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THESIS

THE EFFECTIVENESS OF HEAT EXCHANGERS
WITH ONE SHELL PASS AND
THREE TUBE PASSES

by

Mark S. O'Hare

June 1985

Thesis Advisor:

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 N_{tu}

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The Effectiveness of Heat Exchangers
With One Shell Pass and
Three Tube Passes.



by

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requirements for the degree of

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ABSTRACT

Heat exchangers with one shell pass and n tube passes are often referred to as 1- n exchangers. The heat transfer literature contains many references to studies of 1- n exchangers when n is even but apparently little work has been done with respect to the 1- n exchanger when n is odd. This thesis greatly expands the theoretical study of 1- n exchangers with n being odd. While a completely closed form solution was found to be unfeasible, a polynomial approximation has been developed that yields the effectiveness (ϵ) of the two possible arrangements of the 1-3 exchanger as a function of the capacity rate ratio (R) and the number of transfer units (N_{tu}). It is also shown that the effectiveness of the arrangement with two counterflow and one parallel flow tube side passes exceeds that of some of the 1- n exchangers with n even.

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NOMENCLATURE

English Letter Symbols

- A = Exchanger heat-transfer surface, sq m
- A_m = Coefficient of the mth value dimensionless
- A_0 = Coefficient, dimensionless
- A_1 = 1st order coefficient to be multiplied by N_{tu} , dimensionless
- A_2 = 2nd order coefficient to be multiplied by N_{tu}^2 , dimensionless
- A_3 = 3rd order coefficient to be multiplied by N_{tu}^3 , dimensionless
- A_4 = 4th order coefficient to be multiplied by N_{tu}^4 , dimensionless
- A_5 = 5th order coefficient to be multiplied by N_{tu}^5 , dimensionless
- a = Exchanger heat-transfer surface, sq m/m
- C = Capacity rate, W°/K. Also designates dimensionless arbitrary constant
- C_{pc} = Specific heat at constant pressure of cold fluid, J/kg°K
- C_{ph} = Specific heat at constant pressure of hot fluid, J/kg°K
- D = Empirical value of effectiveness (computer generated), dimensionless
- e = Error. Also used as the exponential function
- F = Logarithmic mean temperature difference correction factor, dimensionless
- L = Exchanger length, m
- N = Number of effectiveness empirical data points used to determine a curve for R, dimensionless

n = Number of tube passes, dimensionless. Also number of equations, dimensionless
 n_c = A related N_{tu} per unit length hot side, m^{-1}
 n_h = A related N_{tu} per unit length cold side, m^{-1}
 N_{tu} = Number of transfer units, dimensionless
 P = Temperature group, dimensionless
 q = Total rate of heat transfer, W
 q_{max} = Maximum total rate of heat transfer, W
 R = Capacity rate ratio, dimensionless
 S = Temperature group, dimensionless
 S_r = Sum of the squares of the residuals, dimensionless
 T = Hot fluid temperature, °C
 T_{pi} = Particular integral, dimensionless
 T_1 = Hot fluid temperature in, °C
 T_2 = Hot fluid temperature out, °C
 t_1 = Cold fluid temperature in, °C
 t_2 = Cold fluid temperature out, °C
 t_a = Cold fluid temperature 1st pass, °C
 t_{ab} = Cold fluid temperature between 1st and 2nd passes
 t_b = Cold fluid temperature 2nd pass, °C
 t_{bc} = Cold fluid temperature between 2nd and 3rd passes
 t_c = Cold fluid temperature 3rd pass, °C
 U = Overall heat transfer coefficient, $W/m^2 - °C$
 W = Mass flow, kg/sec. Also the product of w and L , dimensionless
 x = length coordinate, m. Also used to represent a constant value in a sequence

- y = Sum of mth degree polynomial, defined by eq. (53), dimensionless
- Z = A product of z and L, dimensionless
- z = A related N_{tu} per unit length, hot side, 1/m

Greek Letter Symbols

- α = Root of auxiliary differential equation, 1/m
- ϵ = Exchanger effectiveness, dimensionless
- λ = Combination of variables defined by equation (11), dimensionless
- ω = A related N_{tu} per unit length, hot side, 1/m
- ϕ = A combination of terms defined by eq. (38), dimensionless
- Σ = Summation, dimensionless
- σ^2 = Variance, dimensionless
- θ_m = Mean temperature difference for exchanger, °C
- ∂ = Indicates partial derivative, dimensionless

Subscripts

- c = Cold fluid
- h = Hot fluid
- i, j, k = Values in a sequence
- m = Degree or order, an exponent
- 1 = inlet
- 2 = outlet

Special Symbols

- [A] = An m x n matrix, symmetric

[K] = An $m \times n$ matrix, symmetric

[L] = A lower triangular matrix

[T] = An $m \times 1$ vector

[0] = A null vector

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I. INTRODUCTION

A. BACKGROUND

When analyzing the standard counterflow heat exchanger, it becomes apparent that, from a practical standpoint, it is often difficult to obtain a high velocity for one of the fluids when this fluid is constrained to flow through all of the tubes in a single pass. This leads to a possibility of a low overall heat transfer coefficient which cancels the advantage of the high logarithmic mean temperature difference which is obtainable in true counterflow.

The quest for flow arrangements for increased heat recovery has led to arrangements that yield increased tube-side velocities and higher overall heat transfer coefficients even at the expense of a departure from the ideal true counterflow arrangement. Thus, the design may be modified so that the tube side fluid is carried through fractions of the tubes consecutively.

Heat exchangers of this type with one shell pass and n tube passes are often referred to as 1- n exchangers. These exchangers, such as the one shell pass, two-tube pass (1-2) parallel-counterflow exchanger (see Figure 1.1), are configured such that all of the tube side fluid flows through the two halves of the tubes successively. A single channel is employed with a partition to permit the

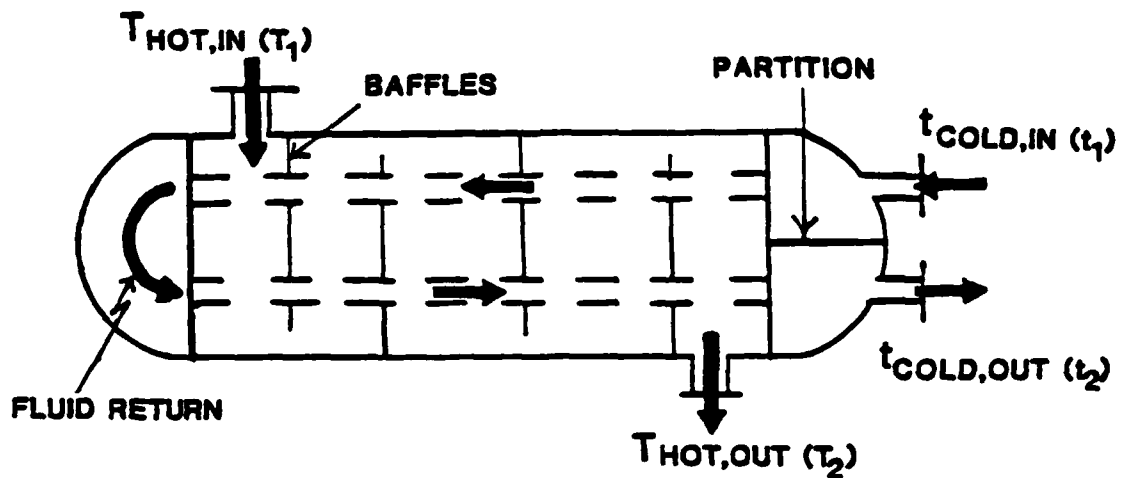


Figure 1.1 1-2 Parallel-Counterflow Exchanger

entry and exit of the tube side fluid from the same channel. Note the baffles used to induce turbulence causing the liquid to flow through the shell at right angles to the axes of the tubes thus helping to create a higher shell side velocity with higher shell side heat-transfer coefficients.

To date, much work has been done on finding the true logarithmic mean temperature difference for heat exchangers with an even number of tube passes. Little work, however, has been done with regard to heat exchangers having an odd number of passes. This is primarily due to the method employed in deriving an analytical solution to measure the overall effectiveness of a heat exchanger.

Exchangers with an even number of tube passes often present a configuration problem especially in a marine application where the inlet and outlet of the cooling fluid must

be one the same side of the exchanger header (see Figure 1.1). This particular problem could be alleviated by going to heat exchangers with an odd number of tube passes. Currently, precise mathematical expressions for the effectiveness of the 1-3 exchangers do not exist. Hence, a theoretical examination is reported on here which considers the effectiveness of the 1-3 parallel-counter flow exchanger which is shown in Figure 1.2.

Before doing this it is important to mention the work that lead to the effectiveness method and the development of work on heat exchangers with an odd number of tube passes.

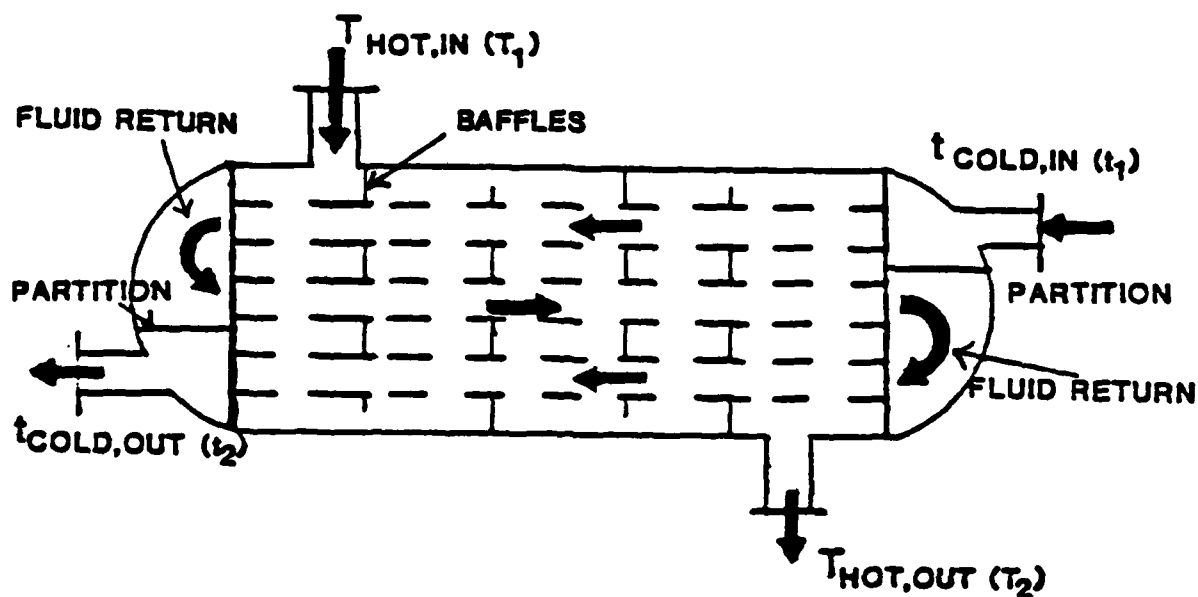


Figure 1.2 1-3 One Shell Pass Three Tube Pass Exchanger

This will be considered in Section II. Kern [Ref. 1: pp. 224-226], makes the interesting point that the optimum exchanger requires an exchanger capable of providing the optimum fluid-flow velocities on the shell as well as the tube sides. This might frequently entail the use of an odd number of tube passes or an odd tube length.

B. WHY EFFECTIVENESS AS A FUNCTION OF N_{tu}

It is also noted that Kays and London [Ref. 2: pp. 24-29] indicated that the effectiveness as a function of N_{tu} ($\epsilon - N_{tu}$) method is the favored approach for evaluating a heat exchanger's performance because:

1. The effectiveness value stands alone as a dependent variable and should not appear directly in the abscissa and indirectly in the ordinate of a graphical display.
2. The log-mean difference equation misleadingly simplifies the notion of what is involved in heat exchanger design theory, since the implication is that only a rate equation is required.
3. The $\epsilon - N_{tu}$ approach simplifies the algebra involved in predicting the performance of complex flow arrangements.
4. The more meaningful arguments are related to ease of use in design work. Two prime examples of these are:
 - a) Given the overall heat transfer coefficient, U , the two fluid capacity rates, C_c and C_h , and the terminal temperatures, determine the required surface area, A .
 - b) Given A , U , C_c , C_h and the inlet temperatures of both streams, determine the outlet temperatures.

II. THE DEVELOPMENT OF THE EFFECTIVENESS METHOD

A. LITERATURE SURVEY

It was Nagle [Ref. 3: pp. 604-609], in 1931, who credited Davis [Ref. 4] with a simplified method for computing actual temperature differences between two heat-interchanging streams which depart from true counter or concurrent (parallel) flow. This is now the familiar "F factor" method which expresses the actual mean temperature difference θ_m in $q = UA\theta_m$ as a fraction F of the counterflow logarithmic mean temperature difference, LTMD, θ_{mc} via $\theta_m = F\theta_{mc}$.

The example of initial interest was the 1-2 exchanger with a single shell pass and two continuous tube passes in counter and concurrent flow with it. The method involved derivation of the actual temperature difference for the flow pattern and formed the ratio $F = \theta_m/\theta_{mc}$. This familiar LMTD correction factor was plotted conveniently as functions of the effectiveness, ϵ , and the capacity rate ratio R with R as a parameter. These mean temperature difference correction charts are available for many flow arrangements [Ref. 1: pp. 829-833 and Ref. 5]. The effectiveness, ϵ (often called P or S), is always the cold fluid effectiveness and R is always the capacity rate ratio of cold fluid to hot fluid.

Nagle detailed assumptions and derivations for the 1-2, 1-4 and 1-6 exchangers. The F factors were obtained by Nagle through graphical integration and were accompanied by the comment that F factors for the 1-2 exchanger could be applied with negligible error to 1-4 and 1-6 exchangers. Underwood [Ref. 6: pp. 145-148] rederived the equations of Nagle for 1-2 and 1-4 exchangers to eliminate the need for obtaining F factors by graphical integration.

Bowman [Ref. 7: pp. 541-544] pointed out that for a very large or infinite number of tube passes, the F factor approached, as a limit, its value in crossflow with both fluids completely mixed. It was further stated that even at the limit, the F factors were only 1 to 2 percent lower than those for the 1-2 exchanger. A previous paper by Kraus and Kern [Ref. 8] did not confirm the generalization that 1- n exchangers differed only negligibly from the 1-2 exchanger although this lack of confirmation was obtained on an $\epsilon = f(R, N_{tu})$ basis. Moreover, the Kraus-Kern work does not confirm the generalizations on an $F = f(R, N_{tu}, \epsilon)$ basis.

From the standpoint of usefulness and good accuracy, it is essential that F factors, if they are to be used in preference to $\epsilon = f(R, N_{tu}, \text{flow arrangement})$, be obtained with precision. Plots of $F = f(R, \epsilon, = P \text{ or } S)$ [Ref. 1: pp. 829-833 and Ref. 5] show that the curves for particular values of R approach infinite slope as F decreases. While this can be partially alleviated by restricting $R < 1.0$ (a

constraint used in the $\epsilon = f(R, N_{tu}, \text{flow arrangement})$ approach), it is seen that small errors in the interpolation for R or $\epsilon = P$ or S can result in large fluctuations in the value of F.

In a comprehensive paper, Bowman, Mueller and Nagle [Ref. 9: pp. 283-294] presented graphs of F factors for shells with one through six shell passes and numbers of continuous tube passes respectively double the number of shell passes. In view of the earlier references to Nagle and Bowman, it should be noted that F factors were computed for the 1-2 exchanger in [Ref. 9: pp. 283-294] using the equations of Underwood [Ref. 6: pp. 145-158].

Ten Broeck [Ref. 10: pp. 1041-1042] prepared a graph of the dimensionless groups now known as ϵ , R and N_{tu} for the 1-2 exchanger. Such a graph had the added versatility of simplifying the calculation of performance in a given exchanger when operating at conditions different for those for which it was designed. Kays and London [Ref. 2: pp. 63-74] prepared similar graphs and tables of $\epsilon = f(R, N_{tu}, \text{flow arrangement})$ for the 1-2 exchanger and for several cases of crossflow and periodic flow.

The foregoing describes the early history of the search for the so-called Logarithmic Mean Temperature Difference Correction Factor, F, with regard to heat exchangers having an even number of tube passes. It is a fact, however, that certain space economies could be realized from exchangers

having an odd number of tube passes so that the tube side fluid could enter and leave the exchanger at opposite ends of the exchanger (see Figure 1.2).

B. FISCHER'S WORK

With the foregoing in mind, an extensive search has been conducted to obtain $\epsilon - N_{tu}$ data for the so called "1-3" and "1-5" exchangers. This search has uncovered a single work, that of Fischer [Ref. 11: pp. 377-383], which summarizes the historical development covered here and contains only a small section on the 1-3 exchanger. This work by Fischer develops an equation for true mean temperature difference of the 1-3 exchanger and casts the results in terms of F rather than ϵ . Moreover, the work treats only the case where the three tube passes are arranged with two in counterflow and one in parallel flow (1-3:2C) making no mention of the one counterflow and two parallel flow (1-3:2P) case (see Figures 2.1 and 2.2). In addition, the equation developed to yield F must be solved using a trial and error solution.

The present work is aimed at continuing the Fischer investigation for several reasons:

1. A solution is needed for effectiveness, ϵ , as a function of capacity rate (R) and number of transfer units (N_{tu}).
2. This solution should be in a closed form if at all possible so that it will be computationally efficient and useful in both the design and analysis frameworks.

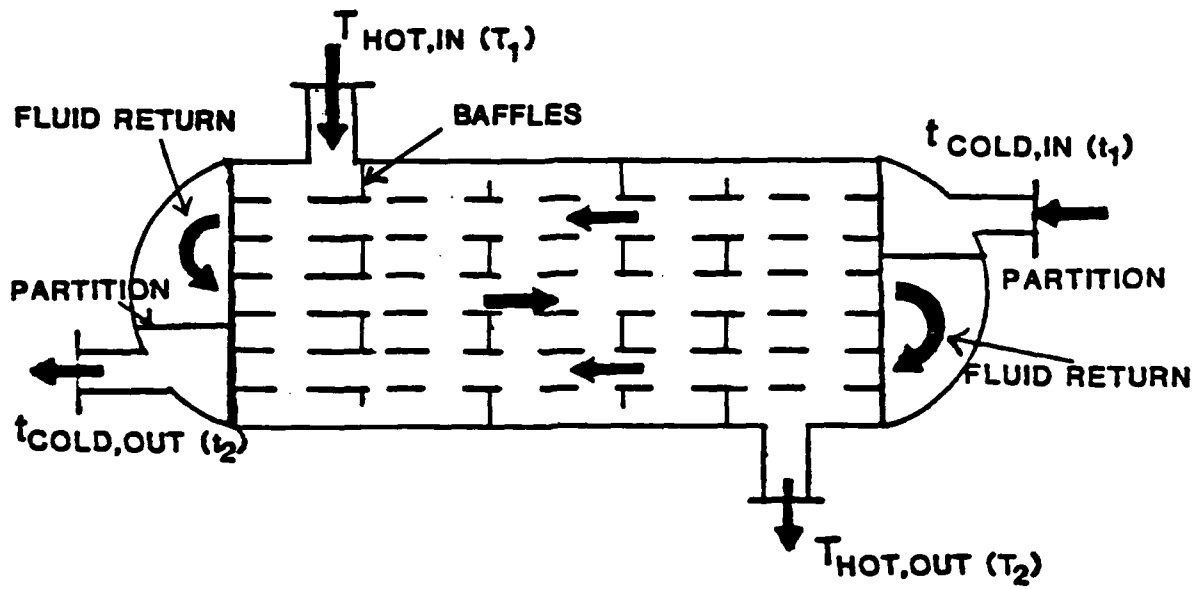


Figure 2.1 1-3:2C Three Tube Passes - Two in Counterflow

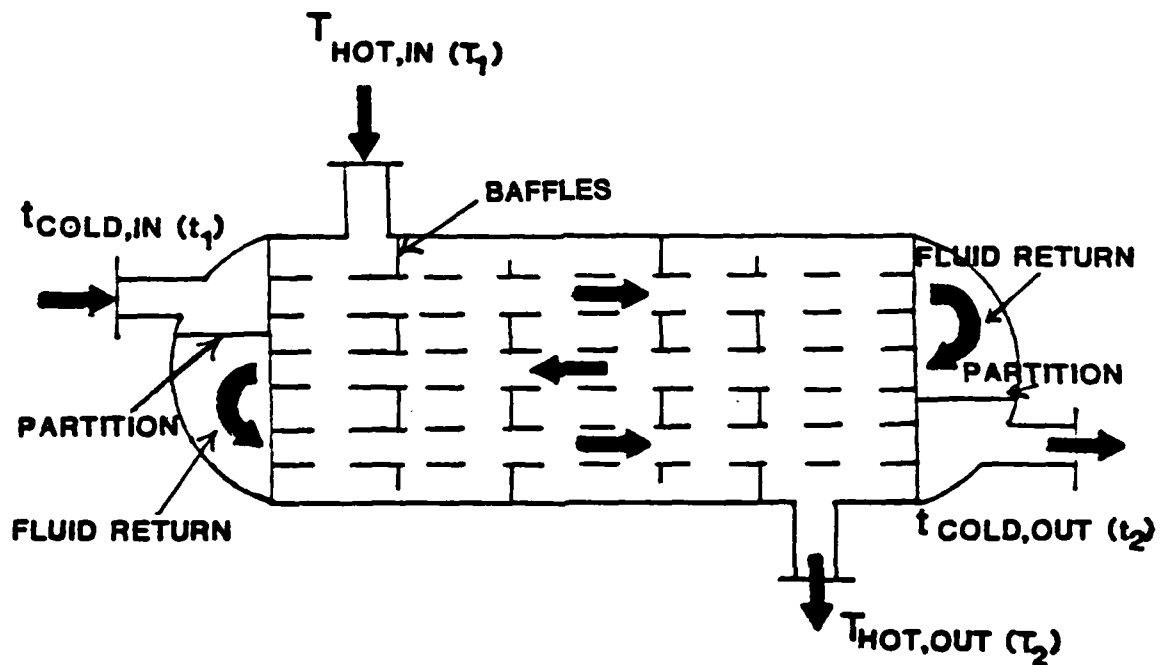


Figure 2.2 1-3:2P Three Tube Passes - Two in Parallel Flow

3. Because valid design data can evolve from a polynomial approximation. The search should not be abandoned just because a closed form solution does not result from an analytical approach.
4. Data is needed for the (1-3:2P) two parallel-one counterflow configuration.
5. A 1-3 exchanger in a marine (shipboard) application may result in a considerable space saving over its 1-n counterpart with n even. This would be evident on the outside of the exchanger where it would be immediately noted that the 1-3 exchanger has tube side inlet and outlet at opposite ends of the exchanger.

The next section confirms Fischer's result and shows that a closed form solution cannot be obtained for the effectiveness of the 1-3 exchanger. Sections IV and V demonstrate how, through numerical analysis assisted by a computer, a polynomial solution can be derived that will yield the effectiveness to engineering accuracy.

III. AN ATTEMPT AT A CLOSED FORM SOLUTION

A. EFFECTIVENESS AS A FUNCTION OF CAPACITY RATES AND EXCHANGER SIZE

This section deals with an investigation into the effectiveness, ϵ , of a one shell pass and three tube pass heat exchanger, whereby ϵ compares the actual heat transfer rate to the thermodynamically limited, maximum possible heat transfer rate as would be realized only in a counter flow heat exchanger of infinite transfer area. This exchanger heat transfer effectiveness is given by

$$\epsilon = \frac{q}{q_{\max}} = \frac{C_h(T_{\text{hot,in}} - T_{\text{hot,out}})}{C_{\min}(T_{\text{hot,in}} - t_{\text{cold,in}})} = \frac{C_c(t_{\text{cold,out}} - t_{\text{cold,in}})}{C_{\min}(T_{\text{hot,in}} - t_{\text{cold,in}})}$$

where C_{\min} is the smaller of the C_h and C_c magnitudes. Thus, ϵ possesses the significance of effectiveness of the heat exchanger from a thermodynamic point of view, with the magnitude of the effectiveness completely defining the heat transfer performance. In general we express $\epsilon = f(N_{tu}, R, \text{ and flow arrangement})$ and when the flow arrangement is understood, it is said that $\epsilon = f(N_{tu}, R)$. [Ref. 2: pp. 14-26].

The number of heat transfer units N_{tu} is a nondimensional expression of the "heat transfer size" of the exchanger. When N_{tu} is small the exchanger effectiveness is low, and when N_{tu} is large, ϵ approaches the limit imposed by the flow

arrangement and thermodynamic conditions asymptotically.

From inspection of the definition of N_{tu}

$$N_{tu} = \frac{AU}{C_{\min}} = \frac{1}{C_{\min}} \int_0^A U dA$$

it is clear that the overall conductance and transfer area affect the costs of attaining a high value for N_{tu} , ergo high ϵ . The capacity rate ratio, R , as defined by

$$R = \frac{C_{\min}}{C_{\max}}$$

is simply the ratio of mass flow rate times specific heat capacity for the two streams. These can be considered as flow stream thermal-capacity rates, i.e., energy storage rate in the stream per unit of temperature change. [Ref. 2: pp. 14-26]

The attempt taken in this thesis to develop a closed form solution has used the basic fundamentals of heat transfer as well as those indicated above. A closed form solution for ϵ was sought for both 1-3 exchangers with one having two out of three tube passes in parallel flow and the other having two out of three tube passes in counterflow. The analytical approach taken, and demonstrated in this section, is for two out of three tube passes in counterflow.

B. ANALYTICAL DEVELOPMENT

The derivation for the effectiveness, ϵ , of the 1-3 exchanger as a function of the capacity rate ratio, R , and number of transfer units, N_{tu} , depends on several assumptions.

- (1) The overall coefficient of heat transfer, U , does not vary within the exchanger.
- (2) The specific heat of both hot side and cold side fluids does not vary.
- (3) Each fluid is thoroughly mixed, that is, the temperature of both hot and cold side fluids is uniform over any cross section.
- (4) Steady flow conditions are maintained.
- (5) Heat losses to or from the environment are negligible.
- (6) No change of phase takes place; all heat transferred is sensible heat.
- (7) There is equal heat transfer surface in each pass.

The configuration is shown in Figure 3.1 where the three tube passes are designated with subscripts a, b and c. The temperature of the hot (shell side) fluid is indicated by upper case letters. For the cold (tube side) fluid, lower case letters are used. The subscript 1 always refers to the fluid inlet and the subscript 2 always refers to the fluid outlet.

With W_h and C_{ph} designating mass flow (kg/sec) and specific heat (Joules/kg $^{\circ}$ K) of hot fluid entering at T_1 and leaving at T_2 we define a capacity rate for the hot side

$$C_h = W_h C_{ph}$$

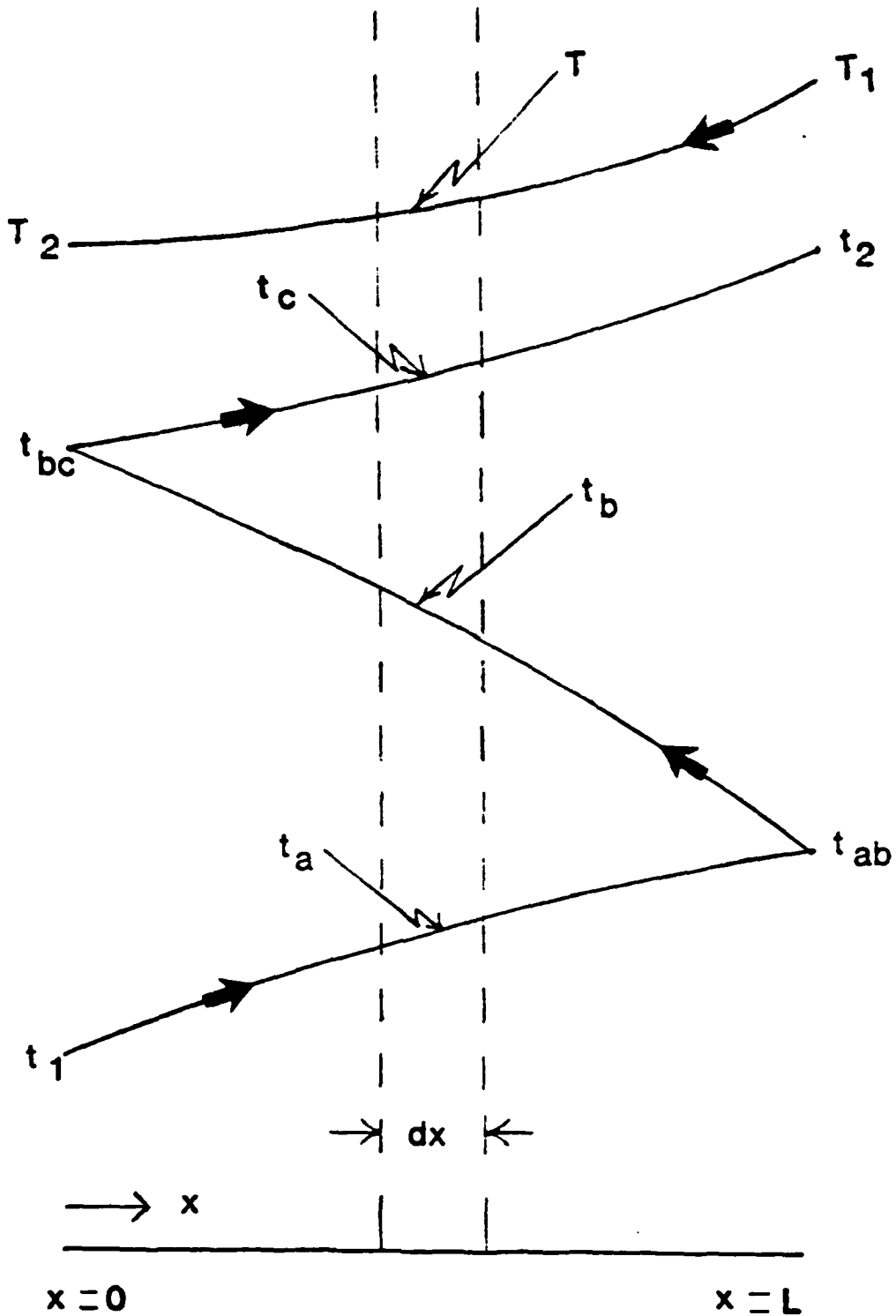


Figure 3.1 Two Counter One Parallel Configuration for Development of Effectiveness Relationship

In similar fashion for the cold side (with W_c and C_{pc}) entering at t_1 and leaving at t_2 , we have

$$C_c = W_c C_{pc}$$

We then obtain an energy balance for the entire exchanger

$$C_h(T_1 - T_2) = C_c(t_2 - t_1) \quad (1)$$

Over the right hand side of the exchanger (Figure 3.1)

$$C_h(T_1 - T) = C_c(t_2 - t_c + t_b - t_a) \quad (2)$$

and a differentiation gives

$$C_h dT = C_c(dt_c - dt_b + dt_a) \quad (3)$$

Across dx , with a (m^2/m), the surface per running meter of length of pass so that $A = 3aL$ is the total surface in the exchanger, we may write the heat transferred to the element dx in each cold pass.

$$C_c dt_a = Ua dx (T - t_a) \quad (4a)$$

$$C_c dt_b = -Ua dx (T - t_b) \quad (4b)$$

$$C_c dt_c = Ua dx (T - t_c) \quad (4c)$$

Here it should be observed that due cognizance has been taken of the direction of the flow in each cold fluid pass

with respect to the positive sense of the length coordinate, x , and U is the overall heat transfer coefficient ($W/m^2\text{-}^\circ C$).

With eqs. (4) in eq. (3)

$$C_h dT = Ua(3T - t_a - t_b - t_c)dx$$

or

$$\frac{dT}{dx} = n_h(3T - t_a - t_b - t_c) \quad (5)$$

where

$$n_h = \frac{Ua}{C_h}$$

is a sort of N_{tu} per unit length for the hot side.

Now differentiate eq. (5)

$$\frac{d^2T}{dx^2} = n_h \left(3\frac{dT}{dx} - \frac{dt_a}{dx} - \frac{dt_b}{dx} - \frac{dt_c}{dx} \right)$$

and with eqs. (4) substituted

$$\frac{d^2T}{dx^2} = 3n_h \frac{dT}{dx} - n_c n_h (T - t_a + t_b - t_c) \quad (6)$$

where

$$n_c = \frac{Ua}{C_c}$$

where again the resemblance of n_c to N_{tu} can be noted.

From eq. (2) we obtain

$$\frac{C_h}{C_c} (T_1 - T) - t_2 = t_b - t_a - t_c \quad (7)$$

and with eq. (7) put into eq. (6) we obtain

$$\frac{d^2 T}{dx^2} - 3n_h \frac{dT}{dx} = -n_c n_h \left[T + \frac{C_h}{C_c} (T_1 - T) - t_2 \right]$$

or

$$\frac{d^2 T}{dx^2} - 3n_h \frac{dT}{dx} = -n_c n_h \frac{C_h}{C_c} [(R_c - 1)T + T_1 - R_c t_2] \quad (8)$$

where

$$R_c = C_c / C_h$$

is the capacity rate ratio for the cold side.

Notice that

$$n_c n_h \frac{C_h}{C_c} = \frac{Ua}{C_c} \cdot \frac{Ua}{C_h} \cdot \frac{C_h}{C_c} = \left(\frac{Ua}{C_c} \right)^2 = m$$

and

$$R_h = \frac{1}{R_c} = \frac{C_h}{C_c}$$

a capacity rate ratio for the hot side. Then, algebraic adjustment provides

$$\frac{d^2T}{dx^2} - 3n_h \frac{dT}{dx} + m \left(\frac{1 - R_h}{R_h} \right) T = m \left(\frac{t_2}{R_h} - T_1 \right) \quad (9)$$

which is a linear, non-homogeneous, second order differential equation with constant coefficients having a complementary function

$$T_c = C_1 e^{\alpha_1 x} + C_2 e^{\alpha_2 x} \quad (10)$$

where C_1 and C_2 are arbitrary constants and where

$$\begin{aligned} \alpha_1, \alpha_2 &= \frac{3n_h}{2} \pm \frac{1}{2} \left[9n_h^2 - 4m \left(\frac{1 - R_h}{R_h} \right) \right]^{1/2} \\ &= \frac{3n_h}{2} \pm \frac{n_h}{2} \left[9 - \frac{4m}{n_h} \left(\frac{1 - R_h}{R_h} \right) \right]^{1/2} \end{aligned}$$

But

$$\frac{m}{n_h^2} = \frac{(Ua)^2}{(C_c)^2} \cdot \frac{(C_h)^2}{(Ua)^2} = \left(\frac{C_h}{C_c} \right)^2 = R_h^2 = \frac{1}{R_c^2}$$

so that

$$\alpha_1, \alpha_2 = \frac{3n_h}{2} \pm \frac{n_h}{2} \left[9 - 4R_h^2 \left(\frac{1 - R_h}{R_h} \right) \right]^{1/2}$$

or

$$\alpha_1, \alpha_2 = \frac{n_h}{2} (3 \pm \lambda) \quad (11)$$

where

$$\lambda = [9 - 4R_h(1 - R_h)]^{1/2} \quad (12)$$

Designate the particular integral as T_{pi} and by the method of undetermined coefficients let $T_{pi} = P$ so that in eq. (9)

$$m\left(\frac{1 - R_h}{R_h}\right) P = m\left(\frac{t_2}{R_h} - T_1\right)$$

This makes

$$T_{pi} = P = \left[\frac{t_2}{R_h} - T_1 \right] \left[\frac{R_h}{1 - R_h} \right]$$

so that

$$T_{pi} = \frac{t_2 - R_h T_1}{1 - R_h} \quad (13)$$

The general solution to eq. (9) is the sum of eqs. (10) and (13)

$$T(x) = C_1 e^{\alpha_1 x} + C_2 e^{\alpha_2 x} + \frac{t_2 - R_h T_1}{1 - R_h} \quad (14)$$

where the arbitrary constants, C_1 and C_2 are evaluated from conditions at $x = 0$ and $x = L$. At $x = 0$, $T(x = 0) = T_2$ and at $x = L$, $T(x = L) = T_1$. When these are inserted, in turn, into eq. (14), one obtains a pair of linear algebraic equations in the unknowns C_1 and C_2

$$T_2 = C_1 + C_2 + T_{pi}$$

$$T_1 = C_1 e^{\alpha_1 L} + C_2 e^{\alpha_2 L} + T_{pi}$$

where T_{pi} is given by eq. (13).

It is only a matter of algebra to show that

$$C_1 = \frac{(T_1 - T_{pi}) - (T_2 - T_{pi})e^{\alpha_2 L}}{e^{\alpha_1 L} - e^{\alpha_2 L}} \quad (15a)$$

and

$$C_2 = \frac{(T_2 - T_{pi})e^{\alpha_1 L} - (T_1 - T_{pi})}{e^{\alpha_1 L} - e^{\alpha_2 L}} \quad (15b)$$

It is easy to see from eq. (1) that

$$R_h = \frac{C_h}{C_c} = \frac{(t_2 - t_1)}{(T_1 - T_2)}$$

so that

$$t_2 = t_1 + R_h(T_1 - T_2)$$

Use of this in eq. (13) shows that

$$T_{pi} = \frac{t_1 + R_h(T_1 - T_2) - R_h T_1}{1 - R_h}$$

or

$$T_{pi} = \frac{t_1 - R_h T_2}{1 - R_h} \quad (16)$$

indicating two alternative forms for T_{pi} given by eqs. (13) and (16).

Insertion of eqs. (13) and (16) in eqs. (15) for C_1 and C_2 will yield after some algebra

$$C_1 = \frac{\left(\frac{T_1 - t_2}{1 - R_h}\right) - \left(\frac{T_2 - t_1}{1 - R_h}\right) e^{\alpha_2 L}}{e^{\alpha_1 L} - e^{\alpha_2 L}} \quad (17a)$$

and

$$C_2 = \frac{\left(\frac{T_2 - t_1}{1 - R_h}\right) e^{\alpha_1 L} - \left(\frac{T_1 - t_2}{1 - R_h}\right)}{e^{\alpha_1 L} - e^{\alpha_2 L}} \quad (17b)$$

Equation (14) is an expression for the hot side temperature at any location in the exchanger in terms of the extreme temperatures, t_1 , t_2 , T_1 and T_2 .

Next take eq. (5) and set it equal to the derivative of eq. (14) noting that C_1 , C_2 and T_{pi} are all known constants.

$$\frac{dT}{dx} = n_h(3T - t_a - t_b - t_c) = \alpha_1 C_1 e^{\alpha_1 x} + \alpha_2 C_2 e^{\alpha_2 x} \quad (18)$$

At $x = 0$, where $T = T_2$, $t_a = t_1$ and $t_b = t_c = t_{hc}$

$$\frac{dT}{dx} = n_h(3T_2 - t_1 - 2t_{bc}) = \alpha_1 C_1 + \alpha_2 C_2 \quad (19)$$

and if we subtract eq. (4a) from eq. (4c) we obtain

$$\frac{dt_a - dt_c}{t_a - t_c} = -\frac{U_a}{C_c} dx = -n_c dx$$

which can be integrated using C_3 as the constant of integration.

$$t_a - t_c = C_3 e^{-n_c x}$$

and at $x = 0$ where $t_a = t_1$ and $t_c = t_{bc}$

$$t_1 - t_{bc} = C_3$$

or

$$t_{bc} = t_1 - C_3$$

In addition at $x = L$, $t_a = t_{ab}$ and $t_c = t_2$ so that

$$t_{ab} - t_2 = C_3 e^{n_c L}$$

or

$$C_3 = \frac{t_{ab} - t_2}{e^{-n_c L}} = (t_{ab} - t_2) e^{n_c L}$$

This gives a relationship between t_{ab} and t_{bc}

$$t_{bc} = t_1 - (t_{ab} - t_2) e^{n_c L} \quad (20)$$

where $N_c = n_c L$ can be considered as the total number of transfer units for the cold side.

Return now to eq. (18) and look at the conditions at $x = L$ where $t_a = t_b = t_{ab}$, $t_c = t_2$ and $T = T_1$. These conditions in eq. (18) give

$$n_h(3T_1 - 2t_{ab} - t_2) = \alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L}$$

where again we remember that C_1 and C_2 are known constants. Solving for t_{ab}

$$2t_{ab} = -\frac{1}{n_h} (\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L}) + 3T_1 - t_2$$

and with this in eq. (20)

$$2t_{bc} = e^{N_c} \left[\frac{1}{n_h} (\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L}) + 3t_2 - 3T_1 \right] + 2t_1$$

Then with eq. (21) in eq. (19)

$$\alpha_1 C_1 + \alpha_2 C_2 = 3n_h [(T_2 - t_1) + e^{N_c} (T_1 - t_2)] - e^{N_c} (\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L}) \quad (22)$$

Equation (22) confirms Fischer's result [Ref. 12: pp. 377-383] and at this point in his development he branches off to seek an expression for the Logarithmic Mean

Temperature Difference Correction Factor, F. The attention here is focused on $\epsilon = f(R, N_{tu})$ and the balance of this section continues in this vein.

