ISO new england

Forward Capacity Market (FCA 11) Result Report

This report is intended to provide a summary of the results for the eleventh Forward Capacity Auction for Capacity Commitment Period of June 1, 2020 to May 31, 2021 (FCA 11). Conditions existed which caused the Capacity Zones and one External Interface to close at different rounds and prices, details of which are listed below:

- The system closed (with the exception of New Brunswick Interface) in round 5 with a Payment Rate of \$5.297/kW Month
- New Brunswick closed in Round 6 with a Payment Rate of \$3.381/kW Month which concluded the auction.

The results of the auction are contained in two sections, Auction Round Results and Capacity Supply Obligation Details. An explanation for the data is provided within the appropriate section of this document.

Each of the values is calculated in accordance with Market Rule 1, Sections III.12. Calculation of Capacity Requirements, and III.13. Forward Capacity Market. The details concerning the calculations for any of the auction values contained in the tables below can be found in Market Rule 1 Section III.13.2 Annual Forward Capacity Auction available on the ISO New England website.

Section 1:

Auction Round Results – FCA 11 began at 9:00 AM EST on February 6, 2017, and concluded after five rounds at 2:30 PM with the exception of the New Brunswick external interface (closed after six rounds at 5:30 PM) on February 6, 2017. The tables below contain round information including:

- Round Status
- Timing
- The Pricing band for the round (start of round and end of round pricing in \$/kW Month

Mest-of-Pool Capacity Zone

Round	System-Wide	Capacity Zone Rest-of-Pool	External Interface New York Cross Sound Cable	External Interface New York AC Ties	External Interface Phase I/II HQ Excess
Status		Closed	Closed	Closed	Closed
Round 1	\$ 18.65	24 \$ 14,500	\$ 18.624 - \$ 14.500	\$ 18.624 - \$ 14.500	\$ 18.624 - \$ 14.500
Demand (Excess Supply)	33,785.545 N	tW (4,072 356 MW)	0.000 MW (No Excess Supply)	1,054.000 MW (1,219.800 MW)	441.000 MW (No Excess Supply)
Round 2	\$ 14.5	00 - \$ 11.500	\$ 14.500 - \$ 11.500	\$ 14.500 - \$ 11.500	\$ 14.500 - \$ 11.500
Demand (Excess Supply)	34,090.617 N	fW (3,726.826 MW)	0.000 MW (No Excess Supply)	1,054.000 MW (864.600 MW)	441.000 MW (No Excess Supply)
Round 3	\$ 11.5	00 - \$ 8.500	\$ 11.500 - \$ 8.500	\$ 11.500 - \$ 8.500	\$ 11.500 - \$ 8.500
Demand (Excess Supply)	34,475.298 N	IW (3,265 541 MW)	0.000 MW (No Excess Supply)	1,054.000 MW (623.600 MW)	441.000 MW (No Excess Supply)
Round 4	\$ 8.5	00 - \$ 5.500	\$ 8.500 - \$ 5.500	\$ 8.500 - \$ 5.500	\$ 8.500 - \$ 5.500
Demand (Excess Supply)	35,788.704	MW (748.166 MW)	0.000 MW (No Excess Supply)	1,054.000 MW (No Excess Supply)	441.000 MW (No Excess Supply
Round 5	\$ 5.5	00 - \$ 4,000	\$ 5.500 - \$ 4.000	\$ 5.500 - \$ 4.000	\$ 5.500 - \$ 4.000
Demand (Excess Supply)	36,133.512 MV	V (No Excess Supply)	0 000 MW (No Excess Supply)	1,054.000 MW (No Excess Supply)	441.000 MW (No Excess Supply)
Round 6					
Demand (Excess Supply)					

Northern New England Capacity Zone

Round	System-Wide	Capacity Zone Northern New England	External Interface New Brunswick	External Interface Hydro-Quebec Highgate
Status		Closed	Closed	Closed
Round 1	\$ 18.624 - \$ 14 .500	\$ 18.624 - \$ 14.500	\$ 18.624 - \$ 14.500	\$ 18.624 - \$ 14.500
Demand (Excess Supply)	33,785.545 MW (4,072.356 MW)	8,510.324 MW (48.868 MW)	200 000 MW (385 039 MW)	55.000 MW (No Excess Supply)
Round 2	\$ 14,500 - \$ 11,500	\$ 14.500 - \$ 11.500	\$ 14.500 - \$ 11.500	\$ 14,500 - \$ 11,500
Demand (Excess Supply)	34,090.617 MW (3,726.826 MW)	8,510.324 MW (38.953 MW)	200.000 MW (385.039 MW)	55.000 MW (No Excess Supply)
Round 3	\$ 11.500 - \$ 8.500	\$ 11.500 - \$ 8.500	\$ 11.500 - \$ 8.50D	\$ 11.500 - \$ 8.500
Demand (Excess Supply)	34,475.298 MW (3,265.541 MW)	8,510.324 MW (2 546 MW)	200.000 MW (385.039 MW)	55.000 MW (No Excess Supply)
Round 4	\$ 8.500 - \$ 5.500	\$ 8.500 - \$ 5.500	\$ 8.500 ~ \$ 5.500	\$ 8.500 - \$ 5.500
Demand (Excess Supply)	35,788.704 MW (748.166 MW)	8,510.324 MW (Zonal Demand Condition Satisfied)	200.000 MW (385.039 MW)	55.000 MW (No Excess Supply)
Round 5	\$ 5.500 - \$ 4.000	\$ 5.500 - \$ 4.000	\$ 5.500 - \$ 4.000	\$ 5.500 - \$ 4.000
Demand (Excess Supply)	36,133.512 MW (No Excess Supply)	8,510.324 MW (Zonal Demand Condition Satisfied)	200.000 MW (261.000 MW)	55.000 MW (No Excess Supply)
Round 6			\$ 4.000 - \$ 0.000	
Demand (Excess Supply)			200.000 MW (No Excess Supply)	

Auction Schedule

				Rest-of-Pool	Northern New England	Southeast New England
ound	Status	Start	End	New York Cross Sound Cable New York AC Ties Phase III HQ Excess	New Brunswick Hydro-Quebec Highgate	
nd 1	Posted	6 Feb, 9:00:00 am	0 Feb, 9:45:00 am	\$ 18.824 - \$ 14.500	\$ 18:524 - \$ 14:500	\$ 18,624 - \$ 14,500
	Recess	0 Feb, 9:45:00 em	0 Feb, 10:00:00 am	Posted	Posted	Posted
und 2	Posted	6 Feb, 10:00:00 am	8 Feb, 10:45:00 am	\$ 14.500 - \$ 11.500	\$ 14.500 - \$ 11.500	\$ 14.500 - \$ 11.500
	Recess	6 Feb. 10:45:00 am	6 Feb, 11:00:00 am	Posted	Posted	Posted
und 3	Posted	6 Feb, 11:00:00 am	6 Feb, 11:45:00 am	\$ 11.500 - \$ 8.500	\$ 11.500 - \$ 8.500	\$ 11.500 - \$ 8.500
	Recess	6 Feb. 11:45:00 am	8 Feb, 1200 noon	Posted	Posted	Posted
und 4	Posted	6 Feb, 12:00 noon	8 Feb, 12:45:00 pm	\$ 8.500 - \$ 5.500	\$ 8.500 - \$ 5.500	\$ 8.500 - \$ 5.500
	Recess	6 Feb. 12:45:00 pm	6 Feb. 1:00:00 pm	Posted	Posted	Posted
ind 5	Posted	6 Feb, 1:00:00 pm	8 Feb, 2 30:00 pm	\$ 5,500 - \$ 4,000	\$ 5.500 - \$ 4,000	\$ 5.500 - \$ 4.000
	Recest	6 Feb, 230.00 pm	6 Feb, 4:30:00 pm	Posted Capacity Zone closed New York Cross Sound Cable closed New York AC Ties closed Phase III HQ Excess closed	Posted Capacity Zone closed Hydro-Quebec Highgate closed	Posted Capacity Zone closed
ound 6	Final	6 Feb, 4.30:00 pm	6 Feb, 5:30:00 pm		\$ 4,000 - \$ 0,000	
		The Auction has concluded.		Capacity Zone closed in Round 5 New York Cross Sound Cable closed in Round 5 New York AC Ties closed in Round 5 Phase III HQ Excess closed in Round 5	Capacity Zone closed in Round 5 New Brunswick closed in Round 6 Hydro-Quebec Highgate closed in Round 5	Capacity Zone closed in Round 5

Section 2:

.

Capacity Supply Obligation Details – Capacity Supply Obligation totals for FCA 11 are provided in the tables below. Table 1 contains the system wide totals (including Self-Supply Values) and Table 2 contains the totals for each Capacity Zone. Table 3 contains the totals for each of the external interfaces.

T	2	bl	P	1	
1	a			-	

		-	Contro	A	rea Informatio	n			Ca	apacity Supp	ly (Obligation Detai	S		Demand		RTR	-
Commitment Period	Installed Capacity Requireme		HQICC		Net Installed Capacity Requirement	Capacity Supply Obligation		RTEG Capacity	100	RTEG Utilizatio Ratio	n	Self-Supply Obligation	Import Capacity Supply Obligatio		leared Dema	and	RTR Capacity Supply Obligati	
Date *	MW	-	MW	-	NWV *	MW	¥	MWV	- [Number	Ŧ	MWV *	MW	-	MW	T	MW	*
6/1/2020	35034.0	00	959	000	34075.000	35835.3	63	0.00	0	1.0000	000	1550.414	1235.40	0	35835	368	30.5	00

a

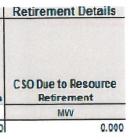
Table 2

	Cap	acity Zone Informa	tion				Capacity Supp	by Obligation D	etails			Retireme	nt Details
Modeled Capacity Zone ID	Modeled Capacity Zone Name	Modeled Capacity Zone Type	Local Sourcing Requirement		Capacity Supply Obligation	RTEG Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price		RTEG Payment Rate	CSO Due to Resource Retirement	Payment Rate for CSO Due to Resource Retirement
		a second s	NWV T	MW Y	MW ×	NW *	NW *	String *	SRW-Mont -	S/KW-Mon *	SAW-Monti *	WW *	\$/kW-Month
Number *	String *	String *	NAMO -	TAVO						5.297	5.297	0.000	
6500	Rest-of-Pool	Rest of Pool			15755.309	0.000	543.333	Not Applicable	5.297	3.231	3.231		
85.85	Northern New England	Expert			6343,663	0.000	660.742	Not Applicable	5.297	5.297	5.297	0.000	
		import			11735.176			Not Applicable	5.297	5.297	5.297	0.000	

Table 3

					Lau	ne J		L Ohltandan Da	a de		Retireme	t Dotails
		External Interfac	e Information				Lapacity Sup	ply Obligation De	talis		Neureme	IL D'CIUIIS
External Interface Name	Modeled Capacity Zone ID	Modeled Capacity Zone Name	External Control Area	Capacity Transfer Limit	Capacity Supply Obligation	Grandfathered Import Capacity Supply Obligation	Self-Supply Obligation	Administrative Pricing	Capacity Clearing Price	Payment Rate	CSD Due to Resource Retirement	Payment Rate for C SO Due to Resource Retirement
String -	Number -	String	String -	MW -	NW -	MWY -	MW -	String *	\$/kW-Non *	SikiV-Mon *	MW T	S/KW-Month 7
New York Cross Sound Dable		Rest-of-Pool	New York Power Pool	0 000	0.000	0.000	0.000	CCP Collar - Floor	0.000	0.000	0.000	
New York AC Ties		Rest-of-Pool	New York Powe: Pool	1054 000	539.400	82.800	36.995	Not Applicable	5.297	5.297	0 000	
New Brunswick	3505	Northern New England	New Brunswick	200.000	200.000	0.000	0.000	Not Applicable	3.381	3.381	0.000	
Phase I'll HQ Excess	8500	Rest-of-Pool	Hydro Quebec	441.000	441.000	0.000	0.000	Not Applicable	5.297	5.297	0.000	
Hydro-Onebec Highqate	8505	Northern New England	Hydra Quebec	55 000	55 000	0 000	0 000	Not Applicable	5 297	5 297	0.00	

Pre-filed Supplemental Testimony of George E. Sansoucy, P.E., LLC Application of Northern Pass and PSNH March 24,2017 Track 1-Exhibit 25





ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name		Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
253	TURNKEY LANDFILL	Generator	Yes	Landfill Gas				Northern New England			NH	NH		Nume	Existing			15	Public Service						-				The Case				14.2	
321	MANCHESTER 10 10A CC	Generator	No	Natural Gas				Southeast New England			RI	RI			Existing				4 Company of New Dominion Energy 5 Marketing, Inc	0.650	0.780	0.650				0.650							0.780	0.780
322	MANCHESTER 11 11A CC	Generator	No	Natural Gas			8506	Southeast New England			RI	RI			Existing				Dominion Energy Marketing, Inc	157.000	170.000		157.000		157.000						157.000		157.000	157.000
323	MANCHESTER 9 9A CC	Generator	No	Natural Gas				Southeast New England			RI	RI			Existing				Dominion Energy Marketing, Inc	157.000						157.000					157.000	157.000	157.000	157.000
324	CDECCA	Generator	No	Natural Gas			8500	Rest-of-Pool			ст	ст			Existing				Pawtucket Power	154.000	170.000		154.000		154.000	154.000					154.000	154.000	154.000	154.000
326	ALTRESCO	Generator	No	Natural Gas			8500	Rest-of-Pool			МА	WCMA			Existing			10	Holding Compan Pawtucket Power Holding Compan	55.254	61.334		55.254	55.254	55.254	55.254	55.254		55.254		55.254		55.254	55.254
327				Water at a Conventional															Ficking company	150.972	178.879	150.972	150.972	150.972	150.972	150.972	150.972	150.972	150.972	150.972	150.972	150.972	150.972	150.972
527	AMOSKEAG	Generator	No	Hydroelectric Turbine				Northern New England			NH	NH			Existing			50094	Public Service Company of New	16.781	17 500	16 701	10 701											
328		J. 1		Water at a Conventional				- 41										5005	company of New	10.781	17.500	10.781	16.781	16.781	16.781	16.781	16.781	16.781	16.781	16.781	16.781	16.781	16.781	16.781
520	GULF ISLAND COMPOSITE Incremental	Generator	No	Hydroelectric Turbine				Northern New England			ME	ME			Existing			50173	Brookfield White Pine Hydro LL	33.440	33.440	22 440	33.440	22.440						-				
329	1 A A A			Distillate Fuel Oil -																55,440	55.440	33.440	53.440	55,440	53.440	33.440	33.440	33.440	33.440	33.440	33.440	33.440	33.440	33.440
	ASCUTNEY GT	Generator	No	including Diesel, No. 1, 2, and 4			100000	Northern New England			VT	VT			Existing			50275	Green Mountain Power Corporati	8.503	12.581	8.503	8.503	8.503	8.503	8.503	8.503	8 503	0.503	0.500				
330				Water at a Conventional																		0.000	0.505	0.505	8.505	8,503	8.503	8.503	8.503	8.503	8.503	8.503	8.503	8.503
	AYERS ISLAND	Generator	No	Hydroelectric Turbine				Northern New England			NH	NH			Existing			50094	Public Service Company of New	8.474	9.080	8,474	8.474	8.474	8 474	8.474	8.474	8.474	8 474	8.474	8.474	8.474	0.474	
331				Water at a Conventional				1																		0.474	0.474	0.4/4	0.474	8.474	0.474	8.474	8.474	8.474
	AZISCOHOS HYDRO	Generator	No	Hydroelectric Turbine				Northern New England			ME	ME			Existing				Brookfield Energy Marketing, L	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6.800	6 800
335				Water at a Conventional Hydroelectric																									0.000	0.000	0.000	0.800	0.800	0.800
	BELLOWS FALLS	Generator	No	Turbine			8505	Northern New England			NH	NH			Existing			50091	TransCanada Power Marketing, L	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540	48.540
336	BERLIN 1 GT	Generator	No	Kerosene Wood/Wood			8505	Northern New England			VT	VT			Existing			50275	Green Mountain Power Corporati	34.830	45.777	34.830	34.830	34.830	34.830	34.830	34.830		34.830	34.830	34.830			34.830
337	BETHLEHEM	Generator	Yes	Waste Solids. Subbituminous				Northern New England			NH	NH			Existing			162	GDF Suez Energy Marketing NA	15.249	15.348	15.249	15.249	15.249	15.249	15.249	15.348	15.348	15.348	15.348	15.348		15.348	15.348
340	BRIDGEPORT HARBOR 3	Generator	No	Coal			8500	Rest-of-Pool			ст	СТ			Existing			50421	PSEG Energy Resources & Trade	383.426	384.984	383.426	383.426	383.426	383.426	383.426	383.426	383.426		383.426	383.426		383.426	383.426
341	BRIDGEPORT HARBOR 4	Generator	No	Jet Fuel Water at a			8500	Rest-of-Pool			ст	ст			Existing			50421	PSEG Energy Resources & Trade	17.024	21.924	17.024	17.024	17.024	17.024	17.024	17.024	17.024	17.024	17.024	17.024		17.024	17.024
346				Conventional Hydroelectric				Northern New		1				1.1		1																		
	BOLTON FALLS	Generator	Yes	Turbine Water at a			100000000000000000000000000000000000000	England			VT	VT			Existing			50275	Green Mountain Power Corporati	0.997	3.879	0.997	0.997	0.997	0.997	0.997	3.879	3.879	3.879	3.879	3.879	3.879	3.879	3.879
348				Conventional Hydroelectric				· · · · · · · ·	· ·					-			<u> </u>									_								
	BOOT MILLS WHEELABRATOR	Generator	Yes	Turbine Municipal Solid			8500	Rest-of-Pool			МА	WCMA			Existing		<u> </u>	3	NSTAR Electric Company	7.529	12.262	7.529	7.529	7.529	7.529	7.529	12.262	12.262	12.262	12.262	12.262	12.262	12.262	12.262
349	BRIDGEPORT, L.P.	Generator	Yes	Waste	· · · · · · · · ·		8500	Rest-of-Pool			ст	ст			Existing		-	51115	Wheelabrator Bridgeport, L.P.	58.969	59.357	58.969	58.969	58.969	58.969	58.969	59.357	59.357	59.357	59.357	59.357	59.357	59.357	59.357
355	BRANFORD 10	Generator	No	Kerosene Municipal Solid			8500	Rest-of-Pool			ст	СТ			Existing			50192		15.840	20.950	15.840	15.840	15.840	15.840	15.840	15.840	15.840	15.840	15.840	15.840	15.840	15.840	15.840
356	BRISTOL REFUSE	Generator	Yes	Waste Wood/Wood		-		Rest-of-Pool Northern New			ст	ст			Existing			51363	Covanta Energy Marketing, LLC	12.561	12.729	12.561	12.561	12.561	12.561	12.561	12.729	12.729	12.729	12.729	12.729	12.729	12.729	12.729
357	BRIDGEWATER	Generator	Yes	Waste Solids. Water at a				Ingland			NH	ΝΗ			Existing	-		51368	Bridgewater Power Company, L.P	14.475	14.565	14.475	14.475	14.475	14.475	14.475	14.565	14.565	14.565	14.565	14.565	14.565	14.565	14.565
358				Conventional Hydroelectric				Northern New								-			Brookfield White Pine											T				
	BRUNSWICK	Generator	Yes	Turbine Water at a			8505	ingland			ME	ME			Existing				Hydro LL	9.073	12.821	9.073	9.073	9.073	9.073	9.073	12.821	12.821	12.821	12.821	12.821	12.821	12.821	12.821
359				Conventional Hydroelectric												-			Bear Swamp Power											T				
	J. COCKWELL 1	Generator		Turbine Water at a			8500	lest-of-Pool			МА	WCMA			Existing	Export	100		Company LLC	284.100	292.275	284.100	184.100	184.100	184.100	184.100	184.100	184.100	184.100	184.100	184.100	184.100	184.100	184.100
360				Conventional Hydroelectric											-				Bear Swamp Power												_		2	
	J. COCKWELL 2	Generator		Turbine Water at a			8500	lest-of-Pool			МА	WCMA			Existing				Company LLC	286.880	292.113	286.880	286.880	286.880	286.880	286.880	286.880	286.880	286.880	286.880	286.880	286.880	286.880	286.880
362		Gaporatas		Conventional Hydroelectric														-	FirstLight Power															
L	BULLS BRIDGE	Generator	res	Turbine			8500	lest-of-Pool			ст	СТ			Existing			50876	Resources Man	2.974	5.427	2.974	2.974	2.974	2.974	2.974	5.427	5.427	5.427	5.427	5.427	5.427	5.427	5.427

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zon Name	e Interfac ID	e Interface Name	State	Load Zone	Dispatch Zone ID Nar	ie Status	De-list Bid Type	I De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21 I	lay-21
				Distillate Fuel Oil -														Burlington Electric															10.10
363	BURLINGTON GT	Generator	No	including Diesel, No. 1, 2, and 4			850	Northern New 5 England			VT	ντ		Existing			50085	Department Genon Energy	19.104	23.354	19.104	19.104	19.104			19.104		19.187	19.187	19.187			19.104 554.640
365	CANAL 1	Generator	No	Residual Fuel Oil Bunker C			850	Southeast Nev 6 England			МА	SEMA		Existing			50791	Management, LLC Genon Energy	554.640	555.815	554.640		554.640	554.640		554.640	554.640	554.640	554.640	554.640			545.12
366	CANAL 2	Generator	No	Residual Fuel Oil Bunker C		-	850	Southeast Nev 6 England			МА	SEMA		Existing			50791	Management, LLC	545.125	547.000	545.125	545.125	545.125	545.125	545.125	545.125	545.125	545.125	545.125	545.125	545.125	545.125	545.12.
367		Generator	No	Distillate Fuel Oil including Diesel, No. 1, 2, and 4			850	Northern New 5 England			ME	ME		Existing			50086	NextEra Energy Marketing	13.750	20.011	. 13.750	13.750	13.750	13.750	13.750	13.750	13.750	13.750	13.750	13.750	13.750	13.750	13.75
368	CAPE GT 4	Generator	NO	Distillate Fuel Oil including Diesel,	-			Northern New									50096	NextEra Energy Marketing	15.822	20.272	2 15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.82
	CAPE GT 5	Generator	No	No. 1, 2, and 4 Water at a Conventional			85	15 England	-	+	ME	ME		Existing				Brookfield White Pine															
369	CATARACT EAST	Generator	No	Hydroelectric Turbine			85	Northern New 05 England			ME	ME		Existing			50173	Hydro LL NRG Power Marketing	7.775	8.000	7.775	7.775					7.775	7.775	7.775		7.775	7.775	
370	COS COB 10	Generator	No	Kerosene			85	00 Rest-of-Pool		_	ст	ст		Existing			50193	LLC NRG Power Marketing	18.932	-				18.932	18.932		18.932	18.932	18.932	18.932 18.724	18.932 18.724	18.932 18.724	18.93
371	COS COB 11	Generator	No	Kerosene			85	00 Rest-of-Pool			ст	ст		Existing			5019	LLC NRG Power Marketing					18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.660	18.660	18.660	18.6
372	COS COB 12	Generator	No	Kerosene			85	00 Rest-of-Pool Southeast Ne	~		ст	ст		Existing			5019	Taunton Municipal	18.660				18.660		18.660 104.931	18.660 104.931	18.660 104.931	104.931	104.931	104.931	104.931	104.931	104.9
375	CLEARY 9 9A CC	Generator	No	Natural Gas Residual Fuel Oil			85	06 England Southeast Ne			MA	SEMA		Existing			1	3 Lighting Pla Taunton Municipal	104.931				104.931 22.253		22.253		22.253	22.253	22.253		22.253	22.253	22.2
376	CLEARY 8	Generator	No	Bunker C Water at a			85	06 England			MA	SEMA		Existing	;		15	3 Lighting Pla	24.825	22.25	3 22.253	22.255	22.235	22.235	LLILDJ	LLILOS							
379	COBBLE MOUNTAIN	Generator	No	Conventional Hydroelectric Turbine			85	00 Rest-of-Pool			MA	WCMA		Existin	3		4	Holyoke Gas & Electric 4 Departm		32.48	0 31.126	5 31.126	31.126	31.126	31.126	31.126	31.126	31.126	31.126	31.126	31.126	31.126	31.1
380		Generator		Water at a Conventional Hydroelectric				Northern Nev	v									TransCanada Power	166.135	167.11	.6 166.135	5 166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.1
	COMERFORD	Generator	No	Turbine			85	05 England Northern Nev	v		NH	NH		Existin		+		1 Marketing, L Public Service 4 Company of New	16.826						16.826			16.826	16.826	16.826	16.826	16.826	16.8
382	MERRIMACK CT1	Generator	No	Kerosene			85	05 England Northern Net	v		NH	NH		Existin				Public Service 4 Company of New	16.804									16.804	16.804	16.804	16.804	16.804	16.8
383	MERRIMACK CT2	Generator	No	Kerosene				05 England Southeast Ne	w	+	NH	NH		Existin		+		Talen Energy 2 Marketing, LLC	62.14		1				62.149	62.149	62.149	62.149	62.149	62.149	62.149	62.149	62.:
388	DARTMOUTH POWER	Generator	No	Natural Gas Water at a			8	06 England		+	MA	SEMA		Existin	g	+	5021	2 Warketing, LCC															
389				Conventional Hydroelectric				00 Rest-of-Pool		e	ст	ст		Existin	g		5009	Connecticut Light and 2 Power Co	7.05	0 7.05	50 7.05	0 7.05	7.05	7.050	7.050	7.050	7.050	7.050	7.050	7.050	7.050	7.050	7.
392	DERBY DAM	Generator		Turbine Natural Gas				00 Rest-of-Pool			ст	ст		Existin			5132	Algonquin Energy 20 Services Inc.	45.00	0 46.52	25 45.00	45.00	45.00	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.
	DEXTER	Generator	NO	Water at a Conventional														TransCanada Power												10 702	12 702	13.703	13.3
393	DEERFIELD 5	Generator	No	Hydroelectric Turbine	_		8	500 Rest-of-Pool		_	МА	WCMA	┞──┼─	Existin	g		500	91 Marketing, L Essential Power	13.70	1								13.703				15.820	15.
395	DOREEN	Generator	No	Kerosene		_	8	500 Rest-of-Pool	_		MA	WCMA	├	Existin	ig		+	02 Massachusetts NRG Power Marketin					1					15.820					
396	DEVON 10	Generator	No	Kerosene	_		8	500 Rest-of-Pool			ст	ст	+ +	Existin	ig			92 LLC NRG Power Marketin														29.299	29.
397	DEVON 11	Generator	No	Kerosene			8	500 Rest-of-Pool	_	_	ст	ст	+ +	Existin	ng			92 LLC NRG Power Marketin														29.227	29.
398	DEVON 12	Generator	No	Kerosene			. 8	500 Rest-of-Pool		_	СТ	ст	+	Existi				92 LLC NRG Power Marketin								1	29.96					29.967	29.
399	DEVON 13	Generator	No	Kerosene	_		8	500 Rest-of-Pool			СТ	ст	+	Existi	g			92 LLC NRG Power Marketin															29.
400	DEVON 14	Generato	No	Kerosene Water at a			8	500 Rest-of-Poo			СТ	ст	+	Existi	ng	+	501	92 LLC	29.70	40.2	74 29.70	29.70	4 25.70	25.70	4 25.70	- 25110							
401	EASTMAN FALLS	Generato	No	Conventional Hydroelectric Turbine			٤	Northern Ne 505 England	w		NH	NH		Existi	ng		500	Public Service 94 Company of New	5.58	32 6.4	70 5.58	82 5.58	2 5.58	32 5.58	2 5.58	2 5.58	2 5.58	2 5.582	5.58	2 5.582	5.582	5.582	5.
405	and the state of t			Water at a Conventional Hydroelectric				Northern Ne	w			ME		Existi	ng		512	Black Bear Hydro 51 Partners, LLC	9.04	14 9.0	9.04	44 9.04	4 9.04	14 9.04	14 9.04	4 9.04	4 9.04	4 9.04	9.04	1 9.044	9.044	9.044	9.(
	ELLSWORTH HYDRO	Generato	r No	Turbine Distillate Fuel C		-		505 England			ME	ME		ExiSti				New Brunswick Ener														2.000	-
407	EASTPORT DIESELS 1-3	Generato	r No	including Diese No. 1, 2, and 4 Water at a				Northern N 505 England	ew .		ME	ME	+	Existi	ng	+	508	199 Marketing	2.0	2.1	100 2.0	00 2.00	2.00	2.00	2.00	00 2.00	0 2.00	0 2.00	2.00	0 2.00	2.000	2.000	2.1
410	ESSEX 19 HYDRO	Generato	r Yes	Conventional Hydroelectric Turbine				Northern N 505 England	ew		ντ	VT		Exist	ng		502	Green Mountain 275 Power Corporati	3.0	51 5.2	284 3.0	51 3.0	51 3.0	51 3.0	51 3.05	51 5.28	4 5.28	4 5.28	4 5.28	4 5.28	5.284	5.284	5.2

	ID	Name	Туре	Intermitten	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	412	FALLS VILLAGE	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			ст	ст			Existing			50876	FirstLight Power Resources Man	2.467	5.265	2.467	2.467	2.467	2.467	2.467	5.265	5.265	5.265	5.265	5.265	5.265	5.265	5.265
	413	FIFE BROOK	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			МА	WCMA			Existing			50794	Bear Swamp Power Company LLC	3.225	5.635	3.225	3.225	3.225	3.225	3.225								5.635
	417	FRAMINGHAM JET 1	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England			МА	NEMA			Existing	1			Exelon Generation Company, LLC	10.145	14.175	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145
	418	FRAMINGHAM JET 2	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England			МА	NEMA			Existing				Exelon Generation Company, LLC	10.049	15.686	10.049	10.049	10.049	10.049	10.049	10.049	10.049	10.049	10.049	10.049	10.049	10.049	10.049
-	419	FRAMINGHAM JET 3	Generator		Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England			MA	NEMA			Existing			50428	Exelon Generation Company, LLC NRG Power Marketing	11.250	15.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250	11.250
ł	420	FRANKLIN DRIVE 10	Generator	No	Kerosene Distillate Fuel Oil - including Diesel,			8500	Rest-of-Pool			ст	ст			Existing			50192	LLC	15.417	20.527	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417
ŀ	424	FRONT STREET DIESELS 1-3 GREAT LAKES -	Generator	No	No. 1, 2, and 4 Water at a Conventional Hydroelectric				Rest-of-Pool Northern New			МА	WCMA			Existing				Chicopee Municipal Lighting Pl	7.433	7.700	7.433	7.433	7.433	7.433	7.433	7.433	7.433	7.433	7.433	7.433	7.433	7.433	7.433
ŀ	426	MILLINOCKET	Generator	No	Turbine Distillate Fuel Oil - including Diesel,			8505	England Northern New			ME	ME		_	Existing			51355	Brookfield Energy Marketing, L	74.958	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822	71.822
ł	427	GORGE 1 DIESEL	Generator	No	No. 1, 2, and 4 Water at a Conventional Hydroelectric			8505	England Northern New			VT	VT			Existing				Green Mountain Power Corporati Public Service	7.090	11.000	7.090	7.090	7.090	7.090	7.090	7.090	7.090	7.090	7.090	7.090	7.090	7.090	7.090
	432	GORHAM	Generator		Turbine Water at a Conventional Hydroelectric				England Northern New			NH	NH		-	Existing				Company of New Brookfield White Pine	1.177	1.599	1.177	1.177	1.177	1.177	1.177	1.599	1.599	1.599	1.599	1.599	1.599	1.599	1.599
ŀ	433	HARRIS 1	Generator		Turbine Water at a Conventional Hydroelectric				England Northern New			ME	ME			Existing			50173	Hydro LL Brookfield White Pine	16.790	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776
ľ	434	HARRIS 2	Generator		Turbine Water at a Conventional Hydroelectric				England Northern New				ME			Existing				Hydro LL Brookfield White Pine	34.865	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500	34.500
ľ	435		Generator		Turbine Water at a Conventional Hydroelectric Turbine				England Rest-of-Pool				ME			Existing				Hydro LL TransCanada Power	34.000	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905
F	436	HEMPHILL 1	Generator		Wood/Wood Waste Solids. Water at a				Northern New England			MA NH	WCMA NH			Existing Existing				Marketing, L Springfield Power, LLC	40.943 17.500			38.663 17.500		38.663 17.500				38.663 17.500				38.663 17.500	38.663 17.500
		HIRAM	Generator	No	Conventional Hydroelectric Turbine Wood/Wood				Northern New England Northern New			ME	ME			Existing			50173	Brookfield White Pine Hydro LL	11.189	11.600	11.189	11.189	11.189	11.189	11.189	11.189	11.189	11.189	11.189	11.189	11.189	11.189	11.189
ŀ	445 446		Generator Generator	No No	Waste Solids. Wood/Wood Waste Solids.				England Northern New England				ME ME				Static Static	20.461 20.226		Stored Solar J&WE, LLC Stored Solar J&WE, LLC	20.461	21.446	20.461	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	448	IPSWICH DIESELS	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England				NEMA			Existing				Ipswich Municipal Light Depart	10.240	9.495	9.495	9.495		9.495	9.495		9.495	9.495	9.495		0.000	0.000	0.000
	449	JACKMAN	Generator	No	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			NH	NH			Existing				Public Service Company of New	3.583			3.541		3.541		3.541	3.541	3.541	3.541			9.495	9.495
	452	KENDALL JET 1	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England			MA	NEMA			Existing			50179	Kendall Green Energy,	18.000	23.000				18.000									
	457	LAWRENCE HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			MA	WCMA		1	Existing			51271	CHI Power Marketing, Inc.	6.159	9.207	6.159	6.159	6.159	6.159			9.207	9.207	9.207			9.207	9.207
	460	LOCKWOOD	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			ME	ME			Existing				Brookfield Energy Marketing, L	3.797	4.392	3.797	3.797	3.797	3.797	3.797	4.392	4.392	4.392	4.392				4.392

