

AGENDA MATERIALS
TRI-DAM PROJECT



TRI-DAM POWER
AUTHORITY



BOARD MEETING

September 17, 2020

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
SEPTEMBER 17, 2020
9:00 A.M.**

**Oakdale Irrigation District*
1205 East F Street
Oakdale, CA 95361**

*** SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC COMMENT AND
PARTICIPATION**

NOTICE: Coronavirus (COVID-19)

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com) ON MONDAY, SEPTEMBER 14, 2020 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

*The location of the Tri-Dam meeting will be at the offices of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca and the Oakdale Irrigation Office located 1205 East F Street, Oakdale. These sites will be utilized as call-in centers only for some or all Directors who will be communicating via teleconference. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

****Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-9128, then entering Meeting ID: 899-7361-1782. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing lfp@oakdaleirrigation.com by 4:30 p.m., Wednesday, September 16, 2020.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Administrative Assistant at (209) 840-5507, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Bob Holmes, Dave Kamper, Ralph Roos, Mike Weststeyn
Gail Altieri, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 5

1. Approve the regular board meeting minutes of August 20, 2020.
 2. Approve August 2020 financial statements and statement of obligations.
 3. Approve renewal of Anthem Medical Plan Insurance Coverage effective January 1, 2021.
 4. Approve renewal of Delta Dental Plan Insurance Coverage effective January 1, 2021.
 5. Approve renewal of Vision Service Plan Insurance Coverage effective January 1, 2021.
-

ACTION CALENDAR

ITEMS 6 - 8

6. Discussion and possible action regarding Resolution 2020-05 Surplus Property
 7. Review independent auditor proposals and possible approval for years ending 2020-2022.
 8. Discussion and possible action to approve not back-filling a vacant Roving Operator position.
-

DISCUSSION

ITEM 9

9. Discussion regarding VNF Solutions agreement.
-

COMMUNICATIONS

ITEMS 10 - 13

10. Staff reports as follows:
 - a. General Manager Report
 - b. Maintenance Report
 - c. Operations Report
 - d. Compliance Report
11. Generation Report
12. Fisheries studies on the Lower Stanislaus River
13. Directors' Comments

CLOSED SESSION**ITEM 14**

14. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Possible Initiation of Litigation
Government Code § 54956.9(d)(4)
One (1) case

- b. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

SJTA v. State Water Resources Control Board
Judicial Council Coordination Proceeding 5013

Tri-Dam v. MWH Americas, Inc., et al.
Tuolumne County Superior Court, Case No. CV61638

*Genna Modrell, Susan Larson v. Oakdale Mutual Water Company LLC, South
San Joaquin Irrigation District, Tri-Dam Project*
(19-CIV-07604) San Mateo Superior Court

Tri-Dam et al. v. Linda Santos
(CV-20-002349) Superior Court of Stanislaus County

ADJOURNMENT**ITEM 15**

15. Adjourn to the next regularly scheduled meeting

MEETING

MINUTES

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

August 20, 2020
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District located in Manteca, California on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Kamper called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

BRAD DeBOER
HERMAN DOORNENBAL
LINDA SANTOS

DAVE KAMPER
RALPH ROOS
JOHN HOLBROOK
MIKE WESTSTEYN
BOB HOLMES

DIRECTORS ABSENT:
GAIL ALTIERI, TOM ORVIS

Also, Present:

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Genna Modrell, Admin. and Finance Assistant, Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Steve Knell, General Manager, OID; Mia Brown, Counsel, SSJID; Peter Rietkerk, General Manager, SSJID; Tim Wasiewski, Counsel

PUBLIC COMMENT

None.

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of July 16, 2020.

ITEM #2 Approve the special board meeting minutes of July 16, 2020.

ITEM #3 Approve July 2020 financial statements and statement of obligations.

Director Roos moved to approve the regular board meeting minutes after correcting a duplicate closed session ending time and moved to approve items 2 and 3 as presented. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None
ABSTAINING: None
ABSENT: Altieri, Orvis

ACTION CALENDAR

ITEM #4 Discussion and possible action regarding Variance Request 2020-02 from Shoreline Management Plan dock placement standard 40' from 510' contour elevation to 58.02' total, or 31.2' maximum from the lower deck area. Property is located within the Lake Tulloch Shores Subdivision at 193 Millie Court, Copperopolis, CA 95228. APN 098-016-001.

Susan Larson presented plans that would bring the dock as close to the shoreline as possible, abutting the lower deck area, reducing the size of the dock to 440 square feet plus two personal watercraft ports, and installing a boat lift within the slip area. Options for orientation of the dock in different directions have been evaluated, however, those would create conflicts with the neighboring docks, and thus the orientation as proposed is the preferred alternative.

Director Doornenbal moved to approve as presented. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Altieri, Orvis

ITEM #5 Discussion and possible action to approve United States Geological Survey Streamgaging Agreement for FY2021.

GM Zimmerman presented the US Geological Survey Streamgaging agreement for operation and maintenance of reservoir level data for Donnellis, Beardsley and Tulloch for FY 2021 including an amount not to exceed \$58,420.

Director Holbrook moved to approve the agreement as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Altieri, Orvis

ITEM #6 Discussion and possible action to award the contract for Timber Harvest Services to Leslie Heavy Haul, LLC in an amount not to exceed \$25,176.00, and authorize the General Manager to execute the agreement.

GM Zimmerman presented the two of the three bids solicited including cost net of the proceeds from the sale of merchantable timber and recommended Leslie Heavy Haul, LLC with a bid of \$25,176.00.

Director Weststeyn moved to award as presented. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Altieri, Orvis

ITEM #7 Discussion and possible action to award the contract for Cascade Creek Road Repair and Paving Project to Peterson Excavation, Inc. in an amount not to exceed \$33,886.00, and authorize the General Manager to execute the agreement.

GM Zimmerman presented the three bids received and explained this should be a cost sharing project with the US Forest Service per the road maintenance agreement. Jarom will continue working to secure a meeting with USFS on this matter.

Jarom recommended contracting with Peterson Excavation not to exceed \$33,886.00.

Director Holbrook moved to approve as presented. Director Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Altieri, Orvis

ITEM #8 Discussion and possible action to approve upgrading the computerized load management system on the 1999 National Boom Truck mobile crane.

GM Zimmerman explained the current LMI circuit board is in need of repair. The parts are out of date and unavailable. Without the LMI system in operation, the crane will not function. Staff recommends purchasing the updated LMI and installation from Western Pacific Crane for \$14,013.33 plus tax as they are the closest National Brand dealer.

Director Roos moved to approve as presented. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None

ABSTAINING: None
ABSENT: Altieri, Orvis

DISCUSSION

ITEM #9 Staff Reports

In addition to the other written staff reports, GM Zimmerman responded to Director questions.

ITEM #10 Generation Report

No discussion.

ITEM #11 Fisheries Studies on the Lower Stanislaus River

GM Rietkerk is planning to present an updated budget in September.

ITEM #12 Directors Comments

No discussion.

Recess to Tri-Dam Power Authority

President Kamper recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 9:44 a.m.

The Tri-Dam Project meeting resumed at 9:45 a.m. after the Tri-Dam Power Authority meeting adjourned.

ITEM #13 Closed Session

President Kamper announced before closed session that the following items would be discussed:

- a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Potential Initiation of Litigation
Government Code § 54956.9(d)(4)
Two (2) cases
- b. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

SJTA v. State Water Resources Control Board
Judicial Council Coordination Proceeding 5013

Genna Modrell, Susan Larson v. Oakdale Mutual Water Company LLC, South San Joaquin Irrigation District, Tri-Dam Project
(19-CIV-07604) San Mateo Superior Court

- c. *Tri-Dam et al. v. Linda Santos*
(CV-20-002349) Superior Court of Stanislaus County

The Board then convened in closed session at 9:47 a.m.

At the hour of 10:38 a.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken on Items 13(a) and (b). Item 13(c) the parties have entered into a Settlement Agreement, which is a public record and available upon request.

ADJOURNMENT

President Kamper adjourned the meeting at 10:39 a.m.

The next regular board meeting is scheduled for September 17, 2020, at the offices of Oakdale Irrigation District, Oakdale, California beginning at 9:00 a.m.

ATTEST:

Jarom Zimmerman
Secretary, Tri-Dam Project

FINANCIALS



Tri-Dam Project
Balance Sheets
(unaudited)

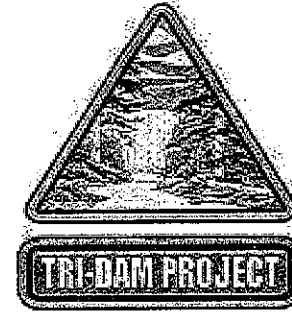
	August 31, 2020	July 31, 2020	August 31, 2019
1 Assets			
2 Cash	\$ 6,027,595	\$ 4,639,988	\$ 11,051,236
3 Investment Securities & Money Market	13,152,812	13,137,311	12,095,201
4 Accounts Receivable	2,981,189	3,297,616	4,807,457
5 Prepaid Expenses	655,640	725,350	508,459
6 Capital Assets	107,585,046	107,445,329	106,797,135
7 Accumulated Depreciation	(52,079,336)	(51,924,678)	(50,493,405)
8 Intangible Assets	8,213,938	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(2,297,797)	(2,278,336)	(2,064,265)
10 Other Assets	41,808	54,102	38,206
11 Deferred Outflows - Pension Related	3,095,459	3,095,459	4,420,653
12 Total Assets & Deferred Outflows	87,376,354	86,406,079	95,374,615
13			
14			
15 Liabilities			
16 Accounts Payable	364,401	442,474	407,215
17 Other Current Liabilities	404,669	410,764	423,237
18 Long-Term Liabilities	4,289,237	4,289,237	7,097,221
19 Deferred Inflows - Pension Related	2,576,399	2,576,399	270,021
20 Total Liabilities & Deferred Inflows	7,634,705	7,718,873	8,197,695
21			
22 Net Position			
23 Net Position - Beginning of Year	90,060,492	90,060,491	79,731,510
24 Contributed Capital - Districts	602,963	602,963	602,963
25 Distributions	(25,142,000)	(25,142,000)	(18,252,000)
26 YTD Net Revenues	14,220,194	13,165,751	25,094,447
27 Total Net Position	79,741,649	78,687,206	87,176,920
28			
29			
30 Total Liabilities and Net Position	\$ 87,376,354	\$ 86,406,079	\$ 95,374,615



Tri-Dam Project
Statement of Revenues and Expenses
 Month Ending August 31, 2020

	Current Month	YTD Actual	YTD Budget	YTD Budget Variance	2020 Budget	Percent of 2020 Budget Remaining
1 Operating Revenues						
2 Power Sales	\$ 1,965,634	\$ 20,935,489	\$ 23,385,052	\$ (2,449,563)	\$ 35,077,578	40%
3 Headwater Benefit	-	180,000	242,478	(62,478)	363,717	51%
4 Total Operating Revenues	1,965,634	21,115,489	23,627,530	(2,512,041)	35,441,295	40%
5						
6 Operating Expenses						
7 Salaries and Wages	181,360	1,455,143	1,738,170	(283,027)	2,607,255	44%
8 Benefits and Overhead	168,405	1,164,507	1,286,453	(121,946)	1,929,680	40%
9 Operations	10,215	75,571	129,510	(53,939)	194,265	61%
10 Maintenance	92,173	605,283	4,006,793	(3,401,511)	6,010,190	90%
11 General & Administrative	304,761	2,817,922	4,049,636	(1,231,714)	6,074,454	54%
12 Depreciation & Amortization	174,119	1,390,667	1,388,000	2,667	2,082,000	33%
13 Total Operating Expenses	931,034	7,509,092	12,598,563	(5,089,470)	18,897,844	60%
14						
15 Net Income From Operations	1,034,601	13,606,396	11,028,967	2,577,429	16,543,451	18%
16						
17 Nonoperating Revenues (Expenses)						
18 Investment Earnings	16,001	165,765	206,667	(40,902)	310,000	47%
19 Change in Market Value of Investments	(10,604)	124,285	-	124,285	-	NA
20 Water Sales	-	83,000	110,891	(27,891)	166,336	50%
21 Equipment Rental	2,200	17,600	17,600	-	26,400	33%
22 Gain/(Loss) on Asset Disposal	-	10,820	(16,667)	27,487	(25,000)	NA
23 Reimbursements	5,966	116,184	142,517	(26,333)	213,775	46%
24 Other Nonoperating Revenue	6,278	96,143	67,933	28,210	101,900	6%
25 Total Nonoperating Revenues (Expenses)	19,842	613,798	528,941	84,857	793,411	23%
26						
27 Net Revenues	\$ 1,054,443	\$ 14,220,194	\$ 11,557,908	\$ 2,662,286	\$ 17,336,862	18%
28						
29						
30						
31 Memo:						
32 Capital Expenditures	\$ 138,331	\$ 798,921	\$ 1,820,642	\$ (1,021,721)	\$ 2,730,963	
33 Beardsley After Bay Repair	\$ 32,092	\$ 133,574	\$ 1,666,667	\$ (1,533,093)	\$ 2,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ -	\$ 12,406	\$ 100,000	\$ (87,594)	\$ 150,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ -	\$ 40,168	\$ 1,333,333	\$ (1,293,165)	\$ 2,000,000	

General Ledger
Expense vs Budget with
Encumbrances by Fund



User: BJaruszewski
Printed: 9/9/2020 4:44:23 PM
Period 01 - 08
Fiscal Year 2020

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Corporate							
1	Bank Fees & Charges	13,500.00	10,183.22	10,183.22	3,316.78	0.00	3,316.78	24.57
1	Performance Incentive Exp	43,320.00	21,660.00	21,660.00	21,660.00	0.00	21,660.00	50.00
1	Corporate	56,820.00	31,843.22	31,843.22	24,976.78	0.00	24,976.78	43.96
1	Operations							
1	Labor Exp ME	1,436,615.00	780,961.18	780,961.18	655,653.82	0.00	655,653.82	45.64
1	Oper Super & Engin OH	1,006,238.00	397,489.52	397,489.52	608,748.48	0.00	608,748.48	60.50
1	Interconnection Exp 3rd Unit	2,050.00	1,346.24	1,346.24	703.76	0.00	703.76	34.33
1	Power House & Dam Util	24,200.00	11,758.73	11,758.73	12,441.27	0.00	12,441.27	51.41
1	Dam Monitoring	5,500.00	0.00	0.00	5,500.00	570.00	4,930.00	89.64
1	Operations Office Supplies	4,800.00	2,427.45	2,427.45	2,372.55	0.00	2,372.55	49.43
1	Dam Supplies	8,100.00	2,398.50	2,398.50	5,701.50	0.00	5,701.50	70.39
1	Furnishings & Misc. Equipment	17,700.00	0.00	0.00	17,700.00	0.00	17,700.00	100.00
1	Safety Supplies & Related	35,815.00	21,384.40	21,384.40	14,430.60	0.00	14,430.60	40.29
1	Site Utilities ME	36,500.00	30,361.43	30,361.43	6,138.57	0.00	6,138.57	16.82
1	Resource Mgmt USFS Beardsley	110,000.00	7,347.00	7,347.00	102,653.00	7,347.00	95,306.00	86.64
1	Travel & Conference	35,900.00	1,160.19	1,160.19	34,739.81	1,259.81	33,480.00	93.26
1	Schools & Training	21,700.00	4,680.00	4,680.00	17,020.00	0.00	17,020.00	78.43
1	Trustee Fees Operations	2,100.00	1,343.28	1,343.28	756.72	0.00	756.72	36.03
1	Small Tools	2,000.00	53.61	53.61	1,946.39	0.00	1,946.39	97.32
1	Depreciation	1,848,467.88	1,234,978.62	1,234,978.62	613,489.26	0.00	613,489.26	33.19
1	FERC Relicense Amortization	83,099.88	55,399.92	55,399.92	27,699.96	0.00	27,699.96	33.33
1	Beardsley Recreation Amort	150,432.24	100,288.16	100,288.16	50,144.08	0.00	50,144.08	33.33
1	Operations	4,831,218.00	2,653,378.23	2,653,378.23	2,177,839.77	9,176.81	2,168,662.96	44.89
1	Maintenance							
1	Comms & Security Labor	1,149,545.00	645,460.60	645,460.60	504,084.40	0.00	504,084.40	43.85
1	Comms & Security OH	867,214.00	295,788.25	295,788.25	571,425.75	0.00	571,425.75	65.89
1	Maintenance Office Supplies	1,500.00	604.48	604.48	895.52	0.00	895.52	59.70
1	Safety Supplies & Related	24,000.00	7,705.61	7,705.61	16,294.39	5,604.47	10,689.92	44.54
1	Maint & Repairs - Structures	192,900.00	71,091.08	71,091.08	121,808.92	0.00	121,808.92	63.15
1	Maint & Repairs - Facilities	2,693,500.00	165,740.26	165,740.26	2,527,759.74	289,291.73	2,238,468.01	83.11
1	Maint & Repairs - Plant	171,999.90	82,591.23	82,591.23	89,408.67	1,329.28	88,079.39	51.21
1	Electronic Exp	67,500.00	9,357.67	9,357.67	58,142.33	14,659.58	43,482.75	64.42
1	Site Improvements	5,000.00	195.87	195.87	4,804.13	0.00	4,804.13	96.08
1	Misc Hydro Expense	36,000.00	3,608.48	3,608.48	32,391.52	0.00	32,391.52	89.98
1	ComputerMicro Repair Replace	20,800.00	12,460.75	12,460.75	8,339.25	0.00	8,339.25	40.09