Look at the $\alpha_1 C_1 + \alpha_2 C_2$ term in eq. (22). Use of eq. (11) allows the representation of $\alpha_1 C_1 + \alpha_2 C_2$

$$\frac{n_h}{2} (3 + \lambda) C_1 + \frac{n_h}{2} (3 - \lambda) C_2 \quad (23a)$$

or

$$\frac{3n_h}{2} (C_1 + C_2) + \frac{\lambda n_h}{2} (C_1 - C_2) \quad (23b)$$

Then from eqs. (17)

$$C_1 + C_2 = \frac{(T_2 - t_1)[e^{\alpha_1 L} - e^{\alpha_2 L}]}{(1 - R_h)[e^{\alpha_1 L} - e^{\alpha_2 L}]}$$

or

$$C_1 + C_2 = \frac{T_2 - t_1}{1 - R_h} \quad (24)$$

Moreover

$$C_1 - C_2 = \frac{2(T_1 - t_2) - (T_2 - t_1)[e^{\alpha_1 L} + e^{\alpha_2 L}]}{(1 - R_h)[e^{\alpha_1 L} - e^{\alpha_2 L}]} \quad (25)$$

Now let

$$\omega = \frac{3n_h}{2} \quad (26a)$$

and

$$z = \frac{\lambda n_h}{2} \quad (26b)$$

so that

$$\begin{aligned} e^{\alpha_1 L} - e^{\alpha_2 L} &= e^{(\omega+z)L} - e^{(\omega-z)L} \\ &= e^{\omega L} e^{zL} - e^{\omega L} e^{-zL} \\ &= e^{\omega L} (e^{zL} - e^{-zL}) \end{aligned}$$

or

$$e^{\alpha_1 L} - e^{\alpha_2 L} = 2e^{\omega L} \sinh zL \quad (27)$$

Moreover, it is easy to see that

$$e^{\alpha_1 L} + e^{\alpha_2 L} = 2e^{\omega L} \cosh zL \quad (28)$$

If eqs. (24) through (28) are collected and put into the expression of eq. (23b), the result is

$$\alpha_1 C_1 + \alpha_2 C_2 = \frac{3n_h}{2} (C_1 + C_2) + \frac{\lambda n_h}{2} (C_1 - C_2) \quad (23b)$$

$$= \omega \left[\frac{T_2 - t_1}{1 - R_h} \right] + z \left[\frac{2(T_1 - t_2) - (T_2 - t_1)2e^{\omega L} \operatorname{csch} zL}{(1 - R_h)2e^{\omega L} \sinh zL} \right]$$

or

$$\alpha_1 C_1 + \alpha_2 C_2 = \omega \left(\frac{T_2 - t_1}{1 - R_h} \right) + z \left[\left(\frac{T_1 - t_2}{1 - R_h} \right) e^{-\omega L} \operatorname{csch} zL - \left(\frac{T_2 - t_1}{1 - R_h} \right) \operatorname{coth} zL \right] \quad (29a)$$

and this could also be written as

$$\alpha_1 C_1 + \alpha_2 C_2 = \left(\frac{T_2 - t_1}{1 - R_h} \right) [\omega - z \operatorname{coth} zL] + z \left(\frac{T_1 - t_2}{1 - R_h} \right) e^{-\omega L} \operatorname{csch} zL \quad (29b)$$

The next step is to reduce the right hand side of eq. (22). Use of eq. (11) permits the representation

$$\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L} = \left(\frac{3n_h}{2} + \frac{\lambda n_h}{2} \right) C_1 e^{\alpha_1 L} + \left(\frac{3n_h}{2} - \frac{\lambda n_h}{2} \right) C_2 e^{\alpha_1 L}$$

or with eqs. (26) inserted

$$\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L} = \omega (C_1 e^{\alpha_1 L} + C_2 e^{\alpha_2 L}) + z (C_1 e^{\alpha_1 L} - C_2 e^{\alpha_2 L}) \quad (30)$$

But by eqs. (11) and (17)

$$C_1 e^{\alpha_1 L} + C_2 e^{\alpha_2 L} = \frac{(T_1 - t_2)(e^{\alpha_1 L} - e^{\alpha_2 L}) + (T_2 - t_1)[e^{(\alpha_1 + \alpha_2)L} - e^{(\alpha_1 + \alpha_2)L}]}{(1 - R_h)(e^{\alpha_1 L} - e^{\alpha_2 L})}$$

or

$$C_1 e^{\alpha_1 L} + C_2 e^{\alpha_2 L} = \frac{T_1 - t_2}{1 - R_h} \quad (31)$$

$C_1 e^{\alpha_1 L} - C_2 e^{\alpha_2 L}$ may also be simplified. Again using

eqs. (11), (17a) and (17b)

$$C_1 e^{\alpha_1 L} - C_2 e^{\alpha_2 L} = \frac{(T_1 - t_2)(e^{\alpha_1 L} + e^{\alpha_2 L}) - (T_2 - t_1)[e^{(\alpha_1 + \alpha_2)L} + e^{(\alpha_1 + \alpha_2)L}]}{(1 - R_h)(e^{\alpha_1 L} - e^{\alpha_2 L})}$$

The exponential term at the far right in the numerator is really quite simple. From eq. (11)

$$\alpha_1 + \alpha_2 = \left(\frac{3n_h}{2} + \frac{\lambda n_h}{2} \right) + \left(\frac{3n_h}{2} - \frac{\lambda n_h}{2} \right) = 3n_h$$

and by eq. (26a) $\alpha_1 + \alpha_2 = 3n_h = 2\omega$. Thus with the combination of exponentials in the numerator and the denominator given by eqs. (27) and (28) we find that

$$C_1 e^{\alpha_1 L} - C_2 e^{\alpha_2 L} = \frac{2(T_1 - t_2)e^{\omega L} \cosh zL - (T_2 - t_1)2e^{2\omega L}}{2(1 - R_h)e^{\omega L} \sinh zL}$$

or

$$C_1 e^{\alpha_1 L} - C_2 e^{\alpha_2 L} = \left(\frac{T_1 - t_2}{1 - R_h} \right) \coth zL - \left(\frac{T_2 - t_1}{1 - R_h} \right) e^{\omega L} \operatorname{csch} zL \quad (32)$$

Now with eqs. (31) and (32) put into eq. (30) we obtain

$$\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L} = \omega \left(\frac{T_1 - t_2}{1 - R_h} \right) + z \left[\left(\frac{T_1 - t_2}{1 - R_h} \right) \coth zL - \left(\frac{T_2 - t_1}{1 - R_h} \right) e^{\omega L} \operatorname{csch} zL \right]$$

or

$$\alpha_1 C_1 e^{\alpha_1 L} + \alpha_2 C_2 e^{\alpha_2 L} = \left(\frac{T_1 - t_2}{1 - R_h} \right) [\omega + z \coth zL] - z \left(\frac{T_2 - t_1}{1 - R_h} \right) e^{\omega L} \operatorname{csch} zL \quad (33)$$

With eqs. (29b) and (33) inserted into eq. (22) we obtain

$$\left(\frac{T_2 - t_1}{1 - R_h} \right) [\omega - z \coth zL] + z \left(\frac{T_1 - t_2}{1 - R_h} \right) e^{-\omega L} \operatorname{csch} zL = 3n_h [(T_2 - t_1) + e^{N_c} (T_1 - t_2) - e^{-N_c} \left(\left(\frac{T_1 - t_2}{1 - R_h} \right) (\omega + z \coth zL) - z \left(\frac{T_2 - t_1}{1 - R_h} \right) e^{\omega L} \operatorname{csch} zL \right)] \quad (34)$$

We wish to develop an expression for the exchanger effectiveness so we designate the hot side effectiveness as

$$\epsilon_h = \frac{T_1 - T_2}{T_1 - t_1} \quad (35)$$

and we begin by simplifying eq. (34) by dividing throughout by $(T_2 - t_1)/(1 - R_h)$ to obtain

$$\begin{aligned} (\omega - z \coth Z) + ze^{-W} \operatorname{csch} z \left(\frac{T_1 - t_2}{T_2 - t_1} \right) &= R + e^{N_c R} \left(\frac{T_1 - t_2}{T_2 - t_1} \right) \\ - e^{-N_c} [(\omega + z \coth Z) \left(\frac{T_1 - t_2}{T_2 - t_1} \right) - ze^W \operatorname{csch} Z] &\quad (36) \end{aligned}$$

where

$$W = \omega L \quad (37a)$$

$$Z = zL \quad (37b)$$

and

$$R = 3n_h(1 - R_h) \quad (37c)$$

We can then let

$$\phi = \frac{T_1 - t_2}{T_2 - t_1}$$

and get eq. (36) to look like

$$(\omega - z \coth Z) + (ze^{-W} \operatorname{csch} Z) \phi =$$

$$R + (e^{N_c} R) \phi - [e^{-N_c} (\omega + \coth Z)] \phi - (ze^{(W-N_c)} \operatorname{csch} Z)$$

It is now a matter of algebra to solve for ϕ

$$\phi = \frac{R + ze^{(W-N_c)} \operatorname{csch} Z - (\omega - z \coth Z)}{ze^{-W} \operatorname{csch} Z - Re^{N_c} + e^{N_c} (\omega + z \coth Z)} \quad (38)$$

The next step is to represent ϕ as a function of ϵ_h .

This is done with some algebraic gymnastics as follows:

$$\phi = \frac{T_1 - t_2}{T_2 - t_1} = \frac{T_1 - t_2}{T_2 - T_1 + T_1 - t_1} = \frac{T_1 - t_2}{(T_1 - t_1) \left(\frac{T_1 - T_2}{T_1 - t_1} \right)}$$

or

$$\phi = \frac{T_1 - t_2}{(T_1 - t_1)(1 - \epsilon_h)}$$

Moreover

$$\phi = \frac{T_1 - t_2}{(T_1 - t_1)(1 - \epsilon_h)} = \frac{T_1 - t_1 + t_1 - t_2}{(T_1 - t_1)(1 - \epsilon_h)}$$

$$= \frac{(T_1 - t_1) \left[1 - \left(\frac{t_2 - t_1}{T_1 - t_1} \right) \left(\frac{T_1 - T_2}{T_1 - t_1} \right) \right]}{(T_1 - t_1)(1 - \epsilon_h)}$$

$$= \frac{1 - \left(\frac{T_1 - T_2}{T_1 - t_1}\right) \left(\frac{t_2 - t_1}{T_1 - T_2}\right)}{1 - \epsilon_h}$$

But $R_h = (t_2 - t_1)/(T_1 - T_2)$ so that

$$\phi = \frac{1 - \epsilon_h R_h}{1 - \epsilon_h}$$

or

$$\epsilon_h = \frac{\phi - 1}{\phi - R_h} \quad (39)$$

where ϕ is given by eq. (38)

The neatness of the form of eq. (39) is deceptive because, unfortunately, it cannot be used to determine a unique value for ϵ_h . The reason for this can be found in an inspection of eq. (38) which provides the value of ϕ which is used in eq. (39).

Notice in eq. (38) that Z , W and N_c are all functions of the product aL . On the other hand, w , z and R are functions of a only. Thus, it is impossible to vary a and L independently and still achieve a unique solution.

For example, suppose $a = 50 \text{ m}^2/\text{m}$ and $L = 5 \text{ m}$ so that $aL = 250$. A value of ϕ may be obtained from eq. (38) using these values. However, if $a = 100$ and $L = 2.5$ so that aL is still equal to 250, an entirely different value of ϕ is obtained because $a = 100$ rather than 50.

One should resist the temptation to multiply numerator and denominator of eq. (38) by L thereby creating a situation where only Z , W and N_c appear along with a new $R' = RL$. Such a procedure is doomed to failure because in dealing with an equation derived from n equations in $n+1$ unknowns, one cannot create the $n+1^{\text{th}}$ equation by multiplying one of the n equations by a constant. This makes the $n+1^{\text{th}}$ equation so obtained linearly dependent on one of the original n equations and the entire set becomes linearly dependent.

This section represents an attempt to obtain $\epsilon = f(R, N_{tu})$ and the attempt has not been successful. It is now time to turn to the computer and this will be done in Section IV.

IV. NUMERICAL AND COMPUTER ANALYSIS

With a closed form solution for ϵ as a function of R and N_{tu} not attainable as indicated in Section III, it becomes apparent that an alternative method is needed to determine the effectiveness for the 1-3:2C and 1-3:2P heat exchangers. Kern and Kraus [Ref. 12: pp. 306-360] describe a computer code for a thermal analyzer. This code (program) makes use of node equations generated by finite differences and it employs a Cholesky LU decomposition scheme.

The Cholesky decomposition, as explained by Stewart [Ref. 13: pp. 134-144], is best used when decomposition in the presence of positive definite matrices is requested. This is the case at hand where one tries to solve numerically for the temperatures that lead to the effectiveness of the 1-3:2C and 1-3:2P heat exchangers.

A. THERMAL ANALYZER TVSSI

The computer program employed is Program TVSSI (Appendix A) which is an adaptation of the thermal analyzer program called TVSS2 and listed by Kern and Kraus [Ref. 12: pp. 306-360]. The adaptation consisted of changing the program so that it could perform the computations in the SI system of units and be receptive to the use of a specially created input file. Also it should be noted that TVSS2 was written

to be used in conjunction with the Honeywell H-1800 computer system. Therefore, it had to be modified to run on the Naval Postgraduate School's IBM 3033 AP system.

The program itself is a non-linear equation solver that determines the temperatures at a prescribed number of node-points or nodes from a set of node equations in almost any framework (i.e., network analysis, field plotting, or fluid flow distribution). It has certain features that make it primarily an equation solver for thermal analysis. These features include:

1. an ability to linearize radiation terms.
2. an ability to allow any of the coefficients in the node equations to vary with temperature.
3. an ability to provide constant heat input and heat input as a function of temperature at any node.
4. an ability to consider other modes of heat transfer that are non-linear such as boiling and natural convection.

As stated earlier, the program utilizes the Cholesky decomposition scheme and, because of the linearization of the radiation terms (a feature of the program that is used even though radiation does not appear in this $\epsilon - N_{tu}$ study), the program is iterative.

Cholesky's decomposition consists of finding a lower triangular matrix [L] which is capable of reducing the original system of equations.

$$[K][T] = [Q] \quad (40)$$

or

$$[K][T] - [Q] = [0] \quad (41)$$

to the unit triangular form

$$[A][T] - [B] = [0] \quad (42)$$

so that the sought after elements of the column vector $[T]$ can be obtained by backward substitution.

Suppose, for example, that $[K]$ is 3×3 and assume that the system $[K][T] = [Q]$ has been reduced to the form $[A][T] - [B] = [0]$. In this event a premultiplication by $[L]$ will return the system to its original form, that is

$$[L]([A][T] - [B]) = [K][T] - [Q] = [0]$$

This implies that

$$[L][A] = [K] \quad (43)$$

and

$$[L][B] = [Q] \quad (44)$$

These equations allow the determination of $[L]$, $[A]$, and $[B]$ in a very simple manner and the matrices are uniquely determined because $[K]$ and $[Q]$ are known, or, at least are known after each iteration because the elements of $[K]$ are linearized. For a 3×3 system

$$\begin{array}{c}
 [K,Q] \\
 \left[\begin{array}{cccc}
 k_{11} & k_{12} & k_{13} & q_1 \\
 k_{21} & k_{22} & k_{23} & q_2 \\
 k_{31} & k_{32} & k_{33} & q_3
 \end{array} \right]
 \end{array}
 =
 \begin{array}{c}
 [L] \\
 \left[\begin{array}{ccc}
 l_{11} & 0 & 0 \\
 l_{21} & l_{22} & 0 \\
 l_{31} & l_{32} & l_{33}
 \end{array} \right]
 \end{array}
 \begin{array}{c}
 [A,B] \\
 \left[\begin{array}{cccc}
 1 & a_{12} & a_{13} & b_1 \\
 0 & 1 & a_{23} & b_2 \\
 0 & 0 & 1 & b_3
 \end{array} \right]
 \end{array}$$

one may obtain the following for the elements of [L], [A], and [B].

$$k_{11} = (1)l_{11} + (0)l_{12} + (0)l_{13} = l_{11} \quad (45)$$

which shows that the first column of [L] is identical to the first column of [K].

$$k_{1j} = (l_{11})a_{1j} + (0)a_{2j} + (0)a_{3j} = l_{11}a_{1j} = k_{11}a_{1j} \quad (46)$$

which shows that the first row of [A] is equal to the first row of [K] divided by [k₁₁] and then

$$k_{22} = l_{21}a_{12} + l_{22}(1) \quad , \quad l_{22} = k_{22} - l_{21}a_{12}$$

$$k_{23} = l_{21}a_{13} + l_{22}a_{23} \quad , \quad a_{23} = (k_{23} - l_{21}a_{13})/l_{22}$$

$$k_{32} = l_{31}a_{12} + l_{32}(1) \quad , \quad l_{32} = k_{32} - l_{31}a_{12}$$

$$q_2 = l_{21}b_1 + l_{22}b_2 \quad , \quad b_2 = (q_2 - l_{21}b_1)/l_{22}$$

In the foregoing manner the elements of [L], [A] and [B] are obtained successively in terms of previously determined elements in a progression that goes horizontally from l₂₂ on. Thus the general relationship are seen to be

$$l_{ij} = k_{ij} - \sum_{r=1}^{j-1} l_{ir} k_{rj} \quad (47)$$

with

$$l_{i1} = k_{i1} \quad (48)$$

and

$$a_{ij} = \frac{1}{\Gamma_{ii}} [k_{ij} - \sum_{r=1}^{i-1} l_{ir} a_{rj}] \quad (49)$$

with

$$a_{ij} = \frac{k_{ij}}{k_{11}} \quad (50)$$

Moreover, it is observed that if $[K]$ is symmetrical which it must be in our coupled set of equations ($k_{ij} = k_{ji}$) then

$$l_{ij} = a_{ji} l_{ii} \quad (i, j = 1, 2, 3, \dots, n-1; i \neq j) \quad (51)$$

The modification for computation in the SI system was quick and simple. It involved changing a numeral in two places (460 to 273) and some format statements ($^{\circ}\text{F}$ to $^{\circ}\text{C}$ and Btu/hr to Watts).

The conversion of TVSS2 to TVSSI for running on the IBM 3033 AP system (which uses the FORTVS compiler) required

a modification to the Fortran program language used in TVSS2 in order to compile the FORTVS (basically international Fortran 77) system used on the IBM 3033.

B. INITIAL MODELING

Initially, the model was designed to find the temperatures that would allow computation of a single effectiveness value after a detailed set of capacity rate, coefficients and surface data were entered into the program. From the scope of the problem it was realized that multiple runs of the thermal analyzer program (TVSSI) would be needed. It therefore became necessary to develop a program that given C_h , C_c , U , A , T_1 , and t_1 , an input file would be created for use by the modified version of the thermal analyzer (TVSSI).

The first step taken was to develop a program to create an input file for TVSSI that would yield the effectiveness for a 1-4 heat exchanger which could be compared to the existing analytical solution for the effectiveness of a 1-4 exchanger. With this accomplished and confidence established, similar programs for the 1-3:2C and 1-3:2P exchangers could be developed. This program was called NTU14 (See Appendix B) and the following parameters were used for all runs.

1. 250 nodes were used.
2. The initial temperature for the computer to begin the iterative process was set at 200°C.

3. An eventual accuracy of .05 between the final and next to last iterations was used.
4. A radiation coefficient convergence factor of 0.66667 between iterations was used.
5. The maximum number of iterations that the computer was allowed to perform was set at 12.
6. A damping factor of .8 was set as an initial damping based on the number of non-linear terms in all of the node equations.

When the values of C_h , C_c , U , A , T_1 and t_1 are set, N_{tu} and R are then compiled and an input file for TVSSI was generated. In this file all node equations and internode conductance values were determined. This program determined and specified the nodes that interact with each other and the methods by which the interaction takes place such as conduction, forced convection, and fluid flow.

The program, NTU14, makes use of the fact that each term in a node equation shows three things. The first is the node that is coupled for heat flow with the node in question. The second is the method of heat flow between the nodes. In this case forced convection and fluid flow are used. Finally, the node equation shows the magnitude of the internode heat flow. Here all the pieces of information are collected and presented for use by TVSSI as an input file with all items in the proper format.

A comparison of the effectiveness for the 1-4 exchanger developed by the computer to that of using the closed form analytical solution for effectiveness developed by Kraus

and Kern [Ref. 8] as shown by equation (52)

$$\epsilon = \frac{2}{1 + R + \frac{1}{2}[1 + 4R^2]^{1/2} \coth\left(\frac{N_{tu}[1 + 4R^2]^{1/2}}{4}\right) + 4 \tanh \frac{N_{tu}}{4}} \quad (52)$$

was then undertaken. The results of this comparison showed that over the entire range of R from .01 to 1.0 for varying values of N_{tu} from 0 to 3.25 less than a 0.5% difference was ever realized. A small sample of these results are provided in Table 1. The conclusion to be drawn here, is that the methodology used to develop the computer program NTU14 for input to TVSSI for finding effectiveness was sound and could then be used in the development of the 1-3:2C and 1-3:2P exchanger methodology.

C. DEVELOPED MODELS FOR 1-3:2C AND 1-3:2P HEAT EXCHANGERS

The same technique used in developing the program NTU14 was used to generate computer programs NTU32C and NTU32P. These are listed in Appendices C and D. The departure for each of these programs from the NTU14 program is in the number of nodes; they are based on 200 node models as shown in Figures 4.1 and 4.2. An example of the output file generated from one of these programs is found at Appendix E. It is these values shown in Appendix E that are used by the thermal analyzer to determine the temperatures T_2 and t_2 for the specific set of given initial parameters C_h , C_c , R , A , T_1 , and t_1 .

TABLE 1
 COMPUTER TO ANALYTICAL COMPARISON
 FOR R = .5

N_{tu}	ANALYTICAL RESULTS	COMPUTER RESULTS	% DIFFERENCE
0.05	.0482	.0482	0.00
0.25	.2094	.2090	0.20
0.50	.3569	.3559	0.28
0.75	.4628	.4612	0.35
1.00	.5398	.5377	0.39
1.25	.5963	.5940	0.39
1.50	.6379	.6354	0.40
2.00	.6915	.6886	0.42
2.50	.7206	.7177	0.40
3.00	.7360	.7333	0.37
3.25	.7406	.7381	0.34

D. SCOPE OF COMPUTER ANALYSIS

At this point it is possible to let the computer solve for temperature values that yield a value for effectiveness based on a specific set of initial parameters. However, it must be realized that many computer runs are required to generate enough data to ensure confidence in the results which cover a wide range of capacity rate ratios and N_{tu} values.

To efficiently expedite the computer task, the Multiple Virtual System (MVS) with Job Entry Subsystem and Networking (JES3) was utilized. The MVS coupled with JES3 is more commonly referred to as batch processing. Based on trial and error, it was determined that in order to build a solid data base, eleven different values for effectiveness were needed to best represent a particular value of R . This was required over a range of R from $R = 0.1$ to 1.0 in increments of $.01$. In all, 200 curves for both the 1-3:2C and 1-3:2P exchangers were needed. This means that 2,200 unique values of effectiveness needed to be found, plus 100 values of effectiveness to be used for comparison with the 1-4 exchangers.

To complete this task, TVSSI was slightly modified in accordance with the appropriate guidelines of the job control language (JCL) needed to run on the batch processing system. These modifications are few and were needed only at the beginning and end of TVSSI. The modified version

of TVSSI has been called TVCOUNT with changes shown in Appendix F. It was TVCOUNT that was then used to activate TVSSI.

It also became necessary to modify the three input file programs NTU14, NTU32P and NTU32C such that they needed to be compiled only once. They were then loaded in a library file to be used when called by another program. New programs utilizing the batch system were written that could easily be loaded with the appropriate input data for a specific R value. These, which are referred to as "sister programs," were used to go from the library file to TVSSI and cause TVSSI to be executed eleven times under TVCOUNT covering the desired range of N_{tu} for a specific R value. The revised input files called NTU14C, NTU32CC, NTU32PC and their associated "sister execution programs," NTU14L, NTU32CL, NTU32PL, are found in Appendices G through L.

The overall system flow chart of how all of the foregoing is accomplished is found in Figures 4.3, 4.4 and 4.5. It is noted from these figures that TVSSI is referred to as TVSSIA through TVSSIV. These are the same programs as TVSSI but for bookkeeping purposes by the computer they are labeled A through V.

E. COMPUTER RESULTS

Upon completion of all data collection from the computer output, plots of effectiveness vs. N_{tu} for the whole range

of R were plotted and are shown in Appendices M and N. Thirty-three different plotting programs utilizing the "Display Integrated Software System and Plotting Language (DISSPLA)," were written to graph the data obtained. An example of one of these programs is provided in Appendix O.

Examination of the graphs in Figures 4.6, 4.7, and 4.8 shows that the 1-3:2C exchangers outperform the 1-3:2P, 1-2 and 1-4 exchangers. This is true in all cases, and, because of this, only a sample of the data was chosen to be shown in these figures. Furthermore, it is noted that at higher N_{tu} values, the effectiveness of the 1-3:2C exchanger is better than all of the others considered, while at higher capacity rate ratios, the effectiveness of 1-3:2C exchanger even begins to outperform the others at lower N_{tu} values. This increase in performance is easily understood because it has been proven by Kern [Ref. 1: pp. 139-137] and others that greater temperature differences result when process streams are in counterflow than parallel flow. Thus, when there is a combination of the two phenomena (counterflow and parallel flow) occurring, then it becomes apparent that the extra counterflow pass must increase the exchanger's overall performance.

As shown in the graphs in Appendices M and N, effectiveness increases as both R and N_{tu} increase. These curves can be used to give a graphical approximation of effectiveness

if that is all that is required. From the empirical data used to develop these curves, further investigation into the development of equations for these curves which may be used to determine an exact value of effectiveness when R and N_{tu} are known, is undertaken in Section V.

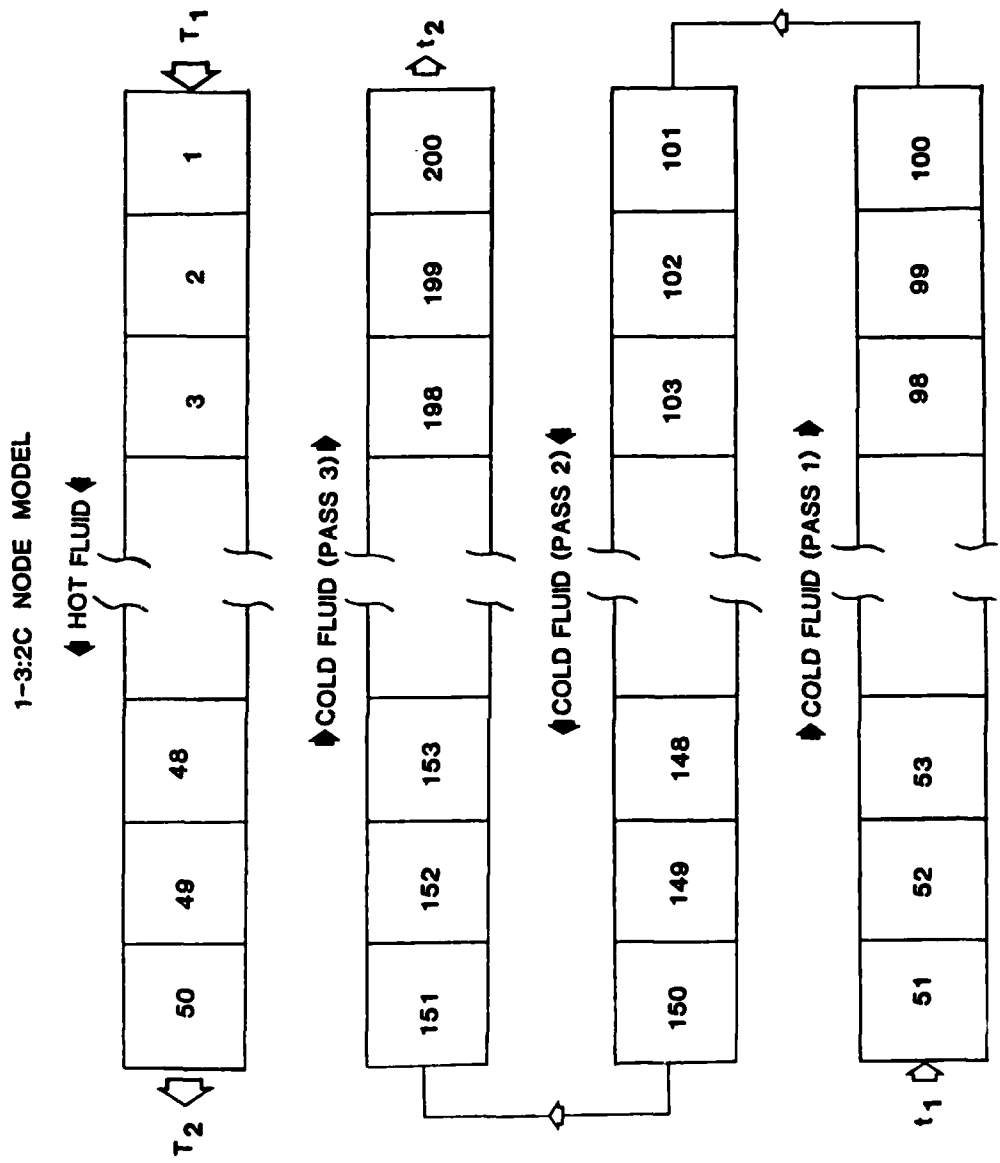


Figure 4.1 Nodal Arrangement for the 1-3:2C Exchanger

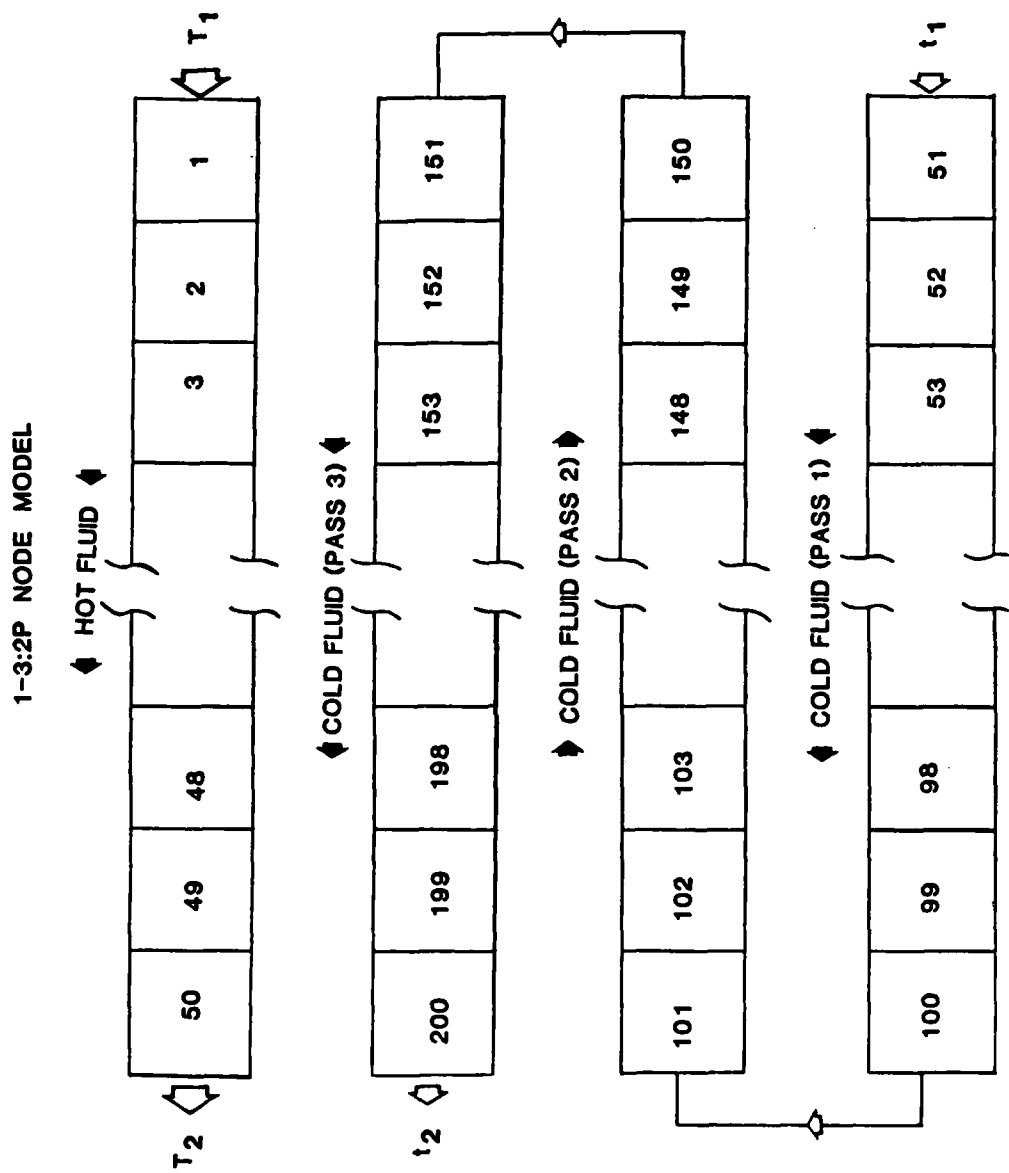


Figure 4.2 Nodal Arrangement for the 1-3:2P Exchanger

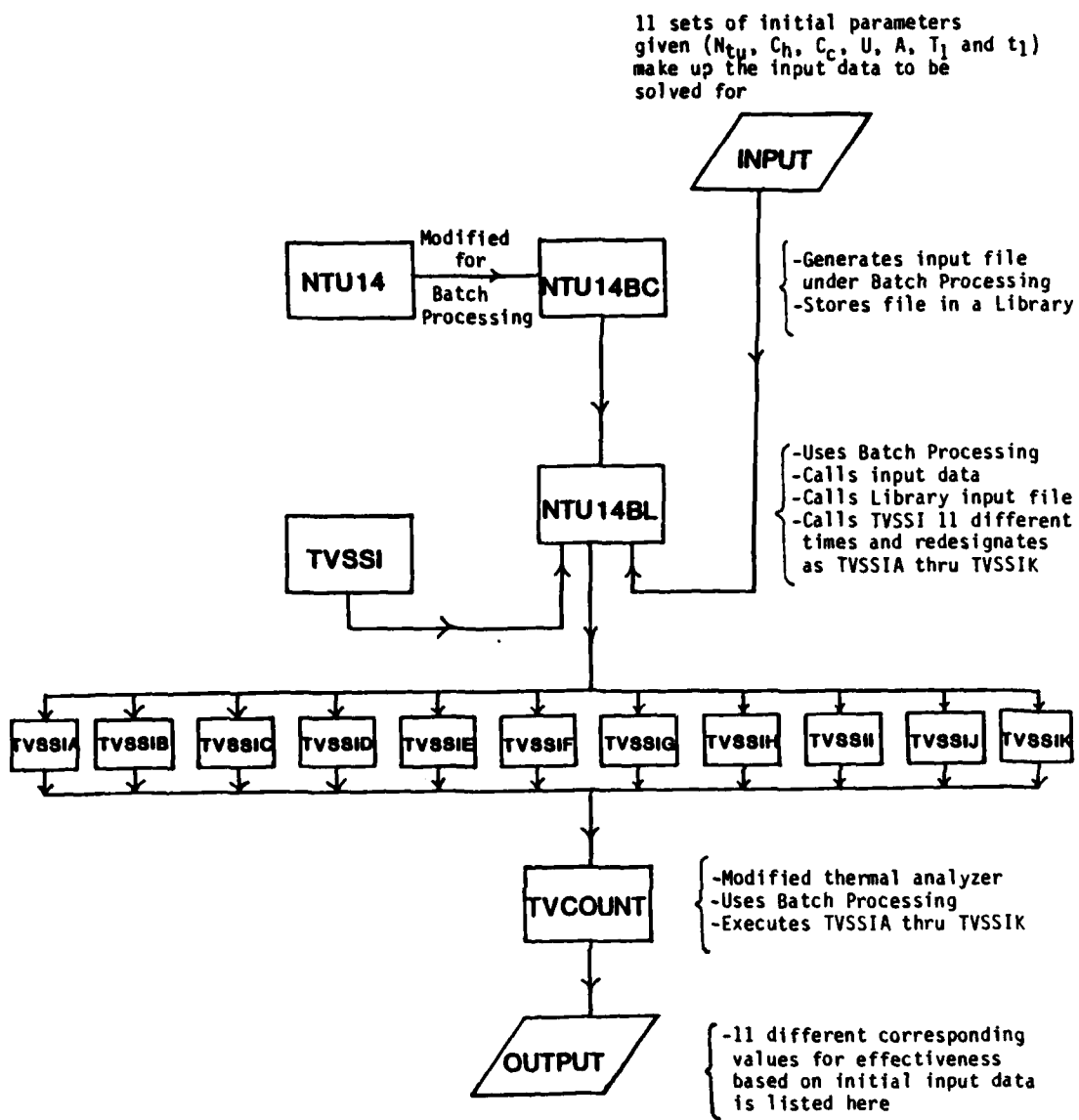


Figure 4.3 Computer Systems Flow Chart for 1-4 Exchanger Model

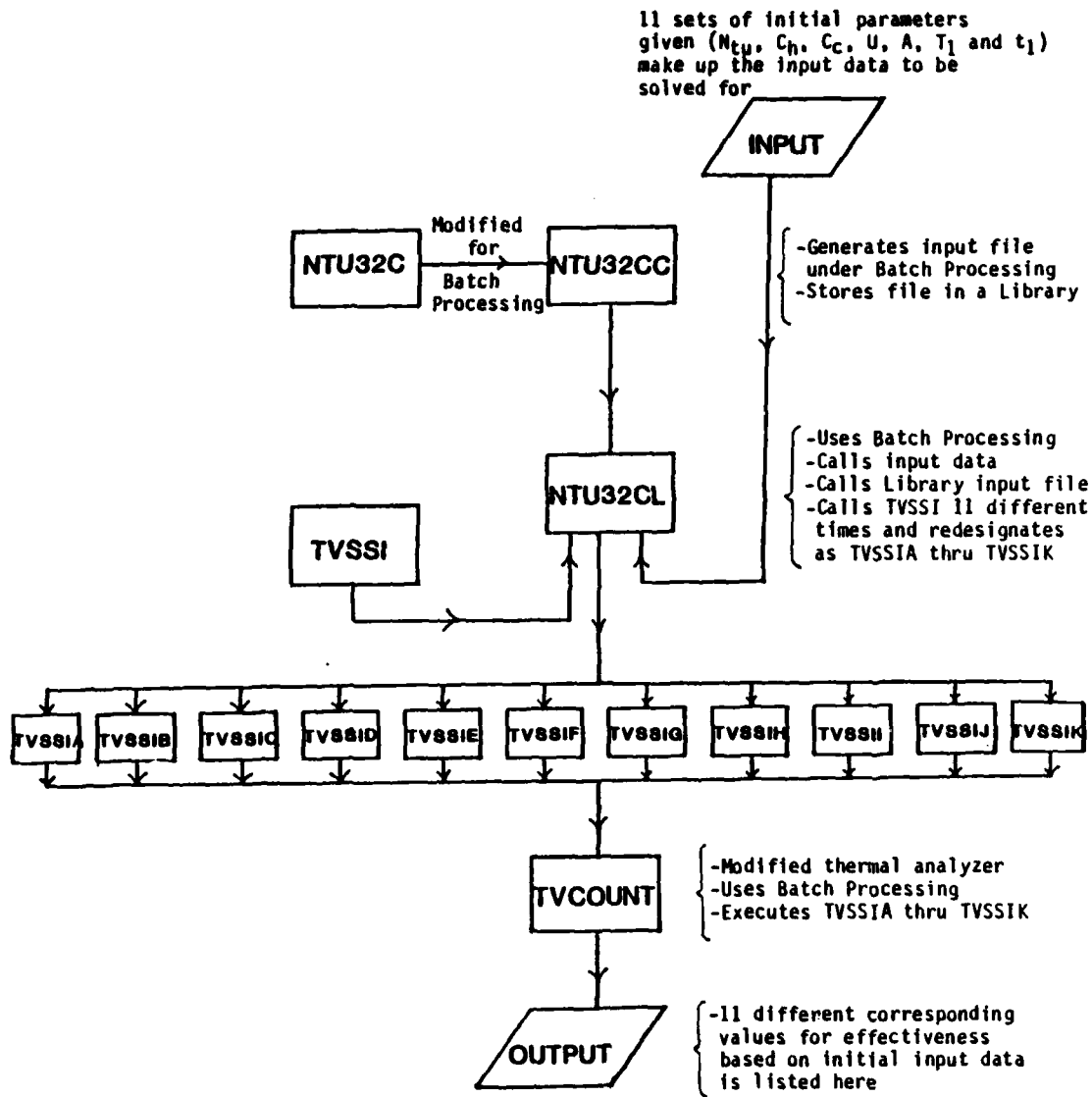


Figure 4.4 Computer Systems Flow Chart for 1-3:2C Exchanger Model

11 sets of initial parameters given (N_{tu} , C_h , C_c , U , A , T_1 and t_1) make up the input data to be solved for

