MOTIVA
ENTERPRISES LLC
3800 Pickett Road; Fairfax, VA 22031

July 22, 2009

Mr. Seree Jairam, P.E.
Broward County Environmental Protection and Growth Management Department
Pollution Prevention, Remediation and Air Quality Division
One North University Drive, Suite 203
Plantation, Florida 33324

Re: Compliance Assurance Monitoring (CAM) Plan
Motiva Enterprises LLC Port Everglades South Terminal
FDEP Facilitiy ID No. 0110050

Dear Mr. Jairam:

Per your request, the Motiva Enterprises LLC Port Everglades South Terminal is submitting a Compliance Assurance Monitoring (CAM) Plan application. The Port Everglades South Terminal renewal application was submitted to the Florida Department of Environmental Protection in November 2008.

Thank you for your assistance. Feel free to contact me with any comments or questions at 310/629-8032.

Very truly yours,

Tom Jackson

T.H. Jackson
Environmental Representative

Enclosure

COMPLIANCE ASSURANCE MONITORING PLAN APPLICATION

MOTIVA ENTERPRISES LLC
SOUTH TERMINAL
1200 SE 28TH STREET
FORT LAUDERDALE, FLORIDA

FDEP FACILITY ID NO. 0110050

PPM PROJECT NO. 550302

JULY 2009

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APPENDICES

EXECUTIVE SUMMARY – COMPLIANCE ASSURANCE MONITORING PLAN

Motiva Enterprises, LLC (Motiva) owns and operates a petroleum bulk terminal on 1200 SE 28th Street, Fort Lauderdale, Florida. This facility is known as the South Terminal. The South Terminal is a major source for Volatile Organic Compounds (VOCs) and was issued a Title V Operating permit by the Broward County Department of Planning and Environmental Protection (DPEP). The pollutant-specific emissions unit (PSEU) of concern at Motiva is classified as an "Other PSEU" per 40 CFR 64.5(b). Facilities with "other PSEUs" are required to submit a Compliance Assurance Monitoring (CAM) plan with the Title V renewal application. Motiva submitted a Title V renewal application to DPEP on October 6, 2008; this document constitutes the CAM plan.

This CAM plan addresses dual-bed vacuum regenerative carbon adsorption vapor recovery unit (VRU) and a back-up VCU. The VRU is used to reduce VOC emissions during the loading of petroleum products into trucks. The VRU is currently permitted as Emissions Unit ID No. 001, in the facility's Title V permit (Permit No. 0110050-005-AV which was issued on July 26, 2004). VOC vapors from the loading rack go through the VRU to be controlled. Should the VRU shutdown, the VCU will be used to control the emissions on the rack. The loading rack's vapor collection system (and subsequently the VRU) is subject to an emission limitation standard that restricts emissions to 35 mg of total organic compounds per liter of gasoline loaded, under 40 CFR 60.502(b).

The monitoring approach described in this CAM plan relies on presumptively acceptable monitoring as allowed under 40 CFR 64.4(b). The guidance used for the proposed monitoring is "USEPA CAM Technical Guidance Document, A.24 Carbon Adsorber for VOC Control - Facility EE," dated September 2000. Based on the USEPA guidance document and tests conducted at the facility, three compliance indicators have been selected to monitor the performance of the VRU. All compliance indicators are in place and are currently being monitored.

This document is organized as follows: the section titled "Compliance Assurance Monitoring Rationale and Justification" includes a detailed background, discusses each compliance indicator in detail and the rationales for selecting such indicators, monitoring frequencies, and action and excursion levels triggering various operator responses. **Appendix A** contains the CAM plan approach criteria in a tabular format, and is based on the table in the EPA guidance document. Appendices B through F contain samples of operator logs, inspection forms, and maintenance and malfunction reports that the facility maintains/will maintain. **Appendix G** contains copies of results of tests conducted in November 2008 and March 2003.

According to the convention followed at the facility, and therefore in this CAM plan, a greater vacuum refers to a value closer towards absolute vacuum, whereas less vacuum refers to a value closer towards atmospheric pressure. Thus a vacuum greater than (or above) 25.5 inches of mercury vacuum. Hg vacuum indicates a vacuum closer toward absolute vacuum.

Compliance Indicators

Monitoring Vacuum Profile of VRU

Emission tests performed during normal loading conditions, conducted in October 2003, demonstrated that if the regenerating carbon bed stays at or above 25.5 in. Hg vacuum, the bed is properly regenerated and will have the capacity to meet the permit-specified VOC emission limits under all loading conditions. Hence this plan proposes to monitor the vacuum on the regenerating bed continuously to confirm that it remains at or above 25.5 in. Hg vacuum during each regeneration cycle. Failure to maintain the regenerating bed at or above 25.5 in. Hg vacuum during a regeneration cycle may cause an excursion. If such an event should occur, vapors from the loading rack will be routed to the VCU until the VRU regenerating bed reaches a vacuum of 25.5 in. Hg vacuum – either via operator/maintenance intervention or through continued regeneration. In the event the VRU does not reach its designated vacuum level of 25.5 in. Hg and the VCU shutdowns, an automatic alarm is triggered wherein the loading rack is shut down and no further loading operations can take place until corrective actions are taken. An excursion will trigger an investigation, corrective action, and an external (agency) reporting requirement. However such reporting may not necessarily be indicative of an emission of non-methanogenic organic carbon (NMOC) above permitted levels.

As a backup mechanism that may warn operators of a potential impending excursion level vacuum, Motiva proposes to install a visual alarm that will be triggered when the regenerating bed decreases to 26.5 in. Hg vacuum. The visual alarm can be turned off only via operator intervention and thus may allow internal corrective action to be taken even before a potential excursion can occur.

Inspection, Maintenance and, Operator Training

An inspection, maintenance and operator training program has been and will continue to be implemented and documented by Motiva. The terminal operator on duty currently performs VRU operational checks each day during normal working days. An external reportable incident (although not necessarily indicative of an emission of NMOC above permitted levels) occurs if the periodic inspections or scheduled maintenance are not performed or documented, or if corrective actions are not initiated within 24 hours of detection of problems.

Monthly Leak Detection and Repair Program

A monthly leak detection and repair program of the vapor recovery system has been and will continue to be implemented. The vapor recovery system has been and will continue to

be inspected for leaks using sight, sound, smell and a handheld Lower Explosive Limit (LEL) monitor per 40 CFR 60.502(j). A reportable incident (although not necessarily indicative of an emission of NMOC above permitted levels) is defined as a detection of a leak greater than or equal to 20% of the LEL during normal loading operations. A reportable incident will trigger an investigation, corrective action and an external reporting requirement. Leaks will be repaired within 15 calendar days.

Justification for Monitoring Approach, Selection of Indicators and Indicator Range

Testing conducted on the South Terminal VRU in October 2002 and October 2003, and the USEPA CAM guidance document were the bases for the monitoring approach, selection of the above compliance indicators and their ranges. Testing conducted in November 2008 confirmed that the monitoring and compliance indicators are assuring compliance with the emission standards.

EXECUTIVE SUMMARY – TEST RESULTS

One test was conducted on the South Terminal VRU and one test on the South Terminal VCU during November 2008. Results of these tests are summarized below.

Performance Test, November 2008

Tests showed VOC emissions of 0.71 mg/L of product loaded for the VRU and 5.02 mg/L for the VCU. Comparing the mass of VOC flowing into the VRU with the mass of VOC flowing out, the removal efficiency is calculated as 99.89%. The actual (test) emissions represent 3.8% of the allowable emissions limit of 35 mg/l.

Continuous Emission Monitoring (CEM) Test Analysis, March 2003 and November 2008

The CEM testing performed continuously over a duration of 24 hours in March 2003 showed that at a vacuum of 25.5 in. of Hg, VOC mass removal efficiency was 99.95%. This data demonstrates that the carbon adsorber is operating well below the VOC emission limit and that the current preventative maintenance (PM) and operational program for the VRU is maintaining the VRU in an excellent working condition. This test confirmed that at a vacuum of 25.5 in. of Hg, the regenerating bed regenerates adequately and that VOC emissions are well below the emission limits. Testing done for two hours in November 2008 showed that at a vacuum of 25.5 in of Hg the VOC emissions were 0.52 mg/L of product loaded.

Testing performed in November 2008 confirmed that the instrumentation is performing as designed. When the vacuum fails to reach 25 inches of vacuum within 10 minutes, all vapors are diverted to the VCU.

Appendix G contains a copy of the test results.

1.0 COMPLIANCE ASSURANCE MONITORING – RATIONALE AND JUSTIFICATION

1.1 BACKGROUND

The pollutant-specific emissions unit (PSEU) at the Motiva South Terminal is subject to compliance assurance monitoring (CAM) requirements under 40 CFR Part 64 due to the following reasons:

- it is located at a major source that is required to obtain a Title V permit;
- it is subject to an emission limitation of 35 mg of Total Organic Carbon per liter of gasoline loaded, as specified in 40 CFR 60.502(b);
- it uses a control device to achieve compliance with the above emission limit;
- its potential pre-control emissions of volatile organic compounds (VOCs) from the PSEU are at least 100 tons per year (which is the major source threshold for Broward County); and
- it is not otherwise exempt from 40 CFR Part 64.

The monitoring approach described in this CAM plan relies on presumptively acceptable monitoring identified in guidance from EPA and is therefore consistent with the requirements of 40 CFR 64.4(b). Specifically, 40 CFR 64.4(b)(5) allows the use of presumptively acceptable monitoring identified in guidance from the EPA. The guidance used for the proposed monitoring is "USEPA CAM Technical Guidance Document, A.24 Carbon Adsorber for VOC Control - Facility EE," dated September 2000. Where the facility varies from presumptively acceptable monitoring, the facility proposes to use monitoring recommended by the manufacturer and valid engineering assessments and test data, consistent with 40 CFR 64.4(c)(1).

This CAM plan addresses the South Terminal, which has a dual-bed vacuum regenerative carbon adsorption vapor recovery unit (VRU) and a back-up VCU. The VRU is used to reduce VOC emissions during the loading of petroleum products into trucks. The VRU is currently permitted as Emissions Unit ID No. 001, in the facility's Title V permit (Permit No. 0110050-005-AV). VOC vapors from the loading rack go through the VRU to be controlled. Should the VRU shutdown, the VCU will be used to control the emissions on the rack. The loading rack's vapor collection system (and subsequently the VRU) is subject to an emission limitation standard that restricts emissions to 35 mg of total organic compounds per liter of gasoline loaded, under 40 CFR 60.502(b).

1.1.1 Pollutant-Specific Emissions Unit

The PSEU addressed in this CAM plan is a vacuum regenerative carbon absorber and a backup vapor combustion unit used to reduce VOC emissions from the loading of petroleum products into trucks at the Motiva South Terminal. The petroleum products loaded are gasoline, diesel and additives. The PSEU is a McGill© carbon vapor recovery unit (VRU). The carbon adsorber has two identical beds, one adsorbing while the other is desorbing, with each bed on a 15-minute cycle. Carbon bed regeneration is accomplished

by a combination of high vacuum and purge air stripping, which removes previously adsorbed petroleum vapor from the carbon and restores the carbon's ability to adsorb vapor during the next cycle. The vacuum pump extracts concentrated petroleum vapor from the carbon bed and discharges into a separator. Non-condensed hydrocarbon vapor and hydrocarbon condensate flow from the separator to an absorber column, which functions as the recovery device for the system. In the absorber, the hydrocarbon vapor flows up through the absorber packing, where it gets liquefied and is subsequently recovered by absorption. Gasoline product from a storage tank is used as the absorbent fluid. The recovered product is returned along with the circulating gasoline back to the product storage tank. A small stream of air and residual vapor exits the top of the absorber column and is recycled to the on-stream carbon bed where the residual petroleum vapor is re-adsorbed.

Four loading bays are equipped to load petroleum products onto trucks. Each bay is equipped with vapor recovery hoses positioned at the truck loading areas for hook-up to the vapor control system. The vapor hoses and associated piping transport vapors to the VRU. The VRU has a backup vapor combustion unit that can control VOC emission should the VRU shutdown. **Appendix A** contains key elements of the CAM plan approach criteria in a tabular format, and is based on the table in the EPA guidance document.

1.2 RATIONALE FOR SELECTION OF PERFORMANCE INDICATORS

The carbon adsorption system was designed and engineered specifically for this facility based on the products loaded and the maximum expected loading rates. The vacuum profile during regeneration is an important variable in the performance of the VRU. If the carbon bed is overloaded, the time to achieve certain vacuum levels will be longer, and the bed will not be fully regenerated during the 15-minute cycle. The VRU has a backup vapor combustion unit that can control emissions should the VRU carbon beds be overloaded. The verification that the VCU is operating is the presence of a flame. The VCU has a 98% control efficiency of VOCs should the VCU shutdown. Also, when the VCU shuts down an alarm triggers an automatic interlock to the loading system and automatically shuts down the loading rack.

Monitoring of the vacuum profile during regeneration, coupled with regular inspection and maintenance activities, operator training and biennial testing of the carbon sample from each bed, serve to verify that the VRU is operating properly. In addition, a monthly leak inspection program is performed to confirm that the vapors released during loading are captured and conveyed to the VRU. A handheld monitor is used to detect leaks in the vapor collection system.

1.3 RATIONALE FOR SELECTION OF INDICATOR RANGES

1.3.1 Compliance Indicator No. 1 - Monitoring Vacuum Profile of VRU

Compliance Indicator No. 1 is monitoring the vacuum cycle of the regeneration bed. A Continuous Emissions Monitoring (CEM) unit was used to monitor emissions for 24 hours; this test confirmed that at a vacuum of 25.5 in. Hg, the regenerating bed regenerates

adequately and that VOC emissions are well below the emission limits. **Appendix G** contains a copy of the test results. Based on the test results, an excursion occurs when the regenerating bed decreases to 25.5 in. Hg vacuum. Vacuum readings will be monitored continuously via a pressure transmitter to verify that the regenerating bed remains at or above 25.5 in. Hg vacuum. This excludes periods when the monitoring system is under repair, maintenance, or QA/QC procedures. These vacuum readings will be relayed to the control panel. Operators will observe and record at least one complete regeneration cycle during each 24-hour period during normal working days. When an excursion occurs, vapors are no longer sent to the VRU and a visual alarm is triggered; vapor flow to the VRU does not resume until the VRU regeneration cycle reaches a vacuum of 25.5 in. Hg – either via operator intervention or through self-adjusting means. However, normal loading operations will continue by routing the emissions to the VCU. An ultraviolet flame detector is used to guarantee the presence of a flame in the VCU, therefore ensuring VOC destruction. Should the VCU shutdown then a high level alarm will automatically shutdown the loading rack. **Appendix B** contains the VRU Daily Operation Log, which contains the pressure profile records.

1.3.1.1 Action Level

In order to provide a high level of assurance that the excursion level is not reached for Compliance Indicator No. 1, the facility has established an action level set above the excursion level.

The action level is set at 26.5 in. Hg vacuum. If the vacuum decreases to 26.5 in. Hg during a regeneration bed cycle, a visual alarm is triggered on the control panel, which can be turned off only by operator intervention. Following the acknowledgement of the alarm by an on-duty operator, an investigation and subsequent corrective action(s) will be initiated so that the cause of the problem may be corrected before an excursion occurs.

1.3.1.2 Excursion Level/Reportable Incident Level

As indicated above, an excursion occurs when the regenerating bed decreases to 25.5 in. Hg vacuum. When an excursion occurs, vapors are no longer sent to the VRU and a visual alarm indicating the discontinuation of vapor flow to the VRU is triggered. Under such circumstances, vapors are routed completely to the VCU. Normal loading operations will continue unless the VCU shutdowns. At this point the high-level alarm in the holding tank will activate and automatically shut down the loading rack. A reportable incident (although not necessarily indicative of an emission of NMOC above permitted levels) occurs when the vapor flow to the VRU is shut off. Excursion level incidents will be documented in the Monthly VRU Malfunction Report, in **Appendix D**.

1.3.2 Compliance Indicator No. 2 - Inspection, Maintenance and Operator Training

Compliance Indicator No. 2 will include a documented inspection, maintenance and operator-training program. VRU operational checks will be performed each day that an operator is on duty during normal working days. Routine maintenance activities are also

conducted. Results of daily inspections and routine maintenance are recorded in the VRU Weekly Inspection Report, included in **Appendix C**. Results of monthly maintenance as well as malfunctions resulting in VRU shut down are recorded in the Monthly VRU Malfunction Report, included in **Appendix D**. Quarterly maintenance is performed by a contracted maintenance company. Results of quarterly maintenance activities are recorded and a file copy is maintained onsite. A copy of the quarterly maintenance activities performed is shown in **Appendix E**. Documentation of operator training is also maintained in **Appendix E.**

1.3.2.1 Reportable Incident Level

An external reportable incident (although not necessarily indicative of an emission of NMOC above permitted levels) occurs if the periodic inspections and scheduled maintenance are not performed or documented, or if corrective actions are not initiated within 24 hours of detection of problems.

1.3.3 Compliance Indicator No. 3 – Monthly Leak Detection and Repair Program

Compliance indicator No. 3 is a monthly leak detection and repair program. The vapor collection and recovery system are inspected for leaks using sight, sound, smell and a handheld Lower Explosive Limit (LEL) monitor. Tank truckers show verification of fugitive leak checks. Results of the leak inspections are recorded in the Monthly Leak Inspection Form, included in **Appendix F**.

1.3.3.1 Action Level

In order to verify that corrective actions are taken on leaking piping, hoses, etc., before they lead to reportable incidents, Motiva established an action level as a detection of a leak greater than or equal to 10% and less than 20% of the LEL during normal loading operations. If a detection of leaks triggering an LEL reading in the action level range occurs, a corrective action is initiated, the cause of the problem is identified and repairs are made within 15 calendar days. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected.

1.3.3.2 Reportable Incident Level

An external reportable incident (although not necessarily indicative of an emission of NMOC above permitted levels) is defined as a detection of a leak greater than or equal to 20% of the LEL during normal loading operations. If a detection of leaks triggering an LEL reading in the reportable level range occurs, a corrective action will be initiated, the cause of the problem will be identified and repairs will be made within 15 calendar days. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected.

1.4 RESPONSE TO COMPLIANCE INDICATORS

The key to demonstrating compliance with permitted emission limits on a long-term basis is the proper operation and maintenance of the PSEU. The above monitoring parameters and indicator ranges were identified to provide verification that the PSEU is operating properly, thereby providing a reasonable assurance of compliance. However, it is equally important that proper action be taken in response to the action and excursion levels of the selected monitoring parameters. These responses are described below.

1.4.1 Compliance Indicator No. 1- Monitoring Vacuum Profile of VRU

1.4.1.1 Action Level

Exceeding the action level range will trigger an investigation, corrective action and an internal reporting requirement. Upon an action level alarm being acknowledged by an operator, a corrective action is initiated within 24 hours. If onsite personnel cannot conduct the required corrective action, the contracted maintenance group is notified of the incident within the next 24 hours and brought onsite as soon as possible.

1.4.1.2 Excursion Level/Reportable Incident Level

An excursion triggers an investigation, corrective action, and an external reporting requirement. Upon the discontinuation of the vapor flow to the VRU a visual alarm is triggered and a corrective action is initiated within 24 hours of acknowledgement of the alarm. If onsite personnel cannot conduct the required corrective action, the contracted maintenance group is notified of the incident within 24 hours and brought onsite as soon as possible.

1.4.2 Compliance Indicator No. 2- Inspection, Maintenance and Operator Training

1.4.2.1 Action Level

Not applicable.

1.4.2.2 Incident Level

A reportable incident triggers an investigation, corrective action, and an external reporting requirement. Corrective actions will be initiated within 24 hours of the detection of the reportable incident.

1.4.3 Compliance Indicator No. 3- Monthly Leak Detection and Repair Progam

1.4.3.1 Action Level

Exceeding the action level range triggers an investigation, corrective action and an internal reporting requirement. Leaks are repaired within 30 calendar days.

1.4.3.2 Incident Level

A reportable incident triggers an investigation, corrective action and an external reporting requirement. Leaks are repaired within 15 calendar days.

1.5 AIR POLLUTION CONTROL DEVICE BYPASS MONITORING

Under normal operating conditions, bypass of the VRU cannot occur based on the design of the PSEU. Specifically, all vapors collected at the loading rack flow the VRU. If the vapor flow rate from the loading rack exceeds the processing rate of the VRU, the excess vapors are routed to the VCU. Should the VCU shutdown, an interlock will automatically shut down the loading rack. The VCU is in compliance as long as a flame is present. There are no other lines coming from the loading rack; thus there are no alternate pathways for vapors to bypass the VRU during normal operation.

1.6 IMPLEMENTATION PLAN AND SCHEDULE

As per 40 CFR 64.4(e), Motiva will continue to implement the elements of this CAM Plan.

APPENDIX A

CAM PLAN APPROACH CRITERIA

Emissions Unit 001
Petroleum Liquid Loading Rack with Carbon Adsorption
Vapor Recovery Unit (VRU) and a Backup Vapor Combustion Unit (VCU) for Controlling VOC Emissions

TABLE 1.a: MONITORING APPROACH- VRU Indicator No. 1

		Indicator 1
I.	Parameter	Regeneration cycle vacuum. Specifically, monitoring the vacuum on the regeneration bed to confirm that it remains at or above 25.5 inches of mercury (inches Hg) vacuum.
	Measurement Approach	Pressure transmitter, relayed to system PLC.
II.	Indicator Range Action Level Range	A corrective action is triggered when the regenerating carbon bed decreases to 26.5 inches Hg vacuum during regeneration. When the action level range is breached, a visual alarm is triggered on the control panel. This alarm must be acknowledged by an operator to turn off.
	Excursion Level/Reportable Incident Range	An excursion occurs if the vacuum level falls below 25.5 inches Hg during the regeneration cycle. At this time, rack activity is shut down, the main valve to the VRU is closed, and vapors are redirected to the VCU. The PLC on the VCU sees the pilot light, it will ignite the VCU. The switch from the VRU to the VCU required 60 seconds. If the pilot light is not recognized at time of switch, the rack will remain shut down, disabling all loading until the problem with the VCU is resolved. Once the regenerating carbon bed returns to 26.5 inches Hg, vapors will be routed back to the VRU. Rack activity is shut down while the computer tells the VCU to shut down and reopens the main valve to the VRU. In the event that the vacuum level does not rise to 26.5 inches Hg, the VCU will continue to burn all vapors.
III.	Response to Indicators Action Level Range	Breach of the action level range will trigger an investigation, corrective action and an internal reporting requirement. The pilot flame on the VCU will also be ignited so that the VCU will be on stand-by to receive the re-routed vapors if the VRU is shut down due to the vacuum level decreasing below 25.5 inches Hg. Upon an action level alarm being acknowledged by the facility, a corrective action will be initiated within 24 hours. If the required corrective action cannot be conducted by onsite personnel, the contracted maintenance group will be notified of the incident within 24 hours and will be brought onsite as soon as possible. The pilot flame on the VCU will remain ignited and ready until the vacuum levels rise above 26.5 inches Hg.

	Excursion Level/Reportable Incident Range	An excursion will trigger an investigation, corrective action, and external reporting requirement. Upon the discontinuation of vapor flow to the VRU, a visual alarm is triggered and a corrective action will be initiated immediately upon acknowledgement of the alarm. If the required action cannot be conducted by onsite personnel, the contracted maintenance group will be notified of the incident within 24 hours and will be brought onsite as soon as possible. Vapors will continue to be routed to the VCU until such time that the problem with the VRU is resolved.
IV.	Performance Criteria Data Representativeness	The pressure cycle is measured in the vacuum pump suction line. The minimum accuracy of the pressure transmitter is +/- 1.0 percent. The pressure transmitter is equipped with a visual alarm that is triggered when the regeneration carbon bed vacuum decreases to the Action Level. The alarm has to be acknowledged by an operator to turn off. The pressure transmitter is also equipped with an additional visual alarm that is triggered when the carbon bed vacuum decreases to the excursion level.
	Verification of Operational Status	NA
	QA/QC Practices and Criteria	Pressure transmitter is calibrated annually. Alarm light operation is visually checked each day that an operator is on duty during normal working days. New operators are given 40 hours of hands-on training by a qualified operator, prior to working independently.
	Monitoring Frequency	Pressure profile is monitored and recorded continuously during each regeneration cycle and visual alarms are triggered when the action level/excursion level is breached. Regeneration cycle is monitored visually, once per 24 hour shift when operator is on duty during normal working days. Alarm light is checked daily when operator is on duty.
V.	Data Collection Procedures	The operator records the pressure profile during one regeneration cycle per 24 hour shift, except when operator is not in duty (weekends, holidays, etc.). Alarm light and status are checked and recorded once per day except when operator is not on duty (i.e. weekends, holidays). Alarm lights will not turn off until acknowledged. After the period when an operator is not on duty, the first, shift operator on duty will initiate VRU operation inspection as soon as possible after beginning a shift. Excursion level alarm triggers rerouting of vapor to flow to VCU.
	Average Period	None.

	APCD Bypass Monitoring	Under normal operating conditions, bypass of the APCD (i.e., the VRU) cannot occur based in the design of the PSEU. Specifically, all vapors collected at the loading rack are routed to the VRU. If the VRU shuts down, the excess vapors will be controlled by the VCU. Should the VCU become unoperational then an interlock will automatically shutdown the loading rack.

TABLE 1.b: MONITORING APPROACH- VRU Indicator No. 2

		Indicator 2
I.	Parameter	Documentation of inspection, maintenance and operator training program.
	Measurement Approach	Proper VRU operation is verified by performing periodic inspections and maintenance by properly trained personnel. Daily operator checks include regenerating bed operating temperature profile, cycle time, operating pressures, operating temperatures, and verification of relevant fluid levels. Daily operator checks are performed each day that an operator is on duty during normal working days. Quarterly maintenance is performed by maintenance contractor. Biennial testing of the carbon in each bed will also be performed.
II.	Indicator Range Action Level Range	NA
	Excursion Level/Reportable Incident Range	A reportable incident occurs if the periodic inspections, scheduled preventative maintenance, or biennial carbon test is not performed or documented, or if corrective action is not initiated within 24 hours of detection to correct any problems identified during the inspection, maintenance of the unit or carbon testing.
III.	Response to Indicators Action Level Range	NA
	Excursion Level/Reportable Incident Range	A reportable incident will trigger an investigation, corrective action and an external reporting requirement. Corrective actions will be initiated immediately upon detection of the reportable incident.
IV.	Performance Criteria Data Representativeness	VRU operation will be verified by trained personnel using documented inspection and maintenance procedures. Carbon samples will be properly taken using representative samples from both beds.
	Verification of Operational Status	NA
	QA/QC Practices and Criteria	New operators are given 40 hours of hands-on training by a qualified operator, prior to working alone. Each operator is given one day of hands-on training annually with the VRU maintenance contractor on proper maintenance, operation and repair of the VRU. Quarterly maintenance is performed by licensed contractor with extensive knowledge of VRU operation and maintenance.

	Monitoring Frequency	Periodic operation and maintenance checks conducted by onsite trained operators. Contract maintenance group performs quarterly scheduled maintenance.
V.	Data Collection Procedures Average Period	Results of daily inspections are recorded in the VRU Weekly Inspection Report. Incidents when the VRU is taken out of service for routine maintenance by plant personnel are recorded in a Monthly Maintenance and Malfunction Report. Quarterly maintenance report is prepared by the maintenance service company and a copy is left at the terminal prior to their departure. Documentation of operator training along with the quarterly maintenance report and carbon bed test results is maintained onsite. None.
	APCD Bypass Monitoring	Under normal operating conditions, bypass of the APCD (i.e., the VRU) cannot occur based on the design of the PSEU. Specifically, all vapors collected at the loading rack are routed to the VRU. If the VRU shuts down, the excess vapors will be controlled by the VCU. Should the VCU become unoperational then an interlock will automatically shutdown the loading rack.

TABLE 1.c: MONITORING APPROACH- VRU Indicator No. 3

		Indicator 3
I.	Parameter	Documentation of inspection, maintenance and leak checks of vapor recovery system and bypass sources including the vacuum pressure relief valve on the vapor line from the loading rack to the vapor recovery unit. This relief valve protects the trailers at the loading racks from pressure. The relief valve will open at 18 inches of water column, or approximately 2/3rds psi. This relief valve does not protect the vapor recovery unit in any way. This valve will be checked monthly to ensure that it is operational.
	Measurement Approach	Monthly leak checks of vapor collection system and any bypass sources. Tank truckers will show verification of fugitive leak checks.
II.	Indicator Range Action Level Range Excursion Level Range	A corrective action is triggered if an LEL reading of 10% -<20% is detected during an inspection. An excursion occurs if the LEL exceeds 20%.
III.	Response to Indicators	NA
	Action Level Range	Exceeding the action level range will trigger an investigation, corrective action an internal reporting requirement. Leaks will be repaired within 15 calendar days. At first attempt at repair shall be made no later than 5 calendar days after each leak is detected.
	Excursion Level/Reportable Incident Range	A reportable incident will trigger an investigation, corrective action, and external reporting requirement. Leaks will be repaired within 15 calendar days. At first attempt at repair shall be made no later than 5 calendar days after each leak is detected.
IV.	Performance Criteria A. Data Representativeness B. Verification of Operational Status C. QA/QC Practices and Criteria D. Monitoring Frequency	 As required by 40 CFR 60.502(j), leaks are inspected using sight, sound, and smell, and handled Lower Explosive Limit monitor. NA Procedures are followed according to 40 CFR 60.502(j), NSPS for Bulk Gasoline Terminals. Monthly leak check or vapor collection system.

	E. Average Period	NA
V.	Data Collection Procedures	Records of leak checks, leaks found, and corrective actions taken are kept on file at the facility.
	APCD Bypass Monitoring	Under normal operating conditions, bypass of the APCD (i.e. the VRU) cannot occur based on the design of the PSEU. Specifically, all vapors collected at the loading rack are routed to the VRU. If the VRU shuts down, the excess vapors will be controlled by the VCU. Should the VCU become unoperational then an interlock will automatically shutdown the loading rack.

TABLE 2.a: MONITORING APPROACH- FLARE (VCU) Indicator No. 1

EMISSION UNIT 001- LOADING RACK WITH FLARE (VCU)

	Indicator 1
I. Indicator	Presence of Flame
Monitoring Approach	Flame presence is monitored using an ultraviolet flame detector (UFD). {Operations Note. After a tanker truck is hooked up at the loading rack, a remote signal is sent to the flare programmable logic controller (PLC) to automatically ignite the pilot flame. After the UFD verifies that a flame is present, a green light is on in the operator's office. If the UFD signal is list during loading, the loading rack automatically shuts down and the green light is off}.
II. Indicator Range QIP Threshold	An excursion occurs whenever the UFD signal is lost during loading (i.e. the flame is absent) resulting in automatic shutoff at the loading rack, making loading impossible. Not more than 6 excursions in any semi-annual reporting period.
III. Performance Criteria	NA
A. Data Representativeness	The UFD is wired into the stack to detect the presence of the flame.
B. Verification or Operational Status	A green light in the operator's office is on whenever the UFD detects the presence of a flame.
C. QA/QC Practices and Criteria	Manufacturer's routine maintenance requirements include keeping the flame detection system adjusted for the smoothest, most reliable operation, and ensuring that the flame signal current is above the manufacturer's minimum acceptable level.
D. Monitoring Frequency	The UFD operated continuously, when the flare is operating.
E. Data Collection Procedures	The UFD continuously senses the ultraviolet radiation emitted by the combustion flames and generates a current (microamps) signal to the PLC.
F. Average Period	NA

APPENDIX B

VRU DAILY OPERATION LOG

Appendix B
Motiva Enterprises LLC
Port Everglades, FL North Terminal
FDEP Facility ID 0110048
VRU Daily Operation Log - John Zink Vapor Recovery Unit

Monitor adsorber temperatures and vacuum levels during one regeneration cycle once a day durning normal workdays.
Indicate with (*) when purge air trips SV101 or SV102.
Normal bed temperatures, 20-200 F.

Date: _____ Operator Name: _____

V-1 Regeneration

Start Temperatures (F): TI101: _____
TI102: _____
TI103: _____

Regeneration Time (minutes)	Vacuum, inches Hg. PI101 (V-1)	PI501 (C-1)
0		
1		
2		
4		
6		
8		
10		
12		
14		
15		
16		

End Temperatures (F): TI101: _____
TI102: _____
TI103: _____

V-2 Regeneration

TI101: _____
TI102: _____
TI103: _____

Vacuum, inches Hg. PI201 (V-2)	PI501 (C-1)

TI101: _____
TI102: _____
TI103: _____

APPENDIX C

VRU WEEKLY INSPECTION REPORT

APPENDIX C

MOTIVA ENTERPRISES, LLC

PORT EVERGLADES FL - SOUTH TERMINAL

FDEP FACILITY ID 0110060

VRU Weekly Inspection Report -MCGILL VAPOR RECOVERY UNIT

	DATE						MAX
Gasoline Tank Height	HEIGHT	MON	TUE	WED	THU	FRI	tank safe fill
Gasoline Supply Pressure	P1-4A						25-35 psi
Gasoline Return Pressure	P1-1A						35-60 psi
Temp. Gasoline Supply	T1-1A						90°
Gaso. To Absorber Pres.	P1-3B						12-17 psi
Gaso. Level in Seperator	LG-1						between wire ties
Temp. Seal Fluid into Heath Exchanger	T1-2B						110° within 10° of T1-1C
Glycol Level in Seperator	LG-2						wire tie marker
Vacuum Pump Pressure	P1-5A						27 Hg <_ x <_ 28.5 Hg
Carbon Bed Temperature (°F) - Bed A (Top)	T1-3A						20°
Carbon Bed Temperature (°F) - Bed (Middle)	T1-3B						20°
Carbon Bed Temperature (°F) - Bed (Bottom)	T1-3C						20°
Carbon Bed Temperature (°F) - Bed B (Top)	T1-3D						20°
Carbon Bed Temperature (°F) - Bed (Middle)	T1-3E						20°
Carbon Bed Temperature (°F) - Bed (Bottom)	T1-3F						20°
Seal Pump Discharge	P1-3A						greater than 20 psi
Glycol Outlet Temperature	T1-1C						110° within 10° of T1-2B
Glycol Seal Flow Rate (pressure below 25 psi clean s	F1/FS1-1						30 GPM
Glycol discharge from Vacuum Pump	T1-2						120°
Fluid Leaks (Remarks)*							
Abnormal Noises (Remarks)*							
General System Alarm Check							
Vacuum Transmitter Check for 26.5 in. Hg							
Vacuum (Off/On)							
Vacuum Transmitter Check for 26.5 in. Hg							
Vacuum (Off/On)							
Oil Level/Supply Pump							
Supply Strainer Last Cleaned							
Glycol Last Added:							
INITIAL/SIGN							

APPENDIX D

MONTHLY VRU MALFUNCTION REPORT

DATE ______ MALFUNCTION REPORT PLANT ______

OUT-OF-SERVICE DATE/TIME	RET'D TO SERVICE DATE/TIME	TIME OUT OF SERVICE	SIGNED BY	DESCRIBE MALFUNCTION	GOVERNMENT AGENCY AND PERSON NOTIFIED
DID MALFUNCTION RESULT IN EMISSIONS THAT REQUIRED REPORTING TO A GOVERNMENTAL AGENCY? ( ) NO ( ) YES		ELECTIVE ( ) NON ELECTIVE ( )			
DID MALFUNCTION RESULT IN EMISSIONS THAT REQUIRED REPORTING TO A GOVERNMENTAL AGENCY? ( ) NO ( ) YES		ELECTIVE ( ) NON ELECTIVE ( )			
DID MALFUNCTION RESULT IN EMISSIONS THAT REQUIRED REPORTING TO A GOVERNMENTAL AGENCY? ( ) NO ( ) YES		ELECTIVE ( ) NON ELECTIVE ( )			
DID MALFUNCTION RESULT IN EMISSIONS THAT REQUIRED REPORTING TO A GOVERNMENTAL AGENCY? ( ) NO ( ) YES		ELECTIVE ( ) NON ELECTIVE ( )			

ELECTIVE MEANS YOU CHOSE TO TAKE THE UNIT OUT OF SERVICE, NON ELECTIVE MEANS YOU HAD TO TAKE THE UNIT OUT OF SERVICE

*SYSTEM INCLUDES VAPOR PROCESSING UNIT, VENTS (INCLUDING TANKS IF CONNECTED), VAPOR HOLDER, VAPOR PIPING, T/T BACK LOADING ASSEMBLIES AND VAPOR HOSES. REPORT ALL INCIDENTS RESULTING IN EMISSIONS REQUIRING NOTIFICATION TO AN AGENCY ANY MAJOR EQUIPMENT/COMPONENT FAILURE AND ALL EQUIPMENT FAILURES/PROBLEMS OF A REPETITIVE NATURE

APPENDIX E

QUARTERLY PREVENTATIVE MAINTENANCE CHECKLIST AND OPERATOR TRAINING DOCUMENTATION

QUARTERLY PREVENTATIVE MAINTENANCE CHECKLIST

Job# 91110s

JORDAN TECHNOLOGIES INC

2820 South English Station Road
Louisville, KY 40299
Ph: 502-267-8344 Fax: 502-267-8379

1. BILLING ADDRESS

MOTIVA
Customer Name

1200 SOUTHEAST 28TH ST
Street Address

FORT LAUDERDALE FL
City / State / Zip

Billing Contact and Phone#

2. SHIPPING ADDRESS

Customer Name

Suite
Street Address

City / State / Zip

Shipping Contact and Phone#

3. LABOR AND TRAVEL

Date	Technician	Miles Driven	Std. Labor	Std. Travel	*O.T. Labor	*O.T. Travel	Hol. Labor	Hol. Travel
06-02-2009	RON SELMAN		3					
06-03-2009	RON SELMAN		5					
06-04-2009	RON SELMAN			4				
*OT is charged before 8 am, after 5 pm and on weekends.		Totals	8	4				

4. LABOR TYPE & EXPENSES

☒ P.M.I	☐ Airfare	☐ Service Call	☐ Car Rental
☐ Bid Job	☒ Lodging	☐ Testing	☐ Tolls/Parking
☐ Sales Call	☐ Equip. Rental	☐ Warranty	☒ Meals
☐ Training	☒ Mileage	☐ Other	☐ Other

5. PARTS & EQUIPMENT

Qty	Item Number	Description	TS	DP	OS
0			☐	☐	☐
0			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐

6. LABOR PERFORMED AND REMARKS

preformed pm on mcgill vru took all bed readings took all skid readings preformed all shutdowns on unit checked all actuators opened and checked all panels checking on a new actuator for the back pressure line max 30-30 psi

Lester F. Millman — Customer Signature

Lester F. Millman — Customer Printed Name

6/4/09 — Date

Customer P.O.

NET PAYMENT IS DUE 30 DAYS FROM DATE WORK IS PERFORMED

All installed or purchased parts have a 30 day or factory warranty, which ever is longer. No warranty is given for freight or labor on those parts.

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ENTERPRISES LLC

VRU Preventative Maintenance Check List

8. Shutdowns

8.1 Emergency stop ok

8.2 Post-loading auto shutdown ok

8.3 Gasoline absorber low level ok

8.4 Gasoline absorber high level ok
Verify return pump starts and pumps absorber to low level

8.5 Supply pump failure ok

8.6 Return pump failure ok

8.7 Vacuum pump(C1) failure ok

8.8 Vacuum pump(C2) failure

8.9 Vacuum pump(C1) low seal fluid flow ok

8.10 Vacuum pump(C2) low seal fluid flow

8.11 Seal fluid pump failure ok

8.12 Mov sequence failure ok

8.13 High separator/absorber psi (if applicable)

8.14 Carbon bed high temperature ok

8.15 Booster B-1 failure (if applicable)

8.16 Booster hi-temp (if applicable)

Comments:

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VRU Preventative Maintenance Check List

5.9 Level control valve(s) operating smoothly ____yes____

5.10 Inspect all pump/motor couplings and belts ____ok____

5.11 Visually inspect pressure/vacuum vent for vapors leaking or damage ____can not reach____

Comments: ____use flashlight on vacuum pump____

6. Electrical Operation

6.1 Check indicator/alarm lights ____ok____

6.2 Valve solenoids are operating properly ____ok____

6.3 Open breaker boxes and control panel check for loose wiring, verify no moisture, check heaters ____

Comments: ____

7. Glycol Maintenance

7.1 Glycol % concentration recorded on chart ____

7.2 Glycol PH ____ND____

Comments: ____

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ENTERPRISES LLC

VRU Preventative Maintenance Check List

4. Valve Actuators
Remove covers from actuators: check wiring, brakes, micro switches, cam heaters, thermostats, and signs of corrosion. Observe valves for proper seating and switching. Lubricate as necessary.

4.1 Mov-101 vent valve ____OK____

4.2 Mov-102 regen valve ____OK____

4.3 Mov-103 inlet valve ____OK____

4.4 Mov-201 vent valve ____OK____

4.5 Mov-202 regen valve ____OK____

4.6 Mov-203 inlet valve ____OK____

4.7 Mov-701 gas supply valve ____OK____

4.8 Mov-601 gas return valve ____OK____

Comments: _____

5. Mechanical Operation

5.1 All pumps/motors running smoothly ____yes____

5.2 Gasoline supply strainer cleaned _____

5.3 Glycol strainer cleaned _____

5.4 Gasoline level in absorber ____Full____

5.5 Glycol level in separator ____Full____

5.6 Pumps lubricated properly(oil in sight glass)

5.7 Lubricate motors as needed per manufacturer recommendation _____

5.8 Clean glycol and gasoline sight glasses ____OK____

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ENTERPRISES LLC

VRU Preventative Maintenance Check List

3. Vacuum checks

3.1 Purge air setting 27.5 inches of Mercury

3.2 Minimum flow setting 28.5 inches of Mercury

3.3 Maximum vacuum on V-1 during cycle 27.6 inches of Mercury

3.4 Maximum vacuum on V-2 during cycle 27.9 inches of Mercury

3.5 Deepest vacuum on vacuum pump gauge 28.5 inches of Mercury with both regen valves closed

3.6 Record 2 stage vacuum drop on V-1 when opening mov-102 Vacuum not drop below 10 inches of Mercury
Stage 1 18 inches of Mercury
Stage 2 15 inches of Mercury

3.7 Record 2 stage vacuum drop on V-2 when opening mov-202 Vacuum not drop below 10 inches of Mercury
Stage 1 17 inches of Mercury
Stage 2 14 inches of Mercury

3.8 Fifteen minute leak check V-1 _____

3.9 Fifteen minute leak check V-2 _____

3.10 Vent valve mov-101 repressure time 90 Sec

3.11 Vent valve mov-201 repressure time 90 Sec

Comments: _____

MOTIVA
ENTERPRISES LLC

VRU Preventative Maintenance Check List

1. Pressures

1.1 Gasoline psi to top of absorber 14.5 PSIG

1.2 Gasoline psi to bottom of absorber _____ PSIG

1.3 Gasoline return pump psi 45 PSIG

1.4 Gasoline supply pump psi before strainer 30 PSIG

1.5 Gasoline supply pump psi after strainer 30 PSIG

1.6 Seal Fluid psi before strainer/sock filter 51 PSIG

1.7 Seal Fluid psi after strainer/sock filter ~~47~~ PSIG

Comments: _____

2. Temperatures

2.1 Temperature V1: Top 75 DEG F Mid 75 DEG F BOT 75 DEG F

2.2 Temperature V2: Top 75 DEG F Mid 75 DEG F BOT 75 DEG F

2.3 Temperature inlet gas to heat exchanger 80° DEG F

2.4 Temperature outlet gas from heat exchanger 84° DEG F

2.5 Temperature glycol to vacuum pump(s) 101° DEG F

2.6 Temperature difference between 2.4 and 2.5 _____ DEG F
Please consult terminal manager if difference
Is over 10 DEG F

2.7 Temperature glycol on vacuum pump(C1) discharge 108° DEG F

2.8 Temperature glycol on vacuum pump(C2) discharge _____ DEG F

Comments: _____

MOTIVA
ENTERPRISES LLC

VRU Preventative Maintenance(PM) Check List

Date of Preventative Maintenance: 6/22/09 6/23/09

Motiva Terminal: Fort Lauderdale South

Address: _____

Fort Lauderdale FL

Technician: Ross Sabra

Start Time: 10am End Time: _____

(Quarterly or Bi-Annual PM): _____

All Motiva safety procedures and policies will be followed during preventative maintenance activities. Before start of PM, a hot or safe work permit will be issued from Motiva personnel after area has been determined to be ok for LEL, Oxygen and VOC's. Motiva personnel and will convey current condition of VRU to technician.

VRU issues pre-pm inspection:

both of unit making noise / back lite on vapagard not working

VRU issues post-pm inspections:

back pressure actuator not working properly / will have new one sent.

Terminal Manger_____ Date_____

OPERATOR TRAINING DOCUMENTATION

HSE Meeting Roster

Form HSE1

Instructions: Use this form to document HSE-related meetings.

Section 1. General Information

Date	7/30/08
Terminal	Motiva Enterprises, LLC, South Florida Complex 8015
Facilitator/Instructor	ANDY MARCZAK / JORDAN TECH.

Section 2. Meeting Description

Topic	Title V Air Permit, CAM Plan
Purpose	Meet the requirements of the CAM Plan
Handouts	None.
Agenda/Outline	Tabletop discussion for routine daily checks.

Section 3. Attendees

Print Name	Signature
SHARON ROBINSON	Sharon Robinson
Dexter T. Quarry	
Larry Ulrich	
Bob Redfern	
Steve Tesi	
Jonathan A. Mechan	
DENNIS BROOKS	
RICK BOWER	

Section 4. Action Items

Action Item	Responsible Person

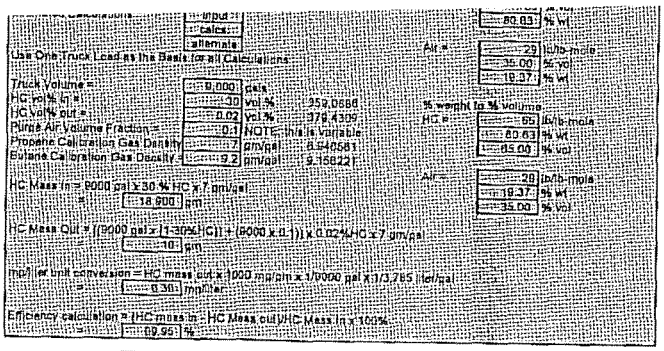
ANNUAL CARBON BED TESTING

Data Viewer	H2.08
Jordan Service Company	Glen Tolaczka

110-27371-5487

Device Type	DX100		
Serial No.	12A728148		
File Message	RATA TEST		
Time Correction	None		
Starting Condition	Manual		
Dividing Condition	Manual		
Meas Ch.	2		
Math Ch.	0		
Data Count	17947		
Sampling Interval	5.000 sec		
Start Time	2003/03/12	11:11:35	0.000
Stop Time	2003/03/13	12:07:05	0.000
Trigger Time	2003/03/13	12:07:05	0.000
Trigger No.	17946		
Damage Check	Not Damaged		

Converted Group 1 - 1



Date	Time	Ch. Tag sec	%C3H8	Average	mg/L	
				0.5		50.00 Average Inlet Concentration
						4.62 mg/L
2003/10/22	10:48:10	0.000	0.03			
2003/10/22	10:48:15	0.000	0.01			
2003/10/22	10:48:20	0.000	-0.02			
2003/10/22	10:48:25	0.000	0.04			
2003/10/22	10:48:30	0.000	0.01			
2003/10/22	10:48:35	0.000	-0.01			
2003/10/22	10:48:40	0.000	0.02			
2003/10/22	10:48:45	0.000	-0.02			
2003/10/22	10:48:50	0.000	0.00			
2003/10/22	10:48:55	0.000	-0.01			
2003/10/22	10:49:00	0.000	0.01			
2003/10/22	10:49:05	0.000	0.01			
2003/10/22	10:49:10	0.000	-0.01			
2003/10/22	10:49:15	0.000	0.02			
2003/10/22	10:49:20	0.000	0.02			
2003/10/22	10:49:25	0.000	0.01			
2003/10/22	10:49:30	0.000	-0.01			
2003/10/22	10:49:35	0.000	0.04			
2003/10/22	10:49:40	0.000	0.02			
2003/10/22	10:49:45	0.000	-0.02			
2003/10/22	10:49:50	0.000	0.03			
2003/10/22	10:49:55	0.000	-0.02			
2003/10/22	10:50:00	0.000	0.01			
2003/10/22	10:50:05	0.000	-0.01			
2003/10/22	10:50:10	0.000	0.00			
2003/10/22	10:50:15	0.000	0.01			
2003/10/22	10:50:20	0.000	-0.01			
2003/10/22	10:50:25	0.000	0.02			
2003/10/22	10:50:30	0.000	0.01			
2003/10/22	10:50:35	0.000	0.01			
2003/10/22	10:50:40	0.000	0.00			
2003/10/22	10:50:45	0.000	0.03			
2003/10/22	10:50:50	0.000	0.01			
2003/10/22	10:50:55	0.000	-0.02			
2003/10/22	10:51:00	0.000	0.03			
2003/10/22	10:51:05	0.000	-0.02			
2003/10/22	10:51:10	0.000	0.00			
2003/10/22	10:51:15	0.000	0.00			
2003/10/22	10:51:20	0.000	0.00			
2003/10/22	10:51:25	0.000	0.02			
2003/10/22	10:51:30	0.000	-0.02			
2003/10/22	10:51:35	0.000	0.01	0.01		0.05 mg/L
2003/10/22	10:51:40	0.000	0.01			
2003/10/22	10:51:45	0.000	0.01			
2003/10/22	10:51:50	0.000	0.01			
2003/10/22	10:51:55	0.000	0.03			
2003/10/22	10:52:00	0.000	0.01			
2003/10/22	10:52:05	0.000	-0.02			
2003/10/22	10:52:10	0.000	0.03			
2003/10/22	10:52:15	0.000	-0.02			
2003/10/22	10:52:20	0.000	0.00			
2003/10/22	10:52:25	0.000	0.01			
2003/10/22	10:52:30	0.000	-0.01			
2003/10/22	10:52:35	0.000	0.02			
2003/10/22	10:52:40	0.000	-0.02			
2003/10/22	10:52:45	0.000	0.01			
2003/10/22	10:52:50	0.000	0.00			
2003/10/22	10:52:55	0.000	0.00			
2003/10/22	10:53:00	0.000	0.01			
2003/10/22	10:53:05	0.000	0.03			
2003/10/22	10:53:10	0.000	0.02			
2003/10/22	10:53:15	0.000	-0.02			
2003/10/22	10:53:20	0.000	0.03			
2003/10/22	10:53:25	0.000	-0.01			
2003/10/22	10:53:30	0.000	0.00			
2003/10/22	10:53:35	0.000	0.01			
2003/10/22	10:53:40	0.000	-0.01			
2003/10/22	10:53:45	0.000	0.01			
2003/10/22	10:53:50	0.000	-0.02			
2003/10/22	10:53:55	0.000	0.01			
2003/10/22	10:54:00	0.000	0.01			
2003/10/22	10:54:05	0.000	0.00			
2003/10/22	10:54:10	0.000	0.01			
2003/10/22	10:54:15	0.000	0.03			
2003/10/22	10:54:20	0.000	0.01			
2003/10/22	10:54:25	0.000	-0.02			
2003/10/22	10:54:30	0.000	0.03			
2003/10/22	10:54:35	0.000	0.00			
2003/10/22	10:54:40	0.000	-0.01			
2003/10/22	10:54:45	0.000	0.02			
2003/10/22	10:54:50	0.000	-0.01			
2003/10/22	10:54:55	0.000	0.00			
2003/10/22	10:55:00	0.000	-0.02			
2003/10/22	10:55:05	0.000	0.01			
2003/10/22	10:55:10	0.000	0.01			
2003/10/22	10:55:15	0.000	-0.01			
2003/10/22	10:55:20	0.000	0.03			
2003/10/22	10:55:25	0.000	0.03			
2003/10/22	10:55:30	0.000	0.01			
2003/10/22	10:55:35	0.000	-0.02			
2003/10/22	10:55:40	0.000	0.04			
2003/10/22	10:55:45	0.000	0.01			
2003/10/22	10:55:50	0.000	-0.01			
2003/10/22	10:55:55	0.000	0.02			
2003/10/22	10:56:00	0.000	-0.01			
2003/10/22	10:56:05	0.000	0.01			
2003/10/22	10:56:10	0.000	-0.01			
2003/10/22	10:56:15	0.000	0.01			
2003/10/22	10:56:20	0.000	0.01			
2003/10/22	10:56:25	0.000	-0.01			
2003/10/22	10:56:30	0.000	0.02			
2003/10/22	10:56:35	0.000	0.02	0.01		0.06 mg/L
2003/10/22	10:56:40	0.000	0.01			
2003/10/22	10:56:45	0.000	-0.01			
2003/10/22	10:56:50	0.000	0.04			
2003/10/22	10:56:55	0.000	0.01			
2003/10/22	10:57:00	0.000	-0.01			
2003/10/22	10:57:05	0.000	0.03			

2003/10/22	10:57:30	0.000	0.02		
2003/10/22	10:57:35	0.000	-0.01		
2003/10/22	10:57:40	0.000	0.01		
2003/10/22	10:57:45	0.000	0.01		
2003/10/22	10:57:50	0.000	0.01		
2003/10/22	10:57:55	0.000	-0.01		
2003/10/22	10:58:00	0.000	0.03		
2003/10/22	10:58:05	0.000	0.01		
2003/10/22	10:58:10	0.000	-0.02		
2003/10/22	10:58:15	0.000	0.03		
2003/10/22	10:58:20	0.000	-0.02		
2003/10/22	10:58:25	0.000	0.00		
2003/10/22	10:58:30	0.000	0.00		
2003/10/22	10:58:35	0.000	0.00		
2003/10/22	10:58:40	0.000	0.02		
2003/10/22	10:58:45	0.000	-0.02		
2003/10/22	10:58:50	0.000	0.01		
2003/10/22	10:58:55	0.000	0.01		
2003/10/22	10:59:00	0.000	0.01		
2003/10/22	10:59:05	0.000	0.00		
2003/10/22	10:59:10	0.000	0.03		
2003/10/22	10:59:15	0.000	0.02		
2003/10/22	10:59:20	0.000	-0.02		
2003/10/22	10:59:25	0.000	0.03		
2003/10/22	10:59:30	0.000	-0.02		
2003/10/22	10:59:35	0.000	0.00		
2003/10/22	10:59:40	0.000	0.00		
2003/10/22	10:59:45	0.000	-0.01		
2003/10/22	10:59:50	0.000	0.01		
2003/10/22	10:59:55	0.000	-0.02		
2003/10/22	11:00:00	0.000	0.02		
2003/10/22	11:00:05	0.000	0.00		
2003/10/22	11:00:10	0.000	0.00		
2003/10/22	11:00:15	0.000	0.01		
2003/10/22	11:00:20	0.000	0.05		
2003/10/22	11:00:25	0.000	0.04		
2003/10/22	11:00:30	0.000	0.00		
2003/10/22	11:00:35	0.000	0.05		
2003/10/22	11:00:40	0.000	0.00		
2003/10/22	11:00:45	0.000	0.01		
2003/10/22	11:00:50	0.000	0.01		
2003/10/22	11:00:55	0.000	-0.01		
2003/10/22	11:01:00	0.000	0.00		
2003/10/22	11:01:05	0.000	-0.02		
2003/10/22	11:01:10	0.000	0.01		
2003/10/22	11:01:15	0.000	0.00		
2003/10/22	11:01:20	0.000	0.00		
2003/10/22	11:01:25	0.000	0.02		
2003/10/22	11:01:30	0.000	0.03		
2003/10/22	11:01:35	0.000	0.01	0.01	0.06 mg/L
2003/10/22	11:01:40	0.000	-0.02		
2003/10/22	11:01:45	0.000	0.04		
2003/10/22	11:01:50	0.000	0.00		
2003/10/22	11:01:55	0.000	-0.01		
2003/10/22	11:02:00	0.000	0.02		
2003/10/22	11:02:05	0.000	-0.01		
2003/10/22	11:02:10	0.000	0.01		
2003/10/22	11:02:15	0.000	-0.02		
2003/10/22	11:02:20	0.000	0.01		
2003/10/22	11:02:25	0.000	0.01		
2003/10/22	11:02:30	0.000	0.00		
2003/10/22	11:02:35	0.000	0.02		
2003/10/22	11:02:40	0.000	0.03		
2003/10/22	11:02:45	0.000	0.01		
2003/10/22	11:02:50	0.000	-0.01		
2003/10/22	11:02:55	0.000	0.04		
2003/10/22	11:03:00	0.000	0.00		
2003/10/22	11:03:05	0.000	-0.01		
2003/10/22	11:03:10	0.000	0.02		
2003/10/22	11:03:15	0.000	-0.01		
2003/10/22	11:03:20	0.000	0.01		
2003/10/22	11:03:25	0.000	-0.01		
2003/10/22	11:03:30	0.000	0.01		
2003/10/22	11:03:35	0.000	0.01		
2003/10/22	11:03:40	0.000	-0.01		
2003/10/22	11:03:45	0.000	0.01		
2003/10/22	11:03:50	0.000	0.02		
2003/10/22	11:03:55	0.000	0.01		
2003/10/22	11:04:00	0.000	-0.01		
2003/10/22	11:04:05	0.000	0.04		
2003/10/22	11:04:10	0.000	0.01		
2003/10/22	11:04:15	0.000	-0.01		
2003/10/22	11:04:20	0.000	0.03		
2003/10/22	11:04:25	0.000	-0.02		
2003/10/22	11:04:30	0.000	0.00		
2003/10/22	11:04:35	0.000	-0.01		
2003/10/22	11:04:40	0.000	0.01		
2003/10/22	11:04:45	0.000	0.01		
2003/10/22	11:04:50	0.000	-0.01		
2003/10/22	11:04:55	0.000	0.01		
2003/10/22	11:05:00	0.000	0.02		
2003/10/22	11:05:05	0.000	0.01		
2003/10/22	11:05:10	0.000	-0.01		
2003/10/22	11:05:15	0.000	0.03		
2003/10/22	11:05:20	0.000	0.02		
2003/10/22	11:05:25	0.000	-0.02		
2003/10/22	11:05:30	0.000	0.03		
2003/10/22	11:05:35	0.000	-0.02		
2003/10/22	11:05:40	0.000	0.00		
2003/10/22	11:05:45	0.000	0.00		
2003/10/22	11:05:50	0.000	0.00		
2003/10/22	11:05:55	0.000	0.01		
2003/10/22	11:06:00	0.000	-0.01		
2003/10/22	11:06:05	0.000	0.02		
2003/10/22	11:06:10	0.000	0.01		
2003/10/22	11:06:15	0.000	0.01		
2003/10/22	11:06:20	0.000	0.00		
2003/10/22	11:06:25	0.000	0.03		
2003/10/22	11:06:30	0.000	0.02		
2003/10/22	11:06:35	0.000	-0.02	0.00	0.04 mg/L
2003/10/22	11:06:40	0.000	0.03		
2003/10/22	11:06:45	0.000	-0.01		
2003/10/22	11:06:50	0.000	0.00		
2003/10/22	11:06:55	0.000	0.00		
2003/10/22	11:07:00	0.000	-0.01		
2003/10/22	11:07:05	0.000	0.00		
2003/10/22	11:07:10	0.000	-0.02		
2003/10/22	11:07:15	0.000	0.01		
2003/10/22	11:07:20	0.000	0.00		
2003/10/22	11:07:25	0.000	0.00		
2003/10/22	11:07:30	0.000	0.01		
2003/10/22	11:07:35	0.000	0.03		
2003/10/22	11:07:40	0.000	0.01		
2003/10/22	11:07:45	0.000	-0.02		
2003/10/22	11:07:50	0.000	0.03		
2003/10/22	11:07:55	0.000	-0.01		
2003/10/22	11:08:00	0.000	0.00		
2003/10/22	11:08:05	0.000	0.01		
2003/10/22	11:08:10	0.000	-0.01		
2003/10/22	11:08:15	0.000	0.01		
2003/10/22	11:08:20	0.000	-0.02		
2003/10/22	11:08:25	0.000	0.01		

2003/10/22	11:08:50	0.000	-0.01
2003/10/22	11:08:55	0.000	-0.02
2003/10/22	11:09:00	0.000	0.03
2003/10/22	11:09:05	0.000	0.00
2003/10/22	11:09:10	0.000	-0.01
2003/10/22	11:09:15	0.000	0.02
2003/10/22	11:09:20	0.000	-0.01
2003/10/22	11:09:25	0.000	0.01
2003/10/22	11:09:30	0.000	-0.02
2003/10/22	11:09:35	0.000	0.01
2003/10/22	11:09:40	0.000	0.01
2003/10/22	11:09:45	0.000	-0.01
2003/10/22	11:09:50	0.000	0.02
2003/10/22	11:09:55	0.000	0.03
2003/10/22	11:10:00	0.000	0.01
2003/10/22	11:10:05	0.000	-0.02
2003/10/22	11:10:10	0.000	0.04
2003/10/22	11:10:15	0.000	0.00
2003/10/22	11:10:20	0.000	-0.01
2003/10/22	11:10:25	0.000	0.02
2003/10/22	11:10:30	0.000	-0.02
2003/10/22	11:10:35	0.000	0.00
2003/10/22	11:10:40	0.000	-0.01
2003/10/22	11:10:45	0.000	0.01
2003/10/22	11:10:50	0.000	0.01
2003/10/22	11:10:55	0.000	-0.01
2003/10/22	11:11:00	0.000	0.01
2003/10/22	11:11:05	0.000	0.02
2003/10/22	11:11:10	0.000	0.01
2003/10/22	11:11:15	0.000	-0.01
2003/10/22	11:11:20	0.000	0.04
2003/10/22	11:11:25	0.000	0.02
2003/10/22	11:11:30	0.000	-0.02
2003/10/22	11:11:35	0.000	0.03
2003/10/22	11:11:40	0.000	-0.02
2003/10/22	11:11:45	0.000	0.00
2003/10/22	11:11:50	0.000	-0.01
2003/10/22	11:11:55	0.000	0.00
2003/10/22	11:12:00	0.000	0.01
2003/10/22	11:12:05	0.000	-0.01
2003/10/22	11:12:10	0.000	0.02
2003/10/22	11:12:15	0.000	0.01
2003/10/22	11:12:20	0.000	0.01
2003/10/22	11:12:25	0.000	0.00
2003/10/22	11:12:30	0.000	0.04
2003/10/22	11:12:35	0.000	0.02
2003/10/22	11:12:40	0.000	-0.02
2003/10/22	11:12:45	0.000	0.03
2003/10/22	11:12:50	0.000	-0.02
2003/10/22	11:12:55	0.000	0.01
2003/10/22	11:13:00	0.000	0.00
2003/10/22	11:13:05	0.000	0.00
2003/10/22	11:13:10	0.000	0.00
2003/10/22	11:13:15	0.000	-0.02
2003/10/22	11:13:20	0.000	0.02
2003/10/22	11:13:25	0.000	0.00
2003/10/22	11:13:30	0.000	0.01
2003/10/22	11:13:35	0.000	0.01
2003/10/22	11:13:40	0.000	0.03
2003/10/22	11:13:45	0.000	0.01
2003/10/22	11:13:50	0.000	-0.02
2003/10/22	11:13:55	0.000	0.03
2003/10/22	11:14:00	0.000	-0.02
2003/10/22	11:14:05	0.000	0.00
2003/10/22	11:14:10	0.000	0.01
2003/10/22	11:14:15	0.000	-0.01
2003/10/22	11:14:20	0.000	0.02
2003/10/22	11:14:25	0.000	-0.02
2003/10/22	11:14:30	0.000	0.01
2003/10/22	11:14:35	0.000	0.00
2003/10/22	11:14:40	0.000	0.00
2003/10/22	11:14:45	0.000	0.02
2003/10/22	11:14:50	0.000	0.03
2003/10/22	11:14:55	0.000	0.01
2003/10/22	11:15:00	0.000	-0.02
2003/10/22	11:15:05	0.000	0.03
2003/10/22	11:15:10	0.000	-0.01
2003/10/22	11:15:15	0.000	0.00
2003/10/22	11:15:20	0.000	0.01
2003/10/22	11:15:25	0.000	-0.01
2003/10/22	11:15:30	0.000	0.01
2003/10/22	11:15:35	0.000	-0.02
2003/10/22	11:15:40	0.000	0.01
2003/10/22	11:15:45	0.000	0.01
2003/10/22	11:15:50	0.000	0.00
2003/10/22	11:15:55	0.000	0.02
2003/10/22	11:16:00	0.000	0.03
2003/10/22	11:16:05	0.000	0.02
2003/10/22	11:16:10	0.000	-0.02
2003/10/22	11:16:15	0.000	0.03
2003/10/22	11:16:20	0.000	0.00
2003/10/22	11:16:25	0.000	-0.01
2003/10/22	11:16:30	0.000	0.02
2003/10/22	11:16:35	0.000	-0.01
2003/10/22	11:16:40	0.000	0.00
2003/10/22	11:16:45	0.000	-0.01
2003/10/22	11:16:50	0.000	0.01
2003/10/22	11:16:55	0.000	0.01
2003/10/22	11:17:00	0.000	-0.01
2003/10/22	11:17:05	0.000	0.01
2003/10/22	11:17:10	0.000	0.03
2003/10/22	11:17:15	0.000	0.01
2003/10/22	11:17:20	0.000	-0.01
2003/10/22	11:17:25	0.000	0.04
2003/10/22	11:17:30	0.000	0.01
2003/10/22	11:17:35	0.000	-0.01
2003/10/22	11:17:40	0.000	0.03
2003/10/22	11:17:45	0.000	-0.02
2003/10/22	11:17:50	0.000	0.00
2003/10/22	11:17:55	0.000	-0.01
2003/10/22	11:18:00	0.000	0.00
2003/10/22	11:18:05	0.000	0.01
2003/10/22	11:18:10	0.000	-0.01
2003/10/22	11:18:15	0.000	0.02
2003/10/22	11:18:20	0.000	0.01
2003/10/22	11:18:25	0.000	0.01
2003/10/22	11:18:30	0.000	-0.01
2003/10/22	11:18:35	0.000	0.04
2003/10/22	11:18:40	0.000	0.02
2003/10/22	11:18:45	0.000	-0.02
2003/10/22	11:18:50	0.000	0.03
2003/10/22	11:18:55	0.000	-0.02
2003/10/22	11:19:00	0.000	0.01
2003/10/22	11:19:05	0.000	0.00
2003/10/22	11:19:10	0.000	0.00
2003/10/22	11:19:15	0.000	0.00
2003/10/22	11:19:20	0.000	-0.01
2003/10/22	11:19:25	0.000	0.02
2003/10/22	11:19:30	0.000	0.01
2003/10/22	11:19:35	0.000	0.01
2003/10/22	11:19:40	0.000	0.00
2003/10/22	11:19:45	0.000	0.03

0.01 — 0.05 mph

0.00 — 0.04 mph

2003/10/22	11:20:10	0.000	0.00
2003/10/22	11:20:15	0.000	0.00
2003/10/22	11:20:20	0.000	0.00
2003/10/22	11:20:25	0.000	0.02
2003/10/22	11:20:30	0.000	-0.02
2003/10/22	11:20:35	0.000	0.01
2003/10/22	11:20:40	0.000	0.00
2003/10/22	11:20:45	0.000	0.01
2003/10/22	11:20:50	0.000	0.01
2003/10/22	11:20:55	0.000	0.03
2003/10/22	11:21:00	0.000	0.01
2003/10/22	11:21:05	0.000	-0.02
2003/10/22	11:21:10	0.000	0.03
2003/10/22	11:21:15	0.000	-0.01
2003/10/22	11:21:20	0.000	0.00
2003/10/22	11:21:25	0.000	0.01
2003/10/22	11:21:30	0.000	-0.01
2003/10/22	11:21:35	0.000	0.01
2003/10/22	11:21:40	0.000	-0.02
2003/10/22	11:21:45	0.000	0.01
2003/10/22	11:21:50	0.000	0.01
2003/10/22	11:21:55	0.000	0.00
2003/10/22	11:22:00	0.000	0.02
2003/10/22	11:22:05	0.000	0.03
2003/10/22	11:22:10	0.000	0.02
2003/10/22	11:22:15	0.000	-0.02
2003/10/22	11:22:20	0.000	0.03
2003/10/22	11:22:25	0.000	0.00
2003/10/22	11:22:30	0.000	-0.01
2003/10/22	11:22:35	0.000	0.02
2003/10/22	11:22:40	0.000	-0.01
2003/10/22	11:22:45	0.000	0.01
2003/10/22	11:22:50	0.000	-0.01
2003/10/22	11:22:55	0.000	0.02
2003/10/22	11:23:00	0.000	0.01
2003/10/22	11:23:05	0.000	0.00
2003/10/22	11:23:10	0.000	0.01
2003/10/22	11:23:15	0.000	0.03
2003/10/22	11:23:20	0.000	0.01
2003/10/22	11:23:25	0.000	-0.02
2003/10/22	11:23:30	0.000	0.04
2003/10/22	11:23:35	0.000	0.01
2003/10/22	11:23:40	0.000	-0.01
2003/10/22	11:23:45	0.000	0.02
2003/10/22	11:23:50	0.000	-0.01
2003/10/22	11:23:55	0.000	0.00
2003/10/22	11:24:00	0.000	-0.01
2003/10/22	11:24:05	0.000	0.01
2003/10/22	11:24:10	0.000	0.01
2003/10/22	11:24:15	0.000	-0.01
2003/10/22	11:24:20	0.000	0.02
2003/10/22	11:24:25	0.000	0.02
2003/10/22	11:24:30	0.000	0.01
2003/10/22	11:24:35	0.000	-0.01
2003/10/22	11:24:40	0.000	0.04
2003/10/22	11:24:45	0.000	0.02
2003/10/22	11:24:50	0.000	-0.02
2003/10/22	11:24:55	0.000	0.03
2003/10/22	11:25:00	0.000	-0.02
2003/10/22	11:25:05	0.000	0.01
2003/10/22	11:25:10	0.000	0.00
2003/10/22	11:25:15	0.000	0.00
2003/10/22	11:25:20	0.000	0.01
2003/10/22	11:25:25	0.000	-0.01
2003/10/22	11:25:30	0.000	0.02
2003/10/22	11:25:35	0.000	0.01
2003/10/22	11:25:40	0.000	0.01
2003/10/22	11:25:45	0.000	0.00
2003/10/22	11:25:50	0.000	0.03
2003/10/22	11:25:55	0.000	0.01
2003/10/22	11:26:00	0.000	-0.02
2003/10/22	11:26:05	0.000	0.03
2003/10/22	11:26:10	0.000	-0.02
2003/10/22	11:26:15	0.000	0.00
2003/10/22	11:26:20	0.000	0.00
2003/10/22	11:26:25	0.000	0.00
2003/10/22	11:26:30	0.000	0.02
2003/10/22	11:26:35	0.000	-0.02
2003/10/22	11:26:40	0.000	0.01
2003/10/22	11:26:45	0.000	0.03
2003/10/22	11:26:50	0.000	0.01
2003/10/22	11:26:55	0.000	0.01
2003/10/22	11:27:00	0.000	0.03
2003/10/22	11:27:05	0.000	0.01
2003/10/22	11:27:10	0.000	-0.02
2003/10/22	11:27:15	0.000	0.03
2003/10/22	11:27:20	0.000	-0.01
2003/10/22	11:27:25	0.000	0.00
2003/10/22	11:27:30	0.000	0.01
2003/10/22	11:27:35	0.000	-0.01
2003/10/22	11:27:40	0.000	0.01
2003/10/22	11:27:45	0.000	-0.02
2003/10/22	11:27:50	0.000	0.01
2003/10/22	11:27:55	0.000	0.00
2003/10/22	11:28:00	0.000	0.00
2003/10/22	11:28:05	0.000	0.02
2003/10/22	11:28:10	0.000	0.03
2003/10/22	11:28:15	0.000	0.02
2003/10/22	11:28:20	0.000	-0.02
2003/10/22	11:28:25	0.000	0.03
2003/10/22	11:28:30	0.000	0.00
2003/10/22	11:28:35	0.000	-0.01
2003/10/22	11:28:40	0.000	0.02
2003/10/22	11:28:45	0.000	-0.01
2003/10/22	11:28:50	0.000	0.01
2003/10/22	11:28:55	0.000	-0.01
2003/10/22	11:29:00	0.000	0.01
2003/10/22	11:29:05	0.000	0.01
2003/10/22	11:29:10	0.000	-0.01
2003/10/22	11:29:15	0.000	0.01
2003/10/22	11:29:20	0.000	0.03
2003/10/22	11:29:25	0.000	0.01
2003/10/22	11:29:30	0.000	-0.02
2003/10/22	11:29:35	0.000	0.04
2003/10/22	11:29:40	0.000	0.01
2003/10/22	11:29:45	0.000	-0.01
2003/10/22	11:29:50	0.000	0.02
2003/10/22	11:29:55	0.000	-0.01
2003/10/22	11:30:00	0.000	0.00
2003/10/22	11:30:05	0.000	-0.01
2003/10/22	11:30:10	0.000	0.01
2003/10/22	11:30:15	0.000	0.01
2003/10/22	11:30:20	0.000	-0.01
2003/10/22	11:30:25	0.000	0.02
2003/10/22	11:30:30	0.000	0.02
2003/10/22	11:30:35	0.000	0.01
2003/10/22	11:30:40	0.000	-0.01
2003/10/22	11:30:45	0.000	0.04
2003/10/22	11:30:50	0.000	0.02
2003/10/22	11:30:55	0.000	-0.02
2003/10/22	11:31:00	0.000	0.03
2003/10/22	11:31:05	0.000	-0.02