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Radio Repair & Replace	2,500.00	115.80	115.80	2,384.20	0.00	2,384.20	95.37
1	Power Line Repair & Maint	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
1	Comms & Security Sys	106,740.00	54,684.42	54,684.42	52,055.58	18,816.95	33,238.63	31.14
1	Routine Road Maintenance	184,000.00	0.00	0.00	184,000.00	0.00	184,000.00	100.00
1	Travel & Conference	16,000.00	3,710.37	3,710.37	12,289.63	0.00	12,289.63	76.81
1	Schools & Training	35,050.00	1,500.00	1,500.00	33,550.00	0.00	33,550.00	95.72
1	Reservoir Management	20,000.00	10,193.16	10,193.16	9,806.84	0.00	9,806.84	49.03
1	Rolling Stock Maint/Repair	85,000.00	36,168.80	36,168.80	48,831.20	16,967.71	31,863.49	37.49
1	Shop Supplies	20,000.00	12,517.01	12,517.01	7,482.99	0.00	7,482.99	37.41
1	Small Tools	20,000.00	6,700.99	6,700.99	13,299.01	0.00	13,299.01	66.50
1	Miscellaneous Equipment	18,000.00	10,321.44	10,321.44	7,678.56	9,056.30	-1,377.74	-7.65
1	Disposal Expense	6,000.00	2,937.63	2,937.63	3,062.37	0.00	3,062.37	51.04
1	Fuel and Fuel Tax	105,000.00	40,106.09	40,106.09	64,893.91	0.00	64,893.91	61.80
1	Equipment Operation & Maint	13,700.00	929.94	929.94	12,770.06	0.00	12,770.06	93.21
1	Major Road Repairs	150,000.00	12,406.25	12,406.25	137,593.75	14,033.39	123,560.36	82.37
1	Tulloch Spillway Road Repairs	2,000,000.00	59,635.25	59,635.25	1,940,364.75	48,267.75	1,892,097.00	94.60
1	Maintenance	8,026,948.90	1,546,531.43	1,546,531.43	6,480,417.47	418,027.16	6,062,390.31	75.53
1	Administrative							
1	Administrative Labor	21,095.00	9,304.93	9,304.93	11,790.07	0.00	11,790.07	55.89
1	Administrative OH	12,908.00	440,901.38	440,901.38	-427,993.38	0.00	-427,993.38	-3,315.72
1	Office & Administrative Expens	29,100.00	37,979.85	37,979.85	-8,879.85	4,654.94	-13,534.79	-46.51
1	Prof. Organizations & Subscrip	27,200.00	17,958.88	17,958.88	9,241.12	0.00	9,241.12	33.97
1	Utilities Straw	43,700.00	29,696.59	29,696.59	14,003.41	0.00	14,003.41	32.04
1	Travel & Conference	30,000.00	1,525.00	1,525.00	28,475.00	1,149.00	27,326.00	91.09
1	Meals	5,000.00	811.39	811.39	4,188.61	0.00	4,188.61	83.77
1	Drug Testing & Physicals	2,000.00	334.00	334.00	1,666.00	0.00	1,666.00	83.30
1	Computers and Related	18,350.00	9,793.94	9,793.94	8,556.06	0.00	8,556.06	46.63
1	Schools & Training	5,500.00	0.00	0.00	5,500.00	0.00	5,500.00	100.00
1	Telephone Expense	26,550.00	18,044.67	18,044.67	8,505.33	0.00	8,505.33	32.04
1	Data Communications Services	4,100.00	2,928.80	2,928.80	1,171.20	0.00	1,171.20	28.57
1	Website Internet & Network	60,800.00	26,855.84	26,855.84	33,944.16	10,400.00	23,544.16	38.72
1	Legal Fees	478,000.00	165,103.61	165,103.61	312,896.39	0.00	312,896.39	65.46
1	Reservoir Management	15,500.00	2,988.88	2,988.88	12,511.12	0.00	12,511.12	80.72
1	Auditing Services	15,018.00	15,018.00	15,018.00	0.00	700.00	-700.00	-4.66
1	Accounting & PR Software & Svc	10,550.00	7,032.00	7,032.00	3,518.00	0.00	3,518.00	33.35
1	FERC Part 12 Inspections	60,800.00	29,598.76	29,598.76	31,201.24	31,201.24	0.00	0.00
1	Stategic Communication PR	50,000.00	700.00	700.00	49,300.00	49,300.00	0.00	0.00
1	License Condition Implement	35,000.00	0.00	0.00	35,000.00	1,756.63	33,243.37	94.98
1	Shoreline Erosion Mgmt Plan	315,000.00	0.00	0.00	315,000.00	0.00	315,000.00	100.00
1	Tulloch Rec Plan - Article 409	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Tulloch Shoreline Mgmt Plan	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
1	Mussel Risk, Insp & Monitor	3,500.00	0.00	0.00	3,500.00	0.00	3,500.00	100.00
1	FERC Cultural Resource Tulloch	77,000.00	0.00	0.00	77,000.00	13,680.23	63,319.77	82.23
1	FERC Cultural Res - DonnBeard	101,000.00	13,250.33	13,250.33	87,749.67	43,441.78	44,307.89	43.87
1	Fish Study Publications	100,000.00	92,270.00	92,270.00	7,730.00	7,730.00	0.00	0.00
1	USBR Pln of Opr & SWRCB	360,000.00	240,000.00	240,000.00	120,000.00	0.00	120,000.00	33.33
1	Lower River Non-native Investi	1,000,000.00	566,666.65	566,666.65	433,333.35	0.00	433,333.35	43.33
1	Adult Chinook Life Cycle	550,000.00	366,666.64	366,666.64	183,333.36	0.00	183,333.36	33.33
1	Reliability Consulting	15,000.00	3,960.00	3,960.00	11,040.00	0.00	11,040.00	73.60

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Labor Relations NegConsulting	27,700.00	23,850.00	23,850.00	3,850.00	1,350.00	2,500.00	9.03
1	Haz Mat Business Plan	2,500.00	0.00	0.00	2,500.00	0.00	2,500.00	100.00
1	Legal Fees Fish Studies	100,000.00	2,775.00	2,775.00	97,225.00	97,225.00	0.00	0.00
1	Liability Insurance	472,700.00	323,172.26	323,172.26	149,527.74	0.00	149,527.74	31.63
1	Property and Use Taxes	31,000.00	9,262.82	9,262.82	21,737.18	0.00	21,737.18	70.12
1	Legal-Stan River Basin Plan	36,000.00	0.00	0.00	36,000.00	0.00	36,000.00	100.00
1	Stanislaus River Basin Plan	685,000.00	196,249.99	196,249.99	488,750.01	0.00	488,750.01	71.35
1	Dam Safety Fees	260,535.00	168,968.00	168,968.00	91,567.00	0.00	91,567.00	35.15
1	State Water Rights Fees	27,375.00	0.00	0.00	27,375.00	0.00	27,375.00	100.00
1	FERC Admin & Land Fees	200,000.00	133,333.36	133,333.36	66,666.64	0.00	66,666.64	33.33
1	Streamgaging	72,525.00	42,175.00	42,175.00	30,350.00	12,050.00	18,300.00	25.23
1	Streamgaging Cert USGS	52,480.00	34,726.63	34,726.63	17,753.37	0.00	17,753.37	33.83
1	FERC USBR HWB Tulloch	90,500.00	45,250.02	45,250.02	45,249.98	0.00	45,249.98	50.00
1	USFS Permit Fees	11,600.00	7,824.32	7,824.32	3,775.68	0.00	3,775.68	32.55
1	EAP Inundation Map	188,270.00	62,333.38	62,333.38	125,936.62	105,202.95	20,733.67	11.01
1	Legal - District Water Rights	60,000.00	13,435.22	13,435.22	46,564.78	0.00	46,564.78	77.61
1	Washington Advocacy & PR	151,000.00	87,604.80	87,604.80	63,395.20	0.00	63,395.20	41.98
1	Relicense Special Consultants	6,000.00	7,891.25	7,891.25	-1,891.25	0.00	-1,891.25	-31.52
1	Administrative	5,982,856.00	3,258,242.19	3,258,242.19	2,724,613.81	379,841.77	2,344,772.04	39.19
1	Capital Exp Fixed Asset							
1	Flag & Flag Pole Labor	123,120.00	19,416.65	19,416.65	103,703.35	0.00	103,703.35	84.23
1	Flag & Flag Pole OH	82,080.00	8,667.83	8,667.83	73,412.17	0.00	73,412.17	89.44
1	300kW Diesel Generator	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Siemens SCADA modern hardware	69,745.00	29,247.89	29,247.89	40,497.11	0.00	40,497.11	58.06
1	One Ton Truck	58,063.00	0.00	0.00	58,063.00	0.00	58,063.00	100.00
1	1 ton maint truck wutil & bed	62,000.00	44,354.07	44,354.07	17,645.93	6,494.59	11,151.34	17.99
1	1 ton maint truck wutil & bed	62,000.00	0.00	0.00	62,000.00	0.00	62,000.00	100.00
1	SP micro link to DPH upgrade	42,000.00	19,685.04	19,685.04	22,314.96	0.00	22,314.96	53.13
1	Cooling System Upgrade	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	SP mico link to Admin upgrade	50,000.00	20,135.13	20,135.13	29,864.87	0.00	29,864.87	59.73
1	SP micro link to ME upgrade	42,000.00	101,700.38	101,700.38	-59,700.38	0.00	-59,700.38	-142.14
1	T800 PlowDump Truck	248,000.00	0.00	0.00	248,000.00	0.00	248,000.00	100.00
1	SP mico link to BPH upgrade	42,000.00	19,744.03	19,744.03	22,255.97	0.00	22,255.97	52.99
1	12 ton Ops truck	35,000.00	31,180.17	31,180.17	3,819.83	829.23	2,990.60	8.54
1	34 ton maint truck & shell	58,000.00	33,148.34	33,148.34	24,851.66	37.54	24,814.12	42.78
1	SP Micro link to Sandbar Upgrd	0.00	19,744.03	19,744.03	-19,744.03	0.00	-19,744.03	0.00
1	ME micro link to TPH upgrade	42,000.00	33,829.18	33,829.18	8,170.82	0.00	8,170.82	19.45
1	ME mico link to DP upgrade	42,000.00	41,473.10	41,473.10	526.90	0.00	526.90	1.25
1	12 ton Ops truck	35,000.00	0.00	0.00	35,000.00	0.00	35,000.00	100.00
1	25000 Gallon Water Tank	90,000.00	0.00	0.00	90,000.00	0.00	90,000.00	100.00
1	Upgrade DVR's (9)	95,000.00	82,987.21	82,987.21	12,012.79	600.00	11,412.79	12.01
1	Upgrade SCADA RTURTAC	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Waveguide & antenna test equip	9,500.00	0.00	0.00	9,500.00	0.00	9,500.00	100.00
1	Masticating Head for Excavator	36,000.00	40,304.53	40,304.53	-4,304.53	0.00	-4,304.53	-11.96
1	O'Byrnes Public Access Prop	1,000,000.00	0.00	0.00	1,000,000.00	0.00	1,000,000.00	100.00
1	New repeater	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	Flag & Flag Pole	7,000.00	137.55	137.55	6,862.45	0.00	6,862.45	98.04
1	50kW propane generator	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
1	Skimmer Gate Actuator	55,000.00	0.00	0.00	55,000.00	0.00	55,000.00	100.00

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Telemetry upgrade	30,000.00	1,223.46	1,223.46	28,776.54	3,420.00	25,356.54	84.52
1	300kW Diesel Generator	75,000.00	78,078.00	78,078.00	-3,078.00	0.00	-3,078.00	-4.10
1	License Comp Tracking Software	25,000.00	0.00	0.00	25,000.00	0.00	25,000.00	100.00
1	Microwave link upgrade	25,000.00	0.00	0.00	25,000.00	0.00	25,000.00	100.00
1	Cold Saw	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Iron Worker Machine	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
1	HMI touch screens for exciter	66,000.00	0.00	0.00	66,000.00	0.00	66,000.00	100.00
1	ISO Metering Beardsley	35,000.00	0.00	0.00	35,000.00	0.00	35,000.00	100.00
1	Fire Suppression Sys Unit 1&2	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
1	Fire Suppression System Beards	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
1	ISO Metering - Tulloch	35,000.00	0.00	0.00	35,000.00	0.00	35,000.00	100.00
1	GPS time server for SCADA	6,200.00	0.00	0.00	6,200.00	0.00	6,200.00	100.00
1	Capital Exp Fixed Asset	2,800,708.00	625,056.59	625,056.59	2,175,651.41	11,381.36	2,164,270.05	77.28
Expense Total		21,698,550.90	8,115,051.66	8,115,051.66	13,583,499.24	818,427.10	12,765,072.14	0.5883
1	Tri Dam Project	21,698,550.90	8,115,051.66	8,115,051.66	13,583,499.24	818,427.10	12,765,072.14	58.83
Expense Total		21,698,550.90	8,115,051.66	8,115,051.66	13,583,499.24	818,427.10	12,765,072.14	0.5883



Tri-Dam Project
Reserve Funds / Investment Portfolio
August 31, 2020

1. Revenue / Operating Fund													
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity
313376XN0	2/8/2012	FHLB Bullet	US Agency	10/12/2017	2/8/2021	101.144	485,000	490,548	489,195	(1,353)	2.10%	1.74%	0.44
313378JP7	3/5/2012	FHLB Bullet	US Agency	10/12/2017	9/10/2021	101.959	480,000	489,403	491,026	1,622	2.38%	1.85%	1.03
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.911	480,000	479,572	492,235	12,663	2.00%	2.02%	1.35
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.862	480,000	479,339	495,197	15,858	1.85%	1.88%	1.96
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.278	480,000	471,736	504,946	33,210	2.38%	2.76%	2.39
							2,405,000	2,410,598	2,472,598	62,000	2.14%	2.05%	1.43
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	903,758	903,758	903,758	-	0.01%	0.01%	0.00
Total - Revenue / Operating Fund							\$3,308,758	\$3,314,357	\$3,376,357	\$62,000	1.56%	1.49%	1.04

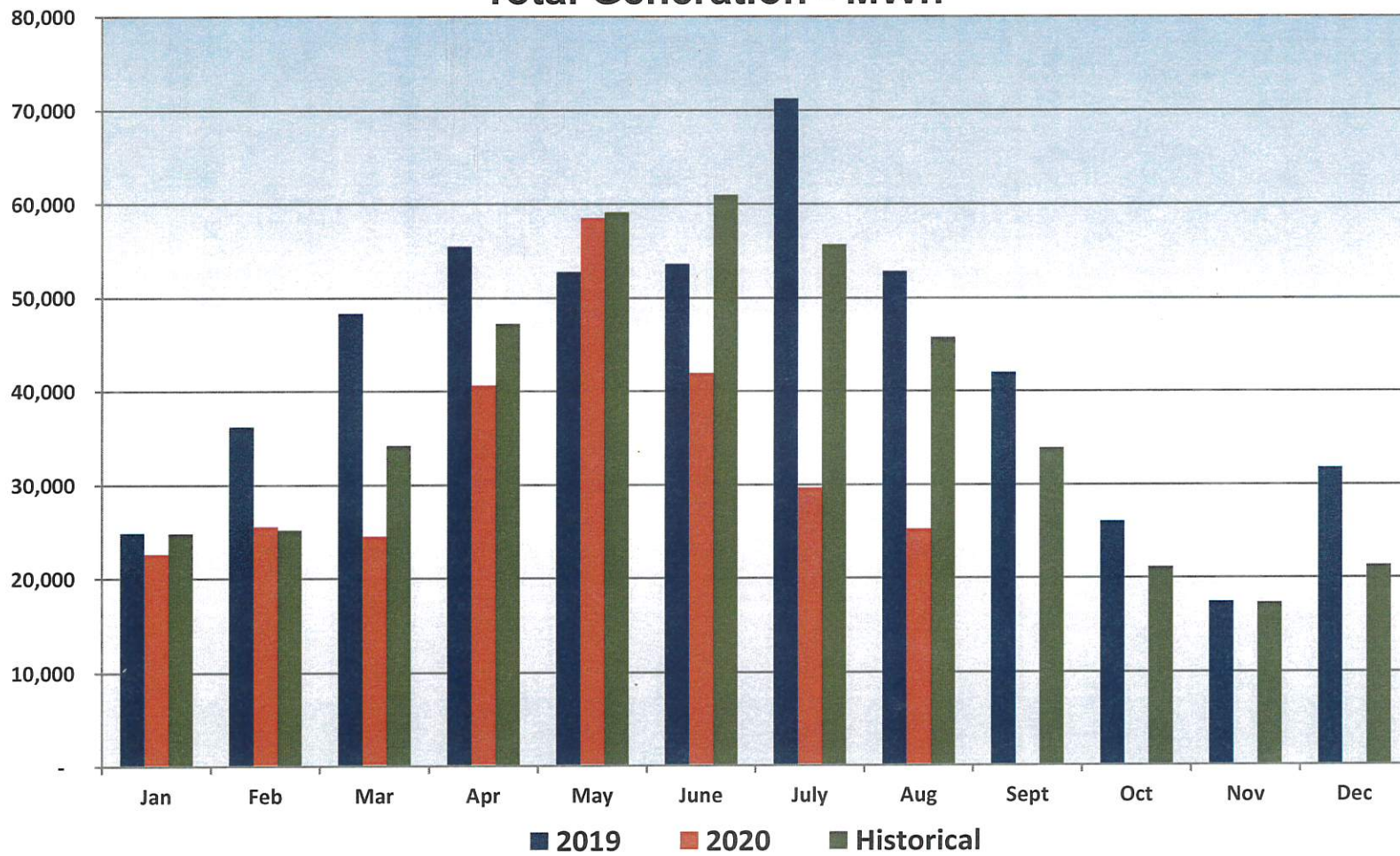
2. Maintenance Fund													
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity
3133EJHD4	3/22/2018	FFCB Bullet	US Agency	3/22/2018	3/22/2021	100.000	625,000	625,000	633,113	8,113	2.48%	2.48%	0.56
313378JP7	3/5/2012	FHLB Bullet	US Agency	10/12/2017	9/10/2021	101.309	730,000	739,557	746,768	7,211	2.38%	2.02%	1.03
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.493	720,000	716,347	738,353	22,006	2.00%	2.13%	1.35
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.199	730,000	724,149	753,112	28,962	1.85%	2.02%	1.96
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.212	755,000	741,502	794,237	52,735	2.38%	2.77%	2.39
3133EJSD2	6/19/2018	FFCB Bullet	US Agency	10/5/2018	6/19/2023	98.989	700,000	692,923	751,884	58,961	2.89%	3.12%	2.80
							4,260,000	4,239,479	4,417,467	177,987	2.32%	2.42%	1.69
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	1,052,889	1,052,889	1,052,889	-	0.01%	0.01%	0.00
NA	NA	State of California LAIF	NA	NA	NA	100.000	4,300,000	4,300,000	4,300,000	-	1.22%	1.22%	0.52
Total - Maintenance Fund							\$9,612,889	\$9,592,368	\$9,770,355.16	\$177,987	1.58%	1.62%	0.98

