.19%	1.92%
340	Percent		1.000000	0.15%	37.91%	32.67%	0.19%	1.92%
341								
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT	Shares						
343								
344	DA to Supply Administration		0.007179					
345	Trans	TRANS&NON	0.119788	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.070715	0.16%	0.36%	0.00%	0.00%	0.00%
347	Metering Services	DA to METER SERV.	0.409225	0.00%	40.92%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.393093	0.00%	0.00%	36.93%	0.21%	2.17%
349	Total	INTANG-DR	1.000000	0.16%	41.28%	36.93%	0.21%	2.17%
350	Percent		1.000000	0.16%	41.28%	36.93%	0.21%	2.17%
351								
352	GENERAL PLANT							
353	LAND AND LAND RIGHTS (ACCT. 389)	Shares						
354	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
356	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	1.46%
357	Total	GP-389	1.000000	1.11%	14.84%	24.82%	0.14%	1.46%
358	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	1.46%
359								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)	Shares							
361	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%
363	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
365	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
366									
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
368	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.458500	0.00%	0.00%	0.21%	6.27%	1.77%	0.83%
370	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%
372	Percent		1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%
373									
374	LEASEHOLD AMORTIZATION RESERVE								
375	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.454500	0.00%	0.00%	0.21%	6.22%	1.75%	0.82%
377	Cust. Serv.	L-DIST. (901-916)	0.437700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	10.78%	0.00%	0.21%	6.22%	1.75%	0.82%
379	Percent		1.000000	10.78%	0.00%	0.21%	6.22%	1.75%	0.82%
380									
381	LEASEHOLD AMORTIZATION EXPENSE								
382	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.458500	0.00%	0.00%	0.21%	6.27%	1.77%	0.83%
384	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%
386	Percent		1.000000	10.78%	0.00%	0.21%	6.27%	1.77%	0.83%
387									
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)	Shares							
389	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%
391	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
393	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
394									
395	TRANSPORTATION EQUIPMENT (ACCT. 392)	Shares							
396	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%
398	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
400	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
401									
402	STORES EQUIPMENT (ACCT. 393)	Shares							
403	Trans	TRANS&NON	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%
405	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
407	Percent		1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%
408									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)	Shares							
361	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
363	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
365	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
366									
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
368	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.458500	22.02%	2.90%	0.00%	0.04%	0.47%	4.56%
370	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.000000	22.02%	2.90%	0.00%	0.04%	0.47%	4.56%
372	Percent		1.000000	22.02%	2.90%	0.00%	0.04%	0.47%	4.56%
373									
374	LEASEHOLD AMORTIZATION RESERVE								
375	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.454500	21.83%	2.88%	0.00%	0.04%	0.46%	4.52%
377	Cust. Serv.	L-DIST. (901-916)	0.437700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.000000	21.83%	2.88%	0.00%	0.04%	0.46%	4.52%
379	Percent		1.000000	21.83%	2.88%	0.00%	0.04%	0.46%	4.52%
380									
381	LEASEHOLD AMORTIZATION EXPENSE								
382	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.458500	22.02%	2.90%	0.00%	0.04%	0.47%	4.56%
384	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.000000	22.02%	2.90%	0.00%	0.04%	0.47%	4.56%
386	Percent		1.000000	22.02%	2.90%	0.00%	0.04%	0.47%	4.56%
387									
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)	Shares							
389	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
391	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
393	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
394									
395	TRANSPORTATION EQUIPMENT (ACCT. 392)	Shares							
396	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
398	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
400	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
401									
402	STORES EQUIPMENT (ACCT. 393)	Shares							
403	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.505000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
405	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
407	Percent		1.000000	24.26%	3.19%	0.00%	0.04%	0.51%	5.02%
408									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)	Shares						
361	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
363	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	0.00%
364	Total	GP-390	1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
365	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
366								
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)							
368	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.458500	1.01%	2.31%	0.00%	0.00%	0.00%
370	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	13.77%	27.80%	0.16%	0.00%
371	Total	GP-390-L	1.000000	1.01%	16.08%	27.80%	0.16%	0.00%
372	Percent		1.000000	1.01%	16.08%	27.80%	0.16%	0.00%
373								
374	LEASEHOLD AMORTIZATION RESERVE							
375	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.454500	1.00%	2.29%	0.00%	0.00%	0.00%
377	Cust. Serv.	L-DIST. (901-916)	0.437700	0.00%	13.90%	28.06%	0.16%	0.00%
378	Total	GP-390-AR	1.000000	1.00%	16.19%	28.06%	0.16%	0.00%
379	Percent		1.000000	1.00%	16.19%	28.06%	0.16%	0.00%
380								
381	LEASEHOLD AMORTIZATION EXPENSE							
382	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.458500	1.01%	2.31%	0.00%	0.00%	0.00%
384	Cust. Serv.	L-DIST. (901-916)	0.433700	0.00%	13.77%	27.80%	0.16%	0.00%
385	Total	GP-390-AM	1.000000	1.01%	16.08%	27.80%	0.16%	0.00%
386	Percent		1.000000	1.01%	16.08%	27.80%	0.16%	0.00%
387								
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)	Shares						
389	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
391	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	0.00%
392	Total	GP-391	1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
393	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
394								
395	TRANSPORTATION EQUIPMENT (ACCT. 392)	Shares						
396	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
398	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	0.00%
399	Total	GP-392	1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
400	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
401								
402	STORES EQUIPMENT (ACCT. 393)	Shares						
403	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
405	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	0.14%	0.00%
406	Total	GP-393	1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
407	Percent		1.000000	1.11%	14.84%	24.82%	0.14%	0.00%
408								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	<u>Functional Allocator</u>	<u>Total</u>	<u>Non-DST & Transmission</u>	<u>Supply Administration</u>	<u>High Voltage ESS</u>	<u>High Voltage Dist. Subs</u>	<u>High Voltage Dist. Lines</u>	<u>Shared Dist. Substations</u>	<u>Secondary Voltage Dist. Substa.</u>
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)	Shares							
410	Trans	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	0.892200	0.00%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
412	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
414	Percent	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
415									
416	LABORATORY EQUIPMENT (ACCT. 395)	Shares							
417	Trans	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	0.892200	0.00%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
419	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
421	Percent	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
422									
423	POWER OPERATED EQUIPMENT (ACCT. 396)	Shares							
424	Trans	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	0.892200	0.00%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
426	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
428	Percent	1.000000	10.78%	0.00%	0.41%	12.20%	3.44%	1.61%	2.42%
429									
430	COMMUNICATION EQUIPMENT (ACCT. 397)	Shares							
431	Trans	0.462800	46.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	0.537200	0.00%	0.00%	0.24%	7.35%	2.07%	0.97%	1.46%
433	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	1.000000	46.28%	0.00%	0.24%	7.35%	2.07%	0.97%	1.46%
435	Percent	1.000000	46.28%	0.00%	0.24%	7.35%	2.07%	0.97%	1.46%
436									
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)	Shares							
438	Trans	0.107800	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	0.505000	0.00%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
440	Cust. Serv.	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%
442	Percent	1.000000	10.78%	0.00%	0.23%	6.91%	1.95%	0.91%	1.37%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)	Shares							
410	Trans	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	0.892200	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
412	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
414	Percent	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
415									
416	LABORATORY EQUIPMENT (ACCT. 395)	Shares							
417	Trans	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	0.892200	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
419	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
421	Percent	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
422									
423	POWER OPERATED EQUIPMENT (ACCT. 396)	Shares							
424	Trans	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	0.892200	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
426	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
428	Percent	1.000000	42.85%	5.64%	0.00%	0.08%	4.32%	0.91%	8.87%
429									
430	COMMUNICATION EQUIPMENT (ACCT. 397)	Shares							
431	Trans	0.462800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	0.537200	25.80%	3.40%	0.00%	0.05%	2.60%	0.55%	5.34%
433	Cust. Serv.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	1.000000	25.80%	3.40%	0.00%	0.05%	2.60%	0.55%	5.34%
435	Percent	1.000000	25.80%	3.40%	0.00%	0.05%	2.60%	0.55%	5.34%
436									
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)	Shares							
438	Trans	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	0.505000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
440	Cust. Serv.	0.387200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%
442	Percent	1.000000	24.26%	3.19%	0.00%	0.04%	2.45%	0.51%	5.02%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)	Shares						
410	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.892200	1.96%	4.49%	0.00%	0.00%	0.00%
412	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.000000	1.96%	4.49%	0.00%	0.00%	0.00%
414	Percent		1.000000	1.96%	4.49%	0.00%	0.00%	0.00%
415								
416	LABORATORY EQUIPMENT (ACCT. 395)	Shares						
417	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.892200	1.96%	4.49%	0.00%	0.00%	0.00%
419	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.000000	1.96%	4.49%	0.00%	0.00%	0.00%
421	Percent		1.000000	1.96%	4.49%	0.00%	0.00%	0.00%
422								
423	POWER OPERATED EQUIPMENT (ACCT. 396)	Shares						
424	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.892200	1.96%	4.49%	0.00%	0.00%	0.00%
426	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.000000	1.96%	4.49%	0.00%	0.00%	0.00%
428	Percent		1.000000	1.96%	4.49%	0.00%	0.00%	0.00%
429								
430	COMMUNICATION EQUIPMENT (ACCT. 397)	Shares						
431	Trans	TRANS&NON	0.462800	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.537200	1.18%	2.71%	0.00%	0.00%	0.00%
433	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.000000	1.18%	2.71%	0.00%	0.00%	0.00%
435	Percent		1.000000	1.18%	2.71%	0.00%	0.00%	0.00%
436								
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)	Shares						
438	Trans	TRANS&NON	0.107800	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.505000	1.11%	2.54%	0.00%	0.00%	0.00%
440	Cust. Serv.	L-DIST. (901-916)	0.387200	0.00%	12.29%	24.82%	1.46%	0.00%
441	Total	GP-398	1.000000	1.11%	14.84%	24.82%	1.46%	0.00%
442	Percent		1.000000	1.11%	14.84%	24.82%	1.46%	0.00%

Schedule 2a
ALLOCATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
1 OPERATION & MAINTENANCE EXPENSE								
2 High Voltage ESS HV Class	2,251,199	-	-	-	-	-	-	-
3 High Voltage Dist. Substations CP 69kV & below	68,413,658	25,550,047	5,091,010	397,857	672,260	459,077	8,964,242	7,263,595
4 High Voltage Dist. Lines CP-ALL	22,324,015	8,126,967	1,619,350	126,550	213,833	146,023	2,851,349	2,310,406
5 Shared Distribution Substations CP<69 KV	8,921,078	3,339,516	665,420	52,002	87,868	60,004	1,171,670	949,387
6 Secondary Voltage Dist. Substations NCP-SEC	13,392,968	5,017,460	1,050,086	175,151	402,183	99,104	1,825,049	1,547,302
7 Shared Distribution Lines CP<69 KV	280,675,130	105,067,913	20,935,454	1,636,082	2,764,494	1,887,834	36,863,110	29,869,641
8 Secondary Voltage Dist. Lines NCP-SEC LINE	37,063,135	21,957,864	3,852,301	637,845	1,475,433	415,065	7,043,467	1,146,871
9 Shared Primary/Secondary Transfm. NCP-SH TR	0	-	-	-	-	-	-	-
10 Primary Voltage Transformers NCP-PRI TR	490,554	-	-	-	-	-	675	10,740
11 Secondary Voltage Transformers NCP-SEC	28,448,344	10,657,714	2,230,513	372,043	854,288	210,510	3,876,632	3,286,664
12 Services WEIGHTED SERVICES	6,188,081	5,023,741	523,105	78,608	79,305	72,601	251,356	36,066
13 Customer Install. Other CUST-INSTALL	44,582,526	23,708,334	10,875,193	370,971	1,648,722	2,100,883	5,235,713	374,014
14 Fixt.-Incl. Ltg. DIRECT-FXT	10,370,689	-	-	-	-	-	-	-
15 Metering Services METER STUDY	104,072,974	51,619,000	23,678,028	807,697	3,589,682	1,937,205	17,946,601	3,003,940
16 Billing -- Computation & Data Mang. BILLING-ACCT	192,610,137	101,586,478	47,157,672	1,651,545	7,022,128	5,366,887	13,057,409	1,424,176
17 Bill Issue & Processing NUMBER OF BILLS	20,394,044	11,938,676	5,476,361	186,808	830,238	516,567	1,287,363	91,963
18 Customer Information CUST-INFO	15,803,178	7,519,270	1,584,600	274,558	562,629	1,543,447	3,846,497	274,775
19 Revenue-Related REVENUE-RELATED	0	-	-	-	-	-	-	-
20								
21 Total O & M Expenses	856,001,709	381,112,979	124,739,093	6,767,716	20,203,063	14,815,208	104,221,132	51,589,540
22								
23 DEPRECIATION EXPENSE								
24 High Voltage ESS HV Class	1,784,708	-	-	-	-	-	-	-
25 High Voltage Dist. Substations CP 69kV & below	52,435,288	19,582,699	3,901,978	304,935	515,250	351,857	6,870,596	5,567,144
26 High Voltage Dist. Lines CP-ALL	8,960,957	3,262,200	650,014	50,798	85,833	58,614	1,144,544	927,407
27 Shared Distribution Substations CP<69 KV	7,129,521	2,668,864	531,788	41,559	70,222	47,953	936,372	758,729
28 Secondary Voltage Dist. Substations NCP-SEC	10,703,353	4,009,839	839,204	139,977	321,416	79,202	1,458,537	1,236,569
29 Shared Distribution Lines CP<69 KV	160,642,798	60,135,016	11,982,287	936,402	1,582,242	1,080,491	21,098,389	17,095,717
30 Secondary Voltage Dist. Lines NCP-SEC LINE	26,084,018	15,453,343	2,711,144	448,898	1,038,369	292,111	4,956,999	807,136
31 Shared Primary/Secondary Transfm. NCP-SH TR	0	-	-	-	-	-	-	-
32 Primary Voltage Transformers NCP-PRI TR	902,702	-	-	-	-	-	1,241	19,764
33 Secondary Voltage Transformers NCP-SEC	42,926,422	16,081,693	3,365,678	561,385	1,289,057	317,644	5,849,548	4,959,330
34 Services WEIGHTED SERVICES	29,783,084	24,179,146	2,517,693	378,338	381,692	349,428	1,209,773	173,585
35 Customer Install. Other CUST-INSTALL	4,885,140	2,597,846	1,191,652	40,649	180,659	230,205	573,704	40,983
36 Fixt.-Incl. Ltg. DIRECT-FXT	6,220,259	-	-	-	-	-	-	-
37 Metering Services METER STUDY	33,042,493	17,424,105	7,992,570	272,640	1,211,705	642,334	4,708,433	504,924
38 Billing -- Computation & Data Mang. BILLING-ACCT	18,686,793	9,855,792	4,575,178	160,231	681,278	520,689	1,266,813	138,172
39 Bill Issue & Processing NUMBER OF BILLS	108,460	63,493	29,124	993	4,415	2,747	6,846	489
40 Customer Information CUST-INFO	1,097,369	522,136	110,034	19,065	39,069	107,177	267,100	19,080
41 Revenue-Related REVENUE-RELATED	0	-	-	-	-	-	-	-
42								
43 Total Depreciation Expense & Reg. Debits	405,393,365	175,836,171	40,398,344	3,355,870	7,401,208	4,080,453	50,348,895	32,249,029