0.01 0.00 mg/L

0.01 0.05 mg/L

2003/10/22	11:31:30	0.000	-0.01		
2003/10/22	11:31:35	0.000	0.02	0.01	0.05 mg/L
2003/10/22	11:31:40	0.000	0.01		
2003/10/22	11:31:45	0.000	0.01		
2003/10/22	11:31:50	0.000	0.00		
2003/10/22	11:31:55	0.000	0.03		
2003/10/22	11:32:00	0.000	0.01		
2003/10/22	11:32:05	0.000	-0.02		
2003/10/22	11:32:10	0.000	0.03		
2003/10/22	11:32:15	0.000	-0.02		
2003/10/22	11:32:20	0.000	0.00		
2003/10/22	11:32:25	0.000	0.00		
2003/10/22	11:32:30	0.000	0.00		
2003/10/22	11:32:35	0.000	0.02		
2003/10/22	11:32:40	0.000	-0.02		
2003/10/22	11:32:45	0.000	0.01		
2003/10/22	11:32:50	0.000	0.00		
2003/10/22	11:32:55	0.000	0.01		
2003/10/22	11:33:00	0.000	0.01		
2003/10/22	11:33:05	0.000	0.03		
2003/10/22	11:33:10	0.000	0.01		
2003/10/22	11:33:15	0.000	-0.02		
2003/10/22	11:33:20	0.000	0.03		
2003/10/22	11:33:25	0.000	-0.01		
2003/10/22	11:33:30	0.000	0.00		
2003/10/22	11:33:35	0.000	0.01		
2003/10/22	11:33:40	0.000	-0.01		
2003/10/22	11:33:45	0.000	0.01		
2003/10/22	11:33:50	0.000	-0.02		
2003/10/22	11:33:55	0.000	0.01		
2003/10/22	11:34:00	0.000	0.00		
2003/10/22	11:34:05	0.000	0.00		
2003/10/22	11:34:10	0.000	0.01		
2003/10/22	11:34:15	0.000	0.03		
2003/10/22	11:34:20	0.000	0.02		
2003/10/22	11:34:25	0.000	-0.02		
2003/10/22	11:34:30	0.000	0.03		
2003/10/22	11:34:35	0.000	0.00		
2003/10/22	11:34:40	0.000	-0.01		
2003/10/22	11:34:45	0.000	0.02		
2003/10/22	11:34:50	0.000	-0.01		
2003/10/22	11:34:55	0.000	0.01		
2003/10/22	11:35:00	0.000	-0.01		
2003/10/22	11:35:05	0.000	0.01		
2003/10/22	11:35:10	0.000	0.01		
2003/10/22	11:35:15	0.000	-0.01		
2003/10/22	11:35:20	0.000	0.01		
2003/10/22	11:35:25	0.000	0.03		
2003/10/22	11:35:30	0.000	0.01		
2003/10/22	11:35:35	0.000	-0.02		
2003/10/22	11:35:40	0.000	0.04		
2003/10/22	11:35:45	0.000	0.01		
2003/10/22	11:35:50	0.000	-0.01		
2003/10/22	11:35:55	0.000	0.02		
2003/10/22	11:36:00	0.000	-0.01		
2003/10/22	11:36:05	0.000	0.00		
2003/10/22	11:36:10	0.000	-0.01		
2003/10/22	11:36:15	0.000	0.01		
2003/10/22	11:36:20	0.000	0.01		
2003/10/22	11:36:25	0.000	-0.01		
2003/10/22	11:36:30	0.000	0.02		
2003/10/22	11:36:35	0.000	0.02	0.01	0.05 mg/L
2003/10/22	11:36:40	0.000	0.01		
2003/10/22	11:36:45	0.000	-0.01		
2003/10/22	11:36:50	0.000	0.04		
2003/10/22	11:36:55	0.000	0.02		
2003/10/22	11:37:00	0.000	-0.02		
2003/10/22	11:37:05	0.000	0.03		
2003/10/22	11:37:10	0.000	-0.02		
2003/10/22	11:37:15	0.000	0.01		
2003/10/22	11:37:20	0.000	0.00		
2003/10/22	11:37:25	0.000	0.00		
2003/10/22	11:37:30	0.000	0.01		
2003/10/22	11:37:35	0.000	-0.01		
2003/10/22	11:37:40	0.000	0.02		
2003/10/22	11:37:45	0.000	0.01		
2003/10/22	11:37:50	0.000	0.01		
2003/10/22	11:37:55	0.000	0.00		
2003/10/22	11:38:00	0.000	0.03		
2003/10/22	11:38:05	0.000	0.01		
2003/10/22	11:38:10	0.000	-0.02		
2003/10/22	11:38:15	0.000	0.03		
2003/10/22	11:38:20	0.000	-0.02		
2003/10/22	11:38:25	0.000	0.00		
2003/10/22	11:38:30	0.000	0.00		
2003/10/22	11:38:35	0.000	0.00		
2003/10/22	11:38:40	0.000	0.02		
2003/10/22	11:38:45	0.000	-0.02		
2003/10/22	11:38:50	0.000	0.01		
2003/10/22	11:38:55	0.000	0.00		
2003/10/22	11:39:00	0.000	0.01		
2003/10/22	11:39:05	0.000	0.01		
2003/10/22	11:39:10	0.000	0.03		
2003/10/22	11:39:15	0.000	0.01		
2003/10/22	11:39:20	0.000	-0.02		
2003/10/22	11:39:25	0.000	0.03		
2003/10/22	11:39:30	0.000	-0.01		
2003/10/22	11:39:35	0.000	0.00		
2003/10/22	11:39:40	0.000	0.01		
2003/10/22	11:39:45	0.000	-0.01		
2003/10/22	11:39:50	0.000	0.01		
2003/10/22	11:39:55	0.000	-0.02		
2003/10/22	11:40:00	0.000	0.01		
2003/10/22	11:40:05	0.000	0.01		
2003/10/22	11:40:10	0.000	0.00		
2003/10/22	11:40:15	0.000	0.02		
2003/10/22	11:40:20	0.000	0.03		
2003/10/22	11:40:25	0.000	0.02		
2003/10/22	11:40:30	0.000	-0.02		
2003/10/22	11:40:35	0.000	0.03		
2003/10/22	11:40:40	0.000	0.00		
2003/10/22	11:40:45	0.000	-0.01		
2003/10/22	11:40:50	0.000	0.02		
2003/10/22	11:40:55	0.000	-0.01		
2003/10/22	11:41:00	0.000	0.00		
2003/10/22	11:41:05	0.000	-0.01		
2003/10/22	11:41:10	0.000	0.01		
2003/10/22	11:41:15	0.000	0.01		
2003/10/22	11:41:20	0.000	-0.01		
2003/10/22	11:41:25	0.000	0.01		
2003/10/22	11:41:30	0.000	0.02		
2003/10/22	11:41:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	11:41:40	0.000	-0.01		
2003/10/22	11:41:45	0.000	0.04		
2003/10/22	11:41:50	0.000	0.01		
2003/10/22	11:41:55	0.000	-0.01		
2003/10/22	11:42:00	0.000	0.02		
2003/10/22	11:42:05	0.000	-0.02		
2003/10/22	11:42:10	0.000	0.00		
2003/10/22	11:42:15	0.000	-0.01		
2003/10/22	11:42:20	0.000	0.00		
2003/10/22	11:42:25	0.000	0.01		

2003/10/22	11:42:50	0.000	-0.01
2003/10/22	11:42:55	0.000	0.04
2003/10/22	11:43:00	0.000	0.02
2003/10/22	11:43:05	0.000	-0.02
2003/10/22	11:43:10	0.000	0.03
2003/10/22	11:43:15	0.000	-0.02
2003/10/22	11:43:20	0.000	0.01
2003/10/22	11:43:25	0.000	0.00
2003/10/22	11:43:30	0.000	0.00
2003/10/22	11:43:35	0.000	0.01
2003/10/22	11:43:40	0.000	-0.01
2003/10/22	11:43:45	0.000	0.02
2003/10/22	11:43:50	0.000	0.01
2003/10/22	11:43:55	0.000	0.01
2003/10/22	11:44:00	0.000	0.01
2003/10/22	11:44:05	0.000	0.03
2003/10/22	11:44:10	0.000	0.01
2003/10/22	11:44:15	0.000	-0.02
2003/10/22	11:44:20	0.000	0.03
2003/10/22	11:44:25	0.000	-0.02
2003/10/22	11:44:30	0.000	0.00
2003/10/22	11:44:35	0.000	0.01
2003/10/22	11:44:40	0.000	-0.01
2003/10/22	11:44:45	0.000	0.02
2003/10/22	11:44:50	0.000	-0.02
2003/10/22	11:44:55	0.000	0.01
2003/10/22	11:45:00	0.000	0.00
2003/10/22	11:45:05	0.000	0.00
2003/10/22	11:45:10	0.000	0.02
2003/10/22	11:45:15	0.000	0.03
2003/10/22	11:45:20	0.000	0.01
2003/10/22	11:45:25	0.000	-0.02
2003/10/22	11:45:30	0.000	0.03
2003/10/22	11:45:35	0.000	-0.01
2003/10/22	11:45:40	0.000	0.00
2003/10/22	11:45:45	0.000	0.01
2003/10/22	11:45:50	0.000	-0.01
2003/10/22	11:45:55	0.000	0.01
2003/10/22	11:46:00	0.000	-0.02
2003/10/22	11:46:05	0.000	0.01
2003/10/22	11:46:10	0.000	0.01
2003/10/22	11:46:15	0.000	0.00
2003/10/22	11:46:20	0.000	0.02
2003/10/22	11:46:25	0.000	0.03
2003/10/22	11:46:30	0.000	0.02
2003/10/22	11:46:35	0.000	-0.02
2003/10/22	11:46:40	0.000	0.03
2003/10/22	11:46:45	0.000	0.00
2003/10/22	11:46:50	0.000	-0.01
2003/10/22	11:46:55	0.000	0.02
2003/10/22	11:47:00	0.000	-0.01
2003/10/22	11:47:05	0.000	0.00
2003/10/22	11:47:10	0.000	-0.01
2003/10/22	11:47:15	0.000	0.01
2003/10/22	11:47:20	0.000	0.01
2003/10/22	11:47:25	0.000	-0.01
2003/10/22	11:47:30	0.000	0.01
2003/10/22	11:47:35	0.000	0.02
2003/10/22	11:47:40	0.000	0.01
2003/10/22	11:47:45	0.000	-0.01
2003/10/22	11:47:50	0.000	0.04
2003/10/22	11:47:55	0.000	0.02
2003/10/22	11:48:00	0.000	-0.01
2003/10/22	11:48:05	0.000	0.03
2003/10/22	11:48:10	0.000	-0.02
2003/10/22	11:48:15	0.000	0.00
2003/10/22	11:48:20	0.000	-0.01
2003/10/22	11:48:25	0.000	0.00
2003/10/22	11:48:30	0.000	0.01
2003/10/22	11:48:35	0.000	-0.01
2003/10/22	11:48:40	0.000	0.02
2003/10/22	11:48:45	0.000	0.01
2003/10/22	11:48:50	0.000	0.01
2003/10/22	11:48:55	0.000	0.00
2003/10/22	11:49:00	0.000	0.03
2003/10/22	11:49:05	0.000	0.02
2003/10/22	11:49:10	0.000	-0.02
2003/10/22	11:49:15	0.000	0.03
2003/10/22	11:49:20	0.000	-0.02
2003/10/22	11:49:25	0.000	0.01
2003/10/22	11:49:30	0.000	0.00
2003/10/22	11:49:35	0.000	0.00
2003/10/22	11:49:40	0.000	0.00
2003/10/22	11:49:45	0.000	-0.02
2003/10/22	11:49:50	0.000	0.02
2003/10/22	11:49:55	0.000	0.00
2003/10/22	11:50:00	0.000	0.01
2003/10/22	11:50:05	0.000	0.01
2003/10/22	11:50:10	0.000	0.03
2003/10/22	11:50:15	0.000	0.01
2003/10/22	11:50:20	0.000	-0.02
2003/10/22	11:50:25	0.000	0.03
2003/10/22	11:50:30	0.000	-0.01
2003/10/22	11:50:35	0.000	0.00
2003/10/22	11:50:40	0.000	0.01
2003/10/22	11:50:45	0.000	-0.01
2003/10/22	11:50:50	0.000	0.02
2003/10/22	11:50:55	0.000	-0.02
2003/10/22	11:51:00	0.000	0.01
2003/10/22	11:51:05	0.000	0.00
2003/10/22	11:51:10	0.000	0.00
2003/10/22	11:51:15	0.000	0.02
2003/10/22	11:51:20	0.000	0.03
2003/10/22	11:51:25	0.000	0.01
2003/10/22	11:51:30	0.000	-0.02
2003/10/22	11:51:35	0.000	0.03
2003/10/22	11:51:40	0.000	0.00
2003/10/22	11:51:45	0.000	-0.01
2003/10/22	11:51:50	0.000	0.02
2003/10/22	11:51:55	0.000	-0.01
2003/10/22	11:52:00	0.000	0.01
2003/10/22	11:52:05	0.000	-0.02
2003/10/22	11:52:10	0.000	0.01
2003/10/22	11:52:15	0.000	0.01
2003/10/22	11:52:20	0.000	-0.01
2003/10/22	11:52:25	0.000	0.02
2003/10/22	11:52:30	0.000	0.02
2003/10/22	11:52:35	0.000	0.01
2003/10/22	11:52:40	0.000	-0.02
2003/10/22	11:52:45	0.000	0.03
2003/10/22	11:52:50	0.000	0.00
2003/10/22	11:52:55	0.000	-0.01
2003/10/22	11:53:00	0.000	0.02
2003/10/22	11:53:05	0.000	-0.02
2003/10/22	11:53:10	0.000	0.01
2003/10/22	11:53:15	0.000	-0.01
2003/10/22	11:53:20	0.000	0.01
2003/10/22	11:53:25	0.000	0.01
2003/10/22	11:53:30	0.000	-0.01
2003/10/22	11:53:35	0.000	0.01
2003/10/22	11:53:40	0.000	0.02
2003/10/22	11:53:45	0.000	0.01

0.01 0.05 mph

0.00 0.04 mph

2003/10/22	11:54:10	0.000	0.03		
2003/10/22	11:54:15	0.000	-0.02		
2003/10/22	11:54:20	0.000	0.00		
2003/10/22	11:54:25	0.000	0.00		
2003/10/22	11:54:30	0.000	0.00		
2003/10/22	11:54:35	0.000	0.01		
2003/10/22	11:54:40	0.000	-0.01		
2003/10/22	11:54:45	0.000	0.02		
2003/10/22	11:54:50	0.000	0.01		
2003/10/22	11:54:55	0.000	0.01		
2003/10/22	11:55:00	0.000	0.00		
2003/10/22	11:55:05	0.000	0.03		
2003/10/22	11:55:10	0.000	0.02		
2003/10/22	11:55:15	0.000	-0.02		
2003/10/22	11:55:20	0.000	0.03		
2003/10/22	11:55:25	0.000	-0.01		
2003/10/22	11:55:30	0.000	0.00		
2003/10/22	11:55:35	0.000	0.00		
2003/10/22	11:55:40	0.000	-0.01		
2003/10/22	11:55:45	0.000	0.00		
2003/10/22	11:55:50	0.000	-0.02		
2003/10/22	11:55:55	0.000	0.01		
2003/10/22	11:56:00	0.000	0.00		
2003/10/22	11:56:05	0.000	0.00		
2003/10/22	11:56:10	0.000	0.02		
2003/10/22	11:56:15	0.000	0.03		
2003/10/22	11:56:20	0.000	0.01		
2003/10/22	11:56:25	0.000	-0.02		
2003/10/22	11:56:30	0.000	0.03		
2003/10/22	11:56:35	0.000	-0.01	0.01	<0.05 mg/L
2003/10/22	11:56:40	0.000	0.00		
2003/10/22	11:56:45	0.000	0.01		
2003/10/22	11:56:50	0.000	-0.01		
2003/10/22	11:56:55	0.000	0.01		
2003/10/22	11:57:00	0.000	-0.02		
2003/10/22	11:57:05	0.000	0.01		
2003/10/22	11:57:10	0.000	0.01		
2003/10/22	11:57:15	0.000	0.00		
2003/10/22	11:57:20	0.000	0.02		
2003/10/22	11:57:25	0.000	0.03		
2003/10/22	11:57:30	0.000	0.01		
2003/10/22	11:57:35	0.000	-0.02		
2003/10/22	11:57:40	0.000	0.03		
2003/10/22	11:57:45	0.000	0.00		
2003/10/22	11:57:50	0.000	-0.01		
2003/10/22	11:57:55	0.000	0.02		
2003/10/22	11:58:00	0.000	-0.01		
2003/10/22	11:58:05	0.000	0.01		
2003/10/22	11:58:10	0.000	-0.01		
2003/10/22	11:58:15	0.000	0.01		
2003/10/22	11:58:20	0.000	0.01		
2003/10/22	11:58:25	0.000	-0.01		
2003/10/22	11:58:30	0.000	0.01		
2003/10/22	11:58:35	0.000	0.02		
2003/10/22	11:58:40	0.000	0.01		
2003/10/22	11:58:45	0.000	-0.01		
2003/10/22	11:58:50	0.000	0.03		
2003/10/22	11:58:55	0.000	0.01		
2003/10/22	11:59:00	0.000	-0.01		
2003/10/22	11:59:05	0.000	0.03		
2003/10/22	11:59:10	0.000	-0.02		
2003/10/22	11:59:15	0.000	0.00		
2003/10/22	11:59:20	0.000	-0.01		
2003/10/22	11:59:25	0.000	0.00		
2003/10/22	11:59:30	0.000	0.02		
2003/10/22	11:59:35	0.000	-0.01		
2003/10/22	11:59:40	0.000	0.01		
2003/10/22	11:59:45	0.000	0.01		
2003/10/22	11:59:50	0.000	0.01		
2003/10/22	11:59:55	0.000	0.00		
2003/10/22	12:00:00	0.000	0.03		
2003/10/22	12:00:05	0.000	0.02		
2003/10/22	12:00:10	0.000	-0.02		
2003/10/22	12:00:15	0.000	0.03		
2003/10/22	12:00:20	0.000	-0.02		
2003/10/22	12:00:25	0.000	0.00		
2003/10/22	12:00:30	0.000	0.00		
2003/10/22	12:00:35	0.000	0.00		
2003/10/22	12:00:40	0.000	0.01		
2003/10/22	12:00:45	0.000	-0.01		
2003/10/22	12:00:50	0.000	0.02		
2003/10/22	12:00:55	0.000	0.00		
2003/10/22	12:01:00	0.000	0.01		
2003/10/22	12:01:05	0.000	0.01		
2003/10/22	12:01:10	0.000	0.03		
2003/10/22	12:01:15	0.000	0.02		
2003/10/22	12:01:20	0.000	-0.02		
2003/10/22	12:01:25	0.000	0.03		
2003/10/22	12:01:30	0.000	-0.01		
2003/10/22	12:01:35	0.000	0.00	0.01	<0.05 mg/L
2003/10/22	12:01:40	0.000	0.01		
2003/10/22	12:01:45	0.000	-0.01		
2003/10/22	12:01:50	0.000	0.00		
2003/10/22	12:01:55	0.000	-0.02		
2003/10/22	12:02:00	0.000	0.01		
2003/10/22	12:02:05	0.000	0.00		
2003/10/22	12:02:10	0.000	0.00		
2003/10/22	12:02:15	0.000	0.02		
2003/10/22	12:02:20	0.000	0.02		
2003/10/22	12:02:25	0.000	0.01		
2003/10/22	12:02:30	0.000	-0.02		
2003/10/22	12:02:35	0.000	0.03		
2003/10/22	12:02:40	0.000	0.00		
2003/10/22	12:02:45	0.000	-0.01		
2003/10/22	12:02:50	0.000	0.02		
2003/10/22	12:02:55	0.000	-0.01		
2003/10/22	12:03:00	0.000	0.01		
2003/10/22	12:03:05	0.000	-0.02		
2003/10/22	12:03:10	0.000	0.01		
2003/10/22	12:03:15	0.000	0.01		
2003/10/22	12:03:20	0.000	-0.01		
2003/10/22	12:03:25	0.000	0.02		
2003/10/22	12:03:30	0.000	0.02		
2003/10/22	12:03:35	0.000	0.01		
2003/10/22	12:03:40	0.000	-0.01		
2003/10/22	12:03:45	0.000	0.04		
2003/10/22	12:03:50	0.000	0.01		
2003/10/22	12:03:55	0.000	-0.01		
2003/10/22	12:04:00	0.000	0.03		
2003/10/22	12:04:05	0.000	-0.02		
2003/10/22	12:04:10	0.000	0.01		
2003/10/22	12:04:15	0.000	-0.01		
2003/10/22	12:04:20	0.000	0.01		
2003/10/22	12:04:25	0.000	0.02		
2003/10/22	12:04:30	0.000	-0.01		
2003/10/22	12:04:35	0.000	0.01		
2003/10/22	12:04:40	0.000	0.01		
2003/10/22	12:04:45	0.000	0.01		
2003/10/22	12:04:50	0.000	-0.01		
2003/10/22	12:04:55	0.000	0.03		
2003/10/22	12:05:00	0.000	0.01		
2003/10/22	12:05:05	0.000	-0.01		

2003/10/22	12:05:30	0.000	0.00		
2003/10/22	12:05:35	0.000	0.02		
2003/10/22	12:05:40	0.000	-0.02		
2003/10/22	12:05:45	0.000	0.01		
2003/10/22	12:05:50	0.000	0.01		
2003/10/22	12:05:55	0.000	0.01		
2003/10/22	12:06:00	0.000	0.00		
2003/10/22	12:06:05	0.000	0.03		
2003/10/22	12:06:10	0.000	0.02		
2003/10/22	12:06:15	0.000	-0.02		
2003/10/22	12:06:20	0.000	0.03		
2003/10/22	12:06:25	0.000	-0.01		
2003/10/22	12:06:30	0.000	0.00		
2003/10/22	12:06:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	12:06:40	0.000	-0.01		
2003/10/22	12:06:45	0.000	0.01		
2003/10/22	12:06:50	0.000	-0.01		
2003/10/22	12:06:55	0.000	0.02		
2003/10/22	12:07:00	0.000	0.00		
2003/10/22	12:07:05	0.000	0.00		
2003/10/22	12:07:10	0.000	0.01		
2003/10/22	12:07:15	0.000	0.03		
2003/10/22	12:07:20	0.000	0.02		
2003/10/22	12:07:25	0.000	-0.02		
2003/10/22	12:07:30	0.000	0.01		
2003/10/22	12:07:35	0.000	0.00		
2003/10/22	12:07:40	0.000	0.00		
2003/10/22	12:07:45	0.000	0.02		
2003/10/22	12:07:50	0.000	-0.01		
2003/10/22	12:07:55	0.000	0.00		
2003/10/22	12:08:00	0.000	-0.02		
2003/10/22	12:08:05	0.000	0.01		
2003/10/22	12:08:10	0.000	0.01		
2003/10/22	12:08:15	0.000	-0.01		
2003/10/22	12:08:20	0.000	0.03		
2003/10/22	12:08:25	0.000	0.03		
2003/10/22	12:08:30	0.000	0.01		
2003/10/22	12:08:35	0.000	-0.01		
2003/10/22	12:08:40	0.000	0.04		
2003/10/22	12:08:45	0.000	0.01		
2003/10/22	12:08:50	0.000	-0.01		
2003/10/22	12:08:55	0.000	0.02		
2003/10/22	12:09:00	0.000	-0.01		
2003/10/22	12:09:05	0.000	0.01		
2003/10/22	12:09:10	0.000	-0.01		
2003/10/22	12:09:15	0.000	0.01		
2003/10/22	12:09:20	0.000	0.01		
2003/10/22	12:09:25	0.000	-0.01		
2003/10/22	12:09:30	0.000	0.02		
2003/10/22	12:09:35	0.000	0.01		
2003/10/22	12:09:40	0.000	0.01		
2003/10/22	12:09:45	0.000	-0.01		
2003/10/22	12:09:50	0.000	0.03		
2003/10/22	12:09:55	0.000	0.01		
2003/10/22	12:10:00	0.000	-0.02		
2003/10/22	12:10:05	0.000	0.03		
2003/10/22	12:10:10	0.000	-0.02		
2003/10/22	12:10:15	0.000	0.01		
2003/10/22	12:10:20	0.000	0.00		
2003/10/22	12:10:25	0.000	0.00		
2003/10/22	12:10:30	0.000	0.02		
2003/10/22	12:10:35	0.000	-0.01		
2003/10/22	12:10:40	0.000	0.01		
2003/10/22	12:10:45	0.000	0.01		
2003/10/22	12:10:50	0.000	0.01		
2003/10/22	12:10:55	0.000	0.01		
2003/10/22	12:11:00	0.000	0.03		
2003/10/22	12:11:05	0.000	0.01		
2003/10/22	12:11:10	0.000	-0.02		
2003/10/22	12:11:15	0.000	0.03		
2003/10/22	12:11:20	0.000	-0.01		
2003/10/22	12:11:25	0.000	0.00		
2003/10/22	12:11:30	0.000	0.01		
2003/10/22	12:11:35	0.000	-0.01	0.01	0.08 mg/L
2003/10/22	12:11:40	0.000	0.02		
2003/10/22	12:11:45	0.000	-0.02		
2003/10/22	12:11:50	0.000	0.01		
2003/10/22	12:11:55	0.000	0.00		
2003/10/22	12:12:00	0.000	0.00		
2003/10/22	12:12:05	0.000	0.01		
2003/10/22	12:12:10	0.000	0.03		
2003/10/22	12:12:15	0.000	0.02		
2003/10/22	12:12:20	0.000	-0.02		
2003/10/22	12:12:25	0.000	0.03		
2003/10/22	12:12:30	0.000	-0.01		
2003/10/22	12:12:35	0.000	-0.01		
2003/10/22	12:12:40	0.000	0.02		
2003/10/22	12:12:45	0.000	-0.01		
2003/10/22	12:12:50	0.000	0.01		
2003/10/22	12:12:55	0.000	-0.01		
2003/10/22	12:13:00	0.000	0.01		
2003/10/22	12:13:05	0.000	0.01		
2003/10/22	12:13:10	0.000	-0.01		
2003/10/22	12:13:15	0.000	0.01		
2003/10/22	12:13:20	0.000	0.03		
2003/10/22	12:13:25	0.000	0.01		
2003/10/22	12:13:30	0.000	-0.02		
2003/10/22	12:13:35	0.000	0.04		
2003/10/22	12:13:40	0.000	0.01		
2003/10/22	12:13:45	0.000	-0.01		
2003/10/22	12:13:50	0.000	0.02		
2003/10/22	12:13:55	0.000	-0.01		
2003/10/22	12:14:00	0.000	0.00		
2003/10/22	12:14:05	0.000	-0.01		
2003/10/22	12:14:10	0.000	0.01		
2003/10/22	12:14:15	0.000	0.01		
2003/10/22	12:14:20	0.000	-0.01		
2003/10/22	12:14:25	0.000	0.02		
2003/10/22	12:14:30	0.000	0.02		
2003/10/22	12:14:35	0.000	0.01		
2003/10/22	12:14:40	0.000	-0.01		
2003/10/22	12:14:45	0.000	0.04		
2003/10/22	12:14:50	0.000	0.02		
2003/10/22	12:14:55	0.000	-0.02		
2003/10/22	12:15:00	0.000	0.03		
2003/10/22	12:15:05	0.000	-0.02		
2003/10/22	12:15:10	0.000	0.01		
2003/10/22	12:15:15	0.000	0.00		
2003/10/22	12:15:20	0.000	0.00		
2003/10/22	12:15:25	0.000	0.01		
2003/10/22	12:15:30	0.000	-0.01		
2003/10/22	12:15:35	0.000	0.02		
2003/10/22	12:15:40	0.000	0.00		
2003/10/22	12:15:45	0.000	0.01		
2003/10/22	12:15:50	0.000	0.01		
2003/10/22	12:15:55	0.000	0.03		
2003/10/22	12:16:00	0.000	0.01		
2003/10/22	12:16:05	0.000	-0.02		
2003/10/22	12:16:10	0.000	0.03		
2003/10/22	12:16:15	0.000	-0.01		
2003/10/22	12:16:20	0.000	0.00		
2003/10/22	12:16:25	0.000	0.01		

2003/10/22	12:16:50	0.000	0.00			
2003/10/22	12:16:55	0.000	0.00			
2003/10/22	12:17:00	0.000	0.02			
2003/10/22	12:17:05	0.000	0.03			
2003/10/22	12:17:10	0.000	0.01			
2003/10/22	12:17:15	0.000	-0.02			
2003/10/22	12:17:20	0.000	0.03			
2003/10/22	12:17:25	0.000	-0.01			
2003/10/22	12:17:30	0.000	0.00			
2003/10/22	12:17:35	0.000	0.02			
2003/10/22	12:17:40	0.000	-0.01			
2003/10/22	12:17:45	0.000	0.01			
2003/10/22	12:17:50	0.000	-0.02			
2003/10/22	12:17:55	0.000	0.01			
2003/10/22	12:18:00	0.000	0.01			
2003/10/22	12:18:05	0.000	-0.01			
2003/10/22	12:18:10	0.000	0.02			
2003/10/22	12:18:15	0.000	0.03			
2003/10/22	12:18:20	0.000	0.01			
2003/10/22	12:18:25	0.000	-0.02			
2003/10/22	12:18:30	0.000	0.04			
2003/10/22	12:18:35	0.000	0.00			
2003/10/22	12:18:40	0.000	-0.01			
2003/10/22	12:18:45	0.000	0.02			
2003/10/22	12:18:50	0.000	-0.02			
2003/10/22	12:18:55	0.000	0.00			
2003/10/22	12:19:00	0.000	-0.01			
2003/10/22	12:19:05	0.000	0.01			
2003/10/22	12:19:10	0.000	0.01			
2003/10/22	12:19:15	0.000	-0.01			
2003/10/22	12:19:20	0.000	0.01			
2003/10/22	12:19:25	0.000	0.02			
2003/10/22	12:19:30	0.000	0.01			
2003/10/22	12:19:35	0.000	-0.01			
2003/10/22	12:19:40	0.000	0.03			
2003/10/22	12:19:45	0.000	0.02			
2003/10/22	12:19:50	0.000	-0.02			
2003/10/22	12:19:55	0.000	0.03			
2003/10/22	12:20:00	0.000	-0.02			
2003/10/22	12:20:05	0.000	0.00			
2003/10/22	12:20:10	0.000	0.00			
2003/10/22	12:20:15	0.000	0.00			
2003/10/22	12:20:20	0.000	0.01			
2003/10/22	12:20:25	0.000	-0.01			
2003/10/22	12:20:30	0.000	0.02			
2003/10/22	12:20:35	0.000	0.01			
2003/10/22	12:20:40	0.000	0.01			
2003/10/22	12:20:45	0.000	0.00			
2003/10/22	12:20:50	0.000	0.03			
2003/10/22	12:20:55	0.000	0.02			
2003/10/22	12:21:00	0.000	-0.02			
2003/10/22	12:21:05	0.000	0.03			
2003/10/22	12:21:10	0.000	-0.01			
2003/10/22	12:21:15	0.000	0.00			
2003/10/22	12:21:20	0.000	0.01			
2003/10/22	12:21:25	0.000	-0.01			
2003/10/22	12:21:30	0.000	0.00			
2003/10/22	12:21:35	0.000	-0.02	0.01	0.05	mg/L
2003/10/22	12:21:40	0.000	0.01			
2003/10/22	12:21:45	0.000	0.00			
2003/10/22	12:21:50	0.000	0.00			
2003/10/22	12:21:55	0.000	0.02			
2003/10/22	12:22:00	0.000	0.03			
2003/10/22	12:22:05	0.000	0.01			
2003/10/22	12:22:10	0.000	-0.02			
2003/10/22	12:22:15	0.000	0.03			
2003/10/22	12:22:20	0.000	0.00			
2003/10/22	12:22:25	0.000	-0.01			
2003/10/22	12:22:30	0.000	0.02			
2003/10/22	12:22:35	0.000	-0.01			
2003/10/22	12:22:40	0.000	0.01			
2003/10/22	12:22:45	0.000	-0.02			
2003/10/22	12:22:50	0.000	0.01			
2003/10/22	12:22:55	0.000	0.01			
2003/10/22	12:23:00	0.000	-0.01			
2003/10/22	12:23:05	0.000	0.02			
2003/10/22	12:23:10	0.000	0.02			
2003/10/22	12:23:15	0.000	0.01			
2003/10/22	12:23:20	0.000	-0.01			
2003/10/22	12:23:25	0.000	0.04			
2003/10/22	12:23:30	0.000	0.01			
2003/10/22	12:23:35	0.000	-0.01			
2003/10/22	12:23:40	0.000	0.03			
2003/10/22	12:23:45	0.000	-0.01			
2003/10/22	12:23:50	0.000	0.01			
2003/10/22	12:23:55	0.000	-0.01			
2003/10/22	12:24:00	0.000	0.01			
2003/10/22	12:24:05	0.000	0.02			
2003/10/22	12:24:10	0.000	-0.01			
2003/10/22	12:24:15	0.000	0.01			
2003/10/22	12:24:20	0.000	0.01			
2003/10/22	12:24:25	0.000	0.01			
2003/10/22	12:24:30	0.000	-0.01			
2003/10/22	12:24:35	0.000	0.03			
2003/10/22	12:24:40	0.000	0.01			
2003/10/22	12:24:45	0.000	-0.01			
2003/10/22	12:24:50	0.000	0.03			
2003/10/22	12:24:55	0.000	-0.02			
2003/10/22	12:25:00	0.000	0.00			
2003/10/22	12:25:05	0.000	0.00			
2003/10/22	12:25:10	0.000	0.00			
2003/10/22	12:25:15	0.000	0.02			
2003/10/22	12:25:20	0.000	-0.01			
2003/10/22	12:25:25	0.000	0.01			
2003/10/22	12:25:30	0.000	0.01			
2003/10/22	12:25:35	0.000	0.01			
2003/10/22	12:25:40	0.000	0.01			
2003/10/22	12:25:45	0.000	0.03			
2003/10/22	12:25:50	0.000	0.02			
2003/10/22	12:25:55	0.000	-0.02			
2003/10/22	12:26:00	0.000	0.03			
2003/10/22	12:26:05	0.000	-0.01			
2003/10/22	12:26:10	0.000	0.00			
2003/10/22	12:26:15	0.000	0.01			
2003/10/22	12:26:20	0.000	-0.01			
2003/10/22	12:26:25	0.000	0.01			
2003/10/22	12:26:30	0.000	-0.02			
2003/10/22	12:26:35	0.000	0.02	0.01	0.05	mg/L
2003/10/22	12:26:40	0.000	0.00			
2003/10/22	12:26:45	0.000	0.00			
2003/10/22	12:26:50	0.000	0.01			
2003/10/22	12:26:55	0.000	0.03			
2003/10/22	12:27:00	0.000	0.02			
2003/10/22	12:27:05	0.000	-0.02			
2003/10/22	12:27:10	0.000	0.03			
2003/10/22	12:27:15	0.000	0.00			
2003/10/22	12:27:20	0.000	-0.01			
2003/10/22	12:27:25	0.000	0.02			
2003/10/22	12:27:30	0.000	-0.01			
2003/10/22	12:27:35	0.000	0.00			
2003/10/22	12:27:40	0.000	-0.02			
2003/10/22	12:27:45	0.000	0.01			

2003/10/22	12:28:10	0.000	0.01		
2003/10/22	12:28:15	0.000	-0.01		
2003/10/22	12:28:20	0.000	0.04		
2003/10/22	12:28:25	0.000	0.01		
2003/10/22	12:28:30	0.000	-0.01		
2003/10/22	12:28:35	0.000	0.03		
2003/10/22	12:28:40	0.000	-0.01		
2003/10/22	12:28:45	0.000	0.01		
2003/10/22	12:28:50	0.000	-0.01		
2003/10/22	12:28:55	0.000	0.00		
2003/10/22	12:29:00	0.000	0.01		
2003/10/22	12:29:05	0.000	-0.01		
2003/10/22	12:29:10	0.000	0.02		
2003/10/22	12:29:15	0.000	0.02		
2003/10/22	12:29:20	0.000	0.01		
2003/10/22	12:29:25	0.000	0.00		
2003/10/22	12:29:30	0.000	0.03		
2003/10/22	12:29:35	0.000	0.01		
2003/10/22	12:29:40	0.000	-0.02		
2003/10/22	12:29:45	0.000	0.03		
2003/10/22	12:29:50	0.000	-0.02		
2003/10/22	12:29:55	0.000	0.01		
2003/10/22	12:30:00	0.000	0.00		
2003/10/22	12:30:05	0.000	0.00		
2003/10/22	12:30:10	0.000	0.02		
2003/10/22	12:30:15	0.000	-0.02		
2003/10/22	12:30:20	0.000	0.01		
2003/10/22	12:30:25	0.000	0.00		
2003/10/22	12:30:30	0.000	0.01		
2003/10/22	12:30:35	0.000	0.01		
2003/10/22	12:30:40	0.000	0.03		
2003/10/22	12:30:45	0.000	0.01		
2003/10/22	12:30:50	0.000	-0.02		
2003/10/22	12:30:55	0.000	0.03		
2003/10/22	12:31:00	0.000	-0.01		
2003/10/22	12:31:05	0.000	0.00		
2003/10/22	12:31:10	0.000	0.01		
2003/10/22	12:31:15	0.000	-0.01		
2003/10/22	12:31:20	0.000	0.01		
2003/10/22	12:31:25	0.000	-0.02		
2003/10/22	12:31:30	0.000	0.01		
2003/10/22	12:31:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	12:31:40	0.000	0.00		
2003/10/22	12:31:45	0.000	0.02		
2003/10/22	12:31:50	0.000	0.03		
2003/10/22	12:31:55	0.000	0.02		
2003/10/22	12:32:00	0.000	-0.02		
2003/10/22	12:32:05	0.000	0.03		
2003/10/22	12:32:10	0.000	0.00		
2003/10/22	12:32:15	0.000	-0.01		
2003/10/22	12:32:20	0.000	0.02		
2003/10/22	12:32:25	0.000	-0.01		
2003/10/22	12:32:30	0.000	0.00		
2003/10/22	12:32:35	0.000	-0.01		
2003/10/22	12:32:40	0.000	0.01		
2003/10/22	12:32:45	0.000	0.01		
2003/10/22	12:32:50	0.000	-0.01		
2003/10/22	12:32:55	0.000	0.01		
2003/10/22	12:33:00	0.000	0.02		
2003/10/22	12:33:05	0.000	0.01		
2003/10/22	12:33:10	0.000	-0.01		
2003/10/22	12:33:15	0.000	0.03		
2003/10/22	12:33:20	0.000	0.01		
2003/10/22	12:33:25	0.000	-0.01		
2003/10/22	12:33:30	0.000	0.03		
2003/10/22	12:33:35	0.000	-0.02		
2003/10/22	12:33:40	0.000	0.00		
2003/10/22	12:33:45	0.000	-0.01		
2003/10/22	12:33:50	0.000	0.00		
2003/10/22	12:33:55	0.000	0.01		
2003/10/22	12:34:00	0.000	-0.01		
2003/10/22	12:34:05	0.000	0.02		
2003/10/22	12:34:10	0.000	0.01		
2003/10/22	12:34:15	0.000	0.01		
2003/10/22	12:34:20	0.000	0.00		
2003/10/22	12:34:25	0.000	0.03		
2003/10/22	12:34:30	0.000	0.02		
2003/10/22	12:34:35	0.000	-0.02		
2003/10/22	12:34:40	0.000	0.03		
2003/10/22	12:34:45	0.000	-0.02		
2003/10/22	12:34:50	0.000	0.01		
2003/10/22	12:34:55	0.000	0.00		
2003/10/22	12:35:00	0.000	0.00		
2003/10/22	12:35:05	0.000	0.00		
2003/10/22	12:35:10	0.000	-0.02		
2003/10/22	12:35:15	0.000	0.01		
2003/10/22	12:35:20	0.000	0.00		
2003/10/22	12:35:25	0.000	0.01		
2003/10/22	12:35:30	0.000	0.01		
2003/10/22	12:35:35	0.000	0.03		
2003/10/22	12:35:40	0.000	0.01		
2003/10/22	12:35:45	0.000	-0.02		
2003/10/22	12:35:50	0.000	0.03		
2003/10/22	12:35:55	0.000	-0.01		
2003/10/22	12:36:00	0.000	0.00		
2003/10/22	12:36:05	0.000	0.01		
2003/10/22	12:36:10	0.000	-0.01		
2003/10/22	12:36:15	0.000	0.01		
2003/10/22	12:36:20	0.000	-0.02		
2003/10/22	12:36:25	0.000	0.01		
2003/10/22	12:36:30	0.000	0.01		
2003/10/22	12:36:35	0.000	0.00	0.01	0.05 mg/L
2003/10/22	12:36:40	0.000	0.02		
2003/10/22	12:36:45	0.000	0.03		
2003/10/22	12:36:50	0.000	0.01		
2003/10/22	12:36:55	0.000	-0.02		
2003/10/22	12:37:00	0.000	0.03		
2003/10/22	12:37:05	0.000	0.00		
2003/10/22	12:37:10	0.000	-0.01		
2003/10/22	12:37:15	0.000	0.02		
2003/10/22	12:37:20	0.000	-0.01		
2003/10/22	12:37:25	0.000	0.01		
2003/10/22	12:37:30	0.000	-0.01		
2003/10/22	12:37:35	0.000	0.01		
2003/10/22	12:37:40	0.000	0.01		
2003/10/22	12:37:45	0.000	-0.01		
2003/10/22	12:37:50	0.000	0.01		
2003/10/22	12:37:55	0.000	0.02		
2003/10/22	12:38:00	0.000	0.01		
2003/10/22	12:38:05	0.000	-0.01		
2003/10/22	12:38:10	0.000	0.03		
2003/10/22	12:38:15	0.000	0.01		
2003/10/22	12:38:20	0.000	-0.01		
2003/10/22	12:38:25	0.000	0.03		
2003/10/22	12:38:30	0.000	-0.02		
2003/10/22	12:38:35	0.000	0.01		
2003/10/22	12:38:40	0.000	0.00		
2003/10/22	12:38:45	0.000	0.00		
2003/10/22	12:38:50	0.000	0.02		
2003/10/22	12:38:55	0.000	-0.01		
2003/10/22	12:39:00	0.000	0.01		
2003/10/22	12:39:05	0.000	0.01		

2003/10/22	12:39:30	0.000	-0.02		
2003/10/22	12:39:35	0.000	0.03		
2003/10/22	12:39:40	0.000	-0.02		
2003/10/22	12:39:45	0.000	0.00		
2003/10/22	12:39:50	0.000	0.01		
2003/10/22	12:39:55	0.000	-0.01		
2003/10/22	12:40:00	0.000	0.01		
2003/10/22	12:40:05	0.000	-0.01		
2003/10/22	12:40:10	0.000	0.02		
2003/10/22	12:40:15	0.000	0.00		
2003/10/22	12:40:20	0.000	0.00		
2003/10/22	12:40:25	0.000	0.01		
2003/10/22	12:40:30	0.000	0.03		
2003/10/22	12:40:35	0.000	0.02		
2003/10/22	12:40:40	0.000	-0.02		
2003/10/22	12:40:45	0.000	0.03		
2003/10/22	12:40:50	0.000	0.00		
2003/10/22	12:40:55	0.000	0.00		
2003/10/22	12:41:00	0.000	0.01		
2003/10/22	12:41:05	0.000	-0.01		
2003/10/22	12:41:10	0.000	0.00		
2003/10/22	12:41:15	0.000	-0.02		
2003/10/22	12:41:20	0.000	0.01		
2003/10/22	12:41:25	0.000	0.01		
2003/10/22	12:41:30	0.000	0.00		
2003/10/22	12:41:35	0.000	0.03	0.01	0.05 mg/L
2003/10/22	12:41:40	0.000	0.03		
2003/10/22	12:41:45	0.000	0.01		
2003/10/22	12:41:50	0.000	-0.01		
2003/10/22	12:41:55	0.000	0.04		
2003/10/22	12:42:00	0.000	0.01		
2003/10/22	12:42:05	0.000	-0.01		
2003/10/22	12:42:10	0.000	0.02		
2003/10/22	12:42:15	0.000	-0.01		
2003/10/22	12:42:20	0.000	0.01		
2003/10/22	12:42:25	0.000	-0.01		
2003/10/22	12:42:30	0.000	0.01		
2003/10/22	12:42:35	0.000	0.01		
2003/10/22	12:42:40	0.000	-0.01		
2003/10/22	12:42:45	0.000	0.02		
2003/10/22	12:42:50	0.000	0.02		
2003/10/22	12:42:55	0.000	0.01		
2003/10/22	12:43:00	0.000	0.00		
2003/10/22	12:43:05	0.000	0.03		
2003/10/22	12:43:10	0.000	0.01		
2003/10/22	12:43:15	0.000	-0.02		
2003/10/22	12:43:20	0.000	0.03		
2003/10/22	12:43:25	0.000	-0.02		
2003/10/22	12:43:30	0.000	0.01		
2003/10/22	12:43:35	0.000	0.00		
2003/10/22	12:43:40	0.000	0.00		
2003/10/22	12:43:45	0.000	0.02		
2003/10/22	12:43:50	0.000	-0.01		
2003/10/22	12:43:55	0.000	0.01		
2003/10/22	12:44:00	0.000	0.01		
2003/10/22	12:44:05	0.000	0.01		
2003/10/22	12:44:10	0.000	0.01		
2003/10/22	12:44:15	0.000	0.03		
2003/10/22	12:44:20	0.000	0.01		
2003/10/22	12:44:25	0.000	-0.02		
2003/10/22	12:44:30	0.000	0.03		
2003/10/22	12:44:35	0.000	-0.01		
2003/10/22	12:44:40	0.000	0.00		
2003/10/22	12:44:45	0.000	0.01		
2003/10/22	12:44:50	0.000	-0.01		
2003/10/22	12:44:55	0.000	0.01		
2003/10/22	12:45:00	0.000	-0.02		
2003/10/22	12:45:05	0.000	0.01		
2003/10/22	12:45:10	0.000	0.01		
2003/10/22	12:45:15	0.000	0.00		
2003/10/22	12:45:20	0.000	0.02		
2003/10/22	12:45:25	0.000	0.03		
2003/10/22	12:45:30	0.000	0.02		
2003/10/22	12:45:35	0.000	-0.02		
2003/10/22	12:45:40	0.000	0.03		
2003/10/22	12:45:45	0.000	0.00		
2003/10/22	12:45:50	0.000	-0.01		
2003/10/22	12:45:55	0.000	0.02		
2003/10/22	12:46:00	0.000	-0.01		
2003/10/22	12:46:05	0.000	0.01		
2003/10/22	12:46:10	0.000	-0.01		
2003/10/22	12:46:15	0.000	0.01		
2003/10/22	12:46:20	0.000	0.01		
2003/10/22	12:46:25	0.000	-0.01		
2003/10/22	12:46:30	0.000	0.01		
2003/10/22	12:46:35	0.000	0.02	0.01	0.06 mg/L
2003/10/22	12:46:40	0.000	0.01		
2003/10/22	12:46:45	0.000	-0.01		
2003/10/22	12:46:50	0.000	0.04		
2003/10/22	12:46:55	0.000	0.01		
2003/10/22	12:47:00	0.000	-0.01		
2003/10/22	12:47:05	0.000	0.03		
2003/10/22	12:47:10	0.000	-0.02		
2003/10/22	12:47:15	0.000	0.00		
2003/10/22	12:47:20	0.000	-0.01		
2003/10/22	12:47:25	0.000	0.00		
2003/10/22	12:47:30	0.000	0.01		
2003/10/22	12:47:35	0.000	-0.01		
2003/10/22	12:47:40	0.000	0.02		
2003/10/22	12:47:45	0.000	0.01		
2003/10/22	12:47:50	0.000	0.01		
2003/10/22	12:47:55	0.000	0.00		
2003/10/22	12:48:00	0.000	0.03		
2003/10/22	12:48:05	0.000	0.02		
2003/10/22	12:48:10	0.000	-0.02		
2003/10/22	12:48:15	0.000	0.03		
2003/10/22	12:48:20	0.000	-0.02		
2003/10/22	12:48:25	0.000	0.01		
2003/10/22	12:48:30	0.000	0.00		
2003/10/22	12:48:35	0.000	0.00		
2003/10/22	12:48:40	0.000	0.00		
2003/10/22	12:48:45	0.000	-0.02		
2003/10/22	12:48:50	0.000	0.01		
2003/10/22	12:48:55	0.000	0.00		
2003/10/22	12:49:00	0.000	0.01		
2003/10/22	12:49:05	0.000	0.02		
2003/10/22	12:49:10	0.000	0.03		
2003/10/22	12:49:15	0.000	0.01		
2003/10/22	12:49:20	0.000	-0.02		
2003/10/22	12:49:25	0.000	0.03		
2003/10/22	12:49:30	0.000	-0.01		
2003/10/22	12:49:35	0.000	0.00		
2003/10/22	12:49:40	0.000	0.01		
2003/10/22	12:49:45	0.000	-0.01		
2003/10/22	12:49:50	0.000	0.01		
2003/10/22	12:49:55	0.000	-0.02		
2003/10/22	12:50:00	0.000	0.01		
2003/10/22	12:50:05	0.000	0.01		
2003/10/22	12:50:10	0.000	0.00		
2003/10/22	12:50:15	0.000	0.02		
2003/10/22	12:50:20	0.000	0.03		
2003/10/22	12:50:25	0.000	0.01		

2003/10/22	12:50:50	0.000	0.02			
2003/10/22	12:50:55	0.000	-0.01			
2003/10/22	12:51:00	0.000	0.01			
2003/10/22	12:51:05	0.000	-0.01			
2003/10/22	12:51:10	0.000	0.01			
2003/10/22	12:51:15	0.000	0.01			
2003/10/22	12:51:20	0.000	-0.01			
2003/10/22	12:51:25	0.000	0.01			
2003/10/22	12:51:30	0.000	0.02			
2003/10/22	12:51:35	0.000	0.01	0.01	0.05	mg/L
2003/10/22	12:51:40	0.000	-0.01			
2003/10/22	12:51:45	0.000	0.03			
2003/10/22	12:51:50	0.000	0.01			
2003/10/22	12:51:55	0.000	-0.01			
2003/10/22	12:52:00	0.000	0.03			
2003/10/22	12:52:05	0.000	-0.02			
2003/10/22	12:52:10	0.000	0.00			
2003/10/22	12:52:15	0.000	0.00			
2003/10/22	12:52:20	0.000	0.00			
2003/10/22	12:52:25	0.000	0.02			
2003/10/22	12:52:30	0.000	-0.01			
2003/10/22	12:52:35	0.000	0.01			
2003/10/22	12:52:40	0.000	0.01			
2003/10/22	12:52:45	0.000	0.01			
2003/10/22	12:52:50	0.000	0.00			
2003/10/22	12:52:55	0.000	0.03			
2003/10/22	12:53:00	0.000	0.02			
2003/10/22	12:53:05	0.000	-0.02			
2003/10/22	12:53:10	0.000	0.03			
2003/10/22	12:53:15	0.000	-0.01			
2003/10/22	12:53:20	0.000	0.00			
2003/10/22	12:53:25	0.000	0.01			
2003/10/22	12:53:30	0.000	-0.01			
2003/10/22	12:53:35	0.000	0.01			
2003/10/22	12:53:40	0.000	-0.02			
2003/10/22	12:53:45	0.000	0.01			
2003/10/22	12:53:50	0.000	0.00			
2003/10/22	12:53:55	0.000	0.00			
2003/10/22	12:54:00	0.000	0.01			
2003/10/22	12:54:05	0.000	0.03			
2003/10/22	12:54:10	0.000	0.02			
2003/10/22	12:54:15	0.000	-0.02			
2003/10/22	12:54:20	0.000	0.03			
2003/10/22	12:54:25	0.000	0.00			
2003/10/22	12:54:30	0.000	-0.01			
2003/10/22	12:54:35	0.000	0.02			
2003/10/22	12:54:40	0.000	-0.01			
2003/10/22	12:54:45	0.000	0.00			
2003/10/22	12:54:50	0.000	-0.02			
2003/10/22	12:54:55	0.000	0.01			
2003/10/22	12:55:00	0.000	0.01			
2003/10/22	12:55:05	0.000	-0.01			
2003/10/22	12:55:10	0.000	0.03			
2003/10/22	12:55:15	0.000	0.02			
2003/10/22	12:55:20	0.000	0.01			
2003/10/22	12:55:25	0.000	-0.01			
2003/10/22	12:55:30	0.000	0.04			
2003/10/22	12:55:35	0.000	0.01			
2003/10/22	12:55:40	0.000	-0.01			
2003/10/22	12:55:45	0.000	0.03			
2003/10/22	12:55:50	0.000	-0.01			
2003/10/22	12:55:55	0.000	0.01			
2003/10/22	12:56:00	0.000	-0.01			
2003/10/22	12:56:05	0.000	0.00			
2003/10/22	12:56:10	0.000	0.01			
2003/10/22	12:56:15	0.000	-0.01			
2003/10/22	12:56:20	0.000	0.02			
2003/10/22	12:56:25	0.000	0.01			
2003/10/22	12:56:30	0.000	0.01			
2003/10/22	12:56:35	0.000	0.00	0.01	0.05	mg/L
2003/10/22	12:56:40	0.000	0.03			
2003/10/22	12:56:45	0.000	0.01			
2003/10/22	12:56:50	0.000	-0.02			
2003/10/22	12:56:55	0.000	0.03			
2003/10/22	12:57:00	0.000	-0.02			
2003/10/22	12:57:05	0.000	0.01			
2003/10/22	12:57:10	0.000	0.00			
2003/10/22	12:57:15	0.000	0.00			
2003/10/22	12:57:20	0.000	0.02			
2003/10/22	12:57:25	0.000	-0.02			
2003/10/22	12:57:30	0.000	0.01			
2003/10/22	12:57:35	0.000	0.00			
2003/10/22	12:57:40	0.000	0.01			
2003/10/22	12:57:45	0.000	0.01			
2003/10/22	12:57:50	0.000	0.03			
2003/10/22	12:57:55	0.000	0.01			
2003/10/22	12:58:00	0.000	-0.02			
2003/10/22	12:58:05	0.000	0.03			
2003/10/22	12:58:10	0.000	-0.01			
2003/10/22	12:58:15	0.000	0.00			
2003/10/22	12:58:20	0.000	0.01			
2003/10/22	12:58:25	0.000	-0.01			
2003/10/22	12:58:30	0.000	0.01			
2003/10/22	12:58:35	0.000	-0.02			
2003/10/22	12:58:40	0.000	0.01			
2003/10/22	12:58:45	0.000	0.01			
2003/10/22	12:58:50	0.000	0.00			
2003/10/22	12:58:55	0.000	0.02			
2003/10/22	12:59:00	0.000	0.03			
2003/10/22	12:59:05	0.000	0.02			
2003/10/22	12:59:10	0.000	-0.02			
2003/10/22	12:59:15	0.000	0.03			
2003/10/22	12:59:20	0.000	0.00			
2003/10/22	12:59:25	0.000	-0.01			
2003/10/22	12:59:30	0.000	0.02			
2003/10/22	12:59:35	0.000	-0.01			
2003/10/22	12:59:40	0.000	0.01			
2003/10/22	12:59:45	0.000	-0.01			
2003/10/22	12:59:50	0.000	0.01			
2003/10/22	12:59:55	0.000	0.01			
2003/10/22	13:00:00	0.000	-0.01			
2003/10/22	13:00:05	0.000	0.01			
2003/10/22	13:00:10	0.000	0.02			
2003/10/22	13:00:15	0.000	0.01			
2003/10/22	13:00:20	0.000	-0.01			
2003/10/22	13:00:25	0.000	0.03			
2003/10/22	13:00:30	0.000	0.02			
2003/10/22	13:00:35	0.000	-0.01			
2003/10/22	13:00:40	0.000	0.03			
2003/10/22	13:00:45	0.000	-0.02			
2003/10/22	13:00:50	0.000	0.00			
2003/10/22	13:00:55	0.000	0.00			
2003/10/22	13:01:00	0.000	0.00			
2003/10/22	13:01:05	0.000	0.01			
2003/10/22	13:01:10	0.000	-0.01			
2003/10/22	13:01:15	0.000	0.02			
2003/10/22	13:01:20	0.000	0.01			
2003/10/22	13:01:25	0.000	0.01			
2003/10/22	13:01:30	0.000	0.00			
2003/10/22	13:01:35	0.000	0.03	0.01	0.05	mg/L
2003/10/22	13:01:40	0.000	0.02			
2003/10/22	13:01:45	0.000	-0.02			

2003/10/22	13:02:10	0.000	-0.01		
2003/10/22	13:02:15	0.000	0.00		
2003/10/22	13:02:20	0.000	-0.02		
2003/10/22	13:02:25	0.000	0.01		
2003/10/22	13:02:30	0.000	0.00		
2003/10/22	13:02:35	0.000	0.00		
2003/10/22	13:02:40	0.000	0.02		
2003/10/22	13:02:45	0.000	0.03		
2003/10/22	13:02:50	0.000	0.01		
2003/10/22	13:02:55	0.000	-0.02		
2003/10/22	13:03:00	0.000	0.03		
2003/10/22	13:03:05	0.000	0.00		
2003/10/22	13:03:10	0.000	-0.01		
2003/10/22	13:03:15	0.000	0.02		
2003/10/22	13:03:20	0.000	-0.01		
2003/10/22	13:03:25	0.000	0.01		
2003/10/22	13:03:30	0.000	-0.02		
2003/10/22	13:03:35	0.000	0.01		
2003/10/22	13:03:40	0.000	0.01		
2003/10/22	13:03:45	0.000	-0.01		
2003/10/22	13:03:50	0.000	0.02		
2003/10/22	13:03:55	0.000	0.02		
2003/10/22	13:04:00	0.000	0.01		
2003/10/22	13:04:05	0.000	-0.01		
2003/10/22	13:04:10	0.000	0.04		
2003/10/22	13:04:15	0.000	0.01		
2003/10/22	13:04:20	0.000	-0.01		
2003/10/22	13:04:25	0.000	0.03		
2003/10/22	13:04:30	0.000	-0.02		
2003/10/22	13:04:35	0.000	0.01		
2003/10/22	13:04:40	0.000	-0.01		
2003/10/22	13:04:45	0.000	0.01		
2003/10/22	13:04:50	0.000	0.02		
2003/10/22	13:04:55	0.000	-0.01		
2003/10/22	13:05:00	0.000	0.01		
2003/10/22	13:05:05	0.000	0.01		
2003/10/22	13:05:10	0.000	0.01		
2003/10/22	13:05:15	0.000	0.00		
2003/10/22	13:05:20	0.000	0.03		
2003/10/22	13:05:25	0.000	0.01		
2003/10/22	13:05:30	0.000	-0.01		
2003/10/22	13:05:35	0.000	0.03		
2003/10/22	13:05:40	0.000	-0.02		
2003/10/22	13:05:45	0.000	0.00		
2003/10/22	13:05:50	0.000	0.00		
2003/10/22	13:05:55	0.000	0.00		
2003/10/22	13:06:00	0.000	0.02		
2003/10/22	13:06:05	0.000	-0.02		
2003/10/22	13:06:10	0.000	0.01		
2003/10/22	13:06:15	0.000	0.00		
2003/10/22	13:06:20	0.000	0.01		
2003/10/22	13:06:25	0.000	0.01		
2003/10/22	13:06:30	0.000	0.03		
2003/10/22	13:06:35	0.000	0.02	0.01	0.05 mg/L
2003/10/22	13:06:40	0.000	-0.02		
2003/10/22	13:06:45	0.000	0.03		
2003/10/22	13:06:50	0.000	-0.01		
2003/10/22	13:06:55	0.000	0.00		
2003/10/22	13:07:00	0.000	0.01		
2003/10/22	13:07:05	0.000	-0.01		
2003/10/22	13:07:10	0.000	0.01		
2003/10/22	13:07:15	0.000	-0.01		
2003/10/22	13:07:20	0.000	0.01		
2003/10/22	13:07:25	0.000	0.01		
2003/10/22	13:07:30	0.000	0.00		
2003/10/22	13:07:35	0.000	0.01		
2003/10/22	13:07:40	0.000	0.02		
2003/10/22	13:07:45	0.000	0.01		
2003/10/22	13:07:50	0.000	-0.02		
2003/10/22	13:07:55	0.000	0.04		
2003/10/22	13:08:00	0.000	0.01		
2003/10/22	13:08:05	0.000	-0.01		
2003/10/22	13:08:10	0.000	0.02		
2003/10/22	13:08:15	0.000	-0.01		
2003/10/22	13:08:20	0.000	0.00		
2003/10/22	13:08:25	0.000	-0.01		
2003/10/22	13:08:30	0.000	0.01		
2003/10/22	13:08:35	0.000	0.01		
2003/10/22	13:08:40	0.000	-0.01		
2003/10/22	13:08:45	0.000	0.02		
2003/10/22	13:08:50	0.000	0.01		
2003/10/22	13:08:55	0.000	0.01		
2003/10/22	13:09:00	0.000	-0.01		
2003/10/22	13:09:05	0.000	0.03		
2003/10/22	13:09:10	0.000	0.02		
2003/10/22	13:09:15	0.000	-0.01		
2003/10/22	13:09:20	0.000	0.03		
2003/10/22	13:09:25	0.000	-0.02		
2003/10/22	13:09:30	0.000	0.01		
2003/10/22	13:09:35	0.000	0.00		
2003/10/22	13:09:40	0.000	0.00		
2003/10/22	13:09:45	0.000	0.00		
2003/10/22	13:09:50	0.000	-0.01		
2003/10/22	13:09:55	0.000	0.01		
2003/10/22	13:10:00	0.000	0.00		
2003/10/22	13:10:05	0.000	0.01		
2003/10/22	13:10:10	0.000	0.01		
2003/10/22	13:10:15	0.000	0.03		
2003/10/22	13:10:20	0.000	0.01		
2003/10/22	13:10:25	0.000	-0.02		
2003/10/22	13:10:30	0.000	0.03		
2003/10/22	13:10:35	0.000	-0.01		
2003/10/22	13:10:40	0.000	0.00		
2003/10/22	13:10:45	0.000	0.01		
2003/10/22	13:10:50	0.000	-0.01		
2003/10/22	13:10:55	0.000	0.02		
2003/10/22	13:11:00	0.000	-0.02		
2003/10/22	13:11:05	0.000	0.01		
2003/10/22	13:11:10	0.000	0.00		
2003/10/22	13:11:15	0.000	0.00		
2003/10/22	13:11:20	0.000	0.02		
2003/10/22	13:11:25	0.000	0.02		
2003/10/22	13:11:30	0.000	0.01		
2003/10/22	13:11:35	0.000	-0.01	0.01	0.05 mg/L
2003/10/22	13:11:40	0.000	0.04		
2003/10/22	13:11:45	0.000	0.00		
2003/10/22	13:11:50	0.000	-0.01		
2003/10/22	13:11:55	0.000	0.02		
2003/10/22	13:12:00	0.000	-0.01		
2003/10/22	13:12:05	0.000	0.01		
2003/10/22	13:12:10	0.000	-0.01		
2003/10/22	13:12:15	0.000	0.01		
2003/10/22	13:12:20	0.000	0.01		
2003/10/22	13:12:25	0.000	-0.01		
2003/10/22	13:12:30	0.000	0.01		
2003/10/22	13:12:35	0.000	0.02		
2003/10/22	13:12:40	0.000	0.01		
2003/10/22	13:12:45	0.000	-0.01		
2003/10/22	13:12:50	0.000	0.06		
2003/10/22	13:12:55	0.000	0.02		
2003/10/22	13:13:00	0.000	0.01		
2003/10/22	13:13:05	0.000	0.05		

2003/10/22	13:13:30	0.000	0.02
2003/10/22	13:13:35	0.000	-0.01
2003/10/22	13:13:40	0.000	0.01
2003/10/22	13:13:45	0.000	0.01
2003/10/22	13:13:50	0.000	0.02
2003/10/22	13:13:55	0.000	0.02
2003/10/22	13:14:00	0.000	0.06
2003/10/22	13:14:05	0.000	0.05
2003/10/22	13:14:10	0.000	0.01
2003/10/22	13:14:15	0.000	0.05
2003/10/22	13:14:20	0.000	0.00
2003/10/22	13:14:25	0.000	0.01
2003/10/22	13:14:30	0.000	0.01
2003/10/22	13:14:35	0.000	-0.01
2003/10/22	13:14:40	0.000	0.01
2003/10/22	13:14:45	0.000	-0.01
2003/10/22	13:14:50	0.000	0.02
2003/10/22	13:14:55	0.000	0.00
2003/10/22	13:15:00	0.000	0.00
2003/10/22	13:15:05	0.000	0.01
2003/10/22	13:15:10	0.000	0.03
2003/10/22	13:15:15	0.000	0.02
2003/10/22	13:15:20	0.000	-0.02
2003/10/22	13:15:25	0.000	0.04
2003/10/22	13:15:30	0.000	0.00
2003/10/22	13:15:35	0.000	-0.01
2003/10/22	13:15:40	0.000	0.02
2003/10/22	13:15:45	0.000	-0.01
2003/10/22	13:15:50	0.000	0.00
2003/10/22	13:15:55	0.000	-0.02
2003/10/22	13:16:00	0.000	0.01
2003/10/22	13:16:05	0.000	0.01
2003/10/22	13:16:10	0.000	-0.01
2003/10/22	13:16:15	0.000	0.02
2003/10/22	13:16:20	0.000	0.02
2003/10/22	13:16:25	0.000	0.01
2003/10/22	13:16:30	0.000	-0.01
2003/10/22	13:16:35	0.000	0.04
2003/10/22	13:16:40	0.000	0.01
2003/10/22	13:16:45	0.000	-0.01
2003/10/22	13:16:50	0.000	0.03
2003/10/22	13:16:55	0.000	-0.01
2003/10/22	13:17:00	0.000	0.01
2003/10/22	13:17:05	0.000	-0.01
2003/10/22	13:17:10	0.000	0.00
2003/10/22	13:17:15	0.000	0.01
2003/10/22	13:17:20	0.000	-0.01
2003/10/22	13:17:25	0.000	0.02
2003/10/22	13:17:30	0.000	0.01
2003/10/22	13:17:35	0.000	0.01
2003/10/22	13:17:40	0.000	0.00
2003/10/22	13:17:45	0.000	0.03
2003/10/22	13:17:50	0.000	0.01
2003/10/22	13:17:55	0.000	-0.02
2003/10/22	13:18:00	0.000	0.03
2003/10/22	13:18:05	0.000	-0.02
2003/10/22	13:18:10	0.000	0.00
2003/10/22	13:18:15	0.000	0.00
2003/10/22	13:18:20	0.000	0.00
2003/10/22	13:18:25	0.000	0.02
2003/10/22	13:18:30	0.000	-0.02
2003/10/22	13:18:35	0.000	0.01
2003/10/22	13:18:40	0.000	0.00
2003/10/22	13:18:45	0.000	0.01
2003/10/22	13:18:50	0.000	0.02
2003/10/22	13:18:55	0.000	0.03
2003/10/22	13:19:00	0.000	0.01
2003/10/22	13:19:05	0.000	-0.02
2003/10/22	13:19:10	0.000	0.03
2003/10/22	13:19:15	0.000	-0.01
2003/10/22	13:19:20	0.000	0.00
2003/10/22	13:19:25	0.000	0.02
2003/10/22	13:19:30	0.000	-0.01
2003/10/22	13:19:35	0.000	0.01
2003/10/22	13:19:40	0.000	-0.02
2003/10/22	13:19:45	0.000	0.01
2003/10/22	13:19:50	0.000	0.01
2003/10/22	13:19:55	0.000	-0.01
2003/10/22	13:20:00	0.000	0.02
2003/10/22	13:20:05	0.000	0.02
2003/10/22	13:20:10	0.000	0.01
2003/10/22	13:20:15	0.000	-0.01
2003/10/22	13:20:20	0.000	0.03
2003/10/22	13:20:25	0.000	0.01
2003/10/22	13:20:30	0.000	-0.01
2003/10/22	13:20:35	0.000	0.03
2003/10/22	13:20:40	0.000	-0.02
2003/10/22	13:20:45	0.000	0.01
2003/10/22	13:20:50	0.000	-0.01
2003/10/22	13:20:55	0.000	0.01
2003/10/22	13:21:00	0.000	0.02
2003/10/22	13:21:05	0.000	-0.01
2003/10/22	13:21:10	0.000	0.01
2003/10/22	13:21:15	0.000	0.01
2003/10/22	13:21:20	0.000	0.01
2003/10/22	13:21:25	0.000	0.00
2003/10/22	13:21:30	0.000	0.03
2003/10/22	13:21:35	0.000	0.02
2003/10/22	13:21:40	0.000	-0.02
2003/10/22	13:21:45	0.000	0.03
2003/10/22	13:21:50	0.000	-0.02
2003/10/22	13:21:55	0.000	0.00
2003/10/22	13:22:00	0.000	0.00
2003/10/22	13:22:05	0.000	0.00
2003/10/22	13:22:10	0.000	0.01
2003/10/22	13:22:15	0.000	-0.01
2003/10/22	13:22:20	0.000	0.02
2003/10/22	13:22:25	0.000	0.00
2003/10/22	13:22:30	0.000	0.00
2003/10/22	13:22:35	0.000	0.01
2003/10/22	13:22:40	0.000	0.03
2003/10/22	13:22:45	0.000	0.02
2003/10/22	13:22:50	0.000	-0.02
2003/10/22	13:22:55	0.000	0.03
2003/10/22	13:23:00	0.000	-0.01
2003/10/22	13:23:05	0.000	0.00
2003/10/22	13:23:10	0.000	0.01
2003/10/22	13:23:15	0.000	-0.01
2003/10/22	13:23:20	0.000	0.00
2003/10/22	13:23:25	0.000	-0.02
2003/10/22	13:23:30	0.000	0.01
2003/10/22	13:23:35	0.000	0.01
2003/10/22	13:23:40	0.000	0.00
2003/10/22	13:23:45	0.000	0.02
2003/10/22	13:23:50	0.000	0.02
2003/10/22	13:23:55	0.000	0.01
2003/10/22	13:24:00	0.000	-0.01
2003/10/22	13:24:05	0.000	0.04
2003/10/22	13:24:10	0.000	0.01
2003/10/22	13:24:15	0.000	-0.01
2003/10/22	13:24:20	0.000	0.03
2003/10/22	13:24:25	0.000	-0.01

0.01 0.10 mg/L

0.01 0.09 mg/L

2003/10/22	13:24:55	0.000	0.02
2003/10/22	13:25:00	0.000	0.01
2003/10/22	13:25:05	0.000	0.01
2003/10/22	13:25:10	0.000	0.00
2003/10/22	13:25:15	0.000	0.03
2003/10/22	13:25:20	0.000	0.01
2003/10/22	13:25:25	0.000	-0.01
2003/10/22	13:25:30	0.000	0.03
2003/10/22	13:25:35	0.000	-0.02
2003/10/22	13:25:40	0.000	0.00
2003/10/22	13:25:45	0.000	0.00
2003/10/22	13:25:50	0.000	0.00
2003/10/22	13:25:55	0.000	0.02
2003/10/22	13:26:00	0.000	-0.02
2003/10/22	13:26:05	0.000	0.01
2003/10/22	13:26:10	0.000	0.00
2003/10/22	13:26:15	0.000	0.01
2003/10/22	13:26:20	0.000	0.01
2003/10/22	13:26:25	0.000	0.03
2003/10/22	13:26:30	0.000	0.01
2003/10/22	13:26:35	0.000	-0.02
2003/10/22	13:26:40	0.000	0.03
2003/10/22	13:26:45	0.000	-0.01
2003/10/22	13:26:50	0.000	0.00
2003/10/22	13:26:55	0.000	0.01
2003/10/22	13:27:00	0.000	-0.01
2003/10/22	13:27:05	0.000	0.01
2003/10/22	13:27:10	0.000	-0.02
2003/10/22	13:27:15	0.000	0.01
2003/10/22	13:27:20	0.000	0.01
2003/10/22	13:27:25	0.000	0.00
2003/10/22	13:27:30	0.000	0.02
2003/10/22	13:27:35	0.000	0.03
2003/10/22	13:27:40	0.000	0.02
2003/10/22	13:27:45	0.000	-0.02
2003/10/22	13:27:50	0.000	0.03
2003/10/22	13:27:55	0.000	0.00
2003/10/22	13:28:00	0.000	-0.01
2003/10/22	13:28:05	0.000	0.02
2003/10/22	13:28:10	0.000	-0.01
2003/10/22	13:28:15	0.000	0.00
2003/10/22	13:28:20	0.000	-0.01
2003/10/22	13:28:25	0.000	0.01
2003/10/22	13:28:30	0.000	0.01
2003/10/22	13:28:35	0.000	-0.01
2003/10/22	13:28:40	0.000	0.01
2003/10/22	13:28:45	0.000	0.01
2003/10/22	13:28:50	0.000	0.01
2003/10/22	13:28:55	0.000	-0.01
2003/10/22	13:29:00	0.000	0.03
2003/10/22	13:29:05	0.000	0.02
2003/10/22	13:29:10	0.000	-0.01
2003/10/22	13:29:15	0.000	0.03
2003/10/22	13:29:20	0.000	-0.02
2003/10/22	13:29:25	0.000	0.00
2003/10/22	13:29:30	0.000	0.00
2003/10/22	13:29:35	0.000	0.00
2003/10/22	13:29:40	0.000	0.01
2003/10/22	13:29:45	0.000	-0.01
2003/10/22	13:29:50	0.000	0.02
2003/10/22	13:29:55	0.000	0.00
2003/10/22	13:30:00	0.000	0.01
2003/10/22	13:30:05	0.000	0.01
2003/10/22	13:30:10	0.000	0.03
2003/10/22	13:30:15	0.000	0.02
2003/10/22	13:30:20	0.000	-0.02
2003/10/22	13:30:25	0.000	0.03
2003/10/22	13:30:30	0.000	-0.01
2003/10/22	13:30:35	0.000	0.00
2003/10/22	13:30:40	0.000	0.01
2003/10/22	13:30:45	0.000	-0.01
2003/10/22	13:30:50	0.000	0.00
2003/10/22	13:30:55	0.000	-0.02
2003/10/22	13:31:00	0.000	0.01
2003/10/22	13:31:05	0.000	0.00
2003/10/22	13:31:10	0.000	0.00
2003/10/22	13:31:15	0.000	0.02
2003/10/22	13:31:20	0.000	0.02
2003/10/22	13:31:25	0.000	0.01
2003/10/22	13:31:30	0.000	-0.02
2003/10/22	13:31:35	0.000	0.04
2003/10/22	13:31:40	0.000	0.00
2003/10/22	13:31:45	0.000	-0.01
2003/10/22	13:31:50	0.000	0.02
2003/10/22	13:31:55	0.000	-0.01
2003/10/22	13:32:00	0.000	0.01
2003/10/22	13:32:05	0.000	-0.01
2003/10/22	13:32:10	0.000	0.01
2003/10/22	13:32:15	0.000	0.01
2003/10/22	13:32:20	0.000	-0.01
2003/10/22	13:32:25	0.000	0.02
2003/10/22	13:32:30	0.000	0.01
2003/10/22	13:32:35	0.000	0.01
2003/10/22	13:32:40	0.000	-0.01
2003/10/22	13:32:45	0.000	0.03
2003/10/22	13:32:50	0.000	0.01
2003/10/22	13:32:55	0.000	-0.01
2003/10/22	13:33:00	0.000	0.03
2003/10/22	13:33:05	0.000	-0.02
2003/10/22	13:33:10	0.000	0.01
2003/10/22	13:33:15	0.000	0.00
2003/10/22	13:33:20	0.000	0.00
2003/10/22	13:33:25	0.000	0.02
2003/10/22	13:33:30	0.000	-0.01
2003/10/22	13:33:35	0.000	0.01
2003/10/22	13:33:40	0.000	0.00
2003/10/22	13:33:45	0.000	0.01
2003/10/22	13:33:50	0.000	0.01
2003/10/22	13:33:55	0.000	0.03
2003/10/22	13:34:00	0.000	0.01
2003/10/22	13:34:05	0.000	-0.02
2003/10/22	13:34:10	0.000	0.03
2003/10/22	13:34:15	0.000	-0.01
2003/10/22	13:34:20	0.000	0.00
2003/10/22	13:34:25	0.000	0.01
2003/10/22	13:34:30	0.000	-0.01
2003/10/22	13:34:35	0.000	0.01
2003/10/22	13:34:40	0.000	-0.02
2003/10/22	13:34:45	0.000	0.01
2003/10/22	13:34:50	0.000	0.01
2003/10/22	13:34:55	0.000	0.00
2003/10/22	13:35:00	0.000	0.02
2003/10/22	13:35:05	0.000	0.03
2003/10/22	13:35:10	0.000	0.02
2003/10/22	13:35:15	0.000	-0.02
2003/10/22	13:35:20	0.000	0.03
2003/10/22	13:35:25	0.000	0.00
2003/10/22	13:35:30	0.000	-0.01
2003/10/22	13:35:35	0.000	0.02
2003/10/22	13:35:40	0.000	-0.01
2003/10/22	13:35:45	0.000	0.00

