

Heber Light & Power
TRENDS AT A GLANCE - Financial Summary
Year To Date November 30, 2022

	12/31/2018	12/31/2019	12/31/2020	12/31/2021	YTD 11/30/2022	YTD Budget	Annual Budget
1 Total Customers	12,436	12,826	13,175	13,682	14,159		
2 Customer Growth	3.36%	3.14%	2.72%	3.85%	3.49%		
3 Cash and Investments (Operating)	1,582,529	4,279,928	1,003,597	369,478	1,503,808		3,211,628
4 Cash and Investments (Operating Reserves)	2,660,180	3,235,200	4,380,829	3,531,800	6,822,883		5,542,008
5 Days cash on hand	97	176	117	83	145		120
6 Cash and Investments Restricted	3,178,234	17,022,006	18,175,626	18,152,483	10,818,362		
7 Net Capital Assets	35,281,798	37,744,375	40,826,526	48,024,733	56,312,311		
8 Total Assets	47,953,391	68,797,253	70,846,821	78,384,673	84,978,311		
9 Total Liabilities	14,944,360	32,221,523	29,374,364	27,852,891	29,474,499		
10 Net Position (Equity)	33,009,131	36,575,730	41,472,457	50,531,782	55,503,812		
11 Operating Revenues	18,862,974	19,448,654	20,530,165	21,420,515	20,646,468	20,231,181	22,009,874
12 Operating Expenses	18,264,741	18,383,697	19,624,916	20,057,173	21,667,004	20,126,657	22,228,933
13 Operating Income	598,233	1,064,957	905,249	1,363,342	(1,020,536)	104,523	(219,059)
14 Impact Fees	766,911	895,703	1,404,681	2,387,447	3,043,499	1,374,995	1,500,000
15 Restricted Net Assets Impact Fees	3,057,094	1,888,223	2,868,080	3,445,774	9,392		
16 Contributions (CIAC)	1,730,298	2,394,718	3,275,127	6,100,580	3,894,686	2,749,989	3,000,000
17 Restricted Net Assets CIAC	363,363	502,891	694,022	1,151,823	1,199,288		
18 Inventory	1,507,984	1,615,660	1,908,637	3,757,132	4,217,669		
19 CIAC Inventory included in line 16	360,457	418,414	649,502	2,255,274	2,917,606		
20 Distributions	300,000	300,000	300,000	300,000	300,000	300,000	300,000
21 Change In Net Position (Net Income)	2,795,442	3,566,599	4,896,727	9,059,325	5,247,859	3,527,729	3,484,797
22 Net Cash Provided by Operating Activities	2,055,352	4,228,952	2,741,947	2,021,413			2,109,053
23 Debt Service	1,004,180	908,251	2,524,157	1,615,023	1,460,217	1,460,217	1,581,229
24 Leverage Ratio	5.2	6.5	6.3	6.2			<8.0
25 Affordability Rate	1.27%	1.06%	1.16%	1.30%	1.34%		<2.5%
26 FITCH Calc Debt Service Coverage Ratio	3.00	4.10	2.20	2.70	1.14		>2.00
27 Payroll, Benefits, Taxes	5,195,930	5,087,961	5,696,212	5,641,900	5,660,856	5,034,245	5,491,904
28 Rates/Rate Increases	3.0%	4.0%	4.0%	2.0%	5.5%	5.5%	5.5%
29 Energy Supply (MWh)	190,662	193,480	200,783	207,035	196,761		215,232
30 Energy Sales (MWh)	177,203	179,894	186,808	193,144	183,026		198,938
31 Energy Growth	4.68%	1.48%	3.77%	3.11%	3.68%		3.20%
32 Sales Growth	5.34%	1.52%	3.84%	3.39%	3.38%		3.70%
33 MW usage/Coincident Peak	36	39	42	47	49		
34 Overall System Capacity							

Notes

- 1 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 2 (percent calculation of year to year increase on line 1)
- 3 (8/31 FS pkg. pg 1. - line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Annual budget is min recommendation by UFS.)
- 4 (8/31 FS pkg. pg 1.- line 3 and line 4 add together to arrive atCash and investments deposited in unrestricted accounts. Board requires no less than 91 days in reserve.)
- 5 (FITCH requirement/Bart calculation-target 115-150 to be in a better position for potential financing) Days of cash on hand is calculated by dividing unrestricted cash and cash. equivalents by the system's average daily cost of operations, excluding depreciation (annual operating expenses, excluding depreciation, divided by 365). Current Cash Reserve Policy is minimum 91 days.
- 6 (8/31 FS pkg. pg 1. Restricted cash and investments, namely Bond Funds, Escrow Payments, and CIAC amounts. Annual budget is min recommendation by UFS.)
- 7 (8/31/FS pkg. pg 1)
- 8 (8/31/FS pkg. pg 1)
- 9 (8/31/FS pkg. pg 1)
- 10 (8/31/FS pkg. pg 1 - Net Position reflects total assets less total liabilities)
- 11 (8/31/FS pkg. pg 4)
- 12 (8/31/FS pkg. pg 4)
- 13 (8/31/FS pkg. pg 4 Operating Revenues less Operating Expenses)
- 14 (8/31/FS pkg. pg 4 - Impact Fees Revenue brought in during the year.)
- 15 (Impact Fees received but project not completed.)
- 16 (8/31/FS pkg. pg 4 - CIAC Revenue brought in during the year.)
- 17 (CIAC received but project not completed.)
- 18 (8/31 FS pkg. Pg. 1, pg 10,)
- 19 (8/31 FS pkg. Pg. 1, pg 10, Includes \$3,096,431.58 for CIAC)
- 20 (8/31 FS pkg. Pg. 4 Distributions to Owners)
- 21 (8/31 FS pkg. Pg. 4 Bottom Line including all income and expenses including CIAC, Impact Fees and Debt Service.)
- 22 (Audit Statement of Cash Flows provided annually with audit - Target from UFS)
- 23 (From Barts debt schedule. Bonds principal and interest and generator capital lease pmts)
- 24 (FITCH calculation - should be no higher than 8.0 - Net Adjusted Debt divided by Adjusted FADs for Leverage)
- 25 (Ability for customers to pay the HLP bill) Avg Res Cost of Electric(Annualized Res Rev/Customer Count)/Median Household Income (US Census Bureau)
- 26 (Per FITCH - Target should be higher than 2, Bond covenants require 1.25 - (Operating Income + Depreciation + Interest Income)/(Total debt payments -Interest and Principal)
- 27 (Bart - Gross wages, total benefits, payroll taxes)(**Employee Totals Report**)
- 28 (Board approved annual rate increases.)
- 29 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 30 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 31 13% over all years average 3%/Year
- 32 (calculated % Energy sales growth from year to year)
- 33 (FITCH - Annual resource report prepared for EMMA filing.
- 34 (System capacity based upon all available resources.) **Bart getting from Jason


HEBER LIGHT & POWER COMPANY
Statement of Net Position

November 30, 2022 and 2021

	2022	2021	Variance	% Change
ASSETS				
Current Assets:				
Cash and Investments	8,048,219.47	4,537,493.61	3,510,725.86	77%
Restricted Cash and Investments	11,133,879.57	20,242,741.45	(9,108,861.88)	-45%
AR(Net of Doubtful Accounts)	1,844,584.04	1,686,167.53	158,416.51	9%
Unbilled Receivables	1,255,935.75	1,227,497.38	28,438.37	2%
Prepaid Expenses	918,615.25	368,252.49	550,362.76	149%
Material Inventory	4,217,668.66	4,183,177.91	34,490.75	1%
Other Current Assets	24,711.68	38,335.01	(13,623.33)	-36%
<i>Total Current Assets</i>	<u>27,443,614.42</u>	<u>32,283,665.38</u>	<u>(4,840,050.96)</u>	<u>-15%</u>
Capital Assets:				
Land, CWIP & Water Rights	14,239,459.69	8,642,182.35	5,597,277.34	65%
Depreciable (net of Accumulated Depreciation)	42,072,850.92	38,632,076.29	3,440,774.63	9%
<i>Net Capital Assets</i>	<u>56,312,310.61</u>	<u>47,274,258.64</u>	<u>9,038,051.97</u>	<u>19%</u>
TOTAL ASSETS	<u>83,755,925.03</u>	<u>79,557,924.02</u>	<u>4,198,001.01</u>	<u>5%</u>
DEFERRED OUTFLOWS OF RESOURCES				
Pension Related	1,222,385.65	1,257,593.65	(35,208.00)	-3%
TOTAL DEFERRED OUTFLOWS	<u>1,222,385.65</u>	<u>1,257,593.65</u>	<u>(35,208.00)</u>	<u>-3%</u>
LIABILITIES				
Current Liabilities:				
Accounts Payable	1,390,216.30	1,734,918.42	(344,702.12)	-20%
Accrued Expenses	1,766,255.89	1,354,709.18	411,546.71	30%
Related Party Payable	315,029.25	204,411.32	110,617.93	54%
Current Portion of LTD	1,038,249.78	1,075,255.04	(37,005.26)	-3%
<i>Total Current Liabilities</i>	<u>4,509,751.22</u>	<u>4,369,293.96</u>	<u>140,457.26</u>	<u>3%</u>
Non-Current Liabilities:				
Revenue Bonds Payable	17,656,750.22	18,219,744.96	(562,994.74)	-3%
Bond Premium	2,394,770.35	2,734,907.89	(340,137.54)	-12%
Capital Lease Obligations	1,035,233.33	1,167,898.01	(132,664.68)	-11%
Compensated Absences	1,222,785.63	664,579.45	558,206.18	84%
Early Retirement Incentive	184,266.89	188,191.89	(3,925.00)	-2%
Contract Payable	1,169,270.00	1,232,818.00	(63,548.00)	-5%
Net Pension Liability	152,084.00	1,083,085.00	(931,001.00)	-86%
<i>Total Non-Current Liabilities</i>	<u>23,815,160.42</u>	<u>25,291,225.20</u>	<u>(1,476,064.78)</u>	<u>-6%</u>
TOTAL LIABILITIES	<u>28,324,911.64</u>	<u>29,660,519.16</u>	<u>(1,335,607.52)</u>	<u>-5%</u>
DEFERRED INFLOWS OF RESOURCES				
Pension Related	1,149,587.00	646,118.00	503,469.00	78%
TOTAL DEFERRED INFLOWS	<u>1,149,587.00</u>	<u>646,118.00</u>	<u>503,469.00</u>	<u>78%</u>
NET POSITION				
Net Investment in Capital Assets	42,621,443.09	39,160,624.41	3,460,818.68	9%
Restricted for Capital Projects	2,253,205.47	6,224,280.58	(3,971,075.11)	-64%
Unrestricted	10,629,163.48	5,123,975.52	5,505,187.96	107%
TOTAL NET POSITION	<u>55,503,812.04</u>	<u>50,508,880.51</u>	<u>4,994,931.53</u>	<u>22%</u>



HEBER LIGHT & POWER COMPANY

Statement of Net Position

November 30, 2022 and 2021

	2022	2021	Variance	% Change
ASSETS				
Current Assets:				
<u>Cash and Investments</u>	<u>8,048,219.47</u>	<u>4,537,493.61</u>	<u>3,510,725.86</u>	<u>77%</u>
130.00 - Cash on Hand	3,512.83	1,412.83	2,100.00	149%
131.00 - Cash - General	(337,954.78)	45,252.49	(383,207.27)	-847%
131.20 - Cash - Vehicle Reserve	613,854.29	492,270.39	121,583.90	25%
131.98 - Cash - Sweep	1,787,107.43	328,673.51	1,458,433.92	444%
131.99 - Cash - Clearing	51,142.51	6,687.78	44,454.73	665%
134.00 - PTIF - Reserve	5,778,923.10	3,513,621.90	2,265,301.20	64%
134.01 - PTIF - Self-Insurance	152,358.40	150,299.02	2,059.38	1%
134.10 - PTIF - Valuation	(724.31)	(724.31)	-	0%
<u>Restricted Cash and Investments</u>	<u>11,133,879.57</u>	<u>20,242,741.45</u>	<u>(9,108,861.88)</u>	<u>-45%</u>
131.30 - Impact Fee	9,392.26	3,973,778.26	(3,964,386.00)	-100%
134.02 - PTIF - CIAC Holding	1,514,805.72	-	1,514,805.72	100%
136.20 - 2012 Debt Service Escrow	337,451.22	330,434.61	7,016.61	2%
136.50 - 2019 Project Fund	8,565,156.38	15,241,734.63	(6,676,578.25)	-44%
136.60 - 2019 Debt Service Escrow	707,073.99	696,793.95	10,280.04	1%
<u>AR(Net of Doubtful Accounts)</u>	<u>1,844,584.04</u>	<u>1,686,167.53</u>	<u>158,416.51</u>	<u>9%</u>
142.00 - Accounts Receivable	1,766,760.20	1,611,561.46	155,198.74	10%
142.10 - Jordanelle Receivable	63,948.67	61,062.00	2,886.67	5%
144.00 - Allowance for Doubtful Accounts	(274,441.68)	(263,214.22)	(11,227.46)	4%
144.10 - Factored Doubtful Accounts	288,316.85	276,758.29	11,558.56	4%
<u>Unbilled Receivables</u>	<u>1,255,935.75</u>	<u>1,227,497.38</u>	<u>28,438.37</u>	<u>2%</u>
142.98 - Unbilled Accounts Receivable	1,255,935.75	1,227,497.38	28,438.37	2%
<u>Prepaid Expenses</u>	<u>918,615.25</u>	<u>368,252.49</u>	<u>550,362.76</u>	<u>149%</u>
165.00 - Prepaid Expenses	341,512.60	368,252.49	(26,739.89)	-7%
165.10 - Unearned Leave	577,102.65	-	577,102.65	100%
<u>Material Inventory</u>	<u>4,217,668.66</u>	<u>4,183,177.91</u>	<u>34,490.75</u>	<u>1%</u>
154.00 - Material Inventory	4,217,668.66	4,183,177.91	34,490.75	1%
<u>Other Current Assets</u>	<u>24,711.68</u>	<u>38,335.01</u>	<u>(13,623.33)</u>	<u>-36%</u>
142.99 - CIS Clearing	-	(105.88)	105.88	-100%
143.00 - Miscellaneous Receivables	24,711.68	38,440.89	(13,729.21)	-36%
<i>Total Current Assets</i>	<i>27,443,614.42</i>	<i>32,283,665.38</i>	<i>(4,840,050.96)</i>	<i>-15%</i>
Capital Assets:				
<u>Land, CWIP & Water Rights</u>	<u>14,239,459.69</u>	<u>8,642,182.35</u>	<u>5,597,277.34</u>	<u>65%</u>
107.00 - Construction in Progress	11,706,114.53	6,108,837.19	5,597,277.34	92%
389.00 - Land	2,369,870.16	2,369,870.16	-	0%
399.00 - Water Rights	163,475.00	163,475.00	-	0%
<u>Depreciable (net of Accumulated Depreciation)</u>	<u>42,072,850.92</u>	<u>38,632,076.29</u>	<u>3,440,774.63</u>	<u>9%</u>
108.00 - Accumulated Depreciation	(37,936,381.62)	(35,895,441.28)	(2,040,940.34)	6%
331.00 - Witt Power Plant	2,776,919.57	2,776,919.57	-	0%
332.00 - Generation Plant - Hydro	250,065.63	131,229.86	118,835.77	91%
334.00 - Generation Plant - Natural Gas	4,486,984.19	5,268,107.61	(781,123.42)	-15%
361.00 - Lines	57,121,963.28	51,839,971.84	5,281,991.44	10%
362.00 - Substations	3,762,911.26	3,756,990.26	5,921.00	0%
368.00 - Transformers	19,869.84	19,869.84	-	0%
370.00 - Metering Assets	753,541.65	644,344.93	109,196.72	17%
390.00 - Buildings	3,211,094.27	3,180,317.59	30,776.68	1%
391.00 - Office Building Assets	355,813.73	324,492.75	31,320.98	10%
392.00 - Trucks and Motor Vehicles	3,245,665.34	2,812,815.27	432,850.07	15%
394.00 - Machinery, Equipment & Tools	2,436,837.73	2,300,322.07	136,515.66	6%
397.00 - Technology/Office Equipment	1,587,566.05	1,472,135.98	115,430.07	8%
<i>Net Capital Assets</i>	<i>56,312,310.61</i>	<i>47,274,258.64</i>	<i>9,038,051.97</i>	<i>19%</i>
TOTAL ASSETS	83,755,925.03	79,557,924.02	4,198,001.01	5%
DEFERRED OUTFLOWS OF RESOURCES				
<u>Pension Related</u>	<u>1,222,385.65</u>	<u>1,257,593.65</u>	<u>(35,208.00)</u>	<u>-3%</u>
134.20 - Net Pension Asset	-	-	-	100%
134.30 - Deferred Outflows of Resources	1,222,385.65	1,257,593.65	(35,208.00)	-3%
TOTAL DEFERRED OUTFLOWS	1,222,385.65	1,257,593.65	(35,208.00)	-3%