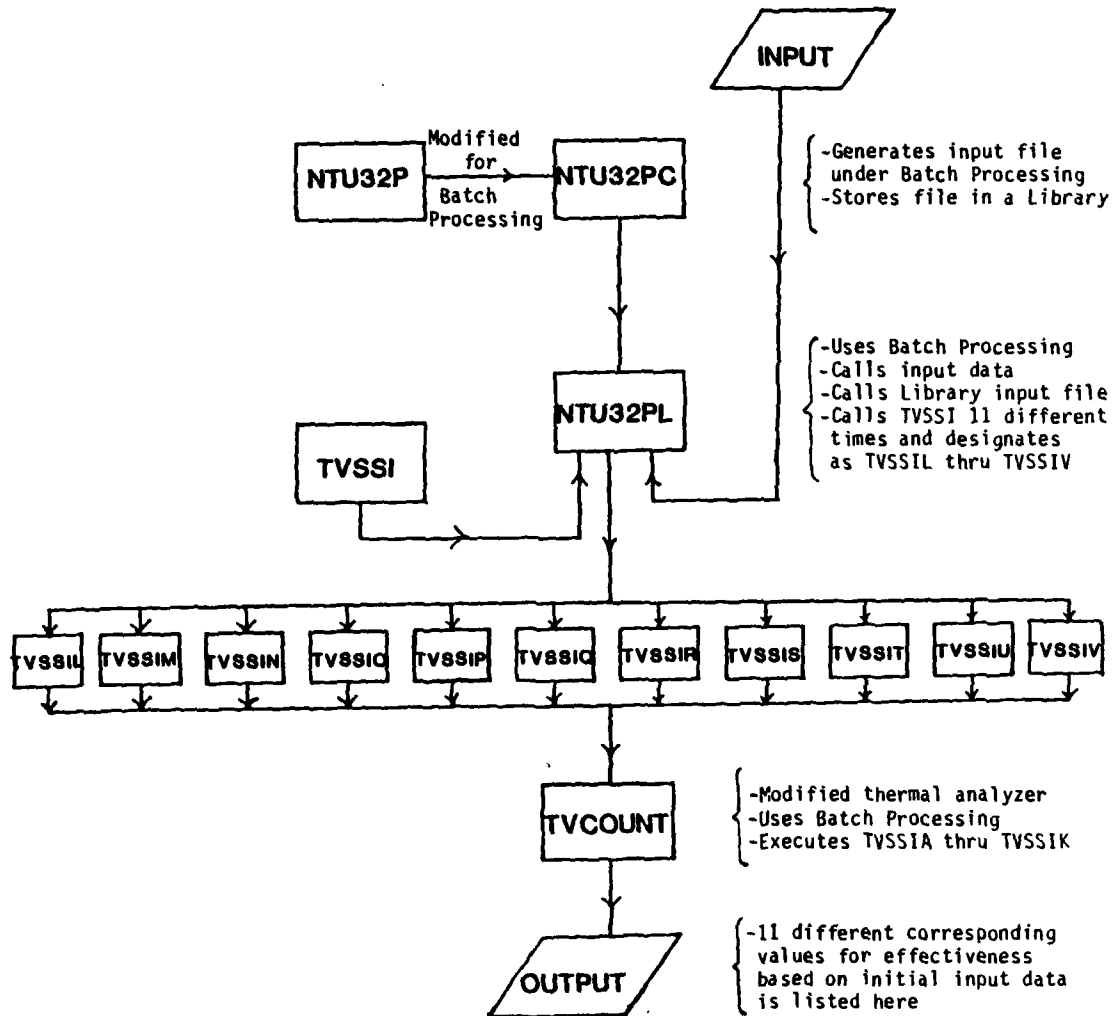


Figure 4.5 Computer Systems Flow Chart for 1-3:2P Exchanger Model

EFFECTIVENESS VS. NTU FOR R=0.2

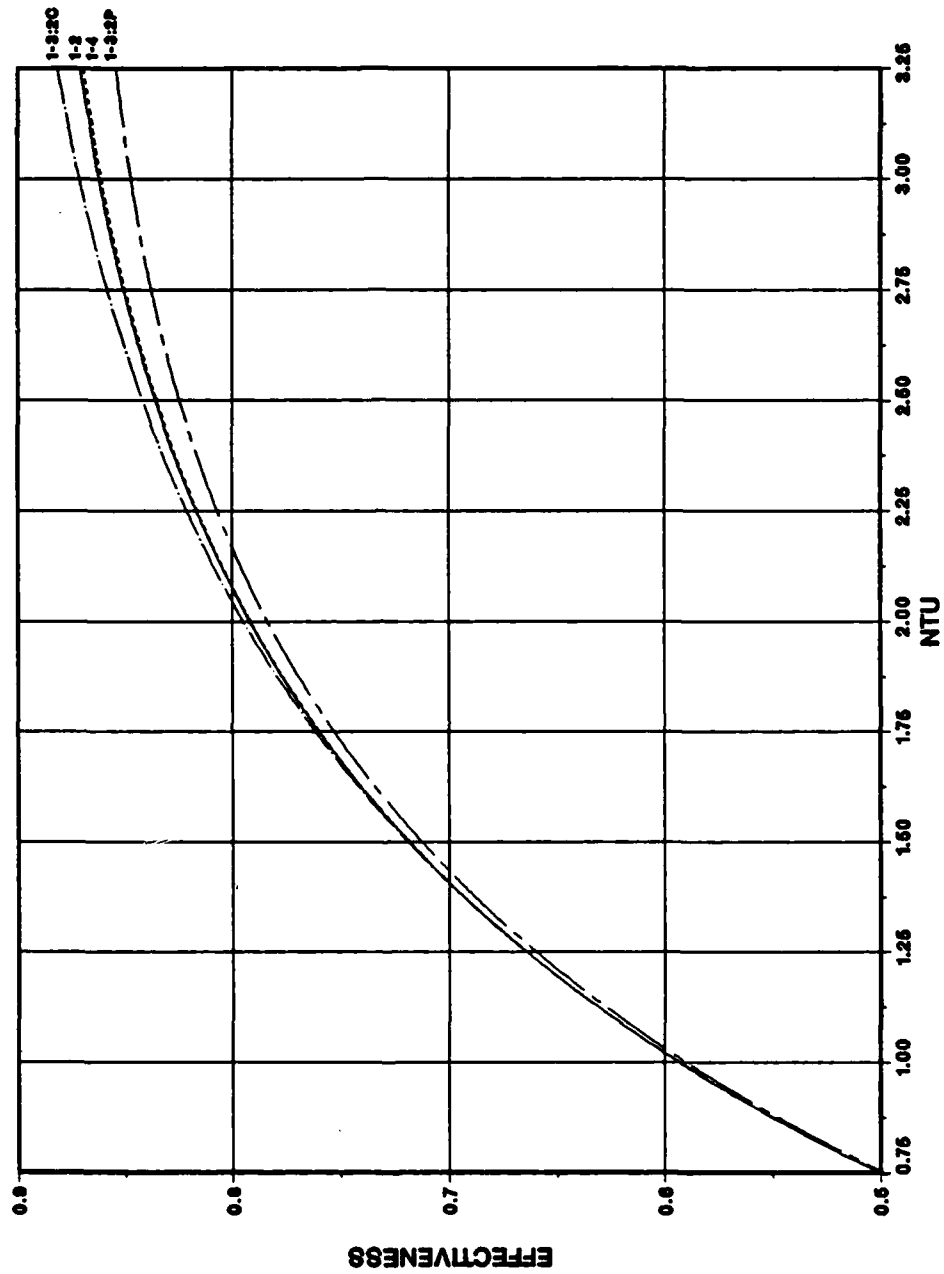


Figure 4.6 Comparison of Analytical (1-2 and 1-4) to Computer Results (1-3:2C and 1-3:2P) at R = .2

EFFECTIVENESS VS. NTU FOR R=0.5

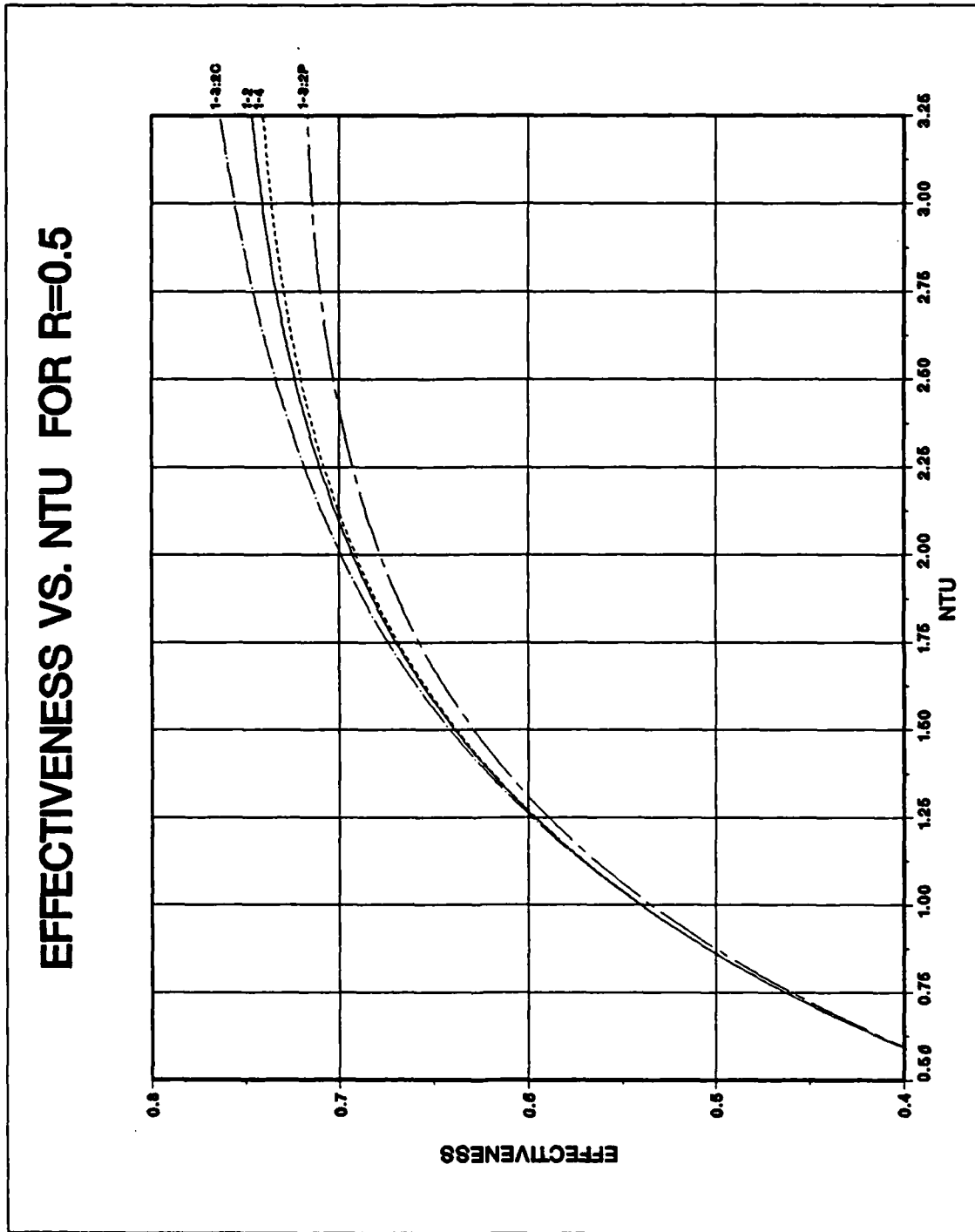


Figure 4.7 Comparison of Analytical (1-2 and 1-4) to Computer Results (1-3:2C and 1-3:2P) at R = .5

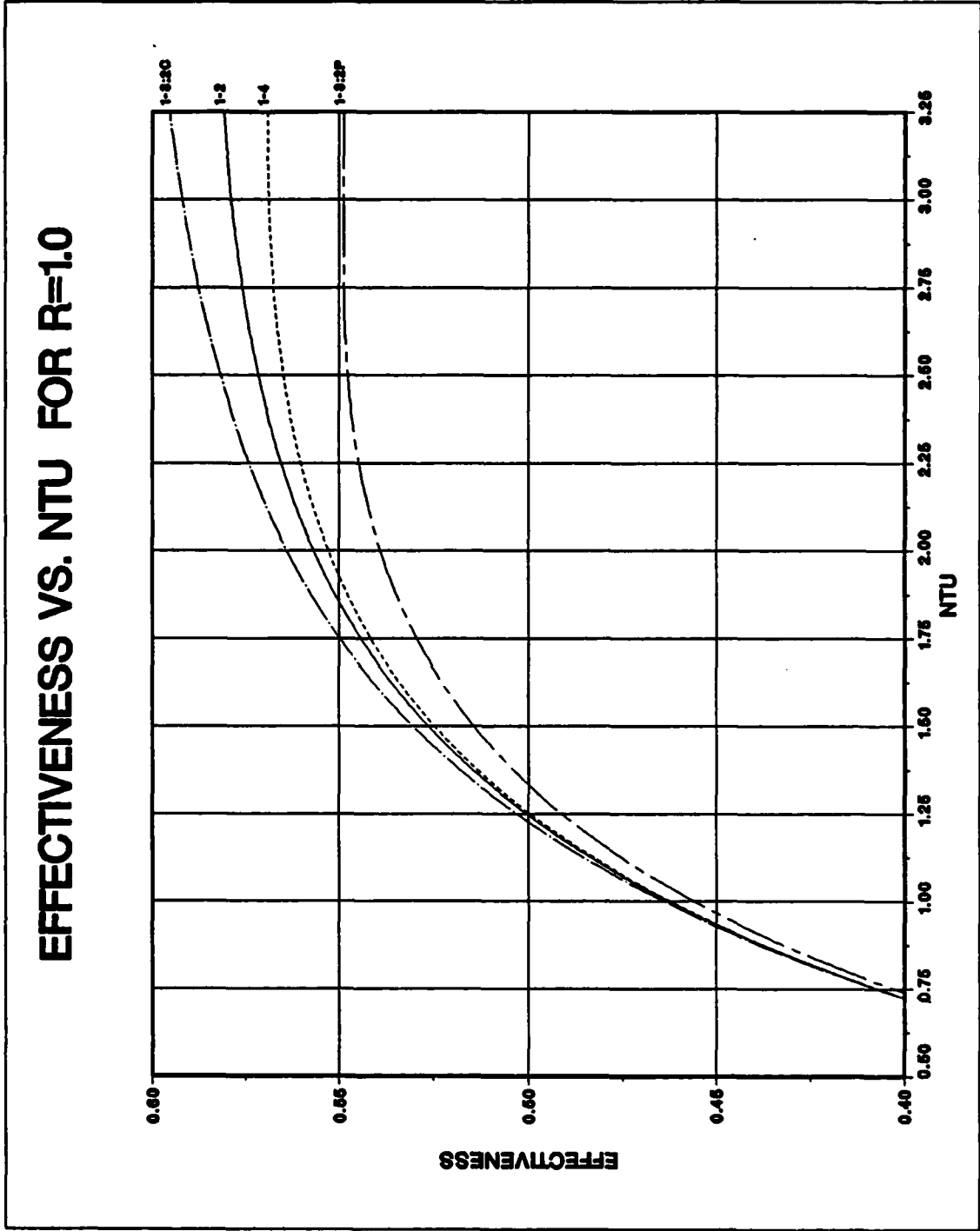


Figure 4.8 Comparison of Analytical (1-2 and 1-4) to Computer Results (1-3:2C and 1-3:2P) at R = 1.0

V. POLYNOMIAL REGRESSION

A. DEVELOPMENT OF POLYNOMIAL EQUATIONS

The empirical data obtained for the two 1-3 heat exchangers was designed to cover an extensive range of R values varying from 0.01 to 1.0 in increments of 0.01. As discussed earlier in Section IV, the data obtained at a specific value of R is the computer evaluated result of the effectiveness, for an associated N_{tu} value. With this accomplished, it then becomes possible to graph separate curves for each of the different R values as shown in Appendices M and N. Through a polynomial regression technique, as discussed in this section, it is also possible to develop implicit equations for the curves with $\epsilon = f(N_{tu}, R)$. It is also apparent from an inspection of the graphical representation of the empirical data in Appendices M and N, that the curves conform to a high degree polynomial. However, further analytical investigation is needed to ascertain the exact order of the polynomial terms. This investigation will not only lead to the order of the polynomial, but to the specific equation for each curve.

By use of polynomial regression, the least-squares method can be readily extended to best fit the data to the m^{th} -degree for the polynomial

$$y = A_0 + A_1x + A_2x^2 + \dots + A_mx^m \quad (53)$$

with the error defined by

$$e_i = D_i - y_i = D_i - A_0 - A_1x - A_2x_1^2 - \dots - A_mx_1^m$$

where D_i represents the empirical data value corresponding to x_i , x_i being free of error.

The objective is to minimize the sum of the squares of the residuals, S_r ,

$$S_r = \sum_{i=1}^m e_i^2 = \sum (D_i - A_0 - A_1x_1 - A_2x_1^2 + \dots - A_mx_1^m)^2 \quad (54)$$

Because at a minimum, the partial derivatives $\partial S_r / \partial A_0$, $\partial S_r / \partial A_1 \dots \partial S_r / \partial A_m$ vanish, after taking the derivative of S_r with respect to each of the coefficients of the polynomial, it can be seen that

$$\frac{\partial S_r}{\partial A_0} = 0 = -2 \sum (D_i - A_0 - A_1x_1 - A_2x_1^2 - \dots - A_mx_1^m)$$

$$\frac{\partial S_r}{\partial A_1} = 0 = -2 \sum x_1 (D_i - A_0 - A_1x_1 - A_2x_1^2 - \dots - A_mx_1^m)$$

$$\frac{\partial S_r}{\partial A_2} = 0 = -2 \sum x_1^2 (D_i - A_0 - A_1x_1 - A_2x_1^2 - \dots - A_mx_1^m)$$

$$\vdots \qquad \qquad \qquad \vdots$$

$$\frac{\partial S_r}{\partial A_m} = 0 = -2 \sum x_1^m (D_i - A_0 - A_1x_1 - A_2x_1^2 - \dots - A_mx_1^m)$$

Then by dividing by -2 and rearranging we obtain

$$A_0M + A_1 \sum x_i + A_1 x_i^2 + \dots + A_m \sum x_i^m = \sum D_i$$

$$A_0 \sum x_i + A_1 \sum x_i^2 + A_2 \sum x_i^3 + \dots + A_m \sum x_i^{m+1} = \sum x_i D_i$$

$$A_0 \sum x_i^2 + A_1 \sum x_i^3 + A_2 \sum x_i^4 + \dots + A_m \sum x_i^{m+2} = \sum x_i^2 D_i$$

$$\begin{array}{ccccccc} \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \end{array}$$

$$A_0 \sum x_i^m + A_1 \sum x_i^{m+1} + A_2 \sum x_i^{m+2} + \dots + A_m \sum x_i^{2m} = \sum x_i^m D_i$$

where all summations are from $i=1$ through n . All of the foregoing $m+1$ equations are linear and have $m+1$ unknowns: $A_0, A_1, A_2, \dots, A_m$. The coefficients of the unknowns can be calculated directly from the observed data. Thus, the problem of determining a least-squares polynomial of degree m is equivalent to solving a system of $m+1$ simultaneous linear equations. Putting the equations in matrix form yields

$$\begin{bmatrix} N & \sum x_i & \sum x_i^2 & \sum x_i^3 & \dots & \sum x_i^m \\ \sum x_i & \sum x_i^2 & \sum x_i^3 & \sum x_i^4 & \dots & \sum x_i^{m+1} \\ \sum x_i^2 & \sum x_i^3 & \sum x_i^4 & \sum x_i^5 & \dots & \sum x_i^{m+2} \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \sum x_i^m & \sum x_i^{m+1} & \sum x_i^{m+2} & \sum x_i^{m+3} & \dots & \sum x_i^{2m} \end{bmatrix} [A] = \begin{bmatrix} \sum D_i \\ \sum x_i D_i \\ \sum x_i^2 D_i \\ \cdot \\ \cdot \\ \cdot \\ \sum x_i^m D_i \end{bmatrix}$$

[Ref. 15: pp. 302-309 and Ref. 16: 468-474].

From this point on, one finds that it is best to use a computer to assist in solving the simultaneous equations and this will also help alleviate any ill-conditioning that may otherwise occur. An existing "curvefit" program available through NON-IMSL [Ref. 16] and found in Appendix P was used although some modifications were made to the original program to best accommodate the goals of this work.

To determine the order of polynomial that should eventually be used, one increases the degree of the approximating polynomial as long as there is a statistically significant decrease in the variance σ^2 , which is computed by

$$\sigma^2 = \frac{\sum e_i^2}{N - m - 1} \quad (55)$$

In otherwords, the selection of the optimum degree polynomial is contingent upon a decreasing variance and once the variance begins to increase, the degree of the polynomial becomes too high. For all cases, it was found that the $\epsilon - N_{tu}$ developed curves are of the 5th order.

As shown in Figures 5.1 and 5.2 the computed values of effectiveness vs. N_{tu} for $R = 0.1, 0.5$ and 1.0 for both flow arrangements, (1-3:2P) and (1-3:2C), have been graphed and fitted by a 5th degree polynomial. Because all computed values for effectiveness follow a predictable trend, only a sample of the data covering the whole range of

values of R have been shown. It is clear that the graphic interpretation strongly backs what is known analytically from the polynomial regression technique. Where the relationship for $\epsilon = f(N_{tu}, R)$ is found explicitly from

$$\epsilon = A_5 N_{tu}^5 + A_4 N_{tu}^4 + A_3 N_{tu}^3 + A_2 N_{tu}^2 + A_1 N_{tu} + A_0 \quad (56)$$

while the corresponding coefficients $A_5, A_4, A_3, A_2, A_1,$ and A_0 relating to a specific value of R are found in Tables 2 and 3 for the (1-3:2P) and (1-3:2C) configurations. An example of how to use this equation in a heat exchanger problem now follows.

B. NUMERICAL EXAMPLE

Consider a heat exchanger containing 400 m^2 of ($A = 400 \text{ m}^2$) of surface and operating with an overall heat transfer coefficient of $80 \text{ W/m}^2\text{°C}$. Cold fluid at a capacity rate of $10,000 \text{ W/°C}$ enters the exchanger at 60°C . Hot fluid at a capacity rate of $20,000 \text{ W/°C}$ enters the exchanger at 200°C .

1. Find

The effectiveness (ϵ) and compute the hot and cold fluid outlet temperatures for the (1-3:2C) shell tube pass arrangement.

2. Assumptions

- 1) Negligible heat loss to surroundings and kinetic and potential energy changes.

2) Constant thermal and fluid properties for both fluids.

3. Analysis

Here $C_c = 10,000 \text{ W/}^\circ\text{C}$ and $C_h = 20,000 \text{ W/}^\circ\text{C}$ this makes $R = C_{\min}/C_{\max} = C_c/C_h = (T_1 - T_2)/(t_2 - t_1)$

$$10,000/20,000 = 0.5.$$

and $N_{tu} = UA/C_c$

$$= 80 (400)/(10,000) = 3.2$$

First, go to Table 2 (page 81) for the (1-3:2C) arrangement with $R = 0.5$ and find the coefficients

$$A_0 = 0.1294 \times 10^{-2}$$

$$A_1 = 0.98120$$

$$A_2 = -0.66161$$

$$A_3 = 0.27938$$

$$A_4 = -0.66456 \times 10^{-1}$$

$$A_5 = 0.66069 \times 10^{-2}$$

Then apply equation (56) for $N_{tu} = 3.2$

$$\epsilon = A_5 N_{tu}^5 + A_4 N_{tu}^4 + A_3 N_{tu}^3 + A_2 N_{tu}^2 + A_1 N_{tu} + A_0 \quad (56)$$

$$\epsilon = 0.769$$

Because $C_c < C_h$

$$\epsilon = \frac{t_2 - t_1}{T_1 - t_1}$$

and with $T_1 - t_1 = 200 - 60 = 140^\circ\text{C}$

$$\begin{aligned} t_2 - t_1 &= \epsilon(T_1 - t_1) \\ &= 0.769 (140) \\ &= 107.7^\circ\text{C} \end{aligned}$$

Finally, the outlet cold fluid temperature t_2 is

$$\begin{aligned} t_2 &= 107.7 + t_1 \\ &= 107.7 + 60 \\ &= 167.7^\circ\text{C} \end{aligned}$$

and the fluid temperature, T_2 is easily found

$$R = \frac{T_1 - T_2}{t_2 - t_1} = 0.5$$

$$\begin{aligned} T_2 &= T_1 - 0.5 (t_2 - t_1) \\ &= 200 - 0.5 (t_2 - t_1) \\ &= 146.1^\circ\text{C} \end{aligned}$$

4. Observations

The primary observation made here is that by using the 5th order polynomial equation (56) with the appropriate coefficients found in Table 2 or 3, an accurate value for

effectiveness can be found thus allowing one to solve for many more unknown values or parameters of the heat exchanger (i.e., hot and cold outlet temperatures).

The other observation that is to be made is that when comparing the value for effectiveness computed here against the value for a 1-2 or 1-4 exchanger (0.745 and 0.740 respectively) under the same conditions, one finds that there is a significant difference in exchanger performance as a function of odd or even tube passes and that the 1-3:2C arrangement has a higher effectiveness than either the 1-2 or 1-4 arrangement. From inspection of the curves for the 1-3:2P exchanger at Figure N-1 or N-6 with $R = 0.5$ and $N_{tu} = 3.2$ an approximate value of $\epsilon = .715$ is obtained. It is clear that this is also less than that of 1-3:2C arrangement. Therefore, it is evident that the 1-3:2C exchanger out-performs not only the 1-2 and 1-4 arrangement but also its counterpart the 1-3:2P exchanger by 3.1%, 3.8% and 7.0% respectively.

EFFECTIVENESS VS. NTU
2 OUT OF 3 PASSES IN COUNTER FLOW
DATA POINTS FIT BY 5TH ORDER POLYNOMIAL

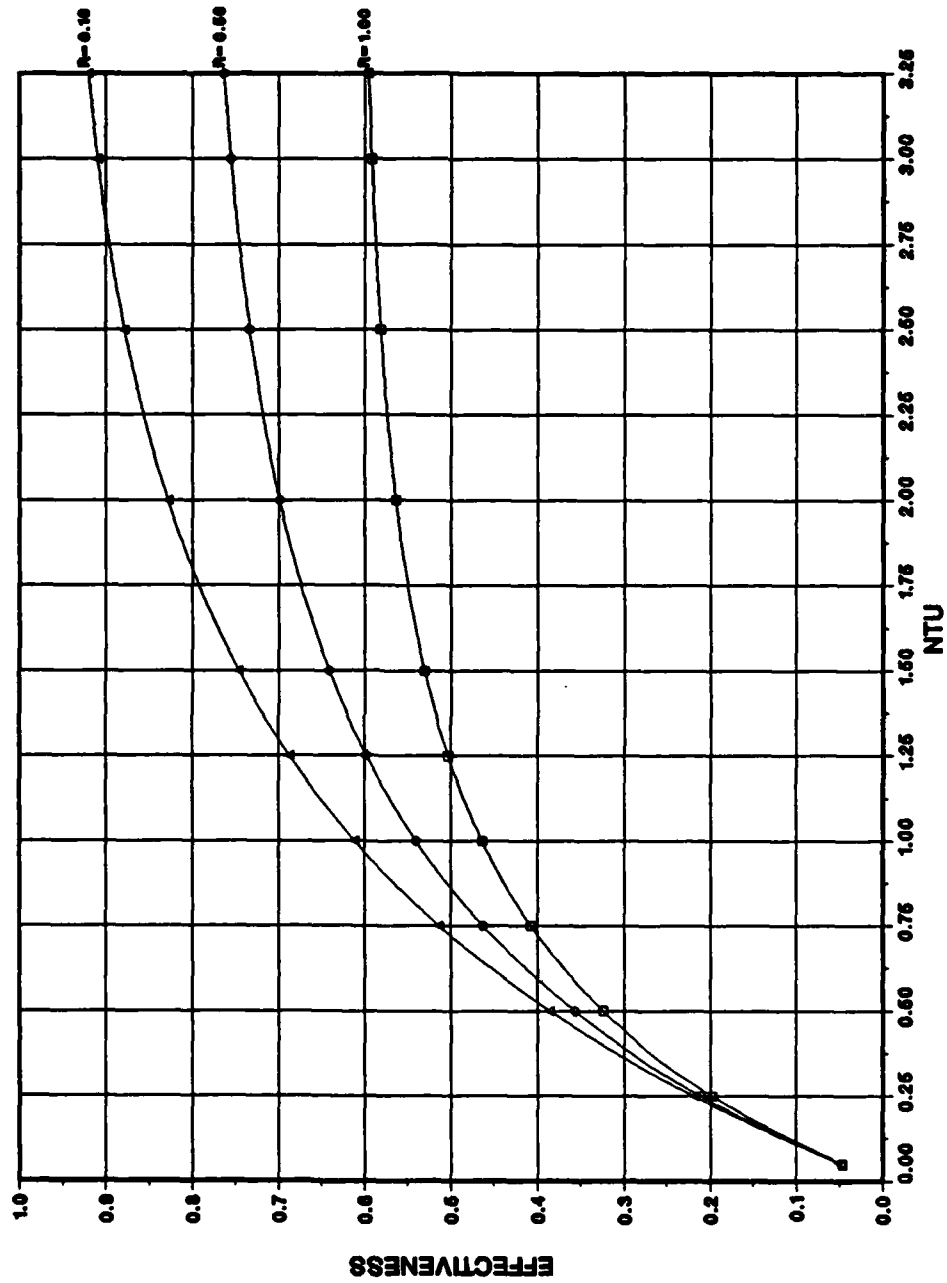


Figure 5.1 1-3:2C Data Fit by a 5th Order Polynomial

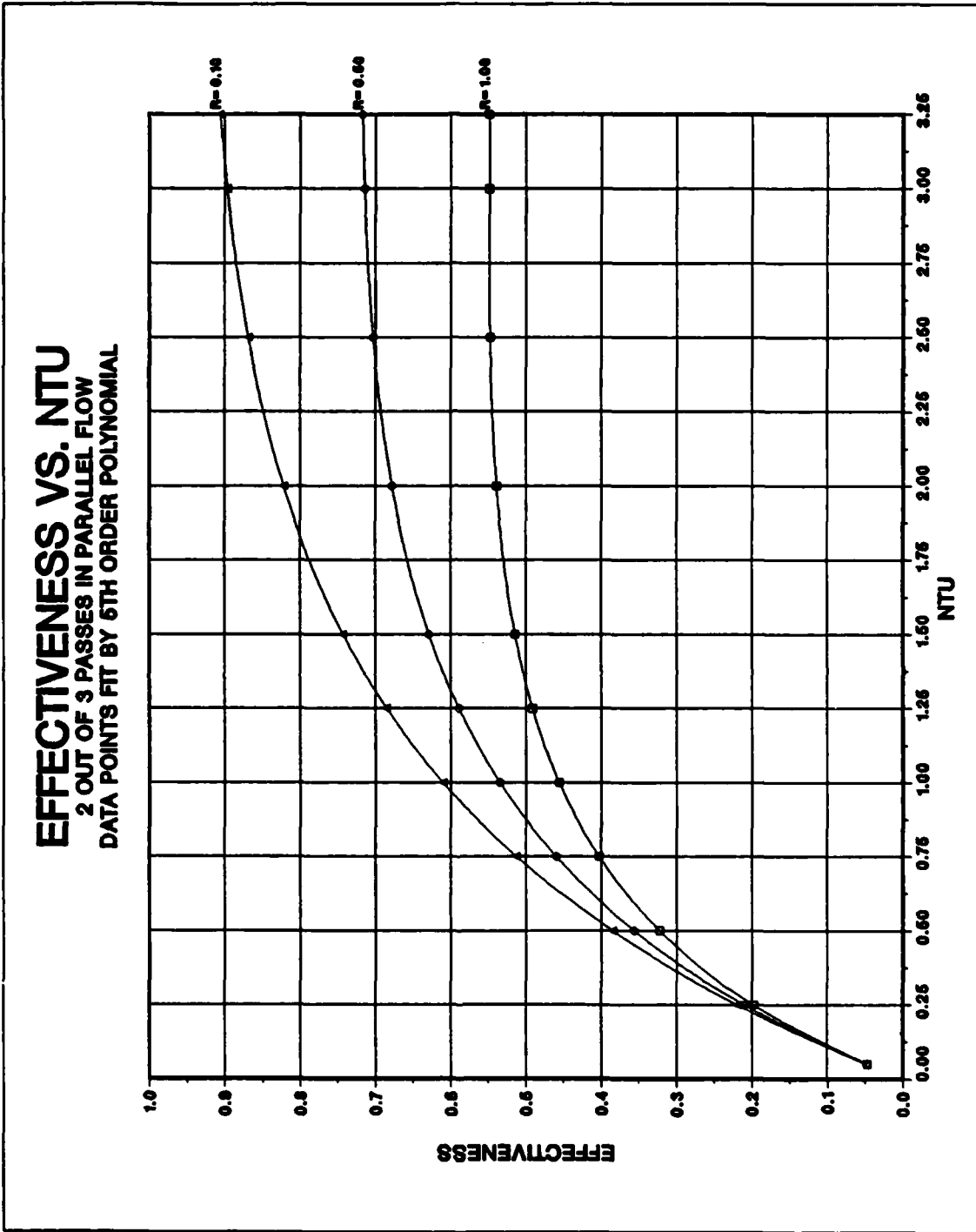


Figure 5.2 1-3:2P Data Fit by a 5th Order Polynomial

TABLE 2
1-3:2C COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.01	-1.54650	1.00630	-0.51115	0.16418	-0.31787	0.27562
.02	1.09620	0.98977	-0.48530	0.14498	-0.25435	0.19915
.03	0.23928	0.99515	-0.49950	0.15565	-0.28857	0.23943
.04	-0.23948	0.99772	-0.50794	0.16165	-0.30646	0.25908
.05	0.70811	0.99188	-0.50226	0.15792	-0.29488	0.24608
.06	0.36469	0.99329	-0.50845	0.16207	-0.30594	0.25657
.07	0.17636	0.99546	-0.51698	0.16867	-0.32725	0.28161
.08	0.62843	0.99167	-0.51309	0.16524	-0.31420	0.26475
.09	0.41140	0.99354	-0.52158	0.17208	-0.33695	0.29217
.10	0.47085	0.99198	-0.52163	0.17131	-0.33137	0.28264
.11	0.68979	0.99116	-0.52589	0.17555	-0.34744	0.30429
.12	0.53544	0.99173	-0.53101	0.17938	-0.35920	0.31765
.13	0.38892	0.99173	-0.53462	0.18182	-0.36561	0.32373
.14	0.76975	0.98852	-0.53226	0.17971	-0.35696	0.31186
.15	0.60634	0.98885	-0.53636	0.18229	-0.36288	0.31623
.16	0.40649	0.98999	-0.54245	0.18673	-0.37606	0.33043
.17	0.73099	0.98713	-0.54081	0.18557	-0.37211	0.32587
.18	0.46417	0.98875	-0.54820	0.19109	-0.38883	0.34412
.19	0.90075	0.98061	-0.52634	0.16874	-0.30036	0.22473

TABLE 2 (cont'd)
1-3:2C COEFFICIENTS

R	$A_0 \times 10^3$	A_1	A_2	A_3	$A_4 \times 10^1$	$A_5 \times 10^2$
.20	0.71140	0.98703	-0.55346	0.19530	-0.40158	0.35808
.21	0.64893	0.98700	-0.5575	0.19879	-0.41317	0.37222
.22	0.56702	0.98762	-0.56291	0.20258	-0.42439	0.38422
.23	0.71515	0.98611	-0.56423	0.20381	-0.42850	0.38931
.24	0.61725	0.98692	-0.56969	0.20786	-0.44087	0.40315
.25	0.57119	0.98653	-0.57241	0.20960	-0.44493	0.40637
.26	0.79180	0.98547	-0.57511	0.21210	-0.45381	0.41785
.27	0.69607	0.98591	-0.58041	0.21654	-0.46901	0.43663
.28	0.62722	0.98553	-0.58350	0.21893	-0.47655	0.44549
.29	0.79437	0.98544	-0.58911	0.22410	-0.49504	0.46888
.30	0.67158	0.98625	-0.59584	0.23115	-0.52608	0.51644
.31	0.74865	0.98380	-0.59141	0.22464	-0.49281	0.46289
.32	0.92219	0.98226	-0.59256	0.22572	-0.49644	0.46752
.33	0.82224	0.98264	-0.59730	0.22942	-0.50820	0.48114
.34	0.88180	0.98243	-0.60118	0.23262	-0.51887	0.49414
.35	0.10262	0.98083	-0.60162	0.23267	-0.51751	0.49105
.36	0.99038	0.98036	-0.60424	0.23460	-0.52330	0.49765
.37	0.91970	0.98036	-0.60770	0.23702	-0.53023	0.50506
.38	1.08830	0.97884	-0.60875	0.23792	-0.53284	0.50798
.39	1.11470	0.97855	-0.61207	0.24047	-0.54058	0.51644

TABLE 2 (cont'd)
1-3:2C COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.40	1.17740	0.97771	-0.61372	0.24125	-0.54130	0.51566
.41	1.21820	0.97688	-0.61606	0.24330	-0.54828	0.52441
.42	1.13560	0.97705	-0.61993	0.24606	-0.55618	0.53262
.43	1.17390	0.97657	-0.62278	0.24826	-0.56290	0.54017
.44	1.25770	0.97508	-0.62296	0.24798	-0.56028	0.53543
.45	1.30410	0.97449	-0.62533	0.24946	-0.56329	0.53694
.46	1.20250	0.97496	-0.63022	0.25345	-0.57673	0.55343
.47	1.39770	0.97310	-0.63045	0.25368	-0.57704	0.55347
.48	1.45510	0.97221	-0.63176	0.25421	-0.57681	0.55130
.49	2.63160	0.94641	-0.77159	0.35867	-0.89176	0.90142
.50	1.29400	0.98102	-0.66161	0.27938	-0.66456	0.66069
.51	1.46920	0.97076	-0.63972	0.26012	-0.59397	0.56948
.52	1.50140	0.97079	-0.64398	0.26376	-0.60667	0.58553
.53	1.54710	0.96986	-0.64538	0.26447	-0.60718	0.58416
.54	1.56460	0.96971	-0.64922	0.26778	-0.61866	0.59853
.55	1.46430	0.97013	-0.65396	0.27164	-0.63151	0.61405
.56	1.65860	0.96803	-0.65281	0.27025	-0.62482	0.60403
.57	1.68550	0.96775	-0.65632	0.27325	-0.63507	0.61674
.58	1.63300	0.96751	-0.65932	0.27553	-0.64200	0.62444

TABLE 2 (cont'd)
1-3:2C COEFFICIENTS

R	$A_0 \times 10^3$	A_1	A_2	A_3	$A_4 \times 10^1$	$A_5 \times 10^2$
.59	1.77010	0.96636	-0.66068	0.27651	-0.64435	0.62630
.60	1.85570	0.96466	-0.66124	0.27649	-0.64120	0.61866
.61	1.76480	0.96543	-0.66567	0.28014	-0.65464	0.63700
.62	1.74620	0.96535	-0.66936	0.28319	-0.66476	0.64910
.63	1.80880	0.96455	-0.67135	0.28478	-0.66975	0.65496
.64	1.72290	0.96471	-0.67523	0.28786	-0.67963	0.66649
.65	1.85600	0.96393	-0.67750	0.28960	-0.68455	0.67144
.66	1.81240	0.96311	-0.67878	0.29033	-0.68584	0.67199
.67	1.82510	0.96293	-0.68231	0.29330	-0.69586	0.68424
.68	1.87880	0.96231	-0.68466	0.29518	-0.70174	0.69110
.69	1.88370	0.96227	-0.68863	0.29860	-0.71344	0.70539
.70	1.96850	0.96109	-0.68955	0.29922	-0.71473	0.70618
.71	1.98700	0.96047	-0.69161	0.30065	-0.71834	0.70940
.72	2.00210	0.96018	-0.69436	0.30265	-0.72405	0.71533
.73	1.95690	0.95987	-0.69723	0.30501	-0.73180	0.72461
.74	2.08210	0.95882	-0.69884	0.30640	-0.73620	0.72971
.75	2.00140	0.95886	-0.70230	0.30908	-0.74462	0.73945
.76	2.07320	0.95796	-0.70372	0.31004	-0.74680	0.74106
.77	2.14030	0.95700	-0.70520	0.31115	-0.74972	0.74373
.78	2.10090	0.95754	-0.71036	0.31567	-0.76577	0.76409