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator		Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
1	OPERATION & MAINTENANCE EXPENSE									
2	High Voltage ESS	HV Class	-	-	380,053	1,871,146	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	6,557,877	10,771,926	2,110,947	41,545	1,964	6,767	26,914	322,013
4	High Voltage Dist. Lines	CP-ALL	2,085,931	3,426,337	671,451	29,302	625	2,152	8,561	102,426
5	Shared Distribution Substations	CP<69 KV	857,146	1,407,943	275,911	2,091	257	884	3,518	42,089
6	Secondary Voltage Dist. Substations	NCP-SEC	1,277,747	1,683,239	192,129	616	26,088	89,812	5,073	-
7	Shared Distribution Lines	CP<69 KV	26,967,560	44,296,739	8,680,718	65,792	169,019	8,078	110,679	1,324,193
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	115,219	396,665	22,405	-
9	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-
10	Primary Voltage Transformers	NCP-PRI TR	23,030	303,676	149,355	352	2,727	-	-	-
11	Secondary Voltage Transformers	NCP-SEC	2,714,095	3,575,411	408,106	1,308	4,096	190,773	10,775	-
12	Services	WEIGHTED SERVICES	13,218	16,061	2,735	3,260	45,561	37,998	2,057	111
13	Customer Install. Other	CUST-INSTALL	90,029	40,383	1,066	957	34,620	81,353	19,572	43
14	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	10,370,689	-	-	-
15	Metering Services	METER STUDY	756,768	338,682	41,041	11,622	0	303,957	26,943	3,621
16	Billing -- Computation & Data Mang.	BILLING-ACCT	2,561,701	11,533,871	548,445	177,622	87,208	180,249	46,189	88,762
17	Bill Issue & Processing	NUMBER OF BILLS	22,137	9,929	262	235	8,512	20,003	4,812	11
18	Customer Information	CUST-INFO	66,142	29,668	783	702	25,435	59,768	14,378	31
19	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
20										
21	Total O & M Expenses		43,993,381	77,433,866	13,082,947	715,459	2,964,275	10,779,669	1,398,207	1,883,299
22										
23	DEPRECIATION EXPENSE									
24	High Voltage ESS	HV Class	-	-	-	301,299	1,483,409	-	-	-
25	High Voltage Dist. Substations	CP 69kV & below	5,026,250	8,256,086	1,617,924	31,842	1,506	5,186	20,628	246,805
26	High Voltage Dist. Lines	CP-ALL	837,302	1,375,347	269,523	11,762	241,947	864	3,436	41,114
27	Shared Distribution Substations	CP<69 KV	685,012	1,125,196	220,502	1,671	4,293	205	2,811	33,636
28	Secondary Voltage Dist. Substations	NCP-SEC	1,021,146	1,345,206	153,545	492	20,849	71,776	4,054	-
29	Shared Distribution Lines	CP<69 KV	15,434,728	25,352,984	4,968,359	37,656	96,737	4,623	15,926	757,894
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	81,088	279,162	15,768	-
31	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-
32	Primary Voltage Transformers	NCP-PRI TR	42,379	558,814	274,838	648	5,017	-	-	-
33	Secondary Voltage Transformers	NCP-SEC	4,095,366	5,395,028	615,801	1,974	6,181	287,862	16,259	-
34	Services	WEIGHTED SERVICES	63,618	77,302	13,164	15,690	11,054	219,284	9,898	536
35	Customer Install. Other	CUST-INSTALL	9,865	4,425	117	105	3,793	8,914	2,145	5
36	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	6,220,259	-	-	-
37	Metering Services	METER STUDY	142,024	63,748	10,296	7,385	0	48,849	6,273	2,005
38	Billing -- Computation & Data Mang.	BILLING-ACCT	248,533	1,119,002	53,209	17,233	8,461	17,488	4,481	8,612
39	Bill Issue & Processing	NUMBER OF BILLS	118	53	1	1	45	106	26	0
40	Customer Information	CUST-INFO	4,593	2,060	54	49	1,766	4,150	998	2
41	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
42										
43	Total Depreciation Expense & Reg. Debits		27,610,934	44,675,251	8,197,333	427,807	2,001,718	6,645,746	923,874	1,090,609

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

	Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
44									
45	TAXES OTHER THAN INCOME								
46	High Voltage ESS	HV Class	152,444	-	-	-	-	-	-
47	High Voltage Dist. Substations	CP 69kV & below	4,579,385	1,710,236	340,775	26,631	44,999	30,729	600,037
48	High Voltage Dist. Lines	CP-ALL	1,072,648	390,493	77,808	6,081	10,274	7,016	137,005
49	Shared Distribution Substations	CP<69 KV	605,978	226,842	45,200	3,532	5,969	4,076	79,588
50	Secondary Voltage Dist. Substations	NCP-SEC	909,739	340,819	71,329	11,897	27,319	6,732	123,969
51	Shared Distribution Lines	CP<69 KV	15,867,468	5,939,827	1,183,549	92,493	156,286	106,725	2,083,990
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	2,295,177	1,359,766	238,558	39,499	91,368	25,703	436,175
53	Shared Primary/Secondary Transfm.	NCP-SH TR	0	-	-	-	-	-	-
54	Primary Voltage Transformers	NCP-PRI TR	46,761	-	-	-	-	-	64
55	Secondary Voltage Transformers	NCP-SEC	2,346,153	878,948	183,952	30,683	70,454	17,361	319,708
56	Services	WEIGHTED SERVICES	1,376,159	1,117,223	116,333	17,481	17,636	16,146	55,899
57	Customer Install. Other	CUST-INSTALL	1,784,812	949,137	435,376	14,851	66,005	84,107	209,606
58	Fixt.-Incl. Ltg.	DIRECT-FXT	530,075	-	-	-	-	-	-
59	Metering Services	METER STUDY	4,239,193	2,235,429	1,025,408	34,978	155,456	82,408	604,069
60	Billing -- Computation & Data Mang.	BILLING-ACCT	5,978,709	3,153,292	1,463,796	51,265	217,970	166,591	405,308
61	Bill Issue & Processing	NUMBER OF BILLS	50,424	29,518	13,540	462	2,053	1,277	3,183
62	Customer Information	CUST-INFO	354,760	168,797	35,572	6,163	12,630	34,648	86,349
63	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-
64									
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		42,189,885	18,500,327	5,231,196	336,018	878,418	583,519	5,144,950
66									
67	TOTAL OPERATING EXPENSES								
68	High Voltage ESS		4,188,352	0	0	0	0	0	0
69	High Voltage Dist. Substations		125,428,331	46,842,982	9,333,764	729,423	1,232,509	841,663	16,434,875
70	High Voltage Dist. Lines		32,357,620	11,779,660	2,347,173	183,429	309,940	211,654	4,132,897
71	Shared Distribution Substations		16,656,577	6,235,222	1,242,408	97,093	164,058	112,033	2,187,630
72	Secondary Voltage Dist. Substations		25,006,060	9,368,118	1,960,619	327,026	750,918	185,038	3,407,555
73	Shared Distribution Lines		457,185,396	171,142,756	34,101,289	2,664,976	4,503,022	3,075,050	60,045,489
74	Secondary Voltage Dist. Lines		65,442,329	38,770,973	6,802,003	1,126,242	2,605,170	732,880	12,436,640
75	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0
76	Primary Voltage Transformers		1,440,017	0	0	0	0	0	1,980
77	Secondary Voltage Transformers		73,720,918	27,618,355	5,780,143	964,111	2,213,799	545,516	10,045,888
78	Services		37,347,324	30,320,110	3,157,131	474,427	478,633	438,176	1,517,028
79	Customer Install. Other		51,252,477	27,255,316	12,502,221	426,472	1,895,386	2,415,194	6,019,023
80	Fixt.-Incl. Ltg.		17,121,023	0	0	0	0	0	0
81	Metering Services		141,354,661	71,278,535	32,696,006	1,115,315	4,956,843	2,661,948	23,259,103
82	Billing -- Computation & Data Mang.		217,275,639	114,595,561	53,196,646	1,863,040	7,921,376	6,054,166	14,729,530
83	Bill Issue & Processing		20,552,928	12,031,687	5,519,026	188,263	836,706	520,592	1,297,392
84	Customer Information		17,255,307	8,210,204	1,730,206	299,786	614,328	1,685,271	4,199,946
85	Revenue-Related		-	-	-	-	-	-	-
86	Total Operating Expenses		1,303,584,959	575,449,478	170,368,634	10,459,604	28,482,689	19,479,180	159,714,977
87									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
44									
45	TAXES OTHER THAN INCOME								
46	High Voltage ESS	HV Class	-	-	-	25,736	126,708	-	-
47	High Voltage Dist. Substations	CP 69kV & below	438,963	721,037	141,300	2,781	11,755	131	453
48	High Voltage Dist. Lines	CP-ALL	100,227	164,632	32,263	1,408	28,962	30	103
49	Shared Distribution Substations	CP<69 KV	58,223	95,637	18,742	142	365	17	60
50	Secondary Voltage Dist. Substations	NCP-SEC	86,793	114,337	13,051	42	131	1,772	6,101
51	Shared Distribution Lines	CP<69 KV	1,524,563	2,504,237	490,749	3,719	9,555	457	1,573
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	-	7,135	24,564
53	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-
54	Primary Voltage Transformers	NCP-PRI TR	2,195	28,947	14,237	34	260	-	-
55	Secondary Voltage Transformers	NCP-SEC	223,833	294,866	33,657	108	338	4,570	15,733
56	Services	WEIGHTED SERVICES	2,940	3,572	608	725	511	10,132	8,450
57	Customer Install. Other	CUST-INSTALL	3,604	1,617	43	38	27	1,386	3,257
58	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	-	530,075	-
59	Metering Services	METER STUDY	18,221	8,179	1,321	947	668	0	6,267
60	Billing -- Computation & Data Mang.	BILLING-ACCT	79,516	358,017	17,024	5,513	3,719	2,707	5,595
61	Bill Issue & Processing	NUMBER OF BILLS	55	25	1	1	0	21	49
62	Customer Information	CUST-INFO	1,485	666	18	16	11	571	1,342
63	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-
64									
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		2,540,618	4,295,769	763,011	41,210	183,009	559,005	73,548
66									15,144
67	TOTAL OPERATING EXPENSES								107,235
68	High Voltage ESS		0	0	0	707,088	3,481,264	0	0
69	High Voltage Dist. Substations		12,023,090	19,749,049	3,870,170	76,167	321,976	3,601	12,406
70	High Voltage Dist. Lines		3,023,461	4,966,317	973,236	42,472	873,659	906	3,120
71	Shared Distribution Substations		1,600,381	2,628,776	515,154	3,904	10,030	479	1,651
72	Secondary Voltage Dist. Substations		2,385,686	3,142,782	358,724	1,150	3,601	48,709	167,689
73	Shared Distribution Lines		43,926,851	72,153,960	14,139,826	107,168	275,311	13,158	45,325
74	Secondary Voltage Dist. Lines		0	0	0	0	0	203,442	700,391
75	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0
76	Primary Voltage Transformers		67,604	891,437	438,430	1,034	8,004	0	0
77	Secondary Voltage Transformers		7,033,295	9,265,306	1,057,563	3,391	10,616	143,599	494,368
78	Services		79,775	96,935	16,507	19,675	13,862	274,977	229,332
79	Customer Install. Other		103,499	46,424	1,225	1,100	775	39,799	93,524
80	Fixt.-Incl. Ltg.		0	0	0	0	0	17,121,023	0
81	Metering Services		917,013	410,609	52,658	19,954	14,058	0	359,073
82	Billing -- Computation & Data Mang.		2,889,750	13,010,890	618,678	200,369	135,137	98,376	203,332
83	Bill Issue & Processing		22,309	10,007	264	237	167	8,579	20,159
84	Customer Information		72,220	32,394	855	767	541	27,772	65,260
85	Revenue-Related		-	-	-	-	-	-	-
86	Total Operating Expenses		74,144,933	126,404,885	22,043,291	1,184,476	5,149,002	17,984,420	2,395,630
87									467,142

