

ANNUAL REPORT 2020-21



Board of Directors



Bolin Chetia
Chairman
(23-10-2018 to 26-02-2021)



Indra Gogoi
Vice Chairman



Gokul Chandra Swargiyari
Managing Director



Jogen Barpujari
Independent Director
(w.e.f. 12-08-2020)



Kalyani Baruah
Director
(Up to 15-07-2021)



Mayuri Cheita
Director



Tarun Ch. Saharia
Director



Malay Kr. Das
Director



Oinam Sarankumar Singh, IAS
Director
(w.e.f. 20-06-2020)



Virendra Mittal, IAS
Director
(up to 20-06-2020)

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Bankers

- Indian Bank
- Canara Bank
- State Bank of India
- United Bank of India
- UCO Bank
- Punjab National Bank
- Assam Co-operative Apex Bank Ltd.

Statutory Auditors

M /s. N. C. Karnany & Co. (SPA011)
Chartered Accountants
Karnany Circle, Dewal Road
Jorhat, PIN - 785001, Assam

Secretarial Auditors

M/s Biman Debnath & Associates
Secretarial Auditors
Flat No. 402, Block-C
Prakash Choudhury Housing Complex
Tarun Nagar, Guwahati - 781005
Assam

Cost Auditors

M/s Musib & Co,
Cost Accountants, Flat No. 403
Kripa Apartment, Samagam Path
Near Hatigaon Chariali, Hatigaon
Guwahati - 781038

Registered Office

P.O. Duliajan
Dist: Dibrugarh-786602
Assam

Co-ordination Office

Assam Gas Company Ltd.
3rd Floor "Royale View"
Dr. B. K. Kakati Road, Ulubari
Guwahati - 781007, Assam

Notice to the Shareholders

Notice is hereby given that the 59th Annual General Meeting of the Members of Assam Gas Company Limited will be held on Monday, the 8th November, 2021 at 10.30 A.M. through Video Conference ('VC') facility or Other Audio Visual Means ('OAVM') to transact the following Ordinary and Special Business:-

A. Ordinary Business

1. To receive, consider and adopt the Directors' Report and the Report on Corporate Governance, Secretarial Audit Report, along with the addendum thereto, if any, extract of Annual Return, the Audited Balance Sheet as at 31st March, 2021 and Statement of Profit & Loss for the year ended 31st March, 2021 along with the Report of the Statutory Auditors and the Comments of the Comptroller and Auditor General of India thereon.

2. To declare Dividend.

B. Special Business

3. Approval of Remuneration of the Cost Auditor for the financial year 2021-2022

To consider and if thought it, to pass with or without modifications, the following Resolution as an Ordinary Resolution:-

"RESOLVED THAT pursuant to the provisions of Section 148 and other applicable provisions of the Companies Act, 2013 read with Companies (Audit & Auditors) Rules, 2014 as amended from time to time, the appointment of M/s. Musib & Co., Cost Accountants, by the Board of Directors of the Company to conduct the audit of the cost records of the Company for the financial year ending 31st March, 2021 at a remuneration of ₹50,000/- (Rupees Fifty Thousand) only plus out of pocket expenses, reimbursement of travel and boarding expenses and payment of applicable rates etc., be and is hereby ratified and approved.

RESOLVED FURTHER THAT the Board of Directors of the Company be and is hereby authorized to do all such acts, deeds and things and to take all such steps as may be necessary or expedient to give effect to this Resolution."

By Order of the Board of Directors

Place: Guwahati
Date : 11-10-2021

Sd/- **(D. Dev Gupta)**
Company Secretary

Note:

1. In view of the Second Wave COVID 19 pandemic situation, the MCA vide its Circular No. CL-II-03/252/2021-O/ODGCoA-MCA dated 23/09/2021 issued Order for all ROCs to extend the time for holding of Annual General Meeting for the financial year ending 31/03/2021 upto two months i.e., within 30th November, 2021. Subsequently the ROC, North Eastern Region vide Order No. ROC/GHY/U/s/96 Order dated 23/09/2021 issued Order for Extension of time for

holding of Annual General Meeting (AGM) for the financial year ended on 31/03/2021 upto 2 months from the due date of the AGM without any further action on the part of the Company i.e. within 30th November, 2021. Hence the 59th AGM of the Company has been fixed on 8th November, 2021.

2. In view of Covid-19 pandemic situation, the Ministry of Corporate Affairs (MCA) vide its General Circular dated 13th January, 2021 permitted holding of the Annual General Meeting (AGM) through Video Conferencing (VC) facility or other audio visual means (OAVM), without the physical presence of the Members at a common venue. In compliance with the provisions of the Companies Act, 2013 ('Act') and MCA Circulars, the AGM of the Company will be held through VC/OAVM.
3. The attendance of the Members attending the AGM through VC/OAVM will be counted for the purpose of reckoning the quorum under Section 103 of the Act.
4. In compliance with the MCA Circular dated 5th May, 2020, Notice of the AGM along with the Annual Report 2020-21 is being sent only through electronic mode to those Members whose email addresses are registered with the Company. Members may note that the Notice and Annual Report. 2020-21 will also be available on the Company's website www.assamgas.org.
5. Govt. representative of the Company are to attend and vote at the AGM through VC/OAVM facility.
6. VC link for the AGM will be shared separately.
7. Explanatory statements are annexed to the Notice of Annual General Meeting of the Company pursuant to Section 102 of the Companies Act, 2013 relating to the Business set out above hereto.
8. Since the AGM will be through VC/OAVM, the route map of the venue of the meeting is not annexed hereto.

Following are the explanatory statements in respect of item No.B of the Special Businesses included in the Notice dated 11.10. 2021.

By Order of the Board of Directors

Place: Guwahati
Date : 11-10-2021

Sd/- **(D. Dev Gupta)**
Company Secretary

Explanatory Statements for the Special Business pursuant to Section 102 of the Companies Act, 2013:

The following are the Explanatory Statements in respect of item No. B of the Special Businesses indicated in the Notice dated 11.10.2021

Item No. B.

Item No. 3. Approval of Remuneration of Cost Auditor for the financial year 2021-2022

M/s Musib & Co, Cost Accountants, was appointed by the Board as the Cost Auditor of the Company for the year 2021-2022 to conduct the audit of Cost Records at a remuneration of ₹50,000/- (Rupees Fifty Thousand) only plus out of pocket expenses, reimbursement of travel and boarding expenses and payment of applicable taxes etc.

In accordance with the provisions of Section 148 of the Companies Act, 2013 read with Rule 14 of the Companies (Audit & Auditors) Rules, 2014, remuneration of Cost Auditor approved by the Board is required to be ratified by the Members by way of an Ordinary Resolution.

The Board accordingly recommends the passing of the proposed Ordinary Resolution for approval of the Members. None of the Directors or Key Managerial Personnel or their relatives is, in any way, concerned or interested, financially or otherwise in passing of the said Ordinary Resolution.

By Order of the Board of Directors

Place: Guwahati
Date : 11-10-2021

Sd/- **(D. Dev Gupta)**
Company Secretary

Directors' Report

Your Directors have pleasure in presenting the 59th Annual Report of the Company together with the Audited Statements of Accounts for the year ended 31st March, 2021.

Financial results

The Company's financial performance, for the year ended March 31st 2021 as compared to that of the previous year is summarised below:-

(₹ in lakhs)

Particulars	2020-21	2019-2020
A. Revenue		
(a) From operations (net of taxes)	20,944.91	27,480.82
(b) Other Income	5,390.50	5,479.36
Total Revenue (A)	26,335.41	32,960.18
B. Expenses		
(a) Depreciation and amortization expenses	1,061.49	882.93
(b) Other Expenses	17,386.86	22,168.83
Total Expenditure (B)	18,448.35	23,051.76
C. Profit/Loss before exceptional and extraordinary items and tax: (A-B) = C	7,887.06	9,908.42
D. Prior period & Extraordinary items	655.30	0
E. Profit before tax (C-D) = E	8,542.36	9,908.42
F. Tax Expenses	2,081.59	1,653.33
G. Profit for the period after Tax (E-F)=G	6,460.77	8,255.09
H. Balance of Profit transferred to Reserve & Surplus A/c	6,460.77	8,255.09
I. Earnings per equity share (in Rupees) Basic & Diluted	382	488

Directors propose to appropriate this amount as under:	2020-21	2019-2020
Accumulated Profit & Loss Reserve	87,064.46	80,941.98
Adjustments for expenses, taxes and Reserves		
Dividend :	507.43	338.29
Dividend Tax	0	0
Balance in Profit & Loss Reserve	86,557.03	80,603.69
Summarized Cash Flow Statement:		
Inflow / (outflow) from operations	4,272.85	1,482.01
Inflow/ (Outflow) from investing activities	(6,379.62)	237.15
Inflow/ (Outflow) from financing activities	1,338.34	(999.56)
Net increase/(decrease) in cash & cash equivalents	(768.43)	719.60

Performance Highlights

(a) Physical Performance

During the year 2020-2021, your Company transported 1203.28 MMSCM of natural gas to its consumers as against 1342.35 MMSCM transported in the previous year.

While the transportation of gas to bulk consumers decreased by 10.15% from 1145.10 MMSCM to 1028.83 MMSCM, gas distribution to the CGD sector comprising of domestic, commercial and industrial (tea) consumers decreased by 11.56 % from 197.25 MMSCM to 174.45 MMSCM. Overall utilisation of the gas transportation and distribution infrastructure decreased by 10.36 % during 2020-2021 as compared to the 2019-2020.

The value of fixed assets as on 31st March, 2021 stood at ₹147.56 Crores.

Your company continued its focused attention towards various control measures as well as optimum utilization of available resources to ensure reasonable level of operating surplus.

(b) Financial Performance

During the year, the Company recorded a turnover of ₹292.94 Crores [comprising of income from Operations (inclusive of taxes) and Other Income] as against ₹368.51 Crores during the previous year. The profit before tax for the year was ₹85.42 Crores, which is 13.79% lower as compared to ₹99.08 Crores in 2019-20.

The profit after tax for the year stood at ₹64.61 Crores as against ₹82.55 Crores recorded in 2019-20. The earnings per share in 2020-21 was ₹382.00 compared to ₹488.00 in the previous year.

The internal generation of cash during the year stood at ₹7.68 Crores(outflow) as against ₹7.20 Crores (inflow) in the previous year.

Your Company through effective utilization of available surplus funds was able to earn an interest income of ₹27.95 Crores during the year. During the year the Company acquired various fixed Assets of ₹9.94 Crores (at cost) as against ₹ 31.26 Crores (at cost) during the previous year.

Operations and the State of Company's Affairs

The company is in the business of transmission and distribution of piped natural gas (PNG) to different segments of consumers i.e power, fertilizer, petrochemicals, domestic households, commercial and small industrial establishments such as Tea estates and factories. At present, the company is supplying PNG to approx. 37,705 nos. of domestic households and 1219 commercial establishments and 419 industrial consumers in its geographical area in Upper Assam.

The company has been sourcing gas from various offtake points of national E&P companies such as M/s. Oil India Limited, M/s. Oil & Natural Gas Corporation Ltd. Natural Gas produced by other E&P companies such as HOEC, Oil Max, etc. are being sourced and distributed to the downstream consumers through its integrated pipeline network in Upper Assam.

Natural Gas is being transported from Oil India's Offtake Points to bulk consumers, namely, NTPS & LTPS of APGCL, AGBPP of NEEPCO, BVFCL and APL. Further the Natural Gas being evacuated from ONGCL gas fields in Golaghat districts is being transported to various CGD consumers in the vicinity.

The company faced lots of difficulty in supplying gas to the downstream consumers in last couple of years due to non/ short availability of gas from the producer's end. In addition to this, due to Baghjan fire incident taking place last year, the gas supply scenario was disturbed and impacted tea & other industrial units in the region. In order to sort out these issues, the company is exploring the possibility of sourcing additional gas from other sources like Vedanta etc. With availability of

additional volume of gas from sources other than OIL & ONGCL, the company intends to connect more no. of industrial consumers for generation of more revenue.

Share Capital

During the year, your Company's paid up share capital stood at ₹ 16.91 Crores.

Dividend

Your Directors, after taking into consideration the financial results of the Company during the year, are pleased to recommend for your approval, the same rate of dividend like previous year 2019-2020 (that is, 30%) per equity share of ₹100.00 each on the paid-up Share Capital of ₹16.91 Crores for the year 2020-2021 amounting to ₹5.07 Crores, exclusive of Corporate Dividend Tax. The dividend payout is subject to approval of members at the ensuing Annual General Meeting.

Treasury Operations

Your Company had been investing its surplus funds in Fixed deposits with varying tenures in scheduled commercial banks.

Contribution to Exchequer

Your Company has contributed a total of ₹23.51 Crores to the Central Exchequer and ₹32.87 Crores to the State Exchequers in the form of taxes, duties and dividends compared to ₹27.54 Crores and ₹41.29 Crores respectively in the previous year.

Impact of COVID-19 Pandemic

The year 2020-21 was a turbulent year for global oil and gas industry as COVID-19 related restrictions lowered demand from transport and other sectors. The demand is expected to recover, though resurgence in COVID-19 cases during the second wave slowed down the rebound. As the COVID-19 pandemic continues to create constraints and challenges, AGCL's focus remains on ensuring safety for its people and assets and uninterrupted operations. The operation of the Company falls within the purview of essential services. This required ensuring the continuity of operations along with taking care of all the employees, workers and staffs. The Company was able to adapt to the unexpected change in the way of working, supported and sustained by digital platforms. COVID-19 made it necessary for the organization to embrace certain practices, including social distancing, etc. and all these, in turn, led to significant dependence on and increased usage of digital technologies.

Further, as a responsible member of the communities within which it operates in, the Company has contributed to various COVID-19 relief programs in its operational area in Upper Assam.

Govt. Audit Review

Comments of the Comptroller and Auditor General of India (C&AG) under section 143 (6)(b) of the Companies Act 2013 on Annual Accounts of the Company for the year ended 31st March, 2021 together with managements reply as an addendum thereto are placed before the shareholders for consideration.

Consolidated Financial Statement

The Consolidated Financial Statements are prepared in accordance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 read with Companies (India Accounting Standards) Rules, 2015 and other relevant provisions of the Act and Rules thereunder.

The financial statements of Joint Venture Companies (JVCs) and the Associates used in the preparation of the Consolidated Financial Statements are drawn up to the same reporting date as date of AGCL i.e. 31st March, 2021.

Information relating to Associate and Joint Venture companies

Information relating to Associate and Joint Venture companies duly certified by the management pursuant to section 129(3) of the Companies Act, 2013 has been provided in **Annexure- D** to the Directors' Report as per prescribed **form AOC-1(Part-B)**.

Particulars of contracts or arrangements with related parties

During the year, the company did not enter into any related party transaction with Promoters, Key Managerial Personnel or other designated persons which may have potential conflict with interest of the company.

All contracts / arrangements / transactions entered by the Company during the financial year with related parties were in the ordinary course of business on an arm's length basis and are intended to further the Company's interests. Relevant information in **Form AOC 2** has been provided as **Annexure C** to Directors' Report. During the year, the Company has not entered into any contract / arrangement / transaction with related parties which were in conflict with the Company's interest.

Your Directors draw attention of the members to **Note f (a&b)** under the heading **General** of the Notes on Accounts to the standalone financial statement which sets out related party disclosures.

Accounting Standards / Post Balance Sheet Events

The Company has complied with all the mandatory accounting standards which have been notified from time to time by the "The Ministry of Corporate Affairs" and applicable to the Company.

A. Changes in Accounting Policies

In preparation of the accounts and the financial statements of the company, the Accounting Policies of the Company adopted during the past year 2019-20 have been adopted without any change.

Business Risk Management

Although the company does not have any specific risk management policy as on date, the Board of Directors of the company deliberates on threats, risks and concerns which in the opinion of the Board may threaten the growth of its business or pose a threat to its profitability. The Board reviews the means adopted by the company to mitigate the risk from time to time. The details of risk and concerns of the company are discussed in the Management Discussion and Analysis section of this Report. Risk Management Committee of the Board along with Internal

Risk Management Committee was reconstituted/ created as a first step for improving the Risk Management function of the Company.

Being a statutory requirement under the Companies Act, 2013, the Board of Directors recently approved the proposal for establishing an Enterprise Risk Management System in the Company, through engagement of an experienced consultant through online open tender. The formalities for engagement of a Consultant are being carried out and very soon the Work Order shall be issued and the work is expected to be completed within four months time.

Business Risk Management is being addressed as part of SWOT Analysis under Project Unmilon – the enterprise wide Business Process Re-engineering Project that the Company has initiated for its rejuvenation.

Internal Financial Controls

The Company has in place internal controls with reference to financial statements. During the year, such controls were tested and no reportable material weaknesses in the design or operation were observed.

Particulars of Loan, Guarantees and Investments under Section 186

During the financial year 2018-19 your company had invested ₹ 14,00,00,000 (Rupees Fourteen Crores only) in the equity of Assam Petrochemicals Ltd and which was increased by another tranche of ₹14,00,00,000 during the year 2019-2020. Thus the total investment in Assam Petrochemicals Ltd stands the same at ₹28,00,00,000 (Rupees Twenty Eight Crores only) as on 31st March 2021.

During the year 2018-2019 in order to meet the estimated project expenditure of ₹160.74 Crores and maintain the stake of 25.51% in TNGCL, your Company has invested an additional amount of ₹6,65,30,600 taking the total investment in TNGCL to ₹7,65,30,600.(Rupees Seven Crores Sixty Five Lakhs Thirty Thousand Six Hundred only).

Conservation of Energy & Technology Absorption

The Company is taking effective steps at every level of its activities for conservation of Energy. To reduce the consumption of power, the company had already installed LED lighting in the Compressor Station, Street light of the housing colony, Industrial area and in various office spaces, and other areas, which are more energy efficient. The Company has also taken initiative in the following areas:-

- Installed and successfully commissioned smart Transformer Rectifier Units (TRUs) in 5 Cathodic Protection (CP) stations for remote monitoring of the CP TR unit parameters located more than 100 km from office.
- Executed GIS mapping of CP station, TR units, test stations.
- Installed auto timer switches at unmanned location for energy conservation.
- Installation of solar street lights (25 Nos) is expected to be commissioned by the year end .

As part of technology absorption, the company implemented a Geographical Information System for its wide network of steel and PE pipelines under which all pipeline assets were mapped and digitized. RoU / RoW asset records will be available at the tap of a key.

The company has awarded work to conduct a survey in the PE distribution pipelines using 'Ground penetrating Radar' in Nazira as a pilot project which may be carried out for all the rest of the gas grids of the company. This will help the identification of gas loss / pilferage points. The GPR survey in Nazira town has been completed.

The Company has successfully implemented the first phase of the Supervisory Control and Data Acquisition (SCADA) system covering all major points (NTPS, APL, BVFCL, NEEPCO, Lakwa intersection Point, OIL's LPG offtake point) and 74 industrial consumer locations of Naharkatia, Moran & Sonari area along with 3 nos Pressure Reducing Skids which has enabled company to remotely monitor/ control various gas parameters. Work Order for Phase-II of the SCADA Project has been awarded and the contractor has already started site activities to bring another 325 industrial consumers spread over Tinsukia, Doom Dooma, Margherita, Dibrugarh, Jorhat & Golaghat under the SCADA network.

Due to usage of very old gas metering system in CGD sector, the company has experienced various problems like loss of revenue due to gas loss, pilferage, etc. As such, your company is in the process of replacing these meters with smart prepaid metering system. The company had experienced difficulties in raising bill due to complicated billing arrangement and in order to address these issues, your Company has also decided to implement pre-paid metering system in City Gas Distribution sector.

Foreign Exchange Earnings & Outgo

There were no direct foreign exchange earnings or outgo during the year 2020-21.

Post Balance Sheet Events

No material changes and commitments affecting the financial position of the Company have occurred between the end of the financial year to which these financial statements relate and the date of this report.

Deposits from Public

The Company has not accepted any deposits from public and as such, no amount on account of principal or interest on deposits from public was outstanding as on the date of the Balance Sheet.

Directors and Key Managerial Personnel

Since Section 152 of the Companies Act, 2013, is not applicable for Government Companies, no director shall retire by rotation in the ensuing Annual General Meeting where appointment of such director is done by the Central Government or State Government as the case may be vide MCA Notification No. GSR 463(E) dated 5th June, 2015.

Directors

Since the date of last Annual General Meeting held on 22.12.2020, following changes have been made in the composition of the Board of Directors:

Sl. No.	Name of the Directors	Government Notification No.	Date of Appointment	Date of cessation	Designation
1.	Shri Bolin Chetia, MLA, Sadiya Constituency (Cabinet rank)	MI.214/2002/Pt/90A and 90B dated 23 rd October,2018	23 rd October, 2018	26 th February, 2021	Chairman
2.	Shri Indra Gogoi	MI.214/2002/Pt/90C and 90D dated 23 rd October,2018	23 rd October, 2018	-	Deputy Chairman
3.	Ms. Mayuri Chetia, ACS Jt. Secy, Finance (EC-II) Deptt. GOA	MI.214/2002/Pt./80-B dated 23 rd May, 2017	23 rd May, 2017	-	Director
4.	Shri Siddartha Bordoloi CGM(GMS),OIL	MI.214/2002/163-C dated 23 rd May, 2017	23 rd May, 2017	8 th June,2020	Director
5.	Shri Malay Kr. Das CGM (GMS), OIL	MI. 29/2007/85-A dated 8 th June,2020	15 th June, 2020	-	Director
6.	Smt. Kalyani Baruah MD, APGCL	MI.214/2002/167-A dated 16 th August, 2017	16 th August, 2017	15 th July,2021	Director
7.	Shri Tarun Ch. Saharia Director (I/C) Prod, PE Division	MI.214/2002/Pt/82-A dated 16 th May, 2018	16 th May, 2018	-	Director
8.	Shri Virendra Mittal, IAS	MI.214/2002/171-A dated 4 th May, 2019	4 th May, 2019	20 th June,2020	Director
9.	Shri Oinam SaranKumar Singh,IAS Commisioner, I&C Deptt, GOA	MI. 214/2002/174-A dated 20 th June, 2020	20 th June, 2020	-	Director
10.	Shri Gokul Chandra Swargiyari	MI.42/2015/215 dated 22 nd August, 2019	2 nd September, 2019	-	Managing Director
11.	Shri Jogen Barpujari Ex-ED, IOCL	MI. 214/2002/174-A dated 20 th June, 2020	12 th August, 2020	-	Independent Director

The Directors have placed on record their appreciation to Shri Bolin Chetia, Chairman and Smt. Kalyani Baruah, Directors of the Company for their valuable contributions and guidance given for the development and progress of AGCL's business during their tenure as Directors of the Company.

Key Managerial Personnel

The following are the Key Managerial Personnel of the company:-

- (a) Shri Gokul Chandra Swargiyari, Managing Director
- (b) Shri Vijay Kumar L., Chief Financial Officer (ceased w.e.f. 1st June, 2020)
- (c) Shri Horen Ch. Mahanta, Chief Financial Officer (appointed w.e.f. 31st August, 2021)
- (d) CS Dolonchapa Dev Gupta- Company Secretary

Declaration by Independent Directors

As there were no Independent Directors on the Board of the Company during the financial year, the declarations that they meet the criteria of independence as laid down under section 149(6) of the Companies Act, 2013 does not arise.

The Government of Assam vide Notification No. MI.214/2002/Pt/256 dated 12th August, 2020 has appointed one Independent Director in the Company and the required declaration that he meets the criteria of Independence under Section 149(6) of the Companies Act, 2013 has been obtained.

Board Evaluation

The provisions of section 134(3)(p) of the Act does not apply to a Government Company in case the Directors are evaluated by the Ministry, which is administratively in charge of the Company as per its own evaluation methodology. AGCL, being a Government Company and a State Public Sector Undertaking, the performance evaluation of - Directors is carried out by the Administrative Ministry, Industries & Commerce Department, Government of Assam as per applicable Government guidelines.

Directors Responsibility Statement

Pursuant to Section 134(5) of the Companies Act, 2013, the Board of Directors, to the best of their knowledge and ability, confirm that:

- (a) In the preparation of the Annual Accounts for the year ended March 31, 2021, the applicable accounting standards read with requirements set out under Schedule III to the Act, have been followed and there are no material departures from the same;
- (b) The Directors have considered such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at March 31, 2021 and of the profit of the Company for the year ended on that date;
- (c) The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- (d) The Directors have prepared the Annual Accounts on a 'going concern' basis;

- (e) The Directors have laid down internal financial controls to be followed by the Company and such internal financial controls are operating effectively;
- (f) The Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Based on the framework of internal financial controls and compliance systems established and maintained by the Company, work performed by the internal, statutory and secretarial auditors and external consultants; and the reviews performed by management and the relevant board committees, including the Audit Committee, the Board is of the opinion that the Company's internal financial controls were satisfactory during the financial year 2020-2021.

Particulars of Employees and Related Disclosures

As there is no employee drawing the specified remuneration, particulars of employees under Section 134 of the Companies Act, 2013, read with Rule 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 for the year ended 31st March, 2021 are not furnished.

As per MCA Notification No.: GSR 463(E) dated 5th June, 2015, provisions of Section 134(3)(e) are not applicable to a Government Company and hence, details on Company's policy on Directors' appointment and other matters are not provided under Section 178(3).

Further, Govt. Companies are also exempted from the applicability of the provisions of section 197 of the Companies Act, 2013. Therefore, the requirement of disclosure of the ratio of the remuneration of each Director to the median employee's remuneration and other such details as may be prescribed, including the statement showing the name of every employee of the Company, who if employed throughout/part of the financial year, was in receipt of remuneration not less than ₹60.00 Lakhs during the year / ₹5.00 lakh per month etc. are not provided in the Directors' report in terms of section 197(12) read with Rule 5(1)/(2) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014.

During the year, no remuneration/commission has been received by the Managing Director and other Directors of the Company from any of its Associate/ JV Company.

AGCL being a Government Company, its Directors are appointed/nominated by the Government of Assam.

Statutory Auditors

AGCL being a Government Company, the Statutory Auditor is appointed by the Comptroller and Auditor General of India (C&AG) as per Section 139(5) of the Companies Act, 2013.

M/s. N. C. Karnany & Co. (SPA011), Chartered Accountants, Karnany Circle, Dewal Road, Jorhat, PIN-785001, Assam was appointed as Statutory Auditors of the Company for the year 2020- 2021 by the Comptroller & Auditor General of India under the provisions of Section 139 of the Companies Act, 2013. They will hold office till the conclusion of the ensuing Annual General Meeting.

Auditors Report

The explanation or comments by the Board on every qualification, reservation or adverse remark or disclaimer made by the auditor in his report are enclosed as an addendum thereto is placed before the shareholders for consideration.

Secretarial Auditors

In accordance with the provisions of Section 204 of the Companies Act, 2013 read with Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, M/s Biman Debnath & Associates, Practicing Company Secretaries, Guwahati were appointed by the Board as Secretarial Auditors for conducting the Secretarial Audit of the Company for the financial year 2020-2021. The Secretarial Audit Report for the financial year 2020-2021 together with Managements' reply on the comments of the Secretarial Auditors are attached as part of **Annexure -B** to this report.

Cost Auditors

M/s. Musib & Co, Cost Accountants, was appointed as the Cost Auditor of the Company for the year 2020-2021 in accordance with the provisions of Section 148(3) of the Companies Act, 2013. Cost Audit Report for the year 2019-2020 was filed with the Ministry of Corporate Affairs within the prescribed time limit in XBRL Format in CRA-4 as specified by MCA as per requirements of the Companies (Cost Records and Audit) Rules, 2014.

M/s. Musib & Co., Cost Accountants, was also appointed for the year 2021-2022. The Cost Auditor, shall within a period of 180 days from the closure of the financial year, forward the Cost Audit Report and the Company is required to file the Cost Audit Report within 30 days of receipt of the same. Necessary action will be initiated to file the Cost Audit Report 2020-2021 within stipulated time.

Investments in Joint Ventures

(a) DNP Limited

DNP Limited (a subsidiary of your Company and in joint venture with NRL and OIL) during the Tenth full year of its operation transported approximately 300.16 MMSCM (Million Standard Cubic Meters) (previous year 268.65 MMSCM) of natural gas to NRL as against the annual contracted quantity of 300.00 MMSCM.

The financial statements of DNP Ltd had been prepared in accordance with Indian Accounting Standards.

During the year 2020-21, DNP Ltd. registered a profit of ₹65.07 Crores before interest, depreciation and taxes against a turnover of ₹97.79 Crores and a profit after tax of ₹40.55 Crores as against profit after tax of ₹35.42 Crores in the previous year.

As on 31st March, 2021 and your company's investment in DNP Limited stands at ₹85.30 crores.

DNP Ltd has recommended a dividend of 06.00 % (inclusive of taxes, if any) of the paid-up share capital of ₹167.25 Crores (i.e. ₹0.60 per fully paid equity shares of ₹ 10/- each) to its shareholders which would absorb a sum of ₹10.04 crores out of the Company's PAT.

(b) Tripura Natural Gas Company Ltd (TNGCL)

Your company was a founder promoter of TNGCL and at present holds a stake of 25.51% of paid up equity in TNGCL with an investment of ₹ 7.65 Crores (approx.). The other partners are Tripura Industrial Development Corporation (TIDC) – 25.51% and GAIL (India) Ltd – 48.98%.

During the financial year 2018-2019, TNGCL Board had accorded the approval for participation in

the 9th Round of CGD Bidding Process for GA ID#9.74- Gomati District and GA ID# 9.75- West Tripura (except the areas already authorized) District. Accordingly, TNGCL had participated in the 9th Round of CGD bidding for Geographical Areas of Gomati District and West Tripura District (except the areas already authorized) and won the bids for both the GAs. Accordingly, PNGRB has awarded the Grant of Authorization for development of CGD Network in Geographical Areas of Gomati District (GA#74) and West Tripura District (except the areas already authorized) (GA#75) to TNGCL.

To meet the estimated project expenditure of ₹ 160.74 Crores, the Authorised Share capital of TNGCL was raised from ₹ 10.00 Crores to ₹30.00 Crores and paid up capital was also raised from ₹ 3.92 Crores to ₹ 30.00 Crores. To maintain the stake of 25.51% in TNGCL your Company has invested an additional amount of ₹6,65,30,600 taking the total investment in TNGCL to ₹7,65,30,600. TNGCL will be contracting loans of ₹104.48 Crores from financial institutions to part fund the projects.

TNGCL has expanded over the years by building extensive network of Natural Gas pipeline in the most difficult region of the country having a total of 880.60 Km of interlinked PE pipelines and 6.95 Km of Steel Pipeline to cater to entire city of Agartala and the adjoining areas. The Company has total 21 (Twenty-one) CNG stations as on 2020-21 adding value to the ecology & future generation. The Company has been able create 245 Km long CNG corridor from Khowai to Amarapur, Tripura. The financial result of the Company in 2020-21 has been phenomenal, breaking all previous records of the Company.

While the turnover of the Company grew by 2.38% from previous year's total revenue of ₹125.25 Crores to ₹128.22 Crores in 2020-21, the profit grew by 16.82% thus keeping the upward trend. The Net Worth of the Company also grew by 15.69% as compared to last Financial Year, while there had been an increase of 22.98% in Profit Before Tax (PBT).

(c) Assam Petro-Chemicals Ltd

Assam Petro-Chemicals Limited (APL) is implementing a 500 TPD Methanol and 200 TPD Formalin project with the equity capital investment by the Government of Assam, Oil India Limited and Assam Gas Company Limited at revised estimated project cost of ₹1709.00 Crore. The Government of Assam alongwith Assam Industrial Development Corporation Limited and Assam Gas Company Limited is holding 51% of shares in that company. Your company has invested ₹28.00 Crore till date which is 5.63% of shareholding in that company. The 500 TPD Methanol and 200 TPD Formalin projects are under implementation at Namrup and Boitamari, Bongaigaon respectively.

Engineers India Limited, a Government of India Enterprise is the LEPCM contractors of the 500 TPD Methanol project. The 500 TPD Methanol project is about to achieve 100% Mechanical Completion including pre-commissioning of the project. This project is scheduled for Commissioning in December, 2021. Implementation of the 200 TPD Formalin project at Boitamari in Bongaigaon District of Assam is in progress and scheduled to be completed in September, 2022.

Presently, your company has an agreement for transportation of 0.15 MMSCMD natural gas from Oil India's offtake point at Duliajan to Assam Petro-Chemicals Limited for its existing 100 TPD Methanol plant at Namrup and it will be enhanced to 0.50 MMSCMD on commissioning of 500 TPD Methanol plant by December, 2021.

(d) Purba Bharati Gas Private Ltd (PBGPL)

Purba Bharati Gas Private Limited is an associate and joint venture company of Assam Gas Company Limited (AGCL), Oil India Limited (OIL) and GAIL Gas Limited (GAIL) with equity ratio participation of 48:26:26 each. The Company was incorporated on 19th November, 2019 with an Authorized Capital of ₹500,00,00,000 (Rupees Five Hundred Crores).

As on 31st March 2021, the paid up share capital of PBGPL was ₹ 100.00 crores. i.e. ₹26.00 Crores each (Rupees Twenty-six Crores) from Oil India Limited and GAIL Gas Limited and ₹48.00 Crores (Rupees Forty-eight Crores) from Assam Gas Company Limited as Joint Venture Partners. The Registered office of the company is situated at Guwahati, Assam.

The Company was incorporated to implement the City Gas Distribution (CGD) Project for supply of Piped Natural Gas (PNG) for Domestic, Commercial & Industrial purpose and Compressed Natural Gas (CNG) for Automobile sector. Through this CGD Projects, PBGPL is to install Steel Pipeline Network, MDPE Pipeline Network, City Gate Stations (CGS) Stations and CNG Stations etc. at various locations in the Geographical Area (GA)

Consortium of AGCL, OIL and GAIL Gas with AGCL as lead partner participated in the 9th bidding round of PNGRB and was authorized to implement City Gas Distribution (CGD) project in the geographical areas (GAs) of Assam i.e. GA-9.02: Cachar, Hailakandi & Karimganj Districts & GA-9.03: Kamrup and Kamrup Metropolitan Districts. There is good scope in both the GAs to establish a profitable business venture.

During the year 2020-21, the Company registered a profit before tax of ₹ 1.88 Crores against a total revenue of ₹ 2.86 Crores and generated a profit after tax of ₹1.36 Crores.

Audit Committee

The details of the composition of the Audit Committee are provided in the Corporate Governance Report which forms part of this Report. The Committee was reconstituted on 15th June, 2020 and subsequently on 25/11/2020 and comprises of Shri Jogen Barpujari, Independent Director as Chairperson of the Committee, Shri Malay Kr. Das as Member and Shri T. C. Saharia as Member.

CSR Committee

The Corporate Social Responsibility Committee was reconstituted on 10/09/2019 and subsequently on 15/06/2020. As on 25/11/2020 the Committee comprises of Shri T. C. Saharia as Chairman of the Committee, Shri Malay Kumar Das, Shri Jogen Barpujari and Shri Gokul Chandra Swargiyari as Members of the Committee.

Number of Meetings of the Board

Six meetings of the Board of Directors were held during the year 2020-2021, the details of which are given in the Corporate Governance Report that forms part of this Report.

Right to Information Act

In accordance to the Right to Information Act, 2005, the Company has in place a mechanism to comply with the requirements of the Act. All information sought under the Act, whether requested online or offline, are judiciously dealt with and replied to within the prescribed timeline.

Your Company has nominated PIO/ Appellate Authority for carrying out the necessary functions in line with the provisions made in the RTI Act. Mandatory disclosures are regularly updated and maintained.

Nomination & Remuneration Committee Policy

The details of the composition of the Nomination & Remuneration Committee are provided in the Corporate Governance Report which forms part of this Report. The Committee was reconstituted on 10/09/2019 and subsequently on 15/06/2020 and 25/11/2020 comprises of Smt. Kalyani Baruah as Chairperson of the Committee, Shri Malay Kr. Das, as Member, Shri T. C. Saharia, Shri Jogen Barpujari as Members and Shri Gokul Chandra Swargiyari, MD as Permanent Invitee. The Committee is yet to be reconstituted with the resignation of Smt. Kalyani Baruah from the Board of Directors of the Company. No meetings were held during the financial year.

Health

The occupational and personal health of all employees as well as contract workers has always been viewed as a priority in overall performance of AGCL. The Medical Centre within the AGCL Campus and OIL Hospital at the Duliajan Township provides all the required emergency medical services to the working personnel. Medical facilities under Employees State Insurance (ESI) scheme is provided to the Contract workers. To protect employees from pandemic COVID 19, all the protective measures were taken for the employees as per Standard Operating Procedures (SOP) announced by the Government from time to time. Vaccination camps were organized in the Head Quarter of Duliajan with the collaboration of District Health Authority for the vaccination of employees and their dependents.

Environment Management

Like previous years, your Company continued its effort for improvement in environment management measures through proper preservation of its plantation and maintain greenery inside the campus and building awareness amongst the employees and their family members in reducing usage of non-biodegradable materials wherever possible.

Communication to Employees

In order to develop an effective communication strategy to reach out to all section of employees, your company has undertaken the following endeavours like Annual Meeting with Stakeholders, regular updates in 'News & Events' section in the Company's website, monthly meetings with various grid offices, Suggestion Box, Departmental Meetings etc.

Disclosure on Establishment of a Vigil Mechanism

The Company has a Vigilance Department and the vigil mechanism is supplemented by various other committees such as the Production Committee, etc. During the year 2016-17, the company implemented a formal Vigil Mechanism along with a Whistle Blower Policy.

Disclosures under sexual harassment of women at workplace (Prevention, Prohibition & Redressal) Act, 2013

The company has initiated steps to provide a gender friendly work place with equal opportunity for men and women. The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 is in force to provide protection and redressal of complaints therewith or incidental thereto. AGCL has an Internal Complaints Committee as per provisions of the Act which is proactive and functional. The ICC Committee has been reconstituted in the financial year 2019-2020 as per the provisions of the Act.

The ICC has been conducting internal meetings at regular intervals for the prevention and redressal of complaints and protection against Sexual Harassment of Women employees at work place, besides creating awareness among other employees through a couple of meetings to provide a gender friendly work place and installing display boards stressing on gender sensitisation and Do's and Dont's on sexual harassment at work place, both in English and Assamese languages, atleast in 8 nos. of additional locations.

Indian Accounting Standards

The Ministry of Corporate Affairs (MCA), vide its notification in the Official Gazette dated February 16, 2015, notified the Indian Accounting Standards (Ind AS) applicable to certain classes of companies. Ind AS has replaced the existing Indian GAAP prescribed under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014.

The financial statements of the company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rule, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

Legal Compliances

The company has complied with the statutory and legal compliances under the relevant acts applicable to the Company. The statutory compliances regarding the Company's technical operations primarily relate to those mandated by the PNGRB Act, 2006 which includes T4S for CGD and pipelines, Integrity Management Systems, ERDMP, etc.

Extract of Annual Return

In accordance with Section 134(3)(a) and Section 92(3) of the Companies Act, 2013 read with Rule 12 of the Companies (Management and Administration) Rules 2014, the extract of the Annual Return as at 31st March, 2019 in the prescribed form MGT 9, forms part of this report and is placed at 'Annexure - E'.

Corporate Governance

Corporate Governance is about maintaining a trusted relationship with all stakeholders and is an integral part of value creation in the Company. Your Company has been maintaining integrity, transparency and accountability in all its spheres of business.

In accordance with the guidelines on Corporate Governance issued by the Department of Public Enterprises (DPE) in May 2013, a report on Corporate Governance together with a Certificate

from a practicing Company Secretary on compliance of the guidelines on Corporate Governance is attached as a separate **Annexure-A** to the Directors' Report.

The forward looking statements made in the 'Management Discussion and Analysis' section are based on certain assumptions and expectations of future events. The Directors do not guarantee that such expectations will eventually materialise.

General

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review:

1. Details relating to deposits covered under Chapter V of the Act.
2. Issue of equity shares with differential rights as to dividend, voting or otherwise.
3. Issue of shares (including sweat equity shares) to employees of the Company under any scheme save and except ESOS referred to in this Report.
4. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.

Acknowledgement

Your Directors take this opportunity to place on record their deep gratitude for the employees' continued display of their total commitment towards the objectives of the company and look forward to their services with zeal and dedication in the years ahead.

Your Directors sincerely thank AGCL's valued customers for their continued cooperation and confidence and look forward to the continuance of this mutually supportive relationship in future.

The Directors sincerely acknowledge the assistance, guidance and support received from various Government Departments, particularly, from Industries and Commerce Deptt. Govt. of Assam, Public Enterprises Deptt., Govt of Assam, Finance Deptt., Govt. of Assam, Offices of Commissioner of Income Tax, Commissioner of Central Excise & Service Tax, offices of Comptroller & Auditor General, Petroleum & Natural Gas Regulatory Board, Ministry of Petroleum & Natural Gas as well as other Central and State Government agencies.

The Directors of AGCL express their heartfelt gratitude to all the bankers, contractors and suppliers for their contribution to its success.

Yours Directors express their sincere thanks to Oil India Limited and ONGC Ltd. and for their reposing confidence and continuing support to AGCL.

For and on behalf of Board of
ASSAM GAS COMPANY LIMITED

Sd/- (Indra Gogoi)
Vice Chairman

Date: 29-09-2021
Place: Guwahati

Management's Discussion and Analysis

Optimum utilization of gas transportation and distribution infrastructure plays an important role in the gas industry for efficient delivery of gas to end consumers. Since natural gas is a product which cannot be stored, the transportation and distribution entity has to continuously play a balancing role between the producer and the consumer of gas. Any deviation or disruption from expected operating conditions such as lower availability of natural gas from producers or lower / higher drawal by consumers adversely affect the gas distribution network.

To improve customer experiences, the company has implemented the Phase I project (covering 74 industrial consumers and all the major consumers) of an enterprise wide SCADA system to ensure that the industrial consumers get their booked quantum of natural gas at the right pressure. Company has also completed all the formalities for Phase-II of the SCADA project to cover balance 325 plus consumer locations and issued LOA (Letter of Award) in January, 2020. Site activities have already been started.

The company primarily focuses on minimization of gas loss which leads to substantial revenue loss to the company. The company is working on different modalities to minimize the gas loss to a reasonable level.

In order to increase numbers of PNG connections, the company has introduced the EMI Scheme for the consumers towards payment of last mile connectivity charge and additional material cost, if any. The company is also considering revising the domestic gas agreements so as to be in-line with regulations imposed by various statutory bodies.

In order to improve the quality of the commissioning work of the last mile connectivity at PNG consumers locations, the company has also optimised Galvanised Iron (GI) and Copper (Cu) installation rates of the contractors.

Considering the Company's huge dependency for gas from M/s OIL and ONGC for its operations, company is reaching out to private natural gas producers in the region to enhance its transmission and distribution business as well as to have a basket of alternative sources. In this regard your company has signed an agreement with M/s HOEC and is in the process of laying a pipeline to evacuate 0.2 MMSCMD of gas from HOEC's fields at Dirok. The company is also in discussion with other gas producers such as Vedanta etc. for evacuating gas from their isolated gas fields so as to have a balanced energy mix.

Industry Structure and Developments

The COVID-19 epidemic is the first and foremost human disaster in 2020. It has impacted the world economies in a way that no other event has done so in recent history.

The outbreak of COVID-19 has impacted nations in an enormous way, especially the nationwide lockdowns which have brought social and economic life to a standstill. There is a multi-sectoral impact of the virus as the economic activities of nations have slowed down. The global economy was projected to contract sharply in fiscal 2020-2021— the deepest global recession in decades, despite the extraordinary efforts of governments to counter the downturn with fiscal and monetary policy interventions. Over the longer horizon, the economic slowdown triggered by the pandemic is expected to leave lasting scars through lower investment, an erosion of human capital through lost work and schooling, and fragmentation of global trade and supply linkages. The hardest hit sectors are aviation, retailing, realty, automobiles and financials. There is uncertainty as to how and when global economy will begin to recover from this crisis. The International Monetary Fund (IMF), had

projected that the economic activities will normalize and the global economy is expected to rebound in 2021.

There is an extreme uncertainty as to how and when global economy will begin to recover from this crisis. A lot of factors, including intensity and efficacy of containment efforts, developing the vaccine or finding a cure, recurrence of the outbreak coupled with monetary and fiscal policy decisions would determine the path of recovery. The projection by Asian Development Bank (ADB) assumes that vaccines are deployed extensively across the country.

Directors perception of the future of the Company

The twin gas transportation projects, namely, extension of the Urja Ganga Project from Barauni to Guwahati by GAIL (India) Ltd and the development of the North East Gas Grid by the newly incorporated Indradhanush Gas Grid Ltd augur well for the Company with new opportunities in developing gas distribution networks in various parts of the state and the North Eastern Region.

In the 9th Round of CGD bidding for 86 Geographical Areas in the country, Assam Gas Company Ltd as lead partner with 48% stake along with Oil India Ltd (26%) and GAIL Gas Ltd. (26%) had successfully bid for developing CGDs in two Geographical Areas, namely, GA-2 comprising of Cachar, Karimganj and Hailakandi Districts and GA-3 comprising of Kamrup (Metro) and Kamrup Districts. Total investment will be in the region of ₹1,500 Crores. The three partners lead by AGCL has formed a ₹500.00 Crore joint venture company, Purba Bharati Gas Private Ltd. to execute the projects. Natural gas for the GA-2 will be provided by Assam Gas Company Ltd which had successfully bid for 1,20,000 SCMD of natural gas produced by ONGCL near Silchar. Further, AGCL also received an allocation of 37,500 SCMD of gas from North Banskandi EPS

which is to be marketed by PBGPL as AGCL is not a PNGRB authorized entity to market gas in the region.

Your Company has successfully commissioned its 1st CNG station of Assam on 17th August, 2019 and started commercial production of CNG as automotive fuel. The Company received license from MoPNG to install 120 nos. of Retail Outlets with CNG and EV facility in addition to traditional automotive fuels in entire North East.. Your Company is also planning to connect 200,000 consumers with PNG connection in next 5 years. The company is targeting the tea gardens workers' quarters in its geographical area for supplying PNG.

The vision of the Government of India is to increase the gas utilization from the present 6% to atleast 15% in the national energy mix. The emphasis on setting up City Gas Distribution networks across the length and breadth of the country is expected to see an upswing in investments in natural gas transmission, distribution, value addition and retailing infrastructure development. To reap the expected benefits from a gas based economy, your Company is exploring opportunities of expanding its business to other geographical areas in Assam. The company has carried out study for demand assessment of Natural Gas in the identified 3 new geographical areas in Assam with the assistance of M/s KPMG LLP who have been awarded the work to carryout market survey for assessing the market potential and demand across all the segments – industrial, commercial, domestic and transport sectors. The Expression of Interest (EOI) to lay CGD network in the aforementioned 3 new GAs, in the format as prescribed in the PNGRB's CGD Authorization Regulation was submitted to PNGRB. Further, a study for assessing the gas supply and demand potential across all the segments – industrial, commercial, domestic and transport sectors of the entire North East was conceived along with Oil India Limited on a

cost sharing basis and M/s KPMG LLP was given the Work Order for the same on nomination basis as they had carried out the similar activity for 10 districts in 3 GAs. Meanwhile, PNGRB has issued a public notice that in order to further expand the reach of natural gas in the country, it has listed 65 Geographical Areas to in the 11th CGD Bidding Round, whose final date of bid submission is on 15.12.2021.

The Company is also working towards laying a dedicated pipeline to meet BCPL's rich gas requirements from Khoraghat & Nambor field of ONGCL in the district of Golaghat. The gas shall be transported to the BCPL's plant at Lakwa for extraction of higher hydrocarbon i.e C2+ components of natural gas. The lean gas after extraction of C2+ components shall be transported back to AGCL's network for supplying the lean gas to the tea & other industrial units in AGCL's geographical area. Detailed feasibility report of BCPL line has been prepared in collaboration with PMC consultant – M/s VCS Quality Services Ltd. The application for BCPL pipeline project has been submitted to Govt. of Assam for PIB approval.

The company intends to explore the possibility to lay 01 (one) high pressure gas pipeline under the banner of Assam Gas Grid (AGG), starting from HOEC's source near Powai Tea Estate of Margherita to transport the surplus gas in Upper Assam to inject into IGGL's North East Gas Grid (NEGG) at hook up point at Jorhat. This step shall connect the AGCL network to National Gas Grid via NEGG. With this, the Company will be in a position to transport and sell the surplus gas to any customer located in any part of the country and trade at the National Gas Exchange. If the company successfully bids for the GAs under the 11th round of City Gas Distribution (CGD) bidding process, it plans to take tapping at suitable locations from the North East Gas Grid (NEGG) for laying CGD network in those geographical areas. Detailed Feasibility Report of Assam Gas Grid is being prepared.

Strengths, Weaknesses, Opportunities and Threats

The strength of the company lies in the fact that it is one of the oldest dedicated gas transmission and distribution company in the country having a vast experience in both the natural gas transmission and the CGD (city gas distribution) business.

While the experience in transmission and distribution gives the company its strength, the decades old legacy manual and semi automated business systems and processes is a source of weakness in today's fast paced and changing business environment and advent of the digital age. The company had appointed leading management consultant KPMG for rejuvenation and transformation of the Company into a system driven modern business enterprise. With a fast rising demand for natural gas right across the world, there has been tremendous change in the gas business including production, transportation, distribution, marketing, technology, regulation and utilization in its various forms. To keep pace with the rapidly evolving business environment brought about by untapped opportunities, newer regulations and guidelines requires urgent induction and absorption of technology in both the front end and backend aspects of the business.

Till date, the company had been operating in a near monopolistic market for natural gas in the North Eastern Region. Under the 9th Round of CGD Bidding, the company had successfully bid along with joint venture partners for GA-2 and GA-3 in Assam. Soon thereafter, a new company Purba Bharati Gas Pvt Ltd, (PBGPL) was incorporated as a dedicated CGD company with AGCL as the lead founder promoter to implement these CGD projects. The company is constructing the natural gas transportation infrastructure to monetize the gas contracted from ONGCL's small and isolated fields near Golaghat and Banskandi through fierce

competitive bidding. It is also entering into various agreements with several private gas suppliers in order to supply its customers with ample gas and find new horizons of gas utilization.

It is a founder promoter in the two other gas entities operating in the region, namely, TNGCL and DNPL. TNGCL where AGCL has a 25.51% stake had successfully bid for two Geographical Areas in the state of Tripura. With the Govt of India's thrust in developing the gas infrastructure and increasing market penetration in the region, the company has the opportunity and potential to play a key role in the evolving gas market.

The Company has in 2019-2020 increased its investment in the TNGCL from ₹1.00 Crore to ₹7.65 Crores keeping its 25.51% stake intact.

DNP Ltd, where the company has an investment of ₹85.30 Crores with a stake of 51% is has been consistently delivering profits and paying dividends.

The Company had recently bought stake in Assam Petrochemicals Ltd. with an investment of ₹14.00 Crores which has gone upto ₹ 28.00 Crores in the year 2019-2020.

Risks & Concerns

Risks and associated concerns for 2021-2022 mainly relate to the effect of the delays caused by the pandemic in the company's consolidation and expansion plans and in meeting the regulatory requirements for gas transportation and distribution. Considering the huge dependency on OIL for its operations, company has signed gas supply agreements for 0.2 MMSCMD on Fall Back basis with M/s HOEC and is also going to enter into a new gas supply agreement with HOEC for 0.2 MMSCMD on FIRM basis. Further, AGCL has also signed GSA with M/s OilMax Energy Pvt Ltd on best endeavour basis for the gas evacuated from Amguri field in Jorhat district during its testing phase i.e starting 23.07.2021 till the signing of

the tripartite agreement with GAIL, OILMAX and AGCL. Inclusion of multiple gas suppliers shall offer AGCL with ample opportunities and a balanced energy mix.

Gas drawal by the weather dependent tea manufacturing industry are beyond the control of the company and not wholly predictable. Revenue generations from these consumers are therefore difficult to predict.

Considering the present scenario, the main risk and concern for the company is the gas availability to the downstream consumers round the clock. Incidents like the Baghjan well blowout and consequent social stress affects the availability of gas for transmission and distribution. This has an impact on the revenue generation to company. AGCL is working towards balancing its gas evacuation and utilization strategies so that shutdown and less supply of gas from one supplier does not affect the gas supply to its PNG consumers.

A policy shift in removing / reducing the period of exclusivity for CGD entities is also being considered by the Government of India which may adversely affect the monopoly of CGD entities. Recently, PNGRB has issued a public notice to 54 CGD entities including AGCL declaring its intention to convert Upper Assam CGD network of AGCL to Common Carrier/ Contract Carrier. Entities are required to submit their comments on the same within 12.10.2021 to PNGRB. The company understands the possibility of new entrants in CGD business hence is focused on maintaining and upgrading network with latest technologies and offering better services to end consumers to earn loyalty. The network tariff order of PNGRB dated 4th June 2019 effective retrospectively has adversely affected the company's profitability from its transmission business to certain customers. The financial impact of the order was taken into account in the 2018-2019 Balance Sheet.

Further, the ongoing COVID 19 pandemic

has made the company suffer a lot in losing substantial revenue from the industrial units during the period of lockdown.

Your company has devised new EMI schemes to attract more PNG connections as per which the PNG consumers shall not be required to pay upfront Security deposit (SD) amounting to ₹5000.00 required against the last mile connectivity charges. The SD charges under the EMI scheme shall be recovered in monthly installments during each monthly billing cycle spanning 10 years. The new EMI scheme shall be offered in addition to existing upfront payment of SD charges.

Electric vehicles are making inroads into the transportation sector which may see reduced sales of CNG. Instead of viewing it as a threat, the company is proposing to set up multi fuel retail outlets which will include all types of automotive fuels – namely petroleum products, CNG, electric vehicle charging stations to seize the upcoming business opportunity in the electric vehicle ecosystem. AGCL has obtained permission to set up 120 no of Retails outlet with CNG and EV facility in entire North east from MoP&NG.

Nonpayment of bills by PNG consumers lead to financial loss to the company hence, the company is considering the idea of pre paid billing which will not only ease billing process but also will be able to contain pilferage.

Safety

Your Company has an integrated Quality, Safety, Health & Environmental Policy which is the backbone to strong safety performance and statutory compliances. The Policy establishes the Company's approach towards health and safety matters, affirms commitment to preventing harm, and helps to promote safe working practices. The Policy also provides useful direction for officers and staff and serves to get everyone within the organization working towards the same goal of a healthy

and accident-free workplace. HSE Department is responsible for the statutory compliances of the Company's Health, Safety & Environment. The company has taken all initiatives to comply with statutory requirements as per PNGRB Regulations. A Safety Committee under the leadership of DGM (HSE) performs internal safety audits to ensure compliances. The company has a defined ERDMP (Emergency Response & Disaster Management Plan) accredited by Disaster Management Institute (DMI), Bhopal. Mock drills both offsite & onsite are conducted periodically to review the emergency preparedness plan of the organization. Regular trainings on operational safety are provided to Officers & workers.

Public awareness program on safety are held to highlight the risk & hazards associated with natural gas and precautions to be taken for prevention of accidents. Fire fighting, rescue and first aid trainings are given to the employees. National Safety Day and World Environment Day are observed for providing awareness to the employees.

Human Resource

As on 31st March, 2021, total employees strength was 361 (including MD) of which 282 belonged to the staff category and 79 to the executive cadre. They are supplemented by engagement of contractual personnel, muster roll workers and home guards.

Employee Relations

Your company has been able to maintain a cordial and harmonious relation with all its employees through mutual support and cooperation at all levels. The Board recognizes the contribution made by all employees of the company and wishes to record their appreciation for the dedication and hard work put in by them without any loss of mandays.

Corporate Social Responsibility & Sustainability AGCL's initiatives towards CSR and

Sustainability were pursued with increased emphasis during 2020-2021.

Some of the highlights of CSR and Sustainability activities undertaken by your Company during the year are:

- i) Health Care and Sanitation
- ii) Environmental Sustainability and Ecological Balance
- iii) Employment enhancing vocational skills.
- iv) Integrated Village Development.

AGCL's initiatives towards CSR and Sustainability were pursued but was affected by the Global pandemic in a huge way during 2020-2021.

Some of the highlights of CSR and Sustainability activities undertaken by your Company during the year are:

- i) Health Care and Sanitation
- ii) Environmental Sustainability and Ecological Balance
- iii) Employment enhancing vocational skills.
- iv) Integrated Village Development.

Based on the Company's Financial Performance for the last three financial years, total amount proposed for CSR for the year 2020-21 was ₹153.31 Lakhs. However, after considering the carried over unspent amount of ₹145.96 Lakhs earmarked for the year 2019-20 total fund available for the year 2020-21 was ₹299.27 Lakhs.

As against above, total amount spent on CSR activities during the financial year 2020-21 was ₹418.34 Lakhs.

A detailed report on the company's CSR and Sustainability activities is enclosed at **Annexure - F** Members of the CSR & Sustainability Committee confirmed that implementation and monitoring of CSR Policy is in compliance with CSR Objectives and Policy of the Company.

Regulations

Assam Gas Company Limited being a natural gas transportation and distribution entity, it has to operate under the regulations notified under PNGRB Act, 2006. The entire city gas distribution (CGD) business of the company covering domestic, commercial and industrial (tea factories, small industrial units, etc) consumers in the six upper Assam districts of Tinsukia, Dibrugarh, Sibsagar, Charaideo, Jorhat and Golaghat has been authorized by PNGRB under the Upper Assam City Gas Distribution Network of AGCL (UACGDNA). PNGRB has also authorized the company under the Assam Natural Gas Pipeline Network (ANGPL) of AGCL to lay, build and operate natural gas pipelines in the same six districts of Assam.

The company has taken up phase wise implementation of various requirements under the T4S regulations of PNGRB for CGD networks and NG pipelines and is in various stages of compliance.

Report on Corporate Governance

Company's philosophy on Code of Corporate Governance

Corporate Governance is a set of system and practices adopted by a Company to ensure that it is managed in a way that ensures accountability, transparency, fairness, disclosure and value creation in all its transactions and also meet the aspiration of the stake holders and expectation of the society. Corporate Governance is the crucial thread that carefully binds the various managerial functions by balancing the complex relationship between the management, Board of Directors, Audit Committee and various other sub-committees. In AGCL, thrust is to adopt best governance practices, which will ensure optimization of returns and satisfaction levels to all shareholders. The Company has been sharing relevant information with the various stakeholders from time to time through Annual Reports, web publication, etc. Being a non-listed entity it is not mandatory to disclose as per Clause 49 of the Listing Agreement & Companies Act. However, as good corporate governance practice and as per Guidelines on Corporate Governance for State Level Public Enterprises issued by Department of Public Enterprises (DPE), Govt of Assam in May, 2013, the Company has been complying with the stipulations contained therein to the extent applicable.

The report on Corporate Governance forms an integral part of the Directors Report. The requisite certificate from the secretarial auditors of the company confirming compliance with the conditions of corporate governance is attached to the report on Corporate Governance at **Annexure-A (contd)**. Relevant information on areas covered under Corporate Governance disclosures during the financial year 2020-2021 are furnished below:-

1. Board of Directors

AGCL is a Government Company under Section 2(45) of the Companies Act, 2013, wholly owned by the Government of Assam. In terms of the Articles of Association of the company, the number of Directors shall not be less than two and not more than fifteen.