TABLE 2 (cont'd)
1-3:2C COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.79	2.17470	0.95647	-0.71149	0.31638	-0.76691	0.76609
.80	2.22410	0.95612	-0.71500	0.31955	-0.77811	0.77833
.81	2.29050	0.95454	-0.71442	0.31881	-0.77439	0.77261
.82	2.17700	0.95505	-0.71882	0.32224	-0.78513	0.78474
.83	2.36540	0.95352	-0.71902	0.32235	-0.78494	0.78416
.84	2.25330	0.95366	-0.72313	0.32610	-0.79853	0.80160
.85	2.31490	0.95324	-0.72564	0.32788	-0.80318	0.80576
.86	2.33970	0.95252	-0.72764	0.32960	-0.80894	0.81289
.87	2.42210	0.95135	-0.72849	0.33023	-0.81036	0.81397
.88	2.46190	0.95078	-0.73069	0.33197	-0.81554	0.81943
.89	2.50950	0.94972	-0.73156	0.33251	-0.81640	0.81960
.90	2.55370	0.94902	-0.73371	0.33440	-0.82268	0.82712
.91	2.48350	0.94906	-0.73726	0.33739	-0.83276	0.83937
.92	2.62780	0.94803	-0.73861	0.33847	-0.83576	0.84233
.93	2.53660	0.94826	-0.74226	0.34133	-0.84485	0.85293
.94	2.62050	0.94709	-0.74336	0.34240	-0.84835	0.85688
.95	2.63490	0.94638	-0.74494	0.34352	-0.85120	0.85945
.96	2.70740	0.94547	-0.74656	0.34495	-0.85586	0.86503
.97	2.72560	0.94513	-0.74924	0.34722	-0.86335	0.87396

TABLE 2 (cont'd)
1-3:2C COEFFICIENTS

R	$A_0 \times 10^3$	A_1	A_2	A_3	$A_4 \times 10^1$	$A_5 \times 10^2$
.98	2.75280	0.94473	-0.75178	0.34931	-0.86995	0.88147
.99	2.79380	0.94417	-0.75421	0.35148	-0.87737	0.89055
1.0	2.77220	0.94336	-0.75536	0.35222	-0.87876	0.89109

TABLE 3
1-3:2P COEFFICIENTS

R	$A_0 \times 10^3$	A_1	A_2	A_3	$A_4 \times 10^1$	$A_5 \times 10^2$
.01	-1.53750	1.00620	-0.51077	0.16346	-0.31456	0.27066
.02	1.11580	0.98955	-0.48504	0.14443	-0.25245	0.19708
.03	0.26058	0.99459	-0.49839	0.15419	-0.28333	0.23299
.04	-0.14339	0.99665	-0.50600	0.15936	-0.29827	0.24901
.05	0.71311	0.99151	-0.50132	0.15581	-0.28564	0.23286
.06	-0.76150	0.99957	-0.51965	0.16930	-0.32915	0.28450
.07	0.00791	0.99690	-0.52063	0.17043	-0.33265	0.28805
.08	0.53649	0.99321	-0.51784	0.16820	-0.32501	0.27915
.09	0.45711	0.99282	-0.52061	0.16963	-0.32731	0.27957
.10	0.32341	0.99298	-0.52472	0.17231	-0.33459	0.28716
.11	0.63371	0.99174	-0.52796	0.17532	-0.34560	0.30175
.12	0.44811	0.99423	-0.53763	0.18264	-0.36872	0.32827
.13	0.40379	0.99141	-0.53466	0.17935	-0.35466	0.30842
.14	0.80291	0.98808	-0.53222	0.17711	-0.34561	0.29604
.15	0.55870	0.98956	-0.53929	0.18226	-0.36119	0.31312
.16	0.39008	0.99034	-0.54496	0.18651	-0.37453	0.32851
.17	0.61833	0.98887	-0.54674	0.18791	-0.37882	0.33344
.18	0.37408	0.99011	-0.55323	0.19272	-0.39372	0.35028
.19	0.44322	0.98934	-0.55579	0.19446	-0.39841	0.35493

TABLE 3 (cont'd)
1-3:2P COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.20	0.65879	0.98800	-0.55782	0.19608	-0.40326	0.36012
.21	0.62161	0.98815	-0.56240	0.19955	-0.41423	0.37300
.22	0.52051	0.98852	-0.56700	0.20282	-0.42390	0.38353
.23	0.70119	0.98663	-0.56742	0.20307	-0.42417	0.38350
.24	0.55381	0.98769	-0.57404	0.20845	-0.44276	0.40697
.25	0.50155	0.98755	-0.57772	0.21100	-0.44987	0.41422
.26	0.75200	0.98606	-0.57918	0.21217	-0.45355	0.41867
.27	0.67777	0.98627	-0.58389	0.21587	-0.46579	0.43366
.28	0.64963	0.98566	-0.58598	0.21689	-0.46711	0.43334
.29	0.89133	0.98422	-0.58768	0.21821	-0.47081	0.43704
.30	0.83692	0.98406	-0.59124	0.22081	-0.47884	0.44648
.31	0.72206	0.98469	-0.59633	0.22452	-0.49011	0.45909
.32	0.88562	0.98325	-0.59765	0.22550	-0.49292	0.46229
.33	0.81793	0.98323	-0.60125	0.22803	-0.50028	0.47027
.34	0.93507	0.98177	-0.60195	0.22811	-0.49868	0.46646
.35	1.02360	0.98140	-0.60574	0.23118	-0.50876	0.47864
.36	1.00020	0.98080	-0.60808	0.23263	-0.51221	0.48161
.37	0.93995	0.98064	-0.61149	0.23506	-0.51930	0.48934
.38	1.03810	0.98003	-0.61416	0.23693	-0.52453	0.49483
.39	1.12760	0.97855	-0.61487	0.23720	-0.52419	0.49327

TABLE 3 (cont'd)
1-3:2P COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.40	1.11050	0.97929	-0.62069	0.24148	-0.53686	0.50692
.41	1.21970	0.97718	-0.61982	0.24070	-0.53399	0.50348
.42	0.13290	0.97741	-0.62437	0.24433	-0.54598	0.51805
.43	1.23020	0.97606	-0.62536	0.24480	-0.54612	0.51682
.44	1.19100	0.97648	-0.63029	0.24865	-0.55858	0.53160
.45	1.25920	0.97568	-0.63244	0.25010	-0.56229	0.53512
.46	1.16020	0.97599	-0.63644	0.25277	-0.56938	0.54187
.47	1.29110	0.97531	-0.63939	0.25522	-0.57754	0.55186
.48	1.22590	0.97482	-0.64198	0.25705	-0.58269	0.55729
.49	1.26780	0.97436	-0.64490	0.25916	-0.58859	0.56316
.50	0.88037	0.98069	-0.66207	0.27237	-0.63149	0.61370
.51	1.35630	0.97298	-0.64974	0.26273	-0.59899	0.57445
.52	1.39390	0.97251	-0.65249	0.26428	-0.60437	0.57989
.53	1.56550	0.97061	-0.65450	0.26750	-0.61662	0.59746
.54	1.45620	0.97180	-0.65881	0.26958	-0.61975	0.59779
.55	1.39610	0.97129	-0.66116	0.27113	-0.62353	0.60093
.56	1.52440	0.97070	-0.66454	0.27418	-0.63438	0.61487
.57	1.45420	0.97074	-0.66822	0.27690	-0.64250	0.62372
.58	1.51230	0.96951	-0.66891	0.27699	-0.64102	0.62022

TABLE 3 (cont'd)
1-3:2P COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.59	1.54580	0.96909	-0.67179	0.27925	-0.64826	0.62890
.60	1.29670	0.97304	-0.68701	0.29329	-0.70007	0.69564
.61	1.58550	0.96830	-0.67761	0.28351	-0.66030	0.64118
.62	1.64580	0.96764	-0.68023	0.28565	-0.66713	0.64908
.63	1.69090	0.96705	-0.68272	0.28752	-0.67259	0.65501
.64	1.58780	0.96755	-0.68781	0.29187	-0.68781	0.67424
.65	1.78040	0.96555	-0.68713	0.29094	-0.68275	0.66610
.66	1.69280	0.96574	-0.69099	0.29381	-0.69143	0.67579
.67	1.72500	0.96543	-0.69417	0.29643	-0.70005	0.68609
.68	1.76970	0.96457	-0.69611	0.29800	-0.70500	0.69188
.69	1.78510	0.96428	-0.69931	0.30047	-0.71240	0.69995
.70	1.87300	0.96317	-0.70067	0.30149	-0.71503	0.70233
.71	1.89020	0.96250	-0.70246	0.30255	-0.71702	0.70328
.72	1.92640	0.96210	-0.70572	0.30541	-0.72691	0.71559
.73	1.85070	0.96211	-0.70916	0.30803	-0.73490	0.72452
.74	2.01410	0.96106	-0.71106	0.30976	-0.74079	0.73176
.75	1.91680	0.96092	-0.71407	0.31201	-0.74750	0.73913
.76	1.98610	0.95993	-0.71534	0.31279	-0.74887	0.73960
.77	2.00770	0.95981	-0.71914	0.31610	-0.76034	0.75395
.78	2.05850	0.95917	-0.72159	0.31810	-0.76647	0.76062

TABLE 3 (cont'd)
1-3:2P COEFFICIENTS

R	A ₀ x10 ³	A ₁	A ₂	A ₃	A ₄ x10 ¹	A ₅ x10 ²
.79	2.14880	0.95793	-0.72227	0.31840	-0.76612	0.75884
.80	2.14320	0.95825	-0.72763	0.32334	-0.78412	0.78210
.81	2.15380	0.95746	-0.72853	0.32352	-0.78281	0.77874
.82	2.11630	0.95704	-0.73116	0.32558	-0.78896	0.78526
.83	2.27160	0.95557	-0.73167	0.32598	-0.78968	0.78567
.84	2.19230	0.95559	-0.73515	0.32875	-0.79851	0.79585
.85	2.25020	0.95480	-0.73710	0.33036	-0.80345	0.80142
.86	2.28490	0.95444	-0.74010	0.33290	-0.81186	0.81156
.87	2.31220	0.95411	-0.74307	0.33537	-0.81990	0.82103
.88	2.39540	0.95293	-0.74399	0.33602	-0.82109	0.82142
.89	2.36970	0.95284	-0.74728	0.33869	-0.82970	0.83153
.90	2.47650	0.95131	-0.74725	0.33850	-0.82797	0.82834
.91	2.39460	0.95151	-0.75112	0.34167	-0.83821	0.84022
.92	2.53450	0.95060	-0.75308	0.34342	-0.84404	0.84728
.93	2.42020	0.95072	-0.75683	0.34662	-0.85500	0.86088
.94	2.49640	0.94967	-0.75778	0.34718	-0.85550	0.85991
.95	2.55890	0.94885	-0.75948	0.34854	-0.85936	0.86383
.96	2.54640	0.94891	-0.76309	0.35153	-0.86925	0.87578
.97	2.63240	0.94781	-0.76451	0.35284	-0.87333	0.88020

TABLE 3 (cont'd)
1-3:2P COEFFICIENTS

R	$A_0 \times 10^3$	A_1	A_2	A_3	$A_4 \times 10^1$	$A_5 \times 10^2$
.98	2.68180	0.94678	-0.76580	0.35409	-0.87773	0.88592
.99	2.69800	0.94670	-0.76845	0.35619	-0.88404	0.89273
1.0	2.63160	0.94641	-0.77159	0.35867	-0.89176	0.90142

VI. CONCLUSIONS AND RECOMMENDATIONS

A. CONCLUSIONS

Effectiveness values, though not analytically derived, can be determined for the 1-3:2C and 1-3:2P heat exchangers by utilizing a 5th order polynomial approximation.

Sufficient data now exists to cover a complete range of capacity rate ratios for values of N_{tu} from 0.0 to 3.25. From the knowledge of a particular three tube pass heat exchanger arrangement and dimensions, fluid flow rates and temperature extremes, N_{tu} and R values may be computed.

Then the effectiveness may be determined using the appropriate coefficients from the tables provided herein.

After the effectiveness is obtained, there are two choices.

- 1) From a knowledge of q_{max} (see Section III), it is a simple matter to determine the actual heat transfer rate from the postulation that $q = \epsilon q_{max}$.
- 2) Both fluid outlet temperatures may be computed since $q = \omega_c C_{ph}(t_2 - t_1)$.

It is also apparent from the work done here that the 1-3:2C exchanger effectiveness outperforms that of the 1-2, 1-4 and its counter part, the 1-3:2P exchanger, as N_{tu} increases. This is true for any and all values of R. Therefore, because it is possible to determine the effectiveness of a 1-3 exchanger which has a higher effectiveness (the 1-3:2C arrangement) than that of the 1-2, 1-4 and

1-3:2P exchanger particularly at high N_{tu} levels, the 1-3 exchanger can now be given full consideration in heat exchanger design. This would be especially helpful where three tube passes could alleviate a configuration problem.

B. RECOMMENDATIONS

The following recommendations are provided for possible follow-on projects of a similar nature.

- Continue study of the $\epsilon - N_{tu}$ method for the 1-5 heat exchangers.
- Investigate the possibility of using a linear approximation from the 1-3 data to find a periodicity of R values at which to develop a 1-5 data base.
- Develop interactive software to be used on a microcomputer that contains both the 1-3 and 1-5 polynomial approximation coefficients. The procedure of entering the values for N_{tu} , R, and the type of heat exchanger when asked to do so in a menu-driven fashion so that effectiveness values can be readily obtained is self-evident.
- After results of 1-5 exchanger analyses are complete, investigate the effectiveness for both the 1-3 and 1-5 heat exchangers experimentally to confirm or refute the theoretical work done here.


```

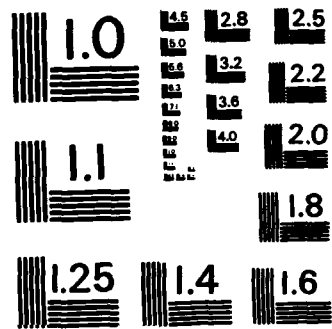
READ(4,501) NONODS NOCT NOHTR INPTAG
READ(4,505) ERR_ALPHA,MNITS,BETA(1),TOLD(1)
MAXNIT = LABS(MNITS)
NIT = 0
IF(BETA(1) .NE. 0.) GO TO 1010
READ(4,502) (BETA(I), I=1,N)
GO TO 1030
DO 1020 I=2,N
1020 BETA(I) = BETA(I-1)
C
DO 1030 DO 15 I=1,10
INI = INPTAG(I)
IF (INI) 17,7,6
GO TO (1,2,3,7,10,12,14,808,809,810,811,810,810,810) , INI
6 NTCIN = 18*NTCOEF
1 NTCIN = (TCOEF(K), K=1,NTCIN)
GO TO 15
2 READ(4,502) (CONTMP(K), K=1,NCT)
GO TO 15
3 READ(4,501) NOCONT
3 READ(4,502) (HTR(K), K=1,36)
GO TO 15
7 DO 9 L=1,N
ITAG(L) = 0
READ(4,504) (NT, (ITAG(K) M=1, 9)
8 READ(4,502) (COEF(M) M=1, 9)
IF (NT-9) 8,710
710 DO 715 K=10,NT,9
ITAG (K+9) = 0
KE = K+8
READ(4,503) (ITAG(M), (ITAG(M), M=K, KE)
715 READ(4,502) (COEF(M), M=K, KE)
8 WRITE(1) ITAG,COEF
8 WRITE(3,556) (ITAG(KK), KK=1,30)
9 CONTINUE
9 ENDFILE 1
REWIND 1
GO TO 15
10 READ(4,502) EX
GO TO 15
12 IF (TOLD(1) .NE. 0.) GO TO 1201
12 READ(4,502) (TOLD(K), K=1,N)
GO TO 15
1201 DO 1202 L=2,N
1202 TOLD(L) = TOLD(L-1)
GO TO 15
14 K2 = 18*NTMPHT
14 READ(4,502) (TMPHT(K), K=1,K2)

```

```

808 GO TO 15
      READ(4,502) BTUCRV
      GO TO 15
809 READ(4,502) TPCRV
      GO TO 15
810 WRITE (8,533) INI
      STOP
811 READ(4,502) TIMCO
      15 CONTINUE
      17 CALL TVPAGE (0,TITLE)
          CALL TVSOUT(N,1,TOLD,TOLD,TITLE)
C
WRITE(3,551) TITLE
WRITE(3,552) N,NCI,NOHTRS,NOEXP,NOCASE,NTCOEF,NODCFH,NTMPHT,NONODS,
1 NOCT,NOHTR,MNITS
WRITE(3,553) INPIAG,ERR,ALPHA
WRITE(3,554) N,HEAD,(BETA(I),I=1,N)
HEAD=HEAD1
WRITE(3,554) N,HEAD,(TOLD(I),I=1,N)
WRITE(3,555) {CONTMP(I),I=1,NCI}
IF(NOHTRS) 24,24,21
20 CALL TVSHTR(NOHTRS,HTR,CASBTU,NOCONT,TOLD,NODCFH)
21 DO 107 NOD=1,N
24 DO 25 I=1,NP1
25 A(I) = 0.
READ(1) ITAG,COEF
DO 100 IWD=1,99
IF (ITAG(IWD).EQ.0) GO TO 105
NODEI = ITAG(IWD) / 10
METHI = NODEI - NONODS
NTH = NODEI - NONODS
IF (NTH.LE.0) GO TO 55
IF (NODEI.EQ.999) GO TO 50
NNODE = NTH
NTH = NTH - NOCT
IF (NTH.LE.0) GO TO 60
NNODE = NTH
NTH = NTH - NOHTR
IF (NTH.LE.0) GO TO 49
IF (NTH.GT.5) GO TO 820
IF (NTH.LE.NTAG8) GO TO 815
WRITE (9,610) NOD,NODEI,NTAG8
IER = 1
GO TO 100
815 A(NP1) = A(NP1) - BTUCRV(NTH)*COEF(IWD)
GO TO 100
820 NTH = NTH - 5
IF (NTH.GT.5) GO TO 830

```

MICROCOPY RESOLUTION TEST CHART
NATIONAL BUREAU OF STANDARDS - 1963 - A


```

85 A(NODEI) = A(NODEI) + WCOEF
GO TO 95
90 A(NP1) = A(NP1) - WCOEF*TI
95 A(NOD) = A(NOD) - WCOEF
100 CONTINUE
105 IF(NOD-NOCASE) 107,106,107
106 A(NP1) = A(NP1) - CASBTU
107 WRITE (2) (A(K),K=1,NP1)
* *
* *
* *
* *
* *
C C C C C C C
C
110 ENDFILE 2
REWIND 1
REWIND 2
CALL CHOST (N, NP1, H)
ERRTAG = 0.
NIT = NIT + 1
IF (NIT.LT.3) GO TO 120
CALL CBETA (N, ALPHA, BETA, TOLD, TOLD1, TOLD2, ERR)
DO 130 I=1,N
IF(NIT.EQ.1) TOLD1(I) = 0.0
TOLD2(I) = TOLD1(I)
TOLD1(I) = TOLD(I) + BETA(I) * ( H(I) - TOLD(I))
TOLD(I) = TOLD(I) - TOLD1(I)
A(I) = ABS(A(I)) .GT. ERR) ERRTAG = 1.
IF (ABS(A(I)) (N.2. TOLD A, TITLE)
CALL TVSOUT (N,2,140,135
IF (NOHRS) + NOHRS
LOCH = 36 + NOHRS
CALL TVPAGE (3, TITLE)
WRITE (8,525) (HTR(K), K=37, LOCH)
WRITE (8,526) CASBTU
IF(NTCOEF) 150,150,145
CALL TVPAGE (2, TITLE)
WRITE (8,528) (TCO (K), K= 1,NTCOEF)
IF (NTMPHT) 160,160,155
CALL TVPAGE (2, TITLE)
WRITE (8,529) (TMPHTV(K), K=1,NTMPHT)
IF (NIT.GE. MAXNIT .AND. MAXNIT .GT. 0) GO TO 175
IF ( ERRTAG.GT.0. ) GO TO 20

```

IF IER.NE.0 AT THIS POINT IT MEANS THERE ARE ERRORS IN THE INPUT: TVSSI WILL SKIP THE CALCULATIONS AND RETURN TO STATEMENT 1000 FOR ANOTHER PROBLEM.

```

WRITE (10,500) TITLE
WRITE (10,501) N
WRITE (10,680) (TOLD(I), I=1,N)
GO TO 1000
175 DO 180 I=1,N
180 IF (BETA(I), LT. 0001) BETA(I) = 0001
GO TO 1000
WRITE (8,530) MAXNIT, (BETA(I), I=1,N)
C
500 FORMAT (20A4)
501 FORMAT (18I4)
502 FORMAT (9G8,0)
503 FORMAT (9I8,16,8I8) 2G8.0)
504 FORMAT (2G8.0 I8)
505 FORMAT (12H HRS WATTS, 6G12.5)
525 FORMAT (12H CASE WATTS, 6G12.5)
526 FORMAT (12H TEMP COEFS, 6G12.5)
528 FORMAT (12H TEMP HEAT, 6G12.5)
529 FORMAT (0 OVER, 15 ITERATIONS, // BETAS' // (20F6.4) )
530 FORMAT (0 OVER, 15 IS NOT ACCEPTABLE. FIX DECK AND RESUBMIT )
533 FORMAT (1H, 20A4)
551 FORMAT (//, NOHTR NCT NOHTRS NOEXP NOCASE NTCOEFF NODCFH NTMPHT NONO
552 1DS NOCT, NOHTR MNITS /12I6, // 10
553 1DS NOCT, NOHTR MNITS /12I6, // 10
554 1DS NOCT, NOHTR MNITS /12I6, // 10
555 1DS NOCT, NOHTR MNITS /12I6, // 10
556 1DS NOCT, NOHTR MNITS /12I6, // 10
557 1DS NOCT, NOHTR MNITS /12I6, // 10
590 1 INTERACTION * FROM NODE, I5, TO A NODE, I5, YOU SPECIFIED AN '
2 INTERACTION * FROM NODE, I5, TO A NODE, I5, YOU SPECIFIED AN '
600 1 INTERACTION * FROM NODE, I4, TO A NODE, I5, CONSTANT TEMPERATURES'
2 INTERACTION * FROM NODE, I4, TO A NODE, I5, CONSTANT TEMPERATURES'
610 1 INTERACTION * FROM NODE, I3, TO A NODE, I5, HEATERS'
2 INTERACTION * FROM NODE, I3, TO A NODE, I5, HEATERS'
620 1 INTERACTION * FROM NODE, I3, TO A NODE, I5, WATT CURVES (TAG 8)'
2 INTERACTION * FROM NODE, I3, TO A NODE, I5, WATT CURVES (TAG 8)'
630 1 INTERACTION * FROM NODE, I4, TO A NODE, I5, TEMPERATURE CURVES (SET 9)''
2 INTERACTION * FROM NODE, I4, TO A NODE, I5, TEMPERATURE CURVES (SET 9)''
640 1 INTERACTION * FROM NODE, I4, TO A NODE, I5, TEMP-DEPENDENT WATT CURVES (SET 7)''
2 INTERACTION * FROM NODE, I4, TO A NODE, I5, TEMP-DEPENDENT WATT CURVES (SET 7)''
650 1 TO NODE, I5, YOU SPECIFIED A CONDUCTANCE OF', F7.1, /15X,
2 TO NODE, I5, YOU SPECIFIED A CONDUCTANCE OF', F7.1, /15X,

```



```

2 ' BUT THERE ARE ONLY ' , I3, ' TEMP-DEPENDENT ' ,
3 ' COEFF CURVES (SET 1) )
650 FORMAT (//IX, * * * INVALID CONDUCTANCE - - NODE', I5, 5X,
1 ' TO NODE', I5, 5X, ' YOU SPECIFIED A CONDUCTANCE OF', F7.1, /15X,
2 ' BUT THERE ARE ONLY ' , I3, ' TIME COEFFS (SET 1) )
660 FORMAT (//IX, * * * INVALID METHOD - - NODE', I5, 5X, ' TO NODE',
1 ' I5, 5X, ' YOU SPECIFIED A METHOD OF ' , I3, /15X, ' BUT THERE ARE ONLY ' ,
2 ' I3, 5X, ' UNIQUE EXPONENTS (SET 5) )
670 FORMAT (//IX, ' THERE ARE ERRORS IN YOUR INPUT FOR THIS PROBLEM. ' ,
1 //10X, ' TVSSI WILL SKIP ANY FURTHER CALCULATIONS FOR THIS PROBLEM. ' ,
2 //10X)
680 FORMAT (9F8.2)
999 CONTINUE
STOP
END

```

C

```

SUBROUTINE CBETA ( N, ALPHA, BETA, TN, TNM1, TNM2, ERR )
IMPLICIT REAL*4 (A-H, O-Z)
DIMENSION TN(315) , TNM1(315) , TNM2(315) , BETA(315)
DO 50 I=1, N
  TNM1 = TN(I) - TNM1(I)
  TNM2 = TNM1(I) - TNM2(I)
  IF ( ABS(TN2) .LT. 1E-06 ) TN2 = SIGN( 1E-06, TN2 )
  GAMMA = TNM1 / TN2
  IF ( GAMMA .GT. 0. ) GO TO 10
  IF ( ABS(TNM1) .LE. ERR ) GO TO 50
  IF ( GAMMA .LT. -ALPHA ) BETA(I) = -BETA(I) * ALPHA / GAMMA
  GO TO 50
10 IF ( GAMMA .GT. 1. ) GO TO 50
  BETA(I) = BETA(I) / ALPHA
50 IF ( BETA(I) .GT. 1. ) BETA(I) = 1.
RETURN
END

```

C

```

SUBROUTINE CHOST (N NP1, EL)
IMPLICIT REAL*4 (A-H, O-Z)
DIMENSION EL(316) , LOCS(316) , SAVE(49770)
NM1 = N - 1
I = 0

```

C

```

10 I = I + 1 (EL(K), K=1, NP1)
  READ (2) (EL(K), K=1, NP1)
  IF I = 1 + 1
  IF ( I .EQ. 1 ) GO TO 50
  DO 45 J=2, I
  LR = LOCS(J-1)
  IF ( EL(J-I) .EQ. 0. ) GO TO 45

```

```

40 JR=J,NP1
   IF (SAVE(LR),EQ.0) GO TO 40
   EL(JR) = EL(JR) - EL(J-1)*SAVE(LR)
   LR = LR + 1
45 CONTINUE
50 DO 60 K=IPI,NP1
51   IF (EL(K),EQ.0.) GO TO 60
   EL(K) = EL(K) / EL(I)
60 CONTINUE
   IF (I,EQ.N) GO TO 80
   LS = LOCS(I)
   LOCS(I+1) = LS+NP1-I
   DO 72 K = IPI,NP1
72   SAVE(LS) = EL(K)
   LS = LS + 1
   GO TO 10
C
80 REWIND 2
   EL(N) = EL(NP1)
   DO 90 I=1,NM1
   II = NP1 - I
   LR = N - I
   IF = LOCS(LF) + I
   EL(II-1) = SAVE(LR)
   DO 90 K=II,N
   LR = LOCS(LF) + K - II
   IF (SAVE(LR),EQ.0.) GO TO 90
   EL(II-1) = EL(II-1) - SAVE(LR)*EL(K)
90 CONTINUE
   RETURN
   END

```

```

C
SUBROUTINE TVFTMP (CO,T,TCOEF)
  IMPLICIT REAL*4 (A-H,O-Z)
  DIMENSION TCOEF(90)
  NC = CO - 1099.9
  NB = 18*NC - 17
  IF (T - TCOEF(NB)) 2,2,6
2  GO TO 60
  6  NE = NB + 16
  DO 50 K=NB,NE
  IF (T - TCOEF(K)) 10,20,50
10  TCM2 = TCOEF(K-2)
   TCM1 = TCOEF(K-1)

```

```

TCP1 = TCOEF(K+1)
TCC = TC - TCM2
IF ( ABS(TCC) .LT. 1E-06 ) TCC = SIGN( 1E-06, TCC )
CO = ( T1 - TCM2 ) / TCC ) * ( TCP1 - TCM1 ) + TCM1
GO TO 60
CO = TCOEF (K+1)
GO TO 60
CONTINUE
CO = TCOEF(NE+1)
60 RETURN
END

```

C

```

SUBROUTINE TVSOUT(N,NA,T1,T2,TITLE)
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION T1(315), T2(315), ID(12), TITLE(20)
CALL TVPAGE (2,TITLE)
WRITE (8,500)
NL = NA+2
DO 50 I=1,N,12
CALL TVPAGE (NL,TITLE)
IF ( I+11-N) 5,5,10

```

C

```

5 N5=12
GO TO 15
10 N5=N-I+1
15 DO 20 K=1,N5
20 ID(K) = I+K-1 (ID(K), K=1,N5)
WRITE (8,501) (I+K-1)
N1 = I + N5 - 1
IF (NA-1) 25,25,30
25 WRITE (8,504) (I+K-1) (I+K-1)
GO TO 50
30 WRITE (8,502) (T1(K), K= I,N1)
WRITE (8,503) (T2(K), K= I,N1)
CONTINUE
50 RETURN

```

C

```

500 FORMAT (1H0)
501 FORMAT (/10H NODE NO. ,12I9)
502 FORMAT (12H NEW TEMPS ,12F9.2)
503 FORMAT (12H NEW - OLD ,12F9.2)
504 FORMAT (12H ORIG TEMPS ,12F9.2)
END

```

C

```

SUBROUTINE TVSHTR (NOHTRS,HTR,CASBTU,NOCONT,TOLD,NODCFH)
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION HTR(42), NOCONT(6), TOLD(315)
CASBTU = 0.

```

```

DO 25 K=1, NOHTRS
LOK = 36+K
IF (NOCONT(K)) 24,24,43
LOK1 = NOCONT(K)
TEMP = TOLD(LOK1)
IF (K-3) 45,45,50
LOK2 = 0
GO TO 55
LOK2 = 18
50 IF (NODCFH) 3,60
55 IF (TEMP-HTR(2)) 3,65,70
60 IF (TEMP-HTR(2)) 3,65,70
65 HTR(LOK) = HTR(LOK2+1)
CASBTU = CASBTU + HTR(LOK2+3)
GO TO 25
70 NODCFH = 0
3 IF (TEMP - HTR(LOK2+4)) 5,5,15
5 HTR(LOK) = HTR(LOK2+9)
CASBTU = CASBTU + HTR(LOK2+14)
GO TO 25
15 DO 16 K1=5,8
LOK3 = LOK2+K1
IF (TEMP - HTR(LOK3)) 17,17,16
16 CONTINUE
HTR(LOK) = HTR(LOK2+13)
CASBTU = CASBTU + HTR(LOK2+18)
GO TO 25
17 HTRL3 = HTR(LOK3) - HTR(LOK3 - 1)
IF (ABS(HTRL3) .LT. 1E-06) HTRL3 = SIGN( 1E-06, HTRL3 )
FRAC = (TEMP - HTR(LOK3 - 1)) / HTRL3
HTR(LOK) = (HTR(LOK3+5) - HTR(LOK3+4)) * FRAC + HTR(LOK3+4)
CASBTU = CASBTU + (HTR(LOK3+10) - HTR(LOK3+9)) * FRAC + HTR(LOK3+9)
GO TO 25
24 HTR(LOK) = 0.
25 CONTINUE
RETURN
END

SUBROUTINE TVPAGE (NL, FNAME)
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION FNAME(20)
IF (NL) 10,10,20
10 NPAGE = 0
20 LINCNT = 75
LINCNT = LINCNT + NL
30 IF (LINCNT - 56) 40,40,30
NPAGE = NPAGE + 1
WRITE (8,50) FNAME, NPAGE
LINCNT = NL

```

C

```

40 RETURN (1H1,20X,20A4,8X,9HPAGE NO. ,I3/)
50 FORMAT (1H1,20X,20A4,8X,9HPAGE NO. ,I3/)
END

*
//GO.FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO.FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO.FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO.FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO.FT03F001 DD DUMMY
//GO.FT04F001 DD DISP=SHR,DSN=MSS.S2323.TVSSIV
//GO.FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//

```

APPENDIX B

NTU14 COMPUTER GENERATED INPUT ANALYZER PROGRAM

```

//QHARE JOB (2323,0267), 'NTU14', CLASS=B
// *MAIN  ORG=NPGVM1,2323P
EXEC     FORTVCL,PARM.LKED='LIST,MAP'
//FORT.SYSIN DD *
C        THIS IS PROGRAM ENTU14
C
C        IT GENERATES AN INPUT FILE FOR THERMAL ANALYZER TO VERIFY
C        I-4 EFFECTIVENESS-NTU RELATIONSHIP THAT IS AVAILABLE IN
C        OPEN LITERATURE.
C
C        DIMENSION COEF(250,5),KCON(250,5),L1(8),L2(3),L3(6),SET2(2),FL4(4)
C
C        CHARACTER *79 TITLE
C        CHARACTER *12 FNAME
C
C        DATA IOT,IN,IPR,IWR/6,5,4,8/
C
C        OPEN PRINTER OUTPUT FILE
C
C        OPEN(IPR,FILE='PRN',STATUS='NEW',FORM='FORMATTED',IOSTAT=ICK)
C        IF(ICK.NE.0) WRITE(IOT,920)
C        FORMAT(' Trouble opening printer output file' )
C
C        WRITE(IOT,917)
C        FORMAT(/,Input the title of this study - 79 columns only. ',
C        & ' This title will appear',/, ' at the top of every printed page',
C        & ', of output:')
C        READ(IN,918) TITLE
C        FORMAT(A79)
C
C        WRITE(IOT,901)
C        FORMAT(/,INPUT HOT SIDE CAPACITY RATE:')
C        READ(IN,902) CHOT
C        FORMAT(BN,F10.0)
C
C        WRITE(IOT,903)
C        FCFORMAT(/,INPUT COLD SIDE CAPACITY RATE:')
C        READ(IN,902) CCLD
C        WRITE(IOT,904)

```

```

904 FORMAT(/, INPUT OVERALL HEAT TRANSFER COEFFICIENT: ')
C READ(IN, 902) U
WRITE(IOT, 905)
905 FORMAT(/, INPUT TOTAL HEAT TRANSFER SURFACE: ')
C READ(IN, 902) SURFTO
WRITE(IOT, 906)
906 FORMAT(/, INPUT HOT SIDE INLET TEMPERATURE: ')
C READ(IN, 902) THOTIN
WRITE(IOT, 907)
907 FORMAT(/, INPUT COLD SIDE INLET TEMPERATURE: ')
C READ(IN, 902) TCLDIN
VALK1 = CHOT
VALK2 = CCLD
60 TINIT = 100.
C
C FRONT END
C
L1(1) = 250
L1(2) = 2
DO 10 I=3, 8
10 L1(I) = 0
C
DO 20 I=1, 3
20 L2(I) = 0
C
L3(1) = 300
L3(2) = 50
L3(3) = 6
L3(4) = 2
L3(5) = 4
L3(6) = 6
C
FL4(1) = .05
FL4(2) = .66667
FL4(3) = .8
FL4(4) = TINIT
L4 = 12
C
C CONSTANT TEMPERATURES
C
SET2(1) = THOTIN
SET2(2) = TCLDIN
C

```

CC C READY FOR INPUT SET 4

CC C NODE 1

```
KCON(1,1) = 514
KCON(1,2) = 1504
KCON(1,3) = 1514
KCON(1,4) = 2504
KCON(1,5) = 3015
COEF(1,1) = VALK1
DO 50 I = 1,4
50 COEF(1,I) = VALK3
```

CC C NODES 2 TO 50

```
DO 75 I = 2,50
J = I + 50
K = 151 - I
L = 150 + I
M = 251 - I
N = I - 1
KCON(I,1) = 10*N + 5
KCON(I,2) = 10*J + 4
KCON(I,3) = 10*K + 4
KCON(I,4) = 10*L + 4
KCON(I,5) = 10*M + 4
COEF(I,1) = VALK1
DO 80 I = 2,50
80 COEF(I,I) = VALK3
CONTINUE
75 CONTINUE
```

CC C NODE 51

```
KCON(51,1) = 3025
KCON(51,2) = 14
COEF(51,1) = VALK2
COEF(51,2) = VALK3
```

CC C NODES 52 TO 250

```
DO 120 I = 52,250
K = I - 1
IF(I.GT.100) GO TO 122
J = I - 50
GO TO 135
122 IF(I.GT.150) GO TO 124
L = I - 100
```



```

M = 2*L - 1
N = M + 50
J = I - N
GO TO 135
124 IF(I.GT.200) GO TO 126
J = I - 150
GO TO 135
126 CONTINUE
L = I - 200
M = 2*L - 1
N = M + 150
J = I - N
135 KCON(I,1) = 10*J + 4
KCON(I,2) = 10*K + 5
COEF(I,1) = VALK3
120 COEF(I,2) = VALK2
C
C END OF DATA SETUP
C NOW CREATE INPUT FOR ANALYZER
C
WRITE(IOT,922)
922 FORMAT(/,Enter name of input file, including drive',
& DESIGNATION:)
923 READ(IN,923) FNAME
FORMAT(A12)
C
C OPEN INPUT FILE
C
OPEN(IWR,FILE=FNAME,STATUS='NEW',FORM='FORMATTED',IOSTAT=ICK)
IF(ICK.GT.0)WRITE(IOT,924)
924 FORMAT(/,Trouble opening input file')
C
WRITE(IOT,925) FNAME
925 FORMAT(/,Writing file:',A14)
919 WRITE(IWR,919) TITLE
FORMAT(1X,A79)
908 WRITE(IWR,908) (L1(I),I=1,8)
FORMAT(9I4)
WRITE(IWR,908) (L2(I),I=1,3)
WRITE(IWR,908) (L3(I),I=1,6)
911 WRITE(IWR,911) (FL4(I),I=1,12),L4,FL4(3),FL4(4)
FORMAT(F8.3,F8.5,I8,2F8.1)
912 WRITE(IWR,912) SET2(1),SET2(2)
FORMAT(2F8.0)
C
DO 200 I = 1,50
913 WRITE(IWR,913) (KCON(I,J),J=1,5)
FORMAT(9I8)

```

```

          WRITE(IWR,914)(COEF(I,J),J=1,5)
          FORMAT(5F8.4)
          200 CONTINUE
C
          DO 250 I=51,250
          WRITE(IWR,913) KCON(I,1),KCON(I,2)
          WRITE(IWR,914) COEF(I,1),COEF(I,2)
          250 CONTINUE
C
          7 CONTINUE
          STOP
          END
/*
//LKED.SYSLMOND DD DISP=SHR,DSNAME=MSS.S2323.LOAD
//LKED.SYSIN DD *
NAME NTU14(R)
/*
//

```

APPENDIX C

NTU32C COMPUTER GENERATED INPUT ANALYZER PROGRAM

```

C      THIS IS PROGRAM NTU32C
C
C      IT GENERATES AN INPUT FILE FOR THERMAL ANALYZER TO OBTAIN
C      1-3 EFFECTIVENESS-NTU RELATIONSHIP THAT IS NOT AVAILABLE IN
C      OPEN LITERATURE (2C MEANING ONE PARALLEL PASS AND TWO
C      COUNTERFLOW PASSES).
C
C      DIMENSION COEF(200,5),KCON(200,5),L1(8),L2(3),L3(6),SET2(2),FL4(4)
C
C      CHARACTER *79 TITLE
C      CHARACTER *12 FNAME
C
C      DATA IOT,IN,IPR,IWR/6,5,4,8/
C
C      OPEN PRINTER OUTPUT FILE
C
C      OPEN(IPR,FILE='PRN',STATUS='NEW',FORM='FORMATTED',IOSTAT=ICK)
C      IF(ICK.NE.0) WRITE(IOT,920)
C      FORMAT(' Trouble opening printer output file' )
C
C      WRITE(IOT,917)
C      FORMAT(/,Input the title of this study - 79 columns only. '
C      & ' This title will appear',/, ' at the top of every printed page',
C      & ' of output:')
C      READ(IN,918) TITLE
C      FORMAT(A79)
C
C      WRITE(IOT,901)
C      FORMAT(/,INPUT HOT SIDE CAPACITY RATE:')
C      READ(IN,902) CHOT
C      FORMAT(BN,F10.0)
C
C      WRITE(IOT,903)
C      FORMAT(/,INPUT COLD SIDE CAPACITY RATE:')
C      READ(IN,902) CCLD
C
C      WRITE(IOT,904)
C      FORMAT(/,INPUT OVERALL HEAT TRANSFER COEFFICIENT:')
C      READ(IN,902) U

```

```

C      WRITE(IOT,905)
905    FORMAT(/,INPUT TOTAL HEAT TRANSFER SURFACE:')
      READ(IN,902) SURFTO

C      WRITE(IOT,906)
906    FORMAT(/,INPUT HOT SIDE INLET TEMPERATURE:')
      READ(IN,902) THOTIN

C      WRITE(IOT,907)
907    FORMAT(/,INPUT COLD SIDE INLET TEMPERATURE:')
      READ(IN,902) TCLDIN

C      VALK1 = CHOT
      VALK2 = CCLD
      VALK3 = U*SURFTO/150.
      TINIT = 125.

C      FRONT END
      L1(1) = 200
      L1(2) = 2
      DO 10 I=3,8
10     L1(I) = 0

C      DO 20 I=1,3
20     L2(I) = 0

      L3(1) = 300
      L3(2) = 50
      L3(3) = 6
      L3(4) = 2
      L3(5) = 4
      L3(6) = 6

C      FL4(1) = .05
      FL4(2) = .66667
      FL4(3) = .8
      FL4(4) = TINIT
      L4 = 12

C      CONSTANT TEMPERATURES
      SET2(1) = THOTIN
      SET2(2) = TCLDIN

C      READY FOR INPUT SET 4
CCC   NODE 1

