INSERVICE INSPECTION SUMMARY REPORT

RF-2

May 9, 1991

Prepared by:	R. A. Rofuglier &	/5-6-91 Date
	P. T. Elkino Project Engineer	/5-61 Date
Reviewed by:	Frozec Specialist	15.7-9/ Date
	Mirzy Burger Project Engineer	5-8-91 Date
	Steran R. Bell Supervisor - ISI	/5-8-91 Date
Approved by:	Jamille Marrager - NSED	15/8/9/
Concurrence:	Sanny Her Journey	105-08-9) Date

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SECTION 1

INTRODUCTION AND SCOPE

This Summary Report covers the Inservice Inspection performed at Clinton Power Station (CPS), between May 29, 1989 and March 9, 1991. During this Refueling Cycle, CPS experienced 4 planned outages and 10 forced outages. These outage were MO-1, MO-2, PO-3, and RF-2, for planned activities, and forced outages FO-4, FO-5, FO-6, FO-7, FO-8, FO-9, F-10, F-11, F-12, and F-13, for repair. All examinations, tests, and repairs and replacements, were performed in accordance with the CPS ISI Program Manual which complies with ASME Section XI, 1980 Edition through Winter 1981 Addenda.

During the first quarter of 1990 (February 12) CPS changed the Authorized Inspection contract from Lumbermens Mutual Casualty Company (Lumbermens) to Arkwright Mutual Insurance Company (Factory Mutual Systems). This change was necessitated by Lumbermens' withdrawal from the nuclear industry. The examinations, tests, and repairs and replacements were witnessed or verified by Authorized Nuclear Inservice Inspectors (ANII) D. Manning, W. Ruggles, and J. Wilson of Factory Mutual Systems; and, M. Macleod, G. Brouette, and K. Collins of Lumbermans.

In accordance with IWA-6220 the names and description of the components examined are listed on the NIS-1 Data Report and its attachments (see Section 2). Further component information is obtainable through the reference number, or equivalent number, for the specific item. The manufacturers' names for the components examined are also identified in Item 7 of the NIS-1 Data Report and their addresses are on file at CPS.

Documentation or records that support this Summary Rep. Inservice Examination Program Plan, implementing proce identified in the specific sections of this report.

Scope

The scope of Inservice Inspection performed during this Refueling Cycle is summarized as follows:

- * Preservice Examinations Preservice examinations were performed on bolting associated with main steam safety relief valves. In addition, an initial VT-3 examination of supports 1RH09015R, 1RT03002S, 1RT05003S, and 1RT05006S was performed as a result of plant modifications which are discussed in Section 6.
- * Scheduled Inservice Examinations The NIS-1 Data Report (Section 2 of this report) provides the listing of all examinations completed during RF-2. Conditions noted during RF-2 and corrective measures taken are described in the NIS-1 Data Report.
- * Snubbers At the end of RF-1, there were 856 snubbers in the CPS Technical Specification program. Thirty-three (33) class D snubbers were removed from the program since their failure would not affect the safety

SECTION 1

related systems. During RF-2, plant modifications M-F041, M-F045, and MS-F012 were implemented which removed seventy-eight (78) snubbers from the piping systems and replaced three (3) snubbers with higher capacity units. During RF-2, a representative sample of seventy-six (76) snubbers were functionally tested, and the results were acceptable. Also tested were twenty-five (25) of the twenty-seven snubbers which failed during RF-1 (The remaining two (2) were tested under plant modifications M-F041 and M-F045 and removed.) Of these twenty-five (25) snubbers, twenty-three (23) were acceptable and two (2) were unacceptable. As a result, seven (7) additional snubbers were tested.

* Pressure Tests - ASME Code Class 1 Components - A system leakage test and VT-2 inspection of ASME Code Class 1 components was successfully performed prior to plant startup.

ASME Code Class 2 and 3 components - System Functional and Inservice tests and VT-2 inspections, as well as an alternate pressure test method, accepted by the Authorized Nuclear Inservice Inspector (ANII), in accordance with IWA-2240, were performed during this Inspection Period.

- * Erosion/Corrosion Inspections Ultrasonic (UT) wall thickness measurements were taken at 27 locations in 3 systems during planned outage 3 (PO-3). These were all repeat inspections. All were analyzed and found acceptable. Six (6) locations were rescheduled for inspection during RF-2. In addition, during RF-2, UT wall thickness measurements were taken at 49 first time locations. All locations were analyzed and found acceptable.
- * Repairs and Replacements No repairs or replacements were required as a result of scheduled examinations. During RF-2 extensive modifications to the instrument air system were performed. Also, snubbers were removed from various systems as a result of snubber reduction modifications. Repairs and replacements which resulted from routine maintenance or modification are detailed in Section 6 of this report.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS As Required by the Provisions of the ASME Code Rules

- 1. Owner Illinois Power Company, 500 South 27th St., Decatur, IL 62525 (Name and Address of Owner)
- 2. Plant Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727 (Name and Address of Plant)
- 3. Plant Unit 1 4. Owner Certificate of Authorization (if required) N/A
- £. Commercial Service Date 4/24/87 6. National Board Number for Unit N/A
- 7. Components Inspected

7. competient	is inspected			
Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State Number	National Board No
Reactor Vessel 1813-D003	Chicago Bridge & Iron Co.	B5225	B246789	4442
Valve 1B21-F001	Rockwell International	BL028	N/A	N/A
Valve 1B21-F010B	Anchor/Darling Valve Co.	E6214-153-2	N/A	N/A
Valve 1B21-F016	Anchor/Darling Valve Co.	E6214-155-1	N/A	N/A
Valve 1B21-F022D	Atwood & Morrill Co.	4-562	N/A	N/A
Valve 1B21-F032B	Anchor/Darling Valve Co.	E-6214-157-2	N/A	N/A
Valve 1B21-F041G	G. Dikkers & Co.	160941	N/A	N/A
Valve 1B21-F047F	G. Dikkers & Co.	160791	N/A	N/A
Valve 1821-F067A	Rockwell International	BL024	N/A	N/A
Valve 1B21-F067C	Rockwell International	BL027	N/A	N/A
Valve 1821-F384	Anchor/Darling Valve Co.	E-6214-174-1	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this Data Report.

FORM NIS-1 (Back)

8. Examination Dates 5/29/89 to 3/9	/91 9. Inspection interval from 4/24/87 to 4/24/97
10. Abstract of Examinations. Include a list of for current interval. See Attachment 1	examinations and a statement concerning status of work required
11. Abstract of Conditions Noted. See Attachment 2	
12. Abstract of Corrective Measures Recommended See Attachment 2	and Taken
We certify that the statements made in sures taken conform to the rules of the ASME Cod	this report are correct and the examinations and corrective mea- e, Section XI.
	N/A Expiration Date N/A Illinois Power Co. By Steam R. Bell Owner
and the State or Province of	issued by the National Board of Boiler and Pressure Vessel Inspectors
5/29/89 to 3/9/91	ted the components described in this Dwner's Report during the period , and state that to the best of my knowledge and belief, the Dwner measures described in this Owner's Report in accordance with the de, Section XI.
concerning the examinations and corrective mea	spector nor his employer makes any warranty, expressed or implied, sures described in this Owner's Report. Furthermore, neither the any manner for any personal injury or property damage or a loss of any ction.
Samuet In January comis	National Board, State, Province, and Endorsements
Date 05-08- 19 9/	

* Arkwright Mutual Insurance (Factory Mutual Systems)

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS As Required by the Provisions of the ASME Code Rules

- 1. Owner Illinois Power Company, 500 South 27th St., Decatur, IL 62525 (Name and Address of Owner)
- 2. Plant Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727 (Name and Address of Plant)
- 3. Plant Unit 1 4. Owner Certificate of Authorization (if required) N/A
- 5. Commercial Service Date 4/24/87 6. National Board Number for Unit N/A
- 7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State Number	National Board No.
Recirc Pump 1833-C001A	Bingham Willamette Co.	14217101	N/A	NB-394
Valve 1B33-F023B	Anchor/Darling Valve Co.	E5834-1-2	N/A	N/A
Valve 1C41-F004A	Conax	69	N/A	N/A
Valve 1C41-F336	Anchor/Darling Valve Co.	E-6214-283-1	N/A	N/A
RHR HX 1E12-B001A	Joseph Oat Corp.	2318-A	U0143958	1052
Valve 1E12-F009	Anchor/Darling Valve Co.	E-6214-122-1	N/A	N/A
Valve 1E12-F023	Anchor/Darling Valve Co.	E-6214-10-1	N/A	N/A
Valve 1E21-F006	Anchor/Darling Valve Co.	E-6214-19-1	N/A	N/A
HPCS Pump 1E22-C001	Byron Jackson	731-S-1186	N/A	N/A
Valve 1E32-F001E	Yarway	B1370	N/A	N/A
Valve 1E51-F063	Anchor/Darling Valve Co.	E-6214-143-1	N/A	N/A

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS As Required by the Provisions of the ASME Code Rule,

- 1. Owner __ Illinois Power Company, 500 South 27th St., Decatur, IL 62525 (Name and Address of Owner)
- 2. Plant Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727 (Name and Address of Plant)
- 3. Plant Unit 1 4. Owner Certificate of Authorization (if required) N/A
- 5. Commercial Service Date 4/24/87 6. National Board Number for Unit N/A
- 7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Scrial No.	State Number	National Board No.
Piping Systems	Illinois Power Co.	See Note 1	N/A	N/A

Note 1: The piping components examined/tested are listed in attachment 1 and 2 of this NIS-1 Data Report.

ATTACHMENT 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 51727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations:

Listing of Examinations:

Table 1 lists all scheduled examinations of components for RF-2. The results column in the table provides further explanation for these examinations. Those items which were examined that require no further evaluation are identified as acceptable. Some items were deferred to later outages for various reasons and the new examination schedule for these items is identified. Some items were substituted for other items and the substituted reference number is These substituted items are listed in Table 2. Also listed in Table 2 are several piping welds/items identified. added to RF-2 scope for various reasons and examined. Those items which required further evaluation are discussed in Attachment 2

Table 3 lists all scheduled visual examinations of component supports, limited visual examinations of snubbers required by CPS Technical Specifications, and functional tests of snubbers. The results column in the table provides further explanation for these examinations/tests. Those items which were examined/tested that require no further evaluation are identified as acceptable. Some items were substituted for other items and the substituted support number is identified. These substituted items are listed in Table 4. Those shubbers which failed to meet the acceptance criteria are identified as unacceptable and are further discussed in Attachment 2

Table 5 lists all scheduled pressure tests. The results column in the table provides further explanation for these tests.

Table 6 lists all scheduled erosion/corrosion examinations. The results column in the table provides further explanation for these examinations.

Table 7 lists all substituted and additional erosion/corrosion examinations. The results column in the table provides further explanation for these examinations.

Current Interval Status:

During the second refueling outage (RF-2), 20% of the examinations have been completed. At the end of RF-2, which is also the end of the first inspection period, 34% of the examinations have been completed in accordance with IWA-2400 (Inspection Program B) for the first ten year interval. Fourteen percent (14%) of this was accomplished during RF-1. The calculation of ; rentage complete includes all examinations from Subsections IWB, IWC, IWD and IWF. completion does not include aystem pressure tests or snubber functional tests which have specific requirements for completion during SR-1 (conspection periods and refugling nutsees). completion during spt_1 ic inspection periods and refueling outages.

During the first refueling outage (RF-1), six items were identified as requiring further action. These items are identified as N7, N7-IRS, HEA-1, RHR-A-2, LPCS-2, and Reactor Pressure Vessel Flange Ligament Threads. These items were partially examined but a portion of the examination area was not completed. Two of these items (N7 Nozzle and N7-1RS inner radius) have been re-examined completely during FF-2. The remaining four (4) items are still pending further evaluation.

In this summary report (RF-2) there are two (2) items pending further evaluation. Therefore, currently there remains a total of six (6) items requiring further evaluation.

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CODE TIEM CATEGORY	CODE CLASS RESULTS
000005	RPV-C1	MECH UT	81.21 B-A	1 SUBST. BY REF NO DDDZDD
000250	RPV-C5 (1/2)	U1	B1.30 B-A	1 ACCEPTABLE
000300	RPV-SK	MECH UT	88.10 8-H	1 ACCEPTABLE
000350	RPV-V1A	MECH UT	B1.12 B-A	1 SUBSY. BY REF NO 000750,000800
000400	RPV-V1B	MECH UT	B1.12 B-A	1 SUBST. BY REF NO 000850
004000	N4A-BORE	UT	N/A N/A	1 ACCEPTABLE, SEE NOTE 1
004020	N4B-BORE	ut	N/A N/A	1 ACCEPTABLE, SEE NOTE 1
004040	N4C-BORE	UT	N/A N/A	1 ACCEPTABLE, SEE NOTE 1
004060	N4D-BORE	UT	N/A N/A	1 ACCEPTABLE, SEE NOTE 1
001100	NIA	. ut	83.90 B-D	1 ACCEPTABLE
001200	N2A ASA	MECH LIT	83.90 B-D	1 SUBST. BY REF NO 001450
001250	NZB	MECH UT	B3.90 B-D	1 SUBST. BY REF NO D01500
001360	NZC	MECH UT	83.90 B-D	1 DEFERRED TO RF4
001650	N3A	MECH UT/UT	83.90 B-D	1 ACCEPTABLE
001750	N3C	MECH UT/UT	03.90 B-D	1 ACCEPTABLE
001850	N4A	MECH UT/UT	B3.90 B-D	1 ACCEPTABLE
002050	N5A	MECH UT	B3.90 B-D	1 ACCEPTABLE
002150	NEA	MECH UT	83.90 B-D	1 SUBST. BY REF NO DOZOGO
002250	N9A	UT	B3.90 B-D	1 ACCEPTABLE
002450	NIA-IRS	MECH UT/UT	83.10 B-D	1 ACCEPTABLE
002550	N2A-1RS	MECH UT	B3.10 B-D	1 SUBST. BY REF NO DOZBOO
002600	N2B-1RS	MECH UT	83.10 B-D	1 SUBST, BY REF NO 002850
002650	N2C-IRS	MECH-UT	B3_10 B-D	1 DEFERRED TO RF4
003050	N3A-IRS	MECH UT	83.10 B-D	1 ACCEPTABLE
003150	N3C-1RS	MECH-UT	83.10 B-D	1 ACCEPTABLE

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2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CODE	CODE Y CLASS RESULTS
003250	NAA-1RS	MECH UT	83.10 B-D	1 ACCEPTABLE
003450	NSA-IRS	MECH UT	B3.10 B-D	1 ACCEPTABLE
003550	N6A-1RS	MECH UT	83.10 B-D	SUBST. BY REF NO 003400
003650	N9A-IRS	UT	63.10 B-D	1 ACCEPTABLE
004300	N1A-W-1	PT/UT	85.10 B-F	1 -CCEPTABLE
004350	N18-W-1	PT/UT/MECH UT	85.10 B-F	1 ACCEPTABLE
004400	N2A-W-1	PT/MECH UT	65.10 B-F	1 ACCEPTABLE
004420	N2A-W-2	PT/UT	89.11 B-J	1 ACCEPTABLE
004440	N2B-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004460	N2B-W-2	PT/UT	89.11 8-J	1 ACCEPTABLE
004480	N2C-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004500	N2C-W-2	PT/UT	89.11 B-J	1 ACCEPTABLE
004520	N2D-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004560	N2E-W-1	PT/MECH UT	B5.10 B-F	1 ACCEPTABLE
004600	N2F-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004640	N2G-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004680	N2H-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004720	N2J-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004760	N2K-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
004800	N3A-W-1	MT/MECH UT	B9.11 B-J	1 ACCEPTABLE
004840	N3C-W-1	MT/MECH UT	89.11 B-J	1 ACCEPTABLE
004900	N4A-W-1	PT/MECH UT	85.10 8-F	1 ACCEPTABLE
004940	N4B-W-1	PT/MECH UT	BS 10 B-F	1 ACCEPTABLE
004980	N4C-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE
005025	N4D-W-1	PT/MECH UT	85.10 B-F	1 ACCEPTABLE

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decalur, IL 62525

2. Franci Clinton Power Station, P. D. Box 678, Rt. 54 E., Chr? - 11 61.27

3. Plant Unit: 1 4. Owner Certificate of Othorization: N/A

5. Commercial Service Date: 4-24-87 5. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CODE 1TEM CATEGO	CODE RY CLAS	
005100	N5A-W-1	PT/MECH UT	B5.10 B-F	1	ACCEPTABLE
005120	N5A-W-2	PT/MECH UT	85.10 B-F	1	ACCEPTABLE
005140	N5B-W-1	PT/MECH UT	B5.10 B-F	1	ACCEPTABLE
005,60	N58-W-Z	21/MECH UT	B5.10 B-F	1	ACCEPTABLE
005300	N6A-W-1	PT/MECH UT	85.10 B-F	1	ACCEPTABLE
005320	N6A-W-2	PT/MECH UT	B5.10 B-F	1	ACCEPTABLE
005340	N6B-W-1	PT/MECH UT	85.10 B-F	1	ACCEPTABLE
005360	N68-V-2	PT/MECH UT	B5 10 B-F	1	ACCEPTABLE
005365	N6C-W-1	PT/MECH UT	85.10 B-F	1	ACCEPTABLE
005370	N6C-W-2	PT/MECH UT	85.10 B-F	1	ACCEPTABLE
005500	N9A-W-1	PI/UI	85.10 B-F	1	ACCEPTABLE
005501	N9A-W-2	PT/UT	B5.10 B-F	1	ACCEPTABLE
005520	N98-W-1	PT/UT	65.10 P-F	1	ACCEPTABLE
007500	CLOSURE STUDS (22)	UT	B6.30 B-G-	1 1	ACCEPTABLE
008249	STEAM DRYER (TOP 1/2)	V1-3	N/A N/A	1	ACCEPTABLE
008250	STEAM DRYER (BOTTOM 1/2)	VT-3	N/A N/A	1	SEE ATTACHMENT 2
008251	STEAM SEPARATOR (1/2)	V1-3	N/A N/A	1	SEE ATTACHMENT 2
009000	CH-C~1	υt	B1.21 B-A	1	ACCEPTABLE
009650	CH-C-2 (1/3)	MT/UT	B1.40 F-A	1	ACCEPTABLE
000450	N7	UT	83.90 B-D	1	ACCEPTABLE
009600	N7-1RS	UT	83.10 8-0	1	ACCEPTABLE
009820	1FB	V1-1	B7.10 B-G-	2 1	ACCEPTABLE
111000	1-FW-1-5	MT/UT	89-11 B-J	1	ACCEPTABLE
111820	1-FV-1-5-2	MT/UT	B9.11 B-J	1	ACCEPTABLE
111960	1-FV-j-9	MT/UT	89 11 B-J	1	ACCEPTABLE

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	TYPE	CODE CODE 1TEM CATEGORY	CODE CLASS RESULTS
.1380C	1-FX-1-1-2	MT/UT	85.11 B-J	1 ACCEPTABLE
11/4840	1-FV-2-1-3	MT/UT	B9.11 B-J	1 ACCEPTABLE
51000	1-HP-5-1	MT/UT	89.11 B-J	1 ACCEPTABLE
1040	1-HP-5-2	MT/UT	89.11 B-J	1 ACCEPTABLE
260	1-HP-5-5-2	MT/UT	89.11 B-J	1 ACCEPTABLE
280	1-HP-5-6	MT/UT	89.11 B-J	1 ACCEPTABLE
. 20	1-HP-5-7A	MT/UT	B10.10 B-K-1	1 ACCEPTABLE
.∍1380	1-HP-5-7-2Q1	MT/UT	B9.11 B-J	1 ACCEPIABLE
151400	1-HP-5-7-3Q2	MT/UT	B9.11 B-J	1 ACCEPTABLE
151480	1-HP-5-10	MT/UT	89.11 B-J	1 ACCEPTABLE
152020	1-HP-5-14	PT/UT	89.11 B-J	1 ACCEP+ABLE
141220	1-1 P-1-5	MT/UT	89.11 B-J	1 ACCEPTABLE
141240	1-LP-1-5-2	MT/U7	89.11 B-J	1 ACCEPTABLE
141300	1-LP-1-7A	HT/UT	810.10 8-K-1	1 ACCEPTABLE
141320	1+LP+1-7	MT/UT	B9.11 B-J	1 ACCEPTABLE
141380	1-LP-1-7-2	MT/UT	89 11 B-J	1 ACCEPTABLE
141460	1-LP-1-10	MT/UT	89.11 B-J	1 ACCEPTABLE
141480	1-LP-1-11	MT/UT	B9.11 B-J	1 ACCEPTABLE
141521	3/4" TAP ADJACENT TO 1-LP-1-9-3	MT/UT	N/A N/A	1 ACCEPTABLE
141540	1-LP-1-9-4	MT/UT-	B9-11 B-J	1 ACCEPTABLE
100000	1-MS-A-1	MT/UT	89.11 8-J	1 ACCEPTABLE
102300	1-MS-8-11	МТ	B10.10 B-K-1	1 ACCEPTABLE
102820	1-MS-BSB-1-FB	VT-1	87.50 B-G-2	1 ACCEPTABLE
104520	1-MS-C-10	MT/UT	89.11 B-J	I ACCEPTABLE
105220	1-MS-CSC-1-FB	VT-1	87.50 B-G-Z	1 ACCEPTABLE



ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, 11 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE	CODE	COD	
106060	1-MS-D-2	MT/UT	B9.11	В-Ј	1	ACCEPTABLE
106080	1-MS-D-2-LDI	MT/UT	B9.12	B-J	-1	ACCEPTABLE
106100	1-MS-D-2-LD0	MT/UT	B9.12	B-J	1	ACCEPTABLE
106620	1-MS-D-7	MT/UT	B9.11	B-J	1	ACCEPTABLE
106640	1-MS-D-7-LD1	MT/UT	B9.12	B-J	1	ACCEPTABLE
106660	1-MS-D-7-LDO	MT/UT	B9.12	B-J	1	ACCEPTABLE
106760	1-MS-D-9	MT/UT	B9.11	B-J	1	ACCEPTABLE
107400	1-MS-DSC-1	MT/UT	B9.11	B-J	1	ACCEPTABLE
107420	1-MS-DSC-1-FB	VT-1	87.50	B-G-2	1	ACCEPTABLE
161000	1-RH-18-1A	MT/UT	B9.11	B-J	1	ACCEPTABLE
161020	1-RH-18-18	MT/UT	B10.10	B-K-1	1	ACCEPTABLE
161060	1-RH-18-1-2	MT/UT	B9.11	B-J	1	ACCEPTABLE
161161	3/4" TAP ADJACENT TO 1-RH-18-2-201	PT/UT	N/A	N/A	1	ACCEPTABLE
161180	1-RH-18-4Q1	MT/UT	B9.11	B-J	1	ACCEPTABLE
161200	1-RH-18-501	MT/UT	89.11	B-J	1	ACCEPTABLE
161900	1-RH-23-3B	MT/UT	B10.10	B-K-1	1	ACCEPTABLE
161980	1-RH-23-3-2	MT/UT	B9.11	B-J	- 1	ACCEPTABLE
162020	1-RH-23-5	MT/UT	89.11	B-J	1	ACCEPTABLE
162040	1-RH-23-6	MT/UT	89.11	B-J	1	ACCEPTABLE
162179	3/4" TAP ADJACENT TO 1-RH-23-6-3	PT/UT	N/A	N/A	1	ACCEPTABLE
162620	1-RH-18-7	MT/UT	B9.11	B-J	1	ACCEPTABLE
163580	1-RH-12-5-3	MT/UT	B9.11	8-J	1	ACCEPTABLE
163680	1-RH-12-6-4	MT/UT	89.11	B-J	1	ACCEPTABLE
163880	1-RH-12-7-4	MT/UT	B9.11	6-J	1	ACCEPTABLE
163930	1-RH-12-8-7	MT/UT	B9.11	B-J	1	ACCEPTABLE

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Cor social Service Date: 4-24-87 6. National Board Number for Unit: N/A

MT/UT B10.10 B-K-1 ACCEPTABLE	REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CODE CODE ITEM CATEGORY CLASS RESULTS
1-RH-12-9-2	163970	1-RH-12-8-6	MT/UT	B9-11 B-J 1 ACCEPTABLE
HT/UT	164000	1-RH-12-19	MT/UT	B10.10 B-K-1 1 ACCEPTABLE
HT/UT	164020	1-RH-12-9-2	MT/UT	B9.11 B-J 1 ACCEPTABLE
1-RH-12-13A	164080	1-RH-12-10-3	MT/UT	B9.11 B-J 1 ACCEPTABLE
1	164180	1-RH-12-12	MT/UT	B9.11 B-J 1 ACCEPTABLE
HT/UT HT/U	164200	1-RH-12-13A	MT/UT	89.11 B-J 1 ACCEPTABLE
1-RH-20-1-4	164500	1-RH-12-13-2	MT/UT	B9.11 B-J 1 ACCEPTABLE
MT/UT B9.11 B-J 1 ACCEPTABLE	165100	1-RH-20-2	MT/UT	B9.11 B-J 1 ACCEPTABLE
RECORD 1-RI-13-6-5Q3 PT/UT B9-11 B-J 1 ACCEPTABLE	165140	1-RH-20-1-4	MT	BIO.10 B-K-1 1 ACCEPTABLE
1-RI-13-1101	165160	1-RH-20-1	MT/UT	B9.11 B-J 1 ACCEPTABLE
180460 1-RI-14-101 MT/UT 89.11 8-J 1 ACCEPTABLE	180200	1-RI-13-6-5Q3	PT/UT	B9 11 B-J 1 ACCEPTABLE
1-RI-14-2-3	180380	1-RT-13-1101	MT/UT	B9.11 B-J 1 ACCEPTABLE
1-R1-14-3-3 MT/UT B9.11 B-J 1 ACCEPTABLE	180460	1-R1-14-101	MT/UT	B9 11 B-J 1 ACCEPTABLE
1	180720	1-RI-14-2-3	MT/UT	89.11 B-J 1 ACCEPTABLE
1	180820	1-R1-14-3-3	MT/UT	B9.11 B-J 1 ACCEPTABLE
MT/UT	181000	1-RI-14-9	MT/UT	B9.J1 B-J 1 ACCEPTABLE
1-RI-14-7-5 PT/UT 89.11 8-J 1 ACCEPTABLE 181280 1-RI-14-7Q1 PT/UT 89.11 8-J 1 ACCEPTABLE 181320 1-RI-14-9W1 PT/UT 89.11 8-J 1 ACCEPTABLE 181580 1-RI-1-1-2 MT/UT 89.11 8-J 1 ACCEPTABLE 181680 1-RI-1-2-2 MT/UT 89.11 8-J 1 ACCEPTABLE 181700 1-RI-1-7 MT/UT 89.11 8-J 1 ACCEPTABLE 181700 1-RI-1-1-7 1817000 1-RI-1-1-7 1817000 1-RI-1-1-7 181700 1-RI-1-1-	181140	1-RI-14-6-4	MT/UT	B5.11 B-J I ACCEPTABLE
1-RI-14-7Q1	181180	1-RI-14-7-2	MT/UT	89.11 8-J 1 ACCEPTABLE
1-RI-14-9W1	181240	1-RI-14-7-5	PT/UT	89.11 B-J 1 ACCEPTABLE
B1580 1-RI-1-1-2 MT/UT B9.11 B-J 1 ACCEPTABLE B1680 1-RI-1-2-2 MT/UT B9.11 B-J 1 ACCEPTABLE B1700 1-RI-1-7 MT/UT B9.11 B-J 1 ACCEPTABLE	181280	1-RI-14-7Q1	PT/UT	B9.11 B-J 1 ACCEPTABLE
181680 1-R1-1-2-2 MT/UT 89.11 8-J 1 ACCEPTABLE 181000 1-R1-1-7 MT/UT 89.11 8-J 1 ACCEPTABLE	181320	1-RI-14-9W1	PT/UT	B9.II B-J 1 ACCEPTABLE
81000 1-R1-1-7 MT/UT 89.11 8-J 1 ACCEPTABLE	181580	1-R1-1-1-2	MT/UT	89.11 8-J 1 ACCEPTABLE
	181680	1-RI-1-2-2	MT/UT	B9.11 B-J 1 ACCEPTABLE
B2040 1-RT-13-1-3 MT/UT B9.11 B-J 1 ACCEPTABLE	181000	1-RI-1-7	MT/UT	89.11 8-J 1 ACCEPTABLE
	182040	1-RI-13-1-3	MT/UT	B9.11 B-J 1 ACCEPTABLE

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CODE ITEM CATEGORY	CODE CLASS RESULTS
182100	1-R1-13-2-2	PT/UT	89.11 B-J	1 SUBST. BY REF. NO. 182080
182140	1-R1-AB0111A	MT	B10.10 B-K-1	1 ACCEPTABLE
182220	1-RI-13-3-3	P1/UT	B9.11 B-J	1 ACCEPTABLE
182320	1-R1-13-4-3Q3	PT/UT	89.11 B-J	1 ACCEPTABLE
182360	1-R1-1, 502	PT/UT	89.11 B-J	1 ACCEPTABLE
134700	1-RR-A-1	PT/UT	89.11 B-J	1 DEFERRED TO RF4
134720	1-RR-A-1-LD	PT/UT	89.12 B-J	1 DEFERRED TO RF4
130600	1-RR-AA-4-LU	PT/UT	89.12 B-J	1 ACCEPTABLE
130620	1-RR-AA-4	PT/MECH UT	89.11 B-J	1 ACCEPTABLE
132000	1-RR-AE-4-LU	PT/UT	B9.12 B-J	1 SUBST. BY REF NO 131000
132020	1-RR-AE-4	PT/UT	89.11 B-J	1 SUBST. BY KEF NO 131020
130000	1-RR-AM-1	PT/UT	89 11 8-J	1 ACCEPTABLE
130020	1-RR-AM-1-LD	PT/UT	89.12 B-J	1 ACCEPTABLE
130100	1-RR-AM-1/AA	PT/UT	89.31 B-J	1 ACCEPTABLE
136800	1-RR-B-4-LU	PT/UT	89.12 8-J	1 ACCEPTABLE
136820	1-RR-B-4	PT/UT	B9 11 B-J	, 1 ACCEPTABLE
136840	1-RR-8-4-LD	PT/UT	89-12 B-J	1 ACCEPTABLE
137240	1-RR-B-9/CRW	PT/UT	B9.31 B-J	1 SUBST. BY REF NO 137460
138420	1-RR-B-DRW-2	PT/UT	B9.11. 8-J	1 ACCEPTABLE
133300	1-RR-BG-4-LU	PT/UT	89 12 B-J	1 SUBJT. BY REF NO 131320
133320	1-RR-BG-4	PT/UT	89.11 B-J	1 SUBST. BY REF NO 131340
134500	1-RR-BK-4-LU	ot/UT	89.12 B-J	1 ACCEPTABLE
134520	1-RR-BK-4	PT/MECH UT	89.11 B-J	1 ACCEPTABLE
172160	1-RT-34-2	MT/UT	89.11 B-J	1 ACCEPTABLE
172280	1-RT-33-2-6	MT/UT	89.11 8-0	1 ACCEPTABLE

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CODE CODE THE CATEGORY CLASS RESULTS
173450	1-RT-36-1C	PT/UT	B9.11 B-J 1 ACCEPTABLE
200100	CASING STUDS; NOS. 1 THRU 16	UT	B6.18 B-G-1 1 ACCEPTABLE
200120	CASING NUTS	V1-1	B6.20 B-G-1 1 ACCEPTABLE
230005	1821-F001	VT-1	B7.70 B-G-2 1 ACCEPTABLE
230015	1821-F005	VT-1	B7.70 B-G-2 1 DEFERRED TO RF4
230020	1821-F0108	VT-1	B7.70 B-G-2 1 ACCEPTABLE
230065	1B21-F016	V1-1	B7.70 B-G-2 1 ACCEPTABLE
230140	1821-F0220	VT-1	B7.70 B-G-2 1 ACCEPTABLE
230260	1821-F0328	A1~1	B7.70 B-G-2 1 ACCEPTABLE
230380	1821-F0416	VT-1	B7-70 B-G-2 1 ACCEPTABLE
230500	1B21-F047F	¥T-1	B7.70 B-G-2 1 ACCEPTABLE
230582	1821-F067A	¥7-1	87.70 B-G-2 1 ACCEPTABLE
230586	1B21-F067C	VT-1	B7.70 B-G-2 1 ACCEPTABLE
230590	1821-F384	A1-1	B7.70 B-G-2 1 ACCEPTABLE
230620	1833-F0238	VT-1	87.70 B-G-2 1 ACCEPTABLE
230622	1B33-F029	VT-1	87.70 8-G-2 1 DEFERRED TO RF6
230628	1B33-F0518	¥1-1	B7.70 B-G-2 1 DEFERRED TO RF4
230702	1C41-F004A	VT-1	B7.70 B-G-2 1 ACCEPTABLE
230714	1C41-F336	V1-1	87.70 B-G-Z 1 ACCEPTABLE
230740	1E12-F009	VT-1	87.70 B-G-2 1 AUCEPTABLE
230770	1E12-F023	VT-1	B7.70 B-G-2 1 ACCEPTABLE
230860	1E12-F041B	VT-1	87,70 8-G-2 1 ACCEPTABLE
230980	1E21-F006	VT-1	87.70 8-G-2 1 ACCEPTABLE
231064	1E32-F001E	A1-1	B7.70 B-G-2 1 ACCEPTABLE
231100	1E51-F063	VT-1	B7.70 B-G-2 1 ACCEPTABLE
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ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	TEM IDENTIFICATION	EXAM TYPE	CODE COD ITEM CATEG	E CO ORY CL	DE ASS RESULTS
400050	HEA-2	UT	C1.10 C-A	2	ACCEPTABLE
560460	1-HP-1-8-3	MT/UT	C5.21 C-F	2	ACCEPTABLE
550320	1-LP-2-11	MT	C5.11 C-F	2	ACCEPTABLE
500340	1-MS-37-1	MT/UT	C5.21 C-F	2	ACCEPTABLE
570700	1-RH-8-18-8	MT/UT	C5.11 C-F	2	ACCEPTABLE
5727.30	1-RH-13-10-2	MT	C5.11 C-F	2	ACCEPTABLE
574060	1-RH-14-5-6	MT/UT	C5.11 C-F	2	DEFERRED TO RF4
576720	1-RH-17-11	MT	C5.11 C-F	2	ACCEPTABLE
576780	1-RH-17-11-2	MT	C5.11 C-F	2	ACCEPTABLE
5/6800	1-RH-17-13Q1	MT	C5.11 C-F	2	ACCEPTABLE
576920	1-RH-17-13-6	MT	C5.11 C-F	2	ACCEPTABLE
577940	1-RH-21-5A	MT	CS.11 C-F	2	ACCEPTABLE
577300	1-RH-26-7-10	MT	C5.11 C-F	2	ACCEPTABLE
579400	1-RH-9-11-11	MT	C5.11 C-F	2	ACCEPTABLE
579560	1-RH-9-21	MT	C3.20 C-C	2	ACCEPTABLE
579900	1-RH-11-3-2	MT	C5.11 C-F	2	ACCEPTABLE
581180	1-RH-8-16-3	MT	C5.11 C-F	2	ACCEPTABLE
583740	1-RH-13-19	MT/UT	C5.11 C-F	2	ACCEPTABLE
595720	1-RH-27-11	мт	C3.20 C-C	2	ACCEPTABLE
595740	1-RH-27-7	MT/UT	C5.21 C-F	2	ACCEPTABLE
599800	1RH-17-11-3	MT	N/A N/A	2	ACCEPTABLE
599804	1RH-766-7	MT	N/A N/A	2	ACCEPTABLE
596380	1RH020185-WA	MT	C3.20 C-C	2	ACCEPTABLE
596400	1-RH-16-1-4	MT/UT	⊾5.11 C-F	2	ACCEPTABLE
596420	1-RH-16-2	HT	C5.11 C-F	2	ACCEPTABLE