Total - Both Funds **\$12,921,647** **\$12,906,724** **\$13,146,712** **\$239,988** **1.57%** **1.59%** **1.00**

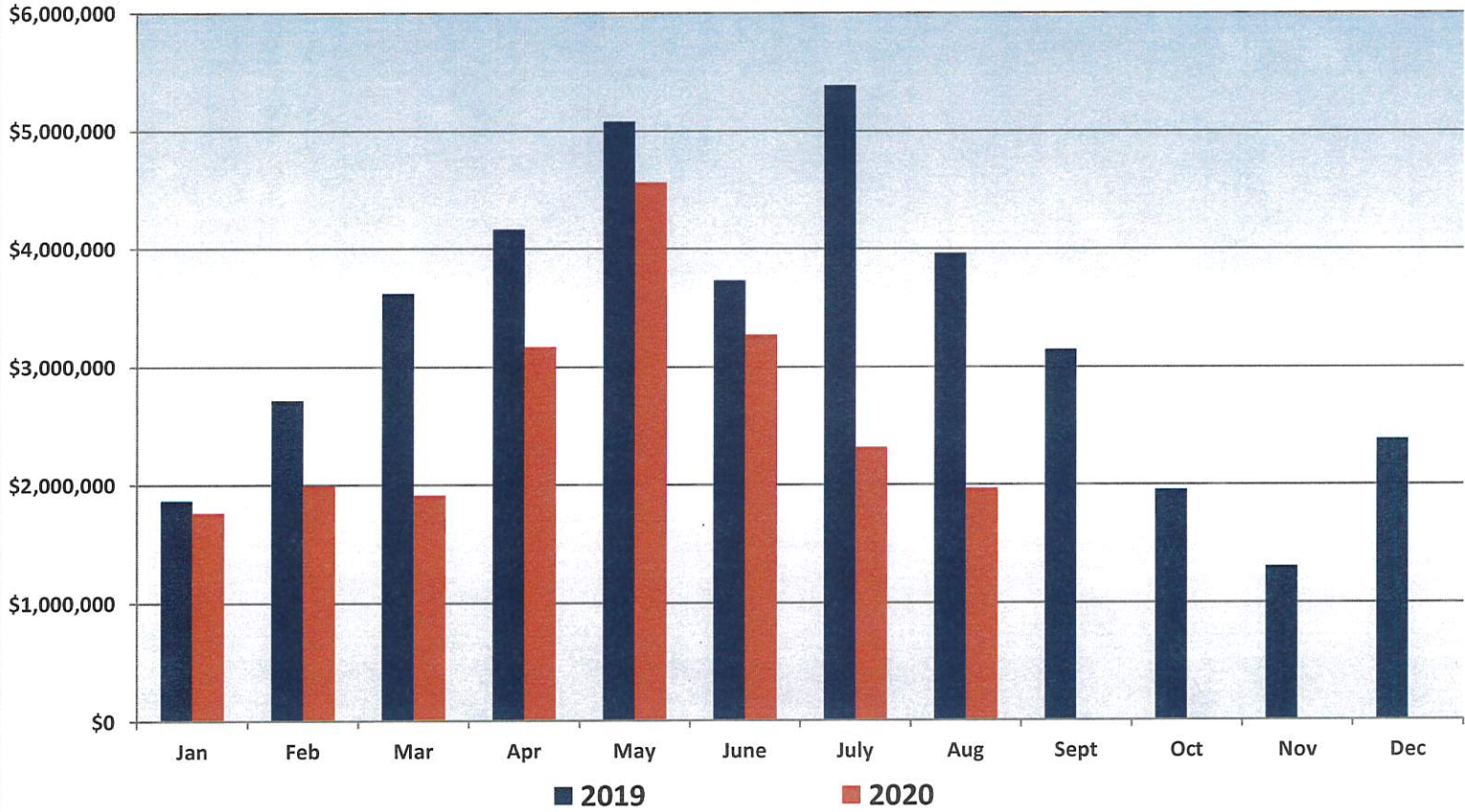
27 *Other Monthly Activity - Revenue / Operating Fund:* *None*
 28 *Other Monthly Activity - Maintenance Fund:* *None*
 29
 30 *Monthly Net Cash Flow - Revenue / Operating Fund:* \$ 13,411.24
 31 *Monthly Net Cash Flow - Maintenance Fund:* \$ 12,693.22
 32

33 *Market values provided by U.S. Bank*
 34 **Statement of Compliance:** To the best of my knowledge, all investments are made pursuant to Tri-Dam's investment policy. In addition,
 35 Tri-Dam maintains sufficient cash and liquid assets to fund expenditures for the next six months. /S/ Brian Jaruszewski, Treasurer

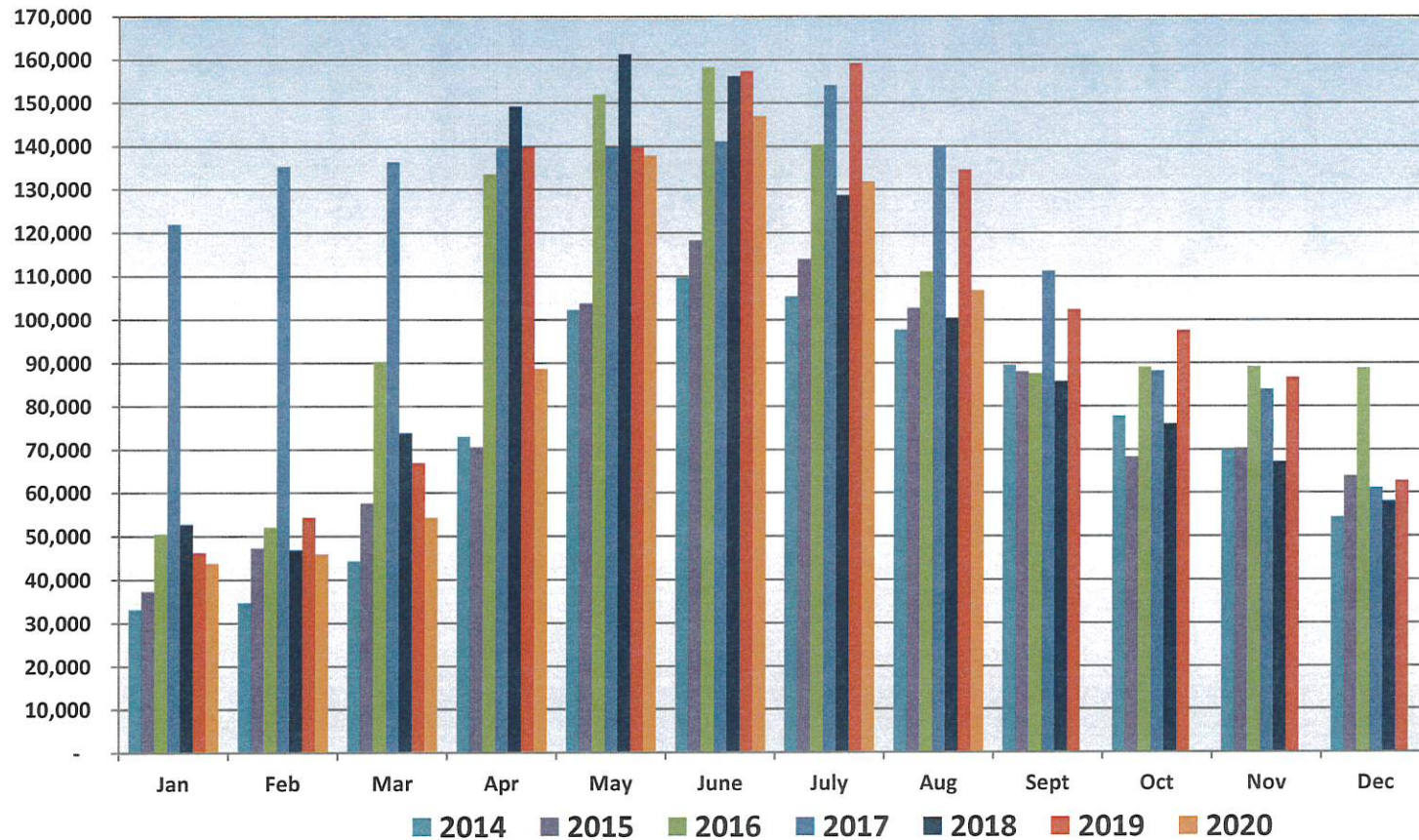
Tri-Dam Project Total Generation - MWh



Tri-Dam Project Generation Revenue



Tri-Dam Project Storage AF - Donnellis & Beardsley



Tri-Dam Project

Statement of Obligations

Period Covered

August 1, 2020 to August 31, 2020

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
August 1, 2020 to August 31, 2020

One-Half Oakdale Irrigation District	\$	469,925.08
One-Half South San Joaquin Irrigation District	\$	469,925.09
Total Obligations	\$	<u>939,850.17</u>

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Tom D. Orvis

John Holbrook

Gail Altieri

Robert A. Holmes

Linda Santos

Dave Kamper

Herman Doornenbal

Ralph Roos

Brad DeBoer

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
 That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
 checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
 Bank, Sonora, California.

OAKDALE IRRIGATION DISTRICT
PRESIDENT,

SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,

Tom D. Orvis

Dave Kamper

SECRETARY,

SECRETARY,

Steve Knell

Date

Peter M. Rietkerk

Date

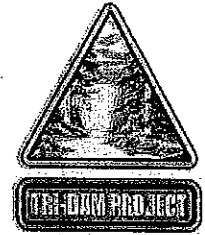
**Tri Dam Project
Statement of Obligations**

Period Covered
From To
August 1, 2020 to August 31, 2020

	<u>No. Chks.</u>	<u>Amount</u>
<u>Vendor Check Register Report</u> (Please see attached Check Listing)	81	\$682,117.57
 <u>Payrolls - Net Charges</u>		
<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>
6-Aug-20	Regular	\$ 154,375.23
20-Aug-20	Regular	\$ 103,357.37
		\$ -
Total Net Payroll		<u>\$ 257,732.60</u>
Total Disbursements for the Period		<u><u>\$939,850.17</u></u>
 Distribution Between Districts ~		
Oakdale Irrigation District		\$ 469,925.08
South San Joaquin Irrigation District		\$ 469,925.09
Total Districts		<u><u>\$ 939,850.17</u></u>

Project

Aug. Checks by Amount



Check Number	Vendor N	Vendor Name	Check Date	Description	Amount
126958	10289	Federal Energy Reg. Commission	08/07/2020	Annual Admin. Fees	141,433.30
127007	10813	ACWA Joint Powers Insurance Authority	08/26/2020	Health Benefits	72,048.04
126992	10294	FISHBIO Environmental LLC	08/20/2020	Fish Studies	58,054.87
126994	10501	O'Laughlin & Paris	08/20/2020	Legal Matters	53,219.50
126947	10618	Sierra Motors	08/05/2020	1 ton truck - maintenance	43,644.07
127006	10907	Steves Chevrolet - Buick	08/19/2020	3/4 ton truck - maintenance	33,148.34
126990	10202	Condor Earth Technologies	08/20/2020	Beardsley Abay Seepage Investigation	32,091.73
126955	10946	EnerSys Delaware Inc.	08/07/2020	Protection Relays Batteries & Rack - Donnell	31,341.06
126948	11300	American Chevrolet	08/07/2020	1/2 ton Operator truck	31,180.17
126964	10892	Siemens Industry, Inc.	08/07/2020	SCADA upgrade	29,247.89
126995	11204	VNF Solutions	08/20/2020	Washington Advocacy and PR	25,000.00
126971	10815	Cal PERS System	08/07/2020	EE/ER Retirement Plan	20,068.82
127009	10815	Cal PERS System	08/26/2020	EE/ER Retirement Plan	19,289.42
126998	10900	Chase Cardmember Service	08/19/2020	Finance Mgr moving exp, outdoor motion sensors, fuel, meals, job ads	13,213.66
126993	10347	HDR Engineering. Inc.	08/20/2020	Beardsley Data Recovery, STID & DSSMP updates	8,732.66
127023	10514	Pacific Gas & Electric Co.	08/28/2020	Utilities	7,804.72
126991	10250	Downey Brand Attorneys LLP.	08/20/2020	Tulloch Litigation	6,527.40
126997	10111	Breshears Inc. W. H.	08/19/2020	Fuel	4,953.41
126973	10812	Nationwide Retirement Solution	08/07/2020	EE Supl Retirement Plan	3,156.24
127014	11323	Kelly and Camille Astle	08/28/2020	Tulloch Performance Deposit Refund	3,000.00
127011	10812	Nationwide Retirement Solution	08/26/2020	EE Supl Retirement Plan	2,856.24
127026	10577	Rolyan Buoys	08/28/2020	Caution and No Wake buoys	2,798.90
127025	11152	Qualitrol Company LLC	08/28/2020	Relay, oil, flange, vent - Tulloch	2,755.71
126953	10935	datapath	08/07/2020	Network Support	2,600.00
126967	10991	State Compensation Insurance Fund	08/07/2020	Workers Compensation	2,547.50
126999	10215	Custom Fire Protection	08/19/2020	Annual fire maint, refills and training	2,424.38
126970	10183	Cal PERS S457 Plan	08/07/2020	EE Supl Retirement Plan	2,075.00
127008	10183	Cal PERS S457 Plan	08/26/2020	EE Supl Retirement Plan	2,075.00
126954	10225	Debeo Automotive Supply Inc.	08/07/2020	vehicle maintenance, filters, brakes, pads, rotors, oil, filters	1,748.12
127012	10663	Standard Insurance Co.	08/26/2020	STD/LTD Disability Insurance	1,485.65
127005	10665	Staples	08/19/2020	misc office supplies	1,434.24
127016	11237	Dell Financial Services LLC	08/28/2020	7 monitors - Ops Center	1,376.89
126972	10811	IBEW	08/07/2020	EE Union Dues	1,333.09
126957	10288	Fastenal Co.	08/07/2020	cable and anchors - buoy repairs	1,303.38
127010	10811	IBEW	08/26/2020	EE Union Dues	1,266.12
126974	10004	A & L Ready Mix	08/14/2020	Concrete pad for standby generator - Beardsley	1,228.71
127021	11011	Pacific Gas & Electric	08/28/2020		840.96
126996	11321	Bonander Auto Truck and Trailer	08/19/2020		710.00
126988	10771	W.D. Edwards Co. LLC	08/14/2020		700.00
126968	10735	Tuolumne Co. Tax Collector	08/07/2020		644.15
126960	10879	Lowe's	08/07/2020		637.75
127001	10831	Mangan Meticulous	08/19/2020		625.00
126978	10319	General Plumbing Supply Co Inc.	08/14/2020		620.48
126979	10320	General Supply Co.	08/14/2020		617.30
126966	11318	SPECIAL PROJECTS	08/07/2020		596.23
126956	11048	Fastenal (Vending)	08/07/2020		592.21
127013	10931	360Training.com, Inc.	08/28/2020		575.00
126961	10439	McMaster-Carr Supply Co.	08/07/2020		530.74
126982	10786	Quest California News Media Inc.	08/14/2020		509.96

