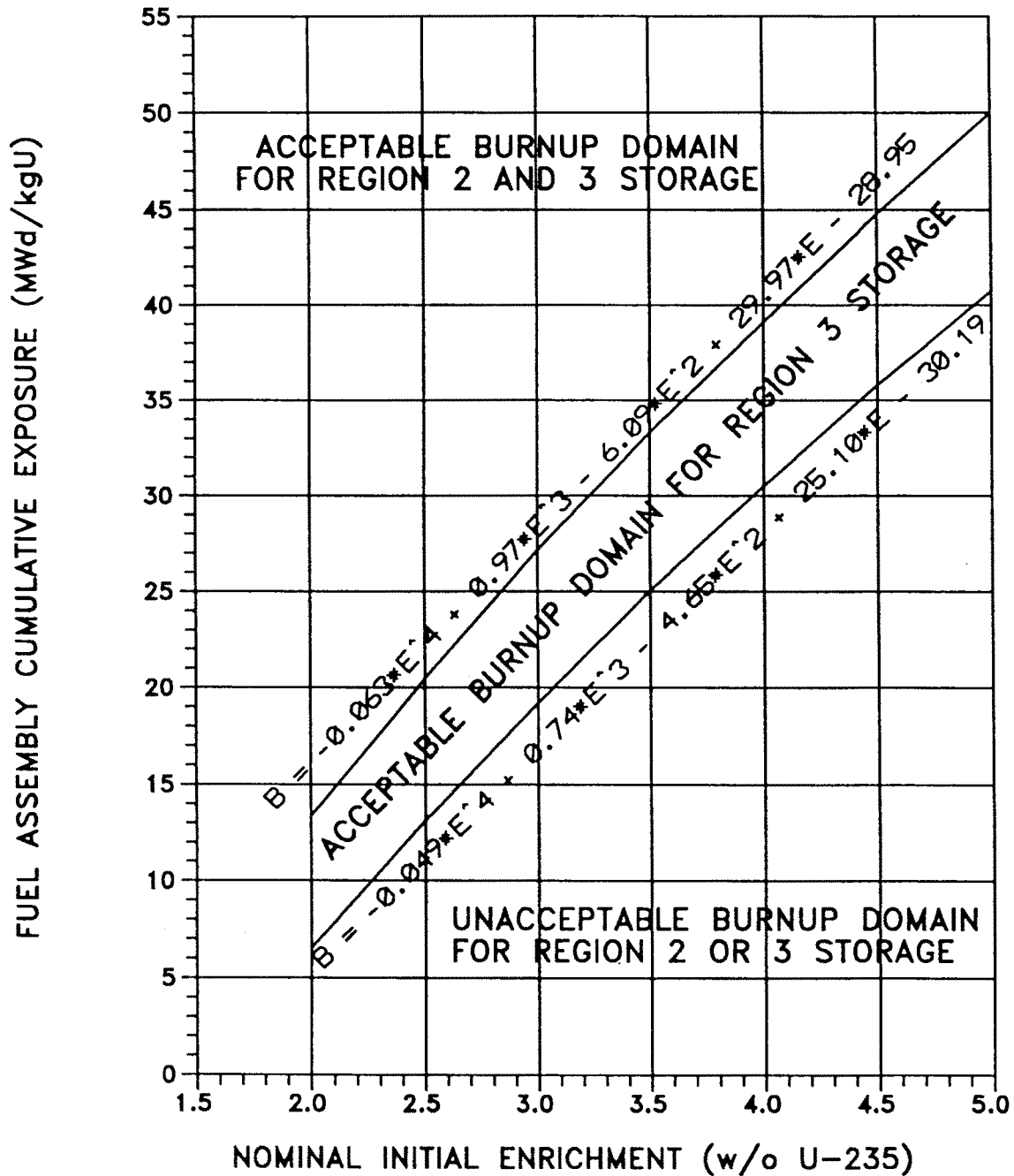


Region 1	Region 2	Region 3	Region 3	Reg. 3
Region 2	Region 2	Region 3	Region 3	Reg. 3
Region 1	Region 2	Region 3	Region 3	Reg. 3
Region 2	Region 2	Region 2	Region 2	Reg. 2
Region 1	Region 2	Region 1	Region 2	Reg. 1
Region 2	Region 2	Region 1	Region 2	Reg. 1
Region 1	Region 2	Region 2	Region 2	Reg. 2
Region 2	Region 2	Region 3	Region 3	Reg. 3
Region 1	Region 2	Region 3	Region 3	Reg. 3
Region 2	Region 2	Region 3	Region 3	Reg. 3

Figure 9.1A-1 Representation of the KENO5a Reference MZTR Calculational Model

Region 1	Empty	Region 1	Empty	Reg-1
Empty	Region 1	Empty	Region 1	Empty
Region 1	Empty	Region 1	Empty	Reg-1
Empty	Region 1	Empty	Region 1	Empty
Region 1	Empty	Region 1	Empty	Reg-1

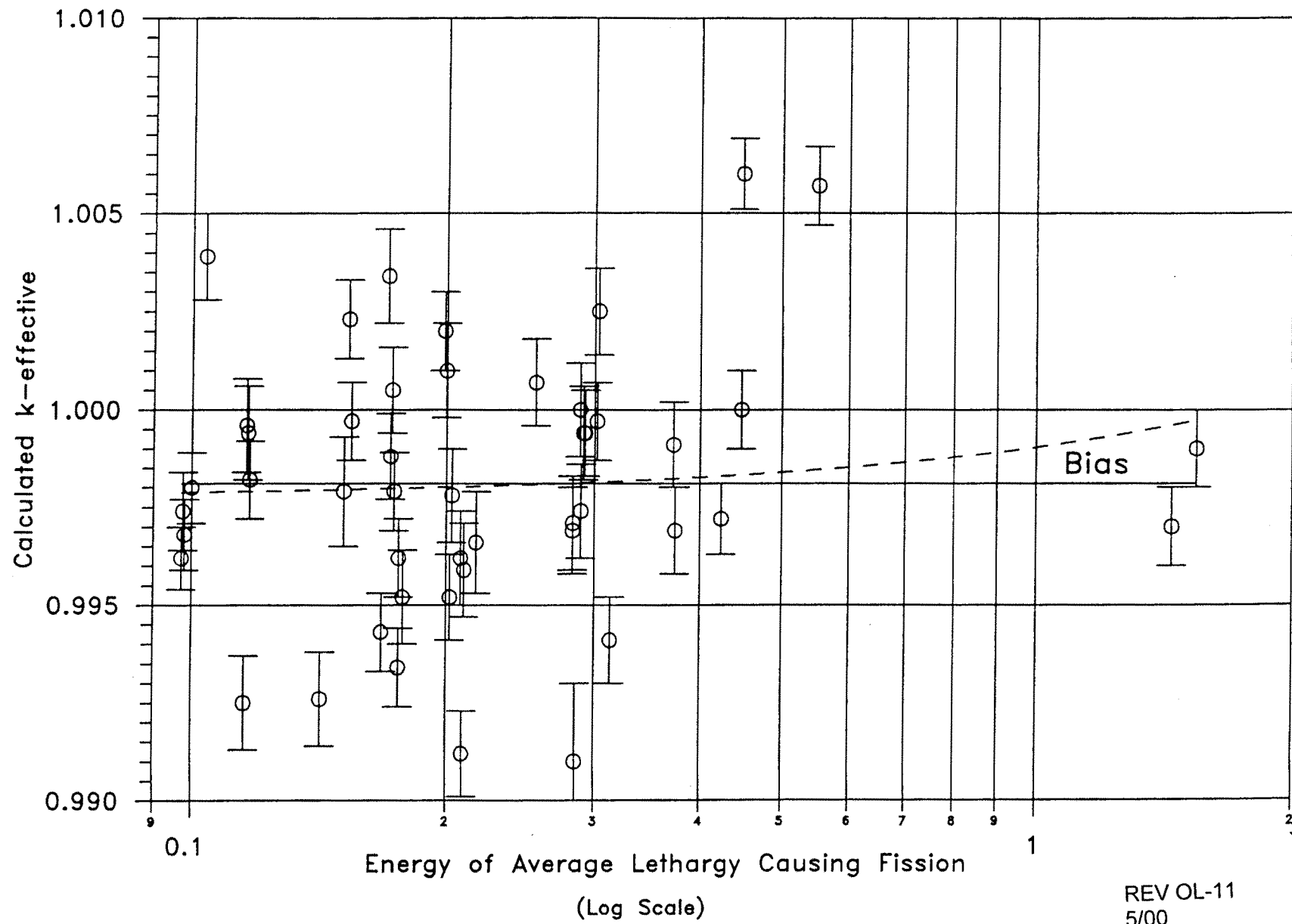
Figure 9.1A-2 Representation of the KENO5a Reference Checkerboard Computational Model

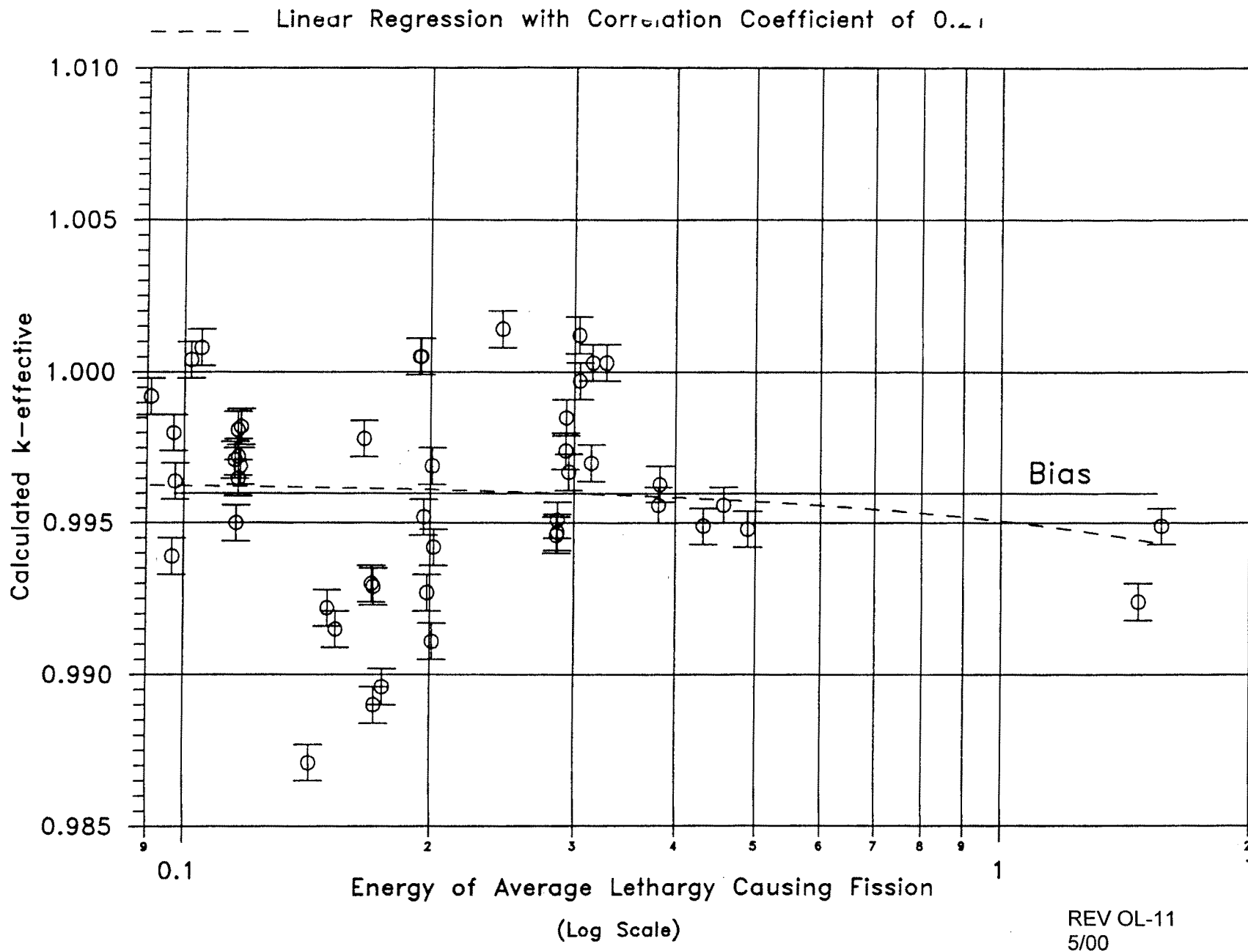


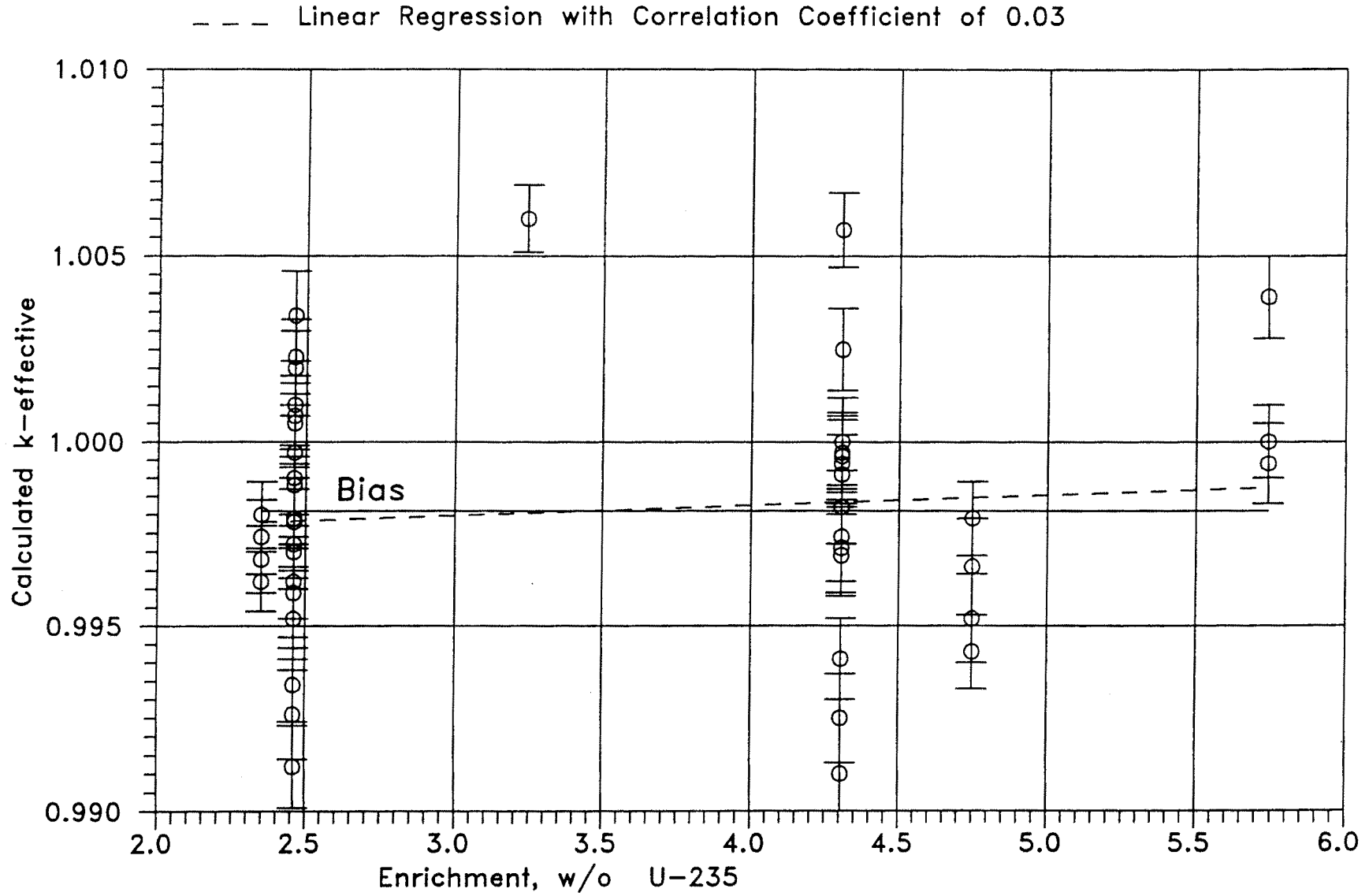
REV OL-11
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FIGURE 9.1A-3 Minimum Required Fuel Assembly Burnup as a Function of Nominal Initial Enrichment to Permit Storage in Regions 2 and 3 (Fuel assemblies with enrichments less than 2.0 wt% ²³⁵U will conservatively be required to meet the burnup requirements of 2.0 wt% ²³⁵U assemblies).

----- Linear Regression with Correlation Coefficient of 0.13

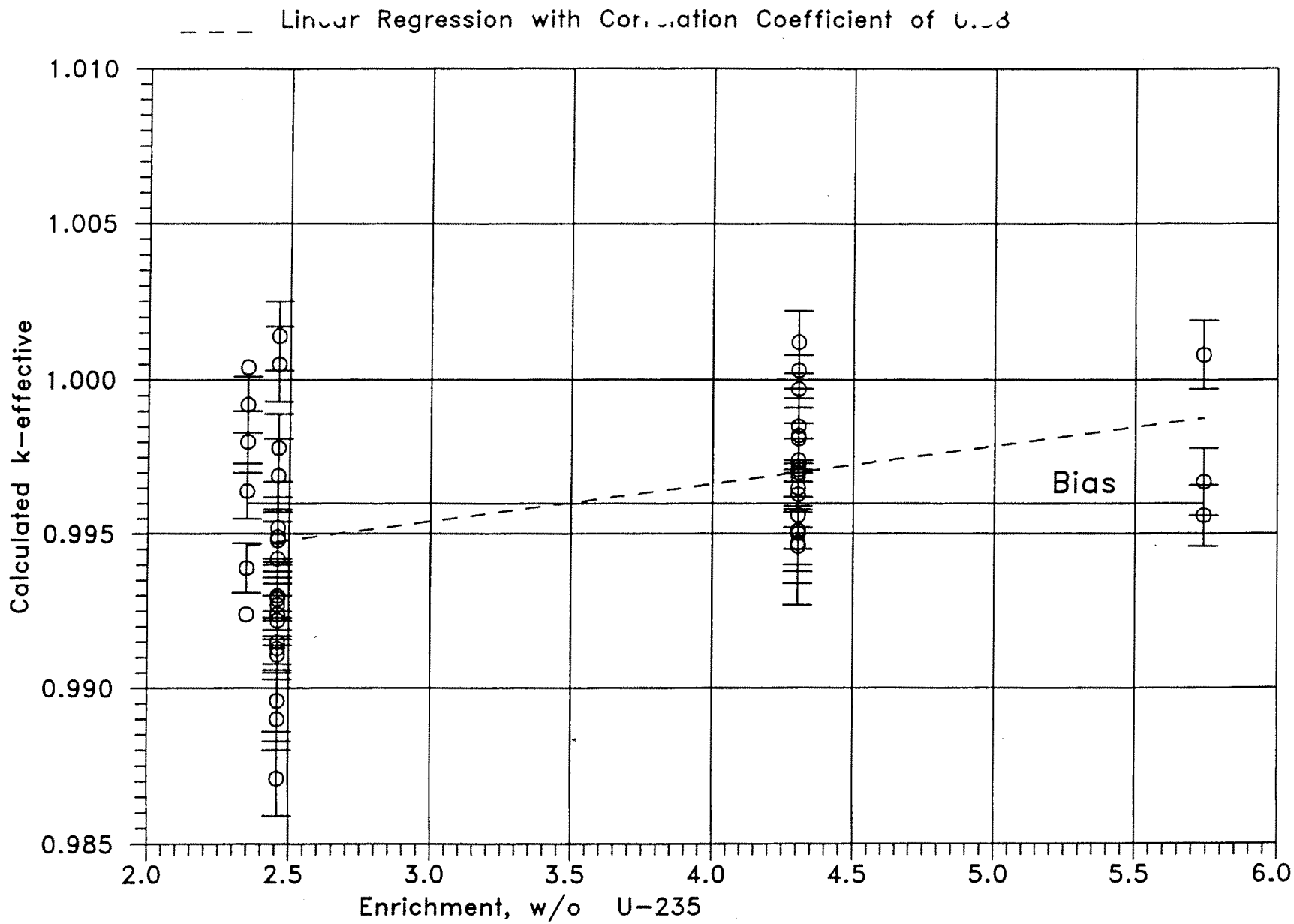






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FIGURE 9.1A-6 MCNP CALCULATED k-eff VALUES AT VARIOUS U-235 ENRICHMENTS



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FIGURE 9.1A-7 KENO CALCULATED k-eff VALUES
AT VARIOUS U-235 ENRICHMENTS

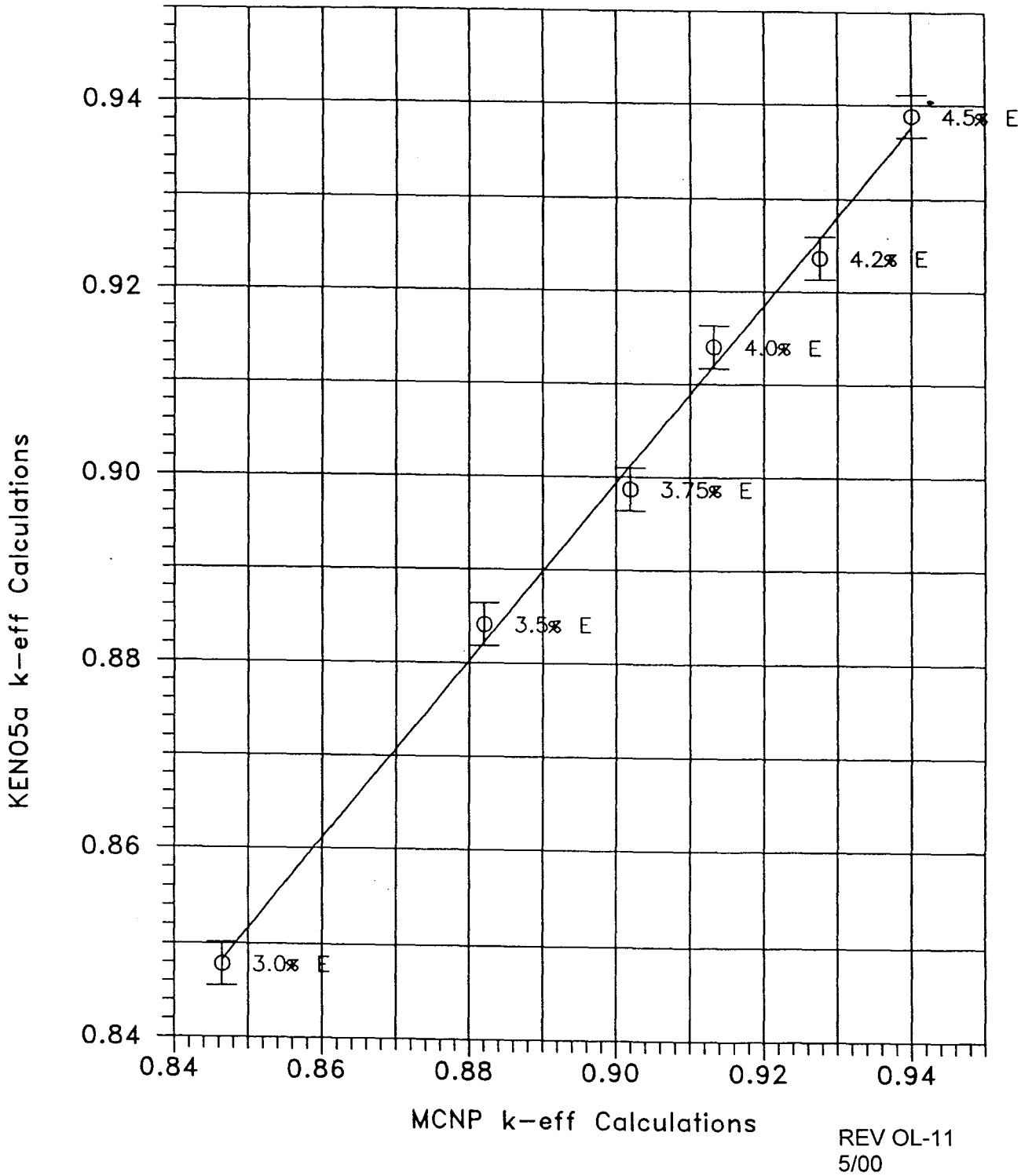


FIGURE 9.1A-8 COMPARISON OF MCNP AND KEN05A CALCULATIONS FOR VARIOUS FUEL ENRICHMENTS

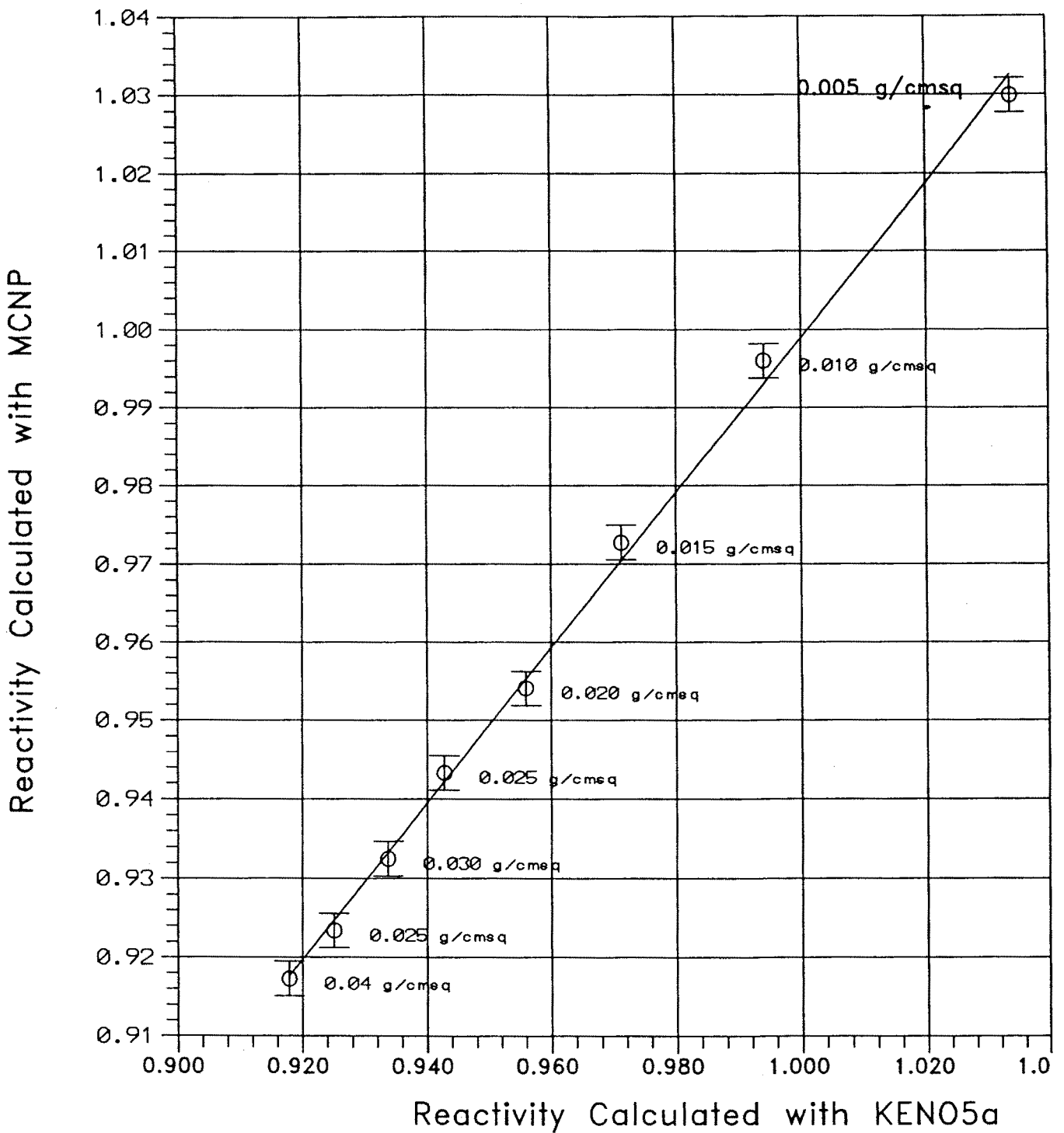


FIGURE 9.1A-9 COMPARISON OF MCNP AND KENO5a
CALCULATIONS FOR VARIOUS BORON-10
AREAL DENSITIES

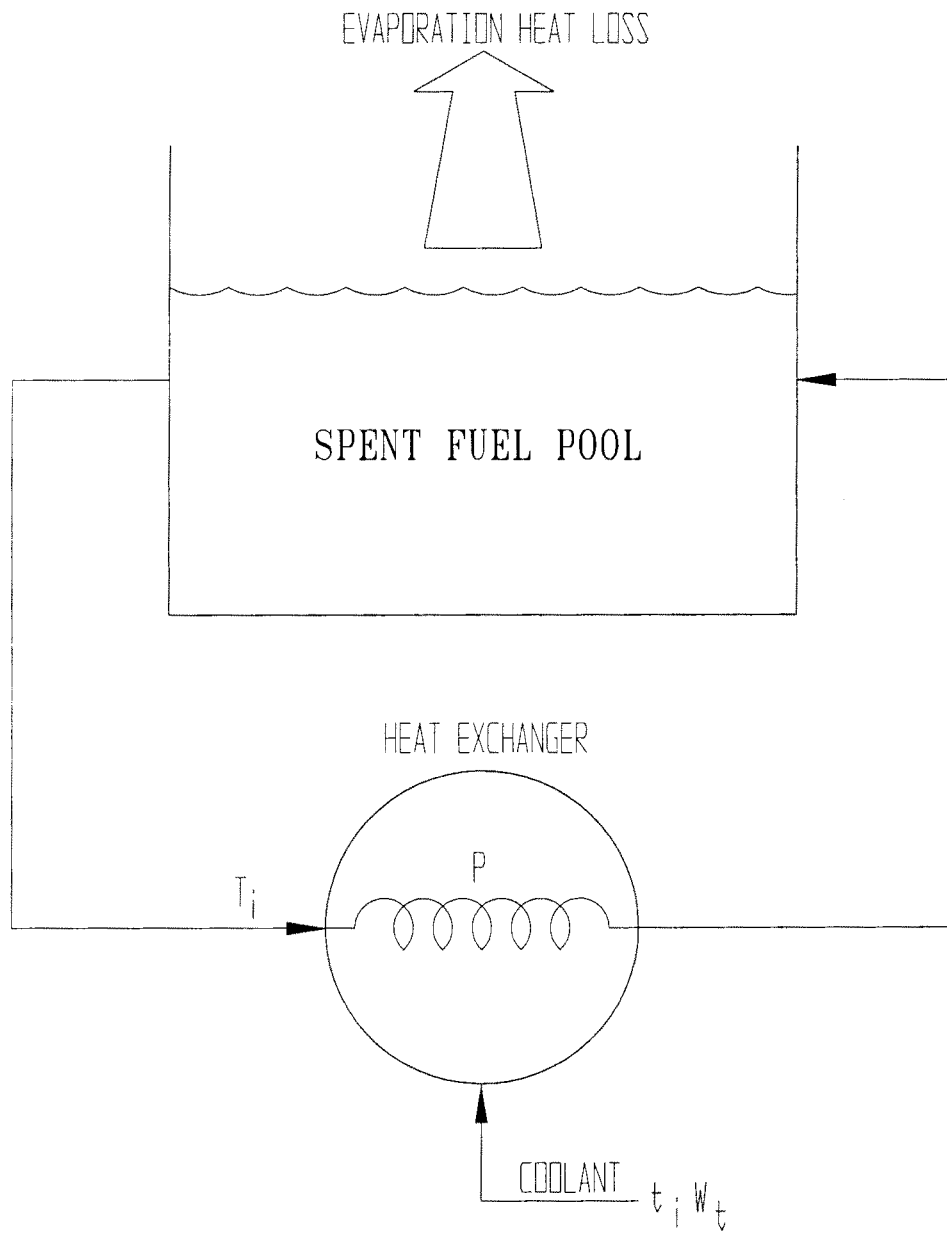
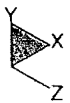
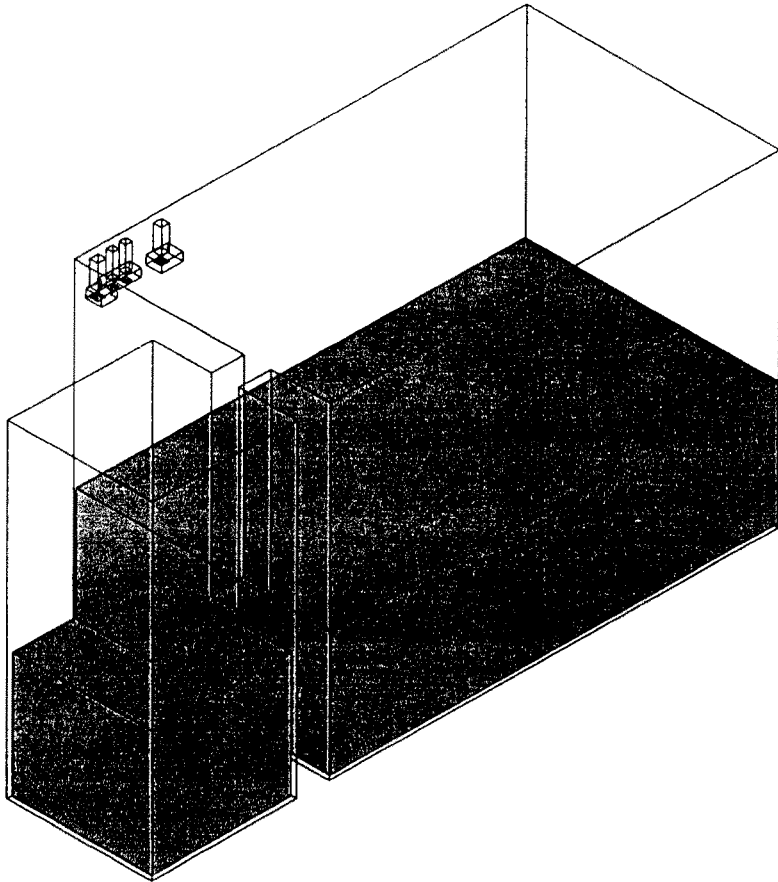


FIGURE 9.1A-10; SPENT FUEL COOLING MODEL

FIGURE 9.1A-11 Isometric View of Spent Fuel Pool CFD Model



CALLAWAY 3-D CFD MODEL

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5/00

Figure 9.1A-12 Callaway Elevation 2007'
Spent Fuel Pool Time History Accelerogram
X Direction Bounding OBE Spectra (2% Damping)

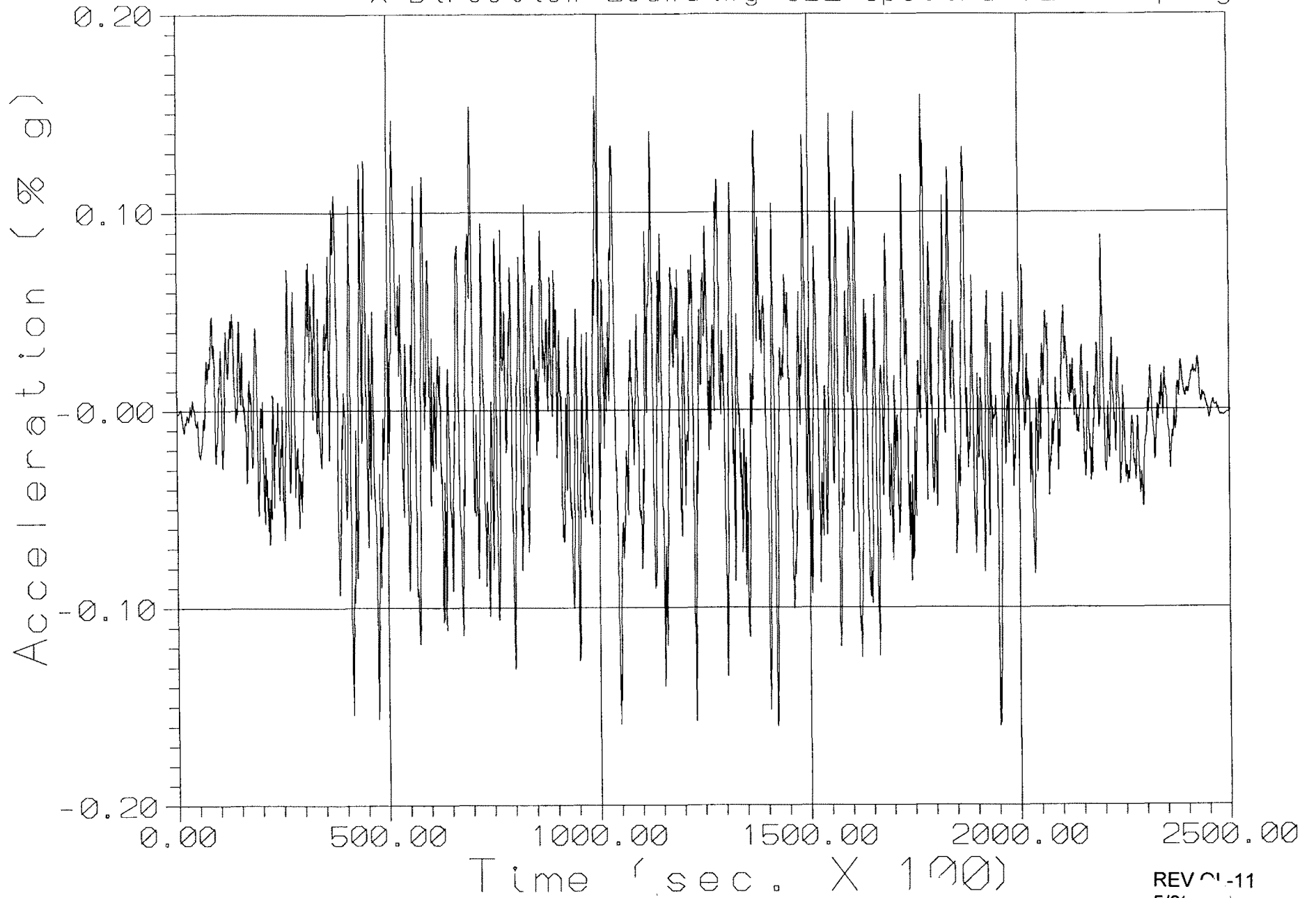


Figure 9.1A-13 Callaway Elevation 2007'
Spent Fuel Pool Time History Accelerogram
Y Direction Bounding OBE Spectra (2% Damping)

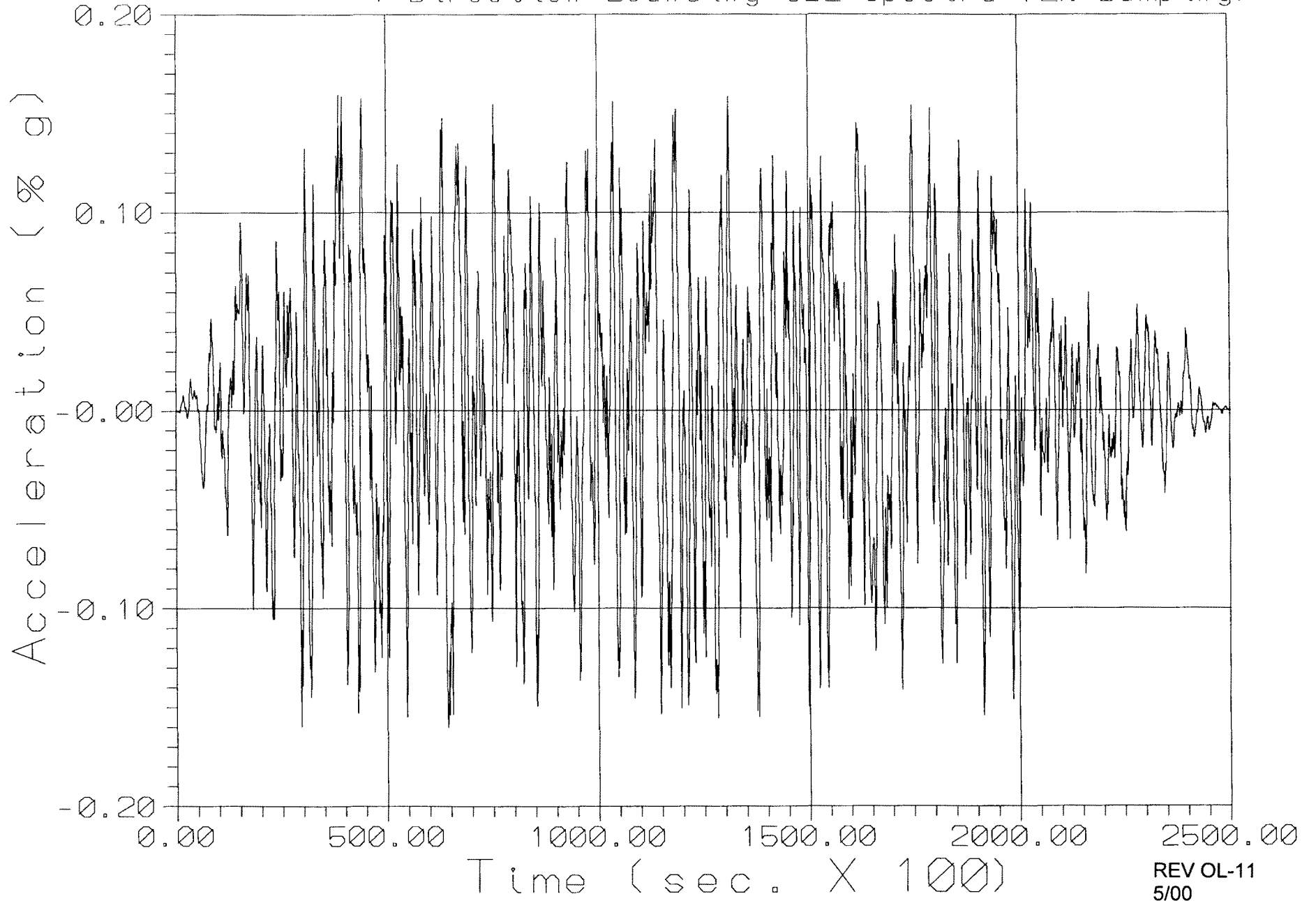


Figure 9.1A-14 Callaway Elevation 2007'
Spent Fuel Pool Time History Accelerogram
Z Direction Bounding OBE Spectra (2% Damping)

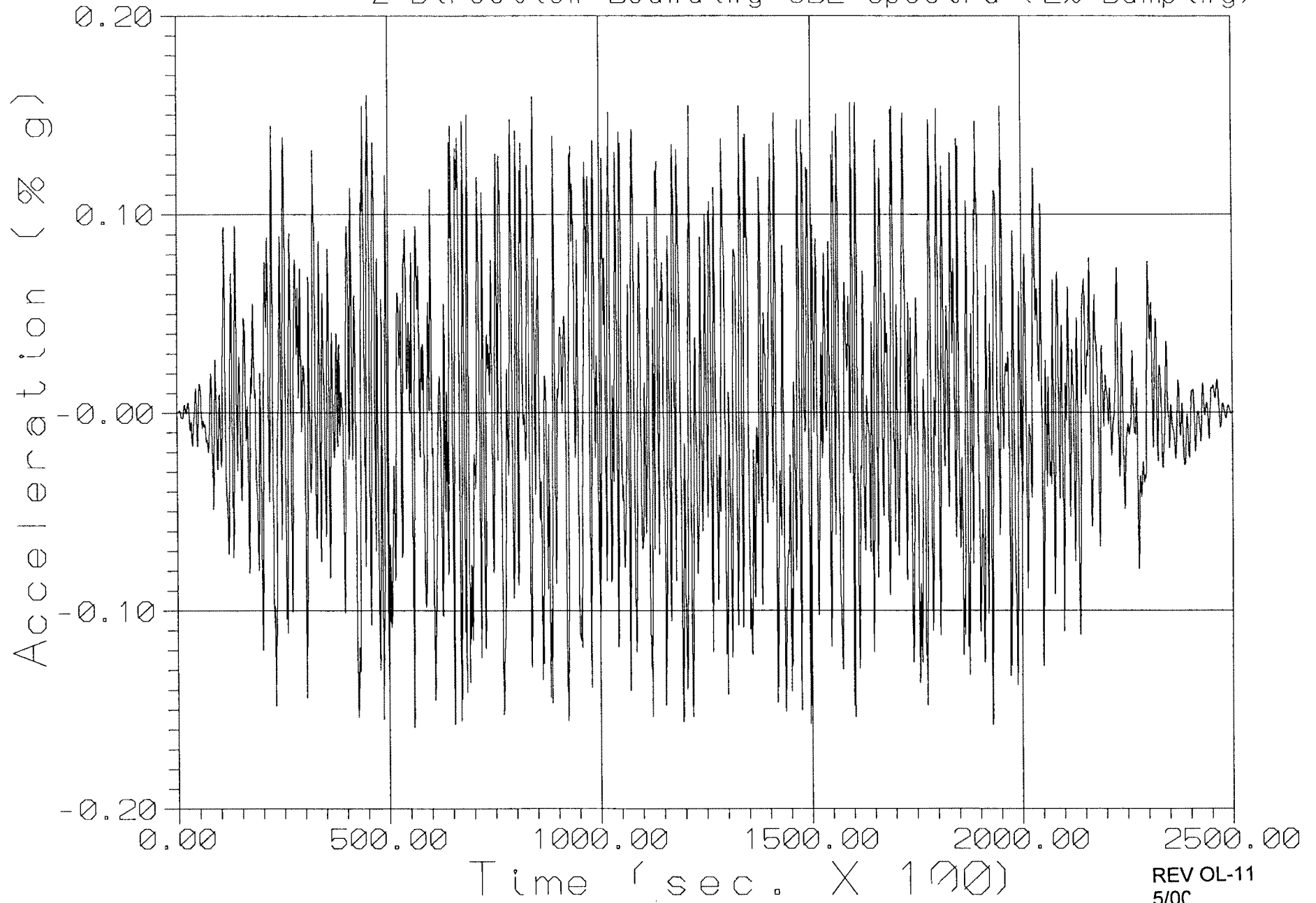


Figure 9.1A-15 Callaway Elevation 2007'
Spent Fuel Pool Time History Accelerogram
X Direction Bounding DBE Spectra (4% Damping)

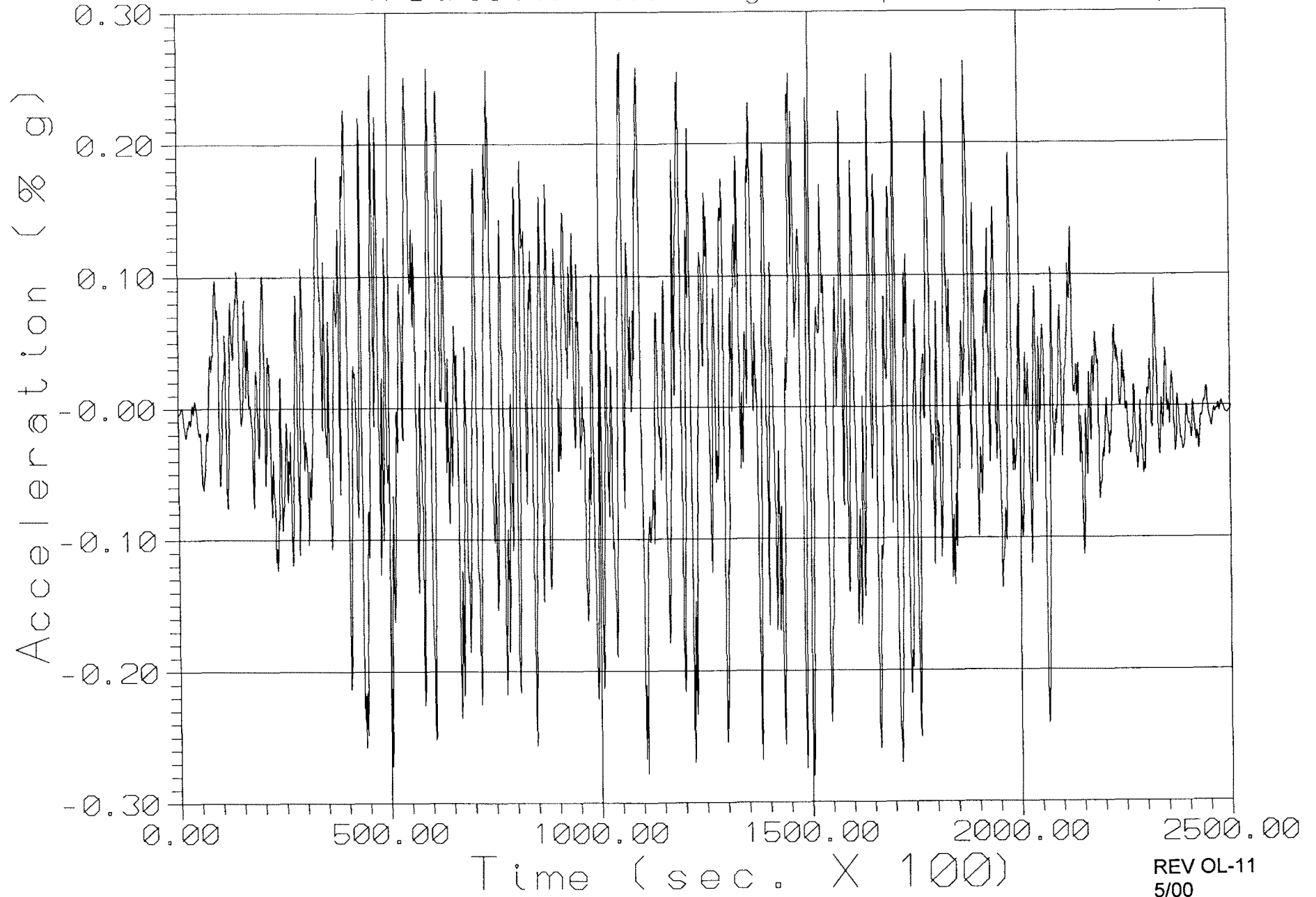


Figure 9.1A-15a Callaway Elevation 2007'
Spent Fuel Pool Time History Accelerogram
Y Direction Bounding DBE Spectra (4% Damping)

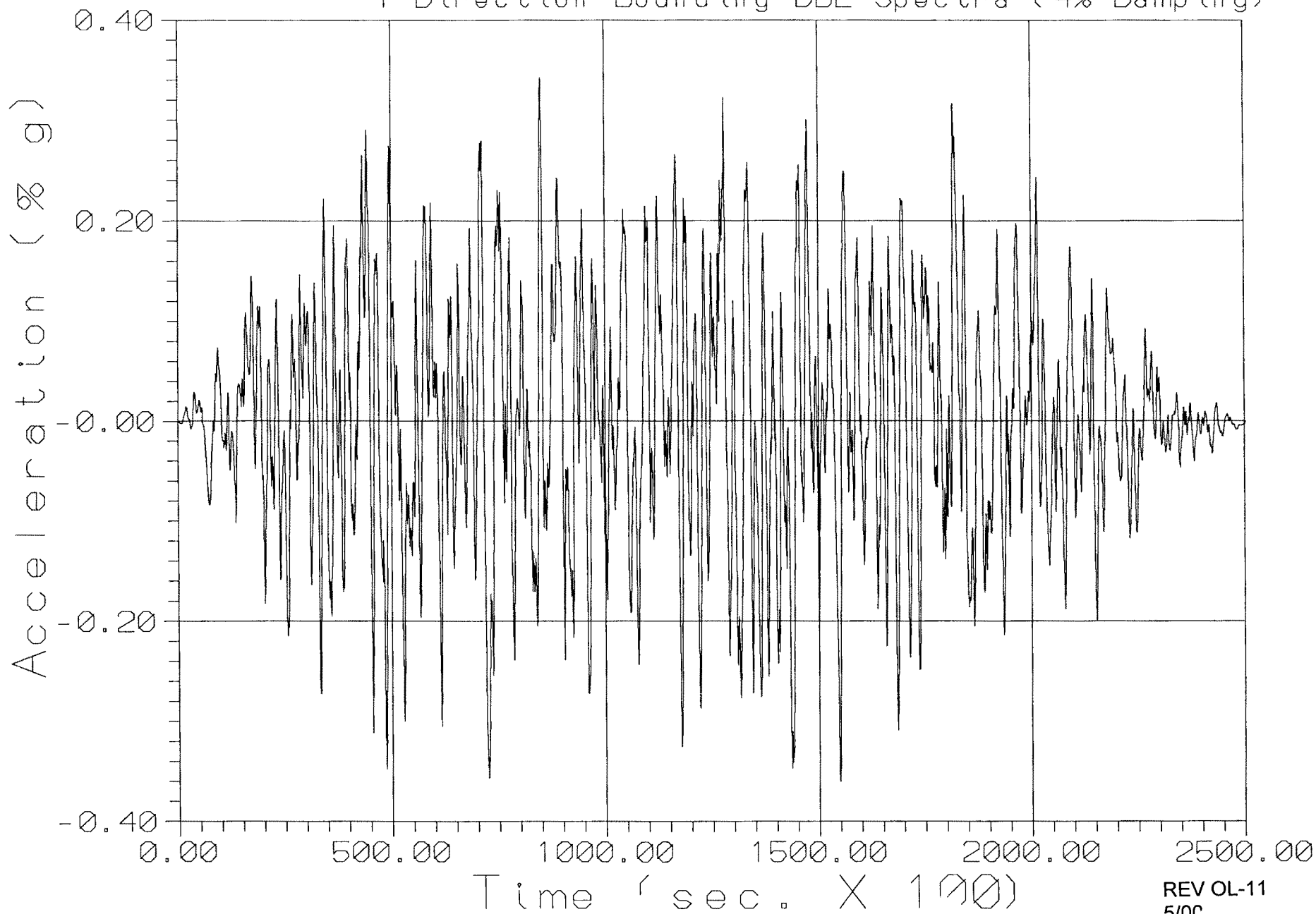
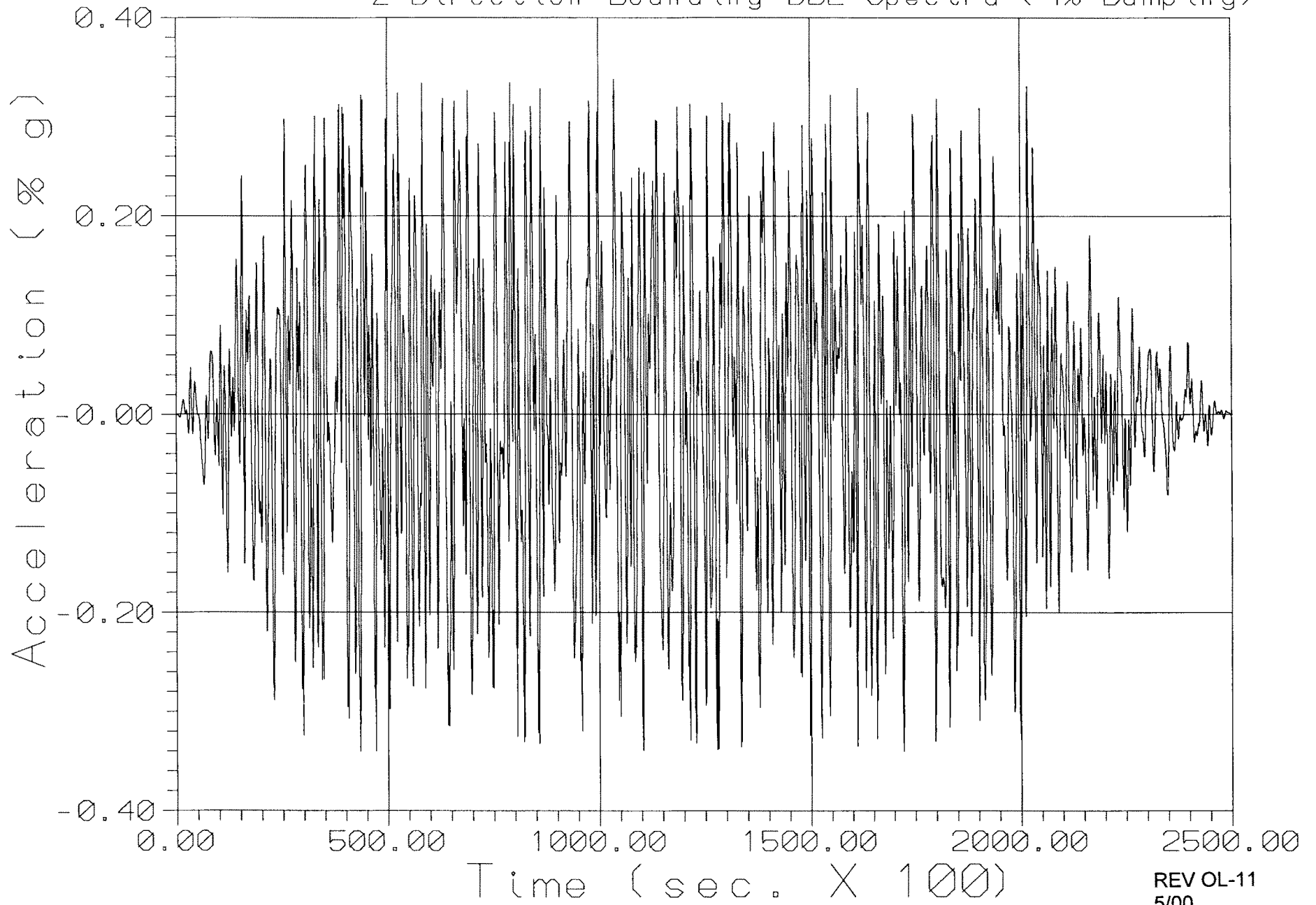
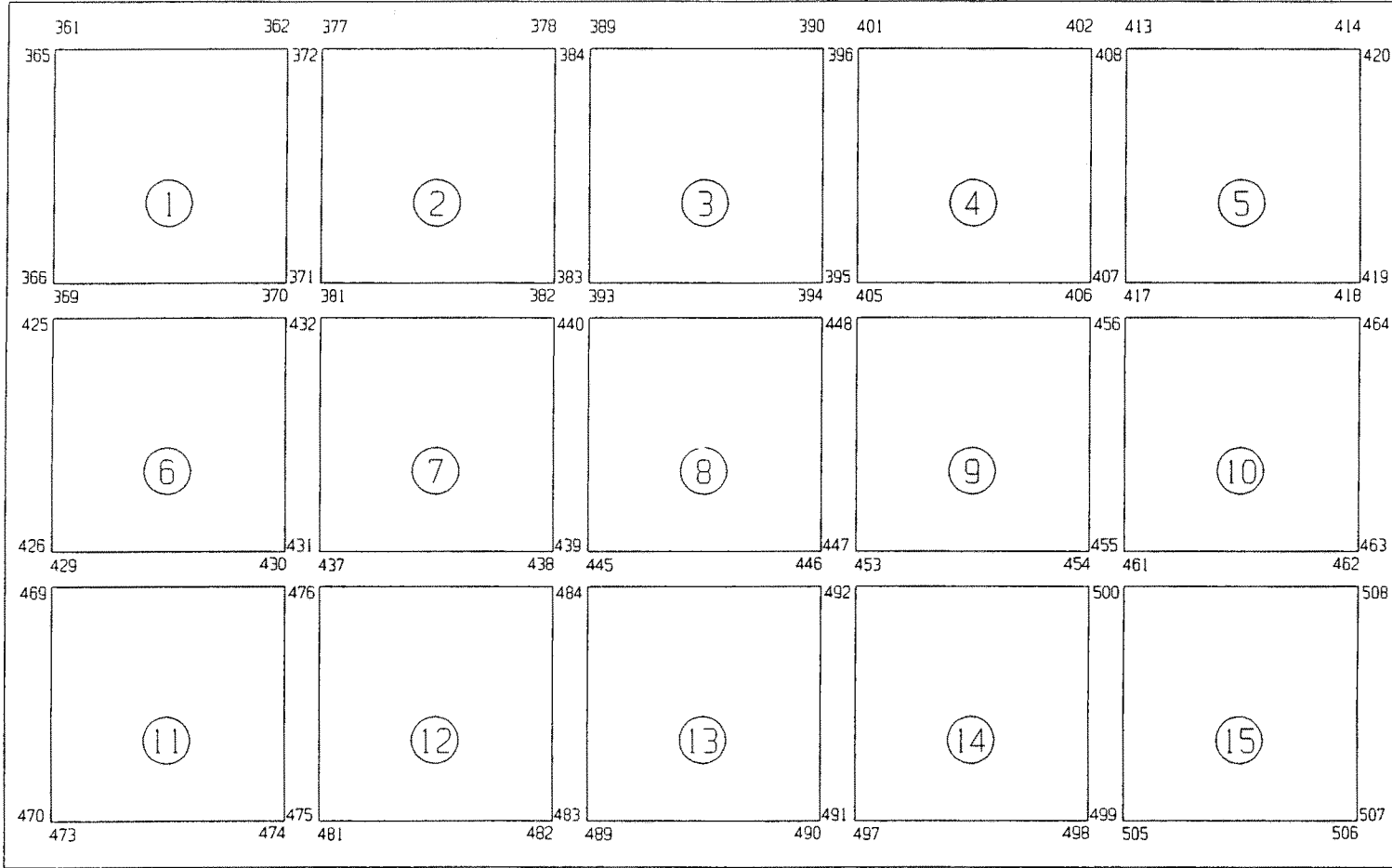


Figure 9.1A-16 Callaway Elevation 2007'
Spent Fuel Pool Time History Accelerogram
Z Direction Bounding DBE Spectra (4% Damping)



→ NORTH



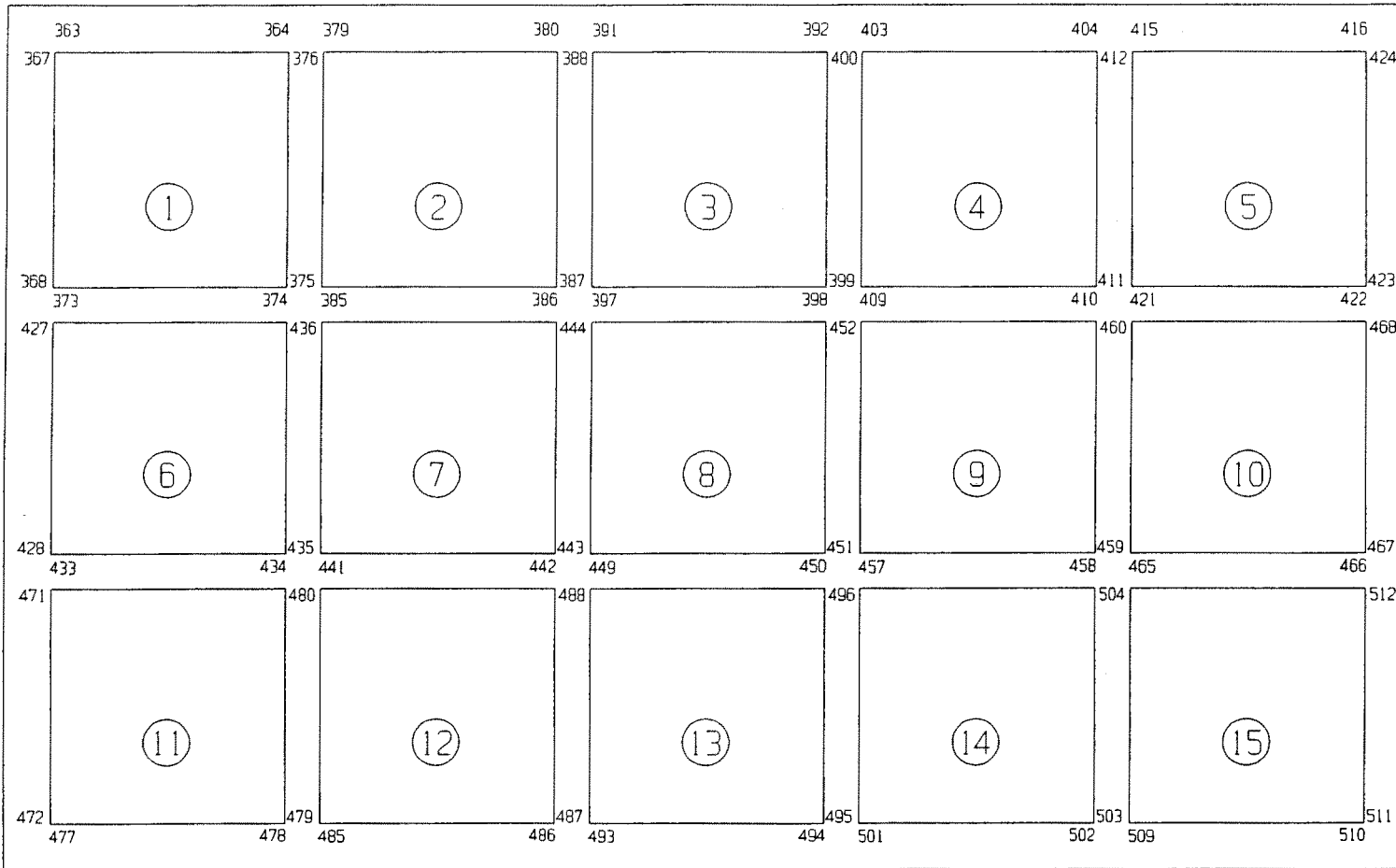
Y
↑
X
MODEL
COORDINATE
AXES

CALLAWAY FUEL STORAGE POOL

FIGURE 9.1A-17 RACK IMPACT SPRING NUMBERING SCHEME (BOTTOM)

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→ NORTH

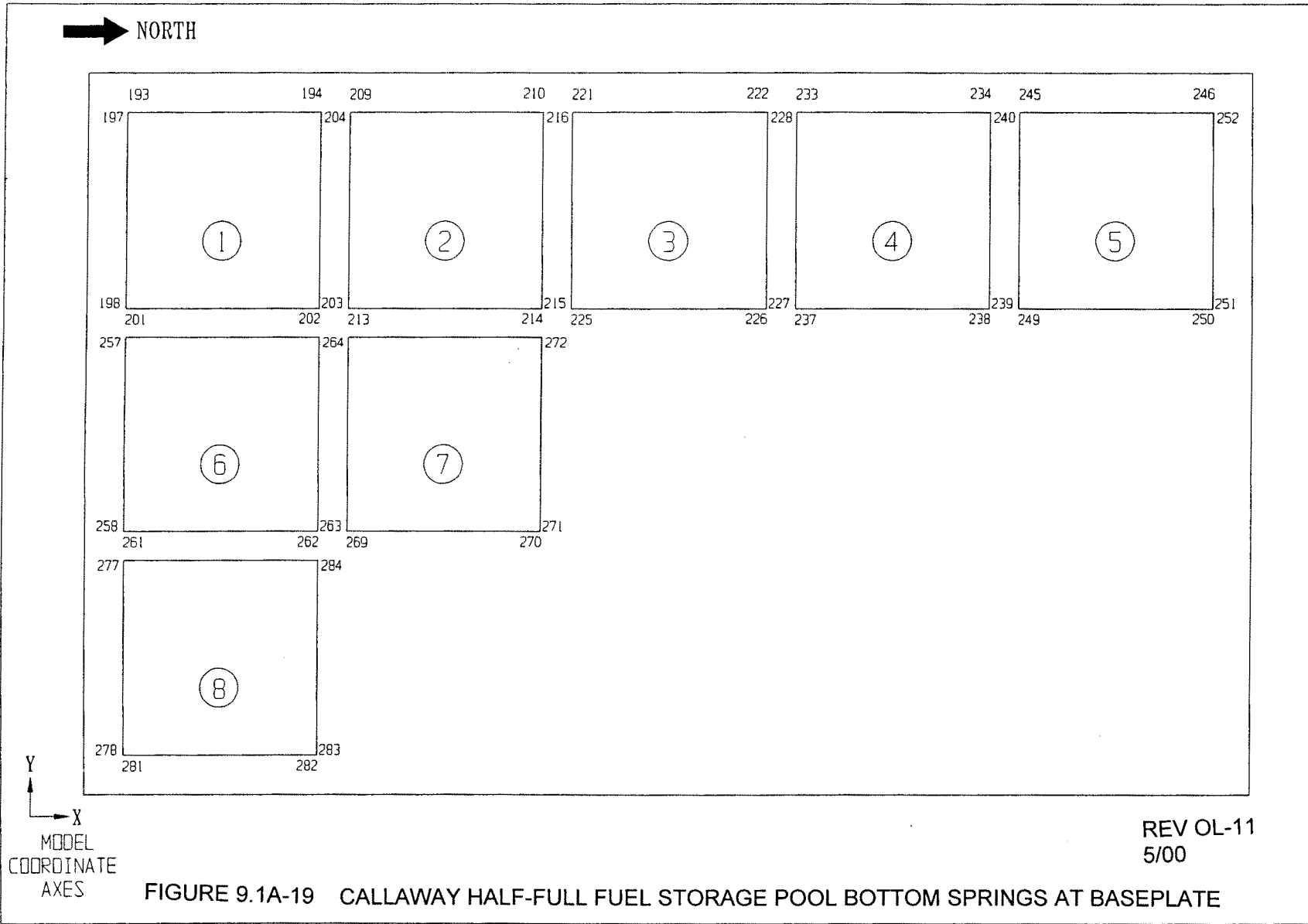


Y
↑
X
MODEL
COORDINATE
AXES

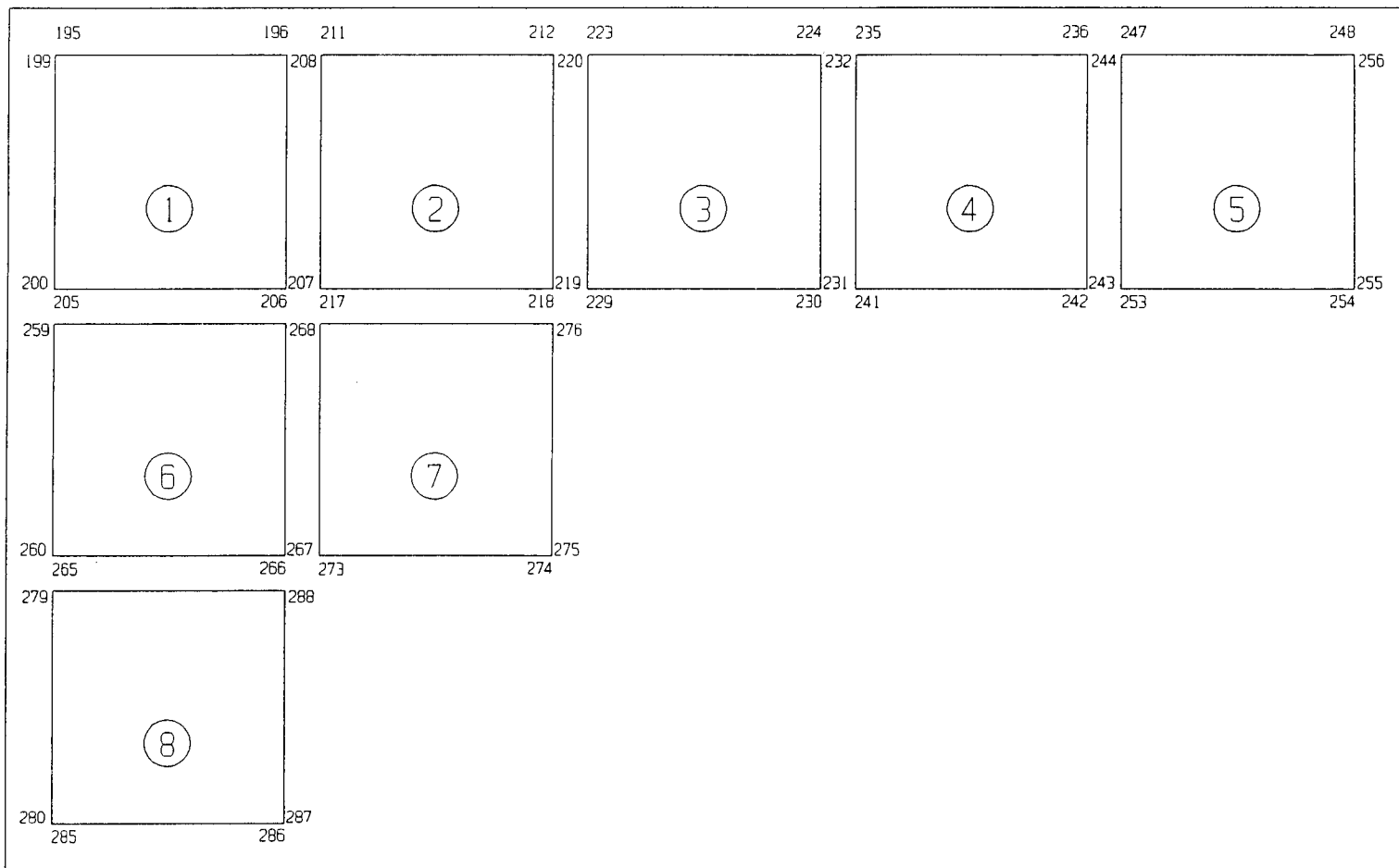
CALLAWAY FUEL STORAGE POOL
FIGURE 9.1A-18 RACK IMPACT SPRING NUMBERING SCHEME (TOP)

REV OL-11
5/00

+



→ NORTH



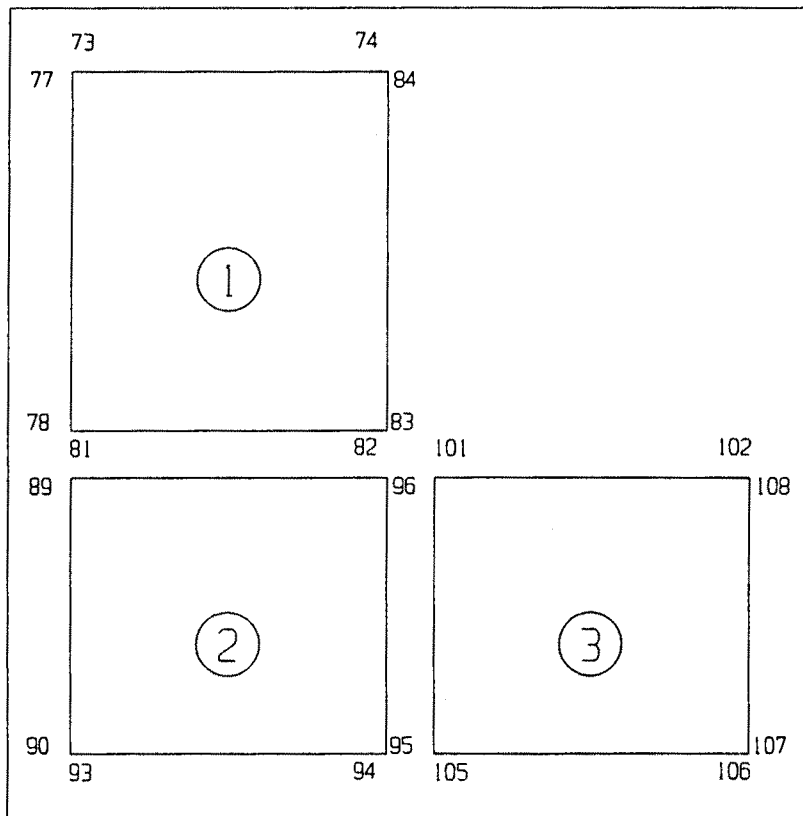
Y
↑
X
MODEL
COORDINATE
AXES

FIGURE 9.1A-20 CALLAWAY HALF-FULL FUEL STORAGE POOL TOP SPRINGS

REV OL-11
5/00

+

→ NORTH

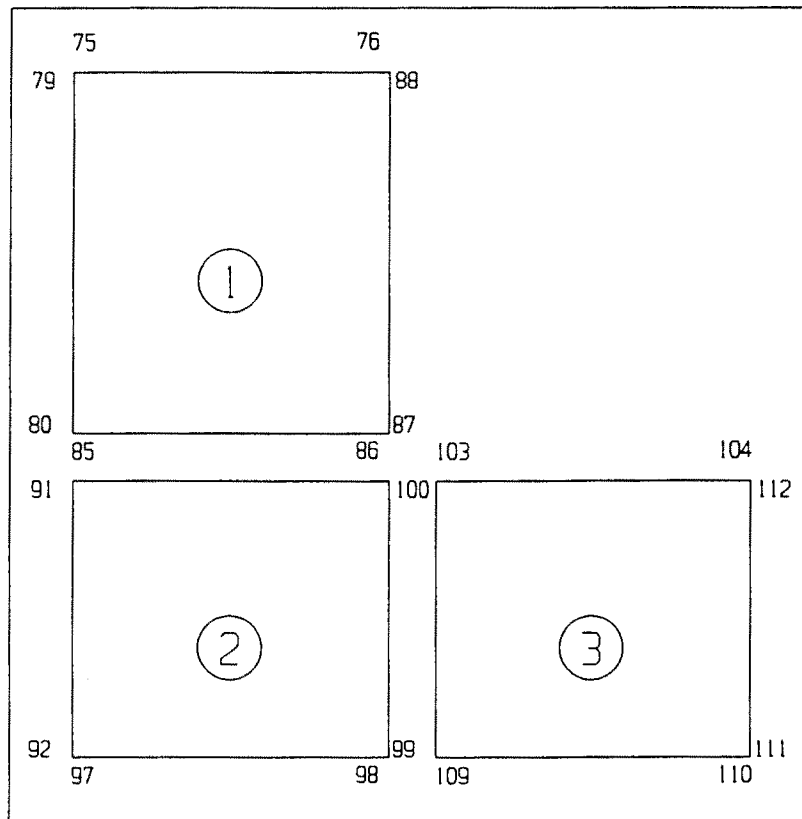


Y
↑
X
MODEL
COORDINATE
AXES

FIGURE 9.1A-21 CALLAWAY CASK LOADING POOL BOTTOM SPRINGS

REV OL-11
5/00

→ NORTH



Y
↑
X
MODEL
COORDINATE
AXES

FIGURE 9.1A-22 CALLAWAY CASK LOADING POOL TOP SPRINGS

REV OL-11
5/00

+

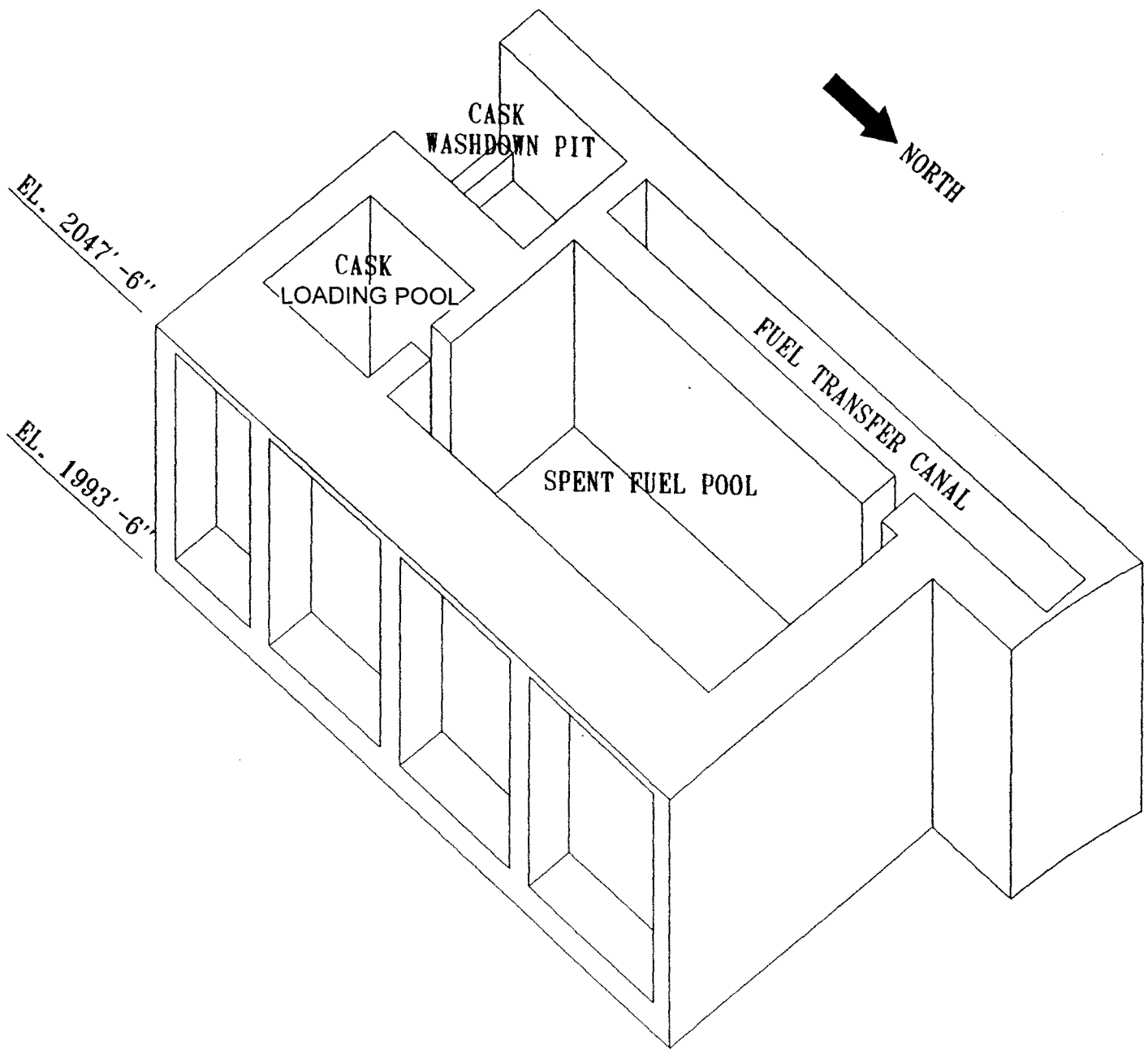


FIGURE 9.1A-23 Isometric View of the Spent Fuel Pool Area

REV OL-11
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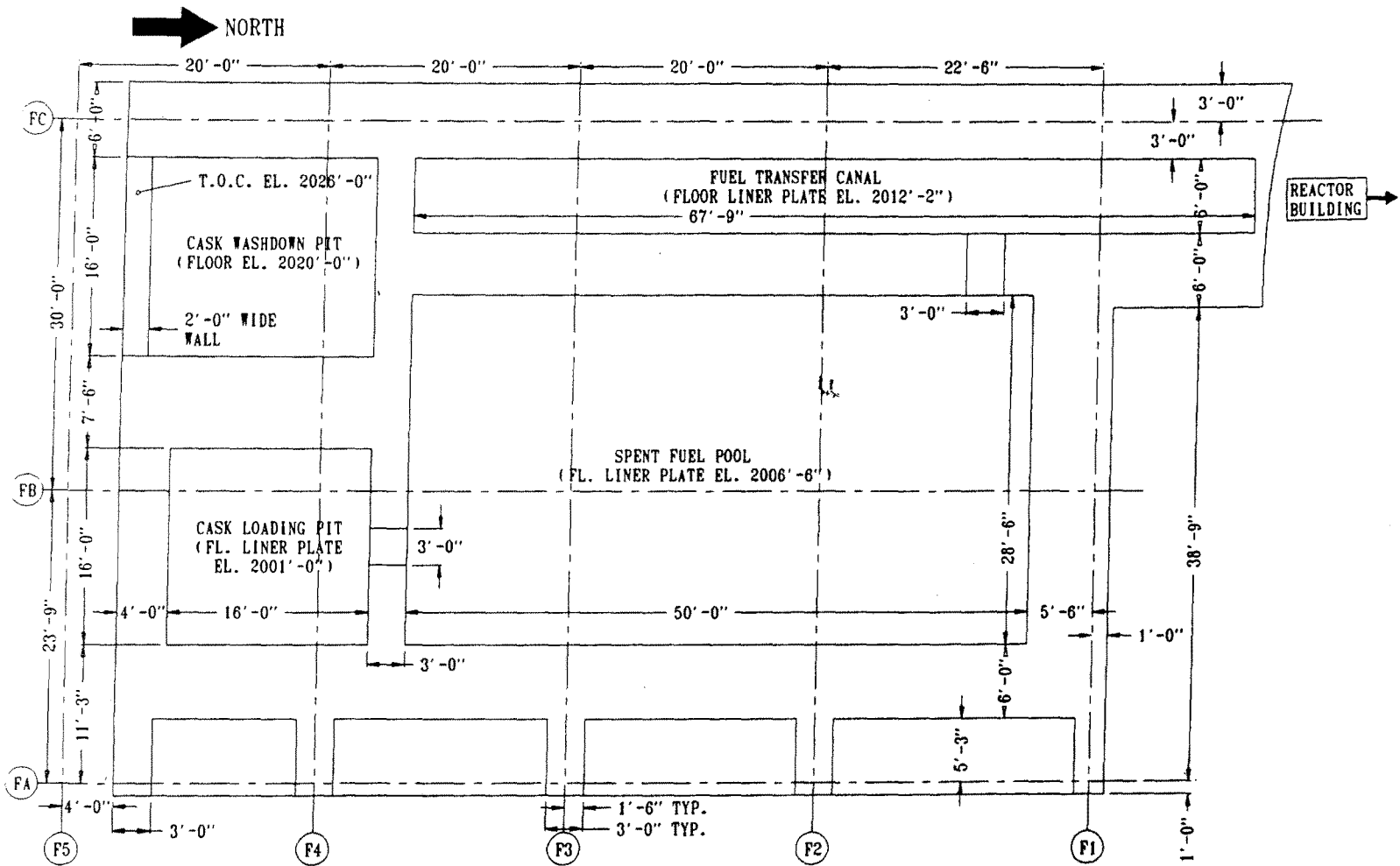


FIGURE 9.1A-24 Plan View and Dimensions of the Spent Fuel Pool Area

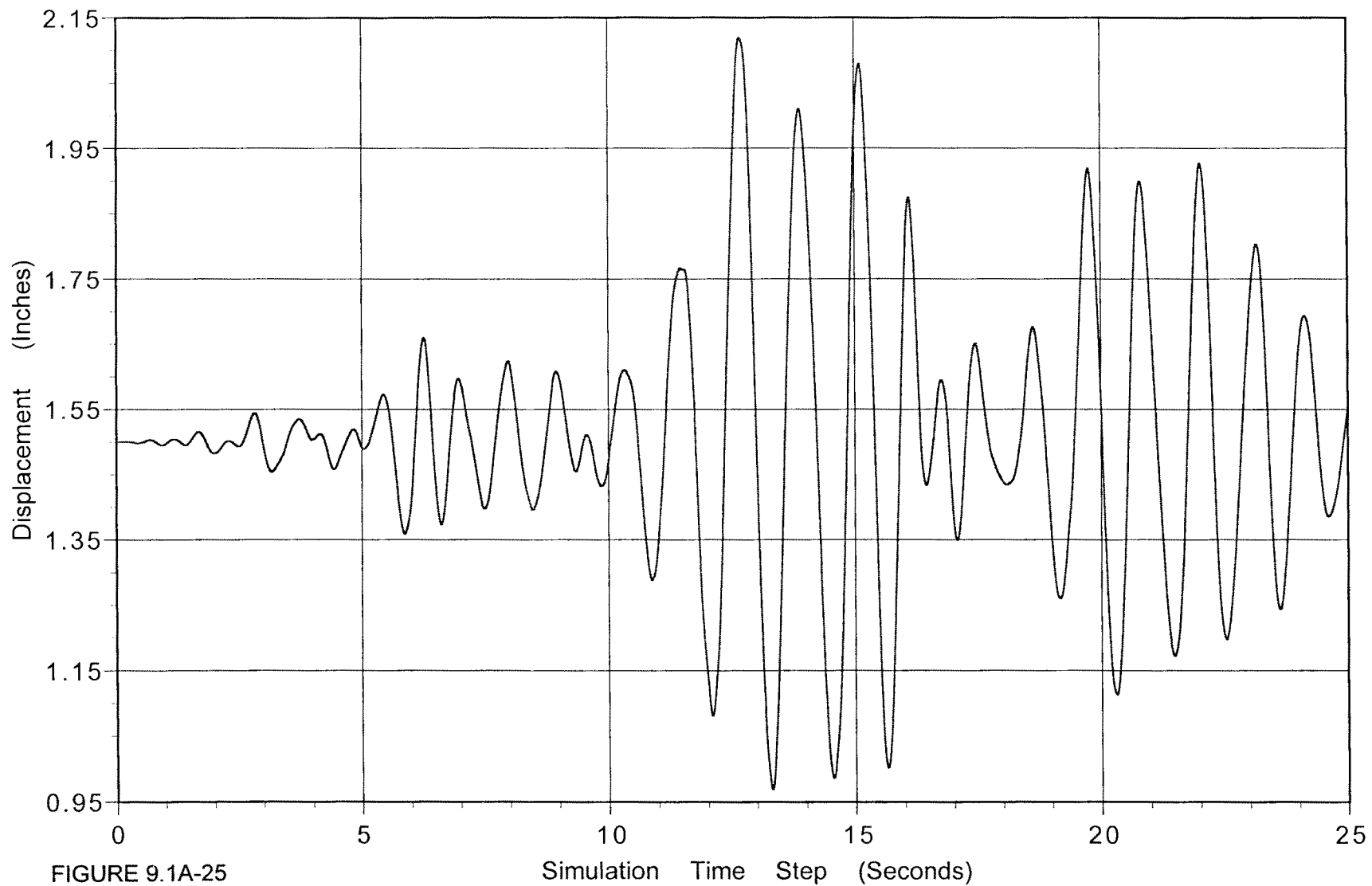


FIGURE 9.1A-25

Plot of Gap Between Racks 13 and 14 at Spring No. 496 in Full SFP Model

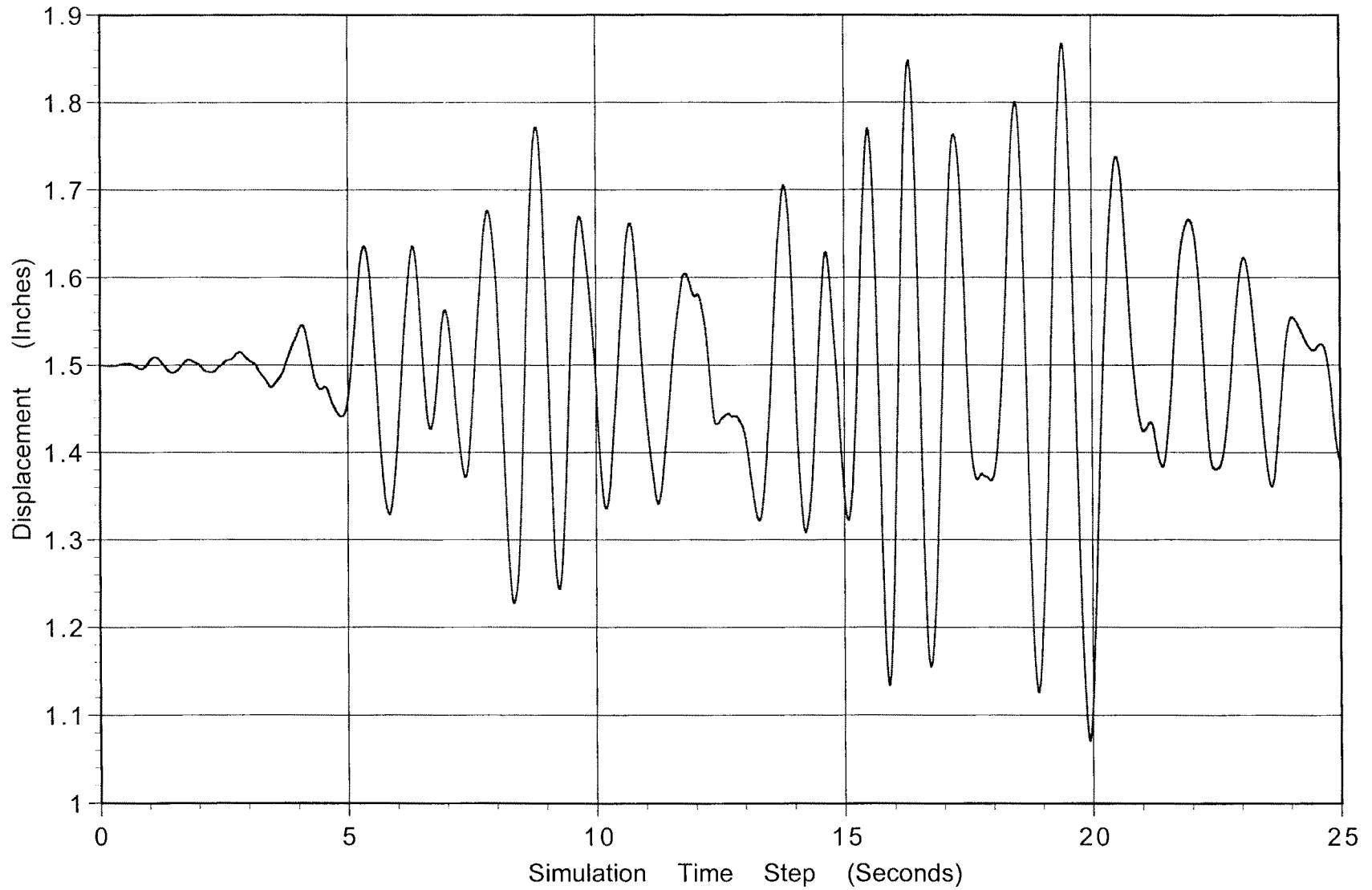


FIGURE 9.1A-26

Plot of Gap Between Racks 14 and 15 at Spring No. 504 in Full SFP Model

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5/00

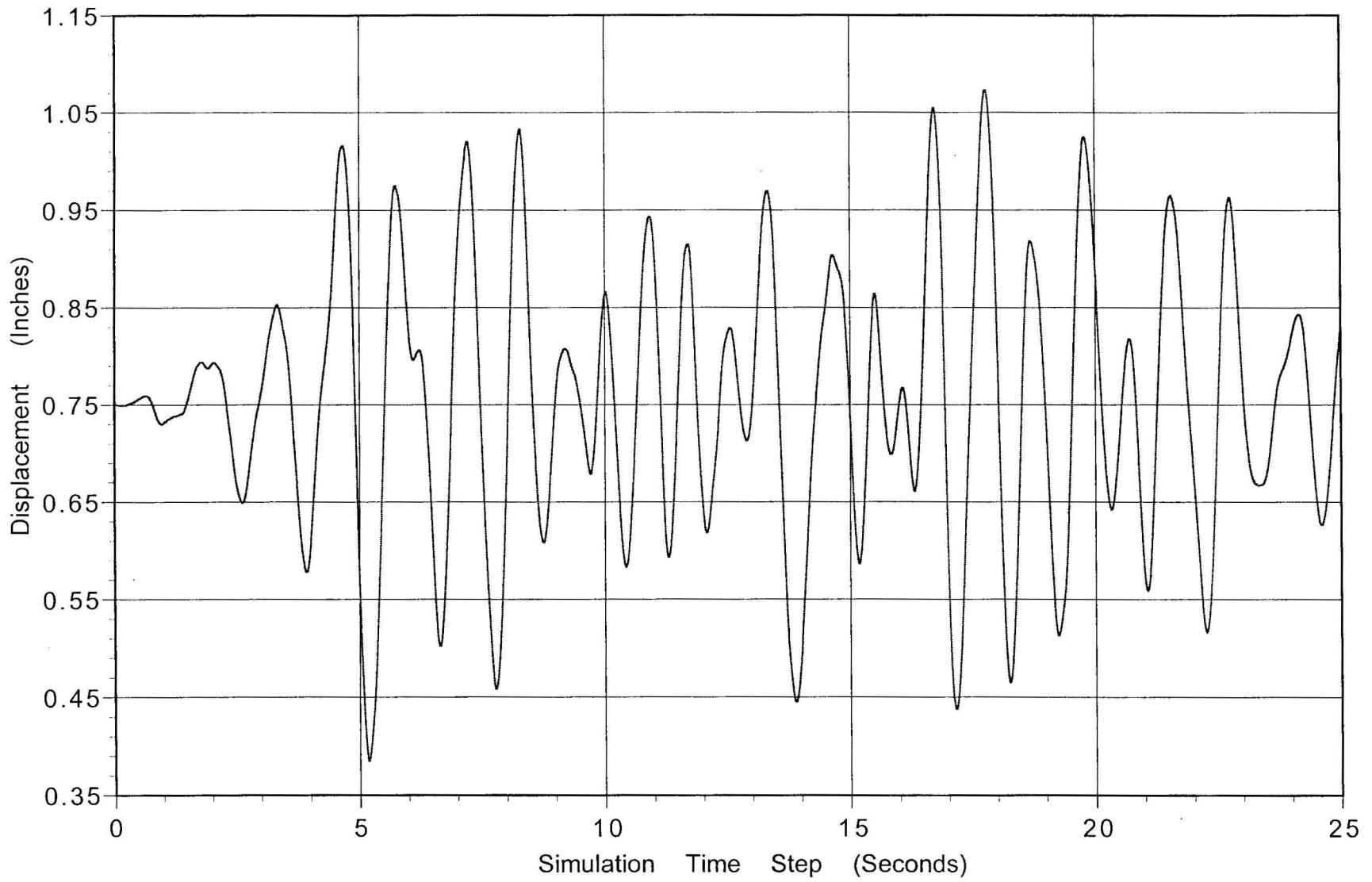
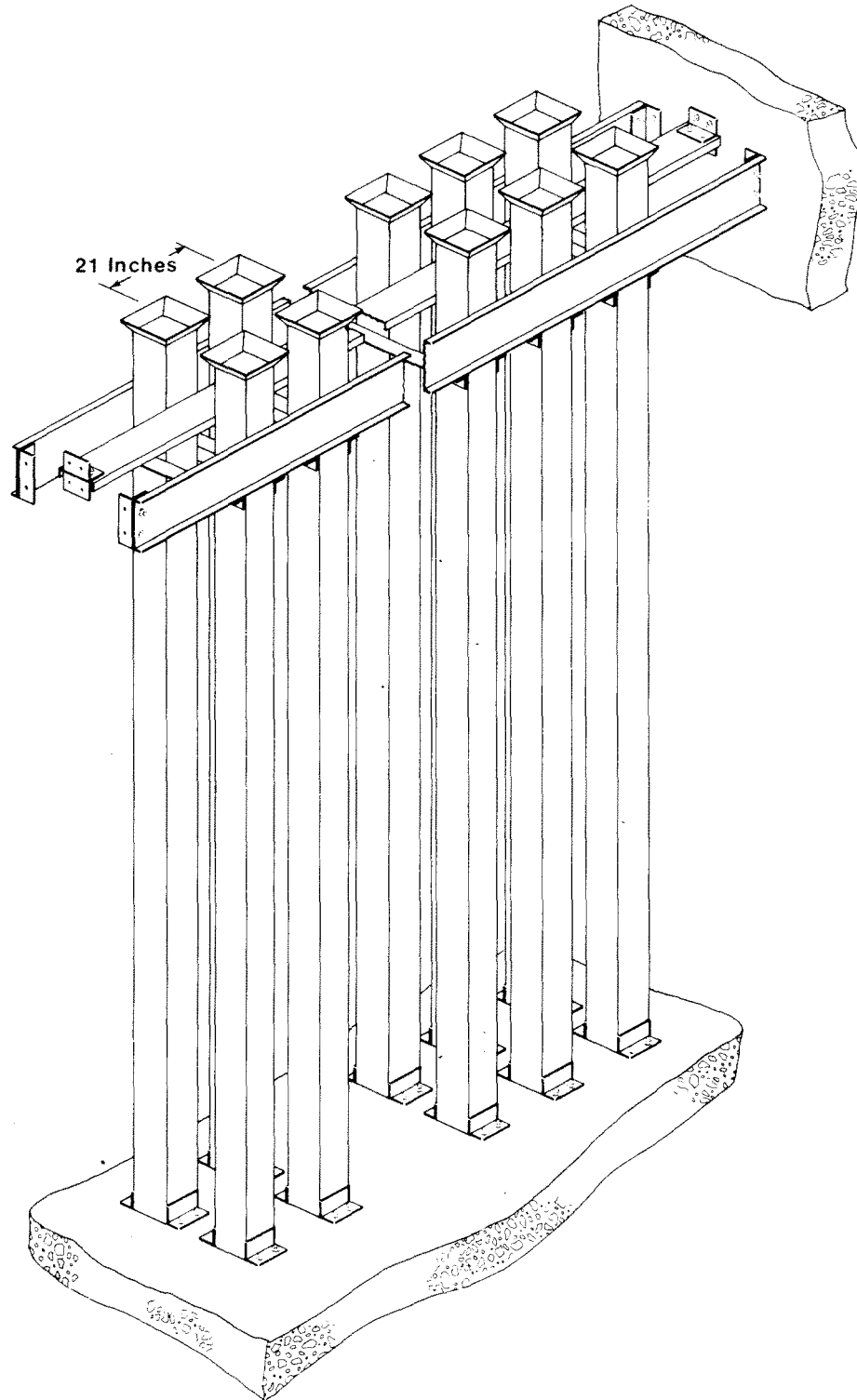