ID	Name	Туре	Intermittent	Generating Fuel	DR Type			Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone	Status	De-list Bid Type	De-list Bid MW	Participant	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	LISBON RESOURCE			Type Municipal Solid		Passive			ID.	Natife								ID 50097	Connecticut Light and Power Co	13.500	13.475	13.500	13.500	13.500	13.500	13.500	13.475	13.475	13.475	13.475	13.475	13.475	13.475	13.475
462 463	RECOVERY	Generator	Yes	Waste Wood/Wood				Rest-of-Pool Northern New England			CT MF	ME			Existing				ReEnergy Stratton LLC	34.695	34.430			34.430	34.430	34.430	34.430	34.430	34.430	34.430	34.430	34.430	34.430	34.430
403	AEI LIVERMORE	Generator	NO	Waste Solids. Distillate Fuel Oil -			0303	England																										
464	LOST NATION	Generator	No	including Diesel, No. 1, 2, and 4				Northern New England		ļ	NH	ΝН			Existing			50094	Public Service Company of New	13.979	17.992	13.979	13.979	13.979	13.979	13.979	13.979	13.979	13.979	13.979	13.979	13.979	13.979	13.979
465				Water at a Conventional Hydroelectric		8													TransCanada Power				10.075	10.075	10.075	10.375	19.275	19.275	19.275	19.275	19.275	19.275	19.275	19.275
	DEERFIELD 2 LWR DRFIELD	Generator	No	Turbine			8500	Rest-of-Pool			MA	WCMA			Existing			5009:	Marketing, L	19.275	19.500	19.275	19.275	19.275	19.275	19.275	19.275	15.275	15.275	13.273	15.275	1012/0		
467				Distillate Fuel Oil - including Diesel,	•			Southeast New England			MA	NEMA			Existing			7	Marblehead Municipal B Light Dep	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5,000	5.000	5.000	5.000
	MARBLEHEAD DIESELS	Generator	No	No. 1, 2, and 4 Water at a Conventional			8500	Lingtoniu		\mathbf{T}																								
468	MARSHFIELD 6 HYDRO	Generator	No	Hydroelectric Turbine			8505	Northern New England			vт	VT			Existing			5027	Green Mountain 5 Power Corporati Massachusetts Bay	4.412	4.380	4.380	4.380	4.380	4.380	4.380	4.380	4.380	4.380			4.380		4.380
472	M STREET JET	Generator	No	Kerosene	-		8506	Southeast New England		<u> </u>	ма	NEMA			Existing			5067	8 Transportati	47.000	67.200	47.000	47.000	47.000	47.000	47.000	47.000	47.000	47.000	47.000	47.000	47.000	47.000	47.000
473				Water at a Conventional Hydroelectric				Northern New											TransCanada Power	10.066	10.571	10.066	10.066	10.066	10.066	10.066	10.066	10.066	10.066	10.066	10.066	10.066	10.066	10.066
	MCINDOES	Generator	No	Turbine Wood/Wood				England Northern New			NH	NH VT	+	$\left \right $	Existing Existing				1 Marketing, L Burlington Electric 5 Department	52.000						52.000			52.000	52.000	52.000	52.000	52.000	52.000
474 478	J C MCNEIL	Generator		Waste Solids. Jet Fuel	+			England Rest-of-Pool			ст	ст			Existing				NRG Power Marketing 2 LLC	_		15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515
480	MIDDLETOWN 10	Generator	No	Residual Fuel Oil Bunker C				Rest-of-Pool			ст	ст			Existing			5019	NRG Power Marketing 2 LLC	117.000	120.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000	117.000
481	MIDDLETOWN 3	Generator	No	Residual Fuel Oil Bunker C			8500	Rest-of-Pool			ст	ст			Existing			5019	NRG Power Marketing 2 LLC NRG Power Marketing	233.679	244.398	233.679	233.679	233.679	233.679	233.679	233.679	233.679	233.679		233.679	233.679	233.679	233.679
482	MIDDLETOWN 4	Generator	No	Residual Fuel Oil Bunker C			8500	Rest-of-Pool			ст	ст			Existing	<u> </u>		5019	2 LLC	399.923	402.000	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923
484				Nuclear Uranium Plutonium,	6										Fulletine			5046	Dominion Energy 15 Marketing, Inc	872.258	875.91	872.25	872.258	872.258	872.258	872.258	872.258	872.258	872.258	872.258	872.258	872.258	872.258	872.258
	MILLSTONE POINT 2	Generator	No	Thorium			8500	Rest-of-Pool	+		СТ	C1	+		Existing	1-		504	S Warketing, me															
485	MILLSTONE POINT 3	Generator	No	Nuclear Uranium Plutonium, Thorium	1,		8500	D Rest-of-Pool			ст	ст			Existing			5049	Dominion Energy 95 Marketing, Inc	1225.000	1235.00	1 1225.00	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000	1225.000
486	MILFORD POWER	Generator		Natural Gas			8506	Southeast New 6 England			MA	SEMA			Existing			10	GDF Suez Energy 52 Marketing NA	149.00	170.73	0 149.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
487				Water at a Conventional				Northern New											Brown Bear II Hydro,											11 480	11 485	11.486	11.486	11.486
	MILLER HYDRO	Generator	Yes	Hydroelectric Turbine Anthracite Coal			8505	5 England			ME	ME			Existing			504	31 Inc.	8.12	4 11.48	6 8.12	4 8.124	4 8.124	4 8.124	8.124	11.48	5 11.486	11.486	11.486	11.486	11.480	11.400	11.400
489	MERRIMACK 1	Generator	No	and Bituminous Coal			850	Northern New 5 England			NH	NH			Existing	L		500	Public Service 94 Company of New	108.00	0 108.05	0 108.00	108.000	108.00	0 108.000	108.000	108.000	108.000	108.000	108.000	108.000	108.000	108.000	108.000
490			No	Anthracite Coal and Bituminous			850	Northern New 5 England			NH	NH			Existing			500	Public Service 94 Company of New	330.00	0 330.51	3 330.00	0 330.000	330.00	0 330.000	330.000	330.00	330.000	330.000	330.000	330.000	330.000	330.000	330.000
492	MERRIMACK 2 MONTVILLE 10 and 11	Generator	No	Kerosene				0 Rest-of-Pool			ст	ст			Existing			501	NRG Power Marketin 92 LLC NRG Power Marketin	5.29	6 5.35	4 5.29	6 5.296	6 5.29	6 5.296	5 5.296	5.29	5 5.29	5.296	5.296	5.296	5.296	5.296	5.296
493	MONTVILLE 5	Generator	No	Residual Fuel Oil Bunker C			850	0 Rest-of-Pool			ст	ст			Existing			501	92 LLC NRG Power Marketin	81.00	0 81.59	0 81.00	0 81.000	0 81.00										
494	MONTVILLE 6	Generator	No	Residual Fuel Oil Bunker C Water at a			850	0 Rest-of-Pool			ст	ст			Existing			501	92 LLC	405.05	0 408.85	2 405.05	0 405.050	0 405.05	0 405.050	0 405.050	405.05	0 405.05	405.050	405.050	405.050	405.050	405.050	405.050
495				Conventional Hydroelectric				Northern New										501	Brookfield White Pin 73 Hydro LL	e 28.00	28.00	0 28.00	0 28.00	0 28.00	0 28.00	0 28.00	28.00	0 28.00	28.00	28.000	28.000	28.000	28.000	28.000
	MONTY	Generator	No	Turbine Water at a		-	850	5 England	+	+	ME	ME	+	-	Existing	-	-	501	75 Hydro LL	28.00	20.00													
496	MOORE	Generator	No	Conventional Hydroelectric Turbine			850	Northern New 5 England			NH	NH			Existing			500	TransCanada Power 91 Marketing, L	_	2 190.9:	189.03	2 189.03	2 189.03	2 189.03	2 189.03	2 189.03	2 189.03	2 189.03	2 189.032	189.032	189.032	189.032	189.032
497	MASS POWER	Generator		Natural Gas				00 Rest-of-Pool			ма	WCMA			Existing			513	Dynegy Marketing at 17 Trade, LL Exelon Generation	245.25	9 276.00	245.25	9 245.25	9 245.25	9 245.25	9 245.25	9 245.25	9 245.25	245.25	245.259				
502	MYSTIC 7	Generator		Natural Gas			850	Southeast New 06 England			MA	NEMA	_		Existing			504	28 Company, LLC	570.80	0 559.7	75 570.80	570.80	0 570.80	570.80	0 570.80	0 559.77	5 559.77	5 559.77	5 559.775	559.775	559.775	559.775	559.775
503				Distillate Fuel O including Diesel	2000 B			Southeast New											Exelon Generation					9 8.58	20 2 50	9 8.58	9 8.58	9 8.58	9 8.58	9 8.589	8.589	8.589	8.589	8.589
	MYSTIC JET	Generator	r No	No. 1, 2, and 4				06 England Southeast New			MA	NEMA			Existing		+		28 Company, LLC NextEra Energy 086 Marketing	282.86			89 8.58 55 282.86	1	5 282.86				5 282.86					282.865
507	NEA BELLINGHAM	Generator		Natural Gas Residual Fuel Oi	1			06 England Northern New 05 England				SEMA			Existing				Public Service 994 Company of New	400.20									0 400.20	0 400.200	400.200	400.200	400.200	400.200
508 513	NEWINGTON 1	Generator		Bunker C Residual Fuel O Bunker C	a			00 Rest-of-Pool			ст	ст			Existing				PSEG Energy 21 Resources & Trade	447.8	94 453.3	84 447.8	94 447.89	447.8	94 447.89	447.89	4 447.89	4 447.89	4 447.89	4 447.894	4 447.894	447.894	447.894	447.894
	NEW HAVEN HARBOR	Generato		Duriner C												ISO-NE PU	BLIC																	4 of 31

10 2000 100 100 100 1000 1000 1000 1000 10	15.255 15.255<
10 0000-000000 000000000000000000000000000000000000	42.386 42.386 42.386 42.386 42.386 42.386 42.386 277.762 277.762 277.762 277.762 277.762 277.762 278.308 278.308 278.308 278.308 278.308 278.308 278.308 52.954 52.954 52.954 52.954 52.954 52.954 52.954 9.404 9.404 9.404 9.404 9.404 9.404 20.894 20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
Normal by the problem in th	277.762 277.762 277.762 277.762 277.762 277.762 278.308 278.308 278.308 278.308 278.308 278.308 278.308 52.954 52.954 52.954 52.954 52.954 52.954 52.954 9.404 9.404 9.404 9.404 9.404 9.404 20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
Image: mark base in the second seco	278.308 52.954 <
Image: bit	52.954 52.954 52.954 52.954 52.954 52.954 52.954 9.404 9.404 9.404 9.404 9.404 9.404 20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
No. No. <td>9.404 9.404 9.404 9.404 9.404 9.404 20.894 20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301</td>	9.404 9.404 9.404 9.404 9.404 9.404 20.894 20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
120 2-best best best best best best best best	9.404 9.404 9.404 9.404 9.404 9.404 20.894 20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
Image: Properties and properties of the section of the sec	20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
54 ptc. Conduction 1 owner bits Machine 1 Distance	20.894 20.894 20.894 20.894 20.894 20.894 15.783 15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301 8.301
532 PATTEE FORTE Out-OF OP	15.783 15.783 15.783 15.783 15.783 8.301 8.301 8.301 8.301 8.301
	8.301 8.301 8.301 8.301 8.301
Notice Notice<	
Image: border Image: b	
100 000000000000000000000000000000000000	
Image: bit in the sector in the sec	12.336 12.338 12.336 12.336 12.338
Pactor Reserved Res	
64/bit Column Generation Municipal Solid	
1 CO MARC Control Vision Varies Control Vision Southerst New Method New	6.263 6.263 6.263 6.263 6.263
100 Exc0.0u/L Generator No. Vante Southard No. Exc1 Southard	10.470 10.470 10.470 10.470 10.470 10.470
AND VER Generator Ves Wate Image: Constrained in the co	30.114 30.114 30.114 30.114 30.114
59 Rutrando Sort Rus Rus <t< td=""><td>29.994 29.994 29.994 29.994 29.994 29.994</td></t<>	29.994 29.994 29.994 29.994 29.994 29.994
AUTLAND 5 GT Generation Note Notestimation	
Image: bit in the second sec	
555 BABROK Benard Plutonium, Torium Northern New England Northern New Englan	7.919 7.919 7.919 7.919 7.919 7.919
Image: condition of the condition	
55 Schiller 4 Bene of Schiler 4 Bene of Schiller 4	1246.650 1246.650 1246.650 1246.650 1246.650
Sell Sell <th< td=""><td></td></th<>	
Schultzen Single Schultzen Single<	47.500 47.500 47.500 47.500 47.500
558 Schller G Generato No. and Bituminous Cod Norther New BSDS Norther New England No. No. Schlie Schlie Public Service State Schlie	42.594 42.594 42.594 42.594 42.594 42.594
569 Schiller CT 1 Generator Northern New Hydroelectric Northern New BS05 Nel NH NH Existing Stating	
Schuce (r) Generator No Reform NH NH Existing Schuce (r) NG TransCanada Power 17.621 <th< td=""><td>47.820 47.820 47.820 47.820 47.820</td></th<>	47.820 47.820 47.820 47.820 47.820
561 Hydroelectric SFARSBURG Generator No. Turbico Control Cont	17.621 17.621 17.621 17.621 17.621 17.621
SEARSBIRG Generator No. Turbing Drouble Control Drouble Contro	
50091 Marketing L 4,755	4.755 4.755 4.755 4.755 4.755 4.755
562 SECREC-PRESTON Generator Yes Waste 8500 Rest-of-Pool CT CT Existing Dynamic 15.984 50092 Power Co 15.984 16.276 15.984 0.000	0.000 0.000 0.000 0.000
563 SFMASS 1 Generator Vas Multicipal Solid Southeast New	
SEMass 2 Generator Ver Municipal Solid Southeast New Number of the second secon	50.184 50.184 50.184 50.184 50.184
Science of the second res Waste Store failing MA SEMA Existing 3 Company 22.50	22.500 22.500 22.500 22.500 22.500
565 Conventional Hydroelectric Northern New	
SHELDON SPRINGS Generator Year Existing Strating Action	8.925 8.925 8.925 8.925 8.925 8.925
566 Conventional	
Hydroelectric Hydroelectric Firstlight Power Firstlight Power SHEPAUG Generator No Turbine 8500 Rest-of-Pool CT CT Existing 50876 Resources Man 41.511 42.559 41.511 <	41.511 41.511 41.511 41.511 41.511 41.511
Water at a Conventional	41.511 41.511 41.511 41.511 41.511 41.511
567 Hydroelectric TransCanada Power	
SHERMAN Generator No Turbine 8500 Rest-of-Pool MA WCMA Existing 5000 Marketing, L 6.154<	6.154 6.154 6.154 6.154 6.154
569 Conventional Hydroelectric Northern New Brookfield White Pine	0.134 0.134 0.134 0.134
SKELTON Generator No Turbine 8505 England ME Existing STOTAL Province wintering 21.600	0.704 0.704 0.704 0.704
570 Water at a Conventional Image: Convention <td></td>	
Northern New Public Service	
FCA 11	

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	
572	co. 115100/1/1	Constant	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			ст	ст			Existing			50086	NextEra Energy Marketing	35.781	46.921	35.781	35.781	35.781	35.781	35.781	35.781	35.781	35.781	35.781	35.781	35.781	35.781	35.781	C
573	SO. MEADOW 11	Generator	N	Distillate Fuel Oil - including Diesel,				Rest-of-Pool			ст	ст			Existing			50086	NextEra Energy Marketing	37.649	47.815	37.649	37.649	37.649	37.649	37.649	37.649	37.649	37.649	37.649	37.649	37.649	37.649	37.649	
574	SO. MEADOW 12		No	No. 1, 2, and 4 Distillate Fuel Oil - including Diesel,							CT	cT			Existing			50086	NextEra Energy Marketing	38.317	47.917	38.317	38.317	38.317	38.317	38.317	38.317	38.317	38.317	38.317	38.317	38.317	38.317	38.317	
575	SO. MEADOW 13	Generator	No	No. 1, 2, and 4 Distillate Fuel Oil - including Diesel,				Rest-of-Pool											NextEra Energy Marketing	36.746	46.346	36.746	36.746	36.746	36.746	36.746	36.746	36.746	36.746	36.746	36.746	36.746	36.746	36.746	
580	SO. MEADOW 14	Generator	No	No. 1, 2, and 4 Municipal Solid				Rest-of-Pool Rest-of-Pool			ст	ст			Existing Existing				NextEra Energy Marketing	23.674	23.404				23.674		23.404	23.404	23.404	23.404	23.404	23.404	23.404	23.404	
501	SO. MEADOW 5	Generator Generator	Yes	Waste Municipal Solid Waste				Rest-of-Pool			ст	ст			Existing			50086	NextEra Energy Marketing	20.576	22.424	20.576	20.576	20.576	20.576	20.576	22.424	22.424	22.424	22.424	22.424	22.424	22.424	22.424	
583			No	Distillate Fuel Oil including Diesel, No. 1, 2, and 4				Rest-of-Pool			ма	WCMA			Existing			7	Massachusetts 5 Municipal Whol	67.000	87.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	67.000	
584	STONY BROOK 2A	Generator		Distillate Fuel Oil - including Diesel,							MA	WCMA			Existing			7	Massachusetts 5 Municipal Whol	65.000	85.000	0 65.000	65.000	65.000	65.000	65.000	65.000	65.000	65.000	65.000	65.000	65.000	65.000	65.000	
587	STONY BROOK 2B	Generator	No	No. 1, 2, and 4 Water at a Conventional Hydroelectric				Rest-of-Pool										5087	FirstLight Power 6 Resources Man	28.311	28.900	0 28.31:	1 28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311	1 28.311	28.311	28.311	
590	STEVENSON BORALEX STRATTON	Generator	No	Turbine Wood/Wood				Rest-of-Pool Northern New			ME	ME			Existing Existing				5 ReEnergy Stratton LLC	45.024						44.363	44.363	44.363	44.363	44.363	44.363	3 44.363	44.363	44.363	
590	ENERGY S.D. WARREN-WESTBROOK	Generator	No	Waste Solids. Wood/Wood Waste Solids.				England Northern New England			ME	ME			Existing			5008	NextEra Energy 6 Marketing	42.590	49.10	3 42.59	0 42.590	42.590	42.590	42.590	42.590	42.590	42.590	42.590	42.590	42.590	42.590	42.590	
592	TAMWORTH	Generator	Yes	Wood/Wood Waste Solids.				Northern New England			NH	NH			Existing			16	GDF Suez Energy 2 Marketing NA	19.498	19.05	7 19.49	8 19.498	19.498	19.498	19.498	3 19.057	19.057	19.057	7 19.057	19.057	7 19.057	19.057	19.057	
595	TORRINGTON TERMINAL 10		No	Kerosene			8500	Rest-of-Pool			ст	ст			Existing			5019	NRG Power Marketing 2 LLC FirstLight Power	15.638	20.74	8 15.63	8 15.638	15.638	15.638	15.63	15.638	15.638	15.638	8 15.638	15.638	8 15.638	15.638	15.638	(
596	TUNNEL 10	Generator	No	Kerosene			8500	Rest-of-Pool			ст	ст			Existing	<u> </u>		5087	6 Resources Man	16.591	21.69	1 16.59	1 16.59	16.591	16.591	L 16.59	1 16.591	16.591	16.591	1 16.591	16.591	1 16.591	16.591	16.591	
598	VERGENNES 5 and 6 DIESELS	Generator	No	Distillate Fuel Oil including Diesel, No. 1, 2, and 4	-		850	Northern New 5 England			VT	VT			Existing			5027	Green Mountain 5 Power Corporati	3.940	0 4.24	.0 3.94	0 3.94	3.940) 3.940	0 3.94	0 3.940	3.940	3.940	0 3.940	3.940	0 3.940	3.940	3.940	
599	VERNON	Generator	No	Water at a Conventional Hydroelectric Turbine			850	D Rest-of-Pool			ма	WCMA			Existing			5009	TransCanada Power	32.000	32.00	00 32.00	0 32.00	32.000	32.000	0 32.00	0 32.000	32.000	32.000	0 32.000	32.000	0 32.000	32.000	32.000	
612	WATERS RIVER JET 1	Generator		Natural Gas			850	Southeast New 6 England			МА	NEMA			Existing			7	Massachusetts 6 Municipal Whol Massachusetts	15.974	4 21.97	4 15.97	4 15.97	4 15.974	15.974	4 15.97	4 15.974	15.974	15.974	4 15.974	15.974	4 15.974	15.974	15.974	
613	WATERS RIVER JET 2	Generator	No	Natural Gas			850	Southeast New 6 England			ма	NEMA			Existing		<u> </u>	7	6 Municipal Whol	29.88	9 45.80	06 29.88	9 29.88	9 29.88	29.889	9 29.88	9 29.889	29.889	29.889	9 29.889	29.889	9 29.889	29.889	29.889	
614	WATERBURY 22	Generator	No	Water at a Conventional Hydroelectric Turbine			850	Northern New 5 England			ντ	VT			Existing			5027	Green Mountain 75 Power Corporati	5.00	D 5.00	00 5.00	00 5.00	0 5.00	0 5.000	0 5.00	0 5.000	5.000	5.000	0 5.000	5.000	0 5.000	5.000	5.000	
616	WEST ENFIELD	Generator	Yes	Water at a Conventional Hydroelectric Turbine			850	Northern New 5 England			ME	ME			Existing			5089	New Brunswick Energ 99 Marketing	y 10.89	9 13.07	76 10.89	99 10.89	9 10.89	9 10.89	9 10.89	9 13.07	5 13.076	5 13.076	6 13.076	5 13.07(6 13.076	5 13.076	13.076	5
617	WESTON	Generator		Water at a Conventional Hydroelectric Turbine			850	Northern New 5 England			ME	ME			Existing			501	Brookfield White Pine 73 Hydro LL	8.73	3 10.82	29 8.73	33 8.73	3 8.73	3 8.73	3 8.73	3 10.82	9 10.829	9 10.82	9 10.829	9 10.829	9 10.829	9 10.829	10.829	÷
618	DG WHITEFIELD, LLC	Generator		Wood/Wood Waste Solids.	1			Northern New 5 England			ΝН	NH			Existing			892	19 Springfield Power, LL	c 16.04	3 16.40	09 16.04	43 16.04	3 16.04	3 16.04	3 16.04	3 16.40	9 16.409	9 16.40	9 16.409	9 16.409	9 16.409	9 16.409	16.409	
619	WHITE LAKE JET	Generator		Kerosene				Northern New 5 England			NH	NH			Existing			500	Public Service 94 Company of New	17.44	7 22.39	97 17.44	47 17.44	7 17.44	7 17.44	7 17.44	7 17.44	7 17.447	7 17.44	7 17.447	7 17.447	17 17.447	7 17.447	17.447	
620	WILDER	Generator	No	Water at a Conventional Hydroelectric Turbine			850	Northern New 5 England			NH	NH			Existing			500	TransCanada Power 91 Marketing, L	39.08	3 41.1	56 39.01	83 39.08	3 39.08	3 39.08	3 39.08	33 39.08	3 39.083	3 39.08	33 39.083	3 39.08	33 39.083	3 39.083	39.083	3
621	WILLIAMS	Generato	No	Water at a Conventional Hydroelectric Turbine			850	Northern New 5 England			ME	ME			Existing			501	Brookfield White Pine 73 Hydro LL	e 14.90	00 14.9	00 14.9	00 14.90	00 14.90	0 14.90	00 14.90	00 14.90	0 14.900	0 14.90	10 14.90	0 14.900	00 14.900) 14.900	14.900	2 (
622				Water at a Conventional Hydroelectric Turbine				Northern New 05 England			VT	VT			Existing			500	Burlington Electric 85 Department	1.99	91 3.2	67 1.9	91 1.99	91 1.99	91 1.99	91 1.99	91 3.26	7 3.26	3.26	57 3.267	7 3.267	57 3.267	7 3.267	3.267	7
624	WINOOSKI 1 WMI MILLBURY 1	Generato		Municipal Solid Waste				00 Rest-of-Pool			ма	WCMA			Existing				New England Power 81 Company	39.81	1 39.8	91 39.8	11 39.8:	11 39.81	1 39.81	11 39.8	11 39.81	.1 39.81	.1 39.81	11 39.81	.1 39.81	39.81	1 39.811	39.811	1
	WINI WILLBORT 1	Generator	1		_											ISO-NE PU	BLIC																	6 of 3	31

	ID	Name	Түре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	625	WEST MEDWAY JET 1	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			5.5VC 1	Southeast New England			ма	NEMA			Existing			50428	Exelon Generation Company, LLC	42.000	63.458	42.000	42.000	42.000	42.000	42.000	53.025	53.025	53.025	53.025	53.025	53.025	53.025	53.025
	626	WEST MEDWAY JET 2	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England			ма	NEMA			Existing			50428	Exelon Generation Company, LLC	39.848		39.848												
	627	WEST MEDWAY JET 3	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Southeast New England			ма	SEMA							Exelon Generation						39.848		39.848	39,848	39.848	39.848	39.848	39.848	39.848	39.848
	628	WOODLAND ROAD	Generator	No	Kerosene				Rest-of-Pool			MA	WCMA			Existing Existing				Company, LLC Essential Power Massachusetts	35.441		35.441	35.441		35.441		2 c				35.441	35.441	35.441	35.441
	630	WEST SPRINGFIELD 10	Generator	No	Kerosene			8500	Rest-of-Pool			МА	WCMA			Existing				Essential Power Massachusetts	17.143		17.143	17.143	15.808 17.143	15.808	15.808	15.808		15.808	15.808	15.808 17.143	15.808	15.808	15.808
L	633	WEST SPRINGFIELD 3	Generator	No	Natural Gas			8500	Rest-of-Pool			МА	WCMA			Existing				Essential Power Massachusetts	94.276		94.276	94.276	94.276	94.276	94.276	94.276		94.276	94.276	94.276	94.276	94.276	17.143 94.276
	636	WYMAN HYDRO 1	Generator	No	Water at a Conventional Hydroelectric Turbine			100000000000000000000000000000000000000	Northern New England			ME	ME			Existing				Brookfield White Pine Hydro LL		28.500	28 500												
	637				Water at a Conventional																20.300	28.500	28.300	28.500	28.500	28.500	28.500	28.500	28.500	28.500	28.500	28.500	28.500	28.500	28.500
┝		WYMAN HYDRO 2	Generator	No	Hydroelectric Turbine Water at a				Northern New England			ME	ME			Existing				Brookfield White Pine Hydro LL	29.866	29.900	29.866	29.866	29.866	29.866	29.866	29.866	29.866	29.866	29.866	29.866	29.866	29.866	29.866
	638	WYMAN HYDRO 3	Generator	No	Conventional Hydroelectric Turbine				Northern New England		a 8	ME	ME			Fuisting		-		Brookfield White Pine															
	639	YARMOUTH 1	Generator	No	Residual Fuel Oil Bunker C				Northern New England				ME			Existing Existing	Dynamic	50.328		Hydro LL NextEra Energy Marketing	26.520 50.328											26.520	26.520	26.520	26.520
	640	YARMOUTH 2	Generator	No	Residual Fuel Oil Bunker C			8505	Northern New England			ME	ME				Dynamic	50.805		NextEra Energy Marketing	50.805		50.328 50.805	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
L	641	YARMOUTH 3	Generator	No	Residual Fuel Oil Bunker C			8505	Northern New England			ME	ME			Existing	Dynamic	53.417		NextEra Energy Marketing	110.870			57.453	57.453	57.453	57.453			0.000	0.000	0.000 57.453	0.000	0.000	0.000
F	642	YARMOUTH 4	Generator	No	Residual Fuel Oil Bunker C			8505	Northern New England			ME	ME			Existing				NextEra Energy Marketing	602.050	605.875	602.050			602.050		602.050		602.050		602.050			602.050
	715	ROCHESTER LANDFILL	Generator	No	Landfill Gas			8505	Northern New England			NH	NH			Existing				WM Renewable Energy, L.L.C.	2.192	2.261	2.192	2.192	2.192	2.192	2.192			2.192	2.192	2.192	2.192	2.192	2.192
	737	SIMPSON G LOAD REDUCER	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			ALC: NOT THE REAL PROPERTY OF	Green Mountain Power Corporati	2.070														
Γ	739				Water at a Conventional Hydroelectric				-							LAISTING			50273	FirstLight Power	2.378	2.968	2.378	2.378	2.378	2.378	2.378	2.968	2.968	2.968	2.968	2.968	2.968	2.968	2.968
ŀ		ROCKY RIVER	Generator	No	Turbine Water at a Conventional			8500	Rest-of-Pool			СТ	ст			Existing			50876	Resources Man	28.853	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383	28.383
	754	BAR MILLS	Generator	Yes	Hydroelectric Turbine				Northern New England			ME	ME			Existing				Brookfield White Pine Hydro LL	0.936	2.065	0.936	0.936	0.926	0.936	0.936	2.065	2.055	2.005	2.055	2.055			
	755				Water at a Conventional Hydroelectric				Northern New											Brookfield White Pine			0.550	0.550	0.550	0.550	0.550	2.003	2.065	2.065	2.065	2.065	2.065	2.065	2.065
F		BONNY EAGLE W. BUXTON	Generator	Yes	Turbine Water at a Conventional			8505	England			ME	ME			Existing			2022/02/02/02/02/02/02	Hydro LL	5.659	10.884	5.659	5.659	5.659	5.659	5.659	10.884	10.884	10.884	10.884	10.884	10.884	10.884	10.884
	757	HARRIS 4	Generator	No	Hydroelectric Turbine Water at a				Northern New England			ME	ME			Existing				Brookfield White Pine Hydro LL	1.436	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249
		MESSALONSKEE COMPOSITE	Generator	Yes	Conventional Hydroelectric Turbine				Northern New											Messalonskee Stream															
	760		Senerator	1.62	Water at a Conventional				England			ME	ME			Existing			51367	Hydro, LLC	2.117	5.287	2.117	2.117	2.117	2.117	2.117	5.287	5.287	5.287	5.287	5.287	5.287	5.287	5.287
⊢		NORTH GORHAM	Generator	Yes	Hydroelectric Turbine Water at a				Northern New England			ME	ME			Existing				Brookfield White Pine Hydro LL	1.150	1.138	1.150	1.150	1.150	1.150	1.150	1.138	1.138	1.138	1.138	1.138	1.138	1.138	1.138
	761	SHAWMUT	Generator	Yes	Conventional Hydroelectric Turbine				Northern New England			ME	ME			Tulatio -				Brookfield White Pine															
Γ	766				Water at a Conventional Hydroelectric								, enc			Existing				Hydro LL	5.922	6.970	5.922	5.922	5.922	5.922	5.922	6.970	6.970	6.970	6.970	6.970	6.970	6.970	6.970
-	767		Generator		Turbine Municipal Solid				Rest-of-Pool Northern New			ма	WCMA			Existing				FirstLight Power Resources Man Public Service	67.881	68.200	67.881	67.881	67.881	67.881	67.881	67.881	67.881	67.881	67.881	67.881	67.881	67.881	67.881
	767	SES CONCORD	Generator		Waste Water at a				England			NH	NH			Existing			50094	Company of New	12.111	12.466	12.111	12.111	12.111	12.111	12.111	12.466	12.466	12.466	12.466	12.466	12.466	12.466	12.466
	768	GARVINS HOOKSETT	Generator	Yes	Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing				Public Service Company of New	4.461	7.082	4.461	4.461	4.461	4.461	4.461	7.082	7.082	7.082	7.082	7.082	7.082	7.082	7.082