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

	Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
88	RATE BASE								
89	High Voltage ESS	33,161,668	-	-	-	-	-	-	-
90	High Voltage Dist. Substations	1,012,016,955	377,952,029	75,309,360	5,885,340	9,944,483	6,790,946	132,604,586	107,447,564
91	High Voltage Dist. Lines	173,781,470	63,264,438	12,605,844	985,132	1,664,582	1,136,719	22,196,347	17,985,377
92	Shared Distribution Substations	131,460,764	49,211,015	9,805,610	766,297	1,294,815	884,211	17,265,700	13,990,145
93	Secondary Voltage Dist. Substations	197,358,416	73,937,152	15,474,032	2,581,025	5,926,564	1,460,401	26,893,867	22,801,005
94	Shared Distribution Lines	3,179,519,225	1,190,221,054	237,159,162	18,533,715	31,316,497	21,385,589	417,589,424	338,366,626
95	Secondary Voltage Dist. Lines	488,734,289	289,548,127	50,798,497	8,410,961	19,455,848	5,473,269	92,878,917	15,123,252
96	Shared Primary/Secondary Transfm.	0	-	-	-	-	-	-	-
97	Primary Voltage Transformers	12,004,177	-	-	-	-	-	16,507	262,823
98	Secondary Voltage Transformers	564,580,027	211,510,815	44,266,313	7,383,495	16,954,027	4,177,746	76,934,850	65,226,466
99	Services	413,866,495	335,994,021	34,985,924	5,257,393	5,304,004	4,855,667	16,811,032	2,412,148
100	Customer Install. Other	43,075,488	22,906,913	10,507,575	358,431	1,592,990	2,029,866	5,058,728	361,371
101	Fixt.-Incl. Ltg.	30,052,515	-	-	-	-	-	-	-
102	Metering Services	255,594,495	134,781,153	61,825,140	2,108,959	9,372,935	4,968,664	36,421,269	3,905,750
103	Billing -- Computation & Data Mang.	105,009,330	55,384,042	25,709,942	900,407	3,828,401	2,925,979	7,118,783	776,448
104	Bill Issue & Processing	609,485	356,792	163,663	5,583	24,812	15,438	38,473	2,748
105	Customer Information	6,166,600	2,934,114	618,331	107,136	219,545	602,272	1,500,952	107,221
106	Revenue-Related	-	-	-	-	-	-	-	-
107									
108	Total Rate Base	6,646,991,399	2,808,001,665	579,229,394	53,283,874	106,899,505	56,706,767	853,329,434	588,768,944
109									
110	RETURN AND INCOME TAXES								
111		Below: from Sch. FR A-1 = Authorized Return Grossed Up for Taxes / Rate Base = 736,596 / 6,647,036							
112	Target Rate of Return & Income Taxes Gross Up (%)	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%
113									
114	Total Return & Income Taxes	736,591,057	311,170,692	64,187,715	5,904,690	11,846,144	6,284,001	94,562,305	65,244,847
115									
116	RETURN & INCOME TAXES BY FUNCTION								
117	High Voltage ESS	3,674,834	0	0	0	0	0	0	0
118	High Voltage Dist. Substations	112,147,375	41,883,022	8,345,460	652,188	1,102,005	752,543	14,694,671	11,906,878
119	High Voltage Dist. Lines	19,257,717	7,010,693	1,396,926	109,168	184,462	125,966	2,459,704	1,993,062
120	Shared Distribution Substations	14,567,918	5,453,353	1,086,616	84,918	143,486	97,984	1,913,311	1,550,328
121	Secondary Voltage Dist. Substations	21,870,413	8,193,398	1,714,766	286,018	656,756	161,835	2,980,263	2,526,710
122	Shared Distribution Lines	352,340,674	131,895,189	26,280,960	2,053,827	3,470,360	2,369,859	46,275,468	37,496,337
123	Secondary Voltage Dist. Lines	54,159,436	32,086,481	5,629,271	932,067	2,156,014	606,524	10,292,443	1,675,894
124	Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0	0
125	Primary Voltage Transformers	1,330,251	0	0	0	0	0	1,829	29,125
126	Secondary Voltage Transformers	62,564,335	23,438,721	4,905,403	818,207	1,878,772	462,960	8,525,590	7,228,117
127	Services	45,862,909	37,233,415	3,876,990	582,602	587,767	538,084	1,862,926	267,304
128	Customer Install. Other	4,773,441	2,538,446	1,164,404	39,720	176,528	224,941	560,587	40,046
129	Fixt.-Incl. Ltg.	3,330,291	0	0	0	0	0	0	0
130	Metering Services	28,323,885	14,935,869	6,851,197	233,706	1,038,668	550,606	4,036,049	432,818
131	Billing -- Computation & Data Mang.	11,636,683	6,137,422	2,849,065	99,779	424,247	324,244	788,873	86,043
132	Bill Issue & Processing	67,540	39,538	18,136	619	2,750	1,711	4,263	305
133	Customer Information	683,356	325,146	68,521	11,872	24,329	66,741	166,329	11,882
134	Revenue-Related	0	0	0	0	0	0	0	0
135									
136	Total Return & Income Taxes	736,591,057	311,170,692	64,187,715	5,904,690	11,846,144	6,284,001	94,562,305	65,244,847

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

	Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kw	High Voltage Up to 10,000 kw	High Voltage Over 10,000 kw	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
88	RATE BASE									
89	High Voltage ESS	HV Class	-	-	5,598,436	27,563,233	-	-	-	-
90	High Voltage Dist. Substations	CP 69KV & below	97,008,152	159,344,959	31,226,422	614,556	29,057	100,096	398,135	4,763,408
91	High Voltage Dist. Lines	CP-ALL	16,237,950	26,672,351	5,226,912	228,102	4,864	16,755	66,643	797,335
92	Shared Distribution Substations	CP<69 KV	12,630,888	20,747,414	4,065,817	30,815	3,783	13,033	51,839	620,217
93	Secondary Voltage Dist. Substations	NCP-SEC	18,828,847	24,804,169	2,831,204	9,078	384,428	1,323,474	74,750	-
94	Shared Distribution Lines	CP<69 KV	305,491,533	501,798,403	98,336,143	745,304	91,505	315,217	1,253,781	15,000,605
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	-	-	-	-	1,519,336	5,230,638	295,444	-
96	Shared Primary/Secondary Transfm.	NCP-SH TR	-	-	-	-	-	-	-	-
97	Primary Voltage Transformers	NCP-PRI TR	563,556	7,431,138	3,654,807	8,623	66,723	-	-	-
98	Secondary Voltage Transformers	NCP-SEC	53,863,378	70,956,886	8,099,181	25,968	1,099,727	3,786,042	213,837	-
99	Services	WEIGHTED SERVICES	884,031	1,074,188	182,925	218,030	3,047,177	2,541,356	137,544	7,445
100	Customer Install. Other	CUST-INSTALL	86,986	39,018	1,030	924	33,450	78,603	18,910	42
101	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	30,052,515	-	-	-
102	Metering Services	METER STUDY	1,098,602	493,115	79,644	57,124	0	377,863	48,522	15,510
103	Billing -- Computation & Data Mang.	BILLING-ACCT	1,396,617	6,288,164	299,007	96,838	47,545	98,270	25,182	48,392
104	Bill Issue & Processing	NUMBER OF BILLS	662	297	8	7	254	598	144	0
105	Customer Information	CUST-INFO	25,809	11,577	305	274	9,925	23,322	5,610	12
106	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
107										
108	Total Rate Base		508,117,010	819,661,679	154,003,406	7,634,079	36,323,566	13,905,267	2,590,342	21,252,967
109										
110	RETURN AND INCOME TAXES									
111										
112	Target Rate of Return & Income Taxes Gross Up (%)		11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%
113										
114	Total Return & Income Taxes		56,307,346	90,831,389	17,065,996	845,976	4,025,222	1,540,922	287,051	2,355,163
115										
116	RETURN & INCOME TAXES BY FUNCTION									
117	High Voltage ESS		0	0	0	620,395	3,054,439	0	0	0
118	High Voltage Dist. Substations		10,750,027	17,657,924	3,460,378	68,102	3,220	11,092	44,120	527,860
119	High Voltage Dist. Lines		1,799,420	2,955,715	579,224	25,277	539	1,857	7,385	88,357
120	Shared Distribution Substations		1,399,701	2,299,139	450,556	3,415	419	1,444	5,745	68,730
121	Secondary Voltage Dist. Substations		2,086,532	2,748,692	313,742	1,006	42,601	146,662	8,283	0
122	Shared Distribution Lines		33,853,260	55,607,145	10,897,189	82,591	212,175	10,140	34,931	1,662,303
123	Secondary Voltage Dist. Lines		0	0	0	0	168,366	579,637	32,740	0
124	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
125	Primary Voltage Transformers		62,451	823,487	405,010	956	7,394	0	0	0
126	Secondary Voltage Transformers		5,968,908	7,863,138	897,516	2,878	121,867	419,553	23,696	0
127	Services		97,965	119,037	20,271	24,161	337,675	281,622	15,242	825
128	Customer Install. Other		9,639	4,324	114	102	3,707	8,710	2,096	5
129	Fixt.-Incl. Ltg.		0	0	0	0	3,330,291	0	0	0
130	Metering Services		121,742	54,645	8,826	6,330	0	41,873	5,377	1,719
131	Billing -- Computation & Data Mang.		154,767	696,827	33,135	10,731	5,269	10,890	2,791	5,363
132	Bill Issue & Processing		73	33	1	1	28	66	16	0
133	Customer Information		2,860	1,283	34	30	1,100	2,584	622	1
134	Revenue-Related		0	0	0	0	0	0	0	0
135										
136	Total Return & Income Taxes		56,307,346	90,831,389	17,065,996	845,976	4,025,222	1,540,922	287,051	2,355,163