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1 4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE CO TIEM CATE		CODE		
596480	1-RH-16-2BQ1	MT	C5.11 C-	F	2	ACCEPTABLE	
596620	1-RH-16-3-2	MT	C6.11 C-	F	2	ACCEPTABLE	
596780	1-RH-16-9	MT	C5.11 C-	F	2	ACCEPTABLE	
596940	1-RH-16-11	MT	C5.11 C-	F	5	ACCEPTABLE	
597060	1-RH-16-10-2	мт	C5.11 C-	F.	5	SEE NOTE 2	_
597140	1-RH-16-10-5	MT	C5.11 C-	F	2	ACCEPTABLE	
597260	1-RH-16-14	MT	C5.11 C-	F	2	ACCEPTABLE	
597600	1-RH-21-8	MT	C5.11 C-	F	2	ACCEPTABLE	
597700	1-RH-21-7-5	МТ	C5.11 C-	F	2	ACCEPTABLE	
597800	1-RH-21-8-7	т	C5.11 C-	F	2	ACCEPTABLE	
597880	1-RH-21-10-2	М	C5.11 C-	F	2	ACCEPTABLE	
597900	1-RH-21-10-3	MT	C5.11 C-	F	2	ACCEPTABLE	
597980	1-RH-21-11-2	мт	C5.11 C-	F	2	ACCEPTABLE	
598060	1-RH-21-11-5	MI .	CS.11 C-	F	2	ACCEPTABLE	
598120	1-RH-21-15	МТ	C5.11 C-	F	2	ACCEPTABLE	
598160	1-RH-30-1-3	нт	C5.11 C-	F	2	ACCEPTABLE	
598580	1-RH-21-6-2	MT/UT	C5.21 C-	F	2	ACCEPTABLE	-
F98900	1-RH-16-3-4	MT	C5.11 C-	F	2	ACCEPTABLE	
598980	1-RH-16-4-4	MT	C5.11 C-	F	2	ACCEPTABLE	
599320	1-RH-21-9-4	MT	C5.11 C-	F	2	SUBST. BY REF NO 599340	
599400	1-RH-21-9A-7	нт	C5.11 C-	F	2	SUBST. BY REF NO 599380	
599807	1RH-16-5Z-5	MT	N/A N/	A	2	ACCEPTABLE	
599814	1RH-21-9A-10	MT	N/A N/	A	2	ACCEPTABLE	
599816	1RH-16-5-6	PŢ	N/A N/	A	2	ACCEPTABLE	
599819	1RH-790-3ZA-8	PΥ	N/A N/	A	2	ACCEPTABLE	-

ATTACHMENT 1

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE	CODE CLASS RESULTS
599825	1RH-790-47AZ-12Q1	PT PT	N/A	N/A	2 ACCEPTABLE
599829	1RH-790-201	PT	N/A	N/A	2 ACCEPTABLE
599833	1RH-790-8	PT	N/A	N/A	2 ACCEPTABLE
599836	1RH-790-5	PT	N/A I	N/A	2 ACCEPTABLE
599839	1RH-790-5A	PT	N/A I	N/A	2 ACCEPTABLE
599844	1RH-790-1A-19	PT	N/A I	N/A	2 ACCEPTABLE
599848	1RH-790-1ZA-1Q1	PT	N/A	N/A	2 ACCEPTABLE
599850	1RH-790-6Q1	PT	N/A	N/A	2 ACCEPTABLE
599853	1RH-790-5A-18	PT	N/A I	N/A	2 ACCEPTABLE
610060	1-RI-8-1-4	MT/UT	C5.21 ()-F	2 ACCEPTABLE
610480	1-R1-9-1-2Q1	MT/UT	C5.21 (C-F	2 ACCEPTABLE
611640	1-R1-3-1A-5	MT	C5.11 (D-F	2 SUBST. BY REF NO 611660
613560	1-R1-2-4-8	MT/UT	C5.21 (D-F	2 ACCEPTABLE
514280	1+SD-270-27	MT/UT	C5.21 (0-F	2 ACCEPTABLE
614000	1-50-90-1	MT/UT	CS.21 ()-F	2 ACCEPTABLE
614050	1-50-90-6	MT/UT	C5.21 ()-F	2 ACCEPTABLE
614170	1-50-90-18	MT/UT	C5.21 (C-F	2 ACCEPTABLE
802520	HPCS-2(HPCS PUMP)	MT	C6.10 (C-G	2 SEE NOTE 3

ATTACHMENT 1

TABLE 1 NOTES

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations

Note 1:

N4A-BORE, N4B-BORE, N4C-BORE and N4D-BORE (Reference Numbers 004000, 004020, 004040 and 004060 respectively) - These four (4) feedwater nozzles are identified as requiring NUREG-0619 UT examination every two (2) refueling outages. Each of these items consists of nozzle inner-radius and nozzle to safe-end weld. Nozzle inner-radius is also required to be examined every 10 years per ASME Section XI. Nozzle to safe-end weld is required to be examined every 10 years per Section XI and every two (2) refueling outages per Generic Letter 88-01. For each feedwater nozzle Illinois Power's 10 year schedule lists the following examinations:

- N4A-BORE, N4B-BORE, N4C-BORE and N4D-BORE (Reference Numbers 004000, 004020, 004040 and 004060 respectively) NUREG-0619 requirements).
- N4A-IR^{*}, N4B-IRS, N4C-IRS and N4D-IRS (Reference Numbers 003250, 003300, 003350 and 003400 respectively) (ASME Section XI requirements).
- N4A-W-1, N4B-W-1, N4C-W-1 and N4D-W-1 (Reference Numbers 004860, 004900, 004940 and 004980 respectively) (ASME Section XI and Generic Letter 88-01 requirements).

For each feedwater nozzle, examination of the inner-radius and the nozzle-to-safe-end weld (items 2 and 3 above) will satisfy the requirements for examination of the bore (item 1 above). Therefore, Illinois Power will delete item 1 identified above from the 10-year schedule and include the NURZG-0619 requirements into items 2 and 3.

Note 2:

A small area of weld 1-RH-16-10-2 was not examined due to interference with the small piping. This examination will be deferred pending further evaluations.

Note 3:

A small area of weld HPCS-2 was not examined due to interference with the small piping. This examination will be deferred pending further evaluation.

ATTACHMENT 1

TABLE 2

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1 4. Owner Certificate of Authorization: N/A

10. Abstract of Examinations: Listing of Substituted and Additional Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE	CODE	CODE CLASS RESULTS
000200	RPV=C4	MECH UT	B1.11	8-A	1 ACCEPTABLE
000750	RPV-V4A	MECH UT/UT	81.12	B-A	1 ACCEPTABLE
000800	RPV-V4B	MECH UT/UT	B1.12	B-A	1 ACCEPTABLE
000850	RPV-V4C	MECH UT/UT	B1.12	B-A	1 ACCEPTABLE
001450	N2F	MECH UT	83.90	B-D	1 ACCEPTABLE
001500	N2G	MECH UT	B3.90	B-D	1 ACCEPTABLE
002000	N4D	MECH UT	B3.90	B-D	1 ACCEPTABLE
002800	N2F-IRS	MECH UT	B3.10	8-D	1 ACCEPTABLE
002850	N2G-IRS	MECH UT	B3.10	B-D	1 ACCEPTABLE
003300	N4B-IRS	MECH UT	B3.10	B-D	1 ACCEPTABLE, ADDITIONAL EXAM
003350	N4C-IRS	MECH UT	B3.10	B-D	1 ACCEPTABLE, ADDITIONAL EXAM
003400	N4D-IRS	MECH UT	B3.10	8-D	1 ACCEPTABLE
165440	1-RH-20-6	PT/UT	B9.11	8-J	1 ACCEPTABLE, ADDITIONAL EXAM
182080	1-RI-13-2	PT/UT	B9.11	B-J	1 ACCEPTABLE
131000	1-RR-AB-4-LU	PT/UT	B9,12	B-J	1 ACCEPTABLE
131020	1-RR-AB-4	PT/MECH UT	89.11	B-J	1 ACCEPTABLE
131320	1-RR-AC-4-LU	PT/UT	B9.12	B-J	1 ACCEPTABLE
131340	1-RR-AC-4	PT/MECH UT	B9.11	8-J	1 ACCEPTABLE
137460	1-RR-B-12/DRW	FT/UI	B9.31	B-J	1 ACCEPTABLE
171020	1-RT-36-5	MT/UT	89.11	8-J	1 ACCEPTABLE, ADDITIONAL EXAM
171040	1-RT-36-1-2	MT/UT	B9.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
171060	1-RT-36-1-3	MT/UT	89.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
171500	1-RT-36-2	MT/UT	B9.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
171520	1-RT-36-2-2	MT/UT	89.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
171540	1-RT-36-2-3	MT/UT	89.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM

ATTACHMENT 1

TABLE 2

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Pate: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Substituted and Additional Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE 1TEM	CODE CATEGORY	CODE CLASS RESULTS
173020	1-RT-36-4-3	PT/UT	B9.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173040	1-RT-36-4-2	PT/UT	89.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173045	1-RT-36-4-4Q1	PT/UT	89,32	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173050	1-RT-36-6A	PT/UT	89.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173420	1-RT-36-3-3	PT/UT	89.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173460	1-RT-36-3-2	PT/UT	B9.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173445	1-RT-36-3-4Q1	PT/UT	B9.32	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173060	1-RT-36-6Q1	MT/UT	B9.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
173460	1-RT-36-1BQ1	PT/UT	B9.11	B-J	1 ACCEPTABLE, ADDITIONAL EXAM
250160	1821-F028A	V7-3	B12.50	B-M-2	1 ACCEPTABLE, ADDITIONAL EXAM
250980	1E21-F006	VT-3	B12.50	B-M-2	1 ACCEPTABLE, ADDITIONAL EXAM
251040	1E22-F005	VT-3	B12.50	B-M-2	1 ACCEPTABLE, ADDITIONAL EXAM
251080	1E51-F013	VT-3	B12.50	B-M-2	1 ACCEPTABLE, ADDITIONAL EXAM
599340	I-RH-21-11A	MT	C5.11	C-F	2 ACCEPTABLE
599380	1-RH-21-9A-6	MT	C5.11	C-F	2 ACCEPTABLE
611660	1-RI-3-1A	MT	C5.11	C-F	2 ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1FW01001S	SNUBBER	LIMTED VT3	F3	F-C	1	ACCEPTABLE
1FW010025	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW01004S	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
1FW01005S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW01006S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW01007S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW01010S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW01011S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW01012S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW02001S	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
1FW02002S	SNUBBER	¥13/FT	F3	F-C	1	ACCEPTABLE
1FW02004S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW02005S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW02006S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW02007S	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
1FW02010S	SMUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1FW02011S	SNUBBER	LIMITED VI3	F3	F-C	1	ACCEPTABLE
1FW02012S	SNUBBER	LIMITED VT3	F3	F+C	1	ACCEPTABLE
1HP01006G	GUIDE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1M5380285	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1LP010066	GUIDE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
4008	GUIDE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1MS05001S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05004S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05009S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Cwner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1MS050135	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
IMS05019S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05021S	SNUBBER	VT3/FT	N/A	N/A	1	ACCEPTABLE
1MS05022S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05023S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05024S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05025S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05026S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS05027S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS0502BS	SNUBBER	LIMITED VI3	N/A	N/A	1	ACCEPTABLE
1MS05034W	SNUBBER	VT3/FT -	N/A	N/A	1	ACCEPTABLE
1MS05035S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1MS38002S	SNUBBER	VT3/FT	N/A	N/A	1	ACCEPTABLE
1MS38005S	SNUBBER	VT3/FT	N/A	N/A	1	ACCEPTABLE
1MS38097S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1NB01002S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1NB01003S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1S101B	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15101C	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
19102A	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
15102B	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
15102C	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15102D	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15103A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
151038	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAH TYPE	Crat	CODE CATEGORY	CODE	RESULTS
181030	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S103D	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15104A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15104B	SNUBBER	LIMITED VT3	F3.	F=C	1	ACCEPTABLE
1S104C	SWUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
151040	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15105A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S105B	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S105C	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
151050	SNUBGER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
151068	SNUBBER	LIMITED VT3	/3	F-C	1	ACCEPTABLE
1S106C	SNUBBER	LIMITED VT3	13	F-C	1	ACCEPTABLE
1S107B	SNUBBER	LIMITED VI3	F3	1.4	1	ACCEPTABLE
1S107C	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
151088	SNUBBER	LIMITED VI3	F3	F-C	1	ACCEPTABLE
15108C	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1NB010065	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1NB01D085	SNUBBER	LIMITED VT3	N/A	N/A	ī	ACCEPTABLE
1NB010095	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
INB01011S	SNUBBER	VT3/FT	N/A	N/A	1	ACCEPTABLE
1NB01014S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1N801017S	SNUBBER .	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1NB01019S	SNUBBER	V13/FT	N/A	N/A	1	ACCEPTABLE
1NB01020S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RB315145	SNUBBER	THITTE VTS	N/A	H/A	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, 1L 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1RB31516S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RB31529S	SNUBBER	VT3/FT	N/A	N/A	1	ACCEPTABLE
1R832520S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RB33516S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1R834512S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RH05006A	ANCHOR	VT-3	F3	F-C	1	ACCEPTABLE
1RH34001C	COMSTANT SUPPORT	VT-3	F3	F-C	1	ACCERTABLE
1RH06012R	RIGID SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RH06018R	RIGIO SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RH040125	SNUBBER	VT3/FT	F3	F+C	1	ACCEPTABLE
1RH04013S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH040585	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH04059S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH04060S	SNUBBER	LIMITED VT3	F3	F-C	ī	ACCEPTABLE
1RH06006S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH06022S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH06023S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH34002S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH34003\$	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH34004S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH34005S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH34007S	SNUBRER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RH01004V	VARIABLE SUPPORT	¥T-3	F3	F+C	1	ACCEPTABLE
1R110014A	ANCHOR	VT-3	F3	F-C	1	ACCEPTABLE
1R110003R	RIGID SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Dwner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE	CODE CLASS	RESULTS
1R101007S	SNUSBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1R1010085	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RI01012W	SNURBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1R101013W	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RI01015W	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1R102003S	SNUBBER	VT3/FT	N/A	N/A	1	ACCEPTABLE
1RIO8017S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1R108034S	SNUBBER	LIMITED VTS	F3	F-C	1	ACCEPTABLE
101100075	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
1RI10008S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
181100095	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1R110010S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RI18002S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RR320015	SNUBBER	V13/FT	N/A	N/A	-1	ACCEPTABLE
1RR33001S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1R701042S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01045S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1\$301A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153018	SNUBBER	LIMITTO VIS	F3	F-C	1	ACCEPTABLE
15302A	SNUBBER	VT3, F1	F3	F-C	1	ACCEPTABLE
153028	SNUBBER	LIMITED VI3	F3	F-C	1	ACCEPTABLE
15303A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153038	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S304A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S304B	SNUBBER	LIMITED VT3	F3	F-C		ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	CODE	CODE	RESULTS
1\$305A	SNUBBER	LIMTED VT3	F3	F-C	1	ACCEPTABLE
153058	SNUBBER	- LIMITED VT3	F3	F-C	1	ACCEPTABLE
15306A	SNUBBER	LIMITED VT3	F3 .	F-C	1	ACCEPTABLE
1\$3068	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
18351A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$351B	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
15352A	SNUBBER	VT3/FT	F3	F-C	1	ACCEPTABLE
183528	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15353A	SNUBBER	LIMITED VT3	F3	F-C	. 1	ACCEPTABLE
153538	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
18354A	SNUBBER	LIMITED VT3	F3 -	F-C	1	ACCEPTABLE
153548	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15356A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$356B	SNUBBER	LIMITED VI3	F3	F-C	1	ACCEPTABLE
1\$357A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153578	SNUBBER	LIMITED VT3	F3	F-C	-1	ACCEPTABLE
1\$358A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$3588	SNUBBER	LIMITED VI3	F3	F-C	1	ACCEPTABLE
19359A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153598	SNLOBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
19360A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153608	SNUBBER	- LIMITED VT3	F3	F-0	1	ACCEPTABLE
1\$361A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$361B	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$362A	SNUBBER	VT3/FT	F3.	F-C	1	VI3 SEE ATT. 2/FT ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 E. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE	CLASS	RESULTS
1S362B	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15363A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153638	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15369A	SNUBBER	VT3/FT	F3	F-0	1	ACCEPTABLE
153698	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15370A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153708	SNUBBER	LIMITED VT3	F3	F+C	1	ACCEPTABLE
15371A	SNUBBER	LIMITED VT3	F3	F+C	1	ACCEPTABLE
153718	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$372A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S372B	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
15373A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
183738	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$374A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
153748	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1S375A	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1\$3758	SNUBBER	LIMITED VTS	F3	F-C	1	ACCEPTABLE
1H305A	VARIABLE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1H306A	VARIABLE SUPPORT	¥7-3	F3	F-C	1	ACCEPTABLE
1H351A	VARIABLE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RT01006X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RT01023R	RIGID SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RT01002S	SNUBBER	LIMITED VT	3 F3	F-C	1	ACCEPTABLE
1RT01003S	SNUBBER	LIMITED VT	3 F3	F-C	1	ACCEPTABLE
181010123	SNUBBER	LIMITED VT	3 F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 £., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1RT01015S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01020S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT010215	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01022S	SNUBBER	LIMITEC VT3	F3	F-C	1	ACCEPTABLE
1RT01024S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01025S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01029S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01032S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01035S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT010375	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT010435	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01044S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01046S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01047S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01048S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT010495	SNUBBER	LIMITED VIS	N/A	N/A	1	ACCEPTABLE
1RT01050S	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01051S	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01054W	SNUBBER	LIMITED VT3	N/A	N/A	1	ACCEPTABLE
1RT01081W	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01083W	SNUBBER	LIMITED VI3	F3	F-C	1	ACCEPTABLE
1RT01084W	SNUBBER	LIMITED VT3	F3	F-C	1	ACCEPTABLE
1RT01091W	SNUBBER	LIMITED VI3	N/A	N/A	1	ACCEPTABLE
1D602001S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
10G02002S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decetur, 1L 62525

2. Plant: Clinton Power Station, F. O. Box 678, Rt. 54 E., Clinton, JL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Survice Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE		CODE	CODE	CODE CLASS	RESULTS
106020125	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
106020135	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1DG04001S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1DG04002S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
106040128	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
10G040135	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
10G04017S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
10G06008S	SNUBBER	VT3/F1	N/A	N/A	2	ACCEPTABLE
106060105	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1DG06017S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
10G06018S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HG01007S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
14G01015S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HG02007S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HG02013S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HG150105	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HG16011S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP03002R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1HP03006S	SNUBBER	LIMITED VT3	F3	F+0	2	ACCEPTABLE
1HP030105	SNUBBER	LIMITED VT3	F3	F-C -	2	ACCEPTABLE
1HP030135-DN	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP030135-UP	SNUBBER	LIMITED VT3	N/A	N/A	5	ACCEPTABLE
1HP030145	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP030285	SNUBBER	LIMITED VT3	F3	F-C	Z	ACCEPTABLE
1HP03029S	SNUBBER	LIMITED VT3	F3	F+C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TTEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1HP030325	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1HP03038S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1HP030495	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP040035	SNUBBER	VI3/FI	N/A	N/A	2	ACCEPTABLE
1HP04006S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP04016S-E	SNUBBER	LIMITED VTS	N/A	N/A	2	ACCEPTABLE
1HP04016S-V	SNUBBER	LIMITED VI3	N/A	N/A	2	ACCEPTABLE
1HP-04022S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP08004S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP08006S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1HP080255	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RB22555S	SNUBBER	LIMITED VT3	N/A	4/A	2	ACCEPTABLE
115010075	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010095	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010145	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
118010168	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010205	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010228	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010275	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010295	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010335	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
118010355	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
115010405	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCL TABLE
115010425	SNURBER	VT3/FT	H/A	N/A	2	ACCEPTABLE
115010465	SNUBBER	LIMITED VT3	N/A	R/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE		CODE	CODE	CODE	RESULTS
115010485	SNUBCER	LIMITED VT3 N	K/A	N/A	2	ACCEPTABLE
115010535	SNUBBER	LIMITED VT3 N	N/A	N/A	2	ACCEPTABLE
115010555	SNUBBER	LIMITED VT3 N	N/A	N/A	2	ACCEPTABLE
118010748	SNUBBER	VT3/FT N	N/A	N/A	2	ACCEPTABLE
115010755	SNUBBER	LIMITED VT3 N	N/A	N/A	2	ACCEPTABLE
115040155	SNUBBER	LIMITED VT3 N	N/A	N/A	2	ACCEPTABLE
115040185	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1LP04014X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1LP04032X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1LP04001R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1LP04008R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1LP03003S	SNUBBER	LIMITED VT3	N/A	N/A	5	ACCEPTABLE
1LP03006S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1LP03015S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1LP03016S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1LP040125	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1LP04021S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RB235425	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTARLE
1MS38027S	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1MS38072S	SNUEBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1MS38093S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1MS38094S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1MS38095S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1MS38096S	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1MS460015	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decaiur, 11 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM COO TYPE ITE		CODE	RESULTS
1MS48003S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1MS48005S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1MS49003S	SNUBBER	LIMITED VIS N/A	N/A	2	ACCEPTABLE, SEE NOTE 1
1MS49005S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE, SEE NOTE 1
1MS50001S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1MS50007S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1RB215955	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1RB21596S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1RB215975	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1R8215985	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1RB215995	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE
1R8216083	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1R5216095	SNUBBER	- LIMITED VT3 N/A	N/A	7	ACCEPTABLE
1RB21610S	SNUBBER	LIMITED VT3 N//	N/A	2	ACCEPTABLE
1R821611S	SNUBBER	LIMITED VT3 N/A	F/A	- 2	ACCEPTABLE
1R821614S	SNUBBER	LIMITED VT3 N//	N/A	2	ACCEPTABLE
1RB216165	SNUBBER	LIMITED VT3 N//	N/A	2	ACCEPTABLE
1R821637S	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE
1R824565S	SNUBBER	VT3/FT N/	N/A	2	ACCEPTABLE
1RB24566S	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE
1R824568S	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE
1RB24569S	SNUBBER	LIMITED VT3 N/	N/A	5	ACCEPTABLE
1R824571S	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE
1R824572S	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE
1RB24573S	SNUBBER	LIMITED VT3 N/	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1RB24574S	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1RB24575S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RB24576S	SNUBBER	LIMITED VT	N/A	N/A	2	ACCEPTABLE
1RB24577S	SNUBBER	LIMITED VT	N/A	N/A	5	ACCEPTABLE
1R824578S	SNUBBER	LIMITED VT.	N/A	N/A	2	ACCEPTABLE
1R824579S	SNUBBER	LIMITED VI	N/A	N/A	2	ACCEPTABLE
1R824580S	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEPTABLE
1RB31597S	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEPTABLE
1PS100145	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEPTABLE
1PS10016S	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEPTABLE
1PS10017S	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEPTABLE
1RH07104A	ANCHOR	VT+3	F3	F-C	2	ACCEPTABLE
1RH07027X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07064X	RIGID SEISMIC SUPPORT	V1-3	F3	F-C	2	ACCEPTABLE
1RH07071X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07088X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07112X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH09066X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH09074X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH11004X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH11012X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH58002X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH02020R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
18407057R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07082R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM CODE TYPE ITEM	CODE	CLASS	RESULTS
1RH12021R	RIGID SUPPORT	VT-3 F3	F-C	2	ACCEPTABLE
1RB21628S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1RH02006S	SNUBBER	VT3/FT F3	F-C	2	ACCEPTABLE
1RH02008S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH02010S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH02013S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH020145	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH02015S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH020185	SNUBBER	LIMITED VT3 F3	F-C	5	ACCEPTABLE
1RH02021S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH04031S	SNUBBER	VT3/FT F3	F-C	2	ACCEPTABLE
1RH070025	SNUBBER	VT3/FT F3	F-C	2	ACCEPTABLE
1RH070055	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07006S	SNUBBER	LIMITED VT3 F3	F-C	- 2	ACCEPTABLE
1RH07C09S-DN	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH070095-UP	SNUBBER	LIMITED VT3 ra	F-C	2	ACCEPTABLE
1RH07010S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07013S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07017S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07020S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07022S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07025S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH07026S	SNUBBER	VT3/FT F3	F-C	2	ACCEPTABLE
IRH070285	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH070295	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1RH07030S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH070325	SNUBBER	VT3/FT	F3	F-C	2	ACCEPTABLE
1RH070335	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1PH07035S-DN	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07035S-UP	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07036S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07037S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07040S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07041S	SNUBBER	LIMITED VT3	F3	F-C	2	* JCEPTABLE
1RH07042S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07045S	SNUBBER	LIMITED VT3	F3	F-C	. 2	ACCEPTABLE
1RH070475-N	SNUBBER	LIMITED VI3	N/A	N/A	2	ACCEPTABLE
1RH07047S-S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH07048S	SNUBBER	LIMITED VI3	N/A	N/A	2	ACCEPTABLE
1RH07049S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH07050S	SNUBBER	LIMITED VI3	N/A	N/A	2	ACCEPTABLE
1RH07052S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH07058S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07065S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH070675	SNUBBER	VT3/FT	F3	F-C	2	ACCEPTABLE
1RH07069S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH070725-E	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH070725-W	SNUBBER	LIMITED VI3	F3	F-C	2	ACCEPTABLE
1RH070735	SNUBBER	LIMITED VT3	F3	F-C		ACCEPTABLE
1RH07087S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National board Number for Unit: N/A

1RH07118S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH07119S-E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07119S-W SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07121S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07122S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-ON SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 <td< th=""><th>ITEM IDENTIFICATION</th><th>ITEM TYPE</th><th>EXAM TYPE</th><th>CODE</th><th>CODE CATEGORY</th><th>CODE</th><th>RESULTS</th></td<>	ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
TRHO7108S SNUBBER	1RH07095S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
TRHO7110S SNUBBER	1RH07107S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
TRHO7111S SNUBBER	1RH07108S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
IRHO7114S-E SNUBBER	1RH07110S	SNUBBER	LIMITED VI3	N/A	N/A	2	ACCEPTABLE
IRHO7114S-W SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO7115S-ON SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO711F1-UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO7119S-E SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO7119S-W SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7119S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO712S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO712SS SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE <td>1RH07111S</td> <td>SNUBBER</td> <td>LIMITED VT3</td> <td>N/A</td> <td>N/A</td> <td>2</td> <td>ACCEPTABLE</td>	1RH07111S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
IRHO71155-DN SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO71165UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO71195E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO71195E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO71195E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO711215 SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO71225 SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7123S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7124S-DN SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7124S-UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO7124S-UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO7124S-UP SNUBBER LIMITED VT3 F3 F-C <	1RH071145-E	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH0711F - UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH07118S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH07119S-E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07119S-W SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07121S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07122S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-DN SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2	1RH071145-W	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07118S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH07119S-E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07119S-W SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07121S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07122S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-DN SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 <td< td=""><td>1RH07115S-DN</td><td>SNUBBER</td><td>LIMITED VT3</td><td>F3</td><td>F-C</td><td>2</td><td>ACCEPTABLE</td></td<>	1RH07115S-DN	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07119S-E SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07119S-W SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07121S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07122S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07123S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 N/A N/A 2 A	1RH07115 -UP	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH07119S-W SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07121S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07122S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07123S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-ON SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH07118S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
IRHO71219 SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO7122S SNUBBER LIMITED V13 N/A N/A 2 ACCEPTABLE IRHO7123S SNUBBER LIMITED V13 N/A N/A 2 ACCEPTABLE IRHO7124S-DN SNUBBER LIMITED V13 N/A N/A 2 ACCEPTABLE IRHO7124S-UP SNUBBER LIMITED V13 N/A N/A 2 ACCEPTABLE IRHO7125S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8002S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8004S-N SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8004S-S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8008S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED V13 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED V13 N/A N/A 2 ACCEPTABLE	1RH071195-E	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH07122S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07123S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-DN SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH071195-W	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH07123S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-DN SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH07125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH07121S	SNUBBER	LIMITED \$13	F3	F-C	2	ACCEPTABLE
IRHO7124S-DN SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE	1RH07122S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
IRHO7124S-UP SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHO7125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH07123S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
IRHO7125S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH071245-DN	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
IRHO8002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRHO8010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH071245-UP	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH08004S-N SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH07125S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH08004S-S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH08002S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH080085 SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH080045-N	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH08009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH08004S-S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH08010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH080085	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
	1RH08009S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
12H080125 SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE	1RH08010S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
	12H08012S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Dwner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM CODE TYPE ITEM	CODE	CODE CLASS	RESULTS
1Rh080145	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH080155	SNUBBER	LIMITED VTS F3	F-C	2	ACCEPTABLE
1RH08017\$	SNUBBER	YT3/FT F3	F-C	2	ACCEPTABLE
1RH083185	SNUBBER	LIMITED VT3 F3	F-0	5	ACCEPTABLE
1RK08020S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH080245	SNUBBER	LIMITED VTS 78	F-C	2	ACCEPTABLE
1RH080265	SNUBBER	VI3/FI N/A	N/A	2	ACCEPTABLE
1RH080295	SNUBBER	LIMITED VT3 F3	F-0	2	ACCEPTABLE
1RH08032S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH08043S	SNUBBER	LIMITED NO N/A	N/A	2	ACCEPTABLE
1RH08045S	SNUBBER	LIMITED VT3 N/A	N/A	2	ACCEPTABLE
1RH08047S	SNUBBER	VT3/FT F3	F-C	2	ACCEPTABLE
1RH08048S	SNUBBER	LIMITED VTS N/A	N/A	2	ACCEPTABLE
15,080495	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH08053S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH080555	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH080585	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH08059S	SNUBBER	LIMITED VIS FS.	F-C	2	ACCEPTABLE
1RH08065S	SNUBBER	LIMITED VTS F3	F-C	ż	ACCEPTABLE
1RH080665	SNUBBER	LIMITED VT3 F3	F+C	2	ACCEPTABLE
1RH08068S	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH08069\$	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH080705	SNUBBER	LIMITED VT3 F3	F-C	. 2	ACCEPTABLE
1RH080715	SNUBBER	LIMITED VT3 F3	F-C	2	ACCEPTABLE
1RH080735	SNUBBER	LIMITED VTS F3	F-C	8	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, !L 62525.

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-67 6. National Board Number for Unit: N/A

TTEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	COUE CATEGORY	CODE CLASS	RESULTS
1RH080765	SNUBBER	LIMITED VT3	Ŧ3	F-C	2	ACCEPTABLE
1RH080775	SNUBBER	V13/F1	F3	F-C	2	ACCEPTABLE
1RH080815	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RHD80825	SNUBBER	LIMITED VTS	F3	F-C	Ž	ACCEPTABLE
1RH080835	SNUBBER	EIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH080865	SNUBBER	LIMITED VT3	F3	F-0	7	ACCEPTABLE
1RH080875	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH08088\$	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RHD8U905	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH08092S	SNUBBER	LIMITED VI3	N/A	K/A	2	ACCEPTABLE
1RH080935	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH080945	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH080955	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH080965	SNUBBER	LIMITED VI3	K/A	N/A	2	ACCEPTABLE
1XH080985	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH081005	SNUBBER	LIMITED VIS	F3.	F-C	2	ACCEPTABLE
1RH08101S	SNUBBER	LIMITED VT3	F3	F+C	7	ACCEPTABLE
1RH081025	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
1RH081435	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH081055	SNUBBER	LIMITED VT3	N/A	N/A	Z	ACCEPTABLE
1RH081075	SNUBBER	LIMITED VI3	F.5	F-C	2	ACCEPTABLE
1RH081115	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH081125	SNUBBER	VT3/FT	F3	F-C	2	ACCEPTABLE
1RH09027S	SNUBBER	¥13/F1	F3	F-C	2	VI3 ACC/FT SUBST. BY 1RHQ405BS
1RH090295	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Dwner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525.