HEBER LIGHT & POWER COMPANY

Statement of Net Position

November 30, 2022 and 2021

	2022	2021	Variance	% Change
LIABILITIES				
Current Liabilities:				
<u>Accounts Payable</u>	<u>1,390,216.30</u>	<u>1,734,918.42</u>	<u>(344,702.12)</u>	<u>-20%</u>
232.00 - Accounts Payable	1,390,216.30	1,734,918.42	(344,702.12)	-20%
<u>Accrued Expenses</u>	<u>1,766,255.89</u>	<u>1,354,709.18</u>	<u>411,546.71</u>	<u>30%</u>
232.98 - Accrued Liabilities	1,639,790.63	1,133,018.46	506,772.17	45%
232.99 - Uninvoiced Materials	11,136.58	115,707.09	(104,570.51)	-90%
241.00 - Sales Tax Payable	88,330.92	73,100.15	15,230.77	21%
241.10 - Federal Withholding Payable	-	-	-	100%
241.20 - State Withholding Payable	15,613.22	13,821.52	1,791.70	13%
242.10 - Accrued Wages Payable	-	-	-	100%
242.40 - Salary Deferral	282.08	0.09	281.99	313322%
242.99 - Payroll Clearing	3,365.62	3,365.62	-	0%
243.00 - HSA Employee Deferral	7,736.84	15,696.25	(7,959.41)	-51%
<u>Related Party Payable</u>	<u>315,029.25</u>	<u>204,411.32</u>	<u>110,617.93</u>	<u>54%</u>
241.30 - Franchise Tax - Heber	212,565.28	141,999.56	70,565.72	50%
241.40 - Franchise Tax - Midway	79,883.54	46,072.13	33,811.41	73%
241.50 - Franchise Tax - Charleston	11,816.36	8,169.73	3,646.63	45%
241.60 - Franchise Tax - Daniel	10,764.07	8,169.90	2,594.17	32%
<u>Current Portion of LTD</u>	<u>1,038,249.78</u>	<u>1,075,255.04</u>	<u>(37,005.26)</u>	<u>-3%</u>
242.50 - Current Portion of LTD	1,038,249.78	1,075,255.04	(37,005.26)	-3%
<i>Total Current Liabilities</i>	<i>4,509,751.22</i>	<i>4,369,293.96</i>	<i>140,457.26</i>	<i>3%</i>
Non-Current Liabilities:				
<u>Revenue Bonds Payable</u>	<u>17,656,750.22</u>	<u>18,219,744.96</u>	<u>(562,994.74)</u>	<u>-3%</u>
221.10 - 2012 Bonds Principal	1,095,000.00	1,400,000.00	(305,000.00)	-22%
221.20 - 2019 Bonds Principal	17,600,000.00	17,895,000.00	(295,000.00)	-2%
242.60 - Current Portion of LTD	(1,038,249.78)	(1,075,255.04)	37,005.26	-3%
<u>Bond Premium</u>	<u>2,394,770.35</u>	<u>2,734,907.89</u>	<u>(340,137.54)</u>	<u>-12%</u>
225.00 - 2012 Bond Premium	23,992.20	47,222.74	(23,230.54)	-49%
225.10 - 2019 Bond Premium	2,370,778.15	2,687,685.15	(316,907.00)	-12%
<u>Capital Lease Obligations</u>	<u>1,035,233.33</u>	<u>1,167,898.01</u>	<u>(132,664.68)</u>	<u>-11%</u>
227.00 - GENSET Capital Lease	1,035,233.33	1,167,898.01	(132,664.68)	-11%
<u>Compensated Absences</u>	<u>1,222,785.63</u>	<u>664,579.45</u>	<u>558,206.18</u>	<u>84%</u>
242.20 - Accrued Vacation Payable	307,082.58	21,832.49	285,250.09	1307%
242.30 - Accrued Sick Payable	915,703.05	642,746.96	272,956.09	42%
<u>Early Retirement Incentive</u>	<u>184,266.89</u>	<u>188,191.89</u>	<u>(3,925.00)</u>	<u>-2%</u>
254.00 - Post Employment Liabilities	184,266.89	188,191.89	(3,925.00)	-2%
<u>Contract Payable</u>	<u>1,169,270.00</u>	<u>1,232,818.00</u>	<u>(63,548.00)</u>	<u>-5%</u>
224.00 - CUWCD Debt Payback	1,169,270.00	1,232,818.00	(63,548.00)	-5%
<u>Net Pension Liability</u>	<u>152,084.00</u>	<u>1,083,085.00</u>	<u>(931,001.00)</u>	<u>-86%</u>
254.10 - Net Pension Liability	152,084.00	1,083,085.00	(931,001.00)	-86%
<i>Total Non-Current Liabilities</i>	<i>23,815,160.42</i>	<i>25,291,225.20</i>	<i>(1,476,064.78)</i>	<i>-6%</i>
TOTAL LIABILITIES	<u>28,324,911.64</u>	<u>29,660,519.16</u>	<u>(1,335,607.52)</u>	<u>-5%</u>
DEFERRED INFLOWS OF RESOURCES				
<u>Pension Related</u>	<u>1,149,587.00</u>	<u>646,118.00</u>	<u>503,469.00</u>	<u>78%</u>
254.20 - Deferred Inflows of Resources	1,149,587.00	646,118.00	503,469.00	78%
TOTAL DEFERRED INFLOWS	<u>1,149,587.00</u>	<u>646,118.00</u>	<u>503,469.00</u>	<u>78%</u>
NET POSITION				
<u>Net Investment in Capital Assets</u>	<u>42,621,443.09</u>	<u>39,160,624.41</u>	<u>3,460,818.68</u>	<u>9%</u>
<u>Restricted for Capital Projects</u>	<u>2,253,205.47</u>	<u>6,224,280.58</u>	<u>(3,971,075.11)</u>	<u>-64%</u>
131.30 - Impact Fee	9,392.26	3,973,778.26	(3,964,386.00)	-100%
136.20 - 2012 Debt Service Escrow	337,451.22	330,434.61	7,016.61	2%
136.60 - 2019 Debt Service Escrow	707,073.99	696,793.95	10,280.04	1%
415.00 - Contributions in Aid	1,199,288.00	1,223,273.76	(23,985.76)	-2%
<u>Unrestricted</u>	<u>10,629,163.48</u>	<u>5,123,975.52</u>	<u>5,505,187.96</u>	<u>107%</u>
TOTAL NET POSITION	<u>55,503,812.04</u>	<u>50,508,880.51</u>	<u>4,994,931.53</u>	<u>22%</u>



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
 YTD - Periods Ended November 30, 2022 and 2021

	2021 Actual	2022 Actual	2022 Budget	Variance to Budget	% Variance
Operating Revenues:					
Electricity Sales	18,076,629.15	19,271,758.91	18,744,862.29	526,896.62	2.8%
Electricity Sales - Jordanelle	1,206,751.90	1,075,719.83	1,230,385.92	(154,666.09)	-12.6%
Connection Fees	32,250.00	115,465.82	32,083.26	83,382.56	259.9%
Other Income	234,545.57	183,523.87	223,849.23	(40,325.36)	-18.0%
<i>Total Operating Revenues</i>	<u>19,550,176.62</u>	<u>20,646,468.43</u>	<u>20,231,180.70</u>	<u>415,287.73</u>	<u>2.1%</u>
Operating Expenses:					
Power Purchases	(8,187,693.46)	(9,985,603.39)	(9,006,541.59)	(979,061.80)	10.9%
Power Purchases - Jordanelle	(1,206,751.94)	(1,075,720.12)	(1,230,385.92)	154,665.80	-12.6%
Salaries, Wages and Benefits (Unallocated)	(987,506.33)	(1,002,840.74)	(1,162,800.13)	159,959.39	-13.8%
System Maintenance and Training	(2,930,597.10)	(3,966,023.84)	(3,544,601.13)	(421,422.71)	11.9%
Depreciation (Unallocated)	(2,467,714.89)	(2,472,849.89)	(2,621,656.18)	148,806.29	-5.7%
Gas Generator	(986,107.37)	(1,759,975.85)	(1,403,390.15)	(356,585.70)	25.4%
Other	(292,228.40)	(258,260.21)	(230,290.68)	(27,969.53)	12.1%
Vehicle	(381,354.14)	(359,892.82)	(330,791.91)	(29,100.91)	8.8%
Office	(119,530.37)	(122,772.47)	(132,527.96)	9,755.49	-7.4%
Energy Rebates	(25,399.32)	(37,899.41)	(147,500.00)	109,600.59	-74.3%
Professional Services	(127,307.29)	(337,244.42)	(160,082.93)	(177,161.49)	110.7%
Materials	(120,153.48)	(244,419.93)	(124,357.03)	(120,062.90)	96.5%
Building Expenses	(33,558.76)	(42,183.46)	(31,731.65)	(10,451.81)	32.9%
Bad Debts	(40.60)	(1,317.89)	-	(1,317.89)	0.0%
<i>Total Operating Expenses</i>	<u>(17,865,943.45)</u>	<u>(21,667,004.44)</u>	<u>(20,126,657.26)</u>	<u>(1,540,347.18)</u>	<u>7.7%</u>
Operating Income	1,684,233.17	(1,020,536.01)	104,523.44	(1,125,059.45)	-1076.4%
Non-Operating Revenues(Expenses)					
Impact Fees	2,260,167.79	3,043,498.56	1,374,994.50	1,668,504.06	121.3%
Interest Income	74,591.33	215,222.44	32,999.89	182,222.55	552.2%
Gain(Loss) on Sale of Capital Assets	-	(139,962.70)	13,750.00	(153,712.70)	-1117.9%
Interest Expense	(460,418.02)	(445,049.84)	(448,527.52)	3,477.68	-0.8%
<i>Total Non-Operating Revenues(Expenses)</i>	<u>1,874,341.10</u>	<u>2,673,708.46</u>	<u>973,216.87</u>	<u>1,700,491.59</u>	<u>174.7%</u>
Contributions(Distributions):					
Contributed Capital	5,777,845.03	3,894,686.25	2,749,989.00	1,144,697.25	41.6%
Distribution to Owners	(300,000.00)	(300,000.00)	(300,000.00)	-	0.0%
<i>Total Contributions(Distributions)</i>	<u>5,477,845.03</u>	<u>3,594,686.25</u>	<u>2,449,989.00</u>	<u>1,144,697.25</u>	<u>46.7%</u>
Change in Net Position	9,036,419.30	5,247,858.70	3,527,729.31	1,720,129.39	48.8%
Net Position at Beginning of Year	41,472,461.21	50,531,782.03	50,531,782.03	-	0.0%
Net Position at End of Year	50,508,880.51	55,779,640.73	54,059,511.34	1,720,129.39	3.2%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
 YTD - Periods Ended November 30, 2022 and 2021

	2021 Actual	2022 Actual	2022 Budget	Variance to Budget	% Variance
Operating Revenues:					
Electricity Sales	18,076,629.15	19,271,758.91	18,744,862.29	526,896.62	2.8%
440.00 - Electric - Residential Income	11,126,922.13	11,876,685.75	11,486,424.07	390,261.68	3.4%
442.00 - Electric - General Service Income	6,949,707.02	7,395,073.16	7,258,438.22	136,634.94	1.9%
Electricity Sales - Jordanelle	1,206,751.90	1,075,719.83	1,230,385.92	(154,666.09)	-12.6%
445.00 - Jordanelle Power Sales	1,206,751.90	1,075,719.83	1,230,385.92	(154,666.09)	-12.6%
Connection Fees	32,250.00	115,465.82	32,083.26	83,382.56	259.9%
414.20 - Connection Fee Income	32,250.00	115,465.82	32,083.26	83,382.56	259.9%
Other Income	234,545.57	183,523.87	223,849.23	(40,325.36)	-18.0%
414.00 - Other Income	49,486.09	-	13,750.00	(13,750.00)	-100.0%
414.10 - Pole Attachment Income	46,085.50	46,766.50	41,249.89	5,516.61	13.4%
414.30 - Penalty Income	38,725.87	44,065.08	36,666.52	7,398.56	20.2%
417.00 - Revenues from Non-Utility Ops	-	2,933.19	-	2,933.19	0.0%
418.00 - Non-Operating Rental Income	16,500.00	15,000.00	16,499.89	(1,499.89)	-9.1%
445.10 - Jordanelle O&M	82,748.11	73,333.70	114,582.93	(41,249.23)	-36.0%
449.01 - Other Sales Clear Peaks	-	235.40	-	235.40	0.0%
451.10 - Meter Reading Charge	1,000.00	1,190.00	1,100.00	90.00	8.2%
<i>Total Operating Revenues</i>	<i>19,550,176.62</i>	<i>20,646,468.43</i>	<i>20,231,180.70</i>	<i>415,287.73</i>	<i>2.1%</i>
Operating Expenses:					
Power Purchases	(8,187,693.46)	(9,985,603.39)	(9,006,541.59)	(979,061.80)	10.9%
555.00 - Power Purchases	(7,628,924.50)	(9,323,750.45)	(8,460,701.84)	(863,048.61)	10.2%
556.00 - System Control and Load Dispatch	(558,768.96)	(661,852.94)	(545,839.75)	(116,013.19)	21.3%
Power Purchases - Jordanelle	(1,206,751.94)	(1,075,720.12)	(1,230,385.92)	154,665.80	-12.6%
555.10 - Jordanelle Partner Energy	(1,206,751.94)	(1,075,720.12)	(1,230,385.92)	154,665.80	-12.6%
Salaries, Wages and Benefits (Unallocated)	(987,506.33)	(1,002,840.74)	(1,162,800.13)	159,959.39	-13.8%
908.00 - Customer Assistance Expenses	(167,980.69)	(10,621.42)	(173,561.56)	162,940.14	-93.9%
920.00 - Salaries Administrative	(709,377.91)	(913,494.25)	(965,405.31)	51,911.06	-5.4%
920.10 - Paid Administrative Leave	(60,087.48)	-	-	-	0.0%
926.00 - Employee Pension and Benefits	(682.70)	(57,277.24)	-	(57,277.24)	0.0%
926.10 - Post-Employment Benefits	(20,725.36)	(21,181.65)	(23,833.26)	2,651.61	-11.1%
926.2 - FICA Benefits	-	-	-	-	0.0%
926.30 - Retirement	(28,652.19)	(266.18)	-	(266.18)	0.0%
926.40 - Actuarial Calculated Pension Expense	-	-	-	-	0.0%
System Maintenance and Training	(2,930,597.10)	(3,966,023.84)	(3,544,601.13)	(421,422.71)	11.9%
401.00 - Operations Expense	(290,206.38)	(347,704.92)	(319,952.73)	(27,752.19)	8.7%
401.20 - Training/Travel Expenses	(204,379.42)	(314,732.77)	(255,227.15)	(59,505.62)	23.3%
542.00 - Hydro Maintenance	(109,175.01)	(115,001.92)	(113,180.18)	(1,821.74)	1.6%
586.00 - Meter Expenses	(48,123.13)	(46,368.64)	(45,558.26)	(810.38)	1.8%
591.00 - Maintenance of Lines	(1,411,106.92)	(2,149,938.39)	(1,981,543.40)	(168,394.99)	8.5%
592.00 - Maintenance of Substations	(380,961.09)	(371,048.67)	(292,841.72)	(78,206.95)	26.7%
597.00 - Metering Maintenance	(174,116.92)	(246,662.28)	(206,446.14)	(40,216.14)	19.5%
935.00 - Facilities Maintenance	(9,623.85)	(26,271.86)	(12,375.00)	(13,896.86)	112.3%
935.30 - IT Maintenance and Support	(302,904.38)	(348,294.39)	(317,476.55)	(30,817.84)	9.7%
Depreciation (Unallocated)	(2,467,714.89)	(2,472,849.89)	(2,621,656.18)	148,806.29	-5.7%
403.00 - Depreciation Expense (unallocated)	(2,467,714.89)	(2,472,849.89)	(2,621,656.18)	148,806.29	-5.7%
Gas Generator	(986,107.37)	(1,759,975.85)	(1,403,390.15)	(356,585.70)	25.4%
547.00 - Gas Generation Fuel Costs	(622,895.33)	(1,071,089.39)	(887,624.15)	(183,465.24)	20.7%
548.00 - Generation Expenses	(363,212.04)	(571,768.81)	(515,766.00)	(56,002.81)	10.9%
548.10 - Generation Expenses - Generator	-	(117,117.65)	-	(117,117.65)	
Other	(292,228.40)	(258,260.21)	(230,290.68)	(27,969.53)	12.1%
426.40 - Community Relations	(19,473.20)	(29,708.27)	(22,982.97)	(6,725.30)	29.3%
903.23 - Collection Fee / Commissions	(2,015.81)	(344.62)	(1,925.00)	1,580.38	-82.1%
910.00 - Misc Customer Related-Expenses	-	(892.44)	(458.37)	(434.07)	94.7%
921.40 - Bank & Credit Card Fees	(98,920.68)	(110,385.17)	(101,249.67)	(9,135.50)	9.0%
921.50 - Billing Statement Expenses	(94,481.93)	(95,928.45)	(102,666.30)	6,737.85	-6.6%
930.20 - Miscellaneous Charges	(77,336.78)	(21,001.26)	(1,008.37)	(19,992.89)	1982.7%
Vehicle	(381,354.14)	(359,892.82)	(330,791.91)	(29,100.91)	8.8%
935.20 - Vehicle Expenses	(381,354.14)	(359,892.82)	(330,791.91)	(29,100.91)	8.8%
Office	(119,530.37)	(122,772.47)	(132,527.96)	9,755.49	-7.4%
921.00 - Office Supplies	(11,390.97)	(21,039.18)	(12,283.26)	(8,755.92)	71.3%
921.30 - Postage / Shipping Supplies	(7,148.01)	(4,549.83)	(9,281.25)	4,731.42	-51.0%
935.10 - Communications	(100,991.39)	(97,183.46)	(110,963.45)	13,779.99	-12.4%
Energy Rebates	(25,399.32)	(37,899.41)	(147,500.00)	109,600.59	-74.3%
555-20 - Energy Rebates	(25,399.32)	(37,899.41)	(147,500.00)	109,600.59	-74.3%
Professional Services	(127,307.29)	(337,244.42)	(160,082.93)	(177,161.49)	110.7%
923.00 - Professional Services	(127,307.29)	(337,244.42)	(160,082.93)	(177,161.49)	110.7%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
 YTD - Periods Ended November 30, 2022 and 2021

	2021 Actual	2022 Actual	2022 Budget	Variance to Budget	% Variance
<u>Materials</u>	<u>(120,153.48)</u>	<u>(244,419.93)</u>	<u>(124,357.03)</u>	<u>(120,062.90)</u>	<u>96.5%</u>
402.00 - Materials	(1,248.15)	(74,230.68)	(1,855.00)	(72,375.68)	3901.7%
402.10 - Safety Materials	(92,196.66)	(140,386.38)	(85,881.05)	(54,505.33)	63.5%
402.20 - Materials - Tools	(26,708.67)	(29,802.87)	(36,620.98)	6,818.11	-18.6%
<u>Building Expenses</u>	<u>(33,558.76)</u>	<u>(42,183.46)</u>	<u>(31,731.65)</u>	<u>(10,451.81)</u>	<u>32.9%</u>
401.10 - Building Expenses	(33,558.76)	(42,183.46)	(31,731.65)	(10,451.81)	32.9%
<u>Bad Debts</u>	<u>(40.60)</u>	<u>(1,317.89)</u>	<u>-</u>	<u>(1,317.89)</u>	<u>0.0%</u>
	(40.60)	(1,317.89)	-	-	0.0%
<i>Total Operating Expenses</i>	<u><i>(17,865,943.45)</i></u>	<u><i>(21,667,004.44)</i></u>	<u><i>(20,126,657.26)</i></u>	<u><i>(1,540,347.18)</i></u>	<u><i>7.7%</i></u>
Operating Income	1,684,233.17	(1,020,536.01)	104,523.44	(1,125,059.45)	-1076.4%
Non-Operating Revenues(Expenses)					
Impact Fees	2,260,167.79	3,043,498.56	1,374,994.50	1,668,504.06	121.3%
Interest Income	74,591.33	215,222.44	32,999.89	182,222.55	552.2%
Gain(Loss) on Sale of Capital Assets	-	(139,962.70)	13,750.00	(153,712.70)	-1117.9%
Interest Expense	(460,418.02)	(445,049.84)	(448,527.52)	3,477.68	-0.8%
<i>Total Non-Operating Revenues(Expenses)</i>	<u><i>1,874,341.10</i></u>	<u><i>2,673,708.46</i></u>	<u><i>973,216.87</i></u>	<u><i>1,700,491.59</i></u>	<u><i>174.7%</i></u>
Contributions(Distributions):					
Contributed Capital	5,777,845.03	3,894,686.25	2,749,989.00	1,144,697.25	41.6%
Distribution to Owners	(300,000.00)	(300,000.00)	(300,000.00)	-	0.0%
<i>Total Contributions(Distributions)</i>	<u><i>5,477,845.03</i></u>	<u><i>3,594,686.25</i></u>	<u><i>2,449,989.00</i></u>	<u><i>1,144,697.25</i></u>	<u><i>46.7%</i></u>
Change in Net Position	9,036,419.30	5,247,858.70	3,527,729.31	1,720,129.39	48.8%
Net Position at Beginning of Year	41,472,461.21	50,531,782.03	50,531,782.03	-	0.0%
Net Position at End of Year	50,508,880.51	55,779,640.73	54,059,511.34	1,720,129.39	3.2%

November - 2022 - HLP Investment/Banking Summary

Investment Statement

Holding	Purpose	10/31 Balance	Activity	Interest	11/30 Balance
PTIF	Reserve Account	6,111,730	86,949	10,350	6,209,029
Zions - General	Main Operations	1,111,247	392,035	526	1,503,808
Grand Valley Bank	Equipment Reserve Account	603,527	10,000	327	613,854
		7,826,504	488,984	11,203	8,326,691
Restricted Holdings					
Zions - Impact Fee	Impact Capital Improvements	19,127	(9,759)	24	9,392
PTIF - CIAC	CIAC Projects	1,303,437	(107,650)	3,501	1,199,288
2019 Bond	Project Fund	9,885,798	(1,347,192)	26,551	8,565,156
2012 Bond Escrow	Debt Payment	277,502	59,275	674	337,451
2019 Bond Escrow	Debt Payment	523,053	182,750	1,271	707,074
					10,818,362
					19,145,053
					Total Cash and Investments:

Summary of Activity

- PTIF account had standard monthly interest activity, November repayment for generator.
- General fund seen typical November expenditures and revenues, AP Aging has \$1,390K owed.
- Impact Fee November payments, project withdrawal, and interest.
- Grand Valley Bank interest earned. November fleet deposit.
- Project account had standard monthly interest activity, XFER to Unrestricted.