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
137								
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Related Undistributed)							
139	High Voltage ESS	7,863,186	0	0	0	0	0	0
140	High Voltage Dist. Substations	237,575,707	88,726,004	17,679,224	1,381,611	2,334,514	1,594,206	31,129,546
141	High Voltage Dist. Lines	51,615,337	18,790,353	3,744,098	292,597	494,402	337,620	6,592,601
142	Shared Distribution Substations	31,224,495	11,688,576	2,329,024	182,011	307,544	210,017	4,100,940
143	Secondary Voltage Dist. Substations	46,876,472	17,561,515	3,675,384	613,044	1,407,675	346,874	6,387,818
144	Shared Distribution Lines	809,526,069	303,037,945	60,382,250	4,718,803	7,973,382	5,444,909	106,320,956
145	Secondary Voltage Dist. Lines	119,601,765	70,857,453	12,431,274	2,058,308	4,761,184	1,339,404	22,729,083
146	Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0
147	Primary Voltage Transformers	2,770,269	0	0	0	0	3,809	60,653
148	Secondary Voltage Transformers	136,285,254	51,057,076	10,685,546	1,782,319	4,092,571	1,008,476	18,571,478
149	Services	83,210,232	67,553,525	7,034,121	1,057,029	1,066,400	976,260	3,379,954
150	Customer Install. Other	56,025,918	29,793,762	13,666,625	466,191	2,071,914	2,640,135	6,579,610
151	Fixt.-Incl. Ltg.	20,451,314	0	0	0	0	0	0
152	Metering Services	169,678,546	86,214,403	39,547,202	1,349,021	5,995,512	3,212,554	27,295,152
153	Billing -- Computation & Data Mang.	228,912,322	120,732,983	56,045,711	1,962,820	8,345,623	6,378,411	15,518,403
154	Bill Issue & Processing	20,620,468	12,071,225	5,537,163	188,882	839,456	522,303	1,301,656
155	Customer Information	17,938,663	8,535,350	1,798,727	311,659	638,657	1,752,013	4,366,275
156	Revenue-Related	0	0	0	0	0	0	0
157								
158	Subtotal Cost of Service	2,040,176,016	886,620,170	234,556,349	16,364,294	40,328,834	25,763,180	254,277,282
159								
160	LESS REVENUE CREDITS							
161	High Voltage ESS	1,510,556	-	-	-	-	-	-
162	High Voltage Dist. Substations	5,329,576	1,990,405	396,601	30,994	52,371	35,763	698,334
163	High Voltage Dist. Lines	958,004	348,758	69,492	5,431	9,176	6,266	122,362
164	Shared Distribution Substations	706,324	264,405	52,684	4,117	6,957	4,751	92,767
165	Secondary Voltage Dist. Substations	1,060,385	397,256	83,140	13,868	31,843	7,847	144,498
166	Shared Distribution Lines	19,772,307	7,401,564	1,474,809	115,255	194,746	132,989	2,596,841
167	Secondary Voltage Dist. Lines	2,890,643	1,712,547	300,450	49,747	115,073	32,372	549,337
168	Shared Primary/Secondary Transfm.	0	-	-	-	-	-	-
169	Primary Voltage Transformers	598,390	-	-	-	-	-	823
170	Secondary Voltage Transformers	29,208,059	10,942,329	2,290,079	381,979	877,102	216,132	3,980,158
171	Services	7,063,318	5,734,295	597,093	89,726	90,522	82,870	286,908
172	Customer Install. Other	79,574	42,316	19,411	662	2,943	3,750	9,345
173	Fixt.-Incl. Ltg.	7,281,709	-	-	-	-	-	-
174	Metering Services	8,640,155	4,556,162	2,089,946	71,292	316,844	167,961	1,231,190
175	Billing -- Computation & Data Mang.	0	-	-	-	-	-	-
176	Bill Issue & Processing	0	-	-	-	-	-	-
177	Customer Information	0	-	-	-	-	-	-
178	Revenue-Related	43,795,000	19,032,441	5,035,053	351,281	865,710	553,040	5,458,389
179								
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)	128,894,000	52,422,480	12,408,760	1,114,350	2,563,286	1,243,741	15,170,951
								9,881,016

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
137									
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue R								
139	High Voltage ESS	0	0	0	1,327,483	6,535,703	0	0	0
140	High Voltage Dist. Substations	22,773,117	37,406,973	7,330,548	144,270	609,860	6,821	23,498	93,464
141	High Voltage Dist. Lines	4,822,880	7,922,032	1,552,460	67,749	1,393,620	1,445	4,976	19,794
142	Shared Distribution Substations	3,000,082	4,927,915	965,711	7,319	18,803	899	3,096	12,313
143	Secondary Voltage Dist. Substations	4,472,218	5,891,474	672,466	2,156	6,750	91,309	314,351	17,755
144	Shared Distribution Lines	77,780,111	127,761,105	25,037,015	189,759	487,486	23,298	80,256	319,221
145	Secondary Voltage Dist. Lines	0	0	0	0	0	371,808	1,280,028	72,300
146	Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0	0
147	Primary Voltage Transformers	130,055	1,714,924	843,440	1,990	15,398	0	0	0
148	Secondary Voltage Transformers	13,002,203	17,128,444	1,955,080	6,268	19,625	265,466	913,921	51,619
149	Services	177,740	215,972	36,778	43,836	30,885	612,652	510,954	27,654
150	Customer Install. Other	113,138	50,748	1,339	1,202	847	43,506	102,234	24,595
151	Fixt.-Incl. Ltg.	0	0	0	0	0	20,451,314	0	0
152	Metering Services	1,038,755	465,254	61,484	26,284	18,518	0	400,946	39,397
153	Billing -- Computation & Data Mang.	3,044,517	13,707,717	651,813	211,100	142,375	103,645	214,221	54,895
154	Bill Issue & Processing	22,382	10,040	265	238	168	8,607	20,225	4,866
155	Customer Information	75,080	33,677	888	797	562	28,872	67,844	16,321
156	Revenue-Related	0	0	0	0	0	0	0	0
157									
158	Subtotal Cost of Service	130,452,279	217,236,274	39,109,288	2,030,452	9,280,599	22,009,641	3,936,552	754,193
159									
160	LESS REVENUE CREDITS								
161	High Voltage ESS	-	-	-	255,016	1,255,540	-	-	-
162	High Voltage Dist. Substations	510,873	839,157	164,447	3,236	13,681	153	527	2,097
163	High Voltage Dist. Lines	89,515	147,037	28,814	1,257	25,866	27	92	367
164	Shared Distribution Substations	67,864	111,474	21,845	166	425	20	70	279
165	Secondary Voltage Dist. Substations	101,165	133,270	15,212	49	153	2,065	7,111	402
166	Shared Distribution Lines	1,899,744	3,120,507	611,518	4,635	11,907	569	1,960	7,797
167	Secondary Voltage Dist. Lines	-	-	-	-	-	8,986	30,937	1,747
168	Shared Primary/Secondary Transfm.	-	-	-	-	-	-	-	-
169	Primary Voltage Transformers	28,092	370,431	182,186	430	3,326	-	-	-
170	Secondary Voltage Transformers	2,786,575	3,670,893	419,004	1,343	4,206	56,893	195,868	11,063
171	Services	15,087	18,333	3,122	3,721	2,622	52,005	43,372	2,347
172	Customer Install. Other	161	72	2	2	1	62	145	35
173	Fixt.-Incl. Ltg.	-	-	-	-	-	7,281,709	-	-
174	Metering Services	37,137	16,669	2,692	1,931	1,360	-	12,773	1,640
175	Billing -- Computation & Data Mang.	-	-	-	-	-	-	-	-
176	Bill Issue & Processing	-	-	-	-	-	-	-	-
177	Customer Information	-	-	-	-	-	-	-	-
178	Revenue-Related	2,800,326	4,663,256	839,531	43,586	199,220	472,465	84,503	16,190
179									
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)	8,336,541	13,091,098	2,288,374	315,372	1,518,307	7,874,956	377,359	43,963
									243,446