As on 31st March, 2021, the Board of AGCL comprised of three Part time (Ex-Officio) Directors nominated by the Government of Assam represented by Industries, Commerce and Public Enterprises Department and Finance Department of Government of Assam. Oil India Ltd. as the major supplier of gas is represented by a Nominee Director in the Board of the company. Assam Power Generation Corporation Limited (APGCL) is represented in the AGCL Board by its Managing Director who resigned w.e.f. 15th July, 2021 from the Board of Directors of the Company. There were two (Part time Non-Official) Directors appointed as Chairman and Deputy Chairman appointed by the Govt of Assam. The Chairman resigned from the Board of Directors of the Company on 26th February, 2021.

Managing Director is the only Whole Time Director on the Board of the Company. The Government of Assam notifies all appointment of Directors of the Company.

The Government of Assam vide Notification dated 20th June, 2020 appointed one Independent Director on the Board of Assam Gas Company Limited who was earlier holding the position of Executive Director, IOCL.

None of the Directors (ex Officio/ part time) of AGCL had any pecuniary relationship / transaction with the company during the year.

As per Section 165 of the Companies Act, 2013, Director should not hold directorship in more than 20 Companies at the same time and directorship in Public Companies should not exceed 10 nos. During the year, there was no violation of Section 165 pertaining to number of directorships by any Director. The Board's actions and decisions are aligned with the Company's best interests. The Board has a laid down mechanism to facilitate Post Meeting follow ups, Review and Reporting process for the decision taken by the Board or Sub-Committees of the Board. The Board critically evaluates the strategic direction of the Company, management policy, annual plan, budget, financial reports, etc.

Details regarding Board Meetings, Annual General meeting, Directors' attendance thereat, Directorship held by the Directors are as under:-

Six Board Meetings were held during the financial year 2020-2021, details of which are as follows:-

Sl. No.	Board Meetings	Date	Place
1.	296 th	15 th June, 2020	Duliajan
2.	297 th	12 th August, 2020	Guwahati
3.	298 th	25 th September, 2020	Guwahati
4.	299 th	25 th November, 2020	Guwahati
5.	300 th	7 th December, 2020	Guwahati
6.	301 st	9 th Debruary, 2021	Duliajan

The relevant details of the Directors of the company as on 31st March, 2021 and till the date of approval of the Report are provided below:-

Sl No	Name of the Directors	Academic Qualifications	Date of joining as Director of the Company	No. of meeting attended	%	Attendance at the last Annual General Meeting	Details of Director-ships held in other companies
1.	Smt. Mayuri Chetia, ACS	M.A.	28/06/2017	3	.05		Director 1.AEDCL (Amtron) 1. AFCSCCL
2.	Smt. Kalyani Baruah (ceased w.e.f. 15/07/2021)	ICAI	16/08/2017	3	43	-	MD APGCL Director APPCL
3.	Shri Tarun Chandra Saharia	Chemical Engineer with Post Graduate Diploma in Instrumentation	16/05/2018	5	83.33		Director: 1.AEDCL 2.ALPCCL 3.ASIDC 4.AHECL 5.APCDCL 6.ATCL 7.ASCL

4.	Shri Bolin Chetia, MLA, Sadiya constituency (Cabinet rank) (ceased w.e.f.26/02/2021)	H. S. Pass	23/10/2018	6	100		Director 2. KNTCPL
5.	Shri Indra Gogoi	BSc.	23/10/2018	6	100	-	-
6.	Shri Virendra Mittal, IAS (ceased w.e.f. 20/06/2020)	Post Graduate	04/05/2019	0		-	-
7.	Shri Gokul Chandra Swargiyari	BE(Prod) Lukhdhirjee Engineering College, Morvi, Gujarat and Post Graduate diploma in Offshore Oil Business from Aberdeen Business School, Scotland, UK	02/09/2019	6	100		Director & CEO DNP Limited Chairman Purba Bharati Gas Private Ltd Director Tripura Natural Gas Company Ltd Assam Petrochemicals Ltd
8.	Shri Malay Kr. Das	BE (Chemicals) and Certified Petroleum Manager	15.06.2020	6	100	-	
9.	Shri Oinam SaranKumar Singh, IAS	MSc.	20.06.2020	2	.02	-	-
10	Shri Jogen Barpujari	BE (Mechanical)	12.08.2020	5	100	-	-

Percentage computed by considering the meetings attended with the total meetings held during his tenure.

TNGCL: Tripura Natural Gas Company Limited, **ASIDC:** Assam Small Industries Development Corporation Limited, **ATCL:** Assam Tea Corporation Limited, **AHECL:** Assam Hydrocarbon & Energy Company Limited, **APL:** Assam Petrochemicals Limited, **DNPL:** DNP Ltd., **AEDCL(Amtron):** Assam Electronics Development Corporation Ltd, **AFCSC:** Assam Food & Civil Supplies Corporation, **APGCL:** Assam Power General Corporation Limited, **APPCL:** Assam Power Project Company Limited. **ALPCL** Assam Live Stock And Poultry Corporation Limited, **ASCL:** Assam Seeds Corporation Ltd, **KTCPL:** KN TEA Co. (PVT) LTD, **APCDCL:** Assam Plantation Crop Development Corporation Ltd., **ASFCL :** Assam State Fertilizers' & Chemicals Ltd., **PBSL:** . **PBGPL:** Purba Bharati Gas Private Ltd.

1. Audit Committee:

AGCL introduced Corporate Governance in the organization during the year 2008 by constituting an Audit Committee. The Audit Committee assists the Board in discharging its responsibility

for overseeing the quality and integrity of the accounting, auditing and reporting practices, remuneration of Statutory Auditors, appointment and remuneration of Cost Auditors, performance of Internal Auditor and its compliance with the legal and regulatory requirements, etc.

The revised role, powers and functions of the Audit Committee were specified and approved by the Board in its 251st Meeting. The quorum for the meetings of the Committee is two members or 1/3rd of the members of the Audit Committee, whichever is higher.

a. Constitution of Audit Committee

The Audit Committee ensures prudent financial and accounting practices, fiscal discipline and transparency in financial reporting. One of its important terms of reference, quarterly financial statements are reviewed by Audit Committee and recommended to the Board for its adoption. The composition, powers, role and terms of reference of Committee are in accordance with the requirements mandated under Section 177 of the Companies Act, 2013 read with Chapter 12 of the Companies (Meeting of Board and its Powers) Rules, 2014 and in line with the Guidelines on Corporate Governance for SLPEs issued by the Government of Assam on May, 2013, and also as a part of good Corporate Governance.

The Audit Committee was reconstituted on 18/06/2018 and subsequently on 10/09/2019, 15/06/2020 and 25/11/2020 with the following three (3) Members of the Board:

1. Smt. Jogen Barpujari, Independent Director as Chairperson of Audit Committee
2. Shri Malay Kr. Das, Member
3. Shri T. C. Saharia, Member
4. Shri Gokul Chandra Swargiyari, MD as Permanent Invitee

2.2. Role and responsibilities of the Audit Committee:

- ◆ Oversight of the Company's financial reporting process and the disclosure of its financial information to ensure that the financial statement is correct, sufficient and credible.
- ◆ Recommending the appointment and removal of external auditor, fixation of audit fee, and also approval for payment of any other services.
- ◆ Reviewing with management the quarterly/ half yearly /annual financial statements before submission to the Board, focusing primarily on :
 - ✓ Reviewing any Related party transactions i.e. transactions of the Company of material nature with promoters or the management, their subsidiaries, relatives etc. that may have potential conflict with the interest of the Company at large.
 - ✓ Reviewing with management, external and internal auditors, the adequacy of internal control systems and any significant findings and follow up thereon.
 - ✓ Reviewing the Company's financial and risk management policies.

2.3. Meeting of the Audit Committee:

One Audit Committee Meeting was held during the financial year 2020-2021, details of which are as follows:-

Sl. No.	Audit Committee Meetings	Date	Place
1.	15 th	07/12/2020	Guwahati

2.4 Attendance of the Audit Committee meeting during the financial year 2020-21:

Name of the members	No. of meetings attended	%age thereof (out of 2 meetings held)	Attendance at the last Annual General Meeting
Smt. Jogen Barpujari, Chairperson of Audit Committee	1	100	✓
Shri Malay Kr. Das, Member	1	100	✓
Shri Tarun Chandra Saharia, Member	0	-	

2. Nomination & Remuneration Committee

AGCL has constituted a 'Nomination and Remuneration Committee' to examine, review and recommend proposals to the Board relating to perquisites and benefits payable to the employees of the Company within the parameters of Guidelines issued by the Government of Assam as well as in accordance with Section 178 of the Companies Act, 2013 read with Chapter XII of the Companies (Meeting of Board and its powers).

The Nomination & Remuneration Committee was reconstituted on 18/06/2018 and subsequently on 10/09/2019, 15/06/2020 and 25/11/2020 due to change in the composition of Directors with the following members:-

- (i) Mrs. Kalyani Baruah, Chairperson (resigned w.e.f. 15th July, 2021)
- (ii) Shri Malay Kr. Das, Member
- (iii) Shri T. C. Saharia, Member
- (iv) Shri Jogen Barpujari, Independent Director as Member and
- (v) Shri Gokul Chandra Swargiyari, MD, Permanent Invitee

No Nomination and Remuneration Committee Meeting was held in the Financial Year 2020-2021.

3. Investors Grievance Committee:

AGCL being a non-listed Company with only two shareholders, no such Committee has been formed.

4. Corporate Social Responsibility (CSR) Committee:

AGCL took the initiative to contribute towards society in a transparent, responsible, accountable and fair manner by constituting Corporate Social Responsibility (CSR) Committee under Section 135(1) of the Companies Act, 2013 and in line with the Guidelines on Corporate Governance for SLPEs issued by the Government of Assam on May, 2013, and also as a part of good Corporate Governance. AGCL's CSR policy was approved on 23rd April, 2015 which was subsequently revised

by the Board in its meeting held on 29th June, 2016. The CSR Policy was further revised by the Board in its Meeting held on 31/08/2021 in line with the amended CSR Rules,2021 incorporating the Annual Action Plan, the Impact Assessment by Third party etc.

The CSR Committee of AGCL was reconstituted by the Board in its meeting held on 18/06/2018, subsequently on 10/09/2019 , 15/06/2020 and 25/11/2020 with the following members:-

1. Shri T. C. Saharia, Chairman of CSR Committee
2. Shri Malay Kr. Das, Member
3. Shri Gokul Chandra Swargiyari, MD, Member
4. Shri Jogen Barpujari, Independent Director as Member

5.1 Meeting of the Corporate Social Responsibility Committee:

Two Corporate Social Responsibility (CSR) Committee Meetings was held during the financial year 2020-2021, details of which are as follows:-

Sl. No.	CSR Committee Meetings	Date	Place
1.	12 th	24 th September,2020	Guwahati
2.	13 th	8 th March,2021	Guwahati

Attendance of the CSR Committee meeting during the financial year 2020-2021:

Name of the members	No. of meetings attended	%age thereof (out of 1 meeting held)	Attendance at the last Annual General Meeting held on
Shri Tarun Chandra Saharia, Chairman	2	100	
Shri Malay Kr. Das, Member	2	100	✓
Shri G. C. Swargiyari	2	100	✓

6. Risk Management (RM) Committee:

AGCL constituted the Risk Management Committee on 10th August, 2019 to review the risk management plan and develop a Risk Management Policy in line with the Guidelines on Corporate Governance for SLPEs issued by the Government of Assam on May, 2013, and also as a part of good Corporate Governance.

The Risk Management Committee of AGCL was reconstituted by the Board in its meeting held on 10/09/2019 and subsequently on 15/06/2020 and 25/11/2020 with the following members:-

1. Shri Malay Kr. Das, Chairperson of Risk Management Committee
2. Shri Tarun Ch. Saharia, Director as Member
3. Shri Jogen Barpujari, Independent Director as Member
4. Shri Gokul Chandra Swargiyari, MD, Member

No Risk Management Committee Meeting was held in the Financial Year 2020-2021.

7. Annual/ Extra Ordinary General Meetings:

a) Details of location, time and date of last three AGMs/EGM are given below:

Sl. No.	Date and Time of the Meetings	Venue
56 th Annual General Meeting	28 th September, 2018 at 11.30 A.M	Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005
57 th Annual General Meeting	30 th September, 2019 at 2.00 P.M.	Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005
58 th Annual General Meeting	22 nd December, 2020 at 4.00 P.M.	Co-ordination office of AGCL at Royale View, 3 rd Floor, Dr. B. K. Kakati Road, Ulubari, Guwahati-781007

It is to be noted that no extra ordinary general meeting was held during the year.

b) Details of Special Resolution passed during the last three years:

	Date, Time & Venue of the Meeting	Purpose
57 th Annual General Meeting	30 th September, 2019 at 2.00 P.M. Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005	Alteration of the Object Clause of the Memorandum of Association of the Company
57 th Annual General Meeting	30 th September, 2019 at 2.00 P.M. Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005	Adoption of new set of Articles of Association of the Company.

c) Voting through Electronic means/ Postal Ballot:

Being the number of Member is below 200, the Company is not required to transact any business by way of Voting through Electronic means pursuant to Section 108 of the Companies Act, 2013 and through Postal Ballot pursuant to Section 110 of the Companies Act, 2013 read with Rule 22 of the Companies (management and Administration) Rules, 2014.

d) Brief Resumes of Directors as on date:

In accordance with Article 92 of the Articles of Association of the Company, all the Directors are appointed by the Government of Assam.

(1) Shri Bolin Chetia (DIN:01350880)

Shri Bolin Chetia. Hon'ble MLA, (Cabinet rank) Sadiya Constituency Makum was appointed as Nominee Director as well as the Chairman of the Company under Section 161(3) of the Companies Act, 2013 read with Article 94(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/90A and 90B dated 23rd October, 2018. He resigned from the Board of Directors of the Company w.e.f. 26th February, 2021.

(2) Shri Indra Gogoi (DIN: 08281926)

Shri Indra Gogoi of Tengakhat was appointed as Nominee Director as well as the Vice Chairman of the Company under Section 161(3) of the Companies Act, 2013 read with Article 94(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/90C and 90D dated 23rd October, 2018.

(3) Shri Oinam Sarankumar Singh, IAS (DIN: 08632364)

Shri Oinam Sarankumar Singh, IAS (Assam- Meghalaya 2012) Commissioner, Industries & Commerce Department, Govt of Assam, was earlier holding the post of Managing Director, Assam Industrial Development Corporation Ltd.

Shri Oinam Sarankumar Singh, IAS, Managing Director, Assam Industrial Development Corporation Ltd. was appointed as Nominee Director as well as Director of the Company under Section 161(3) of the Companies Act, 2013 read with Article 94(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/174-A dated 20th June, 2020, representing the Industries & Commerce Department, Govt. of Assam.

(4) Shri Gokul Chandra Swargiyari (DIN: 08545385)

Shri Gokul Chandra Swargiyari was appointed as Nominee Director and Managing Director of the Company w.e.f. 2nd September, 2019 as per the provisions of Section 161(3) of the Companies Act, 2013 in pursuance of his appointment by Government of Assam Notification dated 22/08/2019.

Shri Gokul Chandra Swargiyari has done his graduation (BE Production) from Lukhdhirjee Engineering College, Morvi, Gujarat and Post Graduate diploma in Offshore Oil Business from Aberdeen Business School, Scotland, UK. He has **21 years of professional experiences** in Indian Oil Corporation Limited (IOCL) and Reliance Industries Limited **and Reliance Petro-Marketing Ltd.** Prior to his appointment as MD, AGCL he was last serving in the Reliance Industries Ltd as **Vice President and State Head (North East) and in Reliance Industries Limited** and lead the Assam and North East Petroleum Business Team.

During this tenure in RIL; he had been instrumental in driving the petroleum RO Network Development, Operational & implementing strategies of Petroleum Retail Business, ATF business and Lubricants business across Assam & NE aligning to the environment of the region. This 21 years of bountiful exposure in petroleum business have enriched downstream business domain knowledge and experience while addressing the challenges & solutions to the critical issues pertaining to cross functional roles like Marketing, Sales & Business Development, Supply Chain & Logistics, Operations, Project Planning and Execution, Maintenance & Safety, Statutory Coordination, Employee and Union Relations, Channel Partner Management and challenging boundary management. He is currently holding the position of Director & CEO in DNPL (subsidiary of AGCL), Chairman in Purba Bharati Gas Pvt. Ltd. (Associated Company) and Director in both Assam Petrochemicals Ltd and Tripura Natural Gas Co. Ltd.

With his vast experience in different fields, Shri Swargiyari's association with the Company will definitely yield rich benefits to the Organisation.

(5) Shri Malay Kumar Das (DIN: 08743486)

Shri Malay Kumar Das, a Chemical Engineer and a certified Petroleum Manager and he has wide experience in working in Hydrocarbon value chain. In his 3 decades of vast experience in various capacities in Oil India Limited, Shri MK Das has served in Compressor Operation, Compressor Maintenance, Gas Fields, Gas field Development & Compressor Project, Utilisation & Marketing of Natural Gas and SCADA. He executed & implemented many successful projects for development of NA Gas Surface Production facilities.

Presently, Shri Das is serving as Chief General Manager (HOD) of Gas Management Services & also CGM of LPG department in Oil India Limited and posted in Field Head Quarter Duliajan.

(6) Smt. Mayuri Chetia, ACS (DIN:07850527)

Smt. Mayuri Chetia was appointed as Nominee Director by the Government of Assam under Section 161(3) of the Companies Act, 2013 read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/80 dated 23rd May, 2017.

Smt. Mayuri Chetia, is an Assam Civil Service (ACS) officer of 1992 batch. Starting her career in a remote Circle under Dibrugarh district she gathered vast experience serving in different capacities in various districts of Assam as well as in the State Capital throughout her career spanning over more than twenty five years. She has had the experience of working in some very important Departments of the State Government such as Home, Political, and Revenue & Disaster Management. She is presently serving as Joint Secretary to the Govt. of Assam, Finance Department.

Smt. Chetia is a senior bureaucrat of the Government of Assam whose wide experience in administration will benefit the Board.

(7) Smt. Kalyani Baruah (DIN: 07869894)

Smt. Kalyani Baruah, Managing Director, Assam Power Generation Corp. Ltd., was appointed w.e.f. 16th August, 2017 as Nominee Director of the Government of Assam under Section 161(3) of the Companies Act, 2013 read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/167-A dated 16th August, 2017. She resigned from the Board of Directors of the Company w.e.f. 15th July, 2021.

(8) Shri Tarun Ch. Saharia (DIN: 05249163)

Shri Tarun Ch. Saharia, Advisor (Production) and Director (I/C), Public Enterprises Department, Government of Assam was appointed w.e.f. 16th May, 2018 as Nominee Director of the Government of Assam under Section 161(3) of the Companies Act, 2013 read with Article 93(a & c) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/82-A dated 16th May, 2018.

Shri Saharia is a Chemical Engineer with Post Graduate Diploma in Instrumentation. He has more than 20 years of experience in the Corporate Sector. He has undergone trainings under 12 day programme at the Institute for Public private Partnership, Wahington D.C. U.S.A on Public Sector Management and Governance and also a 15 day training programme on Financial Investment Appraisal conducted by Dr. D. N. S. Dhakal, visiting professor, Duke University, USA.

He is presently representing Public Enterprises Department, Government of Assam on the Board of Assam Gas Company Ltd. Besides this, he is also appointed as Director on the Board of Assam Electronics Development Corporation Ltd., Assam Livestock and Poultry Corporation Ltd., Assam Small Industries Development Corpn., Assam Hydro-Carbon and Energy Company Limited, Assam Seeds Corporation Ltd., Assam Plantation Crop Development Corporation Ltd and Assam Tea Corporation Ltd.

Shri Saharia's wide experience in Public administration and Corporate sector will benefit the Board.

(9) Shri Jogen Barpujari (DIN: 08824672)

Shri Jogen Barpujari, Ex- Executive Director, IOCL was appointed w.e.f. 12th August, 2020 as Non-official Independent Director of the Government of Assam pursuant to the provisions of Section 149(4) of the Companies Act, 2013 and Clause 3.1.1 of the Guidelines on Corporate Governances issued by Department of Public Enterprises, Govt of Assam read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/256 dated 20th June, 2020.

Shri Jogen Barpujari completed his Bachelor's Degree in Mechanical Engineering from Assam Engineering College, Guwahati in 1981 and joined Assam Engineering College as a Lecturer in January 1982. Thereafter he joined erstwhile Bongaigaon Refinery & Petrochemicals Limited (BRPL) in December, 1982. After merger of BRPL with Indian Oil Corporation Limited (IOCL) in May, 2009, he was transferred to Guwahati Refinery in March, 2011. He retired from IOCL- Guwahati Refinery as Executive Director & Refinery Head, which is the highest position at Guwahati Refinery location. He has 36 years of diversified professional experience in refinery unit functions like Inspection, Maintenance, Project planning & construction management, Energy Management etc. etc.

From March, 2013 till March, 2019, as Refinery Head of Guwahati Refinery he was leading all functions of the Refinery namely, all unit technical functions like production planning & control, Operations, Technical Services, Quality Control, Maintenance, Inspection besides Project planning & construction management, Finance & Accounts, Information system, Materials & Procurement services, Contract Management, Human Resource functions, Security Services, Fire Services and Health, safety & environment Management etc.

Under his leadership besides sustaining international management system certification (IMS) of ISO-9001, ISO-14001 & OHSAS-18000, Guwahati Refinery also qualified for highly acclaimed ISO-50001 and ISO 27001 certification.

During the tenure as "Refinery Head" of Guwahati Refinery, the Refinery won many awards in various areas like Technical services, Maintenance, Energy management, safety management etc.

During the tenure as "Unit Head" of Guwahati Refinery, Refinery was also awarded with internationally acclaimed "Excellence in Consistent TPM Commitment" award by Japan Institute of Plant Maintenance (JIPM) at TPM Ceremony Award held on March 12, 2014 at the Kyoto International Conference Centre in Kyoto, Japan.

Represented Indian Oil Corporation Limited as a member of Delegations to Japan, China and Austria.

Shri Jogen Barpujari, appointed by the Government of Assam as Non-Official Independent Director on the Board of the Company until further orders, was appointed by the Board as an Additional Director w.e.f. 12th August, 2020 pursuant to the provisions of Article 94(a) of the Articles of Association of the Company read with section 149, 150, 152, 161 and other applicable provisions of the Companies Act, 2013 and Rules framed there under as amended from time to time.

His appointment was regularized in the 58th Annual General Meeting of the Company held on 22/12/2021.

With his vast experience in different fields, Shri Barpujari's association with the Company will definitely yield rich benefits to the Organisation.

8. Disclosures and compliance

- a. Except where the Company has incurred expenses on behalf of JV Company as co-promoter which are recoverable from the respective JV Company, there were no transactions of material nature that may have potential conflict with the interest of the Company at large.
- a. There was no instances of non-compliance of any provisions of Law, guidelines issued by any regulatory authorities as well as no penalties was imposed on the Company during the last three years.
- b. During the year, no expenses was incurred which are personal in nature and incurred for the Board of Directors and Top Management.
- c. Administrative expenses as% of total expenses were during the year.
- d. The Company has a Policy on Whistle Blower Mechanism.

Based on the Company's Financial Performance for the last three financial years, total amount proposed for CSR for the year 2020-21 was ₹153.31 Lakhs. However, after considering the carried over unspent amount of ₹145.96 Lakhs earmarked for the year 2019-20 total fund available for the year 2020-21 was ₹299.27 Lakhs.

As against above, total amount spent on CSR activities during the financial year 2020-21 was ₹418.34 Lakhs

- e. During the year under review, no case was filed pursuant to the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013.

9. Code of conduct, Procedure and Disclosures for prevention of Insider trading and Code of Corporate Disclosure Practice

The Company has a Code of Business Conduct and Ethics for the Board members and the Senior Management Personnel and all the members of the Board and Senior Management personnel have affirmed compliance of the Code of Conduct for the financial ended on 31st March, 2021.

Further, AGCL being a non-listed company, Procedure and Disclosures for prevention of Insider Trading and Code of Corporate Disclosure Practice is not applicable.

10. Means of communication of financial performance

AGCL, being a non listed company, publishing of quarterly/half yearly and annual financial statements are not mandatory. However, as a good corporate practice, the Company has been sharing relevant information with its shareholders as well as other stakeholders from time to time through its web site (www.assamgas.org), Annual Report, etc.

11. Management Discussion & Analysis Report

A detailed chapter on Management Discussion & Analysis is incorporated in the Directors' Report.

Financial year- AGCL follows the financial year from 1st April to 31st March.

Since the Company's shares are not listed, market price of share is not available.

General information to shareholders:-

Number of AGM	59 th Annual General Meeting
Date and Time	Date: 08/11/2021 Time: 10.30 A.M.
Venue	Via video conferencing or OAVM facility
Dividend payment	The Board recommends Dividend @ 30% on its paid-up share capital of ₹16.91 Crores to the shareholders. If approved by the shareholders, the same will be paid within 30 days from the date of declaration.

Share Transfer system:

The Board of Directors considers the request for transfer/transmission of shares etc.

Shareholding Pattern as on 31-03-2021:

Sl. No.	Name of shareholder	Capital contribution in	Nos of shares held	Percentage of holding (%)
1.	Governor of Assam Industries & Commerce Deptt. Govt of Assam	16,91,44,800/-	1,691,448	99.99%
2.	Finance Deptt., Govt of Assam	100/-	1	0.01%
	Total	16,91,44,900/-	16,91,449	100%

Registered Office:

CIN: U11101AS1962SGC001184

Assam Gas Company Limited Campus

P.O. Duliajan, Dist: Dibrugarh

PIN - 786602, Assam

Co-ordination Office:

3rd Floor "Royale View",

Dr. B. K. Kakati Road, Ulubari, Guwahati-781007, Assam

For and on behalf of the Board of Directors of

Assam Gas Company Limited

Sd/-

(Indra Gogoi)

Vice Chairman

Date: 29-09-2021

Place: Guwahati

BIMAN DEBNATH & ASSOCIATES
Company Secretaries

BIMAN DEBNATH
B. Com., LLB, DTL., FCS.
Flat No- 402, Block-C, Prashanti Pride
Prakash Choudhary Housing Complex
Tarun Nagar, ABC, Guwahati-781005
Assam, India, Tele : 9365313716 (O)
(M) 9864028145, 8472815679
Email: csbimandebnath@gmail.com, csbiman@gmail.com

To,
The Members,
M/s ASSAM GAS COMPANY LTD,
CIN: U11101AS1962SGC001184
P. O: Duliajan, Dibrugarh
Assam - 786602

COMPLIANCE OF CORPORATE GOVERNANCE CONDITIONS

We have examined the compliance of conditions of Corporate Governance by **M/s ASSAM GAS COMPANY LTD** (a Non-Listed PSU) for the year ended **31st March, 2021** as stipulated in the Guidelines on Corporate Governance for State Level Public Sector Units issued by Department of Public Enterprises(DPE), Government of Assam.

The compliance of Conditions of Corporate Governance is the responsibility of the Management. Our examination was limited to a review of the procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of the Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company has complied with the requirements of Corporate Governance as stipulated in the Guidelines except:

- a. Clause 3.1.1 relating to the Board of Directors /board of management / managing Committee shall have an optimum combination of Functional, Nominee and Independent directors.

(However the company has appointed 1 (one) Independent Director on 12/08/2020 vide Government of Assam Notification No. MI.214/2002/Pt/256 dated 20/06/2020)

- b. Clause 3.1.3 relating to the number of Nominee Directors to be appointed by the Government which shall not exceed two.
- c. Clause 3.1.4 relating to the number of Independent Directors on the Board of the Company.
- d. Clause 4.1.1 relating to the composition of Audit Committee which states that two-thirds of the members of the Audit Committee shall be Independent Directors.

BIMAN DEBNATH & ASSOCIATES
Company Secretaries

BIMAN DEBNATH
B. Com., LLB, DTL., FCS.
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- e. Clause 6.1 relating to Composition of the Board of Directors of the Subsidiary Company which states that atleast one Independent Director on the Board of Directors of the Holding Company shall be a Director of its Subsidiary Company.

We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the Affairs of the Company..

For Biman Debnath & Associates
Company Secretaries



Biman Debnath
(Proprietor)

C.P. No. 5857/ FCS No. 6717
UDIN: F006717C001360674

Date: 03-11-2021
Place: Guwahati

BIMAN DEBNATH & ASSOCIATES

Company Secretaries

BIMAN DEBNATH

B. Com., LLB, DTL., FCS.
Flat No- 402, Block-C, Prashanti Pride
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Form No. MR-3

**SECRETARIAL AUDIT REPORT
FOR THE FINANCIAL YEAR ENDED 31ST March, 2021**

*[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No. 9 of the
Companies (Appointment and Remuneration Personnel) Rules, 2014]*

To,
The Members,
M/s ASSAM GAS COMPANY LTD,
CIN: U11101AS1962SGC001184
P.O Duliajan, Dibrugarh
Assam- 786602

I have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **M/s ASSAM GAS COMPANY LTD (CIN: U11101AS1962SGC001184)** (hereinafter called "**the Company**"). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the Corporate Conducts and Statutory Compliances and expressing my opinion thereon.

Based on my verification of Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers and authorized representatives during the conduct of secretarial audit and visit to the workstation, I hereby report that in my opinion, the Company has, during the audit period covering the financial year ended on **31st March, 2021** complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

Due to COVID-19 situation we have not conducted physical audit and have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on **31st March, 2021** according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made there under;
- (ii) The Memorandum and Articles of Association of the Company.

BIMAN DEBNATH & ASSOCIATES

Company Secretaries

BIMAN DEBNATH

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I further report that, having regard to the compliance system prevailing in the Company and on the examination of the relevant documents and records in pursuance thereof on test-check basis, the Company has complied with the following laws applicable specifically to the Company:

- a. Factories Acts and Rules ;
- b. The Manufacture, Storage and Import of Hazardous Chemicals Rules,1989;
- c. The Environment (Protection) Act, 1986;
- d. Air (Prevention and Control of Pollution) Act, 1981;
- e. Petroleum and Minerals Pipelines (Acquisition of Rights of User Inland) Act, 1962
- f. Petroleum and Natural Gas Regularity Board Act, 2006

The Acts which are not applicable to the Company though forming part of the prescribed Secretarial Audit Report have not been considered while preparing this Secretarial Audit Report.

Further, I have also examined compliance with the applicable clauses of the following:

- (i) The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013
- (ii) The Information Technology Act, 2000
- (iii) Other Order, Laws and Instructions of the Government of Assam.
- (iv) Guidelines on Corporate Governance for State Level Public Sector Enterprise of Assam

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. **except** the following:-

1. Pursuant to section 135 of the Companies Act, 2013, the Company is required to spend ₹192.77 lakhs as CSR expenditure (which includes Previous years unspent amount) whereas the Company spent ₹192.50 lakhs during the year under review.

I further report that:

Since, the Company is a Private Limited Company the provisions of Section 204 of the Companies Act, 2013 relating to Secretarial Audit are not applicable to the Company along with many other provisions of the Act, thus this Secretarial Audit Report is obtained voluntarily by the Company. Therefore, the sections which are not applicable to the Company are not taken into consideration while preparing the Secretarial Audit Report. Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance except certain cases where meeting is called on shorter notice, and a system exists for seeking and

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Company Secretaries

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obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting

I further report that The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

The decisions of the Board were unanimous and no dissenting views have been recorded as per the minutes of the meetings, the minutes were duly recorded and signed by the chairman.

We further report that there exist adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

Based on the representation of the management, during the audit period, there are no specific events/actions having a major bearing on the Company Affairs in pursuance of the laws, rules, regulations, guidelines, standards etc. referred above..

*This Report is to be read with our letter of even date which is **ANNEXURE-A**, and forms and integral part of this Report.*

For, Biman Debnath & Associates
Company Secretaries



(C S Biman Debnath)
Proprietor

C.P. No. 5857/ FCS No. 6717
UDIN: F006717C001360674

Place: Guwahati
Date: 03-11-2021

BIMAN DEBNATH & ASSOCIATES

Company Secretaries

BIMAN DEBNATH

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Annexure A

**To,
The Members,
M/s ASSAM GAS COMPANY LTD,
CIN: U11101AS1962SGC001184
P.O Duliajan, Dibrugarh
Assam- 786602**

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit.
2. We have followed the audit practices and process as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in Secretarial records. We believe that the process and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.
4. Where ever required, we have obtained the Management representation about the Compliance of laws, rules and regulations and happening of events etc.
5. The Compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedure on test basis.
6. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

**For, Biman Debnath & Associates
Company Secretaries**



**(C S Biman Debnath)
Proprietor**

C.P. No. 5857/ FCS No. 6717

UDIN: F006717C001360674

**Place: Guwahati
Date: 03-11-2021**

**ADDENDUM TO THE DIRECTORS REPORT
FOR THE FINANCIAL YEAR 2020-2021**

**Managements' Reply to
Secretarial Auditor's Report for the year ended 31st March, 2021**

Sl. No.	Secretarial Auditor's Observation	Management Reply
1.	Opinion: <i>Pursuant to section 135 of the Companies Act, 2013, the Company is required to spend ₹192.77 lakhs as CSR expenditure (which includes Previous years unspent amount) whereas the Company spent ₹192.50 lakhs during the year under review.</i>	<i>The balance unspent amount of ₹0.27 Lakhs has been carried forward to the financial year i.e. 2021-2022 as per the provisions of the Companies Act, 2013.</i>

Form AOC - 1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing salient features of the financial statement of subsidiaries/associate companies/joint ventures

Part "A": Subsidiaries

(Information in respect of each subsidiary to be presented with amounts in ₹)

(₹ in thousands)

Sl. No.	Particulars	Details
1	Name of the subsidiary	DNP Limited
2	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	1 st April 2020 to 31 st March 2021
3	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	NA
4	Share capital	16,72,500
5	Reserves & surplus	12,54,701
6	Total assets	35,91,654
7	Total Liabilities (excluding shareholders fund)	6,65,543
8	Investments	NIL
9	Turnover	9,77,983
10	Profit before taxation	5,09,076
11	Provision for taxation (MAT + Deferred Tax Provision)	1,02,209
12	Profit after taxation	4,06,867
13	Proposed Dividend	
14	% of shareholding	51%

For and on behalf of the Board of Directors

Sd/- G. C. Swargiyari
Managing Director
DIN: 08545385

Sd/- Jogen Barpujari
Director
DIN:08824672

Date: 31-08-2021
Place: Guwahati

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- D. Dev Gupta
Company Secretary

Part “B”: Associates and Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

(Information in respect of each subsidiary to be presented with amounts in ₹)

1. Names of associates or joint ventures which are yet to commence operations- N.A.
2. Names of associates or joint ventures which have been liquidated or sold during the year- N.A.

Name of associates / Joint Ventures	Tripura Natural Gas Company Limited	Purba Bharti Gas Private Limited
1. Latest audited Balance Sheet Date	31 st March 2021	31 st March 2021
2. Shares of Associate/Joint Ventures held by the company on the year end		
No. of Equity Shares	7,65,306 equity shares	4,80,00,000 equity shares
Amount of Investment in Associates/Joint Venture Extend of Holding%	7,65,306 equity shares @ ₹100/- each Total= ₹7,65,30,600/-	4,80,00,000 equity shares @ ₹10/- each Total= ₹48,00,00,000/-
Extend of Holding%	25.51%	48.00%
3. Description of how there is significant influence	Associate	Associated
4. Reason why the associate/joint venture is not consolidated	-	-
5. Net worth attributable to shareholding as per latest audited Balance Sheet	₹39,75,01,917	₹46,97,09,344
6. Profit/Loss for the year		
i. Considered in Consolidation	₹5,39,05,714	-₹1,02,90,656
ii. Not Considered in Consolidation	₹15,74,04,718	-₹1,11,48,211

For and on behalf of the Board of Directors

Sd/- G. C. Swargiyari
Managing Director
DIN: 08545385

Sd/- Jogen Barpujari
Director
DIN:08824672

Date: 31-08-2021
Place: Guwahati

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- D. Dev Gupta
Company Secretary

Form No. AOC - 2

[Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014.]

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arms length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at arm's length basis: NIL

2. Details of contracts or arrangements or transactions at Arm's length basis

Names of the related party and nature of relationship	Nature of Contracts/ arrangement/ transactions	Duration of Contracts/ arrangement/ transactions	Salient terms of contracts or arrangements or transactions including the value, if any	Date of approval by the Board	Amount paid as advance, if any
DNP Limited (DNPL)	Reimbursement of salary and other expenses incurred by AGCL for the persons deputed in DNPL and other expenses related to DNPL	Ongoing transactions	DNPL will reimburse AGCL the manpower cost on Cost to the Company basis which comes to approximately 100% of the actual salary paid. (₹95.55 Lakhs)	2009	Nil
DNP Limited (DNPL)	Payment of rental and electricity charges for office accommodation to AGCL	Ongoing transactions	₹4.96 Lakhs	Not applicable	Nil
DNP Limited (DNPL)	Payment Guest House Charges to AGCL	Ongoing transaction	₹2.03 Lakhs	Not applicable	Nil
DNP Limited (DNPL)	Purchase of Stores By AGCL From DNPL	One-time Transaction	₹21.37 Lakhs	Not applicable	Nil
DNP Limited (DNPL)	Dividend received from DNPL	Ongoing transaction	₹801.82Lakhs	Not applicable	Nil
PBGP Limited (PBGPL)	Sale of Material to PBGPL	One-time Transaction	₹51.71 Lakhs	Not applicable	NIL
PBGP Limited (PBGPL)	Sale of Gas to PBGPL	One-time Transaction	₹1.66 Lakhs	Not applicable	NIL
TNGC Limited (TNGCL)	Dividend received from TNGCL	Ongoing transaction	₹47.51 Lakhs	Not applicable	NIL
TNGC Limited (TNGCL)	Sale of Material to TNGCL	One-time Transaction	₹7.87 Lakhs	Not applicable	NIL
Directors/ KMP	Remuneration, TA & Other Benefits	Ongoing transaction	₹61.99 Lakhs	Not applicable	NIL

FORM NO. MGT 9

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management & Administration) Rules, 2014

EXTRACT OF ANNUAL RETURN

For the financial year ended on 31st March, 2021

I REGISTRATION & OTHER DETAILS:

i	CIN	U11101AS1962SGC001184
ii	Registration Date	31-03-1962
iii	Name of the Company	ASSAM GAS COMPANY LTD
iv	Category of the Company	PRIVATE COMPANY/LIMITED BY SHARES
v	Address of the Registered office & contact details	
	Address	P. O. DULIAJAN
	Town / City	DULIAJAN
	PIN Code	786602
	State	ASSAM
	Country Name	INDIA
	Telephone (with STD Code)	0364-2800202
	Fax Number	0364-2800221
	Email Address	info@agclgas.com
	Website, if any	www.assamgas.org
vi	Whether listed company	No
vii	Name and Address of Registrar & Transfer Agents (RTA):-	
	Name of RTA	Nil
	Address	Nil
	Town / City	Nil
	State	Nil
	PIN Code	Nil
	Telephone	Nil
	Fax Number	Nil
	Email Address	Nil

II. PRINCIPAL BUSINESS ACTIVITY OF THE COMPANY

All the business activities contributing 10 % or more of the total turnover of the company shall be stated:-

Sl. No.	Name and Description of main products / services	NIC Code of the Product / service	% to total turnover of the company
1	Transportation and distribution of Natural Gas	99611912	100%

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES -

No. of Companies for which information is being filled	2
--	---

Sl. No.	Name and Address of the company	CIN/GLN	Holding/ Subsidiary / Associate	% of Shares Held	Applicable Section
1	DNP Limited	U51410AS2007SGC008410	Subsidiary	51.00%	2(87)
2	Tripura Natural Gas Company Limited	U23201TR1990SGC003451	Associate	25.51%	2(6)
3	Purba Bharati Gas Private Limited	U40200AS2019PTC019678	Associate	48.00%	2(6)

IV. SHARE HOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity)

i. Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A. Promoters									
(1) Indian									
a) Individual/ HUF	-	-	-	-	-	-	-	-	-
b) Central Govt	-	-	-	-	-	-	-	-	-
c) State Govt	-	16,91,449	16,91,449	100.00%	-	16,91,449	16,91,449	100.00%	No Change
d) Bodies Corp.	-	-	-	-	-	-	-	-	-
e) Banks / FI	-	-	-	-	-	-	-	-	-
f) Any other	-	-	-	-	-	-	-	-	-
Total shareholding of Promoter (A)	-	16,91,449	16,91,449	100.00%	-	16,91,449	16,91,449	100.00%	No Change
B. Public Shareholding									
1. Institutions									
a) Mutual Funds	-	-	-	-	-	-	-	-	-
b) Banks / FI	-	-	-	-	-	-	-	-	-
c) Central Govt	-	-	-	-	-	-	-	-	-
d) State Govt(s)	-	-	-	-	-	-	-	-	-
e) Venture Capital Funds	-	-	-	-	-	-	-	-	-
f) Insurance Companies	-	-	-	-	-	-	-	-	-
g) FIIs	-	-	-	-	-	-	-	-	-
h) Foreign Venture Capital Funds	-	-	-	-	-	-	-	-	-
i) Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(1):-	-	-	-	-	-	-	-	-	-
2. Non-Institutions									
a) Bodies Corp.	-	-	-	-	-	-	-	-	-
i) Indian	-	-	-	-	-	-	-	-	-
ii) Overseas	-	-	-	-	-	-	-	-	-
b) Individuals	-	-	-	-	-	-	-	-	-
i) Individual shareholders holding nominal share capital upto ₹1 lakh	-	-	-	-	-	-	-	-	-
ii) Individual shareholders holding nominal share capital in excess of ₹1 lakh	-	-	-	-	-	-	-	-	-
c) Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(2):-	-	-	-	-	-	-	-	-	-

Total Public Shareholding (B)=(B)(1)+ (B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	-	16,91,449	16,91,449	100.00%	-	16,91,449	16,91,449	100.00%	-

ii. Shareholding of Promoters

Sl No.	Shareholder's Name	Shareholding at the beginning of the year			Share holding at the end of the year			% change in share holding during the year
		No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	
1	Government of Assam	16,91,448	99.99%	-	16,91,448	99.99%	-	No Change
2	Secretary Finance, Govt. of Assam	1	0.01%	-	1	0.01%	-	-
	TOTAL	16,91,449	100.00%	-	16,91,449	100.00%	-	-

iii. Change in Promoters' Shareholding (please specify, if there is no change)

Government of Assam (I) Industries & Commerce Department, Govt of Assam (ii) Finance Department, Govt of Assam		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning of the year		16,91,449	100.00%	16,91,449	100.00%
Changes during the year		No Change			
Increase					
Date	Reason for Increase	No Change			
Decrease					
Date	Reason for Decrease	No Change			
At the end of the year		16,91,449	100.00%	16,91,449	100.00%

iv Shareholding Pattern of top ten Shareholders (other than Directors, Promoters and Holders of GDRs and ADRs):

Not applicable

	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning of the year				
Changes during the year	No Change			

Increase					
Date	Reason for Increase	No Change			
Decrease					
Date	Reason for Decrease	No Change			
At the end of the year (or on the date of separation, if separated during the year)		0	0%	0	0%

Sl. No.: 2 For Each of the Top 10 Shareholders	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning of the year				
Changes during the year				
Increase				
Date	Reason for Increase			
Decrease				
Date	Reason for Decrease			
At the end of the year (or on the date of separation, if separated during the year)				

v **Shareholding of Directors and Key Managerial Personnel: NIL**

S. No.: 1 Mr. _____	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning of the year				
Changes during the year				
Increase				
Date	Reason for Increase			
Decrease				
Date	Reason for Decrease			
At the end of the year				

S. No.: 2 Mr. _____	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning of the year				
Changes during the year				
Increase				
Date	Reason for Increase			
Decrease				
Date	Reason for Decrease			
At the end of the year				

VI INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment

Indebtedness at the beginning of the financial year 2019-2020	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtness
i) Principal Amount	-	-	Nil	-
ii) Interest due but not paid	-	-	Nil	-
iii) Interest accrued but not due				
Total (i+ii+iii)	-	-	Nil	-
Change in Indebtedness during the financial year 2019-2020				
* Addition	-	-	Nil	-
* Reduction	-	-	Nil	-
Net Change	-	-	Nil	-
Indebtedness at the end of the financial year 2019-2020				
i) Principal Amount	-	-	Nil	-
ii) Interest due but not paid	-	-	Nil	-
iii) Interest accrued but not due	-	-	Nil	-
Total (i+ii+iii)	-	-	Nil	-

REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

Remuneration to Managing Director, Whole-time Directors and/or Manager:

Sl. No.	Particulars of Remuneration	Name of MD/WTD/ Manager			Total Amount
		Shri G. C Swargiyari			
1	Gross salary				
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	11,62,070	-	-	11,62,070
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	67,925	-	-	67,925
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961	-	-	-	-
2	Stock Option	-	-	-	-
3	Sweat Equity	-	-	-	-
4	Commission	-	-	-	-
	- as % of profit	-	-	-	-
	- others, specify	-	-	-	-
5	Others, please specify	-	-	-	-
	Total (A)	12,29,995	-	-	12,29,995
	Ceiling as per the Act	NA			

Remuneration to other directors:

Sl. no.	Particulars of Remuneration	Name of Directors			Total Amount
		A	B	C	
1	Independent Directors	Shri Jogen Barpujari			
	Fee for attending board committee meetings	28,000/-			
	Commission	-	-	-	-
	Others, please specify	-	-	-	-
	Total (1)				
2	Other Non-Executive Directors		Shri Indra Gogoi		
	Fee for attending board committee meetings				-
	Commission	-	-	-	-
	Others, please specify	-	-	-	-
	Honararium		48,000/-		48,000/-
	Total (2)				
	Total (B)=(1+2)	-	48,000/-	-	48,000/-
	Total Managerial Remuneration				
	Overall Ceiling as per the Act	NA			

REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTD

Sl. no.	Particulars of Remuneration	Key Managerial Personnel		
		CFO	Company Secretary	Total
1	Gross salary			
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	2496549	1710277	4206826
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	94,320	59,122	1,53,442
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	-	-
2	Stock Option	-	-	-
3	Sweat Equity	-	-	-
4	Commission	-	-	-
	- as % of profit	-	-	-
	- others, specify...	-	-	-
5	Others, please specify	-	-	-
	Total	25,90,869	17,69,399	43,60,268

PENALTIES/ PUNISHMENT/ COMPOUNDING OF OFFENCES:

NIL

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
A. COMPANY					
Penalty	-	-	Nil	-	-
Punishment	-	-	Nil	-	-
Compounding	-	-	Nil	-	-
B. DIRECTORS					
Penalty	-	-	Nil	-	-
Punishment	-	-	Nil	-	-
Compounding	-	-	Nil	-	-
C. OTHER OFFICERS IN DEFAULT					
Penalty	-	-	Nil	-	-
Punishment	-	-	Nil	-	-
Compounding	-	-	Nil	-	-

Policy on Corporate Social Responsibility

[Pursuant to Section 135 of the Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy) Rules, 2014, as amended]

1.0 The "POLICY"

AGCL's Policy on CSR shall be known as "CSR Policy" of the Company and as amended from time to time.

AGCL's "CSR Policy" will incorporate the following salient points -

2.0 VISION & OBJECTIVE

2.1 **VISION:** Improve quality of life of the people in the state with major focus on protection of the environment and promotion of the dying art forms and culture through sustained interventions.

2.2 **MISSION:** To identify areas where there are genuine needs and implement social, cultural and environment friendly sustainable projects within Schedule VII of the Act.

2.3 **OBJECTIVE:** The objective of the Policy is to:

- (a) Formulate, implement, monitor and evaluate CSR and sustainability projects/ activities through a structured mechanism.
- (b) Include CSR proposals in the company's annual budget and ensure effective utilization of the allocated resources.
- (c) Provide a monitoring and evaluation methodology/ philosophy.

2.4 The Policy is to ensure conformity to Section 135 of the Companies Act, 2013 along with the Companies (Corporate Social Responsibility Policy) Rules, 2014 and Schedule VII, and applicable guidelines on CSR and Sustainability as issued/ may be issued by Ministry of Corporate Affairs, Govt of India, Deptt of Public Enterprises, Govt of Assam and in their absence, by Deptt of Public Enterprises, Govt of India.

3.0 CSR PLANNING & IMPLEMENTATION STRUCTURE

3.1 The CSR structure to be followed by Assam Gas Company Ltd will consist of two tiers:

Tier -I: comprising of at least three members of the Board representing functional, nominee and independent directors.

Tier - II: Nodal Officer assisted by a team of officials which will comprise upto six employees of the company from various functional areas.

- (a) The Tier-I Committee will recommend the Policy for approval of the Board. It will approve the CSR Projects and Budget for the year and also monitor implementation of the approved Policy and projects evaluate performance of the projects / activities and report on a semi-annual basis to the Board. The Tier-I Committee will act as advisor to Tier-II CSR committee.
- (b) The Tier-II Committee will be responsible for planning, budgeting, implementation, record keeping and monitoring of the CSR activities and will be chaired by the Nodal Officer.

- 3.2 The responsibilities of the Tier-II Committee shall broadly cover the following:
- (a) Identify CSR and Sustainability projects on the basis of need assessment based on surveys conducted in house or through external agencies, discussions with stakeholders, civic bodies, etc.
 - (b) Identify and propose suitable and competent agencies which may be able to execute the projects for and on behalf of the company.
 - (c) Monitor implementation of the projects.
 - (d) Any other CSR related activity such as media management, etc.

4.0 CSR STRATEGY

- 4.1 The Company does not have dedicated full time personnel to develop and implement CSR Philosophy. It is therefore proposed to detail one or two officers and necessary staff who can be spared from their present assignments into a new CSR department or a CSR section under HR & A department. It is also proposed that AGCL may sponsor a separate registered entity, for example, AGCL Foundation to implement the CSR projects or the projects may be implemented through pre existing implementing agencies or NGOs. The evaluation criteria of NGOs / implementing agencies will have to be firmed in the light of provisions of the Companies Act, 2013 and rules framed thereunder.
- 4.2 Implementation schedule and detailed monitoring process will have to be elaborated and agreed upon between AGCL and the implementing agency prior to awarding of contracts.
- 4.3 During selection of the Implementation Partner for undertaking CSR activities on behalf of the Company, the following shall be considered:-
- (a) Empanelment with CSR Hub/Govt. organization/ any Non profit organization having experience of working as Implementation Partner in a Govt. /Govt. Sponsored project,
 - (c) In case of engaging private implementing partner having profit motives, transparent bidding process should be followed.
- 4.4 The CSR Tier (II) Committee will have the following responsibilities:
- (a) Prepare the Annual Action Plan and Budget and obtain approval from competent authority.
 - (b) Document all CSR activities, maintain expenditure accounts, make information on CSR activities available in the public domain and prepare Annual CSR Report.
 - (c) Prepare the periodical reports that will have to be submitted to the Tier-I Committee.
 - (d) All broad projects proposals will be put up to the CSR Committee in quarterly meetings for information / approval as the case may be.

5.0 FOCUS AREAS

5.1 Since the items enlisted in the Schedule VII of the Act, are broad based and are intended to cover a wide range of activities; AGCL proposes that the present CSR Policy should be expanded to include few more focus areas apart from the already approved ones.

Assam Gas Company Ltd., being a relatively small company with limited manpower and resources, proposes to broad base the CSR activities to include few other areas within the framework of Schedule VII of Section 135 of the Act and CSR Rules. It is proposed to amend the CSR Policy of the company as follows:

- (a) Promotion and development of traditional arts and handicrafts under **Clause (v)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.
- (b) Ensuring environmental sustainability, ecological balance under **Clause (iv)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.
- (c) Promoting health care and sanitation and making available safe drinking water. under **Clause (i)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.
- (d) Promoting education, employment enhancing vocation skills, livelihood enhancement projects under **Clause- (ii)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.
- (e) Measures for reducing inequalities faced by socially and economically backward groups under **Clause- (iii)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.
- (f) Contribution to funds set up by the Central Government for socio-economic development and relief and welfare of women under **Clause- (viii)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.
- (g) Rural Development Projects under **Clause- (x)** of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.

6.0. CSR ANNUAL ACTION PLAN

The CSR Annual Action Plan includes the following:-

- (a) the list of CSR projects or programmes that are approved to be undertaken in areas or subjects specified in Schedule VII of the Act,
- (b) the manner of execution of such projects or programmes,
- (c) the modalities of utilisation of funds and implementation schedules for the projects or programmes,
- (d) monitoring and reporting mechanism for the projects or programmes and
- (e) details of need and impact assessment, if any, for the projects undertaken by the company.

7.0 CSR BUDGET

- 7.1 Annual budget allocation for CSR and Sustainability activities for a given year shall be based on minimum 2% of the average net profit of three preceding financial years, as per stipulations contained in the Companies Act 2013.
- 7.2 The company proposes that the CSR Budget approved by the Board shall be utilized for activities in the project mode. During mid-term review of the CSR expenditure, any unallocated amount can be re-allocated on need basis, otherwise the unallocated amount shall be transferred to the Unspent CSR Account at the end of the financial year as per the CSR Rules, 2021. The Board level Tier-I CSR Committee will be kept informed of such expenditure periodically.
- 7.3 The expenditure on capacity building and administrative overheads on account of CSR will be limited to 5% of the CSR Budget per year as per the provisions of the Companies Act, 2013.

8.0. TREATMENT OF UNSPENT CSR ACCOUNT

The Company shall open an “**Unspent CSR Account**” in any scheduled bank, in case there is an unspent amount lying with the company and transfer such unspent amount within 30 days from the end of the Financial Year. In case of “ongoing projects” the amount so transferred to the Unspent CSR Account can be utilised by the company to complete the projects within a period of 3 years from the date of such transfer. In case the project is not completed within 3 years from the date of transfer, the amount unspent shall be transferred to a fund specified in schedule VII within a period of 30 days from the date of completion of the 3rd financial year. However, if there is no ongoing project, the unspent amount shall be transferred to the funds mentioned in schedule VII within 6 months of the expiry of the financial year.

9.0 PROJECT MONITORING

- 9.1 A suitable mechanism will be set up for monitoring the progress and effectiveness of the projects and activities undertaken by the company as per the provisions of the Act and the rules framed thereunder.

10.0 IMPACT ASSESSMENT

- 10.1 The Company will carry out impact assessment of completed CSR Projects having a value of ₹1.00 Crores and above, through an independent agency, at least once in every three years or such shorter period as may be prescribed by law from time to time. The CSR Policy of the Company shall be uploaded on the Company’s website for information of all stakeholders.

11.0 AMENDMENT OF POLICY

- 11.1 Based on emerging requirements due to changing circumstances, the CSR Policy may be amended from time to time. Approval for amendment of specific points as recommended by the Board Level CSR Sub Committee (Tier-I) will be obtained from the Board.

**Format for the Annual Report on CSR Activities
to be included in the Board's Report for Financial Year
commencing on or after 1st day of April, 2020**

1. Brief outline on CSR Policy of the Company. Enclosed in Annexure-F
2. Composition of CSR Committee:

Sl. No.	Name of Director	Designation/ Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Tarun Chandra Saharia	Chairperson	2	2
2	Shri Jogen Barpujari	Independent Director & Member	2	2
3	Shri Malay Kr. Das	Director & Member	2	2
4.	Shri Gokul Ch. Swargiyari	Managing Director & Member	2	2

3. Provide the web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the board are disclosed on the website of the company. www.assamgas.org

The composition of the CSR Committee is available on our website at <http://www.assamgas.org> in the heading CSR.

The CSR Policy of the Company is available on our website, at <http://www.assamgas.org> CSR Policy

The Board, based on the recommendation of the CSR committee, at its meeting held on 31st August, 2021, has approved the annual action plan / projects for fiscal 2021-22, the details of which are available on our website, at <http://www.assamgas.org> in under the heading CSR.

4. Provide the details of Impact assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social responsibility Policy) Rules, 2014, if applicable (attach the report). **NIL**
5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any

Sl. No.	Financial Year	Amount available for set-off from preceding financial years (in ₹)	Amount required to be set- off for the financial year, if any (in ₹)
1	2019-2020	NIL	NIL
2	2018-2019	NIL	NIL
3	2017-2018	NIL	NIL
	TOTAL	NIL	NIL

6. Average net profit of the company as per section 135(5): **₹7665.57 Lakhs**

7. (a) Two percent of average net profit of the company as per section 135(5): **₹153.31 Lakhs**
 (b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years: **₹39.51 Lakhs (Unspent amount of completed projects are reallocated during the financial year)**
 (c) Amount required to be set off for the financial year, if any.: **NIL**
 (d) Total CSR obligation for the financial year (7a+7b-7c). **₹192.82 Lakhs**
 (**Note:** Total CSR obligation for the financial year 2020-2021 including ongoing projects: ₹299.27 Lakhs)

8. (a) CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year. (in ₹)	Amount Unspent (in ₹)				
	Total Amount transferred to Unspent CSR Account as per section 135 (6)		Amount transferred to any fund specified under Schedule VII as per second proviso to section 135 (5)		
	Amount.	Date of transfer	Name of the Fund	Amount.	Date of transfer
418.34 Lakhs	NIL	N/A	N/A	NIL	N/A

- (b) Details of CSR amount spent against **ongoing projects** for the financial year:

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	
Sl. No.	Name of the Project	Item from the list of activities in Schedule VII to the Act.	Local area (Yes/No)	State	District	Project duration***	Amount allocated for the project (in Lakhs.)*	Amount spent in the current financial Year (in Lakhs.)**	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in Lakhs.)	Mode of Implementation - Direct (Yes/No)	Name	Mode of Implementation - Through Implementing Agency CSR Registration number
1.	Shyamalima	(iv)	Yes	Assam	Dibrugarh	3	15.00	13.96	NIL			Not Available
2.	Ankuran	(x)	Yes	Assam	Tinsukia	2	110.00	212.14	NIL			Not Available
3.	Rupkathar Gaon (Phase II)	(x)	Yes	Assam	Dibrugarh	3	62.00	41.06	NIL			Not Available
4.	Pratyasha	(ii)	Yes	Assam	Dibrugarh	3	-	9.44	NIL			Not Available
5.	AMCH-ESS	(iv)	Yes	Assam	Dibrugarh	3	-	22.50	NIL			Not Available
6.	Pragyan	(ii)	Yes	Assam	Dibrugarh	2	-	2.19	NIL			Not Available
7.												
8.												
	TOTAL						187.00	301.29				

* Represents budget for the financial year 2020-21 for ongoing projects which includes prescribed csr expenditure and reallocated amounts.

** Represents amount spent in the financial year includes spent from unspent amount of preceding financial years.

*** Project duration is considering addition in allocated amount year-on-year basis.

(c) Details of CSR amount spent against **other than ongoing projects** for the financial year:

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	
Sl. No.	Name of the Project	Item from the list of activities in schedule VII to the Act.	Local area (Yes/No)	Location of the project		Amount spent for the project (in Lakhs)	Mode of implementation - Direct (Yes/No)	Mode of implementation - Through implementing agency	
				State	District			Name	CSR Registration number
1.	Other Healthcare Initiatives		Yes	Assam	Dibrugarh	13.84	Yes		Not Available
	TOTAL					13.84			

(d) Amount spent in Administrative Overheads: **NIL**

(e) Amount spent on Impact Assessment, if applicable: **NIL**

(f) Total amount spent for the Financial Year (8b+8c+8d+8e): **₹315.13 Lakhs.**

(g) Excess amount for set off, if any

Sl. No.	Particular	Amount (in ₹)
(i)	Two percent of average net profit of the company as per section 135(5)	153.31 Lakhs
(ii)	Total amount spent for the Financial Year	315.13 Lakhs
(iii)	Excess amount spent for the financial year [(ii)-(i)]	NIL*
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	NIL
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	NIL

* Amount spent for the financial year includes spent from unspent amount of preceding financial years.

9. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135 (6) (in ₹)	Amount spent in the reporting Financial Year (in Lakhs)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial years (in ₹)
				Name of the Fund	Amount (in ₹)	Date of transfer	
1.	2019-20	NIL	240.94	NA	NIL	NA	NIL
2.	2018-19	NIL	437.26	NA	NIL	NA	NIL
3.	2017-18	NIL	175.53	NA	NIL	NA	NIL
	TOTAL						

(b) Details of CSR amount spent in the financial year for **ongoing projects** of the preceding financial year(s) (including last reporting Financial Year)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Sl. No.	Project ID	Name of the Project	Financial Year in Which the project was commenced	Project duration	Total amount allocated for the project (in Lakhs)	Amount spent on the project in the reporting Financial Year (in Lakhs)	Cumulative amount spent at the end of reporting Financial Year (in Lakhs)	Status of the project - Completed/ Ongoing
1.		Shyamalima	2016-17	3 (Addition in Allocated Amount year-on-year basis)	72	13.96	67.38	Ongoing
2.		AMCH-ESS	2017-18	3 (Addition in Allocated Amount year-on-year basis)	40	22.50	39.45	Completed (Remaining Amount is to be Reallocated)
3.		Ankuran	2019-20	2	210	212.14	212.14	Completed
4.		Rupkathar Gaon (Phase II)	2019-20	3	142	41.06	41.06	Ongoing
5.		Pratyasha	2016-17	3 (Addition in Allocated Amount year-on-year basis)	220	9.44	145.94	Ongoing
6.		Pragyan	2019-20	2	11.09	2.19	11.09	Completed
7.		Parimal Basudha	2015-16	3 (Addition in Allocated Amount year-on-year basis)	50.08	0	46.31	Completed. Remaining Amount Reallocated with FY 2020-2021
8.		Deepsikha	2016-17	3 (Addition in Allocated Amount year-on-year basis)	34	0	33.97	Completed. Remaining Amount Reallocated with FY 2020-2021
9.		Ashadeep	2016-17	3 (Addition in Allocated Amount year-on-year basis)	35		9.29	Completed. Remaining Amount Reallocated with FY 2020-2021
10.		Sakhi	2019-20	0	10	0	0	Dropped. Amount Allocated with FY 2020-2021

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year: **No capital asset is created or acquired in FY 2020-21**

(asset wise details)

- (a) Date of creation or acquisition of the capital asset(s).
- (b) Amount of CSR spent for creation or acquisition of capital assets.
- (c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.
- (d) Provide details of the capital asset(s) created or acquired (including complete address and location of the capital asset).

11. Specify the reason(s), if the company has failed to spend two per cent of the average net profit as per section 135(5). N.A.

Sd/- G. C. Swargiyari
(Managing Director)

Sd/- Tarun Ch. Saharia
(Chairman CSR Committee)

Sd/- Malay Kr. Das
(Director & Member)

Sd/- Jogen Barpujari
(Independent Director & Member)

CSR PROJECTS AT A GLANCE

Project Parijaat Kanan (2015-16)

The company is providing free natural gas in several crematoriums in its operational area. These crematoriums are being managed by local bodies / NGOs. The Company helps the local bodies to develop these crematoriums into beautiful parks so that the last journey can be performed in a cleaner, greener & dignified environment. Expenditure till date ₹16.98 L for Tikak Kalibari, Ledo, Chiring Chapori, Dibrugarh and Chowkidinghee, Dibrugarh.

Project Parimal Basudha (2015-16)

This project has three parts:-

- i) One waste to organic converter (Bioneer 100) along with a shed is provided to Bio Medical Waste (BMW) Plant at AMCH, Dibrugarh for ₹22.25 Lakh.
- ii) Toilets and bathrooms are in very bad shape in most of the hospitals mainly due to lack of proper maintenance. Under this project, the Company has provided support to AMC hospital authorities to build 4 toilet blocks each having 6 toilets, 6 bathrooms & other facilities. The expenditure for this part is ₹46.31 Lakh. The toilet blocks were inaugurated by Hon'ble District Commissioner of Dibrugarh District, Smti Laya Madduri on 17th October, 2017.
- iii) AGCL has outsourced the mechanized maintenance of the toilets from the initial year to M/s Robi Boruah of Dibrugarh with requisite experience in mechanized cleaning for a total allocated amount of ₹101.95 Lakh and the expenditure is ₹101.4 Lakh till date. The project is considered to be complete in April 2021 and the infrastructure and maintenance is handed over to AMCH Authorities.

Project Shyamalima (2015-16)

This flagship project of the company endeavours to create social awareness for a cleaner and greener environment. Mechanized pilot plant is set up at Duliajan to segregate and convert the bio degradable waste into organic manure ready for garden use. This also eliminates the large garbage heaps and reduces the growth of disease causing bacteria. The Converter OWC 60 has the capacity to handle 400 kgs of waste per day. Implementing partner Sulabh International Social Service Organisation, a renowned NGO of International repute is responsible for garbage collection to selling of organic manure. This project has provided indirect employment to six unemployed youth of the region. Operating expenditure is ₹67.38 Lakh till date.

Project Pratyasha (2016-17)

Project Pratyasha is to empower the rural youth by ensuring sustainable livelihood through training on skill development with implementing partner Don Bosco Institute, Kharghuli. The courses viz., Aviation, Hospitality, ISMO, Beauty & Spa, Ac & Refrigeration, Welding etc. are fully residential and cover development of soft skills, placement in reputed organizations. Total 638 candidates were trained in the year 2016-17 and 2017-18 out of which 498 were directly placed whereas the rest are self employed.

The success of this project has led to its extension for one more year as Pratyasha III for the year 2019-20. First batch of 54 trainees has started training. Mobilization is going on in our operational

areas. The project has been severely affected by the global pandemic as training programmes were temporarily stopped.

Another programme of skill development in plumbing courses for CGD technicians have been started under Project Pratyasha III at APPITI, Rowta. The training is complete for 58 candidates who have been certified by Gram Tarang an “Approved Training Partner” of National Skill Development Corporation, Government of India.

The expenditure till date is ₹136.50 Lakh.

Project Ashadeep (2016-17)

A project to provide 500 solar lamps to economically weaker sections of society in rural areas where there are infrastructure gaps in providing grid power. 250 nos of SunKing Pro All Night were procured from DBTS, Maligaon and distributed in Udalguri Natun Gaon near Tengakhat. For the next lot of 325 lamps, order was placed directly to the manufacturer Greenlight Planet Inc. at Mumbai. The lamps were distributed in Laika Pomua village in the remote Dibru Saikhowa Range to the underprivileged. It is to be noted here that the village has no grid power and the only means of communication is water transport.

The expenditure till date is ₹9.29 Lakh.

Project Deepsikha (2016-17)

Provides financial assistance to Deepsikha Foundation for their Comprehensive Care and Rehabilitation Centre at Titabor for cancer patients and their families. The aim is to ease the pain and sufferings of the cancer patients by providing emotional, financial and social aid to the poor and needy patients through a single window. Construction work at Titabor is complete on the heritage property of Bagh Hazarika, the commander-in-chief of battle of Saraighat.

The expenditure till date is ₹33.97 Lakh.

Project Rupkathar Gaon (2016-17)

Aim is to create a model village with integrated development:-

1. basic amenities like drinking water, sanitation, lighting etc.
2. Improvement of health conditions
3. Awareness and quality education
4. Infrastructure development with the help of local people
5. Sustainable livelihood opportunities
6. Financial awareness & participation in maintenance activities.

Nearly 259 toilets have been built in Chapatoli Village which is now Open Defecation Free (ODF). On the livelihood front, improved rice cultivation method has shown outstanding results with more than double produce. Vegetable cultivation and organic manure production is also going on. Access to safe drinking water is next in line.

The expenditure till date is ₹231.04 Lakh.

Following the success of this project, another village Bhadoi Nagar near Bhadoi Panch Ali was taken up to create provisions for clean drinking water facility and agro farming. The financial involvement is ₹142.00 Lakh out of which ₹41.06 Lakh has been spent till date.

Project Aparajeya (2017-18)

A project to provide financial aid to underprivileged children suffering from cancer being treated at Dr. B Barooah Cancer Institute, Guwahati. Described as “a game changer” in the North East by BBCI, project Aparajeya is expected to benefit all the paediatric cancer patients (approx. 800) treated in BBCI in a year. Salient features:-

- children are the future of the country
- child cancer is treatable and curable
- cure rate is lower in our state as treatment is abandoned midway because of dearth of money
- amount required is less than compared to adult patients

Identification of patients for free treatment is under the discretion of the consulting doctor based on certain criteria. Patients getting the “Aparajeya” Card is only eligible for the benefit. As intimated by BBCI authorities, dropouts in treatment has decreased drastically and supplementary aid in cash and kind are coming from various quarters making project Aparajeya a great success.

The expenditure till date is ₹325.00 Lakh.

Project Pragyan (2019-20)

Project Pragyan is to empower aptitude of children by creating the infrastructure, that is, Mini Science Centre in the selected school under Clause(II) of Schedule-VII of the CSR Rules under Section 135 of the Companies Act, 2013.

Specifically, this project is expected to ignite scientific interest in children so that they can:

- Question intelligently
- Learn through discovery
- Connect scientific knowledge to their world.
- Consider a career in science.

All of these are expected to strengthen scientific temper in children, thus laying the foundation for a flourishing career in Science & Math.

Initially, two schools from nearby area Ushapur H S School and Purbanchal Karikari H S School are taken on experimental basis. If successful, the project will be extended to other schools in our operational area. The expenditure till date is ₹11.09 Lakh.

Project Ankuran (2019-20)

Project Ankuran is to encourage mechanized farming of Potato and Maize among rural youths in the remote area of Ghoramora Sapor and Dibru Sapor, Sadiya by providing the necessary equipments and other materials and more importantly technical support, guidance and market linkage for overall economic upliftment in the area under Clause (X) of Schedule-VII of the CSR Rules under Section 135 of the Companies Act, 2013.

Objective of the project is to:

- i) Encourage the rural youth for adopting agriculture for self employment
- ii) To train the local farmers about scientific, mechanized cultivation methods
- iii) To develop a market linkage

The project proposal has come from Krishi Bigyan Kendra, Tinsukia who is the implementing partner for AGCL. The project is complete and the expenditure is ₹212.14 lakhs.

Managements' Reply to Independent Auditor's Report

Managements' Reply :

All compliances are noted for future action; subject to the following paras.

1. Para i (c) of Annexure - A

According to the information and explanations given to us and on the basis of our examination of the records of the Company, the title deeds, comprising all the immovable properties of land and buildings held in the name of the Company except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company - which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation, However the Company has not taken any action in this regard during the year under audit.

Managements' Reply : The Company has engaged a consultant (a retired civil servant) for carrying out all the formalities relating to the registration of Company's land in its name. As reported by the consultant, necessary actions have been taken with all the Circle Offices of various revenue circles of different districts and the matters are in progress.

2. Para i (d) of Annexure - A

The amount receivable from various parties as reflected under Trade Receivables amounting to ₹1,19,51,56,646/- remains mostly unreconciled and unconfirmed. Further, in our opinion, considering the unsecured and doubtful trade receivables of ₹28,22,97,206/- (refer note no.10) provision of 2% of the "Revenue from operations" as per the companys' accounting policies needs to be reviewed. (Refer note no. 34(vi)(e).

Managements' Reply : (1) In case of Industrial consumers, letters of confirmation of balances have been issued to all consumers but replies confirming the balances have been received from 3 nos. of major industries (APL, BVFCL & NEEPCO) and some of the tea consumers only. However, the observation of the auditor is noted for future action and collection of confirmation letters from all consumers in future.

(2) The management will review the current accounting policy of providing 2% of the Revenue from Operations towards provision for bad and doubtful debts, so as to ensure sufficient provision for bad and doubtful debts in the accounts from next financial year onwards.

3. Para - ii of Annexure - A As explained to us, the inventories of store items and spares are physically verified at regular intervals by the Management and discrepancies noticed on physical verification of stocks as compared to book records are properly dealt with in the books of account. However, we have been informed that the Annual physical verification of inventories of store items and spares could not be carried out in the month of March 2021 but is being carried out now and is under progress on date.

Managements' Reply : The physical verification of stock of stores could not be carried out in the month of March 2021 due to the Pandemic situation and various restriction imposed by Government. However, the physical verification has been commenced from July 2021 and under process and necessary adjustment, if any, will be made in next years' accounts.

Other Matters

As per the Index of Charges available with Ministry of Corporate Affairs, it was observed that a Charge has been created in the Company's name against UCO Bank bearing Charge ID 90267508, 90267507 for ₹28 Crore & ₹18 Crore respectively. However, there was no such loan outstanding in the financial statements. As per information & explanation given to us, the Company is unable to file Form CHG 4 for satisfaction of the said charges since the no dues certificate is not yet received from the UCO Bank owing to some dispute with the Bank with respect to rate of Interest.

Managements' Reply : The matter relates to charging of Floating Rate of Interest by UCO Bank against above mentioned loan amounting to ₹28 Crores and ₹8 Crores availed in the year 2005 inspite of the fact that loan agreement signed provides for Fixed Rate of Interest. Though the Company has repaid full loan amount alongwith interest calculated with Fixed Rate of Interest with necessary intimation to the Bank, the bank has neither issued No due Certificate nor removed the charges in Ministry of Corporate Affairs website.

However, the management of the Company is pursuing the matter with officials at Head Office of UCO Bank at Kolkata to resolve the issue at the earliest.

Managements' Reply to Independent Auditors' Report on the Consolidated financial statements

Managements' Reply : All compliances are noted for future action.

Managements' Reply to Comments of the C&AG on the Financial Statements of Assam Gas Company Limited for the year ended 31st March 2021

A. COMMENTS ON THE FINANCIAL POSITION

Balance Sheet

Equity and Liabilities

Current Liabilities

Trade Payables (Note 22) : ₹17 crore

The Petroleum and Natural Gas Regulatory Board (PNGRB) which is the tariff regulator of the Assam Gas Company Limited (Company) has passed (4th June, 2019) its ruling as regards non implementation of approved tariff of PNGRB by the Company. The PNGRB noticed that the Company has billed at excess rate to its customers and accordingly directed the Company to refund the excess amount collected along with interest to its customers w.e.f. 1st June 2014 till the date of actual payment. It was observed that though the Company had adjusted the principal amount payable to Assam Power Generation Corporation Limited (APGCL) for gas supplied to its two generating plants (Lakwa Thermal Power Station and Namrup Thermal Power Station), the interest payable on the refundable amount has not been taken into account. The principal amount refundable to APGCL was ₹66.82 crore on which the Company was liable to pay interest @ 15% w.e.f. 1st June 2014 till 31st March 2021. The non accountal of interest payable to APGCL resulted in overstatement of accumulated profit by ₹68.49 crore with corresponding understatement of Trade Payables by the same amount.

MANAGEMENTS' REPLY: The Petroleum and Natural Gas Regulatory Board (PNGRB) has passed an order dated 4th June, 2019 which provides for refund of excess amount of tariff realised till March 2014 alongwith interest chargeable to customers on outstanding amount. The refund amount to APGCL (NTPS and LTPS) before interest comes to ₹66.82 crore.

However, outstanding amount receivable from APGCL as on 31.03.21 is ₹83.54 crore in the books of accounts of AGCL before deduction of above mentioned refundable amount. The aforesaid amount is also subject to interest on delayed payments.

APGCL has been disputing the bills of AGCL considering it to be higher side for a long period. However after issue of aforementioned order by PNGRB, AGCL has approached APGCL to settle all outstanding amount in line with PNGRB order. But due to COVID pandemic and restrictions imposed by Government the matter could not be settled till date and now we will be freshly taking up the matter with APGCL for early settlement of outstanding balances between both the parties and interest to be levied after such settlement.

The same has been disclosed in our Notes to Financial Statements (No. 36(xi)(j)).

Balance Sheet

Assets

Current assets

Trade Receivables (Note 10) : ₹113.93 crore

The above includes an amount of ₹7.96 crore receivable from 13 tea gardens (Consumers) which is in dispute. In this regard it was observed that the Company has billed these consumers at a higher rate (Non-APM gas) against the applicable rate (APM gas). Against these the consumers has approached the court and obtained stay on the bills received from the Company. The matter was discussed by the Board in its meetings dated 25/11/2020 wherein it was resolved that as the Company has not raised its arrear claim after 2015 the claim is not enforceable (i.e. time barred) the Company shall not file any money suit and settle the matter out of court. Thus, it is evident that the amount was not recoverable by the Company. As such the entire amount should have been provided in the accounts. This has resulted in overstatement of profit for the year by ₹7.96 crore with corresponding overstatement of Trade Receivables to the same extent.

MANAGEMENTS' REPLY: The Management of Assam Gas Company Limited has formed an internal committee vide Order No. AGCL/GMB/CC-SETTLEMENT-2021/16 on 26/06/21 to resolve the pending court cases of 13 no. tea consumers through out of court settlement.

The report from the above committee is still pending and hence action will be taken as recommended by the internal committee subject to approval by the Board of Directors.

Further we have already made a provision of ₹558.71 lakhs in our books of accounts against trade receivables (Notes to the Financial Statement – 10) for any such unforeseen losses through writing off./ bad debt.

However, Management agrees to account for the same after necessary reconciliation within next Financial year.

Managements' Reply to

Comments of the C&AG on the Consolidated Financial Statements of Assam Gas Company Limited for the year ended 31st March 2021

A. COMMENTS ON CONSOLIDATED FINANCIAL POSITION

Consolidated Balance Sheet

Equity and Liabilities

Current Liabilities

Trade Payables (Note 23) : ₹24.27 crore

The Petroleum and Natural Gas Regulatory Board (PNGRB) which is the tariff regulator of the Assam Gas Company Limited (Company) has passed (4th June 2019) its ruling as regards non implementation of approved tariff of PNGRB by the Company. The PNGRB noticed that the Company has billed at excess rate to its customers and accordingly directed the Company to refund the excess amount collected along with interest to its customers wef 01 June 2014 till the date of actual payment. It was observed that though the Company had adjusted the principal amount payable to Assam Power Generation Corporation Limited (APGCL) for gas supplied to its two generating plants (Lakwa Thermal Power Station and Namrup Thermal Power Station), the interest payable on the refundable amount has not been taken into account. The principal amount refundable to APGCL was ₹66.82 crore on which the Company was liable to pay interest @ 15% w.e.f. 1st June 2014 till 31 March 2021. The non accountal of interest payable to APGCL resulted in overstatement of accumulated profit by ₹68.49 crore with corresponding understatement of Trade Payables by the same amount.

MANAGEMENTS' REPLY: The Petroleum and Natural Gas Regulatory Board (PNGRB) has passed an order dated 4th June, 2019 which provides for refund of excess amount of tariff realised till March 2014 along with interest chargeable to customers on outstanding amount. The refund amount to APGCL (NTPS and LTPS) before interest comes to ₹66.82 crore.

However, outstanding amount receivable from APGCL as on 31.03.21 is ₹83.54 crore in the books of accounts of AGCL before deduction of above mentioned refundable amount. The aforesaid amount is also subject to interest on delayed payments.

APGCL has been disputing the bills of AGCL considering it to be higher side for a long period. However after issue of aforementioned order by PNGRB, AGCL has approached APGCL to settle all outstanding amount in line with PNGRB order. But due to COVID pandemic and restrictions imposed by Government the matter could not be settled till date and now we will be freshly taking up the matter with APGCL for early settlement of outstanding balances between both the parties and interest to be levied after such settlement.

The same has been disclosed in our Notes to Financial Statements (No. 36(xi)(j)).

Consolidated Balance Sheet

Assets

Current assets

Trade Receivables (Note 10) : ₹131.84 crore

The above includes an amount of ₹7.96 crore receivable from 13 tea gardens (Consumers) which is in dispute. In this regard it was observed that the Company has billed these consumers at a higher rate (Non-APM gas) against the applicable rate (APM gas). Against these the consumers has approached the court and obtained stay on the bills received from the Company. The matter was discussed by the Board in its meetings dated 25/11/2020 wherein it was resolved that as the Company has not raised its arrear claim after 2015 the claim is not enforceable (i.e, time barred) the Company shall not file any money suit and settle the matter out of court. Thus, it is evident that the amount was not recoverable by the Company. As such the entire amount should have been provided in the accounts. This has resulted in overstatement of profit for the year by ₹7.96 crore with corresponding overstatement of Trade Receivables to the same extent.

MANAGEMENTS' REPLY: The Management of Assam Gas Company Limited has formed an internal committee vide Order No. AGCL/GMB/CC-SETTLEMENT-2021/16 on 26/06/21 to resolve the pending court cases of 13 no. tea consumers through out of court settlement.

The report from the above committee is still pending and hence action will be taken as recommended by the internal committee subject to approval by the Board of Directors.

Further we have already made a provision of ₹558.71 lakhs in our books of accounts against trade receivables (Notes to the Financial Statement – 10) for any such unforeseen losses through writing off./ bad debt.

However, Management agrees to account for the same after necessary reconciliation within next Financial year.

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF ASSAM GAS COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2021

The preparation of financial statements of **Assam Gas Company Limited** for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act), is the responsibility of the management of the company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the auditing standards prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated **31 August, 2021**.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of **Assam Gas Company Limited** for the year ended 31 March 2021 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) of the Act which have come to my attention, and which in my view, are necessary for enabling a better understanding of the financial statements and the related audit report:

A. Comments on Financial Position

1. Balance Sheet

Equity and Liabilities

Current Liabilities

Trade Payables (Note 22): ₹17.00 crore

The Petroleum and Natural Gas Regulatory Board (PNGRB) which is the tariff regulator of the Assam Gas Company Limited (Company) has passed (4 June 2019) its ruling as regards non implementation of approved tariff of PNGRB by the Company. The PNGRB noticed that the Company has billed at excess rate to its customers and accordingly directed the Company to refund the excess the amount collected along with interest to its customers w.e.f. 01 June 2014 till the date of actual payment. It was observed that though the Company had adjusted the principal amount payable to Assam Power Generation Corporation Limited (APGCL) for gas supplied to its two generating plants (Lakwa Thermal Power Station and Namrup Thermal Power Station), the interest payable on the refundable amount has not been taken into

account. The principal amount refundable to APGCL was ₹66.82 crore on which the Company was liable to pay interest @15% per annum w.e.f. 01 June 2014 till 31 March, 2021. The non-accountable of interest payable to APGCL resulted in overstatement of accumulated profit by ₹68.49 crore with corresponding understatement of 'Current Liabilities - Trade Payables' by the same amount.

2. Balance Sheet

Assets

Current Assets

Trade Receivables (Note 10): ₹113.93 crore

The above includes an amount of ₹7.96 crore receivable from 13 tea gardens (Consumers) which is in dispute. In this regard it was observed that the Company has billed this consumers at a higher rate (non-APM gas) against the applicable rates (APM gas). Against this the consumers have approached the court and obtained stay on the bills received from the Company. The matter was discussed by the Board in its meeting dated 25-11-2020 wherein it was resolved that as the Company has not raised its arrear claim after 2015 and also as per the legal opinion the claim is not enforceable (i.e. time barred), the Company shall not file any money suit and settle the matter out of court. Thus, it is evident that the amount was not recoverable by the Company. As such, the entire amount should have been provided in the accounts. This has resulted in overstatement of 'profit for the year' by ₹7.96 crore with corresponding overstatement of 'Current Assets Trade Receivables' to the same extent.

For and on the behalf of the
Comptroller and Auditor General of India



Principal Accountant General (Audit), Assam

Place: Guwahati
Date: 22-10-2021

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF ASSAM GAS COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2021

The preparation of Consolidated Financial Statements of **Assam Gas Company Limited** for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act), is the responsibility of the management of the company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 139(5) read with Section 129(4) of the Act, are responsible for expressing an opinion on the financial statements under section 143 read with Section 129(4) of the Act based on independent audit in accordance with the auditing standards prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated **31 August, 2021**.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the Consolidated Financial Statements of **Assam Gas Company Limited** for the year ended 31 March 2021 under section 143(6)(a) read with Section 129(4) of the Act. We conducted a supplementary audit of the Financial Statements of DNP Limited (a subsidiary company of Assam Gas Company Limited), Purba Bharti Gas Private Limited (a joint venture company of Assam Gas Company Limited) while the audit of Tripura Natural Gas Company Limited (an Associate company of Assam Gas Company Limited) was conducted by the Accountant General (Audit), Tripura. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) read with Section 129(4) of the Act which have come to my attention, and which in my view, are necessary for enabling a better understanding of the financial statements and the related audit report:

A. Comments on Consolidated Financial Position

1. Consolidated Balance Sheet

Equity and Liabilities

Current Liabilities

Trade Payables (Note 23): ₹24.27 crore

The Petroleum and Natural Gas Regulatory Board (PNGRB) which is the tariff regulator of the Assam Gas Company Limited (Company) has passed (4 June 2019) its ruling as regards non implementation of approved tariff of PNGRB by the Company. The PNGRB noticed that the Company has billed at excess rate to its customers and accordingly directed the Company to refund the excess the amount collected along with interest to its customers w.e.f. 01 June 2014 till the date of actual payment. It was observed that though the Company had adjusted the principal amount payable to Assam Power Generation Corporation Limited (APGCL) for gas supplied to its two generating plants (Lakwa Thermal Power Station and Namrup Thermal Power Station), the interest payable on the refundable amount has not been taken into account. The principal amount refundable to APGCL was ₹66.82 crore on which the Company was liable to pay interest @15% per annum w.e.f. 01 June 2014 till 31 March, 2021. The non-accountable of interest payable to APGCL resulted in overstatement of accumulated profit by ₹68.49 crore with corresponding understatement of 'Current Liabilities - Trade Payables' by the same amount.

2. Consolidated Balance Sheet

Assets

Current Assets

Trade Receivables (Note 10): ₹131.84 crore

The above includes an amount of ₹7.96 crore receivable from 13 tea gardens (Consumers) which is in dispute. In this regard it was observed that the Company has billed this consumers at a higher rate (non-APM gas) against the applicable rates (APM gas). Against this the consumers have approached the court and obtained stay on the bills received from the Company. The matter was discussed by the Board in its meeting dated 25-11-2020 wherein it was resolved that as the Company has not raised its arrear claim after 2015 and also as per the legal opinion the claim is not enforceable (i.e. time barred), the Company shall not file any money suit and settle the matter out of court. Thus, it is evident that the amount was not recoverable by the Company. As such, the entire amount should have been provided in the accounts. This has resulted in overstatement of 'profit for the year' by ₹7.96 crore with corresponding overstatement of 'Current Assets Trade Receivables' to the same extent.

For and on the behalf of the
Comptroller and Auditor General of India



Principal Accountant General (Audit), Assam

Place: Guwahati
Date: 22-10-2021

ASSAM GAS COMPANY LIMITED
INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF ASSAM GAS COMPANY LIMITED

Report on the Audit of the standalone Financial Statements

Opinion

We have audited the accompanying standalone Ind AS Financial Statements of ASSAM GAS COMPANY LIMITED ("the Company"), which comprise the standalone Balance Sheet as at March 31, 2021, the standalone Statement of Profit and Loss (including other comprehensive income), the Statement of Cash Flows and the Statement of changes in equity for the year ended on that date, notes to the financial statements and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone Ind AS Financial Statements along-with the notes thereon, give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Indian Accounting Standards specified in the Companies (Indian Accounting Standards) Rule 2015 "as amended" under section 133 of the Act, of the state of affairs (financial position) of the Company as at March 31, 2021, and its Profit/loss (financial performance including other comprehensive income), changes in its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of the standalone Ind AS Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act (SAs). Our responsibilities under those SAs are further described in the Auditor's Responsibilities for the Audit of the standalone Ind AS Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone Ind AS Financial Statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone Ind AS Financial Statements of the current period.

These matters were addressed in the context of our audit of the standalone Ind AS Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Other Matters

As per the Index of Charges available with Ministry of Corporate Affairs, it was observed that a Charge has been created in the Company's name against UCO Bank bearing Charge Id 90267508, 90267507 for ₹28 Crore & ₹18 Crore respectively. However, there was no such loan outstanding in the financial statements. As per information & explanation given to us, the Company is unable to file Form CHG 4 for satisfaction of the said charges since the no dues certificate is not yet received

from UCO Bank owing to some dispute with the Bank with respect to rate of Interest.

Management's Responsibility for the Standalone Financial Statements

The Company's Management and the Board of Directors are responsible for the matters stated in section 134(5) of the Act, with respect to the preparation of these standalone Financial Statements that give a true and fair view of the state of affairs, profit/loss, and other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone Ind AS Financial Statements, the management and the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- i) Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ii) Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(ii) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to Financial Statements in place and the operating effectiveness of such controls.

- iii) Evaluate the appropriateness of Accounting policies used and the reasonableness of accounting estimates and related disclosures in this standalone Financial Statements made by management and Board of Directors.
- iv) Conclude on the appropriateness of the management and Board of Directors use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our Auditor's report to the related disclosures in the standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidences obtained up to the date of our Auditor's Report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- v) Evaluate the overall presentation structure and content of the standalone Financial Statements, including the disclosures, and whether the standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determined those matters that were of most significant in the audit of the standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulations precludes / disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), as amended, issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. As required by section 143 (3) of the Act, based on our audit we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
 - b. In our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

- c. The standalone Balance Sheet, the standalone Statement of Profit and Loss (including other comprehensive income), the Cash Flow Statement and the statement of changes in equity dealt with by this Report are in agreement with the books of accounts.
- d. In our opinion, the aforesaid standalone Ind AS financial statements comply with the Accounting Standards specified under section 133 of the Act, with relevant rule issued thereunder.
- e. On the basis of written representations received from the directors as on March 31, 2021 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2021 from being appointed as a director in terms of Section 164 (2) of the Act.
- f. In our opinion, the provisions of Section 143(3)(i) with regard to opinion on internal financial controls with reference to financial statements of the company and the operating effectiveness of such controls, refer to our separate report in "Annexure B".
- g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:
 - i) The Company has disclosed the impact of pending litigations as at 31st March, 2021 on its financial position in its standalone Financial Statements – Refer Note 34 (vi) regarding Trade Receivables & 34(xi) regarding Contingent Liabilities to the standalone financial statements.
 - ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses and as such the Company has not made any provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.
 - iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company and as such there has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner

Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

“Annexure A” to the Independent Auditors’ Report

Referred to in paragraph 1 under the heading ‘Report on Other Legal & Regulatory Requirement’ of our report of even date to the financial statements of the Company for the year ended March 31, 2021:

- (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of property, plant and equipment.;

The Company has a regular programme of physical verification of its property, plant and equipment by which all property, plant and equipment are verified in a phased manner over a period of 3 years. In accordance with this programme, certain property, plant and equipment were verified during the year and no material discrepancies were noticed on such verifications. In our opinion, the periodicity of physical verification is reasonable having regard to the size of the Company and the nature of its property, plant and equipment.

According to the information and explanations given to us and on the basis of our examination of the records of the Company, the title deeds, comprising all the immovable properties of land and buildings held in the name of the Company except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company- which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation. However the Company has not taken any action in this regard during the year under audit.

The amount receivable from various parties as reflected under Trade Receivables amounting to ₹1,19,51,56,646/- remains mostly unreconciled and unconfirmed. Further, in our opinion, considering the unsecured and doubtful trade receivables of ₹28,27,99,206/- (refer note no.10) provision of 2% of the “Revenue from Operations” as per company’s accounting policies needs to be reviewed. { Refer note no. 34(vi)(f). }

As explained to us, the inventories of store items and spares are physically verified at regular intervals by the Management and discrepancies noticed on physical verification of stocks as compared to book records are properly dealt with in the books of account. However, we have been informed that the Annual physical verification of inventories of store items and spares could not be carried out in the month of March, 2021 but is being carried out now and is under progress on that date.

According to the information and explanations given to us, the Company has not granted any loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under Section 189 of the Companies Act, 2013. Accordingly, reporting under clause 3(iii) (a) to (c) of the Order are not applicable to the Company.

In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of Section 185 and 186 of the Act with respect to the loans and investments made.

In our opinion and according to the information and explanations given to us, the Company has not accepted any deposits from the public within the provisions of Sections 73 to 76 of the Act and the rules framed there under. Hence reporting under clause 3(v) of the order is not applicable to the Company.

We have broadly reviewed the cost records maintained by the Company pursuant to the Rules made by the Central Government under Section 148(1) of the Companies Act, 2013 and are of the opinion that prima facie the prescribed cost records have been made and maintained. We have, however, not made a detailed examination of these records with a view to determining whether they are accurate or complete.

- a) According to the information and explanations given to us and on the basis of our examination of the books of account, and records, the Company has been generally regular in depositing undisputed statutory dues including Provident Fund, Employees State Insurance, Income-Tax, Goods and Services Tax, Value Added Tax, Sales Tax, Duty of Customs, Cess and other material statutory dues applicable to it during the year with the appropriate authorities. As explained to us, the Company did not have any dues on account of employees' state insurance. According to information & explanation given to us, the Company was unable to do the excise registration owing to which the duty of excise could not be deposited.

According to the information and explanations given to us, there were no undisputed amounts in respect of Provident Fund, Income Tax, Sales Tax, Value Added Tax, GST, duty of customs, service tax, cess and other material statutory dues were in arrears as at March 31, 2021 for a period of more than six months from the date they became payable.

- b) According to the information and explanation given to us, there are no dues of duty of customs which have not been deposited with the appropriate authorities on account of any dispute. However, according to information and explanation given to us, the following dues of Income Tax, Sales Tax, Duty of Excise, Service Tax and Value Added Tax have not been deposited by the Company on account of dispute:

Name of statute	Nature of dues	Amount (in lakhs of Rs)	Period to which the amount relates	Forum where the dispute is pending
Income Tax Act	Tax	3.93	A.Y. 2006-07	Central Processing Cell
Income Tax Act	Tax	0.54	A.Y. 2007-08	Central Processing Cell
Income Tax Act	Tax	3.09	A.Y. 2016-17	Central Processing Cell
Assam VAT ACT	Tax (including interest)	2103.42	F.Y. 2006-07	Commssioner, Assam VAT
Assam VAT ACT	Tax (including interest)	231.54	F.Y. 2007-08	Additional Commissioner, Assam VAT
Assam VAT ACT	Tax (including interest)	2143.55	F.Y. 2008-09	Assam Board of Revenue
Assam VAT ACT	Tax (including interest)	2185.79	F.Y. 2009-10	Appeal filed with Hon'ble Guwahati High Court
Assam VAT ACT	Tax (including interest)	1431.90	F.Y. 2013-14	Commssioner, Assam VAT
Assam VAT ACT	Tax (including interest)	1341.67	F.Y. 2014-15	Commssioner, Assam VAT
Assam VAT ACT	Tax (including interest)	1518.36	F.Y. 2015-16	Commssioner, Assam VAT
Service Tax	Tax	402.29	2007 to 2012	CESTAT, Kolkata
Service Tax	Tax	52.28	2012-2013	CESTAT, Kolkata
Service Tax	Tax	87.73	Oct'12 to Sep'13	CESTAT, Kolkata
Service Tax	Tax	152.57	Apr'09 to Mar'14	CESTAT, Kolkata
Service Tax	Tax	88.37	Oct'13 to Sep'14	CESTAT, Kolkata
Service Tax	Tax	36.07	2014-15	CESTAT, Kolkata
Service Tax	Tax	55.15	Oct'14 to Sep'15	CESTAT, Kolkata
Service Tax	Tax	8812	Oct'15 to Sep'16	CESTAT, Kolkata
Service Tax	Tax	74.17	2015-16	CESTAT, Kolkata

Service Tax	Tax	121.74	Oct'16 to June'17	CESTAT, Kolkata
Service Tax	Tax	12.61	2016-17	CESTAT, Kolkata
Service Tax	Tax	1.54	Apr'17 to June'17	CESTAT, Kolkata

The Company does not have any loans or borrowings from any financial Institution, banks, government or debenture holders during the year. Accordingly, paragraph 3(viii) of the Order is not applicable.

The Company did not raise any money by way of initial public offer or further public offer (including debt instruments) and term loans during the year. Accordingly, paragraph 3 (ix) of the Order is not applicable.

Based upon the audit procedures performed and the information and explanations given by the management, we report that no fraud by the Company or on the company by its officers or employees has been noticed or reported during the year.

According to the information and explanations given to us and based on our examination of the records of the Company, the Company has paid / provided for managerial remuneration in accordance with the requisite approvals mandated by the provisions of section 197 read with the Schedule V to the Act.

In our opinion, the Company is not a Nidhi Company. Therefore, reporting under the provisions of clause 3 (xii) of the Order are not applicable to the Company.

In our opinion and according to the information and explanations given to us the Company is in compliance with Section 177 and 188 of the Companies Act, 2013, where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the standalone Ind AS financial statements etc. as required by the applicable accounting standards.

Based upon the audit procedures performed and the information and explanations given by the management, the company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review. Accordingly, reporting under the provisions of clause 3 (xiv) of the Order are not applicable to the Company.

Based upon the audit procedures performed and the information and explanations given by the management, the company has not entered into any non-cash transactions with directors or persons connected with him. Accordingly, reporting under the provisions of clause 3 (xv) of the Order are not applicable to the Company.

In our opinion, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934 and accordingly, reporting under the provisions of clause 3 (xvi) of the Order are not applicable to the Company.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- (MADHAVI KARNANY)
Partner

Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

“Annexure B” to the Independent Auditor’s Report

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

(Referred to in paragraph 2(f) under “Report on other Legal and Regulatory Requirements” Section of our report of even date)

We have audited the internal financial controls over financial reporting of **ASSAM GAS COMPANY LIMITED** (“the Company”) as of March 31, 2021 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March, 2021, based on the internal control with reference to financial statement criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Management’s Responsibility for Internal Financial Controls

The Company’s management and the Board of Directors are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (‘ICAI’). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls with reference to financial statement based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone Ind AS financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

For N.C. KARNANY & CO.

Chartered Accountants
(Firm Registration No. 305103E)

Sd/- (MADHAVI KARNANY)

Partner

Membership No. 064292

UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

**DIRECTIONS UNDER 143(5) OF THE
COMPANIES ACT, 2013 FOR THE YEAR 2020-21**

- 1. Whether the Company has clear title/ lease deeds for free hold and leasehold land respectively? If not, please state the area of freehold and leasehold land for which title/ lease deeds are not available.**

The Company has clear title deeds for all the freehold lands and leasehold lands, except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company- which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation.

The details of the land where title deeds are not available are as follows:.

Sl. No.	Location	State	Land available		Remarks
			LeaseHold	FreeHold	
1.	Near 16 no. Tinali, Duliajan	Assam	Nil	166B-04K-12L (includes land in AGCL – North Colony, South Colony and H/G Barrack)	<i>The said land is yet to be formally transferred to the company- which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation.</i>

- 2. Whether there are any cases of waiver/write off of debts/ loans interest etc., if yes, the reasons there for and the amount involved.**
- None and Not Applicable.
- 3. Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities.**
- None and Not applicable

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- (MADHAVI KARNANY)
Partner
Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

**SUB DIRECTIONS UNDER SECTION 143(5) OF
THE COMPANIES ACT, 2013 FOR THE YEAR 2020-21**

- 1. State the area of land under encroachment and briefly explain the steps taken by the company to remove encroachments.**
 - As per information and explanations given to us, no land under the possession of the Company has been encroached.
- 2. Whether subsidy received /recoverable from Government of India has been properly accounted for as per claims admitted..**
 - None and Not Applicable

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner

Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

**DIRECTIONS UNDER SECTION 143(5) OF
THE COMPANIES ACT, 2013 FOR THE YEAR 2020-21**

1.	<p>Whether the company has system in place to process all the accounting transactions through IT system?</p> <p>If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.</p>	<p>Most of the accounting transactions are processed manually and IT system is used only for limited purpose like compilation of accounts – entering the manually prepared vouchers in Tally system and finalisation, pay roll accounting – generation of the monthly salary calculations and pay slips, generation of bills – generating monthly invoices for gas and TC and stores accounting – entering the issues and receipts notes and maintaining stock ledger, through individual programs for each function.</p>
2.	<p>Whether there is any restructuring of an existing loan or cases of waiver / write off of debts / loans / interests etc., made by a lender to the company due to the company's inability to repay the loan?</p> <p>If yes, the financial impact may be stated.</p>	<p>None and not applicable.</p>
3.	<p>Whether funds received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its terms and conditions? List the cases of deviation.</p>	<p>None and not applicable.</p>

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner

Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

Assam Gas Company Limited
Independent Auditors' Compliance Certificate

We have conducted the Statutory Audit of Assam Gas Company Limited, Duliajan of the Standalone Financial Statements for the year ended 31st March, 2021 in accordance with the directions/ sub directions u/s 143(5) of the Companies Act, 2013 as amended, and hereby certify that we have complied with all the guidelines issued to us.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner

Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED

Independent Auditors' Report

TO THE MEMBERS OF ASSAM GAS COMPANY LIMITED

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated Ind AS Financial Statements of ASSAM GAS COMPANY LIMITED (hereinafter referred to as the "Holding Company") and its subsidiary & associates, which comprise the consolidated Balance Sheet as at March 31, 2021, the consolidated Statement of Profit and Loss (including other comprehensive income), the consolidated Statement of Cash Flows and the consolidated Statement of changes in equity for the year ended on that date, consolidated notes to the financial statements and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, and based on the consideration of reports of other auditors on separate financial statements of such subsidiary and associates as where audited by other auditors, the aforesaid consolidated Ind AS Financial Statements alongwith the notes thereon, give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Indian Accounting Standards specified in the Companies (Indian Accounting Standards) Rule 2015 "as amended" under section 133 of the Act, of the consolidated state of affairs (financial position) of the Group and its associates as at March 31, 2021, and its consolidated Profit/loss (financial performance including other comprehensive income), consolidated changes in its cash flows and the consolidated changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of the consolidated Ind AS Financial Statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act (SAs). Our responsibilities under those SAs are further described in the Auditor's Responsibilities for the Audit of the consolidated Ind AS Financial Statements section of our report. We are independent of the Group & its subsidiary & its associates in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the consolidated financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained along with the consideration of audit reports of the other auditors referred to in sub paragraph (a) "Other Matters" paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the consolidated Ind AS Financial Statements.

Other Information – Board of Director's Report

The Holding Company's management & Board of Directors are responsible for the other information. The other information comprises the preparation and presentation of its report which comprises various information required under section 134(3) of the Companies Act 2013 but does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed and based on the work done we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated Ind AS Financial Statements of the current period.

These matters were addressed in the context of our audit of the consolidated Ind AS Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Other Matters

As per the Index of Charges available with Ministry of Corporate Affairs, it was observed that a Charge has been created in the Company's name against UCO Bank bearing Charge Id 90267508, 90267507 for Rs. 28 Crore & Rs. 18 Crore respectively. However, there was no such loan outstanding in the financial statements. As per information & explanation given to us, the Company is unable to file Form CHG 4 for satisfaction of the said charges since the no dues certificate is not yet received from UCO Bank owing to some dispute with the Bank with respect to rate of Interest.

We did not audit the Financial Statements of the Subsidiary & the Associate Companies for the year ended on that date, as considered in the Consolidated Financial Statement. These Financial Statements/ Financial information have been audited by other auditors whose reports have been furnished to us by the management and our conclusion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiary & an associates and our report in terms of Sub section (3) of Section 143 of the Act, in so far as it relates to the aforesaid subsidiary & an associates is based solely on the audit reports of the other auditors.

Management's Responsibility for the Consolidated Financial Statements

The Holding Company's Management and the Board of Directors are responsible for the matters stated in section 134(5) of the Act, with respect to the preparation of these consolidated Financial Statements that give a true and fair view of the consolidated state of affairs, consolidated profit/loss, and other comprehensive income, consolidated cash flows and consolidated statement of changes in equity of the Group & its associates in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act.

The respective management and Board of Directors of the Company included in the Group and of its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of each Company and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated Ind AS financial statements that give a true and

fair view and are free from material misstatement, whether due to fraud or error which have been used for the purpose of preparation of the consolidated financial statements by Management & the Directors of the Holding Company, as aforesaid.

In preparing the consolidated Ind AS Financial Statements, the respective management and the Board of Directors of the Company included in the Group and of its associates are responsible for assessing the each Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The respective management and the Board of Directors of the Company included in the Group and of its associates is responsible for overseeing the each Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- i) Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error; design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ii) Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to Consolidated Financial Statements in place and the operating effectiveness of such controls based on our audit.
- iii) Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures in this consolidated Financial Statements made by management and Board of Directors.
- iv) Conclude on the appropriateness of the management and Board of Directors use of the going concern basis of accounting in preparation of Consolidate Financial Statements and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the appropriateness of this assumption. If we conclude that a material uncertainty exists, we are required to draw attention in our Auditor's report to the related disclosures in the consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidences obtained up to the date of our Auditor's Report. However, future events or conditions may cause the Group and its associates to cease to continue as a going concern.

- v) Evaluate the overall presentation structure and content of the consolidated Financial Statements, including the disclosures, and whether the consolidated Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the consolidated Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the consolidated Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determined those matters that were of most significant in the audit of the consolidated Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulations precludes / disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by section 143 (3) of the Act, based on our audit and on the consideration of reports of the other auditors on separate financial statements of such subsidiary and associates as were audited by other auditors as noted in "Other Matters", paragraph, we report to the extent applicable, that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid Consolidate Financial Statements;
 - b. In our opinion, proper books of account as required by law have been kept by the aforesaid Consolidated Financial Statements so far as it appears from our examination of those books and the reports of the other auditors;
 - c. The consolidated Balance Sheet, the consolidated Statement of Profit and Loss (including other comprehensive income), the consolidated Cash Flow Statement and the consolidated statement of changes in equity dealt with by this Report are in agreement with the relevant books of accounts maintained for the purpose of preparation of the Consolidated Financial Statements.
 - d. In our opinion, the aforesaid consolidated Ind AS financial statements comply with the IND AS specified under section 133 of the Act.
 - e. On the basis of written representations received from the directors of the Holding Company as on March 31, 2021 taken on record by the Board of Directors of the Holding Company & the reports of the statutory auditors of the Subsidiary Company & Associate Companies, none of the directors of the Group Companies & its Associate Companies is

disqualified as on March 31, 2021 from being appointed as a director in terms of Section 164 (2) of the Act.

- f. With respect to the adequacy of the internal financial controls with reference to consolidated financial statements and the operating effectiveness of such controls referred to our separate report in Annexure A.
- g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the reports of the other auditors on separate financial statements of subsidiary and associates, as noted in "Other Matters", paragraph :
 - i) The Holding Company and its Subsidiary & Associate Companies has disclosed the impact of pending litigations as at 31st March, 2021 on consolidated financial position in its consolidated Financial Statements.
 - ii) The Holding Company and its Subsidiary & Associate Companies did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses and as such the Group has not made any provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.
 - iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Holding Company and its Subsidiary & Associate Companies and as such there has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.
 - iv) With respect to the matter to be included in the Auditors' report under section 197(16):

In our opinion and according to the information and explanations given to us and based on the reports of the statutory auditors of such subsidiary companies and an associate company incorporated in India which were not audited by us, the remuneration paid during the current year by the Holding Company, its subsidiary companies and associate companies to its directors is in accordance with the provisions of Section 197 of the Act. The remuneration paid to any director by the Holding Company, its subsidiary companies and associate companies is not in excess of the limit laid down under Section 197 of the Act. The Ministry of Corporate Affairs has not prescribed other details under Section 197(16) which are required to be commented upon by us.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner

Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

“Annexure A” to the Independent Auditor’s Report on the Consolidated Financial Statements of Assam Gas Company Limited for the year ended March 31, 2021

(Referred to in paragraph 2(f) under “Report on other Legal and Regulatory Requirements” Section of our report of even date)

Report on the Internal Financial Controls with reference to the aforesaid Consolidated Financial Statements under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013.

In conjunction with our audit of the consolidated financial statements of the Company (hereinafter referred to as the “Holding Company”) as of & for the year ended on March 31, 2021, we have audited the internal financial controls with reference to the consolidated Financial Statements of the Holding Company and such company incorporated in India under the Companies Act, 2013 which are its Subsidiary Company & Associate Companies as of that date.

Opinion

In our opinion, the Holding Company and such company incorporated in India under the Companies Act, 2013 which are its subsidiary company & its associate Companies have, in all material respects, an adequate internal financial controls with reference to the consolidated Financial Statements were operating effectively as at 31 March, 2021, based on the internal financial control with reference to consolidated financial statements criteria established by the such Companies considering the essential components of such internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (the ‘Guidance Note’).

Management’s Responsibility for Internal Financial Controls

The respective Company’s management and the Board of Directors are responsible for establishing and maintaining internal financial controls with reference to the consolidated Financial Statements based on the criteria established by the respective Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (‘ICAI’). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the internal financial controls with reference to financial statement based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls with reference to the consolidated Financial Statements. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to the consolidated Financial Statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to the consolidated Financial Statements and their operating effectiveness. Our audit of internal financial controls with reference to the consolidated Financial Statements included obtaining an understanding of internal financial controls with reference to the consolidated Financial Statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the consolidated Ind AS financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained & the audit evidence obtained by other auditors of the Subsidiary Company & Associate Companies, is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system with reference to the consolidated Financial Statements.

Meaning of Internal Financial Controls with reference to the consolidated Financial Statements

A company's internal financial control with reference to the consolidated Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to the consolidated Financial Statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with reference to the consolidated Financial Statements

Because of the inherent limitations of internal financial controls with reference to the consolidated Financial Statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to the consolidated Financial Statements to future periods are subject to the risk that the internal financial control with reference to the consolidated Financial Statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- (MADHAVI KARNANY)
Partner

Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

**DIRECTIONS UNDER SECTION 143(5) OF
THE COMPANIES ACT, 2013 FOR THE YEAR 2020-21**

- 1. Whether the Company has clear title/ lease deeds for free hold and leasehold land respectively? If not, please state the area of freehold and leasehold land for which title/ lease deeds are not available..**

The Company has clear title deeds for all the freehold lands and leasehold lands, except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company- which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation. .

The details of the land where title deeds are not available are as follows:

Sl. No	Location	State	Land available		Remarks
			LeaseHold	FreeHold	
1.	Near 16 no. Tiniali, Duliajan.	Assam	Nil	166B-04K-12L (includes land in AGCL - North Colony, South Colony and H/G Barrack)	<i>The said land is yet to be formally transferred to the company- which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation.</i>

- 2. Whether there are any cases of waiver/write off of debts/ loans interest etc., if yes, the reasons there for and the amount involved.**
- None and Not Applicable.
- 3. Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities.**
- None and Not applicable.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- (MADHAVI KARNANY)
Partner

Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

**SUB DIRECTIONS UNDER SECTION 143(5) OF
THE COMPANIES ACT, 2013 FOR THE YEAR 2020-21**

- 1. State the area of land under encroachment and briefly explain the steps taken by the company to remove encroachments.**
 - As per information and explanations given to us, no land under the possession of the Company has been encroached.
- 2. Whether subsidy received /recoverable from Government of India has been properly accounted for as per claims admitted..**
 - None and Not Applicable.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- (MADHAVI KARNANY)
Partner

Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

**DIRECTIONS UNDER SECTION 143(5) OF
THE COMPANIES ACT, 2013 FOR THE YEAR 2020-21**

1.	<p>Whether the company has system in place to process all the accounting transactions through IT system?</p> <p>If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.</p>	<p>Most of the accounting transactions are processed manually and IT system is used only for limited purpose like compilation of accounts – entering the manually prepared vouchers in Tally system and finalisation, pay roll accounting – generation of the monthly salary calculations and pay slips, generation of bills – generating monthly invoices for gas and TC and stores accounting – entering the issues and receipts notes and maintaining stock ledger, through individual programs for each function.</p>
2.	<p>Whether there is any restructuring of an existing loan or cases of waiver / write off of debts / loans / interests etc., made by a lender to the company due to the company's inability to repay the loan?</p> <p>If yes, the financial impact may be stated.</p>	<p>None and not applicable.</p>
3.	<p>Whether funds received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its terms and conditions? List the cases of deviation.</p>	<p>None and not applicable.</p>

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner
Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

**Assam Gas Company Limited
Independent Auditors' Compliance Certificate**

We have conducted the Statutory Audit of Assam Gas Company Limited, Duliajan of the Consolidated Financial Statements for the year ended 31st March, 2021 in accordance with the directions/ sub directions u/s 143(5) of the Companies Act, 2013 as amended, and hereby certify that we have complied with all the guidelines issued to us.

For N.C. KARNANY & CO.
Chartered Accountants
(Firm Registration No. 305103E)

Sd/- **(MADHAVI KARNANY)**
Partner
Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

Assam Gas Company Limited
Financial Statements 2020-21

ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM
CIN: U11101AS1962SGC001184

BALANCE SHEET

(Amount - INR in Lakhs)

Particulars	Note No.	AS AT 31-03-2021	AS AT 31-03-2020
A ASSETS			
1) Non-current assets			
(a) Property, Plant & Equipments	2	14,755.50	14,731.54
(b) Capital Work in progress	3	5,237.28	357.86
(c) Other Intangible Assets	4	151.80	183.08
(d) Right-of-use Assets	5	168.00	200.22
(e) Financial Assets			
i) Investments	6	16,895.30	16,895.30
ii) Other Financial Assets	7	19.33	11.90
(f) Other Non-current assets	8	3,768.43	1,905.39
		40,995.64	34,285.29
2) Current assets			
(a) Inventories	9	3,413.96	2,433.12
(b) Financial Assets			
i) Trade receivables	10	11,392.85	10,190.35
ii) Cash and cash equivalents	11	248.79	1,017.22
iii) Bank balance other than (ii) above	12	46,456.79	43,692.64
iv) Others	13	1,827.97	3,139.68
(c) Current Tax Assets (Net)	14	1,343.27	3,694.85
(d) Other current assets	15	307.41	255.95
		64,991.04	64,423.81
	TOTAL	1,05,986.68	98,709.10

B EQUITY AND LIABILITIES

1. Equity

a. Equity Share Capital	16	1,691.45	1,691.45
b. Other Equity	17	86,665.01	80,711.67

88,356.46 **82,403.12**

2. Liabilities

a. Non Current Liabilities
Financial Liabilities

i) Borrowings	18	-	-
ii) Lease Liabilities		94.77	133.07
iii) Other Financial Liabilities	19	6,792.56	6,156.10
b. Deferred tax liability (net)	20	1,454.86	1,556.63
c. Provisions	21	1,381.76	1,187.18

TOTAL **9,723.95** **9,032.98**

3. Current Liabilities

a. Financial Liabilities

i) Trade payables	22	1,700.10	1,820.31
ii) Borrowings	18	-	-
iii) Lease Liabilities		59.67	59.26
iv) Other Financial Liabilities	19	2,497.70	2,466.24
b. Other current liabilities	23	2,844.03	2,345.01
c. Provisions	24	804.77	582.18

7,906.27 **7,273.00**

TOTAL **1,05,986.68** **98,709.10**

Corporate Information & Significant
Accounting Policies

1

Notes forming part of Financial Statements 35-38

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- G. C. Swargiyari
Managing Director
DIN: 085545385

In terms of report of even date
For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- D. Dev Gupta
Company Secretary

Sd/- Jogen Barpujari
Director
DIN: 08824672

Sd/- CA Madhavi Karnany
Partner
Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

**ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM
STATEMENT OF PROFIT & LOSS**

(Amount - INR in Lakhs)

Particulars	Note No.	AS AT 31-03-2021	AS AT 31-03-2020
I. Revenue from operations	25	20,944.91	27,480.82
II. Other income	26	5,390.50	5,479.36
III. Total Revenue (I + II)		26,335.41	32,960.18
IV. Expenses:			
Purchases of stock in trade	27	7,936.37	13,875.74
Change in Inventory of Stock of CNG	28	0.10	(0.38)
Excise duty		2.45	0.98
Employee benefit expenses	29	5,094.91	4,880.82
Finance costs	30	578.92	168.54
Depreciation and amortization	2, 3 & 5	1,061.49	882.93
Other expenses	31	3,774.11	3,243.13
Total expenses		18,448.35	23,051.76
V. Profit before exceptional items and tax (III - IV)		7,887.06	9,908.42
VI. Exceptional Items		655.30	-
VI. Profit before tax (V + VI)		8,542.36	9,908.42
VII. Tax expenses			
1) Current tax	32	2,183.36	1,968.02
2) Deferred tax	20	(101.77)	(314.69)
		2,081.59	1,653.33

VIII. Profit for the period from continuing operations (VI - VII)		6,460.77	8,255.09
IX. Profit from discontinuing operations		-	-
X. Tax expenses of discontinuing operations		-	-
XI. Profit from Discontinuing operations (after tax) (IX - X)		-	-
XII. Profit for the period (VIII + XI)		6,460.77	8,255.09
XVI. Other Comprehensive Income			
A (i) Items that will not be reclassified to profit or loss		-	-
(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
B (i) Items that will be reclassified to profit or loss		-	-
(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
XVII. Total Comprehensive Income for the period (XV+XVI) (Comprising Profit (Loss) and Other Comprehensive Income for the period)		6,460.77	8,255.09
XVIII. Basic & Diluted Earnings per equity share: (in Rs.)	33	382	488
(Face Value Rs. 100 per share)			
Corporate Information & Significant Accounting Policies	1		
Notes forming part of Financial Statements	35-38		

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- D. Dev Gupta
Company Secretary

Sd/- G. C. Swargiyari
Managing Director
DIN: 085545385

Sd/- Jogen Barpujari
Director
DIN: 08824672

In terms of report of even date
For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- CA Madhavi Karnany
Partner
Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM

CASH FLOW STATEMENT

(Amount in Rupees)

<i>Statement of Cash Flow</i>	<i>For the year 2020-21</i>	<i>For the year 2019-20</i>
I. CASH FLOW FROM "OPERATING ACTIVITIES"		
a) Net Profit before Tax	8542.36	9908.42
b) Adjustments for :		
i) Depreciation	1,061.49	833.05
ii) Interest on Loans		0.00
iii) Misc. Expenditure	10.22	3.30
iv) Interest on Fixed Deposit	(2,795.02)	(3399.00)
v) Dividend received	(849.33)	(1002.06)
VI) Profit on sale of Fixed asset	(9.51)	
<i>Operating Profit before working capital changes</i>	5,960.21	6343.71
c) Working capital changes :		
i) Inventories	(980.84)	(298.65)
ii) Trade Receivables(Fin. Assets)	(1,202.50)	(1066.70)
iii) Short Term Loans & Advances(Fin. Asset)		.00
iv) Other Current Liabilities	499.43	(518.58)
v) Trade payable(Financial Liabilities)	(120.21)	(433.21)
vi) Other current asset	(51.46)	(27.83)
<i>Cash generated from operations</i>	4,104.63	3998.74
Less : Income Tax Payment	168.22	(2516.73)
<i>Cash Flow before extra ordinary items</i>	4,272.85	1482.01
Add : Earlier year adjustment	-	.00
<i>Net Cash from operating activities</i>	4,272.85	1482.01

II. CASH FLOW FROM "INVESTING ACTIVITIES"

i) Purchase of Assets (net)	(5,891.86)	(2232.58)
ii) Fixed Deposits	(4,602.83)	5473.46
iii) Dividend received	849.33	1002.06
iv) Interest received on Fixed Deposits	3,307.75	2859.52
v) Misc. Exp - VRS Payments	(34.58)	.00
vi) Non-Current Investment	(7.43)	(6865.31)

Net Cash used in investing activities

(6,379.62) 237.15

III. CASH FLOW FROM "FINANCING ACTIVITIES"

i) Non Current other financial liabilities	598.16	707.67
ii) Interest on Loans	-	.00
iii) Dividend & Tax paid	(507.43)	(338.29)
iv) Current other Financial Liabilities	31.46	(643.46)
v) Financial Asset	798.98	(719.20)
vi) Current Liabilities provisions	222.59	413.65
vii) Other provisions	194.58	(419.93)

Net Cash used in financing activities

1,338.34 (999.56)

Net Increase in Cash & Cash equivalents

(768.43) 719.60

Cash & Cash equivalents at the beginning of the year

1,017.22 297.62

Cash & Cash equivalents at the end of the year

248.79 1017.22

Sd/- **H. C. Mahanta**
Chief Financial Officer

Sd/- **G. C. Swargiyari**
Managing Director
DIN: 085545385

In terms of report of even date
For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- **D. Dev Gupta**
Company Secretary

Sd/- **Jogen Barpujari**
Director
DIN: 08824672

Sd/- **CA Madhavi Karnany**
Partner
Membership No. 064292
UDIN: 21064292AAAAEL9170

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM

Statement of Change in Equity for the year ended 31st March 2021

(Amount - INR in Lakhs)

(a) Equity Share Capital	As at 31-03-2021		As at 31-03-2020		
	No. of Shares	Amount	No. of Shares	Amount	
Balance at the beginning of the reporting period	1691449	1691.45	1691449	1691.45	
Changes in Equity Share Capital during the period			-		
Balance at the end of the reporting period	16 91 449	1691.45	16 91 449	1691.45	
(b) Other Equity	Reserves and Surplus				
	Revaluation Reserve	Capital Reserve	General Reserve	Profit & Loss A/c	Total
Balance at 01-April- 2020	38.87	69.11	80598.69	5.00	80711.67
Adj for rectification of Op balance			0.00		0.00
Profit for the year			5953.34	6460.77	12414.11
Other Comprehensive Income for the year					0.00
Dividends			0.00	507.43	507.43
Corporate Dividned Tax on Dividends			0.00	0.00	0.00
Transfer to retained earnings				5953.34	5953.34
Balance at 31-March-21	38.87	69.11	86552.03	5.00	86665.01
Balance at 01-April- 2019	38.87	69.11	73,727.44	5	73,840.42
Adj for rectification of Op balance			(1,045.52)		(1,045.52)
Profit for the year			7,916.77	8,255.06	16,171.83
Other Comprehensive Income for the year					-
Dividends			-	338.29	338.29
Corporate Dividned Tax on Dividends			-	-	-
Transfer to retained earnings				7,916.77	7,916.77
Balance at 31-March-20	38.87	69.11	80,598.69	5.00	80,711.67

ASSAM GAS COMPANY LIMITED

Notes to Financial statements – 2020-21

Corporate Information & Significant Accounting Policies

Corporate Information

Assam Gas Company Limited, a Government of Assam Undertaking - incorporated in India under the provisions of the Companies Act, 1956, fully owned and controlled by the Government of Assam through Equity participation, having its Registered Office situated at Duliajan (Post Office), Dibrugarh District, PIN - 786602, Assam.