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE CLASS	RESULTS
1RH090315	SNUBBER	LIMITED VI3	F3	F-C	2	ACCEPTABLE
1RH09032S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090335	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090345	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH09036S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090375	SNUBBER	LIMITED VT3	F3	F-C	5	ACCEPTABLE
1RH090385	SNUBBER	LIFITED VT3	F3	F-C	2	ACCEPTABLE
1RH090423-DN	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090425-UP	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090445	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH09045S	SNUBBER	LIMITED VIS	F3	F-C	2	ACCEPTABLE
IRH09048S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH09053S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090545	SNUBBER	LIMITED VI3	F3	F-C	2	ACCEPTABLE
1RH090555	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090565	SNUBBER	LIMITED VT3	FS	F-C	2	ACCEPTABLE
1RH090595	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH090605	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH09062S	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
1RH090655	SNUBBER	LIMITED VT3	F3	F+C	2	ACCEPTABLE
1RH09067S	SNUBBER	LIMITED VTS	F3	F=C	2	ACCEPTABLE
1RH090685	SNUBBER	LIMITED VT3	F3	F=0	2	ACCEPTABLE
1RH09069S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH09070S	SNUBBER	LIMITED VT3	F3	F=C	2	ACCEPTABLE
1RH090715	SNUPRER	LIMITED WT3	F3	†-C	2	ACCEPTABLE

ATTACHMENT 5

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

IRHOPORAS	TTEM IDENTIFICATION	TTEM TYPE	EXAM TYPE	3DCD 1TEM	CODE CATEGORY	CODE CLASS	RESULTS
IRHO90835 SNUBBER	1RH090755	SNUBBER	VT3/FT	F3	F-C	2	ACCEPTABLE
IRHO90845 SNUBBER	IRH090765	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
IRHO9086S SNUBBER	1RH09083S	SNUBBER	LIMITED VT3	F3	E-C	2	ACCEPTABLE
IRHO90875 SNUBBER	1RH090845	SNUBBER	LIMITED VT3	E3	F-C	2	ACCEPTABLE
IRHO90885 SNUBBER	1RH09086S	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
IRHO90895-E SNUBBER	1RH09087S	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
IRHO9089S-W SNUBBER	1RH090885	SNUBBER	LIMITED VTS	F.3	F-C	2	ACCEPTABLE
IRHODODS	1RH090895-E	SNUBBER	LIMITED VIS	F3	F-C	2	ACCEPTABLE
IRM1000BS SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRM10011S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM11001S SNUBBER VT3/FT F3 F-C 2 ACCEPTABLE IRM12002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM12007S SNUBBER LIMITED VT3 N/A 4/A 2 ACCEPTABLE IRM14006S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM14007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM1401S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM1401S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRM1401S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTA	1RH090895-W	SNURBER	LIMITES VIZ	F3	T-C	2	ACCEPTABLE
IRH10011S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH11009S SNUBBER VT3/FT F3 F-C 2 ACCEPTABLE IRH11011S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH12002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH12007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14006S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH16011S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH16013S-E SNUBBER LIMITED VT3 R/A N/A 2 ACCEPTABLE	1RH090915	SNUBBER	LIMITED VTS	F3 .	F-C	2	ACCEPTABLE
IRH11009S SNUBBER VT3/FT F3 F-C 2 ACCEPTABLE IRH11011S SNUBBER L1MITED VT3 F3 F-C 2 ACCEPTABLE IRH12002S SNUBBER L1MITED VT3 N/A 4/A 2 ACCEPTABLE IRH12007S SNUBBER L1MITED VT3 N/A N/A 2 ACCEPTABLE IRH14006S SNUBBER L1MITED VT3 F3 F-C 2 ACCEPTABLE IRH14007S SNUBBER L1MITED VT3 F3 F-C 2 ACCEPTABLE IRH14008S SNUBBER L1MITED VT3 F3 F-C 2 ACCEPTABLE IRH14009S SNUBBER L1MITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER L1MITED VT3 F3 F-C 2 ACCEPTABLE IRH16011S SNUBBER L1MITED VT3 N/A N/A 2 ACCEPTABLE IRH16013S-E SNUBBER L1MITED VT3 N/A N/A 2 ACCEPTABLE	1RH100085	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
IRH11011S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH12002S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH12007S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRH14006S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH16011S SNUBBER LIMITED VT3 RA N/A 2 ACCEPTABLE IRH16013S-E SNUBBER LIMITED VT3 RA N/A 2 ACCEPTABLE	1RH10011S	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
1RH120025 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH120075 SNUBBER LIMITED VT3 N/A 4/A Z ACCEPTABLE 1RH130155 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH140065 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH140075 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH140085 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH140095 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH140105 SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH160115 SNUBBER LIMITED VT3 N/A N/A Z ACCEPTABLE 1RH160135-E SNUBBER VT3/FT N/A N/A Z ACCEPTABLE	1RH110095	SNUBBER	V13/F1	F3.	F-C	2	ACCEPTABLE
IRH12007S SNUBBER LIMITED VT3 N/A I/A 2 ACCEPTABLE IRH13015S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRH14006S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRH16011S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRH16013S-E SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	1RH110115	SNUBBER	LIMITED VIS	F3	F-C	2	ACCEPTABLE
IRH14006S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRH14007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE IRH16011S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRH16013S-E SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	1RH120025	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RH14006S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14007S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH16011S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH16013S-E SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	IRH120075	SNUBBER	LIMITED VTS	N/A	1/A	2	ACCEPTABLE
1RH140075 SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14010S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH16011S SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE 1RH16013S-E SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	1RH130155	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH14008S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14010S SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH16011S SNUBBER LIMITED VT3 N/A N/A Z ACCEPTABLE 1RH16013S-E SNUBBER VT3/FT N/A N/A Z ACCEPTABLE	1RH14006S	SNUBBER	LIMITED VT3	-F3	F-C	2	ACCEPTABLE
1RH14009S SNUBBER LIMITED VT3 F3 F-C 2 ACCEPTABLE 1RH14010S SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH16011S SNUBBER LIMITED VT3 N/A N/A Z ACCEPTABLE 1RH16013S-E SNUBBER VT3/FT N/A N/A Z ACCEPTABLE	1RH140075	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
1RH14010S SNUBBER LIMITED VT3 F3 F-C Z ACCEPTABLE 1RH16011S SNUBBER LIMITED VT3 N/A N/A Z ACCEPTABLE 1RH16013S-E SNUBBER VT3/FT N/A N/A Z ACCEPTABLE	1RH14008S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
IRHIGOIIS SNUBBER LIMITED VT3 N/A N/A 2 ACCEPTABLE IRHIGOI3S-E SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	1RH14009S	SNUBBER	LIMITED VIS	F3	F-C	2	ACCEPTABLE
IRHIGO13S-E SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	1RH14010S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
	IRH160115	SNUBBER	LIMITED VTS	N/A	N/A	2	ACCEPTABLE
TRH160135-W SNUBBER VT3/FT N/A N/A 2 ACCEPTABLE	1RH160135-E	SNUBBER	VT3/FT	H/A	N/A	2	ACCEPTABLE
	1RH160135-W	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	CODE	CLASS	RESULTS
1RH160345	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RH16035S	SNUBBER	LIMITED VIS	N/A	N/A	2	ACCEPTABLE
1RH170025	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1RH170075	SNUBBER	LIMITED VT3	N/A	N/A	4	ACCEPTABLE
1RH23005S	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
12H230065	SNUBBER	LIMITED VT	N/A	N/A	2	ACCEPTABLE
1RH62011S	SNUBBER	LIMITED VI	N/A	N/A	2	ACCEPTABLE
1RH62037S	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1RH620395	SNUBBER	V-3/FT	N/A	N/A	2	ACCEPTABLE
1RH630175	SNUBBER	LIMITED VT	8 N/A	N/A	2	ACCEPTABLE
1RH640045	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1RH700165	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEPTABLE
1RH710065	SNUBBER	LIMITED VT	3 N/A	N/A	. 2	ACCEPTABLE
1RH710115	SNUBBER	LIMITED VT	3 N/A	N/A	7	ACCEPTABLE
1RH710135	SNUBBER	LIMITED VT	3 N/A	N/A	2	ACCEFTABLE
1RH71018S	SNUBBER	VT3/FT	N/A	N/A	2	ACCEPTABLE
1RH720150	SNUBBER	LIMITED VI	3 N/A	N/A	2	ACCEPTABLE
1RH72040S	SNUBBER	LIMITED VI	3 N/A	N/A	2	ACCEPTABLE
1RH720445	SNUBBER	- LIMITED VI	3 N/A	N/A	2	ACCEPTABLE
1RH73002S	SNUBBER	LIMITED V	3 N/A	N/A	2	ACCEPTABLE
1RH80006S	NUBBER	LIMITED V	3 N/A	N/A	2	ACCEPTABLE
1RH81006S	SNUBBER	LIMITED V	3 N/A	N/A	5	ACCEPTABLE
1RH82002S	SNUBBER	LIMITED V	13 N/A	N/A	2	ACCEPTABLE
15X30006S	SNUBBER	VT3/FT	N/A	N/A	5	ACCEPTABLE
15X300085	SNUBBER	LIMITED V	13 N/A	N/A	ž	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE CLASS	RESULTS
RHR PUMP "A"	SUPPORT COMPONENTS	VT-3	F3	F-C	2	ACCEPTABLE
RHR-HE "B"	SUPPORT COMPONENTS	V1-3	F3	F×C	2	ACCEPTABLE
1RH02012V	VARIABLE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07011V	VARIABLE SUPPORT	¥1-3	F3	F-C	2	ACCEPTABLE
1RH07021V	VARIABLE SUPPORT	VT-3	F3	F-C	Ž	ACCEPTABLE
1RH09012V	VARIABLE SUPPORT	YT-3	F3	F-C	2	ACCEPTABLE
1RH14005V	VARIABLE SUPPORT	VT-3	F3	F=C	2	ACCEPTABLE
1R102001G	GUIDE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1R108002G	GUIDE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1R103005X	RIGID SEISMIC SUPPORT	V1-3	F3	F-C	2	ACCEPTABLE
1R108008R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1R821620S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RB216215	SNUBBER	LIMITED VI3	R/A	N/A	2	ACCEPTABLE
1RB31532S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1RI02008S	SNUBBER	LIMITED VT3	F3.	F-C	2	ACCEPTABLE
1R1020095	SNUBBER	LIMITED VIS	F3	F-C	2	ACCEPTABLE
1R102016S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1R1020185	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1R103009S	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
1R103010S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1R103013S	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1R103015S	SNUBBER	LIMITED VTS	F3	F-C	2	ACCEPTABLE
1R107018S	SNUBBER	LIMITED VT3	N/A	N/A	2	ACCEPTABLE
1R10801DS	SNUBBER	LIMITED VT3	F3	F-C	2	ACCEPTABLE
1RI13004S	SNUBBER	LIMITED VT3	N/A	R/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Dwner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

TEM IDENTIFICATION	TYPE		ODE TEM	CODE CATEGORY	CODE	RESULTS
1R1210065	SNUBBER	LIMITED VT3 N	I/A	N/A	2	ACCEPTABLE
1R1460D25	SNUBBER	- VT3/FT - N	i/A	N/A	2	ACCEPTABLE
1R1460035	SNUBBER	VT3/FT N	(/A	N/A	2	ACCEPTABLE
1RB145535	SNUBBER	LIMITED VT3 N	(/A	N/A	2	ACCEPTABLE
1R8145545	SNUBBER	LIMITED VTS N	(/A	N/A	2	ACCEPTABLE
1RR090065	SNUBBER	LIMITED VT3 N	/A	N/A	2	ACCEPTABLE
1RR090095	SNUBBER	LIMITED VT3 N	/A	N/A	2	ACCEPTABLE
1RR100065	SNUBBER	LIMITED VT3 N	i/A	N/A	Ž	ACCEPTABLE
1RR100095	SNUBBER	LIMITED VY3 N	/A	N/A	2	ACCEPTABLE
1RR290145	SNUBBER	V73/FT N	I/A	N/A	2	ACCEPTABLE
1RR290225	SNUBBER	VT3/FT N	/A	N/A	2	ACCEPTABLE
1RR29026S	SNUBBER	LIMITED VT3 N	I/A	N/A	2	ACCEPTABLE
1RB115345	SNUBBER	LIMITED VT3 N	/A	N/A	2	ACCEPTABLE
1RB115355	SNUBBER	LIMITED VT3 N	I/A	N/A	2	ACCEPTABLE
1RB115375	SNUBBER	LIMITED VT3 N	i/K	N/A	2	ACCEPTABLE
1R8115393	SNUBBER	LIMITED VT3 N	/A	N/A	2	ACCEPTABLE
1RT08003S	SNUBBER	LIMITED VT3 N	/A	N/A	2	ACCEPTABLE
1RT08007S	SNUBBER	LIMITED VT3 N	/A	N/A	2	ACCEPTABLE
15090-SP1	SUPPORT COMPONENTS	VT-3 F	3	F-C	2	ACCEPTABLE
15090-SP13	SUPPORT COMPONENTS	V1-3 F	3	F-C	2	ACCEPTABLE
15D90-5P5	SUPPORT COMPONENTS	V1-3 F	3	F-C	2	ACCEPTABLE
15090-SP9	SUPPORT COMPONENTS	VT-3 F	3	F-C	2	ACCEPTABLE
15M01002S	SNUBBER	LIMITED VIS N	i/A	N/A	Z	ACCEPTABLE
15M020025	SNUBBER	LIMITED VT3 N	/A	N/A	5	ACCEPTABLE
100070555	SNUBBER	LIMITED VT3 N	I/A	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

Z. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

ITEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1FC01014S	SNURBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1FC010165	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1FC010228	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1FC030765-E	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1FC030765-W	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1FC030815	SNUBBER	CIMITED VT3	N/A	N/A	3	ACCEPTABLE
1FC110055	SNUBBER	LIMITED VT3	N/A	N/A	- 3	ACCEPTABLE
1RH070945	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RH090795	SNUBBER	LIMITED VT3	N/A	N/A	- 3	ACCEPTABLE
1RH090815	SNUBBER	VT3/FT	N/A	N/A	3	ACCEPTABLE
1RH090825	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RH090905-E	SNUBBER	LIMITED VTS	N/A	N/A	3	ACCEPTABLE
1RH090905-W	SNUBBER	LIMITED VIS	N/A	N/A	3	ACCEPTABLE
1MS21020A	ANCHOR	V1-3	F3	F-C	3	ACCEPTABLE
1MS26007C	CONSTANT SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS28008C	CONSTANT SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
1MS31009C	CONSTANT SUPPORT	VT-3.	F3	F-C	3	ACCEPTABLE
1MS210045-WA	INTEGRALLY WELDED ATTACHMENT	VT+3	01.20	D-A	3	ACCEPTABLE
1MS21020A-WA	INTEGRALLY WELDED ATTACHMENT	¥1-3	01.20	D-A	3	ACCEPTABLE
1MS230075-WA	INTEGRALLY WELDED ATTACHMENT	V7-3	D1.20	D-A	3	ACCEPTABLE
1MS270115-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	01.20	D-A	3	ACCEPTABLE
1MS290075-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	D1.20	D-A	3	ACCEPTABLE
1MS30001S-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	01.20	D-A	3	ACCEPTABLE
1MS300135-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	01.20	D-A	3	ACCEPTABLE
1M531D06X-WA	INTEGRALLY WELDED ATTACHMENT	¥1-3	D1.20	D-A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, 1L 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE.	EXAM TYPE	CODE	CODE	CODE CLASS	RESULTS
1MS31009C-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	01.20	D-A	3	ACCEPTABLE
1M5320085-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS330085-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	D1.20	D-A	3	ACCEPTABLE
1MS340145-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	01.20	D-A	3	ACCEPTABLE
1MS35001S-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	01.20	D-A	3	ACCEPTABLE
1MS35007X-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	01.20	D-A	3	ACCEPTABLE
1M529012X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS30007X	RIGID SEISMIC SUPPORT	VT-3	F3	F+C	3	ACCEPTABLE
1MS30016X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	- 3	ACCEPTABLE
1MS31006X	RIGID SEISMIC SUPPORT	V1-3	F3	F-C	- 3	ACCEPTABLE
1MS35007X	P' SEISMIC SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
1M527004R	k, 'PPORT	VT-3	F3	F-C	- 3	ACCEPTABLE
1MS102015	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS10401S	SNUBBER	LIMITED VIS	N/A	N/A	3	ACCEPTABLE
1MS10501S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS10602S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS10705S	SNUBBER	VT3/FT	N/A	N/A	3	ACCEPTABLE
1MS107065	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS10806S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS108085	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS10907S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1M5109095	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS10910S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
IMS111065	SNUBBER	LIMITED VI3	N/A	N/A	3	ACCEPTABLE
1MS111085	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE	RESULTS
1MS210035	SNUBBER	VT3/FT	F3	F-C	3	ACCEPTABLE
1MS210045	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS21006S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS21008S	SNUBBER	LIMITED VTS	F3	F-C	3	ACCEPTABLE
1MS220045	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS22006S	SNUBBER	V13/F1	F3	F~C	3	ACCEPTABLE
1MS22007S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS23004S	SNUBBER	VT3/FT	F3	F-C	3	ACCEPTABLE
1MS23005S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS23007S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS23009S	SNUBBER	LIMITED VIS	F3	F-C	3	ACCEPTABLE
1MS24004S	SNUBBER	- LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS24005S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS24006S	SNUBBER	VT3/FT	F3	F=C	3	ACCEPTABLE
1MS24010S	SHUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS25004S	SNUBBER	VT3/FT	F3	F-C	3	ACCEPTABLE
1MS25005S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS25006S	SNUBBER	LIMITLO VT3	F3	F-C	3	ACCEPTABLE
1MS250095	SNUBBER	LIMITED VT3	F3	F-C	.3	ACCEPTABLE
1MS26004S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS26005S	SNUBBER	VI3/FT	F3	FHC	3	ACCEPTABLE
1M326008S	SNUBBER	LIMITED VTS	F3	F-C	3	ACCEPTABLE
1MS26009S	SNUBBER	LIMITED VT3	F.3	F-C	3	ACCEPTABLE
1KS26010S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS270015	SNUBBER	VT3/FT	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

ITEM IDENTIFICATION	TYPE TYPE	EXAM TYPE	CODE 1TEM	CODE CATEGORY	CODE	RESULTS
1MS27010S	SNUBBER	CIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS27011S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS270125	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS280045	SNUBBER	LIMITED VTS	F3	F-C	3	ACCEPTABLE
1MS28007S	SNUBBER	VT3/FT	F3	F-C	3	ACCEPTABLE
IMS28009S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS28010S	SNUBBER	LIMITED VIS	F3	F-C	3	ACCEPTABLE
1MS29003S	SNUBBER	VT3/FT	F3	F-C	- 3	ACCEPTABLE
1MS290055	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS29006S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS29007S	SNUBBER	LIMITED VIS	F3	F-C	3	ACCEPTABLE
1MS29009\$	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1M5300015	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS30002S	SNUBBER	LIMITED VT3	F3	F-D	3	ACCEPTABLE
1MS30004S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS30010S	SNUBBER	VT3/FT	F3	F-C	3	ACCEPTABLE
1MS300115	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS30012S	SNUBBER	LIMITED VT3	F3 .	F-C	. 3	ACCEPTABLE
1MS30013S	SHUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS30015S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS31002S	SNUBBER	VT3/FT	F3	F-C	3.	ACCEPTABLE
IMS31005S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS31007S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1MS32002S	SNUBBER	V13/FT	F3	F-C	3	ACCEPTABLE
1MS32003S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE

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2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

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4. Owner Certificate of Authorization: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM CODE TYPE ITEM	CODE	CODE CLASS	RESULTS
1MS320058	SNUBBER	LIMITED VIS F3	F-C	3	ACCEPTABLE
1MS32008S	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
1MS320095	SNUBBER	LIMITED VTS F3	F-C	3	ACCEPTABLE
1MS33006S	SNUBBER	LIMITED VTS FS	F-C	3	ACCEPTABLE
1MS33008S	SNUBBER	V13/FT F3	F-C	3	ACCEPTABLE
1MS330095	SNUBBER	LIMITED VIS FS	F-C	3	ACCEPTABLE
1MS34004S	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
1MS340055	SNUDBER	LIMITED VI3 F3	F-C	3	ACCEPTABLE
1MS34008S	SNUBBER	LIMITED VIS FS	F-C	3	ACCEPTABLE
1MS34010S	SNUBBER	LIMITED VTS F3	F-C	3	ACCEPTABLE
1MS340115	SNUBBER	LIMITED VTS FS	F-C	3	ACCEPTABLE
1MS34012S	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
1MS34014S	SNUBBER	VT3/FT F3	F-C	3	ACCEPTABLE
1MS34016S	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
1MS35002S	SNUBBER	VT3/FT F3	F-C	3	ACCEPTABLE
1MS35005S	SNUBBER	VI3/FI F3	F-C	3	ACCEPTABLE
1MS35010S	SNUBBER	LIMITED VIS FS	F-C	3	ACCEPTABLE
1MS36001S	SNUBBER	LIMITED VIS FS	F-C	3	ACCEPTABLE
1MS36006S	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
1MS36008S	SNUBBER	VT3/FT F3	F-C	3	ACCEPTABLE
1MS36009S	SNUBBER	LIMITED VTS F3	F-C	3	ACCEPTABLE
1MS36010S	SNUBBER	LIMITED VIS FS	F-C	3	ACCEPTABLE
1MS36011S	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTAGE
1MS360125	SNUBBER	¥13/FT F3	F-C	3	ACCEPTABLE
1MS84002S	SNUBBER	LIMITED VTS N//	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, 11 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE CATEGORY	CODE CLASS	RESULTS
1MS850025	SNUBBER	VT3/FT	N/A	N/A	. 3	ACCEPTABLE
1MS85009S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1MS86001S	SNUBBER	VT3/FT	N/A	N/A	3	ACCEPTABLE
1M5860025	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1M5870095	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1TX16049S	SNUBBER	LIMITED VIS	N/A	N/A	3	ACCEPTABLE
1RT02026S	SNUBBER	VT3/FT	N/A	N/A	3	ACCEPTABLE
1RT02072S	SNUBBER	LIMITED VIS	F3	F-C	3	ACCEPTABLE
1R1020785	SNUBBER	LIMITED VIS	F3	F-C	3	ACCEPTABLE
1RT02084S	SNUBBER	LIMITED VTS	F3	F-C	3	ACCEPTABLE
1RT050245	S. UBBER	VI3/FI	F3	F-C	3.	ACCEPTABLE
1RT05052S	SNUBBER	VT3/FT	N/A	N/A	3.	ACCEPTABLE
1RT050655	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1RT050695	SNUBBER	¥13/F1	N/A	N/A	3	ACCEPTABLE
1RT06006S	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1RT06009S	SNUBBER	VT3/FT	N/A	N/A	3	FT UNACCEPTABLE
1RT06014S	SNUBBER	V13/FT	N/A	N/A	3	ACCEPTABLE
1RT06015S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RT06018S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RT060225	SNUBBER	VT3/FT	N/A	N/A	3	FT UNACCEPTABLE
1RT06026S	SNUBBER	LIMITED VT3	N/A	N/A:	3	ACCEPTABLE
IRT060295	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
181060335	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
LRT060375	SNUBBER	LIMITED VT3	K/A	N/A	3	ACCEPTABLE
RT06040S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Dwner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

7. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 51727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

TEM IDENTIFICATION	TYPE		TEM	CODE	CODE	RESULTS
R1060445	SNUBGER	LIMITED VIS	F3	F-C	3	ACCEPTABLE
1RT060465	SNUBBER	LIMITED VIS	-3	4-6	3	ACCEPTABLE
1RT070065-N	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RT070065-5	SNUBBER	LIMITED VIS	S/A	N/A	3	ACCEPTABLE
1RT07009S	SNUBBER	¥13/F1	N/A	-N/A	3	ACCEPTABLE
1RT070145	SNUBBER	LIMITED VI3	N/A	N/A	3	ACCEPTABLE
1RT070205	SNUBBER	Vf3/FT	F3	F-C	3	VI3 ACC/FT SUBST. BY 1RT07028
187070225	SNUBBER	LIMITED VIS	F3	F=C		ACCEPTABLE
1RT07024S	SNUBBER	CIMITED VI3	F3	F-C	3	ACCEPTABLE
187070285	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RT07032S	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RT070365	SNUBBER	LIMITED VIS	B/A	N/A	3	ACCEPTABLE
1RT070375	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
187070405	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1RT070425	SNUBBER	LIMITED VT3	N/A	N/A	3	ACCEPTABLE
1R1070445	SNUBBER	LIMITED VTS	N/A	N/A	3	ACCEPTABLE
181070485	SNUBBER	LIMITED VT3	N/A	N/A	. 3	ACCEPTABLE
181070495	SNUBBER	LIMITED VIS	N/A	N/A	3	ACCEPTABLE
1RT070525	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1RT09012S	SNUBBER	LIMITED VT3	N/A	K/A	. 3	ACCEPTABLE
1RT120045-NW	SNUBBER	LIMITED VT3	F3	F-C	3	ACCEPTABLE
1RT120045-SE	SNUBBER	LIMITED VT3	F3	1-0		ACCEPTABLE
1RT28007S	SNUBBER	VT3/FT	N/A	N/A		ACCEPTABLE
1RT30002S	SNUBBER	LIMITED VTS	R/A	N/A		ACCEPTABLE
1RT310045	SNUBBER	VIS/FI	N/A	N/A		ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	CODE	CLASS	RESULTS
1RT460015	SNUBBER	LIMIED VIS	N/A	N/A	3	ACCEPTABLE
15X01001A	ANCHOR	VT-3	F3	F-C	3	DEFERRED TO RF6
15X12001A	ANCHOR	V1-3	F3	F-C	3	DEFERRED TO RF6
15X14017A	ANCHOR	V1-3	F3	F-C	á	DEFERRED TO RF6
15X16001A	ANCHOR	VT-3	F3	F-0	3	DEFERRED TO RFG
15X16020A	ANCHOR	V1-3	F3	F-C	3	DEFERRED TO RF6
15X50007A	ANCHOR	V1-3	F3	F-C		DEFERRED TO RFB
15X500066	GUIDE SUPPORT	¥1-3	F3	F-C	3	ACCEPTABLE
15X01001A-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D2.20	D-B	3	DEFERRED TO RF6
15X01005X-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D2.20	D-B	3	ACCEPTABLE
15X01028R-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D2.20	0-8	3	ACCEPTABLE
15X02003R-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	05.50	D-B	3	ACCEPTABLE
15X10001A-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	02.20	D-8	3	DEFERRED TO RF6
15X11021X-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	02.20	D-8	3	ACCEPTABLE
15X12001A-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	02.20	D-B	3	DEFERRED TO RFG
15X14017A-WA	INTEGRALLY WILDED ATTACHMENT	VT-3	D2,20	D-8	3	DEFERRED TO RF6
15X16001A-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	02.20	D-8	3	DEFERRED TO RF6
15X16020A-WA	INTEGRALLY WELDED ATTACHMENT	¥1-3	02.20	D-B	3	DEFERRED TO RF6
15X200045-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	02.21	D-B	3	ACCEPTABLE
15X50007A-WA	INTEGRALLY WELDED ATTACHMENT	V1-3	D2.2	D-B	3	DEFERRED TO RF6
1SX01005X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1SX01013X	RIGID SEISMIC SUPPORT	VT-3	F3	F+C	3	ACCEP) ABLE
15X01016X	RIGID SEISMIC SUPPORT	V1-3	F3	F-0	3	ACCEPTABLE
15X01548X	RIGID SEISMIC SUPPORT	V1-3	F3	F+C	3	ACCEPTABLE
15X02006X	RIGID SEISMIC SUPPORT	VT-3	-F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Flant Unit: 1

4. Owner Certificate of Authorization: N/A

TTEM IDENTIFICATION	TYPE	EXAM TYPE	CODE	CODE	CODE	RESULTS
12X05016X	RIGID SEISMIC SUPPORT	¥1-3	F3:	F-C	3	ACCEPTABLE
15X02022X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
15X11021X	RIGIO SEISMIC SUPPORT	VT-3:	F3	F+C	3	ACCEPTABLE
15X14005X	RIGID SEISMIC SUPPORT	V1-3	F3	F-C	.3	ACCEPTABLE
15X14010X	RIGID SEISMIC SUPPORT	VT-3	F3	F=C	3	ACCEPTABLE
15X16007X	RIGID SEISMIC SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
15X16013X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
15X20006X	RIGID SEISMIC SUPPORT	V1-3	F3	F-Ç	3	ACCEPTABLE
15X22005X	RIGID SEISMIC SUPPORT	V1-3	- F3	F-C	3	ACCEPTABLE
15X51001X	RIGIO SEISMIC SUPPORT	VT=3	F3	F-C	3	ACCEPTABLE
15X01007R	RIGID SUPPORT	V1-3	F3	F-E	3	ACCEPTABLE
15X01010R	RIGID SUPPORT	V1-3	13	F+C	3	ACCEPTABLE
15X01028R	RIGID SUPPORT	VY-3	F3	F-C	3	ACCEPTABLE
1SX02003R	RIGID SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
15X02010R	RIGID SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
15X02023R	RIGID SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
15X14002R	RIGIO SUPPORT	V1-3	F3	F=C	3	ACCEPTABLE
1SX14014R	RIGID SUPPORT	VT-3	F3	F-C	3.	ACCEPTABLE
15X16004R	RIGID SUPPORT	VT-3.	£3	F-C	3	ACCEPTABLE
15X16009R	RIGID SUPPORT	¥1-3	f3	F-C	. 3	ACCEPTABLE
1SX16014R	RIGID SUPPORT	¥T-3	F3	F-C	3	ACCEPTABLE
15X16017R	RIGID SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
15X20003R	RIGID SUPPORT	-V1-3	F3	F-C	3	ACCEPTABLE
15X22004R	RIGID SUPPORT	V1-3	F3	F-C	3	ACCEPTABLE
15X51003R	RIGID SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 6/8, Rt. 54 E., Clinton, 1L 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-67 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM CO	DE CODE EM CATEGO	CODE RY CLASS	RESULTS
15X51008R	R1G1D SUPPORT	VT-3 F3	F-C	3 .	ACCEPTABLE
15×010325	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
15X090165	SNUBBER	LIMITED VT3 F3	F-C	3	ACCEPTABLE
15X120105	SNUBBER	LIMITED VTS F3	F-C	3	ACCEPTABLE
15X150195	SNUBBER	LIMITED VIS FS	F-C	3	ACCEPTABLE
1SX170165	SNUBBER	LIMITED VIS N/	A N/A	3	ACCEPTABLE
15X170275	SNUBBER	LIMITED VT3 N/	A N/A	3	ACCEPTABLE
15X19001\$	SNUBBER	LIMITED VT3 N/	A N/A	- 3	ACCEPTABLE
15X190145	SNUBBER	LIMITED VT3 N/	A N/A	3	ACCEPTABLE
15X200105	SNUBBER	LIMITED VTS FS	F-C	3	ACCEPTABLE
15X220075	SNUBBER	V13/F1 F3	F-0	3	ACCEPTABLE
15X220125	SNUBBER	LIMIT'D VTS FS	F-C	- 3	ACCEPTABLE
15X230095	SNUBBER	LIMITE' VT3 N/	A N/A	3	ACCEPTABLE.
15X24017S	SNUBBER	LIMITED VTS FS	F-C	3	ACCEPTABLE
15X380135	SNUBBER	LIMITED VTS N/	A N/A	3	ACCEPTABLE
15X20009V	VARIABLE SUPPORT	VT-3 F2	F-C	3	ACCEPTABLE
15X22001V	VARIABLE SUPPORT	V1-3 F3	F-C	3	ACCEPTABLE
15X51006V	VARIABLE SUPPORT	V1-3 F3	F-C	3	ACCEPTABLE
1RH23013S	SNUBBER	LIMITED VT3 N/	A N/A	D	ACCEPTABLE
1RH230185	SNUBBER	LIMITED VT3 N	A N/A	D	ACCEFTABLE
1RH230208	SNUBBER	LIMITED VIS N	A N/A	D	ACCEPTABLE
1F¥030135	SNUBBER	LIMITED VT3 N	A N/A	D	ACCEPTABLE
1FW030145	SNUBBER	VT3/FT N	A N/A	D	ACCEPTABLE
1HP03042S	SNUBBER	LIMITED VIS NA	A N/A	Ð	ACCEPTABLE
1MS07005S	SNUBBER	LIMITED YTS N	A N/A	D	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, H. 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

1TEM IDENTIFICATION	ITEM TYPE	EXAM CODE TYPE ITEM	CODE CATEGORY	CODE	RESULTS
1MS07006S	SNUBBER	LIMITED VTS N/A	N/A	0	ACCEPTABLE
1MS070085	SNUBBER	VT3/FT N/A	N/A	0	ACCEPTABLE
1MS070125	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1MS070175	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1MS070185	SNUBBER	LIMITED VT3 N/A	K/A	D	ACCEPTABLE
1MS070195	SNUBBER	LIMITED VTS N/A	N/A	D	ACCEPTABLE
1MS070295	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1MS070305	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1MS07032S	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1MS070415	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1MS070425	SNUBBER	LIMITED VT3 N/A	H/A	D	ACCEPTABLE
1MS070445	SNUBBER	LIMITED VTS N/A	K/A	D	ACCEPTABLE
IMS070485	SNUBBER	LIMITED VT3 N/A	N/A	D	ACCEPTABLE
1RT010315	SNUBBER	V13/F1 N/A	N/A	D	ACCEPTABLE
1RT280065	SNUBBER	LIMITED VT3 N/A	N/A	0	ACCEPTABLE
1RH130365	SNUBBER	LIMITED VT3 N/A	N/A	0	ACCEPTABLE
1RH150175	SNUBBER	LIMITED VTS N/A	K/A	D	ACCEPTABLE
1RH18006S	SNUBBER	LIMITED VIS N/A	N/A	D	ACCEPTABLE
1VG010055	SNUBBER	LIMITED VT3 N/A	N/A	0	ACCEPTABLE
1VG010215	SNUBBER	LIMITED VT3 N/A	K/A	0	ACCEPTABLE
1VG010235	SNUBBER	LIMITED VIS N/A	H/A	0	ACCEPTABLE
1VG01036S	SNUBBER	LIMITED VT3 N/A	N/A	0	ACCEPTABLE
1VG020195	SNUBBER	LIMITED VT3 N/A	N/A	0	ACCEPTABLE
1VG02020S	SNUBBER	LIMITED VT3 N/A	NZA.	0	ACCEPTABLE
1VG020245	SNUBBER	LIMITED VTS N/A	K/A	0	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1: Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62825

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

ITEM IDENTIFICATION	TYPE	EXAM CO TYPE IT		CODE CLASS	RESULTS
1VG030025	SNUBBER	VT3/FT N/	A N/A	0	ACCEPTABLE .
1VG030165	SNUBBER	LIMITED VT3 N/	A N/A	0	ACCEPTABLE
1VG030185	SNUBBER	LIMITED VTS N/	A R/A	0	ACCEPTABLE
1VG03025S	SNUBBER	LIMITED VT3 N/	A N/A	0	ACCEPTABLE
1V0090015	SNUBBER	LIMITED VTS N/	A N/A	0	ACCEPTABLE
1VG100125	SNUBBER	LIMITED VT3 N/	A N/A	0	ACCEPTABLE
1VG110045	SNUBBER	LIMITED VTS N/	A N/A	0	ACCEPTABLE
1VG110105	SNUBBER	LIMITED VTS N/	A N/A	0	ACCEPTABLE
1VG110255	SNUBBER	YT3/FT N/	A. N/A	0	ACCEPTABLE
1V0110295	SNUBBER	LIMITED VTS N/	N/A	0	ACCEPTABLE
1VG110415	SNUBBER	LIMITED VT3 N/	A N/A	0	ACCEPTABLE
1VG120025	SNUBBER	LIMITED VT3 N/	A N/A	0	ACCEPTABLE
1VG120058	SNUBBER	LIMITED VT3 N/	N/A	0	ACCEPTABLE
1VG13055S	SNUBBER	LIMITED VT3 N/	A N/A	0	ACCEPTABLE
1VG160265	SNUBBER	VT3/FT N/	A N/A	0	ACCEPTABLE
1VQ010018	SNUBBER	LIMITED VTS N/	A N/A	0	ACCEPTABLE
1V0010035	SNUBBER	LIMITED VTS N/	N/A	0	ACCEPTABLE
1VQ05032S	SNUBBER	LIMITED VT3 N/	N/A	0	ACCEPTABLE
1VR04D02S	SNUBBER	LIMITED VTS N/	N/A	0	ACCEPTABLE
1VR040035-N	SNUBBER	LIMITED VIS N/	N/A	0	ACCEPTABLE
1 VR040035-5	SNUBBER	LIMITED VT3 N/	N/A	0	ACCEPTABLE

ATTACHMENT 1

TABLE 3 NOTES

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 . B. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

Note 1:

During RF-2, plant modification MS-F012 was implemented which removed two (2) Snumbers (IMS49003S and IMS49005S) from a deleted piping line.

ATTACHMENT 1

TABLE 4

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Flant Unit: 1

A. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Substituted and Additional Functional Tests of Component Supports

TTEM IDENTIFICATION		EXAM TYPE		CODE CATEGORY		RESULTS
1RH040585	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
187070225	SNUBBER	FT	F3	F-C	3	ACCEPTABLE

ATTACHMEUT 1

TABLE 5

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Pressure Tests

ITEM IDENTIFICATION	EXAM	CODE	CODE CATEGORY	CODE CLASS	RESULTS
ALL CLASS 1 COMPONENTS	V1-2	815.10	B-P	-1	ACCEPTABLE, SEE NOTE 1
ALL CLASS 2 COMPONENTS	¥T-2	C7.10,C7.30,C7.50,C7.70	C-H	2	ACCEPTABLE, SEE NOTE 1
ALL CLASS 3 COMPONENTS	V1-2	D1.10,02.10,03.10	D-A, D-B, D-C	3	ACCEPTABLE, SEE NOTE 1

ATTACHMENT 1

TABLE 5 NOTES

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Pressure Tests

NOTE 1: Pressure Tests

Class 1 Components

A system leakage test and VT-2 inspection of ASME Code Class I components was performed prior to plant startup.

Conditions Noted: Only minor leakage from valve packing was noted.

Corrective Measures: The leakage was either corrected and a second leakage test successfully completed, or the leakage was evaluated as acceptable by illinois Power.

Class 2 and 3 Components

System Inservice and Functional tests and VI-2 inspections as well as an alternate pressure test method, accepted by the Authorized Nuclear Inservice Inspector (ANII) in accordance with IWA-2240, were performed prior to plant startup.

All components were pressure tested and examined with the exception of Fuel Pool Cooling/Component Cooling piping for the Fuel Pool Cooling Pump "A" and its associated heat exchanger, which has not been in service since late 1989. The portion of the Fuel Pool Cooling/Component Cooling System not pressure tested will be tested prior to restoring the Fuel Pool Cooling Pump "A" to operability.

Conditions noted: The system leakage test and VT-2 inspection noted minor leakage through valve packing, which was evaluated as acceptable by Illinois Power. The alternate pressure test method noted only leakage through valve packing, bolted flange connections, and air cylinders.

Corrective Measures: Several leaks were corrected and a second pressure test was performed. Leakage identified during the subsequent pressure testing was either corrected or evaluated as acceptable by Illinois Power.