127019	10439	McMaster-Carr Supply Co.	08/28/2020	478.50
126989	10776	Waste Mgmt of Cal Sierra Inc.	08/14/2020	394.83
127024	10547	Power Plan	08/28/2020	391.09
126977	10225	Debco Automotive Supply Inc.	08/14/2020	379.29
126959	10938	Great America Financial Svcs.	08/07/2020	358.42
126985	10647	Sonora Press Inc.	08/14/2020	327.11
127015	10068	AT&T Corp - Data Link	08/28/2020	299.54
127003	11004	Pacific Gas & Electric	08/19/2020	284.23
126962	10466	Mountain Oasis Water Systems & Btl Co I	08/07/2020	277.10
127020	10450	Mikes Mowers	08/28/2020	274.53
127018	11169	Liebert Cassidy Whitmore	08/28/2020	241.00
127017	10333	Grainger Inc. W. W.	08/28/2020	218.57
127004	10933	Smile Business Products	08/19/2020	185.47
126965	10618	Sierra Motors	08/07/2020	183.13
127002	10513	Pacific Gas & Elec - Non Util	08/19/2020	168.28
126984	10641	Sonora Airco Gas & Gear	08/14/2020	131.48
126949	11086	Benefit Resource, Inc.	08/07/2020	125.00
126981	10439	McMaster-Carr Supply Co.	08/14/2020	116.23
126951	10154	Calaveras Telephone Co.	08/07/2020	108.88
126975	10866	AT&T Teleconference Services	08/14/2020	79.68
126952	11319	Clint's Trophy Mart	08/07/2020	63.52
126969	11258	Verizon	08/07/2020	63.34
126986	10718	Tractor Supply Credit Plan	08/14/2020	56.15
126963	11320	Red Car-Pet Service	08/07/2020	50.00
127000	10428	M C I	08/19/2020	49.92
126983	10845	Sierra Office Supply & Printing	08/14/2020	33.88
126980	10399	JS West Propane Gas	08/14/2020	31.06
126950	10111	Breshears Inc. W. H.	08/07/2020	27.22
126976	10986	Cal-Waste Recovery Systems, LLC	08/14/2020	24.69
127022	11147	Pacific Gas & Electric	08/28/2020	13.28
127027	10749	UPS	08/28/2020	9.38
126987	10749	UPS	08/14/2020	8.76

Report Total: \$ 682,117.57

**MEDICAL PLAN
INSURANCE COVERAGE**

BOARD AGENDA REPORT

Date: 9/17/2020
Staff: Genna Modrell

**SUBJECT: APPROVE RENEWAL OF ANTHEM MEDICAL PLAN INSURANCE COVERAGE
EFFECTIVE JANUARY 1, 2021**

RECOMMENDED ACTION: Approve Renewal of Anthem Classic PPO Medical Insurance Coverage
Effective January 1, 2021

BACKGROUND AND/OR HISTORY:

Tri-Dam's medical coverage through ACWA JPIA will renew on January 1, 2021. The coverage period is January 1, 2021 through December 31, 2021. Policy year 2021 Anthem PPO pricing reflects a 0% aggregate increase over 2020. The plan premiums are below:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2021 renewal monthly rates	\$985.41	\$1,970.83	\$2,611.35

FISCAL IMPACT: None

ATTACHMENTS: ACWA JPIA 2021 Anthem Medical Rates

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

ACWA/JPIA 2021 Medical Plan Rates

OTHER NORTHERN CALIFORNIA

Alpine, Butte, Calaveras, Colusa, Del Norte, Glenn, Humboldt, Lake, Lassen, Mariposa, Mendocino, Merced,
Modoc, Mono, Monterey, Plumas, San Benito, Shasta, Sierra, Siskiyou, Stanislaus, Tehama, Trinity & Tuolumne Counties

Anthem Blue Cross	Standard Rates			Employee Cost			Employer Cost		
	Single	Two-Party	Family	Single	Two-Party	Family	Single	Two-Party	Family
Classic PPO	\$ 985.41	\$ 1,970.83	\$ 2,611.35	\$ -	\$ 197.08	\$ 325.19	\$ 985.41	\$ 1,773.75	\$ 2,286.16
Classic PPO, Retired w/Medicare	\$ 570.23	\$ 1,140.46	\$ 1,755.31						
Advantage PPO	\$ 867.16	\$ 1,734.33	\$ 2,297.99						
Advantage PPO, Retired w/Medicare	\$ 501.80	\$ 1,003.61	\$ 1,544.67						
Consumer Driven Health Plan (CDHP)	\$ 788.33	\$ 1,576.66	\$ 2,089.08						
CDHP, Retired w/Medicare	\$ 456.19	\$ 912.37	\$ 1,404.25						
CalCare HMO	\$ 1,170.14	\$ 2,340.28	\$ 3,100.87						
CalCare HMO, Retired w/Medicare	\$ 649.52	\$ 1,299.04	\$ 1,993.21						
Value HMO	\$ 1,077.45	\$ 2,154.90	\$ 2,855.25						
Value HMO, Retired w/Medicare	\$ 598.48	\$ 1,196.96	\$ 1,836.20						

Kaiser North	Standard Rates			Employee Cost			Employer Cost		
	Single	Two-Party	Family	Single	Two-Party	Family	Single	Two-Party	Family
HMO with Chiro	\$ 830.70	\$ 1,644.40	\$ 2,319.78						
HMO with Chiro & Optical	\$ 845.40	\$ 1,673.80	\$ 2,361.38						
Value HMO with Chiro	\$ 767.92	\$ 1,518.84	\$ 2,142.10						
Consumer Driven Health Plan	\$ 629.82	\$ 1,242.64	\$ 1,751.28						
Senior Advantage with Chiro	\$ 309.32	\$ 601.64	\$ 1,277.02						

**DENTAL PLAN
INSURANCE COVERAGE**

BOARD AGENDA REPORT

Date: 9/17/2020
Staff: Genna Modrell

**SUBJECT: APPROVE RENEWAL OF DELTA DENTAL PLAN INSURANCE COVERAGE
EFFECTIVE JANUARY 1, 2021**

RECOMMENDED ACTION: Approve Renewal of Delta Dental Plan Insurance Coverage Effective
January 1, 2021

BACKGROUND AND/OR HISTORY:

Tri-Dam's dental insurance coverage (Delta Dental) through ACWA JPIA will renew on January 1, 2021. The coverage period is January 1, 2021 through December 31, 2021. There have been no premium increases since 2015. The plan premiums are:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2021 renewal monthly rates	\$31.20	\$60.16	\$97.81

FISCAL IMPACT: None

ATTACHMENTS: ACWA JPIA 2021 Delta Dental PPO Rates

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

ACWA/JPIA 2021 Delta Dental PPO Rates

Use Member Agency Filter to select District Dental Options and use instructions at the bottom to complete form.

Only complete for your district. If you have any questions email benefits@acwajpia.com to ask.

Member Agency	Plan Type	Group	Division	Single	Two-Party	Family
Three Valleys MWD	PPO	399	1002	33.72	69.09	122.90
Tranquility ID	PPO	399	1009	46.23	90.21	147.39
Tri-County Water Authority	PPO	399	1012	33.72	65.20	106.12
Tri-Dam Project	PPO	399	1001	31.20	60.16	97.81
Tulare ID	PPO	399	3007	47.86	94.96	169.30
Tulare Irrigation District	HMO	02017	00035	29.19	45.36	64.72
Tulare Lake Basin WSD	PPO	399	1312	33.72	69.61	115.47
Tulelake ID	PPO	399	1002	33.72	69.09	122.90
Tuolumne Utilities District	PPO	399	1002	33.72	69.09	122.90
Twentynine Palms WD	PPO	399	1012	33.72	65.20	106.12
United WCD	PPO	399	1003	31.20	64.06	114.59
Vallecitos Water District	HMO	02017	00037	29.19	45.36	64.72
Vallecitos WD	PPO	399	3002	35.36	69.99	128.10
Valley CWD	PPO	399	3007	47.86	94.96	169.30
Valley of the Moon WD	PPO	399	1002	33.72	69.09	122.90
Vandenberg Village CSD	PPO	399	1012	33.72	65.20	106.12
Ventura River CWD	PPO	399	1012	33.72	65.20	106.12
Vista ID	PPO	399	1002	33.72	69.09	122.90
Vista Irrigation District	HMO	02017	00034	29.19	45.36	64.72
Walnut Valley Water District	HMO	02017	00021	29.19	45.36	64.72
Walnut Valley WD	PPO	399	1007	46.23	94.11	164.17
Water Replenishment Dist of So CA	PPO	399	1001	31.20	60.16	97.81
Weaverville CSD	PPO	399	1012	33.72	65.20	106.12
West Basin MWD	PPO	399	3007	47.86	94.96	169.30
West Kern WD	PPO	399	3007	47.86	94.96	169.30
West Stanislaus ID	PPO	399	1007	46.23	94.11	164.17
West Valley Water District	HMO	02017	00020	29.19	45.36	64.72
West Valley WD	PPO	399	3002	35.36	69.99	128.10
Westborough WD	PPO	399	1007	46.23	94.11	164.17
Western Canal WD	PPO	399	1007	46.23	94.11	164.17
Westside Water Authority	PPO	399	1312	33.72	69.61	115.47

VISION PLAN

INSURANCE COVERAGE

BOARD AGENDA REPORT

Date: 9/17/2020
Staff: Genna Modrell

**SUBJECT: APPROVE RENEWAL OF VISION SERVICE PLAN INSURANCE COVERAGE
EFFECTIVE JANUARY 1, 2021**

RECOMMENDED ACTION: Approve Renewal of Vision Service Plan Insurance Coverage Effective
January 1, 2021

BACKGROUND AND/OR HISTORY:

Tri-Dam's vision insurance coverage (Vision Service Plan) through ACWA JPIA will renew on January 1, 2021. The coverage period is January 1, 2021 through December 31, 2021. There have been no premium increases since 2013. The plan premiums are:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2021 renewal monthly rates	\$28.65	\$28.65	\$28.65

FISCAL IMPACT: None

ATTACHMENTS: ACWA JPIA 2021 VSP Vision Rates

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

ACWA/JPIA 2021 Vision Service Plan (VSP) R

Use Member Agency Filter to select District Vision Option and use instructions at the bottom to complete

Only complete for your district. If you have any questions email benefits@acwajpia.com to ask.

Member Agency	Group Number	Division	Single	Two-Part	Family
Stockton East WD	0022	4011	\$ 23.26	\$ 23.26	\$ 23.26
Sutter Extension WD	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Tehachapi-Cummings CWD	0022	3009	\$ 23.66	\$ 23.66	\$ 23.66
Terra Bella ID	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Three Valleys MWD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Tranquility ID	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Tri-County Water Authority	0022	3009	\$ 23.66	\$ 23.66	\$ 23.66
Tri-Dam Project	0022	4005	\$ 28.65	\$ 28.65	\$ 28.65
Tulare ID	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Tulelake ID	0022	4029	\$ 21.18	\$ 21.18	\$ 21.18
Tuolumne Utilities District	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Twentynine Palms WD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
United WCD	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Vallecitos WD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Valley CWD	0022	4011	\$ 23.26	\$ 23.26	\$ 23.26
Valley of the Moon WD	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Vandenberg Village CSD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Ventura River CWD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Walnut Valley WD	0022	3041	\$ 24.40	\$ 24.40	\$ 24.40
West Stanislaus ID	0022	4029	\$ 21.18	\$ 21.18	\$ 21.18
West Valley WD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Westborough WD	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Western Canal WD	0022	4033	\$ 26.85	\$ 26.85	\$ 26.85
Westside Water Authority	0022	4029	\$ 21.18	\$ 21.18	\$ 21.18
Wheeler Ridge-Maricopa WSD	0022	3051	\$ 17.21	\$ 17.21	\$ 17.21
Willow County WD	0022	3009	\$ 23.66	\$ 23.66	\$ 23.66
Yolo County FC & WCD	0022	3043	\$ 18.56	\$ 18.56	\$ 18.56
Yuba County WD	0022	4033	\$ 26.85	\$ 26.85	\$ 26.85
Yuima MWD	0022	3009	\$ 23.66	\$ 23.66	\$ 23.66

SURPLUS PROPERTY

BOARD AGENDA REPORT

Date: September 17, 2020

Staff: Brian Jaruszewski

SUBJECT: Sale of Surplus Property

RECOMMENDED ACTION: Approval for sale at auction of surplus property.

BACKGROUND AND/OR HISTORY:

All Tri-Dam equipment is evaluated on an annual basis to determine its usefulness and whether it meets current needs. The attached Surplus Property Report lists the unused equipment staff is requesting to remove from service. The report includes a description of each item to be removed, the date of purchase, the purchase price, and net book value.

All items will be sold at public auction to ensure the maximum value is received.

FISCAL IMPACT: unable to determine (revenue)

ATTACHMENTS:

- Resolution TDP 2020-05

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

**TRI-DAM PROJECT RESOLUTION NO. TDP 2020-05
OAKDALE IRRIGATION DISTRICT
SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**RESOLUTION AUTHORIZING
SALE OF SURPLUS PROPERTY**

BE IT RESOLVED, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District meeting as the Joint Board of Directors of the Tri-Dam Project adopt this Resolution.

WHEREAS, the Tri-Dam Project, hereinafter referred to as the "Project" may, under the provisions of Section 22500 of the Water Code, dispose of property of the PROJECT which it finds no longer necessary for PROJECT purposes; and

WHEREAS, the Joint Board of Directors find that the property listed is no longer necessary for PROJECT purposes, and that it is in the best interest of the PROJECT to dispose of the surplus property in Attachment A:

NOW THEREFORE BE IT RESOLVED that the Joint Board of Directors

1. Authorizes Tri-Dam Project staff to dispose of said surplus and salvage property by sealed bid to the highest qualifying bidder;
2. Authorizes Tri-Dam Project staff to dispose of, by any reasonable and appropriate means, any said property not sold by sealed bid.

PASSED AND ADOPTED by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT this 17th day of September 2020 by the following vote:

OAKDALE IRRIGATION DISTRICT

**AYES:
NOES:
ABSENT:**

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

**AYES:
NOES:
ABSENT:**

OAKDALE IRRIGATION DISTRICT

SO. SAN JOAQUIN IRRIGATION DISTRICT

Tom Orvis, President

Dave Kamper, President

Steve Knell, Secretary

Peter M. Rietkerk, Secretary

Attachment A

Asset #	Description	Milage	Serial / VIN #	Purchase Date	Purchase Price	Net Book Value
2008107 1	2008 Ford F350 Flatbed	179,100	1FDWF37R38EE06508	12/31/2008	\$ 28,410.90	\$ -
2008107 2	2008 Outfit Boxes			12/31/2008	\$ 8,426.32	\$ -
					<u>\$ 36,837.22</u>	
2006102 1	2006 Chevy 2500 PU	215,850	1GCHK29U76E256436	1/1/2007	\$ 21,229.50	\$ -
2007103 1	2008 Ford F350 Util. Body	198,285	1FDWF37R48EB68250	1/1/2008	\$ 37,817.93	\$ -
2012100-03	2012 Ford F150	159,179	1FTMF1EMXCKE40284	10/1/2012	\$ 21,978.99	\$ -
2005105 1	2005 Chrysler Pacifica	188,000	2C8GF68425R524916	1/1/2006	\$ 30,975.04	\$ -

**AUDITOR
PROPOSALS
YEARS ENDING 2020-2022**

BOARD AGENDA REPORT

Date: September 17, 2020

Staff: Brian Jaruszewski

SUBJECT: Independent Financial Auditing Services

RECOMMENDED ACTION: Award of contract for independent financial auditing services to Fedak & Brown, LLP for fiscal years 2020, 2021, and 2022

BACKGROUND AND/OR HISTORY:

A Request for Proposals (RFP) was released in June 2020 to procure independent financial auditing services from a qualified certified public accounting firm for both Tri-Dam Project and Tri-Dam Power Authority for a three (3) year term.

The RFP was sent to 5 certified public accounting firms that perform government financial audits. In response, all five firms submitted formal proposals. Attached is a spreadsheet that details basic information from the responding firms. Below is the summary of total costs for Tri-Dam Project and Tri-Dam Power Authority for the three year term:

	<u>Project</u>	<u>Authority</u>	<u>Total</u>
Brown & Armstrong	\$73,500	\$54,000	\$127,500
Fedak & Brown	\$38,822	\$27,272	\$66,094
Hudson Henderson & Co.	\$103,800	\$43,530	\$147,330
Mann Urrutia Nelson	\$58,500	\$45,900	\$104,400
Richardson & Co.	\$58,560	\$14,640	\$73,200

Given the range of proposed pricing, the firms of Richardson & Co. and Fedak & Brown were invited for a Zoom interview to further explore their qualifications and experience. Both firms delivered oral presentations, which included a detailed explanation of their approach to transitioning from the prior audit firm (Maze & Associates) and their proposed plan for conducting the audit under presumed continued social distancing guidelines. Also discussed were the potential changes to both the audit approach and pricing in the event of a merger of Tri-Dam Project and Tri-Dam Power Authority.

Based upon the information contained in the proposals, pricing, and oral presentations, staff believe that Fedak & Brown offers the best combination of experience, depth of staff, and cost. Fedak's references have been contacted and all were positive with regard to their quality of work, competence, timeliness, and adherence to budget.

As such, staff recommends that Fedak & Brown be awarded the contract to perform financial audit services for Tri-Dam Project and Tri-Dam Power Authority for the years ending December 31, 2020, 2021, and 2022, subject to an acceptable contract / engagement letter.

FISCAL IMPACT: \$66,094 (expense – three year term)

ATTACHMENTS:

- Audit RFP Summary Responses

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

2020 Audit RFP Responses

Firm	Brown Armstrong	Fedak & Brown	Hudson Henderson & Company Inc.	MUN CPAs	Richardson & Company, LLP
References (four requested)	Buena Vista Water Storage District Olcese Water District Kern Water District South San Joaquin Irrigation District	Hi-Desert Water District Phelan Pinon Hills Community Services Solano Irrigation District Oakdale Irrigation District	El Dorado Irrigation District Madera Irrigation District Merced Irrigation District Fresno Irrigation District Alta Irrigation District	Tahoe City Public Utilities Ironhouse sanitary District Rodeo Sanitary District Vallejo Flood & Wastewater District Diablo Water District	Calaveras County Water District Tuolumne Utilities District Yuba County Water Agency San Luis & Delta-Mendota Water Authority
Peer Report Date / Rating	June 2019 / Pass	April 2019 / Pass	July 2019 / Pass	June 2019 / Pass	July 2018 / Pass
Disciplinary Action?	No	No	No	No	No
Licensed in California?	Yes	Yes	Yes	Yes	Yes
Staff & Qualifications Provided?	Yes	Yes	Yes	Yes	Yes
Office Location	Stockton & Fresno	Cypress and Riverside	Fresno	Sacramento	Sacramento
Work Plan / Approach Provided?	Yes	Yes	Yes	Yes	Yes
Total - 3 Years	\$127,500	\$66,094	\$147,330	\$104,400	\$73,200

**FIELD OPERATOR
STAFFING**

BOARD AGENDA REPORT

Date: 9/17/2020
Staff: Jarom Zimmerman

SUBJECT: Reduce Field Operator Staffing

RECOMMENDED ACTION: Discussion and possible action to approve not backfilling a vacant Roving Operator position.