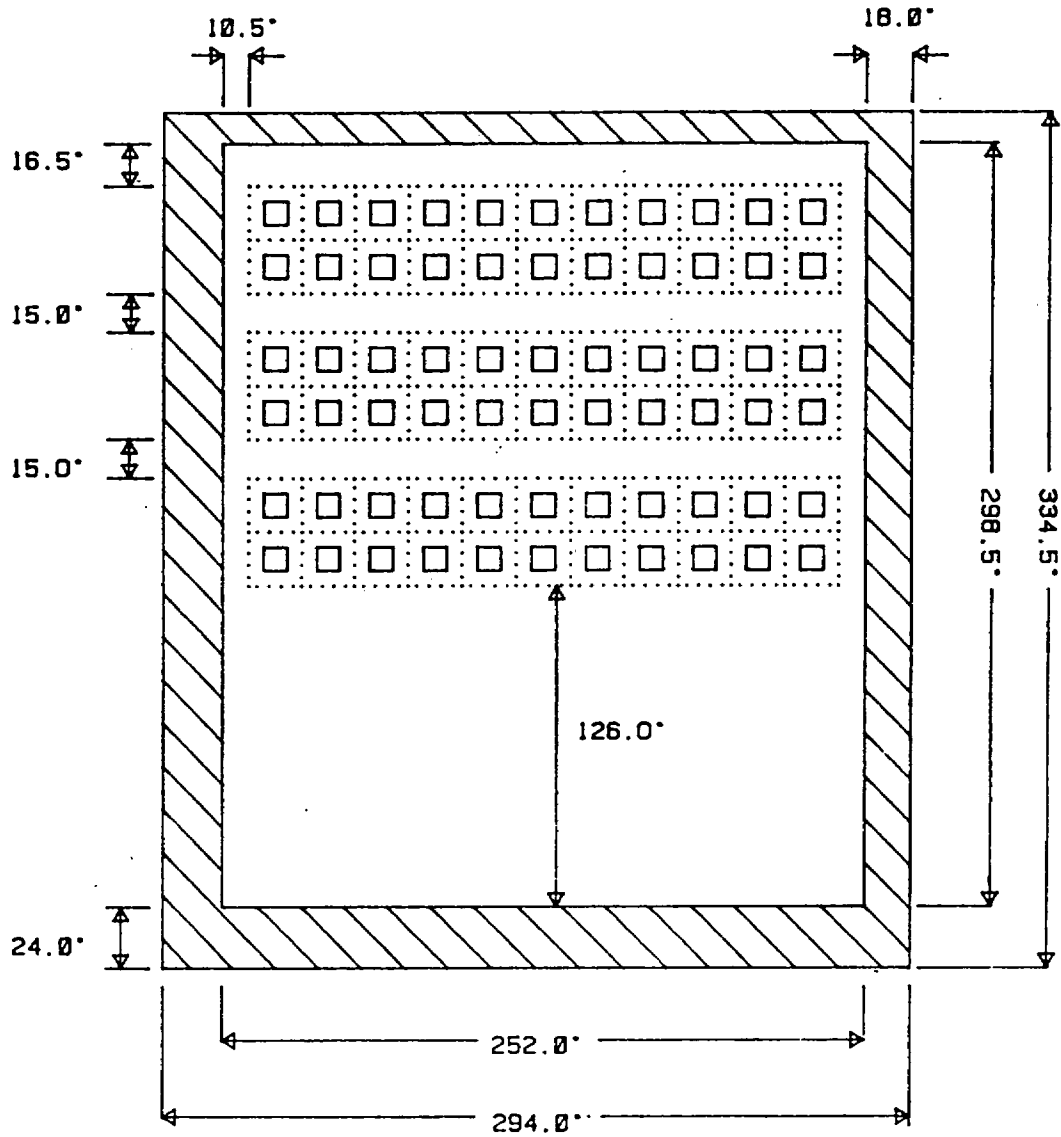
FIGURE 9.1A-27

Plot of Gap Between Rack 14 and the wall at Spring No. 501 in Full SFP Model



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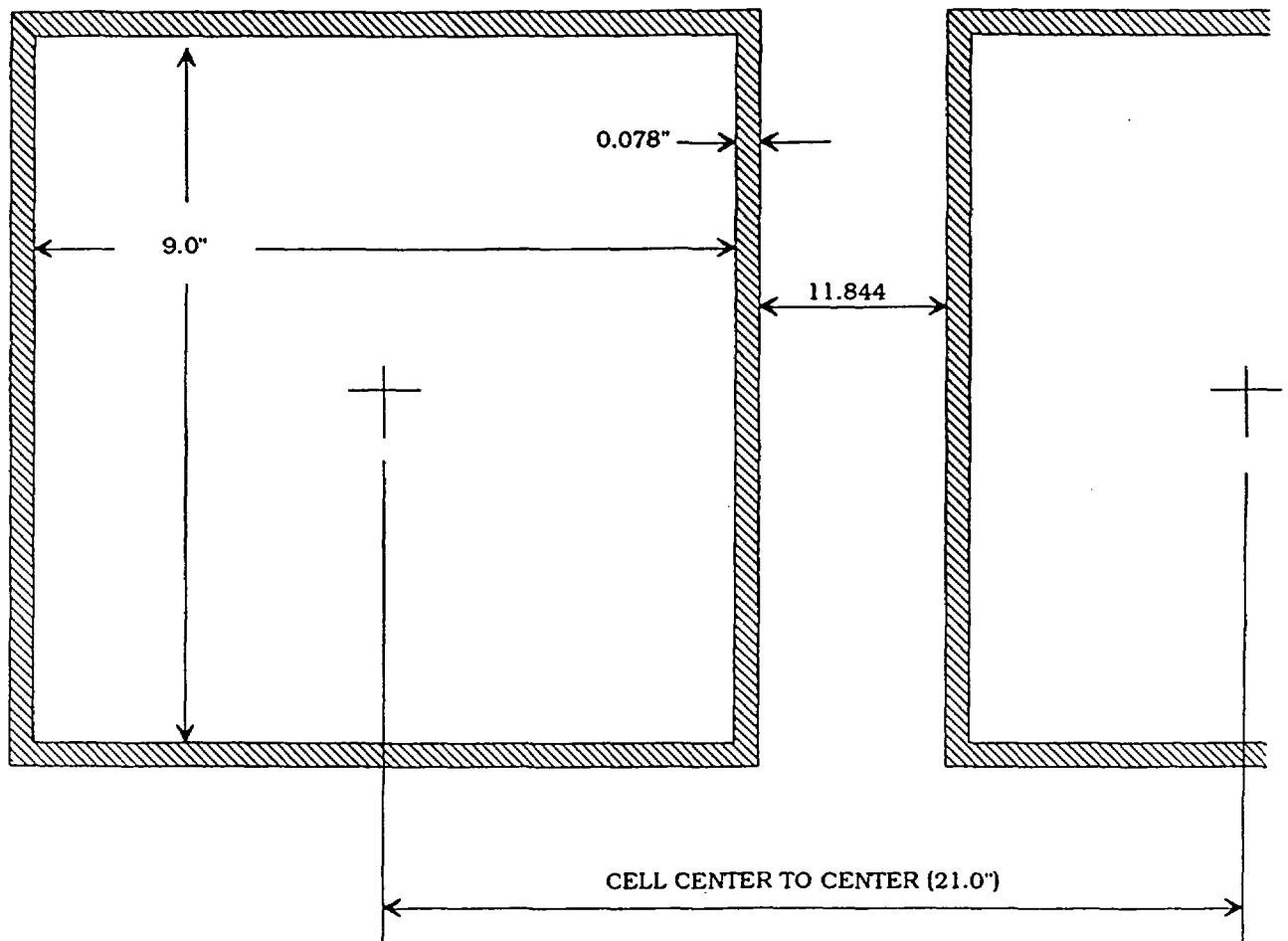
CALLAWAY PLANT
FIGURE 9.1-1
NEW FUEL STORAGE RACK




 BASIC CELL 21" X 21"

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CALLAWAY PLANT
FIGURE 9.1-1a
CALLAWAY FRESH FUEL STORAGE ARRAY LAYOUT



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6/90

CALLAWAY PLANT

FIGURE 9.1-1b
CALLAWAY FRESH FUEL STORAGE CELL
NOMINAL DIMENSIONS

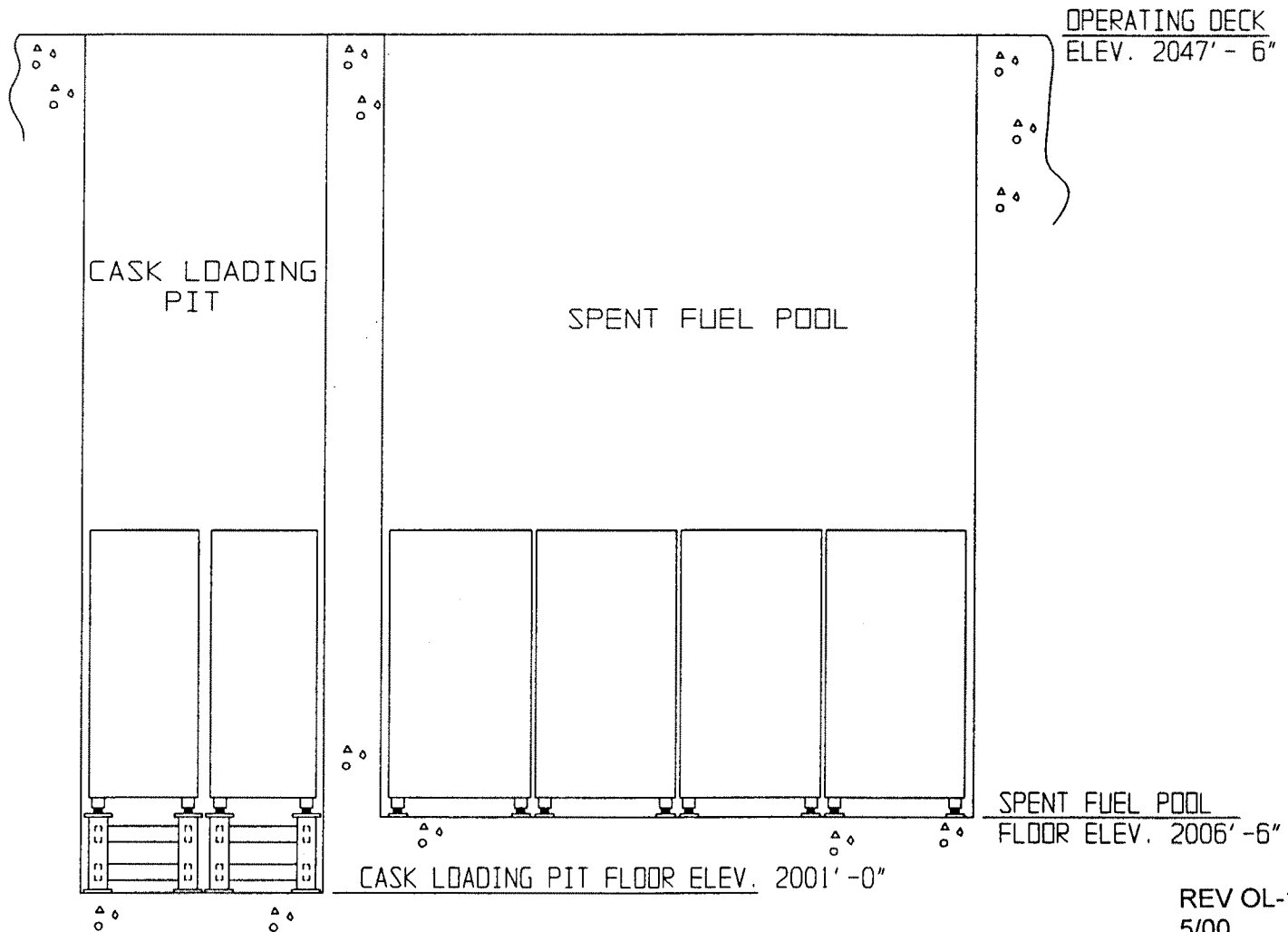


FIGURE 9.1-2 ELEVATION VIEW OF RACK LAYOUT

REV OL-11
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SHEET 1

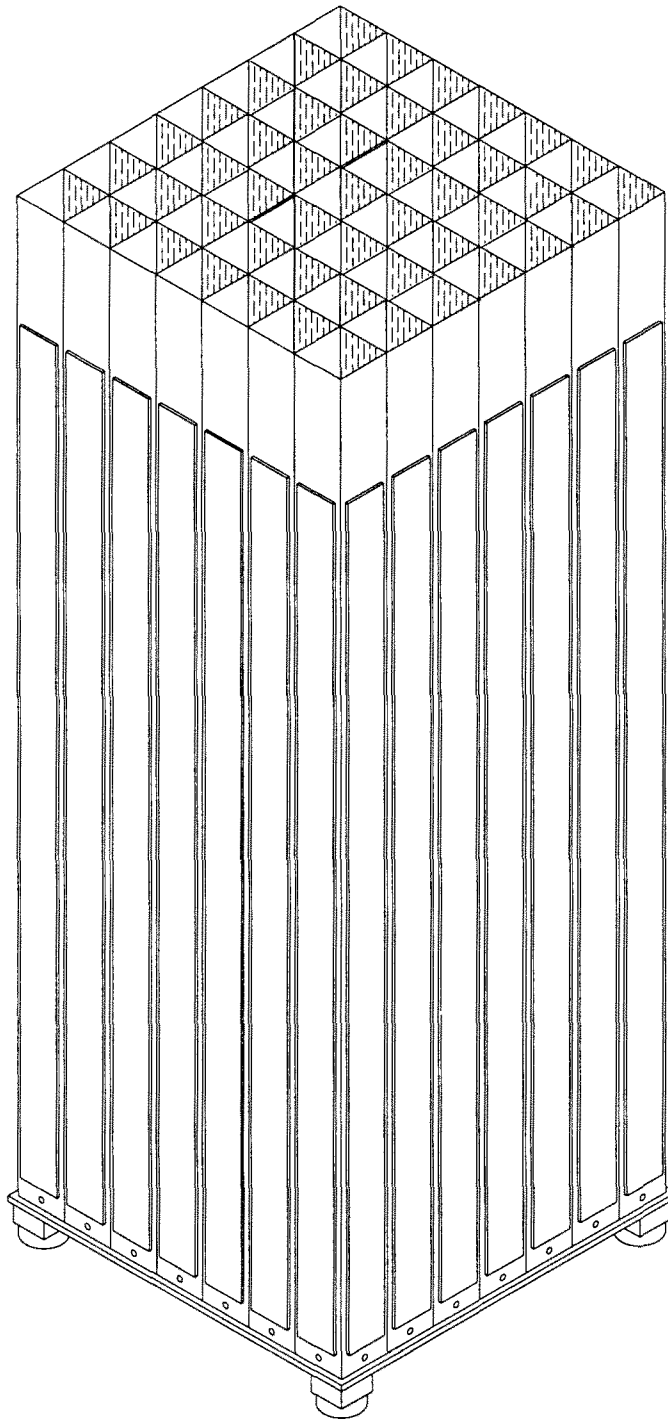
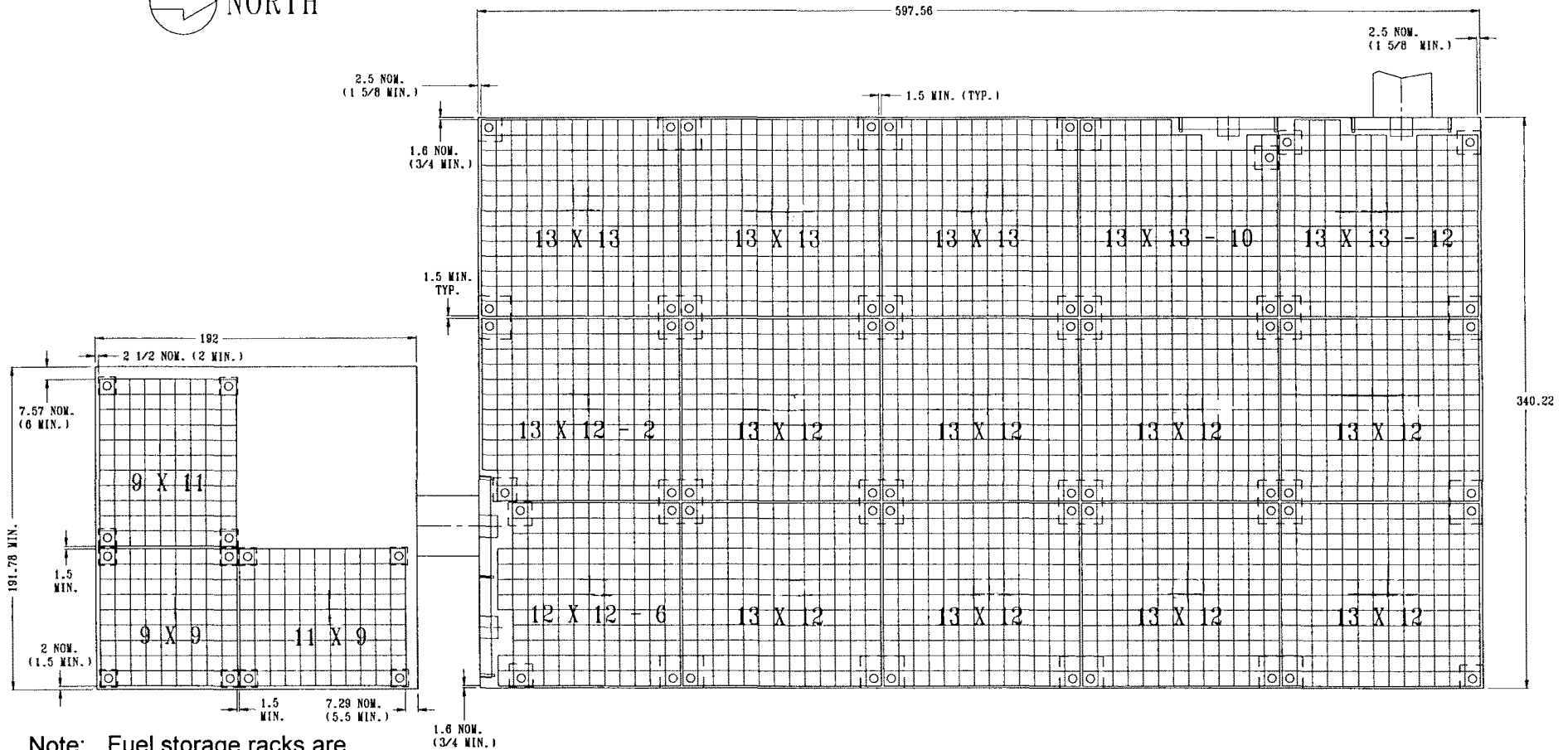


FIGURE 9.1-2 PICTORIAL VIEW OF TYPICAL RACK STRUCTURE

REV OL-11
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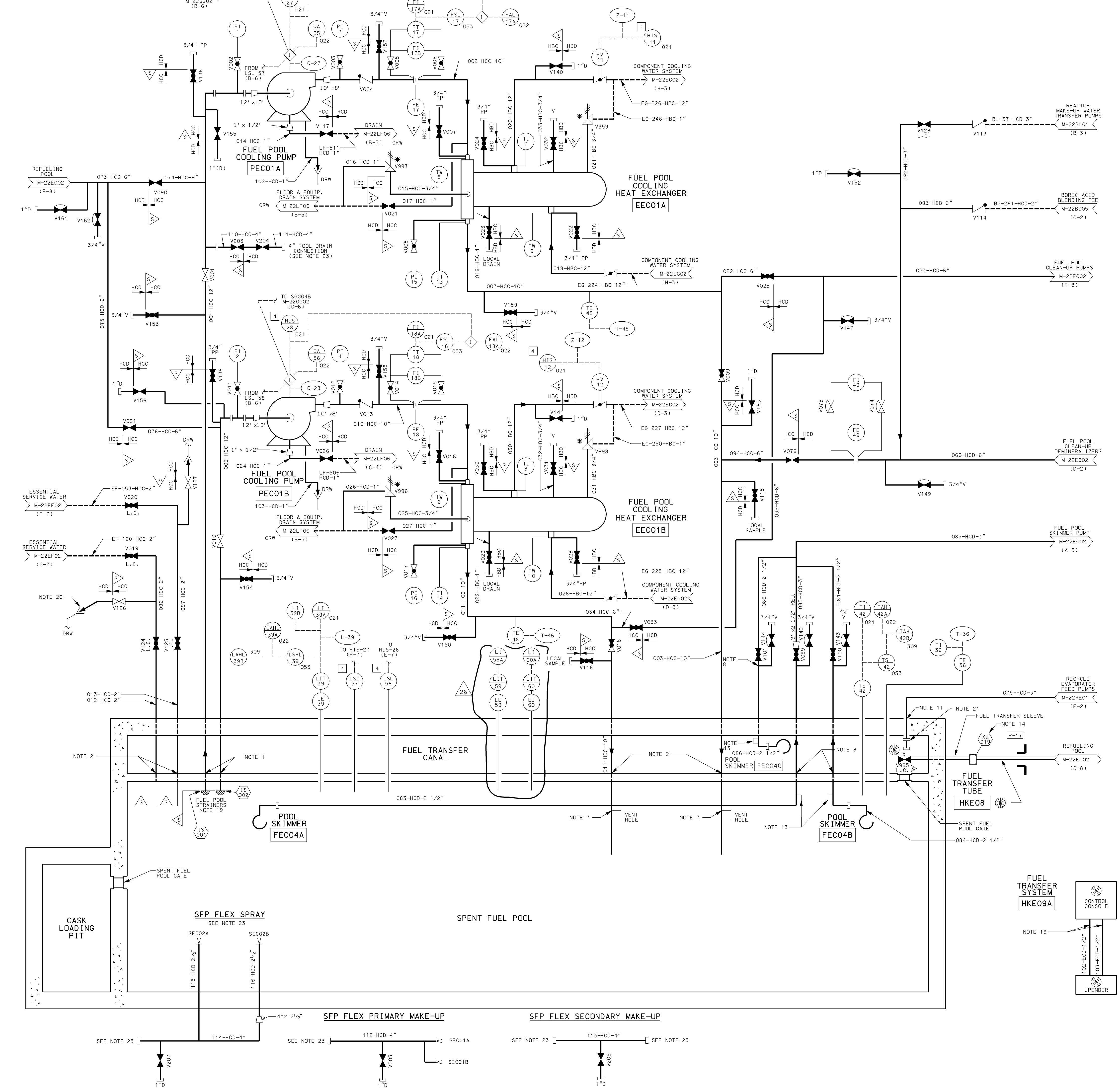
SHEET 2



Note: Fuel storage racks are currently not installed in the cask loading pool.

FIGURE 9.1-2: POOL LAYOUT FOR CALLAWAY

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SHEET 3

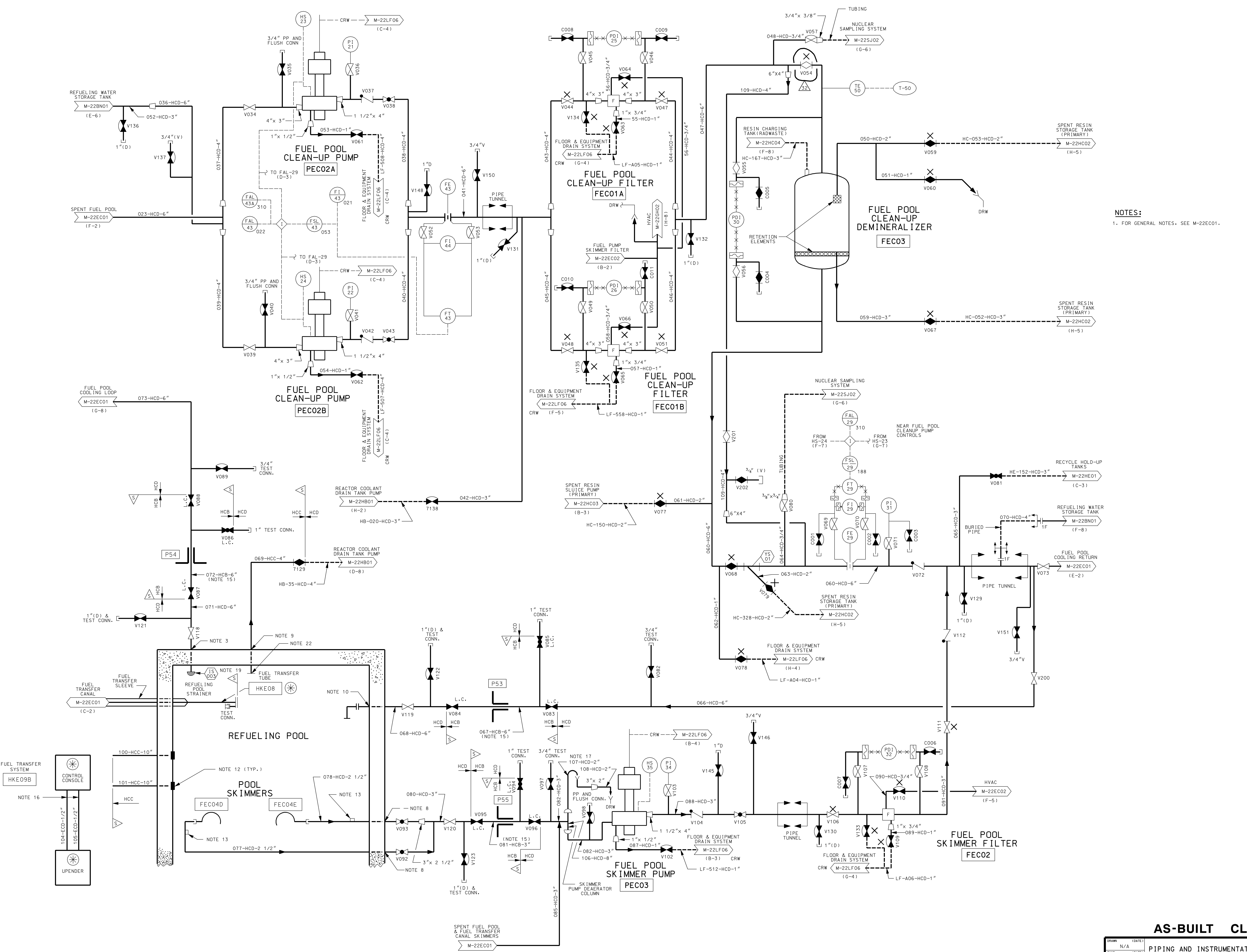


GENERAL NOTES:

1. PIPING PENETRATES POOL BOUNDARY 3'-0" BELOW THE NORMAL WATER LEVEL OF THE POOL SUCTION AT 6'-0" BELOW NORMAL WATER LEVEL OF THE POOL.
2. PIPING PENETRATES POOL BOUNDARY AT 18" BELOW THE NORMAL WATER LEVEL OF THE POOL.
3. PIPING PENETRATES POOL BOUNDARY 6'-0" BELOW NORMAL WATER LEVEL.
4. DELETED.
5. ALL PIPING THAT PENETRATES POOL BOUNDARY DOES SO AT EXTREME END OF FUEL TRANSFER CANAL OPPOSITE FUEL TRANSFER TUBE, WITH THE EXCEPTION OF 79-HCD-3" & 86-HCD-2 1/2".
6. DELETED.
7. 3" DIA. VENT HOLES TO BE LOCATED WITH CENTERLINE AT ELEVATION 2043'-2".
8. PIPING PENETRATES POOL BOUNDARY 6 INCHES BELOW NORMAL POOL WATER LEVEL.
9. PIPING PENETRATES REFUELING POOL AT BOTTOM OF ROD CLUSTER CONTROL (RCC) CHANGING FIXTURE PIT.
10. PIPING PENETRATES REFUELING POOL ABOVE NORMAL WATER LEVEL AT THE CONTROL ROD DRIVE MECHANISM (CRDM) SEISMIC SUPPORT POCKET. REMOVABLE ELBOW, WHICH EXTENDS 13 INCHES BELOW NORMAL WATER LEVEL, WILL BE PROVIDED.
11. PIPING PENETRATES FUEL TRANSFER CANAL WALL 6" ABOVE NORMAL WATER LEVEL.
12. REFUELING POOL DRAIN LINES, FLANGED ONLY DURING REFUELING.
13. 1/4" DIAMETER VENT AND ANTI-SIPHON HOLES LOCATED ON TOP OF PIPE, COMPOSED OF SHIM STOCK WITH 2 HOSE CLAMPS TO HOLD SHIM STOCK IN PLACE.
14. EXPANSION JOINT FOR FUEL TRANSFER SLEEVE ONLY.
15. CONTAINMENT PENETRATION LINES 067, 072, AND 081 TO BE SCHEDULE 80S.
16. LINE NO'S. 102, 103, 104, 105 ARE EMBEDDED AND SLOPED AND CONNECT THE FUEL TRANSFER SYSTEM'S CONTROL CONSOLE WITH THE UPENDING MACHINE.
17. LINE NO. 107-HCD-2" TO EXTEND TO AT LEAST ELEVATION 2050' BEFORE GOOSENECK.
18. DELETED.
19. INLET STRAINER.
20. DRAIN PIPE THREADED FOR HYDROSTATIC PRESSURE TEST CONNECTION ONLY. PIPE CAPS ARE NOT TO BE INSTALLED.
21. HOSE CONNECTION FOR FILLING AND DRAINING OF FUEL TRANSFER CANAL.
22. STRAINER OPTIONAL PER RFR-15740A.
23. THESE CONNECTIONS ARE TO BE USED FOR BEYOND-DESIGN-BASIS (FLEX) SPENT FUEL POOL MAKE-UP / SPRAY.

AS-BUILT CLASS 1

DRWN	(DATE)	PIPING AND INSTRUMENTATION DIAGRAM	REV.
CHCKD	(DATE)	FUEL POOL COOLING	N/A
SUPV	(DATE)	AND CLEAN-UP SYSTEM	N/A
APPD	(DATE)	FSAR FIGURE 9.1-3 SHEET 1	N/A
UNION ELECTRIC COMPANY	ST. LOUIS, MO	M-22EC01 (Q)	REV. 26



NOTES:
 1. FOR GENERAL NOTES, SEE M-22EC01.

AS-BUILT CLASS 1

DRWN	N/A	(DATE)	
CHKD	N/A	(DATE)	
SUPV	N/A	(DATE)	
APPD	N/A	(DATE)	
UNION ELECTRIC COMPANY		ST. LOUIS, MO	M-22EC02 (Q) 32

REV. DATE DRAWN 8 232992 MAL CHKD. SUPV. APPD. DLB: TJM / N/A REDRAWN FOR CLARITY

REV. DATE DRAWN 9 032892 MAL CHKD. SUPV. APPD. DLB: TJM / N/A INCORP. CMP 90-1053.

REV. DATE DRAWN 10 050992 JHK CHKD. SUPV. APPD. DLB: TJM / N/A INCORP. CMP 89-1035A (PARTIAL)

REV. DATE DRAWN 11 081392 RLW CHKD. SUPV. APPD. DLB: TJM / N/A INCORP. RFR-10157A.

REV. DATE DRAWN 12 090992 MAL CHKD. SUPV. APPD. DLB: TJM / N/A INCORP. CMP 89-1035A (PARTIAL)

REV. DATE DRAWN 13 100992 SBR CHKD. SUPV. APPD. DLB: TJM / N/A INCORP. CMP 89-1035A (PARTIAL)

REV. DATE DRAWN 14 100992 MAL CHKD. SUPV. APPD. DLB: TJM / N/A INCORP. CMP 89-1035A (PARTIAL)

REV. DATE DRAWN 15 011994 SBR CHKD. SUPV. APPD. HLP: AMR / N/A INCORP. CMP 89-1035A (PARTIAL)

REV. DATE DRAWN 16 041198 RAM CHKD. SUPV. APPD. EWM: AMR / N/A INCORP. RFR-15740A

REV. DATE DRAWN 17 101895 RLW CHKD. SUPV. APPD. DLB: AMR / N/A INCORP. CMP 89-1035A (PARTIAL)

REV. DATE DRAWN 18 112999 MAL CHKD. SUPV. APPD. SKC: JHC / N/A INCORP. CMP 95-1003A.

REV. DATE DRAWN 19 022300 MAL CHKD. SUPV. APPD. SKC: JHC / N/A INCORP. RFR 20422A.

REV. DATE DRAWN 20 042104 DRAWN CHKD. SUPV. RLW: MAL / DLB INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 21 051304 DRAWN CHKD. SUPV. RLW: MAL / RLW INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 22 110904 DRAWN CHKD. SUPV. MAL: RLW / TWS INCORP. RFR-22941A

REV. DATE DRAWN 23 111004 DRAWN CHKD. SUPV. RLW: MAL / TWS INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 24 080106 DRAWN CHKD. SUPV. RLW: EWM / TWS INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 25 081706 DRAWN CHKD. SUPV. MAL: RLW / TWS INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 26 030507 DRAWN CHKD. SUPV. RLW: EWM / SKC INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 27 040407 DRAWN CHKD. SUPV. RLW: EWM / TWS INCORPORATE MP 89-1035A (PARTIAL)

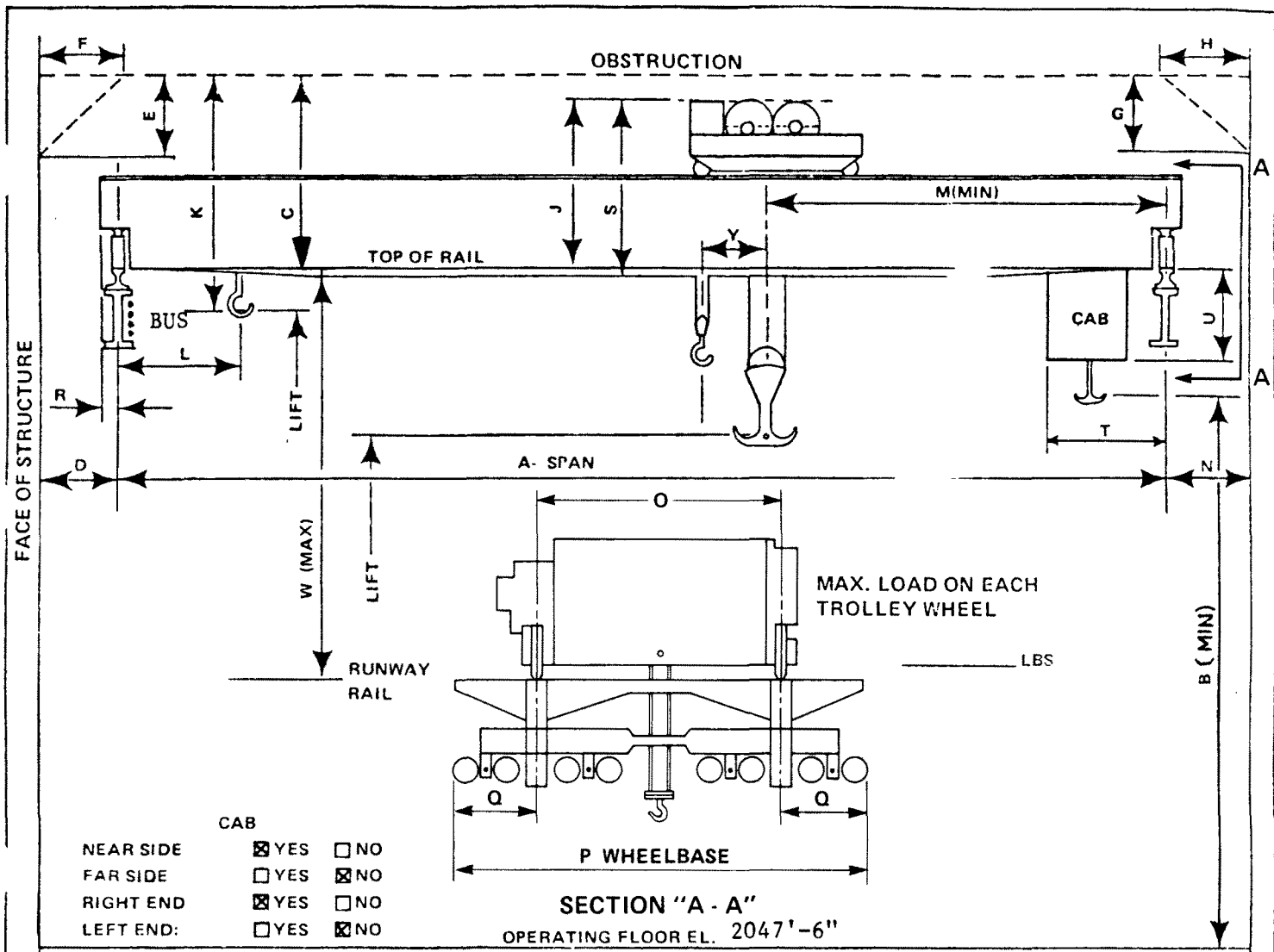
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REV. DATE DRAWN 31 121807 DRAWN CHKD. SUPV. MAL: TJC / TWS INCORPORATE MP 89-1035A (PARTIAL)

REV. DATE DRAWN 32 040110 DRAWN CHKD. SUPV. MAL: TJC / TWS INCORP. CAR 201001528.



CAPACITY - MAIN	260 TONS	H	0 FT 0 IN	U	9 FT 0 IN
CAPACITY - AUX.	25 TONS	J	18 FT 6 IN	W	121 FT 0 IN
LIFT - MAIN	103 FT 11 IN	K	N/A FT N/A IN	Y	4 FT 6 IN
LIFT - AUX.	126 FT 3 IN	L	9 FT 9 IN	LENGTH OF MAIN LINE	
A	134 FT 0 IN	M	6 FT 6 IN	RUNWAY	N/A FT N/A IN
B	72 FT 10 IN (HIGH HOOK)	N	3 FT 0 IN	MAX. LOAD ON EACH	
C	N/A FT N/A IN	O	25 FT 0 IN	WHEEL	180,300 LBS
D	3 FT 0 IN	P	45 FT 0 IN	RUNWAY RAIL	175 LBS
E	0 FT 0 IN	Q	10 FT 0 IN		
F	0 FT 0 IN	R	1 FT 6 IN		
G	0 FT 0 IN	S	FT IN		
		T	14 FT 9 IN		

NOTE: "NEAR SIDE" & "LEFT/RIGHT" - FACING CRANE DRIVE SIDE.
Top of Rail Elevation 2122'-6" "N" is 1'-8" to Obstruction

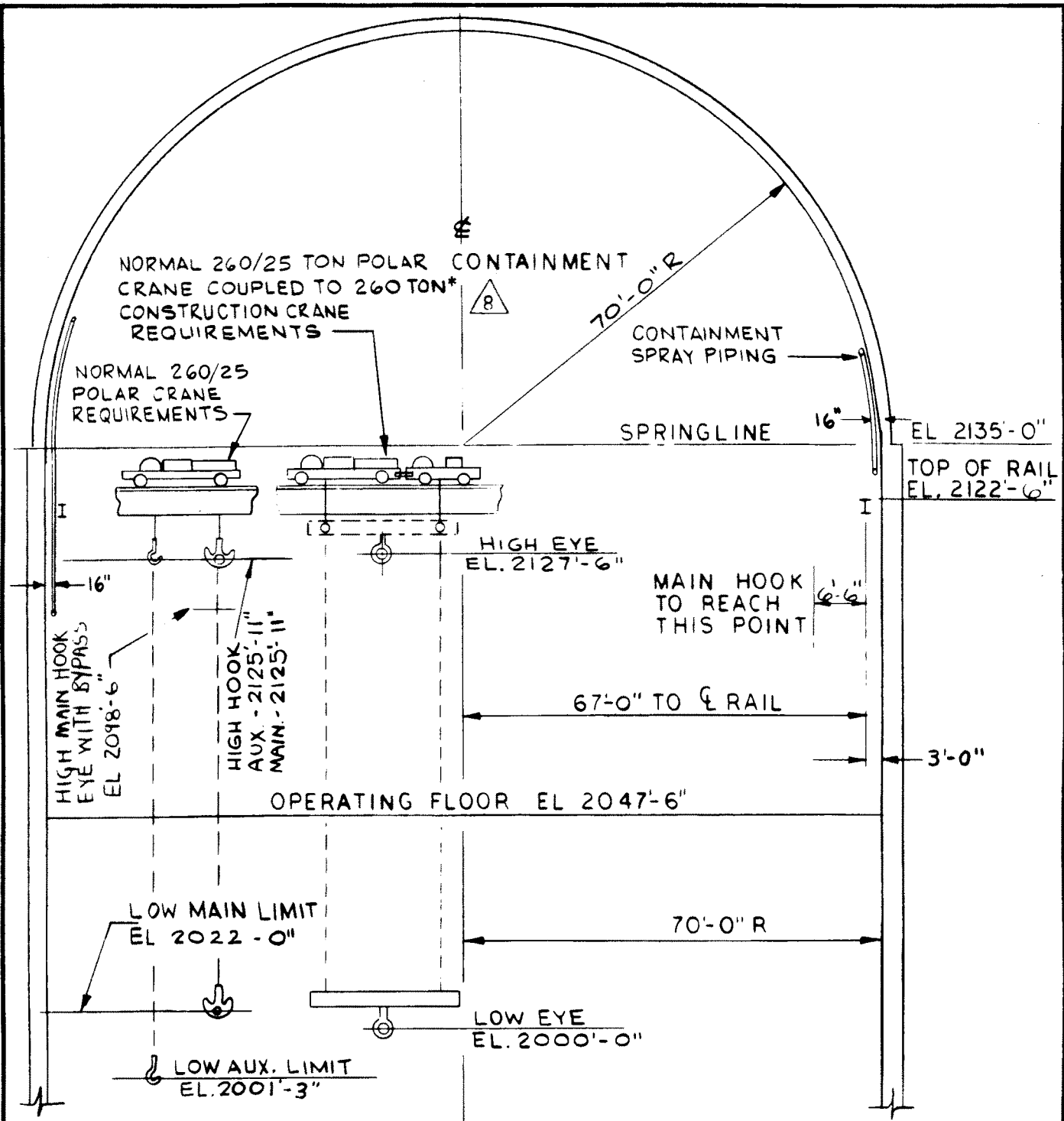
NOTE : Not as-built; information only

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CALLAWAY PLANT

FIGURE 9.14

**ARRANGEMENT DRAWING
CONTAINMENT BUILDING
POLAR CRANE**



NOTE : Not as-built; information only

ACCESS TO CRANE IS AT ELEVATION 2113' 8"

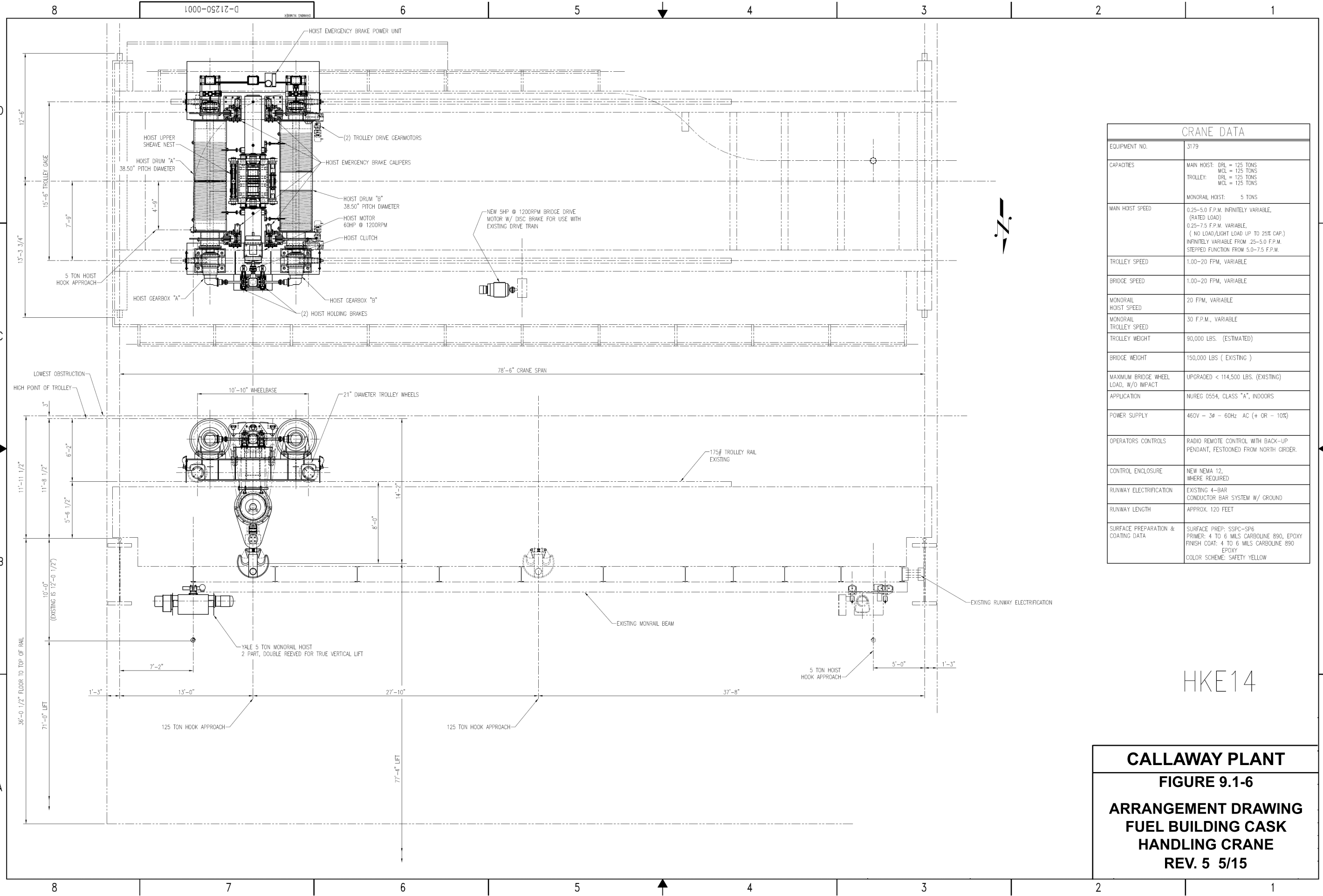
* 260-TON DESIGN, 220-TON RATED

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ELEVATION MEASURED FROM LOWEST POINT
OF HOOK

CALLAWAY PLANT

FIGURE 9.1-5
HOOK LIMITS FOR
CONTAINMENT BUILDING
POLAR CRANE

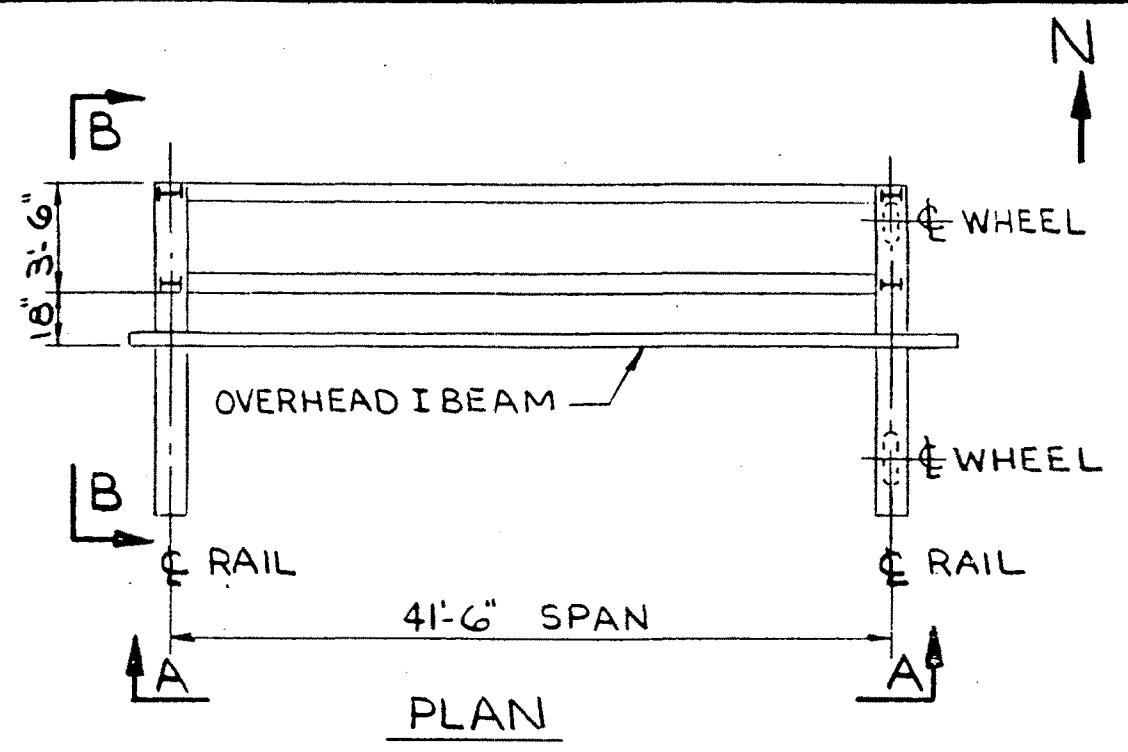
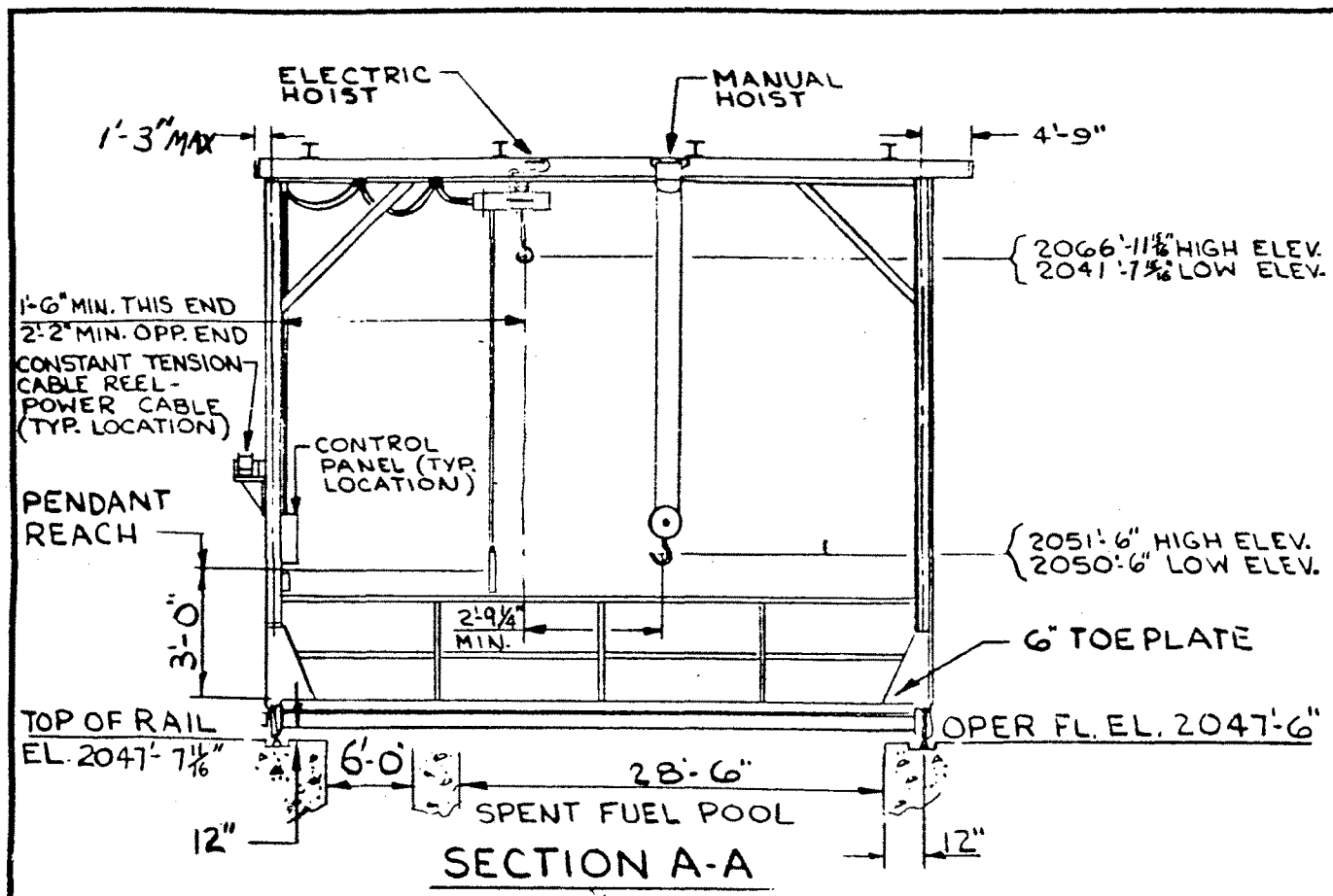


CRANE DATA	
EQUIPMENT NO.	3179
CAPACITIES	MAIN HOIST: DRL = 125 TONS MCL = 125 TONS TROLLEY: DRL = 125 TONS MCL = 125 TONS MONORAIL HOIST: 5 TONS
MAIN HOIST SPEED	0.25-5.0 F.P.M. INFINITELY VARIABLE, (RATED LOAD) 0.25-7.5 F.P.M. VARIABLE, (NO LOAD/LIGHT LOAD UP TO 25% CAP.) INFINITELY VARIABLE FROM .25-5.0 F.P.M. STEPPED FUNCTION FROM 5.0-7.5 F.P.M.
TROLLEY SPEED	1.00-20 FPM, VARIABLE
BRIDGE SPEED	1.00-20 FPM, VARIABLE
MONORAIL HOIST SPEED	20 FPM, VARIABLE
MONORAIL TROLLEY SPEED	30 F.P.M., VARIABLE
TROLLEY WEIGHT	90,000 LBS. (ESTIMATED)
BRIDGE WEIGHT	150,000 LBS (EXISTING)
MAXIMUM BRIDGE WHEEL LOAD, W/O IMPACT	UPGRADED < 114,500 LBS. (EXISTING)
APPLICATION	NUREG 0554, CLASS "A", INDOORS
POWER SUPPLY	460V - 3Ø - 60Hz AC (+ OR - 10%)
OPERATORS CONTROLS	RADIO REMOTE CONTROL WITH BACK-UP PENDANT, FESTOONED FROM NORTH GIRDER.
CONTROL ENCLOSURE	NEW NEMA 12, WHERE REQUIRED
RUNWAY ELECTRIFICATION	EXISTING 4-BAR CONDUCTOR BAR SYSTEM W/ GROUND
RUNWAY LENGTH	APPROX. 120 FEET
SURFACE PREPARATION & COATING DATA	SURFACE PREP: SSPC-SP6 PRIMER: 4 TO 6 MILS CARBOLINE 890, EPOXY FINISH COAT: 4 TO 6 MILS CARBOLINE 890 EPOXY COLOR SCHEME: SAFETY YELLOW

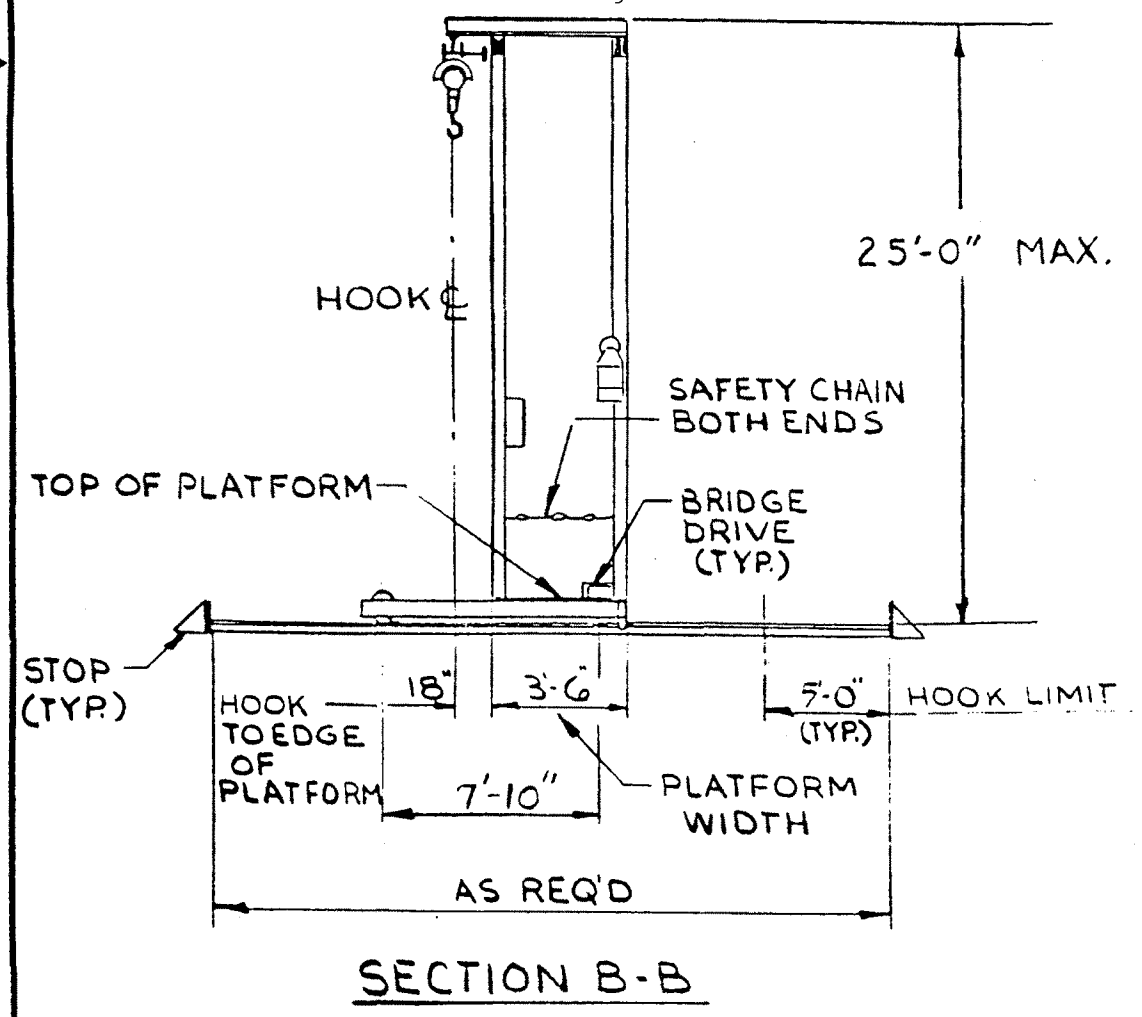
HKE14

CALLAWAY PLANT
FIGURE 9.1-6
ARRANGEMENT DRAWING
FUEL BUILDING CASK
HANDLING CRANE
REV. 5 5/15

Figure 9.1-7 has been deleted.



NOTE:
 1. DOES NOT SHOW OFFSET HANDLING TOOL TO BE USED TO ACCESS CELLS BEYOND THE NORMAL HOIST TRAVEL RANGE.

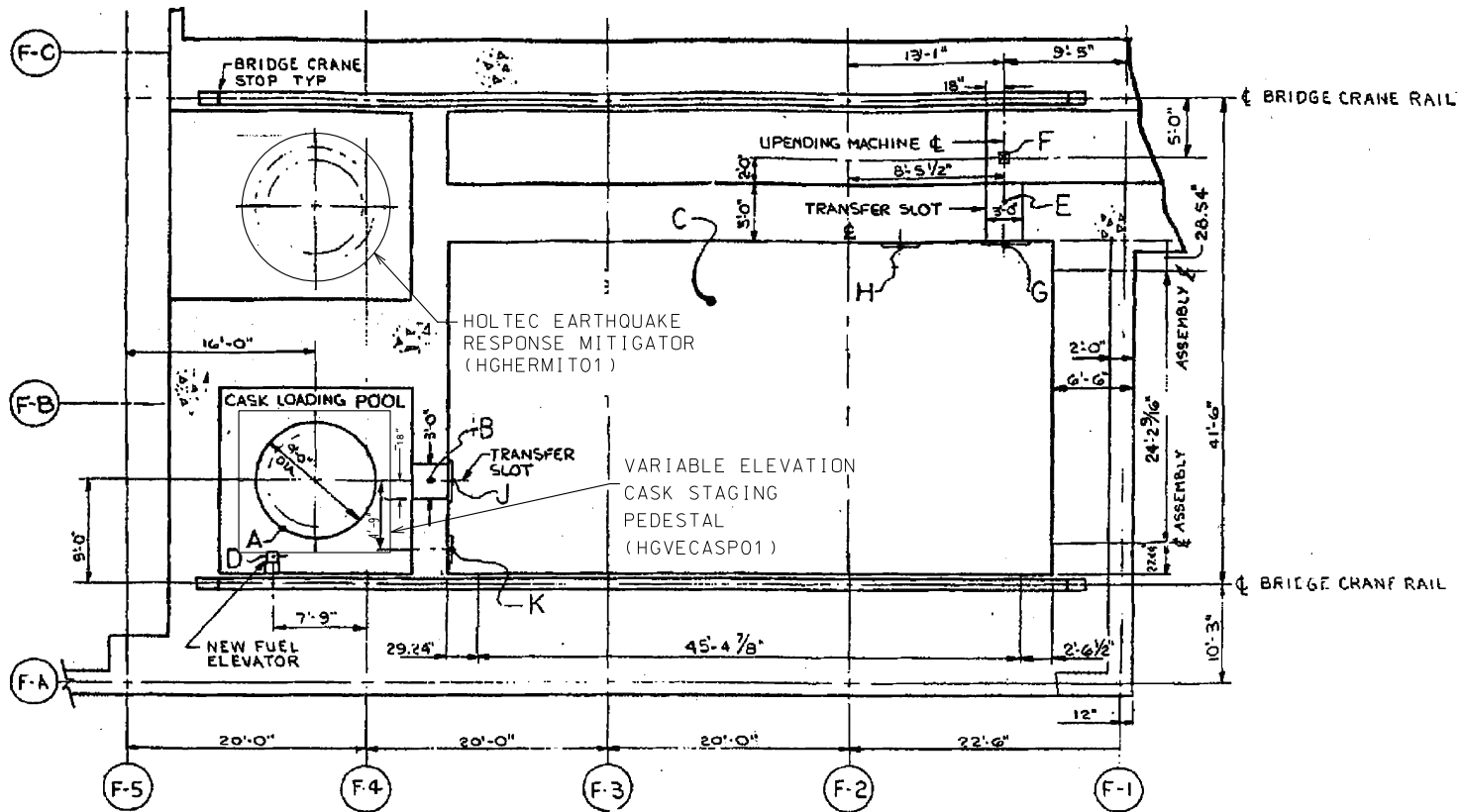


CAPACITY: BRIDGE	- 5 TON
ELEC. HOIST	- 2 TON
MANUAL HOIST	- 5 TON
MAX. LIFT SPEED	- 21 FPM ± 10%
MIN. LIFT SPEED	- 7 FPM ± 10%
MAX. BRIDGE SPEED	- 30 FPM ± 10%
MIN. BRIDGE SPEED	- 10 FPM ± 10%
MAX TROLLEY SPEED	30 FPM ± 10%
MIN TROLLEY SPEED	10 FPM ± 10%

MAINTENANCE PLATFORM - NOT SHOWN
 TOP OF RAIL ELEVATION 2047'-7¹/₁₆"

REV OL-11
 5/00

CALLAWAY PLANT
 FIGURE 9.1-8
 ARRANGEMENT DRAWING
 SPENT FUEL BRIDGE CRANE



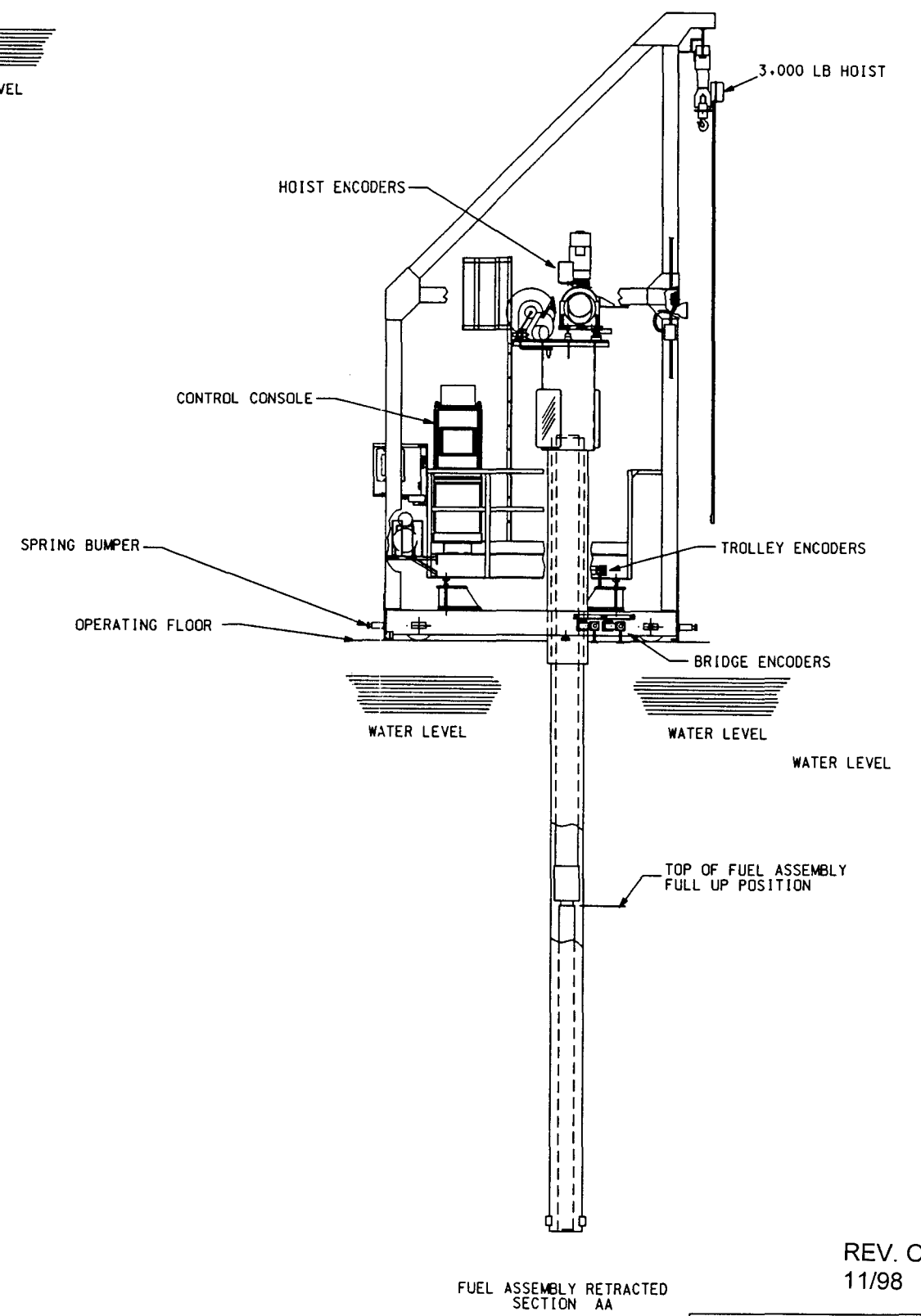
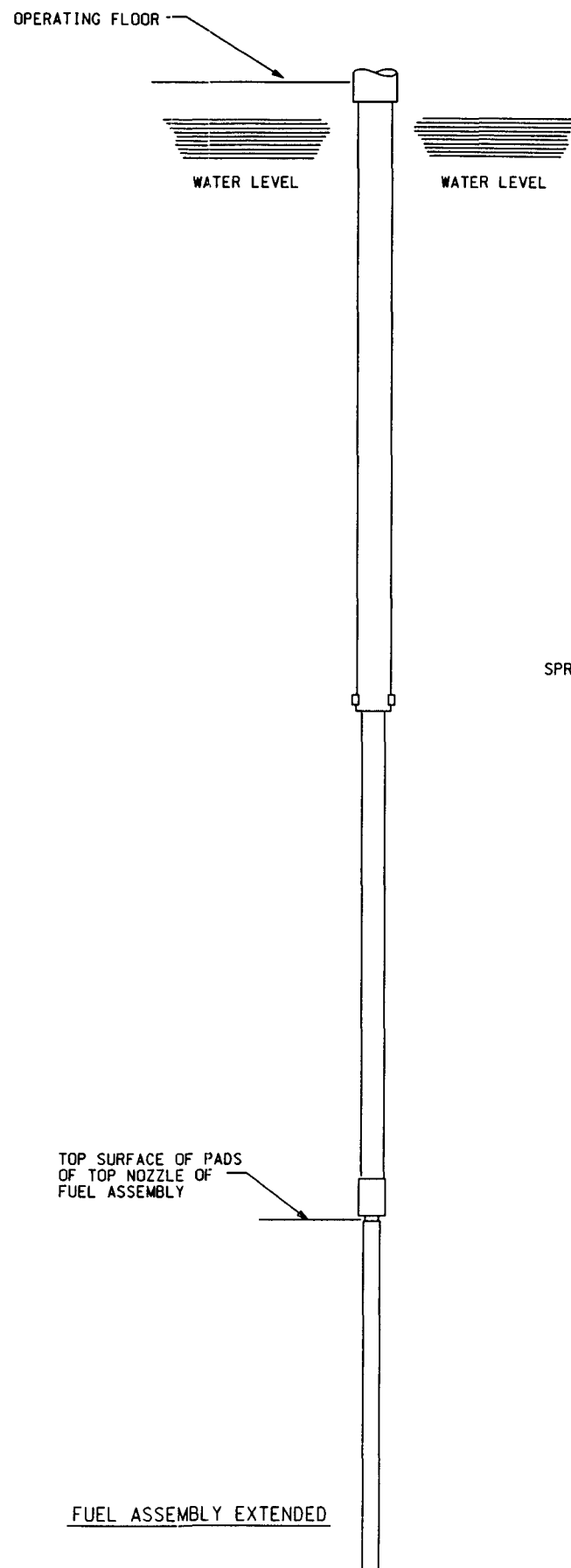
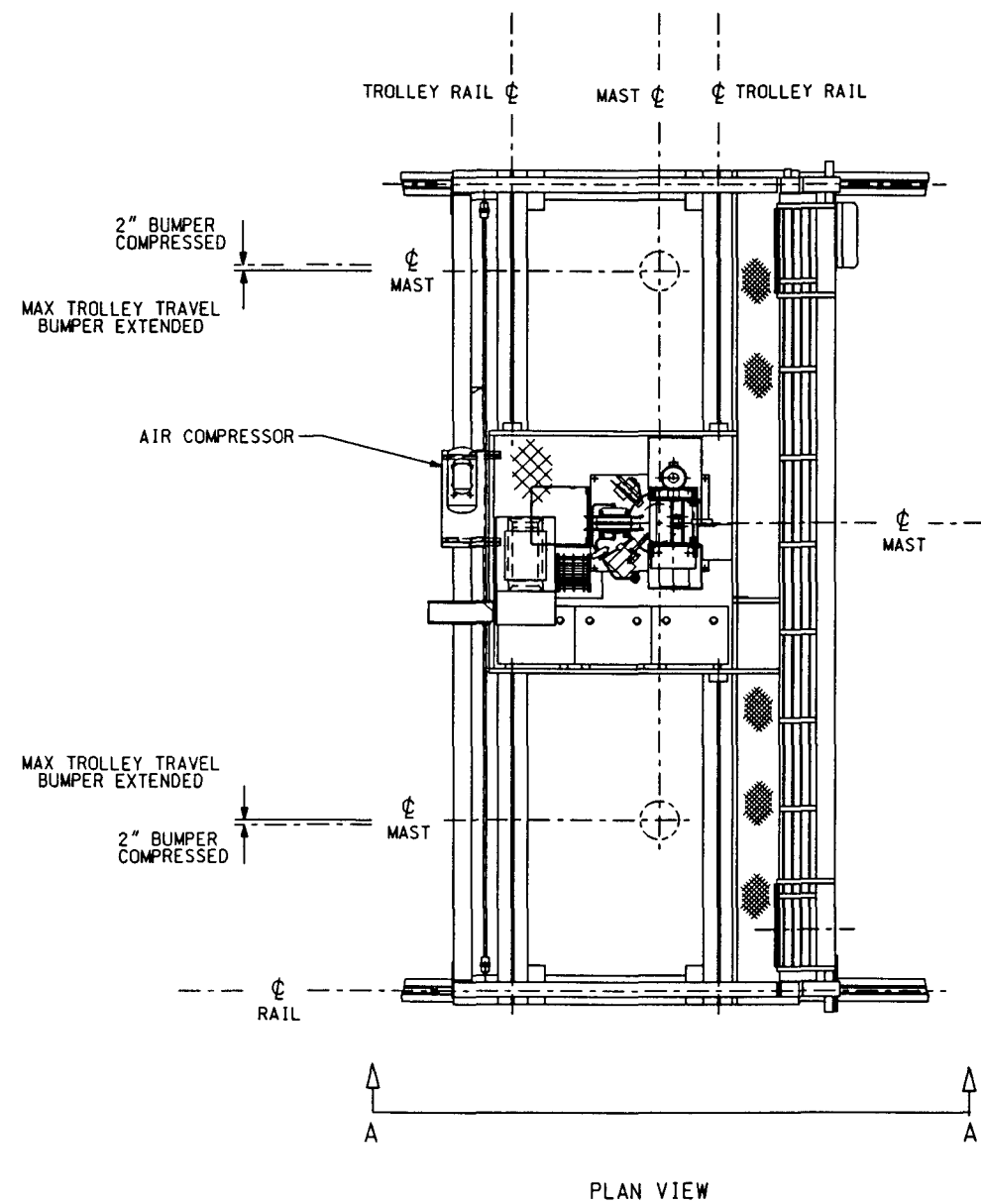
PLAN
 → N

NOTES:

1. SPACING BETWEEN FUEL ELEMENT ASSEMBLIES TO BE 8.99" ON CENTER. INDEX POSITIONING OF CRANE TO BE DESIGNED TO HANDLE ASSEMBLIES.
2. DOES NOT SHOW RACKS IN CASK LOADING POOL.
3. SHOWS NORMAL CRANE TRAVEL LIMITS. THESE LIMITS ARE NOT APPLICABLE WHEN ACCESSING CELLS LOCATED NEAR THE PERIPHERY OF THE FUEL STORAGE POOL WALLS.

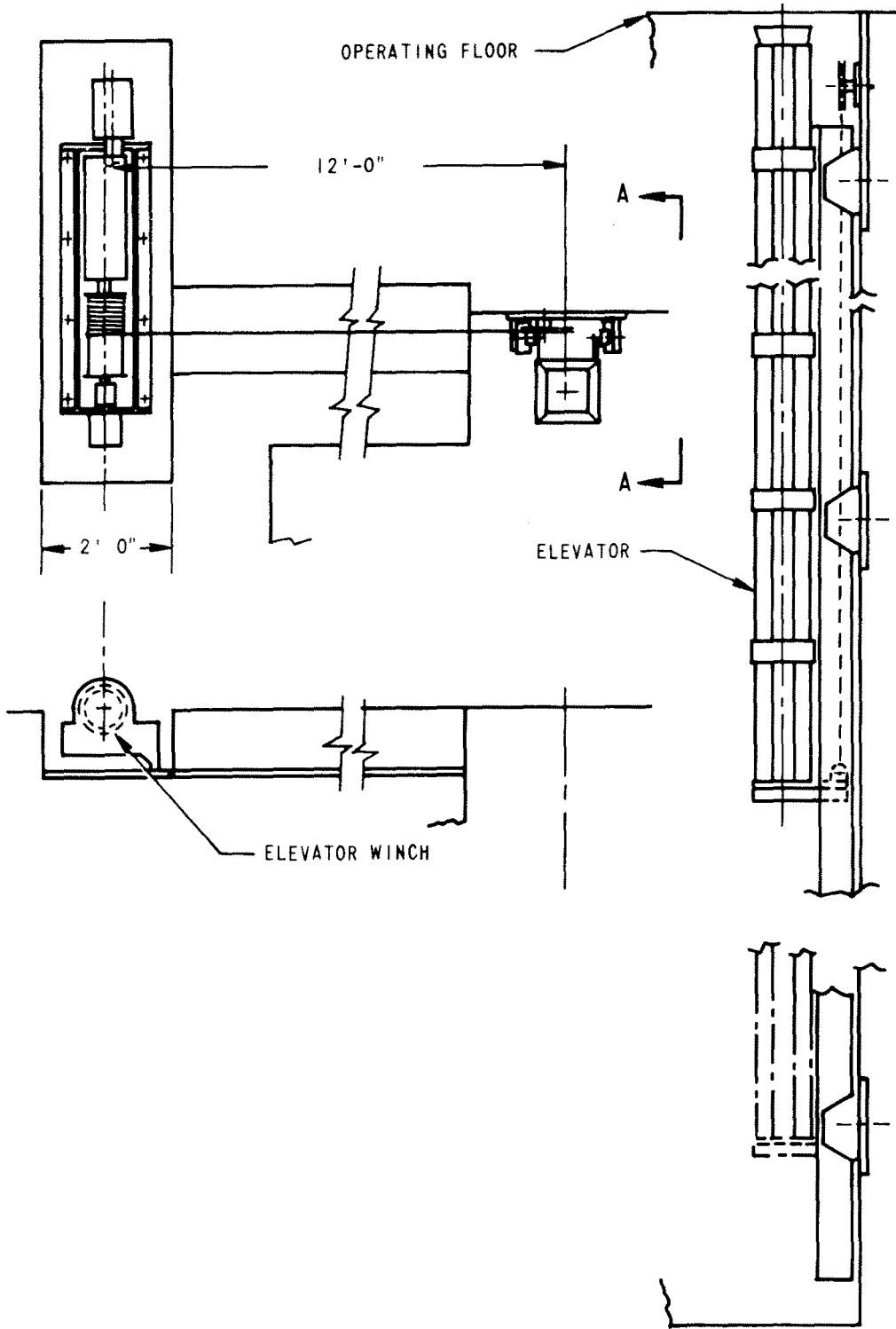
REV. OL-12
 11/16

CALLAWAY PLANT
FIGURE 9.1-9
HOOK LIMITS FOR SPENT FUEL POOL BRIDGE CRANE



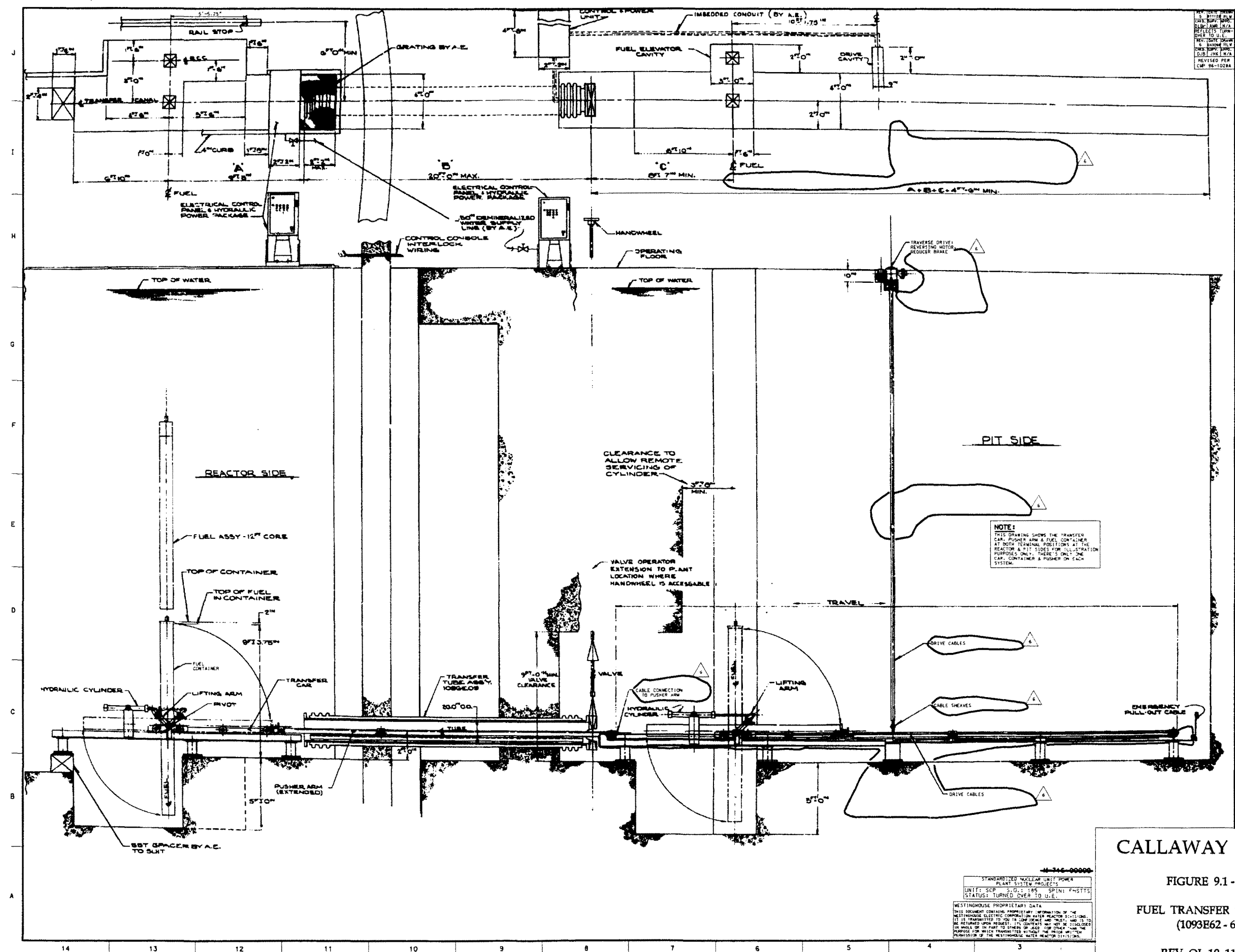
REV. OL-10
11/98

CALLAWAY PLANT
FIGURE 9.1-10 REFUELING MACHINE



Rev. OL-0
6/86

CALLAWAY PLANT
FIGURE 9.1-11 NEW FUEL ELEVATOR



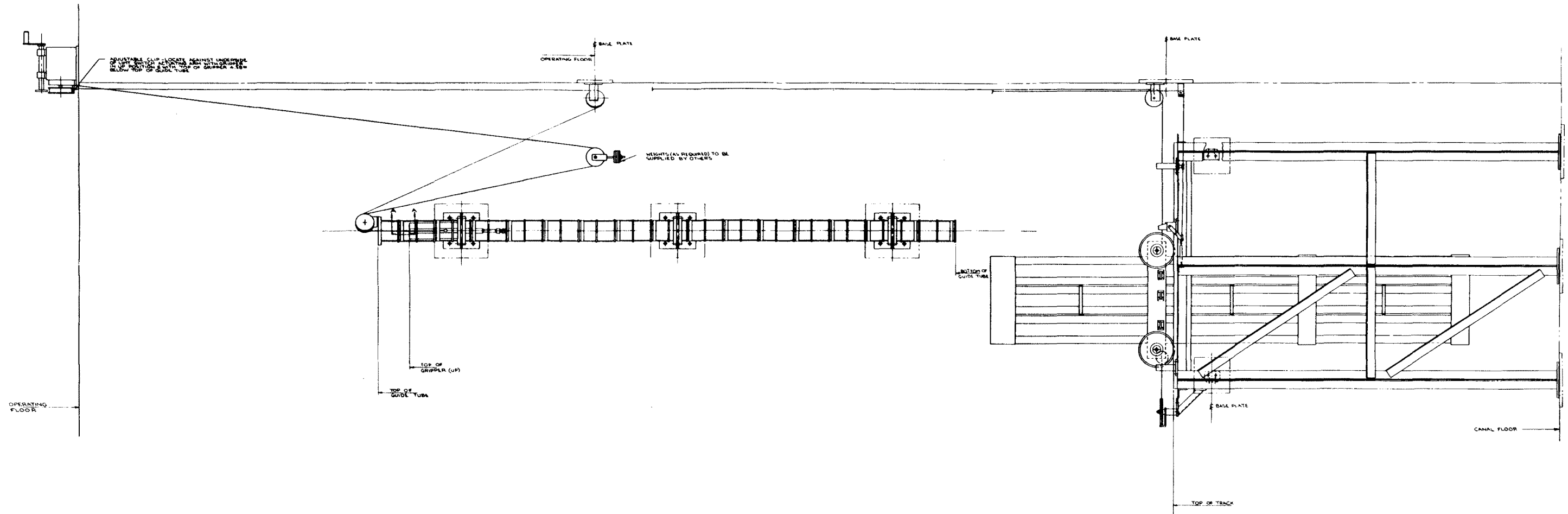
REVISED PER
CMP 96-1028A

CALLAWAY PLANT

FIGURE 9.1 - 12
FUEL TRANSFER SYSTEM
(1093E62 - 6)

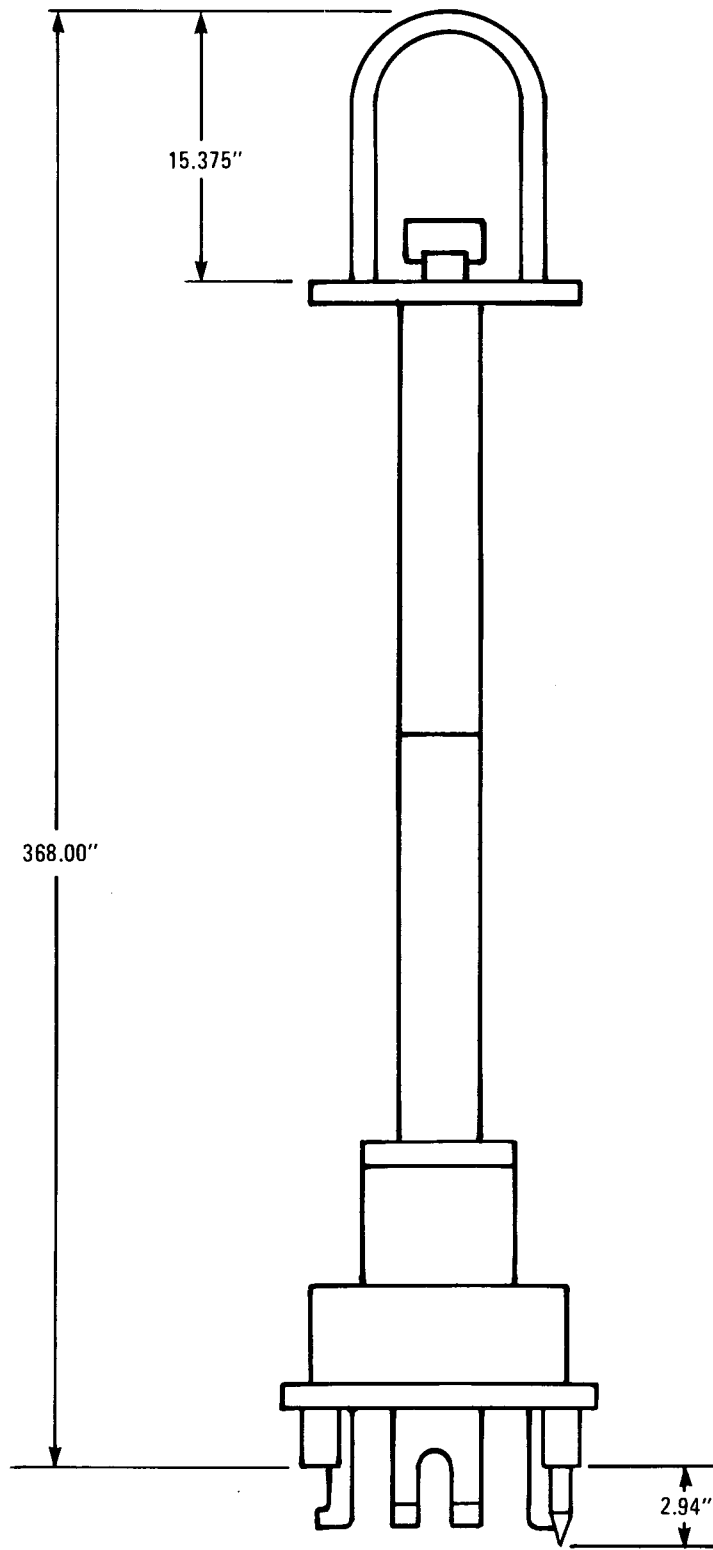
REV OL-10 11/98

STANDARDIZED NUCLEAR UNIT POWER
PLANT SYSTEM PROJECTS
UNIT: SEP - 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000



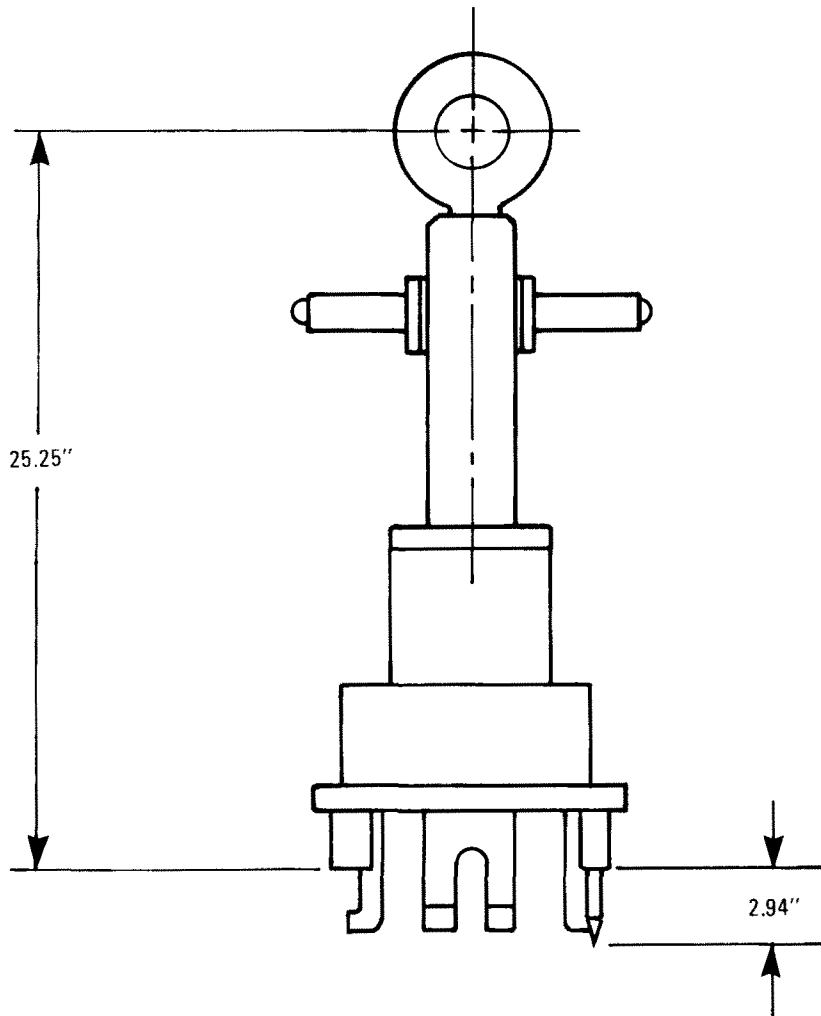
Rev. OL-0
6/86

CALLAWAY PLANT
FIGURE 9.1-13
ROD CLUSTER CONTROL CHANGING FIXTURE



Rev. OL-0
6/86

CALLAWAY PLANT
FIGURE 9.1-14
SPENT FUEL HANDLING TOOL



Rev. OL-0
6/86

CALLAWAY PLANT

**FIGURE 9.1-15
NEW FUEL HANDLING TOOL**

Figure 9.1-16 Deleted

Figure 9.1-17a Deleted

Figure 9.1-18 has been deleted.

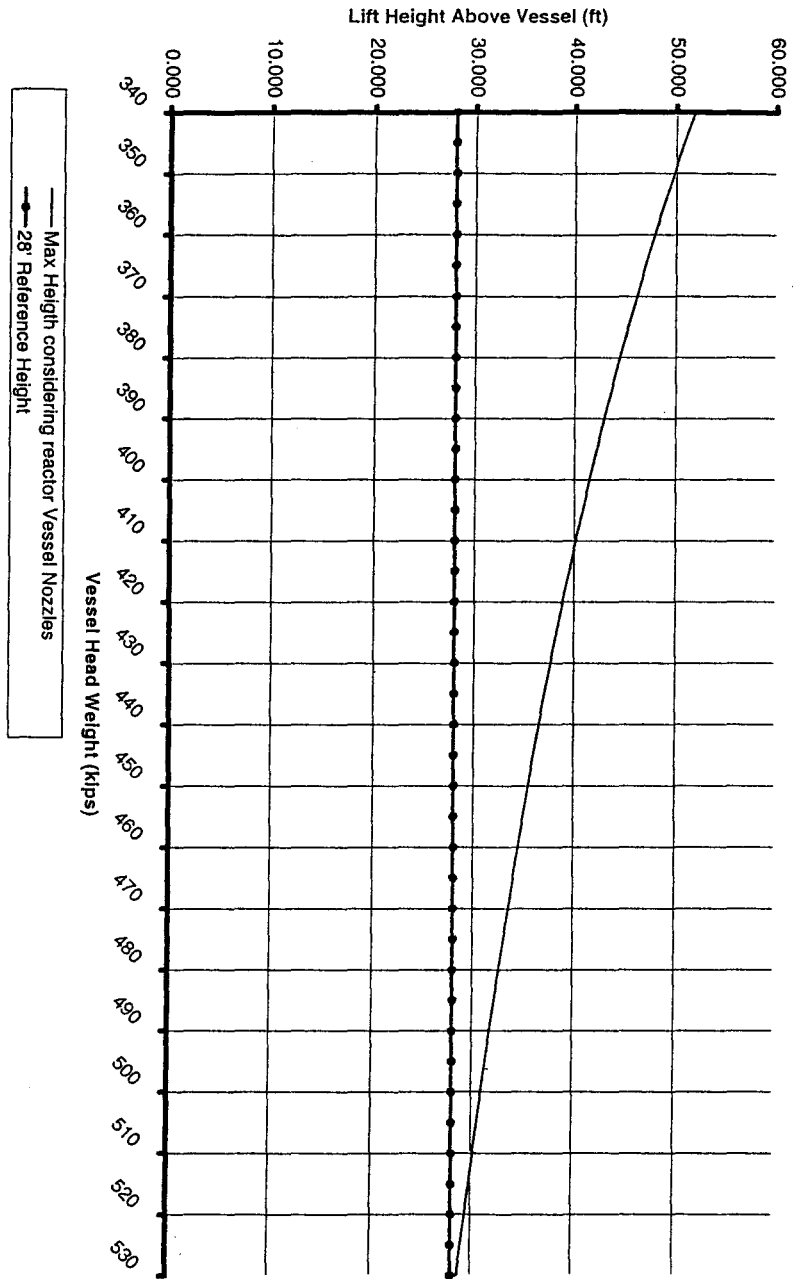
Figure 9.1-19 has been deleted.

Figure 9.1-20 has been deleted.

Figure 9.1-21 has been deleted.

Figure 9.1-22 has been deleted.

Figure 9.1-23 has been deleted.