Heber Light & Power - Five Year Forecast and Capital Improvement Plan

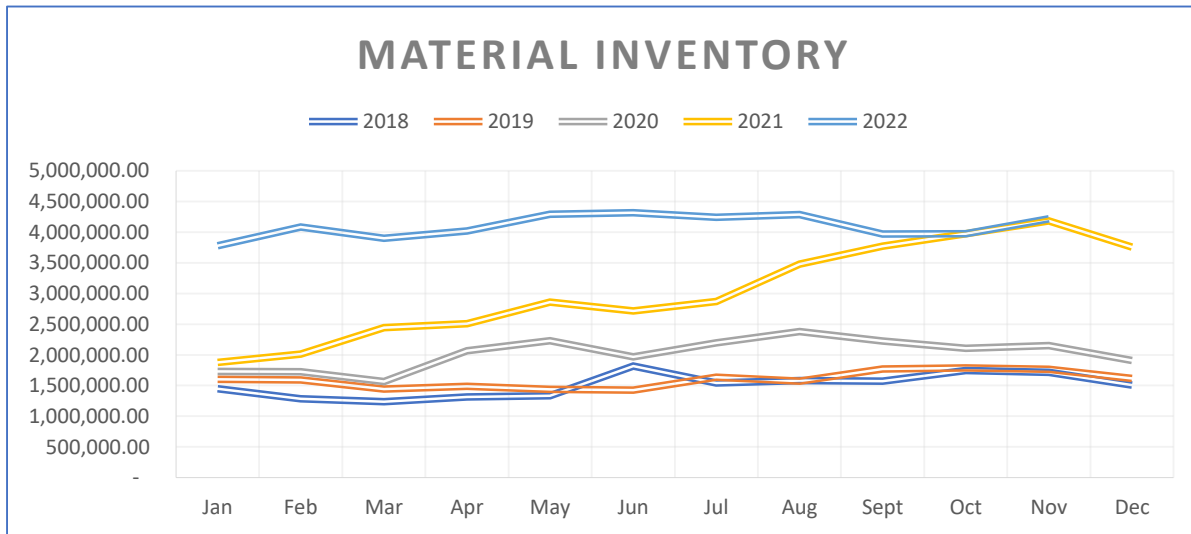
Upcoming Projects	Impact Fee Related %	Impact Fee	Prior Actuals	Estimated Projected Cost (\$1,000)						Total Project Estimates	Total Project Actuals	2022 Budget Total	2022 Actual Total	Est. Start	Est. Finish
				2022	2023	2024	2025	2026	2027						
<i>Generation (GL: 344.00)</i>															
Annual Generation Capital Improvements	0%	\$ -	-	50	50	50	50	50	50	300	-	50	-	as needed	as needed
Lower Snake Creek Plant Upgrade	0%	\$ -	-	5	5	5	5	5	5	30	-	5	-	as needed	as needed
Upper Snake Creek Capital Improvements	0%	\$ -	-	5	5	5	5	5	5	30	-	5	-	as needed	as needed
Lake Creek Capital Improvements	0%	\$ -	-	5	5	15	5	5	5	40	-	5	-	as needed	as needed
Unit Overhauls (10023)	0%	\$ -	-	83	188	188	83	-	-	542	98	83	98	Unit 2/11	Apr-2022
Gas Plant Exhaust Compliance (WO 10813)	100%	\$ 351	1	350	-	-	-	-	-	351	36	350	35	1/1/2021	Dec-2022
Gas Plant 3 Switchgear Upgrade (WO 10869)	0%	\$ -	-	230	-	-	-	-	-	230	2	230	2	Jun-2022	Dec-2022
Lake Creek Breaker Replacement (WO 10016)	0%	\$ -	66	53	-	-	-	-	-	119	119	75	53	Complete	Complete
Mobile Standby Generator	0%	\$ -	-	66	-	-	-	-	-	66	-	66	-	Jun-2022	Dec-2022
New Generation (Battery, Engine) (WO 10013, 10025, 10909)	100%	\$ 6,715	-	1,000	3,515	2,200	-	-	-	6,715	91	1,000	91	Fall-22	Dec-2024
Unit UREA Systems (WO 10910)	100%	\$ 1,200	-	-	800	400	-	-	-	1,200	8	-	8	Jul-2022	Dec-2024
Unit Transfer New Cooling Systems (10042)	0%	\$ -	-	-	540	-	-	-	-	540	-	-	-	Oct-2022	Dec-2023
Plant Hydraulic System Upgrade	0%	\$ -	-	-	-	50	50	-	-	100	-	-	-		
Plant 1	100%	\$ 20,000	-	-	-	-	20,000	-	-	20,000	-	-	-		
Gas Plant 2 XFMR Upgrade	0%	\$ -	-	-	-	-	500	-	-	500	-	-	-		
Lake Creek Bearing Replacement	0%	\$ -	-	-	-	-	10	-	-	10	-	-	-		
		\$ 28,266	67	1,847	5,108	2,913	20,708	65	65	30,773	354	1,869	287		
<i>Lines (GL: 361.00)</i>															
Cross-Valley Transmission Line(POI) (WO 10557, 597, 598, 812)	100%	\$ 5,299	3,093	2,206	-	-	-	-	-	5,299	5,309	2,206	2,216	Started	Aug-2022
Underground System Improvements (WO 5222)	0%	\$ -	-	150	180	216	259	311	373	1,489	95	150	95	Jan-2022	Dec-2022
Aged & Environmental Distribution Replacement/Upgrade (WO 5122)	0%	\$ -	-	150	150	150	150	150	150	900	136	150	136	Jan-2022	Dec-2022
Fault Indicator - Underground System	0%	\$ -	-	10	10	10	10	10	10	60	-	10	-	Jan-2022	Dec-2022
Annexation Asset Purchase	100%	\$ 150	-	25	25	25	25	25	25	150	-	25	-	as needed	as needed
Rebuild PR201_Main Street to Burgi Lane (WO 10906)	100%	\$ 771	-	771	-	-	-	-	-	771	28	771	28	Apr-21	Dec-2022
Heber Substation Additional Circuits (South & West)	100%	\$ 140	-	140	-	-	-	-	-	140	-	140	-	contingent	contingent
Reconductor HB305_600 West - Substation to 300 South (WO 10905)	100%	\$ 67	-	67	-	-	-	-	-	67	43	67	43	contingent	contingent
Fire Mitigation - Single Phase Reclosers	0%	\$ -	-	30	45	-	-	-	-	75	-	30	-	Sep-2022	May-2023
Additional Circuits out of College to South and East	100%	\$ 1,554	-	-	1,350	204	-	-	-	1,554	-	-	-	contingent	contingent
Install Voltage Regulators at Timber Lakes Gate	100%	\$ 100	-	-	100	-	-	-	-	100	-	-	-	Mar-2023	Apr-2023
Provo River Substation Get Aways Reconnect to New Site	100%	\$ 300	-	-	300	-	-	-	-	300	-	-	-	Jun-2023	Aug-2023
New Circuit to Hwy 32	100%	\$ 720	-	-	720	-	-	-	-	720	-	-	-	Sep-2023	Dec-2023
Tie line from 305 to 402 to 303	100%	\$ 350	-	-	350	-	-	-	-	350	-	-	-	contingent	contingent
Additional Circuits out of Jailhouse to the East	100%	\$ 300	-	-	-	300	-	-	-	300	-	-	-	contingent	contingent
Midway Substation - Get Aways	50%	\$ 80	-	-	-	160	-	-	-	160	-	-	-	Sep-2024	Dec-2024
Jailhouse Tap Transmission Line and East Extension	100%	\$ 3,900	-	-	-	3,900	-	-	-	3,900	-	-	-	Jan-2024	Dec-2024
Reconductor MW101/102 from 4/0 to 477	100%	\$ 938	-	-	-	-	938	-	-	938	-	-	-	Apr-2025	Dec-2024
Load to Parsons (Reconductor)	0%	\$ -	-	-	-	-	-	100	-	100	-	-	-		
Reconductor Heber City Main 600 S to 1000 S	100%	\$ 100	-	-	-	-	-	100	-	100	-	-	-		
Reconductor Pine Canyon Road - Midway	60%	\$ 108	-	-	-	-	-	180	-	180	-	-	-		
Rebuild CL402_600 West to Tate Lane	100%	\$ 1,296	-	-	-	-	-	1,296	-	1,296	-	-	-		
Airport Road Rebuild & Loop	100%	\$ 550	-	-	-	-	-	550	-	550	-	-	-		
Reconductor JH502/503_Old Mill Drive - 800 South to 1200 South	100%	\$ 529	-	-	-	-	-	-	529	529	-	-	-		
		\$ 11,953	3,093	3,549	3,230	4,965	1,382	2,722	1,087	20,028	5,611	3,549	2,518		
<i>Substation (GL: 362.00)</i>															
2nd Point of Interconnect Substation (WO 10177)	70%	\$ 17,577	1,048	8,000	16,062	-	-	-	-	25,110	5,189	8,000	4,141	Jan-2018	Aug-2023
Replacement Recloser for Joslyn Reclosers	0%	\$ -	-	10	25	-	-	-	-	35	-	10	-	contingent	contingent
Substation Bird Guard	0%	\$ -	-	3	-	-	-	-	-	3	-	3	-	Jun-2022	Dec-2022
East Substation (WO 10024)	100%	\$ 6,772	-	1,000	-	-	-	5,772	-	6,772	36	1,000	36	Jul-2021	Dec-2026
Battery Replacement Program	0%	\$ -	-	19	10	-	-	-	-	29	-	19	-	Mar-2022	Dec-2025
Midway Substation - High Side Rebuild	90%	\$ 3,330	-	-	-	3,700	-	-	-	3,700	-	-	-	Jan-2024	Dec-2024

Heber Light & Power - Five Year Forecast and Capital Improvement Plan

Upcoming Projects	Impact Fee Related %	Impact Fee	Prior Actuals	Estimated Projected Cost (\$1,000)					Total Project Estimates	Total Project Actuals	2022 Budget Total	2022 Actual Total	Est. Start	Est. Finish	
				2022	2023	2024	2025	2026	2027						
Cloyes LTC Rebuild	0%	\$ -	-	-	-	40	-	-	-	40	-	-	-	Jan-2024	Dec-2024
Heber Relay Upgrade	0%	\$ -	-	-	-	55	-	-	-	55	-	-	Jan-2024	Dec-2024	
Jailhouse Fence Replacement	0%	\$ -	-	-	-	-	308	-	-	308	-	-	Apr-2025	Jun-2025	
NorthEast POD Substation	100%	\$ 15,000	-	-	-	-	-	-	15,000	15,000	-	-	Jun-2027	Dec-2028	
		\$ 42,679	1,048	9,032	16,097	3,795	308	5,772	15,000	51,052	5,225	9,032	4,177		
<i>Buildings (GL: 390.00)</i>															
Generator Fire Suppression System (WO 10732)	0%	\$ -	888	498	684	666	-	-	-	2,736	888	498	-	Mar-2022	Jun-2022
New Office Building (WO 10677)	43%	\$ 4,344	103	2,000	8,000	-	-	-	-	10,103	387	2,000	284	Jan-2020	Sept-2023
Plant HVAC Upgrades (WO 10015)	0%	\$ -	-	74	84	84	-	-	-	242	-	74	-	Sep-2022	Dec-2022
Plant Analysis Fallouts	0%	\$ -	-	-	100	-	-	-	-	100	-	-	-	Sep-2023	Dec-2023
New Office Building - Phase 2 (Current Campus Modifications)	0%	\$ -	-	-	-	750	-	-	-	750	-	-	-	Jan-2024	Dec-2024
Plant 1 Electrical Backroom Upgrades	0%	\$ -	-	-	-	50	-	-	-	50	-	-	-	Jan-2024	Dec-2024
New Office Building - Phase 3 (Site)	43%	\$ -	-	-	-	-	1,200	-	-	1,200	-	-	-	Jan-2025	Dec-2025
Gas Plant Security Measures (WO 10018)	0%	\$ -	-	-	-	-	50	-	-	50	-	-	-	Jun-2022	Dec-2022
Millflat Water Line Replacement	0%	\$ -	-	-	-	-	-	50	-	50	-	-	-	contingent	contingent
		\$ 4,344	991	2,572	8,868	1,550	1,250	50	-	15,281	1,275	2,572	284		
<i>Vehicle (GL: 392.00)</i>															
Line/Bucket Truck	0%	\$ -	-	-	300	600	300	-	-	1,200	-	-	-	contingent	contingent
Service Truck (10026)	0%	\$ -	-	150	-	-	600	-	200	950	162	150	162	2022 Compl	2022 Compl
Fleet Vehicle	0%	\$ -	-	65	190	35	70	-	70	430	-	65	-	contingent	contingent
Trailer	0%	\$ -	-	25	-	40	-	-	-	65	10	25	10	Jun-2022	Aug-2022
		\$ -	-	240	490	675	970	-	270	2,645	172	240	172		
<i>Machinery, Equipment, & Tools (GL:394.00)</i>															
Metering	0%	\$ -	-	3	60	-	-	-	-	63	-	3	-	Jan-2022	Dec-2022
Substations	0%	\$ -	-	3	-	40	-	-	-	43	14	3	14	Jan-2022	Dec-2022
Distribution	0%	\$ -	-	17	123	20	25	250	-	435	4	17	4	Jan-2022	Dec-2022
Generation	0%	\$ -	-	-	-	-	-	-	-	-	-	-	-	Jan-2022	Dec-2022
Facilities	0%	\$ -	-	265	-	-	-	-	-	265	185	265	185	Jan-2022	Dec-2022
		\$ -	-	288	183	60	25	250	-	806	203	288	203		
<i>Systems & Technology (GL: 397.00)</i>															
Annual IT Upgrades	0%	\$ -	-	101	85	120	85	60	60	511	3	101	3	Jan-2022	Dec-2022
Annual OT Upgrades (10011, 10012)	0%	\$ -	-	310	30	30	30	30	30	460	431	310	166	Nov-2020	Sep-2022
Fiber Improvements	0%	\$ -	-	-	200	-	-	-	-	200	-	-	-	Mar-2023	Dec-2022
Smart Grid Investment	0%	\$ -	-	10	10	10	10	10	10	60	-	10	-		
AMI Tower - North Village	0%	\$ -	-	-	70	-	140	-	-	210	-	-	-	May-2023	Dec-2025
		\$ -	-	421	395	160	265	100	100	1,441	434	421	169		
2022-2026 Capital Plan Totals:			5,199	17,949	34,371	14,118	24,908	8,959	16,522	122,026	13,274	17,971	7,810		

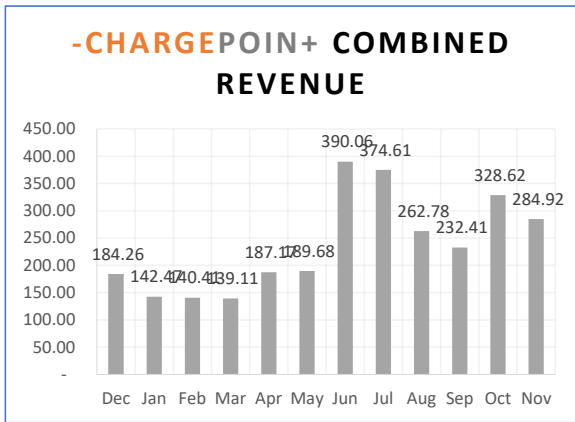
Inventory
as of 11/30/2022

	2018	2019	2020	2021	2022
Jan	1,448,304.85	1,601,740.98	1,728,766.37	1,876,937.53	3,778,430.67
Feb	1,283,948.23	1,592,627.56	1,724,716.01	2,012,415.24	4,081,982.79
Mar	1,236,811.52	1,444,949.84	1,565,215.01	2,442,873.61	3,902,076.95
Apr	1,314,153.27	1,488,644.72	2,066,865.53	2,506,042.19	4,020,050.79
May	1,333,960.80	1,437,242.68	2,229,751.79	2,859,551.36	4,294,115.02
Jun	1,817,227.58	1,425,132.71	1,965,712.29	2,717,905.59	4,317,016.55
Jul	1,540,591.16	1,635,905.94	2,195,774.62	2,868,558.09	4,241,175.30
Aug	1,580,343.98	1,572,530.18	2,379,717.31	3,480,918.77	4,288,987.67
Sept	1,573,070.68	1,769,879.46	2,226,443.13	3,771,207.98	3,971,466.47
Oct	1,745,477.35	1,787,293.48	2,106,447.02	3,973,984.50	3,973,358.34
Nov	1,713,125.85	1,762,336.64	2,151,167.13	4,183,177.91	4,217,668.66 **
Dec	1,507,984.47	1,615,660.43	1,908,637.41	3,757,131.63	