BACKGROUND AND/OR HISTORY:

Tri-Dam has 4 field operators that visit each plant every day to perform a visual inspection and perform weekly and monthly dam safety inspections. One of the field operators has recently resigned, leaving 3 field operators to perform these inspections.

All of Tri-Dam's powerhouses have their critical indications transmitted through the SCADA system to the Operations Center in Strawberry where they are monitored 24 hours per day, and 7 days per week by the shift operator. In addition to this, the generating units have automatic trips for equipment protection, and that is why an operator is not required to be on-site 24 hours per day at each facility. With the critical plant parameters being monitored 24 hours per day from the operations center, and automatic trips for unit protection, there isn't a need to visit each plant every day.

PG&E operators visit their unmanned Stanislaus River hydro facilities 3 times per week. In my previous positions, I have seen that most unmanned hydro facilities were visited 1 to 3 times per week. I have discussed this with our Dam Safety Consultant, and he does not see any issues with extending the period between plant visits because of the remote monitoring that we have through our Operations Center.

I propose to not backfill the Roving Operator position, which will reduce the field operator staffing levels from 4 to 3 personnel. In doing so, I plan to shift the field operator's schedule to visit all plants 3-5 times per week, depending on operator workload and scheduling, so as not to increase each individual operator's workload with this change. The field operators will shift from a 5/8 to a 4/10 work schedule to coincide with the maintenance department for better overlap and work coordination between operations and maintenance for clearances and lockouts.

FISCAL IMPACT: Annual savings of approximately \$150,000 in labor and overhead

ATTACHMENTS: None

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

VNF SOLUTIONS

CONSULTING SERVICES

BOARD AGENDA REPORT

Date: 9/17/2020
Staff: Jarom Zimmerman

SUBJECT: Discussion on VNF Solutions Consulting

RECOMMENDED ACTION: Postpone hiring a replacement consultant for legislative and policy-making concerns until further notice

BACKGROUND AND/OR HISTORY:

In February 2020, the Tri-Dam Board agreed to continue engagement of VNF Solutions Jason Larrabee, for consulting service regarding strategic legislative and policy-making concerns. The monthly retainer for these services was \$12,500 per month. Jason Larrabee has recently resigned from VNF and has taken a position elsewhere.

While Jason provided very good insight on upcoming legislation, the need for these services has changed and is not as necessary at this time. Therefore, staff recommends not hiring a replacement consultant for these services until further notice.

FISCAL IMPACT: Annual savings of \$150,000

ATTACHMENTS: VNF Solutions Engagement Letter

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:



1050 Thomas Jefferson Street, NW
Seventh Floor
Washington, DC 20007
(202) 298-1800 Phone
(202) 338-2416 Fax

February 25, 2020

Mr. Jarom Zimmerman
General Manager
Tri-Dam Project
PO Box 1158
Pinecrest, CA 95364-0158

Dear Mr. Zimmerman,

We are pleased that *Tri-Dam Project* ("Client" or "you") have engaged VNF Solutions LLC ("VNF Solutions," "us" or "we") to provide consulting services. VNF Solutions is a subsidiary of Van Ness Feldman, LLP, a national law firm; however, VNF Solutions is a separate entity. The services to be provided on this matter are distinct from the provision of legal services and are therefore not legal services. The Rules of Professional Responsibility, in particular those related to conflicts of interest, are not applicable and your relationship with VNF Solutions is not a lawyer-client relationship. This Engagement Letter and the attached General Terms comprise the entire terms and conditions on which VNF Solutions will be engaged in the matter described below.

Scope of Representation

You have asked us to provide consulting services to *Tri-Dam Project* in the form of federal lobbying services, advocacy before Congress, and advice regarding strategic legislative and policy-making concerns relating to the following:

- The 1988 Agreement between the Districts and the United States Bureau of Reclamation;
- New Melones Reservoir storage and operations matters;
- Voluntary Agreement ("VA") matters relating to New Melones Reservoir;
- CVP federal legislation;
- Federal legislation relating to Friant Dam;
- OCAP-Biological Opinion and long-term operations (collectively, the "matter").

VNF Solutions may provide additional professional consulting services only upon specific written agreement, which may be provided by email or other electronic correspondence. As noted above, our work for you in this matter does not include legal services; any legal services or attorney-client relationship may be established only by a separate written agreement with Van Ness Feldman, LLP.

Fees and Billing

I, Jason Larrabee, will have primary responsibility for this representation. This primary responsibility will not be reassigned to another personnel member without the prior written consent of you, the client.

For the professional services provided for this matter, you agree to pay us a monthly fixed fee of **Twelve Thousand Five Hundred Dollars (\$12,500.00)** per month, exclusive of disbursements and other out of pocket expenses of VNF Solutions made for this matter. The monthly fixed fee is retroactive to January 1, 2020. This monthly fixed fee covers approximately **Twenty-Five (25)** hours of our professional time per month of professional services. If performing the services described above requires a significantly greater level of effort, we will promptly inform you and we may mutually determine whether to curtail the scope of work under this agreement, or increase the monthly fixed fee.

VNF Solutions will submit a written invoice each month, providing a detail of all services performed and expenses incurred pursuant to this Engagement Letter for the previous month.

Conflicts of Interest

Prior to commencing the services contemplated by this Engagement Letter, VFN Solutions shall perform an internal check for potential conflicts of interest, and shall disclose the same to you.


As noted above, VNF Solutions is a separate and distinct entity from Van Ness Feldman, LLP. Our own prudent business conduct and the interests of all of our clients, including you, require us to ask to retain the ability to take unrelated matters for our clients during the time we are providing consulting services to you. By entering into this Engagement Letter you agree that VNF Solution's representation of you in the above-described matter will not prevent us from representing any present or future client, whether or not on a basis adverse to you, so long as that matter is not directly adverse to the matter that is the subject of this Engagement Letter.

You are providing informed consent in agreeing to this Engagement Letter. If you require additional information about the scope of the Engagement Letter, please contact me. In the event of any conflicts between the terms of this Engagement Letter and the General Terms, this Engagement Letter will control.

If the terms of this Engagement Letter are satisfactory to you, please indicate your acceptance below and return a signed copy of this letter to our office. The original is for your files.

We look forward to working with you.

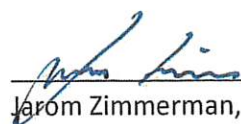
Sincerely,



Jason Larrabee

Agreed to and accepted by:

TRI-DAM PROJECT


Jarom Zimmerman, General Manager

Date: 2/26/2020



1050 Thomas Jefferson Street, NW
Seventh Floor
Washington, DC 20007
(202) 298-1800 Phone
(202) 338-2416 Fax

GENERAL TERMS

These General Terms apply to our engagement to provide advisory services for the Client. To the extent any provisions contained in the Engagement Letter supersede or conflict with any provisions of these General Terms, the provisions of the Engagement Letter will control.

1. VNF Solutions. For purposes of the Engagement Letter and these General Terms, references to "VNF Solutions LLC", "VNF Solutions", "we", "our" or "us" means VNF Solutions LLC, a District of Columbia limited liability corporation. VNF Solutions is not a law firm and is a separate legal entity from Van Ness Feldman, LLP, a national law firm.

2. Identification of Our Client. Our only clients in any engagement are the persons or entities specifically defined in the Engagement Letter as the "Client." Our engagement for the Client is not intended to, and does not create any relationship or any obligations between VNF Solutions and any other persons or entities, including any parent, subsidiary, affiliate, or member of the Client.

That one or more persons or entities may have agreed to pay our fees and other charges for a particular engagement does not, in and of itself, create a relationship between us and those persons or entities, or make those persons or entities part of our relationship with the Client.

3. Our Relationship. Our acceptance of the engagement described in the Engagement Letter does not constitute an undertaking to represent the Client or the Client's interests in any matter other than the engagement described in the Engagement Letter.

Unless a subsequent Engagement Letter has been issued by us, all future engagements or services that we agree to undertake for you, will also be subject to all the terms and conditions set forth in the Engagement Letter and these General Terms, except that those other services will be billed to the Client using hourly billing and other rates then in effect for our fees and charges, unless otherwise agreed.

Our relationship with the Client will end upon the earlier of: (i) the completion of the matter described in the Engagement Letter and any other matter on which we represent the Client; (ii) the date of the Client's written notification to us that it is terminating our engagement; or (iii) if VNF Solutions has not provided consulting services to the Client for a period of one year, the end of that one-year period.

Notwithstanding any termination, the Client will remain responsible for payment of all charges for professional fees and disbursements for services provided prior to the date of termination. We reserve the right to terminate our engagement and relationship if the Client does not pay our invoices.

We are not required to advise the Client concerning subsequent developments relating to the matter described in the Engagement Letter once that matter or any other matter that we advise the Client on is complete or our relationship is terminated.

4. Client Charges. Typically, our charges to clients are based on two components. First, we charge fees for the amount of time our professionals work on the matter described in the Engagement Letter. These fees are based on the professionals' hourly rates, which vary by the particular individual. We may also agree to other fee arrangements, that may include, for example, retainers or fixed monthly fee amounts. Second, we invoice for disbursements incurred and other charges.

5. Hourly Rates. Billing rates for professionals vary depending upon their qualifications, experience, and other factors. Our hourly rates change from time to time, but not more than annually. You may request a schedule of our current hourly rates at any time. These hourly rates are adjusted periodically to accommodate rising costs and to reflect changes in status as our professionals attain new levels of expertise. Any increases resulting from such adjustments will be instituted automatically and will apply to each affected client.

We also make use of assistants and certain administrative personnel, who generally have lower hourly billing rates, for certain tasks in appropriate circumstances.

6. Disbursements and Other Charges. Other charges for which we bill include: reimbursement for certain out-of-pocket expenses (e.g., support vendors, fees for obtaining documents, travel-related expenses, and postage). In addition, we charge for certain services, such as copying services, document scanning, word processing, electronic research, proofreading, certain conference, long distance and international telephone and fax communications, couriers and overtime services. The foregoing lists are examples of charges, and are not intended to be exhaustive. We bill all such disbursements without markup by us and these charges are separate and apart from our advisory fees. We may agree to advance nominal costs and bill you for them at the end of the month. These costs, including taxes if any, will be included as a separate item on your monthly statement. You, as the Client, are responsible for these costs. In some circumstances, involving significant outlays to third parties, we may request that you pay the cost directly or that you pay us in advance.

7. Billing Statements and Payment. Once work begins, we bill on a monthly basis. Our bills are denominated in U.S. Dollars unless otherwise agreed and are payable upon receipt. Payment is not contingent on whether or when any particular outcome is or may be achieved.

Due to time delays that sometimes occur between when certain fees and other charges are incurred and when those amounts are posted to our accounting system, amounts that appear on the billing statement for a particular time period may reflect activity from an earlier period of time that was not previously invoiced. There may be other circumstances in which we must delay or vary from our usual schedule for issuing bills, or to delay including particular amounts on bills. However, those delays or variations will not relieve the obligation to pay those amounts when they are billed or waive our right to recover those amounts.

All payments under this Engagement Letter shall be made free and clear of, and without deduction for, any and all present or future taxes, levies, imposts, deductions, charges or withholdings, except as required by law.

Our policy is to treat every question about a bill promptly and fairly. It is also our policy that, if a client does not pay an invoice within 60 days of mailing, we may advise the client that it must pay the invoice within 14 days or we may take appropriate steps to terminate our relationship with the client. This same policy applies to fee arrangements that require the client to replenish fee deposits or make deposits for anticipated costs.

8. Content of Billing Statements. Any description of services or other charges with billing statements should be understood as being summary in nature and not a comprehensive statement of all activity and services underlying the bill. However, on request, we will be happy to discuss and explain those descriptions or answer any other questions about our statement.

9. Methods of Payment. Payments may be made by wire transfer or by check. We ask the Client to indicate (by reference to the statement number) the billing statement to which they pertain. In the event that our billing statements are not paid in full when due, we reserve the right to assert all our legal and equitable rights with respect to that late payment, including to limit the work that we perform on our engagement consistent with our professional and ethical obligations.

10. Payment of Fees by Other Parties. A third party may agree with us and our Client to pay some or all of our fees and other charges for a particular engagement, or a court may order another party to pay some or all of our fees and other charges. Our knowledge of or cooperation with such an arrangement does not relieve our Client from the obligation to timely pay our fees and other charges.

11. Estimates and Budgets. We appreciate your need to manage and, when possible, predict your advisory costs. We are happy to assist you in doing this by providing an estimate or budget for our services. If you request us to prepare an estimate or budget of our fees and other charges for an engagement (or for a particular phase thereof), the estimate or budget so provided will be, unless otherwise agreed, solely for informational purposes and is not an agreement to cap our fees and other charges or a guarantee that the fees and other charges will not exceed the estimated or budgeted amounts.

12. Retainer Payments. If an initial (up-front) retainer payment is required in order for us to assume the engagement described in the Engagement Letter, that amount is set forth in the Engagement Letter. Except as otherwise agreed in writing, this retainer payment is an up-front payment of our fees or other charges throughout the engagement, and does not affect the Client's obligation to pay our invoices in full on a current basis. We will treat retainer payments as property of VNF Solutions to be deposited in VNF Solution's operating account(s).

13. Staffing. A variety of professionals may perform services as part of our engagement. We determine the personnel involved in an engagement in our judgment based on relevant factors. During the course of this

engagement, we may need to consult (at our expense) with Van Ness Feldman, LLP's General Counsel or other Van Ness Feldman, LLP attorneys working with Van Ness Feldman, LLP's General Counsel who do not perform work for you on the subject of this engagement. To the extent that we are addressing our own rights or responsibilities, a conflict of interest might be deemed to exist between you and VNF Solutions as to such consultation or resulting communications, particularly if a dispute were to arise between you and VNF Solutions regarding the subject matter of this engagement. A condition of this engagement is that, in such circumstances, you hereby consent to VNF Solutions consulting with Van Ness Feldman, LLP and waive any claim of conflict of interest based on such consultation or resulting communication that could otherwise disqualify us from continuing to represent you or from acting on our own behalf, even if doing so might be deemed adverse to your interests. You acknowledge that such communications are protected by our own attorney-client privilege from disclosure to you.

14. Client Files. From time to time, in our discretion, we may discard written, electronic, or other material from our files. We undertake no obligation to maintain any files relating to any engagement for any particular period of time (other than as required by law). Clients who wish to ensure that any particular materials in our files that belong to them will be available to them in the future should contact us to make arrangements to obtain those materials or copies. Depending on the circumstances, we may charge fees for the retrieval, review, reproduction, shipping and other similar expenses associated with providing the Client with those materials or copies. We reserve the right to retain for our own purposes copies of any materials that we have generated or that we have received in the course of representing you, provided that our obligation to preserve the confidentiality of client information will continue.

15. Email Communication. E-mail, extranets, and other forms of electronic communication are important business tools, and we may use them to communicate with you unless you direct otherwise. However, there are risks associated with their use by any business. We have no reason to believe that our own e-mail or other electronic communication systems are not reasonably secure. It is possible, however, that the information sent or stored electronically might be impermissibly accessed by third parties. We are not liable for any information sent or stored electronically that is impermissibly intercepted, accessed, or otherwise falls into the hands of those other than the intended recipient. Please note

that e-mail can be subject to delays and non-delivery; you should confirm with us that we have received and read your e-mail communications that may be critical or time sensitive.

16. Disputes. If you are dissatisfied in any respect with our representation, we encourage you to contact us and to discuss any concern you may have so that it may be resolved quickly and to your satisfaction. Should any dispute arise that cannot be resolved between us, we both agree to submit the dispute to binding arbitration. Such arbitration shall be held in the District of Columbia.

17. Governing Law. The Engagement Letter and these General Terms, our relationship, our engagement for you, and any disputes arising out of or relating to any of the foregoing or to our bills, fees, or other charges, will be governed by and construed in accordance with the laws of the District of Columbia (exclusive of its conflict of laws principles).

18. Limitation on Liability. To the fullest extent permitted by law, and notwithstanding any other provision of this Engagement Letter, the total liability, in the aggregate, of VNF Solutions to you and anyone claiming by or through you, for any and all claims, losses, costs or damages, including attorneys' fees and costs of any nature whatsoever resulting from, or in any way related to, the services under this Engagement Letter or to the Engagement Letter from any cause or causes shall not exceed the greater of (i) the total compensation received by VNF Solutions, or (ii) your actual direct damages not exceeding \$50,000. It is intended that this limitation apply to any and all liability or cause of action however alleged or arising, unless otherwise prohibited by law. Neither party shall be liable to the other for any indirect or consequential damages, or lost profits.

19. Waiver. You and anyone claiming by or through you, expressly waive all claims whether now or hereafter existing against Van Ness Feldman, LLP for any and all losses, costs or damages, including attorneys' fees and costs of any nature whatsoever resulting from, or in any way related to, the services under this Engagement Letter or to the Engagement Letter from any cause or causes.