ID	Name	Туре	Intermitten	t Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
769	HADLEY FALLS 1&2	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			ма	WCMA			Existing			44	Holyoke Gas & Electric Departm	12.302	27.822	12.302	12.302	12.302	12.302	12.302	27.822	27.822	27.822	27.822	27.822	27.822	27.822	27.822
772	NEWPORT HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			50673	Great Bay Power Marketing, Inc	1.456	1.906	1.456	1.456	1.456	1.456	1.456	1.906	1.906	1.906	1.906	1.906	1.906	1.906	1.906
774	LOWER LAMOILLE COMPOSITE	Generator	No	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			VT	VT			Existing			5027:	Green Mountain 5 Power Corporati	15.800	16.000	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800
775	MIDDLEBURY COMPOSITE	Generator	No	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			VT	VT			Existing	-		5027	Green Mountain 5 Power Corporati	5.678	5.724	5.678	5.678	5.678	5.678	5.678	5.678	3 5.678	5.678	5.678	5.678	5.678	5.678	5.678
776	N. RUTLAND COMPOSITE	Generator	No	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			vī	VT			Existing			5027	Green Mountain 5 Power Corporati	4.503	4.360	4.360	4.360	4.360	4.360	4,360	4.360	0 4.360	4.360	4.360	4.360	4.360	4.360	4.360
779	MIDDLESEX 2	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			5027	Green Mountain 5 Power Corporati	0.815	1.674	0.815	0.815	0.815	0.815	0.815	1.674	4 1.674	1.674	1.674	1.674	1.674	1.674	1.674
783	HIGHGATE FALLS	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			5028	Vermont Public Power 9 Supply Au	3.376	7.807	3.376	3.376	3.376	3.376	3.376	7.80	7 7.807	7.807	7.807	7.807	7.807	7.807	7.807
786	KEZAR LEDGEMERE COMPOSITE	Generator	Yes	Water at a Conventional Hydroelectric Turbine Water at a			850!	Northern New 5 England			ME	ME			Existing	ļ		12663	2 Epico USA, Inc.	0.468	1.018	0.468	0.468	0.468	0.468	0.468	1.01	8 1.018	1.018	1.018	1.018	1.018	1.018	1.018
789	CEC 002 PAWTUCKET U5	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Southeast New 6 England			RI	RI			Existing			15	The Narragansett 6 Electric Comp	0.168	0.570	0.168	0.168	0.168	0.168	0.168	0.57	0 0.570	0.570	0.570	0.570	0.570	0.570	0.570
792	CENTENNIAL HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	0 Rest-of-Pool			MA	WCMA			Existing			15	Sterling Municipal 2 Electric Li	0.160	0.544	0.160	0.160	0.160	0.160	0.160	0.54	4 0.544	0.544	0.544	0.544	0.544	0.544	0.544
793	METHUEN HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Southeast New 6 England			MA	NEMA		-	Existing			15	Sterling Municipal 52 Electric Li	0.004	0.151	0.004	0.004	0.004	ŧ 0.004	4 0.004	0.15	1 0.151	0.151	0.151	0.151	0.151	0.151	0.151
794	MINIWAWA	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Northern New 5 England			NH	NH			Existing			500	Public Service 94 Company of New	0.142	0.528	3 0.142	2 0.142	2 0.142	2 0.142	2 0.142	0.52	8 0.528	0.528	0.528	0.528	0.528	3 0.528	0.528
795	RIVER MILL HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Northern New 5 England			NH	ΝΗ	_		Existing			-	Middleton Municipal 80 Light Depa	0.000	0.03	9 0.000	0.000	0.000	0.000	0.000	0.03	39 0.039	0.03	0.039	0.039	9 0.039	9 0.039	0.039
796	GOODWIN DAM	Generator	r No	Conventional Hydroelectric Turbine Water at a			850	0 Rest-of-Pool		-	ст	ст		_	Existing		-	-	Connecticut Municipa 8 Electric		3.00	0 3.00	0 3.000	D 3.00	0 3.00	0 3.000	3.00	3.000	3.00	3.000	3.000	3.000	1 3.000	3.000
797	CEC 003 WYRE WYND U5	Generator	r Yes	Conventional Hydroelectric Turbine Water at a			850	0 Rest-of-Pool	-		ст	ст		_	Existing			1280	Gravity Renewables, 40 Inc	0.493	1.12	9 0.49	3 0.493	3 0.49	3 0.49	3 0.493	3 1.12	29 1.12	1.12	9 1.129	9 1.129	9 1.129	9 1.129	1.129
798	COLEBROOK	Generato	r Yes	Conventional Hydroelectric Turbine Water at a			850	00 Rest-of-Pool			ст	ст		-	Existing			500	Connecticut Light and 92 Power Co	0.682	0.55	3 0.68	2 0.68	2 0.68	2 0.68	2 0.683	2 0.55	53 0.55	3 0.55	3 0.553	3 0.553	3 0.553	3 0.553	0.553
800	KINNEYTOWN B	Generato	r Yes	Conventional Hydroelectric Turbine Water at a			850	00 Rest-of-Pool			ст	ст	-		Existing		-	512	CHI Power Marketing 71 Inc.	0.114	0.60	7 0.11	4 0.11	4 0.11	4 0.11	4 0.114	4 0.60	07 0.60	7 0.60	7 0.607	7 0.607	7 0.607	7 0.607	0.607
801	WILLIMANTIC 1	Generato	r Yes	Conventional Hydroelectric Turbine Water at a			850	00 Rest-of-Pool			ст	ст		-	Existing			500	Connecticut Light an 192 Power Co	d 0.046	0.12	7 0.04	6 0.04	.6 0.04	6 0.04	6 0.04	6 0.1	27 0.12	7 0.12	7 0.12	7 0.127	7 0.127	/ 0.127	0.127
802	WILLIMANTIC 2	Generato	or Yes	Conventional Hydroelectric Turbine Water at a			85	00 Rest-of-Pool			ст	ст			Existing		-	500	Connecticut Light an 192 Power Co	d 0.012	2 0.12	2 0.01	.2 0.01	.2 0.01	.2 0.01	.2 0.01	2 0.1	22 0.12	2 0.12	2 0.12	2 0.122	2 0.122	2 0.122	0.122
803	TOUTANT	Generato	or Yes	Conventional Hydroelectric Turbine Water at a			85	00 Rest-of-Pool			ст	ст			Existing			500	Connecticut Light an 192 Power Co	d 0.054	¥ 0.15	54 0.05	4 0.05	54 0.05	54 0.05	54 0.05	4 0.1	54 0.15	4 0.15	4 0.15	4 0.154	4 0.154	4 0.154	0.154
804	PUTNAM	Generato	or Yes	Conventional Hydroelectric Turbine			85	00 Rest-of-Pool			ст	ст			Existing			512	Putnam Hydropowe 288 Inc.	r, 0.139	0.38	32 0.13	89 0.13	89 0.13	39 0.13	39 0.13	9 0.3	82 0.38	2 0.38	2 0.38	2 0.38	0.38	2 0.38:	2 0.382

FCA 11

,

ISO-NE PUBLIC

	ID	Name	Түре	Intermittent	the same of the same state of	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jui-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	806	MECHANICSVILLE	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			ст	ст			Existing				Sterling Municipal Electric Li	0.000	0.162	0.000	0.000	0.000	0.000	0.000	0.162	0.162	0.162	0.162	0.162	0.162	0.162	0.162
	807	CEC 004 DAYVILLE POND U5	Generator	Yes	Water at a Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			ст	ст			Existing				Connecticut Light and Power Co	0.005	0.052	0.005	0.005	0.005	0.005	0.005	0.052	0.052	0.052	0.052	0.052	0.052	0.052	0.052
	808	SANDY HOOK HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			ст	ст			Existing				Connecticut Light and Power Co	0.000	0.066	0.000	0.000	0.000	0.000	0.000	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066
_	810	QUINEBAUG	Generator	Yes	Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			ст	ст			Existing				Connecticut Light and Power Co	0.266	0.935	0.266	0.266	0.266	0.266	0.266	0.935	0.935	0.935	0.935	0.935	0.935	0.935	0.935
_	811	BANTAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			ст	ст			Existing				FirstLight Power Resources Man	0.026	0.093	0.026	0.026	0.026	0.026	0.026	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093
-	812	BEEBE HOLBROOK	Generator	Yes	Conventional Hydroelectric Turbine Water at a Conventional			8500	Rest-of-Pool			МА	WCMA			Existing			00000	Holyoke Gas & Electric Departm	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066
-		TUNNEL	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8500	Rest-of-Pool			ст	ст			Existing				FirstLight Power Resources Man	0.360	1.147	0.360	0.360	0.360	0.360	0.360	1.147	1.147	1.147	1.147	1.147	1.147	1.147	1.147
┝	814 815	РАТСН	Generator	Yes	Hydroelectric Turbine Water at a Conventional				Northern New England			VT	VT			Existing				Green Mountain Power Corporati	0.006	0.054	0.006	0.006	0.006	0.006	0.006	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054
┝		CARVER FALLS	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8505	Northern New England			VT	VT			Existing				Green Mountain Power Corporati	0.082	0.958	0.082	0.082	0.082	0.082	0.082	0.958	0.958	0.958	0.958	0.958	0.958	0.958	0.958
-		CAVENDISH	Generator	Yes	Hydroelectric Turbine Water at a Conventional Hydroelectric			8505	Northern New England Northern New			VT	VT			Existing			1020-00578-0090-0	Green Mountain Power Corporati	0.289	0.676	0.289	0.289	0.289	0.289	0.289	0.676	0.676	0.676	0.676	0.676	0.676	0.676	0.676
	818	TAFTSVILLE VT	Generator	Yes	Turbine Water at a Conventional Hydroelectric			8505	England Northern New			VT	VT			Existing			50275	Green Mountain Power Corporati	0.012	0.034	0.012	0.012	0.012	0.012	0.012	0.034	0.034	0.034	0.034	0.034	0.034	0.034	0.034
	819	PIERCE MILLS	Generator	Yes	Turbine Water at a Conventional Hydroelectric				England Northern New			VT	VT			Existing			50275	Green Mountain Power Corporati Green Mountain	0.091	0.161	0.091	0.091	0.091	0.091	0.091	0.161	0.161	0.161	0.161	0.161	0.161	0.161	0.161
	820	ARNOLD FALLS	Generator	Yes	Turbine Water at a Conventional Hydroelectric				England Northern New			VT	VT			Existing				Power Corporati Green Mountain	0.124	0.140	0.124	0.124	0.124	0.124	0.124	0.140	0.140	0.140	0.140	0.140	0.140	0.140	0.140
	821	GAGE	Generator		Turbine Water at a Conventional Hydroelectric Turbine				England Northern New England			VT	VT			Existing				Power Corporati Green Mountain	0.123			0.123						0.228				0.228	0.228
	822	SMITH (CVPS)	Generator		Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing				Power Corporati Green Mountain Power Corporati	0.176	0.324	0.176			0.176								0.324	0.324
	823	EAST BARNET	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing				Green Mountain Power Corporati	0.473	0.813	0.475	0.475	0.475	0.475	0.475	0.557		0.557	0.557	0.557		0.557	0.557
	824	BATH ELECTRIC HYDRO	Generator		Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing				Public Service Company of New	0.225	0.211	0.225	0.225	0.225	0.225	0.225	0.211	0.211	0.211	0.211	0.211	0.211	0.813	0.813
	B27 B32	SEARSBURG WIND	Generator		Wind Water at a Conventional Hydroelectric				Rest-of-Pool Northern New			МА	WCMA			Existing				Green Mountain Power Corporati	0.198	1.031	0.198	0.198	0.198	0.198		1.031	1.031	1.031	1.031	1.031	1.031	1.031	1.031
	833	CENTER RUTLAND	Generator	Yes	Turbine Water at a Conventional Hydroelectric			8505	Northern New England Northern New			VT	VT			Existing				Green Mountain Power Corporati	0.019	0.028	0.019	0.019	0.019	0.019	0.019	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028
L		BARNET	Generator		Turbine				England			VT	VT			Existing			50275	Green Mountain Power Corporati	0.062	0.122	0.062	0.062	0.062	0.062	0.062	0.122	0.122	0.122	0.122	0.122	0.122	0.122	0.122

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
834		Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			182	Vermont Electric Power Company	0.174	0.352	0.174	0.174	0.174	0.174	0.174	0.352	0.352	0.352	0.352	0.352	0.352	0.352	0.352
835		Generator	Yes	Water at a Conventional Hydroelectric Turbine		к		Northern New England			ντ	VT			Existing				Green Mountain 5 Power Corporati	0.384	0.764	0.384	0.384	0.384	0.384	0.384	0.764	ŧ 0.764	0.764	0.764	0.764	0.764	0.764	0.764
836	DEWEY MILLS	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			5027:	Green Mountain 5 Power Corporati	0.006	0.043	0.006	0.006	0.006	0.006	0.006	0.043	3 0.043	0.043	0.043	0.043	0.043	0.043	0.043
837		Generator		Water at a Conventional Hydroelectric Turbine				Northern New England			VT	VT			Existing			18	Vermont Electric 2 Power Company	0.003	0.026	0.003	0.003	0.003	0.003	0.003	0.026	5 0.026	0.026	0.026	0.026	0.026	0.026	0.026
839	LADD'S MILL	Generator		Water at a Conventional Hydroelectric Turbine			8505	Northern New England			vī	VT			Existing			5027	Green Mountain 5 Power Corporati	0.019	0.051	0.019	0.019	0.019	0.019	0.019	0.051	1 0.051	0.051	0.051	0.051	0.051	0.051	0.051
840	MARTINSVILLE	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			VT	VT			Existing			5027	Green Mountain 5 Power Corporati	0.036	0.089	0.036	0.036	0.036	0.036	0.036	0.089	9 0.089	0.089	0.089	0.089	0.089	0.089	0.089
841	MORETOWN 8	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			VT	VT			Existing			18	Vermont Electric 2 Power Company	0.098	0.217	0.098	0.098	0.098	0.098	0.098	0.217	7 0.217	7 0.217	0.217	0.217	0.217	0.217	0.217
842	NANTANA MILL	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			VT	VT			Existing			18	Vermont Electric 2 Power Company	0.033	0.086	0.033	0.033	0.033	0.033	0.033	0.086	6 0.086	5 0.086	0.086	0.086	0.086	0.086	0.086
843	NEWBURY	Generator	Yes	Water at a Conventional Hydroelectric Turbine Water at a			8505	Northern New England			VT	VT			Existing			18	Vermont Electric 2 Power Company	0.071	0.119	0.071	0.071	0.071	0.071	0.071	0.119	9 0.119	9 0.119	0.119	0.119	0.119	0.119	0.119
844	OTTAUQUECHEE	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Northern New 5 England			VT	VT			Existing			18	Vermont Electric 2 Power Company	0.429	0.733	0.429	0.429	0.429	0.429	0.429	0.73	3 0.733	3 0.733	0.733	0.733	0.733	0.733	0.733
845	SLACK DAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Northern New 5 England			VT	VT			Existing			18	Vermont Electric 32 Power Company	0.134	0.271	0.134	0.134	0.134	0.134	0.134	0.27	0.271	1 0.271	0.271	0.271	0.271	0.271	0.271
846	WINOOSKI B	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Northern New 5 England			VT	VT		-	Existing	-		502	Green Mountain 75 Power Corporati	0.299	0.396	0.299	0.299	0.299	0.299	0.299	0.39	06 0.396	6 0.396	5 0.396	5 0.396	0.396	0.396	0.396
847	WOODSIDE	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	Northern New 5 England	-		VT	VT			Existing			1:	Vermont Electric 82 Power Company	0.054	0.066	0.054	0.054	0.054	0.054	0.054	0.06	56 0.066	6 0.066	5 0.066	5 0.066	0.066	0.066	0.066
849	CRESCENT DAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a			850	0 Rest-of-Pool		-	МА	WCMA			Existing	-		512	CHI Power Marketing, 71 Inc.	0.338	0.644	4 0.338	3 0.338	0.338	0.338	3 0.338	3 0.64	14 0.644	4 0.644	4 0.644	4 0.644	0.644	0.644	0.644
850	GLENDALE HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a Conventional	+		850	0 Rest-of-Pool	-		МА	WCMA			Existing			512	CHI Power Marketing, 71 Inc.	0.245	0.47:	1 0.245	5 0.24	0.245	0.245	5 0.245	5 0.47	71 0.471	1 0.471	1 0.471	1 0.471	i 0.471	0.471	0.471
851	GARDNER FALLS	Generator	Yes	Hydroelectric Turbine Water at a Conventional			850	0 Rest-of-Pool			ма	WCMA			Existing		-	511	Essential Power 02 Massachusetts	0.099	0.784	4 0.09	9 0.09	0.099	0.099	9 0.099	9 0.78	84 0.784	4 0.784	4 0.784	4 0.784	4 0.784	1 0.784	0.784
852	SOUTH BARRE HYDRO	Generator	Yes	Hydroelectric Turbine Water at a Conventional			850	00 Rest-of-Pool		-	МА	WCMA			Existing		-	-	Massachusetts 76 Municipal Whol	0.032	0.14	0 0.03	2 0.03	0.032	2 0.03	2 0.033	2 0.14	40 0.140	0 0.140	0 0.140	0 0.140	0.140	0 0.140	0.140
853	WEBSTER HYDRO	Generator	Yes	Hydroelectric Turbine Water at a Conventional		-	850	00 Rest-of-Pool	+		ма	WCMA	+	+	Existing				Massachusetts 76 Municipal Whol Templeton Municipal	0.000	0.04	3 0.00	0 0.00	0.000	0.000	0 0.00	0 0.04	43 0.04	13 0.043	3 0.043	3 0.043	3 0.043	3 0.043	
854	ORANGE HYDRO 1	Generato	r Yes	Hydroelectric Turbine Water at a Conventional			850	00 Rest-of-Pool	-		ма	WCMA	+-	+	Existing		-	1	Templeton Municipal	0.01	7 0.12	2 0.01	7 0.01	7 0.01	7 0.01	7 0.01	7 0.12	22 0.12	0.12					
855	ORANGE HYDRO 2	Generato	r Yes	Hydroelectric Turbine Water at a Conventional			850	00 Rest-of-Pool		+	ма	WCMA		+	Existing	-		1	Templeton Municipal	0.07	5 0.15	2 0.07	5 0.07	5 0.07	5 0.07	5 0.07	5 0.15	52 0.15						
856	HUNT'S POND	Generato	r Yes	Hydroelectric Turbine			850	00 Rest-of-Pool			MA	WCMA			Existing			1	180 Light & Wa	0.00	1 0.00	0.00	1 0.00	1 0.00	1 0.00	1 0.00	0.00	09 0.00	0.00	0.009	9 0.009	9 0.009	9 0.009	0.009

ISO-NE PUBLIC

	ID	Name	Түре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Quai	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Nay-21
)	857	OAKDALE HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			MA	WCMA			Existing				Massachusetts Electric Company	2.681	0.475	2.681	2.681	2.681	2.681	2.681	0.475	0.475	0.475	0.475	0.475	0.475	0.475	0.475
	859	BOATLOCK	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			MA	WCMA			Existing				Holyoke Gas & Electric Departm	1.482			1.482			1.482					2.041	2.041	2.041	2.041
	860	BRIAR HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine Water at a		1		Northern New England			NH	NH			Existing				Public Service Company of New	0.968	2.863	0.968	0.968	0.968	0.968	0.968	2.863	2.863	2.863	2.863	2.863	2.863	2.863	2.863
	861	CANAAN	Generator	Yes	Conventional Hydroelectric Turbine Water at a		1		Northern New England			NH	NH			Existing				Public Service Company of New	0.691	0.943	0.691	0.691	0.691	0.691	0.691	0.943	0.943	0.943	0.943	0.943	0.943	0.943	0.943
	862	CHEMICAL	Generator	Yes	Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			MA	WCMA			Existing				Holyoke Gas & Electric Departm	0.504	0,409	0.504	0.504	0.504	0.504	0.504	0.409	0.409	0.409	0.409	0.409	0.409	0.409	0.409
	863	CLEMENT DAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing			115734	Power Supply Services, LLC	0.429	0.550	0.429	0.429	0.429	0.429	0.429	0.550	0.550	0.550	0.550	0.550	0.550	0.550	0.550
-	864	DWIGHT	Generator		Conventional Hydroelectric Turbine Water at a			8500	Rest-of-Pool			MA	WCMA			Existing				Essential Power Massachusetts	0.166	0.326	0.166	0.166	0.166	0.166	0.166	0.326	0.326	0.326	0.326	0.326	0.326	0.326	0.326
-	865	ERROL	Generator	Yes	Conventional Hydroelectric Turbine Water at a		1		Northern New England			NH	NH			Existing				Public Service Company of New	1.877	2.043	1.877	1.877	1.877	1.877	1.877	2.043	2.043	2.043	2.043	2.043	2.043	2.043	2.043
-	866	GREGGS	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing			115734	Power Supply Services, LLC	0.421	1.212	0.421	0.421	0.421	0.421	0.421	1.212	1.212	1.212	1.212	1.212	1.212	1.212	1.212
-	867	INDIAN ORCHARD	Generator	Yes	Conventional Hydroelectric Turbine Water at a Conventional			8500	Rest-of-Pool			MA	WCMA			Existing				Essential Power Massachusetts	0.278	0.867	0.278	0.278	0.278	0.278	0.278	0.867	0.867	0.867	0.867	0.867	0.867	0.867	0.867
┝		MILTON MILLS HYDRO	Generator		Hydroelectric Turbine Water at a Conventional				Northern New England			NH	NH			Existing				Public Service Company of New	0.297	0.828	0.297	0.297	0.297	0.297	0.297	0.828	0.828	0.828	0.828	0.828	0.828	0.828	0.828
-		MINE FALLS	Generator		Hydroelectric Turbine Water at a Conventional		-		Northern New England			NH	NH			Existing			115734	Power Supply Services, LLC	0.543	1.379	0.543	0.543	0.543	0.543	0.543	1.379	1.379	1.379	1.379	1.379	1.379	1.379	1.379
-	870	PEMBROKE	Generator		Hydroelectric Turbine Water at a Conventional		-	1000 C	Northern New England			NH	NH			Existing			115734	Power Supply Services, LLC	0.323	1.166	0.323	0.323	0.323	0.323	0.323	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166
┝	1000	PENNACOOK FALLS LOWER	Generator	Yes	Hydroelectric Turbine Water at a Conventional				Northern New England			NH	NH			Existing			50308	Unitil Energy Systems, Inc.	1.384	2.996	1.384	1.384	1.384	1.384	1.384	2.996	2.996	2.996	2.996	2.996	2.996	2.996	2.996
┢		PENNACOOK FALLS UPPER	Generator	Yes	Hydroelectric Turbine Water at a Conventional				Northern New England			NH	NH			Existing				Public Service Company of New	0.979	2.116	0.979	0.979	0.979	0.979	0.979	2.116	2.116	2.116	2.116	2.116	2.116	2.116	2.116
-	874	PUTTS BRIDGE	Generator	Yes	Hydroelectric Turbine Water at a Conventional		2	8500	Rest-of-Pool		_	ма	WCMA			Existing			51102	Essential Power Massachusetts	0.816	2.093	0.816	0.816	0.816	0.816	0.816	2.093	2.093	2.093	2.093	2.093	2.093	2.093	2.093
\vdash	875	RED BRIDGE	Generator	Yes	Hydroelectric Turbine Water at a Conventional Hydroelectric				Rest-of-Pool Northern New			ма	WCMA			Existing				Essential Power Massachusetts	0.578	1.392	0.578	0.578	0.578	0.578	0.578	1.392	1.392	1.392	1.392	1.392	1.392	1.392	1.392
	876	RIVER BEND	Generator	Yes	Turbine Water at a Conventional Hydroelectric				England			NH	NH			Existing			115734		0.592	0.890	0.592	0.592	0.592	0.592	0.592	0.890	0.890	0.890	0.890	0.890	0.890	0.890	0.890
	877		Generator	Yes	Turbine Water at a Conventional Hydroelectric			8500	Rest-of-Pool			ст	ст			Existing			50876	FirstLight Power Resources Man FirstLight Power	0.000	0.018	0.000	0.000	0.000	0.000	0.000	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018
	878			Yes	Turbine Water at a Conventional Hydroelectric			8500	Rest-of-Pool			ст	ст			Existing			50876	Resources Man Holyoke Gas & Electric	0.000	1.068	0.000	0.000	0.000	0.000	0.000	1.068	1.068	1.068	1.068	1.068	1.068	1.068	1.068
L		SKINNER	Generator		Turbine			8500	Rest-of-Pool			МА	WCMA			Existing	SO-NE PUBLI			Departm	0.100	0.200	0.100	0.100	0.100	0.100	0.100	0.200	0.200	0.200	0.200	0.200	0.200	0.200	0.200

										A.20		Kare	A MARCE	Dispatch			li a ni d	Lead	Lood Destrictment	Summer	Winter			and a			and the second			246			4.00	14-11-21	
ID	Name	Туре	Intermittent	Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Zone Name	Status	De-IISt від Туре	MW	Lead Participant ID	Lead Participant Name	Qual	Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	FED-21	War-21	Apr-21	way-21	
879	TAFTVILLE CT	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			ст	ст			Existing				FirstLight Power Resources Man	0.187	0.868	0.187	0.187	0.187	0.187	0.187	0.868	0.868	0.868	0.868	0.868	0.868	0.868	0.868	(
882				Water at a Conventional Hydroelectric				Northern New England			NH	NH			Existing			2	Public Service Company of New	0.415	0.514	0.415	0.415	0.415	0.415	0.415	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	
883	FRANKLIN FALLS	Generator	res	Turbine Water at a Conventional Hydroelectric				Northern New											CHI Power Marketing,		0.450	0.029	0.029	0.029	0.029	0.029	0.456	0.456	0.456	0.456	0.456	0.456	0.456	0.456	
884	SALMON FALLS HYDRO	Generator	Yes	Turbine Water at a Conventional			8505	England Northern New			ME	ME			Existing			51271	Public Service	0.029	0.456	0.029											0.200	0.200	
	SWANS FALLS	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8505	England			NH	NH			Existing			50094	Company of New	0.335	0.380	0.335	0.335	0.335	0.335	0.335	0.380	0.380	0.380	0.380	0.380	0.380	0.380	0.380	
886	COCHECO FALLS	Generator	Yes	Hydroelectric Turbine Water at a			8505	Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.082	0.296	0.082	0.082	0.082	0.082	0.082	0.296	0.296	0.296	0.296	0.296	0.296	0.296	0.296	
887	CHINA MILLS DAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a			8505	Northern New England			ΝΗ	NH			Existing			50094	Public Service Company of New	0.005	0.244	0.005	0.005	0.005	0.005	0.005	0.244	0.244	0.244	0.244	0.244	0.244	0.244	0.244	
888	NEWFOUND HYDRO	Generator	Yes	Conventional Hydroelectric Turbine			8505	Northern New England			NH	NH			Existing			115734	Power Supply Services, LLC	, 0.309	0.888	0.309	0.309	0.309	0.309	0.309	0.888	0.888	0.888	0.888	0.888	0.888	0.888	0.888	
889	SUNAPEE HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.123	0.306	0.123	0.123	0.123	0.123	0.123	0.306	0.306	0.306	0.306	0.306	0.306	0.306	0.306	
890	NASHUA HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.216	0.705	0.216	0.216	0.216	0.216	0.216	0.705	0.705	0.705	0.705	0.705	0.705	0.705	0.705	
891	NASHUA HIDKO	Generator	163	Water at a Conventional Hydroelectric				Northern New							Fuisting			50094	Public Service Company of New	0.006	0.147	0.006	0.006	0.006	0.006	0.006	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	6
892	HILLSBORO MILLS	Generator	Yes	Turbine Water at a Conventional Hydroelectric	1		850!	5 England Northern New			NH	NH			Existing				Power Supply Services,	i.								0.00	0.22	0.223	0.223	0.223	0.223	0.223	C
	LAKEPORT DAM	Generator	Yes	Turbine Water at a Conventional			850	5 England			NH	NH			Existing			115734	CHI Power Marketing,	0.220	0.223	0.220	0.220	0.220	0.220	0.220	0.223	0.223	0.22	0.225	0.223				
893	WEST HOPKINTON HYDRO	Generator	Yes	Hydroelectric Turbine Water at a Conventional			850	Northern New 5 England		-	NH	NH			Existing			5127	L Inc.	0.212	0.393	3 0.212	0.212	0.212	0.212	0.212	0.393	0.393	8 0.39	3 0.393	0.393	3 0.393	0.393	0.393	
894	LISBON HYDRO	Generator	Yes	Hydroelectric Turbine Water at a			850	Northern New 5 England		<u> </u>	NH	NH			Existing			5009	Public Service Company of New	0.238	0.28	8 0.238	0.238	3 0.238	0.238	0.238	3 0.288	0.28	3 0.28	8 0.288	0.288	B 0.288	0.288	0.288	
895	LOWER ROBERTSON DAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a	_		850	Northern New 5 England			NH	NH			Existing			7	Massachusetts 6 Municipal Whol	0.314	0.55	0 0.314	0.314	0.314	0.314	0.314	4 0.550	0.55	0 0.55	0 0.550	0.550	0 0.550	0.550	0.550	
897	OLD NASH DAM	Generator	Yes	Conventional Hydroelectric Turbine			850	Northern New 5 England			NH	NH			Existing			5009	Public Service 4 Company of New	0.015	0.08	9 0.01	5 0.015	5 0.015	5 0.015	0.015	5 0.089	9 0.08	9 0.08	9 0.085	9 0.089	9 0.089	0.089	0.089	
898	SUGAR RIVER HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			850	Northern New 5 England			NH	NH			Existing			5009	Public Service 4 Company of New	0.012	2 0.09	9 0.01	2 0.013	2 0.012	2 0.012	0.01	2 0.099	9 0.09	9 0.09	9 0.099	9 0.099	9 0.095	0.099	0.099	
900				Water at a Conventional Hydroelectric			050	Northern New 5 England			NH	ИН			Existing			5009	Public Service 4 Company of New	0.103	3 0.56	0 0.10	3 0.10	3 0.103	3 0.103	0.10	3 0.560	0 0.56	0 0,56	0 0.560	0 0.560	0 0.560	0 0.560	0.560	
901	GREAT FALLS LOWER	Generator	Yes	Turbine Water at a Conventional Hydroelectric				Northern New											Public Service			4 0.00	4 0.00	4 0.004	4 0.004	0.00	4 0.034	4 0.03	4 0.03	4 0.03	4 0.034	4 0.034	4 0.034	0.034	
902	WATERLOOM FALLS	Generator	Yes	Turbine Water at a Conventional	+		850	95 England Northern New			NH	NH		+	Existing			5009	4 Company of New Swift River Trading	0.004															
	HOSIERY MILL DAM	Generator	Yes	Hydroelectric Turbine Water at a Conventional		-	850	95 England		-	NH	NH	+		Existing	-	-	5113	9 Company LL	0.00	0 0.04	8 0.00	0 0.00	0 0.00	0 0.000	0.00	0 0.04	8 0.04	.8 0.04	8 0.04	8 0.048	8 0.041	8 0.048	0.048	(
903	WYANDOTTE HYDRO	Generator	Yes	Hydroelectric Turbine Water at a			850	Northern New 05 England			NH	NH			Existing			5009	Public Service 4 Company of New	0.00	0 0.05	0.00	0 0.00	0 0.00	0 0.000	0.00	0 0.05	1 0.05	0.05	1 0.05	1 0.05:	0.05	1 0.051	0.051	
904	LOCHMERE DAM	Generator	Yes	Conventional Hydroelectric Turbine			850	Northern New 05 England			NH	NH			Existing			11573	Power Supply Service 4 LLC	es, 0.25	6 0.43	0.25	6 0.25	6 0.25	6 0.256	6 0.25	6 0.43	2 0.43	32 0.43	0.43	2 0.43	0.43	2 0.432	0.432	

ISO-NE PUBLIC

Pre-filed Supplemental Testimony of George E. Sansoucy, P.E., LLC Application of Northern Pass and PSNH March 24,2017 Track 1-Exhibit 25

	ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21 I	Mar-21 /	Apr-21 N	1ay-21
	905	ASHUELOT HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			0.0300.000	Northern New England			NH	NH			Existing			76	Massachusetts Municipal Whol	0.338	0.537	0.338	0.338	0.338	0.338	0.338	0.537	0.537	0.537	0.537	0.537	0.537	0.537	0.537
	906	ROLLINSFORD HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing				Public Service Company of New	0.118	0.815	0.118	0.118	0.118	0.118	0.118	0.815	0.815	0.815	0.815	0.815	0.815	0.815	0.815
	908	OTIS MILL HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing				Public Service Company of New	0.000	0.009	0.000	0.000	0.000	0.000	0.000	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009
	909	STEELS POND HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			10000000000	Northern New England			NH	NH			Existing				Public Service Company of New	0.009	0.054	0.009	0.009	0.009	0.009	0.009	0.054	0.054	0.054	0.054	0.054	0.054	0.054	0.054
	910	CAMPTON DAM	Generator	Yes	Water at a Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing	-	-		Public Service Company of New	0.101	0.127	0.101	0.101	0.101	0.101	0.101	0.127	0.127	0.127	0.127	0.127	0.127	0.127	0.127
	911	KELLEYS FALLS	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing		-		Public Service Company of New	0.021	0.130	0.021	0.021	0.021	0.021	0.021	0.130	0.130	0.130	0.130	0.130	0.130	0.130	0.130
	913	GOODRICH FALLS	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing			157	New Hampshire Electric Coopera	0.147	0.268	0.147	0.147	0.147	0.147	0.147	0.268	0.268	0.268	0.268	0.268	0.268	0.268	0.268
	914	CHAMBERLAIN FALLS	Generator	Yes	Conventional Hydroelectric Turbine Water at a			the second se	Northern New England			NH	NH			Existing				Public Service Company of New	0.000	0.004	0.000	0.000	0.000	0.000	0.000	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004
	919	HOPKINTON HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing				Public Service Company of New	0.094	0.163	0.094	0.094	0.094	0.094	0.094	0.163	0.163	0.163	0.163	0.163	0.163	0.163	0.163
)	922	NOONE FALLS	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.000	0.069	0.000	0.000	0.000	0.000	0.000	0.069	0.069	0.069	0.069	0.069	0.069	0.069	0.069
	925	OTTER LANE HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.008	0.034	0.008	0.008	0.008	0.008	0.008	0.034	0.034	0.034	0.034	0.034	0.034	0.034	0.034
-	926	PETERBOROUGH LOWER HYDRO	Generator	Yes	Conventional Hydroelectric Turbine Water at a			100000	Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.017	0.093	0.017	0.017	0.017	0.017	0.017	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093
-	928	SALMON BROOK STATION 3	Generator	Yes	Conventional Hydroelectric Turbine Water at a				Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.023	0.095	0.023	0.023	0.023	0.023	0.023	0.095	0.095	0.095	0.095	0.095	0.095	0.095	0.095
╞	931	AVERY DAM	Generator	Yes	Conventional Hydroelectric Turbine Water at a Conventional				Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.176	0.191	0.176	0.176	0.176	0.176	0.176	0.191	0.191	0.191	0.191	0.191	0.191	0.191	0.191
+	932	WATSON DAM	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8505	Northern New England			ΝΗ	NH			Existing			50094	Public Service Company of New	0.027	0.115	0.027	0.027	0.027	0.027	0.027	0.115	0.115	0.115	0.115	0.115	0.115	0.115	0.115
╞	933	WESTON DAM	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8505	Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.229	0.297	0.229	0.229	0.229	0.229	0.229	0.297	0.297	0.297	0.297	0.297	0.297	0.297	0.297
$\left \right $	935	SUNNYBROOK HYDRO 2	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8505	Northern New England			NH	NH			Existing			50094	Public Service Company of New	0.012	0.008	0.012	0.012	0.012	0.012	0.012	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
ł	941 943		Generator Generator		Hydroelectric Turbine Landfill Gas				Northern New England Northern New England				NH NH	1 		Existing Existing				Public Service Company of New Public Service Company of New	0.011	0.159		0.011	0.011	0.011	0.011	0.159 0.411	0.159						
	948	PEPPERELL HYDRO COMPANY LLC	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			ма	WCMA			Existing		-	115734	Power Supply Services LLC	, 0.408	0.573	0.408	0.408	0.408	0.408	0.408	0.573	0.573	0.573	0.573	0.573	0.573	0.573	0.573
	949	VALLEY HYDRO - QF	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8506	Southeast New England			RI	RI			Existing	-		15	The Narragansett 5 Electric Comp	0.017	0.075	0.017	0.017	0.017	0.017	0.017	0.075	0.075	0.075	0.075	0.075	0.075	0.075	0.075

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type		Lead Participant ID	Lead Participant Name	Summer Quai	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
950				Water at a Conventional Hydroelectric															Massachusetts Electric															
	LP ATHOL - QF	Generator	Yes	Turbine Water at a		-	8500	Rest-of-Pool	$\left \right $		MA	WCMA			Existing			5007:	Company	0.063	0.070	0.063	0.063	0.063	0.063	0.063	0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070
951	BALTIC MILLS - QF	Generator	Yes	Conventional Hydroelectric Turbine			8505	Northern New England			NH	NH			Existing			15	Sterling Municipal Electric Li	0.036	0.062	0.036	0.036	0.036	0.036	0.036	0.062	0.062	0.062	2 0.062	0.062	0.062	0.062	0.062
953				Other Biomass Gas. Includes digester gas,		a 1																												
	ATTLEBORO LANDFILL - QF	Generator	Yes	methane, and other biomass gasses.			8506	Southeast New England			МА	SEMA			Existing	Dynamic	0.103	5007	Massachusetts Electric Company	0.103	0.168	0.103	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0 0.000	0.000	0.000	0.000	0.000
957				Water at a Conventional Hydroelectric				Dent (Dent				WCMA			Existing				Holyoke Gas & Electric Departm	1.214	1.173	1.214	1.214	1.214	1.214	1.214	1.173	1.173	1.173	3 1.173	1.173	1.173	1.173	1.173
959	HG&E HYDRO CABOT 1-4	Generator	Yes	Turbine Distillate Fuel Oil -			8500	Rest-of-Pool			MA	WCIVIA			Existing					1.214	1.175	1.214	1.214											
DB(GREAT	BARTON 1-4 DIESELS	Generator	No	including Diesel, No. 1, 2, and 4 Water at a			8505	Northern New 5 England			VT	VT			Existing			5028	Vermont Public Power Supply Au	0.586	0.653	0.586	0.586	0.586	0.586	0.586	0.586	0.586	0.586	6 0.586	0.586	0.586	0.586	0.586
969	POWDER MILL HYDRO	Generator	Yes	Conventional Hydroelectric Turbine			8500	D Rest-of-Pool			ма	WCMA			Existing			7	Massachusetts Municipal Whol	0.000	0.068	0.000	0.000	0.000	0.000	0.000	0.068	0.068	0.068	8 0.068	0.068	0.068	0.068	0.068
970				Water at a Conventional Hydroelectric															Massachusetts Electric														0.403	
	DUDLEY HYDRO	Generator	Yes	Turbine Other Biomass Gas. Includes			8500	0 Rest-of-Pool			MA	WCMA			Existing			5007	Company	0.021	0.102	0.021	0.021	0.021	0.021	0.021	0.102	0.102	0.103	2 0.102	0.102	2 0.102	0.102	0.102
978				digester gas, methane, and other biomass															Connecticut Light and															
1005	NEW MILFORD BG DIGHTON POWER LLC	Generator Generator	Yes	gasses. Natural Gas				0 Rest-of-Pool Southeast New 6 England			ст МА	CT SEMA			Existing Existing				2 Power Co Dynegy Marketing and 7 Trade, LL	1.281 164.039														
1028				Distillate Fuel Oil - including Diesel,				Southeast New											New England Power													12		
	BUNKER RD #12 GAS TURB	Generator	No	No. 1, 2, and 4 Distillate Fuel Oil -			850	6 England			МА	SEMA			Existing	\vdash		8	1 Company	2.351	3.012	2.351	2.351	2.351	2.351	2.351	2.351	2.351	2.35	1 2.351	2.351	1 2.351	2.351	L 2.351
1029	BUNKER RD #13 GAS TURB	Generator	No	including Diesel, No. 1, 2, and 4			850	Southeast New 6 England Southeast New			ма	SEMA			Existing			8	New England Power 1 Company Genon Energy	2.806	3.281	2.806	2.805	2.806	2.806	2.806	2.806	2.806	2.80	6 2.806	2.806	5 2.806	5 2.806	5 2.806
1030 1031	OAK BLUFFS	Generator	No	Kerosene				6 England Southeast New 6 England	$\left \right $		MA MA	SEMA SEMA			Existing				1 Management, LLC Genon Energy 1 Management, LLC	7.471 5.005				1	7.471	2014030		7.471			5.005		5 5.005	
1032	WEST TISBURY BRIDGEPORT ENERGY 1	Generator Generator	No	Kerosene Natural Gas			-	0 Rest-of-Pool			ст	ст			Existing			5134	Emera Energy Services		566.000			476.000	476.000			476.000	476.00	476.000	476.000	476.000	476.000	476.000
1034				Water at a Conventional Hydroelectric											Poteter				Holyoke Gas & Electric 4 Departm	1.428	1.647	1.428	3 1.428	1.428	1.428	1.428	1.647	1.647	1.64	7 1.647	1.647	7 1.647	7 1.647	7 1.647
1035	RIVERSIDE 4-7	Generator	Yes	Turbine Water at a Conventional			850	0 Rest-of-Pool			MA	WCMA			Existing				Holyoke Gas & Electric		1.047	1.420	1.420		1.410									
1055	RIVERSIDE 8	Generator	Yes	Hydroelectric Turbine Water at a			850	0 Rest-of-Pool			MA	WCMA			Existing				4 Departm	3.180	3.055	3.180	3.180	3.180	3.180	3.180	3.055	3.055	3.05	5 3.055	3.055	5 3.055	5 3.055	5 3.055
1047	FAIRFAX	Generator	Yes	Conventional Hydroelectric Turbine			850	Northern New 5 England			VT	VT			Existing			5027	Green Mountain 5 Power Corporati	1.761	3.647	1.761	1 1.761	1.761	1.761	1.761	3.647	3.647	3.64	17 3.647	3.64	7 3.647	7 3.647	7 3.647
1048				Water at a Conventional Hydroelectric															Pioneer Hydro Electric				0.120	0.130	0.120	0.130	0.636	0.636	0.63	36 0.636	0.63	6 0.638	6 0.636	6 0.636
	WARE HYDRO	Generator	Yes	Turbine Water at a Conventional			850	0 Rest-of-Pool			MA	WCMA		-	Existing	1		11729	7 Co., In	0.139	0.636	0.139	0.139	0.139	0.139	0.139	0.656	0.650	0.85	5 0.050	0.03	0.030	0.050	0.050
1049	COLLINS HYDRO	Generator	Yes	Hydroelectric Turbine Water at a			850	0 Rest-of-Pool			МА	WCMA			Existing			5104	Ampersand Energy 0 Partners LLC	0.349	0.667	0.349	9 0.349	0.349	0.349	0.349	0.667	0.667	0.66	57 0.667	0.66	7 0.66	7 0.667	7 0.667
1050	CHICOPEE HYDRO	Generator	Yes	Conventional Hydroelectric Turbine			850	0 Rest-of-Pool			MA	WCMA			Existing				Chicopee Municipal 7 Lighting Pl	0.704	1.284	4 0.704	4 0.704	4 0.704	0.704	0.704	1.284	1.284	1.28	34 1.284	1.28	4 1.284	4 1.284	4 1.284
1054	BLACKSTONE HYDRO			Water at a Conventional Hydroelectric				Southeast New											The Narragansett									20112/004	13,200.0	100000				
	ASSOC	Generator	Yes	Turbine Water at a Conventional	-		850	6 England	$\left \right $		RI	RI		-	Existing			1	6 Electric Comp	0.000	0.138	3 0.000	0.000	0.000	0.000	0.000	0.138	0.138	0.13	38 0.138	3 0.13	8 0.138	8 0.138	8 0.13
1057	BLACKSTONE HYDRO LOAD REDUCER	Generator	Yes	Hydroelectric Turbine			850	Southeast New 6 England			RI	RI			Existing			507	9 Blackstone Hydro, Inc.	. 0.280	0.60	1 0.28	0 0.280	0.280	0.280	0.280	0.601	0.60:	0.60	0.601	L 0.60	1 0.60	1 0.601	1 0.60:

	ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	interface Name	State	Load Zone Zone II	h Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	1059	BARRE LANDFILL	Generator	Yes	Landfill Gas			8500	Rest-of-Pool			MA	WCMA		Existing				Dominion Energy Marketing, Inc	0.604	0.641	0.604	0.604	0.604	0.604	0.604	0.641	0.641	0.641	0.641	0.641	0.641	0.641	0.641
	1061	MASCOMA HYDRO	Generator	Yes	Water at a Conventional Hydroelectric Turbine			1	Northern New England			NH	NH		Existing				TransCanada Power Marketing, L	0.133	0.594	0.133	0.133	0.133	0.133	0.133	0.594	0.594	0.594	0.594	0.594	0.594	0.594	0.594
	1062				Water at a Conventional Hydroelectric														Massachusetts Electric															
	1086	MWRA COSGROVE	Generator Generator	Yes	Turbine Natural Gas				Rest-of-Pool			MA		-	Existing Existing				Company Shell Energy North America (US	0.883	0.321 246.279	0.883		0.883	0.883	0.883	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321
	1100	MMWAC		Yes	Municipal Solid Waste				Northern New England			ME	ME		Existing				NextEra Energy Marketing	1.848		1.848	1.848	1.848	1.848	1.848	2.021	2.021	2.021	2.021	2.021	2.021	2.021	2.021
	1113	BRASSUA HYDRO	Generator	No	Water at a Conventional Hydroelectric Turbine				Northern New England			ME	ME		Existing				Brookfield Energy Marketing, L	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203
	1117				Water at a Conventional Hydroelectric				Northern New				ME																					
		GREAT WORKS COMPOSITE	Generator	Yes	Turbine Water at a Conventional		-	8505	England			ME	ME	+	Existing			50749	Blackstone Hydro, Inc.	0.015	0.121	0.015	0.015	0.015	0.015	0.015	0.121	0.121	0.121	0.121	0.121	0.121	0.121	0.121
	1119	KENNEBAGO HYDRO	Generator	Yes	Hydroelectric Turbine				Northern New England			ME	ME		Existing				NextEra Energy Marketing	0.190	0.449	0.190	0.190	0.190	0.190	0.190	0.449	0.449	0.449	0.449	0.449	0.449	0.449	0.449
	1122	CASCADE-DIAMOND-QF	Generator	Var	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			MA	WCMA		Existing				Massachusetts Electric Company	0.083	0.188	0.083	0.083	0.083	0.083	0.083	0.188	0.188	0.188	0.188	0.188	0.188	0.188	0.188
F	1185	CASCASE DIAMOND QI	Generator		Distillate Fuel Oil -			8300	Nest-ol-roor			MA	WCIVIA		LAISTING					0.005	0.100	0.005	0.003	0.005	0.005	0.003	0.100	0.100	01200	01200				
		STONY BROOK GT1A	Generator	No	including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool		-	ма	WCMA		Existing				Massachusetts Municipal Whol	103.167	118.500	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167
	1186	STONY BROOK GT1B	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			ма	WCMA		Culating				Massachusetts Municipal Whol	99.932	115.932	00.023	99.932	99.932	00 022	99.932	99.932	99.932	99.932	99.932	99.932	99.932	99.932	99.932
		STONT BROOK GITE	Generator	NO	Distillate Fuel Oil -			8500	Rest-ol-Pool			MA	WCIMA	1	Existing			/6	Municipal who	55.552	113.932	55.552	55.532	55.552	55.552	55.552	55.552	55.552	55.552	55.552	55.552	55.552	55.552	
	1187	STONY BROOK GT1C	Generator	No	including Diesel, No. 1, 2, and 4	-		8500	Rest-of-Pool			МА	WCMA		Existing	-			Massachusetts Municipal Whol	103.167	118.500	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167
L	1209	CRRA HARTFORD LANDFILL	Generator	Yes	Landfill Gas			8500	Rest-of-Pool			ст	ст		Existing	-		50092	Connecticut Light and Power Co	1.374	1.393	1.374	1.374	1.374	1.374	1.374	1.393	1.393	1.393	1.393	1.393	1.393	1.393	1.393
	1210	MILLENNIUM MAINE INDEPENDENCE	Generator	No	Natural Gas				Rest-of-Pool Northern New	<u> </u>		МА	WCMA		Existing			50212	Talen Energy Marketing, LLC Dynegy Marketing and	331.000	383.904	331.000	331.000	331.000	331.000	331.000	331.000	331.000	331.000	331.000	331.000	331.000	331.000	331.000
\vdash	1216	STATION	Generator	No	Natural Gas			8505	England			ME	ME		Existing			51317	Trade, LL	492.658	538.276	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658
	1221	ESSEX DIESELS	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4				Northern New England			VT	VT		Existing			CONTRACTOR AND INCOME.	Green Mountain Power Corporati	7.215	7.305	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215
	1225	TANNERY DAM	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8500	Rest-of-Pool			МА	WCMA		Existing			50075	Massachusetts Electric Company	0.000	0.006	0.000	0.000	0.000	0.000	0.000	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
	1226	TIVERTON POWER	Generator		Natural Gas				Southeast New England			RI	RI		Existing			81800	Emera Energy Services									267.424		267.424	2		267.424	267.424
	1255	RUMFORD POWER	Generator	No	Natural Gas				Northern New England			ME	ME		Existing			81802	Emera Energy Services		1			244.281	244.281		244.281							
	1258	BHE SMALL HYDRO COMPOSITE	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			ME	ME		Existing			50899	New Brunswick Energy Marketing	0.900	1.713	0.900	0.900	0.900	0.900	0.900	1.713	1.713	1.713	1.713	1.713	1.713	1.713	1.713
	1267				Water at a Conventional Hydroelectric				Northern New										Union Atlantic															
⊢		SPARHAWK	Generator	Yes	Turbine Water at a Conventional			8505	England			ME	ME		Existing			89273	Electricity	0.001	0.017	0.001	0.001	0.001	0.001	0.001	0.017	0.017	0.017	0.017	0.017	0.017	0.017	0.017
	1270	SYSKO STONY BROOK	Generator	Yes	Hydroelectric Turbine			8505	Northern New England			ME	ME		Existing			89273	Union Atlantic Electricity	0.016	5 0.015	0.016	0.016	0.016	0.016	0.016	0.015	5 0.015	0.015	0.015	0.015	0.015	0.015	0.015
	1271	SYSKO WIGHT BROOK	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England			ME	ME		Existing			89273	Union Atlantic Electricity	0.003	3 0.023	0.003	0.003	0.003	0.003	0.003	0.023	3 0.023	0.023	0.023	0.023	0.023	0.023	0.023
	1273				Water at a Conventional Hydroelectric				Northern New										Messalonskee Stream						and the second		2. 1944							
F	1286	KENNEBEC WATER U5 ANP-BLACKSTONE ENERGY CO. #1	Generator Generator	Yes	Turbine Natural Gas				England Southeast New England			ME	ME		Existing				Hydro, LLC GDF Suez Energy Marketing NA	0.102	1				0.102 239.174					0.480				
	1287	ANP-BLACKSTONE ENERGY	Generator	No	Natural Gas				Southeast New England			MA	SEMA		Existing			1	GDF Suez Energy Marketing NA	250.295					250.295									
_																ISO-NE PUE	BUIC	0																

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface I ID	State	Load Zone	e Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
1288	BUCKSPORT ENERGY 4	Generator	No	Natural Gas			8505	Northern New England		ME	ME			Existing			126766	Bucksport Generation LLC	160.300	185.700	160.300	160.300	160.300	160.300	160.300	160.300	160.300	160.300	160.300	160.300	160.300	160.300	160.300
1342	LAKE ROAD 1	Generator	No	Natural Gas			8500	Rest-of-Pool		ст	ст			Existing			51317	Dynegy Marketing and Trade, LL	269.792	299.416	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792
1343	LAKE ROAD 2	Generator	No	Natural Gas			8500	Rest-of-Pool		ст	ст			Existing			51317	Dynegy Marketing and Trade, LL	275.213	304.837	275.213	275.213	275.213	275.213	275.213	275.213	275.213	275.213	275.213	275.213	275.213	275.213	275.213
1344	LAKE ROAD 3	Generator	No	Natural Gas			8500	Rest-of-Pool		ст	ст			Existing			51317	Dynegy Marketing and Trade, LL	279.000	307.076	279.000	279.000	279.000	279.000	279.000	279.000	279.000	279.000	279.000	279.000	279.000	279.000	279.000
1345	WESTBROOK	Generator	No	Natural Gas			8505	Northern New England		ME	ME			Existing			50375	Calpine Energy Services, LP	530.000	554.430	530.000	530.000	530.000	530.000	530.000	530.000	530.000	530.000	530.000	530.000	530.000	530.000	530.000
1368	ROCKY GORGE CORPORATION	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England		ME	ME			Existing			51263	Rocky Gorge Corporation	0.086	0.269	0.086	0.086	0.086	0.086	0.086	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269
1376	PPL WALLINGFORD UNIT 1	Generator	No	Natural Gas			8500	Rest-of-Pool		ст	ст			Existing				Twin Eagle Resource Management	43.473	48.583	43.473	43.473	43.473	43.473	43.473	43.473	43.473	43.473	43.473	43.473	43.473	43.473	43.473
1377	PPL WALLINGFORD UNIT 2	Generator	No	Natural Gas			8500	Rest-of-Pool		 ст	ст			Existing			51428	Twin Eagle Resource Management	43.019	49.000	43.019	43.019	43.019	43.019	43.019	43.019	43.019	43.019	43.019	43.019	43.019	43.019	43.019
1378	PPL WALLINGFORD UNIT 3	Generator	No	Natural Gas			8500	Rest-of-Pool		ст	ст	ļ		Existing			51428	Twin Eagle Resource Management	44.566	49.000	44.566	44.566	44.566	44.566	44.566	44.566	44.566	44.566	44.566	44.566	44.566	44.566	44.566
1379	PPL WALLINGFORD UNIT 4	Generator	No	Natural Gas			8500	Rest-of-Pool		ст	ст			Existing			51428	Twin Eagle Resource Management	43.157	47.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157	43.157
1380	PPL WALLINGFORD UNIT 5 Milford Power 1	Generator	No	Natural Gas			8500	Rest-of-Pool		 ст	ст			Existing			51428	Twin Eagle Resource Management Dynegy Marketing and	44.425	49.000	44.425	44.425	44.425	44.425	44.425	44.425	44.425	44.425	44.425	44.425	44.425	44.425	44.425
1385	Incremental	Generator	No	Natural Gas			8500	Rest-of-Pool	+	 ст	ст			Existing			51317	Trade, LL Dynegy Marketing and	267.610	299.847	267.610	267.610	267.610	267.610	267.610	267.610	267.610	267.610	267.610	267.610	267.610	267.610	267.610
1386	MILFORD POWER 2	Generator	No	Natural Gas		<u> </u>	8500	Rest-of-Pool Southeast New		 ст	СТ			Existing			51317	Trade, LL GDF Suez Energy	267.093	305.425	267.093	267.093	267.093	267.093	267.093	267.093	267.093	267.093	267.093	267.093	267.093	267.093	267.093
1412	ANP-BELLINGHAM 1	Generator	No	Natural Gas		ļ	8506	England Southeast New		 ма	SEMA			Existing			162	Marketing NA GDF Suez Energy	254.473	284.813	254.473	254.473	254.473	254.473	254.473	254.473	254.473	254.473	254.473	254.473	254.473	254.473	254.473
1415	ANP-BELLINGHAM 2	Generator	No	Natural Gas	ļ		8506	England Southeast New		 MA	SEMA			Existing			162	Marketing NA Taunton Municipal	247.067	276.788	3 247.067	247.067	247.067	247.067	247.067	247.067	247.067	247.067	247.067	247.067	247.067	247.067	247.067
1432	GRS-FALL RIVER	Generator	No	Landfill Gas		ļ	8506	England		 ма	SEMA			Existing			153	Lighting Pla Exelon Generation	3.028	3.824	3.028	3.028	3.028	3.028	3.028	3.028	3.028	3.028	3.028	3.028	3.028	3.028	3.028
1478	MYSTIC 8	Generator	No	Natural Gas		ļ	8506	Southeast New England		 ма	NEMA			Existing			50428	Company, LLC Industrial Power	703.324	841.564	703.324	703.324	703.324	703.324	703.324	703.324	703.324	703.324	703.324	703.324	703.324	703.324	703.324
1572	GRANBY SANITARY LANDFILL QF U5	Generator	Yes	Municipal Solid Waste		ļ	8500	Rest-of-Pool		 ма	WCMA			Existing			50675	Services Corp	2.392	2.636	5 2.392	2.392	2.392	2.392	2.392	2.636	2.636	2.636	2.636	2.636	2.636	2.636	2.636
1616	MYSTIC 9	Generator	No	Natural Gas			8506	Southeast New England		ма	NEMA			Existing			50428	Exelon Generation Company, LLC	709.676	858.366	709.676	709.676	709.676	709.676	709.676	709.676	709.676	709.676	709.676	709.676	709.676	709.676	709.676
1625	GRANITE RIDGE ENERGY	Generator	No	Natural Gas		-	8505	Northern New England		NH	NH	_		Existing			50375	Calpine Energy Services, LP Phodo Island State	675.675	773.010	675.675	675.675	675.675	675.675	675.675	675.675	675.675	675.675	675.675	675.675	675.675	675.675	675.675
1630	RISEP	Generator	No	Natural Gas		1	8506	Southeast New England		RI	RI			Existing			127430	Rhode Island State Energy Cent	551.668	610.632	2 551.668	551.668	551.668	551.668	551.668	556.664	556.664	569.946	569.946	569.946	569.946	556.664	556.664
1631	Indeck-Energy Alexandria, LLC	Generator	No	Wood/Wood Waste Solids.			8505	Northern New England		NH	NH			Existing			50445	Indeck Energy- Alexandria, L.L.	15.031	15.200	15.031	15.031	15.031	15.031	15.031	15.031	15.031	15.031	15.031	15.031	15.031	15.031	15.031
1649	EP Newington Energy, LLC	Generator	No	Natural Gas			8505	Northern New England		 NH	NH			Existing			51111	Essential Power Newington, LLC	522.014	561.500	522.014	522.014	522.014	522.014	522.014	522.014	522.014	522.014	522.014	522.014	522.014	522.014	522.014
1656	HULL WIND TURBINE U5	Generator	Yes	Wind			8506	Southeast New England		ма	SEMA			Existing			72	Hull Municipal Lighting Plant	0.032	0.10	8 0.032	0.032	0.032	0.032	0.032	0.108	0.108	0.108	0.108	0.108	0.108	0.108	0.108
1672	KENDALL CT	Generator	No	Natural Gas			8506	Southeast New England		ма	NEMA			Existing			50179		170.000	181.50	5 170.000	170.000	170.000	170.000	170.000	170.000	170.000	170.000	170.000	170.000	170.000	170.000	170.000
1691	FORE RIVER-1	Generator	No	Natural Gas			8506	Southeast New England		ма	SEMA			Existing			50375	Calpine Energy Services, LP	708.000	837.37	2 708.000	708.000	708.000	708.000	708.000	708.000	708.000	708.000	708.000	708.000	708.000	708.000	708.000
1693	WEST SPRINGFIELD GT-1	Generator	No	Natural Gas			8500	Rest-of-Pool		MA	WCMA			Existing			51102	Essential Power Massachusetts	36.908	46.90	B 36.908	36.908	36.908	36.908	36.908	36.908	36.908	36.908	36.908	36.908	36.908	36.908	36.908
1694	WEST SPRINGFIELD GT-2	Generator	No	Natural Gas			8500	Rest-of-Pool		MA	WCMA			Existing			51102	Essential Power Massachusetts	37.441	47.44	1 37.44:	37.441	37.441	37.441	37.44:	37.441	37.441	37.441	37.441	37.441	37.441	37.441	37.441
1720	MIDDLEBURY LOWER	Generator	Yes	Water at a Conventional Hydroelectric Turbine			8505	Northern New England		VT	VT			Existing			50275	Green Mountain Power Corporati	0.710	1.10	3 0.710	0.710	0.710	0.710	0.710	1.103	1.103	1.103	1.103	1.103	1.103	1.103	1.103
2278				Water at a Conventional Hydroelectric				Northern New										Disabata II.						0.313	0.24	0.833	0.833	0.833	0.833	0.833	0 833	0.833	0.833
2279	BARKER LOWER HYDRO	Generator	Yes	Turbine Water at a Conventional			8505	England Northern New		 ME	ME	1	1	Existing			50749	Blackstone Hydro, Inc.	0.312	0.83	3 0.31	2 0.312	2 0.312	0.312	0.31	0.833	0.833	0.633	0.005	0.033	0.000	0.000	0.000
	BARKER UPPER HYDRO	Generator	Yes	Hydroelectric Turbine Water at a Conventional			8505	England		 ME	ME			Existing			50745	Blackstone Hydro, Inc.	0.377	0.70	0 0.37	0.37	7 0.37	0.377	0.37	0.700	0.700	0.700	0.700	0.700	0.700	0.700	0.700
2280	BENTON FALLS HYDRO	Generator	Yes	Hydroelectric Turbine Water at a			8505	Northern New England		 ME	ME	 	ļ	Existing				Littleton Electric Light & Wat	0.794	1.99	7 0.794	4 0.794	1 0.794	0.794	0.79	1.997	1.997	1.997	1.997	1.997	1.997	1.997	1.997
2281	BROWNS MILL HYDRO	Generator	Yes	Conventional Hydroelectric Turbine			8505	Northern New England		ME	ME			Existing			50749	Blackstone Hydro, Inc.	0.200	0.51	6 0.20	0.200	0.20	0.200	0.20	0.516	0.516	0.516	0.516	0.516	5 0.516	0.516	0.516

ISO-NE PUBLIC

288 LUSTIS HYDRO Generator Ves Conventional Hydroclectric Northern Nev ME Existing So So 2284 CUSTIS HYDRO Generator Ves Tuble So	50749 Blackstone Hydro, Inc. 0.000 0.023 0.000 0.000 0.000 0.000 0.000 0.000 0.023 0.237 0.2
2233 LUSTIS HYDRO Generator Yes Yubine BSOS Northern New ME ME Net Existing So So 2284 LUSTIS HYDRO Generator Yes Yubine BSOS So Northern New ME ME <td>50749 Blackstone Hydro, Inc. 0.074 0.137 0.074 0.074 0.074 0.074 0.137 0.1</td>	50749 Blackstone Hydro, Inc. 0.074 0.137 0.074 0.074 0.074 0.074 0.137 0.1
1284 GARDINER HYDRO Generator Yes Conventional Turbine Northern New SSOS England NE ME ME Disting SO 1285 GREENVILLE HYDRO Generator Yes Turbine SSOS England NE ME ME Disting SO 1286 GREENVILLE HYDRO Generator Yes Turbine SSOS England NE ME ME Disting SO 1286 GREENVILLE HYDRO Generator Yes Turbine SSOS England NE ME ME Disting SO SO 1286 HACKETT MILLS HYDRO Generator Yes Turbine SSOS England ME ME ME Disting SO SO 1287 MECHANIC FALLS HYDRO Generator Yes Turbine SSOS England ME ME Disting SO SO 1288 MECHANIC FALLS HYDRO Generator Yes Turbine SSOS England ME ME Disting SO SO 1288 MECHANIC FALLS HYDRO Generator Yes Turbine SSOS England ME ME Disting SO SO 1288 ME ME ME Disting Disting Disting </td <td>50749 Blackstone Hydro, Inc. 0.077 0.334 0.077 0.077 0.077 0.077 0.077 0.077 0.334 0.334 0.334 0.334 0.334 0.334 0.334 0.334 0.334</td>	50749 Blackstone Hydro, Inc. 0.077 0.334 0.077 0.077 0.077 0.077 0.077 0.077 0.334 0.334 0.334 0.334 0.334 0.334 0.334 0.334 0.334
2285 GREENVILLE HYDRO Generator Yes Turbine 8505 England ME ME ME Setting 56 2286 HACKETT MILLS HYDRO Generator Yes Turbine 8505 England ME	
2286 HACKETT MILLS HYDRO Generator Yes Conventional Hydroelectric Turbine Northern New 8505 Northern New BS05 ME ME ME Existing 122 2287 MECHANIC FALLS HYDRO Generator Yes Water at a Conventional Hydroelectric Conventional Hydroelectric Northern New BS05 Northern New Northern New ME ME Existing 50 2288 MECHANIC FALLS HYDRO Generator Yes Water at a Conventional Hydroelectric Northern New BS05 Northern New Northern New ME ME Existing 50 2289 NORWAY HYDRO Generator Yes Turbine BS05 England ME ME Existing 50 2289 NORWAY HYDRO Generator Yes Turbine BS05 England ME ME Existing 50 2290 PIONEER DAM HYDRO Generator Yes Turbine BS05 England ME ME Existing 50 2290 PIONEER DAM HYDRO Generator Yes Turbine BS05 England ME ME Existing 50 <td>126632 Epico USA, Inc. 0.022 0.275 0.022 0.022 0.027 0.022 0.027 0.275 0.275 0.275 0.275 0.275 0.275</td>	126632 Epico USA, Inc. 0.022 0.275 0.022 0.022 0.027 0.022 0.027 0.275 0.275 0.275 0.275 0.275 0.275
2287 MECHANIC FALLS HYDRO Generator Yes Conventional Hydroelectric Conventional Hydroelectric Northern New 8505 MeE ME MeE MeE Failed 50 2288 NORWAY HYDRO Generator Yes Turbine 8505 England ME ME Existing 50 2288 NORWAY HYDRO Generator Yes Turbine 8505 England ME ME Existing 50 2289 NORWAY HYDRO Generator Yes Turbine 8505 England ME ME Existing 50 2289 PIONEER DAM HYDRO Generator Yes Turbine 8505 England ME ME Existing 50 2290 PIONEER DAM HYDRO Generator Yes Turbine 8505 England ME ME Existing 50 2290 PIONEER DAM HYDRO Generator Yes Turbine 8505 England ME ME Existing 50 2290 PITTSFIELD HYDRO Generator Yes Turbine 8505	
2288 NORWAY HYDRO Generator Conventional Hydroelectric Conventional Hydroelectric Northern New 8505 Northern New England ME	50749 Blackstone Hydro, Inc. 0.188 0.459 0.188 0.188 0.188 0.188 0.188 0.188 0.459 0.459 0.459 0.459 0.459 0.459 0.459 0.459
2289 PIONEER DAM HYDRO Generator Yes Hydroelectric Turbine Northern New 8505 ME ME ME Existing 5: 2290 PIONEER DAM HYDRO Generator Yes Water at a Conventional Northern New Hydroelectric Northern New Northern New ME	50749 Blackstone Hydro, Inc. 0.000 0.015 0.000 0.000 0.000 0.000 0.000 0.015 0.015 0.015 0.015 0.015 0.015 0.015 0.015 0.015
2290 PITTSFIELD HYDRO Generator Yes Hydroelectric Turbine Northern New 8505 Me ME ME Existing 500 2291 Averatar Conventional Hydroelectric Northern New Northern New Northern New ME ME Existing 500 2291 WAVERLY AVENUE HYDRO Generator Yes Turbine 8505 England ME ME Existing 500 2291 WAVERLY AVENUE HYDRO Generator Yes Turbine 8505 England ME ME Existing 500	Christopher M. 51394 Anthony 0.075 0.065 0.075 0.075 0.075 0.075 0.075 0.075 0.065 0.065 0.065 0.065 0.065 0.065 0.065 0.065
2291 Mydroelectric Northern New Me Existing State WAVERLY AVENUE HYDRO Generator Yes Turbine 8505 England ME ME Existing State 2002 Operator Conventional	50749 Blackstone Hydro, Inc. 0.225 0.632 0.225 0.225 0.225 0.225 0.225 0.225 0.632 0.632 0.632 0.632 0.632 0.632 0.632 0.632 0.632
	Christopher M. 51394 Anthony 0.175 0.225 0.175 0.175 0.175 0.175 0.175 0.175 0.225 0.225 0.225 0.225 0.225 0.225 0.225 0.225
Northern New	50749 Blackstone Hydro, Inc. 0.138 0.697 0.138 0.138 0.138 0.138 0.138 0.697
2425 SPRINGFIELD REFUSE-NEW Generator Yes Municipal Solid Waste 8500 Rest-of-Pool MAA WCMA Existing 500 Value Value Value Value Value Value Value 500	Cover company 50:00
Water at a Conventional	Brookfield Energy 51355 Marketing, L 6.844 9.860 6.844 6.844 6.844 9.860
2430 BELDENS-NEW Generator Yes Invidreelectric Turbine Northern New 8505 VT VT VT Existing 50 2431 Conventional Conventional Northern New Statistical Stati	Green Mountain 50275 Power Corporati 1.130 2.477 1.130 1.130 1.130 1.130 2.477 2.4
DODGE FALLS-NEW Generator Yes Turbine 8505 England VT VT Existing 2/422 Value Value Conventional Value Value Value Value	Vermont Electric 3.472 3.756 3.472 3.472 3.472 3.472 3.472 3.756
Production More than the second sec	Green Mountain Green Mountain Green Mountain Composition 1.564 1.564 1.564 1.564 1.564 2.413
2434 Water at a Conventional Hydroelectric Northern New Northern New Northern New Northern New 60RGE 18 HYDRO-NEW Generator Yes Yes Mater at a Yes Water at a Water at a Northern New VT VT Existing 5	Green Mountain 50275 Power Corporati 0.517 0.888 0.517 0.517 0.517 0.517 0.517 0.517 0.888 0.888 0.888 0.888 0.888 0.888 0.888
2435 Conventional Hydroelectric Northern New	Green Mountain 50275 Power Corporati 1.015 1.237 1.015 1.015 1.015 1.015 1.015 1.015 1.237 1.237 1.237 1.237 1.237 1.237 1.237 1.237
2439 Conventional Hydroelectric Northern New	
2462 PLAINVILLE GEN QF US Generator Yes gasses. Southeast New 250 England MA SEMA Existing 5	Green Mountain 50275 Power Corporati 0.029 0.162 0.029 0.029 0.029 0.029 0.029 0.162 0.1