0.01 0.05 mR/h

0.00 0.04 mR/h

2003/10/22	13:47:40	0.000	-0.01		
2003/10/22	13:47:45	0.000	0.03		
2003/10/22	13:47:50	0.000	0.01		
2003/10/22	13:47:55	0.000	-0.01		
2003/10/22	13:48:00	0.000	0.03		
2003/10/22	13:48:05	0.000	-0.02		
2003/10/22	13:48:10	0.000	0.01		
2003/10/22	13:48:15	0.000	0.00		
2003/10/22	13:48:20	0.000	0.00		
2003/10/22	13:48:25	0.000	0.02		
2003/10/22	13:48:30	0.000	-0.01		
2003/10/22	13:48:35	0.000	0.01		
2003/10/22	13:48:40	0.000	0.00		
2003/10/22	13:48:45	0.000	0.01		
2003/10/22	13:48:50	0.000	0.01		
2003/10/22	13:48:55	0.000	0.03		
2003/10/22	13:49:00	0.000	0.01		
2003/10/22	13:49:05	0.000	-0.02		
2003/10/22	13:49:10	0.000	0.03		
2003/10/22	13:49:15	0.000	-0.01		
2003/10/22	13:49:20	0.000	0.00		
2003/10/22	13:49:25	0.000	0.01		
2003/10/22	13:49:30	0.000	-0.01		
2003/10/22	13:49:35	0.000	0.01		
2003/10/22	13:49:40	0.000	-0.02		
2003/10/22	13:49:45	0.000	0.01		
2003/10/22	13:49:50	0.000	0.01		
2003/10/22	13:49:55	0.000	0.00		
2003/10/22	13:50:00	0.000	0.03		
2003/10/22	13:50:05	0.000	0.04		
2003/10/22	13:50:10	0.000	0.03		
2003/10/22	13:50:15	0.000	-0.01		
2003/10/22	13:50:20	0.000	0.04		
2003/10/22	13:50:25	0.000	0.01		
2003/10/22	13:50:30	0.000	-0.01		
2003/10/22	13:50:35	0.000	0.02		
2003/10/22	13:50:40	0.000	-0.01		
2003/10/22	13:50:45	0.000	0.00		
2003/10/22	13:50:50	0.000	-0.01		
2003/10/22	13:50:55	0.000	0.02		
2003/10/22	13:51:00	0.000	0.02		
2003/10/22	13:51:05	0.000	0.00		
2003/10/22	13:51:10	0.000	0.03		
2003/10/22	13:51:15	0.000	0.03		
2003/10/22	13:51:20	0.000	0.02		
2003/10/22	13:51:25	0.000	0.00		
2003/10/22	13:51:30	0.000	0.03		
2003/10/22	13:51:35	0.000	0.02	0.01	0.08 mg/L
2003/10/22	13:51:40	0.000	-0.01		
2003/10/22	13:51:45	0.000	0.03		
2003/10/22	13:51:50	0.000	-0.02		
2003/10/22	13:51:55	0.000	0.00		
2003/10/22	13:52:00	0.000	0.00		
2003/10/22	13:52:05	0.000	0.00		
2003/10/22	13:52:10	0.000	0.01		
2003/10/22	13:52:15	0.000	-0.01		
2003/10/22	13:52:20	0.000	0.02		
2003/10/22	13:52:25	0.000	0.00		
2003/10/22	13:52:30	0.000	0.01		
2003/10/22	13:52:35	0.000	0.01		
2003/10/22	13:52:40	0.000	0.03		
2003/10/22	13:52:45	0.000	0.02		
2003/10/22	13:52:50	0.000	-0.02		
2003/10/22	13:52:55	0.000	0.03		
2003/10/22	13:53:00	0.000	-0.01		
2003/10/22	13:53:05	0.000	0.00		
2003/10/22	13:53:10	0.000	0.01		
2003/10/22	13:53:15	0.000	-0.01		
2003/10/22	13:53:20	0.000	0.00		
2003/10/22	13:53:25	0.000	-0.02		
2003/10/22	13:53:30	0.000	0.01		
2003/10/22	13:53:35	0.000	0.01		
2003/10/22	13:53:40	0.000	0.00		
2003/10/22	13:53:45	0.000	0.02		
2003/10/22	13:53:50	0.000	0.02		
2003/10/22	13:53:55	0.000	0.01		
2003/10/22	13:54:00	0.000	-0.02		
2003/10/22	13:54:05	0.000	0.04		
2003/10/22	13:54:10	0.000	0.00		
2003/10/22	13:54:15	0.000	-0.01		
2003/10/22	13:54:20	0.000	0.02		
2003/10/22	13:54:25	0.000	-0.01		
2003/10/22	13:54:30	0.000	0.01		
2003/10/22	13:54:35	0.000	-0.01		
2003/10/22	13:54:40	0.000	0.01		
2003/10/22	13:54:45	0.000	0.01		
2003/10/22	13:54:50	0.000	-0.01		
2003/10/22	13:54:55	0.000	0.02		
2003/10/22	13:55:00	0.000	0.01		
2003/10/22	13:55:05	0.000	0.01		
2003/10/22	13:55:10	0.000	0.00		
2003/10/22	13:55:15	0.000	0.03		
2003/10/22	13:55:20	0.000	0.01		
2003/10/22	13:55:25	0.000	-0.01		
2003/10/22	13:55:30	0.000	0.03		
2003/10/22	13:55:35	0.000	-0.02		
2003/10/22	13:55:40	0.000	0.00		
2003/10/22	13:55:45	0.000	0.00		
2003/10/22	13:55:50	0.000	0.00		
2003/10/22	13:55:55	0.000	0.02		
2003/10/22	13:56:00	0.000	-0.01		
2003/10/22	13:56:05	0.000	0.01		
2003/10/22	13:56:10	0.000	0.00		
2003/10/22	13:56:15	0.000	0.01		
2003/10/22	13:56:20	0.000	0.01		
2003/10/22	13:56:25	0.000	0.03		
2003/10/22	13:56:30	0.000	0.01		
2003/10/22	13:56:35	0.000	-0.02	0.01	0.05 mg/L
2003/10/22	13:56:40	0.000	0.03		
2003/10/22	13:56:45	0.000	-0.01		
2003/10/22	13:56:50	0.000	0.00		
2003/10/22	13:56:55	0.000	0.02		
2003/10/22	13:57:00	0.000	-0.01		
2003/10/22	13:57:05	0.000	0.01		
2003/10/22	13:57:10	0.000	-0.02		
2003/10/22	13:57:15	0.000	0.01		
2003/10/22	13:57:20	0.000	0.01		
2003/10/22	13:57:25	0.000	0.00		
2003/10/22	13:57:30	0.000	0.02		
2003/10/22	13:57:35	0.000	0.02		
2003/10/22	13:57:40	0.000	0.02		
2003/10/22	13:57:45	0.000	-0.02		
2003/10/22	13:57:50	0.000	0.03		
2003/10/22	13:57:55	0.000	0.00		
2003/10/22	13:58:00	0.000	-0.01		
2003/10/22	13:58:05	0.000	0.02		
2003/10/22	13:58:10	0.000	-0.01		
2003/10/22	13:58:15	0.000	0.00		
2003/10/22	13:58:20	0.000	-0.01		
2003/10/22	13:58:25	0.000	0.01		

2003/10/22	14:44:15	0.000	0.04		
2003/10/22	14:44:20	0.000	0.00		
2003/10/22	14:44:25	0.000	-0.01		
2003/10/22	14:44:30	0.000	0.03		
2003/10/22	14:44:35	0.000	-0.01		
2003/10/22	14:44:40	0.000	0.01		
2003/10/22	14:44:45	0.000	-0.01		
2003/10/22	14:44:50	0.000	0.01		
2003/10/22	14:44:55	0.000	0.02		
2003/10/22	14:45:00	0.000	-0.01		
2003/10/22	14:45:05	0.000	0.01		
2003/10/22	14:45:10	0.000	0.01		
2003/10/22	14:45:15	0.000	0.01		
2003/10/22	14:45:20	0.000	0.00		
2003/10/22	14:45:25	0.000	0.03		
2003/10/22	14:45:30	0.000	0.02		
2003/10/22	14:45:35	0.000	-0.02		
2003/10/22	14:45:40	0.000	0.03		
2003/10/22	14:45:45	0.000	-0.02		
2003/10/22	14:45:50	0.000	0.00		
2003/10/22	14:45:55	0.000	0.00		
2003/10/22	14:46:00	0.000	0.00		
2003/10/22	14:46:05	0.000	0.01		
2003/10/22	14:46:10	0.000	-0.01		
2003/10/22	14:46:15	0.000	0.02		
2003/10/22	14:46:20	0.000	0.00		
2003/10/22	14:46:25	0.000	0.00		
2003/10/22	14:46:30	0.000	0.01		
2003/10/22	14:46:35	0.000	0.03	0.01	0.05 mg/L
2003/10/22	14:46:40	0.000	0.02		
2003/10/22	14:46:45	0.000	-0.02		
2003/10/22	14:46:50	0.000	0.03		
2003/10/22	14:46:55	0.000	0.00		
2003/10/22	14:47:00	0.000	0.00		
2003/10/22	14:47:05	0.000	0.02		
2003/10/22	14:47:10	0.000	-0.01		
2003/10/22	14:47:15	0.000	0.00		
2003/10/22	14:47:20	0.000	-0.02		
2003/10/22	14:47:25	0.000	0.01		
2003/10/22	14:47:30	0.000	0.01		
2003/10/22	14:47:35	0.000	-0.01		
2003/10/22	14:47:40	0.000	0.03		
2003/10/22	14:47:45	0.000	0.02		
2003/10/22	14:47:50	0.000	0.01		
2003/10/22	14:47:55	0.000	-0.01		
2003/10/22	14:48:00	0.000	0.04		
2003/10/22	14:48:05	0.000	0.01		
2003/10/22	14:48:10	0.000	-0.01		
2003/10/22	14:48:15	0.000	0.03		
2003/10/22	14:48:20	0.000	-0.01		
2003/10/22	14:48:25	0.000	0.01		
2003/10/22	14:48:30	0.000	-0.01		
2003/10/22	14:48:35	0.000	0.00		
2003/10/22	14:48:40	0.000	0.01		
2003/10/22	14:48:45	0.000	-0.01		
2003/10/22	14:48:50	0.000	0.02		
2003/10/22	14:48:55	0.000	0.01		
2003/10/22	14:49:00	0.000	0.01		
2003/10/22	14:49:05	0.000	0.00		
2003/10/22	14:49:10	0.000	0.03		
2003/10/22	14:49:15	0.000	0.01		
2003/10/22	14:49:20	0.000	-0.01		
2003/10/22	14:49:25	0.000	0.03		
2003/10/22	14:49:30	0.000	-0.02		
2003/10/22	14:49:35	0.000	0.00		
2003/10/22	14:49:40	0.000	0.01		
2003/10/22	14:49:45	0.000	0.00		
2003/10/22	14:49:50	0.000	0.02		
2003/10/22	14:49:55	0.000	-0.02		
2003/10/22	14:50:00	0.000	0.01		
2003/10/22	14:50:05	0.000	0.00		
2003/10/22	14:50:10	0.000	0.00		
2003/10/22	14:50:15	0.000	0.02		
2003/10/22	14:50:20	0.000	0.03		
2003/10/22	14:50:25	0.000	0.01		
2003/10/22	14:50:30	0.000	-0.02		
2003/10/22	14:50:35	0.000	0.03		
2003/10/22	14:50:40	0.000	0.00		
2003/10/22	14:50:45	0.000	-0.01		
2003/10/22	14:50:50	0.000	0.02		
2003/10/22	14:50:55	0.000	-0.01		
2003/10/22	14:51:00	0.000	0.01		
2003/10/22	14:51:05	0.000	-0.01		
2003/10/22	14:51:10	0.000	0.01		
2003/10/22	14:51:15	0.000	0.01		
2003/10/22	14:51:20	0.000	-0.01		
2003/10/22	14:51:25	0.000	0.02		
2003/10/22	14:51:30	0.000	0.02		
2003/10/22	14:51:35	0.000	0.01	0.01	0.06 mg/L
2003/10/22	14:51:40	0.000	-0.01		
2003/10/22	14:51:45	0.000	0.03		
2003/10/22	14:51:50	0.000	0.01		
2003/10/22	14:51:55	0.000	-0.01		
2003/10/22	14:52:00	0.000	0.03		
2003/10/22	14:52:05	0.000	-0.02		
2003/10/22	14:52:10	0.000	0.00		
2003/10/22	14:52:15	0.000	0.00		
2003/10/22	14:52:20	0.000	0.00		
2003/10/22	14:52:25	0.000	0.02		
2003/10/22	14:52:30	0.000	-0.01		
2003/10/22	14:52:35	0.000	0.01		
2003/10/22	14:52:40	0.000	0.01		
2003/10/22	14:52:45	0.000	0.01		
2003/10/22	14:52:50	0.000	0.00		
2003/10/22	14:52:55	0.000	0.03		
2003/10/22	14:53:00	0.000	0.02		
2003/10/22	14:53:05	0.000	-0.02		
2003/10/22	14:53:10	0.000	0.03		
2003/10/22	14:53:15	0.000	-0.01		
2003/10/22	14:53:20	0.000	0.00		
2003/10/22	14:53:25	0.000	0.01		
2003/10/22	14:53:30	0.000	-0.01		
2003/10/22	14:53:35	0.000	0.01		
2003/10/22	14:53:40	0.000	-0.01		
2003/10/22	14:53:45	0.000	0.02		
2003/10/22	14:53:50	0.000	0.00		
2003/10/22	14:53:55	0.000	0.00		
2003/10/22	14:54:00	0.000	0.01		
2003/10/22	14:54:05	0.000	0.03		
2003/10/22	14:54:10	0.000	0.02		
2003/10/22	14:54:15	0.000	-0.02		
2003/10/22	14:54:20	0.000	0.04		
2003/10/22	14:54:25	0.000	0.00		
2003/10/22	14:54:30	0.000	-0.01		
2003/10/22	14:54:35	0.000	0.02		
2003/10/22	14:54:40	0.000	-0.01		
2003/10/22	14:54:45	0.000	0.00		
2003/10/22	14:54:50	0.000	-0.01		
2003/10/22	14:54:55	0.000	0.01		
2003/10/22	14:55:00	0.000	0.01		
2003/10/22	14:55:05	0.000	-0.01		

2003/10/22	14:55:40	0.000	-0.01
2003/10/22	14:55:45	0.000	0.03
2003/10/22	14:55:50	0.000	-0.02
2003/10/22	14:55:55	0.000	0.01
2003/10/22	14:56:00	0.000	0.00
2003/10/22	14:56:05	0.000	0.00
2003/10/22	14:56:10	0.000	0.01
2003/10/22	14:56:15	0.000	-0.01
2003/10/22	14:56:20	0.000	0.02
2003/10/22	14:56:25	0.000	0.00
2003/10/22	14:56:30	0.000	0.01
2003/10/22	14:56:35	0.000	0.01
2003/10/22	14:56:40	0.000	0.03
2003/10/22	14:56:45	0.000	0.01
2003/10/22	14:56:50	0.000	-0.02
2003/10/22	14:56:55	0.000	0.03
2003/10/22	14:57:00	0.000	-0.01
2003/10/22	14:57:05	0.000	0.00
2003/10/22	14:57:10	0.000	0.01
2003/10/22	14:57:15	0.000	-0.01
2003/10/22	14:57:20	0.000	0.01
2003/10/22	14:57:25	0.000	-0.02
2003/10/22	14:57:30	0.000	0.01
2003/10/22	14:57:35	0.000	0.01
2003/10/22	14:57:40	0.000	0.00
2003/10/22	14:57:45	0.000	0.02
2003/10/22	14:57:50	0.000	0.03
2003/10/22	14:57:55	0.000	0.01
2003/10/22	14:58:00	0.000	-0.01
2003/10/22	14:58:05	0.000	0.04
2003/10/22	14:58:10	0.000	0.00
2003/10/22	14:58:15	0.000	-0.01
2003/10/22	14:58:20	0.000	0.03
2003/10/22	14:58:25	0.000	-0.01
2003/10/22	14:58:30	0.000	0.01
2003/10/22	14:58:35	0.000	-0.01
2003/10/22	14:58:40	0.000	0.01
2003/10/22	14:58:45	0.000	0.02
2003/10/22	14:58:50	0.000	-0.01
2003/10/22	14:58:55	0.000	0.01
2003/10/22	14:59:00	0.000	0.01
2003/10/22	14:59:05	0.000	0.01
2003/10/22	14:59:10	0.000	-0.01
2003/10/22	14:59:15	0.000	0.03
2003/10/22	14:59:20	0.000	0.01
2003/10/22	14:59:25	0.000	-0.01
2003/10/22	14:59:30	0.000	0.03
2003/10/22	14:59:35	0.000	-0.02
2003/10/22	14:59:40	0.000	0.00
2003/10/22	14:59:45	0.000	0.00
2003/10/22	14:59:50	0.000	0.00
2003/10/22	14:59:55	0.000	0.02
2003/10/22	15:00:00	0.000	-0.01
2003/10/22	15:00:05	0.000	0.01
2003/10/22	15:00:10	0.000	0.00
2003/10/22	15:00:15	0.000	0.01
2003/10/22	15:00:20	0.000	0.01
2003/10/22	15:00:25	0.000	0.03
2003/10/22	15:00:30	0.000	0.02
2003/10/22	15:00:35	0.000	-0.02
2003/10/22	15:00:40	0.000	0.03
2003/10/22	15:00:45	0.000	-0.01
2003/10/22	15:00:50	0.000	0.00
2003/10/22	15:00:55	0.000	0.01
2003/10/22	15:01:00	0.000	-0.01
2003/10/22	15:01:05	0.000	0.01
2003/10/22	15:01:10	0.000	-0.01
2003/10/22	15:01:15	0.000	0.01
2003/10/22	15:01:20	0.000	0.01
2003/10/22	15:01:25	0.000	0.00
2003/10/22	15:01:30	0.000	0.01
2003/10/22	15:01:35	0.000	0.03
2003/10/22	15:01:40	0.000	0.01
2003/10/22	15:01:45	0.000	-0.01
2003/10/22	15:01:50	0.000	0.04
2003/10/22	15:01:55	0.000	0.01
2003/10/22	15:02:00	0.000	-0.01
2003/10/22	15:02:05	0.000	0.03
2003/10/22	15:02:10	0.000	-0.01
2003/10/22	15:02:15	0.000	0.00
2003/10/22	15:02:20	0.000	-0.01
2003/10/22	15:02:25	0.000	0.01
2003/10/22	15:02:30	0.000	0.01
2003/10/22	15:02:35	0.000	-0.01
2003/10/22	15:02:40	0.000	0.02
2003/10/22	15:02:45	0.000	0.01
2003/10/22	15:02:50	0.000	0.01
2003/10/22	15:02:55	0.000	0.00
2003/10/22	15:03:00	0.000	0.03
2003/10/22	15:03:05	0.000	0.02
2003/10/22	15:03:10	0.000	-0.02
2003/10/22	15:03:15	0.000	0.03
2003/10/22	15:03:20	0.000	-0.01
2003/10/22	15:03:25	0.000	0.01
2003/10/22	15:03:30	0.000	0.00
2003/10/22	15:03:35	0.000	0.00
2003/10/22	15:03:40	0.000	0.00
2003/10/22	15:03:45	0.000	-0.01
2003/10/22	15:03:50	0.000	0.01
2003/10/22	15:03:55	0.000	0.00
2003/10/22	15:04:00	0.000	0.00
2003/10/22	15:04:05	0.000	0.02
2003/10/22	15:04:10	0.000	0.03
2003/10/22	15:04:15	0.000	0.01
2003/10/22	15:04:20	0.000	-0.02
2003/10/22	15:04:25	0.000	0.03
2003/10/22	15:04:30	0.000	-0.01
2003/10/22	15:04:35	0.000	0.00
2003/10/22	15:04:40	0.000	0.02
2003/10/22	15:04:45	0.000	-0.01
2003/10/22	15:04:50	0.000	0.01
2003/10/22	15:04:55	0.000	-0.02
2003/10/22	15:05:00	0.000	0.01
2003/10/22	15:05:05	0.000	0.01
2003/10/22	15:05:10	0.000	-0.01
2003/10/22	15:05:15	0.000	0.02
2003/10/22	15:05:20	0.000	0.02
2003/10/22	15:05:25	0.000	0.01
2003/10/22	15:05:30	0.000	-0.01
2003/10/22	15:05:35	0.000	0.03
2003/10/22	15:05:40	0.000	0.01
2003/10/22	15:05:45	0.000	-0.01
2003/10/22	15:05:50	0.000	0.03
2003/10/22	15:05:55	0.000	-0.02
2003/10/22	15:06:00	0.000	0.01
2003/10/22	15:06:05	0.000	-0.01
2003/10/22	15:06:10	0.000	0.00
2003/10/22	15:06:15	0.000	0.02
2003/10/22	15:06:20	0.000	-0.01
2003/10/22	15:06:25	0.000	0.01

0.01 0.05 mA

0.01 0.03 mA

2003/10/22	15:08:55	0.000	-0.01		
2003/10/22	15:07:00	0.000	0.03		
2003/10/22	15:07:05	0.000	-0.02		
2003/10/22	15:07:10	0.000	0.00		
2003/10/22	15:07:15	0.000	0.01		
2003/10/22	15:07:20	0.000	-0.01		
2003/10/22	15:07:25	0.000	0.02		
2003/10/22	15:07:30	0.000	-0.02		
2003/10/22	15:07:35	0.000	0.01		
2003/10/22	15:07:40	0.000	0.00		
2003/10/22	15:07:45	0.000	0.00		
2003/10/22	15:07:50	0.000	0.01		
2003/10/22	15:07:55	0.000	0.03		
2003/10/22	15:08:00	0.000	0.02		
2003/10/22	15:08:05	0.000	-0.02		
2003/10/22	15:08:10	0.000	0.03		
2003/10/22	15:08:15	0.000	0.00		
2003/10/22	15:08:20	0.000	-0.01		
2003/10/22	15:08:25	0.000	0.02		
2003/10/22	15:08:30	0.000	-0.01		
2003/10/22	15:08:35	0.000	0.01		
2003/10/22	15:08:40	0.000	-0.01		
2003/10/22	15:08:45	0.000	0.01		
2003/10/22	15:08:50	0.000	0.01		
2003/10/22	15:08:55	0.000	-0.01		
2003/10/22	15:09:00	0.000	0.01		
2003/10/22	15:09:05	0.000	0.02		
2003/10/22	15:09:10	0.000	0.01		
2003/10/22	15:09:15	0.000	-0.01		
2003/10/22	15:09:20	0.000	0.03		
2003/10/22	15:09:25	0.000	0.02		
2003/10/22	15:09:30	0.000	-0.01		
2003/10/22	15:09:35	0.000	0.03		
2003/10/22	15:09:40	0.000	-0.02		
2003/10/22	15:09:45	0.000	0.00		
2003/10/22	15:09:50	0.000	0.00		
2003/10/22	15:09:55	0.000	0.00		
2003/10/22	15:10:00	0.000	0.01		
2003/10/22	15:10:05	0.000	-0.01		
2003/10/22	15:10:10	0.000	0.02		
2003/10/22	15:10:15	0.000	0.00		
2003/10/22	15:10:20	0.000	0.01		
2003/10/22	15:10:25	0.000	0.01		
2003/10/22	15:10:30	0.000	0.03		
2003/10/22	15:10:35	0.000	0.02		
2003/10/22	15:10:40	0.000	-0.02		
2003/10/22	15:10:45	0.000	0.03		
2003/10/22	15:10:50	0.000	-0.01		
2003/10/22	15:10:55	0.000	0.00		
2003/10/22	15:11:00	0.000	0.01		
2003/10/22	15:11:05	0.000	-0.01		
2003/10/22	15:11:10	0.000	0.00		
2003/10/22	15:11:15	0.000	-0.02		
2003/10/22	15:11:20	0.000	0.01		
2003/10/22	15:11:25	0.000	0.01		
2003/10/22	15:11:30	0.000	0.00		
2003/10/22	15:11:35	0.000	0.02	0.01	0.05 mg/L
2003/10/22	15:11:40	0.000	0.02		
2003/10/22	15:11:45	0.000	0.01		
2003/10/22	15:11:50	0.000	-0.02		
2003/10/22	15:11:55	0.000	0.04		
2003/10/22	15:12:00	0.000	0.00		
2003/10/22	15:12:05	0.000	-0.01		
2003/10/22	15:12:10	0.000	0.02		
2003/10/22	15:12:15	0.000	-0.01		
2003/10/22	15:12:20	0.000	0.01		
2003/10/22	15:12:25	0.000	-0.01		
2003/10/22	15:12:30	0.000	0.01		
2003/10/22	15:12:35	0.000	0.01		
2003/10/22	15:12:40	0.000	-0.01		
2003/10/22	15:12:45	0.000	0.02		
2003/10/22	15:12:50	0.000	0.01		
2003/10/22	15:12:55	0.000	0.01		
2003/10/22	15:13:00	0.000	0.00		
2003/10/22	15:13:05	0.000	0.03		
2003/10/22	15:13:10	0.000	0.01		
2003/10/22	15:13:15	0.000	-0.01		
2003/10/22	15:13:20	0.000	0.03		
2003/10/22	15:13:25	0.000	-0.02		
2003/10/22	15:13:30	0.000	0.01		
2003/10/22	15:13:35	0.000	0.00		
2003/10/22	15:13:40	0.000	0.00		
2003/10/22	15:13:45	0.000	0.02		
2003/10/22	15:13:50	0.000	-0.02		
2003/10/22	15:13:55	0.000	0.01		
2003/10/22	15:14:00	0.000	0.00		
2003/10/22	15:14:05	0.000	0.01		
2003/10/22	15:14:10	0.000	0.01		
2003/10/22	15:14:15	0.000	0.03		
2003/10/22	15:14:20	0.000	0.01		
2003/10/22	15:14:25	0.000	-0.02		
2003/10/22	15:14:30	0.000	0.03		
2003/10/22	15:14:35	0.000	-0.01		
2003/10/22	15:14:40	0.000	0.00		
2003/10/22	15:14:45	0.000	0.01		
2003/10/22	15:14:50	0.000	-0.01		
2003/10/22	15:14:55	0.000	0.01		
2003/10/22	15:15:00	0.000	-0.02		
2003/10/22	15:15:05	0.000	0.01		
2003/10/22	15:15:10	0.000	0.01		
2003/10/22	15:15:15	0.000	-0.01		
2003/10/22	15:15:20	0.000	0.02		
2003/10/22	15:15:25	0.000	0.02		
2003/10/22	15:15:30	0.000	0.01		
2003/10/22	15:15:35	0.000	-0.01		
2003/10/22	15:15:40	0.000	0.03		
2003/10/22	15:15:45	0.000	0.00		
2003/10/22	15:15:50	0.000	-0.01		
2003/10/22	15:15:55	0.000	0.03		
2003/10/22	15:16:00	0.000	-0.02		
2003/10/22	15:16:05	0.000	0.01		
2003/10/22	15:16:10	0.000	-0.01		
2003/10/22	15:16:15	0.000	0.01		
2003/10/22	15:16:20	0.000	0.02		
2003/10/22	15:16:25	0.000	-0.01		
2003/10/22	15:16:30	0.000	0.01		
2003/10/22	15:16:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	15:16:40	0.000	0.01		
2003/10/22	15:16:45	0.000	0.00		
2003/10/22	15:16:50	0.000	0.03		
2003/10/22	15:16:55	0.000	0.02		
2003/10/22	15:17:00	0.000	-0.02		
2003/10/22	15:17:05	0.000	0.03		
2003/10/22	15:17:10	0.000	-0.01		
2003/10/22	15:17:15	0.000	0.00		
2003/10/22	15:17:20	0.000	0.00		
2003/10/22	15:17:25	0.000	-0.01		
2003/10/22	15:17:30	0.000	0.01		
2003/10/22	15:17:35	0.000	-0.01		
2003/10/22	15:17:40	0.000	0.02		
2003/10/22	15:17:45	0.000	0.00		

2003/10/22	15:18:15	0.000	0.03
2003/10/22	15:18:20	0.000	0.00
2003/10/22	15:18:25	0.000	-0.01
2003/10/22	15:18:30	0.000	0.02
2003/10/22	15:18:35	0.000	-0.01
2003/10/22	15:18:40	0.000	0.00
2003/10/22	15:18:45	0.000	-0.01
2003/10/22	15:18:50	0.000	0.01
2003/10/22	15:18:55	0.000	0.01
2003/10/22	15:19:00	0.000	-0.01
2003/10/22	15:19:05	0.000	0.02
2003/10/22	15:19:10	0.000	0.02
2003/10/22	15:19:15	0.000	0.01
2003/10/22	15:19:20	0.000	-0.01
2003/10/22	15:19:25	0.000	0.01
2003/10/22	15:19:30	0.000	0.02
2003/10/22	15:19:35	0.000	-0.01
2003/10/22	15:19:40	0.000	0.03
2003/10/22	15:19:45	0.000	-0.02
2003/10/22	15:19:50	0.000	0.01
2003/10/22	15:19:55	0.000	0.00
2003/10/22	15:20:00	0.000	0.00
2003/10/22	15:20:05	0.000	0.01
2003/10/22	15:20:10	0.000	-0.01
2003/10/22	15:20:15	0.000	0.02
2003/10/22	15:20:20	0.000	0.01
2003/10/22	15:20:25	0.000	0.01
2003/10/22	15:20:30	0.000	0.01
2003/10/22	15:20:35	0.000	0.03
2003/10/22	15:20:40	0.000	0.01
2003/10/22	15:20:45	0.000	-0.02
2003/10/22	15:20:50	0.000	0.03
2003/10/22	15:20:55	0.000	-0.01
2003/10/22	15:21:00	0.000	0.00
2003/10/22	15:21:05	0.000	0.01
2003/10/22	15:21:10	0.000	-0.01
2003/10/22	15:21:15	0.000	0.01
2003/10/22	15:21:20	0.000	-0.02
2003/10/22	15:21:25	0.000	0.01
2003/10/22	15:21:30	0.000	0.01
2003/10/22	15:21:35	0.000	0.00
2003/10/22	15:21:40	0.000	0.02
2003/10/22	15:21:45	0.000	0.03
2003/10/22	15:21:50	0.000	0.01
2003/10/22	15:21:55	0.000	-0.01
2003/10/22	15:22:00	0.000	0.03
2003/10/22	15:22:05	0.000	0.00
2003/10/22	15:22:10	0.000	-0.01
2003/10/22	15:22:15	0.000	0.02
2003/10/22	15:22:20	0.000	-0.01
2003/10/22	15:22:25	0.000	0.01
2003/10/22	15:22:30	0.000	-0.01
2003/10/22	15:22:35	0.000	0.01
2003/10/22	15:22:40	0.000	0.02
2003/10/22	15:22:45	0.000	-0.01
2003/10/22	15:22:50	0.000	0.01
2003/10/22	15:22:55	0.000	0.01
2003/10/22	15:23:00	0.000	0.01
2003/10/22	15:23:05	0.000	-0.01
2003/10/22	15:23:10	0.000	0.03
2003/10/22	15:23:15	0.000	0.01
2003/10/22	15:23:20	0.000	-0.01
2003/10/22	15:23:25	0.000	0.03
2003/10/22	15:23:30	0.000	-0.02
2003/10/22	15:23:35	0.000	0.00
2003/10/22	15:23:40	0.000	0.00
2003/10/22	15:23:45	0.000	0.00
2003/10/22	15:23:50	0.000	0.02
2003/10/22	15:23:55	0.000	-0.02
2003/10/22	15:24:00	0.000	0.01
2003/10/22	15:24:05	0.000	0.01
2003/10/22	15:24:10	0.000	0.01
2003/10/22	15:24:15	0.000	0.01
2003/10/22	15:24:20	0.000	0.03
2003/10/22	15:24:25	0.000	0.02
2003/10/22	15:24:30	0.000	-0.02
2003/10/22	15:24:35	0.000	0.03
2003/10/22	15:24:40	0.000	-0.01
2003/10/22	15:24:45	0.000	0.00
2003/10/22	15:24:50	0.000	0.02
2003/10/22	15:24:55	0.000	-0.01
2003/10/22	15:25:00	0.000	0.01
2003/10/22	15:25:05	0.000	-0.01
2003/10/22	15:25:10	0.000	0.01
2003/10/22	15:25:15	0.000	0.01
2003/10/22	15:25:20	0.000	-0.01
2003/10/22	15:25:25	0.000	0.01
2003/10/22	15:25:30	0.000	0.02
2003/10/22	15:25:35	0.000	0.01
2003/10/22	15:25:40	0.000	-0.01
2003/10/22	15:25:45	0.000	0.03
2003/10/22	15:25:50	0.000	0.02
2003/10/22	15:25:55	0.000	-0.01
2003/10/22	15:26:00	0.000	0.03
2003/10/22	15:26:05	0.000	-0.02
2003/10/22	15:26:10	0.000	0.00
2003/10/22	15:26:15	0.000	-0.01
2003/10/22	15:26:20	0.000	0.00
2003/10/22	15:26:25	0.000	0.01
2003/10/22	15:26:30	0.000	-0.01
2003/10/22	15:26:35	0.000	0.02
2003/10/22	15:26:40	0.000	0.01
2003/10/22	15:26:45	0.000	0.01
2003/10/22	15:26:50	0.000	0.00
2003/10/22	15:26:55	0.000	0.03
2003/10/22	15:27:00	0.000	0.02
2003/10/22	15:27:05	0.000	-0.02
2003/10/22	15:27:10	0.000	0.03
2003/10/22	15:27:15	0.000	-0.01
2003/10/22	15:27:20	0.000	0.00
2003/10/22	15:27:25	0.000	0.01
2003/10/22	15:27:30	0.000	-0.01
2003/10/22	15:27:35	0.000	0.00
2003/10/22	15:27:40	0.000	-0.02
2003/10/22	15:27:45	0.000	0.01
2003/10/22	15:27:50	0.000	0.00
2003/10/22	15:27:55	0.000	0.00
2003/10/22	15:28:00	0.000	0.02
2003/10/22	15:28:05	0.000	0.02
2003/10/22	15:28:10	0.000	0.01
2003/10/22	15:28:15	0.000	-0.02
2003/10/22	15:28:20	0.000	0.03
2003/10/22	15:28:25	0.000	0.00
2003/10/22	15:28:30	0.000	-0.01
2003/10/22	15:28:35	0.000	0.02
2003/10/22	15:28:40	0.000	-0.01
2003/10/22	15:28:45	0.000	0.01
2003/10/22	15:28:50	0.000	-0.01
2003/10/22	15:28:55	0.000	0.01
2003/10/22	15:29:00	0.000	0.01
2003/10/22	15:29:05	0.000	-0.01

0.01 0.00 mg/L

0.01 0.05 mg/L

2003/10/22	15:29:45	0.000	0.01		
2003/10/22	15:29:40	0.000	-0.01		
2003/10/22	15:29:45	0.000	0.03		
2003/10/22	15:29:50	0.000	-0.02		
2003/10/22	15:29:55	0.000	0.01		
2003/10/22	15:30:00	0.000	0.00		
2003/10/22	15:30:05	0.000	0.00		
2003/10/22	15:30:10	0.000	0.02		
2003/10/22	15:30:15	0.000	-0.02		
2003/10/22	15:30:20	0.000	0.01		
2003/10/22	15:30:25	0.000	0.00		
2003/10/22	15:30:30	0.000	0.01		
2003/10/22	15:30:35	0.000	0.01		
2003/10/22	15:30:40	0.000	0.03		
2003/10/22	15:30:45	0.000	0.01		
2003/10/22	15:30:50	0.000	-0.02		
2003/10/22	15:30:55	0.000	0.03		
2003/10/22	15:31:00	0.000	-0.01		
2003/10/22	15:31:05	0.000	0.00		
2003/10/22	15:31:10	0.000	0.02		
2003/10/22	15:31:15	0.000	-0.01		
2003/10/22	15:31:20	0.000	0.01		
2003/10/22	15:31:25	0.000	-0.01		
2003/10/22	15:31:30	0.000	0.01		
2003/10/22	15:31:35	0.000	0.01	0.01	<0.05 mg/L
2003/10/22	15:31:40	0.000	-0.01		
2003/10/22	15:31:45	0.000	0.02		
2003/10/22	15:31:50	0.000	0.03		
2003/10/22	15:31:55	0.000	0.01		
2003/10/22	15:32:00	0.000	-0.01		
2003/10/22	15:32:05	0.000	0.03		
2003/10/22	15:32:10	0.000	0.01		
2003/10/22	15:32:15	0.000	-0.01		
2003/10/22	15:32:20	0.000	0.03		
2003/10/22	15:32:25	0.000	-0.02		
2003/10/22	15:32:30	0.000	0.00		
2003/10/22	15:32:35	0.000	0.00		
2003/10/22	15:32:40	0.000	0.01		
2003/10/22	15:32:45	0.000	0.02		
2003/10/22	15:32:50	0.000	-0.01		
2003/10/22	15:32:55	0.000	0.01		
2003/10/22	15:33:00	0.000	0.01		
2003/10/22	15:33:05	0.000	0.01		
2003/10/22	15:33:10	0.000	0.00		
2003/10/22	15:33:15	0.000	0.03		
2003/10/22	15:33:20	0.000	0.02		
2003/10/22	15:33:25	0.000	-0.02		
2003/10/22	15:33:30	0.000	0.03		
2003/10/22	15:33:35	0.000	-0.01		
2003/10/22	15:33:40	0.000	0.00		
2003/10/22	15:33:45	0.000	0.01		
2003/10/22	15:33:50	0.000	-0.01		
2003/10/22	15:33:55	0.000	0.01		
2003/10/22	15:34:00	0.000	-0.01		
2003/10/22	15:34:05	0.000	0.01		
2003/10/22	15:34:10	0.000	0.00		
2003/10/22	15:34:15	0.000	0.00		
2003/10/22	15:34:20	0.000	0.01		
2003/10/22	15:34:25	0.000	0.03		
2003/10/22	15:34:30	0.000	0.01		
2003/10/22	15:34:35	0.000	-0.02		
2003/10/22	15:34:40	0.000	0.03		
2003/10/22	15:34:45	0.000	0.00		
2003/10/22	15:34:50	0.000	-0.01		
2003/10/22	15:34:55	0.000	0.02		
2003/10/22	15:35:00	0.000	-0.01		
2003/10/22	15:35:05	0.000	0.00		
2003/10/22	15:35:10	0.000	-0.01		
2003/10/22	15:35:15	0.000	0.01		
2003/10/22	15:35:20	0.000	0.01		
2003/10/22	15:35:25	0.000	-0.01		
2003/10/22	15:35:30	0.000	0.02		
2003/10/22	15:35:35	0.000	0.02		
2003/10/22	15:35:40	0.000	0.01		
2003/10/22	15:35:45	0.000	-0.01		
2003/10/22	15:35:50	0.000	0.03		
2003/10/22	15:35:55	0.000	0.02		
2003/10/22	15:36:00	0.000	-0.02		
2003/10/22	15:36:05	0.000	0.03		
2003/10/22	15:36:10	0.000	-0.02		
2003/10/22	15:36:15	0.000	0.01		
2003/10/22	15:36:20	0.000	0.00		
2003/10/22	15:36:25	0.000	0.00		
2003/10/22	15:36:30	0.000	0.00		
2003/10/22	15:36:35	0.000	-0.01	0.01	<0.05 mg/L
2003/10/22	15:36:40	0.000	0.01		
2003/10/22	15:36:45	0.000	0.00		
2003/10/22	15:36:50	0.000	0.01		
2003/10/22	15:36:55	0.000	0.01		
2003/10/22	15:37:00	0.000	0.03		
2003/10/22	15:37:05	0.000	0.01		
2003/10/22	15:37:10	0.000	-0.02		
2003/10/22	15:37:15	0.000	0.03		
2003/10/22	15:37:20	0.000	-0.01		
2003/10/22	15:37:25	0.000	0.00		
2003/10/22	15:37:30	0.000	0.01		
2003/10/22	15:37:35	0.000	-0.01		
2003/10/22	15:37:40	0.000	0.01		
2003/10/22	15:37:45	0.000	-0.02		
2003/10/22	15:37:50	0.000	0.01		
2003/10/22	15:37:55	0.000	0.01		
2003/10/22	15:38:00	0.000	0.00		
2003/10/22	15:38:05	0.000	0.02		
2003/10/22	15:38:10	0.000	0.03		
2003/10/22	15:38:15	0.000	0.01		
2003/10/22	15:38:20	0.000	-0.01		
2003/10/22	15:38:25	0.000	0.03		
2003/10/22	15:38:30	0.000	0.01		
2003/10/22	15:38:35	0.000	-0.01		
2003/10/22	15:38:40	0.000	0.03		
2003/10/22	15:38:45	0.000	-0.01		
2003/10/22	15:38:50	0.000	0.01		
2003/10/22	15:38:55	0.000	-0.01		
2003/10/22	15:39:00	0.000	0.00		
2003/10/22	15:39:05	0.000	0.02		
2003/10/22	15:39:10	0.000	-0.01		
2003/10/22	15:39:15	0.000	0.01		
2003/10/22	15:39:20	0.000	0.01		
2003/10/22	15:39:25	0.000	0.01		
2003/10/22	15:39:30	0.000	0.00		
2003/10/22	15:39:35	0.000	0.03		
2003/10/22	15:39:40	0.000	0.01		
2003/10/22	15:39:45	0.000	-0.01		
2003/10/22	15:39:50	0.000	0.03		
2003/10/22	15:39:55	0.000	-0.02		
2003/10/22	15:40:00	0.000	0.00		
2003/10/22	15:40:05	0.000	0.01		
2003/10/22	15:40:10	0.000	-0.01		
2003/10/22	15:40:15	0.000	0.02		
2003/10/22	15:40:20	0.000	-0.02		
2003/10/22	15:40:25	0.000	0.01		

2003/10/22	15:40:55	0.000	-0.02		
2003/10/22	15:41:00	0.000	0.03		
2003/10/22	15:41:05	0.000	0.00		
2003/10/22	15:41:10	0.000	-0.01		
2003/10/22	15:41:15	0.000	0.02		
2003/10/22	15:41:20	0.000	-0.01		
2003/10/22	15:41:25	0.000	0.01		
2003/10/22	15:41:30	0.000	-0.01		
2003/10/22	15:41:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	15:41:40	0.000	0.01		
2003/10/22	15:41:45	0.000	-0.01		
2003/10/22	15:41:50	0.000	0.01		
2003/10/22	15:41:55	0.000	0.02		
2003/10/22	15:42:00	0.000	0.01		
2003/10/22	15:42:05	0.000	-0.01		
2003/10/22	15:42:10	0.000	0.03		
2003/10/22	15:42:15	0.000	0.02		
2003/10/22	15:42:20	0.000	-0.01		
2003/10/22	15:42:25	0.000	0.03		
2003/10/22	15:42:30	0.000	-0.02		
2003/10/22	15:42:35	0.000	0.00		
2003/10/22	15:42:40	0.000	0.00		
2003/10/22	15:42:45	0.000	0.00		
2003/10/22	15:42:50	0.000	0.01		
2003/10/22	15:42:55	0.000	-0.01		
2003/10/22	15:43:00	0.000	0.02		
2003/10/22	15:43:05	0.000	0.00		
2003/10/22	15:43:10	0.000	0.01		
2003/10/22	15:43:15	0.000	0.01		
2003/10/22	15:43:20	0.000	0.03		
2003/10/22	15:43:25	0.000	0.02		
2003/10/22	15:43:30	0.000	-0.02		
2003/10/22	15:43:35	0.000	0.03		
2003/10/22	15:43:40	0.000	-0.01		
2003/10/22	15:43:45	0.000	0.00		
2003/10/22	15:43:50	0.000	0.01		
2003/10/22	15:43:55	0.000	-0.01		
2003/10/22	15:44:00	0.000	0.00		
2003/10/22	15:44:05	0.000	-0.02		
2003/10/22	15:44:10	0.000	0.01		
2003/10/22	15:44:15	0.000	0.01		
2003/10/22	15:44:20	0.000	0.00		
2003/10/22	15:44:25	0.000	0.02		
2003/10/22	15:44:30	0.000	0.03		
2003/10/22	15:44:35	0.000	0.01		
2003/10/22	15:44:40	0.000	-0.01		
2003/10/22	15:44:45	0.000	0.04		
2003/10/22	15:44:50	0.000	0.01		
2003/10/22	15:44:55	0.000	-0.01		
2003/10/22	15:45:00	0.000	0.02		
2003/10/22	15:45:05	0.000	-0.01		
2003/10/22	15:45:10	0.000	0.01		
2003/10/22	15:45:15	0.000	-0.01		
2003/10/22	15:45:20	0.000	0.00		
2003/10/22	15:45:25	0.000	0.01		
2003/10/22	15:45:30	0.000	-0.01		
2003/10/22	15:45:35	0.000	0.02		
2003/10/22	15:45:40	0.000	0.01		
2003/10/22	15:45:45	0.000	0.01		
2003/10/22	15:45:50	0.000	0.00		
2003/10/22	15:45:55	0.000	0.03		
2003/10/22	15:46:00	0.000	0.01		
2003/10/22	15:46:05	0.000	-0.01		
2003/10/22	15:46:10	0.000	0.03		
2003/10/22	15:46:15	0.000	-0.02		
2003/10/22	15:46:20	0.000	0.00		
2003/10/22	15:46:25	0.000	0.01		
2003/10/22	15:46:30	0.000	0.00		
2003/10/22	15:46:35	0.000	0.02	0.01	0.06 mg/L
2003/10/22	15:46:40	0.000	-0.02		
2003/10/22	15:46:45	0.000	0.01		
2003/10/22	15:46:50	0.000	0.00		
2003/10/22	15:46:55	0.000	0.00		
2003/10/22	15:47:00	0.000	0.02		
2003/10/22	15:47:05	0.000	0.03		
2003/10/22	15:47:10	0.000	0.01		
2003/10/22	15:47:15	0.000	-0.02		
2003/10/22	15:47:20	0.000	0.03		
2003/10/22	15:47:25	0.000	0.00		
2003/10/22	15:47:30	0.000	-0.01		
2003/10/22	15:47:35	0.000	0.02		
2003/10/22	15:47:40	0.000	-0.01		
2003/10/22	15:47:45	0.000	0.01		
2003/10/22	15:47:50	0.000	-0.01		
2003/10/22	15:47:55	0.000	0.01		
2003/10/22	15:48:00	0.000	0.01		
2003/10/22	15:48:05	0.000	-0.01		
2003/10/22	15:48:10	0.000	0.02		
2003/10/22	15:48:15	0.000	0.02		
2003/10/22	15:48:20	0.000	0.01		
2003/10/22	15:48:25	0.000	-0.01		
2003/10/22	15:48:30	0.000	0.03		
2003/10/22	15:48:35	0.000	0.01		
2003/10/22	15:48:40	0.000	-0.01		
2003/10/22	15:48:45	0.000	0.03		
2003/10/22	15:48:50	0.000	-0.02		
2003/10/22	15:48:55	0.000	0.00		
2003/10/22	15:49:00	0.000	0.00		
2003/10/22	15:49:05	0.000	0.00		
2003/10/22	15:49:10	0.000	0.02		
2003/10/22	15:49:15	0.000	-0.01		
2003/10/22	15:49:20	0.000	0.01		
2003/10/22	15:49:25	0.000	0.01		
2003/10/22	15:49:30	0.000	0.01		
2003/10/22	15:49:35	0.000	0.01		
2003/10/22	15:49:40	0.000	0.03		
2003/10/22	15:49:45	0.000	0.02		
2003/10/22	15:49:50	0.000	-0.02		
2003/10/22	15:49:55	0.000	0.03		
2003/10/22	15:50:00	0.000	-0.01		
2003/10/22	15:50:05	0.000	0.00		
2003/10/22	15:50:10	0.000	0.01		
2003/10/22	15:50:15	0.000	-0.01		
2003/10/22	15:50:20	0.000	0.01		
2003/10/22	15:50:25	0.000	-0.01		
2003/10/22	15:50:30	0.000	0.02		
2003/10/22	15:50:35	0.000	0.01		
2003/10/22	15:50:40	0.000	0.00		
2003/10/22	15:50:45	0.000	0.01		
2003/10/22	15:50:50	0.000	0.03		
2003/10/22	15:50:55	0.000	0.01		
2003/10/22	15:51:00	0.000	-0.02		
2003/10/22	15:51:05	0.000	0.03		
2003/10/22	15:51:10	0.000	0.01		
2003/10/22	15:51:15	0.000	-0.01		
2003/10/22	15:51:20	0.000	0.02		
2003/10/22	15:51:25	0.000	-0.01		
2003/10/22	15:51:30	0.000	0.00		
2003/10/22	15:51:35	0.000	-0.01	0.01	0.06 mg/L
2003/10/22	15:51:40	0.000	0.01		
2003/10/22	15:51:45	0.000	0.01		

2003/10/22	15:52:15	0.000	0.03
2003/10/22	15:52:20	0.000	0.02
2003/10/22	15:52:25	0.000	-0.02
2003/10/22	15:52:30	0.000	0.03
2003/10/22	15:52:35	0.000	-0.02
2003/10/22	15:52:40	0.000	0.00
2003/10/22	15:52:45	0.000	0.00
2003/10/22	15:52:50	0.000	0.00
2003/10/22	15:52:55	0.000	0.00
2003/10/22	15:53:00	0.000	-0.01
2003/10/22	15:53:05	0.000	0.01
2003/10/22	15:53:10	0.000	0.00
2003/10/22	15:53:15	0.000	0.00
2003/10/22	15:53:20	0.000	0.02
2003/10/22	15:53:25	0.000	0.03
2003/10/22	15:53:30	0.000	0.01
2003/10/22	15:53:35	0.000	-0.02
2003/10/22	15:53:40	0.000	0.03
2003/10/22	15:53:45	0.000	0.00
2003/10/22	15:53:50	0.000	0.00
2003/10/22	15:53:55	0.000	0.02
2003/10/22	15:54:00	0.000	-0.01
2003/10/22	15:54:05	0.000	0.01
2003/10/22	15:54:10	0.000	-0.02
2003/10/22	15:54:15	0.000	0.01
2003/10/22	15:54:20	0.000	0.01
2003/10/22	15:54:25	0.000	-0.01
2003/10/22	15:54:30	0.000	0.02
2003/10/22	15:54:35	0.000	0.02
2003/10/22	15:54:40	0.000	0.01
2003/10/22	15:54:45	0.000	-0.01
2003/10/22	15:54:50	0.000	0.03
2003/10/22	15:54:55	0.000	0.01
2003/10/22	15:55:00	0.000	-0.01
2003/10/22	15:55:05	0.000	0.03
2003/10/22	15:55:10	0.000	-0.02
2003/10/22	15:55:15	0.000	0.01
2003/10/22	15:55:20	0.000	0.00
2003/10/22	15:55:25	0.000	0.00
2003/10/22	15:55:30	0.000	0.02
2003/10/22	15:55:35	0.000	-0.01
2003/10/22	15:55:40	0.000	0.01
2003/10/22	15:55:45	0.000	0.01
2003/10/22	15:55:50	0.000	0.01
2003/10/22	15:55:55	0.000	0.00
2003/10/22	15:56:00	0.000	0.03
2003/10/22	15:56:05	0.000	0.01
2003/10/22	15:56:10	0.000	-0.02
2003/10/22	15:56:15	0.000	0.03
2003/10/22	15:56:20	0.000	-0.01
2003/10/22	15:56:25	0.000	0.00
2003/10/22	15:56:30	0.000	0.01
2003/10/22	15:56:35	0.000	-0.01
2003/10/22	15:56:40	0.000	0.01
2003/10/22	15:56:45	0.000	-0.02
2003/10/22	15:56:50	0.000	0.01
2003/10/22	15:56:55	0.000	0.01
2003/10/22	15:57:00	0.000	0.00
2003/10/22	15:57:05	0.000	0.02
2003/10/22	15:57:10	0.000	0.03
2003/10/22	15:57:15	0.000	0.02
2003/10/22	15:57:20	0.000	-0.02
2003/10/22	15:57:25	0.000	0.03
2003/10/22	15:57:30	0.000	0.00
2003/10/22	15:57:35	0.000	-0.01
2003/10/22	15:57:40	0.000	0.02
2003/10/22	15:57:45	0.000	-0.01
2003/10/22	15:57:50	0.000	0.00
2003/10/22	15:57:55	0.000	-0.01
2003/10/22	15:58:00	0.000	0.01
2003/10/22	15:58:05	0.000	0.01
2003/10/22	15:58:10	0.000	-0.01
2003/10/22	15:58:15	0.000	0.01
2003/10/22	15:58:20	0.000	0.01
2003/10/22	15:58:25	0.000	0.01
2003/10/22	15:58:30	0.000	-0.01
2003/10/22	15:58:35	0.000	0.03
2003/10/22	15:58:40	0.000	0.02
2003/10/22	15:58:45	0.000	-0.02
2003/10/22	15:58:50	0.000	0.03
2003/10/22	15:58:55	0.000	-0.02
2003/10/22	15:59:00	0.000	0.00
2003/10/22	15:59:05	0.000	0.00
2003/10/22	15:59:10	0.000	0.00
2003/10/22	15:59:15	0.000	0.01
2003/10/22	15:59:20	0.000	-0.01
2003/10/22	15:59:25	0.000	0.02
2003/10/22	15:59:30	0.000	0.00
2003/10/22	15:59:35	0.000	0.00
2003/10/22	15:59:40	0.000	0.01
2003/10/22	15:59:45	0.000	0.03
2003/10/22	15:59:50	0.000	0.02
2003/10/22	15:59:55	0.000	-0.02
2003/10/22	16:00:00	0.000	0.03
2003/10/22	16:00:05	0.000	0.00
2003/10/22	16:00:10	0.000	0.00
2003/10/22	16:00:15	0.000	0.02
2003/10/22	16:00:20	0.000	-0.01
2003/10/22	16:00:25	0.000	0.00
2003/10/22	16:00:30	0.000	-0.02
2003/10/22	16:00:35	0.000	0.01
2003/10/22	16:00:40	0.000	0.01
2003/10/22	16:00:45	0.000	-0.01
2003/10/22	16:00:50	0.000	0.02
2003/10/22	16:00:55	0.000	0.02
2003/10/22	16:01:00	0.000	0.01
2003/10/22	16:01:05	0.000	-0.01
2003/10/22	16:01:10	0.000	0.04
2003/10/22	16:01:15	0.000	0.01
2003/10/22	16:01:20	0.000	-0.01
2003/10/22	16:01:25	0.000	0.03
2003/10/22	16:01:30	0.000	-0.01
2003/10/22	16:01:35	0.000	0.01
2003/10/22	16:01:40	0.000	0.00
2003/10/22	16:01:45	0.000	0.00
2003/10/22	16:01:50	0.000	0.01
2003/10/22	16:01:55	0.000	-0.01
2003/10/22	16:02:00	0.000	0.02
2003/10/22	16:02:05	0.000	0.01
2003/10/22	16:02:10	0.000	0.01
2003/10/22	16:02:15	0.000	0.01
2003/10/22	16:02:20	0.000	0.03
2003/10/22	16:02:25	0.000	0.01
2003/10/22	16:02:30	0.000	-0.02
2003/10/22	16:02:35	0.000	0.03
2003/10/22	16:02:40	0.000	-0.01
2003/10/22	16:02:45	0.000	0.00
2003/10/22	16:02:50	0.000	0.01
2003/10/22	16:02:55	0.000	-0.01
2003/10/22	16:03:00	0.000	0.02
2003/10/22	16:03:05	0.000	-0.02

0.01 0.05 mg/L

0.01 0.05 mg/L

2003/10/22	18:03:35	0.000	0.01
2003/10/22	18:03:40	0.000	-0.01
2003/10/22	18:03:45	0.000	0.03
2003/10/22	18:03:50	0.000	0.00
2003/10/22	18:03:55	0.000	-0.01
2003/10/22	18:04:00	0.000	0.02
2003/10/22	18:04:05	0.000	-0.01
2003/10/22	18:04:10	0.000	0.01
2003/10/22	18:04:15	0.000	-0.01
2003/10/22	18:04:20	0.000	0.01
2003/10/22	18:04:25	0.000	0.02
2003/10/22	18:04:30	0.000	-0.01
2003/10/22	18:04:35	0.000	0.01
2003/10/22	18:04:40	0.000	0.01
2003/10/22	18:04:45	0.000	0.01
2003/10/22	18:04:50	0.000	-0.01
2003/10/22	18:04:55	0.000	0.03
2003/10/22	18:05:00	0.000	0.01
2003/10/22	18:05:05	0.000	-0.01
2003/10/22	18:05:10	0.000	0.03
2003/10/22	18:05:15	0.000	-0.02
2003/10/22	18:05:20	0.000	0.00
2003/10/22	18:05:25	0.000	0.00
2003/10/22	18:05:30	0.000	0.00
2003/10/22	18:05:35	0.000	0.02
2003/10/22	18:05:40	0.000	-0.01
2003/10/22	18:05:45	0.000	0.01
2003/10/22	18:05:50	0.000	0.01
2003/10/22	18:05:55	0.000	0.00
2003/10/22	18:06:00	0.000	0.02
2003/10/22	18:06:05	0.000	0.04
2003/10/22	18:06:10	0.000	0.02
2003/10/22	18:06:15	0.000	-0.02
2003/10/22	18:06:20	0.000	0.03
2003/10/22	18:06:25	0.000	-0.01
2003/10/22	18:06:30	0.000	0.00
2003/10/22	18:06:35	0.000	0.02
2003/10/22	18:06:40	0.000	-0.01
2003/10/22	18:06:45	0.000	0.01
2003/10/22	18:06:50	0.000	-0.01
2003/10/22	18:06:55	0.000	0.01
2003/10/22	18:07:00	0.000	0.01
2003/10/22	18:07:05	0.000	-0.01
2003/10/22	18:07:10	0.000	0.01
2003/10/22	18:07:15	0.000	0.02
2003/10/22	18:07:20	0.000	0.01
2003/10/22	18:07:25	0.000	-0.01
2003/10/22	18:07:30	0.000	0.03
2003/10/22	18:07:35	0.000	0.01
2003/10/22	18:07:40	0.000	-0.01
2003/10/22	18:07:45	0.000	0.03
2003/10/22	18:07:50	0.000	-0.02
2003/10/22	18:07:55	0.000	0.00
2003/10/22	18:08:00	0.000	-0.01
2003/10/22	18:08:05	0.000	0.00
2003/10/22	18:08:10	0.000	0.01
2003/10/22	18:08:15	0.000	-0.01
2003/10/22	18:08:20	0.000	0.02
2003/10/22	18:08:25	0.000	0.01
2003/10/22	18:08:30	0.000	0.01
2003/10/22	18:08:35	0.000	0.00
2003/10/22	18:08:40	0.000	0.03
2003/10/22	18:08:45	0.000	0.02
2003/10/22	18:08:50	0.000	-0.02
2003/10/22	18:08:55	0.000	0.03
2003/10/22	18:09:00	0.000	-0.01
2003/10/22	18:09:05	0.000	0.00
2003/10/22	18:09:10	0.000	0.01
2003/10/22	18:09:15	0.000	-0.01
2003/10/22	18:09:20	0.000	0.00
2003/10/22	18:09:25	0.000	-0.02
2003/10/22	18:09:30	0.000	0.01
2003/10/22	18:09:35	0.000	0.01
2003/10/22	18:09:40	0.000	0.00
2003/10/22	18:09:45	0.000	0.02
2003/10/22	18:09:50	0.000	0.03
2003/10/22	18:09:55	0.000	0.01
2003/10/22	18:10:00	0.000	-0.02
2003/10/22	18:10:05	0.000	0.04
2003/10/22	18:10:10	0.000	0.00
2003/10/22	18:10:15	0.000	-0.01
2003/10/22	18:10:20	0.000	0.02
2003/10/22	18:10:25	0.000	-0.01
2003/10/22	18:10:30	0.000	0.01
2003/10/22	18:10:35	0.000	-0.01
2003/10/22	18:10:40	0.000	0.01
2003/10/22	18:10:45	0.000	0.01
2003/10/22	18:10:50	0.000	-0.01
2003/10/22	18:10:55	0.000	0.02
2003/10/22	18:11:00	0.000	0.01
2003/10/22	18:11:05	0.000	0.01
2003/10/22	18:11:10	0.000	0.00
2003/10/22	18:11:15	0.000	0.03
2003/10/22	18:11:20	0.000	0.01
2003/10/22	18:11:25	0.000	-0.01
2003/10/22	18:11:30	0.000	0.03
2003/10/22	18:11:35	0.000	-0.02
2003/10/22	18:11:40	0.000	0.01
2003/10/22	18:11:45	0.000	0.00
2003/10/22	18:11:50	0.000	0.00
2003/10/22	18:11:55	0.000	0.02
2003/10/22	18:12:00	0.000	-0.02
2003/10/22	18:12:05	0.000	0.01
2003/10/22	18:12:10	0.000	0.00
2003/10/22	18:12:15	0.000	0.01
2003/10/22	18:12:20	0.000	0.01
2003/10/22	18:12:25	0.000	0.03
2003/10/22	18:12:30	0.000	0.01
2003/10/22	18:12:35	0.000	-0.02
2003/10/22	18:12:40	0.000	0.03
2003/10/22	18:12:45	0.000	-0.01
2003/10/22	18:12:50	0.000	0.00
2003/10/22	18:12:55	0.000	0.02
2003/10/22	18:13:00	0.000	-0.01
2003/10/22	18:13:05	0.000	0.01
2003/10/22	18:13:10	0.000	-0.01
2003/10/22	18:13:15	0.000	0.01
2003/10/22	18:13:20	0.000	0.01
2003/10/22	18:13:25	0.000	-0.01
2003/10/22	18:13:30	0.000	0.02
2003/10/22	18:13:35	0.000	0.02
2003/10/22	18:13:40	0.000	0.01
2003/10/22	18:13:45	0.000	-0.01
2003/10/22	18:13:50	0.000	0.03
2003/10/22	18:13:55	0.000	0.01
2003/10/22	18:14:00	0.000	-0.01
2003/10/22	18:14:05	0.000	0.03
2003/10/22	18:14:10	0.000	-0.02
2003/10/22	18:14:15	0.000	0.01
2003/10/22	18:14:20	0.000	0.00
2003/10/22	18:14:25	0.000	0.00

0.01 — 0.06 mph

0.01 — 0.06 mph

2003/10/22	18:14:55	0.000	0.01		
2003/10/22	18:15:00	0.000	0.03		
2003/10/22	18:15:05	0.000	0.02		
2003/10/22	18:15:10	0.000	-0.02		
2003/10/22	18:15:15	0.000	0.03		
2003/10/22	18:15:20	0.000	-0.01		
2003/10/22	18:15:25	0.000	0.00		
2003/10/22	18:15:30	0.000	0.01		
2003/10/22	18:15:35	0.000	-0.01		
2003/10/22	18:15:40	0.000	0.01		
2003/10/22	18:15:45	0.000	-0.01		
2003/10/22	18:15:50	0.000	0.01		
2003/10/22	18:15:55	0.000	0.01		
2003/10/22	18:16:00	0.000	0.00		
2003/10/22	18:16:05	0.000	0.01		
2003/10/22	18:16:10	0.000	0.03		
2003/10/22	18:16:15	0.000	0.01		
2003/10/22	18:16:20	0.000	-0.02		
2003/10/22	18:16:25	0.000	0.03		
2003/10/22	18:16:30	0.000	0.01		
2003/10/22	18:16:35	0.000	-0.01	0.01	0.08 mg/L
2003/10/22	18:16:40	0.000	0.02		
2003/10/22	18:16:45	0.000	-0.01		
2003/10/22	18:16:50	0.000	0.00		
2003/10/22	18:16:55	0.000	-0.01		
2003/10/22	18:17:00	0.000	0.01		
2003/10/22	18:17:05	0.000	0.01		
2003/10/22	18:17:10	0.000	-0.01		
2003/10/22	18:17:15	0.000	0.02		
2003/10/22	18:17:20	0.000	0.01		
2003/10/22	18:17:25	0.000	0.01		
2003/10/22	18:17:30	0.000	0.00		
2003/10/22	18:17:35	0.000	0.03		
2003/10/22	18:17:40	0.000	0.02		
2003/10/22	18:17:45	0.000	-0.02		
2003/10/22	18:17:50	0.000	0.03		
2003/10/22	18:17:55	0.000	-0.02		
2003/10/22	18:18:00	0.000	0.01		
2003/10/22	18:18:05	0.000	0.00		
2003/10/22	18:18:10	0.000	0.00		
2003/10/22	18:18:15	0.000	0.01		
2003/10/22	18:18:20	0.000	-0.01		
2003/10/22	18:18:25	0.000	0.01		
2003/10/22	18:18:30	0.000	0.00		
2003/10/22	18:18:35	0.000	0.00		
2003/10/22	18:18:40	0.000	0.02		
2003/10/22	18:18:45	0.000	0.03		
2003/10/22	18:18:50	0.000	0.01		
2003/10/22	18:18:55	0.000	-0.02		
2003/10/22	18:19:00	0.000	0.03		
2003/10/22	18:19:05	0.000	0.00		
2003/10/22	18:19:10	0.000	-0.01		
2003/10/22	18:19:15	0.000	0.02		
2003/10/22	18:19:20	0.000	-0.01		
2003/10/22	18:19:25	0.000	0.01		
2003/10/22	18:19:30	0.000	-0.01		
2003/10/22	18:19:35	0.000	0.01		
2003/10/22	18:19:40	0.000	0.01		
2003/10/22	18:19:45	0.000	-0.01		
2003/10/22	18:19:50	0.000	0.02		
2003/10/22	18:19:55	0.000	0.02		
2003/10/22	18:20:00	0.000	0.01		
2003/10/22	18:20:05	0.000	-0.01		
2003/10/22	18:20:10	0.000	0.03		
2003/10/22	18:20:15	0.000	0.01		
2003/10/22	18:20:20	0.000	-0.01		
2003/10/22	18:20:25	0.000	0.03		
2003/10/22	18:20:30	0.000	-0.02		
2003/10/22	18:20:35	0.000	0.01		
2003/10/22	18:20:40	0.000	0.00		
2003/10/22	18:20:45	0.000	0.00		
2003/10/22	18:20:50	0.000	0.02		
2003/10/22	18:20:55	0.000	-0.01		
2003/10/22	18:21:00	0.000	0.01		
2003/10/22	18:21:05	0.000	0.01		
2003/10/22	18:21:10	0.000	0.01		
2003/10/22	18:21:15	0.000	0.01		
2003/10/22	18:21:20	0.000	0.03		
2003/10/22	18:21:25	0.000	0.01		
2003/10/22	18:21:30	0.000	-0.02		
2003/10/22	18:21:35	0.000	0.03	0.01	0.05 mg/L
2003/10/22	18:21:40	0.000	-0.01		
2003/10/22	18:21:45	0.000	0.00		
2003/10/22	18:21:50	0.000	0.01		
2003/10/22	18:21:55	0.000	-0.01		
2003/10/22	18:22:00	0.000	0.01		
2003/10/22	18:22:05	0.000	-0.02		
2003/10/22	18:22:10	0.000	0.01		
2003/10/22	18:22:15	0.000	0.01		
2003/10/22	18:22:20	0.000	0.00		
2003/10/22	18:22:25	0.000	0.02		
2003/10/22	18:22:30	0.000	0.03		
2003/10/22	18:22:35	0.000	0.01		
2003/10/22	18:22:40	0.000	-0.01		
2003/10/22	18:22:45	0.000	0.03		
2003/10/22	18:22:50	0.000	0.00		
2003/10/22	18:22:55	0.000	-0.01		
2003/10/22	18:23:00	0.000	0.02		
2003/10/22	18:23:05	0.000	-0.01		
2003/10/22	18:23:10	0.000	0.00		
2003/10/22	18:23:15	0.000	-0.01		
2003/10/22	18:23:20	0.000	0.01		
2003/10/22	18:23:25	0.000	0.02		
2003/10/22	18:23:30	0.000	-0.01		
2003/10/22	18:23:35	0.000	0.01		
2003/10/22	18:23:40	0.000	0.01		
2003/10/22	18:23:45	0.000	0.01		
2003/10/22	18:23:50	0.000	0.00		
2003/10/22	18:23:55	0.000	0.03		
2003/10/22	18:24:00	0.000	0.02		
2003/10/22	18:24:05	0.000	-0.02		
2003/10/22	18:24:10	0.000	0.03		
2003/10/22	18:24:15	0.000	-0.02		
2003/10/22	18:24:20	0.000	0.00		
2003/10/22	18:24:25	0.000	0.01		
2003/10/22	18:24:30	0.000	0.00		
2003/10/22	18:24:35	0.000	0.02		
2003/10/22	18:24:40	0.000	-0.01		
2003/10/22	18:24:45	0.000	0.02		
2003/10/22	18:24:50	0.000	0.01		
2003/10/22	18:24:55	0.000	0.00		
2003/10/22	18:25:00	0.000	0.01		
2003/10/22	18:25:05	0.000	0.03		
2003/10/22	18:25:10	0.000	0.02		
2003/10/22	18:25:15	0.000	-0.02		
2003/10/22	18:25:20	0.000	0.03		
2003/10/22	18:25:25	0.000	0.00		
2003/10/22	18:25:30	0.000	-0.01		
2003/10/22	18:25:35	0.000	0.02		
2003/10/22	18:25:40	0.000	-0.01		
2003/10/22	18:25:45	0.000	0.00		

2003/10/22	16:28:20	0.000	0.01
2003/10/22	16:28:25	0.000	-0.01
2003/10/22	16:28:30	0.000	0.03
2003/10/22	16:28:35	0.000	0.02
2003/10/22	16:28:40	0.000	-0.01
2003/10/22	16:28:45	0.000	0.03
2003/10/22	16:28:50	0.000	-0.02
2003/10/22	16:28:55	0.000	0.01
2003/10/22	16:27:00	0.000	0.00
2003/10/22	16:27:05	0.000	0.00
2003/10/22	16:27:10	0.000	0.01
2003/10/22	16:27:15	0.000	-0.01
2003/10/22	16:27:20	0.000	0.01
2003/10/22	16:27:25	0.000	0.00
2003/10/22	16:27:30	0.000	0.01
2003/10/22	16:27:35	0.000	0.01
2003/10/22	16:27:40	0.000	0.03
2003/10/22	16:27:45	0.000	0.01
2003/10/22	16:27:50	0.000	-0.02
2003/10/22	16:27:55	0.000	0.03
2003/10/22	16:28:00	0.000	-0.01
2003/10/22	16:28:05	0.000	0.00
2003/10/22	16:28:10	0.000	0.01
2003/10/22	16:28:15	0.000	-0.01
2003/10/22	16:28:20	0.000	0.01
2003/10/22	16:28:25	0.000	-0.02
2003/10/22	16:28:30	0.000	0.01
2003/10/22	16:28:35	0.000	0.01
2003/10/22	16:28:40	0.000	0.00
2003/10/22	16:28:45	0.000	0.02
2003/10/22	16:28:50	0.000	0.03
2003/10/22	16:28:55	0.000	0.01
2003/10/22	16:29:00	0.000	-0.01
2003/10/22	16:29:05	0.000	0.03
2003/10/22	16:29:10	0.000	0.01
2003/10/22	16:29:15	0.000	-0.01
2003/10/22	16:29:20	0.000	0.03
2003/10/22	16:29:25	0.000	-0.02
2003/10/22	16:29:30	0.000	0.01
2003/10/22	16:29:35	0.000	-0.01
2003/10/22	16:29:40	0.000	0.00
2003/10/22	16:29:45	0.000	0.02
2003/10/22	16:29:50	0.000	-0.01
2003/10/22	16:29:55	0.000	0.01
2003/10/22	16:30:00	0.000	0.01
2003/10/22	16:30:05	0.000	0.01
2003/10/22	16:30:10	0.000	0.00
2003/10/22	16:30:15	0.000	0.03
2003/10/22	16:30:20	0.000	0.01
2003/10/22	16:30:25	0.000	-0.01
2003/10/22	16:30:30	0.000	0.03
2003/10/22	16:30:35	0.000	-0.01
2003/10/22	16:30:40	0.000	0.00
2003/10/22	16:30:45	0.000	0.01
2003/10/22	16:30:50	0.000	-0.01
2003/10/22	16:30:55	0.000	0.02
2003/10/22	16:31:00	0.000	-0.02
2003/10/22	16:31:05	0.000	0.01
2003/10/22	16:31:10	0.000	0.01
2003/10/22	16:31:15	0.000	0.00
2003/10/22	16:31:20	0.000	0.02
2003/10/22	16:31:25	0.000	0.02
2003/10/22	16:31:30	0.000	0.02
2003/10/22	16:31:35	0.000	-0.02
2003/10/22	16:31:40	0.000	0.03
2003/10/22	16:31:45	0.000	0.00
2003/10/22	16:31:50	0.000	-0.01
2003/10/22	16:31:55	0.000	0.02
2003/10/22	16:32:00	0.000	-0.01
2003/10/22	16:32:05	0.000	0.01
2003/10/22	16:32:10	0.000	-0.01
2003/10/22	16:32:15	0.000	0.01
2003/10/22	16:32:20	0.000	0.01
2003/10/22	16:32:25	0.000	-0.01
2003/10/22	16:32:30	0.000	0.01
2003/10/22	16:32:35	0.000	0.02
2003/10/22	16:32:40	0.000	0.01
2003/10/22	16:32:45	0.000	-0.01
2003/10/22	16:32:50	0.000	0.03
2003/10/22	16:32:55	0.000	0.02
2003/10/22	16:33:00	0.000	-0.02
2003/10/22	16:33:05	0.000	0.03
2003/10/22	16:33:10	0.000	-0.02
2003/10/22	16:33:15	0.000	0.00
2003/10/22	16:33:20	0.000	0.00
2003/10/22	16:33:25	0.000	0.00
2003/10/22	16:33:30	0.000	0.01
2003/10/22	16:33:35	0.000	-0.01
2003/10/22	16:33:40	0.000	0.02
2003/10/22	16:33:45	0.000	0.00
2003/10/22	16:33:50	0.000	0.00
2003/10/22	16:33:55	0.000	0.01
2003/10/22	16:34:00	0.000	0.03
2003/10/22	16:34:05	0.000	0.02
2003/10/22	16:34:10	0.000	-0.02
2003/10/22	16:34:15	0.000	0.03
2003/10/22	16:34:20	0.000	0.00
2003/10/22	16:34:25	0.000	0.00
2003/10/22	16:34:30	0.000	0.02
2003/10/22	16:34:35	0.000	-0.01
2003/10/22	16:34:40	0.000	0.00
2003/10/22	16:34:45	0.000	-0.01
2003/10/22	16:34:50	0.000	0.01
2003/10/22	16:34:55	0.000	0.01
2003/10/22	16:35:00	0.000	-0.01
2003/10/22	16:35:05	0.000	0.02
2003/10/22	16:35:10	0.000	0.02
2003/10/22	16:35:15	0.000	0.01
2003/10/22	16:35:20	0.000	-0.01
2003/10/22	16:35:25	0.000	0.04
2003/10/22	16:35:30	0.000	0.01
2003/10/22	16:35:35	0.000	-0.01
2003/10/22	16:35:40	0.000	0.03
2003/10/22	16:35:45	0.000	-0.01
2003/10/22	16:35:50	0.000	0.01
2003/10/22	16:35:55	0.000	-0.01
2003/10/22	16:36:00	0.000	0.00
2003/10/22	16:36:05	0.000	0.01
2003/10/22	16:36:10	0.000	-0.01
2003/10/22	16:36:15	0.000	0.02
2003/10/22	16:36:20	0.000	0.01
2003/10/22	16:36:25	0.000	0.01
2003/10/22	16:36:30	0.000	0.01
2003/10/22	16:36:35	0.000	0.03
2003/10/22	16:36:40	0.000	0.01
2003/10/22	16:36:45	0.000	-0.02
2003/10/22	16:36:50	0.000	0.03
2003/10/22	16:36:55	0.000	-0.01
2003/10/22	16:37:00	0.000	0.00
2003/10/22	16:37:05	0.000	0.01

