Public Notices

Storage Unit Auction at Lincoln Storage Unit

105 on Saturday March 14th at 10:00 AM. 3/5 & 7 - 2659

Cromwell Township Notice of Annual Election – Election will be held on Tuesday

March 17, 2020. Election will be held between 2 - 4 PM at Raymond Skoglund's Shop – 23251 132nd ST NE, Baldwin ND. 3/5 - 2676

Christopher J. Nyhus, #06229 NYHUS LAW FIRM

In the Matter of the Estate of George W. Walery, Deceased Probate No. 08-2020-PR-00034

515 1/2 E. Broadway Ave., Suite 103 Bismarck, ND 58502

Attorneys for Estate of George W. Walery IN THE DISTRICT COURT OF BURLEIGH COUNTY, STATE OF NORTH DAKOTA

NOTICE TO CREDITORS NOTICE IS HEREBY GIVEN, that the undersigned has been appointed personal

representative of the above estate. All

persons having claims against the deceased

are required to present their claims within three months after the date of the first publication or mailing of this notice or the

claims will be forever barred. Claims must either be presented to Nyhus Law Firm, which represents the Personal Representa-

First publication on the 27th day of

2/27, 3/5 & 12 - 2197

SOUTH CENTRAL JUDICIAL DISTRICT IN THE MATTER OF THE ESTATE OF PIUS FRANK KELSCH

NOTICE IS HEREBY GIVEN that the undersigned has been appointed personal

representative of the above-named estate. All persons having claims against the said

deceased are required to present their claims within three (3) months after the date

of the first publication of this notice, or said claims will be forever barred. Claims must either be presented to Mary M. Davis,

personal representative of the estate, at 1119 University Drive, Bismarck, North Dakota 58504, or filed with the Court. Dated this 3RD day of March, 2020.

First publication on the 5TH day of March,

3/5, 12 & 19 - 2669

BURLEIGH COUNTY, NORTH DAKOTA IN THE MATTER OF THE PETITION

NAME CHANGE

PLEASE TAKE NOTICE that a Petition in the above-entitled matter will be filed with the Clerk of District Court for Burleigh

County, North Dakota, requesting an Order changing the name of Theresa Lee Hilkey

(current full, legal name) to Theesa Lee Timey Arso (requested full, legal name). Pursuant to N.D.C.C. 32-28-02, thirty days previous notice of the intended application

must be given in the official newspaper

printed in this county. You are hereby notified that thirty days after publication, petitioner intends to file a petition requesting entry of the Court's Order changing the

name of Theresa Lee Hilkey (current full, legal name) to Theresa Lee Arso (requested full, legal name). Any objection to granting

this name change must be given in writing to

the address listed below within 30 days of

the date of this publication. The written objection must also be filed with the Court. If

no objections are given, the Court may respond to the Petition without further

FOR NAME CHANGE OF Theresa Lee Hilkey NOTICE OF PETITION FOR

PROBATE NO. 08-2020-PR-00057 NOTICE TO CREDITORS

tive of this estate, or filed with the Court.

/s/ Steven Walery

Personal Representative

STATE OF NORTH DAKOTA

IN DISTRICT COURT COUNTY OF BURLEIGH

Steven Walery

February, 2020.

David A. Tschider I.D. # 04224 Tschider & Smith

Bismarck, ND 58502 Attorney For Estate /s/ Mary M. Davis Mary M. Davis

Personal Representative

1119 University Drive Bismarck ND 58504

IN DISTRICT COURT.

2020.

2005 N. Kavaney Dr., Ste. 100 PO Box 754

PO Box 2295

(701) 751-2262

CALL 701-258-6900 TO PLACE A CLASSIFIED AD

other than the Issuing Office

Each bid must be accompanied by a separate envelope containing a bidder's bond in a sum equal to 5% of the full amount of the bid executed by the bidder as

principal and by a surety, conditioned that if the principal's bid is accepted and a contract

is awarded to the principal, the principal

within ten (10) days after the notice of the

award, shall execute a contract in

accordance with the terms of the bid and the

bid bond, and any conditions of the City of

Wing, as required by law. A countersigna-ture of a bid bond is not required. If the City

of Wing elects to award a contract to the lowest responsible bidder, and the lowest responsible bidder does not execute a

contract within ten (10) days, the bidder's bond will be forfeited to the City of Wing,

and the City of Wing may award the project to the next lowest responsible bidder.

Each bidder must possess a valid North Dakota contractor's license for the full

amount of their bid, as required by N.D.C.C.

§ 43-07-7. Each bidder MUST enclose a copy of their Contractor's License or

NOTICE OF ELECTION CITY OF BISMARCK

Notice is hereby given that on Tuesday, June 9, 2020, an election will be held in the City of Bismarck for the purpose of electing

the following city officials: ONE (1) MUNICIPAL JUDGE TWO (2) MEMBERS OF THE BOARD OF CITY COMMISSIONERS TWO (2) MEMBERS OF THE BOARD OF

PARK COMMISSIONERS Each to serve terms of four (4) years each. The election will be held in conjunction with the State Primary Election at the polling

places and times established by Burleigh County. Any person who is a qualified elector and a

Any person who is a qualified elector and a resident of the City of Bismarck is qualified to be a member of the Board of City Commissioners and Board of Park Commissioners. Candidates are required to the Details of Mission (City 1997) file a Petition of Nomination (SFN 02704) with at least 300 signatures, an Affidavit of Candidate (SFN 02703), Statement of Candidace (SFN 02705), Statement of Candidacy and a Statement of Interests (SFN 10172). Forms are available on the ND Secretary of State's web site, www.nd.gov/sos/electvote/elections/forms or

by contacting the City Administrator's Office at 701-355-1300. Candidates must file the required forms with the Bismarck City Administrator at 221 North 5th Street no later than 4:00 p.m., Monday, April 6, 2020. Election administrators suggest collecting up to 350 signatures and turning in petitions at least one day before the deadline since some signatures may be eliminated for not being valid city residents. Dated at Bismarck, North Dakota, this 28th day of February, 2020. Jason Tomanek Assistant City Administrator

3/5 - 2667

NOTICE OF HEARING CONCERNING FORFEITURE PROCEEDINGS ON WATER PERMIT NO.