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

	Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
181									
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)								
183	(Reduced for Other Revenues)								
184	High Voltage ESS	6,352,629	0	0	0	0	0	0	0
185	High Voltage Dist. Substations	232,246,131	86,735,599	17,282,623	1,350,617	2,282,143	1,558,443	30,431,212	24,657,967
186	High Voltage Dist. Lines	50,657,332	18,441,596	3,674,606	287,166	485,226	331,354	6,470,240	5,242,741
187	Shared Distribution Substations	30,518,170	11,424,170	2,276,339	177,893	300,587	205,267	4,008,174	3,247,765
188	Secondary Voltage Dist. Substations	45,816,087	17,164,259	3,592,244	599,176	1,375,832	339,027	6,243,320	5,293,176
189	Shared Distribution Lines	789,753,762	295,636,380	58,907,441	4,603,549	7,778,636	5,311,919	103,724,115	84,046,139
190	Secondary Voltage Dist. Lines	116,711,122	69,144,907	12,130,824	2,008,561	4,646,111	1,307,032	22,179,746	3,611,475
191	Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0	0
192	Primary Voltage Transformers	2,171,879	0	0	0	0	0	2,987	47,552
193	Secondary Voltage Transformers	107,077,195	40,114,747	8,395,466	1,400,340	3,215,469	792,343	14,591,320	12,370,730
194	Services	76,146,914	61,819,230	6,437,028	967,303	975,879	893,390	3,093,046	443,809
195	Customer Install. Other	55,946,344	29,751,445	13,647,214	465,529	2,068,971	2,636,385	6,570,265	469,347
196	Fixt.-Incl. Ltg.	13,169,605	0	0	0	0	0	0	0
197	Metering Services	161,038,391	81,658,241	37,457,256	1,277,729	5,678,668	3,044,592	26,063,962	3,874,431
198	Billing -- Computation & Data Mang.	228,912,322	120,732,983	56,045,711	1,962,820	8,345,623	6,378,411	15,518,403	1,692,598
199	Bill Issue & Processing	20,620,468	12,071,225	5,537,163	188,882	839,456	522,303	1,301,656	92,984
200	Customer Information	17,938,663	8,535,350	1,798,727	311,659	638,657	1,752,013	4,366,275	311,905
201	Revenue-Related	-43,795,000	-19,032,441	-5,035,053	-351,281	-865,710	-553,040	-5,458,389	-3,263,312
202	Subtotal -- Cost of Service Reduced by Other Revenues	1,911,282,016	834,197,691	222,147,589	15,249,944	37,765,548	24,519,439	239,106,331	142,139,308
203	Railroad Facilities Rev. Req. Adjust.	-678,104							
204	Railroad Facilities Cost Relocation	CP<69 FOR RR	255,045	50,819	3,971	6,711	4,583	89,483	72,506
205	Dusk to Dawn Distribution Adjustment	-394,994							
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL	236,543	41,499	6,871	15,894	4,471	75,877	12,355
207	Dusk to Dawn Services Adjustment	-195,008							
208	D-to-D Services Reallocation	SERVICES -- FOR DDL	159,294	16,587	2,493	2,515	2,302	7,970	1,144
209	AMI Pilot Program Costs	0							
210	AMI Pilot Program Costs Allocation	AMI PILOT	-	-	-	-	-	-	-
211	Illinois Electricity Distribution Tax	KWH-ALL	98,073,000	23,419,827	4,935,459	855,147	1,752,386	585,714	12,801,739
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)	2,009,355,016	858,268,399	227,191,954	16,118,426	39,543,053	25,116,509	252,081,399	153,861,627
213									
214	UNCOLLECTIBLES	Percent by Class	0.0137	0.0137	0.0137	0.0137	0.0034	0.0034	0.0034
215	Total Uncollectibles	18,676,656	11,758,277	3,112,530	220,822	541,740	85,396	857,077	523,130
216									
217	Revenue Adjustment Factor	1.001222							
218									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
181									
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)								
183	(Reduced for Other Revenues)								
184	High Voltage ESS	0	0	0	1,072,467	5,280,163	0	0	0
185	High Voltage Dist. Substations	22,262,244	36,567,816	7,166,101	141,033	596,179	6,668	22,971	1,093,147
186	High Voltage Dist. Lines	4,733,366	7,774,996	1,523,646	66,492	1,367,753	1,418	4,884	232,423
187	Shared Distribution Substations	2,932,218	4,816,442	943,866	7,154	18,378	878	3,026	143,981
188	Secondary Voltage Dist. Substations	4,371,053	5,758,204	657,254	2,107	6,597	89,244	307,240	17,353
189	Shared Distribution Lines	75,880,368	124,640,598	24,425,498	185,124	475,580	22,729	78,296	3,725,967
190	Secondary Voltage Dist. Lines	0	0	0	0	0	362,822	1,249,091	70,553
191	Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0	0
192	Primary Voltage Transformers	101,962	1,344,493	661,253	1,560	12,072	0	0	0
193	Secondary Voltage Transformers	10,215,628	13,457,551	1,536,075	4,925	15,419	208,572	718,054	40,556
194	Services	162,652	197,639	33,656	40,115	28,263	560,647	467,582	25,307
195	Customer Install. Other	112,977	50,676	1,337	1,201	846	43,444	102,089	24,560
196	Fixt.-Incl. Ltg.	0	0	0	0	0	13,169,605	0	0
197	Metering Services	1,001,618	448,584	58,792	24,353	17,158	0	388,173	37,757
198	Billing -- Computation & Data Mang.	3,044,517	13,707,717	651,813	211,100	142,375	103,645	214,221	54,895
199	Bill Issue & Processing	22,382	10,040	265	238	168	8,607	20,225	4,866
200	Customer Information	75,080	33,677	888	797	562	28,872	67,844	16,321
201	Revenue-Related	-2,800,326	-4,663,256	-839,531	-43,586	-199,220	-472,465	-84,503	-16,190
202	Subtotal -- Cost of Service Reduced by Other Revenues	122,115,739	204,145,176	36,820,913	1,715,080	7,762,292	14,134,686	3,559,192	710,230
203	Railroad Facilities Rev. Req. Adjust.	-678,104							
204	Railroad Facilities Cost Relocation	CP<69 FOR RR	65,462	107,527	21,072	160	410	20	68
205	Dusk to Dawn Distribution Adjustment	-394,994							
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL	-	-	-	-	1,241	(394,994)	241
207	Dusk to Dawn Services Adjustment	-195,008							
208	D-to-D Services Reallocation	SERVICES -- FOR DDL	419	509	87	103	73	1,445	(195,008)
209	AMI Pilot Program Costs	0							
210	AMI Pilot Program Costs Allocation	AMI PILOT	-	-	-	-	-	-	-
211	Illinois Electricity Distribution Tax	KWH-ALL	10,677,197	20,005,136	4,204,421	392,134	5,386,951	177,049	609,472
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		132,858,817	224,258,349	41,046,493	2,107,477	13,149,726	14,314,440	3,578,730
213									
214	UNCOLLECTIBLES	Percent by Class	0.0034	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
215		Total Uncollectibles	451,720	829,756	151,872	7,798	48,654	52,963	13,241
216									
217	Revenue Adjustment Factor	1.001222							
218									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
219 TOTAL COST OF SERVICE								
220 (Reduced for Other Revenues; Including Uncollectibles; Adjusted for Revenue Adjustment Factor)								
221 High Voltage ESS	6,360,395	0	0	0	0	0	0	0
222 High Voltage Dist. Substations	232,530,046	86,841,631	17,303,751	1,352,268	2,284,933	1,560,348	30,468,413	24,688,111
223 High Voltage Dist. Lines	50,719,260	18,464,140	3,679,098	287,517	485,819	331,759	6,478,149	5,249,150
224 Shared Distribution Substations	30,555,478	11,438,136	2,279,122	178,111	300,954	205,518	4,013,074	3,251,735
225 Secondary Voltage Dist. Substations	45,872,096	17,185,242	3,596,635	599,909	1,377,514	339,442	6,250,952	5,299,647
226 Shared Distribution Lines	790,719,217	296,252,833	59,030,273	4,613,148	7,794,855	5,322,996	103,940,398	84,221,390
227 Secondary Voltage Dist. Lines	116,853,799	69,466,268	12,187,204	2,017,896	4,667,705	1,313,107	22,282,830	3,628,260
228 Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0	0
229 Primary Voltage Transformers	2,174,534	0	0	0	0	0	2,990	47,610
230 Secondary Voltage Transformers	107,208,094	40,163,786	8,405,730	1,402,052	3,219,400	793,312	14,609,158	12,385,853
231 Uncollectible Accounts (Distribution)	11,506,893	7,213,398	1,420,146	139,678	268,572	32,705	623,436	460,994
232 Revenue-Related (Distribution)	-33,831,257	-13,304,380	-2,824,262	-256,068	-528,471	-247,584	-4,693,873	-3,197,813
233								
234 Services	76,240,002	62,054,291	6,461,504	970,981	979,589	896,787	3,104,807	445,496
235 Customer Install. Other	56,014,737	29,787,816	13,663,898	466,098	2,071,501	2,639,608	6,578,297	469,921
236 Fxt.-Incl. Ltg.	13,185,704	0	0	0	0	0	0	0
237								
238 Metering Services	161,235,256	81,758,066	37,503,047	1,279,291	5,685,610	3,048,314	26,095,824	3,879,167
239 Uncollectible Accounts (Metering Serv.)	1,848,688	1,120,123	513,806	17,527	77,897	10,365	88,731	13,190
240								
241 Billing -- Computation & Data Mang.	229,192,162	120,880,576	56,114,226	1,965,219	8,355,825	6,386,208	15,537,374	1,694,667
242 Bill Issue & Processing	20,645,676	12,085,982	5,543,932	189,113	840,482	522,941	1,303,247	93,098
243 Customer Information	17,960,593	8,545,784	1,800,926	312,040	639,438	1,754,155	4,371,613	312,287
244 Uncollectible Accounts (Customer)	4,682,074	3,118,268	1,114,765	52,170	171,924	40,439	102,429	10,017
245 Revenue-Related (Customer)	-10,017,281	-5,751,328	-2,216,947	-95,642	-338,297	-306,132	-771,188	-69,488
246								
247 Illinois Electricity Distribution Tax	98,073,000	23,419,827	4,935,459	855,147	1,752,386	585,714	12,801,739	11,636,315
248 Uncollectible Accounts (IEDT)	661,834	320,862	67,618	11,716	24,009	1,991	43,529	39,567
249 TOTAL COST OF SERVICE (Revenue-Related Distributed)	2,030,391,000	871,061,321	230,579,929	16,358,172	40,131,645	25,231,993	253,231,928	154,559,175
250	2,030,391,000							
251 Percent Distribution To Rate Schedules	0	42.90%	11.36%	0.81%	1.98%	1.24%	12.47%	7.61%
252								
253 RATIOS FOR ALLOCATING REVENUE RELATED ITEMS								
254 Distribution-Related (lines 221 through 230 + line 236)		539,812,036	106,481,812	10,450,901	20,131,181	9,866,481	188,045,964	138,771,756
255 Customer-Related (line 234 + 235 + lines 241 through 243)		233,354,449	83,584,485	3,903,451	12,886,835	12,199,699	30,895,337	3,015,469
256 Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT	1,796,231,794	773,166,485	190,066,297	14,354,351	33,018,016	22,066,179	218,941,301	141,787,225
257								
258 Distribution Facilities Share (Line 254 / Line 256)		69.82%	56.02%	72.81%	60.97%	44.71%	85.89%	97.87%
259 Customer-Related Share (ex. Met. Serv.) (Line 255 / Line 256)		30.18%	43.98%	27.19%	39.03%	55.29%	14.11%	2.13%
260								
261 RATIOS FOR ALLOCATING UNCOLLECTIBLES								
262 Customer-Related (line 234 + 235 + lines 241 through 243)		227,603,120	81,367,538	3,807,809	12,548,538	11,893,567	30,124,149	2,945,981
263 Metering Services (line 238)		81,758,066	37,503,047	1,279,291	5,685,610	3,048,314	26,095,824	3,879,167
264 Distribution-Related (lines 221 through 230 + line 236)		526,507,656	103,657,550	10,194,833	19,602,709	9,618,897	183,352,091	135,573,942
265 Illinois Electricity Distribution Tax (line 247)		23,419,827	4,935,459	855,147	1,752,386	585,714	12,801,739	11,636,315
266 Total Dist. Fac.; Customer-Related; Metering Services & IEDT	2,011,691,512	859,288,670	227,463,595	16,137,080	39,589,243	25,146,492	252,373,803	154,035,406
267								
268 Customer-Related Share (ex. Met. Serv.) (Line 262 / Line 266)		26.49%	35.77%	23.60%	31.70%	47.30%	11.94%	1.91%
269 Metering Services (Line 263 / Line 266)		9.51%	16.49%	7.93%	14.36%	12.12%	10.34%	2.52%
270 Distribution Facilities Share (Line 264 / Line 266)		61.27%	45.57%	63.18%	49.52%	38.25%	72.65%	88.01%
271 Illinois Electricity Distribution Tax (Line 265 / Line 266)		2.73%	2.17%	5.30%	4.43%	2.33%	5.07%	7.55%
272		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
219 TOTAL COST OF SERVICE									
220 (Reduced for Other Revenues; Including Uncollectibles; Adjusted for F									
221 High Voltage ESS	0	0	0	1,073,778	5,286,618	0	0	0	0
222 High Voltage Dist. Substations	22,289,459	36,612,520	7,174,861	141,206	596,908	6,676	22,999	91,479	1,094,483
223 High Voltage Dist. Lines	4,739,152	7,784,500	1,525,509	66,573	1,369,425	1,420	4,890	19,450	232,707
224 Shared Distribution Substations	2,935,802	4,822,330	945,020	7,162	18,400	879	3,029	12,049	144,157
225 Secondary Voltage Dist. Substations	4,376,396	5,765,243	658,058	2,110	6,605	89,353	307,616	17,374	0
226 Shared Distribution Lines	76,038,591	124,900,495	24,476,429	185,510	476,571	22,776	78,459	312,073	3,052,418
227 Secondary Voltage Dist. Lines	0	0	0	0	0	364,508	855,142	70,881	0
228 Shared Primary/Secondary Transfm.	0	0	0	0	0	0	0	0	0
229 Primary Voltage Transformers	102,087	1,346,137	662,062	1,562	12,087	0	0	0	0
230 Secondary Voltage Transformers	10,228,116	13,474,002	1,537,953	4,931	15,438	208,827	718,931	40,605	0
231 Uncollectible Accounts (Distribution)	401,182	704,371	133,789	5,350	28,086	49,696	7,135	2,038	16,315
232 Revenue-Related (Distribution)	-2,726,452	-4,355,399	-825,185	-37,260	-195,138	-448,867	-63,120	-13,246	-114,138
233									
234 Services	163,271	198,390	33,784	40,268	28,370	562,779	272,907	25,403	1,375
235 Customer Install. Other	113,116	50,738	1,339	1,202	847	43,498	102,214	24,590	55
236 Fixt.-Incl. Ltg.	0	0	0	0	0	13,185,704	0	0	0
237									
238 Metering Services	1,002,842	449,133	58,864	24,383	17,179	0	388,647	37,803	7,086
239 Uncollectible Accounts (Metering Serv.)	3,410	1,662	218	90	64	0	1,438	140	26
240									
241 Billing -- Computation & Data Mang.	3,048,239	13,724,475	652,609	211,358	142,549	103,772	214,483	54,962	105,620
242 Bill Issue & Processing	22,410	10,052	265	238	168	8,617	20,250	4,872	11
243 Customer Information	75,171	33,718	890	798	563	28,907	67,927	16,341	36
244 Uncollectible Accounts (Customer)	11,374	50,710	2,492	916	623	2,677	2,429	456	386
245 Revenue-Related (Customer)	-77,297	-313,557	-15,372	-6,379	-4,325	-24,176	-21,487	-2,964	-2,702
246									
247 Illinois Electricity Distribution Tax	10,677,197	20,005,136	4,204,421	392,134	5,386,951	177,049	609,472	72,799	561,255
248 Uncollectible Accounts (IEDT)	36,306	74,027	15,558	1,451	19,942	655	2,256	269	2,077
249 TOTAL COST OF SERVICE (Revenue-Related Distributed)	133,460,373	225,338,682	41,243,563	2,117,381	13,207,928	14,384,751	3,595,617	787,375	5,101,167
250									
251 Percent Distribution To Rate Schedules	6.57%	11.10%	2.03%	0.10%	0.65%	0.71%	0.18%	0.04%	0.25%
252									
253 RATIOS FOR ALLOCATING REVENUE RELATED ITEMS									
254 Distribution-Related (lines 221 through 230 + line 236)	120,709,604	194,705,227	36,979,891	1,482,833	7,782,052	13,880,144	1,991,066	563,912	4,523,766
255 Customer-Related (line 234 + 235 + lines 241 through 243)	3,422,207	14,017,373	688,887	253,864	172,497	747,573	677,781	126,167	107,096
256 Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT	124,131,810	208,722,600	37,668,778	1,736,697	7,954,549	14,627,717	2,668,847	690,080	4,630,862
257									
258 Distribution Facilities Share (Line 254 / Line 256)	97.24%	93.28%	98.17%	85.38%	97.83%	94.89%	74.60%	81.72%	97.69%
259 Customer-Related Share (ex. Met. Serv.) (Line 255 / Line 256)	2.76%	6.72%	1.83%	14.62%	2.17%	5.11%	25.40%	18.28%	2.31%
260									
261 RATIOS FOR ALLOCATING UNCOLLECTIBLES									
262 Customer-Related (line 234 + 235 + lines 241 through 243)	3,344,910	13,703,816	673,515	247,485	168,172	723,397	656,294	123,204	104,394
263 Metering Services (line 238)	1,002,842	449,133	58,864	24,383	17,179	0	388,647	37,803	7,086
264 Distribution-Related (lines 221 through 230 + line 236)	117,983,152	190,349,828	36,154,706	1,445,572	7,586,914	13,431,276	1,927,946	550,666	4,409,628
265 Illinois Electricity Distribution Tax (line 247)	10,677,197	20,005,136	4,204,421	392,134	5,386,951	177,049	609,472	72,799	561,255
266 Total Dist. Fac.; Customer-Related; Metering Services & IEDT	133,008,101	224,507,912	41,091,506	2,109,574	13,159,215	14,331,722	3,582,360	784,472	5,082,363
267									
268 Customer-Related Share (ex. Met. Serv.) (Line 262 / Line 266)	2.51%	6.10%	1.64%	11.73%	1.28%	5.05%	18.32%	15.71%	2.05%
269 Metering Services (Line 263 / Line 266)	0.75%	0.20%	0.14%	1.16%	0.13%	0.00%	10.85%	4.82%	0.14%
270 Distribution Facilities Share (Line 264 / Line 266)	88.70%	84.79%	87.99%	68.52%	57.65%	93.72%	53.82%	70.20%	86.76%
271 Illinois Electricity Distribution Tax (Line 265 / Line 266)	8.03%	8.91%	10.23%	18.59%	40.94%	1.24%	17.01%	9.28%	11.04%
272	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
273 TOTAL COST OF SERVICE								
274 Customer-Related (line 234 + 235 + lines 241 through 245)	394,717,963	230,721,388	82,482,304	3,859,979	12,720,462	11,934,006	30,226,578	2,955,999
275 Metering Services (line 236 + line 237)	163,083,945	82,878,190	38,016,852	1,296,819	5,763,507	3,058,679	26,184,556	3,892,357
276 Distribution-Related (lines 221 through 232 + line 236)	1,373,854,260	533,721,054	105,077,697	10,334,511	19,871,281	9,651,602	183,975,527	136,034,937
277 Illinois Electricity Distribution Tax (line 247 + line 248)	98,734,833	23,740,689	5,003,077	866,863	1,776,395	587,706	12,845,268	11,675,882
278 Total Dist. Fac.; Customer-Related; Metering Services & IEDT	2,030,391,001	871,061,321	230,579,930	16,358,172	40,131,645	25,231,993	253,231,929	154,559,175
279								
280 UNIT COSTS AT TARGET RATE OF RETURN								
281								
282 BILLING DETERMINANTS								
283 KWH SALES @ DIST. KWH-ALL	88,392,085,406	21,108,024,874	4,448,273,578	770,734,210	1,579,405,715	527,897,631	11,538,062,619	10,487,678,856
284 Average Cost (Cents/kWh)	2.30	4.13	5.18	2.12	2.54	4.78	2.19	1.47
285 NO. OF CUSTOMERS CUST-AVG-ACCTS	3,814,116	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199
286								
287 UNIT COSTS								
288								
289 Distribution (\$/KWH)								
290 High Voltage ESS	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
291 High Voltage Dist. Substations	0.0026	0.0041	0.0039	0.0018	0.0014	0.0030	0.0026	0.0024
292 High Voltage Dist. Lines	0.0006	0.0009	0.0008	0.0004	0.0003	0.0006	0.0006	0.0005
293 Shared Distribution Substations	0.0003	0.0005	0.0005	0.0002	0.0002	0.0004	0.0003	0.0003
294 Secondary Voltage Dist. Substations	0.0005	0.0008	0.0008	0.0008	0.0009	0.0006	0.0005	0.0005
295 Shared Distribution Lines	0.0089	0.0140	0.0133	0.0060	0.0049	0.0101	0.0090	0.0080
296 Secondary Voltage Dist. Lines	0.0013	0.0033	0.0027	0.0026	0.0030	0.0025	0.0019	0.0003
297 Shared Primary/Secondary Transfm.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
298 Primary Voltage Transformers	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
299 Secondary Voltage Transformers	0.0012	0.0019	0.0019	0.0018	0.0020	0.0015	0.0013	0.0012
300 Uncollectible Accounts (Distribution)	0.0001	0.0003	0.0003	0.0002	0.0002	0.0001	0.0001	0.0000
301 Revenue-Related (Distribution)	-0.0004	-0.0006	-0.0006	-0.0003	-0.0003	-0.0005	-0.0004	-0.0003
302 Fict.-Incl. Ltg.	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
303 Distribution Total (\$/KWH)	0.0155	0.0253	0.0236	0.0134	0.0126	0.0183	0.0159	0.0130
304								
305 Customer-Related (\$/Customer/Year)								
306 Services	19.99	27.79	6.31	27.79	6.31	9.28	12.90	25.90
307 Customer Install. Other	14.69	13.34	13.34	13.34	13.34	27.32	27.32	27.32
308 Metering Services	42.27	36.62	36.62	36.62	36.62	31.55	108.39	225.55
309 Uncollectible Accounts (Metering Serv.)	0.48	0.50	0.50	0.50	0.50	0.11	0.37	0.77
310 Billing -- Computation & Data Mang.	60.09	54.14	54.79	56.25	53.81	66.10	64.53	98.53
311 Bill Issue & Processing	5.41	5.41	5.41	5.41	5.41	5.41	5.41	5.41
312 Customer Information	4.71	3.83	1.76	8.93	4.12	18.16	18.16	18.16
313 Uncollectible Accounts (Customer)	1.23	1.40	1.09	1.49	1.11	0.42	0.43	0.58
314 Revenue-Related (Customer)	(2.63)	(2.58)	(2.16)	(2.74)	(2.18)	(3.17)	(3.20)	(4.04)
315 Customer-Related Total (\$/Customer/Year)	146.25	140.45	117.65	147.60	119.04	155.19	234.30	398.18
316								
317 Illinois Electricity Distribution Tax (\$/KWH)	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111
318 Uncollectible Accounts (IEDT)	0.00001	0.00002	0.00002	0.00002	0.00002	0.00000	0.00000	0.00000
319 Uncollectible Accounts Total (\$/KWH)	0.00112	0.00112	0.00112	0.00112	0.00112	0.00111	0.00111	0.00111
320								
321 Total Customer Excluding Metering Services (\$/Customer/Year)	103.49	103.33	80.53	110.48	81.92	123.53	125.54	171.87
322 Total Customer Excluding Metering Services (\$/Customer/Month)	8.62	8.61	6.71	9.21	6.83	10.29	10.46	14.32
323 Metering Services (\$/Customer/Month)	3.56	3.09	3.09	3.09	3.09	2.64	9.06	18.86