```

```

C      KCON(1,1) = 1004
      KCON(1,2) = 1014
      KCON(1,3) = 2004
      KCON(1,4) = 3015
      COEF(1,4) = VALK1
      DO 50 I = 1,3
50 COEF(1,I) = VALK3

```

```

CC     NODES 2 TO 50
CC

```

```

      DO 75 I = 2,50
      J = 101 + I
      L = 201 - I
      N = I - 1
      KCON(I,1) = 10*N + 2
      KCON(I,2) = 10*J + 4
      KCON(I,3) = 10*K + 4
      KCON(I,4) = 10*L + 4
      COEF(I,1) = VALK1
      DO 80 II = 2,4
80 COEF(1,II) = VALK3
75 CONTINUE

```

```

CC     NODE 51
CC

```

```

      KCON(51,1) = 3025
      KCON(51,2) = 504
      COEF(51,1) = VALK2
      COEF(51,2) = VALK3

```

```

CC     NODES 52 TO 200
CC

```

```

      DO 120 I = 52,200
      K = I - 100
      IF(I.GT.100) GO TO 122
      L = I - 50
      M = 2*L - 1
      J = I - M
      GO TO 135
122 IF(I.GT.150) GO TO 124
      J = I - 100
      GO TO 135
124 L = I - 150
      M = 2*L - 1
      J = I - M - 100

```



```
C 921 IF(ICK.NE.0) WRITE(IOT,921)EEX  
    FORMAT(' Trouble closing printer output file' )  
      STOP  
      END
```



```

905 WRITE(IOT, 905)
    FORMAT(/, INPUT TOTAL HEAT TRANSFER SURFACE: ')
    READ(IN, 902) SURFTO
C
906 WRITE(IOT, 906)
    FORMAT(/, INPUT HOT SIDE INLET TEMPERATURE: ')
    READ(IN, 902) THOTIN
C
907 WRITE(IOT, 907)
    FORMAT(/, INPUT COLD SIDE INLET TEMPERATURE: ')
    READ(IN, 902) TCLDIN
C
    VALK1 = CHOT
    VALK2 = CCLD
    VALK3 = U*SURFTO/150.
    TINIT = 125.
C
    FRONT END
C
    L1(1) = 200
    L1(2) = 2
    DO 10 I=3,8
    10 L1(I) = 0
C
    DO 20 I=1,3
    20 L2(I) = 0
C
    L3(1) = 300
    L3(2) = 50
    L3(3) = 6
    L3(4) = 2
    L3(5) = 4
    L3(6) = 6
C
    FL4(1) = .05
    FL4(2) = .66667
    FL4(3) = .8
    FL4(4) = TINIT
    L4 = L2
C
    CONSTANT TEMPERATURES
C
    SET2(1) = THOTIN
    SET2(2) = TCLDIN
C
    READY FOR INPUT SET 4
C
    NODE 1

```

```

C
KCON(1,1) = 514
KCON(1,2) = 1504
KCON(1,3) = 1514
KCON(1,4) = 3015
COEF(1,4) = VALK1
DO 50 I = 1,3
50 COEF(I,I) = VALK3
CC
NODES 2 TO 50
DO 75 I = 2,50
J = I + 50
K = 151 - I
L = 150 + I
N = I - 1
KCON(I,1) = 10*N + 5
KCON(I,2) = 10*J + 4
KCON(I,3) = 10*K + 4
KCON(I,4) = 10*L + 4
COEF(I,1) = VALK1
DO 80 I = 2,4
80 COEF(I,II) = VALK3
75 CONTINUE
CC
NODE 51
KCON(51,1) = 3025
KCON(51,2) = 14
COEF(51,1) = VALK2
COEF(51,2) = VALK3
CC
NODES 52 TO 200
DO 120 I = 52,200
K = I - 1
IF(I.GT.100) GO TO 122
J = I - 50
GO TO 135
122 IF(I.GT.150) GO TO 124
L = I - 100
M = 2*L - 1
N = M + 50
J = I - N
GO TO 135
124 J = I - 150
135 KCON(I,1) = 10*J + 4

```

```

C          KCON(I,2) = 10*K + 5
C          COEF(I,1) = VALK3
C          COEF(I,2) = VALK2
C
C      END OF DATA SETUP
C      NOW CREATE INPUT FOR ANALYZER
C
C          WRITE(IOT, 922)
C          FORMAT(/, Enter name of input file, including drive',
C            & DESIGNATION: )
C          READ(IN, 923) FNAME
C          FORMAT(A12)
C
C      OPEN INPUT FILE
C
C          OPEN(IWR, FILE=FNAME, STATUS='NEW', FORM='FORMATTED', IOSTAT=ICK)
C          IF(ICK.GT.0) WRITE(IOT, 924)
C          FORMAT(/, Trouble opening input file')
C
C          WRITE(IOT, 925) FNAME
C          FORMAT(/, Writing file : ', A14)
C          WRITE(IWR, 919) TITLE
C          FORMAT(LX, A79)
C          WRITE(IWR, 908) (L1(I), I=1, 8)
C          FORMAT(9I4)
C          WRITE(IWR, 908) (L2(I), I=1, 3)
C          WRITE(IWR, 908) (L3(I), I=1, 6)
C          WRITE(IWR, 911) (FL4(1), FL4(2), L4, FL4(3), FL4(4))
C          WRITE(IWR, 911) (F8.5, F8.2)
C          FORMAT(F8.3, F8.5, I8, F8.5, F8.2)
C          WRITE(IWR, 912) SET2(1), SET2(2)
C          FORMAT(2F8.0)
C
C      DO 200 I = 1, 50
C          WRITE(IWR, 913) (KCON(I, J), J=1, 4)
C          FORMAT(9I8)
C          WRITE(IWR, 914) (COEF(I, J), J=1, 4)
C          FORMAT(4F8.4)
C          CONTINUE
C
C      DO 250 I=51, 200
C          WRITE(IWR, 913) KCON(I, 1), KCON(I, 2)
C          WRITE(IWR, 914) COEF(I, 1), COEF(I, 2)
C          CONTINUE
C
C          CLOSE(IWR, IOSTAT=ICK)
C          IF(ICK.NE.0) WRITE(IOT, 921)EEX
C          FORMAT(' Trouble closing printer output file' )

```

STOP
END

APPENDIX E

SAMPLE OUTPUT FROM NTU14 COMPUTER INPUT ANALYZER PROGRAM

NTU=0.05	R=0.15	COUNTER			
200	0	0	0	0	0
0	0				
300	0.6	2			
0	0.66667	4	12	0.80000	125.00
200	100				
1004	1014	2004		3015	
0.0125	0.0125	0.0125	250.0000	0.0000	
250.0000	0.0125	0.0125	0.0125	0.0125	1994
250.0000	0.0125	0.0125	0.0125	0.0125	1984
250.0000	0.0125	0.0125	0.0125	0.0125	1974
250.0000	0.0125	0.0125	0.0125	0.0125	1964
250.0000	0.0125	0.0125	0.0125	0.0125	1954
250.0000	0.0125	0.0125	0.0125	0.0125	1944
250.0000	0.0125	0.0125	0.0125	0.0125	1934
250.0000	0.0125	0.0125	0.0125	0.0125	1924
250.0000	0.0125	0.0125	0.0125	0.0125	1914
250.0000	0.0125	0.0125	0.0125	0.0125	1904
250.0000	0.0125	0.0125	0.0125	0.0125	1894
250.0000	0.0125	0.0125	0.0125	0.0125	1884
250.0000	0.0125	0.0125	0.0125	0.0125	1874
250.0000	0.0125	0.0125	0.0125	0.0125	1864
250.0000	0.0125	0.0125	0.0125	0.0125	1854
250.0000	0.0125	0.0125	0.0125	0.0125	1844
250.0000	0.0125	0.0125	0.0125	0.0125	1834
250.0000	0.0125	0.0125	0.0125	0.0125	1825

250.0000	185	824	1194	1824
250.0000	195	0.0125	0.0125	0.0125
250.0000	205	0.0125	0.0125	0.0125
250.0000	215	0.0125	0.0125	0.0125
250.0000	225	0.0125	0.0125	0.0125
250.0000	235	0.0125	0.0125	0.0125
250.0000	245	0.0125	0.0125	0.0125
250.0000	255	0.0125	0.0125	0.0125
250.0000	265	0.0125	0.0125	0.0125
250.0000	275	0.0125	0.0125	0.0125
250.0000	285	0.0125	0.0125	0.0125
250.0000	295	0.0125	0.0125	0.0125
250.0000	305	0.0125	0.0125	0.0125
250.0000	315	0.0125	0.0125	0.0125
250.0000	325	0.0125	0.0125	0.0125
250.0000	335	0.0125	0.0125	0.0125
250.0000	345	0.0125	0.0125	0.0125
250.0000	355	0.0125	0.0125	0.0125
250.0000	365	0.0125	0.0125	0.0125
250.0000	375	0.0125	0.0125	0.0125
250.0000	385	0.0125	0.0125	0.0125
250.0000	395	0.0125	0.0125	0.0125
250.0000	405	0.0125	0.0125	0.0125
250.0000	415	0.0125	0.0125	0.0125
250.0000		0.0125	0.0125	0.0125

250.0000	425	584	1434	1584
250.0000	435	0.0125	0.0125	0.0125
250.0000	445	0.0125	0.0125	0.0125
250.0000	455	0.0125	0.0125	0.0125
250.0000	465	0.0125	0.0125	0.0125
250.0000	475	0.0125	0.0125	0.0125
250.0000	485	0.0125	0.0125	0.0125
250.0000	495	0.0125	0.0125	0.0125
250.0000	3025	0.0125	0.0125	0.0125
37.5000	494	0.0125	0.0125	0.0125
	494	515		
	0.0125	37.5000		
	484	525		
	0.0125	37.5000		
	474	535		
	0.0125	37.5000		
	464	545		
	0.0125	37.5000		
	454	555		
	0.0125	37.5000		
	444	565		
	0.0125	37.5000		
	434	575		
	0.0125	37.5000		
	424	585		
	0.0125	37.5000		
	414	595		
	0.0125	37.5000		
	404	605		
	0.0125	37.5000		
	394	615		
	0.0125	37.5000		
	384	625		
	0.0125	37.5000		
	374	635		
	0.0125	37.5000		
	364	645		
	0.0125	37.5000		
	354	655		
	0.0125	37.5000		

344 665
0.0125 37.5000
334 675
0.0125 37.5000
324 685
0.0125 37.5000
314 695
0.0125 37.5000
304 705
0.0125 37.5000
294 715
0.0125 37.5000
284 725
0.0125 37.5000
274 735
0.0125 37.5000
264 745
0.0125 37.5000
254 755
0.0125 37.5000
244 765
0.0125 37.5000
234 775
0.0125 37.5000
224 785
0.0125 37.5000
214 795
0.0125 37.5000
204 805
0.0125 37.5000
194 815
0.0125 37.5000
184 825
0.0125 37.5000
174 835
0.0125 37.5000
164 845
0.0125 37.5000
154 855
0.0125 37.5000
144 865
0.0125 37.5000
134 875
0.0125 37.5000
124 885
0.0125 37.5000
114 895
0.0125 37.5000

104 905
0.0125 37.5000
94 915
0.0125 37.5000
84 925
0.0125 37.5000
74 935
0.0125 37.5000
64 945
0.0125 37.5000
54 955
0.0125 37.5000
44 965
0.0125 37.5000
34 975
0.0125 37.5000
24 985
0.0125 37.5000
14 995
0.0125 37.5000
14 1005
0.0125 37.5000
24 1015
0.0125 37.5000
34 1025
0.0125 37.5000
44 1035
0.0125 37.5000
54 1045
0.0125 37.5000
64 1055
0.0125 37.5000
74 1065
0.0125 37.5000
84 1075
0.0125 37.5000
94 1085
0.0125 37.5000
104 1095
0.0125 37.5000
114 1105
0.0125 37.5000
124 1115
0.0125 37.5000
134 1125
0.0125 37.5000
144 1135
0.0125 37.5000

0.0125	37.	1145
0.0125	37.	5000
0.0125	37.	1155
0.0125	37.	5000
0.0125	37.	1165
0.0125	37.	5000
0.0125	37.	1175
0.0125	37.	5000
0.0125	37.	1185
0.0125	37.	5000
0.0125	37.	1195
0.0125	37.	5000
0.0125	37.	1205
0.0125	37.	5000
0.0125	37.	1215
0.0125	37.	5000
0.0125	37.	1225
0.0125	37.	5000
0.0125	37.	1235
0.0125	37.	5000
0.0125	37.	1245
0.0125	37.	5000
0.0125	37.	1255
0.0125	37.	5000
0.0125	37.	1265
0.0125	37.	5000
0.0125	37.	1275
0.0125	37.	5000
0.0125	37.	1285
0.0125	37.	5000
0.0125	37.	1295
0.0125	37.	5000
0.0125	37.	1305
0.0125	37.	5000
0.0125	37.	1315
0.0125	37.	5000
0.0125	37.	1325
0.0125	37.	5000
0.0125	37.	1335
0.0125	37.	5000
0.0125	37.	1345
0.0125	37.	5000
0.0125	37.	1355
0.0125	37.	5000
0.0125	37.	1365
0.0125	37.	5000
0.0125	37.	1375
0.0125	37.	5000

394 1385
0.01225 37.5000
404 1395
0.01225 37.5000
414 1405
0.01225 37.5000
424 1415
0.01225 37.5000
434 1425
0.01225 37.5000
444 1435
0.01225 37.5000
454 1445
0.01225 37.5000
464 1455
0.01225 37.5000
474 1465
0.01225 37.5000
484 1475
0.01225 37.5000
494 1485
0.01225 37.5000
504 1495
0.01225 37.5000
504 1505
0.01225 37.5000
494 1515
0.01225 37.5000
484 1525
0.01225 37.5000
474 1535
0.01225 37.5000
464 1545
0.01225 37.5000
454 1555
0.01225 37.5000
444 1565
0.01225 37.5000
434 1575
0.01225 37.5000
424 1585
0.01225 37.5000
414 1595
0.01225 37.5000
404 1605
0.01225 37.5000
394 1615
0.01225 37.5000

384	0.0125	37.5000	1625
374	0.0125	37.5000	1635
364	0.0125	37.5000	1645
354	0.0125	37.5000	1655
344	0.0125	37.5000	1665
334	0.0125	37.5000	1675
324	0.0125	37.5000	1685
314	0.0125	37.5000	1695
304	0.0125	37.5000	1705
294	0.0125	37.5000	1715
284	0.0125	37.5000	1725
274	0.0125	37.5000	1735
264	0.0125	37.5000	1745
254	0.0125	37.5000	1755
244	0.0125	37.5000	1765
234	0.0125	37.5000	1775
224	0.0125	37.5000	1785
214	0.0125	37.5000	1795
204	0.0125	37.5000	1805
194	0.0125	37.5000	1815
184	0.0125	37.5000	1825
174	0.0125	37.5000	1835
164	0.0125	37.5000	1845
154	0.0125	37.5000	1855
144	0.0125	37.5000	1865

144 1865
0.0125 37.5000
134 1875
0.0125 37.5000
124 1885
0.0125 37.5000
114 1895
0.0125 37.5000
104 1905
0.0125 37.5000
94 1915
0.0125 37.5000
84 1925
0.0125 37.5000
74 1935
0.0125 37.5000
64 1945
0.0125 37.5000
54 1955
0.0125 37.5000
44 1965
0.0125 37.5000
34 1975
0.0125 37.5000
24 1985
0.0125 37.5000
14 1995
0.0125 37.5000


```

REWIND 1
REWIND 2
READ(4,501) N, NCT, NOHTRS, NOEXP, NOCASE, NTCOEF, NODCFH, NTMPHT
NPI = N + 1
READ(4,501) NTAG8, NTAG9, NTAG11
READ(4,501) NONODS, NOCT, NOHIR, INPTAG
READ(4,505) ERR, ALPHA, MNITS, BETA(1), TOLD(1)
MAXNIT = IABS(MNITS)
NIT = 0
IF(BETA(1) .NE. 0.) GO TO 1010
READ(4,502) (BETA(I), I=1,N)
GO TO 1030
1010 DO 1020 I=2,N
1020 BETA(I) = BETA(I-1)
C
1030 DO 15 I=1,10
INI = INPTAG(I)
IF (INI) 17,17,6
6 GO TO (1,2,3,7,10,12,14,808,809,810,811,810,810,810) , INI
1 NTCIN = 18*NTCOEF
2 READ(4,502) (TCOEF(K), K=1,NTCIN)
GO TO 15
3 GO TO 15
3 READ(4,501) NOCONT
3 READ(4,502) (HTR(K), K=1,36)
GO TO 15
7 DO 9 L=1,N
ITAG(L) = 0
READ(4,504) NT (ITAG(K), K=1,9)
READ(4,502) (COEF(M), M=1,9)
IF (NT=9) 8,710
710 DO 715 K=10,NT,9
ITAG (K+9) = 0
KE = K+8
READ(4,503) (ITAG(M), M=K,KE)
READ(4,502) (COEF(M), M=K,KE)
718 WRITE(1) ITAG, COEF
9 CONTINUE
WRITE(3,556) (ITAG(KK), KK=1,30)
ENDFILE 1
REWIND 1
GO TO 15
502) EX
10 READ(4,502)
12 IF (TOLD(1) .NE. 0.) GO TO 1201
GO TO 15
GO TO 15
GO TO 15

```

```

1201 DO 1202 L=2,N
1202 TOLD(L) = TOLD(L-1)
GO TO 15
14 K2 = 18*NTMPHT
READ(4,502) (TMPHT(K), K=1,K2)
GO TO 15
808 READ(4,502) BTUCRV
GO TO 15
809 READ(4,502) TMPCRV
GO TO 15
810 WRITE (8,533) INI
STOP
811 READ(4,502) TIMCO
15 CONTINUE
17 CALL TVPAGE (0,TITLE)
CALL TVSOUT(N, 1,TOLD,TOLD,TITLE)
C
WRITE(3,551) TITLE
WRITE(3,552)N,NCT,NOHTRS,NOEXP,NOCASE,NTCOEF,NODCFH,NTMPHT,NONODS,
1 NOCT,NOHTR,MNITS
WRITE(3,553)INPTAG,ERR,ALPHA
WRITE(3,554)N,HEAD,(BETA(I), I=1,N)
HEAD=HEAD1
WRITE(3,554)N,HEAD(TOLD(I), I=1,N)
WRITE(3,555)((CONTMP(I), I=1,NCT)
1 IF(NOHTRS) 24,24,21
20 DO 107 NOD=1,N
21 CALL IVSHTR(NOHTRS,HTR,CASBTU,NOCONT,TOLD,NODCFH)
24 DO 25 I=1,NP1
25 A(I) = 0
ITAG = COEF
DO 100 IWD=1,99
IF (ITAG(IWD).EQ. 0) GO TO 105
NODEI = ITAG(IWD) / 10
METHI = MOD (ITAG(IWD) , 10)
NTH = NODEI - NONODS
IF ( NTH.LE.0 ) GO TO 55
IF ( NODEI.EQ.999 ) GO TO 50
NNODE = NTH
NTH = NTH - NOCT
IF ( NTH.LE.0 ) GO TO 60
NNODE = NTH
NTH = NTH - NOHTR
IF ( NTH.LE.0 ) GO TO 49
IF ( NTH.GT.5 ) GO TO 820
IF ( NTH.LE.NTAG8 ) GO TO 815
WRITE (9,610) NOD,NODEI,NTAG8
IER = 1

```



```

815 GO TO 100
   A(NP1) = A(NP1) - BTUCRV(NTTH)*COEF(IWD)
820 GO TO 100
   NTTH = NTTH - 5
   IF (NTTH.GT.5) GO TO 830
   IF (NTTH.LE.NTAG9) GO TO 825
   WRITE (9,620) NOD, NODEI, NTAG9
   IER = 1
825 GO TO 100
   T1 = TMPCRV(NTTH)
830 GO TO 65
   NTTH = NTTH - 5
   IF (NTTH.LE.5) GO TO 48
   WRITE (9,570) NOD, NODEI
   IER = 1
48 GO TO 100
   IF (NTTH.LE.NTMPHT) GO TO 480
   WRITE (9,630) NOD, NODEI, NTMPHT
   IER = 1
480 GO TO 100
   WCOEF = NTTH + 1100
   CALL TVFTMP (WCOEF, TOLD(NOD), TMPHT)
   A(NP1) = A(NP1) - WCOEF*COEF(IWD)
   TMPHTV(NTTH) = WCOEF
49 GO TO 100
   IF (NNODE.LE.NOHTRS) GO TO 490
   WRITE (9,600) NOD, NODEI, NOHTRS
   IER = 1
490 GO TO 100
   LOCH = 36 + NNODE
   A(NP1) = A(NP1) - HTR(LOCH) * COEF(IWD)
50 GO TO 100
   A(NP1) = A(NP1) - COEF(IWD)
55 T1 = TOLD(NODEI)
60 GO TO 65
   IF (NNODE.LE.NCT) GO TO 61
   WRITE (9,590) NOD, NODEI, NCT
   IER = 1
61 GO TO 100
65 T1 = CONTMP(NNODE)
   T2 = TOLD(NOD)
   WCOEF = COEF(IWD)
* * *

```

ASSUMING THE USER HAS RUN PROGRAM CHECK AND FIXED ANY WCOEFS
THAT MIGHT HAVE BEEN IN ERROR. TVSSI THEREFORE, WILL NOT
CHECK AGAIN FOR A WCOEF > 100. NO WARNING IS PRINTED.

```

IF ( WCOEF.LE.1000. ) GO TO 73
IF ( WCOEF.LE.1005. ) GO TO 850
IF ( WCOEF.LE.1100. ) GO TO 73
IF ( WCOEF.GT.1105. ) GO TO 73
ATEMP = (T1+T2) / 2
LC = WCOEF - 1099.99
IF ( LC.LE.NTCOEF ) GO TO 840
WRITE (9,640) NOD,NODEI,WCOEF,NTCOEF
IER = 1
GO TO 100
840 CALL TVFTMP (WCOEF, ATEMP, TCOEF)
TCO(LC) = WCOEF
GO TO 73
850 LC = WCOEF - 999.99
IF ( LC.LE.NTAG11 ) GO TO 855
WRITE (9,650) NOD,NODEI,WCOEF,NTAG11
IER = 1
GO TO 100
855 WCOEF = TIMCO(LC)
C
C
C
C
* * * THE FOLLOWING COMPUTED GO TO WILL FALL THROUGH TO THE NEXT
* * * STATEMENT FOR METHODS 6,7,8,& 9
73 GO TO (80,730,730,80,80), METHI
730 TD = T1 - T2
IF ( TD.NE.0. ) GO TO 731
WCOEF = 0.
GO TO 80
731 IF ( ABS(TD) .LT. 1E-05 ) TD = SIGN( 1E-05,TD )
ABSTD = ABS(TD)
GO TO (80,74,75,80,80), METHI
LC = METHI - 5
IF ( LC.LE.NOEXP ) GO TO 77
WRITE (9,660) NOD,NODEI,METHI,NOEXP
IER = 1
GO TO 100
77 T3 = EX (LC)
C
C
C
C
* * * THE FOLLOWING STATEMENT EQUATES TO
* * * WCOEF = WCOEF * ((ABSTD ** T3)/ABSTD)
74 WCOEF = WCOEF * ABSTD ** (T3-1.)
GO TO 80
C
C
C
C
* * * THE FOLLOWING STATEMENT EQUATES TO
* * * WCOEF = WCOEF * ((ABSTD ** 1.25)/ABSTD)
74 WCOEF = WCOEF * ABSTD ** .25

```

```

75 GO TO 80
   T3 = (T1+273.) / 100.
   T4 = (T2+273.) / 100.
   WCOEF = WCOEF * ((T3**4 - T4**4) / TD )
80 IF (NODEI - NONODS) 85,85,90
85 A(NODEI) = A(NODEI) + WCOEF
   GO TO 95
90 A(NP1) = A(NP1) - WCOEF*T1
95 A(NOD) = A(NOD) - WCOEF
100 CONTINUE
105 IF (NOD-NOCASE) 107,106,107
106 A(NP1) = A(NP1) - CASBTU
107 WRITE (2) (A(K),K=1,NP1)
* * *
* * *
* * *
* * *
C C C C C C C C
C
IF ( IER.EQ.0 ) GO TO 110
WRITE (9,670)
GO TO 1000
ENDFILE 2
REWIND 1
REWIND 2
CALL CHOST (N, NP1, H)
ERRTAG = 0.
NIT = NIT + 1
IF (NIT.LT.3) GO TO 120
CALL CBETA (N, ALPHA, BETA, TOLD, TOLD1, TOLD2, ERR)
DO 130 I=1,N
  IF (NIT.EQ.1) TOLD1(I) = 0.0
  TOLD2(I) = TOLD1(I)
  TOLD1(I) = TOLD(I)
  TOLD(I) = TOLD(I) + BETA(I) * ( H(I) - TOLD(I))
  A(I) = ABS(A(I)) - TOLD(I)
  IF (ABS(A(I)) .GT. ERR) ERRTAG = 1.
CALL TVSOUT (N,2,TOLD,A,TITLE)
IF (NOHTRS) 140,140,135
135 LOCH = 36 + NOHTRS
CALL TVPAGE (3,TITLE)
WRITE (8,525) (HTR(K),K=37,LOCH)
WRITE (8,526) CASBTU
140 IF (NTCOEF) 150,150,145
145 CALL TVPAGE (2,TITLE)
WRITE (8,528) (TCO (K), K= 1,NTCOEF)

```

```

150 IF (NTMPHT) 160,160,155
155 CALL TYPAGE (2,TITLE)
WRITE (8,529) (IMPHV(K), K=1,NTMPHT)
160 IF (NIT.GE.MAXNIT.AND.MAXNIT.GT.0) GO TO 175
IF (ERRTAG.GT.0.) GO TO 20
WRITE (10,500) TITLE
WRITE (10,501) N
WRITE (10,680) (TOLD(I), I=1,N)
GO TO 1000
175 DO 180 I=1,N
180 IF (BETA(I).LT.0001) BETA(I) = .0001
WRITE (8,530) MAXNIT, (BETA(I), I=1,N)
GO TO 1000
C
500 FORMAT (20A4)
501 FORMAT (18I4)
502 FORMAT (9G8,0)
503 FORMAT (9I8)
504 FORMAT (12,16,8I8) 2G8.0)
505 FORMAT (2G8.0, I8) 2G8.0)
525 FORMAT (12H HRS WATTS, G12.5)
526 FORMAT (12H CASE WATTS, G12.5)
528 FORMAT (/12H TEMP COEFS, 6G12.5)
529 FORMAT (/12H TEMP HEAT, 6G12.5)
530 FORMAT (0 OVER, I5, ITERATIONS, //, BETAS, // (20F6.4) )
533 FORMAT (SET I5, IS NOT ACCEPTABLE. FIX DECK AND RESUBMIT )
551 FORMAT (IH, 20A4)
552 1DS NOCT, NOHTR MNTS, /12I6, // 10
553 1 FORMAT (/, I4, ALPHA, /, 10I7, 2(IX,F11.4))
554 FORMAT (/, I4, CONTMP(I), I=1,NCT), (/, IX,16F8.4))
556 FORMAT (15I8)
570 1 FORMAT (//IX, /* IMPOSSIBLE NODE NUMBER - YOU SPECIFIED AN ',
INTERACTION FROM NODE, I5 TO A NODE - YOU SPECIFIED AN ',
2 'BUT THERE ARE ONLY I4, CONSTANT TEMPERATURES',
600 1 'INTERACTION FROM NODE, I5, 5X, TO A NODE, I5, /15X,
2 'BUT THERE ARE ONLY I3 HEATERS')
610 1 'INTERACTION FROM NODE, I5, 5X, TO A NODE, I5, /15X,
2 'BUT THERE ARE ONLY I3 WATT CURVES (IAG 8)',
620 1 'INTERACTION FROM NODE, I5, 5X, TO A NODE, I5, /15X,
2 'BUT THERE ARE ONLY, I4, TEMPERATURE CURVES (SET 9)')

```

```

630 FORMAT (/IX,'* * INVALID NODE - YOU SPECIFIED AN ',
1 INTERACTION FROM NODE ,I5,5X,' TO A NODE ,I5,5X,
2 ' BUT THERE ARE ONLY ,I4,5X,' TEMP-DEPENDENT WAIT CURVES (SET 7)')
640 FORMAT (/IX,'* * INVALID CONDUCTANCE - NODE ,I5,5X,
1 ' TO NODE ,I5,5X,' YOU SPECIFIED A CONDUCTANCE OF ,F7.1,/15X,
2 ' BUT THERE ARE ONLY ,I3,5X,' TEMP-DEPENDENT
3 ' COEFF CURVES (SET 1)')
650 FORMAT (/IX,'* * INVALID CONDUCTANCE - NODE ,I5,5X,
1 ' TO NODE ,I5,5X,' YOU SPECIFIED A CONDUCTANCE OF ,F7.1,/15X,
2 ' BUT THERE ARE ONLY ,I3,5X,' TIME COEFFS (SET 1)')
660 FORMAT (/IX,'* * INVALID METHOD - NODE ,I5,5X,' TO NODE ,
1 I5,5X,' YOU SPECIFIED A METHOD OF ,I3,/15X,' BUT THERE ARE ONLY ',
2 I3,5X,' UNIQUE EXPONENTS (SET 5)')
670 FORMAT (/IX,'* * THERE ARE ERRORS IN YOUR INPUT FOR THIS PROBLEM ,
1 //IOX,' IVSSI WILL SKIP ANY FURTHER CALCULATIONS FOR THIS PROBLEM',
2 //IOX,')
680 FORMAT (9F8.2)
999 CONTINUE
STOP
END

```

C

```

SUBROUTINE CBETA ( N, ALPHA, BETA, TN, TNM1, TNM2, ERR )
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION TN(315), TNM1(315), TNM2(315), BETA(315)
DO 50 I = 1, N
  TMTM1 = TN(I) - TNM1(I)
  T12 = TNM1(I) - TNM2(I)
  IF ( ABS(T12) .LT. 1E-06 ) T12 = SIGN( 1E-06, T12 )
  GAMMA = TMTM1 / T12
  IF ( GAMMA .GT. 0. ) GO TO 10
  IF ( ABS(TMTM1) .LE. ERR ) GO TO 50
  IF ( GAMMA .LT. -ALPHA ) BETA(I) = -BETA(I)*ALPHA/GAMMA
  GO TO 50
10 IF ( GAMMA .GT. 1. ) GO TO 50
  BETA(I) = BETA(I) / ALPHA
50 IF ( BETA(I) .GT. 1. ) BETA(I) = 1.
RETURN
END

```

C

```

SUBROUTINE CHOST ( N, NP1, EL )
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION EL(316), LOCS(316), SAVE(49770)
NM1 = N - 1
I = 0

```

C

```

10 I = I + 1 (EL(K), K=1, NP1)
READ (2) (EL(K), K=1, NP1)

```

```

IPI = I + 1
IF ( I EQ 1 ) GO TO 50
DO 45 J=2,I
LR = LOCS(J-1)
IF ( EL(J-1) EQ. 0. ) GO TO 45
DO 40 JR=J,NPI
IF ( SAVE(LR) EQ. 0. ) GO TO 40
EL(JR) = EL(JR) - EL(J-1)*SAVE(LR)
LR = LR+1
40 CONTINUE
45 CONTINUE
50 CONTINUE
51 DO 60 K=IPI,NPI
IF ( EL(K) EQ. 0. ) GO TO 60
EL(K) = EL(K) / EL(I)
60 CONTINUE
IF ( I EQ N ) GO TO 80
LS = LOCS(I)
LOCS(I+1) = LS+NPI-I
DO 72 K = IPI,NPI
SAVE(LS) = EL(K)
72 LS = LS + 1
GO TO 10

C
80 REWIND 2
EL(N) = EL(NPI)
DO 90 I=1,NMI
II = NPI - I
LF = N LOCS(LF) + I
EL(II-1) = SAVE(LR)
DO 90 K = II,N
LR = LOCS(LF) + K - II
IF ( SAVE(LR) EQ. 0. ) GO TO 90
EL(II-1) = EL(II-1) - SAVE(LR)*EL(K)
90 CONTINUE
RETURN
END

C
SUBROUTINE TVFTMP (CO, T, TCOEF)
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION TCOEF(90)
NC = CO - 1099.9
NB = 18*NC - 17
IF ( T - TCOEF(NB) ) 2,2,6
2 CO = TCOEF(NB+1)
6 NE = NB + 16
NB = NB+2

```

```

DO 50 K=NB, NE, 2
IF (T-TCOEF(K)) 10, 20, 50
10 TC = TCOEF(K)
TCM2 = TCOEF(K-2)
TCM1 = TCOEF(K-1)
TCPI = TCOEF(K+1)
TCC = TC - TCM2
IF (ABS(TCC) .LT. 1E-06) TCC = SIGN(1E-06, TCC)
CO TO 60
20 CO = TCOEF (K+1)
GO TO 60
50 CONTINUE
60 RETURN
END

```

```

C SUBROUTINE TVSOUT(N, NA, T1, T2, TITLE)
IMPLICIT REAL*4 (A-H, O-Z)
DIMENSION T1(315), T2(315), ID(12), TITLE(20)

```

```

CALL TVPAGE (2, TITLE)
WRITE (8, 500)
NL = NA+2
DO 50 I=1, N, 12
CALL TVPAGE (NL, TITLE)
IF (I+11-N) 5, 5, 10
5 N5=12
GO TO 15
10 N5=N-I+1
15 DO 20 K=1, N5
20 ID(K) = I+K-1 (ID(K), K=1, N5)
N1 = I+25
IF (NA-1) 25, 25, 30 (T1(K), K= I, N1)
GO TO 50
30 WRITE (8, 502) (T1(K), K= I, N1)
50 WRITE (8, 503) (T2(K), K= I, N1)
CONTINUE
RETURN

```

```

C 500 FORMAT (1H0)
501 FORMAT (/10H NODE NO. ; 12I9.2)
502 FORMAT (12H NEW TEMPS ; 12F9.2)
503 FORMAT (12H NEW - OLD ; 12F9.2)
504 FORMAT (12H ORIG TEMPS ; 12F9.2)
END

```

C

```

SUBROUTINE TVSHTR (NOHTRS,HTR,CASBTU,NOCONT,TOLD,NODCFH)
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION HTR(42), NOCONT(6), TOLD(315)
CASBTU = 0
DO 25 K=1,NOHTRS
  LOK = 36+K
  IF (NOCONT(K)) 24,24,43
  LOK1 = NOCONT(K)
  TEMP = TOLD(LOK1)
  IF (K-3) 45,45,50
  LOK2 = 0
  GO TO 55
  LOK2 = 18
  IF (NODCFH) 3,3,60
  IF (TEMP-HTR(2)) 3,65,65,70
  HTR(LOK) = HTR(LOK2+1)
  CASBTU = CASBTU + HTR(LOK2+3)
  GO TO 25
  NODCFH = 0
  IF (TEMP) 3, HTR(LOK2+4)) 5,5,15
  HTR(LOK) = HTR(LOK2+9)
  CASBTU = CASBTU + HTR(LOK2+14)
  GO TO 25
  DO 16 K1=5,8
  LOK3 = LOK2+K1
  IF (TEMP - HTR(LOK3)) 17,17,16
  CONTINUE
  HTR(LOK) = HTR(LOK2+13)
  CASBTU = CASBTU + HTR(LOK2+18)
  GO TO 25
  HTRL3 = HTR(LOK3) - HTR(LOK3 - 1)
  IF (ABS(HTRL3) .LT. 1E-06) HTRL3 = SIGN( 1E-06,HTRL3 )
  FRAC = (TEMP - HTR(LOK3 - 1)) / HTRL3
  HTR(LOK) = (HTR(LOK3+5) - HTR(LOK3+4)) * FRAC + HTR(LOK3+4)
  CASBTU = CASBTU + (HTR(LOK3+10) - HTR(LOK3+9)) * FRAC + HTR(LOK3+9)
  GO TO 25
  HTR(LOK) = 0.
  CONTINUE
RETURN
END

```

C

```

SUBROUTINE TVPAGE (NL,FNAME)
IMPLICIT REAL*4 (A-H,O-Z)
DIMENSION FNAME(20)
IF (NL) 10,10,20
NPAGE = 0
LINCNT = 75

```



```
20 LINCNT = LINCNT + NL
   IF (LINCNT - 56) 40,40,30
30 NPAGE = NPAGE + 1
   WRITE (8,50) FNAME, NPAGE
   LINCNT = NL
40 RETURN
50 FORMAT (1H1,20X,20A4,8X,9HPAGE NO. ,I3/)
   END

/*//LKED.SYSLMOD DD DISP=SHR,DSNAME=MSS.S2323.LOADLIB
/*//LKED.SYSIN DD
   NAME TVCOUNT(R)
/*//
```

APPENDIX G

MODIFIED NTU14 PROGRAM NTU14BC USED TO RUN ON BATCH SYSTEM

```

//OHARE JOB (2323 0267) 'NTU14BC', CLASS=B
//*MAIN  ORG=NPGVM1 2323p
//EXEC FORTVCL, PARM.LKED='LIST,MAP'
//FORT.SYSIN DD*
C THIS IS PROGRAM ENTU14
C
C
C IT GENERATES AN INPUT FILE FOR THERMAL ANALYZER TO VERIFY
C 1-4 EFFECTIVENESS-NTU RELATIONSHIP THAT IS AVAILABLE IN
C OPEN LITERATURE.
C
C INTEGER O,P
C DIMENSION COEF(250,5) KCON(250,5), L1(8), L2(3), L3(6) SET2(2), FL4(4)
C 1, CHOT(22,22), CCLD(22,22), U(22,22), SURFTO(22,22), THOTIN(22,22),
C 2↑CLDIN(22,22), TITLE(22,22), FNAME(22,22)
C
C CHARACTER *25 TITLE
C CHARACTER *25 FNAME
C
C DO 7 0=1,21,2
C P=0+1
C READ(1,900) CHOT(0,1), CCLD(0,2), U(0,3), SURFTO(0,4), THOTIN(0,5), TCL
C IDIN(0,6)
C 900 FORMAT(2F10.0, F10.5, 3F10.0)
C READ(1,918) TITLE(P,1), FNAME(P,2)
C 918 FORMAT(2A25)
C
C OPEN OUTPUT FILE
C
C OPEN(2, FILE=FNAME(P,2), FORM='FORMATTED')
C
C VALK1 = CHOT(0,1)
C VALK2 = CCLD(0,2)
C VALK3 = U(0,3)*SURFTO(0,4)/200.
C TINIT = 125.
C
C FRONT END
C
C L1(1) = 250
C L1(2) = 2
C DO 10 I=3,8
C 10 LI(I) = 0

```

```

C      DO 20 I=1,3
C      20 L2(I) = 0
C      L3{1} = 300
C      L3{2} = 50
C      L3{3} = 6
C      L3{4} = 2
C      L3{5} = 4
C      L3{6} = 6
C      FL4{1} = .05
C      FL4{2} = .66667
C      FL4{3} = .8
C      FL4{4} = TINIT
C      L4 = 12
C
C      CONSTANT TEMPERATURES
C      SET2{1} = THOTIN(0,5)
C      SET2{2} = TCLDIN(0,6)
C      READY FOR INPUT SET 4
C      NODE 1
C      KCON(1,1) = 514
C      KCON(1,2) = 1504
C      KCON(1,3) = 1514
C      KCON(1,4) = 2504
C      KCON(1,5) = 3015
C      COEF(1,1) = YALK1
C      DO 50 I=1,4
C      50 COEF(1,I) = 1, VALK3
C      NODES 2 TO 50
C      DO 75 I = 2,50
C      J = I + 50
C      K = 151 - I
C      L = 150 + I
C      M = 251 - I
C      N = I - 1
C      KCON(I,1) = 10*N + 5
C      KCON(I,2) = 10*J + 4
C      KCON(I,3) = 10*K + 4
C      KCON(I,4) = 10*L + 4
C      KCON(I,5) = 10*M + 4

```

```

COEF(I,1) = VALK1
DO 80 I,11 = 2,5
COEF(I,11) = VALK3
80 CONTINUE
75 CONTINUE

```

```

C C
C C

```

```

      NODE 51
      KCON(51,1) = 3025
      KCON(51,2) = 14
      COEF(51,1) = VALK2
      COEF(51,2) = VALK3

```

```

C C
C C
      NODES 52 TO 250

```

```

DO 120 I = 52,250
K = I - 1
IF(I.GT.100) GO TO 122
J = I - 50

```

```

122 GO TO 135
      IF(I.GT.150) GO TO 124
      L = I - 100
      M = 2*L - 1
      N = M + 50

```

```

124 GO TO 135
      IF(I.GT.200) GO TO 126
      J = I - 150

```

```

126 CONTINUE
      L = I - 200
      M = 2*L - 1
      N = M + 150

```

```

135 KCON(I,1) = 10*J + 4
      KCON(I,2) = 10*K + 5
      COEF(I,1) = VALK3
      COEF(I,2) = VALK2

```

```

C C
C C
C C
      END OF DATA SETUP
      NOW CREATE INPUT FOR ANALYZER

```

```

919 WRITE(2,919) TITLE(P,1)
      FORMAT(1X,A25)
908 WRITE(2,908)(L1(I),I=1,8)
      FORMAT(9I4)
      WRITE(2,908){L2(I),I=1,3}
      WRITE(2,908){L3(I),I=1,6}