622 Please take notice that under N.D.C.C. § 61-04-24, a hearing concerning forfeiture proceedings on Water Permit No. 622 will be held by the State Engineer on March 31, 2020, at 9:00 AM at the Office of the State Engineer, 900 East Boulevard, Bismarck, ND. The hearing will give the permitholder, the owners of land benefited by the appropriation or works, and other interested parties whose rights to use water may be affected by a cancellation of the appropriation an opportunity to show cause why the appropriation, or a portion thereof, should not be canceled. The water permit that is the subject of this

hearing is: Water Permit No. 622.

SE1/4

NW1/4

W1/2

NE/14

SE1/4

1. A perfected water permit was issued to BECK, DR. MICHAEL F., BISMARCK, ND, on November 19, 1979, to appropriate 33.0 acre-feet of surface water annually at a pumping rate of 225 gallons per minute for

Puriping rate of 225 galoris per minute for Irrigation purposes. 2. The priority date is August 4, 1954. 3. The point(s) of diversion is [are] located in the NW1/4 SW1/4 of Section 24, Township 139 N., Range 081 W., Burleigh County, North Dakota. 4. The land to be irrigated is 16.9 acres in

the NW1/4 of Section 24, T. 139 N., R. 081 W., Burleigh County and 5.0 acres in the SW1/4 of Section 24, T. 139 N., R. 081 W., Burleigh County, both in North Dakota. Forfeiture proceedings have been initiated against this permit because the water is no longer being beneficially used for Irrigation

purposes. TAKE NOTICE FURTHER that if no individual appears at the hearing or files a written protest by the hearing date, the water permit or portion thereof will be declared canceled. If interested parties appear and contest the cancellation, the State Engineer will hear the evidence and if it appears that the water has not been put to a beneficial use or, having been so used at one time, has ceased to be used for such purposes for more than three years, unless the failure or cessation of use was due to the unavailability of water, a justifiable inability to complete the works, or other good and sufficient cause, the permit, or a portion thereof, will be declared canceled. Individuals who need accommodations to participate in the hearing can contact the Office of the State Engineer, 900 East Blvd., Bismarck, ND 58505, 701-328-4941, or ND Relay TYY 800-366-6888 2/27 & 3/5 - 2226

STATE OF NORTH DAKOTA IN JUVENILE COURT SECTION COUNTY OF BURLEIGH SOUTH CENTRAL JUDICIAL DISTRICT SE1/ In the Matter of the Guardianship of) A.D. (D.O.B. 2006), a Minor Child,) L.K., Petitioner, L.D. and M.D) Respondents Case No. 08-2020-JV-00004 Summons 3/2/2020 THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED RESPONDENT, M.D. [1] The Petitioner has started a case in Juvenile Court asking the Court to appoint a Guardian for the child listed above. SW1/4 [2] A Juvenile Court default hearing is scheduled for April 7th, 2020 at 8:30am in front of the Honorable Lindsey Nieuwsma at the Burleigh County Courthouse, 514 East Thayer Ave., Bismarck, ND 58501. [3] All parties to this matter, including Respondent M.D., must appear in-person at the hearing. [4] A.D. is not required to appear at the hearing. [5] At the hearing, the Juvenile Court will decide if court appointment of a guardian for the child is in the child's best interest. [6] Respondent M.D. MUST be present at the hearing and prepared to participate and present evidence of his/her position on the petition for guardianship. Respondent M.D. may ask questions of the Petitioner's witnesses and call his/her own witnesses. SECTION SE1/4 [7] If Respondent M.D. DOES NOT appear in-person at the hearing, or if he/she DOES NOT have a good reason as to why he/she cannot so appear, the Juvenile Court may: a. Appoint a guardian in-person at the hearing, without hearing Respondent M.D.'s **SECTION** side (also called a default judgment); b. Make other orders related to the child N1/2NW1/ and NW1/ without hearing Respondent M.D.'s side; c. Make orders against Respondent M.D. that the Court believes are appropriate. [8] If a Judicial Referee will hear this etition, you are entitled to have the Petition heard by a Judge of the Juvenile Court, instead of a Referee, by filing a written request for a Judge with the Clerk of this Court within seven (7) days after receiving this Summons. [9] A biological or legally adoptive parent has the right to be represented by legal counsel at this hearing and throughout this proceeding; if you wish to be represented by counsel and are indigent, legal counsel will SE1/4NW1 be appointed for you. Contact the Juvenile Court, phone number (701) 222-6709, to request an application for indigent defense Less NW1 services. 3/5, 12 & 19 - 2675 NE1/4 ADVERTISEMENT FOR BIDS CITY OF WING WING, NORTH DAKOTA SANITARY SEWER IMPROVEMENT DISTRICT NO. 2019-1 MOORE PROJECT NO. 19278 General Notice Owner is requesting Bids for the construction of the project listed above. Bids for the construction of the Project will be received at City of Wing located at the Wing Fire Hall; 4, 2nd Ave W, Wing, ND 58494, until March 19, 2020 at 11:00 a.m. SECTION NW1/4. S1 local time. At that time the Bids received will be "publicly" opened and read. The Project includes the following Work: sanitary sewer relining and rehabilitation, water meter replacement and other and SW1/

miscellaneous work

Obtaining the Bidding Documents

Digital project bidding documents will be available at <u>www.mooreengineeringinc.com</u> by clicking the Bid Information tab, or <u>at</u> www.questcdn.com. You may download the complete set of digital documents for a nonrefundable fee of \$20.00 by locating eBidDoc™ Number 6680067 on the website. Please contact QuestCDN.com at 952-233-1632 or info@questcdn.com for assistance in membership registration, downloading and working with this digital