0.01 0.00 mg/L

0.01 0.05 mg/L

0.01 0.05 mg/L

2003/10/22	16:37:35	0.000	0.00
2003/10/22	16:37:40	0.000	0.02
2003/10/22	16:37:45	0.000	0.03
2003/10/22	16:37:50	0.000	0.01
2003/10/22	16:37:55	0.000	-0.01
2003/10/22	16:38:00	0.000	0.03
2003/10/22	16:38:05	0.000	0.00
2003/10/22	16:38:10	0.000	-0.01
2003/10/22	16:38:15	0.000	0.02
2003/10/22	16:38:20	0.000	-0.01
2003/10/22	16:38:25	0.000	0.01
2003/10/22	16:38:30	0.000	-0.01
2003/10/22	16:38:35	0.000	0.01
2003/10/22	16:38:40	0.000	0.02
2003/10/22	16:38:45	0.000	-0.01
2003/10/22	16:38:50	0.000	0.01
2003/10/22	16:38:55	0.000	0.01
2003/10/22	16:39:00	0.000	0.01
2003/10/22	16:39:05	0.000	0.00
2003/10/22	16:39:10	0.000	0.03
2003/10/22	16:39:15	0.000	0.01
2003/10/22	16:39:20	0.000	-0.01
2003/10/22	16:39:25	0.000	0.03
2003/10/22	16:39:30	0.000	-0.02
2003/10/22	16:39:35	0.000	0.00
2003/10/22	16:39:40	0.000	0.00
2003/10/22	16:39:45	0.000	0.00
2003/10/22	16:39:50	0.000	0.02
2003/10/22	16:39:55	0.000	-0.01
2003/10/22	16:40:00	0.000	0.01
2003/10/22	16:40:05	0.000	0.00
2003/10/22	16:40:10	0.000	0.00
2003/10/22	16:40:15	0.000	0.01
2003/10/22	16:40:20	0.000	0.03
2003/10/22	16:40:25	0.000	0.02
2003/10/22	16:40:30	0.000	-0.02
2003/10/22	16:40:35	0.000	0.03
2003/10/22	16:40:40	0.000	0.00
2003/10/22	16:40:45	0.000	0.00
2003/10/22	16:40:50	0.000	0.02
2003/10/22	16:40:55	0.000	-0.01
2003/10/22	16:41:00	0.000	0.01
2003/10/22	16:41:05	0.000	-0.01
2003/10/22	16:41:10	0.000	0.01
2003/10/22	16:41:15	0.000	0.01
2003/10/22	16:41:20	0.000	-0.01
2003/10/22	16:41:25	0.000	0.01
2003/10/22	16:41:30	0.000	0.02
2003/10/22	16:41:35	0.000	0.01
2003/10/22	16:41:40	0.000	-0.01
2003/10/22	16:41:45	0.000	0.03
2003/10/22	16:41:50	0.000	0.02
2003/10/22	16:41:55	0.000	-0.01
2003/10/22	16:42:00	0.000	0.03
2003/10/22	16:42:05	0.000	-0.02
2003/10/22	16:42:10	0.000	0.00
2003/10/22	16:42:15	0.000	0.00
2003/10/22	16:42:20	0.000	0.00
2003/10/22	16:42:25	0.000	0.01
2003/10/22	16:42:30	0.000	-0.01
2003/10/22	16:42:35	0.000	0.02
2003/10/22	16:42:40	0.000	0.01
2003/10/22	16:42:45	0.000	0.01
2003/10/22	16:42:50	0.000	0.01
2003/10/22	16:42:55	0.000	0.03
2003/10/22	16:43:00	0.000	0.02
2003/10/22	16:43:05	0.000	-0.02
2003/10/22	16:43:10	0.000	0.03
2003/10/22	16:43:15	0.000	-0.01
2003/10/22	16:43:20	0.000	0.00
2003/10/22	16:43:25	0.000	0.01
2003/10/22	16:43:30	0.000	-0.01
2003/10/22	16:43:35	0.000	0.00
2003/10/22	16:43:40	0.000	-0.02
2003/10/22	16:43:45	0.000	0.01
2003/10/22	16:43:50	0.000	0.01
2003/10/22	16:43:55	0.000	0.00
2003/10/22	16:44:00	0.000	0.02
2003/10/22	16:44:05	0.000	0.03
2003/10/22	16:44:10	0.000	0.01
2003/10/22	16:44:15	0.000	-0.01
2003/10/22	16:44:20	0.000	0.04
2003/10/22	16:44:25	0.000	0.01
2003/10/22	16:44:30	0.000	-0.01
2003/10/22	16:44:35	0.000	0.02
2003/10/22	16:44:40	0.000	-0.01
2003/10/22	16:44:45	0.000	0.01
2003/10/22	16:44:50	0.000	-0.01
2003/10/22	16:44:55	0.000	0.01
2003/10/22	16:45:00	0.000	0.01
2003/10/22	16:45:05	0.000	-0.01
2003/10/22	16:45:10	0.000	0.02
2003/10/22	16:45:15	0.000	0.01
2003/10/22	16:45:20	0.000	0.01
2003/10/22	16:45:25	0.000	0.00
2003/10/22	16:45:30	0.000	0.03
2003/10/22	16:45:35	0.000	0.01
2003/10/22	16:45:40	0.000	-0.02
2003/10/22	16:45:45	0.000	0.03
2003/10/22	16:45:50	0.000	-0.02
2003/10/22	16:45:55	0.000	0.00
2003/10/22	16:46:00	0.000	0.01
2003/10/22	16:46:05	0.000	0.00
2003/10/22	16:46:10	0.000	0.02
2003/10/22	16:46:15	0.000	-0.02
2003/10/22	16:46:20	0.000	0.01
2003/10/22	16:46:25	0.000	0.00
2003/10/22	16:46:30	0.000	0.00
2003/10/22	16:46:35	0.000	0.02
2003/10/22	16:46:40	0.000	0.03
2003/10/22	16:46:45	0.000	0.01
2003/10/22	16:46:50	0.000	-0.02
2003/10/22	16:46:55	0.000	0.00
2003/10/22	16:47:00	0.000	0.00
2003/10/22	16:47:05	0.000	-0.01
2003/10/22	16:47:10	0.000	0.02
2003/10/22	16:47:15	0.000	-0.01
2003/10/22	16:47:20	0.000	0.01
2003/10/22	16:47:25	0.000	-0.01
2003/10/22	16:47:30	0.000	0.01
2003/10/22	16:47:35	0.000	0.01
2003/10/22	16:47:40	0.000	-0.01
2003/10/22	16:47:45	0.000	0.01
2003/10/22	16:47:50	0.000	0.02
2003/10/22	16:47:55	0.000	0.01
2003/10/22	16:48:00	0.000	-0.01
2003/10/22	16:48:05	0.000	0.03
2003/10/22	16:48:10	0.000	0.01
2003/10/22	16:48:15	0.000	-0.01
2003/10/22	16:48:20	0.000	0.03
2003/10/22	16:48:25	0.000	-0.02

0.01 — 0.08 mg/L

0.01 — 0.05 mg/L

2003/10/22	16:48:55	0.000	0.01
2003/10/22	16:49:00	0.000	0.01
2003/10/22	16:49:05	0.000	0.01
2003/10/22	16:49:10	0.000	0.01
2003/10/22	16:49:15	0.000	0.03
2003/10/22	16:49:20	0.000	0.02
2003/10/22	16:49:25	0.000	-0.02
2003/10/22	16:49:30	0.000	0.03
2003/10/22	16:49:35	0.000	-0.01
2003/10/22	16:49:40	0.000	0.00
2003/10/22	16:49:45	0.000	0.01
2003/10/22	16:49:50	0.000	-0.01
2003/10/22	16:49:55	0.000	0.01
2003/10/22	16:50:00	0.000	-0.01
2003/10/22	16:50:05	0.000	0.01
2003/10/22	16:50:10	0.000	0.01
2003/10/22	16:50:15	0.000	-0.01
2003/10/22	16:50:20	0.000	0.01
2003/10/22	16:50:25	0.000	0.03
2003/10/22	16:50:30	0.000	0.01
2003/10/22	16:50:35	0.000	-0.01
2003/10/22	16:50:40	0.000	0.04
2003/10/22	16:50:45	0.000	0.01
2003/10/22	16:50:50	0.000	-0.01
2003/10/22	16:50:55	0.000	0.03
2003/10/22	16:51:00	0.000	-0.01
2003/10/22	16:51:05	0.000	0.00
2003/10/22	16:51:10	0.000	-0.01
2003/10/22	16:51:15	0.000	0.00
2003/10/22	16:51:20	0.000	0.01
2003/10/22	16:51:25	0.000	-0.01
2003/10/22	16:51:30	0.000	0.02
2003/10/22	16:51:35	0.000	0.01
2003/10/22	16:51:40	0.000	0.01
2003/10/22	16:51:45	0.000	0.00
2003/10/22	16:51:50	0.000	0.03
2003/10/22	16:51:55	0.000	0.02
2003/10/22	16:52:00	0.000	-0.02
2003/10/22	16:52:05	0.000	0.03
2003/10/22	16:52:10	0.000	-0.01
2003/10/22	16:52:15	0.000	0.00
2003/10/22	16:52:20	0.000	0.01
2003/10/22	16:52:25	0.000	-0.01
2003/10/22	16:52:30	0.000	0.00
2003/10/22	16:52:35	0.000	-0.02
2003/10/22	16:52:40	0.000	0.01
2003/10/22	16:52:45	0.000	0.00
2003/10/22	16:52:50	0.000	0.00
2003/10/22	16:52:55	0.000	0.02
2003/10/22	16:53:00	0.000	0.02
2003/10/22	16:53:05	0.000	0.01
2003/10/22	16:53:10	0.000	-0.02
2003/10/22	16:53:15	0.000	0.04
2003/10/22	16:53:20	0.000	0.00
2003/10/22	16:53:25	0.000	-0.01
2003/10/22	16:53:30	0.000	0.02
2003/10/22	16:53:35	0.000	-0.01
2003/10/22	16:53:40	0.000	0.01
2003/10/22	16:53:45	0.000	-0.01
2003/10/22	16:53:50	0.000	0.01
2003/10/22	16:53:55	0.000	0.01
2003/10/22	16:54:00	0.000	-0.01
2003/10/22	16:54:05	0.000	0.02
2003/10/22	16:54:10	0.000	0.02
2003/10/22	16:54:15	0.000	0.01
2003/10/22	16:54:20	0.000	0.00
2003/10/22	16:54:25	0.000	0.03
2003/10/22	16:54:30	0.000	0.01
2003/10/22	16:54:35	0.000	-0.01
2003/10/22	16:54:40	0.000	0.03
2003/10/22	16:54:45	0.000	-0.02
2003/10/22	16:54:50	0.000	0.00
2003/10/22	16:54:55	0.000	0.00
2003/10/22	16:55:00	0.000	0.00
2003/10/22	16:55:05	0.000	0.02
2003/10/22	16:55:10	0.000	-0.02
2003/10/22	16:55:15	0.000	0.01
2003/10/22	16:55:20	0.000	0.00
2003/10/22	16:55:25	0.000	0.01
2003/10/22	16:55:30	0.000	0.01
2003/10/22	16:55:35	0.000	0.03
2003/10/22	16:55:40	0.000	0.01
2003/10/22	16:55:45	0.000	-0.02
2003/10/22	16:55:50	0.000	0.03
2003/10/22	16:55:55	0.000	-0.01
2003/10/22	16:56:00	0.000	0.00
2003/10/22	16:56:05	0.000	0.02
2003/10/22	16:56:10	0.000	-0.01
2003/10/22	16:56:15	0.000	0.01
2003/10/22	16:56:20	0.000	-0.01
2003/10/22	16:56:25	0.000	0.01
2003/10/22	16:56:30	0.000	0.01
2003/10/22	16:56:35	0.000	-0.01
2003/10/22	16:56:40	0.000	0.02
2003/10/22	16:56:45	0.000	0.02
2003/10/22	16:56:50	0.000	0.01
2003/10/22	16:56:55	0.000	-0.01
2003/10/22	16:57:00	0.000	0.03
2003/10/22	16:57:05	0.000	0.01
2003/10/22	16:57:10	0.000	-0.01
2003/10/22	16:57:15	0.000	0.03
2003/10/22	16:57:20	0.000	-0.02
2003/10/22	16:57:25	0.000	0.00
2003/10/22	16:57:30	0.000	0.00
2003/10/22	16:57:35	0.000	0.00
2003/10/22	16:57:40	0.000	0.02
2003/10/22	16:57:45	0.000	-0.01
2003/10/22	16:57:50	0.000	0.01
2003/10/22	16:57:55	0.000	0.01
2003/10/22	16:58:00	0.000	0.01
2003/10/22	16:58:05	0.000	0.01
2003/10/22	16:58:10	0.000	0.03
2003/10/22	16:58:15	0.000	0.02
2003/10/22	16:58:20	0.000	-0.02
2003/10/22	16:58:25	0.000	0.03
2003/10/22	16:58:30	0.000	-0.01
2003/10/22	16:58:35	0.000	0.00
2003/10/22	16:58:40	0.000	0.01
2003/10/22	16:58:45	0.000	-0.01
2003/10/22	16:58:50	0.000	0.01
2003/10/22	16:58:55	0.000	-0.01
2003/10/22	16:59:00	0.000	0.01
2003/10/22	16:59:05	0.000	0.01
2003/10/22	16:59:10	0.000	0.00
2003/10/22	16:59:15	0.000	0.01
2003/10/22	16:59:20	0.000	0.03
2003/10/22	16:59:25	0.000	0.01
2003/10/22	16:59:30	0.000	-0.01
2003/10/22	16:59:35	0.000	0.03
2003/10/22	16:59:40	0.000	0.01
2003/10/22	16:59:45	0.000	-0.01

0.01 0.06 mg/L

0.01 0.05 mg/L

2003/10/22	17:00:15	0.000	0.01		
2003/10/22	17:00:20	0.000	-0.01		
2003/10/22	17:00:25	0.000	0.02		
2003/10/22	17:00:30	0.000	0.01		
2003/10/22	17:00:35	0.000	0.01		
2003/10/22	17:00:40	0.000	0.00		
2003/10/22	17:00:45	0.000	0.03		
2003/10/22	17:00:50	0.000	0.02		
2003/10/22	17:00:55	0.000	-0.02		
2003/10/22	17:01:00	0.000	0.03		
2003/10/22	17:01:05	0.000	-0.01		
2003/10/22	17:01:10	0.000	0.00		
2003/10/22	17:01:15	0.000	0.01		
2003/10/22	17:01:20	0.000	-0.01		
2003/10/22	17:01:25	0.000	0.00		
2003/10/22	17:01:30	0.000	-0.02		
2003/10/22	17:01:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	17:01:40	0.000	0.00		
2003/10/22	17:01:45	0.000	0.00		
2003/10/22	17:01:50	0.000	0.02		
2003/10/22	17:01:55	0.000	0.02		
2003/10/22	17:02:00	0.000	0.01		
2003/10/22	17:02:05	0.000	-0.02		
2003/10/22	17:02:10	0.000	0.03		
2003/10/22	17:02:15	0.000	0.00		
2003/10/22	17:02:20	0.000	-0.01		
2003/10/22	17:02:25	0.000	0.02		
2003/10/22	17:02:30	0.000	-0.01		
2003/10/22	17:02:35	0.000	0.01		
2003/10/22	17:02:40	0.000	-0.01		
2003/10/22	17:02:45	0.000	0.01		
2003/10/22	17:02:50	0.000	0.01		
2003/10/22	17:02:55	0.000	-0.01		
2003/10/22	17:03:00	0.000	0.02		
2003/10/22	17:03:05	0.000	0.02		
2003/10/22	17:03:10	0.000	0.01		
2003/10/22	17:03:15	0.000	0.00		
2003/10/22	17:03:20	0.000	0.03		
2003/10/22	17:03:25	0.000	0.01		
2003/10/22	17:03:30	0.000	-0.01		
2003/10/22	17:03:35	0.000	0.03		
2003/10/22	17:03:40	0.000	-0.02		
2003/10/22	17:03:45	0.000	0.01		
2003/10/22	17:03:50	0.000	0.00		
2003/10/22	17:03:55	0.000	0.00		
2003/10/22	17:04:00	0.000	0.02		
2003/10/22	17:04:05	0.000	-0.02		
2003/10/22	17:04:10	0.000	0.01		
2003/10/22	17:04:15	0.000	0.00		
2003/10/22	17:04:20	0.000	0.01		
2003/10/22	17:04:25	0.000	0.01		
2003/10/22	17:04:30	0.000	0.03		
2003/10/22	17:04:35	0.000	0.01		
2003/10/22	17:04:40	0.000	-0.01		
2003/10/22	17:04:45	0.000	0.03		
2003/10/22	17:04:50	0.000	-0.01		
2003/10/22	17:04:55	0.000	0.00		
2003/10/22	17:05:00	0.000	0.02		
2003/10/22	17:05:05	0.000	-0.01		
2003/10/22	17:05:10	0.000	0.01		
2003/10/22	17:05:15	0.000	-0.01		
2003/10/22	17:05:20	0.000	0.01		
2003/10/22	17:05:25	0.000	0.01		
2003/10/22	17:05:30	0.000	-0.01		
2003/10/22	17:05:35	0.000	0.02		
2003/10/22	17:05:40	0.000	0.02		
2003/10/22	17:05:45	0.000	0.01		
2003/10/22	17:05:50	0.000	-0.01		
2003/10/22	17:05:55	0.000	0.03		
2003/10/22	17:06:00	0.000	0.01		
2003/10/22	17:06:05	0.000	-0.01		
2003/10/22	17:06:10	0.000	0.03		
2003/10/22	17:06:15	0.000	-0.02		
2003/10/22	17:06:20	0.000	0.00		
2003/10/22	17:06:25	0.000	0.00		
2003/10/22	17:06:30	0.000	0.00		
2003/10/22	17:06:35	0.000	0.02	0.01	0.06 mg/L
2003/10/22	17:06:40	0.000	-0.01		
2003/10/22	17:06:45	0.000	0.01		
2003/10/22	17:06:50	0.000	0.01		
2003/10/22	17:06:55	0.000	0.01		
2003/10/22	17:07:00	0.000	0.01		
2003/10/22	17:07:05	0.000	0.03		
2003/10/22	17:07:10	0.000	0.02		
2003/10/22	17:07:15	0.000	-0.02		
2003/10/22	17:07:20	0.000	0.03		
2003/10/22	17:07:25	0.000	-0.01		
2003/10/22	17:07:30	0.000	0.00		
2003/10/22	17:07:35	0.000	0.01		
2003/10/22	17:07:40	0.000	-0.01		
2003/10/22	17:07:45	0.000	0.01		
2003/10/22	17:07:50	0.000	-0.01		
2003/10/22	17:07:55	0.000	0.01		
2003/10/22	17:08:00	0.000	0.01		
2003/10/22	17:08:05	0.000	-0.01		
2003/10/22	17:08:10	0.000	0.01		
2003/10/22	17:08:15	0.000	0.03		
2003/10/22	17:08:20	0.000	0.01		
2003/10/22	17:08:25	0.000	-0.01		
2003/10/22	17:08:30	0.000	0.03		
2003/10/22	17:08:35	0.000	0.01		
2003/10/22	17:08:40	0.000	-0.01		
2003/10/22	17:08:45	0.000	0.03		
2003/10/22	17:08:50	0.000	-0.01		
2003/10/22	17:08:55	0.000	0.00		
2003/10/22	17:09:00	0.000	-0.01		
2003/10/22	17:09:05	0.000	0.00		
2003/10/22	17:09:10	0.000	0.01		
2003/10/22	17:09:15	0.000	-0.01		
2003/10/22	17:09:20	0.000	0.02		
2003/10/22	17:09:25	0.000	0.01		
2003/10/22	17:09:30	0.000	0.01		
2003/10/22	17:09:35	0.000	0.00		
2003/10/22	17:09:40	0.000	0.03		
2003/10/22	17:09:45	0.000	0.02		
2003/10/22	17:09:50	0.000	-0.02		
2003/10/22	17:09:55	0.000	0.03		
2003/10/22	17:10:00	0.000	-0.01		
2003/10/22	17:10:05	0.000	0.00		
2003/10/22	17:10:10	0.000	0.01		
2003/10/22	17:10:15	0.000	-0.01		
2003/10/22	17:10:20	0.000	0.00		
2003/10/22	17:10:25	0.000	-0.01		
2003/10/22	17:10:30	0.000	0.01		
2003/10/22	17:10:35	0.000	0.00		
2003/10/22	17:10:40	0.000	0.00		
2003/10/22	17:10:45	0.000	0.02		
2003/10/22	17:10:50	0.000	0.03		
2003/10/22	17:10:55	0.000	0.01		
2003/10/22	17:11:00	0.000	-0.02		
2003/10/22	17:11:05	0.000	0.04		

2003/10/22	17:11:35	0.000	-0.01	0.01	0.06	mg/L
2003/10/22	17:11:40	0.000	0.01			
2003/10/22	17:11:45	0.000	0.01			
2003/10/22	17:11:50	0.000	-0.01			
2003/10/22	17:11:55	0.000	0.02			
2003/10/22	17:12:00	0.000	0.02			
2003/10/22	17:12:05	0.000	0.01			
2003/10/22	17:12:10	0.000	0.00			
2003/10/22	17:12:15	0.000	0.03			
2003/10/22	17:12:20	0.000	0.01			
2003/10/22	17:12:25	0.000	-0.02			
2003/10/22	17:12:30	0.000	0.03			
2003/10/22	17:12:35	0.000	-0.02			
2003/10/22	17:12:40	0.000	0.00			
2003/10/22	17:12:45	0.000	0.01			
2003/10/22	17:12:50	0.000	0.00			
2003/10/22	17:12:55	0.000	0.02			
2003/10/22	17:13:00	0.000	-0.02			
2003/10/22	17:13:05	0.000	0.01			
2003/10/22	17:13:10	0.000	0.00			
2003/10/22	17:13:15	0.000	0.01			
2003/10/22	17:13:20	0.000	0.02			
2003/10/22	17:13:25	0.000	0.03			
2003/10/22	17:13:30	0.000	0.01			
2003/10/22	17:13:35	0.000	-0.02			
2003/10/22	17:13:40	0.000	0.03			
2003/10/22	17:13:45	0.000	0.00			
2003/10/22	17:13:50	0.000	-0.01			
2003/10/22	17:13:55	0.000	0.02			
2003/10/22	17:14:00	0.000	-0.01			
2003/10/22	17:14:05	0.000	0.01			
2003/10/22	17:14:10	0.000	-0.01			
2003/10/22	17:14:15	0.000	0.01			
2003/10/22	17:14:20	0.000	0.01			
2003/10/22	17:14:25	0.000	-0.01			
2003/10/22	17:14:30	0.000	0.01			
2003/10/22	17:14:35	0.000	0.02			
2003/10/22	17:14:40	0.000	0.01			
2003/10/22	17:14:45	0.000	-0.01			
2003/10/22	17:14:50	0.000	0.03			
2003/10/22	17:14:55	0.000	0.01			
2003/10/22	17:15:00	0.000	-0.01			
2003/10/22	17:15:05	0.000	0.03			
2003/10/22	17:15:10	0.000	-0.02			
2003/10/22	17:15:15	0.000	0.00			
2003/10/22	17:15:20	0.000	0.00			
2003/10/22	17:15:25	0.000	0.00			
2003/10/22	17:15:30	0.000	0.02			
2003/10/22	17:15:35	0.000	-0.02			
2003/10/22	17:15:40	0.000	0.01			
2003/10/22	17:15:45	0.000	0.00			
2003/10/22	17:15:50	0.000	0.01			
2003/10/22	17:15:55	0.000	0.01			
2003/10/22	17:16:00	0.000	0.03			
2003/10/22	17:16:05	0.000	0.02			
2003/10/22	17:16:10	0.000	-0.02			
2003/10/22	17:16:15	0.000	0.03			
2003/10/22	17:16:20	0.000	0.00			
2003/10/22	17:16:25	0.000	0.00			
2003/10/22	17:16:30	0.000	0.02			
2003/10/22	17:16:35	0.000	-0.01	0.01	0.06	mg/L
2003/10/22	17:16:40	0.000	0.01			
2003/10/22	17:16:45	0.000	-0.01			
2003/10/22	17:16:50	0.000	0.01			
2003/10/22	17:16:55	0.000	0.01			
2003/10/22	17:17:00	0.000	-0.01			
2003/10/22	17:17:05	0.000	0.01			
2003/10/22	17:17:10	0.000	0.02			
2003/10/22	17:17:15	0.000	0.01			
2003/10/22	17:17:20	0.000	-0.01			
2003/10/22	17:17:25	0.000	0.03			
2003/10/22	17:17:30	0.000	0.02			
2003/10/22	17:17:35	0.000	-0.01			
2003/10/22	17:17:40	0.000	0.03			
2003/10/22	17:17:45	0.000	-0.02			
2003/10/22	17:17:50	0.000	0.00			
2003/10/22	17:17:55	0.000	0.00			
2003/10/22	17:18:00	0.000	0.00			
2003/10/22	17:18:05	0.000	0.01			
2003/10/22	17:18:10	0.000	-0.01			
2003/10/22	17:18:15	0.000	0.02			
2003/10/22	17:18:20	0.000	0.00			
2003/10/22	17:18:25	0.000	0.01			
2003/10/22	17:18:30	0.000	0.01			
2003/10/22	17:18:35	0.000	0.03			
2003/10/22	17:18:40	0.000	0.02			
2003/10/22	17:18:45	0.000	-0.02			
2003/10/22	17:18:50	0.000	0.03			
2003/10/22	17:18:55	0.000	-0.01			
2003/10/22	17:19:00	0.000	0.00			
2003/10/22	17:19:05	0.000	0.01			
2003/10/22	17:19:10	0.000	-0.01			
2003/10/22	17:19:15	0.000	0.00			
2003/10/22	17:19:20	0.000	-0.02			
2003/10/22	17:19:25	0.000	0.01			
2003/10/22	17:19:30	0.000	0.01			
2003/10/22	17:19:35	0.000	-0.01			
2003/10/22	17:19:40	0.000	0.02			
2003/10/22	17:19:45	0.000	0.02			
2003/10/22	17:19:50	0.000	0.01			
2003/10/22	17:19:55	0.000	-0.01			
2003/10/22	17:20:00	0.000	0.05			
2003/10/22	17:20:05	0.000	0.05			
2003/10/22	17:20:10	0.000	0.04			
2003/10/22	17:20:15	0.000	0.05			
2003/10/22	17:20:20	0.000	0.02			
2003/10/22	17:20:25	0.000	0.03			
2003/10/22	17:20:30	0.000	0.02			
2003/10/22	17:20:35	0.000	0.01			
2003/10/22	17:20:40	0.000	0.01			
2003/10/22	17:20:45	0.000	-0.01			
2003/10/22	17:20:50	0.000	0.02			
2003/10/22	17:20:55	0.000	0.01			
2003/10/22	17:21:00	0.000	0.01			
2003/10/22	17:21:05	0.000	0.01			
2003/10/22	17:21:10	0.000	0.03			
2003/10/22	17:21:15	0.000	0.01			
2003/10/22	17:21:20	0.000	-0.01			
2003/10/22	17:21:25	0.000	0.04			
2003/10/22	17:21:30	0.000	-0.01			
2003/10/22	17:21:35	0.000	0.00	0.01	0.06	mg/L
2003/10/22	17:21:40	0.000	0.01			
2003/10/22	17:21:45	0.000	-0.01			
2003/10/22	17:21:50	0.000	0.01			
2003/10/22	17:21:55	0.000	-0.02			
2003/10/22	17:22:00	0.000	0.01			
2003/10/22	17:22:05	0.000	0.01			
2003/10/22	17:22:10	0.000	0.00			
2003/10/22	17:22:15	0.000	0.02			
2003/10/22	17:22:20	0.000	0.02			
2003/10/22	17:22:25	0.000	0.01			

2003/10/22	17:23:00	0.000	0.01		
2003/10/22	17:23:05	0.000	0.00		
2003/10/22	17:23:10	0.000	0.00		
2003/10/22	17:23:15	0.000	0.02		
2003/10/22	17:23:20	0.000	-0.01		
2003/10/22	17:23:25	0.000	0.01		
2003/10/22	17:23:30	0.000	0.01		
2003/10/22	17:23:35	0.000	0.01		
2003/10/22	17:23:40	0.000	0.01		
2003/10/22	17:23:45	0.000	0.03		
2003/10/22	17:23:50	0.000	0.01		
2003/10/22	17:23:55	0.000	-0.02		
2003/10/22	17:24:00	0.000	0.03		
2003/10/22	17:24:05	0.000	-0.01		
2003/10/22	17:24:10	0.000	0.00		
2003/10/22	17:24:15	0.000	0.01		
2003/10/22	17:24:20	0.000	-0.01		
2003/10/22	17:24:25	0.000	0.01		
2003/10/22	17:24:30	0.000	-0.02		
2003/10/22	17:24:35	0.000	0.01		
2003/10/22	17:24:40	0.000	0.01		
2003/10/22	17:24:45	0.000	0.00		
2003/10/22	17:24:50	0.000	0.02		
2003/10/22	17:24:55	0.000	0.01		
2003/10/22	17:25:00	0.000	0.01		
2003/10/22	17:25:05	0.000	-0.01		
2003/10/22	17:25:10	0.000	0.03		
2003/10/22	17:25:15	0.000	0.01		
2003/10/22	17:25:20	0.000	-0.01		
2003/10/22	17:25:25	0.000	0.02		
2003/10/22	17:25:30	0.000	-0.02		
2003/10/22	17:25:35	0.000	0.00		
2003/10/22	17:25:40	0.000	-0.01		
2003/10/22	17:25:45	0.000	0.01		
2003/10/22	17:25:50	0.000	0.02		
2003/10/22	17:25:55	0.000	-0.01		
2003/10/22	17:26:00	0.000	0.01		
2003/10/22	17:26:05	0.000	0.01		
2003/10/22	17:26:10	0.000	0.01		
2003/10/22	17:26:15	0.000	0.00		
2003/10/22	17:26:20	0.000	0.03		
2003/10/22	17:26:25	0.000	0.02		
2003/10/22	17:26:30	0.000	-0.02		
2003/10/22	17:26:35	0.000	0.03	0.01	0.05 mg/L
2003/10/22	17:26:40	0.000	-0.01		
2003/10/22	17:26:45	0.000	0.00		
2003/10/22	17:26:50	0.000	0.01		
2003/10/22	17:26:55	0.000	-0.01		
2003/10/22	17:27:00	0.000	0.01		
2003/10/22	17:27:05	0.000	-0.01		
2003/10/22	17:27:10	0.000	0.02		
2003/10/22	17:27:15	0.000	0.01		
2003/10/22	17:27:20	0.000	0.00		
2003/10/22	17:27:25	0.000	0.01		
2003/10/22	17:27:30	0.000	0.03		
2003/10/22	17:27:35	0.000	0.01		
2003/10/22	17:27:40	0.000	-0.01		
2003/10/22	17:27:45	0.000	0.03		
2003/10/22	17:27:50	0.000	0.01		
2003/10/22	17:27:55	0.000	-0.01		
2003/10/22	17:28:00	0.000	0.02		
2003/10/22	17:28:05	0.000	-0.01		
2003/10/22	17:28:10	0.000	0.00		
2003/10/22	17:28:15	0.000	-0.01		
2003/10/22	17:28:20	0.000	0.01		
2003/10/22	17:28:25	0.000	0.01		
2003/10/22	17:28:30	0.000	-0.01		
2003/10/22	17:28:35	0.000	0.02		
2003/10/22	17:28:40	0.000	0.01		
2003/10/22	17:28:45	0.000	0.01		
2003/10/22	17:28:50	0.000	0.00		
2003/10/22	17:28:55	0.000	0.03		
2003/10/22	17:29:00	0.000	0.02		
2003/10/22	17:29:05	0.000	-0.02		
2003/10/22	17:29:10	0.000	0.03		
2003/10/22	17:29:15	0.000	-0.01		
2003/10/22	17:29:20	0.000	0.00		
2003/10/22	17:29:25	0.000	0.01		
2003/10/22	17:29:30	0.000	-0.01		
2003/10/22	17:29:35	0.000	0.00		
2003/10/22	17:29:40	0.000	-0.02		
2003/10/22	17:29:45	0.000	0.01		
2003/10/22	17:29:50	0.000	0.01		
2003/10/22	17:29:55	0.000	0.00		
2003/10/22	17:30:00	0.000	0.02		
2003/10/22	17:30:05	0.000	0.03		
2003/10/22	17:30:10	0.000	0.01		
2003/10/22	17:30:15	0.000	-0.01		
2003/10/22	17:30:20	0.000	0.03		
2003/10/22	17:30:25	0.000	0.01		
2003/10/22	17:30:30	0.000	-0.01		
2003/10/22	17:30:35	0.000	0.02		
2003/10/22	17:30:40	0.000	-0.01		
2003/10/22	17:30:45	0.000	0.01		
2003/10/22	17:30:50	0.000	-0.01		
2003/10/22	17:30:55	0.000	0.00		
2003/10/22	17:31:00	0.000	0.01		
2003/10/22	17:31:05	0.000	-0.01		
2003/10/22	17:31:10	0.000	0.02		
2003/10/22	17:31:15	0.000	0.01		
2003/10/22	17:31:20	0.000	0.01		
2003/10/22	17:31:25	0.000	0.00		
2003/10/22	17:31:30	0.000	0.03		
2003/10/22	17:31:35	0.000	0.01	0.01	0.01 mg/L
2003/10/22	17:31:40	0.000	-0.02		
2003/10/22	17:31:45	0.000	0.03		
2003/10/22	17:31:50	0.000	-0.01		
2003/10/22	17:31:55	0.000	0.00		
2003/10/22	17:32:00	0.000	0.01		
2003/10/22	17:32:05	0.000	-0.01		
2003/10/22	17:32:10	0.000	0.02		
2003/10/22	17:32:15	0.000	-0.02		
2003/10/22	17:32:20	0.000	0.01		
2003/10/22	17:32:25	0.000	0.01		
2003/10/22	17:32:30	0.000	0.00		
2003/10/22	17:32:35	0.000	0.02		
2003/10/22	17:32:40	0.000	0.03		
2003/10/22	17:32:45	0.000	0.01		
2003/10/22	17:32:50	0.000	-0.01		
2003/10/22	17:32:55	0.000	0.03		
2003/10/22	17:33:00	0.000	0.00		
2003/10/22	17:33:05	0.000	-0.01		
2003/10/22	17:33:10	0.000	0.03		
2003/10/22	17:33:15	0.000	-0.01		
2003/10/22	17:33:20	0.000	0.01		
2003/10/22	17:33:25	0.000	-0.01		
2003/10/22	17:33:30	0.000	0.01		
2003/10/22	17:33:35	0.000	0.02		
2003/10/22	17:33:40	0.000	-0.01		
2003/10/22	17:33:45	0.000	0.01		

2003/10/22	17:34:15	0.000	-0.01
2003/10/22	17:34:20	0.000	0.03
2003/10/22	17:34:25	0.000	-0.01
2003/10/22	17:34:30	0.000	0.00
2003/10/22	17:34:35	0.000	0.01
2003/10/22	17:34:40	0.000	-0.01
2003/10/22	17:34:45	0.000	0.01
2003/10/22	17:34:50	0.000	-0.02
2003/10/22	17:34:55	0.000	0.01
2003/10/22	17:35:00	0.000	0.01
2003/10/22	17:35:05	0.000	0.00
2003/10/22	17:35:10	0.000	0.02
2003/10/22	17:35:15	0.000	0.03
2003/10/22	17:35:20	0.000	0.02
2003/10/22	17:35:25	0.000	-0.02
2003/10/22	17:35:30	0.000	0.03
2003/10/22	17:35:35	0.000	0.00
2003/10/22	17:35:40	0.000	-0.01
2003/10/22	17:35:45	0.000	0.02
2003/10/22	17:35:50	0.000	-0.01
2003/10/22	17:35:55	0.000	0.01
2003/10/22	17:36:00	0.000	-0.01
2003/10/22	17:36:05	0.000	0.01
2003/10/22	17:36:10	0.000	0.02
2003/10/22	17:36:15	0.000	-0.01
2003/10/22	17:36:20	0.000	0.01
2003/10/22	17:36:25	0.000	0.01
2003/10/22	17:36:30	0.000	0.01
2003/10/22	17:36:35	0.000	0.00
2003/10/22	17:36:40	0.000	0.03
2003/10/22	17:36:45	0.000	0.02
2003/10/22	17:36:50	0.000	-0.02
2003/10/22	17:36:55	0.000	0.03
2003/10/22	17:37:00	0.000	-0.01
2003/10/22	17:37:05	0.000	0.00
2003/10/22	17:37:10	0.000	0.01
2003/10/22	17:37:15	0.000	-0.01
2003/10/22	17:37:20	0.000	0.01
2003/10/22	17:37:25	0.000	-0.01
2003/10/22	17:37:30	0.000	0.02
2003/10/22	17:37:35	0.000	0.01
2003/10/22	17:37:40	0.000	0.00
2003/10/22	17:37:45	0.000	0.01
2003/10/22	17:37:50	0.000	0.03
2003/10/22	17:37:55	0.000	0.01
2003/10/22	17:38:00	0.000	-0.01
2003/10/22	17:38:05	0.000	0.03
2003/10/22	17:38:10	0.000	0.01
2003/10/22	17:38:15	0.000	-0.01
2003/10/22	17:38:20	0.000	0.02
2003/10/22	17:38:25	0.000	-0.01
2003/10/22	17:38:30	0.000	0.00
2003/10/22	17:38:35	0.000	-0.01
2003/10/22	17:38:40	0.000	0.01
2003/10/22	17:38:45	0.000	0.01
2003/10/22	17:38:50	0.000	-0.01
2003/10/22	17:38:55	0.000	0.02
2003/10/22	17:39:00	0.000	0.01
2003/10/22	17:39:05	0.000	0.01
2003/10/22	17:39:10	0.000	0.00
2003/10/22	17:39:15	0.000	0.03
2003/10/22	17:39:20	0.000	0.02
2003/10/22	17:39:25	0.000	-0.02
2003/10/22	17:39:30	0.000	0.03
2003/10/22	17:39:35	0.000	-0.01
2003/10/22	17:39:40	0.000	0.00
2003/10/22	17:39:45	0.000	0.01
2003/10/22	17:39:50	0.000	-0.01
2003/10/22	17:39:55	0.000	0.00
2003/10/22	17:40:00	0.000	-0.02
2003/10/22	17:40:05	0.000	0.01
2003/10/22	17:40:10	0.000	0.01
2003/10/22	17:40:15	0.000	0.00
2003/10/22	17:40:20	0.000	0.02
2003/10/22	17:40:25	0.000	0.03
2003/10/22	17:40:30	0.000	0.01
2003/10/22	17:40:35	0.000	-0.01
2003/10/22	17:40:40	0.000	0.03
2003/10/22	17:40:45	0.000	0.00
2003/10/22	17:40:50	0.000	-0.01
2003/10/22	17:40:55	0.000	0.02
2003/10/22	17:41:00	0.000	-0.01
2003/10/22	17:41:05	0.000	0.01
2003/10/22	17:41:10	0.000	-0.01
2003/10/22	17:41:15	0.000	0.01
2003/10/22	17:41:20	0.000	0.01
2003/10/22	17:41:25	0.000	-0.01
2003/10/22	17:41:30	0.000	0.02
2003/10/22	17:41:35	0.000	0.01
2003/10/22	17:41:40	0.000	0.01
2003/10/22	17:41:45	0.000	0.00
2003/10/22	17:41:50	0.000	0.03
2003/10/22	17:41:55	0.000	0.01
2003/10/22	17:42:00	0.000	-0.01
2003/10/22	17:42:05	0.000	0.03
2003/10/22	17:42:10	0.000	-0.01
2003/10/22	17:42:15	0.000	0.00
2003/10/22	17:42:20	0.000	0.01
2003/10/22	17:42:25	0.000	0.00
2003/10/22	17:42:30	0.000	0.02
2003/10/22	17:42:35	0.000	-0.02
2003/10/22	17:42:40	0.000	0.01
2003/10/22	17:42:45	0.000	0.01
2003/10/22	17:42:50	0.000	0.00
2003/10/22	17:42:55	0.000	0.02
2003/10/22	17:43:00	0.000	0.03
2003/10/22	17:43:05	0.000	0.01
2003/10/22	17:43:10	0.000	-0.01
2003/10/22	17:43:15	0.000	0.03
2003/10/22	17:43:20	0.000	0.00
2003/10/22	17:43:25	0.000	-0.01
2003/10/22	17:43:30	0.000	0.02
2003/10/22	17:43:35	0.000	-0.01
2003/10/22	17:43:40	0.000	0.01
2003/10/22	17:43:45	0.000	-0.01
2003/10/22	17:43:50	0.000	0.01
2003/10/22	17:43:55	0.000	0.02
2003/10/22	17:44:00	0.000	-0.01
2003/10/22	17:44:05	0.000	0.01
2003/10/22	17:44:10	0.000	0.02
2003/10/22	17:44:15	0.000	0.01
2003/10/22	17:44:20	0.000	0.00
2003/10/22	17:44:25	0.000	0.03
2003/10/22	17:44:30	0.000	0.01
2003/10/22	17:44:35	0.000	-0.01
2003/10/22	17:44:40	0.000	0.03
2003/10/22	17:44:45	0.000	-0.02
2003/10/22	17:44:50	0.000	0.00
2003/10/22	17:44:55	0.000	0.01
2003/10/22	17:45:00	0.000	-0.01
2003/10/22	17:45:05	0.000	0.02

0.01 0.06 mg/L

0.01 0.06 mg/L

2003/10/22	17:45:35	0.000	0.02		
2003/10/22	17:45:40	0.000	0.02		
2003/10/22	17:45:45	0.000	-0.02		
2003/10/22	17:45:50	0.000	0.03		
2003/10/22	17:45:55	0.000	0.00		
2003/10/22	17:46:00	0.000	-0.01		
2003/10/22	17:46:05	0.000	0.02		
2003/10/22	17:46:10	0.000	-0.01		
2003/10/22	17:46:15	0.000	0.01		
2003/10/22	17:46:20	0.000	-0.01		
2003/10/22	17:46:25	0.000	0.01		
2003/10/22	17:46:30	0.000	0.02		
2003/10/22	17:46:35	0.000	-0.01	0.01	0.06 mV
2003/10/22	17:46:40	0.000	0.01		
2003/10/22	17:46:45	0.000	0.01		
2003/10/22	17:46:50	0.000	0.01		
2003/10/22	17:46:55	0.000	0.00		
2003/10/22	17:47:00	0.000	0.03		
2003/10/22	17:47:05	0.000	0.02		
2003/10/22	17:47:10	0.000	-0.02		
2003/10/22	17:47:15	0.000	0.03		
2003/10/22	17:47:20	0.000	-0.01		
2003/10/22	17:47:25	0.000	0.00		
2003/10/22	17:47:30	0.000	0.01		
2003/10/22	17:47:35	0.000	-0.01		
2003/10/22	17:47:40	0.000	0.01		
2003/10/22	17:47:45	0.000	-0.01		
2003/10/22	17:47:50	0.000	0.01		
2003/10/22	17:47:55	0.000	0.01		
2003/10/22	17:48:00	0.000	0.00		
2003/10/22	17:48:05	0.000	0.01		
2003/10/22	17:48:10	0.000	0.03		
2003/10/22	17:48:15	0.000	0.01		
2003/10/22	17:48:20	0.000	-0.01		
2003/10/22	17:48:25	0.000	0.03		
2003/10/22	17:48:30	0.000	0.01		
2003/10/22	17:48:35	0.000	-0.01		
2003/10/22	17:48:40	0.000	0.02		
2003/10/22	17:48:45	0.000	-0.01		
2003/10/22	17:48:50	0.000	0.00		
2003/10/22	17:48:55	0.000	-0.01		
2003/10/22	17:49:00	0.000	0.01		
2003/10/22	17:49:05	0.000	0.01		
2003/10/22	17:49:10	0.000	-0.01		
2003/10/22	17:49:15	0.000	0.02		
2003/10/22	17:49:20	0.000	0.01		
2003/10/22	17:49:25	0.000	0.01		
2003/10/22	17:49:30	0.000	0.00		
2003/10/22	17:49:35	0.000	0.03		
2003/10/22	17:49:40	0.000	0.02		
2003/10/22	17:49:45	0.000	-0.02		
2003/10/22	17:49:50	0.000	0.03		
2003/10/22	17:49:55	0.000	-0.01		
2003/10/22	17:50:00	0.000	0.00		
2003/10/22	17:50:05	0.000	0.01		
2003/10/22	17:50:10	0.000	-0.01		
2003/10/22	17:50:15	0.000	0.00		
2003/10/22	17:50:20	0.000	-0.02		
2003/10/22	17:50:25	0.000	0.01		
2003/10/22	17:50:30	0.000	0.00		
2003/10/22	17:50:35	0.000	0.00		
2003/10/22	17:50:40	0.000	0.02		
2003/10/22	17:50:45	0.000	0.02		
2003/10/22	17:50:50	0.000	0.01		
2003/10/22	17:50:55	0.000	-0.01		
2003/10/22	17:51:00	0.000	0.03		
2003/10/22	17:51:05	0.000	0.00		
2003/10/22	17:51:10	0.000	-0.01		
2003/10/22	17:51:15	0.000	0.02		
2003/10/22	17:51:20	0.000	-0.01		
2003/10/22	17:51:25	0.000	0.01		
2003/10/22	17:51:30	0.000	-0.01		
2003/10/22	17:51:35	0.000	0.01	0.01	0.05 mV
2003/10/22	17:51:40	0.000	0.01		
2003/10/22	17:51:45	0.000	-0.01		
2003/10/22	17:51:50	0.000	0.02		
2003/10/22	17:51:55	0.000	0.01		
2003/10/22	17:52:00	0.000	0.01		
2003/10/22	17:52:05	0.000	0.00		
2003/10/22	17:52:10	0.000	0.03		
2003/10/22	17:52:15	0.000	0.01		
2003/10/22	17:52:20	0.000	-0.02		
2003/10/22	17:52:25	0.000	0.03		
2003/10/22	17:52:30	0.000	-0.01		
2003/10/22	17:52:35	0.000	0.00		
2003/10/22	17:52:40	0.000	0.01		
2003/10/22	17:52:45	0.000	0.00		
2003/10/22	17:52:50	0.000	0.02		
2003/10/22	17:52:55	0.000	-0.02		
2003/10/22	17:53:00	0.000	0.01		
2003/10/22	17:53:05	0.000	0.01		
2003/10/22	17:53:10	0.000	0.00		
2003/10/22	17:53:15	0.000	0.02		
2003/10/22	17:53:20	0.000	0.02		
2003/10/22	17:53:25	0.000	0.01		
2003/10/22	17:53:30	0.000	-0.01		
2003/10/22	17:53:35	0.000	0.03		
2003/10/22	17:53:40	0.000	0.00		
2003/10/22	17:53:45	0.000	-0.01		
2003/10/22	17:53:50	0.000	0.02		
2003/10/22	17:53:55	0.000	-0.01		
2003/10/22	17:54:00	0.000	0.01		
2003/10/22	17:54:05	0.000	-0.01		
2003/10/22	17:54:10	0.000	0.01		
2003/10/22	17:54:15	0.000	0.02		
2003/10/22	17:54:20	0.000	-0.01		
2003/10/22	17:54:25	0.000	0.01		
2003/10/22	17:54:30	0.000	0.01		
2003/10/22	17:54:35	0.000	0.01		
2003/10/22	17:54:40	0.000	0.00		
2003/10/22	17:54:45	0.000	0.03		
2003/10/22	17:54:50	0.000	0.01		
2003/10/22	17:54:55	0.000	-0.01		
2003/10/22	17:55:00	0.000	0.03		
2003/10/22	17:55:05	0.000	-0.02		
2003/10/22	17:55:10	0.000	0.00		
2003/10/22	17:55:15	0.000	0.01		
2003/10/22	17:55:20	0.000	0.00		
2003/10/22	17:55:25	0.000	0.02		
2003/10/22	17:55:30	0.000	-0.02		
2003/10/22	17:55:35	0.000	0.01		
2003/10/22	17:55:40	0.000	0.01		
2003/10/22	17:55:45	0.000	0.00		
2003/10/22	17:55:50	0.000	0.02		
2003/10/22	17:55:55	0.000	0.02		
2003/10/22	17:56:00	0.000	0.02		
2003/10/22	17:56:05	0.000	-0.02		
2003/10/22	17:56:10	0.000	0.03		
2003/10/22	17:56:15	0.000	0.00		
2003/10/22	17:56:20	0.000	-0.01		
2003/10/22	17:56:25	0.000	0.02		

2003/10/22	17:56:55	0.000	-0.01
2003/10/22	17:57:00	0.000	0.01
2003/10/22	17:57:05	0.000	0.02
2003/10/22	17:57:10	0.000	0.01
2003/10/22	17:57:15	0.000	0.00
2003/10/22	17:57:20	0.000	0.03
2003/10/22	17:57:25	0.000	0.02
2003/10/22	17:57:30	0.000	-0.01
2003/10/22	17:57:35	0.000	0.03
2003/10/22	17:57:40	0.000	-0.02
2003/10/22	17:57:45	0.000	0.00
2003/10/22	17:57:50	0.000	0.01
2003/10/22	17:57:55	0.000	-0.01
2003/10/22	17:58:00	0.000	0.01
2003/10/22	17:58:05	0.000	-0.01
2003/10/22	17:58:10	0.000	0.02
2003/10/22	17:58:15	0.000	0.00
2003/10/22	17:58:20	0.000	0.00
2003/10/22	17:58:25	0.000	0.01
2003/10/22	17:58:30	0.000	0.03
2003/10/22	17:58:35	0.000	0.01
2003/10/22	17:58:40	0.000	-0.02
2003/10/22	17:58:45	0.000	0.03
2003/10/22	17:58:50	0.000	0.01
2003/10/22	17:58:55	0.000	-0.01
2003/10/22	17:59:00	0.000	0.02
2003/10/22	17:59:05	0.000	-0.01
2003/10/22	17:59:10	0.000	0.00
2003/10/22	17:59:15	0.000	-0.01
2003/10/22	17:59:20	0.000	0.01
2003/10/22	17:59:25	0.000	0.01
2003/10/22	17:59:30	0.000	-0.01
2003/10/22	17:59:35	0.000	0.02
2003/10/22	17:59:40	0.000	0.01
2003/10/22	17:59:45	0.000	0.01
2003/10/22	17:59:50	0.000	0.00
2003/10/22	17:59:55	0.000	0.03
2003/10/22	18:00:00	0.000	0.02
2003/10/22	18:00:05	0.000	-0.02
2003/10/22	18:00:10	0.000	0.03
2003/10/22	18:00:15	0.000	-0.02
2003/10/22	18:00:20	0.000	0.01
2003/10/22	18:00:25	0.000	0.01
2003/10/22	18:00:30	0.000	0.00
2003/10/22	18:00:35	0.000	0.00
2003/10/22	18:00:40	0.000	-0.02
2003/10/22	18:00:45	0.000	0.01
2003/10/22	18:00:50	0.000	0.00
2003/10/22	18:00:55	0.000	0.00
2003/10/22	18:01:00	0.000	0.02
2003/10/22	18:01:05	0.000	0.03
2003/10/22	18:01:10	0.000	0.01
2003/10/22	18:01:15	0.000	-0.02
2003/10/22	18:01:20	0.000	0.03
2003/10/22	18:01:25	0.000	0.00
2003/10/22	18:01:30	0.000	-0.01
2003/10/22	18:01:35	0.000	0.02
2003/10/22	18:01:40	0.000	-0.01
2003/10/22	18:01:45	0.000	0.01
2003/10/22	18:01:50	0.000	-0.01
2003/10/22	18:01:55	0.000	0.01
2003/10/22	18:02:00	0.000	0.01
2003/10/22	18:02:05	0.000	-0.01
2003/10/22	18:02:10	0.000	0.02
2003/10/22	18:02:15	0.000	0.01
2003/10/22	18:02:20	0.000	0.01
2003/10/22	18:02:25	0.000	0.00
2003/10/22	18:02:30	0.000	0.03
2003/10/22	18:02:35	0.000	0.01
2003/10/22	18:02:40	0.000	-0.01
2003/10/22	18:02:45	0.000	0.03
2003/10/22	18:02:50	0.000	-0.02
2003/10/22	18:02:55	0.000	0.01
2003/10/22	18:03:00	0.000	0.01
2003/10/22	18:03:05	0.000	0.00
2003/10/22	18:03:10	0.000	0.02
2003/10/22	18:03:15	0.000	-0.02
2003/10/22	18:03:20	0.000	0.01
2003/10/22	18:03:25	0.000	0.00
2003/10/22	18:03:30	0.000	0.00
2003/10/22	18:03:35	0.000	0.02
2003/10/22	18:03:40	0.000	0.03
2003/10/22	18:03:45	0.000	0.01
2003/10/22	18:03:50	0.000	-0.02
2003/10/22	18:03:55	0.000	0.03
2003/10/22	18:04:00	0.000	0.00
2003/10/22	18:04:05	0.000	-0.01
2003/10/22	18:04:10	0.000	0.02
2003/10/22	18:04:15	0.000	-0.01
2003/10/22	18:04:20	0.000	0.01
2003/10/22	18:04:25	0.000	-0.01
2003/10/22	18:04:30	0.000	0.01
2003/10/22	18:04:35	0.000	0.01
2003/10/22	18:04:40	0.000	-0.01
2003/10/22	18:04:45	0.000	0.01
2003/10/22	18:04:50	0.000	0.01
2003/10/22	18:04:55	0.000	0.01
2003/10/22	18:05:00	0.000	-0.01
2003/10/22	18:05:05	0.000	0.03
2003/10/22	18:05:10	0.000	0.01
2003/10/22	18:05:15	0.000	-0.01
2003/10/22	18:05:20	0.000	0.03
2003/10/22	18:05:25	0.000	-0.02
2003/10/22	18:05:30	0.000	0.00
2003/10/22	18:05:35	0.000	0.00
2003/10/22	18:05:40	0.000	0.00
2003/10/22	18:05:45	0.000	0.02
2003/10/22	18:05:50	0.000	-0.01
2003/10/22	18:05:55	0.000	0.01
2003/10/22	18:06:00	0.000	0.00
2003/10/22	18:06:05	0.000	0.00
2003/10/22	18:06:10	0.000	0.01
2003/10/22	18:06:15	0.000	0.03
2003/10/22	18:06:20	0.000	0.02
2003/10/22	18:06:25	0.000	-0.02
2003/10/22	18:06:30	0.000	0.03
2003/10/22	18:06:35	0.000	0.00
2003/10/22	18:06:40	0.000	-0.01
2003/10/22	18:06:45	0.000	0.02
2003/10/22	18:06:50	0.000	-0.01
2003/10/22	18:06:55	0.000	0.01
2003/10/22	18:07:00	0.000	-0.01
2003/10/22	18:07:05	0.000	0.01
2003/10/22	18:07:10	0.000	0.01
2003/10/22	18:07:15	0.000	-0.01
2003/10/22	18:07:20	0.000	0.01
2003/10/22	18:07:25	0.000	0.02
2003/10/22	18:07:30	0.000	0.01
2003/10/22	18:07:35	0.000	-0.01
2003/10/22	18:07:40	0.000	0.03
2003/10/22	18:07:45	0.000	0.02

0.01 0.05 mg/L

0.01 0.08 mg/L

2003/10/22	18:08:20	0.000	0.01
2003/10/22	18:08:25	0.000	-0.01
2003/10/22	18:08:30	0.000	0.02
2003/10/22	18:08:35	0.000	0.00
2003/10/22	18:08:40	0.000	0.01
2003/10/22	18:08:45	0.000	0.01
2003/10/22	18:08:50	0.000	0.03
2003/10/22	18:08:55	0.000	0.02
2003/10/22	18:09:00	0.000	-0.02
2003/10/22	18:09:05	0.000	0.03
2003/10/22	18:09:10	0.000	0.00
2003/10/22	18:09:15	0.000	0.00
2003/10/22	18:09:20	0.000	0.02
2003/10/22	18:09:25	0.000	-0.01
2003/10/22	18:09:30	0.000	0.00
2003/10/22	18:09:35	0.000	-0.01
2003/10/22	18:09:40	0.000	0.01
2003/10/22	18:09:45	0.000	0.01
2003/10/22	18:09:50	0.000	-0.01
2003/10/22	18:09:55	0.000	0.02
2003/10/22	18:10:00	0.000	0.02
2003/10/22	18:10:05	0.000	0.01
2003/10/22	18:10:10	0.000	-0.01
2003/10/22	18:10:15	0.000	0.03
2003/10/22	18:10:20	0.000	0.02
2003/10/22	18:10:25	0.000	-0.01
2003/10/22	18:10:30	0.000	0.03
2003/10/22	18:10:35	0.000	-0.02
2003/10/22	18:10:40	0.000	0.01
2003/10/22	18:10:45	0.000	0.00
2003/10/22	18:10:50	0.000	0.00
2003/10/22	18:10:55	0.000	0.01
2003/10/22	18:11:00	0.000	-0.01
2003/10/22	18:11:05	0.000	0.01
2003/10/22	18:11:10	0.000	0.00
2003/10/22	18:11:15	0.000	0.01
2003/10/22	18:11:20	0.000	0.01
2003/10/22	18:11:25	0.000	0.03
2003/10/22	18:11:30	0.000	0.01
2003/10/22	18:11:35	0.000	-0.02
2003/10/22	18:11:40	0.000	0.03
2003/10/22	18:11:45	0.000	-0.01
2003/10/22	18:11:50	0.000	0.00
2003/10/22	18:11:55	0.000	0.01
2003/10/22	18:12:00	0.000	-0.01
2003/10/22	18:12:05	0.000	0.01
2003/10/22	18:12:10	0.000	-0.02
2003/10/22	18:12:15	0.000	0.01
2003/10/22	18:12:20	0.000	0.01
2003/10/22	18:12:25	0.000	0.00
2003/10/22	18:12:30	0.000	0.02
2003/10/22	18:12:35	0.000	0.02
2003/10/22	18:12:40	0.000	0.01
2003/10/22	18:12:45	0.000	-0.01
2003/10/22	18:12:50	0.000	0.03
2003/10/22	18:12:55	0.000	0.01
2003/10/22	18:13:00	0.000	-0.01
2003/10/22	18:13:05	0.000	0.03
2003/10/22	18:13:10	0.000	-0.02
2003/10/22	18:13:15	0.000	0.01
2003/10/22	18:13:20	0.000	0.00
2003/10/22	18:13:25	0.000	0.00
2003/10/22	18:13:30	0.000	0.02
2003/10/22	18:13:35	0.000	-0.01
2003/10/22	18:13:40	0.000	0.01
2003/10/22	18:13:45	0.000	0.01
2003/10/22	18:13:50	0.000	0.01
2003/10/22	18:13:55	0.000	0.01
2003/10/22	18:14:00	0.000	0.03
2003/10/22	18:14:05	0.000	0.01
2003/10/22	18:14:10	0.000	-0.02
2003/10/22	18:14:15	0.000	0.03
2003/10/22	18:14:20	0.000	-0.01
2003/10/22	18:14:25	0.000	0.00
2003/10/22	18:14:30	0.000	0.01
2003/10/22	18:14:35	0.000	-0.01
2003/10/22	18:14:40	0.000	0.01
2003/10/22	18:14:45	0.000	-0.02
2003/10/22	18:14:50	0.000	0.01
2003/10/22	18:14:55	0.000	0.01
2003/10/22	18:15:00	0.000	0.00
2003/10/22	18:15:05	0.000	0.02
2003/10/22	18:15:10	0.000	0.03
2003/10/22	18:15:15	0.000	0.02
2003/10/22	18:15:20	0.000	-0.02
2003/10/22	18:15:25	0.000	0.03
2003/10/22	18:15:30	0.000	0.00
2003/10/22	18:15:35	0.000	-0.01
2003/10/22	18:15:40	0.000	0.02
2003/10/22	18:15:45	0.000	-0.01
2003/10/22	18:15:50	0.000	0.01
2003/10/22	18:15:55	0.000	-0.01
2003/10/22	18:16:00	0.000	0.01
2003/10/22	18:16:05	0.000	0.02
2003/10/22	18:16:10	0.000	-0.01
2003/10/22	18:16:15	0.000	0.01
2003/10/22	18:16:20	0.000	0.01
2003/10/22	18:16:25	0.000	0.01
2003/10/22	18:16:30	0.000	0.00
2003/10/22	18:16:35	0.000	0.03
2003/10/22	18:16:40	0.000	0.02
2003/10/22	18:16:45	0.000	-0.02
2003/10/22	18:16:50	0.000	0.03
2003/10/22	18:16:55	0.000	-0.01
2003/10/22	18:17:00	0.000	0.00
2003/10/22	18:17:05	0.000	0.01
2003/10/22	18:17:10	0.000	-0.01
2003/10/22	18:17:15	0.000	0.01
2003/10/22	18:17:20	0.000	-0.01
2003/10/22	18:17:25	0.000	0.01
2003/10/22	18:17:30	0.000	0.00
2003/10/22	18:17:35	0.000	0.00
2003/10/22	18:17:40	0.000	0.01
2003/10/22	18:17:45	0.000	0.02
2003/10/22	18:17:50	0.000	0.01
2003/10/22	18:17:55	0.000	-0.02
2003/10/22	18:18:00	0.000	0.03
2003/10/22	18:18:05	0.000	0.00
2003/10/22	18:18:10	0.000	-0.01
2003/10/22	18:18:15	0.000	0.02
2003/10/22	18:18:20	0.000	-0.01
2003/10/22	18:18:25	0.000	0.00
2003/10/22	18:18:30	0.000	-0.01
2003/10/22	18:18:35	0.000	0.01
2003/10/22	18:18:40	0.000	0.01
2003/10/22	18:18:45	0.000	-0.01
2003/10/22	18:18:50	0.000	0.02
2003/10/22	18:18:55	0.000	0.02
2003/10/22	18:19:00	0.000	0.01
2003/10/22	18:19:05	0.000	-0.01

0.01 0.00 mA

0.01 0.05 mph

2003/10/22	18:19:35	0.000	0.01		
2003/10/22	18:19:40	0.000	0.00		
2003/10/22	18:19:45	0.000	0.00		
2003/10/22	18:19:50	0.000	0.01		
2003/10/22	18:19:55	0.000	-0.01		
2003/10/22	18:20:00	0.000	0.01		
2003/10/22	18:20:05	0.000	0.00		
2003/10/22	18:20:10	0.000	0.00		
2003/10/22	18:20:15	0.000	0.02		
2003/10/22	18:20:20	0.000	0.03		
2003/10/22	18:20:25	0.000	0.01		
2003/10/22	18:20:30	0.000	-0.02		
2003/10/22	18:20:35	0.000	0.03		
2003/10/22	18:20:40	0.000	0.00		
2003/10/22	18:20:45	0.000	-0.01		
2003/10/22	18:20:50	0.000	0.02		
2003/10/22	18:20:55	0.000	-0.01		
2003/10/22	18:21:00	0.000	0.01		
2003/10/22	18:21:05	0.000	-0.01		
2003/10/22	18:21:10	0.000	0.01		
2003/10/22	18:21:15	0.000	0.01		
2003/10/22	18:21:20	0.000	-0.01		
2003/10/22	18:21:25	0.000	0.02		
2003/10/22	18:21:30	0.000	0.02		
2003/10/22	18:21:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	18:21:40	0.000	-0.01		
2003/10/22	18:21:45	0.000	0.03		
2003/10/22	18:21:50	0.000	0.01		
2003/10/22	18:21:55	0.000	-0.01		
2003/10/22	18:22:00	0.000	0.03		
2003/10/22	18:22:05	0.000	-0.02		
2003/10/22	18:22:10	0.000	0.01		
2003/10/22	18:22:15	0.000	0.00		
2003/10/22	18:22:20	0.000	0.00		
2003/10/22	18:22:25	0.000	0.02		
2003/10/22	18:22:30	0.000	-0.01		
2003/10/22	18:22:35	0.000	0.01		
2003/10/22	18:22:40	0.000	0.01		
2003/10/22	18:22:45	0.000	0.01		
2003/10/22	18:22:50	0.000	0.01		
2003/10/22	18:22:55	0.000	0.03		
2003/10/22	18:23:00	0.000	0.01		
2003/10/22	18:23:05	0.000	-0.01		
2003/10/22	18:23:10	0.000	0.03		
2003/10/22	18:23:15	0.000	-0.01		
2003/10/22	18:23:20	0.000	0.00		
2003/10/22	18:23:25	0.000	0.01		
2003/10/22	18:23:30	0.000	-0.01		
2003/10/22	18:23:35	0.000	0.01		
2003/10/22	18:23:40	0.000	-0.02		
2003/10/22	18:23:45	0.000	0.01		
2003/10/22	18:23:50	0.000	0.01		
2003/10/22	18:23:55	0.000	0.00		
2003/10/22	18:24:00	0.000	0.02		
2003/10/22	18:24:05	0.000	0.03		
2003/10/22	18:24:10	0.000	0.01		
2003/10/22	18:24:15	0.000	-0.01		
2003/10/22	18:24:20	0.000	0.03		
2003/10/22	18:24:25	0.000	0.01		
2003/10/22	18:24:30	0.000	-0.01		
2003/10/22	18:24:35	0.000	0.03		
2003/10/22	18:24:40	0.000	-0.02		
2003/10/22	18:24:45	0.000	0.00		
2003/10/22	18:24:50	0.000	0.00		
2003/10/22	18:24:55	0.000	0.00		
2003/10/22	18:25:00	0.000	0.02		
2003/10/22	18:25:05	0.000	-0.01		
2003/10/22	18:25:10	0.000	0.01		
2003/10/22	18:25:15	0.000	0.01		
2003/10/22	18:25:20	0.000	0.01		
2003/10/22	18:25:25	0.000	0.00		
2003/10/22	18:25:30	0.000	0.03		
2003/10/22	18:25:35	0.000	0.02		
2003/10/22	18:25:40	0.000	-0.02		
2003/10/22	18:25:45	0.000	0.03		
2003/10/22	18:25:50	0.000	-0.01		
2003/10/22	18:25:55	0.000	0.00		
2003/10/22	18:26:00	0.000	0.01		
2003/10/22	18:26:05	0.000	-0.01		
2003/10/22	18:26:10	0.000	0.01		
2003/10/22	18:26:15	0.000	-0.01		
2003/10/22	18:26:20	0.000	0.01		
2003/10/22	18:26:25	0.000	0.01		
2003/10/22	18:26:30	0.000	0.00		
2003/10/22	18:26:35	0.000	0.01	0.01	0.06 mg/L
2003/10/22	18:26:40	0.000	0.03		
2003/10/22	18:26:45	0.000	0.01		
2003/10/22	18:26:50	0.000	-0.02		
2003/10/22	18:26:55	0.000	0.03		
2003/10/22	18:27:00	0.000	0.01		
2003/10/22	18:27:05	0.000	-0.01		
2003/10/22	18:27:10	0.000	0.02		
2003/10/22	18:27:15	0.000	-0.01		
2003/10/22	18:27:20	0.000	0.00		
2003/10/22	18:27:25	0.000	-0.01		
2003/10/22	18:27:30	0.000	0.01		
2003/10/22	18:27:35	0.000	0.01		
2003/10/22	18:27:40	0.000	-0.01		
2003/10/22	18:27:45	0.000	0.02		
2003/10/22	18:27:50	0.000	0.01		
2003/10/22	18:27:55	0.000	0.01		
2003/10/22	18:28:00	0.000	0.00		
2003/10/22	18:28:05	0.000	0.03		
2003/10/22	18:28:10	0.000	0.02		
2003/10/22	18:28:15	0.000	-0.02		
2003/10/22	18:28:20	0.000	0.03		
2003/10/22	18:28:25	0.000	-0.02		
2003/10/22	18:28:30	0.000	0.01		
2003/10/22	18:28:35	0.000	0.00		
2003/10/22	18:28:40	0.000	0.00		
2003/10/22	18:28:45	0.000	0.00		
2003/10/22	18:28:50	0.000	-0.02		
2003/10/22	18:28:55	0.000	0.01		
2003/10/22	18:29:00	0.000	0.00		
2003/10/22	18:29:05	0.000	0.00		
2003/10/22	18:29:10	0.000	0.02		
2003/10/22	18:29:15	0.000	0.03		
2003/10/22	18:29:20	0.000	0.01		
2003/10/22	18:29:25	0.000	-0.02		
2003/10/22	18:29:30	0.000	0.03		
2003/10/22	18:29:35	0.000	0.00		
2003/10/22	18:29:40	0.000	-0.01		
2003/10/22	18:29:45	0.000	0.02		
2003/10/22	18:29:50	0.000	-0.01		
2003/10/22	18:29:55	0.000	0.01		
2003/10/22	18:30:00	0.000	-0.01		
2003/10/22	18:30:05	0.000	0.01		
2003/10/22	18:30:10	0.000	0.01		
2003/10/22	18:30:15	0.000	-0.01		
2003/10/22	18:30:20	0.000	0.02		
2003/10/22	18:30:25	0.000	0.02		

2003/10/22	18:30:55	0.000	0.03		
2003/10/22	18:31:00	0.000	-0.02		
2003/10/22	18:31:05	0.000	0.01		
2003/10/22	18:31:10	0.000	0.00		
2003/10/22	18:31:15	0.000	0.00		
2003/10/22	18:31:20	0.000	0.02		
2003/10/22	18:31:25	0.000	-0.01		
2003/10/22	18:31:30	0.000	0.01		
2003/10/22	18:31:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	18:31:40	0.000	0.01		
2003/10/22	18:31:45	0.000	0.01		
2003/10/22	18:31:50	0.000	0.03		
2003/10/22	18:31:55	0.000	0.01		
2003/10/22	18:32:00	0.000	-0.02		
2003/10/22	18:32:05	0.000	0.03		
2003/10/22	18:32:10	0.000	-0.01		
2003/10/22	18:32:15	0.000	0.00		
2003/10/22	18:32:20	0.000	0.01		
2003/10/22	18:32:25	0.000	-0.01		
2003/10/22	18:32:30	0.000	0.01		
2003/10/22	18:32:35	0.000	-0.02		
2003/10/22	18:32:40	0.000	0.01		
2003/10/22	18:32:45	0.000	0.01		
2003/10/22	18:32:50	0.000	0.00		
2003/10/22	18:32:55	0.000	0.02		
2003/10/22	18:33:00	0.000	0.03		
2003/10/22	18:33:05	0.000	0.01		
2003/10/22	18:33:10	0.000	-0.01		
2003/10/22	18:33:15	0.000	0.03		
2003/10/22	18:33:20	0.000	0.01		
2003/10/22	18:33:25	0.000	-0.01		
2003/10/22	18:33:30	0.000	0.02		
2003/10/22	18:33:35	0.000	-0.02		
2003/10/22	18:33:40	0.000	0.00		
2003/10/22	18:33:45	0.000	-0.01		
2003/10/22	18:33:50	0.000	0.01		
2003/10/22	18:33:55	0.000	0.02		
2003/10/22	18:34:00	0.000	-0.01		
2003/10/22	18:34:05	0.000	0.01		
2003/10/22	18:34:10	0.000	0.02		
2003/10/22	18:34:15	0.000	0.03		
2003/10/22	18:34:20	0.000	0.01		
2003/10/22	18:34:25	0.000	0.04		
2003/10/22	18:34:30	0.000	0.03		
2003/10/22	18:34:35	0.000	-0.02		
2003/10/22	18:34:40	0.000	0.03		
2003/10/22	18:34:45	0.000	-0.01		
2003/10/22	18:34:50	0.000	0.00		
2003/10/22	18:34:55	0.000	0.01		
2003/10/22	18:35:00	0.000	-0.01		
2003/10/22	18:35:05	0.000	0.01		
2003/10/22	18:35:10	0.000	-0.01		
2003/10/22	18:35:15	0.000	0.01		
2003/10/22	18:35:20	0.000	0.00		
2003/10/22	18:35:25	0.000	0.00		
2003/10/22	18:35:30	0.000	0.01		
2003/10/22	18:35:35	0.000	0.03		
2003/10/22	18:35:40	0.000	0.02		
2003/10/22	18:35:45	0.000	-0.02		
2003/10/22	18:35:50	0.000	0.03		
2003/10/22	18:35:55	0.000	0.00		
2003/10/22	18:36:00	0.000	-0.01		
2003/10/22	18:36:05	0.000	0.02		
2003/10/22	18:36:10	0.000	-0.01		
2003/10/22	18:36:15	0.000	0.00		
2003/10/22	18:36:20	0.000	-0.01		
2003/10/22	18:36:25	0.000	0.01		
2003/10/22	18:36:30	0.000	0.01		
2003/10/22	18:36:35	0.000	-0.01	0.01	0.05 mg/L
2003/10/22	18:36:40	0.000	0.02		
2003/10/22	18:36:45	0.000	0.02		
2003/10/22	18:36:50	0.000	0.01		
2003/10/22	18:36:55	0.000	-0.01		
2003/10/22	18:37:00	0.000	0.03		
2003/10/22	18:37:05	0.000	0.02		
2003/10/22	18:37:10	0.000	-0.01		
2003/10/22	18:37:15	0.000	0.03		
2003/10/22	18:37:20	0.000	-0.02		
2003/10/22	18:37:25	0.000	0.01		
2003/10/22	18:37:30	0.000	0.00		
2003/10/22	18:37:35	0.000	0.00		
2003/10/22	18:37:40	0.000	0.01		
2003/10/22	18:37:45	0.000	-0.01		
2003/10/22	18:37:50	0.000	0.02		
2003/10/22	18:37:55	0.000	0.00		
2003/10/22	18:38:00	0.000	0.01		
2003/10/22	18:38:05	0.000	0.01		
2003/10/22	18:38:10	0.000	0.03		
2003/10/22	18:38:15	0.000	0.01		
2003/10/22	18:38:20	0.000	-0.02		
2003/10/22	18:38:25	0.000	0.03		
2003/10/22	18:38:30	0.000	-0.01		
2003/10/22	18:38:35	0.000	0.00		
2003/10/22	18:38:40	0.000	0.02		
2003/10/22	18:38:45	0.000	-0.01		
2003/10/22	18:38:50	0.000	0.01		
2003/10/22	18:38:55	0.000	-0.02		
2003/10/22	18:39:00	0.000	0.01		
2003/10/22	18:39:05	0.000	0.01		
2003/10/22	18:39:10	0.000	0.00		
2003/10/22	18:39:15	0.000	0.02		
2003/10/22	18:39:20	0.000	0.03		
2003/10/22	18:39:25	0.000	0.01		
2003/10/22	18:39:30	0.000	-0.01		
2003/10/22	18:39:35	0.000	0.03		
2003/10/22	18:39:40	0.000	0.01		
2003/10/22	18:39:45	0.000	-0.01		
2003/10/22	18:39:50	0.000	0.03		
2003/10/22	18:39:55	0.000	-0.02		
2003/10/22	18:40:00	0.000	0.01		
2003/10/22	18:40:05	0.000	-0.01		
2003/10/22	18:40:10	0.000	0.00		
2003/10/22	18:40:15	0.000	0.02		
2003/10/22	18:40:20	0.000	-0.01		
2003/10/22	18:40:25	0.000	0.01		
2003/10/22	18:40:30	0.000	0.01		
2003/10/22	18:40:35	0.000	0.01		
2003/10/22	18:40:40	0.000	0.00		
2003/10/22	18:40:45	0.000	0.03		
2003/10/22	18:40:50	0.000	0.01		
2003/10/22	18:40:55	0.000	-0.01		
2003/10/22	18:41:00	0.000	0.03		
2003/10/22	18:41:05	0.000	-0.02		
2003/10/22	18:41:10	0.000	0.00		
2003/10/22	18:41:15	0.000	0.01		
2003/10/22	18:41:20	0.000	-0.01		
2003/10/22	18:41:25	0.000	0.01		
2003/10/22	18:41:30	0.000	-0.02		
2003/10/22	18:41:35	0.000	0.01	0.01	0.05 mg/L
2003/10/22	18:41:40	0.000	0.01		
2003/10/22	18:41:45	0.000	0.00		