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
273 TOTAL COST OF SERVICE									
274 Customer-Related (line 234 + 235 + lines 241 through 245)	3,356,283	13,754,525	676,007	248,401	168,794	726,074	658,723	123,660	104,780
275 Metering Services (line 236 + line 237)	1,006,252	450,795	59,082	24,473	17,242	0	390,086	37,943	7,112
276 Distribution-Related (lines 221 through 232 + line 236)	118,384,334	191,054,199	36,288,495	1,450,922	7,615,000	13,480,973	1,935,081	552,704	4,425,943
277 Illinois Electricity Distribution Tax (line 247 + line 248)	10,713,503	20,079,163	4,219,979	393,586	5,406,892	177,704	611,727	73,068	563,331
278 Total Dist. Fac.; Customer-Related; Metering Services & IEDT	133,460,372	225,338,682	41,243,563	2,117,382	13,207,928	14,384,751	3,595,617	787,375	5,101,166
279									
280 UNIT COSTS AT TARGET RATE OF RETURN									
281									
282 BILLING DETERMINANTS									
283 KWH SALES @ DIST. KWH-ALL	9,623,236,991	18,030,403,008	3,789,396,964	353,426,211	4,855,197,695	159,571,832	549,310,001	65,612,737	505,852,484
284 Average Cost (Cents/kWh)	1.39	1.25	1.09	0.60	0.27	9.01	0.65	1.20	1.01
285 NO. OF CUSTOMERS CUST-AVG-ACCTS	4,140	1,857	49	44	31	1,592	3,741	900	2
286									
287 UNIT COSTS									
288									
289 Distribution (\$/KWH)									
290 High Voltage ESS	0.0000	0.0000	0.0000	0.0030	0.0011	0.0000	0.0000	0.0000	0.0000
291 High Voltage Dist. Substations	0.0023	0.0020	0.0019	0.0004	0.0001	0.0000	0.0000	0.0014	0.0022
292 High Voltage Dist. Lines	0.0005	0.0004	0.0004	0.0002	0.0003	0.0000	0.0000	0.0003	0.0005
293 Shared Distribution Substations	0.0003	0.0003	0.0002	0.0000	0.0000	0.0000	0.0000	0.0002	0.0003
294 Secondary Voltage Dist. Substations	0.0005	0.0003	0.0002	0.0000	0.0000	0.0006	0.0006	0.0003	0.0000
295 Shared Distribution Lines	0.0079	0.0069	0.0065	0.0005	0.0001	0.0001	0.0001	0.0048	0.0060
296 Secondary Voltage Dist. Lines	0.0000	0.0000	0.0000	0.0000	0.0000	0.0023	0.0016	0.0011	0.0000
297 Shared Primary/Secondary Transfm.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
298 Primary Voltage Transformers	0.0000	0.0001	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
299 Secondary Voltage Transformers	0.0011	0.0007	0.0004	0.0000	0.0000	0.0013	0.0013	0.0006	0.0000
300 Uncollectible Accounts (Distribution)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0000	0.0000	0.0000
301 Revenue-Related (Distribution)	-0.0003	-0.0002	-0.0002	-0.0001	0.0000	-0.0028	-0.0001	-0.0002	-0.0002
302 Fixt.-Incl. Ltg.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0826	0.0000	0.0000	0.0000
303 Distribution Total (\$/KWH)	0.0123	0.0106	0.0096	0.0041	0.0016	0.0845	0.0035	0.0084	0.0087
304									
305 Customer-Related (\$/Customer/Year)									
306 Services	39.44	106.83	689.47	915.17	915.17	353.50	72.95	28.23	687.51
307 Customer Install. Other	27.32	27.32	27.32	27.32	27.32	27.32	27.32	27.32	27.32
308 Metering Services	242.23	241.86	1,201.30	554.15	554.15	-	103.89	42.00	3,542.95
309 Uncollectible Accounts (Metering Serv.)	0.82	0.89	4.45	2.05	2.05	-	0.38	0.16	13.11
310 Billing -- Computation & Data Mang.	736.29	7,390.67	13,318.56	4,803.59	4,598.35	65.18	57.33	61.07	52,810.00
311 Bill Issue & Processing	5.41	5.41	5.41	5.41	5.41	5.41	5.41	5.41	5.41
312 Customer Information	18.16	18.16	18.15	18.14	18.17	18.16	18.16	18.16	17.76
313 Uncollectible Accounts (Customer)	2.75	27.31	50.86	20.82	20.08	1.68	0.65	0.51	193.12
314 Revenue-Related (Customer)	(18.67)	(168.85)	(313.72)	(144.98)	(139.53)	(15.19)	(5.74)	(3.29)	(1,351.05)
315 Customer-Related Total (\$/Customer/Year)	1,053.75	7,649.61	15,001.82	6,201.68	6,001.17	456.08	280.36	179.56	55,946.14
316									
317 Illinois Electricity Distribution Tax (\$/KWH)	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111
318 Uncollectible Accounts (IEDT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
319 Uncollectible Accounts Total (\$/KWH)	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111	0.00111
320									
321 Total Customer Excluding Metering Services (\$/Customer/Year)	810.70	7406.85	13796.07	5645.47	5444.97	456.08	176.08	137.40	52390.07
322 Total Customer Excluding Metering Services (\$/Customer/Month)	67.56	617.24	1149.67	470.46	453.75	38.01	14.67	11.45	4365.84
323 Metering Services (\$/Customer/Month)	20.25	20.23	100.48	46.35	46.35	0.00	8.69	3.51	296.34

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
ALLOCATION OF METERING SERVICES COST COMPONENTS (ADJUSTED FOR AMI PILOT PROGRAM)								
O&M of Meters								
Acct. 586 and Acct. 597 METER O&M	8,235,500	1,980,678	908,552	30,992	137,740	120,838	4,304,472	523,820
Supervision of Cust. Service (Acct. 901) METER FACTOR	0	-	-	-	-	-	-	-
Meter Reading (Acct. 902) METER READING	30,332,340	16,861,986	7,734,721	263,844	1,172,614	589,510	2,620,098	713,598
Cust. Records & Collect. (Acct. 903) METER FACTOR	9,144,297	4,822,009	2,211,892	75,451	335,332	177,762	1,303,028	139,734
Total O&M	47,712,137	23,664,672	10,855,165	370,288	1,645,686	888,110	8,227,599	1,377,153
Pro-Forma Adjustments to Expenses TOTAL O&M	2,110,093	1,046,582	480,075	16,376	72,781	39,277	363,870	60,905
AMI Pilot Pgm -- Remove Exp Incl. Depr. METER FACTOR	0	0	0	0	0	0	0	0
Total O&M Adjusted	49,822,231	24,711,254	11,335,240	386,664	1,718,467	927,387	8,591,469	1,438,058
A&G Expenses TOTAL O&M	54,250,743	26,907,746	12,342,788	421,033	1,871,215	1,009,819	9,355,132	1,565,882
Taxes Other than Income MET.SERV. NET PLT.	4,239,193	2,235,429	1,025,408	34,978	155,456	82,408	604,069	64,779
Total O&M Before Depreciation	108,312,167	53,854,429	24,703,436	842,675	3,745,138	2,019,614	18,550,670	3,068,719
Depreciation & Amortization								
Meter Depreciation METER FACTOR	13,180,333	6,950,308	3,188,159	108,753	483,338	256,221	1,878,149	201,409
General Plant Depreciation METER FACTOR	19,862,160	10,473,797	4,804,410	163,886	728,368	386,113	2,830,284	303,514
Total Depreciation/Amortization	33,042,493	17,424,105	7,992,570	272,640	1,211,705	642,334	4,708,433	504,924
Total Operating Expenses Before Income Taxes	141,354,661	71,278,535	32,696,006	1,115,315	4,956,843	2,661,948	23,259,103	3,573,643
Rate Base								
Meters Plant in Service (Net) METER FACTOR	204,945,436	108,072,681	49,573,760	1,691,044	7,515,578	3,984,065	29,203,966	3,131,780
CWIP & Plant Additions METER FACTOR	27,442,229	14,470,951	6,637,935	226,431	1,006,337	533,467	3,910,416	419,346
General & Intangible Plant (Net) METER FACTOR	109,954,297	57,981,557	26,596,581	907,254	4,032,147	2,137,472	15,668,080	1,680,216
Subtotal Net Metering Services Plant	342,341,962	180,525,189	82,808,277	2,824,728	12,554,061	6,655,003	48,782,462	5,231,342
AMI Pilot Pgm -- Remove Rate Base Items METER FACTOR	0	-	-	-	-	-	-	-
Other Rate Base Items & Adjustments MET.SERV. NET PLT.	-86,747,467	(45,744,035)	(20,983,137)	(715,770)	(3,181,126)	(1,686,339)	(12,361,193)	(1,325,592)
Total Adjusted Rate Base	255,594,495	134,781,153	61,825,140	2,108,959	9,372,935	4,968,664	36,421,269	3,905,750
AMI Pilot Pgm -- Rate Base Items AMI PILOT	0	0	0	0	0	0	0	0
AMI Pilot Pgm -- Returns & Income Tax	0	0	0	0	0	0	0	0