Bismarck, ND 58503 Prospective Bidders may examine the Bidding Documents at the Issuing Office Monday through Friday between the hours of 8:00 a.m. to 5:00 p.m. Partial sets of Bidding Documents will not be available from the Issuing Office. Neither Owner nor Engineer will be responsible for full or partial Engineer will be responsible for full or partial sets of Bidding Documents, including addenda, if any, obtained from sources

Please tal Dakota 58 Commissio on August area for w of Section 3, 4, 5, 6, and is sho another fiv subarea fo and Final manageme Any perso has the right with the N requests f 600 Fast the last p inspection and the O 600 East

The legal the land in LEGAL DE SECTION NE1/4 (les

and SW1/ SECTION Entire Sec SECTION ENTIRE S SECTION Less NE1 NE1/4NE1 Less NE1 NE1/4SE1

Certificate of Renewal, issued by the North Dakota Secretary of State, in their bid bond envelope, and each license must be valid and dated at least 10 days prior to the date set for bid opening, as required under N.D.C.C. § 43-07-12. The City of Wing will not read or consider

any bid that does not fully comply with the requirements above, or the requirements of N.D.C.C. § 48-01.2-05. The City of Wing will reseal any deficient bid submitted and return it to the bidder immediately.

It to the bidder immediately. Bidders on this work will be required to comply with Title 40 CFR Part 33 – Participation by Disadvantaged Business Enterprises in the United States Environ-mental Protection Agency Programs. The requirements for bidders and contractors under this regulation concern utilization of Minority Business (MBE) Minority Business Enterprises (MBE), Women's Business Enterprises (WBE), and Small Business Enterprises (SBE) and are explained in the specifications. The goal for MBE is 2% of the total dollar

value of the project. The goal for WBE is 3% of the total dollar value of the project.

Bidders shall demonstrate a good faith effort to solicit for MBE and WBE Subcontractors. The completed MBE/WBE Solicitation Information sheet must be provided in the outer bid security envelope. Failure to include this information will result in the bid not being opened.

Bidders on this work will be required to comply with the President's Executive Order No. 11246, as amended. The requirements for bidders and contractors under this order are explained in the Project Manual.

Instructions to Bidders.

For all further requirements regarding bid submittal, qualifications, procedures, and contract award, refer to the Instructions to Bidders that are included in the Bidding Documents

This Advertisement is issued by: Owner: City of Wing By: Monica Steele

Title: Auditor

Date: February 20, 2020 2/20 27 & 3/5 - 1818

John Bobb, Jr.