** - \$2,917,605.73 is reserved for capital projects.

EV Charger Analytics
as of 11/30/2022

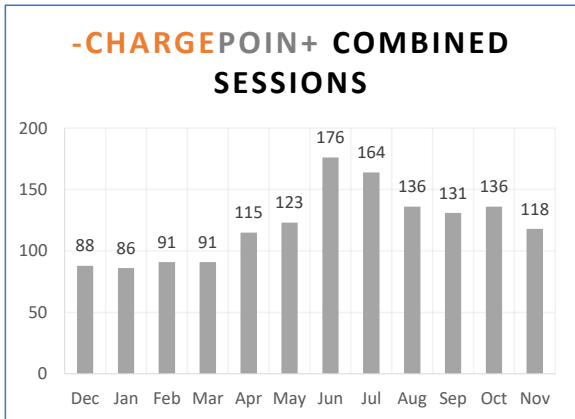


Wasatch High School

	kWh	Sessions	Rev
Dec	61.735	7	8.17
Jan	144.083	13	18.02
Feb	64.220	15	13.13
Mar	47.233	8	7.09
Apr	131.138	10	19.68
May	492.244	21	73.83
Jun	270.783	15	40.62
Jul	716.172	42	126.38
Aug	819.186	32	126.85
Sep	237.931	18	38.52
Oct	560.467	17	86.81
Nov	440.461	15	66.07

Soldier Hollow Golf Course

	kWh	Sessions	Rev
Dec	135.256	13	20.30
Jan	52.606	6	6.57
Feb	243.416	20	36.47
Mar	87.029	14	13.06
Apr	86.018	6	12.90
May	152.959	9	22.96
Jun	620.337	32	93.04
Jul	626.950	41	99.98
Aug	396.014	30	59.42
Sep	220.054	27	35.30
Oct	356.548	29	54.65
Nov	73.067	11	10.95

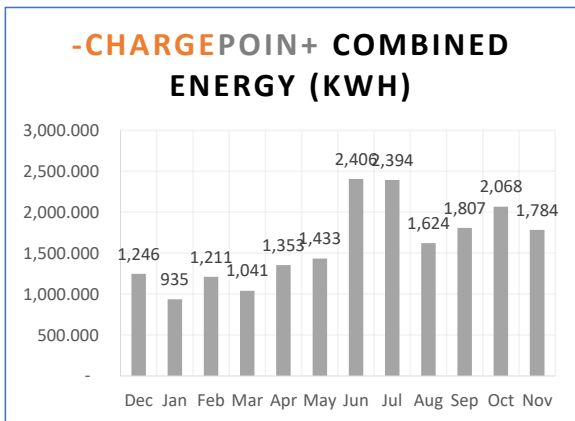


Public Safety Building

	kWh	Sessions	Rev
Dec	123.357	11	28.44
Jan	278.735	20	41.81
Feb	160.055	18	24.02
Mar	251.177	18	29.15
Apr	380.006	22	57.00
May	293.029	31	45.33
Jun	266.364	30	39.93
Jul	272.093	28	40.81
Aug	170.100	12	25.52
Sep	270.508	21	51.88
Oct	201.218	22	30.17
Nov	364.763	29	61.80

Midway City Offices

	kWh	Sessions	Rev
Dec	251.041	16	37.66
Jan	369.398	20	55.41
Feb	421.200	18	63.18
Mar	225.136	15	33.76
Apr	223.935	15	33.43
May	198.380	15	29.74
Jun	310.335	29	46.55
Jul	628.380	40	94.71
Aug	363.671	40	60.08
Sep	386.211	29	60.87
Oct	267.746	20	40.56
Nov	425.569	26	63.86



Heber City Offices

	kWh	Sessions	Rev
Dec	123.844	11	18.58
Jan	318.975	22	48.72
Feb	236.998	29	35.57
Mar	226.203	17	33.94
Apr	106.369	11	15.94
May	169.104	20	25.37
Jun	185.051	19	27.76
Jul	92.057	17	22.76
Aug	267.279	24	40.08
Sep	228.016	24	36.35
Oct	354.366	27	0.86
Nov	346.388	22	58.96

Wasatch County Offices

	kWh	Sessions	Rev
Dec	-	0	-
Jan	-	0	-
Feb	-	0	-
Mar	217.35	13	-
Apr	112.954	19	-
May	113.928	22	-
Jun	247.076	21	11.86
Jul	77.410	17	12.36
Aug	147.214	15	22.10
Sep	104.939	14	15.74
Oct	203.623	18	38.71
Nov	134.182	15	23.28

Prepaid Expenses Activity
as of 11/30/2022

Account Activity

<i>Beginning Balance:</i>		<i>329,998.29</i>
New Prepaid Amounts	369,877.06	
Prepaid Xfers Out (Jan-Nov)	(358,362.75)	
Change in Balance:	11,514.31	
<i>Ending Balance:</i>		<u><u>341,512.60</u></u>

New Prepaids

January

ESRI - Mapping Solutions	10,000.00
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March

AV Capture Software	3,000.00
WCF Insurance	24,526.00

April

Olympus Insurance	234,429.00
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May

Zoom	3,198.00
Wheeler (Mini-Ex)	6,750.00

September

Camera Licensing	2,111.40
AutoCad Renewal	15,417.21
Adobe Licensing	6,050.10

October

Sensus Annual Monitoring Fees	50,790.11
John Deere Backhoe	7,105.24
Skid Steer	6,500.00

Open Miscellaneous Receivable Invoices
as of 11/30/2022

Customer	Purpose	Period	Amount
Discover Design Build	Line Extension	Aug-22	21,165.54
William Holdman	Line Extension	Oct-22	3,546.14
			<hr/>
			24,711.68

Open Projects and Balances
as of 11/30/2022

Work Order	Open Date	Cost-To-Date
<i>Generation</i>		<u>227,054.07</u>
10013 - Lake Creek Battery Bank	10/7/2020	50,082.64
10025 - Unit 5 Replacement	8/27/2021	92,978.92
10028 - Cooperative Peaking Plant	11/5/2021	2,906.37
10032 - Upper Snake Creek RTAC Upgrade	11/24/2021	882.00
10039 - Unit 6 Removal	10/25/2022	-
10040 - Unit 11 Top-End Overhaul	9/23/2022	33,217.47
10042 - Units 1, 2, and 4 Radiator Replacements	10/1/2022	-
10043 - Unit 1 Radiator Repair	11/15/2022	-
10813 - Plant Exhaust Stack DAQ Compliance	1/1/2021	36,692.73
10869 - Plant Three Switchgear Upgrade	7/22/2021	2,063.04
10909 - Unit 14 Install	7/12/2022	-
10910 - Unit 12/13 Urea System	7/12/2022	8,230.90
<i>Lines - HLP Driven</i>		<u>4,168,761.70</u>
5000 - Avian Protection	2/11/2016	-
5022 - Avian Protection - 2022	1/1/2022	5,160.45
5100 - Pole Replacement	2/11/2016	-
5122 - Pole Replacement - 2022	1/1/2022	137,085.77
5200 - Underground Replacements	2/11/2016	-
5222 - Underground Replacements	1/1/2022	95,214.29
5622 - Wire Pull - 2022	1/1/2022	132,089.49
10029 - East Line Permitting/Easement	10/1/2021	9,213.04
10557 - Cross-Valley Transmission Line	11/1/2018	2,357,416.83
10746 - 402/403 Neutral Overcurrent Problem	7/1/2020	4,439.17
10812 - Midway 138kV Line Project	1/1/2021	1,235,519.60
10885 - Valley Hill PUG Replacement	12/8/2021	42,154.46
10905 - Reconductor HB305_600 W	6/16/2022	42,539.11
10906 - Rebuild PR201	6/16/2022	27,714.81
10914 - Jordanelle Canal Crossing	8/25/2022	79,649.24
32872 - Events Center RV Park	3/29/2022	565.44
<i>Lines - CLAC Driven</i>		<u>1,267,456.54</u>
10689 - Heber City Mixed Use	12/31/2019	185.22
10760 - Ernie Giles Line Extension	9/16/2020	6,809.39
10765 - Timberlakes Lot 303 Transformer	9/24/2020	477.01
10772 - Highlands at Soldier Hollow Subdivision	10/13/2020	20,615.99
10773 - Heber Junction	10/13/2020	515.33
10783 - Wasatch Business Park Ph 1	11/9/2020	1,498.28
10804 - Sequoia at Turner Mill, Heber City	1/14/2021	86,180.98
10807 - Wasatch Business Park Ph 2	1/19/2021	70.86
10809 - Red Ledges Public Park	1/25/2021	17,993.55
10824 - Center Creek Water	2/17/2021	22,180.82
10826 - Self Help Homes Wasatch Vista Plat C	2/23/2021	46,909.38

Open Projects and Balances
as of 11/30/2022

Work Order	Open Date	Cost-To-Date
10829 - Klein Huis Offsite - OH to UG Bury	3/15/2021	94,937.70
10832 - Jordanelle Ridge V2 Pods 20/21 Backbone	3/24/2021	479,749.62
10841 - Homestead Resort Remodel	4/6/2021	108,986.19
10842 - Cottages at Old Farm	4/8/2021	4,350.80
10855 - Watts Enterprises Wasatch Med	5/7/2021	534.08
10886 - HWY 113 Weather Station Midway	12/14/2021	2,190.80
10891 - Secondary Box 1731 S 1110 E lot 143	2/1/2022	58.65
10897 - Millstream Transformer Move	3/31/2022	273.25
10899 - American Eagle Ready Mix Trans Damage	4/20/2022	15,501.52
10901 - Reserve Junction Box SE2022	4/27/2022	735.34
10904 - Holmes Homes Jordanelle C - Offsite	5/27/2022	286.29
10907 - Windflower Subdivision Trans. Relocatio	6/16/2022	9,284.01
10912 - Line Relocation Coyote Ridge Ph 3	8/15/2022	8,537.89
10913 - Windflower Lot 250 Line Removal	8/17/2022	261.95
10916 - Ben Anderton 1418 Beaver Bench Road	9/19/2022	269.22
10918 - Relocation of single phase J Box CR Ph 1	10/25/2022	1,923.93
10919 - Mint Const SB relocation 170 E	10/26/2022	162.22
10920 - HVRR Off Grid Lights	10/28/2022	-
27473 - Crown Ridge Ph 3G 2800 E Boulder Top Way	3/12/2021	5,045.04
28382 - 1484 Clyde Lake Dr TL lot 301	10/12/2022	-
28574 - Soldier Hollow Campground Project	5/24/2021	2,353.64
28817 - Blue Sage Ranch	6/8/2021	104,171.93
28820 - Excel Business Solutions Ph 2 & 3	6/8/2021	10,108.02
28986 - Jordanelle Plat C	6/18/2021	608.78
28989 - Jordanelle Ridge Plat B	6/18/2021	30,459.75
28991 - OLD MILL VILLAGE	7/6/2021	4,089.87
28999 - Klein Huis @ Turner Mill	6/18/2021	2,193.02
29064 - Rising Ranch Subdivision	6/23/2021	113,035.43
29075 - Coyote Ridge Ph 4	6/23/2021	9,168.36
29076 - Coyote Ridge Ph 5	6/23/2021	512.07
29333 - Red Ledges 3L Abajo Peak Way	7/9/2021	2,218.72
29355 - 11538 Violet Way TL lot 1849	7/12/2021	6,322.53
29516 - Kimball Villas & Covington Senior Living	7/22/2021	1,351.41
29697 - JR Village 2 Pod 21A Phase 1	8/4/2021	587.88
29859 - Sawmill Phase 4	8/17/2021	2,961.76
30040 - The Reserve Phase 2	8/30/2021	1,470.60
30189 - 1866 W 650 S Rothwell Residence	9/8/2021	4,247.95
30252 - Haslam Garage 3PH service	9/10/2021	221.02
30753 - Coyote Lift Station	10/14/2021	138.20
30792 - 2042 S Hwy 40	10/18/2021	-
30794 - 2042 S Hwy 40 PH 1	10/18/2021	584.31
30795 - 2042 S Hwy 40 PH 2	10/18/2021	-
30796 - 2042 S Hwy 40 PH 3	10/18/2021	-
30797 - 2042 S Hwy 40 PH 4	10/18/2021	-

Open Projects and Balances
as of 11/30/2022

Work Order	Open Date	Cost-To-Date
30799 - 2042 S Hwy 40 PH 5	10/18/2021	-
30800 - 2042 S Hwy 40 PH 6	10/18/2021	-
30837 - The Farm @ Wilson Ln 1500 N Canyon View	10/20/2021	904.47
30990 - Brown Storage Units 2323 W 3000 S	10/29/2021	-
31185 - The Crossings @ Lake Creek Phase 25C	11/15/2021	1,428.12
31682 - Younge-Kim Residence 797 W 1200 N	12/21/2021	8,397.51
31912 - JR V2 Pod 20 Phase 2	1/11/2022	141.76
32050 - Tollison Residence 8698 E Lake Pines Dr	1/25/2022	-
32073 - Millstream Mechanic Shop 2131 S 390 W	1/26/2022	70.86
32134 - Flying Hawk Subdivision	2/1/2022	496.09
32152 - RL Phases 4A and 4B	2/2/2022	-
32396 - 235 W 1300 S Auto Spa South CW	2/18/2022	113.42
32400 - American Eagle RM 2211 Airport Rd	2/18/2022	-
32413 - Legacy Ranch 5 parcel subdivision	2/22/2022	-
32701 - 1200 N 1130 W 400 amp service	3/15/2022	348.32
32732 - Heber 4 Story 900 N Hwy 40	3/17/2022	276.05
32766 - Shipley 4140 Greener Hills	3/21/2022	168.49
32813 - Reid Project 410 N Homestead Dr	3/24/2022	1,729.57
32853 - Rowley Lime Canyon Residence	3/28/2022	-
32866 - Willis Clyde 3 lot subdivision	3/29/2022	138.00
33020 - Red Knob Way Switch	4/7/2022	-
33101 - Springer Village 65 N 200 W Midway	4/13/2022	2,003.56
33114 - 507 W Power Line Rd Keele Building	4/14/2022	103.50
33146 - Remund Farms PH 4 Infrastructure	4/15/2022	607.78
33157 - 265 N Greener Hills Ln Robert's Residenc	4/18/2022	154.62
33168 - JR V2 Pod 20 PH 3	4/20/2022	780.09
33169 - JR V2 Roadway Backbone 1B	4/20/2022	209.41
33292 - Stewart Residence	5/2/2022	-
33294 - Whitaker Hot Springs 1477 N Pine Canyon	5/2/2022	-
33416 - Coates Solar Project	5/11/2022	211.57
33431 - Stevens Residence TL lot 222	5/12/2022	147.33
33757 - 1508 S Clyde Lake Dr. TL lot 302	6/1/2022	2,936.88
33793 - Valvoline Lube Center	6/2/2022	174.20
33870 - Morton Residence 1435 Edwards Ln	6/7/2022	-
33888 - Raynor Project 565 N River Rd Midway	6/8/2022	-
33923 - 1200 S 5700 E Salvia 4 Small Subdivision	6/10/2022	348.32
33960 - Vincent Fields 3 lot Subdivsion 1315 Str	6/14/2022	399.73
33969 - Heber Crossing 1131 S Main restaurant	6/14/2022	-
33977 - 310 N Signal Peak Cir Grenny/Myler Resid	6/15/2022	156.75
33997 - Coyote Ridge Ph 6	6/15/2022	2,595.54
34069 - Nico Business Park 600 amp 480/277 3ph	6/21/2022	311.15
34129 - Pavement Preservation	6/24/2022	108.28
34332 - Soldier Hollow 4 lot subdivsion 850 W 11	7/8/2022	139.40
34371 - 105 W 1160 S transformer for lot	7/12/2022	-

Open Projects and Balances
as of 11/30/2022

Work Order	Open Date	Cost-To-Date
34391 - 10700 E Lake Creek Rd 20-9386 2 meters 2	7/14/2022	159.74
34394 - WalMart Fuel Station 4696	7/14/2022	174.20
34398 - 2482 Deer Meadow Ln Martino	7/14/2022	174.20
34406 - NVSSD Coyote Irrigation Pump Station	7/14/2022	208.11
34414 - 58 W 1290 S Haven Farms South lot 9	7/15/2022	2,756.16
34464 - Black Rifle Coffee 391 N Main St Heber 4	9/12/2022	108.68
34488 - 600 amps 257 W 1290 S Devin Johnson	7/21/2022	155.54
34489 - Smith's Backbone	7/21/2022	289.86
34664 - Harris Home 1305 W 1800 N 200 amp servi	8/3/2022	-
34677 - Haven Farms 92 W 1160 S lot 13	8/3/2022	622.29
34709 - Transformer addition 1474 W 1200 N	8/5/2022	174.20
34729 - 10108 E Ridge Pine Dr 150 amp service	8/8/2022	155.54
34785 - 400 amp service 1460 E 1650 N Wasatch Vi	8/11/2022	155.54
34815 - Running power to 3035 S Mill Rd	8/15/2022	311.15
34825 - MV Church upgrade	8/16/2022	1,106.55
34830 - Mtn Spa 3 lot subdivision	8/16/2022	144.90
34893 - 2144 N 1130 W 800 amps Gallad	8/22/2022	159.74
34898 - Menlove Project 283 W Interlaken Dr	8/22/2022	159.74
34910 - Ryan Beck 954 Southfield Rd burying line	8/23/2022	-
35039 - Running 200 amp service to outbuilding	9/1/2022	1,376.83
35260 - Homestead Trail & Utility Midway City	9/20/2022	-
35276 - Whitney Residence 1052 S 4800 E	9/20/2022	-
35296 - Temp assigned to Shane, Chad and Devan 1	9/22/2022	-
35318 - Heber Valley Temple 1400 E Center St	9/23/2022	132.24
35319 - Smith's Heber #214 Marketplace	9/23/2022	-
35455 - Relocating Service for Ice Castles	10/3/2022	-
35492 - 93 W Main New Restaurant Service	10/4/2022	-
35576 - 11385 E Marigold Ln 200 amp service	10/11/2022	-
35580 - 3 lots Beaufontaine Subdivision	10/11/2022	-
35583 - Blue Sage Ranch lots 3,4 & 5	10/11/2022	-
35714 - 200 amp yes temp meter	10/19/2022	-
35752 - 800 amp 3 ph service 120/208	10/20/2022	-
35753 - 200 amp service yes temp	10/20/2022	-
35754 - 400 amp service NO temp	10/20/2022	-
35756 - 200 amp yes temp meter	10/20/2022	-
35800 - 200 amp service YES temp	10/24/2022	-
35801 - Blue Sage Booster Pump Station	10/24/2022	-
35803 - 125 amp service no impact fee this is th	10/24/2022	-
35815 - Lots 16-21 E Harper Lane 6 100 amp servi	10/25/2022	-
35816 - 8 100 amp services Lot 22-27 Harper Ln,	10/25/2022	-
35827 - 2492 E Red Knob Way RL Phase 3J	11/30/2022	-
35843 - 4- 100 AMP SERIVCES 4PLEX YES TEMP METER	10/26/2022	-
35844 - 4- 100 amp services 4plex(190-193) Yes t	10/26/2022	-
35845 - 100 AMP YES TEMP METER	10/26/2022	-