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status .	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Маү-21
2466	CHERRY 7	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			MA	WCMA			Existing			45	Hudson Light & Power Departmen	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800
2467	CHERRY 8	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			ма	WCMA			Existing			45	Hudson Light & Power Departmen	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400
2468	CHERRY 10	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			МА	WCMA			Existing			45	Hudson Light & Power Departmen	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100
2469	CHERRY 11	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			МА	WCMA			Existing			45	Hudson Light & Power Departmen	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100
2470	CHERRY 12	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool			MA	WCMA			Existing			45	Hudson Light & Power Departmen Connecticut Light and	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999
9100	CL&P Connecticut Portfolio CLM Residential Energy	Demand			ON_PEAK SEASONAL	Passive	8500	Rest-of-Pool			ст	ст			Existing			50092	Power Co United Illuminating	22.819	10.349		10.349			10.349	10.349		10.349	10.349		10.349	10.349	10.349
9102	Effic	Demand			_PEAK SEASONAL	Passive	8500	Rest-of-Pool			ст	ст			Existing			181	Company, T United Illuminating	1.239	0	0.000	0.000		0.000		0.000		0.000	0.000			0.000	0.000
9103	CLM C&I Energy Efficiency	Demand			_PEAK SEASONAL	Passive		Rest-of-Pool			ст	ст			Existing				Company, T United Illuminating	3.639			3.639	3.639	3.639	3.639	3.639		3.639	3.639			3.639	3.639
9104 9105	El C&I Energy Efficiency PSNH CORE EE Pgm	Demand			_PEAK	Passive		Rest-of-Pool Northern New			CT	ст			Existing Existing				Company, T Public Service Company of New	4.013	2.027	1.325 2.237	2.237	1.325 2.237	2.237	2.237	2.237		2.237	2.237			2.237	2.237
9109	Portfolio I	Demand			ON_PEAK			England Northern New England			VT	VT			Existing				Burlington Electric	0.008	0.000		0.008	0.008			0.008		0.000	0.000			0.008	0.008
9109	Residential Energy Efficienc Commercial Energy Efficiency	Demand			ON_PEAK			Northern New England			VT	VT			Existing				Burlington Electric Department	0.085	0.089		0.085			0.085	0.085	0.085	0.085	0.085	0.085	0.085	0.085	0.085
9114	ngrid nh odr eeproject_1	Demand			ON_PEAK			Northern New England			NH	NH			Existing			159	Liberty Utilities (Granite Sta	0.659	0.664	0.659	0.659	0.659	0.659	0.659	0.659	0.659	0.659	0.659	0.659	0.659	0.659	0.659
9115	CL&P Dist Gen 2007	Demand			ON_PEAK			Rest-of-Pool			ст	ст			Existing			50092	Connecticut Light and Power Co	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293
9116	ngrid ri odr eeproject_1	Demand			ON_PEAK	Passive	8506	Southeast New England			RI	RI			Existing			156	The Narragansett Electric Comp	2.583	4.158	2.583	2.583	2.583	2.583	2.583	2.583	2.583	2.583	2.583	2.583	3 2.583	2.583	2.583
9118	Unitil EE Project -2007	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			ма	WCMA			Existing			38	Fitchburg Gas and Electric Lig	o	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9120	ngrid sema odr eeproject_1	Demand			ON_PEAK	Passive	8506	Southeast New England			ма	SEMA			Existing			5007	Massachusetts Electric Company	2.562	3.305	2.562	2.562	2.562	2.562	2.562	2.562	2.562	2.562	2.562	2.562	2 2.562	2.562	2.562
9121	ngrid wcma odr eeproject_1	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			МА	WCMA			Existing			5007	Massachusetts Electric Company	2.920	3.415	2.920	2.920	2.920	2.920	2.920	2.920	2.920	2.920	2.920	2.920	2.920	2.920	2.920
9122	ngrid nema odr eeproject_1	Demand			ON_PEAK	Passive	8506	Southeast New England			МА	NEMA			Existing			5007	Massachusetts Electric Company NSTAR Electric	2.378	2.624	2.378	2.378	2.378	2.378	2.378	2.378	2.378	2.378	2.378	2.378	3 2.378	2.378	2.378
9123	NSTAR SEMA	Demand			ON_PEAK	Passive	8506	Southeast New England			МА	SEMA	ļ		Existing				Company Connecticut Light and	2.074	2.310	2.074	2.074	2.074	2.074	2.074	2.074	2.074	2.074	2.074	2.074	4 2.074	2.074	2.074
9127	CL&P CT Portfolio - 2007	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			ст	ст		<u> </u>	Existing			5009:	2 Power Co New Hampshire	1.388	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9128	NHEC CORE EE Pgm Portfolio 1 UMass Amherst - 4 MW	Demand	ļ		ON_PEAK	Passive	8500	Rest-of-Pool	_		NH	NH			Existing			15	7 Electric Coopera University of	0.085	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9129	Steam Turbine	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			ма	WCMA	<u> </u>		Existing			5094	Massachusetts at	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620
9131	WMECO MA Portfolio 2006	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			МА	WCMA			Existing			5009	Western 3 Massachusetts Electric		c	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10091	MWRA Deer Island	Demand			REAL_TIM	1 Active	850	Southeast New England			ма	NEMA	7507	Boston	Existing	Dynamic	3.143	11318	Direct Energy Business 9 Marketi	15.660	15.660	15.660	12.517	12.517	12.517	12.517	12.517	12.517	12.517	12.517	12.517	7 12.517	12.517	12.517
10106	Citizens Group A	Demand			REAL_TIM E	1 Active	850	Northern New England			VT	VT	7513	Northwest Vermont	Existing			5032	Vermont Electric 6 Cooperative	5.076	5.492	5.076	5.076	5 5.076	5.076	5.076	5.076	5 5.076	5.076	5.076	5.076	6 5.076	5.076	5.076
10308	NECCO COGENERATION FACILITY	Generator	No	Natural Gas			850	Southeast New England			ма	NEMA			Existing			5115	New England Confectionery Comp	4.743	4.948	4.743	4.743	3 4.743	4.743	4.743	4.743	4.743	4.743	4.743	4.743	3 4.743	4.743	4.743
10361	BOC Kittery Load	Demand			REAL_TIM E	1 Active		Northern New England			ME	ME	7506	Portland Maine	Existing			5070	Linde Energy Services, 6 Inc.	13.500	9.396	9.396	9.396	6 9.396	9.396	9.396	9.396	5 9.396	9.396	9.396	9.396	6 9.396	9.396	9.396
10401	CELLEY MILL U5	Generator	Yes	Water at a Conventional Hydroelectric Turbine			850	Northern New England			NH	NH			Existing			5009	Public Service 4 Company of New	0.028	0.080	0.028	3 0.028	B 0.028	0.028	0.028	0.080	0.080	0.080	0.080	0.080	0 0.080	0.080	0.080
10402				Water at a Conventional Hydroelectric				Northern New				NH			Existing			5009	Public Service 4 Company of New	0.000	0.002	2 0.000	0.000	0 0.000	0.000	0.000	0.002	2 0.002	0.002	0.002	0.002	2 0.002	0.002	0.002
10403	PETTYBORO HYDRO U5 EASTMAN BROOK U5	Generator		Turbine Water at a Conventional Hydroelectric Turbine				5 England Northern New 5 England			NH	NH			Existing				Public Service 4 Company of New	0.011														0.041

	ID	Name	Туре	Intermitten	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	10406	LOWER VALLEY HYDRO US	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing			50275	Green Mountain Power Corporati	0.088	0.253	0.000												
	10407	WOODSVILLE HYDRO US	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing				Green Mountain						0.088						0.253		0.253	0.253
	10409	SWEETWATER HYDRO US	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH			Existing				Power Corporati Green Mountain Power Corporati	0.117					0.117	0.117					0.084		0.084	0.084
		Great Lakes - Berlin Incremental	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England			NH	NH	2 		Existing				Brookfield Energy	0.135					0.135	0.135		0.285		0.285	0.285		0.285	0.285
	10615				Other Biomass Gas. Includes digester gas, methane, and											Existing			51355	Marketing, L	8.948	13.398	8.948	8.948	8.948	8.948	8.948	13.398	13.398	13.398	13.398	13.398	13.398	13.398	13.398
	10770		Generator	Yes	other biomass gasses. Water at a Conventional			000000-00	Northern New England			VT	VT			Existing			182	Vermont Electric Power Company	0.275	0.263	0.275	0.275	0.275	0.275	0.275	0.263	0.263	0.263	0.263	0.263	0.263	0.263	0.263
	10770	WEST SPRINGFIELD HYDRO U5 COVENTRY CLEAN ENERGY	Generator Generator		Hydroelectric Turbine Landfill Gas				Rest-of-Pool Northern New England	$\left \right $		MA VT	WCMA VT			Existing				Littleton Electric Light & Wat Vermont Public Power Supply Au	0.361		0.361			0.361	0.361	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	0.903	0.903		0.903		0.903	0.903
-		RRIG EXPANSION PHASE 2 GRTR NEW BEDFORD LFG	Generator	Yes	Landfill Gas			8506	Southeast New England Southeast New			RI	RI				Static	1.966		Rhode Island Engine Genco, LLC	3.464	3.559	3.464 1.966	3.464 0.000	3.464 0.000	3.464 0.000	3.464 0.000	3.559 0.000	3.559 0.000	3.559 0.000	3.559	3.559 0.000	3.559 0.000	3.559 0.000	3.559 0.000
	11126		Generator		Landfill Gas Water at a Conventional Hydroelectric			8506	England Northern New			МА	SEMA			Existing			126816	Commonwealth Resource Manageme Green Mountain	2.424	2.441	2.424	2.424	2.424	2.424	2.424	2.441	2.441	2.441	2.441	2.441	2.441	2.441	2.441
	11408	NORTH HARTLAND HYDRO HULL WIND TURBINE II	Generator Generator		Turbine Wind Water at a				England Southeast New England			VT MA	VT SEMA			Existing Existing				Power Corporati Hull Municipal Lighting Plant	1.403 0.047	2.403 0.310	1.403 0.047	1.403 0.047	1.403 0.047	1.403 0.047	1.403 0.047	2.403 0.310	2.403 0.310	2.403 0.310	2.403 0.310	2.403 0.310	2.403 0.310	2.403 0.310	2.403 0.310
	11424	RUMFORD FALLS	Generator	Yes	Conventional Hydroelectric Turbine				Northern New England			ME	ME			Existing				Brookfield Energy Marketing, L	29.005	35.036	29.005	29.005	29.005	29.005	29.005	35.036	35.036	35.036	35.036	35.036	35.036	35.036	35.036
	11842 11925		Generator		Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8500	Rest-of-Pool Southeast New			ст	ст			Existing			51252	Waterside Power, LLC Exelon Generation	70.017	71.557	70.017	70.017	70.017	70.017	70.017	70.017	70.017	70.017	70.017	70.017	70.017	70.017	70.017
ľ	12108	BROCKTON BRIGHTFIELDS			Solar Distillate Fuel Oil - including Diesel,				England Northern New			MA	SEMA			Existing				Company, LLC Vermont Public Power	0.146	0.000	0.146	0.146	0.146	0.146	0.146	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ľ	12180	FIEC DIESEL	Generator	NO	No. 1, 2, and 4 Other Biomass Gas. Includes digester gas, methane, and			8505	England			ME	ME			Existing			50289	Supply Au	1.540	1.596	1.540	1.540	1.540	1.540	1.540	1.540	1.540	1.540	1.540	1.540	1.540	1.540	1.540
ł		BERKSHIRE COW POWER	Generator	Yes	other biomass gasses. Other Biomass Gas. Includes				Northern New England			VT	vī			Existing			50326	Vermont Electric Cooperative	0.226	0.291	0.226	0.226	0.226	0.226	0.226	0.291	0.291	0.291	0.291	0.291	0.291	0.291	0.291
	12274	GREEN MOUNTAIN DAIRY	Generator	Yes	digester gas, methane, and other biomass gasses.				Northern New England			VT	VT		8	Existing				Vermont Electric Power Company	0.198	0.214	0.198	0.198	0.198	0.198	0.198	0.214	0.214	0.214	0.214	0.214	0.214	0.214	0.214
ł	12323 12450			Yes	Landfill Gas			8505	Northern New England		New York	VT	VT		6	Existing			50289	Vermont Public Power Supply Au Massachusetts	2.391	2.440		2.391	2.391	2.391	2.391	2.440	2.440	2.440	2.440	2.440	2.440	2.440	2.440
	12451		Import Import						Rest-of-Pool Rest-of-Pool	ľ	AC Ties New York AC Ties					Existing Existing				Municipal Whol Vermont Electric Power Company	68.800		68.800	68.800	68.800		68.800		68.800	68.800	68.800	68.800 14.000			68.800
	12500		Import					1	Rest-of-Pool Southeast New		Hydro- Quebec Highgate				E	Existing			182	Vermont Electric Power Company Braintree Electric Light	6	0	0.000	0.000	0.000	0.000	0.000					0.000	0.000	0.000	0.000
	12504	Devon 15-18	Generator Generator	No	Natural Gas Kerosene			8500	England Rest-of-Pool			ст	SEMA CT		E	Existing Existing				Depar GenConn Energy LLC	105.200 187.589		105.200 187.589	105.200 187.589		105.200 187.589	105.200 187.589	105.200 187.589	105.200 187.589	105.200 187.589	105.200 187.589	105.200 187.589			105.200 187.589
L	12509 CA 11		Generator Generator		Kerosene Landfill Gas			1	Rest-of-Pool Northern New England			CT NH	CT NH			Existing Existing	O-NE PUBLI			GenConn Energy LLC Public Service Company of New	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000	187.600 2.000

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type		Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21 M	lay-21
12510	wanton Gas Turbine 1	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8505	Northern New England			VT	VT			Existing			50289	Vermont Public Power Supply Au	19.304	23.954	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304
12511	swanton Gas Turbine 2	Generator	No	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4			8505	Northern New England			VT	VT			Existing			50289	Vermont Public Power Supply Au	19.349	23.839	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349
12521	owell Power Reactivation	Generator	No	Natural Gas			8500	Rest-of-Pool			ма	WCMA			Existing			51209	EDF Trading North America, LLC	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000	74.000
12524	Cos Cob 13&14	Generator	No	Kerosene			8500	D Rest-of-Pool			ст	ст			Existing			50192	and the second se	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000	36.000
12526	Pierce	Generator	No	Natural Gas			8500	D Rest-of-Pool			ст	ст			Existing			٤	Connecticut Municipal Electric	74.085	87.000	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085
12530	Sheffield Wind Farm	Generator	Yes	Wind			8505	Northern New 5 England			VT	VT			Existing			51002	Vermont Wind, LLC	2.893	8.873	2.893	2.893	2.893	2.893	2.893	8.873	8.873	8.873	⁷ 8.873	8.873	8.873	8.873	8.873
12551	(ibby Wind Power	Generator	Yes	Wind			850	Northern New 5 England			ME	ME			Existing			5009:	TransCanada Power Marketing, L	14.719	32.115	14.719	14.719	14.719	14.719	14.719	32.115	32.115	32.115	32.115	32.115	32.115	32.115	32.115
12553	Covanta Haverhill Landfill Gas Engine	Generator	No	Landfill Gas			850	Southeast New 6 England			ма	NEMA			Existing			50973	Covanta Haverhill Associates	1.188	1.190	1.188	1.188	1.188	1.188	1.188	1.188	1.188	1.188	1.188	1.188	1.188	1.188	1.188
12564	Waterbury Generation Facility	Generator	No	Natural Gas			850	0 Rest-of-Pool			ст	ст			Existing			51220	Waterbury Generation	96.349	98.749	96.349	96.349	96.349	96.349	96.349	96.349	96.349	96.349	96.349	96.349	96.349	96.349	96.349
	CL&P - Conservation & Load																																	
12581	Management (CL&M) - Energy Efficiency Project	Demand			SEASONAL PEAK	Passive	850	0 Rest-of-Pool			ст	ст			Existing			5009	Connecticut Light and Power Co	359.014	336.473	359.01	359.014	359.014	359.014	359.014	359.014	359.014	336.473	336.473	336.473	336.473	359.014	359.014
12583	CL&P Distributed Generation FCM 2010	Demand			ON_PEAK		850	0 Rest-of-Pool			ст	ст	T		Existing			5009	Connecticut Light and 2 Power Co	34.232	34.232	34.23	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232
12584	Conservation and Load Management Program	Demand			ON_PEAK		850	0 Rest-of-Pool			ст	ст			Existing				Connecticut Municipa 8 Electric	9.818	3.030	3.03	3.030	3.030	3.030	3.030	3.030	3.030	3.030	3.030	3.030	3.030	3.030	3.030
	Efficiency Maine Residential	Cindia						Northern New	1																2.00	7 (57	7.657	7.657	0.000	0.000	0.000	0.000	7.657	7.657
12586	Efficient Products	Demand			ON_PEAK	Passive	850	5 England			ME	ME			Existing			5134	8 Efficiency Maine Trust					7.657				6.029	6.029	6.029	6.029	6.029	6.029	6.029
12590	Ameresco CT DSM	Demand			ON_PEAK	Passive	850	0 Rest-of-Pool Southeast New			ст	ст			Existing			5124	2 Ameresco CT LLC Clearesult Consulting	6.029	6.034			6.029	6.029	6.029	6.029			0.653	0.653	0.653	0.653	0.653
12597	Cambridge Energy Alliance-	Demand			ON_PEAK	Passive	850	6 England Southeast New			MA	NEMA			Existing			12678	9 Inc. Clearesult Consulting	0.653				0.653	0.653		0.653	0.653	0.653 4.736	4.736	4.736	4.736		4.736
12598	Cambridge Energy Alliance- 2	Demand			ON_PEAK	Passive	850	16 England			ма	NEMA			Existing			12678	9 Inc.	4.736	4.736	4.73	6 4.736	4.736	4.736	4.736	4.736	4.736	4./36	4.736	4.756	4.730	4,730	4.750
12600	UI Conservation and Load				SEASONAL _PEAK	Passive	850	0 Rest-of-Pool			ст	ст			Existing			18	United Illuminating 1 Company, T	70.788	69.649	70.78	8 70.788	70.788	70.788	70.788	70.788	70.788	69.649	69.649	69.649	69.649	70.788	70.788
12657	Management Programs Unitil CORE Energy	Demand	-	+	ON_PEAK	1		00 Rest-of-Pool			MA	WCMA			Existing			3	Fitchburg Gas and 8 Electric Lig	8.874	7.940	7.94	0 7.940	7.940	7.940	7.940	7.940	7.940	7.940	7.940	7.940	7.940	7.940	7.940
12670	Efficiency Programs-2	Demand		+	ON_PEAK	Passive		Southeast New 6 England			ма	NEMA			Existing			5007	Massachusetts Electri 5 Company	ic 125.352	102.498	8 125.35	1 125.351	125.35:	125.351	125.351	125.351	125.351	102.498	102.498	102.498	102.498	125.351	125.351
12671	ngrid_nema_fca1_eeodr	Demand						Northern New 55 England			NH	NH	1		Existing			15	Liberty Utilities 9 (Granite Sta	7.460	7.214	4 7.21	4 7.214	7.214	7.214	7.214	7.214	7.214	7.214	7.214	7.214	7.214	7.214	7.214
12672	ngrid_nh_fca1_eeodr	Demand		+	ON_PEAK			Southeast New 6 England			RI	RI			Existing			15	The Narragansett 6 Electric Comp	194.020	172.91	2 194.02	0 194.020	194.020	194.020	194.020	194.020	194.020	172.912	172.912	172.912	172.912	194.020	194.020
	ngrid_ri_fca1_eeodr	Demand			ON_PEAK			Southeast New			MA	SEMA	1	<u> </u>	Existing			5007	Massachusetts Electr 5 Company	ic 166.447	136.73	0 166.44	7 166.44	166.44	166.447	166.447	166.447	166.447	136.730	136.730	136.730	136.730	166.447	166.447
12673	ngrid_sema_fca1_eeodr	Demand			ON_PEAK			06 England			MA	WCMA			Existing			5007	Massachusetts Electr	ic 231.857	200.81	0 231.85	7 231.85	231.85	7 231.857	231.857	231.85	231.857	200.810	200.810	200.810	200.810	231.857	231.857
12674	ngrid_wcma_fca1_eeodr	Demand			ON_PEAK		1	00 Rest-of-Pool Southeast New	-					+	Existing				NSTAR Electric 3 Company	430.123				401.57	401.577	401.577	401.57	401.577	387.598	387.598	387.598	387.598	401.577	401.577
12684	NSTAR EE NEMA	Demand			ON_PEAK		1	06 England Southeast New		+	MA	NEMA	-	-				<u> </u>	NSTAR Electric 3 Company	89.298					7 80.617	80.617	80.61	80.617	80.314	80.314	80.314	80.314	80.617	80.617
12685	NSTAR EE SEMA PSNH CORE Energy	Demand			ON_PEAK			06 England Northern New	+	+	MA	SEMA	-	+	Existing			5000	Public Service 4 Company of New	69.919								69.919	55.761	55.761	55.761	55.761	69.919	69.919
12693	Efficiency Programs Acushnet Company - Ball	Demand	-		ON_PEAK	Passive	850	05 England			NH	NH	+		Existing			500	4 Company of New	05.515														
12694	Plant II - Combined Heat and Power Project	Demand			ON_PEAK	Passive	850	Southeast New D6 England			ма	SEMA			Existing			5090	9 Acushnet Company	2.111	2.11	1 2.1:	1 2.11	1 2.11	1 2.111	2.111	2.11	1 2.111	2.111	2.111	2.111	2.111	2.111	2.111
12696	7.9 MW CHP Plant	Demand			ON_PEAK	Passive	850	Northern New 05 England			NH	NH			Existing			5093	University System of New Hamps	10.800	10.80	0 10.8	00 10.80	0 10.80	0 10.800	10.800	10.80	10.800	10.800	10.800	10.800	10.800	10.800	10.800
12705	Cape Light Compact Energy Efficiency Portfolio	Demand			ON_PEAK	Passive	85	Southeast New 06 England			ма	SEMA			Existing			504	14 Cape Light Compact DCAM,	40.805	5 37.78	3 40.8	05 40.80	5 40.80	5 40.805	40.805	40.80	5 40.805	37.783	37.783	37.783	37.783	40.805	40.805
12749	Bridgewater Correctional Complex Cogeneration	Demand			ON_PEAK	Passive	85	Southeast New 06 England			ма	SEMA			Existing			509	Commonwealth of 76 Massachu DCAM,	1.412	2 1.41	.2 1.4	12 1.41	2 1.41	2 1.412	1.412	1.41	2 1.412	1.412	1.412	1.412	1.412	1.412	1.412
12753	MA SEMA state colleges	Demand			ON_PEAK	(Passive	85	Southeast New 06 England			MA	SEMA			Existing			509	Commonwealth of 76 Massachu DCAM,	0.147	7 0.14	7 0.1	47 0.14	7 0.14	7 0.14	0.147	0.14	7 0.147	0.147	0.147	0.147	0.147	0.147	0.147
12754	Tewksbury State Hospital					Deset	05	00 Rest-of-Pool			ма	WCMA			Existing			509	Commonwealth of 76 Massachu	0.734	4 0.73	84 0.7	34 0.73	4 0.73	4 0.734	0.734	0.73	4 0.734	0.734	0.734	0.734	0.734	0.734	0.734
10757	Cogenerator NHEC Energy Efficiency	Demand				(Passive	1	Northern New	1	1	NH	NH			Existing	1		1	New Hampshire 57 Electric Coopera	2.679		10 0.9	40 0.94	0 0.94	0 0.94	0.940	0.94	0 0.940	0.940	0.940	0.940	0.940	0.940	0.940
12757	Programs	Demand				< Passive		05 England		+	CT	CT		1	Existing				Enerwise Global 47 Technologies,	1.004				4 1.00	4 1.00	1.004	1.00	4 1.004	1.004	1.004	1.004	1.004	1.004	1.004
12779	CPLN CT On-Peak	Demand		+	ON_PEAK	< Passive	85	00 Rest-of-Pool		+			-		CAISCILLE	+			Clearesult Consulting			1												
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Demand			ON_PEA	K Passive	85	Southeast New 06 England			MA	NEMA			Existing	ISO-NE PL		1267	89 Inc.	12.318	8 12.31	18 12.3	18 12.31	.8 12.31	.8 12.31	8 12.318	12.31	8 12.31	12.31	12.31	12.318	12.318	3 12.318	12.318 20 of 31

				Generating Evol		Activol	Canaditu	Conseiler Zone	Interferen	Interesting	See al		Dispatch				Lead		-sensitive of			10000									No. of Street	245.2	
ID	Name		Intermittent	Generating Fuel Type		Passive		Capacity Zone Name		Name	State	Load Zone	Zone Name	Status	De-list Bid Type	De-list Bid MW	Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
12790	CSG Aggregation of DG and 24 hr lighting EE -RI	Demand			ON_PEAK	Passive	8506	Southeast New England			RI	RI		Existing			126789	Clearesult Consulting Inc.	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217
12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Demand			ON_PEAK	Passive		Southeast New England			MA	SEMA		Existing			126789	Clearesult Consulting	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517
12799		Demand																Clearesult Consulting								21027				1.517	1.517	1.517	1.517
12801	24 hr lighting EE - WCMA1 UES CORE Energy Efficiency Programs	Demand			ON_PEAK			Rest-of-Pool Northern New England			MA	WCMA		Existing Existing			126789 50308	Unitil Energy Systems,	1.053	1.053	1.053		1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053
12802	University of						0303				NH			Existing			50308	University of	9.764	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935	7.935
-	Heating Plant-3 WMECO - Conservation &	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			МА	WCMA	 	Existing			50944	Massachusetts at	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260	10.260
12806	Load Management (CL&M) Energy Efficiency Project	Demand			SEASONAL _PEAK	Passive	8500	Rest-of-Pool			МА	WCMA		Existing				Western Massachusetts Electric	45.251	25.964	25.054	25.964	25.054		25.054	25.054	25.054						
12822					-			Northern New						LAISTING				Burlington Electric	43.231	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964	25.964
12832	Efficiency CPLN MA NEMA OP	Demand Demand			ON_PEAK			England Southeast New			VT	VT	 	Existing				Department Enerwise Global	5.734		5.734		5.734	5.734	5.734	5.734	5.734	5.659	5.659	5.659	5.659	5.734	5.734
12835		Demand			ON_PEAK			England Southeast New England			MA	NEMA SEMA	 	Existing Existing				Technologies, Enerwise Global Technologies,	7.106	6.561 0.230	7.106		7.106	7.106	7.106	7.106	7.106	6.561	6.561	6.561	6.561	7.106	7.106
12838	CPLN MA WC OP	Demand						Rest-of-Pool			ма	WCMA		Existing				Enerwise Global Technologies,	7.492	7.491	0.230 7.491	0.230	0.230	0.230	0.230	0.230	0.230 7.491	0.230	0.230	0.230	0.230	0.230	0.230
12841	CPLN ME OP	Demand			ON_PEAK	Passive		Northern New England			ME	ME		Existing				Enerwise Global Technologies,	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038	0.038
12843	CPLN RI OP Vermont Efficiency	Demand			ON_PEAK	Passive	8506	Southeast New England Northern New			RI	RI	 	Existing			87147	Enerwise Global Technologies,	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280	0.280
12845	Portfolio-1	Demand			ON_PEAK	Passive	8505	England			VT	VT	 	Existing			50868	Vermont Energy Investment Corp	75.212	63.469	75.212	75.212	75.212	75.212	75.212	75.212	75.212	63.469	63.469	63.469	63.469	75.212	75.212
13669	Manchester Methane LLC East Windsor Facility	Generator	Yes	Landfill Gas			8500	Rest-of-Pool			ст	ст		Existing			50881	Manchester Methane, LLC	0.811	0.697	0.811	0.811	0.811	0.811	0.811	0.697	0.697	0.697	0.697	0.697	0.697	0.697	0.697
13673				Distillate Fuel Oil - including Diesel,				Southeast New					3																				
13675	MATEP (DIESEL)	Generator	No	No. 1, 2, and 4		$\left \right $	100000000000000000000000000000000000000	England Southeast New			МА	NEMA		Existing	Dynamic	9	50856	MATEP, LLC	17.120	17.460	17.120	8.120	8.120	8.120	8.120	8.120	8.120	8.120	8.120	8.120	8.120	8.120	8.120
13703	MATEP (CONBINED CICLE)		No	Natural Gas		$\left \right $		England Northern New			МА	NEMA		Existing	Dynamic	3	50856	MATEP, LLC Verso Maine Energy	42.515	48.275	42.515	39.515	39.515	39.515	39.515	39.515	39.515	39.515	39.515	39.515	39.515	39.515	39.515
13704	Verso VCG1 Verso VCG2	Generator Generator	No	Natural Gas Natural Gas				England Northern New England			ME	ME		Existing Existing			51325	Verso Maine Energy	42.606	53.760	42.606	42.606	42.606	42.606	42.606	42.606	42.606	42.606	42.606	42.606	42.606	42.606	42.606
13705	Verso VCG3	Generator	No	Natural Gas				Northern New England			ME	ME		Existing			51325	Verso Maine Energy	44.826 42.681	56.321 55.123	44.826 42.681	44.826 42.681	44.826 42.681	44.826	44.826	44.826	44.826 42.681	44.826 42.681	44.826	44.826 42.681	44.826	44.826 42.681	44.826 42.681
13975				Water at a Conventional																						121002	1EIOU1	121001	42.001	42.001	42.001	42.001	42.001
	Corriveau Hydroelectric LLC	Generator	Yes	Hydroelectric Turbine			10.000.00	Northern New England			ME	ME		Existing		-	89273	Union Atlantic Electricity	0.042	0.046	0.042	0.042	0.042	0.042	0.042	0.046	0.046	0.046	0.046	0.046	0.046	0.046	0.046
14087	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	3		Distillate Fuel Oil - including Diesel,				Southeast New											· · · · ·							-							
	MAT3	Generator	No	No. 1, 2, and 4 Water at a Conventional			8506	England			MA	NEMA		Existing	10		50856	MATEP, LLC	14.340	18.065	14.340	14.340	14.340	14.340	14.340	14.340	14.340	14.340	14.340	14.340	14.340	14.340	14.340
14217	NORTHFIELD MOUNTAIN 1	Generator	No	Hydroelectric Turbine			8500	Rest-of-Pool			ма	WCMA		Existing			50876	FirstLight Power Resources Man	292.000	292.000	292.000	292.000	292.000	292.000	292 000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000
14218				Water at a Conventional																						LULIUUU	2021000	LSLICOU	LULIOU	151.000	252.000	232.000	232.000
	NORTHFIELD MOUNTAIN 2	Generator	No	Hydroelectric Turbine Water at a			8500	Rest-of-Pool			ма	WCMA	 	Existing			50876	FirstLight Power Resources Man	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000
14219				Conventional Hydroelectric														FirstLight Power								-							
	NORTHFIELD MOUNTAIN 3	Generator	No	Turbine Water at a			8500	Rest-of-Pool			МА	WCMA	 	Existing				Resources Man	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000	292.000
14220	NORTHFIELD MOUNTAIN 4	Generator	No	Conventional Hydroelectric Turbine			8500	Rest-of-Pool			ма	WCMA		Existing				FirstLight Power Resources Man	292.000	202.000	202.000	202.000	202.000	202.005	202.000	202.000	202.005	202.005	202.005	202.005	202.000	202.22	
14271	Ameresco Northampton	Generator	No	Landfill Gas				Rest-of-Pool			MA	WCMA		Existing	-			Resources Man Exelon Generation Company, LLC	0.748	292.000 0.752	292.000 0.748		0.748	292.000 0.748									
14579	Fortiono 2011	Demand			ON_PEAK	Passive		Rest-of-Pool		-	МА	WCMA		Existing				Fitchburg Gas and Electric Lig	0.222	0.278	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	
14580	Portfolio 2011	Demand			ON_PEAK	Passive	8505	Northern New England Northern New			NH	NH		Existing			50308		0.920	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271	0.271
14595	Rhode Island LFG Genco.	Generator	Yes	Wind			8505	England Southeast New			ΝΗ	NH	 	Existing	-		51290	Granite Reliable Power, LLC Rhode Island Engine	12.426	29.632	12.426	12.426	12.426	12.426	12.426	29.632	29.632	29.632	29.632	29.632	29.632	29.632	29.632
14599	Princeton Wind Farm	Generator	No	Landfill Gas			8506	England			RI	RI		Existing			50713	Genco, LLC Princeton Municipal	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000	26.000
	Project	Generator	Yes	Wind	L		8500	Rest-of-Pool	I		MA	WCMA		Existing			145	Light Depa	0.123	0.412	0.123	0.123	0.123	0.123	0.123	0.412	0.412	0.412	0.412	0.412	0.412	0.412	0.412