2003/10/22	18:42:15	0.000	0.00		
2003/10/22	18:42:20	0.000	-0.01		
2003/10/22	18:42:25	0.000	0.02		
2003/10/22	18:42:30	0.000	-0.01		
2003/10/22	18:42:35	0.000	0.00		
2003/10/22	18:42:40	0.000	-0.01		
2003/10/22	18:42:45	0.000	0.01		
2003/10/22	18:42:50	0.000	0.01		
2003/10/22	18:42:55	0.000	-0.01		
2003/10/22	18:43:00	0.000	0.01		
2003/10/22	18:43:05	0.000	0.02		
2003/10/22	18:43:10	0.000	0.01		
2003/10/22	18:43:15	0.000	-0.01		
2003/10/22	18:43:20	0.000	0.03		
2003/10/22	18:43:25	0.000	0.02		
2003/10/22	18:43:30	0.000	-0.01		
2003/10/22	18:43:35	0.000	0.03		
2003/10/22	18:43:40	0.000	-0.02		
2003/10/22	18:43:45	0.000	0.00		
2003/10/22	18:43:50	0.000	0.00		
2003/10/22	18:43:55	0.000	0.00		
2003/10/22	18:44:00	0.000	0.01		
2003/10/22	18:44:05	0.000	-0.01		
2003/10/22	18:44:10	0.000	0.02		
2003/10/22	18:44:15	0.000	0.00		
2003/10/22	18:44:20	0.000	0.01		
2003/10/22	18:44:25	0.000	0.01		
2003/10/22	18:44:30	0.000	0.03		
2003/10/22	18:44:35	0.000	0.02		
2003/10/22	18:44:40	0.000	-0.02		
2003/10/22	18:44:45	0.000	0.03		
2003/10/22	18:44:50	0.000	-0.01		
2003/10/22	18:44:55	0.000	0.00		
2003/10/22	18:45:00	0.000	0.01		
2003/10/22	18:45:05	0.000	-0.01		
2003/10/22	18:45:10	0.000	0.00		
2003/10/22	18:45:15	0.000	-0.02		
2003/10/22	18:45:20	0.000	0.01		
2003/10/22	18:45:25	0.000	0.01		
2003/10/22	18:45:30	0.000	0.00		
2003/10/22	18:45:35	0.000	0.02		
2003/10/22	18:45:40	0.000	0.03		
2003/10/22	18:45:45	0.000	0.01		
2003/10/22	18:45:50	0.000	-0.01		
2003/10/22	18:45:55	0.000	0.04		
2003/10/22	18:46:00	0.000	0.01		
2003/10/22	18:46:05	0.000	-0.01		
2003/10/22	18:46:10	0.000	0.03		
2003/10/22	18:46:15	0.000	-0.01		
2003/10/22	18:46:20	0.000	0.01		
2003/10/22	18:46:25	0.000	-0.01		
2003/10/22	18:46:30	0.000	0.00		
2003/10/22	18:46:35	0.000	0.01	0.01	0.04 mg/L
2003/10/22	18:46:40	0.000	-0.01		
2003/10/22	18:46:45	0.000	0.02		
2003/10/22	18:46:50	0.000	0.01		
2003/10/22	18:46:55	0.000	0.01		
2003/10/22	18:47:00	0.000	0.00		
2003/10/22	18:47:05	0.000	0.03		
2003/10/22	18:47:10	0.000	0.01		
2003/10/22	18:47:15	0.000	-0.02		
2003/10/22	18:47:20	0.000	0.03		
2003/10/22	18:47:25	0.000	-0.02		
2003/10/22	18:47:30	0.000	0.00		
2003/10/22	18:47:35	0.000	0.01		
2003/10/22	18:47:40	0.000	0.00		
2003/10/22	18:47:45	0.000	0.02		
2003/10/22	18:47:50	0.000	-0.02		
2003/10/22	18:47:55	0.000	0.01		
2003/10/22	18:48:00	0.000	0.00		
2003/10/22	18:48:05	0.000	0.00		
2003/10/22	18:48:10	0.000	0.02		
2003/10/22	18:48:15	0.000	0.03		
2003/10/22	18:48:20	0.000	0.01		
2003/10/22	18:48:25	0.000	-0.02		
2003/10/22	18:48:30	0.000	0.03		
2003/10/22	18:48:35	0.000	0.00		
2003/10/22	18:48:40	0.000	-0.01		
2003/10/22	18:48:45	0.000	0.02		
2003/10/22	18:48:50	0.000	-0.01		
2003/10/22	18:48:55	0.000	0.01		
2003/10/22	18:49:00	0.000	-0.01		
2003/10/22	18:49:05	0.000	0.01		
2003/10/22	18:49:10	0.000	0.01		
2003/10/22	18:49:15	0.000	-0.01		
2003/10/22	18:49:20	0.000	0.01		
2003/10/22	18:49:25	0.000	0.02		
2003/10/22	18:49:30	0.000	0.01		
2003/10/22	18:49:35	0.000	-0.01		
2003/10/22	18:49:40	0.000	0.03		
2003/10/22	18:49:45	0.000	0.01		
2003/10/22	18:49:50	0.000	-0.01		
2003/10/22	18:49:55	0.000	0.03		
2003/10/22	18:50:00	0.000	-0.02		
2003/10/22	18:50:05	0.000	0.01		
2003/10/22	18:50:10	0.000	0.00		
2003/10/22	18:50:15	0.000	0.00		
2003/10/22	18:50:20	0.000	0.02		
2003/10/22	18:50:25	0.000	-0.01		
2003/10/22	18:50:30	0.000	0.01		
2003/10/22	18:50:35	0.000	0.01		
2003/10/22	18:50:40	0.000	0.01		
2003/10/22	18:50:45	0.000	0.01		
2003/10/22	18:50:50	0.000	0.03		
2003/10/22	18:50:55	0.000	0.02		
2003/10/22	18:51:00	0.000	-0.02		
2003/10/22	18:51:05	0.000	0.03		
2003/10/22	18:51:10	0.000	-0.01		
2003/10/22	18:51:15	0.000	0.00		
2003/10/22	18:51:20	0.000	0.01		
2003/10/22	18:51:25	0.000	0.00		
2003/10/22	18:51:30	0.000	0.01		
2003/10/22	18:51:35	0.000	0.00	0.01	0.04 mg/L
2003/10/22	18:51:40	0.000	0.03		
2003/10/22	18:51:45	0.000	0.02		
2003/10/22	18:51:50	0.000	0.01		
2003/10/22	18:51:55	0.000	0.01		
2003/10/22	18:52:00	0.000	0.03		
2003/10/22	18:52:05	0.000	0.01		
2003/10/22	18:52:10	0.000	-0.02		
2003/10/22	18:52:15	0.000	0.03		
2003/10/22	18:52:20	0.000	0.01		
2003/10/22	18:52:25	0.000	-0.01		
2003/10/22	18:52:30	0.000	0.03		
2003/10/22	18:52:35	0.000	-0.01		
2003/10/22	18:52:40	0.000	0.01		
2003/10/22	18:52:45	0.000	0.00		
2003/10/22	18:52:50	0.000	0.02		
2003/10/22	18:52:55	0.000	0.02		
2003/10/22	18:53:00	0.000	0.00		
2003/10/22	18:53:05	0.000	0.02		

2003/10/22	18:53:35	0.000	-0.02		
2003/10/22	18:53:40	0.000	0.03		
2003/10/22	18:53:45	0.000	-0.01		
2003/10/22	18:53:50	0.000	0.01		
2003/10/22	18:53:55	0.000	0.00		
2003/10/22	18:54:00	0.000	0.00		
2003/10/22	18:54:05	0.000	0.00		
2003/10/22	18:54:10	0.000	-0.01		
2003/10/22	18:54:15	0.000	0.01		
2003/10/22	18:54:20	0.000	0.00		
2003/10/22	18:54:25	0.000	0.00		
2003/10/22	18:54:30	0.000	0.02		
2003/10/22	18:54:35	0.000	0.03		
2003/10/22	18:54:40	0.000	0.01		
2003/10/22	18:54:45	0.000	-0.02		
2003/10/22	18:54:50	0.000	0.03		
2003/10/22	18:54:55	0.000	-0.01		
2003/10/22	18:55:00	0.000	0.00		
2003/10/22	18:55:05	0.000	0.02		
2003/10/22	18:55:10	0.000	-0.01		
2003/10/22	18:55:15	0.000	0.01		
2003/10/22	18:55:20	0.000	-0.02		
2003/10/22	18:55:25	0.000	0.01		
2003/10/22	18:55:30	0.000	0.01		
2003/10/22	18:55:35	0.000	-0.01		
2003/10/22	18:55:40	0.000	0.02		
2003/10/22	18:55:45	0.000	0.02		
2003/10/22	18:55:50	0.000	0.01		
2003/10/22	18:55:55	0.000	-0.01		
2003/10/22	18:56:00	0.000	0.03		
2003/10/22	18:56:05	0.000	0.01		
2003/10/22	18:56:10	0.000	-0.01		
2003/10/22	18:56:15	0.000	0.03		
2003/10/22	18:56:20	0.000	-0.02		
2003/10/22	18:56:25	0.000	0.01		
2003/10/22	18:56:30	0.000	-0.01		
2003/10/22	18:56:35	0.000	0.00	0.01	0.07 mg/L
2003/10/22	18:56:40	0.000	0.02		
2003/10/22	18:56:45	0.000	-0.01		
2003/10/22	18:56:50	0.000	0.01		
2003/10/22	18:56:55	0.000	0.01		
2003/10/22	18:57:00	0.000	0.01		
2003/10/22	18:57:05	0.000	0.00		
2003/10/22	18:57:10	0.000	0.03		
2003/10/22	18:57:15	0.000	0.01		
2003/10/22	18:57:20	0.000	-0.01		
2003/10/22	18:57:25	0.000	0.03		
2003/10/22	18:57:30	0.000	-0.01		
2003/10/22	18:57:35	0.000	0.00		
2003/10/22	18:57:40	0.000	0.01		
2003/10/22	18:57:45	0.000	-0.01		
2003/10/22	18:57:50	0.000	0.02		
2003/10/22	18:57:55	0.000	-0.02		
2003/10/22	18:58:00	0.000	0.01		
2003/10/22	18:58:05	0.000	0.00		
2003/10/22	18:58:10	0.000	0.00		
2003/10/22	18:58:15	0.000	0.02		
2003/10/22	18:58:20	0.000	0.03		
2003/10/22	18:58:25	0.000	0.02		
2003/10/22	18:58:30	0.000	-0.02		
2003/10/22	18:58:35	0.000	0.04		
2003/10/22	18:58:40	0.000	0.00		
2003/10/22	18:58:45	0.000	-0.01		
2003/10/22	18:58:50	0.000	0.02		
2003/10/22	18:58:55	0.000	-0.01		
2003/10/22	18:59:00	0.000	0.01		
2003/10/22	18:59:05	0.000	-0.01		
2003/10/22	18:59:10	0.000	0.01		
2003/10/22	18:59:15	0.000	0.01		
2003/10/22	18:59:20	0.000	-0.01		
2003/10/22	18:59:25	0.000	0.01		
2003/10/22	18:59:30	0.000	0.02		
2003/10/22	18:59:35	0.000	0.01		
2003/10/22	18:59:40	0.000	-0.01		
2003/10/22	18:59:45	0.000	0.03		
2003/10/22	18:59:50	0.000	0.02		
2003/10/22	18:59:55	0.000	-0.01		
2003/10/22	19:00:00	0.000	0.03		
2003/10/22	19:00:05	0.000	-0.02		
2003/10/22	19:00:10	0.000	0.00		
2003/10/22	19:00:15	0.000	0.00		
2003/10/22	19:00:20	0.000	0.00		
2003/10/22	19:00:25	0.000	0.01		
2003/10/22	19:00:30	0.000	-0.01		
2003/10/22	19:00:35	0.000	0.02		
2003/10/22	19:00:40	0.000	0.00		
2003/10/22	19:00:45	0.000	0.01		
2003/10/22	19:00:50	0.000	0.01		
2003/10/22	19:00:55	0.000	0.03		
2003/10/22	19:01:00	0.000	0.02		
2003/10/22	19:01:05	0.000	-0.02		
2003/10/22	19:01:10	0.000	0.03		
2003/10/22	19:01:15	0.000	-0.01		
2003/10/22	19:01:20	0.000	0.00		
2003/10/22	19:01:25	0.000	0.01		
2003/10/22	19:01:30	0.000	-0.01		
2003/10/22	19:01:35	0.000	0.00	0.01	0.06 mg/L
2003/10/22	19:01:40	0.000	-0.02		
2003/10/22	19:01:45	0.000	0.01		
2003/10/22	19:01:50	0.000	0.01		
2003/10/22	19:01:55	0.000	0.00		
2003/10/22	19:02:00	0.000	0.02		
2003/10/22	19:02:05	0.000	0.03		
2003/10/22	19:02:10	0.000	0.01		
2003/10/22	19:02:15	0.000	-0.01		
2003/10/22	19:02:20	0.000	0.04		
2003/10/22	19:02:25	0.000	0.01		
2003/10/22	19:02:30	0.000	-0.01		
2003/10/22	19:02:35	0.000	0.03		
2003/10/22	19:02:40	0.000	-0.01		
2003/10/22	19:02:45	0.000	0.01		
2003/10/22	19:02:50	0.000	-0.01		
2003/10/22	19:02:55	0.000	0.01		
2003/10/22	19:03:00	0.000	0.01		
2003/10/22	19:03:05	0.000	-0.01		
2003/10/22	19:03:10	0.000	0.02		
2003/10/22	19:03:15	0.000	0.01		
2003/10/22	19:03:20	0.000	0.01		
2003/10/22	19:03:25	0.000	0.00		
2003/10/22	19:03:30	0.000	0.03		
2003/10/22	19:03:35	0.000	0.01		
2003/10/22	19:03:40	0.000	-0.01		
2003/10/22	19:03:45	0.000	0.03		
2003/10/22	19:03:50	0.000	-0.02		
2003/10/22	19:03:55	0.000	0.01		
2003/10/22	19:04:00	0.000	0.00		
2003/10/22	19:04:05	0.000	0.00		
2003/10/22	19:04:10	0.000	0.02		
2003/10/22	19:04:15	0.000	-0.01		
2003/10/22	19:04:20	0.000	0.01		
2003/10/22	19:04:25	0.000	0.00		

2003/10/22	19:04:55	0.000	0.03		
2003/10/22	19:05:00	0.000	-0.01		
2003/10/22	19:05:05	0.000	0.00		
2003/10/22	19:05:10	0.000	0.02		
2003/10/22	19:05:15	0.000	-0.01		
2003/10/22	19:05:20	0.000	0.01		
2003/10/22	19:05:25	0.000	-0.02		
2003/10/22	19:05:30	0.000	0.01		
2003/10/22	19:05:35	0.000	0.01		
2003/10/22	19:05:40	0.000	-0.01		
2003/10/22	19:05:45	0.000	0.02		
2003/10/22	19:05:50	0.000	0.02		
2003/10/22	19:05:55	0.000	0.01		
2003/10/22	19:06:00	0.000	-0.01		
2003/10/22	19:06:05	0.000	0.03		
2003/10/22	19:06:10	0.000	0.01		
2003/10/22	19:06:15	0.000	-0.01		
2003/10/22	19:06:20	0.000	0.03		
2003/10/22	19:06:25	0.000	-0.02		
2003/10/22	19:06:30	0.000	0.01		
2003/10/22	19:06:35	0.000	-0.01	0.01	0.06 mg/L
2003/10/22	19:06:40	0.000	0.01		
2003/10/22	19:06:45	0.000	0.02		
2003/10/22	19:06:50	0.000	-0.01		
2003/10/22	19:06:55	0.000	0.01		
2003/10/22	19:07:00	0.000	0.01		
2003/10/22	19:07:05	0.000	0.01		
2003/10/22	19:07:10	0.000	0.00		
2003/10/22	19:07:15	0.000	0.03		
2003/10/22	19:07:20	0.000	0.02		
2003/10/22	19:07:25	0.000	-0.02		
2003/10/22	19:07:30	0.000	0.03		
2003/10/22	19:07:35	0.000	-0.02		
2003/10/22	19:07:40	0.000	0.00		
2003/10/22	19:07:45	0.000	0.01		
2003/10/22	19:07:50	0.000	-0.01		
2003/10/22	19:07:55	0.000	0.01		
2003/10/22	19:08:00	0.000	-0.01		
2003/10/22	19:08:05	0.000	0.02		
2003/10/22	19:08:10	0.000	0.00		
2003/10/22	19:08:15	0.000	0.00		
2003/10/22	19:08:20	0.000	0.01		
2003/10/22	19:08:25	0.000	0.03		
2003/10/22	19:08:30	0.000	0.02		
2003/10/22	19:08:35	0.000	-0.02		
2003/10/22	19:08:40	0.000	0.03		
2003/10/22	19:08:45	0.000	0.00		
2003/10/22	19:08:50	0.000	-0.01		
2003/10/22	19:08:55	0.000	0.02		
2003/10/22	19:09:00	0.000	-0.01		
2003/10/22	19:09:05	0.000	0.00		
2003/10/22	19:09:10	0.000	-0.01		
2003/10/22	19:09:15	0.000	0.01		
2003/10/22	19:09:20	0.000	0.01		
2003/10/22	19:09:25	0.000	-0.01		
2003/10/22	19:09:30	0.000	0.02		
2003/10/22	19:09:35	0.000	0.02		
2003/10/22	19:09:40	0.000	0.01		
2003/10/22	19:09:45	0.000	-0.01		
2003/10/22	19:09:50	0.000	0.04		
2003/10/22	19:09:55	0.000	0.01		
2003/10/22	19:10:00	0.000	-0.01		
2003/10/22	19:10:05	0.000	0.03		
2003/10/22	19:10:10	0.000	-0.01		
2003/10/22	19:10:15	0.000	0.01		
2003/10/22	19:10:20	0.000	-0.01		
2003/10/22	19:10:25	0.000	0.00		
2003/10/22	19:10:30	0.000	0.01		
2003/10/22	19:10:35	0.000	-0.01		
2003/10/22	19:10:40	0.000	0.02		
2003/10/22	19:10:45	0.000	0.00		
2003/10/22	19:10:50	0.000	0.01		
2003/10/22	19:10:55	0.000	0.01		
2003/10/22	19:11:00	0.000	0.03		
2003/10/22	19:11:05	0.000	0.01		
2003/10/22	19:11:10	0.000	-0.02		
2003/10/22	19:11:15	0.000	0.03		
2003/10/22	19:11:20	0.000	-0.01		
2003/10/22	19:11:25	0.000	0.00		
2003/10/22	19:11:30	0.000	0.01		
2003/10/22	19:11:35	0.000	-0.01	0.01	0.06 mg/L
2003/10/22	19:11:40	0.000	0.02		
2003/10/22	19:11:45	0.000	-0.02		
2003/10/22	19:11:50	0.000	0.01		
2003/10/22	19:11:55	0.000	0.00		
2003/10/22	19:12:00	0.000	0.00		
2003/10/22	19:12:05	0.000	0.02		
2003/10/22	19:12:10	0.000	0.02		
2003/10/22	19:12:15	0.000	0.01		
2003/10/22	19:12:20	0.000	-0.01		
2003/10/22	19:12:25	0.000	0.03		
2003/10/22	19:12:30	0.000	0.00		
2003/10/22	19:12:35	0.000	-0.01		
2003/10/22	19:12:40	0.000	0.02		
2003/10/22	19:12:45	0.000	-0.01		
2003/10/22	19:12:50	0.000	0.01		
2003/10/22	19:12:55	0.000	-0.01		
2003/10/22	19:13:00	0.000	0.01		
2003/10/22	19:13:05	0.000	0.01		
2003/10/22	19:13:10	0.000	-0.01		
2003/10/22	19:13:15	0.000	0.01		
2003/10/22	19:13:20	0.000	0.01		
2003/10/22	19:13:25	0.000	0.01		
2003/10/22	19:13:30	0.000	-0.01		
2003/10/22	19:13:35	0.000	0.03		
2003/10/22	19:13:40	0.000	0.01		
2003/10/22	19:13:45	0.000	-0.01		
2003/10/22	19:13:50	0.000	0.03		
2003/10/22	19:13:55	0.000	-0.02		
2003/10/22	19:14:00	0.000	0.01		
2003/10/22	19:14:05	0.000	0.00		
2003/10/22	19:14:10	0.000	0.00		
2003/10/22	19:14:15	0.000	0.02		
2003/10/22	19:14:20	0.000	-0.01		
2003/10/22	19:14:25	0.000	0.01		
2003/10/22	19:14:30	0.000	0.00		
2003/10/22	19:14:35	0.000	0.01		
2003/10/22	19:14:40	0.000	0.01		
2003/10/22	19:14:45	0.000	0.03		
2003/10/22	19:14:50	0.000	0.02		
2003/10/22	19:14:55	0.000	-0.02		
2003/10/22	19:15:00	0.000	0.03		
2003/10/22	19:15:05	0.000	-0.01		
2003/10/22	19:15:10	0.000	0.00		
2003/10/22	19:15:15	0.000	0.01		
2003/10/22	19:15:20	0.000	-0.01		
2003/10/22	19:15:25	0.000	0.01		
2003/10/22	19:15:30	0.000	-0.01		
2003/10/22	19:15:35	0.000	0.01		
2003/10/22	19:15:40	0.000	0.01		
2003/10/22	19:15:45	0.000	0.00		

APPENDIX F

MONTHLY LEAK INSPECTION FORM

Motiva Enterprises, LLC South Florida Complex

Fort Lauderdale, Florida 33316

The South Florida Complex consists of two terminals.

The South Terminal and the East Terminal.

Use this form to check and document the "monthly" and "annual"
Tests for vapor leaks.
Monthly test will include: the vapor lines from the loading racks to
The vapor recovery unit, including the flame arrestors. This also includes
The vapor combustor unit.

Annual tests: Internal Floating Roof tanks use EPA 450/2-77-036 p. 6-2

Tank Number: Terminal: Date:

Vapor Lines Checked: Terminal Date:

Comments:

Date: Signed:_____

APPENDIX G

ENGINEERING EMISSION ANALYSIS TEST RESULTS

CAM PLAN TEST

MOTIVA ENTERPRISES LLC

PORT EVERGLADES, FL TRANSPORT LOADING TERMINAL SOUTH

ON THE

McGILL CARBON VAPOR RECOVERY UNIT

ON

NOVEMBER 21, 2008

REPORTED BY: BLUE HEAVEN TECHNOLOGIES
2820 SOUTH ENGLISH STATION ROAD
LOUISVILLE, KENTUCKY 40299

TEST PERSONNEL: TONY FENTON

In reference to the Motiva Enterprises LLC CAM Plan Test conducted at the Port Everglades, Florida Transport Loading Facility on November 21, 2008 and described in the following report;

I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties, including fines or imprisonment or both, for submitting false, inaccurate or incomplete information.

by: _____

Tony Fenton
Technical Service Group
Blue Heaven Technologies

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EXECUTIVE SUMMARY

The Motiva Enterprises LLC terminal in Port Everglades, Florida is a bulk transport loading facility for Gasoline Products.

The products are bottom loaded into transport tankers and the displaced hydrocarbon vapors are balanced to a McGILL CARBON ADSORPTION / ABSORPTION VAPOR RECOVERY UNIT (VRU).

At This facility we conducted a test on the CAM Plan that is in operation on this McGill Vapor Recovery Unit. The set points on this VRU are as follows: If the vacuum on this unit fails to reach 26 inches of vacuum within 10 minutes a warning light will come on.

If the vacuum on this unit fails to reach 25 inches of vacuum within 10 minutes, a low vacuum warning light will come on. A valve will close and divert all vapors from the loading rack to a John Zink Vapor Combustor located at this terminal. This valve remains closed until the vacuum on the VRU reaches 25 inches of vacuum in less then 10 minutes.

The vacuum on the McGill Vapor Recovery unit was set at 25.30 inches of vacuum in order to test the 26 inch set point. At 10 minutes and 33 seconds the low vacuum warning light came on.

The vacuum on the McGill Vapor Recovery unit was set at 23.40 inches of vacuum in order to test the 25 inch set point. At 10 minutes and 35 seconds the low vacuum warning light and the switch to VCU light came on. At 10 minutes and 4 seconds the valve closed and diverted all vapors to the VCU. This proved all set points are working.

The McGill Vapor Recovery unit vacuum was set at 25.5 inches of vacuum on both carbon beds. The unit was tested for two hours under normal loading conditions with the vacuum set at 25.5 inches. The data is with this report. After loading 108,925 of accountable gallons, the unit ran at 0.52 mg/liter. Well under the allowable of 35mg/liter.

Both Vapor units located at this terminal had Compliance Test prior to this CAM Test.

Results:	McGill VRU	0.71mg/liter
	John Zink VCU	5.02mg/liter

APPENDIX A
TRUCK MONITORING DATA SHEETS

CAM TEST

Seq. No. 1 | Tanker Name PENN TANK | Load Start Time 9:25
Bay No. 1 | Trailer Number 194158 | Load Stop Time 9:35

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	DIESEL		8500	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 2 | Tanker Name ORBITA | Load Start Time 9:26
Bay No. 4 | Trailer Number 1722 | Load Stop Time 9:37

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8500	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 3 | Tanker Name EAGLE | Load Start Time 9:28
Bay No. 2 | Trailer Number 2482 | Load Stop Time 9:36

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		6825	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 4 | Tanker Name ORBITA OIL | Load Start Time 9:53
Bay No. 4 | Trailer Number 8902 | Load Stop Time 10:06

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8500	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 5 | Tanker Name PIPELINE | Load Start Time 9:44
Bay No. 1 | Trailer Number 93 | Load Stop Time 9:55

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8700	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 6 | Tanker Name D&B TRUCKING | Load Start Time 9:50
Bay No. 2 | Trailer Number 2415 | Load Stop Time 10:02

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		9000	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Accountable Gallons Load 1	8500	Total Gallons Load 1	8500
Accountable Gallons Load 2	8500	Total Gallons Load 2	8500
Accountable Gallons Load 3	6825	Total Gallons Load 3	6825
Accountable Gallons Load 4	8500	Total Gallons Load 4	8500
Accountable Gallons Load 5	8700	Total Gallons Load 5	8700
Accountable Gallons Load 6	9000	Total Gallons Load 6	9000
Total Accountable Gallons This Page	50025	Total Gallons This Page	50025
Acct. Total From Previous Page +		Total Gallons Prev. Page +	
Accountable Gallons Total =		Total Gallons =	

Terminal Location 7 [illegible] Date [illegible] Page [illegible]

Seq. No. 7	Tanker Name EAGLE		Load Start Time 10.00	
Bay No. 2	Trailer Number 2329		Load Stop Time 10.17	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESL	GAS		5700	2000
Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____				

Seq. No. 8	Tanker Name EAGLE		Load Start Time	
Bay No.	Trailer Number 2311		Load Stop Time	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
ETHANOL	NO LOAD			
Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____				

DID NOT LOAD

Seq. No. 9	Tanker Name LAND SEA		Load Start Time 10.10	
Bay No. 2	Trailer Number 35		Load Stop Time 10.16	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		3500	
Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____				

Seq. No. 10	Tanker Name D+B TRUCKING		Load Start Time 10.21	
Bay No.	Trailer Number 2404		Load Stop Time 10.30	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		7500	
Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____				

Seq. No. 11	Tanker Name ALTOM		Load Start Time 10.15	
Bay No. 4	Trailer Number T-41		Load Stop Time 10.22	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8800	
Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____				

Seq. No. 12	Tanker Name D+B TRUCKING		Load Start Time 10.18	
Bay No. 2	Trailer Number 2403		Load Stop Time 10.30	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8800	
Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____				

Accountable Gallons Load 1	5700	Total Gallons Load 1	7700
Accountable Gallons Load 2	0	Total Gallons Load 2	0
Accountable Gallons Load 3	3500	Total Gallons Load 3	3500
Accountable Gallons Load 4	7500	Total Gallons Load 4	7500
Accountable Gallons Load 5	8800	Total Gallons Load 5	8800
Accountable Gallons Load 6	8800	Total Gallons Load 6	8800
Total Accountable Gallons This Page	34300	Total Gallons This Page	34300
Accr. Total From Previous Page +	50,025	Total Gallons Prev. Page +	50,025
Accountable Gallons Total =	84,325	Total Gallons =	84,325

Terminal Location [illegible]

Seq. No. 13	Tanker Name ATLANTIC		Load Start Time 10:00	
Bay No. 4	Trailer Number 103		Load Stop Time 10:13	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	DIESEL		1000	

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 14	Tanker Name D+D TRUCKING		Load Start Time ~~10:54~~	
Bay No. 4	Trailer Number 2402		Load Stop Time ~~/~~	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
~~GAS~~ DIESEL	~~GAS~~		7400	1275

DID NOT LOAD

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 15	Tanker Name PENN TANK		Load Start Time 10:55	
Bay No. 1	Trailer Number 194326		Load Stop Time 10:42	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		7100	

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 16	Tanker Name EAGLE		Load Start Time 10:53	
Bay No. 2	Trailer Number 2305		Load Stop Time 11:08	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		9000	

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 17	Tanker Name D+D TRUCKING		Load Start Time 10:59	
Bay No. 1	Trailer Number 2424		Load Stop Time 11:06	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESEL	GAS DIESEL		7500	1275

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

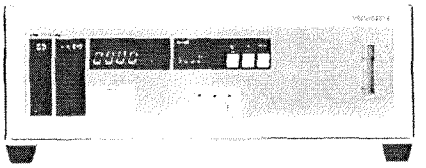
Seq. No. 18	Tanker Name____		Load Start Time____	
Bay No. ____	Trailer Number____		Load Stop Time____	
Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Accountable Gallons Load 1	1000	Total Gallons Load 1	1000
Accountable Gallons Load 2	0	Total Gallons Load 2	0
Accountable Gallons Load 3	7100	Total Gallons Load 3	7100
Accountable Gallons Load 4	9000	Total Gallons Load 4	9000
Accountable Gallons Load 5	7500	Total Gallons Load 5	8775
Accountable Gallons Load 6		Total Gallons Load 6	
Total Accountable Gallons This Page	24600	Total Gallons This Page	25875
Acct Total From Previous Page	+ 84,325	Total Gallons Prev Page	+ 86,325
Accountable Gallons Total	= 108,925	Total Gallons	= 112,200

APPENDIX B
INSTRUMENT AND CALIBRATION INFORMATION

VIA-510 Gas Analyzer



Features

- Selectable response time
- Selectable outputs: 0–1 VDC or 4–20 mA
- Digital outputs indicate malfunctions or calibration failure)
- Measures CO, CO_2, NO_x, SO_2, CH_4, C_2H_4, and NO_2; others upon request

Overview

The VIA-510 series of general-purpose gas analyzers provide continuous monitoring of concentrations of the specific sample gas. The analyzers can be operated from controls on the front panel or by commands from a remote computer. Measurement results are displayed on the front panel and are available to remote data logging systems through an industry-standard interface.

The VIA-510 series can be used for a wide variety of analyses and tests, such as industrial process control and composition analysis, environment-related atmospheric and fixed-source emissions monitoring, and automobile emission analysis.

These analyzers use the infrared absorption method which offers superior sensitivity, selectivity, and stability.
They are compact and compatible with a variety of OEM analysis equipment.

A high level of sensitivity is achieved through the use of a dual-beam NDIR analysis method. Horiba's patented
chopper motor assures continuous long-term stable monitoring. The analysis mechanism and the amplifier are combined in a single unit. The highly accurate performance makes the analyzers suitable for process monitoring
and control.

Specifications

Standard Ranges

Gas	Minimum	Maximum
Carbon monoxide	0-50 ppm	0-100%

(CO)		
Carbon dioxide (CO_2)	0-50 ppm	0-100%
Nitrogen monoxide (NO)	0-100 ppm	0-100%
Sulfer dioxide (SO_2)	0-100 ppm	0-100%
Methane (CH_4)	0-100 ppm	0-100%
Ethene (C_2H_4)	0-100 ppm	0-100%
Nitrous Oxide (N_2O)	0-100 ppm	0-100%

Performance

Lowest detection limit:	1.0 ppm
Repeatability:	± 1% of full-scale
Response time:	Selectable
Zero drift:	< 1% (full scale) per day
Span drift:	< 2% (full scale) per week

HORIBA

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- *EPA PROTOCOL GAS* -

Customer:	Welders Supply Company (Louisville, KY)	
Date:	March 21, 2007	
Delivery Receipt:	DR-18921	
Product:	4.50% Propane/Nitrogen - EPA PROTOCOL	
Final Analysis Date:	March 13, 2007	
Expiration Date:	March 13, 2010	DO NOT USE BELOW 150 PSIG

Cylinder Data

Cylinder Serial Number:	FF-34546	Cylinder Outlet:	CGA 350
Cylinder Volume:	30 Cubic Feet	Cylinder Pressure:	2000 psig, 70'F
Expiration Date:	March 13, 2010		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations

Propane: 4.53% +/- 0.045%

Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC-185413	CC-233186
Concentration:	3.02% Propane/Nitrogen	4.95% Propane/Nitrogen
Expiration Date:	March 30, 2008	March 07, 2010

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	March 02, 2007

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Mike

Date: March 21, 2007

Unmatched Excellence

2564 Pemberton Drive ~ Apopka, Florida 32703 ~ Phone (407)-292-2990 ~ Fax (407)-292-3313
~ www.liquidtechcorp.com ~

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer:	Welders Supply Company (Louisville, KY)
Date:	February 22, 2008
Delivery Receipt:	DR-21050
Product:	2.50% Propane/Nitrogen - EPA PROTOCOL
Final Analysis Date:	February 22, 2008
Expiration Date:	February 22, 2011 **DO NOT USE BELOW 150 PSIG**

Cylinder Data

Cylinder Serial Number:	FF-31325	Cylinder Outlet:	CGA 350
Cylinder Volume:	30 Cubic Feet	Cylinder Pressure:	2000 psig, 70°F
Expiration Date:	February 22, 2011		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations

Propane: 2.50% +/- 0.025%

Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC- 88820	CC-185413
Concentration:	1.005% Propane/Nitrogen	3.02% Propane/Nitrogen
Expiration Date:	April 07, 2010	March 30, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	February 11, 2008

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Luther L Pollock

Date: February 22, 2008

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~ www.liquidtechcorp.com ~

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- *EPA PROTOCOL GAS* -

Customer:	Welders Supply Company (Louisville, KY)	
Date:	March 21, 2007	
Delivery Receipt:	DR-18921	
Product:	1.50% Propane/Nitrogen - EPA PROTOCOL	
Final Analysis Date:	March 13, 2007	
Expiration Date:	March 13, 2010	DO NOT USE BELOW 150 PSIG

Cylinder Data

Cylinder Serial Number:	FF-20064	Cylinder Outlet:	CGA 350
Cylinder Volume:	30 Cubic Feet	Cylinder Pressure:	2000 psig, 70'F
Expiration Date:	March 13, 2010		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations

Propane: 1.48% +/- 0.014%

Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC- 88820	CC-185413
Concentration:	1.005% Propane/Nitrogen	3.02% Propane/Nitrogen
Expiration Date:	April 07, 2010	March 30, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	March 02, 2007

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Date: March 21, 2007

Unmatched Excellence

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APPENDIX C
COMPUTER PRINTOUT, VOC ANALYZER
STRIP CHART

Blue Heaven Technologies
2820 SOUTH ENGLISH STATION RD
LOUISVILLE, KY 40299
502 267 8344

Vapor Recovery Performance Test

Test Id: 000694123-00447

Test for: Motiva Enterprise LLC South
Port Everglades, FL

Unit Tested: McGill VRU CAM TEST

Test Date: 11/21/2008

Test Personnel: Tony Fenton

Strip Chart Recorder Speed: 150

All data fields are rounded 2 places following the decimal for display purposes. Internal to the program all data fields are 8 digits following the decimal.

Outlet Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

Low range span gas concentration	1.48 %, Cylinder # FF-20064
Mid range span gas concentration	2.50 %, Cylinder # FF-31325
High range span gas concentration	4.53 %, Cylinder # FF-34546+
Zero span analyzer reading	0.00 %
Zero range analyzer error	0.00 %
Low range analyzer reading	1.47 %
Low range analyzer error	-0.68 %
Mid range analyzer reading	2.48 %
Mid range analyzer error	-0.80 %
High range analyzer reading	4.52 %
High range analyzer error	-0.22 %

Time	Baro (mm Hg)	Flow P (mm Hg)	Atm T (Deg C)	Exh. T (Deg C)	HCin (Vol %)	HCout (Vol %)	VE (m^3)	VES (m^3)	ME (mg)
09:29	765.5484	0.007045	18.24344	18.77872		0.011762	16.02986	16.22	3490.34
09:34	765.5539654	0.009801	18.34535	21.0324		0.027268	45.89831	46.07	22990.88
09:39	765.5746221	0.007007	18.89297	22.06389		0.011159	16.54164	16.55	3379.19
09:44	765.6206009	0.007057	19.00355	21.04519		0.011426	0.046888	0.05	9.84
09:49	765.622131	0.007017	19.36902	22.1315		0.010976	6.551032	6.55	1316.08
09:54	765.6225661	0.006995	19.17712	22.8629		0.00112	26.67216	26.61	545.41
09:59	765.6039795	0.006989	19.38314	22.86748		0.046471	19.1878	19.14	16279.26
10:04	765.5914985	0.00698	19.59649	22.99529		0.052294	8.09338	8.07	7723.59
10:09	765.597514	0.007057	19.94182	23.92786		0.016595	28.06631	27.90	8473.09
10:14	765.621591	0.006912	20.13357	24.15518		0.018716	11.59223	11.52	3943.94
10:19	765.6087949	0.006945	20.05656	24.10736		0.054694	10.36923	10.30	10311.12
10:24	765.6290916	0.006882	19.93237	24.18981		0.065448	23.671	23.51	28159.33
10:29	765.6301867	0.006976	20.3953	24.61092		0.074699	24.88404	24.68	33739.02
10:34	765.6066197	0.0069	20.11994	24.06591		0.118209	1.090954	1.08	2344.96
10:39	765.5481149	0.007026	20.33911	24.26448		0.127789	14.37417	14.27	33375.68
10:44	765.5074016	0.00688	20.3926	24.75906		0.005884	13.36718	13.25	1426.64
10:49	765.4565024	0.006983	20.9739	24.24224		0.001112	0.123556	0.12	2.50
10:54	765.4093386	0.006952	21.04781	24.1397		0.028627	3.192064	3.17	1660.78
10:59	765.3555292	0.007	20.77845	25.02442		0.027941	32.47947	32.16	16443.02
11:04	765.3064451	0.006978	21.41236	25.16566		0.068987	15.79358	15.63	19731.19
11:09	765.2702172	0.006961	21.17827	24.55844		0.079781	0.447241	0.44	647.45
11:14	765.2405747	0.006931	20.8883	24.22281		0.00101	3.984747	3.96	73.11
11:19	765.2354143	0.006999	21.50004	24.40711		0.0011	2.600643	2.58	51.93
11:24	765.2214	0.006931	21.55458	24.558		0	0	0.00	0.00

POST CALIBRATIONS:

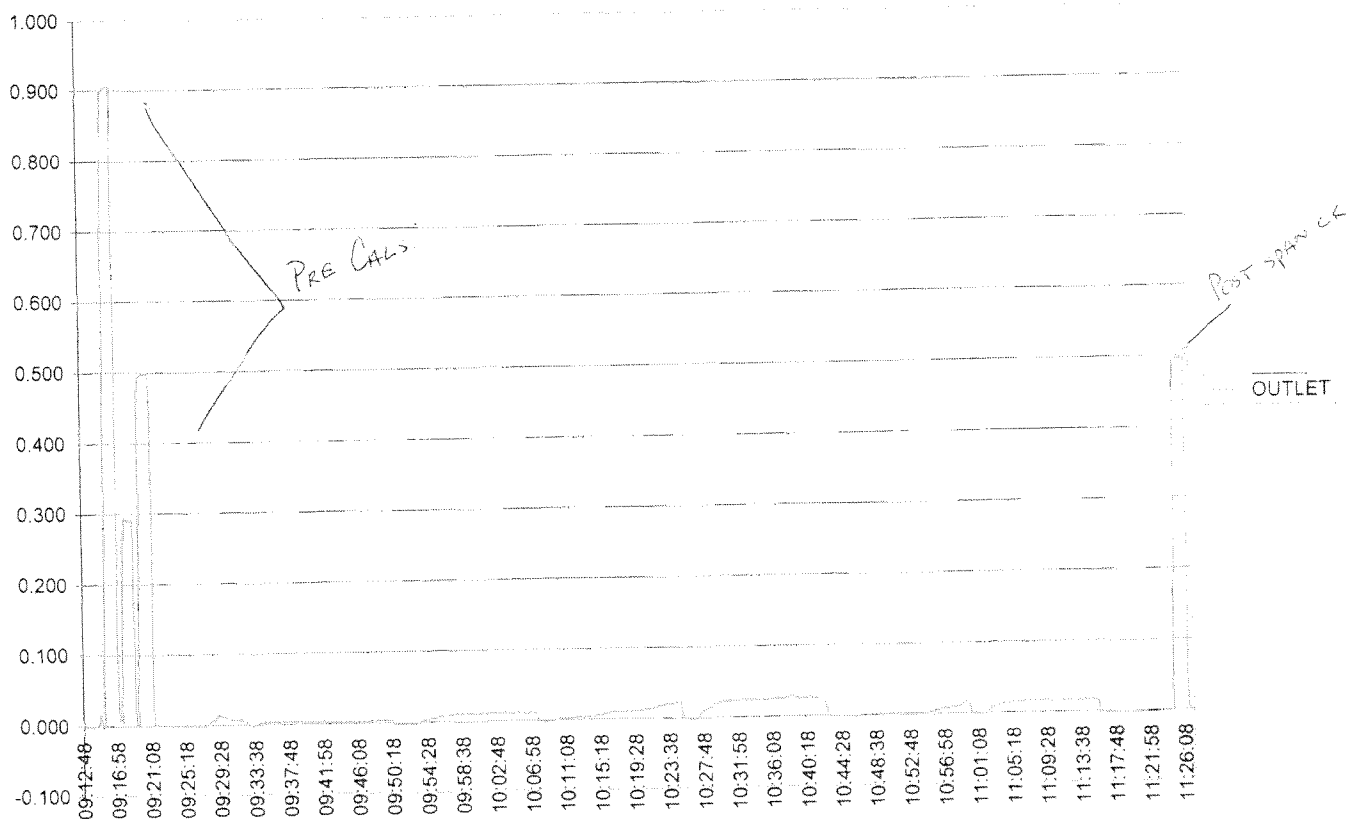
Outlet Span Check completed at 11:25 the reading is 2.48 %

Outlet Zero Check completed at 11:26 the reading is 0.00 %

PRELIMINARY TEST RESULTS

Average Barometric Pressure was	765.50	mm Hg
Average Flow Pressure was	0.01	mm Hg
Average Ambient Temerature was	20.11	Deg C
Average Inlet Concentration was	0.00	Vol. %
Average Outlet Concentration was	0.038	Vol. %
Total volume emitted was	325.06	cubic meters
Total Volume Emitted standardized w	323.83	cubic meters
Total milligrams emitted was	216118.35	mg
Accountable gallons loaded was	108,925	gallons
Total gallons loaded was	112,200	gallons
Accountable liters loaded was	412,281.13	liters
Total Liters loaded was	424,677.00	liters
Accountable milligrams emitted per liter loaded	0.52	mg/L
Total milligrams emitted per liter loaded was	0.51	mg/L

MOTIVA SOUTH - CAM TEST - PORT EVERGLADES, FL - 11/21/08 - PAGE 1



VOLATILE ORGANIC COMPOUND EMISSION TEST REPORT

OF THE

MOTIVA ENTERPRISES LLC

PORT EVERGLADES, FL TRANSPORT LOADING TERMINAL SOUTH

ON THE

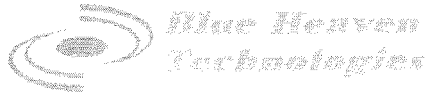
McGILL CARBON VAPOR RECOVERY UNIT

ON

NOVEMBER 20, 2008

REPORTED BY: BLUE HEAVEN TECHNOLOGIES
2820 SOUTH ENGLISH STATION ROAD
LOUISVILLE, KENTUCKY 40299

TEST PERSONNEL: TONY FENTON



In reference to the Motiva Enterprises LLC Air Emission Source Test conducted at the Port Everglades, Florida Transport Loading Facility on November 20, 2008 and described in the following report;

I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties, including fines or imprisonment or both, for submitting false, inaccurate or incomplete information.

by: _____

Tony Fenton
Technical Service Group
Blue Heaven Technologies

TABLE OF CONTENTS

EXECUTIVE SUMMARY

The Motiva Enterprises LLC terminal in Port Everglades, Florida is a bulk transport loading facility for Gasoline Products.

The products are bottom loaded into transport tankers and the displaced hydrocarbon vapors are balanced to a McGILL CARBON ADSORPTION / ABSORPTION VAPOR RECOVERY UNIT (VRU).

This facility was source tested for air emissions on November 20, 2008. The purpose of this test was to confirm proper operation of the VRU and verify compliance with applicable VOC (Volatile Organic Compound) air emission requirements.

The Gasoline Terminal Air Emission Source Test was conducted in accordance with procedures established, and the test methods referenced, in the Code of Federal Regulations; CFR 40, Part 60, Subpart XX. Specific procedures used include:

EPA TEST METHOD	MEASUREMENT
Method 2A	Exhaust Vapor Volume
Method 25B	Inlet and Outlet VOC Concentrations
Method 21	Potential Leak Sources
40 CFR 60 Subsection 60.503 (d)	Transport Loading Maximum Backpressure

The results of this air emission test demonstrate that this source is in compliance with all applicable Federal and Local requirements. A summary of the data is presented below:

TEST PARAMETER	MEASURED VALUE	REQUIRED VALUE
VOC Emissions	0.71 mg/liter	35 mg/liter

Method 21 Leak Testing was performed on the day prior to testing. A portable LEL Meter was calibrated using a 500 PPM Methane calibration gas and used to check for Leaks around all fittings, flanges, valves and any other exposed potential leak source. No Leaks above 500 PPM were found.

TERMINAL OPERATION AND DESCRIPTION

Light petroleum products are bottom loaded at four loading racks at the Motiva Enterprises LLC, Port Everglades, Florida South terminal.

The terminal is equipped to load Regular, Mid-grade, Premium Unleaded Gasoline,and Diesel fuel products onto transports.

Each rack is equipped with vapor recovery hoses positioned at the transport loading positions for hook up to the Vapor Control System. The vapor hoses and associated piping transports the vapors to the VRU. The system also employs a liquid knock-out tank and pressure / vacuum relief vent upstream from the VRU.

A general overview of the loading rack layout is shown on page 9.

McGILL VAPOR RECOVERY UNIT

The terminal is equipped with a McGill Adsorption / Absorption Gasoline Vapor Recovery Unit. Hydrocarbon vapors enter the McGill VRU into one of two Carbon Adsorbers. The Hydrocarbon - air mixture flows up through the absorber where the bulk of the hydrocarbons are absorbed. The air continues through the Carbon Adsorber and is vented to the atmosphere. The saturated carbon is then desorbed by employing vacuum regeneration at 27.5" Hg Vacuum, while the second Carbon Adsorber is receiving the hydrocarbon - air mixture generated in transport loading activity. The purpose of regeneration is to restore the carbon to a level where it will effectively adsorb hydrocarbons again. The two carbon adsorbers alternate between adsorption and regeneration at 15 minute intervals.

When a Carbon Adsorber is in the regeneration mode, a liquid ring vacuum pump pulls the hydrocarbon from the carbon. The rich hydrocarbon vapors from the Carbon Adsorber are mixed with the vacuum pump seal fluid and are discharged to an Absorber / Separator.

The liquid hydrocarbons are condensed and separated from the seal fluid in the separator compartment and are discharged back to a holding tank. Any remaining hydrocarbons pass up through the packed Absorber tower and are contacted by a fresh stream of gasoline which absorbs most of the remaining hydrocarbons. The small amount of hydrocarbons that is left then leaves the top of the absorber and is directed back to the Carbon Adsorber where the whole process is repeated.

The McGill Vapor Recovery Unit is illustrated schematically on page 10.

MEASUREMENT AND DATA ANALYSIS

The NonDispersive InfraRed (NDIR) analyzer, turbine flow meter, exhaust vapor thermistor and exhaust pressure transducer are connected to the VRU exhaust stack in order to acquire their respective data. A quad check valve assembly is employed to provide for proper VRU regeneration air flow and allow one turbine meter to satisfy both carbon vessel measurement requirements.

The barometric pressure transducer and ambient thermistor are located in close proximity to the VRU in order to acquire ambient atmospheric conditions for use in subsequent standardization equations. A test schematic depicting general test equipment configuration is included as Figure 3.

Each transducer data channel is scaled and connected to the computer input board. Using an operations code program each input channel is read 25 times in a 5 second interval and mass, flow, concentration, temperature, and pressure values are averaged and stored in an array for subsequent use.

After sixty 5 second intervals (5 minutes) the hard disk array is polled and average values are determined for concentration, pressure, and temperature. These values along with the flow for the 5 minute period are used to compute the mass emitted for that 5 minute period. These averaged and summed values are then printed out as the 5 minute interval data and are again stored on hard disk until the six hour test period is completed.

Upon completion of the test, the 5 minute interval data is polled to determine test averages for Inlet and Outlet VOC concentration, pressure and temperature data for all test intervals during which VRU exhaust flow was greater than zero and volume and milligram emission data is summed for all 5 minute periods to arrive at a final test period total.

This data acquisition methodology essentially represents a series of very short (5 second) intervals during which VRU operation is measured, averaged and standardized. This effectively removes all judgmental decisions from data reduction processes and provides a technically unbiased analysis of VRU operation.

Additionally, pretest and post test vapor analyzer calibrations are conducted, along with an hourly analyzer calibration drift check verification. Following the conclusion of the six hour test the loading rack volumes are calculated and final mass emission values are determined.
Copies of the transport loading rack sheets, hydrocarbon analyzer strip charts and computer print outs are attached as Appendices to this test report.

TEST EQUIPMENT

Quantity	Item
2	Thermistor Temperature Probes
1	IBM Compatible Computer with 16 Channel, 12 bit A/D Input Card
1	Gastech Land Surveyor Combustible Gas Indicator
1	Setra Model #261 (or #264) Variable Differential Pressure Transducer
1	Setraceram Model #361 (or #304) Digital Barometer
1	American Meter Co. 8" Turbine Flow Meter
1 (or 2)	Strip Chart Recorder, either: Yokogawa VR 200 View recorder Yokogawa VR 1800 six pin recorder
2	NonDispersive InfraRed Analyzers (NDIR), either: Horiba PIR-2000 Horiba VIA-510 OFC / Summit Analyzer Model 702D Enviromax 2010 NDIR analyzer

All equipment specifications are shown in Appendix B along with available calibration and accuracy information.

EXAMPLE CALCULATIONS

A. Terminology:

T_a = Ambient Temperature (° Celsius).
P_b = Barometric Pressure (mm Hg).
L_t = Total volume of liquid dispensed from all controlled racks during the test period (Liters).
V_e = Volume of air-hydrocarbon mixture exhausted from the processing unit (cubic meters).
V_{es} = Normalized volume of air-hydrocarbon mixture exhausted (Cubic meters at 20° Celsius, 760 mm Hg).
C_e = Volume fraction of hydrocarbons in exhausted mixture (Volume % as $C_3H_8/100$, corrected for methane content, if required).
T_e = Temperature at process unit exhaust (° Celsius).
P_e = Pressure at processing unit exhaust (mm Hg. absolute).
M_e = Mass of VOC emitted (milligrams).
$(M/L)_e$ = Mass of hydrocarbons exhausted from the processing unit per volume of liquid loaded (mg/liter).
$(M/T)_e$ = Mass of hydrocarbons exhausted from the processing unit per unit time (lb/hour).

Constants:

0.3858 = (273.2° C + 20° C) / (760 mm Hg) Normalization Factor.
1.83×10^6 mg/m^3 = Standard Density of Propane (C^3H^8).
454,000 = Conversion Factor mg/lb.
3.785 = Conversion Factor Liter/Gallon.
264.2 = Conversion Factor gallons / meter^3

B. Calculate the Following Results for Each Period of the Vapor Control System Operation:

(1.) Volume of air-hydrocarbon mixture exhausted from the vapor control system:

$$V_e = (V_{ef} - V_{ei}) \quad \text{(meters}^3\text{)}$$

(where subscript $_f$ refers to final and subscript $_i$ refers to initial)

V_e = Totalized volume from flow rate and time records.

(2.) Normalized volume of exhausted mixture:

$$V_{es} = \frac{(0.3858^\circ \text{ Kelvin/mm Hg}) \times V_e \times P_e}{(T_e + 273.2)} \quad \text{(meter}^3\text{)}$$

(3.) Mass of hydrocarbons exhausted from the vapor control system:

$$M_e = \frac{(1.83 \times 10^6 \text{ mg } C^3H^8)}{\text{meter3}} \times (V_{es}) \times (C_e) \quad \text{(mg) (equation B)}$$

C. Calculate the Average Mass of Hydrocarbons Emitted Per Volume of Gasoline Loaded:

$$(M/L)_e = M_e/L_t \qquad \textbf{(mg/liter)}$$

D. Calculate the Average Mass of Hydrocarbons Emitted Per Unit Time:

$$(M/T)_e = (M/L)_e \times \frac{1 \text{ lb} \times 3.785 \text{ liter} \times \text{Acct. Gal}}{454{,}000 \text{ mg} \quad 1 \text{ gal} \quad \text{Test Time}} \qquad \textbf{(lb/hr)}$$

E. Calculation for Efficiency (if used):

Unit Efficiency = [1-(outlet mg / inlet mg)] x 100%

Where inlet milligrams is derived using inlet concentration and volume of liquid loaded onto transports, assuming a vapor growth ratio of 1:1 and no gross leaks.

F. Example ME Calculation For a Typical Five Minute Interval:

This is an example calculation only, and not an interval from this test. This is intended to clarify the computer method for arriving at the VOC mass emitted data for each test interval.

Barometric Pressure (Baro-P) = 768.4 mm Hg	Volume Emitted (VE) = 42.9 m3
Exhaust Pressure (Exhaust-P) = 1.0 mm Hg	Milligrams Emitted (ME) = 436931.5 mg
Ambient Temperature (Ambient-T) = 16.8° C	Outlet VOC Concentration = 0.55 %
Exhaust Temperate (Exhaust-T) = 18.3° C	Inlet VOC Concentration = 34.0 %
Volume Emitted Standardized (VES) = 43.6 m^3	

Please Note: All data fields are rounded to two places following the decimal point for display purposes only.

1.) Therefore, for this calculation:

0.545 % lowest possible value before rounding for display
HCout = 0.55 % value displayed (after rounding)
0.554 % highest possible value before rounding for display

43.55 m^3 lowest possible value before rounding for display
VES = 43.6 m^3 value displayed (after rounding)
43.64 m^3 highest possible value before rounding for display

2.) Using the above values in the previous equation B we have:

(1.83 x 106) x (0.00545) x (43.55) = 434,345.9 mg
436,931.5 mg
(1.83 x 106) x (0.0055) x (43.6) = 438,834.0 mg
(1.83 x 106) x (0.00554) x (43.64) = 442,431.0 mg

Note: The value for ME printed by the computer for this interval is **436,931.5 mg.** While this is not the result produced from entering the printed values for HCout and VES into Equation B, it is the result produced by the calculation carried out on the stored computer data, prior to rounding for display.

DATA SUMMARY

TERMINAL DESCRIPTION	Motiva Enterprises LLC Port Everglades, FL
VAPOR CONTROL UNIT TYPE	McGill VRU
TEST DATE	November 20, 2008
TEST PERIOD	07:15 – 13:15 six hrs.
AVERAGE AMBIENT TEMPERATURE	67.1° F
AVERAGE OUTLET CONCENTRATION (as Propane)	0.046 % by Volume
AVERAGE INLET CONCENTRATION (as Propane)	48.91 % by Volume
TOTAL PETROLEUM LOADED	381,835 gallons
ACCOUNTABLE PETROLEUM LOADED	316,935 gallons
AVERAGE HYDROCARBON EMISSIONS (Calculated with Total Loaded Product)	0.59 mg/liter 0.31 lb/hr
AVERAGE HYDROCARBON EMISSIONS (Calculated with Accountable Product Loaded)	0.71 mg/liter 0.31 lb/hr
NUMBER OF TRUCKS LOADED	49
NUMBER OF LEAKING TRUCKS	0
VOLUME OF LEAKING TRUCKS	0 gallons
MAXIMUM PRESSURE AT TRUCK VAPOR HOSE	9.0" H_20
STRIP CHART RECORDER SPEED	150 mm/hour
UNIT EFFICIENCY	99.92 %

COMPUTER PRINTOUT LEGEND

AMBIENT-T.....Ambient Temperature.....^{o} Celsius

EXHAUST-T..... Exhaust Temperature.....^{o} Celsius

EXHAUST-P.....Exhaust Pressure.....mm Hg

BARO-P.....Barometric Pressure.....mm Hg

HCin.....Inlet VOC Concentration (when used).....% by volume

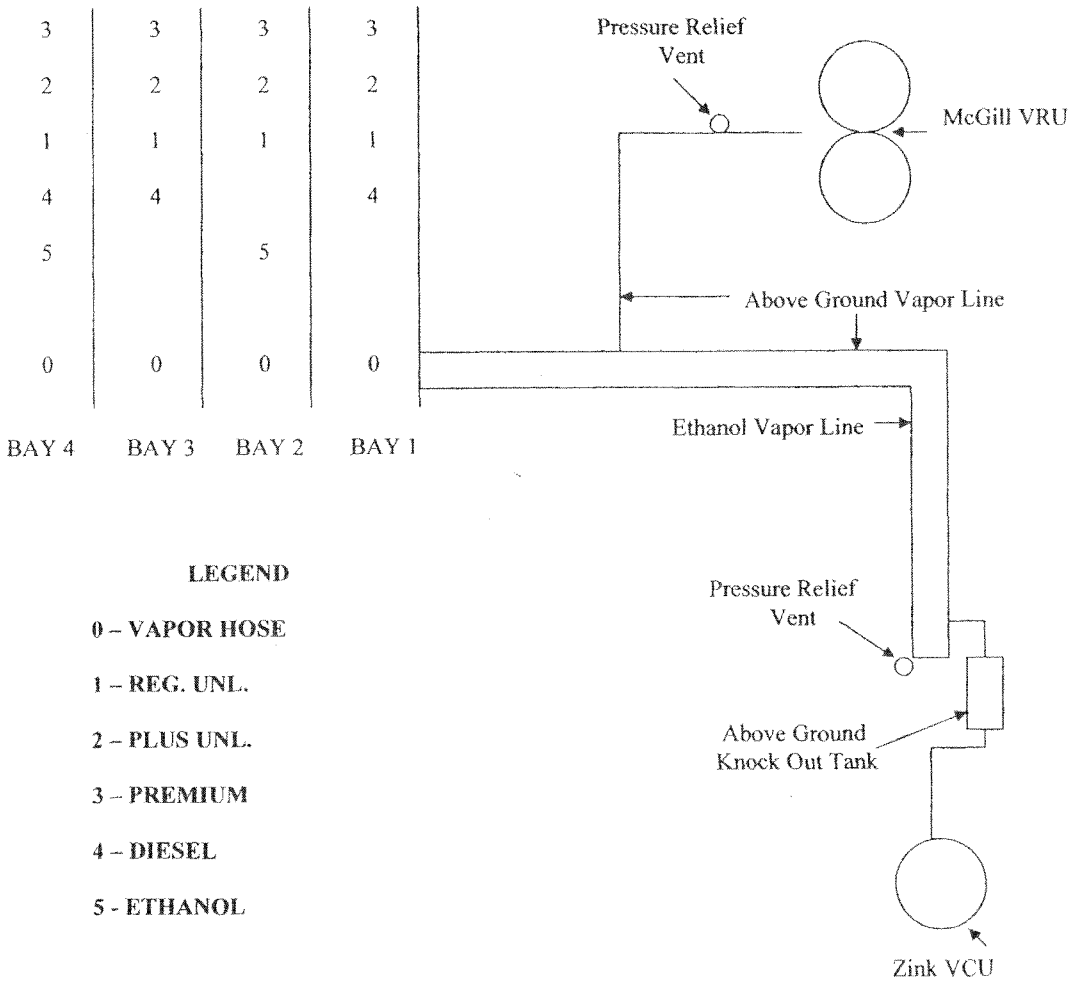
HCout.....Exhaust VOC Concentration.....Vol. Fraction

VES.....Flow Through Turbine Meter.....m^3 std.

ME.....Total Milligrams Emitted.....mg of VOC

VE.....Flow Through Turbine Meter.....m^3

Motiva Enterprises LLC
Port Everglades, Florida
Terminal
(NOT DRAWN TO SCALE)



LEGEND

0 – VAPOR HOSE

1 – REG. UNL.

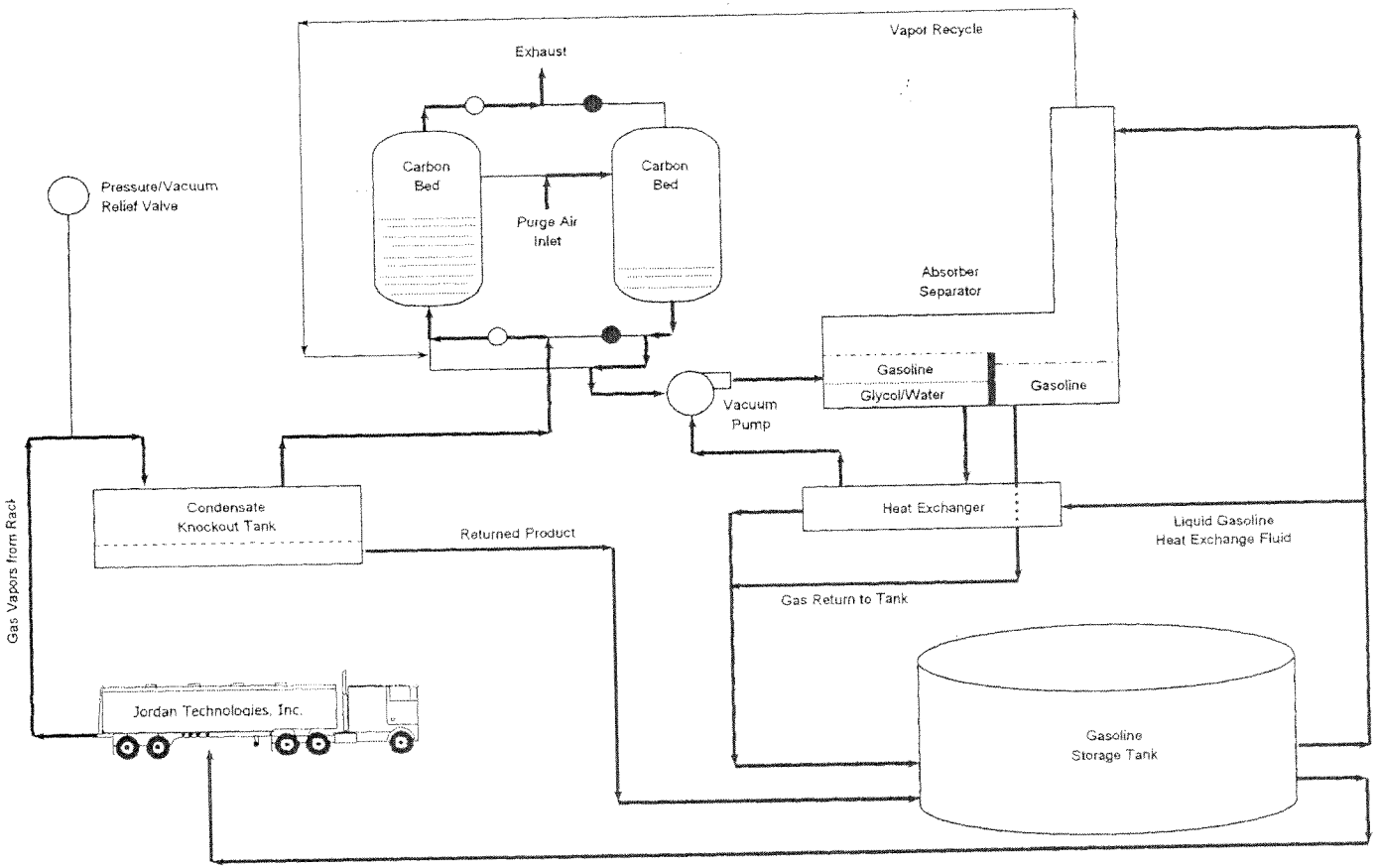
2 – PLUS UNL.