Open Projects and Balances
as of 11/30/2022

Work Order	Open Date	Cost-To-Date
35846 - 100 AMP YES TEMP METER	10/26/2022	-
35847 - 100 AMP YES TEMP METER	10/26/2022	-
35848 - 100 AMP YES TEMP METER	10/26/2022	-
35849 - 100 AMP YES TEMP METER (FOURPLEX)	10/26/2022	-
35850 - 100 AMP YES TEMP METER (FOURPLEX)	10/26/2022	-
35851 - 100 AMP YES TEMP METER (FOURPLEX)	10/26/2022	-
35853 - 100 AMP YES TEMP METER (FOURPLEX)	10/26/2022	-
35854 - 100 AMP YES TEMP METER (FOURPLEX)	10/26/2022	-
35855 - 100 AMP YES TEMP METER (FOURPLEX)	10/26/2022	-
35867 - New Service	10/27/2022	-
35880 - 400 amp service	10/27/2022	-
35881 - 400 amp service yes	10/27/2022	-
35885 - 600 amp service (1 400 amp 1 200 amp ser	10/28/2022	-
35929 - 800 amp service (200 amp credit from hom	11/1/2022	-
35946 - 800 AMP YES TEMP METER	11/2/2022	-
35947 - 800 AMP SERVICE	11/2/2022	-
35997 - 593 W Powerline Rd temporary power pole	11/7/2022	-
36095 - 2363 S 390 W 200 amp remote meter base	11/16/2022	-
36098 - 200 amp No Temp	11/16/2022	-
36163 - BLDG 3 100 AMP YES TEMP	11/22/2022	-
36164 - BLDG 3 100 AMP YES TEMP	11/22/2022	-
36165 - BLDG 3 100 AMP YES TEMP	11/22/2022	-
36166 - BLDG 3 100 AMP YES TEMP	11/22/2022	-
36167 - BLDG 3 100 AMP YES TEMP	11/22/2022	-
<i>Lines - Damaged (Reimburse)</i>		<u>282,749.14</u>
5722 - Damaged Property Restoration - 2022	5/5/2022	-
10712 - 500 North Main Street light Hit	5/30/2020	2,547.59
10888 - Main St light Hit 500 North	12/15/2021	4,749.01
10894 - Car Hit Junction 1290 Interlaken Way	2/26/2022	1,558.19
10895 - Car Hit Transformer Stone Creek	3/3/2022	5,371.43
10900 - Damaged Light Hwy 189 & 113	4/27/2022	-
10917 - Damaged Basement SW398	10/4/2022	2,060.77
10921 - Car Hit Transformer 336 N Mill Road	11/5/2022	-
28543 - Heber/UDOT 1500 South Conduit	5/21/2021	266,462.15
<i>Substation</i>		<u>5,320,542.78</u>
10024 - East Substation	7/28/2021	37,479.52
10027 - 2nd POI - Direct Assigned Charges	9/1/2021	81,814.12
10030 - College Substation RTAC Upgrade	11/24/2021	6,765.13
10031 - Cloyes Substation RTAC Upgrade	11/24/2021	5,492.00
10177 - 2nd POI Substation	12/1/2015	5,188,992.01
<i>Buildings</i>		<u>386,641.57</u>

Open Projects and Balances
as of 11/30/2022

Work Order	Open Date	Cost-To-Date
10677 - New Office Building	10/30/2019	386,641.57
<i>Operational (OMAG)</i>		<i>13,218.88</i>
4 - New Connect Service Order	6/13/2019	-
100 - Paid Administrative Leave	3/1/2020	-
200 - Distribution - Admin	1/1/2016	-
301 - Midway Street Light Repair/Maint	1/1/2016	-
302 - Heber City Street Light Repair/Maint	1/1/2016	-
303 - Charleston Street Light Repair/Maint	1/1/2016	-
304 - Daniel Street Light Repair/Maint	1/1/2016	-
305 - Wasatch County Street Light Repair/Maint	1/1/2016	-
306 - Private Street Light Repair/Maint	1/1/2016	-
307 - Lake Creek Crossing Streetlights	11/30/2017	-
308 - Red Ledges HOA - Street Light Maint	7/13/2018	-
400 - Heber Substation Maintenance	1/1/2016	-
410 - Jailhouse Substation Maintenance	1/1/2016	-
420 - Midway Substation Maintenance	1/1/2016	-
430 - Cloyes Substation Maintenance	1/1/2016	-
440 - College Substation Maintenance	1/1/2016	-
450 - Provo Substation Maintenance	1/1/2016	-
460 - Gas Plant Substation	1/1/2016	-
500 - Lake Creek Hydro Maintenance	1/1/2016	-
505 - Lake Creek Water Maintenance	1/1/2016	-
510 - Upper Snake Creek Hydro Maintenance	1/1/2016	-
515 - Upper Snake Creek Water Maintenance	1/1/2016	-
520 - Lower Snake Creek Hydro Maintenance	1/1/2016	-
525 - Lower Snake Creek Water Maintenance	1/1/2016	-
600 - Meter Maintenance & Programming	1/1/2016	-
610 - Meter Installation	1/1/2016	-
700 - IT Hardware Maintenance	1/1/2016	-
710 - IT Software Maintenance	1/1/2016	-
720 - SCADA Hardware Maintenance	1/1/2016	-
730 - SCADA Software Maintenance	1/1/2016	-
740 - AMI Hardware Maintenance	1/1/2016	-
750 - AMI Software Maintenance	1/1/2016	-
760 - Plant One - SCADA Upgrade	8/18/2017	-
800 - Generation - Admin	2/11/2016	-
810 - Plant 1 Maintenance	2/11/2016	-
820 - Plant 2 Maintenance	2/11/2016	-
830 - Plant 3 Maintenance	2/11/2016	-
840 - Gas Plant R&D Engines	3/30/2016	-
850 - General Building Maintenance	2/1/2017	-
860 - Standby Genset Maintenance	9/1/2022	-
5300 - Outages	2/16/2016	-

Open Projects and Balances
as of 11/30/2022

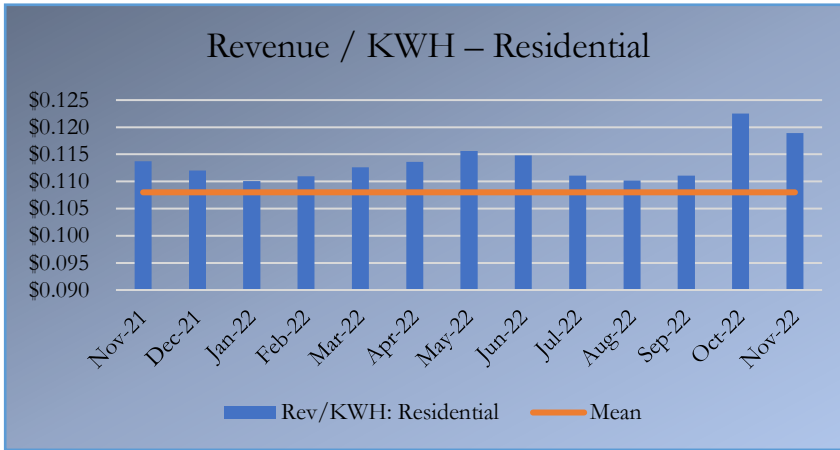
Work Order	Open Date	Cost-To-Date
5322 - Outages - 2022	1/1/2022	(554.80)
5400 - Service Work	2/23/2016	-
5422 - Service Work - 2022	1/1/2022	-
5522 - Blue Stakes - 2022	1/1/2022	47.37
6022 - Mapping/System Improvements - 2022	1/1/2022	-
6222 - Customer Consultation - 2022	1/1/2022	-
6322 - 2022 - Design Estimate Creation	10/1/2022	-
7122 - Net Metering - 2022	1/1/2022	-
10034 - 2022 General Engineering	3/22/2022	5,188.59
10041 - 2022 Load Flow Study	9/1/2022	8,537.72

November Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC
10012 - NEW SCADA System	New Survalent SCADA system	10/1/2020	11/30/2022	381,595.05	275,000.00	-
10871 - The Reserve @ Midway - 3PH XFMR	Upsize the transformer at the Reserve Development in Midway	10/25/2021	11/30/2022	16,390.80	15,609.45	(15,609.45)
10893 - 2022 Fire Extinguisher Audit	OMAG project to ensure adequate fire extinguishers are deployed.	2/17/2022	11/30/2022	-	-	-
29698 - JR V2 Pod 20A Phase 1	Jordanelle Ridge Pod 20A Line Extension	8/4/2021	11/30/2022	61,835.51	84,725.55	(84,725.55)
30007 - Saddle Creek Dev. Ph 2-3	Subsequent line extension phases on Saddle Creek	8/26/2021	11/30/2022	195,730.93	220,401.94	(220,401.94)
32586 - Mill Canyon Farms 4 lot subdivision	Line extension for 4-lots	3/4/2022	11/30/2022	47,959.77	51,059.06	(51,059.06)



Heber Light & Power - Select Operating and Financial Ratios

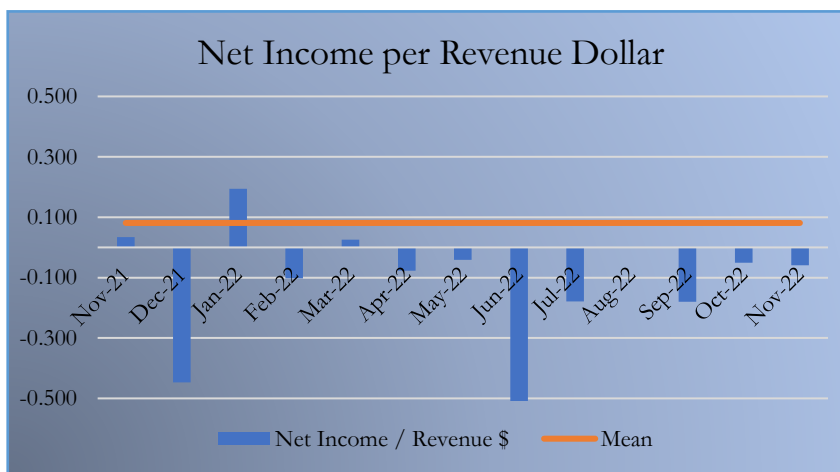
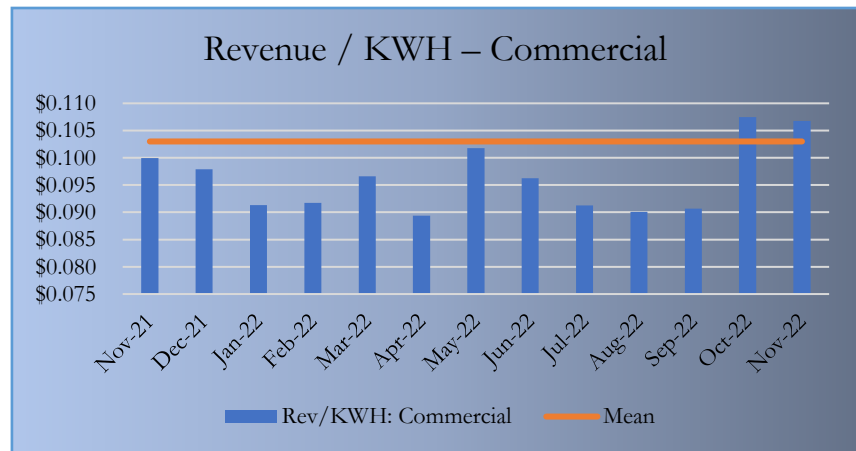


The Residential average Revenue per Kilowatt hour for utilities that service 10,000 – 20,000 customers is 10.9 cents.

Heber Light & Power’s average for the trailing 13 months is at 11.1 cents.

The Commercial average Revenue per Kilowatt hour for utilities that service 10,000 – 20,000 customers is 10.3 cents.

Heber Light & Power’s revenue per kilowatt hour average for the trailing 13 months is 9.4 cents.

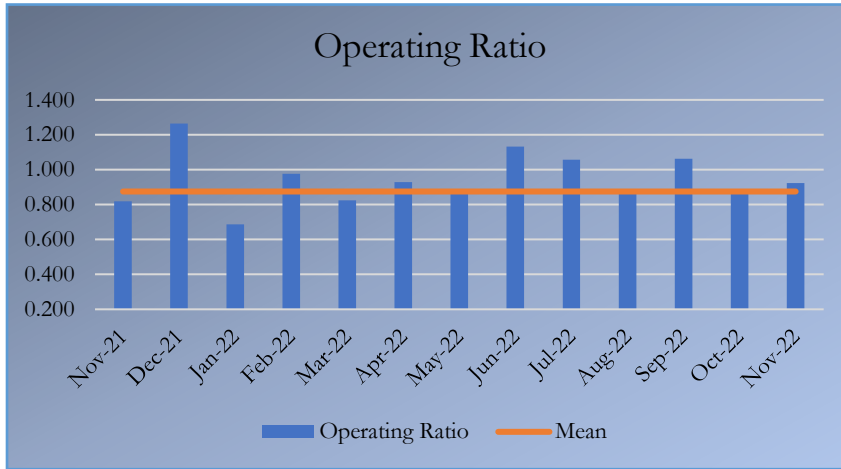


Heber Light & Power has an average of -.086 cents Net Income per Revenue Dollar in the last 13 months.

The industry average for utilities in comparable size is 8.1 cents.



Heber Light & Power - Select Operating and Financial Ratios



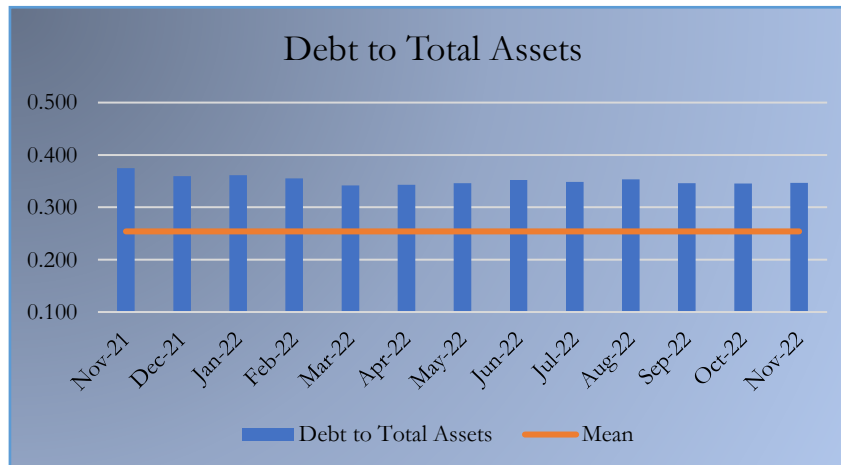
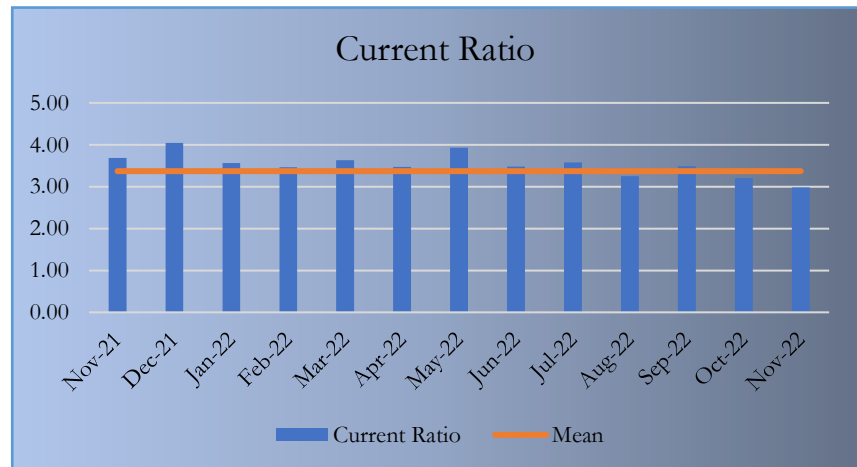
The ratio of total operation and maintenance to total operating revenues.

HLP has an average ratio of .863 in the past 13 months.

The industry average operating ratio for our size of utility is .875

The ratio of total current assets to total current liabilities.

The current ratio industry average is 3.37 and HLP has an average of 3.79 over the past 13 months.

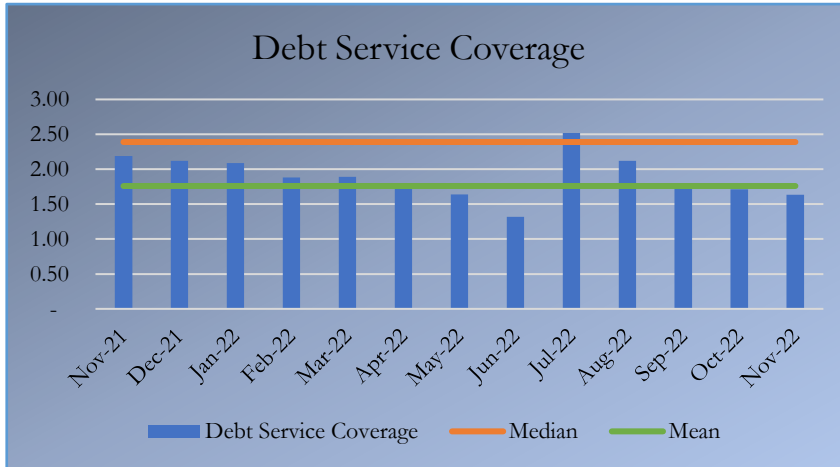


The debt to total assets for utilities of similar size is .254.