The Financial Statements for the year ended on 31st March 2021 were authorized for issue in accordance with the resolution of the Board of Directors on 31st August, 2021.

1. Statement of Significant Accounting Policies

1.1 Basis for Preparation

The financial statements of the company have been prepared in accordance and comply in all material aspects with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rule, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016; and the other relevant provisions of the Act and Rules there under.

The financial statements have been prepared under the historical cost convention and in accordance with Generally Accepted Accounting Principles in India (Indian GAAP), including Accounting Standards notified under relevant provisions of the Companies Act, 2013. Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy. Revenues are generally recognized on accrual system of accounting except where otherwise stated.

The company's functional and presentational currency is Indian Rupees. All figures appearing the Financial Statement is rounded off to nearest Lakh, except where otherwise indicated.

1.2 Change in Accounting Policy

The method of keeping the accumulated surplus under the "Profit & Loss Account" under "Other Equity (Liabilities) in the Balance Sheet has been changed to the following method with effect from the year 2016-17

- a. Opening of a separate account for "General Reserves" under "Other Equity (Liabilities) in the Balance Sheet for keeping the surplus of the accumulated funds.
- b. Keeping a maximum balance of ₹5,00,000.00 in the "Profit & Loss Account" under "Other Equity (Liabilities) in the Balance Sheet for every year.
- c. Transferring the surplus accumulated fund in the "Profit & Loss Account" to "General Reserve Account" both under "Other Equity (Liabilities) in the Balance Sheet.

1.3 Ind AS 116 – Leases

The Company evaluates if an arrangement qualifies to be a lease as per the requirements of Ind AS 116. Identification of a lease requires significant judgement. The Company uses significant judgement in assessing the lease term (including anticipated renewals) and the applicable discount rate.

The Company determines the lease term as the non-cancellable period of a lease, together with both periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option. The Company revises the lease term if there is a change in the non-cancellable period of a lease. The discount rate is generally based on the incremental borrowing rate specific to the lease being evaluated or for a portfolio of leases with.

At the date of commencement of the lease, the Company recognizes Right of use Assets and a corresponding lease liability for all lease arrangements in which it is a lease, except for leases with a term of twelve months or less (short- term leases) and leases of low value assets. For those short-term leases and leases of low value assets, the Company recognizes the lease payment as operating expenses on straight line basis over the term of the lease.

In the Statement of Profit and Loss, the nature of expenses in respect of operating lease has changed from lease rent to depreciation on Right-of-Use assets and Finance cost for interest accrued on lease liability using the effective interest method.

Lease liability and Right of Use Assets have been separately presented in the Balance Sheet and lease payments have been recognized as financing cash flows.

1.4 Ind AS 19 – Employee Benefit

Employee benefits include provident fund, pension fund, gratuity and leave encashment.

Defined contribution plans

The Company's contribution to provident fund and pension fund is considered as defined contribution plan and is charged as an expense as they fall due based on the amount of contribution required to be made and when services are rendered by the employees. The Company has no legal or constructive obligation to pay contribution in addition to its fixed contribution.

Defined benefit plans

The liability or asset recognised in the balance sheet in respect of gratuity and leave encashment is the present value of the defined benefit obligation at the end of the reporting period less the fair value of plan assets. The defined benefit obligation is calculated annually by actuaries using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows by reference to market yields at the end of the reporting period on government bonds that have terms approximating to the terms of the related obligation. The net interest cost is calculated by applying the discount rate to the net balance of the defined benefit obligation and the fair value of plan assets. This cost is included in employee benefit expense in the statement of profit and loss.

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service.

1.5 Impairment of Assets

In accordance with Ind AS-36, an asset is treated as 'impaired' when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit & Loss Statement in the year in which an asset is identified and impaired. The impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimates of recoverable amount.

1.6 Treatment of Additional Security Deposits from Domestic consumers:

In case of Domestic consumers, Additional Security deposits received against installation of new connections have been disclosed under "Security Deposits from Domestic Consumers" under "Non current Financial Liabilities" (Other Financial Liabilities).

1.7 Use of Estimates and judgements

The preparation of financial statements in conformity with Ind AS which requires the Management to make estimates, judgements and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amounts of revenue, expenses, assets and liabilities and accompanying disclosure along with contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require material adjustments to the carrying amount of assets or liabilities affected in future periods. The company continually evaluates these estimates and assumptions based on the most recently available information. Difference between the actual results and estimates are recognized in the statement of Profit and Loss in the year in which the results are known / materialized.

1.8 Property, Plant and equipment

1.8.1 Tangible Assets

- a) Property, plant and equipment are stated at cost of acquisition inclusive of freight, duties, taxes and other incidental expenses related to acquisition and any other cost attributable to bringing the same to their working condition.
- b) In the case of commissioned assets where final payment to the contractor is pending, capitalization is made on provisional basis subject to necessary adjustment in cost and depreciation in the year of settlement.
- c) Borrowing cost attributable to construction of Capital Assets is capitalised till the date of commencement of commercial use of the assets. Other borrowing costs are recognised as expense.
- d) Capital cost recovered from consumers, are credited to Capital Reserve and the Fixed Assets are value at cost.
- e) An item of property, plant and equipment and any significant part initially recognized separately as part of property, plant and equipment is derecognized upon disposal; or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the Statement of Profit and Loss when the asset is derecognized.
- f) The company has opted to use exemption available under Ind AS 101 to continue the carrying value for all its Property, Plant and Equipment as recognized in the Financial

Statement as at the date of transition to Ind AS, measured as per the previous GAAP and use that as its deemed cost as at the date of the transition (01st April 2015).

1.8.2 Accounting of Capital Work In Progress

- a) Cost of Right - of - way (ROW) of land for laying pipelines is capitalized as capital work-in-progress.
- b) Crop and other compensation paid are accounted for under capital work-in-progress on the basis of actual payments as and when work commences where ROW is acquired.
- c) Capital work-in-progress includes value of materials received at site/ in transit for use in the projects.
- d) Expenditure on job work and contracts are accounted for based on bills recommended/ jobs certified and approved by appropriate authority. Amounts deducted for delayed supplies/ delayed completion of works etc., if any, is accounted for on crystallization of such amounts.

1.9 Depreciation

- a) Depreciation is calculated to systematically allocate the cost of property, plant and equipment, intangible asset and investment property net of residual values over the estimated useful life. Freehold land is not depreciated. Depreciation is computed using Straight Line Method (SLM) over the useful lives of the assets specified in Schedule to the Companies Act, 2013, read with the following notes:
- b) The Schedule specifies useful life of Pipelines as 30 years for those used in exploration, production and refining of oil and gas. The Company has considered useful life of 30 years for the pipelines used in gas transmission and distribution business.
 - i) Temporary building structure are estimated to have useful life of 1 year.
 - ii) Tools and Plants issued and utilised are charged off in the year of issue.
 - iii) Items of property, plant and equipment costing not more than one lakh are depreciated at 100% in the year of acquisition.
 - iv) The major overhauling cost is depreciated over the remaining life of respective asset over the period till the next overhauling date, whichever is earlier.

The typical useful life of other major property, plant and equipments are as follows:

Building	30 to 60 Years
CNG station	10 Years
Plant & Machinery	15 Years
Furniture & Fixture	10 Years
Office Equipments	5 Years
Vehicles	8 Years
EDP System	3 to 6 Years

The residual value, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

1.10 Intangible Assets

- a) Intangible assets comprised of GIS Management System, Computer Software, ROU, etc. acquired by the Company are initially measured at cost. After initial recognition, it is carried at cost less accumulated amortization and accumulated impairment loss.
- b) Expenditure incurred for creating/acquiring intangible assets, from which it is probable that future economic benefits will flow over a period of time, is amortized over the estimated useful life of the asset, from the time the intangible asset starts providing the economic benefit.
- c) In other cases, the expenditure is charged off to Statement of Profit & Loss in the year in which the expenditure is incurred.

1.11 Investments

- a) Non-Current Investments (equity investment in joint venture and associates) are valued at cost. However, provision for diminution in value is made to recognize a decline in the value, other than temporary.
- b) Current Investments are valued at lower of cost or fair value.

1.12 Inventories

- a) Inventories are valued at cost and are determined from Stores Price Ledger.
- b) Stores Price Ledger is reconciled with physical balances of Stores. Difference if any, below ₹5,000/- is to be adjusted in account and is to be written off as per policy. Difference if any, of ₹5,000/- and above is adjusted in accounts after proper investigation.
- c) Stock of spares, with individual value of more than ₹5.00 lakhs, that are specific to a property, Plant & Equipments and with a useful life of more than one year shall be treated as PPE and depreciated from the date they are ready to use over the useful life of the spare part.

1.13 Trade Receivables

Provision for bad and doubtful debts on Trade receivable have been made at the rate of 2% on the "Revenue from operations" (Profit & Loss Account).

1.14 Statement of Profit & Loss

- a) Revenue from the contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount that reflects the consideration which the company expects to be entitled in exchange for those goods or services. Sales, as disclosed, are inclusive of excise but are not of trade allowances, rebate, Vat and GST.
- b) Gas Sales Price is determined on the basis of Gas Cost Price inclusive of marketing margin at the rate approved and notified by Central Government and Distribution Charges realized as per terms of agreement with respective consumers.
- c) Revised bills raised due to revision in the agreement with retrospective date, prices are accounted for in the year in which such revision took place.
- d) Interest on staff-loan is accounted for on cash basis. However, Interest on delayed payment from the consumers, have been accounted for on accrual basis.
- e) Dividend income is recognised, when the right to receive dividend is established by the reporting date.
- f) Rental income is recognised as revenue on accrual basis as per terms of underlying contract.

- g) Other operating income and misc. income are accounted on accrual basis as and when right to receive arises.
- h) The tax effect of timing differences on depreciation and timing differences on provision for leave encashment payments have been considered for calculating the Deferred Tax Liability (Net).
- i) VRS payments made have been accounted for by way of charging to Statement of Profit and Loss an amount equal to 1/5th of such payments and the balance are charged to Miscellaneous expenditure (Asset) to be written off over next four succeeding years.
- j) The Company's contribution to Provident Fund and Pension Fund is considered as defined contribution plan and is charged as expenses as the fall due based on the contribution required to be made and when services are rendered by employees. The Company has no legal or constructive obligation to pay contribution in addition to its fixed contribution. Defined benefit plans like Gratuity and Leave Encashment have been accounted for on the basis of actuarial valuation. The undiscounted amount of short-term employee benefits expected to be paid in exchange for service rendered by employees are recognized during the year when the employees render service.
- k) Adjustments for Income Tax provision, Advance Tax paid and Tax Deducted at Source are made for the excess or short provision made and deductions not admitted and refunds made by the department, on the basis of the latest available Annual Return filed or the Assessment Orders received.
- l) VAT on Gas sales and Goods & Service Tax (GST) on TC are paid on the basis of the sales invoices (including Debit Notes and Credit Notes) actually raised during each month and are realized from the consumers subsequently. Annual, Half Yearly and monthly Returns of VAT and GST, as applicable, are also filed on the basis of the Sales Invoices raised during each month and difference between the Ledger balance and the actual payments are reconciled at the end of the year.

1.15 Financial Instruments

a) Initial Recognition

The Company recognizes financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets are recognized at fair value on initial recognition, except for trade receivables. All financial liabilities except for Deposits from Customer which are maturing within one year from the Balance Sheet date are initially measured at transaction price as the carrying amounts approximate fair value due to the short maturity of these instruments.

b) Subsequent Recognition

Financial assets and liabilities are subsequently carried at amortized cost except for Deposits from Customer which is measured at fair value through profit or loss.

c) Fair Value of Financial instruments

Fair value measurements of financial assets and liabilities are made using variety of methods and assumptions that are based on market conditions and risks existing at each reporting date. The income approach has been adopted wherever valuation techniques are required to be applied on financial assets and liabilities.

1.16 Earnings Per Share

Basic earning per share is calculated by dividing the net profit for the year attributable to equity shareholder by the weighted average number of equity shares outstanding during the year. For the purpose of calculating diluted earning per share, the net profit for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for effects of all dilutive potential equity shares.

1.17 Dividends

Final dividends on shares are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Company's Board of Directors. A corresponding amount is recognized directly in equity.

1.18 Classification of Assets and Liabilities as Current and Non- Current

All assets and liabilities are classified as current or non-current as per the company's normal operating cycle (considered at 12 months) and other criteria set out in Schedule III of the Companies Act.

1.19 Cash Flows

Cash flows are reported using the indirect method, whereby net profit before tax is adjusted for the effects of transactions of a non-cash nature, any deferral or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flow from operating, investing and financing activities are segregated.

1.20 Provisioning, Contingent Liabilities and Capital Commitments-

- a. Provisions are recognized when there is a present obligation (legal or constructive) as a result of a past event, it is possible that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.
- b. The expenses relating to a provision is presented in the Statement of Profit and Loss net of reimbursements, if any.
- c. Contingent liabilities are possible obligations whose existence will only be confirmed by future events not wholly within the control of the company, or present obligation where it is not probable that an outflow of resources will be required or the amount of obligation can not be measured with sufficient reliability.
- d. Contingent liabilities are not recognized in the financial statement but are disclosed unless the possibility of an outflow of economic resources is considered remote.
- e. Contingent liabilities and Capital commitments disclosed are in respect of items which in each case are above the threshold limit.

ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM

Notes to the Financial Statements for the year ended 31st March 2021
NOTE 2: Property, Plant & Equipments

(Amount in Lakhs of Rupees)

Particulars	Gross block				Depreciation (SLM)			Net block on SLM / WDV		
	Cost as at 01-04-20	Addition for The year	Adjustment (Discard)	Cost as at 31-03-2021	Up to 01-04-20	For the Year	Adjustment To assets (During year)	Total (Under slm)	As at 31-03-2021	As at 31-03-2020
A. Land	215.69	-	-	215.69	-	-	-	-	215.69	215.69
B. Residential & Factory Building	1,208.13	33.96	-	1,242.09	274.87	88.29	-	363.16	878.93	933.27
C. Pipe Lines & Plant & Machinery	14,998.85	824.16	63.40	15,759.61	2,600.06	703.54	60.23	3,243.37	12,516.24	12,398.78
D. Office Equipment	33.00	5.42	-	38.42	19.48	4.20	-	23.68	14.74	13.52
E. Hospital Equipments	1.10	-	-	1.10	0.36	0.07	-	0.43	0.67	0.74
F. Miscellaneous Fixed Assets	11.88	21.85	-	33.73	3.28	2.45	-	5.73	28.00	8.61
G. Electrical Installation	257.54	1.94	-	259.48	73.74	24.05	-	97.79	161.69	183.80
H. Roads, Drains and Water Works	289.56	16.48	-	306.04	106.98	31.08	-	138.06	167.98	182.58
I. Furniture & Fixture	70.05	16.45	-	86.50	23.70	7.43	-	31.13	55.37	46.35
J. Motor Vehicles	156.86	38.97	-	195.83	86.19	18.58	-	104.77	91.06	70.67
K. E.D.P.System	116.73	34.16	-	150.89	67.90	23.55	-	91.45	59.44	48.82
L. Communication System	16.89	0.29	-	17.18	7.22	0.76	-	7.98	9.20	9.67
M. CNG Station	644.51	-	-	644.51	25.48	62.54	-	88.02	556.49	619.04
Total	18,020.79	993.68	-	18,951.07	3,289.26	966.54	60.23	4,195.57	14,755.50	14,731.54
Previous Year's Figures	14,895.11	3,125.67	-	18,020.78	2,489.95	799.29	-	3,289.24	14,731.54	12,405.16

ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM

Notes to the Financial Statements for the year ended 31st March 2021

NOTE 4: Intangible Assets

(Amount in Lakhs of Rupees)

Particulars	Gross block			Amortisation				Net block			
	Cost as at 01-04-20	Addition for The year	Adjust- Ment (discard)	Cost as at 31-03-2021	Up to 01-04-20	For the Year	Adjustment To assets (during year)	Total	No. of years For amortisation	As at 31-03-2021	As at 31-03-2020
A. Geographical Information System	172.27	-	-	172.27	27.47	27.25	-	54.72	6.00	117.55	144.79
B. Way leave Charges	30.17	-	-	30.17	5.04	2.86	-	7.90	10.00	22.27	25.13
C. Computer Software	16.74	5.57	-	22.31	3.59	6.74	-	10.33	6.00	11.98	13.15
Total	219.18	5.57	-	224.75	36.10	36.85	-	72.95		151.80	183.08
Previous Year's Figures	201.42	17.76	-	219.18	2.34	33.76	-	36.10		183.08	199.08

**ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31ST MARCH 2021**

Amount - INR in Lakhs)

	AS AT 31-03-2021	AS AT 31-03-2020
3. CAPITAL WORK - IN - PROGRESS		
Pipeline	493.92	5.60
CNG/LNG Project	10.62	-
Scada	177.89	21.80
Compressor Major Overhaul	140.78	-
ONGC (Namburnadi-Numaligarh PL project)	4,095.79	303.93
Compressor (Fire & Safty)	12.03	12.03
Electrical Upgradation	27.49	7.53
Retail Outlet Fuel	127.12	-
Other New Projects	97.64	-
Computer Software (Intangible)	53.99	6.97
	5,237.28	357.86
5. Right-of-Use Assets		
Vehicles (Balance including addition)	226.09	250.09
Less: Depreciation	58.09	49.87
Net Amount	168.00	200.22
6. Non-current Financial Assets: INVESTMENTS		
Total Investment valued at cost (unless stated otherwise)		
Equity contribution in Tripura Natural Gas Co. Ltd. (unquoted) - Associates (765306 equity shares @ ₹100 each fully paid)	765.30	765.30
Equity Conribuion in DNP Limited - Subsidiary (85300000 equity shares @ ₹10 each fully paid)	8,530.00	8,530.00
Equity Conribuion in PBG Pvt. Limited - Joint Venture (48000000 equity shares @ ₹10 each fully paid)	4,800.00	4,800.00
Equity Conribuion in Assam Petrochemicals Limited (28000000 equity shares @ ₹10 each fully paid)	2,800.00	2,800.00
AGCL hold 25.51% Equity Shares in Tripura Natural Gas Co. Limited. DNP Limited is a subsidiary company, AGCL holding 51% shares. AGCL hold 48% Equity Shares in Purba Bharati Gas Pvt. Limited. AGCL hold 3.25% Equity Shares in Asam Petrochemicals Limited.	-	-

7. Non-current Financial Assets: OTHERS		
<i>A. Loans</i>		
Loans to Related Party :		
<i>B. Other Financial Assets</i>		
AGCL Gratuity Trust Account	0.01	0.01
Security Deposit		
- Considered good- unsecured	19.32	11.89
	19.33	11.90
8. OTHER NON-CURRENT ASSETS		
A. Misc. Expenditure (to the extent not written off)		
VRS Payments - Accumulated balance	5.33	8.63
Add : Paid during the year	34.58	-
	39.91	8.63
Less : Adjusted during the year	10.22	3.30
	29.69	5.33
<i>B. Balances with banks in fixed deposits having remaining maturity of more than 12 months</i>		
	3,738.74	1,900.06
	3,768.43	1,905.39
9. INVENTORIES		
<i>(As taken, valued and certified by the Management at cost)</i>		
Stock of Stores and Spares	2,933.26	1,982.08
Stock with Instrument, Compressor Deptt. & Crisis Mgmt.com.	85.11	119.71
Stock of Medical Stores	2.32	2.37
Stock of Stores at Site Office	392.99	328.58
Stock of CNG	0.28	0.38
	3,413.96	2,433.12
10. FINANCIAL ASSETS - TRADE RECEIVABLES		
<i>(Unsecured unless otherwise stated)</i>		
Considered Good	9,123.56	7,916.22
Significant increase in credit risks		
DLF Project (EIPL Ltd.)	2,032.27	2,032.27
Tea Gardens (under court case)	795.73	800.57
	11,951.56	10,749.06
Less : Provision for bad and doubtful debts	558.71	558.71
	11,392.85	10,190.35

11. FINANCIAL ASSETS : CASH & CASH EQUIVALENTS

a) Cash in hand:

With Head Office, Duliajan	1.11	1.11
With Officials (Imprest)	6.97	1.67
Cash at CNG Station	0.14	0.07
Cash at Guwahati Office	1.19	1.34
	9.41	4.19

b) Balances with Banks:

On Current Account	182.43	761.77
On Deposit Account with Original Maturity of less than 3 months	-	194.30
Other earmarked balances with bank	56.96	56.96
	239.39	1,013.03
	248.79	1,017.22

12. FINANCIAL ASSETS: BANK BALANCES OTHER THAN CASH & CASH EQUIVALENTS

Balance with banks in fixed deposits with original maturity of more than 3 months and remaining maturity of less than 12 months	46,456.79	43,692.64
	46,456.79	43,692.64

13. FINANCIAL ASSETS - OTHERS

(Unsecured, considered good unless otherwise stated)

a) Advances to related parties :

- DNP Limied (short term advance)	(17.34)	9.90
- Kamrup Project (PBG Pvt. Ltd.)	-	157.48
- Cachar Project (PBG Pvt. Ltd)	-	792.73
	(17.34)	960.11

b) Loans & advances to employees

Advance to staff	377.32	198.85
	377.32	198.85

c) Interest accrued on Fixed Deposit

	1,467.99	1,980.72
	1,467.99	1,980.72
	1,827.97	3,139.68

14. CURRENT TAX ASSETS (Net)

Current Tax Assets :

- Advance Income Tax	3,067.90	5,387.68
- Tax deducted at source	436.26	545.13
	3,504.16	5,932.81

Less : Transferred from Provision a/c.

	2,160.89	2,237.96
	1,343.27	3,694.85

15. OTHER CURRENT ASSETS

a) Prepaid expenses	-	-
Pre-paid Insurance Premium	136.76	129.10
	136.76	129.10
b) Balance with Government Authorities		
Service Tax on Advances	93.51	90.47
GST (TDS)	0.62	0.49
GST paid on Advances	1.44	1.44
GST (TCS)	4.42	
Input Tax Credit	27.31	20.49
Income Tax (TCS) paid in excess	15.36	
	142.66	112.89
c) Other advances		
Advance to Contractors & Suppliers	11.08	1.24
AGC Staff Recreation Centre	0.50	0.15
AGCL Executive Club	-	0.75
AGCL Sarbajanin Namghar	0.12	0.12
Receivable from Gratuity Trust/Employees	11.77	7.18
Receivable from OIL	4.53	4.52
	28.00	13.96
	307.41	255.95

16. EQUITY SHARE CAPITAL :

a) AUTHORISED SHARE CAPITAL

20,00,000 Equity Shares of ₹100/- each (Previous Year 20,00,000 Equity Shares)	2,000.00	2,000.00
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b) ISSUED, SUBSCRIBED, CALLED & PAID-UP:

16,91,449 fully paid Equity shares of ₹100/- each (Previous Year 16,91,449 Equity Shares) (1691449 Equity Shares of ₹100/- each held by Govt. of Assam)	1,691.45	1,691.45
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1,691.45 1,691.45

c) Reconciliation of shares outstanding at the beginning and at the end of Reporting period:

<i>Equity Shares</i>	31-03-2021	31-03-2020
<i>Face Value of the Equity Shares (each)</i>	100.00	100.00
<i>No of Shares outstanding at the beginning of the year</i>	16,91,449	16,91,449
<i>Amount of Shares outstanding at the beginning of the year (Rs)</i>	16,91,44,900	16,91,44,900
<i>No of Shares Issued during the year</i>	-	-
<i>Amount of Shares Issued during the year</i>	-	-
<i>No of Shares bought back during the year</i>	-	-
<i>Amount of Shares bought back during the year</i>	-	-
<i>No of Shares outstanding at the end of the year</i>	16,91,449	16,91,449
<i>Amount of Shares outstanding at the end of the year (Rs)</i>	16,91,44,900	16,91,44,900

d) Terms and rights attached to equity shares

The Company has only class one class of equity share par value of Rs. 100/-. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividend in Indian rupees. The Dividend proposed by Board of Directors is subject to approval by shareholders in the ensuing Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amount. The distribution will be in proportion to the number of equity shares held by the shareholders.

e) Details of Shareholders holding more than 5% shares in the Company

Name of Shareholder	31-03-2021	31-03-2020
1. Governor of Assam		
- No of Shares held	16,91,449.00	16,91,449.00
- Percentage of Shares held	100%	100%
17. OTHER EQUITY		
<i>Revaluation Reserves</i>		
Opening balance	38.87	38.87
Add: Amount transferred from P&L	-	-
Less: Adjustment during the year	-	-
Closing balance	38.87	38.87
<i>Capital Reserve</i>		
Opening balance	69.11	69.11
Add: Amount transferred from P&L	-	-
Less: Adjustment during the year	-	-
Closing balance	69.11	69.11
<i>General Reserve</i>		
Opening balance	80,598.69	73,727.44
Add : Adj for rectification of Op bal. (Note-)	-	(1,045.52)
Add: Amount transferred from P&L	5,953.34	7,916.77
Closing balance	86,552.03	80,598.69
<i>Profit & Loss A/C</i>		
Opening balance	5.00	5.00
Add: Amount transferred from P&L	6,460.77	8,255.06
Amount available for appropriation	6,465.77	8,260.06
<i>Appropriations</i>		
Dividend	507.43	338.29
Transfer to General Reserve account	5,953.34	7,916.77
Closing balance	5.00	5.00
	86,665.01	80,711.67

18. FINANCIAL LIABILITIES (Non Current) - BORROWINGS		
Long term Loans	-	-
FINANCIAL LIABILITIES (Current) - BORROWINGS		
Short term Loans	-	-
19. FINANCIAL LIABILITIES - OTHER FINANCIAL LIABILITIES		
NON CURRENT FINANCIAL LIABILITIES		
(i) Security Deposit From Domestic Consumers		
Domestic Consumers	787.89	731.99
Domestic Consumers (Materials cost)	485.40	439.89
	1,273.29	1,171.88
(ii) SECURITY DEPOSIT FROM T.E. & OTHERS:		
Tea Estates/Gardens.	414.90	387.51
Duliajan College	0.01	0.01
	414.91	387.52
(iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS:		
Tea Gardens	5,070.97	4,565.45
T.E. (Capital Cost)	5.25	5.25
Adv. For Transportation Charges (Non current)	28.14	26.00
	5,104.36	4,596.70
	(A) 6,792.56	6,156.10
CURRENT FINANCIAL LIABILITIES		
Security Deposit from Contractors	269.29	205.37
Earnest Money	82.35	74.80
Other Advances from Consumers	59.48	18.50
Advance for Transportation Charges (current)	2.80	2.58
Credit balance in Suspense a/c	61.28	59.75
Assam Power Generation Corporation Limited, Namrup	2,022.50	2,105.24
	(B) 2,497.70	2,466.24
	(A+B) 9,290.26	8,622.34

20. DEFERRED TAX LIABILITY (Net)

As per Ind AS - 12 - "Accounting for Taxes on Income" the net tax liability recognised to the Statement of Profit & Loss during the year is (₹1,01,77,052/-) against the net tax liability of (₹3,14,68,768/) during the previous year i.e. 2019-20. The position of the Deferred Tax Liabilities and Assets at the end of the year are as under

Deferred Tax Liability

Difference of Booked Depreciation and Tax Depreciation	1,967.14	2,432.91
Add : Adj during the year	(37.24)	(465.77)
	1,929.90	1,967.14

Deferred Tax Assets		
Opening Balance	410.51	
Adj for rectification of opening balance (Note-)	-	561.59
Add : Adj during the year	64.53	(151.08)
	475.04	410.51
Net Deferred Tax Liability	1,454.86	1,556.63
21. NON CURRENT LIABILITIES - PROVISIONS		
O L for Leave encashment benefits of employees	1,381.76	1,187.18
	1,381.76	1,187.18
22. FINANCIAL LIABILITIES - TRADE PAYABLES		
A) Total outstanding dues of micro and small enterprise	-	-
B) Total outstanding dues to Creditors other than micro and small enterprise		
Oil India Ltd., Duliajan	598.60	703.91
ONGC, Sibsagar	1,101.50	1,116.40
	1,700.10	1,820.31
<i>To the extent company has received intimation from the "Suppliers" regarding their status under the Micro, Small and Medium Enterprise Development Act 2006, they are not covered under the aforesaid Act.</i>		
23. OTHER CURRENT LIABILITES		
(I) STATUTORY LIABILITIES:		
Staff Professional Tax	0.68	0.79
Employees Income Tax deducted at source	51.38	55.47
Contractors' Income Tax	59.82	23.80
Salary Savings Scheme	10.74	10.29
Recurring Deposit (Staff)	-	0.30
Group Savings Link Insurance	4.90	7.21
Assam Sales Tax	0.70	0.70
Providend Fund Recovery	57.07	60.31
GST payable	68.26	40.67
GST TDS	40.97	1.86
Excise duty payable	3.43	0.98
VAT on Natural Gas and CNG Sales	111.02	96.35
	408.97	298.73
(II) OTHER LIABILITY		
AGCL Staff Co-op. Society	2.20	3.49
AGCL Tea Canteen	0.67	0.49
AGCL Executive Club	0.52	0.54
AGCL Staff Recreation Centre	0.25	0.25
KWH Pipes (India) Ltd.	1.20	1.20

Others	0.22	0.38
Outstanding Liabilities for expenses	2,430.01	2,039.93
	2,435.07	2,046.28
(III) CURRENT MATURITIES OF LONG TERM LOAN	-	-
	-	-
	2,844.03	2,345.01
24. CURRENT LIABILITIES - PROVISIONS		
Provision for Income Tax	2,160.89	2,237.96
Less : Transferred to Advance Tax a/c.	2,160.89	2,237.96
Provision for Gratuity	262.84	107.72
Provision for Leave encashment	505.71	443.88
Provision for GST	36.21	30.58
	804.77	582.18

25. REVENUE FROM OPERATIONS

a) Sale of Natural Gas/ CNG	16,79,04,444 SCM	20,595.23	27,288.34
Less: VAT on Gas Sales		2,604.39	3,452.08
		17,990.84	23,836.26
b) Transmission Charges	1,20,32,81,172 SCM	3,308.56	4,095.32
Less: CGST & SGST		354.49	438.78
Less : Revision of TC bills (as per PNGRB Order dated 04.06.2019)		-	11.98
		2,954.07	3,644.56
		20,944.91	27,480.82

26. OTHER INCOME

Interest on Fixed Deposit		2,795.02	3,399.00
Minimum Demand Charges (Gas Sales)		1,289.88	774.68
Interest on Delay payment		140.83	157.31
Interest from Employees on Loan		20.89	13.64
Interest on Income tax refund		122.45	-
Dividend Income from Investment		849.33	1,002.06
Sale of Materials and Service Charges		60.44	18.50
Compensation Charges		14.70	18.47
Guest House Charge realised		2.03	1.40
House rent realised from employees		11.44	6.97
Gas Charges realised from employees		0.85	0.81
Miscellaneous receipts		41.68	50.95
Income from works contracts		23.82	27.49
Profit on Sale of Fixed Assets		9.51	-
House rent realised from OTHERS		4.96	5.06
Tender Fee		2.67	3.02
		5,390.50	5,479.36

27. PURCHASES OF STOCK IN TRADE

Gas Purchases	17,31,88,013 SCM	7,936.37	13,875.74
		7,936.37	13,875.74

28. CHANGES IN INVENTORIES OF STOCK OF CNG

Closing stock-in-trade of CNG	637 kg	0.28	0.38
Opening stock-in-trade of CNG	863 kg	0.38	0.00
		0.10	-0.38

29. EMPLOYEE BENEFITS EXPENSE

(a) EMPLOYEES REMUNERATION & BENEFITS:

Salary & Wages		3,328.46	3,601.28
Provident Fund / Pension Fund Contribution		350.60	478.24
Group Gratuity Scheme		281.64	107.72
Leave Encashment		573.59	351.16
Staff Welfare Expenses		560.62	342.42
		5,094.91	4,880.82

30. FINANCE COSTS		
Interest expenses	578.92	168.54
	578.92	168.54
31. OTHER EXPENSES		
a) POWER & FUEL / COMPRESSION CHARGES		
Electricity Charges	61.87	60.38
Compressor Gas Fuel Expenses	351.83	482.59
Gas Compression charges	133.21	144.43
	546.91	687.40
(b) RATES & TAXES:		
Fees & Fines	31.95	39.38
Rent, Rates & Taxes	16.37	6.36
Company's Professional Tax	0.03	0.03
	48.35	45.77
(c) OTHER OPERATING EXPENSES:		
P.F. Administrative Expenses	14.62	19.89
Director's Fee	0.28	-
Stipend to Trainees	16.25	43.09
MD's office Expenses	0.50	0.40
Guwahati office expenses	4.65	2.36
Printing & Stationery	10.28	17.33
Postage & Telegrams	0.74	0.89
Telephone charges	3.99	3.16
Vehicle Hire charges	99.54	87.46
Vehicle running expenses	22.28	13.62
Liveries	2.54	4.73
Advertisement	49.51	34.69
Bank charges	22.85	13.65
Legal & Professional charges	74.75	104.37
Insurance premium	181.56	183.32
House rent	34.14	16.39
Books, Maps & periodicals	1.72	2.32
Carriage, Cartage & Freight	3.55	2.49
Meeting expenses	13.87	13.49
Donation & Suscription	3.08	80.29
Guest House Expenses	6.80	3.98
Tools & Plants Consumed	4.66	0.71
Company's Celebration expenses	1.00	3.20
Sanitary Expenses	24.23	10.76
Security Expenses	255.30	247.01
Land Survey Expenses	0.41	0.53
Domestic Grids Office Expenses	14.31	12.24
Meter reading & distribution expenses	37.37	23.87
Gas loss on transmission	785.11	674.93
Discount/ Rebate (net)	1.95	6.79

CNG Inauguration expenses	-	81.80
CNG Office expense	36.09	19.61
CSR expenses	418.34	235.77
	2,146.27	1,965.14
(d) TRAVELLING EXPENSES:		
Employees	51.43	60.78
Managing Director'	7.95	12.35
Director's	0.02	0.81
Candidates/others	-	1.26
	59.40	75.20
(e) AUDIT FEE & EXPENSES:		
Statutory Audit Fee	2.15	4.05
Fees to other Auditors including reimbursement of expenses	1.92	1.69
	4.07	5.74
(f) CHAIRMAN'S EXPENSES:		
Travelling expenses	0.02	0.18
Office expenses	15.69	17.00
	-	-
	15.71	17.18
(g) DEPUTY CHAIRMAN'S EXPENSES:		
Office expenses	10.11	8.60
Honorarium	4.37	5.66
	14.48	14.26
(h) REPAIRS & MAINTENANCE		
Compressor	108.87	51.55
Pipelines	380.16	141.09
Building	212.71	110.58
Electrical Installation	40.30	26.45
Other Assets	196.88	102.77
	938.92	432.44
	3,774.11	3,243.13
32. Current Tax		
Current Year (Tax Rate 25.168%)	2,160.89	2,237.96
Changes in estimates relating to prior years	22.47	(269.94)
	2,183.36	1,968.02
33. Earnings Per Equity Share		
<i>Equity Shares</i>		
<i>Face Value of the Equity Shares (each)</i>	100	100
Net Profit as per Profit & Loss account available to Equity Shareholders	6,461	8,255
Weighted Number of Equity Shares outstanding during the year	16,91,449	16,91,449
Basic & Diluted Earnings Per Share (₹)	382.00	488.00

34. Financial instruments – Fair Values and Risk Management

A. Accounting classification and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

Amount - INR in Lakhs)

March 31, 2021	Carrying amount				Fair value			
	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			249	249				
Bank Balance Other than Cash & cash Equivalent			46 457					
Trade receivables			11 393	11 393				-
Other Financial Assets			1 828	1 828				
			59 926	13 470	-	-	-	-
Financial liabilities								
Deposit from Customer	6,855			6 855				
Trade Payable			1,700	1 700				
Borrowing								
Lease Liability			154	154				
Other current financial liabilities			2 435	2 435				
	6 855		4 290	11 145				

Amount - INR in Lakhs)

March 31, 2020	Carrying amount				Fair value			
	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			1 017	1 017				
Bank Balance Other than Cash & cash Equivalent			43 693					
Trade receivables			10 190	10 190				-
Other Financial Assets			3 140	3 140				
			58 040	14 347	-	-	-	-
Financial liabilities								
Deposit from Customer	6,177			6 177				
Trade Payable			1,820	1 820				
Borrowing								
Lease Liability			192	192				
Other current financial liabilities			2 445	2 445				
	6 177		4 458	10 635				

B. Measurement of fair values

Valuation techniques and significant unobservable inputs

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the statement of financial position, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Type	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Deposit from Customer	Present Value techniques using appropriate discounting rates.	Not applicable	Not Applicable

C. Financial Risk Management

i. Risk Management Framework

The Company's Board of Directors has overall responsibility for the establishment and oversight of the Company's Risk Management framework. The Board of Directors has established the Risk Management Committee (the Committee), which is responsible for developing and monitoring the Company's Risk Management policies. The Committee reports regularly to the Board of Directors on its activities.

The Company's Risk Management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk Management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Audit Committee oversees how management monitors compliance with the company's Risk Management policies and procedures, and reviews the adequacy of the Risk Management framework in relation to the risks faced by the Company. The Audit Committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of Risk Management controls and procedures, the results of which are reported to the audit committee.

Baring Market risk the Company has exposure to the following risks arising from financial instruments:

- Credit risk;
- Liquidity risk

i. Market risk

Market risk is the risk of changes in market prices – such as foreign exchange rates, interest rates and equity prices – that will affect the Company's income or the value of its holdings of financial instruments. Market risk is attributable to all market risk sensitive financial instruments including foreign currency receivables and payables and long term debt. Though the Company expects circumstances relating of transactions in foreign currency, but the Company is currently not carrying any foreign exchange bearing financial instruments in the stated reporting periods.

ii. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers.

The maximum exposure to credit risk in case of all the financial instruments covered below is restricted to their respective carrying amount.

Trade and other receivables

The Company's exposure to credit risk is influenced mainly by the individual characteristics of the customer. The Company assumes low credit risk on Trade Receivables amounting to ₹119,51,56,646/- as at 31st March, 2021 and ₹107,49,06,049/- as at 31st March 2020; as it does not expect its customer to fail in meeting its contractual obligations as the Company understands that the customer has a strong capacity to meet its contractual cash flow obligations in the near term and adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations.

March 31, 2021	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	2,833	-	-
Past due 1-90 days	3,834	-	-
More than 90 days	5,286	-	-
	11,952	-	-

March 31, 2020	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	2,828	-	-
Past due 1-90 days	3,298	-	-
More than 90 days	4,623	-	-
	10,749	-	-

Cash and cash equivalents

The Company held cash and cash equivalents of ₹4,67,05,58,922/- as at March 31, 2021 and ₹4,47,09,86,093/- as at March 31, 2020. The cash and cash equivalents are held with bank with good credit ratings. The Company also invests its short term surplus funds in bank fixed deposit, which carry no/low mark to market risks for short duration therefore does not expose the company to credit risk.

iii. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due in a cost effective manner, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Exposure to liquidity risk

(Amount - INR in Lakhs)

Contractual cash flows

March 31, 2021	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	6 818	6 818	715	1 123	612	4 368
Trade and other payables	1 700	1 700	424	-	-	1 276
Other current liabilities	2 374	2 374	139	2 198	37	-

(Amount - INR in Lakhs)

Contractual cash flows

March 31, 2020	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	6 177	6 177	581	450	1 642	3 504
Trade and other payables	1 820	1 820	452	-	-	1 368
Other current liabilities	2 385	2 385	46	2 128	12	199

The Company has not carried any derivative financial liabilities as on 31st March 2020 and 31st March 2021

**ASSAM GAS COMPANY LIMITED
DULIAJAN :: ASSAM**

NOTES ON ACCOUNTS -2020-21 (continued)

- 35.** 1. Amount paid to Managing Director:
- | | |
|----------------------------------|--------------|
| Remuneration | ₹21.36 Lakhs |
| P.F. Contribution & Pension Fund | ₹2.19 Lakhs |
2. Number of employees who are in receipt of emoluments aggregating to ₹24 00 000/- or more or ₹2 00 000/- per month N I L
3. Figures of the previous year have been re-grouped, re-arranged, and re-casted wherever found necessary.

36. Balance Sheet

i. Tangible Assets:

- a. During the year under review, no amount has been received from any consumer towards Capital cost.
- b. Depreciation for the Financial Year 2020-21 has been calculated in accordance with the rates prescribed under Schedule II to the Companies Act 2013 based on the life term of the assets.

Accordingly, depreciation amounting to ₹966.54 Lakhs has been charged to Profit & Loss account for the current Financial Year.

ii. Intangible Assets:

- a. As per requirement of Ind AS, the Company has been classifying certain assets as Intangible Assets.
- b. Intangible is amortized over the estimated useful life of the asset, from the time the intangible asset starts providing the economic benefit.

Accordingly, an amount of ₹36.85 Lakhs has been amortised and charged to Profit & Loss account for the current Financial Year.

iii. Right of Use Assets :

- a. The Company has adopted Ind AS 116 "Leases" effective from 1st April, 2019, accordingly, the Company has classified certain assets as Right of Use Assets. The Company has recognized Right-of-Use Assets and Lease Liability at the inception of new lease agreements.
- b. In the statement of Profit and Loss statement for the current year, operating lease payments which were earlier recognized as vehicle hire charges is charged as depreciation on Right of Use Assets and Finance Costs of interest accrued on lease liability.

Accordingly, an amount of ₹58.09 Lakhs has been depreciated and ₹12.89 Lakhs has been charged as Finance costs to Profit & Loss account for the current Financial Year.

iv. Investments :

- a.** Investment in Share Capital of M/s. Tripura Natural Gas Co. Ltd., Agartala (Tripura, India), which is jointly promoted (in 1990) by M/s. Assam Gas Company Ltd., and M/s. Tripura Industrial Development Corporation, Agartala (Tripura, India), is valued at cost. The Shares of M/s. Tripura Natural Gas Co. Ltd. are not quoted in any of the Stock Exchanges. The Company is having 25.51% Equity Share holdings in M/s. Tripura Natural Gas Company Limited at a cost of ₹765.31 Lakhs (as against ₹765.31 Lakhs as on 31.03.2020) and all the Share Certificates have since been received.

In accordance with the requirement of Ind As-111 on 'Financial Reporting of Interests in Joint Ventures' the disclosures are giving below:

Description of Interest:	Jointly controlled entity.
Proportion of ownership interest:	25.51%
Name & Country of Incorporation:	Tripura Natural Gas Co. Ltd., Agartala, Tripura, India.

Aggregate amounts of each of the Assets, Liability, Income and Expenses related to interest in the joint Venture **(In Lakhs of Rupees):**

Assets: Investment	765.30	Income: Dividend income	47.51
Advance (Shares)	N I L	Sale of materails	7.87
Receivables	N I L		
Liability:	N I L	Expenses:	N I L

A copy of the Financial statements of M/s. TNGCL Limited for the year 2020-21, along with Consolidated Financial Statements, as required under 'Ind As - 27', are annexed to herewith.

- b.** Investment in Share Capital of M/s. DNP Limited, Guwahati (Assam, India), jointly promoted (in 2007) by M/s. Assam Gas Company Ltd., M/s. Numaligarh Refineries Limited, Numaligarh (Assam, India) and M/s. Oil India Limited, Duliajan (Assam, India), is valued at cost. The Shares of M/s. DNP Ltd. are not quoted in any of the Stock Exchanges.

M/s. DNP Limited was incorporated as a Public Company Limited by Shares under the Companies Act, 1956 on 15th June, 2007, with its Registered Office at Guwahati (Assam, India), with an Authorised Capital of ₹150,00,00,000/-, divided into 15,00,00,000 equity shares of ₹10/- each and the pattern of Equity Share holding structure was agreed at (w.e.f. 17th March 2009) which has increased to ₹1,70,00,00,000 (as on 31.03.13):

M/s. Assam Gas Company Limited	-	51%
M/s. Numaligarh Refineries Limited	-	26%
M/s. Oil India Limited	-	23%

and the contribution to Share Capital have since been made amounting to ₹16725.00 Lakhs in total, including ₹8530.00 Lakhs invested by M/s. Assam Gas Company Limited.

Dividend for the Financial year 2019-20 amounting to **₹801.82 Lakhs** declared by DNPL have been received during the Financial Year 2020-21 and accounted for.

In accordance with the requirement of Ind As-111 on 'Financial Reporting of Interests in Joint Ventures' the disclosures are given below:

Description of Interest : Jointly controlled entity.
 Proportion of ownership interest : 51% (w.e.f. 17th March 2009)
 Name & Country of Incorporation : DNP Limited, Guwahati (Assam), India.

Aggregate amounts of each of the Assets, Liability, Income and Expenses related to interest in the joint Venture **(In Lakhs of Rupees):-**

Assets : Investment	8530.00	Income :	
Advance(others)	(17.34)	Dividend:	801.82
Loans & Adv.	N I L	Rental Income:	4.96
Liability	N I L	Guest House Income:	2.03
		Salary Income:	95.55
		Expenses :	
		Purchases of Stores	21.37

A copy of the Financial statements of M/s. DNP Limited for the year 2020-21, along with Consolidated Financial Statements, as required under 'Ind As - 27', are annexed to herewith.

- c. Investment in Share Capital of M/s. Purba Bharati Gas Pvt Ltd., Guwahati (Assam, India), which is jointly promoted (in 2019) by M/s. Assam Gas Company Ltd., and M/s. GAIL Gas Limited and M/s Oil India Limited, is valued at cost. The Shares of M/s. Purba Bharati Gas Pvt. Ltd. are not quoted in any of the Stock Exchanges. The Company is having 48.00% Equity Share holdings in M/s. Purba Bharati Gas Pvt Ltd at a cost of ₹48 00. 00 Lakhs.

In accordance with the requirement of Ind As-111 on 'Financial Reporting of Interests in Joint Ventures' the disclosures are giving below:

Description of Interest : Jointly controlled entity.
 Proportion of ownership interest: 48.00%
 Name & Country of Incorporation : Purba Bharati Gas Pvt Ltd., Guwahati (Assam), India

Aggregate amounts of each of the Assets, Liability, Income and Expenses related to interest in the joint Venture **(In Lakhs of Rupees):**

Assets: Investment	4800.00	Income:	
Receivable	5.27	Sale of materials:	51.71
Liability	N I L	Sale of Gas	1.66
Expenses :	N I L		

A copy of the financial statements of M/s. PBGP Limited for the year 2020-21, along with Consolidated Financial Statements, as required under 'Ind As - 27', are annexed to herewith.

- d. Investment in Share Capital of M/s. Assam Petrochemicals Limited (APL), Guwahati (Assam, India), is ₹2800.00 Lakhs (₹28 00 Lakhs on 31-03-20) divided into 280,00,000 equity shares of ₹10 each, is valued at cost.

v. **Stock of Stores :**

No stock of spares of individual value of more than ₹5.00 lakhs have been capitalized during the year.

vi. Trade receivables :

- a. Trade Receivables includes an amount of ₹2032.27 Lakhs due from M/s. Eastern India Powertech Limited on account of Gas and TC Bills for the period December 2010 to January, 2013 (supply disconnected in January, 2013). Since M/s. EIPL has stopped making payments the same has been classified under 'Sundry Debtors - Unsecured and doubtful'. The Company has resorted to legal remedies through Arbitration for the recovery of the amount due.
- b. Trade Recivable includes an amount of ₹3694.93 Lakhs due from APGCL- LTPS (Previous year ₹3758.92 Lakhs). APGCL - LTPS has raised dispute over the TC rates for the period 2008 onwards and accordingly has served a Debit Note on the Company amounting to ₹4182.82 Lakhs for the period 2008 to 2015. The Company has neither accepted the debit note nor made any adjustments in the books of accounts though APGCL has started recovering the amounts through adjustment against the subsequent bills raised on them.
- c. Trade Recivable includes an amount of ₹NIL due from APGCL-NTPS (Previous year NIL) APGCL - NTPS has raised dispute over charging of Minimum Demand Charges bills whenever there has been disruption in supply of gas from Producer (i.e. Oil India Limited) this has resulted in accumulation of outstanding on account of MDC bills amounting to ₹1064.69 Lakhs (Previous Year ₹980.00 Lakhs included in total outstanding. The Company has neither accepted their demand nor made any adjustments in the books of accounts.
- d. Trade Recivable includes an amount of ₹2114.10 Lakhs due from BVFCL (Previous year ₹1133.39 Lakhs). BVFCL has been claiming Force Majeure for break down of their plant for the period March, 2020 (part) till the restart of the plant, which was not restarted till 31st March 2021. AGCL, however, has accepted their force majeure claime up to April 2021 only and necessary credit note has also been issued, accounted for and also intimated to BVFCL that force majeure being a short term relief measure can not be continued for unlimited period and their claim of force majeure claime for unlimited period can not be accepted. The Company has neither accepted their demand nor made any adjustments in the books of accounts.
- e. The Petroleum and and Natural Gas Regulatory Board (PNGRB), being Regulatory Body to determine transportation tariff, issued an Order dated 04th June 2019, has directed to implement a tariff rate to consumers of Assam Natural Gas Pipeline Network. PNGRB has calculated tariff rate for the period from 20.11.2008 to 31.03.2014 at a rate which is lower than as charged by AGCL from its consumers and directed to refund excess amount charged amounting to ₹72 Crores (approx.) excluding Service Tax already realized and deposited to Govt. account on such amount.

The effect of such order was estimated and accounted for in the year 2018-19 by deducting ₹7238.02 Lakhs from Transmission Charges Income (Revenue from Operation - Schedule 22(b) and provisionally adjusted with outstanding amount of APGCL- NTPS, APGCL- LTPS and Assam Petrochemicals Limited(APL). An amount of ₹11.98 Lakhs was further adjusted on final settlement with APL during the year 2019-20. Similarly any difference over estimated amount provided during the year 2018-19 on final settlement with APGCL (NTPS & LTPS units) to be accounted for in the year of actual settlement.

No provision has been made for Service Tax amount on such refundable amount as Service Tax has already been realized and deposited to Govt. account as per terms of respective agreements.

The aforesaid Order of PNGRB has also provided for payment of interest on refund of such excess amount. The Company had made request to APL for waiver of such interest amount at the time of releasing of principal amount during the year 2019-20. However, even after several round of discussion, waiver of interest amount was not confirmed by APL and hence during the year 2020-21, AGCL has released ₹193 Lakhs, being 50% of interest amount as arrived and accounted for the same in accounts. Further AGCL has also made appeal to waiver the payment of balance 50% of amount of Interest. However, AGCL has made provision for balance 50% amount also.

Considering a substantial amount as receivable from APGCL, no provision is made in the books of account against interest payable on refundable amount to APGCL as per PNGRB Order.

- f. As per the Accounting Policies, Provision for bad and doubtful debts is to be provided at the rate of 2% on the "Revenue from Operation" for each year. However, no additional provision/ adjustments for bad and doubtful debts have been made in the current year due to decline in the 'Revenue from Operations'.
- g. Balances of the Trade Receivables are shown as per the balances in the General Ledger, which are subject to confirmation by the consumers and reconciliation with the control register. The Company has sent letters of confirmation to all the parties and some of the replies (including some major consumers) are yet to be received.

vii. Balance with Banks :

- i. The Company has been maintaining and operating a Current Account with Assam Co-operative Apex Bank Limited, Duliajan (Non-Scheduled Bank) with balance of ₹0.76 Lakh as on 31-03-2021 as against the balance of ₹0.76 Lakh as on 31-03-2020. The maximum balance at any point of time during the year in the said account was ₹0.76 Lakh.

viii. Advance Income Tax and balance with Govt. Authorities :

- i. Advance Income Tax under Current Tax Assets (Net) includes amount paid - as excess during the Financial Year 2017-18 and FY 2018-19 and which are refundable from Income Tax Department. Refund amount (including interest) of ₹2563.10 Lakhs (FY 2018-19) and ₹66.48 Lakhs (FY 16-17) have been received on 23rd July 2020 and 27th July 2020 respectively from Income Tax Department and were duly accounted for.
- ii. Balance with Govt. Authorities includes ₹15.36 Lacs paid during the year as excess payment of TCS. The Company has initiated necessary action for refund of said excess amount with Income Tax Department.

ix. Other Equity :

- a. Capital Reserves – ₹69.11 Lakhs represents non-refundable contributions received from the consumers towards capital cost (cost of Pipelines etc.).
- b. An amount of ₹5953.34 Lakhs being the surplus balance for the current period (after

keeping a maximum balance of ₹5.00 Lakhs) in the Profit & Loss Account has been transferred to “General Reserve Account” under “Other Equity” (Liabilities) in the Balance Sheet.

x. Financial Liabilities :

- a. There are no Micro and Small Enterprises, to whom the Company owes dues, which are outstanding for more than 45 days as at 31st March, 2021. This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent such parties have been identified on the basis of information available with the Company.
- b. Credit balance in suspense account ₹61.28 Lakhs under Current Financial Liabilities (Note 19 : Financial Liabilities – Other Financial Liabilities) represent accumulated balances of certain deposits made in the bank accounts of Company till 31.03.2021 (₹59.75 Lacs till 31.03.2020), exact source of which is not known to the company. However, same will be adjusted with correct head of accounts on receipts of further information in this regard.

xi. Profit & Loss Account :

- a. Operating Income (Gas Sales) under Schedule 25 (a) includes an amount of ₹29.56 Lakhs for the period 2020-21 and ₹28.71 Lakhs for the period 2019-20 on account of adjustment towards fair valuation of Security Deposit from Tea Gardens in compliance with Ind AS.
- b. The Company has collected excise duty on CNG amounting to ₹2.45 Lakh during the Financial Year 2020-21. However, same could not be deposited to Government Account due to non receipt of Excise Registration on CNG sales. The Company has submitted application with the concerned department in this regard and excise duty to be deposited once registration is received.
- c. APGCL – LTPS has raised dispute over the TC rates for the period 2008 onwards and accordingly has served a Debit Note on the Company amounting to ₹4182.82 Lakhs for the period 2008 to 2015. The Company has neither accepted the debit note nor made any adjustments in the books of accounts though APGCL has started recovering the amounts through adjustment against the subsequent bills raised on them. Discussion is under process between both the parties to resolve the disputed. No provision for any probable reversal of TC already accounted for and booked in Profit & Loss. However, same is shown under contingent liability.
- d. Current Tax of ₹2183.36 Lakhs (Dr) includes amounts being the provision made for the Financial year 2020-21 and ₹22.47 Lakhs (Dr) being difference of provision made for the Financial years 2019-20.
- e. During the Financial Year 2019-20, the Company elected to exercise the option permitted under section 115BAA of the Income Tax Act, 1961 as introduced by the Taxation Laws (Amendment) Ordinance, 2019 and Accordingly the Company has recognized provision for income tax for the year ended March 31, 2021 at the reduced tax rate. The Company has also remeasured deferred tax liability on 31st March 2021 based on the reduced rate.

- f. Miscellaneous Receipts under Other Income (Note – 26) – ₹41.68 Lakhs (Cr) includes apportionment and reimbursement of the cost of expenses other than salary / arrear salary of the employees, received from M/s. DNP Limited for the year 2020-21 and other receipts in the nature of reconnection charges, recovery from contractors, etc., as furnished below.