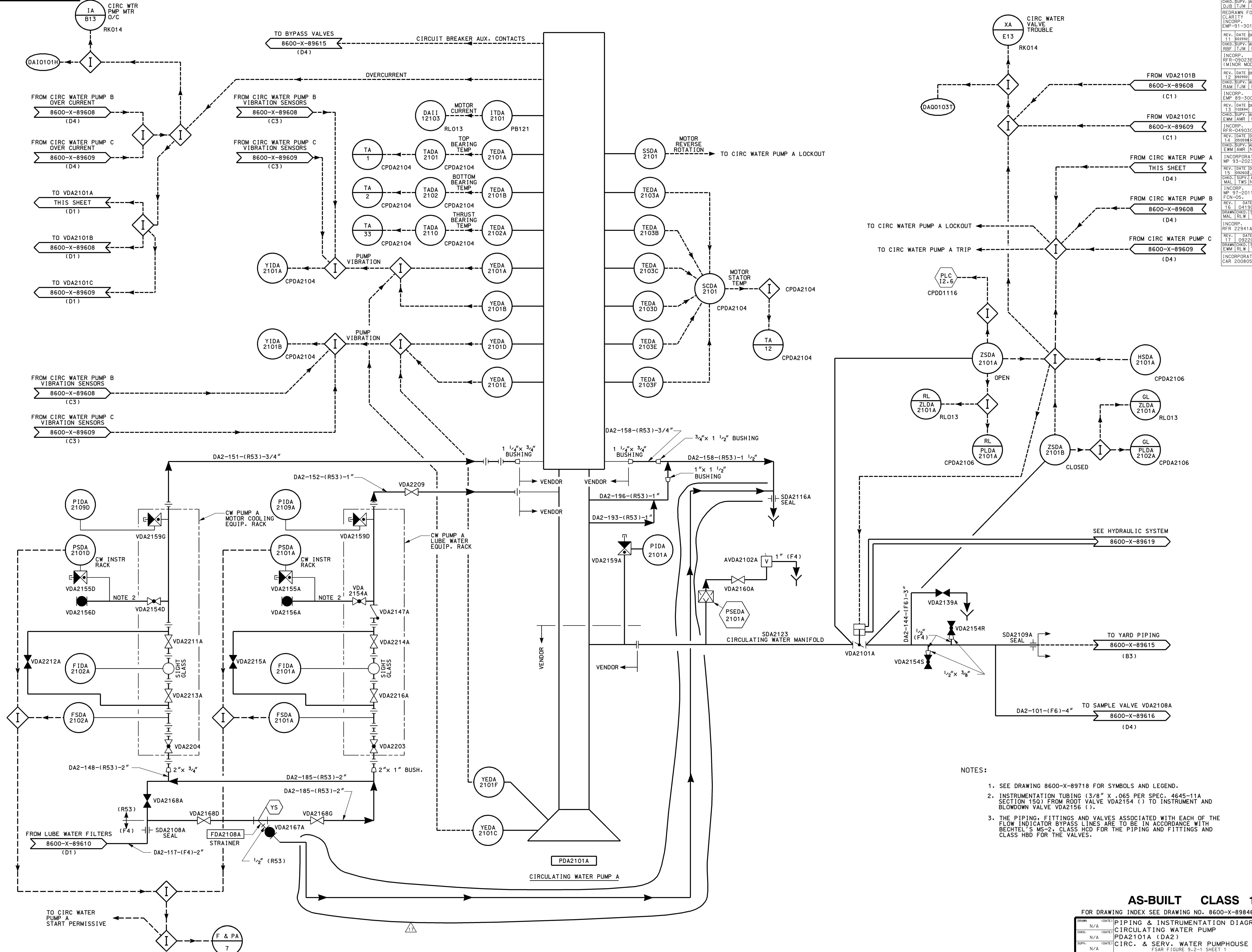


REV OL-13
5/03

CALLAWAY PLANT

FIGURE 9.1-25

Head Weight vs. Lift Height



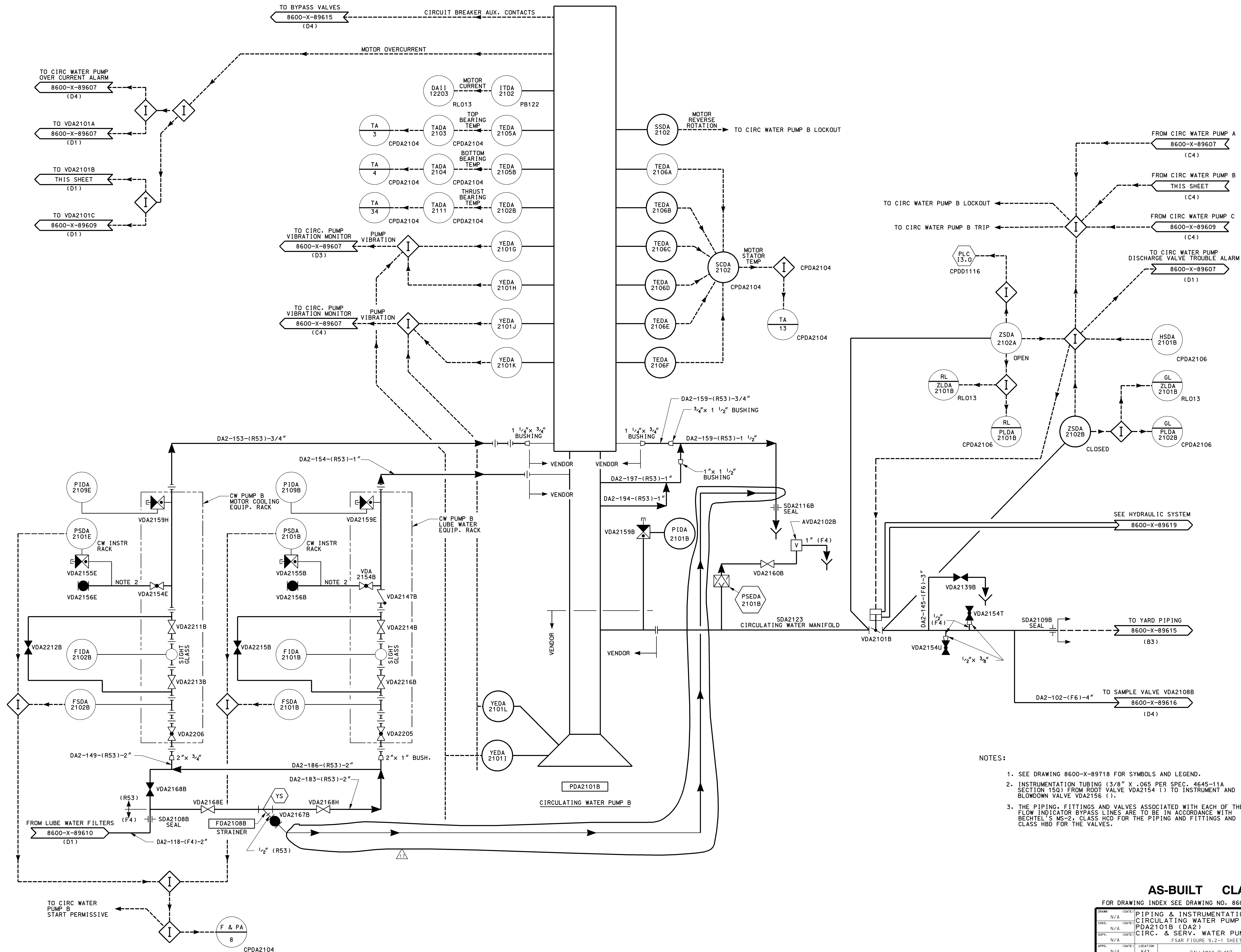
- NOTES:
- SEE DRAWING 8600-X-89718 FOR SYMBOLS AND LEGEND.
 - INSTRUMENTATION TUBING (3/8" X .065 PER SPEC. 4645-11A SECTION 150) FROM ROOT VALVE VDA2154 () TO INSTRUMENT AND BLOWDOWN VALVE VDA2156 ().
 - THE PIPING, FITTINGS AND VALVES ASSOCIATED WITH EACH OF THE FLOW INDICATOR BYPASS LINES ARE TO BE IN ACCORDANCE WITH BECHTEL'S MS-2, CLASS HCD FOR THE PIPING AND FITTINGS AND CLASS HBD FOR THE VALVES.

AS-BUILT CLASS 1
FOR DRAWING INDEX SEE DRAWING NO. 8600-X-89846

DRAWN	N/A	DATE		PIPING & INSTRUMENTATION DIAGRAM
CHKD.	N/A	DATE		CIRCULATING WATER PUMP
SUPV.	N/A	DATE		PDA2101A (DA2)
APPD.	N/A	DATE		CIRC. & SERV. WATER PUMPHOUSE
				FSAR FIGURE 9.2-1 SHEET 1
LOCATION	843	CALLAWAY PLANT		
CLASS				
UNION ELECTRIC COMPANY		8600-X-89607	REV. 17	
ST. LOUIS, MO				

REV. DATE DRAWN
11 02292 JHK
12 09292 JHK
13 10294 RAM
14 05094 RAM
15 09260 JHK
16 041905
17 092208
18 041905
19 092208
20 0805310

REDRAWN FOR CLARITY
INCORP. EMP-91-3015
INCORP. RFR-09023B (MINOR MOD.)
INCORP. EMP-89-3001
INCORP. RFR-04903C
INCORP. MP-93-2023
INCORP. MP-97-2011 FCN-05
INCORP. RFR-22341A
INCORP. MAL-176 N/A
INCORP. MAL-RLW TWS
INCORP. MAL-RLW TWS
INCORP. CAR 200805310



- NOTES:
1. SEE DRAWING 8600-X-89718 FOR SYMBOLS AND LEGEND.
 2. INSTRUMENTATION TUBING (3/8" X .065 PER SPEC. 4645-11A SECTION 150) FROM ROOT VALVE VDA2154 () TO INSTRUMENT AND BLOWDOWN VALVE VDA2156 ().
 3. THE PIPING, FITTINGS AND VALVES ASSOCIATED WITH EACH OF THE FLOW INDICATOR BYPASS LINES ARE TO BE IN ACCORDANCE WITH BECHTEL'S MS-2, CLASS HCD FOR THE PIPING AND FITTINGS AND CLASS HBD FOR THE VALVES.

AS-BUILT CLASS 1
FOR DRAWING INDEX SEE DRAWING NO. 8600-X-89846

DRAWN	N/A	(DATE)	PIPING & INSTRUMENTATION DIAGRAM
CHKD.	N/A	(DATE)	CIRCULATING WATER PUMP
SUPV.	N/A	(DATE)	PDA2101B (DA2)
APPD.	N/A	(DATE)	CIRC. & SERV. WATER PUMPHOUSE
LOCATION	843	CALLAWAY PLANT	CLASS
UNION ELECTRIC COMPANY	ST. LOUIS, MO	8600-X-89608	REV. 17

REV. DATE DRAWN TO 1/2/91 SBR
CHKD. SUPV. APPD. DJB TJM N/A
REDRAWN FOR CLARITY
INCORP. EMP-91-3015

REV. DATE DRAWN 11 22292 MAL
CHKD. SUPV. APPD. RFB TJM N/A
INCORP. RFR-09023B (MINOR MOD.)

REV. DATE DRAWN 12 22292 JHK
CHKD. SUPV. APPD. RAM TJM N/A
INCORP. EMP 89-3001.

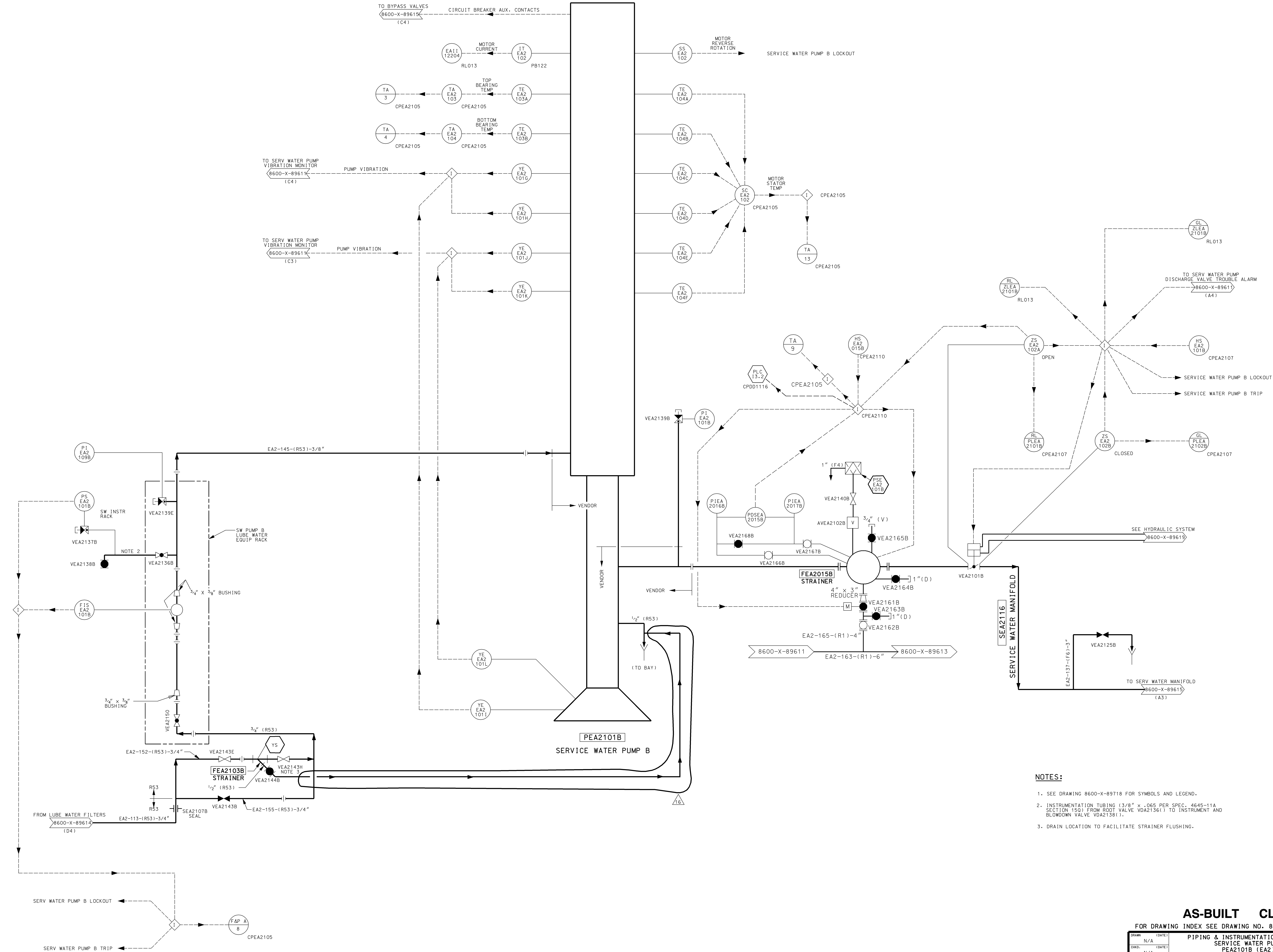
REV. DATE DRAWN 13 21198 RAM
CHKD. SUPV. APPD. HLP ANR N/A
INCORPORATES MP 93-2023

REV. DATE DRAWN 14 22202 JHK
CHKD. SUPV. APPD. MAL TWS N/A
INCORP. MP 97-2011 FCN-05.

REV. DATE DRAWN 15 101304
DRAWN CHKD. SUPV. MAL RLW TWS
INCORP. MP 97-2011 FCN-22.

REV. DATE DRAWN 16 041905
DRAWN CHKD. SUPV. MAL RLW TWS
INCORP. RFR 22941A

REV. DATE DRAWN 17 022208
DRAWN CHKD. SUPV. EWM RLW TWS
INCORPORATE CAR 200805310



- NOTES:**
1. SEE DRAWING 8600-X-89718 FOR SYMBOLS AND LEGEND.
 2. INSTRUMENTATION TUBING (3/8" x .065 PER SPEC. 4645-11A SECTION 150) FROM ROOT VALVE VDA2136(1) TO INSTRUMENT AND BLOWDOWN VALVE VDA2138(1).
 3. DRAIN LOCATION TO FACILITATE STRAINER FLUSHING.

REV.	DATE	DRAWN	REF
1	092208	JHK	N/A
2	052401	JHK	N/A
3	092208	JHK	N/A
4	010405	JHK	N/A
5	022105	JHK	N/A
6	092208	JHK	N/A
7	092208	JHK	N/A
8	092208	JHK	N/A
9	092208	JHK	N/A
10	092208	JHK	N/A
11	092208	JHK	N/A
12	092208	JHK	N/A
13	092208	JHK	N/A
14	092208	JHK	N/A
15	092208	JHK	N/A
16	092208	JHK	N/A
17	092208	JHK	N/A
18	092208	JHK	N/A
19	092208	JHK	N/A
20	092208	JHK	N/A

AS-BUILT CLASS 1
 FOR DRAWING INDEX SEE DRAWING NO. 8600-X-89846

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	DATE	
LOCATION	843	CALLAWAY PLANT	CLASS
UNION ELECTRIC COMPANY		8600-X-89612	REV. 16
ST. LOUIS, MO			

FIGURE 9.2-2 has been deleted

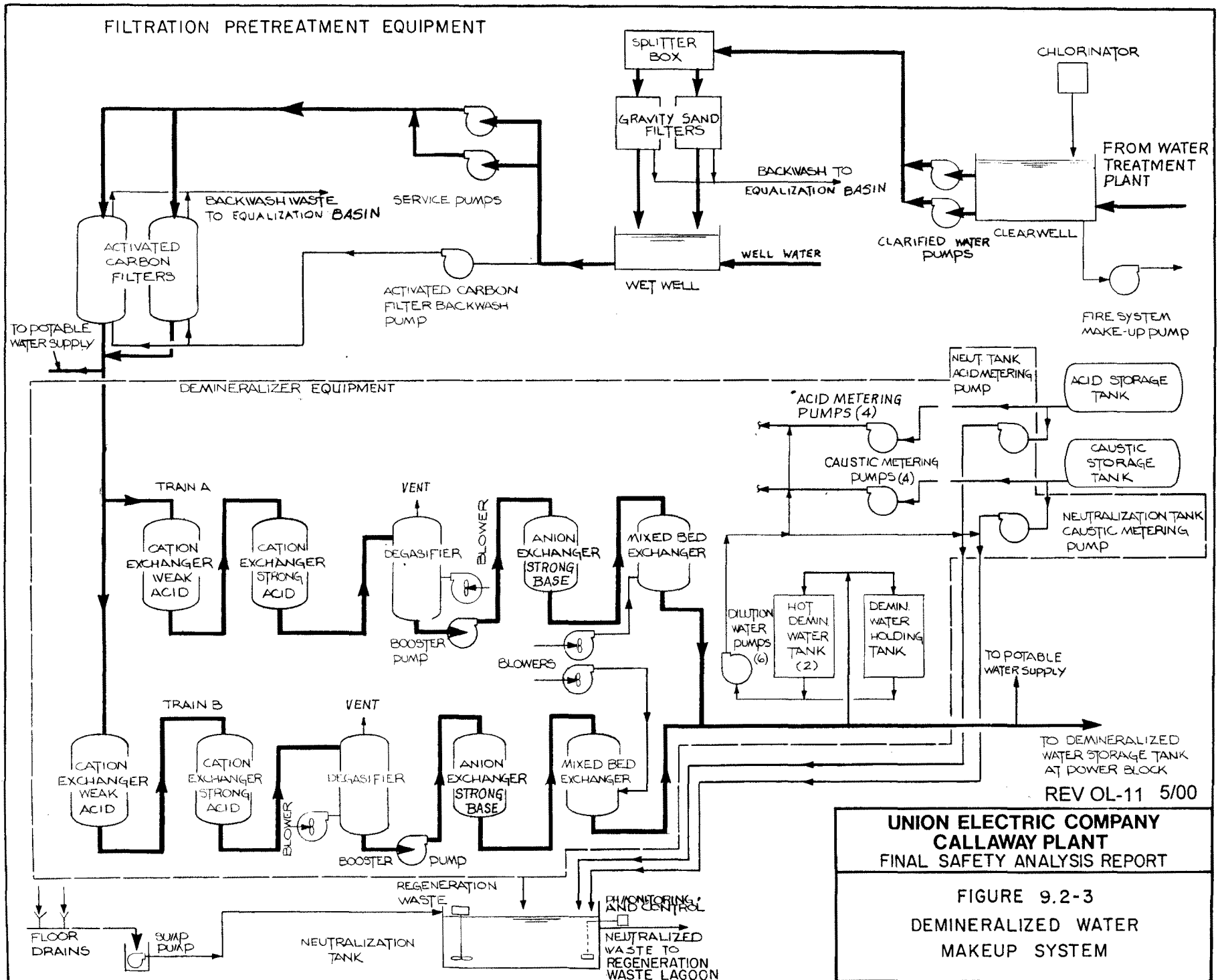


Figure 9.2-4 Deleted

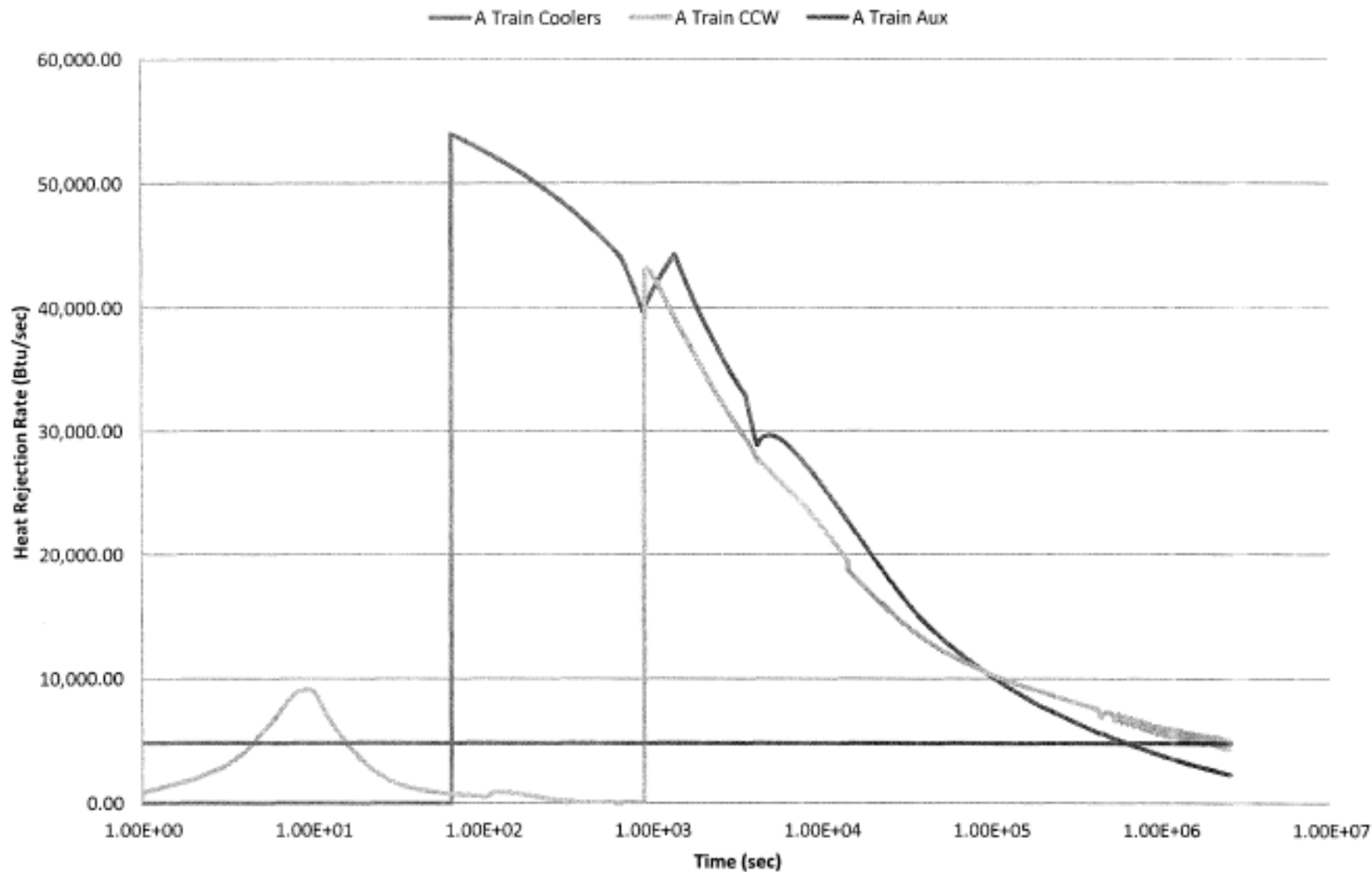
CALLAWAY-SA

FIGURE 9.2-5 HAS BEEN DELETED

Rev. OL-9
5/97

Figure 9.2-6 replaced with Figures 9.2-6(a) thru 9.2-6(f)

CALLAWAY PLANT
FIGURE 9.2-6
DELETED
REV. 16 9/14

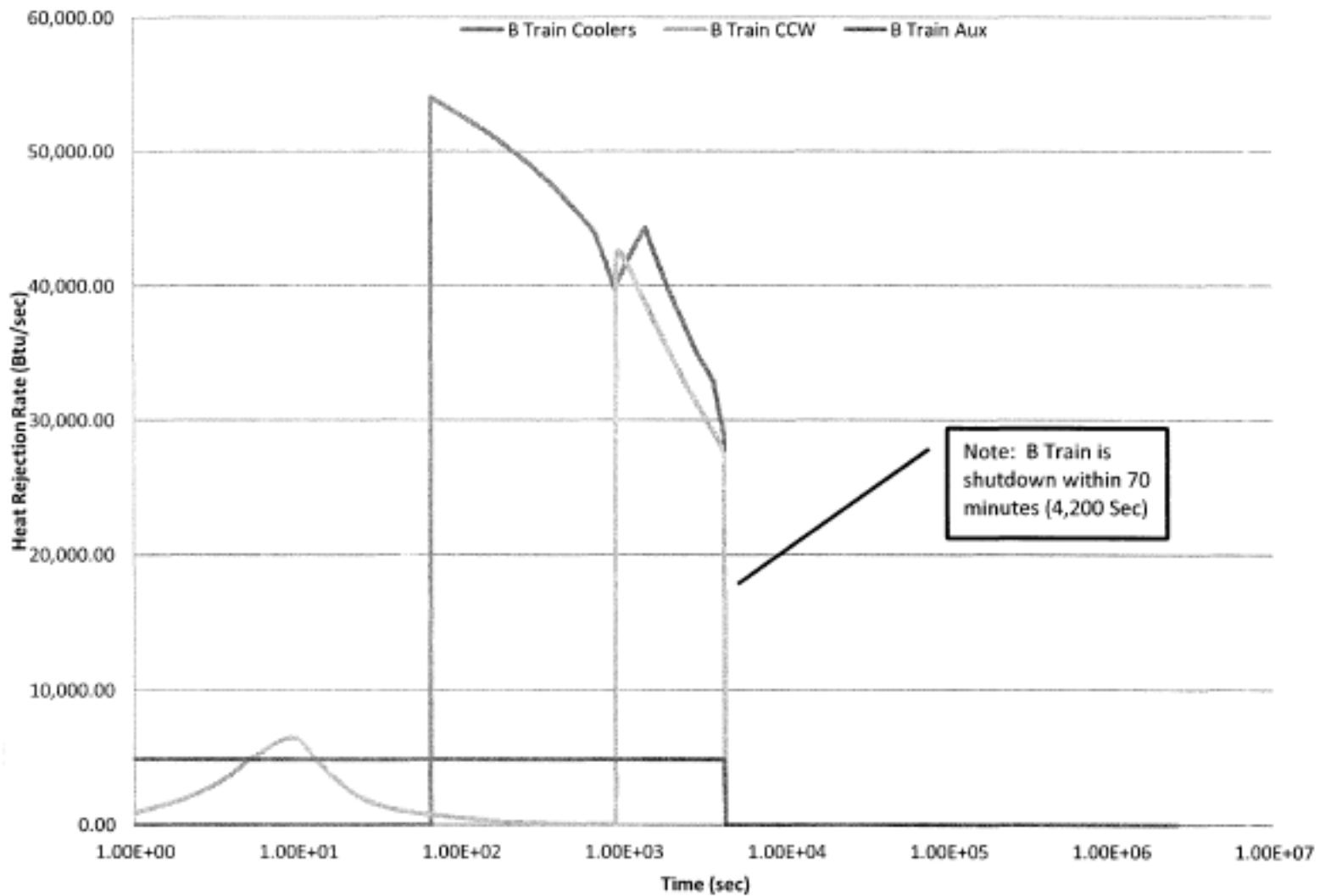


CALLAWAY PLANT

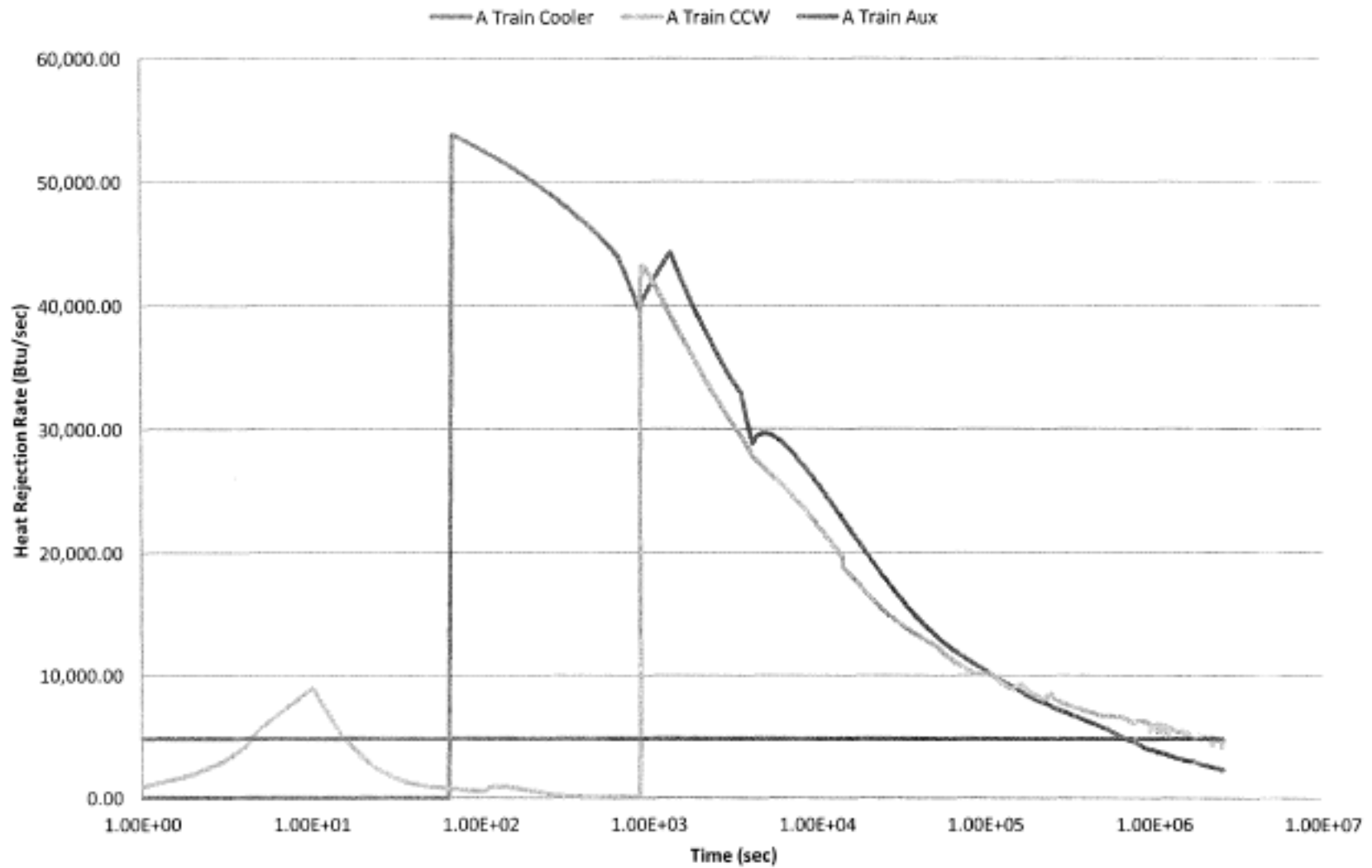
FIGURE 9.2-6(a)

A TRAIN HEAT LOADS TO UHS LBLOCA
(MAXEVAP MODEL W/ VALVE FAILURE)

REV. 0 9/14



CALLAWAY PLANT
FIGURE 9.2-6(b)
B TRAIN HEAT LOADS TO UHS LBLOCA
(MAXEVAP MODEL W/ VALVE FAILURE)
 REV. 0 9/14

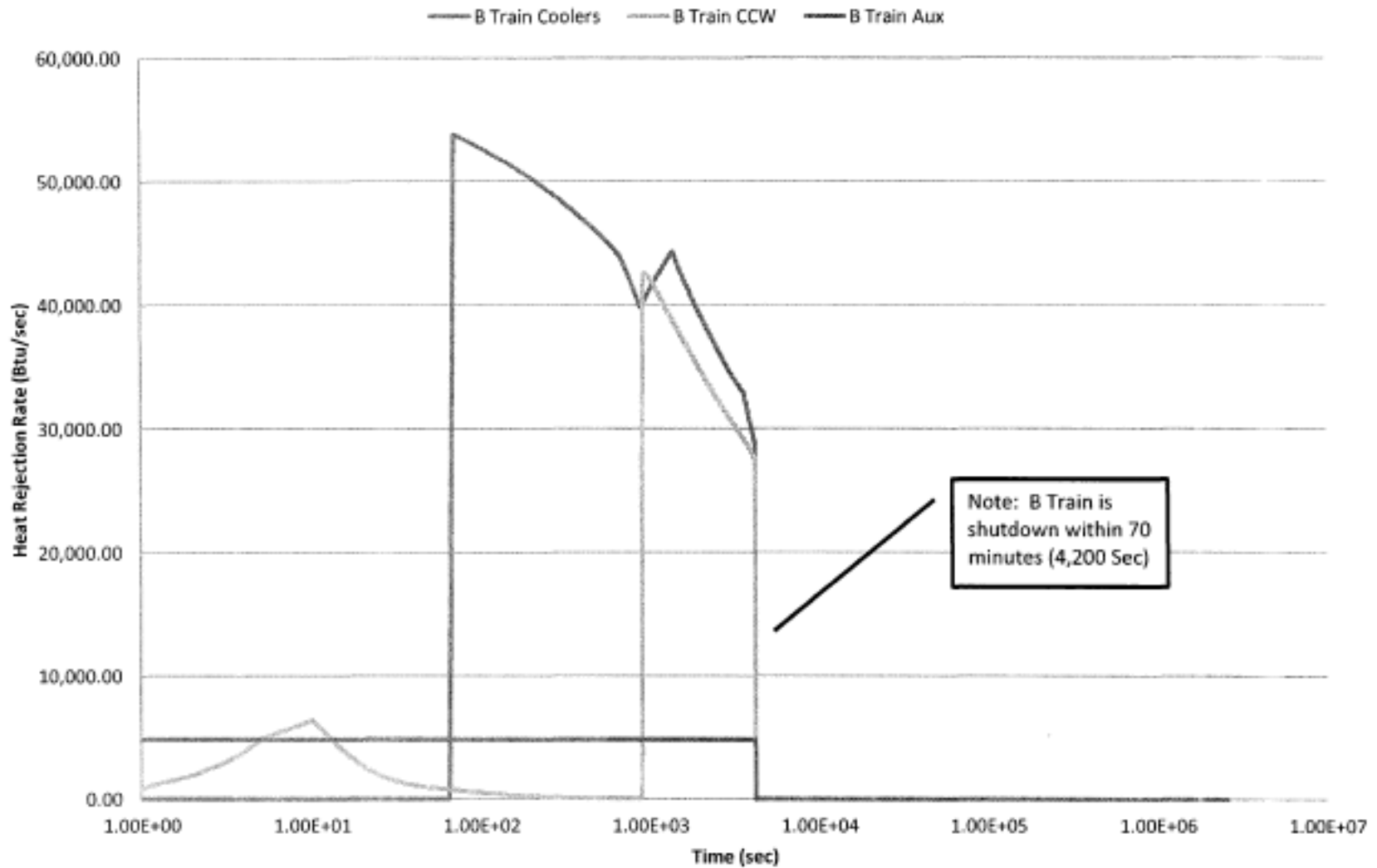


CALLAWAY PLANT

FIGURE 9.2-6(c)

A TRAIN HEAT LOADS TO UHS LBLOCA
(MINHT MODEL W/ VALVE FAILURE)

REV. 0 9/14

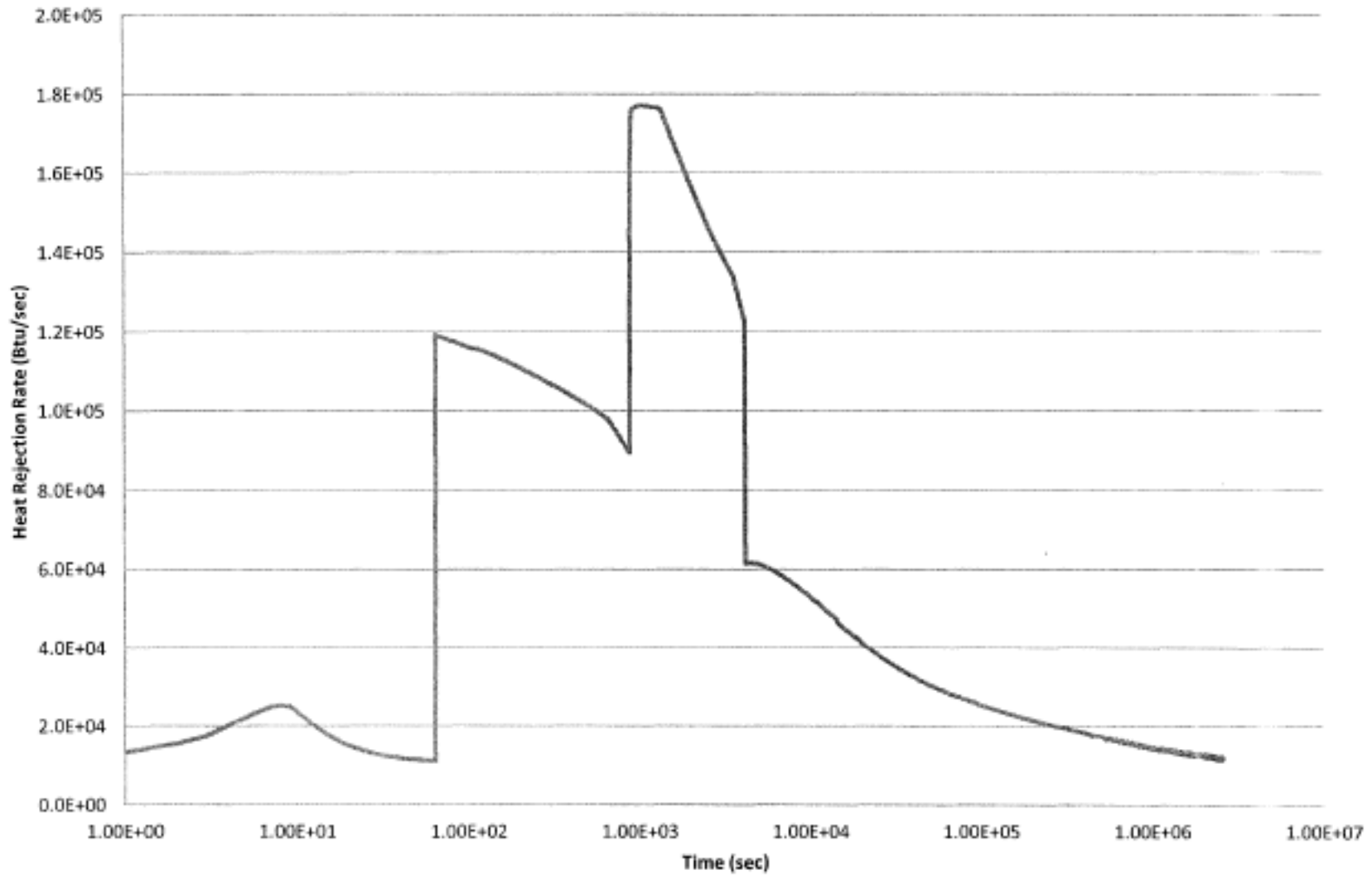


CALLAWAY PLANT

FIGURE 9.2-6(d)

B TRAIN HEAT LOADS TO UHS LBLOCA
(MINHT MODEL W/ VALVE FAILURE)

REV. 0 9/14

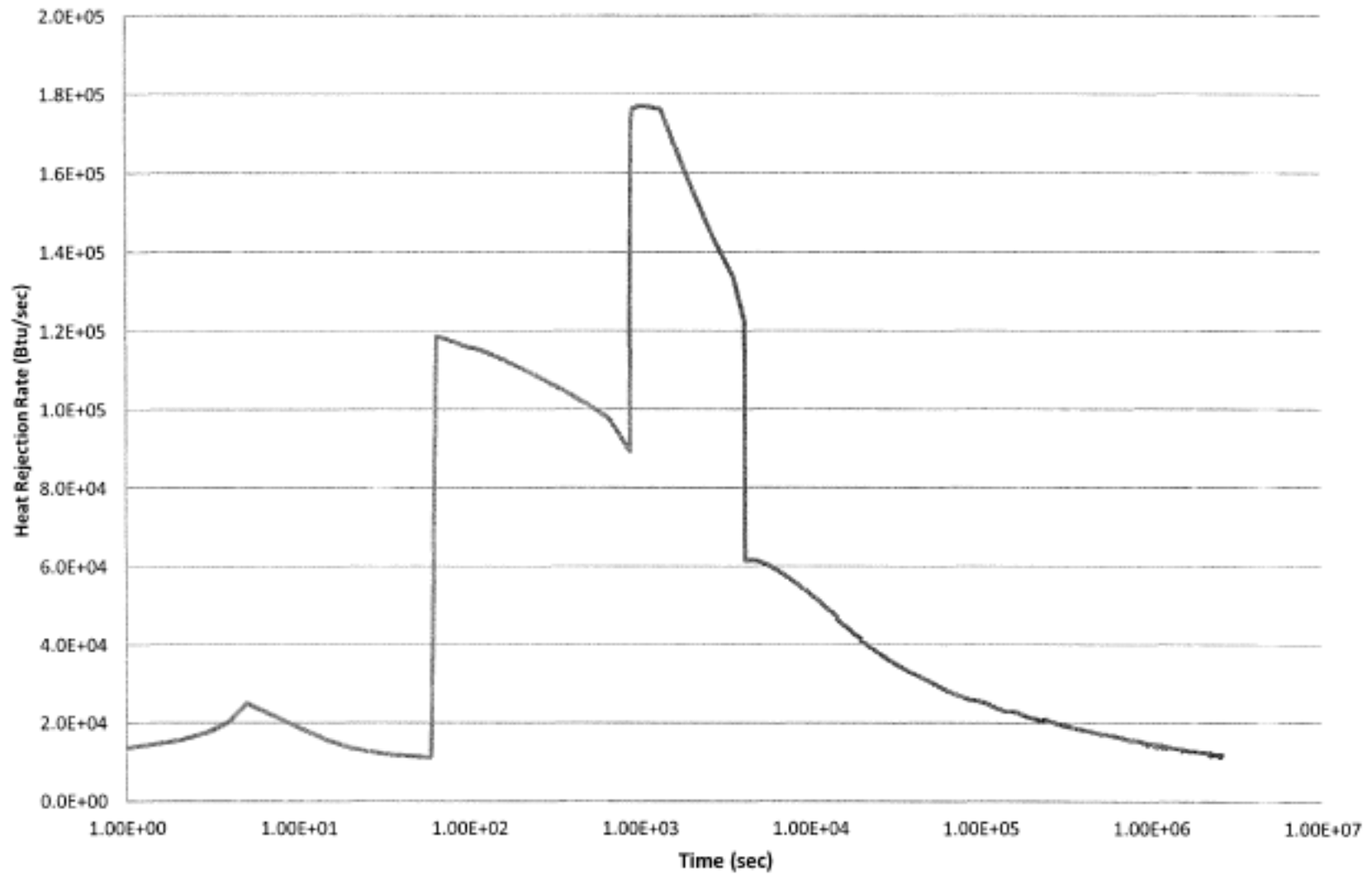


CALLAWAY PLANT

FIGURE 9.2-6(e)

**TOTAL HEAT REJECTION RATE TO THE UHS
LBLOCA
(MAXEVAP MODEL W/ VALVE FAILURE)**

REV. 0 9/14



CALLAWAY PLANT

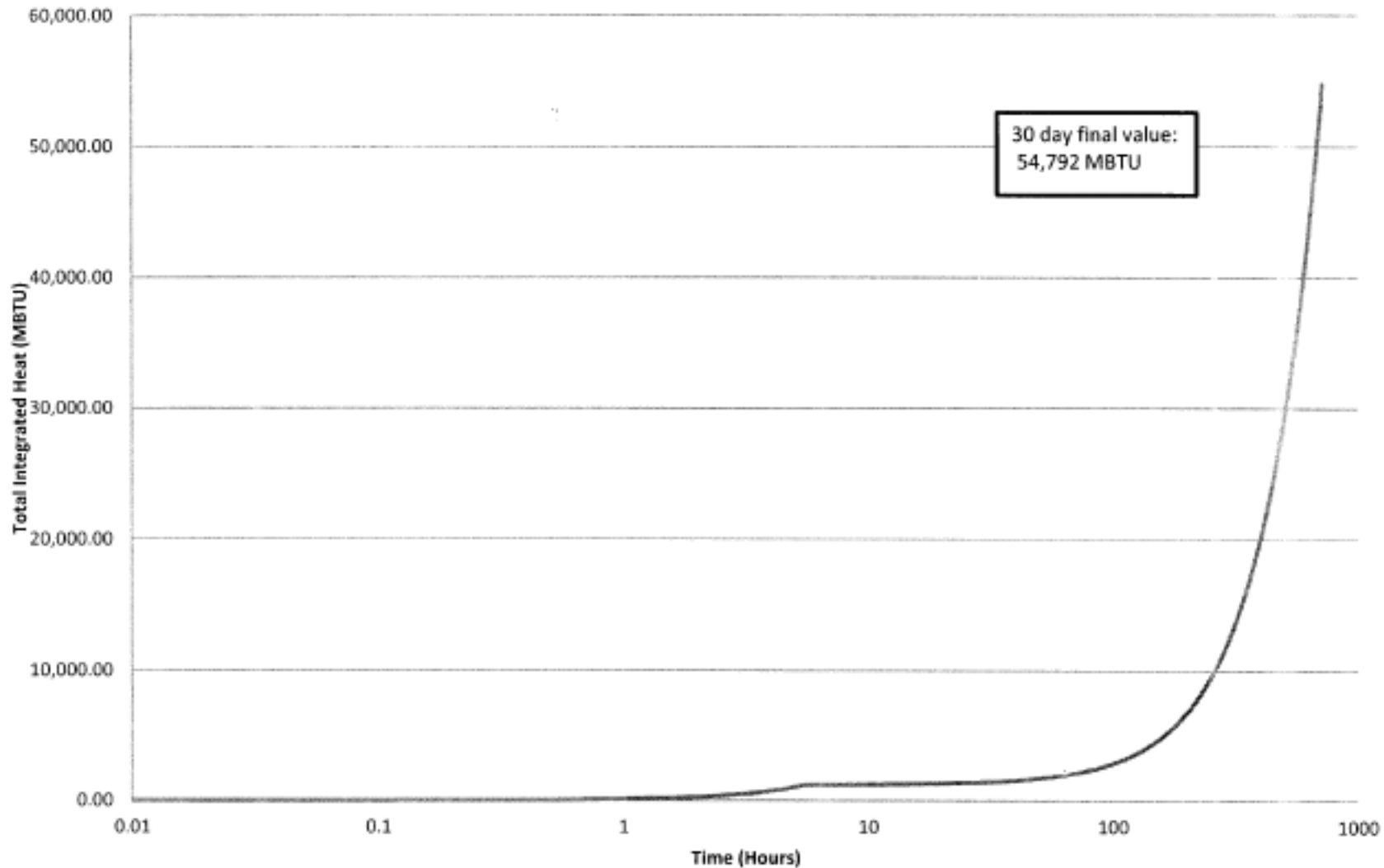
FIGURE 9.2-6(f)

TOTAL HEAT REJECTION RATE TO THE UHS
LBLOCA
(MINHT MODEL W/ VALVE FAILURE)

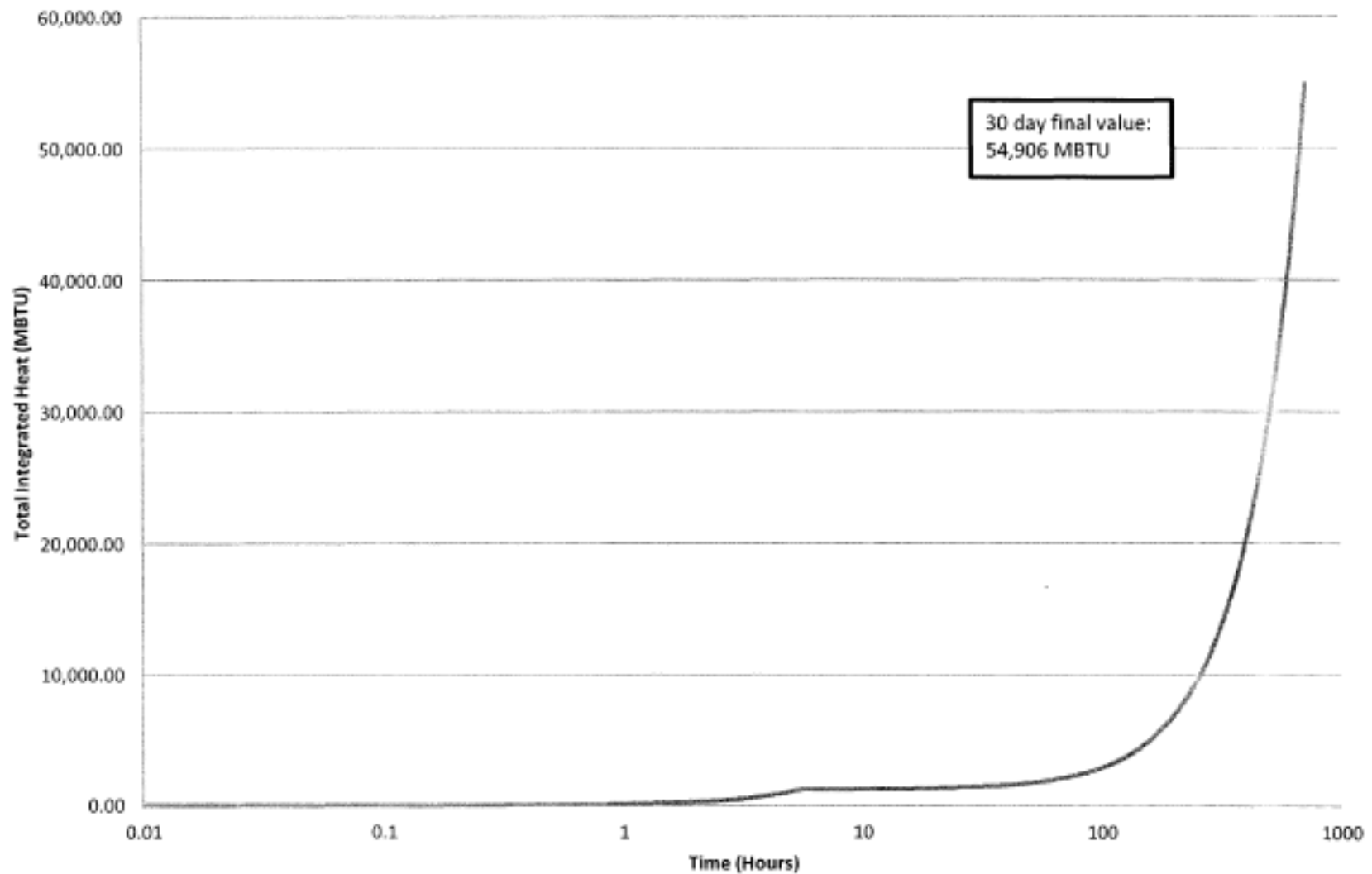
REV. 0 9/14

Figure 9.2-7 replaced with Figure 9.2-7(a) and 9.2-7(b)

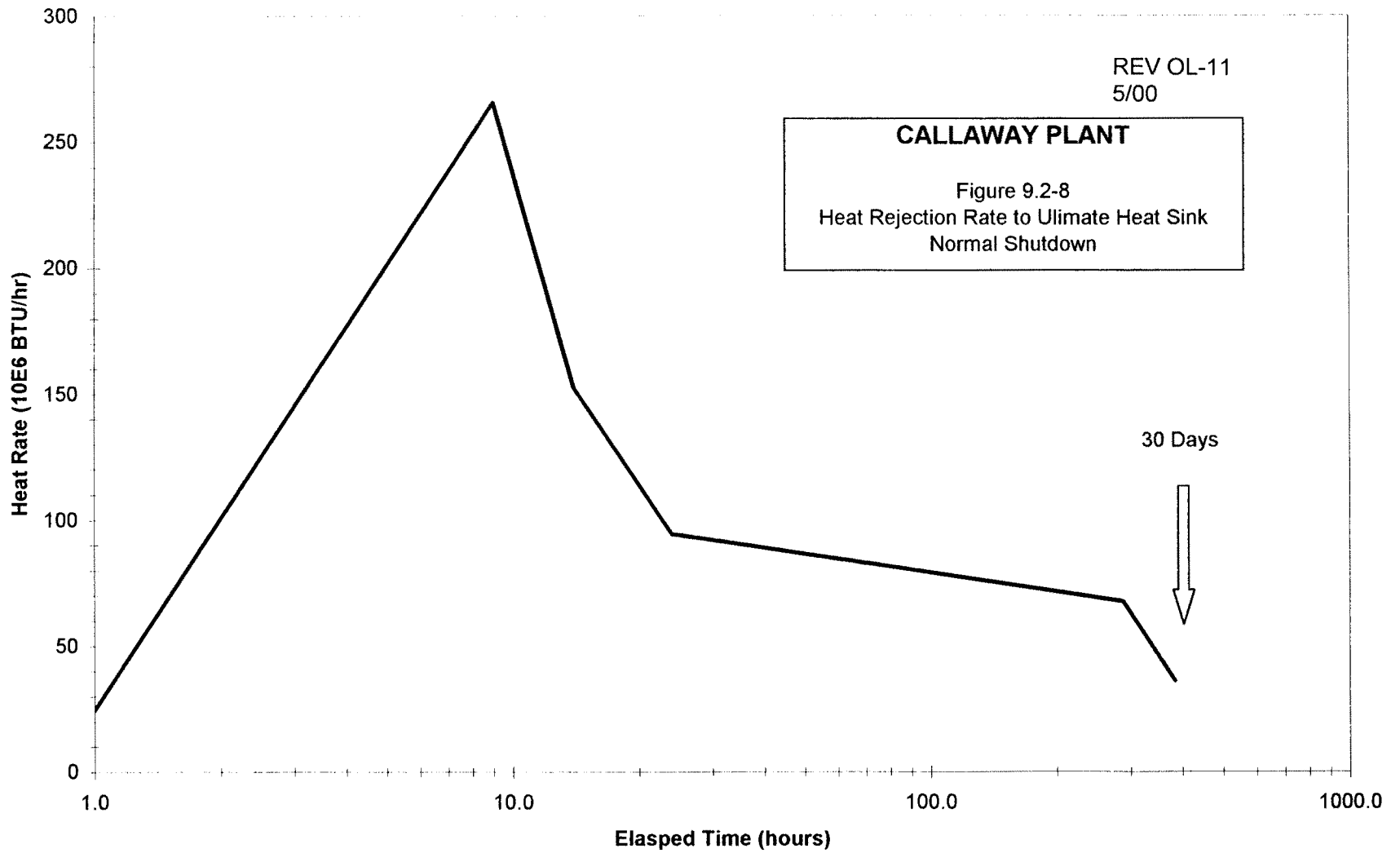
CALLAWAY PLANT
FIGURE 9.2-7
DELETED
REV. 16 9/14



CALLAWAY PLANT
FIGURE 9.2-7(a)
30 DAY TOTAL INTEGRATED HEAT TO UHS
LBLOCA
(MAXEVAP MODEL W/ VALVE FAILURE)
REV. 0 9/14



CALLAWAY PLANT
FIGURE 9.2-7(b)
30 DAY TOTAL INTEGRATED HEAT TO UHS
LBLOCA
(MINHT MODEL W/ VALVE FAILURE)
REV. 0 9/14

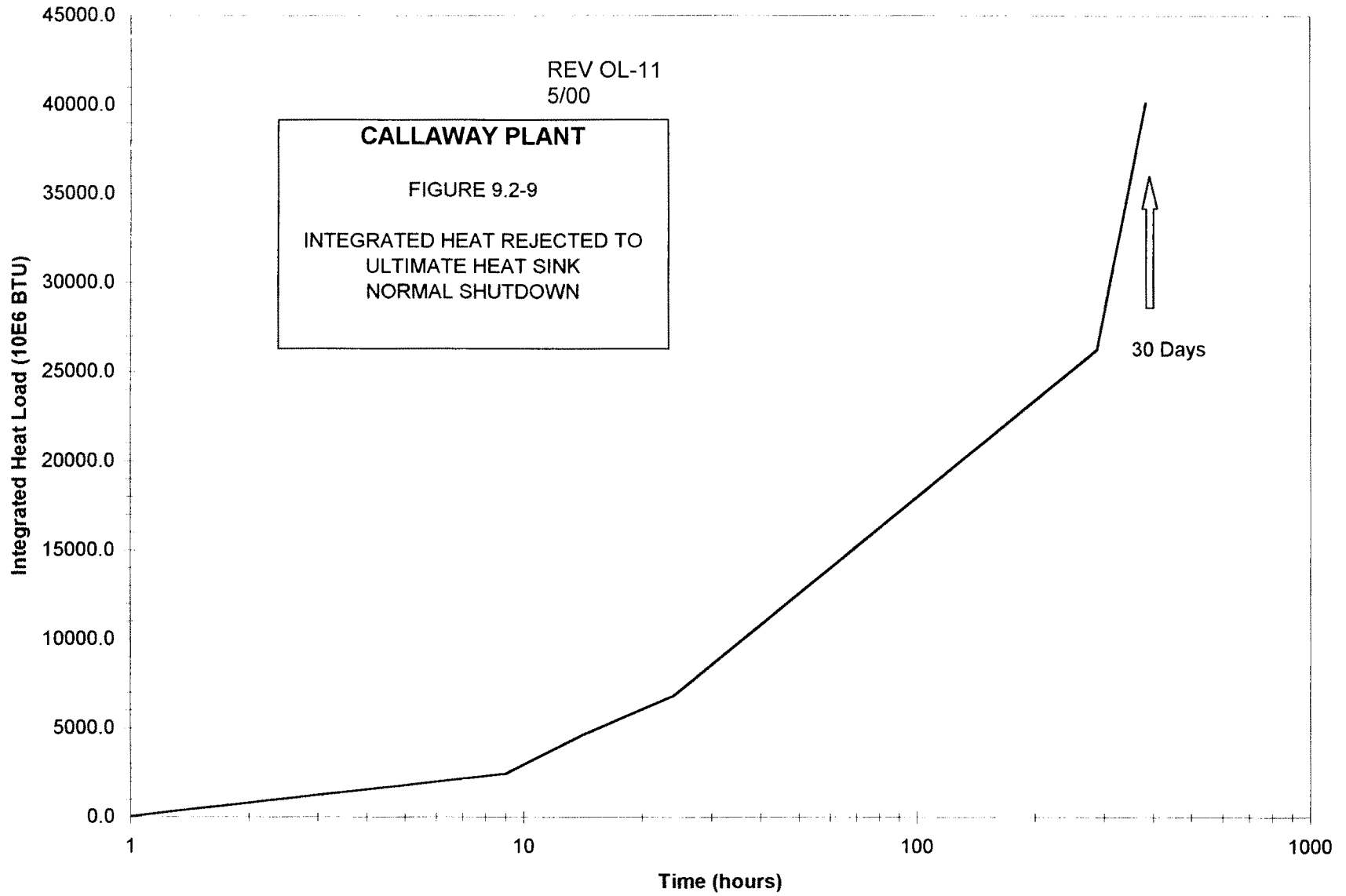


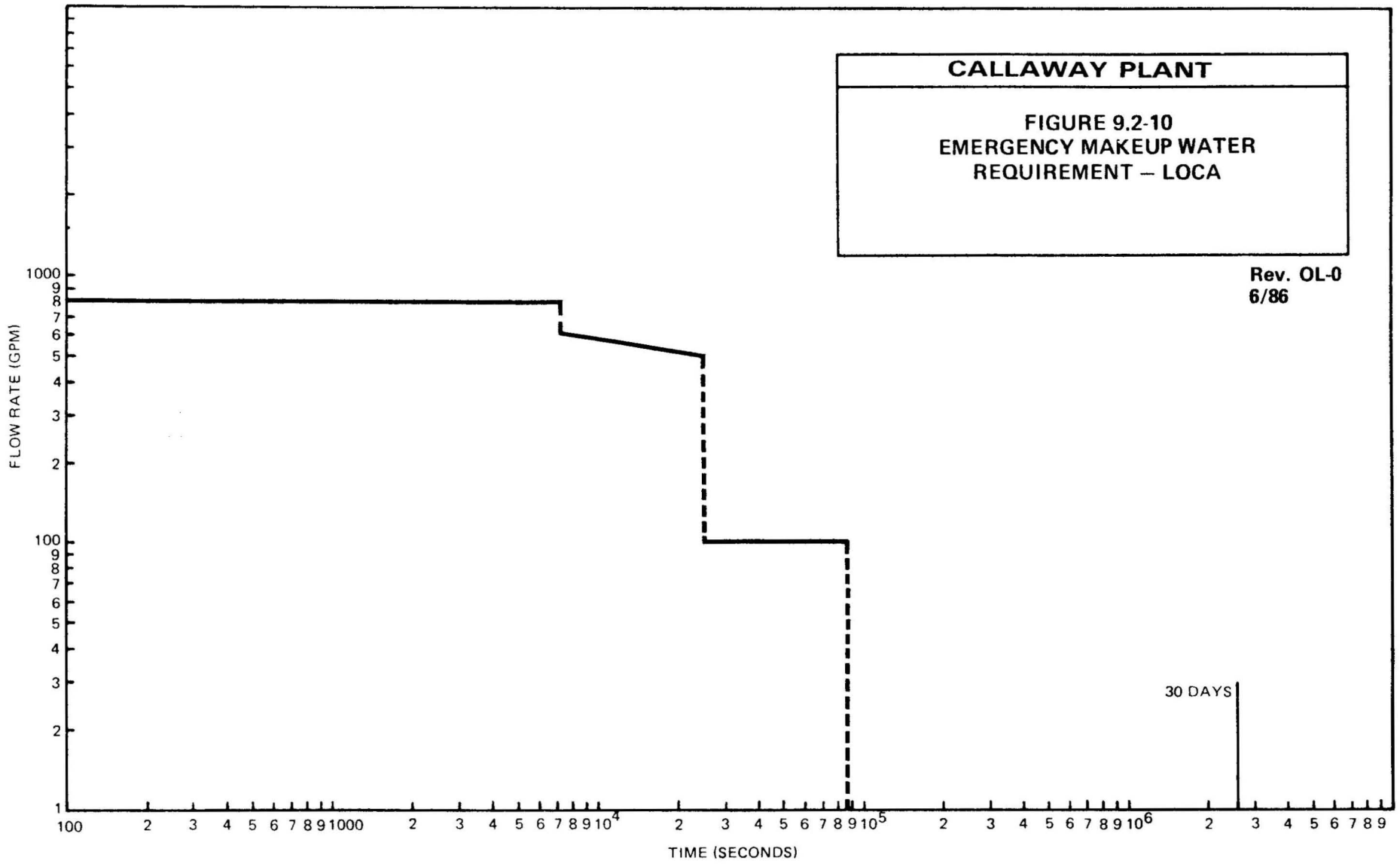
REV OL-11
5/00

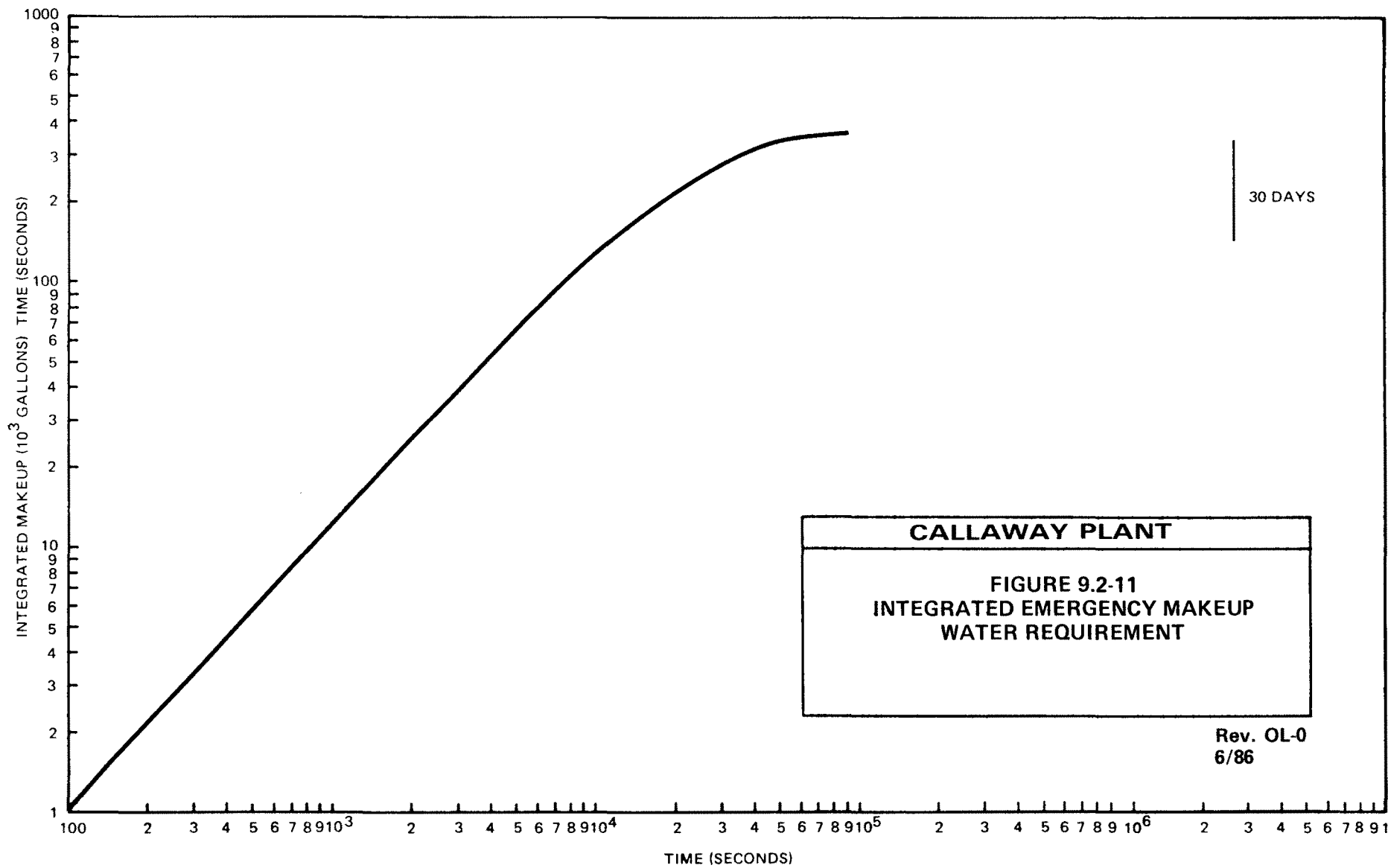
CALLAWAY PLANT

FIGURE 9.2-9

INTEGRATED HEAT REJECTED TO
ULTIMATE HEAT SINK
NORMAL SHUTDOWN



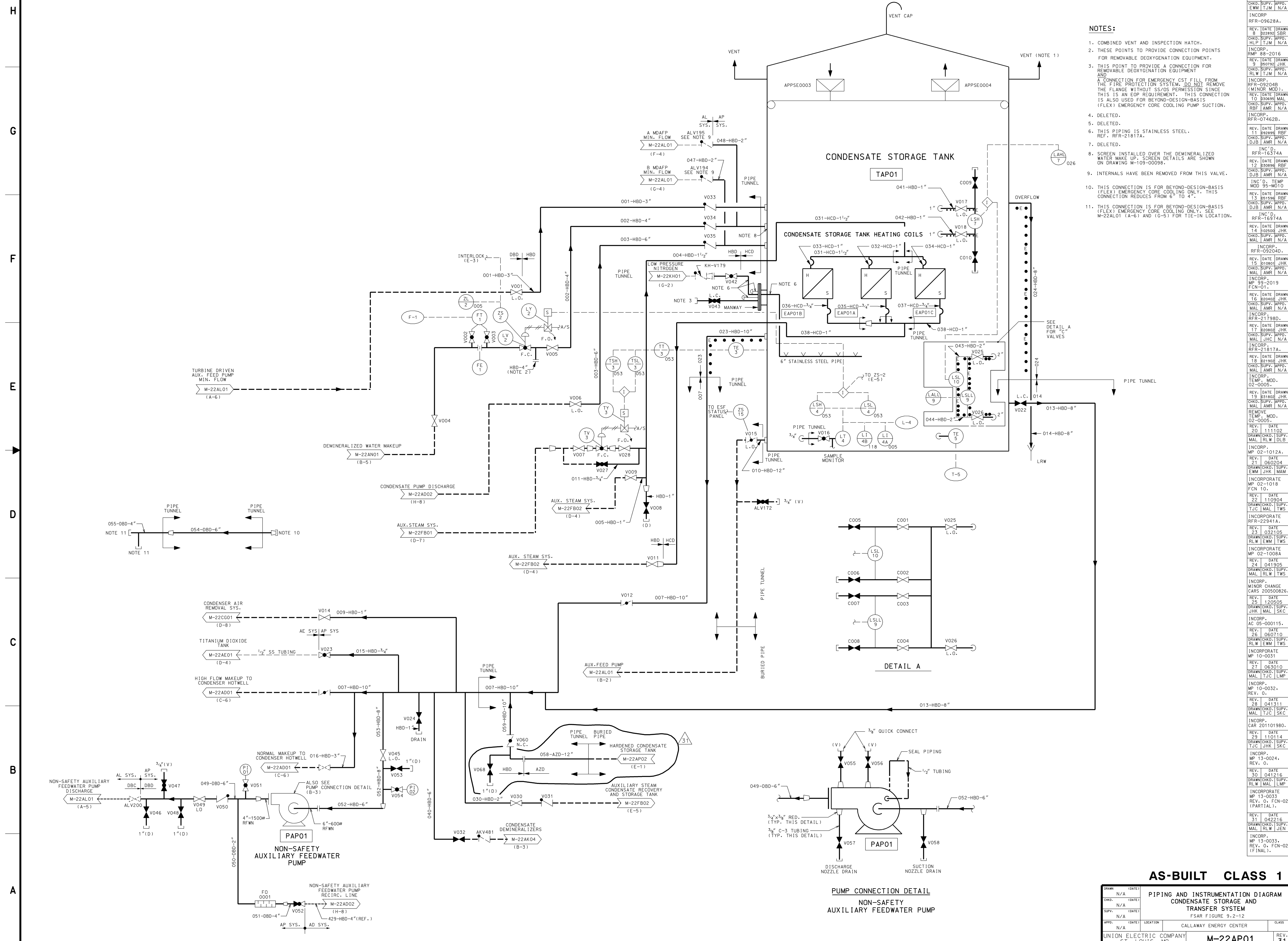




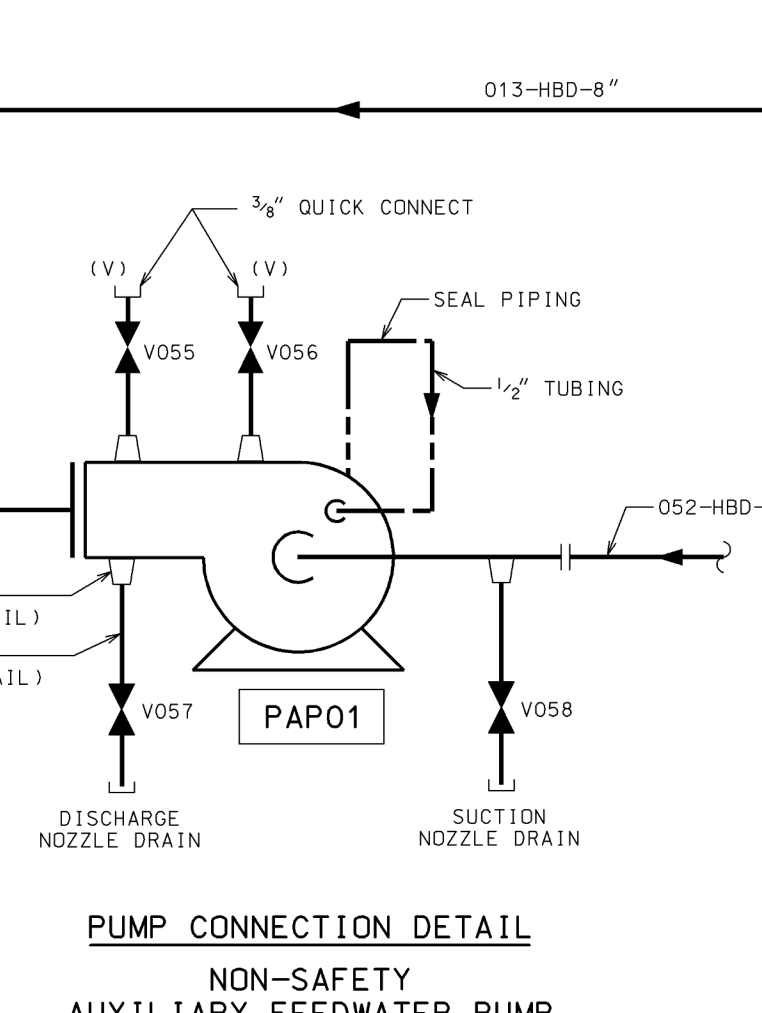
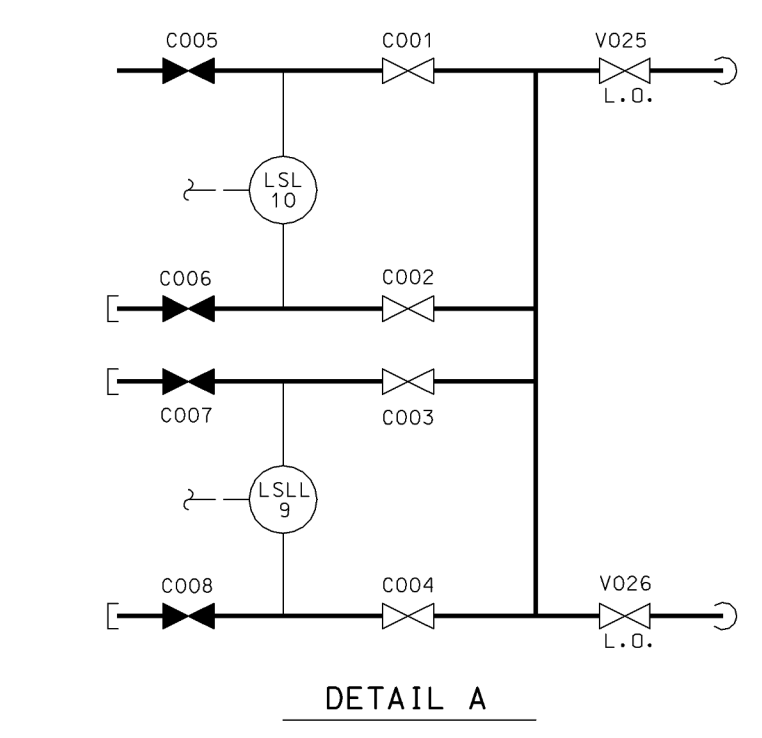
CALLAWAY PLANT

FIGURE 9.2-11
INTEGRATED EMERGENCY MAKEUP
WATER REQUIREMENT

Rev. OL-0
 6/86



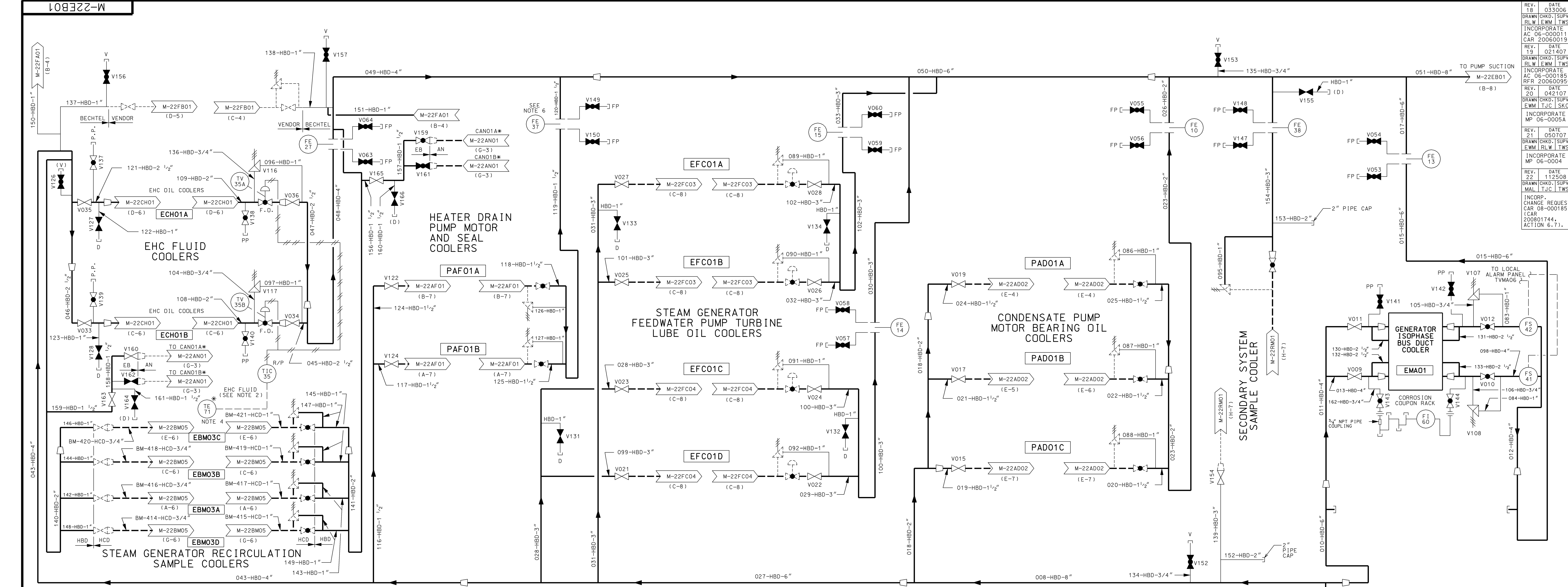
- NOTES:**
1. COMBINED VENT AND INSPECTION HATCH.
 2. THESE POINTS TO PROVIDE CONNECTION POINTS FOR REMOVABLE DEOXYGENATION EQUIPMENT.
 3. THIS POINT TO PROVIDE A CONNECTION FOR REMOVABLE DEOXYGENATION EQUIPMENT AND A CONNECTION FOR EMERGENCY CST FILL FROM THE FIRE PROTECTION SYSTEM, DO NOT REMOVE THE FLANGE WITHOUT SSVOS PERMISSION SINCE THIS IS AN EOP REQUIREMENT. THIS CONNECTION IS ALSO USED FOR BEYOND-DESIGN-BASIS (FLEX) EMERGENCY CORE COOLING PUMP SUCTION.
 4. DELETED.
 5. DELETED.
 6. THIS PIPING IS STAINLESS STEEL. REF: RFR-21817A.
 7. DELETED.
 8. SCREEN INSTALLED OVER THE DEMINERALIZED WATER MAKE UP. SCREEN DETAILS ARE SHOWN ON DRAWING M-109-0009B.
 9. INTERNALS HAVE BEEN REMOVED FROM THIS VALVE.
 10. THIS CONNECTION IS FOR BEYOND-DESIGN-BASIS (FLEX) EMERGENCY CORE COOLING ONLY. THIS CONNECTION REDUCES FROM 6" TO 4".
 11. THIS CONNECTION IS FOR BEYOND-DESIGN-BASIS (FLEX) EMERGENCY CORE COOLING ONLY. SEE M-22AL01 (A-6) AND (G-5) FOR TIE-IN LOCATION.



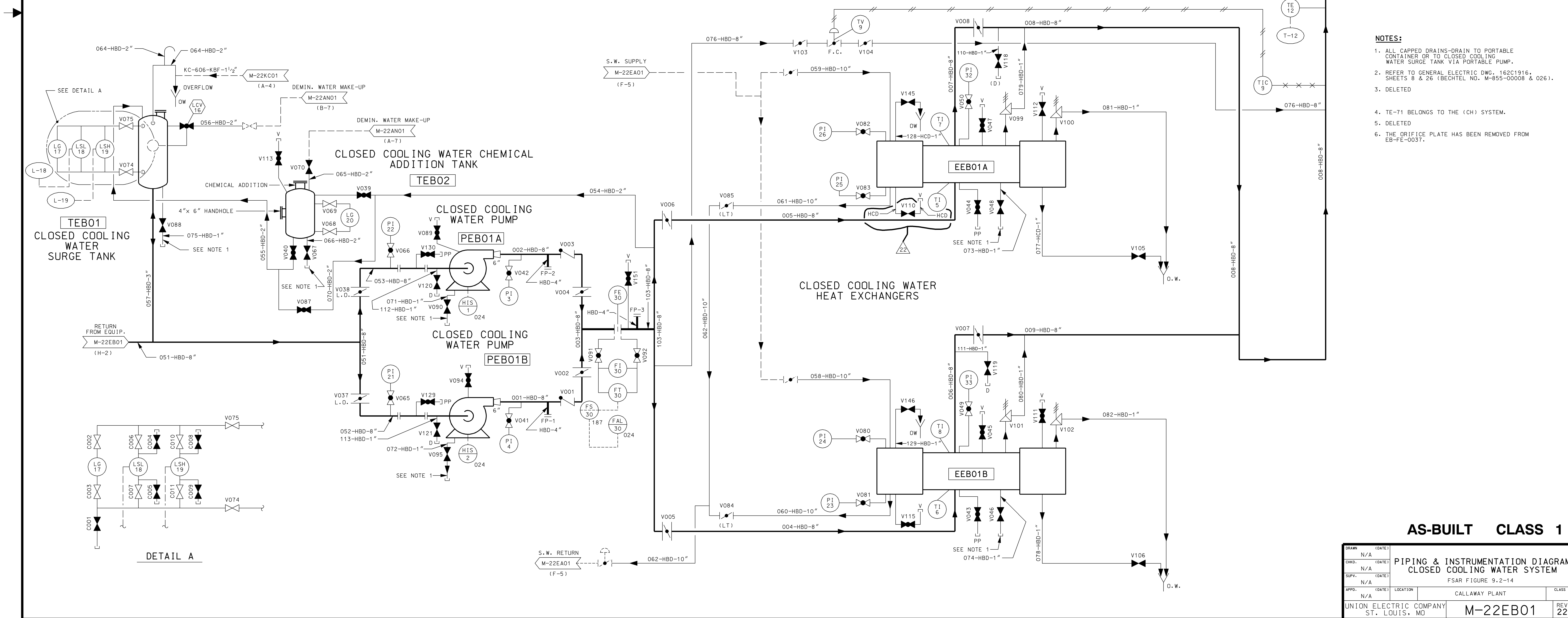
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7	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
8	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
9	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
10	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
11	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
12	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
13	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
14	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
15	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
16	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
17	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
18	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
19	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
20	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
21	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
22	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
23	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
24	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
25	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
26	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
27	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
28	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
29	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
30	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY
31	02/18/15	JHK	JHK	N/A	REVISED FOR CLARITY

AS-BUILT CLASS 1

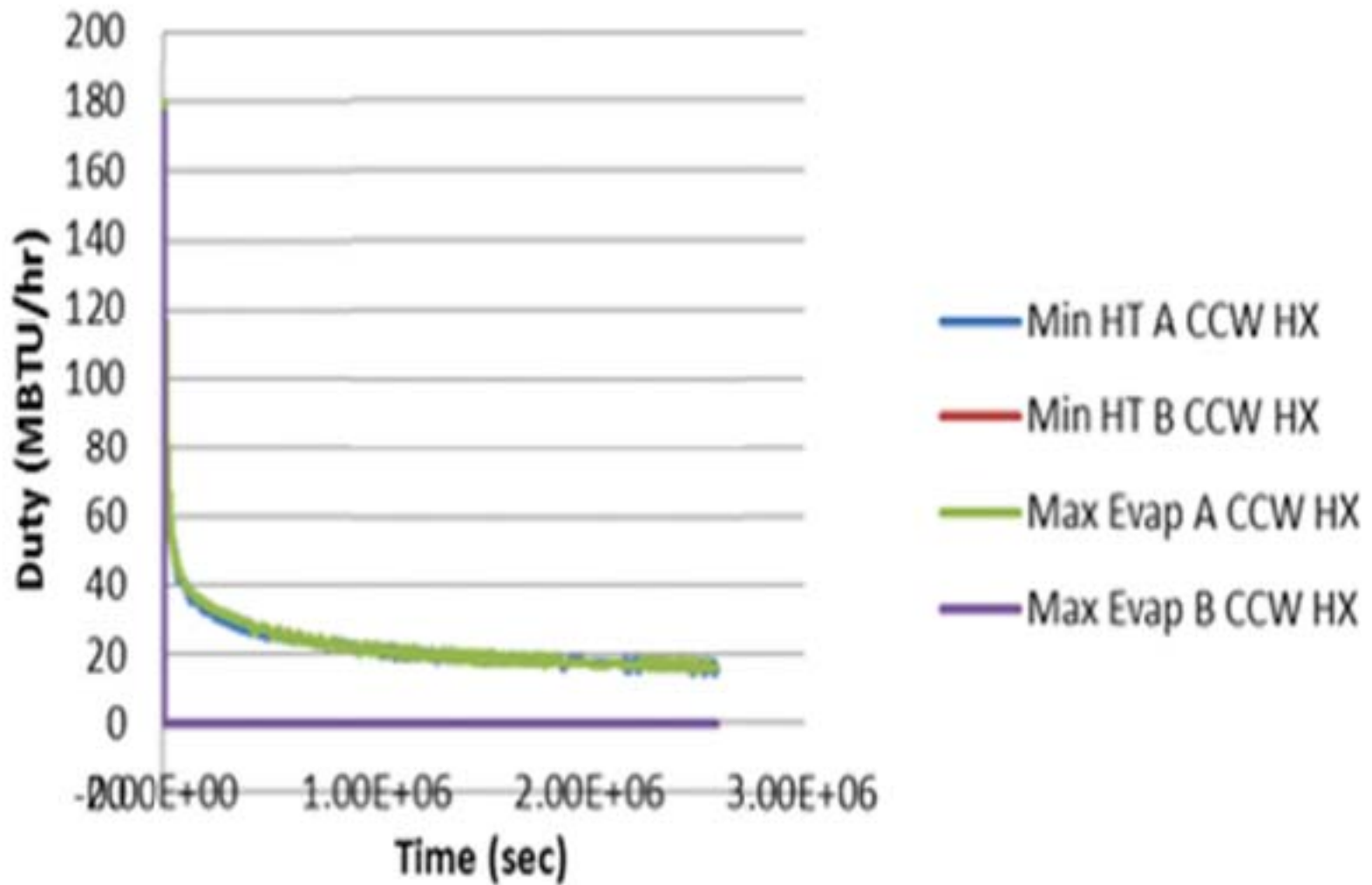
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CHKD.	N/A	(DATE)	
SUPV.	N/A	(DATE)	
APPD.	N/A	(DATE)	
LOCATION	CALLAWAY ENERGY CENTER	CLASS	
UNION ELECTRIC COMPANY	M-22AP01	REV.	31
ST. LOUIS, MO			



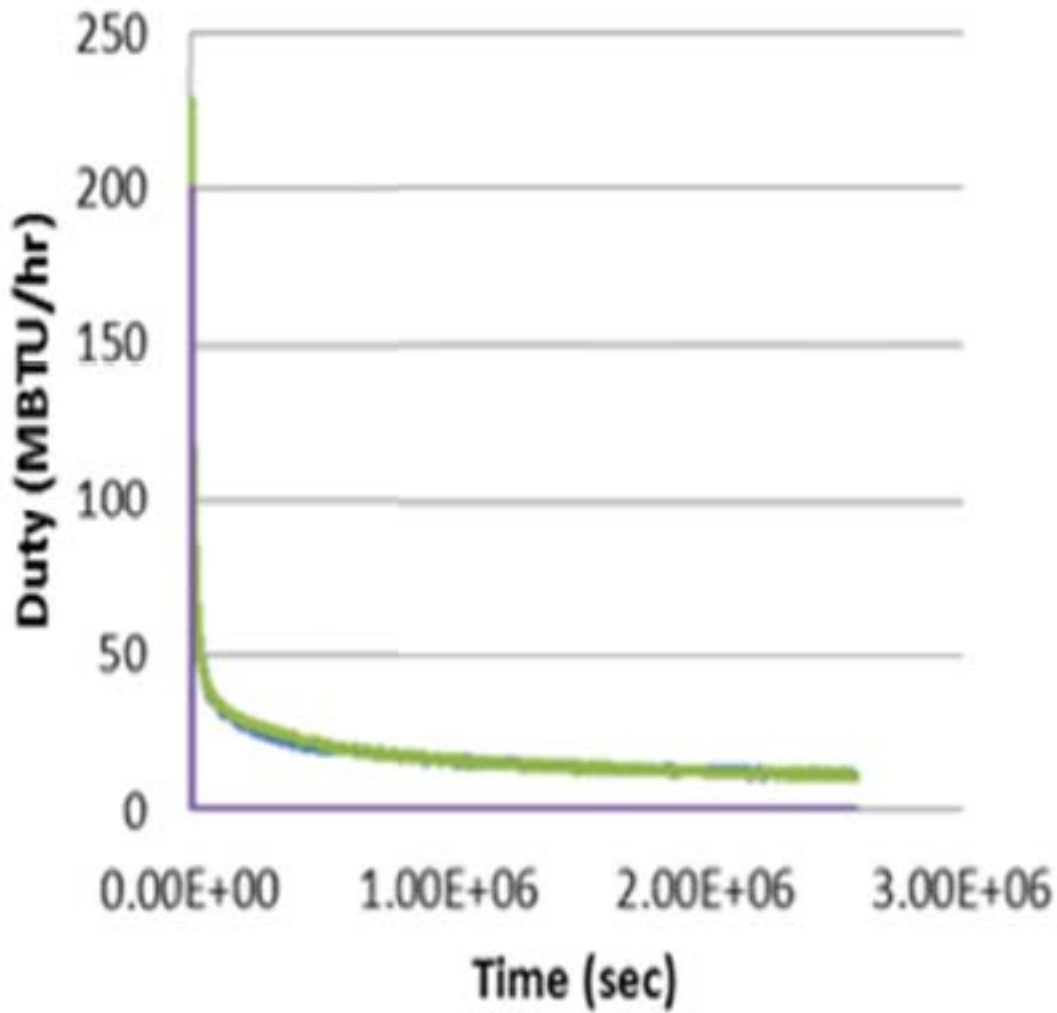
REV.	DATE	BY	CHKD.
19	021407		
20	042107		
21	080707		
22	12508		
23	060055		
24	060055		
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99	060055		
100	060055		



AS-BUILT CLASS 1																	
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DRWN	N/A	DATE															
CHKD.	N/A	DATE															
SUPV.	N/A	DATE															
APPV.	N/A	DATE															

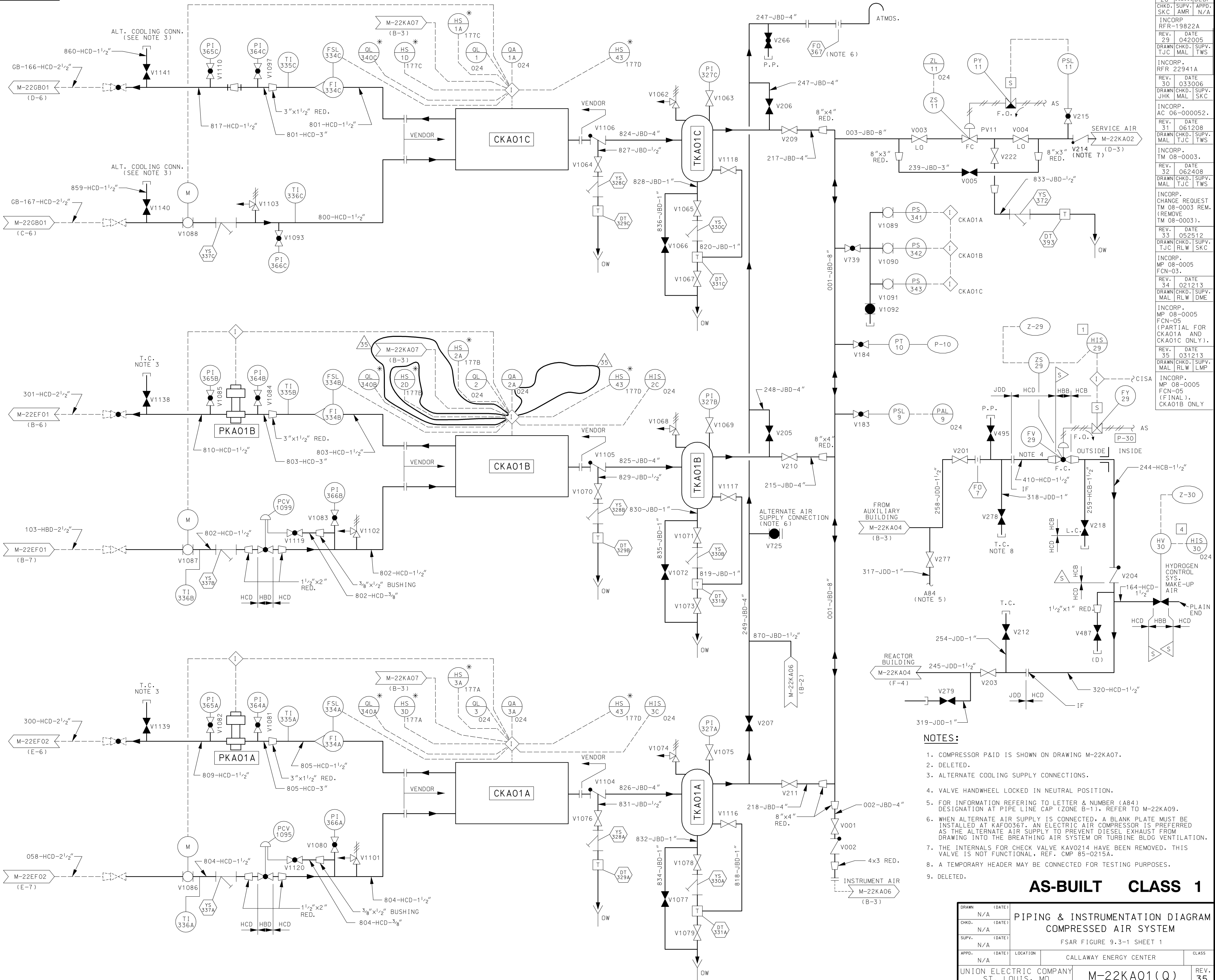


CALLAWAY PLANT
FIGURE 9.2-15
CLOSED COOLING WATER HEAT EXCHANGER LOCA DUTY
 Rev. 0 3/13



- Min HT A RHR HX
- Min HT B RHR HX
- Max Evap A RHR HX
- Max Evap B RHR HX

CALLAWAY PLANT
FIGURE 9.2-16
RESIDUAL HEAT REMOVAL HEAT EXCHANGER LOCA DUTY
 Rev. 0 3/13

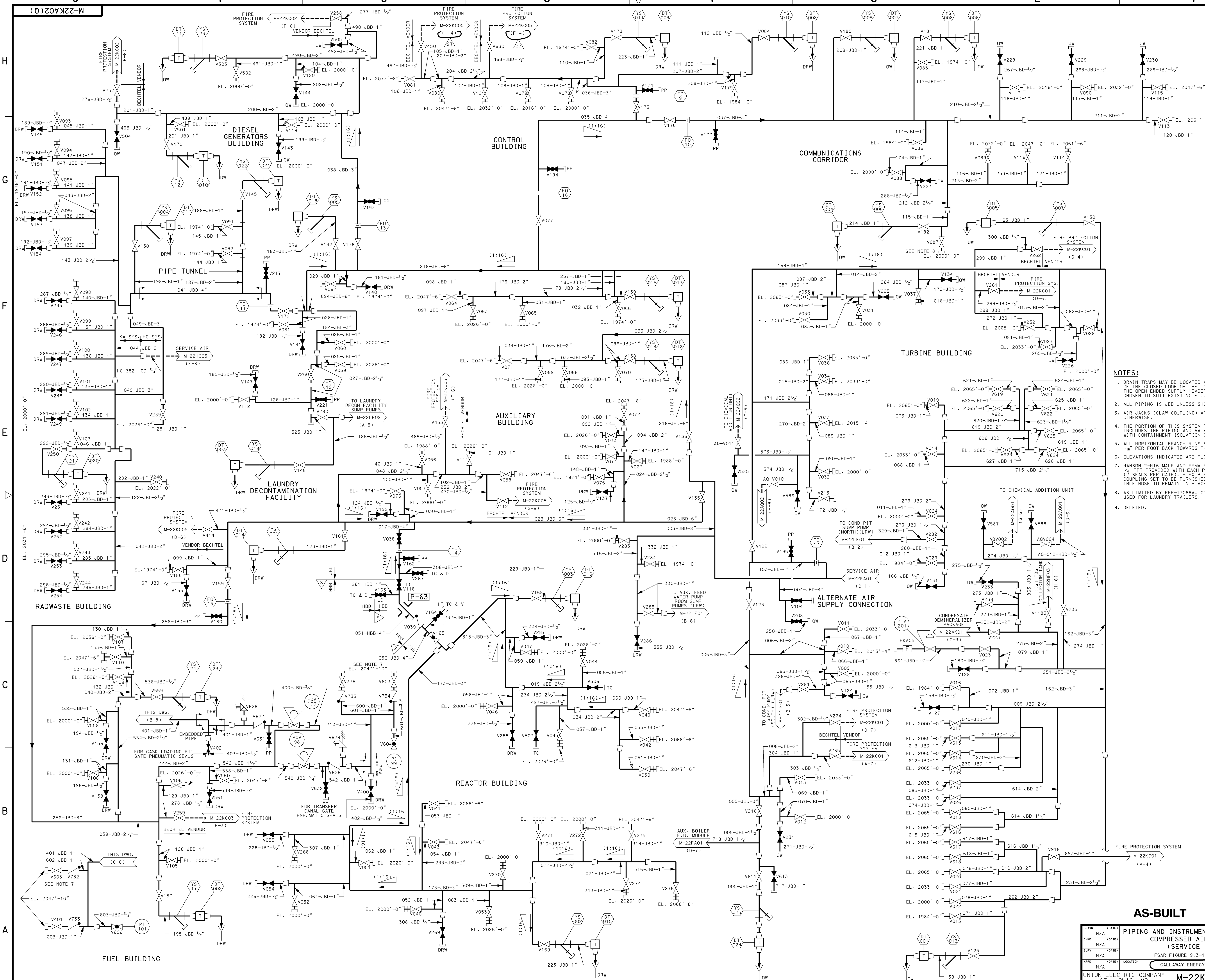


REV.	DATE	DRAWN
28	062999	DLB
CHKD.	SUPV.	APPD.
SKC	AMR	N/A
INCORP. RFR-19822A		
REV.	DATE	DRAWN
29	042005	TJS
CHKD.	SUPV.	APPD.
JHK	MAL	SKC
INCORP. RFR 22941A		
REV.	DATE	DRAWN
30	033006	TJS
CHKD.	SUPV.	APPD.
JHK	MAL	SKC
INCORP. AC 06-000052.		
REV.	DATE	DRAWN
31	061208	TJS
CHKD.	SUPV.	APPD.
MAL	TJC	TWS
INCORP. TM 08-0003.		
REV.	DATE	DRAWN
32	062408	TJS
CHKD.	SUPV.	APPD.
MAL	TJC	TWS
INCORP. CHANGE REQUEST TM 08-0003 REM. (REMOVE TM 08-0003).		
REV.	DATE	DRAWN
33	052512	TJS
CHKD.	SUPV.	APPD.
TJC	RLW	SKC
INCORP. MP 08-0005 FCN-03.		
REV.	DATE	DRAWN
34	021213	TJS
CHKD.	SUPV.	APPD.
MAL	RLW	DME
INCORP. MP 08-0005 FCN-05 (PARTIAL FOR CKA01A AND CKA01C ONLY).		
REV.	DATE	DRAWN
35	031213	TJS
CHKD.	SUPV.	APPD.
MAL	RLW	LMP
INCORP. MP 08-0005 FCN-05 (FINAL). CKA01B ONLY		

- NOTES:**
1. COMPRESSOR P&ID IS SHOWN ON DRAWING M-22KA07.
 2. DELETED.
 3. ALTERNATE COOLING SUPPLY CONNECTIONS.
 4. VALVE HANDWHEEL LOCKED IN NEUTRAL POSITION.
 5. FOR INFORMATION REFERRING TO LETTER & NUMBER (A84) DESIGNATION AT PIPE LINE CAP (ZONE B-1). REFER TO M-22KA09.
 6. WHEN ALTERNATE AIR SUPPLY IS CONNECTED, A BLANK PLATE MUST BE INSTALLED AT KAV00367. AN ELECTRIC AIR COMPRESSOR IS PREFERRED AS THE ALTERNATE AIR SUPPLY TO PREVENT DIESEL EXHAUST FROM DRAWING INTO THE BREATHING AIR SYSTEM OR TURBINE BLDG VENTILATION.
 7. THE INTERNALS FOR CHECK VALVE KAV0214 HAVE BEEN REMOVED. THIS VALVE IS NOT FUNCTIONAL. REF. CMP 85-0215A.
 8. A TEMPORARY HEADER MAY BE CONNECTED FOR TESTING PURPOSES.
 9. DELETED.