 \bigcirc

ID	Name	Type	Intermittent	Generating Fuel	DR Type	Active/	Capacity	Capacity Zone	Interface ID	Interface	State	Load Zone	Dispatch	Dispatch Zone		De-list Bid Type		Participant	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	HUIL	, ite		Туре		Passive		Name	ID	Name			Zone ID	Wallie		Туре	10100	ID	Exelon Generation				c20,000	620.000	620.000	620.000	620.000	620.000	620.000	620.000	620.000	620.000	620.000	620.000
14614	leen Energy	Generator	No	Natural Gas Water at a			8500	Rest-of-Pool			ст	СТ			Existing			50428	Company, LLC	620.000	620.000	620.000	620.000	620.000	620.000	620.000	820.000	020.000	020.000	020.000	010.000	020.000		
14623			**	Conventional Hydroelectric															Holyoke Gas & Electric															
	/alley Hydro (Station No. 5)	Generator	Yes	Turbine			8500	Rest-of-Pool			MA	WCMA			Existing			44	Departm	0.239	0.458	0.239	0.239	0.239	0.239	0.239	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458
14652	Templeton Wind Turbine	Generator	Yes	Wind			8500	Rest-of-Pool			MA	WCMA			Existing				Templeton Municipal Light & Wa	0.058	0.118	0.058	0.058	0.058	0.058	0.058	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
14660	empster Wind	Generator	Ves	Wind			8505	Northern New England			NH	NH			Existing			50094	Public Service Company of New	2.501	8.365	2.501	2.501	2.501	2.501	2.501	8.365	8.365	8.365	8.365	8.365	8.365	8.365	8.365
	Berkshire Wind Power Project		Yes	Wind				Rest-of-Pool			ма	WCMA			Existing			76	Massachusetts Municipal Whol	1.746	6.235	1.746	1.746	1.746	1.746	1.746	6.235	6.235	6.235	6.235	6.235	6.235	6.235	6.235
14662			ites	Landfill Gas				Northern New England			ME	ME			Existing			51062	WM Renewable Energy, L.L.C.	2.628	2.806	2.628	2.628	2.628	2.628	2.628	2.628	2.628	2.628	2.628	2.628	2.628	2.628	2.628
	WMRE Crossroads	Generator	NO Voc	Wind				Northern New England				ME			Existing			51072	Record Hill Wind LLC	5.255	11.432	5.255	5.255	5.255	5.255	5.255	11.432	11.432	11.432	11.432	11.432	11.432	11.432	11.432
		Generator	Yes	Wind			8505	Lingiand											Kimberly-Clark															
14706	Kimberly-Clark Corp Energy Independence Project	Generator	No	Natural Gas			8500	Rest-of-Pool			ст	ст			Existing			51065	Corporation Talen Energy	13.016	14.000	13.016	13.016	13.016	13.016	13.016	13.016	13.016	13.016	13.016	13.016	13.016	13.016	13.016
15415	Dartmouth Power Expansion	Generator	No	Natural Gas			8506	Southeast New England			MA	SEMA			Existing			50212	Marketing, LLC	19.578	21.300	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578
15477	New Haven Harbor Units 2, 3, & 4	Generator	No	Kerosene			8500	Rest-of-Pool			ст	ст			Existing			51439	PSEG New Haven LLC	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600	129.600
15509	Plainfield Renewable			Wood/Wood														50004	Plainfield Renewable	37.500	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464	36.464
	Energy	Generator	No	Waste Solids.			8500	Rest-of-Pool			СТ	ст			Existing			50921	Energy, L DCAM,	57.500	50.464	30.404	. 30.404	30.404	50.404	30.404								
15586	Gardner Wind Turbine	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			MA	WCMA			Existing			50976	Commonwealth of Massachu	0.359	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318
				Water at a Conventional																														
16296	Milford Hydro	Generator	Yes	Hydroelectric Turbine			8505	Northern New England			ME	ME			Existing			51251	Black Bear Hydro Partners, LLC	5.335	5.783	5.335	5 5.335	5.335	5.335	5.335	5.783	5.783	5.783	5.783	5.783	5,783	5.783	5.783
				Water at a Conventional																														
16523	Stillwater	Generator	Yes	Hydroelectric Turbine			8505	Northern New England			ME	ME			Existing			51251	Black Bear Hydro Partners, LLC	1.568	1.296	5 1.568	3 1.568	1.568	1.568	1.568	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296
	Stilwater	Generator	105	Water at a Conventional																														
16525				Hydroelectric			85.05	Northern New England			ME	ME			Existing			51251	Black Bear Hydro Partners, LLC	3.443	2.869	3.443	3 3.443	3.443	3.443	3.443	2.869	2.869	2.869	2.869	2.869	2.869	2.869	2.869
16547	Medway		Yes	Turbine	SEASONAL	Dessive		Rest-of-Pool			ст	ст			Existing				United Illuminating Company, T	4.153	4.083	4.08	3 4.083	4.083	4.083	4.083	4.083	4.083	4.083	4.083	4.083	4.083	4.083	4.083
16631	UI C&LM Programs	Demand			_PEAK	Passive		Southeast New			ма	NEMA			Existing				Massachusetts Electric	0.316	0.000	0.31	6 0.316	0.316	0.316	0.316	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16640	Victory Road Dorchester PV	Generator	Yes	Solar				5 England Southeast New			MA	NEMA			Existing				Massachusetts Electric						0.270	0.270	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Hilldale Ave Haverhill PV	Generator	Yes	Solar				England Southeast New											Massachusetts Electric							0.245	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16642	Railroad Street Revere PV	Generator	Yes	Solar	1			5 England Southeast New			MA	NEMA			Existing				Massachusetts Electri							0.168	0.000		0.000	0.000	0.000	0.000	0.000	0.000
16643	Rover Street Everett PV	Generator	Yes	Solar			8506	5 England Southeast New			MA	NEMA			Existing				5 Company Massachusetts Electri	c						0.280	0.000		0.000	0.000	0.000	0.000	0.000	0.000
16644	Main Street Whitinsville PV Efficiency Maine Trust	Generator	Yes	Solar			850	5 England Northern New			MA	SEMA			Existing				5 Company	0.280											0.000		27.920	27.920
16651	Efficient Products	Demand		Wood/Wood	ON_PEAK	Passive	1	5 England Northern New			ME	ME			Existing				B Efficiency Maine Trust Public Service	1	-													
16653	Berlin Biopower	Generator	No	Waste Solids.			850	5 England Southeast New			NH	NH			Existing				4 Company of New Ipswich Municipal	65.380											0.303		0.303	0.303
16659	Ipswich Wind Farm 1	Generator	Yes	Wind			850	5 England			MA	NEMA			Existing			7	3 Light Depart	0.151	0.303	3 0.15	1 0.151	L 0.15	1 0.151	0.151	0.303	0,303	0.505	0.505	0.303	0.505	0.505	0.303
16688				Distillate Fuel Oil - including Diesel,	·														Connecticut Municipa													1 700	1 700	4 700
	Nor1	Generator	No	No. 1, 2, and 4	REAL_TIM		850	D Rest-of-Pool Southeast New			ст	ст		Rhode	Existing				8 Electric Enerwise Global	1.789	1.958													1.789
16700	RI CoolSentry	Demand			E	Active	850	6 England		<u> </u>	RI	RI	751	8 Island	Existing	Static	3.338	8714	7 Technologies, Enerwise Global	3.338	3.33	8 3.33	8 0.000	0.00	0.000	0.000								0.000
16713	Comverge CoolSentry 2	Demand			REAL_TIM	Active	850	0 Rest-of-Pool			ст	ст	750	Eastern CT Norwalk -	Existing			8714	7 Technologies, Enerwise Global	1.072	2 1.35:	1 1.07	2 1.072	2 1.07	2 1.072	1.072					1.072			1.072
16718	Comverge CoolSentry 4	Demand			REAL_TIM E	Active	850	0 Rest-of-Pool			ст	ст	750		Existing	Static	0.947	8714	7 Technologies, UIL Distributed	0.947	0.94	7 0.94	7 0.000	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000
16737	DFC-ERG Hybrid Fuel Cell (3)	Generator	No	Natural Gas			850	0 Rest-of-Pool			ст	ст	L		Existing			12671	6 Resources LLC Dominion Energy	2.500	2.50	0 2.50	2.500	0 2.50	0 2.500	2.500	2.500	2.500	2.500	2.500	2.500	2.500	2.500	2.500
16738	BFCP Fuel Cell	Generator	No	Natural Gas			850	0 Rest-of-Pool			ст	ст			Existing			5049	5 Marketing, Inc	13.054	13.05	4 13.05	4 13.054	4 13.05	4 13.054	13.054	13.054	13.054	13.054	13.054	13.054	13.054	13.054	13.054
				Distillate Fuel Oil	-														Connections Manufala			1											[]	
16750	Norden #2	Generator	No	including Diesel, No. 1, 2, and 4			850	0 Rest-of-Pool			ст	ст			Existing				Connecticut Municipa 8 Electric	1.948	8 1.94	7 1.94	17 1.947	7 1.94	7 1.947	1.947	7 1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947
				Distillate Fuel Oil	-																											1	[]	
16752	Norden #3	Generator	No	including Diesel, No. 1, 2, and 4			850	0 Rest-of-Pool			ст	ст			Existing				Connecticut Municipa 8 Electric	al 1.942	2 1.94	2 1.94	1.94	2 1.94	2 1.942	1.942	2 1.942	2 1.942	1.942	1.942	1.942	1.942	1.942	1.942
16790	WCMA Project E	Demand			ON_PEAK	Passive	850	0 Rest-of-Pool			ма	WCMA			Existing			8714	Enerwise Global 7 Technologies,	0.400	0 0.40	00 0.40	0.40	0 0.40	0 0.400	0.400	0 0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400
					-				-							ISO-NE PUE	BLIC			200														22 of 31

(

	ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface Inter ID Nar	ace State	Load Zoi	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21 N	Лау-21
	17321	RTEG_76_Springfield MA (7516)	Demand			REAL_TIM E_EG	Active	8500	Rest-of-Pool		ма	WCMA	751	Springfield 6 MA	Existing	Dynamic	3.866	76	Massachusetts Municipal Whol	3.866	3.866	3.866	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
)	17359	Sugar River 2	Generator	Yes	Water at a Conventional Hydroelectric Turbine				Northern New England		NH	ИН			Existing			50094	Public Service Company of New	0.014	0.117	0.014	0.014	0.014	0.014	0.014	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117
Γ	35442																		Templeton Municipal						· · ·									
F	35453	Seaman Energy Efficiency Maine Trust	Generator Demand	Yes	Landfill Gas	ON_PEAK			Rest-of-Pool Northern New		MA	WCMA	+	-	Existing				Light & Wa	0.285	0.326	0.285	0.285	0.285	0.285	0.285	0.326	0.326	0.326	0.326	0.326	0.326	0.326	0.326
ŀ	35485	Fitchburg-FCA-5	Generator	No	Landfill Gas	UN_PEAK	Passive		England Rest-of-Pool		MA	ME WCMA			Existing				Efficiency Maine Trust WM Renewable	11.857	4.643	11.136	11.136	11.136	11.136	11.136	11.136	11.136	4.643	4.643	4.643	4.643	11.136	11.136
F	35555	GMCW	1.1.1	Yes	Wind	1			Northern New England		VT	VT			Existing Existing				Energy, L.L.C. Burlington Electric Department	3.093 0.814	3.694 2.753	3.093 0.814	3.093	3.093 0.814	3.093 0.814	3.093 0.814	3.093 2.753	3.093	3.093	3.093 2.753	3.093	3.093 2.753	3.093	3.093
	35594	Spaulding Pond Hydro	Generator		Water at a Conventional Hydroelectric Turbine				Northern New										Public Service															2.733
ŀ	35656				Water at a Conventional Hydroelectric			8505	England		NH	NH			Existing			50094	Company of New Connecticut Light and	0.024	0.172	0.024	0.024	0.024	0.024	0.024	0.172	0.172	0.172	0.172	0.172	0.172	0.172	0.172
ŀ	35657	Rainbow_2	Generator	No	Turbine Distillate Fuel Oil - including Diesel,			8500	Rest-of-Pool		СТ	ст			Existing				Power Co Shrewsbury Electric &	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100
┢	35658	Shrewsbury Diesels	Generator	No	No. 1, 2, and 4 Water at a Conventional			8500	Rest-of-Pool		MA	WCMA			Existing				Cable Op	13.750	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650	13.650
ŀ		Rainbow_1	Generator	No	Hydroelectric Turbine			8500	Rest-of-Pool Northern New		ст	ст	-		Existing		-		Connecticut Light and Power Co	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100	4.100
	35693	Spruce Mountain Wind	Generator	Yes	Wind		1	8505	England Northern New		ME	ME			Existing	<u></u>	·	51402	Spruce Mountain Wind, LLC Green Mountain	2.302	6.452	2.302	2.302	2.302	2.302	2.302	6.452	6.452	6.452	6.452	6.452	6.452	6.452	6.452
-	35728	Moretown LG	Generator	No	Landfill Gas				England Northern New		VT	VT	-		Existing			50275	Power Corporati Green Mountain	3.017	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008	3.008
ŀ	35979	Kingdom Community Wind	Generator	Yes	Wind			8505	England Southeast New		VT	VT		1	Existing	100		50275	Power Corporati Kendall Green Energy,	8.773	20.083	8.773	8.773	8.773	8.773	8.773	20.083	20.083	20.083	20.083	20.083	20.083	20.083	20.083
, t	37040 37050	KENDALL STEAM	Generator	No	Natural Gas			8506	England Northern New		MA	NEMA			Existing			50179	A CONTRACTOR OF A CONTRACTOR O	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750	27.750
H	27072	Groton Wind Project	Generator		Wind				England Northern New		NH	NH			Existing		1. m	50760	LLC New Hampshire	5.100	10.884	5.100	5.100	5.100	5.100	5.100	10.884	10.884	10.884	10.884	10.884	10.884	10.884	10.884
ŀ	37077	Beaver_Ridge_Wind	Generator	Yes	Wind Water at a Conventional Hydroelectric			8505	England		ME	ME			Existing			157	Electric Coopera	0.436	1.187	0.436	0.436	0.436	0.436	0.436	1.187	1.187	1.187	1.187	1.187	1.187	1.187	1.187
-		Woronoco Hydro LLC	Generator	Yes	Turbine			8500	Rest-of-Pool Northern New		MA	WCMA			Existing			115734	Power Supply Services, LLC	0.490	1.157	0.490	0.490	0.490	0.490	0.490	1.157	1.157	1.157	1.157	1.157	1.157	1.157	1.157
⊢	37105	Blue Sky West	Generator	Yes	Wind			8505	England Northern New		ME	ME			Existing			51329	Blue Sky West, LLC	42.270	87.300	42.270	42.270	42.270	42.270	42.270	87.300	87.300	87.300	87.300	87.300	87.300	87.300	87.300
ŀ	37112 37120	Efficiency Maine Trust FCA6	Demand		Water at a Conventional	ON_PEAK	Passive		England		ME	ME			Existing			51348	Efficiency Maine Trust	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890	1.890
		Thundermist Hydropower RTDR_50744_Boston (7507)		Yes	Hydroelectric Turbine		·	100000000	Southeast New England		RI	RI			Existing	. <u>el</u> 1	_	156	The Narragansett Electric Comp	0.000	0.728	0.000	0.000	0.000	0.000	0.000	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728
	37917	- Grp C RTDR_50744_Central MA	Demand			REAL_TIM E REAL_TIM	Active	8506	Southeast New England		ма	NEMA	750	_	Existing	Static	10.8	87147	Enerwise Global Technologies,	18.710	18.710	18.710	7.910	7.910	7.910	7.910	7.910	7.910	7.910	7.910	7.910	7.910	7.910	7.910
	37918	(7515) - Grp A RTDR_50744_Lower SEMA	Demand			E REAL_TIM	Active	8500	Rest-of-Pool Southeast New		MA	WCMA	751	Central 5 MA Lower	Existing	Static	2.28	87147	Enerwise Global Technologies, Enerwise Global	2.280	2.280	2.280	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
- 1 H	37919	(7511) - Grp C RTDR_50744_North Shore	Demand			E REAL_TIM	Active	8506	England Southeast New		ма	SEMA	751	1 SEMA North	Existing	Static	0.939	87147	Technologies, Enerwise Global	0.939	0.939	0.939	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
- 1 H	37920	(7508) - Grp C RTDR_50744_Northern CT	Demand	1		E REAL_TIM	Active	8506	England		МА	NEMA	750	8 Shore Northern	Existing	Static	1.599	87147	Technologies, Enerwise Global	1.599	1.599	1.599	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
H	37922	(7501) - Grp B RTDR_50744_SEMA (7512) -	Demand	-		E REAL_TIM	Active		Rest-of-Pool Southeast New		ст	ст	750	1 CT	Existing			87147	Technologies, Enerwise Global	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331	10.331
- H	37924	Grp C RTDR_50744_Springfield	Demand			E REAL TIM	Active		England		MA	SEMA	751	2 SEMA Springfield	Existing	Static	5.684	87147	Technologies, Enerwise Global	5.684	5.684	5.684	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
- H	37925	MA (7516) - Grp A RTDR_50744_Western CT	Demand			E REAL_TIM	Active	8500	Rest-of-Pool		MA	WCMA	751	6 MA Western	Existing		-	87147	Technologies, Enerwise Global	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380	1.380
- H	37927	(7503) - Grp B	Demand			E REAL_TIM	Active	8500	Rest-of-Pool Southeast New		ст	ст	750	зст	Existing	Static	5.297	87147	Technologies, Direct Energy Business	5.297	5.297	5.297	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
- H	37928 37929	RTDR_50786_Boston (7507) RTDR_50786_Central MA		1		E REAL_TIM	Active		England		MA	NEMA	750	7 Boston Central	Existing			113189	Marketi Direct Energy Business	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022	1.022
	37929	(7515) RTDR_50786_Eastern CT	Demand			E REAL_TIM	Active		Rest-of-Pool	<u>├</u>	MA	WCMA		5 MA	Existing				Marketi Direct Energy Business	0.924		0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924	0.924
- H	37930	(7500) RTDR_50786_Northern CT	Demand			E REAL_TIM	Active		Rest-of-Pool		СТ	СТ		0 Eastern C Northern					Marketi Direct Energy Business	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
- H	37935	(7501) RTDR_50786_Norwalk -	Demand			E REAL_TIM	Active		Rest-of-Pool		СТ	ст		1 CT Norwalk -	Existing				Marketi Direct Energy Business	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789	2.789
	37938	Stamford (7502) RTDR_50786_Rhode Island	Demand			E REAL_TIM	Active		Rest-of-Pool Southeast New		ст	ст		2 Stamford Rhode					Marketi Direct Energy Business	ACCOUNT OF	0.043	0.043	0.043		0.043	0.043	0.043	0.043	0.043	0.043	0.043	0.043	0.043	0.043
L		(7518)	Demand	I		E	Active	8506	England	I	RI	RI	751	8 Island	Existing			113189	Marketi	0.000	0.030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

No.				Generating Fuel		Active	Canacity	Capacity Zone	Interface	Interface		a a a a a a a a a a a a a a a a a a a	Dispatch	Dispatch		• De-list Bid	De-list Bid	Lead	Lead Participant	Summer	Winter				Aug-20	F 20	0-1 20	New 20	Doc 20	Inn 71	Eab-21	Mar-21	Apr-21 M	av-21
ID	Name	Туре	Intermittent	Туре	DR Type		Zone ID	Name	ID	Name	State	Load Zone	Zone ID	Zone Name	Status	Туре	MW	Participant ID	Name	Qual	Qual	FCA Qual	Jun-20	Jui-20	Aug-20	Sep-20	001-20	100-20	Dec-20	Jail-21	160-21	VIGI-21		
37941	RTDR_50786_Springfield MA (7516)	Demand			REAL_TIM	Active	8500	Rest-of-Pool			МА	WCMA	7516	Springfield MA	Existing			113189	Direct Energy Business Marketi	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692	0.692
37943	RTDR_50786_Western CT (7503)	Demand			REAL_TIM	Active	8500	Rest-of-Pool			ст	ст	7503	Western CT	Existing			113189	Direct Energy Business Marketi	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309	0.309
37944	RTDR_50786_Western MA (7517)	Demand			REAL_TIM	Active	8500	Rest-of-Pool			ма	WCMA	7517	Western MA	Existing			113189	Direct Energy Business Marketi	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117
37990	RTEG_50017_Bangor Hydro				REAL_TIM	Active		Northern New England			ME	ME		Bangor	Existing	Static	0.433	87147	Enerwise Global Technologies,	0.581	0.433	0.433	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37991	(7504)	Demand			REAL_TIM			Southeast New				NEMA			Existing	Static,	5.251		Enerwise Global Technologies,	5.479	5.251	5.251	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37993	RTEG_50017_Eastern CT	Demand			E_EG REAL_TIM	Active		England			INA .	INC. MA					4.468		Enerwise Global 7 Technologies,	4.468	4.468	4,468	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<u> </u>	(7500) RTEG_50017_Lower SEMA	Demand			E_EG REAL_TIM	Active		Rest-of-Pool Southeast New						Lower	Existing	Static			Enerwise Global				0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37994	(7511)	Demand			E_EG REAL_TIM	Active	8506	England Northern New				SEMA		SEMA	Existing	Static	4.293		7 Technologies, Enerwise Global	4.293	4.293	4.293						0.000	0.000	0.000	0.000	0.000	0.000	0.000
37995	RTEG_50017_Maine (7505)	Demand			E_EG	Active	8505	England			ME	ME	7505	Maine New	Existing	Static	3.402	87147	7 Technologies,	4.912	3.402	3.402	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0,000	0.000	0.000	0.000
37996	RTEG_50017_New Hampshire (7509)	Demand			REAL_TIM E_EG	Active	8505	Northern New England			NH	NH	7509	Hampshir e	Existing	Static	11.253	87147	Enerwise Global 7 Technologies,	11.616	11.253	11.253	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37997	RTEG_50017_North Shore (7508)	Demand			REAL_TIM	Active	8506	Southeast New England			MA	NEMA	7508	North Shore	Existing	Static	0.711	87147	Enerwise Global 7 Technologies,	0.711	0.711	0.711	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37998	RTEG_50017_Northern CT	Demand			REAL_TIM	Active		Rest-of-Pool			CT	ст	7501	Northern	Existing	Static	2.988		Enerwise Global	2.988	2.988	2.988	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	(7501)	Demand				Active	0.000							Northwest					Enerwise Global															
37999	RTEG_50017_Northwest Vermont (7513)	Demand			REAL_TIM E_EG	Active	8505	Northern New England			VT	vt	7513	Vermont	Existing	Static	1.768	87147		1.768	2.200	1.768	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38001	RTEG_50017_Portland Maine (7506)	Demand			REAL_TIM E_EG	Active	8505	Northern New England			ME	ME	7506	Portland Maine	Existing	Static	0.715	87147	7 Technologies,	0.909	0.715	0.715	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38004	RTEG_50017_Seacoast (7510)	Demand			REAL_TIM E_EG	Active	8505	Northern New England			ΝΗ	NH	7510	Seacoast	Existing	Static	0.684	87147		0.684	0.684	0.684	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38005	RTEG_50017_Springfield MA (7516)	Demand			REAL_TIM E_EG	Active	8500	Rest-of-Pool			MA	WCMA	7516	Springfield MA	Existing	Static	2.116	87147	Enerwise Global 7 Technologies,	2.650	2.116	2.116	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38006	RTEG_50017_Vermont (7514)	Demand			REAL_TIM	Active	8505	Northern New England			VT	VT	7514	Vermont	Existing	Static	2.157	8714	Enerwise Global 7 Technologies,	2.432	2.157	2.157	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38008	RTEG_50017_Western MA (7517)	Demand			REAL_TIM	1 Active	8500	Rest-of-Pool			МА	WCMA	7517	Western MA	Existing	Static	3.142	8714	Enerwise Global 7 Technologies,	3.162	3.142	3.142	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38057	Efficiency Maine Trust FCA6	-			ON_PEAK			Northern New 5 England			ME	ME			Existing			5134	8 Efficiency Maine Trust	68.720	110.790	68.720	68.720	68.720	68.720	68.720	68.720	68.720	110.790	110.790	110.790	110.790	68.720	68.720
38078				Solar	ON_I DAK	1 033140		Rest-of-Pool			MA	WCMA			Existing				FirstLight Power 6 Resources Man	0.507	0.000	0.507	0.507	0.507	0.507	0.507	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38089	NFM Solar Power, LLC	Generator	Tes			+		Southeast New			MA	NEMA			Existing				Footprint Power Salem 9 Harbor D	674.000		674.000	674.000	674.000	674.000	674.000	674.000	674.000	674.000	674.000	674.000	674.000	674.000	674.000
38114	Footprint Combined Cycle East Bridgewater Solar	Generator	No	Natural Gas				5 England Southeast New										12678	Clearesult Consulting	0.850		0.850		0.850	0.850	0.850	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Energy Project Harrington Street PV	Generator	Yes	Solar	+	+		5 England			MA	SEMA			Existing				Hampshire Council of						1.430	1.430	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38115	Project RTDR_50017_Bangor Hydro	Generator	Yes	Solar	REAL_TIM	1	8500	0 Rest-of-Pool Northern New			МА	WCMA		Bangor	Existing				1 Govts. Enerwise Global	1.430		1.430					2.430	2.430	2.430	2.430	2.430	2.430	2.430	2.430
38120	(7504) - 3 RTDR_50017_Central MA	Demand			E REAL_TIM	Active	8505	5 England			ME	ME		Hydro Central	Existing			8714	Enerwise Global	2.430		2.430		2.430	2.430	2.430							8.457	8.457
38122	(7515) - 3 RTDR_50017_Eastern CT	Demand			E REAL_TIM	Active	8500	D Rest-of-Pool			MA	WCMA	7515	MA	Existing			8714	7 Technologies, Enerwise Global	8.457	6.873	8.457	8.457	8.457	8.457	8.457	8.457	8.457	6.873	6.873	6.873	6.873		
38123	(7500) - 3 RTDR_50017_Lower SEMA	Demand			E REAL_TIM	Active	8500	0 Rest-of-Pool Southeast New			ст	ст	7500	Eastern CT Lower	Existing			8714	7 Technologies, Enerwise Global	5.806	6.084	5.806	5.806	5.806	5.806	5.806	5.806	5.806	5.806	5.806	5.806	5.806	5.806	5.806
38124	(7511) - 3 RTDR_50017_Maine (7505)	Demand			E REAL_TIM	Active	8506	6 England Northern New			MA	SEMA	7511	SEMA	Existing	Static	2.094	8714	7 Technologies, Enerwise Global	2.094	1.871	2.094	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38125	3	Demand			E	Active	8505	5 England		ļ	ME	ME	7505	Maine New	Existing	Static	32.4	8714		58.299	78.975	58.299	25.899	25.899	25.899	25.899	25.899	25.899	25.899	25.899	25.899	25.899	25.899	25.899
38126	RTDR_50017_New Hampshire (7509) - 3	Demand			REAL_TIM	4 Active	8505	Northern New 5 England			NH	NH	7509	Hampshir	Existing			8714	Enerwise Global 7 Technologies,	6.390	5.67	6.390	6.390	6.390	6.390	6.390	6.390	6.390	5.671	5.671	5.671	5.671	6.390	6.390
38128	RTDR_50017_Northern CT (7501) - 3	Demand			REAL_TIM	4 Active	8500	0 Rest-of-Pool			ст	ст	7501	Northern CT	Existing			8714	Enerwise Global 7 Technologies,	9.953	9.612	9.953	9.953	9,953	9.953	9.953	9.953	9.953	9.612	9.612	9.612	9.612	9.953	9.953
38129	RTDR_50017_Northwest				REAL_TIM	1		Northern New						Northwest					Enerwise Global					24.202	21 202	21.382	21.382	21.382	24.622	24.622	24.622	24.622	21.382	21.382
	Vermont (7513) - 3 RTDR_50017_Norwalk -	Demand			E REAL_TIM	Active 1	8505	5 England		 	VT	VT		Vermont Norwalk -	Existing			1	7 Technologies, Enerwise Global	21.382													2.131	2.131
38130	Stamford (7502) - 3 RTDR 50017_Portland	Demand			E REAL_TIM	Active	8500	0 Rest-of-Pool Northern New			ст	ст	7502	Stamford Portland	Existing			8714	7 Technologies, Enerwise Global	2.131	2.13	2.131	2.131		2.131	2.131			2.131	2.131	2.131	2.131		
38131	Maine (7506) - 3 RTDR_50017_Rhode Island	Demand			E REAL_TIM	Active	850	5 England Southeast New			ME	ME	7506	Maine Rhode	Existing		<u> </u>	8714	7 Technologies, Enerwise Global	2.110	3.213	2 2.110	2.110	2.110	2.110	2.110	2.110	2.110	2.110	2.110	2.110	2.110		2.110
38132	(7518) - 3	Demand			E	Active	850	6 England Southeast New			RI	RI	7518	Island	Existing	Static	9.818	8 8714	7 Technologies, Enerwise Global	9.818	6.28	9.818	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38133	RTDR_50017_SEMA (7512) 3	- Demand			REAL_TIM	Active	850	6 England	 	 	МА	SEMA	7512	SEMA	Existing	Static	4.29	8714		4.290	2.63	4.290	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38134	RTDR_50017_Seacoast (7510) - 3	Demand			REAL_TIN	Active	850	Northern New 5 England			NH	NH	7510	Seacoast	Existing			8714	7 Technologies,	1.392	1.39	1.391	1.391	1.391	1.391	1.391	1.391	1.391	1.391	1.391	1.391	1.391	1.391	1.391
38135	RTDR_50017_Springfield MA (7516) - 3	Demand			REAL_TIN	Active	850	0 Rest-of-Pool			ма	WCMA	7516	Springfield MA	Existing			8714		7.423	6.25	5 7.423	7.423	7.423	7.423	7.423	7.423	7.423	6.256	6.256	6.256	6.256	7.423	7.423
38136	RTDR_50017_Vermont (7514) - 3	Demand			REAL_TIM	A Active	850	Northern New 5 England			VT	VT	7514	Vermont	Existing			8714	Enerwise Global 7 Technologies,	2.690	3.99	2 2.690	2.690	2.690	2.690	2.690	2.690	2.690	2.690	2.690	2.690	2.690	2.690	2.690
38137	RTDR_50017_Western CT (7503) - 3	Demand			REAL_TIN	/ Active	850	0 Rest-of-Pool			ст	ст	7503	Western CT	Existing			8714		18.576	17.65	5 18.576	18.576	18.576	18.576	18.576	18.576	18.576	17.655	17.655	17.655	17.655	18.576	18.576
38138	RTDR_50017_Western MA (7517) - 3	_			REAL_TIN	/ Active	850	0 Rest-of-Pool			MA	WCMA	7517	Western MA	Existing			8714	Enerwise Global 7 Technologies,	14.008	13.10	4 14.008	14.008	14.008	14.008	14.008	14.008	14.008	13.104	13.104	13.104	13.104	14.008	14.008
38139	RTEG_50017_Central MA (7515) - 3	Demand	1		REAL_TIN			0 Rest-of-Pool	1		ма	WCMA	7515	Central	Existing	Static	14.016	5 8714	Enerwise Global 17 Technologies,	14.010	14.01	5 14.016	5 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FCA 11	1.0101 0	Lecture	1	1	1	1				4					_	ISO-NE PUB	_		-															24 of 31