ATTACHMENT 1

TABLE 6

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4: Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations for Erosion/Corrosion

1TEM 1DENTIFICATION	TYPE	CODE CLASS	RESULTS
CBELL2.1	UT	D	ACCEPTABLE
CBELL9.1	UT	D	ACCEPTABLE
CBSREL11.1	UT	D	ACCEPTABLE
CBN0210.1	UT	D	ACCEPTABLE
CBNOZZ.1	UT	D	ACCEPTABLE
CBNOZ1.1	ut	0	ACCEPTABLE
CBELL1.1	UT	D	ACCEPTABLE
CBTEE13.1	UT	D	ACCEPTABLE
CBELL9.2	UT	D	ACCEPTABLE
CBELLS.5	UT	D.	ACCEPTABLE
CBELL11.3	UT	D	ACCEPTABLE
CBELLII.4	UT	0	ACCEPTABLE
CBSREL10.3	UT	D	ACCEPTABLE
DVVLV1.1	UT	D	SEE NOTE 1
DVORFC11.1	UT	0	ACCEPTABLE
DVVLV11.1	UT	D	ACCEPTABLE
DVTEE11.2	UI	0	ACCEPTABLE
OVELL1.2	UT	D	ACCEPTABLE
ESN0713.3	UT	D	ACCEPTABLE
SELLID.4	UT	D	ACCEPTABLE *
SELLS.1	UT -	D	ACCEPTABLE
STEE5.3	UT	D	ACCEPTABLE
SNOZ8.1	UT	0	ACCEPTABLE
SNOZ2.1	UT	D	ACCEPTAPLE
SELLE 2	UT	D	ACCEPTABLE

ATTACHMENT 1

TABLE 6

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Dener Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations for Erosion/Corrosion

ESTACEA.1 UT D ACCEPTABLE ESNOZA.1 UT D ACCEPTABLE ESSLL3.2 UT D ACCEPTABLE ESASELZ.1 UT D ACCEPTABLE FVELU3.1 UT D ACCEPTABLE FVELU3.1 UT D ACCEPTABLE FVELU3.1 UT D ACCEPTABLE GSYLL1.2 UT D ACCEPTABLE GSYLV1.2 UT D ACCEPTABLE GSYLV1.2 UT D ACCEPTABLE HDEL33.10 UT D ACCEPTABLE HDEL33.10 UT D ACCEPTABLE HDEC43.1 UT D ACCEPTABLE HDEC493.1 UT D ACCEPTABLE HDRAPS2.1 UT D ACCEPTABLE HDRAPS2.1 UT D ACCEPTABLE HDRAPS2.1 UT D ACCEPTABLE HDRAPS2.1 UT D ACCEPTABLE <t< th=""><th>ITEM IDENTIFICATION</th><th>EXAM TYPE</th><th>CODE CLASS</th><th>RESULTS</th></t<>	ITEM IDENTIFICATION	EXAM TYPE	CODE CLASS	RESULTS
ESASELZ:1 UT D ACCEPTABLE ESASELZ:1 UT D ACCEPTABLE FWELL3:1 UT D ACCEPTABLE FWYEB:2 UT D ACCEPTABLE FWYEB:2 UT D ACCEPTABLE SSELLI:1 UT D ACCEPTABLE HDELS3:1D UT D ACCEPTABLE HDELS3:1D UT D ACCEPTABLE HDEEPS:1 UT D ACCEPTABLE	ESTEE3.1	UT	0	ACCEPTABLE
ES4SEL2.1 UT D ACCEPTABLE FWELL3.1 UT D ACCEPTABLE FWELL13.1 UT D ACCEPTABLE STEEL.1 UT D ACCEPTABLE SSELL1.1 UT D ACCEPTABLE SSELL1.2 UT D ACCEPTABLE SSV.VI.2 UT D ACCEPTABLE HDELL33.1 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDEXPSS.1 UT D ACCEPTABLE HDEXPSS.1 UT D ACCEPTABLE HDREDZ.2 UT D ACCEPTABLE HDREDZ.3 UT D ACCEPTABLE HDREDZ.1 UT D ACCEPTABLE HDREDZ.2 UT D ACCEPTABLE HDREDZ.3 UT D ACCEPTABLE HDREDZ.1 UT D ACCEPTABLE HDREDZ.1 UT D ACCEPTABLE HDREZZ.1 UT D ACCEPTABLE	ESNOZ4.1	UT	D	ACCEPTABLE
FWELLS.1 UT D ACCEPTABLE FWYYEG.2 UT D ACCEPTABLE STEEL.1 UT D ACCEPTABLE GSTEEL.1 UT D ACCEPTABLE GSTEEL.1 UT D ACCEPTABLE GST.V1.2 UT D ACCEPTABLE GSV.V1.2 UT D ACCEPTABLE HDELLS.1 UT D ACCEPTABLE HDEX.P13.1 UT D ACCEPTABLE	ESELL3.2	VT	D	ACCEPTABLE
FWYE6.2 UT D ACCEPTABLE FWELLI3.1 UT D ACCEPTABLE GSTEEL.1 UT D ACCEPTABLE GSELLI.1 UT D ACCEPTABLE GSVLVI.2 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDELBYI.1 UT D ACCEPTABLE HDEXPIS.1 UT D ACCEPTABLE HDREDZ.2 UT D ACCEPTABLE HDTEEZP.1.1 UT D ACCEPTABLE HDTEEZP.1.2 UT D ACCEPTABLE HDTEEZP.1 UT D ACCEPTABLE	ES45ELZ.1	UT	D	ACCEPTABLE
FWELLI3.1 UT D ACCEPTABLE GSTEEL.1 UT D ACCEPTABLE GSELLI,1 UT D ACCEPTABLE GSVLY1.2 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDEXP13.1 UT D ACCEPTABLE HDEXP52.1 UT D ACCEPTABLE HDEXP52.1 UT D ACCEPTABLE HDREDZ.2 UT D ACCEPTABLE HDREZZ.1 UT D ACCEPTABLE	FWELL3.1	U1	D	ACCEPTABLE
GSTEEL.1.1 UT D ACCEPTABLE GSELL1.1 UT D ACCEPTABLE GSVLV1.2 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDEXP3.1 UT D ACCEPTABLE HDEXP52.1 UT D ACCEPTABLE HDRED70.2 UT D ACCEPTABLE HDRED70.2 UT D ACCEPTABLE HDN0270.2 UT D ACCEPTABLE HDN0270.2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE	FWYE6.2	UT	D	ACCEPTABLE .
GSELL1.1 UT D ACCEPTABLE GSVLV1.2 UT D ACCEPTABLE HDELL31.10 UT D ACCEPTABLE HDEXP3.1 UT D ACCEPTABLE HDEXP52.1 UT D ACCEPTABLE HDRED2.2 UT D ACCEPTABLE HDRED70.2 UT D ACCEPTABLE HDREY70.1 UT D ACCEPTABLE HDNO270.2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE HDFL56.1 UT D ACCEPTABLE HDFL56.1 UT D ACCEPTABLE HDFL56.1 UT D ACCEPTABLE	FWELL13.1	U1	D	ACCEPTABLE
GSVLV1.2	GSTEE1.1	UT	D	ACCEPTABLE
HDELL31.10	GSELL1.1	UT	0	ACCEPTABLE
HDTEE22.1	GSVLV1.2	UT	0	ACCEPTABLE
HDEXP13.1	HDELL31.10	UT	D	ACCEPTABLE
HDEXP52.1 UT D ACCEPTABLE HDRED70.2 UT D ACCEPTABLE HDRED70.1 UT D ACCEPTABLE HDN0Z70.2 UT D ACCEPTABLE HDN0Z70.2 UT D ACCEPTABLE HDN0Z70.2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFN0Z3.1 UT D ACCEPTABLE	HDTEE22.1	UT	D	ACCEPTABLE
HDRED2.2 UT D ACCEPTABLE HDRED70.2 UT D ACCEPTABLE HDEXP70.1 UT D ACCEPTABLE HDN0Z70.2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFN0Z3.1 UT D ACCEPTABLE	HDEXP13.1	UT	D	ACCEPTABLE
HDRED70.2 UT D ACCEPTABLE HDEXP70.1 UT D ACCEPTABLE HDNOZ70.2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFNOZ3.1 UT D ACCEPTABLE	HDEXP52.1	UT	D	ACCEPTABLE
HDEXP70.1 UT D ACCEPTABLE HDN0Z70.2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE48.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFNOZ3.1 UT D ACCEPTABLE	HDRED2.2	UT	D	ACCEPTABLE
HDNOZ70,2 UT D ACCEPTABLE HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFNOZ3.1 UT D ACCEPTABLE	HDRED70.2	UT	D	ACCEPTABLE
HDTEE71.1 UT D ACCEPTABLE HDTEE27.1 UT D ACCEPTABLE HDTEE49.1 UT D ACCEPTABLE HDSREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFN0Z3.1 UT D ACCEPTABLE	HDEXP70.1	UT	D	ACCEPTABLE
HDTEE27.1 UT D ACCEPTABLE HDTEE4B.1 UT D ACCEPTABLE HDSREL5B.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFNOZ3.1 UT D ACCEPTABLE	HDN0Z70,2	L/T	D	ACCEPTABLE
HDTEE4B.1 UT D ACCEPTABLE HDSREL5B.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFNOZ3.1 UT D ACCEPTABLE	HDTEE71.1	UT	D	ACCEPTABLE
HDEREL58.1 UT D ACCEPTABLE HDELL56.1 UT D ACCEPTABLE MFNOZ3.1 UT D ACCEPTABLE	HOTEE27.1	UT	D	ACCEPTABLE
MFNOZ3 1 UT D ACCEPTABLE ACCEPTABLE	HDTEE49.1	UT	0	ACCEPTABLE
MFNOZ3.1 UT D ACCEPTABLE	HDSREL58.1	UT	D	ACCEPTABLE
	HDELL56.1	. ut	. D	ACCEPTABLE
MEVLV1.1 UT D ACCEPTABLE	MFNOZ3.1	UT	D	ACCEPTABLE
	MFVLV1.1	ut .	- D	ACCEPTABLE

ATTACHMENT 1

TABLE 6

1. Owner: 111 inois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations for Erosion/Corrosion

TTEM 1DENTIFICATION	EXAM TYPE	CODE CLASS	RESULTS
RHORFC7.2	UT	В	SUBST, RHORFCY-1
1E12-F037B	UT	8	ACCEPTABLE
RHTEE6.3	UT	В	SUBST. RHTEE7.6
RHP1P6.9	UT	В	SUBST. RHPIP7.15
RTELL11.2	UT	C	ACCEPTABLE

ATTACHMENT 1

TABLE & NOTES

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations for Erosion/Corrosion

NOIE 1:

DVVLV1.1 was eliminated from the scope because there is no straight piping between it and the downstream fitting (DVELL1.2) which was measured and found acceptable.

ATTACHMENT 1

TABLE 7

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

Z. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Substituted and Additional Examinations for E-usion/Corrosion

TTEM IDENTIFICATION	EXAM TYPE	CODE	RESULTS
RHTEE7.6	UT	В	ACCEPTABLE, SEE NOTE 1
RHPIP7.15	UT	Ð	ACCEPTABLE, SEE NOTE 1
RHOW 7.1	UT	В	ACCEPTABLE, SEE NOTE 2
RTELLO.1	UT	A	ACCEPTABLE, SEE NOTE 3

ATTACHMENT 1

TABLE 7 NOTES

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62- 2

F. Plant: Clinton Power Station, P. D. Box 678, Rt. 54 E., Clinton, 1L 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Substituted and Additional Examinations for Erosion/Corrosion

NOTE 1:

RHTEE7.6 and RHP1P7.15 were substituted for RHTEE6.3 and RHP1P6.9 respectively due to ALARA concerns. These substitutions are equivalent fittings on sister trains and thus have the same rankings.

NOTE 2:

RHORFC7.1 was substituted for RHORFC7.2 The difference in ranking of these components is insignificant.

NOTE 3:

RTELLO.1 was added due to a concern that actual flow through the Reactor bottom head drain is higher than expected. (illinois Power Company CR 1-89-011-038)

ATTACHMENT 2

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 11 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. dational Board Number for Unit: N/A

12. Abstract of Corrective Measures Recommended and Taken:

Examinations

During first refueling outage (RF-1), two (2) cems (steam dryer and steam separator) were determined to have indications requiring engineering evaluation. These items are not addressed in ASME Section XI. However, General Electric Service Information Letters (SIL) Numbers 474 and 506 recommended performance of visual examinations of the steam dryer and steam separator shroud head bolts, respectively. The following is the description of the conditions noted and corrective measures taken:

Steam Dryer (Reference Number 008250)

Conditions Noted: During RF-1, a crack was discovered in the drain channel to skirt attachment weid at approximately 358 degrees azimuth (drain channel number 8). The crack started approximately 1/4" from the bottom end of the weld and extended about 6 7/8" upward. This crack was evaluated for continued operation until RF-2.

During RF-2, a visual examination of this crack indicated that the crack has gr vn approximately 5/8" in length. This is comprised of the 1/4" bottom area being cracked completely through plus the 3/8" additional extension on the upper end of the crack.

Corrective Measures: Illinois Power has performed an engineering evaluation and concluded that it is acceptable to operate CPS until the next refueling outage with the existing crack in the drain channel to skirt weld. There are no safety concerns, even in the worst case assumption of a totally separated drain channel. CPS will reexamine the steam dryer during RF-3 and appropriate action will be taken based on the examination results.

Steam Separator (Reference Number 008251)

Condition Noted: During RF-1, varying degrees of wear were visually observed on 5 of the 28 studs on the shroud head stud assemblies. This wear was observed in the external splines with some impact marks on the stud shaft above and below the external splines. This condition was evaluated for continued operation until RF-2.

During RF-2, a visual examination of all studs on the shroud head stud assemblies was performed. Varying degrees of wear were visually observed on several studs.

Corrective Measures: Illinois Power performed an engineering evaluation and determined that four (4) out of 28 study external splines have lost the locking function. These four (4) study were removed from the shroud head and further evaluation was performed. Illinois Power concluded that it is acceptable to operate CPS until the next refueling outage with four (4) of 28 study removed and various degrees of wear on the remaining 24 study. CPS will reexamine the shroud head study assemblies during RF-3 and appropriate actions will be taken based on the examination results.

Snubbers

Conditions Noted: During RF-2, visual inspection of hydraulic snubber 15362A determined that the hydraulic fluid level indicator was showing a low level.

Corrective Measures: Illinois Power declared the snubber inoperable. The snubber was functionally tested and test results found to be acceptable. This snubber was replaced with a spare snubber. In accordance with the CPS Technical Specification this snubber was considered as operable for the purpose of determining the next visual inspection interval for snubbers.

Test

Snupber Functional Tests

An initial sample of 76 snubbers was selected for testing from the population of 744 snubbers. During the performance

ATTACHMENT 2

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, 1L 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

of initial sample testing, all 76 snubbers were successfully tested. Also tested were those 25 snubbers which failed the acceptance criteria during RF-1. Out of these 25 snubbers, only two (2) snubbers failed . It the acceptance criteria.

Condition Noted: During RF-2, the following snubbers failed to meet the acceptance criteria:

. Two (2) Type 1 snubbers manufactured by Pacific Scientific (Type 1 consists of PSA-1.4 and PSA-1/2). Both of these two (2) snubbers (EIN's 1RT06009S and 1RT06022S) are installed in the Reactor Water ("Marrip (C") System

Corrective Measures: An engineering evaluation was performed to determine the cause of .a. v. Illic Power has disassembled the failed snubbers and determined the carrier and shaft assemblies have been and and/or twisted. This is evidence of overload in the compression direction. Review of previous RI system his area a location drawings revealed that the two (2) failed snubbers are in the area of the RI valves (mezzanine above PI pump rooms) which were reworked during last planned maintenance outage (PO-3). Illinois Power believes that the most likely cause of failure is overloading during the valve rework in this congested area. In addition to the maint. Let or valves, the lines were also heavily shielded with lead. Based upon this evaluation, Illinois Power has retirnally tested all snubbers (total of 7) in this area. Table I lists these seven (7) snubbers. Test results of the seven (7) snubbers shows that six (6) meet the acceptance criteria and one (1) failed to meet the acceptance criteria. Illinois Power believes that the most likely cause of this snubber failure as also overloading during the RI valves rework in this congested area.

All three (3) snubbers which failed to meet the acceptance criteria were replaced with spare snubbers. These three (3) snubbers locations which experienced failures will be retested during RF-3.

ATTACHMENT 2

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525

2. Plant: Clinton Power Station, P. O. Box 678, Rt. 54 E., Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Testing of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE	CODE	CODE	RESULTS
1RT06006S	SNUBBER	FI	F3	F-C	3	ACCEPTABLE
1RT060335	SNUBBER	··· FT	N/A	N/A	3	UNACCEPTABLE
1RT060445	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1RT070145	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07028S	SNUBBER	FT	N/A	N/A	3	ACCIPTABLE
1RT07040S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT070525	SHUBBER	FT.	F3	F-C	3	ACCEPTABLE

LISTING OF EXAMINATION AND TESTING PROCEDURES

This section provides a listing of all examination and testing procedures utilized during this inspection period. This listing includes only the technical procedures required for the testing, examination, and associated calibration of equipment. The procedure records are available and are located in the CPS Permanent Records Vault filed under record type 2E.220 for the RF-2 outage. (Illinois Power QAP Procedures are vaulted in file 1C.200)

EBASCO

Procedure	Title	Revision
CP-UTRF-1	Performance of RF Waveforms for Krautkramer USK Series UT Scopes	Rev. 1
UT-CP-2	Procedure for Inspection System Performance Checks	Rev. 3 Add. 1
CPS-UT-W81-P2	Automated Ultrasonic Examination of Piping (P-Scan detection)	Rev. 0 Add. 1 & 2
CPS-VT-W81-1	Visual Examination	Rev. O Add. 1
CPS-MT-W81-1	Magnetic Particle Examination of Welds and Bolting	Rev. 0 Add. 1
CPS-PT-W81-1	Liquid Penetrant Examination (Solvent Removal Method)	R 0 Add, 1
CPS-UT-W81-1	Ultrasonic Examination of Class 1 & 2 Piping Welds Joining Similar and Dissimilar Materials	Rev. 0 Add. 1 & 2
CPS-UT-W81-3	Ultrasonic Examination of Class 2 Vessel Welds Less Than or Equal to 2 Inches	Rev. 0 Add. 1
CPS-UT-W81-4	Ultrasonic Examination for the Detection of Intergranular Stress Corrosion Cracking	Rev. O Add. 1 & 2
CPS-UT-W81-7	Ultrasonic Examination of Pressure Retaining RPV Studs 2 Ins. or Greater With Bore Holes	Rev. 1 Add. 1
CPS-UT-W81-10	UT Manual Examination of Class 1 Reactor Vessel Welds Covered by Reg. Guide 1.150	Rev. 0 Add. 1

SECTION 3

LISTING OF EXAMINATION AND TESTING PROCEDURES

EB/			

Procedure	Title	Revision
CPS-UT-W81-12	Ultrasonic Examination for Detection of Cracking in Alloy 182 Nozzle Weldments	Rev. 0 Add. 1 & 2
CPS-UT-W81-13	Ultrasonic Examination for Nozzle Inner Radius	Rev. 0 Add. 1 & 2
CPS-UT-W81-14	Ultrasonic Examination of Recirculation Pump Studs	Rev. 1

GENERAL ELECTRIC

Procedure	Title	Revision
VT-05	RPV Invessel Visual Inspection	Rev. 0

ILLINOIS POWER

Procedure	Title	Revision
QAP510.09	VT-2 Visual Examination	Rev. 2
QAP510.10	VT-3 Visual Examination of Component Supports	Rev. 2
QAP509.16	ISI Visual Examination VT-1	Rev. I
QAP510.13	VT-3 Visual Examination of Pump and Valve Internals	Rev. 0
2800.03	Reactor Coolant System Leakage Test	Rev. 10
2800.05	Generic Pressure Testing of ASME Class 1, 2, and 3 Systems	Rev. 5
9061.11	Instrument Air Check Valve Operability and Pipe Pressure Test	Rev. 32
9843.02	Operational Pressure Testing of Class 2 and 3 Systems	Rev. 30

SECTION 3

LISTING OF EXAMINATION AND TESTING PROCEDURES

ILLINOIS POWER cont'd

Procedure	Title	Revision
9080.01	Diesel Generator 1A(1B) Operability-Manual	Rev. 33
9080.02	Diesel Generator 1C Operability- Manual	Rev. 32
9861.01	Integrated Leak Rate Test	Rev. 21
9861.02	Local Leak Rate Testing Require- ments and Type C (Air) Local Leak Rate Testing	Rev. 36

ROCKWELL

Procedure	Title	Revision
2051S1000001	Preservice/Inservice Inspection - Ultrasonic Examination of Boiling Water Reactor Vessel Shell Welds	New
205181000302	Inservice Inspection - Ultrasonic Examination of Boiling Water Reactor Nozzle Inside Radius Section from the Outside Surface	New

WYLE LABORATORIES

Procedure	Title	Revision
MSS-004	Procedure for Functional Testing of Pacific Scientific Mechanical Snubbers	N/A
MSS-002	Procedure for Functional Testing of Hydraulic Snubbers	N/A

LISTING OF EXAMINATION AND TESTING PERSONNEL

This section identifies the contracted examination and testing personnel used to perform the inspections and tests during this period. These personnel have been qualified and certified in accordance with the Illinois Power Company's ISI Program Manual and their employer's procedures and written practices.

Records of personnel qualification and certification are available and are located in the CPS Permanent Records Vault. Wyle Laboratories, General Electric Co., Ebasco Services Corp., and Rockwell International Corp. records are stored in file 2E.200. Gilbert Commonwealth and MQS records are stored in file 4G.100.

EBASCO

Name	Discipline	Leve1
Wade Holloway	UT,MT,PT	11
Michael Robbins	UT, MT, PT, VT-1, 2, 3&4	II
Donna Robbins	UT, MT, PT, VT-1, 2, 3&4	II
Joel Harrison	UT,MT,PT	III-UT, II-MT&PT, IGSCC
Timothy Fish	UT, MT, PT	I
Ronald Swain	UT,MT,PT	Level I trainee-UT, I-MT, PT
Mary Matteson	UT, PT, MT, VT-1, 2&3	I-UT, II-MT&PT, II-VT-1, 2, 3
Harold Bullen	UT, VT-PT, MT	III
Frank Malinowski	MT, PT	III
Andrew Bullock	UT	II
Robert Barnett	UT, PT	II
Darrell Roeters	UT,MT,PT	II
Richard Vano	UT, PT, MT	I-PT,UT,Level I trainee-MT
Russell Lafleu	UT, PT, MT	I
Michael Brannin	UT, PT	Level I trainee UT&PT
Bradley Focer	UT,MT,PT	II
Timothy Spelde	MT, PT, UT	II-MT, PT, I-UT
Miguel Villanueva	MT, PT, VT-1, 3&4	III-VT-1, II-PT, MT, VT-3&4
David McCausland	UT, PT, MT, VT	II-PT,MT,VT-1,Level I trainee-UT
Drew Peterson	MT, PT, UT, VT	II-MT,PT,VT-1,I-UT
Jerry Newgard	UT,PT,MT,VT-1	II
Simon Crothers	UT, MT, PT	II
Brian Lukausky	UT,MT,PT,VT-1,3&4	11

GENERAL ELECTRIC

Name	Discipline	Level	
Wade F. Miller	VT-3	III	
Martin Lim	VT-3	II	

ILLINOIS POWER

Name	Discipline	Level	
Charles Clark	VI-3	III	

LISTING OF EXAMINATION AND TESTING PERSONNEL

ILLINOIS POWER cont'd

Name	Discipline	Level
Lou Reda*	VT-3	II
Charles Brumley**	VT-3	II
Brian Peters**	VT-3	II
Steve Hill**	VT-3	II
Steve Riggle**	VT - 3	II
Phil Adams**	VT-3	II
Kim Lecouris**	VT-3	II
Larry Adkinson**	VT-3	II
Jackie Barretts**	VT-3	11
Mohan Desai	VT-3	11
Larry Combs	VT - 3	ĨĨ

* MQS ** GILBERT COMMONWEALTH

ROCKWELL

Name		Discipline	Level	
P. H.	. Waite	UT	IIA	
J. M	. Harris	UT	IIA	
	. Cutting	UT	IIA	
S. E	. Reeder	UT	II	
	. Garcia	UT	I	
M. A	. Spenard	UT	1	
	. Meister	UT	II	
	. Hardy	UT	III	
	. Johnson	UT	III	
	. Marshall	UT	III	
	. Richards	UT	III	

SECTION 5

LISTING OF EQUIPMENT AND MATERIALS

This section provides a listing of all materials and equipment used to perform the examinations and inspections during this period. The materials and equipment records are available and are located in the Clinton Records Vault filed under record type 2E.180 for the RF-2 outage.

EBASCO

EQUIPMENT

BI	rotion	Manufacturer	Model/Type	Serial No.
NM Scope Krautkramer DM 390027 DM Scope Krautkramer DM 390064 DM Scope Krautkramer DM 390091 DM Scope Krautkramer UDL2 10004 Data Logger View Sonics UDL2 10008 Data Logger View Sonics UDL2 10027 Data Logger View Sonics UDL2 10028 Data Logger View Sonics UDL2 10028 Data Logger View Sonics UDL2 10028 Data Logger View Sonics UDL2 390069 MT Machine Parker Probe DA-200 8698 MT Machine Parker Probe DA-400 2043 MT Machine Parker Probe DA-400 2045 MT Yoke Parker Probe DA-400 2045 MT Yoke Parker DA-200 48244 Oscilloscope Tektronix 4658 8065732 P Scan Processor Danish Welding PSP-3 2	Bl ght Meter	MX Ind. Dist.	J-221	
DM Scope	DM scope	Krautkramer	DM	390021
DM 390064 DM 390091 DD 2000 DA 1002 DA 1002 MC 20045 MT Machine Parker Probe DA 400 2043 MT Machine Parker Probe DA 400 2045 MT Yoke Parker Probe DA 400 2045 MT Yoke Parker Probe DA 400 2045 MT Yoke Parker Probe DA		Krautkramer	DM	
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Transducer K.B. Aerotech Gamma E04501	Transducer			
Transducer K.B. Aerotech Gamma E30947	Transducer			
Transducer K.B. Aerotech Gamma F07922	Transducer			
Transducer K.B. Aerotech Gamma F23618	Transducer			
Transducer K.B. Aerotech Gamma F24750	Transducer			

EQUIPMENT

Description Manufacturer		Model/Type	Serial No.
Transducer	K.B. Aerotech	Gamma	F24759
Transducer	K.B. Aerotech	Gamma	G03522
Transducer	K.B. Aerotech	Gamma	G13737
Transducer	K.B. Aerotech	Gamma	H16904
Transducer	K.B. Aerotech	Gamma	J01743
Transducer	K.B. Aerotech	Gamma	J01745
Transducer	Krautkramer	MWB	2772
Transducer	Krautkramer	MWB	2778
Transducer	Megasonics	CGD	A1011
Transducer	Megasonics	CGD	A1012
Transducer	Megasonics	CGD	A1013
Transducer	Megasonics	CGD	A1014
Transducer	Megasonics	CGD	A1016
Transducer	Megasonics	CGD	A1056
Transducer	Megasonics	Gamma	90338
Transducer	Megasonics	Gamma	A1251
Transducer	Megasonics	MST	81016
UT Machine	Krautkramer	USK-7	27276-1060
UT Machine	Krautkramer	USK-7	27276-1078
UT Machine	Krautkramer	USK-7	27276-1091
UT Machine	Krautkramer	USK-7	27276-1534
UT Machine	Krautkramer	USK-7	27276-1540
UT Machine	Krautkramer	USK-7	27276-4641
UT Machine	Krautkramer	USK-7	27276-4923-2
UT Machine	Krautkramer	USK-7	27276-802
UT Machine	Krautkramer	USK-7S	31459-1131
UT Machine	Krautkramer	USK-7S	31459-525
UT Machine	Krautkramer	USL-38	0180453
UT Machine	Krautkramer	USL-38	210886
UT Machine	Krautkramer	USL-48	212525
UT Machine	Krautkramer	USL-48	213478
UT Machine	Krautkramer	USL-48	213479
UT Machine	Panametrics	DSL-104	1048467
UT Machine	Panametrics	DSL-104	10485202
UT Machine	Sonic	136	136-171A

MATERIALS

Description	Manufacturer	Model/Type	Serial No.
Cleaner	Magnaflux	SKC-S	88F051
Couplant	Echo Ultrasound	Ultragel II	8868
Couplant	Echo Ultrasound	Ultragel II	9088
Developer	Magnaflux	SKD-S	88F078
Gray Powder	Magnaflux	No. 1	87J041
PT Cleaner	Magnaflux	SKC-NF	90C09P
PT Developer	Magnaflux	SKD-NF	89L04P
PT Penetrant	Magnaflux	SKL-HF/S	89K02K
PT Penetrant	Magnaflux	SKL-HF/S	90C07K
Penetrant	Magnaflux	SKL-HF/S	88/1046

EBASCO cont'd

MATERIALS

Description	Manufacturer	Model/Type	Serial No.
Red Powder	Magnaflux	8A	90D029
Red Powder	Magnaflux	No. 8A	88E030
Ultragel II	Echo Ultrasound		8981
Yellow Bath	Magnaflux	14 AM	88J038

ROCKWELL

EQUIPMENT

Description	Manufacturer	Model/Type	Serial No.
Surface Thermo	PTC	312FRR	1865 - 1876
Transducer	K B Aerotech	1" Dia. Gamma	B02675
Transducer	K B Aarotech	- 1" Dia. Gamma	M09575
Transducer	K B Aerotech	1" Dia. Gamma	M09576
Transducer	K B Aerotech	1" Dia. Gamma	M09577
Transducer	K B Aerotech	1" Dia. Gamma	M09579
Transducer	K B Aerotech	1/2" Dia.	A13005
Transducer	K B Aerotech	1/2" Dia.	A13006
Transducer	K B Aerotech	1/2" Dia.	A13007
Transducer	K B Aerotech	1/2" Dia.	A13008
Transducer	K B Aerotech	1/2" Dia.	A13009
Transducer	K & Aerotech	1/2" Dia.	A13010
Transducer	K B Aerotech	1/2" Dia.	A13057
Transducer	K B Aerotech	1/2" Dia.	A13058
Transducer	K B Aerotech	1/2" Dia.	A13064
Transducer	K B Aerotech	1/2" Dia.	A13068
Transducer	K B Aerotech	1/2" Dia.	D25310
Transducer	K B Aerotech	1/2" Dia.	D25314
Transducer	K B Aerotech	1/2" Dia.	D255314
Transducer	K B Aerotech	1/2" Dia.	L14301
Transducer	K B Aerotech	1/2" Dia.	L14302
UT Instrument	Rockwell		1
XY Monitor	Tektronix	604	B010526/KM46152

WYLE LABORATORIES

EQUIPMENT

Description	Manufacturer	Model/Type	Serial No.
Snubber Test Machine	Wyle Labs.	100	108

SECTION 6

REPAIR AND REPLACEMENT SUMMARY

NIS-2 OWNERS DATA REPORTS

This section provides a listing of the 96 ASME Section XI repairs or replacements performed between May 29, 1989 and March 9, 1991.

All repairs and replacements were considered to be of a routine nature. There were no flaws identified during performance of any ISI examination that required a repair or replacement to be performed.

Several modifications were completed during this period. Of those completed, Modifications M-F041 and M-F045 consisted of the deletion of 79 snubbers evaluated as no longer required. Modification IAF010 consisted of a reconfiguration to the piping for the Main Steam Isolation Valve accumulators to a more effective design. Modification MSF012 involved replacement of the valve disc, cover and other valve internals to Main Steam Isolation Valve 1821F028A. The modification is designed to improve valve performance and reliability.

Following the listing are copies of all Class 1 and 2 Repair/Replacement Abstracts and associated NIS-2 Owner's Data Reports for this reporting period. Data reports for parts supporting the NIS-2's have not been included.

The records for all Section XI repairs and replacements are available and are located in the Clinton Records Vault and filed under record type 4E.230 entilted "N-5 Data Report Package Supplements".