AS-BUILT CLASS 1

DRAWN	N/A	(DATE)
CHKD.	N/A	(DATE)
SUPV.	N/A	(DATE)
APPD.	N/A	(DATE)
LOCATION	CALLAWAY ENERGY CENTER	CLASS
UNION ELECTRIC COMPANY	M-22KA01(Q)	REV. 35
ST. LOUIS, MO		



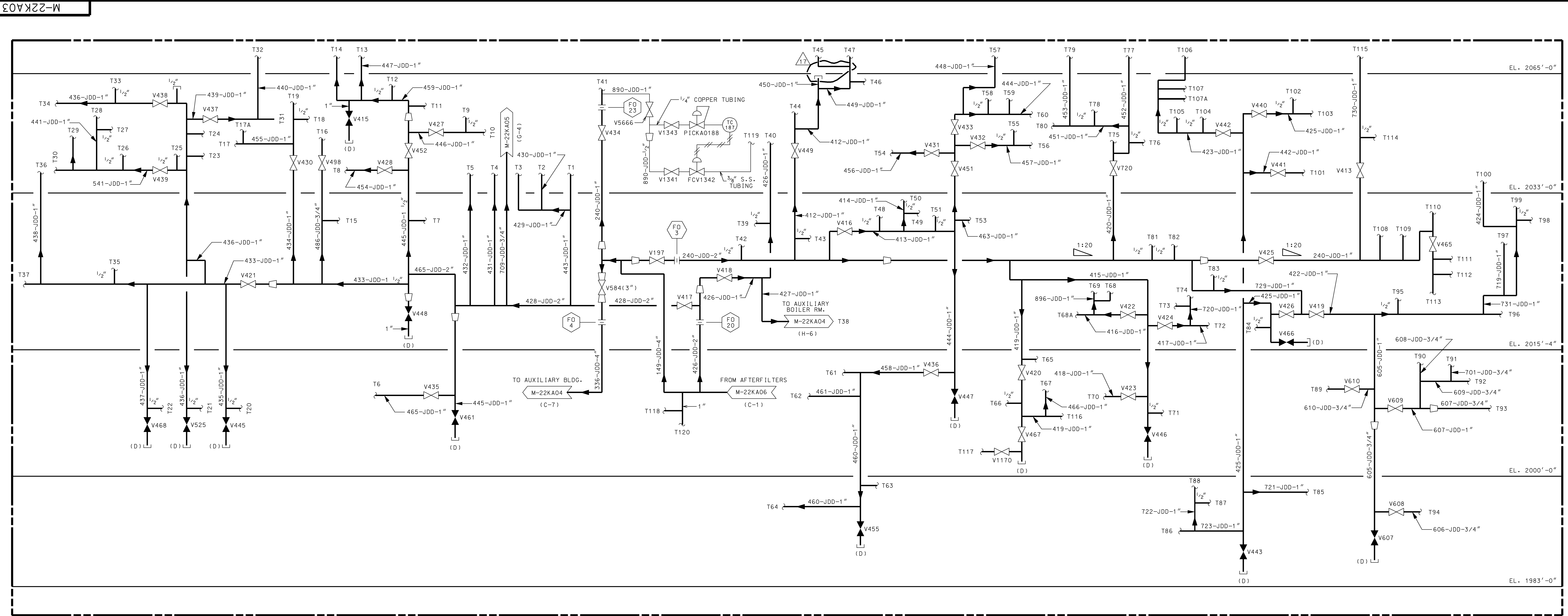
REV.	DATE	DRAWN	CHKD.	APP'D.	INCORPORATE
14	03/08/04	RAM	JHK	N/A	00-0006
15	03/08/04	RAM	JHK	N/A	00-0009
16	03/08/04	RAM	JHK	N/A	00-0009
17	03/08/04	RAM	JHK	N/A	00-0009
18	03/08/04	RAM	JHK	N/A	00-0009
19	03/08/04	RAM	JHK	N/A	00-0009
20	03/08/04	RAM	JHK	N/A	00-0009
21	05/04/03	RAM	JHK	N/A	00-0009
22	12/22/02	RAM	JHK	N/A	00-0009
23	04/11/04	RAM	JHK	N/A	00-0009

- NOTES:**
- DRAIN TRAPS MAY BE LOCATED AT THE LOWEST POINT OF THE CLOSED LOOP OR THE LOWEST ELEVATION OF THE OPEN ENDED SUPPLY HEADER. LOCATION MAY BE CHOSEN TO SUIT EXISTING FLOOR DRAIN.
 - ALL PIPING IS JBD UNLESS SHOWN OTHERWISE.
 - AIR JACKS (CLAW COUPLING) ARE 1" UNLESS SHOWN OTHERWISE.
 - THE PORTION OF THIS SYSTEM THAT IS Q-LISTED INCLUDES THE PIPING AND VALVES ASSOCIATED WITH CONTAINMENT ISOLATION ONLY.
 - ALL HORIZONTAL BRANCH RUNS SHALL BE PITCHED 1/8" PER FOOT BACK TOWARDS THE VERTICAL HEADER.
 - ELEVATIONS INDICATED ARE FLOOR ELEVATIONS.
 - HANSON 2-HIT MALE AND FEMALE COUPLING SET WITH 1/2" FPT PROVIDED WITH EACH PNEUMATIC SEAL (2 SEALS PER GATE). FLEXIBLE HOSE AND HARDPIPE COUPLING SET TO BE FURNISHED BY UTILITY. FLEXIBLE HOSE TO REMAIN IN PLACE DURING GATE USE.
 - AS LIMITED BY RFR-17088A, CONNECTION MAY BE USED FOR LAUNDRY TRAILERS.
 - DELETED.

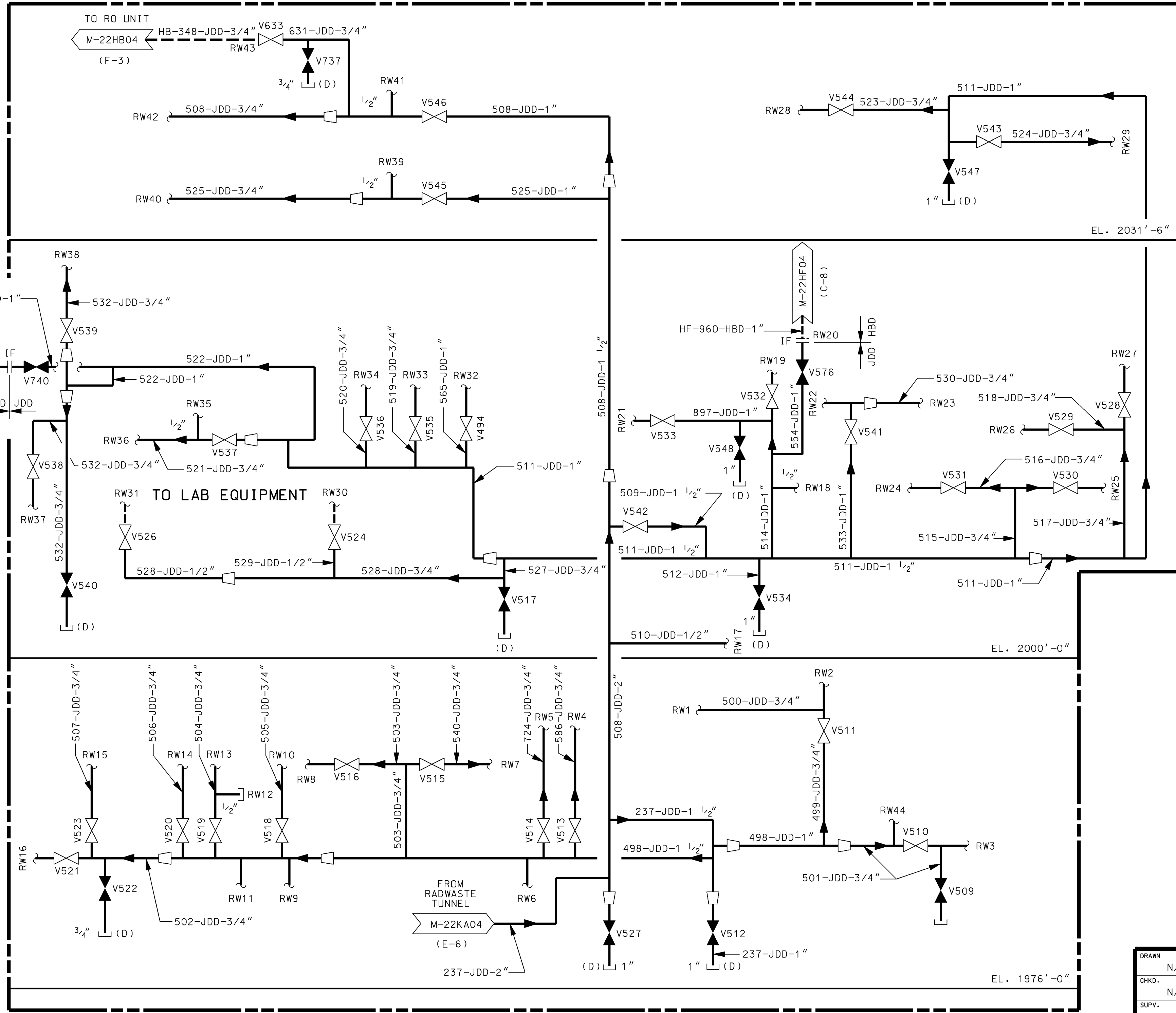
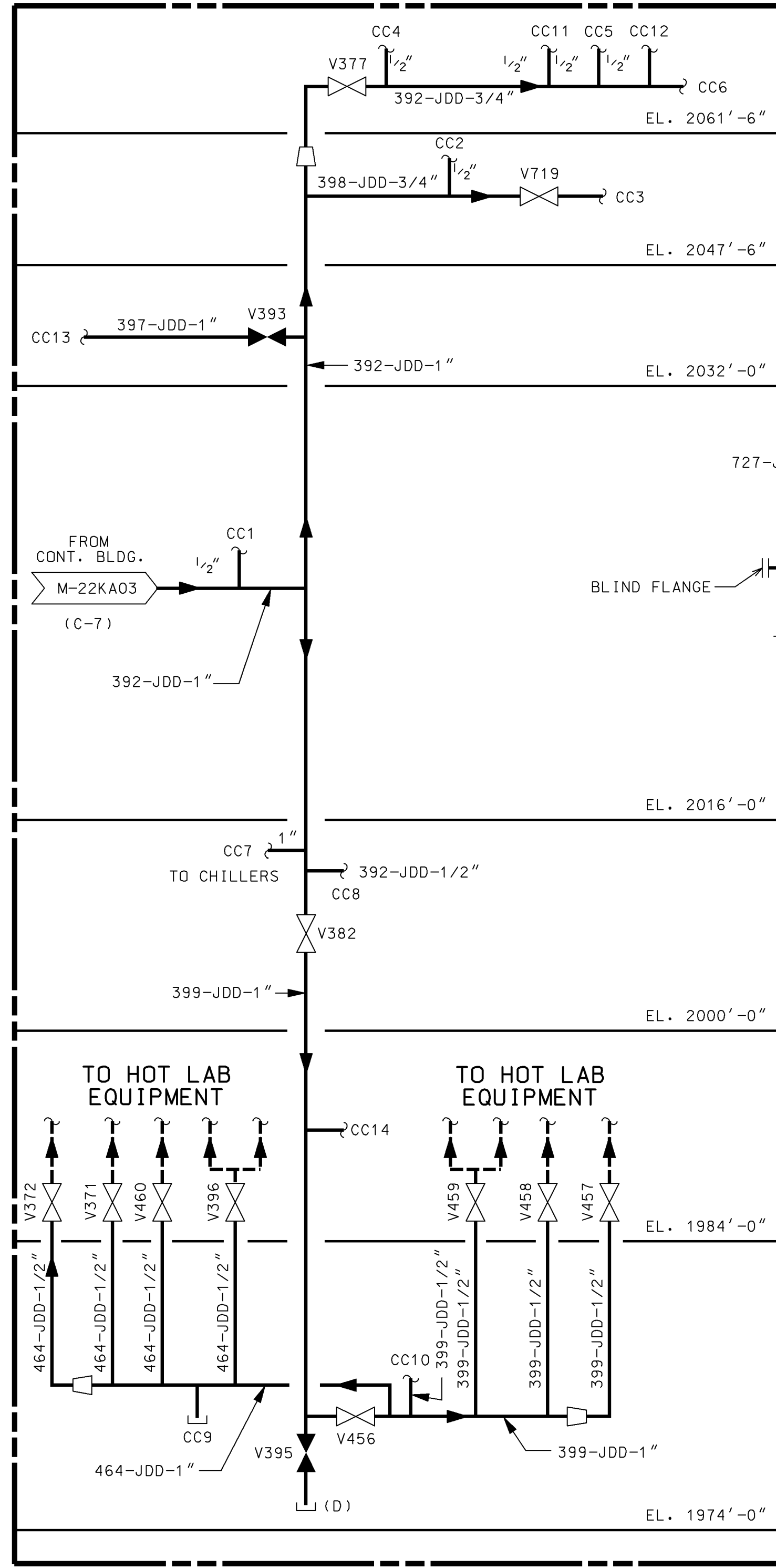
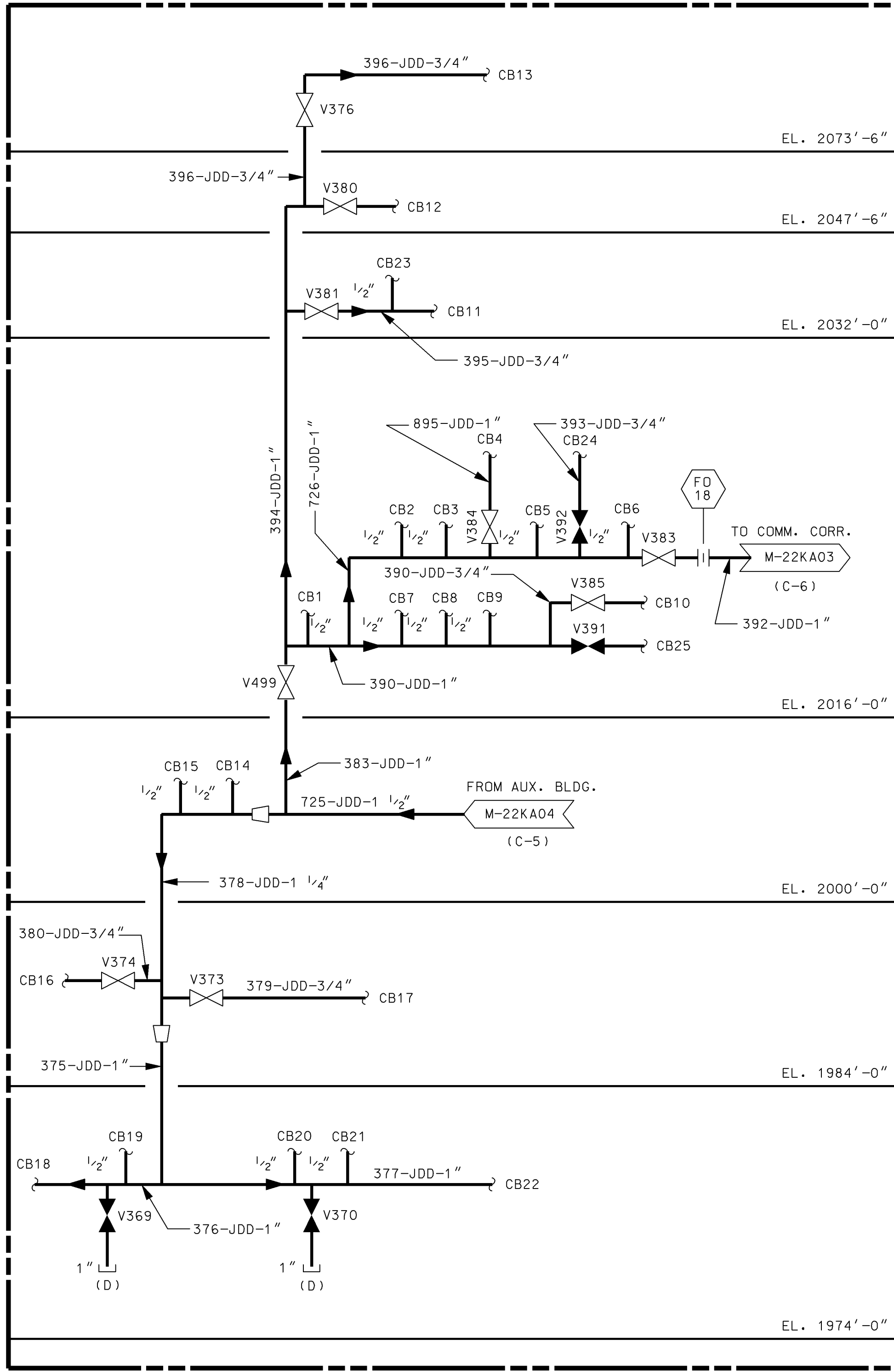
REV.	DATE	DRAWN	CHKD.	APP'D.	INCORPORATE
24	1/09/04	RAM	JHK	N/A	00-0009
25	06/07/07	RAM	JHK	N/A	00-0009
26	12/29/10	RAM	JHK	N/A	00-0009
27	02/26/14	RAM	JHK	N/A	00-0009
28	02/26/14	RAM	JHK	N/A	00-0009
29	02/26/14	RAM	JHK	N/A	00-0009
30	02/26/14	RAM	JHK	N/A	00-0009
31	02/26/14	RAM	JHK	N/A	00-0009
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33	02/26/14	RAM	JHK	N/A	00-0009
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36	02/26/14	RAM	JHK	N/A	00-0009
37	02/26/14	RAM	JHK	N/A	00-0009
38	02/26/14	RAM	JHK	N/A	00-0009
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41	02/26/14	RAM	JHK	N/A	00-0009
42	02/26/14	RAM	JHK	N/A	00-0009
43	02/26/14	RAM	JHK	N/A	00-0009
44	02/26/14	RAM	JHK	N/A	00-0009
45	02/26/14	RAM	JHK	N/A	00-0009
46	02/26/14	RAM	JHK	N/A	00-0009
47	02/26/14	RAM	JHK	N/A	00-0009
48	02/26/14	RAM	JHK	N/A	00-0009
49	02/26/14	RAM	JHK	N/A	00-0009
50	02/26/14	RAM	JHK	N/A	00-0009
51	02/26/14	RAM	JHK	N/A	00-0009
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53	02/26/14	RAM	JHK	N/A	00-0009
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93	02/26/14	RAM	JHK	N/A	00-0009
94	02/26/14	RAM	JHK	N/A	00-0009
95	02/26/14	RAM	JHK	N/A	00-0009
96	02/26/14	RAM	JHK	N/A	00-0009
97	02/26/14	RAM	JHK	N/A	00-0009
98	02/26/14	RAM	JHK	N/A	00-0009
99	02/26/14	RAM	JHK	N/A	00-0009
100	02/26/14	RAM	JHK	N/A	00-0009

AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APP'D.	N/A	DATE	
LOC.	N/A	DATE	
CLAS	N/A	DATE	
UNION ELECTRIC COMPANY	ST. LOUIS, MO	M-22KA02 (Q)	REV. 27



TURBINE BUILDING

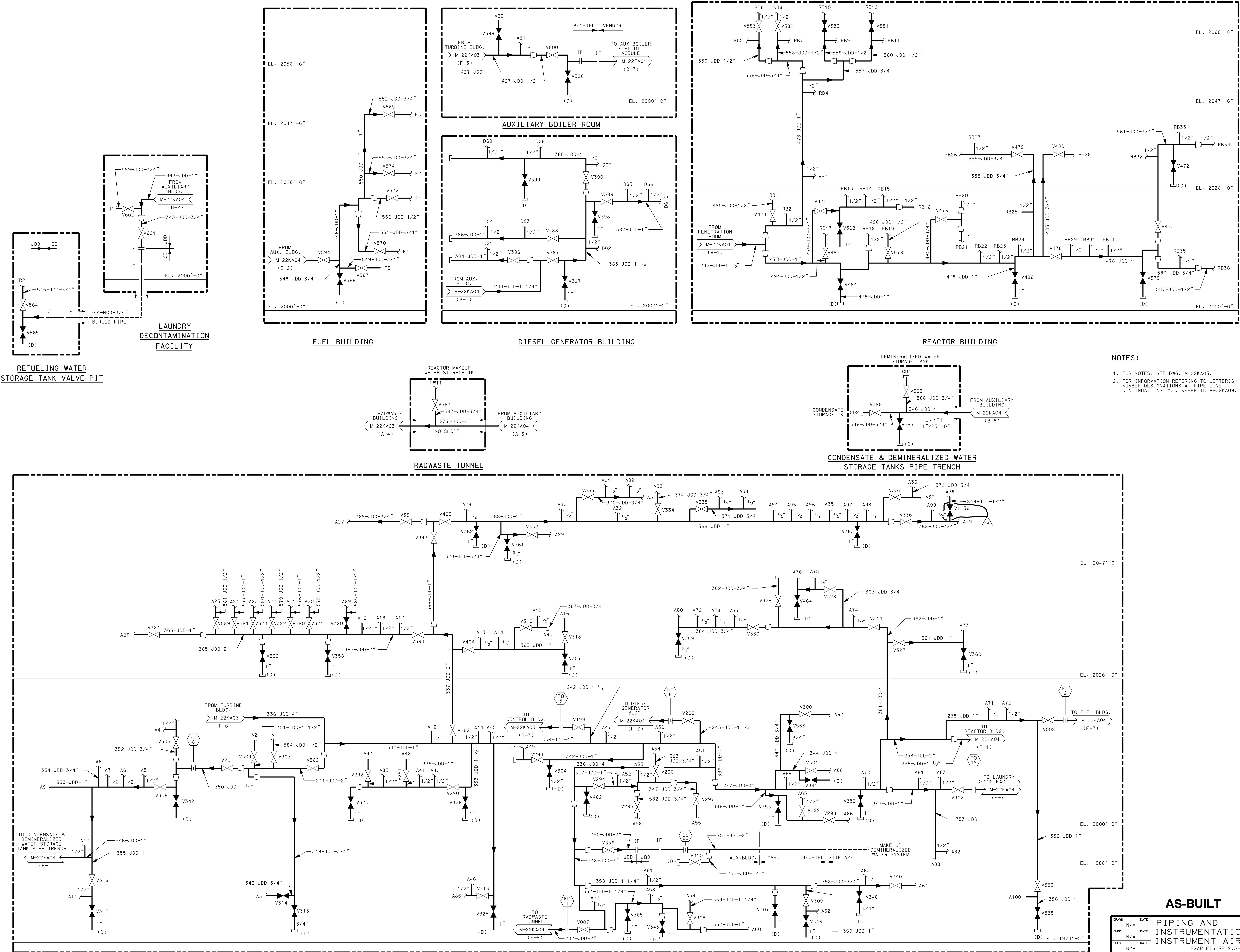


- NOTES:
1. THE INSTRUMENT AIR SYSTEM P & ID'S DEPICT THE INSTRUMENT AIR HEADERS & BRANCHES. TUBING TO THE VARIOUS SERVICES SHALL BE FIELD ROUTED IN ACCORDANCE WITH THE APPROPRIATE INSTALLATION DETAIL DWGS. J-27G10 AND J-27N01.
 2. THE HORIZONTAL PIPE RUNS SHALL SLOPE AT A MINIMUM OF 1/16" PER FOOT UNLESS OTHERWISE NOTED.
 3. ALL BRANCH LINES AND TEES ARE CAPPED DURING SYSTEM INSTALLATION TO PROVIDE THE SYSTEM PRESSURE BOUNDARY AND TO PROMOTE SYSTEM CLEANLINESS. CAPS ARE REMOVED AS REQUIRED WHEN INSTRUMENT AIR TUBING IS FIELD ROUTED AND CONNECTED TO THE INSTRUMENT AIR SYSTEM.
 4. BRANCHES WITHOUT LINE SEQUENCE NUMBERS ARE CAPPED TEES ONLY.
 5. DRAIN LINES CARRY THE LINE SEQUENCE NUMBER OF THE LINE THEY ARE BRANCHING FROM UNLESS OTHERWISE INDICATED.
 6. FOR INFORMATION REFERRING TO LETTER(S) & NUMBER DESIGNATIONS AT PIPE LINE CONTINUATION (~), REFER TO M-22KA08.

AS-BUILT CLASS 1

DRAWN	N/A	(DATE)	
CHKD.	N/A	(DATE)	
SUPV.	N/A	(DATE)	
APPD.	N/A	(DATE)	
LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY			REV. 17
ST. LOUIS, MO			M-22KA03

REV. DATE DRAWN 07/1991 SBR
 CHKD. SUPV. APPRO. HLP TJM N/A
 REDRAWN FOR CLARITY
 REV. DATE DRAWN 5 01/93 HLP
 CHKD. SUPV. APPRO. RBF TJM N/A
 INCORP. RFR-0545: ADDED LETTER AND NUMBER DESIGNATIONS TO PIPE CAPS
 REV. DATE DRAWN 8 02/93 HLP
 CHKD. SUPV. APPRO. SKC AMR NA
 INCORP. RFR-15022A
 REV. DATE DRAWN 7 08/2293 HLP
 CHKD. SUPV. APPRO. SKC AMR NA
 INCORP. RMP 93-2036 FCN-04
 REV. DATE DRAWN 8 03/2196 JHK
 CHKD. SUPV. APPRO. EMM AMR NA
 INCORP. RMP 94-2016 (PARTIAL)
 REV. DATE DRAWN 9 04/1996 JHK
 CHKD. SUPV. APPRO. EMM WAW NA
 INCORP. RMP 94-2016 FCN-04
 REV. DATE DRAWN 10 07/0500 JHK
 CHKD. SUPV. APPRO. EMM TWS NA
 INCORP. RMP 01-1001 FCN-04
 REV. DATE 11 11/2403
 DRAWN CHKD. SUPV. MAL RLW TWS
 INCORP. RFR 22941A.
 REV. DATE 13 03/3006
 DRAWN CHKD. SUPV. MAL JHK SKC
 INCORP. AC06-00053 (RFR 200509237).
 REV. DATE 14 07/2408
 DRAWN CHKD. SUPV. MAL RLW TWS
 INCORP. CHANGE REQUEST CAR 07-000266 (CAR 200710578)
 REV. DATE 15 09/0109
 DRAWN CHKD. SUPV. MAL RLW TWS
 INCORP. RFR 200605108.
 REV. DATE 16 01/1211
 DRAWN CHKD. SUPV. TJC MAL TWS
 INCORP. RFR 20090932.



NOTES:

- FOR NOTES, SEE DWG. M-22KA03.
- FOR INFORMATION REFERING TO LETTER(S) & NUMBER DESIGNATIONS AT PIPE LINE CONTINUATIONS (-), REFER TO M-22KA09.

AS-BUILT CLASS 1		PIPING AND INSTRUMENTATION DIAGRAM		INSTRUMENT AIR SYSTEM	
DRWN	N/A	DATE		FSAR FIGURE 9.3-1 SHEET 4	
CHKD	N/A	DATE			
SUPV	N/A	DATE			
APPD	N/A	LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO				M-22KA04	REV. 14

REV. DATE DRAWN 073991 MAL
CHKD: SUPV: APPD: HLP TJM N/A

REDRAWN FOR CLARITY

REV. DATE DRAWN 09191 MAJ
CHKD: SUPV: APPD: HLP TJM N/A

INCORP. RFR-09383A.

REV. DATE DRAWN 510793 HLP
CHKD: SUPV: APPD: RBF TJM N/A

INCORP. RFR-0545; ADDED LETTER AND NUMBER DESIGNATIONS TO PIPE CAPS

REV. DATE DRAWN 603693 HLP
CHKD: SUPV: APPD: SKC TJM N/A

INCORP. RFR-13159

REV. DATE DRAWN 804999 DLSF
CHKD: SUPV: APPD: SKC JHC N/A

INCORP. CMP 90-1008

REV. DATE DRAWN 805269 HLP
CHKD: SUPV: APPD: SKC AMR N/A

INCORP. RFR-15622A

REV. DATE DRAWN 904098 EWM
CHKD: SUPV: APPD: MAL JHK N/A

INCORP. CMP 97-1006A FCN12.

REV. DATE DRAWN 100802 SKC
CHKD: SUPV: APPD: DJB TWS N/A

INCORP. MP 01-1002A

REV. DATE 12 042005
DRAWN: SUPV: TJC MAL TWS

INCORP. RFR 22941A

REV. DATE 11 021705
DRAWN: SUPV: EWM RLW TWS

INCORPORATE MP 06-0056

REV. DATE 14 111407
DRAWN: SUPV: MAL TJC TWS

INCORPORATE MP 01-1018A

REV. DATE 042005
DRAWN: SUPV: TJC MAL TWS

INCORP. CAR 200710389.

AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION DIAGRAM

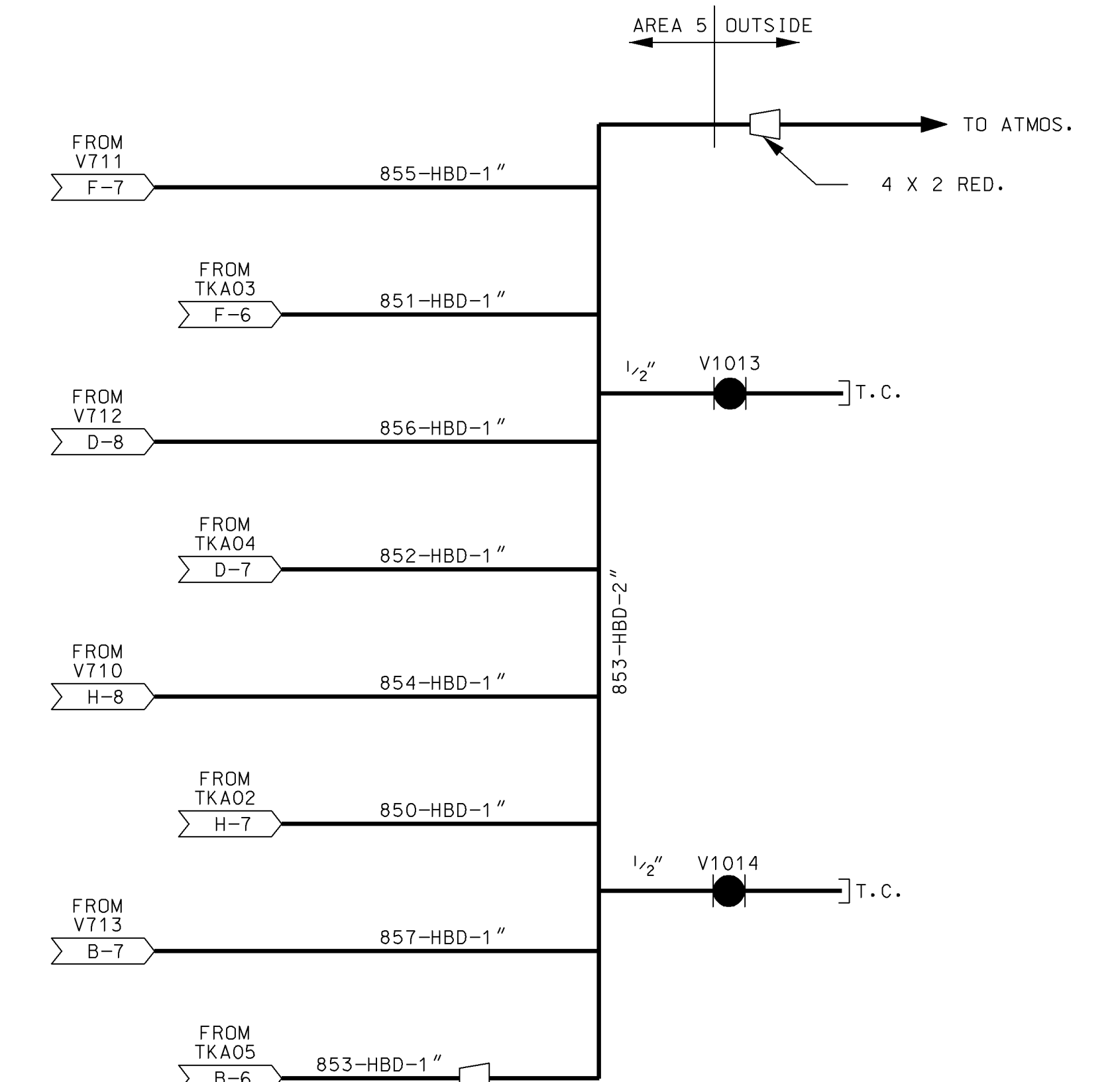
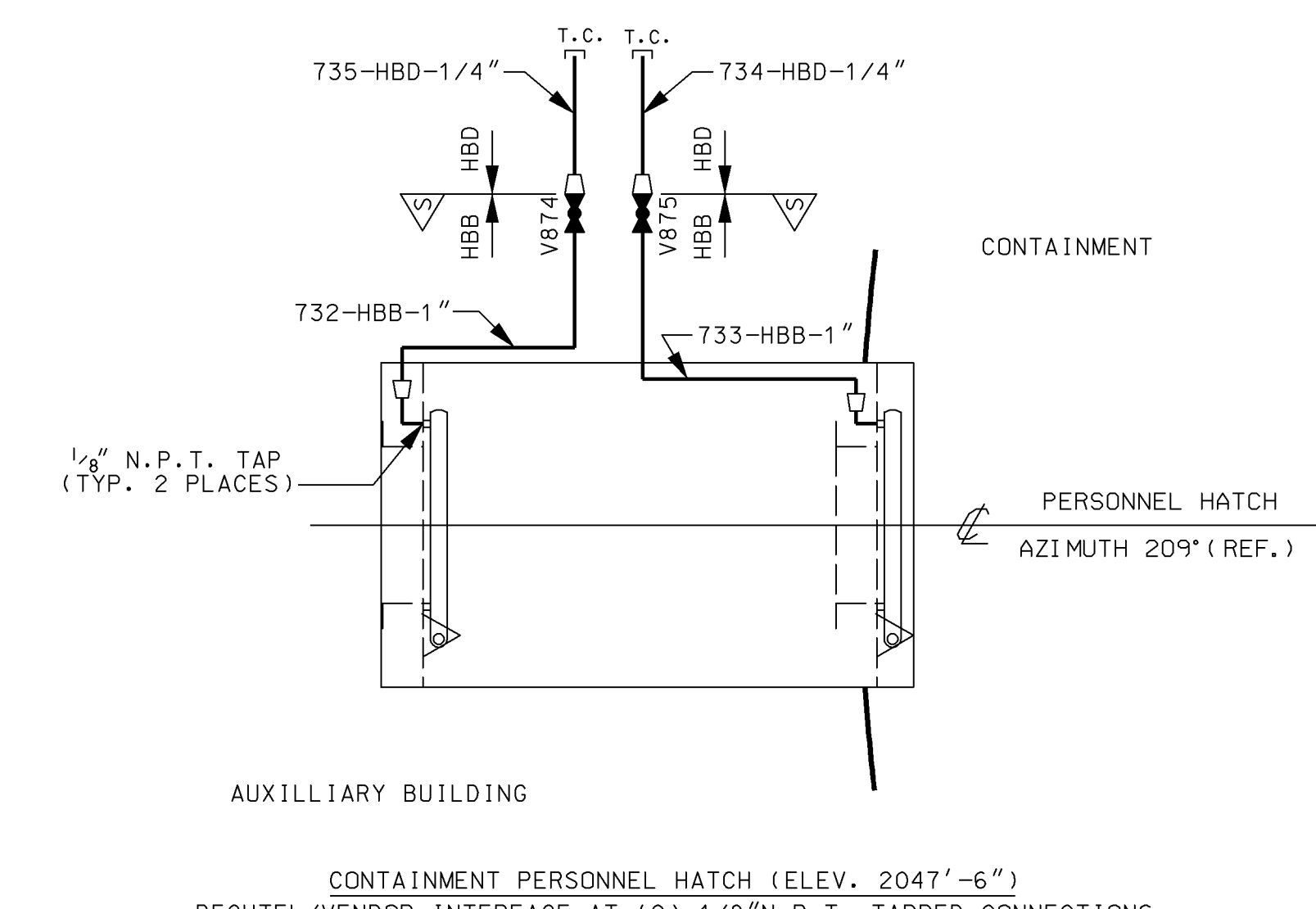
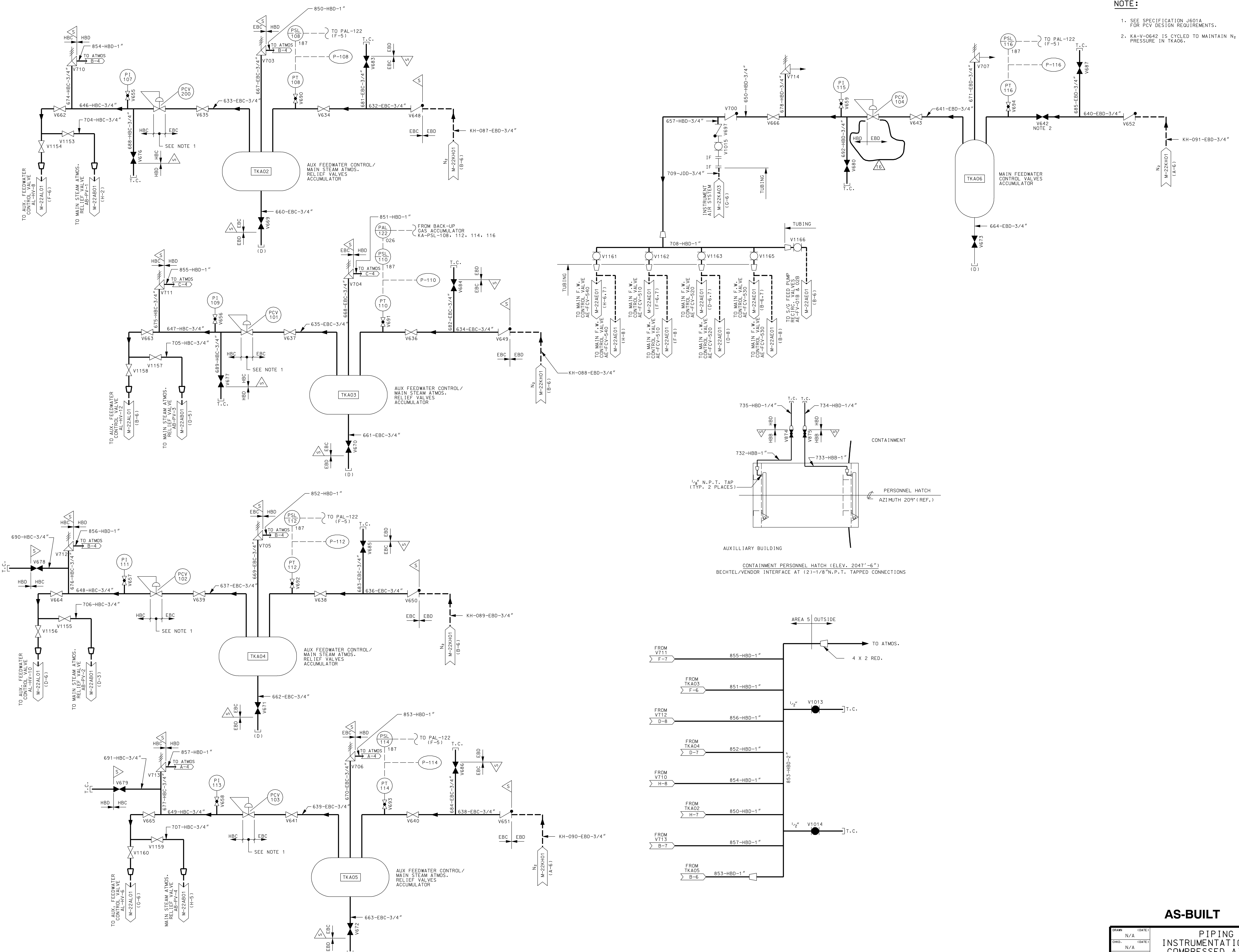
INSTRUMENT AIR SYSTEM

FSAR FIGURE 9.3-1 SHEET 4

DRWN	N/A	DATE		CLASS	
CHKD	N/A	DATE			
SUPV	N/A	DATE			
APPD	N/A	LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO				M-22KA04	REV. 14

NOTE:

- 1. SEE SPECIFICATION J601A FOR PCV DESIGN REQUIREMENTS.
- 2. KA-V-0642 IS CYCLED TO MAINTAIN N₂ PRESSURE IN TKA06.

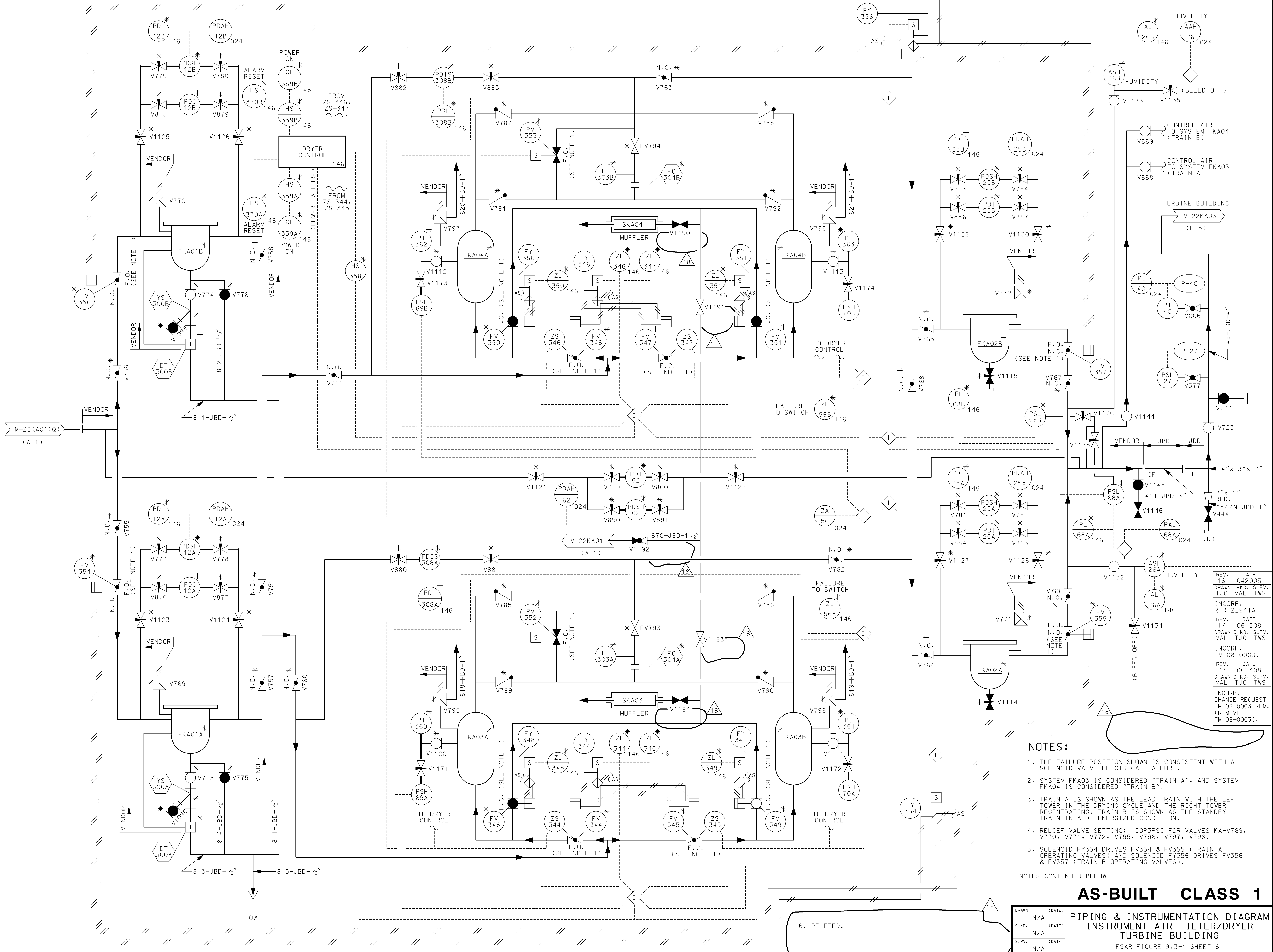


AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY			REV. 16
ST. LOUIS, MO			M-22KA05(Q)

PIPING AND INSTRUMENTATION DIAGRAM COMPRESSED AIR SYSTEM

FSAR FIGURE 9-3-1 SHEET 5



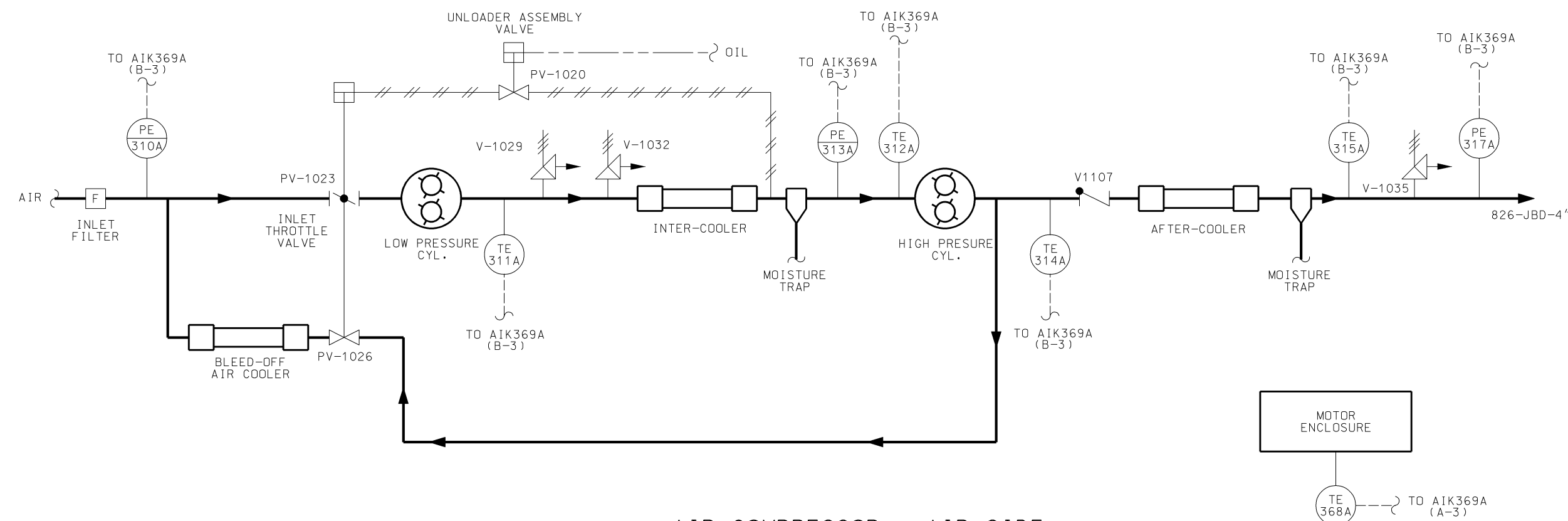
- NOTES:**
1. THE FAILURE POSITION SHOWN IS CONSISTENT WITH A SOLENOID VALVE ELECTRICAL FAILURE.
 2. SYSTEM FKA03 IS CONSIDERED "TRAIN A", AND SYSTEM FKA04 IS CONSIDERED "TRAIN B".
 3. TRAIN A IS SHOWN AS THE LEAD TRAIN WITH THE LEFT TOWER IN THE DRYING CYCLE AND THE RIGHT TOWER REGENERATING. TRAIN B IS SHOWN AS THE STANDBY TRAIN IN A DE-ENERGIZED CONDITION.
 4. RELIEF VALVE SETTING: 150P3PSI FOR VALVES KA-V769, V770, V771, V772, V795, V796, V797, V798.
 5. SOLENOID FY354 DRIVES FV354 & FV355 (TRAIN A OPERATING VALVES) AND SOLENOID FY356 DRIVES FV356 & FV357 (TRAIN B OPERATING VALVES).

NOTES CONTINUED BELOW

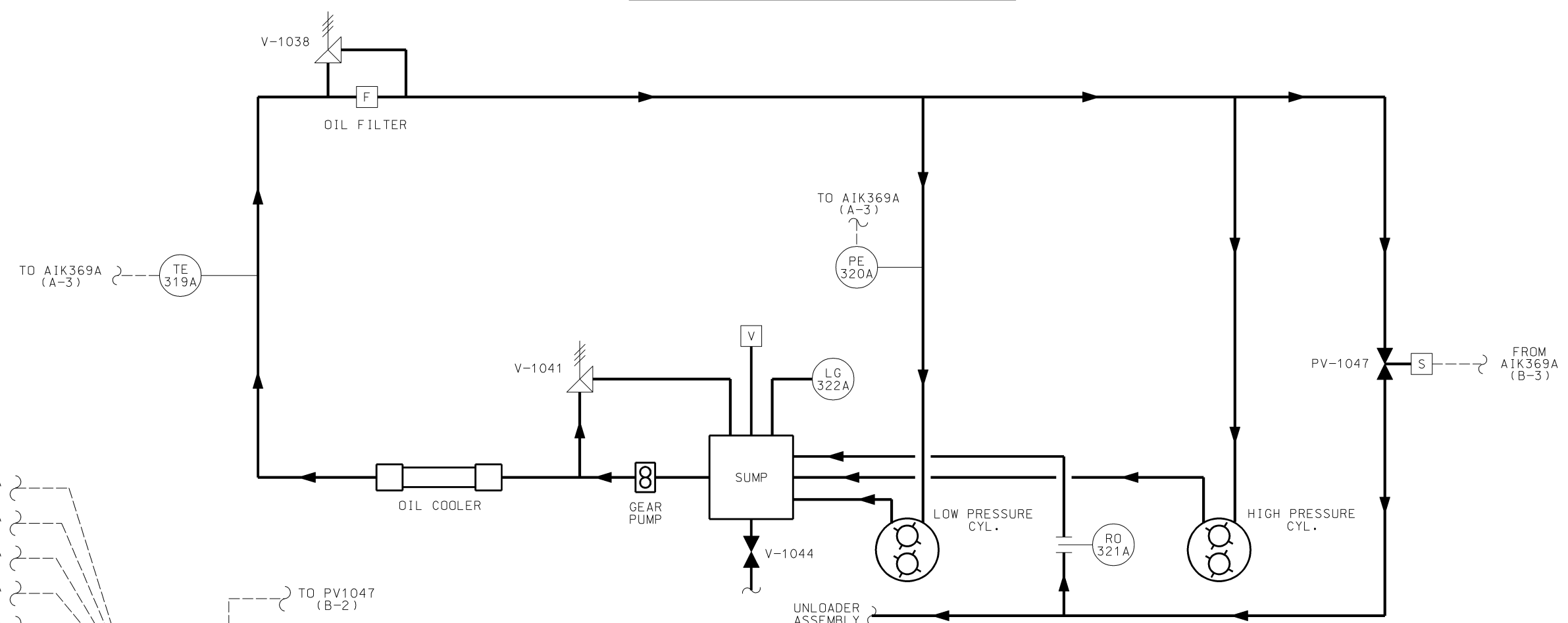
AS-BUILT CLASS 1

DRAWN	N/A	(DATE)	PIPING & INSTRUMENTATION DIAGRAM	
CHKD.	N/A	(DATE)	INSTRUMENT AIR FILTER/DRYER	
SUPV.	N/A	(DATE)	TURBINE BUILDING	
APPD.	N/A	(DATE)	FSAR FIGURE 9.3-1 SHEET 6	
LOCATION	CALLAWAY PLANT		CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO			M-22KA06	REV. 18

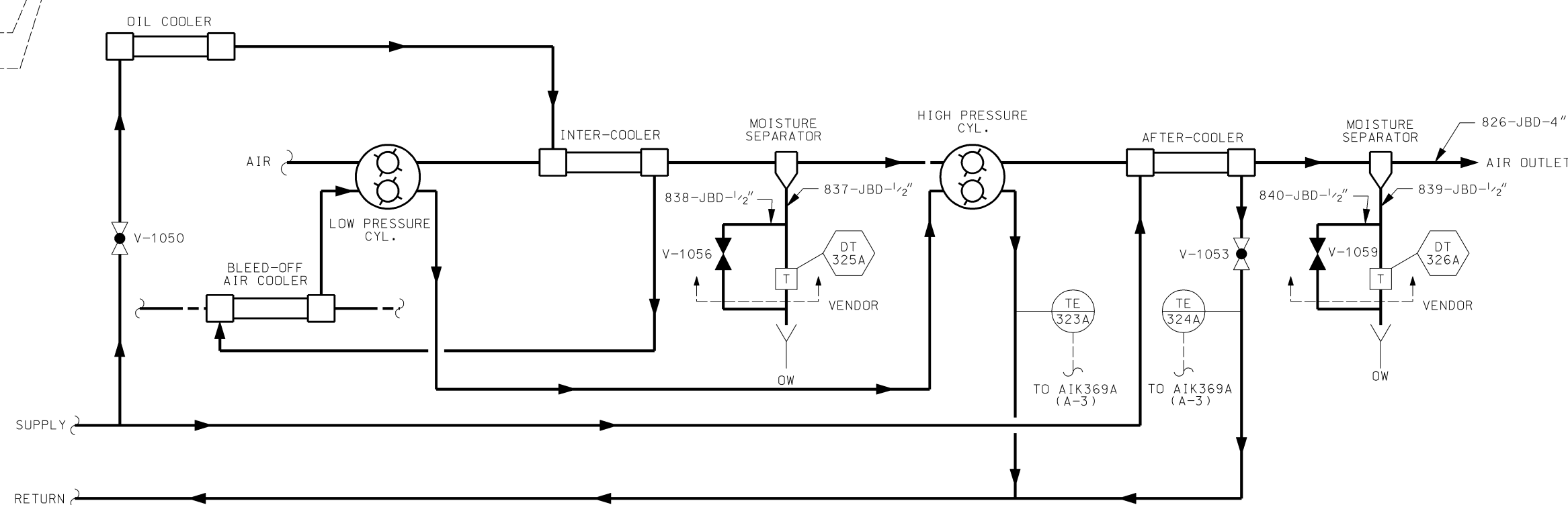
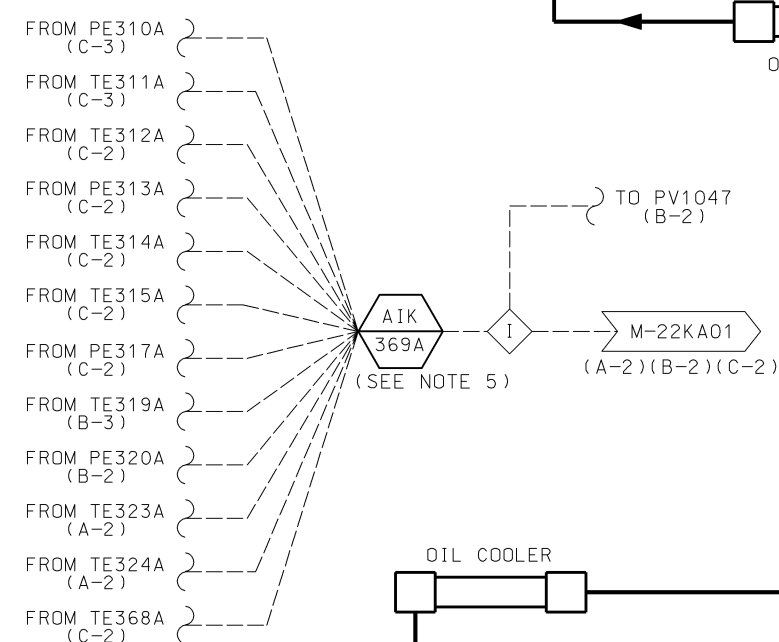
6. DELETED.



AIR COMPRESSOR - AIR SIDE



AIR COMPRESSOR - LUBRICATING OIL SYSTEM



AIR COMPRESSOR COOLING WATER SYS. & DRAIN TRAPS

DEVICE TABLE

DEVICE	CKA01A	CKA01B	CKA01C
INTAKE AIR FILTER PRESSURE	PE-310A	PE-310B	PE-310C
UNLOADER ASSEMBLY VALVE	PV-1020	PV-1021	PV-1022
INLET THROTTLE VALVE	PV-1023	PV-1024	PV-1025
HP UNLOADING VALVE	PV-1026	PV-1027	PV-1028
INTERCOOLER RELIEF VALVE	V-1029	V-1030	V-1031
INTERCOOLER RELIEF VALVE	V-1032	V-1033	V-1034
LOW PRESSURE OUTLET AIR TEMP.	TE-311A	TE-311B	TE-311C
HIGH PRESSURE INLET AIR TEMP.	TE-312A	TE-312B	TE-312C
INTERCOOLER AIR PRESSURE IND.	PE-313A	PE-313B	PE-313C
HIGH PRESSURE OUTLET AIR TEMP.	TE-314A	TE-314B	TE-314C
DELIVERY AIR TEMP.	TE-315A	TE-315B	TE-315C
UNLOADER PRESSURE	PE-317A	PE-317B	PE-317C
SECOND STAGE DISCH. CK. VALVE	V-1107	V-1108	V-1109
AFTERCOOLER RELIEF VALVE	V-1035	V-1036	V-1037
MOTOR ENCLOSURE TEMP.	TE-368A	TE-368B	TE-368C
OIL PRESSURE	PE-320A	PE-320B	PE-320C
OIL TEMPERATURE	TE-319A	TE-319B	TE-319C
UNLOADER ASS'Y OIL RELIEF ORIFICE	RO-321A	RO-321B	RO-321C
OIL FILTER BY-PASS VALVE	V-1038	V-1039	V-1040
OIL PUMP BY-PASS VALVE	V-1041	V-1042	V-1043
OIL SUMP DRAIN VALVE	V-1044	V-1045	V-1046
UNLOADING SOLENOID VALVE	PV-1047	PV-1048	PV-1049
OIL SUMP LEVEL GAUGE	LG-322A	LG-322B	LG-322C
OIL COOLER COOLING WATER SUPPLY	V-1050	V-1051	V-1052
AFTER COOLER COOLING WATER RETURN	V-1053	V-1054	V-1055
COMPRESSOR COOLING WATER RETURN TEMP.	TE-323A	TE-323B	TE-323C
AFTERCOOLER COOLING WATER RETURN TEMP.	TE-324A	TE-324B	TE-324C
INTERCOOLER MOIST. SEPARATOR DRAIN TRAP	DT-325A	DT-325B	DT-325C
AFTERCOOLER MOIST. SEPARATOR DRAIN TRAP	DT-326A	DT-326B	DT-326C
INTERCOOLER DRAIN TRAP BY-PASS	V-1056	V-1057	V-1058
AFTERCOOLER DRAIN TRAP BY-PASS	V-1059	V-1060	V-1061
AIR OUTLET	826-JBD-4"	825-JBD-4"	824-JBD-4"
INTERCOOLER CONDENSATE DRAIN	837-JBD-1/2"	841-JBD-1/2"	845-JBD-1/2"
AFTERCOOLER CONDENSATE DRAIN	839-JBD-1/2"	843-JBD-1/2"	847-JBD-1/2"
INTERCOOLER COND. TRAP BY-PASS	838-JBD-1/2"	842-JBD-1/2"	846-JBD-1/2"
AFTERCOOLER COND. TRAP BY-PASS	840-JBD-1/2"	844-JBD-1/2"	848-JBD-1/2"
AIR CMPSR. CONTROLLER/HMI	AIK-369A	AIK-369B	AIK-369C

NOTES

- P & ID SHOWN IS COMPRESSOR CKA01A. COMPRESSORS CKA01B & CKA01C ARE IDENTICAL EXCEPT FOR DEVICE IDENTIFICATION. FOR DEVICE IDENTIFICATION, REFER TO THE DEVICE TABLE.
- FOR DETAILED AIR COMPRESSOR SKID PIPING, REFER TO M-1047-00003.
- ALL VALVES AND INSTRUMENTATION SHOWN ARE VENDOR FURNISHED.
- DELETED.
- CONFIGURABLE CONTROLLER ALARMS INCLUDE HIGH LP OUTLET AIRTEMP (311A), HIGH HP INLET AIRTEMP (312A), HIGH HP OUTLET AIRTEMP (314A), DISCHARGE AIR TEMP (315A), HIGH OIL TEMP (319A) AND HIGH MOTOR ENCLOSURE TEMP (368A).
- ENGINEERING CONTROLLED (DIRECTOR) CONTROLLER COMPRESSOR TRIPS INCLUDE HIGH LP OUTLET TEMP (311A), HIGH HP INLET TEMP (312A), HIGH HP OUTLET TEMP (314A), DISCHARGE AIRTEMP (315A), HIGH HIGH DISCHARGE AIR PRESSURE (REMOTE LOAD OVERRIDE)(317A), HIGH OIL TEMP (319A), LOW OIL PRESSURE (320A), LOW COOLING WATER FLOW (334A), HIGH MAIN DRIVE MOTOR CURRENT, HIGH FAN MOTOR CURRENT AND EMERGENCY STOP.

CLASS 1 AS-BUILT

DRWN	N/A	(DATE)	PIPING & INSTRUMENTATION DIAGRAM	
CHKD.	N/A	(DATE)	COMPRESSED AIR SYSTEM	
SUPV.	N/A	(DATE)	SKIDS CKA01A, CKA01B, CKA01C	
APPD.	N/A	(DATE)	FSAR FIGURE 9.3-1 SHEET 7	
LOCATION	CALLAWAY ENERGY CENTER		CLASS	
UNION ELECTRIC COMPANY		M-22KA07		REV. 8
ST. LOUIS, MO				

M-22KA08

TURBINE BUILDING

Table with columns: DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER, DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER. Includes rows T1 through T40.

CONTROL BUILDING

Table with columns: DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER, DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER. Includes rows T11 through T120.

COMMUNICATIONS CORRIDOR

Table with columns: DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER, DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER. Includes rows CC1 through CC14.

RADWASTE BUILDING

Table with columns: DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER, DESIGNATOR ON M-22KA03 & (DRAWING LOC), FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM), LAST ISO VALVE BEFORE END USER, END USER. Includes rows RW1 through RW40.

- NOTES:
1 THIS VALVE IS SHOWN ON M-22KA03.
2 THIS VALVE SUPPLIES GKTC0108 AND GKT10108.
3 DELETED
4 DELETED
5 USE THIS DRAWING WITH M-22KA03.
6 THE AIR REGULATION RACK (SKA50) SUPPLIES AIR TO T111 AND T112.
7 KAV5070 WILL ISOLATE AIR TO THE A CHILLER. KAV6052 WILL ISOLATE AIR TO THE B CHILLER.
8 EATY0009V1 SUPPLIES EATY0009 AND EAT100099.
9 DELETED.
10 CE131V1 IS DOWNSTREAM OF CEPV0013V1 AND CEV0010. SEE M-22CE01 AND ACTUAL A/S TUBE ROUTING.

AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION DIAGRAM
INSTRUMENT AIR SYSTEM
FSAR FIGURE 9.3-1 SHEET 8
UNION ELECTRIC COMPANY ST. LOUIS, MO M-22KA08 REV. 27

AUXILIARY BUILDING			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
A1 (C-7)	V303	NONE	CAPPED
A2 (C-7)	V304	EMHV8964V1	EMHV8964
A3 (A-7)	V314	NONE	CAPPED
A4 (C-7)	V305	NONE	CAPPED
A5 (B-7)	V5270	NONE	CAPPED
A6 (B-8)	V5271	ALHV0006V1	ALHV0006
A7 (B-8)	V5273	NONE	CAPPED
A8 (B-8)	V5275	ALHV0012V1	ALHV0012
A9 (B-8)	V5274	ALHV0010V1	ALHV0010
A10 (B-8)	V5253	FBLV0043AV1	FBLV0043A
A11 (A-8)	NONE	NONE	CAPPED
A12 (C-6)	V5284	EFHV0043V1	EFHV0043
A13 (C-5)	VALVE NOT TAGGED	GLD0016V1	GLD0016
A14 (C-5)	V5477	EGTV0029V1	EGTV0029
A15 (C-5)	V319	NONE	CAPPED
A16 (C-5)	V318	GLAZ251AV1	GLAZ251A
A17 (C-6)	V5554	NONE	CAPPED
A18 (C-6)	V5553	NONE	CAPPED
A19 (C-6)	V5551	GLD0019V1	GLD0019
A20 (C-6)	V321	AEFV0046V1	AEFV0046
A21 (C-6)	V5549	AEFV0042V1	AEFV0042
A22 (C-7)	V322	ABPV0001V1	ABPV0001
A23 (C-7)	V323	ABPV0002V1	ABPV0002
A24 (C-7)	V591	AEFV0040V1	AEFV0040
A25 (C-7)	V589	ABPV0003V1	ABPV0003
A26 (C-8)	V324	ABPV0004V1	ABPV0004
A27 (D-6)	V331	GLTI0005V1	GLTI0005
A28 (D-6)	VALVE NOT TAGGED	GLTV0005V1	GLTV0005
A29 (D-5)	V332	GKTV0011V1	GKTV0011
A30 (D-5)	V5507	GKTC0011V1	GKTC0011
A31 (D-5)	V1147	GKHZ0013V1	GKHZ0013
A32 (D-5)	V5544	GKPD1C0044V1	GKPD1C0044
A33 (D-4)	V334	GTHZ0006V1	GTHZ0006
A34 (D-4)	V5534	GKHZ0013AV1	GKHZ0013A
A35 (D-4)	V5526	GLPDZ0020V1	GLPDZ0020
A36 (D-3)	V5518	EGRV0010V1	EGRV0010
A37 (D-3)	V5521	EGRV0009V1	EGRV0009
A38 (D-3)	V1136	GTHZ0009V1	GTHZ0009
A39 (D-3)	V5516	GTHZ0012V1	GTHZ0012
A40 (B-6)	V5282	NONE	CAPPED
A41 (B-6)	V5281	BGPC8155V1	BGPC8155
A42 (B-6)	V291	BGFCV0110BV1	BGFCV0110B
A43 (B-6)	V292	NONE	CAPPED
A44 (C-5)	V5286	EKD01V1	EKD01 (RETIRED IN PLACE)
A45 (C-5)	V5287	NONE	CAPPED

AUXILIARY BUILDING			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
A46 (A-5)	V313	BGFY0124V1	BGFY0124
A47 (B-5)	V5291	NONE	CAPPED
A49 (B-5)	V5293	NONE	CAPPED
A50 (B-4)	V5333	NONE	CAPPED
A51 (B-4)	V5335	NONE	CAPPED
A52 (B-5)	V5328	NONE	CAPPED
A53 (B-5)	V5332	NONE	CAPPED
A54 (B-4)	V296	BGHV7010AV1	BGHV7010A
A55 (B-4)	V297	NONE	CAPPED
A56 (B-5)	V295	BGHV7010DV1	BGHV7010D
A57 (A-5)	V5239	NONE	CAPPED
A58 (A-4)	V5240	BGTCV0386V1	BGTCV0386
A59 (A-4)	V308	BGTCV0381AV1	BGTCV0381A
A60 (A-4)	V5241	NONE	CAPPED
A61 (A-4)	V5238	NONE	CAPPED
A62 (A-3)	NONE	NONE	CAPPED
A63 (A-3)	V5237	NONE	CAPPED
A64 (A-3)	V340	BGFY0110EV1	BGFY0110E
A65 (B-4)	V299	NONE	CAPPED
A66 (B-3)	V298	BGLCV0112AV1	BGLCV0112A
A67 (C-3)	V300	EJFCV0619V1	EJFCV0619
A68 (B-3)	V301	EJFCV0618V1	EJFCV0618
A69 (B-4)	V5299	NONE	CAPPED
A70 (B-3)	V5312	NONE	CAPPED
A71 (C-2)	V5310	NONE	CAPPED
A72 (C-2)	V5311	BHCV7150V1	BHCV7150
A73 (C-3)	V327	NONE	CAPPED
A74 (C-3)	V5466	GLAZ0063AV1	GLAZ0063A
A75 (C-4)	V328	NONE	CAPPED
A76 (C-4)	NONE	NONE	CAPPED
A77 (C-4)	V5471	NONE	CAPPED
A78 (C-4)	V5472	EGTIC0030V1	EGTIC0030
A79 (C-4)	V5473	EGTV0030V1	EGTV0030
A80 (C-4)	NONE	NONE	CAPPED
A81 (B-3)	V5309	EGHV0070AV1	EGHV0070A
A82 (B-3)	V5258	BHCV8800B1	BHCV8800B
A83 (B-3)	V5308	NONE	CAPPED
A84 (B-1) ON DWG M-22KA01	V277	KAFV0029V1	KAFV0029
A85 (B-6)	NONE	NONE	CAPPED
A86 (A-6)	NONE	NONE	CAPPED
A87 (B-5)	NONE	NONE	CAPPED
A88 (A-3)	NONE	NONE	CAPPED
A89 (C-6)	V320	NONE	CAPPED
A90 (C-5)	NONE	NONE	CAPPED
A91 (D-5)	V1148	NONE	CAPPED
A92 (D-5)	V1149	NONE	CAPPED
A93 (D-4)	V5533	NONE	CAPPED
A94 (D-4)	NONE	NONE	CAPPED
A95 (D-4)	V5532	NONE	CAPPED
A96 (D-4)	V5531	NONE	CAPPED
A97 (D-3)	V5525	NONE	CAPPED
A98 (D-3)	V5524	NONE	CAPPED
A99 (D-3)	V5517	NONE	CAPPED
A100 (D-5)	V5226	BGTV0130V1	BGTV0130

DIESEL GENERATOR BUILDING			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
DG1 (F-6)	V386	KAV1333	CAPPED
DG2 (F-5)	KAV1334	NONE	CAPPED
DG3 (F-5)	V5028	NONE	CAPPED
DG4 (F-6)	V5029	GMHZ0009V1	GMHZ0009
DG5 (G-5)	V5051	NONE	CAPPED
DG6 (G-5)	NONE	NONE	CAPPED (STUB)
DG7 (G-5)	V5050	NONE	CAPPED
DG8 (G-5)	V5049	NONE	CAPPED
DG9 (G-6)	V5048	GMHZ0019V1	GMHZ0019
DG10 (G-5)	NONE	NONE	CAPPED (STUB)

CONDENSATE & DEMINERALIZED WATER STORAGE TANKS PIPE TRENCH			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
CD1 (E-3)	V595	ANTV0007V1	ANTV0007
CD2 (E-3)	V598	APTV0003V1	APTV0003

LAUNDRY DECON FACILITY			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
H1 (G-8)	V602	KAV1184	SHD07A
		KAV1185	SHD07B
		KAV1186	SHD07C
		KAV1187	SHD06A
		KAV1188	SHD06B
		KAV1189	SHD06C
		KAV1195	GLHY205
		KAV1196	GLHY206

FUEL BUILDING			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
F1 (G-6)	V572	LFLV0123V1	LFLV0123
F2 (G-6)	V574	GGTV0002V1	GGTV0002
		GGTV0029V1	GGTV0029
		GGTC0003V1	GGTC0003
		GGTC0003V1	GGTC0003
		GGT10002V1	GGT10002
		GGT10002V1	GGT10002
		GGTV0059V1	GGTV0059
		GGT10059V1	GGT10059
F3 (G-6)	V569	NONE	CAPPED
F4 (F-6)	V570	NONE	CAPPED
F5 (F-6)	V567	NONE	CAPPED

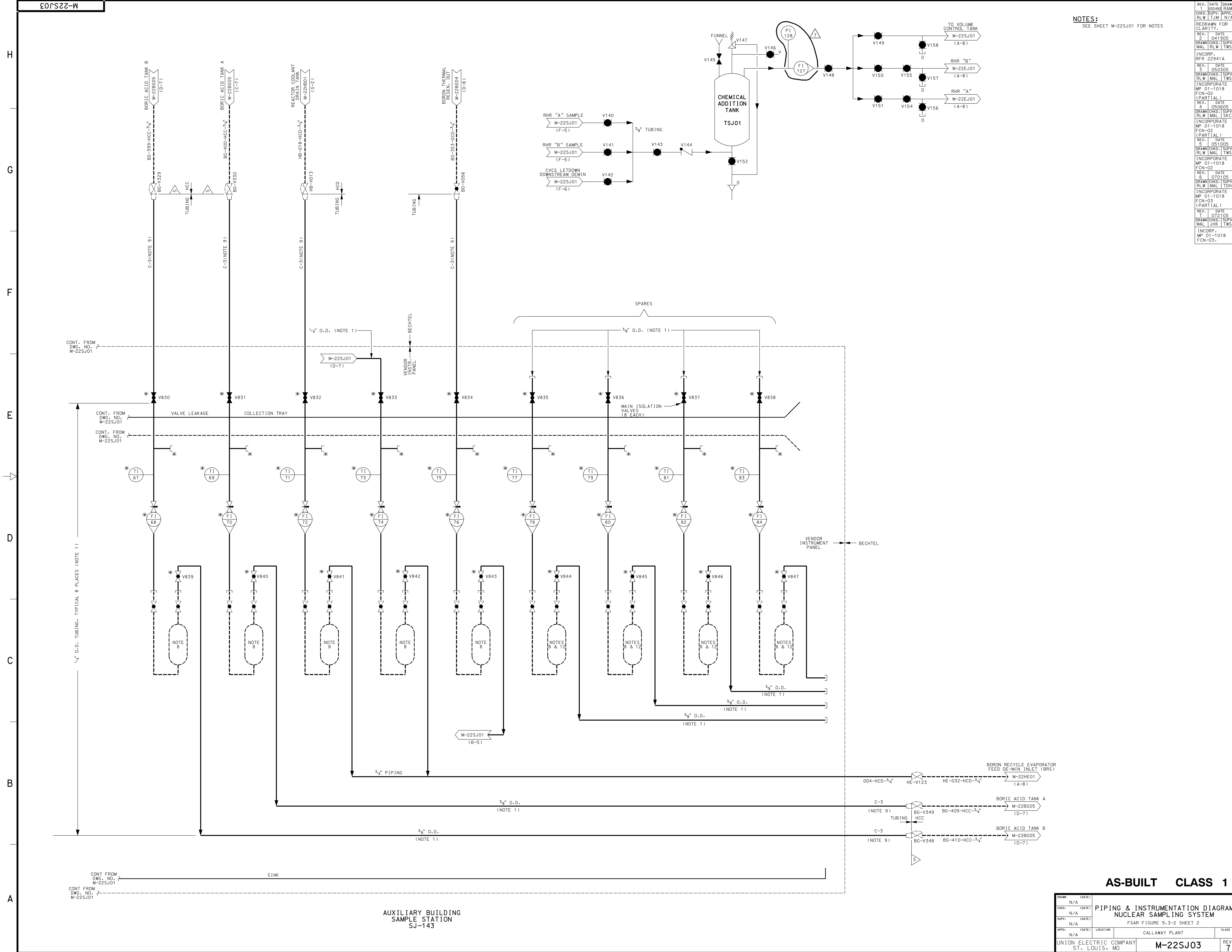
REFUELING WATER STORAGE TANK VALVE PIT			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
RP1 (F-8)	V564	BNTV0006V1	BNTV0006

RADWASTE TUNNEL			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
RWT1 (E-6)	V563	XXPIC5000V1	XXPIC5000

AUXILIARY BOILER ROOM			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
AB1 (H-5)	V5338	FAFV0003V1	FAFV0003
		GFZ0040AV1	GFZ0040A
		GFZ0040BV1	GFZ0040B
		EFA01V1	EFA01
		FAV5003	FAV5003
		FAV5004	FAV5003A
		FABE0016AV1	FABE0016A
		FAXZ0096V1	FAXZ0096
		FAZS0083V1	FAZS0083
		FAZS0084V1	FAZS0084
		FABE0016BV1	FABE0016B
		FAFZ0085V1	FAFZ0085
		FAFZ0100V1	FAFZ0100
AB2 (H-6)	V599	NONE	CAPPED

REACTOR BUILDING			
DESIGNATOR ON M-22KA04 & (DRAWING LOC.)	FIRST ISO VALVE FROM MAIN HEADER (KA SYSTEM)	LAST ISO VALVE BEFORE END USER	END USER
RB1 (G-4)	V474	EMHV8824V1	EMHV8824
RB2 (F-4)	V5356	EPHV8877DV1	EPHV8877D
RB3 (G-4)	V1167	EPHV8875DV1	EPHV8875D
		EPHV8878DV1	EPHV8878D
		EPHV8875AV1	EPHV8875A
		EPHV8878AV1	EPHV8878A
RB4 (G-4)	V5400	BBLCV0178V1	BBLCV0178
		BBLCV0181V1	BBLCV0181
		LFLV0100V1	LFLV0100
		LFLV0099V1	LFLV0099
RB5 (H-4)	V5414	GTHZ0011V1	GTHZ0011
RB6 (H-4)	V583	BGHV8145V1	BGHV8145
		BBPCV0455BV1	BBPCV0455B
		BBPCV0455BV1	BBPCV0455B
		BBPCV0455CV1	BBPCV0455C
		BBPCV0455CV1	BBPCV0455C
RB7 (H-4)	V5415	GTHZ0008V1	GTHZ0008
RB8 (H-4)	V582	NONE	CAPPED
RB9 (H-4)	V5457	GTHZ0005V1	GTHZ0005
RB10 (H-4)	V580	KAV1351	HANSEN FITTING
RB11 (H-3)	V5405	GTHZ0007V1	GTHZ0007
RB12 (H-4)	V581	KAV1351	HANSEN FITTING
		KAV1353	HANSEN FITTING
RB13 (G-4)	V5362	EPHV8879DV1	EPHV8879D
RB14 (G-3)	V5361	BBHV8141DV1	BBHV8141D
RB15 (G-3)	V5360	NONE	CAPPED
RB16 (F-3)	NONE	NONE	CAPPED
RB17 (F-4)	V483	BGHV8143V1	BGHV8143
		EJHCV8825V1	EJHCV8825
		EMHV8889DV1	EMHV8889D
		EJHCV8890BV1	EJHCV8890B
		BGHV0123V1	BGHV0123
RB18 (F-3)	V5365	BGHV8160V1	BGHV8160
		BBHV7176V1	BBHV7176
		BBHV7126V1	BBHV7126
		HBLCV1003V1	HBLCV1003
		HBLV1003V1	HBLCV1003
RB19 (F-3)	V578	NONE	CAPPED
RB20 (F-3)	V5374	NONE	CAPPED
RB21 (F-3)	V5366	EPHV8877CV1	EPHV8877C
		EPHV8879CV1	EPHV8879C
		BBHV8141CV1	BBHV8141C
RB22 (F-3)	V5363	BHCV7127V1	BHCV7127
		BHCV7144V1	BHCV7144
		BBHV8031V1	BBHV8031
		BHCV7143V1	BHCV7143
		BBHV7141V1	BBHV7141
		BBHV8045V1	BBHV8045
		BBHV8032V1	BBHV8032
RB23 (F-3)	V5367	LFLV0122V1	LFLV0122
RB24 (F-3)	V5386	EPHV8878CV1	EPHV8878C
RB25 (F-3)	V5426	BGLCV0460V1	BGLCV0460
		BGLCV0459V1	BGLCV0459
RB26 (G-3)	V5433	EPHV8875CV1	EPHV8875C
		BBLCV0179V1	BBLCV0179
		BBLCV0180V1	BBLCV0180
		LFLV0098V1	LFLV0098
		LFLV0097V1	LFLV0097
RB27 (G-3)	V5430	BGHV8149AV1	BGHV8149A
		BGHV8149BV1	BGHV8149B
		BGHV8149CV1	BGHV8149C
RB28 (G-2)	V480	BGHV8146V1	BGHV8146
		BGHV8147V1	BGHV8147
		EPHV8875BV1	EPHV8875B
RB29 (F-2)	V5439	EPHV8878BV1	EPHV8878B
		EMHV8889CV1	EMHV8889C
		EMHV8889BV1	EMHV8889B
RB30 (F-2)	V5459	EMHV8881V1	EMHV8881
RB31 (F-2)	V5452	NONE	CAPPED
RB32 (G-2)	V5448	BBHV8141AV1	BBHV8141A
		EMHV8889AV1	EMHV8889A
		EPHV8879AV1	EPHV8879A
		EPHV8877AV1	EPHV8877A
RB33 (G-2)	V5444	EMHV8882V1	EMHV8882
		EMHV8843V1	EMHV8843
RB34 (G-1)	V5443	EMHV8871V1	EMHV8871
		EJHCV8890AV1	EJHCV8890A
RB35 (F-2)	V5449	BBHV8141BV1	BBHV8141B
RB36 (F-1)	V6054	EPHV8877BV1	EPHV8877B
		EPHV8879BV1	EPHV8879B

- NOTES:**
- VALVE SHOWN ON M-22KA04.
 - VALVE SUPPLIES GKTC001



NOTES:
SEE SHEET M-22SJO1 FOR NOTES

REV.	DATE	BY	CHKD.	APPV.	DESCRIPTION
1	041905				REDRAWN FOR CLARITY
2	041905				DRWN CHD: SUPV. MAL R/LW TWS
3	050305				INCORP. RFR 22941A (A-8)
4	050305				INCORP. RFR 22941A (A-8)
5	051005				INCORP. MP 01-1018 (PARTIAL)
6	070105				INCORP. MP 01-1018 (PARTIAL)
7	072105				INCORP. MP 01-1018 (PARTIAL)
8	072105				INCORP. MP 01-1018 (PARTIAL)
9	072105				INCORP. MP 01-1018 (PARTIAL)
10	072105				INCORP. MP 01-1018 (PARTIAL)
11	072105				INCORP. MP 01-1018 (PARTIAL)
12	072105				INCORP. MP 01-1018 (PARTIAL)
13	072105				INCORP. MP 01-1018 (PARTIAL)
14	072105				INCORP. MP 01-1018 (PARTIAL)
15	072105				INCORP. MP 01-1018 (PARTIAL)
16	072105				INCORP. MP 01-1018 (PARTIAL)
17	072105				INCORP. MP 01-1018 (PARTIAL)
18	072105				INCORP. MP 01-1018 (PARTIAL)
19	072105				INCORP. MP 01-1018 (PARTIAL)
20	072105				INCORP. MP 01-1018 (PARTIAL)

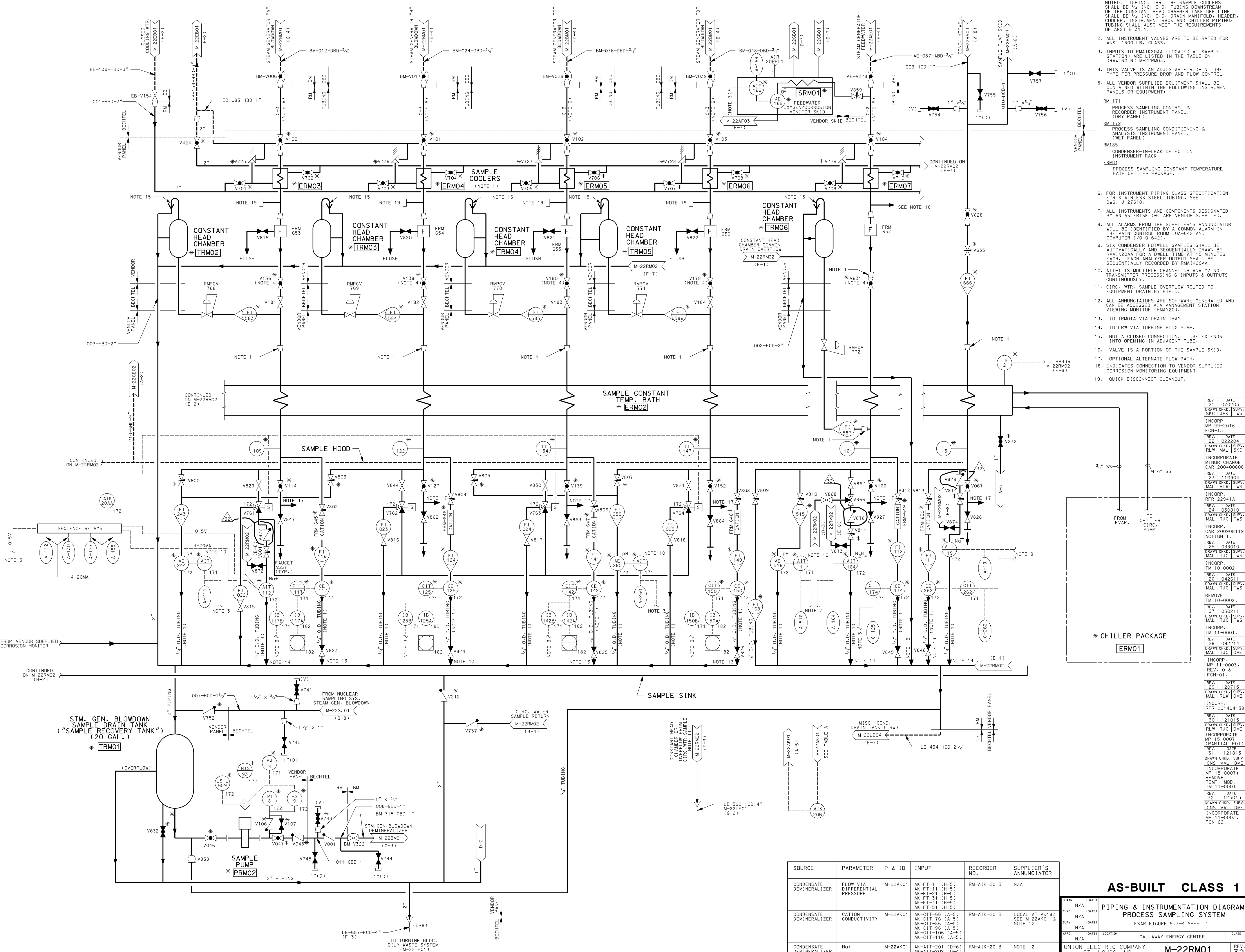
AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPV.	N/A	DATE	
LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY		REV.	7
ST. LOUIS, MO		M-22SJO3	

AUXILIARY BUILDING
SAMPLE STATION
SJ-143

PIPING & INSTRUMENTATION DIAGRAM
NUCLEAR SAMPLING SYSTEM
FSAR FIGURE 9.3-2 SHEET 2

- NOTES:**
- ALL VENDOR SAMPLE LINES ARE AUSTENITIC STAINLESS STEEL TUBING, IN ACCORDANCE WITH STANDARD CODES FOR POWER PIPING ANSI B 31.1. ALL TUBING IS 3/4" I.D. x .065" WALL UNLESS OTHERWISE NOTED. TUBING THRU THE SAMPLE COOLERS SHALL BE 1/2" I.D. TUBING DOWNSTREAM OF THE CONSTANT HEAD CHAMBER TAKE OFF LINE SHALL BE 3/4" I.D. DRAIN MANIFOLD, HEADER, COOLER, INSTRUMENT RACK AND CHILLER PIPING TUBING SHALL ALSO MEET THE REQUIREMENTS OF ANSI B 31.1.
 - ALL INSTRUMENT VALVES ARE TO BE RATED FOR ANSI 1500 LB. CLASS.
 - INPUTS TO RMA1K20AA (LOCATED AT SAMPLE STATION) ARE LISTED IN THE TABLE ON DRAWING NO. M-22RM03.
 - THIS VALVE IS AN ADJUSTABLE ROD-IN TUBE TYPE FOR PRESSURE DROP AND FLOW CONTROL.
 - ALL VENDOR SUPPLIED EQUIPMENT SHALL BE CONTAINED WITHIN THE FOLLOWING INSTRUMENT PANELS OR EQUIPMENT:
 - RM173 PROCESS SAMPLING CONTROL & RECORDER INSTRUMENT PANEL (DRY PANEL)
 - RM172 PROCESS SAMPLING CONDITIONING & ANALYSIS INSTRUMENT PANEL (WET PANEL)
 - RM185 CONDENSER-IN-LEAK DETECTION INSTRUMENT RACK
 - ERM01 PROCESS SAMPLING CONSTANT TEMPERATURE BATH CHILLER PACKAGE.
 - FOR INSTRUMENT PIPING CLASS SPECIFICATION FOR STAINLESS STEEL TUBING, SEE DWG. J-27610.
 - ALL INSTRUMENTS AND COMPONENTS DESIGNATED BY AN ASTERISK (*) ARE VENDOR SUPPLIED.
 - ALL ALARMS FROM THE SUPPLIER'S ANNUNCIATOR WILL BE IDENTIFIED BY A COMMON ALARM IN THE MAIN CONTROL ROOM (0A-642 AND COMPUTER I/O 0-642).
 - SIX CONDENSER HOTWELL SAMPLES SHALL BE AUTOMATICALLY AND SEQUENTIALLY DRAWN BY RMA1K20AA FOR A DWELL TIME AT 10 MINUTES EACH. EACH ANALYZER OUTRUIT SHALL BE SEQUENTIALLY RECORDED BY RMA1K20AA.
 - A11-1 IS MULTIPLE CHANNEL pH ANALYZING TRANSMITTER PROCESSING 6 INPUTS & OUTPUTS CONTINUOUSLY.
 - CIRC. WTR. SAMPLE OVERFLOW ROUTED TO EQUIPMENT DRAIN BY FIELD.
 - ALL ANNUNCIATORS ARE SOFTWARE GENERATED AND CAN BE ACCESSED VIA MANAGEMENT STATION VIEWING MONITOR (RMA20).
 - TO TRM01A VIA DRAIN TRAY
 - TO LRW VIA TURBINE BLDG SUMP.
 - NOT A CLOSED CONNECTION. TUBE EXTENDS INTO OPENING IN ADJACENT TUBE.
 - VALVE IS A PORTION OF THE SAMPLE SKID.
 - OPTIONAL ALTERNATE FLOW PATH.
 - INDICATES CONNECTION TO VENDOR SUPPLIED CORROSION MONITORING EQUIPMENT.
 - QUICK DISCONNECT CLEANOUT.



REV.	DATE	DESCRIPTION
21	07/20/03	DRAWING: SUPV. SKC JHK TWS
22	02/22/04	DRAWING: SUPV. RLM MAL LSK INCORPORATE MINOR CHANGE CAR 20040608
23	11/08/04	DRAWING: SUPV. MAL RLM TWS
24	03/08/10	DRAWING: SUPV. MAL RLM TWS
25	03/30/10	DRAWING: SUPV. MAL TJC TWS
26	04/26/11	DRAWING: SUPV. MAL TJC TWS
27	05/02/11	DRAWING: SUPV. MAL TJC TWS
28	09/22/14	DRAWING: SUPV. MAL TJC DME
29	12/01/15	DRAWING: SUPV. MAL RLM DME
30	12/01/15	DRAWING: SUPV. RLM TJC DME
31	12/18/15	DRAWING: SUPV. CNS MAL DME
32	12/30/15	DRAWING: SUPV. CNS MAL DME
33	03/01/16	DRAWING: SUPV. CNS MAL DME
34	03/01/16	DRAWING: SUPV. CNS MAL DME
35	03/01/16	DRAWING: SUPV. CNS MAL DME
36	03/01/16	DRAWING: SUPV. CNS MAL DME
37	03/01/16	DRAWING: SUPV. CNS MAL DME
38	03/01/16	DRAWING: SUPV. CNS MAL DME
39	03/01/16	DRAWING: SUPV. CNS MAL DME
40	03/01/16	DRAWING: SUPV. CNS MAL DME

SOURCE	PARAMETER	P & ID	INPUT	RECORDER NO.	SUPPLIER'S ANNUNCIATOR
CONDENSATE DEMINERALIZER	FLOW VIA DIFFERENTIAL PRESSURE	M-22AK01	AK-F1-1 (H-5) AK-F1-11 (H-5) AK-F1-31 (H-5) AK-F1-41 (H-5) AK-F1-51 (H-5)	RM-A1K-20 B	N/A
CONDENSATE DEMINERALIZER	CATION CONDUCTIVITY	M-22AK01	AK-CIT-66 (A-5) AK-CIT-76 (A-5) AK-CIT-86 (A-5) AK-CIT-96 (A-5) AK-CIT-106 (A-5) AK-CIT-116 (A-5)	RM-A1K-20 B	LOCAL AT AK182 SEE M-22AK01 & NOTE 12
CONDENSATE DEMINERALIZER	PH	M-22AK01	AK-AIT-201 (0-6) AK-AIT-202 (0-4)	RM-A1K-20 B	NOTE 12

AS-BUILT CLASS 1

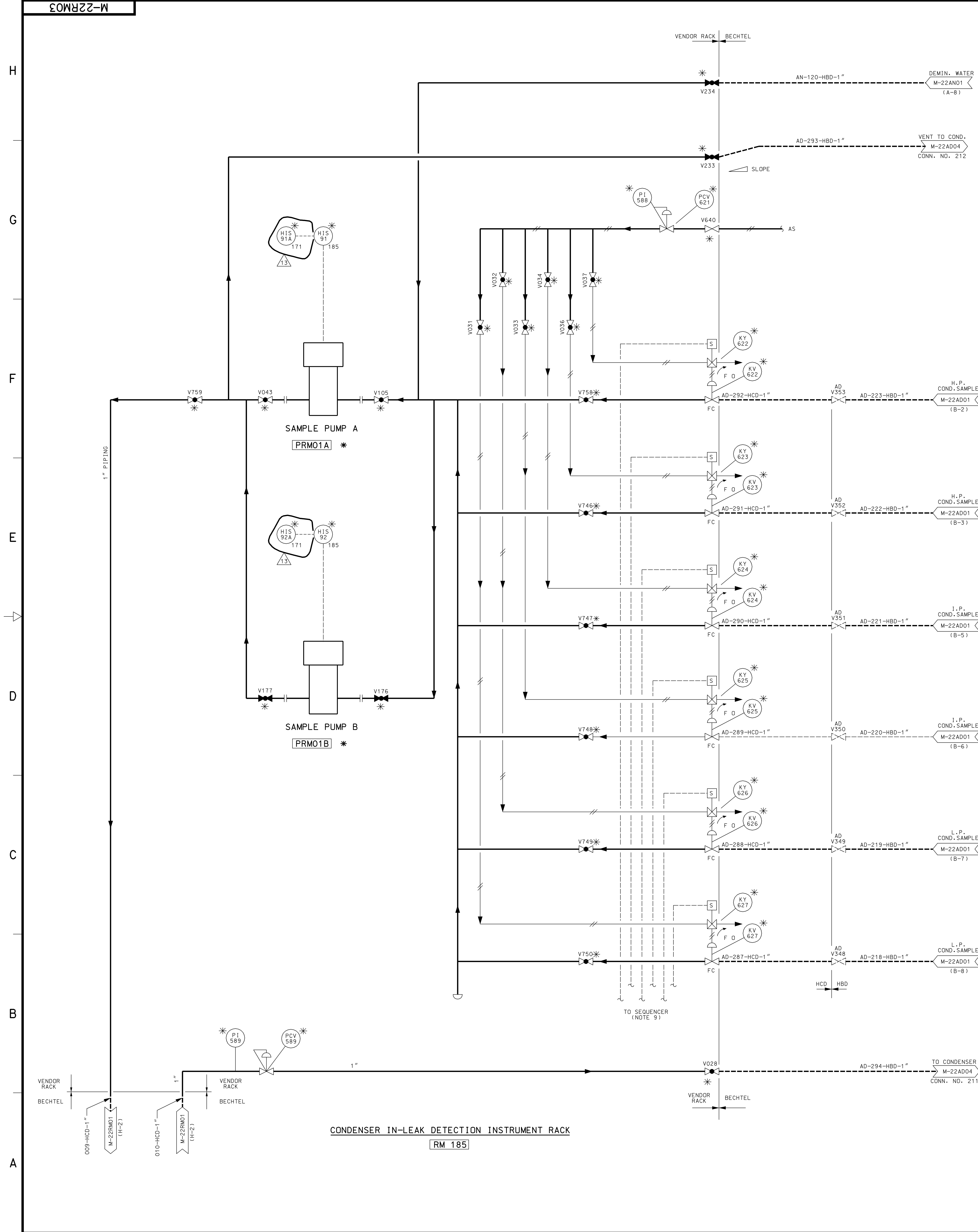
PIPING & INSTRUMENTATION DIAGRAM
PROCESS SAMPLING SYSTEM

FSAR FIGURE 9.3-4 SHEET 1

UNION ELECTRIC COMPANY
ST. LOUIS, MO

M-22RM01

REV. 32



NOTES:
FOR GENERAL NOTES SEE DRAWING M-22RM01.

