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August 20, 2010

**VIA FEDERAL EXPRESS**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SSC	_____
ADM	_____
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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes											
		CURRENT MONTH: JULY 10				PERIOD TO DATE					
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE					
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$100,801	\$105,552	\$4,751	4.50	\$723,320	\$569,512	(\$153,808)	(21.13)	(27.01)	
2	NO NOTICE SERVICE	\$29,059	\$29,059	(\$0)	(0.00)	\$248,260	\$252,066	\$3,806	1.51		
3	SWING SERVICE	\$47,500	\$0	(\$47,500)	#DIV/0!	\$273,900	\$0	(\$273,900)	#DIV/0!		
4	COMMODITY (Other)	\$21,288,935	\$2,147,835	(\$19,141,100)	(891.18)	\$152,090,287	\$59,932,414	(\$92,157,873)	(60.58)	(153.77)	
5	DEMAND	\$3,108,169	\$3,293,263	\$185,094	5.62	\$26,802,039	\$25,638,254	(\$1,163,785)	(4.34)	(4.54)	
6	OTHER	\$220,501	\$203,076	(\$17,425)	(8.58)	\$1,755,716	\$1,269,675	(\$486,041)	(27.68)	(38.28)	
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$11,181	\$9,198	(\$1,983)	(21.56)	\$28,851	\$9,198	(\$19,653)	(68.16)	(213.67)	
8	DEMAND	\$236,524	\$194,587	(\$41,937)	(21.55)	\$629,760	\$194,587	(\$435,173)	(70.70)	(223.64)	
9	OTHER	\$263,877	\$263,609	\$268	0.10	\$2,034,223	\$2,087,361	\$53,138	2.55		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$24,316,382	\$5,311,391	(\$19,004,991)	(357.82)	\$179,200,688	\$85,370,775	(\$93,829,913)	(46.78)	(109.91)	
12	NET UNBILLED	(\$611,470)	\$0	\$611,470	0.00	(\$2,388,418)	\$0	\$2,388,418	0.00		
13	COMPANY USE	\$5,920	\$0	(\$5,920)	0.00	\$39,426	\$0	(\$39,426)	0.00		
14	TOTAL THERM SALES (11)	\$20,775,791	\$5,311,391	(\$15,464,400)	(291.16)	\$193,306,884	\$85,370,775	(\$107,936,109)	(55.84)	(126.43)	
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	36,047,050	43,262,862	7,215,812	16.68	237,387,539	200,143,513	(37,244,026)	(15.69)	(18.61)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!		
18	COMMODITY (Other)	43,910,777	7,450,000	(36,460,777)	(489.41)	286,865,656	88,643,000	(198,222,656)	(67.70)	(223.62)	
19	DEMAND	51,056,630	57,493,200	6,436,570	11.20	502,892,420	501,294,589	(1,597,831)	(0.32)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,110,600	3,381,768	(728,832)	(21.55)	11,749,240	3,381,768	(8,367,472)	(70.84)	(247.43)	
22	DEMAND	4,110,600	3,381,768	(728,832)	(21.55)	11,749,240	3,381,768	(8,367,472)	(70.84)	(247.43)	
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	43,910,777	7,450,000	(36,460,777)	(489.41)	287,085,656	88,643,000	(198,442,656)	(65.66)	(223.84)	
25	NET UNBILLED	(136,707)	0	136,707	0.00	(2,297,199)	-	2,297,199	0.00		
26	COMPANY USE	10,998	0	(10,998)	0.00	76,882	-	(76,882)	0.00		
27	TOTAL THERM SALES (24)	38,249,718	7,450,000	(30,799,718)	(413.42)	284,609,152	88,643,000	(195,966,152)	(68.86)	(221.07)	
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00280	0.00244	(0.00036)	(14.62)	0.00305	0.00285	(0.00020)	(7.08)	
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	(0.00000)	(0.00)	0.00466	0.00473	0.00007	1.51	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.36950	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.48482	0.28830	(0.19652)	(68.17)	0.53018	0.67611	0.14593	21.58	
32	DEMAND	(5/19)	0.06088	0.05728	(0.00360)	(6.28)	0.05330	0.05114	(0.00215)	(4.21)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00272	(0.00000)	(0.00)	0.00246	0.00272	0.00026	9.72	
35	DEMAND	(8/22)	0.05754	0.05754	0.00000	0.00	0.05380	0.05754	0.00394	6.85	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.55377	0.71294	0.15917	22.33	0.62425	0.96309	0.33884	35.18	
38	NET UNBILLED	(12/25)	4.47285	0.00000	(4.47285)	0.00	1.03971	0.00000	(1.03971)	0.00	
39	COMPANY USE	(13/26)	0.53825	0.00000	(0.53825)	0.00	0.51282	0.00000	(0.51282)	0.00	
40	TOTAL THERM SALES	(11/27)	0.63573	0.71294	0.07721	10.83	0.62964	0.96309	0.33345	34.62	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.61947	0.69668	0.07721	11.08	0.61338	0.94683	0.33345	35.22	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62258	0.70018	0.07760	11.08	0.61646	0.95159	0.33512	35.22	
45	PGA FACTOR ROUNDED TO NEAREST .001		62.258	70.018	7.76000	11.08	61.646	95.159	33.51300	35.22	

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PEOPLES GAS SYSTEM  
DOCKET NO. 1000003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10						Page 2 of 3		
		CURRENT MONTH: JULY 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$44,141	\$44,279	\$138	0.31	\$405,224	\$307,424	(\$97,800)	(31.81)	
2	NO NOTICE SERVICE	\$15,890	\$15,889	(\$1)	(0.01)	\$149,246	\$151,325	\$2,079	1.37	
3	SWING SERVICE	\$20,800	\$0	(\$20,800)	#DIV/0!	\$145,521	\$0	(\$145,521)	#DIV/0!	
4	COMMODITY (Other)	\$9,322,424	\$901,017	(\$8,421,407)	(934.66)	\$84,170,672	\$34,722,419	(\$49,448,253)	(142.41)	
5	DEMAND	\$1,699,547	\$1,800,756	\$101,209	5.62	\$15,903,662	\$15,274,497	(\$629,165)	(4.12)	
6	OTHER	\$96,557	\$85,190	(\$11,367)	(13.34)	\$916,675	\$677,609	(\$239,066)	(35.28)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$4,896	\$3,859	(\$1,037)	(26.87)	\$13,616	\$3,859	(\$9,757)	(252.84)	
8	DEMAND	\$129,231	\$106,400	(\$22,931)	(21.55)	\$354,826	\$106,400	(\$248,426)	(233.48)	
9	OTHER	\$126,244	\$144,141	\$17,897	0.00	\$1,212,330	\$1,223,916	\$11,586	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,938,888	\$2,592,731	(\$8,346,157)	(321.91)	\$100,110,228	\$49,799,099	(\$50,311,129)	(101.03)	
12	NET UNBILLED	(\$263,797)	\$0	\$263,797	0.00	(\$1,260,701)	\$0	\$1,260,701	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,179,109	\$2,582,731	\$413,622	15.95	\$53,140,811	\$49,799,099	(\$3,341,712)	(6.71)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	15,785,003	18,148,771	2,363,768	13.02	129,265,158	106,606,056	(22,659,102)	(21.25)	
16	NO NOTICE SERVICE	3,644,422	3,644,422	0	0.00	31,860,144	31,860,144	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	19,228,529	3,125,275	(16,103,254)	(515.26)	156,482,464	50,094,206	(106,388,258)	(212.38)	
19	DEMAND	27,917,765	31,437,282	3,519,517	11.20	300,950,991	300,122,018	(828,973)	(0.28)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	1,800,032	1,418,652	(381,380)	(26.88)	5,717,677	1,418,652	(4,299,025)	(303.04)	
22	DEMAND	2,247,676	1,849,151	(398,525)	(21.55)	6,687,594	1,849,151	(4,838,443)	(261.66)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,228,529	3,125,275	(16,103,254)	(515.26)	156,607,104	50,094,206	(106,512,898)	(212.63)	
25	NET UNBILLED	(125,290)	0	125,290	0.00	(1,341,356)	-	1,341,356	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,003,586	3,125,275	121,689	3.89	55,337,825	50,094,206	(5,243,619)	(10.47)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00280	0.00244	(0.00036)	(14.62)	0.00313	0.00288	(0.00025)	(8.71)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	(0.00000)	(0.01)	0.00468	0.00475	0.00007	1.37
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.16753	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.48482	0.28830	(0.19652)	(68.17)	0.53789	0.69314	0.15525	22.40
32	DEMAND	(5/19)	0.06088	0.05728	(0.00360)	(6.28)	0.05284	0.05089	(0.00195)	(3.83)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00272	0.00000	0.01	0.00238	0.00272	0.00034	12.46
35	DEMAND	(8/22)	0.05754	0.05754	0.00000	0.00	0.05306	0.05754	0.00448	7.79
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.56889	0.82959	0.26070	31.43	0.63924	0.99411	0.35487	35.70
38	NET UNBILLED	(12/25)	2.10549	0.00000	(2.10549)	0.00	0.93987	0.00000	(0.93987)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.64194	0.82959	0.26070	31.43	1.80907	0.99411	(0.81497)	(81.98)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	3.62568	0.81333	(2.81235)	(345.78)	1.79281	0.97785	(0.81497)	(83.34)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.64392	0.81742	(2.82650)	(345.78)	1.80183	0.98276	(0.81907)	(83.34)
45	PGA FACTOR ROUNDED TO NEAREST .001		364.392	81.742	(282.64982)	(345.78)	180.183	98.276	(81.90744)	(83.34)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: JULY 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$56,660	\$61,273	\$4,613	7.53	\$318,097	\$262,088	(\$56,009)	(21.37)	
2	NO NOTICE SERVICE	\$13,170	\$13,170	\$0	0.00	\$99,015	\$100,740	\$1,725	1.71	
3	SWING SERVICE	\$26,700	\$0	(\$26,700)	#DIV/0!	\$128,380	\$0	(\$128,380)	#DIV/0!	
4	COMMODITY (Other)	\$11,966,510	\$1,246,818	(\$10,719,692)	(859.76)	\$67,919,613	\$25,209,995	(\$42,709,618)	(169.42)	
5	DEMAND	\$1,408,622	\$1,492,507	\$83,885	5.62	\$10,898,378	\$10,363,757	(\$534,621)	(5.16)	
6	OTHER	\$123,943	\$117,886	(\$6,057)	(5.14)	\$839,040	\$592,066	(\$246,974)	(41.71)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$6,285	\$5,339	(\$946)	(17.72)	\$15,235	\$5,339	(\$9,896)	(185.35)	
8	DEMAND	\$107,193	\$88,187	(\$19,006)	(21.55)	\$274,934	\$88,187	(\$186,747)	(211.76)	
9	OTHER	\$104,633	\$119,468	\$14,835	0.00	\$821,892	\$863,444	\$41,552	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,377,494	\$2,718,660	(\$10,658,834)	(392.06)	\$79,090,462	\$35,571,676	(\$43,518,786)	(122.34)	
12	NET UNBILLED	(\$347,673)	\$0	\$347,673	0.00	(\$1,127,717)	\$0	\$1,127,717	0.00	
13	COMPANY USE	\$5,920	\$0	(\$5,920)	0.00	\$39,426	\$0	(\$39,426)	0.00	
14	TOTAL THERM SALES (11)	\$18,596,682	\$2,718,660	(\$15,878,022)	(584.04)	\$140,166,072	\$35,571,676	(\$104,594,396)	(294.04)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,262,047	25,114,091	4,852,044	19.32	108,122,381	93,537,457	(14,584,924)	(15.59)	
16	NO NOTICE SERVICE	3,020,578	3,020,578	0	0.00	21,419,856	21,419,856	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!	
18	COMMODITY (Other)	24,682,248	4,324,725	(20,357,523)	(470.72)	130,383,192	38,548,794	(91,834,398)	(238.23)	
19	DEMAND	23,138,865	26,055,918	2,917,053	11.20	201,941,430	201,172,571	(768,859)	(0.38)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	2,310,568	1,963,116	(347,452)	(17.70)	6,031,563	1,963,116	(4,068,447)	(207.24)	
22	DEMAND	1,862,924	1,532,617	(330,307)	(21.55)	5,061,646	1,532,617	(3,529,029)	(230.26)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,682,248	4,324,725	(20,357,523)	(470.72)	130,458,552	38,548,794	(91,909,758)	(238.42)	
25	NET UNBILLED	(11,417)	0	11,417	0.00	(955,843)	-	955,843	0.00	
26	COMPANY USE	10,998	0	(10,998)	0.00	76,882	-	(76,882)	0.00	
27	TOTAL THERM SALES (24)	35,246,133	4,324,725	(30,921,408)	(714.99)	229,271,327	38,548,794	(190,722,533)	(494.76)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00280	0.00244	(0.00036)	(14.62)	0.00294	0.00280	(0.00014)	(5.00)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00462	0.00470	0.00008	1.71
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1.70356	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.48482	0.28830	(0.19652)	(68.17)	0.52092	0.65398	0.13305	20.35
32	DEMAND	(5/19)	0.06088	0.05728	(0.00360)	(6.28)	0.05397	0.05152	(0.00245)	(4.76)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00272	0.00272	(0.00000)	(0.02)	0.00253	0.00272	0.00019	7.13
35	DEMAND	(8/22)	0.05754	0.05754	(0.00000)	(0.00)	0.05432	0.05754	0.00322	5.60
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54199	0.62863	0.08664	13.78	0.60625	0.92277	0.31652	34.30
38	NET UNBILLED	(12/25)	30.45222	0.00000	(30.45222)	0.00	1.17981	0.00000	(1.17981)	0.00
39	COMPANY USE	(13/26)	0.53825	0.00000	(0.53825)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.37955	0.62863	0.08664	13.78	0.34496	0.92277	0.57781	62.62
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.36329	0.61237	0.24909	40.68	0.32870	0.90651	0.57781	63.74
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.36511	0.61545	0.25034	40.68	0.33036	0.91107	0.58071	63.74
45	PGA FACTOR ROUNDED TO NEAREST .001		36.511	61.545	25.03398	40.68	33.036	91.107	58.07120	63.74

3

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: July 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,627,990	\$39,776	\$0.00176
2 Commodity Pipeline (SNG)	3,590,690	\$25,092	\$0.00699
3 Commodity Pipeline (Gulfstream)	9,813,770	\$21,057	\$0.00215
4 Commodity Pipeline-(FGT)-June'10 Accrual Adj.	14,600	\$101	\$0.00695
5 Commodity Pipeline (SNG)-June'10 Accrual Adj.	0	\$0.04	#DIV/0!
6 Commodity Pipeline (Gulfstream)-June'10 Accrual Adj.	0	\$14,775	#DIV/0!
7 TOTAL COMMODITY (Pipeline)	36,047,050	\$100,801	\$0.00280
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$47,500	#DIV/0!
9 TOTAL SWING SERVICE	0	\$47,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	44,581,260	\$21,657,341	\$0.48579
11 City of Sunrise	14,084	\$9,535	\$0.67703
12 Okaloosa	232,500	\$32,550	\$0.14000
13 Okaloosa - June'10 Accrual Adj.	70	\$40	\$0.57557
14 Purchases-3rd Party Suppliers-June'10 Accrual Adj.	177,100	\$91,709	\$0.51784
15 Cashouts-Peoples' Transportation Customers	44,437	\$12,087	\$0.27201
16 NCTS Program Cashouts	1,822,652	\$865,760	\$0.47500
17 Commodity Other (SNG)	(57,440)	(\$25,848)	\$0.45000
18 Commodity Other (Gulfstream)	(183,910)	(\$111,034)	\$0.60374
19 Bookouts-June'10	189,000	\$88,830	\$0.47000
20 Imbalance Cashout (FGT)	(7,212,190)	(\$3,425,411)	\$0.48750
21 Imbalance Cashout (FGT)-June'10 Accrual Adj.	4,301,020	\$2,096,747	\$0.47495
22 Central Florida Gas	2,204	(\$3,368)	(\$1.52791)
23 Commodity Other-(SNG)-June'10 Accrual Adj.	(10)	(\$4)	\$0.41900
24 TOTAL COMMODITY (Other)	43,910,777	\$21,288,935	\$0.48482
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	75,484,380	\$4,664,817	\$0.06180
26 Demand (SNG)	5,081,570	\$209,326	\$0.04119
27 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
28 Temporary Relinquishment Credit-(FGT)	(44,453,740)	(\$2,605,791)	\$0.05862
29 Temporary Acquisition	3,784,420	\$217,756	\$0.05754
30 TOTAL DEMAND	51,056,630	\$3,108,169	\$0.06088
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$69,927	\$0.00000
32 Odorant Charges	0	\$81,197	#DIV/0!
33 Legal Fees	0	\$98	#DIV/0!
34 Transportation Trailer Charges	0	\$69,280	\$0.00000
35 TOTAL OTHER	0	\$220,501	\$0.00000