	ID	Name	Түре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21 N	May-21
	38140	RTEG_50017_Norwalk - Stamford (7502) - 3	Damand			REAL_TIM					BALLAND D				Norwalk -					Enerwise Global	Capital Ann														
	38141	RTEG_50017_Rhode Island (7518) - 3	Demand			E_EG REAL_TIM	Active		Rest-of-Pool Southeast New			ст	СТ		Stamford Rhode	Existing	Static	7.456	87147	Technologies, Enerwise Global	7.456	7.456	7.456	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38142	(7518) - 3 RTEG_50017_SEMA (7512) -	Demand			E_EG REAL_TIM	Active	1	England Southeast New			RI	RI	7518	Island	Existing	Static	10.249	87147	Technologies, Enerwise Global	14.640	10.249	10.249	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38143	3 RTEG_50017_Western CT	Demand			E_EG REAL_TIM	Active	8506	England			MA	SEMA	7512	SEMA Western	Existing	Static	7.889	87147	Technologies, Enerwise Global	7.889	7.889	7.889	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38173	(7503) - 3	Demand			E_EG	Active		Rest-of-Pool Northern New			СТ	СТ	7503	СТ	Existing	Static	37.515	87147	Technologies, Spruce Mountain	38.029	37.515	37.515	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38178	Saddleback Ridge Wind Southbridge Landfill Gas to	Generator	Yes	Wind			8505	England			ME	ME			Existing			51402	Wind, LLC NextEra Energy	3.750	10.230	3.750	3.750	3.750	3.750	3.750	10.230	10.230	10.230	10.230	10.230	10.230	10.230	10.230
ŀ	38181	Energy 17-18	Generator	No	Landfill Gas			8500	Rest-of-Pool			MA	WCMA			Existing			50086	Marketing Clearesult Consulting	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400	2.400
ŀ	38182	Westford Solar MAT-2 (MATEP Combined	Generator	Yes	Solar			8500	Rest-of-Pool Southeast New			MA	WCMA			Existing			126789	Inc.	1.800	0.000	1.800	1.800	1.800	1.800	1.800	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38206	Cycle)	Generator	No	Natural Gas			8506	England			MA	NEMA			Existing			50856	MATEP, LLC PSEG Energy	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850	13.850
ł	-	Bridgeport Harbor 5 RTDR_50689_North_Shore	Generator	No	Natural Gas	REAL_TIM			Rest-of-Pool Southeast New			ст	ст		North	Existing			50421	Resources & Trade	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300	484.300
H	38210	_38210	Demand			E	Active	8506	England			MA	NEMA	7508	Shore	Existing	100		50689	EnerNOC, Inc. Massachusetts Electric	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326
ŀ	38216	WCMA CHP	Demand			ON_PEAK	Passive		Rest-of-Pool Southeast New			MA	WCMA			Existing	-		50075	Company The Narragansett	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058	10.058
H	38217	RICHP	Demand			ON_PEAK	Passive	100000-000	England			RI	RI			Existing			156	Electric Comp	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399	10.399
	38219	WMECO EE WCMA	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			MA	WCMA			Existing			50093	Western Massachusetts Electric	64.805	64.127	64.805	64.805	64.805	64.805	64.805	64.805	64.805	64.127	64.127	64.127	64.127	64.805	64.805
	38249	Silver lake Photovoltaic																	50055	Western	04.005	04.127	04.005	04.805	04.805	04.005	04.005	04.805	04.805	04.127	04.127	04.127	04.127	04.803	64.805
ŀ		Facility	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA	-		Existing			50093	Massachusetts Electric	0.458	0.000	0.458	0.458	0.458	0.458	0.458	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	38250	Indian Orchard Photovoltaic Facility	Generator	Yes	Solar			8500	Rest-of-Pool			MA	WCMA			Existing			50093	Western Massachusetts Electric	0.595	0.000	0.595	0.595	0.595	0.595	0.595	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Γ	38252	Indian River Power Supply# LLC	Generator	Yes	Water			8500	Rest-of-Pool			MA	WCMA			Existing			115734	Power Supply Services,	0.181	0.339	0.181	0.181	0.181	0.181	0.181	0.339	0.339	0.339	0.339	0.339	0.339	0.339	0.339
Γ	38268	NEMA 1 EG	Demand			REAL_TIM E	Active	8506	Southeast New England			MA	NEMA	7507	Boston	Existing				NRG Curtailment Solutions, Inc	1.620	1.620		1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620
	38270	NEMA 2 EG	Demand			REAL_TIM E	Active	8506	Southeast New England			MA	NEMA	7508	North Shore	Existing				NRG Curtailment Solutions, Inc	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620	1.620
)	38272	SEMA 1 EG	Demand			REAL_TIM E	Active	8506	Southeast New England			MA	SEMA	7512	SEMA	Existing	· · ·			NRG Curtailment Solutions, Inc	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540
	38274	WCMA 1 EG	Demand			REAL_TIM E	Active	8500	Rest-of-Pool			MA	WCMA	7515	Central MA	Existing				NRG Curtailment Solutions, Inc	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540	0.540
	38276	RI 1 EG	Demand			REAL_TIM E	Active	8506	Southeast New England			RI	RI	7518	Rhode Island	Existing			50905	NRG Curtailment Solutions, Inc	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080
	38278	Wallingford Unit 6 and Unit 7	Generator	No	Natural Gas			8500	Rest-of-Pool			ст	ст			Existing			126650	Wallingford Energy II, LLC	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000	90.000
	38287	WMA Chester Solar 1	Generator	Yes	Solar			8500	Rest-of-Pool			MA	WCMA			Existing			50289	Vermont Public Power Supply Au	1.904	0.000	1.904	1.904	1.904	1.904	1.904	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	38289	Medway Peaker - SEMARI	Generator	No	Natural Gas				Southeast New England			MA	SEMA			Existing			50428	Exelon Generation Company, LLC	194.800	194.800	194.800	194.800	194.800	194.800	194.800	194.800	194.800	194.800	194.800	194.800	194.800		194.800
ł	38297 38302	CPV_Towantic	Generator	No	Natural Gas			8500	Rest-of-Pool Southeast New			СТ	СТ			Existing			51066	CPV Towantic, LLC	750.500	750.500	750.500	750.500	750.500	750.500	750.500	750.500	750.500	750.500	750.500	750.500	750.500		750.500
ŀ	38310	Fisher Road Solar I	Generator	Yes	Solar			8506	England Southeast New		_	MA	SEMA			Existing			124183	Fisher Road Solar I LLC NRG Power Marketing	1.920	0.000	1.920	1.920	1.920	1.920	1.920	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	20244	Canal 3		No	Natural Gas		1.91		England Southeast New			MA	SEMA			Existing			50192	LLC Massachusetts Electric	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000	333.000
	38311 38322	NEMA CHP	Demand			ON_PEAK REAL_TIM	Passive	8506	England			MA	NEMA		Central	Existing		-	50075	Company	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238	2.238
H	38324	DRCR_Central MA_201403				E REAL_TIM	Active		Rest-of-Pool Southeast New			MA	WCMA	7515	MA Lower	Existing			50689	EnerNOC, Inc.	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000
ŀ	38331	DRCR_Lower SEMA_201403 DRCR_Rhode				E REAL_TIM	Active	8506	England Southeast New			MA	SEMA	7511	SEMA Rhode	Existing		-	50689	EnerNOC, Inc.	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038	3.038
ŀ		Island_201403	Demand	-		E REAL_TIM	Active		England Southeast New			RI	RI	7518	Island	Existing			50689	EnerNOC, Inc.	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900	18.900
ŀ	38334	DRCR_SEMA_201403	Demand			E REAL_TIM	Active		England Southeast New			MA	SEMA	7512	SEMA	Existing			50689	EnerNOC, Inc.	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034	20.034
H	38360	DRCR_Boston_201403	Demand			E	Active		England Southeast New			MA	NEMA	7507	Boston	Existing			50689	EnerNOC, Inc. MA Operating	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000
ŀ	38372	Dartmouth Solar	Generator	Yes	Solar				England Southeast New			MA	SEMA			Existing			126673	Holdings, LLC MA Operating	1.430	0.000	1.430	1.430	1.430	1.430	1.430	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38373	Holliston	Generator	Yes	Solar				England Southeast New			MA	SEMA			Existing			126673	Holdings, LLC MA Operating	1.523	0.000	1.523	1.523	1.523	1.523	1.523	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
┝	38374	Plymouth	Generator	Yes	Solar				England Southeast New		-	MA	SEMA			Existing			126673	Holdings, LLC MA Operating	1.900	0.000	1.900	1.900	1.900	1.900	1.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
┝	38375	Uxbridge	Generator	Yes	Solar			8506	England Southeast New			MA	SEMA		-	Existing			126673	Holdings, LLC MA Operating	1.230	0.000	1.230	1.230	1.230	1.230	1.230	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38376	Landcraft	Generator	Yes	Solar			8506	England Southeast New		_	MA	SEMA			Existing	-		126673	Holdings, LLC	1.350	0.000	1.350	1.350	1.350	1.350	1.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
┝	38378	LSRHS	Generator	Yes	Solar			8506	England			MA	NEMA			Existing	+		126673	MA Operating Holdings, LLC	0.420	0.000	0.420	0.420	0.420	0.420	0.420	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ŀ	38380	Treasure Valley- SE	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA			Existing	-		126673	MA Operating Holdings, LLC	2.070	0.000	2.070	2.070	2.070	2.070	2.070	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
L	38381	Belchertown SEd	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA	L		Existing			126673	MA Operating Holdings, LLC	0.530	0.000	0.530	0.530	0.530	0.530	0.530	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
F	CA 11																ISO-NE PUBI	-IC																	25 of 31

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active, Passive	/ Capacity e Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	e-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21 I	May-21
38387	CSG Aggregation of DG and				ON_PEAK			Southeast New England			MA	NEMA		Name	Existing			126789	Clearesult Consulting	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743	2.743
38388	24 hr lighting EE - NEMA1_2 CSG Aggregation of DG and 24 hr lighting EE - SEMA1_2		(<u>,,,),, (</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ON_PEAK			Southeast New England			MA	SEMA			Existing			126789	Clearesult Consulting	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333
38389	CSG Aggregation of DG and 24 hr lighting EE - WCMA1_2	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			MA	WCMA			Existing			126789	Clearesult Consulting Inc.	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333	2.333
38390	Efficiency Maine Trust FCA9	Demand			ON_PEAK REAL_TIM	Passive	8505	Northern New England Northern New			ME	ME			Existing	3		51348	Efficiency Maine Trust Verso Maine Energy	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049	4.049
38393	RTDR_51325_Maine (7505)	Demand			E REAL_TIM	Active	8505	England Southeast New			ME	ME	7505	Maine	Existing			51325		59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400	59.400
	NEMA 1 - New T4	Demand			E REAL_TIM	Active	8506	5 England Southeast New			MA	NEMA	7507	Boston North	Existing				Solutions, Inc NRG Curtailment	1.000	1.000	1.000		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
38398	NEMA 2 - New T4	Demand			E RÉAL_TIM	Active	8506	5 England Southeast New			MA	NEMA		Shore Rhode	Existing				Solutions, Inc NRG Curtailment	1.000	1.000	1.000		1.000	1.000	1.000	1.000		2.592	1.000 2.592	1.000 2.592	1.000 2.592	2.592	2.592
38400	RI 1 - New T4	Demand			E REAL_TIM	Active		5 England Southeast New			RI	RI		Island Rhode	Existing				Solutions, Inc NRG Curtailment	2.592	2.592	2.592		2.592	2.592 1.296	2.592	2.592	1.296	1.296	1.296	1.296	1.296	1.296	1.296
38401 38402	RI 1 - Retrofit	Demand			E REAL_TIM	1.0.0		5 England Southeast New			RI	RI		Island SEMA	Existing				Solutions, Inc NRG Curtailment Solutions, Inc	4.644	4.644	4.644		4.644	4,644	4.644	4.644	4.644	4.644	4.644	4.644	4.644	4.644	4.644
38402	SEMA 1 - New T4	Demand			E REAL_TIM	Active		5 England Southeast New 5 England			MA	SEMA		SEMA	Existing Existing				NRG Curtailment Solutions, Inc	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268	2.268
38403	SEMA 1 - Retrofit WCMA 1 - New T4	Demand Demand			E REAL_TIM	Active Active		5 England D Rest-of-Pool			MA	WCMA		Central MA	Existing				NRG Curtailment Solutions, Inc	1.000	1.000	1.000		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
38421	Jericho Power		Yes	Wind		Fictive		Northern New 5 England			NH	NH			Existing			89161	Jericho Power LLC	2.500	3.900	2.500	2.500	2.500	2.500	2.500	3.900	3.900	3.900	3.900	3,900	3.900	3.900	3.900
38438	Deerfield Wind Project		Yes	Wind		1		0 Rest-of-Pool			МА	WCMA			Existing			50760	Avangrid Renewables, LLC	8.100	13.600	8.100	8.100	8.100	8.100	8.100	13.600	13.600	13,600	13.600	13.600	13.600	13.600	13.600
38440	Cottage St PV		Yes	Solar			850	0 Rest-of-Pool			MA	WCMA			Existing			50093	Western Massachusetts Electric	c 1.635	0.000	1.635	1.635	1.635	1.635	1.635	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38441	UI RCP BGPT FC	Generator	No	Natural Gas			850	0 Rest-of-Pool			ст	ст			Existing			181	United Illuminating Company, T	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520
38442	UI RCP NH FC	Generator	No	Natural Gas			850	0 Rest-of-Pool			ст	ст			Existing			181	United Illuminating Company, T	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520
38447	Boston_PeakDR	Demand			ON_PEAK	Passive	850	Southeast New 6 England			МА	NEMA	14		Existing			51405	the second s	, 2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700
38468	Norfolk-Walpole Co-Gen	Demand	2		ON_PEAK	Passive	850	Southeast New 6 England			ма	SEMA			Existing			50976	DCAM, Commonwealth of Massachu	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296
38475	Hoosac Wind Project	Generator	Yes	Wind			850	0 Rest-of-Pool			ма	WCMA			Existing			50760	Avangrid Renewables, LLC MA Operating	3.942	10.412	3.942	3.942	3.942	3.942	3.942	10.412	10.412	10.412	10.412	10.412	10.412	10.412	10.412
38480	Hubbardston SE	Generator	Yes	Solar			850	0 Rest-of-Pool			МА	WCMA	ļ		Existing			126673	Holdings, LLC Massachusetts Electric	1.295	0.000	1.295	1.295	1.295	1.295	1.295	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38483	Ngrid_SEMA_CHP	Demand			ON_PEAK	Passive	850	Southeast New 6 England			ма	SEMA		Western	Existing			50075	Company Icetec Energy Services	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692
38487	CT_RTDR	Demand			REAL_TIM	Active	850	0 Rest-of-Pool			ст	ст	750	зст	Existing	Dynamic	1.91	51405		2.160	2.160	2.160	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250
38494	24 Boutilier Rd Leicester PV Deepwater Wind Block	Generator	Yes	Solar	 		850	0 Rest-of-Pool Southeast New			MA	WCMA			Existing			50075	Company Deepwater Wind Bloc	0.248 k	0.000	0.248	0.248	0.248		0.248			0.000			0.000	0.000	0.000
38495	Island Mass Mid-State Solar	Generator Generator	Yes Yes	Wind Solar				6 England 0 Rest-of-Pool			RI MA	RI WCMA			Existing Existing				5 Island, L 5 Mass Solar 1, LLC	6.830 7.110		6.830 7.110			-	6.830 7.110	14.100 0.000		14.100 0.000	14.100 0.000	14.100 0.000	14.100 0.000	14.100 0.000	14.100 0.000
38502	WestMA_RTEG	Demand			REAL_TIN	Active		0 Rest-of-Pool			MA	WCMA	751	Western 7 MA	Existing	Dynamic	1.046	5140		s, 1.296	1.296	1.296	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250	0.250
38504	Burrillville Energy Center 3	Generator	No	Natural Gas			850	Southeast New 6 England			RI	RI			Existing			12677:	Invenergy Energy 1 Management LL	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000	485.000
38510	City of Gardner - Mill St. Solar	Generator	Yes	Solar			850	0 Rest-of-Pool			МА	WCMA			Existing			12678		0.392	0.000	0.392	0.392	0.392	0.392	0.392	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38527	Grafton WD	Generator	Yes	Solar			850	0 Rest-of-Pool			MA	WCMA			Existing			12667	MA Operating 3 Holdings, LLC Massachusetts Electri	0.715	0.000	0.715	5 0.715	0.71	0.715	0.715	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38528	29 Oxford Rd Charlton PV	Generator	Yes	Solar			850	0 Rest-of-Pool			МА	WCMA		 	Existing			5007	Massachusetts Electri 5 Company MA Operating	0.275	0.000	0.275	5 0.275	0.27	5 0.275	0.275	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38530	Mattapoisett 2	Generator	Yes	Solar			850	Southeast New 6 England Southeast New			MA	SEMA			Existing			12667	3 Holdings, LLC MA Operating	0.316	5 0.000	0.316	5 0.316	0.31	5 0.316	0.316	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38531	Mattapoisett 1	Generator	Yes	Solar			850	Southeast New 6 England Southeast New			ма	SEMA			Existing			12667	3 Holdings, LLC MA Operating	0.316	5 0.000	0.316	5 0.316	5 0.31	5 0.316	0.316	0.000	0.000	0.000	0.000		0.000		0.000
38532	Leominster- South St.	Generator	Yes	Solar			850	6 England			MA	NEMA			Existing			12667	3 Holdings, LLC MA Operating	1.409	0.000	1.409	9 1.409						0.000			0.000		0.000
38533 38534	Berlin 1 Millbury Solar	Generator Generator		Solar Solar		-		00 Rest-of-Pool 00 Rest-of-Pool			MA MA	WCMA WCMA			Existing Existing				3 Holdings, LLC 5 Mass Solar 1, LLC	0.34		-	_			0.347			0.000			0.000		0.000
38534 38538	Groton Road Shirley PV	Generator		Solar				00 Rest-of-Pool	1		МА	WCMA			Existing			5007	Massachusetts Electri 5 Company	ic 0.41	5 0.000	0.415	5 0.415	5 0.41	5 0.415	0.415	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38539	40 Auburn Rd Millbury PV	Generator		Solar			850	00 Rest-of-Pool			ма	WCMA			Existing			5007	Massachusetts Electri 5 Company	0.248	3 0.000	0.248	8 0.248	3 0.24	8 0.248	0.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38543	Carpenter Hill Rd Chartlon PV	Generator		Solar			850	00 Rest-of-Pool			MA	WCMA			Existing			5007	Massachusetts Electri 5 Company	0.36	8 0.001	0.368	8 0.368	8 0.36	8 0.368	0.368	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38544	17 Kelly Rd Sturbridge PV	Generator	Yes	Solar			850	00 Rest-of-Pool			MA	WCMA			Existing			5007	Massachusetts Electri 5 Company	ic 0.37	2 0.00	0.372	2 0.372	2 0.37	2 0.372	0.372	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone Zone	ch Dispatch D Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
38545	90 River Rd Sturbridge PV	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA		Existing			50075	Massachusetts Electric Company	0.372	0.000	0.372	0.372	0.372	0.372	0.372	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38548	Fall River- Commerce	Generator	Yes	Solar			8506	Southeast New England			МА	SEMA		Existing			126673	MA Operating Holdings, LLC	0.535	0.000	0.535	0.535	0.535	0.535	0.535	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38551	Fasll River - Innovation	Generator	Yes	Solar				Southeast New England			МА	SEMA		Existing			126673	MA Operating Holdings, LLC	1.619	0.000		1.619	1.619	1.619	1.619	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38553	Antrim Wind Resource	Generator	Yes	Wind				Northern New England			NH	NH		Existing			51401	Antrim Wind Energy	5.000	9.900	5.000		5.000	5.000	5.000	9.900	9.900	9.900	9.900	9.900	9.900	9.900	9.900
38555	Berlin 2	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA		Existing			126673	MA Operating Holdings, LLC	0.347	0.000	0.347	0.347	0.347	0.347	0.347	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38556	Berlin 3	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA		Existing			126673	MA Operating Holdings, LLC	0.347	0.000	0.347	0.347	0.347	0.347	0.347	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38558	Fall River- Uxbridge	Generator	Yes	Solar				Southeast New England			МА	SEMA		Existing				MA Operating Holdings, LLC	1.474	0.000	1.474	1.474	1.474	1.474	1.474	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38559	Berlin 4	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA		Existing	-			MA Operating Holdings, LLC	0.347	0.000	0.347	0.347	0.347	0.347	0.347	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38560	Grafton	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA		Existing	1.1.1		126673	MA Operating Holdings, LLC	0.925	0.000	0.925	0.925	0.925	0.925	0.925	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38561	True North	Generator	Yes	Solar				Southeast New England			MA	NEMA		Existing	1			MA Operating Holdings, LLC	2.368	0.000	2.368		2.368	2.368	2.368	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38562	Franklin 1	Generator	Yes	Solar				Southeast New England			MA	SEMA		Existing				MA Operating Holdings, LLC	1.499	0.000	1.499		1,499	1,499	1.499	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38565	Franklin 2	Generator	Yes	Solar	5		8506	Southeast New England			ма	SEMA		Existing			126673	MA Operating Holdings, LLC	2.121	0.000	2.121	2.121	2.121	2.121	2.121	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38567	Billerica	Generator	Yes	Solar			8500	Rest-of-Pool			МА	WCMA		Existing				MA Operating Holdings, LLC	2.307	0.000	2.307	2.307	2.307	2.307	2.307	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Route 57 Agawam Solar	Generator Generator	Yes Yes	Solar Solar				Rest-of-Pool Rest-of-Pool			MA	WCMA WCMA		Existing Existing			122708	Genbright, LLC Genbright, LLC	0.739	0.000	0.739	0.739	0.739	0.739	0.739	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38576	Whately	Generator	Yes	Solar				Rest-of-Pool			MA	WCMA		Existing	1			Genbright, LLC	0.702	0.000 0.000	0.702	0.702	0.702	0.702	0.702	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38577	Holiday Hill Community Wind	Generator	Yes	Wind		1.1		Rest-of-Pool			МА	WCMA		Existing			50186	Energy New England LLC	0.784	1.200	0.784	0.784	0.784	0.784	0.784	1.200	1.200	1.200	1.200	1.200	1.200	1.200	1.200
38579	Rehoboth	Generator	Yes	Solar				Southeast New England			MA	SEMA		Existing			122708	Genbright, LLC	1.093	0.000	1.093	1.093	1.093	1.093	1.093	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38580	Amesbury	Generator	Yes	Solar				Southeast New England			MA	NEMA		Existing			122708	Genbright, LLC	2.312	0.000	2.312	2.312	2.312	2.312	2.312	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38581	Tyngsborough	Generator	Yes	Solar			8500	Rest-of-Pool Southeast New			MA	WCMA	-	Existing			122708	Genbright, LLC	1.283	0.000	1.283	1.283	1.283	1.283	1.283	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Norton MA Agawam II		Yes Yes	Solar Solar				England Rest-of-Pool			MA MA	SEMA WCMA	-	Existing Existing				Genbright, LLC	0.675	0.000	0.675	0.675	0.675	0.675	0.675	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38584	-		Ver			1.		Southeast New					-					Genbright, LLC	0.804	0.000	0.804	0.804	0.804	0.804	0.804	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
355	Bridgewater BRANFORD 10	Generator Generator	Yes	Solar Kerosene	-			England			MA	SEMA	+	Existing				Genbright, LLC NRG Power Marketing	0.462	0.000	0.462	0.462	0.462	0.462	0.462	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		Generator	NO	Water at a Conventional			8500	Rest-of-Pool				СТ	+	New			50192	LLC	15.840	20.950	15.840	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
359	J. COCKWELL 1	Generator	No	Hydroelectric Turbine			8500	Rest-of-Pool										Bear Swamp Power															
		ouncid to i		Water at a Conventional			8500	Kest-ol-Pool			MA	WCMA		New			50794	Company LLC	47.400	39.225	47.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
360	J. COCKWELL 2	Generator	No	Hydroelectric Turbine			8500	Rest-of-Pool			ма				-			Bear Swamp Power		-						-							
396	DEVON 10	Generator	No	Kerosene				Rest-of-Pool			CT	WCMA	-	New				Company LLC NRG Power Marketing	44.620		43.970			0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000
420	FRANKLIN DRIVE 10	Generator	No	Kerosene				Rest-of-Pool			ст	cT	-	New			50192	NRG Power Marketing	14.407	19.186	14.407	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
478	MIDDLETOWN 10	Generator	No	Jet Fuel		-	8500	Rest-of-Pool			ст	ct		New		-	50192	NRG Power Marketing	15.417	20.527	15.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
486	MILFORD POWER	Generator	No	Natural Gas				Southeast New England	-		ма	SEMA	+	New				GDF Suez Energy	17.123					0.000	0.000			0.000	0.000	0.000			0.000
				Water at a Conventional	-	1	0500	Lingiana				SEIVIA	-	New			162	Marketing NA	202.000	216.730	202.000	202.000	202.000	202.000	202.000	202.000	202.000	202.000	202.000	202.000	202.000	202.000	202.000
496	MOORE	Generator	No	Hydroelectric	4			Northern New										TransCanada Power					-										
540	POTTER 2 CC		No	Turbine Natural Gas	-			England Southeast New			NH	NH	-	New				Marketing, L Braintree Electric Light	4.600					0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000
595	TORRINGTON TERMINAL 10		No	Natural Gas Kerosene				England		-	MA	SEMA	-	New				Depar NRG Power Marketing		63.390	59.310	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1032			NO					Rest-of-Pool			ст	СТ	-	New			50192	Emera Energy Services	15.638	20.748	15.638	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1286	ANP-BLACKSTONE ENERGY		No	Natural Gas				Rest-of-Pool Southeast New	2		ст	ст	+	New			51349	GDF Suez Energy	8.000	19.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000	8.000
1287	CO. #1 ANP-BLACKSTONE ENERGY	Generator		Natural Gas		-		England Southeast New			MA	SEMA	+	New				Marketing NA GDF Suez Energy	20.000	20.000	20.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1649	2		No	Natural Gas	_			England Northern New			MA	SEMA	+	New			162	Marketing NA Essential Power	20.000	20.000	20.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	EP Newington Energy, LLC	Generator	No	Natural Gas Water at a			8505	England			NH	NH		New			51111	Newington, LLC	37.486	73.400	37.486	37.486	37.486	37.486	37.486	37.486	37.486	37.486	37.486	37.486	37.486	37.486	37.486
2432				Conventional Hydroelectric				Northern New							T			Green Mountain															
-	HUNTINGTON FALLS-NEW	Generator	Yes	Turbine			8505	England			VT	VT	-	New				Power Corporati	1.720	3.350	1.720	1.720	1.720	1.720	1.720	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350
12581	CL&P - Conservation & Load Management (CL&M) -				SEASONAL													Connecticut Light and															
L	Energy Efficiency Project	Demand			_PEAK	Passive	8500	Rest-of-Pool			СТ	СТ		New				Power Co	100.972	181.255	100.972	100.972	100.972	100.972	100.972	100.972	100.972	141.518	141.518	141.518	141.518	100.972	100.972