3 – PREMIUM

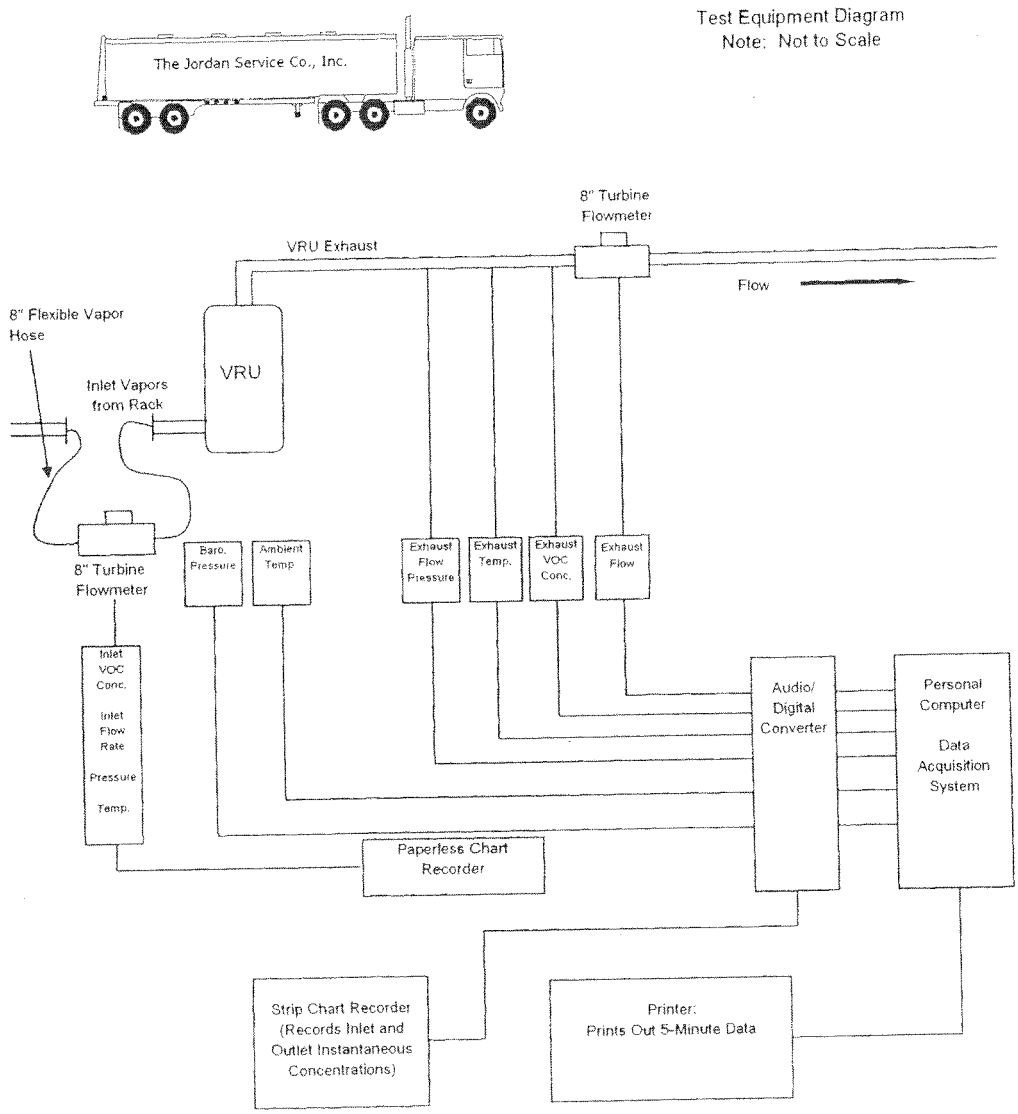
4 – DIESEL

5 - ETHANOL

ACTIVATED CARBON VAPOR RECOVERY UNIT SCHEMATIC



VAPOR RECOVERY UNIT TEST SCHEMATIC



APPENDIX A

TRUCK MONITORING DATA SHEETS

Terminal Location Port Arthur Date Page Number

Seq. No. 1 Tanker Name ALTom Load Start Time 7:16
Bay No. 1 Trailer Number T-200 Load Stop Time 7:28

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 2 Tanker Name RB TYLER Load Start Time 7:28
Bay No. 4 Trailer Number 537 Load Stop Time 7:46

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL	✓		7500 LSD

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 3 Tanker Name PERM-TANKS Load Start Time 7:31
Bay No. 2 Trailer Number 1441338 Load Stop Time 7:41

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	4500	

Max. Back Pressure: Reading 1 4 Reading 2 3 Reading 3 4 Reading 4 4 Highest 4

Seq. No. 4 Tanker Name ALTom Load Start Time 7:37
Bay No. 1 Trailer Number T-200 Load Stop Time 7:47

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		9900	

Max. Back Pressure: Reading 1 3 Reading 2 4 Reading 3 3 Reading 4 4 Highest 4

Seq. No. 5 Tanker Name WEND-TANK Load Start Time 7:49
Bay No. 2 Trailer Number 1441158 Load Stop Time 8:09

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8500	

Max. Back Pressure: Reading 1 4 Reading 2 3 Reading 3 4 Reading 4 4 Highest 4

Seq. No. 6 Tanker Name LAND SEA PET Load Start Time 7:5C
Bay No. 4 Trailer Number 34 Load Stop Time 8:C2

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		3800	

Max. Back Pressure: Reading 1 4 Reading 2 3 Reading 3 5 Reading 4 4 Highest 5

Accountable Gallons Load 1	8800	Total Gallons Load 1	8800
Accountable Gallons Load 2	0	Total Gallons Load 2	7500
Accountable Gallons Load 3	4500	Total Gallons Load 3	4500
Accountable Gallons Load 4	8800	Total Gallons Load 4	8800
Accountable Gallons Load 5	8500	Total Gallons Load 5	8500
Accountable Gallons Load 6	3800	Total Gallons Load 6	3800
Total Accountable Gallons This Page	34,400	Total Gallons This Page	41,900
Acct. Total From Previous Page +		Total Gallons Prev. Page +	
Accountable Gallons Total =		Total Gallons =	

Seq. No. 7 Tanker Name KENAI Load Start Time 7:55
Bay No. 1 Trailer Number 5300 Load Stop Time 8:15

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL	✓	0	7600 LSD

Max. Back Pressure: Reading 1 5 Reading 2 5 Reading 3 6 Reading 4 5 Highest 6

Seq. No. 8 Tanker Name DO [illegible] Load Start Time 8:08
Bay No. 4 Trailer Number 3424 Load Stop Time 8:18

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	7500	

Max. Back Pressure: Reading 1 6 Reading 2 5 Reading 3 7 Reading 4 6 Highest 7

Seq. No. 9 Tanker Name EAGLE Load Start Time 8:07
Bay No. 3 Trailer Number 2439 Load Stop Time 8:17

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 6 Reading 2 7 Reading 3 6 Reading 4 7 Highest 7

Seq. No. 10 Tanker Name PENN TANK Load Start Time 8:22
Bay No. 4 Trailer Number 670 Load Stop Time 8:34

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8500	

Max. Back Pressure: Reading 1 7 Reading 2 6 Reading 3 7 Reading 4 6 Highest 7

Seq. No. 11 Tanker Name EAGLE Load Start Time 8:23
Bay No. 2 Trailer Number 2401 Load Stop Time 8:33

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		9000	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No. 12 Tanker Name PENN TANKS Load Start Time 8:30
Bay No. 1 Trailer Number 19412C2 Load Stop Time 8:32

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESEL	GAS DIESEL		6000	2000

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Accountable Gallons Load 1	0	Total Gallons Load 1	7600
Accountable Gallons Load 2	7500	Total Gallons Load 2	7500
Accountable Gallons Load 3	9000	Total Gallons Load 3	9000
Accountable Gallons Load 4	8500	Total Gallons Load 4	8500
Accountable Gallons Load 5	9000	Total Gallons Load 5	9000
Accountable Gallons Load 6	6000	Total Gallons Load 6	8000
Total Accountable Gallons This Page	40 000	Total Gallons This Page	49,600
Acct. Total From Previous Page	+ 34,400	Total Gallons Prev. Page	+ 41,900
Accountable Gallons Total	= 74,400	Total Gallons	= 91,500

Terminal Location [illegible]

Seq. No. 13 Tanker Name OB Truckway Load Start Time 8:38
Bay No. 1 Trailer Number 2416 Load Stop Time 9:49

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		~~7500~~ 9000	~~1275~~

Max. Back Pressure: Reading 1 6 Reading 2 5 Reading 3 6 Reading 4 6 Highest 6

Seq. No. 14 Tanker Name South State Load Start Time 8:27
Bay No. 2 Trailer Number 338 Load Stop Time 6:48

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8500	

Max. Back Pressure: Reading 1 9 Reading 2 7 Reading 3 8 Reading 4 1 Highest 9

Seq. No. 15 Tanker Name KENAI Load Start Time 8:
Bay No. 4 Trailer Number 3211 Load Stop Time

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
	N/A			

NO LOAD

Max. Back Pressure: Reading 1 5 Reading 2 6 Reading 3 5 Reading 4 6 Highest 6

Seq. No. 16 Tanker Name Pipe Line Load Start Time 8:44
Bay No. 4 Trailer Number 06 Load Stop Time 9:01

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL	✓		7500 LSD

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No. 17 Tanker Name Land + Sea Load Start Time 8:49
Bay No. 2 Trailer Number Load Stop Time 9:00

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	2800	

Max. Back Pressure: Reading 1 2 Reading 2 4 Reading 3 3 Reading 4 4 Highest 4

Seq. No. 18 Tanker Name KENAI Load Start Time 9:00
Bay No. 1 Trailer Number 5133 Load Stop Time 9:11

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL			5600 LSD

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Accountable Gallons Load 1	9000	Total Gallons Load 1	9000
Accountable Gallons Load 2	8500	Total Gallons Load 2	8500
Accountable Gallons Load 3	0	Total Gallons Load 3	0
Accountable Gallons Load 4	0	Total Gallons Load 4	7500
Accountable Gallons Load 5	2800	Total Gallons Load 5	2800
Accountable Gallons Load 6	0	Total Gallons Load 6	5600
Total Accountable Gallons This Page	20,300	Total Gallons This Page	33,400
Acct. Total From Previous Page	+ 74,400	Total Gallons Prev. Page	+ 91,500
Accountable Gallons Total	= 94,700	Total Gallons	= 124,900

Seq. No. 19 Tanker Name DB Trucking Load Start Time 9:07
Bay No. 4 Trailer Number 2402 Load Stop Time 9:20

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	~~8400~~ 7400	1200

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 20 Tanker Name ALTom Load Start Time 9:13
Bay No. 3 Trailer Number T-41 Load Stop Time 9:23

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9,200	

Max. Back Pressure: Reading 1 5 Reading 2 6 Reading 3 7 Reading 4 5 Highest 7

Seq. No. 21 Tanker Name A ALTom Load Start Time 9:24
Bay No. 1 Trailer Number T-200 Load Stop Time 9:33

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8875	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 22 Tanker Name PEAK TANK Load Start Time 9:35
Bay No. 4 Trailer Number 94130 Load Stop Time 9:42

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9500	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 23 Tanker Name KENAN Load Start Time 9 ____
Bay No. 2 Trailer Number 9311 Load Stop Time ____

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
~~DIESEL~~ GAS	GAS ~~DIESEL~~	✓	N/A	~~760~~

NO LOAD

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 24 Tanker Name PITCHER Load Start Time 9:39
Bay No. ____ Trailer Number 38 Load Stop Time 9:52

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL			CSO 7600

Max. Back Pressure: Reading 1 4 Reading 2 5 Reading 3 7 Reading 4 6 Highest 7

Accountable Gallons Load 1	7400	Total Gallons Load 1	8600
Accountable Gallons Load 2	8800	Total Gallons Load 2	8800
Accountable Gallons Load 3	6875	Total Gallons Load 3	6875
Accountable Gallons Load 4	8500	Total Gallons Load 4	8500
Accountable Gallons Load 5	0	Total Gallons Load 5	0
Accountable Gallons Load 6	0	Total Gallons Load 6	7600
Total Accountable Gallons This Page	31575	Total Gallons This Page	40375
Acct. Total From Previous Page +	94,700	Total Gallons Prev. Page +	124,900
Accountable Gallons Total =	126,275	Total Gallons =	165,275

Terminal Location Milan South Date 11-22-2022 Page Number 1

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
25	Black Oil	9:30	4	50	9:49	GAS	GAS		3800	2200

Max. Back Pressure: Reading 1 5 Reading 2 6 Reading 3 5 Reading 4 6 Highest 6

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
26	Eagle	9:45	2	2305	10:18	GAS	GAS	✓	8500	

Max. Back Pressure: Reading 1 5 Reading 2 3 Reading 3 4 Reading 4 5 Highest 5

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
27	Eagle	9:56		2921	10:45	GAS	GAS	✓	8500	

Max. Back Pressure: Reading 1 3 Reading 2 5 Reading 3 4 Reading 4 5 Highest 5

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
28	DA Trucking	10:01	1	2408	10:15	GAS	GAS		9000	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
29	Eagle	10:25	2	2401	10:46	GAS	GAS		8500	

Max. Back Pressure: Reading 1 5 Reading 2 3 Reading 3 4 Reading 4 5 Highest 5

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
36	Kenan	9:59	4	700	10:28	GAS	GAS		5100 ~~7000~~	

Max. Back Pressure: Reading 1 5 Reading 2 6 Reading 3 7 Reading 4 7 Highest 7

Accountable Gallons Load 1	3800	Total Gallons Load 1	6000
Accountable Gallons Load 2	8500	Total Gallons Load 2	8500
Accountable Gallons Load 3	8500	Total Gallons Load 3	8500
Accountable Gallons Load 4	9000	Total Gallons Load 4	9000
Accountable Gallons Load 5	8500	Total Gallons Load 5	8500
Accountable Gallons Load 6	5100	Total Gallons Load 6	5100
Total Accountable Gallons This Page	43,400	Total Gallons This Page	45600
Acct. Total From Previous Page	+ 126,275	Total Gallons Prev. Page	+ 165,275
Accountable Gallons Total	= 169,675	Total Gallons	= 210,875

Terminal Location Mobil South Date 11-20-98 Page Number 6

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
31	1	D+B Trucking	3409	10:22	10:31	GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 3 Reading 2 4 Reading 3 3 Reading 4 4 Highest 5

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
32	4	[illegible] D+B	2421	10:		~~GAS~~ NO LEAD	GAS	N/A	9000	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
33	2	D+B	2403	10:36	10:53	GAS	GAS	✓	8960	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
34	4	D+B Trucking	2421	10:59	11:15	GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
35	1	South Bay	3382	11:36	11:45	GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 5 Reading 2 5 Reading 3 6 Reading 4 5 Highest 6

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
36		EAGLE	22621	12:50	11:03	GAS DIESEL	GAS		~~3500~~ 4000	4500

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Accountable Gallons Load 1	9000	Total Gallons Load 1	9000
Accountable Gallons Load 2	0	Total Gallons Load 2	0
Accountable Gallons Load 3	8960	Total Gallons Load 3	8960
Accountable Gallons Load 4	9000	Total Gallons Load 4	9000
Accountable Gallons Load 5	8800	Total Gallons Load 5	8800
Accountable Gallons Load 6	4000	Total Gallons Load 6	8500
Total Accountable Gallons This Page	39760	Total Gallons This Page	44260
Acct. Total From Previous Page +	169,675	Total Gallons Prev. Page +	210 875
Accountable Gallons Total =	209435	Total Gallons =	255135

Terminal Location [illegible] Date [illegible] Page Number 1

Seq. No. 37 Tanker Name KENAI Load Start Time 11:09
Bay No. 4 Trailer Number 5145 Load Stop Time 11:15

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8600	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 38 Tanker Name KENAI Load Start Time 11:00
Bay No. 2 Trailer Number 5098 Load Stop Time 11:14

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9600	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 39 Tanker Name [illegible] Load Start Time 11:01
Bay No. 1 Trailer Number [illegible] Load Stop Time 11:17

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9600	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 340 Tanker Name [illegible] Load Start Time 11:26
Bay No. 4 Trailer Number 2278 Load Stop Time 11:29

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	GAS			6000 LSD

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 341 Tanker Name [illegible] Load Start Time 11:36
Bay No. 2 Trailer Number 194769 Load Stop Time 11:37

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		9500	

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Seq. No. 342 Tanker Name [illegible] Load Start Time 12:00
Bay No. _____ Trailer Number 12708 Load Stop Time 12:10

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
ETHANOL	ETHANOL			7700

Max. Back Pressure: Reading 1_____ Reading 2_____ Reading 3_____ Reading 4_____ Highest_____

Accountable Gallons Load 1	8600	Total Gallons Load 1	8600
Accountable Gallons Load 2	8600	Total Gallons Load 2	8600
Accountable Gallons Load 3	9000	Total Gallons Load 3	9000
Accountable Gallons Load 4	0	Total Gallons Load 4	6000
Accountable Gallons Load 5	8500	Total Gallons Load 5	8500
Accountable Gallons Load 6	0	Total Gallons Load 6	7700
Total Accountable Gallons This Page	34700	Total Gallons This Page	48400
Acct. Total From Previous Page	+ 209435	Total Gallons Prev. Page	+ 255135
Accountable Gallons Total	= 244135	Total Gallons	= 303535

Terminal Location MOJAVE SCAN Date [illegible] Page Number [illegible]

Seq. No. 43 Tanker Name STAR FUEL Load Start Time 11:33
Bay No. 1 Trailer Number 5373 Load Stop Time 11:40

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DFSR	DFSR	✓		5500

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 44 Tanker Name [illegible] Load Start Time 11:51
Bay No. 2 Trailer Number 3535 Load Stop Time 11:59

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		8000	

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 45 Tanker Name [illegible] Load Start Time____
Bay No. 4 Trailer Number [illegible] Load Stop Time____

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
		✓		

NO LOAD

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 46 Tanker Name OTR TRUCKING Load Start Time 12:25
Bay No. 3 Trailer Number 2408 Load Stop Time 12:34

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
		✓	9000	

Max. Back Pressure: Reading 1 7 Reading 2 6 Reading 3 7 Reading 4 8 Highest 8

Seq. No. 47 Tanker Name KENAN Load Start Time [illegible] 12:21
Bay No. 2 Trailer Number 5726 Load Stop Time 12:29

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
			6000	

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No. 48 Tanker Name KENAN Load Start Time 12:____
Bay No. 1 Trailer Number 5272 Load Stop Time____

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8000	

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Accountable Gallons Load 1	0	Total Gallons Load 1	5500
Accountable Gallons Load 2	8000	Total Gallons Load 2	8000
Accountable Gallons Load 3	0	Total Gallons Load 3	0
Accountable Gallons Load 4	9000	Total Gallons Load 4	9000
Accountable Gallons Load 5	6000	Total Gallons Load 5	6000
Accountable Gallons Load 6	8000	Total Gallons Load 6	8000
Total Accountable Gallons This Page	31000	Total Gallons This Page	36500
Acct. Total From Previous Page +	244135	Total Gallons Prev. Page +	303535
Accountable Gallons Total =	275,135	Total Gallons =	340,035

Terminal Location [illegible]

Seq. No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons	Max. Back Pressure: Reading 1	Reading 2	Reading 3	Reading 4	Highest
49	ALTOM	T-41	12:31	12:48	GAS	GAS		6900		7	8	6	7	8
51	T & T [illegible]	T-84	12:31	12:48	GAS	DIESEL		8500		4	5	4	3	6
51	D & B Trucking	2404	12:44	12:54	GAS	GAS		9000		6	7	8	7	8
53	KENAN	5469	12:49	/	GAS	GAS		6600		5	6	7	6	7
53	ALTOM	T-200	12:50	1:00	GAS	GAS		8000		5	6	5	6	6
49	[illegible]	[illegible]	[illegible]		GAS	GAS		[illegible]	7000					

NO LOAD

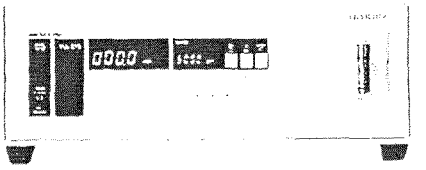
Accountable Gallons Load 1	6900	Total Gallons Load 1	6900
Accountable Gallons Load 2	8500	Total Gallons Load 2	8500
Accountable Gallons Load 3	9000	Total Gallons Load 3	9000
Accountable Gallons Load 4	6600	Total Gallons Load 4	6600
Accountable Gallons Load 5	8000	Total Gallons Load 5	8000
Accountable Gallons Load 6	0	Total Gallons Load 6	0
Total Accountable Gallons This Page	41800	Total Gallons This Page	41800
Acct. Total From Previous Page +	275135	Total Gallons Prev. Page +	290 035
Accountable Gallons Total =	316935	Total Gallons =	331,835

APPENDIX B

INSTRUMENT AND CALIBRATION INFORMATION

VIA-510 Gas Analyzer

Features



- Selectable response time
- Selectable outputs: 0–1 VDC or 4–20 mA
- Digital outputs indicate malfunctions or calibration failure)
- Measures CO, CO_2, NO_x, SO_2, CH_4, C_2H_4, and NO_2; others upon request

Overview

The VIA-510 series of general-purpose gas analyzers provide continuous monitoring of concentrations of the specific sample gas. The analyzers can be operated from controls on the front panel or by commands from a remote computer. Measurement results are displayed on the front panel and are available to remote data logging systems through an industry-standard interface.

The VIA-510 series can be used for a wide variety of analyses and tests, such as industrial process control and composition analysis, environment-related atmospheric and fixed-source emissions monitoring, and automobile emission analysis.

These analyzers use the infrared absorption method which offers superior sensitivity, selectivity, and stability.
They are compact and compatible with a variety of OEM analysis equipment.

A high level of sensitivity is achieved through the use of a dual-beam NDIR analysis method. Horiba's patented
chopper motor assures continuous long-term stable monitoring. The analysis mechanism and the amplifier are combined in a single unit. The highly accurate performance makes the analyzers suitable for process monitoring
and control.

Specifications

Standard Ranges

Gas	Minimum	Maximum
Carbon monoxide	0-50 ppm	0-100%

(CO)		
Carbon dioxide (CO_2)	0-50 ppm	0-100%
Nitrogen monoxide (NO)	0-100 ppm	0-100%
Sulfer dioxide (SO_2)	0-100 ppm	0-100%
Methane (CH_4)	0-100 ppm	0-100%
Ethene (C_2H_4)	0-100 ppm	0-100%
Nitrous Oxide (N_2O)	0-100 ppm	0-100%

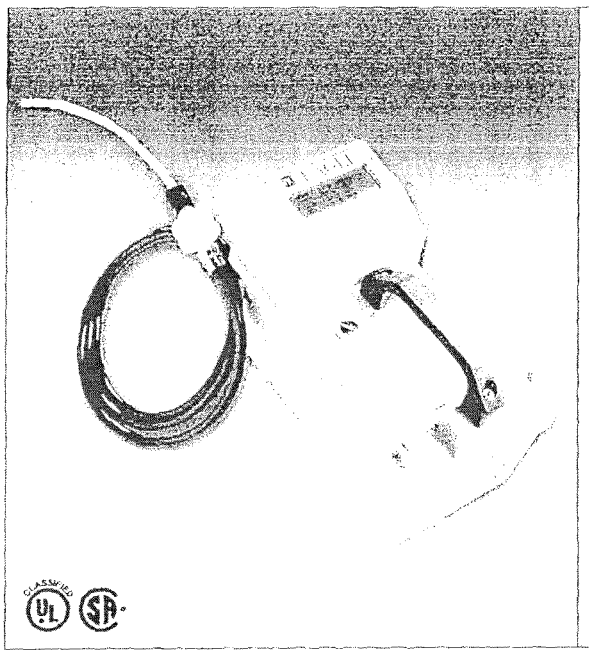
Performance

Lowest detection limit:	1.0 ppm
Repeatability:	± 1% of full-scale
Response time:	Selectable
Zero drift:	< 1% (full scale) per day
Span drift:	< 2% (full scale) per week

HORIBA

ONE TO SIX GAS PORTABLE MONITOR

Gas Detection For Life — **EAGLE™ Model**



Features

- Simultaneous detection of up to 6 different gases
- Over 250 gas monitoring configurations
- Wide range of toxic gases
- PPM / LEL hydrocarbon detection
- Powerful long-life pump up to 125' range with filters
- Low flow pump shut off and alarm
- Methane elimination switch for environmental use
- Security "Adjustment Lockout Switch"
- Up to 30 hours of continuous operation
- Alkaline or Ni-Cad capability
- IR Sensors available for 50% CO_2, 100% LEL CH_4, and 100% volume CH_4
- Transformer testing version available
- Datalogging option
- Autocalibration
- Dual hydrophobic filters (most versions)
- Ergonomic RFI / EMI / chemical / weather resistant enclosure
- Intrinsically safe design, CSA (C / US) & UL Classified (most versions)

RKI is proud to offer the most versatile portable gas detector on the market. Equipped with features that are not available on most competitive units, the EAGLE is a powerful instrument that does more than offer standard confined space protection. Detection combinations never before offered in a portable gas monitor are now available featuring the industry's widest selection of high quality, long life and field proven sensors.

The EAGLE features include PPM or LEL hydrocarbon detection at the push of a button, infrared sensors for CO2 and combustible monitoring including 100%volume methane, a methane elimination switch for environmental applications, a long list of super toxic gases and measurable ranges, and dual hydrophobic filters to increase its water resistant performance. For quick response and recovery from distant sampling locations, the EAGLE has a strong internal pump with a low flow auto shut off and alarm, which can draw samples up to 125 feet even with the dual hydrophobic filters in place. The EAGLE will continuously operate for over 30 hours on alkaline batteries or 18 hours on Ni-Cads. A variety of accessories are also available to help satisfy almost any application such as long sample hoses, special float probes for tank testing, datalogging, continuous operation adapters, remote alarms and strobes, and dilution fittings just to name a few.

With its ergonomic design and large glove friendly buttons, the EAGLE offers easy access to controls such as autocalibration, alarm silence, demand zero, peak hold and a wide variety of other features. Each channel has two alarm levels plus TWA and STEL alarms for toxic channels. The two alarm levels are user adjustable and can be latching or self resetting. Rugged, reliable, easy to operate and maintain, the EAGLE is the solution for just about any portable gas monitoring situation.

RKI Instruments, Inc • 33248 Central Ave. Union City, CA • Phone (800) 754-5165 • (510) 441-5656 • Fax (510) 441-5650

World Leader In Gas Detection & Sensor Technology

www.rkiinstruments.com

EAGLE™ Model

Enclosure	Weather resistant, chemical resistant, RFI / EMI coated high impact polycarbonate-polyester blend. Can operate in rain or set into 2.5" of water without damage. Ergonomically balanced with rugged top mounted handle.
Dimensions	10.5" L x 5.9" W x 7" H
Weight	5 lbs
Detection Principle	Catalytic combustion, electrochemical cell, galvanic cell, and infrared
Sensor Life	2 years under normal conditions.
Sampling Method	Powerful, long-life pump (over 6,000 hours) can draw samples over 125 feet. Flow rate approximately 2.0 SCFH.
Display	4 x 20 LCD readout. Viewed through window in case top. Displays readings & status of all channels simultaneously. Backlight, automatic for alarms and by demand with adjustable time.
Alarms	2 alarms per channel plus TWA and STEL alarms for toxics. The two alarms are fully adjustable for levels, latching or self reset and silenceable.
Alarm Method	Buzzer 85 dB at 30 cm, dual high intensity LEDs, and flashing display.
Controls	6 external glove friendly push buttons for operation, demand zero, and autocalibration. Buttons also access LEL / ppm, alarm silence, peak hold, TWA / STEL values, battery status and many other features.
Continuous Operation	30 hours minimum using alkaline batteries, or 18 hours using Ni-Cads.
Power Source	4 alkaline or Ni-Cad, size D batteries. Charger has alkaline recognition to prevent battery damage if charging is attempted with alkalines.
Operating Temp. & Humidity	-10°C to 40°C (14°F to 104°F), 0 to 95% RH, non-condensing.
Indication Accuracy	Maximum variance +/- 5% of full scale.
Response Time	30 seconds to 90% (for most gases) using standard 5 ft hose.
Safety Rating	Intrinsically Safe, Class I, Division 1, Groups A, B, C and D. CSA (C / US) & UL Classified (most versions).
Standard Accessories	Shoulder strap, alkaline batteries, hydrophobic probe and 5 foot hose. Internal hydrophobic filter (most versions) (certain toxic versions equipped with special probe, inlet fitting and 3' teflon hose. For HF and O3 versions, 3' teflon hose used without probe)
Optional Accessories	• Datalogging of up to 4 gases (No datalogging possible on 5 or 6 gas versions or versions with more than 2 toxic sensors) • Remote alarms • Dilution fitting (50/50) • Ni-Cad batteries • Battery charger, 115 VAC, 220 VAC, or 12 VDC • Continuous operation adapter, 115 VAC or 12 VDC • Extra loud buzzer • Extension probes • Large internal hydrophobic filter
Warranty	One year material and workmanship

Specifications subject to change without notice.

Gases & Detectable Ranges

Standard Confined Space Gases	
Hydrocarbons (CH_4, std)	0 - 100% LEL 0 - 50,000 ppm
Oxygen (O_2)	0 - 40% Vol.
Carbon Monoxide (CO)	0 - 500 ppm
Hydrogen Sulfide (H_2S)	0 - 100 ppm
Super Toxics and Other Gases	
Ammonia (NH_3)	0 - 75 ppm
Arsine (AsH_3)	0 - 1 ppm 0 - 200 ppb
Carbon Dioxide (CO_2) (I R Sensor)	0 - 5,000 ppm 0 - 10,000 ppm 0 - 5% Vol. 0 - 20% Vol. 0 - 60% Vol.
Chlorine (Cl_2)	0 - 3 ppm
Chlorine Dioxide (ClO_2)	0 - 1 ppm
Fluorine (F_2)	0 - 5 ppm
Hydrogen Fluoride (HF)	0 - 9 ppm
Hydrogen Chloride (HCl)	0 - 15 ppm
Hydrogen Cyanide (HCN)	0 - 30 ppm
Hydrogen Sulfide (H_2S)	0 - 1 ppm 0 - 30 ppm
Methane (CH_4) (IR Sensor)	0 - 100% LEL 0 - 100% Vol.
Isobutane (C_4H_{10}) (IR Sensor)	0 - 100% LEL 0 - 30% Vol.
Nitrogen Dioxide (NO_2)	0 - 15 ppm
Nitric Oxide (NO)	0 - 100 ppm
Ozone (O_3)	0 - 1 ppm
Phosphine (PH_3)	0 - 1 ppm
Silane (SiH_4)	0 - 15 ppm
Sulfur Dioxide (SO_2)	0 - 10 ppm 0 - 15 ppm

The EAGLE can be configured with up to 6 gas sensors including a maximum of 2 super toxics from the above list.

Special Features

- Low flow alarm shuts pump off to avoid damage to instrument.
- Hydrophobic filter disc in probe.
- Internal hydrophobic filter (most versions).
- Single gas calibration capability.
- Methane elimination switch for environmental applications.
- Security "Adjustment Lockout Switch".
- Confirmation beep (silenceable).
- Meets EPA Method 21 protocol for fugitive emissions testing (most applications).

A9812 ISO 9001:2000

33248 Central Ave. Union City, CA 94587
Toll Free: (800) 754-5165 • Phone: (510) 441-5656 • Fax: (510) 441-5650
mail4rki@rkiinstruments.com • www.rkiinstruments.com

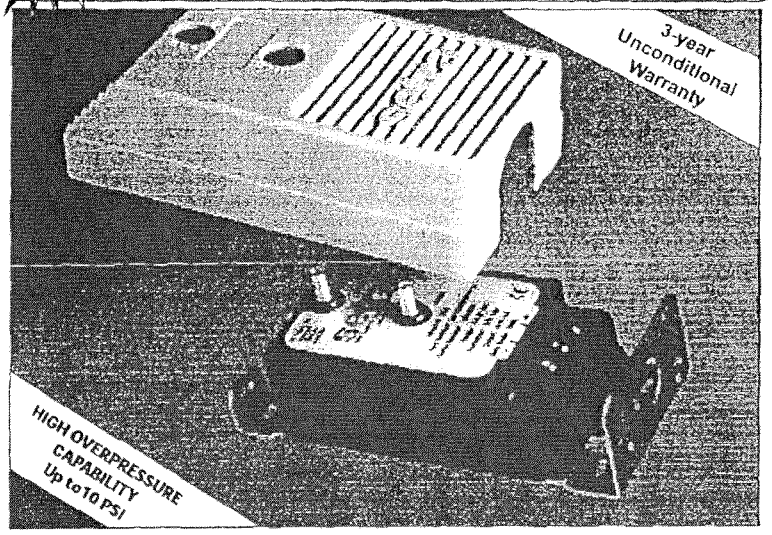
Authorized Distributor:

Model 264

Very Low Differential Pressure Transducer

Unidirectional Ranges: 0 - 0.1 to 0 - 100 in. W.C.
Bidirectional Ranges: 0 - ±0.5 to 0 - ±50 in. W.C.
Air or Non-Conducting Gas

GUARANTEED 3 DAY SHIPMENT FOR STANDARD PARTS (Some Days to Ship)



Setra Systems 264 pressure transducers sense differential or gauge (static) pressure and convert this pressure difference to a proportional electrical output for either unidirectional or bidirectional pressure ranges. The 264 Series is offered with a high level analog 0 to 5 VDC or 4 to 20 mA output.

Used in Building Energy Management Systems, these transducers are capable of measuring pressures and flows with the accuracy necessary for proper building pressurization and air flow control.

The 264 Series transducers are available for air pressure ranges as low as 0.1 in. W.C. full scale to 100 in. W.C. full scale. Static standard accuracy is ±1.0% full scale in normal ambient temperature environments, but higher accuracies are available. The units are temperature compensated to 0.033% FS/°F thermal error over the temperature range of 0°F to +150°F.

The Model 264 utilizes an improved all stainless steel micro-tig welded sensor. The tensioned stainless steel diaphragm and insulated stainless steel electrode, positioned close to the diaphragm, form a variable capacitor. Positive pressure moves the diaphragm toward the electrode, increasing the capacitance. A decrease in pressure moves the diaphragm away from the electrode, decreasing the capacitance. The change in capacitance is detected and converted to a linear DC electrical signal by Setra's unique electronic circuit.

The tensioned sensor allows up to 10 PSI overpressure (in either direction) with no damage to the unit. In addition, the parts that make up the sensor have thermally matched coefficients, which promote improved temperature performance and excellent long term stability.

NOTE: Setra quality standards are based on ANSI Z540-1. The calibration of this product is NIST traceable.

U.S. Patent nos. 4093915; 4338814; 4434203; 6019002; 6014800. Other Patents Pending.

Applications

- Clean Air Monitoring and Control
- Energy Management Systems
- Variable Air Volume (VAV) Fan Control
- Environmental Pollution Control
- Lab and Fume Hood Control
- Overpressurization and Furnace Draft Control

Features

- Up to 10 psi Overpressure on All Ranges
- Installation Time Minimized with Snap Track Mounting and Easy-To-Access Pressure Ports and Electrical Connections
- 0 to 5 VDC or 2-wire 4 to 20 mA Analog Outputs Are Compatible with Energy Management Systems
- Reverse Wiring Protection
- Internal Regulation Permits Use With Unregulated DC Power Supplies
- Meets CE Conformance Standards

When it comes to [illegible] on [illegible] choose Setra.

159 Swanson Rd., Boxborough, MA 01719/Telephone: 978-263-1400/Fax: 978-264-0292

Model 264 Specifications

Performance Data

	Standard	Optional	
Accuracy* RSS (at constant temp)	±1.0% FS	±0.4% FS	±0.25% FS
Non-Linearity, BF SL	±0.90% FS	±0.3% FS	±0.22% FS
Hysteresis	0.10% FS	0.10% FS	0.10% FS
Non-Repeatability	0.05% FS	0.05% FS	0.05% FS

Thermal Effects**

Compensated Range °F (°C)	0 to +175 (-18 to +55)
Zero/Span Shift %FS/°F (°C)	0.033 (0.06)
Maximum Line Pressure	10 psi
Overpressure	Up to 10 psi in Positive or Negative Direction
Long Term Stability	0.5% FS/1 YR

Position Effect (Unit is factory calibrated at 0g effect in the vertical position.)	Range	Zero Offset (%FS/G)
	to 0.5 in. WC	0.66
	to 1.0 in. WC	0.33
	to 2.5 in. WC	0.22
	to 5 in. WC	0.14

*RSS of Non-Linearity, Hysteresis, and Non-Repeatability

**Units calibrated at nominal 70°F. Maximum error band over compensated temperature this datum

Environmental Data

Temperature	
Operating* °F (°C)	0 to +175 (-18 to +79)
Storage °F (°C)	-65 to +250 (-54 to +121)

*Operating temperature limits of the electronics only. Pressure media temperatures may be considerably higher.

Physical Description

Case	Fire-Retardant Glass Filled Polyester
Mounting	Four screw holes on removable zinc plated steel base (designed for 2.75" snap track)
Electrical Connection	Screw Terminal Strip
Pressure Fittings	3/16" O.D. barbed brass pressure fitting for 1/4" push-on tubing
Zero and Span Adjustments	Accessible on top of case
Weight (approx.)	10 ounces

Pressure Media

Typically air or similar non-conducting gases

Specifications subject to change without notice.

Electrical Data (Voltage)

Circuit	3-Wire (Com, Exc, Out)
Excitation	9 to 30 VDC
Output*	0 to 5 VDC**
Bidirectional output at zero pressure:	2.5 VDC**
Output Impedance	100 ohms

*Calibrated into a 50K ohm load, operable into a 5000 ohm load or greater.
**Zero output factory set to within ±50mV (±25 mV for optional accuracies).
***Span (Full Scale) output factory set to within ±50mV. (±25 mV for optional accuracies).

Electrical Data (Current)

Circuit	2-Wire
Output*	4 to 20mA**
Bidirectional output at zero pressure:	12mA**
External Load	0 to 800 ohms

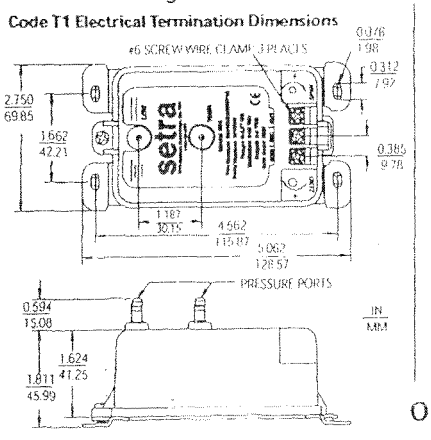
Maximum supply voltage (VDC) = 9 + 0.02 x (Resistance of receiver plus line)

Maximum supply voltage (VDC) = 30 - 0.004 x (Resistance of receiver plus line).

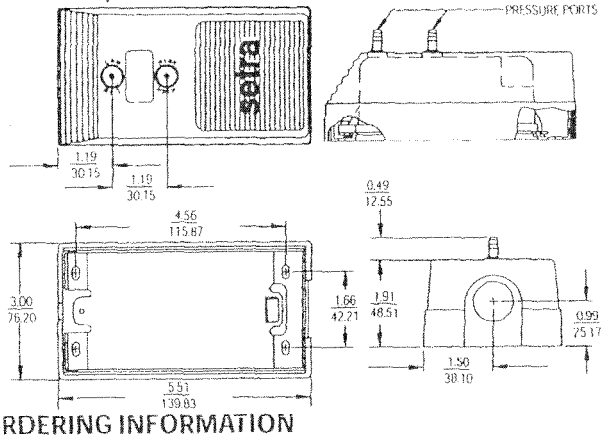
*Calibrated at factory with a 24 VDC loop supply voltage and a 250 ohm load.
**Zero output factory set to within ±0.16mA (±0.08 mA for optional accuracies).
***Span (Full Scale) output factory set to within ±0.16mA (±0.08 mA for optional accuracies).

Outline Drawings

Code T1 Electrical Termination Dimensions



Optional 1/2" Conduit Electrical Enclosure Dimensions



SSP264 Rev.D 04/19/01

ORDERING INFORMATION

Code all blocks in table.

Example: Part No. 26412RSWD11T1C for a 264 Transducer 0 to 2.5 in. WC Range, 4 to 20 mA Output, Terminal Strip Electrical Connection, and ±1% Accuracy.

2	6	4	1	—						—			—		—	
					Ranges											

Model
2641 = 264

Differential		Bidirectional	
0R1WD	= 0 to 0.1 in. WC	R05WB	= ±0.05 in. WC
R25WD	= 0 to 0.25 in. WC	0R1WB	= ±0.1 in. WC
0R5WD	= 0 to 0.5 in. WC	R25WB	= ±0.25 in. WC
001WD	= 0 to 1 in. WC	0R5WB	= ±0.5 in. WC
2R5WD	= 0 to 2.5 in. WC	001WB	= ±1 in. WC
003WD	= 0 to 3 in. WC	1R5WB	= ±1.5 in. WC
005WD	= 0 to 5 in. WC	2R5WB	= ±2.5 in. WC
010WD	= 0 to 10 in. WC	005WB	= ±5 in. WC
015WD	= 0 to 15 in. WC	7R5WB	= ±7.5 in. WC
025WD	= 0 to 25 in. WC	010WB	= ±10 in. WC
050WD	= 0 to 50 in. WC	025WB	= ±25 in. WC
100WD	= 0 to 100 in. WC	050WB	= ±50 in. WC

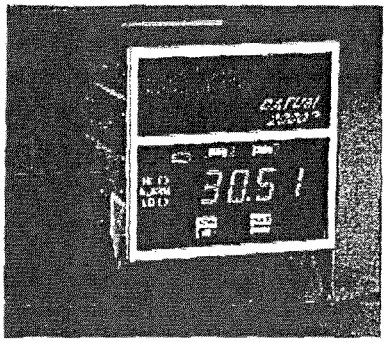
Output
11 = 4-20 mA
2D = 0 to 5 VDC

Elec. Termination
Standard
T1 = Terminal Strip
Optional
A1 = 1/2" Conduit Enclosure

Accuracy
Standard
C = ±1% FS
Optional (w/Cal. Cert.)
E = ±0.4% FS
F = ±0.25% FS
G = ±1% FS

Please contact factory for versions not shown.

159 Swanson Road, Boxborough, MA 01719/Tel: 978-263-1400;
Toll Free: 800-257-3872; Fax: 978-264-0292; email: sales@setra.com



DATUM 2000™

Manometer w/Transducer Installed

The *DATUM 2000™* Manometer is a complete system with built-in pressure or vacuum transducer. A wide selection of standard pressure ranges is available for gauge, absolute, differential and vacuum measurements from ±0.25 inches WC to 1000 psi.

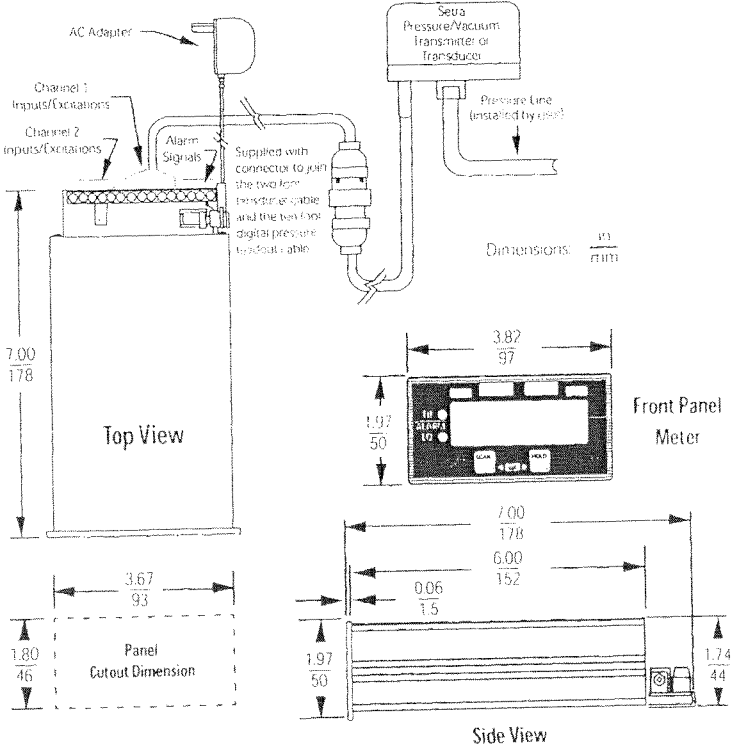
The transducer installed in the Manometer operates on channel one of the two channel meter. Channel two is available for any other voltage or current input from another remote instrument.

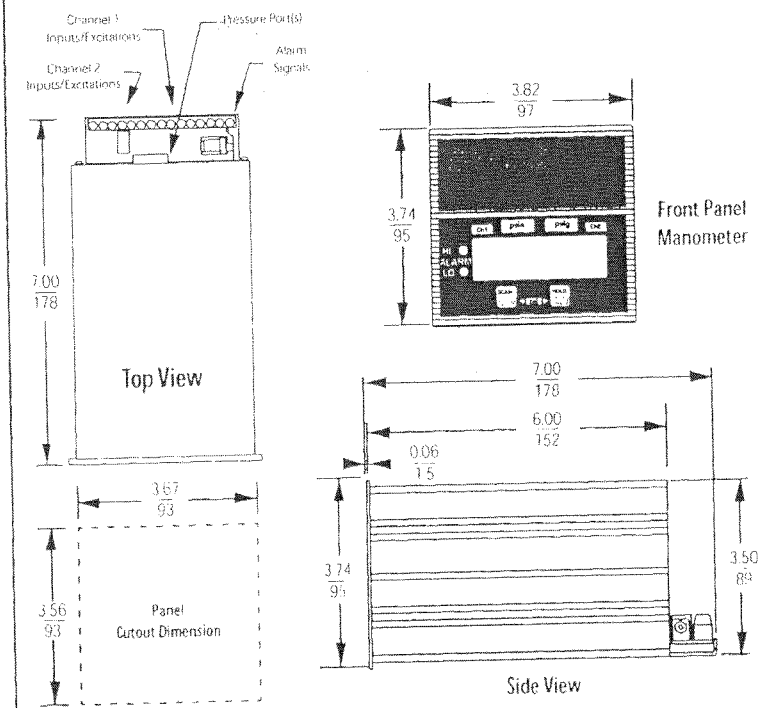
Setra pressure transducer Models 204, 204D, 239 and 270 are available for installation in the 1/4 DIN Datum Manometer.

DATUM 2000™ Manometer Transducer Specifications

	w/Models 204/204D	w/Model 239	w/Model 270
Type of Pressure Measurement	*Gauge* Absolute *Vacuum* Differential	Differential Gauge	Gauge Absolute Barometric
Standard Ranges	0 to 25, 50, 100, 250, 500,1000 psig 0 to 25, 50, 100, 250, 500, 1000 psia 0 to 25, 50, 100 psid 0 to 14.7 psiv 0 to ±10, ±25, ±50, ±100 psid	0 to 0.5, 1.0, 2.5, 5 15, 30 inch WC 0 to ±0.25, ±.5, ±1.0, ±2.5, ±7.5, ±15 inch WC 0 to 5, 10 psid 0 to ±2.5, ±5 psid	0 to 5, 10, 20, 50, 100 psig 0 to 10, 20, 50 100 psia 600-1100 millibar 000-1100 millibar
System Accuracy (RSS)	±0.11% FS ± 2 digits ±0.22% FS ± 2 digits* * For ±100, ±250, ±500 PSID Ranges	±0.14% FS ± 2 digits	±0.05% FS ± 2 digits
Thermal Effects			
%FS +60° to +95°F			
Thermal Zero Shift	0.14 max. ± 4 digits	0.35 max. ± 4 digits	0.07 max ± 4 digits
Thermal Span Shift	0.11 max. ± 4 digits	0.35 max. ± 4 digits	0.04 max ± 4 digits
Pressure Fittings			
Positive	1/4"-18 NPT internal	1/8"-27 NPT internal	1/8"-27 NPT internal
Reference	1/8"-27 NPT internal	1/8"-27 NPT internal	N/A
Pressure Media			
Positive	Gas compatible with 17-4 PH stainless steel.** **Note: Hydrogen not recommended for use with 17-4 PH stainless steel	Gases compatible with stainless steel, hard anodized 6061 aluminum, Buna N O-ring.	Non-condensing air or gas compatible with aluminum, alumina, ceramics, gold, fluorocarbon elastomer sealant and Buna-N O-Ring
Reference	Clean dry air or other gases. (Non-corrosive, non-condensable.)	Clean dry air or other gases. (Non-corrosive, non-condensable.)	N/A
Analog Output	Normally 0 to 5 VDC for unidirectional pressure or vacuum ranges 0 to ±2.5 VDC for bidirectional ranges.	Normally 0 to 5 VDC for unidirectional pressure. 0 to ±2.5 VDC for bidirectional ranges.	0 to 5 VDC for gauge and absolute ranges

setra





Ordering Instructions

***DATUM 2000™* Meter only**
Order as DATUM 2000-1 meter for 115 VAC converter or DATUM 2000-2 for 220 VAC converter with European 2-prong turret.

DATUM 2001 Meter with One Transducer or Transmitter Set-up
To order factory set-up with one transducer or transmitter and 10ft. cable/connector assembly, specify option 2001-1 for 115 VAC converter or 2001-2 for 220 VAC European converter. Transducer or transmitter ordered and priced separately.

DATUM 2002 Meter with Two Transducers or Transmitters Set-up
For two factory setups and cable assemblies with two transducers or transmitters, specify option 2002-1 for 115 VAC or 2002-2 for 220 VAC European converter. Transducers or transmitters ordered and priced separately.

DATUM Manometer with Transducer Installed
To order a manometer with a Model 204 pressure transducer, order part #2204; with a Model 239, order part #2239; with a Model 270, order part #2270. Specify pressure range.

Options:

602:	1-5 VDC Output (2204, 2239 only)
603:	1-6 VDC Output (2204, 2239 only)
607:	0-5 VDC Output (2239 bidirectional only)
653:	220 VAC converter (Manometer only)
654:	RS-232 Output
811-825:	11-25 ft. of cable*

*Consult factory for lengths above 25 ft. of cable.

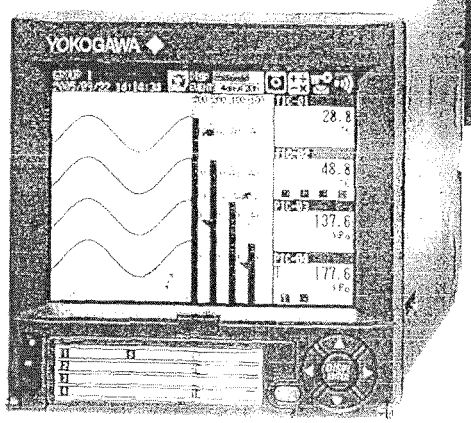
Specifications subject to change without notice.

Setra
159 Swanson Road
Boxborough, Massachusetts 01719
Telephone: 978-263-1400 • Fax: 978-264-0292
800-257-3872

DXAdvanced

DXAdvanced DX1000N Removable Chassis Model

A removable chassis model has been added to the Yokogawa's latest DXAdvanced Video Graphic Recorder featuring easy maintenance.

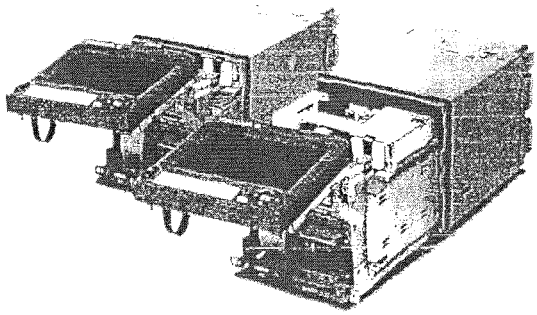


The new DXAdvanced DX1000N features an inner chassis that can be removed from the case via the front panel of the instrument. This provides access to all of the internal components of the DX1000N from the control panel without having to access the rear of the unit or disturb any of the field and power supply wiring. Functionality, appearance, and panel cutout dimensions are the same as those of the standard DX1000.

Advanced Performance

- High-speed measurement

* High-speed measurement of up to 25 ms (DX1002N or DX1004N using fast sampling mode)



Advanced Memory

- High Capacity Internal Memory and Removable Media

* Supports up to 200 MB of non-volatile, internal flash memory for reliable, long-term data storage
* All models include a CompactFlash drive. Rugged and readily available CompactFlash cards (CF cards) serve as the removable media, and are available as optional accessories.
* Supports USB Flash drive with optional USB interface.

Advanced Display and User Interface Functions

- Easy configuration and menu navigation

* USB keyboard & remote control options for text entry
* Versatile, standard display modes
* Jump to your favorite screen with the Favorite key

Advanced Connectivity

- Powerful Ethernet connectivity and convenience functions

* Standard Ethernet interface
* Includes Web server and E-mail messaging functions, time synchronization (SNTP), automatic network setup (DHCP), file transfer (FTP) and more.

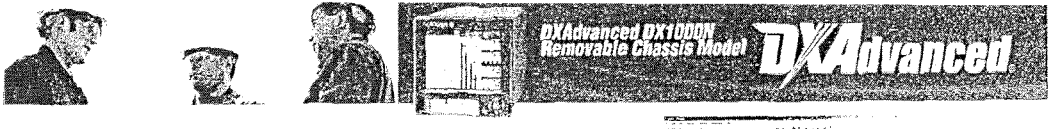
Advanced Reliability and Security

- Rugged construction and data security

* Water and dust-proof front panel (complies with IEC529-IP65 and NEMA No.250 TYPE4*) *Except for external icing test.
* A mechanical lock with removable key is provided to securely latch the front panel door. This forbids access to the power switch and removable media.
* Reliable, non-volatile flash memory is used for internal data storage operations with ECC* function. * ECC: Error Check and Correct

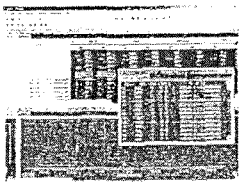
vigilantplant.
The clear path to operational excellence

YOKOGAWA



Application Software (DAQSTANDARD for DXAdvanced)

Every DXAdvanced unit includes a DAQSTANDARD software, which is used for all data file display and reporting functions, including printing and conversion to common file formats. In addition, it includes a configuration tool that is used to fully configure the unit in both on-line (via Ethernet communications) and off-line (saving and loading files from the media) modes. Configuration files can also be archived on the PC.



Models and Suffix Codes

Model code	Suffix code	Optional code	Description
DX1002N			2 ch, 125 ms (Fast sampling mode: 25 ms)
DX1004N			4 ch, 125 ms (Fast sampling mode: 25 ms)
DX1006N			6 ch, 1 s (Fast sampling mode: 125 ms)
DX1012N			12 ch, 1 s (Fast sampling mode: 125ms)
Internal memory	-1		Standard memory (80 MB)
	-2		Large memory (200 MB)
External media	-4		CF card (with media)
Display language	-2		English/German/French, deg F, DST (summer/winter time)
Options		/A1	Alarm output 2 points *1
		/A2	Alarm output 4 points *1
		/A3	Alarm output 6 points *1 *2
		/C2	RS-232 interface *3
		/C3	RS-422A/485 interface *3
		/F1	FAIL/Status output *2
		/H2	Clamped input terminal (detachable)
		/M1	Mathematical functions
		/N1	Cu10, Cu25 RTD input/3 leg isolated RTD
		/N2	3 leg isolated RTD *4
		/N3	Extended input type (Pt140, Pt50, etc.)
		/P1	24 VDC/AC power supply
		/R1	Remote control
		/TPS2	24VDC transmitter power supply (2 loops) *5
		/TPS4	24VDC transmitter power supply (4 loops) *6
		/KB1	Easy text entry (with input terminal) *7 *8
		/KB2	Easy text entry (without input terminal) *7
		/USB1	USB interface
		/PM1	Pulse input (including remote control and mathematical functions) *9
		/CC1	Calibration correction function

*1 /A1, /A2 and /A3 cannot be specified together. *2 /A3 and /F1 cannot be specified together.
*3 /C2 and /C3 cannot be specified together. *4 /N2 can be specified for only DX1006N and DX1012N.
*5 In case that /TPS2 is specified, /TPS4, /A2, /A3 or /F1 cannot be specified together.
*6 In case that /TPS4 is specified, /TPS2, /A1, /A2, /A3 or /R1 cannot be specified together.
*7 /KB1 and /KB2 cannot be specified together. *8 In case that /KB1 is specified, remote input terminal (438227) is included.
*9 In case that /PM1 is specified, /A2, /M1, /R1, /TPS2 or /TPS4 cannot be specified. And combination of /A2/F1 cannot be specified together.

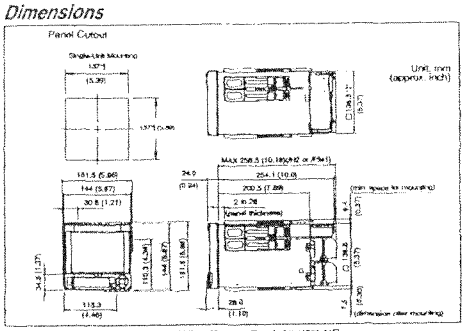
Application Software

Model code	Description	O.S
DXA120	DAQSTANDARD for DXAdvanced	Windows 2000/XP

Accessories

Product	Model code (part number)	Specification
Shunt resistor (for screw input terminal)	415920	250Ω±0.1%
	415921	100Ω±0.1%
	415922	10Ω±0.1%
Shunt resistor (for clamped input terminal)	438920	250Ω±0.1%
	438921	100Ω±0.1%
	438922	10Ω±0.1%
CF card adapter	772090	--
CF card	772091	128 MB
	772092	256 MB
	772093	512 MB
	772094	1 GB
Mounting bracket	B9809BX	--
Door lock key	B8706FX	--
Remote control terminal	438227	For /KB1, /KB2 option

Dimensions



For more details on all functions, see the DX1000/DX2000 catalog (Bulletin 04L41B01-01E).
For more details on all specifications, see the DX1000N General Specifications (GS 04L43B01-01E).

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What does Yokogawa vigilance mean to the future of your business? Quality. Through products that are built from the ground up and tested to the last hour, you're assured continuous operation and more uptime. Innovation. Your business will benefit from new insights and capabilities, bringing true predictability to your process. Foresight. As the market changes, you'll have solutions that give you the continuity and flexibility to plan ahead and grow. Our partners know the difference. With Yokogawa, you can count on a lifetime of plant efficiency, from instrumentation to operation support. Let us be vigilant about your business.

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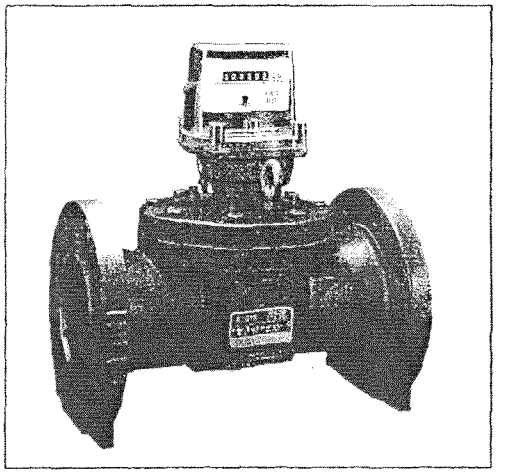
YOKOGAWA

AMERICAN METER

GTX Gas Turbine Meters

Data Sheet



American Meter's gas turbine meters bring together refinements in design learned from years of application experience. GTX turbine meters are based on the standard GTS turbine meter design with the removal of certain features, making them an extremely cost-effective option for industrial applications while maintaining meter accuracy and the quality expected from American Meter products.

GTX meters are available in 4", 6", and 8" sizes with maximum allowable operating pressures up to 175 psig. As shown in the features and benefits listed, many of the optional accessories for GTS turbine meters remain available on the GTX Series, such as medium- and low-frequency pulsers.

Related Bulletins:

Instruction Manual ..... IM 4720
Repair Parts List ..... RPL 4810
Medium Frequency Pulser ..... IMP 6778
Electronic Temp. Comp. ..... IM 4730

Features – Benefits – Optional Accessories

- *Mechanical Drive Output*
- *Mechanical and Electronic Pulse Outputs*
- *Temperature Compensation*
- *Mechanical Drive Models* for use with P&T Correctors or *Electronic Pulse Output Models* to interface directly with popular flow computers.
- *Electronic Temperature Compensation* with Fixed Factor Pressure and six-month data storage.
- *One Output Gear Train* for all meter sizes; reduces spare parts inventory.
- *High-Efficiency Inlet Flo-Guide®* flow conditioners to minimize the effects of flow disturbances in short-coupled installations.
- *Interchangeable Pre-Calibrated Measurement Cartridges* for easy maintenance.
  NOTE: GTX cartridges fit only into GTX bodies.
- *Three-Point Accuracy Curve* supplied as standard.
- *Five-Point Accuracy Curve* (optional).
- *Medium- and High-Pressure Accuracy Curves* available.
- *Cartridge Recertification and Repair Services.*
- *Mercury or Equimeter Corrector Adapter Plates.*
- *Output Drive:* 100 ft (4" and 6")
  Output Drive: 1,000 ft (8")

Comparison Chart

Feature	GTS	GTX
Pressure Ratings	175, 720, 1,440	175
Bearings/ Lubrication	Standard SST Bearings/Oiler	Self-Lubricating Bearings/No Oiler System
Outlet Diffuser	Standard	None
Compatibility	GTS/AccuTest/GT	GTX Only
Rotors	45° or 30° Metal or Plastic	45° Only Plastic Only
Pulsers	High-, Medium-, or Low-Frequency	Medium- or Low-Frequency

Capacity Table

Size	45° Rotor Angle				
	Qmax MSCFH	Qmin MSCFH	Range Qmax/Qmin	Minimum Actual Flow Rate MACFH	Pressure Drop Inches W.C.
4"	18	1.2	15	1.20	2.4
6"	35	1.9	18	1.94	3.3
8"	60	3	20	3.00	1.6

GTX Basic Specifications (Figure 1)

Size	Material AL=aluminum		Dimensions (inches)		Flange (inches)		Bolts		ANSI	Weight (lbs.)	Cartridge Bolt Torque (lb-ft.)
	Body	Top	A	B	O.D.	*B.D.	No.	Dia. (in.)			
4"	AL	AL	5.85	14.0	9.00	7.50	8	5/8	150 FF	32	20
6"	AL	AL	6.42	16.0	11.00	9.50	8	3/4	150 FF	54	35
8"	AL	AL	7.42	21.0	13.50	11.75	8	3/4	150 RF	90	70

Note: GTX MAOP = 175 psig

*B.D. = Bolt Circle Diameter

B = Standard

Operating Temperature Range:
-40°F to + 140°F
-40°C to -60°C

Manufacturing Standards
ANSI/ASME MFC – 4M – 1986
AGA Report #7

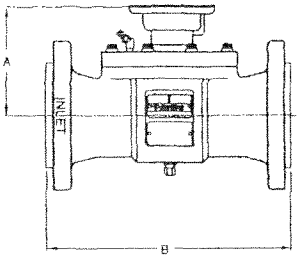


Figure 1
GTX Specifications

GTX Ordering Information

- Size:
  - 4" – 100 mm — Maximum Allowable Working Pressure: 175 psi/12 bar
  - 6" – 150 mm — 175 psi/12 bar
  - 8" – 200 mm — 175 psi/12 bar
- Index: Clock Type, Odometer Type, None
- Model:
  - Mechanical Instrument Drive Output only
  - Mechanical Instrument Drive Output and Medium-Frequency Pulse Output
  - Mechanical Instrument Drive and Low-Frequency Pulse Output
  - Mercury or Equimeter Corrector Adapter Plate

AMERICAN METER

300 Welsh Road
Building One
Horsham, PA 19044-2234 U.S.A.
Phone: 215/830-1800
Fax: 215/830-1890
Website: americanmeter.com

CANADIAN METER

275 Industrial Road
Cambridge, Ontario, N3H 4R7 Canada
Phone: 877/461-2626 (toll free)
Phone: 519/650-1900
Fax: 519/650-1917
Website: canadianmeter.com

Trailer 7

6/21/2008 **Six Month Meter Calibration** Serial No: 21429

40 CFR 60 METHOD 2A

PITOT TUBE VELOCITY AND FLOW RATE CALIBRATION FOR 8" TURBINE

DEFINITIONS:

M_a =Mol. wt. of Air (lb/lb-mole)
vs =Duct gas velocity (ft/sec)
Qsd =Std. dry volumetric duct flow rate (dscf/
K_p =Pitot tube constant
C_p =Pitot tube coeffient (dimensionless)
Del p =Velocity head of stack gas (in H_2O)
T_s =Absolute avg. stack gas temperature (°R)
T_{std} =Standard temperature (20°C or 68°F)
P_s =Absolute duct pressure (in Hg.)
P_{std} =Standard pressure (in Hg.)
P_{bar} =Barometric pressure (mm Hg.)
A =Cross secuonal area of duct (ft²)

DATA INPUT: please enter the following data using correct units;

		30 % Flow	60 % Flow	90 % Flow	
	Del p=	0.05	0.17	0.41	in. H_2O (from pitot tube)
	T_s =	5.1	5.2	5.2	°C (from thermister/thermometer)
	P_g =	0.9	3.2	6.5	in H_2O (from pitot tube)
**********	P_g =	1.681488	5.978624	12.14408	mm Hg (calculated)
	P_{bar}=	761.3	761.3	761.3	mm Hg (from barometer)
	Dia =	7.875	7.875	7.875	in I.D.
**********	A =	0.3382425	0.3382425	0.3382425	ft^2 *(calculated from above)*

CORRECTED DATA/CONSTANTS USED IN FORMULAS:

	30 % Flow	60 % Flow	90 % Flow	
T_{std} =	528	528	528	°R
T_s =	501.18	501.36	501.36	°R
P_{std} =	29.92	29.92	29.92	in. Hg
P_{bar} =	29.972441	29.972441	29.972441	in. Hg
P_s =	30.038641	30.20782	30.450554	in. Hg
M_a =	28.9644	28.9644	28.9644	lb/lb-mole (from Mark's M.E. Handbook)
C_p =	0.99	0.99	0.99	Dimensionless
K_p =	85.49	85.49	85.49	$\frac{[(lb/lb\text{-}mole)(in.\ Hg)]^{1/2}}{sec[\ (°R)\ (in.\ H_2O)\ ]}$

CALCULATE: Average duct gas velocity

$$vs = K_p * C_p * [(Del\ p)^{1/2}] * [(T_s/(P_s * M_a))^{1/2}] \qquad \text{Eq. 2.9}$$

	30 % Flow	60 % Flow	90 % Flow	
vs =	14.36349	26.41544	40.85897	(ft/sec)
=	861.80939	1584.9264	2451.5382	(ft/min)
=	262.74676	483.20927	747.42018	(m/min)

CALCULATE: Average duct gas volumetric flow rate

$$Qsd = 3600 * vs * A * [(Tstd * Ps)/(Ts * Pstd)] \qquad \text{Eq. 2.10}$$

	30 % Flow	60 % Flow	90 % Flow	
Qsd =	18499.053	34200.349	53325.62	(scf/hr)
=	308.31755	570.00581	888.76033	(scf/min)

=	2306.3756	4263.9399	6648.3895	(gal/min)
=	8.7315532	16.142565	25.169693	(meters3/min)
=	**43.657766**	**80.712823**	**125.84846**	**(meter3/5 min.)**

INPUT: Average Ves Values from 5-minute Test Data Printouts.

Qsd = 43.22 80.32 122.6 (cubic meters)

CALCULATE: The Test Meter Calibration Coefficeint.

$$Ym = \frac{(Vrf - Vri) \times (Tr + 273)}{(Vmf - Vmi) \times (Tm + 273)} \times \frac{(Pb)}{(Pb + Pg)}$$ Eq. 2A-1

Ym = 1.0079026 0.9970606 1.0103791 All meter coefficients must be between 0.95 and 1.05.

DETERMINE: The Minumum and Maximum Coefficients.

Maximum Value: 1.0103791
Minimum Value: 0.9970606

Difference: **0.0133185** Must not exceed 0.030

CALCULATE: The Average Test Meter Calibration Coefficient Value:

Avg Y_m = Sum of three Ym Values / 3

Avg Y_m = 1.0051141 This value gets entered into computer program for test trailer constants.

CALIBRATE: The Test Trailer Temperature Thermistors

Reference Thermometer: Fisher: 885-250 ID 15041D

	Actual Reading (Deg. C)	Reference Reading (Deg. C)	Percent Difference	Allowable
Flow Temperature Thermistor	5.2	5.5	-5.7692308	+/- 2.0 %
Ambiant Temperature Thermistor	5.6	5.5	1.7857143	+/- 2.0 %

CALIBRATE: The Test Trailer Barometer

Trailer Barometer: .Setra: Model 361
Reference Barometer: Princo - NOVA

	Actual Reading (mm Hg)	Reference Reading (mm Hg)	Difference	Allowable
Barometric Reading	761.3	762	-0.7	+/- 2.5 mm Hg

CALIBRATE: Flow Pressure Transducer

Trailer Flow Transducer: Setra Model: 264
Reference: Water Slack Tube Monometer

	Actual Reading (mm Hg)	Reference Reading (mm Hg)	Difference	Allowable
Flow Pressure Reading	0	0	0	+/- 2.5 mm Hg
	1.2	1.2	0	+/- 2.5 mm Hg
	8.4	8.3	0.1	+/- 2.5 mm Hg

Specialty Gases
Division

Welders Supply Co. P. O. Box 21007 Louisville, Ky. 40221-0007 (502) 635-7531

Certification of Cylinder Content

Thursday, January 31, 2008

Mix Type:	Primary Standard
Analytic Accuracy:	± 2%
Serial Number:	LL-41085
Cylinder CGA:	350
Approx. PSI:	160
Test Date:	080131
Expiration Date:	31-Jan-11
Analytic Method(s):	Gravimetric
	Gas Chromatography

Cylinder Contents:

Requested	Gas	Actual
85 %	Propane	84.89 %
bal	Nitrogen	Balance

Frank Fogarty
Specialty Gas Lab Manger

Fed. I.D. No. 61-0561062 • D-U-N-S 00-700-7420 • FAX (502) 637-1033

Specialty Gases
Division

Welders Supply Co. P. O. Box 21007 Louisville, Ky. 40221-0007 (502) 635-7531

Certification of Cylinder Content

Monday, October 20, 2008

Mix Type:	Primary Standard
Analytic Accuracy:	± 2%
Serial Number:	LL-21916
Cylinder CGA:	350
Approx. PSI:	2000
Test Date:	081020
Expiration Date:	20-Oct-11
Analytic Method(s):	Gravimetric
	Gas Chromatography

Cylinder Contents:

Requested	Gas	Actual
50 %	Propane	50.92 %
bal	Nitrogen	Balance

Frank Fogarty
Specialty Gas Lab Manger

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Specialty Gases
Division

Welders Supply Co. P. O. Box 21007 Louisville, Ky. 40221-0007 (502) 635-7531

Certification of Cylinder Content

Thursday, January 31, 2008

Mix Type:	*Primary Standard*
Analytic Accuracy:	± 2%
Serial Number:	LL-20930
Cylinder CGA:	350
Approx. PSI:	160
Test Date:	080131
Expiration Date:	31-Jan-11
Analytic Method(s):	Gravimetric
	Gas Chromatography

Cylinder Contents:

Requested	Gas	*Actual*
25 %	Propane	24.955 %
bal	Nitrogen	Balance

Frank Fogarty
Specialty Gas Lab Manger

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- *EPA PROTOCOL GAS* -

Customer:	Welders Supply Company (Louisville, KY)	
Date:	March 21, 2007	
Delivery Receipt:	DR-18921	
Product:	4.50% Propane/Nitrogen - EPA PROTOCOL	
Final Analysis Date:	March 13, 2007	
Expiration Date:	March 13, 2010	DO NOT USE BELOW 150 PSIG

Cylinder Data

Cylinder Serial Number:	FF-34546	Cylinder Outlet:	CGA 350
Cylinder Volume:	30 Cubic Feet	Cylinder Pressure:	2000 psig, 70°F
Expiration Date:	March 13, 2010		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations

Propane: 4.53% +/- 0.045%

Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC-185413	CC-233186
Concentration:	3.02% Propane/Nitrogen	4.95% Propane/Nitrogen
Expiration Date:	March 30, 2008	March 07, 2010

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	March 02, 2007

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Date: March 21, 2007

Unmatched Excellence

2564 Pemberton Drive ~ Apopka, Florida 32703 ~ Phone (407)-292-2990 ~ Fax (407)-292-3313
~ www.liquidtechcorp.com ~

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer:	Welders Supply Company (Louisville, KY)
Date:	February 22, 2008
Delivery Receipt:	DR-21050
Product:	2.50% Propane/Nitrogen - EPA PROTOCOL
Final Analysis Date:	February 22, 2008
Expiration Date:	February 22, 2011 **DO NOT USE BELOW 150 PSIG**

Cylinder Data

Cylinder Serial Number:	FF-31325	Cylinder Outlet:	CGA 350
Cylinder Volume:	30 Cubic Feet	Cylinder Pressure:	2000 psig, 70°F
Expiration Date:	February 22, 2011		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations

Propane: 2.50% +/- 0.025%

Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC- 88820	CC-185413
Concentration:	1.005% Propane/Nitrogen	3.02% Propane/Nitrogen
Expiration Date:	April 07, 2010	March 30, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	February 11, 2008

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Luther L Pelfrey

Date: February 22, 2008

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Certificate of Analysis

- *EPA PROTOCOL GAS* -

Customer:	Welders Supply Company (Louisville, KY)
Date:	March 21, 2007
Delivery Receipt:	DR-18921
Product:	1.50% Propane/Nitrogen - EPA PROTOCOL
Final Analysis Date:	March 13, 2007
Expiration Date:	March 13, 2010 DO NOT USE BELOW 150 PSIG

Cylinder Data

Cylinder Serial Number:	FF-20064	Cylinder Outlet:	CGA 350
Cylinder Volume:	30 Cubic Feet	Cylinder Pressure:	2000 psig, 70°F
Expiration Date:	March 13, 2010		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations

Propane: 1.48% +/- 0.014%

Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC- 88820	CC-185413
Concentration:	1.005% Propane/Nitrogen	3.02% Propane/Nitrogen
Expiration Date:	April 07, 2010	March 30, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	March 02, 2007

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Mike Dunn

Date: March 21, 2007

Unmatched Excellence

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~ www.liquidtechcorp.com ~

APPENDIX C
COMPUTER PRINTOUT & VOC ANALYZER
STRIP CHARTS

Blue Heaven Technologies
2820 SOUTH ENGLISH STATION RD
LOUISVILLE, KY 40299
502 267 8344

Vapor Recovery Performance Test

Test Id: 000000001-00446

Test for: Motiva Enterprise LLC South
Port Everglades, FL

Unit Tested: McGill VRU

Test Date: 11/20/2008

Test Personnel: Tony Fenton

Strip Chart Recorder Speed: 150

All data fields are rounded 2 places following the decimal for display purposes. Internal to the program all data fields are 8 digits following the decimal.