SECTION 6
REPAIR AND REPLACEMENT LISTING

NIS-2 No.	NIS-2 Date	Class	Description	Flaw Repair
RF-2-01	06/21/89	3	REPLACED FAILED SUPPORT MEMBER	N
RF-2-02	07/14/89	1	REPLACED PUMP SEAL	N
RF-2-03	07/14/89	3	INSTALLED PLANT MODIFICATION RTF015	N
	07/14/89	1	REPLACED PUMP SEAL	N
RF-2-05	07/21/89	3	VALVE AND PIPING EROSION REPAIR	N
RF-2-06	07/28/89	33333332333333333	REPLACED SNUBBER BOLTING	N
RF-2-07	01/04/90	3	REPLACED PUMP ROTATING ASSEMBLY	N
RF-2-08	01/22/90	3	REPAIR GASKET SEATING SURFACE	N
RF-2-09	02/07/90	3	REPAIR GASKET SEATING SURFACE	N
RF-2-10	02/28/90	2	REPLACE SUPPORT JAM NUTS	N
RF-2-11	03/15/90	3	REPLACED VALVE PLUG	N
RF-2-12	03/15/90	3	RETUBED DIESEL HEAT EXCHANGERS	N
RF-2-13	03/15/90	3	REPLACED (2) LEAKING VALVES	N
RF-2-14	03/20/90	3	REPLACED 3 VALVES, BONNET, AND ELBOWS	N
RF-2-15	03/22/90	3	REPLACED VALVE 1SX014A	N
RF-2-16	03/24/90	3	INSTALLED PLANT MODIFICATION SXF012	N
RF-2-17	03/26/90	3	REPLACED VALVE 1SX064A	N
RF-2-18	04/05/90	3	INSTALLED PLANT MODS SXF013 AND SXF015	N
RF-2-19	04/06/90	3	REPLACED VALVE 1SX005C	N
RF-2-20	04/10/90	3	REPLACED VALVES 1G33F045A, B, C	N
RF-2-21	04/25/90	1	REPAIRED VALVE DISC A/D SN R5418	N
RF-2-22	04/25/90	3	REPLACED FLANGE BOLTING	N
RF-2-23	04/25/90	3	REPLACED FLANGE BOLTING	N
RF-2-24	04/25/90	3 3 2 3 3	REPLACED 4 GLAND STUD NUTS	N
RF-2-25	05/12/90	3	REPLACED PIPING BELLOWS ASSEMBLY	N
RF-2-26	06/05/90	3	REPAIRED PIPING BELLOWS SUPPORT	N
RF-2-27	06/05/90	2	REPLACEMENT IMPLEMENTING 1&E 89-56	N
RF-2-28	06/05/90	3	REPAIRED BELLOWS AND SUPPORT PIPE CLAMP	N
RF-2-29	07/31/90	3	RETUBED HEAT EXCHANGERS (MIC)	N
RF-2-30	09/14/90	1	REPLACED PUMP SEAL & FLANGE BOLTING	N
RF-2-31	10/09/90	3 3 2 3	REPLACED PUMP BOLTING	N
RF-2-32	10/15/90	3	REPLACED VALVE AND REBUILT PUMP	N
RF-2-33	11/05/90	2	DELETED SNUBBERS PER PLANT MOD M-F041	N
RF-2-34	11/07/90	3	DELETED SNUBBERS PER PLANT MOD M-F041	N
RF-2-35 RF-2-36	11/12/90	3	DELETED SNUBBERS PER PLANT MOD M-F045	N
RF-2-37	11/12/90	1,2	DELETED SNUBBERS PER PLANT MOD M-F045	N
RF-2-38	11/20/90	3	REPLACED PIPING ORIFICE	N
	11/27/90 11/27/90	3	DELETED SNUBBERS PER PLANT MOD M-F041	. N
	11/30/90	2	DELETED SNUBBERS PER PLANT MOD M-F041	N
	11/30/90	2	REPLACED HEAT EXCHANGER CLEANOUT PLUG	N
RF-2-42	11/30/90	2	REPLACED SNUBBER 1SX15019S	N
DF - 2 - 42	11/30/90 12/10/90	3 3 3 3 3 3 3 2 , 3	REPLACED PUMP ROTATING ASSEMBLY	N
RF-2-43	12/14/90	3	DELETED SNUBBERS PER PLANT MODS M-F041, M-F045	N
	12/14/90	2 2	DELETED SNUBBERS PER PLANT MODS M-F041, M-F045	
RF-2-45			REPLACED BOLTING ON SHELL AND HEAD FLANGE	N
RF-2-47	01/02/91	2	DELETED SNUBBERS PER PLANT MOD M-F045	N
RF-2-47	12/28/90	3 3	REPAIRED GASKET SEATING SURFACE	N
RF-2-48	01/03/91		INSTALLED PLANT MODIFICATION SXF019	N
KL-5-43	01/07/91	3	REPLACED VALVE 1SX020A	N

SECTION 6
REPAIR AND REPLACEMENT LISTING

NIS-2	NIS-2 Date	Class	Description	Flaw Repair
RF-2-50	01/11/91	3	INSTALLED PLANT MODIFICATION SXF019	N
RF-2-51	01/15/91	3	REPLACED VALVE DISC AND BUSHING	N
RF-2-52	01/16/91	2	REPLACED VALVE DISC AND BUSHING	N
RF-2-53	01/18/91	3	REPLACED VALVE 1SX014B	N
RF-2-54	01/21/91	3	REPLACED NUT ON PIPE FLANGE	N
RF-2-55	01/22/91	2	REPLACED BENT SUPPORT EXTENSION PIECE	N
RF-2-56	01/25/91	2 3	INSTALLED PLANT MODIFICATION SXF019	N
RF-2-57	01/29/91	3	REPLACED COVER BOLTING	N
RF-2-58	01/29/91	3	REPAIRED VALVE GUIDES AND REPLACED DISC	N
RF-2-59	01/29/91	1	REPLACED LOST GLAND NUT	N
RF-2-60	01/29/91	2	INSTALLED PLANT MODIFICATION RHF015	N
RF-2-61	01/30/91	2 2 2 3	INSTALLED PLANT MODIFICATION RHF015	N
RF-2-62	01/31/91	2	DELETED PIPING PER PLANT MOD MSF012	N
RF-2-63	02/01/91	3	IMPLEMENTED PLANT MODIFICATION SXF009	N
RF-2-64	02/01/91	3	INSTALLED PLANT MODIFICATION SXF009	N
RF-2-65	02/01/91	3	REPLACED VALVE	N
RF-2-66	02/04/91	3 2 2	INSTALLED PLANT MODIFICATION RHF015	N
RF-2-67	02/04/91	2	INSTALLED PLANT MODIFICATION RHF017	N
RF-2-68	02/07/91	1	REPAIRED STEAM CUTS AND PITTING	N
RF-2-69	02/06/91	3	PIPING REPLACEMENT	N
RF-2-70	02/06/91	3 3 2	REPLACED VALVE 1SX012B	N
RF-2-71	02/20/91	2	INSTALLED PLANT MODIFICATION RIF007	N
RF-2-72	02/07/91	1	REPAIRED STEAM CUT AND PITTING	N
RF-2-73	02/11/91	3	REPLACED VALVE 15X011B	N
RF-2-74	02/11/91	1	REPLACED SUCTION DECON FLANGE	N
RF-2-75	02/11/91	2	INSTALLED PLANT MODIFICATION RHF015	N N
RF-2-75		2	REPAIRED SUPPORT & INSTALLED MOD RHF015	N
	02/11/91	2		N N
RF-2-77	02/11/91	2	INSTALLED PLANT MODIFICATION RHF015	N
RF-2-78	02/14/91	3	INSTALLED PLANT MODIFICATION IAFO10	
RF-2-79	02/14/91	3	INSTALLED PLANT MODIFICATION 1AF010	N
RF-2-80	02/13/91	1	INSTALLED PLANT MODIFICATION MSF012	N
RF-2-81	02/14/91	3	INSTALLED PLANT MODIFICATION 1AF010	N
RF-2-82	02/14/91	3 3 3	INSTALLED PLANT MODIFICATION IAFO10	N
RF-2-83	02/15/91		INSTALLED PLANT MODIFICATION IAFO10	N
RF-2-84	02/19/91	3	INSTALLED PLANT MODIFICATION IAFOIO	N
RF-2-85	02/20/91	3	INSTALLED PLANT MODIFICATION IAFOIO	N
RF-2-86	02/20/91	3	INSTALLED PLANT MODIFICATION IAFO10	N
RF-2-87	02/20/91	2	REPLACED SNUBBER	N
RF-2-88	02/26/91	1	REPLACED VALVE COVER NUT	N
RF-2-89		3	REPLACED VALVE 1B21F433A	N
RF-2-90	03/01/91	1 3 2 1 3 2	REPLACED GLAND STUD & SUPPORT BOLTING	N
RF-2-91	03/04/91	1	REPLACED PIPE BOLTING MATERIAL	N
RF-2-92	03/04/91	3	REPLACED SUPPORT ITEMS	N
RF-2-93	03/06/91	2	REPLACED VALVE BOLTING MATERIAL	N
RF-2-94	03/06/91	2	REPLACED SUPPORT 1RH09066X	N
RF-2-95	03/07/91	2	REPLACED INBOARD BLIND FLANGE	N
RF-2-96	03/08/91	1	REPLACED MAIN STEAM SRV'S	N

	D05262 D06526	
	D05763, D06536 MWR	
1. Owner	Illigois Power Company (Name)	Date 07/14/89
Plant	Clinton Power Station	Sheet <u>1</u> of <u>1</u>
Address	RT 54 East	
	Clinton, IL 61727	
2. Work Performe		N/A pair Organization No., Job No.,
3. Identification o	f System <u>Reactor Recirculati</u>	on (NGE01)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1B33-C001B	Pump/Bingham-Willamette/N/A	Code Class - 1
7. Purpose: (Stateme The purpose of this failed during operat	ent of Problem) work was to replace the pumption causing excessive leakage	seal assembly that
8. Narrative Summary	: (Brief description of work	performed)
installed in pump 18 under MWR D06536.	was removed and inspected unat there was no failure of the troyed and must be replaced assembly was discarded and replaced and replaced and replaced and replaced and replaced and was test was performed and VT-2	inspected and rebuilt
9. Materials Used:	114	
Material for Seal Ho pump 1B33-C001A.	older and Upper Seal Gland we	re transferred from
10. Remarks:		
None		

Prepared by Shomos M. Zunk Date 7/14/89

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section X1 M05-1072-3

							-
1. Owner_1	Llinois Power Compa	any			Data R	eport No. RF-2-02	
	Name						
500 S.	27th St., Decatur,	1L 62525				14, 1989	
	Address			Sheet			
. Plant	Clinton Power Stat	on		Unit	1	Chieffer	
	Name						
Box 678	, Clinton, IL 617	27		***************************************	-	63, 006536	
	Address					tion P.O. No, Job	No.
	formed by <u>lllinois</u>	technological and property of the property of the second				Stamp N/A	
Box 678	, Clinton, Illinois	61727				0. N/A	
	Address				on Date	N/A	
. Identifi	cation of System_i	Reactor Recircul	ation (NGEC	212	-	Code Cla	ss_1
	licable Construction	on Code Secti	on 111	_19_71Editio	n, <u>W73</u>	Addenda,	
	e Cases None	-					
(b) App	licable Edition of	Section XI Util	ized for Re	epairs of Replace	ments 1	980 W81 Add	enda,
	e Cases N308						
. Identifi	cation of Component	ts Repaired or R	eplacer	Replacement Com	ponents		
	T		opens		-	_	
							ASME
					1		Code
			National			Repaired	Stampe
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes o
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	NO)
Pump	Bingham-Willamet	e14217102	NB-394	1833-C0018	1977	Replacement	Yes
					-		
	-		4		-		-
			A4 2	11/04			
			77	4401			
			-		-		
					1		-
		-	L		1	-	_
. Descript	ion of Work Repla	aced pump seal t	hat leaked	excessively durin	ng oper	ation. The seal for	00
	placement was obtain						AND DESCRIPTION OF THE PARTY OF
	THE TAX CONT. THE CONT. STATE CONT.		Production of the Production o			The state of the same and the same and	the same of the sa
		AND DESCRIPTION OF THE PARTY OF	Christian Strategic Commission				-
With the second state of the second state	AND DESCRIPTION OF THE PARTY OF		****		-		Andreas recognisions
. Tests Cor	oducted.						
		7.3 0000000	D				
nyur us car	tic [] Pneumatic	t 1 Mominal	Operating P	ressure [X] Ott	ner []		
rressure	psi	lest lemp.	Marie and American				
	the season and a season						
	No new code parts						
follows:	: Seal Holder HT 7	2970 Serial No.	7102-1, Up	per Gland HT GO1	Seria	l No. 7101-1.	material residence
-		-				or - more property and the second	
***************************************	-				-		

owner or Owner's Designee, Title	rvisor-ISI Dat	10 JULY 14	19.89
		And the second	
		A	
CERTIF	ICATE OF INSERVICE I	NSPECTION	
the undersigned, holding a valid comm	mission issued by the	National Board of Boile	and Pressure
essel Inspectors and the State or Provi	ince ofIllinois	and employed by Lumbers	nens Mutual
asualty Co. of llinois have ins	spected the component	s described in this Owne	r's Report
uring the period 5-26-89 to	7-13-89 , and st	ate that to the best of	my knowledge
nd belief, the Owner has performed exam	minations and taken o	corrective measures descr	ibed in this
wher's Report in accordance with the re	equirements of the AS	SME Code, Section XI.	
By signing this certificate neither	r the Inspector nor h	nis employer makes any wa	rranty,
xpressed or implied, concerning the exp	aminations and correc	ctive measures described	in this Owner
eport. Furthermore, neither the Insper	ctor nor his employe	r shall be liable in any	mariner for an
ersonal injury or property damage or a	loss of any kind ar	ising from or connected w	ith this
nspection.			
M.a. Mar Lead	Comicalone	IL 1444	NIB
Inspector's Signature	COMMISSIONS	National Board, State,	Province
Company of the Compan			
Date 7-14 19.89			
Date			
	Charles and the second of the		
	- The Control of the		

		D06340, D02472	
		MWR	
1.	Owner	Illinois Power Company (Name)	Date 07/14/89
	Plant	Clinton Power Station	Sheet 1 of 1
	Address	RT 54 East	
		Clinton, IL 61727	
2.	Work Performed		N/A pair Organization No., Job No.,
3,	Identification o	f System Reactor Recirculati	on (NGE01)
4.	Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1B3	3-C001A	Pump/Bingham-Willamette/N/A	Code Class - 1
7.	Purpose: (Stateme	nt of Problem)	
The ins the	purpose of this pection due to the n be installed in	work was to disassemble the perfection of the seal on pump pump B and a spare seal inst	oump seal for B. The seal will talled in this pump.
8.	Narrative Summary	: (Brief description of work	performed)
1) The	The installed sea seal was rebuilt	l was removed and inspected and installed in pump 1B33-(ee MWR D05763).	under MWR D06536. C001B because that
ins 3)	talled in the pum	ssembly was reconditioned on p und a MWR D06340. test was performed and VT-2	MWR D02472 and
9.	Materials Used:		
1 2	Seal Holder Assem Upper Seal Gland:	bly: SN-1436139-1, N.B. No. SN-1126342-1, N. B. No. 11	1164
10.	. Remarks:		
	None		
1.00			

Prepared by Tomor Mi Quick Date 7/14/89

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MO5-1072-1

						AND DESCRIPTION OF THE PERSON NAMED IN	
1. Owner 11	linois Power Comp	any			Data Re	eport No. RF-2-04	
	Name						
500 S. 2	7th St., Decatur,	IL 62525		Date	July	14, 1989	
	Address			Sheet			
2. Plant C	linton Power Stat	ion		Unit			
	Name						
Box 678	Clinton, IL 617	27		MUS	- D063	40, 002472	
BOX D/O	Address	Mineral		10.000000000000000000000000000000000000	And address of the Persons of the Pe	tion P.O. No, Job N	10.
3. Work Peri	formed by Illinoi	e Pouge Co					
			Type Code Symbol Stamp N/A Authorization No. N/A				
BOX 0/0	Clinton, Illinoi	8 01/6/				N/A	al allert the reserve.
	Address		Lasten CHOED		m vare	Code Clas	s 1
4. Identific	cation of System	Keactor Kecircul	lation (NGEV			commence code ctas	- Carrier
Code (b) Appl	icable Constructi Cases None icable Edition of Cases N308	-				_Addenda, 980W81Adde	enda,
6. Identific	cation of Componer	nts Repaired or F	Replaced and	Replacement Comp	ponents		
_	_			-			_
							ASME
					1		Code
			National		45	Repaired	Stamped
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes or
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	No)
				-			
Pump	Bingham-Willamet	te14217101	NB-394	1833-C001A	1977	Replacement	Yes
			-		+		1
			4				1
	A STATE OF THE PERSON NAMED IN COLUMN 2 IN		-		-		-
			Adda "	Kurlos			
			Aut Bank	4707			
						-	
			-		-		1
			4				-
-			and substitute of	ha naninament a	nel me	a space caal coun	ckad
		aced pump seat	assembly.	ne repracement si	eat was	a spare seal rewo	A. 57.4
under M	WR D02472.						
-							
8. Tests Cor							
Hydrosta	tic [] Preumat	ic [] Nominal	Operating F	ressure (X) Ot	her []		
Pressure	psi	Test Temp.	nee s b				
9. Remarks	The heat code and	d serial hots fo	r the code :	parts in the spar	e seal	assembly are as fo	(-Lows:
	Ider Assy SN. 1436						
2000 100	201 202 201 202	encommunity to 113.h	and the same of the same	STATE STATE OF STATE			
Shipman and the							

onforms to the rules of the ASME Code igned Strong R. B.O. Si Owner or Owner's Designee, Title	section XI. repair or replacement upervisor ISI Date July 14, 1989
CER	TIFICATE OF INSERVICE INSPECTION
Vessel Inspectors and the State or Pr Casualty Co. of Illinois have during the period 6-5-89 to and belief, the Owner has performed a Owner's Report in accordance with the By signing this certificate neit expressed or implied, concerning the Report. Furthermore, neither the Ins	commission issued by the National Board of Boiler and Pressure rovince of Illinois and employed by Lumbermens Mutual inspected the components described in this Owner's Report 7-14-89, and state that to the best of my knowledge examinations and taken corrective measures described in this a requirements of the ASME Code, Section X1. There the Inspector nor his employer makes any warranty, examinations and corrective measures described in this Owner's spector nor his employer shall be liable in any manner for any ria loss of any kind arising from or connected with this
11. a. Marcal Inspector's Signature	Commissions ZZ/444 V. 8 I. National Board, State, Province

REPAIR/REPLACEMENT ABSTRACT D06650 MWR 1. Owner Illinois Power Company Date 02/28/90 (Name) Clinton Power Station Plant Sheet 1 of 1 Address RT 54 East Clinton, IL 61727 2. Work Performed by Illinois Power Co. -NA-(Name) Repair Organization P.O. No., Job No., Clinton, Illinois etc. (Address) 3. Identification of System Containment Bldg. HVAC (NVR01) 4. Equipment ID No. 5. Component/Name/Size 6. ASME Section III 1VR09013X Piping Component Support Code Class - 2 7. Purpose: (Statement of Problem) During a Plant Staff walkdown, the support bracket for pipe hanger 1VR09013X was found to have one jamb hut missing and the jamb nut on the other side was loose. 8. Narrative Summary: (Brief description of work performed) Determined breakaway torque on the straight and angle legs for the installed hex nuts. Cleaned the stud threads and reinstalled both hex nuts and torqued them to 55 ft. lbs. Installed jamb nuts and torqued to 40 ft. lbs 1. 2 . 3. 9. Materials Used: Two jamb nuts SA307 Grade B.

10. Remarks:

None

Prepared by Monion for Zunk Date 2-28-90

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OF REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1111-5

Owner 111	inois Power Compan	TY.		D	ata Repo	ort No. RF-2-10			
	Name								
500 s. 27	th St., Decatur, 1	L 62525			Date February 28, 1990				
STREET, STREET	Address			Sheet1					
Plant Cl	inton Power Static	on		Unit	1				
	Name								
Box 678,	Box 678, Clinton, 11 61727			Children and Association of Children and	006650				
	Address					on P.O. No, Job No	Prince and the		
Work Perfo	rmed by <u>Illinois</u>	Power Co.		Type Code Symbol Stamp N/A					
Box 678,	Clinton, Illinois	61727				N/A			
	Address			Expiration	n Date _				
Identifica	ition of System_C	ontainment Bldg.	HVAC (NVR))1)		Code Clas	S		
(b) Appl Code	Cases NA icable Edition of Cases N308 ation of Component					30 <u>V81</u> Adde	nda,		
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamp (Yes No)		
Support	Baldwin Assoc.	-NA-	-NA-	1VR09013X	1986	Replacement	NC		
	-						1		
			-						
			HA 2	28/90					
			7 9	-					
	+	-	-		-				
							-		
							-		
			_			A			
. Descript	ion of Work Pep	laced two locknu	118.						
						Market Committee of the			
				THE RESIDENCE OF THE PARTY OF T	-				
*************	-								
	Carriera								
	onducted: stic [] Pneumat	in f 1 Nomina	Operating	Pressure [] 0	ther [X]	· NA -			
	epsi					**************************************			
	The section of the se	CEDE TEMPE							
			column than	pacted on 07501 o	f PO #X	34847			
Pressure	Lockouts (Heat)	Code CDA6) were	receipt ins	DECTABLE OF LAND STATE					
Pressure	Locknuts (Heat C	Code CDA6) were	receipt ins	pected on wish o					
Pressure	Locknuts (Heat (Code CDA6) were	receipt ins	preced on with a					

We certify that the statements made in this report are conforms to the rules of the ASME Code, Section XI.	repair of reprise
Signed Stran R. Bell supervisor-TSI Owner or Owner's Designee, Title	Date FEBRUARY 28 , 1990

CERTIFICATE OF INSERVICE INSPECTION

1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 02/21/90 to 02/28/90, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Gwner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions IL 1558

National Board, State, Province

Date 02-28- 1990

RFZ-Z

NAME AND ADDRESS OF THE OWNER, WHEN	AND REPORT THE PERSON NAMED IN		/// 474/
		PO No. 519135 MWR	
1.	Owner	Illinois Power Company (Name)	Date 04/24/90
	Plant	Clinton Power Station	Sheet 1 of 1
	Address	RT 54 East	
		Clinton, IL 61	727
2.	Work Performed	by Anchor/Darling	PO No. 519135
		701 First St.	Repair Organization P.O. No., Job No.,
		Williamsport, PA	etc.
3,	Identification of	System Spare Disc (for	valve 1B21F010A)
4.	Equipment ID No.	5. Component/Name/Size	6. ASME Section III
	NA	Valve Disc - 18"	Code Class - 1
	Purpose: (Statement aired valve disc re a was extensively of be removed and rep	t of Problem) emoved from valve 1B21F01 damaged and required the laced.	OA. The disc seating entire seating surface
8.	Narrative Summary:	(Brief description of wo	rk performed)
	Removed old stell Performed weld but and repaired base Machined weld pre Penetrant tested dimensional require	ite, and penetrant tested ildup of base material, cometal damage in hinge both and applied stellite over the hard surfacing and materials of drawing.	base material. losed hinge pin holes, ss area. erlay. chined disc to
9.	Materials Used:		
Fil	ler Material - SFA d Surfacing - Stell	5.1, E7018 lite Type RCoCr-A-1	
Rec	Remarks: ords of all work petifications, and ped don Repair Program ords package QRIR	erformed including proceds ersonnel and equipment used documentation (S0770) files. Q16543.	ures, material, ed are included in the led with the receipt

Prepared by Shonno M Spruck Date 4 25.90

FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

1. Owner 1	llinois Power Com	Namu .					
	Name	adriy			Data R	eport No. RF-2-21	
500 s	27th St., Decatur,	1/ 49696		6-6-			
and the state of the state of	Address	11 06363				1 24, 1990	
2. Plant (Clinton Power Star	ion		Sheet			
-	Name			Unit		-	
Box 678	Clinton, IL 617	727			200 11		
	Address	-		Banada O	and the second second second	0519135	-
3. Work Peri	formed by Illinoi	s Power Co.				tion P.O. No, Job	No.
	Clinton, Illinoi					Stamp NR	-
and the little desired in the little desired	Address	Managara M					
4. Identific	cation of System_	Spare Disc (from	n valve 182	ENDINAS	on vare	7-10-89	
		The state of the s	TOTAL TOTAL	N. V. IVA	and the second second	Code Cla	SS 1
(b) Appl Code	icable Constructi Cases 1516-1, icable Edition of Cases -NA- cation of Componen	1567, 1622, 1635 Section XI Util	5-1, 1677 lized for Re	spairs or Replace	ments 19	_Addenda , 986 86 Add	enda,
Name of Component	Name of * Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamper (Yes or
Disc	Anchor/Darling	R5418	NA	Ht. No. 3765	1979	Repaired	No
			-		+		
-							
	- 431		Alla 4.	5-90			
			1111		-		-
			1 //				
					1		
							-
							+
7. Descripti	on of Work Anchi ations and drawing	or Darling Valve 2 93-15010, Rev.	Company re	worked disc to re	store i	t to original	
Tests Core Hydrostat Pressure	ducted: ic [] Pneumatio	() Nominal (Operating P	ressure [] Oth	er [X]	None	
			On the State of th				
. Remarks	Material certifica	itions, procedure	es and repa	ir travellers doc	imentin	g activities, mate	and all
and perso	onnel are included	with DRIR 01654	43. NR-1 D	ata Report for wo	ck is a	ttached. The repa	i lat
organizat	tion Program utili	zed ASME Section	n XI 1986 F	dition to control	the wor	rk and is evaluate	ord.
as equive	alent to the IP Se	ection XI Program	n (Section	CI 1980 US1 Adda	ryle)	z maj is eveluate	9
				WOT NIKE	1,500 7.1	-	
-							

We certify that the statements made in this report are correct and this repair conforms to the rules of the ASME Code, Section XI. repair or replacement signed Stapm R. Roll supervisor-ISI Date APRIL 25 1090

Duner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 02/15/89 to 04/24/90, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

National Board, State, Province

Date 24-25- 1990

FORM NR-1 REPORT OF REPAIR | INSTALLATION OF REPLACEMENT(S) | TO NUCLEAR COMPONENTS AND SYSTEMS IN NUCLEAR POWER PLANTS

h.	1. Work performed by Anchor/Darling Valve Company S0770
g)r	(Name) (Repair Organization's P.O. No. Job No., etc.)
	P.O. Box 3428, 701 First Street, Williamsport, PA 17701
	2. Owner Illinois Power Company
	D. D. Day Ell Donatus Illinois 62626
-	P.O. Box 511, Decatur, Illinois 62525 Name and Identification of Nuclear Power Plant Clinton Perwer Station
	3. Name and Identification of Nuclear Power Plant Clinton 1540 Wer Station 4. Address of Nuclear Power Plant RR 3, P.O. Box 228, Rt. 54E, Clinton, Illinois 51727
	5. Identification of System 18"-1500#-Tilt Disc Check Disc 1821-F010A, 1821-F010B
	8. a: Identification of Component Replaced or Replacement Component
	b: Name of Manufacturer Anchor/Darling Valve Company
	c: Identifying Nos. E6214-153-1 N/A N/A N/A 1979 [Mfr.'s Serial No.) (Nat'l Bd. No.) (Jurisdictional No.) (Other Care Builting
	1516-1, 1567, 1622
	7. Applicable Edition of Section XI of ASME Code 19 86 Addenda 1986 Code Case 1635-1 & 1677
	B. Description of Work Rework, repair and restore 18"-1500#-Tilt Disc Check Disc in new (Use of additional sheet(s) of sketch(es) is acceptable if properly identified)
	condition. Disc heat no. F3765, serial no. R5418, Reference Drawing F5371 Rev. O.
	93-15010 Rev. C.
	9. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Pressure psi
10	Remarks: The above disc was repaired in accordance with Anchor/Darling Valve
100	Quality Systems Certificate No. 44, which expires on July 10, 1989
-	
-	
i i	
144	
-	
-	
-	
-	
100	
-	
121	CERTIFICATE OF COMPLIANCE
87	e certify that the statements made in this report are correct and this
S	gned K.S. Sannett 0. A. Engineer 4/14 1989
	(Authorized Representative of Repair Organization) (Title) (Date)
	CERTIFICATE OF INSPECTION
1,	the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors, employed
by	Commercial Union Insurance Company of Boston, Mass. have inspected
	te repair or replacement described in this Report on 4-14, 19 89 and state that to the best of my knowledge and belief, this
	pair or replacement has been made or constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the
	spector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Fur-
	ermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or properly damage or a loss of any
	ate 4-14-89 Pennsylvania 2392
	charles Yours Commissions Pennsylvania 2392 (State or Province, National Board)

REPAIR/REPLACEMENT ABSTRACT

RF-2-24 D14966 MWR 1. Owner Illinois Power Company Date 04/25/90 (Name) Plant Clinton Power Station Sheet 1 of 1 Address RT 54 East Clinton, IL 61727 Work Performed by Illinois Power Co. 2. (Name) Repair Organization P.O. No., Job No., Clinton, Ill. etc. (Address) Identification of System Residual Heat Removal (NRHO1) 4. Eq ment ID No. 5. Component/Name/Size 6. ASME Section III 1E_20603 Pump - Gould Code Class - 2 7. Purpose: (Statement of Problem) During performance of PM PMMRHM012 it was found that the four (4) gland stud nuts were missing. This MWR was prepared to replace the nuts. 8. Narrative Summary: (Brief description of work performed) Installed the four gland nuts, retested the pump, and performed a VT-2 inspection on 4-8-90. The test was satisfactory. 9. Materials Used: Gland nuts - ASME SA-194 Gr. 8M 10. Remarks: None

Prepared by My June Date 4-25-90

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1075-3

1. Owner1	Llinois Power Com	pany			Data Report No. RF-2-24				
500 s. 2	27th St., Decetur	, IL 62525		Date		4-25-90			
	Address	Acceptance of the Control of the Con		Sheet	1 of	1	Control of Alana		
2. Plant	Clinton Power Sta Name	tion			Sheet 1 of 1 Unit 1				
Box 678	Clinton, 1L 61	727		and a	MWR - D14966				
order to probabilist	Address	de Medicani strapasi				tion P.O. No, Job	N.o.		
. Work Peri	formed by	is Power Co.					Mar.		
	Clinton, Illino				Type Code Symbol Stamp N/A Authorization No. N/A				
	Address								
. Identific	cation of System_	Residual Heat Re	MOVAL (NRH)	Expiration Date H/A RHC1) Code Class			66 2		
Code (b) Appl Code	cases 1677 licable Edition of Cases N308	f Section X1 Util	ized for Re	pairs or Replace	ments 19	_Addenda, 280W81Add	erkda,		
Name of Composent	Name of " Manufacturer	Manufacturer Serial No.	National Board No.	Other [Jentification	Year Built	Repai ed Replaced or Replacement	ASME Code Stampe (Yes o		
Pump	Goulds	N7688858	401	1£12C003	1978	Replacement	Yes		
	-								
		_	****		-		+		
		-	9,	-					
			1944 V	20	1. 1				
			10	25.50			+		
	-	-	-		-		-		
					1				
. Descripti	on of Work Repl				-				
	Market and the second s		The state of the s						
				· · · · · · · · · · · · · · · · · · ·	CHARLES AND	CONTRACTOR CONTRACTOR STATE OF			

We certify that the statement	s made in this report ar	e correct	and this	replacement
conforms to the rules of the ASHE	Code, Section XI.			repair or replacement
signed Stan R. Sell	Supervisor-151	Date /	PELL	25, 1995

Duner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Illinois</u> and employed by <u>Arkwright Mutual Insurance</u> (<u>Factory Mutual Systems</u>) of <u>Massachusetts</u> have inspected the components described in this Owner's Report during the period <u>04/02/90</u> to <u>04/24/90</u>, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate meither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or convected with this inspection.

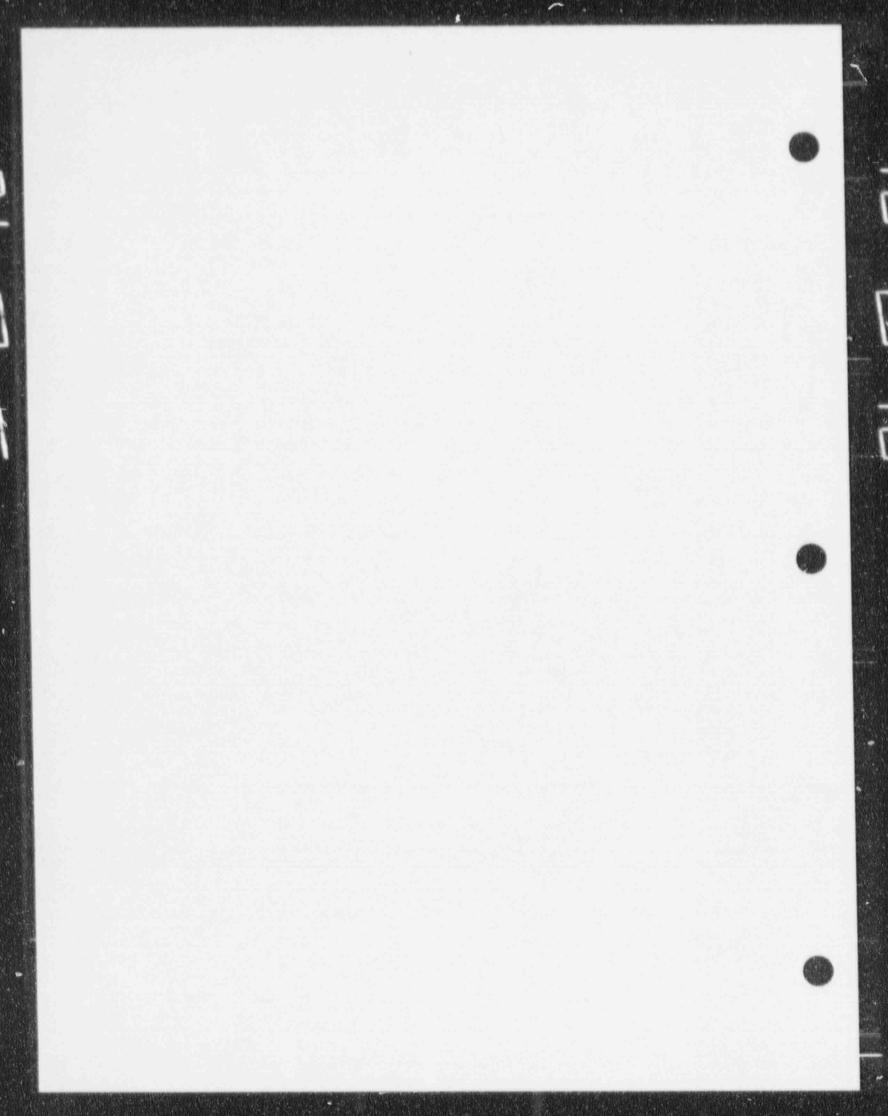
pertor's ignature Commissions FL-1558
National Board, State, Province

Date 04-25- 1990

REPAIR/REPLACEMENT ABSTRACT

MWR/PO D14	173 NIS-	2 No. RF-2-27
1. Owner	Illinois Power Company (Name)	Date 06/05/90
Plant	Clinton Power Station	Sheet <u>1</u> of <u>1</u>
Address	RT 54 East	
	Clinton, IL 6172	7
2. Work Performe		NA pair Organization O. No., Job No.,
3. Identification o	f System Residual Heat Remo	val (NRH09)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1E12D319C	Piping - 14"	Code Class - 2
7. Purpose: (Stateme	nt of Problem)	
Removed two flange s spectacle flange for ILE Information Notic Defect 21-89-10.	tuds, four nuts, and 1 ounce testing. This work is perf ce 89-56, CR-1-89-08-06, and	of material from the ormed to address NRC Potential 10CFR21
8. Narrative Summary	: (Brief description of work	performed)
1) The nuts and stu- spectacle flange	ds were removed and metal report by drilling four 3/8" holes	moved from the as defined in ECN
9467. 2) Performed a hard 3) Returned materia	ness test of flange. I to QC for testing. (See re	emarks.)
9. Materials Used:		
2 - 1 1/8" studs - SA 4 - 1 1/8" nuts - SA	A193 Grade B7 194 Grade 2H	
10. Ramarks: The tests were comple and results are document	eted and the material was accepted in CR-1-89-08-06.	ceptable. The report

Prepared by Hicmorm Zunskoate 1-5-90



FORM NIS-2 OWNER'S REPORT FOR REPAIRS OF REPLACEMENTS As Required by the Provisions of the ASME Code Section X1 . MOS-1075-3

Owner111	Inols Power Compa Name	CIY_			Date Report No. RF-2-27				
500 8. 27	th St., Decatur,	IL 62525		Date	June	5, (990			
	Address			Sheet			me. everane		
Plant CL	inton Power Stati	on		Unit					
	N curino								
	Clinton, IL 6172	Accessor			· D1417				
	Address	Barrier Wa				ion P.O. No, Job	No.		
	rmed by Illinois					Stamp_N/A	-		
	Clinton, Illinois Address	<u> 91/6/</u>				N/A			
	tion of System	anishmi Umas Bank	mount zunun		n pate	N/A			
10011017100	tion of system	residual heat ke	MOVEL CHRIC	4.		Code Cla	155_2_		
(b) Appli Code	Cases NA cable Edition of Cases N308	Section XI Util	ized for Re	19_74 Edition pairs or Replacem Replacement Comp	wnts 1	980 W81 Ack	denda ,		
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built		ASME Code Stamp (Yes No)		
Piping	Ill. Power	NRHOP	NA	1E1203190	1986	Replacement	Yes		
			-		+				
		The same of the sa	-			The second second			
			Thy	6230			_		
	-		- V	-			-		
						-	1.		
				The street of th	-	The second district of the second	-		
7. Descripti	on of Work <u>Repl</u> enalysis as spec	aced two 1 1/8"	- 8 x 10 s	tuds and four nut		removed metal for	8		
Hydrostat				Pressure [] Ot	her (X)	See Remarks	-		
	A pressure test : ent. Material u			ecause the joint	was no	t broken during th	he		

We certify that the statements made in this report are	correct and this	replacement
conforms to the rules of the ASME Code, Section XI.		repair or replacement
signed They R. Bell supervisor-151	Date JUNE	5 , 1990
Owner or Owner's Designee, Title		

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 10/27/89 to 06/06/90, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions 74 - 1558

National Board, State, Province

Date 60 - 5 - 1990

REPAIR/REPLACEMENT ABSTRACT

MWR/PO DOS	553, D06660 NIS-	2 No. RF-2-30
1. Owner	Illinois Power Company (Name)	Date09/10/90
Plant	Clinton Power Station	Sheet <u>1</u> of <u>1</u>
Address	RT 54 East	
	Clinton, IL 61727	Particular de la constantina della constantina d
2. Work Performe	P.	-NA- pair Organization O. No., Job No.,
3. Identification o	f System <u>Reactor Recirculat</u>	ion (NGE01)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1B33-C001B/NGE01	Pump/Piping (NGE01)	Code Class - 1
7. Purpose: (Stateme	nt of Problem)	
During operation the indicating a general of the seal was unde required replacement	pump seal intermediate presideterioration of the seal mertaken to prevent failure. Of due to opening of a decon (sure was increasing, echanism. Replacement One stud and two nuts continued in Remarks)
8. Narrative Summary	: (Brief description of work	performed)
1. Removed seal ass No ASME parts fa 2. Performed a boro	embly and inspected unit for ilure noted. scope inspection of the pump	cause of failure.
3. Installed a repl	acement seal assembly and cloonal test of pump assembly. em leakage test and VT-2 inspo. 2800.05 on 7-27-90. e noted as acceptable.	need dozon connection
9. Materials Used:		
MWR D08553 - Seal Ho MWR D06660 - 1 stud	lder and upper gland seal. SA193 GR. B7, 2 nuts SA194 GI	R. B7.
10. Remarks:	7 Purpose: flange to perform and control valve.	