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION

Allocator		Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
ALLOCATION OF METERING SERVICES COST COMPONENTS (AD										
O&M of Meters										
Acct. 586 and Acct. 597 METER O&M		123,170	55,207	5,130	975	687	-	38,692	4,241	307
Supervision of Cust. Service (Acct. 901)	METER FACTOR	-	-	-	-	-	-	-	-	-
Meter Reading (Acct. 902)	METER READING	184,465	82,419	10,836	2,309	1,627	-	87,138	6,375	798
Cust. Records & Collect. (Acct. 903)	METER FACTOR	39,304	17,642	2,849	2,044	1,440	-	13,519	1,736	555
Total O&M		346,939	155,268	18,815	5,328	3,754	0	139,349	12,352	1,660
Pro-Forma Adjustments to Expenses	TOTAL O&M	15,344	6,867	832	236	166	0	6,163	546	73
AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	0	0	0	0	0	0	0	0	0
Total O&M Adjusted		362,283	162,135	19,648	5,563	3,920	0	145,511	12,898	1,733
A&G Expenses	TOTAL O&M	394,485	176,547	21,394	6,058	4,268	-	158,445	14,045	1,887
Taxes Other than Income	MET.SERV. NET PLT.	18,221	8,179	1,321	947	668	0	6,267	805	257
Total O&M Before Depreciation		774,989	346,860	42,362	12,569	8,855	0	310,224	27,748	3,878
Depreciation & Amortization										
Meter Depreciation	METER FACTOR	56,652	25,429	4,107	2,946	2,075	-	19,485	2,502	800
General Plant Depreciation	METER FACTOR	85,372	38,320	6,189	4,439	3,128	0	29,364	3,771	1,205
Total Depreciation/Amortization		142,024	63,748	10,296	7,385	5,203	0	48,849	6,273	2,005
Total Operating Expenses Before Income Taxes		917,013	410,609	52,658	19,954	14,058	0	359,073	34,020	5,883
Rate Base										
Meters Plant in Service (Net)	METER FACTOR	880,901	395,399	63,861	45,804	32,271	-	302,985	38,907	12,436
CWIP & Plant Additions	METER FACTOR	117,953	52,944	8,551	6,133	4,321	-	40,570	5,210	1,665
General & Intangible Plant (Net)	METER FACTOR	472,608	212,133	34,262	24,574	17,313	-	162,553	20,874	6,672
Subtotal Net Metering Services Plant		1,471,462	660,476	106,674	76,511	53,905	0	506,108	64,990	20,774
AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	-	-	-	-	-	-	-	-	-
Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	(372,860)	(167,361)	(27,031)	(19,387)	(13,659)	-	(128,245)	(16,468)	(5,264)
Total Adjusted Rate Base		1,098,602	493,115	79,644	57,124	40,246	0	377,863	48,522	15,510
AMI Pilot Pgm -- Rate Base Items	AMI PILOT	0	0	0	0	0	0	0	0	0
AMI Pilot Pgm -- Returns & Income Tax		0	0	0	0	0	0	0	0	0