Particulars			Amount (in Lakhs of Rs.)
Expenses Recovery	Cr	Rs.	40.49
Other Receipts	Cr	Rs.	0.68
Reconnection Charge	Cr	Rs.	0.51
TOTAL	Cr	Rs.	41.68

- h. During the year under review ₹34.58 Lakhs has been paid towards VRS payments and an amount of ₹10.22 Lakhs (being 1/5th of actual payments including previous years) has been charged to Statement of Profit and Loss on account of the proportionate share of current year's.
- i. The Company is continuing the Group Gratuity Scheme and Group Superannuation Scheme with Life Insurance Corporation of India, Jorhat Branch under Policy Cover GGCA-71070 for Gratuity Scheme and Policy Cover GSCA – 71044 for Superannuation Scheme.
- During the year under audit, Gratuity has been accounted for on the basis of actuarial valuation and an amount of ₹281.64 Lakhs has been charged under Gratuity, consisting of current year's and past service liability.
- j. During the year under audit, actuarial valuation of Leave Encashment Benefits has been carried out, ₹573.59 Lakhs has been charged in the accounts based on actuarial valuation during the year.
- k. Interest on delayed payments due from APGCL, PBG Pvt Ltd. and tea consumers (Trade Receivables) which are either disputed or considered doubtful of recovery have not been provided during the year under review and shall be considered during the year of settlement/ realization as per the policy of the company.
- l. Based on minutes of reconciliation meeting dated 09.06.2014 between AGCL (being transporter), Supplier and Consumer, AGCL has agreed to absorb 50% of total transportation loss in a pipeline from Duliajan to Lakwa. Accordingly, AGCL has made provision for gas loss in the accounts from the FY 2014-15 onwards. However, the supplier has raised bills from the period June 2019 only. But in the absence of appropriate agreement/ MOU between AGCL and producer, AGCL could not release the payment against bills raised. With the signing of MOU between producer and AGCL on 29th day of April, 2021, AGCL has released the payment in the month of June 2021 against bills raised by producer from June 2019 to March 2021. Accordingly the balance amount of provision already made from the FY 2014-15 to FY 2020-21 and actual amount of bills raised by producer amounting to ₹6.55 Crores has been reversed back and taken as exception items under Statement of Profit and Loss for the year 2020-21.

xi. Contingent Liabilities :

- a. In respect of claims under Income Tax, VAT and Service Tax

i) Income Tax

- a. Advance Tax reflected in the accounts (Refer to note 11(d) includes an amount of ₹14.89 lakhs being the FBT paid for up to the the AY 2007-08 pending assessment and ITDS reflected in the accounts (Refer to note 11(d) includes an amount of ₹7.57 lakhs being TDS disallowed by the department for the Financial years 2006-07, 2007-08 and 2016-17. The Company has filed revised petitions for the allowability of the same. The Contingent liability arising on this remains unascertained and therefore has not been provided for.

ii) VAT

As per the Gas Sale Agreements and the prevailing practice, in cases where the company sell gas to the consumers, the company has raised individual bills Gas sales and Transmission charges and accordingly paid VAT on the amount of gas sales bills and Service Tax on the transmission charges bills. In 2013 the VAT department has claimed that, since the gas is delivered by the company at the premises of the consumers, VAT shall be payable on the cost of transportation bills also and therefore from March 2013 onwards has raised demand notes on VAT on Transmission charges bills for the AYs 2006-07, 2007-08, 2008-09, 2009-10, 2013-14, 2014-15 and 2015-16.

The Company has made a rectification petition/ appeal with Commissioner of Taxes, Assam/ Assam Board of Revenue/ Hon'ble Guwahati High Court against the Orders of the Superintendent and Asstt. Commissioner, Assam Value Added Tax, dated 25-03-2013, 01-09-2015, 21-04-2016, 17-03-2018, 17-03-2018, 19-03-2018 and 19-03-2018 amounting to ₹231.54 Lakhs for the Assessment Year 2007-08, ₹2143.55 Lakhs for the Assessment Year 2008-09, ₹2103.42 Lakhs for the Assessment Year 2006-07, ₹2185.79 Lakhs for the Assesment Year 2009-10, ₹1431.90 lakhs for the Assessment Year 2013-14, ₹1341.67 lakhs for the Assessment Year 2014-15 and ₹1518.36 Lakhs for the Assessment Year 2015-16 respectively, including Interest, being the amount of VAT on natural gas purchased from M/s. Canoro Resources Limited and sold to consumers and VAT payable on Transmission charges also. The Contingent liability arising on this remains unascertained and therefore has not been provided for.

iii) Service Tax

An appeal has been filed with Customs, Excise and Service Tax Appellate Tribunal, Kolkata and Commissioner (Appeals), Central Excise & Cusoms, Guwahati against the Orders of the Commissioner of Central Excise, Dibrugarh dated 04-04-2012, 10-10-2013, 19-02-2014, 05-12-2014, 27-03-2015, 30-04-2015, 18-03-2016, 09-02-2017, 10-08-17, 31-08-17, 31-01-18, 23-01-19, 02-05-19, 30-07-19 and 23-08-19 regarding payment of service Tax on Minimum Demand Charges on TC and Marketing Margin, other miscellaneous issues and reimbursement of manpower expenses from DNP Ltd. amounting to ₹1275.08 Lakhs exclusive of interest and penalty, for the period November 2006 to June 2017. The Contingent liability arising on this remains unascertained and therefore has not been provided for.

The disputed statutory dues that have not been deposited on account of matters pending before appropriate authorities are as under:-

Name of statute	Nature of dues	Amount (in Lakhs of Rs)	Period to which the amount relates	Forum where the dispute is pending
Income Tax Act	Tax	3.93	A.Y. 2006-07	Central Processing Cell
Income Tax Act	Tax	0.54	A.Y. 2007-08	Central Processing Cell
Income Tax Act	Tax	3.09	A.Y. 2016-17	Central Processing Cell
Assam VAT ACT	Tax (including interest)	2103.42	F.Y. 2006-07	Commssioner, Assam VAT
Assam VAT ACT	Tax (including interest)	231.54	F.Y. 2007-08	Additional Commissioner, Assam VAT
Assam VAT ACT	Tax (including interest)	2143.55	F.Y. 2008-09	Assam Board of Revenue
Assam VAT ACT	Tax (including interest)	2185.79	F.Y. 2009-10	Appeal filed with Hon'ble Guwahati High Court
Assam VAT ACT	Tax (including interest)	1431.90	F.Y. 2013-14	Commssioner, Assam VAT
Assam VAT ACT	Tax (including interest)	1341.67	F.Y. 2014-15	Commssioner, Assam VAT
Assam VAT ACT	Tax (including interest)	1518.36	F.Y. 2015-16	Commssioner, Assam VAT
Service Tax	Tax	402.29	2007 to 2012	CESTAT, Kolkata
Service Tax	Tax	52.28	2012-2013	CESTAT, Kolkata
Service Tax	Tax	87.73	Oct '12 to Sep '13	CESTAT, Kolkata
Service Tax	Tax	152.57	Apr '09 to Mar '14	CESTAT, Kolkata
Service Tax	Tax	24.29	2013-2014	CESTAT, Kolkata
Service Tax	Tax	88.37	Oct '13 to Sep '14	CESTAT, Kolkata
Service Tax	Tax	36.07	2014-15	CESTAT, Kolkata
Service Tax	Tax	55.15	Oct '14 to Sep '15	CESTAT, Kolkata
Service Tax	Tax	8812	Oct '15 to Sep '16	CESTAT, Kolkata
Service Tax	Tax	74.17	2015-16	CESTAT, Kolkata
Service Tax	Tax	121.74	Oct '16 to June '17	CESTAT, Kolkata
Service Tax	Tax	12.61	2016-17	CESTAT, Kolkata
Service Tax	Tax	1.54	Apr '17 to June '17	CESTAT, Kolkata

b. In respect of claims other than under Income Tax, VAT and Service Tax

- i) During the year under review, Contingent Liabilities have been estimated for an amount of ₹375.56/- (previous year ₹375.56) which includes ₹3.20 Lakhs on account of Royalty on MGQ bills raised by M/s. Oil India Limited and a debit note raised by ONGC Ltd. For ₹131.27 Lakhs for the period from June '10 to March '13 as additional gas price bill against consumption of gas volume in excess of booked volume and Interest charges on delayed/ non payment of billed

amounts, which has not been acknowledged by the Company. Dispute interest on loan claimed by UCO Bank ₹241.09 Lakhs not acknowledged by the Company has been considered till 2009-10 and no provision has been made since 2011-12 as there was no claim from the banker.

- ii) APGCL – LTPS has raised dispute over the TC rates for the period 2008 onwards and accordingly has served two Debit Notes on the Company amounting to ₹4182.82 Lakhs for the period 2008 to 2015. The Company has neither accepted the debit note nor made any adjustments in the books of accounts though APGCL has started recovering the amounts through adjustment against the subsequent bills raised on them. Discussion is under process between both the parties to resolve the disputed. No provision for any probable reversal of TC already accounted for and booked in Profit & Loss.

xii. GENERAL :

- a. GST on Transmission charges amounting to ₹34.57 Lakhs & GS tax on other services amounting to ₹1.63 Lakh, which are outstanding for collection during the year under consideration (bills raised in 2021-22) have been treated under “Provision for GST” (Short Term Provisions).
- b. VAT on Gas Sales are provided for and paid on the basis of bills raised and accounted for during the year.
- c. The Company has renewed most of the MoU/ agreements due for renewal with the suppliers and consumers. However, the Company is yet to renew the Gas sales and purchase agreement with the supplier M/s. OIL and some Individual Tea factory consumers and efforts have been taken for the renewal of the same at the earliest.
- d. The Company has issued Bank Guarantees amounting to ₹533.00 Lakhs in favour of PNGRB being the PBG for Authorisation of CGD Network, ₹32.75 Lakhs in favour of PNGRB being the PBG for NG Pipeline Network, ₹6600.00 Lakhs in favour of PNGRB being the PBG for Kamrup and Cachar CGD Projects of PBGPL till March 2020 and further PBG issued in favour of ₹2300.00 Lakhs for Fuel Retail Outlet projects, ₹1559.18 Lakhs in favour of ONGC towards PBG for natural gas auction, ₹73.32 Lakhs amounting in favour of PWD Assam towards ROW matters and amounting to ₹2.89 Lakhs towards CGD connection at IOC, Digboi. The accumulated balance of the valid Bank Guarantees as on 31/03/2021 amounts to ₹11,101.14 Lakhs.

The Company has similarly issued Letter of Credit favouring ONGC amounting to ₹1807.50 Lakhs against gas to purchased.

- e. The difference in quantities of gas purchased and sold – 52,83,569 SCM, has arisen due to metering discrepancies.
- f. Related Party Disclosure: In accordance with the requirements of Ind As-24 on ‘Related Party Disclosures’ the names of related party where control exists / able to exercise significant influence, along with the aggregate transactions and year end balances with them as identified by the company are given below:

(a) Directors / Key Managerial Personnel

- | | |
|------------------------------|--------------------------------|
| 1. Shri Bolin Chetia | 2. Shri Indra Gogoi |
| 3. Shri Gokul Ch. Swargiyari | 4. Shri Malay Kr. Das |
| 5. Shri Virendra Mittal | 6. Shri Oinam SaranKumar Singh |
| 7. Shri Tarun Ch Saharia | 8. Shri Jogen Borpujari |
| 9. Smt. Mayuri Chetia | 10. Smt. Kalyani Baruah |

(b) Joint venture -

- *Associated Company* - Tripura Natural Gas Company Limited., Agartala, Tripura
- *Associated Company* - Purbabharati Gas Pvt limited, Guwahati, Assam
- *Subsidiary Company*- DNP Limited, Guwahati, Assam

The following transactions were carried out during the year with the related parties (In Lakhs of Rupees):-

Nature of transaction	Directors / Key Managerial Personnel	Joint venture
Remuneration, T.A. and other benefits	61.99 (67.51)	
Balance as at 31-03-2021		
Receivables NIL	N I L (NIL)	(N I L)
Loans		N I L N I L
Advance (reimbursable)		(17.34) (960.10)

(Figures in brackets relate to previous years)

g. SEGMENT REPORTING:

The Company is primarily engaged in the business of 'Transmission of Natural Gas' and the other business of the Company i.e purchase and sale of natural gas and construction and maintenance of gas pipe lines are collateral to and revolve around the primary business of the Company and hence 'Segment Reporting' as per Ind AS – 108, has not been considered. However, the matter is being taken up with the consultants and shall be complied with as per their advice in future.

h. IMPAIRMENT OF ASSETS:

No adjustments have been carried out during the year.

37. Disclosure in respect of expenditure on Corporate Social Responsibility Activities:

As per section 135 of the Companies Act, 2013 alongwith Companies (Corporate Social Responsibility) Policy, 2014, the Company is required to spent for CSR in accordance with its CSR Policy. The details of CSR expenditure for the year are as under.

(Amount in Lakhs of Rupees)

	2019-20	2020-21
a) Amount unspent (for earlier years) at the beginning of the year	213.54	145.96
b) Amount earmarked for CSR activities during the year	168.19	153.31
c) Gross amount required to be spent during the year	381.73	299.27
d) Amount actually spent for CSR activities during the year	235.77	418.34
e) Amount remaining unspent at the end of the year	145.96	NIL

38. Dividend :

As Dividend are accounted for during the year in which such dividends are declared by the AGM, an amount of ₹507.43 Lakhs being the dividend declared and paid during the year (for the year 2019-20) has been accounted for during this year.

For the Financial Year 2020-21, the Board of Directors, have proposed a final dividend at the rate of @30% on the average paid up equity share capital of the company. The proposal is subject to the approval of shareholders at the Annual General Meeting.

Assam Gas Company Limited
Consolidated
Financial Statements 2020-21

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)
CONSOLIDATED BALANCE SHEET

(Amount - INR in Lakh)

Particulars	Note No.	AS AT 31-03-2021	AS AT 31-03-2020
A ASSETS			
1) Non-current assets			
(a) Property, Plant & Equipments	2	37,665.48	38,200.49
(b) Capital Work in progress	3	8,248.92	509.00
(c) Other Ingangible Assets	4	158.83	185.83
(d) Right-of-use Assets	5	168.00	200.23
(e) Financial Assets			
i) Investments	6	11,541.62	10,933.08
ii) Other Financial Assets	7	32.73	25.30
(f) Other Non-current assets	8	3,768.43	1,905.39
		61,584.01	51,959.32
2) Current assets			
(a) Inventories	9	4,417.54	3,273.87
(b) Financial Assets			
i) Trade receivables	10	13,184.81	11,893.97
ii) Cash and cash equivalents	11	725.08	2,603.73
iii) Bank balance other than (ii) above	12	51,390.59	46,360.81
iv) Others	13	2,014.72	3,211.85
(c) Current Tax Assets (Net)	14	1,865.85	3,993.39
(d) Other current assets	15	1,384.27	1,009.25
		74,982.86	72,346.87
	TOTAL	1,36,566.87	1,24,306.19
B EQUITY AND LIABILITIES			
a. Equity Share Capital	16	1,691.45	1,691.45
b. Other Equity	17	96,240.48	88,439.71
c. Minority Interest	18	14,342.85	13,152.60
		1,12,274.78	1,03,283.76
2. Liabilities			
a. Non Current Liabilities			
Financial Liabilities			
i) Borrowings	19		-
ii) Lease Liabilities		94.77	133.07
iii) Other Financial Liabilities	20	6,792.56	6,156.10
b. Deferred tax liabiltiy (net)	21	5,342.33	5,460.65
c. Provisions	22	1,381.76	1,187.18
		13,611.42	12,937.00

3. Current Liabilities			
a. Financial Liabilities			
i) Trade payables	23	2,426.65	2,191.43
ii) Borrowings		1,501.80	-
iii) Lease Liabilities		59.67	59.26
iv) Other Financial Liabilities	20	2,923.06	2,875.54
b. Other current liabilities	24	2,964.73	2,377.02
c. Provisions	25	804.76	582.18
		10,680.67	8,085.43
	TOTAL	1,36,566.87	1,24,306.19
Corporate Information & Significant Accounting Policies	1		
Notes forming part of Financial Statements	35		

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- D. Dev Gupta
Company Secretary

Sd/- G. C. Swargiyari
Managing Director
DIN: 085545385

Sd/- Jogen Barpujari
Director
DIN: 08824672

In terms of report of even date
For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- CA Madhavi Karnany
Partner
Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)
CONSOLIDATED STATEMENT OF PROFIT & LOSS

(Amount - INR in Lakhs)

Particulars	Note No.	AS AT 31-03-2021	AS AT 31-03-2020
I. Revenue from operations	26	30,724.74	35,996.48
II. Other income	27	4,866.20	4,757.16
III. Total Revenue (I + II)		35,590.94	40,753.64
IV. Expenses:			
Purchases of stock in trade	28	7,936.37	13,875.74
Change in Inventory of Stock of CNG	29	0.10	(0.38)
Excise duty		2.45	0.98
Employee benefit expenses	30	5,428.74	5,233.93
Finance costs	31	587.70	195.18
Depreciation and amortization	2 & 3	2,477.74	2,242.76
Other expenses	32	7,029.35	5,858.36
Total expenses		23,462.45	27,406.57
V. Profit before exceptional items and tax (III - IV)		12,128.49	13,347.07
VI. Exceptional Items		655.30	-
VI. Profit before tax (V + VI)		12,783.79	13,347.07
VII. Tax expenses			
1) Current tax	33	3,222.01	2,829.46
2) Deferred tax	21	(118.32)	(277.07)
		3,103.69	2,552.39
VIII. Profit for the period from continuing operations (VI - VII)		9,680.10	10,794.68
IX. Profit from discontinuing operations			
X. Tax expenses of discontinuing operations			
XI. Profit from Discontinuing operations (after tax) (IX - X)			
XII. Profit for the period (VIII + XI)		9,680.10	10,794.68

XVI. Other Comprehensive Income		
A (i) Items that will not be reclassified to profit or loss		
(ii) Income tax relating to items that will not be reclassified to profit or loss		
B (i) Items that will be reclassified to profit or loss		
(ii) Income tax relating to items that will be reclassified to profit or loss		
XVII. Total Comprehensive Income for the period (XV+XVI) (Comprising Profit (Loss) and Other Comprehensive Income for the period)	9,680.10	10,794.68
XVIII. Basic & Diluted Earnings per equity share (in ₹):	572	638
(Face Value ₹100 per share)		
Corporate Information & Significant Accounting Policies	1	
Notes forming part of Financial Statements	35	

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- D. Dev Gupta
Company Secretary

Sd/- G. C. Swargiyari
Managing Director
DIN: 085545385

Sd/- Jogen Barpujari
Director
DIN: 08824672

In terms of report of even date
For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- CA Madhavi Karnany
Partner
Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)

CASH FLOW STATEMENT
Consolidated Financial Statements for 2021-21

(Amount - INR in Lakhs)

	For the year 2020-21	For the year 2019-20
I. CASH FLOW FROM "OPERATING ACTIVITIES"		
a) Net Profit before Tax	12,783.79	13,347.07
b) Adjustments for :		
i) Depreciation	2,477.74	2,192.88
ii) Interest on Loans	1.80	-
iii) Misc. Expenditure	10.22	3.30
iv) Interest on Fixed Deposit	(3,075.78)	(3,670.81)
v) Profit on sale of Fixed asset	(9.51)	-
vi) Provision for project surplus material	(26.00)	-
vii) Impact of Fair valuation	1.75	5.46
Operating Profit before working capital changes	12,164.01	11,877.90
c) Working capital changes :		
i) Inventories	-1,117.67	-496.13
ii) Trade Receivables (Fin. Assets)	-1,851.53	-1125.32
iii) Short Term Loans & Advances (Fin. Asset)	-	0
iv) Other Current Liabilities	499.43	-645.95
v) Trade payable (Financial Liabilities)	-165.04	-296.37
vi) Other current asset	-51.46	-321.68
Cash generated from operations	9,477.74	8,992.45
Less: Income Tax Payment	-1,094.46	-3541.86
Cash Flow before extra ordinary items	8,383.28	5,450.59
Add : Earlier year adjustment		
II. Net Cash from operating activities	8,383.28	5,450.59
CASH FLOW FROM "INVESTING ACTIVITIES"		
i) Purchase of Assets (net)	-9,137.89	-3710.65
ii) Sale of Asset	-	0
iii) Fixed Deposits	-6,868.47	4205.3
iv) Dividend received	47.5	0
v) Interest received on Fixed Deposits	3,490.22	3090.24
vi) Misc. Exp - VRS Payments	-34.58	0
vii) Non-Current Investment	240.64	-7338.25
III. Net Cash used in investing activities		
CASH FLOW FROM "FINANCING ACTIVITIES"	(12,262.58)	(3,753.36)

i) Non Current other financial liabilities	598.16	650.82
ii) Interest on Loans	-1.80	0
iii) Dividend & Tax paid	-1345.12	-1644.28
iv) Current other Financial Liabilities	31.46	-547.51
v) Financial Asset	798.98	-280.95
vi) Current Liabilities provisions	222.59	413.65
vii) Other provisions	194.58	-419.93
Viii) Secured Loan	1,501.80	
Net Cash used in financing activities	2,000.65	(1,828.20)
Net Increase in Cash & Cash equivalents	(1,878.65)	(130.97)
Cash & Cash equivalents at the beginning of the year	2,603.73	2,734.70
<i>Cash & Cash equivalents at the end of the year</i>	725.08	2,603.73

Sd/- H. C. Mahanta
Chief Financial Officer

Sd/- D. Dev Gupta
Company Secretary

Sd/- G. C. Swargiyari
Managing Director
DIN: 085545385

Sd/- Jogen Barpujari
Director
DIN: 08824672

In terms of report of even date

For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- CA Madhavi Karnany
Partner

Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)

CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR 2020-21
Statement of Change in Equity for the year ended 31st March 2021

(Amount - INR in Lakhs)

(a) Equity Share Capital	As at 31/03/2021		As at 31/03/2020		
	No. of Shares	Amount	No. of Shares	Amount	
Balance at the beginning of the reporting period	1691449	1691.45	1691449	1691.45	
Changes in Equity Share Capital during the period	-	-	-	-	
Balance at the end of the reporting period	16 91 449	1691.45	16 91 449	1691.45	
(b) Other Equity	Reserves and Surplus				
	Revaluation Reserve	Capital Reserve	General Reserve	Profit & Loss A/c	Total
Balance at 01-April- 2020	38.87	69.11	84,780	3,551.67	88,439.71
Adj for rectification of Op balance			-		-
Profit for the year			7,807.99	9,680.11	17,488.10
Other Comprehensive Income for the year			(534)		(534.21)
Dividends			-	(1,277.76)	(1,277.76)
Corporate Dividned Tax on Dividends			-	(67.36)	(67.36)
Transfer to retained earnings				(7,807.99)	(7,807.99)
Balance at 31-Mar-21	38.87	69.11	92,053.84	4,078.67	96,240.48
Balance at 01-April- 2019	38.87	69.11	76,535	3,926.16	80,569.25
Adj for rectification of Op balance			(1,045.52)		(1,045.52)
Profit for the year			9,524.88	10,794.67	20,319.55
Other Comprehensive Income for the year			(234.42)		(234.42)
Dividends			-	(1,301.00)	(1,301.00)
Corporate Dividned Tax on Dividends			-	(343.28)	(343.28)
Transfer to retained earnings				(9,524.88)	(9,524.88)
Balance at 31-Mar-20	38.87	69.11	84,780.05	3,551.67	88,439.71

ASSAM GAS COMPANY LIMITED

Consolidated Financial statements - 2020-21

Corporate Information & Significant Accounting Policies

1. Corporate information

Assam Gas Company, a Government of Assam Undertaking fully owned and controlled by the Government of Assam through Equity participation, was incorporated in India as a Private Limited Company under the provisions of the Companies Act, 1956, with its Registered Office at Duliajan (post office), Dibrugarh District.

The consolidated Financial Statements for the year ended on 31st March 2021 were authorized by resolution of the Board of Directors on 25th August 2021.

Subsidiary Company

M/s DNP Limited was incorporated as a Public Company Limited by Shares under the Companies Act, 1956 on 15th June, 2007, with its Registered Office at Guwahati (Assam, India), with an Authorized Capital of ₹1,70,00,00,000/-, divided into equity shares of ₹10/- each and a paid up Capital of ₹1,67,25,00,000/-, Assam Gas Company Limited is holding 51% of the paid up share capital of the company, while Numaligarh Refineries Limited holds 26% and M/s. Oil India Limited 23% of the paid up share capital respectively.

Associated Company-Joint Venture

M/s. Tripura Natural Gas Co. Ltd., Agartala (Tripura, India), was jointly promoted in 1960, by Assam Gas Company Ltd, and Tripura Industrial Development Corporation, Agartala (Tripura, India). At present the Authorised Capital of TNGCL is ₹30,00,00,000/-, divided into equity share of ₹10/- each and the Issued, Subscribed and paid up capital is ₹30,00,00,000/- Assam Gas Company is having 25.51% Equity Share holding (7,65,306 Equity Shares) in M/s Tripura Natural Gas Company Limited.

M/s. Purba Bharati Gas Pvt Ltd, Guwahati (Assam, India) was jointly promoted in 2019, by M/s. Assam Gas Company Ltd., M/s. Gail Gas Limited and M/s. Oil India Limited. At present the Authorised Capital of M/s. Purba Bharati Gas Pvt. Ltd. is at ₹500,00,00,000/-, divided into equity shares of ₹10/- each and the Issued, Subscribed and paid up capital is ₹1,00,00,00,000/-. Assam Gas Company is having 48% Equity Shares holdings (480,00,000 Equity Shares) in M/s. Purba Bharati Gas Pvt. Ltd

Investment in Share Capital of M/s. Assam Petrochemicals Limited (APL), Guwahati (Assam, India), made up to the F.Y 2020-21 amounts to ₹28,00,00,000/- divided into 2,80,00,000 equity shares of ₹10 each. Assam Gas Company is having 3.25% Equity Share holdings (2,80,00,000 Equity shares) in M/s. Assam Petrochemicals Limited.

1.1 Significant Accounting Policies

1.1.1 Basis of preparation of consolidated Financial Statements

The financial statements of the company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies Act, 2013.

(Indian Accounting Standards) Rule, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

The financial statements are prepared under the historical cost convention and in accordance with Generally Accepted Accounting Principles in India (Indian GAAP), including Accounting Standards notified under relevant provision of the Companies Act, 2013. Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy. Revenues are generally recognized on accrual system of accounting except where otherwise stated.

1.1.2 Principles of Consolidation

The consolidated financial statements related to Assam Gas Company Limited ('the Company'). Its subsidiary company (DNP Limited) and its Associates (Tripura Natural Gas Company) and M/s. Purba Bharati Gas Pvt Ltd, Guwahati. The consolidated financial statements have been prepared on the following basis.

- a) The financial statements of the Company and its subsidiary company are combined on a line-by-line basis by adding together the book values of like items of assets, liabilities, income and expenses, after fully eliminating intra-group balances and intra-group transactions in accordance with Accounting Standard (Ins AS)110- "Consolidated Financial Statements"
- b) Minority Interest's share of net profit of consolidated subsidiaries for the year is identified and presented in the consolidated balance sheet separate from liabilities and the equity of the Company's shareholders.
- c) As far as possible, the consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented in the same manner as the Company's separate financial statements.

1.1.3 Investments other than in subsidiary have been accounted as per Accounting Standard (Ind AS) 28 on "Investment in Associated and joint ventures".

1.1.4 Other significant accounting policies

These are set out under "significant Accounting Policies" as given in the Company's separate financial statements.

Notes to the Consolidated Fin. Statements for the year ended 31st March 2021

NOTE 2: Property, Plant & Equipments

(Amount - INR in Lakhs)

Particulars	Gross block			Depreciation (SLM)				Net block on SLM / WDV		
	Cost as at 01-04-20	Addition for The year	Adjustment (Discard)	Cost as at 31-03-2021	Up to 01-04-20	For the Year	Adjustment To assets (During year)	Total (Under slm)	As at 31-03-2021	As at 31-03-2020
A. Land	1,431.69	186.00	-	1,618.69	-	-	-	-	1,618.69	1,431.69
B. Residential & Factory Building	2,453.13	33.96	-	2,487.09	457.87	125.29	-	583.16	1,903.93	1,995.27
C. Pipe Lines & Plant & Machinery	41,006.84	1,371.16	63.40	42,314.61	7,826.61	1,878.54	60.23	9,644.92	32,668.22	33,179.73
D. Office Equipment	33.00	5.42	-	38.42	19.48	4.20	-	23.68	14.74	13.52
E. Hospital Equipments	1.10	-	-	1.10	0.36	0.07	-	0.43	0.67	0.74
F. Miscellaneous Fixed Assets	12.88	21.85	-	34.73	4.28	2.45	-	6.73	28.00	8.61
G. Electrical Installation	1,505.54	35.94	-	1,541.48	1,002.74	213.05	-	1,215.79	325.69	502.80
H. Roads, Drains and Water Works	516.56	83.48	-	600.04	311.98	34.08	-	346.06	253.98	204.58
I. Furniture & Fixture	94.05	17.45	-	111.50	31.70	9.43	-	41.13	70.37	62.35
J. Motor Vehicles	156.86	38.97	-	195.83	86.19	18.58	-	104.77	91.06	70.67
K. E.D.P.System	456.73	55.16	-	511.89	354.90	32.55	-	387.45	124.44	101.82
L. Communication System	16.89	0.29	-	17.18	7.22	0.76	-	7.98	9.20	9.68
M. CNG Station	644.51	-	-	644.51	25.48	62.54	-	88.02	556.49	619.03
Total	48,329.78	1,849.68	63.40	50,117.07	10,128.81	2,381.54	60.23	12,450.12	37,665.48	38,200.49
Previous Year's Figures	43,875.11	4,454.67		48,329.78	7,970.50	2,158.79		10,128.79	38,200.49	35,904.61

Notes to the Consolidated Fin. Statements for the year ended 31st March 2021

NOTE 4: Intangible Assets

(Amount - INR in Lakhs)

Particulars	Gross block			Depreciation (SLM)				Net block on SLM / WDV		
	Cost as at 01-04-20	Addition for The year	Adjustment (Discard)	Cost as at 31-03-2021	Up to 01-04-20	For the Year	Adjustment To assets (During year)	Total (Under slm)	As at 31-03-2021	As at 31-03-2020
Way Leave Rights	33.51	4.97	.00	38.48	4.21	3.72	.00	7.93	30.55	29.30
Geographical Information System	172.27	.00	.00	172.27	29.89	27.41	.00	57.30	115.15	142.38
Computer Software	17.74	5.99	.00	23.71	3.59	6.99	.00	10.58	13.13	14.15
Total	223.52	10.96	.00	234.46	37.69	38.12	.00	75.81	158.83	185.83
Previous Year's Figures	204.76	18.76	.00	223.52	3.55	34.14	.00	37.69	185.83	201.21

**ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)**
**NOTES TO THE CONSOLIDATED FIN. STATEMENTS
FOR THE YEAR ENDED 31ST MARCH 2021**

(Amount - INR in Lakhs)

	AS AT 31-03-2021	AS AT 31-03-2020
3. CAPITAL WORK - IN - PROGRESS		
Pipeline	650.18	110.09
CNG/LNG Project	10.62	-
Scada	177.89	21.80
Compressor Major Overhaul	148.73	-
ONGC (Namburnadi-Numaligarh PL project)	4,095.78	303.94
Compressor (Fire & Safty)	2,680.73	55.66
Electrical Upgradation	27.49	7.53
Retail Outlet Fuel	127.12	-
Frame Structure-Office Building	142.98	3.02
Boundary Wall	35.74	
Other New Projects	97.64	-
Computer Software (Intangible)	53.99	6.97
	8,248.92	509.00
5. Right-of-Use Assets		-
Vehicles (Balance including addition)	226.09	250.11
Less: Depreciation	58.09	49.88
Net Amount	168.00	200.23
6. Non-current Financial Assets: INVESTMENTS		
Total Investment valued at cost (unless stated otherwise)		
Equity contribution in Tripura Natural Gas Co. Ltd. (unquoted) - Associates (100000 equity shares @ ₹100 each fully paid)	3,975.05	3,435.99
Equity Contribution in DNP Limited - Subsidiary (85300000 equity shares @ ₹10 each fully paid)		
Equity Contribution in PBG Pvt. Limited - Joint Venture (48000000 equity shares @ ₹10 each fully paid)	4,766.57	4,697.09
Equity Contribution in Assam Petrochemicals Limited (14000000 equity shares @ ₹10 each fully paid)	2,800.00	2,800.00
	11,541.62	10,933.08
<i>AGCL hold 25.51% Equity Shares in Tripura Natural Gas Co. Limited.</i>		
<i>DNP Limited is a subsidiary company, AGCL holding 51% shares.</i>		
<i>AGCL hold 48% Equity Shares in Purba Bharati Gas Pvt. Limited.</i>		
<i>AGCL hold 3.25% Equity Shares in Asam Petrochemicals Limited.</i>		

7. Non-current Financial Assets: OTHERS		
<i>A. Loans</i>		
Loans to Related Party :		-
<i>B. Other Financial Assets</i>		-
AGCL Gratuity Trust Account	0.01	0.01
Security Deposit	-	-
- Considered good- unsecured	32.72	25.29
	32.73	25.30
8. OTHER NON-CURRENT ASSETS		
A. Misc. Expenditure (to the extent not written off)		-
VRS Payments - Accumulated balance	5.33	8.63
Add : Paid during the year	34.58	-
	39.91	8.63
Less : Adjusted during the year	10.22	3.30
	29.69	5.33
B. Balances with banks in fixed deposits having remaining maturity of more than 12 months	-	-
	3,738.74	1,900.06
	3,768.43	1,905.39
9. INVENTORIES		
<i>(As taken, valued and certified by the Management at cost)</i>		
Stock of Stores and Spares	3,936.84	2,822.83
Stock with Instrument, Compressor Deptt. & Crisis Mgmt.com.	85.11	119.71
Stock of Medical Stores	2.32	2.37
Stock of Stores at Site Office	392.99	328.58
Stock of CNG	0.28	0.38
	4,417.54	3,273.87
10. FINANCIAL ASSETS - TRADE RECEIVABLES		
<i>(Unsecured unless otherwise stated)</i>		-
Considered Good	12,513.31	10,343.86
Significant increase in credit risks		
DLF Project (EIPL Ltd.)	2,032.27	2,032.27
Tea Gardens (under court case)	795.73	800.57
	15,341.30	13,176.70
Less : Provision for bad and doubtful debts	2,156.49	1,282.74
	13,184.81	11,893.97

11. FINANCIAL ASSETS : CASH & CASH EQUIVALENTS

a) Cash in hand:

With Head Office, Duliajan	1.11	1.11
With Officials (Imprest)	6.97	1.67
Cash at CNG Station	0.14	0.07
Cash at Guwahati Office	1.19	1.34
	9.41	4.19

b) Balances with Banks:

On Current Account	240.28	790.30
On Deposit Account with Original Maturity of less than 3 months	418.44	1,752.28
Other earmarked balances with bank	56.96	56.96
	715.68	2,599.54
	725.08	2,603.73

12. FINANCIAL ASSETS: BANK BALANCES OTHER THAN CASH & CASH EQUIVALENTS

Balance with banks in fixed deposits with original maturity of more than 3 months and remaining maturity of less than 12 months	51,390.59	46,360.81
	51,390.59	46,360.81

13. FINANCIAL ASSETS - OTHERS

(Unsecured, considered good unless otherwise stated)

a) Advances to related parties :

- DNP Limited (short term advance)	-	-
- Kamrup Project (PBG Pvt. Ltd.)	-	157.48
- Cachar Project (PBG Pvt. Ltd)	-	792.73
	-	950.21

b) Loans & advances to employees

Advance to staff	379.76	212.25
Advance to Directors	-	-
	379.76	212.25

c) Interest accrued on Fixed Deposit

	1,634.95	2,049.40
	1,634.95	2,049.40
	2,014.71	3,211.85

14. CURRENT TAX ASSETS (Net)

Current Tax Assets :	-	-
- Advance Income Tax	5,490.56	8,780.77
- Tax deducted at source	(1,463.81)	(2,549.41)
	4,026.74	6,231.35
Less : Transferred from Provision a/c.	2,160.89	2,237.96
	1,865.85	3,993.39

15. OTHER CURRENT ASSETS

a) Prepaid expenses	-	-
Pre-paid Insurance Premium	150.27	138.36
	150.27	138.36
Service Tax on Advances	93.51	90.47
GST (TDS)	0.62	0.49
GST paid on Advances	511.41	39.97
GST (TCS)	4.42	
Input Tax Credit	27.31	22.76
Income Tax (TCS) paid in excess	15.36	-
	652.63	153.69
c) Other advances		
Advance to Contractors & Suppliers	11.08	1.24
AGC Staff Recreation Centre	0.50	0.15
AGCL Executive Club	-	0.75
AGCL Sarbajanin Namghar	0.12	0.12
Receivable from Gratuity Trust/Employees	11.77	7.18
Receivable from OIL	4.53	4.53
Others	553.38	703.25
	581.38	717.22
	1,384.27	1,009.25

16. EQUITY SHARE CAPITAL :

a) AUTHORISED SHARE CAPITAL

20,00,000 Equity Shares of ₹100/- each (Previous Year 20,00,000 Equity Shares)	2,000.00	2,000.00
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b) ISSUED, SUBSCRIBED, CALLED & PAID-UP:

16,91,449 fully paid Equity shares of ₹100/- each (Previous Year 16,91,449 Equity Shares) (1691449 Equity Shares of ₹100/- each held by Govt. of Assam)	- 1,691.45 - -	- 1,691.45 - -
	1,691.45	1,691.45

c) Reconciliation of shares outstanding at the beginning and at the end of Reporting period:

Equity Shares	31-03-2021	31-03-2020
<i>Face Value of the Equity Shares (each)</i>	100	100
<i>No of Shares outstanding at the beginning of the year</i>	16,91,449	16,91,449
<i>Amount of Shares outstanding at the beginning of the year (₹)</i>	16,91,44,900	16,91,44,900
<i>No of Shares Issued during the year</i>	-	-
<i>Amount of Shares Issued during the year</i>	-	-
<i>No of Shares bought back during the year</i>	-	-
<i>Amount of Shares bought back during the year</i>	-	-
<i>No of Shares outstanding at the end of the year</i>	16,91,449	16,91,449
<i>Amount of Shares outstanding at the end of the year (₹)</i>	16,91,44,900	16,91,44,900

d) Terms and rights attached to equity shares

The Company has only class one class of equity share par value of ₹100/-. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividend in Indian rupees. The Dividend proposed by Board of Directors is subject to approval by shareholders in the ensuing Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amount. The distribution will be in proportion to the number of equity shares held by the shareholders.

e) Details of Shareholders holding more than 5% shares in the Company

Name of Shareholder	31-03-2021	31-03-2020
1. Governor of Assam		
- No of Shares held	1691449.00	1691449
- Percentage of Shares held	100%	100%

17. OTHER EQUITY

<i>Revaluation Reserves</i>		
Opening balance	38.87	38.87
Add: Amount transferred from P&L	-	-

Less: Adjustment during the year	-	-
	38.87	38.87
<i>Capital Reserve</i>		
Opening balance	69.11	69.11
Add: Amount transferred from P&L	-	-
Less: Adjustment during the year	-	-
Closing balance	69.11	69.11
<i>General Reserve</i>		-
Opening balance	84,780.06	76,535.11
Add : Adj for rectification of Op bal.(Note.31)	-	(1,045.52)
Add: Amount transferred from P&L	7,807.99	9,524.88
Less: Dividend	-	-
Less: Dividend Tax	-	-
Less : Minority Int	1,190.25	604.46
Less : Minority Int - op bal	-	-
Add : Surplus in Associates - TNGCL	586.56	472.95
Add: Surplus/Deficit in Joint Venture- PBGL	69.48	(102.91)
Closing balance	92,053.84	84,780.05
<i>Profit & Loss A/C</i>	-	-
Opening balance	3,551.67	3,926.16
Add: Amount transferred from P&L	9,680.11	10,794.67
Amount available for appropriation	13,231.78	14,720.83
<i>Appropriations:</i>	-	-
Dividend	1,277.76	1,301.00
Dividend Tax	67.36	343.28
Transfer to General Reserve account	7,807.99	9,524.88
Transfer to CSR Reserve account	-	-
Closing balance	4,078.67	3,551.67
	96,240.48	88,439.71
18. MINORITY INTEREST		
Value of Equity Shares in DNPL	8,195.00	8,195.00
Share of Capital Profits	-	-
Share of Revenue Profits	6,147.85	4,957.60
	14,342.85	13,152.60
19. FINANCIAL LIABILITIES (Non Current) - BORROWINGS		
Long term Loans	-	-
FINANCIAL LIABILITIES (Current) - BORROWINGS		
Secured Overdraft From Banks	1,501.80	-
	1,501.80	-

20. FINANCIAL LIABILITIES - OTHER FINANCIAL LIABILITIES

NON CURRENT FINANCIAL LIABILITIES

(i) Security Deposit From Domestic Consumers

Domestic Consumers	787.89	731.99
Domestic Consumers (Materials cost)	485.40	439.89
	1,273.29	1,171.88

(ii) SECURITY DEPOSIT FROM T.E. & OTHERS:

Tea Estates/Gardens /Industrial	414.90	387.51
Duliajan College	0.01	0.01
	-	-
	414.91	387.52

(iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS:

Tea Gardens	5,070.97	4,565.45
T.E. (Capital Cost)	5.25	5.25
Adv. For Transportation Charges (Non current)	28.14	26.00
	5,104.36	4,596.70
	6,792.56	6,156.10

CURRENT FINANCIAL LIABILITIES

Security Deposit from Contractors	661.57	580.64
Earnest Money	115.42	103.61
T.E. (Gas Meter)	59.48	18.50
Advance for Transportation Charges (current)	2.80	7.80
Credit balance in Suspense a/c	61.28	59.75
Assam Power Generation Corporation Limited, Namrup	2,022.50	2,105.24
Assam Petro Chemicals Ltd., Namrup	-	-
	-	-
	2,923.06	2,875.54
	9,715.62	9,031.64

21. DEFERRED TAX LIABILITY (Net)

Deferred Tax Liability

Difference of Booked Depreciation and Tax Depreciation	5,871.16	6,299.30
Add : Adj during the year	(53.79)	(428.14)
	5,817.37	5,871.16

Deferred Tax Assets

Opening	410.51	-
Adj for rectification of opening balance (Note-)	-	561.59
Add : Adj during the year	64.53	(151.08)
	475.04	410.51
Net Deferred Tax Liability	5,342.33	5,460.65

22. NON CURRENT LIABILITIES - PROVISIONS

O L for Leave encashment benefits of employees	1,381.76	1,187.18
	-	-
	1,381.76	1,187.18

23. FINANCIAL LIABILITIES - TRADE PAYABLES

A) Total outstanding dues of micro and small enterprise		
B) Total outstanding dues to Creditors other than micro and small enterprise		
Others	726.55	371.12
Oil India Ltd., Duliajan	598.60	703.91
ONGC, Sibsagar	1,101.50	1,116.40
	2,426.65	2,191.43

To the extent company has received intimation from the "Suppliers" regarding their status under the Micro, Small and Medium Enterprise Development Act 2006, they are not covered under the aforesaid Act.

24. OTHER CURRENT LIABILITES

(I) STATUTORY LIABILITIES:

Staff Professional Tax	0.68	0.79
Employees Income Tax deducted at source	51.38	55.47
Contractors' Income Tax	59.82	23.80
Salary Savings Scheme	10.74	10.29
Recurring Deposit (Staff)	-	0.30
Group Savings Link Insurance	4.90	7.21
Assam Sales Tax	0.70	0.70
Providend Fund Recovery	57.07	60.31
GST payable	68.26	40.67
GST TDS	40.97	1.86
Excise duty payable	3.43	0.98
VAT on Natural Gas and CNG Sales	111.02	96.35
Others	119.67	29.44
	528.64	328.17

(II) OTHER LIABILITY

AGCL Staff Co-op. Society	2.20	3.49
AGCL Tea Canteen	0.67	0.49
AGCL Executive Club	0.52	0.54
AGCL Staff Recreation Centre	0.25	0.25
KWH Pipes (India) Ltd.	1.20	1.20
Others	0.22	0.38
Outstanding Liabilities for expenses	2,431.03	2,042.49
	2,436.09	2,048.84

(III) CURRENT MATURITIES OF LONG TERM LOAN

		-
	2,964.73	2,377.02

25. CURRENT LIABILITIES - PROVISIONS

Provision for Income Tax	2,160.89	2,237.96
Provision for Income Tax (Tax impact on last year adjustment due to reversal of of revenue expenses as per CAG comments)	-	-
Less : Transferred to Advance Tax a/c.	2,160.89	2,237.96
	-	-
Provision for Gratuity	262.84	107.72
Provision for Leav encashment	505.71	443.88
Provision for GST	36.21	30.58
	804.76	582.18

26. REVENUE FROM OPERATIONS

a) Sale of Natural Gas/ CNG	20,595.23	27,288.34
Less: VAT on Gas Sales	2,604.39	3,452.08
	17,990.84	23,836.26
b) Transmission Charges	13,088.39	12,610.98
Less: CGST & SGST	354.49	438.78
Less : Revision of TC bills (as per PNGRB Order dated 04.06.2019)	-	11.98
	12,733.90	12,160.22
	30,724.74	35,996.48

27. OTHER INCOME

Interest on Fixed Deposit	3,075.79	3,670.81
Interest on Loan to DNP Limited	-	-
Minimum Demand Charges (Gas Sales)	1,289.88	774.68
Interest on Delay payment	140.83	157.31
Interest from Employees on Loan	20.89	13.64
Interest on Income tax refund	122.45	
Dividend Income from Investment	-	-
Sale of Materials and Service Charges	78.55	18.50
Compensation Charges	14.70	18.47
Guest House Charge realised	2.03	1.40
House rent realised from employees	11.44	6.97
Gas Charges realised from employees	0.85	0.81
Miscellaneous receipts	41.83	58.99
Income from works contracts	23.82	27.49
Profit on Sale of Fixed Assets	9.51	
House rent realised from others	4.96	5.06
Tender Fee	2.67	3.02
Inventory Provision Written Back	26.00	-
	4,866.20	4,757.16

28. PURCHASES OF STOCK IN TRADE		
Gas Purchases	7,936.37	13,875.74
	7,936.37	13,875.74
29. CHANGES IN INVENTORIES OF STOCK OF CNG		
Closing stock-in-trade of CNG	0.28	0.38
Opening stock-in-trade of CNG	0.38	
	0.10	(0.38)
30. EMPLOYEE BENEFITS EXPENSE		
(a) EMPLOYEES REMUNERATION & BENEFITS:		
Salary & Wages	3,630.59	3,918.52
Providend Fund / Pension Fund Contribution	369.17	499.51
Group Gratuity Scheme	287.79	112.32
Leave Encashment	573.59	351.16
Staff Welfare Expenses	567.61	352.41
	5,428.74	5,233.93
31. FINANCE COSTS		
Interest expenses	580.73	168.54
Interest on Fair Valuation	6.97	26.64
	587.70	195.18
32. OTHER EXPENSES		
a) POWER & FUEL / COMPRESSION CHARGES		
Electricity Charges	61.87	60.38
Compressor Gas Fuel Expenses	351.83	482.59
Gas Compression charges	782.10	1,024.51
	1,195.80	1,567.48
(b) RATES & TAXES:		
Fees & Fines	31.95	39.38
Rent, Rates & Taxes	37.82	35.84
Company's Professional Tax	0.03	0.03
	69.80	75.25
(c) OTHER OPERATING EXPENSES:		
P.F. Administrative Expenses	14.62	19.89
Director's Fee	0.28	
Stipend to Trainees	16.25	43.09
MD's office Expenses	0.50	0.40
Guwahati office expenses	4.65	2.36
Printing & Stationery	20.68	20.89
Postage & Telegrams	0.74	0.89
Telephone charges	3.99	3.16
Vehicle Hire charges	99.54	87.46

Vehicle running expenses	22.28	13.62
Liveries	2.54	4.73
Advertisement	60.91	66.53
Bank charges	59.51	30.36
Legal & Professional charges	152.80	159.88
Insurance premium	350.25	251.34
House rent	34.14	16.39
Books, Maps & periodicals	1.72	2.32
Carriage, Cartage & Freight	3.55	2.49
Meeting expenses	13.87	13.49
Donation & Subscription	3.98	102.62
Guest House Expenses	6.80	3.98
Tools & Plants Consumed	4.66	0.71
Company's Celebration expenses	1.00	3.20
Sanitary Expenses	24.23	12.97
Security Expenses	383.34	349.81
Land Survey Expenses	0.41	0.53
Compensation paid	-	-
Domestic Grids Office Expenses	14.31	12.24
Meter reading & distribution expenses	37.37	23.87
Gas loss on transmission	785.11	674.93
Power project WIP - w/off	-	-
Discount/ Rebate (net)	1.95	6.79
CNG Inauguration expenses	-	81.80
CNG Office expense	36.09	19.61
CSR expenses	561.45	341.52
Provision for Bad & Doubtful debts	873.75	493.46
Cost of material sold	27.37	-
Foundation Day expense	3.62	3.19
	3,628.26	2,870.52
(d) TRAVELLING EXPENSES:		
Employees	109.86	116.56
Managing Director'	7.95	12.35
Director's	0.02	0.81
Candidates/others	-	1.26
	117.83	130.98
(e) AUDIT FEE & EXPENSES:		
Statutory Audit Fee	3.85	6.25
Fees to other Auditors including reimbursement of expenses	2.48	2.52
	6.33	8.77
(f) CHAIRMAN'S EXPENSES:		
Travelling expenses	0.53	1.27
Office expenses	15.69	17.00
Honorarium	4.63	6.00
	20.85	24.27

(g) DEPUTY CHAIRMAN'S EXPENSES:		
Office expenses	10.11	8.60
Honorarium	8.07	10.46
	18.18	19.06
(h) REPAIRS & MAINTENANCE		
Compressor	342.17	267.97
Pipelines	997.11	521.72
Building	240.39	139.04
Electrical Installation	40.30	26.45
Other Assets	352.34	206.86
	1,972.31	1,162.04
	7,029.36	5,858.36
33. Current Tax		
Current Year (Tax Rate 25.168%)	3,199.54	3,099.40
Changes in estimates relating to prior years	22.47	(269.94)
	3,222.01	2,829.46
34. Earnings Per Equity Share		
<i>Equity Shares</i>		
<i>Face Value of the Equity Shares (each)</i>	100.00	100.00
Net Profit as per Profit & Loss account available to Equity Shareholders	9,680.11	10,794.67
Weighted Number of Equity Shares outstanding during the year	16,91,449.00	16,91,449.00
Basic & Diluted Earnings Per Share (₹)	572	638

35. Financial instruments – Fair values and risk management

A. Accounting classification and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

(Amount - INR in Lakhs)

March 31, 2021	Carrying amount				Fair value			
	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			725	725				
Bank Balance Other than Cash & cash Equivalent			51,391	51,391				
Trade receivables			13,185	13,185				
Other Financial Assets			2,015	2,015				
			<u>67,315</u>	<u>67,315</u>				
Financial liabilities								
Deposit from Customer	6,855			6,855				
Trade Payable			2,427	2,427				
Borrowing			1,502	1,502				
Lease Liability			154	154				
Other current financial liabilities			2,861	2,861				
	<u>6,855</u>		<u>6,944</u>	<u>13,799</u>				

(Amount - INR in Lakhs)

March 31, 2020	Carrying amount				Fair value			
	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			2 604	2 604				
Bank Balance Other than Cash & cash Equivalent			46 361	46 361				
Trade receivables			11 894	11 894				
Other Financial Assets			3 212					
			<u>64 070</u>	<u>60 859</u>				
Financial liabilities								
Deposit from Customer	6,182			6 182				
Trade Payable			2,191	2 191				
Borrowing								
Lease Liability			192	192				
Other current financial liabilities			2 849	2 849				
	<u>6 182</u>		<u>5 233</u>	<u>11 415</u>				

B. Measurement of fair values**Valuation techniques and significant unobservable inputs**

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the statement of financial position, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Type	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Deposit from Customer	Present Value techniques using appropriate discounting rates.	Not applicable	Not Applicable

C. Financial risk management**i. Risk management framework**

The Company's Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board of Directors has established the Risk Management Committee (the Committee), which is responsible for developing and monitoring the Company's risk management policies. The Committee reports regularly to the Board of Directors on its activities.

The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The audit committee oversees how management monitors compliance with the company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company. The audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

Baring Market risk the Company has exposure to the following risks arising from financial instruments:

- Credit risk;
- Liquidity risk

i. Market risk

Market risk is the risk of changes in market prices – such as foreign exchange rates, interest rates and equity prices – that will affect the Company’s income or the value of its holdings of financial instruments. Market risk is attributable to all market risk sensitive financial instruments including foreign currency receivables and payables and long term debt. Though the Company expects circumstances relating of transactions in foreign currency, but the Company is currently not carrying any foreign exchange bearing financial instruments in the stated reporting periods.

ii. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company’s receivables from customers.

The maximum exposure to credit risk in case of all the financial instruments covered below is restricted to their respective carrying amount.

Trade and other receivables

The Company’s exposure to credit risk is influenced mainly by the individual characteristics of the customer. The Company assumes low credit risk on Trade Receivables amounting to ₹1,53,41,30,457/- as at 31st March 2021 and ₹1,31,76,70,127 /- as at 31st March 2020; as it does not expect its customer to fail in meeting its contractual obligations as the Company understands that the customer has a strong capacity to meet its contractual cash flow obligations in the near term and adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations.

March 31, 2021	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	4,598	-	-
Past due 1-90 days	4,071	-	-
More than 90 days	6,672	-	-
	15,341		

March 31, 2020	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	4,532	-	-
Past due 1-90 days	3,380	-	-
More than 90 days	5,266	-	-
	13,177	-	-

Cash and cash equivalents

The Company held cash and cash equivalents of ₹521,15,67,057/- as at March 31, 2021 and ₹489,64,52,991/- as at March 31, 2020. The cash and cash equivalents are held with bank with good credit ratings. The Company also invests its short term surplus funds in bank fixed deposit, which carry no/low mark to market risks for short duration therefore does not expose the company to credit risk.

iii. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due in a cost effective manner, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Exposure to liquidity risk

(Amount - INR in Lakhs)

Contractual cash flows

March 31, 2021	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	7 118	7 118	1 015	1 123	612	4 368
Borrowings- Current	1 502	1 502	1 502			
Trade and other payables	2 409	2 409	1 133			1 276
Other current liabilities	2 499	2 499	264	2 198	37	

(Amount - INR in Lakhs)

Contractual cash flows

March 31, 2020	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	6 182	6 182	592	450	1 642	3 498
Trade and other payables	2 191	2 191	823			1 368
Other current liabilities	2 789	2 789	450	2 128	12	199

The Company has not carried any derivative financial liabilities as on 31st March 2021 and 31st March 2020.

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)

CONSOLIDATED STATEMENT OF PROFIT & LOSS

Reconciliation of Statement of Profit and Loss for the year ended 31-3-2020

(Amount - INR in Lakhs)

Particulars	AS AT 31/03/2020	Adjustment/ rectification	AS AT 31/03/2020 (Revised)
I. Revenue from operations	35,996.48	-	35,996.48
II. Other income	4,757.16	-	4,757.16
III. Total Revenue (I + II)	40,753.64	-	40,753.64
IV. Expenses:			
Purchases of stock in trade	13,875.74	-	13,875.74
Change in Inventory of Stock of CNG	(0.38)	-	(0.38)
Excise duty	0.98	-	0.98
Employee benefit expenses	5,233.93	-	5,233.93
Finance costs	195.18	-	195.18
Depreciation and amortization	2,242.76	-	2,242.76
Other expenses	5,858.36	-	5,858.36
Total expenses	27,406.57	-	27,406.57
V. Profit before exceptional items and tax (III - IV)	13,347.07	-	13,347.07
VI. Exceptional Items	-	-	-
VI. Profit before tax (V + VI)	13,347.07	-	13,347.07
VII. Tax expenses			
1) Current tax	2,829.46	-	2,829.46
2) Deferred tax	(277.07)	-	(277.07)
	2,552.39	-	2,552.39
VIII. Profit for the period from continuing operations (VI - VII)	10,794.68	-	10,794.68
IX. Profit from discontinuing operations	-	-	-
X. Tax expenses of discontinuing operations	-	-	-
XI. Profit from Discontinuing operations (after tax) (IX - X)	-	-	-
XII. Profit for the period (VIII + XI)	10,794.68	-	10,794.68

In terms of report of even date

Sd/- **H. C. Mahanta**
Chief Financial Officer

Sd/- **G. C. Swargiyari**
Managing Director
DIN: 085545385

For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- **D. Dev Gupta**
Company Secretary

Sd/- **Jogen Barpujari**
Director
DIN: 08824672

Sd/- **CA Madhavi Karnany**
Partner
Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: Guwahati
Date: 31-08-2021

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)**CONSOLIDATED BALANCE SHEET****Reconciliation of Closing Balance as at 31-3-2020***(Amount - INR in Lakhs)*

Particulars		AS AT 31/03/2020	Adjustment/ rectification	AS AT 31/03/2020 (Revised)
A	ASSETS			
	1) Non-current assets			
	(a) Property, Plant & Equipments	38,200.49	-	38,200.49
	(b) Capital Work in progress	509.00	-	509.00
	(c) Other Intangible Assets	185.83	-	185.83
	(d) Right-of-use Assets	200.23	-	200.23
	(e) Financial Assets			
	i) Investments	11,035.99	(102.91)	10,933.08
	ii) Other Financial Assets	25.30	-	25.30
	(f) Other Non-current assets	1,905.39	-	1,905.39
	Total	52,062.23	(102.91)	51,959.32
	2) Current assets			
	(a) Inventories	3,273.87	-	3,273.87
	(b) Financial Assets			
	i) Trade receivables	11,893.96	-	11,893.96
	ii) Cash and cash equivalents	2,603.73	-	2,603.73
	iii) Bank balance other than (ii) above	46,360.80	-	46,360.80
	iv) Others	3,211.85	-	3,211.85
	(c) Current Tax Assets (Net)	3,993.40	-	3,993.40
	(d) Other current assets	1,009.26	-	1,009.26
		72,346.87	-	72,346.87
	Total	1,24,409.10	(102.91)	1,24,306.19

B	EQUITY AND LIABILITIES		
	EQUITY AND LIABILITIES		
	1. Equity		
	a. Equity Share Capital	1,691.45	- 1,691.45
	b. Other Equity	88,542.62	(102.91) 88,439.71
	c. Minority Interest	13,152.60	- 13,152.60
		1,03,386.67	(102.91) 1,03,283.76
	2. Liabilities		
	a. Non Current Liabilities		
	Financial Liabilities		
	i) Borrowings	-	- -
	ii) Lease Liabilities	133.07	- 133.07
	iii) Other Financial Liabilities	6,156.10	- 6,156.10
	b. Deferred tax liability (net)	5,460.65	- 5,460.65
	c. Provisions	1,187.18	- 1,187.18
		12,937.00	- 12,937.00
	3. Current Liabilities		
	a. Financial Liabilities		
	i) Trade payables	2,191.43	- 2,191.43
	ii) Borrowings	-	- -
	iii) Lease Liabilities	59.26	- 59.26
	iv) Other Financial Liabilities	2,875.54	- 2,875.54
	b. Other current liabilities	2,377.02	- 2,377.02
	c. Provisions	582.18	- 582.18
		8,085.43	- 8,085.43
	Total	1,24,409.10	(102.91) 1,24,306.19

Sd/- **H. C. Mahanta**
Chief Financial Officer

Sd/- **D. Dev Gupta**
Company Secretary

Sd/- **G. C. Swargiyari**
Managing Director
DIN: 085545385

Sd/- **Jogen Barpujari**
Director
DIN: 08824672

In terms of report of even date
For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- **CA Madhavi Karnany**
Partner
Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: **Guwahati**
Date: **31-08-2021**

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)

**Relevant Notes to the reconciled Financial Statements
for the year ended 31st March 2020**

(Amount - INR in Lakhs)

Particulars	AS AT 31/03/2020	Adjustment/ rectification	AS AT 31/03/2020 (Revised)
Non-current Financial Assets: INVESTMENTS			
Total Investment valued at cost (unless stated otherwise)			
Equity contribution in Tripura Natural Gas Co. Ltd. (unquoted) - Associates			
<i>(100000 equity shares @ ₹100 each fully paid)</i>	3435.99		3435.99
Equity Contribution in DNP Limited - Subsidiary			
<i>(85300000 equity shares @ ₹10 each fully paid)</i>	-	-	-
Equity Contribution in PBG Pvt. Limited - Joint Venture			
<i>(48000000 equity shares @ ₹10 each fully paid)</i>	4800.00	(102.91)	4697.09
Equity Contribution in Assam Petrochemicals Limited			
<i>(14000000 equity shares @ ₹10 each fully paid)</i>	2800.00		2800.00
	11035.99	(102.91)	10933.09
<i>AGCL hold 25.51% Equity Shares in Tripura Natural Gas Co. Limited.</i>			
<i>DNP Limited is a subsidiary company, AGCL holding 51% shares.</i>			
<i>AGCL hold 48% Equity Shares in Purba Bharati Gas Pvt. Limited.</i>			
<i>AGCL hold 3.25% Equity Shares in Assam Petrochemicals Limited.</i>			
OTHER EQUITY			
<i>Revaluation Reserves</i>			
Opening balance	38.87	-	38.87
Add: Amount transferred from P&L	-	-	-
Less: Adjustment during the year	-	-	-
Closing balance			
	38.87	-	38.87

<i>Capital Reserve</i>			
Opening balance	69.11	-	69.11
Add: Amount transferred from P&L	-	-	-
Less: Adjustment during the year	-	-	-
Closing balance	69.11	-	69.11
<i>General Reserve</i>			
Opening balance	76535.11	-	76535.11
Add : Adj for rectification of Op bal.(Note.31)	(1,045.52)	-	-1045.52
Add: Amount transferred from P&L	9,524.88	-	9524.88
Less: Dividend	-	-	0.00
Less: Dividend Tax	-	-	0.00
Less : Minority Int	604.46	-	604.46
Less : Minority Int - op bal	-	-	0.00
Add : Surplus in Associates - TNGCL	472.95	-	472.95
Add: Surplus/Deficit in Joint Venture- PBGL	-	(102.91)	(102.91)
Closing balance	84,882.97	(102.91)	84,780.06
<i>Profit & Loss A/C</i>			
Opening balance	3926.16	-	3926.16
Add: Amount transferred from P&L	10794.67	-	10794.67
Amount available for appropriation	14,720.83	-	14,720.83
<i>Appropriations:</i>			
Dividend	1301.00	-	1301.00
Dividend Tax	343.28	-	343.28
Transfer to General Reserve account	9524.88	-	9524.88
Transfer to CSR Reserve account	0.00	-	0.00
Closing balance	3,551.67	-	3,551.67
	88,542.62	(102.91)	88,439.71

Sd/- **H. C. Mahanta**
Chief Financial Officer

Sd/- **D. Dev Gupta**
Company Secretary

Sd/- **G. C. Swargiyari**
Managing Director
DIN: 085545385

Sd/- **Jogen Barpujari**
Director
DIN: 08824672

In terms of report of even date

For **N. C. Karnany & Co**
ICAI Firm Regn. Number-306103E

Sd/- **CA Madhavi Karnany**
Partner

Membership No. 064292
UDIN: 21064292AAAAEM1509

Place: **Guwahati**
Date: **31-08-2021**

DNP Limited, Duliajan, Assam
Financial Statements 2020-21

BALANCE SHEET AS AT 31ST MARCH 2021

₹ in thousand

Particulars		Note No	As at 31-Mar-2021	As at 31-Mar-2020
I. ASSETS				
1	Non-current Assets			
a.	Property, Plant and Equipment	3 (i)	2,29,09,97,981	2,34,68,95,590
b.	Capital work-in-progress	3 (ii)	30,11,64,678	1,51,14,384
c.	Other Intangible assets	3 (iii)	7,03,432	2,75,150
d.	Intangible assets under development	4	-	-
e.	Other non-current assets	5	4,51,61,115	6,99,67,985
			2,63,80,27,206	2,43,22,53,109
2	Current Assets			
a.	Inventories	6	10,03,58,319	8,40,75,146
b.	Financial Assets			
(i)	Trade Receivables	7	9,12,87,592	8,30,19,235
(ii)	Cash and Cash Equivalents	8	4,76,28,451	15,86,51,041
(iii)	Bank Balances other than (ii) above	9	49,33,79,684	26,68,15,857
c.	Current Tax Assets (Net)	10	5,22,58,560	2,98,54,484
d.	Other current assets	11	16,87,14,205	10,22,51,063
			95,36,26,811	72,46,66,825
TOTAL ASSETS			3,59,16,54,017	3,15,69,19,934
II. EQUITY AND LIABILITIES				
1	Equity			
a.	Equity Share Capital	12	1,67,25,00,000	1,67,25,00,000
b.	Other Equity	13	1,25,47,00,947	1,01,17,85,612
			2,92,72,00,947	2,68,42,85,612
LIABILITIES				
2	Non-current Liabilities			
a.	Financial Liabilities			
(i)	Borrowings	14	-	-
(ii)	Other financial liabilities	15	-	-
b.	Deferred Tax Liabilities (Net)	16	38,87,46,766	39,04,02,079
			38,87,46,766	39,04,02,079
3	Current Liabilities			
a.	Financial Liabilities			
(i)	Borrowings	17	15,01,80,411	-
(ii)	Trade payables	18	7,09,21,388	3,81,01,595
(iii)	Other financial liabilities	15	4,25,35,030	4,09,29,827
b.	Other Current Liabilities	19	1,20,66,974	31,98,321
c.	Provisions	20	2,500	2,500
			27,57,06,303	8,22,32,243
TOTAL EQUITY AND LIABILITIES			3,59,16,54,017	3,15,69,19,934

Corporate Information & Significant Accounting Policies 1 & 2

Notes to Financial Statement 3 - 35

The accompanying notes are an integral part of these financial statements.