```

```

WRITE(2,911) FL4(1), FL4(2), L4, FL4(3), FL4(4)
FORMAT(F8.3, F8.5, I8, 2F8.1)
911 WRITE(2,912) SET2(1), SET2(2)
912 FORMAT(2F8.0)
C
DO 200 I = 1, 50
WRITE(2,913) (KCON(I,J), J=1,5)
913 FORMAT(9I8)
WRITE(2,914) (COEF(I,J), J=1,5)
914 FORMAT(5F8.4)
200 CONTINUE
C
DO 250 I=51, 250
WRITE(2,913) KCON(I,1), KCON(I,2)
WRITE(2,914) COEF(I,1), COEF(I,2)
250 CONTINUE
C
7 CONTINUE
STOP
END
/*
//LKED.SYSLMOD DD DISP=SHR, DSNAME=MSS.S2323.LOAD
//LKED.SYSIN DD *
NAME NTU14(R)
//

```

APPENDIX H

NTU14BL LIBRARY BATCH PROGRAM

```

//OHNO1 JOB (2323, 0267) 'NTU14BL', CLASS=P
//*MAIN ORG=NPCVM1.2323 P
//*FORMAT PR DDNAME=, DEST=LOCAL, MSS.S2323.LOAD'
//EXEC FOR TVG PROG=NTU14, LIB= DSN=&TVSSIA,
//GO.TVSSIA DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIB DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIC DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSID DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIE DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIF DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIG DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIH DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSII DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIJ DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIK DD DISP=(NEW,PASS) (CYL(2,2))
// UNIT=SYSDA,SPACE=FB,LRECL=80,BLKSIZE=6160)
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.FTOIF001 DD *
// 25 0 0.08333 15. 200. 100.
// 250. NTU=0.05 R=0.10 NTU14 250. 200.
// 250. 0.41667 TVSSIA
// NTU=0.25 R=0.10 NTU14 250. 200.
// 0.41667 TVSSIB

```

```

NTU=0.50 R=0.10 NTU14 25.0 0.83333 15. 200. 100.
//GO.FT01F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT02F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT09F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT10F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT03F001 DD DUMMY
//GO.FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIA
//GO.FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEPB EXEC FORTVG,PROG=TVCOUNT,LIB=MSS.S2323.LOADLIB'
//GO.FT01F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT02F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT09F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT10F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT03F001 DD DUMMY
//GO.FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIB
//GO.FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEPC EXEC FORTVG,PROG=TVCOUNT,LIB=MSS.S2323.LOADLIB'
//GO.FT01F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT02F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT09F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT10F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT03F001 DD DUMMY
//GO.FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIC
//GO.FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEPC EXEC FORTVG,PROG=TVCOUNT,LIB=MSS.S2323.LOADLIB'
//GO.FT01F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT02F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT09F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}
//GO.FT10F001 DD UNIT=SYSDA,SPACE={CYL,{1,1}}

```

```

//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSID
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP1 EXEC DD FORTVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIE
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP1 EXEC DD FORTVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIF
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP1 EXEC DD FORTVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIG
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP1 EXEC DD FORTVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIH
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP1 EXEC DD FORTVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSII
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP1 EXEC DD FORTVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))

```



```

//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIJ
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEPK EXEC FORIVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIK
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//

```

APPENDIX I

MODIFIED NTU32C PROGRAM NTU32CC USED TO RUN ON BATCH SYSTEM

```

//QHARE JOB (2323 0267) 'NTU32CC', CLASS=G
//*MAIN  ORG=NPGVM1 2323p SYSTEM=SY2
// EXEC FORTVCL, PARM.LKED= LIST.MAP
//FORT.SYSIN DD*
C THIS IS PROGRAM NTU32C
CCCCCCCC
C IT GENERATES AN INPUT FILE FOR THERMAL ANALYZER TO OBTAIN
C I-3 EFFECTIVENESS-NTU RELATIONSHIP THAT IS NOT AVAILABLE IN
C OPEN LITERATURE (2C MEANING ONE PARALLEL PASS AND TWO
C COUNTERFLOW PASSES).
C
C INTEGER O,P
C DIMENSION COEF(200,5),KCON(200,5),L1(8),L2(3),L3(6),SET2(2),FL4(4)
C 1 CHOT(22,22),CCLD(22,22),U(22,22),SURFTO(22,22),THOTIN(22,22),
C 2 TCLDIN(22,22),TITLE(22,22),FNAME(22,22)
C
C CHARACTER *25 TITLE
C CHARACTER *25 FNAME
C
C DO 7 0=1,21,2
C P=0+1
C READ(1,900) CHOT(0,1),CCLD(0,2),U(0,3),SURFTO(0,4),THOTIN(0,5),TCL
C IDIN(0,6)
C 900 FORMAT(2F10.0,F10.5,3F10.0)
C 918 READ(1,918) TITLE(P,1),FNAME(P,2)
C 918 FORMAT(2A25)
C
C OPEN OUTPUT FILE
C
C OPEN(2,FILE=FNAME(P,2),FORM='FORMATTED')
C
C VALK1 = CHOT(0,1)
C VALK2 = CCLD(0,2)
C VALK3 = U(0,3)*SURFTO(0,4)/150.
C TINIT = 125.
C
C FRONT END
C
C LI(1) = 200
C LI(2) = 2
C DO 10 I=3,8

```

```

C      10 L1(I) = 0
C      20 DO 20 I=1,3
C          L2(I) = 0
C          L3(1) = 300
C          L3(2) = 50
C          L3(3) = 6
C          L3(4) = 2
C          L3(5) = 4
C          L3(6) = 6
C      FL4(1) = .05
C      FL4(2) = .66667
C      FL4(3) = .8
C      FL4(4) = TINIT
C      L4 = 12
C
C      CONSTANT TEMPERATURES
C      SET2(1) = THOTIN(0,5)
C      SET2(2) = TCLDIN(0,6)
C
C      READY FOR INPUT SET 4
C      NODE 1
C      KCON(1,1) = 1004
C      KCON(1,2) = 1014
C      KCON(1,3) = 2004
C      KCON(1,4) = 3015
C      COEF(1,4) = VALK1
C      DO 50 I = 1,3
C      50 COEF(1,I) = VALK3
C
C      NODES 2 TO 50
C      DO 75 I = 2,50
C      J = 101 + I
C      K = 100 + I
C      L = 201 - I
C      N = I - 1
C      KCON(I,1) = 10*N + 5
C      KCON(I,2) = 10*J + 4
C      KCON(I,3) = 10*K + 4
C      KCON(I,4) = 10*L + 4
C      COEF(I,1) = VALK1
C      DO 80 I, I
C      80

```

```
COEF(I,II) = VALK3
80 CONTINUE
75 CONTINUE
```

```
C
C
C NODE 51
```

```
KCON(51,1) = 3025
KCON(51,2) = 504
COEF(51,1) = VALK2
COEF(51,2) = VALK3
```

```
C
C
C NODES 52 TO 200
```

```
DO 120 I = 52,200
K = I - 1
IF(I.GT.100) GO TO 122
L = I - 50
M = 2*L - 1
J = I - M
GO TO 135
122 IF(I.GT.150) GO TO 124
J = I - 100
GO TO 135
124 L = I - 150
M = 2*L - 1
J = I - M - 100
KCON(I,1) = 10*K + 4
KCON(I,2) = 10*K + 5
COEF(I,1) = VALK3
120 COEF(I,2) = VALK2
```

```
C
C
C END OF DATA SETUP
C NOW CREATE INPUT FOR ANALYZER
```

```
919 WRITE(2,919) TITLE(P,1)
FORMAT(1X,A25)
WRITE(2,908)(L1(I),I=1,8)
908 FORMAT(9I4)
WRITE(2,908)(L2(I),I=1,3)
WRITE(2,908)(L3(I),I=1,6)
WRITE(2,911) FL4(1),FL4(2),L4,FL4(3),FL4(4)
911 FORMAT(F8.3,F8.5,F8.2)
WRITE(2,912) SET2(1),SET2(2)
912 FORMAT(2F8.0)
```

```
C
DO 200 I = 1,50
WRITE(2,913)(KCON(I,J),J=1,4)
913 FORMAT(9I8)
```

```

          WRITE(2,914)(COEF(I,J),J=1,4)
          FORMAT(4F8.4)
C
          DO 250 I=51,200
          WRITE(2,913) KCON(I,1),KCON(I,2)
          WRITE(2,914) COEF(I,1),COEF(I,2)
          250 CONTINUE
C
          7 CONTINUE
          STOP
          END
/*
//LKED.SYSLMOD DD DISP=SHR,DSNAME=MSS.S2323.LOADLIB
//LKED.SYSIN DD
/*
//NAME COUNTER(R)
//

```

APPENDIX J

NTU32CL LIBRARY BATCH PROGRAM

```

//QH4CL JOB (2323, 0267) 'NTU32CL', CLASS=P
//*MAIN   ORG=NPGVM1.2323 P
//*FORMAT PR DDNAME=, DEST=LOCAL
//EXEC FOR TVG PROG=COUNTER LIB='MSS, S2323, LOADLIB'
//GO.TVSSIA
DD DISP=(NEW,PASS) DSN=&TVSSIA,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
DD DISP=(NEW,PASS) DSN=&TVSSIB,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIC
DD DISP=(NEW,PASS) DSN=&TVSSIC,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSID
DD DISP=(NEW,PASS) DSN=&TVSSID,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIE
DD DISP=(NEW,PASS) DSN=&TVSSIE,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIF
DD DISP=(NEW,PASS) DSN=&TVSSIF,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIG
DD DISP=(NEW,PASS) DSN=&TVSSIG,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIH
DD DISP=(NEW,PASS) DSN=&TVSSIH,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSII
DD DISP=(NEW,PASS) DSN=&TVSSII,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIJ
DD DISP=(NEW,PASS) DSN=&TVSSIJ,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.TVSSIK
DD DISP=(NEW,PASS) DSN=&TVSSIK,
UNIT=SYSDA, SPACE=(CYL(2,2))
DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
//GO.FTO1F001 DD *
//250. 100.0 0.33333 15. 200. 100.
NTU=0.05 R=0.40 COUNTER TVSSIA
//250. 100.0 1.66667 15. 200. 100.
NTU=0.25 R=0.40 COUNTER TVSSIB

```

```

250 R=0.40 COUNTER 100.0 3.33333 15. 200. 100.
NTU=0.50 R=0.40 COUNTER 100.0 5.00000 15. 200. 100.
250 R=0.40 COUNTER 100.0 6.66667 15. 200. 100.
250 R=0.40 COUNTER 100.0 8.33333 15. 200. 100.
NTU=1.25 R=0.40 COUNTER 100.0 10.00000 15. 200. 100.
250 R=0.40 COUNTER 100.0 13.33333 15. 200. 100.
250 R=0.40 COUNTER 100.0 16.66666 15. 200. 100.
250 R=0.40 COUNTER 100.0 20.00000 15. 200. 100.
NTU=3.00 R=0.40 COUNTER 100.0 21.66666 15. 200. 100.
NTU=3.25 R=0.40 COUNTER 100.0 21.66666 15. 200. 100.

```

```

// STEPA EXEC FORTVG PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
// GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT03F001 DD DUMMY
// GO. FT04F001 DD DISP=(OLD,DELETE), UNIT=SYSDA, DSN=&TVSSIA
// GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
// STEPB EXEC FORTVG PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
// GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT03F001 DD DUMMY
// GO. FT04F001 DD DISP=(OLD,DELETE), UNIT=SYSDA, DSN=&TVSSIB
// GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
// STEPC EXEC FORTVG PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
// GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT03F001 DD DUMMY
// GO. FT04F001 DD DISP=(OLD,DELETE), UNIT=SYSDA, DSN=&TVSSIC
// GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
// STEPD EXEC FORTVG PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
// GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
// GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))

```

```

//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSID
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEP EXEC FORTVG PROG=TVCOUNT, LIB= MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIE
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEP EXEC FORTVG PROG=TVCOUNT, LIB= MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIF
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEP EXEC FORTVG PROG=TVCOUNT, LIB= MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIG
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEP EXEC FORTVG PROG=TVCOUNT, LIB= MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIH
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEP EXEC FORTVG PROG=TVCOUNT, LIB= MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSII
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEP EXEC FORTVG PROG=TVCOUNT, LIB= MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))

```



```

//GO.FT03F001 DD DUMMY
//GO.FT04F001 DD DISP=(OLD,DELETE) UNIT=SYSDA, DSN=&TVSSIJ
//GO.FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEPK EXEC FORTVG PROG=TVCOUNT, LIB=MSS, S2323.LOADLIB'
//GO.FT01F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO.FT02F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO.FT09F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO.FT10F001 DD UNIT=SYSDA, SPACE=(CYL, (1,1))
//GO.FT03F001 DD DUMMY
//GO.FT04F001 DD DISP=(OLD,DELETE) UNIT=SYSDA, DSN=&TVSSIK
//GO.FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//

```

APPENDIX K

MODIFIED NTU32P PROGRAM NTU32PC USED TO RUN ON BATCH SYSTEM

```

//OH32PC JOB (2323 0267) 'NTU32PC', CLASS=G
//*MAIN ORG=NEGVM1.2323P, SYSTEM=SY2,
// EXEC FORTVCL, PARM.LKED= LIST,MAP,
// FORT.SYSIN DD *
THIS IS PROGRAM NTU32P
CCCCCCCC
IT GENERATES AN INPUT FILE FOR THERMAL ANALYZER TO OBTAIN
1-3 EFFECTIVENESS-NTU RELATIONSHIP THAT IS NOT AVAILABLE IN
OPEN LITERATURE (2P MEANING TWO PARALLEL PASSES AND ONE
COUNTERFLOW PASS).
INTEGER O, P
DIMENSION COEF(200, 5), KCON(200, 5), L1(8), L2(3), L3(6), SET2(2), FL4(4)
1 CHOT(22, 22), CCLD(22, 22), U(22, 22), SURFTO(22, 22), THOTIN(22, 22),
2 TCLDIN(22, 22), TITLE(22, 22), FNAME(22, 22)
C
CHARACTER *25 TITLE
CHARACTER *25 FNAME
C
DO 7 O=1, 21, 2
P=O+1
READ(1, 900) CHOT(O, 1), CCLD(O, 2), U(O, 3), SURFTO(O, 4), THOTIN(O, 5), TCL
1 DIN(O, 6)
FORMAT(2F10.0, F10.5, 3F10.0)
900 READ(1, 918) TITLE(P, 1), FNAME(P, 2)
918 FORMAT(2A25)
C
OPEN OUTPUT FILE
C
OPEN(2, FILE=FNAME(P, 2), FORM='FORMATTED')
C
VALK1 = CHOT(O, 1)
VALK2 = CCLD(O, 2)
VALK3 = U(O, 3)*SURFTO(O, 4)/150.
TINIT = 125.
C
FRONT END
C
L1(1) = 200
L1(2) = 2
DO 10 I=3, 8

```

```

C      10 L1(I) = 0
C      DO 20 I=1,3
C      20 L2(I) = 0
C
C      L3(1) = 300
C      L3(2) = 50
C      L3(3) = 6
C      L3(4) = 2
C      L3(5) = 4
C      L3(6) = 6
C
C      FL4(1) = .05
C      FL4(2) = .66667
C      FL4(3) = .8
C      FL4(4) = TINIT
C      L4 = 12
C
C      CONSTANT TEMPERATURES
C      SET2(1) = THOTIN(0,5)
C      SET2(2) = TCLDIN(0,6)
C
C      READY FOR INPUT SET 4
C      NODE 1
C      KCON(1,1) = 514
C      KCON(1,2) = 1504
C      KCON(1,3) = 1514
C      KCON(1,4) = 3015
C      COEF(1,1) = VALK1
C      DO 50 I = 1,3
C      50 COEF(1,I) = VALK3
C
C      NODES 2 TO 50
C      DO 75 I = 2,50
C      J = I + 50
C      K = 151 - I
C      L = 150 + I
C      N = I - 1
C      KCON(I,1) = 10*N + 2
C      KCON(I,2) = 10*J + 4
C      KCON(I,3) = 10*K + 4
C      KCON(I,4) = 10*L + 4
C      COEF(I,1) = VALK1
C      DO 80

```

```

COEF(I, I) = VALK3
80 CONTINUE
75 CONTINUE
CC
CC  NODE 51
      KCON(51,1) = 3025
      KCON(51,2) = 14
      COEF(51,1) = VALK2
      COEF(51,2) = VALK3
CC
CC  NODES 52 TO 200
DO 120 I = 52,200
K = I - 1
IF(I.GT.100) GO TO 122
J = I - 50
GO TO 135
122 IF(I.GT.150) GO TO 124
L = I - 100
M = 2*L - 1
N = M + 50
J = I - N
GO TO 135
124 KCON(I,1) = 10*J + 4
135 KCON(I,2) = 10*K + 5
      COEF(I,1) = VALK3
      COEF(I,2) = VALK2
CC
CC  END OF DATA SETUP
CC  NOW CREATE INPUT FOR ANALYZER
CC
WRITE(2,919) TITLE(P,1)
919 FORMAT(1X,A25)
908 WRITE(2,908)(L1(I),I=1,8)
      FORMAT(9I4)
      WRITE(2,908)(L2(I),I=1,3)
      WRITE(2,908)(L3(I),I=1,6)
      WRITE(2,911),FL4(1),FL4(2),L4,FL4(3),FL4(4)
911 FORMAT(F8.3,F8.5,I8,F8.5,F8.2)
912 WRITE(2,912) SET2(1),SET2(2)
      FORMAT(2F8.0)
CC
DO 200 I = 1,50
WRITE(2,913)(KCON(I,J),J=1,4)
913 FORMAT(9I8)
      WRITE(2,914)(COEF(I,J),J=1,4)

```

```

914 FORMAT(4F8.4)
200 CONTINUE
C
DO 250 I=51,200
WRITE(2,913) KCON(I,1),KCON(I,2)
WRITE(2,914) COEF(I,1),COEF(I,2)
250 CONTINUE
C 7 CONTINUE
STOP
END
/*
//LKED.SYSLMOD DD DISP=SHR,DSNAME=MSS.S2323.LOADLIB
//LKED.SYSIN DD
NAME PARALLEL(R)
/*
//

```

APPENDIX L
NTU32PL LIBRARY BATCH PROGRAM

```

//QH2PL JOB (2323,0267) 'NTU32PL', CLASS=P
//*MAIN ORG=NPVMI.2323P
//*FORMAT PR DDNAME=, DEST=LOCAL
//EXEC FORTVG, PROG=PARALLEL, LIB='MSS.S2323.LOADLIB',
//GO.TVSSIL DD DISP=(NEW,PASS) DSN=&TVSSIL,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIM DD DISP=(NEW,PASS) DSN=&TVSSIM,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIN DD DISP=(NEW,PASS) DSN=&TVSSIN,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIO DD DISP=(NEW,PASS) DSN=&TVSSIO,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIP DD DISP=(NEW,PASS) DSN=&TVSSIP,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIQ DD DISP=(NEW,PASS) DSN=&TVSSIQ,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIR DD DISP=(NEW,PASS) DSN=&TVSSIR,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIS DD DISP=(NEW,PASS) DSN=&TVSSIS,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIT DD DISP=(NEW,PASS) DSN=&TVSSIT,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIU DD DISP=(NEW,PASS) DSN=&TVSSIU,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.TVSSIV DD DISP=(NEW,PASS) DSN=&TVSSIV,
// UNIT=SYSDA, SPACE=(CYL(2,2))
// DCB=(RECFM=FB,LRECL=80,BLKSIZE=6160)
// GO.FT01F001 DD *
// 150.0 0.50000 15. 200. 100.
// 250. COUNTER TVSSIA
// NTU=0.05 R=0.60 150.0 200.
// 250. COUNTER TVSSIB
// NTU=0.25 R=0.60 15. 200.
// 250. COUNTER TVSSIB

```

```

NTU=0. 250 R=0.60 COUNTER 150.0 5.000000 15. 200. 100.
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=0. 75 R=0.60 COUNTER 150.0 7.500000 15. 200. 100.
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=1. 00 R=0.60 COUNTER 150.0 10.000000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=1. 25 R=0.60 COUNTER 150.0 12.500000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=1. 50 R=0.60 COUNTER 150.0 15.000000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=2. 00 R=0.60 COUNTER 150.0 20.000000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=2. 50 R=0.60 COUNTER 150.0 25.000000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=3. 00 R=0.60 COUNTER 150.0 30.000000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
NTU=3. 25 R=0.60 COUNTER 150.0 32.500000 15. 200. 100.
          GO. FT03F001 DD DUMMY
          GO. FT04F001 DD DISP=(OLD DELETE), UNIT=SYSDA, DSN=&TVSSIL
          GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
          STEP1 FORTVG, PROG=TVCCOUNT, LIB='MSS, S2323.LOADLIB'
          GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
          GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))

```

```

//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIO
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP EXEC FOR TVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIP
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP EXEC FOR TVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIQ
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP EXEC FOR TVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIR
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP EXEC FOR TVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIS
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP EXEC FOR TVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE),UNIT=SYSDA,DSN=&TVSSIT
//GO. FT08F001 DD SYSOUT=A,DCB=RECFM=FBA
//STEP EXEC FOR TVG,PROG=TVCOUNT,LIB=MSS,S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA,SPACE=(CYL,(1,1))

```



```

//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE), UNIT=SYSDA, DSN=&TVSSIU
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//STEPV EXEC FOR IGV, PROG=IVCOUNT, LIB=MSS, S2323.LOADLIB'
//GO. FT01F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
//GO. FT02F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
//GO. FT09F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
//GO. FT10F001 DD UNIT=SYSDA, SPACE=(CYL,(1,1))
//GO. FT03F001 DD DUMMY
//GO. FT04F001 DD DISP=(OLD,DELETE), UNIT=SYSDA, DSN=&TVSSIV
//GO. FT08F001 DD SYSOUT=A, DCB=RECFM=FBA
//