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-10 Through December-10

Page 1 of 1

	CURRENT MONTH: JULY 10				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$21,330,515	\$2,147,835	(\$19,182,680)	(\$8.93117)	\$152,324,760	\$59,932,414	(\$92,392,346)	(\$1.54161)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,979,948	3,163,556	183,608	0.05804	\$26,836,501	\$25,438,361	(1,398,140)	(0.05496)
3 TOTAL	24,310,463	5,311,391	(18,999,072)	(3.57704)	\$179,161,262	\$85,370,775	(93,790,487)	(1.09863)
4 FUEL REVENUES (NET OF REVENUE TAX)	20,775,791	5,311,391	(15,464,400)	(2.91155)	\$193,306,884	\$85,370,775	(107,936,109)	(1.26432)
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$1,237,644	\$1,237,644	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,952,597	5,488,197	(15,464,400)	(2.81776)	\$194,544,527	\$86,608,419	(107,936,109)	(1.24625)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,357,866)	176,806	3,534,672	19.99178	\$15,383,266	\$1,237,644	(14,145,622)	(11.42948)
8 INTEREST PROVISION-THIS PERIOD (21)	2,434	710	(1,723)	(2.42632)	\$9,519	\$4,011	(5,508)	(1.37318)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	11,038,276	2,705,798	(8,332,478)	(3.07949)	(6,649,104)	2,702,497	9,351,601	3.46036
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$1,237,644)	(\$1,237,644)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	7,506,037	2,706,508	(4,799,529)	(1.77333)	7,506,037	2,706,508	(4,799,529)	(1.77333)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	7,506,037	2,706,508	(4,799,529)	(1.77333)	\$7,506,037	\$2,706,508	(\$4,799,529)	(\$1.77333)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,038,276	2,705,798	(8,332,478)	(3.07949)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,503,604	2,705,798	(4,797,806)	(1.77316)				
15 TOTAL (13+14)	18,541,879	5,411,596	(13,130,283)	(2.42632)				
16 AVERAGE (50% OF 15)	9,270,940	2,705,798	(6,565,142)	(2.42632)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.28	0.28	0	0.00000				
19 TOTAL (17+18)	0.630	0.630	0	0.00000				
20 AVERAGE (50% OF 19)	0.315	0.315	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02625	0.02625	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,434	\$710	(\$1,723)	(\$2.42632)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		July'10											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	July'10		PGS FTS-1 COMM. PIPELINE	11,185,540		11,185,540		\$30,392.43			\$0.27		
2	July'10		PGS FTS-1 COMM. PIPELINE		3,046,060	3,046,060		10,733.28			\$0.27		
3	July'10		PGS FTS-2 COMM. PIPELINE	11,482,450		11,482,450		9,383.58			\$0.08		
4	July'10		PGS FTS-1 DEMAND	21,955,330		21,955,330			1,259,589.64		\$5.74		
5	July'10		PGS FTS-1 DEMAND		3,046,060	3,046,060			227,058.29		\$5.75		
6	July'10		PGS FTS-2 DEMAND	12,859,730		12,859,730			1,017,191.72		\$7.91		
7	July'10		PGS NO NOTICE	6,665,000		6,665,000			29,059.40		\$0.44		
8	July'10		PGS COMM. OTHER	2,204		2,204	(3,367.52)				(\$152.79)		
9	July'10		PGS COMM. PIPELINE	3,590,890		3,590,890		25091.60			\$0.70		
10	July'10		PGS DEMAND	5,081,570		5,081,570			209325.84		\$4.12		
11	July'10		PGS COMM. OTHER	(57,440)		(57,440)	-25848.00				\$45.00		
12	July'10		PGS COMM. PIPELINE	9,813,770		9,813,770		21058.59			\$0.21		
13	July'10		PGS DEMAND	11,160,000		11,160,000			622061.50		\$5.57		
14	July'10		PGS COMM. OTHER	(183,910)		(183,910)	-111034.18				\$60.37		
15	July'10		PGS COMM. OTHER	1,545,850		1,545,850	710,813.50				\$45.99		
16	July'10		PGS COMM. OTHER	911,530		911,530	429,733.27				\$48.71		
17	July'10		PGS COMM. OTHER	4,049,230		4,049,230	1,789,755.24				\$44.20		
18	July'10		PGS COMM. OTHER	1,054,790		1,054,790	502,785.19				\$47.67		
19	July'10		PGS COMM. OTHER	1,266,040		1,266,040	554,525.52				\$43.80		
20	July'10		PGS COMM. OTHER	1,438,800		1,438,800	687,349.84				\$48.39		
21	July'10		PGS COMM. OTHER	1,859,650		1,859,650	898,210.95				\$48.30		
22	July'10		PGS COMM. OTHER	511,450		511,450	242,563.05				\$47.43		
23	July'10		PGS COMM. OTHER	1,225,240		1,225,240	566,459.33				\$46.23		
24	July'10		PGS COMM. OTHER	239,540		239,540	111,889.49				\$46.71		
25	July'10		PGS COMM. OTHER	5,448,030		5,448,030	2,597,068.05				\$47.87		
26	July'10		PGS COMM. OTHER	250,000		250,000	116,425.00				\$46.57		
27	July'10		PGS COMM. OTHER	261,420		261,420	122,416.90				\$46.83		
28	July'10		PGS COMM. OTHER	159,860		159,860	75,771.06				\$47.45		
29	July'10		PGS COMM. OTHER	1,553,000		1,553,000	814,818.50				\$52.44		
30	July'10		PGS COMM. OTHER	60,000		60,000	28,800.00				\$48.00		
31	July'10		PGS COMM. OTHER	3,250,530		3,250,530	1,532,840.84				\$47.16		
32	July'10		PGS COMM. OTHER	160,000		160,000	84,900.00				\$53.06		
33	July'10		PGS COMM. OTHER	304,970		304,970	133,188.20				\$43.87		
34	July'10		PGS COMM. OTHER	1,222,750		1,222,750	579,632.81				\$47.40		
35	July'10		PGS SWING	0		0			47,500.00		#DIV/0!		
36	July'10		PGS COMM. OTHER	485,970		485,970	229,908.82				\$47.31		
37	July'10		PGS COMM. OTHER	805,140		805,140	281,014.03				\$46.44		
38	July'10		PGS COMM. OTHER	2,377,770		2,377,770	1,121,854.67				\$47.18		
39	July'10		PGS COMM. OTHER	125,880		125,880	61,833.49				\$48.12		
40	July'10		PGS COMM. OTHER	4,135,830		4,135,830	1,989,134.87				\$47.51		
41	July'10		PGS COMM. OTHER	515,050		515,050	234,067.48				\$45.62		
42	July'10		PGS COMM. OTHER	52,230		52,230	24,781.27				\$47.45		
43	July'10		PGS COMM. OTHER	486,130		486,130	213,372.16				\$45.78		
44	July'10		PGS COMM. OTHER	110,000		110,000	62,040.00				\$58.40		
45	July'10		PGS COMM. OTHER	800,000		800,000	376,000.00				\$47.00		
46	July'10		PGS COMM. OTHER	808,110		808,110	374,220.63				\$48.31		
47	July'10		PGS COMM. OTHER	1,027,640		1,027,640	499,904.90				\$48.55		
48	July'10		PGS COMM. OTHER	431,960		431,960	198,871.02				\$48.27		
49	July'10		PGS COMM. OTHER	74,530		74,530	34,714.37				\$46.58		
50	July'10		PGS COMM. OTHER	398,760		398,760	205,043.06				\$51.42		
51	July'10		PGS COMM. OTHER	4,085,130		4,085,130	1,918,958.70				\$47.21		
52	July'10		PGS COMM. OTHER	1,328,160		1,328,160	629,846.62				\$47.42		
53	July'10		PGS COMM. OTHER	0		0	153,780.00				#DIV/0!		
54	July'10		PGS COMM. OTHER	0		0	(46,390.00)				#DIV/0!		
55	July'10		PGS COMM. OTHER	0		0	83,100.00				#DIV/0!		
56	July'10		PGS COMM. OTHER	0		0	128,300.00				#DIV/0!		
57	July'10		PGS COMM. OTHER	0		0	63,150.00				#DIV/0!		
58	July'10		PGS COMM. OTHER	0		0	(44,380.00)				#DIV/0!		
59	July'10		PGS COMM. OTHER	0		0	316,280.00				#DIV/0!		
60	July'10		PGS COMM. OTHER	1,822,652		1,822,652	865,759.70				\$47.50		
61	July'10		PGS COMM. OTHER	44,437		44,437	12,057.31				\$27.20		
62	Totals		This report excludes prior month/parted adjustments.	139,963,283	7,892,120	147,855,403	\$22,384,938.44	\$96,857.57	\$3,411,784.39	\$0.00	\$17.52		

FOR THE PERIOD OF: January-10 Through December-10  
 PRESENT MONTH: July-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23703	163	157	5,042	4,867	4.45000	4.60997
2	DRN# 23703	163	157	5,042	4,867	4.47000	4.63068
3	DRN# 23703	660	637	20,472	19,762	4.65000	4.81716
4	DRN# 23422	160	154	4,961	4,789	4.84000	5.01399
5	DRN# 25809	160	154	4,961	4,789	4.70500	4.87413
6	DRN# 25809	160	154	4,961	4,789	4.60000	4.76536
7	DRN# 25809	480	463	14,883	14,367	4.33500	4.49083
8	DRN# 25809	163	157	5,042	4,867	4.43500	4.59443
9	DRN# 25809	163	157	5,042	4,867	4.50000	4.66176
10	DRN# 25809	165	159	5,118	4,940	4.42000	4.57889
11	DRN# 25809	165	159	5,118	4,940	4.41000	4.56853
12	DRN# 25809	1,320	1,274	40,910	39,490	4.68000	4.84823
13	DRN# 25809	165	159	5,118	4,940	4.55000	4.71356
14	DRN# 25809	163	157	5,042	4,867	4.62000	4.78608
15	DRN# 487860	165	159	5,118	4,940	4.66000	4.82751
16	DRN# 716	165	159	5,118	4,940	4.68500	4.85341
17	DRN# 716	162	157	5,037	4,862	4.69500	4.86377
18	DRN# 716	245	236	7,580	7,317	4.77500	4.94665
19	DRN# 742101	1,432	1,383	44,400	42,859	4.69000	4.85859
20	DRN# 716	97	93	3,000	2,896	4.33500	4.49083
21	SUBTOTAL	6,515	6,289	201,985	194,957	4.70902	4.87830

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

7

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:January-10  
July-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 23703	16	15	495	478	4.43500	4.59443
23	DRN# 23703	19	19	600	579	4.50000	4.66176
24	DRN# 254034	65	62	2,000	1,931	4.56000	4.72392
25	DRN# 23703	70	68	2,177	2,101	4.62000	4.78608
26	DRN# 23703	70	68	2,177	2,101	4.70500	4.87413
27	DRN# 254034	70	68	2,177	2,101	4.67000	4.83787
28	DRN# 254034	269	260	8,350	8,060	4.68000	4.84823
29	DRN# 254034	70	68	2,177	2,101	4.66000	4.82751
30	DRN# 32607	290	280	9,000	8,688	4.60000	4.76536
31	DRN# 32607	200	193	6,195	5,980	4.81000	4.98291
32	DRN# 32607	650	628	20,163	19,463	4.60780	4.77344
33	DRN# 90297	348	336	10,800	10,425	4.67000	4.83787
34	DRN# 716	174	168	5,395	5,208	4.56000	4.72392
35	DRN# 716	135	131	4,200	4,054	4.46000	4.62033
36	DRN# 12740	145	140	4,500	4,344	4.42000	4.57889
37	DRN# 23422	81	79	2,524	2,436	4.82000	4.99327
38	DRN# 716	184	177	5,694	5,496	4.76000	4.93111
39	DRN# 59152	513	495	15,894	15,342	4.75000	4.92075
40	SUBTOTAL	3,372	3,255	104,518	100,891	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on

the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 14

FOR THE PERIOD OF:		January-10	Through	December-10			
PRESENT MONTH:		July-10					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DRN# 32606	47	45	1,454	1,404	4.80000	4.97255
42	DRN# 32606	531	513	16,462	15,891	4.87000	5.04506
43	DRN# 32606	498	481	15,450	14,914	4.48000	4.64104
44	DRN# 32606	5,999	5,791	185,965	179,512	4.83000	5.00363
45	DRN# 241390	161	156	5,000	4,827	4.49000	4.65140
46	DRN# 179851	249	240	7,705	7,438	4.73000	4.90003
47	DRN# 179851	148	142	4,573	4,414	4.52000	4.68248
48	DRN# 32606	48	46	1,473	1,422	4.49000	4.85140
49	DRN# 32606	148	142	4,573	4,414	4.52000	4.68248
50	DRN# 32606	351	338	10,868	10,491	4.69000	4.85859
51	DRN# 716	88	85	2,717	2,623	4.45000	4.60997
52	DRN# 716	222	214	6,873	6,635	4.49000	4.65140
53	DRN# 32606	138	134	4,293	4,144	4.42000	4.57889
54	DRN# 32606	97	93	2,997	2,893	4.43000	4.58925
55	DRN# 32606	138	134	4,293	4,144	4.41000	4.56853
56	DRN# 32606	2,077	2,005	64,394	62,160	4.67967	4.84789
57	DRN# 32606	86	83	2,673	2,580	4.60000	4.76536
58	DRN# 32606	88	85	2,715	2,621	4.62000	4.78608
59	SUBTOTAL	11,112	10,727	344,478	332,525	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:January-10  
July-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	DRN# 716	88	85	2,717	2,623	4.72000	4.88967
61	DRN# 716	143	138	4,419	4,266	4.67000	4.83787
62	DRN# 716	48	46	1,473	1,422	4.65500	4.82234
63	DRN# 32606	48	46	1,473	1,422	4.68500	4.85341
64	DRN# 32606	161	156	5,000	4,827	4.54000	4.70320
65	DRN# 32606	106	102	3,278	3,164	4.78000	4.95183
66	DRN# 24662	108	104	3,338	3,222	4.76000	4.93111
67	DRN# 24662	108	104	3,338	3,222	4.66500	4.83269
68	DRN# 23422	129	125	4,000	3,861	4.64000	4.80680
69	DRN# 23422	161	156	5,000	4,827	4.70000	4.86895
70	DRN# 32606	4,967	4,795	153,973	148,630	4.84500	5.01917
71	DRN# 23422	4,996	4,823	154,881	149,507	4.71700	4.88656
72	DRN# 23422	4,937	4,766	153,049	147,738	4.83000	5.00363
73	DRN# 32606	1,290	1,246	40,000	38,612	4.71000	4.87931
74	DRN# 32606	968	934	30,000	28,959	4.38000	4.53745
75	DRN# 32606	806	778	25,000	24,133	4.65700	4.82441
76	DRN# 716	161	156	5,000	4,827	4.55000	4.71356
77	DRN# 716	49	47	1,524	1,471	4.44000	4.59981
78	SUBTOTAL	19,273	18,604	597,463	576,731	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 14

FOR THE PERIOD OF: January-10 Through December-10  
PRESENT MONTH: July-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 24682	544	525	16,860	16,275	4.72000	4.88967
80	DRN# 163884	89	86	2,758	2,662	4.83000	5.00363
81	DRN# 163884	85	82	2,642	2,550	4.46000	4.62033
82	DRN# 32606	108	104	3,338	3,222	4.74000	4.91039
83	DRN# 32606	107	103	3,310	3,195	4.83000	5.00363
84	DRN# 32606	215	208	6,676	6,444	4.82000	4.99327
85	DRN# 32606	161	156	5,000	4,827	5.26000	5.44908
86	DRN# 32606	1,290	1,246	40,000	38,612	5.00500	5.18492
87	DRN# 32606	645	623	20,000	19,306	5.12000	5.30405
88	DRN# 32606	2,311	2,231	71,640	69,154	5.40000	5.59412
89	DRN# 32606	161	156	5,000	4,827	5.25000	5.43872
90	DRN# 126997	323	311	10,000	9,653	5.35000	5.54232
91	DRN# 23422	121	117	3,750	3,620	5.15000	5.33513
92	DRN# 23422	194	187	6,000	5,792	4.80000	4.97255
93	DRN# 23422	4,867	4,698	150,877	145,642	4.73700	4.90728
94	DRN# 23422	1,207	1,165	37,407	36,109	4.71000	4.87931
95	DRN# 23422	231	223	7,168	6,919	4.55000	4.71356
96	DRN# 23422	82	79	2,549	2,461	4.52000	4.68248
97	SUBTOTAL	12,741	12,299	394,975	381,269	4.70902	4.87830

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
July-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
98	DRN# 23422	177	171	5,500	5,309	4.56000	4.72392
99	DRN# 23422	247	238	7,651	7,386	4.54000	4.70320
100	DRN# 716	255	246	7,901	7,627	4.47000	4.63068
101	DRN# 716	60	57	1,845	1,781	4.44000	4.59961
102	DRN# 716	98	94	3,027	2,922	4.42000	4.57889
103	DRN# 716	94	90	2,904	2,803	4.69000	4.85859
104	DRN# 8205175	177	171	5,500	5,309	4.80000	4.97255
105	DRN# 32606	279	269	8,649	8,349	4.79000	4.96219
106	DRN# 109188	97	93	3,000	2,896	5.30000	5.49052
107	DRN# 32606	226	218	7,000	6,757	5.40000	5.59412
108	DRN# 32606	194	187	6,000	5,792	5.20000	5.38693
109	DRN# 32606	68	65	2,097	2,024	4.60000	4.76536
110	DRN# 32606	641	619	19,876	19,186	4.68000	4.84823
111	DRN# 32606	201	194	6,221	6,005	4.50000	4.66176
112	DRN# 32606	157	152	4,880	4,711	4.42000	4.57889
113	DRN# 32606	322	311	9,995	9,648	4.75500	4.92593
114	DRN# 32606	323	311	10,000	9,653	4.83500	5.00881
115	DRN# 32606	714	689	22,121	21,353	4.80000	4.97255
116	SUBTOTAL	4,328	4,178	134,167	129,511	4.70902	4.87830

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-10		Through		December-10	
PRESENT MONTH:		July-10				Page 7 of 14	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	DRN# 32606	878	848	27,233	26,288	4.86000	5.03470
118	DRN# 32606	66	64	2,061	1,989	4.70500	4.87413
119	DRN# 32606	66	64	2,061	1,989	4.60000	4.76536
120	DRN# 32606	90	87	2,798	2,701	4.50000	4.66176
121	DRN# 32606	90	87	2,798	2,701	4.41000	4.56853
122	DRN# 32606	133	129	4,128	3,985	4.68000	4.84823
123	DRN# 32606	44	43	1,376	1,328	4.56000	4.72392
124	DRN# 32606	44	43	1,376	1,328	4.70500	4.87413
125	DRN# 32606	271	261	8,394	8,103	4.67000	4.83787
126	DRN# 32606	280	270	8,684	8,383	4.80000	4.97255
127	DRN# 32606	44	43	1,376	1,328	4.68500	4.85341
128	DRN# 32606	44	43	1,376	1,328	4.69500	4.86377
129	DRN# 32606	89	86	2,752	2,657	4.77500	4.94665
130	DRN# 32606	304	293	9,417	9,090	4.97000	5.14866
131	DRN# 179851	1,794	1,732	55,614	53,684	4.64500	4.81198
132	DRN# 179851	158	153	4,900	4,730	4.63000	4.79644
133	DRN# 32606	6,900	6,661	213,901	206,479	4.73700	4.90728
134	DRN# 32606	81	78	2,500	2,413	4.48000	4.64104
135	SUBTOTAL	11,379	10,984	352,745	340,505	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.  
(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 8 of 14		
FOR THE PERIOD OF: PRESENT MONTH:		January-10 July-10		Through		December-10		
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	DRN# 32606	139	135	4,321	4,171	4.51500	4.67730	
137	DRN# 32606	136	132	4,228	4,081	4.44000	4.59961	
138	DRN# 32606	129	124	3,989	3,851	4.47000	4.63068	
139	DRN# 32606	29	28	888	857	4.43000	4.58925	
140	DRN# 32606	29	28	888	857	4.42000	4.57889	
141	DRN# 482614	29	28	888	857	4.58000	4.74464	
142	DRN# 482614	29	28	888	857	4.73000	4.90003	
143	DRN# 482614	29	28	888	857	4.74000	4.91039	
144	DRN# 482614	84	81	2,591	2,501	4.80000	4.97255	
145	DRN# 482614	29	28	888	857	4.69000	4.85859	
146	DRN# 716	29	28	888	857	4.74000	4.91039	
147	DRN# 32606	1	1	31	30	4.75000	4.92075	
148	DRN# 32606	30	29	919	887	4.66500	4.83269	
149	DRN# 32606	242	234	7,499	7,239	4.86000	5.03470	
150	DRN# 716	92	89	2,865	2,766	5.06000	5.24189	
151	DRN# 32606	30	29	937	904	5.06500	5.24707	
152	DRN# 32606	12	11	368	355	5.05000	5.23153	
153	DRN# 32606	73	70	2,257	2,179	4.50000	4.66176	
154	SUBTOTAL	1,168	1,128	36,221	34,964	4.70902	4.87830	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.  
(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF: January-10 Through December-10  
PRESENT MONTH: July-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	DRN# 32606	291	281	9,028	8,715	4.65000	4.81716
156	DRN# 32606	161	156	5,000	4,827	4.55000	4.71356
157	DRN# 32606	87	84	2,700	2,606	4.46000	4.62033
158	DRN# 716	52	50	1,600	1,544	4.42000	4.57889
159	DRN# 241390	380	367	11,780	11,371	4.64000	4.80680
160	DRN# 314571	7	7	218	210	4.76000	4.93111
161	DRN# 314571	95	92	2,959	2,856	4.80000	4.97255
162	DRN# 716	169	163	5,237	5,055	4.55000	4.71356
163	DRN# 241390	242	234	7,500	7,240	4.57000	4.73428
164	DRN# 716	353	341	10,944	10,564	4.60000	4.76536
165	DRN# 241390	81	78	2,500	2,413	4.50000	4.66176
166	DRN# 241390	130	126	4,039	3,899	4.67000	4.83787
167	DRN# 314571	64	62	1,982	1,913	4.69500	4.86377
168	DRN# 314571	105	101	3,241	3,129	4.77500	4.94665
169	DRN# 314571	241	233	7,482	7,222	4.47000	4.63068
170	DRN# 314571	243	235	7,531	7,270	4.50000	4.66176
171	DRN# 314571	230	222	7,140	6,892	4.48000	4.64104
172	DRN# 314571	233	225	7,214	6,964	4.51500	4.67730
173	DRN# 314571	203	196	6,289	6,071	4.68000	4.84823
174	SUBTOTAL	3,367	3,250	104,384	100,762	4.70802	4.87830

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 10 of 14
		PRESENT MONTH:		July-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175	DRN# 314571	68	65	2,097	2,024	4.64000	4.80680
176	DRN# 314571	39	38	1,218	1,176	4.77000	4.94147
177	DRN# 314571	68	65	2,097	2,024	4.76000	4.93111
178	DRN# 314571	50	48	1,549	1,495	4.69000	4.85859
179	DRN# 314571	129	124	3,996	3,857	4.82000	4.99327
180	DRN# 09188	355	343	11,000	10,618	5.64000	5.84274
181	DRN# 23422	122	118	3,789	3,658	4.52000	4.68248
182	DRN# 23422	122	118	3,789	3,658	4.51000	4.67212
183	DRN# 23422	131	126	4,060	3,919	4.49000	4.65140
184	DRN# 23422	131	127	4,069	3,928	4.42000	4.57889
185	DRN# 23422	131	127	4,069	3,928	4.39000	4.54781
186	DRN# 23422	1,969	1,901	61,035	58,917	4.68467	4.85307
187	DRN# 716	564	544	17,469	16,863	4.75000	4.92075
188	DRN# 241390	645	622	19,985	19,292	4.69000	4.85859
189	DRN# 314571	231	223	7,150	6,902	4.77000	4.94147
190	DRN# 32606	73	70	2,257	2,179	4.48000	4.64104
191	DRN# 32606	179	173	5,554	5,361	4.45000	4.60997
192	DRN# 32606	161	156	5,000	4,827	4.49000	4.65140
193	DRN# 32606	594	573	18,400	17,762	4.69000	4.85859
194	SUBTOTAL	5,761	5,561	178,583	172,386	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.  
(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF: January-10 Through December-10  
PRESENT MONTH: July-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195	DRN# 32606	218	211	6,771	6,536	4.65000	4.81716
196	DRN# 32606	58	56	1,803	1,740	4.68000	4.84823
197	DRN# 32606	42	41	1,317	1,271	4.77000	4.94147
198	DRN# 32606	68	65	2,094	2,021	4.82000	4.99327
199	DRN# 32606	158	154	4,937	4,766	4.57000	4.73428
200	DRN# 32606	81	78	2,516	2,429	4.83000	5.00363
201	DRN# 23422	987	953	30,600	29,538	5.10324	5.28669
202	DRN# 23422	299	289	9,276	8,954	5.26995	5.45839
203	DRN# 32606	3,000	2,896	93,000	89,773	4.73500	4.90521
204	DRN# 32606	9,997	9,650	309,919	299,165	4.71700	4.88656
205	DRN# 32606	59	57	1,821	1,758	4.48000	4.64104
206	DRN# 32606	1	1	31	30	4.64000	4.80680
207	DRN# 32606	56	54	1,742	1,682	4.83000	5.00363
208	DRN# 254034	81	78	2,516	2,429	4.87000	5.04506
209	DRN# 8205171	423	408	13,100	12,645	4.77000	4.94147
210	DRN# 8205171	339	327	10,500	10,136	4.60000	4.76536
211	DRN# 8205175	210	203	6,520	6,294	4.54000	4.70320
212	DRN# 8205175	196	189	6,080	5,869	4.70000	4.86895
213	DRN# 8205175	372	359	11,520	11,120	4.52000	4.68248
214	SUBTOTAL	16,647	16,070	516,063	498,156	4.70902	4.87830