take notice that BN 8530-9499 has subr ion for Permit Renew st 2, 2000, to engage which a permit renew	nitted applications to the val No. 4 and Revision No. in surface coal mining and val is sought includes appro	AMATION ACTIVITIES. Avenue SW, Center, North North Dakota Public Service 41 to BNCR-9702, approved d reclamation operations. The xximately 7,655 acres in parts I R84W and parts of Sections	SE1/4NE1/4 and NW1/4NE1/4	BNI Coal, Ltd.	Lucille Bobb Clement Bobb Diane Wilkens Betty Staigle Kathleen Mosbrucker Katherine Himmelspach BNI Coal, Ltd.
nown on the accompa	anying map. Renewal No.	A Oliver County, North Dakota 4 will extend the permit term ision depicts the coal removal	<u>SECTION 34 T142N R84W</u> W1/2NW1/4	BNI Coal, Ltd.	Linda Ash Thomas J. Dresser, Sr.
for the next five year ancial Section, the onent and post mining on whose interests a	permit term. The permit operations, reclamation, g land use sections and the re or may be adversely aff	revision will update the Legal ground water, surface water worst case bond estimate. fected by the proposed action quest an informal conference	E1/2NW1/4, NE 1/4 and N1/2SE1/4 SW1/4 SE1/4SE1/4	BNI Coal, Ltd. BNI Coal, Ltd. BNI Coal, Ltd.	USA Mary Dresser Paul Ash, Dean Ash & Theresa Ash c/o Linda Ash
North Dakota Public for informal conferent t Boulevard, Dept. publication of this no	Service Commission. Writt ces should be filed with th 408, Bismarck, ND 5850 ptice. A copy of the perm	en comments, objections, and e Public Service Commission, 5-0480 within 30 days after nit application is available for ourthouse, Center, ND 58530	SW1/4SE1/4	BNI Coal, Ltd.	Laura Ann Dresser Tammy Korkowski Tom Dresser, Jr. Tom Dresser, Jr. Laura Ann Dresser
Office of the Director Boulevard Avenue, E I description and nam	of the Reclamation Division Bismarck, ND 58505-0480. The apparent surface	n, Public Service Commission, and mineral (coal) owners of revised plans are as follows:	<u>SECTION 6 T141N R84W</u> NE 1/4	Marie Mosbrucker	Tammy Korkowski Marie Mosbrucker Lyle Mosbrucker Calvin Mosbrucker Dean Mosbrucker
/4 22 acLot A)	Jeanette Lange Virginia Miller Patricia Pella Life Estate <u>Remainderman:</u> Donna Y. Pella Keith Arthur Susan Arthur Geiger Yonne Langseth Jacqueline Gullickson Jeanette Lange	USA Jeanette Lange			Brian Mosbrucker Lorie Makelke Nicole Wilson Colton Schmitz Laverne Huck Life Estate *Remaindermen: Rachelle Markel Raynee Morrell Rayette Fasching Raydene Zimmerman Raylynn Huck
	Virginia Miller Patricia Pella Life Estate Remainderman:	Virginia Miller	SE1/4 <u>SECTION 5 T141N R84W</u>	Marie Mosbrucker	Melvin Geiger USA
	Donna Y. Pella Keith Arthur Susan Arthur Geiger Yonne Langseth Jacqueline Gullickson	Donna Y. Pella Keith Arthur Susan Arthur Geiger Yonne Langseth Jacqueline Gullickson BNI Coal, Ltd.	W1/2	Marie Mosbrucker	Calvin Mosbrucker Dean Mosbrucker Brian Mosbrucker Lorie Makelke Nicole Wilson
V 21 T142N R84W ection	Marlene Hagerott	USA			Colton Schmitz Laverne Huck Life Estate *Remaindermen:
	Jeanette Lange Virginia Miller Patricia Pella Life Estate <u>Remainderman:</u> Donna Y. Pella Keith Arthur Susan Arthur Geiger Yonne Langseth	Jeanette Lange Virginia Miller Patricia Pella Life Estate <u>Remainderman:</u> Donna Y. Pella Keith Arthur Susan Arthur Geiger			Rachelle Markel Raynee Morrell Rayette Fasching Raydene Zimmerman Raylynn Huck Marie Mosbrucker Lyle Mosbrucker Melvin Geiger
<u>1 27 T142N R84W</u>	Jacqueline Gullickson	Yonne Langseth Jacqueline Gullickson BNI Coal, LTD Assembly of God Fin. Serv. ND Council-Assembly of God	NE1/4	Thomas & Kathleen Linn	Joanne Trinkle Karen O. Van Amburg North Central Oil Corp. Huston Huffman & Co. Thomas & Kathleen Lipp
Section	BNI Coal, Ltd.	Katherine Himmelspach Betty Staigle			Marshall & Winston, Inc. Hancock Enterprises Fortin Enterprises, Inc.
N 28 T142N R84W	DNI Occi Ind	Diane Wilkens Kathleen Mosbrucker BNI Coal, Ltd. Clement Bobb	SE1/4	Marie Mosbrucker	Marie Mosbrucker Lyle Mosbrucker Calvin Mosbrucker Dean Mosbrucker Brian Mosbrucker
1/4NE1/4	BNI Coal, Ltd. BNI Coal, Ltd.	USA Lucille Bobb BNI Coal, Ltd. ND State Land Department			Lorie Makelke Nicole Wilson Colton Schmitz Laverne Huck Life Estate
1/4	BNI Coal, Ltd.	John Bobb, Jr. BNI Coal, Ltd. ND State Land Department			*Remaindermen: Rachelle Markel Raynee Morrell
1/4SE1/4 1/4	BNI Coal, Ltd. BNI Coal, Ltd.	Lucille Bobb BNI Coal, Ltd. John Bobb, Jr.			Rayette Fasching Raydene Zimmerman Raylynn Huck
<u>I 29 T142N R84W</u>	Brenda Schwalbe	BNI Coal, Ltd. Brenda Schwalbe	SECTION 4 T141N R84W	BNI Coal, Ltd.	Melvin Geiger B.W. Henderscheid
	Eugene Yantzer Ashley Torgerson Arlyce Muth	lla Vandenburg Eldon Vandenburg Wayne Vandenburg	S1/2 SECTION 3 T141N R84W	BNI Coal, Ltd.	B.W. Henderscheid Enid Bargmann
		Donna Vandenburg Willetta Bartz Eugene Yantzer	ENTIRE SECTION SECTION 7 T141N R84W	Minnkota Power Cooperat	Enid Bargmann
		Ashley Torgerson Arlyce Muth Howard Skager Nathan Skager	E1/2 <u>SECTION 8 T141N R84W</u> NW1/4	Keith Dahl Tim Doll	Keith Dahl Ralph Mosbrucker Helen Pfleger
		Jardene Moss Karla Walter Claudene Pickett			Dennis Barnhardt Kenneth Barnhardt BNI Coal, Ltd.
	Brenda Schwalbe Ila Vandenburg	ND State Land Department Brenda Schwalbe Ila Vandenburg	NE1/4	Calvin Mosbrucker Dean Mosbrucker Brian Mosbrucker	Marie Mosbrucker Lyle Mosbrucker Calvin Mosbrucker
	Eldon Vandenburg Wayne Vandenburg Donna Vandenburg Willetta Bartz	Eldon Vandenburg Wayne Vandenburg Donna Vandenburg Willetta Bartz		Lorie Makelke	Dean Mosbrucker Brian Mosbrucker Lorie Makelke Nicole Wilson
	Eugene Yantzer Myron Yantzer Daryl Yantzer	Eugene Yantzer Myron Yantzer Daryl Yantzer			Colton Schmitz Laverne Huck Life Estate *Remaindermen:
	Carol Yantzer David Yantzer Tim Yantzer	Carol Yantzer David Yantzer Tim Yantzer			Rachelle Markel Raynee Morrell Rayette Fasching
	Arlyce Muth Jardene Moss Claudene Pickett	Arlyce Muth Jardene Moss Claudene Pickett			Raydene Zimmerman Raylynn Huck Melvin Geiger
	Howard Skager Nathan Skager Karla Walter	Howard Skager Nathan Skager Karla Walter	<u>SECTION 9 T141N R84W</u> NW1/4	*Remainderman	Marion Reinke Life Estate *Remainderman
<u>1 31 T142N R84W</u>	Kenneth Barnhardt Helen Pfleger	ND State Land Department Kenneth Barnhardt Helen Pfleger	NE1/4 SECTION 10 T141N R84W	Adele M. Barrett BNI Coal, Ltd.	Adele M. Barrett B.W. Henderscheid Enid Bargmann
	Dennis Barnhardt	Dennis Barnhardt Joanne Trinkle Karen O. Van Amburg	NE1/4NW1/4 & NE1/4	Kenneth & Darlene Reink	e USA
<u>N 32 T142N R84W</u> I/4, SW1/4NW1/4, I/4SW1/4	Brenda Schwalbe Ila Vandenburg	USA		Exclusion Area	HWY 25/
	Eldon Vandenburg Wayne Vandenburg Donna Vandenburg Willetta Bartz Eugene Yantzer Myron Yantzer Daryl Yantzer		ss Jingo Sec 20	SEC 21	HWT 25' SEC 22 BY SEC 22 HAR
	Carol Yantzer David Yantzer Tim Yantzer Arlyce Muth Howard Skager Nathan Skager			BNCR-9702 PERMIT BOUNDARY SEC 28	SEC 27 CC
	Jardene Moss Karla Walter Claudene Pickett		, <u>Š</u>		BNCR-9702 PERMIT BOUNDARY
/1/4 and S1/2, /1/4SW1/4	Tom & Kathleen Lipp	Tom & Kathleen Lipp Marshall & Winston, Inc. Hancock Enterprises			
	Brenda Schwalbe Eugene Yantzer Ashley Torgerson Arlyce Muth	Fortin Enterprises, Inc. Brenda Schwalbe Ila Vandenburg Eldon Vandenburg Wayne Vandenburg	SEC 32	SEC 33	SEC 34 ≥ 20 20 20 20 20 20 20 20 20 20
		Donna Vandenburg Willetta Bartz Eugene Yantzer Ashley Torgerson	BNCR-9702 PERMIT BOUNDARY		
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		Jardene Moss Karla Walter Claudene Pickett		PRICE-9702 PERMIT BOUNDARY	
<u>1 33 T142N R84W</u> 51/2, NE1/4NE1/4, I/4NE1/4	BNI Coal, Ltd.	Clement Bobb Diane Wilkens	0 P	ugel SEC 9	SEC 10
		Betty Staigle Kathleen Mosbrucker Katherine Himmelspach	41ST AVEN		SEC 10
		BNI Coal, Ltd.	2	2/20, 27, 3/5 & 12 - 1767	