```

APPENDIX M

1-3:2C EFFECTIVENESS VS. N_{tu} GRAPHS AT VARIOUS R VALUES

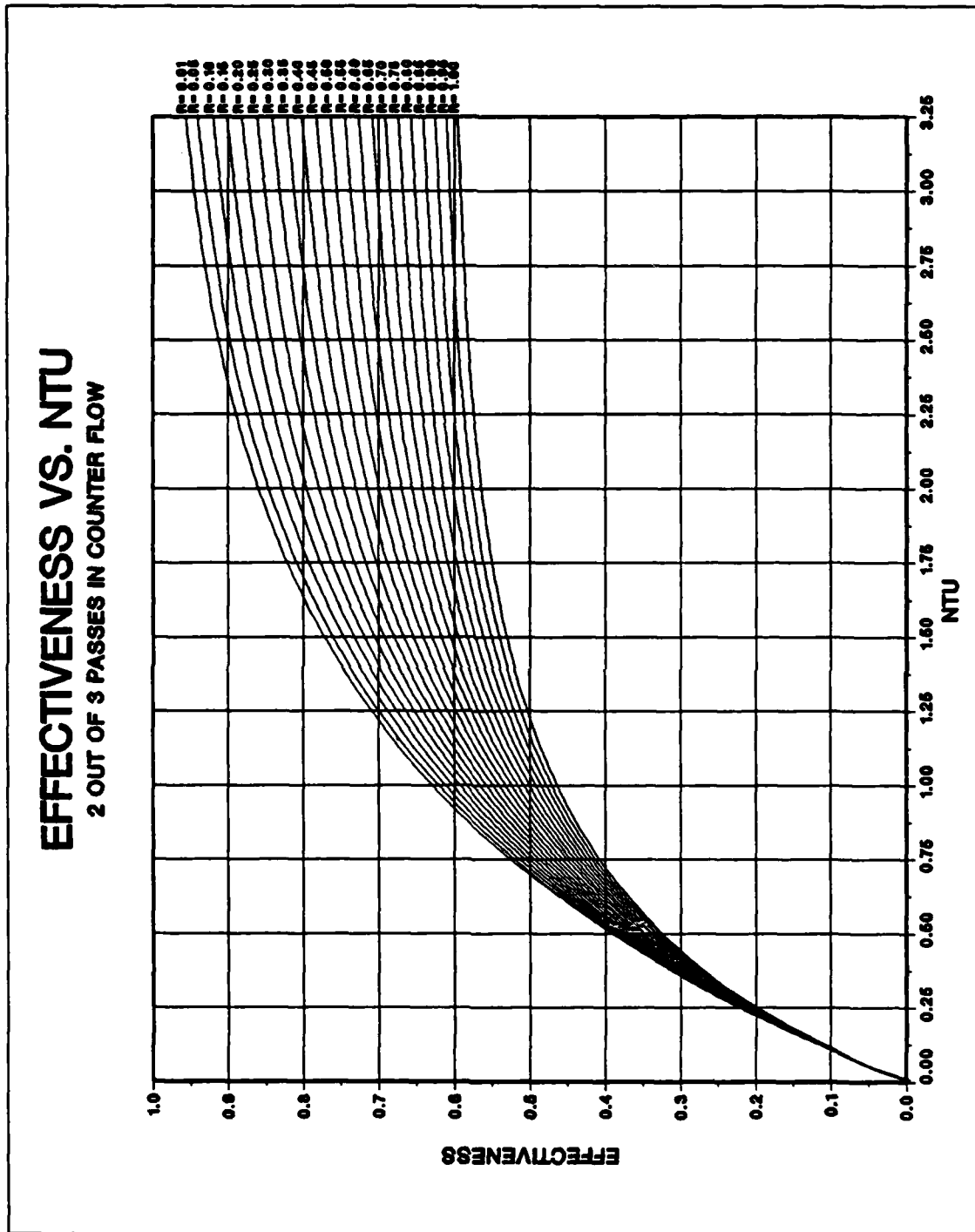


Figure M.1 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.01 to 1.0

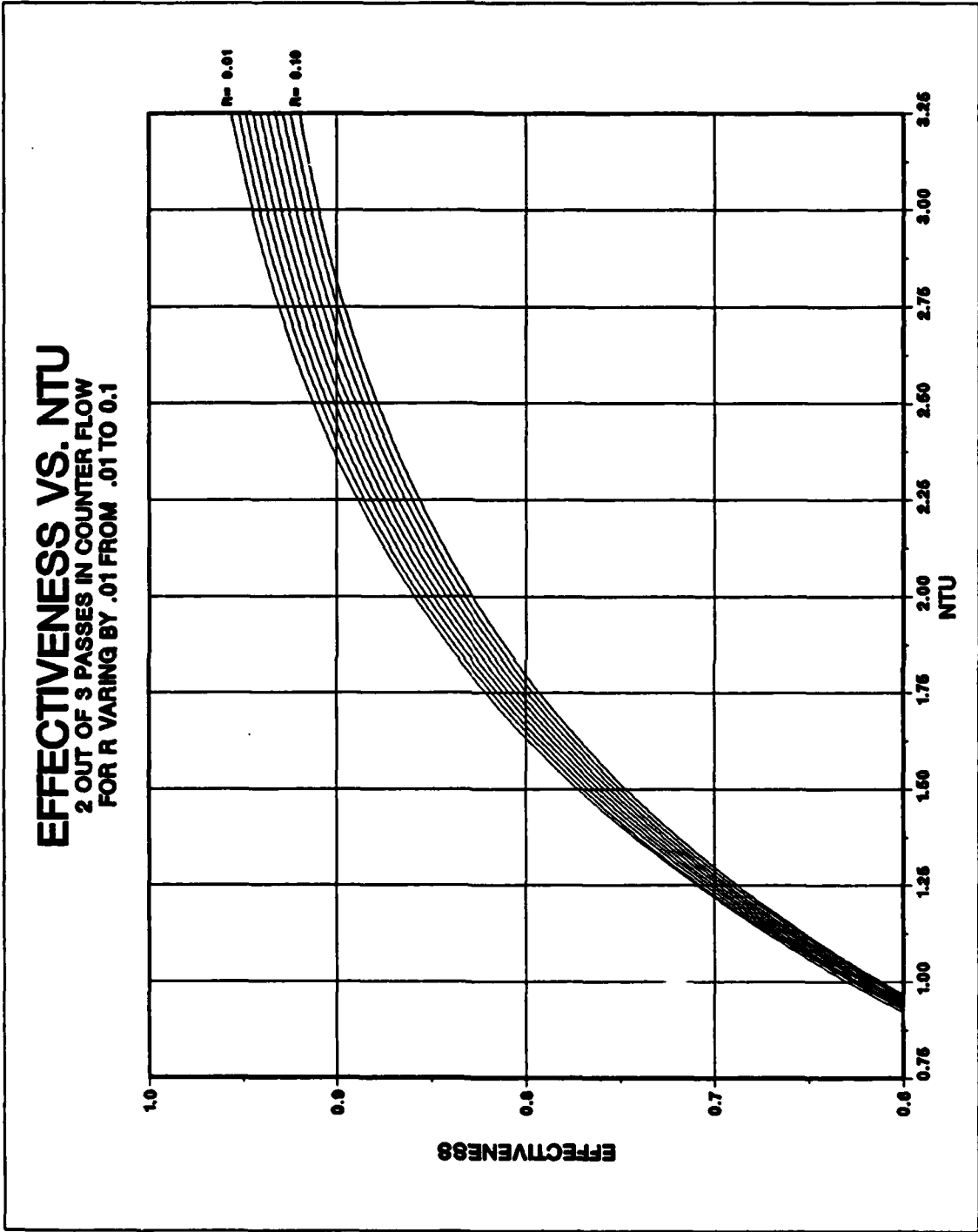


Figure M.2 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.01 to 0.10

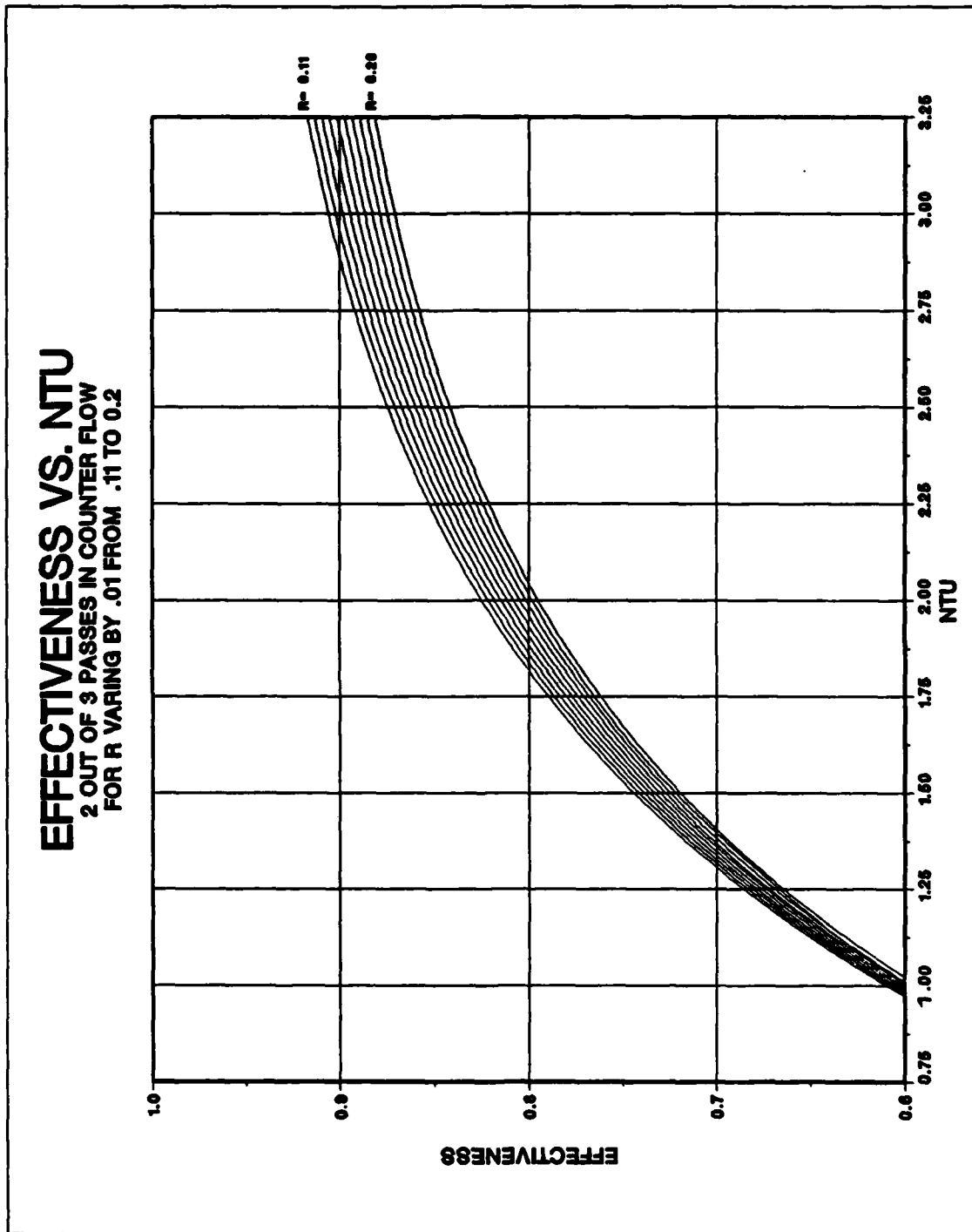


Figure M.3 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.11 to 0.2

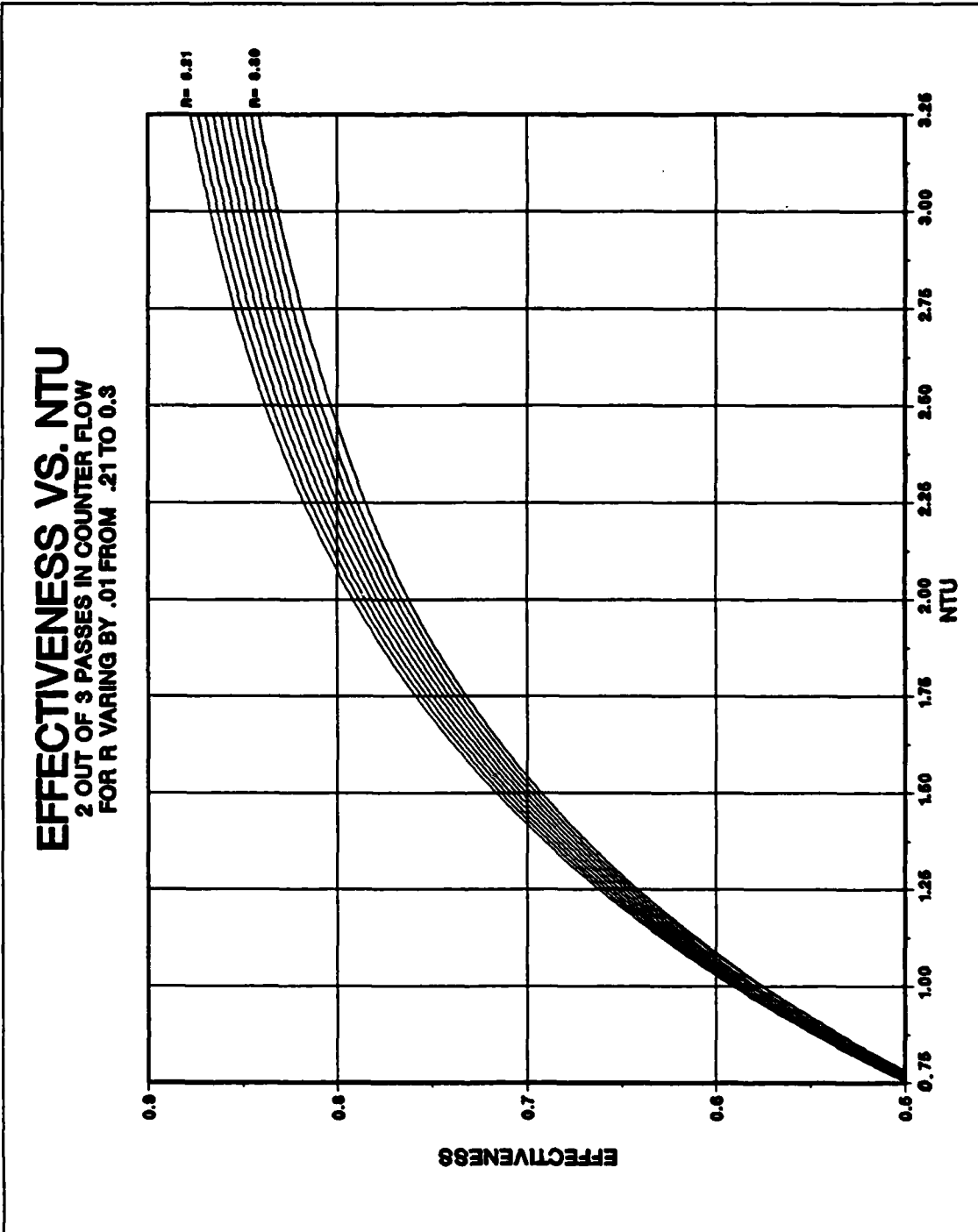


Figure M.4 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.21 to 0.3

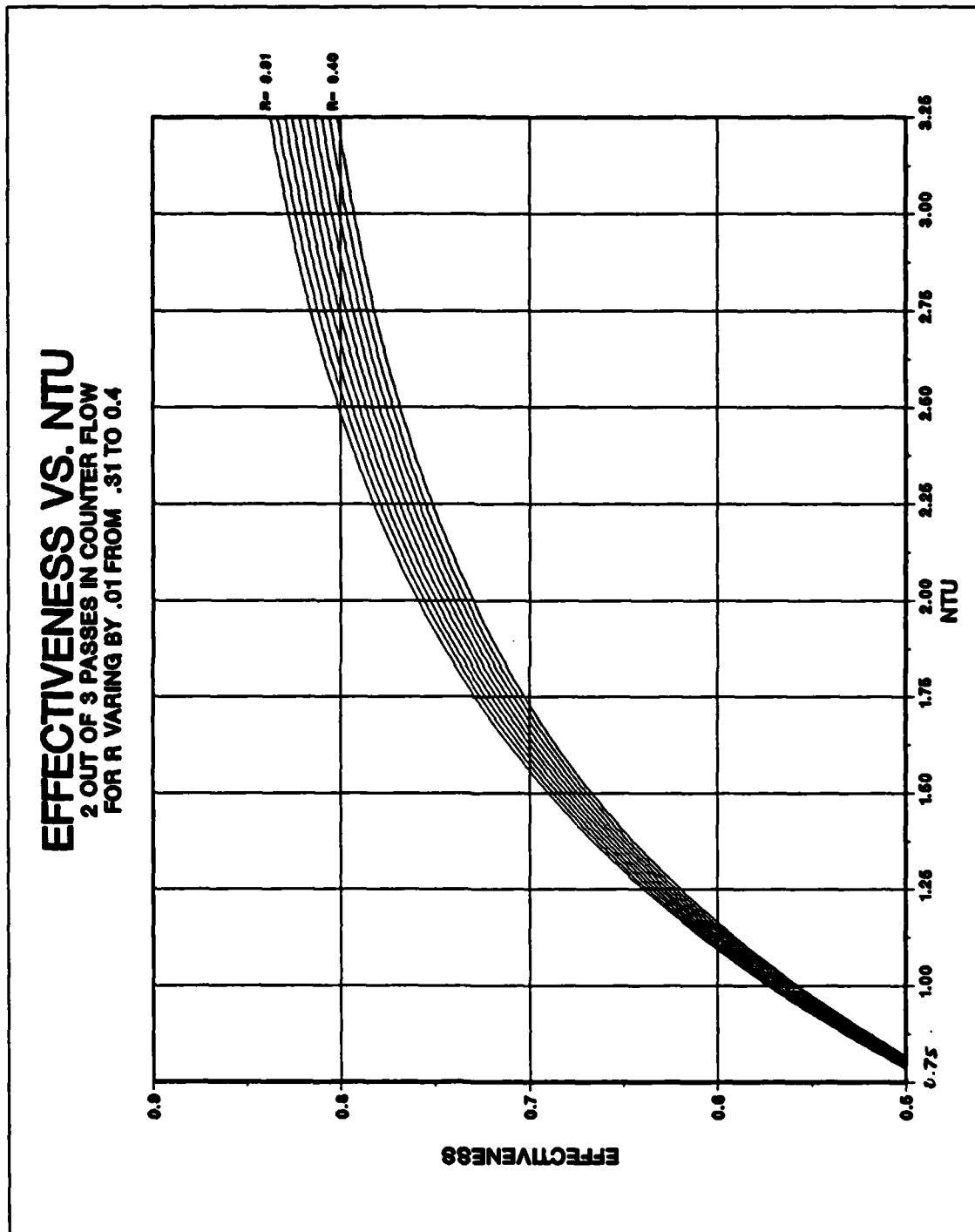


Figure M.5 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.31 to 0.4

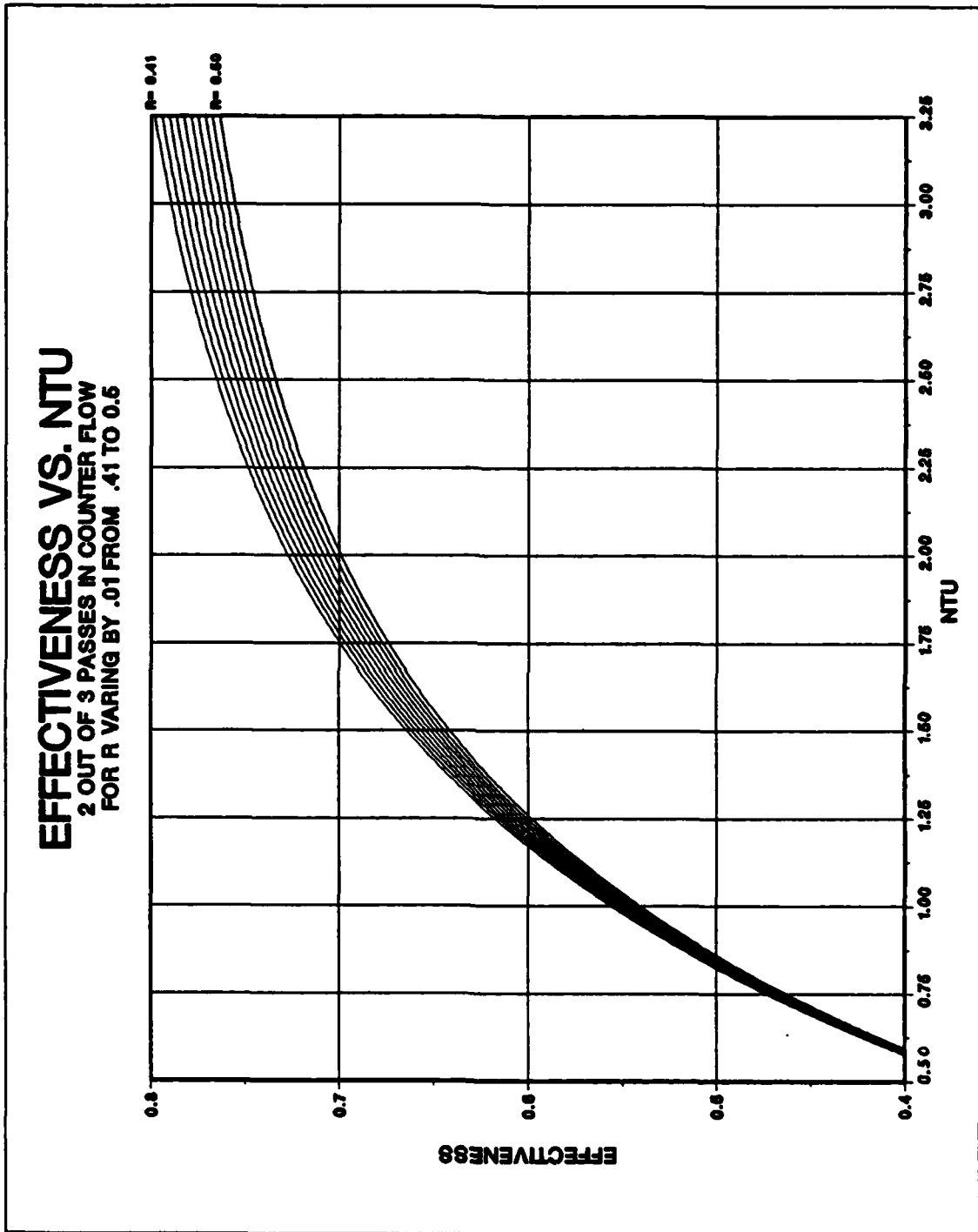


Figure M.6 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.41 to 0.5

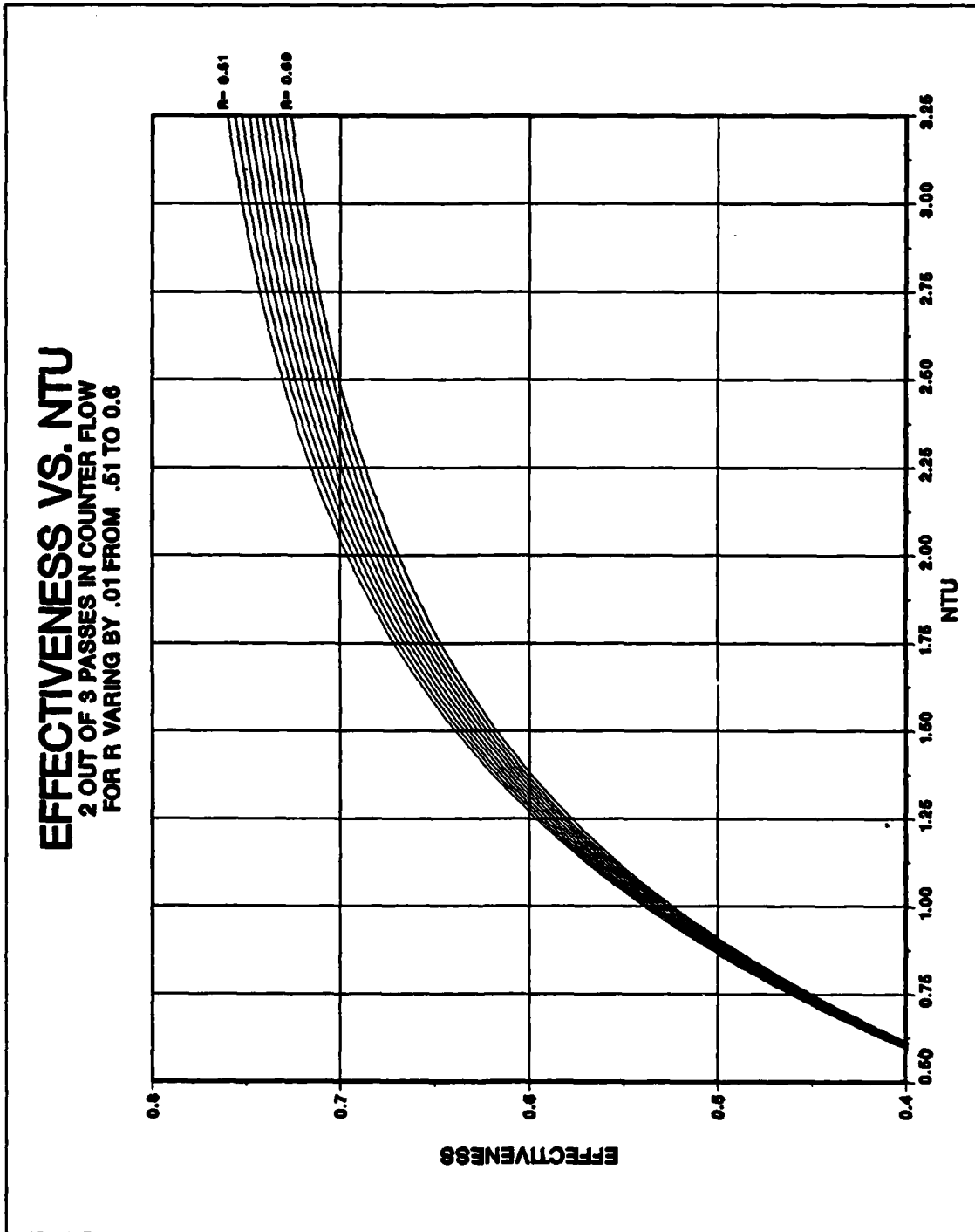


Figure M.7 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.51 to 0.6

EFFECTIVENESS VS. NTU
2 OUT OF 3 PASSES IN COUNTER FLOW
FOR R VARYING BY .01 FROM .61 TO 0.7

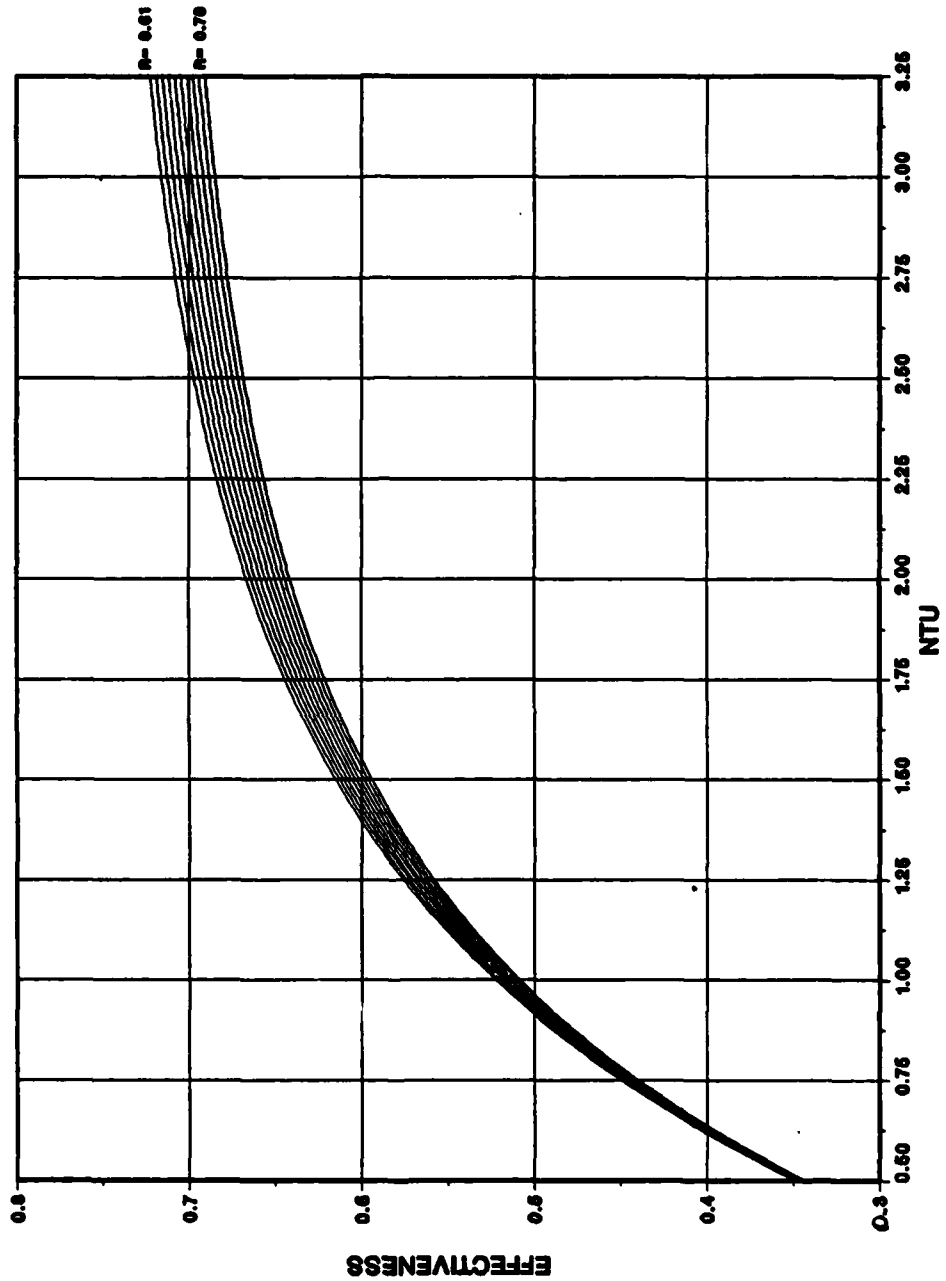


Figure M.8 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.61 to 0.7

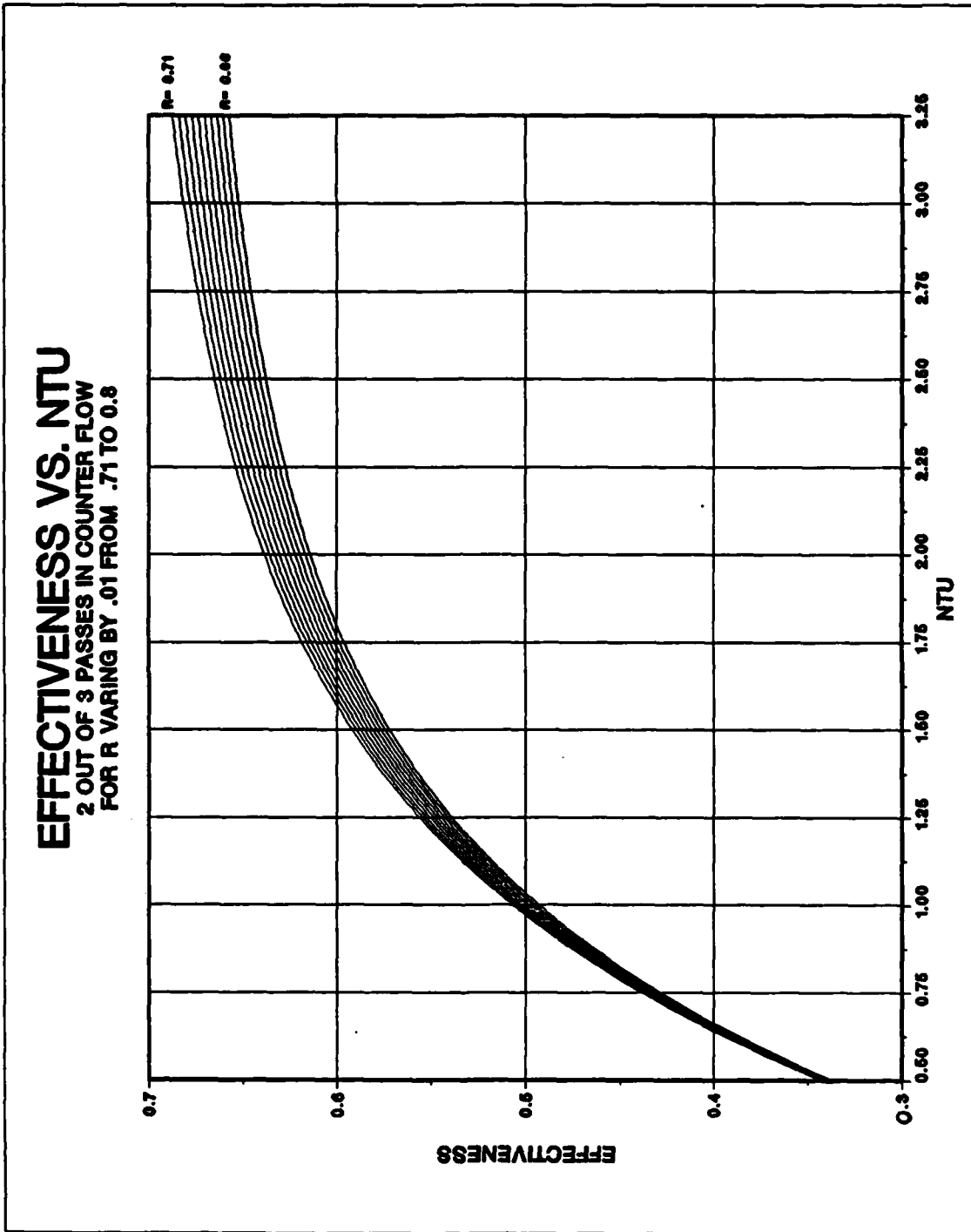


Figure M.9 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.71 to 0.8

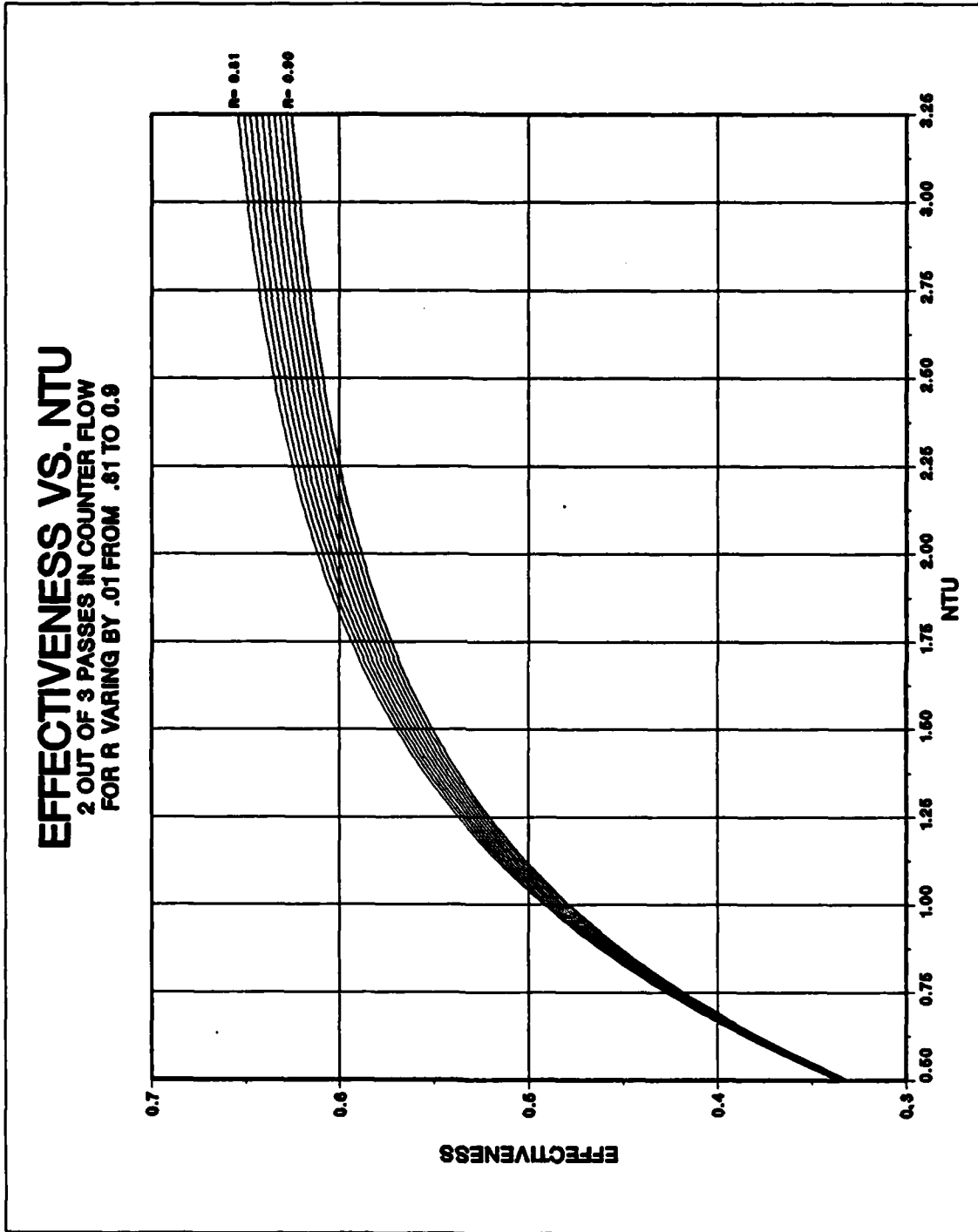


Figure M.10 1-3:2C Effectiveness vs. Ntu over Range of R from 0.81 to 0.9

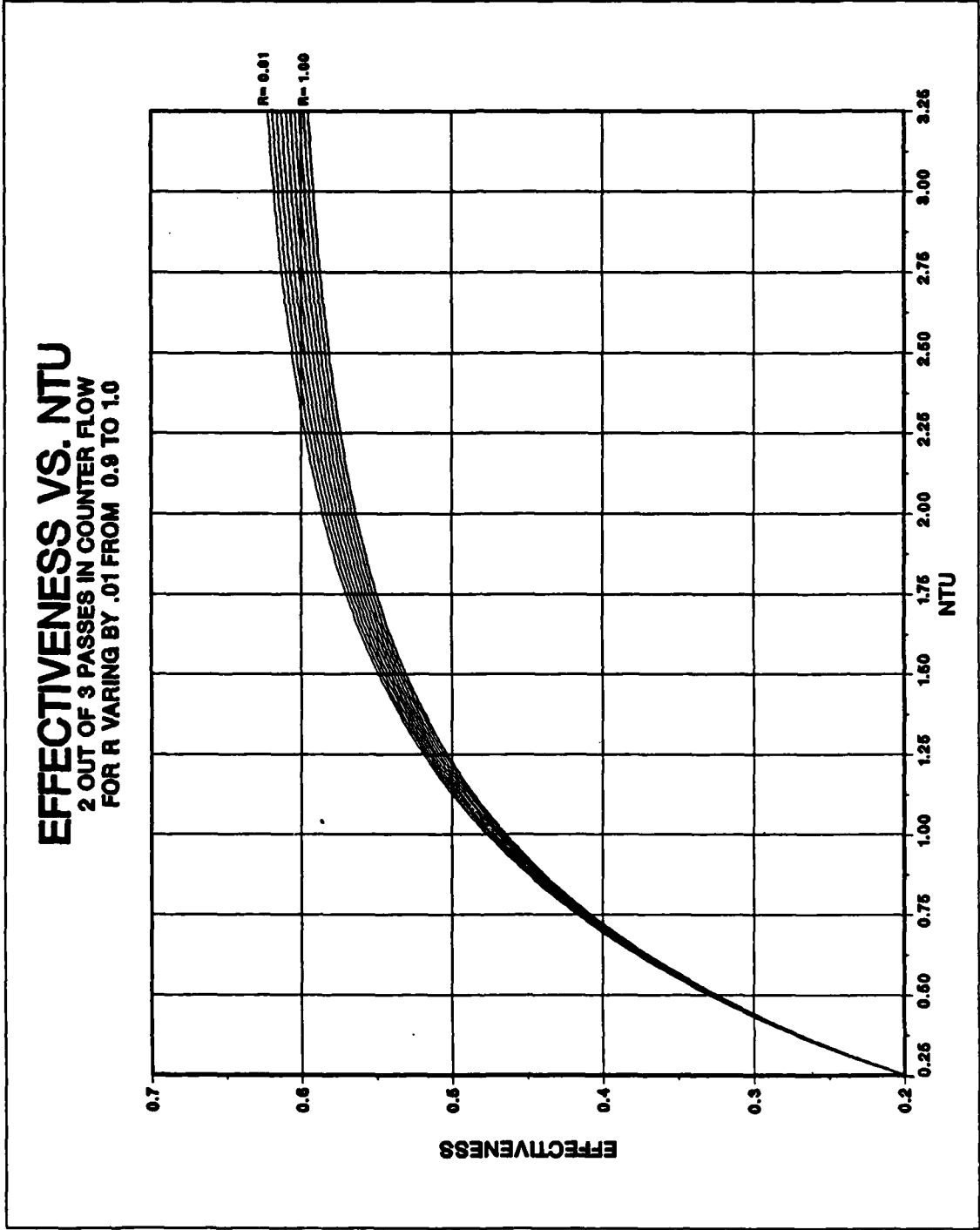


Figure M.11 1-3:2C Effectiveness vs. N_{tu} over Range of R from 0.9 to 1.0

APPENDIX N

1-3:2P EFFECTIVENESS VS. N_{tu} GRAPHS AT VARIOUS R VALUES

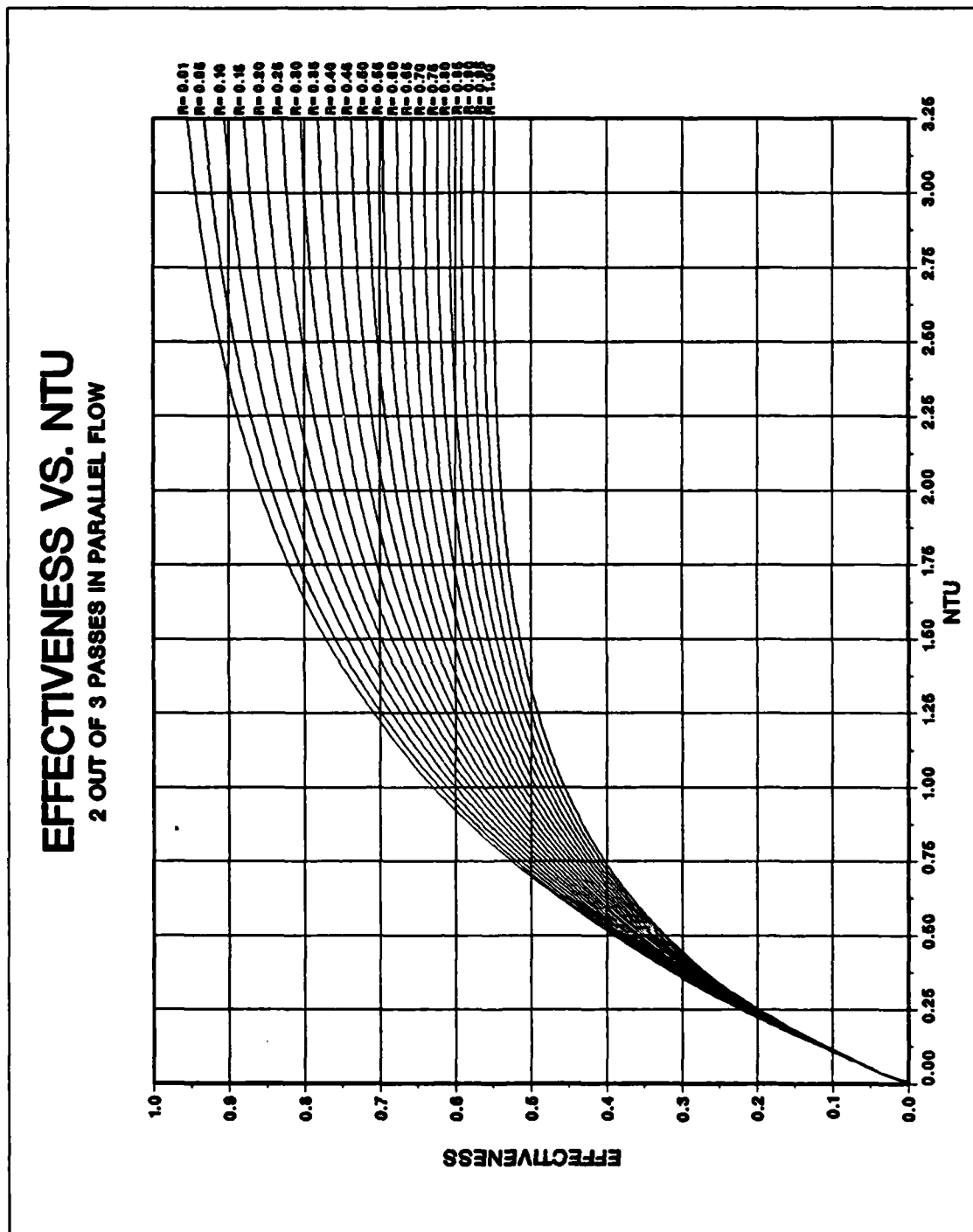


Figure N.1 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.01 to 1.0

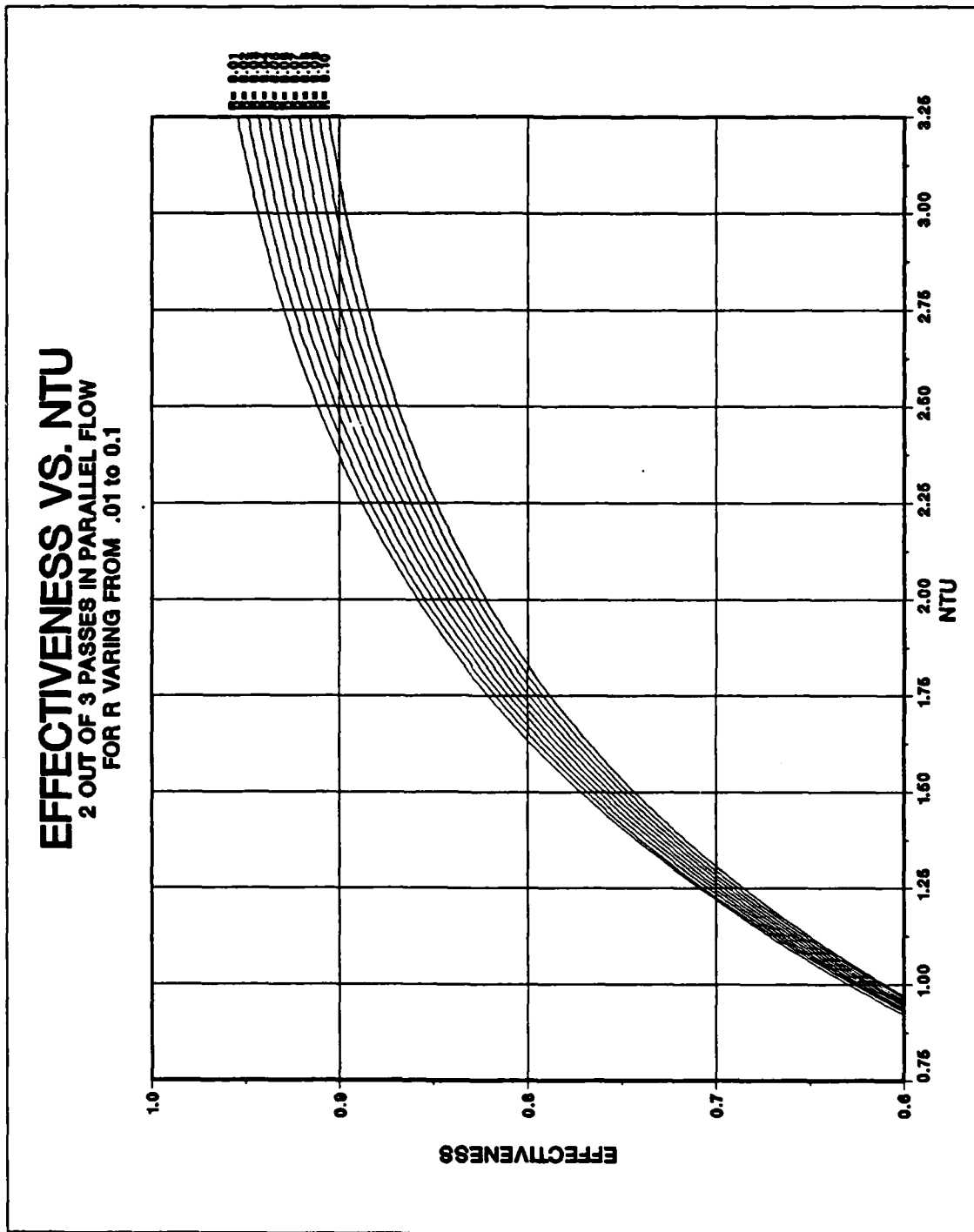


Figure N.2 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.01 to 0.1

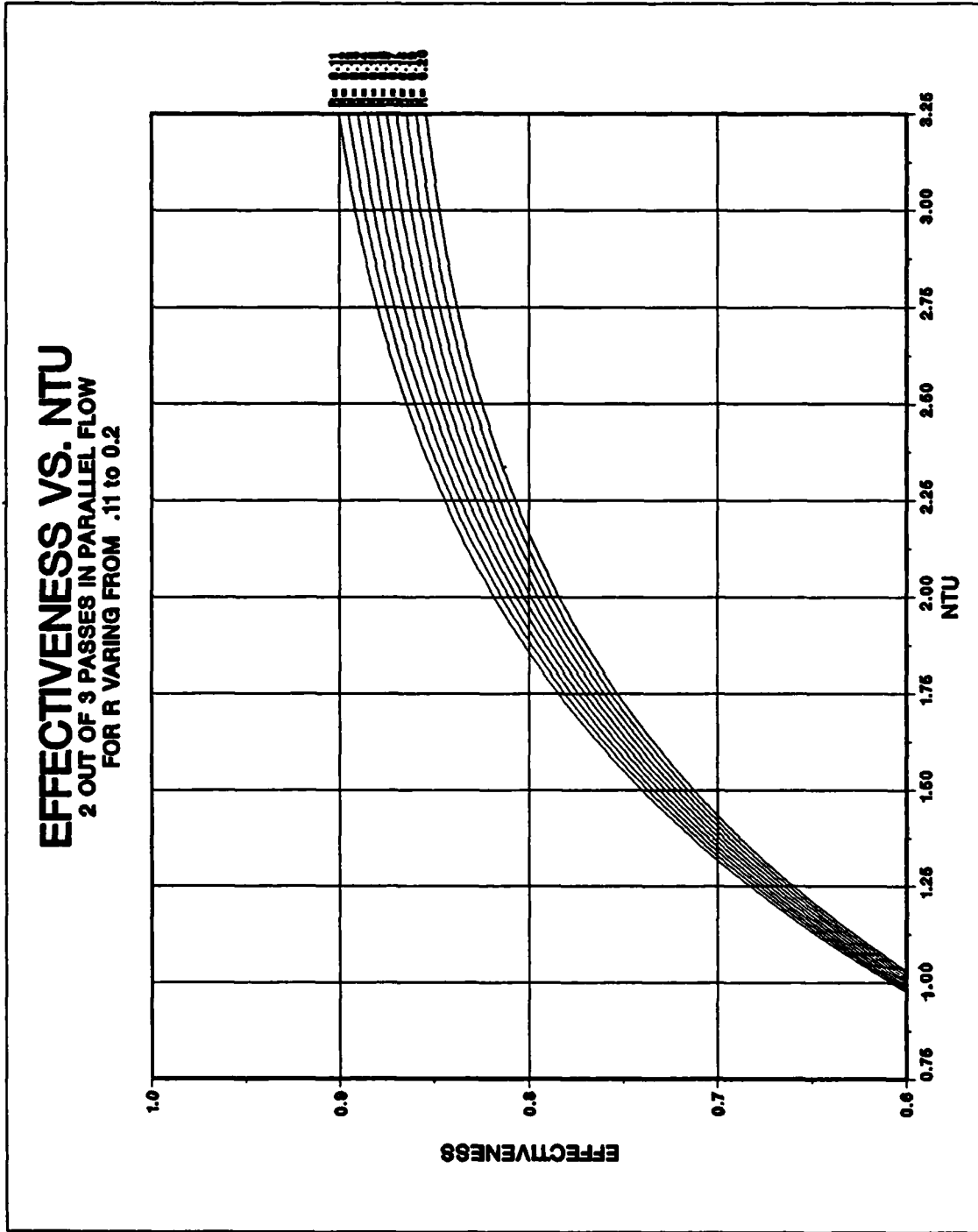


Figure N.3 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.11 to 0.2

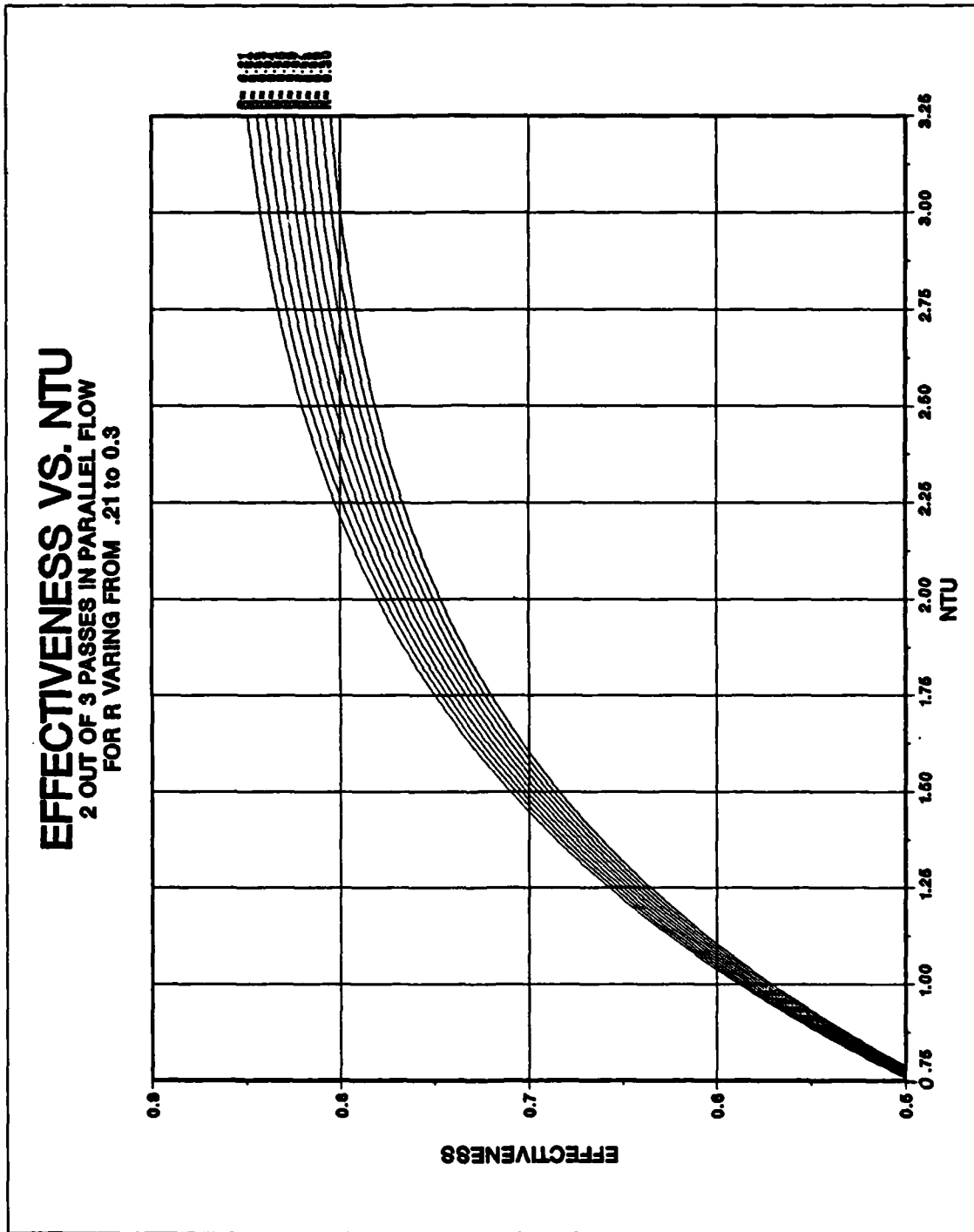


Figure N.4 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.21 to 0.3

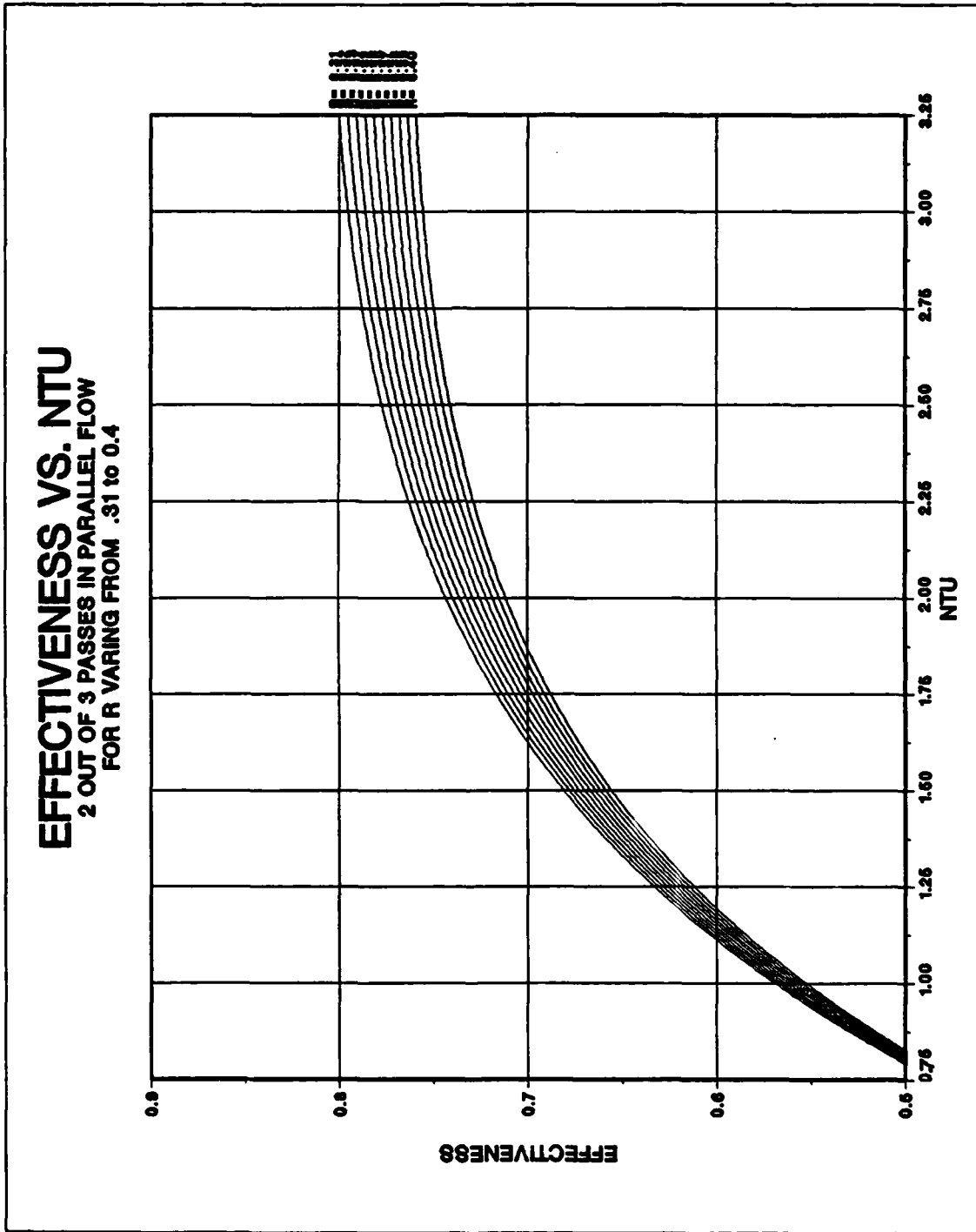


Figure N.5 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.31 to 0.4

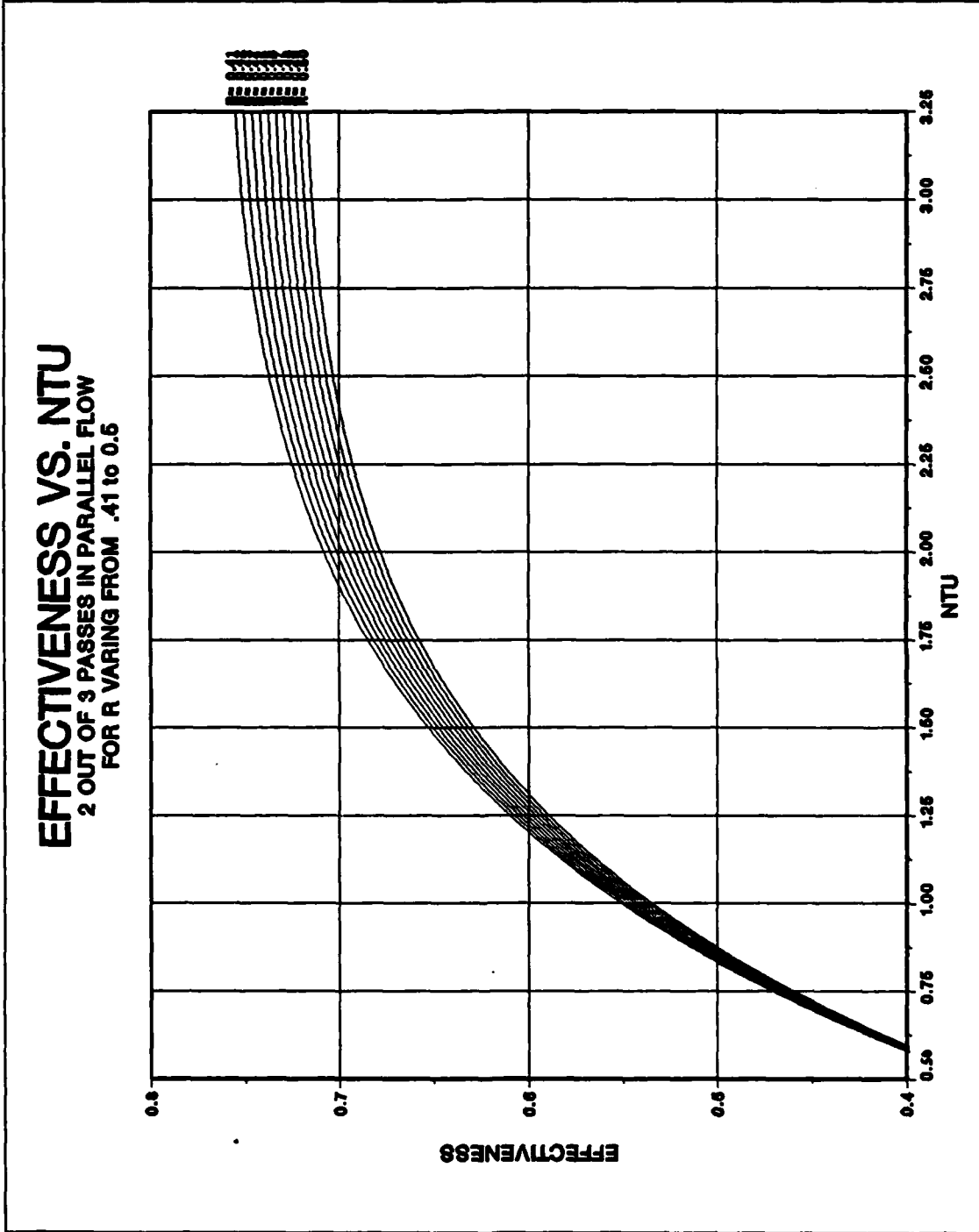


Figure N.6 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.41 to 0.5

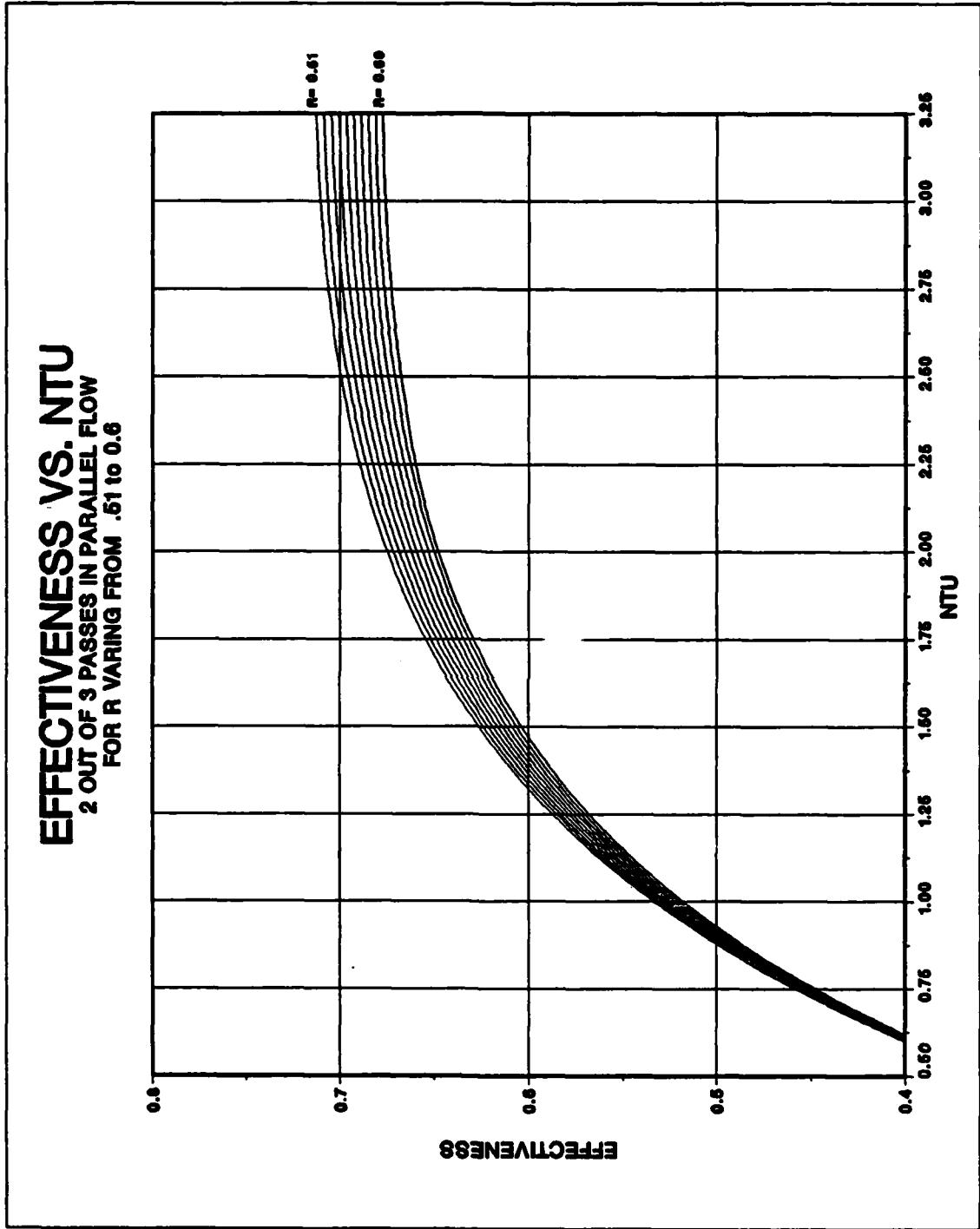


Figure N.7 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.51 to 0.6

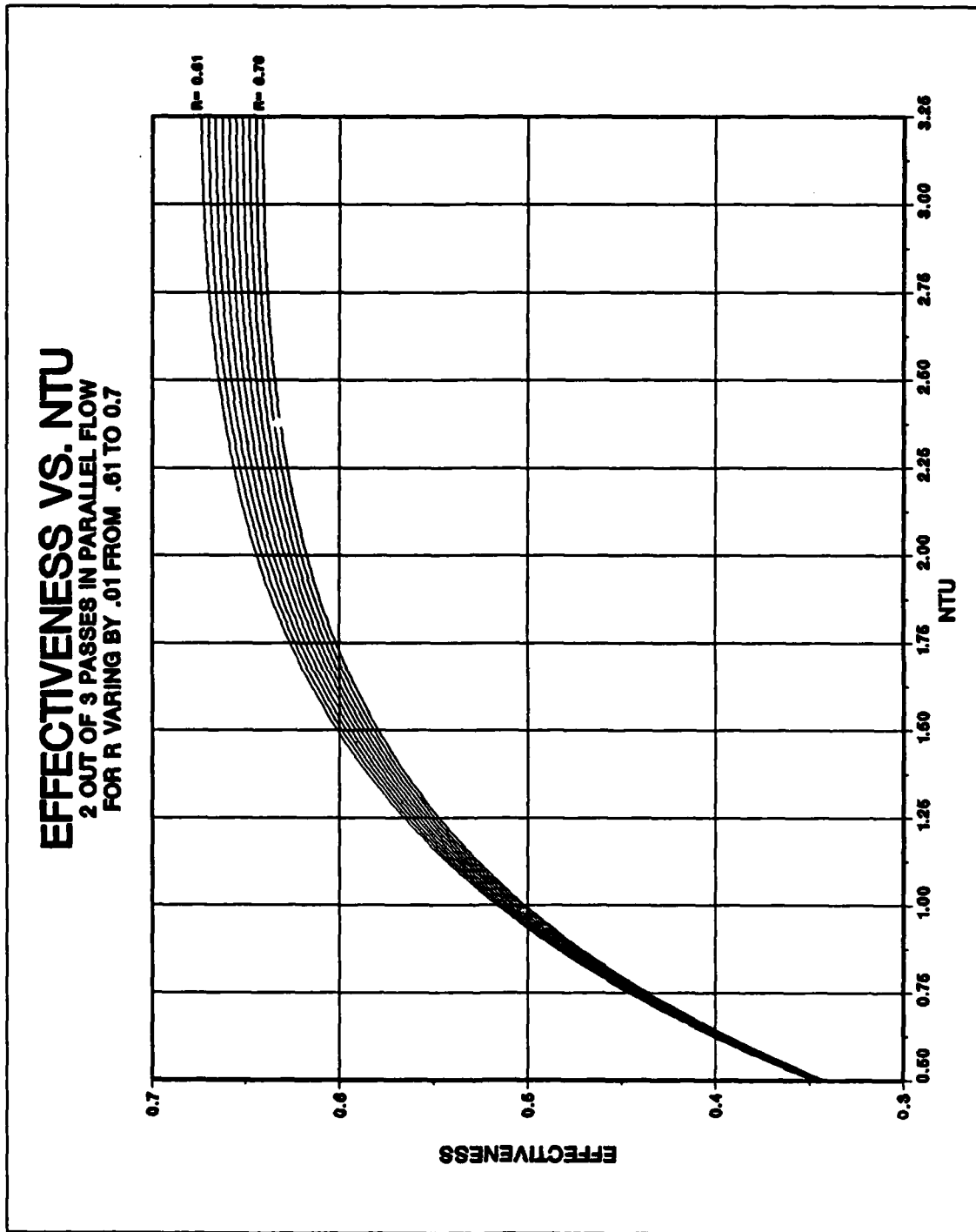


Figure N.8 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.61 to 0.7

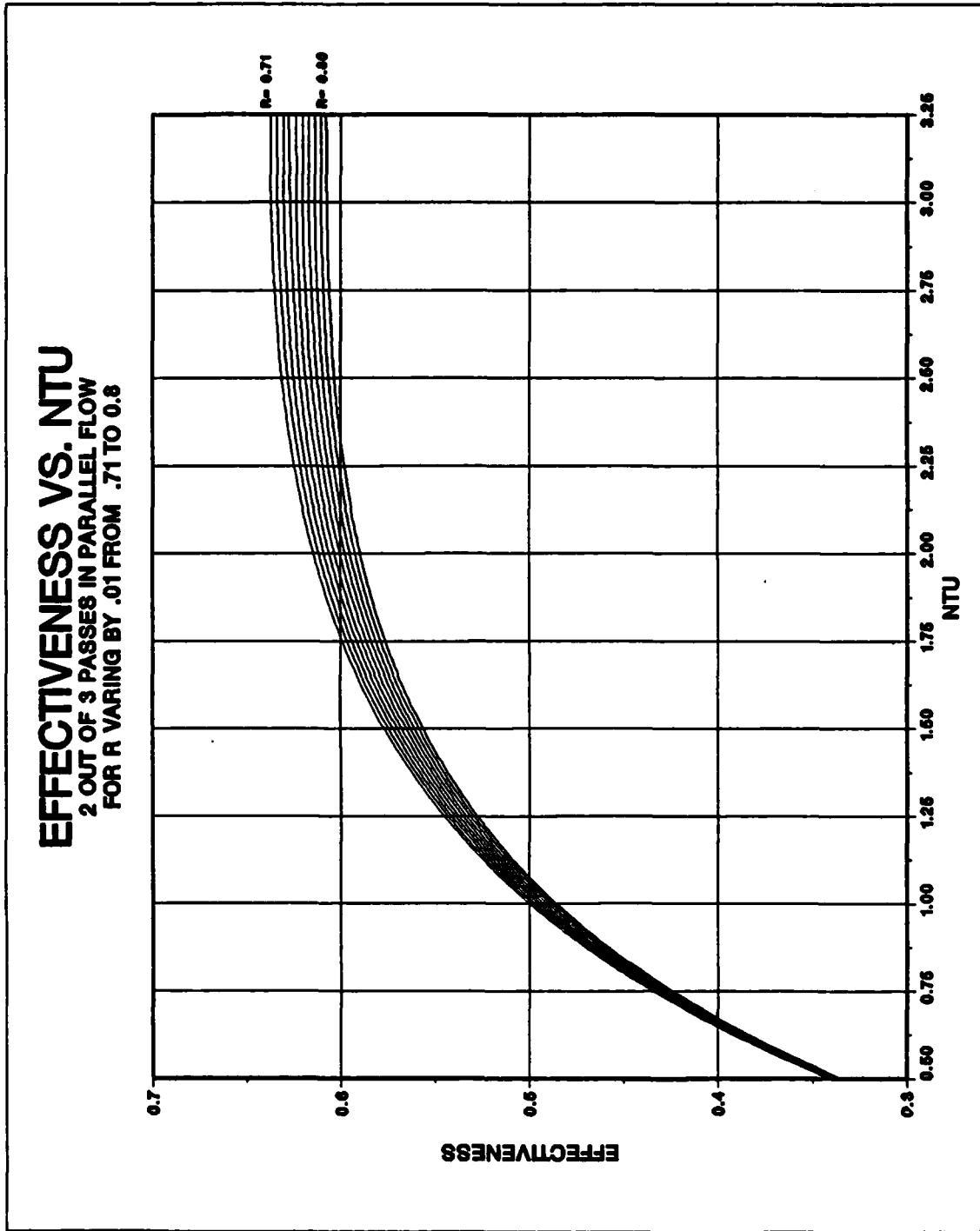


Figure N.9 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.71 to 0.8

EFFECTIVENESS VS. NTU
2 OUT OF 3 PASSES IN PARALLEL FLOW
FOR R VARYING BY .01 FROM .81 TO 0.9

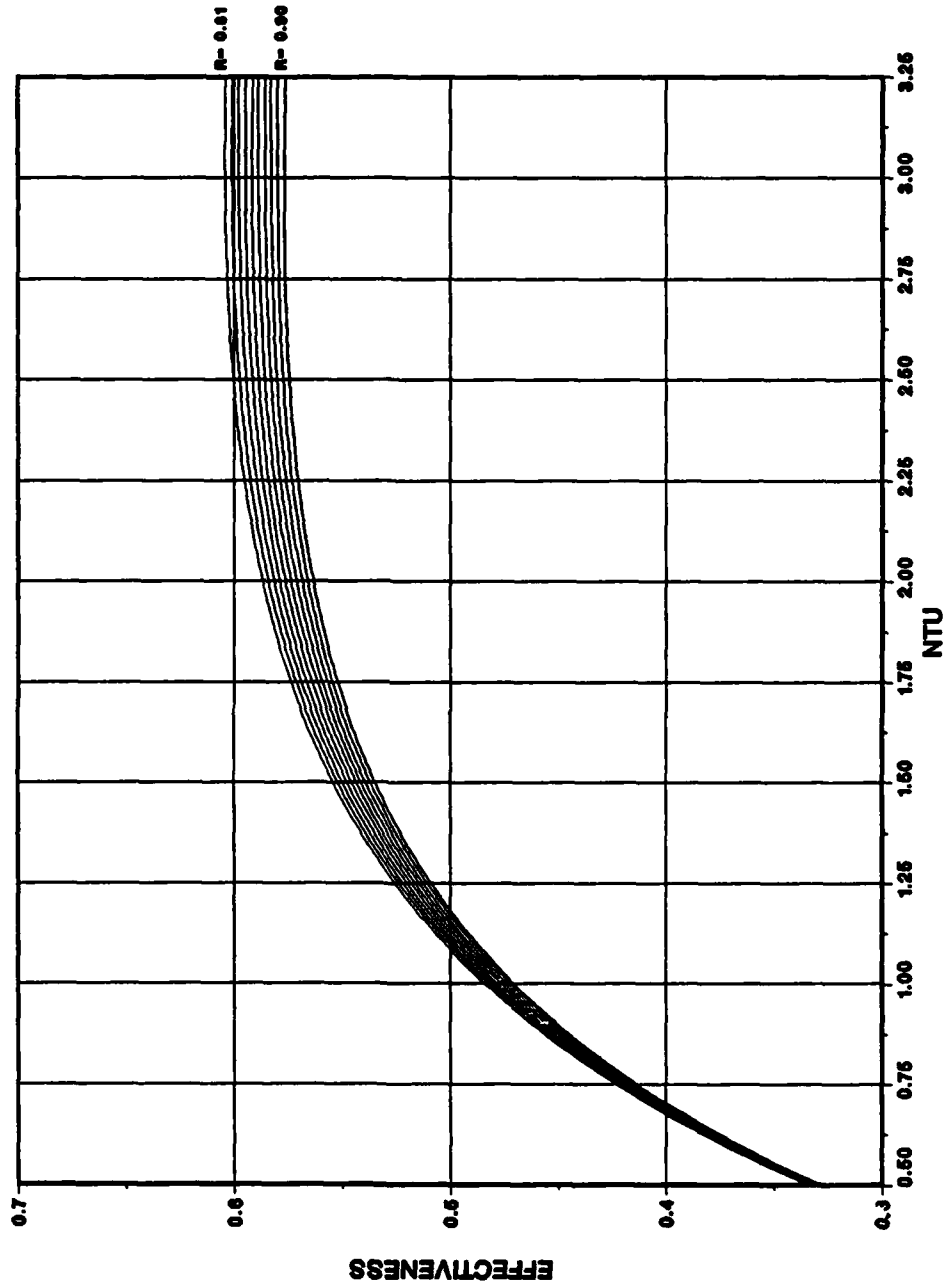


Figure N.10 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.81 to 0.9

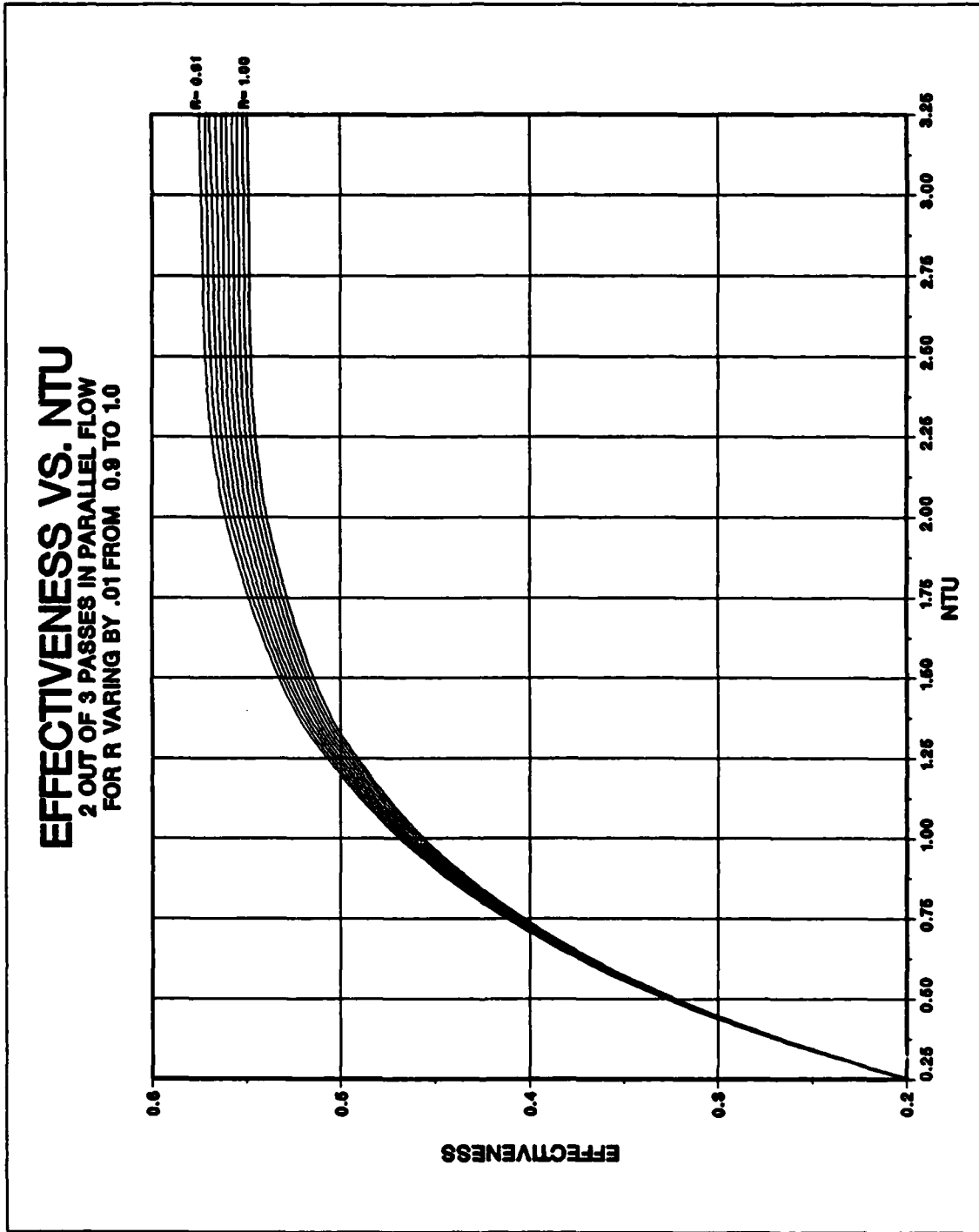


Figure N.11 1-3:2P Effectiveness vs. N_{tu} over Range of R from 0.91 to 1.0

APPENDIX O
SAMPLE DISSPLAY PROGRAM USED FOR GRAPHING DATA

```

*****
**
**      DISPLAY GRAPHING ROUTINE
**      by
**      LCDR MARK S O'HARE U.S.N
**      8 MAY 1985
**      NAVAL POSTGRADUATE SCHOOL, MONTEREY, CA
**
*****
C CALL DISSPLA GRAPHICS PACKAGE
C DIMENSION X1(12),Y1(12),X3(12),Y3(12),X4(12),Y4(12)
C DIMENSION X2(12),Y2(12),X6(12),Y6(12),X11(12),Y11(12),X12(12),Y12(12)
C DIMENSION X5(12),Y5(12),X9(12),Y9(12),X10(12),Y10(12),X17(12),Y17(12),X18(12),Y18(12)
C DIMENSION X7(12),Y7(12),X8(12),Y8(12),X15(12),Y15(12),X16(12),Y16(12),X21(12),Y21(12)
C DIMENSION X13(12),Y13(12),X14(12),Y14(12),X20(12),Y20(12)
C DIMENSION X19(12),Y19(12),X22(12),Y22(12)
C DIMENSION Y1(12),Y2(12),Y3(12),Y4(12),Y5(12),Y6(12),Y7(12),Y8(12),Y9(12),Y10(12),Y11(12),Y12(12),Y13(12),Y14(12),Y15(12),Y16(12),Y17(12),Y18(12),Y19(12),Y20(12),Y21(12),Y22(12)
C THIS IS THE DISTANCE OF THE VALUE FOR R
TT=3.315
C THIS IS THE DISTANCE OF 'R='
T=3.265
C CALL TEK618
C CALL COMPRS
*****
C CALL BCOMON (10*21+2)
C DATA WW/0.01,0.05,0.10,0.15,0.20,0.25,0.30,0.35,0.4,0.45,0.5,
*0.55,0.6,0.65,0.7,0.75,0.8,0.85,0.9,0.95,1.0/
C FORMAT (6X,F4.2,3X,F6.4)
1000 DO 20 I=1,11
C CONTINUE
20 READ (21,1000) X1(I),Y1(I)
C CONTINUE
30 DO 30 I=1,11
C READ (22,1000) X2(I),Y2(I)
C CONTINUE
40 DO 40 I=1,11
C READ (23,1000) X3(I),Y3(I)
C CONTINUE
50 DO 50 I=1,11

```



```

50 READ (24, 1000) X4(I), Y4(I)
   CONTINUE
   DO 60 I=1, 11
   READ (25, 1000) X5(I), Y5(I)
   CONTINUE
   DO 70 I=1, 11
   READ (26, 1000) X6(I), Y6(I)
   CONTINUE
   DO 80 I=1, 11
   READ (27, 1000) X7(I), Y7(I)
   CONTINUE
   DO 90 I=1, 11
   READ (28, 1000) X8(I), Y8(I)
   CONTINUE
   DO 100 I=1, 11
   READ (29, 1000) X9(I), Y9(I)
   CONTINUE
   DO 110 I=1, 11
   READ (30, 1000) X10(I), Y10(I)
   CONTINUE
   DO 120 I=1, 11
   READ (31, 1000) X11(I), Y11(I)
   CONTINUE
   DO 130 I=1, 11
   READ (32, 1000) X12(I), Y12(I)
   CONTINUE
   DO 140 I=1, 11
   READ (33, 1000) X13(I), Y13(I)
   CONTINUE
   DO 150 I=1, 11
   READ (34, 1000) X14(I), Y14(I)
   CONTINUE
   DO 160 I=1, 11
   READ (35, 1000) X15(I), Y15(I)
   CONTINUE
   DO 170 I=1, 11
   READ (36, 1000) X16(I), Y16(I)
   CONTINUE
   DO 180 I=1, 11
   READ (37, 1000) X17(I), Y17(I)
   CONTINUE
   DO 190 I=1, 11
   READ (38, 1000) X18(I), Y18(I)
   CONTINUE
   DO 200 I=1, 11
   READ (39, 1000) X19(I), Y19(I)
   CONTINUE
   DO 210 I=1, 11

```

```

210 READ (40,1000) X20(I),Y20(I)
CONTINUE
DO 220 I=1,11
220 READ (41,1000) X21(I),Y21(I)
CONTINUE
CALL NOBRDR
CALL SWISSM ('STANDARD')
CALL BASALF ('L/CSTD')
CALL MIXALF ('COMIC')
CALL HWROT (90,1,0.005,1)
CALL SHDCHR (.17)
CALL HEIGHT ('SCREEN')
CALL HWSCAL (0,11,0)
CALL PAGE (14, 'NTUS',100)
CALL XNAME ('EFFECTIVENESS',100)
CALL YNAME ('EFFECTIVENESS',100)
CALL AREA2D (1,0,8,5)
CALL HEADIN ('2 OUT OF 3 PASSES IN COUNTER FLOW$',100,1.0,2)
CALL HEADIN ('2')
CALL YTICKS (2)
CALL XTICKS (2)
CALL YAXANG (180)
CALL GRAF (0,0,25,3.25,0.0,0.10,1.0)
CALL HEIGHT (.10)
CALL POLY5
CALL CURVE (X1,Y1,11,0)
W=WW (1)
Z=Y1 (1)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=$,2,T,Z)
CALL CURVE (X2,Y2,11,0)
W=WW (2)
Z=Y2 (1)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=$,3,Y3,11,0)
CALL CURVE (X3,Y3,11,0)
W=WW (3)
Z=Y3 (1)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=$,4,T,Z)
CALL CURVE (X4,Y4,11,0)
W=WW (4)
Z=Y4 (1)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=$,5,Y5,11,0)
CALL CURVE (X5,Y5,11,0)
W=WW (5)
Z=Y5 (1)

```

```

CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X6,Y6,11,0,Z)
W=WW(6)
Z=Y6(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X7,Y7,11,0,Z)
W=WW(7)
Z=Y7(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X8,Y8,11,0,Z)
W=WW(8)
Z=Y8(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X9,Y9,11,0,Z)
W=WW(9)
Z=Y9(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X10,Y10,11,0,Z)
W=WW(10)
Z=Y10(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X11,Y11,11,0,Z)
W=WW(11)
Z=Y11(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X12,Y12,11,0,Z)
W=WW(12)