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.
- (3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 12 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
July-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215	DRN# 8205175	168	162	5,199	5,019	4.56000	4.72392
216	DRN# 8205175	184	178	5,719	5,521	4.80000	4.97255
217	DRN# 8205175	200	193	6,200	5,985	4.88000	5.05542
218	DRN# 8205175	1,260	1,218	39,046	37,691	4.90000	5.07614
219	DRN# 8205175	323	311	10,000	9,653	4.86000	5.03470
220	DRN# 8205171	349	336	10,305	10,430	4.56000	4.72392
221	DRN# 8205171	348	336	10,800	10,425	4.48000	4.64184
222	DRN# 8205175	120	116	3,719	3,590	4.42000	4.57889
223	DRN# 8205175	194	187	6,000	5,792	4.71000	4.87931
224	DRN# 8205175	323	311	10,000	9,653	4.73000	4.90003
225	DRN# 8205175	323	311	10,000	9,653	4.54000	4.70320
226	DRN# 8205175	539	521	16,720	16,140	4.87000	5.04506
227	DRN# 8205175	378	365	11,720	11,313	4.85000	5.02434
228	DRN# 8205175	416	402	12,900	12,452	4.76500	4.93629
229	DRN# 8205175	96	93	2,988	2,884	4.53000	4.69284
230	DRN# 8205175	484	467	15,000	14,480	4.50000	4.66176
231	DRN# 8205175	378	365	11,719	11,312	4.65000	4.81716
232	DRN# 8205175	161	156	5,000	4,827	4.75000	4.92075
233	DRN# 8205175	666	643	20,648	19,932	4.85000	5.02434
234	SUBTOTAL	6,909	6,669	214,183	206,751	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 13 of 14
PRESENT MONTH:				July-10			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235	DRN# 8205175	217	209	6,720	6,487	4.86000	5.03470
236	DRN# 9001744	710	685	22,000	21,237	4.89000	5.06578
237	DRN# 8205175	916	884	28,400	27,415	4.35000	4.50637
238	DRN# 8205175	266	256	8,232	7,946	4.50000	4.66176
239	DRN# 8205175	136	132	4,230	4,083	4.56000	4.72392
240	DRN# 8205175	145	140	4,487	4,331	4.86000	5.03470
241	DRN# 8205175	161	156	5,000	4,827	4.90000	5.07614
242	DRN# 8205175	8,579	8,281	265,952	256,723	4.86700	5.04196
243	DRN# 8205175	387	374	12,000	11,584	4.64000	4.80680
244	DRN# 8205175	1,161	1,121	36,000	34,751	4.35000	4.50637
245	DRN# 8205175	507	490	15,720	15,175	4.48000	4.64104
246	DRN# 8205175	581	560	18,000	17,375	4.42000	4.57889
247	DRN# 8205175	123	118	3,800	3,668	4.84000	5.01399
248	DRN# 8205175	857	827	26,569	25,647	4.90000	5.07614
249	DRN# 8205171	323	311	10,800	9,653	4.54000	4.70320
250	DRN# 8205171	203	196	6,285	6,067	4.56000	4.72392
251	DRN# 8205171	161	156	5,000	4,827	4.47000	4.63068
252	DRN# 8205175	2,581	2,491	80,000	77,224	4.70000	4.86895
253	DRN# 8205175	645	623	20,000	19,306	5.10000	5.28333
254	SUBTOTAL	18,658	18,010	578,395	558,325	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.  
(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 14 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
July-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
255	DRN# 8205175	586	565	18,160	17,530	4.95000	5.12794
256	DRN# 8205175	645	623	20,800	19,306	4.86000	5.03470
257	DRN# 8205175	494	476	15,300	14,769	4.48000	4.64104
258	DRN# 8205175	1,613	1,557	50,000	48,265	4.70000	4.86895
259	DRN# 8205175	484	467	15,000	14,480	4.67000	4.83787
260	DRN# 8205175	1,613	1,557	50,000	48,265	4.88000	5.05542
261	DRN# 050075	13,062	12,609	404,922	390,871	4.42000	4.57889
262	DRN# 050075	4,084	3,942	126,604	122,211	4.38000	4.53745
263		0	0	0	0	0.00000	#DIV/0!
264		0	0	0	0	0.00000	#DIV/0!
265		0	0	0	0	0.00000	#DIV/0!
266		0	0	0	0	0.00000	#DIV/0!
267		0	0	0	0	0.00000	#DIV/0!
268		0	0	0	0	0.00000	#DIV/0!
269		0	0	0	0	0.00000	#DIV/0!
270		0	0	0	0	0.00000	#DIV/0!
271		0	0	0	0	0.00000	#DIV/0!
272		0	0	0	0	0.00000	#DIV/0!
273		22,580	21,797	699,986	675,696	4.70902	4.87830
274	TOTAL	143,811	138,820	4,458,126	4,303,429	4.70902	4.87830

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.47% per dth.

(3) Included in the monthly gross volumes above are 1,215,074 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,526 dth's moved on the Southern Natural Gas pipeline shown on line 261 THRU 262 and 1,008,758 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 260

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COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
FOR THE MONTH OF: July-10									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL-1	187,489	109,259	(78,230)	(0.41725)	3,084,574	1,890,040	(1,194,534)	(0.38726)	
2 RESIDENTIAL-2	1,103,391	1,140,271	36,880	0.03342	22,502,690	12,480,446	(10,022,244)	(0.44538)	
3 RESIDENTIAL-3	1,712,706	1,626,404	(86,302)	(0.05039)	29,750,561	21,663,524	(8,087,037)	(0.27183)	
4 SMALL COMM. SERVICE	368,148	250,038	(118,110)	(0.32082)	3,990,161	2,941,285	(1,048,876)	(0.26287)	
5 GENERAL SERVICE-1	1,683,822	2,200,149	516,327	0.30684	18,508,371	22,980,309	4,471,938	0.24162	
6 GENERAL SERVICE-2	1,175,471	1,532,085	356,614	0.30338	12,896,253	13,508,895	612,642	0.04751	
7 GENERAL SERVICE-3	307,098	544,337	237,239	0.77252	3,401,117	4,499,314	1,098,197	0.32289	
8 GENERAL SERVICE-4	150,398	106,994	(43,404)	(0.28859)	1,187,388	762,415	(424,973)	(0.35791)	
9 GENERAL SERVICE-5	80,426	12,311	(68,115)	(0.84693)	947,192	147,657	(799,535)	(0.84411)	
10 NATURAL GAS VEH. SALES	372	1,711	1,339	3.59576	11,586	14,692	3,106	0.26538	
11 COMM. ST. LIGHTING	7,547	10,631	3,084	0.40866	48,155	78,480	30,325	0.62975	
12 WHOLESALE	61,128	88,293	27,165	0.44440	717,799	761,871	44,072	0.06140	
12A OFF SYSTEM SALES	31,390,640	0	(31,390,640)	(1.00000)	186,539,570	0	(186,539,570)	(1.00000)	
13 TOTAL FIRM SALES	36,228,636	7,622,483	(30,606,153)	(0.80061)	283,585,415	81,729,128	(201,856,287)	(0.71180)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
14 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	415,358	0	(415,358)	(1.00000)	
15 INTERRUPTIBLE LV-1	20,492	0	(20,492)	(1.00000)	268,312	0	(268,312)	(1.00000)	
16 INTERRUPTIBLE LV-2	590	0	(590)	(1.00000)	340,067	0	(340,067)	(1.00000)	
18 TOTAL INT. SALES	21,082	0	(21,082)	(1.00000)	1,023,736	0	(1,023,736)	(1.00000)	
<b>THERM SALES (TRANSPORTATION)</b>									
19 WHOLESALE	53,930	76,706	22,776	0.42233	442,893	849,598	406,905	0.91916	
20 COMM. ST. LIGHTING	50,544	48,655	(1,889)	(0.03737)	377,599	341,042	(36,557)	(0.09681)	
21 NATURAL GAS VEHICLE SALES	10,120	9,894	(226)	(0.02231)	64,606	88,325	23,720	0.36714	
22 SMALL COMM. SERVICE	119,568	41,470	(78,098)	(0.65317)	1,355,120	872,935	(482,185)	(0.35582)	
23 GENERAL SERVICE-1	3,135,984	2,703,314	(432,670)	(0.13797)	27,353,886	23,075,334	(4,278,552)	(0.15641)	
24 GENERAL SERVICE-2	7,228,350	6,583,803	(644,547)	(0.08917)	63,322,255	56,617,229	(6,705,026)	(0.10589)	
25 GENERAL SERVICE-3	5,378,718	5,124,343	(254,375)	(0.04729)	48,428,865	43,641,694	(4,787,171)	(0.09885)	
26 GENERAL SERVICE-4	3,272,632	3,026,837	(245,795)	(0.07511)	26,652,944	25,006,018	(1,646,926)	(0.06179)	
27 GENERAL SERVICE-5	5,906,686	6,228,367	321,681	0.05446	52,173,096	45,889,407	(6,283,689)	(0.12044)	
28 INTERRUPTIBLE SMALL	4,534,622	3,396,910	(1,137,712)	(0.25080)	35,893,005	30,199,155	(5,693,850)	(0.15863)	
29 INTERRUPTIBLE LV-1	17,397,407	14,127,652	(3,269,755)	(0.18794)	101,489,032	94,819,073	(6,669,959)	(0.06572)	
30 INTERRUPTIBLE LV-2	58,857,805	45,464,314	(13,393,491)	(0.22756)	318,337,594	277,116,718	(41,220,876)	(0.12948)	
31 TOTAL TRANSPORTATION	105,945,766	86,632,285	(19,313,501)	(0.18041)	675,890,693	598,516,528	(77,374,165)	(0.11448)	
32 TOTAL THROUGHPUT	144,195,484	94,454,748	(49,740,736)	(0.34495)	960,499,846	680,245,656	(280,254,190)	(0.29178)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
33 RESIDENTIAL-1	56,806	65,812	9,006	0.15854	401,422	457,458	56,036	0.13959	
34 RESIDENTIAL-2	128,362	144,934	16,572	0.12910	1,063,136	1,015,061	(48,075)	(0.04522)	
35 RESIDENTIAL-3	118,259	90,573	(27,686)	(0.23411)	664,781	633,622	(31,159)	(0.04687)	
36 SMALL COMMERCIAL	8,165	7,804	(361)	(0.04421)	56,224	54,743	(1,481)	(0.02634)	
37 GENERAL SERVICE-1	7,193	9,074	1,881	0.26150	53,503	62,525	9,022	0.16863	
38 GENERAL SERVICE-2	1,113	1,279	166	0.14915	8,144	8,719	575	0.07060	
39 GENERAL SERVICE-3	69	107	38	0.55072	509	682	173	0.33988	
40 GENERAL SERVICE-4	8	6	(2)	(0.25000)	32	43	11	0.34375	
41 GENERAL SERVICE-5	3	7	4	1.33333	12	49	37	3.06333	
42 NATURAL GAS VEH. SALES	4	3	(1)	(0.25000)	31	21	(10)	(0.32258)	
43 COMM. ST. LIGHTING	33	41	8	0.24242	232	294	62	0.26724	
44 WHOLESALE	9	12	3	0.33333	62	84	22	0.35484	
44A OFF SYSTEM SALES	16	0	(16)	(1.00000)	128	0	(128)	(1.00000)	
45 TOTAL FIRM	320,040	319,652	(388)	(0.00121)	2,248,216	2,233,301	(14,915)	(0.00663)	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
46 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	9	0	(9)	(1.00000)	
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	15	0	(15)	(1.00000)	
48 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
49 TOTAL INT.	3	0	(3)	(1.00000)	30	0	(30)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
50 WHOLESALE	4	5	1	0.25000	23	35	12	0.52174	
51 COMM. ST. LIGHTING	28	25	(3)	(0.10714)	202	175	(27)	(0.13366)	
52 NATURAL GAS VEHICLE SALES	10	9	(1)	(0.10000)	64	63	(1)	(0.01563)	
53 SMALL COMM. SERVICE	1,749	1,421	(328)	(0.18754)	11,092	9,947	(1,145)	(0.10323)	
54 GENERAL SERVICE-1	7,721	7,212	(509)	(0.06592)	53,567	50,464	(3,083)	(0.05755)	
55 GENERAL SERVICE-2	5,303	4,935	(368)	(0.06939)	36,064	34,545	(1,519)	(0.04212)	
56 GENERAL SERVICE-3	746	722	(24)	(0.03217)	5,274	5,054	(220)	(0.04171)	
57 GENERAL SERVICE-4	132	125	(7)	(0.05303)	905	875	(30)	(0.03315)	
58 GENERAL SERVICE-5	108	105	(3)	(0.02778)	785	735	(50)	(0.06369)	
59 INTERRUPTIBLE SMALL	28	28	0	0.00000	180	196	16	0.08889	
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	91	112	21	0.23077	
61 INTERRUPTIBLE LV-2	7	9	2	0.28571	50	63	13	0.26000	
62 TOTAL TRANSP. CUSTOMERS	15,850	14,612	(1,238)	(0.07811)	108,297	102,284	(6,013)	(0.05552)	
63 TOTAL CUSTOMERS	335,893	334,284	(1,609)	(0.00485)	2,356,543	2,335,585	(20,958)	(0.00889)	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
Page 2 of 2									
FOR THE MONTH OF: July-10									
THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
64 RESIDENTIAL-1	3	2	(2)	(0.49700)	8	4	(4)	(0.46232)	
65 RESIDENTIAL-2	9	8	(1)	(0.08474)	21	12	(9)	(0.41911)	
66 RESIDENTIAL-3	14	18	3	0.23888	45	34	(11)	(0.23602)	
67 SMALL COMMERCIAL	45	32	(13)	(0.28941)	71	54	(17)	(0.24292)	
68 GENERAL SERVICE-1	234	242	8	0.03578	346	368	22	0.06246	
69 GENERAL SERVICE-2	1,056	1,198	142	0.13422	1,584	1,549	(34)	(0.02158)	
70 GENERAL SERVICE-3	4,451	5,087	637	0.14303	6,682	6,597	(85)	(0.01268)	
71 GENERAL SERVICE-4	18,800	17,832	(967)	(0.05146)	37,106	17,731	(19,375)	(0.52216)	
72 GENERAL SERVICE-5	26,809	1,759	(25,050)	(0.93440)	78,933	3,013	(75,919)	(0.96182)	
73 NATURAL GAS VEH. SALES	93	570	477	5.12767	374	709	335	0.89746	
74 COMM. ST. LIGHTING	229	259	31	0.13360	208	267	59	0.28606	
75 WHOLESALE	6,792	7,358	566	0.08330	11,577	9,070	(2,508)	(0.21659)	
75A OFF SYSTEM SALES	1,961,915	#DIV/0!	#DIV/0!	#DIV/0!	1,457,340	#DIV/0!	#DIV/0!	#DIV/0!	
76 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	46,151	#DIV/0!	#DIV/0!	#DIV/0!	
77 INTERRUPTIBLE LV-1	10,248	#DIV/0!	#DIV/0!	#DIV/0!	17,887	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE LV-2	590	#DIV/0!	#DIV/0!	#DIV/0!	56,678	#DIV/0!	#DIV/0!	#DIV/0!	
79 WHOLESALE (TRANSP.)	13,482	15,341	1,859	0.13787	19,248	24,274	5,027	0.26116	
80 COMM. ST. LIGHTING (TRANSP.)	1,805	1,946	141	0.07814	1,869	1,949	80	0.04253	
81 NATURAL GAS VEHICLES (TRANSP.)	1,012	1,099	87	0.08632	1,009	1,402	393	0.38884	
82 SMALL COMM. SERVICE (TRANSP.)	68	29	(39)	(0.57311)	122	88	(34)	(0.28167)	
83 GENERAL SERVICE-1 (TRANSP.)	406	375	(31)	(0.07713)	511	457	(54)	(0.10490)	
84 GENERAL SERVICE-2 (TRANSP.)	1,363	1,334	(29)	(0.02125)	1,756	1,639	(117)	(0.06687)	
85 GENERAL SERVICE-3 (TRANSP.)	7,210	7,097	(113)	(0.01562)	9,183	8,635	(547)	(0.05962)	
86 GENERAL SERVICE-4 (TRANSP.)	24,793	24,215	(578)	(0.02331)	29,451	28,578	(872)	(0.02962)	
87 GENERAL SERVICE-5 (TRANSP.)	54,692	59,318	4,626	0.08459	66,463	62,435	(4,028)	(0.06061)	
88 INTERRUPTIBLE SMALL (TRANSP.)	161,929	121,318	(40,611)	(0.25080)	199,406	154,077	(45,328)	(0.22732)	
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,242,672	882,978	(359,694)	(0.28945)	1,115,264	846,599	(268,665)	(0.24099)	
90 INTERRUPTIBLE LV-2 (TRANSP.)	8,408,258	5,051,590	(3,356,667)	(0.39921)	6,368,752	4,398,678	(1,968,074)	(0.30912)	

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0285	1.0325	1.0266	1.0276	1.0305	1.0335					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046	1.050	1.044	1.045	1.048	1.051					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0207	1.0207	1.0207	1.0217					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.038	1.038	1.038	1.039					

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0207	1.0217	1.0197	1.0197	1.0197	1.0207					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037	1.037	1.038					
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0207	1.0207	1.0207	1.0197	1.0177	1.0177					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037	1.035	1.035					

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

EUSTIS:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0217	1.0217	1.0207	1.0207					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038					
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252	1.0222	1.0222	1.0213	1.0213	1.0203	1.0203					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038					

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

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	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0253	1.0223	1.0223	1.0213	1.0213	1.0194	1.0184					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047	1.047	1.046	1.046	1.044	1.043					
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0217	1.0207	1.0207	1.0197	1.0187					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.039	1.038	1.038	1.037	1.036					

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0217	1.0217	1.0207	1.0197	1.0187	1.0177					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039	1.038	1.037	1.036	1.035					
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0207	1.0217	1.0207	1.0217					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.038	1.039	1.038	1.039					

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: July 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		48 (Line 5)		\$39,776.01	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		36(Line2)		\$25,091.69	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		37(Line6)		\$21,056.59	
4 Commodity Pipeline (FGT)-June'10 Accrual Adj:					
Invoice-FGT-----		129-166	\$31,531.63		
Invoice-FGT-----		167-182	\$8,416.87		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		44 (Line 5)	(\$39,847.05)		
		128(Lines 9 ,12)		\$101.45	

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: July 2010

	Page Number			
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>	<u>Amount</u>	Accumulative <u>Amount</u>
5 Commodity Pipeline (SNG)-June'10 Accrual Adj:				
Invoice-Southern Natural Gas Company-----	186-187		\$23,698.80	
Less Prior Month's Accrual of Sonat Pipeline Charges---		33(Line2)	(\$23,698.76)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----	183(Line6)			\$0.04
6 Commodity Pipeline-(Gulfstream)-June'10 Accrual Adj:				
Invoice-Gulfstream Natural Gas System-----	193-211(excl line1 & 2 )		\$22,537.23	
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		34(Line6)	(\$7,762.27)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----	190(line 15&18)			\$14,774.96
7 TOTAL COMMODITY (Pipeline)-----				<u>\$100,800.74</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: July 2010