Prepared by Menus The Zunk Date 9-14-90

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

762 E286 JA+2 1/2 1/1480

1, Owner_1	((inois Power Comp Name	sany			Data R	eport No. RF-2-30	
500 S. 1	27th St., Decatur,	IL 62525		Date	Sept	ember 14, 1990	
Address			Sheet				
Plant	Clinton Power Stat	ion		Unit			
Box 678	, Clinton, IL 617	27		MUR	- DO85	53, D06660	
and the later of t	Address	- Control of the Cont				tion P.O. No. Job	No.
. Work Per	formed by	s Power Co.				I Stamp N/A	
	, Clinton, Illinoi			Authoriza	ition N	0. K/A	
	Address					N/A	
. Identifi	cation of System	Reactor Recircul	ation (NGE)			Code Cla	ss <u>1</u>
Code (b) App Code	licable Constructi e Cases <u>* See De</u> licable Edition of e Cases <u>N308</u> cetion of Componer	escription Section XI Util	ized for Re	epairs or Replacem	ments 1	9 <u>80 W81</u> Add	enda,
Name of Component	Name of Manufacturer	Manufacturer Serial No.	Netional Board No.	Other Identification	Your Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Pump	Bingham-Willame	te14217102	H8-395	1E33-C0018	1977	Replacement	Yes
Piping	Itt. Power	NGEQ1	HA	NGE01	1986	Replacement	Yes
			Mis.	14-90			
			Acres -	4270			
	_		-		-		-
							1
							-
flange Item 5(Section 8. Tests Co Hydrosta Pressure 9. Remarks	between the pump a) Applicable Cons III 1974 Edition nducted: tic [] Pneumat psi	and valve no. 183 struction Code: S74 Addenda. ic [] Nominal Test Temp.	Operating *F	Pressure [X] Oth	her []	land seal and were	
For MWR	land seal - N8 No D06660 the parts PO X34845 and on	replaced on the	decon conn	ection were two n	uts HT	No. A7 received on	QRIR

We certify that the statements made in this report are	correct and this replacement
conforms to the rules of the ASME Code, Section XI.	repair or replacement
signed Stren R. BOW supervisor-151	Date SEPTEMBER 14, 1990
Owner or Owner's Designee, Title	

CERTIFICATE OF INSERVICE INSPECTION

1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Illinois</u> and employed by <u>Arkwright Mutual Insurance</u> (<u>Factory Mutual Systems</u>) of <u>Massachusetts</u> have inspected the components described in this Owner's Report during the period <u>03/07/90</u> to <u>09/10/90</u>, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions ILL, 1559

National Board, State, Province

Date 9-14- 1990

Inspector's Signature

REPAIR/REPLACEMENT ABSTRACT

	MWR/PO D076	25 NIS	-2 No. RF-2-33
	Owner	Illinois Power Company	Date01/09/91
	Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
		P	-NA- epair Organization 2.0. No., Job No., etc.
. Equi	pment ID No.	5. Component/Name/Size	6. ASME Section III
NRH08		Piping Component Supports	Code Class - 2
	oose: (Statemer d snubbers from and ECN's 9305	nt of Problem) n service in accordance wit s and 9546.	th Plant Modification
Removed M-F041	and ECN's 930	n service in accordance wit 5 and 9546.	
Removed M-F041	and ECN's 930	service in accordance with and 9546.	rk performed)
Removed M-F041 8. Nar:	and ECN's 930s	n service in accordance wit 5 and 9546.	rk performed) MWR D07625.
Removed M-F041 8. Nar: 1. Re: 2. Apr	rative Summary moved snubber plied a tag to place" to the	service in accordance with and 9546. (Brief description of world in the service in accordance with a service in a serv	rk performed) MWR D07625. ber that were "retired
8. Nari 1. Rei 2. App in 3. Sni an	rative Summary moved snubber plied a tag to place" to the	service in accordance with and 9546. (Brief description of world identify portions of snuble ECN removing the snubber.	rk performed) MWR D07625. ber that were "retired
8. Nari 1. Rei 2. App in 3. Sni	rative Summary moved snubber plied a tag to place" to the ubbers 1RH2104 d 1RH22051S ar rther actions	service in accordance with and 9546. (Brief description of world identify portions of snuble ECN removing the snubber.	rk performed) MWR D07625. ber that were "retired

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1075-2

	11111111				-			
Owner_1	Ilinois Power Com	pany			Data R	eport No. RF-2-33		
	Name							
500 S.	27th St., Decatur	1L 62525		Date	Date January 9, 1991			
Plant	Address	1013		Sheet	1 01	_1_		
Plant Clinton Power Station				Unit	_1	man.		
Box 678	Clinton, IL 61	727		MUS	0 0076	56		
Address Work Performed by Illinois Power Co. Box 678, Clinton, Illinois 61727 Address				The second second second	Repair Organization P.O. No, Job No. Type Code Symbol Stamp N/A			
						0. N/A		
				Expiration	Expiration Date N/A			
Identifi	cation of System_	Residual Heat Re	MOVEL (NRHC	08)		Code Cla	55_2	
Cod (b) App Cod	e Cases None blicable Edition of Cases N308 cation of Compone	f Section XI Util	ized for Re	pairs or Replacer	ments 1	9 <u>80 W81</u> Add	enda,	
Name of	Name of	Manufacturer	National Board	Other	Year	Repaired Replaced	ASME Code Stampe (Yes o	
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	No)	
Piping	Ill, Power	9058	NA.	1RH22049\$	NA	Replacement	Yes	
Piping	Ill. Power	9059	NA	1RH22050S	NA	Replacement	Yes	
Piping	Ill. Power	9060	NA	1RH22051S	NA	Replacement	Yes	
Piping	Ill. Power	7817	NA	1RH22056\$	NA	Replacement	Yes	
Piping	Ill. Power	3366	NA	RH210498	NA	Replacement	Yes	
Piping	Ill. Power	18128	NA	1RH21050S	NA .	Replacement	Yes	
Piping	Ill. Power	9057	NA	1RH21051S	NA	Replacement	Yes	
M-F041. 1RH2Z04	Per Modification 98, 18H220508 and Inducted: tic [] Pneumat	n M-F041 and ECN' 1RH22051S were "	s 9305 and retired in Operating P	9546 snubbers 18) place.*	1210498	nd Plant Modificat , 1RH21050S, 1RH210	ion 051s,	

We certify that the statement	s made in this report a	are correct and this replacement
conforms to the rules of the ASM	Code, Section XI.	repair or replacement
signed Stren RiBell	Supervisor-151	Date JANUARY 10, 199/

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 07/26/90 to 01/09/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

commissions IZ - 1558 Inspector's Signerure

National Board, State, Province

Date 01-10- 1991

	MWR/PO D099		
	Owner	Illinois Power Company	Date11/12/90
	PlantAddress	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
2. 3. Id		(Name) Re	- NA - epair Organization .O. No., Job No., tc.
	January TD No.	E Component/Nama/Giga	6. ASME Section III
4. Equ NSC02	ipment ID No.	5. Component/Name/Size Piping Component Supports	Code Class - 1, 2
Remove	pose: (Stateme d snubbers fro and ECN 9414.	nt of Problem) m service in accordance wit	h Plant Modification
Remove M-FC45	d snubbers fro and ECN 9414.	m service in accordance wit	k performed)
Remove M-FC45 8. Nar	ed snubbers fro and ECN 9414. Trative Summary	m service in accordance wit : (Brief description of wor 1SC07023S and 1RB12513S pe	k performed) er job steps of
Remove M-FC45 8. Nar	ed snubbers fro and ECN 9414. Trative Summary	m service in accordance wit	k performed) er job steps of
Remove M-FC45 8. Nar 1. Re MW 2. Ap	ed snubbers fro and ECN 9414. Trative Summary	m service in accordance wit : (Brief description of wor 1SC07023S and 1RB12513S pe	k performed) er job steps of
Remove M-FC45 8. Nar 1. Re MW 2. Ar p)	ed snubbers fro and ECN 9414. Trative Summary Enoved snubbers VR D09930. Oplied a tag to lace in accorda	m service in accordance wit : (Brief description of wor 1SC07023S and 1RB12513S pe	k performed) er job steps of
Remove M-FC45 8. Nar 1. Re MW 2. Ar pl	ed snubbers fro and ECN 9414. Trative Summary Emoved snubbers NR D09930. Oplied a tag to ace in accorda	m service in accordance wit : (Brief description of wor 1SC07023S and 1RB12513S pe	k performed) er job steps of
Remove M-FC45 8. Nar 1. Re MW 2. Ar 9. Mat	ed snubbers fro and ECN 9414. Trative Summary emoved snubbers VR D09930. Oplied a tag to lace in accordance	m service in accordance wit : (Brief description of wor 1SC07023S and 1RB12513S pe	k performed) er job steps of

FORM NIS-2 DWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section X1 15-1071-5-1, 15-1077-5-1

Owner_11	linois Power Compa	iny_			Data Report No. RF-2-36				
	Name								
500 s. 2	7th St., Decatur,	1L 62525				mber 12, 1990			
4 Maria del	Address			Sheet					
PlantC	Clinton Power State	on		Unit	1	-			
100	Name								
Box 678,	Clinton, IL 6177	7			- 0099				
	Address	Lauthile a				tion P.O. No, Job I	No.		
	formed by <u>Illinois</u>	Contract of the Contract of th				Stamp N/A			
BOX 678,	Clinton, Illinois	61727				ON/A			
	Address	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج		Expiratio	n D. te		-		
Identific	ation of System	tandby Liquid C	ontrol (NSC	(02)	-	Code Cla	88 1,2		
(b) Appl Code	icable Construction Cases None icable Edition of Cases N308 cation of Component	Section XI Util	ized for Re	pairs or Replacem	ents 1	980 W81 Add	enda,		
				T	T	_	_		
							ASME		
							Code		
Name of		Aller Accessors	National			Repaired	Stamp		
Component	Name of Manufacturer	Manufacturer	Board	Other	Year	Replaced	(Yes		
n outboundarie	Manufacturer	Serial No.	hū.	Identification	Built	or Replacement	No)		
Piping	Ill. Power	12433	NA	180070238	NA	Replacement	Yes		
Piping	Ill. Power	23112	NA	188125138	NA	Replacement	Yes		
		-							
			- Story		-		-		
-			11104	-13 50			4		
		CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR							
					-				
							_		
	on of Work Removat Modification M-1		07023s and	1RB12513S from sy	stem p	er MWR D09930, ECN			
			07023s and	1RB12513S from sy	stem p				
	nt Modification M-1		07023s and	1RB12513S from sy	stem p				
and Plan	nt Modification M-1	045.				er MWR 009930, ECN			
Tests Cor	nt Modification M-1	: () Nominal	Operating P			er MWR 009930, ECN			
Tests Cor	nt Modification M-1 Nducted:	: () Nominal	Operating P			er MWR 009930, ECN			
Tests Cor	nt Modification M-1 Aducted: Lic [] Pneumatic	: () Nominal	Operating P			er MWR 009930, ECN			
Tests Cor Hydrostat Pressure	nt Modification M-1 Aducted: Lic [] Pneumatic	: () Nominal	Operating P			er MWR 009930, ECN			
Tests Cor Hydrostat Pressure	nt Modification M-1 Aducted: Lic [] Pneumatic	: () Nominal	Operating P			er MWR 009930, ECN			

we certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement signed Step R, Bell supervisor-151 pate November 8 7 3 , 19 90

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 05/30/90 to 11/12/90, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

commissions _ IZ- 1558

National Board, State, Prevince

Date 11-13- 1990

Inspector's Signature

	Owner	Illinois Power Company	Date 12/27/90
	Plant	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
		cd by Illinois Power Co. (Name) Clinton, IL 61723 (Address)	- NA - Repair Organization P.O. No., Job No., etc.
. I	dentification of	of System Residual Heat F	Removal (NRH01)
. Eq	uipment ID No.	5. Component/Name/Sia	
E12B	001A	Heat Exchanger, Joseph	Dat Code Class - 2
		ent of Problem) of a PM of the flange bold gated. An analysis was p	ting, the studs were note erformed and the bolting
Durings has had mater	g performance aving been elong to be a considered on shell for a constant of the flanges were service. Bolting was removed by the constant of	of a PM of the flange boldgated. An analysis was polaring portion of the heat y: (Brief description of e evaluated and found accoved and retorqued one at 222.02 without disassemble surveillance of the heat	work performed) eptable for continued
Durings hamater 8. Na 1. 2. 1 3. 1 4. 1	g performance wing been elong the flanges were service. Bolting was remarked Procedure & An operability performed. The tests were services were	of a PM of the flange bold gated. An analysis was polaring portion of the heat y: (Brief description of e evaluated and found acc	work performed) eptable for continued

Prepared by Monno M Fink Date 1-3-91

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section X1 M05-1075-4

Owner 111	inois Power Compa	any		p	ata Reg	port No. RF-2-45	
and the sandalah	Name	Sales of the sales					
500 S. 27	th St., Decatur,	16 62525		Date December 26, 1990			
	Address			Sheet 1 of 1			
Plant C!	inton Power Stat	ion		Unit	1		
	Name						
Box 678,	Clinton, 1L 617	27		-		7, 015631	-
	Address					ion P.O. No. Job N	0.
	ormed by <u>Illinoi</u>					Stamp_N/A	
Box 678,	Clinton, Illinoi	8 61727				N/A	
	Address	محاليا أستاناتها	and the same		n Date	N/A Code Clas	2 2 3
Identifica	ation of System	Kesidual heat ke	MOVAL (NKHU		Contract to the	annerson Code 4100	* annahiliation
(b) Appl Code	Cases N308	-		pairs or Replacement Comp		280 UB1 Adde	inda,
		1					T
							ASME
							Code
	Lineau in	In the second	Kational			Repaired	Stampe
Name of	Name of	Harsufacturer	Board	Other	Year		(Yes o
Component	Marvafacturer	Serial No.	No.	Identification	Built	or Replacement	No.)
Heat Exch	Joseph Dat	2318-A	1052	1E12B001A -	1978	Replacement	Yes
	1						
	-		-				
			1				
			Alla				
			1		-		
				The same of the sa			
					-		
	منسسست			المستحدث المستحدث			
	ion of Work Reg lange is the Clas				Land o	channel flanges.	The
-			-		- AND STREET, SAN-		
8. Tests Co	anducted:						
		rie [] Nominal	Operating	Pressure (X) 01	ther I	1	
	psi				erran of		
Pressure	THE RESERVE THE PARTY OF T	1000 10000					
Pressure	Material: Shel	l and channel fla	ange studs	108 studs HT, N	8888	138 receipt inspec	ted on
	THE RESERVE THE PARTY OF THE PA						
9. Remarks		12 nuts (shell f	(ange) HI.	O. OUDITER PEUCH			
9. Remarks Q2963 (of P.O. X21247; 1						
9. Remarks Q2963 : P.O. Xi	of P.O. x21247; 1 21784 and 104 nut	s (channel cover) HT. No. 60	061774 receipt in lived on 017634 of	spected	i on 911141 of	

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI.

Supervisor-ISI Date JANUARY 2, 1991

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 02/20/90 to 12/26/90, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the res-irements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be lighte in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

comissions ILL 1553

National Board, State, Province

Date 01-02-1991

	MWR/PO D105	94 N	IS-2 No. RF-2-52
1.	Owner	Illinois Power Company	Date 01/16/91
	Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
2.	Work Performed	by Illinois Power (Name) Clinton, Ill. (Address)	- NA - Repair Organization P.O. No., Job No., etc.
3.	Identification of	System Residual Heat R	emoval (NRH01)
4.	Equipment ID No.	5. Component/Name/Siz	e 6. ASME Section III
1E	12F085C	Valve - Yaiway - 2"	Code Class - 2
	Purpose: (Statemen Replaced worn disc	and back seat busning.	
8.		(Brief description of w	
		alve and inspected inter	nals.
		and back seat bushing. lve and tack welded yoke	
		stem Functional Test per ~2 inspection of the val	
9.	Materials Used:		
	Disc: AMS-5385E Back seat bushing:	ASME SA 182 F6	
10.	Remarks: None		
		P. C.	

Prepared by Monwoff quite Date 1-16-91

FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1075-3

Owner 111	inois Power Compa	es c						
CHINET TIL	Name	TIY.			Data Ke	port No. RF-2-52		
500 s. 27	th St., Decetur,	IL 62525		Date	DateJanuary 16, 1991			
	Address				Sheet 1 of 1			
Plant _ Clinton Power Station			Unit	1				
	Name							
Box 678,	Clinton, IL 6172	Zu manus		MVR	- 01059	14		
	Address			Repair Or	ganizat	ion P.O. No, Job N	0.	
	ormed by <u>lilinois</u>	The second contract of				Stamp_N/A		
Box 678,	Clinton, Illinois	61727				N/A		
	Address				n Date	N/A		
Identifica	szion of System R	tesidual Heat Rer	TIOYAL (NRHO	12		Code Clas	s_2_	
(b) Appl Code	Cases 1516-2 Cases 1516-2 Icable Edition of Cases N308 ation of Component	Section XI Util	ized for Re	pairs or Replacem	ents 1	280 W81 Add	rnda,	
Name of Component	Name of Manufacturer	Manufacturer Serial No.	Wetional Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamp (Yes	
Valve	Yarway	A5185	NA.	1E12F085C ·	1981	Replacement	Yes	
							-	
CONTRACTOR OF THE PARTY OF THE			-		-		-	
			Stral	11-91				
		-	welly a	18 11	+		+	
						-		
	The state of the state of	2111			-			
	-		-	-	J.			
. Descripti	on of Work Rep	laced disc and b	pack seat b	ushing.				
***************************************							_	
-					-			
Manufacture of the Contract of					-		-	
. Tests Cor	rule and made							
		c () Nominal	Operation	Deserves TV1 Or				
Pressure	psi	Test Temp	operating	riessure (x) or	ner (-	
	Management of the Parket of th	and the same	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO					
P. Remarks	Material used in	replacement was	received a	s follows: Disc	Assy ((T. Cd. D13) receiv	red on	
QRIR Q3	529 of P.O. X18206	j back seat bus	hing No. 90	29 received on P.	O. X18	207.		
-								
Name and Address of the Owner, where				***				
-								
*************	The state of the s							

We certify that the statement	s made in this report are	e correct and this	replacement
conforms to the rules of the ASME	Total Control of the		repair or replacement
signed Styr R. Bell	Supervisor-ISI	Date JAMUAR	× 16 . 1991

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 12/17/90 to 01/16/91, and state that to the best of my knowledge and belief, the Owner has purformed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

commissions 72-1558

National Board, State, Province

Date 01-14- 1991

MWR/PO D15	508 NIS-	2 No. RF-2-55
1. Owner	Illinois Power Company	Date 01/22/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
	(Name) Re	-NA- pair Organization O. No., Job No., c. val (NRH08)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1RH09035X	Support - Sway Strut	Code Class - 2
Condition Report 1-9: Investigation of the requiring rework.	1-01-29 identified system de system during walkdown iden	ficiencies. tified this support as
	(Brief description of work and bent male extension rod. on rod and readjusted the st inspection of the completed	
9. Materials Used:		
Part BE415N-3 - male	extension rod.	
10. Remarks: None	2	
Prepa	ared by flomos Twick	Date 1-22-9/

FORM NIS-2 DANER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI . MOS-1075

		Name							
		500 s, 27th St., Decetur, 11 62525				DateJanuary 22, 1991			
		vddress	Indiana Hollad - Distinct		Sheet 1				
	Plant Clinton Power Station				Unit				
	The second	Nane	Acceptance of the Control of the Con						
	Box 678, 0	Linton, 1L 6172	7		HVR-	D15608			
		Address			Repair Org	panizati	on P.O. No. Job N	0.	
	Work Perfor	rmed by	Power Co.		7.5		Stamp_N/A		
	Box 678, 1	Clinton, illinois	61727				N/A		
		Address					N/A		
	1dentifica	tion of System_1	lesidual Heat Ren	BOVEL (NEHOS	12		Code Clas	PZ	
	Code (b) Appli Code	Cases None cable Edition of Cases N308	Section X1 Util	ized for Rep		ents 19	Addenda, 80 WB1 Adde	nda,	
	Identifica	ition of Componen	ts Repaired or R	eptaced and	Replacement Comp	onents			
								MEA	
						1 1		Code	
				National		1 1	Repaired	Stamp	
N	ame of	Name of	Manufacturer	Board	Other	Year	Replaced	(10)	
Co	mponent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	No.3	
PI	ping	Illinois Power	NA.	NA.	1RH09035X	NA	Replacement	No	
				-		-			
						-		-	
				1400	12391				
-		ACCORDING TO STATE OF THE PARTY		7	2007/				
-				-		-		-	
							The same of the sa		
								-	
-			1						
7	Descripti	on of Work Rep	laced bent male	extension re	OCI.			-	
	***	***************************************	NAME OF TAXABLE PARTY.						
	-							Annual Cont	
	-			All management with the second					
8.	Tests Co	nek and end of							
52.1			ic [] Nominal	Operating	Pressure [] Or	ther (X)	NA		
		psi							
	r comment of	AND DESCRIPTION OF THE PERSON							
9.	Remarks	Replacement exte	ension part (BE4	15N-3) was r	eceived on 09834	of P.O.	500009.		
33									
	-								

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement signed Stan R. Bold supervisor-ISI pate JANNARY 22 , 1991

Owner or Owner's Designee, little

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/10/91 to 01/22/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector wor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Netional Board, State, Province

Date 01-23- 1991

Inspector's Signatuper

MWR/PO D07	886 NIS-	2 No. RF-2-59
. Owner	Illinois Power Company	Date 01/29/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	(Name) Re P. Clinton, IL 61727 et (Address)	- NA - pair Organization O. No., Job No.,
3. Identification of	of System High Pressure Core	Spray (NHP01)
	E Component (Name /Cine	6. ASME Section III
1E22-F005 7. Purpose: (Stateme	5. Component/Name/Size Valve/Anchor Darling/10" ent of Problem) during performance of valve m	Code Class ~ 1
1E22-F005 7. Purpose: (Statement of the Control of	Valve/Anchor Darling/10"	Code Class ~ 1
7. Purpose: (Statement of the Control of the Contro	Valve/Anchor Darling/10" ent of Problem) during performance of valve m y: (Brief description of work nut.	Code Class ~ 1
1E22-F005 7. Purpose: (Statement of the Cost one gland nut of the Cost	Valve/Anchor Darling/10" ent of Problem) during performance of valve m y: (Brief description of work	Code Class ~ 1
1E22-F005 7. Purpose: (Statement of the Cost one gland nut of the Cost	Valve/Anchor Darling/10" ent of Problem) during performance of valve m y: (Brief description of work nut.	Code Class ~ 1
1E22-F005 7. Purpose: (Statement of the Content one gland nut of the Content on the Cont	Valve/Anchor Darling/10" ent of Problem) during performance of valve m y: (Brief description of work nut. The leak test and VT-2 inspection of satisfactory.	Code Class ~ 1

Prepared by Alloque the Date 1-29-91

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASNE Code Section XI

M05-1074-1

Owner III	inois Power Compan			Di	ata Rep	ort No. RF-2-59	-
and the second	Name	No.					
500 s. 27	th St., Decetur, I	L 62525		Date			
	Address			Sheet 1			
Plant Cl	inton Power Statio	0		Unit	1		
	Name			Alla C			
	Clinton, IL 61727	position de		Name and Address of the Owner, Control of the Owner, or th	007886		
	Address	Land Land				on P.O. No, Job No Stamp N/A	0.4
	ormed by			Authorizet			
Box 678,	Clinton, Illinois Address	01/2/		Expiration		AND DESCRIPTION OF THE PARTY OF	
1 down 1 d l m	action of System H	inh Pressure Cor	e Coray (N)			Code Clas	s 1
Identifica	It ion or system n	MIC PURENTE SVI	N. C. C. L.	i didamente de la constante de		- Contraction of the Contraction	-
(b) Appl Code	icable Construction Cases 1516.1, 1 icable Edition of Cases N308 ation of Component	567, 1622, 1635, Section XI Util	.1, 1677 ized for Re	pairs or Replacem	ents 19		nda,
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampe (Yes s No)
Velve	Anchor/Darling	E-6214-21-1	NA	1622-6005	1980	Replacement	Yes
							-
			-Ju	120 0			
			May	1-29-91	-		
					1		
	_			-	_		
10.743							
7. Descript	ion of Work Repl	aced one gland	nut lost du	ring valve mainte	nance.		
-							
THE							
	onducted: atic () Preumat epsi	ic [] Nominal			ther []		
					n V163	6.4	
Pressure	Nut (Heat No. 1R	A0953) was rece	ipt inspect	ed on 92474 of P.I	D. ATOE	211	
Pressure	Nut (Heat No. 1R	A0953) was rece	ipt inspect	ed on 92474 of P.1	D. ATOE	011	
Pressure	Nut (Heat No. 18	A0953) was rece	ipt inspect	ed on 92474 of P.1	O. ATOE	311	

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI. Date JANEARY 29 199/

Supervisor-191

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Jilinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 11/15/90 to 01/29/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions +4-1558

National Board, State, Province

Date 01-30- 195

	PO D15230		NIS-2 No. RF-2-60
. Owne	r	llinois Power Company	Date 01/29/91
Plan Addr	ess I	Clinton Power Station RT 54 East Clinton, TL 61727	Sheet <u>1</u> of <u>1</u>
2. Work	Performed b	Oy Illinois Power (Name) Clinton, IL 61727 (Address)	- NA - Repair Organization P.O. No., Job No., etc.
. Identifi	cation of	System Residual Heat	Removal (NRH07)
4. Equipment		5. Component/Name/Si	ze 6. ASME Section III
7. Purpose:	(Statement	of Problem)	
8. Narrative	e Summary: ing above f	(Brief description of	ing section from
Removed Welded Reinsta Radiogr Rated	aphed compl	eted welds. ow per CPS Procedure	l and welded into system. 3313.01 Section 8.3.
Removed Welded Reinsta Radiogr Tasted 9. Material	s Used:		3313.01 Section 8.3.
9. Material	s Used: SA 312 GR		3313.01 Section 8.3.

Prepared by 11 - Date 1-29-91

FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1075-1

. Owner_Ill	linois Power Compe	ny			osta Re	port No. RF-2-60	
	Name						
500 S. 27	500 s. 27th St., Decetur, IL 62525				Janua	ry 29, 1991	
	Address			Sheet	1of_	1	
. Plant CI	Plant Clinton Power Station			Unit	1		
100	Kame						
Box 678,	Clinton, IL 6172	7		MWR	- D1523	0	
	Address			Repair Or	ganizat	ion P.O. No, Job A	10.
. Work Perfe	Work Performed by1llinois Power Co			Type Code	Symbol	Stamp N/A	distance of the
Bcx 678,	Clinton, Illinois	61727			Authorization No. N/A		
	Address					N/A	
. Identifica	ation of System_ R	esidual Heat Re	moval (NRHO	7)		Code Clas	18_2
Code (b) Appl Code	icable Construction Cases N241 icable Edition of Cases N308 sation of Component	Section XI Util	ized for Re	pairs or Replacem	ents 19		enda,
1001111111			yerine persona	-	,		-
							ASME
		1 1 1 1 1 1 1					Code
			National			Repaired	Stampe
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes
Componer.	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	NO)
Piping	Illinois Power	NRHO7	NA .	1RH38CA-14	1985	Replacement	Yes
			144	29-9/			
			1				
					-		+
						L	
and repl	ion of Work <u>Cut</u> laced with a new p ation RHF015.	line 1RH38CA-14, ipe spool. This	removed th s work was p	e flange connect performed in accor	on, and	d extended the lin with ECN 9689 and	e 3' Plant
and repl Modifica	laced with a new p ation RHF015.	line iRH38CA-14 ipe spool. This	removed th	e flange connect performed in accor	on, and	d extended the lin with ECN 9689 and	e 3' Plant
and repl Modifica	laced with a new pation RHF015.	ipe spool. This	s work was p	performed in accou	dance i	with ECN 9689 and	e 3' Plant
and repl Modifica Tests Cor Hydrostat	laced with a new p ation RHF015.	c () Nominal	S work was p	performed in accou	dance i	with ECN 9689 and	e 3' Plant
Modifica Tests Cor Hydrostat Pressure Remarks	laced with a new pation RHF015. nducted: tic [] Pneumatipsi Final welds were	c [] Nominal Test Temp.	Operating F	Pressure [] Oth	ner (X)	Flow Test	Plant
Modifica Tests Cor Hydrostat Pressure Remarks	laced with a new pation RHF015. nducted: tic [] Pneumatipsi	c [] Nominal Test Temp.	Operating F	Pressure [] Oth	ner (X)	Flow Test	Plant
Modifica Tests Cor Hydrostat Pressure Remarks	laced with a new pation RHF015. nducted: tic [] Pneumatipsi Final welds were	c [] Nominal Test Temp.	Operating F	Pressure [] Oth	ner (X)	Flow Test	Plant
Modifica Tests Cor Hydrostat Pressure Remarks	laced with a new pation RHF015. nducted: tic [] Pneumatipsi Final welds were	c [] Nominal Test Temp.	Operating F	Pressure [] Oth	ner (X)	Flow Test	Plant

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASNE Code, Section XI. repeir or replacement signed State R. Bell supervisor-ISI Date TANKAR 7 29, 1991

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/09/91 to 01/29/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions II- 1558

National Board, State, Province

Date 01-29- 1991

MWR/PO D15	229 NIS-	2 No. RF-2-61
. Owner	Illinois Power Company	Date01/30/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
. Work Performe	(Name) Re	- NA - pair Organization O. No., Job No.,
. Identification	of System Residual Heat Remo	oval (NRH08)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
7. Purpose: (Statem	Piping 1 1/2" ent of Problem) a pipe spool to correct secons addressed in Condition Repo	ndary containment ort 1-91-01-007.
7. Purpose: (Statement of the Cut line and added testing deficiencies)	ent of Problem)	ndary containment ort 1-91-01-007.
8. Narrative Summar	ent of Problem) a pipe spool to correct secons addressed in Condition Report y: (Brief description of work	ndary containment ort 1-91-01-007.
7. Purpose: (Statement of the string deficiencies and added testing deficiencies and service summar and service summar and service ser	ent of Problem) a pipe spool to correct secons addressed in Condition Report y: (Brief description of work pool with 2 couplings. welded new spool into system d penetrant examination on conflow by passing air through	ndary containment ort 1-91-01-007.
7. Purpose: (Statement of the string deficiencies) 8. Narrative Summar 1) Fabricated 6" so Cut piping and Performed liquing and Tested line for 19. Materials Used: 2-Couplings: ASME	ent of Problem) a pipe spool to correct secons addressed in Condition Report y: (Brief description of work pool with 2 couplings. welded new spool into system d penetrant examination on conflow by passing air through	ndary containment ort 1-91-01-007.