Outlet Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

Low range span gas concentration	1.48 %, Cylinder # FF-20064
Mid range span gas concentration	2.50 %, Cylinder # FF-31325
High range span gas concentration	4.53 %, Cylinder # FF-34546+
Zero span analyzer reading	0.00 %
Zero range analyzer error	0.00 %
Low range analyzer reading	1.47 %
Low range analyzer error	-0.68 %
Mid range analyzer reading	2.49 %
Mid range analyzer error	-0.40 %
High range analyzer reading	4.54 %
High range analyzer error	0.22 %

Inlet Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

Low range span gas concentration	24.955 %, Cylinder # LL-20930
Mid range span gas concentration	50.92 %, Cylinder # LL-21916
High range span gas concentration	84.89 %, Cylinder # LL-41085
Zero span analyzer reading	0.01 %
Zero range analyzer error	0.00 %
Low range analyzer reading	25.16 %
Low range analyzer error	0.82 %
Mid range analyzer reading	50.65 %
Mid range analyzer error	-0.53 %
High range analyzer reading	85.11 %
High range analyzer error	0.26 %

Time	Baro (mm Hg)	Flow P (mm Hg)	Atm T (Deg C)	Exh. T (Deg C)	HCin (Vol %)	HCout (Vol %)	VE (m^3)	VES (m^3)	ME (mg)
7:20	764.2201761	0.006822	11.82689	12.66443	48.48479	0.027346	10.02183	10.34	5172.63
7:25	764.2286067	0.006333	12.01944	13.79865	60.42596	0.023264	10.76453	11.06	4707.97
7:30	764.3115335	0.00688	12.09448	13.77807	60.29064	0.07162	3.629677	3.73	4888.09
7:35	764.2201761	0.006817	12.82689	13.66644	48.48479	0.027346	10.02183	10.30	5154.56
7:40	764.2286067	0.006843	12.87939	13.79865	33.5957	0.032637	10.40019	10.68	6381.31
7:45	764.3153355	0.00688	12.65435	14.33381	24.06404	0.053158	3.770458	3.87	3761.49
7:50	764.2860675	0.006433	12.88439	14.6463	35.5957	0.062637	10.14002	10.39	11906.41
7:55	764.4771171	0.006847	13.1109	15.5861	58.99064	0.047422	18.67921	19.08	16555.52
8:00	764.5063245	0.006768	13.31252	16.71766	50.12478	0.131072	15.54522	15.82	37934.18
8:05	764.4763245	0.006333	13.41252	16.81766	50.10796	0.1135	14.52175	14.77	30674.13
8:10	764.5647993	0.006741	13.70809	16.87373	53.70505	0.115072	6.035807	6.14	12924.88
8:15	764.610283	0.006791	13.971	17.16079	53.14223	0.031725	35.52332	36.09	20952.66

Outlet Span Check completed at 08:15 the reading is 2.50 %
Outlet Zero Check completed at 08:17 the reading is 0.00 %

A1 SPAN CK

8:20	764.6526615	0.006846	14.21041	16.75056	55.75696	0.042049	4.321977	4.40	3383.74
8:25	764.7028256	0.006758	14.31491	16.7016	45.50414	0.068608	13.99957	14.25	17887.48
8:30	764.719177	0.006717	14.58356	18.21664	32.4378	0.029719	48.2789	48.88	26582.96
8:35	764.7307729	0.006733	14.95243	19.41542	28.32899	0.015628	19.2695	19.43	5556.36
8:40	764.7498695	0.006701	15.18074	19.10521	52.34223	0.013986	9.006551	9.09	2326.84
8:45	764.8131447	0.006711	15.35409	19.94136	56.44677	0.039657	18.96103	19.09	13850.87
8:50	764.8039489	0.00673	15.64927	19.28218	45.0627	0.051962	27.30468	27.55	26193.34
8:55	764.811258	0.006711	15.66155	19.1549	0	0	0	0.00	0.00
9:00	764.8449023	0.006806	15.92703	19.16987	23.50611	0.092892	11.428	11.53	19606.81
9:05	764.8979316	0.006738	15.99354	19.62297	40.98677	0.028917	16.77412	16.90	8945.46
9:10	764.9357347	0.006808	16.28443	20.55494	45.62813	0.005821	4.92227	4.95	526.75
9:15	764.9627969	0.006683	16.31895	20.92699	45.04292	0.025583	11.24903	11.29	5284.38

Outlet Span Check completed at 09:17 the reading is 2.48 %
Outlet Zero Check completed at 09:18 the reading is 0.00 %
Inlet Span Check completed at 09:19 the reading is 50.42 %

A2 SPAN CK

Time	Baro (mm Hg)	Flow P (mm Hg)	Atm T (Deg C)	Exh. T (Deg C)	HCin (Vol %)	HCout (Vol %)	VE (m^3)	VES (m^3)	ME (mg)
Inlet Zero Check completed at 09:19 the reading is 0.40 %									
9:20	764.9424703	0.006723	16.6532	21.64716	42.01835	0.04508	9.928972	9.94	8198.49
9:25	764.9732978	0.006723	16.766	21.23471	59.06185	0.01399	19.66482	19.71	5046.46
9:30	764.999505	0.006798	17.08446	21.16988	59.68563	0.081924	17.5151	17.56	26327.57
9:35	765.0345028	0.006722	17.18383	21.13496	58.2718	0.097344	8.511667	8.54	15204.79
9:40	765.0618351	0.006661	17.20597	21.37715	60.49867	0	13.58786	13.61	0.00
9:45	765.0287424	0.006611	17.59766	22.74404	20.56389	0.05225	18.81364	18.76	17940.77
9:50	764.9947046	0.006715	17.85495	23.07506	19.83288	0.042746	14.5757	14.52	11358.09
9:55	764.9706576	0.006642	18.2862	23.31058	22.39663	0.025087	16.17985	16.10	7393.40
10:00	764.9255039	0.006767	18.19416	23.03772	49.22238	0.009307	16.13772	16.08	2738.16
10:05	764.8807852	0.006679	18.51226	22.90686	58.8578	0.036414	8.525707	8.50	5661.91
10:10	764.8504377	0.006669	18.77716	23.33723	59.03902	0.061005	11.79765	11.74	13106.19
10:15	764.8404319	0.006728	19.30677	24.68839	65.07529	0	15.35795	15.21	0.00
Outlet Span Check completed at 10:16 the reading is 2.49 %									
Outlet Zero Check completed at 10:17 the reading is 0.00 %									
10:20	764.8477525	0.006698	19.44434	24.18823	60.56792	0.047049	2.660037	2.64	2272.53
10:25	764.8235855	0.006655	19.19671	24.86169	53.92516	0.10496	17.43888	17.26	33159.86
10:30	764.8187251	0.006609	19.73246	25.16502	36.63699	0.037649	33.17831	32.81	22606.63
10:35	764.8009187	0.006652	19.57818	24.50708	40.45825	0.042985	26.95504	26.72	21015.31
10:40	764.8306361	0.006801	19.81297	24.50024	55.06062	0.050931	8.767061	8.69	8099.15
10:45	764.817315	0.006841	19.76405	24.59295	50.18463	0.024953	21.43625	21.24	9698.97
10:50	764.7734214	0.006736	19.86794	25.6319	44.77498	0.053486	24.07737	23.77	23268.62
10:55	764.7217122	0.006744	20.37128	25.81627	45.20386	0.064334	9.511487	9.38	11048.83
11:00	764.6370302	0.006694	20.29596	26.01604	31.80478	0.088247	15.22028	15.01	24233.23
11:05	764.5620691	0.006743	20.25596	25.62207	33.48966	0.005133	42.66381	42.11	3955.67
11:10	764.4673063	0.006872	20.3173	25.15379	46.81582	0.0291	17.99538	17.79	9473.40
11:15	764.3864047	0.00678	20.83308	25.37543	50.039	0.042014	2.229197	2.20	1692.83
Outlet Span Check completed at 11:16 the reading is 2.48 %									
Outlet Zero Check completed at 11:17 the reading is 0.00 %									

Time	Baro (mm Hg)	Flow P (mm Hg)	Atm T (Deg C)	Exh. T (Deg C)	HCin (Vol %)	HCout (Vol %)	VE (m^3)	VES (m^3)	ME (mg)
Inlet Span Check completed at 11:17 the reading is 50.90 %									
Inlet Zero Check completed at 11:18 the reading is 0.42 %									
11:20	764.3557422	0.006768	20.41286	26.07802	50.46346	0.023959	28.01022	27.60	12101.15
11:25	764.3276749	0.006773	20.78288	26.35749	38.70068	0.056954	13.25545	13.05	13599.85
11:30	764.2877116	0.006678	21.39468	26.55376	28.83943	0.082465	13.17007	12.96	19550.93
11:35	764.2571091	0.006639	23.71348	26.88388	38.96724	0.068181	21.83106	21.45	26764.06
11:40	764.2332421	0.00669	24.18875	26.58858	53.72499	0.003841	11.66479	11.47	806.31
11:45	764.1401145	0.006743	25.00198	25.80171	53.58019	0.016494	1.349911	1.33	401.75
11:50	764.1455455	0.006644	25.00159	25.77955	0	0	0	0.00	0.00
11:55	764.232589	0.006645	25.15488	25.64589	0	0	0	0.00	0.00
12:00	764.0376711	0.006751	25.05286	25.15028	64.62183	0	8.240179	8.14	0.00
12:05	763.9458036	0.006754	25.66689	26.7024	69.99378	0.001052	5.149301	5.06	97.39
12:10	763.8555112	0.00678	25.29197	26.21046	69.35022	0.028216	0.107439	0.11	54.60
12:15	763.7775798	0.006722	26.01202	25.83423	0	0	0	0.00	0.00
Outlet Span Check completed at 12:15 the reading is 2.48 %									
Outlet Zero Check completed at 12:16 the reading is 0.00 %									
12:20	763.6846471	0.006738	26.46552	26.45099	70.51251	0	13.27468	13.05	0.00
12:25	763.5859841	0.006838	26.75268	26.56262	59.48508	0.017546	9.515711	9.35	3002.67
12:30	763.5448507	0.006745	27.30341	26.4738	62.31516	0.074016	10.35715	10.18	13790.20
12:35	763.5227389	0.006692	28.54391	27.15202	62.95978	0.027855	24.30697	23.84	12151.92
12:40	763.439182	0.006843	27.72258	27.05081	61.34675	0.091636	16.55039	16.24	27225.94
12:45	763.3615506	0.006813	27.60953	26.93364	29.84152	0.087347	34.23122	33.59	53691.21
12:50	763.3238226	0.006801	28.03155	26.94228	57.33486	0.056999	21.39619	20.99	21897.93
12:55	763.2667579	0.006853	28.07037	26.67909	63.16171	0.044328	22.01781	21.62	17538.62
13:00	763.2012475	0.006799	28.43069	26.50286	61.06449	0.100953	9.893128	9.72	17956.37
13:05	763.1191008	0.006723	28.10428	26.4095	53.32764	0.101215	20.00488	19.66	36411.13
13:10	763.0396693	0.004724	24.65826	27.35073	55.65147	0.007329	19.52683	19.13	2565.19
13:15	762.9505469	0.003418	22.75127	27.06656	0	0	0	0.00	0.00

Time	Baro (mm Hg)	Flow P (mm Hg)	Atm T (Deg C)	Exh. T (Deg C)	HCin (Vol %)	HCout (Vol %)	VE (m^3)	VES (m^3)	ME (mg)
	72.0						67.00		
SUMS	55035.70	0.48	1404.14	1614.94	3276.78	3.10	1031.15	1028.03	854266.94
AVRGS	764.4	0.0	19.5	22.4	48.9	0.05			

POST CALIBRATIONS:

Outlet Span Check completed at 13:16 the reading is 2.47 %

Outlet Zero Check completed at 13:16 the reading is 0.00 %

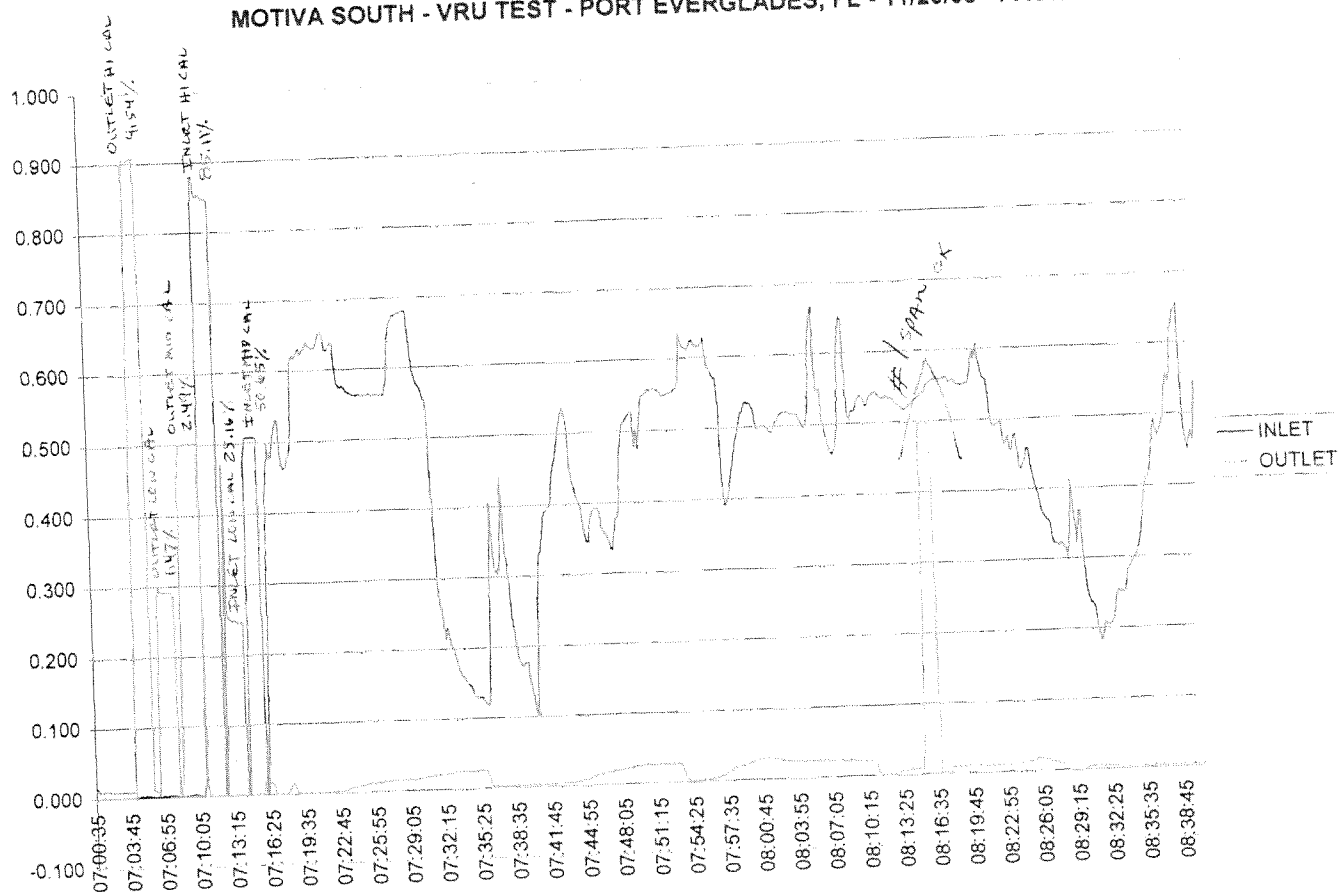
Inlet Span Check completed at 13:17 the reading is 50.74 %

Inlet Zero Check completed at 13:18 the reading is 0.27 %

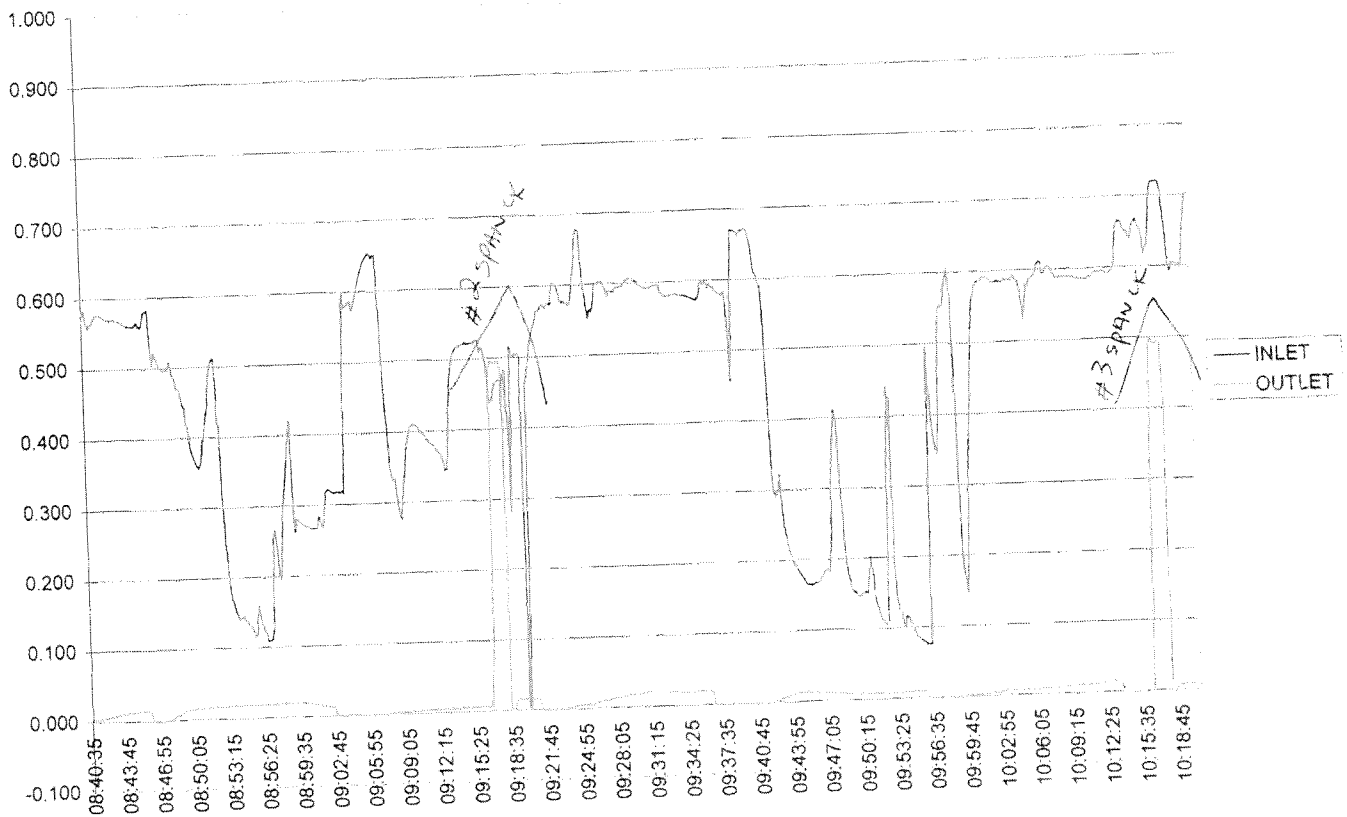
PRELIMINARY TEST RESULTS

Average Barometric Pressure was	764.38	mm Hg
Average Flow Pressure was	0.01	mm Hg
Average Ambient Temerature was	19.50	Deg C
Average Inlet Concentration was	48.91	Vol. %
Average Outlet Concentration was	0.046	Vol. %
Total volume emitted was	1031.15	cubic meters
Total Volume Emitted standardized w	1028.03	cubic meters
Total milligrams emitted was	854266.94	mg
Accountable gallons loaded was	316,935	gallons
Total gallons loaded was	381,835	gallons
Accountable liters loaded was	1,199,598.98	liters
Total Liters loaded was	1,445,245.48	liters
Accountable milligrams emitted per liter loaded	0.71	mg/L
Total milligrams emitted per liter loaded was	0.59	mg/L
Unit Efficiency accountable was	99.92	%
Unit Efficiency total was	99.93	%

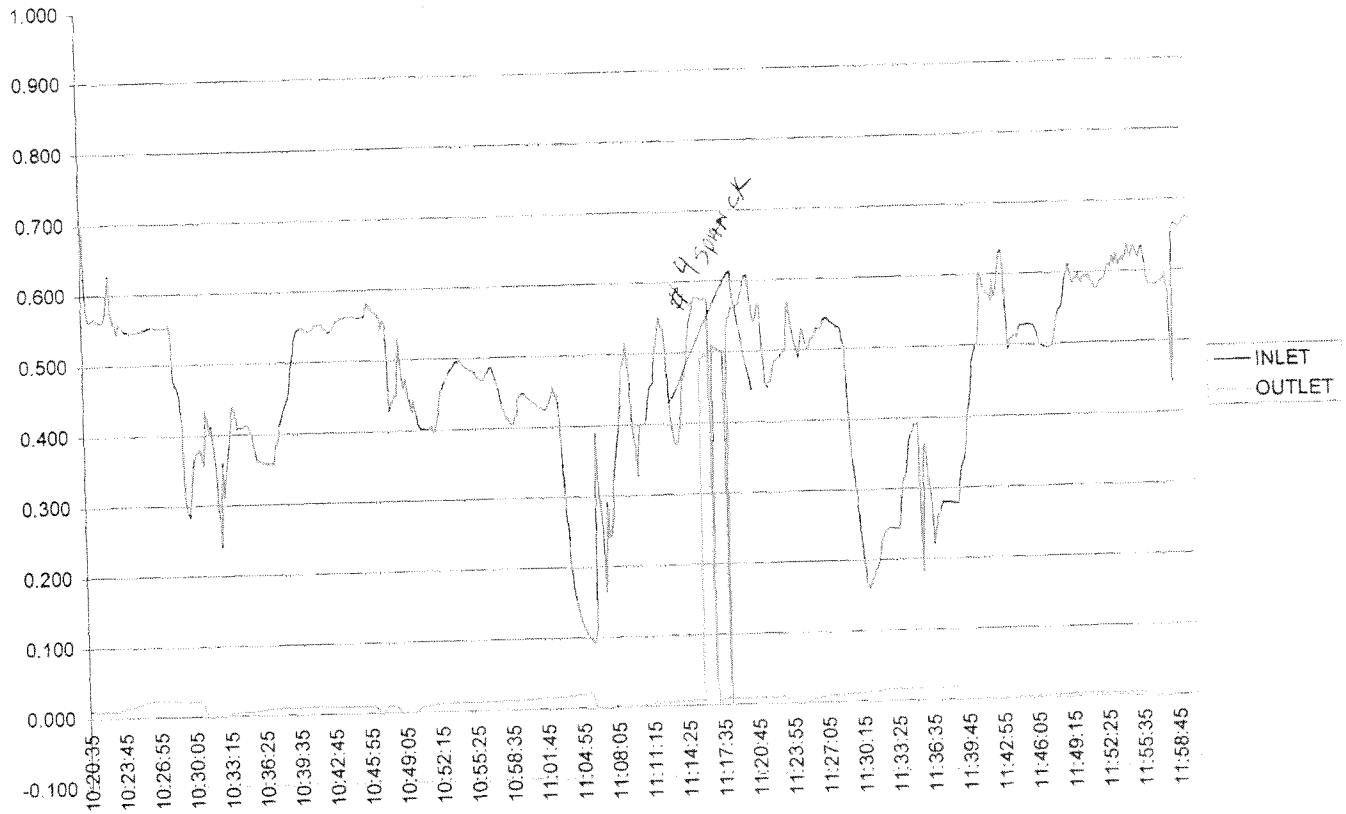
MOTIVA SOUTH - VRU TEST - PORT EVERGLADES, FL - 11/20/08 - PAGE 1



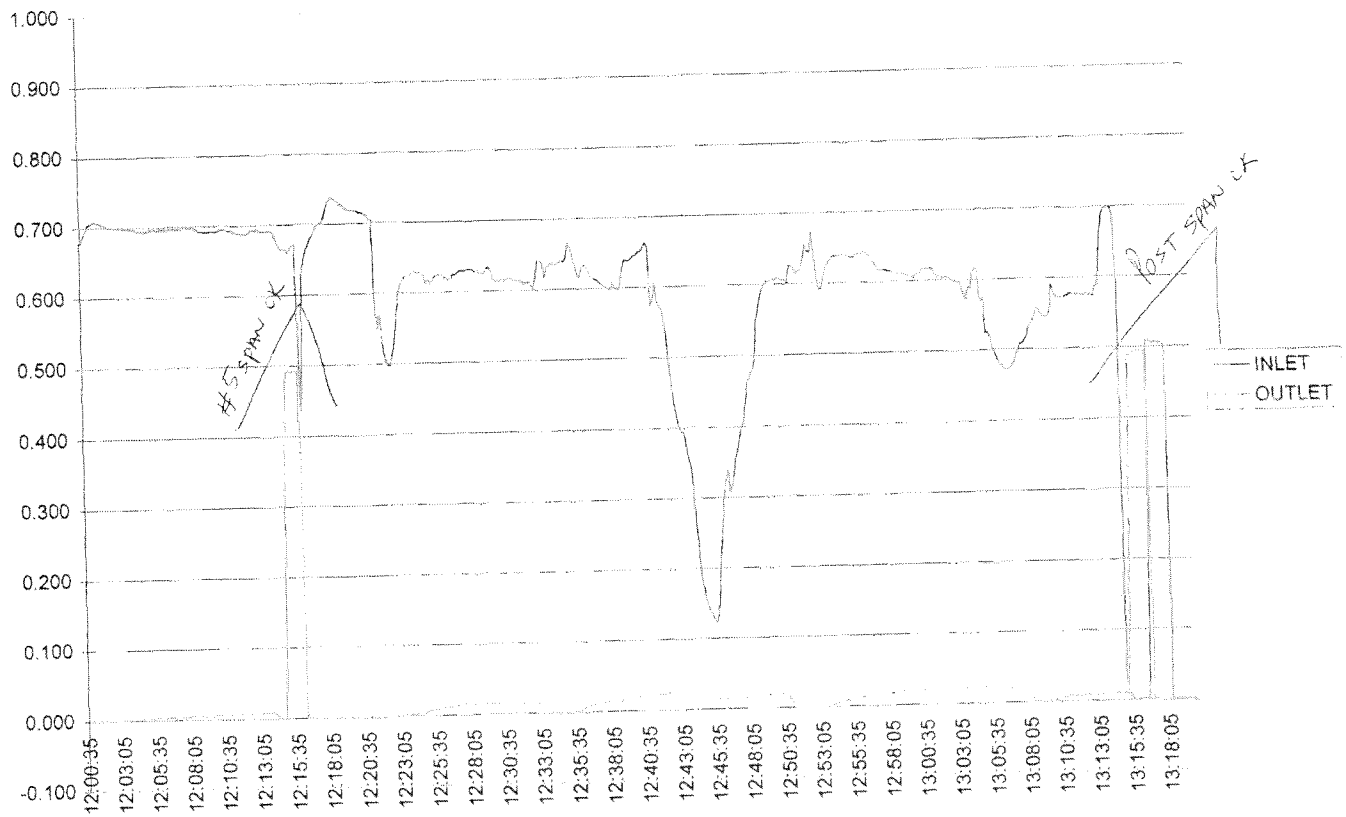
MOTIVA SOUTH - VRU TEST - PORT EVERGLADES, FL - 11/20/08 - PAGE 2



MOTIVA SOUTH - VRU TEST - PORT EVERGLADES, FL - 11/20/08 - PAGE 3



MOTIVA SOUTH - VRU TEST - PORT EVERGLADES, FL - 11/20/08 - PAGE 4



Product Return Report

Send product returns to 7883 Airway Park, Mobile, AL 36608 U.S.A.
Attn: Product Evaluations

Distributor MVF Process Control
Salesperson Melissa Hipenstee l
Customer Jordan Technologies Inc.

Product Hylok Fitting w/o-Ring face seal
Part number H-ZCOMC-8-BN Quantity 4
Product I.D. number (from original packaging) _____

Describe the application and system. Attach drawings and photos.

System fluid _____ Pressure _____ psig/bar Temperature _____ °F/°C ☐ Inspection gage used
Flow rate _____ Range _____ Range _____ OD wall _____
Time in service _____ Pressure drop _____ Vibration _____ Hardness _____
Cycles _____ Back pressure _____ ☐ Seamless ☐ Welded
Actuator pressure _____ Make/break times? _____

What does the system do and what is the product's function in the system? Can you provide a sketch or photo? _____

Describe the customer's reason for returning the product.

Describe the problem. We were trying to use a Hylok to substitute for a Parker fitting that was unavailable. The threads did not match.

Is this a first time occurrence? yes

Did your customer try to solve the problem? yes

Did the customer test the product? If yes, how was the product tested? What were the results? _____

Response desired – check (🗐) one only.

☐ Phone ☐ Fax ☐ Evaluation Report ☐ Letter

Products may be cutaway or damaged during evaluation. Does the customer want the product returned? ☒ Yes ☐ No

Reported by Tony Underwood Signature Tony Underwood Date 12-5-08
Distributor _____ Signature _____ Date _____
How many sheets are attached? _____ Describe attachments _____

VOLATILE ORGANIC COMPOUND EMISSION TEST REPORT

OF THE

MOTIVA ENTERPRISES LLC.

PORT EVERGLADES, FLORIDA TRANSPORT LOADING TERMINAL SOUTH

ON THE

JOHN ZINK VAPOR DESTRUCTION UNIT

ON

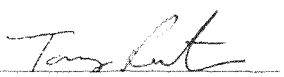
NOVEMBER 19, 2008

REPORTED BY: BLUE HEAVEN TECHNOLOGIES
2820 SOUTH ENGLISH STATION ROAD
LOUISVILLE, KENTUCKY 40299

TEST PERSONNEL: TONY FENTON

In reference to the Motiva Enterprises LLC Air Emission Source Test conducted at the Port Everglades, Florida south Transport Loading Facility on November 19, 2008 and described in the following report;

I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties, including fines or imprisonment or both, for submitting false, inaccurate or incomplete information.

by: 

Tony Fenton
Technical Service Group
Blue Heaven Technologies

TABLE OF CONTENTS

EXECUTIVE SUMMARY

The Motiva Enterprises LLC south terminal in Port Everglades, Florida is a bulk transport loading facility for Gasoline and Fuel Oil Products.

The products are bottom loaded into transport tankers and the displaced hydrocarbon vapors are balanced to a JOHN ZINK VAPOR DESTRUCTION UNIT (VDU).

This facility was source tested for air emissions on November 19, 2008. The purpose of this test was to confirm proper operation of the VRU and verify compliance with applicable VOC (Volatile Organic Compound) air emission requirements.

The Gasoline Terminal Air Emission Source Test was conducted in accordance with procedures established, and the test methods referenced, in the Code of Federal Regulations; CFR 40, Part 60, Subpart XX. Specific procedures used include:

EPA TEST METHOD	MEASUREMENT
Method 2A	Inlet Vapor Volume
Method 2B	Exhaust Vapor Volume
Method 25A	Outlet VOC Concentration
Method 25B	Inlet VOC Concentrations
Method 21	Potential Leak Sources
40 CFR 60 Subsection 60.503 (d)	Transport Loading Maximum Backpressure

The results of this air emission test demonstrate that this source is in compliance with all applicable Federal and Local requirements. A summary of the data is presented below:

TEST PARAMETER	MEASURED VALUE	REQUIRED VALUE
VOC Emissions	5.02 mg/liter	35 mg/liter

Method 21 Leak Testing was performed on the day prior to testing. A portable LEL Meter was calibrated using a 500 PPM Methane calibration gas and used to check for Leaks around all fittings, flanges, valves and any other exposed potential leak source. No Leaks above 500 PPM were found.

TERMINAL OPERATION AND DESCRIPTION

Light petroleum products are bottom loaded at four loading racks at the Motiva Enterprises Port Everglades, Florida south terminal.

Regular, Midgrade, and Premium Unleaded Gasoline as well as Ethanol and Diesel Fuel are available for loading onto transports.

The loading rack is equipped with a vapor recovery hose positioned at the transport loading position for hook up to the Vapor Control System. The vapor hose and associated piping transports the vapors to the VDU. The system also employs a liquid knock-out tank and pressure relief vent upstream from the VDU.

A general overview of the loading rack layout is shown on page 12.

JOHN ZINK VAPOR DESTRUCTION UNIT

The terminal is equipped with a John Zink Vapor Destruction Unit (VDU). The hydrocarbon vapors from the loading rack are transported by vapor piping to the liquid seal drum.

Until loading occurs at the transport loading rack, the vapor combustion system is in a standby mode with no pilot flame and the air-assist blower is off. Automatic start-up of the vapor combustion system is initiated by an electrical signal from the loading rack indicating that product loading will occur shortly.

The start-up sequence consists of a short air purge using the air-assist blower to purge the stack of any combustibles prior to pilot ignition. This brief air purge is followed by automatic electronic ignition of the pilot. After pilot ignition, product loading begins at the loading rack and an air-vapor mixture begins to flow from the transports being loaded to the vapor combustion system.

Flow through the vapor combustion system first consists of the air-vapor mixture from the loading rack bubbling through a liquid seal (typically water or water / antifreeze). Here, the combustible vapors are ignited by the pilot and burned. The air-assist blower provides partial combustion air and mixing energy to the burner tips to assure smokeless combustion.

As the loading operation at the loading rack is completed, vapor flow to the combustion system ceases. The pilot and air-assist blower remain on for a brief time period after loading is complete. If no further loading occurs, the combustion unit will shut down in the standby mode to await automatic re-start as described.

The John Zink Vapor Destruction Unit is illustrated schematically on page 13.

MEASUREMENT AND DATA ANALYSIS

A NonDispersive InfraRed (NDIR) analyzer, turbine flow meter, exhaust vapor thermistor and exhaust pressure transducer are connected to the VDU inlet pipe in order to acquire their respective data. A hydrocarbon NDIR, CO and CO_2 monitor are connected to the combustor exhaust stack to acquire their data.

The barometric pressure transducer and ambient thermistor are located in close proximity to the VDU in order to acquire ambient atmospheric conditions for use in subsequent standardization equations. A test schematic depicting general test equipment configuration is included as Figure 3.

Each transducer data channel is scaled and connected to the computer input board. Using an operations code program each input channel is read 25 times in a 5 second interval and mass, flow, concentration, temperature, and pressure values are averaged and stored in an array for subsequent use.

After sixty 5 second intervals (5 minutes) the hard disk array is polled and average values are determined for concentration, pressure, and temperature. These values along with the flow for the 5 minute period are used to compute the mass emitted for that 5 minute period. These averaged and summed values are then printed out as the 5 minute interval data and are again stored on hard disk until the six hour test period is completed.

Upon completion of the test, the 5 minute interval data is polled to determine test averages for Inlet and Outlet VOC concentration, pressure and temperature data for all test intervals during which VDU inlet flow was greater than zero and volume and milligram emission data is summed for all 5 minute periods to arrive at a final test period total.

This data acquisition methodology essentially represents a series of very short (5 second) intervals during which VDU operation is measured, averaged and standardized. This effectively removes all judgmental decisions from data reduction processes and provides a technically unbiased analysis of VDU operation.

Additionally, pretest and post test vapor analyzer calibrations are conducted, along with an hourly analyzer calibration drift check verification. Following the conclusion of the six hour test the loading rack volumes are calculated and final mass emission values are determined.

Copies of the transport loading rack sheets, hydrocarbon analyzer strip charts and computer print outs are attached as Appendices to this test report.

TEST EQUIPMENT

Quantity	Item
2	Thermistor Temperature Probes
1	IBM Compatible Computer with 16 Channel, 12 bit A/D Input Card
1	Gastech Model #1214 Combustible Gas Indicator
1	Setra Model #261 (or #264) Variable Differential Pressure Transducer
1	Setraceram Model #361 (or #304) Digital Barometer
1	American Meter Co. 8" Turbine Flow Meter
1 (or 2)	Strip Chart Recorder, either: Yokogawa μR 1800 Six Channel Dot Matrix Chart Recorder Yokogawa vr 200 Paperless recorder
2	NonDispersive InfraRed Analyzers (NDIR), either: * Inlet Horiba VIA-510 Enviromax Model 2010 NDIR * Outlet Enviromax Model 3000 NDIR Analyzer. Range: 0-1000 PPM
1	CO and CO2 Stack Sampling System, either: Horiba ENDA-1000 Horiba ES-510 / VIA-510

All equipment specifications are shown in Appendix B along with available calibration and accuracy information.

EXAMPLE CALCULATIONS

A. Terminology:

T_a = Ambient Temperature (° Celsius).

P_b = Barometric Pressure (mm Hg).

L = Total accountable volume of liquid dispensed from all controlled racks during the test period (Liters).

CO_e = Carbon Monoxide Concentration in Exhaust Stack (ppm volume).

CO_{2e} = Carbon Dioxide Concentration in Exhaust Stack (ppm volume).

HC_e = VOC Concentration in Exhaust Stack (ppm volume).

HC_i = VOC Concentration in Combustor Inlet (Volume %)

V_i = Inlet Volume of air-hydrocarbon mixture to the combustor (m^3).

V_e = Exhaust volume from the combustor (m^3).

V_{es} = Standardized exhaust volume from the combustor (m3, 20° C, 760mmHg).

T_i = Temperature at process unit inlet metering position (° Celsius).

P_i = Pressure at processing unit inlet metering position (mm Hg.).

M_i = Mass of VOC input to combustor during test period (milligrams).

Me = Mass of organic carbon exhausted during test period (milligrams).

K1 = Calibration Gas Factor (3 for C^3H^8).

K2 = 1.83×10^6 mg/m^3 = Standard Density of Propane (C^3H^8).

H = Total Test Time (Hour).

454,000 = Conversion Factor mg/lb.

3.785 = Conversion Factor Liter/Gallon.

264.2 = Conversion Factor Gallon / cubic meter

B. Standardize Flow Volume:

$$V_{is} = V_i \times \frac{(0.3858^{\circ}\ K/mm\ Hg) \times (P_i + P_b)}{(T_i + 273.2^{\circ}\ K)} \qquad (meter^3)$$

where $0.3858 = (273.2 + 20)^{0}$ K/760 mm Hg

C. Calculate Mass of Inlet Hydrocarbon:

$$M_i = (K2) \times (V_{is}) \times (HC_i) \times (10^{-2}) \qquad (mg)$$

where 10^{-2} = the required conversion from vol % to vol fraction

D. Calculate Combustor Exhaust Flow Volume: (Carbon Balance Equation)

$$V_{es} = \frac{V_{is} \times (K1) \times (HC_i) \times (10^4)}{[(K1) \times (HC_e)] + CO_{2e} + CO_{e-300}} \qquad (m^3)$$

where 10^4 = conversion factor from vol % to ppm volume

E. Calculate Mass of Exhaust Hydrocarbon:

$$M_e = (10^{-6}) \times (K2) \times (V_{es}) \times (HC_e) \qquad (mg)$$

where 10^{-6} = the conversion factor from ppm-volume to vol fraction

F. Calculate Hydrocarbon Emission Rate:

$$M_e/L = \frac{\text{Sum of all 5 second } M_e \text{ calculations}}{\text{Liters of Accountable Gasoline Loaded}} \qquad (mg/liter)$$

$$Me/H = \frac{(Me/L)\ mg}{liter} \times \frac{1\ lb}{454{,}000\ mg} \times \frac{3.785\ liter}{1\ gal} \times \frac{\text{Accountable gals}}{\text{Total Test Time}} \qquad (lb/hr)$$

G. Efficiency Calculation:

$$\text{Efficiency} = [(1\text{-outlet mg}) / (\text{inlet mg})] \times 100\% \qquad (\%)$$

H. Example calculation for a typical five minute interval:

This is an example calculation only and not an interval from this test. This is intended to clarify the computer method for arriving at the VOC inlet mass data for each test interval.

Barometric Pressure	= 759.36 mm Hg
Flow Pressure	= 14.355 mm Hg
Ambient Temperature	= 15.1° C
Inlet Temperature	= 11.2° C
VOC Inlet Concentration	= 13.9 %
VOC Outlet Concentration	= 19.9 ppm
Volume in	= 18.0 m^3
Milligrams in	= 4,597,633 mg
Volume Out Exhaust Stack	= 2,630.7 m^3
Milligrams Emitted	= 95,975.32 mg
Carbon Monoxide out	= 8.2 ppm
Carbon Dioxide out	= 2,828.0 ppm

Please Note: All data fields are rounded to two places following the decimal point for display purposes only.

1.) Therefore for this calculation:

17.95 lowest possible value before rounding for display
VIN = 18.0 value displayed (After rounding)
18.05 highest possible value before rounding for display

13.85 lowest possible value before rounding for display
HCI = 13.9 value displayed (After rounding)
13.95 highest possible value before rounding for display

2.) Using Formula C above:

VOC inlet mass (**MIN**) = $(1.83 \times 10^6) \times (0.1385) \times (17.95)$ = 4,549,517.3mg
$(1.83 \times 10^6) \times (0.1390) \times (18.0)$ = 4,578,660.0 mg
*4,597,633.0 mg
$(1.83 \times 10^6) \times (0.1395) \times (18.05)$ = 4,607,894.2 mg

* NOTE: The value printed for MIN by the computer for this interval is 4,597,633. While this is not the result produced from entering the printed values for HCI and VIN into formula C, it is the result produced by the calculation carried out on the stored computer data, **PRIOR TO ROUNDING FOR DISPLAY.**

The computer calculates the results for Combustor Exhaust Volume (VOUT) and (MOUT) with the same data reduction method seen above with (VIN) and (MIN).

3.) Using Formula D Above:

$$\text{Combustor Exhaust Volume} = (18) \times \frac{(3) \times (13.9) \times (10{,}000)}{[(3) \times (19.9)] + (2{,}828) + (8.2)}$$

$$= 2{,}592\ m^3$$

4.) Using Formula E Above:

$$\text{HC Mass Emitted} = (0.000001) \times (1.83 \times 106) \times (2{,}630.7) \times (19.9)$$

$$= 95{,}802.2\ mg$$

I.) Example Test Summary Calculations:

This data was obtained during a previous test and is used here for an example only.

Average barometric pressure was 759.61 mm Hg
Average flow pressure was 6.68 mm Hg
Average ambient temperature was 13.23° Celsius
Average inlet temperature was 12.49° Celsius
Average inlet concentration was 12.90 %
Average outlet concentration was 24.4 ppm
Average CO out concentration was 14.3 ppm
Average CO_2 out concentration was 2205.3 ppm
Total volume in was 448.76 meters^3
Total volume emitted was 196706.88 meters^3
Total milligrams in was 1.13182E+08 mg
Total milligrams emitted was 9170099 mg
Accountable gallons loaded was 92950 gallons
Total gallons loaded was 104702 gallons
Accountable liters loaded was 351853.8 liters
Total liters loaded was 396340 liters
Accountable milligrams emitted per liter loaded was 26.06 mg/liter
Total milligrams emitted per liter loaded was 23.14 mg/liter
Unit Efficiency was 91.90 %

1.) Using Formula F Above:

$$\text{Mass emission rate} = \frac{9{,}170{,}099}{351{,}853.8}$$

$$= 26.06 \text{ mg/liter}$$

$$\frac{26.06 \text{ mg}}{\text{liters}} = \frac{26.06 \text{ mg}}{\text{liters}} \times \frac{1 \text{ lb}}{454{,}000 \text{ mg}} \times \frac{3.785 \text{ liters}}{1 \text{ gallon}} \times \frac{92{,}950 \text{ gallons}}{6 \text{ hours}}$$

$$= 3.37 \text{ lb/hr}$$

2.) Using Formula G Above:

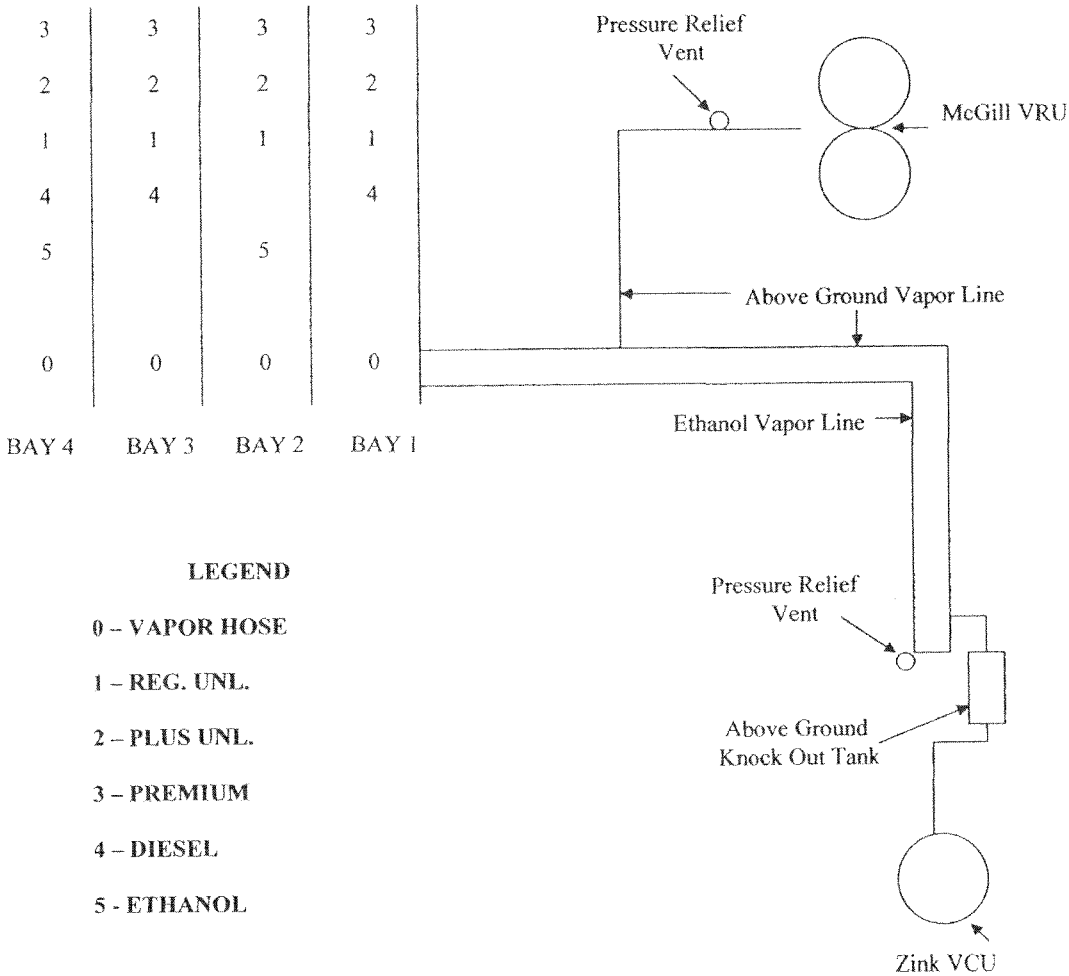
$$\text{Unit Efficiency} = \left(1 - \frac{9{,}170{,}099}{1.13182 \times 10^8}\right) \times 100\ \%$$

$$= 91.90\ \%$$

DATA SUMMARY

TERMINAL DESCRIPTION		Motiva Enterprises South Port Everglades, Florida
VAPOR CONTROL UNIT TYPE		John Zink VDU
TEST DATE		November 19, 2008
TEST PERIOD		07:40-13:40 six hrs.
AVERAGE AMBIENT TEMPERATURE		74.4° F
AVERAGE OUTLET CONCENTRATIONS:	VOC	56.1 ppm volume
	CO	422.95 ppm volume
	CO_2	2.84 % by volume
AVERAGE INLET CONCENTRATION (as Propane)		43.50 % by volume
TOTAL PETROLEUM LOADED		335,700 gallons
ACCOUNTABLE PETROLEUM LOADED		238,545 gallons
AVERAGE HYDROCARBON EMISSIONS (Calculated with Total Loaded Product)		3.12 mg/liter 1.45 lb/hr
AVERAGE HYDROCARBON EMISSIONS (Calculated with Accountable Product Loaded)		4.39 mg/liter 1.45 lb/hr
NUMBER OF TRUCKS LOADED		41
NUMBER OF LEAKING TRUCKS		0
VOLUME OF LEAKING TRUCKS		0 gallons
MAXIMUM PRESSURE AT TRUCK VAPOR HOSE		10.0" water column
UNIT EFFICIENCY		99.58 %

Motiva Enterprises LLC
Port Everglades, Florida
Terminal
(NOT DRAWN TO SCALE)



LEGEND

0 – VAPOR HOSE

1 – REG. UNL.

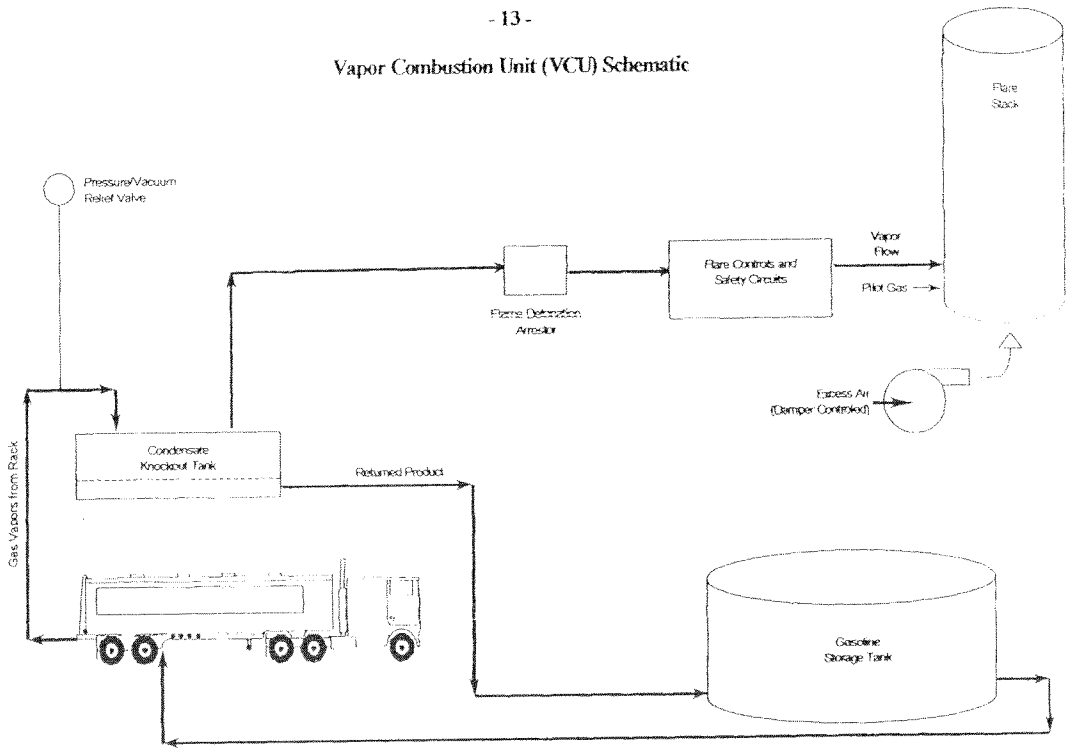
2 – PLUS UNL.

3 – PREMIUM

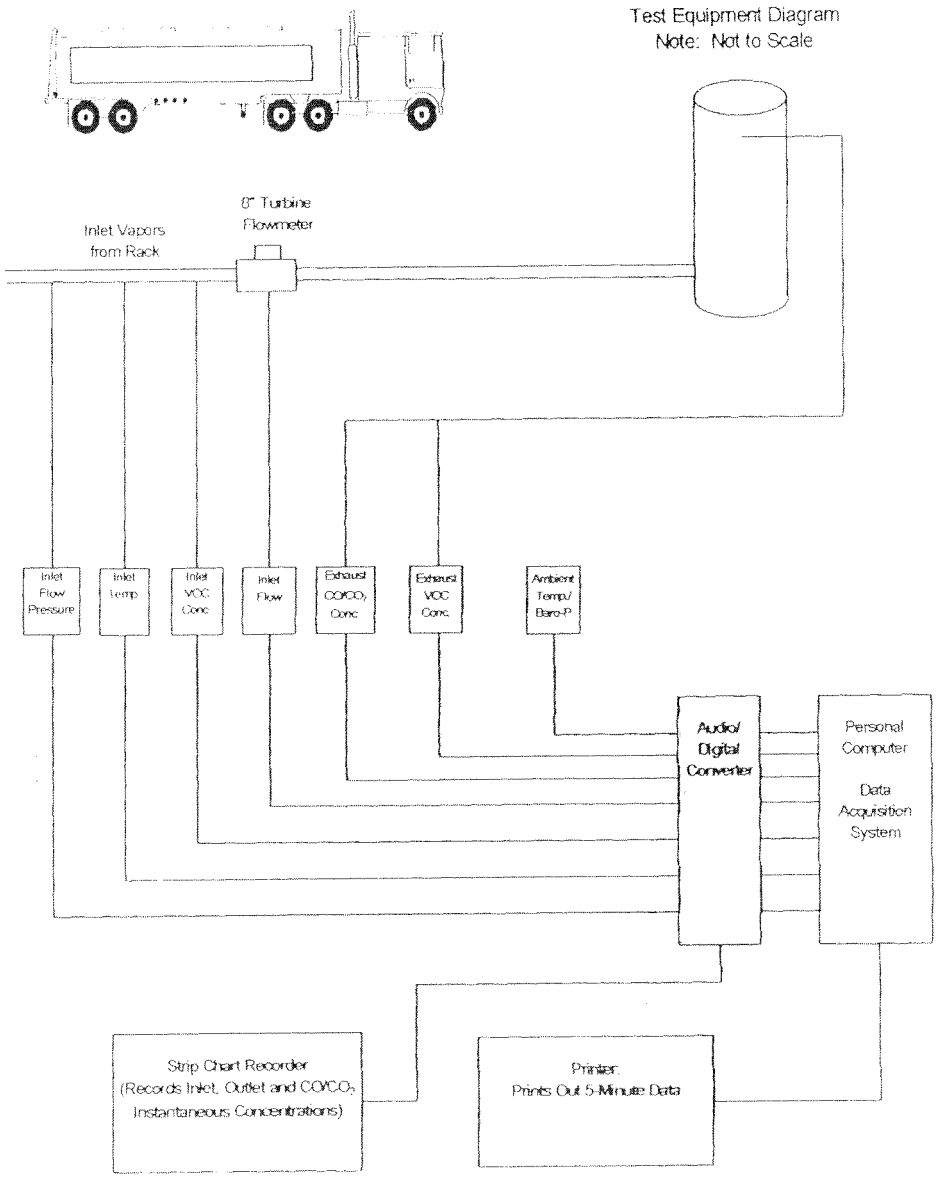
4 – DIESEL

5 - ETHANOL

Vapor Combustion Unit (VCU) Schematic



VAPOR COMBUSTION UNIT TEST SCHEMATIC



APPENDIX A

TRUCK MONITORING DATA SHEETS

Terminal Location Mojave, Poor Evacuation Fz Date 1/19/08 Page Number 1

Seq. No. 1 Tanker Name [illegible] Load Start Time [illegible]
Bay No. 1 Trailer Number [illegible] Load Stop Time [illegible]

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	Diesel	✓	[illegible]	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 2 Tanker Name [illegible] Load Start Time [illegible]
Bay No. 4 Trailer Number [illegible] Load Stop Time ____

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS Diesel	GAS	✓	[illegible]	3000

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 3 Tanker Name [illegible] Load Start Time [illegible]
Bay No. ____ Trailer Number [illegible] Load Stop Time [illegible]

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS Diesel	GAS	✓	[illegible]	[illegible]

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 4 Tanker Name [illegible] Load Start Time ____
Bay No. 3 Trailer Number [illegible] Load Stop Time ____

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS Diesel	GAS Diesel	✓	[illegible]	[illegible]

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 5 Tanker Name [illegible] Load Start Time [illegible]
Bay No. 2 Trailer Number [illegible] Load Stop Time [illegible]

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No. 6 Tanker Name [illegible] Load Start Time [illegible]
Bay No. 2 Trailer Number [illegible] Load Stop Time [illegible]

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	[illegible]	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Accountable Gallons Load 1	8800	Total Gallons Load 1	8800
Accountable Gallons Load 2	5000	Total Gallons Load 2	8000
Accountable Gallons Load 3	5000	Total Gallons Load 3	8000
Accountable Gallons Load 4	6000	Total Gallons Load 4	8500
Accountable Gallons Load 5	9000	Total Gallons Load 5	9000
Accountable Gallons Load 6	8800	Total Gallons Load 6	8800
Total Accountable Gallons This Page	42,600	Total Gallons This Page	51,100
Acct. Total From Previous Page +		Total Gallons Prev. Page +	
Accountable Gallons Total =		Total Gallons =	

Terminal Location: MOTIVA, PORT ARTHUR TX Date: 3/13/20 Page Number: 2

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
7	1	ALTON	T-200	8:44	9:59	GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
8	1	SANTOS	5195	8:48	9:25	12K DIESEL	DIESEL	✓	~~7500~~	7500

Max. Back Pressure: Reading 1 5 Reading 2 6 Reading 3 5 Reading 4 5 Highest 6

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
9	2	DD TRUCKING	2404	9:00	9:40	GAS	GAS	✓	9,000	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
10	1	DBT TRUCKS	9403	9		GAS DIESEL	GAS	✓	7460	1275

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
11	4	EAGLE	2294	9:15	9:53	GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Seq. No.	Bay No.	Tanker Name	Trailer Number	Load Start Time	Load Stop Time	Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
12	2	PENN TANK	8864	9:13	9:27	GAS	GAS		8500	

Max. Back Pressure: Reading 1 ____ Reading 2 ____ Reading 3 ____ Reading 4 ____ Highest ____

Accountable Gallons Load 1	8800	Total Gallons Load 1	8800
Accountable Gallons Load 2	0	Total Gallons Load 2	7500
Accountable Gallons Load 3	9000	Total Gallons Load 3	9000
Accountable Gallons Load 4	7460	Total Gallons Load 4	8735
Accountable Gallons Load 5	8800	Total Gallons Load 5	8800
Accountable Gallons Load 6	8500	Total Gallons Load 6	8500
Total Accountable Gallons This Page	42560	Total Gallons This Page	51335
Acct. Total From Previous Page +	42,600	Total Gallons Prev. Page +	51,100
Accountable Gallons Total =	85160	Total Gallons =	102,435

Terminal Location MONTANA, LOST [illegible] Date [illegible] Page Number 2

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
13	ANGEL	9:29	2	2012	9:41

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Accet. Gallons
LA	LAS	✓	8000	

Max. Back Pressure: Reading 1 5 Reading 2 7 Reading 3 6 Reading 4 6 Highest 7

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
14	PEX TANK	9:37	1	1947-92	9:53

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Accet. Gallons
LAS DIESEL	GAS	✓	5500	2900

Max. Back Pressure: Reading 1 4 Reading 2 5 Reading 3 [illegible] Reading 4 6 Highest 6

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
15	ALTAM	9:56	2	1-41	9:59

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Accet. Gallons
LAS	LAC	✓	8525	

Max. Back Pressure: Reading 1 _____ Reading 2 _____ Reading 3 _____ Reading 4 _____ Highest _____

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
16	PIPELINE		1	36	

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Accet. Gallons
DIESL	DIESEL			7600

Max. Back Pressure: Reading 1 _____ Reading 2 _____ Reading 3 _____ Reading 4 _____ Highest _____

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
17	STATE		3	2429	

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Accet. Gallons
~~Eth~~ ETHANOL	GASOL			7700

Max. Back Pressure: Reading 1 _____ Reading 2 _____ Reading 3 _____ Reading 4 _____ Highest _____

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
18	SANTA	10	3	5196	

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Accet. Gallons
DIESL	DIESEL	✓		7500

Max. Back Pressure: Reading 1 _____ Reading 2 _____ Reading 3 _____ Reading 4 _____ Highest _____

Accountable Gallons Load 1	8000	Total Gallons Load 1	8000
Accountable Gallons Load 2	5500	Total Gallons Load 2	8000
Accountable Gallons Load 3	8525	Total Gallons Load 3	8525
Accountable Gallons Load 4	0	Total Gallons Load 4	7600
Accountable Gallons Load 5	0	Total Gallons Load 5	7700
Accountable Gallons Load 6	0	Total Gallons Load 6	7500
Total Accountable Gallons This Page	22025	Total Gallons This Page	47325
Acct. Total From Previous Page +	85,160	Total Gallons Prev. Page +	102,435
Accountable Gallons Total =	107,185	Total Gallons =	149760

Terminal Location Motiva, Port Everglades Date 11/19/08 Page Number 4

Seq. No.	Tanker Name	Load Start Time	Load Stop Time
19	SANTEX	10:20	10:44
Bay No. 1	Trailer Number 5940		

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL	✓		7500

Max. Back Pressure: Reading 1 5 Reading 2 4 Reading 3 6 Reading 4 7 Highest 7

Seq. No.	Tanker Name	Load Start Time	Load Stop Time
20	MCKEE	10:23	10:35
Bay No. 4	Trailer Number A46365T		

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 7 Reading 2 6 Reading 3 5 Reading 4 6 Highest 7

Seq. No.	Tanker Name	Load Start Time	Load Stop Time
21	SANTEX	10:34	10:36
Bay No.	Trailer Number VR-3405		

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL	✓		1480

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Load Stop Time
22	DB TRUCKING	10:42	10:54
Bay No. 4	Trailer Number 3402		

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	7400	1200

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Load Stop Time
23	ALTOM	10:45	10:59
Bay No. 2	Trailer Number T-200		

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Load Stop Time
24	ORLICTA O.C.	10:40	10:57
Bay No. 1	Trailer Number 2402		

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESEL	GAS	✓	4000	9000

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Accountable Gallons Load 1	0	Total Gallons Load 1	7500
Accountable Gallons Load 2	8800	Total Gallons Load 2	8800
Accountable Gallons Load 3	0	Total Gallons Load 3	1480
Accountable Gallons Load 4	7400	Total Gallons Load 4	8600
Accountable Gallons Load 5	8800	Total Gallons Load 5	8800
Accountable Gallons Load 6	4000	Total Gallons Load 6	8000
Total Accountable Gallons This Page	29000	Total Gallons This Page	43180
Acct. Total From Previous Page	+ 107.185	Total Gallons Prev. Page	+ 149760
Accountable Gallons Total	= 136,185	Total Gallons	= 192,940

Terminal Location No. 1004

Seq. No.	Tanker Name	Load Start Time
25	PIPELINE DIST	11.05
Bay No.	Trailer Number	Load Stop Time
1	#1	11.19

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESEL	GAS	✓	7800	1200

Max. Back Pressure: Reading 1 6 Reading 2 7 Reading 3 6 Reading 4 7 Highest 7

Seq. No.	Tanker Name	Load Start Time
26	EAGLE	11.05
Bay No.	Trailer Number	Load Stop Time
4	2356	11.18

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 5 Reading 2 5 Reading 3 6 Reading 4 7 Highest 7

Seq. No.	Tanker Name	Load Start Time
27	SAMEX	11.23
Bay No.	Trailer Number	Load Stop Time
1	5195	11.39

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	DIESEL	✓		7500

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No.	Tanker Name	Load Start Time
28	DEAN TANK	11.23
Bay No.	Trailer Number	Load Stop Time
4	194342	11.38

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	GAS DIESEL	✓		7500

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No.	Tanker Name	Load Start Time
29	T.C. LYONS	11.39
Bay No.	Trailer Number	Load Stop Time
4	T-89	11.58

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
DIESEL	GAS DESEL	✓		7500

Max. Back Pressure: Reading 1____ Reading 2____ Reading 3____ Reading 4____ Highest____

Seq. No.	Tanker Name	Load Start Time
30	PIPELINE	11.45
Bay No.	Trailer Number	Load Stop Time
1	83	11.56

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1 8 Reading 2 10 Reading 3 10 Reading 4 10 Highest 10

Accountable Gallons Load 1	7800	Total Gallons Load 1	9000
Accountable Gallons Load 2	9000	Total Gallons Load 2	9000
Accountable Gallons Load 3	0	Total Gallons Load 3	7500
Accountable Gallons Load 4	0	Total Gallons Load 4	7500
Accountable Gallons Load 5	0	Total Gallons Load 5	7500
Accountable Gallons Load 6	8800	Total Gallons Load 6	8800
Total Accountable Gallons This Page	25600	Total Gallons This Page	49 300
Acct. Total From Previous Page +	136 185	Total Gallons Prev. Page +	192,940
Accountable Gallons Total =	161,785	Total Gallons =	242 240

Terminal Location [illegible] Date 11/11/05 Page Number 4

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
31	B Ryse	12:02	4	2512	12:13

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 7 Reading 2 6 Reading 3 7 Reading 4 7 Highest 7

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
32	DB Trucking	11:59	1	2409	12:11

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8960	

Max. Back Pressure: Reading 1 8 Reading 2 7 Reading 3 6 Reading 4 5 Highest 8

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
33	DB Trucking	12:27	4	2408	12:39

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS		9000	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
34	DB Trucking	12:18	4	2404	12

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
35	Kenan	12:36	1	5496	12

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
Diesel	GAS	✓		6300 LSD

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
36	Kenan	12:43	4	5096	12:51

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
Diesel	Diesel	✓		7400 LSD

Max. Back Pressure: Reading 1 Reading 2 Reading 3 Reading 4 Highest

Accountable Gallons Load 1	9000	Total Gallons Load 1	9000
Accountable Gallons Load 2	8960	Total Gallons Load 2	8960
Accountable Gallons Load 3	9000	Total Gallons Load 3	9000
Accountable Gallons Load 4	9000	Total Gallons Load 4	9000
Accountable Gallons Load 5	0	Total Gallons Load 5	6300
Accountable Gallons Load 6	0	Total Gallons Load 6	7400
Total Accountable Gallons This Page	35960	Total Gallons This Page	49660
Acct. Total From Previous Page +	161785	Total Gallons Prev. Page +	242240
Accountable Gallons Total =	197745	Total Gallons =	291900

Terminal Location: PUTNAM, FORT ENTERPRISES FL Date: 11/14/00 Page Number: 2

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
37	ANGEL	12:58	4	3294	1:09

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	9000	

Max. Back Pressure: Reading 1: 7 Reading 2: 8 Reading 3: 7 Reading 4: 8 Highest: 8

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
38	PEGASUS	12:59	2	T-200	1:08

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	GAS	✓	8800	

Max. Back Pressure: Reading 1: 7 Reading 2: 6 Reading 3: 8 Reading 4: 8 Highest: 8

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
39	MEGA PET	1:13	1	3301	1:23

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS	DIESEL		8500	

Max. Back Pressure: Reading 1: 7 Reading 2: 6 Reading 3: 7 Reading 4: 7 Highest: 7

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
40	ENGEL	1:15		3358	1:24

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESEL	GAS	✓	8000	1000

Max. Back Pressure: Reading 1: Reading 2: Reading 3: Reading 4: Highest:

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
41	TG [illegible]	1:26	1	99	1:36

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons
GAS DIESEL	GAS	✓	6500	2000

Max. Back Pressure: Reading 1: Reading 2: Reading 3: Reading 4: Highest:

Seq. No.	Tanker Name	Load Start Time	Bay No.	Trailer Number	Load Stop Time
42					

Products Loading	Previous Product	Leak	Accountable Gallons	Non-Acct. Gallons

Max. Back Pressure: Reading 1: Reading 2: Reading 3: Reading 4: Highest:

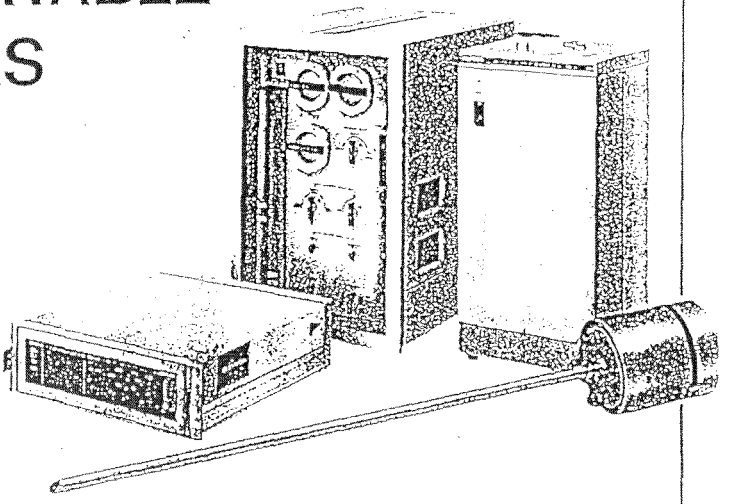
	Accountable Gallons		Total Gallons
Load 1	9000	Load 1	9000
Load 2	8800	Load 2	8800
Load 3	8500	Load 3	8500
Load 4	9000	Load 4	9000
Load 5	6500	Load 5	8500
Load 6		Load 6	
Total This Page	40800	Total This Page	43800
Total From Previous Page	+ 197745	Total Prev. Page	+ 291900
Total	= 238545	Total	= 335700

APPENDIX B

INSTRUMENT AND CALIBRATION INFORMATION

TRANSPORTABLE STACK GAS ANALYZER SYSTEM

ENDA-1000 SERIES



Transportable and Affordable NOx, SO_2, CO_2, CO and O_2 measurements

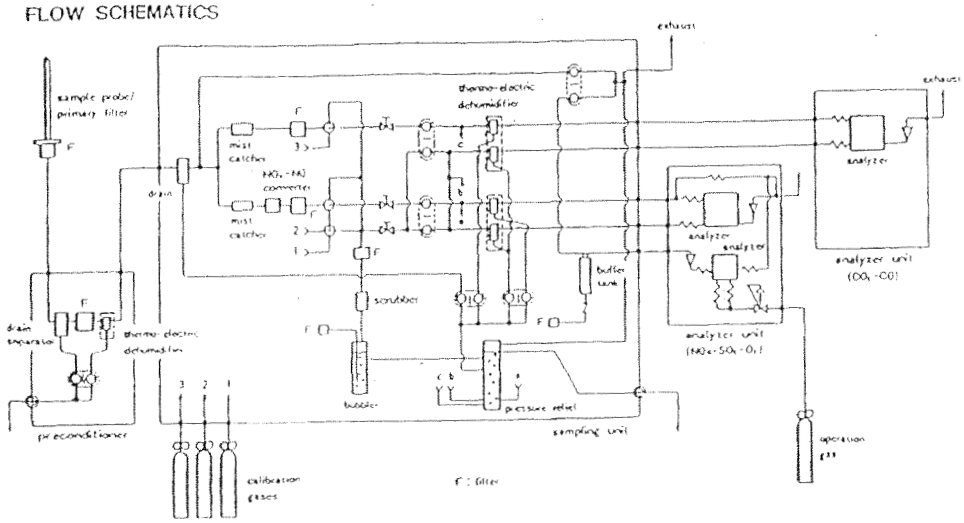
HORIBA has now developed transportable NOx, SO_2, CO_2, CO and O_2 analyzers employing several new techniques based on extensive experience in the field of stationary stack gas analyzers and process analyzers. These new 1000 Series analyzers are designed for installation in an automobile so that they can be transported easily from one place to another for field measurement at a number of different points.

Each system consists of a sample probe/primary filter assembly, a preconditioner, a sampling unit and an analyzer unit. The sample probe/primary filter assembly can be mounted directly on the smoke stack. A single analyzer unit can measure up to three different components simultaneously, so two units provide measurement of all five components. The sampling unit is available in a 3-component version and a 5-component version. Both the analyzer unit and sampling unit fit neatly into a standard 19-inch rack.

SPECIFICATIONS

Measuring range (Standard)
NOx, SO_2, CO:0 - 200/500 ppm
CO_2: 0 - 20/40 vol%
O_2: 0 - 10/25 vol%
Response time: Within 1 min for 90% response at system inlet, within 4 min for SO_2 measurement
Sample flow rate: Approx. 3 liters/min
Sample probe/primary filter:
Flange: JIS 10 K 40 A FF
Length: 1000 mm (39.4 in)
Material: 304 stainless steel
Element: Bellows type, 304 stainless steel cylinder filled with quartz wool, with a filtering accuracy of 2 μ
Sample gas conditions:
Temperature: Lower than 250°C
Pressure: Less than atmospheric pressure ±100 mm H_2O
Dust: Less than 0.1 g/Nm^3
SO_2: Lower than 2000 ppm
SO_3: Lower than 1/10 of SO_2
NO: Lower than 1000 ppm
NO_2: Lower than 1/10 of NO
CO_2: 5 - 15%
CO: Lower than 1000 ppm
O_2: 0.5 - 15% H_2O: 4 - 20%
Weight & Dimensions (w x d x h):
Preconditioner: approx. 32 kg, 70.5 lb
300 x 300 x 600 mm, 11.8 x 11.8 x 23.6 in
Sampling unit: approx. 58 kg, 127.8 lb
430 x 550 x 621 mm, 16.9 x 21.7 x 24.4 in
Analyzer unit: approx. 15 kg, 33.1 lb
482 x 500 x 132 mm, 19.0 x 19.7 x 5.2 in

FLOW SCHEMATICS



Sample Probe/Primary Filter Assembly

Most of the dust in the sample gas collected at the sample probe is removed by the primary filter, to which the sample probe is directly connected. To prevent the condensation of moisture, the primary filter can be heated by a built-in electric heater.

Preconditioner

The preconditioner is designed to remove any excess moisture or duct that has passed through the primary filter. The preconditioner contains a drain separator, a particulate filter, a thermo-electric dehumidifier and a drain pump.

Sampling Unit

The basic versions of sampling unit are available: one is for double sample flow lines that allow two analyzer units to be conneted in parallel, while the other has a single sample flow line for one analyzer unit. In the sampling unit, the sample gas passes through a drain separator, mist catcher, particulate filter, flow selector valve, sampling pump and thermo-electric dehumidifier before being fed to the analyzer unit. An NO_2-to-NO converter is inserted in the sample flow line when an NOx application is specified. The reference gas, on the other hand, passes through an air filter, scrubber, secondary filter, sampling pump and thermo-electric dehumidifier to regulate pressure and humidity, and then feeds to the analyzer. The sampling unit also contains a pressure relief water trap that keeps the flow of sample and reference gases at a constant pressure.

Analyzer Unit

The standard system may contain one or two analyzer units depending upon the specifications. One analyzer unit is capable of simultaneously measuring the concentration of up to three components in the sample gas and provides electrical output for each measurement result. Typical application for a version with double sample flow lines are:

Line 1: $NOx + SO_2 + O_2$

Line 2: $CO_2 + CO$

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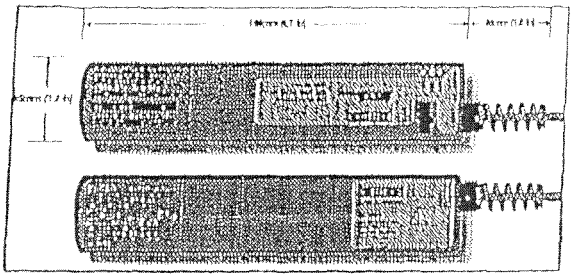
Printed in Japan YY-K(TA)83

SmartLink Instruments

Compact Miniaturized Instruments



Our compact SmartLink instruments make lab-grade measurements possible in the field or on the factory floor. These instruments connect directly to complex signals and sensors; collect, process, and store sensor input data; and link directly to your computer or network.

SmartLink Instruments Selector Guide

Model (single/multich)	Sensors Measured/ Signals Accommodated	Applications	Key Attributes	Accuracy & Resolution	Analog & Digital I/O
ENET-DCV-11, 12 High-speed DCV & ohms measurement system	• DCV, DCI, 4–20mA • RTDs, thermistors, ohms • Pressure, flow, & weight transducers • Humidity, RPM • Counter/timer	• Process monitoring • Production test • Transient analysis • Frequency, event, pulse width, vibration analysis	• 18-bit reading/s burst • External trigger	0.1% 16 bits	AI: 1/4 DIO: 2/4 Recorder output
ENET-DCV-4I/16 Precision isolated (1500V) DCV & ohms measurement system	• DCV, DCI, 4–20mA • RTDs, thermistors, thermocouples, ohms • Pressure, flow, and weight transducers	• Product reliability testing • High accuracy data acquisition • Production test in hostile environments	• 18 readings/s • 1500V isolation to com • 400V inputs	0.005% 20 bits	AI: 1/6 DO: 1/1
ENET-TC4I/12 Isolated thermocouple interface	• Thermocouples • Millivolts	• High accuracy, high temperature monitoring	• 18 readings/s • 1500V isolation to com • 400V inputs	0.5°C 16 bits	AI: 1/4 DIO: 1/1
ENET-THERM-2, 12 Precision thermistor	• Thermistors • Ohms	• High accuracy temperature monitoring	• 7 readings/s • High accuracy	0.01°C 20 bits	AI: 1/4 DIO: 2/2

ENVIROMAX™ 3000

OPERATORS MANUAL

Software level 115

INSTRUMENT SERIAL #119

THIS COPY IS SUBJECT TO REVISION CONTROLS AND REVISIONS WILL BE AUTOMATICALLY ISSUED.

I.1. Configuration certificate

I.1.A. INSTRUMENT: ENVIROMAX 3000 GAS ANALYZER

I.1.A.1. SERIAL NUMBER: 119

I.1.A.2. DATE OF THIS TEST: 6/16/94

I.1.A.3. Non-settable

ITEM	AS SHIPPED
Gas measured	C_3H_8
Range measured	0 - 2000
Units measured	PPM
Smallest unit	1 PPM
Software version	115

I.1.A.4. User settable

ITEM	AS SHIPPED
Calibration Gas concentration	2000/C_3H_8
Calibration Track/Hold	TRACK
Chart range 1	200
Chart range 2	500
Chart range 3	1000
Chart range 4	2000
Range selected	4
Low alarm	OFF
High alarm	OFF
Audible alarm	OFF
Filter	10
Linearization	LINEAR
Brightness	1

I.1.A.5. Configuration check by VB

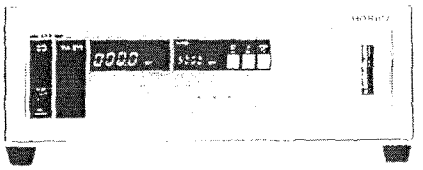
Date: 6-16-94 Signature: W. Blackburn

I.2. SPECIFICATIONS

Measuring method:	NDIR single beam.
Gas Measured:	2000 PPM Propane.
Resolution:	1. Part Per Million (PPM).
Repeatability ±	Greater of 6PPM or 0.5% of reading.
Response Time:	User selectable at 1, 10, 100.
Display:	Vacuum fluorescent, 2 lines of 16 characters.
Alarms:	High and Low limit, user settable.
Analog output:	Selectable 0 to 1, 5, or 10 Volts full scale. Optional 4-20 mA isolated current loop.
Analog ranges:	4, each with settable full scale. Selectable auto range.
A.C. Output:	Isolated triac control for zero and span gas valves. Rated maximum load: .6 Amp, 240 Volts AC. Not available on portable.
Power Source:	Charger requires 110 VAC., 50/60 Hz
Materials in sample flow path:	Glass, Gold, Buna-N, Lexan, Epoxy, Sapphire, Teflon, 304 Stainless Steel.
Sample flow:	0.2 to 2.0 liter/minute.
Warm up time:	1 Hour.
Ambient conditions:	Operating: -10°C to 50°C. Storage: -10°C to 80°C.
Dimensions:	Length: 20.0 inches. (50.8 cm) Width: 8.0 inches. (21.6 cm) Depth: 5.25 inches. (13.3 cm)
Weight:	Approximately 19 pounds. (8.6 Kg)

VIA-510 Gas Analyzer

Features



- Selectable response time
- Selectable outputs: 0–1 VDC or 4–20 mA
- Digital outputs indicate malfunctions or calibration failure)
- Measures CO, CO_2, NOx, SO_2, CH_4, C_2H_4, and NO_2; others upon request

Overview

The VIA-510 series of general-purpose gas analyzers provide continuous monitoring of concentrations of the specific sample gas. The analyzers can be operated from controls on the front panel or by commands from a remote computer. Measurement results are displayed on the front panel and are available to remote data logging systems through an industry-standard interface.

The VIA-510 series can be used for a wide variety of analyses and tests, such as industrial process control and composition analysis, environment-related atmospheric and fixed-source emissions monitoring, and automobile emission analysis.

These analyzers use the infrared absorption method which offers superior sensitivity, selectivity, and stability.
They are compact and compatible with a variety of OEM analysis equipment.

A high level of sensitivity is achieved through the use of a dual-beam NDIR analysis method. Horiba's patented
chopper motor assures continuous long-term stable monitoring. The analysis mechanism and the amplifier are combined in a single unit. The highly accurate performance makes the analyzers suitable for process monitoring
and control.

Specifications

Standard Ranges

Gas	Minimum	Maximum
Carbon monoxide	0-50 ppm	0-100%

(CO)		
Carbon dioxide (CO_2)	0-50 ppm	0-100%
Nitrogen monoxide (NO)	0-100 ppm	0-100%
Sulfer dioxide (SO_2)	0-100 ppm	0-100%
Methane (CH_4)	0-100 ppm	0-100%
Ethene (C_2H_4)	0-100 ppm	0-100%
Nitrous Oxide (N_2O)	0-100 ppm	0-100%

Performance

Lowest detection limit:	1.0 ppm
Repeatability:	± 1% of full-scale
Response time:	Selectable
Zero drift:	< 1% (full scale) per day
Span drift:	< 2% (full scale) per week

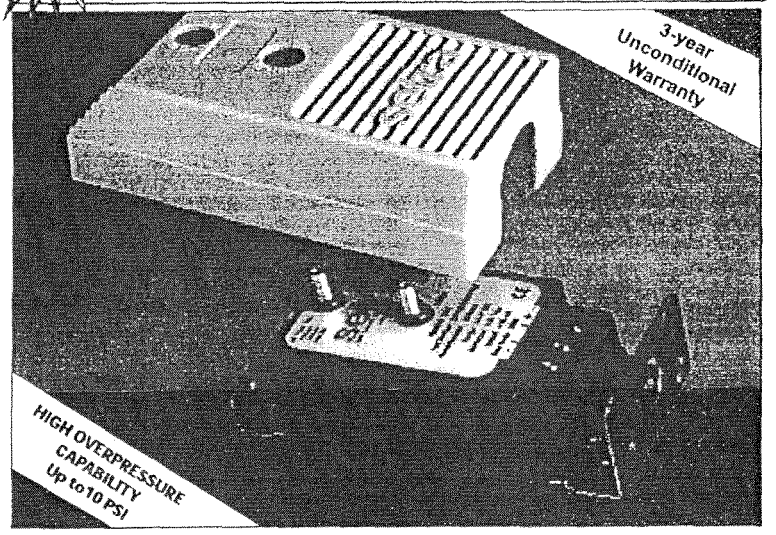
HORIBA

GUARANTEED 3 DAY SHIPMENT FOR STANDARD PARTS Orders from 10 pieces

Model 264

Very Low Differential Pressure Transducer

Unidirectional Ranges: 0 - 0.1 to 0 - 100 in. W.C.
Bidirectional Ranges: 0 - ±0.5 to 0 - ±50 in. W.C.
Air or Non-Conducting Gas



Setra Systems 264 pressure transducers sense differential or gauge (static) pressure and convert this pressure difference to a proportional electrical output for either unidirectional or bidirectional pressure ranges. The 264 Series is offered with a high level analog 0 to 5 VDC or 4 to 20 mA output.

Used in Building Energy Management Systems, these transducers are capable of measuring pressures and flows with the accuracy necessary for proper building pressurization and air flow control.

The 264 Series transducers are available for air pressure ranges as low as 0.1 in. W.C. full scale to 100 in. W.C. full scale. Static standard accuracy is ±1.0% full scale in normal ambient temperature environments, but higher accuracies are available. The units are temperature compensated to 0.033% FS/°F thermal error over the temperature range of 0°F to +150°F.

The Model 264 utilizes an improved all stainless steel micro tig welded sensor. The tensioned stainless steel diaphragm and insulated stainless steel electrode, positioned close to the diaphragm, form a variable capacitor. Positive pressure moves the diaphragm toward the electrode, increasing the capacitance. A decrease in pressure moves the diaphragm away from the electrode, decreasing the capacitance. The change in capacitance is detected and converted to a linear DC electrical signal by Setra's unique electronic circuit.

The tensioned sensor allows up to 10 PSI overpressure (in either direction) with no damage to the unit. In addition, the parts that make up the sensor have thermally matched coefficients, which promote improved temperature performance and excellent long term stability.

NOTE: Setra quality standards are based on ANSI Z540-1. The calibration of this product is NIST traceable.

U.S. Patent nos. 4093915; 4358814; 4434203; 6019002; 6014800
Other Patents Pending

Applications

- Heating, Ventilating and Air Conditioning (HVAC)
- Energy Management Systems
- Variable Air Volume and Fan Control (VAV)
- Environmental Pollution Control
- Lab and Fume Hood Control
- Oven Pressurization and Furnace Draft Controls

Features

- Up to 10 PSI Overpressure on All Ranges
- Installation Time Minimized with Snap Track Mounting and Easy-To-Access Pressure Ports and Electrical Connections
- 0 to 5 VDC or 2-wire 4 to 20 mA Analog Outputs Are Compatible with Energy Management Systems
- Reverse Wiring Protection
- Internal Regulation Permits Use with Unregulated DC Power Supplies
- Meets CE Conformance Standards

When it comes to a product to rely on - choose the Model 264. When it comes to a company to trust - choose Setra.