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		49		\$47,500.00	
9 TOTAL SWING SERVICE-----					<u>\$47,500.00</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
CURRENT MONTH: July 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	62(Line 1)		\$20,993,411.13		
Hedge Settlement-----	43		\$663,930.00	\$21,657,341.13	
11 City of Sunrise-----	38-40			\$9,535.33	
12 Okaloosa-----	43			\$32,550.00	
13 Okaloosa- June'10- Accrual Adj.-----	212			\$40.29	
14 Purchases-3rd Party Suppliers-June'10 Accrual Adj.:					
Supplier Invoices-----	65-127		\$19,592,989.68		
Supplier Invoices-----	Less : Page 106 (Line 8)		(\$47,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		57(Line 1)	(\$19,453,780.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page 63(1-8)			\$91,708.84	
15 Cashouts-Peoples' Transportation Customers-----	230			\$12,087.31	
16 NCTS Program Cashouts-----	229			\$865,759.70	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	36(Line 1)			(\$25,848.00)	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	37(Line 1)			(\$111,034.18)	
19 Bookouts-June '10-----	35			\$88,830.00	
20 Imbalance Cashout (FGT)-----	34(Line 3)			(\$3,425,411.31)	
21 Imbalance Cashout (FGT)-June'10--Accrual Adj-----	221(Line 7)			\$2,096,747.25	
22 Central Florida Gas	41(Line 1)& 42			(\$3,367.52)	
23 Purchases-3rd Party Suppliers (SNG)-June'10 Accrual Adj.:					
Invoice for Imbalance Cashout-----	188(Line 1)		(\$44,845.57)		
Less Prior Month's Accrual for Imbalance Cashout-----		33(Line 1)	\$44,841.38		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	183(line 3)			(\$4.19)	
24 TOTAL COMMODITY (Other)-----					\$21,288,934.65

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COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
CURRENT MONTH: July 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
25 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,281,154.06		
Invoice-FGT					
Line 1-----		26	\$17,837.40		
Invoice-FGT					
Line 1-----		20	\$1,319,170.13		
Invoice-FGT					
Line 1-----		27	\$46,655.00		
Total Demand (FGT)-----				\$4,664,816.59	
26 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		36(Line3)		\$209,325.84	
27 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		37(Line7)		\$622,061.50	

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: July 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
28 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-19	(\$2,257,157.37)		
Invoice-FGT (Relinq. Credits)-----		26	\$0.00		
Invoice-FGT (Relinq. Credits)-----		20-25	(\$311,470.61)		
Invoice-FGT (Relinq. Credits)-----		24	(\$37,162.80)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,605,790.78)	
29 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		28-33		\$217,755.55	
30 TOTAL DEMAND-----					<u>\$3,108,168.70</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: July 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
31 Administrative Costs-----	N/A			\$69,926.64	
32 Odorant Charges-----	219-220			\$81,196.56	
33 Legal Fees-----	N/A			\$97.50	
34 Transportation Trailer Charges-----	44-46			\$69,280.00	
35 TOTAL OTHER-----					<u>\$220,500.70</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
July-10

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	29,059,40 2	
2 FTS-1 RESERVATION CHARGE	DEMAND	21,955,330	19	1,259,589.64 5	
3 FTS-2 RESERVATION CHARGE	DEMAND	12,899,730	19	1,017,191.72 5	
4 FTS-1 USAGE CHARGE-June'10 Accrual Adj.	COMM. PIPELINE	11,165,540	15	30,392.43 1	
4a FTS-1 USAGE CHARGE-June'10 Accrual Adj.	COMM. PIPELINE	14,600	15	39.74 1	
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,462,450	15	9,383.56 1	
5a FTS-2 USAGE CHARGE-June'10 Accrual Adj.	COMM. PIPELINE	0	15	61.71 1	
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(7,212,190)	18	(\$3,425,411.31) 4	
7 IMBALANCE CASHOUT-June'10 Accrual Adj.	COMM. OTHER	4,301,020	18	\$2,096,747.26 4	
8 TOTAL FGT		61,211,480		\$1,017,054.16	
9 SONAT PIPELINE	COMM. PIPELINE	3,590,690	15	25,091.69 1	
10 SONAT PIPELINE	DEMAND	5,061,570	19	299,325.84 5	
11 SONAT PIPELINE	COMM. OTHER	(57,440)	18	(25,848.00) 4	
12 GULFSTREAM PIPELINE	COMM. PIPELINE	9,813,770	15	21,056.59 1	
13 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50 5	
14 GULFSTREAM PIPELINE	COMM. OTHER	(183,970)	18	(111,034.18) 4	
15 CITY OF SUNRISE	COMM. OTHER	14,084	18	9,535.33 4	
16 OKALOOSA	COMM. OTHER	232,500	18	32,550.00 4	
17 OKALOOSA-June'10 Accrual Adj.	COMM. OTHER	70	18	40.29 4	
18 TRANSPORT TRAILER CHARGES	OTHER			69,280.00 6	
19 ADMINISTRATIVE COSTS	OTHER			69,926.64 6	
20 LEGAL FEES	OTHER			97.50 6	
21 ODDRANT CHARGES	OTHER	2,204	18	81,196.56 6	
22 CENTRAL FLORIDA GAS	COMM. OTHER	189,000	18	(3,367.52) 4	
23 BOOKOUTS	COMM. OTHER	44,437.0	18	88,830.00 4	
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,822,652	18	12,087.31 4	
25 NCTS PROGRAM CLOTS	COMM. OTHER	1,545,650	18	865,759.70 4	
26 ANADARKO	COMM. OTHER	911,530	18	710,813.50 4	
27 APACHE	COMM. OTHER	4,049,220	18	425,733.27 4	
28 BP ENERGY	COMM. OTHER	1,054,790	18	1,789,755.24 4	
29 CHEVRON	COMM. OTHER	1,266,040	18	592,785.19 4	
30 CONINOS	COMM. OTHER	1,438,600	18	554,525.52 4	
31 CONOCO	COMM. OTHER	1,859,650	18	667,349.84 4	
32 ENI	COMM. OTHER	511,450	18	898,210.95 4	
33 EOG RESOURCES	COMM. OTHER	1,226,240	18	242,563.05 4	
34 ETC MARKETING	COMM. OTHER	239,540	18	586,459.33 4	
35 ENBRIDGE	COMM. OTHER	5,448,030	18	111,889.49 4	
36 EXXON	COMM. OTHER	250,000	18	2,597,068.05 4	
37 FLORIDA GAS TRANS	COMM. OTHER	261,420	18	116,425.00 4	
38 GAVILON	COMM. OTHER	159,660	18	122,416.90 4	
39 IBERDROLA	COMM. OTHER	1,553,900	18	75,771.06 4	
40 INFRINTE	COMM. OTHER	60,000	18	814,818.50 4	
41 INTERCONN	COMM. OTHER	3,250,530	18	28,800.00 4	
42 JP MORGAN	COMM. OTHER	160,000	18	1,532,840.84 4	
43 LAKELAND CITY OF	COMM. OTHER	304,970	18	84,900.00 4	
44 LOUIS DREYFUS	COMM. OTHER	0	18	133,186.20 4	
45 MACQUAIRE ENERGY	SWING-DEMAND	1,222,750	18	47,500.00 3	
46 MACQUAIRE ENERGY	COMM. OTHER	485,970	18	579,632.81 4	
47 NJR ENERGY	COMM. OTHER	605,140	18	229,908.82 4	
48 NATIONAL FUEL	COMM. OTHER	2,377,770	18	281,014.03 4	
49 ONEOK	COMM. OTHER	1,25,880	18	1,121,854.67 4	
50 SEMINOLE	COMM. OTHER	4,135,830	18	61,833.49 4	
51 SEQUENT	COMM. OTHER	515,050	18	1,969,134.87 4	
52 SHELL	COMM. OTHER	52,230	18	234,987.48 4	
53 SOUTHWEST ENERGY	COMM. OTHER	466,130	18	24,781.27 4	
54 SOUTHWESTERN ENERGY	COMM. OTHER	110,000	18	213,372.18 4	
55 TECO GAS SERVICES	COMM. OTHER	890,000	18	62,040.00 4	
56 TAMPA ELECTRIC	COMM. OTHER	808,110	18	376,000.00 4	
57 TARGA	COMM. OTHER	1,027,640	18	374,220.63 4	
58 TENASKA	COMM. OTHER	431,980	18	499,904.90 4	
59 TEXLA	COMM. OTHER	74,530	18	199,871.02 4	
60 TOTAL GAS AND POWER	COMM. OTHER	388,760	18	34,714.37 4	
61 US GYPSUM	COMM. OTHER	4,065,130	18	205,043.06 4	
62 VIRGINIA POWER	COMM. OTHER	1,328,160	18	1,918,958.70 4	
63 WILLIAMS	COMM. OTHER	0	18	629,846.92 4	
64 J. ARON & CO.	COMM. OTHER	0	18	153,790.00 4	
65 BANK OF MONTREAL	COMM. OTHER	0	18	(40,390.00) 4	
66 BANK OF MONTREAL	COMM. OTHER	0	18	83,190.00 4	
67 CITIGROUP	COMM. OTHER	0	18	129,300.00 4	
68 DEUTSCH BANK	COMM. OTHER	0	18	63,150.00 4	
69 DEUTSCH BANK	COMM. OTHER	0	18	(44,380.00) 4	
70 MORGAN STANLEY	COMM. OTHER	0	18	319,280.00 4	
71 SONAT P.L.-June'10 Accrual Adj.	COMM. OTHER	(10)	18	(4.19) 4	
72 SONAT P.L.-June'10 Accrual Adj.	COMM. PIPELINE	0	15	0.04 1	
73 GAS PURCHASES-June'10 Accrual Adj.	COMM. OTHER	177,100	18	91,708.84 4	
74 GULFSTREAM PIPELINE-June'10 Accrual Adj.	COMM. PIPELINE	0	15	14,774.96 1	
75 TOTAL		137,679,457		24,794,964.19	





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
**Remit to Party:** 006924518  
**Stmt D/T:** 07/31/2010 12:00 AM  
**PEOPLES GAS SYSTEM, A DIVISION OF TAMU**  
**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
**Payee's Bank Account Num:**  
**ED ELLIOTT**  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**702 NORTH FRANKLIN STREET**  
**Houston TX 77216-3142**  
**Contact Name:**  
**TAMPA FL 33602**  
**Payee:** 006924518  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Invoice Date:** August 01, 2010  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 5047  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000  
**Account Number:** 52002364  
**000323717**

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0436	0.0000	0.0000	0.0436	666,500	29,059.40	01 - 31	✓
				Reservation Deliverability - Market															
01											RD1	0.5754	0.0000	0.0000	0.5754	5,702,388	3,281,154.06	01 - 31	✓
				Reservation/Demand D1															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,959)	-5,155.01	01 - 31	✓
				Temporary Relinquishment Credit - Award # 42804 AI DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,050)	-27,647.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 AI DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,541)	-21,601.09	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 AI DRN 23703															
01											RC2	0.5754	0.0000	0.0000	0.5754	(58,559)	-33,694.85	01 - 31	✓
				Temporary Relinquishment Credit - Award # 47241 AI DRN 25809															
01											RC2	0.5754	0.0000	0.0000	0.5754	(63,426)	-36,495.32	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 AI DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(80,724)	-46,448.59	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 AI DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,376)	-12,299.75	01 - 31	✓

**INVOICE APPROVAL**

Initials Date Function  
 [Signature] 8/2/10 Verify  
 [Signature] 8/5/10 R SW LN-1  
 [Signature] 8/5/10 Approve  
 PAR Number - If Applicable

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Num**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total/Amount:** \$1,083,055.08  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/17/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,128)	-1,224.45	01-02	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,384)	-3,673.35	07-12	✓
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,152)	-11,020.06	14-31	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(113,708)	-65,427.58	01-31	
	Temporary Relinquishment Credit - Award # 47378 At DRN 179851																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(121,551)	-69,940.45	01-31	✓
	Temporary Relinquishment Credit - Award # 47378 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,879)	-28,700.38	01-31	
	Temporary Relinquishment Credit - Award # 47390 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,109)	-16,749.32	01-31	✓
	Temporary Relinquishment Credit - Award # 47390 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,512)	-16,981.21	01-31	✓

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account:**  
**Payee's Bank ABA Num:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 57,053,058.08  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47390 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(54.064)	-31,108.43	01 - 31	
Temporary Relinquishment Credit - Award # 47393 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(53.692)	-30,894.38	01 - 31	✓
Temporary Relinquishment Credit - Award # 47393 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(53.692)	-30,894.38	01 - 31	
Temporary Relinquishment Credit - Award # 47393 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19.406)	-11,186.21	01 - 31	
Temporary Relinquishment Credit - Award # 47401 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(19.375)	-11,148.38	01 - 31	✓
Temporary Relinquishment Credit - Award # 47401 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(38.812)	-22,332.43	01 - 31	
Temporary Relinquishment Credit - Award # 47401 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2.077)	-1,195.11	01 - 31	
Temporary Relinquishment Credit - Award # 47403 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1.023)	-588.63	01 - 31	✓

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/21/2010 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num:  
 ED ELLIOTT Remit Addr: P O BOX 203142 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name:  
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:  
 TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 01, 2010 Invoice Total Amount: 61,053,053.00  
 Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000323717  
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY Account Number: 52002364  
 Svc CD: FTS-1 Prev Inv ID: Net Due Date: 08/17/2010  
 Begin Transaction Date: July 01, 2010 End Transaction Date: July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47403 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,054)	-606.47	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47403 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,635)	-1,516.18	01 - 31	
	Temporary Relinquishment Credit - Award # 47411 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,666)	-1,534.02	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47411 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,532)	-6,635.51	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(57,040)	-32,820.82	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,286)	-19,728.16	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47413 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,317)	-19,746.00	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,000)	-25,893.00	15 - 23	✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Numbr:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 4,053,066.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/18/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 AI DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(25.000)	-14,385.00	27 - 31	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,124)	-6,400.75	15 - 23	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,180)	-3,555.97	27 - 31	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,952)	-2,849.38	16 - 23	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,095)	-1,780.86	27 - 31	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(81,358)	-46,813.39	15 - 31	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(56,338)	-32,416.89	15 - 31	
	Temporary Relinquishment Credit - Award # 47419 AI DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,984)	-6,320.19	16 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,053,066.06  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/17/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6.865)	-3.950.12	27 - 31	
	Temporary Relinquishment Credit - Award # 47419 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24.064)	-13,846.43	16 - 23	✓
	Temporary Relinquishment Credit - Award # 47419 At DRN 454599																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15.040)	-8,654.02	27 - 31	
	Temporary Relinquishment Credit - Award # 47419 At DRN 454599																		
01											RC2	0.5754	0.0000	0.0000	0.8784	(8.300)	-8,381.22	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47420 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10.292)	-5,922.02	01 - 31	
	Temporary Relinquishment Credit - Award # 47424 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.982)	-5,743.64	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47424 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20.243)	-11,647.82	01 - 31	
	Temporary Relinquishment Credit - Award # 47424 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13.547)	-7,794.94	01 - 31	✓

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/31/2010 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

ED ELLIOTT Remit Addr: P O BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name:

TAMPA FL 33602 Payee: 006924518 Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 01, 2010

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev inv ID:

Invoice Total Amount: \$1,053,066.09

Invoice Identifier: 000323717

Account Number: 52002364

Net Due Date: 08/17/2010

Begin Transaction Date: July 01, 2010

End Transaction Date: July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47428 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,531)	-8,936.54	01 - 31	
	Temporary Relinquishment Credit - Award # 47428 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,547)	-7,794.94	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47428 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,562)	-8,954.38	01 - 31	
	Temporary Relinquishment Credit - Award # 47428 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,766)	-3,317.76	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,015)	-1,159.43	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47430 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,751)	-2,158.33	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,209)	-18,533.06	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(67,394)	-36,778.51	01 - 31	✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,063,066.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/31/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am1 Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47434 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(170,748)	-98,248.40	01 - 31	
Temporary Relinquishment Credit - Award # 47434 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(203,949)	-117,352.26	01 - 31	
Temporary Relinquishment Credit - Award # 47434 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	01 - 31	
Temporary Relinquishment Credit - Award # 47439 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(620)	-356.75	01 - 31	
Temporary Relinquishment Credit - Award # 47439 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,068)	-4,066.93	01 - 31	
Temporary Relinquishment Credit - Award # 47442 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,068)	-4,066.93	01 - 31	
Temporary Relinquishment Credit - Award # 47442 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,193)	-1,837.25	01 - 31	
Temporary Relinquishment Credit - Award # 47445 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,162)	-1,819.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1053,056.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47445 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,900)	-16,053.66	01 - 31	
Temporary Relinquishment Credit - Award # 47546 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,731)	-12,504.02	01 - 31	✓
Temporary Relinquishment Credit - Award # 47617 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,231)	-21,422.72	01 - 31	
Temporary Relinquishment Credit - Award # 47617 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,485)	-25,596.67	01 - 31	✓
Temporary Relinquishment Credit - Award # 47617 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,463)	-4,869.61	01 - 31	
Temporary Relinquishment Credit - Award # 47694 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,508)	-8,347.90	01 - 31	✓
Temporary Relinquishment Credit - Award # 47694 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,329)	-9,971.11	01 - 31	
Temporary Relinquishment Credit - Award # 47694 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,894)	-12,022.41	01 - 31	✓

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,083,068.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/17/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47780 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,596)	-19,906.54	01 - 31	
	Temporary Relinquishment Credit - Award # 47780 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,610)	-23,366.99	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47780 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,191)	-6,439.30	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,940)	-13,188.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,189)	-11,041.35	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47781 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,800)	-14,269.92	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47782 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,193)	-1,837.25	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47783 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,672)	-5,565.27	01 - 31	✓

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/01/2010 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:  
 EO ELI IOTT Remit Addr: P O BOX 203142 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name:  
 Contact Name:  
 Contact Phone:

702 NORTH FRANKLIN STREET Houston TX 77216-3142  
 TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 01, 2010  
 Svc Req: 006922736 Sup Doc Ind: IMBL  
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 00000000  
 Invoice Identifier: 000323717  
 Account Number: 52002364  
 Net Due Date: 08/31/2010

Begin Transaction Date: July 01, 2010 End Transaction Date: July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,150)	-11,594.31	01-31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,778)	-11,380.25	01-31	✓
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,026)	-3,467.36	01-02	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,013)	-1,733.68	06-06	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,026)	3,467.36	09-10	✓
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,013)	-1,733.68	14-14	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,701)	-978.76	16-16	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,152)	-20,801.86	20-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$1,053,068.08
<b>Invoice Identifier:</b>	000323717
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47786 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	01 - 02	
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(400)	-230.16	06 - 06	
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,100)	-1,783.74	09 - 10	
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,100)	-4,680.74	14 - 16	
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,400)	-18,642.96	20 - 31	
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,574)	-3,782.68	01 - 02	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,287)	-1,891.34	06 - 06	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,574)	-3,782.68	09 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 07/21/2010 12:00 AM  
**Payee's Bank Account Numbr:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,063,066.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/17/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,988)	-2,294.70	14	15
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,702)	-22,269.13	20	31
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	01	02
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,700)	-1,553.58	09	09
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,300)	-29,518.02	13	31
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,600)	-3,797.64	01	02
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,300)	-1,898.82	06	06
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,600)	-3,797.64	09	10

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,053,056.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(59,400)	-34,178.75	14 - 31	✓
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,956)	-12,058.06	01 - 31	✓
Temporary Relinquishment Credit - Award # 47819 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,444)	-30,751.68	01 - 31	✓
Temporary Relinquishment Credit - Award # 47819 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	✓
Temporary Relinquishment Credit - Award # 47868 At DRN 24229																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	✓
Temporary Relinquishment Credit - Award # 47878 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,875)	-2,229.68	01 - 31	✓
Temporary Relinquishment Credit - Award # 47957 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,692.34	01 - 31	✓
Temporary Relinquishment Credit - Award # 47967 At DRN 12740																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	✓

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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14



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922735  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prav Inv ID:**