project information. The Issuing Office for the Bidding

Documents is:

Moore Engineering, Inc. 2911 N 14th St, Suite 301, Bismarck, ND 58503

NOTICE OF APPLICATION FOR A RENEWAL AND A REVISION OF A PERMIT TO ENGAGE IN SURFACE COAL MINING AND RECLAMATION ACTIVITIES.

Theresa Lee Hilkey 2820 Gateway Ave - Apt #208 Bismarck ND 58503 3/5 - 2603 IN DISTRICT COURT, BURLEIGH COUN-TY, NORTH DAKOTA

Dated this 2nd day of March, 2020. /s/Theresa Lee Hilkey

The Industrial Commission of North) Dakota, acting as the North Dakota Housing Finance Agency,) Plaintiff,)

hearing.

Vaquita Hines, an unmarried person, any) other person in possession: and Portfolio) Recovery Associates, LLC;) Defendants.) Civil No. 08-2020-CV-00284

AMENDED SUMMONS THE STATE OF NORTH DAKOTA TO THE ABOVE-NAMED DEFENDANTS: [1] YOU ARE HEREBY summoned to answer the Amended Complaint of the Plaintiff which is herewith served upon you and which will be filed in the office of the Clerk of District Court of Burleigh County, North Dakota, and to serve a copy of your answer thereto on the undersigned at his office at 720 Main Avenue, in the City of Fargo, County of Cass, State of North Dakota, within twenty one (21) days after service of this Amended Summons upon you, exclusive of the date of service, and in case of your failure to appear or answer as above directed, judgment will be taken against you by default for the relief demanded in the Amended Complaint herein

[2] MORTGAGOR IS NOTIFIED FURTHER that this is a communication from a debt collector and this is an attempt to collect a debt. Any information obtained will be used for that purpose. Dated at Fargo, North Dakota, this 27th day of February, 2020. /s/ Stephen Welle Stephen Welle (ND ID 07343) Attorney for Plaintiff Special Assistant Attorney General for the Industrial Commission of North Dakota acting as the North Dakota Housing Finance Agency Attorney for Plaintiff 720 Main Avenue Fargo, North Dakota 58103 701.235.8000 stephen@okeeffeattorneys.com [3] This action relates to the foreclosure of a real estate mortgage owned by abovenamed Plaintiff upon the following described property situated in the County of Burleigh, State of North Dakota, to-wit: The West 63 Feet of Lot 4, and the West 63 Feet of the South 30 Feet of Lot 5, Block 5, Jenning's First Addition to the city of Bismarck, Burleigh County, North Dakota. (Street Address: 1903 North 6th Street, Bismarck, ND 58501) /s/ Stephen Welle Stephen Welle (ND ID 07343) Attorney for Plaintiff Special Assistant Attorney General for the Industrial Commission of North Dakota the North Dakota Housing Finance Agency Attorney for Plaintiff 720 Main Avenue Fargo, North Dakota 58103 701.235.8000 stephen@okeeffeattorneys.com 3/5, 12 & 19 - 2660

Public Notices

ADVERTISEMENT FOR BIDS: Owner: United Tribes Technical College 3315 University Drive Bismarck, ND 58504

Separate sealed Bids for construction of "2018-2019 TCI Grant - All Nations Circle Paving Improvements", will be received until 9:30am CT at the office of Swenson, Hagen & Co. on the 6th day of March, 2020. bids shall publicly opened and read aloud at 10:00am CT on the 6th day of March, 2020 in Building #61 at United Tribes Technical College on the second floor in the Conference Room.

The scope of Work consists of furnishing and installing the following approximate quantities: Major items include 2,361 SY of 2" Milling, 1,236 LF of Curb and Gutter, 268 Tons of 2" Asphalt Pavement, 670 TON

of Blended Base, 1,881 SF of 4" Concrete Sidewalk, 388 SF of 388 SF of Concrete Driveway and related items.