HLP has a debt to total assets average of .369



Heber Light & Power - Select Operating and Financial Ratios



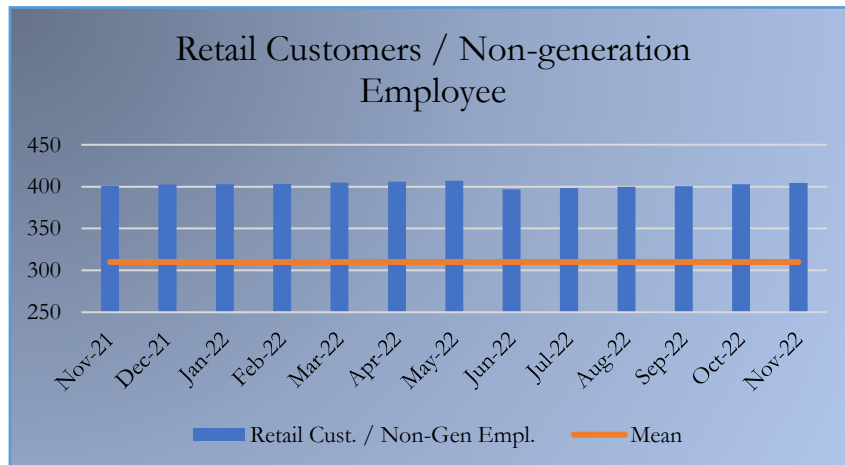
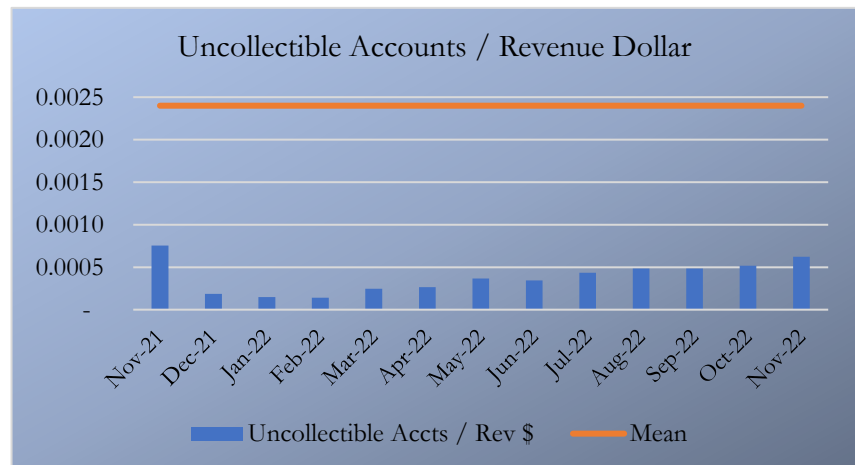
The average debt service coverage minimum Indenture Security is 1.76

The industry median debt service coverage is 2.39

HLP's average is 2.07 for the trailing 13 months

The industry average for Uncollectible Accounts to every Revenue Dollar is .0024.

HLP's average in this category over 13 months is .0004.

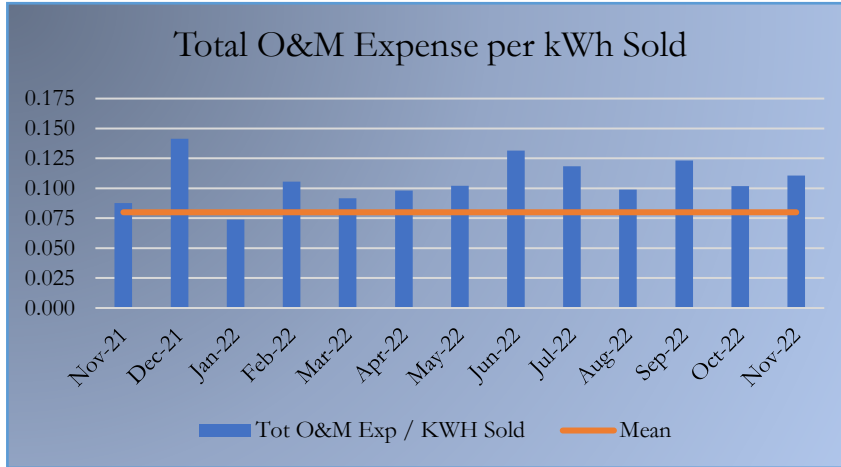


Heber Light & Power has had a gradual average increase to 405 in the ratio of retail customer to non-generation employees.

For utilities of similar size there is an average of 310 retail customers to every non-generation employee.



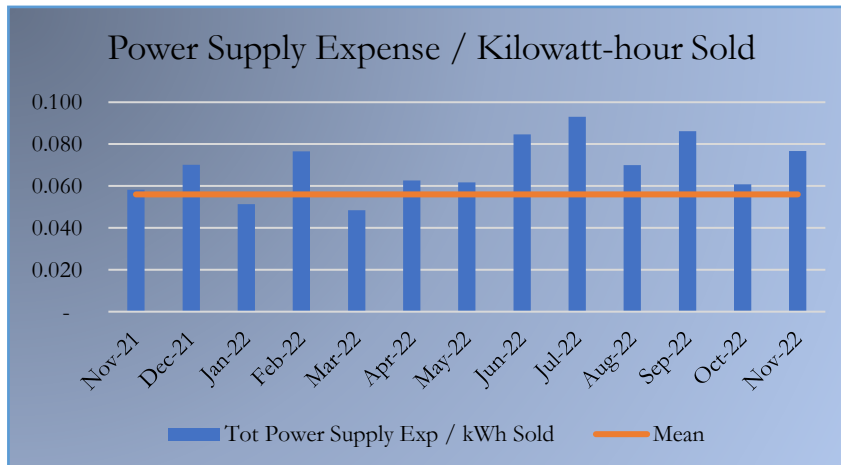
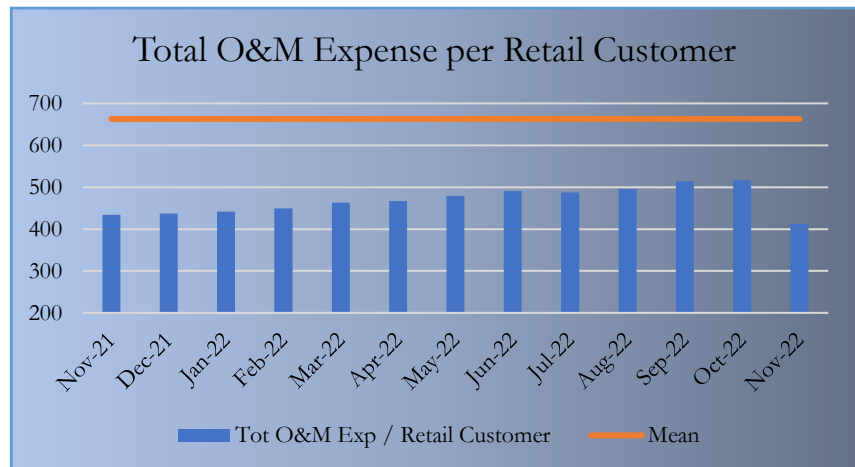
Heber Light & Power - Select Operating and Financial Ratios



HLP's average Operation and Maintenance per kilowatt sold for the last 13 months is .096

.080 is the average for utilities of similar size.

HLP's average Operation and Maintenance expense per retail customer of 442 is consistently below the industry average of 663.

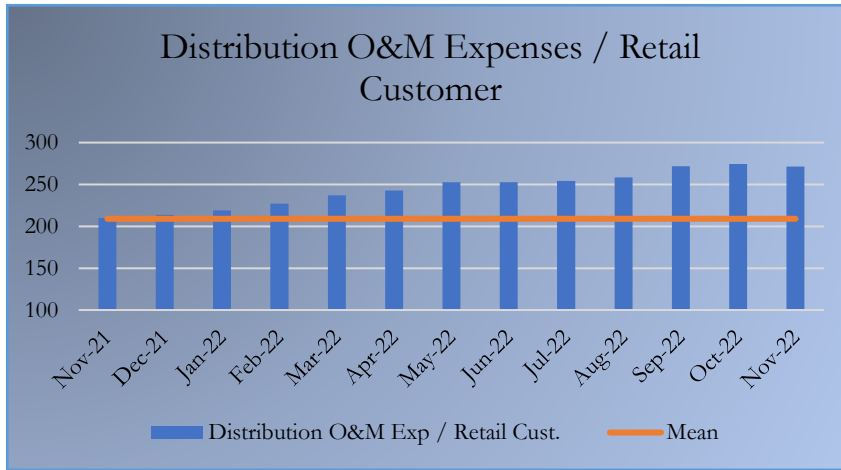


The average power supply expense to kilowatt-hour sold for the industry is .059.

HLP has an average of .062 over the last 13 months.



Heber Light & Power - Select Operating and Financial Ratios

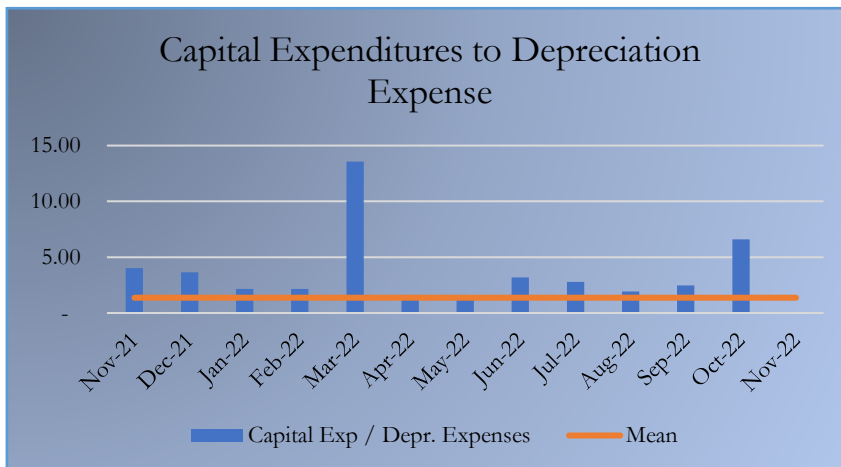
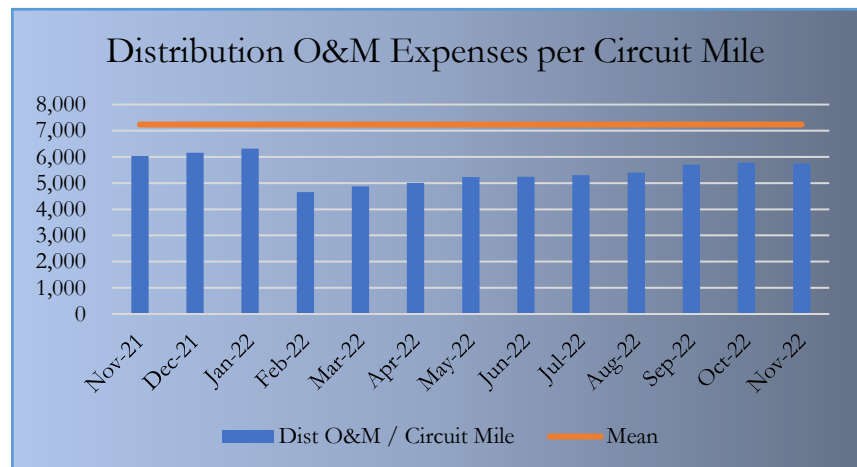


HLP averages \$214 in operation and maintenance expenses to every retail Customer.

Compared to the industry average of \$209 per retail customer.

HLP averages \$5,518 in operation and maintenance expenses for every circuit mile.

Utilities that compare in size average \$7,238 for every circuit mile.

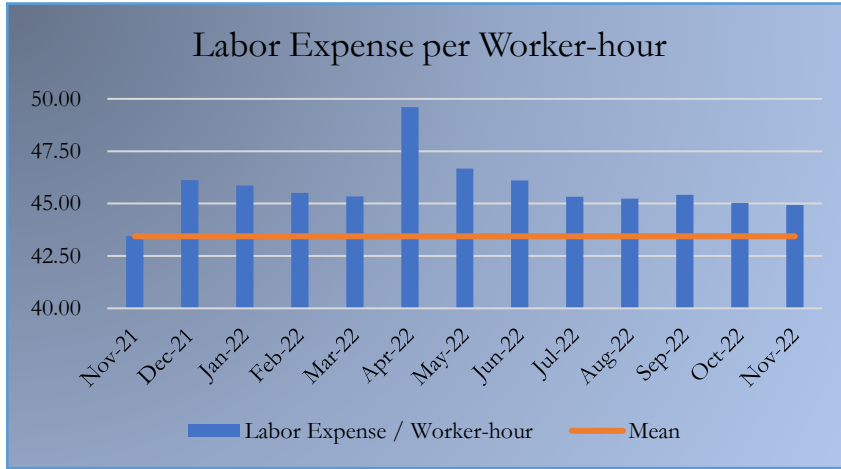


The industry average of capital expenditures to depreciation expense is 1.37

Heber Light & Power has an average of 3.96 over the past 13 months



Heber Light & Power - Select Operating and Financial Ratios

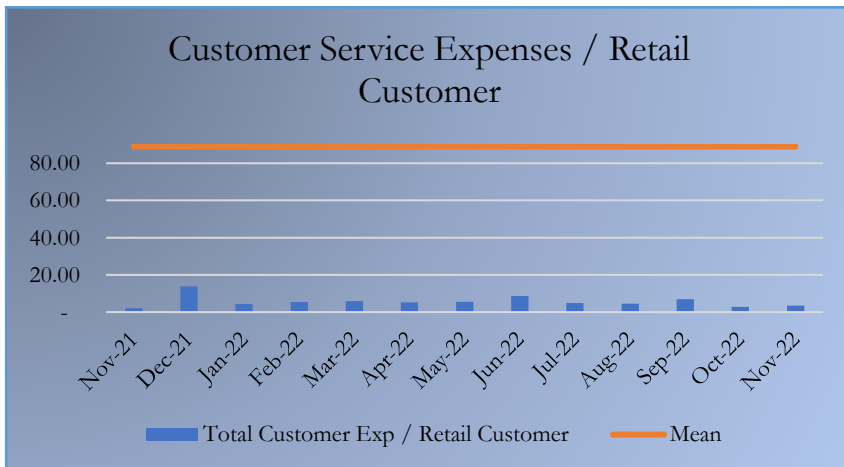
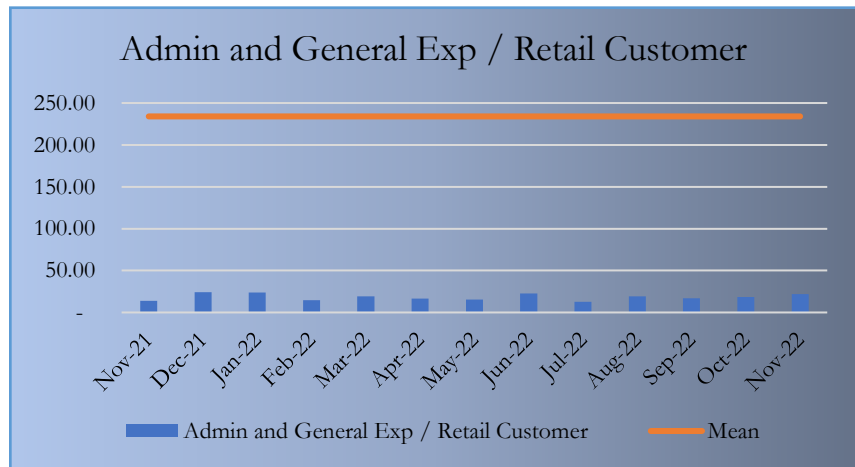


HLP average labor expense is \$45.24 per worker-hour.

The industry average labor expense is \$43.44 per worker-hour.

The industry average administration and general expense is \$234 to every retail customer.

HLP has an average admin and general expense of \$16.23 to every retail customer.



HLP has an average customer service cost of \$5.82 for each retail customer.

The average cost for the industry is \$89.

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Accounts Payable Check Register

Page 1

11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
1869 11/1/22	WIRE	747	STEVE DOUGHERTY					475.32
NOV22 STIPEND			Nov 2022 HLP Board Stipend	0920.0	1	180	475.32	
1870 11/1/22	WIRE	268	BRENDA CHRISTENSEN					475.32
NOV22 STIPEND			Oct 2022 Board Stipend	0920.0	1	180	475.32	
1874 11/3/22	WIRE	1322	HEALTH EQUITY					2,285.85
20221102145140002			PL Employee HSA Contributions	0243.0	0	12	2,171.10	
			PL Employee HSA Contributions	0926.0	1	12	114.75	
Total for Check/Tran - 1874:								2,285.85
1875 11/3/22	WIRE	558	UNITED STATES TREASURY					41,791.37
20221102145140001			PL Federal Withholding-Married	0241.1	0	0	8,717.89	
			PL Federal Withholding-Single	0241.1	0	0	7,914.92	
			PL Medicare-Employee	0926.2	1	0	2,384.29	
			PL Medicare-Employer	0926.2	1	0	2,384.29	
			PL Social Security-Employee	0926.2	1	0	10,194.99	
			PL Social Security-Employer	0926.2	1	0	10,194.99	
Total for Check/Tran - 1875:								41,791.37
1876 11/8/22	WIRE	965	STATE TAX COMMISSION-W/H					15,752.12
NOV22 WH			Oct State Payroll Withholding	0241.2	0	460	15,752.12	
1877 11/7/22	WIRE	276	CIMA ENERGY, LP					35,250.79
1022-029078-1			October Fuel Purchases	0547.0	4	140	35,250.79	
1878 11/3/22	WIRE	1065	UTAH STATE RETIREMENT					38,197.28
20221102145140003			PL Employee 401k Deferral	0242.4	0	0	3,786.25	
			PL Employee 457 Deferral	0242.4	0	0	1,263.33	
			PL Employee Roth IRA Deferrals	0242.4	0	0	1,300.00	
			PL URS Employer 401k Contribution	0926.3	1	12	2,168.57	
			PL URS Tier 1	0926.3	1	12	16,401.68	
			PL URS Tier 2	0926.3	1	12	11,430.25	
			PL URS Loan Repayment	0930.2	1	0	1,847.20	
Total for Check/Tran - 1878:								38,197.28

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Accounts Payable Check Register