Prepared by 11 M Smuck Date 1-30-91

FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1075-1

Owner	linois Power Compa	ny			Data F	Report No. RF-2-61		
was not sensible	Name	ii dan			Date Report No. RF-2-01			
500 S. 2	7th St., Decatur,	1L 62525		Date	Janu	Jary 30, 1991		
	Address			Sheet	1 01	1		
Plant C	Plant Clinton Power Station			Unit	1	-		
	Name							
Box 678,	Clinton, 1L 6172	7			MWR- D152	The same and the same of the s		
There bear	Address					ation P.O. No, Job	No.	
	ormed by <u>Illinois</u> Clinton, Illinois	AND DESCRIPTION OF THE PERSON			allerance milkinger	ol Stamp N/A		
BOX O/O,	Address	91167				NO. N/A		
Identific	ation of System R	esidual Rest Pe	menual (NDNO		ation Date	Code Cla	see 2	
	a comment	100111111111111111111111111111111111111	HELT CHILL	M.A.	-	COSC CI	10.0	
Code (b) Appl Code	icable Construction Cases N240 icable Edition of Cases N308 etion of Component	Section XI Util	ized for Re	pairs or Repl	acements '	1980 W81 Add	ienda,	
TOUTETTE	action of component	a Repaired of K	eptaced and	Reptacement	Component			
Name of	Name of	Manufacturer Serial No.	Mational Board No.	Other	Year		ASME Code Stamp (Yes	
LONDON RETTY	na karac carer	Series No.	NO.	/ Gent I i cat i	on Buil	or Reptacement	No)	
Piping	Illinois Power	NRHO8	NA	1RH418A 1 1/	2 1986	Replacement.	Yes	
				-	-			
			-	-				
			-7					
			17	1-30-	9/	-		
		-	-	7		_		
				<u> </u>				
was perf	ormed in accordance	ce with FECN 254	86 and Plan	t Modificatio	on RHF015.		work	
Pressure	ps (Test Temp	*f	t examination	n. Materi	al used in the rep		

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement Signed Shim R, R Supervisor-ISI Date JAVARF 30 , 197/

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/10/91 to 01/30/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate meither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, meither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

commissions ZZ.1558

National Board, State, Province

Date 21-30- 1991

Inspector's Signature

MWR/PO DO99	910 N	IS-2 No. RF-2-62
1. Owner	Illinois Power Company	Date01/31/91
Plant Address	Clinton Pc er Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	Clinton, IL 61727 (Address) System Main Steam (N	- NA - Repair Organization P.O. No., Job No., etc.
5. Identification of	. System	PISO 1
4. Equipment ID No. See NIS-2	5. Component/Name/Siz Piping/Supports 1"	e 6. ASME Section III Code Class - 2
7. Purpose: (Statemer Performed a Main Steam 1821-F028A to improve deleted the need for deleted from the ASMI	am isolation valve modifi a porformance and reliabi a stem leak-off line all	cation on valve lity. The modification owing the items to be
Revised the design of classification of cla	(Brief description of war documents to reflect to items per ECN 9508. Ind supports per the ECN. support hardware "abando	
9. Materials Used: None		
10. Remarks: None		

Prepared by

McDate 1-31-9

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1002-2

Plant Cl	Name th St., Decatur, Address inton Power Static Name	L 62525					
Plant Cl	Address Inton Power Statio	IL 62525				y 31, 1991	
Box 678, (inton Power Static		500 S. 27th St., Decatur, 1L 62525				
Box 678, (1	
Work Perfo	Name	00		Unit	1		
Work Perfo	N. Janes - 11 (4.379)				20001		
Work Perfo	Address	Annual Constitution		AND RESIDENCE OF AUTOMOTOR	- D09910	N. S.	
		Douge Co				ion P.O. No. Job N	0.
Box 678	Clinton, Illinois	THE RESERVE AND ADDRESS OF THE PARTY OF THE				Stamp N/A	
	Address	and the same				N/A	-
	tion of System M	ain Steam (NMSD	1)	Sept. 10		Code Clas	s 2
(b) Appli Code	cable Constructio Cases None cable Edition of Cases N308 tion of Component	Section XI Util	ized for Re	pairs or Replacem	ents 19	Addenda, 80 W81 Adde	enda,
			-				-
					- 1		ASME
							Code
			National		1 1	Repaired	Stamp
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	NO)
Piping	Illinois Power	NMS01	NA	1MS34AA1	1986	Replaced	Yes
Piping	Illinois Power	NMS01	NA	1MS348A1	1986	Replaced	Yes
Valve	Yarway	A5989	NA .	1821F027A	1978	Replaced	Yes
Support	Pacific	37384	NA	1MS49005S	NA	Replaced	Yes
Support	Pacific	29269	NA.	1MS49003S	NA	Replaced	Yes
Support	Illinois Power	NA	NA	1MS49002R	1986	Replaced	No
Support	Illinois Power	NA .	NA	1MS49004R	1986	Replaced	No
from the 1MS49001	system. Line 1M	S348A1, valve 1 ere also downgr	821F027A we aded to Cla	re downgraded to ss-D and abandone	non-ASM d in pl	ne 1MS34AA1 were r E Class-D. Suppor ace. The work was MSF012.	ts
	ducted: ic [] Pneumatipsi				her (X)	None	-
. Remarks _	None						

CERTIFICATE OF COMPLIANCE
We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement signed Stone K. B. Supervisor-ISI Date JANUARY 3/ , 199/ Owner or Owner's Designee, Title
CERTIFICATE OF INSERVICE INSPECTION
1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 08/30/90 to 01/31/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. Commissions 24-1558 National Board, State, Province

Piping 1 1/2 Code Class - 2 7. Purpose: (Statement of Problem) Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. 8. Narrative Summary: (Brief description of work performed) 1) Cut line and removed piping section. 2) Installed blind coupling and hydro test connection. 3) Performed a hydrostatic test of the completed installation. 9. Materials Used: Piping ASME SA-106 Fittings ASME SA-105	MWR/PO D15	219 NI	S-2 No. RF-2-66
Address RT 54 East Clinton, IL 61727 Work Performed by Illinois Power Co. (Name) Repair Organization P.O. No., Job No., etc. Clinton, IL 61727 (Address) Requirement ID No. 5. Component/Name/Size 6. ASME Section IRH31AA 1 1/2 Piping 1 1/2 Code Class - 2 Purpose: (Statement of Problem) Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. Narrative Summary: (Brief description of work performed) Cut line and removed piping section. Installed blind coupling and hydro test connection. Installed blind coupling and hydro test connection. Performed a hydrostatic test of the completed installation. Materials Used: Piping ASME SA-106 Fittings ASME SA-105 O. Remarks:	. Owner	Illinois Power Company	Date 02/04/91
(Name) Repair Organization P.O. No., Job No., etc. Clinton, IL 61727 etc. (Address) 3. Identification of System Residual Heat Removal (NRHO1) 4. Equipment ID No. 5. Component/Name/Size 6. ASME Section 1RH31AA 1 1/2 Piping 1 1/2 Code Class - 2 7. Purpose: (Statement of Problem) Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. 8. Narrative Summary: (Brief description of work performed) 1) Cut line and removed piping section. 1 Installed blind coupling and hydro test connection. 2 Performed a hydrostatic test of the completed installation. 9. Materials Used: Piping ASME SA-106 Fittings ASME SA-105 10. Remarks:	ARREST CONTROL	RT 54 East	Sheet 1 of 1
4. Equipment ID No. 5. Component/Name/Size 6. ASME Section IRH31AA 1 1/2 Piping 1 1/2 Code Class - 2 7. Purpose: (Statement of Problem) Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. 8. Narrative Summary: (Brief description of work performed) 1) Cut line and removed piping section. 2) Installed blind coupling and hydro test connection. 3) Performed a hydrostatic test of the completed installation. 9. Materials Used: Piping ASME SA-106 Fittings ASME SA-105	. Work Performe	(Name) Clinton, IL 61727	Repair Organization P.O. No., Job No.,
Piping 1 1/2 Code Class - 2 7. Purpose: (Statement of Problem) Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. 8. Narrative Summary: (Brief description of work performed) 1) Cut line and removed piping section. 21 Installed blind coupling and hydro test connection. 33 Performed a hydrostatic test of the completed installation. 9. Materials Used: Piping ASME SA-106 Fittings ASME SA-105 0. Remarks:	. Identification of	of System Residual Heat Re	emoval (NRH01)
7. Purpose: (Statement of Problem) Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. 8. Narrative Summary: (Brief description of work performed) 1) Cut line and removed piping section. 2) Installed blind coupling and hydro test connection. 3) Performed a hydrostatic test of the completed installation. 9. Materials Used: Piping ASME SA-106 Fittings ASME SA-105	. Equipment ID No.	5. Component/Name/Siz	e 6. ASME Section III
Cut line and installed a blind coupling to correct secondary containment testing deficiencies addressed in Condition Report 1-90-12-062. 8. Narrative Summary: (Brief description of work performed) 1) Cut line and removed piping section. 2) Installed blind coupling and hydro test connection. 3) Performed a hydrostatic test of the completed installation. 9. Materials Used: Piping ASME SA-106 Fittings ASME SA-105	IRH31AA 1 1/2	Piping 1 1/2	Code Class - 2
Piping ASME SA-106 Fittings ASME SA-105 O. Remarks:	8. Narrative Summar		
O. Remarks:	9. Materials Used:		
	Dining News ca. 1	0.6	
None	Piping ASME SA-1 Fittings ASME SA-1	06	

Prepared by AM June Date 2-4-91

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

M05-1075-1

1. Owner 111	inois Power Compa	ny			Data Re	port No. RF-2-66	
	Kame	. I rakes					
	th St., Decatur,	1L 62525		- Annual Control of the Control of t		ary 4, 1991	
	Address			Sheet			
. Plant <u>Cl</u>	Plant Clinton Power Station			Unit	1	-	
	Name						
Box 678,	Clinton, IL 6172			NAME AND ADDRESS OF TAXABLE PARTY.	- D1521		-
	Address				34	ion P.O. No, Job N	0.
	ormed by Illinois	entransport property of the property of				Stamp N/A	-
Box 678,	Clinton, Illinois	61727		Authoriza			-
	Address			Expiratio	n Date		-
. Identifica	ation of System_	Residual Heat Re	moval (NRHO	1)		Code Clas	s_2_
Code (b) Appl Code	icable Construction Cases None Icable Edition of Cases N308 ation of Componen	Section XI Util	ized for Re	pairs or Replaces	ments 1	9 <u>80 W81</u> Adde	enda,
							ASME Code
			National			Repaired	Stamped
Name of	Name of	Manufacturer	Board	Other	Year		(Yes or
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	No)
Piping	Illinois Power	NRHO1	NA	18H31AA 1 1/2	1986	Replacement	Yes
	-						
			-		-		
			- Am	1-4-91			
			1 por	1-4-71			+
			V		1		
					-		
					-		
	1	1					-
	ion of Work <u>Gut</u> ion. Work was pe					g and hydro test dification RHF015.	
	nducted: tic [X] Pneumat 652psi				ther [1	MATERIAL ACTIONS AND ACTIONS ASSESSED.
(HT. CD	. AFK) received o	n 991-0076 of P.	.0, 532843;	1 × 1 1/2 straigh	nt T (H	1 - 1 1/2" b(ind	THE RESERVE OF THE PARTY OF THE
P.O. 53	5 of P.O. 526885; 2843; 3/4" piping 011F) received o	(HT. NO. 74874)) received o	n 917495 of P.O.		d on 091-0056 of ; 1 - 3/4 pipe cap	

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement signed Tell itsuff in SAB supervisor-151 Date 2/4 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/10/91 to 02/04/91, and state that to the best of my knowledge and belief, the Duner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furtharmore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspertion.

Commissions 77 - 1558
National Board, State, Province

Date 02-04- 1991

MWR/PO D157	06 NIS-	2 No. RF-2-67
1. Owner	Illinois Power Company	Date 02/04/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
	(Name) Re P.	NA pair Organization O. No., Job No., c. val (NRHO8)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1RH09015R	Piping Support	Code Class - 2
7. Purpose: (Statement The support structura was found to be damage location to be abando	l attachment connection at ed. Corrective action required and the support to be connected as a support to be connected.	the imbedment plate ired the attachment ompletely redesigned.
	(Brief description of work ing and welded the redesign e per ECN 9692 and FECN 254 t and clamp from pipe and det and stiffener portions "preservice inspection of the	
9. Materials Used: 3/4" plate ASME SA 51	5 GR 65	
10. Remarks: Condition Report 1-91 for corrective action	-01-069 identified the defi	ciency and provides

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1075-1

Owner	incis Power Compa	iny		0	ata Re	port No. RF-2-67	
	Name						
	th St., Decatur,	1L 62525		Note that the second of		ary 4, 1991	
	Address			Sheet			
Plant Cl	Plant Clinton Power Station				1		
- New Year	Name					2 - 1 - 1 - 1 - 1	
Box 678,	Clinton, 1L 6172	7			01570	Water Street,	
	Address					ion P.O. No, Job N	0.
	ormed by					Stamp_N/A	
Box 678, Clinton, Illinois 61727					- N/A		
Jahren.	Address		and the same of th		n Date	H/A	
Identifica	ation of System_I	Residual Heat Re	MOVAL (NRHUR	2		Code Clas	82
Code (b) Appl Code	icable Constructi Cases NA icable Edition of Cases N308 ation of Componen	Section XI Util	ized for Re	pairs or Replacem	ents 19	_Addenda,	enda,
	action of companies	The company of the second	spraces and	neprioration want	NAT POLITICIA		-
							ASME
							Code
			National			Repaired	Stamp
Name of	Name of	Manufacturer	Board	Other	Year		(Yes
Component	Manufacturer	Serial No.	No.	Identification	Built		No)
Support	Illinois Power	- NA -	- NA -	1RH09015R		Replacement	No
THE REST CONTRACTOR AND ADDRESS.			-	+	+		
			-Am 3	Ju ai			
		-	fiftee	17/	-		
					-		
			-	-	-		
					1		-
				07A-16 due to dam	age of	the structural	
. Descript	TOU OF MOLK KEG			A second contract to the second contract to the second contract to		Page 12 and 12 a	
		he change consis		encountries of the section of the se	-		
attachm	ent imbedment. T			sleeve. The work	was pe	II TOT HELD BY MEDILLI	
attachm		pport into the p	enetration	sleeve. The work	was pe	nitorines as descrit	
attachm	ent imbedment. T ation of a new su	pport into the p	enetration	sleeve. The work	was pe	Trorined as descri	
attachm	ent imbedment, T ation of a new su 2, FECN 25489 and	pport into the p	enetration	sleeve. The work	was pe	TYOTHER BS GESCHI	
attachm install ECM 969	ent imbedment, T ation of a new su 2, FECN 25489 and inducted:	pport into the p Plant Modificat	enetration ion RHF017,				
attachm install ECN 969 B. Tests Co Hydrosta	ent imbedment. T ation of a new su 2, FECN 25489 and inducted: itic [] Pneumat	pport into the p Plant Modificat ic [] Nominal	enetration ion RHF017.				
attachm install ECN 969 B. Tests Co Hydrosta	ent imbedment, T ation of a new su 2, FECN 25489 and inducted:	pport into the p Plant Modificat ic [] Nominal	enetration ion RHF017.				
attachm install ECN 969 8. Tests Co Hydrosta Pressure	ent imbedment. T ation of a new su 2. FECN 25489 and inducted: itic [] Pneumat	pport into the p Plant Modificat ic [] Nominal Yest Temp.	enetration ion RHF017. Operating	Pressure [] Ot	her (X)		ed on
attachm install ECN 969 8. Tests Co Hydrosta Pressure 9. Remarks	ent imbedment. T ation of a new su 2. FECN 25489 and inducted: itic [] Pneumat	pport into the p Plant Modificat ic [] Nominal Test Temp.	enetration ion RHF017. Operating	Pressure [] Ot	her (X)	None	ed on
attachm install ECN 969 3. Tests Co Hydrosta Pressure 9. Remarks	ent imbedment. Tation of a new su 2. FECN 25489 and Inducted: Itic [] Pneumat psi The 3/4" plate m	pport into the p Plant Modificat ic [] Nominal Test Temp.	enetration ion RHF017. Operating	Pressure [] Ot	her (X)	None	ed on

We certify th	at the statement	s made in	this report	are correct	and this	replacement
conforms to the r						repair or replacement
Signed The Will	water on g		isor-ISI	Date	2/4	, 19 <u>9/</u>

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/25/91 to 02/04/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions IZ-1558

National Board, State, Province

Date 02-04 - 1991

MWR/PO D15	655 NIS-	2 No. RF-2-68
1. Owner	Illinois Power Company	Date 02/07/91
PlantAddress	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	Р,	NA pair Organization O. No., Job No., c. ion (NGE01)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1B13D020	Reactor Head Fitting 6"	Code Class - 1
7. Purpose: (Stateme Condition Report 1-9 face gasket mating s	nt of Problem) 0-12-053 identified areas of urface that were excessively	the flange raised pitted and erroded.
1) Performed a weld surface. 2) Machined the flat requirements. 3) Performed a Magnine	: (Brief description of work buildup of the flange raise nge mating surface to the or etic Particle Examination of em leakage test and VT-2 insper CPS Procedure 2800.03.	d face gasket mating iginal design
9. Materials Used: Weld material - ER 7	0S-2	
10. Remarks: None		

Prepared by

Date 2

e 2-7-91

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section X1 M05-1079-2

Owner	Owner Illinois Power Company Name 500 S. 27th St., Decatur, 1L 62525			Data Report No. RF-2-68				
500 s. 27				Date	Februa	ary 7, 1991		
Address			Date February 7, 1991 Sheet 1 of 1					
Plant Clinton Power Station			Unit 1					
-	Name			MICE SHAPE STREET, STR				
Box 678	Clinton, IL 61727			MUR	D1565			
	Address			OR ADDRESS OF THE PARTY OF THE	A STATE OF THE PARTY OF T	ion P.O. No, Job N	0	
Work Perf	Work Performed by Illinois Power Co.			Type Code Symbol Stamp N/A				
	Clinton, Illinois	AND DESCRIPTION OF THE OWNER, THE		Authorization No. N/A				
	Address			Expiration Date N/A				
Identific	ation of System R	eactor Recircul	ation (NGEO			Code Clas	s_1_	
Code (b) Appl Code	icable Construction Cases None icable Edition of Cases N308 ation of Component	Section XI Util	ized for Re	pairs or Replacem	ents 19		enda,	
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamper (Yes o	
RPV HD FLG	General Electric	8000A	NA	18130020	1979	Repaired	Yes	
			-				1	
							-	
			Su	1201				
		THE SECOND CONTRACTOR OF STREET, STREE	Jan 19	1-91	-		-	
			- /					
					1			
			+		-			
							-	
	ion of Work Repe							
Hydrost: Pressure	onducted: atic [] Preumati epsi Condition Report	Test Temp	- s					

We certify that the statements made in this report are	e correct and this _repair
conforms to the rules of the ASME Code, Section XI.	repair or replacement
signed Tifilliment for Spregervisor-151	Date 2-2 , 19-9/
Owner or Owner's Designee, Title	

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 12/21/90 to 02/07/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IX-1558

Wational Board, State, Province

Date 02-07- 109/

Inspector's Signatur

MWR/PO D150	01 NIS-	2 No. RF-2-71
1. Owner	Illinois Power Company	Date 02/20/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
	(Name) Re	- NA - pair Organization O. No., Job No., c. tion Cooling (NRIO1)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
NRI01	Piping 3/4" - 1"	Code Class - 2
7. Purpose: (Statemen Installed a vent line to allow venting for	t of Problem) with two isolation valves calibration.	into line 1RI60AD-1
	(Brief description of work	
switch. 2) Removed weld at v	welds to level switch and realized 1E51F324A to allow accessine 1RI60AB1. assembly for vent line. Penetrant Examination of con	ess for vent line
9. Materials Used:		
Bolting - SA-193 and Valves - Yarway Glob Component Standard Su	e Fittings - :	SA-106 GR B SA-105
10. Remarks: None		

Prepared by Homo Homek Date 2-20-9/

ILLINOIS POWER COMPANY FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS AS Required by the Provisions of the ASME Code Section XI

M10-1079-1

500 s. 2	Name .	wher Illinois Power Company		Data Report No. RF-2-71			
500 \$. 2							
	500 S. 27th St., Decatur, IL 62525			Date February 20, 1991 Sheet1of1			
Plant C	Address Plant Clinton Power Station						
T. Call II.	Name			Unit	-		
Box 678, Clinton, IL 61727				MWR- D15001			
Address				Repair Organization P.O. No. Job No.			
	Work Performed by Illinois Power Co.			Type Code Symbol Stamp N/A			
Box 676, Clinton, Illinois 61727				Authorization No. N/A			
Address Identification of System Reactor Core Isolation Coo			Expiration Date N/A				
Identific	ation of System_	Reactor Core Iso	lation Cool	ing (NRIO1)	a kirmi kana kana	Code Clas	5_2_
C	code Cases 1516	-2				Edition, <u>\$74</u> _A	
	icable Edition of	Section XI Util	ized for Re	pairs or Replacem	ents 19	980 W81 Adde	nda,
	Cases N308						
Identific	cation of Componen	ts Repaired or R	eplaced and	Replacement Comp	onents		
							ASME
							Code
			National			Repaired	Stam
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	Ho)
Piping	Illinois Power	NA.	NA	1R160AB 1	1986	Replacement	Yes
Piping	Illinois Power	NA	NA	1R160AD 3/4	1990	Replacement	Yes
Support	Illinois Power	NA	NA	1AB03074X	1990	Replacement	No
Valve	Yarway	C1868	NA	1E51-F438	1985	Replacement	Ye
Valve	Yarway	C1912	NA	1E51-F439	1985	Replacement	Ye
	-	-		1	2 2	61	1
				m	2-20	- Marie Company	

We certify that the statements made in this report are correct and this <u>replacement</u> conforms to the rules of the ASME Code, Section XI. repair or replacement

signed Strin R. Bell supervisor

Supervisor-ISI Date FEBRUARY 20, 19 9/

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 06/25/90 to 02/20/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions IL. 155

National Board, State, Province

Date 02-20- 1091

100.00

MWR/PO D15	655	NIS-2 No. RF-2-72
1. Owner	Illinois Power Company	Date 02/07/91
PlantAddress	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	d by Illinois Power Co. (Name) Clinton, IL 61727 (Address) f System Reactor Core Is	NA Repair Organization P.O. No., Job No., etc. solation Cooling (NRIO3)
4. Equipment ID No. Line 1RI03C	5. Component/Name/Siz	ze 6. ASME Section III Code Class - 1
7. Purpose: (Stateme: Condition Report 1-9 face gasket mating st	nt of Problem) 0-12-053 identified areas urface that were excessive	s of the flange raised vely pitted and erroded.
1) Performed a weld surface. 2) Machined the flat requirements. 3) Performed a Magnetic surface.	: (Brief description of well buildup of the flange range mating surface to the etic Particle Examination em leakage test and VT-2 per CPS Procedure 2800.03	aised face gasket mating e original design
9. Materials Used: Weld material - ER 7	0S-2	
10. Remarks: None		

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1079-2

Owner_II	linois Power Comp	any			Data Re	port No. RF-2-72	
500 s. 2	7th St., Decatur,	11 62525		Dota	Enha	ney 7 1001	
200 31 6	Address	16 06767				ery 7, 1991	
Plant C	Clinton Power Stat	ion	Sheet				
Fractic	Name	7.071		Unit		-	
Day 470		22			. Areze		
BOX OTO	Clinton, IL 617	<u>C.C.</u>		ALTO COLUMN TO A C	- 01565	D-91-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
Hank Danie		- Davis Ca				ion P.O. No, Job)	10,
	formed by Illinoi					Stamp_N/A	
BOX 0/0,	Clinton, Illinoi	8 01/2/				NZA	
	Address		Carrier and			N/A	-
Identific	cation of System	Reactor Core Iso	lation Cool	ing (NR103)	-	Code Clas	ss_1
(b) Appl Code	Cases None Licable Edition of Cases N308 Cation of Componen					80 W81 Adde	enda,
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampe (Yes o
Piping	Illinois Power	NR103	NA .	1R103C	1986	Repaired	Yes
			-		-		
-							
			As.				
	-		FHA	27-91	-	-	+
			1				
					-	HER PARKET AND A PARKET	
							- Anne Constitution of the
	ion of Work <u>Repe</u> ion to the RPV hea		on gasket s	eating surface of	the RI	system flange	
Tests Cor	ion to the RPV hea	d fitting.					
Tests Cor Hydrostat Pressure	nducted:psi	ic [] Nominal Test Temp.	Operating P	ressure [X] Oth	ner ()		
Tests Cor Hydrostat Pressure	nducted:psi	ic [] Nominal Test Temp.	Operating P	ressure [X] Oth	ner ()		
Tests Cor Hydrostat Pressure	nducted: tic [] Pneumatipsi Condition Report	ic [] Nominal Test Temp	Operating P	ressure [X] Oth	ner ()	epair.	

We certify that the statements made in this report are conforms to the rules of the ASME Code, Section XI. Signed Telling to the Supervisor-ISI	correct and this <u>repair</u> repair or replacement Date 2 - 7 , 19 9/
Owner or Owner's Designee, Title	

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 12/21/90 to 02/07/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

National Board, State, Province

Date 02-07- 1991

	MWR/PO DO82	71 N	IS-2 No. RF-2-74
1.	Owner	Illinois Power Company	Data02/11/91
	Plant	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
		Clinton, IL 61727 (Address)	- NA - Repair Organization P.O. No., Job No., etc.
		System Reactor Recircu	lation (NGE01)
4. Equip	pment ID No.	5. Component/Name/Size	e 6. ASME Section III Code Class - 1
8. Narr	ative Summary:	rculation Suction Decon I rrosion layer. (Brief description of we	ork performed)
1) Iso 2) Ins 3) Com VT-	lated and remotalled replace pleted a syste 2 inspection.	oved decon flange cover. Ement decon flange cover. Em leakage test per CPS 28	800.03 and performed a
9. Mate	rials Used:		
Cover - Bolting	SA 182 F 316 material - SA	193 GR B7, SA 194	
10. Rem	arks:		
			the state of the s

Prepared by Mull Date 2-8-9/

ILLINOIS POWER COMPANY

FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

M05-1072-2

Owner_III	inois Power Company	ny_		D	ata Rep	ort No. RF-2-74				
	Kame				Date February 11, 1991					
500 S. 2				Anna de Carron, carr						
Address				Sheet1						
Plant C	linton Power Stati	On		Unit						
	Name			W.D.	D0827					
Box 678,	Clinton, IL 6172	Laurence		WARRY COMMISSION IN	Minute and property of the same of the	ion P.O. No, Job N	0.			
	Address	Daving Co.				Stamp N/A				
	ormed by <u>Illinois</u>			100000000000000000000000000000000000000		. N/A				
BOX 6/8,	Clinton, Illinois	01/6/				N/A				
Identific	Address ation of System R	wasten Basimoula	stine /NOED			Code Clas	s 1			
(b) Appl Code	icable Construction Cases NA icable Edition of Cases K308	Section XI Util	ized for Re	pairs or Replacem	ents 19		enda,			
dentific	cation of Componen	ts Repaired or R	eptaced and	Replacement Comp	onents					
							ASME			
							Code			
	Lagran III		National			Repaired	Stamp			
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes			
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	No)			
	Illinois Power	NGE01	NA	RR-B Loop	1986	Replacement	Yes			
Piping	TITITIO PORCE	NUL V I		W. A. Estab		1100 1000 1000				
		2/0								
		RAF	1077		+		-			
		IN	48/91							
			1 446							
	AND REAL PROPERTY AND PERSONS ASSESSED.		-							
							-			
							-			
7. Descrip	tion of Work Rep	laced decon flan	ge (suction	side).						
-		-								
****					-					
	onducted:									
	atic [] Preumat				ther []	per contract			
Pressur	i در	Test Temp.	*							
	Material used: 1	- 1 1/8" stud	(HT. CD. A7) received on QRI	R Q1095	7 of P.O. X34842,				
9. Remarks	A CORNEL COLOR COMP.	A7) cacaluad or	n ORIR ORDA	9 of P.O. X34845	1 - bl	ind flange (HT, CD				
2 - 1					THE RESERVE					
2 - 1), 4", received or									

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI. Supervisor-ISI Date FEBRUARY 11, 1991 signed Stren R. Bell Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 04/19/90 to 02/11/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Dwner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions 74-1558

National Board, State, Province

Date 02-11- 1091

MWR/PO D152	21 NIS	-2 No. RF-2-75
1. Owner	Illinois Power Company	Date 02/11/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
2. Work Performed	(Name) R	- NA - epair Organization .O. No., Job No., tc.
3. Identification of	System - See Remarks -	
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1RH64A2, 1RI71A2	Piping 2"	Code Class - 2
7. Purpose: (Statemen Cut line, removed val correct secondary con Condition Report 1-90	ve 1E12-F102 and installed	a blind coupling to ies addressed in
1) Cut line and remo	(Brief description of wor ved valve. oupling. enetrant Examination of co static test of the complet	
9. Materials Used:		
Piping ASME SA-106 Fittings ASME SA-105		
10. Remarks: System Identification Core Isolation Cooling	: Residual Heat Removal (g (NRIO1)	NRH01) and Reactor

ILLINOIS POWER COMPANY

FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

MO5-1675-4

Owner111	inois Power Compa	TY		0.	ata Rep	xort No. FF-2-75	
	Nemo	11 49696		Date	Februi	ery 11, 1991	
	500 s. 27th St., Decetur, 11 62525					1	
	Address	F4.		Unit			
Piant mild	Inton Power Stati	athleses		7111	all and a second		
Box 678	Clinton, IL 6172	7		MUR -	01522	1	
BOX OTO.	Address	ALL CONTRACTOR OF THE PARTY OF		Appropriate and the control of the c		ion P.O. No. Job N	0.
Work Perfe	ormed by _1(linois	Power Co.				Stamp K/A	
	Clinton, Illinois			Authorizet	ion No	. N/A	
and the State of t	Address			Expiration	Date	N/A	
Identifica	stion of System_	See Remarks				Code Clas	5_2
Code (b) Appl Code	icable Construction Cases K240 icable Edition of Cases K308 ation of Component	Section X1 Util	ized for Re	pairs or Replacem	ents 19	_Addenda, 280 <u>V81</u> Add	inde ,
Name of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampa (Yes No)
Piping	Illinois Power	NRHO1	NA	1RH64A2	1986	Replacement	Yes
Piping	Illinois Power	NR101	NA	1R171A2	1986	Replacement	Yes
-	-						
							7
			Plan				-
			THA	2-11-91			
			1		-		
		-			-		
					L		
/. Descript	ion of Nork <u>Cut</u> med in accordance	piping, removed with FECN 25485	and Plant M	-#102 and install odification RHF01	ed a b	lind soupling. Wo	rk was
Hydrost	onducted: atic (X) Prieumat e 171 psi				ther [1	
	* Item 4 Identi	fication of Syst	em. This N	S-2 affects the	interfa	A copy of this N	- 15-2 wi
9. Remarks Residu	al Heat Removal (NRHU1) and React	OI POLE 130	BY COLUMN TO SERVICE	A STATE OF THE PARTY OF THE PAR	and the state of t	
Residu be inc	luded with both s	ystems.				on 017397 of P.O.	

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement signed State R. Boll Supervisor-ISI Date FRORVARY // . 199/

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Illinois</u> and employed by <u>Arkwright Mutual Insurance</u> (<u>Factory Mutual Systems</u>) of <u>Massachusetts</u> have inspected the components described in this Owner's Report during the period <u>01/04/91</u> to <u>02/11/91</u>, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section X1.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, raither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

commissions ZZ-1558

National Board, State, Province

Date 02-11- 1991

MWR/PO D152	31, D15663 NIS	-2 No. RF-2-76
1. Owner	Illinois Power Company	Date 02/11/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
2. Work Performed	P	- NA - Repair Organization 2.0. No., Job No.,
3. Identification of	f System <u>Residual Heat Rem</u>	noval (NRH08)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1RH38CB-14	Piping 14"	Code Class - 2
7. Purpose: (Statement) 1) Deleted flange condeficiencies add 2) Performed a weld 1RH30003G that work 1-91-02-008.	onnection to correct second ressed in Condition Report repair to welds 9, 13, 16 ere reported as cracked on	dary containment testing 1-91-01-071. of Guide Support Condition Report
1) Cut piping above suppression pool	: (Brief description of wor flange and removed piping to pipe. ng into suppression pool ar pleted welds. welds on support 1RH30003G and performed a Dye Penet: T-3 of the complete support flow per CPS Procedure 331	section from
9. Materials Used:		
Piping - ASME SA312 Support - ER308L	GR 304L	
10. Remarks:		
Modification RHF	performed per design change to be	

Prepared by flowing Junk Date 2-14-91

ILLINOIS POWER COMPANY

FORM MIS-2 CHINER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section X1 M05-1075-2

Owner1	Ilinois Power Compa	any			Data Re	port No. RF-2-76		
The second	Kame		A	and the same at the same				
500 S. 7	500 s. 27th St., Decatur, IL 62525					ery 11, 1991	******	
	Address	t and	Sheet					
Plant	Clinton Power Stat	100		Unit		-		
Box 678	Clinton, IL 617	27		MUD	- D1523	1, 015663		
BOV 010	Address	E-lan management				ion P.O. No. Job I	No.	
Work Per	formed by	s Power Co.				Stamp N/A		
	, Clinton, Illinoi					. N/A		
and the second section	Address	Breeze (Frish dell'schement entre n				N/A		
Identifi	cation of System	Residual Heat Re	moval (NRHO			Code Cla	88.2	
Cod (b) App Cod	licable Constructi e Cases <u>M240</u> licable Edition of e Cases <u>M308</u> cation of Componen	Section XI Util	ized for Re	pairs or Replacem	ments 19		erkia,	
Name of Component	Name of Marwiacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ACME Code Stampe (Yes (No)	
Piping	Illinois Power	NRHO8	NA .	1RH38CB-14	1985	Replacement	Yes	
Support	Illinois Power	NRHO8	NA	1RH30003G	1985	Repair	No	
							1	
		-						
			FFFE	2-11-91	1			
			-	10 41			-	
							1	
						The same of the sa		
replace and Pla MWR D15	ion of Work Cut ment with a new pi ant Modification RH 6663 that were iden anducted: attic [] Pneumati	pe spool per the (FO15. Repaired stified on CR 1-5	ECN. This cracked we 11-02-008.	work was performeds on piping gui	med as de supp	specified in ECN 9 ort per FECN 27047	687	
	psi	Test Temp	°F		99) for	the replacement s	speol	

We or	ertify that the	statements	made	in this	report	are (correct	end	this	repai	1/15	placeme	nt.
conforms	to the rules of	the ASME	Code,	Section	X1.					repair	or	replace	ment
Cinned	Stren S	BOOD	Six	servisor	161		Date F	ERR	u 4-R	v.	11	. 19	9/

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Illinois</u> and employed by <u>Arkwright Mutual Insurance (Factory Mutual Systems)</u> of <u>Massachusetts</u> have inspected the components described in this Owner's Report during the period <u>01/09/91</u> to <u>02/11/91</u>, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

National Board, State, Province

Date 02-11- 1991

Inspector's Signature

MWR/PO D152	20 NIS-	2 No. RF-2-77
1. Owner	Illinois Power Company	Date 02/11/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	(Name) Re	- NA - epair Organization O. No., Job No., cc.
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1RH31AB 1 1/2	Piping 1 1/2	Code Class - 2
	: (Brief description of wor	
9. Materials Used:		
Piping ASME SA-10 Fittings ASME SA-10	6	
10. Remarks: None		
Prep	pared by Mixmunt	C Date 2-12-91

ILLINGIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS ON REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1075-2

Owner_1	linois Power Comp	any			Data R	sport No. RF-2-77	
	Name						
500 S.	500 S. 27th St , p. catur 11 62525					Jery 11, 1991	
Triba 1	Ad-ress	reserved to the second	Sheet				
Plant	Name	1 on	Unit		into a		
Box 678	Clinton, IL 617	27		MUS	r- 0152	20	
addition thinks	Address	Milassonere		- Contraction of the Contraction		tion P.O. No. Job	No.
Work Per	formed by	s Power Co.		Type Code	Symbo	Stamp_N/A	
Box 678	Clinton, Illinoi	s 61727		Authoriza	ition N	N/A	
	Address				n Date	N/A	
Identifi	cation of System	Residual Heat Re	moval (NRHO	8)	in the supplied to be the	Code Cla	55Z
(b) App Cod	licable Constructi e Cases None licable Edition of e Cases N308 cetion of Componen	Section XI Util	ized for Re	pairs or Replacem	ments 1	980 <u>V81</u> Add	enda,
Name of Component	Name of Manufacturer	Manufacturer Serial No.	Wational Board No.	Other Identification	Year Built		ASME Code Stamp (Yes No)
Piping	Illinois Power	NRHO8	NA	1RH31AB 1 1/2	1986	Replacement	Yes
					-		-
			2202	112-01			
			- Indiana	14	1		
	-				-		-
						The second section is a second section in	
							-
	ion of WorkCut ion. Work was per						
Tests Co		c [] Nominal	Operating F	ressure [] Oti	her []		
	645ps i						
(HT. CD		991-0076 of P.C	532843;	- 1 1/2 straigh	t T (HT	1 - 1 1/2" blind . CD. ZVH) receive on 091-0056 of	
						1 - 3/4 pipe cap	

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. signed Steven K. Bell Supervisor-ISI Date FERRVARY 12 1091

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/10/91 to 02/11/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section X1.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions 7/- 1558
National Board, State, Province

Date 02-12- 1991

MWR/PO DO99	NIS-	2 No. RF-2-80
1. Owner	Illinois Power Company	Date 02/13/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	(Name) Re	- NA - pair Organization O. No., Job No.,
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1B21F028A	Valve/Atwood Morril1/24"	Code Class - 1
7. Furpose: (Statemer Performed a modificat performance and relia	ion (MSF012) on the valve t	o improve valve
	(Brief description of work e and removed internals. internal surfaces. using modified internals a test and VT-2 inspection on 00.03 - the results were sat satisfactory operation.	
9. Materials Used: Cover Assembly Poppet Assembly		
10. Remarks: None		

Prepared by Monno Maguele Date 2-13-91

ILLINOIS POWER COMPANY FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

M05-1002-2

. Owner <u>111</u>	inois Power Compa Name	ny_		1	Data Re	port No. RF-2-80		
500 6 27	th St., Decatur,	11 45656		Data	Entere	47 1001		
	Ackiness	11 06767				ery 13, 1991	STORY THE PARTY.	
	inton Power Stati	765		Sheet				
e curry amazin	Name	Milana		Milit mount	Unit1			
Box 678,	Clinton, IL 6172	7		MVR	- 00991	0		
	Address			Repair Or	ganizat	ion P.O. No. Job N	0.	
	rmed by Illinois			1.24-0. 2.4-0.2		Stamp N/A		
	Clinton, Illinois	61727				N/A		
	Address			Expiratio		N/A		
Identifica	ition of System_#	ain Steam (NGEO	2)		-	Code Clas	16_1	
Co	oplicable Construction Cases					Edition, No A		
(b) Appl Code	ode Cases cable Edition of Cases N308 Bation of Component	Section XI Util				980 W81 Addi	erkda,	
Name of Component	Name of Marwfacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampe (Yes o	
Valve	Atwood-Morrill	5-562	NA	1821-F028A	1976	Replacement	Yes	
			-				-	
			Sph	21391				
			1	10.077	-			
	***		-	-	+	***	-	
	1		1			-		
	on of Work <u>Inst</u> 231. Performed a					dification MSF012	and	
					her []			
						bly (Serial No. 5) 65 of P.O. 522998.		