Number of the state	ID	Name	Түре	Intermittent	Generating Fuel Type	DR Type	Àctive/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone Z	Dispatch	Dispatch Zone Name	Status	De-list Bid D Type		Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21 M	May-21
Image Norw Norw </td <td>12500</td> <td>III Conservation and Load</td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>United Illuminating</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.410</td> <td>0.412</td> <td>10 551</td> <td>10.551</td> <td>10 551</td> <td>10 551</td> <td>9.412</td> <td>9.412</td>	12500	III Conservation and Load				1														United Illuminating								0.410	0.412	10 551	10.551	10 551	10 551	9.412	9.412
Image market in and image market in an image market in a state of the sta	12600	Management Programs	Demand				Passive	8500	Rest-of-Pool	-		ст	ст			New				Fitchburg Gas and														1.152	1.152
Image: mode of the set of the se			Demand			ON_PEAK	Passive	8500												Massachusetts Electric														44.112	44.112
No No No No No <td></td> <td>ngrid_nema_fca1_eeodr</td> <td>Demand</td> <td></td> <td></td> <td></td> <td>Passive</td> <td></td> <td>Northern New</td> <td></td> <td></td> <td>MA</td> <td>NEMA</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Liberty Utilities</td> <td></td> <td>0.696</td> <td>0.696</td> <td>0.696</td> <td>0.696</td> <td>0.696</td>		ngrid_nema_fca1_eeodr	Demand				Passive		Northern New			MA	NEMA							Liberty Utilities											0.696	0.696	0.696	0.696	0.696
Image: Mode of the state of the st		ngrid_nh_fca1_eeodr	Demand						Southeast New			NH	NH			New				The Narragansett								58.429	58.429	79.537	79.537	79.537	79.537	58.429	58.429
Image: Note of the series of the se		ngrid_ri_fca1_eeodr	Demand			1			Southeast New			RI	RI CEMAN			New				Massachusetts Electric						40.608	40.608	40.608	40.608	70.325	70.325	70.325	70.325	40.608	40.608
Image: Note:		ngrid_sema_fca1_eeodr				1														Massachusetts Electric				42.108	42.108	42.108	42.108	42.108	42.108	73.155	73.155	73.155	73.155	42.108	42.108
Distance									Southeast New			MA							3	NSTAR Electric			130.169	130.169	130.169	130.169	130.169	130.169	130.169	144.148	144.148	144.148	144.148	130.169	130.169
Image: Balance in the stand of the									Southeast New			MA							3		19.748	20.051	19.748	19.748	19.748	19.748	19.748	19.748	19.748	20.051	20.051	20.051	20.051	19.748	19.748
No No No No No <td></td> <td>PSNH CORE Energy</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Northern New</td> <td></td> <td></td> <td>NH</td> <td>NH</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>50094</td> <td>and the second second</td> <td>18.203</td> <td>14.356</td> <td>18.203</td> <td>18.203</td> <td>18.203</td> <td>18.203</td> <td>18.203</td> <td>18.203</td> <td>18.203</td> <td>14.356</td> <td>14.356</td> <td>14.356</td> <td>14.356</td> <td>18.203</td> <td>18.203</td>		PSNH CORE Energy							Northern New			NH	NH						50094	and the second	18.203	14.356	18.203	18.203	18.203	18.203	18.203	18.203	18.203	14.356	14.356	14.356	14.356	18.203	18.203
Dia Diazo Altan D			Demand				Tussive	0000																								44.000	11 077	8 000	8.000
100 1000 1000 10000 1000 1000 100	12705	Efficiency Portfolio	Demand			ON_PEAK	Passive	8506	England			МА	SEMA			New			50414	the second s	16.837														0.444
1717 162 163 164 <td>12757</td> <td>AND 8110</td> <td>Demand</td> <td></td> <td></td> <td>ON_PEAK</td> <td>Passive</td> <td>8505</td> <td></td> <td></td> <td></td> <td>NH</td> <td>NH</td> <td></td> <td></td> <td>New</td> <td></td> <td></td> <td></td> <td>Enerwise Global</td> <td></td> <td></td> <td></td> <td></td> <td>10 100100</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.852</td>	12757	AND 8110	Demand			ON_PEAK	Passive	8505				NH	NH			New				Enerwise Global					10 100100										1.852
Diam Diam <th< td=""><td>12779</td><td>CPLN CT On-Peak</td><td>Demand</td><td>ļ</td><td></td><td>ON_PEAK</td><td>Passive</td><td>8500</td><td>Rest-of-Pool</td><td></td><td></td><td>ст</td><td>ст</td><td></td><td></td><td>New</td><td></td><td></td><td>87147</td><td></td><td></td><td>1.285</td><td>1.852</td><td>1.852</td><td>1.852</td><td>1.852</td><td>1.852</td><td>1.852</td><td>1.852</td><td>1.205</td><td>1.205</td><td>1.265</td><td>1.205</td><td>1.052</td><td>1.051</td></th<>	12779	CPLN CT On-Peak	Demand	ļ		ON_PEAK	Passive	8500	Rest-of-Pool			ст	ст			New			87147			1.285	1.852	1.852	1.852	1.852	1.852	1.852	1.852	1.205	1.205	1.265	1.205	1.052	1.051
10.10 10.00000000000000000000000000000000000	12799		Demand			ON_PEAK	Passive	8500	Rest-of-Pool			MA	WCMA			New			126789	Inc.	1.215	1.215	1.215	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053	1.053
Image: State	12801	UES CORE Energy Efficiency				ON_PEAK	Passive	8505				NH	NH			New			50308			0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
Network Network <t< td=""><td>12822</td><td>Burlington Electric</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>FOORE</td><td></td><td>0.000</td><td>0.464</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></t<>	12822	Burlington Electric																	FOORE		0.000	0.464	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1000 1000 1000 1000 1		Efficiency	Demand			ON_PEAK	Passive		Southeast New			VT	VT			New				Enerwise Global												0.378	0.378	1.512	1.512
Image: binominant interpand Image: binominant interpand <t< td=""><td></td><td>CPLN MA SEMA OP</td><td>Demand</td><td></td><td></td><td></td><td>1</td><td>1</td><td>Northern New</td><td></td><td></td><td></td><td></td><td></td><td></td><td>New</td><td></td><td></td><td></td><td>Enerwise Global</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td><td>0.000</td></t<>		CPLN MA SEMA OP	Demand				1	1	Northern New							New				Enerwise Global									0.000	0.000	0.000	0.000	0.000	0.000	0.000
Image Object Object </td <td></td> <td>Vermont Efficiency</td> <td>Demand</td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>Northern New</td> <td></td> <td>+</td> <td>ME</td> <td>ME</td> <td></td> <td>-</td> <td>New</td> <td></td> <td></td> <td></td> <td>Vermont Energy</td> <td></td> <td></td> <td></td> <td></td> <td>16.712</td> <td>16.712</td> <td>16.712</td> <td>16.712</td> <td>16.712</td> <td>28.455</td> <td>28.455</td> <td>28.455</td> <td>28.455</td> <td>16.712</td> <td>16.712</td>		Vermont Efficiency	Demand				1		Northern New		+	ME	ME		-	New				Vermont Energy					16.712	16.712	16.712	16.712	16.712	28.455	28.455	28.455	28.455	16.712	16.712
1000 1000000000000000000000000000000000000			Demand				1					CT	CT.	7500	Eastern CT	New				Enerwise Global	1						20.520	20.520	20.520	20.520	20.520	20.520	20.520	20.520	20.520
No. B No. B <th< td=""><td>16/13</td><td></td><td>Demand</td><td></td><td></td><td>E</td><td>1</td><td>8500</td><td></td><td></td><td></td><td></td><td></td><td>/300</td><td></td><td>New</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	16/13		Demand			E	1	8500						/300		New																			
PRA Distance of product	37855	Hess DR Northwest VT 2015 16	Demand			E	Active	850	5 England	 		VT	νт	7513		New			113189	Marketi	1.200	1.200	1.200	1.200	1.200	1.200	1.200	1.200	1.200	1.200	1.200				1.200
1000 1000 1000 1000 10	37928	and the second se	Demand			E	Active	850				МА	NEMA	7507		New			113189	Marketi	1.210	1.210	1.210	1.210	1.210	1.210	1.210	1.210						1.210	1.210
300.0 000.0 00.00 000.0 <th< td=""><td>37929</td><td>(7515)</td><td>Demand</td><td></td><td>ļ</td><td>E</td><td>Active</td><td>850</td><td>0 Rest-of-Pool</td><td><u> </u></td><td></td><td>МА</td><td>WCMA</td><td>7515</td><td></td><td>New</td><td></td><td></td><td>113189</td><td>Marketi</td><td>0.512</td><td>0.512</td><td>2 0.512</td><td>2 0.512</td><td>0.512</td><td>0.512</td><td>0.512</td><td>0.512</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.512</td></th<>	37929	(7515)	Demand		ļ	E	Active	850	0 Rest-of-Pool	<u> </u>		МА	WCMA	7515		New			113189	Marketi	0.512	0.512	2 0.512	2 0.512	0.512	0.512	0.512	0.512							0.512
5731 5731 5731 5731 5741 5740 674 5747 674 674 674 674 <	37930	(7500)	Demand			E	Active	850		 		ст	ст	7500		New			113189	Marketi	0.249	0.249	9 0.249	0.249	0.249									0.249	0.249
NDB NDB NDB NDB NDB	37931		Demand			E		850				МА	SEMA	7511	SEMA	New			113189			2 1.392	2 1.393	2 1.392	2 1.392	1.392	1.392	1.392	1.392	1.393	2 1.392	1.392	1.392	1.392	1.392
NTX Strate No. Strate No. No. No. No. No. <td>37933</td> <td>RTDR_50786_New</td> <td>Demand</td> <td></td> <td></td> <td>REAL_TIN</td> <td></td> <td>850</td> <td></td> <td></td> <td></td> <td>ΝΗ</td> <td>NH</td> <td></td> <td></td> <td>New</td> <td></td> <td></td> <td>113189</td> <td>9 Marketi</td> <td>0.219</td> <td>9 0.219</td> <td>9 0.21</td> <td>9 0.219</td> <td>0.219</td>	37933	RTDR_50786_New	Demand			REAL_TIN		850				ΝΗ	NH			New			113189	9 Marketi	0.219	9 0.219	9 0.21	9 0.219	0.219	0.219	0.219	0.219	0.219	0.219	0.219	0.219	0.219	0.219	0.219
arbs brance brance <td>37934</td> <td>RTDR_50786_North Shore</td> <td></td> <td></td> <td></td> <td>REAL_TIN</td> <td>N</td> <td>850</td> <td></td> <td></td> <td>1</td> <td>ма</td> <td>NEMA</td> <td>7508</td> <td></td> <td>New</td> <td></td> <td></td> <td>11318</td> <td>9 Marketi</td> <td>1.488</td> <td>8 1.48</td> <td>8 1.48</td> <td>8 1.48</td> <td>3 1.48</td> <td>8 1.488</td> <td>1.488</td> <td>1.488</td> <td>1.488</td> <td>3 1.48</td> <td>3 1.488</td> <td>1.488</td> <td>1.488</td> <td>1.488</td> <td>1.488</td>	37934	RTDR_50786_North Shore				REAL_TIN	N	850			1	ма	NEMA	7508		New			11318	9 Marketi	1.488	8 1.48	8 1.48	8 1.48	3 1.48	8 1.488	1.488	1.488	1.488	3 1.48	3 1.488	1.488	1.488	1.488	1.488
NED. NED. <th< td=""><td>37936</td><td>RTDR_50786_Norwalk -</td><td></td><td></td><td></td><td>REAL_TIN</td><td></td><td>850</td><td>0 Rest-of-Pool</td><td></td><td></td><td>ст</td><td>ст</td><td>7502</td><td>Stamford</td><td>New</td><td></td><td></td><td>11318</td><td>9 Marketi</td><td>0.10</td><td>8 0.10</td><td>8 0.10</td><td>8 0.10</td><td>B 0.10</td><td>B 0.108</td><td>0.108</td><td>0.108</td><td>0.108</td><td>8 0.10</td><td>B 0.108</td><td>0.108</td><td>0.108</td><td>0.108</td><td>0.108</td></th<>	37936	RTDR_50786_Norwalk -				REAL_TIN		850	0 Rest-of-Pool			ст	ст	7502	Stamford	New			11318	9 Marketi	0.10	8 0.10	8 0.10	8 0.10	B 0.10	B 0.108	0.108	0.108	0.108	8 0.10	B 0.108	0.108	0.108	0.108	0.108
Image: bit	37937	RTDR_50786_Portland				REAL_TIN	121712-0	850				ME	ME	7506	Maine	New			11318	9 Marketi	0.14	5 0.14	5 0.14	5 0.14	5 0.14	5 0.145	0.145	0.145	0.145	5 0.14	5 0.145	0.145	0.145	0.145	0.145
Prop. Pro. Prop. Prop. <thp< td=""><td>37938</td><td>RTDR_50786_Rhode Island</td><td></td><td></td><td></td><td>REAL_TIN</td><td></td><td>850</td><td>6 England</td><td></td><td></td><td>RI</td><td>RI</td><td>7518</td><td></td><td>New</td><td></td><td></td><td>11318</td><td>9 Marketi</td><td>3.00</td><td>0 3.00</td><td>0 3.00</td><td>0 3.00</td><td>3.00</td><td>0 3.000</td><td>3.000</td><td>3.000</td><td>3.000</td><td>3.00</td><td>D 3.000</td><td>3.000</td><td>3.000</td><td>3.000</td><td>3.000</td></thp<>	37938	RTDR_50786_Rhode Island				REAL_TIN		850	6 England			RI	RI	7518		New			11318	9 Marketi	3.00	0 3.00	0 3.00	0 3.00	3.00	0 3.000	3.000	3.000	3.000	3.00	D 3.000	3.000	3.000	3.000	3.000
All DR 5078 - 5000 -	37939	RTDR_50786_SEMA (7512)	Demand			REAL_TIN		850				ма	SEMA	7512	SEMA	New			11318	9 Marketi	0.75	9 0.75	9 0.75	9 0.75	9 0.75	9 0.759	0.759	0.759	0.75	9 0.75	9 0.759	0.759	0.759	0.759	0.759
TDR_50786_pringled MC (516) Permane Per	37940	RTDR_50786_Seacoast				REAL_TIN	Contraction of the second s	850				NH	NH	7510		New			11318	9 Marketi	0.20	8 0.20	8 0.20	8 0.20	8 0.20	8 0.208	0.208	0.208	0.20	8 0.20	8 0.208	0.208	0.208	0.208	0.208
RTDE_SOFSection Result Result <t< td=""><td>37941</td><td>RTDR_50786_Springfield</td><td>Demand</td><td></td><td></td><td>E</td><td>Active</td><td>850</td><td></td><td></td><td></td><td>ма</td><td>WCMA</td><td>7516</td><td></td><td>New</td><td></td><td></td><td>11318</td><td>9 Marketi</td><td>0.78</td><td>1 0.78</td><td>1 0.78</td><td>1 0.78</td><td>1 0.78</td><td>1 0.78:</td><td>0.781</td><td>0.781</td><td>0.78</td><td>1 0.78</td><td>1 0.781</td><td>0.781</td><td>0.781</td><td>0.781</td><td>0.781</td></t<>	37941	RTDR_50786_Springfield	Demand			E	Active	850				ма	WCMA	7516		New			11318	9 Marketi	0.78	1 0.78	1 0.78	1 0.78	1 0.78	1 0.78:	0.781	0.781	0.78	1 0.78	1 0.781	0.781	0.781	0.781	0.781
All best description All best	37942	RTDR_50786_Vermont (7514)	Demand			E	Active	850				vт	vт	7514		New			11318	9 Marketi	0.49	1 0.49	1 0.49	1 0.49	1 0.49	1 0.49	0.491	0.491	0.49	1 0.49	1 0.491	0.491	0.491	0.491	0.491
RTDR_STORE_Weight in the stand in	37943	(7503)				E	Active	850	00 Rest-of-Pool			ст	ст	7503	ст	New	 	 	11318	9 Marketi	4.25	0 4.25	0 4.25	0 4.25	0 4.25	0 4.25	4.250	4.250	4.25	0 4.25	0 4.250	4.250	4.250	4.250	4.250
Same Concernence Concerne Concernence	37944					REAL_TIN		850				ма	WCMA	7517		New	 	 	11318			6 2.43	6 2.43	6 2.43	6 2.43	6 2.43	5 2.436	2.436	2.43	6 2.43	6 2.436	2.436	2.436		2.436
Harrington Street PV Harrington Street PV Government of the street PV Rest-of-Pool MA WCMA New 5074 Government of the street PV Constraints Co	38057	Efficiency Maine Trust FCA B				ON_PEAK	K Passive	850				ME	ME			New			5134			5 17.69	17.69	1 17.69	1 17.69	1 17.69	1 17.691	17.691	17.69	1 17.69	1 17.691	17.691	17.691	17.691	17.691
	38115	Project	Generator	Yes	Solar			850	00 Rest-of-Pool			МА	WCMA		Control	New	L	L	5074			6 0.00	2.65	6 0.00	0.00	0.00	0.000	0.000	0.00	0 0.00	0 0.000	0.000			0.000
RTDR_50017_Central MA (7515) - 3 Demand REAL_TIM E Active BSON Rest-of-Pool MA WCMA 7515 MA New B714 Technologies, 3.240 3.240 3.240 0.000	38122		Demand			REAL_TIN		850	00 Rest-of-Pool			ма	WCMA	751	Central MA	New			8714		3.24	3.24	3.24	0.00	0.00	0.00	0.000	0.000	0.00	0 0.00	0 0.000	0.000	0.000	0.000	0.000

	ID	Name	Туре	Intermittent	Generating Fuel Type		Active/ Passive	Capacity Capa Zone ID M	icity Zone I. Name	nterface Interfa ID Name	ce State	Load Zon	e Dispatch Zone ID	Dispatch Zone Name	Statu	s De-list Bid I Type		Lead Participant ID	Lead Participant Name		Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
38		TDR_50017_Lower SEMA 511) - 3	Demand			REAL_TIM E	Active	Southe 8506 Englan	east New d		MA	SEMA	751	Lower 1 SEMA New	New			87147	Enerwise Global Technologies,	2.160	2.160	2.160	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Ha	FDR_50017_New ampshire (7509) - 3 FDR_50017_North Shore	Demand			REAL_TIM E REAL_TIM	Active	8505 Englan	ern New d east New		NH	NH	750	Hampshir 9 e North	New			87147	Enerwise Global Technologies,	3.240	3.240	3.240	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	³¹²⁷ (7	508) - 3	Demand			E	Active	8506 Englan			МА	NEMA	750	8 Shore	New			87147	Enerwise Global Technologies,	2.160	2.160	2.160	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	Ve	FDR_50017_Northwest ermont (7513) - 3 FDR_50017_Rhode Island	Demand			REAL_TIM E REAL_TIM	Active	8505 Englan	ern New d east New		VT	VT	751	Northwes 3 Vermont				87147	Enerwise Global Technologies,	6.480	0.000	6.480	3.240	3.240	3.240	3.240	3.240	3.240	0.000	0.000	0.000	0.000	3.240	3.240
	3132 (7	and the second	Demand			E REAL_TIM	Active	8506 Englan			RI	RI	751	Rhode 8 Island	New			87147	Enerwise Global Technologies, Enerwise Global	3.240	3.240	3.240	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	3 RT	FDR_50017_Seacoast 510) - 3	Demand Demand			E REAL_TIM	Active		ern New		MA	SEMA		2 SEMA	New				Technologies, Enerwise Global	3.240	3.240	3.240	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	RT	DR_50017_Springfield	Demand	-		REAL_TIM	Active	8505 Englan 8500 Rest-of			MA	WCMA		0 Seacoast Springfiel 6 MA					Technologies, Enerwise Global Technologies,	2.160 3.240		2.160 3.240	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38		DR_50017_Western MA 517) - 3	Demand			REAL_TIM E	Active	8500 Rest-of			ма	WCMA		Western 7 MA					Enerwise Global Technologies,	3.240	3.240	3.240	0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	³²¹⁷ RI	СНР	Demand			ON_PEAK	Passive	Southe 8506 Englan	east New d		RI	RI			New			156	The Narragansett Electric Comp	0.969	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945	0.945
38	3219 W	MECO EE WCMA	Demand			ON_PEAK	Passive	8500 Rest-of	f-Pool		ма	WCMA			New				Western Massachusetts Electric	5.415	14.221	5.415	5.415	5.415	5.415	5.415	5.415	5.415	6.093	6.093	6.093	6.093	5.415	5.415
38		G Aggregation of DG and I hr lighting EE - NEMA1_2	Demand			ON_PEAK	Passive	Southe 8506 Englan	east New d		МА	NEMA			New			126789	Clearesult Consulting Inc.	16.926	16.926	16.926	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180
38	24	G Aggregation of DG and hr lighting EE - SEMA1_2 G Aggregation of DG and	Demand			ON_PEAK	Passive	Southe 8506 Englan	east New d		MA	SEMA			New			126789	Clearesult Consulting Inc.	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528
38	3389 24	I hr lighting EE -	Demand			ON_PEAK	Passive	8500 Rest-of	f-Pool		MA	WCMA			New			126789	Clearesult Consulting Inc.	4.593	4.593	4.593	0.702	0.702	0.702	0.702	0.702	0.702	0.702	0.702	0.702	0.702	0.702	0.702
38	3396 NE	EMA 1 - New T4	Demand			REAL_TIM	Active	8506 Englan			ма	NEMA	750	7 Boston	New				NRG Curtailment Solutions, Inc	2.160		2.160	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		EMA 2 - New T4	Demand			REAL_TIM E	Active	8506 Englan	east New d east New		ма	NEMA	750	North 8 Shore	New			50905	NRG Curtailment Solutions, Inc Ipswich Municipal	3.240	3.240	3.240	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	191	swich Wind II	Generator		Wind			Proceeding of the second	ast New		ма	NEMA	-		New			73	Light Depart TransCanada Power	0.130	0.377	0.130	0.130	0.130	0.130	0.130	0.377	0.377	0.377	0.377	0.377	0.377	0.377	0.377
38	510	SP Phase III	Generator Demand	No	Natural Gas	REAL_TIM	Active	8506 Englan Southe 8506 Englan	east New		MA	RI	751	2 SEMA	New	++			Marketing, L NRG Curtailment Solutions, Inc	238.000	238.000	238.000	0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	8513 _{RI}	1 - New	Demand			REAL_TIM E	Active		ast New		RI	RI		Rhode 8 Island	New				NRG Curtailment Solutions, Inc	10.800 5.400		10.800 5.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	³⁵¹⁴ ст	1 - New	Demand			REAL_TIM E REAL_TIM	Active	8500 Rest-of	f-Pool		ст	ст	750	Northern 1 CT	New			50905	NRG Curtailment Solutions, Inc	5.400	5.400	5.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	2510		Demand			E REAL_TIM	Active	8500 Rest-of	f-Pool		ст	ст	750	0 Eastern C Western	TNew			and the second se	NRG Curtailment Solutions, Inc NRG Curtailment	2.700	2.700	2.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	2521		Demand Demand			E REAL_TIM	Active	8500 Rest-of			ст	СТ		3 CT Northern	New			50905	Solutions, Inc NRG Curtailment	2.700		2.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	522	2A - Auto	Demand			REAL_TIM	Active Active	8500 Rest-of 8500 Rest-of			ст	ст		1 CT 0 Eastern C	New T New				Solutions, Inc NRG Curtailment Solutions, Inc	2.700		2.700	2.700	2.700		2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700	2.700
38	³⁵²³ ст	2B - Auto	Demand				Active	8500 Rest-of			ст	ст		Western 3 CT					NRG Curtailment Solutions, Inc	1.350		1.350	_	1.350		1.350	1.350 1.350	1.350	1.350	1.350	1.350	1.350	1.350	1.350
. 38	³⁵²⁴ M	E 1 - New	Demand			REAL_TIM E	Active	8505 England	ern New d	Hydro-	ME	ME	750	5 Maine	New			50905	NRG Curtailment Solutions, Inc	5.400	5.400	5.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38	8629 HC	Q_HG_Yearly_20-21	Import				j.	Northe 8505 England	ern New d	Quebec 140 Highgat					New	-			H.Q. Energy Services (US) Inc.	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000	55.000
38	8631 HC	Q_NB_Yearly_20-21	Import					Northe 8505 England	ern New d	New 120 Brunswi	:k				New				H.Q. Energy Services (US) Inc.	200.000	200.000	200.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000	100.000
38	8635 HC	Q_NY_Yearly_20-21	Import				-	8500 Rest-of	f-Pool	New Yos 110 AC Ties	k				New				H.Q. Energy Services (US) Inc.	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000	300.000
	Ba	2_PII_Yearly_20-21	Import	-				8500 Rest-of	f-Pool ast New	Phase I/ 130 HQ Exce					New				H.Q. Energy Services (US) Inc.	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000	441.000
				Yes	Solar			8506 Englan			МА	SEMA			New			122708	Genbright, LLC	0.230	0.000	0.230	0.230	0.230	0.230	0.230	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	3664 Kil	llingly Energy Center	Generator	No	Natural Gas			8500 Rest-of	f-Pool		ст	ст		-	New			127402	NTE Connecticut, LLC Castleton	531.000	591.000	531.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Re	ensselaer Cogen 20-21	Import					8500 Rest-of	f-Pool	New Yor 110 AC Ties					New				Commodities Merchant Castleton	77.400	82.700	77.400	77.400	77.400	77.400	77.400	77.400	77.400	77.400	77.400	77.400	77.400	77.400	77.400
38	8665 Ro	oseton 1 20-21	Import					8500 Rest-of	f-Pool	New You 110 AC Ties	k				New		E		Commodities Merchant	610.500	612.200	610.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Мау-21
38666	Roseton 2 20-21	mport						Rest-of-Pool	110	New York AC Ties					New		51078	Castleton Commodities Merchant	596.200	602.500	596.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38667	RFF 20-21	mport						Northern New England		New Brunswick					New		50745	ReEnergy Stratton LLC	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000	31.000
38668	RAH 20-21	Import						Northern New England	120	New Brunswick					New		50745	ReEnergy Stratton LLC	32.000	32.000	32.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38669	Future Gen Wind		Yes	Wind				Southeast New England			ма	SEMA			New		50247	Consolidated Edison Energy, In	2.700	2.800	2.700	2.700	2.700	2.700	2.700	2.800	2.800	2.800	2.800	2.800	2.800	2.800	2.800
38672	Seneca Grandfathered FCA11	Import					8500	Rest-of-Pool	110	New York AC Ties					New		50737	Seneca Energy II, LLC	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000
38673	Seneca Non-Grandfathered FCA11	Import					8500	Rest-of-Pool	110	New York AC Ties					New		50737	Seneca Energy II, LLC	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000
38679	SITHEMASSENA 2020- 21	Import					8500	Rest-of-Pool	110	New York AC Ties					New		50247	Consolidated Edison Energy, In	80.700	92.000	80.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38681	Boltonville Hydro	Generator	Yes	Water				Northern New England			VT	VT			New		 50275	Green Mountain Power Corporati	0.425	0.632	0.425	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38683	BROOME_2_LFGE 2020-21	Import					8500	Rest-of-Pool	110	New York AC Ties					New		 50247	Consolidated Edison Energy, In Bloom Energy	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800	1.800
38684	Bloom Energy SOFC	Demand			ON_PEAK	Passive	8506	Southeast New England			ма	NEMA			New		 127423	Bloom Energy Corporation Bloom Energy	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180
38689	Bloom Energy CT SOFC	Demand			ON_PEAK	Passive	8500	Rest-of-Pool			ст	ст			New		 127423	Corporation	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180	9.180
38690	Control Area Backed 2020- 2021	Import					8505	Northern New England Southeast New	120	New Brunswick					New		50899	New Brunswick Energy Marketing Massachusetts	170.000	170.000	170.000	69.000	69.000	69.000	69.000	69.000						69.000	69.000
38692	MMWEC Simple Cycle Gas Turbine	Generator	No	Natural Gas	REAL_TIM		8506	England Southeast New			ма	NEMA			New		 76	Municipal Whol Icetec Energy Services,	57.967	69.257	57.967	0.000	0.000	0.000	0.000	0.000		0.000			0.000	0.000	0.000
38693	NEMA_ActiveDR	Demand			E REAL_TIM	Active	8506	England Northern New			МА	NEMA	750	7 Boston	New		 51405		1.620	1.620	1.620			1.620	1.620	1.620		1.620				1.620	1.620 2.798
38694	RTDR_Maine NEHC - Hanover Pond	Demand			E	Active	8505	England			ME	ME	750.	5 Maine	New			Marketi	2.798		2.798			2.798	2.798	2.798		2.798			2.798 0.129		0.129
38695	Hydro	Generator	Yes	Water			8500	Rest-of-Pool Southeast New			ст	ст			New			Genbright, LLC Massachusetts Electric	0.066		0.066			0.066	0.066	0.129		0.000			0.000	0.000	0.000
38696	Blossom Rd 1 Fall River PV	Generator	Yes	Solar				Southeast New			MA	SEMA			New			Company Massachusetts Electric Company	0.414					0.417	0.417	0.000				0.000	0.000	0.000	0.000
38698 38699	Blossom Rd 2 Fall River PV		Yes	Solar				5 England Southeast New		+		SEMA		1	New			Massachusetts Electric	0.390				0.390	0.390	0.390	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38700	Groveland St Abington PV		Yes	Solar				5 England D Rest-of-Pool			MA	WCMA		1	New	1		Massachusetts Electric 5 Company	0.228	0.000	0.228	0.228	0.228	0.228	0.228	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38701	Stafford St Leicester PV 2 Onset East	Generator Generator	Yes	Solar				Southeast New 5 England			ма	SEMA			New		126789	Clearesult Consulting 9 Inc.	0.520	0.000	0.520	0.520	0.520	0.520	0.520	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38702	Onset West	Generator	Yes	Solar				Southeast New 5 England			МА	SEMA			New		126785	and the second se	0.520	0.000	0.520	0.520	0.520	0.520	0.520	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38704	Richardson Ave Attleboro PV 2	Generator	Yes	Solar			850	Southeast New 6 England			ма	SEMA			New		5007	Massachusetts Electric 5 Company	0.418	0.000	0.418	0.418	0.418	0.418	0.418	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38706	Old Upton Rd Grafton PV 2	Generator	Yes	Solar			850	0 Rest-of-Pool			ма	WCMA		ļ	New		5007	Massachusetts Electric 5 Company Massachusetts Electric	0.228	0.000	0.228	8 0.228	0.228	0.228	0.228	0.000	0.000	0.000	0.000			0.000	0.000
38708	Groton School Rd Ayer PV 2	Generator	Yes	Solar			850	Southeast New 6 England Southeast New			ма	NEMA			New		5007	5 Company Massachusetts Electric	0.359	0.000	0.359	9 0.359	0.359										
38709	Frank Mossberg Dr Atteleboro PV	Generator	Yes	Solar			850	6 England Northern New			МА	SEMA			New		 5007.	5 Company Power Supply Services,	0.244		1												0.000
38725	Bow Street Hydro	Generator	Yes	Water			850	5 England			NH	NH			New		 11573		0.132	0.154	4 0.132	2 0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0 0.000	0.000	0.000	0.000
38726	Bayside Power	Import					850.	Northern New 5 England	12	New O Brunswic	k	<u> </u>			New		 8180	Emera Energy Services 0 Sub 6	250.000	0.000	152.039	9 0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0 0.000	0.000	0.000	0.000
38729	Chaffee FCA11	Import					850	0 Rest-of-Pool	11	New York 0 AC Ties					New		5106	WM Renewable 2 Energy, L.L.C.	6.100	6.100	0 6.10	0 6.10	6.100	6.100	6.100	6.100	6.100	6.100	6.100	0 6.100	6.100	6.100	6.100
38730	High Acres FCA11	Import					850	0 Rest-of-Pool	11	New York 10 AC Ties					New		5106	WM Renewable 2 Energy, L.L.C.	3.200	3.200	0 3.20	0 3.20	D 3.200	3.200	3.200	3.200	3.200	3.200	3.200	0 3.200	3.200	3.200	3.200
38731	High Acres II FCA11	Import					850	0 Rest-of-Pool	1:	New York LO AC Ties					New		5106	WM Renewable 2 Energy, L.L.C.	6.400	6.400	0 6.40	0 6.40	0 6.400	6.400	6.400	6.400	6.400	6.400	6.400	6.400	6.400) 6.400	6.400
38732	Madison County FCA11	Import					850	0 Rest-of-Pool	1:	New Yorl LO AC Ties					New		5106	WM Renewable 2 Energy, L.L.C.	1.400	0 1.400	0 1.40	0 1.40	0 1.400) 1.400	1.400	1.400	0 1.400	1.400	0 1.400	0 1.400	1.400	0 1.400	1.400
38733	Mill Seat FCA11	Import					850	10 Rest-of-Pool	1:	New Yorl LO AC Ties	<				New		5106	WM Renewable 2 Energy, L.L.C.	6.100	0 6.10	0 6.10	0 6.10	0 6.100	6.100	6.100	6.100	6.100	6.100	6.100	6.100	6.100	6.100	6.100
38734	Oneida Herkimer FCA11	Import					850	00 Rest-of-Pool	1:	New Yorl 10 AC Ties	<				New		5106	WM Renewable 2 Energy, L.L.C.	3.200	0 3.20	0 3.20	0 3.20	0 3.20	3.200	3.200	3.200	3.200	3.200	3.200	3.200	3.200	3.200	3.200

ID	Name	Туре	Intermittent	Generating Fuel Type	DR Type	Active/ Passive	Capacity Zone ID	Capacity Zone Name	Interface ID	Interface Name	State	Load Zone	Dispatch Zone ID	Dispatch Zone Name	Status	De-list Bid Type	De-list Bid MW	Lead Participant ID	Lead Participant Name	Summer Qual	Winter Qual	FCA Qual	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
38737	Erie Boulevard Hydro Import 2020-21	Import					8500	Rest-of-Pool	110	New York AC Ties					New			51355	Brookfield Energy Marketing, L	364.000	364.000	364.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38738	Canton Mountain Wind Project	Generator	Yes	Wind			8505	Northern New England			ME	ME			New			51402	Spruce Mountain Wind, LLC	3.600	7.200	3.600	3.600	3.600	3.600	3.600	7.200	7.200	7.200	7.200	7.200	7.200	7.200	7.200
38741	Carr Street Generating station Import 2020-21	Import					8500	Rest-of-Pool	110	New York AC Ties					New			51355	Brookfield Energy Marketing, L	83.000	83.000	83.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38754	VT Small DER	Demand			REAL_TIM	Active	8505	Northern New England			VT	VT	7514	Vermont	New			122708	Genbright, LLC	1.080	1.080	1.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38756	WMCA Small Gen	Demand			REAL_TIM	Active	8500	Rest-of-Pool			MA	WCMA	7516	Springfield MA	New			122708	Genbright, LLC	1.944	1.944	1.944	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38757	WOODBRIDGE FUEL CELL	Generator	No	Natural Gas			8500	Rest-of-Pool			ст	ст			New			181	United Illuminating Company, T	2.200	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100	2.100
38758	CT Small Gen	Demand			REAL_TIM	Active	8500	Rest-of-Pool			ст	ст	7503	Western CT	New			122708	Genbright, LLC	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944
38759	ME Small Gen	Demand			REAL_TIM	Active	8505	Northern New England			ME	ME	7506	Portland Maine	New			122708	Genbright, LLC	1.944	1.944	1.944	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38760	Norwich WWT	Generator	No	Distillate Fuel Oil. Including Diesel, Nos. 1,2,3 and ULSD			8500	Rest-of-Pool			CT	ст			New			8	Connecticut Municipal	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000	2.000
38761		Demand	NO	0000	REAL_TIM	1 Active		Southeast New England			ма	NEMA	7508	North Shore	New			122708	Genbright, LLC	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944
38773	NEW A Small Och	Demand			ON PEAK	Passive		Northern New England			ME	ME			New			5097:	Backyard Farms Energy, LLC	3.564	3.564	3.564	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38787		Demand			1	Passive		Rest-of-Pool			ст	ст			New			8714	Enerwise Global Technologies,	5.400	0.000	5.400	5.400	5.400	5.400	5.400	5.400	5.400	0.000	0.000	0.000	0.000	5.400	5.400
38789		Demand	1		REAL_TIM		8506	Southeast New England			МА	NEMA	7507	Boston	New	1		5140	Icetec Energy Services, Inc.	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080
38791		Generator	Yes	Solar				Southeast New England			MA	SEMA			New			12678	Clearesult Consulting Inc.	0.633	0.000	0.633	0.633	0.633	0.633	0.633	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38800		Demand			REAL_TIM	1 Active		Rest-of-Pool			ма	WCMA	7517	Western MA	New			5068	9 EnerNOC, Inc.	39.442	2 27.076	27.076	14.000	14.000	14.000	14.000	14.000	14.000	14.000	14.000	14.000	14.000	14.000	14.000
38801		Demand			REAL_TIM	4 Active	8500	Rest-of-Pool	1		ст	ст	7503	Western CT	New			5068	9 EnerNOC, Inc.	21.784	4 15.595	5 15.595	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38802		Demand			REAL_TIM	1 Active	8505	Northern New England			vт	VT	7514	Vermont	New			5068	9 EnerNOC, Inc.	7.668	B 9.593	7.668	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38803					REAL_TIM	/ Active		Rest-of-Pool			ма	WCMA	7516	Springfiel 5 MA	d New			5068	9 EnerNOC, Inc.	18.965	5 13.83	5 13.835	5.300	5.300	5.300	5.300	5.300	5.300	5.300	5.300	5.300	5.300	5.300	5.300
38810		Demand	1		REAL_TIN			Rest-of-Pool			ст	ст	750:	Northern 1 CT	New			5068	9 EnerNOC, Inc.	9.990	0 5.51	9 5.519	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38813	DRCR_New				REAL_TIM	л		Northern New						New Hampshi						24.50	5 39.40	9 24.505	9.000	9.000	9.000	9.000	9.000	9.000	9.000	9.000	9.000	9.000	9.000	9.000
	Hampshire_2016	Demand			E	Active	850	5 England Southeast New			NH	NH	7509	9 e	New			1	9 EnerNOC, Inc. Invenergy Energy						0.000				0.000			0.000	0.000	
38814	Burrillville Energy Center 4	Generator	No	Natural Gas			850	6 England			RI	RI		I	New	L	1	12677	1 Management LL	512.000	0 582.00	0 512.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000