Page 2

11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
1879 11/1/22	WIRE	910	SENSUS USA INC					30,200.00
ZZ22001865			(200) 2S meters	0154.0	0	0	30,200.00	
1881 11/17/22	WIRE	1322	HEALTH EQUITY					2,171.10
20221116135021002			PL Employee HSA Contributions	0243.0	0	0	2,171.10	
1882 11/17/22	WIRE	558	UNITED STATES TREASURY					42,715.14
20221116135021001			PL Federal Withholding-Married	0241.1	0	0	9,314.06	
			PL Federal Withholding-Single	0241.1	0	0	8,232.30	
			PL Medicare-Employee	0926.2	1	0	2,445.07	
			PL Medicare-Employer	0926.2	1	0	2,445.07	
			PL Social Security-Employee	0926.2	1	0	10,139.32	
			PL Social Security-Employer	0926.2	1	0	10,139.32	
Total for Check/Tran - 1882:							42,715.14	
1883 11/16/22	WIRE	910	SENSUS USA INC					9,279.84
ZZ22002087			(24) 12S Meters	0154.0	0	0	9,279.84	
1884 11/18/22	WIRE	121	AFLAC					364.14
557872			AFLAC DECEMBER WITHHOLDINGS	0926.0	1	12	364.14	
1885 11/23/22	WIRE	964	STATE TAX COMMISSION-SALES					58,612.03
NOV22SALESTAX			October Sales Tax Submission	0241.0	0	316	58,612.03	
1886 11/17/22	WIRE	1065	UTAH STATE RETIREMENT					38,986.47
20221116135021003			PL Employee 401k Deferral	0242.4	0	0	3,765.66	
			PL Employee 457 Deferral	0242.4	0	0	1,263.33	
			PL Employee Roth IRA Deferrals	0242.4	0	0	1,300.00	
			PL URS Employer 401k Contribution	0926.3	1	12	3,718.61	
			PL URS Tier 1	0926.3	1	12	16,868.68	
			PL URS Tier 2	0926.3	1	12	10,384.54	
			PL URS Loan Repayment	0930.2	1	0	1,685.65	
Total for Check/Tran - 1886:							38,986.47	
1887 11/21/22	WIRE	406	FASTENAL COMPANY					620.69
UTLIN164627			Vending Machine Issuances	0402.0	1	420	106.65	

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Accounts Payable Check Register

11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		Amount
			Vending Machine Issuances	0402.1	2	420		53.55
			Vending Machine Issuances	0402.1	3	420		13.11
			Vending Machine Issuances	0402.1	5	420		30.15
			Vending Machine Issuances	0402.1	8	420		13.48
			Vending Machine Issuances	0402.2	2	420		128.94
			Vending Machine Issuances	0402.2	5	420		62.56
			Vending Machine Issuances	0402.2	8	420		1.62
			Vending Machine Issuances	0548.0	4	420		2.75
			Vending Machine Issuances	0591.0	2	420		197.90
			Vending Machine Issuances	0592.0	3	420		9.98
							Total for Check/Tran - 1887:	620.69
1889 11/23/22	WIRE	406	FASTENAL COMPANY					221.23
UTLIN164901			Vending Machine Issuances	0402.1	4	420		6.40
			Vending Machine Issuances	0548.0	4	420		51.56
			Vending Machine Issuances	0591.0	2	420		163.27
							Total for Check/Tran - 1889:	221.23
1890 11/30/22	WIRE	406	FASTENAL COMPANY					161.69
UTLIN164685			Vending Machine Issuances	0402.1	2	420		48.12
			Vending Machine Issuances	0402.1	4	420		6.51
			Vending Machine Issuances	0591.0	2	420		107.06
							Total for Check/Tran - 1890:	161.69
1891 11/19/22	WIRE	760	ZIONS CREDIT CARD ACCT					16,989.49
NOV 2022			Drought & Energy Session - Norlen	0401.2	1	10		334.19
			Hotline School - Devin Clyde	0401.2	1	185		539.15
			Hotline School - Keno Mecham	0401.2	1	185		539.15
			Hotline School - Ryan Peterson	0401.2	1	185		539.15
			Hotline School - Wes Rowley	0401.2	1	185		542.15
			Explorer fuel	0401.2	1	415		69.00
			HotLine school - Wilson	0401.2	2	185		215.66
			Travel Insurance - Parcell	0401.2	3	10		166.92
			Travel Insurance Parcell	0401.2	3	10		20.37
			flight upgrade - Parcell	0401.2	3	10		69.99
			Transformer Tanking Inspection-Parcell	0401.2	3	185		184.00
			Gas 1 Training flight change Ulibarri	0401.2	4	10		160.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
			Wagner CAT Gas1 training-Ulibarri	0401.2	4	390	2,300.00	
			Emergency Vehicle tools-costco	0402.0	1	210	685.99	
			Company clothing	0402.1	1	125	1,981.54	
			FR clothing - Chad Daley	0402.1	2	125	223.85	
			FR clothing - Rob Tuft	0402.1	4	125	104.95	
			Earmuffs - Mark Ford	0402.1	5	265	39.90	
			Neighbors of Heber Valley	0426.4	1	5	700.60	
			Lead sets, 5mm led lights	0426.4	1	280	38.76	
			Shiny ball of death maintenance	0426.4	1	280	62.31	
			retractable badge holders	0556.0	5	375	18.48	
			cords for blue stake machine	0591.0	2	235	134.00	
			Fiberglass chimney brush rod	0592.0	3	187	61.74	
			ProClean chimney brush	0592.0	3	187	72.69	
			Wire chimney cleaning brush	0592.0	3	187	56.99	
			Newbenefits Membership	0926.0	1	12	293.94	
			URS Lunch & Learn	0930.2	1	90	144.85	
			Chocolates for employees Thanksgiving ca	0930.2	1	410	36.00	
			Office kitchen supplies-costco	0930.2	1	410	20.91	
			Amazon (15) @ 8.50	0930.2	6	410	127.50	
			Ice Melt	0935.0	1	187	519.98	
			Amazon Web Services	0935.1	6	175	20.16	
			AT&T Firstnet Oct payment	0935.1	6	245	3,237.23	
			Allwest Nov Internet fee	0935.1	6	245	1,145.98	
			SCADA backups, headsets	0935.3	6	105	1,282.19	
			Screen protectors for ipads (12)	0935.3	6	235	285.51	
			Amazon Web Services	0935.3	6	374	13.71	
Total for Check/Tran - 1891:							16,989.49	
64315	11/2/22	CHK 61	HONNEN EQUIPMENT CO OF UTAH/IDA					9,642.50
1399279			John Deere 310SL Backhoe Loader rental	0165.0	0	305	7,105.24	
			John Deere 310SL Backhoe Loader rental	0935.2	1	305	2,537.26	
Total for Check/Tran - 64315:							9,642.50	
64316	11/2/22	CHK 1075	VERIZON WIRELESS					1,128.20
9917693147			Back up Router monthly service-SEP9-OCT8	0935.1	6	175	1,128.20	
64317	11/4/22	CHK 1	KILLOWEN CONSTRUCTION					6,765.45

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
IMPACTFEE REFUND1122			IMPACT FEE REFUND FOR 400 AMP 16404028	0421.0	0	0	6,765.45	
64318 11/4/22	CHK 1		LAREN GERTSCH					823.58
GERTSCH,REIMBURS1122			(2) Panel HD 16'x64" reimbursement	0107.0	0	182	823.58	
64319 11/4/22	CHK 1		BRIAN LARNEY					700.47
NETMETER REFUND 1022			Net Metering Refund as of Sept 30,2022	0555.0	5	360	700.47	
64320 11/4/22	CHK 2		IVORY HOMES					5.62
20221028124604783			Credit Balance Refund 15813199	0142.99	0	0	5.62	
64321 11/4/22	CHK 11		ARAMARK					319.65
4583079789			Coverall Rental	0402.1	4	125	63.63	
4583082503			Coverall rental	0402.1	4	125	63.93	
4583079789 SHORTPAID			short paid Inv#4583079789	0402.1	4	125	0.30	
4583085607			Coverall Rental	0402.1	4	125	63.93	
4583088393			Coverall Rental	0402.1	4	125	63.93	
4583091175			Coverall Rental	0402.1	4	125	63.93	
Total for Check/Tran - 64321:							319.65	
64322 11/4/22	CHK 26		TRAVIS JEPPERSON					503.83
JEPPERSON TRAVEL COS			Jepperson Baggage and Security Check	0401.2	5	10	110.00	
			Jepperson MARTA Ticket	0401.2	5	415	3.50	
SCADA PER DIEM 1022			Survelant User Training Per Diem	0401.2	5	240	390.33	
Total for Check/Tran - 64322:							503.83	
64323 11/4/22	CHK 52		LEE'S MARKETPLACE HEBER					131.92
37103			School Tours	0426.4	1	285	66.15	
44778			Halloween Demo Trailer hotdogs	0426.4	1	365	30.89	
44781			Halloween Festival	0426.4	1	280	34.88	
Total for Check/Tran - 64323:							131.92	
64324 11/4/22	CHK 261		CENTURYLINK					114.36
4356573093502BOCT22			Oct-2022 Landline Phone Service	0935.1	6	245	114.36	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv BU Project		
64325 11/4/22	CHK	267	CHARLESTON TOWN					9,375.00
3RD QTR DIVIDEND			3rd Quarter Dividend	0433.0	0	0	9,375.00	
64326 11/4/22	CHK	406	FASTENAL COMPANY					3,441.87
UTLIN163866			various bolts and connectors	0548.0	4	235	3,242.99	
UTLIN163867			Vending Machine Issuances	0402.1	2	420	74.60	
			Vending Machine Issuances	0402.1	4	420	9.43	
			Vending Machine Issuances	0542.0	8	420	52.05	
			Vending Machine Issuances	0591.0	2	420	31.40	
			Vending Machine Issuances	0592.0	3	420	31.40	
Total for Check/Tran - 64326:							3,441.87	
64327 11/4/22	CHK	428	FREEDOM MAILING					3,941.62
43919			Oct 2022 Cycle 1 Billing Statements	0921.5	1	55	3,941.62	
64328 11/4/22	CHK	480	HEBER CITY CORPORATION					56,250.00
3RD QTR DIVIDEND			3rd Quarter Dividend	0433.0	0	0	56,250.00	
64329 11/4/22	CHK	484	HEBER LIGHT & POWER CO					10,000.00
NOV22 RESERVE			Monthly Reserve Funding	0131.2	0	0	10,000.00	
64330 11/4/22	CHK	496	HEBER VALLEY ROTARY CLUB					800.00
MEMBERSHIP DUES 1022			Annual Dues for Jan-Dec 2022	0426.4	1	200	800.00	
64331 11/4/22	CHK	611	JOSH GILES					333.00
SCADA PER DIEM 1022			Surevelant User Training Per Diem	0401.2	3	240	333.00	
64332 11/4/22	CHK	619	KW ROBINSON CONST INC					601.86
2022-45			1 load of rock	0591.0	2	187	601.86	
64333 11/4/22	CHK	624	LABRUM FORD					2,645.11
157310			Oil, filter lube #216	0935.2	4	187	552.02	
157674			diesel oil change reset #251	0935.2	4	187	176.04	
157713			diesel oil change reset #205	0935.2	4	187	343.64	
157729			#205 engine oil leak repair	0935.2	4	340	1,573.41	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
							Total for Check/Tran - 64333:	2,645.11
64334 11/4/22	CHK	705	MIDWAY CITY OFFICES					9,375.00
3RD QTR DIVIDEND			3rd Quarter Dividend	0433.0	0	0	9,375.00	
64335 11/4/22	CHK	740	IRBY CO.					16,615.00
S013146625.007			PO Materials recieved	0154.0	0	0	3,948.00	
S013173234.003			PO Material received	0154.0	0	0	987.00	
S013196155.004			PO Materials received	0154.0	0	0	359.00	
S013223648.001			MID2 IRBY UTILITIES LOT ITEM	0402.0	4	0	5,150.00	
S013146625.008			PO Materials received	0154.0	0	0	2,700.00	
S013156366.004			PO Material received	0154.0	0	0	130.00	
S013156366.005			PO Material received	0154.0	0	0	1,620.00	
S013213246.001			PO Material received	0154.0	0	0	420.00	
S013219116.001			PO Material received	0154.0	0	0	380.00	
S013237371.001			PO Material received	0154.0	0	0	671.00	
S013237371.002			PO Material received	0154.0	0	0	250.00	
							Total for Check/Tran - 64335:	16,615.00
64336 11/4/22	CHK	821	CREDA					88.75
CREDA1122			CREDA BOARD MEMBERS DUE	0555.0	5	162	88.75	
64337 11/4/22	CHK	844	PEHP GROUP INSURANCE					56,674.69
0123883122			Klungervick Retiree Benefit Prem- Oct22	0926.0	1	12	1,737.76	
0123883121			Oct Health/Vision Insurance Premiums	0926.0	1	12	54,936.93	
							Total for Check/Tran - 64337:	56,674.69
64338 11/4/22	CHK	845	DOMINION ENERGY					98.37
0382516748-OCT22			September Gas Service - Probst House	0401.1	1	405	87.89	
1344060000-OCT22			Sept Fuel - Snake Creek Garage	0401.1	1	405	10.48	
							Total for Check/Tran - 64338:	98.37
64339 11/4/22	CHK	860	PETERSON TREE CARE					77,078.08

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
8014207624			October 22 Power Line Tree Trimming	0 591.0	2	395	77,078.08	
64340 11/4/22	CHK	865	PACIFICORP					9,125.27
105629			Direct Assigned Project Costs	0 107.0	0	47	9,125.27	
64341 11/4/22	CHK	878	ESCI					2,950.00
13075			NOV-2022 Safety & Training Services	0 402.1	1	315	2,950.00	
64342 11/4/22	CHK	908	SECURITY INSTALL SOLUTIONS					240.00
I-6106			November Brivo OnAir Hosting	0 935.3	6	330	240.00	
64343 11/4/22	CHK	961	STAPLES CREDIT PLAN					371.58
3144993601			Legal pads Dispatch	0 556.0	5	375	77.97	
3145139551			Dispatch Misc supplies	0 556.0	5	375	293.61	
Total for Check/Tran - 64343:								371.58
64344 11/4/22	CHK	982	SUMMIT ENGINEERING GROUP, INC.					4,330.00
15236			1465 W 650 S Updated Survey Boundary	0 107.0	0	100	4,330.00	
64345 11/4/22	CHK	1014	TIMBERLINE GENERAL STORE					144.20
157191			tie downs	0 107.0	0	235	23.99	
157389			Propane refill	0 935.0	1	187	28.27	
157776			Clevis Slip service truck	0 591.0	2	235	29.97	
157853			self drilling screws	0 591.0	2	235	24.98	
157880			milkhouse heater	0 592.0	3	235	36.99	
Total for Check/Tran - 64345:								144.20
64346 11/4/22	CHK	1038	UAMPS					717,655.76
HLP-0922			Septemeber 2022 Energy Usage payment	0 555.0	5	455	717,655.76	
64347 11/4/22	CHK	1047	US DEPT OF ENERGY					325,749.21
JJPB1643A0922			September 2022 CRSP Hydro Purchases	0 555.0	5	162	325,749.21	
64348 11/4/22	CHK	1091	WASATCH AUTO PARTS					116.85
261482			Service Truck cleaning supplies	0 591.0	2	375	14.48	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
261686			Tie Down for truck 218	0 592.0	3	235	51.99	
261880			Warranty adj for manlift battery	0 935.2	4	235	50.38	
Total for Check/Tran - 64348:							<u>116.85</u>	
64349 11/4/22	CHK	1100	WASATCH COUNTY SOLID WASTE					249.00
6321 OCT 22			Probst House Garbage Oct - Dec 2022	0 401.1	1	405	112.00	
80040 OCT 22			Mill Flat Garbage Oct - Dec 2022	0 401.1	1	405	56.00	
80053 OCT 22			Operations Garbage Oct -Dec 2022	0 401.1	1	405	56.00	
67065			Weighed load	0 401.1	1	405	25.00	
Total for Check/Tran - 64349:							<u>249.00</u>	
64350 11/4/22	CHK	1115	WAVE PUBLISHING CO.					60.00
1022 RENEWAL			2 YEAR SUBSCRIPTION RENEWAL WASATCH WA	0 401.0	1	200	60.00	
64351 11/4/22	CHK	1131	WHEELER MACHINERY CO.					6,419.28
SS000404094			Unit 11 spark plugs	0 107.0	0	0	1,187.13	
SS000404318			Dispatch back up generator	0 548.1	4	187	1,744.05	
SS000404319			Office back up generator	0 548.1	4	187	1,744.05	
SS000404320			Fiber back up generator	0 548.1	4	187	1,744.05	
Total for Check/Tran - 64351:							<u>6,419.28</u>	
64352 11/4/22	CHK	1256	QUENCH USA, INC					399.71
INV04426922			November 2022 WATER SERVICE	0 401.1	1	405	399.71	
64353 11/4/22	CHK	1337	WINN-MARION BARBER, LLC					2,788.54
3332316			Oxidation Catalyst element Unit 5	0 107.0	0	0	2,788.54	
64354 11/10/22	CHK	2	NIKKI L GLANDON					194.64
20221108144420830			Credit Balance Refund 81421001	0 142.99	0	0	194.64	
64355 11/10/22	CHK	11	ARAMARK					63.93
4583093949			Coverall Rental	0 402.1	4	125	63.93	
64356 11/10/22	CHK	52	LEE'S MARKETPLACE HEBER					594.62