20. Listing as a Client. You consent to being listed as a VNF Solutions client on VNF Solutions promotional materials. This consent includes permitting VNF Solutions to generally describe the matters on which we have or are providing consultation to you to the extent that those matters are public knowledge.

STAFF REPORTS

GENERAL MANAGER REPORT
TRI-DAM PROJECT
of the Oakdale & South San Joaquin Irrigation Districts
Board of Directors Meeting
September 17, 2020

1. Abay Phase II repairs are underway. Rock has been removed on the South abutment and part of the downstream face in preparation of sheet piling installation. Decking boards are being removed in preparation for new deck boards. Sheet piling installation is expected to start September 10th and continue through the end of next week (September 18th).
2. Work on the 2021 budget continues and will be ready for the Advisory Meeting on October 5 for an initial review. After the Advisory Meeting we will make any necessary changes and be ready to present to the Board in October's Board Meeting.
3. We are working with CAISO on updating information for the Donnell's data and model request and have started working on the future data requests for Tulloch, Beardsley, and Sandbar. This will involve additional electrical modeling of the generating units.
4. We have received the 3-month sampling results back for the Tulloch transformer. The initial sampling after the filtration showed almost no gases, and there was a slight increase in gases in the 3-month sample. This is to be expected as there are gases that are trapped in the paper insulation and windings immediately after filtering that slowly start to migrate into the bulk of the oil. We expect the levels to stabilize at the current levels and will continue to sample quarterly until stabilized.
5. Logging below the office is delayed due to elevated fire danger. We are hoping this will be completed sometime in October if fire conditions improve.
6. We are working on NERC PRC-027-1 compliance. This involves documenting and receiving approval for relay settings that affect the Bulk Electric System.
7. We have finished another round of interviews for the O&M Manager position and have offered the job to Chris Tuggle, a Generation Supervisor for Modesto Irrigation District. Chris has accepted the offer and is going to start on September 28.

Tri-Dam Project Meeting

Date: September 17, 2020
To: Board of Directors
From: Troy Hammerbeck
Re: Maintenance Report

Tulloch

- Replace missing or damaged buoys.
- Clean vegetation out of spillway.
- Yard maintenance.
- Corrected combined unit aggregate (availability of all units) nuisance alarm.

Beardsley

- Remove debris from grizzly on A-Bay low level outlet pipe.
- Replace rotten walkway to top of grizzly at A-Bay.
- Made temporary repairs to tunnel vent pipe.

Donnells

- Re-aligned microwave path from Donnells Dam to Strawberry Peak.
- Completed metering upgrade.
- Completed scaling issue CAISO had.
- Completed installation of new station batteries at powerhouse.
- KYZ output reading installed; this is for us to double check generation output.

Sandbar

- Clear powerhouse for annual maintenance.

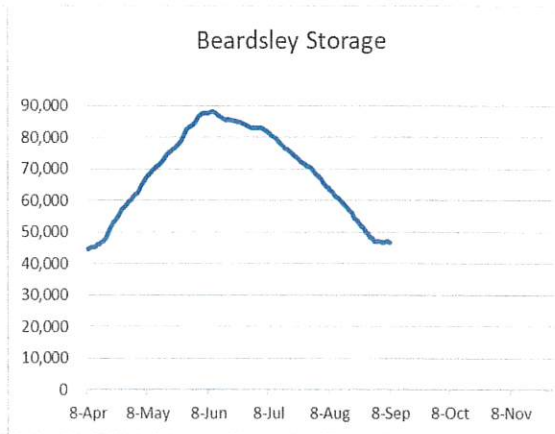
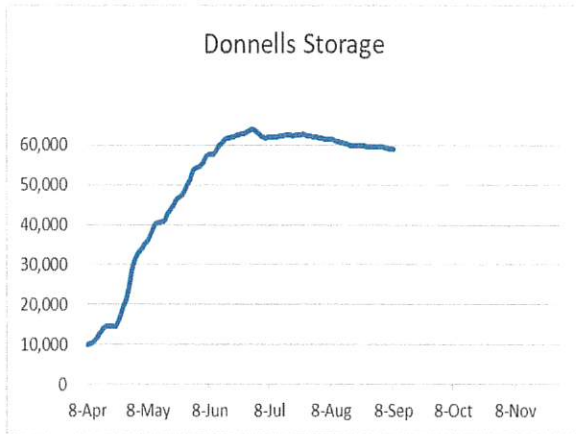
Misc.

- Service vehicles and equipment.
- Serviced all stand-by generators.
- Met with contractor to get budgetary quote for new tower and microwave building at Division.
- Upgraded monitors in operations center.
- Safety training week completed.
- Bi-annual battery testing completed at all locations.
- Placed K-rails at Tulloch day use.

OPERATIONS SUPERVISOR REPORT
 TRI-DAM PROJECT
 of the Oakdale & South San Joaquin Irrigation Districts
 Board of Directors Meeting
 September 17, 2020

Reservoir Data (A/F)

FACILITY	STORAGE	MONTH CHANGE
Donnells	58,972	(2,176)
Beardsley	46,642	(15,912)
Tulloch	65,585	0
New Melones	1,557,440	(57,800)



Outages

Plant	Dates	Duration	Cause
Tulloch	8/4	1:02	PG&E Line Maintenance
Tulloch	8/17	11:55	PG&E Line Maintenance
Tulloch	8/21	0:55	Low governor oil trip

Operations Report

New Melones Inflow:

The total inflow to New Melones for the month of August was 51,343 A/F. Total for the water year is 623,317 A/F.

District Usage:

Total District usage for the water year through September 9, was 448,670 A/F.

Precipitation:

Total precipitation for August was 0.23 inches.

Other Activities:

- Training week took place 8/24 - 8/27 with First Aid, CPR, AED, Ladder Safety, Fall Protection, Bloodborne Pathogens, Security, Cultural Resources, USFS annual training, SPCC, Fire Extinguisher, ODSP, and an EAP tabletop exercise
- Sand Bar powerhouse annual maintenance has begun

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23											0.23 Current Year
Average	0.15	0.21	0.73	2.21	4.81	6.00	6.59	6.32	5.85	3.46	1.95	0.64	38.31
2019-20 +/-	(0.15)	0.02	(0.73)	(2.21)	(4.81)	(6.00)	(6.59)	(6.32)	(5.85)	(3.46)	(1.95)	(0.64)	(38.08)

ANNUAL AVERAGE **38.31**

INCHES +/- ANNUAL AVERAGE **(38.08)**

****as of 6/9/2020****

Tri-Dam Project Meeting

Date: September 17, 2020

To: Board of Directors

From: Susan Larson

Re: Regulatory Affairs/Compliance Report

FERC Compliance

- Working to complete the Emergency Action Plan (EAP), with Gannett Fleming Inc., including the updated breach analyses and updated inundation mapping that will be submitted to FERC and DSOD.
- Regulatory support for the Beardsley Abay Phase II project, to ensure that all aspects of the project are in full compliance with permits issued by FERC, DSOD, CDFW, and other agencies as required. Goal is to ensure timely completion of the project, within budget and with complete compliance.
- Assisted with coordination of regulatory presentations and participated in Tri-Dam's required FERC annual training, including dam safety, cultural resources, natural resources topics as well as first aid/CPR training.
- Working on RFP preparation for recirculation to firms for preparation of plans and engineering specs for the Tulloch Day Use site.
- Working on RFP preparation for circulation to firms for potential preparation of work plans and budget costs for shoreline erosion projects in advance of the next 5-year report due to FERC in February 2022.

Permit and Other Assignments

- Work on permits, site reviews and compliance questions for various properties at Tulloch. Respond to daily inquiries from the public. Permits, inspections and file documentation.
- Coordination with law enforcement on Tulloch marine safety and buoy placement.
- Tulloch compliance matters, as required.
- Working on pre-sale process for the 2.7 acres at Tulloch, following declaration of surplus by the Board. Appraisal currently in process.
- Circulation of Tulloch drawdown schedule for this year's extraordinary drawdown to area residents, homeowners and submittal to FERC. Due to recent legislative changes, DSOD now requires cycling of all of the gates at Tulloch on a 3-year cycle rather than 5. DSOD inspections are schedule for early January 2021.

GENERATION REPORT



Tri-Dam Project Generation & Revenue Report 2020

	Donnells				Beardsley			Tulloch			Project Total		
	Average Generation (1958-2018)	2020 Net Generation (kWh)	Avoided Generation (kWh)	2020 Energy Revenue	Average Generation (1958-2018)	2020 Net Generation (kWh)	2020 Energy Revenue	Average Generation (1958-2018)	2020 Net Generation (kWh)	2020 Energy Revenue	Average Generation (1958-2018)	2020 Net Generation (kWh)	2020 Energy Revenue
JAN	17,389,989	13,174,727	-	\$1,027,629	3,150,048	3,586,893	\$279,778	4,271,885	5,849,349	\$456,249	24,811,922	22,610,969	\$1,763,656
FEB	17,229,608	15,292,993	-	\$1,192,853	2,927,753	811,279	\$63,280	5,024,913	9,415,841	\$734,436	25,182,274	25,520,113	\$1,990,569
MAR	23,070,659	13,823,235	-	\$1,078,212	3,584,274	775,226	\$60,468	7,580,691	9,885,694	\$771,084	34,235,623	24,484,154	\$1,909,764
APR	31,686,865	25,642,061	-	\$2,000,081	4,717,464	3,638,678	\$283,817	10,811,027	11,311,619	\$882,306	47,215,356	40,592,357	\$3,166,204
MAY	41,216,149	37,695,491	-	\$2,940,248	5,799,593	4,732,264	\$369,117	12,131,040	16,025,369	\$1,249,979	59,146,782	58,453,124	\$4,559,344
JUN	42,555,036	19,828,449	-	\$1,546,619	6,336,073	4,690,708	\$365,875	12,084,818	17,375,004	\$1,355,250	60,975,928	41,894,161	\$3,267,745
JUL	36,444,466	10,519,729	-	\$820,539	6,629,514	4,627,693	\$360,960	12,609,174	14,500,964	\$1,131,075	55,683,154	29,648,385	\$2,312,574
AUG	27,568,740	6,737,400	-	\$525,517	6,269,748	5,380,113	\$419,649	11,868,293	13,082,926	\$1,020,468	45,706,781	25,200,439	\$1,965,634
SEP	20,111,167	-	-	\$0	5,223,523	-	\$0	8,577,620	-	\$0	33,912,310	-	\$0
OCT	12,743,535	-	-	\$0	3,752,220	-	\$0	4,664,124	-	\$0	21,159,879	-	\$0
NOV	12,042,987	-	-	\$0	2,794,775	-	\$0	2,487,256	-	\$0	17,325,019	-	\$0
DEC	14,354,891	-	-	\$0	3,713,920	-	\$0	3,288,702	-	\$0	21,357,513	-	\$0
Total	296,414,092	142,714,085	-	\$11,131,699	54,898,907	28,242,852	\$2,202,942	95,399,542	97,446,765	\$7,600,848	446,712,540	268,403,702	\$20,935,489

Note: 2020 Price per MWh is \$78.00
2021 Price per MWh is \$80.00

Tri-Dam Power Authority - Sand Bar

	Average Generation (1987-2018)	2020 Net Generation (kWh)	2020 Energy Revenue	PG&E Coordination Payment	Total Revenue
JAN	4,663,654	6,620,041	\$516,363	\$0	\$516,363
FEB	3,946,606	466,605	\$36,395	\$0	\$36,395
MAR	5,290,014	76,490	\$5,966	\$0	\$5,966
APR	6,873,822	4,484,744	\$349,810	\$0	\$349,810
MAY	8,065,189	4,899,428	\$382,155	\$0	\$382,155
JUN	8,750,023	4,384,561	\$341,996	\$0	\$341,996
JUL	9,133,101	4,576,259	\$356,948	\$0	\$356,948
AUG	8,560,581	6,904,754	\$538,571	\$0	\$538,571
SEP	6,928,285	-	\$0	\$0	\$0
OCT	4,898,944	-	\$0	\$0	\$0
NOV	2,947,604	-	\$0	\$0	\$0
DEC	5,554,123	-	\$0	\$0	\$0
Total	75,611,948	32,412,881	\$2,528,205	\$0	\$2,528,205

WESTERN PRICE SURVEY

[7] Despite Anticipated Record Heat, Energy Prices Wobble

It could be expected that record heat forecast through Sept. 7 across the West would give regional prices a uniform boost in anticipation of higher demand, but that scenario hadn't played out yet as of Sept. 4.

The greatest power price increases between Aug. 27 and Sept. 3 could be seen in the Pacific Northwest, where daytime peak values surged more than 300 percent. California-Oregon Border climbed \$102.35 in trading to \$135/MWh on Sept. 3.

Palo Verde peak power picked up \$9 in trading, ending at \$97/MWh, while North and South of Path 15 values fell. SP15 dropped the most, down \$39.50 to \$45.80/MWh. By Sept. 3, daytime power prices ranged from \$39.05/MWh at NP15 to \$135/MWh at COB.

Off-peak power prices showed similar movement, with Mid-Columbia gaining the most value, adding \$17.30 to reach \$33.55/MWh, and COB adding \$11.50 to reach \$31.50/MWh. Other hubs fell by between \$1.05 and as much as \$5.20 in trading. SP15 lost the most value, down \$5.20 to \$29.65/MWh.

California Independent System Operator demand peaked at 38,165 MW Aug. 28; however, the week's high use was forecast to occur Sept. 4, when demand was expected to reach 39,582 MW.

Thermal generation reached 21,434 MW Aug. 28, which represents roughly 56 percent of demand. Renewable resources supplied CAISO with 14,113 MW, or 41 percent of demand, Sept. 1.

Western natural gas prices generally trended higher in trading. El Paso-Permian Basin gas gained the most, jumping \$1.03 to \$2.13/Bcf. El Paso-San Juan Basin gas was the exception, shedding 2 cents to \$2.30/Bcf. SoCal CityGate posted the highest price, ending Sept. 3 at \$5.01 Bcf. Henry Hub natural gas values lost 18 cents to \$2.32/MMBtu.

The Southern California Gas Co. system "posted net injections [of] natural gas into underground storage every day this week amid cooler temperatures," according to the U.S. Energy Information Administration. The Pacific region had 304 Bcf of natural gas in storage as of Aug. 28, a net decrease of 2 Bcf compared with the prior week.

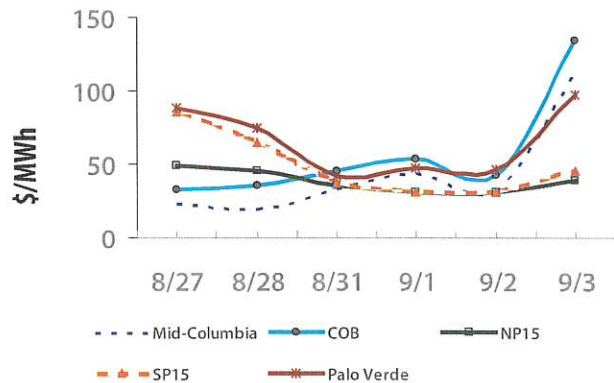
It isn't equitable to compare year-over-year energy prices for August, given the extreme-heat-prompted highs that sent Palo Verde daytime peak power to record high prices this August. The hub reached \$1,643.23/MWh, which is \$1,569.85 more than in 2019 (see "Price Trends," next page).

Western natural gas hub prices posted year-over-year gains, with SoCal Border natural gas rocketing \$5.87 to \$9.24/MMBtu.