**Invoice Total Amount:** \$1,053,056.00  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48067 At DRN 32606																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(77.500)	-46,453.50	01 - 31	
Temporary Relinquishment Credit - Award # 48086 At DRN 157553 - Over max rate																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(77.500)	-46,453.50	01 - 31	✓
Temporary Relinquishment Credit - Award # 48085 At DRN 314571 - Over max rate.																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(12.090)	-6,956.59	01 - 31	
Temporary Relinquishment Credit - Award # 48099 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(12,121)	-8,974.42	01 - 31	✓
Temporary Relinquishment Credit - Award # 48099 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(48.391)	-27,844.18	01 - 31	
Temporary Relinquishment Credit - Award # 48100 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(48.391)	-27,844.18	01 - 31	✓
Temporary Relinquishment Credit - Award # 48100 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,856)	-4,520.34	01 - 02	
Temporary Relinquishment Credit - Award # 48101 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(70,704)	-40,683.08	14 - 31	✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$9,053,056.06  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48101 AI DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,288)	-4,768.92	01-02	
				Temporary Relinquishment Credit - Award # 48101 AI DRN 25219															
01											RC2	0.5754	0.0000	0.0000	0.5754	(74,592)	-42,920.24	14-31	✓
				Temporary Relinquishment Credit - Award # 48101 AI DRN 25219															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,592)	-11,273.24	01-31	
				Temporary Relinquishment Credit - Award # 48105 AI DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,592)	-11,273.24	01-31	✓
				Temporary Relinquishment Credit - Award # 48105 AI DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,587)	-4,940.96	01-31	
				Temporary Relinquishment Credit - Award # 48109 AI DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,618)	-4,958.80	01-31	✓
				Temporary Relinquishment Credit - Award # 48109 AI DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,554)	-9,525.17	01-31	
				Temporary Relinquishment Credit - Award # 48110 AI DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,069)	-1,765.90	01-31	✓

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010

**Invoice Total Amount:** \$1,053,056.09  
**Invoice Identifier:** 000323717  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48110 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,516)	-7,777.11	01-31	
	Temporary Relinquishment Credit - Award # 48110 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(155)	-89.19	01-31	
	Temporary Relinquishment Credit - Award # 48112 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(155)	-89.19	01-31	
	Temporary Relinquishment Credit - Award # 48112 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(155)	-89.19	01-31	
	Temporary Relinquishment Credit - Award # 48113 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(155)	-89.19	01-31	
	Temporary Relinquishment Credit - Award # 48113 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,984)	-1,141.59	01-31	
	Temporary Relinquishment Credit - Award # 48117 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,015)	-1,159.43	01-31	
	Temporary Relinquishment Credit - Award # 48117 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,945)	-1,694.55	01-31	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/31/2010 12:00 AM
<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b>	<b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> July 01, 2010	<b>End Transaction Date:</b> July 31, 2010

<b>Invoice Total Amount:</b>	\$1,053,056.09
<b>Invoice Identifier:</b>	000323717
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48120 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,030)	-2,318.86	01 - 31	
	Temporary Relinquishment Credit - Award # 48120 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,774)	-2,746.95	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,758)	-21,725.95	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 23703																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(279,000)	-160,536.60	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 32506																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(50,468)	-29,039.29	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 337605																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,037)	-5,775.29	01 - 31	
	Temporary Relinquishment Credit - Award # 48123 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,519)	-6,052.63	01 - 31	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2010	<b>Invoice Total Amount:</b> \$1,053,056.09
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323717
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/10/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 48123 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2.635)	-1,516.18	01-31		
	Temporary Relinquishment Credit - Award # 48125 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2.635)	-1,516.18	01-31		
	Temporary Relinquishment Credit - Award # 48125 At DRN 32606																			
																<b>Invoice Sub-Total Amount</b>	<b>2,452,591</b>	<b>1,053,056.09</b>		
																<b>Invoice Total Amount:</b>	<b>2,452,591</b>	<b>1,053,056.09</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000  
**Account Number:** 52002364

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	1,753.050	1,319,170.13	01-31	✓
01				Temporary Relinquishment Credit - Award # 47394 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(16,833)	-12,666.83	01-31	
01				Temporary Relinquishment Credit - Award # 47394 At DRN 241390							RC2	0.7525	0.0000	0.0000	0.7525	(16,802)	-12,643.51	01-31	
01				Temporary Relinquishment Credit - Award # 47394 At DRN 32606							RC2	0.7525	0.0000	0.0000	0.7525	(6,851)	-5,155.38	01-31	
01				Temporary Relinquishment Credit - Award # 47402 At DRN 241390							RC2	0.7525	0.0000	0.0000	0.7525	(7,874)	-5,925.19	01-31	
01				Temporary Relinquishment Credit - Award # 47402 At DRN 32806							RC2	0.7525	0.0000	0.0000	0.7525	(7,905)	-5,948.51	01-31	
01				Temporary Relinquishment Credit - Award # 47405 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(372)	-279.93	01-31	
01				Temporary Relinquishment Credit - Award # 47405 At DRN 32606							RC2	0.7525	0.0000	0.0000	0.7525	(310)	-233.28	01-31	
01											RC2	0.7525	0.0000	0.0000	0.7525	(713)	-536.53	01-31	

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 8/2/10 Verify  
 [Signature] 8/5/10 Review  
 [Signature] 8/5/10 Approve  
 PAR Number - If Applicable

L4-1

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 07/22/2010 10:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 01, 2010	<b>Invoice Total Amount:</b> \$1,007,888.62
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323740
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47412 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(744)	-559.86	01-31	
	Temporary Relinquishment Credit - Award # 47412 At DRN 32506																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,953)	-1,469.63	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 10034																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(6,665)	-5,015.41	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 11224																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(6,665)	-5,015.41	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(11,408)	-8,584.52	01-31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(4,526)	-3,405.82	01-31	
	Temporary Relinquishment Credit - Award # 47425 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(4,526)	-3,405.82	01-31	
	Temporary Relinquishment Credit - Award # 47425 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(7,657)	-5,761.89	01-31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,007,000.52  
**Invoice Identifier:** 000323740  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47429 AI DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(7.626)	-5,738.57	01-31	
	Temporary Relinquishment Credit - Award # 47429 AI DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(899)	-676.50	01-31	
	Temporary Relinquishment Credit - Award # 47431 AI DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(899)	-676.50	01-31	
	Temporary Relinquishment Credit - Award # 47431 AI DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(124)	-93.31	01-31	
	Temporary Relinquishment Credit - Award # 47440 AI DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(124)	-93.31	01-31	
	Temporary Relinquishment Credit - Award # 47440 AI DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,914)	-2,192.79	01-31	
	Temporary Relinquishment Credit - Award # 47443 AI DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,494)	-1,876.74	01-31	
	Temporary Relinquishment Credit - Award # 47443 AI DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(930)	-699.83	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

22



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Strt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2010	<b>Invoice Total Amount:</b>	\$1,007,889.52
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000323740
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/17/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47446 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(899)	-676.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47446 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,193)	-2,402.73	01 - 31	
	Temporary Relinquishment Credit - Award # 47784 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,983)	-4,502.21	01 - 31	
	Temporary Relinquishment Credit - Award # 47968 At DRN 12740																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(62,000)	-46,655.00	01 - 31	
	Temporary Relinquishment Credit - Award # 48055 At DRN 157553																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(35,588)	21,331.45	01 - 31	
	Temporary Relinquishment Credit - Award # 48104 At DRN 10034																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(89,683)	53,755.99	01 - 31	
	Temporary Relinquishment Credit - Award # 48104 At DRN 11224																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(35,588)	-21,331.45	01 - 31	
	Temporary Relinquishment Credit - Award # 48104 At DRN 179851																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(40,300)	-24,155.82	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 07/31/2010 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,007,889.82  
**Invoice Identifier:** 000323740  
**Account Number:** 52002364  
**Net Due Date:** 08/31/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48104 At DRN 314571																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(40.300)	-24,155.82	01 - 31	
	Temporary Relinquishment Credit - Award # 48104 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,528)	-2,654.82	01 - 01	
	Temporary Relinquishment Credit - Award # 48107 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(4,189)	-3,152.22	15 - 16	
	Temporary Relinquishment Credit - Award # 48107 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(7,056)	-5,309.64	30 - 31	
	Temporary Relinquishment Credit - Award # 48107 At DRN 157553																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(8,773)	-5,258.54	01 - 31	
	Temporary Relinquishment Credit - Award # 48111 At DRN 10034																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(8,742)	-5,239.96	01 - 31	
	Temporary Relinquishment Credit - Award # 48111 At DRN 157553																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(1,147)	-687.51	01 - 31	
	Temporary Relinquishment Credit - Award # 48119 At DRN 157553																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(1,178)	-706.09	01 - 31	

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h/c

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 EQ ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216 3142

**Payee:** 006924518

**Stmt D/T:** 07/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,007,699.52  
**Invoice Identifier:** 000323740  
**Account Number:** 52002364  
**Net Due Date:** 08/17/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Typs	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seq Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 48119 At DRN 32606																
01											RC2	0.7525	0.0000	0.0000	0.7525	(1.085)	-816.46	01	31	
				Temporary Relinquishment Credit - Award # 48121 At DRN 241390																
01											RC2	0.7525	0.0000	0.0000	0.7525	(.31)	-23.33	01	31	
				Temporary Relinquishment Credit - Award # 48124 At DRN 157553																
																Invoice Sub-Total Amount	1,285,973	1,007,699.52		
																Invoice Total Amount:	1,285,973	1,007,699.52		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 7/21/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-202-02-000 000323624  
**Account Number:** 52002364

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date					
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	31,000	17,837.40	01 - 31						
																	<b>Invoice Sub-Total Amount</b>		31,000	17,837.40				
																	<b>Invoice Total Amount:</b>		31,000	17,837.40				

**INVOICE APPROVAL**  
 Initials    Date    Function  
 [Signature]    8/2/10    Verify  
 [Signature]    8/3/10    R'sw  
 [Signature]    8/5/10    Approve  
 PAR Number - If Applicable

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72

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** \_\_\_\_\_  
**Payee's Bank Account Number:** \_\_\_\_\_  
**Payee's Bank ABA Number:** \_\_\_\_\_  
**Payee's Bank:** \_\_\_\_\_  
**Payee's Name:** \_\_\_\_\_  
**Contact Name:** \_\_\_\_\_  
**Contact Phone:** \_\_\_\_\_

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:** \_\_\_\_\_

**Invoice Identifier:** 01-10-100-232-02-000 000323457  
**Account Number:** 52002364\*

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Bag Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	62.000	46,655.00	01-31	✓	
01				Temporary Relinquishment Credit - Award # 48102 At DRN 241390							RC2	0.5994	0.0000	0.0000	0.5994	(62.000)	-37,162.80	01-31		
<b>Invoice Sub-Total Amount</b>																	9,492.20			
<b>Invoice Total Amount:</b>																	0	9,492.20		

**INVOICE APPROVAL**  
 Initials    Date    Function  
 [Signature]    8/2/10    Verify  
 [Signature]    8/5/10    R 9w  
 [Signature]    8/5/10    Approve  
 PAR Number - If Applicable

62

27

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
**Remit to Party:** 006924518  
**Stmt D/T:** 07/31/2010 12:00 AM  
**PEOPLES GAS SYSTEM; A DIVISION OF TAMI**  
**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
**Payee's Bank Account Num**  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**  
**Payee:** 006924518  
**Houston TX 77216-3142**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** August 01, 2010  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 110009  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000  
**Account Number:** 52002364  
**000323412**

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	124,000	71,349.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	248,000	142,699.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	93,000	53,512.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	01 - 02	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	09 - 10	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	12 - 12	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	14 - 14	

**INVOICE APPROVAL**  
**Initials Date Function**  
*JP 8/2/10 Verify*  
*JLC 8/15/10 R '9W*  
*JLC 8/15/10 Approve*  
**PAR Number - If Applicable**

63

28

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P O BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 08/17/2010

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 01, 2010	<b>Invoice Total Amount:</b> \$109,423.82
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323412
<b>Svc Req K:</b> 110009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/17/2010

**Begin Transaction Date:** July 01, 2010      **End Transaction Date:** July 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rei Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47788 AI DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(72,741)	-41,855.17	17	31
	Temporary Relinquishment Credit - Award # 47788 AI DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	01	02
	Temporary Relinquishment Credit - Award # 47788 AI DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,400)	-7,710.36	08	10
	Temporary Relinquishment Credit - Award # 47788 AI DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(100,000)	-57,540.00	12	31
	Temporary Relinquishment Credit - Award # 47788 AI DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	01	02
	Temporary Relinquishment Credit - Award # 47788 AI DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(90,000)	-51,786.00	09	31
	Temporary Relinquishment Credit - Award # 47788 AI DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,000)	-9,206.40	01	02
	Temporary Relinquishment Credit - Award # 47788 AI DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,000)	-9,206.40	09	10

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922735  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 7/31/2010  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110009  
**Svc CD:** FTS-1  
**Invoice Date:** August 01, 2010  
**Sup Doc ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$109,423.82  
**Invoice Identifier:** 000323412  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571																
01											RC2	0.5754	0.0000	0.0000	0.5754	(157.700)	-90,740.58		12 - 31	
				Temporary Relinquishment Credit - Award # 47788 At DRN 314571																
01											RC2	0.5754	0.0000	0.0000	0.5754	(6.000)	-3,452.40		01 - 02	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606																
01											RC2	0.5754	0.0000	0.0000	0.5754	(11.000)	-6,329.40		09 - 12	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606																
01											RC2	0.5754	0.0000	0.0000	0.5754	(53.989)	-31,065.27		14 - 31	
				Temporary Relinquishment Credit - Award # 47788 At DRN 32606																
																Invoice Sub-Total Amount	190,170	109,423.82		
																Invoice Total Amount:	190,170	109,423.82		

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:**  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
**Remit Addr:** P O BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
 Houston TX 77216-3142 **Contact Name:**  
**Payee:** 006924518 **Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 01, 2010  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 110213 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Begin Transaction Date:** July 01, 2010 **End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

**Invoice Identifier:** 01-90-000-232-02-000 000323715  
**Account Number:** 52002364

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 10030							R3A	0.5754	0.0000	0.0000	0.5754	1,674	963.22	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 10034							R3A	0.5754	0.0000	0.0000	0.5754	25,079	14,430.46	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 10881							R3A	0.5754	0.0000	0.0000	0.5754	4,743	2,729.12	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	9,207	5,297.71	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 12740							R3A	0.5754	0.0000	0.0000	0.5754	19,809	11,398.10	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	961	552.96	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	1,829	1,052.41	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	2,418	1,391.32	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47975 A1 DRN 23703							R3A	0.5754	0.0000	0.0000	0.5754	44,082	25,364.78	01-31	

**INVOICE APPROVAL**  
 Initials Date Function  
 JTC 8/2/10 Verify  
 JTC 8/5/10 R3A SW R3A Approve  
 PAR Number - If Applicable

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$108,331.73  
**Invoice Identifier:** 000323715  
**Account Number:** 52002364  
**Net Due Date:** 08/17/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,472	1,997.79	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	24,242	13,948.85	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																		
01											R3A	0.5754	0.0000	0.0000	0.5754	54,715	31,483.01	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	41,168	23,688.07	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337605																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23,901	13,752.64	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,540)	-886.12	20 - 23	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(85)	-48.91	29 - 29	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(961)	-552.96	01 - 31	

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SA

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P O BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/21/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** August 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$108,331.73  
**Invoice Identifier:** 000323715  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2010

**Begin Transaction Date:** July 01, 2010  
**End Transaction Date:** July 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date		
Temporary Relinquishment Credit - Award # 47977 At DRN 157553																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,719)	-6,743.11	01 - 31			
Temporary Relinquishment Credit - Award # 47977 At DRN 314571																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(54,715)	-31,483.01	01 - 31			
Temporary Relinquishment Credit - Award # 47977 At DRN 32606																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(8)	-4.60	01 - 01			
Temporary Relinquishment Credit - Award # 47977 At DRN 9906																					
																	<b>Invoice Sub-Total Amount</b>	<b>188,272</b>	<b>108,331.73</b>		
																	<b>Invoice Total Amount:</b>	<b>188,272</b>	<b>108,331.73</b>		

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

PEOPLES GAS SYSTEM  
ACCUAL-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
AS OF JULY 2010

06-Aug-10

H:\GAS\_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'10	Accrual-Comm.	(441,745)	4.82000	(2,129,210.90)
2	Jul'10	Accrual-Comm.	(279,474)	4.63800	(1,296,200.41)
3	<b>GRAND TOTAL</b>		<b>(721,219)</b>		<b>(3,425,411.31)</b>

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PEOPLES GAS SYSTEM  
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
AS OF JULY 31, 2010  
IN DTH'S

27-Jul-10

H:\GAS\_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Jul08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	June'10	18,900	4.70000	\$88,830.00
2	<b>GRAND TOTAL</b>		<b>18,900</b>		<b>\$88,830.00</b>

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PEOPLES GAS SYSTEM  
ACCRAAL OF SONAT PIPELINE CHARGES  
IN DEKATHERMS  
FOR July 2010

06-Aug-10

H:\GAS\_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\July10Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,744)	\$4.50000	(\$25,848.00)
2	COMMODITY-PIPELINE	ACCRUED	359,069	\$0.06988	\$25,091.69
3	DEMAND	ACCRUED	508,157	\$0.41193	\$209,325.84
4	TOTAL	ACCRUED	861,482		\$208,569.53

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PEOPLES GAS SYSTEM 06-Aug-10  
**ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES**  
**IN DEKATHERMS**  
**FOR July 2010**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges\[Accrued Gulfstream Charges,2010.xlsx]Ju

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(18,391)	6.037	(\$111,034.18)
2	COMM.-P/L-FT	ACCRUED	981,377	\$0.02146	\$21,056.59
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	981,377	\$0.02146	\$21,056.59
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	2,078,986		\$532,083.91

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PEOPLES GAS SYSTEM  
ACCRUED CITY OF  
FOR July 2010  
IN Therms  
H:\GAS\_ACCT\PGA\

06-Aug-10

COSTS PAYABLE

Gas Costs Payable\

Gas Costs Payable-for Calendar Year 2010.xls\Jt

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	July'10	5,639	0.67982	\$3,833.49
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>	<b>July'10</b>	<b>5,639</b>		<b>\$3,833.49</b>

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PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 7 2010

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Jun 30 2010	Jul 29 2010	\$2,115.10			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,475.18	-\$2,475.18	\$0.00	\$0.00	\$0.00	\$2,115.10			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	06/01/10-06/30/10	29	245720	242578	3142	GAS	2115.10
TOTAL GAS USED							3142	
							TOTAL CURRENT CHARGES	2115.10
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	2115.10
UTILITY CONSUMPTION								
		Last Year	No. of Days	This Year	No. of Days			
GAS This Month		3489	32	3142	29			
Your Timely Payment is Appreciated.								
MESSAGES								
RECEIVED								
ACCOUNTS PAYABLE								

CO 1 VENDOR 1007582  
 INVOICE  
 PO SP51189-12 DUE 7-15  
 ATT \_\_\_\_\_ ENT MP

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jun 30 2010	Jul 29 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,115.10	\$2,115.10

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: \_\_\_\_\_  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2480 1 MB 0.382  
 PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SLNG37885  
 BU 1GRF-2564-T-9  
 002480



000010001 000074500 000211510 9

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PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

BILL DATE: Jul 15 2010 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		Jul 9 2010	Aug 6 2010	\$3,586.74
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$2,952.22	-\$2,952.22	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$3,586.74

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	08/09/10-07/09/10	30	70518	65215	5303 5303	GAS	3586.74
TOTAL GAS USED								
TOTAL CURRENT CHARGES								3586.74
UNPAID BALANCE								0.00
TOTAL AMOUNT DUE								3586.74

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4530	34	5303	30

CURRENT CHARGES PAST DUE AFTER Aug 6 2010

CO 1 VENDOR 1007582

INVOICE

PO SP51189-12 DUE 7-22

ATT \_\_\_\_\_ ENT JB

Your Timely Payment is Appreciated



CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jul 9 2010	Aug 6 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,586.74	\$3,586.74

ACCOUNTS PAYABLE  
 For assistance or to provide information about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1431 1 MB 0.382  
 PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SP51189-1444-T3  
 001431



000132663 000128434 000358674 1

40



People's Gas System  
Attention: Edward Elliot  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 6/3/2010  
Account No: 30-176

Rate Schedule

Current Month Imbalance	Scheduled	Measured	Imbalance			
	12,600	14,256	1,656	th x	\$ 0.55069	\$ 911.83 ✓
Misc Adjustments (See Below)			-	th x	\$ -	\$ (26.72) ✓
Alert Day Charges			-	th x	\$ -	\$ -
Prior Period Adjustments			-	th x	\$ -	\$ -
OBA Disposition						\$ (4,571.94) ✓
<b>CURRENT MONTH'S TOTAL:</b>						\$ (3,686.83) ✓

COPY

Explanation of Misc Adjustments:  
○ Adjustment to bill February imbalance utilizing AMR data.