ISO 9001 Certified

Visit Setra Online:
http://www.setra.com

setra

800-257-3872

159 Swanson Rd., Boxborough, MA 01719/Telephone: 978-263-1400/Fax: 978-264-0292

Model 264 Specifications

Performance Data

	Standard	Optional	
Accuracy* RSS(at constant temp)	±1.0% FS	±0.4% FS	±0.25% FS
Non-Linearity, BFSL	±0.96% FS	±0.38% FS	±0.22% FS
Hysteresis	0.10% FS	0.10% FS	0.10% FS
Non-Repeatability	0.05% FS	0.05% FS	0.05% FS

Thermal Effects**

Compensated Range °F (°C)	0 to +150 (-18 to +65)
Zero/Span Shift %FS/°F (°C)	0.033 (0.06)
Maximum Line Pressure	10 psi
Overpressure	Up to 10 psi in Positive or Negative Direction.
Long Term Stability	0.5% FS/1 YR

Position Effect (Unit is factory calibrated at 0g effect in the vertical position.)	Range	Zero Offset (%FS/G)
	To 0.5 in. WC	0.60
	To 1.0 in. WC	0.50
	To 2.5 in. WC	0.22
	To 5 in. WC	0.14

* RSS of Non-Linearity, Hysteresis, and Non-Repeatability.
** Units calibrated at nominal 70°F. Maximum thermal error computed from this datum.

Environmental Data

Temperature	
Operating* °F (°C)	0 to +175 (-18 to +79)
Storage °F (°C)	-65 to +250 (-54 to +121)

*Operating temperature limits of the electronics only. Pressure media temperatures may be considerably higher.

Physical Description

Case	Fire-Retardant Glass Filled Polyester
Mounting	Four screw holes on removable zinc plated steel base (designed for 2.75" snap track)
Electrical Connection	Screw Terminal Strip
Pressure Fittings	3/16" O.D. barbed brass pressure fitting for 1/4" push-on tubing
Zero and Span Adjustments	Accessible on top of case
Weight (approx.)	10 ounces

Pressure Media

Typically air or similar non-conducting gases.

Specifications subject to change without notice.

Electrical Data (Voltage)

Circuit	3-Wire (Com, Exc, Out)
Excitation	9 to 30 VDC
Output*	0 to 5 VDC**
Bidirectional output at zero pressure:	2.5 VDC**
Output Impedance:	100 ohms

*Calibrated into a 50K ohm load, operable into a 5000 ohm load or greater.
**Zero output factory set to within ±50mV (±25 mV for optional accuracies).
***Span (Full Scale) output factory set to within ±50mV. (±25 mV for optional accuracies.)

Electrical Data (Current)

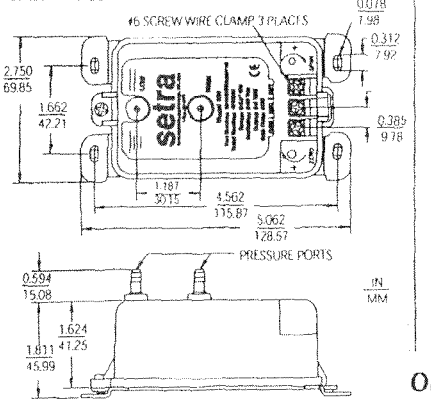
Circuit	2-Wire
Output*	4 to 20mA**
Bidirectional output at zero pressure:	12mA**
External Load	0 to 800 ohms

Minimum supply voltage (VDC) = 9 + 0.02 x (Resistance of receiver plus line).
Maximum supply voltage (VDC) = 30 + 0.004 x (Resistance of receiver plus line).

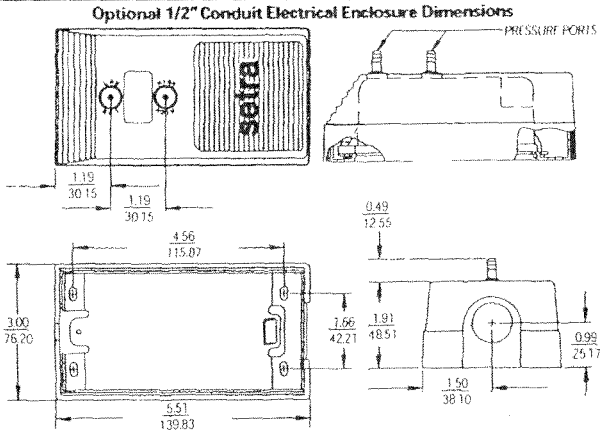
*Calibrated at factory with a 24 VDC loop supply voltage and a 250 ohm load.
**Zero output factory set to within ±0.16mA (±0.08 mA for optional accuracies).
***Span (Full Scale) output factory set to within ±0.16mA (±0.08 mA for optional accuracies).

Outline Drawings

Code T1 Electrical Termination Dimensions



Optional 1/2" Conduit Electrical Enclosure Dimensions



SSP264 Rev.D 04/19/01

ORDERING INFORMATION

Code all blocks in table.

Example: Part No. 26412R5WD11T1C for a 264 Transducer 0 to 2.5 in. WC Range, 4 to 20 mA Output, Terminal Strip Electrical Connection, and ±1% Accuracy.

2	6	4	1	—						—		—		—	

Ranges

Model
2641 = 264

Differential		Bidirectional	
0R1WD	= 0 to 0.1 in. WC	R05WB	= ±0.05 in. WC
R25WD	= 0 to 0.25 in. WC	0R1WB	= ±0.1 in. WC
0R5WD	= 0 to 0.5 in. WC	R25WB	= ±0.25 in. WC
001WD	= 0 to 1 in. WC	0R5WB	= ±0.5 in. WC
2R5WD	= 0 to 2.5 in. WC	001WB	= ±1 in. WC
003WD	= 0 to 3 in. WC	1R5WB	= ±1.5 in. WC
005WD	= 0 to 5 in. WC	2R5WB	= ±2.5 in. WC
010WD	= 0 to 10 in. WC	005WB	= ±5 in. WC
015WD	= 0 to 15 in. WC	7R5WB	= ±7.5 in. WC
025WD	= 0 to 25 in. WC	010WB	= ±10 in. WC
050WD	= 0 to 50 in. WC	025WB	= ±25 in. WC
100WD	= 0 to 100 in. WC	050WB	= ±50 in. WC

Output
11 = 4-20 mA
2D = 0 to 5 VDC

Elec. Termination
Standard
T1 = Terminal Strip
Optional
A1 = 1/2" Conduit Enclosure

Accuracy
Standard
C = ±1% FS
Optional (w/Cal. Cert.)
E = ±0.4% FS
F = ±0.25% FS
G = ±1% FS

Please contact factory for versions not shown.

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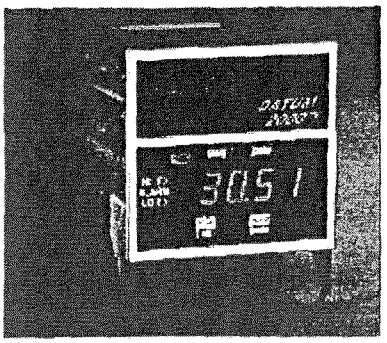
Toll Free: 800-257-3872; Fax: 978-264-0292; email: sales@setra.com



DATUM 2000™

Manometer w/Transducer Installed

The *DATUM 2000™* Manometer is a complete system with built-in pressure or vacuum transducer. A wide selection of standard pressure ranges is available for gauge, absolute, differential and vacuum measurements from ±0.25 inches WC to 1000 psi.

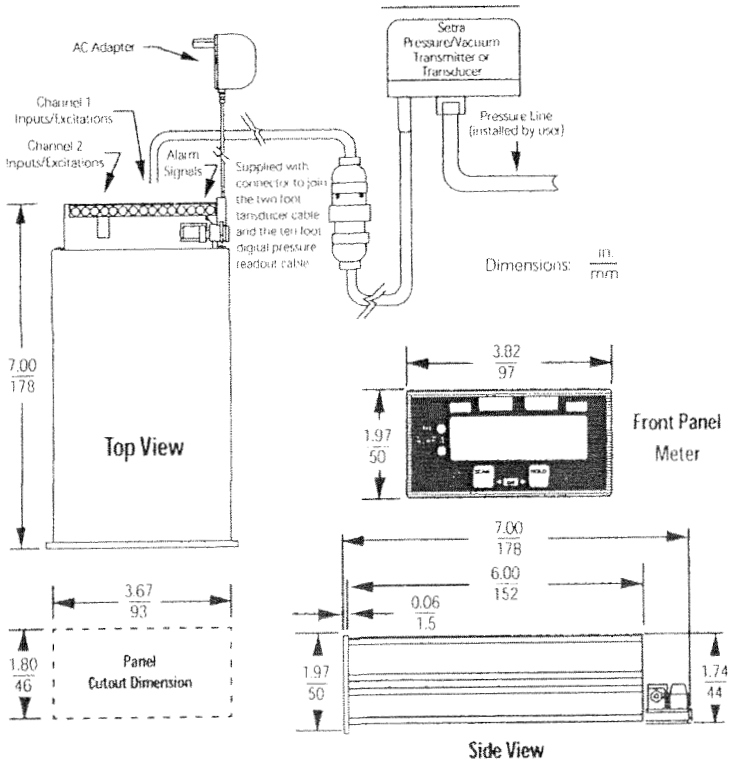
The transducer installed in the Manometer operates on channel one of the two channel meter. Channel two is available for any other voltage or current input from another remote instrument.

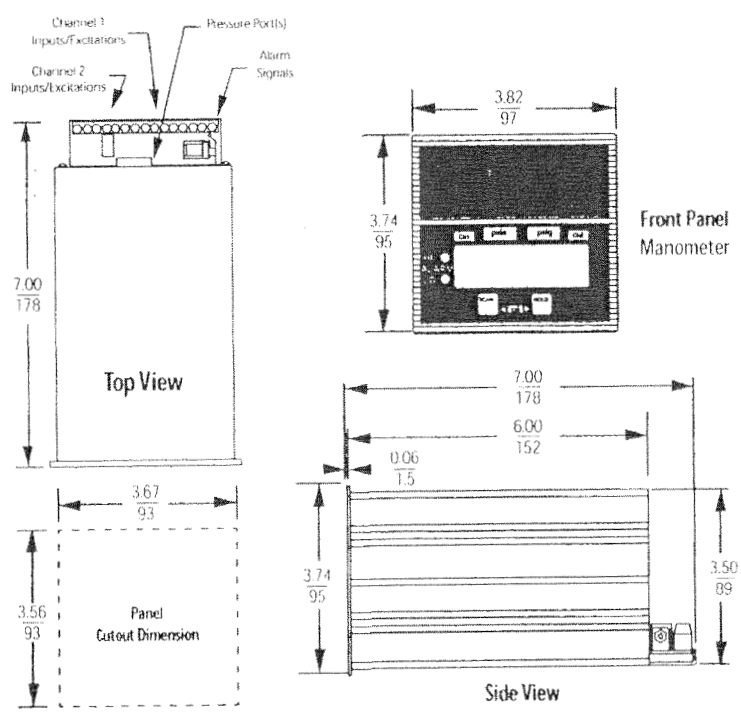
Setra pressure transducer Models 204, 204D, 239 and 270 are available for installation in the 1/4 DIN Datum Manometer.

DATUM 2000™ Manometer Transducer Specifications

	w/Models 204/204D	w/Model 239	w/Model 270
Type of Pressure Measurement	Gauge Absolute Vacuum Differential	Differential Gauge	Gauge Absolute Barometric
Standard Ranges	0 to 25, 50, 100, 250, 500, 1000 psig 0 to 25, 50, 100, 250, 500, 1000 psia 0 to 25, 50, 100 psid 0 to 14.7 psiv 0 to ±10, ±25, ±50, ±100 psid	0 to 0.5, 1.0, 2.5, 5, 15, 30 inch WC 0 to ±0.25, ±.5, ±1.0, ±2.5, ±7.5, ±15 inch WC 0 to 5, 10 psid 0 to ±2.5, ±5 psid	0 to 5, 10, 20, 50, 100 psig 0 to 10, 20, 50, 100 psia 600-1100 millibar 800-1100 millibar
System Accuracy (RSS)	±0.11% FS ± 2 digits ±0.22% FS ± 2 digits* * For ±100, ±250, ±500 PSID Ranges	±0.14% FS ± 2 digits	±0.05% FS ± 2 digits
Thermal Effects			
%f S +60° to +95°F			
Thermal Zero Shift	0.14 max. ± 4 digits	0.35 max. ± 4 digits	0.07 max. ± 4 digits
Thermal Span Shift	0.11 max. ± 4 digits	0.35 max. ± 4 digits	0.04 max. ± 4 digits
Pressure Fittings			
Positive	1/4" 18 NPT internal	1/8" 27 NPT internal	1/8"-27 NPT internal
Reference	1/8" 27 NPT internal	1/8" 27 NPT internal	N/A
Pressure Media			
Positive	Gas compatible with 17-4 PH stainless steel.** **Note. Hydrogen not recommended for use with 17-4 PH stainless steel.	Gases compatible with stainless steel, hard anodized 6061 aluminum, Buna N O-ring.	Non-condensing air or gas compatible with aluminum, alumina, ceramics, gold, fluorocarbon elastomer sealant and Buna-N O-Ring.
Reference	Clean dry air or other gases. (Non corrosive, non condensable.)	Clean dry air or other gases. (Non corrosive, non condensable.)	N/A
Analog Output	Normally 0 to 5 VDC for unidirectional pressure or vacuum ranges. 0 to ±2.5 VDC for bidirectional ranges.	Normally 0 to 5 VDC for unidirectional pressure 0 to ±2.5 VDC for bidirectional ranges.	0 to 5 VDC for gauge and absolute ranges.

setra





Ordering Instructions

***DATUM 2000™* Meter only**
Order as DATUM 2000-1 meter for 115 VAC converter or DATUM 2000-2 for 220 VAC converter with European 2-prong turret.

DATUM 2001 Meter with One Transducer or Transmitter Set-up
To order factory set-up with one transducer or transmitter and 10ft. cable/connector assembly, specify option 2001-1 for 115 VAC converter or 2001-2 for 220 VAC European converter. Transducer or transmitter ordered and priced separately.

DATUM 2002 Meter with Two Transducers or Transmitters Set-up
For two factory setups and cable assemblies with two transducers or transmitters, specify option 2002-1 for 115 VAC or 2002-2 for 220 VAC European converter.
Transducers or transmitters ordered and priced separately.

DATUM Manometer with Transducer Installed
To order a manometer with a Model 204 pressure transducer, order part #2204; with a Model 239, order part #2239; with a Model 270, order part #2270. Specify pressure range.

Options:

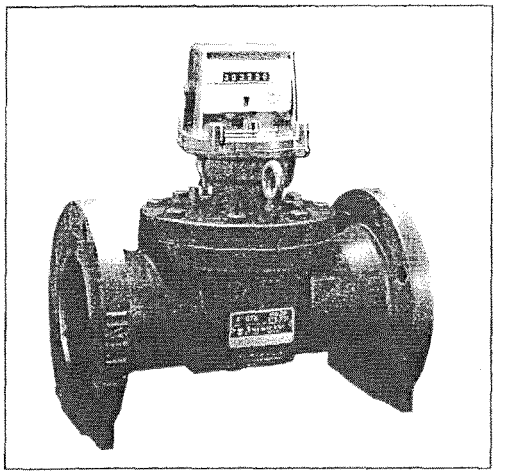
602:	1-5 VDC Output (2204, 2239 only)
603:	1-6 VDC Output (2204, 2239 only)
607:	0-5 VDC Output (2239 bidirectional only)
653:	220 VAC converter (Manometer only)
654:	RS-232 Output
811-825:	11-25 ft. of cable*

*Consult factory for lengths above 25 ft. of cable.

Specifications subject to change without notice.

159 Swanson Road
Boxborough, Massachusetts 01719
Telephone: 978-263-1400 • Fax: 978-264-0292
800-257-3872

AMERICAN METER
GTX Gas Turbine Meters
Data Sheet



American Meter's gas turbine meters bring together refinements in design learned from years of application experience. GTX turbine meters are based on the standard GTS turbine meter design with the removal of certain features, making them an extremely cost-effective option for industrial applications while maintaining meter accuracy and the quality expected from American Meter products.

GTX meters are available in 4", 6", and 8" sizes with maximum allowable operating pressures up to 175 psig. As shown in the features and benefits listed, many of the optional accessories for GTS turbine meters remain available on the GTX Series, such as medium- and low-frequency pulsers.

Related Bulletins:

Instruction Manual ..... IM 4720
Repair Parts List ..... RPL 4810
Medium Frequency Pulser ..... IMP 6778
Electronic Temp. Comp. ..... IM 4730

Features – Benefits – Optional Accessories

- *Mechanical Drive Output*
- *Mechanical and Electronic Pulse Outputs*
- *Temperature Compensation*
- *Mechanical Drive Models* for use with P&T Correctors or *Electronic Pulse Output Models* to interface directly with popular flow computers.
- *Electronic Temperature Compensation* with Fixed Factor Pressure and six-month data storage.
- *One Output Gear Train* for all meter sizes; reduces spare parts inventory.
- *High-Efficiency Inlet Flo-Guide®* flow conditioners to minimize the effects of flow disturbances in short-coupled installations.
- *Interchangeable Pre-Calibrated Measurement Cartridges* for easy maintenance.
  NOTE: GTX cartridges fit only into GTX bodies.
- *Three-Point Accuracy Curve* supplied as standard.
- *Five-Point Accuracy Curve* (optional).
- *Medium- and High-Pressure Accuracy Curves* available.
- *Cartridge Recertification and Repair Services.*
- *Mercury or Equimeter Corrector Adapter Plates.*
- *Output Drive:* 100 ft (4" and 6")
  Output Drive: 1,000 ft (8")

Comparison Chart

Feature	GTS	GTX
Pressure Ratings	175, 720, 1,440	175
Bearings/ Lubrication	Standard SST Bearings/Oiler	Self-Lubricating Bearings/No Oiler System
Outlet Diffuser	Standard	None
Compatibility	GTS/AccuTest/GT	GTX Only
Rotors	45° or 30° Metal or Plastic	45° Only Plastic Only
Pulsers	High-, Medium-, or Low-Frequency	Medium- or Low-Frequency

Capacity Table

Size	45° Rotor Angle				
	Qmax MSCFH	Qmin MSCFH	Range Qmax/Qmin	Minimum Actual Flow Rate MACFH	Pressure Drop Inches W.C.
4"	18	1.2	15	1.20	2.4
6"	35	1.9	18	1.94	3.3
8"	60	3	20	3.00	1.6

GTX Basic Specifications (Figure 1)

Size	Material AL=aluminum		Dimensions (inches)		Flange (Inches)		Bolts		ANSI	Weight (lbs.)	Cartridge Bolt Torque (lb-ft.)
	Body	Top	A	B	O.D.	*B.D.	No.	Dia. (in.)			
4"	AL	AL	5.85	14.0	9.00	7.50	8	5/8	150 FF	32	20
6"	AL	AL	6.42	16.0	11.00	9.50	8	3/4	150 FF	54	35
8"	AL	AL	7.42	21.0	13.50	11.75	8	3/4	150 RF	90	70

Note: GTX MAOP = 175 psig

*B.D. = Bolt Circle Diameter

B = Standard

Operating Temperature Range:
-40°F to + 140°F
-40°C to -60°C

Manufacturing Standards
ANSI/ASME MFC - 4M - 1986
AGA Report #7

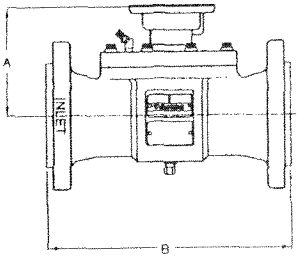


Figure 1
GTX Specifications

GTX Ordering Information

- **Size:**

	Maximum Allowable Working Pressure:
4" – 100 mm	175 psi/12 bar
6" – 150 mm	175 psi/12 bar
8" – 200 mm	175 psi/12 bar

- **Index:** Clock Type, Odometer Type, None

- **Model:**
  Mechanical Instrument Drive Output only
  Mechanical Instrument Drive Output and Medium-Frequency Pulse Output
- Mechanical Instrument Drive and Low-Frequency Pulse Output
- Mercury or Equimeter Corrector Adapter Plate

AMERICAN METER

300 Welsh Road
Building One
Horsham, PA 19044-2234 U.S.A.
Phone: 215/830-1800
Fax: 215/830-1890
Website: americanmeter.com

CANADIAN METER

275 Industrial Road
Cambridge, Ontario, N3H 4R7 Canada
Phone: 877/461-2626 (toll free)
Phone: 519/650-1900
Fax: 519/650-1917
Website: canadianmeter.com

AMC Quality System
QMI is Accredited by:

ISO 9002 Registered

Dutch Council for Accreditation

Printed in U.S.A.

ELSTER AMCO

Core - 2000 - 5/02

6/21/2008 **Six Month Meter Calibration** Serial No: 21429

40 CFR 60 METHOD 2A

PITOT TUBE VELOCITY AND FLOW RATE CALIBRATION FOR 8" TURBINE

DEFINITIONS:

M_a =Mol. wt. of Air (lb/lb-mole)
vs =Duct gas velocity (ft/sec)
Qsd =Std. dry volumetric duct flow rate (dscf/
K_p =Pitot tube constant
C_p =Pitot tube coeffient (dimensionless)
Del p =Velocity head of stack gas (in H_2O)
T_s =Absolute avg. stack gas temperature (°R)
T_{std} =Standard temperature (20°C or 68°F)
P_s =Absolute duct pressure (in Hg.)
P_{std} =Standard pressure (in Hg.)
P_{bar} =Barometric pressure (mm Hg.)
A =Cross sectional area of duct (ft^2)

DATA INPUT: please enter the following data using correct units;

		30 % Flow	60 % Flow	90 % Flow	
	Del p=	0.05	0.17	0.41	in. H_2O (from pitot tube)
	T_s =	5.1	5.2	5.2	°C (from thermister/thermometer)
	P_g =	0.9	3.2	6.5	in H_2O (from pitot tube)
**********	P_g =	1.681488	5.978624	12.14408	mm Hg (calculated)
	P_{bar}=	761.3	761.3	761.3	mm Hg (from barometer)
	Dia =	7.875	7.875	7.875	in I.D.
**********	A =	0.3382425	0.3382425	0.3382425	ft^2 (calculated from above)

CORRECTED DATA/CONSTANTS USED IN FORMULAS:

	30 % Flow	60 % Flow	90 % Flow	
T_{std} =	528	528	528	°R
T_s =	501.18	501.36	501.36	°R
P_{std} =	29.92	29.92	29.92	in. Hg
P_{bar} =	29.972441	29.972441	29.972441	in. Hg
P_s =	30.038641	30.20782	30.450554	in. Hg
M_a =	28.9644	28.9644	28.9644	lb/lb-mole (from Mark's M.E. Handbook)
C_p =	0.99	0.99	0.99	Dimensionless
K_p =	85.49	85.49	85.49	$\frac{\pi[(lb/lb\text{-}mole)(in.\ Hg)]}{sec[\ (°R)\ (in.\ H_2O)\ ]}$

CALCULATE: Average duct gas velocity

$vs = K_p * C_p * [(Del\ p)^{1/2}] * [(T_s/(P_s * M_a))^{1/2}]$ Eq. 2.9

	30 % Flow	60 % Flow	90 % Flow	
vs =	14.36349	26.41544	40.85897	(ft/sec)
=	861.80939	1584.9264	2451.5382	(ft/min)
=	262.74676	483.20927	747.42018	(m/min)

CALCULATE: Average duct gas volumetric flow rate

$Qsd = 3600 * vs * A * [(Tstd * Ps)/(Ts * Pstd)]$ Eq. 2.10

	30 % Flow	60 % Flow	90 % Flow	
Qsd =	18499.053	34200.349	53325.62	(scf/hr)
=	308.31755	570.00581	888.76033	(scf/min)

=	2306.3756	4263.9399	6648.3895	(gal/min)
=	8.7315532	16.142565	25.169693	(meters3/min)
=	**43.657766**	**80.712823**	**125.84846**	**(meter3/5 min.)**

INPUT: Average Ves Values from 5-minute Test Data Printouts.

Qsd = 43.22 80.32 122.6 (cubic meters)

CALCULATE: The Test Meter Calibration Coefficeint.

$$Ym = \frac{(Vrf - Vri) \times (Tr + 273)}{(Vmf - Vmi) \times (Tm + 273)} \times \frac{(Pb)}{(Pb + Pg)}$$ Eq. 2A-1

Ym = **1.0079026** **0.9970606** **1.0103791** All meter coefficients must be between 0.95 and 1.05.

DETERMINE: The Minumum and Maximum Coefficients.

Maximum Value: 1.0103791
Minimum Value: 0.9970606

Difference: **0.0133185** Must not exceed 0.030

CALCULATE: The Average Test Meter Calibration Coefficient Value:

Avg Y_m = Sum of three Ym Values / 3

Avg Y_m = 1.0051141 This value gets entered into computer program for test trailer constants.

CALIBRATE: The Test Trailer Temperature Thermistors

Reference Thermometer: Fisher: 885-250 ID 15041D

	Actual Reading (Deg. C)	Reference Reading (Deg. C)	Percent Difference	Allowable
Flow Temperature Thermistor	5.2	5.5	-5.7692308	+/- 2.0 %
Ambiant Temperature Thermistor	5.6	5.5	1.7857143	+/- 2.0 %

CALIBRATE: The Test Trailer Barometer

Trailer Barometer: Setra: Model 361
Reference Barometer: Princo - NOVA

	Actual Reading (mm Hg)	Reference Reading (mm Hg)	Difference	Allowable
Barometric Reading	761.3	762	-0.7	+/- 2.5 mm Hg

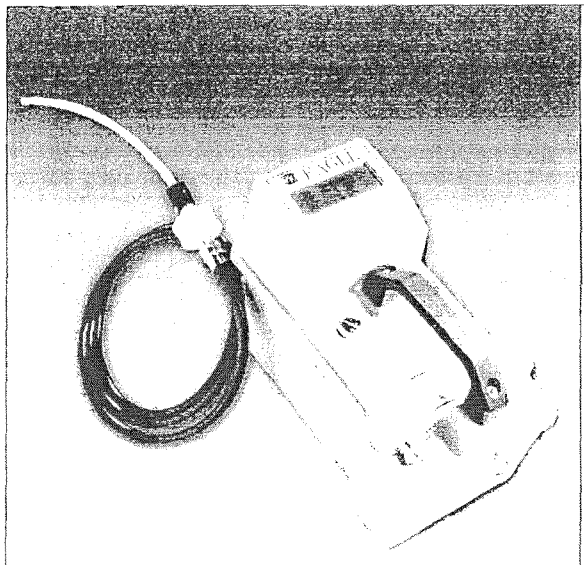
CALIBRATE: Flow Pressure Transducer

Trailer Flow Transducer: Setra Model: 264
Reference: Water Slack Tube Monometer

	Actual Reading (mm Hg)	Reference Reading (mm Hg)	Difference	Allowable
Flow Pressure Reading	0	0	0	+/- 2.5 mm Hg
	1.2	1.2	0	+/- 2.5 mm Hg
	8.4	8.3	0.1	+/- 2.5 mm Hg

ONE TO SIX GAS PORTABLE MONITOR

Gas Detection For Life — **EAGLE™ Model**



Features

- Simultaneous detection of up to 6 different gases
- Over 250 gas monitoring configurations
- Wide range of toxic gases
- PPM / LEL hydrocarbon detection
- Powerful long-life pump up to 125' range with filters
- Low flow pump shut off and alarm
- Methane elimination switch for environmental use
- Security "Adjustment Lockout Switch"
- Up to 30 hours of continuous operation
- Alkaline or Ni-Cad capability
- IR Sensors available for 50% CO_2, 100% LEL CH_4, and 100% volume CH_4
- Transformer testing version available
- Datalogging option
- Autocalibration
- Dual hydrophobic filters (most versions)
- Ergonomic RFI / EMI / chemical / weather resistant enclosure
- Intrinsically safe design, CSA (C / US) & UL Classified (most versions)

RKI is proud to offer the most versatile portable gas detector on the market. Equipped with features that are not available on most competitive units, the EAGLE is a powerful instrument that does more than offer standard confined space protection. Detection combinations never before offered in a portable gas monitor are now available featuring the industry's widest selection of high quality, long life and field proven sensors.

The EAGLE features include PPM or LEL hydrocarbon detection at the push of a button, infrared sensors for CO2 and combustible monitoring including 100%volume methane, a methane elimination switch for environmental applications, a long list of super toxic gases and measurable ranges, and dual hydrophobic filters to increase its water resistant performance. For quick response and recovery from distant sampling locations, the EAGLE has a strong internal pump with a low flow auto shut off and alarm, which can draw samples up to 125 feet even with the dual hydrophobic filters in place. The EAGLE will continuously operate for over 30 hours on alkaline batteries or 18 hours on Ni-Cads. A variety of accessories are also available to help satisfy almost any application such as long sample hoses, special float probes for tank testing, datalogging, continuous operation adapters, remote alarms and strobes, and dilution fittings just to name a few.

With its ergonomic design and large glove friendly buttons, the EAGLE offers easy access to controls such as autocalibration, alarm silence, demand zero, peak hold and a wide variety of other features. Each channel has two alarm levels plus TWA and STEL alarms for toxic channels. The two alarm levels are user adjustable and can be latching or self resetting. Rugged, reliable, easy to operate and maintain, the EAGLE is the solution for just about any portable gas monitoring situation.

RKI Instruments, Inc • 33248 Central Ave. Union City, CA • Phone (800) 754-5165 • (510) 441-5656 • Fax (510) 441-5650

EAGLE™ Model

Enclosure	Weather resistant, chemical resistant, RFI / EMI coated high impact polycarbonate-polyester blend. Can operate in rain or set into 2.5" of water without damage. *Ergonomically balanced with rugged top mounted handle.*
Dimensions	10.5" L x 5.9" W x 7" H
Weight	5 lbs
Detection Principle	Catalytic combustion, electrochemical cell, galvanic cell, and infrared.
Sensor Life	2 years under normal conditions.
Sampling Method	Powerful, long-life pump (over 6,000 hours) can draw samples over 125 feet. Flow rate approximately 2.0 SCFH.
Display	4 x 20 LCD readout. Viewed through window in case top. Displays *readings & status of all channels* simultaneously. Backlight, automatic for alarms and by demand with adjustable time.
Alarms	2 alarms per channel plus TWA and STEL alarms for toxics. The two alarms are fully adjustable for levels, latching or self reset and silenceable.
Alarm Method	Buzzer 85 dB at 30 cm, dual high intensity LEDs, and flashing display.
Controls	6 external glove friendly push buttons for operation, demand zero, and autocalibration. *Buttons also access LEL / ppm, alarm silence, peak hold, TWA / STEL values, battery status and many other features.*
Continuous Operation	30 hours minimum using alkaline batteries, or 18 hours using Ni-Cads
Power Source	4 alkaline or Ni-Cad, size D batteries. Charger has alkaline recognition to prevent battery damage if charging is attempted with alkalines.
Operating Temp. & Humidity	-10°C to 40°C (14°F to 104°F), 0 to 95% RH, non-condensing.
Indication Accuracy	Maximum variance *+/- 5% of full scale*
Response Time	30 seconds to 90% (for most gases) using standard 5 ft hose.
Safety Rating	Intrinsically Safe, Class I, Division 1, Groups A, B, C and D. CSA (C / US) & UL Classified (most versions).
Standard Accessories	Shoulder strap, alkaline batteries, hydrophobic probe and 5 foot hose. Internal hydrophobic filter (most versions) (certain toxic versions equipped with special probe, inlet fitting and 3' teflon hose. For HF and O3 versions, 3' teflon hose used without probe).
Optional Accessories	• Datalogging of up to 4 gases (No datalogging possible on 5 or 6 *gas versions* or versions with more than 2 toxic sensors) • Remote alarms • Dilution fitting (50/50) • Ni-Cad batteries • Battery charger, 115 VAC, 220 VAC, or 12 VDC • Continous operation adapter, 115 VAC or 12 VDC • *Extra loud buzzer* • Extension probes • Large internal hydrophobic filter
Warranty	One year material and workmanship

Specifications subject to change without notice.

Gases & Detectable Ranges	
Standard Confined Space Gases	
Hydrocarbons (CH_4, std)	0 - 100% LEL 0 - 50,000 ppm
Oxygen (O_2)	0 - 40% Vol.
Carbon Monoxide (CO)	0 - 500 ppm
Hydrogen Sulfide (H_2S)	0 - 100 ppm
Super Toxics and Other Gases	
Ammonia (NH_3)	0 - 75 ppm
Arsine (AsH_3)	0 - 1 ppm 0 - 200 ppb
Carbon Dioxide (CO_2) (I R Sensor)	0 - 5,000 ppm 0 - 10,000 ppm 0 - 5% Vol. 0 - 20% Vol. 0 - 60% Vol.
Chlorine (Cl_2)	0 - 3 ppm
Chlorine Dioxide (ClO_2)	0 - 1 ppm
Fluorine (F_2)	0 - 5 ppm
Hydrogen Fluoride (HF)	0 - 9 ppm
Hydrogen Chloride (HCl)	0 - 15 ppm
Hydrogen Cyanide (HCN)	0 - 30 ppm
Hydrogen Sulfide (H_2S)	0 - 1 ppm 0 - 30 ppm
Methane (CH_4) (IR Sensor)	0 - 100% LEL 0 - 100% Vol.
Isobutane (C_4H_{10}) (IR Sensor)	0 - 100% LEL 0 - 30% Vol.
Nitrogen Dioxide (NO_2)	0 - 15 ppm
Nitric Oxide (NO)	0 - 100 ppm
Ozone (O_3)	0 - 1 ppm
Phosphine (PH_3)	0 - 1 ppm
Silane (SiH_4)	0 - 15 ppm
Sulfur Dioxide (SO_2)	0 - 10 ppm 0 - 15 ppm

The EAGLE can be configured with up to 6 gas sensors including a maximum of 2 super toxics from the above list.

Special Features

- Low flow alarm shuts pump off to avoid damage to instrument.
- *Hydrophobic filter disc in probe.*
- Internal hydrophobic filter (most versions).
- Single gas calibration capability.
- *Methane elimination* switch for environmental applications.
- Security "Adjustment Lockout Switch".
- Confirmation beep (silenceable).
- Meets EPA Method 21 protocol for fugitive emissions testing (most applications).

A9812 ISO 9001 2000

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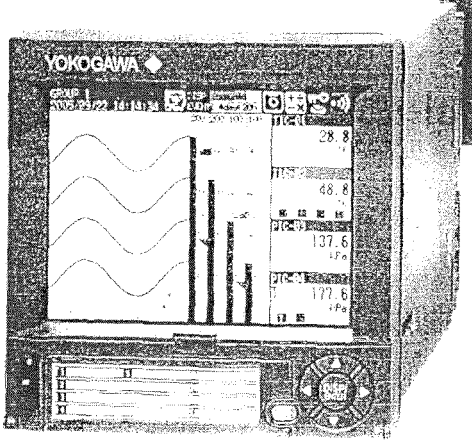
Toll Free: (800) 754-5165 • Phone: (510) 441-5656 • Fax: (510) 441-5650
mail4rki@rkiinstruments.com • *www.rkiinstruments.com*

Authorized Distributor:

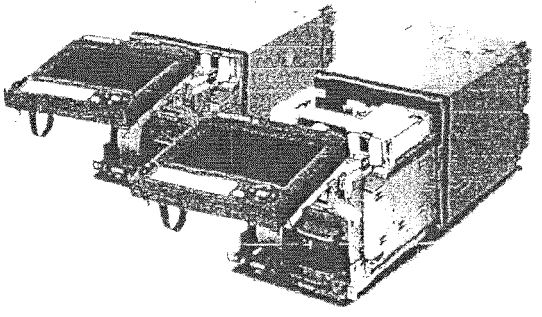
DXAdvanced

DXAdvanced DX1000N Removable Chassis Model

A removable chassis model has been added to the Yokogawa's latest DXAdvanced Video Graphic Recorder featuring easy maintenance.



The new DXAdvanced DX1000N features an inner chassis that can be removed from the case via the front panel of the instrument. This provides access to all of the internal components of the DX1000N from the control panel without having to access the rear of the unit or disturb any of the field and power supply wiring. Functionality, appearance, and panel cutout dimensions are the same as those of the standard DX1000.



Advanced Reliability and Security

- Rugged construction and data security

* Water and dust-proof front panel (complies with IEC529-IP65 and NEMA No.250 TYPE4*) *Except for external icing test.
* A mechanical lock with removable key is provided to securely latch the front panel door. This forbids access to the power switch and removable media.
* Reliable, non-volatile flash memory is used for internal data storage operations with ECC* function. * ECC: Error Check and Correct

Advanced Performance

- High-speed measurement

* High-speed measurement of up to 25 ms (DX1002N or DX1004N using fast sampling mode)

Advanced Memory

- High Capacity Internal Memory and Removable Media

* Supports up to 200 MB of non-volatile, internal flash memory for reliable, long-term data storage
* All models include a CompactFlash drive. Rugged and readily available CompactFlash cards (CF cards) serve as the removable media, and are available as optional accessories.
* Supports USB Flash drive with optional USB interface.

Advanced Display and User Interface Functions

- Easy configuration and menu navigation

* USB keyboard & remote control options for text entry
* Versatile, standard display modes
* Jump to your favorite screen with the Favorite key

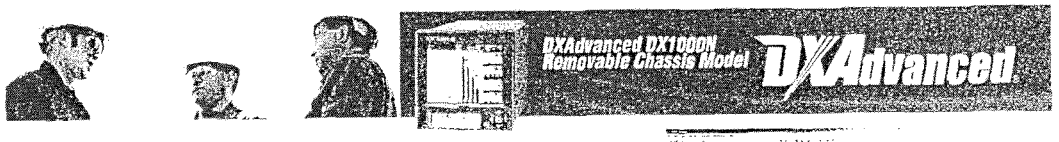
Advanced Connectivity

- Powerful Ethernet connectivity and convenience functions

* Standard Ethernet interface
* Includes Web server and E-mail messaging functions, time synchronization (SNTP), automatic network setup (DHCP), file transfer (FTP) and more.

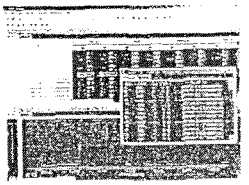
vigilantplant.
The clear path to operational excellence

YOKOGAWA



Application Software (DAQSTANDARD for DXAdvanced)

Every DXAdvanced unit includes a DAQSTANDARD software, which is used for all data file display and reporting functions, including printing and conversion to common file formats. In addition, it includes a configuration tool that is used to fully configure the unit in both on-line (via Ethernet communications) and off-line (saving and loading files from the media) modes. Configuration files can also be archived on the PC.



Models and Suffix Codes

Model code	Suffix code	Optional code	Description
DX1002N			2 ch, 125 ms (Fast sampling mode: 25 ms)
DX1004N			4 ch, 125 ms (Fast sampling mode: 25 ms)
DX1006N			6 ch, 1 s (Fast sampling mode: 125 ms)
DX1012N			12 ch, 1 s (Fast sampling mode: 125ms)
Internal memory	-1		Standard memory (80 MB)
	-2		Large memory (200 MB)
External media	-4		CF card (with media)
Display language	-2		English/German/French, degF, DST (summer/winter time)
Options		/A1	Alarm output 2 points *1
		/A2	Alarm output 4 points *1
		/A3	Alarm output 6 points *1 *2
		/C2	RS-232 Interface *3
		/C3	RS-422A/485 Interface *3
		/F1	FAIL/Status output *2
		/H2	Clamped input terminal (detachable)
		/M1	Mathematical functions
		/N1	Cu10, Cu25 RTD input/3 leg isolated RTD
		/N2	3 leg isolated RTD *4
		/N3	Extended input type (PR40-20, Pt50, etc.)
		/P1	24 VDC/AC power supply
		/R1	Remote control
		/TPS2	24VDC transmitter power supply (2 loops) *5
		/TPS4	24VDC transmitter power supply (4 loops) *6
		/KB1	Easy text entry (with input terminal) *7 *8
		/KB2	Easy text entry (without input terminal) *7
		/USB1	USB Interface
		/PM1	Pulse input (including remote control and mathematical functions) *9
		/CC1	Calibration correction function

*1 /A1, /A2 and /A3 cannot be specified together. *2 /A3 and /F1 cannot be specified together.
*3 /C2 and /C3 cannot be specified together. *4 /N2 can be specified for only DX1006N and DX1012N.
*5 In case that /TPS2 is specified, /TPS4, /A2, /A3 or /F1 cannot be specified together.
*6 In case that /TPS4 is specified, /TPS2, /A1, /A2, /A3 or /P1 cannot be specified together.
*7 /KB1 and /KB2 cannot be specified together. *8 In case that /KB1 is specified, remote input terminal (438227) is included.
*9 In case that /PM1 is specified, /A3, /M1, /F1, /TPS2 or /TPS4 cannot be specified. And combination of /A2/F1 cannot be specified together.

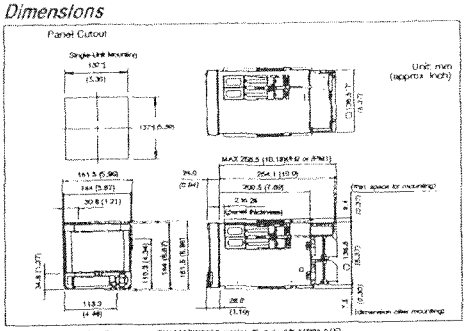
Application Software

Model code	Description	O. S
DXA120	DAQSTANDARD for DXAdvanced	Windows 2000/XP

Accessories

Product	Model code (part number)	Specification
Shunt resistor (for screw input terminal)	415920	250Ω±0.1%
	415921	100Ω±0.1%
	415922	10Ω±0.1%
Shunt resistor (for clamped input terminal)	438920	250Ω±0.1%
	438921	100Ω±0.1%
	438922	10Ω±0.1%
CF card adapter	772090	–
CF card	772091	128 MB
	772092	256 MB
	772093	512 MB
	772094	1 GB
Mounting bracket	B8900BX	–
Door lock key	B8706FX	–
Remote control terminal	438227	For /KB1, /KB2 option

Dimensions



For more details on all functions, see the DX1000/DX2000 catalog (Bulletin GA 41B01-01E).
For more details on all specifications, see the DX1000N General Specifications (GS 04L43B01-01E).

A Yokogawa Commitment to Industry

vigilance®

What does Yokogawa vigilance mean to the future of your business? Quality. Through products that are built from the ground up and tested to the last hour, you're ensured continuous operation and more uptime. Innovation. Your business will benefit from new insights and capabilities, bringing true predictability to your process. Foresight. As the market changes, you'll have solutions that give you the continuity and flexibility to plan ahead and grow. Our partners know the difference. With Yokogawa, you can count on a lifetime of plant efficiency, from instrumentation to operation support. Let us be vigilant about your business.

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YOKOGAWA

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer	Welders Supply Co (Louisville, KY)
Date	February 21, 2006
Delivery Receipt	DR-16713
Gas Standard	900 ppm Propane/Nitrogen - EPA PROTOCOL
Final Analysis Date	February 21, 2006
Expiration Date	February 21, 2009

Component	Propane
Balance Gas	Nitrogen

Analytical Data: **DO NOT USE BELOW 150 psi**

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Propane: 896.4 ppm +/- 8.9 ppm

Nitrogen: Balance

Reference Standards:

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC-166431	CC-166377
Concentration:	494.8 ppm Propane/Nitrogen	995.8 ppm Propane/Nitrogen
Expiration Date:	May 02, 2008	May 02, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	February 01, 2006

Cylinder Data

Cylinder Serial Number:	LL-21903	Cylinder Outlet:	CGA 350
Cylinder Volume:	80 Cubic Feet	Cylinder Pressure:	2000 psig, 70 F
Expiration Date:	February 21, 2009		

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Jeremy Braun

Date: February 21, 2006

Unmatched Excellence

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Fax (407)-292-3313

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Certificate of Analysis
- *EPA PROTOCOL GAS* -

Customer:	Welders Supply Company (Louisville, KY)
Date:	July 06, 2007
Delivery Receipt:	DR-19624
Product:	500.0 ppm Propane/Nitrogen - EPA PROTOCOL
Final Analysis Date:	June 20, 2007
Expiration Date:	June 20, 2010 **DO NOT USE BELOW 150 PSIG**

Cylinder Data

Cylinder Serial Number:	LL-42355	Cylinder Outlet:	CGA 350
Cylinder Volume:	80 Cubic Feet	Cylinder Pressure:	2000 psig, 70°F
Expiration Date:	June 20, 2010		

Analytical Data

EPA PROTOCOL, Section No. 2.2, Procedure G-1

Replicate Concentrations
Propane: 507.5 ppm +/- 5.0 ppm
Nitrogen: Balance

Reference Standard(s):

SRM/GMIS:	GMIS
Cylinder Number:	CC-166431
Concentration:	494.8 ppm Propane/Nitrogen
Expiration Date:	May 02, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	June 01, 2007

Analytical uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Mike Dunn

Date: July 06, 2007

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Certificate of Analysis

- EPA PROTOCOL GAS -

Customer	Welders Supply Co (Louisville, KY)
Date	February 21, 2006
Delivery Receipt	DR-9833
Gas Standard	250 ppm Propane/Nitrogen - EPA PROTOCOL
Final Analysis Date	February 21, 2006
Expiration Date	February 21, 2009

Component	Propane
Balance Gas	Air

Analytical Data: **DO NOT USE BELOW 150 psi**

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Propane: 251.6 ppm +/- 2.5 ppm

Nitrogen: Balance

Reference Standards:

SRM/GMIS:	GMIS	GMIS
Cylinder Number:	CC-166582	CC-166431
Concentration:	103.2 ppm Propane/Nitrogen	494.8 ppm Propane/Nitrogen
Expiration Date:	May 02, 2008	May 02, 2008

Certification Instrumentation

Component:	Propane
Make/Model:	HP5890-II
Serial Number:	3336A59393
Principal of Measurement:	GC-FID
Last Calibration:	February 01,2006

Cylinder Data

Cylinder Serial Number:	LL-4724	Cylinder Outlet:	CGA 350
Cylinder Volume:	80 Cubic Feet	Cylinder Pressure:	2000 psig, 70 F
Expiration Date:	February 21, 2009		

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Jeremy Braun

Date: February 21,2006

Unmatched Excellence

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Certificate of Analysis

- EPA PROTOCOL GAS -

Customer	Welders Supply Co. (Louisville, Kentucky)
Date	March 02, 2006
Delivery Receipt	DR-16713
Gas Standard	900 ppm CO, 4.50% Carbon Dioxide/Nitrogen - EPA PROTOCOL
Final Analysis Date	March 02, 2006
Expiration Date	March 02, 2009
Component	Carbon Monoxide/Carbon Dioxide
Balance Gas	Nitrogen

Analytical Data: **DO NOT USE BELOW 150 psig**

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Monoxide: 932.7 ppm +/- 9.3 ppm

Carbon Dioxide: 4.55% +/- 0.045%

Nitrogen: Balance

Reference Standards:

SRM/GMIS:	GMIS/GMIS	GMIS/GMIS
Cylinder Number:	CC-115896/CC-159055	CC-55961/CC-115946
Concentration:	755.8 ppm CO/999.5 ppm CO	1.00% CO2/6.01% CO2/Nitrogen
Expiration Date:	08/11/09 - 08/18/09	03/29/08 - 07/23/06

Certification Instrumentation

Component:	Carbon Monoxide	Carbon Dioxide
Make/Model:	Nicolet - *NEXUS* 470	*HP5890II*
Serial Number:	AEP99000154	3336A59393
Principal of Measurement:	FTIR	TCD
Last Calibration:	March 02, 2006	March 02, 2006

Cylinder Data

Cylinder Serial Number:	LL-18741	Cylinder Outlet:	CGA 350
Cylinder Volume:	80 Cubic Feet	Cylinder Pressure:	1900 psig, 70F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Jeremy Braun

Date: March 02, 2006

Unmatched Excellence

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Certificate of Analysis

- EPA PROTOCOL GAS -

Customer	Welders Supply Co. (Louisville, Kentucky)
Date	July 06, 2007
Delivery Receipt	DR-19624
Gas Standard	600.0 ppm CO, 3.00% Carbon Dioxide/Nitrogen - EPA PROTOCOL
Final Analysis Date	June 27, 2007
Expiration Date	June 27, 2010
Component	Carbon Monoxide, Carbon Dioxide
Balance Gas	Nitrogen

Analytical Data: **DO NOT USE BELOW 150 psig**

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Monoxide: 611.4 ppm +/- 6.1 ppm

Carbon Dioxide: 3.13% +/- 0.03%

Nitrogen: Balance

Reference Standards:

SRM/GMIS:	GMIS/GMIS	GMIS/GMIS
Cylinder Number:	CC-166528/CC-115896	CC-55961/CC-115946
Concentration:	496.3 ppm CO/755.8ppm CO	1.00% CO2/6.01% CO2
Expiration Date:	04/06/09 - 08/11/09	03/29/08 - 07/23/10

Certification Instrumentation

Component:	Carbon Monoxide	Carbon Dioxide
Make/Model:	Nicolet - NEXUS 470	HP5890II
Serial Number:	AEP99000154	3336A59393
Principal of Measurement:	FTIR	TCD
Last Calibration:	June 01, 2007	June 12, 2007

Cylinder Data

Cylinder Serial Number:	LL-20938	Cylinder Outlet:	CGA 350
Cylinder Volume:	80 Cubic Feet	Cylinder Pressure:	2000 psig, 70F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Date: July 06, 2007

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Certificate of Analysis

- EPA PROTOCOL GAS -

Customer	Welders Supply Co. (Louisville, Kentucky)
Date	March 02, 2006
Delivery Receipt	DR-16713
Gas Standard	300 ppm CO, 1.50% Carbon Dioxide/Nitrogen - EPA PROTOCOL
Final Analysis Date	March 02, 2006
Expiration Date	March 02, 2009
Component	Carbon Monoxide/Carbon Dioxide
Balance Gas	Nitrogen

Analytical Data: DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Monoxide: 312.9 ppm +/- 3.1 ppm

Carbon Dioxide: 1.48% +/- 0.014%

Nitrogen: Balance

Reference Standards:

SRM/GMIS:	GMIS/GMIS	GMIS/GMIS
Cylinder Number:	CC-115900/CC-166528	CC-55961/CC-115946
Concentration:	258.8 ppm CO/496.3 ppm CO	1.00% CO2/6.01% CO2/Nitrogen
Expiration Date:	08/11/09 - 04/0609	03/29/08 - 07/23/06

Certification Instrumentation

Component:	Carbon Monoxide	Carbon Dioxide
Make/Model:	Nicolet - NEXUS 470	HP5890II
Serial Number:	AEP99000154	3336A59393
Principal of Measurement:	FTIR	TCD
Last Calibration:	March 02, 2006	March 02, 2006

Cylinder Data

Cylinder Serial Number:	LL-42299	Cylinder Outlet:	CGA 350
Cylinder Volume:	80 Cubic Feet	Cylinder Pressure:	1900 psig, 70F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by: Jeremy Braun

Date: March 02, 2006

Unmatched Excellence

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Specialty Gases
Division

Welders Supply Co. P. O. Box 21007 Louisville, Ky. 40221-0007 (502) 635-7531

Certification of Cylinder Content

Thursday, January 31, 2008

Mix Type:	Primary Standard
Analytic Accuracy:	± 2%
Serial Number:	LL-41085
Cylinder CGA:	350
Approx. PSI:	160
Test Date:	080131
Expiration Date:	31-Jan-11
Analytic Method(s):	Gravimetric
	Gas Chromatography

Cylinder Contents:

Requested	Gas	Actual
85 %	Propane	84.89 %
bal	Nitrogen	Balance

Frank Fogarty
Specialty Gas Lab Manger

Fed. I.D. No. 61-0561062 • D-U-N-S 00-700-7420 • FAX (502) 637-1033

Specialty Gases
Division

Welders Supply Co. P. O. Box 21007 Louisville, Ky. 40221-0007 (502) 635-7531

Certification of Cylinder Content

Monday, October 20, 2008

Mix Type	Primary Standard
Analytic Accuracy	± 2%
Serial Number	LL-21916
Cylinder CGA	350
Approx. PSI	2000
Test Date	081020
Expiration Date	20-Oct-11
Analytic Method(s)	*Gravimetric*
	Gas Chromatography

Cylinder Contents:

Requested	Gas	Actual
50 %	Propane	50.92 %
bal	Nitrogen	Balance

Frank Fogarty
Specialty Gas Lab Manger

Fed. I.D. No. 61-0561062 • D-U-N-S 00-700-7420 • FAX (502) 637-1033

Specialty Gases
Division

Welders Supply Co. P. O. Box 21007 Louisville, Ky. 40221-0007 (502) 635-7531

Certification of Cylinder Content

Thursday, January 31, 2008

Mix Type:	Primary Standard
Analytic Accuracy:	± 2%
Serial Number:	LL-20930
Cylinder CGA:	350
Approx. PSI:	160
Test Date:	080131
Expiration Date:	31-Jan-11
Analytic Method(s):	Gravimetric
	Gas Chromatography

Cylinder Contents:

Requested	Gas	Actual
25 %	Propane	24.955 %
bal	Nitrogen	Balance

Frank Fogarty
Specialty Gas Lab Manger

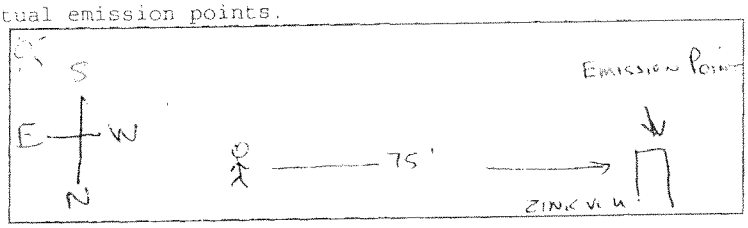
APPENDIX C

VISIBLE EMISSION METHOD 22
DATA SHEET

FUGITIVE OR SMOKE EMISSION INSPECTION
OUTDOOR LOCATION

Company MOTIVA ENTERPRISES Location PORT EVERGLADES, FL Company Rep.	Observer TONY FENTON Affiliation BLUE HEAVEN Date 11/19/08
Sky Conditions CLEAR Precipitation NONE	Wind Direction FROM WEST Wind Speed 5-15 MPH
Industry	Process Unit ZINC KILN

Sketch process unit: indicate observer position relative to source; indicate potential emission points and/or actual emission points.



OBSERVATIONS	Clock Time	Observation period duration, min:sec	Accumulated emission time, min:sec
Begin Observation	7:45 - 8:00	15	0
	8:05 - 8:20	15	0
	8:30 - 8:40	10	0
	8:45 - 9:00	15	0
	9:05 - 9:20	15	0
	9:25 - 9:40	15	0
	9:45 - 10:00	15	0
	10:05 - 10:20	15	0
	10:30 - 10:45	15	0
End Observation	10:45AM		

2 HRS OBSERVATION

Figure 22-1

APPENDIX D

COMPUTER PRINTOUT
VOC ANALYER STRIP CHARTS

John Jordan Service Company
Technical Services Group
502 267-8344

Vapor Combustion Performance Test

Test Id: 000694123-00445

Test for: Motiva Enterprise LLC South
Port Everglades, FL

Unit Tested: Zink VCU

Test Date: 11/19/2008

Test Personnel: Tony Fenton

Strip Chart Recorder Speed: 150

All data fields are rounded 2 places following the decimal for display purposes. Internal to the program all data fields are 8 digits following the decimal.

Outlet Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

Low range span gas concentration	251.60 PPM, Cylinder # LL-4724
Mid range span gas concentration	507.50 PPM, Cylinder # LL-42355
High range span gas concentration	896.40 PPM, Cylinder # LL-21903
Zero span analyzer reading	0.09 PPM
Zero range analyzer error	0.00 PPM
Low range analyzer reading	252.42 PPM
Low range analyzer error	0.33 PPM
Mid range analyzer reading	505.53 PPM
Mid range analyzer error	-0.39 PPM
High range analyzer reading	899.41 PPM
High range analyzer error	0.34 PPM

Inlet Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

Low range span gas concentration	24.955 %, Cylinder # LL-20930
Mid range span gas concentration	50.92 %, Cylinder # LL-21916
High range span gas concentration	84.89 %, Cylinder # LL-41085
Zero span analyzer reading	0.00 %
Zero range analyzer error	0.00 %
Low range analyzer reading	25.09 %
Low range analyzer error	0.54 %
Mid range analyzer reading	50.73 %
Mid range analyzer error	-0.37 %
High range analyzer reading	85.06 %
High range analyzer error	0.20 %

CO Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

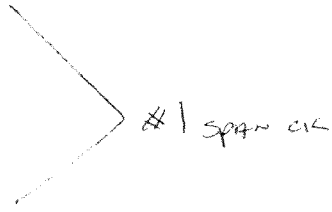
Low range span gas concentration	312.90 PPM, Cylinder # 42299
Mid range span gas concentration	611.40 PPM, Cylinder # 20938
High range span gas concentration	932.70 PPM, Cylinder # 18741
Zero span analyzer reading	0.42 PPM
Zero range analyzer error	0.00 PPM
Low range analyzer reading	312.35 PPM
Low range analyzer error	-0.18 PPM
Mid range analyzer reading	612.54 PPM
Mid range analyzer error	0.19 PPM
High range analyzer reading	937.74 PPM
High range analyzer error	0.54 PPM

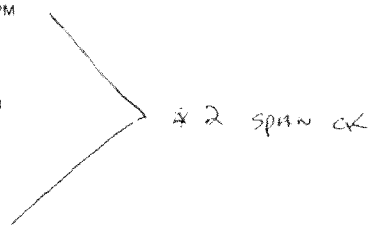
CO2 Calibration Information

Allowable range is +/- 5% of actual span gas Concentration

Low range span gas concentration	1.48 %, Cylinder # 42299
Mid range span gas concentration	3.13 %, Cylinder # 20938
High range span gas concentration	4.55 %, Cylinder # 18741
Zero span analyzer reading	0.00 %
Zero range analyzer error	0.00 %
Low range analyzer reading	1.46 %
Low range analyzer error	-1.35 %
Mid range analyzer reading	3.15 %
Mid range analyzer error	0.64 %
High range analyzer reading	4.55 %
High range analyzer error	0.00 %

Time	Baro P	Flow P	Atm T	In T	HC In	HC out	Vin	VinStd	Min	Vout	Mout	CO	CO_2
	(mm Hg)	(mm Hg)	(Deg C)	(Deg C)	(Vol %)	(Vol ppm)	(m^3)	(m^3)	(mg)	(m^3)	(mg)	(Vol ppm)	(Vol %)
07:45	765.0013651	2.242906	13.85813148	11.25598704	17.82156	0	5.841565646	6.08	1982471	182.0	0	175.21898	1.7985122
07:50	765.0795365	1.131073	14.3997537	10.43036852	18.08778	39.904157	12.827868	13.37	4425361	616.9	45052	253.88186	1.1685659
07:55	765.1422587	0.04604	15.0993463	11.18075185	15.81247	68.485126	3.245464627	3.37	974895.3	193.1	24198	180.02106	0.8192039
08:00	765.1194548	0.236578	15.33698519	11.57498333	16.78129	254.79713	0.863711028	0.90	307800.1	135.5	63168	60.324413	0.3199923
08:05	765.1527425	2.071958	15.70941481	11.81428889	34.1611	71.379315	18.26056714	18.96	11855377	561.2	73302	444.8311	3.4274097
08:10	765.2063869	0.011707	16.49092778	12.15467963	41.23743	131.91382	4.866081378	5.03	3799117	302.4	72994	585.93203	1.9035445
08:15	765.2247184	0.029868	16.8865963	12.60100556	39.50279	248.46371	0.887025232	0.92	562398.4	59.4	27009	468.49697	1.7366836
08:20	765.2225582	1.526528	17.35704259	12.89089444	47.12562	75.093366	16.39934798	16.96	14623030	693.7	95335	462.0653	3.4167482
08:25	765.2821881	0.486533	16.96432963	12.94637407	52.81323	63.219856	9.601369715	9.91	9580731	525.3	60774	581.32845	2.9417956
08:30	765.2630168	0.011512	17.42141296	13.38302778	0	0	0	0.00	0	0.0	0	0	0
08:35	765.2751978	3.415371	17.76221667	13.56086296	53.84644	54.062058	21.9942378	22.75	22413562	974.8	96438	307.29314	3.7524897
08:40	765.2689271	4.251856	18.06937593	13.51828889	47.31627	42.100839	26.689029945	27.64	23929003	1041.7	80255	422.01862	3.7410137
08:45	765.2825032	2.347042	17.58406296	14.10994815	36.34844	64.456029	8.6903497	8.96	5958505	332.9	39271	1291.8405	2.815434
Outlet span check completed at 08:45 the reading is: 507.27 PPM													
Outlet zero check completed at 08:46 the reading is : 7.20 PPM													
CO2 span check completed at 08:46 the reading is: 3.14%													
CO span check completed at 08:46 the reading is: 613.06 PPM													
CO2 zero check completed at 08:48 the reading is: 0.06%													
CO zero check completed at 08:48 the reading is: 1.58 PPM													
Inlet span check completed at 08:48 the reading is: 50.52 %													
Inlet zero check completed at 08:48 the reading is: 0.34%													
08:50	765.3515988	2.064938	18.28452407	14.22033704	56.94799	40.766852	13.1381911	13.53	14104508	779.4	58149	779.21267	2.8063288
08:55	765.3429581	0.106776	18.75986667	15.18736481	53.21574	53.609196	7.32313779	7.50	7302829	462.6	45548	614.51076	2.5406188
09:00	765.2789271	4.185583	18.69375926	14.51628889	47.27235	40.100839	27.90294528	28.79	24905470	1481.9	108748	321.18615	2.7410137
09:05	765.3326073	1.049622	19.10144444	16.18477037	21.4577	185.96564	8.231896202	8.41	3302906	699.7	212499	163.38579	0.7377614
09:10	765.4078234	4.080848	19.79941481	15.02791111	40.30837	56.589876	26.07953292	26.86	19814109	836.8	86661	345.27881	3.8600694
09:15	765.438711	0.121238	19.95662593	15.87032407	37.61394	131.41984	7.521497303	7.68	5289835	512.4	123233	557.78874	1.6271662
09:20	765.4644681	4.959655	20.21155185	16.07363889	49.70778	50.994918	24.23454875	24.90	22651327	921.9	86032	318.23135	4.0108274
09:25	765.4592027	4.415135	21.1979963	15.46511852	53.51765	35.236139	24.1991291	24.90	24385721	1353.8	87298	270.53497	2.9452219
09:30	765.5147222	2.29531	21.44441111	16.40430926	54.17423	32.221157	20.39945858	20.87	20685851	877.1	51717	347.44791	3.8519413
09:35	765.5451747	3.99957	21.0439037	16.51427778	55.47441	50.484846	24.49596044	25.10	25483817	1223.8	113060	304.58592	3.3981927
09:40	765.5479789	2.589368	21.69906852	16.62669444	53.40925	60.882197	20.54498158	21.01	20532226	1133.6	126297	361.51768	2.9448803
09:45	765.5822577	0.107398	22.30697593	17.89178815	51.73589	54.896158	3.585290388	3.64	3444708	245.5	24658	790.34993	2.2351388
Outlet span check completed at 09:45 the reading is: 499.27 PPM													
Outlet zero check completed at 09:46 the reading is : 4.98 PPM													
CO2 span check completed at 09:46 the reading is: 3.16%													
CO span check completed at 09:46 the reading is: 614.99 PPM													
CO2 zero check completed at 09:49 the reading is: 0.06%													
CO zero check completed at 09:49 the reading is: 0.57 PPM													
Inlet span check completed at 09:49 the reading is: 50.20 %													
Inlet zero check completed at 09:50 the reading is: 0.10%													
09:50	765.5436446	1.328007	22.33650556	17.88257963	48.00058	46.553888	7.823826839	7.95	6994039	321.0	28522	348.75336	3.5524212
09:55	765.5275783	1.561178	22.92773889	17.81117222	53.75993	31.575654	16.6030641	16.88	16611016	579.7	33495	741.15084	4.6441839
10:00	765.5557506	1.983841	22.57714074	18.2179963	58.16069	29.938179	17.19158257	17.47	18592730	728.2	39897	515.63802	4.1549788
10:05	765.5099968	1.434026	23.58202407	18.17119074	51.05734	64.950617	15.20746829	15.44	14429308	657.9	78192	798.72741	3.5263569
10:10	765.4832046	0.107948	23.26103889	19.7702	22.3519	59.638958	7.249301611	7.31	2989491	399.2	43565	286.74243	1.2111869





Time	Baro P (mm Hg)	Flow P (mm Hg)	Atm T (Deg C)	In T (Deg C)	HC In (Vol %)	HC out (Vol ppm)	Vin (m^3)	VinStd (m^3)	Min (mg)	Vout (m^3)	Mout (mg)	CO (Vol ppm)	CO_2 (Vol %)
10:15	765.4710986	0.100745	23.01207037	20.23198518	10.48048	112.57665	5.749311031	5.79	1109913	399.7	82344	117.08218	0.4397455
10:20	765.4910986	0.101745	23.21207037	20.19851852	12.04833	42.578649	7.749311031	7.80	1720058	382.0	29761	157.08218	0.7397455
10:25	765.4430613	0.590977	24.50785	20.36552963	13.78413	174.39765	8.042456495	8.10	2042323	407.9	130175	184.46852	0.7800747
10:30	765.4674983	3.272886	23.82665	19.50405	42.16453	38.763322	23.70766662	24.02	18535332	598.8	42474	437.61034	6.0493952
10:35	765.426895	1.803727	24.41226667	19.43918704	41.34601	71.368382	15.39103225	15.57	11778993	533.1	69623	544.96025	3.5783816
10:40	765.390752	0.01437	24.41489444	20.69459074	35.19756	112.38006	5.003232904	5.03	3237996	266.6	54823	623.09855	1.9252241
10:45	765.3125956	0.708973	24.43313333	21.53947037	23.18846	76.174772	10.03667045	10.06	4270489	447.5	62386	305.55266	1.5409141
10:50	765.268447	4.679333	24.68410185	20.32693333	50.13196	19.859997	27.17548929	27.50	25229911	860.9	31289	412.61063	4.7870491
10:55	765.1890905	8.49048	25.85509815	19.9076	53.32824	1.7131084	38.97443511	39.69	38733292	1473.2	4618	250.61988	4.314722
11:00	765.1625233	0.521458	26.03745	20.73327963	50.68525	0	16.692767	16.78	15560517	685.5	0	671.64687	3.6838216

Outlet span check completed at 10:59 the reading is: 504.35 PPM
Outlet zero check completed at 11:01 the reading is : 6.36 PPM
CO2 span check completed at 11:01 the reading is: 3.15%
CO span check completed at 11:01 the reading is: 614.13 PPM
CO2 zero check completed at 11:03 the reading is: 0.06%
CO zero check completed at 11:03 the reading is: 1.26 PPM
Inlet span check completed at 11:04 the reading is: 50.63 %
Inlet zero check completed at 11:04 the reading is: 0.11%

#3 span ck

11:05	765.1087139	0.010428	26.47089074	21.93810185	0	0	0	0.00	0	0.0	0	0	0
11:10	765.0944927	2.792209	26.56076481	22.17551667	46.23277	72.719171	15.89056503	15.94	14067520	815.9	108571	254.34568	2.8094128
11:15	765.0703108	7.271554	27.67537407	20.91145741	43.53333	18.784692	35.03770905	35.50	28279290	1266.2	43526	282.10833	3.6564973
11:20	765.0844701	4.93325	27.68410185	20.99333333	44.13196	19.859997	26.17548929	26.44	21353884	850.5	30910	212.61063	4.1188705
11:25	765.0428585	0.846637	26.32176481	21.89053519	35.7734	12.232766	12.3690837	12.39	8108151	479.7	10738	564 1935	2.7410861
11:30	765.0474939	1.423456	27.11235926	21.93118704	28.54195	26.927031	14.65654044	14.69	7670240	460.9	22709	904.93457	2.6598991
11:35	765.0080557	0.972223	26.58526481	22.28876296	26.59205	87.388326	14.24259533	14.24	6931559	539.8	86318	588.38335	2.0503873
11:40	764.9841321	0.743258	27.84706852	22.59678519	24.65367	57.954283	10.53306477	10.52	4745905	456.9	48459	491.01581	1.6682861
11:45	764.9097526	0.240483	27.64400556	23.29396111	22.35817	81.253005	8.4690329	8.43	3449962	493.7	73404	263.55061	1.1249224

Outlet span check completed at 11:46 the reading is: 507.29 PPM
Outlet zero check completed at 11:47 the reading is : 3.08 PPM
CO2 span check completed at 11:47 the reading is: 3.13%
CO span check completed at 11:47 the reading is: 610.04 PPM
CO2 zero check completed at 11:48 the reading is: 0.06%
CO zero check completed at 11:48 the reading is: 1.52 PPM
Inlet span check completed at 11:49 the reading is: 51.04 %
Inlet zero check completed at 11:49 the reading is: 0.09%

#4 span ck

11:50	764.8490126	3.359728	28.48780741	22.56484074	44.12167	7.5540533	15.460348	15.49	12508846	805.6	11136	283.52611	2.5449483
11:55	764.8152449	1.755211	28.54094815	22.74856296	53.49407	40.357497	17.70197014	17.69	17317148	742.2	54815	414.53319	3.8013868
12:00	764.7235123	0.06568	28.32245556	23.45743148	53.43715	90.51681	3.302829839	3.28	3212398	381.7	63229	484.49082	1.3340195
12:05	764.6838524	6.118502	27.88167593	23.31797778	54.77447	3.7745574	30.81366136	30.90	30975300	1165.6	8051	224.63714	4.3630987
12:10	764.6248492	3.201371	28.12897963	23.14134074	56.25067	8.4638413	28.35727	28.35	30735602	1378.0	21344	282.40618	3.6555679
12:15	764.5697797	0.073232	27.81488704	23.72917407	57.81144	29.87803	22.27898	22.13	23416838	1582.6	86534	746.26795	2.9719931
12:20	764.4969786	1.70005	27.77185926	23.64741481	62.99391	17.720403	16.80449127	16.73	19290541	819.1	26561	405.31931	3.8451659
12:25	764.4551553	0.606748	27.31342593	23.16183148	64.65301	18.473823	11.46893657	11.42	13514496	749.7	25346	382.61213	2.9412188
12:30	764.4074664	0.443029	27.79914815	23.67544259	63.93474	44.113617	2.482821145	2.47	2887340	213.4	17224	121.98417	2.2230163
12:35	764.3460984	0.037422	27.27189444	24.16173889	63.4324	42.18559	1.36929	1.36	1576326	2595.7	200386	20.660252	0.1148335

Outlet span check completed at 12:35 the reading is: 504.43 PPM

Time	Baro P	Flow P	Atm T	In T	HC In	HC out	Vin	VinStd	Min	Vout	Mout	CO	CO_2
	(mm Hg)	(mm Hg)	(Deg C)	(Deg C)	(Vol %)	(Vol ppm)	(m^3)	(m^3)	(mg)	(m^3)	(mg)	(Vol ppm)	(Vol %)

Outlet zero check completed at 12:36 the reading is : 6.68 PPM

CO2 span check completed at 12:37 the reading is: 3.15%

CO span check completed at 12:37 the reading is: 613.77 PPM

CO2 zero check completed at 12:39 the reading is: 0.06%

CO zero check completed at 12:39 the reading is: 0.48 PPM

Inlet span check completed at 12:39 the reading is: 50.50 %

Inlet zero check completed at 12:39 the reading is: 0.57%

#5 span ck

12:40	764.2797159	0.012074	27.79955185	23.93364074	47.32306	51.413743	12.236987	12.14	10516421	1018.2	95803	649.66023	1.6427301
12:45	764.6977972	0.173232	27.61488704	23.82917407	47.14391	27.803042	13.325828	13.24	11421475	842.5	42868	446.26795	2.1993072
12:50	764.2081301	6.378486	27.72661296	23.3245463	54.70611	7.7329711	34.0574506	34.15	34183938	1219.2	17254	235.76808	4.6003737
12:55	764.1593161	2.021332	27.63265	23.21560741	56.26829	32.081623	18.13620898	18.09	19285115	1019.7	59868	489.43917	3.071718
13:00	764.1208979	2.740171	26.58781481	23.85784074	58.21547	33.861499	16.12840295	16.06	17112708	818.8	50739	654.62499	3.3805414
13:05	764.0714839	5.092347	28.57045556	23.74878148	61.5817	7.1376682	28.87641149	28.86	32519625	1226.3	16018	218.55893	4.3533153
13:10	764.0290904	2.449711	27.3198463	23.78498148	61.42679	40.08549	18.4872199	18.41	20692283	1106.5	81168	252.01853	3.05848
13:15	763.9652902	0.505543	27.24864074	23.87942222	51.9786	3.0267539	22.268908	22.11	21029316	1022.2	5662	823.83831	3.3193045
13:20	763.9280721	7.058922	27.51801852	23.42264074	38.26663	6.3296976	35.54925289	35.65	24063705	992.3	11494	375.94885	4.1145692
13:25	763.8407949	3.850064	27.15107037	23.23547222	30.89795	7.9474049	19.97151623	19.95	11282629	705.4	10260	225.13132	2.6270812
13:30	763.8224484	1.629378	26.66285	23.84022778	28.57394	51.690687	19.3693675	19.26	10069351	465.2	44009	381.35513	3.5264208
13:35	763.8189232	2.6038	26.06827593	23.17346296	47.7861	39.483453	18.65150481	18.61	16272635	735.6	53166	299.84351	3.6145206
13:40	763.7650537	0.009964	26.50908889	24.00755	0	0	0	0.00	0	0.0	0	0	0

55078.0	145.6	1696.5	1384.96	3001.32	3760.47	1104.89	1117.91	9.54E+08	51857.4	3960433	28760.86	193.19
72.0	72.0			69.00	67.00	69.00		68	68	72	68.00	68.00
765.0	2.0	23.6	19.24	43.50	56.13						422.95	2.84

POST CALIBRATIONS:

Outlet span check completed at 13:40 the reading is: 509.44 PPM

Outlet zero check completed at 13:42 the reading is : 6.17 PPM

CO2 span check completed at 13:42 the reading is: 3.14%

CO span check completed at 13:42 the reading is: 611.27 PPM

CO2 zero check completed at 13:44 the reading is: 0.06%

CO zero check completed at 13:44 the reading is: 0.18 PPM

Inlet span check completed at 13:44 the reading is: 50.52 %

Inlet zero check completed at 13:45 the reading is: 0.31%

PRELIMINARY TEST RESULTS

The test data Id is 000694123-00445

Average Barometric Pressure was	764.97	mm Hg
Average Flow Pressure was	2.02	mm Hg
Average Ambient Temerature was	23.56	Deg C
Average Inlet Temperature was	19.24	Deg C
Average Inlet Concentration was	43.50	Vol. %
Average Outlet Concentration was	56.1	Vol. PPM
Average CO out concentration was	422.95	Vol. PPM
Average CO2 out concentration was	2.84	Vol. %
Total volume in standardized was	1117.9	cubic meters
Total volume emitted was	51,857.4	cubic meters
Total milligrams in was	953,641,512.5	mg
Total milligrams emitted was	3,960,432.9	mg
Accountable gallons loaded was	238,545.0	gallons
Total gallons loaded was	335,700.0	gallons
Accountable liters loaded was	902,892.8	liters
Total Liters loaded was	1,270,624.5	liters
Accountable milligrams emitted per liter loaded was	4.39	mg/L
Total milligrams emitted per liter loaded was	3.12	mg/L
Unit Efficiency was	99.58	%