What's ahead: Temperatures across the western U.S. are expected to climb roughly 20 to 25 degrees above normal through Sept. 7. Yuma, Arizona, is forecast to reach 117 degrees Fahrenheit and Southern California inland valleys might reach 120 degrees. CAISO demand is forecast to reach 47,750 MW Sept. 6. **-Linda Dailey Paulson**

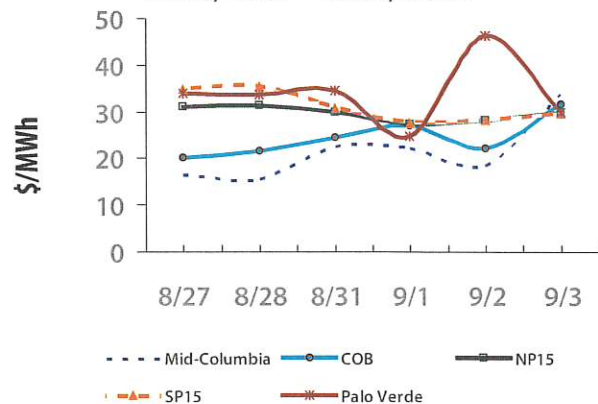
Average Peak Power Prices

Thurs., 08/27 - Thurs., 09/03



Average Off-Peak Prices

Thurs., 08/27 - Thurs., 09/03



Average Natural Gas Prices (\$/MMBtu)

	Th., 08/27	Tues., 09/01	Th., 09/03
Henry Hub	2.50	2.21	2.32
Sumas	2.29	2.21	2.42
Alberta	2.00	N/A	2.02
Malin	2.37	2.23	2.53
Opal/Kern	2.34	2.24	2.47
Stanfield	2.31	2.21	2.48
PG&E CityGate	3.56	3.64	3.62
SoCal Border	3.39	2.43	3.49
SoCal CityGate	4.04	2.85	5.01
EP-Permian	1.10	1.77	2.13
EP-San Juan	2.32	2.00	2.30

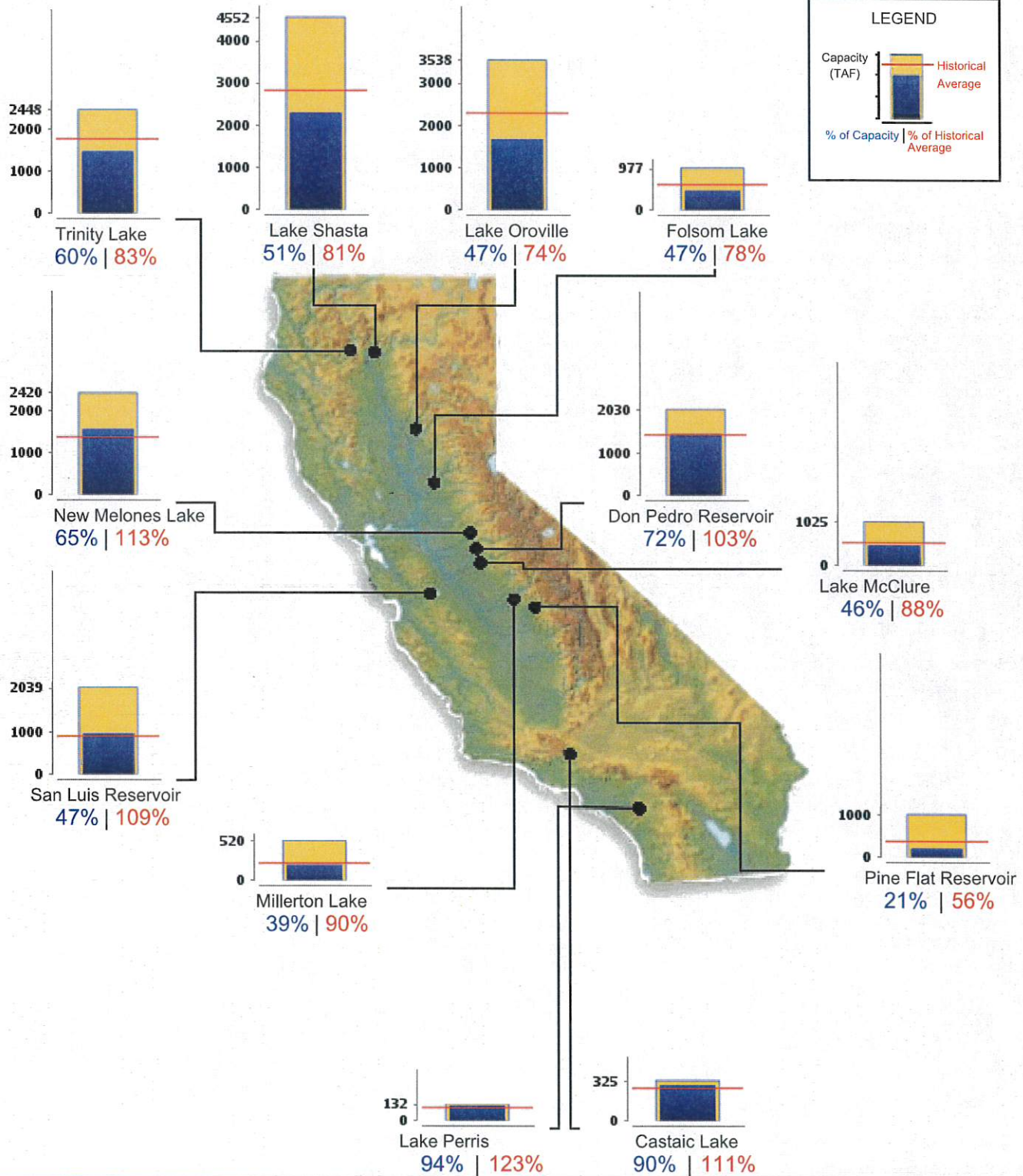
Power/gas prices courtesy Enerfax



Reservoir Conditions

Ending At Midnight - September 8, 2020

CURRENT RESERVOIR CONDITIONS



FISHBIO



1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

September 9, 2020

Tri Dam Project
Jarom Zimmerman
P.O. Box 1158
Pinecrest, CA 95364

Re: August 2020 Invoices

Dear Mr. Zimmerman:

Enclosed are invoices for consulting services provided by FISHBIO during August. Services provided for each project are summarized below.

Lifecycle monitoring

Lifecycle monitoring activities during August included management and analysis of the Oakdale RST data, preparing for installation of the weir, and initiating the summer *O. mykiss* census. Smoke from wildfires resulted in dark skies, hampering underwater visibility, and prompting the cancellation of surveys on a few days, but we were able to complete the surveys last week.

Publications

Work continued on the *O. mykiss* lifehistory manuscript during August and the completed draft is now under internal review.

Non-Native Investigation/ Predator Study

During August efforts focused on completing processing and analysis of data collected during 2020. We met with CDFW and NMFS on August 25 to provide an update on the status of data analysis and to discuss some of the initial results from 2020 sampling. We are continuing to work through the data.

Consulting

During August we provided revised recommendations and additional logic behind the recommendations for fisheries research and monitoring activities going forward based on discussion with the managers and legal counsel. Also during August, I participated in a meeting of the Stanislaus Watershed Team to provide information on what research and monitoring is being conducted by the Districts and how data is currently shared.



1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

Budget Summary

2020	<i>Life-cycle Monitoring</i>	<i>Publications</i>	<i>Consulting</i>	<i>Non-natives</i>	TOTAL
<i>Jan</i>	\$ 34,430.83	\$ 14,755.00	\$ -	\$ 62,056.67	\$ 111,242.50
<i>Feb</i>	\$ 30,487.17	\$ 3,570.00	\$ 255.00	\$ 95,321.45	\$ 129,633.62
<i>Mar</i>	\$ 23,941.56	\$ 11,640.00	\$ -	\$ 121,822.45	\$ 157,404.01
<i>Apr</i>	\$ 42,257.38	\$ 19,975.00	\$ 135.00	\$ 42,766.33	\$ 105,133.71
<i>May</i>	\$ 22,971.10	\$ 28,465.00	\$ -	\$ 50,364.35	\$ 101,800.45
<i>Jun</i>	\$ 28,330.33	\$ 6,235.00	\$ -	\$ 55,226.19	\$ 89,791.52
<i>Jul</i>	\$ 13,670.84	\$ 7,630.00	\$ 2,385.00	\$ 34,369.03	\$ 58,054.87
<i>Aug</i>	\$ 49,366.37	\$ 6,032.50	\$ 765.00	\$ 31,324.58	\$ 87,488.45
TOTAL	\$245,455.58	\$ 98,302.50	\$ 3,540.00	\$ 493,251.05	\$ 840,549.13
<i>Estimated 2020</i>	\$550,000.00	\$100,000.00	\$100,000.00	\$1,000,000.00	\$1,750,000.00
<i>Remaining</i>	\$304,544.42	\$ 1,697.50	\$ 96,460.00	\$ 506,748.95	\$ 909,450.87

Sincerely,

Andrea Fuller

SJB August Field Report

Summer Snorkel Surveys

Snorkel surveys were conducted on the Stanislaus River from August 17 –August 19, 2020, between Horseshoe Recreation Area and Orange Blossom Bridge (OBB). Poor visibility and unhealthy air from the wildfires delayed the surveys for the remainder of the river until conditions improved. Surveys at Goodwin Dam, Two-Mile Bar and the section extending from OBB to Oakdale were conducted the week of August 31. Preliminary abundance estimates of *O. mykiss* are expected to be available in October.

Fall-run Adult Migration Monitoring

The 2020 monitoring season for adult fall-run Chinook is approaching in the San Joaquin Basin. The Stanislaus River weir will be installed the week of September 7 while the Tuolumne River weir installation is planned for late-September. Fall-run adult Chinook passage at the Stanislaus River weir in 2019 continued to decline for the third straight year since Chinook passage peaked in 2016 (14,369 individuals). Only 2,594 Chinook passed the weir in 2019, which is almost 50% fewer individuals compared to the previous fall (4,777 individuals) and over an 80% decrease from the peak of 2016 (Figure 1).

Stanislaus River Native Fish Plan

Video review from 2020 sampling was completed in August and is currently being entered into the NFP database for future analysis. Visual identification of diet samples were completed and unidentified tissue samples were sent to the Fisheries Genetics Laboratory at Humboldt State University for genetic identification. In late August, the habitat units sampled during 2019 and 2020 were mapped to better understand how the habitat characteristics affect predation rates observed in those units.

Juvenile Migration Monitoring

An estimated 198,983 fry and 54,326 parr/smolt migrated past the Oakdale trap during January through June 2020. Fry migrants, which are typically most abundant from late January through early March, dominated the outmigration in 2020, which is a consistent trend cross the record (Figure 2). While these estimates do not include passage between March 17 and April 2 when sampling was briefly suspended due to the Covid-19 pandemic, this is not believed to have resulted in a substantial underestimation or bias in the estimates. The preliminary abundance estimate for 2020 is one of the lowest on record.

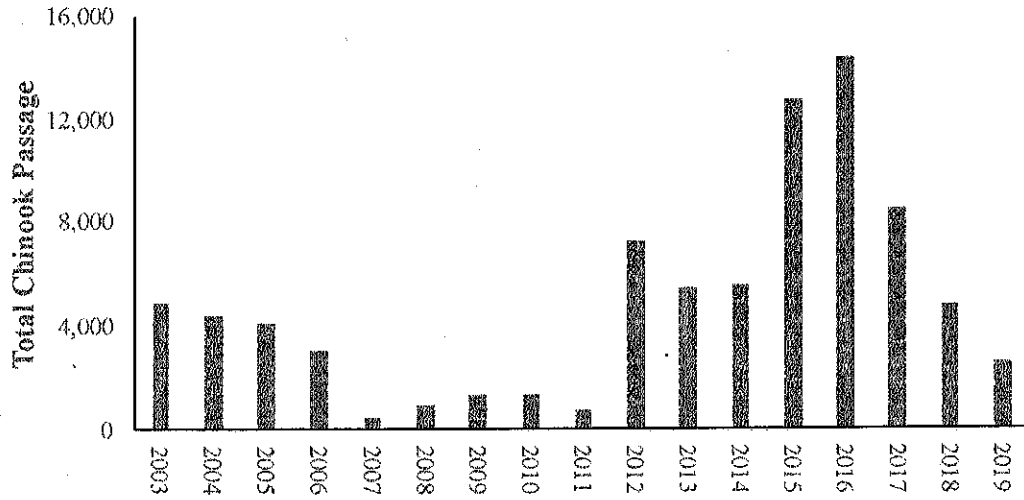


Figure 1. Annual adult Chinook salmon passages at the Stanislaus River weir, 2003-2019.

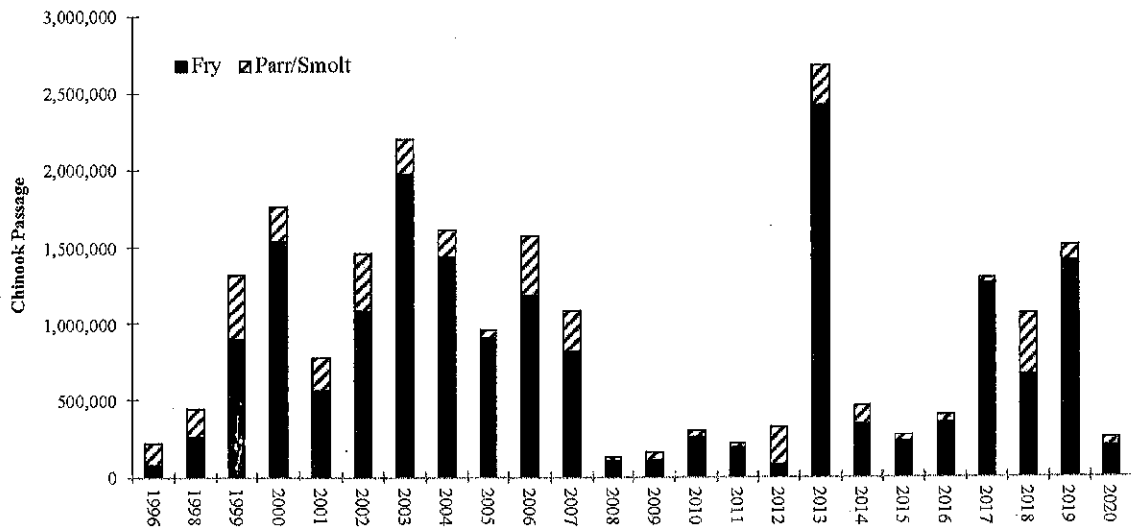


Figure 2. Abundance estimates by lifestage at Oakdale, 1996-2020.

TO: Tri Dam Board of Directors
FROM: Doug Demko and Andrea Fuller
DATE: August 13, 2020
SUBJECT: Updated prioritization and selective reduction of fishery activities under constrained budget

In response to your June 25 memo requesting an evaluation of the Districts’ fishery research and monitoring activities, we provided initial thoughts on which activities we recommended that the Districts continue under a severely constrained budget. We understand that the recommendations and justification for them as described in our July 10 memo were discussed by the Board at the July meeting, and we conferenced with the Districts’ managers and legal counsel on August 3 to discuss their perspectives and additional considerations. Table 1 provides a summary of recommended budgets updated to reflect the recent discussion, followed by a brief review of what the proposed budgets include and which activities are not proposed to continue in 2021 or 2022.

Table 1. Proposed revised budget for 2020 and recommended budgets for 2021 and 2022.

	2020 Approved	2020 Revised	2021	2022
Life-cycle monitoring	\$550,000	\$450,000	\$200,000	\$100,000
Native Fish Plan	\$1,000,000	\$725,000	\$500,000	\$150,000
Publications	\$100,000	\$150,000	\$100,000	\$125,000
Consulting	\$100,000	\$25,000	\$25,000	\$25,000
Total	\$1,750,000	\$1,350,000	\$825,000	\$400,000

Life-Cycle Monitoring – Lifecycle monitoring consists of operation of the Oakdale RST, the weir, an annual *O. mykiss* census, and redd surveys. Our recommendation to not conduct redd surveys beginning in 2020 remains unchanged. Our recommendation to end weir monitoring after the 2020 season (with weir removal in January 2021) also remains unchanged as the Bureau of Reclamation intends to take on this effort beginning fall 2021. Given the threatened ESA status of *O. mykiss*, which is the driving factor behind BiOp requirements, it is recommended that we continue to estimate the summer abundance of *O. mykiss* annually.

Finally, while the Oakdale RST has provided a robust data set to understand relationships between environmental conditions and juvenile salmon production, the absence of substantial changes in management reduce the value of continued monitoring. We have a substantial understanding of the baseline over the past 25 years, and in the future this will be important for evaluating responses to management actions if and when they are implemented. The primary value of further RST monitoring in the near term is for relating predator consumption rates to the abundance of salmon. We recommend operating the RST in 2021 when we are also proposing concluding the intensive investigations of the Native Fish Plan during the final year of the WIIN Act. This will allow us to determine what proportion of the juvenile salmon produced were eaten by predators.

Stanislaus Native Fish Plan – We recommend that the Districts follow through with the final year of the study in 2021, though under a much reduced budget. Cumulative impacts of predation by nonnative fishes is expected to remain a key limiting factor for native species recovery and sustainability into the future. With thousands of tagged fish now in the system from efforts to date,

next year will provide some of the most valuable data from recaptures of tagged fish. Substantial efforts have been made to monitor salmon, but data to understand predator abundance, impacts, and population response to management extremely lacking. Obtaining this data over several years of varying environmental conditions provides information to evaluate whether there are correlations between predator abundance and river conditions or if the predator populations and predation risk are relatively consistent regardless of water year type. Therefore, we recommend the Districts consider funding to continue predation investigations at a substantially reduced scope and budget beyond 2021.

Publications – Given the amount of information collected from the Native Fish Plan, many important questions could be answered regarding predator populations in the Stanislaus River and their impacts to juvenile Chinook salmon (and other native fishes) in the form of peer-reviewed journal articles. We recommend that a portion of the budget continue to be allocated for publishing results in peer-reviewed scientific journals to leverage the long-term investments made by Districts. The continued pursuit of publications will be important for ongoing and future legal challenges, contribution to the knowledge base of fisheries in the Central Valley, and will demonstrate the Districts’ commitment to using a scientifically based approach to improve management of the Stanislaus River. Planned publications were described in the previous memo.

Consulting – Expenditures from the consulting budget vary depending on real-time needs of the Districts during a given year and have included development of information in support of operating plans, responses to agency filings, field research, and participating in the Stanislaus River Forum. Consulting activities this year have been few, and less than 1% of the allocated budget has been spent through June. Given the unpredictable need for these activities, we recommend continuing to allocate funding for this task based annually on the Districts’ expected need, recognizing that it would not be used if activities are not needed.

CLOSED
SESSION

Notes:

TRI-DAM

POWER

AUTHORITY

**REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
SEPTEMBER 17, 2020**

Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

**Oakdale Irrigation District*
1205 East F Street
Oakdale, CA 95361**

*** SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC
COMMENT AND PARTICIPATION**

NOTICE: Coronavirus (COVID-19)

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com) ON MONDAY, SEPTEMBER 14, 2020 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

*The location of the Tri-Dam meeting will be at the offices of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca and the Oakdale Irrigation Office located 1205 East F Street, Oakdale. These sites will be utilized as call-in centers only for some or all Directors who will be communicating via teleconference. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

****Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-9128, then entering Meeting ID: 899-7361-1782. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing lfp@oakdaleirrigation.com by 4:30 p.m., Wednesday, September 16, 2020.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Administrative Assistant at (209) 840-5507, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Bob Holmes, Dave Kamper, Ralph Roos, Mike Weststeyn
Gail Altieri, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos

CONSENT CALENDAR

ITEMS 1 - 2

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of August 20, 2020.
2. Approve August 2020 financial statements and statement of obligations.