PRIOR BALANCE: \$ (1,716.40)

TOTAL AMOUNT DUE: \$ (5,403.23)

TERMS: PAYMENT DUE IN FULL BY: [REDACTED]

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

41

People's Gas System  
Attention: Edward Elliot  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 7/8/2010  
Account No: 327549-2

PERIOD: 7/1/2010 THROUGH 7/31/2010

Rate Schedule

	Scheduled	Measured	Imbalance		
Current Month Imbalance	14,050	14,598	548 thx	\$ 0.58232	\$ 319.31
Misc Adjustments (See Below)					\$ -
Alert Day Charges					\$ -
Prior Period Adjustments					\$ -
OBA Disposition					\$ -
<b>CURRENT MONTH'S TOTAL:</b>					<b>\$ 319.31</b>

COPY

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ -

**TOTAL AMOUNT DUE: \$ 319.31**

TERMS: PAYMENT DUE IN FULL BY: [REDACTED]

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

42

PEOPLES GAS SYSTEM  
ACCRUED  
FOR JULY 2010  
IN DTH'S

DISTRICT COSTS PAYABLE

06-Aug-10

	(A)	(B)	(C)	(D)	(E)	
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1		ACCURAL	JUL'10	23,250	1.40000	\$32,550.00
2						
3	<b>GRAND TOTAL</b>	<b>ACCURAL</b>		<b>23,250</b>		<b>\$32,550.00</b>

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# invoice

INVOICE NUMBER: 27184

PAGE: 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/22/10	8/1/10
DESCRIPTION	AMOUNT	
SR 60 & 1-75		
(2) Jumbo Tube Trailers	14,080.00	
(1) Portable Safety Regulation Unit with Remote Monitoring	620.00	
(2) Trailer Change Outs (7/02/10 & 7/16/10)	1,028.00	
Equipment Safety Checks	400.00	
<p>PG 07507-11  01-90-000-809-03-00-0  pu2</p> <p>O/K  <i>[Signature]</i></p>		
<p><b>RECEIVED</b>  <b>JUL 26 2010</b>  <b>ACCOUNTS PAYABLE</b></p>		
Subtotal	16,328.00	
Sales Tax		
Total Invoice Amount	\$16,328.00	
Payment/Credit Applied		
Check/Credit Memo No.	<b>TOTAL DUE</b>	<b>\$16,328.00</b> ✓

PRINTED IN U.S.A.

# invoice

INVOICE NUMBER: 27183

PAGE: 2

SOLO TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2582  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/10	7/30/10
DESCRIPTION		AMOUNT
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile		488.50
Asphalt Plant (137 miles) X (2 Safety Checks) at \$1.75 per mile		479.50
Additional ~ See Attached		4,295.50
Subtotal		52,952.00
Sales Tax		
Total Invoice Amount		\$52,952.00
Payment/Credit Applied		
Check/Credit Memo No.	<b>TOTAL DUE</b>	<b>\$52,952.00</b> ✓

*4/5*

# invoice

INVOICE NUMBER: 27183

PAGE: 1

**SOLD TO:**

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/10	7/30/10
DESCRIPTION		AMOUNT
(2) Jumbo Tube Trailers		15,400.00
(1) Jumbo Tube Trailer (Wildwood)		7,700.00
(1) Jumbo Tube Trailer (Asphalt Plant)		7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month		1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)		845.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Asphalt Plant)		845.00
1 mmcd/day Compression & Drying		6,930.00
Compressor Filled (3) Loads X 1.25 hours X \$110		412.50
(1) Operator & Vehicle		6,538.00
Administrative Costs		220.00
Safety Checks		
<div style="text-align: right;"> <b>RECEIVED</b>  JUL 22 2010  ACCOUNTS PAYABLE </div>		
PG 07507-11 01-90-000-804-03-00-0 RUC		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
<b>TOTAL DUE</b>		<b>Continued</b>
Check/Credit Memo No:		

# Position Summary Detail Report

RMS Process Date: 08/03/2010-Run Date: 08/03/2010 08:33:35 AM

Region: ALL  
 Basis Point: ALL  
 Deal Type: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Page: 1  
 Strategy: ALL  
 Enterprises: ALL

201007 201007

Company/Deal #	Trade Date	P/S	Cred	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTU)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
<b>HENRY/HUB</b>															
<b>201007</b>															
<b>SWPS</b>															
MSCG 13766	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$10.58000	\$0.00000	\$4.71700	\$0.00000	(\$5.96300)	(\$293,150)	\$0
BOM 13926	14-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.49000	\$0.00000	\$4.71700	\$0.00000	(\$2.77300)	(\$83,150)	\$0
Arrom 13952	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$7.28000	\$0.00000	\$4.71700	\$0.00000	(\$2.56300)	(\$153,780)	\$0
MSCG 13960	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			10,000.00	0.0	\$7.33000	\$0.00000	\$4.71700	\$0.00000	(\$2.61300)	(\$26,130)	\$0
PS 14065	22-MAY-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.98000	\$0.00000	\$4.71700	\$0.00000	(\$1.26300)	(\$63,150)	\$0
Chigroup 14129	23-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$6.01000	\$0.00000	\$4.71700	\$0.00000	(\$1.29300)	(\$129,300)	\$0
PS 14265	28-APR-10	P	NG	TEC-PGS-DV-OTC Swaps			140,000.00	0.0	\$4.40000	\$0.00000	\$4.71700	\$0.00000	\$0.31700	\$4,380	\$0
BOM 14286	04-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$4.14000	\$0.00000	\$4.71700	\$0.00000	\$0.57700	\$40,390	\$0
								0.0					(\$563,930)		
								0.0					(\$563,930)		
								0.0					(\$563,930)		
								0.0					(\$563,930)		

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PEOPLES GAS SYSTEM  
ACCRAUL OF USAGE CHARGES  
DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR July 2010

06-Aug-10

H:\GAS\_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xlsx\July10

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE ACCRUED		1,327,472	0.027217	\$36,129.40	
2 FTS-1-NO NOTICE ACCRUED		(210,918)	0.0272	(\$5,736.97)	
3 <u>TOTAL FTS-1 ACCRUED</u>		<u>1,116,554</u>		<u>\$30,392.43</u>	
4 <u>FTS-2-USAGE ACCRUED</u>		<u>1,146,245</u>	<u>0.008186</u>	<u>\$9,383.58</u>	
5 <u>GRAND TOTAL ACCRUED</u>		<u>2,262,799</u>		<u>\$39,776.01</u>	

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
July-10  
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$47,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rupdate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company:</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2010-07</b>											
01-JUL-10	01-JUL-10	G 59227	23703	TX INTERR	5.042	MMBTU	CIEXD	\$4.45000	F	5,042	\$22,436.90
02-JUL-10	02-JUL-10	G 59240	23703	TX INTERR	5.042	MMBTU	CIEXD	\$4.47000	F	5,042	\$22,537.74
03-JUL-10	06-JUL-10	G 59273	23703	TX INTERR	5,118	MMBTU	CIEXD	\$4.65000	F	20,472	\$95,194.80
07-JUL-10	07-JUL-10	G 59289	23703	TX FIRM	4.961	MMBTU	MKJPC	\$4.84000	I	4,961	\$24,011.24
08-JUL-10	08-JUL-10	G 59309	23703	TX FIRM	4.961	MMBTU	MKJPC	\$4.70500	I	4,961	\$23,341.51
09-JUL-10	09-JUL-10	G 59341	23703	TX FIRM	4.961	MMBTU	MKJPC	\$4.60000	I	4,961	\$22,820.60
10-JUL-10	12-JUL-10	G 59356	23703	TX FIRM	4.961	MMBTU	MKJPC	\$4.33500	I	14,883	\$64,517.82
13-JUL-10	13-JUL-10	G 59359	23703	TX INTERR	5.042	MMBTU	CIEXD	\$4.43500	I	5,042	\$22,361.27
14-JUL-10	14-JUL-10	G 59396	23703	TX INTERR	5.042	MMBTU	CIEXD	\$4.50000	I	5,042	\$22,689.00
15-JUL-10	15-JUL-10	G 59422	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.42000	I	5,118	\$22,621.56
16-JUL-10	16-JUL-10	G 59453	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.41000	I	5,118	\$22,570.38
17-JUL-10	19-JUL-10	G 59471	23703	TX INTERR	5.107	MMBTU	CIEXD	\$4.68000	I	15,320	\$71,697.60
20-JUL-10	20-JUL-10	G 59501	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.55000	F	5,118	\$23,286.90
21-JUL-10	21-JUL-10	G 59523	23703	TX INTERR	5.042	MMBTU	CIEXD	\$4.62000	I	5,042	\$23,294.04
22-JUL-10	22-JUL-10	G 59548	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.68000	F	5,118	\$23,952.24
23-JUL-10	23-JUL-10	G 59571	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.68000	F	5,118	\$23,952.24
24-JUL-10	26-JUL-10	G 59582	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.68000	F	15,354	\$71,856.72
27-JUL-10	27-JUL-10	G 59621	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.66000	F	5,118	\$23,849.88
28-JUL-10	28-JUL-10	G 59647	23703	TX INTERR	5.118	MMBTU	CIEXD	\$4.68500	I	5,118	\$23,977.83
29-JUL-10	29-JUL-10	G 59679	23703	TX INTERR	5.037	MMBTU	CIEXD	\$4.69500	I	5,037	\$23,648.72
30-JUL-10	31-JUL-10	G 59707	23703	TX INTERR	3.790	MMBTU	CIEXD	\$4.77500	I	7,580	\$36,194.51
<b>2010-07Total:</b>										<b>154,565</b>	<b>\$710,813.50</b>
<b>FGTTTotal:</b>										<b>154,565</b>	<b>\$710,813.50</b>
<b>Total:</b>										<b>154,565</b>	<b>\$710,813.50</b>

Company:

Pipeline: FGT

Month: 2010-07

03-JUL-10	06-JUL-10	G 59274	254034	AL INTERR	11.100	MMBTU	CIEXD	\$4.69000	F	44,400	\$208,236.00
10-JUL-10	12-JUL-10	G 59354	25809	TX FIRM	1,000	MMBTU	MKJPC	\$4.33500	I	3,000	\$13,005.00
13-JUL-10	13-JUL-10	G 59364	25809	TX INTERR	495	MMBTU	CIEXD	\$4.43500	I	495	\$2,195.33
14-JUL-10	14-JUL-10	G 59391	25809	TX INTERR	600	MMBTU	CIEXD	\$4.50000	I	600	\$2,700.00
20-JUL-10	20-JUL-10	G 59499	25809	TX INTERR	2,000	MMBTU	CIEXD	\$4.56000	I	2,000	\$9,120.00
21-JUL-10	21-JUL-10	G 59524	25809	TX INTERR	2,177	MMBTU	CIEXD	\$4.62000	I	2,177	\$10,057.74
22-JUL-10	22-JUL-10	G 59549	25809	TX INTERR	2,177	MMBTU	CIEXD	\$4.70500	I	2,177	\$10,242.79
23-JUL-10	23-JUL-10	G 59574	25809	TX INTERR	2,177	MMBTU	CIEXD	\$4.67000	F	2,177	\$10,166.59
24-JUL-10	26-JUL-10	G 59595	25809	TX INTERR	2,783	MMBTU	CIEXD	\$4.68000	F	8,350	\$39,078.00
27-JUL-10	27-JUL-10	G 59620	25809	TX INTERR	2,177	MMBTU	CIEXD	\$4.66000	F	2,177	\$10,144.82

2010-07Total: 67,553 \$314,946.27

FGTTTotal: 67,553 \$314,946.27

Pipeline: Gulfstream

Month: 2010-07

08-JUL-10	08-JUL-10	G 59303	8205175	MS FIRM	2,600	MMBTU	MKJPC	\$4.77000	I	2,600	\$12,402.00
08-JUL-10	08-JUL-10	G 59304	8205171	FL FIRM	10,500	MMBTU	MKJPC	\$4.77000	I	10,500	\$50,085.00
09-JUL-10	09-JUL-10	G 59331	8205171	FL FIRM	10,500	MMBTU	MKJPC	\$4.60000	F	10,500	\$48,300.00

2010-07Total: 23,600 \$110,787.00

GulfstreamTotal: 23,600 \$110,787.00

Total: 91,153 \$425,733.27

Company:

vpgpssum

Database: NUCP

Page: 1

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rupdate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b>												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2010-07												
01-JUL-10	31-JUL-10	G	53763	050075	LA FIRM	10,391	MMBTU MKJPC	\$4.42000	I	322,121	\$1,423,774.82	
01-JUL-10	31-JUL-10	G	53764	050070	LA FIRM	2,671	MMBTU MKJPC	\$4.42000	I	82,801	\$365,980.42	
										<b>2010-07total:</b>	<b>404,922</b>	<b>\$1,789,755.24</b>
										<b>SNGTotal:</b>	<b>404,922</b>	<b>\$1,789,755.24</b>
										<b>Total:</b>	<b>404,922</b>	<b>\$1,789,755.24</b>
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
14-JUL-10	14-JUL-10	G	59405	241390	MS INTERR	9,000	MMBTU CIEXD	\$4.60000	F	9,000	\$41,400.00	
28-JUL-10	28-JUL-10	G	59642	241390	MS INTERR	6,195	MMBTU CIEXD	\$4.81000	F	6,195	\$29,797.95	
										<b>2010-07total:</b>	<b>15,195</b>	<b>\$71,197.95</b>
										<b>FGTtotal:</b>	<b>15,195</b>	<b>\$71,197.95</b>
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-07												
02-JUL-10	02-JUL-10	G	59239	8205171	FL INTERR	6,520	MMBTU CIEXD	\$4.54000	F	6,520	\$29,600.80	
03-JUL-10	06-JUL-10	G	59267	8205171	FL INTERR	1,520	MMBTU CIEXD	\$4.70000	F	6,080	\$28,576.00	
13-JUL-10	13-JUL-10	G	59368	8205175	MS INTERR	11,520	MMBTU CIEXD	\$4.52000	F	11,520	\$52,070.40	
14-JUL-10	14-JUL-10	G	59409	8205171	FL INTERR	1,248	MMBTU CIEXD	\$4.56000	F	1,248	\$5,690.88	
14-JUL-10	14-JUL-10	G	59409	8205175	MS INTERR	3,951	MMBTU CIEXD	\$4.56000	F	3,951	\$18,016.56	
21-JUL-10	21-JUL-10	G	59533	8205175	MS INTERR	5,719	MMBTU CIEXD	\$4.80000	F	5,719	\$27,451.20	
22-JUL-10	22-JUL-10	G	59565	8205175	MS INTERR	6,200	MMBTU CIEXD	\$4.88000	F	6,200	\$30,256.00	
23-JUL-10	23-JUL-10	G	59584	8205175	MS INTERR	573	MMBTU CIEXD	\$4.90000	F	573	\$2,807.70	
24-JUL-10	26-JUL-10	G	59605	8205175	MS INTERR	9,491	MMBTU CIEXD	\$4.90000	F	28,473	\$139,517.70	
28-JUL-10	28-JUL-10	G	59656	8205171	FL INTERR	10,000	MMBTU CIEXD	\$4.86000	F	10,000	\$48,600.00	
29-JUL-10	29-JUL-10	G	59691	8205175	MS INTERR	10,000	MMBTU CIEXD	\$4.90000	F	10,000	\$49,000.00	
										<b>2010-07total:</b>	<b>90,284</b>	<b>\$431,587.24</b>
										<b>GulfstreamTotal:</b>	<b>90,284</b>	<b>\$431,587.24</b>
										<b>Total:</b>	<b>105,479</b>	<b>\$502,785.19</b>
<b>Company:</b>												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2010-07												
01-JUL-10	31-JUL-10	G	57936	050075	LA FIRM	4,084	MMBTU MKJPC	\$4.38000	I	126,604	\$554,525.52	
										<b>2010-07total:</b>	<b>126,604</b>	<b>\$554,525.52</b>
										<b>SNGTotal:</b>	<b>126,604</b>	<b>\$554,525.52</b>
										<b>Total:</b>	<b>126,604</b>	<b>\$554,525.52</b>
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
01-JUL-10	31-JUL-10	G	59193	769257	TX INTERR	650	MMBTU MKJPC	\$4.60780	I	20,163	\$92,907.10	
01-JUL-10	01-JUL-10	G	59222	254034	AL INTERR	1,000	MMBTU CIEXD	\$4.48000	F	1,000	\$4,480.00	
03-JUL-10	06-JUL-10	G	59269	255278	AL INTERR	2,339	MMBTU CIEXD	\$4.67000	F	9,356	\$43,692.52	
03-JUL-10	06-JUL-10	G	59269	254034	AL INTERR	361	MMBTU CIEXD	\$4.67000	F	1,444	\$6,745.48	
13-JUL-10	13-JUL-10	G	59361	859749	LA INTERR	3,700	MMBTU CIEXD	\$4.48000	F	3,700	\$16,576.00	
14-JUL-10	14-JUL-10	G	59400	859749	LA INTERR	4,200	MMBTU CIEXD	\$4.56000	F	4,200	\$19,152.00	
14-JUL-10	14-JUL-10	G	59401	716	AL INTERR	1,195	MMBTU CIEXD	\$4.56000	F	1,195	\$5,449.20	
15-JUL-10	15-JUL-10	G	59424	859749	LA INTERR	4,200	MMBTU CIEXD	\$4.46000	F	4,200	\$18,732.00	

vpgpssum

Database: NUCC

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rundate: 08/06/2010 01:36:09 PM

Profit Center: COMBINED

Trader: ALL

07/01/2010 07/31/2010

Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total	
					Volume	UOM		Price	Type	Volume	\$	
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
15-JUL-10	15-JUL-10	G 59429	255278	AL	INTERR	10,737	MMBTU	CIEXD	\$4.48000	F	10,737	\$48,101.76
15-JUL-10	15-JUL-10	G 59429	254034	AL	INTERR	13	MMBTU	CIEXD	\$4.48000	F	13	\$58.24
16-JUL-10	16-JUL-10	G 59458	859749	LA	INTERR	4,500	MMBTU	CIEXD	\$4.42000	F	4,500	\$19,890.00
22-JUL-10	22-JUL-10	G 59566	624615	AL	INTERR	2,524	MMBTU	CIEXD	\$4.82000	F	2,524	\$12,165.68
23-JUL-10	23-JUL-10	G 59577	9903	LA	INTERR	5,694	MMBTU	CIEXD	\$4.76000	F	5,694	\$27,103.44
24-JUL-10	26-JUL-10	G 59598	9903	LA	INTERR	5,298	MMBTU	CIEXD	\$4.75000	F	15,894	\$75,496.50
29-JUL-10	29-JUL-10	G 59683	314571	LA	INTERR	1,454	MMBTU	CIEXD	\$4.80000	F	1,454	\$6,979.20
30-JUL-10	31-JUL-10	G 59708	859749	LA	INTERR	4,856	MMBTU	CIEXD	\$4.87000	F	9,712	\$47,297.44
30-JUL-10	31-JUL-10	G 59709	241390	MS	INTERR	3,375	MMBTU	CIEXD	\$4.87000	F	6,750	\$32,872.50
<b>2010-07Total:</b>											102,536	\$477,697.06
<b>FGTTotal:</b>											102,536	\$477,697.06
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-07												
14-JUL-10	14-JUL-10	G 59408	8205175	MS	INTERR	10,805	MMBTU	CIEXD	\$4.56000	F	10,805	\$49,270.80
15-JUL-10	15-JUL-10	G 59438	8205175	MS	INTERR	10,800	MMBTU	CIEXD	\$4.48000	F	10,800	\$48,384.00
16-JUL-10	16-JUL-10	G 59467	8205179	AL	INTERR	3,706	MMBTU	CIEXD	\$4.42000	F	3,706	\$16,380.52
16-JUL-10	16-JUL-10	G 59467	8205171	FL	INTERR	13	MMBTU	CIEXD	\$4.42000	F	13	\$57.46
21-JUL-10	21-JUL-10	G 59535	8205175	MS	INTERR	6,000	MMBTU	CIEXD	\$4.71000	F	6,000	\$28,260.00
21-JUL-10	21-JUL-10	G 59536	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$4.73000	F	10,000	\$47,300.00
<b>2010-07Total:</b>											41,324	\$189,652.78
<b>GulfstreamTotal:</b>											41,324	\$189,652.78
<b>Total:</b>											143,860	\$667,349.84
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
01-JUL-10	31-JUL-10	G 59191	241390	MS	FIRM	3,643	MMBTU	MKJPC	\$4.83000	I	112,923	\$545,418.09
01-JUL-10	31-JUL-10	G 59192	157742	AL	FIRM	0	MMBTU	MKJPC	\$4.83000	I	0	\$0.00
01-JUL-10	31-JUL-10	G 59192	241390	MS	FIRM	32	MMBTU	MKJPC	\$4.83000	I	994	\$4,801.02
01-JUL-10	31-JUL-10	G 59192	255278	AL	FIRM	2,324	MMBTU	MKJPC	\$4.83000	I	72,048	\$347,991.84
<b>2010-07Total:</b>											185,965	\$898,210.95
<b>FGTTotal:</b>											185,965	\$898,210.95
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-07												
01-JUL-10	31-JUL-10	G 59191	8205175	MS	FIRM	0	MMBTU	MKJPC	\$4.83000	I	0	\$0.00
01-JUL-10	31-JUL-10	G 59192	8205164	AL	FIRM	0	MMBTU	MKJPC	\$4.83000	I	0	\$0.00
<b>2010-07Total:</b>											0	\$0.00
<b>GulfstreamTotal:</b>											0	\$0.00
<b>Total:</b>											185,965	\$898,210.95
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
01-JUL-10	01-JUL-10	G 59221	241390	MS	INTERR	5,000	MMBTU	CIEXD	\$4.49000	F	5,000	\$22,450.00
27-JUL-10	27-JUL-10	G 59627	241390	MS	INTERR	7,705	MMBTU	CIEXD	\$4.73000	F	7,705	\$36,444.65
<b>2010-07Total:</b>											12,705	\$58,894.65
<b>FGTTotal:</b>											12,705	\$58,894.65