In terms of our Report of even date attached

For and on behalf of the Board of Directors

For and on behalf of Rajendra C. Sharma & Co.

Chartered Accountants
Firm Reg. No. 315011E

Sd/-

(CA. Rajendra Chandra Sharma)

Membership No. 052029

Place: Dibrugarh

Date: 30-08-2021

UDIN: 21052029AAAAAU2929

Sd/-

G. C. Swargiyari

Director & Chief Executive Officer

DIN- 08545385

Place: Duliajan

Date: 16-08-2021

Sd/-

Samujjal Borah

Company Secretary

Place: Duliajan

Date: 16-08-2021

Sd/-

B.J. Phukan

Director

DIN- 07721895

Place: Duliajan

Date: 16-08-2021

Sd/-

CA. Manoj Kr. Sinha

Chief Financial Officer

DIN- 07721895

Place: Duliajan

Date: 16-08-2021

STATEMENT OF PROFIT AND LOSS

In ₹

Particulars		Note No	Year Ended 31-Mar-2021	Year Ended 31-Mar-2020
I	Revenues from Operations	21	97,79,82,638	85,15,67,660
II	Other Income	22	3,25,02,706	2,79,85,192
III	Total Revenue (I+II)		1,01,04,85,344	87,95,52,852
IV	Expenses :			
	Employee Benefits Expense	23	3,33,84,170	3,53,10,884
	Finance Costs	24	8,77,225	26,63,926
	Depreciation and Amortisation	3 (i)	14,16,24,830	13,59,82,681
	Other Expenses	25	32,55,23,381	26,15,21,610
	Total Expenses		50,14,09,606	43,54,79,101
V	Profit before exceptional items and tax (III-IV)		50,90,75,739	44,40,73,750
VI	Exceptional items		-	-
VII	Profit before tax (V - VI)		50,90,75,739	44,40,73,750
VIII	Tax Expense:			
	1. Current tax	10	10,38,64,298	8,61,44,382
	2. Deferred tax	10/16	(16,55,313)	37,62,251
IX	Profit (Loss) for the period from continuing operations (VII - VIII)		40,68,66,754	35,41,67,117
X	Profit/(loss) from discontinued operations		-	-
XI	Tax expense of discontinued operations		-	-
XII	Profit/(loss) from Discontinued operations (after tax) (X-XI)		-	-
XIII	Profit/(loss) for the period (IX+XII)		40,68,66,754	35,41,67,117
XIV	Other Comprehensive Income			
	A (i) Items that will not be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
	B (i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit (Loss) and Other Comprehensive Income for the period)		40,68,66,754	35,41,67,117
XVI	Earnings per equity share (for continuing operations)	28		
	[Equity Shares of ₹10/- each]			
	1. Basic		2.43	2.12
	2. Diluted		2.43	2.12

Corporate Information & Significant Accounting Policies 1 & 2

Notes to Financial Statement 3 - 36

The accompanying notes are an integral part of these financial statements.

In terms of our Report of even date attached

For and on behalf of the Board of Directors

For and on behalf of Rajendra C. Sharma & Co.

Chartered Accountants

Firm Reg. No. 315011E

Sd/-

(CA. Rajendra Chandra Sharma)

Membership No. 052029

Place: Dibrugarh

Date: 30-08-2021

UDIN: 21052029AAAAAU2929

Sd/-

G. C. Swargiyari

Director & Chief Executive Officer

DIN- 08545385

Place: Duliajan

Date: 16-08-2021

Sd/-

Samujjal Borah

Company Secretary

Place: Duliajan

Date: 16-08-2021

Sd/-

B.J. Phukan

Director

DIN- 07721895

Place: Duliajan

Date: 16-08-2021

Sd/-

CA. Manoj Kr. Sinha

Chief Financial Officer

DIN- 07721895

Place: Duliajan

Date: 16-08-2021

STATEMENT OF CHANGES IN EQUITY

Particulars	Other Equity										In ₹						
	Equity Share Capital	Share application money pending allotment	Equity component of compound financial instruments	Reserves and Surplus				Debt instruments through Other	Equity Instruments through Other	Comprehensive Income		Effective portion of Cash Flow Hedges	Revaluation Surplus	Exchange differences on translating the financial statements of a foreign operation	Other items of Other Comprehensive Income (specify nature)	Money received against share warrants	Total
Balance at 01-April- 2019	1,67,25,00,000	-	-	Capital Reserve	Securities Premium Reserve	General Reserve	Retained Earnings	-	-	-	46,02,10,171	-	-	-	-	-	88,84,23,495
Changes in accounting policy or prior period errors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Restated balance at the beginning of the reporting period	1,67,25,00,000	-	-	-	-	42,82,13,324	46,02,10,171	-	-	-	46,02,10,171	-	-	-	-	-	88,84,23,495
Total Comprehensive Income for the year	-	-	-	-	-	-	35,41,67,117	-	-	-	35,41,67,117	-	-	-	-	-	35,41,67,117
Dividends	-	-	-	-	-	-	(19,64,76,608)	-	-	-	(19,64,76,608)	-	-	-	-	-	(19,64,76,608)
Transfer to/from retained earnings	-	-	-	-	-	22,89,05,171	(22,89,05,171)	-	-	-	(22,89,05,171)	-	-	-	-	-	-
Tax on Distributed Profits	-	-	-	-	-	-	(3,43,28,392)	-	-	-	(3,43,28,392)	-	-	-	-	-	(3,43,28,392)
Balance at 31-Mar-20	1,67,25,00,000	-	-	-	-	65,71,18,495	35,46,67,117	-	-	-	35,46,67,117	-	-	-	-	-	1,01,17,85,612

Particulars		Other Equity								Total		
		Reserves and Surplus				Debt Instruments through Other						
		Capital Reserve	Securities Premium Reserve	General Reserve	Retained Earnings	Equity Instruments through Other	Effective portion of Cash Flow Hedges	Revaluation Surplus	Exchange differences on translating the financial statements of a foreign operation	Other items of Other Comprehensive Income (Specify nature)	Money received against share warrants	
	Balance at 01-April- 2020			65,71,18,495	35,46,67,117							1,01,17,85,612
	"Changes in accounting policy or prior period errors"											-
	"Restated balance at the beginning of the reporting period"			65,71,18,495	35,46,67,117							1,01,17,85,612
	Total Comprehensive Income for the year				40,68,66,754							40,68,66,754
	Dividends				(15,72,15,000)							(15,72,15,000)
	Transfer to/from retained earnings			19,02,15,698	(19,02,15,698)							-
	Tax on Distributed Profits				(67,36,419)							(67,36,419)
	Balance at 31-Mar-21			84,73,34,193	40,73,66,754							1,25,47,00,947

CASH FLOW STATEMENT FOR THE PERIOD ENDED 31ST MARCH 2021

		In ₹	
		31-Mar-21	31-Mar-20
A.	CASH FLOW FROM OPERATING ACTIVITIES		
	PROFIT BEFORE EXCEPTIONAL ITEMS AND TAX	50,90,75,739	44,40,73,750
	ADD ADJUSTMENTS FOR		
	Impact on Fair Valuation of Financial Instruments	1,74,496	5,45,630
	Provision for Project Surplus Material/ Inventory	(26,00,380)	-
	Depreciation and Amortisation	14,16,24,830	13,59,82,681
	Interest paid	1,80,411	13,93,79,357
		64,84,55,095	58,06,02,061
	LESS ADJUSTMENTS FOR		
	Interest / Dividend / Brokerage Income	2,80,76,085	2,71,80,533
	Other Non Cash Items	-	-
	Operating profit before working capital changes	62,03,79,010	55,34,21,528
	ADJUSTMENTS FOR		
	Trade and other receivables	(6,49,02,844)	3,72,66,696
	Inventories	(1,36,82,793)	(1,97,47,794)
	Trade and other payables	(44,82,513)	64,985
	Cash generated from operations (Before Exceptional Items)	(8,30,68,150)	1,75,83,887
	Direct taxes paid	(12,62,68,374)	(10,71,83,907)
	NET CASH FROM OPERATING ACTIVITIES (AFTER TAX)	41,10,42,486	46,38,21,508
B.	CASH FLOW FROM INVESTING ACTIVITIES		
a)	INVESTMENT IN PROPERTY PLANT & EQUIPMENTS	(32,46,04,129)	(14,52,35,050)
b)	INVESTMENT IN FIXED DEPOSITS	(22,65,63,827)	(12,68,15,857)
c)	INTEREST ON FIXED DEPOSITS	1,82,47,429	2,30,72,120
d)	CAPITAL ADVANCE	2,48,06,870	(6,90,93,899)
e)	LONG TERM SECURITY DEPOSIT	-	-
	NET CASH FROM INVESTING ACTIVITIES	(50,81,13,657)	(31,80,72,686)
C.	CASH FLOW FROM FINANCING ACTIVITIES		
a)	INTEREST PAID	(1,80,411)	-
b)	ISSUE OF SHARE CAPITAL	-	-
c)	SECURED LOAN	15,01,80,411	-
d)	UNSECURED LOAN	-	-
e)	PAYMENT OF DIVIDEND AND DIVIDEND TAX	(16,39,51,419)	(23,08,05,000)
	NET CASH FROM FINANCING ACTIVITIES	(1,39,51,419)	(23,08,05,000)
D.	NET INCREASE IN CASH AND CASH EQUIVALENT	(11,10,22,590)	(8,50,56,177)
E.	CASH AND CASH EQUIVALENT CONSISTS OF :		
a)	CLOSING CASH AND CASH EQUIVALENT		
	i) Cash and Bank Balance	57,84,748	28,53,135
	ii) Short Term Deposit with Banks	4,18,43,703	15,57,97,906
b)	LESS : OPENING CASH AND CASH EQUIVALENT		
	i) Cash and Bank Balance	28,53,135	93,62,301
	ii) Short Term Deposit with Banks	15,57,97,906	23,43,44,917
F.	INCREASE IN CASH AND CASH EQUIVALENT	(11,10,22,590)	(8,50,56,177)

In terms of our Report of even date attached

For and on behalf of Rajendra C. Sharma & Co.
Chartered Accountants
Firm Reg. No. 315011E

Sd/-
(CA. Rajendra Chandra Sharma)
Membership No. 052029

Place: Dibrugarh
Date: 30-08-2021
UDIN: 21052029AAAAAU2929

For and on behalf of the Board of Directors

Sd/-
G. C. Swargiyari
Director & Chief Executive Officer
DIN- 08545385
Place: Duliajan
Date: 16-08-2021

Sd/-
Samujjal Borah
Company Secretary
Place: Duliajan
Date: 16-08-2021

Sd/-
B.J. Phukan
Director
DIN- 07721895
Place: Duliajan
Date: 16-08-2021

Sd/-
CA. Manoj Kr. Sinha
Chief Financial Officer
DIN- 07721895
Place: Duliajan
Date: 16-08-2021

1. CORPORATE INFORMATION

DNP Limited (the company) is a public company domiciled in India and incorporated under the provisions of the Companies Act, 1956. At present the Registered Office of the Company is situated at Flat No. 04, House No. 2, "Dinesh Mansion" 2nd Floor, Dr. R.P. Road, Dispur, Guwahati, Kamrup and the Operational Office is situated at AGCL Campus, Duliajan, Assam. The company is engaged in transportation of natural gas from Oil India Limited's installation in Duliajan to Numaligarh.

2. SIGNIFICANT ACCOUNTING POLICIES

A. Basis for preparation

These financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis except for certain financial instruments which are measured at fair values, the provisions of the Companies Act, 2013 (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

B. Use of Estimates

The preparation of financial statements requires estimates and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements, the disclosures of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Difference between the actual results and estimates are recognized in the period in which the results are known/ materialized.

C. Property, Plant and Equipment

a) Land

Land acquired on outright purchase / perpetual lease basis are treated as free hold Land at cost plus incurred incidental expenses.

b) Property, Plant & Equipment other than Land

Property, Plant & Equipment are valued in accordance with Ind AS-16- Property, Plant and Equipment at cost on consistent basis inclusive of incidental expenses related thereto. Spare parts, stand-by equipment and servicing equipment being tangible items which are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes and are expected to be used during more than one year are capitalized to the item of Property, Plant & Equipment to which it is related. The Company considers spare parts, stand-by equipment and servicing equipment costing ₹ 1,000 thousand or more as such tangible items to be capitalized.

c) Intangible Assets:

Intangible assets are recognized on the basis of recognition criteria as set out in Indian Accounting Standard Ind AS 38- Intangible Assets.

Expenditure incurred for creating / acquiring intangible assets from which future economic benefits will flow over a period of time, are amortised over the estimated useful life of the asset if such useful life is finite. Intangible asset with an indefinite useful life is not amortised, when, based on an analysis of all of the relevant factors, there is no foreseeable limit to the period over which the asset is expected to generate net cash inflows for the entity. Intangible Assets with indefinite useful life is tested for impairment as per Ind AS 36-Impairment of Assets. Amortization methods and useful lives are reviewed periodically at each financial year end. On reviewing, if the useful life changes, the same is accounted for as changes in accounting estimates and if such a change has the effect of change of indefinite useful life to a finite useful life the same is treated in accordance with Ind AS 38.

d) Expenditure during construction period:

Direct expenses incurred during construction period on capital projects are capitalised. Indirect expenses including related pre-production expenses are allocated to projects and are also capitalised.

e) Pre-operative Expenditure

Pre-operative expenditure incurred during construction period are allocated on completion of the project after setting off the income earned, if any.

D. Depreciation

Depreciation on Property, Plant & Equipment, other than those mentioned below is provided on Straight Line Method, at rates prescribed under schedule II to the Companies Act, 2013. When any part of an item of property, plant and equipment, has different useful life and cost is significant in relation to the total cost of the asset, they are accounted for and depreciated separately. Additions to Property, Plant & Equipment during the year are being depreciated from the date such Assets are capitalized.

(a) Assets costing upto ₹ 5 thousand are depreciated fully in the year of capitalization.

(b) Cost of the leasehold land not exceeding 99 years is amortized over the lease period.

(c) The typical useful lives of other major property, plant and equipment are as follows:

Buildings	30 to 60 yrs
Plant & Machinery	8 to 30 yrs
Computers & Data Processing Units	3 to 6 yrs
Furniture & Fixtures	10 yrs
Electrical Installation and Equipment	10 yrs
Roads & Drains	5 yrs

E. Inventories

Inventories/Stores are valued at weighted average cost. Project materials identified as surplus are provided for 95% of the value.

F. Revenue Recognition

- i) Revenue is recognized to the extent that it is probable that the economic benefit will flow to the company and the revenue can be reliably measured. Revenue from services rendered is recognized net of Service Tax/ Goods and Services Tax on performance of service based on agreements/arrangements with the concerned parties.
- ii) Other claims are booked when there is a reasonable certainty of recovery. Claims are reviewed on a periodical basis and if recovery is uncertain, provision is made in the accounts.
- iii) Income from sale of scrap is accounted for on realisation.
- iv) Dividend income is recognised when the company's right to receive the dividend is established which can be reliably measured and it is probable that the economic benefits associated with the dividend will flow to the entity.
- v) Interest income is recognised using the effective interest method.
- vi) Liquidated damages, if any, are accounted for as and when recovery is effected and the matter is considered settled by the Management. Liquidated damages, if settled after capitalisation of the assets and less than ₹ 500 thousand in each case are charged to revenue, otherwise adjusted against the cost of the relevant assets.
- vii) Insurance claim is accounted for on the basis of claims admitted by the insurers.

G. Classification of Income/Expenses

Expenses are accounted for on accrual basis and provision is made for all known liabilities.

Income/expenditure up to ₹ 100 thousand in each case pertaining to prior years is charged to the current year.

Prepaid expenses up to ₹ 100 thousand in each case are charged to revenue as and when incurred.

H. Borrowing Costs

Borrowing cost of the funds that are attributable to the acquisition or construction of qualifying assets are capitalized as a part of the cost of such assets. The same is capitalized up to the date when the asset is ready for intended use or sale, after netting off any income earned on temporary investment of such funds.

I. Foreign Currency Transaction

- (a) Foreign currency transactions are recorded at the rate of exchange prevailing on the date of transaction.
- (b) All exchange differences are dealt with as per Ind AS 21.

- (c) Monetary items carried at historical cost denominated in foreign currency are converted at exchange rates prevailing at the year end. Any gain/loss arising out of such conversion is recognized in the Profit & Loss Account.

J. Capital Grants

Government grants in the nature of promoters' contribution are credited to Capital Reserve and treated as part of shareholders' fund.

K. Provisions, Contingent Liabilities and Capital Commitments

- (a) Provisions are recognized when there is present legal or constructive obligation as a result of past event and it is probable that an outflow of economic benefits will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.
- (b) Contingent assets are neither recognized nor disclosed in the financial statements. Contingent liabilities exceeding ₹ 100 thousand in each case are disclosed by way of notes to accounts.
- (c) Estimated amount of contracts remaining to be executed on capital accounts are disclosed in each case above ₹ 100 thousand.

L. Taxes on Income

The tax expense comprises of current tax & deferred tax charged or credited to the statement of profit and loss for the year. Provision for Current tax is calculated in accordance with the provisions of the Income Tax Act, 1961 and rules thereunder applicable for the current financial year. Adjustments of Taxes/ Provisions are made on receipt of Intimation/ Deemed Intimation.

Minimum Alternate Tax (MAT) paid in a year is charged to the Statement of Profit & Loss as current tax. The Company recognizes MAT credit available as an asset only to the extent that there is convincing evidence that Company will pay normal income tax during the specified period, i.e., the period for which MAT credit is allowed to be carried forward.

Deferred tax expenses or benefit is recognized using the tax rates and tax laws that have been enacted by the balance sheet date. In the event of unabsorbed depreciation or carry forward losses, deferred tax assets are recognized only if there is virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax assets can be realized. Other deferred tax assets are recognized only to the extent there is a reasonable certainty of realization in future.

M. Impairment of Assets

The values of Property, Plant & Equipment in respect of Cash Generating Units are reviewed by the Management for impairment at each Balance Sheet date if events or circumstances indicate that the carrying values may not be recoverable. If the carrying value is more than the net selling price of the Asset or present value, the difference is recognized as an impairment loss.

N. Cenvat / GST Input Credit

Cenvat credit of Excise Duty/ Input GST Credit on eligible material is recognized on receipt of such materials and Cenvat credit of Service Tax is recognized on payment of Service Tax to the Service Provider. Input GST Credit on Services is recognized on receipt of invoices from service providers and approval thereof.

O. Financial Instruments

(a) Initial Recognition

The Company recognizes financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets are recognized at fair value on initial recognition, except for trade receivables. All financial liabilities except for Deposits from Customer which are maturing within one year from the Balance Sheet date are initially measured at transaction price as the carrying amounts approximate fair value due to the short maturity of these instruments.

(b) Subsequent Recognition

Financial assets and liabilities are subsequently carried at amortized cost except for Deposits from Customer which is measured at fair value through profit or loss.

(c) Fair Value of Financial instruments

Fair value measurements of financial assets and liabilities are made using variety of methods and assumptions that are based on market conditions and risks existing at each reporting date. The income approach has been adopted wherever valuation techniques are required to be applied on financial assets and liabilities.

Notes Forming Part of Financial Statements

3(f) Property, Plant and Equipment

Particulars	Gross Block/Cost				Depreciation				In ₹
	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(6)	(7)	(8) = (5 + 6 - 7)	
Land	2,08,65,198	10,07,84,775	-	12,16,49,973	-	-	-	12,16,49,973	2,08,65,198
Buildings									
1) Building (Other than Factory Building) RCC Frame Structure	3,86,63,005	-	-	3,86,63,005	26,12,036	6,53,009	-	32,65,045	3,60,50,969
2) Factory Building	8,36,23,458	22,11,527	-	8,58,34,985	1,19,40,286	30,61,139	-	1,50,01,426	7,16,83,171
Roads & Drains									
1) Carpeted Roads - Other than RCC	2,26,78,127	-	-	2,26,78,127	2,05,10,728	-	-	2,05,10,728	21,67,399
Plant & Machinery									
1) Continuous Process Plant (Compressors)	38,94,06,204	2,64,03,989	-	41,58,10,193	6,53,82,611	2,47,61,030	-	9,01,43,642	32,40,23,593
2) Pipeline	2,00,55,48,082	-	-	2,00,55,48,082	28,62,90,893	7,24,18,675	-	35,87,09,568	1,71,92,57,189
3) Other Plant & Machinery	17,76,40,099	17,35,700	-	17,93,75,799	5,86,10,408	1,51,90,179	-	7,38,00,587	11,90,29,691
Furniture & Fixtures									
1) Furniture General	21,78,655	2,64,436	-	24,43,091	5,87,891	2,35,732	-	8,23,624	15,90,764
Computers & Data Processing Units									
1) Servers & Networks	3,21,00,984	-	-	3,21,00,984	2,71,08,359	4,70,475	-	2,75,78,833	49,92,626
2) End use devices - Desktops, Laptops etc.	13,54,281	5,15,874	-	18,70,155	6,75,462	4,13,146	-	10,88,609	6,78,819
Electrical Installation and Equipment									
1) Electrical Installation and Equipment	12,38,19,468	9,71,712	-	12,47,91,179	7,42,13,686	1,87,34,238	-	9,29,47,924	4,96,05,782
Small Value Assets									
1) Small Value Assets	1,08,979	9,402	-	1,18,381	1,08,979	9,402	-	1,18,381	0
Total	2,89,79,86,542	13,28,97,414	-	3,03,08,83,956	54,80,41,341	13,59,47,026	-	68,39,88,367	2,34,68,95,590
									2,34,99,45,201

1. Free hold land owned by the company as on 31.03.2020 stands at 76B-0K-0.43L (including 7B-3K-6.56L allotted by Govt. of Assam) out of which mutation is pending for 38B-0K-1.43L.

3 (ii) Capital work-in-progress	As at 01-Apr-19	Addition	Deductions	As at 31-Mar-20	As at 31-Mar-19
Building (Other than Factory Building) RCC Frame Structure - Office Building	3,02,080	-	-	3,02,080	3,02,080
Compressors	-	43,62,851	-	43,62,851	-
Pipeline Pigging	-	1,04,49,454	-	1,04,49,454	-
Total	3,02,080	1,48,12,304	-	1,51,14,384	3,02,080

3 (iii) Other Intangible assets

	Gross Block/Cost			Depreciation			Net Block		
	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 31-Mar-19
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(6)	(7)	(8) = (5 + 6 - 7)	(10) = (1 - 5)
Software	-	98,000	-	98,000	-	5,254	-	5,254	-
Way Leave Rights	3,34,408	-	-	3,34,408	1,21,603	30,401	-	1,52,004	1,82,404
Total	3,34,408	98,000	-	4,32,408	1,21,603	35,655	-	1,57,258	2,75,150
									2,12,805

₹ in thousands

Notes Forming Part of Financial Statements

3(i) Property, Plant and Equipment

Particulars	Gross Block/Cost			Depreciation					In ₹	
	As at 01-Apr-20	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-21	As at 01-Apr-20	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-21		As at 31-Mar-20
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(6)	(7)	(8) = (5 + 6 - 7)		(9) = (4 - 8)
Land	12,16,49,973	1,86,10,450	-	14,02,60,423	-	-	-	14,02,60,423	12,16,49,973	
Buildings										
1) Building (Other than Factory Building) RCC Frame Structure	3,86,63,005	-	-	3,86,63,005	32,65,045	6,53,009	-	39,18,054	3,47,44,951	3,53,97,960
2) Factory Building	8,58,34,985	-	-	8,58,34,985	1,50,01,426	30,85,049	-	1,80,86,475	6,77,48,510	7,08,33,559
Roads & Drains										
1) Carpeted Roads - Other than RCC	2,26,78,127	67,07,600	-	2,93,85,728	2,05,10,728	2,54,475	-	2,07,65,203	86,20,525	21,67,399
Plant & Machinery										
1) Continuous Process Plant (Compressors)	41,58,10,193	3,85,28,325	-	45,43,38,519	9,01,43,642	2,96,33,281	-	11,97,76,923	33,45,61,596	32,56,66,552
2) Pipeline	2,00,55,48,082	1,38,20,800	-	2,01,93,68,882	35,87,09,568	7,24,27,068	-	43,11,36,636	1,58,82,32,246	1,64,68,38,514
3) Other Plant & Machinery	17,93,75,799	23,23,825	-	18,16,99,624	7,38,00,587	1,53,63,896	-	8,91,64,482	9,25,35,143	10,55,75,213
Furniture & Fixtures										
1) Furniture General	24,43,091	94,353	-	25,37,444	8,23,624	2,19,130	-	10,42,754	14,94,690	16,19,467
Computers & Data Processing Units										
1) Servers & Networks	3,21,00,984	8,20,000	-	3,29,20,984	2,75,78,833	4,14,570	-	2,79,93,404	49,27,580	45,22,151
2) End use devices - Desktops, Laptops etc.	18,70,155	12,91,048	-	31,61,203	10,88,609	5,32,769	-	16,21,378	15,39,826	7,81,546
Electrical Installation and Equipment										
1) Electrical Installation and Equipment	12,47,91,179	33,88,723	-	12,81,79,902	9,29,47,924	1,88,99,487	-	11,18,47,411	1,63,32,492	3,18,43,255
Small Value Assets										
1) Small Value Assets	1,18,381	31,410	-	1,49,791	1,18,381	31,410	-	1,49,791	0	0
Total	3,03,08,83,956	8,56,16,535	-	3,11,65,00,491	68,39,88,367	14,15,14,144	-	82,55,02,511	2,29,09,97,981	2,34,68,95,590

1. Free hold land owned by the company as on 31.03.2021 stands at 79B-2K-15.43L (including 7B-3K-6.56L allotted by Govt. of Assam) out of which mutation is pending for 38B-0K-1.43L.

Notes Forming Part of Financial Statements

4 Intangible assets under development In ₹

	31-Mar-21	31-Mar-20
SOFTWARE		
a) Inventory Management Software	-	-
	-	-

5 Other non-current assets In ₹

	31-Mar-21	31-Mar-20
Capital Advance	4,42,87,029	6,90,93,899
Security Deposits		
(Unsecured, considered good)	8,74,086	8,74,086
	4,51,61,115	6,99,67,985

6 Inventories In ₹

	31-Mar-21	31-Mar-20
Stores and spares valued at Weighted Average Cost	14,41,42,228	13,04,59,435
Less : Provision for Losses for Project surplus material	(4,37,83,909)	(4,63,84,289)
	10,03,58,319	8,40,75,146

7 Trade Receivables In ₹

	31-Mar-21	31-Mar-20
Unsecured		
Outstanding for a period exceeding six months from the date they are due for payment :		
Considered good	5,41,111	-
Considered doubtful	11,44,70,769	4,95,29,851
	11,50,11,880	4,95,29,851
Less: Provision for doubtful receivable	11,44,70,769	4,95,29,851
	(A) 5,41,111	-
<u>Not Exceeding Six Months :</u>		
Other receivables	-	-
Considered good.	9,07,46,481	8,30,19,235
Considered doubtful.	4,53,06,803	2,28,72,878
	13,60,53,284	10,58,92,113
Less: Provision for doubtful receivable.	4,53,06,803	2,28,72,878
	(B) 9,07,46,481	8,30,19,235
	(A+B) 9,12,87,592	8,30,19,235

8 Cash and Cash Equivalents

In ₹

	31-Mar-21	31-Mar-20
Cash in Hand	-	-
Balances with bank		
In current account	57,84,748	28,53,135
Deposits with original maturity of less than three months	4,18,43,703	15,57,97,906
	4,76,28,451	15,86,51,041

9 Other Bank Balances

In ₹

	31-Mar-21	31-Mar-20
Deposits with original maturity for more than three months	49,33,79,684	26,68,15,857
(Term deposit of ₹16,83,79,684 hypothecated with Indian Bank as security for Overdraft facility)		
	49,33,79,684	26,68,15,857

10 Current Tax Assets (Net)

In ₹

	31-Mar-21	31-Mar-20
Advance Income Tax	24,22,66,240	33,93,08,896
Provision for Income Tax	(19,00,07,680)	30,94,54,412)
	5,22,58,560	2,98,54,484

Reconciliation of effective tax rate

	For the year ended March 31, 2021	For the year ended March 31, 2020
Profit before tax	50,90,75,739	44,40,73,750
Tax using the Company's domestic tax rate at MAT (Current year 17.47% and 21.55 % Previous Year)	8,89,45,712	7,75,88,565
Increase in tax rate		
Tax effect of:		
Amount withdrawn from reserves or provisions	(3,48,547)	(29,650)
Provisions for uncertain liabilities	1,52,66,133	86,21,683
Tax-exempt income		
Interest expense not deductible for tax purposes		-
Others/Prior Years	1,000	(36,216)
Current Tax (A)	10,38,64,298	8,61,44,382
Amount of deferred tax expense (income) relating to the origination and reversal of temporary differences (B)	(16,55,313)	37,62,251
Tax expense as per Statement of Profit & Loss (A+B)	10,22,08,985	8,99,06,633

The applicable normal Indian statutory tax rate for fiscal 2021 is 29.12% and fiscal 2020 is 29.12%. However the company is provisioning taxes (MAT) as per section 115JB of the I T Act, 1961. MAT Credit has been recognised to the extent there is certainty of recovery of same within the specified period.

11 Other current assets

In ₹

	31-Mar-21	31-Mar-20
Security Deposits		
(Unsecured, considered good.)	4,66,087	4,66,087
Loans and advances to related parties		
(Secured, considered good)	-	-
Other Loans and advances		
To Employees		
(Secured, considered good.)	2,44,448	13,39,260
To Others		
(Unsecured, considered good)	13,97,066	11,27,697
(Unsecured, considered doubtful)	-	-
Less : Provision for doubtful advances	-	-
Prepaid Expenses	13,51,266	9,25,158
Unbilled Revenue	8,79,08,646	8,73,42,114
Deposit with Statutory Authorities	5,09,96,593	38,52,626
Claimable GST Tax credit	-	2,27,351
Interest accrued but not due on Fixed Deposits	1,66,96,188	68,67,532
Other Income Accrued but not due	1,02,958	1,02,958
Other Receivables	95,50,953	280
	16,87,14,205	10,22,51,063

12 Equity Share Capital

In ₹

	31-Mar-21	31-Mar-20
Equity Shares Authorised		
17,00,00,000 (31 March 2020 : 17,00,00,000) Equity Shares of ₹10 each	1,70,00,00,000	1,70,00,00,000
	1,70,00,00,000	1,70,00,00,000
Issued, Subscribed and Paid up		
16,72,50,000 (31 March 2019 : 16,72,50,000) Equity Shares of ₹ 10/- each	16,72,500	16,72,500
	16,72,500	16,72,500

a. Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

	31-Mar-21		31-Mar-20	
	In ₹		In ₹	
Equity Shares	Number		Number	Amount
Shares outstanding at the beginning of the year	16,72,50,000	1,67,25,00,000	16,72,50,000	1,67,25,00,000
Shares Issued during the year	-	-	-	-
Shares bought back during the year	-	-	-	-
Shares outstanding at the end of the year	16,72,50,000	1,67,25,00,000	16,72,50,000	1,67,25,00,000

b. Terms/right attached to equity shares

The company has only one class of equity shares having par value of ₹10 per share. Each holder of equity shares is entitled to one vote per share.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

c. Shares held by holding company

Out of equity shares issued by the Company, shares held by Holding Company is as below :

In ₹

	31-Mar-21	31-Mar-20
Assam Gas Company Limited (with nominees)		
8,53,00,000 (31 st March 2020 : 8,53,00,000) equity shares of ₹10/- each fully paid	85,30,00,000	85,30,00,000

d. Details of shareholders holding more than 5% shares in the company

	31-Mar-21		31-Mar-20	
	Number	% of Holding	Number	% of Holding
Name of Shareholders				
Assam Gas Company Limited (with nominees)	8,53,00,000	51%	8,53,00,000	51%
Numaligarh Refinery Limited	4,34,90,000	26%	4,34,90,000	26%
Oil India Limited.	3,84,60,000	23%	3,84,60,000	23%

13. Other Equity

In ₹

	General Reserve	Profit & Loss Account	Total
As at 01-April- 2019	42,82,13,324	46,02,10,171	88,84,23,495
Profit/(Loss) for the year	-	35,41,67,117	35,41,67,117
Dividend to Equity shareholders for the year ended 31-Mar-19	-	(19,64,76,608)	(19,64,76,608)
Tax on Distribution of Profits for the year ended 31-Mar-19	-	(3,43,28,392)	(3,43,28,392)
Transfer (to)/from	22,89,05,171	(22,89,05,171)	-
As at 31-Mar-20	65,71,18,495	35,46,67,117	1,01,17,85,612
As at 01-April- 2020	65,71,18,495	35,46,67,117	1,01,17,85,612
Profit/(Loss) for the year	-	40,68,66,754	40,68,66,754
Dividend to Equity shareholders for the year ended 31-Mar-20	-	(15,72,15,000)	(15,72,15,000)
Tax on Distribution of Profits for the year ended 31-Mar-19	-	(67,36,419)	(67,36,419)
Transfer (to)/from	19,02,15,698	(19,02,15,698)	-
As at 31-Mar-21	84,73,34,193	40,73,66,754	1,25,47,00,947

Proposed Dividend (including Dividend Distribution Tax on Proposed Dividend) on Equity Shares is accounted for on payment basis.

14. Borrowings

In ₹

	Non-current portion		Current Maturities	
	31-Mar-21	31-Mar-20	31-Mar-21	31-Mar-20
Term Loans				
From Assam Gas Company Limited				
Secured	-	-	-	-
Unsecured	-	-	-	-
Amount disclosed under the head "Other Financial Liabilities".	-	-	-	-

Additional Information to Secured/Unsecured Long Term Borrowings:

The long term portion of term loans are shown under long term borrowings and the current maturities of the long term borrowings are shown under the current liabilities as per the disclosure requirements of the Schedule III.

15. Other financial liabilities

In ₹

	31-Mar-21	31-Mar-20
Non-Current:		
Deposits from Customer (Non Current)	-	-
Advance for Transportation Charge (Non Current)	-	-
	(A)	-
Current:		
Current maturities of long term debt	-	-
EMD from Contractors & Suppliers	33,06,590	28,81,090
Security Deposits from Contractors	89,08,972	79,03,765
Retentions from Contractors	3,19,468	3,19,468
Advance for transportation Charge (Current)	-	5,22,318
Deposits from Customer (Current)	3,00,00,000	2,93,03,186
	(B)	4,09,29,827
Total	(A+B)	4,09,29,827

(i) Deposits from Customer (Current/ Non-Current) pertains to the fair value of Security Deposit received from Numaligarh Refinery Limited.

16 Deferred Tax Liabilities (Net)

In ₹

	31-Mar-21	31-Mar-20
Deferred Tax Liability		
Deposits from Customer	-	50,813
Property, Plant and Equipment	38,87,46,766	39,03,51,266
Total	38,87,46,766	39,04,02,079
Deferred Tax Assets		
Total	-	-
Net Deferred Tax Liability	38,87,46,766	39,04,02,079

17 Borrowings

In ₹

	31-Mar-21	31-Mar-20
Secured Overdraft from Banks	15,01,80,411	-
	15,01,80,411	-

Secured Overdraft facility from Indian Bank carries interest @ 5.95% p.a on ₹5,25,00,000/-, 5.75% on ₹5,76,00,000/- and 4.50% on ₹3,99,00,000/-. Term deposit of ₹16,83,79,684/- [Refer note no 9] hypothecated with Indian Bank as security for Overdraft facility.

18 Trade payables

In ₹

	31-Mar-21	31-Mar-20
Creditors for Capital Expenditure	5,07,38,695	31,37,028
Other Trade Payables	2,01,82,693	3,49,64,567
	-	-
	7,09,21,388	3,81,01,595
The disclosing in respect of the amounts payable to Micro, Small and Medium Enterprises as at 31st March, 2021 has been made in the financial statements based on information received and available with the company. Accordingly disclosure has been made below:-	-	-
Principal and interest amount remaining unpaid-		
Principal	-	-
Interest	-	-
The amount of interest paid by the company in terms of section 16 of the MSMED Act, 2006 alongwith the amount of the payment made to the supplier beyond the appointed date during the year	-	-
The amount of the payments made to Micro and small suppliers beyond the appointed day during each accounting year.	-	-
The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	-	-
The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-

19 Other Current Liabilities

In ₹

	31-Mar-21	31-Mar-20
Statutory Liabilities	1,19,64,838	29,41,631
Other Payables	1,02,136	2,56,690
	1,20,66,974	31,98,321

20 Provisions

In ₹

	31-Mar-21	31-Mar-20
Other Provisions		
Provision for Professional Tax	2,500	2,500
	2,500	2,500

21 Revenues from Operations

In ₹

	April - Mar 21	April - Mar 20
Interest Income		
On Bank Deposits	2,80,76,085	2,71,80,533
Others	-	-
Sale of Material	18,11,027	-
Inventory Provision Written Back	26,00,380	-
Other non-operating income	15,214	8,04,659
	3,25,02,706	2,79,85,192

(i) Transportation of Gas includes ₹5,22,318 for the period Apr- Mar 21 and ₹21,18,296 for the period Apr- Mar 20 on account of adjustment towards fair valuation of Security Deposit from Numaligh Refinery Limited.

(ii) During the year an amount of ₹(2,56,46,581)/- (previous year ₹86,81,145/-) owing to fuel price adjustment to transportation charges of gas has not been accounted for owing to confirmation being awaited from Numaligarh Refinery Limited.

22 Other Income

In ₹

	April - Mar 21	April - Mar 20
Interest Income		
On Bank Deposits	2,80,76,085	2,71,80,533
Others	-	-
Sale of Material	18,11,027	-
Inventory Provision Written Back	26,00,380	-
Other non-operating income	15,214	8,04,659
	3,25,02,706	2,79,85,192

23 Employee Benefits Expense

In ₹

	April - Mar 21	April - Mar 20
Salaries and wages		
Employees	2,21,15,666	2,17,60,294
Deputed Employees (AGCL)	80,97,322	99,64,248
Stipend to Trainees	-	-
Contribution to Provident Fund	18,56,859	21,27,155
Contribution to Gratuity Fund	6,15,687	4,60,538
Welfare & Training Expenses	6,98,636	9,98,649
	3,33,84,170	3,53,10,884

24 Finance Costs

In ₹

	April - Mar 21	April - Mar 20
Interest expenses on loans		
Bank OD	1,80,411	-
Assam Gas Company Limited	-	-
Interest on Fair Valuation	6,96,814	26,63,926
	8,77,225	26,63,926

Interest on Fair Valuation pertains to the adjustments made to restate the carrying amount of

25 Other Expenses

In ₹

	April - Mar 21	April - Mar 20
Power & Fuel	6,48,89,186	8,80,08,051
Operation & Maintenance		
- Compressor	2,33,29,915	2,16,41,850
- Others	69,61,293	37,99,267
ROW Expenses		
- ROW Rental Charges	1,21,54,711	43,28,967
- ROW Supervision Charges	1,62,581	4,32,897
Rent	9,49,543	8,60,115
Repair & Maintenance		
Plant & Machinery	4,93,77,608	3,33,01,771
Building	27,68,321	28,45,749
Others	85,84,290	66,09,591
Insurance	1,68,69,588	68,01,624
Rates and Taxes-excluding taxes on income	11,95,656	20,87,531
Foundation Day Expenses	3,61,859	3,18,796
Auditors' Remuneration		
Statutory Audit Fees	50,000	50,000
Cost Audit Fee	50,000	40,000
Tax Audit Fee	40,000	22,000
Secretarial Audit Fee	30,000	25,000
GST Audit Fees	-	82,800
For Other Matters (Statutory Auditor)	11,800	-
For Other Matters (Cost Auditor)	-	15,000
For Other Matters (Secretarial Auditor)	-	15,000
Reimbursement of Out of Pocket Expenses (Statutory Auditor)	44,250	32,789
Reimbursement of Out of Pocket Expenses (Cost Auditor)	-	2,604
Reimbursement of Out of Pocket Expenses (Secretarial Auditor)	-	18,348
Travelling and Conveyance	58,92,599	56,87,650
Printing & Stationery	10,39,422	3,56,022
Security Expenses	1,28,04,896	1,02,79,628
Consultancy Charges	40,20,000	13,80,000
CSR Expenses	1,43,11,368	1,05,75,173
Professional Charges	37,84,910	41,70,870
Cost of Material Sold	27,37,243	-
Communication Cost	2,58,158	2,44,260
Fire & Safety Expenses	-	2,20,160
Provision for Bad and Doubtful Debts	8,73,74,843	4,93,45,712
Advertisement & Publicity	8,81,426	29,39,179
Honorarium to Directors	8,32,500	10,80,000
Donation & Subscription	90,152	22,32,775
Bank Charges, Meeting Exp. & Other Misc. Expenses	36,65,261	16,70,433
	32,55,23,381	26,15,21,610

26 Financial instruments – Fair values and risk management**A. Accounting classification and fair values**

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

In ₹

March 31, 2021	Carrying amount				Fair value			
	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			4,76,28,451	4,76,28,451				
Other Bank Balances			49,33,79,684	49,33,79,684				
Trade receivables (including unbilled revenue)			17,91,96,238	17,91,96,238				-
	-	-	72,02,04,373	72,02,04,373	-	-	-	-
Financial liabilities								
Deposit from Customer	3,00,00,000			3,00,00,000		3,00,00,000		3,00,00,000
Borrowings - Current			15,01,80,411	15,01,80,411				-
Trade and other payables			7,09,21,388	7,09,21,388				-
Other current financial liabilities			1,25,35,030	1,25,35,030				-
	3,00,00,000	-	23,36,36,829	26,36,36,829	-	3,00,00,000	-	3,00,00,000

In ₹

March 31, 2019	Carrying amount				Fair value			
	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			15,86,51,041	15,86,51,041				-
Other Bank Balances			26,68,15,857	26,68,15,857				
Trade receivables (including unbilled revenue)			17,03,61,349	17,03,61,349				-
	-	-	59,58,28,246	59,58,28,246	-	-	-	-
Financial liabilities								
Deposit from Customer	2,98,25,505			2,98,25,505		2,98,25,505		2,98,25,505
Term Loans			-	-				-
Trade and other payables			3,81,01,595	3,81,01,595				-
Other current financial liabilities			1,11,04,323	1,11,04,323				-
	2,98,25,505	-	4,92,05,918	7,90,31,422	-	2,98,25,505	-	2,98,25,505

B. Measurement of fair values

Valuation techniques and significant unobservable inputs

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the statement of financial position, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Type	Valuation technique	Significant unobservable inputs	“Inter-relationship between significant unobservable inputs and fair value measurement”
Deposit from Customer	Present Value techniques using appropriate discounting rates.	Not applicable	Not Applicable

C. Financial risk management**i. Risk management framework**

The Company’s risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company’s activities. The Company, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

Baring Market risk the Company has exposure to the following risks arising from financial instruments:

- Credit risk ;
- Liquidity risk

i. Market risk

Market risk is the risk of changes in market prices – such as foreign exchange rates, interest rates and equity prices – that will affect the Company’s income or the value of its holdings of financial instruments. Market risk is attributable to all market risk sensitive financial instruments including foreign currency receivables and payables and long term debt. Though the Company expects circumstances relating of transactions in foreign currency, but the Company is currently not carrying any foreign exchange bearing financial instruments in the stated reporting periods.

ii. Credit risk

“Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company’s receivables from customers. The maximum exposure to credit risk in case of all the financial instruments covered below is restricted to their respective carrying amount.”

Trade and other receivables

The Company’s exposure to credit risk is influenced mainly by the individual characteristics of the customer. The Company assumes low credit risk on Trade Receivables which comprise of only one customer amounting to ₹2,42,764 thousand as at 31st March 2020 and ₹1,87,557 thousand as at 31st March 2019 ; as it does not expect its customer to fail in meeting its contractual obligations as the Company understands that the customer has a strong capacity to meet its contractual cash flow obligations in the near term and adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations. However, since 1st April 2019 the customer has not been honouring the annual 3% increment in the dues amounting to ₹72,403 thousand, citing review of the tariff rate for transportation of gas.

In ₹

31-Mar-21	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	17,65,18,116	0%	-
Past due 1-90 days	2,37,97,921	100%	2,37,97,921.00
More than 90 days	13,86,57,773	98%	13,59,79,651.00
	33,89,73,810	47.14%	15,97,77,572.00

In ₹

31-Mar-20	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	17,03,61,349	0%	-
Past due 1-90 days	81,87,128	100%	81,87,128.00
More than 90 days	6,42,15,601	100%	6,42,15,601.00
	24,27,64,078	29.82%	7,24,02,729.00

Cash and cash equivalents

The Company held cash and cash equivalents of ₹4,76,28,451/- as at March 31, 2021 and ₹15,86,51,014/- as at March 31, 2020. The cash and cash equivalents are held with bank with good credit ratings. The Company also invests its short term surplus funds in bank fixed deposit, which carry no/low mark to market risks for short duration therefore does not expose the company to credit risk.

Other than trade and other receivables, the Company has no other material financial assets that are past due but not impaired.

iii. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due in a cost effective manner, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Exposure to liquidity risk

In ₹

March 31, 2021	Carrying amount	Contractual cash flows				
		Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	3,00,00,000	3,00,00,000	3,00,00,000	-		
Borrowings - Current	15,01,80,411	15,01,80,411	15,01,80,411			
Trade and other payables	7,09,21,388	7,09,21,388	7,09,21,388			
Other current liabilities	1,25,35,030	1,25,35,030	1,25,35,030			

In ₹

March 31, 2019	Carrying amount	Contractual cash flows				
		Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	2,98,25,505	3,00,00,000	3,00,00,000	-	-	-
Trade and other payables	3,81,01,595	3,81,01,595	3,81,01,595			
Other current liabilities	1,11,04,323	1,11,04,323	1,11,04,323			

The Company has not carried any derivative financial liabilities as on 31st March 2021 and 31st March 2020

- 27 Provision for taxation for the financial year 2020-21 amounting to ₹10,38,64,298/- (Previous Year ₹8,61,44,382) has been arrived at after availing MAT Credit of ₹7,51,46,318/-u/s 115JAA of the Income Tax,1961 in the FY 2020-21 (Previous Year ₹5,68,88,173) due to certainty of recovery of the same.

28 Earnings per equity share

In ₹

	31-Mar-21	31-Mar-20
Face value ₹10/- each		
Net profit as per Profit and Loss account available to Equity Shareholders	40,68,66,754	35,41,67,117
Weighted average number of Equity Shares outstanding during the year	16,72,50,000	16,72,50,000
Basic earnings per share (₹)	2.43	2.12
Diluted earnings per share (₹)	2.43	2.12

- 29 The company is operating under a single segment. As such there is no other reportable segment as defined by the Ind AS-108 Operating Segments notified by the Ministry of Corporate Affairs.

- 30 Trade Receivables and Trade Payables including Creditors for Capital Expenditure are subject to Confirmation.

- 31 As per guidelines Ind AS 36 "Impairment of Assets", the company has assessed the recoverable amount of the relevant assets and found that no impairment exists in relation to its assets as on 31st March 2021 and 31st March 2020.

32 Contingent Liabilities

In ₹

	31-Mar-21	31-Mar-20
Contingent Liabilities :		
Claims against the Company not acknowledged as debts :	-	-
In respect of Taxation matters		
Service Tax	-	-
Guarantees :	-	-
Other Money for which the company is contingently liable :		
Rental and Supervision Charges for ROW to Oil India Limited	-	1,55,72,249
	-	1,55,72,249
Commitments :		
Estimated amount of contracts remaining to be executed on capital account and not provided for (Net off Advance)	38,30,85,309	30,57,90,051
	38,30,85,309	30,57,90,051

33 Related Party Transactions

The Company has adopted the exemption under para 25 of Ind AS-24 related to disclosure pertaining to related parties under the control of the same Govt.

List of Related Parties

Particulars		Nature of Relationship
1	Assam Gas Company Limited (AGCL)	Parent Company and under the control of the same Govt. Viz. Government of Assam
2	Numaligarh Refinery Limited (NRL)	Being Associate of NRL
3	Oil India Limited (OIL)	Being Associate of OIL
4	Shri Rupam Goswami	Being Director of the Company
5	Shri Ashwini Pait	Being Director of the Company

The details of amounts (due to) or due from related parties as at 31st March 2021 and 31st March 2020 are as follows:

In ₹

Particulars	31-March-21	31-March-20
Numaligarh Refinery Limited (NRL)	30,68,36,798	21,29,39,391
Oil India Limited (OIL)	(86,45,740)	(1,85,57,779)

Terms and Conditions and nature of consideration for settlement:

1. The balance of NRL includes amount trade receivables and amount of security deposit received under the terms and conditions of Gas Transportation Agreement and other advances for purchase of materials. The above amount is inclusive of provision for doubtful debts amounting to ₹15,97,77,572/- (previous year ₹7,24,02,729/-) and unbilled revenue ₹8,79,08,646/- (previous year ₹8,73,42,114/-)
2. The balance of OIL includes other trade payables against supply of Natural Gas at market rates, ROW rental and supervision charges and maintenance of cathodic protection system as per terms and conditions of respective agreements.

The details of the related parties transactions entered into by the Company for the year ended 31st March 2021 and 31st March 2020 are as follows:

In ₹

Particulars	Nature of Transactions	31-March-21	31-March-20
Revenue Transactions:			
1. Assam Gas Company Limited (AGCL) :	Key Management Personnel on Deputation	21,36,000	20,57,360
2. Numaligarh Refinery Limited (NRL) :	Transportation of Natural Gas	97,74,60,320	85,15,67,660
	Project Management Consultancy Fees	-	4,57,875
3. Oil India Limited (OIL) :	Consumption of Natural Gas	5,78,42,453	8,00,88,772
	ROW rental & Supervision charges	1,23,17,292	47,61,864
	Maintenance of CPS	22,10,446	-
4. Shri Rupam Goswami	Honorarium	4,62,500	6,00,000
5. Shri Ashwini Pait	Honorarium	3,70,000	4,80,000

Key management personnel		
1. Monoj Kumar Singha, CFO		
2. Samujjal Borah, Company Secretary		

In ₹

Key management personnel compensation	31-Mar-21	31-Mar-20
(a) Short-term employee benefits	17,49,389	8,55,266
(b) Post-employment benefits	-	-
(c) Other long-term benefits	-	-
(d) Termination benefits	-	-
(e) Share-based payments	-	-

34 Reconciliation of Expenditure on Corporate Social Responsibility (CSR) Activities are as follows:

In ₹

	2020-21	2019-20
Amount unspent (for earlier years) at the beginning of the year	8,52,181	25,79,956
Amount earmarked during the financial year for CSR activities	97,80,288	88,47,397
Amount actually spent for CSR activities	1,43,11,368	1,05,75,173
Amount remaining unspent at the end of the year	(36,78,900)	8,52,181

35 Dividend

The Board of Directors of the Company has proposed to declare a dividend @ ____ % of Paid up Share Capital for the FY 2020-21 (previous year @ 9.40% of Paid up Share Capital)

36 Previous year figures

Previous year figures have been regrouped / reclassified wherever necessary for comparison and conforms to current year's classification.