ACTION CALENDAR

ITEM 3

3. Review independent auditor proposals and possible approval for years ending 2020-2022.

ADJOURNMENT

ITEMS 4 - 5

4. Commissioner Comments.
5. Adjourn to the next regularly scheduled meeting.

MEETING

MINUTES

**TRI-DAM POWER AUTHORITY
MINUTES OF REGULAR MEETING**

August 20, 2020
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the offices of the South San Joaquin Irrigation District located in Manteca, California, on the above date for conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted on October 14, 1984.

President Weststeyn called the meeting to order at 9:44 a.m.

COMMISSIONERS PRESENT:

OID COMMISSIONERS

HERMAN DOORNENBAL
LINDA SANTOS
BRAD DeBOER

SSJID COMMISSIONERS

DAVE KAMPER
RALPH ROOS
JOHN HOLBROOK
MIKE WESTSTEYN
BOB HOLMES

COMMISSIONERS ABSENT:

GAIL ALTIERI, TOM ORVIS

ALSO PRESENT:

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Genna Modrell, Admin. and Finance Assistant, Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Steve Knell, General Manager, OID; Mia Brown, Counsel, SSJID; Peter Rietkerk, General Manager, SSJID; Tim Wasiewski, Counsel

PUBLIC COMMENT

None

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of July 16, 2020.

ITEM #2 Approve July 2020 financial statements and statement of obligations.

Commissioner Holbrook moved to approve the Consent Calendar. Commissioner Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos (OID); Holbrook, Holmes, Kamper, Roos, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: Altieri, Orvis

ITEM #3 Commissioners Comments

None.

ADJOURNMENT

President Weststeyn adjourned the meeting at 9:45 a.m.

The next Board of Commissioners meeting will be September 17, 2020 at the offices of Oakdale Irrigation District, Oakdale, California immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Jarom Zimmerman
Secretary
Tri-Dam Power Authority

FINANCIALS



Tri-Dam Power Authority
Balance Sheets
(Unaudited)

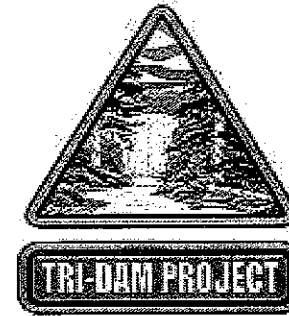
	August 31, 2020	July 31, 2020	August 31, 2019
1 Assets			
2 Cash	\$ 2,970,413	\$ 2,636,929	\$ 5,673,002
3 Short-Term Investments	1,082,839	1,082,839	1,060,833
4 Accounts Receivable	538,571	356,948	784,783
5 Prepaid Expenses	124,515	138,350	101,646
6 Capital Assets	45,327,371	45,327,371	45,327,371
7 Accumulated Depreciation	(21,922,955)	(21,881,934)	(21,428,429)
8 Intangible Assets	-	-	-
9 Other Assets	11	11	4,569
10 Total Assets	28,120,763	27,660,513	31,523,775
11			
12			
13 Liabilities			
14 Accounts Payable	655,367	585,387	495,285
15 Other Current Liabilities	4,979	4,979	4,442
16 Long-Term Liabilities	20,833	20,833	22,707
17 Total Liabilities	681,179	611,199	522,434
18			
19 Net Position			
20 Net Position - Beginning of Year	31,878,621	31,878,621	30,358,720
21 Additional Paid in Capital	385,873	385,873	385,873
22 Distributions	(6,439,000)	(6,439,000)	(4,868,000)
23 YTD Net Revenues	1,614,090	1,223,820	5,124,747
24 Total Net Position	27,439,584	27,049,314	31,001,341
25			
26			
27 Total Liabilities and Net Position	\$ 28,120,763	\$ 27,660,513	\$ 31,523,775



Tri-Dam Power Authority
Statement of Revenues and Expenses
 Month Ending August 31, 2020

	Current Month	YTD Actual	YTD Budget	YTD Budget Variance	2020 Budget	Percent of 2020 Budget Remaining
1 Operating Revenues						
2 Power Sales	\$ 538,571	\$ 2,532,405	\$ 3,931,821	\$(1,399,417)	\$ 5,897,732	57%
3 Other Operating Revenue	-	-	-	-	-	NA
4 Total Operating Revenues	<u>538,571</u>	<u>2,532,405</u>	<u>3,931,821</u>	<u>(1,399,417)</u>	<u>5,897,732</u>	<u>57%</u>
5						
6 Operating Expenses						
7 Salaries and Wages	20,785	218,316	235,508	(17,192)	353,262	38%
8 Benefits and Overhead	7,727	98,230	168,577	(70,346)	252,865	61%
9 Operations	-	15,931	9,287	6,644	13,930	-14%
10 Maintenance	3,301	51,589	165,333	(113,744)	248,000	79%
11 General & Administrative	36,959	180,726	161,867	18,860	242,800	26%
12 Depreciation & Amortization	41,021	328,139	333,333	(5,195)	500,000	34%
13 Total Operating Expenses	<u>109,793</u>	<u>892,931</u>	<u>1,073,905</u>	<u>(180,974)</u>	<u>1,610,857</u>	<u>45%</u>
14						
15 Net Income From Operations	428,778	1,639,474	2,857,917	(1,218,443)	4,286,875	62%
16						
17 Nonoperating Revenues (Expenses)						
18 Investment Earnings	960	14,084	26,667	(12,583)	40,000	65%
19 Interest Expense	-	-	-	-	-	NA
22 Total Nonoperating Revenues (Expenses)	<u>960</u>	<u>14,084</u>	<u>26,667</u>	<u>(12,583)</u>	<u>40,000</u>	<u>65%</u>
23						
24 Net Revenues	<u>\$ 429,738</u>	<u>\$ 1,653,558</u>	<u>\$ 2,884,583</u>	<u>\$(1,231,025)</u>	<u>\$ 4,326,875</u>	<u>62%</u>
25						
26						
27 Memo:						
28 Capital Expenditures	\$ 39,468	\$ 44,892	\$ 94,667	\$ (49,775)	\$ 142,000	68%

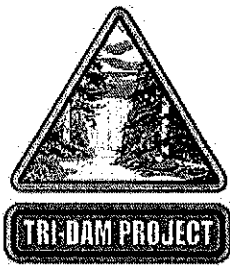
General Ledger
Expense vs Budget with
Encumbrances by Fund



User: BJaruszewski
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Period 01 - 08
Fiscal Year 2020

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
2	Operations							
2	Electric Expense Labor	212,995.00	102,564.67	102,564.67	110,430.33	0.00	110,430.33	51.85
2	Electric Expense OH	148,998.00	42,296.99	42,296.99	106,701.01	0.00	106,701.01	71.61
2	Powerhouse Supplies	800.00	385.81	385.81	414.19	0.00	414.19	51.77
2	Furnishings & Misc. Equipment	800.00	0.00	0.00	800.00	0.00	800.00	100.00
2	Powerhouse Utilities	6,000.00	9,214.72	9,214.72	-3,214.72	0.00	-3,214.72	-53.58
2	Streamgaging	6,330.00	6,330.00	6,330.00	0.00	0.00	0.00	0.00
2	Depreciation	500,000.00	328,138.70	328,138.70	171,861.30	0.00	171,861.30	34.37
2	Operations	875,923.00	488,930.89	488,930.89	386,992.11	0.00	386,992.11	44.18
2	Maintenance							
2	Comms & Security Labor	140,267.00	77,409.26	77,409.26	62,857.74	0.00	62,857.74	44.81
2	Comms & Security OH	103,867.00	37,853.71	37,853.71	66,013.29	0.00	66,013.29	63.56
2	Safety Supplies	2,500.00	114.79	114.79	2,385.21	0.00	2,385.21	95.41
2	Maint & Repairs - Facilities	10,000.00	1,596.23	1,596.23	8,403.77	0.00	8,403.77	84.04
2	Maint & Repairs to Plant	70,000.00	6,441.48	6,441.48	63,558.52	3,211.06	60,347.46	86.21
2	Electronic Expense	5,000.00	2,586.83	2,586.83	2,413.17	0.00	2,413.17	48.26
2	Misc Hydro Expense	500.00	353.26	353.26	146.74	0.00	146.74	29.35
2	ComputerMicro Repair Replace	2,500.00	305.65	305.65	2,194.35	0.00	2,194.35	87.77
2	Power Line Repair & Maintenan	100,000.00	4,434.80	4,434.80	95,565.20	85,325.20	10,240.00	10.24
2	Communications & Security	2,500.00	6,546.92	6,546.92	-4,046.92	1,924.06	-5,970.98	-238.84
2	Routine Road Maintenance	30,000.00	13,209.34	13,209.34	16,790.66	1.00	16,789.66	55.97
2	Shop Supplies	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Equipment Rental TDP	24,000.00	16,000.00	16,000.00	8,000.00	0.00	8,000.00	33.33
2	Equipment Operation & Maintena	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Maintenance	492,134.00	166,852.27	166,852.27	325,281.73	90,461.32	234,820.41	47.71
2	Administrative							
2	Administrative Labor	0.00	34,855.39	34,855.39	-34,855.39	0.00	-34,855.39	0.00
2	Administrative OH	0.00	16,536.41	16,536.41	-16,536.41	0.00	-16,536.41	0.00
2	Office Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	APPA & NHA Dues	7,550.00	7,608.04	7,608.04	-58.04	0.00	-58.04	-0.77
2	Legal Fees General Matters	20,000.00	680.00	680.00	19,320.00	0.00	19,320.00	96.60
2	Auditing Services	10,750.00	10,731.00	10,731.00	19.00	846.00	-827.00	-7.69
2	Engineering Consulting	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Haz Mat Business Plan	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Liability & Property Insurance	136,000.00	97,974.82	97,974.82	38,025.18	0.00	38,025.18	27.96
2	Property and Use Taxes	500.00	3,070.00	3,070.00	-2,570.00	0.00	-2,570.00	-514.00

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
2	FERC Admin & Land Fees	23,000.00	27,184.03	27,184.03	-4,184.03	0.00	-4,184.03	-18.19
2	USFS Campground Fee	34,000.00	33,478.36	33,478.36	521.64	0.00	521.64	1.53
2	Administrative	242,800.00	232,118.05	232,118.05	10,681.95	846.00	9,835.95	4.05
2	Capital Exp Fixed Asset							
2	Repl DVR Labor	0.00	3,486.43	3,486.43	-3,486.43	0.00	-3,486.43	0.00
2	Repl DVR OH	0.00	1,543.10	1,543.10	-1,543.10	0.00	-1,543.10	0.00
2	Repl Trans Line Caution Balls	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
2	Repl DVR	19,000.00	0.00	0.00	19,000.00	0.00	19,000.00	100.00
2	HMI touch screen for exciter	33,000.00	0.00	0.00	33,000.00	0.00	33,000.00	100.00
2	Fire Suppression System	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
2	150kW Station Generator	60,000.00	39,468.00	39,468.00	20,532.00	0.00	20,532.00	34.22
2	Capital Exp Fixed Asset	142,000.00	44,497.53	44,497.53	97,502.47	0.00	97,502.47	68.66
Expense		1,752,857.00	932,398.74	932,398.74	820,458.26	91,307.32	729,150.94	0.416
Total								
2	Tri Dam Power Authority	1,752,857.00	932,398.74	932,398.74	820,458.26	91,307.32	729,150.94	41.60
Expense		1,752,857.00	932,398.74	932,398.74	820,458.26	91,307.32	729,150.94	0.416
Total								



Tri-Dam Power Authority Cash Flow 2020

Month	Power Sales	Other Receipts	Cash Payments	Distributions	Monthly Net Cash Flow	YTD Net Cash Flow
Jan	\$ 710,906	\$ 6,465	\$ 14,168	\$ 6,439,000	\$ (5,735,796)	\$ (5,735,796)
Feb	516,363	450	2,348	-	514,466	(5,221,330)
Mar	46,319	560	18,704	-	28,175	(5,193,156)
Apr	5,966	5,949	12,102	-	(187)	(5,193,343)
May	349,810	642	50,982	-	299,470	(4,893,873)
June	382,155	693	3,804	-	379,045	(4,514,828)
July	341,996	4,780	42,924	-	303,851	(4,210,977)
Aug	356,948	960	24,425	-	333,484	(3,877,493)
Sept	-	-	-	-	-	(3,877,493)
Oct	-	-	-	-	-	(3,877,493)
Nov	-	-	-	-	-	(3,877,493)
Dec	-	-	-	-	-	(3,877,493)
Total	\$ 2,710,464	\$ 20,499	\$ 169,456	\$ 6,439,000	\$ (3,877,493)	

Budget \$ 5,897,732 \$ 40,000 \$ 1,252,857

Budget	
\$ -	Debt Payments (P&I)
1,110,857	O&M Payments
142,000	Capital Payments
\$ 1,252,857	

Tri-Dam Power Authority

Statement of Obligations

August 1, 2020 to August 31, 2020

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

**Period Covered
August 1, 2020 to August 31, 2020**

Total Obligations: **4** **checks in the amount of** **\$24,424.71**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Tom D. Orvis

John Holbrook

Gail Altieri

Robert A. Holmes

Linda Santos

Dave Kamper

Herman Doornenbal

Ralph Roos

Brad DeBoer

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Mike Weststeyn, President Date

Jarom Zimmerman, General Manager Date
Secretary

Authority

August Checks by Amount



Check	Vendor No	Vendor	Date	Description	Amount
208127	10289	Federal Energy Reg. Commission	08/07/2020	Annual Admin. Fees	23,004.21
208128	10501	O'Laughlin & Paris	08/20/2020	Legal Matters	120.00
208129	10900	Chase Cardmember Service	08/21/2020		1,234.50
208130	10215	Custom Fire Protection	08/21/2020		66.00
Report Total:					\$ 24,424.71

**AUDITOR
PROPOSALS
YEARS ENDING 2020-2022**

BOARD AGENDA REPORT

Date: September 17, 2020

Staff: Brian Jaruszewski

SUBJECT: Independent Financial Auditing Services

RECOMMENDED ACTION: Award of contract for independent financial auditing services to Fedak & Brown, LLP for fiscal years 2020, 2021, and 2022

BACKGROUND AND/OR HISTORY:

A Request for Proposals (RFP) was released in June 2020 to procure independent financial auditing services from a qualified certified public accounting firm for both Tri-Dam Project and Tri-Dam Power Authority for a three (3) year term.

The RFP was sent to 5 certified public accounting firms that perform government financial audits. In response, all five firms submitted formal proposals. Attached is a spreadsheet that details basic information from the responding firms. Below is the summary of total costs for Tri-Dam Project and Tri-Dam Power Authority for the three year term:

	<u>Project</u>	<u>Authority</u>	<u>Total</u>
Brown & Armstrong	\$73,500	\$54,000	\$127,500
Fedak & Brown	\$38,822	\$27,272	\$66,094
Hudson Henderson & Co.	\$103,800	\$43,530	\$147,330
Mann Urrutia Nelson	\$58,500	\$45,900	\$104,400
Richardson & Co.	\$58,560	\$14,640	\$73,200

Given the range of proposed pricing, the firms of Richardson & Co. and Fedak & Brown were invited for a Zoom interview to further explore their qualifications and experience. Both firms delivered oral presentations, which included a detailed explanation of their approach to transitioning from the prior audit firm (Maze & Associates) and their proposed plan for conducting the audit under presumed continued social distancing guidelines. Also discussed were the potential changes to both the audit approach and pricing in the event of a merger of Tri-Dam Project and Tri-Dam Power Authority.

Based upon the information contained in the proposals, pricing, and oral presentations, staff believe that Fedak & Brown offers the best combination of experience, depth of staff, and cost. Fedak's references have been contacted and all were positive with regard to their quality of work, competence, timeliness, and adherence to budget.

As such, staff recommends that Fedak & Brown be awarded the contract to perform financial audit services for Tri-Dam Project and Tri-Dam Power Authority for the years ending December 31, 2020, 2021, and 2022, subject to an acceptable contract / engagement letter.

FISCAL IMPACT: \$66,094 (expense – three year term)

ATTACHMENTS:

- Audit RFP Summary Responses

Board Motion:

Motion by: _____ **Second by:** _____

Action(s) to be taken:

2020 Audit RFP Responses

Firm	Brown Armstrong	Fedak & Brown	Hudson Henderson & Company Inc.	MUN CPAs	Richardson & Company, LLP
References (four requested)	Buena Vista Water Storage District Olcese Water District Kern Water District South San Joaquin Irrigation District	Hi-Desert Water District Phelan Pinon Hills Community Services Solano Irrigation District Oakdale Irrigation District	El Dorado Irrigation District Madera Irrigation District Merced Irrigation District Fresno Irrigation District Alta Irrigation District	Tahoe City Public Utilities Ironhouse sanitary District Rodeo Sanitary District Vallejo Flood & Wastewater District Diablo Water District	Calaveras County Water District Tuolumne Utilities District Yuba County Water Agency San Luis & Delta-Mendota Water Authority
Peer Report Date / Rating	June 2019 / Pass	April 2019 / Pass	July 2019 / Pass	June 2019 / Pass	July 2018 / Pass
Disciplinary Action?	No	No	No	No	No
Licensed in California?	Yes	Yes	Yes	Yes	Yes
Staff & Qualifications Provided?	Yes	Yes	Yes	Yes	Yes
Office Location	Stockton & Fresno	Cypress and Riverside	Fresno	Sacramento	Sacramento
Work Plan / Approach Provided?	Yes	Yes	Yes	Yes	Yes
Total - 3 Years	\$127,500	\$66,094	\$147,330	\$104,400	\$73,200