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rupdate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total		
					Volume	UOM		Price	Type	Volume	\$		
<b>Company:</b>													
<b>Pipeline:</b>		Gulfstream											
<b>Month:</b>		2010-07											
02-JUL-10	02-JUL-10	G	59238	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$4.54000	F	10,000	\$45,400.00
28-JUL-10	28-JUL-10	G	59655	8205175	MS	INTERR	16,720	MMBTU	CIEXD	\$4.87000	F	16,720	\$81,426.40
29-JUL-10	29-JUL-10	G	59688	8205175	MS	INTERR	11,720	MMBTU	CIEXD	\$4.85000	F	11,720	\$56,842.00
<b>2010-07Total:</b>											<b>38,440</b>	<b>\$183,668.40</b>	
<b>GulfstreamTotal:</b>											<b>38,440</b>	<b>\$183,668.40</b>	
<b>Total:</b>											<b>51,145</b>	<b>\$242,563.05</b>	

<b>Company:</b>													
<b>Pipeline:</b>		FGT											
<b>Month:</b>		2010-07											
01-JUL-10	01-JUL-10	G	59214	25219	TX	FIRM	4,573	MMBTU	MKJPC	\$4.52000	F	4,573	\$20,669.96
01-JUL-10	01-JUL-10	G	59224	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.49000	I	1,473	\$6,613.77
02-JUL-10	02-JUL-10	G	59250	24662	TX	FIRM	4,573	MMBTU	MKJPC	\$4.52000	F	4,573	\$20,669.96
03-JUL-10	06-JUL-10	G	59271	25219	TX	INTERR	1,244	MMBTU	CIEXD	\$4.69000	F	4,976	\$23,337.44
03-JUL-10	06-JUL-10	G	59272	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.69000	F	5,892	\$27,633.48
13-JUL-10	13-JUL-10	G	59362	25219	TX	INTERR	1,244	MMBTU	CIEXD	\$4.45000	F	1,244	\$5,535.80
13-JUL-10	13-JUL-10	G	59363	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.45000	F	1,473	\$6,554.85
14-JUL-10	14-JUL-10	G	59385	25219	TX	FIRM	4,287	MMBTU	MKJPC	\$4.49000	F	4,287	\$19,248.63
14-JUL-10	14-JUL-10	G	59397	25219	TX	INTERR	1,345	MMBTU	CIEXD	\$4.49000	F	1,345	\$6,039.05
14-JUL-10	14-JUL-10	G	59398	24662	TX	INTERR	1,241	MMBTU	CIEXD	\$4.49000	F	1,241	\$5,572.09
15-JUL-10	15-JUL-10	G	59430	25219	TX	FIRM	4,293	MMBTU	MKJPC	\$4.42000	F	4,293	\$18,975.06
15-JUL-10	15-JUL-10	G	59431	25219	TX	INTERR	1,524	MMBTU	CIEXD	\$4.43000	F	1,524	\$6,751.32
15-JUL-10	15-JUL-10	G	59432	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.43000	F	1,473	\$6,525.39
16-JUL-10	16-JUL-10	G	59452	25219	TX	FIRM	4,293	MMBTU	MKJPC	\$4.41000	F	4,293	\$18,932.13
17-JUL-10	31-JUL-10	G	59480	25219	TX	FIRM	4,293	MMBTU	MKJPC	\$4.67967	I	64,394	\$301,342.50
20-JUL-10	20-JUL-10	G	59505	25219	TX	INTERR	1,244	MMBTU	CIEXD	\$4.60000	F	1,244	\$5,722.40
20-JUL-10	20-JUL-10	G	59506	24662	TX	INTERR	1,429	MMBTU	CIEXD	\$4.60000	F	1,429	\$6,573.40
21-JUL-10	21-JUL-10	G	59525	25219	TX	INTERR	1,242	MMBTU	CIEXD	\$4.62000	F	1,242	\$5,738.04
21-JUL-10	21-JUL-10	G	59526	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.62000	F	1,473	\$6,805.26
22-JUL-10	22-JUL-10	G	59552	25219	TX	INTERR	1,244	MMBTU	CIEXD	\$4.72000	F	1,244	\$5,871.68
22-JUL-10	22-JUL-10	G	59553	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.72000	F	1,473	\$6,952.56
24-JUL-10	26-JUL-10	G	59597	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.67000	I	4,419	\$20,636.73
27-JUL-10	27-JUL-10	G	59622	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.65500	I	1,473	\$6,856.82
28-JUL-10	28-JUL-10	G	59643	24662	TX	INTERR	1,473	MMBTU	CIEXD	\$4.68500	I	1,473	\$6,901.01
<b>2010-07Total:</b>											<b>122,524</b>	<b>\$566,459.33</b>	
<b>FGTTotal:</b>											<b>122,524</b>	<b>\$566,459.33</b>	
<b>Total:</b>											<b>122,524</b>	<b>\$566,459.33</b>	

<b>Company:</b>													
<b>Pipeline:</b>		FGT											
<b>Month:</b>		2010-07											
01-JUL-10	01-JUL-10	G	59201	742101	TX	FIRM	5,000	MMBTU	MKJPC	\$4.54000	F	5,000	\$22,700.00
22-JUL-10	22-JUL-10	G	59557	12740	MS	INTERR	3,278	MMBTU	CIEXD	\$4.78000	F	3,278	\$15,668.84
23-JUL-10	23-JUL-10	G	59575	12740	MS	INTERR	3,338	MMBTU	CIEXD	\$4.76000	F	3,338	\$15,888.88
27-JUL-10	27-JUL-10	G	59625	12740	MS	INTERR	3,338	MMBTU	CIEXD	\$4.66500	F	3,338	\$15,571.77
27-JUL-10	27-JUL-10	G	59626	742101	TX	INTERR	4,000	MMBTU	CIEXD	\$4.64000	F	4,000	\$18,560.00
28-JUL-10	28-JUL-10	G	59648	742101	TX	INTERR	5,000	MMBTU	CIEXD	\$4.70000	F	5,000	\$23,500.00
<b>2010-07Total:</b>											<b>23,954</b>	<b>\$111,889.49</b>	
<b>FGTTotal:</b>											<b>23,954</b>	<b>\$111,889.49</b>	
<b>Total:</b>											<b>23,954</b>	<b>\$111,889.49</b>	

Company:

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2010- RunDate: 08/06/2010 01:36:09 PM

Trader: ALL

07/01/2010 - 07/31/2010



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G	57566	157739	AL FIRM	2,097	MMBTU MKJPC	\$4.84500	I	65,000	\$314,925.00
01-JUL-10	31-JUL-10	G	57566	302232	AL FIRM	4,943	MMBTU MKJPC	\$4.84500	I	88,973	\$431,074.20
01-JUL-10	31-JUL-10	G	57566	157740	AL FIRM	0	MMBTU MKJPC	\$4.84500	I	0	\$0.00
01-JUL-10	31-JUL-10	G	59107	7244	LA FIRM	4,996	MMBTU MKJPC	\$4.71700	I	154,881	\$730,573.68
01-JUL-10	31-JUL-10	G	59128	157739	AL FIRM	3,245	MMBTU MKJPC	\$4.83000	I	100,604	\$485,917.32
01-JUL-10	31-JUL-10	G	59128	302232	AL FIRM	2,914	MMBTU MKJPC	\$4.83000	I	52,445	\$253,309.35
01-JUL-10	31-JUL-10	G	59128	302233	AL FIRM	0	MMBTU MKJPC	\$4.83000	I	0	\$0.00
03-JUL-10	06-JUL-10	G	59268	157740	AL INTERR	10,000	MMBTU CIEXD	\$4.71000	F	40,000	\$188,400.00
10-JUL-10	12-JUL-10	G	59353	157740	AL FIRM	10,000	MMBTU MKJPC	\$4.38000	I	30,000	\$131,400.00
10-JUL-10	12-JUL-10	G	59353	302233	AL FIRM	0	MMBTU MKJPC	\$4.38000	I	0	\$0.00
<b>2010-07Total:</b>										531,903	\$2,535,599.55
<b>FGTTotal:</b>										531,903	\$2,535,599.55
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G	57566	8205178	AL FIRM	0	MMBTU MKJPC	\$4.84500	I	0	\$0.00
08-JUL-10	08-JUL-10	G	59305	8205171	FL FIRM	12,900	MMBTU MKJPC	\$4.76500	I	12,900	\$61,468.50
<b>2010-07Total:</b>										12,900	\$61,468.50
<b>GulfstreamTotal:</b>										12,900	\$61,468.50
<b>Total:</b>										544,803	\$2,597,068.05
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
02-JUL-10	06-JUL-10	G	59247	716	AL FIRM	5,000	MMBTU MKJPC	\$4.65700	I	25,000	\$116,425.00
<b>2010-07Total:</b>										25,000	\$116,425.00
<b>FGTTotal:</b>										25,000	\$116,425.00
<b>Total:</b>										25,000	\$116,425.00
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
02-JUL-10	02-JUL-10	G	59248	693755	LA FIRM	5,000	MMBTU MKJPC	\$4.55000	F	5,000	\$22,750.00
15-JUL-10	15-JUL-10	G	59428	314571	LA INTERR	1,524	MMBTU CIEXD	\$4.44000	F	1,524	\$6,766.56
24-JUL-10	26-JUL-10	G	59596	314571	LA INTERR	5,620	MMBTU CIEXD	\$4.72000	F	16,860	\$79,579.20
30-JUL-10	31-JUL-10	G	59725	693755	LA INTERR	1,379	MMBTU CIEXD	\$4.83000	F	2,758	\$13,321.14
<b>2010-07Total:</b>										26,142	\$122,416.90
<b>FGTTotal:</b>										26,142	\$122,416.90
<b>Total:</b>										26,142	\$122,416.90
<b>Company:</b>											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	S	10325	ANY	FL	0	MMBTU MKJPC	\$0.00000		0	\$0.00
01-JUL-10	31-OCT-10	S	10325	ANY	FL	0	MMBTU MKJPC	\$0.00000		0	\$0.00
<b>2010-07Total:</b>										0	\$0.00
<b>Total:</b>										0	\$0.00

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010 - Rundate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Total:											\$0.00
Company:											
Pipeline: FGT											
Month: 2010-07											
15-JUL-10	15-JUL-10	G	59433	12740	MS INTERR	2,642	MMBTU CIEXD	\$4.46000	F	2,642	\$11,783.32
28-JUL-10	28-JUL-10	G	59646	12740	MS INTERR	3,338	MMBTU CIEXD	\$4.74000	F	3,338	\$15,822.12
29-JUL-10	29-JUL-10	G	59682	12740	MS INTERR	3,310	MMBTU CIEXD	\$4.83000	F	3,310	\$15,987.30
30-JUL-10	31-JUL-10	G	59711	12740	MS INTERR	3,338	MMBTU CIEXD	\$4.82000	F	6,676	\$32,178.32
2010-07Total:											\$75,771.06
FGTTotal:											\$75,771.06
Total:											\$75,771.06

Company:											
Pipeline: FGT											
Month: 2010-07											
02-JUL-10	02-JUL-10	G	59252	109188	FL FIRM	5,000	MMBTU MKJPC	\$5.26000	F	5,000	\$26,300.00
03-JUL-10	06-JUL-10	G	59258	109188	FL FIRM	10,000	MMBTU MKJPC	\$5.00500	I	40,000	\$200,200.00
03-JUL-10	06-JUL-10	G	59261	109188	FL FIRM	5,000	MMBTU MKJPC	\$5.12000	F	20,000	\$102,400.00
07-JUL-10	07-JUL-10	G	59287	109188	FL FIRM	10,000	MMBTU MKJPC	\$5.40000	F	10,000	\$54,000.00
07-JUL-10	07-JUL-10	G	59288	109188	FL FIRM	5,000	MMBTU MKJPC	\$5.25000	F	5,000	\$26,250.00
08-JUL-10	08-JUL-10	G	59306	109188	FL FIRM	10,000	MMBTU MKJPC	\$5.35000	F	10,000	\$53,500.00
09-JUL-10	12-JUL-10	G	59332	109188	FL FIRM	12,410	MMBTU MKJPC	\$5.40000	F	49,640	\$268,056.00
13-JUL-10	13-JUL-10	G	59375	109188	FL INTERR	3,750	MMBTU MKJPC	\$5.15000	F	3,750	\$19,312.50
17-JUL-10	19-JUL-10	G	59477	109188	FL FIRM	4,000	MMBTU MKJPC	\$5.40000	F	12,000	\$64,800.00
2010-07Total:											\$814,818.50
FGTTotal:											\$814,818.50
Total:											\$814,818.50

Company:											
Pipeline: FGT											
Month: 2010-07											
29-JUL-10	29-JUL-10	G	59685	241390	MS INTERR	6,000	MMBTU CIEXD	\$4.80000	F	6,000	\$28,800.00
2010-07Total:											\$28,800.00
FGTTotal:											\$28,800.00
Total:											\$28,800.00

Company:											
Pipeline: FGT											
Month: 2010-07											
01-JUL-10	31-JUL-10	G	59164	179851	LA FIRM	4,867	MMBTU MKJPC	\$4.73700	I	150,877	\$714,704.38
01-JUL-10	31-JUL-10	G	59190	255278	AL FIRM	1,207	MMBTU MKJPC	\$4.71000	F	37,407	\$176,186.97
01-JUL-10	31-JUL-10	G	59190	302233	AL FIRM	0	MMBTU MKJPC	\$4.71000	F	0	\$0.00
01-JUL-10	01-JUL-10	G	59231	241390	MS INTERR	2,812	MMBTU CIEXD	\$4.55000	F	2,812	\$12,794.60
01-JUL-10	01-JUL-10	G	59231	255278	AL INTERR	4,356	MMBTU CIEXD	\$4.55000	F	4,356	\$19,819.80
02-JUL-10	02-JUL-10	G	59246	241390	MS INTERR	2,549	MMBTU CIEXD	\$4.52000	F	2,549	\$11,521.48
13-JUL-10	13-JUL-10	G	59372	241390	MS INTERR	3,800	MMBTU CIEXD	\$4.56000	F	3,800	\$17,328.00
13-JUL-10	13-JUL-10	G	59372	716	AL INTERR	1,700	MMBTU CIEXD	\$4.56000	F	1,700	\$7,752.00
13-JUL-10	13-JUL-10	G	59373	716	AL INTERR	7,651	MMBTU CIEXD	\$4.54000	F	7,651	\$34,735.54
15-JUL-10	15-JUL-10	G	59436	241390	MS INTERR	2,371	MMBTU CIEXD	\$4.47000	F	2,371	\$10,598.37
16-JUL-10	16-JUL-10	G	59451	255278	AL FIRM	5,530	MMBTU MKJPC	\$4.47000	F	5,530	\$24,719.10
16-JUL-10	16-JUL-10	G	59454	314571	LA INTERR	1,845	MMBTU CIEXD	\$4.44000	F	1,845	\$8,191.80
16-JUL-10	16-JUL-10	G	59462	255278	AL INTERR	1,501	MMBTU CIEXD	\$4.42000	F	1,501	\$6,634.42

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rupdate: 08/06/2010 01:36:09 PM  
07/01/2010 07/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b>		FGT									
<b>Month:</b>		2010-07									
16-JUL-10	16-JUL-10	G 59462	241390	MS INTERR	1,526	MMBTU	CIEXD	\$4.42000	F	1,526	\$6,744.92
21-JUL-10	21-JUL-10	G 59529	12740	MS INTERR	2,904	MMBTU	CIEXD	\$4.69000	F	2,904	\$13,619.76
23-JUL-10	23-JUL-10	G 59580	9906	LA INTERR	5,500	MMBTU	CIEXD	\$4.80000	F	5,500	\$26,400.00
24-JUL-10	26-JUL-10	G 59599	12740	MS INTERR	2,883	MMBTU	CIEXD	\$4.79000	F	8,649	\$41,428.71
<b>2010-07Total:</b>										240,978	\$1,133,179.85

**FGTTotal:** 240,978 \$1,133,179.85

**Pipeline:** Gulfstream

**Month:** 2010-07

01-JUL-10	31-JUL-10	G 59190	8205164	AL FIRM	0	MMBTU	MKJPC	\$4.71000	F	0	\$0.00
01-JUL-10	01-JUL-10	G 59219	8205175	MS INTERR	2,988	MMBTU	CIEXD	\$4.53000	F	2,988	\$13,535.64
13-JUL-10	13-JUL-10	G 59367	8205175	MS INTERR	15,000	MMBTU	CIEXD	\$4.50000	F	15,000	\$67,500.00
20-JUL-10	20-JUL-10	G 59512	8205175	MS INTERR	11,719	MMBTU	CIEXD	\$4.65000	F	11,719	\$54,493.35
21-JUL-10	21-JUL-10	G 59534	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$4.75000	F	5,000	\$23,750.00
22-JUL-10	22-JUL-10	G 59563	8205175	MS INTERR	5,648	MMBTU	CIEXD	\$4.85000	F	5,648	\$27,392.80
23-JUL-10	23-JUL-10	G 59582	8205175	MS INTERR	0	MMBTU	CIEXD	\$4.80000	F	0	\$0.00
27-JUL-10	27-JUL-10	G 59630	8205175	MS INTERR	6,720	MMBTU	CIEXD	\$4.86000	F	6,720	\$32,659.20
29-JUL-10	29-JUL-10	G 59687	8205175	MS INTERR	15,000	MMBTU	CIEXD	\$4.85000	F	15,000	\$72,750.00
30-JUL-10	31-JUL-10	G 59718	8205175	MS INTERR	11,000	MMBTU	CIEXD	\$4.89000	F	22,000	\$107,580.00

**2010-07Total:** 84,075 \$399,660.99

**GulfstreamTotal:** 84,075 \$399,660.99

**Total:** 325,053 \$1,532,840.84

**Company:**

**Pipeline:** FGT

**Month:** 2010-07

08-JUL-10	08-JUL-10	G 59307	109188	FL FIRM	3,000	MMBTU	MKJPC	\$5.30000	F	3,000	\$15,900.00
14-JUL-10	14-JUL-10	G 59383	109188	FL FIRM	7,000	MMBTU	MKJPC	\$5.40000	F	7,000	\$37,800.00
17-JUL-10	19-JUL-10	G 59478	109188	FL FIRM	2,000	MMBTU	MKJPC	\$5.20000	F	6,000	\$31,200.00

**2010-07Total:** 16,000 \$84,900.00

**FGTTotal:** 16,000 \$84,900.00

**Total:** 16,000 \$84,900.00

**Company:**

**Pipeline:** FGT

**Month:** 2010-07

20-JUL-10	20-JUL-10	G 59504	314571	LA INTERR	2,097	MMBTU	CIEXD	\$4.60000	F	2,097	\$9,646.20
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**2010-07Total:** 2,097 \$9,646.20

**FGTTotal:** 2,097 \$9,646.20

**Pipeline:** Gulfstream

**Month:** 2010-07

10-JUL-10	12-JUL-10	G 59351	8205171	FL FIRM	10,000	MMBTU	MKJPC	\$4.35000	F	10,000	\$43,500.00
10-JUL-10	12-JUL-10	G 59351	8205177	AL FIRM	9,200	MMBTU	MKJPC	\$4.35000	F	18,400	\$80,040.00