Schedule 2b

ALLOCATION FACTORS

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator <u>Name</u>	<u>Total</u>	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
1	KWH-ALL	EXT	21,108,024,874	4,448,273,578	770,734,210	1,579,405,715	527,897,631	11,538,062,619	10,487,678,856	9,623,236,991	18,030,403,008
2	KWH-ALL%	88,392,085,406	23.88%	5.03%	0.87%	1.79%	0.60%	13.05%	11.86%	10.89%	20.40%
3											
4	CP 69kV & below	EXT	7,895,370	1,573,203	122,944	207,739	141,862	2,770,093	2,244,566	2,026,488	3,328,696
5	CP 69kV & below%	21,140,906	37.35%	7.44%	0.58%	0.98%	0.67%	13.10%	10.62%	9.59%	15.75%
6											
7	HV CLASS	EXT	0	0	0	0	0	0	0	0	0
8	HV CLASS%	61,703,012	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9											
10	CP-ALL	EXT	7,895,370	1,573,203	122,944	207,739	141,862	2,770,093	2,244,566	2,026,488	3,328,696
11	CP-ALL%	21,687,840	36.40%	7.25%	0.57%	0.96%	0.65%	12.77%	10.35%	9.34%	15.35%
12											
13	CP<69 KV	EXT	7,895,370	1,573,203	122,944	207,739	141,862	2,770,093	2,244,566	2,026,488	3,328,696
14	CP<69 KV%	21,091,444	37.43%	7.46%	0.58%	0.98%	0.67%	13.13%	10.64%	9.61%	15.78%
15											
16	CP-SEC	EXT	7,895,370	1,573,203	122,944	207,739	141,862	2,767,978	2,222,618	1,970,440	2,599,626
17	CP-SEC%	19,823,251	39.83%	7.94%	0.62%	1.05%	0.72%	13.96%	11.21%	9.94%	13.11%
18											
19	NCP<69 KV	EXT	8,226,540	1,721,702	287,175	659,413	162,490	2,994,367	2,559,717	2,160,153	3,575,085
20	NCP<69 KV%	23,393,507	35.17%	7.36%	1.23%	2.82%	0.69%	12.80%	10.94%	9.23%	15.28%
21											
22	NCP-SEC	EXT	8,226,540	1,721,702	287,175	659,413	162,490	2,992,318	2,536,930	2,094,972	2,759,810
23	NCP-SEC%	21,958,878	37.46%	7.84%	1.31%	3.00%	0.74%	13.63%	11.55%	9.54%	12.57%
24											
25	NCP-PRI TR	EXT	0	0	0	0	0	1,116	17,769	38,101	502,406
26	NCP-PRI TR%	811,581	0.00%	0.00%	0.00%	0.00%	0.00%	0.14%	2.19%	4.69%	61.90%
27											
28	NCP-SH TR	INT	8,226,540	1,721,702	287,175	659,413	162,490	2,993,434	2,554,699	2,133,073	3,262,216
29	NCP-SH TR%	22,770,459	36.13%	7.56%	1.26%	2.90%	0.71%	13.15%	11.22%	9.37%	14.33%
30											
31	NCP-SEC LINE	EXT	8,037,330	1,410,074	233,473	540,059	151,928	2,578,150	419,794	0	0
32	NCP-SEC LINE%	13,566,376	59.24%	10.39%	1.72%	3.98%	1.12%	19.00%	3.09%	0.00%	0.00%
33											
34	AVG NUMB. OF SERVICES	4,138,818	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
35	WGTS RE: 1 FAM W/O SH		1.000	0.227	1.000	0.227	0.334	0.464	0.932	1.419	3.844
36	WEIGHTED SERVICES	EXT	2,232,784	232,492	34,937	35,247	32,267	111,714	16,029	5,875	7,138
37	WEIGHTED SERVICES%	2,750,271	81.18%	8.45%	1.27%	1.28%	1.17%	4.06%	0.58%	0.21%	0.26%
38											
39	AVG. NO. CUST. W/STD MTR	3,811,182	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
40	COST/CUST FOR STD MTR		1.000	1.000	1.000	1.000	0.852	2.506	3.762	4.396	4.399
41	METER FACTOR	EXT	2,232,784	1,024,195	34,937	155,272	82,311	603,355	64,703	18,199	8,169
42	METER FACTOR%	4,234,177	52.73%	24.19%	0.83%	3.67%	1.94%	14.25%	1.53%	0.43%	0.19%
43											
44	METERING SERVICES NET PLANT ALLOCATOR										
45	MET.SERV. NET PLT.	INT	180,525,189	82,808,277	2,824,728	12,554,061	6,655,003	48,782,462	5,231,342	1,471,462	660,476
46	MET.SERV. NET PLT.%	342,341,962	52.73%	24.19%	0.83%	3.67%	1.94%	14.25%	1.53%	0.43%	0.19%
47											
48	A&G ALLOCATOR										
49	TOTAL O&M	INT	23,664,672	10,855,165	370,288	1,645,686	888,110	8,227,599	1,377,153	346,939	155,268
50	TOTAL O&M%	47,712,137	49.60%	22.75%	0.78%	3.45%	1.86%	17.24%	2.89%	0.73%	0.33%
51											
52	METER READING FACTOR										
53	AVG. NO. CUST. W/STD MTR	3,811,182	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
54	METER READING COST WEIGHTS		1.000	1.000	1.000	1.000	0.808	1.441	5.494	5.900	5.877
55	METER READING	EXT	2,232,784	1,024,195	34,937	155,272	78,060	346,941	94,491	24,426	10,914
56	METER READING%	4,016,464	55.59%	25.50%	0.87%	3.87%	1.94%	8.64%	2.35%	0.61%	0.27%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator <u>Name</u>	<u>Total</u>	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
1	KWH-ALL	EXT	3,789,396,964	353,426,211	4,855,197,695	159,571,832	549,310,001	65,612,737	505,852,484
2	KWH-ALL%	88,392,085,406	4.29%	0.40%	5.49%	0.18%	0.62%	0.07%	0.57%
3									
4	CP 69kV & below	EXT	652,316	12,838	54,269	607	2,091	8,317	99,507
5	CP 69kV & below%	21,140,906	3.09%	0.06%	0.26%	0.00%	0.01%	0.04%	0.47%
6									
7	HV CLASS	EXT	0	10,416,857	51,286,155	0	0	0	0
8	HV CLASS%	61,703,012	0.00%	16.88%	83.12%	0.00%	0.00%	0.00%	0.00%
9									
10	CP-ALL	EXT	652,316	28,467	585,574	607	2,091	8,317	99,507
11	CP-ALL%	21,687,840	3.01%	0.13%	2.70%	0.00%	0.01%	0.04%	0.46%
12									
13	CP<69 KV	EXT	652,316	4,944	12,701	607	2,091	8,317	99,507
14	CP<69 KV%	21,091,444	3.09%	0.02%	0.06%	0.00%	0.01%	0.04%	0.47%
15									
16	CP-SEC	EXT	306,806	747	2,903	607	2,091	8,317	0
17	CP-SEC%	19,823,251	1.55%	0.00%	0.01%	0.00%	0.01%	0.04%	0.00%
18									
19	NCP<69 KV	EXT	686,379	8,308	14,008	42,773	147,255	8,317	139,825
20	NCP<69 KV%	23,393,507	2.93%	0.04%	0.06%	0.18%	0.63%	0.04%	0.60%
21									
22	NCP-SEC	EXT	315,011	1,010	3,162	42,773	147,255	8,317	0
23	NCP-SEC%	21,958,878	1.43%	0.00%	0.01%	0.19%	0.67%	0.04%	0.00%
24									
25	NCP-PRI TR	EXT	247,095	583	4,511	0	0	0	0
26	NCP-PRI TR%	811,581	30.45%	0.07%	0.56%	0.00%	0.00%	0.00%	0.00%
27									
28	NCP-SH TR	INT	562,106	1,593	7,673	42,773	147,255	8,317	0
29	NCP-SH TR%	22,770,459	2.47%	0.01%	0.03%	0.19%	0.65%	0.04%	0.00%
30									
31	NCP-SEC LINE	EXT	0	0	0	42,174	145,193	8,201	0
32	NCP-SEC LINE%	13,566,376	0.00%	0.00%	0.00%	0.31%	1.07%	0.06%	0.00%
33									
34	AVG NUMB. OF SERVICES	4,138,818	98	44	31	176,082	146,853	7,948	5
35	WGTS RE: 1 FAM W/O SH		12.404	32.929	32.929	0.115	0.115	0.115	9.895
36	WEIGHTED SERVICES	EXT	1,216	1,449	1,021	20,249	16,888	914	49
37	WEIGHTED SERVICES%	2,750,271	0.04%	0.05%	0.04%	0.74%	0.61%	0.03%	0.00%
38									
39	AVG. NO. CUST. W/STD MTR	3,811,182	98	44	31	0	2,835	412	5
40	COST/CUST FOR STD MTR		13.463	21.507	21.507	0.000	2.208	1.951	51.387
41	METER FACTOR	EXT	1,319	946	667	0	6,260	804	257
42	METER FACTOR%	4,234,177	0.03%	0.02%	0.02%	0.00%	0.15%	0.02%	0.01%
43									
44	METERING SERVICES NET PLANT ALLOCATOR								
45	MET.SERV. NET PLT.	INT	106,674	76,511	53,905	0	506,108	64,990	20,774
46	MET.SERV. NET PLT.%	342,341,962	0.03%	0.02%	0.02%	0.00%	0.15%	0.02%	0.01%
47									
48	A&G ALLOCATOR								
49	TOTAL O&M	INT	18,815	5,328	3,754	0	139,349	12,352	1,660
50	TOTAL O&M%	47,712,137	0.04%	0.01%	0.01%	0.00%	0.29%	0.03%	0.00%
51									
52	METER READING FACTOR								
53	AVG. NO. CUST. W/STD MTR	3,811,182	98	44	31	0	2,835	412	5
54	METER READING COST WEIGHTS		14.641	6.950	6.950	0.000	4.070	2.049	21.130
55	METER READING	EXT	1,435	306	215	0	11,538	844	106
56	METER READING%	4,016,464	0.04%	0.01%	0.01%	0.00%	0.29%	0.02%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator <u>Name</u>	<u>Total</u>	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
57											
58	AVG. NO. CUST. W/STD MTR	3,811,182	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
59	WEIGHTED METER O&M PER CUSTOMER		1.000	1.000	1.000	1.000	1.410	20.154	34.333	33.538	33.513
60	METER O&M	EXT	2,232,784	1,024,195	34,937	155,272	136,219	4,852,358	590,493	138,847	62,234
61	METER O&M%	9,283,738	24.05%	11.03%	0.38%	1.67%	1.47%	52.27%	6.36%	1.50%	0.67%
62											
63	CUST-AVG-ACCTS	EXT	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
64	CUST-AVG-ACCTS%	3,814,116	58.54%	26.85%	0.92%	4.07%	2.53%	6.31%	0.45%	0.11%	0.05%
65											
66	AVG # ACCCTS IN 2010	EXT	2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
67	WEIGHTING FACTOR		1.000	1.000	1.000	1.000	2.048	2.048	2.048	2.048	2.048
68	CUST-INSTALL		2,232,784	1,024,195	34,937	155,272	197,855	493,085	35,224	8,479	3,803
69	CUST-INSTALL%	4,198,657	53.18%	24.39%	0.83%	3.70%	4.71%	11.74%	0.84%	0.20%	0.09%
70											
71	NUMBER OF BILLS	INT	26,793,408	12,290,340	419,244	1,863,264	1,159,308	2,889,168	206,388	49,680	22,284
72	NUMBER OF BILLS%	45,769,392	58.54%	26.85%	0.92%	4.07%	2.53%	6.31%	0.45%	0.11%	0.05%
73											
74	DIRECT-FXT	EXT	0	0	0	0	0	0	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
76											
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING										
78	AVG # ACCCTS IN 2010		2,232,784	1,024,195	34,937	155,272	96,609	240,764	17,199	4,140	1,857
79	WEIGHTING FACTOR		1.000	1.012	1.039	0.994	1.221	1.192	1.820	13.600	136.513
80	BILLING-ACCT	EXT	2,232,784	1,036,485	36,300	154,340	117,960	286,991	31,302	56,304	253,505
81	BILLING-ACCT%	4,233,406	52.74%	24.48%	0.86%	3.65%	2.79%	6.78%	0.74%	1.33%	5.99%
82											
83	CUSTOMER INFORMATION										
84	CUST-INFO	EXT	5,053,475	1,064,962	184,522	378,126	1,037,304	2,585,115	184,668	44,452	19,939
85	CUST-INFO%	10,620,840	47.58%	10.03%	1.74%	3.56%	9.77%	24.34%	1.74%	0.42%	0.19%
86											
87	CP<69 KV EXCL. HV & RR										
88	CP<69 FOR RR	INT	7,895,370	1,573,203	122,944	207,739	141,862	2,770,093	2,244,566	2,026,488	3,328,696
89	CP<69 FOR RR%	20,991,937	37.61%	7.49%	0.59%	0.99%	0.68%	13.20%	10.69%	9.65%	15.86%
90											
91	NCP-SEC -- DDL REALLOCATION										
92	NCP-SEC -- FOR DDL	INT	8,037,330	1,410,074	233,473	540,059	151,928	2,578,150	419,794	0	0
93	NCP-SEC -- FOR DDL%	13,421,183	59.89%	10.51%	1.74%	4.02%	1.13%	19.21%	3.13%	0.00%	0.00%
94											
95	SERVICES -- DDL REALLOCATION										
96	SERVICES -- FOR DDL	INT	2,232,784	232,492	34,937	35,247	32,267	111,714	16,029	5,875	7,138
97	SERVICES -- FOR DDL%	2,733,383	81.69%	8.51%	1.28%	1.29%	1.18%	4.09%	0.59%	0.21%	0.26%
98											
99	AMP PILOT METER COSTS										
100	AMI PILOT	EXT	8,601,606	6,318,806	39,909	516,233	478,731	1,167,696	132,663	34,577	21,150
101	AMI PILOT%	17,335,635	49.62%	36.45%	0.23%	2.98%	2.76%	6.74%	0.77%	0.20%	0.12%
102											
103	REVENUE-RELATED -- OPERATING EXPENSES PLUS RETURN & TAXES EXCL. UNCOLLECTIBLE ACCTS										
104	REVENUE-RELATED	INT	886,620,170	234,556,349	16,364,294	40,328,834	25,763,180	254,277,282	152,020,323	130,452,279	217,236,274
105	REVENUE-RELATED%	2,040,176,016	43.46%	11.50%	0.80%	1.98%	1.26%	12.46%	7.45%	6.39%	10.65%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2010
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
57									
58	AVG. NO. CUST. W/STD MTR	3,811,182	98	44	31	0	2,835	412	5
59	WEIGHTED METER O&M PER CUSTOMER		59.013	24.974	24.974	0.000	15.385	11.603	69.231
60	METER O&M	EXT	5,783	1,099	774	0	43,616	4,780	346
61	METER O&M%	9,283,738	0.06%	0.01%	0.01%	0.00%	0.47%	0.05%	0.00%
62									
63	CUST-AVG-ACCTS	EXT	49	44	31	1,592	3,741	900	2
64	CUST-AVG-ACCTS%	3,814,116	0.00%	0.00%	0.00%	0.04%	0.10%	0.02%	0.00%
65									
66	AVG # ACCCTS IN 2010	EXT	49	44	31	1,592	3,741	900	2
67	WEIGHTING FACTOR		2.048	2.048	2.048	2.048	2.048	2.048	2.048
68	CUST-INSTALL		100	90	63	3,260	7,662	1,843	4
69	CUST-INSTALL%	4,198,657	0.00%	0.00%	0.00%	0.08%	0.18%	0.04%	0.00%
70									
71	NUMBER OF BILLS	INT	588	528	372	19,104	44,892	10,800	24
72	NUMBER OF BILLS%	45,769,392	0.00%	0.00%	0.00%	0.04%	0.10%	0.02%	0.00%
73									
74	DIRECT-FXT	EXT	0	0	0	1	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
76									
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING								
78	AVG # ACCCTS IN 2010		49	44	31	1,592	3,741	900	2
79	WEIGHTING FACTOR		246.007	88.727	84.936	1.204	1.059	1.128	975.453
80	BILLING-ACCT	EXT	12,054	3,904	2,633	1,917	3,962	1,015	1,951
81	BILLING-ACCT%	4,233,406	0.28%	0.09%	0.06%	0.05%	0.09%	0.02%	0.05%
82									
83	CUSTOMER INFORMATION								
84	CUST-INFO	EXT	526	472	333	17,094	40,168	9,663	21
85	CUST-INFO%	10,620,840	0.00%	0.00%	0.00%	0.16%	0.38%	0.09%	0.00%
86									
87	CP<69 KV EXCL. HV & RR								
88	CP<69 FOR RR	INT	652,316	4,944	12,701	607	2,091	8,317	0
89	CP<69 FOR RR%	20,991,937	3.11%	0.02%	0.06%	0.00%	0.01%	0.04%	0.00%
90									
91	NCP-SEC -- DDL REALLOCATION								
92	NCP-SEC -- FOR DDL	INT	0	0	0	42,174	0	8,201	0
93	NCP-SEC -- FOR DDL%	13,421,183	0.00%	0.00%	0.00%	0.31%	0.00%	0.06%	0.00%
94									
95	SERVICES -- DDL REALLOCATION								
96	SERVICES -- FOR DDL	INT	1,216	1,449	1,021	20,249	0	914	49
97	SERVICES -- FOR DDL%	2,733,383	0.04%	0.05%	0.04%	0.74%	0.00%	0.03%	0.00%
98									
99	AMP PILOT METER COSTS								
100	AMI PILOT	EXT	0	0	0	0	22,998	1,266	0
101	AMI PILOT%	17,335,635	0.00%	0.00%	0.00%	0.00%	0.13%	0.01%	0.00%
102									
103	REVENUE-RELATED -- OPERATING EXPENSES PLI								
104	REVENUE-RELATED	INT	39,109,288	2,030,452	9,280,599	22,009,641	3,936,552	754,193	5,436,306
105	REVENUE-RELATED%	2,040,176,016	1.92%	0.10%	0.45%	1.08%	0.19%	0.04%	0.27%

Schedule 3

ECOSS COMPARISON

Commonwealth Edison Company
The Comparison of Delivery Service Cost of Service
ECOSS Filed in Compliance with ICC Order in Docket No. 10-0467 vs. ComEd Ex. 10.1-TB

Delivery Class/Subclass	Cost of Delivery Service (\$1,000's)			Percent Change
	Compliance ECOSS ⁽¹⁾	ComEd Ex. 10.1-TB	Difference	
	(A)	(B)	(C) = (B) - (A)	
<u>Residential Sector</u>				
Single Family Without Electric Space Heat	\$884,990	\$871,061	(\$13,929)	-1.57%
Multi Family Without Electric Space Heat	\$229,929	\$230,580	\$651	0.28%
Single Family With Electric Space Heat	\$18,811	\$16,358	(\$2,453)	-13.04%
<u>Multi Family With Electric Space Heat</u>	<u>\$44,611</u>	<u>\$40,132</u>	<u>(\$4,479)</u>	<u>-10.04%</u>
Residential	\$1,178,341	\$1,158,131	(\$20,210)	-1.72%
<u>Nonresidential Sector</u>				
Watt-Hour	\$25,409	\$25,232	(\$177)	-0.70%
Small Load (0 to 100 kW)	\$263,784	\$253,232	(\$10,552)	-4.00%
Medium Load (Over 100 to 400 kW)	\$160,784	\$154,559	(\$6,225)	-3.87%
Large Load (Over 400 to 1,000 kW)	\$137,436	\$133,460	(\$3,976)	-2.89%
Very Large Load (Over 1,000 to 10,000 kW)	\$234,771	\$225,339	(\$9,432)	-4.02%
Extra Large Load (Over 10,000 kW)	\$43,290	\$41,244	(\$2,046)	-4.73%
High Voltage (Up to 10,000 kW)	\$2,152	\$2,117	(\$35)	-1.61%
High Voltage (Over 10,000 kW)	\$14,017	\$13,208	(\$809)	-5.77%
<u>Railroad</u>	<u>\$5,271</u>	<u>\$5,101</u>	<u>(\$170)</u>	<u>-3.22%</u>
Nonresidential (No Lighting)	\$886,914	\$853,492	(\$33,422)	-3.77%
<u>Lighting Sector</u>				
Fixture-Included Lighting	\$14,347	\$14,385	\$38	0.26%
Street Lighting - Dusk to Dawn	\$3,621	\$3,596	(\$25)	-0.70%
<u>Street Lighting - General Lighting</u>	<u>\$849</u>	<u>\$787</u>	<u>(\$62)</u>	<u>-7.26%</u>
Lighting	\$18,817	\$18,768	(\$49)	-0.26%
Total	\$2,084,072	\$2,030,391	(\$53,681)	-2.58%

Note:

- (1) This Compliance ECOSS is the ECOSS provided in a work paper supporting ComEd's compliance filing made on May 25, 2011 in compliance with the ICC's order entered on May 24, 2011 in Docket No. 10-0467.