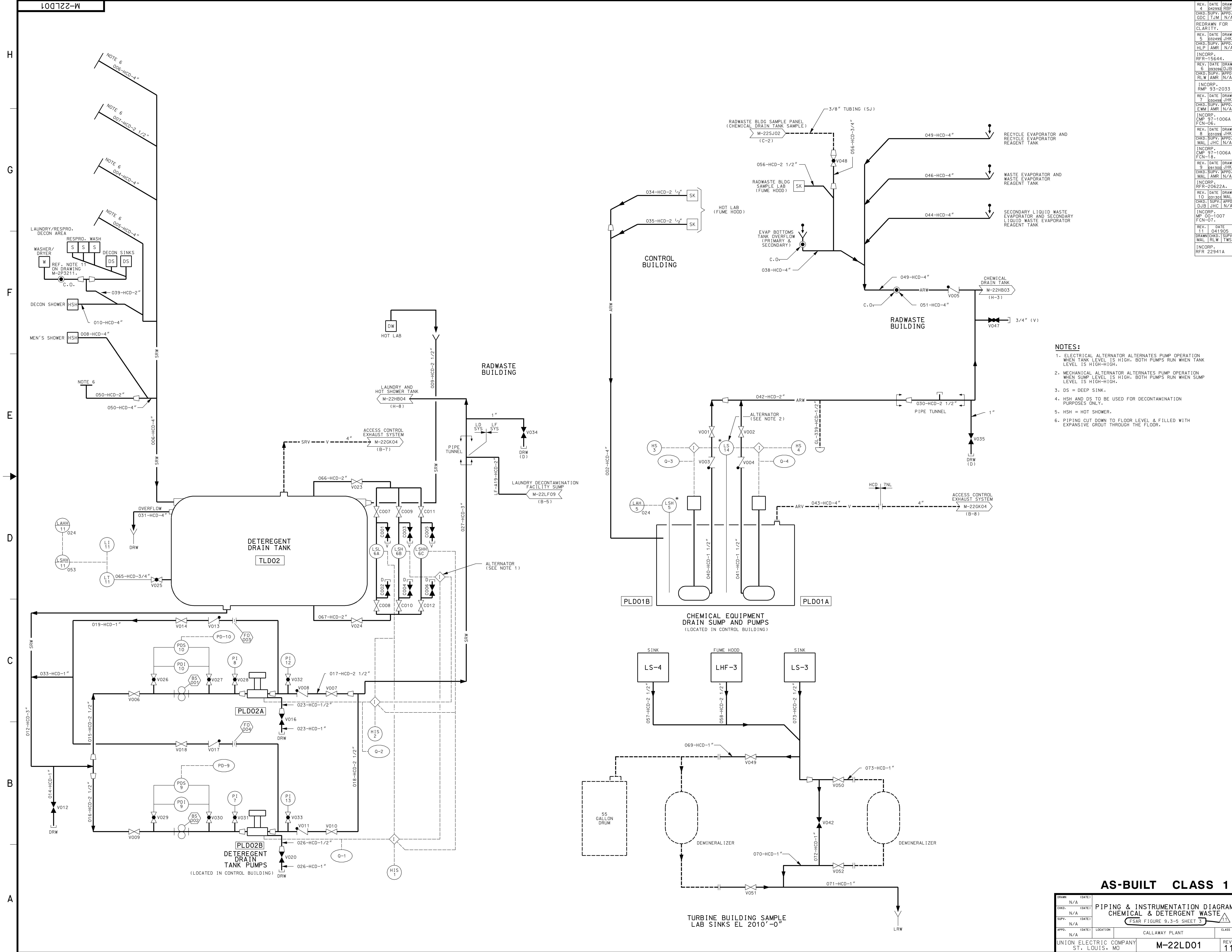
REFERENCE NOTE 3:

SOURCE	PARAMETER	P&ID	INPUT	RECORDER NO.	SUPPLIER'S ANNUNCIATOR (NOTE 8)
STM. GEN. BLOWDOWN	pH	M-22RM01	AE-244(C-7)	RM-A1K20AA	(NOTE 12)
STM. GEN. F.W.	pH	M-22RM01	AE-516(C-3)		
LP. F.W. HTR. OUT	pH	M-22RM02	AE-470(D-4)		
CIRC. HTR. COND. PUMP DISCH.	pH	M-22AD01	PHL-4016-CH		
	---	M-22RM02	AE-566(D-2)		SPARES (9)
STM. GEN. BLOWDOWN	CAT. COND.	M-22RM01	CE-117(C-7), CE-125(C-6)	RM-A1K20AA	(NOTE 12)
STM. GEN. BLOWDOWN	CAT. COND.	M-22RM01	CE-142(C-5), CE-150(C-4)		
STM. GEN. F.W.	CAT. COND.	M-22RM01	CE-174(C-3)		
HTR. DR. PUMP DISCH.	CAT. COND.	M-22RM01	CE-415(C-5)		
COND. DEMIN. OUT	CAT. COND.	M-22RM02	CE-573(C-5)		
COND. PUMP DISCH.	CAT. COND.	M-22RM02	CE-564(C-2)		SPARES (7)
DEMINERALIZED WATER	SPEC. COND.	M-22RM02	CE-26(C-7)		
COND. PUMP DISCH.	SPEC. COND.	M-22RM02	CE-596(C-2)		
LP. F.W. HTR. OUT	SPEC. COND.	M-22RM02	CE-462(B-4)		SPARES (8)
STM. GEN. BLOWDOWN	Ng+	M-22RM01	AE/A1T-112(C-7) (4 INPUTS)	RM-A1K20AA	(NOTE 12)
STM. GEN. F.W.	N ₂ H ₄	M-22RM01	AE/A1T-164(C-3)		
COND. DEMIN. OUT	Ng+	M-22RM02	AE-447(B-4)		
COND. PUMP DISCH.	Ng+	M-22RM02	AE-567(C-1)		SPARES (8)
STM. GEN. F.W.	O ₂	M-22RM01	AE/A1T-169(H-3)	RM-A1K20AA	(NOTE 12)
COND. PUMP DISCH.	O ₂	M-22RM02	AE-565(C-2)		SPARES (13)
CONDENSER HOT WELL	CAT. COND.	M-22RM01	CE-262(SEQ. SEL. 6 SAMP) (C-2)	RM-A1K20AA	(NOTE 12)
			SPARES (9)		
CONDENSER HOT WELL	Ng+	M-22RM01	AE19(SEQ. SEL. 6 SAMP) (C-2)	RM-A1K20AA	(NOTE 12)
			SPARES (9)		
SAMPLE RETURN OVERPRESSURE	PRESSURE	M-22RM02	N/A	N/A	RM-PA-9
HOTWELL SECTION 1 SPECIFIC COND.	SPEC. COND.	M-22AD01	C1T-34	RM-A1K20AB	(NOTE 12)
HOTWELL SECTION 2 SPECIFIC COND.	SPEC. COND.	M-22AD01	C1T-34		
HOTWELL SECTION 3 SPECIFIC COND.	SPEC. COND.	M-22AD01	C1T-32		
HOTWELL SECTION 4 SPECIFIC COND.	SPEC. COND.	M-22AD01	C1T-32		
HOTWELL SECTION 5 SPECIFIC COND.	SPEC. COND.	M-22AD01	C1T-30		
HOTWELL SECTION 6 SPECIFIC COND.	SPEC. COND.	M-22AD01	C1T-30		

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	DATE	
UNION ELECTRIC COMPANY		ST. LOUIS, MO	
M-22RM03		REV.	13

PIPING AND INSTRUMENTATION DIAGRAM
PROCESS SAMPLING SYSTEM
FSAR FIGURE 9.3-4 SHEET 3
CALLAWAY PLANT



REV.	DATE	DRAWN	CHKD.	APPD.	REV.	DATE	DRAWN	CHKD.	APPD.
1	04/19/05	JHK	JHK	N/A	1	04/19/05	JHK	JHK	N/A
2	03/24/06	JHK	JHK	N/A	2	03/24/06	JHK	JHK	N/A
3	03/24/06	JHK	JHK	N/A	3	03/24/06	JHK	JHK	N/A
4	03/24/06	JHK	JHK	N/A	4	03/24/06	JHK	JHK	N/A
5	03/24/06	JHK	JHK	N/A	5	03/24/06	JHK	JHK	N/A
6	03/24/06	JHK	JHK	N/A	6	03/24/06	JHK	JHK	N/A
7	03/24/06	JHK	JHK	N/A	7	03/24/06	JHK	JHK	N/A
8	03/24/06	JHK	JHK	N/A	8	03/24/06	JHK	JHK	N/A
9	03/24/06	JHK	JHK	N/A	9	03/24/06	JHK	JHK	N/A
10	03/24/06	JHK	JHK	N/A	10	03/24/06	JHK	JHK	N/A

- NOTES:**
1. ELECTRICAL ALTERNATOR ALTERNATES PUMP OPERATION WHEN TANK LEVEL IS HIGH. BOTH PUMPS RUN WHEN TANK LEVEL IS HIGH-HIGH.
 2. MECHANICAL ALTERNATOR ALTERNATES PUMP OPERATION WHEN SUMP LEVEL IS HIGH. BOTH PUMPS RUN WHEN SUMP LEVEL IS HIGH-HIGH.
 3. DS = DEEP SINK.
 4. HSH AND DS TO BE USED FOR DECONTAMINATION PURPOSES ONLY.
 5. HSH = HOT SHOWER.
 6. PIPING CUT DOWN TO FLOOR LEVEL & FILLED WITH EXPANSIVE GROUT THROUGH THE FLOOR.

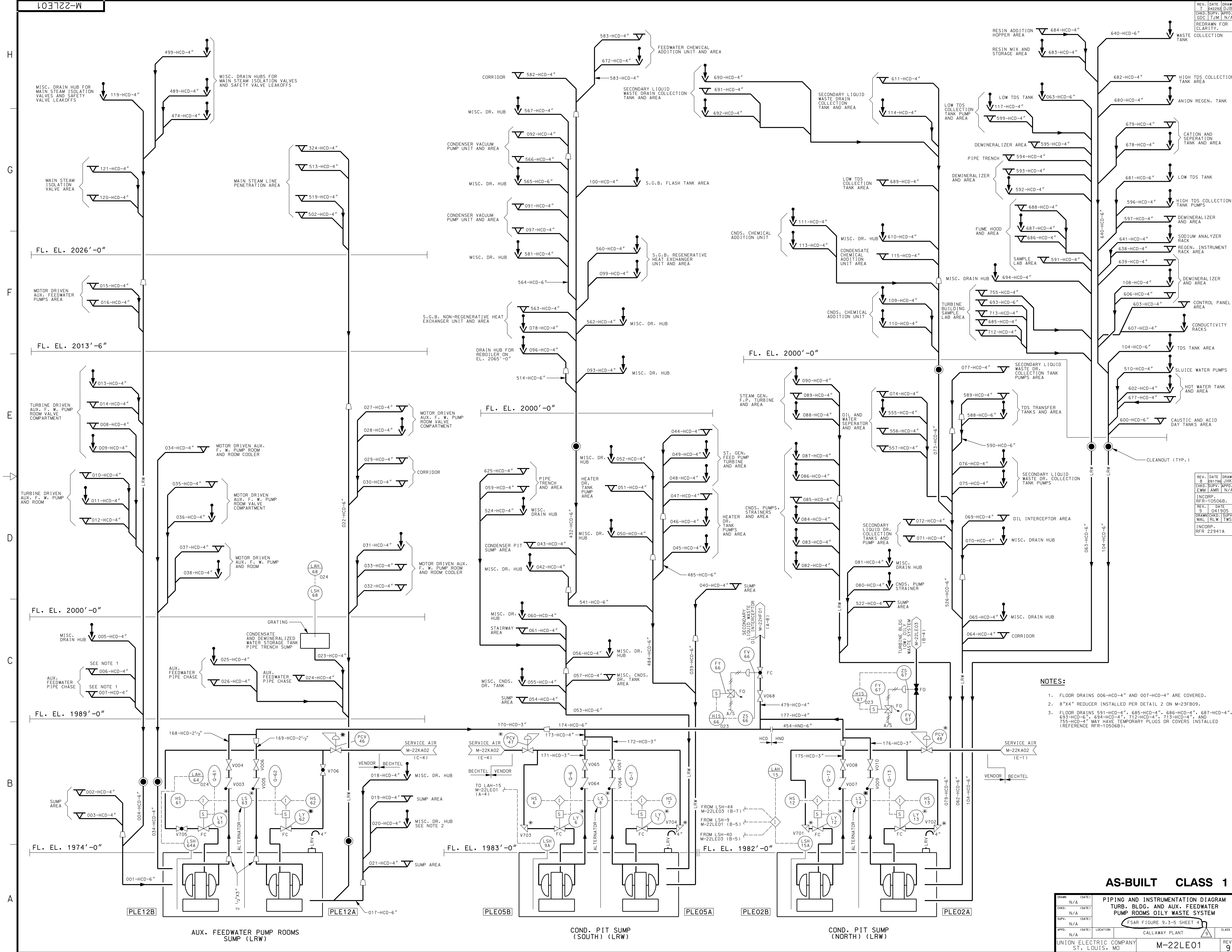
AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 11

**PIPING & INSTRUMENTATION DIAGRAM
CHEMICAL & DETERGENT WASTE**

FSAR FIGURE 9.3-5 SHEET 3

M-22LD01



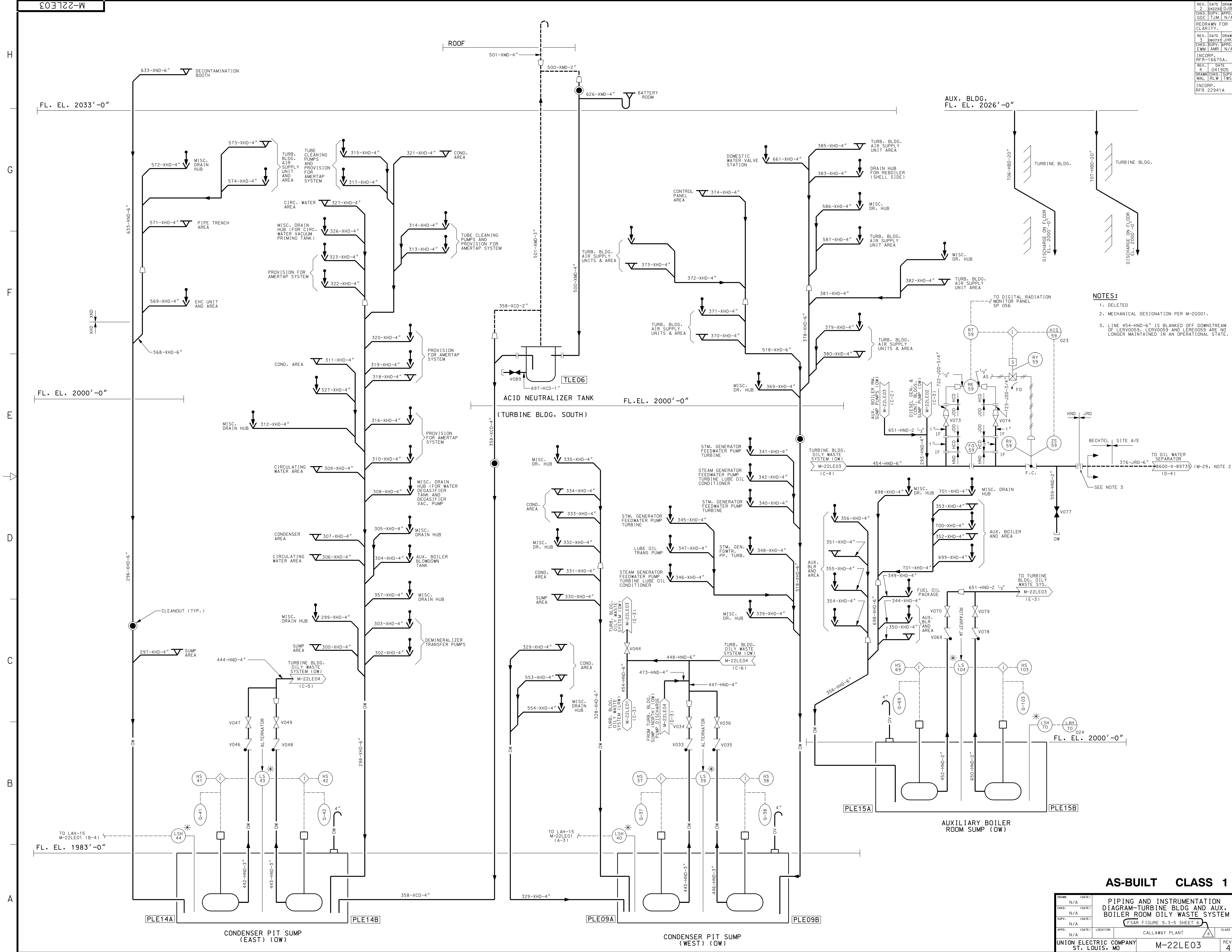
- NOTES:**
- FLOOR DRAINS 006-HCD-4" AND 007-HCD-4" ARE COVERED.
 - 8"x4" REDUCER INSTALLED PER DETAIL 2 ON M-23FB09.
 - FLOOR DRAINS 591-HCD-4", 685-HCD-4", 686-HCD-4", 687-HCD-4", 693-HCD-6", 694-HCD-4", 712-HCD-4", 713-HCD-4", AND 755-HCD-4" MAY HAVE TEMPORARY PLUGS OR COVERS INSTALLED (REFERENCE RFR-10506B).

AS-BUILT CLASS 1

DRWN	N/A	(DATE)	
CHKD	N/A	(DATE)	
SUPV	N/A	(DATE)	
APPD	N/A	(DATE)	
LOCATION	CALLAWAY PLANT		
CLASS	9		
UNION ELECTRIC COMPANY		M-22LE01	
ST. LOUIS, MO		REV. 9	

**TURBINE AND INSTRUMENTATION DIAGRAM
TURBINE BLDG. AND AUX. FEEDWATER
PUMP ROOMS OILY WASTE SYSTEM**

FSAR FIGURE 9.3-5 SHEET 4



REV.	DATE	DRAWN	BY
2	042992	DJB	
3	080797	JHK	
4	041905	APPO	
5	041905	APPO	
6	041905	APPO	
7	041905	APPO	
8	041905	APPO	

- NOTES:**
1. DELETED
 2. MECHANICAL DESIGNATION PER M-20001.
 3. LINE 454-HND-6" IS BLANKED OFF DOWNSTREAM OF LEROV059. LEROV059 AND LERO059 ARE NO LONGER MAINTAINED IN AN OPERATIONAL STATE.



AS-BUILT CLASS 1

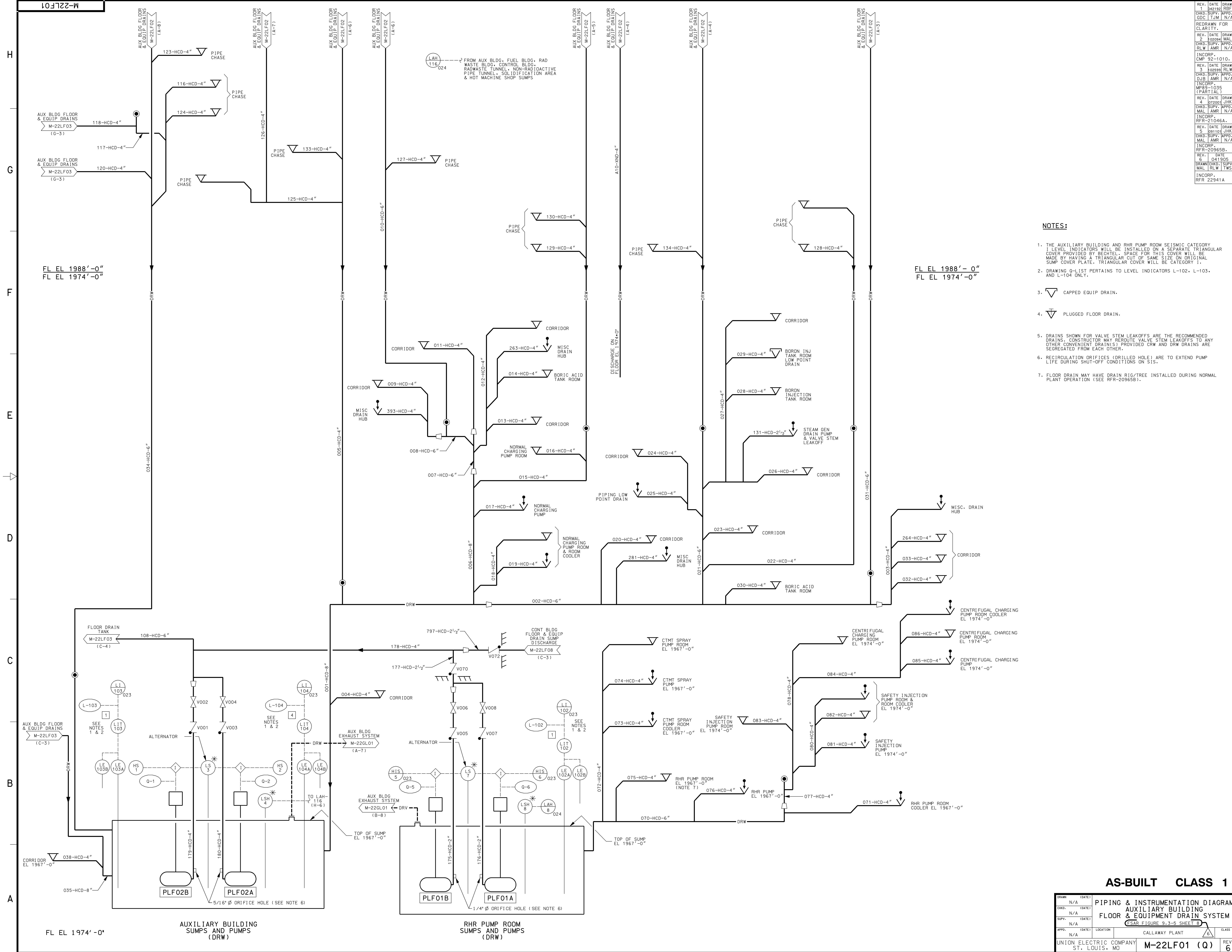
DRAWN	N/A	DATE	
CHECKED	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY			REV. 4
ST. LOUIS, MO			M-22LE03

PIPING AND INSTRUMENTATION
DIAGRAM-TURBINE BLDG AND AUX.
BOILER ROOM OILY WASTE SYSTEM
(SAR FIGURE 9.3-5 SHEET 6)

REV.	DATE	DRAWN	CHKD.	DATE	APPD.	REV.	DATE	DRAWN	CHKD.	DATE	APPD.
1	02/19/05	JHK				2	02/19/05	JHK			
2	02/19/05	JHK				3	02/19/05	JHK			
3	02/19/05	JHK				4	02/19/05	JHK			
4	02/19/05	JHK				5	02/19/05	JHK			
5	02/19/05	JHK				6	02/19/05	JHK			
6	02/19/05	JHK				7	02/19/05	JHK			
7	02/19/05	JHK				8	02/19/05	JHK			

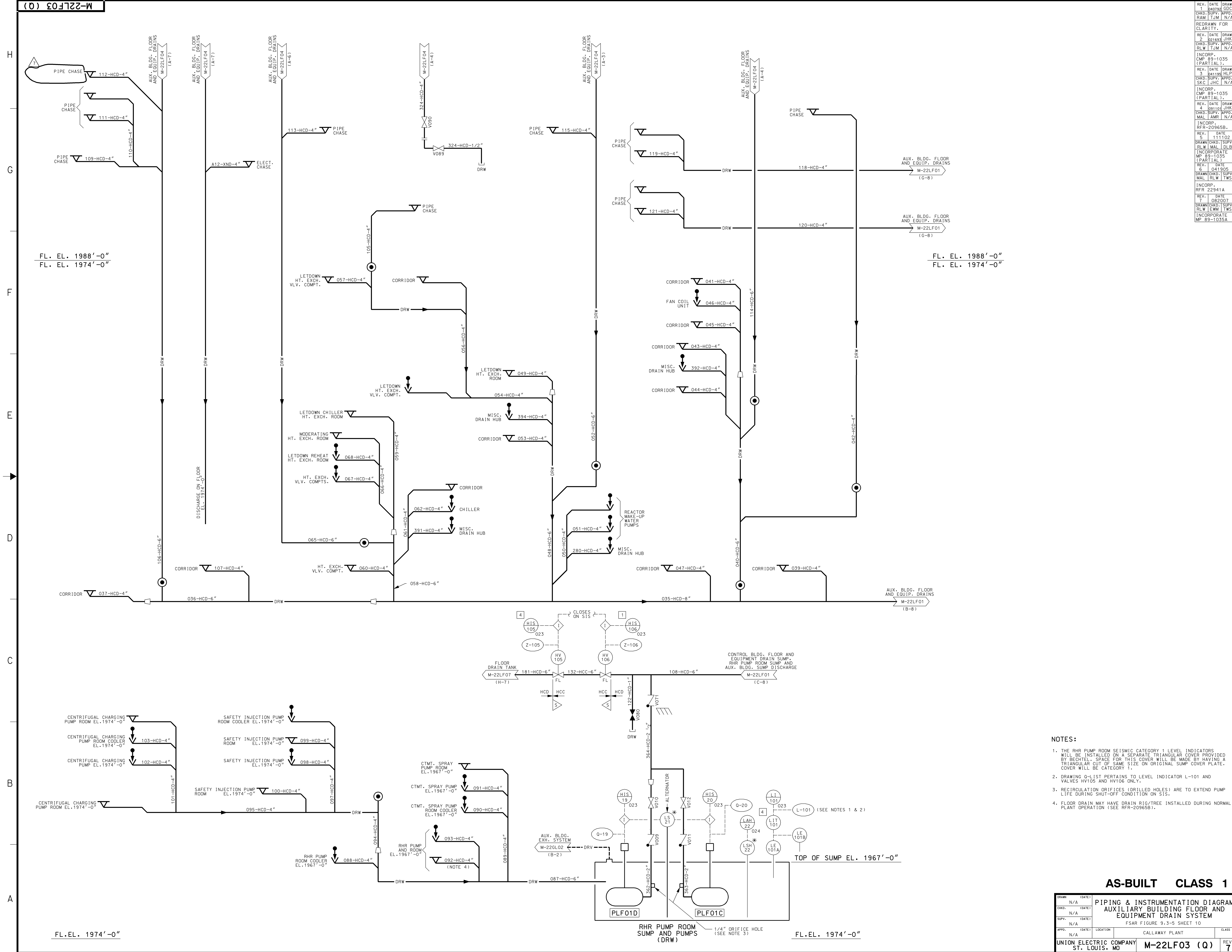
NOTES:

1. THE AUXILIARY BUILDING AND RHR PUMP ROOM SEISMIC CATEGORY I LEVEL INDICATORS WILL BE INSTALLED ON A SEPARATE TRIANGULAR COVER PROVIDED BY BECHTEL SPACE FOR THIS COVER WILL BE MADE BY HAVING A TRIANGULAR CUT OF SAME SIZE ON ORIGINAL SUMP COVER PLATE. TRIANGULAR COVER WILL BE CATEGORY 1.
2. DRAWING Q-LIST PERTAINS TO LEVEL INDICATORS L-102, L-103, AND L-104 ONLY.
3.  CAPPED EQUIP DRAIN.
4.  PLUGGED FLOOR DRAIN.
5. DRAINS SHOWN FOR VALVE STEM LEAKOFFS ARE THE RECOMMENDED DRAINS. CONSTRUCTOR MAY REDUCE VALVE STEM LEAKOFFS TO ANY OTHER CONVENIENT DRAINS PROVIDED CRW AND DRW DRAINS ARE SEGREGATED FROM EACH OTHER.
6. RECIRCULATION DRIFTERS (DRILLED HOLE) ARE TO EXTEND PUMP LIFE DURING SHUT-OFF CONDITIONS ON SIS.
7. FLOOR DRAIN MAY HAVE DRAIN RIG/TREE INSTALLED DURING NORMAL PLANT OPERATION (SEE RFR-20965B).



AS-BUILT CLASS 1

DRAWN	N/A	DATE		PIPING & INSTRUMENTATION DIAGRAM AUXILIARY BUILDING FLOOR & EQUIPMENT DRAIN SYSTEM (SAR FIGURE 9.3-5 SHEET B)	CLASS	
CHKD.	N/A	DATE			CALLAWAY PLANT	
SUPV.	N/A	DATE				
APPD.	N/A	DATE				
UNION ELECTRIC COMPANY			ST. LOUIS, MO	M-22LF01 (Q)	REV.	6



REV.	DATE	DRAWN
1	041905	JHK
2	082007	JHK
3	041905	JHK
4	082007	JHK
5	041905	JHK
6	082007	JHK
7	041905	JHK
8	082007	JHK

- NOTES:**
- THE RHR PUMP ROOM SEISMIC CATEGORY 1 LEVEL INDICATORS WILL BE INSTALLED ON A SEPARATE TRIANGULAR COVER PROVIDED BY BECHTEL. SPACE FOR THIS COVER WILL BE MADE BY HAVING A TRIANGULAR CUT OF SAME SIZE ON ORIGINAL SUMP COVER PLATE. COVER WILL BE CATEGORY 1.
 - DRAWING Q-LIST PERTAINS TO LEVEL INDICATOR L-101 AND VALVES HY105 AND HY106 ONLY.
 - RECIRCULATION ORIFICES (DRILLED HOLES) ARE TO EXTEND PUMP LIFE DURING SHUT-OFF CONDITION ON SIS.
 - FLOOR DRAIN MAY HAVE DRAIN RIG/TREE INSTALLED DURING NORMAL PLANT OPERATION (SEE RFR-20965B).

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 7

**PIPING & INSTRUMENTATION DIAGRAM
AUXILIARY BUILDING FLOOR AND
EQUIPMENT DRAIN SYSTEM**

FSAR FIGURE 9.3-5 SHEET 10

FL. EL. 1974'-0"

FL. EL. 1988'-0"
FL. EL. 1974'-0"

FL. EL. 1988'-0"
FL. EL. 1974'-0"

RHR PUMP ROOM
SUMP AND PUMPS
(DRW)

FL. EL. 1974'-0"

1/4" ORIFICE HOLE
(SEE NOTE 3)

EL. 2026'-0"
EL. 2000'-0"

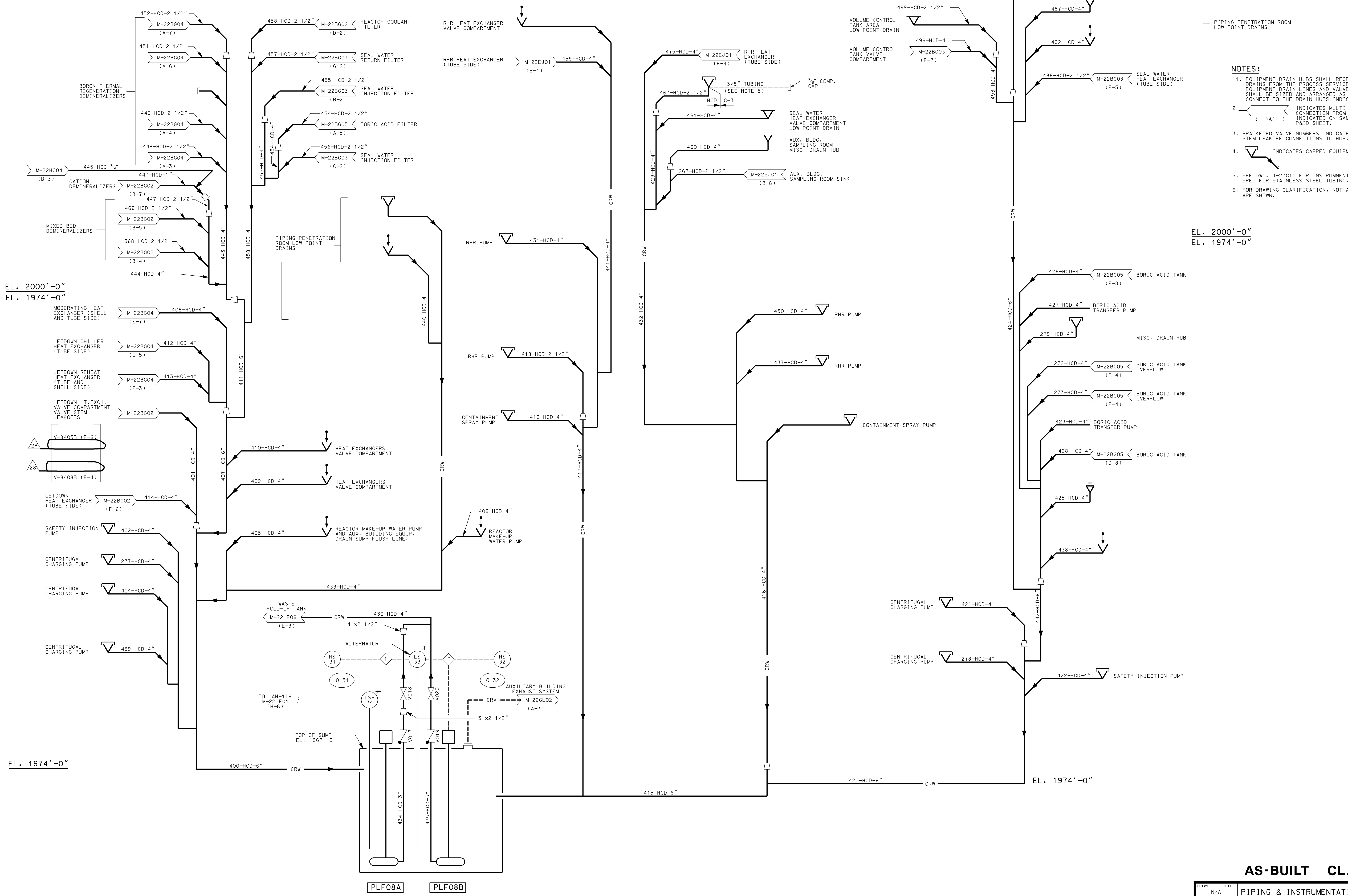
EL. 2026'-0"
EL. 2000'-0"

EL. 2000'-0"
EL. 1974'-0"

EL. 2000'-0"
EL. 1974'-0"

EL. 1974'-0"

EL. 1974'-0"



- NOTES:**
- EQUIPMENT DRAIN HUBS SHALL RECEIVE DIRECT DRAINS FROM THE PROCESS SERVICE INDICATED. EQUIPMENT DRAIN LINES AND VALVE STEM LEAKOFFS SHALL BE SIZED AND ARRANGED AS NECESSARY TO CONNECT TO THE DRAIN HUBS INDICATED.
 - INDICATES MULTI-DRAIN CONNECTION FROM LINES INDICATED ON SAME PROCESS P&ID SHEET.
 - BRACKETED VALVE NUMBERS INDICATES MULTI-VALVE STEM LEAKOFF CONNECTIONS TO HUB.
 - INDICATES CAPPED EQUIPMENT DRAIN.
 - SEE DWG. J-27610 FOR INSTRUMENT PIPING CLASS SPEC FOR STAINLESS STEEL TUBING.
 - FOR DRAWING CLARIFICATION, NOT ALL REDUCERS ARE SHOWN.

AS-BUILT CLASS 1

**PIPING & INSTRUMENTATION DIAGRAM
AUXILIARY BUILDING
FLOOR & EQUIP. DRAIN SYSTEM**

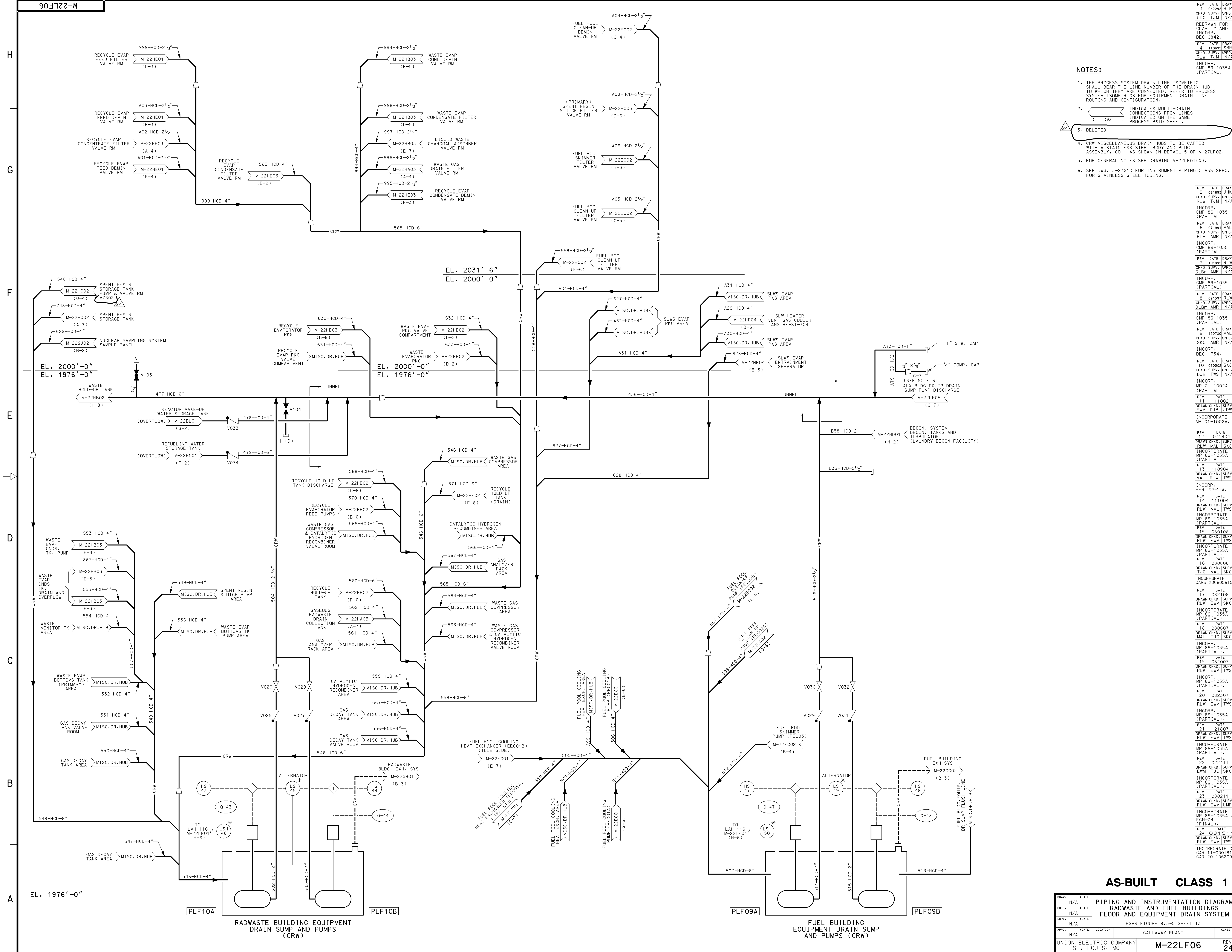
FSAR FIGURE 9.3-5 SHEET 12

APPD.	N/A	LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY		ST. LOUIS, MO			

M-22LF05

REV. 28

REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
13	102599	RLW	JHC	AMR	N/A
INCORP. CMP 89-1035 (PARTIAL)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
14	110498	RLW	JHC	AMR	N/A
INCORP. CMP 89-1035 (PARTIAL)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
15	010801	JHK	JHC	AMR	N/A
INCORP. RFR-21032A.					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
16	090502	SKC	TWS	AMR	N/A
INCORP. MP 01-1002A					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
17	101002	RLW	JHC	AMR	N/A
INCORP. DEIC-1833					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
18	020503	RLW	JHC	AMR	N/A
INCORP. MP 89-1035A (PARTIAL)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
19	051304	RLW	JHC	AMR	N/A
INCORP. MP 89-1035A (PARTIAL)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
20	110904	RLW	JHC	AMR	N/A
INCORP. RFR 22941A.					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
21	112106	RLW	JHC	AMR	N/A
INCORP. AC 06-000181 (RFR-200503134)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
22	041407	RLW	JHC	AMR	N/A
INCORP. MP 89-1035A (PARTIAL)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
23	052108	RLW	JHC	AMR	N/A
INCORP. MP 89-1035A (PARTIAL)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
24	101910	RLW	JHC	AMR	N/A
INCORP. CAR 201006799.					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
25	030811	RLW	JHC	AMR	N/A
INCORP. OR CAR 11-0000501 CAR 201101611					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
26	040711	RLW	JHC	AMR	N/A
INCORP. MP 89-1035A (PARTIAL P39)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
27	080211	RLW	JHC	AMR	N/A
INCORP. MP 89-1035A (PARTIAL P41)					
REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.
28	020312	RLW	JHC	AMR	N/A
INCORP. MP 89-1035 (PARTIALS P43 & P44)					



- NOTES:**
1. THE PROCESS SYSTEM DRAIN LINE ISOMETRIC SHALL BEAR THE LINE NUMBER OF THE DRAIN HUB TO WHICH THEY ARE CONNECTED. REFER TO PROCESS SYSTEM ISOMETRICS FOR EQUIPMENT DRAIN LINE ROUTING AND CONFIGURATION.
 2. INDICATES MULTI-DRAIN CONNECTIONS FROM LINES INDICATED ON THE SAME PROCESS PAID SHEET.
 3. DLETED
 4. CRW MISCELLANEOUS DRAIN HUBS TO BE CAPPED WITH A STAINLESS STEEL BODY AND PLUG ASSEMBLY. CD-1 AS SHOWN IN DETAIL 5 OF M-27LF02.
 5. FOR GENERAL NOTES SEE DRAWING M-22LF01(0).
 6. SEE DWG. J-27010 FOR INSTRUMENT PIPING CLASS SPEC. FOR STAINLESS STEEL TUBING.

REV.	DATE	DRAWN	CHKD.	APPD.	INCRP.
1	042392	JHK	RLW	TJM	N/A
2	110892	SBR	RLW	TJM	N/A
3	081035	AMR	RLW	TJM	N/A
4	081035	AMR	RLW	TJM	N/A
5	081035	AMR	RLW	TJM	N/A
6	071994	MAL	RLW	TJM	N/A
7	101899	RLW	RLW	TJM	N/A
8	091997	RLW	RLW	TJM	N/A
9	120704	MAL	RLW	TJM	N/A
10	080502	SKC	RLW	TJM	N/A
11	111002	AMR	RLW	TJM	N/A
12	071904	AMR	RLW	TJM	N/A
13	110904	AMR	RLW	TJM	N/A
14	111004	AMR	RLW	TJM	N/A
15	080106	AMR	RLW	TJM	N/A
16	080806	AMR	RLW	TJM	N/A
17	082106	AMR	RLW	TJM	N/A
18	080807	AMR	RLW	TJM	N/A
19	082007	AMR	RLW	TJM	N/A
20	082307	AMR	RLW	TJM	N/A
21	121807	AMR	RLW	TJM	N/A
22	022411	AMR	RLW	TJM	N/A
23	080211	AMR	RLW	TJM	N/A
24	091511	AMR	RLW	TJM	N/A
25	080311	AMR	RLW	TJM	N/A

AS-BUILT CLASS 1

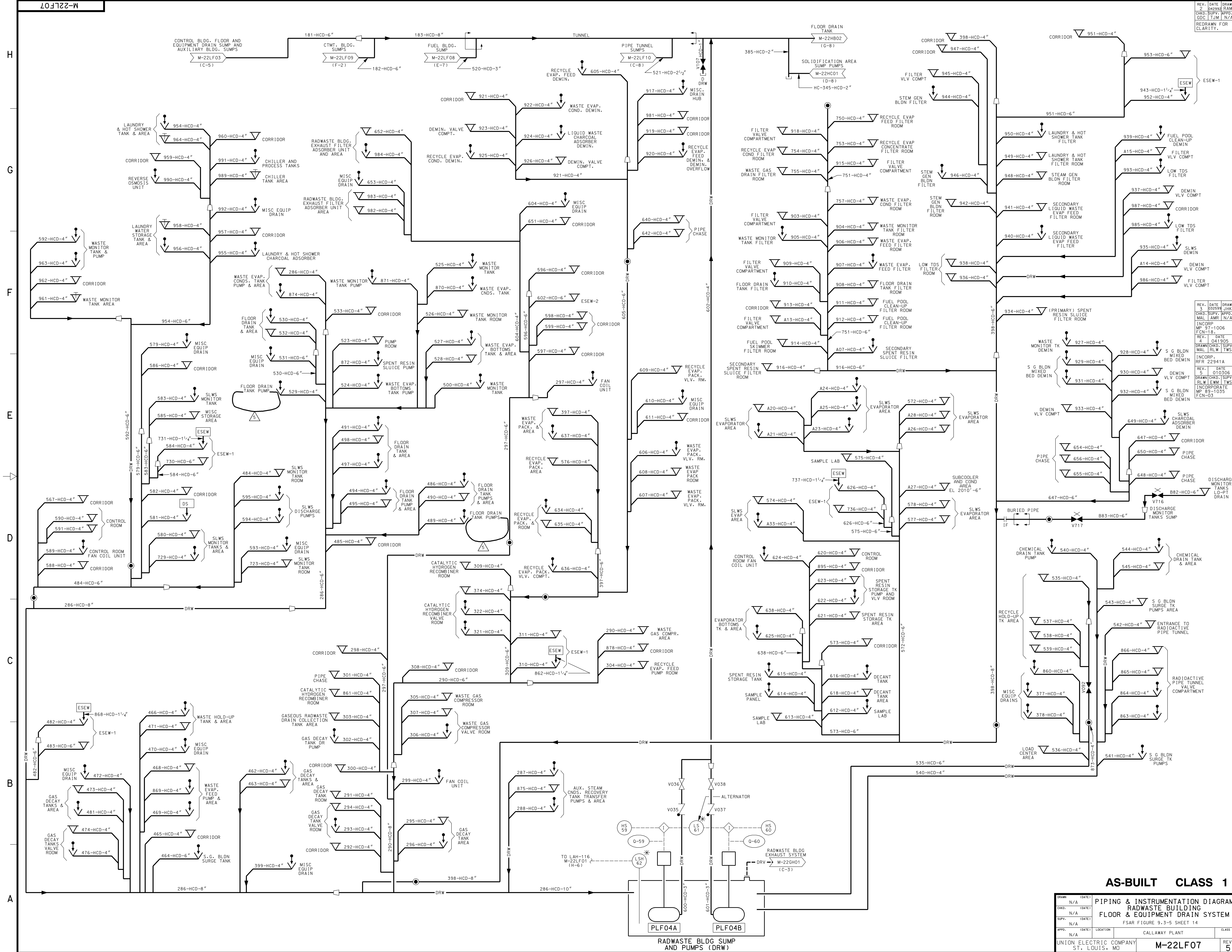
**RADIATION AND INSTRUMENTATION DIAGRAM
RADWASTE AND FUEL BUILDINGS
FLOOR AND EQUIPMENT DRAIN SYSTEM**

FSAR FIGURE 9.3-5 SHEET 13

CALLAWAY PLANT

UNION ELECTRIC COMPANY
ST. LOUIS, MO

M-22LF06
REV. 24



REV. DATE DRAWN
 042992 RAM
 CHD: SUPV. APPS:
 GDC | TUM | N/A
 REDRAWN FOR
 CLARITY.

REV. DATE DRAWN
 041905 JHK
 CHD: SUPV. APPS:
 MAL | AMR | N/A
 INCORP. MP 97-1006
 FCN-18.

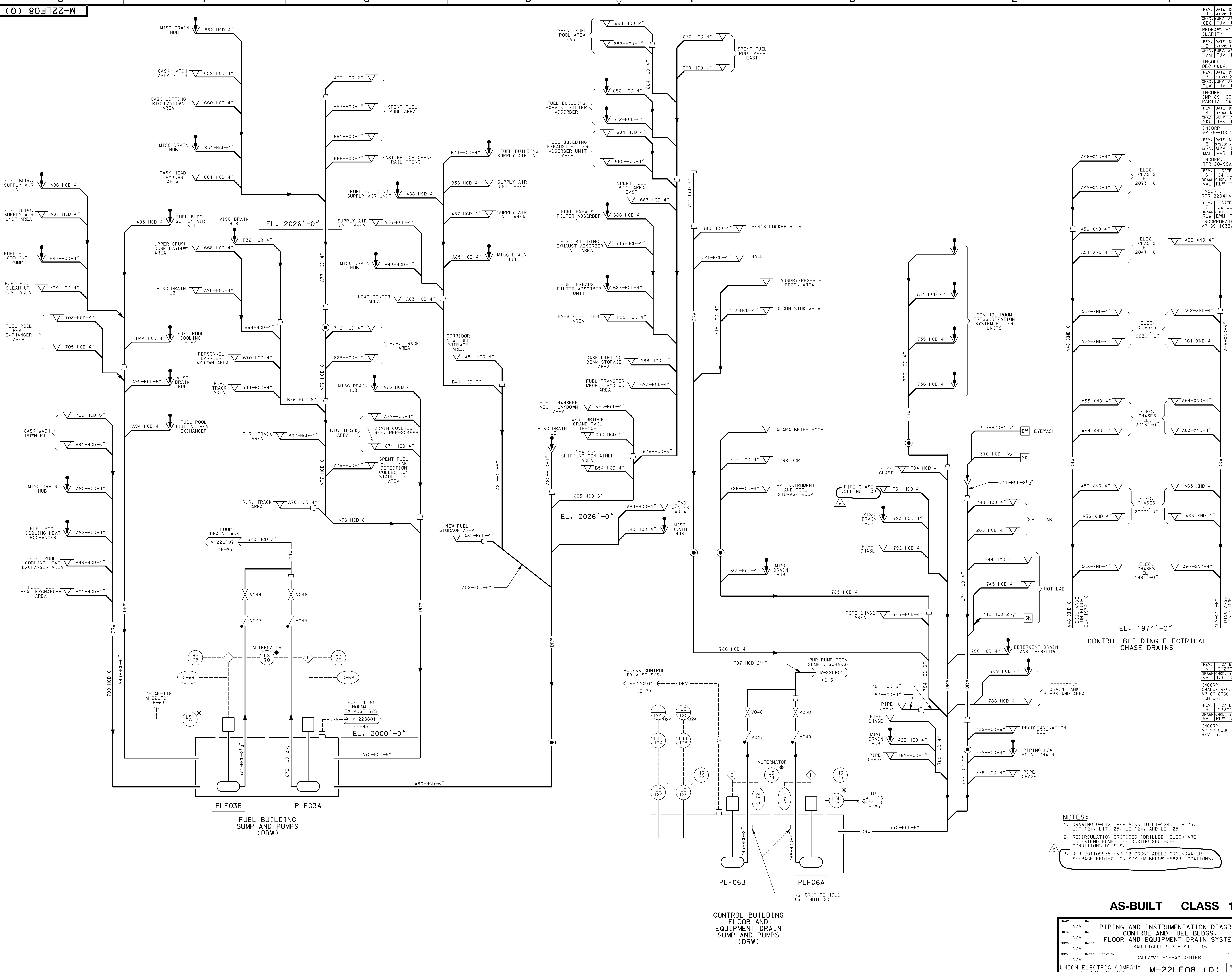
REV. DATE DRAWN
 010306 JHK
 CHD: SUPV. APPS:
 SLW | EMB | TWS
 INCORPORATE MP 89-1035
 FCN-03

AS-BUILT CLASS 1

NO.	DATE	DESCRIPTION
1		AS-BUILT CLASS 1

DRAWN: N/A (DATE)
 CHD: N/A (DATE)
 SUPV: N/A (DATE)
 APPR: N/A (DATE) LOCATION: CALLAWAY PLANT CLASS:
 UNION ELECTRIC COMPANY ST. LOUIS, MO M-22LF07 REV. 5

RADWASTE BLDG SUMP AND PUMPS (DRW)

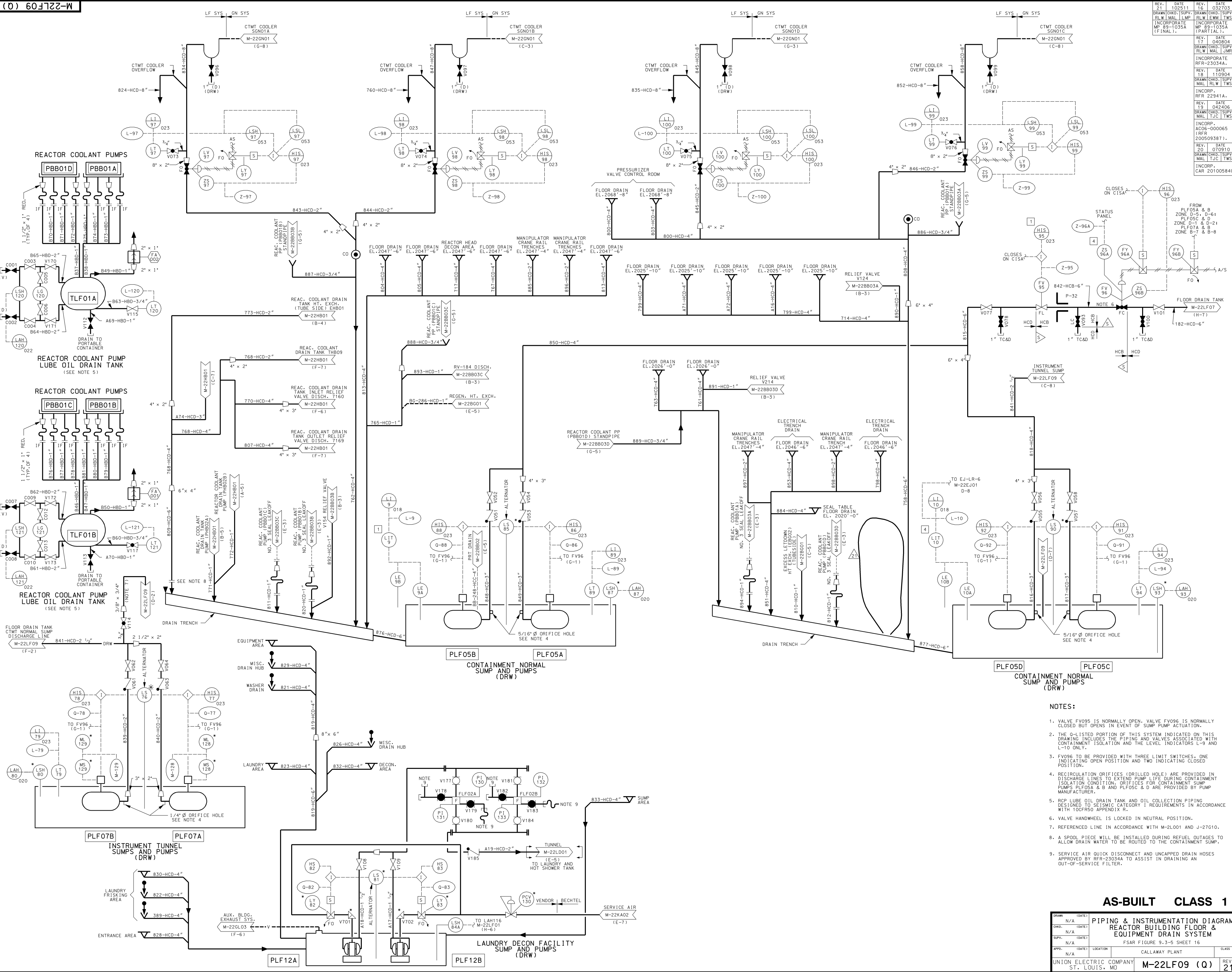


REV.	DATE	DRAWN	CHKD.	DATE	APPD.	REV.	DATE	DRAWN	CHKD.	DATE	APPD.
1	082308	JHK	MAL	TJC	JHK	2	070606	JHK	MAL	TJC	JHK
2	032012	JHK	MAL	RLW	JHK	3	021893	SBR	CHKD.	021893	SBR
3	021893	SBR	CHKD.	021893	SBR	4	130001	MAL	CHKD.	130001	MAL
4	130001	MAL	CHKD.	130001	MAL	5	022008	JHK	CHKD.	022008	JHK
5	022008	JHK	CHKD.	022008	JHK	6	011905	JHK	CHKD.	011905	JHK
6	011905	JHK	CHKD.	011905	JHK	7	082007	JHK	CHKD.	082007	JHK
7	082007	JHK	CHKD.	082007	JHK	8	091035	JHK	CHKD.	091035	JHK
8	091035	JHK	CHKD.	091035	JHK	9	091035	JHK	CHKD.	091035	JHK

- NOTES:**
- DRAWING 0-LIST PERTAINS TO LI-124, LI-125, LI-124, LI-125, LE-124, AND LE-125.
 - RECIRCULATION ORIFICES (DRILLED HOLES) ARE TO EXTEND PUMP LIFE DURING SHUT-OFF CONDITIONS ON SIS.
 - REF: 20110935 (MP 12-0006) ADDED GROUNDWATER SEEPAGE PROTECTION SYSTEM BELOW ES823 LOCATIONS.

AS-BUILT CLASS 1

DRAWN	N/A	DATE		PIPING AND INSTRUMENTATION DIAGRAM CONTROL AND FUEL BLDGS FLOOR AND EQUIPMENT DRAIN SYSTEM FSAR FIGURE 9.3-5 SHEET 15	CLASS UNION ELECTRIC COMPANY ST. LOUIS, MO
CHKD.	N/A	DATE			
SUPV.	N/A	DATE			
APPD.	N/A	DATE			
REV.	9	DATE			



REV.	DATE	REV.	DATE
21	10/25/11	16	03/27/03
20	07/09/10	15	10/30/04
19	04/24/06	14	02/23/04
18	02/23/04	13	02/23/04
17	04/08/04	12	02/23/04
16	03/27/03	11	02/23/04
15	10/30/04	10	02/23/04
14	02/23/04	9	02/23/04
13	02/23/04	8	02/23/04
12	02/23/04	7	02/23/04
11	02/23/04	6	02/23/04
10	02/23/04	5	02/23/04
9	02/23/04	4	02/23/04
8	02/23/04	3	02/23/04
7	02/23/04	2	02/23/04
6	02/23/04	1	02/23/04

- NOTES:**
1. VALVE FV095 IS NORMALLY OPEN. VALVE FV096 IS NORMALLY CLOSED BUT OPENS IN EVENT OF SUMP PUMP ACTUATION.
 2. THE O-LISTED PORTION OF THIS SYSTEM INDICATED ON THIS DRAWING INCLUDES THE PIPING AND VALVES ASSOCIATED WITH CONTAINMENT ISOLATION AND THE LEVEL INDICATORS L-9 AND L-10 ONLY.
 3. FV096 TO BE PROVIDED WITH THREE LIMIT SWITCHES, ONE INDICATING OPEN POSITION AND TWO INDICATING CLOSED POSITION.
 4. RECIRCULATION ORIFICES (DRILLED HOLE) ARE PROVIDED IN DISCHARGE LINES TO EXTEND PUMP LIFE DURING CONTAINMENT ISOLATION CONDITION. ORIFICES FOR CONTAINMENT PUMPS PLF05A & B AND PLF05C & D ARE PROVIDED BY PUMP MANUFACTURER.
 5. RCP LUBE OIL DRAIN TANK AND OIL COLLECTION PIPING DESIGNED TO SEISMIC CATEGORY I REQUIREMENTS IN ACCORDANCE WITH 10CFR60 APPENDIX R.
 6. VALVE HANDWHEEL IS LOCKED IN NEUTRAL POSITION.
 7. REFERENCED LINE IN ACCORDANCE WITH M-2L001 AND J-27610.
 8. A SPOOL PIECE WILL BE INSTALLED DURING REFUEL OUTAGES TO ALLOW DRAIN WATER TO BE ROUTED TO THE CONTAINMENT SUMP.
 9. SERVICE AIR QUICK DISCONNECT AND UNCAPPED DRAIN HOSES APPROVED BY RFR-23034A TO ASSIST IN DRAINING AN OUT-OF-SERVICE FILTER.

AS-BUILT CLASS 1

CLASS	DATE	CLASS	DATE
AS-BUILT	10/25/11	CLASS 1	10/25/11

**PIPING & INSTRUMENTATION DIAGRAM
REACTOR BUILDING FLOOR &
EQUIPMENT DRAIN SYSTEM**

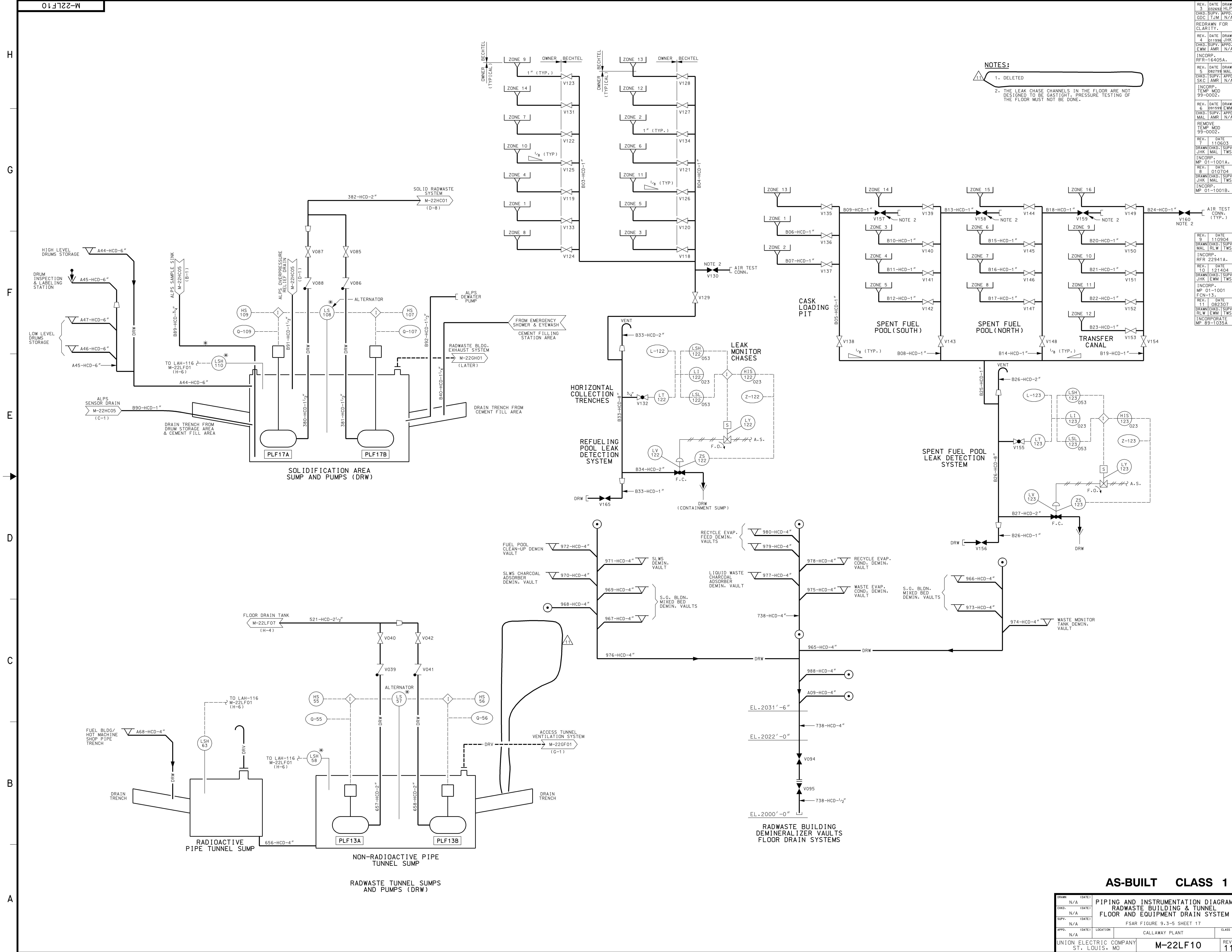
FSAR FIGURE 9.3-5 SHEET 16

CALLAWAY PLANT

UNION ELECTRIC COMPANY
ST. LOUIS, MO

M-22LF09 (Q)

REV. 21



NOTES:
 1. DELETED
 2. THE LEAK CHASE CHANNELS IN THE FLOOR ARE NOT DESIGNED TO BE GASTIGHT. PRESSURE TESTING OF THE FLOOR MUST NOT BE DONE.

REV. DATE DRAWN 032692 HLP
 CHKD. SUPV. APPD. GDC TUM N/A
 REDRAWN FOR CLARITY.
 REV. DATE DRAWN 4 011996 JHK
 CHKD. SUPV. APPD. EAM AMR N/A
 INCORP. RFR-16405A.
 INCORP. TEMP MOD 99-0002.
 REV. DATE DRAWN 5 082798 MAL
 CHKD. SUPV. APPD. SKC AMR N/A
 INCORP. MP 01-1001A.
 REV. DATE 11 0603
 DRAWN CHKD. SUPV. JHK MAL TWS
 INCORP. RFR 22341A.
 REV. DATE 10 121404
 DRAWN CHKD. SUPV. JHK EAM TWS
 INCORP. MP 01-1001 FCON-13.
 REV. DATE 8 010704
 DRAWN CHKD. SUPV. JHK MAL TWS
 INCORP. MP 01-1001B.

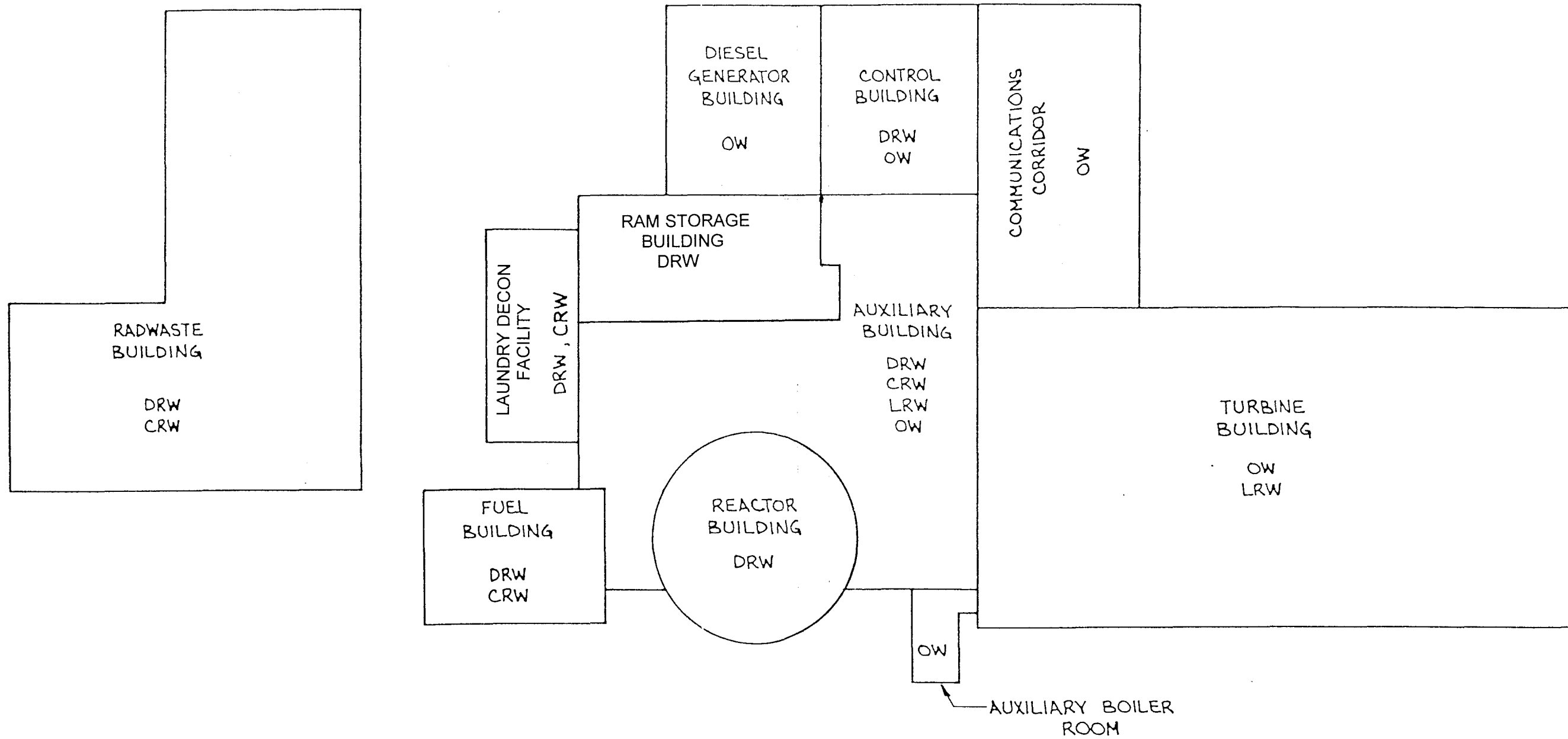
REV. DATE 9 110904
 DRAWN CHKD. SUPV. MAL RLW TWS
 INCORP. RFR 22341A.
 REV. DATE 10 121404
 DRAWN CHKD. SUPV. JHK EAM TWS
 INCORP. MP 01-1001 FCON-13.
 REV. DATE 8 010704
 DRAWN CHKD. SUPV. JHK MAL TWS
 INCORP. MP 01-1001B.

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	DATE	
LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 11

PIPING AND INSTRUMENTATION DIAGRAM
 RADWASTE BUILDING & TUNNEL
 FLOOR AND EQUIPMENT DRAIN SYSTEM
 FSAR FIGURE 9.3-5 SHEET 17

M-22LF10

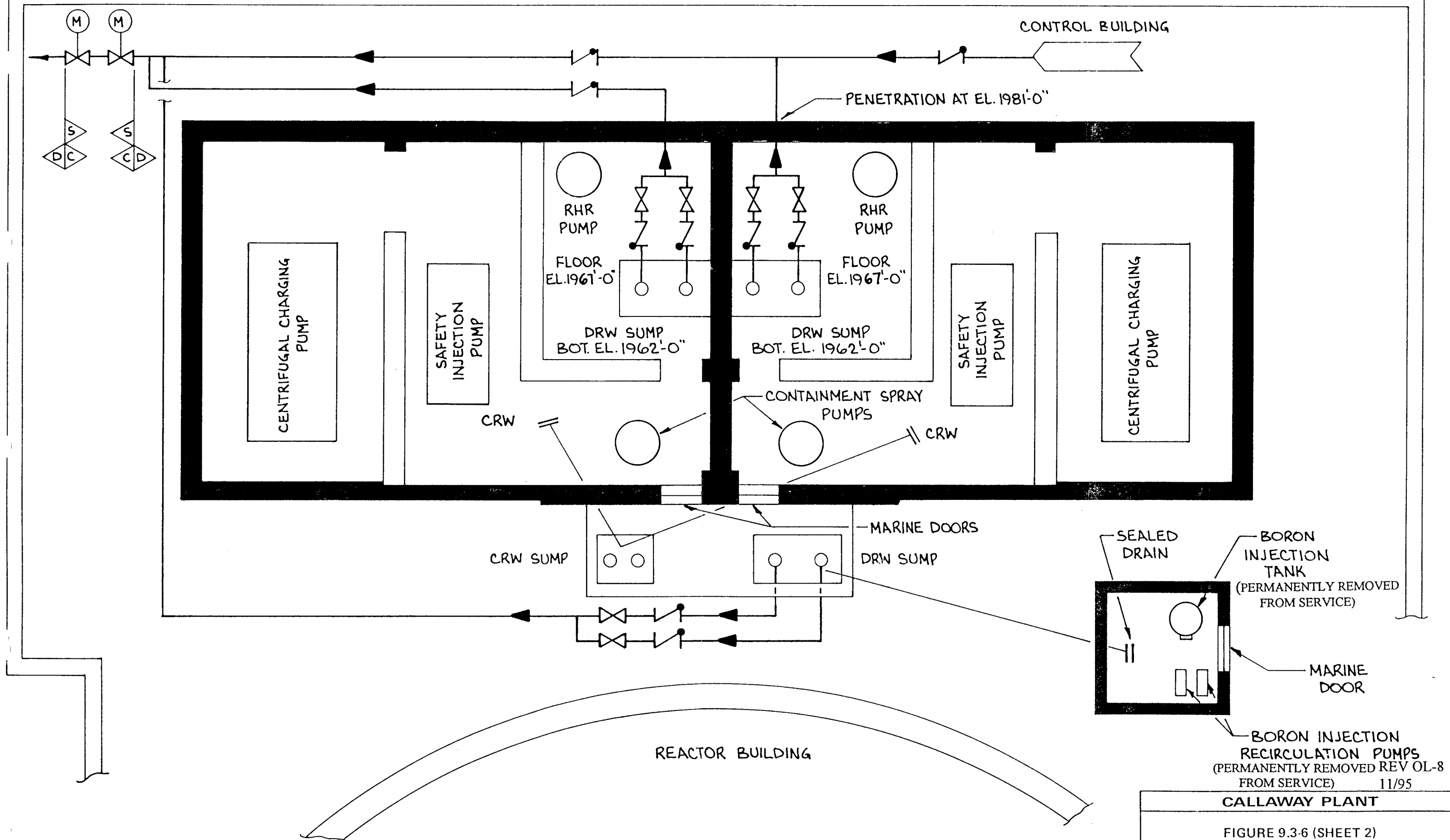


REV OL-11
5/00

CALLAWAY PLANT

FIGURE 9.3-6 (SHEET 1)

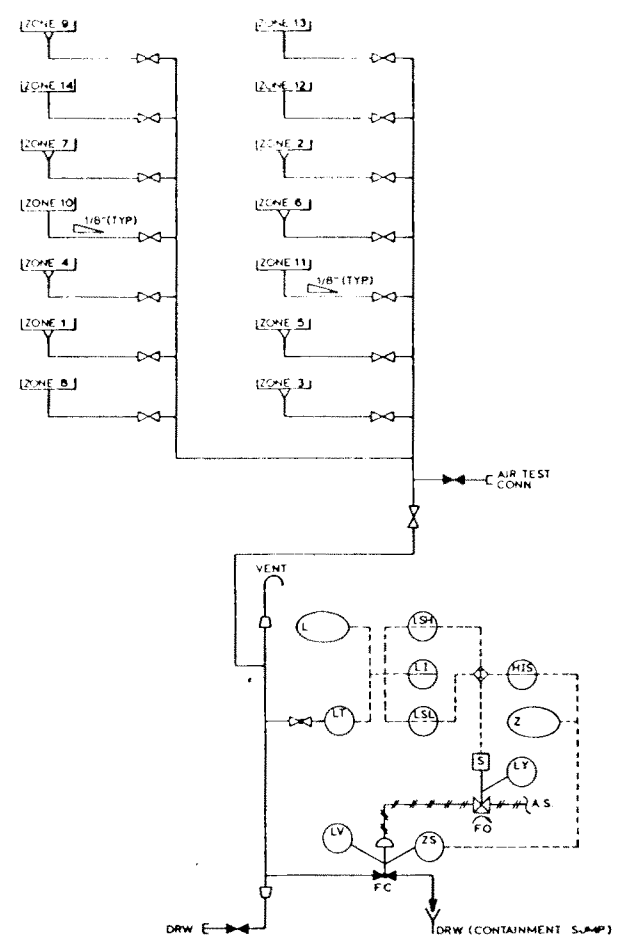
MAJOR DRAINAGE
AREAS



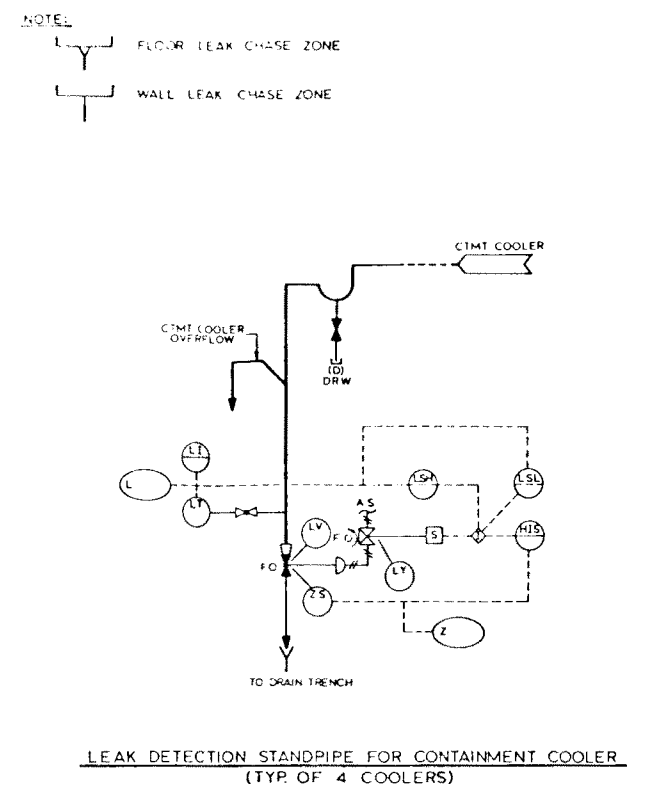
CALLAWAY PLANT

FIGURE 9.3-6 (SHEET 2)

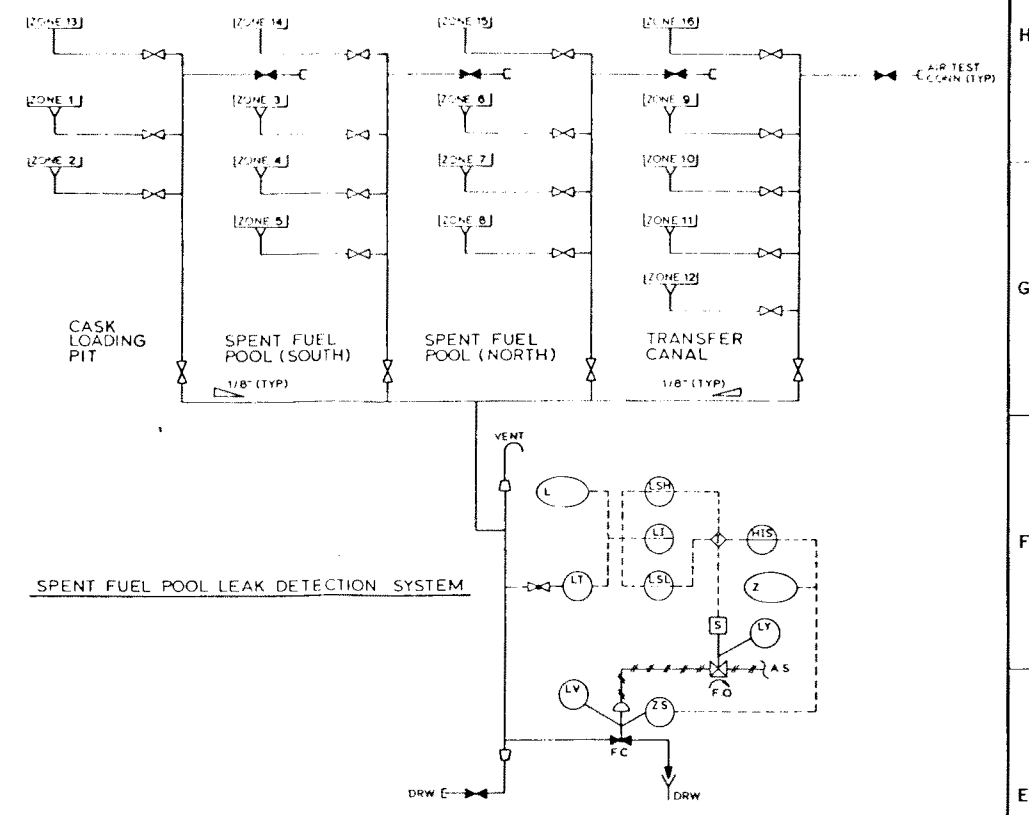
FLOOR DRAIN FOR
SAFETY-RELATED ROOMS
AUX. BUILDING BASEMENT



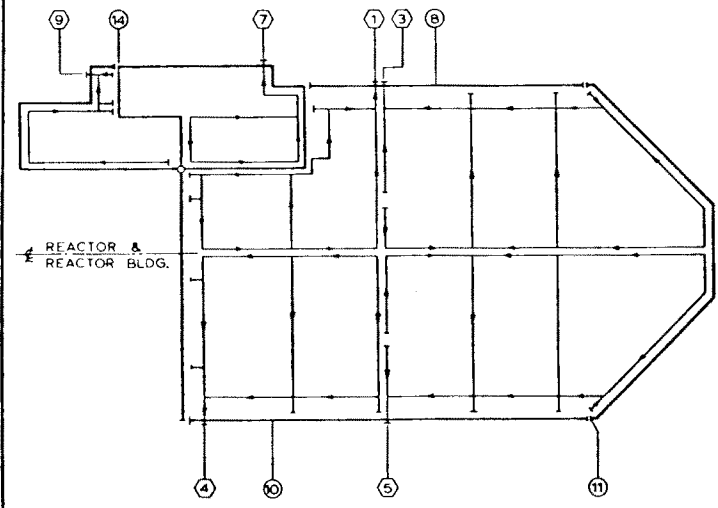
REFUELING POOL LEAK DETECTION SYSTEM



LEAK DETECTION STANDPIPE FOR CONTAINMENT COOLER (TYP. OF 4 COOLERS)

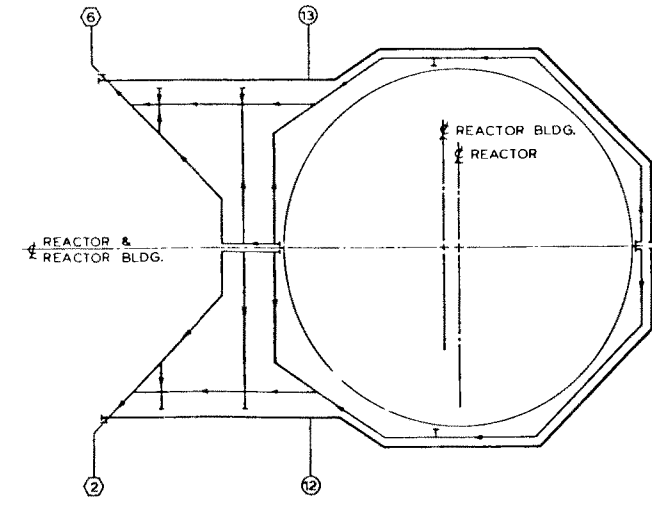


SPENT FUEL POOL LEAK DETECTION SYSTEM



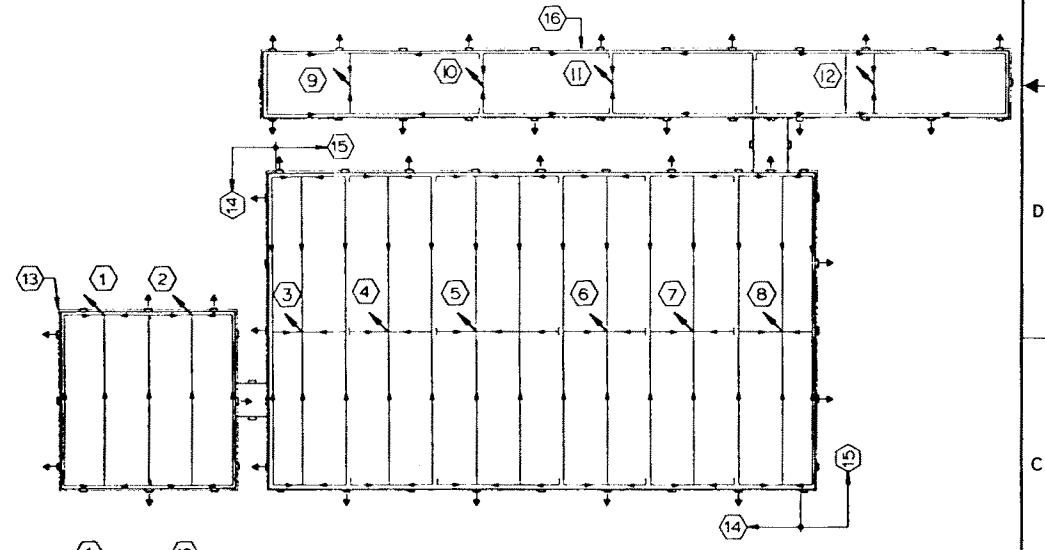
LEAK CHASE AND COLLECTION TRENCH PLAN

REFUELING POOL LEAK CHASE ZONE CONFIGURATION



LEAK CHASE AND COLLECTION TRENCH PLAN

NOTE:
 ○ COLLECTOR TRENCH
 ○ LEAK CHASE



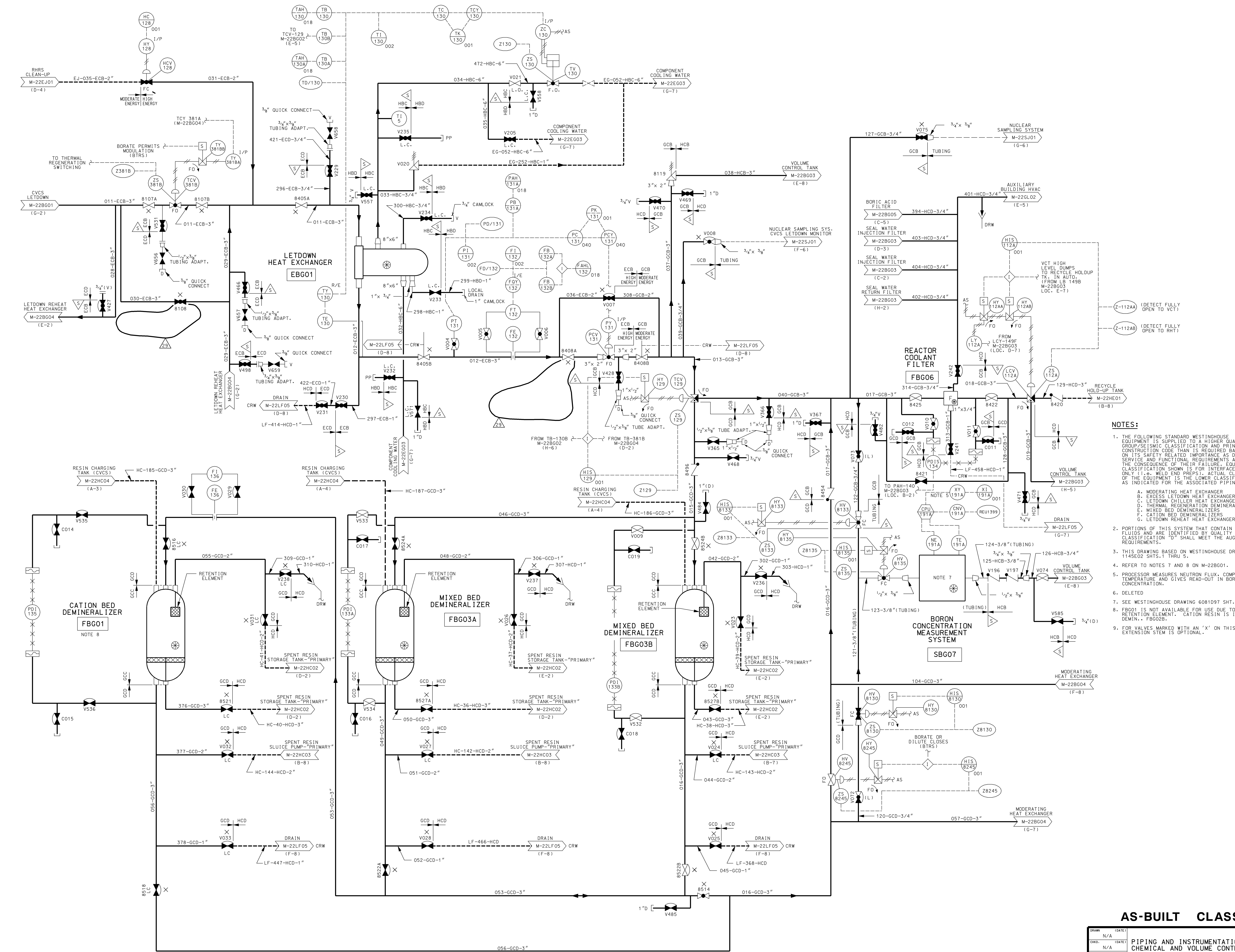
PLAN OF LEAK CHASE ZONES

SPENT FUEL POOL LEAK CHASE ZONE CONFIGURATION

Rev. OL-0
6/86

CALLAWAY PLANT

**FIGURE 9.3-7
 FUEL POOL AND
 CONTAINMENT COOLER LEAK
 DETECTION SYSTEMS
 (C-OL2931-7)
 (C-OL6111)**



- NOTES:**
- THE FOLLOWING STANDARD WESTINGHOUSE EQUIPMENT IS SUPPLIED TO A HIGHER QUALITY GROUP/SEISMIC CLASSIFICATION AND PRIMARY CONSTRUCTION CODE THAN IS REQUIRED BASED ON ITS SAFETY RELATED IMPORTANCE AS DICTATED BY SERVICE AND FUNCTIONAL REQUIREMENTS, AND BY THE CONSEQUENCE OF THEIR FAILURE. EQUIPMENT CLASSIFICATION SHOWN IS FOR INTERFACE PURPOSE ONLY (I.E. WELD END PREPS). ACTUAL CLASSIFICATION OF THE EQUIPMENT IS THE LOWER CLASSIFICATION AS INDICATED FOR THE ASSOCIATED PIPING.
 - PORTIONS OF THIS SYSTEM THAT CONTAIN RADIOACTIVE FLUIDS AND ARE IDENTIFIED BY QUALITY GROUP CLASSIFICATION 'D' SHALL MEET THE AUGMENTING REQUIREMENTS.
 - THIS DRAWING BASED ON WESTINGHOUSE DRAWINGS 1145E02 SHTS. 1 THRU 5.
 - REFER TO NOTES 7 AND 8 ON M-22B01.
 - PROCESSOR MEASURES NEUTRON FLUX, COMPENSATES FOR TEMPERATURE AND GIVES READ-OUT IN BORON CONCENTRATION.
 - DELETED
 - SEE WESTINGHOUSE DRAWING 6081D97 SHT. 2.
 - FBG01 IS NOT AVAILABLE FOR USE DUE TO A FAILED RETENTION ELEMENT. CATION RESIN IS IN BTRS.
 - FOR VALVES MARKED WITH AN 'X' ON THIS DRAWING, EXTENSION STEM IS OPTIONAL.

REV.	DATE	DRAWN	CHKD.	APPD.	INCORPORATE
23	081104	RLW	JHK	ML	SCIC
24	110904	RLW	JHK	ML	TWS
25	112106	RLW	JHK	ML	TWS
26	020108	RLW	JHK	ML	TWS
27	070710	RLW	JHK	ML	TWS
28	040711	RLW	JHK	ML	TWS
29	020312	RLW	JHK	ML	TWS
30	081035	RLW	JHK	ML	TWS
31	042503	RLW	JHK	ML	TWS
32	101003	RLW	JHK	ML	TWS
33	012004	RLW	JHK	ML	TWS
34	012004	RLW	JHK	ML	TWS
35	012004	RLW	JHK	ML	TWS
36	012004	RLW	JHK	ML	TWS
37	012004	RLW	JHK	ML	TWS
38	012004	RLW	JHK	ML	TWS
39	012004	RLW	JHK	ML	TWS
40	012004	RLW	JHK	ML	TWS
41	012004	RLW	JHK	ML	TWS
42	012004	RLW	JHK	ML	TWS
43	012004	RLW	JHK	ML	TWS
44	012004	RLW	JHK	ML	TWS
45	012004	RLW	JHK	ML	TWS
46	012004	RLW	JHK	ML	TWS
47	012004	RLW	JHK	ML	TWS
48	012004	RLW	JHK	ML	TWS
49	012004	RLW	JHK	ML	TWS
50	012004	RLW	JHK	ML	TWS

AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION DIAGRAM
CHEMICAL AND VOLUME CONTROL SYSTEM

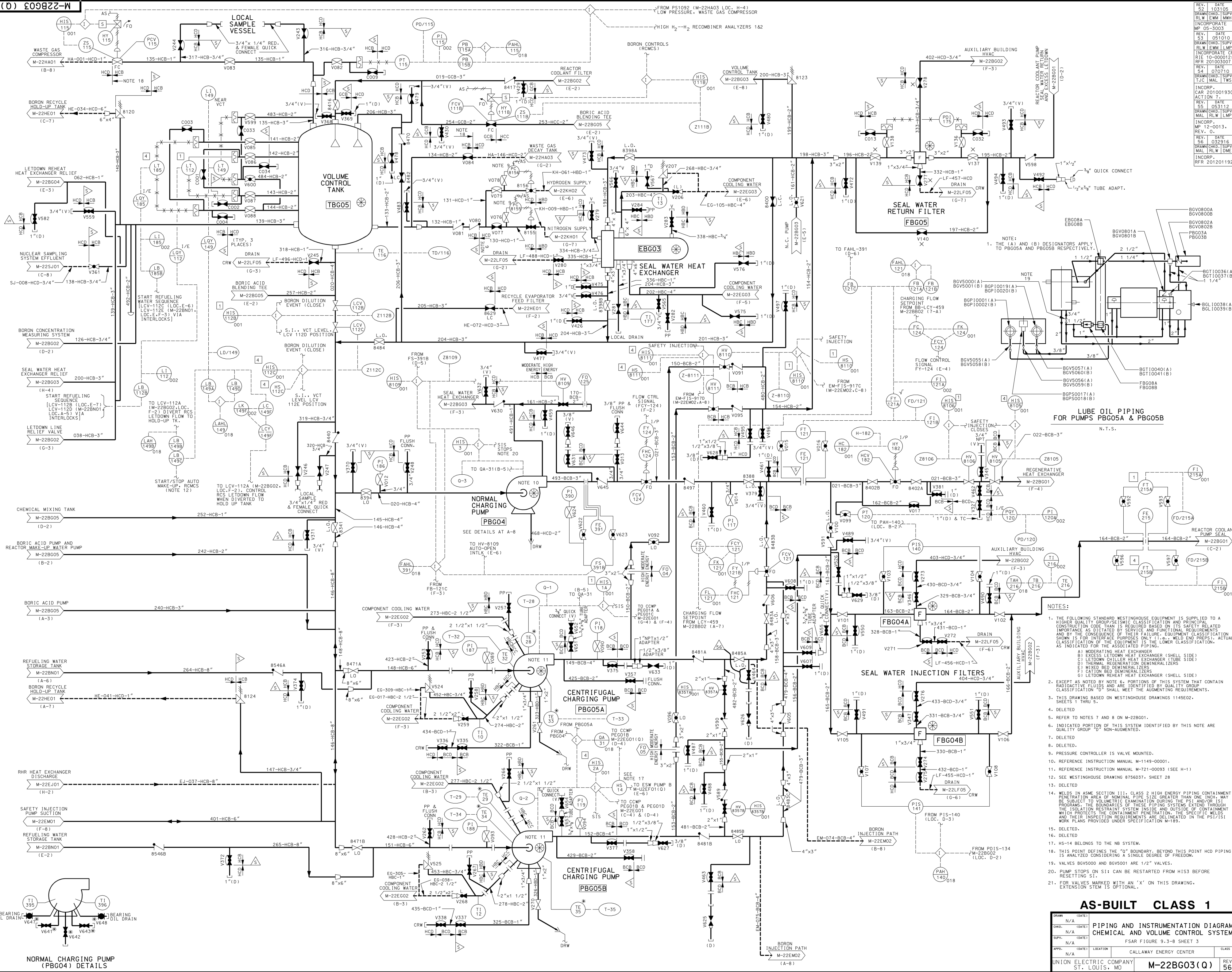
FSAR FIGURE 9.3-8 SHEET 29

CALLAWAY PLANT

UNION ELECTRIC COMPANY
 ST. LOUIS, MO

M-22B02(Q)

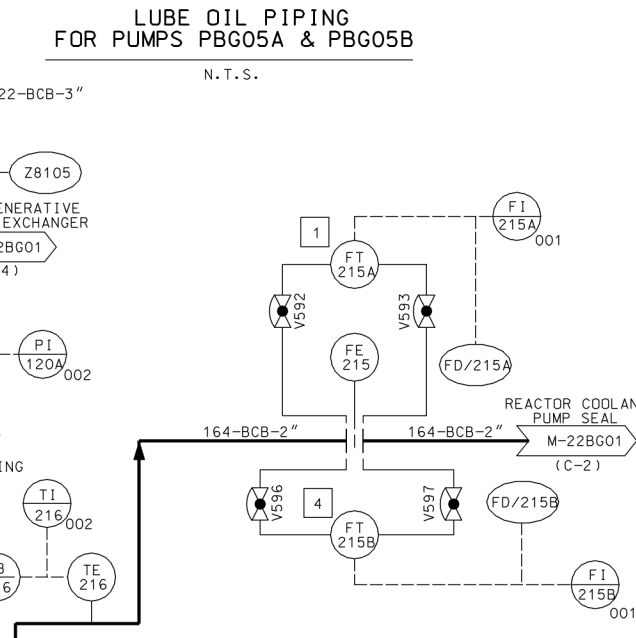
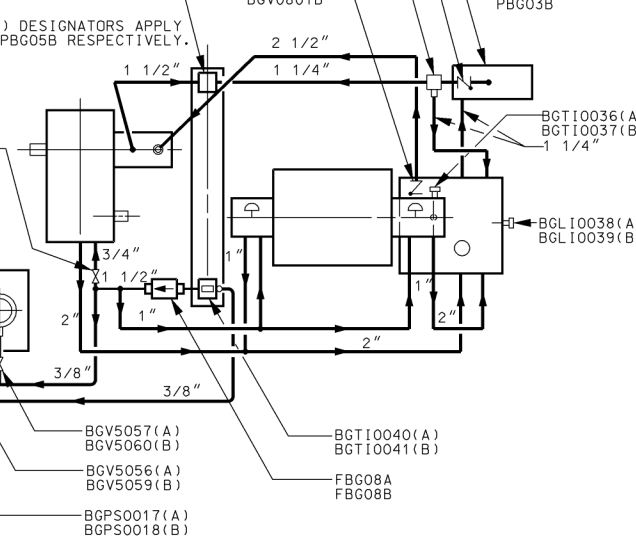
29



H
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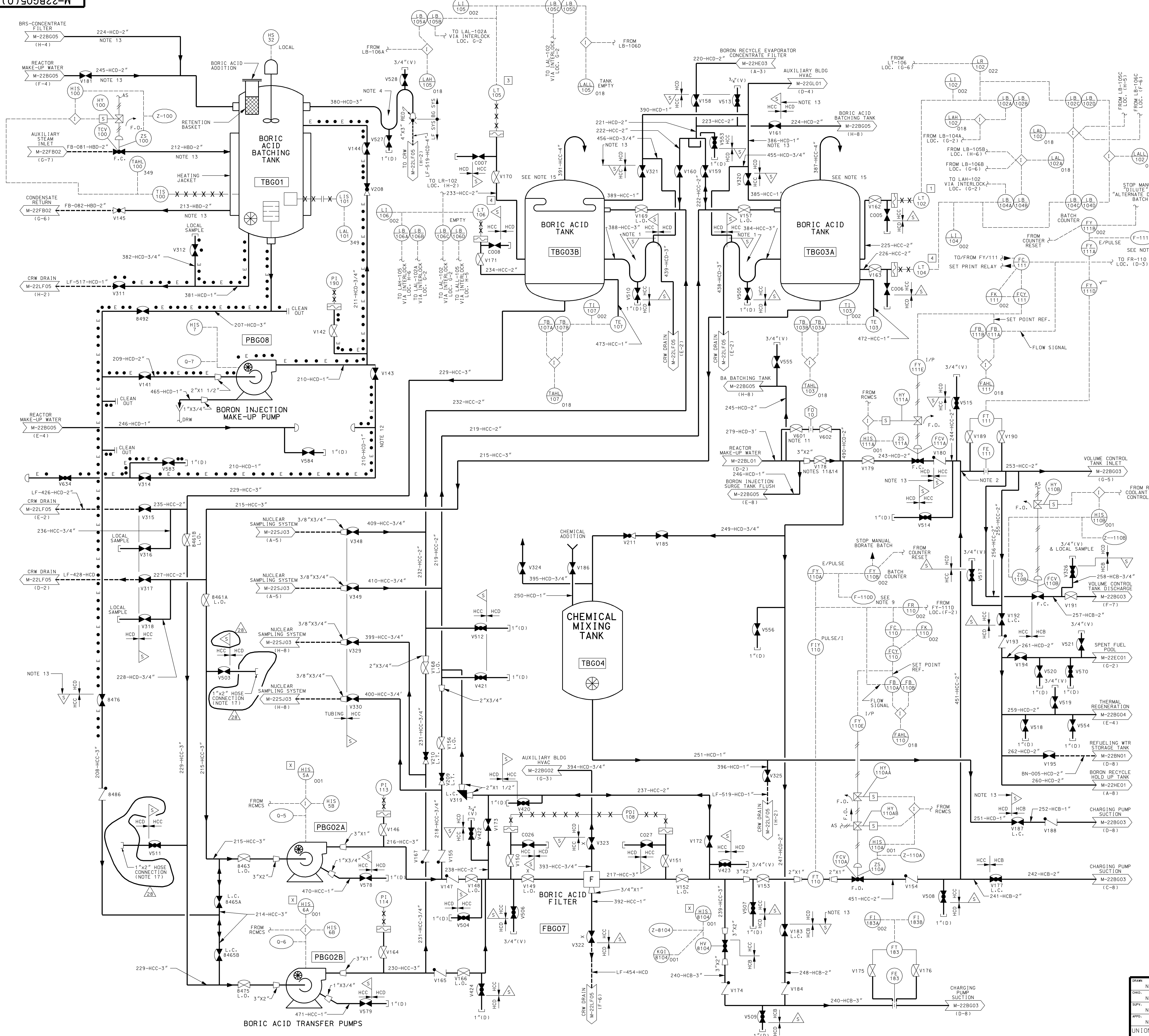
REV.	DATE	BY	CHKD.	APPD.
1	05/10/05	MLM	MMH	
2	05/10/05	MLM	MMH	
3	05/10/05	MLM	MMH	
4	07/10/05	MLM	MMH	
5	05/31/12	MLM	MMH	
6	05/31/12	MLM	MMH	
7	05/31/12	MLM	MMH	
8	05/31/12	MLM	MMH	
9	05/31/12	MLM	MMH	
10	05/31/12	MLM	MMH	
11	05/31/12	MLM	MMH	
12	05/31/12	MLM	MMH	
13	05/31/12	MLM	MMH	
14	05/31/12	MLM	MMH	
15	05/31/12	MLM	MMH	
16	05/31/12	MLM	MMH	
17	05/31/12	MLM	MMH	
18	05/31/12	MLM	MMH	
19	05/31/12	MLM	MMH	
20	05/31/12	MLM	MMH	
21	05/31/12	MLM	MMH	



- NOTES:**
- THE FOLLOWING STANDARD WESTINGHOUSE EQUIPMENT IS SUPPLIED TO A HIGHER QUALITY GROUP/SEISMIC CLASSIFICATION AND PRINCIPAL CONSTRUCTION CODE THAN IS REQUIRED BASED ON ITS SAFETY RELATED IMPORTANCE AS DICTATED BY SERVICE AND FUNCTIONAL REQUIREMENTS AND BY THE CONSEQUENCE OF THEIR FAILURE. EQUIPMENT CLASSIFICATION SHOWN IS FOR INTERFARE PURPOSES ONLY. WELDED END PREP, ACTUAL CLASSIFICATION OF THE EQUIPMENT IS THE LOWER CLASSIFICATION, AS INDICATED FOR THE ASSOCIATED PIPING.
 - EXCEPT AS NOTED BY NOTE 6, PORTIONS OF THIS SYSTEM THAT CONTAIN RADIOACTIVE FLUIDS AND ARE IDENTIFIED BY QUALITY GROUP CLASSIFICATION "D" SHALL MEET THE AUGMENTING REQUIREMENTS.
 - THIS DRAWING BASED ON WESTINGHOUSE DRAWINGS 1145E02, SHEETS 1 THROUGH 5.
 - DELETED.
 - REFER TO NOTES 7 AND 8 ON M-22B001.
 - INDICATED PORTION OF THIS SYSTEM IDENTIFIED BY THIS NOTE ARE QUALITY GROUP "D" NON-AUGMENTED.
 - DELETED.
 - DELETED.
 - PRESSURE CONTROLLER IS VALVE MOUNTED.
 - REFERENCE INSTRUCTION MANUAL M-1149-00001.
 - REFERENCE INSTRUCTION MANUAL M-721-00093 (SEE H-1)
 - SEE WESTINGHOUSE DRAWING 8756D37, SHEET 28.
 - DELETED.
 - WELDS IN ASME SECTION III, CLASS 2 HIGH ENERGY PIPING CONTAINMENT PENETRATION AREA OF NOMINAL PIPE SIZE GREATER THAN ONE INCH, MAY BE SUBJECT TO VOLUMETRIC EXAMINATION DURING THE PSI AND/OR ISI PROGRAMS. THE BOUNDARIES OF THESE PIPING SYSTEMS EXTEND THROUGH THE ISOLATION RESTRAINT SYSTEM INSIDE AND OUTSIDE OF CONTAINMENT WHICH PROTECTS THE CONTAINMENT PENETRATION. THE SPECIFIC WELDS AND THEIR INSPECTION REQUIREMENTS ARE Delineated IN THE PSI/ISI WORK PLANS PROVIDED UNDER SPECIFICATION M-189.
 - DELETED.
 - DELETED.
 - HS-14 BELONGS TO THE NB SYSTEM.
 - THIS POINT DEFINES THE "O" BOUNDARY. BEYOND THIS POINT HCD PIPING IS ANALYZED CONSIDERING A SINGLE DEGREE OF FREEDOM.
 - VALVES BGV000 AND BGV001 ARE 1/2" VALVES.
 - PUMP STOPS ON S1; CAN BE RESTARTED FROM HIS3 BEFORE RESETTING S1.
 - FOR VALVES MARKED WITH AN "X" ON THIS DRAWING, EXTENSION STEM IS OPTIONAL.

AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD	N/A	DATE	
SUPV	N/A	DATE	
APPD	N/A	LOCATION	CALLAWAY ENERGY CENTER
UNION ELECTRIC COMPANY			CLASS
ST. LOUIS, MO			M-22B003(Q)
			REV. 56



- NOTES:**
- LOWER LOOP TO EXTEND 12" BELOW NOZZLE. UPPER LOOP TO EXTEND 6" BELOW DIAPHRAGM FLANGE. SIPHON BREAK LOCATED AT TOP OF PIPE.
 - CONNECT PIPING TO BORIC ACID BLENDING TEE AS SHOWN.
 - THIS DRAWING BASED ON WESTINGHOUSE DRAWINGS 1145E02 SHEETS 1 THROUGH 5.
 - LOOP SEAL TO EXTEND 12" ABOVE AND BELOW TANK NOZZLE.
 - THE FOLLOWING STANDARD WESTINGHOUSE EQUIPMENT IS SUPPLIED TO A HIGHER QUALITY GROUP/SEISMIC CLASSIFICATION AND PRINCIPLE CONSTRUCTION CODE THAN IS REQUIRED BASED ON ITS SAFETY RELATED IMPORTANCE AS DICTATED BY SERVICE AND FUNCTIONAL REQUIREMENTS AND EQUIPMENT CLASSIFICATION SHOWS IS FOR INTERFACE PURPOSES ONLY (I.E. WELD END PREPARED). ACTUAL CLASSIFICATION OF EQUIPMENT IS THE LOWER CLASSIFICATION AS INDICATED FOR THE ASSOCIATED PIPING.
 - A. MODERATING HEAT EXCHANGER
 - B. EXCESS LETDOWN HEAT EXCHANGER (SHELL SIDE)
 - C. LETDOWN CHILLER HEAT EXCHANGER (TUBE SIDE)
 - D. THERMAL REGENERATION DEMINERALIZERS
 - E. MIXED BED DEMINERALIZERS
 - F. LETDOWN HEAT EXCHANGER (SHELL SIDE)
 - G. LETDOWN HEAT EXCHANGER (SHELL SIDE)
 - PORTIONS OF THIS SYSTEM THAT CONTAIN RADIOACTIVE FLUIDS AND ARE IDENTIFIED BY QUALITY GROUP CLASSIFICATION "D" SHALL MEET THE AUGMENTING REQUIREMENTS.
 - DELETED.
 - DELETED.
 - NSSS COMPUTER INPUT.
 - REFER TO NOTES 7 AND 8 ON DRAWING M-22B001.
 - VALVES V601 AND V178 TO BE SECURED IN THE CLOSED POSITION PRIOR TO DRAINING THE RCS FROM THE FILLED AND VENTED CONDITION IN COLD SHUTDOWN. THESE VALVES SHALL BE SECURED IN THE CLOSED POSITION THROUGHOUT THIS REDUCED INVENTORY CONDITION IN MODE 5 AND THROUGHOUT MODE 6.
 - VALVES V143, V182 AND V314 TO BE LOCATED CLOSE TO EACH OTHER AND TO TEE OFF LINE 246 WITH 210.
 - INDICATED PORTIONS OF THIS SYSTEM IDENTIFIED BY THIS NOTE ARE GROUP "D" NON-AUGMENTED.
 - VALVE V178 TO BE LOCKED CLOSED PRIOR TO ENTERING MODE 5 (COLD SHUTDOWN) TO LIMIT THE RWV FLOWRATE TO 150 GPM THROUGH THE BYPASS LINE FOR THE DILUTION ACCIDENT.
 - USE OF DIAPHRAGM IN TANK IS OPTIONAL.
 - FOR VALVES MARKED WITH AN 'X' ON THIS DRAWING, EXTENSION STEM IS OPTIONAL.
 - THESE CONNECTIONS ARE FOR BEYOND-DESIGN-BASIS (FLEX) REACTOR COOLANT SYSTEM MAKE-UP. TEMPORARY HOSE IS CONNECTED TO THESE CONNECTIONS TO PROVIDE A SUCCTION SOURCE TO A TEMPORARY HIGH PRESSURE FLEX INJECTION PUMP. SEE M-22E02 (H-7) FOR PUMP DISCHARGE.

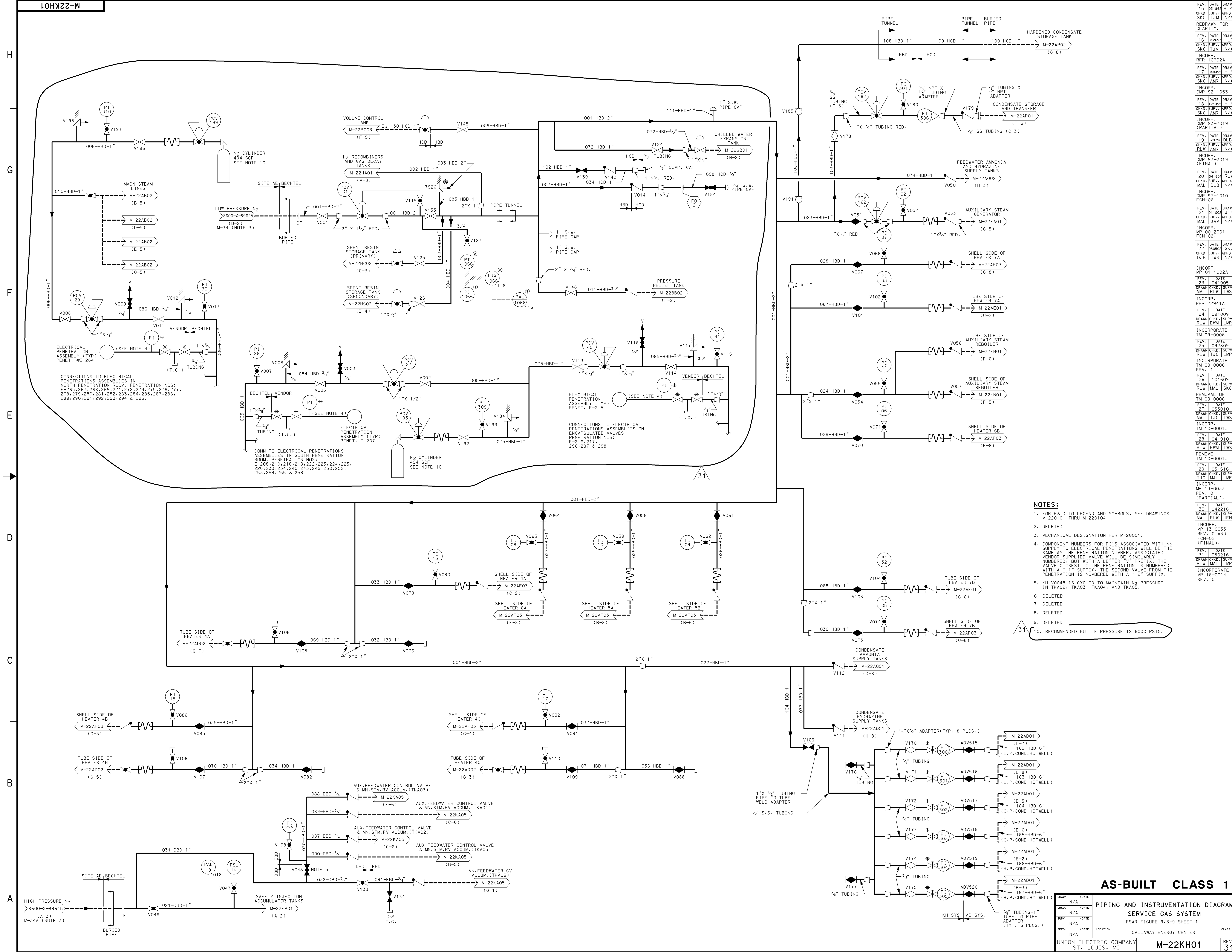
REV.	DATE	DESCRIPTION
21	02/23/03	DRAWING: SUPV. RLM, TJS
22	11/20/04	INCORPORATE MINOR CHANGE CAR 200202093
23	01/26/06	DRAWING: SUPV. JHK, MAL, TWS
24	06/17/08	INCORPORATE AC 06-000181 (RRF-200503134)
25	01/25/11	INCORPORATE CN CAR 08-0007251 CAR 200802536
26	07/30/14	INCORPORATE CN CAR 10-0003041 CAR 201009153
27	08/04/14	INCORPORATE MP 13-0023, REV. 0 (PARTIAL)
28	11/19/14	DRAWING: SUPV. MAL, RLM, LMP
29	13-0023	INCORPORATE MP 13-0023, FCN-01.

AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION DIAGRAM
CHEMICAL AND VOLUME CONTROL SYSTEM
 FSAR FIGURE 9.3-8 SHEET 5

UNION ELECTRIC COMPANY
 ST. LOUIS, MO

CALLAWAY ENERGY CENTER
 M-22B05 (Q)
 REV. 28



- NOTES:**
- FOR P&ID TO LEGEND AND SYMBOLS, SEE DRAWINGS M-220101 THRU M-220104.
 - DELETED
 - MECHANICAL DESIGNATION PER M-26001.
 - COMPONENT NUMBERS FOR P1'S ASSOCIATED WITH N2 SUPPLY TO ELECTRICAL PENETRATIONS WILL BE THE SAME AS THE PENETRATION NUMBER, ASSOCIATED VENDOR SUPPLIED VALVE WILL BE SIMILARLY NUMBERED, BUT WITH A LETTER 'V' PREFIX. THE VALVE CLOSEST TO THE PENETRATION IS NUMBERED WITH A '-1' SUFFIX, THE SECOND VALVE FROM THE PENETRATION IS NUMBERED WITH A '-2' SUFFIX.
 - KH-V048 IS CYCLED TO MAINTAIN N2 PRESSURE IN TKA02, TKA03, TKA04, AND TKA05.
 - DELETED
 - DELETED
 - DELETED
 - DELETED
 - RECOMMENDED BOTTLE PRESSURE IS 6000 PSIG.

AS-BUILT CLASS 1

NO.	DATE	BY	CHKD.	APPD.	LOCATION	CLASS
1	042216	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
2	032809	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
3	010109	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
4	041910	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
5	033010	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
6	031616	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
7	042216	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
8	042216	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
9	042216	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	
10	042216	N/A	N/A	N/A	CALLAWAY ENERGY CENTER	

PIPING AND INSTRUMENTATION DIAGRAM
SERVICE GAS SYSTEM
FSAR FIGURE 9.3-9 SHEET 1

UNION ELECTRIC COMPANY
ST. LOUIS, MO

M-22KH01

REV. 31

REV. DATE DRAWN
031892 HLP
CHKD. SUPV. APPD.
SKC T.J.M. N/A

REV. DATE DRAWN
16 012693 HLP
CHKD. SUPV. APPD.
SKC T.J.M. N/A

INCORP.
RFR-10702A

REV. DATE DRAWN
17 040498 HLP
CHKD. SUPV. APPD.
SKC T.J.M. N/A

INCORP.
CMP 22-1053

REV. DATE DRAWN
18 121498 HLP
CHKD. SUPV. APPD.
SKC T.J.M. N/A

INCORP.
CMP 22-1019 (F-5)

REV. DATE DRAWN
19 020796 DLB
CHKD. SUPV. APPD.
R.L.W. AMR N/A

INCORP.
CMP 22-1019 (FINAL)

REV. DATE DRAWN
20 044801 R/LW
CHKD. SUPV. APPD.
MAL. DLB N/A

INCORP.
CMP 22-1010 FCN-06

REV. DATE DRAWN
21 011202 JHK
CHKD. SUPV. APPD.
MAL. JAM N/A

INCORP.
MP 01-2001 FCN-02

REV. DATE DRAWN
22 080902 SKC
CHKD. SUPV. APPD.
DJB T.W.S. N/A

INCORP.
MP 01-1002A

REV. DATE
23 041905
DRAWN/CHKD./SUPV.
MAL. R/LW T.W.S.

INCORP.
RFR 22941A

REV. DATE
24 091009
DRAWN/CHKD./SUPV.
R/LW L.M.M. L.M.P.

INCORPORATE
TM 09-0006

REV. DATE
25 032809
DRAWN/CHKD./SUPV.
R/LW T.J.C. L.M.P.

INCORPORATE
TM 09-0006
REV. 1

REV. DATE
26 101609
DRAWN/CHKD./SUPV.
R/LW L.M.M. L.M.P.

INCORPORATE
TM 09-0006
REV. 1

REV. DATE
27 033010
DRAWN/CHKD./SUPV.
MAL. T.J.C. T.W.S.

INCORP.
TM 10-0001.

REV. DATE
28 041910
DRAWN/CHKD./SUPV.
R/LW L.M.M. L.M.P.

REMOVE
TM 10-0001.

REV. DATE
29 031616
DRAWN/CHKD./SUPV.
T.J.C. MAL. L.M.P.

INCORP.
MP 13-0033
REV. 0 (PARTIAL).

REV. DATE
30 042216
DRAWN/CHKD./SUPV.
MAL. R/LW L.M.M.

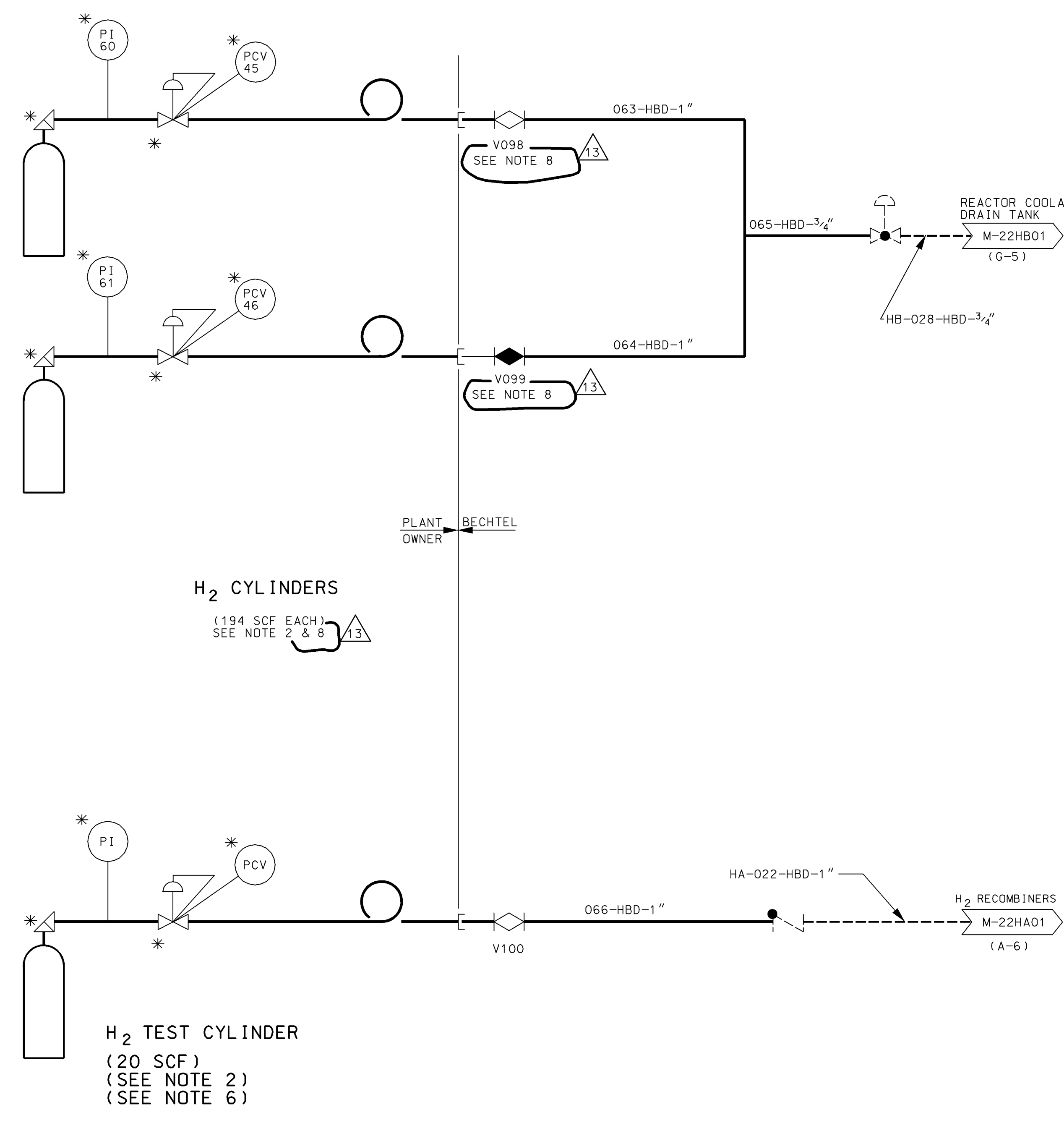
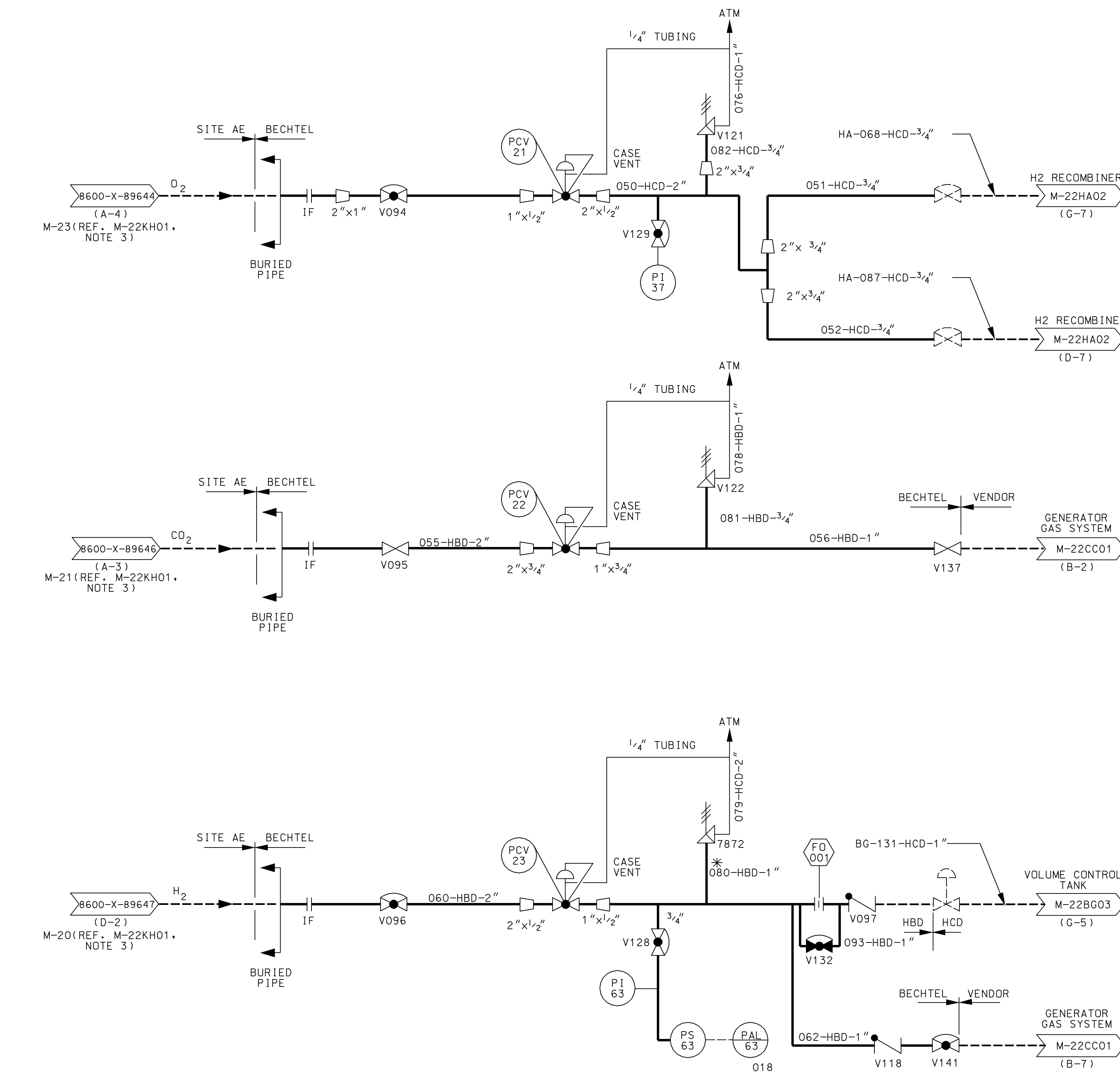
INCORP.
MP 13-0033
REV. 0 AND
FCN-02 (FINAL).

REV. DATE
31 050216
DRAWN/CHKD./SUPV.
R/LW MAL. L.M.P.

INCORPORATE
MP 16-0014
REV. 0

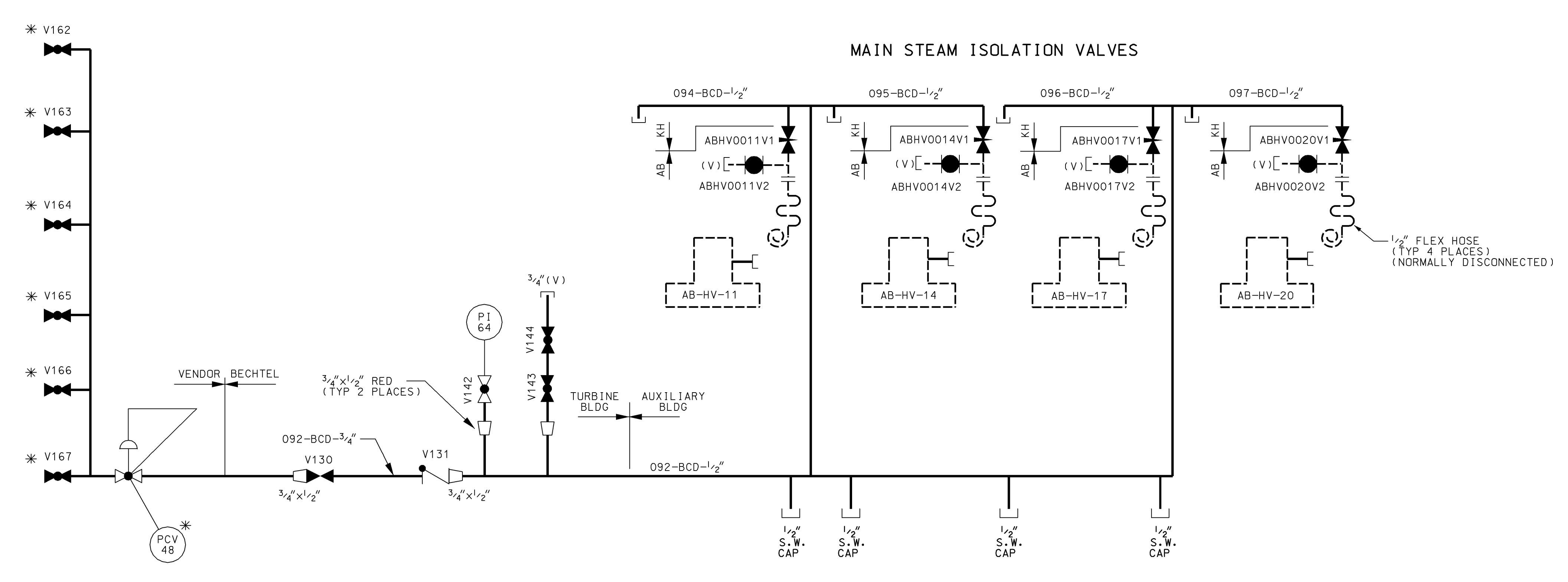
H
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REV.	DATE	DRAWN
6	031792	EWM
CHKD.	SUPV.	APPR.
HLP	TJM	N/A
REDRAWN FOR CLARITY.		
REV.	DATE	DRAWN
7	050393	RBF
CHKD.	SUPV.	APPR.
DJB	TJM	N/A
INCORP. RFR-13362B.		
REV.	DATE	DRAWN
8	042404	
CHKD.	SUPV.	APPR.
DJB	TJM	N/A
INCORP. RFR-22941A.		
REV.	DATE	DRAWN
9	110904	
CHKD.	SUPV.	APPR.
DJB	TJM	N/A
INCORP. MP-00-1009A		
REV.	DATE	DRAWN
10	042007	
CHKD.	SUPV.	APPR.
DJB	TJM	N/A
INCORP. RFR-22941A.		
REV.	DATE	DRAWN
11	123107	
CHKD.	SUPV.	APPR.
DJB	TJM	N/A
INCORP. MP-00-1009B		
REV.	DATE	DRAWN
12	102808	
CHKD.	SUPV.	APPR.
EWM	RLW	LMR
INCORP. CHANGE REQUEST CAR 07-000255 (CAR 200710112)		
REV.	DATE	DRAWN
13	022511	
CHKD.	SUPV.	APPR.
EWM	RLW	LMR
INCORP. CAR 10-000331 (CAR 201007511)		



- NOTES:**
- FOR NOTES SEE M-22KH01.
 - H₂ CYLINDERS WITH WELDING TYPE PRESSURE REGULATORS SUPPLIED BY PLANT OWNER.
 - RECOMMENDED BOTTLE PRESSURE IS 6000 PSIG.
 - PIPING ASSOCIATED WITH LABORATORY GASES IS FIELD RUN.
 - TEST CYLINDER ONLY INSTALLED FOR H₂ RECOMBINER EQUIPMENT CALIBRATION.
 - N₂ CYLINDERS ARE ONLY CONNECTED WHEN IN USE.
 - HYDROGEN CYLINDERS ARE NOT REQUIRED TO BE CONNECTED TO KHV0098 OR KHV0099. THE USE OF HYDROGEN BOTTLE MAXIMUM OF 388 SCF MAY BE USED INSTEAD OF TWO 194 SCF BOTTLES PROVIDED ONLY ONE BOTTLE IS CONNECTED TO THE SYSTEM AT ONE TIME.

N₂ CYLINDERS
(494 SCF EACH)
SEE NOTE 3, 7



AS-BUILT CLASS 1

DRAWN		DATE	
N/A			
CHKD.		DATE	
N/A			
SUPV.		DATE	
N/A			
APPD.	DATE	LOCATION	CLASS
N/A		CALLAWAY PLANT	
UNION ELECTRIC COMPANY		REV. 13	
ST. LOUIS, MO		M-22KH02	

PIPING AND INSTRUMENTATION DIAGRAM
SERVICE GAS SYSTEM

FSAR FIGURE 9.3-9 SHEET 2

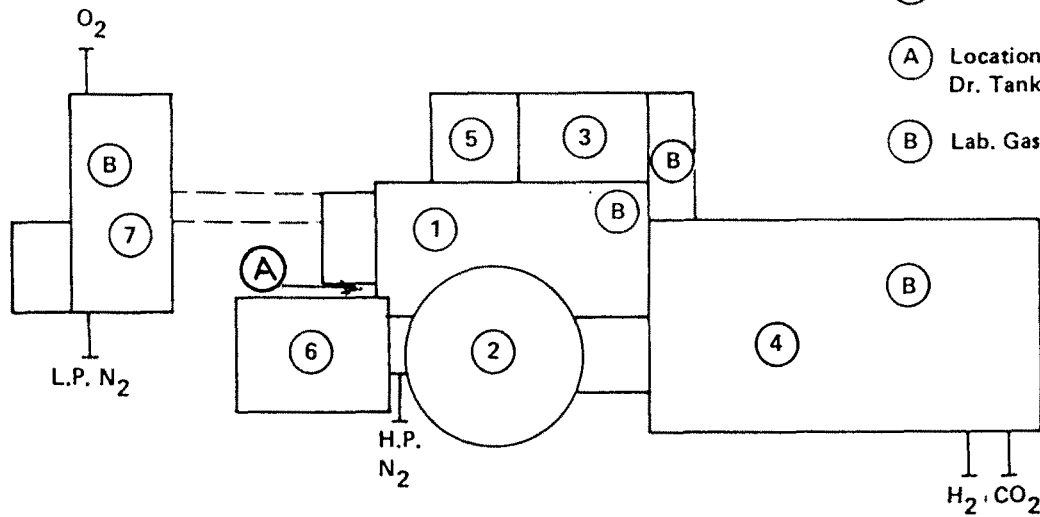
CALLAWAY PLANT

M-22KH02

REV. 13

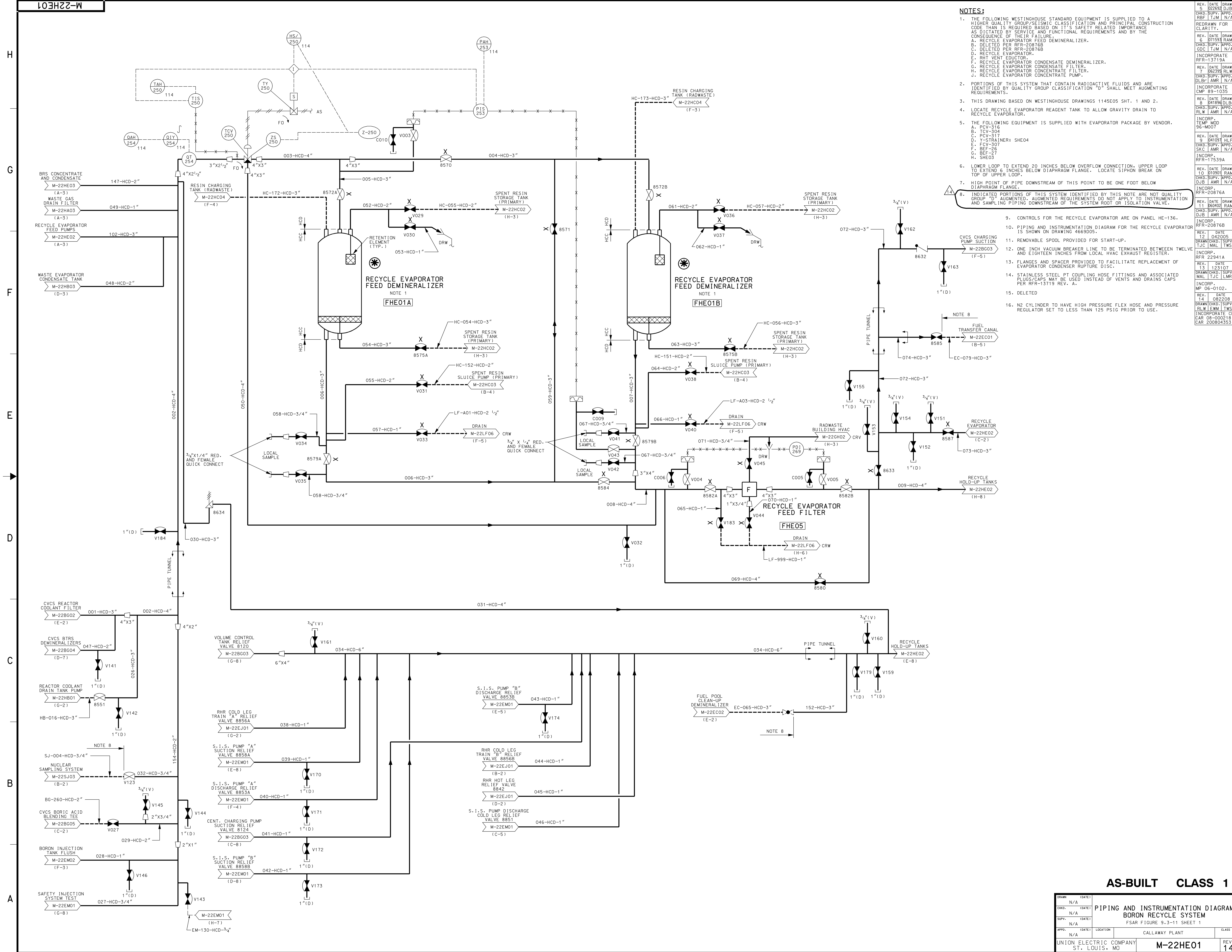
Building

- ① Auxiliary
- ② Containment
- ③ Control and Communication
- ④ Turbine
- ⑤ Diesel Generator
- ⑥ Fuel
- ⑦ Radwaste
- Ⓐ Location for H₂ Gas Supply to R.C. Dr. Tank. (Outside of Laundry Decon Facility)
- Ⓑ Lab. Gas Locations



REV OL-11
5/00

CALLAWAY PLANT
FIGURE 9.3-10
GAS SUPPLY LOCATION/INTERFACE



- NOTES:**
- THE FOLLOWING WESTINGHOUSE STANDARD EQUIPMENT IS SUPPLIED TO A HIGHER QUALITY GROUP/SEISMIC CLASSIFICATION AND PRINCIPAL CONSTRUCTION CODE THAN IS REQUIRED BASED ON ITS SAFETY RELATED IMPORTANCE AS DICTATED BY SERVICE AND FUNCTIONAL REQUIREMENTS AND BY THE CONSEQUENCE OF THEIR FAILURE.
 - A. RECYCLE EVAPORATOR FEED DEMINERALIZER.
 - B. DELETED PER RFR-20876B.
 - C. DELETED PER RFR-20876B.
 - D. RECYCLE EVAPORATOR.
 - E. RHR VENT EJECTOR.
 - F. RECYCLE EVAPORATOR CONDENSATE DEMINERALIZER.
 - G. RECYCLE EVAPORATOR CONDENSATE FILTER.
 - H. RECYCLE EVAPORATOR CONCENTRATE FILTER.
 - J. RECYCLE EVAPORATOR CONCENTRATE PUMP.
 - PORTIONS OF THIS SYSTEM THAT CONTAIN RADIOACTIVE FLUIDS AND ARE IDENTIFIED BY QUALITY GROUP CLASSIFICATION "D" SHALL MEET AUGMENTING REQUIREMENTS.
 - THIS DRAWING BASED ON WESTINGHOUSE DRAWINGS 1145E05 SHT. 1 AND 2.
 - LOCATE RECYCLE EVAPORATOR REAGENT TANK TO ALLOW GRAVITY DRAIN TO RECYCLE EVAPORATOR.
 - THE FOLLOWING EQUIPMENT IS SUPPLIED WITH EVAPORATOR PACKAGE BY VENDOR.
 - A. PCV-316
 - B. TCV-304
 - C. PCV-317
 - D. Y-STRAINER: SHE04
 - E. FCV-307
 - F. BEF-26
 - G. BEF-27
 - H. SHE03
 - LOWER LOOP TO EXTEND 20 INCHES BELOW OVERFLOW CONNECTION. UPPER LOOP TO EXTEND 6 INCHES BELOW DIAPHRAGM FLANGE. LOCATE SIPHON BREAK ON TOP OF UPPER LOOP.
 - HIGH POINT OF PIPE DOWNSTREAM OF THIS POINT TO BE ONE FOOT BELOW DIAPHRAGM FLANGE.
 - INDICATED PORTIONS OF THIS SYSTEM IDENTIFIED BY THIS NOTE ARE NOT QUALITY GROUP "D" AUGMENTED. AUGMENTED REQUIREMENTS DO NOT APPLY TO INSTRUMENTATION AND SAMPLING PIPING DOWNSTREAM OF THE SYSTEM ROOT OR ISOLATION VALVE.
 - CONTROLS FOR THE RECYCLE EVAPORATOR ARE ON PANEL HE-136.
 - PIPING AND INSTRUMENTATION DIAGRAM FOR THE RECYCLE EVAPORATOR IS SHOWN ON DRAWING 4669005.
 - REMOVABLE SPOOL PROVIDED FOR START-UP.
 - ONE INCH VACUUM BREAKER LINE TO BE TERMINATED BETWEEN TWELVE AND EIGHTEEN INCHES FROM LOCAL HVAC EXHAUST REGISTER.
 - FLANGES AND SPACER PROVIDED TO FACILITATE REPLACEMENT OF EVAPORATOR CONDENSER RUPTURE DISC.
 - STAINLESS STEEL PT COUPLING HOSE FITTINGS AND ASSOCIATED PLUGS/CAPS MAY BE USED INSTEAD OF VENTS AND DRAINS CAPS PER RFR-13719 REV. A.
 - DELETED
 - N2 CYLINDER TO HAVE HIGH PRESSURE FLEX HOSE AND PRESSURE REGULATOR SET TO LESS THAN 125 PSIG PRIOR TO USE.

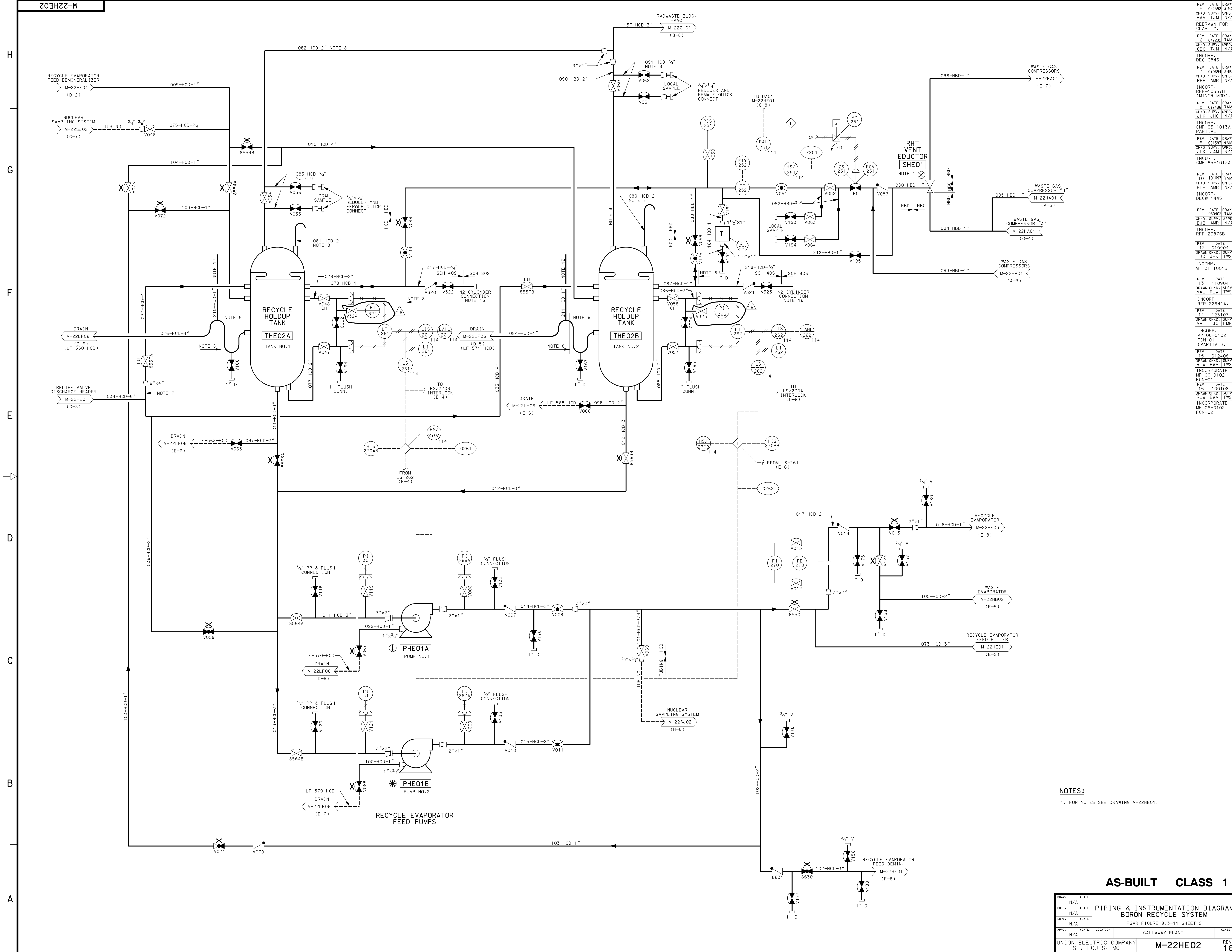
AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 14

**PIPING AND INSTRUMENTATION DIAGRAM
BORON RECYCLE SYSTEM**

FSAR FIGURE 9.3-11 SHEET 1

M-22HE01



NOTES:
 1. FOR NOTES SEE DRAWING M-22HE01.

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 16

REV. DATE DRAWN
 03/23/92 GDC
 CHKD. SUPV. APPD.
 RAM TJM N/A
 REDRAWN FOR
 CLARITY.

REV. DATE DRAWN
 04/23/92 RAM
 CHKD. SUPV. APPD.
 GDC TJM N/A
 INCORP.
 DEC-0846

REV. DATE DRAWN
 07/06/94 JHK
 CHKD. SUPV. APPD.
 RBF LAMR N/A
 INCORP.
 RFR-10557B
 (MINOR MCD.)

REV. DATE DRAWN
 09/02/96 RAM
 CHKD. SUPV. APPD.
 JHK TJM N/A
 INCORP.
 CMP 95-1013A
 PARTIAL

REV. DATE DRAWN
 10/10/97 RAM
 CHKD. SUPV. APPD.
 JHK LAMR N/A
 INCORP.
 MP 95-1013A

REV. DATE DRAWN
 11/06/02 RAM
 CHKD. SUPV. APPD.
 DUB LAMR N/A
 INCORP.
 DEC# 1445

REV. DATE DRAWN
 12/01/03 TWS
 CHKD. SUPV. APPD.
 TJC JHK TWS
 INCORP.
 MP 01-1001B

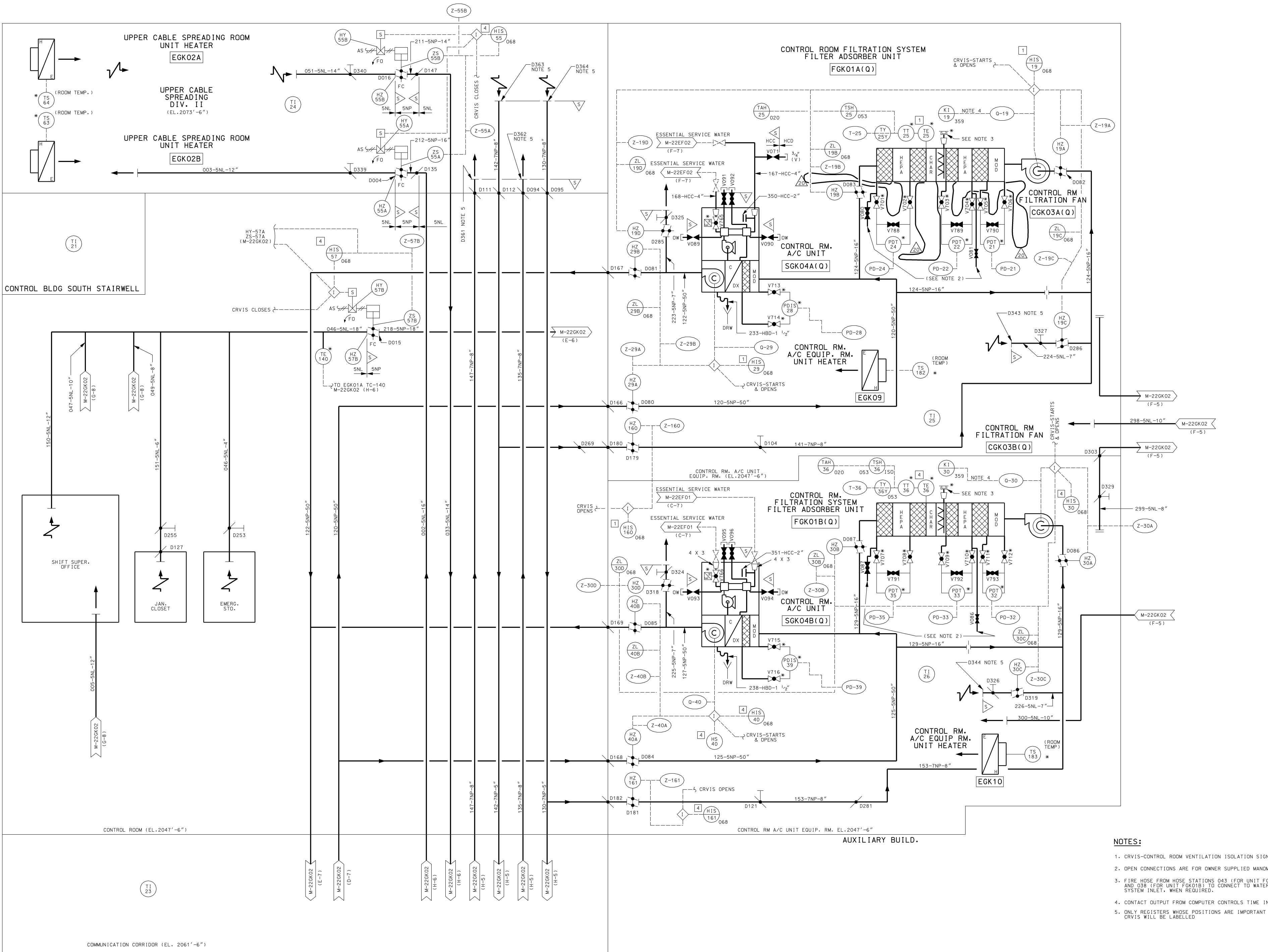
REV. DATE DRAWN
 13/11/04 TWS
 CHKD. SUPV. APPD.
 MAL RLW TWS
 INCORP.
 RFR 22341A.

REV. DATE DRAWN
 14/12/07 TWS
 CHKD. SUPV. APPD.
 MAL TJC LMR
 INCORP.
 MP 06-0102
 FCN-01
 (PARTIAL).

REV. DATE DRAWN
 01/24/08 TWS
 CHKD. SUPV. APPD.
 RLW LEM TWS
 INCORPORATE
 MP 06-0102
 FCN-01

REV. DATE DRAWN
 15/10/08 TWS
 CHKD. SUPV. APPD.
 RLW LEM TWS
 INCORPORATE
 MP 06-0102
 FCN-02

H
G
F
E
D
C
B
A



- NOTES:**
1. CRVIS-CONTROL ROOM VENTILATION ISOLATION SIGNAL.
 2. OPEN CONNECTIONS ARE FOR OWNER SUPPLIED MANDRETER.
 3. FIRE HOSE FROM HOSE STATIONS 043 (FOR UNIT FGK01A) AND 038 (FOR UNIT FGK01B) TO CONNECT TO WATER SPRAY SYSTEM INLET WHEN REQUIRED.
 4. CONTACT OUTPUT FROM COMPUTER CONTROLS TIME INDICATOR.
 5. ONLY REGISTERS WHOSE POSITIONS ARE IMPRNTANT TO CRVIS WILL BE LABELLED

AS-BUILT CLASS 1	
DRWN	N/A (DATE)
CHKD	N/A (DATE)
SUPV	N/A (DATE)
APPD	N/A (DATE) LOCATION
UNION ELECTRIC COMPANY ST. LOUIS, MO	
REV. 20	

PIPING & INSTRUMENTATION DIAGRAM
CONTROL BUILDING
H.V.A.C.
 FSAR FIGURE 9.4-1 SHEET 1
 CALLAWAY ENERGY CENTER

REV. DATE DRAWN
02/02/02 JHK
CHKD: SUPV: APPR: RBF TJM N/A

REDRAWN FOR CLARITY.
INCORP: DEC-0789.

REV. DATE DRAWN
6/11/2002 DJB
CHKD: SUPV: APPR: RBF TJM N/A

INCORP: RFR-07701B RFR-10610A

REV. DATE DRAWN
01/18/00 DJE
CHKD: SUPV: APPR: RBF TJM N/A

INCORP: RFR-10708A

REV. DATE DRAWN
8/09/2003 DJB
CHKD: SUPV: APPR: RBF TJM N/A

INCORP: RFR-14139A

REV. DATE DRAWN
9/02/04 DJE
CHKD: SUPV: APPR: RBF TJM N/A

INCORP: RFR-10418B

REV. DATE DRAWN
08/08/00 DJB
CHKD: SUPV: APPR: RBF TJM N/A

INCORP: RFR-10418C

REV. DATE DRAWN
11/05/03 JHK
CHKD: SUPV: APPR: MAL JHC N/A

INCORP: MP 97-1014 FCN-02

REV. DATE DRAWN
12/11/00 RAM
CHKD: SUPV: APPR: JHK AMR N/A

INCORPORATES MP 99-102 PARTIAL

REV. DATE
13/01/03
DRAWN: CHKD: SUPV: DJB SKC TWS

INCORP: CMP 99-1021A

REV. DATE
14/04/05
DRAWN: CHKD: SUPV: TJC MAL TWS

INCORP: RFR 22941A

REV. DATE
15/10/05
DRAWN: CHKD: SUPV: RLW LJC TWS

INCORPORATE MP 04-1009A

REV. DATE
15/09/07
DRAWN: CHKD: SUPV: MAL TJC TWS

INCORP: CAR 200707597

REV. DATE
17/07/10
DRAWN: CHKD: SUPV: MAL EWM TWS

INCORP: CAR 201005697

REV. DATE
18/11/2010
DRAWN: CHKD: SUPV: RLW EWM TWS

INCORPORATE CR CAR 10-000265: CAR 201008940

REV. DATE
19/05/0812
DRAWN: CHKD: SUPV: RLW LJC SKC

INCORPORATE MP 10-0043 (PARTIAL)

REV. DATE
20/10/3112
DRAWN: CHKD: SUPV: MAL TJC LMP

INCORP: MP 10-0043. REV. 0 (FINAL).

H
G
F
E
D
C
B
A

CONTROL BUILDING

AUXILIARY BUILD.

COMMUNICATION CORRIDOR (EL. 2061'-6")

CONTROL ROOM (EL. 2047'-6")

SHIFT SUPER. OFFICE

JAN. CLOSET

EMERG. STD.

CONTROL BLDG SOUTH STAIRWELL

UPPER CABLE SPREADING ROOM UNIT HEATER (EGK02A)

UPPER CABLE SPREADING DIV. II (EL. 2073'-6")

UPPER CABLE SPREADING ROOM UNIT HEATER (EGK02B)

CONTROL ROOM FILTRATION SYSTEM FILTER ADSORBER UNIT (FGK01A(Q))

CONTROL RM FILTRATION FAN (CGK03A(Q))

CONTROL RM. A/C UNIT (SGK04A(Q))

CONTROL RM. A/C EQUIP. RM. UNIT HEATER (EGK09)

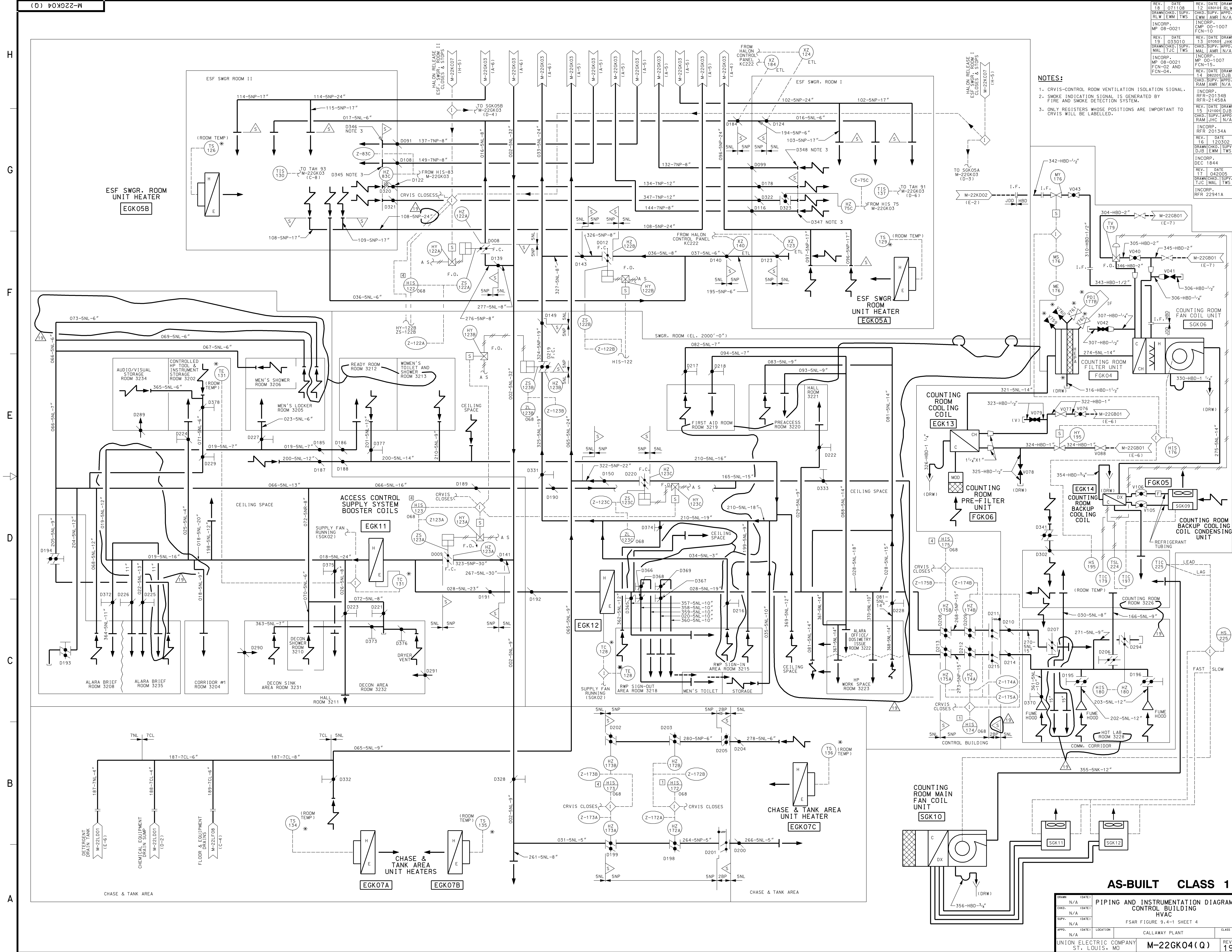
CONTROL RM FILTRATION FAN (CGK03B(Q))

CONTROL RM. A/C UNIT EQUIP. RM. (EL. 2047'-6")

CONTROL RM. FILTRATION SYSTEM FILTER ADSORBER UNIT (FGK01B(Q))

CONTROL RM. A/C UNIT (SGK04B(Q))

CONTROL RM. A/C EQUIP. RM. UNIT HEATER (EGK10)



- NOTES:**
- CRVIS-CONTROL ROOM VENTILATION ISOLATION SIGNAL.
 - SMOKE INDICATION SIGNAL IS GENERATED BY FIRE AND SMOKE DETECTION SYSTEM.
 - ONLY REGISTERS WHOSE POSITIONS ARE IMPORTANT TO CRVIS WILL BE LABELLED.

DRAWN	DATE	BY	CHKD.	APPD.	LOCATION	CLASS
N/A					CALLAWAY PLANT	
N/A					UNION ELECTRIC COMPANY	
N/A					ST. LOUIS, MO	

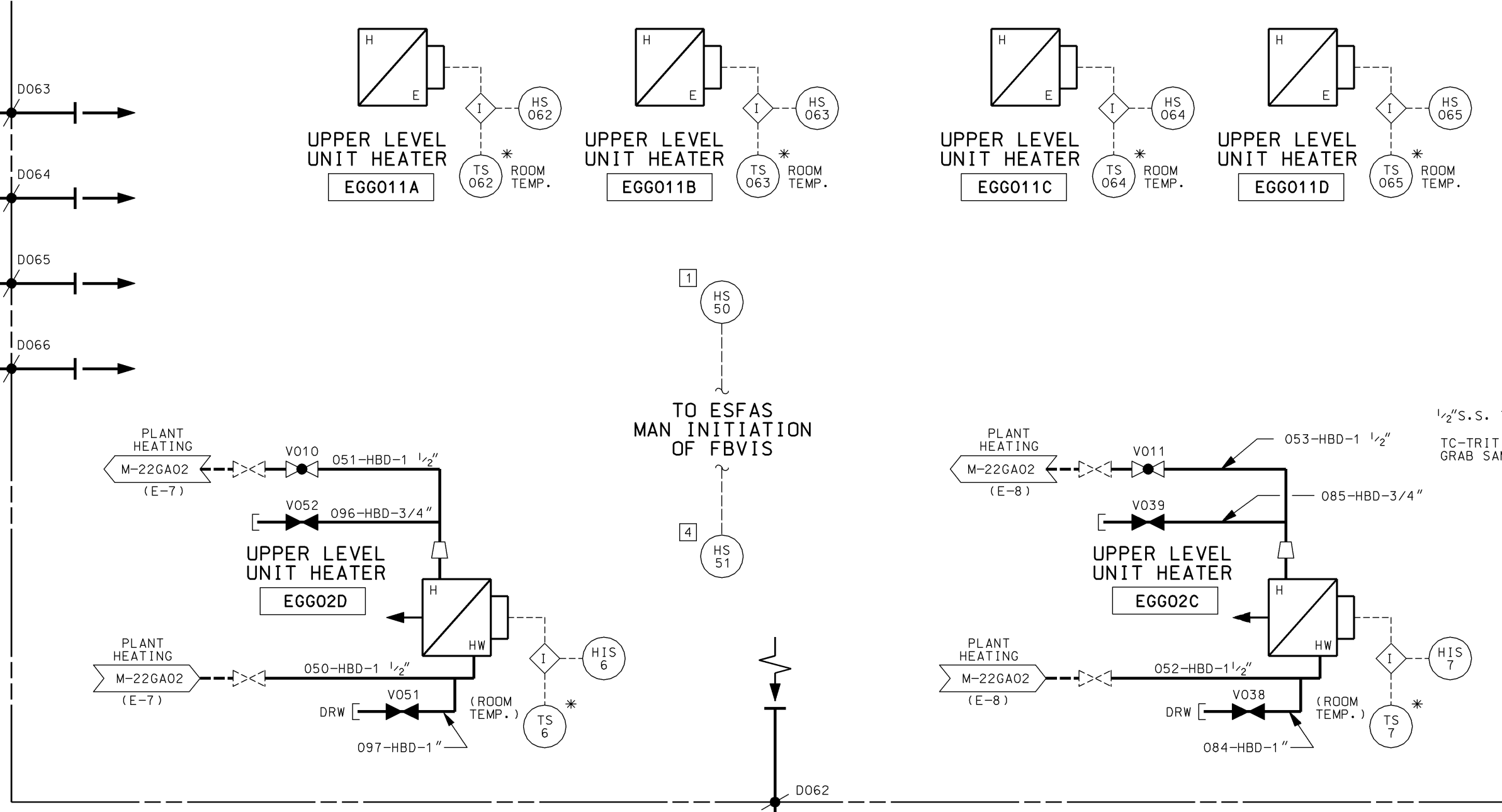
AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION DIAGRAM HVAC

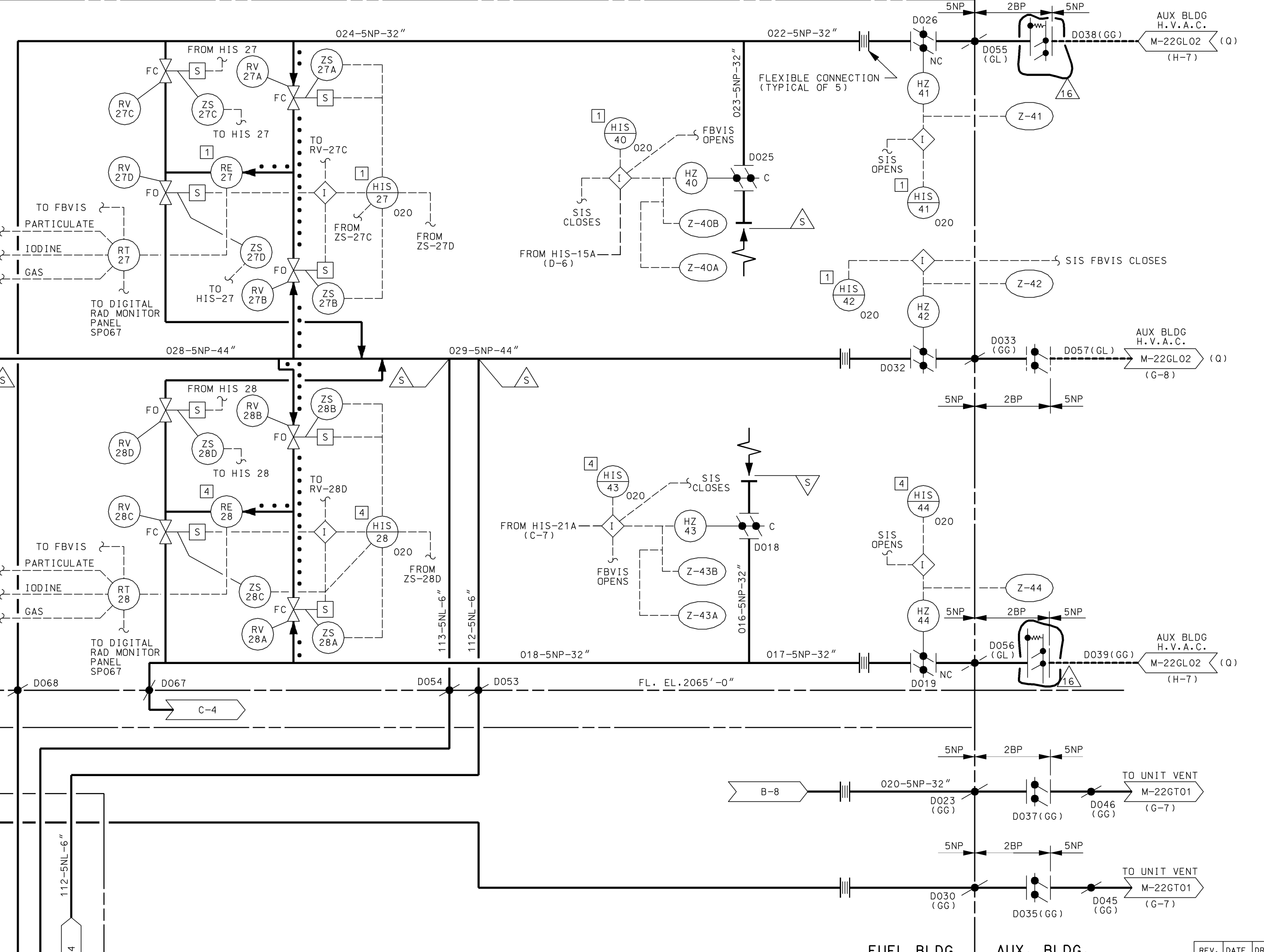
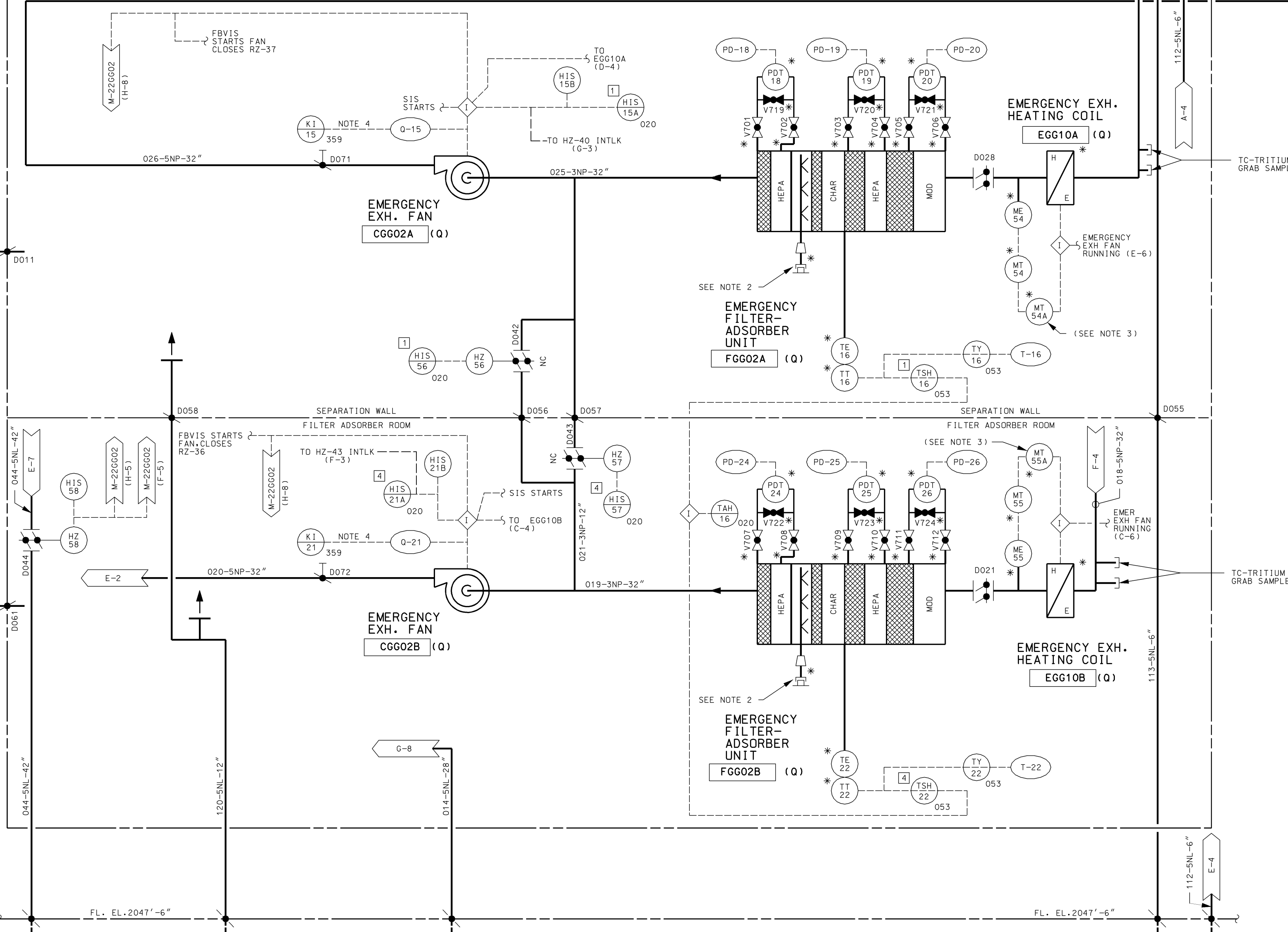
FSAR FIGURE 9.4-1 SHEET 4

M-22GK04(Q) REV. 19

SPENT FUEL POOL AREA



EMERGENCY EXHAUST FILTER ADSORBER ROOM

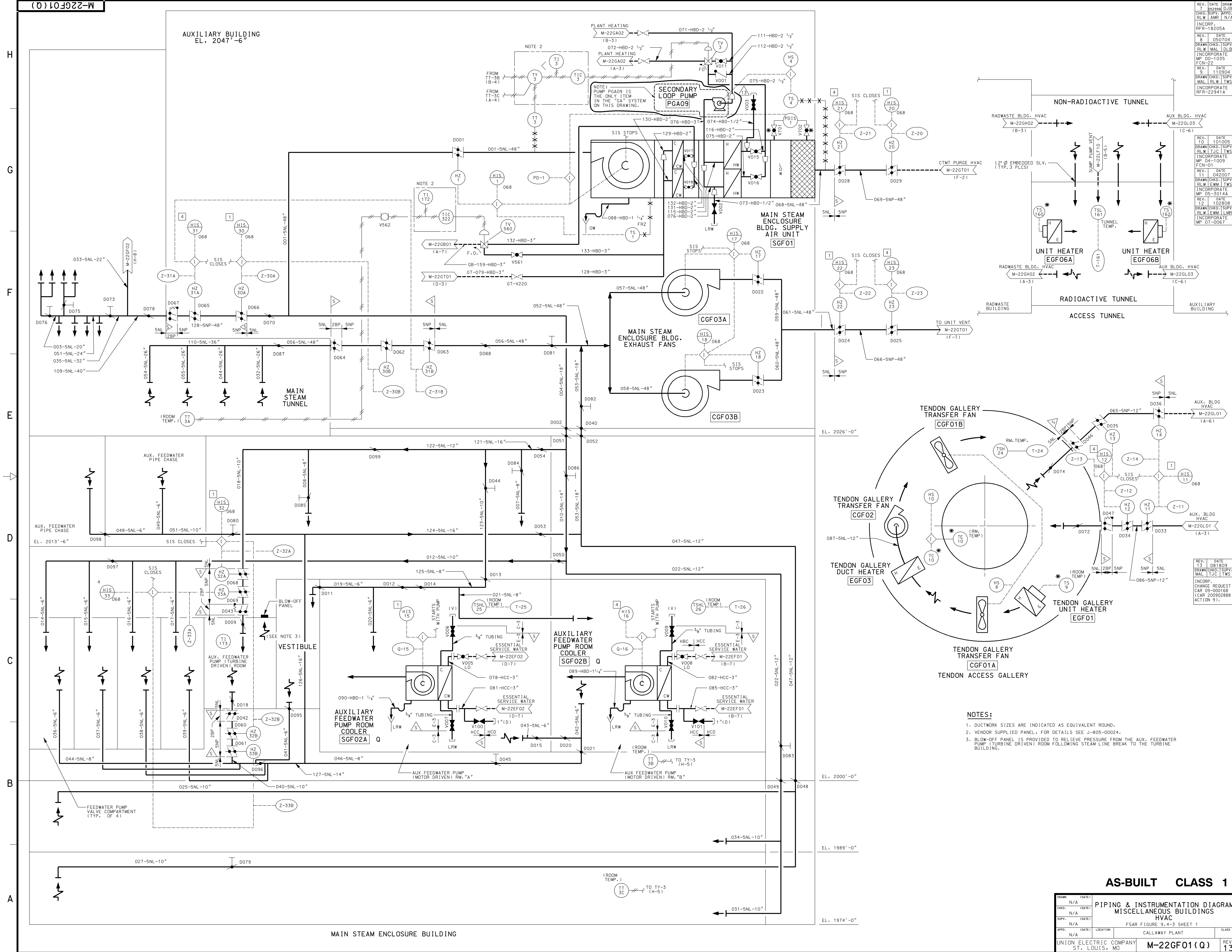


- NOTES:**
- DUCTWORK DIMENSIONS ARE EQUIVALENT ROUND.
 - FIRE HOSE FROM HOSE STATION 053 (FOR UNIT FGG02A) AND HOSE STATION 052 (FOR UNIT FGG02B) TO CONNECT TO WATER SPRAY SYSTEM INLET, WHEN REQUIRED.
 - INSTRUMENT LOOP GGM-0054 & GGM-0055 ARE INSTALLED BUT NOT USED.
 - CONTACT OUTPUT FROM COMPUTER CONTROLS TIME INDICATOR.

REV.	DATE	DRAWN	CHKD.	DATE	DRWN	CHKD.	DATE
6	9/11/91	HLP	JUB	11/11/91	SKC	AMR	N/A
7	12/19/91	CSK	JUB	02/03/92	DJB	SKC	N/A
8	05/03/92	DJB	SKC	05/03/92	DJB	SKC	N/A
9	07/29/92	DJB	SKC	07/29/92	DJB	SKC	N/A
10	01/15/93	DJB	SKC	01/15/93	DJB	SKC	N/A
11	01/29/93	DJB	SKC	01/29/93	DJB	SKC	N/A
12	11/09/94	DJB	SKC	11/09/94	DJB	SKC	N/A
13	06/21/95	DJB	SKC	06/21/95	DJB	SKC	N/A
14	06/26/95	DJB	SKC	06/26/95	DJB	SKC	N/A
15	12/04/95	DJB	SKC	12/04/95	DJB	SKC	N/A
16	12/18/95	DJB	SKC	12/18/95	DJB	SKC	N/A
201	02/26/96	DJB	SKC	02/26/96	DJB	SKC	N/A

AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	DATE	
UNION ELECTRIC COMPANY	ST. LOUIS, MO	M-22GG01 (Q)	REV. 16



REV. DATE DRAWN
 INCORP. SUPV. APPR. RLV AMR N/A
 REF: 18205A

REV. DATE DRAWN
 INCORP. SUPV. APPR. RLV MAL DLS
 REF: 050704
 MP 00-035
 FCN-22

REV. DATE DRAWN
 INCORP. SUPV. APPR. RLV LMR TWS
 REF: 110904
 MP 00-00168
 FCN-01

REV. DATE DRAWN
 INCORP. SUPV. APPR. RLV LMR TWS
 REF: 022808
 MP 00-00168
 FCN-01

REV. DATE DRAWN
 INCORP. SUPV. APPR. RLV LMR TWS
 REF: 081809
 MP 00-00168
 FCN-01

- NOTES:**
1. DUCTWORK SIZES ARE INDICATED AS EQUIVALENT ROUND.
 2. VENDOR SUPPLIED PANEL. FOR DETAILS SEE J-805-00024.
 3. BLOW-OFF PANEL IS PROVIDED TO RELIEVE PRESSURE FROM THE AUX. FEEDWATER PUMP (TURBINE DRIVEN) ROOM FOLLOWING STEAM LINE BREAK TO THE TURBINE BUILDING.

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	
PIPING & INSTRUMENTATION DIAGRAM MISCELLANEOUS BUILDINGS HVAC FSAR FIGURE 9.4-3 SHEET 1 CALLAWAY PLANT UNION ELECTRIC COMPANY ST. LOUIS, MO			
REV.	13	REV.	13

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AUXILIARY BUILDING
 EL. 2047'-6"

MAIN STEAM TUNNEL

AUX. FEEDWATER PIPE CHASE

AUX. FEEDWATER PIPE CHASE
 EL. 2013'-6"

VESTIBULE

AUXILIARY FEEDWATER PUMP ROOM COOLER
 SGF02A

MAIN STEAM ENCLOSURE BLDG. EXHAUST FANS

MAIN STEAM ENCLOSURE BLDG. SUPPLY AIR UNIT
 SGF01

SECONDARY LOOP PUMP
 PGA09

TENDON GALLERY TRANSFER FAN
 CGF01B

TENDON GALLERY TRANSFER FAN
 CGF02

TENDON GALLERY DUCT HEATER
 EGF03

TENDON GALLERY TRANSFER FAN
 CGF01A

TENDON GALLERY UNIT HEATER
 EGF01

UNIT HEATER
 EGF06A

RADIOACTIVE TUNNEL

ACCESS TUNNEL

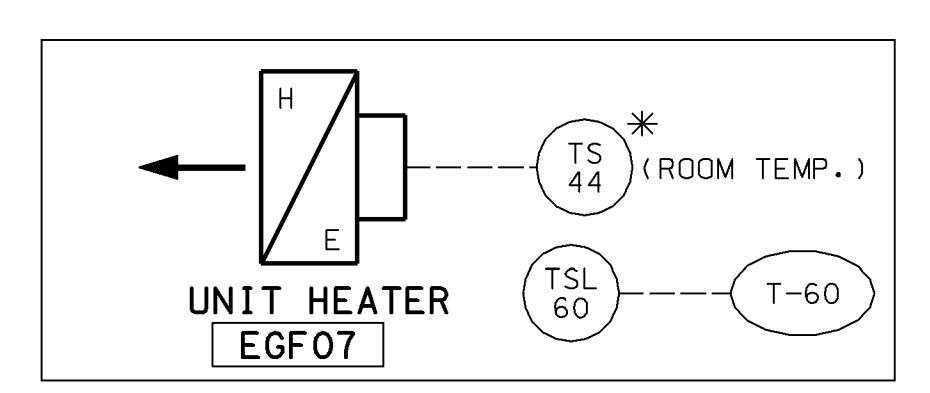
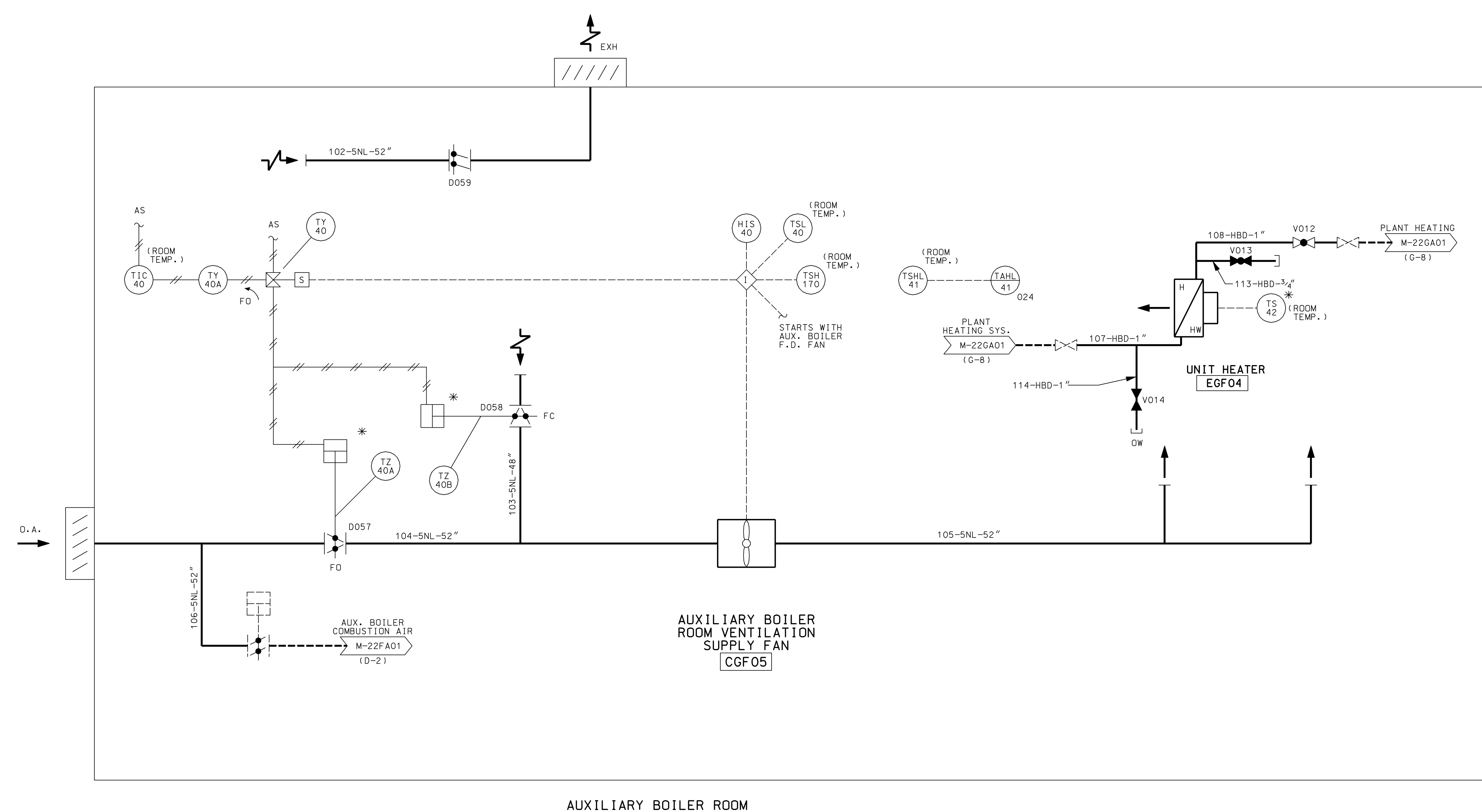
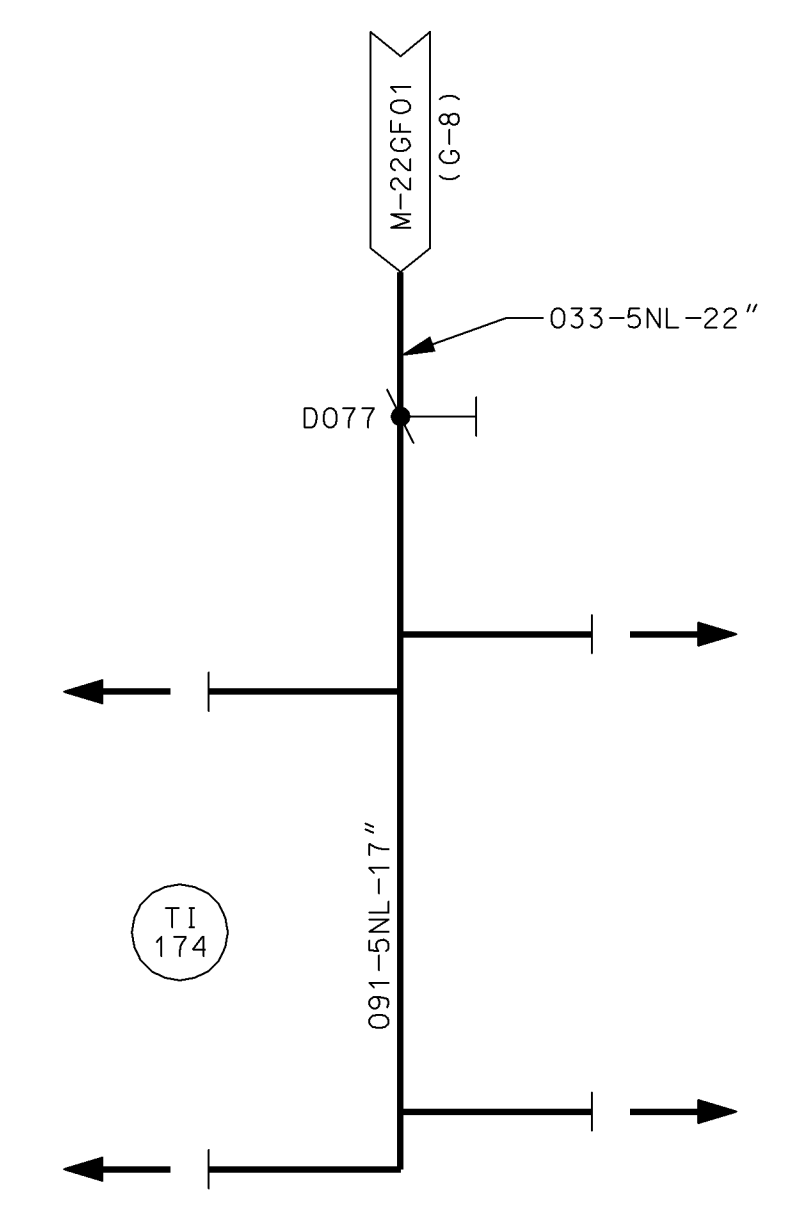
NON-RADIOACTIVE TUNNEL

MAIN STEAM ENCLOSURE BUILDING

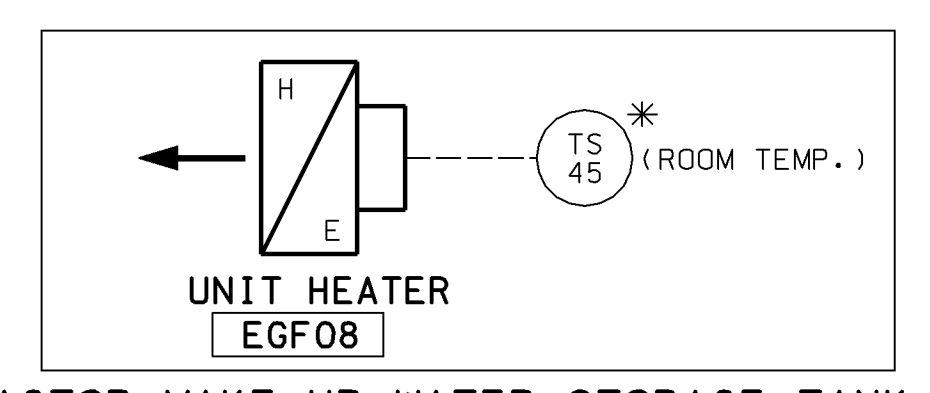
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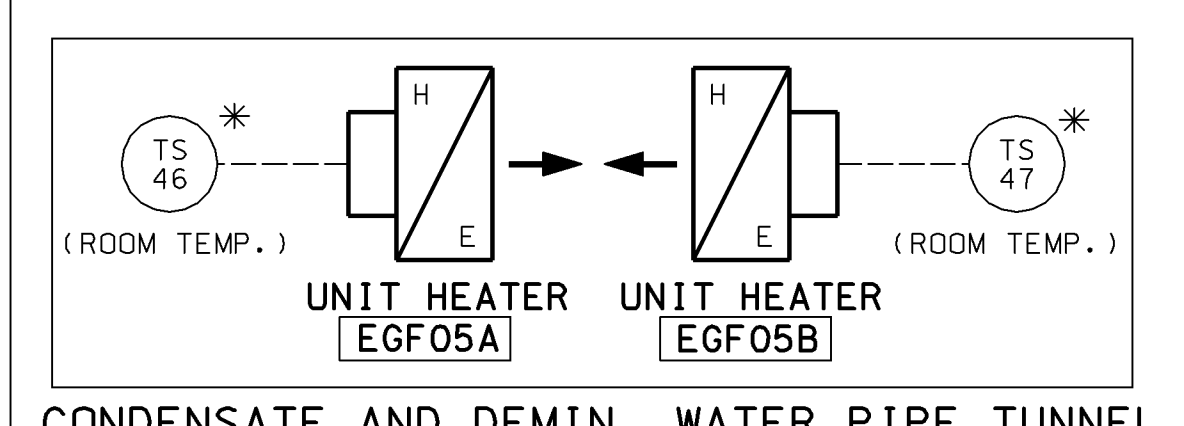
REV.	DATE	DRAWN	MAL
2	093091		
CHKD.	SUPV.	APPR.	N/A
DJB	TJM	N/A	
REDRAWN FOR CLARITY.			
REV.	DATE	DRAWN	DJB
3	012500		
CHKD.	SUPV.	APPR.	N/A
RLW	AMR	N/A	
INCORP. RFR-19131A			
REV.	DATE	DRAWN	
4	042005		
CHKD.	SUPV.	APPR.	TWS
IJC	ML		
INCORP. RFR 22941A			



REFUELING WATER STORAGE TANK VALVE HOUSE



REACTOR MAKE-UP WATER STORAGE TANK VALVE HOUSE



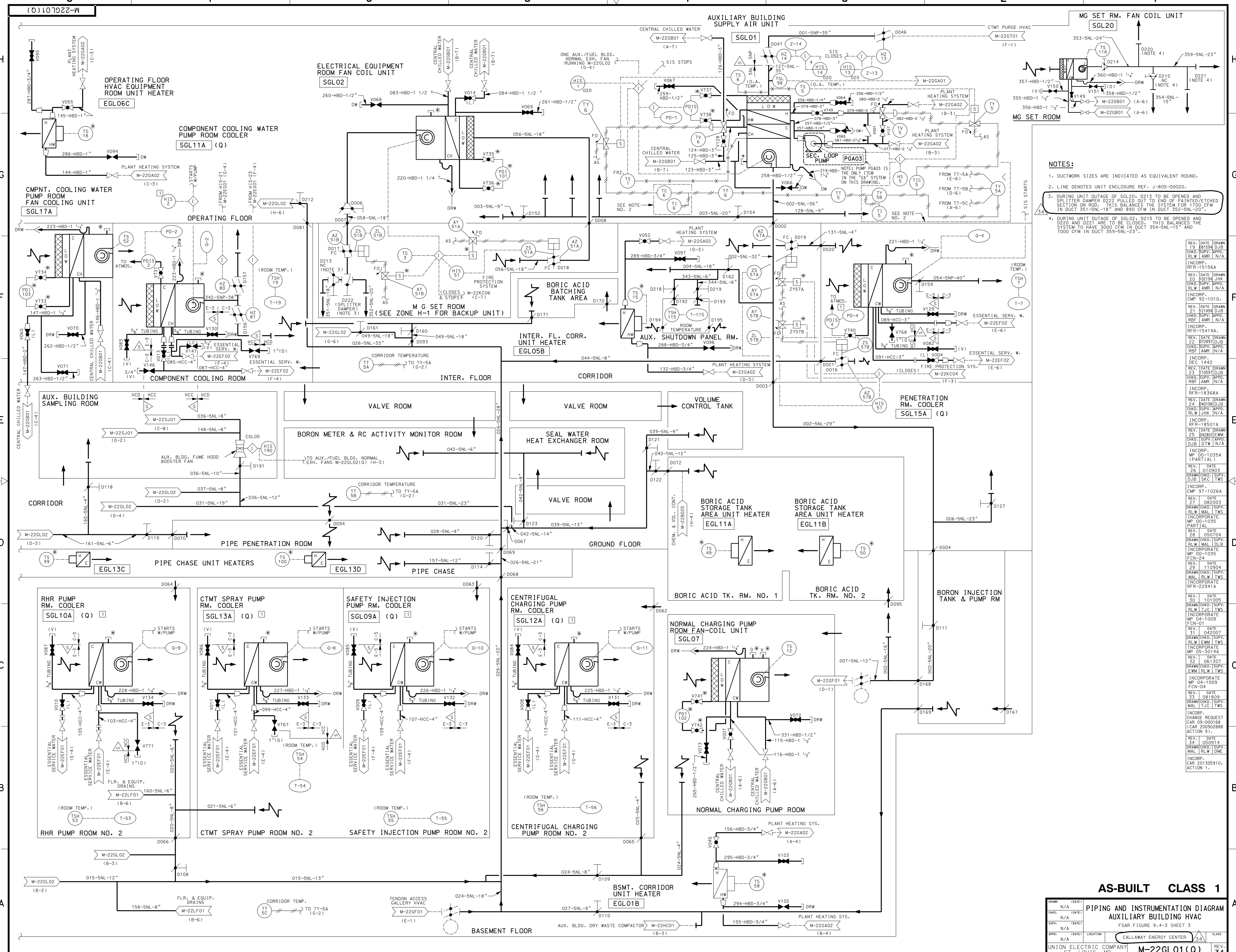
CONDENSATE AND DEMIN. WATER PIPE TUNNEL

NOTES:

1. DUCTWORK SIZES ARE INDICATED AS EQUIVALENT ROUND.

CLASS 1 AS-BUILT

DRAWN	N/A	DATE		PIPING & INSTRUMENTATION DIAGRAM MISCELLANEOUS BUILDINGS HVAC FSAR FIGURE 9.4-3 SHEET 2	CLASS
CHKD.	N/A	DATE			
SUPV.	N/A	DATE			
APPR.	N/A	DATE			
APPD.	N/A	LOCATION	CALLAWAY PLANT		
UNION ELECTRIC COMPANY ST. LOUIS, MO			M-22GF02	REV.	4



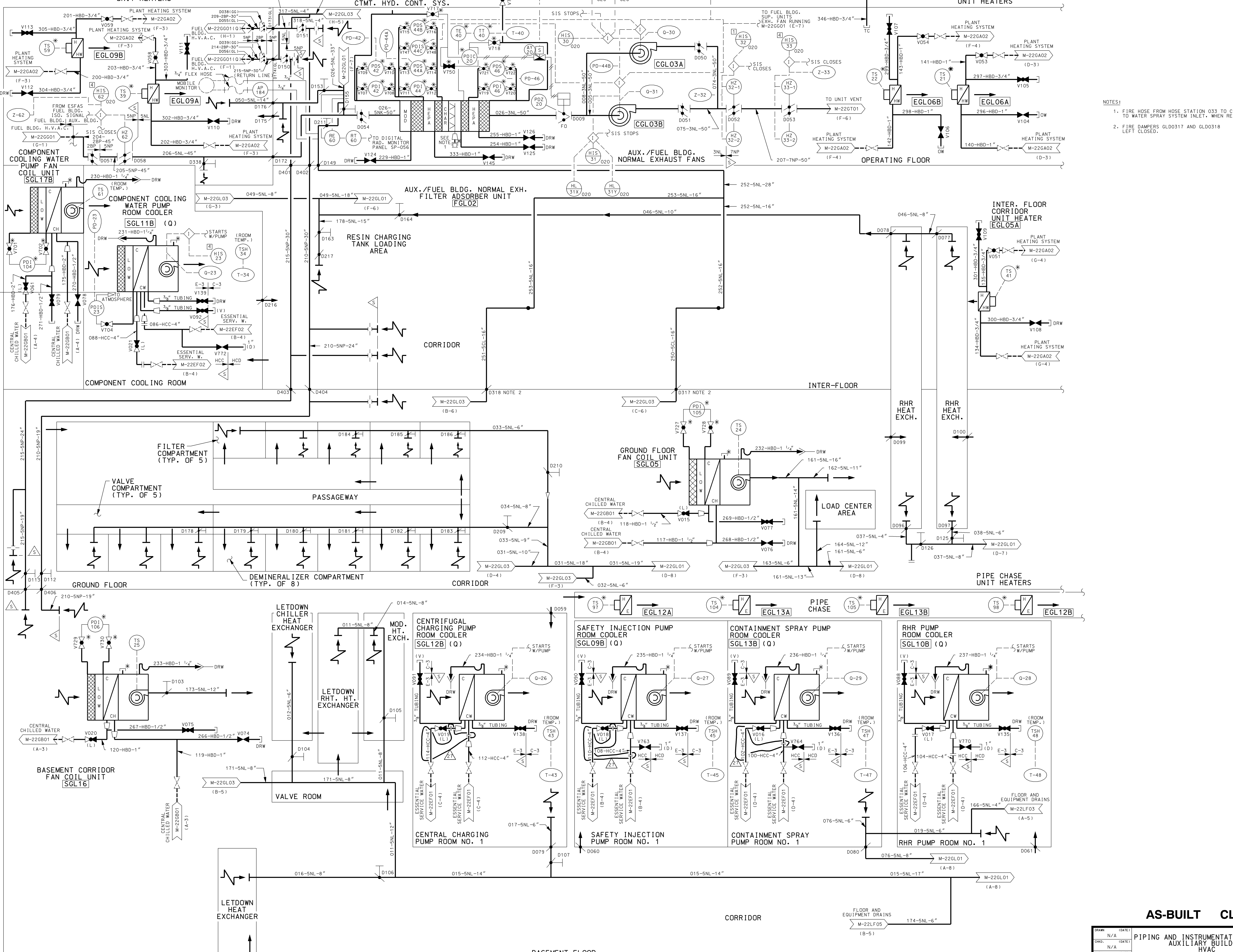
- NOTES:**
- DUCTWORK SIZES ARE INDICATED AS EQUIVALENT ROUND.
 - LINE DENOTES UNIT ENCLOSURE REF. J-805-00020.
 - DURING UNIT OUTAGE OF SGL20, D213 TO BE OPENED AND SPLITTER DAMPER D222 PULLED OUT TO END OF PAINTED/ETCHED SECTION ON ROD. THIS BALANCES THE SYSTEM FOR 1700 CFM IN DUCT 351-5NL-18" AND 890 CFM IN DUCT 352-5NL-20".
 - DURING UNIT OUTAGE OF SGL02, D215 TO BE OPENED AND D220 AND D221 ARE TO BE CLOSED. THIS BALANCES THE SYSTEM TO HAVE 3000 CFM IN DUCT 354-5NL-15" AND 7000 CFM IN DUCT 359-5NL-23".