Z=Y12(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X13,Y13,11,0,Z)
W=WW(13)
Z=Y13(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X14,Y14,11,0,Z)
W=WW(14)
Z=Y14(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,TT,Z)
CALL CURVE (X15,Y15,11,0,Z)

```

```

W=WW(15)
Z=Y15(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X16,Y16,11,0)
W=WW(16)
Z=Y16(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X17,Y17,11,0)
W=WW(17)
Z=Y17(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X18,Y18,11,0)
W=WW(18)
Z=Y18(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X19,Y19,11,0)
W=WW(19)
Z=Y19(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X20,Y20,11,0)
W=WW(20)
Z=Y20(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X21,Y21,11,0)
W=WW(21)
Z=Y21(11)
CALL RLREAL (W,2,TT,Z)
CALL RLMESS (R=,2,1,Z)
CALL CURVE (X22,Y22,11,0)
***** START LEVEL 2 WORK *****
CALL FRAME
***** START LEVEL 3 WORK *****
CALL GRID (1,1)
CALL ENDPL(C)
CALL DONEPL
STOP
END

```

C C

AD-A159 706

THE EFFECTIVENESS OF HEAT EXCHANGERS WITH ONE SHELL
PASS AND THREE TUBE PASSES(U) NAVAL POSTGRADUATE SCHOOL
MONTEREY CA N S O'HARE JUN 85

373

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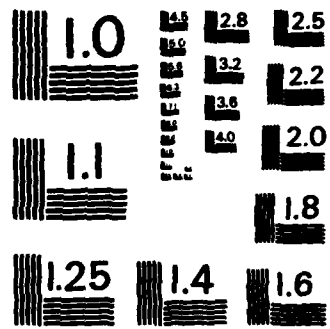
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APPENDIX P
POLYNOMIAL REGRESSION CURVEFIT PROGRAM

PROGRAM POLYFIT
PURPOSE: DO AN NTH ORDER LEAST-SQUARES FIT OF THE INPUT VALUES
X AND Y.
INPUT: I) X.
II) Y.
OUTPUT: I) MEAN OF X.
II) RANGE OF X.
III) ORDER OF THE FIT.
IV) COEFFICIENTS IN DOUBLE PRECISION.
V) R.M.S. ERROR OF THE RESIDUALS.
CALL: I) CURFIT(IORDER, NITEMS, X, Y, AA)
II) SOLVE(NR, C)
III) FUNCTION AMAX(X, NITEMS)
IV) FUNCTION AMIN(X, NITEMS)
INTEGER I, NITEMS, MAXORD, J, K, L, M, N
DOUBLE PRECISION AA(40)
DIMENSION X(11), Y(11), YCOMP(11), ONE(11, 2), TWO(11, 2)
COMMON IDIAGN
1. ZERO ALL VALUES THAT WILL BE USED TO COMPUTE SUMS.
RMSSUM = 0.0
2. INPUT THE DATA.
IDIAGN=0
WRITE(6, 100)
FORMAT(2X, MAXIMUM ORDER OF THE FIT?)
C100

```

120  FORMAT(2X,' ')
C    READ(5,*) MAXORD
CC   MAXORD=5

10  DO 10 I=1,11
    READ(1,*) ONE(I,1), TWO(I,2)
    X(I) = ONE(I,1)
    Y(I) = TWO(I,2)
CONTINUE

NITEMS = I - 2

3.  COMPUTE THE LEAST-SQUARES COEFFICIENTS BY CALLING "CURFIT()".
    THE COEFFICIENTS ARE RETURNED IN "AA()" SUCH THAT:
        Y=AA(1)+AA(2)*X+...+AA(N)*(X**N)

CALL CURFIT(MAXORD,NITEMS,X,Y,AA)

4.  COMPUTE THE RESIDUALS AND THE R.M.S. ERROR OF THE RESIDUALS.

DO 90 I = 1,NITEMS
  YCOMP(I) = 0.0
  IJUNK = MAXORD + 1
  DO 91 J = 1,IJUNK
    YCOMP(I) = YCOMP(I) + AA(J)*(X(I)**(J-1))
    IF(X(I) .EQ. 0.0) YCOMP(I) = AA(1)
  CONTINUE

  RMSSUM = RMSSUM + (Y(I)-YCOMP(I))*(Y(I)-YCOMP(I))
CONTINUE

RMS = SQRT(RMSSUM/FLOAT(NITEMS))

5.  PRINT OUT THE RESULTS.

WRITE(7,120)
WRITE(7,120)

```



```

WRITE(7,120) MAXORD
FORMAT(2X,'LEAST SQUARES FIT OF ORDER: ',I5)
WRITE(7,120)
WRITE(7,103) RMS
FORMAT(2X,'R.M.S. ERROR = ',1F15.5)
WRITE(7,120)
WRITE(7,104)
WRITE(7,105)
FORMAT(2X,'ORDER, COEFFICIENT',)
FORMAT(2X,

```

102

103

104
105
C

```

IJUNK = MAXORD + 1
DO 92 I=1,IJUNK
WRITE(7,*) I,AA(I)
CONTINUE

```

92
C

```

WRITE(7,120)
WRITE(7,110)
WRITE(7,111)
FORMAT(2X,'I, X, Y, Y(COMPUTED)',)
DO 93 I=1,NITEMS
WRITE(7,*) I,X(I),Y(I),YCOMP(I)
CONTINUE
STOP
END

```

110
111

93

CCCCCCCCC CCCCCC

SUBROUTINE CURFIT(IORDER,NITEMS,X,Z,AA)
PURPOSE: FIT Z(X) USING AN "IORDER" ORDER
LEAST-SQUARES REGRESSION FIT FOR
NITEMS OF DATA.

EXTERNAL AMAX,AMIN

```

DIMENSION X(NITEMS), Z(NITEMS)
DIMENSION XX(500), ZZ(500)
DIMENSION XXX(2), ZZZ(2)
DOUBLE PRECISION, SMATRIX(100,100), AA(40)
DIMENSION SUBSUM(40)
COMMON IDIAGN

```

CC
CC
CC

1. NORMALIZE "X" AND "Z" BETWEEN "-1" AND "1".

```

XMAX = AMAX(X,NITEMS)
XMIN = AMIN(X,NITEMS)
ZMAX = AMAX(Z,NITEMS)
ZMIN = AMIN(Z,NITEMS)

```

CC

```

XXX(1) = XMAX
XXX(2) = ABS(XMIN)
ZZZ(1) = ZMAX
ZZZ(2) = ABS(ZMIN)
XNORM = AMAX(XXX,2)
ZNORM = AMAX(ZZZ,2)

```

CC
107
CC

```

IF(IDIAGN, EQ. 3) WRITE(7,107) XNORM, ZNORM
FORMAT(2X, 'CURFIT: XNORM, ZNORM = ', 3F15.5)

```

```

DO 96 I=1, NITEMS
  XX(I) = X(I)/XNORM
  ZZ(I) = Z(I)/ZNORM
  IF(IDIAGN, EQ. 4) WRITE(7,108) I, XX(I), ZZ(I)
CONTINUE

```

96

```

FORMAT(2X, 'CURFIT: I, XX, ZZ = ', I5, 3F12.4)

```

108

2. COMPUTE ALL NECESSARY SUMS.

```

ICOEF = IORDER + 1

```

CC
CC

```

IF(IDIAGN, EQ. 3) WRITE(7,111) ICOEF, NITEMS
FORMAT(2X, 'CURFIT: ICOEF, NITEMS = ', 2I10)

```

111

CC

```

DO 97 I=1,ICOEF
IJUNK = ICOEF + 1
DO 97 J=1,IJUNK
SMATRX(I,J) = 0.0
CONTINUE
97
C
C

DO 900 N=1,NITEMS
SUBSUM(1) = 1.0
DO 98 I=1,IORDER
SUBSUM(I+1) = XX(N)**(I)
CONTINUE
DO 900 J=1,ICOEF
DO 99 I=1,ICOEF
SMATRX(J,I) = SMATRX(J,I)+SUBSUM(I)*SUBSUM(J)
CONTINUE
SMATRX(J,ICOEF+1)=SMATRX(J,ICOEF+1)+SUBSUM(J)*ZZ(N)
CONTINUE
98
99
900
C
C

IF(IDIAGN .NE. 6) GO TO 22
DO 906 I=1,ICOEF
IJUNK = ICOEF + 1
DO 906 J=1,IJUNK
WRITE(7,110) I,J,SMATRX(I,J)
CONTINUE
CONTINUE
906
22
C
110
C
C
C
C
C
C
C
C

FORMAT(2X,'CURFIT: SMATRX(',I3,',',I3,') = ',1F15.5)

3. NOW, INVERT THE MATRIX. (SOLVE THE SET OF
SIMULTANEOUS EQUATIONS.)

CALL SOLVE(SMATRX,ICOEF)
C
C

DO 903 I=1,ICOEF
AA(I) = SMATRX(I,ICOEF+1)
IF(IDIAGN.EQ.8) WRITE(7,112) I,AA(I)
CONTINUE
903
C
112
C
C
C
C
C

FORMAT(2X,'CURFIT: AA(',I3,') = ',1F15.5)

4. "UNNORMALIZE" THE RETURNED COEFFICIENTS.

```

```

C          DO 901 I=2,ICOEF
          AA(I) = AA(I)/XNORM**(I-1)
          CONTINUE
C          DO 902 I=1,ICOEF
          AA(I) = AA(I) * ZNORM
          IF (IDIAGN.EQ.9) WRITE(7,113) I,AA(I)
          CONTINUE
C          FORMAT(2X,'CURFIT:  AA(' ,I3,') = ',1F15.5)
          RETURN
          END
C          SUBROUTINE SOLVE(C,NR)
          PURPOSE:  SOLVE A SET OF "NR" SIMULTANEOUS EQUATIONS
                   USING GAUSSIAN ELIMINATION.
          DOUBLE PRECISION C(100,100),SAVE
          INTEGER NR
          NC = NR + 1
          DO 303 I=1,NR
            KEXCH = 1
            M = I + 1
            IF(DABS(C(I,I)) - 1.D-5) 308,308,307
            DO 301 J=M,NC
              C(I,J) = C(I,J)/C(I,I)
            DO 303 J=1,NR
              IF(J-I) 322,303,322
              DO 302 K=M,NC
                C(J,K) = C(J,K) - C(I,I)*C(I,K)
              CONTINUE
            RETURN
          CONTINUE
          L = I + KEXCH
          IF(L-NR) 309,309,330

```

```

309 DO 311 N=I,NC
      SAVE = C(I,N)
      C(I,N) = C(L,N)
      C(L,N) = SAVE
311 C
      KEXCH = KEXCH + 1
      GO TO 306
CC
330 WRITE(7,331)
331 FORMAT(2X,'EQUATIONS CANNOT BE SOLVED...')
      RETURN
      END
CCCCC
CCCC
C
REAL FUNCTION AMAX(X,NITEMS)
PURPOSE: FIND THE MAXIMUM VALUE IN AN ARRAY.
DIMENSION X(500)
INTEGER NITEMS
XMAX = X(1)
DO 340 I=1,NITEMS
  IF (X(I) .GT. XMAX) XMAX = X(I)
CONTINUE
AMAX = XMAX
RETURN
END
340
CCCCC
CCCC
REAL FUNCTION AMIN(X,NITEMS)
PURPOSE: FIND THE MINIMUM VALUE IN AN ARRAY.
DIMENSION X(500)

```

```
C  
INTEGER NITEMS  
XMIN = X(1)  
DO 340 I = 1, NITEMS  
  IF (X(I) .LT. XMIN) XMIN = X(I)  
CONTINUE  
AMIN = XMIN  
RETURN  
END  
340
```

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Chicago Hgts, IL 60411
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