**Tripura Natural
Gas Company Limited
(TNGCL)**

Balance Sheet as at 31st March 2021**(Amount in INR, unless otherwise stated)**

Particulars	Note	As at 31 March 2021	As at 31 March 2020
ASSETS			
Non Current Assets			
Property, Plant and Equipment	3	1,04,78,83,307	79,54,87,986
Capital work-in-progress	3	12,23,34,485	3,97,31,823
ROU ASSET	3A	4,94,05,129	3,26,42,302
Financial Assets		-	-
- Loans	4A	10,74,595	1,18,220
- Other Financial Assets	4B	-	-
Other Non-Current Assets	6	2,15,38,521	1,07,50,515
Subtotal (A)		1,24,22,36,037	87,87,30,846
Current Assets			
Inventories	7	5,62,96,226	6,27,21,169
Financial Assets		-	-
- Trade receivables	8	10,51,92,277	10,64,91,968
- Cash and cash equivalents	9A	7,99,56,178	9,70,40,061
- Other bank balances	9B	76,72,81,146	77,19,03,121
- Loans	4A	1,37,90,876	2,26,13,876
- Other Financial Assets	4B	-	-
Other Current Assets	6	60,25,583	1,27,68,750
Subtotal (B)		1,02,85,42,285	1,07,35,38,945
Total Assets (A+B)		2,27,07,78,323	1,95,22,69,791
EQUITY AND LIABILITIES			
EQUITY			
Equity Share Capital	10	30,00,00,000	30,00,00,000
Other Equity	11	1,25,82,19,981	1,04,69,09,549
Total equity (C)		1,55,82,19,981	1,34,69,09,549
LIABILITIES			
Non Current Liabilities			
Contract liabilities	17	20,87,75,995	19,52,33,169
Financial Liabilities			
- Borrowings	12	-	-
- Other Financial Liabilities	14	-	-
Lease Liability	14	5,16,06,284	3,31,21,298
Provisions	15	2,87,50,654	2,95,01,926
Deferred Tax Liability	5	2,62,59,392	1,81,41,662
Other Non Current Liabilities	16	75,86,236	83,80,170

Subtotal (D)		32,29,78,561	28,43,78,225
Current Liabilities			
Contract liabilities	17	2,34,37,568	2,08,43,505
Financial Liabilities			
- Trade Payables			
(i) total outstanding dues of micro and small enterprises	13A	5,43,66,982	3,70,30,752
(ii) total outstanding dues other than (i) above	13A	1,85,41,659	1,73,88,977
- Other Payables	13B	7,70,200	5,87,640
- Other Financial Liabilities	14	27,57,54,331	23,77,66,774
Provisions	15	1,28,69,365	49,02,508
Other Current Liabilities	16	38,39,676	24,61,860
Subtotal (E)		38,95,79,781	32,09,82,016
Total Equity and Liabilities (C+D+E)		2,27,07,78,323	1,95,22,69,791

Refer accompanying notes to the financial statements

In terms of our report of even date

For **SANAT & ASSOCIATES**

Chartered Accountants

FRN: 317076E

Sd/- Banani Debbarman

(Director Commercial)

DIN -08119962

Sd/- Biswabrata Sinha

(Managing Director)

DIN -0008460725

Sd/- C.A. Dinen Majumdar

Partner

Membership No: 504491

Sd/- Pradeep Kr. Mahato

(Company Secretary)

Membership No: ACS31321

Sd/- Subrata Debnath

(Chief Financial Officer)

Membership No-M/32854

Place: Agartala

Date: 02-06-2021

Statement of Profit & Loss for the Year ended 31st March 2021

(Amount in INR, unless otherwise stated)

Particulars	Note No.	As at 31 March 2021	As at 31 March 2020
I. Revenue from Operations (Gross)	18	1,21,85,10,657	1,18,30,70,593
II. Other Income	19	6,37,80,674	6,94,33,522
III Total Revenue (I+II)		1,28,22,91,331	1,25,25,04,114
Purchase of gas	20	29,57,73,865	39,86,01,403
Change in inventories	20	(4,09,116)	(6,49,347)
Excise duty		7,63,59,202	7,93,09,596
Employee benefits expenses	21	6,57,90,335	8,05,22,429
Depreciation and amortization expenses	3	14,75,15,404	11,20,40,172
Finance Cost	22	42,82,386	65,78,704
Other expenses	23	38,51,74,265	32,58,14,705
IV. Total Expenses		97,44,86,341	1,00,22,17,663
V. Profit before Tax (III - IV)		30,78,04,990	25,02,86,452
VI. Tax Expenses		9,02,50,704	6,40,58,387
- Current Year	24	8,04,38,335	6,56,61,922
- Earlier Years	24	16,94,640	-
- Deferred Tax	9	81,17,729	(16,03,535)
VII. Profit for the Period (V-VI)		21,75,54,286	18,62,28,065
Other Comprehensive income			
VIII. Items that will not be reclassified to profit or loss in subsequent periods			
Remeasurement gain/ (losses) of defined benefit obligations		(90,104)	4,27,162
Income tax effect relating to these items		23,094	(1,09,482)
		(67,010)	3,17,680
IX. Net other comprehensive loss not to be reclassified to profit or loss in subsequent periods		(67,010)	3,17,680
Total comprehensive income (VII+ IX)		21,74,87,276	18,65,45,745
Earning Per Equity Share (Face Value ₹100/- each)			
- Basic		72.52	62.08
- Diluted		72.52	62.08

In terms of our report of even date

For **SANAT & ASSOCIATES**

Chartered Accountants

FRN: 317076E

Sd/- **Banani Debbarman**

(Director Commercial)

DIN -08119962

Sd/- **Biswabrata Sinha**

(Managing Director)

DIN -0008460725

Sd/- **C.A. Dinen Majumdar**

Partner

Membership No: 504491

Sd/- **Pradeep Kr. Mahato**

(Company Secretary)

Membership No: ACS31321

Sd/- **Subrata Debnath**

(Chief Financial Officer)

Membership No-M/32854

Place: Agartala

Date: 02-06-2021

Statement of Cash Flows for the year ended 31st March 2021

(Amount in INR, unless otherwise stated)

Particulars	As at 31 March 2021	As at 31 March 2020
Cash Flow from Operating Activities		
Profit / (loss) before tax	30,78,04,990	25,02,86,452
Adjustment to reconcile profit before tax to net cash flows		
Depreciation and amortisation	10,54,93,130	8,91,59,807
Interest income	(3,29,70,102)	(4,14,56,927)
Finance costs (including fair value change in financial instruments)	42,82,386	65,78,704
Miscellaneous Receipts	(69,23,453)	(55,48,670)
Operating Profit before Working Capital changes	37,76,86,951	29,90,19,367
Movements in working capital :		
Increase/(Decrease) in trade payables	1,84,88,912	(1,45,59,829)
Increase/(Decrease) in other payables	1,82,560	60,27,898
Increase/(Decrease) in provisions	71,25,481	96,05,662
Increase/(Decrease) in Other Financial Liabilities	3,79,87,557	3,30,89,777
Increase/(Decrease) in Non Financial Liabilities	5,83,882	(4,82,311)
Increase/(Decrease) in Contract liabilities	1,61,36,888	1,09,52,491
Increase / (Decrease) in Lease Liability	1,84,84,986	3,31,21,298
Decrease / (Increase) in Non Financial assets	(40,44,839)	(54,51,772)
(Increase)/Decrease in trade receivables	12,99,691	3,04,48,826
(Increase)/Decrease in Inventories	64,24,943	(1,39,40,975)
Decrease / (Increase) in Loans	78,66,625	(60,23,828)
Decrease / (Increase) in ROU Asset	(1,67,62,827)	(3,26,42,302)
Decrease / (Increase) in Other Financial assets	-	93,71,733
Less : Direct Tax paid (net of refunds)	(8,11,55,015)	(6,14,88,438)
I. Net Cash Flow from Operating Activities	39,03,05,796	29,70,47,596
Cash Flow from Investing Activities:		
Purchase of fixed assets	(35,79,97,942)	(14,32,08,942)
Decrease/(Increase) in Capital Work in Progress	(8,26,02,662)	(3,08,00,307)
Increase / (Decrease) in Share Capital	-	26,08,00,000
Interest income	3,29,70,102	4,14,56,927
Refund from Income Tax Dept	1,85,24,040	-
Redemption / (increase) in Investments	46,21,975	(33,25,90,000)
II. Net cash flow (used in) investing activities	(38,44,84,487)	(20,43,42,322)
Net Cash Flow From Financing Activities:		
Repayment of long term borrowings	-	(2,54,07,449)
Interest paid	(42,82,386)	(65,78,704)
Dividend paid	(1,86,22,807)	-
III. Net cash flow (used in) financing activities	(2,29,05,193)	(3,19,86,153)
IV. Net (decrease) / In cash and cash equivalents (I+II+III)	(1,70,83,884)	6,07,19,121
Cash and cash equivalents (Opening)	9,70,40,062	3,63,20,940
Cash and cash equivalents (Closing)	7,99,56,178	9,70,40,062

Statement of Changes in Equity for the period ended 31st March 2021
(Amount in INR, unless otherwise stated)

(a) Equity Share Capital	Amount Number	Amount Amounts in INR
Equity shares of Rs. 100 each issued, subscribed and fully paid		
As at 31 March 2019	3,92,000	3,92,00,000
Issue of share capital	26,08,000	26,08,00,000
As at 31 March 2020	30,00,000	30,00,00,000
Issue of share capital	-	-
As at 31 March 2021	30,00,000	30,00,00,000

(b) Other equity

For the period ended 31 March 2021:

Attributable to the equity shareholders		
	Retained earnings	Total
As at 31 March 2019	86,15,12,533	72,36,42,902
Profit for the year	18,62,28,065	18,62,28,065
Other comprehensive income	(8,31,048)	(8,31,048)
As at 31 March 2020	1,04,69,09,550	90,90,39,919
Profit for the year	21,75,54,286	21,75,54,286
Other comprehensive income & Adjustments	90,104	90,104
Reversal of excess Sales booked in FY-2018-19	(37,45,396)	-
Adjustment for Depreciation & Interest on ROU Asset	(4,25,490)	-
Reversal of Consultancy Chgs of Mecon related to Galileo Compressor	(5,54,436)	-
Adjustment for Income Tax Refund 2018-19	1,77,26,351	-
Tax Deducted at Source adjusted related to earlier years	(7,12,181)	-
Dividend Paid for FY-2019-20	(1,86,22,807)	-
As at 31 March 2021	1,25,82,19,981	1,12,66,84,309

**Note 3 - Property, plant and equipment
(Amount in INR, unless otherwise stated)**

Components of Property, plant and equipment (including assets held under finance leases) are as follows:

Cost/Valuation	PNG Project	CNG Project	Building-CNG Station	Office Equipments	Furniture & fixture	Vehicle-CNG Auto	Fire Extinguisher	Internal Decoration	Inverter System	Aqua Guard	Computer System	Air Conditioner	Leasehold Land	Freehold Land	P & M -Other Equipments	ROU Asset	Capital Work-in-Progress	Total	
At 31 March 2019	62,89,79,929	18,35,91,066	15,09,67,996	8,76,983	28,92,671	50,402	1,04,543	19,89,474	1,28,427	2,371	41,50,914	4,48,349	-	1,64,39,896	6,95,020	-	89,31,516	99,06,23,020	
Additions	9,14,92,554	2,70,01,200	2,09,81,591	7,69,153	3,26,511	-	-	-	-	-	8,02,714	79,000	-	12,33,800	5,22,419	5,55,22,667	6,23,90,128	14,32,08,942	
Acquisitions of a subsidiary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,15,89,821)	(3,15,89,821)	
Exchange differences	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
At 31 st March 2020	72,04,72,483	21,05,92,266	17,19,49,587	16,46,136	32,19,182	50,402	1,04,543	19,89,474	1,28,427	2,371	49,53,628	5,27,349	-	1,76,73,696	12,17,439	5,55,22,667	3,97,31,823	1,19,00,49,649	
Additions	12,40,19,866	17,16,96,031	5,55,35,749	5,84,484	18,48,573	-	1,86,466	-	-	-	10,73,113	1,94,390	-	28,59,270	-	5,87,85,101	27,30,94,891	35,79,97,942	
Acquisitions of a subsidiary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(19,04,92,229)	(19,04,92,229)	
Exchange differences	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	(3,82,754)	-	(3,125)	-	-	-	-	-	-	-	-	-	-	-	(3,85,879)	
At 31 st March 2021	84,44,92,348	38,22,88,297	22,74,85,336	18,47,866	50,67,755	47,277	2,91,009	19,89,474	1,28,427	2,371	60,26,741	7,21,739	-	2,05,32,966	12,17,439	11,43,07,768	12,23,34,485	1,60,64,46,813	

Depreciation and Impairment	PNG Project	CNG Project	Building-CNG Station	Office Equipments	Furniture & fixture	Vehicle-CNG Auto	Fire Extinguisher	Internal Decoration	Inverter System	Aqua Guard	Computer System	Air Conditioner	Leasehold Land	Freehold Land	P & M -Other Equipments	ROI Asset	Capital Work-in-Progress	Total
At 31 March 2019	15,72,49,428	5,57,20,906	2,96,88,760	5,87,363	17,99,604	45,172	91,627	8,19,542	76,921	1,599	35,62,101	4,07,763	-	-	54,858	-	-	25,01,05,645
Depreciation expense	5,39,08,112	2,73,90,397	64,10,441	2,81,443	3,02,778	2,105	1,597	1,87,796	13,248	-	4,37,764	13,082	-	-	2,11,046	2,28,80,365	-	11,20,40,173
Impairment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	(99,328)	(86,966)	-	-	-	-	-	-	-	-	(40,163)	-	-	-	-	-	-	(2,26,457)
At 31st March 2020	21,10,58,213	8,30,24,337	3,60,99,201	8,68,806	21,02,382	47,277	93,223	10,07,338	90,169	1,599	39,59,702	4,20,845	-	-	2,65,904	2,28,80,365	-	36,19,19,361
Depreciation expense	5,88,64,186	3,68,33,185	71,79,188	2,58,067	8,29,251	-	58,832	1,39,057	9,473	-	8,15,714	57,526	-	-	1,72,262	4,20,22,274	-	14,72,39,016
Impairment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange differences	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
At 31st March 2021	26,99,22,399	11,98,57,522	4,32,78,389	11,26,872	29,31,632	47,277	1,52,056	11,46,395	99,642	1,599	47,75,416	4,78,372	-	-	4,38,166	6,49,02,639	-	50,91,58,377
Net Book value	PNG Project	CNG Project	Building-CNG Station	Office Equipments	Furniture & fixture	Vehicle-CNG Auto	Fire Extinguisher	Internal Decoration	Inverter System	Aqua Guard	Computer System	Air Conditioner	Leasehold Land	Freehold Land	P & M -Other Equipments	ROI Asset	Capital Work-in-Progress	Total
At 31 March 2019	47,17,30,501	12,78,70,160	12,12,79,236	2,89,620	10,93,067	5,230	12,916	11,69,932	51,506	772	5,88,813	40,586	-	-	6,40,162	-	89,31,516	74,12,12,395
At 31st March 2020	50,94,14,270	12,75,67,929	13,58,50,387	7,77,330	11,16,800	3,125	11,319	9,82,136	38,258	772	9,93,926	1,06,504	-	-	9,51,535	3,26,42,302	3,97,31,823	82,01,30,288
At 31st March 2021	57,45,69,950	26,24,30,775	18,42,06,947	7,20,993	21,36,123	0.00	1,38,953	8,43,079	28,784	772	12,51,325	2,43,368	-	-	7,79,273	4,94,05,129	12,23,34,485	1,09,72,88,436

Capital work in progress

The capital work in progress includes payment made to contractors for execution of projects, Plant & Machinery received but not yet installed, customs duty & freight material, consultancy charges paid related to projects etc/ value of materials/ equipments/ etc. received at site for use in the projects.

Security

No Charge has been created for Land and building, plant and machineries to the extent of assets created against the term loan of INR NIL (out of which INR NIL is outstanding as on 31 March 2021 and INR NIL is outstanding on 31 March 2020) from State bank of India.

Note 3A- ROU Asset

Particulars	As at 31-Mar-21	As at 31-Mar-20
Non Financial Asset:		
Opening Balance	3,26,42,302	-
Additions during the Year	5,87,85,101	3,26,42,302
Less: Depreciation Charged during the year	4,20,22,274	-
Total	4,94,05,129	3,26,42,302

Notes forming part of Financial Statements

**Components of Property, plant and equipment
(including assets held under finance leases) are as follows::**

Note 4 - Financial assets

Particulars	As at 31-Mar-21		As at 31-Mar-20	
	Current	Non current	Current	Non current
4A) Loans				
Other loans:				
Security Deposit Paid (Paid to BSNL & Others)	-	10,74,595	-	1,18,220
Loan/Advance against Salary	25,40,885	-	22,242	-
Interest accrued but not due	1,12,49,991	-	2,25,91,634	-
Total Loans	1,37,90,876	10,74,595	2,26,13,876	1,18,220
4B) Other financial assets				
Balance with bank deposits exceeding 12 months	-	-	-	-
Total	-	-	-	-

Note 5- Deferred taxation asset/ liability

Particulars	As at 31-Mar-21	As at 31-Mar-20
Non current:		
Deferred tax liability	2,62,59,392	1,81,41,662
Deferred tax assets/liabilities-net	2,62,59,392	1,81,41,662

Note 6 - Other non financial assets

Particulars	As at 31-Mar-21		As at 31-Mar-20	
	Current	Non current	Current	Non current
Advance to Suppliers	8,45,197	-	72,84,582	-
TCS Recievable AY-2021-22	1,57,673	-	-	-
Contingency & TA Advance	2,80,295	-	4,23,151	-
Advance to Employees	49,560	-	1,26,070	-
Tax Deducted at Source	30,71,377	-	41,90,356	-
Pre-Paid Insurance Premium	16,21,481	-	4,95,033	-
Pre-Paid Lease rent	-	-	37,836	-
Advance TVAT Paid	-	-	2,11,722	-
GST receivable	-	-	-	-
Application Money -Court Case & Sales Tax Assessment Appeal	-	1,08,25,526	-	1,07,50,515
Advance Income Tax Paid	-	-	-	-
TNGCL Employees Welfare Trust	-	1,07,12,995	-	-
Total	60,25,583	2,15,38,521	1,27,68,750	1,07,50,515

Note 7 - Inventories

Particulars	As at 31-Mar-21	As at 31-Mar-20
Current:		
Stores and Spares including Capital Goods(PNG)	3,05,96,110	3,96,86,831
Stock of O&M PNG Materials	-	6,78,553
Stock of O&M CNG Materials	2,45,37,712	2,16,02,498
Stock of CNG at DBS, LCV & Mother Station	11,42,119	7,11,853
Stock of Natural Gas in Pipeline network	20,284	41,434
Total	5,62,96,226	6,27,21,169

Note 8 Trade receivables

Particulars	As at 31-Mar-21	As at 31-Mar-20
Current:		
Unsecured		
Considered good	10,51,92,277	10,64,91,968
Considered doubtful	-	-
Trade and other receivables	10,51,92,277	10,64,91,968
Allowance for bad and doubtful debts		
Considered doubtful	-	-
Total Trade and other receivables	10,51,92,277	10,64,91,968

For terms and conditions relating to related party receivables, refer to note 26.

Trade receivables are non-interest bearing and are generally on terms of not more than 30 days.

Note 9 - Cash and Bank balances

Particulars	As at 31-Mar-21	As at 31-Mar-20
9A) Cash and cash equivalents		
Balances with banks:		
- Current accounts	5,42,69,636	5,75,87,480
Deposit with maturity of less than 3 months	2,38,53,701	3,85,04,571
Cash in hand	18,32,841	9,48,010
Total	7,99,56,178	9,70,40,061

Particulars	As at 31-Mar-21	As at 31-Mar-20
9B) Bank Balance others		
Earmarked accounts:		
Fixed Deposits Kept under lein for issue of LC/BG :	32,32,48,221	33,01,79,199
Term Deposits:	44,40,32,925	44,17,23,922
Total	76,72,81,146	77,19,03,121

Note 10 - Equity share capital

Particulars	As at 31-Mar-21	As at 31-Mar-20
Share capital		
Authorised		
30,00,000 Equity Shares of INR 100 each	30,00,00,000	10,00,00,000
(Previous year 10,00,000 Equity Shares of INR 100 each)		
	30,00,00,000	10,00,00,000
Issued, subscribed and fully paid up		
(3000000 Nos. of Fully paid-up Equity Shares of INR 100/- each)	30,00,00,000	30,00,00,000
(Previous year 3,92,000 Equity Shares of INR 100 each)		
	30,00,00,000	30,00,00,000

Terms/ rights attached to equity shares:

For all matters submitted to vote in a shareholders meeting of the Company every holder of an equity share as reflected in the records of the Company on the date of the shareholders meeting shall have one vote in respect of each share held. Any dividend declared by the company shall be paid to each holder of Equity shares in proportion to the number of shares held to total equity shares outstanding as on that date. In the event of liquidation of the Company all preferential amounts if any shall be discharged by the Company. The remaining assets of the Company shall be distributed to the holders of equity shares in proportion to the number of shares held to the total equity shares outstanding as on that date.

2. Reconciliation of Shares outstanding at the beginning and at the end of the reporting period

Particulars	31-Mar-21	31-Mar-20
Shares outstanding at the beginning of the year	30,00,000	3,92,000
(+) Shares issued during the year	-	-
(-) Shares bought back during the year	-	-
Shares outstanding at the end of the year	30,00,000	3,92,000

3. Details of Shareholders holding more than 5% shares in the Company:

Particulars	31-Mar-21	31-Mar-20
Gail India Limited		
Number of equity shares	1469388	192000
% of holding	48.98%	48.98%
Tripura Industrial Development Corporation Limited		
Number of equity shares	765306	99996
% of holding	25.51%	25.51%
Assam Gas Company Limited		
Number of equity shares	765306	99996
% of holding	25.51%	25.51%

Note 11 - Other equity

Particulars	As at 31-Mar-21	As at 31-Mar-20
Other equity:		
Retained earnings	1,04,69,09,550	86,15,12,533
Add: Profit during the year	21,75,54,286	18,62,28,065
Less: Re-measurement gain/ (losses) on defined benefit plans (net of tax)	90,104	(4,27,162)
Add: Adjustment for Income Tx Refund FY-2018-19	1,77,26,351	-
Less: Reversal of excess Sales booked in FY-2018-19	(37,45,396)	-
Less: Adjustment for Depreciation & Interest on ROU Asset	(4,25,490)	-
Less: Adjustment for Galileo CPBG vs Expenses	(5,54,436)	(4,03,886)
Add: Tax Deducted at Source adjusted related to earlier years	(7,12,181)	-
Less: Final Dividend Paid for FY-2019-20	(1,86,22,807)	-
Total	1,25,82,19,981	1,04,69,09,549

Note 12 - Borrowings

Particulars	As at 31-Mar-21	As at 31-Mar-20
Non current borrowings		
Secured Term loans:		
- SBI A.D.Nagar Branch	-	-
Less: Current maturities of long term borrowings	-	-
Total Non Current Borrowings	-	-

Term Loans from Banks consists of the following:

Name of Bank	Date of Maturity	EIR	Nature of security
- SBI A.D.Nagar Branch	Entire Loan has been paid during the year	7.90%	Action for withdrawal of Security against all project assets including Land and building taken.

Bank loans contain certain debt covenants relating to current ratio (3.34 times), total outstanding/ total net worth (1.45), Interest Coverage ratio (39.04), return on capital employed (11.42%), GDSCR (36.80). Any variation in these covenants up to 20% is accepted/ permitted. The Company has also satisfied all other debt covenants prescribed in the terms of bank loan.

Note 13A - Trade Payables

Particulars	As at 31-Mar-21	As at 31-Mar-20
Trade payable:		
- micro and small enterprises	5,43,66,982	3,70,30,752
- other than micro and small enterprises	-	-
- related party	1,85,41,659	1,73,88,977
Total	7,29,08,641	5,44,19,729

Trade payables are non-interest bearing and are normally settled on 60-day terms

Note 13B - Other Payables

Particulars	As at 31-Mar-21	As at 31-Mar-20
Others Payables	7,70,200	5,87,640
Total	7,70,200	5,87,640

Note 14 - Other financial liabilities

Particulars	As at 31-Mar-21		As at 31-Mar-20	
	Current	Non current	Current	Non current
Other financial liabilities at amortised cost:				
Current maturities of borrowing	-	-	-	-
Others:				
Security Deposit (From Major Industrial Consumers)	36,04,350	-	29,74,350	-
Security Deposit Collected from the Consumers	13,07,00,821	-	11,79,28,263	-
Security Deposit Collected from Contractors	8,43,46,936	-	7,61,79,672	-
Earnest Money Deposit (EMD)	57,74,566	-	65,40,737	-
Security Deposit (Galileo)	-	-	-	-
Security Deposit/Retention Money (Suppliers)	3,71,69,695	-	1,01,24,885	-
Liability For Capital Expenditure	1,41,57,963	-	2,40,18,867	-
Total other financial liabilities at amortised cost	27,57,54,331	-	23,77,66,774	-

Note 15 - Provisions

Particulars	As at 31-Mar-21		As at 31-Mar-20	
	Current	Non current	Current	Non current
Provision for Gratuity Payable	21,27,048	1,14,95,715	10,15,181	1,21,76,864
Provision for Leave Encashment	20,59,448	1,72,54,939	10,70,677	1,73,25,062
Provision for Income Tax	86,82,869	-	28,16,650	-
Provision for Vat payable	-	-	-	-
Total	1,28,69,365	2,87,50,654	49,02,508	2,95,01,928

Note 16 - Other non financial liabilities

Particulars	As at 31-Mar-21		As at 31-Mar-20	
	Current	Non current	Current	Non current
Other non financial liabilities:				
Government Grants	7,96,345	75,86,236	8,82,350	83,80,170
TDS Payable	17,93,475	-	7,22,133	-
Goods and Service Tax Payable A/c	1,79,861	-	8,57,377	-
Goods & Service Tax (GST-TDS)	10,36,260			
Professional Tax Payable A/c	-			
TCS Payable	33,735	-	-	-
Lease Liability		5,16,06,284		3,31,21,298
Total	38,39,676	5,91,92,520	24,61,860	4,15,01,468

Note 17 - Contract liabilities

Particulars	As at 31-Mar-21		As at 31-Mar-20	
	Current	Non current	Current	Non current
Deferred Revenue	2,34,37,568	20,87,75,995	2,08,43,505	19,52,33,169
Total	2,34,37,568	20,87,75,995	2,08,43,505	19,52,33,169

Note : 18 Revenue from Operations

Particulars	As at 31-Mar-21	As at 31-Mar-20
Income from operations		
Sale of CNG	77,23,02,991	77,61,87,967
Sales of PNG	44,62,07,666	40,68,82,626
Total	1,21,85,10,657	1,18,30,70,593

1. Disaggregated revenue information

Set out below is the disaggregation of the Company's revenue from contracts with customers:

	31-Mar-21	31-Mar-20
Revenue by type of customers		
Sale to Domestic customers	27,29,44,966	16,67,69,332
Sale to Industrial Customers	10,49,49,321	7,21,73,483
Sale to Commercial customers	6,83,13,379	5,85,59,893
Total revenue from contracts with customers	44,62,07,666	29,75,02,708
Timing of revenue recognition		
Services transferred over time	44,62,07,666	29,75,02,708
Total revenue from contracts with customers	44,62,07,666	29,75,02,708

NOTE: No single customer represents 10.00% or more of the total Company's revenue during the year ended 31st March 2021 & 31st March 2020. The company earns its entire revenue from contract with customers from operation in India.

2. Contract balances

The following table provides information about receivables, contract assets and contract liabilities from contracts with customers

	31-Mar-21
Trade receivables (Net)*	10,51,92,277
Contract liabilities	
Advances from customers	23,22,13,563

* Trade receivables are non-interest bearing and are generally on terms of 10 to 17 days.

3. Changes in contract liabilities

	31-Mar-21
Balance at the beginning of the year	21,57,89,318
Revenue recognised that was included in Advances balance at the beginning of the year	2,29,36,156
Increase due to invoicing during the year, excluding amounts recognised as revenue during the year	3,78,38,544
Balance at the end of the year	23,06,91,706

For details Refer Note No 47

Note : 19 Other Income

Particulars	As at 31-Mar-21	As at 31-Mar-20
Interest income on fixed deposits from banks	3,29,70,102	4,14,56,927
HP Rent for Computer from Employees	41,850	43,650
Misc. Receipts	61,25,764	55,48,670
Interest received on Soft Loan to Employees	29,174	-
Amortisation of Govt Grants & Installation Cost	2,38,16,095	2,23,84,275
Interest on Income Tax Refund	7,97,689	-
Total	6,37,80,674	6,94,33,522

Note : 20 Purchase of traded goods

Particulars	As at 31-Mar-21	As at 31-Mar-20
Purchase of Gas	29,57,73,865	39,86,01,403
Change in inventories	(4,09,116)	(6,49,347)
Total	29,53,64,749	39,79,52,056

Note : 21 Employee Benefit expense

Particulars	As at 31-Mar-21	As at 31-Mar-20
Salaries and wages	5,35,77,215	7,11,75,488
Employer Contribution to PF	27,41,953	20,60,801
Leave Encashment	46,15,685	48,81,231
Company Contribution to Gratuity	5,20,822	12,79,174
Staff Welfare	43,34,660	11,25,735
Total	6,57,90,335	8,05,22,429

(Amount in INR, unless otherwise stated)

21. Employee Benefits

The following tables summarise the components of net benefit expense recognised in the statement of profit or loss and the funded status and amounts recognised in the balance sheet for defined benefit plans:
Net employee benefit expense (recognized in Employee Cost) for the year ended 31 March 2021

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2020-21	2020-21	2019-20	2019-20
Current Service Cost	5,62,975	12,94,553	3,92,891	17,69,193
Net Interest Cost / (Income) on the Net Defined Benefit Liability	8,83,242	12,31,643	8,86,283	10,60,251
Actuarial (Gain)/ Loss		20,89,489		20,51,787
Total expenses included in employee benefit expense	14,46,217	46,15,685	12,79,174	48,81,231

Amount recognised in Other Comprehensive Income for the year ended 31 March 2021

Particulars	Gratuity	Gratuity
	2020-21	2019-20
Actuarial (gain)/ loss - experience variance (i.e. Actual experience vs assumptions)	-90,104	4,27,162
Return on plan assets (excluding amounts included in net interest expense)	-	-
Experience adjustments	-	-
Recognised in other comprehensive income	-90,104	4,27,162

Changes in the present value of the defined benefit obligation for the year ended 31 March 2021:

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2020-21	2020-21	2019-20	2019-20
Present value of obligation at the beginning:	1,31,92,045	1,83,95,739	1,14,85,709	1,37,40,225
Current service cost	5,62,975	12,94,553	3,92,891	17,69,193
Interest cost	8,83,242	12,31,643	8,86,283	10,60,251
Transfer In	-	-	-	-
Benefits paid	-9,25,395	-36,97,037	-	-2,25,717
Actuarial (gain)/ loss - experience variance (i.e. Actual experience vs assumptions)	-90,104	20,89,489	4,27,162	20,51,787
Defined benefit obligation at the end	1,36,22,763	1,93,14,387	1,31,92,045	1,83,95,739

Bifurcation of Present value of obligation at the end of the year as per revised schedule III of the Companies Act, 2013:

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2020-21	2020-21	2019-20	2019-20
Current liability	21,27,048	20,59,448	10,15,181	10,70,677
Non-current liability	1,14,95,715	1,72,54,939	1,21,76,864	1,73,25,062
Defined benefit obligation at the end	1,36,22,763	1,93,14,387	1,31,92,045	1,83,95,739

The principal assumptions used in determining above-mentioned obligations for the Company's plans are shown below:

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2020-21	2020-21	2019-20	2019-20
Discount rate (in %)	6.75%	6.75%	6.70%	6.70%
Salary Growth rate per annum (in %)	11.70%	11.70%	11.70%	11.70%
Mortality rate (% of IALM 06-08)	100%	100%	100%	100%
Normal retirement age	60 years	60 years	60 years	60 years
Attrition Rate, based on age: (per annum)				
Upto 30 years	3%	3%	3%	3%
31 - 44 years	2%	2%	2%	2%
Above 44 years	1%	1%	1%	1%
Rate of Leave Availment (per annum)		0%		0%
Rate of Leave Encashment during employment (per annum)		0%		0%

A quantitative sensitivity analysis for significant assumption as at 31 March 2021 is as shown below:

Particulars	Gratuity		Leave encashment	
	Decrease	Increase	Decrease	Increase
Discount Rate (- / + 1%) (% change compared to base due to sensitivity)	15,037,294 10.4%	12,428,452 (8.8%)	14,542,005 10.2%	12,048,140 (8.7%)
Salary Growth Rate (- / + 1%) (% change compared to base due to sensitivity)	13,340,070 (2.1%)	13,914,713 2.1%	12,914,784 (2.1%)	13,455,342 2.0%
Attrition Rate (- / + 50% of attrition rates) (% change compared to base due to sensitivity)	13,493,966 (0.9%)	13,734,663 0.8%	13,113,683 (0.6%)	13,255,896 0.5%
Mortality Rate (- / + 10% of mortality rates) (% change compared to base due to sensitivity)	13,608,980 (0.1%)	13,636,455 0.1%	13,180,977 (0.1%)	13,203,032 0.1%

A quantitative sensitivity analysis for significant assumption as at 31 March 2020 is as shown below:

Particulars	Gratuity		Leave encashment	
	Decrease	Increase	Decrease	Increase
Discount Rate (- / + 1%) (% change compared to base due to sensitivity)	14,542,005 10.2%	12,048,140 (8.7%)	20,909,615 13.7%	16,321,611 (11.3%)
Salary Growth Rate (- / + 1%) (% change compared to base due to sensitivity)	12,914,784 (2.1%)	13,455,342 2.0%	16,389,974 (10.9%)	20,762,961 12.9%
Attrition Rate (- / + 50% of attrition rates) (% change compared to base due to sensitivity)	13,113,683 (0.6%)	13,255,896 0.5%	18,989,027 (3.2%)	17,863,579 (-2.9%)
Mortality Rate (- / + 10% of mortality rates) (% change compared to base due to sensitivity)	13,180,977 (0.1%)	13,203,032 0.1%	18,422,338 0.1%	18,369,282 (0.1%)

Maturity Profile of Defined Benefit Obligation

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2020-21	2020-21	2019-20	2019-20
Within the next 12 months (next annual reporting period)	10 years	12 years	10 years	12 years

The following payments are expected contributions to the defined benefit plan in future years:

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2020-21	2020-21	2019-20	2019-20
Within the next 12 months (next annual reporting period)	21,27,048	20,59,448	10,15,181	10,70,677
Between 2 and 5 years	44,18,185	39,85,872	41,44,055	34,77,908
Between 5 and 10 years	46,73,524	61,55,811	66,65,230	86,99,019
Beyond 10 years	1,99,08,048	4,32,05,708	1,77,00,402	3,83,19,293
Total expected payments	3,11,26,805	5,54,06,839	2,95,24,868	5,15,66,897

(Amount in INR, unless otherwise stated)

Note : 22 Finance Costs

Particulars	As at 31-Mar-21	As at 31-Mar-20
Interest Expenses-Lease Liability & Others	42,82,386	35,86,153
Interest expense on Term Loan	-	29,92,551
Total	42,82,386	65,78,704

Note : 23 Other Expenses

Particulars	As at 31-Mar-21	As at 31-Mar-20
Operation & Maintenance-CNG	7,22,65,348	4,41,47,345
Operation & Maintenance-PNG	2,36,92,744	1,38,33,720
Printing & Stationery	6,91,074	8,43,417
Professional Tax	2,500	2,500
Professional/Consultancy Service Fees	34,40,442	31,02,428
Postage & Telegram	38,336	47,476
Commission on Sales(CNG)	1,46,97,495	84,26,995
Legal Expenses	3,23,330	3,60,669
Service Tax	-	-
Office Rent	14,91,924	14,89,764
Repairs & Maintenance	13,61,571	5,47,665
Telephone, Fax & Internet Expenses	7,21,787	6,03,925
Lease Rent (CNG & PNG)	22,86,675	3,63,507
Bank Charges	3,71,322	3,65,875
Shed rent	84,708	99,108
Audit Fees	9,35,400	9,13,361
TA to Directors	1,10,011	7,60,654
Board Meeting Expenses	45,183	13,11,755
Electricity Expenses	46,47,061	39,52,821
Audit Expenses	27,146	3,02,078
Insurance	9,72,447	12,10,431
Conveyance Expenses	3,81,802	24,525
Misc. Expenses	4,48,816	3,98,777
Office House Keeping & Maintenance Expenses	-	13,64,919
Provision for Doubtful Debts	2,01,988	-
Awareness on CNG & PNG / National Safety Day	39,667	4,58,705
Sales/Business Promotion Expenses	14,96,512	4,72,681
Vehicle Running & Maintenance	29,75,614	25,37,703
Notice & Advertisement	5,27,191	3,17,034
TA to Employees / Tour Expenses	2,88,488	21,13,330
Security Service Charges	1,12,55,007	1,24,24,342
Entertainment Expenses	7,21,558	7,09,517
Inauguration of CNG Station	-	-
TVAT	3,05,24,374	4,89,88,255
News Paper, Books & Periodicals	19,710	10,426
Calander & Dairy Printing Expenses	-	2,98,710

Website Maintenance Expenses	29,946	25,507
Rates & Taxes	11,13,630	21,45,714
Seminar, Conferefnce & Training Expenses	2,36,000	83,728
India International Trade Fair	-	6,00,000
Industries & Commerce Fair Expenses	4,12,083	8,28,440
Festival Expenses	7,11,880	10,12,795
Fire Safety Day	75,700	7,000
TNGCL Foundation Day Celebration Expenses	8,73,562	9,09,289
Corporate Social Responsibility (CSR)	44,89,520	32,83,005
Water Charges	26,735	92,195
Canteen Running Expenses	-	-
Transportation Charges (CNG)	3,02,46,170	3,84,25,722
Billing System	61,23,486	1,29,84,042
Wages to Outsource Staff (Service Charges)	1,05,98,701	2,60,94,041
Charity and Donation	5,11,800	-
PBGRB Bidding Expenses	15,00,000	19,64,282
Training & Recruitment Expenses	8,62,132	2,61,087
TRD Cess	15,02,75,689	8,42,93,440
Total	38,51,74,265	32,58,14,705

Details of payments to auditors:

Particulars	As per Ind AS	As per Ind AS
	As at 31-Mar-21	As at 31-Mar-20
Payment to auditors:		
Third party/T4 audit fee	-	-
Statutory Audit Fee	3,32,400	2,65,500
Tax audit Fee	80,000	1,41,600
In other capacities:		
Secreteriate Audit	40,000	47,200
Internal Audit	3,00,000	3,61,121
Cost Audit	83,000	97,940
GST Audit	1,00,000	-
Other Audit Expenses	27,146	3,02,078
Total	9,62,546	12,15,439

Note : 24 Tax Expenses

Particulars	As at 31-Mar-21	As at 31-Mar-20
Current tax	8,04,38,335	6,40,58,387
Deferred Tax	80,94,635	(14,94,053)
Additional Income Tax paid for FY-2019-20	16,94,640	-
Total	9,02,27,610	6,25,64,334

a) Income tax related to items charged or credited directly to profit or loss during the year:

Statement of profit or loss	31-Mar-21	31-Mar-20
Current income tax:		
Current income tax charge	8,04,38,335	6,56,61,922
Adjustments in respect of current income tax of previous year	16,94,640	-
Deferred tax:		
Relating to origination and reversal of temporary differences	81,17,729	(16,03,535)
Tax expense	9,02,50,704	6,40,58,387

b) Reconciliation of tax expense and accounting profit multiplied by India's domestic tax rate

	31-Mar-21	31-Mar-20
Profit before tax from continuing operations	30,78,04,990	25,02,86,452
Applicable Tax Rate	29.12%	25.63%
Tax at Indian Tax rate	8,96,32,813	6,41,48,418
Effect of Income not considered for tax purpose	(81,17,729)	16,03,535
Effect of Expense not allowed for tax purpose		
Adjustments in respect of current income tax of previous year	16,94,640	-
Adjustment for Tax Deducted at Source		
Movement in deferred tax liability	81,17,730	-14,94,053
Income tax expense	9,13,27,454	6,42,57,900
Effective tax rate	29.67%	25.67%

c) Recognised deferred tax assets and liabilities

Deferred tax assets and liabilities are attributable to the following:

	31-Mar-21	31-Mar-20
Property, Plant and Equipment	81,17,730	(14,94,053)
Deferred tax on remeasurements losses on defined benefit plans	23,094	(1,09,482)
Deferred tax (assets)/ liabilities	81,40,824	(16,03,534)
Offsetting of deferred tax assets and deferred tax liabilities	16,03,534	(54,53,781)
NetDeferred tax (assets)/ liabilities	65,37,289	38,50,246

(Amount in INR, unless otherwise stated)

25. Changes in accounting policies and disclosures

New and amended standards and interpretations

The Company applied Ind AS 115 for the first time. The nature and effect of the changes as a result of adoption of these new accounting standards are described below.

Several other amendments and interpretations apply for the first time in 2019, but do not have an impact on the financial statements of the Company. The Company has not early adopted any standards, interpretations or amendments that have been issued, but are not yet effective.

Ind AS 115 Revenue from Contracts with Customers

Ind AS 115 supersedes Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The standard also specifies the accounting for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract. In addition, the standard requires extensive disclosures.

The Company adopted Ind AS 115 using the modified retrospective method of adoption with the date of initial application of 1 April 2018. Under this method, the standard can be applied either to all contracts at the date of initial application or only to contracts that are not completed at this date. The Company elected to apply the standard to all contracts as at 1 April 2018.

The cumulative effect of initially applying Ind AS 115 is recognised at the date of initial application as an adjustment to the opening balance of retained earnings. Therefore, the comparative information was not restated and continues to be reported under Ind AS 11 and Ind AS 18.

On 1 April 2018, the effect of new standard on the company is due to classification, hence, the impact on the Company's retained earnings as at 1 April 2018 is Nil.

Set out below, are the amounts by which each financial statement line item is affected as at and for the year ended 31 March 2021 as a result of the adoption of Ind AS 115 & AS 116. The first column shows amounts prepared under Ind AS 115 and the second column shows what the amounts would have been had Ind AS 115 not been adopted:

ASSETS	31-Mar-21	31-Mar-20	Increase/ (decrease)
	As per Ind AS 115	Previous Ind AS	
Non Current Assets			
Property, Plant and Equipment	1,04,78,83,307	79,54,87,986	25,23,95,321
Capital work-in-progress	12,23,34,485	3,97,31,823	8,26,02,662
ROU Assets	4,94,05,129	3,26,42,302	1,67,62,827
Financial Assets			-
-Loans	10,74,595	1,18,220	9,56,375
-Other Financial Assets	-	-	-
Other Non-Current Assets	2,15,38,521	1,07,50,515	1,07,88,006
Subtotal (A)	1,24,22,36,037	87,87,30,846	36,35,05,191

Current Assets			
Inventories	5,62,96,226	6,27,21,169	(64,24,943)
Financial Assets	-	-	-
-Trade receivables	10,51,92,277	10,64,91,968	(12,99,691)
- Cash and cash equivalents	7,99,56,178	9,70,40,061	(1,70,83,883)
- Other bank balances	76,72,81,146	77,19,03,121	(46,21,975)
- Loans	1,37,90,876	2,26,13,876	(88,23,000)
- Other Financial Assets	-	-	-
Other Current Assets	60,25,583	1,27,68,750	(67,43,167)
Subtotal (B)	1,02,85,42,285	1,07,35,38,945	(4,49,96,660)
Total Assets (A+B)	2,27,07,78,323	1,95,22,69,791	31,85,08,532
EQUITY AND LIABILITIES			
EQUITY			
Equity Share Capital	30,00,00,000	30,00,00,000	-
Other Equity	1,25,82,19,981	1,04,69,09,549	21,13,10,432
Total equity (C.)	1,55,82,19,981	1,34,69,09,549	21,13,10,432
LIABILITIES			
Non Current Liabilities			
Contract liabilities*	20,87,75,995	19,52,33,169	1,35,42,825
Financial Liabilities	-	-	-
-Borrowings	-	-	-
Lease Liability	5,16,06,284	3,31,21,298	1,84,84,986
- Other Financial Liabilities	-	-	-
Provisions	2,87,50,654	2,95,01,926	(7,51,272)
Deferred Tax Liability	2,62,59,392	1,81,41,662	81,17,730
Other Non Current Liabilities	75,86,236	83,80,170	(7,93,934)
Subtotal (D)	32,29,78,561	28,43,78,225	3,86,00,335
Current Liabilities			
Contract liabilities*	2,34,37,568	2,08,43,505	25,94,063
Financial Liabilities	-	-	-
- Trade Payables	-	-	-
(i) total outstanding dues of micro and small enterprises	5,43,66,982	3,70,30,752	1,73,36,230
(ii) total outstanding dues other than (i) above	1,85,41,659	1,73,88,977	11,52,682
- Other Payables	7,70,200	5,87,640	
- Other Financial Liabilities	27,57,54,331	23,77,66,774	3,79,87,557
Provisions	1,28,69,365	49,02,508	79,66,857
Other Current Liabilities	38,39,676	24,61,860	13,77,816
Subtotal (E)	38,95,79,781	32,09,82,016	6,84,15,205
Total Equity and Liabilities (C+D+E)	2,27,07,78,323	1,95,22,69,791	31,83,25,972

Statement of profit and loss for the year ended 31 March 2020

	31-Mar-21	31-Mar-20	Increase / (decrease)
	As per Ind AS 115	Previous Ind AS	
Revenue from contract with customers	1,21,85,10,657	1,18,30,70,593	3,54,40,063.90
Other income	6,37,80,674	6,94,33,522	- 56,52,847.43
Total Revenue	1,28,22,91,331	1,25,25,04,114	2,97,87,216
Gas Consumed	29,53,64,749	39,79,52,056	- 10,25,87,307.00
Excise duty	7,63,59,202	7,93,09,596	- 29,50,394.00
Employee benefits expenses	6,57,90,335	8,05,22,429	- 1,47,32,094.00
Depreciation and amortization expenses	14,75,15,404	11,20,40,172	3,54,75,232.00
Other expenses	38,51,74,265	32,58,14,705	5,93,59,560.00
Finance Cost	42,82,386	65,78,704	- 22,96,318.00
Total Expenses	97,44,86,341	1,00,22,17,662	(2,77,31,321)
Profit before tax	30,78,04,990	25,02,86,452	5,75,18,537
Tax expenses			
Current tax			
- Current Year	8,04,38,335	6,56,61,922	1,47,76,413.00
- Earlier Years	16,94,640	-	16,94,640.00
Deferred tax charge/ (credit)	81,17,729	(16,03,535)	97,21,264.00
Profit for the period	21,92,48,926	18,62,28,065	3,30,20,860
Other Comprehensive income	(67,010)	1,67,854	- 2,34,864.00
Total Comprehensive income	21,91,81,916	18,63,95,919	3,27,85,996
Earnings per share (₹)			
- Basic, profit for the year attributable to ordinary equity holders of the parent	72.52	62.08	10.44
- Diluted, profit for the year attributable to ordinary equity holders of the parent	72.52	62.08	10.44

* This includes Advance from Customers which was earlier presented as a part of Non financial liabilities

(Amount in INR, unless otherwise stated)

26A. Contingent Liabilities

Claims made against the company not acknowledged as debts

Particulars	31-Mar-21	31-Mar-20
Show cause/ demand notices received from government authorities/Other Agencies -	-	-
Sales tax / VAT liability that may arise in respect of matters in appeal -	1,15,34,682	1,15,34,682
Appeal Case No:21-22/Ch.VII/2012 ,TNGCL vs Superintendent of Taxes,Charge-VII,TVAT Assessment FY-2005-06 & 2006-07		
Procurement of Compressor from Galileo GNC Argentina vide PO/ LOA No:TNGCL/PMC/01/PART1/COMPRESSOR dt:02.05.2011/. Machine acceptability is yet to be finalized due to Technical Deviations.	1,73,46,000	-

Appeal has been filed vide No:E/77086/2019-DB dt:17-09-2019 at CESTAT,Kolkata against the Order No:03/Commissioner/CGST/AGT/2019 dated 06.06.2019 by Hon'ble Commissioner, Central Goods & Service Tax, Agartala	3,86,93,975	3,86,93,975
Appeal has been filed vide No:E/77201/2019 dt:10-10-2019 before The Commissioner of CCentral Excise (Appeals),CGST,Guwahati against the Order No:02/Joint Commissioner/CGST/AGT/2019 dated 05.09.2019 by Joint Commissioner, Central Goods & Service Tax, Agartala	58,97,409	-
SOD (SCN) No. IV(15)14/CE/ACA/DEMAND/ DIV-I/2019/4446 dated 16.01.2019 by Asst. Commissioner, Central Goods & Service Tax, Agartala	22,47,371	-
	7,57,19,437	5,02,28,657

26B. Commitments

	31-Mar-21	31-Mar-20
a. Estimated amount of Contracts remaining to be executed on Capital Account and not provided for (Net of Advances)	40,51,79,556	45,28,02,939

- a) The Company does not expect any reimbursement in respect of the above contingent liabilities.
- b) It is not practicable to estimate the timing of cash outflows, if any, in respect of matters above, pending resolution of the arbitration/ appellate proceedings.

27. Related Party transactions

(A) Names of Related parties and nature of related party relationships

(a) Entities which exercise control/ joint-control/ significant influence over the company

Gail (India) Limited
 Tripura Industrial Development Corporation Limited
 Assam Gas Company Limited

(b) Key management personnel

Mr. Biswabrata Sinha-Managing Director
 Mr. Banani Debbarman - Director (Commercial)
 Mr. Subrata Debnath- CFO
 Mr.Pradeep Kr. Mahato-CS

The following table provides the total amount due to or due from the related parties as on 31 st March 2021 and 31st March 2020

Particulars	31-Mar-21	31-Mar-20
Gail (India) Limited		
Sale/ Purchase of goods	1,44,94,032	1,11,28,799
Other-Director Salary & Perks Payable	15,60,057	41,64,449
Total	1,60,54,089	1,52,93,248
Tripura Industrial Development Corporation Limited		
Lease arrangements	24,87,570	19,91,780
Other (Electricity Charges payable to TIDC)	-	1,03,949
Total	24,87,570	20,95,729

28. Segment Reporting

The Company has a single operating segment that is “Sale of Natural Gas”. Accordingly, the segment revenue, segment results, segment assets and segment liabilities are reflected by the financial statements themselves as at and for the financial year ended 31st March 2021.

Entity wide disclosures:

I. Information about products and services:

The Company is in a single line of business of “Sale of Natural Gas”.

II. Geographic Informations:

The company operates presently in the business of city gas distribution in India. Accordingly, revenue from customers and all assets are located in India only.

(Amount in INR, unless otherwise stated)

29. Financial risk management

The Company’s financial risk management is an integral part of how to plan and execute its business strategies. This note explains the sources of risk which the entity is exposed to and how the company manages the risk. The Company is exposed to market risk, credit risk and liquidity risk. The Company board of directors has overall responsibility for the establishment and oversight of the company’s risk management framework.

1. Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. It is a risk of changes in market prices such as foreign exchange rates and interest rates that will affect Company’s income or the value of its holding of financial instruments.

(a) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company’s exposure to the risk of changes in market interest rates relates primarily to the Company’s debt obligations with floating interest rates. The company manages its interest rate risk by having a balanced portfolio of fixed and variable rate loans and investing in fixed interest instruments.

Sensitivity analysis:

The table below summarizes the impact of a potential increase or decrease on the Company’s profit before tax, as applied to the variable element of interest rates on loans and borrowings. The increase/decrease is based on management estimates of potential interest rate movements.

Reporting period	Increase/decrease in basis points	Effect on profit before tax
31 March 2021		
Secured loan from SBI A.D.Nagar Branch	+100	-
Secured loan from SBI A.D.Nagar Branch	-100	-
31 March 2020		
Secured loan from SBI A.D.Nagar Branch	+100	-
Secured loan from SBI A.D.Nagar Branch	-100	-

The sensitivity analysis is limited only to variable rate loans and borrowings and is conducted with all other variables held constant. The analysis is prepared with the assumption that the amount of variable rate liability outstanding at the balance sheet date was outstanding for the whole year.

(b) Foreign currency risk

The Company does not have significant exposure in currency other than INR.

2. Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset.

The Company's objective is to, at all times maintain optimum levels of liquidity to meet its cash and collateral requirements. The Company closely monitors its liquidity position and deploys a robust cash management system.

The contractual maturities of the Company's financial liabilities are presented below:

As at 31st March 2021	On demand	Less than 3 months	3 to 12 months	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings-Interest Payable	-	-	-	-	-	-
Interest-bearing loans and borrowings-Principal Payable	-	-	-	-	-	-
Trade and other payables	-	7,29,08,641	-	-	-	7,29,08,641
Expenses Payable	-	7,70,200	-	-	-	7,70,200
Liability For Capital Expenditure	-	1,41,57,963	-	-	-	1,41,57,963
Security Deposit (From Major Industrial Consumers)	36,04,350	-	-	-	-	36,04,350
Security Deposit Collected from the Consumers	13,07,00,821	-	-	-	-	13,07,00,821
Security Deposit Collected from Contractors	-	6,46,38,991	1,97,07,945	-	-	8,43,46,936
Earnest Money Deposit (EMD)	-	-	57,74,566	-	-	57,74,566
Security Deposit (Galileo)	-	-	-	-	-	-
Security Deposit/Retention Money(Suppliers)	-	3,10,01,303	61,68,392	-	-	3,71,69,695
Total	13,43,05,171	18,34,77,098	3,16,50,903	-	-	34,94,33,172

As at 31 March 2020	On demand	Less than 3 months	3 to 12 months	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings-Interest Payable	-	-	-	-	-	-
Interest-bearing loans and borrowings-Principal Payable	-	-	-	-	-	-
Trade and other payables	-	4,57,03,514	-	-	-	4,57,03,514
Expenses Payable	-	93,03,855	-	-	-	93,03,855
Liability For Capital Expenditure	-	2,40,18,867	-	-	-	2,40,18,867
Security Deposit (From Major Industrial Consumers)	29,74,350	-	-	-	-	29,74,350
Security Deposit Collected from the Consumers	11,79,28,263	-	-	-	-	11,79,28,263
Security Deposit Collected from Contractors	-	4,13,64,264	3,48,15,408	-	-	7,61,79,672
Earnest Money Deposit (EMD)	-	-	65,40,737	-	-	65,40,737
Security Deposit (Galileo)	-	-	-	-	-	-
Security Deposit/Retention Money(Suppliers)	-	34,09,562	67,15,323	-	-	1,01,24,885
Total	12,09,02,613	12,38,00,062	4,80,71,468	-	-	29,27,74,143

3. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers. The carrying amount of financial assets represents the maximum credit exposure. There are no Impairment losses on financial assets to be recognised in statement of profit and loss as on 31 March 2021 and for the comparative period as on 31 March 2020.

Trade and other receivables: The Company's exposure to credit risk is influenced mainly by the individual characteristics of each customer. The management does not expect any significant credit risk out of exposure to trade and other receivables, as the major part of the revenue is contributed by either through cash sales or sales to government owned oil marketing companies like IOCL with a credit period ranging from 3 days to 45 days. Accordingly company does not expect any impairment loss on trade receivables.

The Board has established Credit Policy under which each customer is analysed individually for creditworthiness before the Company's standard payment and delivery terms and conditions are offered. The summary of the company's product wise Credit Period is tabulated below:

Product	Credit period
1. Compressed Natural Gas (CNG)	
(a) Oil Marketing Companies like IOCL etc.,	7 Days from the Invoice Receipt date
(c) Others	Cash and Carry Basis
2. Piped Natural Gas (Domestic)	15 Days from the Invoice date
3. Piped Natural Gas (Industrial)	3 Days from the Invoice Receipt date
4. Piped Natural Gas (Commercial)	15 Days from the Invoice Receipt date

Cash and cash equivalents: The company held cash and cash equivalents of INR 7,99,56,178 as at 31 March 2021 (31 March 2020: INR 9,70,40,061). The cash and cash equivalents are held with public sector banks and leading private sector Bank. There is no impairment on cash and cash equivalents as on the reporting date and the comparative period.

(Amount in INR, unless otherwise stated)

30. Capital management

For the purpose of the Company's capital management, capital includes issued capital and all other equity reserves attributable to the equity holders of the parent.

The Company aims to manage its capital efficiently so as to safeguard its ability to continue as a going concern and to optimise returns to its shareholders.

The Company's policy is to maintain a stable and strong capital structure with a focus on total equity so as to maintain investor, creditors and market confidence and to sustain future development and growth of its business. The Company will take appropriate steps in order to maintain, or if necessary adjust, its capital structure.

31. Accounting classifications and fair value measurements

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly

Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data

Set out below is a comparison by class of the carrying amounts and fair values of the Company's financial instruments that are carried in the financial statements:

As at 31st March 2021, the Company held the following financial instruments carried at fair value on the statement of financial position:

Particulars	Carrying amount	Fair value	Fair value		
	31-Mar-21	31-Mar-21	Level 1	Level 2	Level 3
Financial assets at amortised cost:					
Non current					
Loans and receivables	10,74,595	10,74,595			
Other Financial assets	-	-			
Current					
Trade receivables	10,51,92,277	10,51,92,277			
Cash and cash equivalents	7,99,56,178	7,99,56,178			
Other bank balances	76,72,81,146	76,72,81,146			
Loans	1,37,90,876	1,37,90,876			
Other Financial Assets	-	-			
Total	96,72,95,072	96,72,95,072	-	-	-

Financial liabilities at amortised cost:					
Non current					
Borrowings	-	-			
Other Financial Liabilities	-	-			
Current					
Trade Payables					
(i) total outstanding dues of micro and small enterprises	5,43,66,982	5,43,66,982			
(ii) total outstanding dues other than (i) above	1,85,41,659	1,85,41,659			
Other Financial Liabilities	27,57,54,331	27,57,54,331			
Total	34,86,62,972	34,86,62,972			-

The carrying amounts of trade receivables, cash and cash equivalents, other bank balances, loans, bank deposits, trade payables and other financial liabilities are considered to be same as their fair values, due to their short term nature

As at 31 March 2020, the Company held the following financial instruments carried at fair value on the statement of financial position:

Particulars	Carrying amount	Fair value	Fair value		
	31-Mar-20	31-Mar-20	Level 1	Level 2	Level 3
Financial assets at amortised cost:					
Non current					
Loans and receivables	1,18,220	1,18,220			
Other Financial assets	86,83,066	86,83,066			
Current					
Trade receivables	10,64,91,968	10,64,91,968			
Cash and cash equivalents	9,70,40,061	9,70,40,061			
Other bank balances	77,19,03,121	77,19,03,121			
Loans	2,26,13,876	2,26,13,876			
Other Financial Assets	-	-			
Total	1,00,68,50,312	1,00,68,50,312	-	-	-
Financial liabilities at amortised cost:					
Non current					
Borrowings	-	-			
Other financial liabilities	-	-			
Current					
Trade Payables	-	-			
(i) total outstanding dues of micro and small enterprises	1,41,86,846	1,41,86,846			
(ii) total outstanding dues other than (i) above	3,15,16,668	3,15,16,668			
Other Financial Liabilities	23,77,66,774	23,77,66,774			
Total	28,34,70,288	28,34,70,288	-	-	-

The carrying amounts of trade receivables, cash and cash equivalents, other bank balances, loans, bank deposits, trade payables and other financial liabilities are considered to be same as their fair values, due to their short term nature.

**Accounting Policy Under Ind AS
Standalone Financial Statement of
Tripura Natural Gas Company Limited for the period ended 31 March 2021**

1. Corporate information

Tripura Natural Gas Company Limited (“TNGCL”) is a company domiciled in India with registered office, in Agartala, Tripura.

GAIL (India) Limited entered in to a contractual agreement with Tripura Industrial Development Corporation (“TIDC”), Assam Gas Company Limited (“AGCL”) on February 15, 2005 as a major shareholder to make TNGCL the fastest growing CGD entity in entire Eastern India for distribution and marketing of Natural Gas and Compressed Natural Gas (CNG) for use in residential, commercial, industrial and automotive sector, in the state of Tripura. TNGCL has established itself as a pioneer in the CGD business and has been the 100% Piped Natural Gas (PNG) supplier to the Domestic and CNG customers in the state of Tripura. This had been possible to achieve with the commendable visionary leadership, exemplary problem solving skills and untiring efforts, along with other stake holders - Tripura Industrial Development Corporation (TIDC) & Assam Gas Company Ltd (AGCL).

The financial statements of the company for the period ended 31st March 2021 were authorized for issue in accordance with a resolution of the directors on 02-11-2020.

2. Basis of preparation

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind-AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

For all periods up to and including the year ended 31 March 2016, the Company prepared its financial statements in accordance with Indian GAAP, including accounting standards notified under section 133 of the Companies Act 2013, read together with Companies (Accounts) Rules 2014 (Indian GAAP). These financial statements for the period ended 31 March, 2021 have been prepared by the Company in accordance with Ind-AS.

The financial statements have been prepared on a historical cost basis. Where there are assets and liabilities calculated on a different basis, this fact is disclosed in the relevant accounting policy.

The Company does not have any subsidiary, associates and joint ventures, hence these financial statements are individual financial statements and does not require any consolidated financial statements.

The financial statements are presented in Indian Rupees (‘INR’).

3. Significant accounting policies

3.1 Property, plant and equipment

(a) Tangible Assets

Property, plant and equipment are stated at original cost net of tax / duty credit availed, less accumulated depreciation. All costs relating to acquisition of fixed assets till commissioning of such assets are capitalized. In the case of commissioned assets where final payment to the Contractors is pending, capitalization is made on provisional basis, including provisional liability pending approval of competent authority, subject to necessary adjustment in cost and depreciation in the year of settlement.

When significant parts of property, plant and equipment (identified individually as component) are required to be replaced at intervals, the Company derecognizes the replaced part, and recognizes the new part with its own associated useful life and it is depreciated accordingly. Likewise, when a major inspection/overhaul/repair is performed, its cost is recognized in the carrying amount of respective assets as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in the statement of profit and loss as incurred.

The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Property, plant and equipments are eliminated from financial statements, either on disposal or when retired from active use. Losses/gains arising in case retirement/disposals of property, plant and equipment are recognized in the statement of profit and loss in the year of occurrence.

Depreciation is provided in accordance with the useful life as specified in Schedule II of the Companies Act, 2013, on straight line method (SLM) on pro-rata basis (monthly pro-rata for bought out assets).

Leasehold lands are amortized over the lease period. Leasehold improvements are amortized over the remaining period of the primary lease or expected useful economic lives, whichever is shorter.

The asset's residual values, useful lives and method of depreciation/amortization are reviewed at each reporting period and adjusted prospectively, if appropriate.

(b) Capital Work in Progress

Capital work in progress includes construction stores including material in transit/ equipment/ services, etc. received at site for use in the projects.