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
44527			Public Power Week	0426.4	1	285	21.98	
44396			Shawn's retirement party	0930.2	1	90	35.99	
44395			Shawn's retirement party	0930.2	1	90	443.95	
37104			Public Power Week	0426.4	1	285	33.54	
44384			Demo trailer pumpkins	0426.4	1	285	3.42	
44372			Lineman Cooler Drinks	0591.0	2	375	55.74	
Total for Check/Tran - 64356:							594.62	
64357 11/10/22	CHK	406	FASTENAL COMPANY					387.12
UTLIN164060			Vending Machine Issuances	0402.1	2	420	3.24	
			Vending Machine Issuances	0402.1	4	420	6.51	
			Vending Machine Issuances	0591.0	2	420	252.67	
UTLIN164061			Misc parts	0548.0	4	235	124.70	
Total for Check/Tran - 64357:							387.12	
64358 11/10/22	CHK	456	GRAINGER, INC.					282.77
9484215802			Sand blasting materials	0107.0	0	235	282.77	
64359 11/10/22	CHK	480	HEBER CITY CORPORATION					2,280.12
NOV22 STIPEND			Nov 2022 Board Stipend	0920.0	1	180	1,558.56	
10.23970.0 OCT 2022			October Water & Sewer - Heber Sub	0401.1	1	405	37.36	
10.24620.1 OCT 2022			October Water & Sewer - Operations	0401.1	1	405	139.44	
10.24625.1 OCT 2022			October Water & Sewer - Plant 1	0401.1	1	405	52.33	
10.24630.1 OCT 2022			October Water & Sewer - Line Shop	0401.1	1	405	86.22	
20.02049.0 OCT 2022			October Water & Sewer - Cowboy Village	0401.1	1	405	298.29	
9.22740.1 OCT 2022			October Water & Sewer - Office	0401.1	1	405	107.92	
Total for Check/Tran - 64359:							2,280.12	
64360 11/10/22	CHK	736	PROTELESIS CORPORATION					499.68
I-46770			October 2022 SIP Trunk Service	0935.1	6	245	499.68	
64361 11/10/22	CHK	740	IRBY CO.					55,656.00
S013219116.002			PO Materials received	0154.0	0	0	615.00	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
S013056366.004			PO Material received	0 154.0	0	0	1,584.00	
S013123257.009			PO Material received	0 154.0	0	0	197.50	
S013196155.005			PO Material received	0 154.0	0	0	540.00	
S013217397.002			PO Material received	0 154.0	0	0	240.00	
S013225882.001			YGLV 12-3265-60-L SIZE L	0 402.0	2	0	650.00	
			YGLV 12-3265-60-L SIZE M	0 402.1	2	0	650.00	
S013247824.001			PO Material received	0 154.0	0	0	20,975.00	
S013211390.001			PO Material received	0 154.0	0	0	23,437.50	
S013247824.002			PO Material received	0 154.0	0	0	2,940.00	
S012964175.003			Switch gear repair parts	0 591.0	2	235	27.00	
S013247824.003			PO Material received	0 154.0	0	0	3,800.00	
Total for Check/Tran - 64361:							55,656.00	
64362 11/10/22	CHK	825	LINDE GAS & EQUIPMENT INC					84.66
31972321			Cylinder Rent 9/20-10/20	0 592.0	3	235	39.46	
31943587			Cylinder Rent 9/20-10/20	0 592.0	3	235	45.20	
Total for Check/Tran - 64362:							84.66	
64363 11/10/22	CHK	844	PEHP GROUP INSURANCE					574.70
11/3/22 FLEX			Employee FSA Contributions	0 926.0	1	12	574.70	
64364 11/10/22	CHK	860	PETERSON TREE CARE					10,378.68
8014207992			Traffic Control Cost Year 1	0 591.0	2	395	10,378.68	
64365 11/10/22	CHK	933	WESTERN UNITED ELECTRIC SUPPLY C					11,109.60
6072253			PO Material recieved	0 154.0	0	0	11,109.60	
64366 11/10/22	CHK	1012	MILLIMAN, INC					595.00
1399085			2022 Northwest Utilites Salary & Wage Su	0 923.0	1	450	595.00	
64367 11/10/22	CHK	1014	TIMBERLINE GENERAL STORE					18.98
157988			Office toilet repair	0 935.0	1	340	18.98	
64368 11/10/22	CHK	1015	BROOKLYN NICHOLAS					20.94

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
REIMBURSEMENT 1122			Company Food Drive box	0930.2	1	90	13.76	
REIMBURSE 1122			Company Food Drive Box	0930.2	1	90	7.18	
Total for Check/Tran - 64368:								<u>20.94</u>
64369 11/10/22	CHK	1095	WASATCH COUNTY					475.32
NOV22 STIPEND			Nov 2022 HLP Board Stipend	0920.0	1	180	475.32	
64370 11/10/22	CHK	1115	WAVE PUBLISHING CO.					212.75
L17742			Legal Notice Bond Issuance	0401.0	1	5	212.75	
64371 11/10/22	CHK	1131	WHEELER MACHINERY CO.					1,651.17
SS000405010			Plant 2 air filter	0548.0	4	187	824.85	
PS001405710			Plant Maintenance	0548.0	4	187	544.20	
PS001407110			Plant 2 Unit 5 element	0548.0	4	235	282.12	
Total for Check/Tran - 64371:								<u>1,651.17</u>
64372 11/18/22	CHK	1	MOODY'S INVESTORS SERVICE, INC.					500.00
P0389846			Bond Rating Fee	0921.4	1	400	500.00	
64373 11/18/22	CHK	2	GERALD K SHARKEY JR					10.20
20221118114010343			Credit Balance Refund 78487001	0142.99	0	0	10.20	
64374 11/18/22	CHK	26	TRAVIS JEPPERSON					861.62
PER DIEM 1122			NWPPA Leadership Skills Per Diem	0401.2	5	240	172.50	
			NWPPA Leadership Skills mileage	0401.2	5	415	57.33	
TRAVEL COSTS 1122			Baggage fee	0401.2	5	10	60.00	
			NWPPA leadership conf hotel	0401.2	5	185	409.70	
			Airport parking	0401.2	5	415	30.00	
			Uber fare	0401.2	5	415	132.09	
Total for Check/Tran - 64374:								<u>861.62</u>
64375 11/18/22	CHK	105	A T & T					60.31
0512678562001OCT22			October Long Distance	0935.1	6	245	60.31	
64376 11/18/22	CHK	167	SMITH HARTVIGSEN,PLLC					14,533.00

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11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
56388			Oct 2022 General Matters he040-001	0923.0	1	440	9,016.00	
56389			October 2022 Travel/Shadow time	0923.0	1	440	640.00	
56391			October 2022 Water Rights	0923.0	1	440	782.50	
56390			October 138 KV transmission RMP	0107.0	0	440	400.00	
56392			October 2nd point of delivery	0107.0	0	440	50.00	
56393			October New Office Building	0107.0	0	440	200.00	
56394			Midway Transmission Line Project	0107.0	0	440	450.00	
56395			October Gertsch Litigation	0107.0	0	440	2,994.50	
Total for Check/Tran - 64376:							14,533.00	
64377	11/18/22	CHK 206	BLUE STAKES OF UTAH 811					818.01
UT202203041			October Staking Notifications	0591.0	2	15	818.01	
64378	11/18/22	CHK 246	CANYON OVERHEAD DOORS					1,540.00
25541			Operation overhead door repair	0935.0	1	340	1,540.00	
64379	11/18/22	CHK 261	CENTURYLINK					199.17
4356540084254BNOV22			NOV-2022 Landline Phone Service	0935.1	6	245	117.21	
4356541682903BNOV22			NOV-2022 Landline Phone Service	0935.1	6	245	46.34	
4356541118732BNOV22			Nov-2022 Landline Phone Service	0935.1	6	245	35.62	
Total for Check/Tran - 64379:							199.17	
64380	11/18/22	CHK 320	CUWCD					110,017.00
12696			Oct 2022 Hydro Charges	0555.0	5	162	110,017.00	
64381	11/18/22	CHK 386	BORDER STATES INDUSTRIES INC.					914.70
925214098			tools, service truck	0402.2	2	155	34.53	
925240526			extension cord	0592.0	3	235	133.24	
925250741			street lighting misc parts	0591.0	2	235	214.89	
925257486			Plant 1 misc parts	0548.0	4	235	82.86	
925275896			Light bulbs for office	0935.0	1	187	20.16	
925265930			50pk modular plugs	0548.0	4	235	42.26	
925327576			(12) Inline splicers - outage	0591.0	2	235	386.76	

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11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
							Total for Check/Tran - 64381:	914.70
64382 11/18/22	CHK	406	FASTENAL COMPANY					1,345.16
UTLIN164166			Vending Machine Issuances	0402.1	2	420	37.33	
			Vending Machine Issuances	0402.1	4	420	9.54	
			Vending Machine Issuances	0542.0	8	420	10.60	
			Vending Machine Issuances	0591.0	2	420	145.76	
UTLIN164306			Vending Machine Issuances	0402.1	2	420	165.44	
			Vending Machine Issuances	0402.1	4	420	127.52	
			Vending Machine Issuances	0402.1	5	420	104.37	
			Vending Machine Issuances	0402.2	2	420	475.88	
			Vending Machine Issuances	0402.2	5	420	62.09	
			Vending Machine Issuances	0548.0	4	420	2.75	
			Vending Machine Issuances	0556.0	5	420	2.75	
			Vending Machine Issuances	0591.0	2	420	58.44	
			Vending Machine Issuances	0592.0	3	420	51.49	
			Vending Machine Issuances	0935.0	1	420	48.33	
UTLIN164316			Vending Machine Issuances	0402.1	4	420	23.02	
			Vending Machine Issuances	0556.0	5	420	11.38	
			Vending Machine Issuances	0591.0	2	420	8.47	
							Total for Check/Tran - 64382:	1,345.16
64383 11/18/22	CHK	428	FREEDOM MAILING					3,874.39
44024			Oct 2022 Cycle 2 Billing Statements	0921.5	1	55	3,874.39	
64384 11/18/22	CHK	478	ANIXTER POWER SOLUTIONS LLC					59,680.00
5475773-00			PO Material received	0154.0	0	0	29,840.00	
5475773-01			PO Material received	0154.0	0	0	29,840.00	
							Total for Check/Tran - 64384:	59,680.00
64385 11/18/22	CHK	635	RECYCLOPS					80.00
DBA21F16-0009			October Recycling Pickups	0401.1	1	405	80.00	
64386 11/18/22	CHK	644	US BANK NATIONAL ASSOCIATION					242,024.98
23779			2012 Bond, October 2022 Payment	0136.2	0	18	29,637.50	
23780			2012 Bond, November 2022 Payment	0136.2	0	18	29,637.50	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
23791			2019 Bond - October 2022 Payment	0 136.6	0	18	91,375.00	
23792			2019 Bond - November 2022 Payment	0 136.6	0	18	91,374.98	
Total for Check/Tran - 64386:							242,024.98	
64387	11/18/22	CHK 740	IRBY CO.					74,767.14
S013123257.010			PO Materials received	0 154.0	0	0	859.20	
S013181891.006			PO Materials received	0 154.0	0	0	34.30	
S013186271.001			PO Materials received	0 154.0	0	0	11,250.00	
S013211390.004			PO Material received	0 154.0	0	0	16,250.00	
S013212911.003			PO Material received	0 154.0	0	0	1,716.00	
S013212911.004			PO Material received	0 154.0	0	0	3,920.00	
S013217331.001			PO Material received	0 154.0	0	0	390.00	
S013237371.003			PO Material received	0 154.0	0	0	61.00	
S013248022.001			PO Material received	0 154.0	0	0	9,508.70	
S013248022.002			PO Material received	0 154.0	0	0	4,417.05	
S013248022.003			PO Material received	0 154.0	0	0	240.00	
S013248022.004			PO Material received	0 154.0	0	0	4,500.00	
S013248022.005			PO Material received	0 154.0	0	0	1,350.00	
S013211390.005			PO Materials received	0 154.0	0	0	570.00	
S013247824.004			PO Material received	0 154.0	0	0	950.00	
S013268949.001			PO Material received	0 154.0	0	0	474.00	
S013251249.001			PO Material received	0 154.0	0	0	17,856.89	
S013254569.001			HPS ATC1343 TERMINAL; NO.2 SOLID - 500	0 592.0	0	235	420.00	
Total for Check/Tran - 64387:							74,767.14	
64388	11/18/22	CHK 746	FUEL NETWORK					5,395.09
F2304E00836			October Fleet Fuel Purchases	0 935.2	4	130	5,395.09	
64389	11/18/22	CHK 756	FITCH RATINGS, INC					5,000.00
7119084346			Rating Review Fee - 11/22-10/23	0 921.4	1	400	5,000.00	
64390	11/18/22	CHK 768	CANON SOLUTIONS AMERICA					110.22
6002266008			Office Copier Maintenance	0 921.0	1	187	45.76	

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11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
6002266505			Operations Copier Maintenance	0921.0	1	187	64.46	
							Total for Check/Tran - 64390:	110.22
64391 11/18/22	CHK	769	SPRING CREEK IRRIGATION CO					1,040.00
2022SHARES			100 SC-I Shares	0930.2	1	410	1,040.00	
64392 11/18/22	CHK	784	ELECTRICAL CONSULTANTS, INC.					6,545.90
104791			Sept 1-Oct 31 Land Acquisition East Sub	0107.0	0	182	6,380.90	
104790			Midway 138kV Line Sept 1-Sept 31 2022	0107.0	0	182	165.00	
							Total for Check/Tran - 64392:	6,545.90
64393 11/18/22	CHK	793	JACOB PARCELL					306.31
FLIGHT REIM 1122			Transformer factory inspection travel co	0107.0	0	100	306.31	
64394 11/18/22	CHK	845	DOMINION ENERGY					8,523.14
5060020000-OCT22			October Cogen Fuel Transport Charges	0547.0	4	135	8,245.58	
0382516748-NOV22			October Gas Service - Probst House	0401.1	1	405	195.98	
1344060000-NOV22			October Fuel - Snake Creek Garage	0401.1	1	405	81.58	
							Total for Check/Tran - 64394:	8,523.14
64395 11/18/22	CHK	892	SAFETY-KLEEN SYSTEMS, INC.					128.00
R002869234			Self-Recycling Parts Washer	0548.0	4	220	128.00	
64396 11/18/22	CHK	907	BURNS & MCDONNELL ENGINEERING					8,654.09
138985-5			Services through 30-Sep-2022	0107.0	0	100	7,963.29	
			Services through 30-Sep-2022	0591.0	2	100	690.80	
							Total for Check/Tran - 64396:	8,654.09
64397 11/18/22	CHK	922	SHRED-IT USA					141.41
8002651213			October Operations Shredding Service	0921.0	1	75	74.31	
8002652251			October Office Shredding Services	0921.0	1	75	67.10	
							Total for Check/Tran - 64397:	141.41
64398 11/18/22	CHK	992	LOGAN ULIBARRI					1,723.73
TRAVEL COST 1122			Gas 1 Training hotel	0401.2	4	185	734.01	

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11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
			Gas 1 Training rental car	0401.2	4	415	960.27	
			Gas 1 Training rental car fuel	0401.2	4	415	29.45	
Total for Check/Tran - 64398:							<u>1,723.73</u>	
64399 11/18/22	CHK	1014	TIMBERLINE GENERAL STORE					78.26
INVOICE CREDIT			Returned Item credit	0935.0	1	187	-211.73	
158188			faucet replacement for Probst rental hou	0935.0	1	187	289.99	
Total for Check/Tran - 64399:							<u>78.26</u>	
64400 11/18/22	CHK	1047	US DEPT OF ENERGY					230,928.30
JJPB1643B1022			October 2022 Provo Energy	0555.0	5	162	1,122.14	
JJPB1643A1022			October 2022 CRSP Hydro Purchases	0555.0	5	162	229,806.16	
Total for Check/Tran - 64400:							<u>230,928.30</u>	
64401 11/18/22	CHK	1075	VERIZON WIRELESS					173.32
9919569941			Oct 02-Nov 01 2022 phone & ipad coverage	0935.1	6	175	173.32	
64402 11/18/22	CHK	1100	WASATCH COUNTY SOLID WASTE					301.00
93539 NOV 22			November Operation Garbage Removal	0401.1	1	405	214.00	
90083 NOV 22			November Office Garbage Removal	0401.1	1	405	87.00	
Total for Check/Tran - 64402:							<u>301.00</u>	
64403 11/18/22	CHK	1104	WASATCH IRRIGATION COMPANY					332.54
2022SHARES			4.79 WA-I SHARES	0930.2	1	410	332.54	
64404 11/18/22	CHK	1131	WHEELER MACHINERY CO.					10,090.13
PS001407623			Unit 11 springs, clamps	0107.0	0	0	437.40	
PS001407624			Engine parts	0548.1	4	235	1,237.98	
PS001408310			Unit 11 seal	0107.0	0	0	58.00	
RS0000223319			Skid Steer rental	0165.0	0	105	6,500.00	
SS000406928			Unit 11 repair labor	0107.0	0	180	1,278.00	
PS001412191			#810 gasket, seal, plug	0548.0	4	235	103.05	
PS001411473			Misc parts Plant 1	0548.0	4	235	385.87	
PS001412192			seal #810	0548.0	4	235	23.98	

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Accounts Payable Check Register

11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
PS001412862			Bracket, bolts	0 548.0	4	235	65.85	
							Total for Check/Tran - 64404:	10,090.13
64405 11/18/22	CHK	1178	ZIPLOCAL					25.00
045656-NOV22			Yellow Pages Online Posting	0 935.1	6	245	25.00	
64406 11/18/22	CHK	1433	EXECUTECH					7,108.38
EXEC-130349			October 2022 IT Tech Support	0 935.3	6	380	4,370.00	
EXEC-131602			Oct 2022 Office 365, Acronis Cyber	0 935.3	6	310	2,738.38	
							Total for Check/Tran - 64406:	7,108.38
64407 11/18/22	CHK	1467	NISC					10,560.09
541058			Oct 2022 Monthly Recurring Software	0 401.0	1	355	10,187.23	
541688			October 2022 NISC Card Fees	0 921.4	1	25	344.30	
			October 2022 PDF Posting Fees	0 921.5	1	55	28.56	
							Total for Check/Tran - 64407:	10,560.09
64408 11/18/22	CHK	1	TYLER JOHNSON					400.00
JOHNSON, REBATE1122			Tesla Charger	0 555.2	1	110	400.00	
64409 11/18/22	CHK	1075	VERIZON WIRELESS					352.32
9920075097			Oct 9 - Nov 8 SCADA messaging	0 592.0	3	320	307.46	
			Oct 9 - Nov 8 back-up router	0 935.3	6	335	44.86	
							Total for Check/Tran - 64409:	352.32
64410 11/23/22	CHK	406	FASTENAL COMPANY					30.08
UTLIN164548			Vending Machine Issuances	0 548.0	4	420	23.36	
			Vending Machine Issuances	0 556.0	5	420	6.72	
							Total for Check/Tran - 64410:	30.08
64411 11/23/22	CHK	105	A T & T					126.07
0300550933001NOV22			November 2022 Phone Service	0 935.1	6	245	126.07	
64412 11/23/22	CHK	353	DISH NETWORK					163.82
DISH-1222			December Dish Network Subscription	0 401.0	5	374	163.82	

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Accounts Payable Check Register

11/01/2022 To 11/30/2022

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	ActvBU Project		
64413 11/23/22	CHK	844	PEHP GROUP INSURANCE					554.22
11/17/22 FLEX			Employee FSA Contributions	0926.0	1	12	554.22	
64414 11/23/22	CHK	1020	POWELL ELECTRICAL SYSTEMS, INC					318,914.00
10021558			Switch Gear Project Payment 1	0107.0	0	235	318,914.00	
64415 11/29/22	CHK	995	RYAN PETERSON					30.07
FUEL REIMBURS 1122			Fuel reimbursment for truck#258	0401.2	2	415	30.07	
Total for Bank Account - 1 :							(119)	2,886,645.05
Grand Total :							(119)	2,886,645.05

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PARAMETERS ENTERED:**Check Date:** 11/01/2022 To 11/30/2022**Bank:** 1**Vendor:** All**Check:****Journal:** All**Format:** GL Accounting Distribution**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No