Each Bid must be accompanied by a separate envelope containing a Bidder's Bond in a sum equal to five percent of the full amount of the Bid, executed by the Bidder as principal and by a surety that if the principal's Bid conditioned accepted and the Contract awarded to the principal, the principal, within ten (10) days after notice of award, shall execute a Contract in accordance with terms of the Bid and a Contractor's Bond as required by law and the regulations and determinations of United Tribes Technical College.

The Bidder must be licensed for the full amount of the Bid. No Bid may be read or considered if it does not fully comply with these requirements; any deficient Bid submitted shall be resealed and returned to

the Bidder immediately. Bidders are notified that a minority preference of 5% may be approved by the Owner for Prime Bidding Contractors on this project. Contractors wishing to be consid-ered for this preference shall include proof of their minority contractor status with the

Bidders on this Work will be required to comply with Executive Orders No. 11246, as amended, 11458, 11518, and 11625. The requirements for Bidders and Contractors under these orders are explained in the Specifications.

Plans and Specifications are on file at the office of Swenson, Hagen & Co., 909 Basin Avenue, Bismarck, North Dakota, where they may be seen and examined between the hours of 8 A.M. and 5 P.M., Monday thru Friday, Jason Petryszyn of Swenson, Hagen & Co., 909 Basin Avenue, Bismarck, North Dakota will furnish to any prospective Bidder a copy of such Plans and Specifications upon receipt of \$50.00 for each set of documents obtained.

Plans and specifications will also be available at the following places for examination: Construction Plans of Bismarck and UTTC Mine Development Office, both of Minority Business

Bismarck, ND; Dickinson Builders Ex-change, Dickinson, ND; Fargo Moorhead Builders Exchange, Fargo, ND; and Construction Industry Center, Rapid City, SD

The construction of the All Nations Circle Paving Improvements must be completed not later than August 14th, 2020. All Bids will be made on the basis of cash

payment for such Work. After Bid opening the Owner will return the Bid security of all except the three lowest responsible Bidders. When the Contract awarded, remaining unsuccessful Bidder's Bond will be returned. The Owner reserves the right to reject any or all Bids or portions thereof, and further reserves the right to award the Contract in the best interests of the Owner. The Owner reserves the right to hold the three low Bids for a period of sixty-one (61) days after the date of the Bid opening to complete financial arrangements. Dated this 24th day of January, 2020. 2/20, 27 & 3/5 - 1619

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 26, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 13, 2020.

TATE OF NORTH DAKOTA TO Case No. 28368: Application of Peregrine Partners, Ltd. for an order Petroleum amending the field rules for the Flat Top Butte and/or Rough Rider-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of the S/2 of Section 2 and all of Sections 11 and 14, of Section 2 and all of Sections 11 and 14, T.145N.. R.101W.. McKenzie County. ND. authorizing the drilling of two horizontal wells on said overlapping 1600-acre spacing unit and such other relief as is appropriate. Case No. 28369: Application of for Ovintiv Production Inc. an order amending the field rules for the South Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter and amend the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 28370: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit com-prised of Sections 22, 27 and 34, T.152N., R.91W., authorizing a total not to exceed seven wells on said proposed overlapping 1920-acre spacing unit; (ii) amending Order No. 30408 and any other orders of the Commission to reduce the number of wells authorized on an existing 640-acre spacing unit comprised of Section 22. T.152N. R.91W., from a total not to exceed ten wells to a total not to exceed three wells on said existing 640-acre spacing unit; and (iii) amending Order No. 30408 and any other orders of the Commission to reduce the number of wells authorized on an existing 1280-acre spacing unit comprised of Sections 27 and 34, T.152N., R.91W., from a total not to exceed ten wells to a total not to exceed four wells on said existing 1280-acre spacing unit, and such other relief

Sections 31, T 152N, B 91W, Section 1 T.151N., R.92W., and Section 6, T.151N., R.91W., authorizing the drilling of a total not to exceed ten horizontal wells on said proposed overlapping 2560-acre spacing unit; (ii) authorizing the drilling, completing and producing of a total not to exceed ten wells on two existing 1280-acre spacing units described as Sections 24 and 25, T.152N., R.92W.; and Sections 19 and 30 T.152N., R.91W.; and (iii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 5120-acre spacing unit comprised of Sections 24, 25, and 36, T.152N., R.92W., Sections 19, 30 and 31, T.152N., R.91W., Section 1 T.151N., R.92W. and Section 6, T.151N. and such other relief as is R.91W appropriate.

Case No. 28372: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND create and establish an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 26, 27, 34 and 35, T.152N. R91W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate. Case No. 27932: (Continued) Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool. Mountrail ND, as follows: (i) create and County. establish an overlapping 3840- acre spacing unit comprised of Sections 29 30 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 29 and 30, T.152N., R.92W., and also terminate an existing 2560-acre spacing unit comprised of Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., and

such other relief as is appropriate. Case No. 28373: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Poo to alter the setback requirement for the west boundary of an existing 1440-acre spacing unit comprised of Sections 13, 24 and 25 Lots 1, 2, 3 and 4 in each section McKenzie County, ND R.95W., from 500 feet to 100 feet, and such other relief as is appropriate. Case No. 28374: Application of KODA

Resources for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Section 14 and 23; Sections 15 and 22: Sections 26 and 35 and Sections 13 and 24, T.160N., R.103W. and Sections 13 and 24, T.160N., R.102W. authorizing the drilling of a horizontal well or each proposed 1280- acre spacing unit, and

such other relief as is appropriate. Case No. 28375: Application of KODA for an order reinstating Resources emporary spacing for the Grenora-Bakker Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23 Sections 15 and 22; Sections 25 and 36 Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 28376: Application of KODA Resources for an order reinstating proper spacing for the Bar Butte-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12 Sections 2 and 11; Sections 3 and 10 Sections 13 and 24; Sections 14 and 23 Sections 15 and 22: Sections 25 and 36 Sections 26 and 35; and Sections 27 and 34, T.159N., R.102W., Williams County, ND authorizing the drilling of a horizontal well or each spacing unit, and such other relief as is appropriate