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI. supervisor-ISI Date FEBRUARY 13 , 1991

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 08/30/90 to 02/13/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate meither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions 71-1558

National Board, State, Province

Date 02-13- 1091

MWR/PO D15	232 NI	S-2 No. RF-2-87
1. Owner	Illinois Power Company	Date 02/21/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
	(Name)	- NA - Repair Organization P.O. No., Job No., etc. r (NFW01)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1FW02012S,1FW02015G	Piping Supports	Code Class - 2
replacement. A jam the supports visual	ng evaluation of the feedwa have excessive drag force nut was found missing on t inspection.	he other support during
1) Removed and rep.	y: (Brief description of wo laced the snubber in accord 160.04. ost jam nut and reinspected	lance with the MWR and
9. Materials Used:		
PSA-10 snubber asse Jam nut - ASME SA-1	mbly. 94 GR 2H	
10. Remarks: None		
	11/4 /16	2-1

Prepared by Hims Ht quik Date 2-21-91

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1004-1

Name South St. Decatur, 11 62525 Address Address South St. Decatur, 11 62525 Address South St. Clinton, 11 61727 Address South St. Clinton, 11 61727 Address Address Address South St. Clinton, 11 61727 Address Address Address Address Feel organization P.O. No, Job No. Type Code Symbol Stamp N/A Expiration Date N/A Code Class 2 Applicable Construction Code (Piping) Section III 19 74 Edition, 574 Addence Code Cases None 2) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addence Code Cases 1644-6 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenced, Code Cases A308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. Identification Suilt or Replaced Stam No. Identification of Replacement No. Support PSA 15879 NA 15M020125 1983 Replaced 1es Support Illinois Power NFW01 NA 15M02015G 1986 Replacement No.	1. Owner	Ulleria to or a		-				
Soo S. 27th St. Decatur, IL 62525 Address Sheet 1 of 1 Unit 1 Wame Box 678, Clinton, IL 61727 Address Repair Organization P.O. No. Job No. Box 678, Clinton, Illinois Power Co. Box 678, Clinton, Illinois 61727 Address Identification of System Resctor Feedwater (NFWOI) (a) 1) Applicable Construction Code (Piping) Section III 19 74 Edition, 574 Address Code Cases None 2) Applicable Construction Code (Srkbber) Section III 19 77 Edition, W79 Address (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda, Code Cases M308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. No. Identification Suilt or Replacement No Support PSA 15879 NA 1FW02012S 1983 Replaced 1es Support Illinois Power NFW01 NA 1FW02015G 1986 Replacement No	Owner		mpany			Date	Report No. RF-2-87	
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(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda, Code Cases w308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Board Other Year Replaced (Yes Or Replacement No.) Support PSA 15879 NA 1FW02012S 1983 Replaced 1es Repaired Stam Replaced (Yes Or Replacement No.) Support PSA 15879 NA 1FW02012S 1983 Replaced 1es Repaired Stam Replacement No. Support Illinois Power NFW01 NA 1FW02015G 1986 Replacement No.		Applicable Constr	uction Code (The state of the s	-		
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Name of Name of Manufacturer Serial No. Mational Board Other Year Replaced (Yes Support PSA 15879 NA 1FW020125 1983 Replaced 1es Support Illinois Power NFW01 NA 1FW02015G 1986 Replacement No	Cox Ident(f)	% Cases <u>#308</u> cation of Componer	nts Repaired or I	Replaced ark	epairs or Replace d Replacement Com	ments 1	980 ¥81 Add	enda,
Support PSA 15879 NA 1FW02012S 1983 Replaced 1es Support Illinois Power NFW01 NA 1FW02015G 1986 Replacement No		0.70000 - 911		Board	170 - 0.5 (100.5)		Replaced	ASME Code Stampe (Yes o
Support Illinois Power NFW01 NA 1FW02015G 1986 Replacement No	-	-	15879	NA	1FW02012s	1983		
7-2-21-91	iupport	Illinois Power	NFW01	NA	1FW02015G	1084	Parlacanas	-
7				*****************	***************************************		In the Contract of	NO
7				-				
9				21.				
Description of Work Replaced system			7	042-	21-91			-
Description of Work Replaced system		THE PERSON NAMED OF THE PERSON OF		- 2)				
Description of Work Replaced swetter and				0		-		
Description of Work Replaced system and						-		
Description of Work Replaced snubber and one guide clamp jam nut.	Descripti	on of Work Repla	iced shubber and	one guide c	lamp jam nut.			

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement signed Stury & & BOO

Owner or Owner's Designee, Title

Supervisor-ISI Date FEBRUARY 21, 1991

CERTIFICATE OF INSERVICE INSPECTION

1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkeright Mutual Insurance (factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/14/91 to 02/21/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions 22-1558

National Board, State, Province

Date 02-22- 19

MWR/PO D156	24 NIS-	2 No. RF-2-88
1. Owner	Illinois Power Company	Date 02/26/91
PlantAddress	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
	(Name) Rep P.C Clinton, IL 61727 etc (Address)	
3. Identification of	System Reactor Feedwater	(NFW01)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1B21F010B	Valve, Anchor Darling, 18"	Code Class - 1
required replacement.		
1. Valve was disasse CPS procedure 812 2. During reinstalla replacement.	(Brief description of work mbled, maintenance performed 0.04. tion of cover bolting, one m leakage test per CPS processinspection of the valve was ed as acceptable.	d and reassembled per (1) nut required
9. Materials Used:		
3/4"-10 nut - ASME SA	194 GR 2H.	
10. Remarks: None		
Prepa	red by Mountifule	Date 2-26-91

ILLINOIS POWER COMPANY FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1004-1

1. Owner_II	llinois Power Comp	pany			Data R	eport No <u>. RF-2-88</u>		
400	Name	47 04444						
500 S. 2	27th St., Decatur,	TL 62525				uary 26, 1991		
	Addre is			Sheet				
2. Plant	Clinton Power Stat	tion		Unit1				
Box 678	. Cl.nton, IL 617	727			R- 0156			
	'.ddress			Repair O	rganiza	tion P.O. No. Job	No.	
	furmed by Illinoi					I Stamp N/A		
Pa- 16	Clinton, Illinoi	8 61727				0. N/A		
	Address			Expiration	on Date			
. Identific	cation of System	Reactor Feedwate	er (NEWO1)			Code Cla	68_1_	
(b) Appl Code	Code Cases1516.	1, 1567, 1622, 1 Section XI Util	635.1, 1677 ized for Re	pairs or Replace	ments 1	Edition, <u>\$75</u> 980 <u>W81</u> Add		
Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampe (Yes c	
Valve	Anchor Darling	E6214-153-2	NA	1821F0108	1979	Replacement	Yes	
				-			-	
					-		-	
			17700	2/ 1				
			90	26-91				
					_		-	
	7000	The second second second second			-		1	
			A		L		1	
. Descript:	or Work Rept	aced one (1) che	ck valve co	ver nut.				
-			-					
-				-				
******************************							Contract Contract	
. Tests Con								
	ic [] Preumati	c [] Nominal	Operating P	ressure (X) Oth	er []	-		
nyur us ca c	psi	Test Temp.	* F					
Pressure								
Pressure			of ARS years	acconted on 07666	of P.C	1 Y34R47		
Pressure	The replacement 3	/4"-10 nut (HT C	G. AD) Was	accepted on wrook	resident state	21 2040411		
Pressure	The replacement 3	/4"-10 nut (HT C	G. AD/ Was	accepted of wrood		CL -0.073473. 1		
Pressure	The replacement 3	/4"-10 nut (HT C	G, NO; Was	accepted with a rock				
Pressure	The replacement 3	/4"-10 mut (HT C	G. AOJ WAS	accepted on wrote				

We certify that the statements made in this report are	correct and this _replacement
conforms to the rules of the ASME Code, Section X1.	repair or replacement
signed Stam R. Bell supervisor-151	Date FEDRNARY 28 , 1991
Owner or Owner's Designee, fittle	

CERTIFICATE OF INSERVICE INSPECTION

1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 12/07/90 to 02/26/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section X1.

By signing this certificate meither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Without Commissions NB 5813 (E) (N) TIL 1179
Inspector's Signature National Board, State, Province

Date Feb. 28 1991

MWR/PO D158	84 NIS-	2 No. RF-2-90
1. Owner	Illinois Power Company	Date 03/01/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
2. Work Performed	(Name) Re	- NA - pair Organization O. No., Job No., c.
3. Identification of	System Containment Bldg H	VAC (NVR01)
4. Equipment ID No.	5 Component/Name/Size	6. ASME Section III
1VR007A / 1VR05010X	Valve/Support - Clow 14"	Code Class - 2
7. Purpose: (Statement) 1) During valve main allow the use of Replaced washer plost during maint	tenance new packing gland s Chesterton packing. lates and nuts on the valve	tuds were required to support that were
	(Brief description of work	
1) Replaced gland st 2) Reinstalled valve CPS 9861.02 on 1- 3) Replaced support completed support	uds and torqued per procedu and completed a leak test 10-91. The test was satisf bolting and performed a VT-	re CPS 8120.33. of the penetration per actory. 3 inspection of the
9. Materials Used:		
Stud: - ASME SA193 GR Support nuts - ASME S Washer plate - ASME S	A307 GR B Multi-nut	
10. Remarks: None		

Prepared by Monor An Junk Date 3-1-91

ILLINOIS POWER COMPANY FORM MIS-2 CHAMER'S REPORT FOR REPAIRS OR REPLACEMENTS Ar Rec ired by the Provisions of the ASME Code Section XI MOS-1111-5

Box 678, Clint Addre 3. Work Performed Box 678, Clint Addre 4. Identification Code Ce 2) Applicat Code Cate	Power Statione Statio	on	HVAC (NVR	Repair Or Type Code Authoriza Expiratio	1 of 1 2- D158 paniza Symbo		(0,
Addre	Power Stati ame on, IL 6177 as by Illinois on, Illinois as of System C	ion Power Co. s 61727 Containment Bldg.	HVAC (NVR	Sheet	1 of 1 2- D158 paniza Symbo	84 tion P.O. No, Job N 1 Stamp N/A o. N/A	10.
Plant Clinton N Box 678, Clint Addre Nork Performed Box 678, Clint Addre Addre (a) 1) Applicat Code Cat Code Cat Code Cat	Power Stationed Power Station Power Power Station Power Po	Power Co. s. 61727 Contairment Bldg.	HVAC (NVR	Unit	1 - D158 - paniza - Symbo - Stion K	84 tion P.D. No, Job N 1 Stamp N/A o. N/A	Ю,
Box 678, Clint Addre Work Performed Box 678, Clint Addre Identification Code Ce 2) Applicat Code Cat	one on, 11 6177 ss on, 11 11nois on, 111nois ss of System C ole Constructes - NA	Power Co. s. 61727 Contairment Bldg.	HVAC (NVR	Repair Or Type Code Authoriza Expiratio	e piss ganiza Symbo stion k	86 tion P.D. No, Job N I Stamp N/A o. N/A	(0.
Box 678, Clint Addre Nork Performed Box 678, Clint Addre Identification Code Ca Applicat Code Ca Code Ca	on, IL 6177 ss by Illinois ss on, Illinois ss of System C ble Construct ses - NA	S Power Co. S 61727 Containment Bldg.	HVAC (NVP	Repair Or Type Code Authoriza Expiratio	ganiza Symbo stion K	tion P.D. No, Job N 1 Stamp N/A 0. N/A	(0.
Box 678, Clint Addre Identification (e) 1) Applicat Code Cat Code Cat Code Cat	by Illinois ss of System C ble Construction ses - NA	6 61727 Contairment Bldg.	HVAC (NVP	Type Code Authoriza Expiratio	e Symbo stion w	i Stamp N/A	Vo.
Box 678, Clint Addre Lidentification Code Ca Applicat Code Ca Code Ca	on, Illinois ss of System_C ble Construc ses NA	6 61727 Contairment Bldg.	HVAC (NVR	Authoriza Expiratio	stion a	0. N/A	
Addre	ss of System_{ ole Construc ses NA	Containment Bldg.	HVAC (NVP	Expiratio			
. Identification (e) 1) Application Code Cat 2) Application Code Cat	of System_C ble Construc ses NA		HVAC (NVP		m Date	N/A	
(e) 1) Applical Code Ca 2) Applical Code Ca	ole Construc		HVAC (NVF	01)			-
Code Ce 2) Applical Code Ca	ses - NA	tion Code (y				Code Clas	11
Code Car	and an expension as a service		alve) Section III	19_80	Edition,582_4	Nddenda
		ction Code (Pipe) Section []]	19 74	Edition,\$74_A	ddenda
(b) Applicable	ies NA						
		Section XI Utili	zed for Re	pairs or Replacem	ents 1	9 <u>80 W81</u> Adde	HY.
Code Cases		a Banaland on the	ariana ana	Analysis and			
, mercificacioni	or component	s kepaired or ke	praced and	Replacement Comp	azments		
			National			Repaired	A SHE Code Stampe
Name of N	nne of	Manufacturer	Board	Other	Year	Replaced	(Yes c
Component Manua	facturer	Serial No.	No.	Identification	Built		No)
Velve Clow		83-2462-01N-03	NA	1VR007A	1985	Replacement	Yes
Support Illin	ois Power	- NA -	NA .	1VR05010X	1986	Replacement	No
			Action plans in the second				+
	-				-		
			Mr. a				
1 - 4-44-		1	Jr47-27	97			
			0	Control of the Contro	_		
		-		_	The s		-
					1 9		-

We certify that the statements made in this report ar	re correct and this replacement
conforms to the rules of the ARME Code, Section XI.	repair or replacemen
signed Stage R. ROLL supervisor-151	Date MARCH 1 , 1991

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Illinois</u> and employed by <u>Arkwright Mutual Insurance</u> (<u>Factory Mutual Systems</u>) of <u>Massachusetts</u> have inspected the components described in this Owner's Report during the period <u>12/08/90</u> to <u>03/01/91</u>, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measurem described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or commuted with this inspection.

1 Anspector's Signature Commissions NB 58/3(I) (N) III 1179

National Board, State, Province

Date March 1 1991

	Owner	Illinois Power Company	Date 03/04/91
	PlantAddress	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
2		(Name) Re	- NA - epair Organization .O. No., Job No., tc.
3. Ide		achidistration of the control of the	
	pmont TD No	E Component (Name / Cize	6 ASME Section III
4. Equi 1NB01B	ose: (Stateme	5. Component/Name/Size Piping 2" nt of Problem) erial at piping connection	Code Class - 1
4. Equi 1NB01B 7. Purp Replace	oose: (Statemer ed bolting mate	Piping 2" nt of Problem)	to bulkhead.
4. Equi 1NB01B 7. Purp Replace 8. Narr 1. Replace 2. Corper	oose: (Statement of the Control of the Summary of the Control of t	Piping 2" nt of Problem) erial at piping connection : (Brief description of wor and completed the installation of the installation.	to bulkhead. k performed) ation per CPS procedure
4. Equi 1NB01B 7. Purp Replace 8. Narr 1. Rer 2. Cor per res	cative Summary	Piping 2" nt of Problem) erial at piping connection : (Brief description of wor and completed the installatem leak test per CPS proceed inspection of the installate eptable.	code Class - 1 to bulkhead. k performed) ation per CPS procedure

Prepared by FromoMyund Date 3-4-91

ILLINOIS POWER COMPANY FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

H05-1071-2

Address Sheet 1 of 1 Plant Clinton Power Station Unit 1 Name Box 678, Clinton, IL 61727 MWR D07189 Address Repair Organization P.O. No, Job No. Work Performed by Illinois Power Co. Type Code Symbol St J. N/A Box 678, Clinton, Illinois 61727 Authorization No. N/A Address Expiration Date N/A Identification of System Nuclear Boiler (NRID2) Code Class 1 (a) 1) Applicable Construction Code (Piping) Section III 19 74 Edition, S74 Addenda Code Cases NSOB Identification of Components Repaired or Replacement Components Name of Name of Manufacturer Board Other Year Replaced Stamy National Repaired Stamy National Repaired Stamy Name of Name of Manufacturer Board Other Year Replaced (Yes	Owner_11	linois Power Compa	any			Data Re	port No. RF-2-91	a se trade estado	
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Plant Clinton Power Station Name Box 678, Clinton, IL 61727 Address Work Performed by Illinois Power Co. Box 678, Clinton, Illinois 61727 Address Work Performed by Illinois 61727 Address Identification of System Nuclear Boiler (NRID2) (a) 1) Applicable Construction Code (Piping) Section III 19 74 Edition, 574 Addenda Code Cases — NA . (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 — W81 Addenda, Code Cases — N308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Board Other Year Replaced Stams, Code Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NRID2 NA INBOIS2 1986 Replacement Yes	500 S. Z		11 95252					-	
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Box 678, Clinton, Illinois 61727 Address Identification of System Nuclear Boiler (NRID2) (a) 1) Applicable Construction Code (Piping) Section III 19 74 Edition, S74 Addends Code Cases NA - (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addends, Code Cases N308 Identification of Components Repaired or Replaced and Replacement Components National Name of Name of Manufacturer Board Other Year Replaced Stamp Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NRIO2 NA 1NB01B2 1986 Replacement Yes		Address						10.	
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(a) 1) Applicable Construction Code (Piping) Section III 19 74 Edition, S74 Addenda Code Cases NA - (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda, Code Cases N308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Board Other Year Replaced (Yes Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1NB01B2 1986 Replacement Yes					Expiratio				
Code Cases NA - (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda, Code Cases N308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Board Other Year Replaced (Yes Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1880182 1986 Replacement Yes	Identific	ation of System !	Nuclear Boiler (NR1DZ)		and distance of the	Code Clai	15	
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda, Code Cases W308 Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Board Other Year Replaced (Yes Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1880182 1986 Replacement Yes				Piping) Section III	19_74	Edition,\$74	Addenda	
Code Cases N308 Identification of Components Repaired or Replaced and Replacement Components ASME Code Name of Name of Manufacturer Board Other Year Replaced (Yes Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1NB01B2 1986 Replacement Yes	This small	leable Edition of	Section VI Util	ized for Re	pairs or Replaced	ents 1	980 W81 Add	enda.	
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Name of Name of Manufacturer Board Other Year Replaced (Yes Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1NB01B2 1986 Replacement Yes			to Beneficed or D	teni acad and	Daniscement Come	onents			
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Name of Name of Manufacturer Board Other Year Replaced (Yes Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1NB01B2 1986 Replacement Yes								ASME	
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Name of Name of Manufacturer Board Other Year Replaced (Yes Serial No. No. Identification Built or Replacement No. Piping Illinois Power NR102 NA 1NB01B2 1986 Replacement Yes				National		1	Repaired	Stamp	
Component Manufacturer Serial No. No. Identification Built or Replacement No) Piping Illinois Power NR102 NA 1NB01B2 1986 Replacement Yes	Name of	Name of	Manufacturer		Other	Year	Replaced	(Yes	
Pripring Technology and the second se				No.	Identification	Built	or Replacement	No)	
May 3-4-91	Piping	Illinois Power	NR102	NA	1880162	1986	Replacement	Yes	
Afry 3-4-91						-		-	
7777 3-4-71				11,	. 1/ 6/	-		-	
				7944	3-4-71			-	
				0					
	i and the same the same the			AND DESCRIPTION OF PERSONS ASSESSED.				-	
						1			
. Description of Work Replaced studs and nuts at piping connection to bulkhead.									
						-			
	. Tests Cor	nducted:							
		tic [] Preumati	c [] Nominal	Operating !	Pressure [X] Oc	her []	Market Street Street Street Street	4	
. Tests Conducted:									
. Tests Conducted: Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other []									
. Tests Conducted:		The bolting mater	'(al was accepte	d as follow	s: Sixteen (16)	nuts (F	IT Cd A6) were acce	pted or	
Tests Conducted: Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] Pressurepsi Test Temp*F	. Remarks	The second secon	she /01 neight /H	T CH 411 WE	re accepted on Q8	095 of	P.O. X34843.		
Tests Conducted: Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] Pressure	2. Remarks	f P.O. X34847, eis	Tur fol stres to	THE PLAN SEC.	And the second s		AND RESIDENCE OF THE PARTY OF T		
Tests Conducted: Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] Pressurepsi Test Temp*F	2. Remarks 27591 o	f P.O. X34847, ei	int (a) stous (n	LANGE AND	A MICHELIAND AND AND AND				
Tests Conducted: Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] Pressure	2. Remarks 27591 o	f P.O. X34847, ei	ant to stone to	A LANGERT AND A STREET					

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. signed Stran R 1 Bell supervisor-151 Date MARCH A , 1991

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 11/02/90 to 03/04/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section X1.

By signing this certificate neither the Inspector nor his employer makes any warranty, exp. saved or implied, concerning the examinations and corrective measures described in this Dwner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signatury Commissions Z1-1558

National Board, State, Province

Date 03-05- 1991

MWR/PO D105	81 NIS	-2 No. RF-2-93
1. Owner	Illinois Power Company	Date 03/06/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
2. Work Performed	P	- NA - epair Organization .O. No., Job No., tc.
3. Identification of	System Residual Heat Rem	oval (NRHO5)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
1RH28A4"	Piping 4"	Code Class - 2
7. Purpose: (Statemen Replaced inlet flange permit valve removal	t of Problem) bolting at valve 1E12F036 for testing.	that were cut off to
1. Replaced bolting	(Brief description of work and tightened flanges in a ditional pressure test of the 19843.02 on 3-2-91. A VT-1011 satisfactory.	cordance with CPS
9. Materials Used:		
Studs - ASME SA193 GR Nuts - ASME SA194 GR	87 2H	
10. Remarks: None		

Prepared by Alemos Athenile Date 3-6-91

ILLINOIS POWER COMPANY FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

M05-1075-4

Owner111	inois Power Compa	UY		0	ata Re	port No. RF-2-93		
	Name							
500 S. 27	th St., Decetur,	1L 62525		Date				
	Address			Sheet1_of1_				
Plant C	Name	on		Unit1				
Box 678	Clinton, IL 6172	7		MUR.	01058	1		
	Address	San		The second secon		ion P.O. No. Job N	0.	
. Work Perfo	ormed by _lllinois	Power Co.				StampN/A		
	Clinton, Illinois			Authoriza	tion No	. N/A		
	Address			Expiration	n Date	N/A		
dentific	ation of System P	lesidual Heat Re	moval (NRHO	1		Code Clas	s_2	
(b) Appl Code	ode Cases - NA	Section XI Util	ized for Re	pairs or Replacem	ents 19	_Edition, 574 A		
Name of Component	Name of Manufacturer	Markufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampe (Yes (No)	
Piping	Illinois Power	NRHO5	NA.	1RH28A4	1986	Replacement	Yes	
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			1		4		1	
7. Descript	ion of Work Repl	lated flange bol	ting at con	nection to valve	1E12F03	56.		
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	enducted:							
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Pressul 4	ps i	Test Tamp,	* 5					
						d on 97162 of P.O.	X34843	
	and the second second of	HI NO. SPCOZES	accepted or	1 9 3723 Of F.O. 3	114000			
	n (16) 3/4" nuts (HI HAS MUNICIPAL		la all'aliant de Malla a places de circle de con				
	1 (16) 3/4" HUES (N						

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI. Supervisor-151 Date M472014 6 . 10 7/ stoned Stray R. Fell

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 11/12/90 to 03/06/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions 72-1558

National Board, Sta

National Board, State, Province

Date 03-06- 19 91

1. Owner	Illinois Power Company	Date 03/06/91
Plant Address	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet <u>1</u> of <u>1</u>
	Clinton IL 61727 et (Address)	
3. Identification (of System Residual Heat Remo	Val (NRHUS)
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
	Support ent of Problem) n associated with CR 1-91-01- i replacement of the strut wa	Code Class - 2 029 the support was s necessary.
7. Purpose: (Statement of Statement of State	ent of Problem) n associated with CR 1-91-01- d replacement of the strut was y: (Brief description of work w extension piece.	029 the support was s necessary.
7. Purpose: (Statement of the County of the Bent and Summar 1. Fabricated a new 3. Performed a VT-	ent of Problem) n associated with CR 1-91-01- d replacement of the strut was y: (Brief description of work	029 the support was s necessary.
7. Purpose: (Statement of the County of the Bent and Summar 1. Fabricated a new 3. Performed a VT-	ent of Problem) n associated with CR 1-91-01- d replacement of the strut was y: (Brief description of work w extension piece. support and installed. 3 inspection of the final ass	029 the support was s necessary.
7. Purpose: (Statement of the County of the Bent and Summar 1. Fabricated a new 3. Performed a VT-QAP510.10. The	ent of Problem) n associated with CR 1-91-01- d replacement of the strut was y: (Brief description of work w extension piece. support and installed. 3 inspection of the final ass support was determined to be	029 the support was s necessary.

Prepared by Menus Att Junte Date 3-6-91

ILLINOIS POWER COMPANY FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI M05-1075-1

1. Owner 11	Linois Power Comp	any			Data R	eport No. RF-2-94	***		
	Name					AND A WATER TO SERVE	****		
500 s. 2	7th St., Decatur,	11 62525		Date	Marc	h 6, 1991			
	Address		Sheet 1 of 1						
Plant C	linton Power Stat	ion		Unit					
Boy 478	Name	10.00							
BOX 0/0,	Clinton, IL 617	27		Mu/s	- 0157	00			
. Work Perf	ormed by _1(lino)	n Davies Co				tion P.O. No	li .		
Box 678.	Clinton, Illinoi	5 FOWER CO.		Type Code	Symbo	Stamp			
	Address	B. WITET		Authoriza	ition N	0. N/A	2000		
. Identific	ation of System	Residual Heat De	www.val /wpwn	Expiretion	m Date	N/A	in .		
			CONC. THE IT		t months of the section	Code Cla	11. 7		
(a) 1) A	pplicable Constru	ction Code (Piping) Section III	19_74	Edition,S74	Addervia,		
	icable Edition of		ized for Re	Dairs or Renlares	monte 1	080 1/61			
Code	Cases N308					The state of the s	enda,		
. Identific	ation of Componen	ts Repaired or R	eplaced and	Replacement Comp	conents				
					-				
	Part Carlo						ASHE		
	0.00						Code		
Name of	la combana de	Landon Maria	National			Repaired	Stampe		
Component	Name of	Markufacturer	Board	Other	Year	Replaced	(Yes		
Combon 1011	Merufacturer	Serial No.	No.	Identification	Built	on Replacement	No)		
Piping	Illinois Power	NRHO8	NA	1RH09066X	1986	Replaced	No		
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			11.		-				
			VAA.	1-61					
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	on of Work Cons	tructed a female	extension	niece and accept	and ask		- Sheer		
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replacem	Sit Stage Casses				-		-		
Terracen					-				
. Tests Con	ducted:								
J. Tests Con	ducted: ic [] Pneumati	c [] Nominal	Operating P	ressure [] Oth	er DO	- NA			
J. Tests Con	ducted: ic [] Pneumati	c [] Nominal	Operating P	ressure [] Oth	er [X]	- на			
Tests Con Hydrostat Pressure	ducted: ic [] Pneumati	Test Temp.	* F						
Tests Con Hydrostat Pressure	ducted: ic [] Pneumetipsi Parts used to ass	emble the replac	ement strut	Were accepted ass	fallo	70 -1 107			
. Tests Con Hydrostat Pressure . Remarks	ducted: ic [] Pneumati psi Parts used to ass ccepted on 991-10	emble the replac	ement strut	were accepted as	follow	48: 2* pipe (HT No	- Marin		
Pressure Remarks L2369) a 18H padd	ducted: ic [] Pneumati psi Parts used to ass ccepted on 991-10 le (HT No. 807558	emble the replac 80; RH & LH coup 7) accepted on Q	ement strut lings (HT N 91-1076: 1L	were accepted as o. W52033) accept	followed on a	es: 2" pipe (HT No 991-1078 and 991-10	- Marin		
Pressure Remarks L2369) a 18H padd	ducted: ic [] Pneumetipsi Parts used to ass ccepted on 091-10 ie (HT No. 807558 ts (NT's 27001 &	emble the replac 80; RH & LH coup 7) accepted on Q	ement strut lings (HT N 91-1076: 1L	were accepted as o. W52033) accept	followed on a	es: 2" pipe (HT No 991-1078 and 991-10	- Marin		

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI.

Signed Steen R | Tell | Supervisor-ISI | Date MARCH | G | 199/

CERTIFICATE OF INSERVICE INSPECTION

1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 01/16/91 to 03/06/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's expressed or implied, concerning the examinations and corrective measures described in this Owner's expressed or implied, concerning the examinations and corrective measures described in this Owner's expressed or implied, concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this Owner's expression in the concerning the examinations and corrective measures described in this owner's expression in the concerning the examinations and corrective measures described in this owner's expression in the concerning the examination in the concerning the concerning

Inspector's Signature

Commissions IL- 1558

National Board, State, Province

DOTE 03-06- 91

MWR/PO D054	69 NI	IS-2 No. RF-2-95
1. Owner	Illinois Power Company	Date03/07/91
Plant	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 1
	by Illinois Power Co. (Name) Clinton, IL 61727 (Address) System Service Air System	- NA - Repair Organization P.O. No., Job No., etc.
	Direction and State of State o	cen (Nonol)
4. Equipment ID No. 1SAB1B	5. Component/Name/Size	e 6. ASME Section III Code Class - 2
7. Purpose: (Statemen Replaced the inboard penetration 1MC067 th	blind flange and bolting at was lost during ILRT	at containment testing.
1) Installed new fla CPS procedure 817	(Brief description of wange and bolting. Tighte 0.03. test of the installation w. A VT-2 examination w.	nod in accordance with
9. Materials Used:		
	SR B7 SR 2H	
10. Remarks: None	2/2	

Prepared by Themany June Date 3-7-91

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required by the Provisions of the ASME Code Section X1 M05-1048-9

Cher Her 111	(inois Power Compa	ny_			Data Re	port No. RF-2-95	-
500 e 31	The second secon	11 49596				7 1001	
300 3. 6	7th St., Decetur, Address	11 0000		Date			-
Diane C				Sheet			
Plant C	Name	OFT		Unit	1		
Bay 479					50511		
BOX D/D,	Clinton, IL 6172 Address	-		Section Sectio	- D0546		
Hook Bred						ion P.O. No, Job N	0.
	ormed by Illinois					Stamp N/A	-
BOX D/O.	Clinton, Illinois	01/2/				N/A	-
telepolitica				Expiratio	n Date	N/A	
Identific	ation of System	service Air Syst	em (NSAU1)	*****		Code Clas	8_2_
(b) Appl Code	ode Cases Non- icable Edition of Cases N308	e Section XI Util	ized for Re	pairs or Replacem	ments 19	Edition, <u>\$74</u> A	
Identific	ation of Componen	ts repeired or k		Keptacement Comp	onents		ASME Code
			National			Repaired	Stamp
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	(Yes
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	No)
Piping	Illinois Power	MSA01	NA .	1SAB186#	1986	Replacement	Yes
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. Descript	ion of Work Repl	aced inboard bi	ind flange	and boilting mater	101.		
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Hydrosta	tic [] Pneumat		-				
Hydrosta Pressure	psi	Test Temp.					
Hydrosta Pressure P. Remarks	psi 	Test Temp.	llows: bli			accepted on 091-14	
Hydrosta Pressure 2. Remarks P.O. 53		Test Temp. s accepted as founds (HT Cd. E6)	llows: bli			accepted on 091-14 3; 16 - 3/4" nuts (
Hydrosta Pressure 2. Remarks P.O. 53	psi 	Test Temp. s accepted as founds (HT Cd. E6)	llows: bli				
Hydrosta Pressure 2. Remarks P.O. 53		Test Temp. s accepted as founds (HT Cd. E6)	llows: bli				

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section X1. Supervisor-ISI Date MARCH 7 1991 signed Steran R. Bell

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

1, the uncersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Factory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 02/20/91 to 03/07/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions 71-1558

National Board, Sta

National Board, State, Province

Date 03-07- 1991

MWR/PO (S	ee Sheet 2) NIS-	2 No. RF-2-96
1. Owner	Illinois Power Company	Date 03/08/91
PlantAddress	Clinton Power Station RT 54 East Clinton, IL 61727	Sheet 1 of 2
	(Name) Re	N/A pair Organization O. No., Job No., c.
4. Equipment ID No.	5. Component/Name/Size	6. ASME Section III
(See Sheet 2)	Valve / Dikkers / 8"	Code Class - 1
7. Furpose: (Statemer Valves were replaced on the installed val	nt of Problem) to perform scheduled Inserv ves that were removed from s	ice Testing (IST) ervice.
8. Narrative Summary	: (Brief description of work	performed)
1) The valves were in MWR's listed	replaced and inspections per on Sheet 2.	formed as job-stepped
2) The valves were CPS 2800.03 on 1 The inspection re	leak tested in accordance wi -23-91 and a VT-2 inspection esults were satisfactory.	th procedure performed.
9. Materials Used:		
Inlet and outlet studinlet nuts - ASME SA Outlet nuts - ASME SA	ds - ASME SA193 GR B7 194 GR 7 A194 GR 2H	
10. Remarks:		
None		
Prepa	ared by Thomas M Zin	Date 3-8-91

SYSTEM: Main Steam (NGE02)

DATE: 03/08/91

Maintenance Work Request	Equipment Number	Serial Number
D06946	1B21F041A	160535
D06947	1B21F041B	160536
D06948	1B21F041C	160538
D06949	1B21F041D	160789
D06950	1B21F041F	160537
D06951	1B21F041G	160541
D06952	1B21F041I	160788
D06953	1B21F047A	160779
D06954	1B21F047B	160780
D06955	1B21F047C	160781
D06956	1B21F047D	160782
D06957	1B21F047F	160778
D06958	1B21F051B	160783
D06959	1B21F051C	160784
D06960	1B21F051D	160786
D06961	1B21F051G	160794

ILLINOIS POWER COMPANY FORM MIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI MOS-1002-1

0	wnerII	linois Power Comp	eny			Data Re	port No. RF-2-96	-			
		Name	(2525		- 1000	Manak	6 1001				
-	500 S. 2	7th St., Decatur,	11 05252		Sheet						
b	innt f	Address Linton Power Stat	Ion		Unit						
P	Carre	Name	LY Land		W1111 WARREN		_				
	Box 678,	Clinton, IL 617	27	MWR- See Remarks							
		Address			Repair Or	ganizat	tion P.O. No, Job I	No.			
W	lork Perf	ormed by <u>Illinoi</u>	s Power Co.		1000		Stamp_N/A				
100	Box 678,	Clinton, Illinoi	s 61727				. N/A				
		Address ation of System_	W-1- PA (WOPO	**	Expiratio	n Date	N/A Code Cla	. 1			
(a) 1) A	opplicable Construction	ection Code (Valves		THE SALE OF THE PARTY.	Edition, <u>\$76</u>				
1		cation of Componer	nts Repaired or R	eptaced and	Replacement Comp	ponents		T room			
	ne of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamp (Yes No)			
SRV		Dikkers	160535	40	1821F041A	1978	Replaced	Yes			
			160536	41	1821F0418						
			160538	43	1821F041C						
			160789	61	1821F0410						
			160537	42	1821F041F						
			160541	48	1821F041G						
1	/	V	160788	54	1821F041L	V	¥	V			
		ion of Work <u>Rep</u> valves removed fr		ief Valves (SRV) to perform :	schedul	ed inservice testi	ng			
			ic [] Nominal Test Temp.		Pressure [X] Ot	her []					
						Description of the last	he data reports ar				
	and the second second second	AND DESCRIPTION OF PERSONS ASSESSMENT OF THE	No. Assessment of the Control of the	ALTERNATION OF THE PERSON NAMED IN	The second secon		r valve serial no.				

We certify that the statements made in this report are correct and this replacement repair or replacement conforms to the rules of the ASME Code, Section XI. Supervisor-ISI Date MARCH 11 , 1991 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Arkwright Mutual Insurance (Fectory Mutual Systems) of Massachusetts have inspected the components described in this Owner's Report during the period 07/24/90 to 03/08/91, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions 72, 558

National Board, State, Province

Date 03-11- 19 91

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section KI

wner	Linois Power Compa	Y			Data Repor	t No. RF-2-96			
	Name	100.00				Marrie B 1001			
00 S. 27t	h St., Decatur, IL	600			Date March 8, 1991 Sheet 2 of 2				
Name of	Address				Unit				
tant CI	inton Power Statio Name	0			Milit money				
lox 678 c	linton, 1L 61727				MWR - See	Remarks			
Mary Mary	Address	The same of the sa			and the second second second	anization P.O. No.	, Job No		
Jork Perfo	rmed by Illinois	Power Co.				Symbol Stamp			
	linton, Illinois				Authorizat	ion No.	N/A		
	Address				Expiration		N/A		
ldentifica	ition of System	Main Steam (NGE)	02)			Code C	lass 1		
Code (b) Appli Code	Cases Same cable Edition of S Cases	lection XI Utilized fo	or Repairs or R		W81	Addenda ,			
Name of	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stampe (Yes c		
v	Dikkers	160779	51	1821F047A	1978	Replaced	Yes		
		160780	46	1B21F047B					
		160781	50	1821F047C	53-				
		160782	47	1821F0470					
		160778	49	1821F047F					
		160783	60	1821F0518					
		160784	52	1821F051C					
		160786	53	1821F0510					
V	V	160794	59	1821F051G	IV	Y	V		
	uds · (Heat Code	used in the SRV repl 31) 990-1420 of P.O. 6) 916936 of P.O. 521	528861	cepted as follows:					