All revenue expenses incurred during construction period, which are exclusively attributable to acquisition/ construction of fixed assets, are capitalized at the time of commissioning of such assets.

3.1 Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortization and accumulated impairment losses.

Intangible assets with finite lives (i.e. software and licenses) are amortized over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

Intangible assets with indefinite useful lives are not amortized, but are tested for impairment annually. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

Research and development costs

Development costs that are expected to generate probable future economic benefits are capitalized as intangible assets. All other research and development expenditure is recognized in profit and loss account as incurred.

3.2 Impairment of non-financial assets

At each balance sheet date, the Company assesses whether there is any indication that any property, plant and equipments and intangible assets with finite life may be impaired. If any such impairment exists, the recoverable amount of an asset is estimated to determine the extent of impairment, if any. Carrying value of equity accounted investments are tested for impairment in accordance with the policy described above.

3.3 Inventories

Inventories are measured at the lower of cost and net realisable value.

The cost of inventories is based on the first-in first-out principle, and includes expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. In the case of manufactured inventories, cost includes an appropriate share of production overheads based on normal operating capacity. Stores & Spares which meet the definition of property plant and equipment and satisfy the recognition criteria of Ind AS 16 are capitalized as property, plant and equipment.

Net realizable value is determined based on estimated selling price, less further costs expected to be incurred to completion and disposal.

3.4 Cash and cash equivalents

Cash and cash equivalents consist of cash at bank and in hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purpose of the cash flow statement, cash and cash equivalents consist of cash and cash equivalents as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

3.5 Foreign currency transactions

The Company's financial statements are presented in INR, which is also the Company's functional currency.

Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction.

At each balance sheet date, foreign currency monetary items (such as Cash, Receivables, Loans, Payables, etc.) are reported using the closing exchange rate.

Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognized as income or expenses in the period in which they arise.

Non-monetary items (such as Investments, Fixed Assets, etc.) which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.

Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items is recognized in line with the gain or loss of the item that gave rise to the translation difference (translation differences on items whose gain or loss is recognized in other comprehensive income or the statement of profit and loss is also recognized in other comprehensive income or the statement of profit and loss respectively).

3.6 Revenue and other income

(a) Sale of goods

Ind AS 115 Revenue from Contracts with Customers, mandatory for reporting periods beginning on or after April 1, 2018, replaces existing revenue recognition requirements. The Company has applied the modified retrospective approach on transition to Ind AS 115.

Revenue is recognized to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Consideration includes goods or services contributed by the customer, as non cash consideration, over which Company has control.

Revenue from sale of goods and services is recognized on the transfer of control to the customer and upon the satisfaction of performance obligations under the contract.

Where performance obligation is satisfied over time, company recognizes revenue using input/output method based on performance completion till date. Where performance obligation is satisfied point in time, company recognizes revenue when customer obtains control of promised goods and services in the contract.

(b) Interest income

Interest income is recognized on a time proportion basis.

3.7 Employee benefits

All employee benefits that are expected to be settled wholly within twelve months after the end of period in which the employee render the related services are classified as short term employee benefits. Benefits such as salaries, wages, short-term compensated absences, performance incentives etc. are recognized during the period in which the employee renders related service.

Payments to defined contribution retirement benefit plans are recognized as an expense when employees have rendered the service entitling them to the contribution.

The Company's contribution to the Provident Fund is remitted to a separate trust established for this purpose based on a fixed percentage of the eligible employee's salary and debited to Statement of Profit and Loss. Further, the company makes provision as per actuarial valuation towards any shortfall in fund assets to meet statutory rate of interest in future period, to be compensated by the company to the Provident Fund Trust.

The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method with actuarial valuations being carried out annually, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measure each unit separately to build up the final obligation.

Remeasurements comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognized immediately in the balance sheet with a corresponding debit or credit to retained earnings through other comprehensive income in the period in which they occur. Remeasurements are not reclassified to the statement of profit and loss in subsequent periods. Past service cost is recognized in the statement of profit and loss in the period of plan amendment. Net interest is calculated by applying the discount rate to the net defined benefit liability or asset.

Compensated absences and other benefits which are not expected to occur within twelve months after the end of the period in which the employee renders the related services are recognized as a liability at the present value of the defined benefit obligation at the balance sheet date.

3.8 Borrowing costs

Borrowing costs that are attributable to the acquisition, construction, or production of a qualifying asset are capitalized as a part of the cost of such asset till such time the asset is ready for its intended use or sale, after netting off any income earned on temporary investment of such funds. A qualifying asset is an asset that necessarily requires a substantial period of time (generally over twelve months) to get ready for its intended use or sale.

All other borrowing costs are recognized as expense in the period in which they are incurred.

3.9 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfillment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

A lease is classified at the inception date as a finance lease or an operating lease. A lease that transfers substantially all the risks and rewards incidental to ownership to the Company is classified as a finance lease.

Assets acquired on leases where a significant portion of the risks and rewards of ownership are retained by lessor are classified as operating leases. Lease rentals are charged to the statement of profit and loss on straight line basis. However, rent expenses shall not be straight-lined, if escalation in rentals is in line with expected inflationary cost.

Finance leases are capitalized at the commencement of the lease at the inception date fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognized in finance costs in the statement of profit and loss.

The Company has applied the IND AS 116 which deal with Accounting for Leases applicable from 01.04.2019.

1.10 Earnings per share

Basic earnings per share is calculated by dividing the profit from continuing operations and total profit, both attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the period.

1.11 Taxation

Tax expense represents the sum of tax currently payable and deferred tax.

a) Current Tax

Current tax is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the balance sheet date in the countries where the Company operates and generates taxable income.

Current income tax relating to items recognized directly in equity is recognized in equity and not in the statement of profit and loss. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

b) Deferred Tax

Deferred tax is provided, using the balance sheet method, on all temporary differences at the balance sheet date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance sheet date. Tax relating to items recognized directly in equity is recognized in equity and not in the income statement.

Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognized in correlation to the underlying transaction either in OCI or directly in equity.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and is adjusted to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

1.12 Provisions, Contingent liabilities, Contingent assets and Commitments

General

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

Contingent liability is disclosed in the case of:

- a present obligation arising from past events, when it is not probable that an outflow of resources will be required to settle the obligation;
- a present obligation arising from past events, when no reliable estimate is possible;
- a possible obligation arising from past events, unless the probability of outflow of resources is remote.

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.

1.13 Government grants

Government grants are recognized where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.

When the grant relates to an asset, the cost of the asset is shown at gross value and grant thereon is treated as capital grant which is recognized as income in statement of profit and loss over the period and in proportion in which depreciation is charged.

When loans or similar assistance are provided by governments or related institutions, with an interest rate below the current applicable market rate, the effect of this favorable interest is regarded as a government grant. The loan or assistance is initially recognized and measured at fair value and the government grant is measured as the difference between the initial carrying value of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities.

1.14 Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

An asset as current when it is:

- Expected to be realised or intended to sold or consumed in normal operating cycle
- Held primarily for the purpose of trading

- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.15 Fair value measurement

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognized in the balance sheet on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

1.16 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i) Financial assets

Classification

The Company classifies financial assets as subsequently measured at amortized cost, fair value through other comprehensive income or fair value through profit or loss on the basis of its business model for managing the financial assets and the contractual cash flows characteristics of the financial asset.

Initial recognition and measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset.

Financial assets are classified, at initial recognition, as financial assets measured at fair value or as financial assets measured at amortized cost.

Subsequent measurement

For purposes of subsequent measurement financial assets are classified in below categories:

- **Financial assets carried at amortized cost**

A financial asset is subsequently measured at amortized cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

- **Financial assets at fair value through other comprehensive income**

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. The Company has made an irrevocable election for its investments which are classified as equity instruments to present the subsequent changes in fair value in other comprehensive income based on its business model.

- **Financial assets at fair value through profit or loss**

A financial asset which is not classified in any of the above categories are subsequently fair valued through profit or loss.

Derecognition

A financial asset is primarily derecognized when the rights to receive cash flows from the asset have expired or the Company has transferred its rights to receive cash flows from the asset.

Impairment of financial assets

The Company assesses impairment based on expected credit losses (ECL) model for measurement and recognition of impairment loss on the financial assets that are trade receivables or contract revenue receivables and all lease receivables.

ii) Financial liabilities

Classification

The Company classifies all financial liabilities as subsequently measured at amortized cost, except for financial liabilities at fair value through profit or loss. Such liabilities, including derivatives that are liabilities, shall be subsequently measured at fair value.

Initial recognition and measurement

All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables and loans and borrowings including bank overdraft.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

- **Financial liabilities at amortized cost**

After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

- **Financial liabilities at fair value through profit or loss**

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognized in the statement of profit and loss.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

iii) Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

4. Significant accounting judgements, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities at the date of the financial statements. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

In particular, the Company has identified the following areas where significant judgements, estimates and assumptions are required. Further information on each of these areas and how they impact the various accounting policies are described below and also in the relevant notes to the financial statements. Changes in estimates are accounted for prospectively.

1.1 Judgements

In the process of applying the Company's accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognized in the consolidated financial statements:

(a) Contingencies

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgement and the use of estimates regarding the outcome of future events.

1.2 Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market change or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

(a) Revenue recognition

The Company uses output method in accounting for the revenue in respect of sale of services. Use of output method requires the Company to recognize revenue based on performance completion till date e.g. time elapsed, units delivered etc. The estimates are assessed continually during the term of the contract and the company re-measures its progress towards complete satisfaction of its performance obligations satisfied over time at the end of each reporting period.

Company updates its estimated transaction price at each reporting period, to represent faithfully the circumstances present at the end of the reporting period and the changes in circumstances during the reporting period including penalties, discounts and damages etc.

Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or CGU's fair value less costs of disposal and its value in use. It is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded subsidiaries or other available fair value indicators.

Defined benefit plans

The cost of the defined benefit plan and other post-employment benefits and the present value of such obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases, mortality rates and future pension increases. Due to the complexities involved in the valuation and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the DCF model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

Sd/- Banani Debbarman
(Director Commercial)
DIN - 08119962

Sd/- Pradeep Kr. Mahato
(Company Secretary)
Membership No - ACS31321

Sd/- Biswabrata Sinha
(Managing Director)
DIN - 0008460725

Sd/- Subrata Debnath
(Chief Financial Officer)
Membership No. - M/32854

**Purba Bharati Gas
Private Limited
(PBGPL)**

Balance Sheet as at 31st March 2021

PARTICULARS	NOTES	As at 31 March 2021	As at 31 March 2020
ASSETS			
Non-Current Assets			
Property, Plant and Equipment	3	2,01,79,219	1,55,937
Capital Work-in-Progress	4	11,65,68,685	7,66,89,969
Deferred Tax Assets (Net)	5	38,87,782	58,26,209
Other Non-Current Assets	6	34,97,029	3,99,356
Current Assets			
Financial Assets			
- Trade and Other Receivables		2,34,050	-
- Cash and Cash Equivalents	7	86,78,89,110	99,99,99,931
- Short Term Loans and Advances		-	-
- Other Financial Assets - Interest Accrued on Fixed Deposit		31,59,147	35,96,001
Other Current Assets	8	11,86,811	2,82,000
TOTAL ASSETS		1,01,66,01,833	1,08,69,49,403
Equity			
Equity Share Capital	9	1,00,00,00,000	1,00,00,00,000
Other Equity			
- Retained Earnings	10	(75,93,882)	(2,14,38,867)
Current Liabilities			
Financial Liabilities			
- Short Term Borrowings		-	-
- Trade and Other Payables			
- Other than Micro and Small Enterprises	11	45,23,998	-
- Micro and Small Enterprises	11	1,05,43,579	-
- Other Financial Liabilities		16,32,216	-
Other Current Liabilities	12	74,95,922	10,83,88,270
TOTAL		1,01,66,01,833	1,08,69,49,403
The accompanying Notes form an integral part of the Financial Statements	1 to 37		

As per our report of even date attached

For Debashis Mitra & Associates

Chartered Accountants

Firm Regd. No.: 318069E

Sd/- D. N. Dutt

Partner

Membership No.: 011665

UDIN - 21011665AAAACA9212

For and on behalf of the Board of Directors

Purba Bharati Gas Private Limited

CIN - U40200AS2019PTC019678

Sd/- Gokul Chandra Swargiyari

Director

DIN: 08545385

Sd/- Biswabrata Lahkar

Director

DIN : 09040564

Sd/- Abhijit Baruah

Chief Executive Officer

Sd/- Atul Kumar Agarwal

Chief Finance Officer

Place: Guwahati

Date: 8th Day of September, 2021

Statement of Profit and Loss for the year ended 31st March 2021

PARTICULARS	Notes	For the year ended 31 March 2021	For the year ended 31 March 2020
Revenue from operations		2,72,427	-
Other Income	13	2,83,09,966	39,95,357
Total revenue		2,85,82,393	39,95,357
Expenses			
Cost of Materials Consumed		1,65,669	-
Depreciation and Amortisation Expense		2,14,364	16,243
Other Expenses	14	94,19,939	3,12,44,190
Total Expenses		97,99,972	3,12,60,433
Profit before Exceptional and Extraordinary Items and Tax		1,87,82,421	(2,72,65,076)
Exceptional and Extraordinary Items		-	-
Profit/ (loss) Before Tax		1,87,82,421	(2,72,65,076)
Tax Expense			
a) Current Tax		32,84,449	-
b) Deferred Tax		19,38,427	58,26,209
Profit/ (loss) After Tax		1,35,59,545	(2,14,38,867)
Other Comprehensive Income		-	-
- Items that will not be reclassified to profit or loss		-	-
- Income tax relating to items that will not be reclassified to profit or loss		-	-
- Items that will be reclassified to profit or loss		-	-
- Income tax relating to items that will be reclassified to profit or loss		-	-
Total Comprehensive Income for the period		1,35,59,545	(2,14,38,867)
Earnings per Equity Share (for continuing operation)			
a) Basic	15	0.14	(0.21)
b) Diluted		0.14	(0.21)
The accompanying Notes form an integral part of the Financial Statements	1 to 37		

As per our report of even date attached

For Debashis Mitra & Associates

Chartered Accountants

Firm Regd. No.: 318069E

Sd/- **D. N. Dutt**

Partner

Membership No.: 011665

UDIN - 21011665AAAACA9212

For and on behalf of the Board of Directors

Purba Bharati Gas Private Limited

CIN - U40200AS2019PTC019678

Sd/- **Gokul Chandra Swargiyari**

Director

DIN: 08545385

Sd/- **Biswabrata Lahkar**

Director

DIN : 09040564

Sd/- **Abhijit Baruah**

Chief Executive Officer

Sd/- **Atul Kumar Agarwal**

Chief Finance Officer

Place: Guwahati

Date: 8th Day of September, 2021

Statement of Changes in Equity for the year ended 31st March 2021

Equity Share Capital Issued, Subscribed, Paid Up Equity Share Capital of Rs. 10/- each	No. of Shares	Amount in Rs.
As at 01.04.2020	10,00,00,000	1,00,00,00,000
Changes in the Equity Share Capital during the year	-	-
As at 31.03.2021	10,00,00,000	1,00,00,00,000

Particulars	Equity Component of Compound Financial Instrument	Reserves and Surplus		Other Comprehensive Income			Total
		General Reserve	Retained Earnings	FVTOCI Reserve	FVTOCI Reserve on Equity Instruments	Others	
Balance as at 01.04.2020	-	-	(2,14,38,867)	-	-	-	(2,14,38,867)
Profit during the year	-	-	1,35,59,545	-	-	-	1,35,59,545
Adjustment / Transfer during the year	-	-	2,85,440	-	-	-	2,85,440
Balance as on 31 st March 2021	-	-	(75,93,882)	-	-	-	(75,93,882)

As per our report of even date attached

For Debashis Mitra & Associates

Chartered Accountants

Firm Regd. No.: 318069E

Sd/- D. N. Dutt

Partner

Membership No.: 011665

UDIN - 21011665AAAACA9212

For and on behalf of the Board of Directors

Purba Bharati Gas Private Limited

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Director

DIN : 09040564

Sd/- Atul Kumar Agarwal

Chief Finance Officer

Place: Guwahati

Date: 8th Day of September, 2021

Statement of Cash Flows for the year ended 31st March 2021

Particulars	For the year ended 31 March 2021	For the year ended 31 March 2020
Cash flows from Operating Activities (A)		
Profit Before Tax (1)	1,87,82,421	(2,72,65,076)
Adjustment for :- (2)		
Depreciation	2,14,364	16,243
Interest Income	(4,50,85,709)	(39,95,357)
Operating Profit before Working Capital Changes (3 = 1+2)	(2,60,88,924)	(3,12,44,190)
Changes in Working Capital (4)		
Other Financial Liabilities	16,32,216	-
Trade and Other Current Liabilities	(8,58,24,771)	10,83,88,270
Trade and Other Receivables	(36,84,130)	(42,77,357)
Cash Generated from Operations (5=3+4)	(11,39,65,609)	7,28,66,724
Income Taxes Paid (6)	(34,00,000)	-
Net Cash from Operating Activities (7 = 5-6)	(11,73,65,609)	7,28,66,724
Cash flows from Investing Activities (B)		
Purchase of Property, Plant and Equipment and CWIP	(5,98,30,921)	(7,68,62,149)
Investments / Maturity of FDR	13,07,88,157	(99,85,00,000)
Interest Income	4,50,85,709	39,95,357
Net Cash from Investing Activities	11,60,42,945	(1,07,13,66,793)
Cash flows from Financing Activities (C)		
Proceeds from issue of Share Capital	-	1,00,00,00,000
Net cash used in Financing Activities	-	1,00,00,00,000
Net increase / (Decrease) in Cash and Cash Equivalents (A+B+C)	(13,22,664)	14,99,931
Cash and Cash Equivalents at beginning of period	14,99,931	-
Cash and Cash Equivalents at end of period	1,77,267	14,99,931

Note :-

Cash Flow Statement has been prepared using Indirect Method as per Ind AS 7-Statement of Cash Flows
Previous year's figures have been regrouped wherever necessary to correspond with current year's classification/disclosure

The accompanying Notes form an integral part of the Financial Statements **1 to 37**

As per our report of even date attached**For Debashis Mitra & Associates**

Chartered Accountants

Firm Regd. No.: 318069E

Sd/- **D. N. Dutt**

Partner

Membership No.: 011665

UDIN - 21011665AAAACA9212

For and on behalf of the Board of Directors**Purba Bharati Gas Private Limited**

CIN - U40200AS2019PTC019678

Sd/- **Gokul Chandra Swargiyari**

Director

DIN: 08545385

Sd/- **Biswabrata Lahkar**

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Sd/- **Abhijit Baruah**

Chief Executive Officer

Sd/- **Atul Kumar Agarwal**

Chief Finance Officer

Place: Guwahati

Date: 8th Day of September, 2021

Notes Accompanying the Financial Statements for the period ended 31st March 2021

1. Corporate Information

Purba Bharati Gas Private Limited (the 'Company') is a private limited company domiciled in India was incorporated on 19th November 2019 under the provisions of the Companies Act, 2013 applicable in India for the smooth implementation of City Gas Distribution (CGD) Projects. It's registered and principal office of business is located at C/o. M/S Boraj Infrastructures Pvt Ltd, Boraj Arcade, Opp Hanuman Mandir, Lachit Nagar, G.S Road, Guwahati, Dist. Kamrup (M) - 781007. The company has been authorized by Petroleum and Natural Gas Regulatory Board (PNGRB) for implementing City Gas Distribution Projects in Cachar, Hailakandi & Karimganj Districts and Kamrup & Kamrup Metropolitan Districts. The company is primarily engaged in the business of selling Compressed Natural Gas (CNG) & Piped Natural Gas (PNG). The company maintains its books of accounts at the registered address.

2. Significant accounting policies

Significant accounting policies adopted by the Company are as under:

2.1 Basis of presentation of Financial Statements:

(a) Statement of Compliance with Ind AS:

These financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and other relevant provisions of the Companies Act, 2013 (the Act) (as amended from time to time). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and relevant amendment rules issued thereafter and Companies (Indian Accounting Standards) Amendment Rules, 2016. The financial statements have been prepared on historical cost basis.

The financial statements are presented in Indian Rupees ('INR') except otherwise indicated.

(b) Basis of measurement:

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is classified as current when it satisfies any of the following criteria and it is expected to be realised in, or is intended for sale or consumption in, the Company's normal operating cycle. It is held primarily for the purpose of being traded.

- It is expected to be realised within 12 months after the reporting date; or
- It is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.
- All other assets are classified as non-current.
- A liability is classified as current when it satisfies any of the following criteria:
- It is expected to be settled in the Company's normal operating cycle;

- It is held primarily for the purpose of being traded
- It is due to be settled within 12 months after the reporting date; or the Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date. Terms of a liability that could, at the option of the counterparty. Deferred Tax Assets and Liabilities are classified as non-current only.

(c) Use of estimates and judgments:

The preparation of the financial statements in conformity with Ind AS requires the Management to make estimates, judgments and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the period. Actual results could differ from those estimates.

Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods. Company has identified the areas where significant judgments, estimates and assumptions are required. Changes in estimates are accounted for prospectively.

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgement and the use of estimates regarding the outcome of future events.

2.2 Property, Plant and Equipment

Property, Plant and Equipment are stated at historical cost less depreciation. Historical Cost includes expenditure that is directly attributable to the acquisition of the items. Indirect taxes attributable to the respective assets are added to cost of assets as the same is ineligible for input tax credit under relevant statute. The Costs of an item of Property, Plant and Equipment is recognized as an asset if, and only if it is probable that the future economic benefits flow to the entity and the cost of an item can measure reliably

In case of other assets, the initial cost of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, and any directly attributable costs of bringing an asset to working condition and location for its intended use. It also includes the initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located.

Property, Plant and Equipment are eliminated from financial statements, either on disposal or when retired from active use. Losses/gains arising in case of retirement/disposals of property, plant and equipment are recognized in the statement of profit and loss in the year of occurrence.

Depreciation and useful life

Depreciable amount for assets is the cost of an asset, or other amount substituted for cost, less its estimated residual value. Depreciation is recognised so as to write off the cost of assets (other than freehold land and properties under construction) less their residual values over their useful lives, using straight-line method as per the useful life prescribed in Schedule II to the Companies Act, 2013 except in respect of following categories of assets, in whose case the life of the assets has been assessed as under based on technical advice, taking into account the nature of the asset, the estimated usage of the asset, the operating conditions of the asset, past history of replacement, anticipated technological changes, manufacturers warranties and maintenance support, etc.

Property, Plant and Equipment	Useful Life
Building	30 to 60 years
Plant & Machinery	10 to 40 years
Furniture & Fixtures	8 to 10 years
Vehicles	8 to 10 years
Office Equipment	3 to 10 years
Computers	3 years

The Company reviews the residual value, useful lives and depreciation method annually and, if expectations differ from previous estimates, the change is accounted for as a change in accounting estimate on a prospective basis. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Capital Work in Progress

Capital Work in Progress includes construction stores including material in transit/ equipment/ services, etc. received at site for use in the projects.

All revenue expenses incurred during construction period, which are exclusively attributable to acquisition / construction of fixed assets, are capitalized at the time of commissioning of such assets.

2.3 Intangible Assets

Intangible Assets acquired separately are measured on initial recognition at cost. Subsequently, intangible assets are measured at cost less accumulated amortisation and accumulated impairment losses, if any. Intangible Assets are amortised over their estimated useful life on a straight line basis. Software is amortised over the estimated useful life ranging from 0-5 years and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

2.4 Impairment of Assets

At each balance sheet date, the Company assesses whether there is any indication that any property, plant and equipments and intangible assets with finite life may be impaired. If any such impairment exists, the recoverable amount of an asset is estimated to determine the extent of impairment, if any.

2.5 Inventories

Inventories are measured at the lower of cost and net realizable value.

Stock of gas in pipeline is valued at cost (FIFO) or net realizable value whichever is lower.

The cost of inventories is based on the first-in first-out principle, and includes expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition.

Net realizable value is determined based on estimated selling price, less further costs expected to be incurred to completion and disposal.

2.6 Revenue Recognition

Sale of goods

Revenue from sales is recognised when control of the products has transferred, being when the products are delivered to the customer; the customer has full discretion over the channel and price to sell / consume the products, and there is no unfulfilled obligation that could affect the customer's acceptance of the products. Revenue is measured at the fair value of the consideration received or receivable. The Company recognises revenues on sale of products, net of discounts, sales incentives, rebates granted, returns, sales taxes/GST and duties when the products are delivered to customer or when delivered to a carrier for export sale, which is when title and risk and rewards of ownership pass to the customer.

Other Income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

Income in respect of Interest on delayed realization from customers is not provided on accrual basis. Receipts during the year on account of Interest on delayed realization from customers are accounted on receipt basis.

Entire revenue from provision of extra pipelines at customer's premises is accounted for as Income in the year of receipt / incurrence.

2.7 Taxes

Income Tax expense or credit for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

Current Tax:

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and Loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible.

Deferred Tax:

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Financial Statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority. Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and is adjusted to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

2.8 Assets classified as held for sale

Non-current assets or disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Such assets or disposal groups are classified only when both the conditions are satisfied –

1. The sale is highly probable, and
2. The asset or disposal group is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such assets.

Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification as held for sale, and actions required to complete the plan of sale should indicate that it is unlikely that significant changes to the plan will be made or that the plan will be withdrawn. Non-current assets or disposal group are presented separately from the other assets in the balance sheet. The liabilities of a disposal group classified as held for sale are presented separately from other liabilities in the balance sheet.

Upon classification, non-current assets or disposal group held for sale are measured at the lower of carrying amount and fair value less costs to sell. Non-current assets which are subject to depreciation are not depreciated or amortized once those classified as held for sale.

2.9 Provisions and Contingent Liabilities

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

Provisions for restructuring are recognised by the Company when it has developed a detailed formal plan for restructuring and has raised a valid expectation in those affected that the Company will carry out the restructuring by starting to implement the plan or announcing its main features to those affected by it.

Provisions are measured at the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

Contingent liabilities exceeding ₹5 Lakhs in each case are disclosed by way of notes to accounts.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.

2.10 Cash and cash equivalents

Cash and cash equivalent in the Balance Sheet comprise cash at banks and on hand and short-term deposits which are subject to insignificant risk of changes in value.

2.11 Financial Instruments

Financial assets and financial liabilities are recognised when an entity becomes a party to the contractual provisions of the instrument. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through Statement of Profit and Loss (FVTPL)) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in Statement of Profit and Loss.

a) Financial assets

The Company initially recognises loans and advances, deposits and debt securities purchased on the date on which they originate. Purchases and sale of financial assets are recognised on the trade date, which is the date on which the Company becomes a party to the contractual provisions of the instrument. All financial assets are recognised initially at fair value. In the case of financial assets not recorded at FVTPL, transaction costs that are directly attributable to its acquisition of financial assets are included therein.

i) *Classification of financial assets and Subsequent Measurement*

On initial recognition, a financial asset is classified to be measured at –

- Amortised cost; or
- Fair Value through Other Comprehensive Income (FVTOCI) – debt investment; or

- Fair Value through Other Comprehensive Income (FVTOCI) – equity investment; or
 - Fair Value through Profit or Loss (FVTPL)
- ii) *A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated at FVTPL:*
- The asset is held within a business model whose objective is to hold assets to collect contractual cash flows; and
 - The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.
- A debt instrument is classified as FVTOCI only if it meets both of the following conditions and is not recognised at FVTPL:
- The asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
 - The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

All equity investments in scope of IND AS 109 are measured at fair value. Equity instruments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which IND AS 103 applies are classified as at FVTPL. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Statement of Profit and Loss. All other financial assets are classified as measured at FVTPL.

iii) *Impairment*

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, debt instruments at FVTOCI, lease receivables, trade receivables, and other contractual rights to receive cash or other financial asset, and financial guarantees not designated as at FVTPL.

Expected credit losses are the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e. all cash shortfalls), discounted at the original effective interest rate (or credit-adjusted effective interest rate for purchased or originated credit-impaired financial assets). The Company estimates cash flows by considering all contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) through the expected life of that financial instrument.

The Company measures the loss allowance for a financial instrument at an amount equal to the lifetime expected credit losses if the credit risk on that financial instrument has increased significantly since initial recognition. If the credit risk on a financial instrument has not increased significantly since initial recognition, the Company measures the loss allowance for that financial instrument at an amount equal to 12-month expected credit losses. 12-month expected credit losses are portion of the life-time expected credit losses and represent the lifetime cash shortfalls that will result if default occurs within the 12 months after the reporting date and thus, are not cash shortfalls that are predicted over the next 12 months.

iv) *Derecognition of financial assets*

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

b) Financial Liabilities

Financial liabilities are classified as measured at amortised cost or 'FVTPL'. A Financial Liability is classified as at FVTPL if it is classified as held-for-trading or it is a derivative (that does not meet hedge accounting requirements) or it is designated as such on initial recognition.

A financial liability is classified as held for trading if:

- It has been incurred principally for the purpose of repurchasing it in the near term; or
- On initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- It is a derivative that is not designated and effective as a hedging instrument.

A financial liability other than a financial liability held for trading may be designated as at FVTPL upon initial recognition if:

- Such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise;
- The financial liability forms part of a group of financial assets or financial liabilities or both, which is managed and its performance is evaluated on a fair value basis, in accordance with the Company's documented risk management or investment strategy, and information about the grouping is provided internally on that basis; or
- It forms part of a contract containing one or more embedded derivatives, and IND

AS 109 permits the entire combined contract to be designated as at FVTPL in accordance with IND AS 109.

Financial liabilities at FVTPL are stated at fair value, with any gains or losses arising on re-measurement recognised in Statement of Profit and Loss. The net gain or loss recognised in Statement of Profit and Loss incorporates any interest paid on the financial liability and is included in the 'other gains and losses' line item in the Statement of Profit and Loss.

Other financial liabilities (including borrowings and trade and other payables) are subsequently measured at amortised cost using the effective interest method.

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, a substantial modification of the terms of an existing financial liability (whether or not attributable to the financial difficulty of the debtor) is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in profit or loss.

Offsetting financial instrument

Financial assets and liabilities are offset and the net amount is reported in the balance sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle financial asset and liability on a net basis or realise the asset and settle the liability simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the Company or the counterparty.

2.12 Employee Benefits

Employee benefits include salaries, wages, contribution to provident fund, gratuity, leave encashment towards un-availed leave, compensated absences, post-retirement medical benefits and other terminal benefits.

a) Short-term employee benefits

Wages and salaries, including non-monetary benefits that are expected to be settled within 12 months after the end of the period in which the employees render the related service are recognised in respect of employees' services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the balance sheet.

b) Post-employment benefits

i. Defined contribution plan

Employee Benefit under defined contribution plans comprises of Contributory provident fund, Post Retirement benefit scheme, Employee pension scheme, composite social security scheme etc. is recognized based on the undiscounted amount of obligations of the Company to contribute to the plan. The same is paid to a fund administered through a separate trust.

ii. Defined benefit plan

Defined benefit plans comprising of gratuity, post-retirement medical benefits and other terminal benefits, are recognized based on the present value of defined

benefit obligations which is computed using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These are accounted either as current employee cost or included in cost of assets as permitted.

Other long-term employee benefit comprises of leave encashment towards un-availed leave and compensated absences, these are recognized based on the present value of defined obligation which is computed using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These are accounted either as current employee cost or included in cost of assets as permitted. Re-measurements of leave encashment towards un-availed leave and compensated absences are recognized in the Statement of Profit and Loss except those included in cost of assets as permitted in the period in which they occur.

2.13 Contributed Equity

Equity Shares are classified as equity share capital. Company has issued letter of offers for Rights issue of equity shares to its Promoter companies towards adjustment of approved expenses as per JV agreement.

Ordinary shares are classified as equity. Incremental costs directly attributable to the issuance of new ordinary shares and share options and buyback of ordinary shares are recognized as a deduction from equity, net of any tax effects.

2.14 Earnings per Share

A basic earnings per share is computed by dividing the net profit after tax by weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the year is adjusted for treasury shares, bonus issue, bonus element in a rights issue to existing shareholders, share split and reverse share split (consolidation of shares).

Diluted earnings per equity share is calculated by dividing the adjusted net profit after tax attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the year is adjusted for treasury shares, bonus issue, bonus element in a rights issue to existing shareholders, share split and reverse share split (consolidation of shares).

2.15 Others

Insurance claims are accounted for on the basis of claims admitted by the insurers.

Custom duty and other claims (Including interest on delayed payments) are accounted for on acceptance in principle.

Notes to Financial Statements

Note : 3 - Property, Plant and Equipment

Particulars	Gross Block				Accumulated Depreciation				Net Block	
	Balance as at 1 st April 2020	Additions	Disposals/ Reversal	Balance as at 31 st March 2021	Balance as at 1 st April 2020	Charged during the Period	Adjustments	Balance as at 31 st March 2021	Balance as at 31 st March 2021	Balance as at 31 st March 2020
Furniture & Fixtures	1,72,180	1,65,238	-	3,37,418	16,243	27,678	-16,243	27,678	3,09,740	1,55,937
Electric and Other Equipments	-	3,61,643	-	3,61,643	-	75,189	-	75,189	2,86,454	-
Plant and Machinery	-	1,97,10,765	-	1,97,10,765	-	1,27,740	-	1,27,740	1,95,83,025	-
Total	1,72,180	2,02,37,646	-	2,04,09,826	16,243	2,30,607	-16,243	2,30,607	2,01,79,219	1,55,937

Particulars	Gross Block				Accumulated Depreciation				Net Block	
	Balance as on 19 th November 2019	Additions	Disposals/ Reversal	Balance as at 31 st March 2020	Balance as on 19 th November 2019	Charged during the Period	Adjustments	Balance as at 31 st March 2020	Balance as at 31 st March 2020	Balance as at 31 st March 2019
Furniture & Fixtures	-	1,72,180	-	1,72,180	-	16,243	-	16,243	1,55,937	-
Total	-	1,72,180	-	1,72,180	-	16,243	-	16,243	1,55,937	-

Note : 4 - Capital Work in Progress (CWIP)

Particulars	As at 31 March 2021	As at 31 March 2020
(a) KAMRUP		
Bank Guarantee Charges	74,94,569	74,94,569
Bid Application Fees	17,00,000	17,00,000
Survey Expenses	16,91,252	-
DFR Fees	26,43,200	26,43,200
Permission Charges	5,00,000	-
Expenses During Cosntruction	1,70,51,929	75,21,485
(b) CACHAR		
Bank Guarantee Charges	74,94,569	74,94,569
Permission Charges	7,89,962	-
Steel Pipes	3,70,92,166	3,72,28,271
DFR Fees	26,43,200	26,43,200
Licence Fees	74,003	74,003
ROU Charges	7,24,000	7,24,000
MDPE Pipes (Cachar)	11,54,887	-
Odorization Unit	32,60,174	-
Steel Pipe Laying Cost	82,15,452	-
Other Materials	5,56,831	-
Project Management Consultancy	1,05,08,519	-
Radiography of Pipeline	13,86,441	-
Cathodic Protection	2,53,712	-
Survey Expenses	31,64,289	-
Expenses During Cosntruction	81,69,529	91,66,672
Total	11,65,68,685	7,66,89,969

Note : 5 - Deferred Tax Asset

Particulars	As at 31 March 2021	As at 31 March 2020
Difference between Net Book Value of Depreciable Assets		
- Depreciation as per Companies Act, 2013	2,14,364	16,243
- Depreciation as per Income Tax Act, 1961	15,81,895	8,609
Deferred Tax Asset (A)	(13,67,531)	7,634
Difference in Treatment of Preliminary & Pre-Operative Expenses		
- Amount debited to Profit & Loss Account under AS26	-	2,80,01,077
- Amount allowable under Section 35D (2) of Income Tax Act, 1961	56,00,215	56,00,215
Total (B)	(56,00,215)	2,24,00,862
Total Deferred Tax Asset/ (Liability) (A+B)	(69,67,746)	2,24,08,497
Opening Provision of Deferred Tax Assets	58,26,209	-
Provision for Deferred Tax Assets / (Liability)	(19,38,427)	58,26,209
Provision for Deferred Tax Asset / (Liability)	38,87,782	58,26,209

Note : 6 - Non Current Assets :

Particulars	As at 31 March 2021	As at 31 March 2020
Advance Tax Paid	34,00,000	-
Income Tax Deducted at Source	33,81,478	3,99,356
Less :- Provision for Tax	32,84,449	
Total	34,97,029	3,99,356

Note : 7 - Cash & Cash Equivalents

Particulars	As at 31 March 2021	As at 31 March 2020
(a) Fixed Deposit at State Bank of India	86,77,11,843	99,85,00,000
(b) Balances in Current Accounts with Banks		
- State Bank of India Account No. 39114698203	-	14,99,931
- State Bank of India Account No. 39114564880	17,399	-
- State Bank of India Account No. 39580224500	1,59,868	-
(c) Cash in hand	-	-
Total	86,78,89,110	99,99,99,931

Note : 8 - Other Current Assets:

Particulars	As at	
	31 March 2021	31 March 2020
Security Deposit for Premises	2,52,000	2,82,000
Prepaid Insurance	3,77,651	-
Income Tax Refund - 2019-20	4,23,510	-
Recoverable from Customers	1,33,650	-
Total	11,86,811	2,82,000

Note : 9 - Equity Share Capital

Particulars	As at March 31, 2021	
	No. of shares	₹
Authorised Share Capital		
50,00,00,000 Equity Shares of ₹10 each	50,00,00,000	5,00,00,00,000
Issued, Subscribed and Fully Paid Up Share Capital:		
10,00,00,000 Equity Shares of ₹10 each	10,00,00,000	1,00,00,00,000
Total	10,00,00,000	1,00,00,00,000

Particulars	As at March 31, 2020	
	No. of shares	₹
Authorised Share Capital		
50,00,00,000 Equity Shares of ₹10 each	50,00,00,000	5,00,00,00,000
Issued, Subscribed and Fully Paid Up Share Capital:		
10,00,00,000 Equity Shares of ₹10 each	10,00,00,000	1,00,00,00,000
Total	10,00,00,000	1,00,00,00,000

a. Reconciliation of Equity Shares Outstanding at the beginning and at the end of the period

Particulars	As at March 31, 2021	
	No. of shares	₹
At the beginning of the year (01.04.2020)	10,00,00,000	1,00,00,00,000
Increase / decrease during the year	-	-
At the end of the year (31.03.2021)	10,00,00,000	1,00,00,00,000

b. Terms/ Rights attached to Equity Shares

The Company has only one class of equity shares having par value of ₹10 per share. Each holder of equity shares is entitled to one vote per share. The Company declares and pays dividends in Indian rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts, in proportion to the number of equity shares held by them.

c. Details of Shareholders Holding more than 5% shares in the company

Particulars	As at March 31, 2021	
	No. of shares	% holding
Assam Gas Company Limited	4,80,00,000	48%
GAIL Gas Limited	2,60,00,000	26%
Oil India Limited	2,60,00,000	26%
Total	10,00,00,000	100%

Particulars	As at March 31, 2020	
	No. of shares	% holding
Assam Gas Company Limited	4,80,00,000	48%
GAIL Gas Limited	2,60,00,000	26%
Oil India Limited	2,60,00,000	26%
Total	10,00,00,000	100%

As per records of the Company, including its register of shareholders/members and other declaration received from shareholders regarding beneficial interest, the above shareholding represent both legal and beneficial ownership of shares, unless stated otherwise.

Note : 10 - Other Equity :

Particulars	As at 31 March 2021	As at 31 March 2020
Retained Earnings		
Opening Balances	(2,14,38,867)	-
Add :- Profit during the year	1,35,59,545	(2,14,38,867)
Less :- Adjustment for previous years	2,85,440	-
Total	(75,93,882)	(2,14,38,867)

Note : 11 - Trade and Other Payable :

Particulars	As at 31 March 2021	As at 31 March 2020
Trade Payable to the related party	53,866	
Trade Payable to Micro and Small Enterprises	1,05,43,579	-
Trade Payable other than Micro and Small Enterprises	44,70,132	-
Total	1,50,67,577	-

Note : 12 - Other Current Liabilities :

Particulars	As at 31 March 2021	As at 31 March 2020
(a) Amount reimbursable to Promoters		
- Assam Gas Company Limited	4,73,611	10,21,21,304
- GAIL Gas Limited	22,03,062	1,66,582
- Oil India Limited	27,34,545	60,41,194
(b) Audit Fees Payable	77,350	35,400
(c) Internal Audit Fees Payable	66,300	23,790
(d) Statutory Tax payable	9,24,453	-
(e) Other Payable	10,16,601	-
Total	74,95,922	10,83,88,270

Note : 13 - Other Income

Particulars	As at 31 March 2021	As at 31 March 2020
Interest Income	4,50,85,709	39,95,357
Income from Applciation Money	45,449	-
Income from Installation Charges	1,20,212	-
Income from Rent on Domestic Connection	124	-
Interest on Income Tax Refund	24,154	-
Less :- Income Transferred to CWIP	1,69,65,682	-
Total	2,83,09,966	39,95,357

Note : 14 - Other Expenses

Particulars	As at 31 March 2021	As at 31 March 2020
Auditors Remuneration	82,600	35,400
Bank Charges & Commission	1,48,887	69
Internal Auditor's Fees	1,12,982	23,790
Legal and Professional Fees	21,000	61,683
Office Expenses	6,01,361	3,36,919
Power & Fuel Expenses	1,95,657	62,481
Preliminary Expenses Written Off	-	2,80,01,077
Rent Expenses	29,83,802	6,13,396
Security Charges	4,66,020	1,00,800
Travelling & Conveyance Expenses	17,57,282	4,14,671
Manpower Expenses	2,64,77,806	15,93,904
Miscellaneous Expenses	3,47,818	-
Consultancy Expenses	27,44,761	-
Repair and Maintenance Expenses	52,549	-
Vehicle Running Maintenance Expenses	13,92,931	-
Total	3,73,85,456	3,12,44,190
Less - Expenditure transferred to CWIP	2,79,65,517	-
Total	94,19,939	3,12,44,190

Note : 15 - Basic Earning/(Loss) per Share ('EPS')

Basic EPS amounts are calculated by dividing the profit/(loss) for the year attributable to equity holders of the company by the weighted average number of Equity Shares outstanding during the year.

Diluted EPS amounts are calculated by dividing the profit/(loss) attributable to equity holders of the Company by the weighted average number of Equity Shares outstanding during the year plus the weighted average number of Equity shares that would be issued on conversion of all the dilutive potential Equity Shares into Equity Shares.

The following reflects the profit/(loss) and share data used in the basic and diluted EPS computations:

Particulars	For the year ended March 31, 2021	For the year ended March 31, 2020
	(₹)	(₹)
Net profit/(loss) for calculation of basic and diluted EPS (₹)	1,35,59,545	(2,14,38,867)
Total number of equity shares outstanding at the end of the year	10,00,00,000	10,00,00,000
Weighted average number of equity shares in calculating basic and diluted EPS	10,00,00,000	10,00,00,000
Basic and Diluted EPS (₹)	0.14	(0.21)

Note: 16 - Capital Commitments:

The estimated amount of contracts amounting to ₹3612 Lakhs (Previous Year Nil) are remaining to be executed on capital account and not provided for.

Note: 17 - Contingent Liabilities:

Claims against the company not acknowledged as debts:

- (i) Interest of ₹36 Lakhs (Previous Year: Nil) claimed by the one of the Promoter i.e. Assam Gas Company Ltd. on account of delay in payment.
- (ii) Bank Guarantee to PNGRB was arranged by one of the Promoter i.e. Assam Gas Company Ltd. on behalf of the Joint Venture formed earlier and not by the Company, for an amount of ₹6600 Lakhs. This bank guarantee will be expired on 28.08.2021 as new Bank Guarantee of ₹6600 Lakhs (for GA-9.02 and GA-9.03) has been taken by the company during FY 2021-22 and submitted to the PNGRB.
- (iii) Bank Guarantee of ₹15 Lakhs (Previous year: Nil) in favour of Central and State Authorities for permission charges against which company has given the fixed deposit of ₹16 Lakhs (Previous year: Nil) as security to SBI.

18. The company is carrying on construction activities in the 2 numbers of GAs awarded to the company by PNGRB in the 9th PNGRB CGD bidding round to meet the Minimum Work Program (MWP) targets as per the grant of authorization. Keeping in view the revised timeline for the commissioning of the trunk pipeline, PNGRB vide its letter no. PNGRB/ Auth/1-CGD (106)/2018(P-3402) dated 19.08.2021 has amended the terms and conditions of authorization for Geographical Area of Cachar, Hailakandi & Karimganj in respect of start date of contract year of the above GA from 01.10.2018 to 01.01.2022. Therefore, new start date shall be counted from 01.01.2022 for meeting the Minimum Work Program (MWP) targets.

Further, PNGRB is yet to issue the letter for amendment in terms and conditions of authorization for Geographical Area of Kamrup & Kamrup Metropolitan Districts as supply of gas to Kamrup & Kamrup Metropolitan Districts is also linked with the same trunk pipeline. Therefore, penalty for not meeting of MWP targets of the 2 GAs has not been included in the Contingent Liability.

19. The Incidental Expenditure during Construction amounting to ₹280 Lakhs (Previous Year: Nil) have been allocated to completed/commissioned Projects and Capital Work in Progress in the ratio of allocated cost of assets.

Further, interest income of ₹170 Lakhs (Previous Year : Nil) has also been allocated to completed/commissioned Projects and Capital Work in Progress in the ratio of allocated cost of assets. Therefore, interest income of ₹170 Lakhs for the period from 01.04.2020 to 31.12.2020 has not been considered in the computation of Provision of Income Tax for the period ended 31.03.2021 as the company was solely working for execution of project only till

31.12.2020 and capitalization of Plant and Machinery was made on 01.01.2021 at Cachar to start sales revenue from 01.01.2021 at Cachar.

20. Capital Work in Progress includes assets under construction which are under different stages of completion. Capitalization is done as and when asset is ready to put to use.
21. No employees have been appointed by the company during the year and all the employees of the company are the employees of the promoters companies who are on deputation in this company. Salary and Allowances of the employees are being reimbursed by the company to the promoters company. Accordingly, No disclosure as per the requirement of Ind AS 19 has been made as the same have been complied by Promoters Company including for the employees posted in this company as all the employees of this company are on the rolls of the Promoters Company.
22. The lockdown in the state of Assam during the part of the FY 2020-21 to contain the spread of COVID 19 disease has not resulted in any major impact on the business of the company for the year as company has assessed the overall impact of this pandemic on its business and financials including valuation of assets, liabilities and profitability for the year ended 31.03.2021. Accordingly there is no material effect in the accounts for the financial year ended 31.03.2021.

23. Information required as per Schedule III of the Companies Act, 2013 is as under:

a. CIF Value of Import :- ₹ in Lakhs

	2020-21	2019-20
CIF Value of Import	Nil	Nil

b. Expenditure in Foreign Currency :- ₹ in Lakhs

	2020-21	2019-20
Others – Travelling	Nil	Nil

c. Value of Raw Materials, Stores & Spares and Components consumed during the year

₹ in Lakhs

Description	2020-21		2019-20	
	Value	%	Value	%
Consumption of Raw Material	Nil	Nil	Nil	Nil
Stores & Spares and components consumed (Indigenous)	Nil	Nil	Nil	Nil
Stores & Spares and components consumed (Imported)	Nil	Nil	Nil	Nil
TOTAL	Nil	Nil	Nil	Nil

d. Earning in Foreign Currency

Earning in Foreign Currency during FY 2020-21 is Nil (Previous Year – Nil)

24. During the year, Company has deleted the accounting policy on accounting of Oil and Gas Assets based on successful efforts method as it is not applicable to the company. There is no impact on the Profit and Loss Account and Balance Sheet of the company for the year 2020-21 and 2019-20.
25. In compliance of Ind AS 36 on “Impairment of Assets”, the assets have been reviewed and assessed for impairment and there are no impaired assets.
26. In compliance of Ind AS 37 on “Provisions, Contingent Liabilities and Contingent Assets” the required information on provision for probable obligations is as under :

₹ in Lakhs

Provisions	Opening Balance as on 01.04.2020	Additions incl. interest during the year	Reversal / adjustment during the year	Closing Balance as on 31.03.2021
Direct Tax	-	32,84,449	-	32,84,449
Deferred Tax (net of MAT)	58,26,209	-	19,38,427	38,87,782

Segment Reporting

The Company is primarily engaged in segment of City Gas Distribution and hence there is no separate reportable segment as per IND AS 108 as prescribed by India Accounting Standards specified under section 133 of Companies Act, 2013 read with Companies (Accounts) Rules 2014 issued by the Central Government.

27. The company operates in a single segment of Natural Gas Business, therefore, disclosure requirements as per Ind AS 108 “Operating Segments” are not applicable. However, entity-wise disclosures are as under:

Information about products and services:

The Company is in a single line of business of “Sale of Natural Gas”.

Geographical Information:

All the company operations in the business of Natural Gas, including City Gas Distribution are in Assam. Accordingly, revenue from customers and all assets are located in Assam only.

Information about major customers:

No customer during the year ended 31st March, 2021 (Previous Year: Nil) contributed to more than 10% of the revenue individually.

28. Disclosure under Ind AS 115 on “Revenue from Contract with Customers” is as under :

Disaggregated Revenue Information

The disaggregation of the company’s revenue from contracts with customers is disclosed at Note -13.

Sale of Natural Gas is the main activity of City Gas Distribution Business and other operating income is incidental to sale of natural gas. Other Operating Income includes income from application money for connections, installation charges, interest received from the customers for the delayed payments and rent from domestic connections. Sale of pipes, fittings and other material is revenue incidental to the activity of sale and distribution of natural gas to customers.

Purchase of natural gas from suppliers are value added tax (VAT) paid and company is not charging any taxes and duties from the customers on sale of natural gas. All revenues are earned on transfer of goods or services to the customers.

Contract Balances

₹ in Lakhs

Description	As on 31 st March, 2021	As on 31 st March, 2020
Trade Receivables	2,34,050	Nil
Contract Liabilities	Nil	Nil

Trade receivables are interest bearing and are generally on terms of 15 days credit after billing. Contract liabilities are the advances received from the customers against the supply of gas to be made after the reporting date.

Performance Obligation

The company earns revenues primarily from sale of natural gas. Revenue is recognized on supply of gas to customers based on reading recorded on the meter. There are no return rights attached to the sale, hence, no right of return liability or asset exists. There are no performance obligations remaining to be satisfied as at reporting date for which transaction price has been allocated.

29. Disclosure under the Micro, Small and Medium Enterprises Development Act, 2006 (“MSMED Act, 2006”):

₹ in Lakhs

Particulars	2020-21	2019-20
i) The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year; *	Nil	Nil
ii) The amount of interest paid by the buyer in terms of Section 16 of MSMED Act 2016, along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year;	Nil	Nil
iii) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act;	Nil	Nil
iv) The amount of interest accrued and remaining unpaid at the end of each accounting year; and	Nil	Nil
v) The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under Section 23 of MSMED Act 2016.	Nil	Nil

The above information regarding micro, small and medium enterprises have been determined to the extent such parties have been identified on the basis of information available with the Company.

*Does not include trade payable to micro and small enterprises as on 31-03-2021 of ₹1,05,43,579/- (Previous Year : Rs. Nil) for liabilities booked on accrual basis and there is no interest due thereon and these liabilities are unpaid to any supplier as at the end of reporting date.

30. Related Party Disclosures: 31st March 2021

A. Names of related parties and descriptions of relationship as identified and certified by the Company.

Assam Gas Company Ltd.

GAIL Gas Ltd.

Oil India Ltd.

Haridwar Natural Gas Pvt. Ltd.

Key Management Personnel (KMP)

Gokul Chandra Swarglyari, Chairman

Kapil Kumar Jain, Director (up to 30-06-2021)

Aditya Kumar Sharma, Director (up to 02-11-2020)

Sudish Kumar Singh, Director (up to 18-01-2021)

Vijay Kumar Lakshmiopathy, Director (w.e.f. 02-11-2020 to 01-06-2021)

Biswabrata Lahkar, Director (w.e.f. 18-01-2021)

Abhijit Baruah, CEO

Chinmay Sarma, COO

Atul Kumar Agarwal, CFO (w.e.f. 02-11-2020)

B. Details of transactions with related parties in the ordinary course of business for the period ended on 31st March, 2021.

i. Promoter Company Assam Gas Company Ltd.

Description	2020-21	2019-20
Operational Expenses	39,80,131	22,57,544
Pre-incorporation Expenses	-	2,76,15,180
Purchase of Material	51,71,488	3,72,28,271
Capital Work in Progress	12,75,000	3,45,66,129
Reimbursement of Remuneration to Staff	87,32,988	-
Purchase of fixed assets	-	1,72,180
Purchase of Gas	1,65,669	-
Security Deposit for premises	-	2,82,000
Total	1,93,25,276	10,21,21,304

ii. Promoter Company – GAIL Gas Ltd.

Description	2020-21	2019-20
Pre-incorporation Expenses	-	1,66,582
Reimbursement of Remuneration to Staff	61,73,365	-
Total	61,73,365	1,66,582

iii. Promoter Company – Oil India Ltd.

Description	2020-21	2019-20
Operational Expenses	1,31,414	9,26,309
Pre-incorporation Expenses	-	2,19,315
Capital Work in Progress	-	48,95,570
Reimbursement of Remuneration to Staff	1,16,66,160	-
Total	1,17,97,574	60,41,194

iv. Haridwar Natural Gas Pvt. Ltd.

Description	2020-21	2019-20
Reimbursement of Expenses	5,75,000	-
Total	5,75,000	-

C. Amount due to related parties (Promoter Company)

Description	2020-21	2019-20
Assam Gas Company Ltd.	5,27,477	10,21,21,304
GAIL Gas Ltd.	22,03,062	1,66,582
Oil India Ltd.	27,34,545	60,41,194

D. Terms and conditions of transactions with related parties

The transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions. Outstanding balances at the period-end are unsecured and interest free.

- E. Company has not entered into any transaction with Key Management Personal. Moreover, salary and other allowances have been reimbursed to the promoter company in respect of CEO, CFO and COO.

31. Fair values of financial assets, and financial liabilities.

The fair value of other financial assets, cash and equivalents, including fixed deposits and other current liabilities approximate the carrying amounts because of the short term nature of these financial instruments.

Effective interest rate (EIR) of non-current financial assets is not calculated as the company does not have any non-current financial assets during the period.

Financial assets that are neither past due nor impaired include cash and cash equivalents, short term fixed deposits, security deposits and other current assets.

32. Fair value hierarchy

The following is the hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 – Inputs other than quoted prices included within level 1 that are for the asset or liability, either directly (i.e. at prices) or indirectly (i.e. derived from prices).

Level 3 – Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs), No financial assets/ liabilities have been fair valued.

The following table presents fair value hierarchy of assets and liabilities measured at a fair value on recurring basis.

Particulars	2020-21	2019-20
Financial Assets measured at amortized costs		
Cash and Cash Equivalents	86,78,89,110	99,99,99,931
Other Financial Assets	31,59,147	35,96,001
Trade Receivables	2,34,050	-
Other Current Assets	11,86,811	2,82,000
Total	87,24,69,118	100,38,77,932
Financial Liabilities measured at amortized cost		
Trade and Other Payables	1,50,67,577	-
Other Financial Liabilities	16,32,216	-
Other Current Liabilities	74,95,922	10,83,88,270
Total	2,41,95,715	10,83,88,270

The carrying amount cash and cash equivalents, short term fixed deposits, other financial assets and amount payable to promoters are considered to be same as their carrying amounts largely due to the short-term maturities of these instruments.

33. Financial Risk Management Objectives and Policies

The Company's principal financial liabilities, comprise trade and other payables. The main purpose of these financial liabilities is to finance the Company's operations and to provide guarantee to support its operations. The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that derive directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's senior management oversees the management of these risks and also ensure that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives.

The Board of Directors reviews and agrees policies for managing each of these risks, which are summarized below:

Market Risk –

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises of interest rate risk. Financial instruments affected by market risk include deposits.

The company does not have any long term interest bearing securities or any borrowing during the period. Hence, the company does not any market risk related to interest.

Credit Risk –

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions and other financial instruments.

The company limits its exposures to credit risk of cash held with banks by dealing with highly rated banks and retaining sufficient balances in the bank accounts required to meet operational costs. The management reviews the bank accounts on regular basis and fund drawdowns are planned to ensure that there is minimal surplus cash in bank accounts. The company does not foresee any credit risks on deposits with regulatory authorities.

Liquidity Risk –

Liquidity risk is the risk that the Company will encounter in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The approach of the Company to manage liquidity is to ensure, as far as possible, that these will have sufficient liquidity to meet their respective liabilities when they are due, under both normal and stressed conditions, without incurring unacceptable losses or risk damage to their reputation.

The table below summarizes the maturity profile of the Company's financial liabilities based on contractual undiscounted payments.

₹ in Lakhs

As at March 31, 2021	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years
Other Financial Liabilities	74,95,922	-	-	-
As at March 31, 2020	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years
Other Financial Liabilities	46,87,890	10,37,00,379	-	-

34. Capital Management

For the purpose of the Company's capital management, capital includes issued equity capital, share premium and all other equity reserves attributable to the equity holders of the Company. The primary objective of the Company's capital management is to maximize the shareholder value.

The Company has not distributed any dividend to its shareholders. The Company in the current period has not borrowed any debts.

35. Balance confirmation has been sought from vendors/ contractors/ promoters companies. However reconciliation of accounts with parties is carried out as ongoing process and balances are subject to reconciliation and consequent adjustment which in the opinion of the management are not material.
36. Previous Year's figures have been regrouped/ reclassified wherever necessary to correspond with the current year's classification/ disclosure.

As per our report of even date attached

For Debashis Mitra & Associates

Chartered Accountants
Firm Regd. No.: 318069E

Sd/- **D. N. Dutt**

Partner

Membership No.: 011665

UDIN - 21011665AAAACA9212

For and on behalf of the Board of Directors

Purba Bharati Gas Private Limited

CIN - U40200AS2019PTC019678

Sd/- **Gokul Chandra Swargiyari**

Director

DIN: 08545385

Sd/- **Biswabrata Lahkar**

Director

DIN : 09040564

Sd/- **Abhijit Baruah**

Chief Executive Officer

Sd/- **Atul Kumar Agarwal**

Chief Finance Officer

Place: Guwahati

Date: 8th Day of September, 2021

A glimpses of CSR



Food and other essential commodities are distributed amongst the needy person in Sadiya, Duliajan and Tengakhat areas



A glimpses of CSR



Food and other essential commodities are distributed amongst the needy person in Sadiya, Duliajan and Tengakhat areas

Project Ankuran



Project Ankuran

A glimpses of CSR

Project Ankuran



New deal for Gas from HOEC

Project Ankuran

Project Ankuran



A glimpses of CSR



Project Ankuran



Project Ankuran



Project Ankuran

A glimpses of CSR



Project Ankuran



Project Pratyasha



Project Pratyasha



Project Pratyasha

A glimpses of CSR

Project Pratyasha



Project Pratyasha

*Certificate distribution
by Mr. D.C. Phukan*



*AGCL trainees with
AGCL officials*

News and Events



58th Annual General Meeting



News and Events



*Contribution to
CMs Relief Fund*

*Visit of Hon'ble Chief Minister
of Assam to AGCL*



*GSA with ONGCL MoU
for Janata pathar &
Suphayam Gas Field*

*Signing of MoU with
Indradhanush Gas Grid Ltd.*



News and Events



Commissioning Bus Dispenser at CNG station Dibrugarh



Vigilance Awareness Week

News and Events



Mock Drill



Visit of the committee of public undertakings



AGCL, Duliajan



AGCL, Guwahati