REV.	DATE	DRWN	CHKD.	SUPV.	APP'D.	DJB	TJS	N/A
19	081994	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
20	102994	JHK	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
21	121994	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
22	072995	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
23	110995	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
24	040996	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
25	040996	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
26	010903	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
27	082003	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
28	030704	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
29	110904	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
30	101005	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
31	082007	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
32	061307	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
33	081809	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A
34	020914	DJB	CHKD.	SUPV.	APP'D.	RLW	AMR	N/A

AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APP'D.	N/A	DATE	
LOCATION	CALLAWAY ENERGY CENTER	CLASS	
UNION ELECTRIC COMPANY	M-22GLO1(Q)	REV.	34
ST. LOUIS, MO			

PERSONNEL ACCESS AREA UNIT HEATERS



- NOTES:
1. FIRE HOSE FROM HOSE STATION 033 TO CONNECT TO WATER SPRAY SYSTEM INLET, WHEN REQUIRED.
 2. FIRE DAMPERS GLD0317 AND GLD0318 LEFT CLOSED.

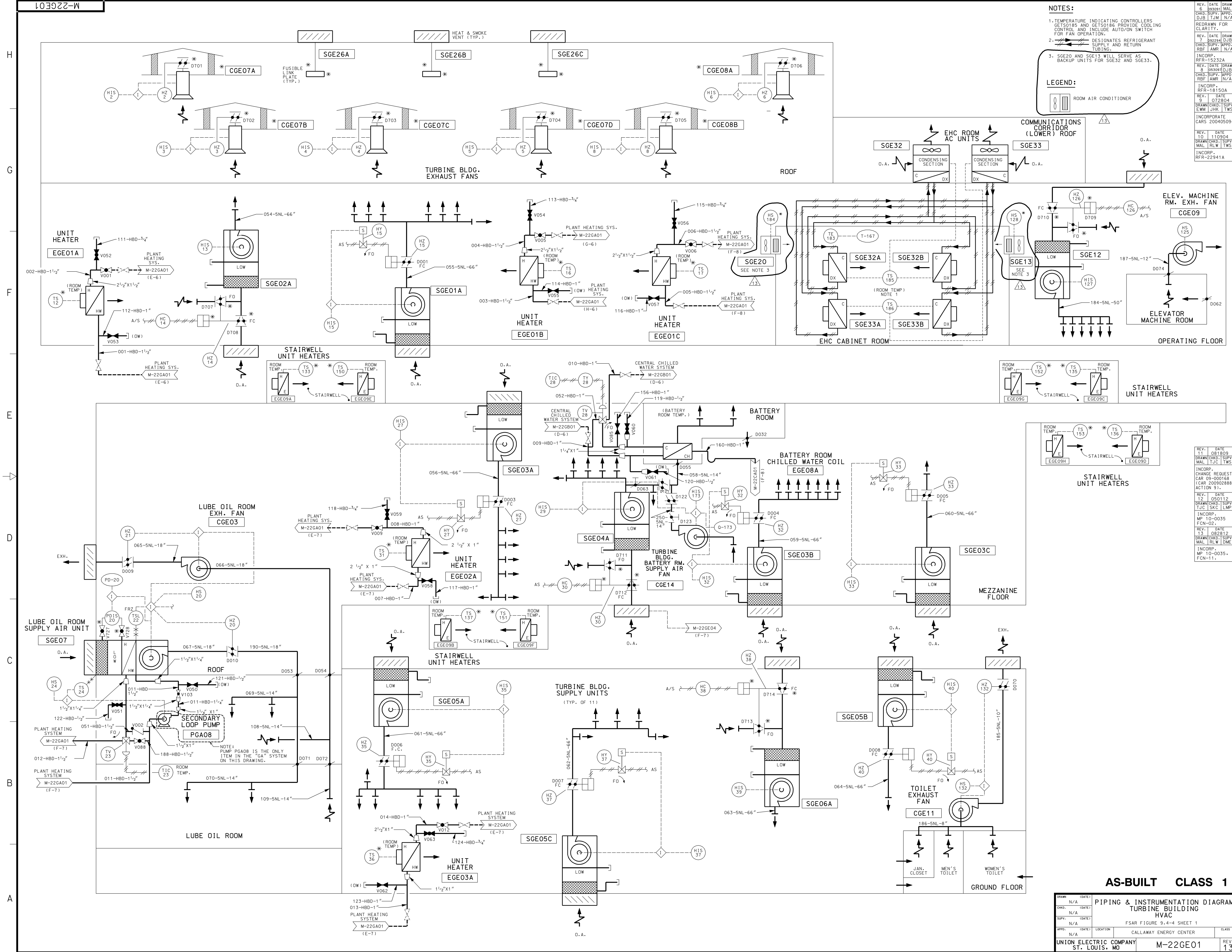
REV.	DATE	DRAWN	BY	CHKD.	APP'D.	REASON
15	092493	DJB				REWORK FOR CLARITY.
16	093096	DJB				INCORP. RFP-14139A
17	093096	DJB				INCORP. RFP-14139A
18	093096	DJB				INCORP. RFP-14139A
19	040298	MAL				INCORP. RFP-18123A
20	030599	DJB				INCORP. MP 97-1006A.
21	030599	DJB				INCORP. MP 97-1006
22	041008	JHK				INCORP. MP 00-1035 FCN-13.
23	110702	DJB				INCORP. MP 97-1006 FCN-05.
24	042005	DJB				INCORP. MP 00-1035 FCN-15.
25	102005	DJB				INCORP. RFR 22941A
26	041407	DJB				INCORP. MP 04-1009 FCN-01.
27	042007	DJB				INCORP. MP 05-3014 PARTIAL
28	042007	DJB				INCORP. MP 05-3014A

AS-BUILT CLASS 1

DRWN	N/A	(DATE)	
CHKD.	N/A	(DATE)	
SUPV.	N/A	(DATE)	
APP'D.	N/A	(DATE)	
LOCATION	CALLAWAY PLANT	CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 27

PIPING AND INSTRUMENTATION DIAGRAM
 AUXILIARY BUILDING
 FSAR FIGURE 9.4-3 SHEET 4

M-22GLO2(Q)



NOTES:

- TEMPERATURE INDICATING CONTROLLERS GETS0185 AND GETS0186 PROVIDE COOLING CONTROL AND INCLUDE AUTO/ON SWITCH FOR FAN OPERATION.
- DESIGNATES REFRIGERANT SUPPLY AND RETURN TUBING.
- SCE20 AND SCE13 WILL SERVE AS BACKUP UNITS FOR SCE32 AND SCE33.

LEGEND:

ROOM AIR CONDITIONER

REV.	DATE	DRAWN	CHKD.	SUPV.	MAL.	TJC.	TWS
6	093091	MAL	CHD	SUPV.	APPR.	DJB	TJM / N/A
7	092294	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
8	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
9	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
10	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
11	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
12	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
13	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
14	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A
15	093091	DJB	CHD	SUPV.	APPR.	RBF	AMR / N/A

AS-BUILT CLASS 1

PIPING & INSTRUMENTATION DIAGRAM
TURBINE BUILDING
HVAC

FSAR FIGURE 9.4-4 SHEET 1

CALLAWAY ENERGY CENTER

UNION ELECTRIC COMPANY
ST. LOUIS, MO

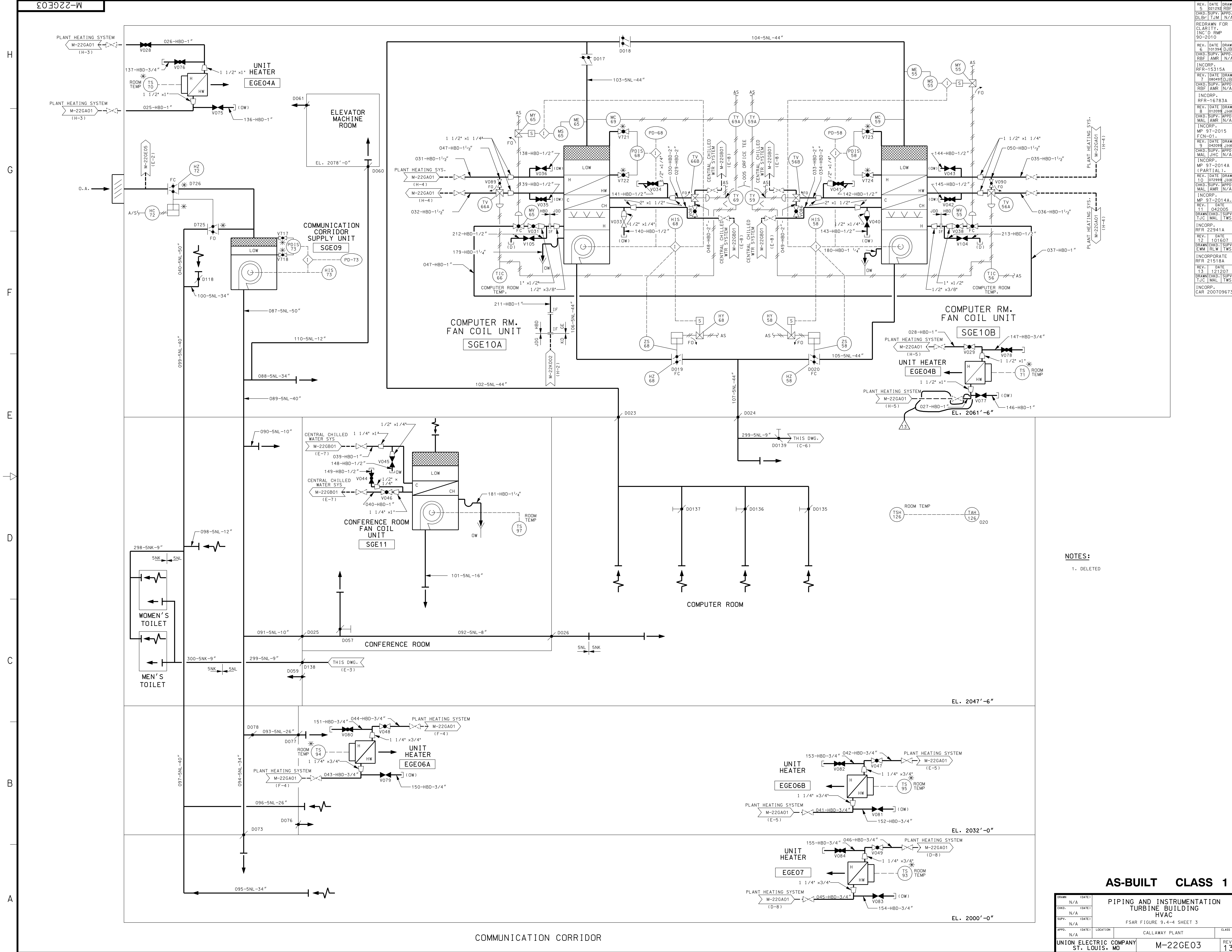
M-22GE01

REV. 13

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M-22GE01



REV.	DATE	BY	CHKD.	APPD.	DLB	TUM	N/A
1	02/28/94	DJB					
2	09/20/10						
3	01/29/15	JHK					
4	04/29/15	JHK					
5	07/20/15	JHK					
6	09/21/15	JHK					
7	12/12/17	JHK					
8	02/07/18	JHK					

NOTES:
1. DELETED

DRAWN		DATE		CLASS	
N/A	N/A	N/A	N/A	N/A	N/A
CHKD.		DATE		CLASS	
N/A	N/A	N/A	N/A	N/A	N/A
SUPV.		DATE		CLASS	
N/A	N/A	N/A	N/A	N/A	N/A
APPD.		DATE		CLASS	
N/A	N/A	N/A	N/A	N/A	N/A
UNION ELECTRIC COMPANY		ST. LOUIS, MO		M-22GE03	
REV. 13		REV. 13		REV. 13	

AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION
TURBINE BUILDING
HVAC

FSAR FIGURE 9.4-4 SHEET 3

CALLAWAY PLANT

CLASS

COMMUNICATION CORRIDOR

EL. 2047'-6"

EL. 2032'-0"

EL. 2000'-0"

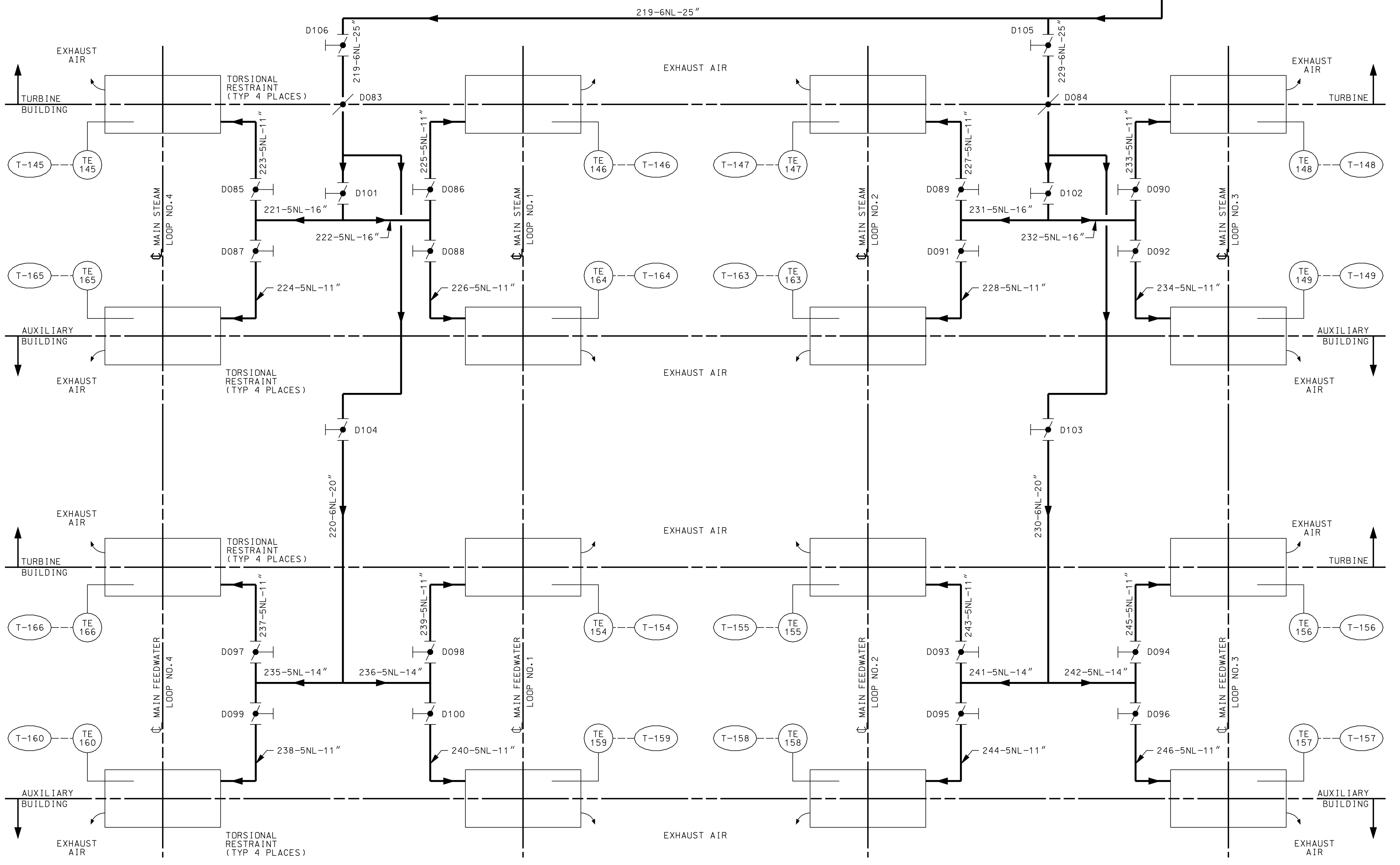
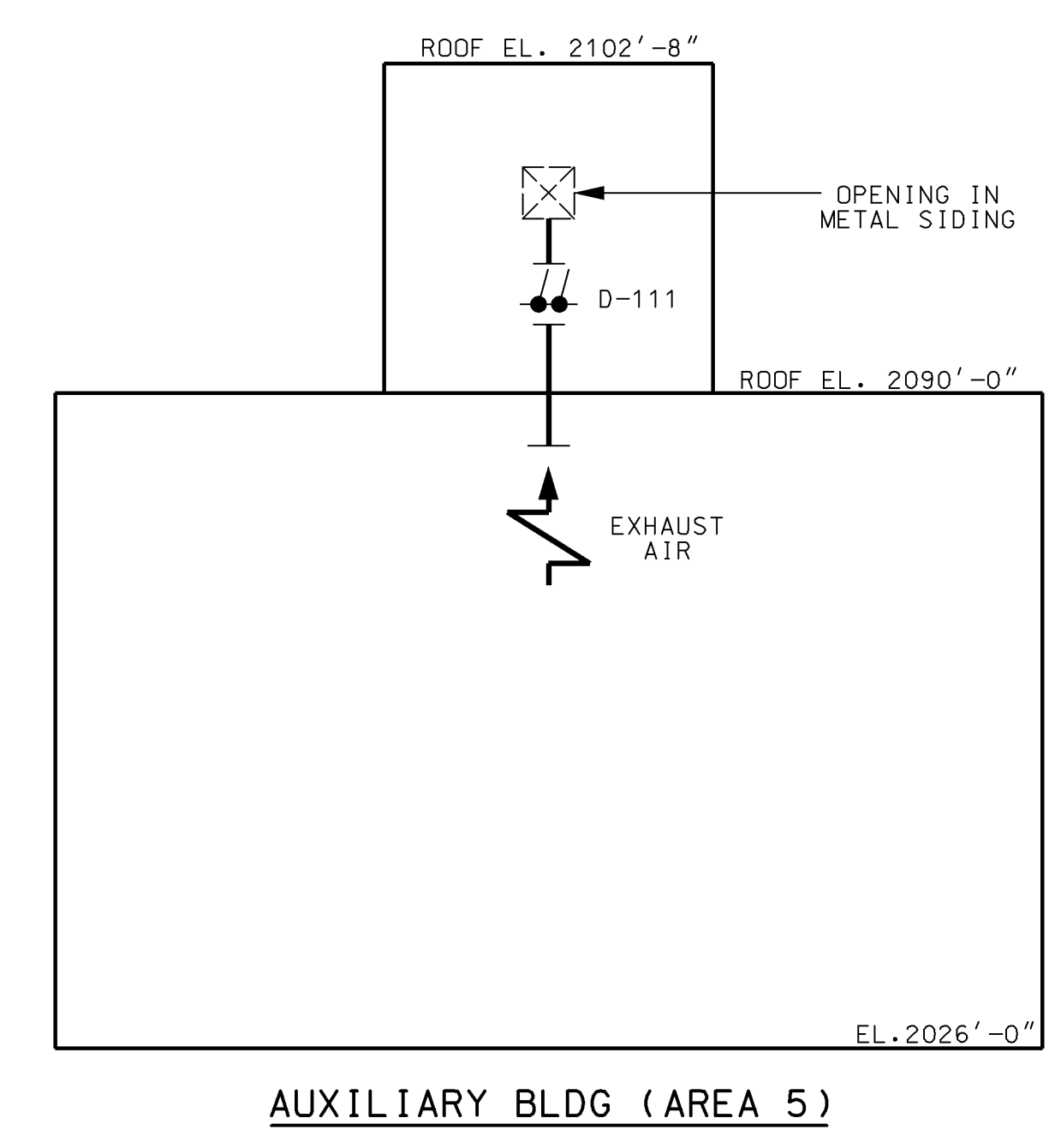
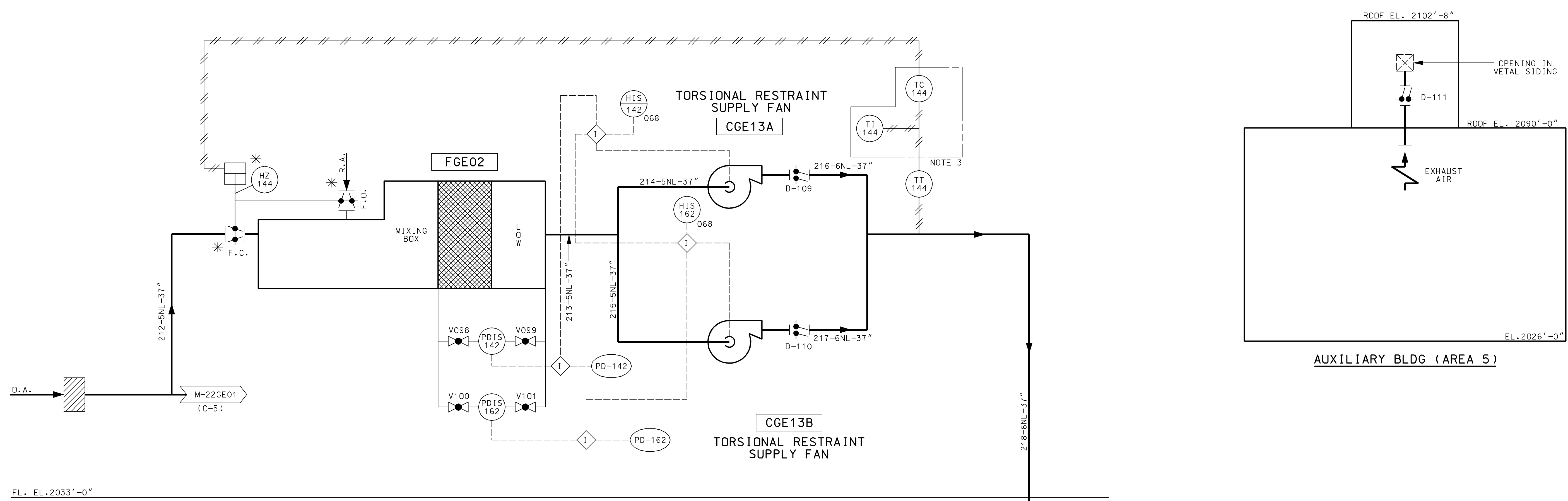
8 7 6 5 4 3 2 1

H G F E D C B A

8 7 6 5 4 3 2 1

A B C D E F G H

- NOTE:**
1. ALL TE'S ARE MONITORING CONCRETE TEMPERATURE.
 2. DUCTWORK SIZES ARE INDICATED AS EQUIVALENT ROUND.
 3. DENOTES COMMON ENCLOSURE REFERENCE J-805-00020.

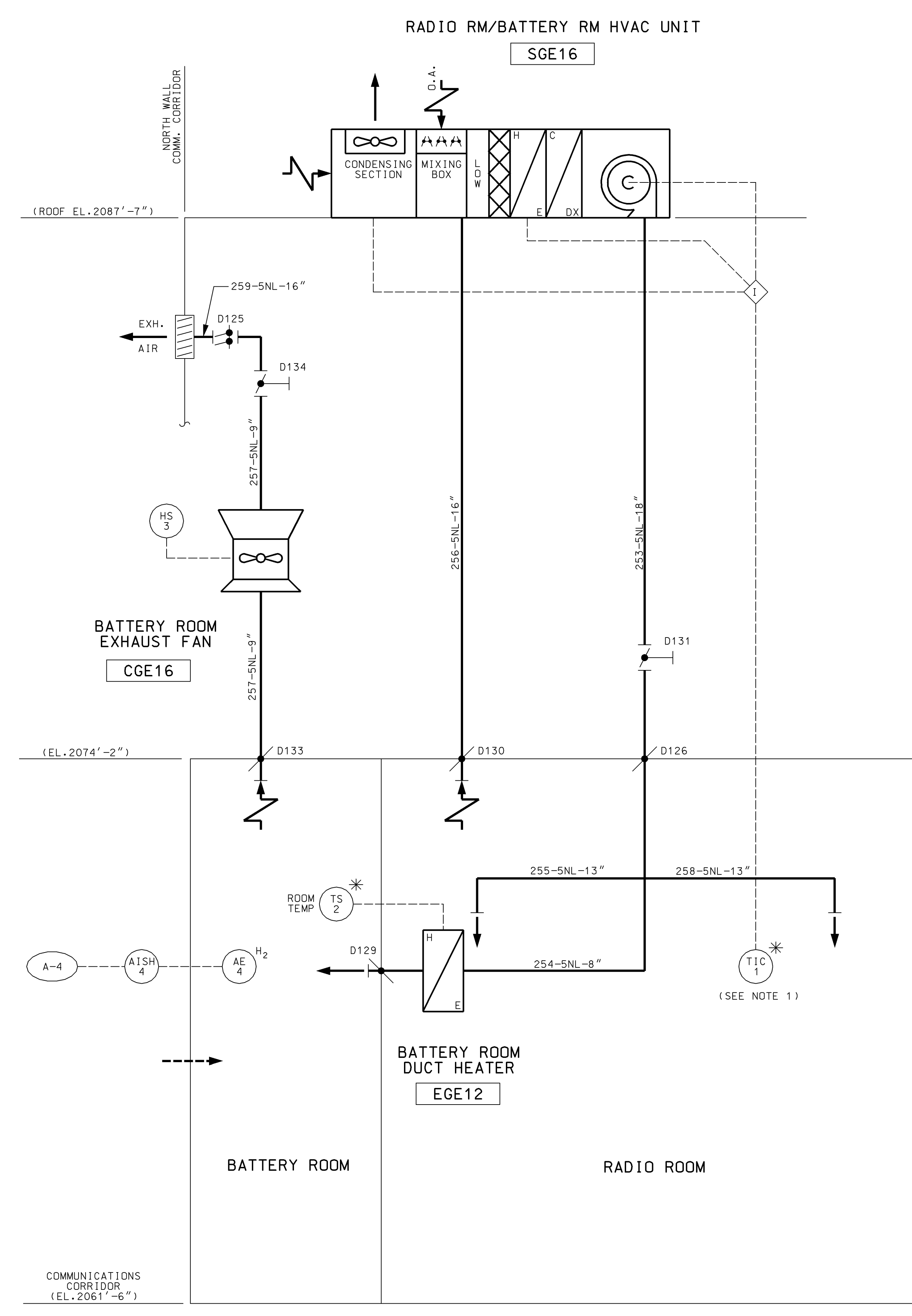


AS-BUILT CLASS 1

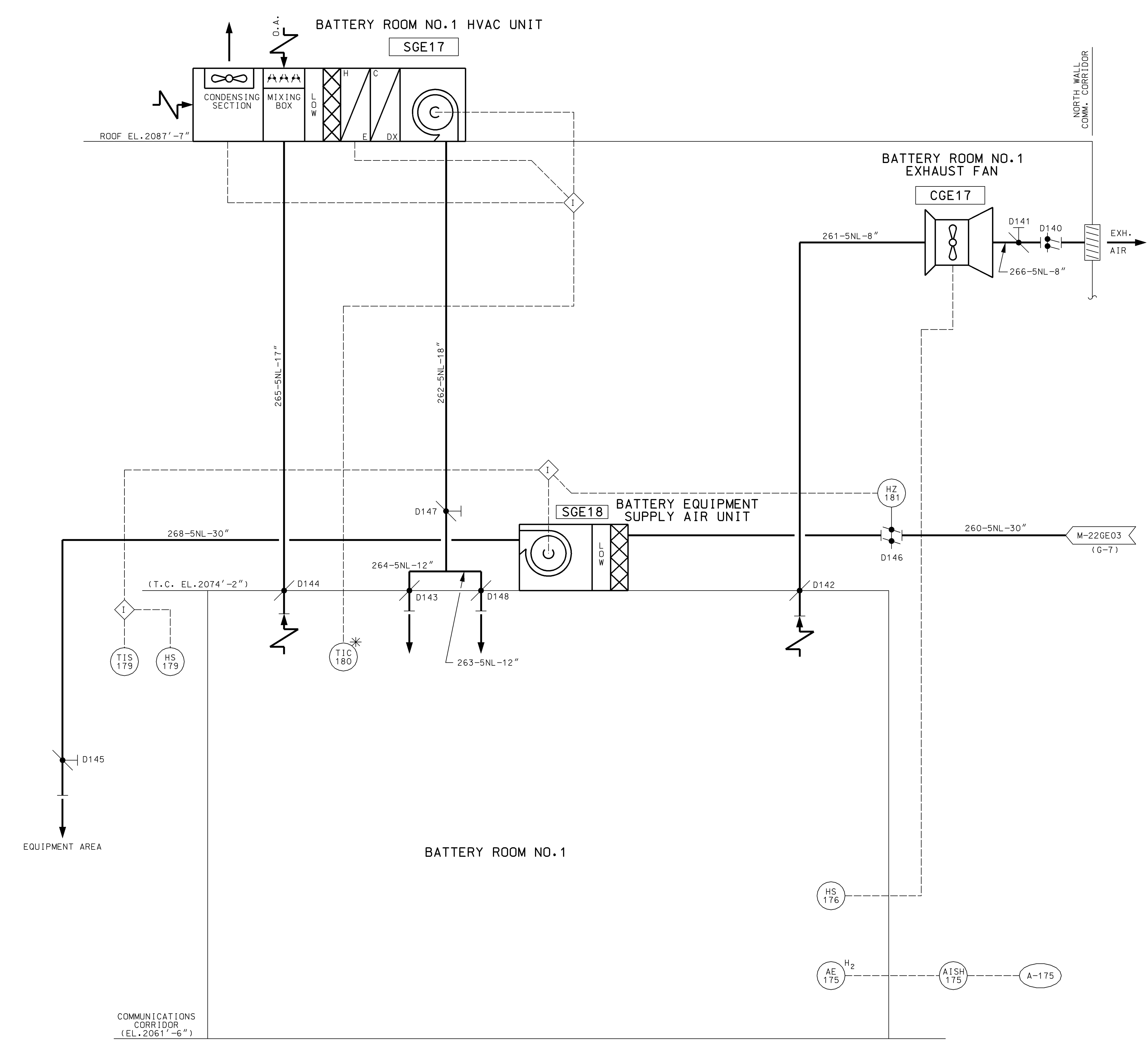
DRAWN		DATE	PIPING & INSTRUMENTATION DIAGRAM
N/A			
CHKD.		DATE	TURBINE BUILDING
N/A			
SUPV.		DATE	HVAC
N/A			
APPR.		DATE	FSAR FIGURE 9.4-4 SHEET 4
N/A			
LOCATION		CALLAWAY PLANT	CLASS
UNION ELECTRIC COMPANY		M-22GE04	REV. 2
ST. LOUIS, MO			

REV.	DATE	DRAWN
5	11/19/91	JHK
CHKD.	SUPV.	APPD.
DJB	TJM	N/A
REDRAWN FOR CLARITY.		
REV.	DATE	DRAWN
6	10/13/94	DJB
CHKD.	SUPV.	APPD.
RBF	AMR	N/A
INCORP. RFR-15315A		
REV.	DATE	DRAWN
7	04/20/05	
CHKD.	SUPV.	APPD.
TIC	LMJ	TWS
INCORP. RFR 22941A		

NOTES:
 1. TEMPERATURE INDICATING CONTROLLER TIC-1 PROVIDES HEATING & COOLING CONTROL AND INCLUDES AUTO/ON SWITCH FOR FAN OPERATION.



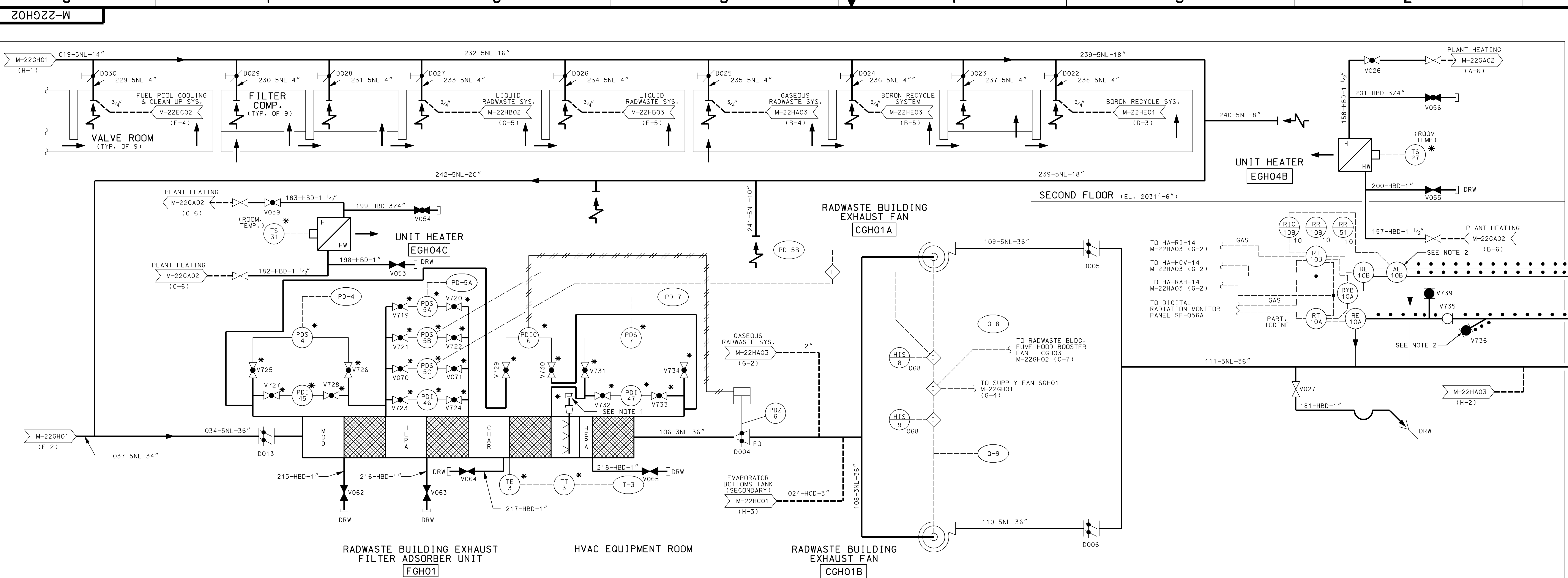
RADIO ROOM/BATTERY ROOM



COMMUNICATIONS CORRIDOR
BATTERY ROOM NO. 1

AS-BUILT CLASS 1

DRAWN	N/A	DATE		PIPING & INSTRUMENTATION DIAGRAM TURBINE BUILDING HVAC ESAR FIGURE 9.4-4 SHEET 5
CHKD.	N/A	DATE		
SUPV.	N/A	DATE		
APPD.	N/A	DATE		
LOCATION	CALLAWAY PLANT		CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO		M-22GE05	REV.	7



REV. DATE DRAWN
 6 11/18/91 MAL
 (CHKD: SUPV: APPR: EJM: AMR: N/A)

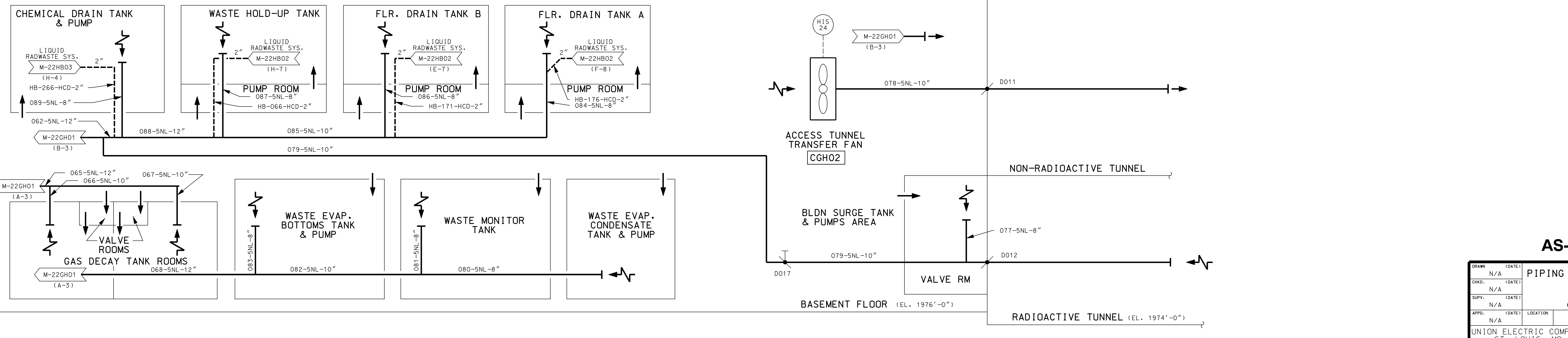
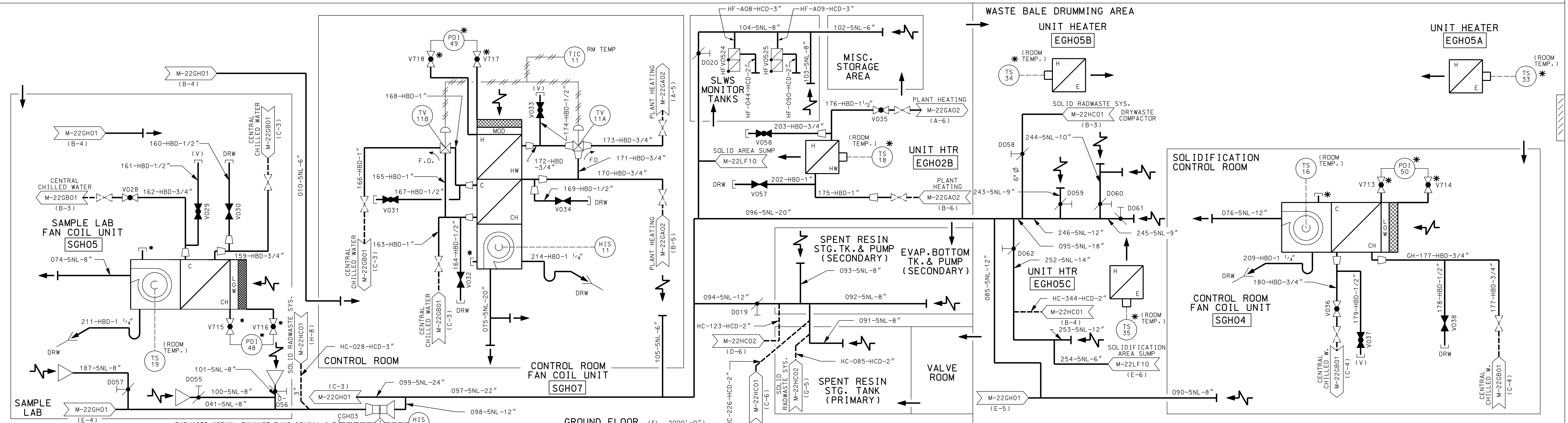
REVISIONS:

REV.	DATE	DRAWN	CHKD.	SUPV.	APPR.	REASON
7	09/24/96	DLB	JTB	JTB	N/A	CLARITY
8	03/23/97	RAM	DJB	AMR	N/A	REDRAWN FOR CLARITY
9	08/11/04	RAM	DJB	AMR	N/A	CHG. SUPV. APPRO. FOR AMR
10	07/28/04	JHK	JHK	JHK	TDH	CHG. SUPV. APPRO. FOR AMR
11	08/11/04	SKC	JHK	EMW	SKC	CHG. SUPV. APPRO. FOR AMR
12	11/09/04	TWS	MAL	RLW	TWS	CHG. SUPV. APPRO. FOR AMR

INCORP.:
 89-10458
 93-2031
 01-1001B
 01-1001B
 12 110904
 RFR-22941A

NOTES:

- FIRE HOSE FROM HOSE STATION 101 TO CONNECT TO WATER SPRAY SYSTEM INLET, WHEN REQUIRED.
- THESE LOCATIONS MAY BE USED AS GRAB SAMPLE POINTS SEE HTP-27-03006.



AS-BUILT CLASS 1

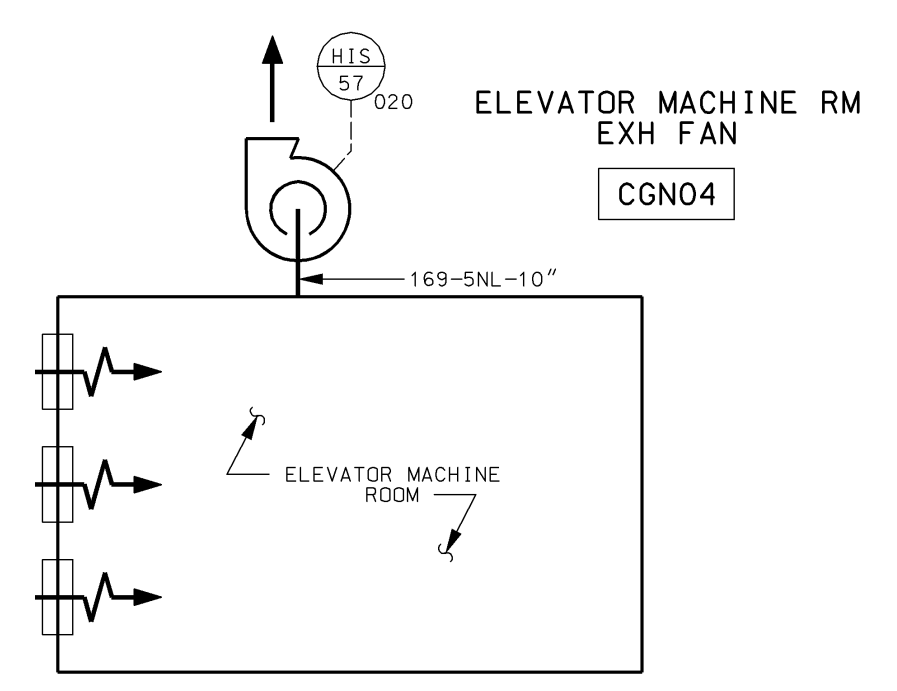
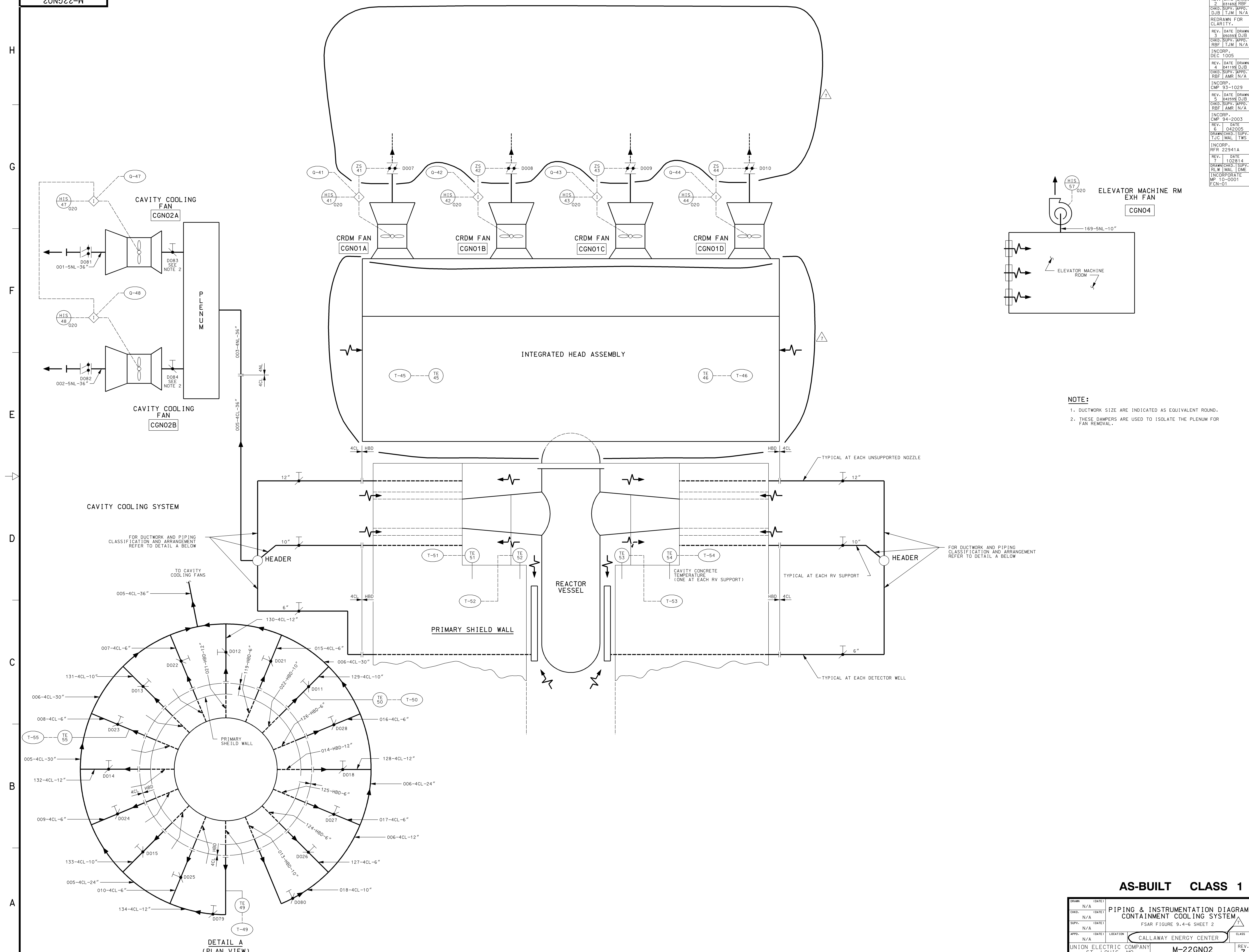
PIPING & INSTRUMENTATION DIAGRAM
RADWASTE BUILDING
HVAC

UNION ELECTRIC COMPANY
 ST. LOUIS, MO

M-22GH02
 REV. 12

CSAR FIGURE 9.4-5 SHEET 2

REV.	DATE	DRAWN
2	031698	REF.
CHD.	031698	APPD.
DJB	TJM	N/A
REDRAWN FOR CLARITY.		
REV.	DATE	DRAWN
3	050394	DJB
CHD.	050394	APPD.
RBF	TJM	N/A
INCORP. DEC 1005		
REV.	DATE	DRAWN
4	041198	DJB
CHD.	041198	APPD.
RBF	AMR	N/A
INCORP. CMP 93-1029		
REV.	DATE	DRAWN
5	042598	DJB
CHD.	042598	APPD.
RBF	AMR	N/A
INCORP. CMP 94-2003		
REV.	DATE	DRAWN
6	042005	DJB
CHD.	042005	APPD.
TJC	MAL	TWS
INCORP. RFR 22941A		
REV.	DATE	DRAWN
7	022814	DJB
CHD.	022814	APPD.
RLW	MAL	DME
INCORPORATE WP 10-0001		
ECN-01		

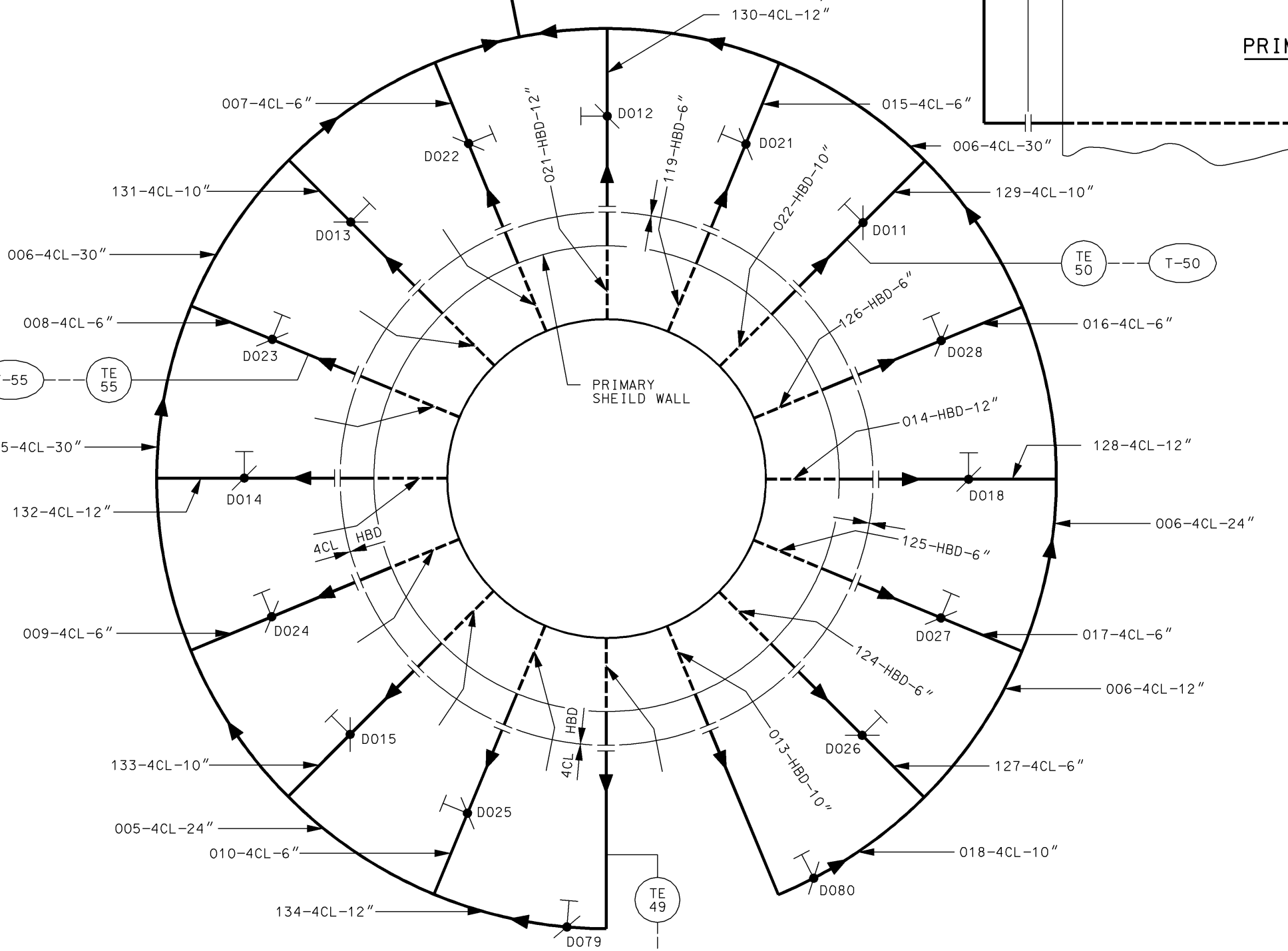


NOTE:
 1. DUCTWORK SIZE ARE INDICATED AS EQUIVALENT ROUND.
 2. THESE DAMPERS ARE USED TO ISOLATE THE PLENUM FOR FAN REMOVAL.

CAVITY COOLING SYSTEM

FOR DUCTWORK AND PIPING CLASSIFICATION AND ARRANGEMENT REFER TO DETAIL A BELOW

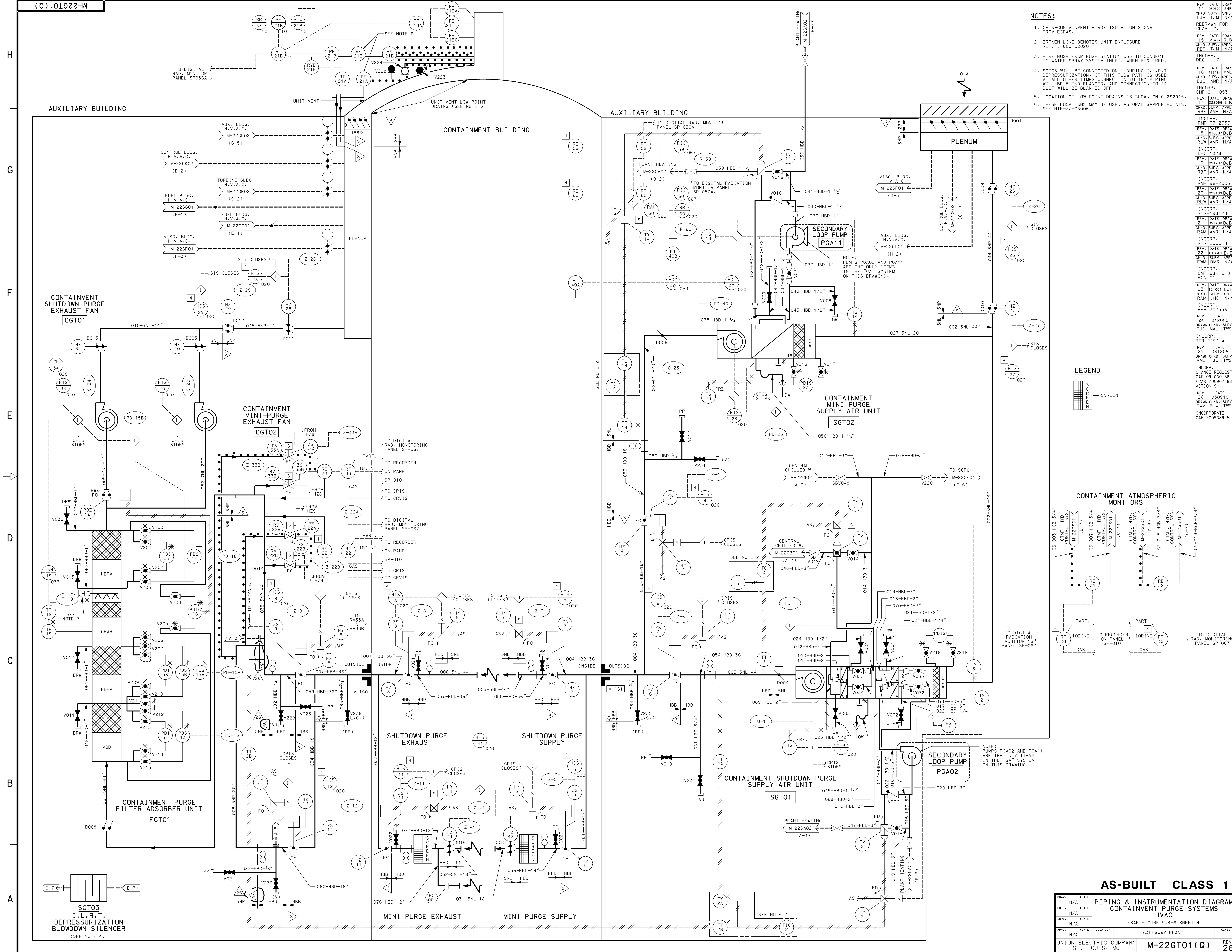
FOR DUCTWORK AND PIPING CLASSIFICATION AND ARRANGEMENT REFER TO DETAIL A BELOW



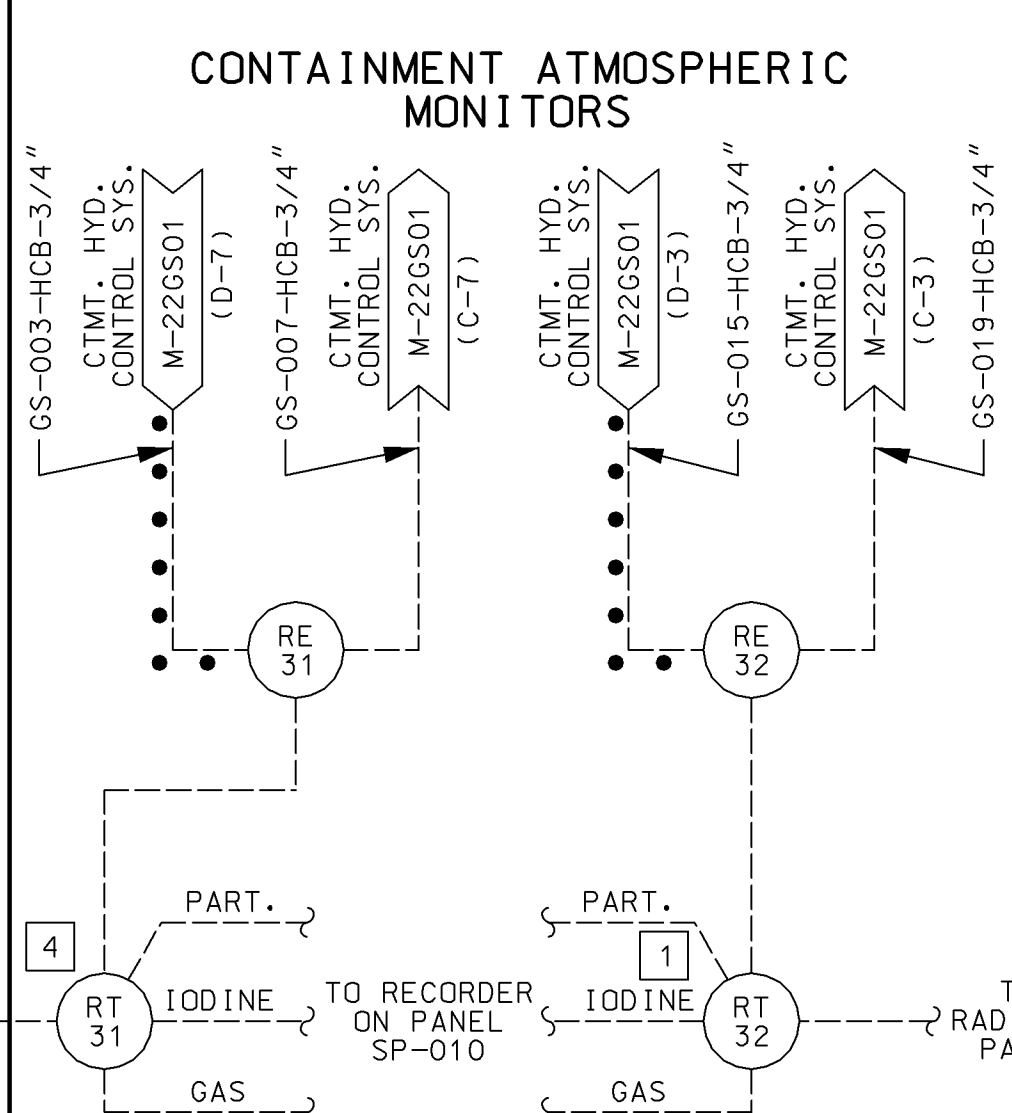
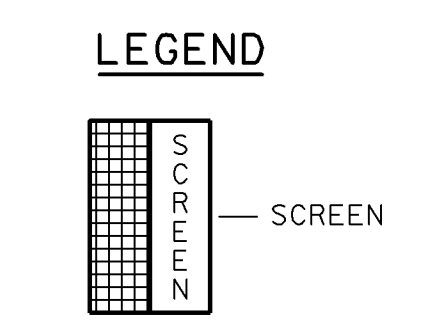
AS-BUILT CLASS 1

DRWN	DATE			
N/A				
CHD.	DATE			
N/A				
SUPV.	DATE			
N/A				
APPD.	DATE			
N/A				
UNION ELECTRIC COMPANY	LOCATION	CALLAWAY ENERGY CENTER	CLASS	
ST. LOUIS, MO				
M-22GN02	REV.	7		

Figure 9.4-6 Sheet 3 Deleted



- NOTES:**
1. CPIS-CONTAINMENT PURGE ISOLATION SIGNAL FROM ESFAS.
 2. BROKEN LINE DENOTES UNIT ENCLOSURE. REF. J-805-0020.
 3. FIRE HOSE FROM HOSE STATION 033 TO CONNECT TO WATER SPRAY SYSTEM INLET, WHEN REQUIRED.
 4. SGT03 WILL BE CONNECTED ONLY DURING I.L.R.T. DEPRESSURIZATION, IF THIS FLOW PATH IS USED. AT ALL OTHER TIMES CONNECTION TO 18" PIPING WILL BE BLIND FLANGED, AND CONNECTION TO 44" DUCT WILL BE BLANKED OFF.
 5. LOCATION OF LOW POINT DRAINS IS SHOWN ON C-252915.
 6. THESE LOCATIONS MAY BE USED AS GRAB SAMPLE POINTS. SEE HYP-ZZ-03006.



AS-BUILT CLASS 1

PIPING & INSTRUMENTATION DIAGRAM
CONTAINMENT PURGE SYSTEMS
HVAC

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APP.	N/A	LOCATION	CALLAWAY PLANT
			CLASS
UNION ELECTRIC COMPANY ST. LOUIS, MO			M-22GT01(Q)
REV.	26		

REV. DATE DRAWN
14 050992 JHK
CHKD. SUPV. APPR.
DJB TUM N/A

REV. DATE DRAWN
15 010494 DJB
CHKD. SUPV. APPR.
RBF TUM N/A

INCORP.
DEC-1117

REV. DATE DRAWN
16 022904 DJB
CHKD. SUPV. APPR.
RBF TUM N/A

INCORP.
CMP 91-1053.

REV. DATE DRAWN
17 022904 DJB
CHKD. SUPV. APPR.
RBF TUM N/A

INCORP.
RMP 93-2030

REV. DATE DRAWN
18 010891 DJB
CHKD. SUPV. APPR.
RLW TUM N/A

INCORP.
DEC 1378

REV. DATE DRAWN
19 011291 DJB
CHKD. SUPV. APPR.
RAM TUM N/A

INCORP.
RMP 96-2005

REV. DATE DRAWN
20 032194 DJB
CHKD. SUPV. APPR.
RLW TUM N/A

INCORP.
RFR-19812B

REV. DATE DRAWN
21 051102 DJB
CHKD. SUPV. APPR.
RAM TUM N/A

INCORP.
RFR-20001H

REV. DATE DRAWN
22 040301 DJB
CHKD. SUPV. APPR.
EWM DMS N/A

INCORP.
CMP 98-1018
FCN 01

REV. DATE DRAWN
23 012601 DJB
CHKD. SUPV. APPR.
RAM TUM N/A

INCORP.
RFR 20255A

REV. DATE
24 042005

DRAWN/CHKD. SUPV.
TJC MAL TWS

INCORP.
RFR 22941A

REV. DATE
25 081809

DRAWN/CHKD. SUPV.
MAL TJC TWS

INCORP.
CHANGE REQUEST
CAR 09-000168
(CAR 200902888
ACTION 9.)

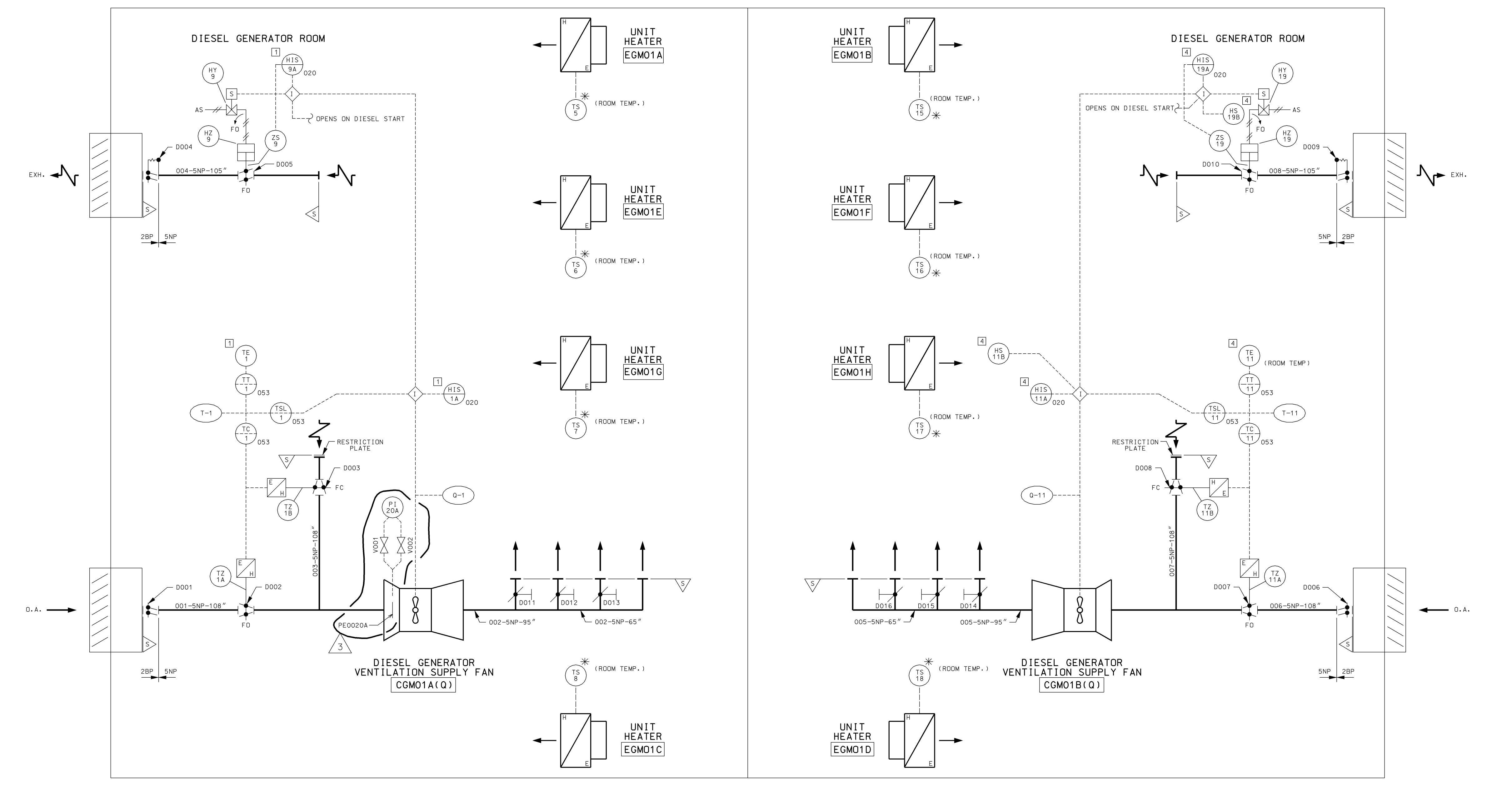
REV. DATE
26 030910

DRAWN/CHKD. SUPV.
EWM RLW TWS

INCORPORATE
CAR 20090825

REV.	DATE	DRAWN	JJK
1	11/25/11	CHKD.	TJM
2	04/22/15	GRN.	TJC
3	04/22/15	APPD.	ML
REDRAWN FOR CLARITY.			
REV.	DATE	BY	DATE
1	04/22/15	TJC	ML
2	04/22/15	TJC	ML
INCORPORATE MP 13-0002 FROM-03 AND CR CAR 15-0000795 CAR 201502849			

M-22GM01(Q)

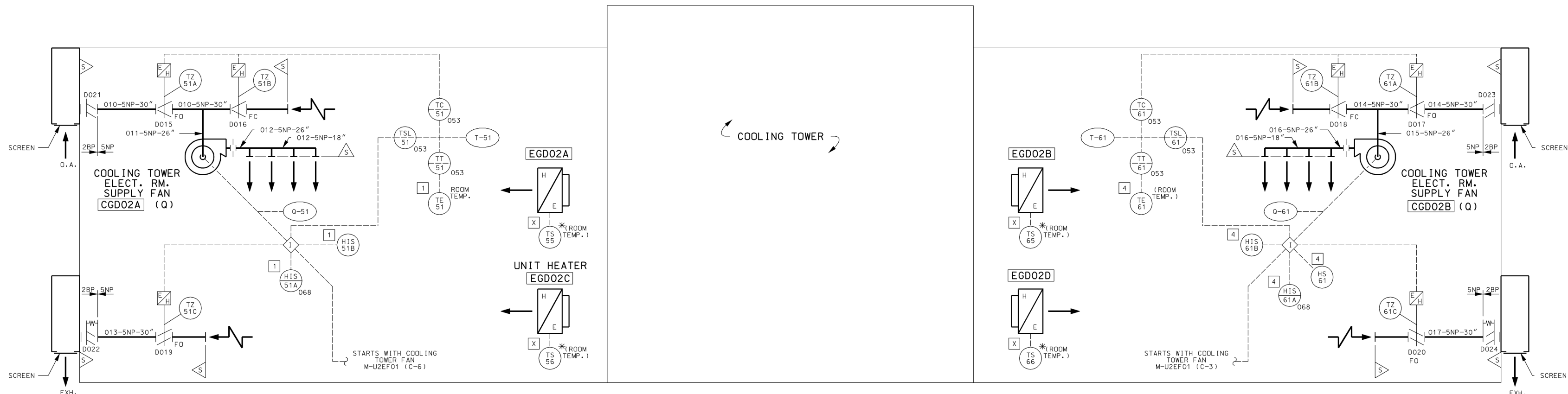
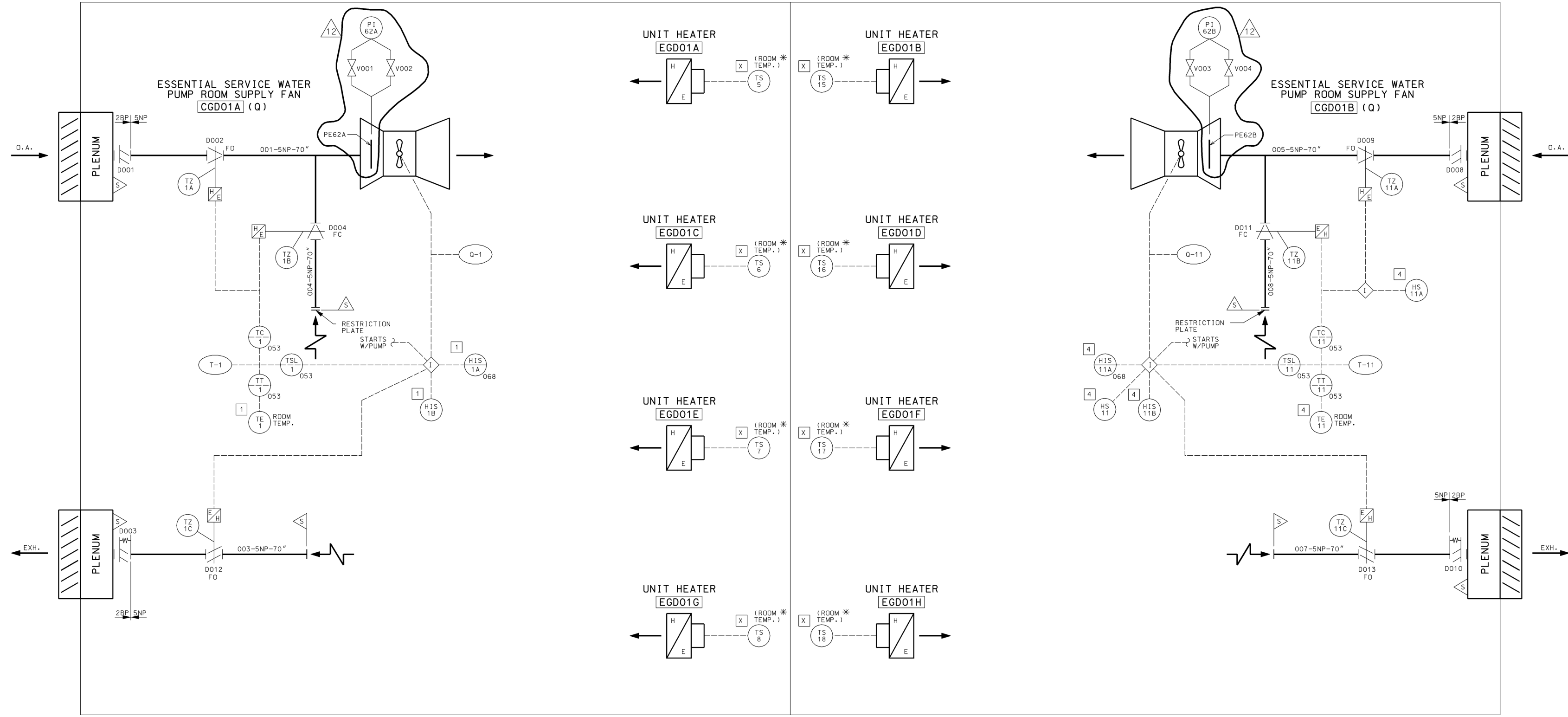


CLASS 1 AS-BUILT

DRWN	N/A	DATE1	
CHKD.	N/A	DATE1	
SUPV.	N/A	DATE1	
APPD.	N/A	DATE1	
UNION ELECTRIC COMPANY	ST. LOUIS, MO	LOCATION	CALLAWAY ENERGY CENTER
FSAR FIGURE 9.4-7		CLASS	
M-22GM01(Q)		REV.	3

Figure 9.4-8 (Sheet 1) Deleted

ESSENTIAL SERVICE WATER
PUMPHOUSE H.V.A.C.

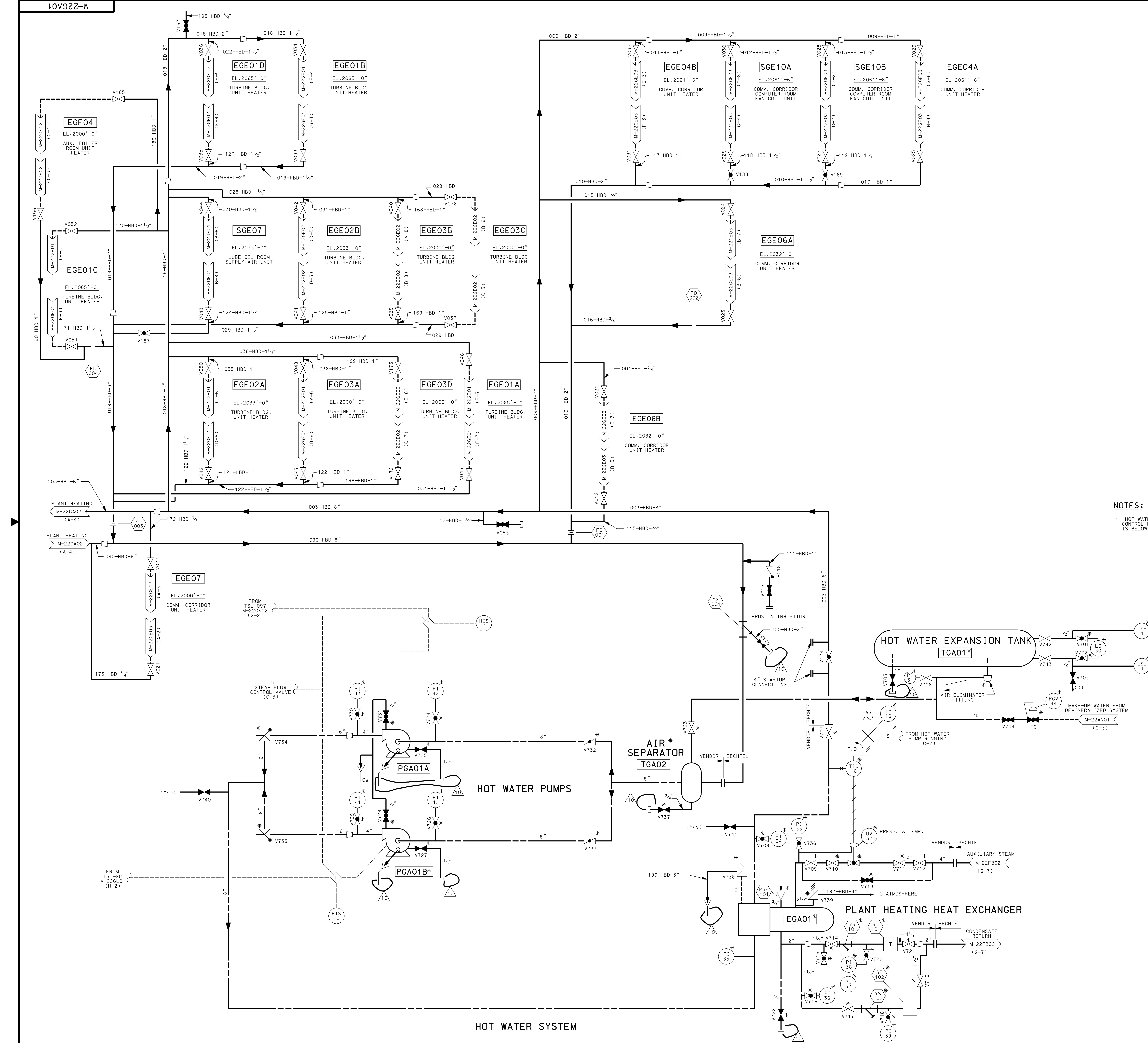


ULTIMATE HEAT SINK ELECT. RM.
H.V.A.C.

REV.	DATE	DRAWN	DLB
1	042902	DLB	
2	042902	DLB	
3	092403	DJB	
4	041905	DLB	
5	041905	DLB	
6	041905	DLB	
7	041905	DLB	
8	041905	DLB	
9	041905	DLB	
10	041905	DLB	
11	041905	DLB	
12	042616	DLB	
13	042616	DLB	

AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD	N/A	DATE	
SUPV	N/A	DATE	
APPD	N/A	DATE	
LOCATION	FSAR FIGURE 9.4-8 SHEET 2	CLASS	
UNION ELECTRIC COMPANY	CALLAWAY ENERGY CENTER	REV.	12
ST. LOUIS, MO	M-U2GD01 (Q)		

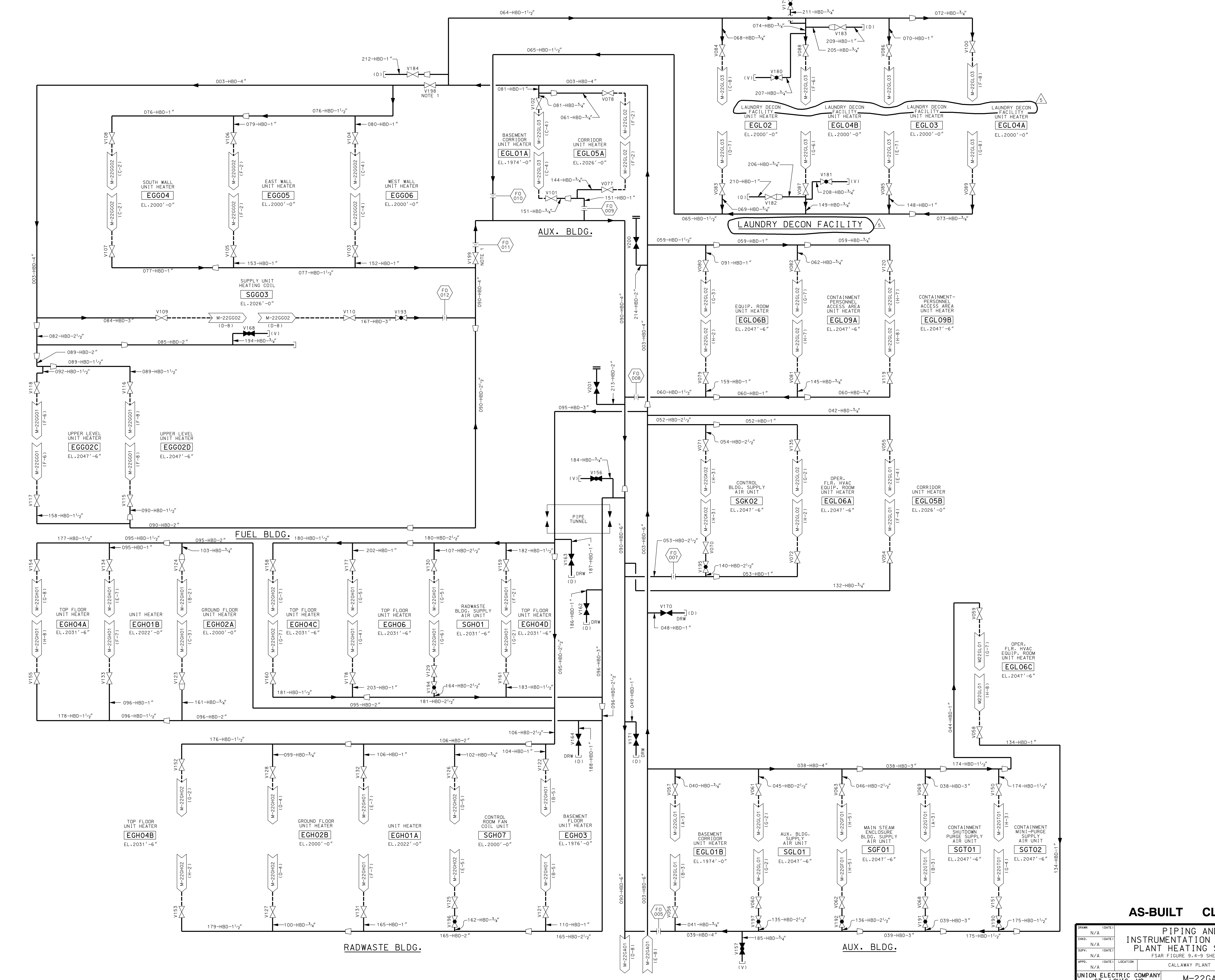


NOTES:
 1. HOT WATER PUMPS START WHEN OUTSIDE AIR ENTERING CONTROL BLDG. OR AUXILIARY BLDG. AIR SUPPLY IS BELOW TEMPERATURE SWITCH SET POINT.

AS-BUILT CLASS 1			
PIPING AND INSTRUMENTATION DIAGRAM			
PLANT HEATING SYSTEM			
FSAR FIGURE 9-4-9 SHEET 1			
DRWN	N/A	DATE	
CHKD	N/A	DATE	
SUPV	N/A	DATE	
APPD	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			CLASS
M-22GA01			REV. 10

REV.	DATE	DRWN	CHKD	SUPV	APPD	RFB	AMR	N/A
1	06/20/91	JHK						
2	08/20/91	JHK						
3	09/11/91	JHK						
4	10/13/94	DJB						
5	02/23/98	DJB						
6	11/22/98	MAJ						
7	08/02/99	DJB						
8	09/19/91	DJB						
9	04/20/05	DJB						
10	08/06/10	DJB						
11	02/23/15	DJB						
12	02/23/15	DJB						
13	02/23/15	DJB						
14	02/23/15	DJB						
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20	02/23/15	DJB						
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98	02/23/15	DJB						
99	02/23/15	DJB						
100	02/23/15	DJB						

REV.	DATE	DRAWN
4	04/20/05	JHK
3	04/20/05	JHK
2	04/20/05	JHK
1	04/20/05	JHK
REV.	DATE	CHKD.
4	04/20/05	JHK
3	04/20/05	JHK
2	04/20/05	JHK
1	04/20/05	JHK
INCORP.	DATE	BY
REFR 22941A	04/29/08	JHK
REV.	DATE	CHKD.
4	04/29/08	JHK
3	04/29/08	JHK
2	04/29/08	JHK
1	04/29/08	JHK
INCORP.	DATE	BY
MP 97-1006		
FCN-16.		



AS-BUILT CLASS 1

**PIPING AND INSTRUMENTATION DIAGRAM
PLANT HEATING SYSTEM**

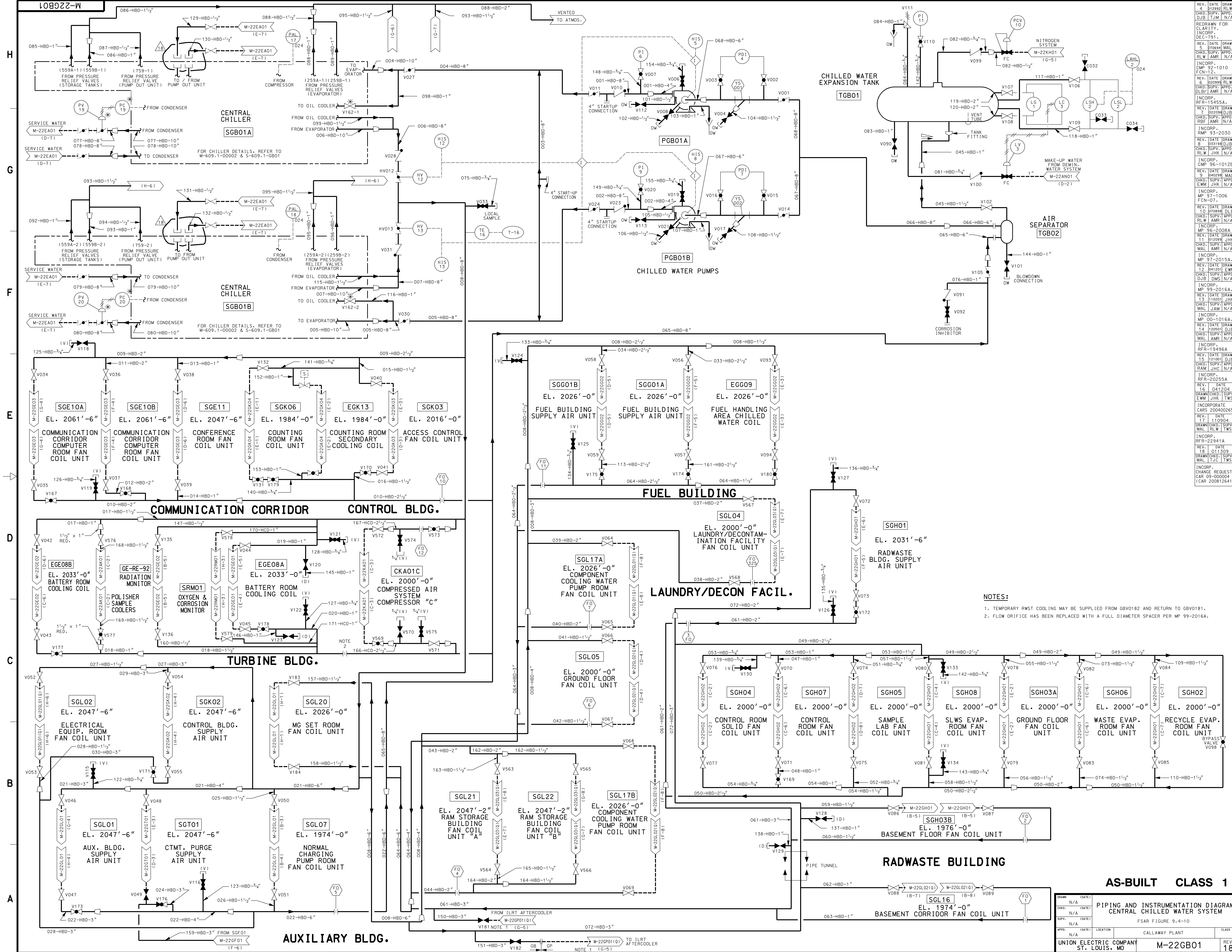
FSAR FIGURE 9.4-9 SHEET 2

DRWN	(DATE)		
CHKD.	(DATE)		
SUPV.	(DATE)		
APP.	(DATE)	LOCATION	CLASS
N/A		CALLAWAY PLANT	

UNION ELECTRIC COMPANY
ST. LOUIS, MO

M-22GA02

REV. 5



REV.	DATE	DRWN	BY	CHKD.	APPD.	INSTR.
1	12/12/00	JHK	JHK	JHK	JHK	JHK
2	01/10/01	JHK	JHK	JHK	JHK	JHK
3	02/20/01	JHK	JHK	JHK	JHK	JHK
4	03/20/01	JHK	JHK	JHK	JHK	JHK
5	04/20/01	JHK	JHK	JHK	JHK	JHK
6	05/20/01	JHK	JHK	JHK	JHK	JHK
7	06/20/01	JHK	JHK	JHK	JHK	JHK
8	07/20/01	JHK	JHK	JHK	JHK	JHK
9	08/20/01	JHK	JHK	JHK	JHK	JHK
10	09/20/01	JHK	JHK	JHK	JHK	JHK
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12	11/20/01	JHK	JHK	JHK	JHK	JHK
13	12/20/01	JHK	JHK	JHK	JHK	JHK
14	01/20/02	JHK	JHK	JHK	JHK	JHK
15	02/20/02	JHK	JHK	JHK	JHK	JHK
16	03/20/02	JHK	JHK	JHK	JHK	JHK
17	04/20/02	JHK	JHK	JHK	JHK	JHK
18	05/20/02	JHK	JHK	JHK	JHK	JHK
19	06/20/02	JHK	JHK	JHK	JHK	JHK
20	07/20/02	JHK	JHK	JHK	JHK	JHK

- NOTES:**
- TEMPORARY RWST COOLING MAY BE SUPPLIED FROM GBV0182 AND RETURN TO GBV0181.
 - FLOW ORIFICE HAS BEEN REPLACED WITH A FULL DIAMETER SPACER PER MP 99-2016A.

DRAWN		DATE		BY		CHKD.		APPD.	
N/A		N/A		N/A		N/A		N/A	
SUPV.		DATE		LOCATION		CLASS		CALLAWAY PLANT	
N/A		N/A		N/A		N/A		N/A	
UNION ELECTRIC COMPANY		ST. LOUIS, MO		M-22GB01		REV. 18		AS-BUILT CLASS 1	

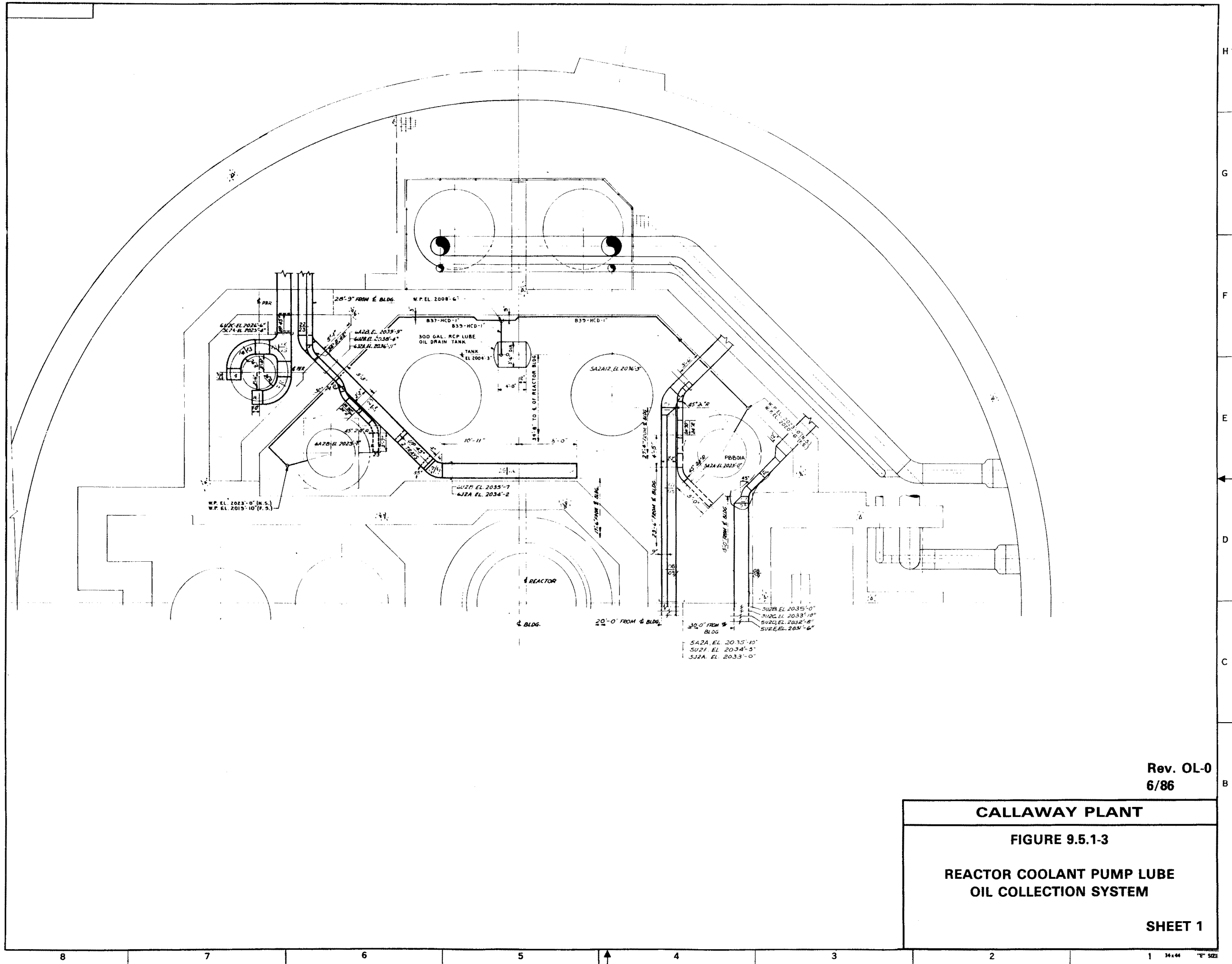
PIPING AND INSTRUMENTATION DIAGRAM
CENTRAL CHILLED WATER SYSTEM
FSAR FIGURE 9.4-10

Figure 9.5-1 has been deleted.

Figure 9.5-2 has been deleted.

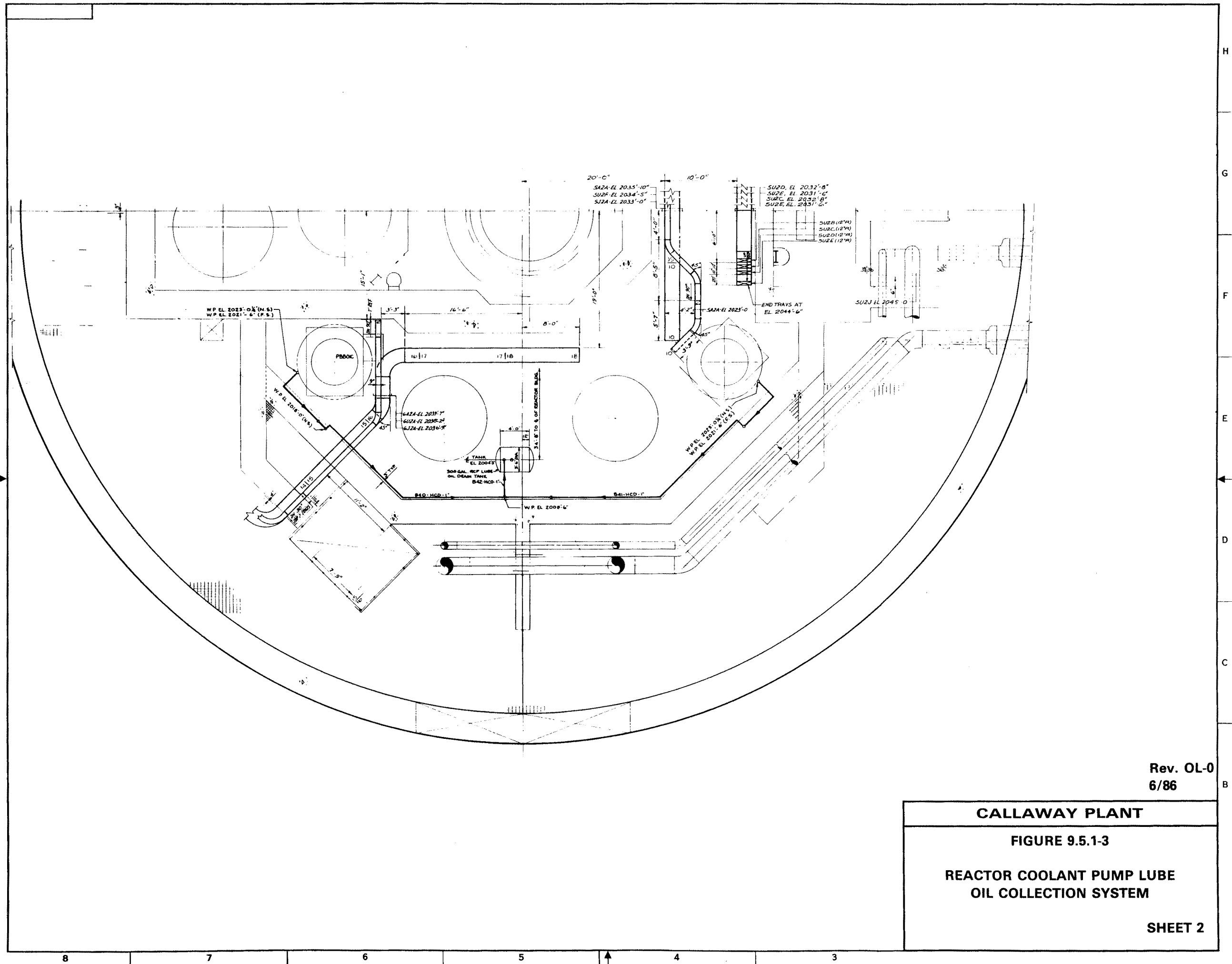
Figure 9.5.1-1 has been deleted.