Case No. 28377: Application of Nine Point Energy, LLC for an order amending the field rules for the Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish a 1920- acre spacing unit comprised of Sections 5, 8 and 17 T.152N., R.104W., authorizing the drilling of a total not to exceed eight wells on said roposed 1920-acre spacing unit, and such other relief as is appropriate

Case No. 28378: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakker Pool, Dunn County, ND, to create and to create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.148N., R.93W. and Sections 30 and 31, T.148N., R.92W.; and Sections 29, 30, 31 and 32, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is

Mountrail County ND to create and establish an overlapping 3840- acre spacing unit comprised of Sections 24, 25 and 36, .154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre said proposed overlapping spacing unit, and such other relief as is appropriate.

Case No. 28382: Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on 640-acre spacing unit described as ection 31, T.148N., R.97W., before Section 31, allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.

ase No. 28383: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool. Mountrail and Dunn Counties, ND, to create and establish an overlapping 1280- acre spacing unit comprised of the SW/4 of Section 1, the S/2 of Section 2, the SE/4 of Section 3, the NE/4 of Section 10, the N/2 of Section 11, and the NW/4 of Section 12 T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate. Case No. 28384: On a motion of the

Commission to review the authorization and ermit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28284: (Continued) Application of Rimrock Oil & Gas Williston LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to create and establish two 1920-acre spacing units comprised of Sections 27, 28 and 29 and Sections 32, 33 and 34, T.147N. R.93W., authorizing the drilling of a total not to exceed ten wells on each proposed 1920acre spacing unit, and such other relief as is appropriate.

Case No. 28385: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, Williams County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the south line of an existing 1600-acre spacing unit comprised of all of Sections 17 and and the W/2 of Section 16. T.154N. R.100W.; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the north line of an existing 1600-acre spacing unit comprised of all of Sections 19 and 20 and the W/2 of Section 21, T.154N., R.100W., both as exceptions to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 28386: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool Williams and McKenzie Counties, ND, to create and establish two overlapping 3200-acre spacing units comprised of all of Sections 7, 8, 17 and 18 and the W/2 of Sections 9 and 16; and all of Sections 19, 20, 29 and 30 and the W/2 of Sections 21 and 28, T.154N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate. Case No. 28387: Application of Continental

Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and T.156N., R.99W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate

Case No. 28388: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to create and establish two overlapping 1680-acre spacing units comprised of all of Sections 16 and 17 and the W/2, W/2 W/2 E /2 of Section 15: and all of Sections 20 and and the W/2, W/2 W/2 E/2 of Section 22 T.153N., R.93W., authorizing the drilling of a total not to exceed fourteen wells on proposed 1680-acre spacing unit, and such other relief as is appropriate Case No. 28389: In the

In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 IH well (File No. 23033) presently producing in quantities from Sections 26 and 35. T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #IH well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate. Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to of whithing off and Gas corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND. Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development II, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND. Case No. 28220: (Continued) Application of WM of North Dakota Energy Disposal Solutions, LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the S/2 SE/4 of Section 35, T.151N., R.96W., McKenzie County, ND, and such other relief as is appropriate. Case No. 28221: (Continued) Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the

drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 1 well to be located in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 1 well to be drilled in the NENE of 35, T.151N., R.96W., Blue Buttes Section Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group pursuant to NDAC § 43-02-03-15, and such

WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 2 well, to be located in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate

ase No. 28224: (Continued) A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 2 well to be drilled in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such ther relief as is appropriate.

Production Inc. for an order pursuant to NDAC §43-02-03- 88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and , T.154N., R.96W., Grinnell-Bakken Pool Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No 28392 Application of Ovintiv

exceed fourteen wells on an existing is appropriate.

Case No. 28393: Application of Ovintiv Production Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on two existing 1280-acre spacing units described as Sections 30 and 31, T.151N., R.98W.; and Sections 6 and 7. T.150N.. R.98W.. Siverston-Bakken Pool, McKenzie County ND, eliminating any tool error requirements

and such other relief as is appropriate. Case No. 28394: Application of Ovintiv Production Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on three existing 1280-acre spacing units described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

. 28395: Application of XTO ise No. Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 21, T.149N., R.97W., North Fork Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28396: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24 T.149N., R.98W. and Sections 18 and 19 149N., R.97W., North Fork-Bakken Pool McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28397: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 28398: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as in correction.

Williston T 154N R.100W. and/o Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 28402: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Sections 19, 20, 29 and 30 and the W/2 of Sections 21 and 28, T.154N.. R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams and McKenzie Counties. ND. as provided by NDCC § 38-08- 08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 28403: Application of Continental

Resources, Inc. for an order for the Epping-Bakken Pool, Williams County, ND, authorizing the drilling, completing and producing of a total not to exceed two and horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 1 and 12, T.155N., R.100W. and Sections 6 and 7, T.155N., R.99W., and such other relief as is annronriate

ase No. 28404: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03- 88.1 for an order allowing the production from the following described wells: Wiley 13-25HSL2 well (File No. 37192), and the Wiley 14-25HSL well (File No. 37193), to be produced into the Bailey-Wiley Central Tank Battery or production facility all located in Section 25, T 150N R.97W., Pershing Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and

such other relief as is appropriate. Case No. 28405: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.159N., R.95W., McGregor-Bakken Pool, Williar County, ND, as provided by NDCC William 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 28406: Application

of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described Sections 26, 27, 34 and 35, T.15 T.158N. R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28407: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28408: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03- 88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 17 and 20 and the E/2 of Sections 18 and 19, T.151N., R.94W., Antelope-Sanish McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28409: Application of EOG Resources, Inc. provided for in NDAC § Resources, 43-02-03-88.1 for an order allowing the production and tank vapors from the production and tank following described wells: Clarks Creek 63 07H well (File No. 34678); Clarks Creek 65-07HX well (File No. 37356); and, Clarks Creek 151- 0720H well (File No. 34380), to be produced and to allow all fluids including vapors to be commingled into the Clarks Creek Section 7 SESE 2 Central Facility Central Tank Battery or production facility, all located in Section 7, T.151N., R.94W., McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28410: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests for wells drilled on the overlappir spacing unit described as Sections 7 and 8 7.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 28411: Application of WPX