Figure 9.5.1-2 has been deleted.



Rev. OL-0
6/86

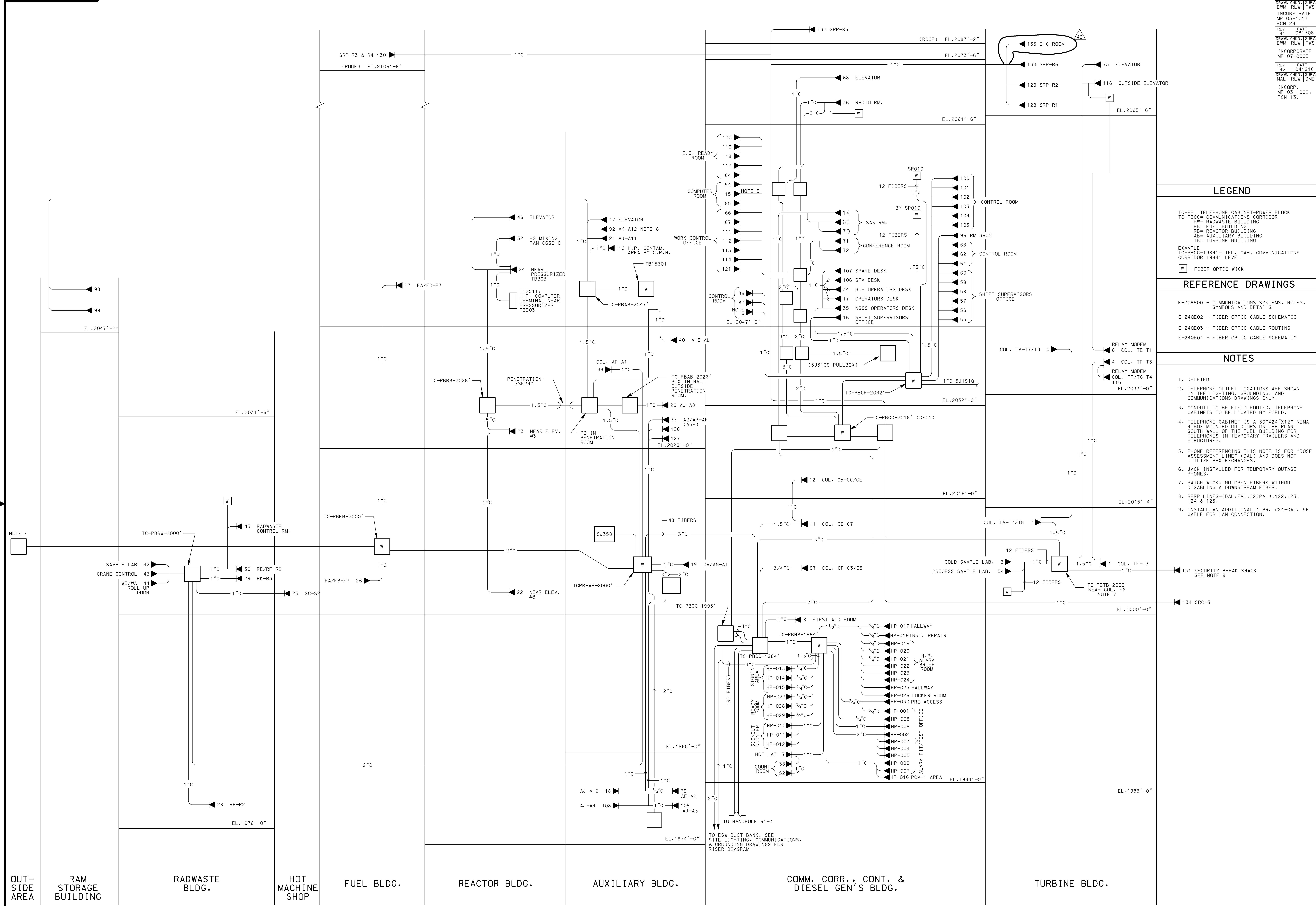
CALLAWAY PLANT
FIGURE 9.5.1-3
REACTOR COOLANT PUMP LUBE
OIL COLLECTION SYSTEM
SHEET 1



Rev. OL-0
6/86

CALLAWAY PLANT
FIGURE 9.5.1-3
REACTOR COOLANT PUMP LUBE
OIL COLLECTION SYSTEM
SHEET 2

REV.	DATE
40	01-05
DRAWING: SUPPLY	
EWM R/LW/TWS	
INCORPORATE	
MP 03-1017	
REV.	DATE
41	081308
DRAWING: SUPPLY	
EWM R/LW/TWS	
INCORPORATE	
MP 07-0005	
REV.	DATE
42	041916
DRAWING: SUPPLY	
MAL R/LW/DME	
INCORPORATE	
MP 03-1002	
FCN-13	



- LEGEND**
- TC-PB= TELEPHONE CABINET-POWER BLOCK
 - TC-PBCC= COMMUNICATIONS CORRIDOR
 - PW= RADWASTE BUILDING
 - FB= FUEL BUILDING
 - RB= REACTOR BUILDING
 - AB= AUXILIARY BUILDING
 - TB= TURBINE BUILDING
- EXAMPLE:
TC-PBCC-1984' = TEL. CAB. COMMUNICATIONS CORRIDOR 1984' LEVEL
- W - FIBER-OPTIC WICK
- REFERENCE DRAWINGS**
- E-2C8900 - COMMUNICATIONS SYSTEMS, NOTES, SYMBOLS AND DETAILS
 - E-24QE02 - FIBER OPTIC CABLE SCHEMATIC
 - E-24QE03 - FIBER OPTIC CABLE ROUTING
 - E-24QE04 - FIBER OPTIC CABLE SCHEMATIC

- NOTES**
- DELETED
 - TELEPHONE OUTLET LOCATIONS ARE SHOWN ON THE LIGHTING, GROUNDING, AND COMMUNICATIONS DRAWINGS ONLY.
 - CONDUIT TO BE FIELD ROUTED, TELEPHONE CABINETS TO BE LOCATED BY FIELD.
 - TELEPHONE CABINET IS A 30"x24"x12" NEMA 4 BOX MOUNTED OUTDOORS ON THE PLANT SOUTH WALL OF THE FUEL BUILDING OR TELEPHONES IN TEMPORARY TRAILERS AND STRUCTURES.
 - PHONE REFERENCING THIS NOTE IS FOR "DOSE ASSESSMENT LINE" (DAL) AND DOES NOT UTILIZE PBX EXCHANGES.
 - JACK INSTALLED FOR TEMPORARY OUTAGE PHONES.
 - PATCH WICK: NO OPEN FIBERS WITHOUT DISABLING & DOWNSTREAM FIBER.
 - REPP LINES-(DAL-EML.(2)PAL), 122-123, 124 & 125.
 - INSTALL AN ADDITIONAL 4 PR. #24-CAT. 5E CABLE FOR LAN CONNECTION.

NOTE 4

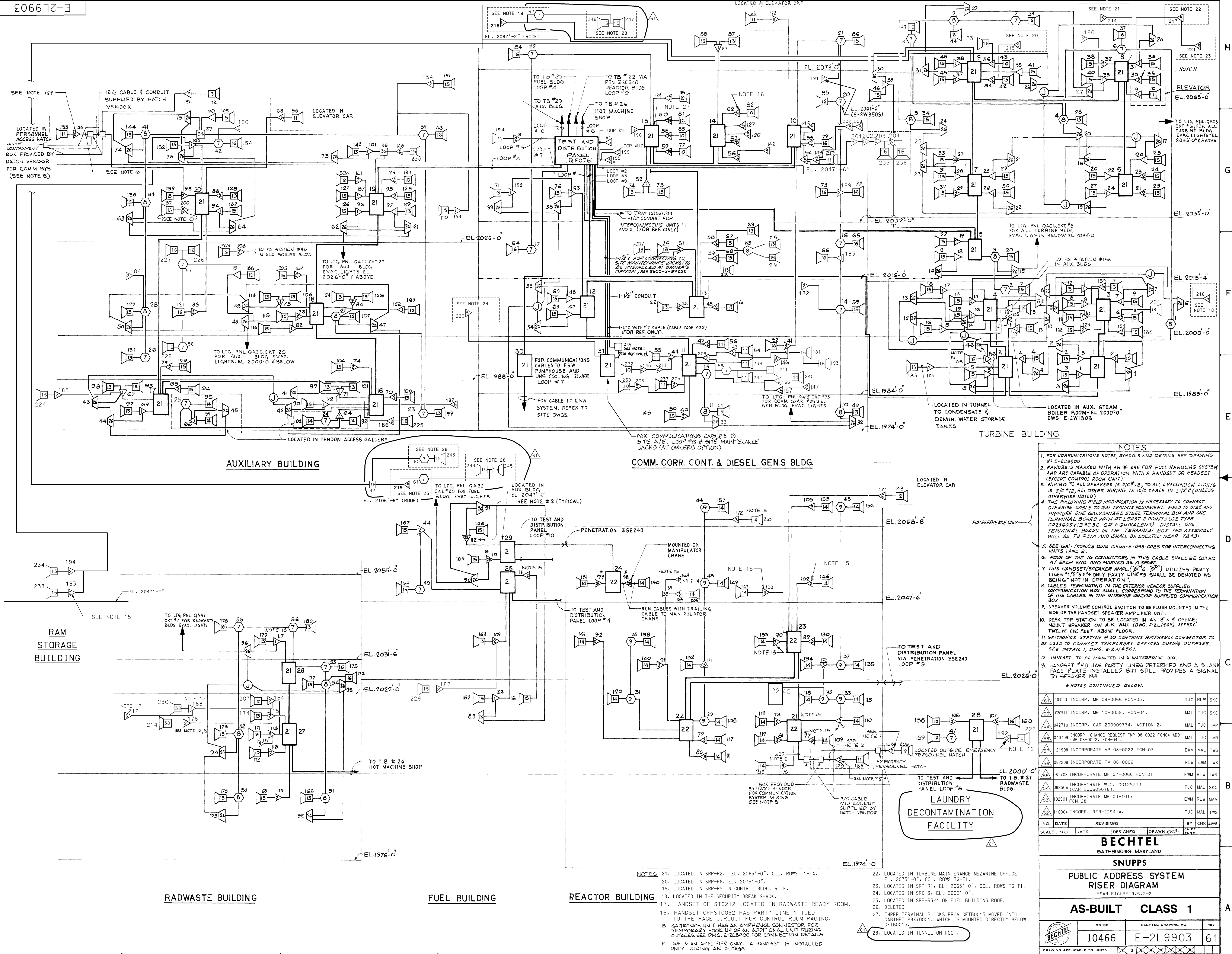
OUT-SIDE AREA RAM STORAGE BUILDING RADWASTE BLDG. HOT MACHINE SHOP FUEL BLDG. REACTOR BLDG. AUXILIARY BLDG. COMM. CORR., CONT. & DIESEL GEN'S BLDG. TURBINE BLDG.

AS-BUILT

DRWN	N/A	(DATE)
CHKD	N/A	(DATE)
SUPV	N/A	(DATE)
APPD	N/A	(DATE)
LOC	CALLAWAY ENERGY CENTER	CLASS
UNION ELECTRIC COMPANY ST. LOUIS, MO		REV. 42

TELEPHONE SYSTEM RISER DIAGRAM
FSAR FIGURE 9.5.2-1

E-24QE01

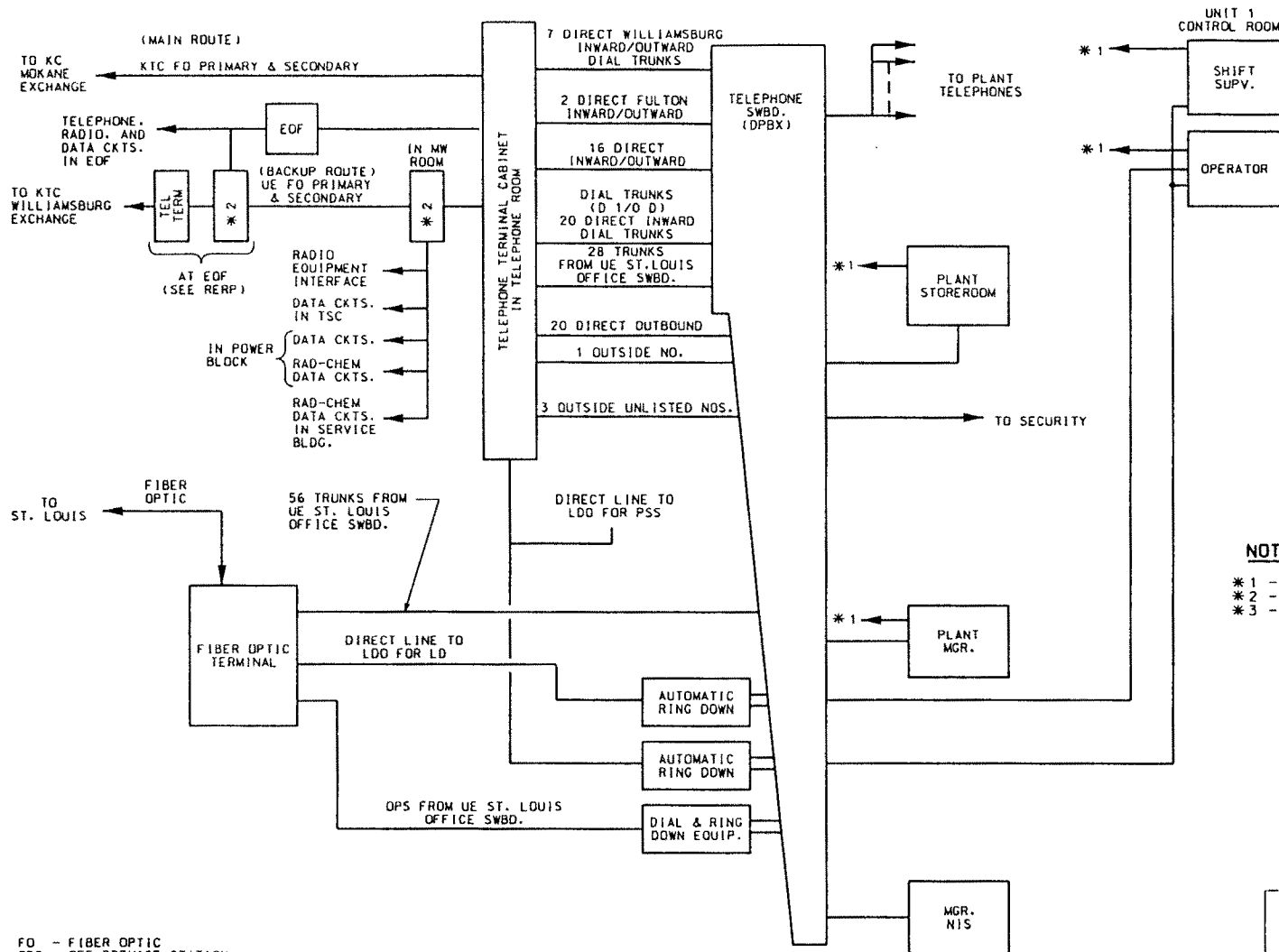


- NOTES**
1. FOR COMMUNICATIONS NOTES, SYMBOLS AND DETAILS SEE DRAWING AT E-21993.
 2. HANDSETS MARKED WITH AN * ARE FOR FUEL HANDLING SYSTEM AND ARE CAPABLE OF OPERATION WITH A HANDSET OR HEADSET (EXCEPT CONTROL ROOM UNIT).
 3. WIRING TO ALL SPEAKERS IS 1/2" CABLE, TO ALL EVACUATION LIGHTS IS 1/2" CABLE, ALL OTHER WIRING IS 1/2" CABLE IN 1 1/2" C (UNLESS OTHERWISE NOTED).
 4. THE FOLLOWING FIELD MODIFICATION IS NECESSARY TO CONNECT OVERSEER CABLE TO GAI-TRONICS EQUIPMENT: FIELD TO SITE AND PURCHASE ONE GALVANIZED STEEL TERMINAL BOX AND ONE TERMINAL BOARD WITH AT LEAST 2 POINTS (GE TYPE CR2960S139C3C OR EQUIVALENT). INSTALL ONE TERMINAL BOARD IN THE TERMINAL BOX THIS ASSEMBLY WILL BE TO 3/16" AND SHALL BE LOCATED NEAR TB#31.
 5. SEE GAI-TRONICS DWG. 10400-E-048-0023 FOR INTERCONNECTING UNITS 1 AND 2.
 6. FOUR OF THE 16 CONDUCTORS IN THIS CABLE SHALL BE COILED AT EACH END AND MARKED AS A SPARE.
 7. THIS HANDSET (SPEAKER AMP) (30" x 30") UTILITIES PARTY LINES #1, #2, #3 & #4 ONLY PARTY LINES #5 SHALL BE DENOTED AS BEING * NOT IN OPERATION.
 8. CABLES TERMINATING IN THE EXTERIOR VENDOR SUPPLIED COMMUNICATION BOX SHALL CORRESPOND TO THE TERMINATION OF THE CABLES IN THE INTERIOR VENDOR SUPPLIED COMMUNICATION BOX.
 9. SPEAKER VOLUME CONTROL SWITCH TO BE FLUSH MOUNTED IN THE SIDE OF THE HANDSET SPEAKER AMPLIFIER UNIT.
 10. DESK TOP STATION TO BE LOCATED IN AN 8' x 8' OFFICE; MOUNT SPEAKER ON A-K WALL (DWG. E-21140) APPROX. TWELVE (12) FEET ABOVE FLOOR.
 11. GAI-TRONICS STATION #30 CONTAINS AMPHIBOL CONDUCTOR TO BE USED TO CONNECT TEMPORARY OFFICES DURING OUTAGES. SEE DETAIL 1, DWG. E-214501.
 12. HANDSET TO BE MOUNTED IN A WATERPROOF BOX.
 13. HANDSET #30 HAS PARTY LINES DETERMINED AND A BLANK FACE PLATE INSTALLED, BUT STILL PROVIDES A SIGNAL TO SPEAKER 1B3.
- *NOTES CONTINUED BELOW.

103113	INCORP. MP 09-0066 FCN-03.	TJC	RLW	SKC
020911	INCORP. MP 10-0038, FCN-04.	MAL	TJC	SKC
042710	INCORP. CAR 200909734, ACTION 2.	MAL	TJC	LMP
040709	INCORP. CHANGE REQUEST "MP 08-0022 FCN04 ADD" MP 08-0022, FCN-041.	MAL	TJC	LMP
121908	INCORPORATE MP 08-0022 FCN 03	EWL	MAL	TWS
082208	INCORPORATE TM 08-0006	RLW	EWL	TWS
061708	INCORPORATE MP 07-0066 FCN 01	EWL	RLW	TWS
082506	INCORPORATE W.O. 00129313 (CAR 200605878).	TJC	MAL	SKC
102901	INCORPORATE MP 03-1017 FCN-28	EWL	RLW	TWS
110904	INCORP. RFR-22941A.	TJC	MAL	TAM

NO	DATE	REVISIONS	DESIGNED	DRAWN	CHECKED
BECHTEL GAITHERSBURG, MARYLAND					
SNUPPS					
PUBLIC ADDRESS SYSTEM RISER DIAGRAM FSAR FIGURE 9.5.2-2					
AS-BUILT CLASS 1					
JOB NO		BECHTEL DRAWING NO		REV	
10466		E-2L9903		61	
DRAWING APPLICABLE TO UNITS					

- NOTES:**
21. LOCATED IN SRP-R2, EL. 2065'-0", COL. ROWS T1-TA.
 22. LOCATED IN TURBINE MAINTENANCE MEZANINE OFFICE EL. 2075'-0", COL. ROWS T0-T1.
 23. LOCATED IN SRP-R1, EL. 2065'-0", COL. ROWS T0-T1.
 24. LOCATED IN SRP-3, EL. 2000'-0".
 25. LOCATED IN SRP-R3/4 ON FUEL BUILDING ROOF.
 26. DELETED.
 27. THREE TERMINAL BLOCKS FROM OF80015 MOVED INTO CABINET PBX0001, WHICH IS MOUNTED DIRECTLY BELOW OF80015.
 28. LOCATED IN TUNNEL ON ROOF.



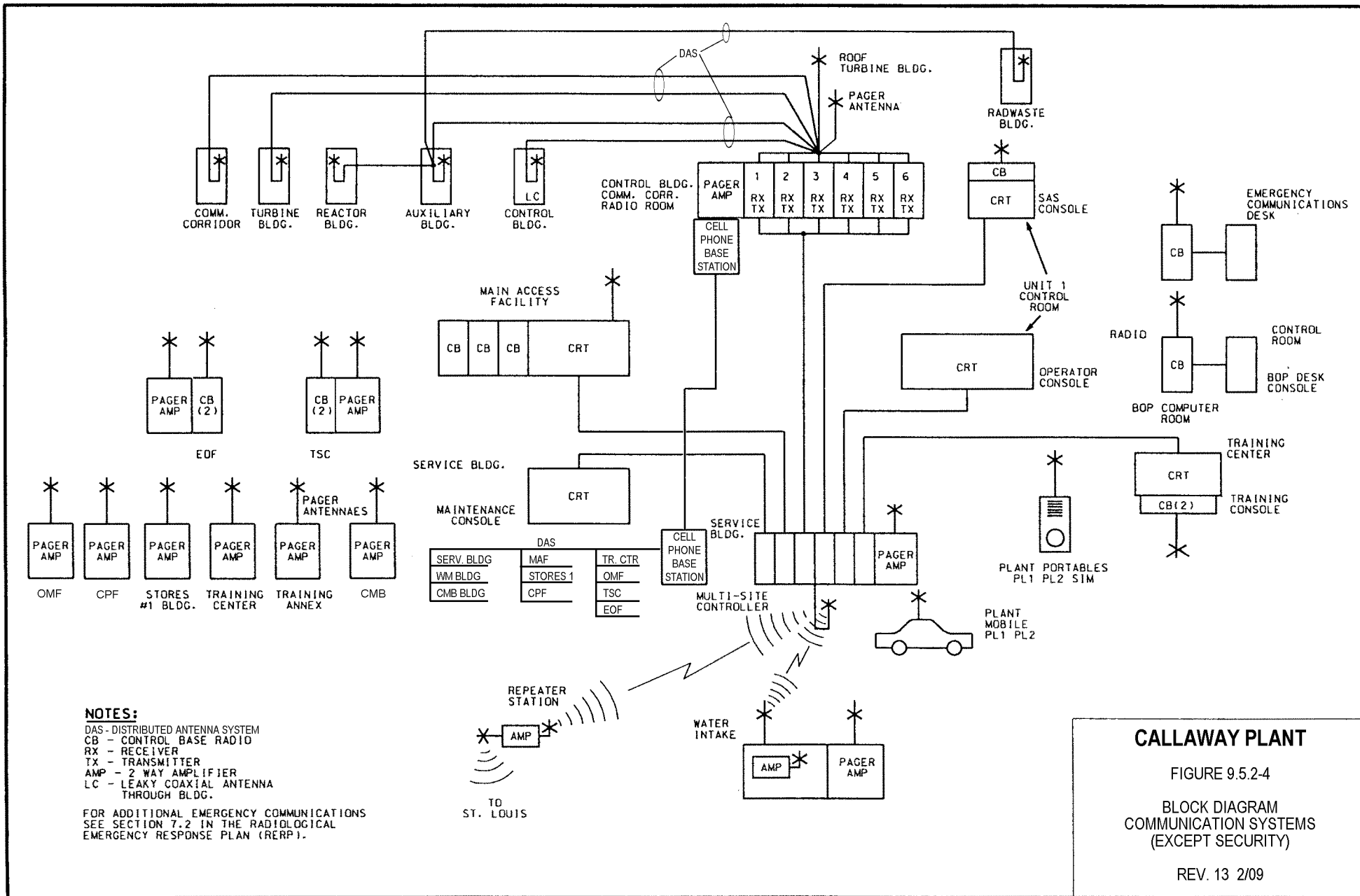
NOTES:

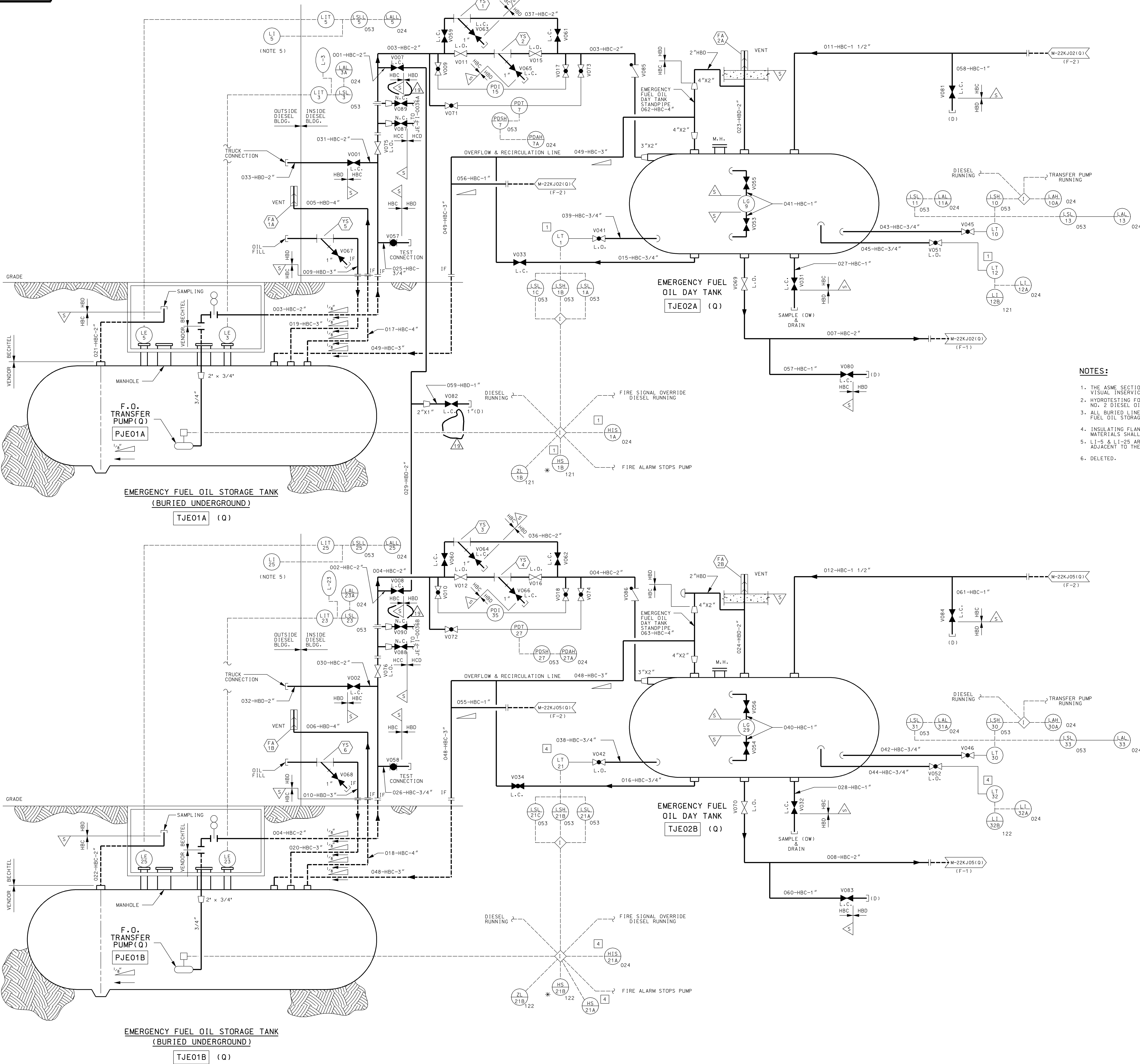
- * 1 - TO OPBX
- * 2 - UE FO EQUIPMENT
- * 3 - FOR ADDITIONAL EMERGENCY COMMUNICATIONS. SEE SECTION 7.2 IN THE RADIOLOGICAL EMERGENCY RESPONSE PLAN (RERP).

FO - FIBER OPTIC
 OPS - OFF PREMISE STATION
 LD - LOAD DISPATCHER
 PSS - POWER SUPPLY SUPERVISOR
 LDD - LOAD DISPATCH OFFICE
 TSC - TECHNICAL SUPPORT CENTER
 EOF - EMERGENCY OPERATIONS FACILITY
 KTC - KINGDOM TELEPHONE COMPANY

CALLAWAY PLANT

FIGURE 9.5.2-3
 BLOCK DIAGRAM
 TELEPHONE SYSTEM
 (EXCEPT SECURITY)





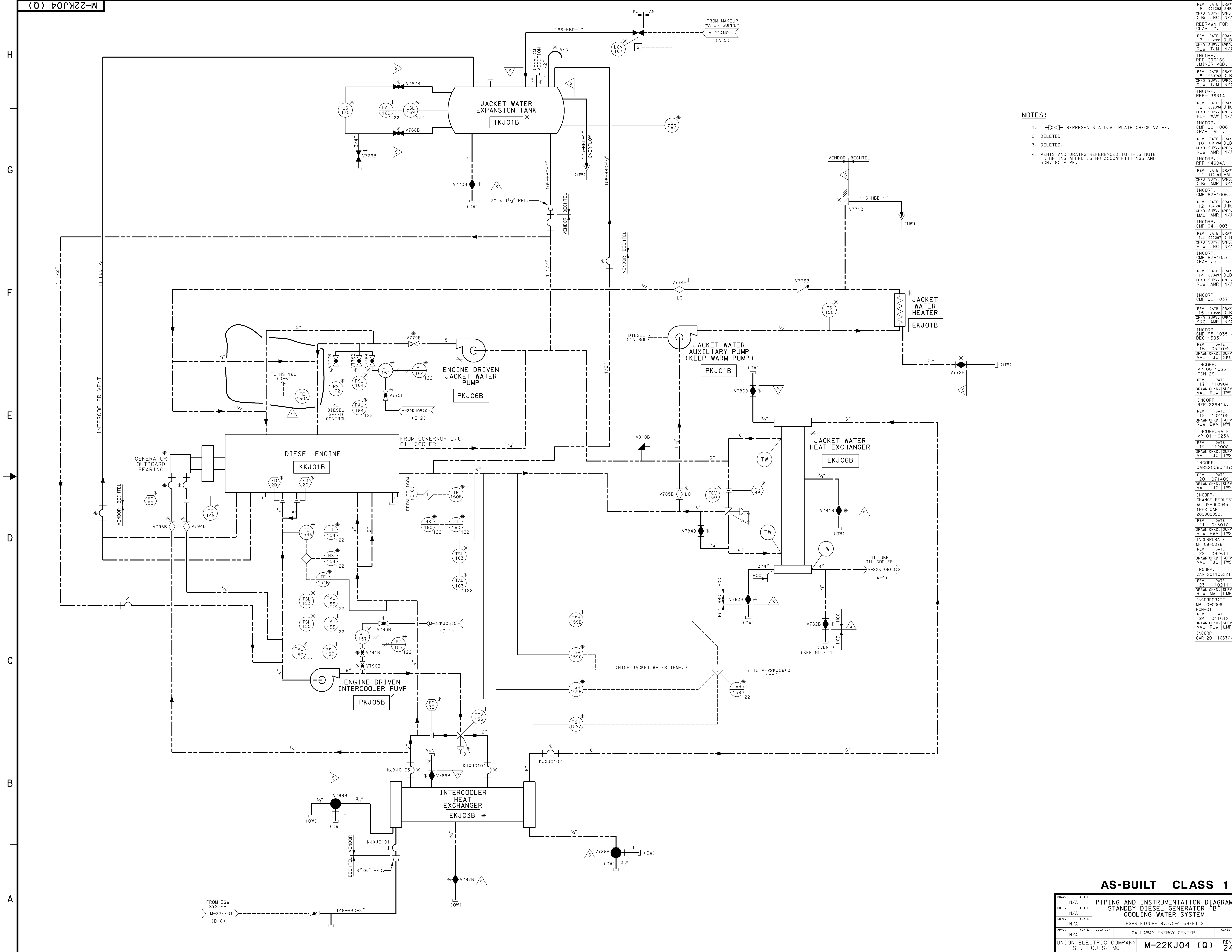
NOTES:

1. THE ASME SECTION III, CLASS 3 COMPONENTS ARE SUBJECT TO VISUAL INSERVICE INSPECTION REQUIREMENTS.
2. HYDROTESTING FOR INSERVICE INSPECTION SHALL BE WITH NO. 2 DIESEL OIL.
3. ALL BURIED LINES TO SLOPE 1/8" PER FOOT TOWARD EMERGENCY FUEL OIL STORAGE TANKS.
4. INSULATING FLANGES ARE PROVIDED FOR CATHODIC PROTECTION. MATERIALS SHALL BE COMPATIBLE WITH NO. 2 DIESEL FUEL OIL.
5. LI-5 & LI-25 ARE LOCATED OUTSIDE THE DIESEL BUILDING ADJACENT TO THE FILL CONNECTION.
6. DELETED.

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	
UNION ELECTRIC COMPANY		ST. LOUIS, MO	
PIPING AND INSTRUMENTATION DIAGRAM		EMERGENCY FUEL OIL SYSTEM	
		FSAR FIGURE 9.5.4-1	
		CLASS	
		M-22JE01(Q)	REV. 19

REV.	DATE	DRAWN	CHKD.	SUPV.	APPD.	LOCATION	CLASS
5	092394	RAM	JHK	AMR	N/A		
6	092494	JHK	JHK	AMR	N/A		
7	060894	JHK	JHK	AMR	N/A		
8	092394	JHK	JHK	AMR	N/A		
9	030399	EMW	EMW	AMR	N/A		
10	060899	EMW	EMW	AMR	N/A		
11	090399	EMW	EMW	AMR	N/A		
12	091299	EMW	EMW	AMR	N/A		
13	021098	HLP	SKC	JHC	N/A		
14	030399	EMW	EMW	AMR	N/A		
15	092399	EMW	EMW	AMR	N/A		
16	092399	EMW	EMW	AMR	N/A		
17	080200	EMW	EMW	AMR	N/A		
18	022005	EMW	EMW	AMR	N/A		
19	052910	EMW	EMW	AMR	N/A		
20	020910	EMW	EMW	AMR	N/A		



- NOTES:**
1. REPRESENTS A DUAL PLATE CHECK VALVE.
 2. DELETED.
 3. DELETED.
 4. VENTS AND DRAINS REFERENCED TO THIS NOTE TO BE INSTALLED USING 3000# FITTINGS AND SCH. 80 PIPE.

REV. DATE DRAWN 6 031292 JHK
 CHKD: SUPV: APPD: DLB: JHC N/A
 REDRAWN FOR CLARITY.

REV. DATE DRAWN 7 082892 DLB
 CHKD: SUPV: APPD: RLW TCM N/A
 INCORP: RFR-09616C (MINOR MOD).

REV. DATE DRAWN 8 060793 DLB
 CHKD: SUPV: APPD: RLW TCM N/A
 INCORP: RFR-13631A

REV. DATE DRAWN 9 082394 JHK
 CHKD: SUPV: APPD: HLF WAW N/A
 INCORP: CMP 92-1006 (PARTIAL).

REV. DATE DRAWN 10 101394 DLB
 CHKD: SUPV: APPD: RLW AMR N/A
 INCORP: RFR-14604A

REV. DATE DRAWN 11 112194 MAL
 CHKD: SUPV: APPD: DLB: AMR N/A
 INCORP: CMP 92-1006.

REV. DATE DRAWN 12 102396 JHK
 CHKD: SUPV: APPD: MAL AMR N/A
 INCORP: CMP 94-1003.

REV. DATE DRAWN 13 082093 DLB
 CHKD: SUPV: APPD: RLW JHC N/A
 INCORP: CMP 92-1037 (PART.)

REV. DATE DRAWN 14 080491 DLB
 CHKD: SUPV: APPD: RLW AMR N/A
 INCORP: CMP 92-1037

REV. DATE DRAWN 15 010599 DLB
 CHKD: SUPV: APPD: SKC AMR N/A
 INCORP: CMP 95-1035 & DEC-15513

REV. DATE 16 052704
 DRAWN CHKD: SUPV: MAL TJC SKC

REV. DATE 17 110904
 DRAWN CHKD: SUPV: MAL RLW TWS

REV. DATE 18 102405
 RFR 22341A.
 INCORPORATE MP 01-1023A

REV. DATE 19 112006
 DRAWN CHKD: SUPV: MAL TJC TWS
 INCORP: CAR 200607875

REV. DATE 20 071409
 DRAWN CHKD: SUPV: MAL TJC TWS
 INCORP: CAR 200607875

INCORP: CHANGE REQUEST AC 09-000045 (RFR CAR 200909050).

REV. DATE 21 043010
 DRAWN CHKD: SUPV: RLW EMM TWS
 INCORPORATE MP 09-0076

REV. DATE 22 092611
 DRAWN CHKD: SUPV: MAL TJC TWS

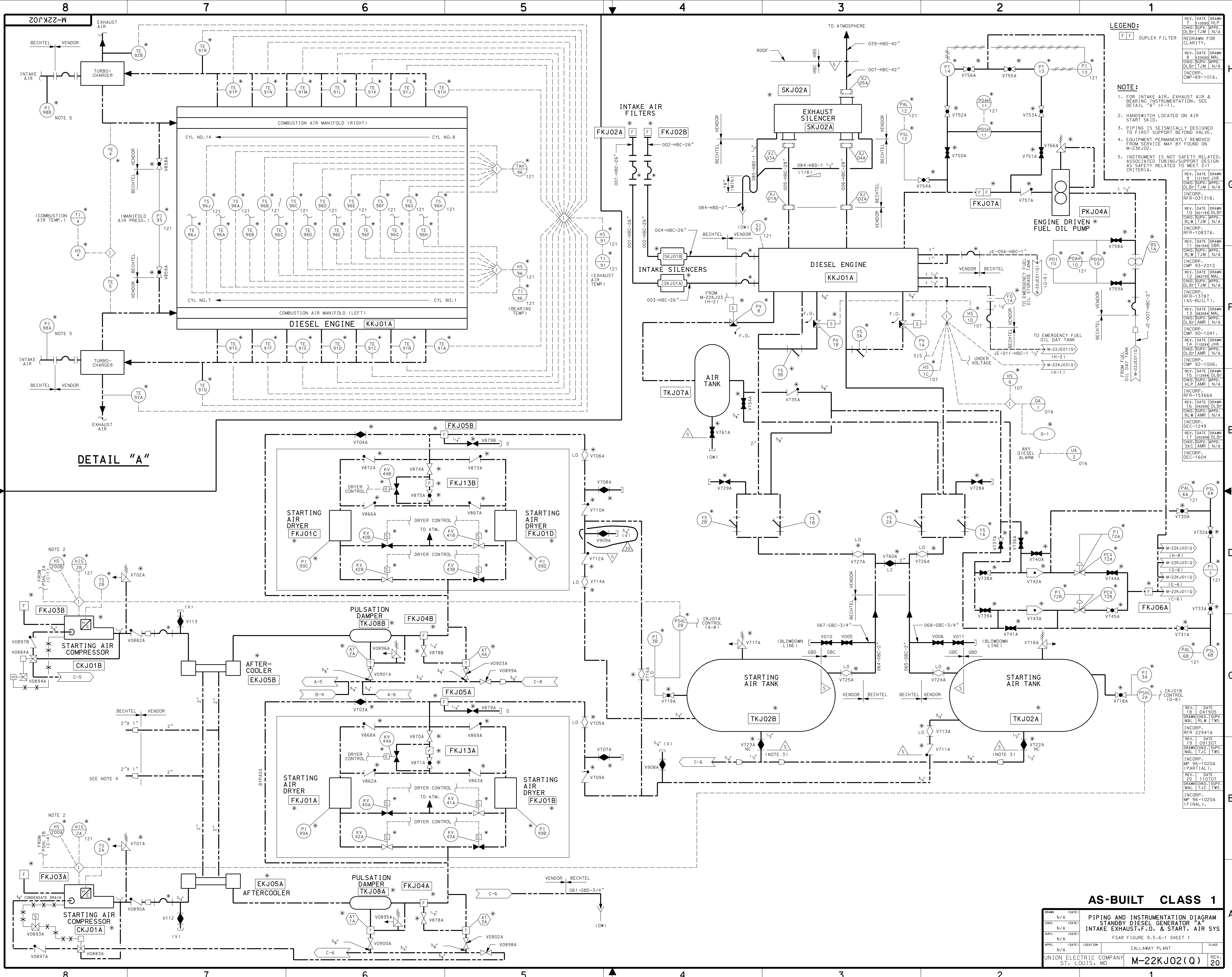
INCORP: CAR 201106221.

REV. DATE 23 110211
 DRAWN CHKD: SUPV: RLW MAL LMP
 INCORPORATE MP 10-0008 FCN-01

REV. DATE 24 041612
 DRAWN CHKD: SUPV: MAL RLW LMP
 INCORP: CAR 201110876.

AS-BUILT CLASS 1

DRAWN N/A (DATE)		PIPING AND INSTRUMENTATION DIAGRAM	
CHKD: N/A (DATE)		STANDBY DIESEL GENERATOR "B"	
SUPV: N/A (DATE)		COOLING WATER SYSTEM	
APPD: N/A (DATE)		FSAR FIGURE 9.5.5-1 SHEET 2	
LOCATION	CALLAWAY ENERGY CENTER	CLASS	
UNION ELECTRIC COMPANY ST. LOUIS, MO		M-22KJ04 (Q)	REV. 24



DETAIL "A"

LEGEND:
 [FF] DUPLEX FILTER

NOTE:
 1. FOR INTAKE AIR, EXHAUST AIR & BEARING INSTRUMENTATION, SEE DETAIL "A" (F-7).
 2. HANDSWITCH LOCATED ON AIR START SKID.
 3. PIPING IS SEISMICALLY DESIGNED TO FIRST SUPPORT BEYOND VALVE.
 4. EQUIPMENT PERMANENTLY REMOVED FROM SERVICE MAY BE FOUND ON M-23KJ02.
 5. INSTRUMENT IS NOT SAFETY RELATED, ASSOCIATED TUBING/SUPPORT DESIGN AS SAFETY RELATED TO MEET 2.1 CRITERIA.

REV. DATE DRAWN 7 110390 HJK
 CHKD. SUPV. APPR. DLB/TJM N/A
 REDRAWN FOR CLARITY.

REV. DATE DRAWN 8 120590 MAL
 CHKD. SUPV. APPR. DLB/TJM N/A
 INCORP. CMP-B9-1016.

REV. DATE DRAWN 9 121391 JHK
 CHKD. SUPV. APPR. DLB/TJM N/A
 INCORP. RFR-03131B.

REV. DATE DRAWN 10 021193 DLB/T
 CHKD. SUPV. APPR. R/LW/TJM N/A
 INCORP. RFR-10837A.

REV. DATE DRAWN 11 041993 SDE
 CHKD. SUPV. APPR. R/LW/TJM N/A
 INCORP. CMP 93-2012

REV. DATE DRAWN 12 082793 MAL
 CHKD. SUPV. APPR. DLB/TJM N/A
 INCORP. RFR-13787 (AS-BUILT).

REV. DATE DRAWN 13 083294 HJK
 CHKD. SUPV. APPR. DLB/TJM N/A
 INCORP. CMP 90-1041.

REV. DATE DRAWN 14 110394 HJK
 CHKD. SUPV. APPR. DLB/TJM N/A
 INCORP. CMP 92-1006.

REV. DATE DRAWN 15 110394 SDE
 CHKD. SUPV. APPR. R/LW/TJM N/A
 INCORP. RFR-1366A

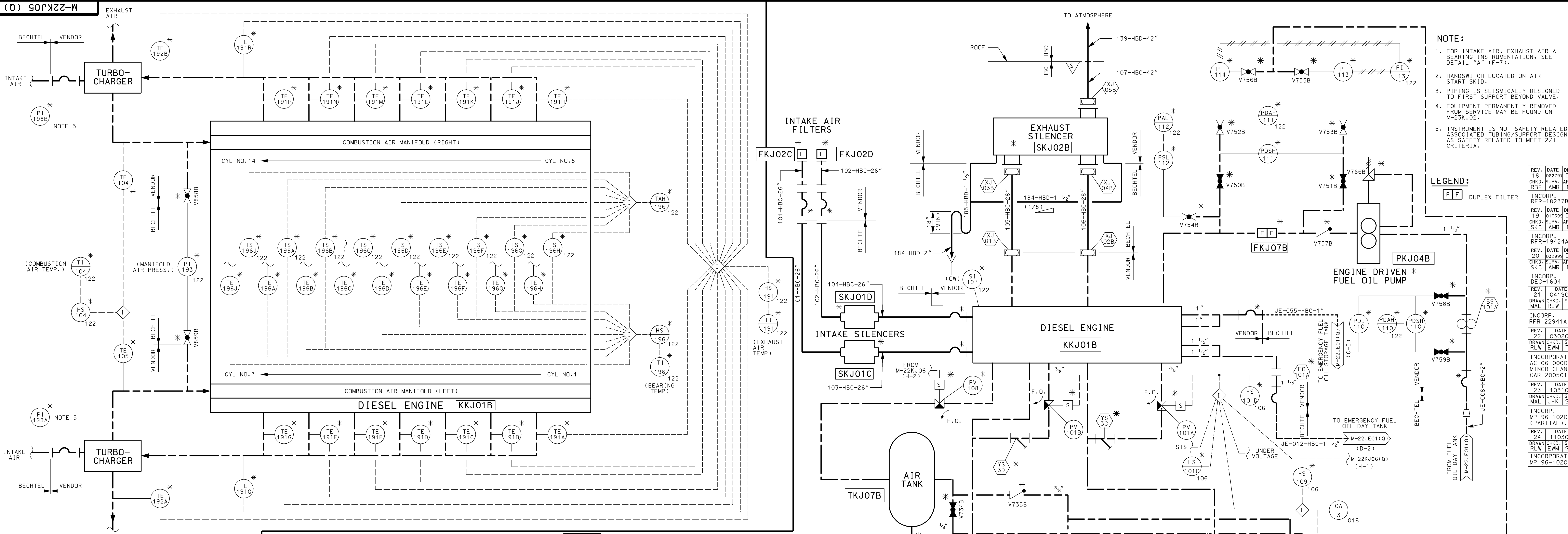
REV. DATE DRAWN 16 042595 DLB/T
 CHKD. SUPV. APPR. R/LW/TJM N/A
 INCORP. DEC-249

REV. DATE DRAWN 17 032399 DLB/T
 CHKD. SUPV. APPR. S/C AMR N/A
 INCORP. DEC-1604

AS-BUILT CLASS 1

PIPING AND INSTRUMENTATION DIAGRAM
 STANDBY DIESEL GENERATOR "A"
 INTAKE EXHAUST, F.O. & START. AIR SYS
 FSAR FIGURE 9.5.6-1 SHEET 1

APP. N/A	DATE	LOCATION	CALLAWAY PLANT	CLASS
UNION ELECTRIC COMPANY		ST. LOUIS, MO		REV. 20

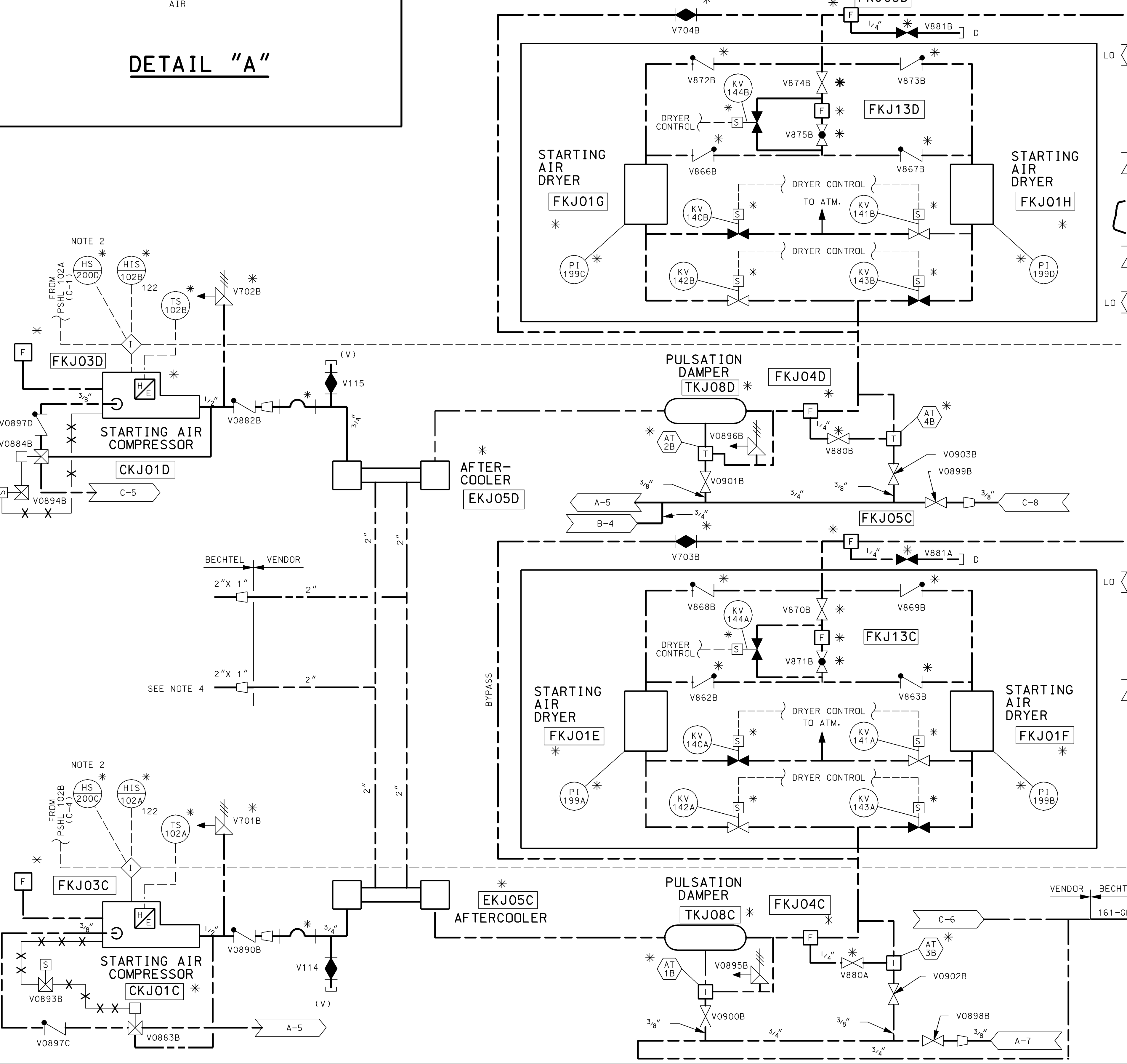


- NOTE:**
- FOR INTAKE AIR, EXHAUST AIR & BEARING INSTRUMENTATION, SEE DETAIL "A" (F-7).
 - HANDSWITCH LOCATED ON AIR START SKID.
 - PIPING IS SEISMICALLY DESIGNED TO FIRST SUPPORT BEYOND VALVE.
 - EQUIPMENT PERMANENTLY REMOVED FROM SERVICE MAY BE FOUND ON M-22KJ02.
 - INSTRUMENT IS NOT SAFETY RELATED. ASSOCIATED TUBING/SUPPORT DESIGNED AS SAFETY RELATED TO MEET 2/1 CRITERIA.

LEGEND:
 [FF] DUPLEX FILTER

REV.	DATE	BY	CHKD.	APPD.	DESCRIPTION
18	06/27/97	DLB	CHD	SRP	INSTRUMENTATION
19	01/09/98	DLB	CHD	SRP	APPD.
20	03/20/06	DLB	CHD	SRP	APPD.
21	04/19/05	DLB	CHD	SRP	APPD.
22	03/20/06	DLB	CHD	SRP	APPD.
23	10/31/06	DLB	CHD	SRP	APPD.
24	03/20/06	DLB	CHD	SRP	APPD.
25	03/20/06	DLB	CHD	SRP	APPD.

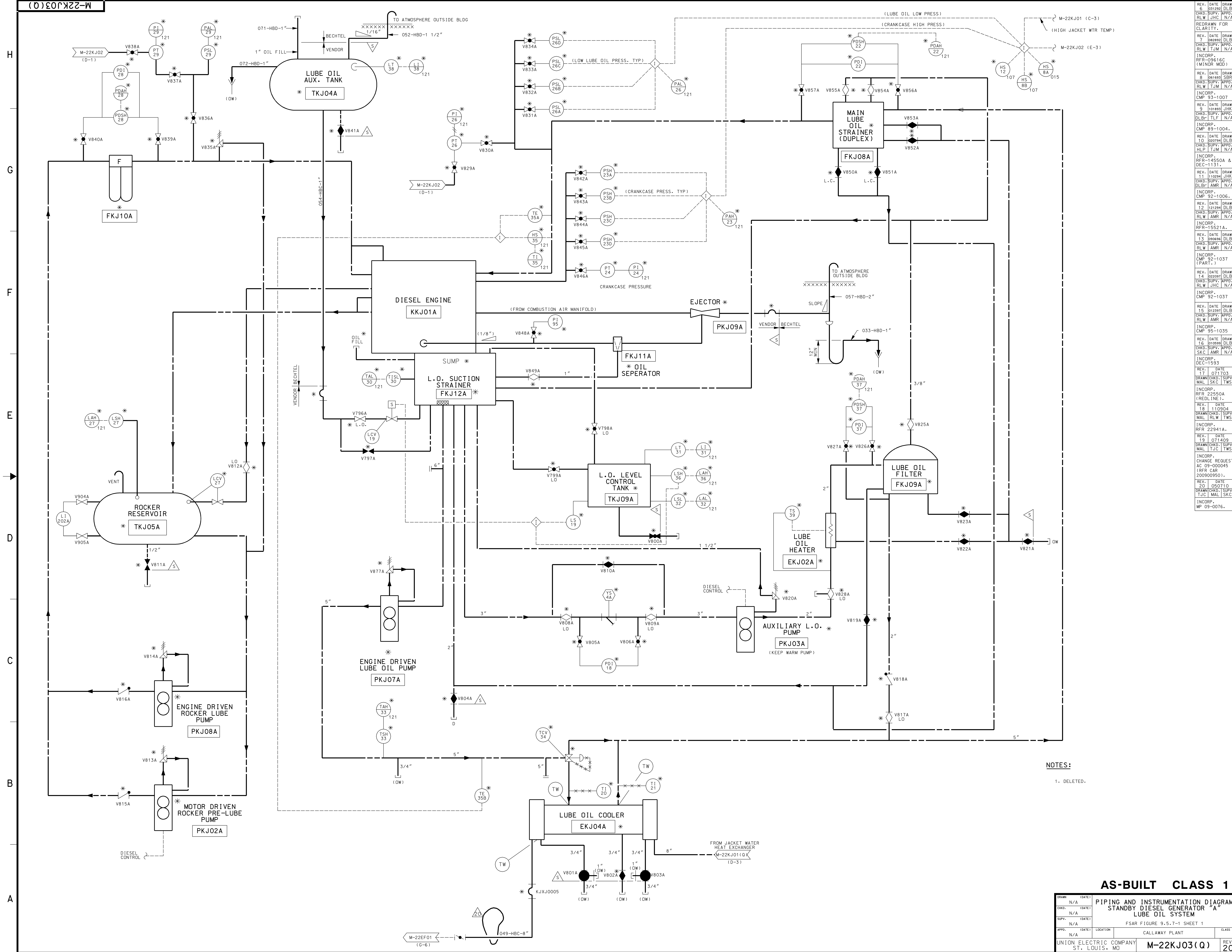
DETAIL "A"



AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	DATE	
LOCATION	CALLAWAY PLANT		CLASS
UNION ELECTRIC COMPANY			REV. 24
ST. LOUIS, MO			M-22KJ05(Q)

PIPING AND INSTRUMENTATION DIAGRAM
 STANDBY DIESEL GENERATOR 'B'
 INTAKE EXHAUST, F.O. & START. AIR SYS
 FSAR FIGURE 9.5.6-1 SHEET 2



NOTES:
1. DELETED.

AS-BUILT CLASS 1	
PIPING AND INSTRUMENTATION DIAGRAM STANDBY DIESEL GENERATOR "A" LUBE OIL SYSTEM	
FSAR FIGURE 9.5.7-1 SHEET 1	
APPD. N/A	CLASS
UNION ELECTRIC COMPANY ST. LOUIS, MO	REV. 20

REV. DATE DRAWN
6 031292 DLB/

REV. DATE DRAWN
7 082892 DLB/

REV. DATE DRAWN
8 061493 SBR/

REV. DATE DRAWN
9 101893 JHK/

REV. DATE DRAWN
10 020794 DLB/

REV. DATE DRAWN
11 110294 JHK/

REV. DATE DRAWN
12 121294 DLB/

REV. DATE DRAWN
13 090904 DLB/

REV. DATE DRAWN
14 022097 DLB/

REV. DATE DRAWN
15 012997 DLB/

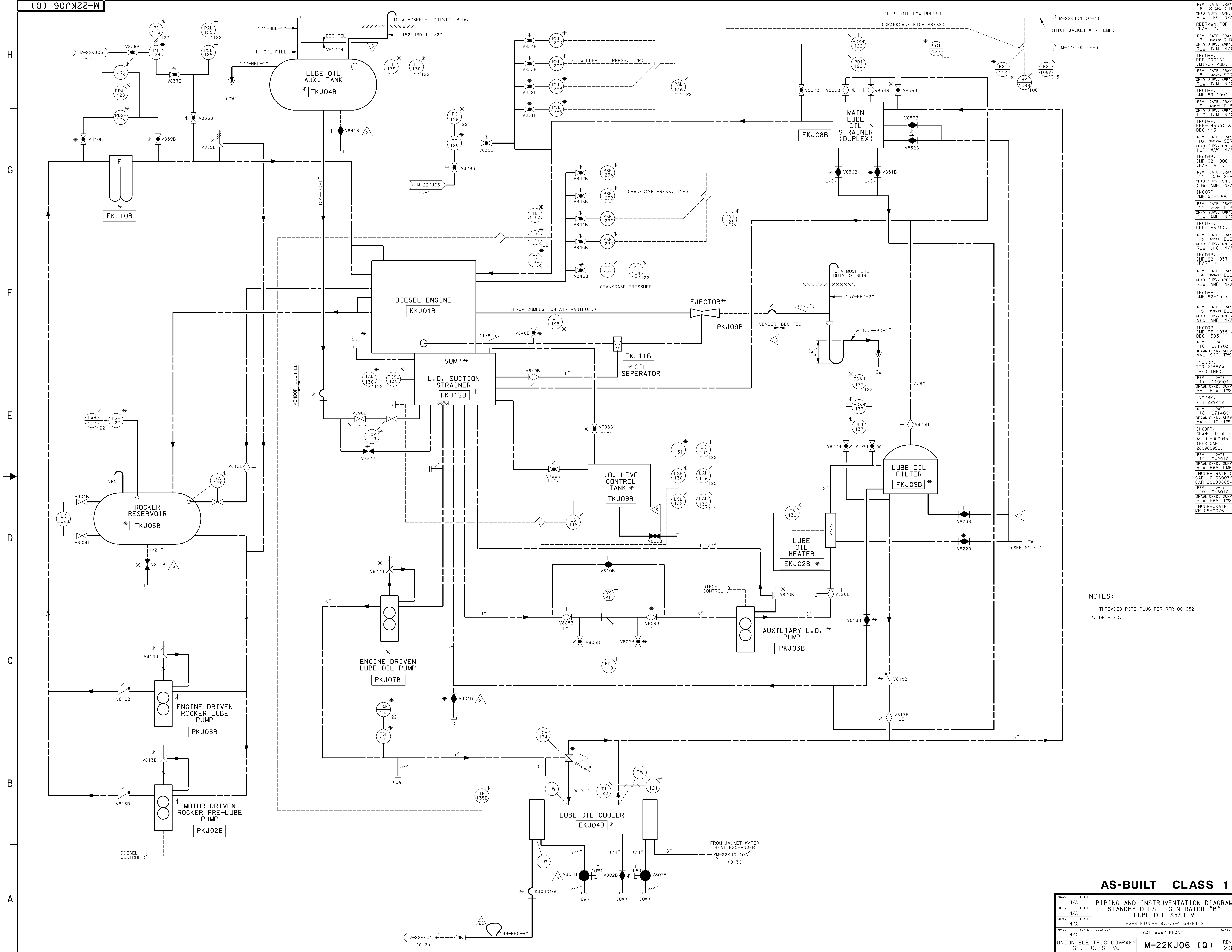
REV. DATE DRAWN
16 010599 DLB/

REV. DATE DRAWN
17 071703

REV. DATE DRAWN
18 110904

REV. DATE DRAWN
19 071409

REV. DATE DRAWN
20 050710



- NOTES:**
1. THREADED PIPE PLUG PER RFR 001652.
 2. DELETED.

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY			REV. 20
ST. LOUIS, MO			M-22KJ06 (Q)

PIPING AND INSTRUMENTATION DIAGRAM
STANDBY DIESEL GENERATOR "B"
LUBE OIL SYSTEM

FSAR FIGURE 9.5.7-1 SHEET 2

REV. DATE DRAWN
G 031292 DLB/CF
CHD: SUPV: APPD: R/LW: JHC N/A

REV. DATE DRAWN
7 082892 DLB/CF
CHD: SUPV: APPD: R/LW: TJM N/A

REV. DATE DRAWN
8 102693 SBR
CHD: SUPV: APPD: R/LW: MDC

REV. DATE DRAWN
3 020494 DLB/CF
CHD: SUPV: APPD: R/LW: TJM N/A

REV. DATE DRAWN
10 082394 SBR
CHD: SUPV: APPD: R/LW: WAW N/A

REV. DATE DRAWN
11 112194 SBR
CHD: SUPV: APPD: R/LW: AMR N/A

REV. DATE DRAWN
12 121294 DLB/CF
CHD: SUPV: APPD: R/LW: AMR N/A

REV. DATE DRAWN
13 022294 DLB/CF
CHD: SUPV: APPD: R/LW: JHC N/A

REV. DATE DRAWN
14 060494 DLB/CF
CHD: SUPV: APPD: R/LW: AMR N/A

REV. DATE DRAWN
15 010994 DLB/CF
CHD: SUPV: APPD: SKC AMR N/A

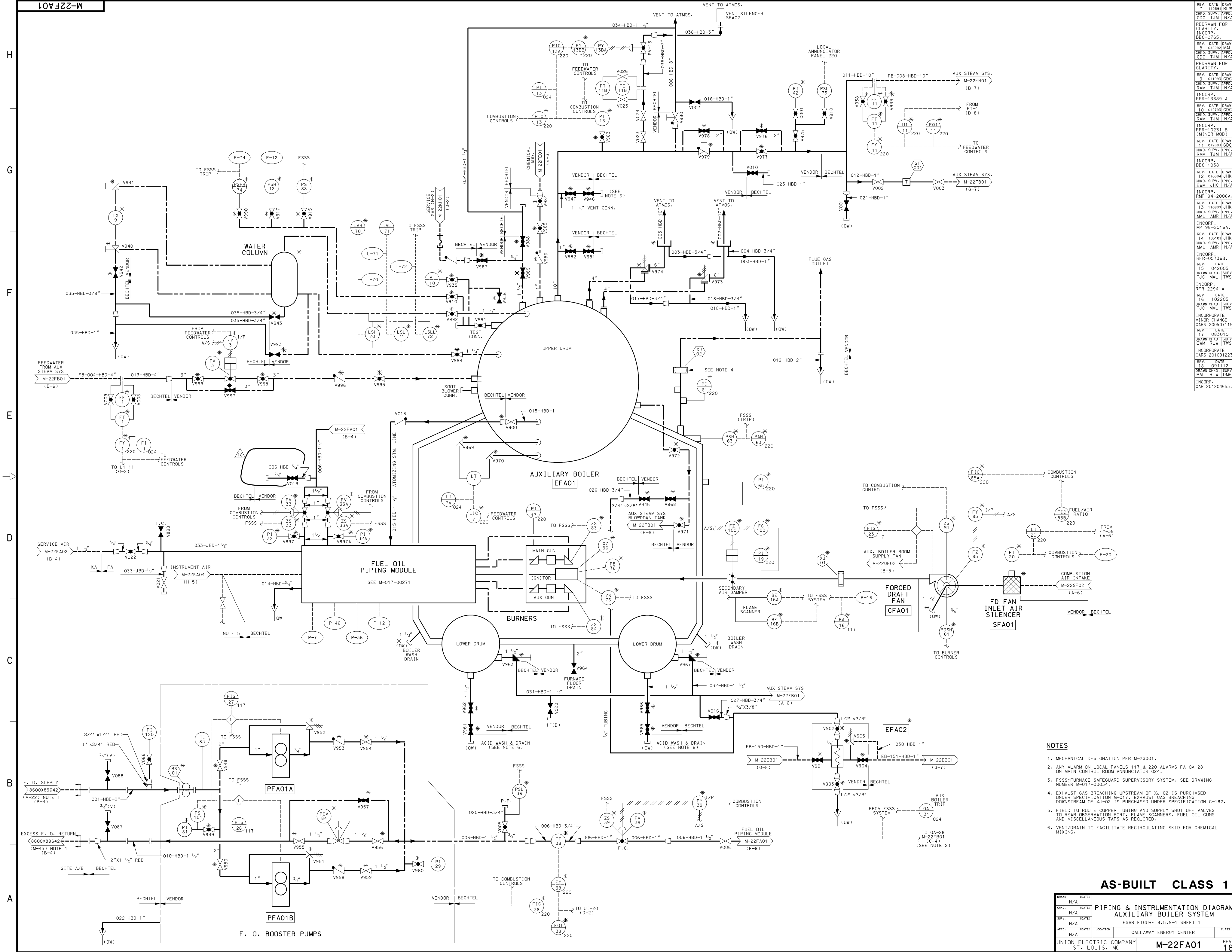
REV. DATE DRAWN
16 071703
DRAWN: SUPV: MAL SKC TWS

REV. DATE DRAWN
17 110904
DRAWN: SUPV: MAL R/LW TWS

REV. DATE DRAWN
18 071409
DRAWN: SUPV: MAL TJC TWS

REV. DATE DRAWN
19 042910
DRAWN: SUPV: R/LW EWM LMP
INCORPORATE CR CAR 10-0000744 CAR 20080824

REV. DATE DRAWN
20 043010
DRAWN: SUPV: R/LW EWM TWS
INCORPORATE MP 09-0076



REV. DATE DRAWN 11/29/91 RLW
 CHKD. SUPV. APPR. GDC TJM N/A
 INCORP. DEC-0765.
 REV. DATE DRAWN 8/24/92 MAL
 CHKD. SUPV. APPR. GDC TJM N/A
 INCORP. REDRAWN FOR CLARITY.
 REV. DATE DRAWN 9/24/93 GDC
 CHKD. SUPV. APPR. RAM TJM N/A
 INCORP. RFR-13389 A
 REV. DATE DRAWN 10/23/93 GDC
 CHKD. SUPV. APPR. RAM TJM N/A
 INCORP. RFR-10231 B (MINOR MOD)
 REV. DATE DRAWN 11/02/93 GDC
 CHKD. SUPV. APPR. RAM TJM N/A
 INCORP. DE-5-1058
 REV. DATE DRAWN 12/07/93 JHK
 CHKD. SUPV. APPR. EWM JHC N/A
 INCORP. RMP 94-2006A.
 REV. DATE DRAWN 14/10/93 JHK
 CHKD. SUPV. APPR. MAL AMR N/A
 INCORP. MP 98-2016A.
 REV. DATE DRAWN 15/02/93 JHK
 CHKD. SUPV. APPR. TJC MAL TWS
 INCORP. RFR-05736B.
 REV. DATE DRAWN 16/02/93 JHK
 CHKD. SUPV. APPR. TJC MAL TWS
 INCORP. RFR-22941A
 REV. DATE DRAWN 16/02/93 JHK
 CHKD. SUPV. APPR. TJC MAL TWS
 INCORP. MINOR CHANGE
 CAR 200501115.
 REV. DATE DRAWN 17/08/93 JHK
 CHKD. SUPV. APPR. MAL AMR N/A
 INCORP. CAR 201001223
 REV. DATE DRAWN 18/09/93 JHK
 CHKD. SUPV. APPR. MAL AMR N/A
 INCORP. CAR 201204653.

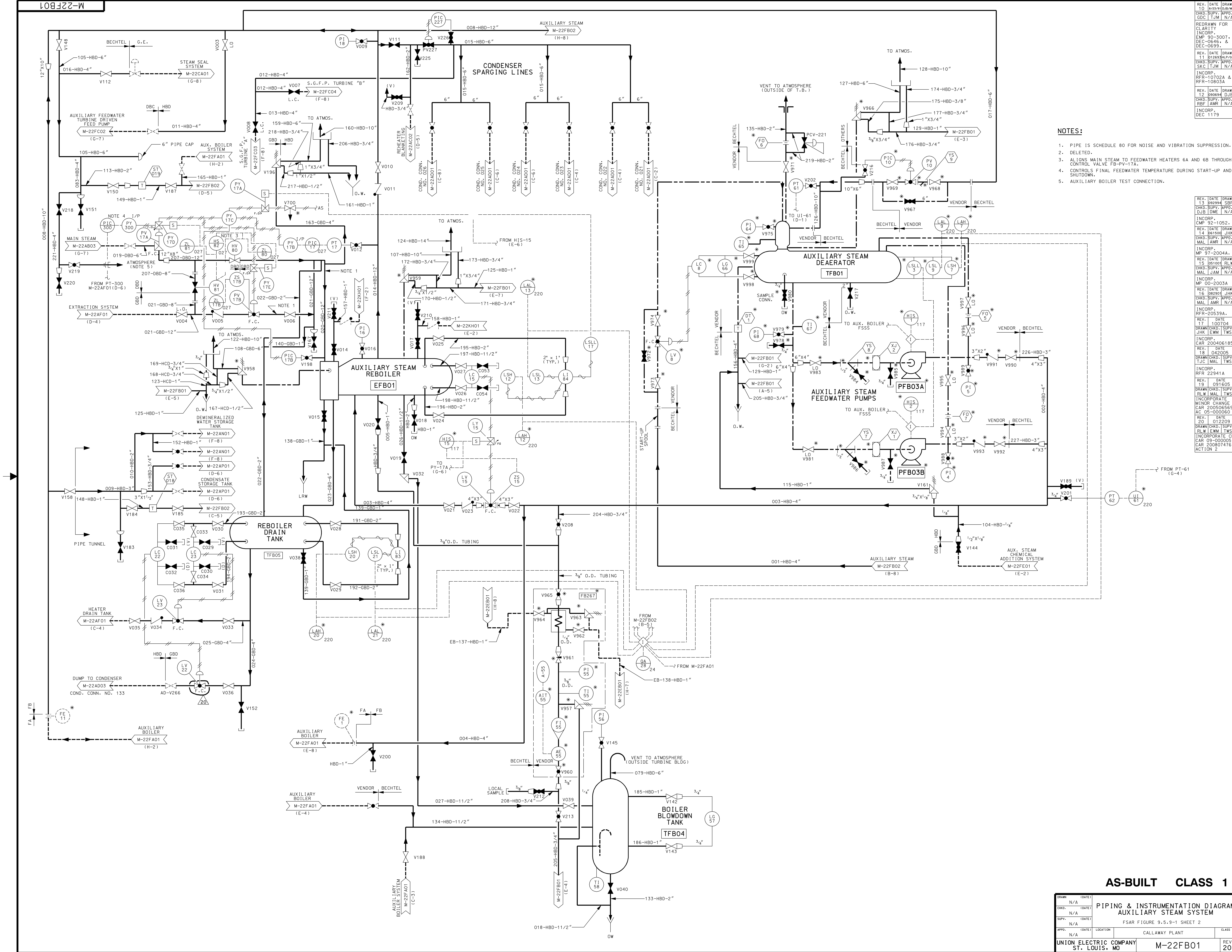
- NOTES**
- MECHANICAL DESIGNATION PER M-20001.
 - ANY ALARM ON LOCAL PANELS 117 & 220 ALARMS FA-0A-28 ON MAIN CONTROL ROOM ANNUNCIATOR 024.
 - FSSS-FURNACE SAFEGUARD SUPERVISORY SYSTEM. SEE DRAWING NUMBER M-017-00034.
 - EXHAUST GAS BREACHING UPSTREAM OF XJ-02 IS PURCHASED UNDER SPECIFICATION M-017. EXHAUST GAS BREACHING DOWNSTREAM OF XJ-02 IS PURCHASED UNDER SPECIFICATION C-182.
 - FIELD TO ROUTE COPPER TUBING AND SUPPLY SHUT OFF VALVES TO REAR OBSERVATION PORT. FLAME SCANNERS, FUEL OIL GUNS AND MISCELLANEOUS TAPS AS REQUIRED.
 - VENT/RAIN TO FACILITATE RECIRCULATING SKID FOR CHEMICAL MIXING.

AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY ENERGY CENTER
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 18

**PIPING & INSTRUMENTATION DIAGRAM
 AUXILIARY BOILER SYSTEM
 FSAR FIGURE 9.5.9-1 SHEET 1**

M-22FA01



- NOTES:**
- PIPE IS SCHEDULE 80 FOR NOISE AND VIBRATION SUPPRESSION.
 - DELETED.
 - ALIGNS MAIN STEAM TO FEEDWATER HEATERS 6A AND 6B THROUGH CONTROL VALVE FB-PV-17A.
 - CONTROLS FINAL FEEDWATER TEMPERATURE DURING START-UP AND SHUTDOWN.
 - AUXILIARY BOILER TEST CONNECTION.

REV. DATE	DRAWN	BY	DATE
11	11/28/84	JHM	11/28/84
10	09/29/84	SDR	09/29/84
9	08/01/84	SDR	08/01/84
8	07/11/84	SDR	07/11/84
7	06/20/84	SDR	06/20/84
6	06/14/84	SDR	06/14/84
5	06/14/84	SDR	06/14/84
4	06/14/84	SDR	06/14/84
3	06/14/84	SDR	06/14/84
2	06/14/84	SDR	06/14/84
1	06/14/84	SDR	06/14/84

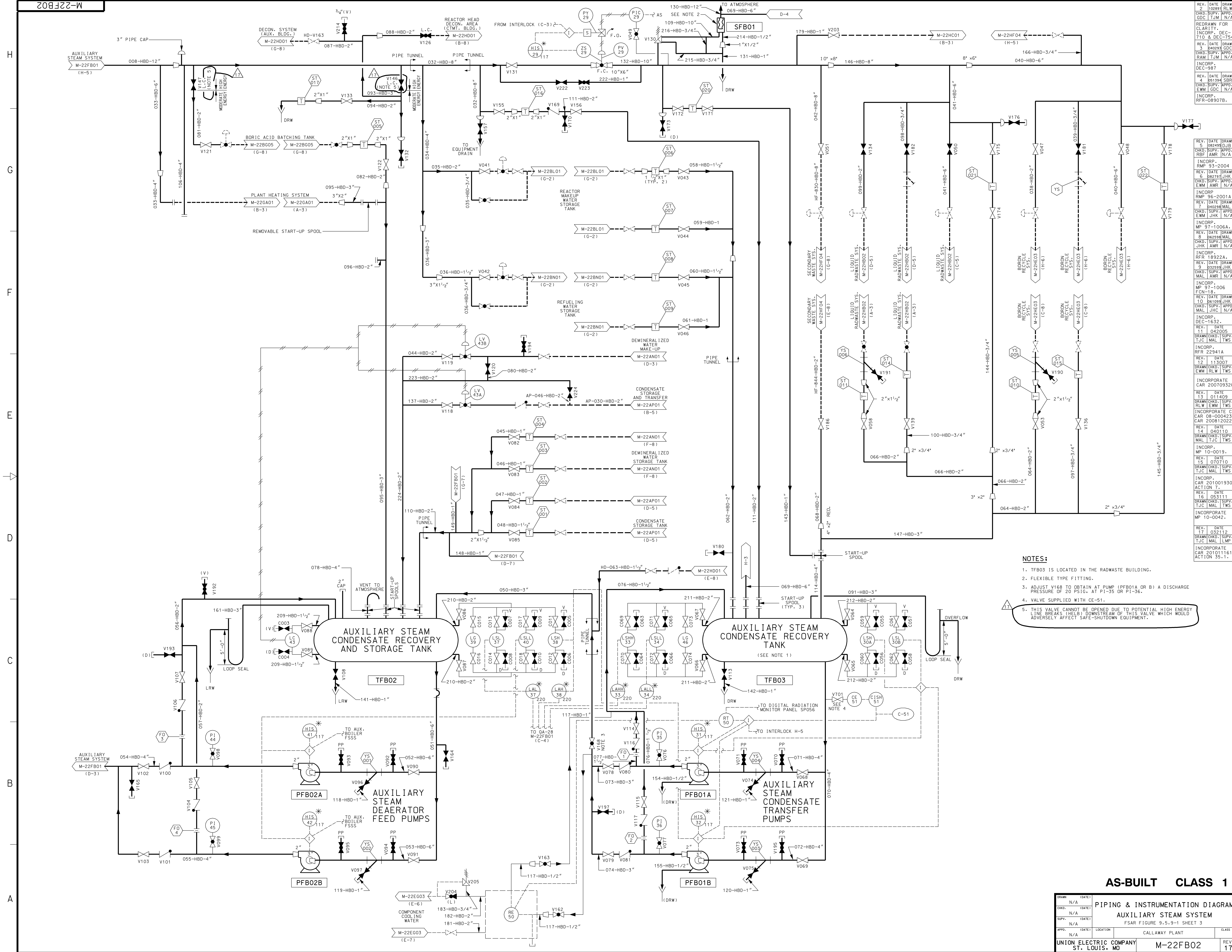
AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHECKED	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY			CLASS
ST. LOUIS, MO			REV. 20

PIPING & INSTRUMENTATION DIAGRAM
AUXILIARY STEAM SYSTEM

FSAR FIGURE 9.5.9-1 SHEET 2

M-22FB01



REV.	DATE	DRWN	CHKD.	SUPV.	APPD.	GDC	TJM	N/A
1	DEC-75-4
2	DEC-75-4
3	DEC-75-4
4	DEC-75-4
5	DEC-75-4
6	DEC-75-4
7	DEC-75-4
8	DEC-75-4
9	DEC-75-4
10	DEC-75-4
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95	DEC-75-4
96	DEC-75-4
97	DEC-75-4
98	DEC-75-4
99	DEC-75-4
100	DEC-75-4

- NOTES:**
1. TFB03 IS LOCATED IN THE RADWASTE BUILDING.
 2. FLEXIBLE TYPE FITTING.
 3. ADJUST V168 TO OBTAIN AT PUMP (PFB01A OR B) A DISCHARGE PRESSURE OF 20 PSIG, AT P1-35 OR P1-36.
 4. VALVE SUPPLIED WITH CE-51.
 5. THIS VALVE CANNOT BE OPENED DUE TO POTENTIAL HIGH ENERGY LINE BREAKS (HELD) DOWNSTREAM OF THIS VALVE WHICH WOULD ADVERSELY AFFECT SAFE SHUTDOWN EQUIPMENT.

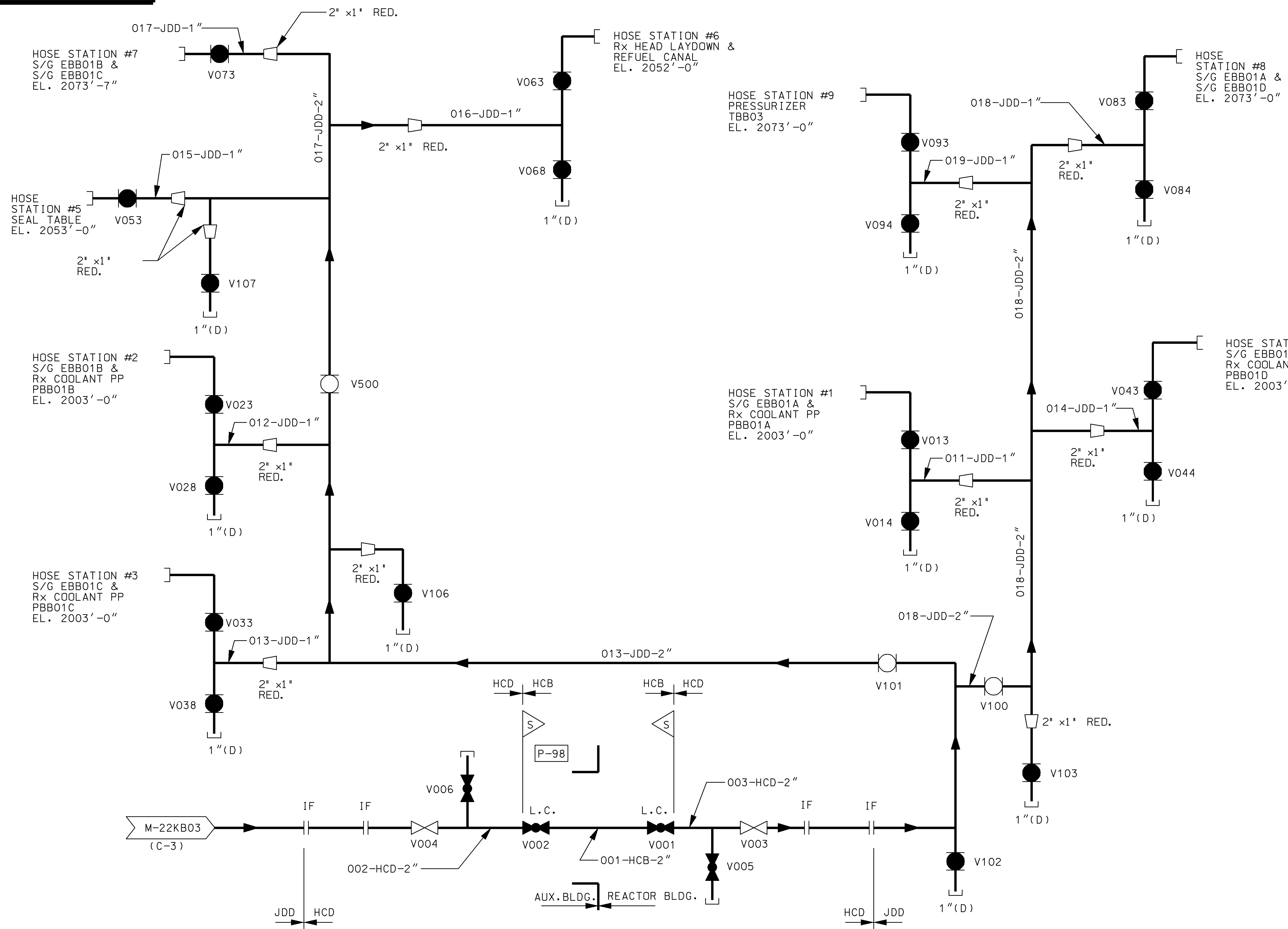
AS-BUILT CLASS 1

DRWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPD.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			REV. 17

PIPING & INSTRUMENTATION DIAGRAM
AUXILIARY STEAM SYSTEM
FSAR FIGURE 9.5.9-1 SHEET 3

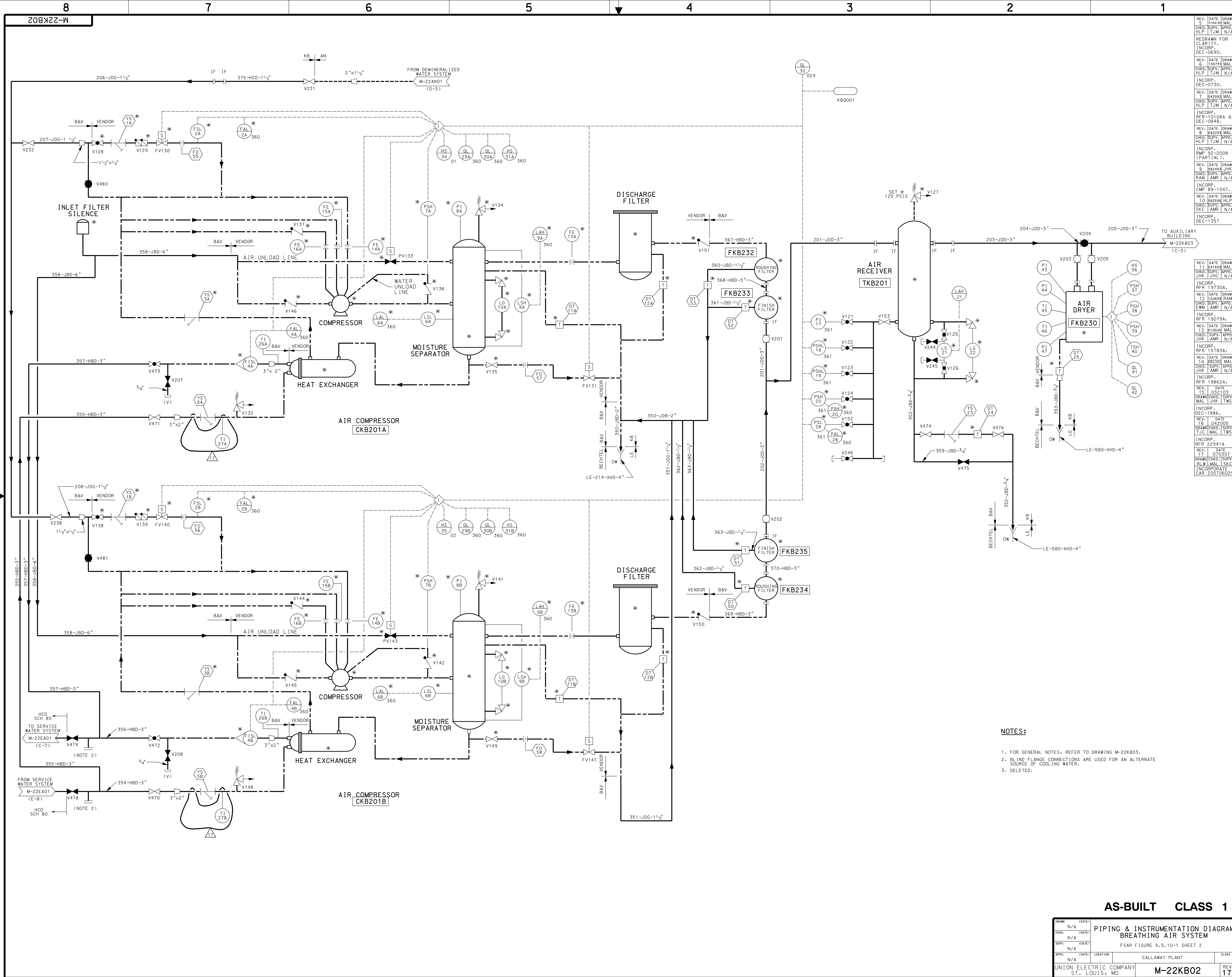
M-22FB02

REV. 4	DATE 7/19/91	DRAWN MAL
CHKD. HLP	SUPV. TJM	APPD. N/A
REDRAWN FOR CLARITY.		
REV. 5	DATE 042005	DRAWN TJC
CHKD. TJS	SUPV. TWS	APPD. N/A
INCCORP. RFR 22941A		



AS-BUILT CLASS 1

DRAWN (DATE)	N/A	PIPING & INSTRUMENTATION DIAGRAM BREATHING AIR SYSTEM FSAR FIGURE 9.5.10-1 SHEET 1
CHKD. (DATE)	N/A	
SUPV. (DATE)	N/A	
APPD. (DATE)	N/A	
LOCATION	CALLAWAY PLANT	
UNION ELECTRIC COMPANY ST. LOUIS, MO		M-22KB01(Q)
CLASS		REV. 5



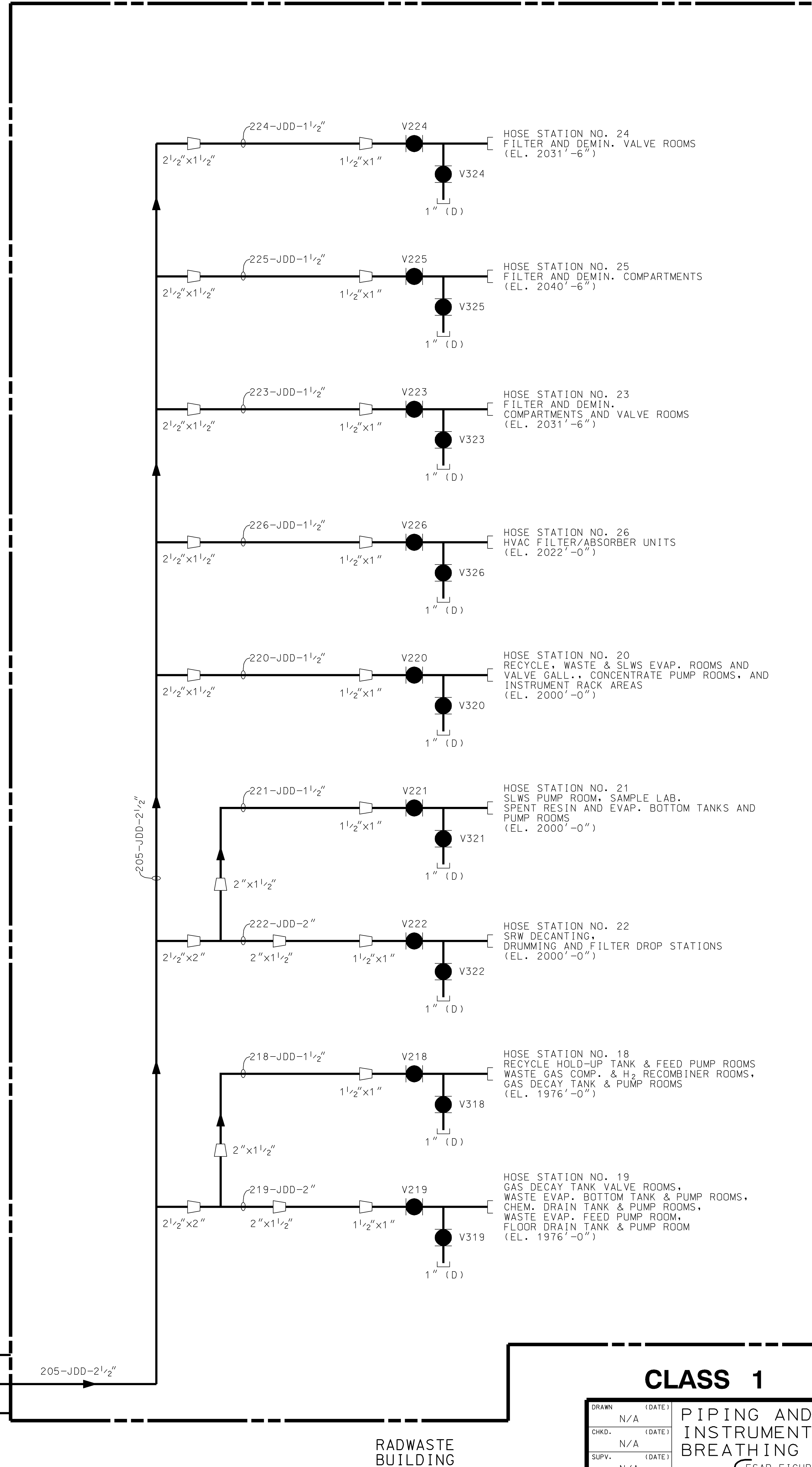
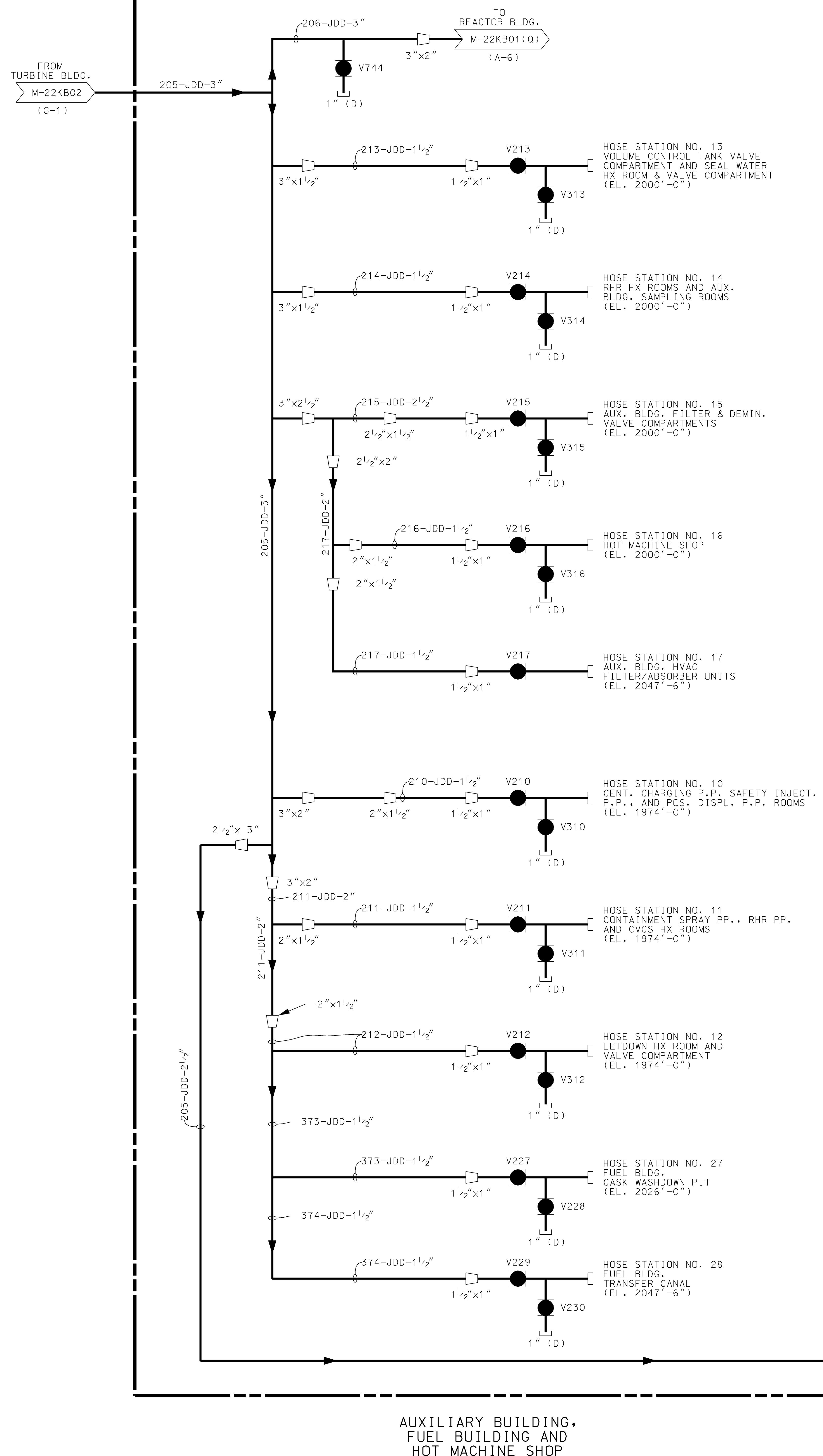
REV. DATE	DRAWN	CHKD.	APPRD.
5	1/24/91	MAL	HLP
INCORP. FOR CLARITY - INCORP. DEC-0690.			
6	10/27/91	MAL	HLP
INCORP. DEC-0730.			
7	04/29/92	MAL	HLP
INCORP. RFR-10108A & DEC-0848.			
8	09/29/93	MAL	HLP
INCORP. RMP-92-2008 (PARTIAL).			
9	08/24/94	JHK	AMR
INCORP. CMP-99-1047.			
10	09/29/96	HLP	SKC
INCORP. DEC-1357.			
11	04/16/99	MAL	HLP
INCORP. RFR 19730A.			
12	10/09/99	RAM	AMR
INCORP. RFR 19079A.			
13	01/05/00	MAL	HLP
INCORP. RFR 15183A.			
14	03/21/03	MAL	JHK
INCORP. DEC-1886.			
15	04/20/05	MAL	JHK
INCORP. RFR 22941A.			
16	07/03/07	MAL	JHK
INCORP. RFR 20076029.			

- NOTES:**
- FOR GENERAL NOTES, REFER TO DRAWING M-22KB03.
 - BLIND FLANGE CONNECTIONS ARE USED FOR AN ALTERNATE SOURCE OF COOLING WATER.
 - DELETED.

AS-BUILT CLASS 1

DRAWN	N/A	DATE	
CHKD.	N/A	DATE	
SUPV.	N/A	DATE	
APPR.	N/A	LOCATION	CALLAWAY PLANT
UNION ELECTRIC COMPANY ST. LOUIS, MO			CLASS
M-22KB02			REV. 17

PIPING & INSTRUMENTATION DIAGRAM
BREATHING AIR SYSTEM
FSAR FIGURE 9.5.10-1 SHEET 2



REV. 4	DATE 1/29/91	DRAWN SBR
CHKD. SUPV. APPD. HLP	TJM	N/A
REDRAWN FOR CLARITY INCORP. DEC-0682		
REV. 5	DATE 021192	DRAWN MAL
CHKD. SUPV. APPD. HLP	TJM	N/A
INCORP. RMP 91-2004.		
REV. 6	DATE 042992	DRAWN MAL
CHKD. SUPV. APPD. HLP	TJM	N/A
INCORP. DEC-0848.		
REV. 7	DATE 082192	DRAWN MAL
CHKD. SUPV. APPD. HLP	TJM	N/A
INCORP. RFR-10264.		
REV. 8	DATE 042005	DRAWN MAL
CHKD. SUPV. APPD. HLP	TJM	N/A
INCORP. RFR 22941A		

CLASS 1 AS-BUILT

DRAWN (DATE)	N/A	PIPING AND INSTRUMENTATION DIAGRAM BREATHING AIR SYSTEM	
CHKD. (DATE)	N/A	FSAR FIGURE 9.5.10-1 SHEET 3	
SUPV. (DATE)	N/A	LOCATION	CALLAWAY PLANT
APPD. (DATE)	N/A	CLASS	CLASS
UNION ELECTRIC COMPANY ST. LOUIS, MO		M-22KB03	REV. 8

Callaway
Final Safety Analysis Report
Revision OL-22

Chapter 9 drawing
FSAR Figures 9.1A-2

is withheld Per
Regulatory Issue Summary 2015-17