Energy Williston, LLC for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests for wells drilled on the overlapp spacing unit described as Sections 8 and 9, R 94W Squaw Creek-Bakken T.149Ň. ool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other

Pool Divide County ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

No. 28417: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.102W., Hanks- Bakken Pool. Villiams County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 28418: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.159N., R.102W., Bar Butte- Bakker Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

No. 28419: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.102W., Bar Butte-Bakken Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropr

Case No. 28420: Application of KODA Resources for an order pursuant to NDAC Resources for an order pursuant to NDAC \$43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.102W., Bar Butte-Bakker Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28421: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well, the Porter 26-2 SWD, to be cated in the NENE of Section 26, T.159N. R.102W., Bar Butte Field, Williams County ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate

Case No. 28422: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Ekin 26-1 SWD well, NENW Section 26, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate. Case No. 28423: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well, the Shepherd 1-3 SWD, to be located in Lot 2 of Section 3, T.155N., R.100W., Stony Creek Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate

Case No. 28424: Application of Hanna SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposa into the Dakota Group in the Jore SWD well, NWSE Section 35, T.150N., R.97W North Fork Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Signed by.

Doug Burgum, Governor Chairman, NDIC 3/5 - 2506

ADVERTISEMENT FOR BIDS

Notice is hereby given that sealed bids for the Bismarck Parks and Recreation District –VFW Sports Center Rink #2 & Curling Rink Ceiling Painting, Bismarck, North Dakota will be received at Bismarck Parks & Recreation District at the Office of Mr. Randy Bina, Director, Bismarck Parks & Recreation District, 400 East Front Avenue, Bismarck. North Dakota 58504, until Thursday, March 12. 2020 at 2:00 PM (local time) at which time they will be publicly opened and read aloud. All bids received after the scheduled time will be returned to the bidder unopened.

The project consists of painting of the exposed roof deck and joists in Rink #2 and the Curling Rink, as indicated and specified in the contract documents.

Contractors desiring to submit a bid may obtain an electronic (PDF) copy of the contract documents from Ritterbush-Ellig-H ulsing P.C. Architects. Attn: Jeff Feist, 701-223-7780 or Jeff@REHarchitects.net The project drawings and specifications will be on file at the following Builder's Exchanges: Bismarck-Mandan Builders

Exchange and Construction Plans Ex-change, Bismarck, ND; A Pre-bid walk through has been scheduled for Tuesday March 3, 2020 at 2:00 pm at rink #2.

Each bid shall be submitted in duplicated copy and enclosed in a sealed opaque envelope upon which there is disclosed the necessary information as noted in the

Project Summary. In compliance with Section 43-07-12 of the North Dakota Century Code, each contractor submitting a bid must have a copy of his North Dakota Contractor's License or certificate of renewal thereof issued by the Secretary of State enclosed in a separate envelope outside the bid; must be licensed for the highest amount of the have been in effect at least ten (10) days prior to the date of the bid opening. No bid will be read or considered which does not fully comply with the provisions herein as to licenses, and any deficient bid submitted will be resealed and returned to the Bidder immediately. The Owner reserves the right to hold all legitimate bids for a period of thirty (30) days after the date fixed for the opening thereof. The Owner further reserves the right to reject any and all bids or portions thereof and to waive irregularities, and the Owner shall incur no legal liability for the payment of any monies until the contract is awarded and approved by the proper authorities. Dated this 27th day of February 2020. /s/ Randv Bina Randy Bina, Executive Director Bismarck Parks and Recreation District 400 East Front Avenue Bismarck, North Dakota 58504 2/27 & 3/5 - 2201

Case No. 28222: (Continued) A motion of

other relief as is appropriate. Case No. 28223: (Continued) Application of

Case No. 28390: Application of Ovintiv Production Inc. for an order pursuant to NDAC §43-02-03- 88.1 pooling all interests in a spacing unit described as Sections 28 T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28391: Application of Ovintiv

Production Inc. for an order authorizing the drilling, completing and producing of a total 1280-acre spacing unit described as Sections 28 and 33, T.154N, R.96W, Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as

Case No. 28371: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit com-prised of Section 36, T.152N., R.92W.,

appropriate

Case No. 28379: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relie as is appropriate.

28380: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920- acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit com-prised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit com-prised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate. Case No. 28381: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool,

as is appropriate Case No. 28399: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the SW/4 of Section 1, the S/2 of Section 2, the SE/4 of Section 3, the NE/4 of Section 10, the N/2 of Section 11 and the NW/4 of Section 12, T.149N., R.92W., Heart Butte-Bakken Pool, Mountrail

and Dunn Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

Case No. 28400: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and unit described as Sections 16, 17, 20 and 21, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 28401: Application of Continental Resources. Inc. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Sections 7, 8, 17 and 18 and the W/2 of Sections 9 and 16, spacing units and such other relief as is

appropriate. Case No. 28412: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 640-acre spacing unit described as Section 8, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, and such other relief as is annronriate

Case No. 28413: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28414: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 28415: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 28416: Application of KODA Resources for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.160N., R.100W., Smoky Butte-Bakken

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