**2010-07Total:** 28,400 \$123,540.00

**GulfstreamTotal:** 28,400 \$123,540.00

**Total:** 30,497 \$133,186.20

**Company:**

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rundate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G	59196	314571	LA FIRM	1,794	MMBTU MKJPC	\$4.64500	F	55,614	\$258,327.03
20-JUL-10	20-JUL-10	G	59503	716	AL INTERR	4,900	MMBTU CIEXD	\$4.63000	F	4,900	\$22,687.00
<b>2010-07Total:</b>										60,514	\$281,014.03
<b>FGTTTotal:</b>										60,514	\$281,014.03
<b>Total:</b>										60,514	\$281,014.03

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G	59161	32606	LA FIRM	6,900	MMBTU MKJPC	\$4.73700	I	213,901	\$1,013,249.11
01-JUL-10	01-JUL-10	G	59223	32606	LA INTERR	2,500	MMBTU CIEXD	\$4.48000	F	2,500	\$11,200.00
02-JUL-10	02-JUL-10	G	59244	32606	LA INTERR	4,321	MMBTU CIEXD	\$4.51500	F	4,321	\$19,509.32
13-JUL-10	13-JUL-10	G	59360	32606	LA INTERR	4,228	MMBTU CIEXD	\$4.44000	F	4,228	\$18,772.32
14-JUL-10	14-JUL-10	G	59395	32606	LA INTERR	3,989	MMBTU CIEXD	\$4.47000	F	3,989	\$17,830.83
15-JUL-10	15-JUL-10	G	59423	32606	LA INTERR	888	MMBTU CIEXD	\$4.43000	F	888	\$3,933.84
16-JUL-10	16-JUL-10	G	59457	32606	LA INTERR	888	MMBTU CIEXD	\$4.42000	F	888	\$3,924.96
20-JUL-10	20-JUL-10	G	59502	32606	LA INTERR	888	MMBTU CIEXD	\$4.58000	F	888	\$4,067.04
22-JUL-10	22-JUL-10	G	59550	32606	LA INTERR	888	MMBTU CIEXD	\$4.73000	F	888	\$4,200.24
23-JUL-10	23-JUL-10	G	59573	32606	LA INTERR	888	MMBTU CIEXD	\$4.74000	F	888	\$4,209.12
24-JUL-10	26-JUL-10	G	59600	32606	LA INTERR	864	MMBTU CIEXD	\$4.80000	F	2,591	\$12,436.80
27-JUL-10	27-JUL-10	G	59623	32606	LA INTERR	888	MMBTU CIEXD	\$4.69000	F	888	\$4,164.72
28-JUL-10	28-JUL-10	G	59645	32606	LA INTERR	888	MMBTU CIEXD	\$4.74000	F	888	\$4,209.12
29-JUL-10	29-JUL-10	G	59677	32606	LA INTERR	31	MMBTU CIEXD	\$4.75000	F	31	\$147.25
<b>2010-07Total:</b>										237,777	\$1,121,854.67
<b>FGTTTotal:</b>										237,777	\$1,121,854.67
<b>Total:</b>										237,777	\$1,121,854.67

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
16-JUL-10	16-JUL-10	G	59814	3051	FL INTERR	919	MMBTU CIEXD	\$4.66500	I	919	\$4,287.14
20-JUL-10	20-JUL-10	G	59814	3051	FL INTERR	7,499	MMBTU CIEXD	\$4.86000	I	7,499	\$36,445.14
24-JUL-10	24-JUL-10	G	59814	3051	FL INTERR	1,355	MMBTU CIEXD	\$5.06000	I	1,355	\$6,856.30
25-JUL-10	25-JUL-10	G	59814	3051	FL INTERR	16	MMBTU CIEXD	\$5.06000	I	16	\$80.96
26-JUL-10	26-JUL-10	G	59814	3051	FL INTERR	1,494	MMBTU CIEXD	\$5.06000	I	1,494	\$7,559.64
28-JUL-10	28-JUL-10	G	59814	3051	FL INTERR	937	MMBTU CIEXD	\$5.06500	I	937	\$4,745.91
29-JUL-10	29-JUL-10	G	59814	3051	FL INTERR	368	MMBTU CIEXD	\$5.05000	I	368	\$1,858.40
<b>2010-07Total:</b>										12,588	\$61,833.49
<b>FGTTTotal:</b>										12,588	\$61,833.49
<b>Total:</b>										142-08	\$61,833.49

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G	59062	157739	AL FIRM	0	MMBTU MKJPC	\$4.86700	I	0	\$0.00
01-JUL-10	31-JUL-10	G	59062	315604	AL FIRM	0	MMBTU MKJPC	\$4.86700	I	0	\$0.00
02-JUL-10	02-JUL-10	G	59241	10034	LA INTERR	2,257	MMBTU CIEXD	\$4.50000	F	2,257	\$10,156.50
03-JUL-10	06-JUL-10	G	59275	10034	LA INTERR	2,257	MMBTU CIEXD	\$4.65000	F	9,028	\$41,980.20
13-JUL-10	13-JUL-10	G	59371	9903	LA INTERR	5,000	MMBTU CIEXD	\$4.55000	F	5,000	\$22,750.00
15-JUL-10	15-JUL-10	G	59435	716	AL INTERR	2,700	MMBTU CIEXD	\$4.46000	F	2,700	\$12,042.00
16-JUL-10	16-JUL-10	G	59459	255278	AL INTERR	1,600	MMBTU CIEXD	\$4.42000	F	1,600	\$7,072.00
20-JUL-10	20-JUL-10	G	59507	716	AL INTERR	11,780	MMBTU CIEXD	\$4.64000	F	11,780	\$54,659.20

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rndate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
23-JUL-10	23-JUL-10	G 59578	10034	LA	218	MMBTU	CIEXD	\$4.76000	F	218	\$1,037.68
28-JUL-10	28-JUL-10	G 59651	716	AL	2,959	MMBTU	CIEXD	\$4.80000	F	2,959	\$14,203.20
<b>2010-07Total:</b>										35,542	\$163,900.78
<b>FGTTTotal:</b>										35,542	\$163,900.78
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G 59062	8205177	AL	8,579	MMBTU	MKJPC	\$4.86700	I	265,952	\$1,294,388.39
09-JUL-10	09-JUL-10	G 59330	8205177	AL	12,000	MMBTU	MKJPC	\$4.64000	F	12,000	\$55,680.00
10-JUL-10	12-JUL-10	G 59350	8205177	AL	12,000	MMBTU	MKJPC	\$4.35000	F	36,000	\$156,600.00
15-JUL-10	15-JUL-10	G 59437	8205177	AL	15,720	MMBTU	CIEXD	\$4.48000	F	15,720	\$70,425.60
16-JUL-10	16-JUL-10	G 59466	8205177	AL	18,000	MMBTU	CIEXD	\$4.42000	F	18,000	\$79,560.00
22-JUL-10	22-JUL-10	G 59564	8205175	MS	3,800	MMBTU	CIEXD	\$4.84000	F	3,800	\$18,392.00
24-JUL-10	26-JUL-10	G 59603	8205177	AL	8,856	MMBTU	CIEXD	\$4.90000	F	26,569	\$130,188.10
<b>2010-07Total:</b>										378,041	\$1,805,234.09
<b>GulfstreamTotal:</b>										378,041	\$1,805,234.09
<b>Total:</b>										413,583	\$1,969,134.87
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	01-JUL-10	G 59213	241390	MS	5,237	MMBTU	MKJPC	\$4.55000	F	5,237	\$23,828.35
01-JUL-10	01-JUL-10	G 59230	241390	MS	7,500	MMBTU	CIEXD	\$4.57000	F	7,500	\$34,275.00
14-JUL-10	14-JUL-10	G 59406	716	AL	10,944	MMBTU	CIEXD	\$4.60000	F	10,944	\$50,342.40
14-JUL-10	14-JUL-10	G 59406	624615	AL	0	MMBTU	CIEXD	\$4.60000	F	0	\$0.00
15-JUL-10	15-JUL-10	G 59425	241390	MS	2,500	MMBTU	MKJPC	\$4.50000	F	2,500	\$11,250.00
20-JUL-10	20-JUL-10	G 59513	624615	AL	4,039	MMBTU	CIEXD	\$4.67000	F	4,039	\$18,862.13
<b>2010-07Total:</b>										30,220	\$138,557.88
<b>FGTTTotal:</b>										30,220	\$138,557.88
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-07											
02-JUL-10	02-JUL-10	G 59237	8205175	MS	10,000	MMBTU	CIEXD	\$4.54000	F	10,000	\$45,400.00
14-JUL-10	14-JUL-10	G 59411	8205175	MS	6,285	MMBTU	CIEXD	\$4.56000	F	6,285	\$28,659.60
16-JUL-10	16-JUL-10	G 59465	8205175	MS	5,000	MMBTU	CIEXD	\$4.47000	F	5,000	\$22,350.00
<b>2010-07Total:</b>										21,285	\$96,409.60
<b>GulfstreamTotal:</b>										21,285	\$96,409.60
<b>Total:</b>										51,505	\$234,967.48
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
14-JUL-10	14-JUL-10	G 59390	25809	TX	0	MMBTU	CIEXD	\$4.50000	I	0	\$0.00
29-JUL-10	29-JUL-10	G 59680	25809	TX	1,982	MMBTU	CIEXD	\$4.69500	I	1,982	\$9,305.49
30-JUL-10	31-JUL-10	G 59705	25809	TX	1,621	MMBTU	CIEXD	\$4.77500	I	3,241	\$15,475.78
<b>2010-07Total:</b>										5,223	\$24,781.27
<b>FGTTTotal:</b>										5,223	\$24,781.27
<b>Total:</b>										5,223	\$24,781.27

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rundate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	01-JUL-10	G 59226	314571	LA INTERR	7,482	MMBTU	CIEXD	\$4.47000	F	7,482	\$33,444.54
02-JUL-10	02-JUL-10	G 59245	314571	LA INTERR	7,531	MMBTU	CIEXD	\$4.50000	F	7,531	\$33,889.50
13-JUL-10	13-JUL-10	G 59365	314571	LA INTERR	7,140	MMBTU	CIEXD	\$4.48000	F	7,140	\$31,987.20
14-JUL-10	14-JUL-10	G 59402	314571	LA INTERR	7,214	MMBTU	CIEXD	\$4.51500	F	7,214	\$32,571.21
17-JUL-10	19-JUL-10	G 59473	314571	LA INTERR	2,096	MMBTU	CIEXD	\$4.68000	F	6,289	\$29,432.52
21-JUL-10	21-JUL-10	G 59527	314571	LA INTERR	2,097	MMBTU	CIEXD	\$4.64000	F	2,097	\$9,730.08
22-JUL-10	22-JUL-10	G 59559	314571	LA INTERR	1,218	MMBTU	CIEXD	\$4.77000	F	1,218	\$5,809.86
23-JUL-10	23-JUL-10	G 59576	314571	LA INTERR	2,097	MMBTU	CIEXD	\$4.76000	F	2,097	\$9,981.72
27-JUL-10	27-JUL-10	G 59624	314571	LA INTERR	1,549	MMBTU	CIEXD	\$4.89000	F	1,549	\$7,264.81
30-JUL-10	31-JUL-10	G 59710	314571	LA INTERR	1,998	MMBTU	CIEXD	\$4.82000	F	3,996	\$19,260.72
<b>2010-07Total:</b>										46,613	\$213,372.16
<b>FGTTotal:</b>										46,613	\$213,372.16
<b>Total:</b>										46,613	\$213,372.16

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
08-JUL-10	08-JUL-10	G 59348	109188	FL FIRM	11,000	MMBTU	MKJPC	\$5.64000	F	11,000	\$62,040.00
<b>2010-07Total:</b>										11,000	\$62,040.00
<b>FGTTotal:</b>										11,000	\$62,040.00
<b>Total:</b> <i>234-07</i>										11,000	\$62,040.00

<b>Company:</b>											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-07											
03-JUL-10	06-JUL-10	G 59266	8205177	AL INTERR	20,000	MMBTU	CIEXD	\$4.70000	F	80,000	\$376,000.00
<b>2010-07Total:</b>										80,000	\$376,000.00
<b>GulfstreamTotal:</b>										80,000	\$376,000.00
<b>Total:</b> <i>234-05</i>										80,000	\$376,000.00

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	01-JUL-10	G 59212	23422	LA FIRM	3,789	MMBTU	MKJPC	\$4.52000	F	3,789	\$17,126.28
02-JUL-10	02-JUL-10	G 59249	23422	LA FIRM	3,789	MMBTU	MKJPC	\$4.51000	F	3,789	\$17,088.39
14-JUL-10	14-JUL-10	G 59384	23422	LA FIRM	4,060	MMBTU	MKJPC	\$4.49000	F	4,060	\$18,229.40
15-JUL-10	15-JUL-10	G 59434	23422	LA FIRM	4,069	MMBTU	MKJPC	\$4.42000	F	4,069	\$17,984.98
16-JUL-10	16-JUL-10	G 59450	23422	LA FIRM	4,069	MMBTU	MKJPC	\$4.39000	F	4,069	\$17,862.91
17-JUL-10	31-JUL-10	G 59479	23422	LA FIRM	4,069	MMBTU	MKJPC	\$4.68467	I	61,035	\$285,928.67
<b>2010-07Total:</b>										80,811	\$374,220.63
<b>FGTTotal:</b>										80,811	\$374,220.63
<b>Total:</b>										80,811	\$374,220.63

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
03-JUL-10	06-JUL-10	G 59264	9903	LA FIRM	4,367	MMBTU	MKJPC	\$4.75000	F	17,469	\$82,977.75
03-JUL-10	06-JUL-10	G 59277	716	AL INTERR	4,996	MMBTU	CIEXD	\$4.69000	F	19,985	\$93,729.65

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010 - Rndate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
21-JUL-10	21-JUL-10	G 59532	241390	MS INTERR	7,150	MMBTU	CIEXD	\$4.77000	F	7,150	\$34,105.50	
										<b>2010-07Total:</b>	44,604	\$210,812.90
										<b>FGTTotal:</b>	44,604	\$210,812.90
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-07												
23-JUL-10	23-JUL-10	G 59606	8205175	MS INTERR	20,000	MMBTU	CIEXD	\$5.10000	F	20,000	\$102,000.00	
24-JUL-10	26-JUL-10	G 59604	8205175	MS INTERR	6,053	MMBTU	CIEXD	\$4.95000	F	18,160	\$89,892.00	
27-JUL-10	27-JUL-10	G 59629	8205175	MS INTERR	20,000	MMBTU	CIEXD	\$4.86000	F	20,000	\$97,200.00	
										<b>2010-07Total:</b>	58,160	\$289,092.00
										<b>GulfstreamTotal:</b>	58,160	\$289,092.00
										<b>Total:</b>	102,764	\$499,904.90

<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
01-JUL-10	01-JUL-10	G 59228	10034	LA INTERR	2,257	MMBTU	CIEXD	\$4.48000	F	2,257	\$10,111.36	
01-JUL-10	01-JUL-10	G 59229	742101	TX INTERR	3,500	MMBTU	CIEXD	\$4.45000	F	3,500	\$15,575.00	
02-JUL-10	02-JUL-10	G 59243	742101	TX INTERR	5,000	MMBTU	CIEXD	\$4.49000	F	5,000	\$22,450.00	
03-JUL-10	06-JUL-10	G 59270	742101	TX INTERR	4,600	MMBTU	CIEXD	\$4.69000	F	18,400	\$86,296.00	
13-JUL-10	13-JUL-10	G 59366	10034	LA INTERR	0	MMBTU	CIEXD	\$4.48000	F	0	\$0.00	
15-JUL-10	15-JUL-10	G 59426	10034	LA INTERR	2,054	MMBTU	CIEXD	\$4.45000	F	2,054	\$9,140.30	
17-JUL-10	19-JUL-10	G 59474	10034	LA INTERR	2,257	MMBTU	CIEXD	\$4.65000	F	6,771	\$31,485.15	
21-JUL-10	21-JUL-10	G 59530	10034	LA INTERR	1,803	MMBTU	CIEXD	\$4.68000	F	1,803	\$8,438.04	
22-JUL-10	22-JUL-10	G 59558	10034	LA INTERR	1,317	MMBTU	CIEXD	\$4.77000	I	1,317	\$6,282.09	
29-JUL-10	29-JUL-10	G 59684	10034	LA INTERR	2,094	MMBTU	CIEXD	\$4.82000	F	2,094	\$10,093.08	
										<b>2010-07Total:</b>	43,196	\$199,871.02
										<b>FGTTotal:</b>	43,196	\$199,871.02
										<b>Total:</b>	43,196	\$199,871.02

<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
14-JUL-10	14-JUL-10	G 59404	9903	LA INTERR	4,937	MMBTU	CIEXD	\$4.57000	F	4,937	\$22,562.09	
22-JUL-10	22-JUL-10	G 59556	9903	LA INTERR	2,516	MMBTU	CIEXD	\$4.83000	F	2,516	\$12,152.28	
										<b>2010-07Total:</b>	7,453	\$34,714.37
										<b>FGTTotal:</b>	7,453	\$34,714.37
										<b>Total:</b>	7,453	\$34,714.37

<b>Company:</b>												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-07												
01-JUL-10	31-JUL-10	G 59442	3018	FL FIRM	987	MMBTU	MKJPC	\$5.10324	I	30,600	\$156,159.00	
16-JUL-10	31-JUL-10	G 59447	3018	FL FIRM	580	MMBTU	MKJPC	\$5.26995	I	9,276	\$48,884.06	
										<b>2010-07Total:</b>	39,876	\$205,043.06
										<b>FGTTotal:</b>	39,876	\$205,043.06
										<b>Total:</b>	39,876	\$205,043.06

vpgpssum

Database: NUCP

Page: 12

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Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2010- Rndate: 08/06/2010 01:36:09 PM  
07/01/2010 - 07/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
01-JUL-10	31-JUL-10	G	58592	32606	LA FIRM	3,000	MMBTU MKJPC	\$4.73500	I	93,000	\$440,355.00
01-JUL-10	31-JUL-10	G	58595	23703	TX FIRM	9,973	MMBTU MKJPC	\$4.71700	I	29,919	\$141,127.92
01-JUL-10	31-JUL-10	G	58595	454599	LA FIRM	9,032	MMBTU MKJPC	\$4.71700	I	280,000	\$1,320,760.00
01-JUL-10	01-JUL-10	G	59225	32606	LA INTERR	1,821	MMBTU CIEXD	\$4.48000	F	1,821	\$8,158.00
21-JUL-10	21-JUL-10	G	59528	32606	LA INTERR	31	MMBTU CIEXD	\$4.64000	F	31	\$143.84
30-JUL-10	31-JUL-10	G	59706	32606	LA INTERR	871	MMBTU CIEXD	\$4.83000	F	1,742	\$8,413.86
<b>2010-07Total:</b>										406,513	\$1,918,958.70
<b>FGTTot:</b>										406,513	\$1,918,958.70
<b>Total:</b>										406,513	\$1,918,958.70

<b>Company:</b>											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2010-07											
29-JUL-10	29-JUL-10	G	59686	254034	AL INTERR	2,516	MMBTU CIEXD	\$4.87000	F	2,516	\$12,252.92
<b>2010-07Total:</b>										2,516	\$12,252.92
<b>FGTTot:</b>										2,516	\$12,252.92

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2010-07											
01-JUL-10	01-JUL-10	G	59216	8205171	FL INTERR	15,300	MMBTU CIEXD	\$4.48000	F	15,300	\$68,544.00
17-JUL-10	19-JUL-10	G	59476	8205175	MS INTERR	8,000	MMBTU CIEXD	\$4.70000	F	8,000	\$37,600.00
17-JUL-10	19-JUL-10	G	59476	8205179	AL INTERR	14,000	MMBTU CIEXD	\$4.70000	F	42,000	\$197,400.00
20-JUL-10	20-JUL-10	G	59511	8205171	FL INTERR	15,000	MMBTU CIEXD	\$4.67000	F	15,000	\$70,050.00
28-JUL-10	28-JUL-10	G	59654	8205171	FL INTERR	7,200	MMBTU CIEXD	\$4.88000	F	7,200	\$35,136.00
28-JUL-10	28-JUL-10	G	59654	8205179	AL INTERR	2,800	MMBTU CIEXD	\$4.88000	F	2,800	\$13,664.00
30-JUL-10	31-JUL-10	G	59720	8205171	FL INTERR	20,000	MMBTU CIEXD	\$4.88000	F	40,000	\$195,200.00
<b>2010-07Total:</b>										130,300	\$617,594.00
<b>GulfstreamTotal:</b>										130,300	\$617,594.00
<b>Total:</b>										132,816	\$629,846.92
<b>Total:</b>										4,458,126	\$21,040,911.13
<b>ALL-COMBINED Total:</b>										4,458,126	\$21,040,911.13
<b>PURCHASE Total:</b>										4,458,126	\$21,040,911.13

*Commodity Other*

*Lead Macquarie \$47,500.00*

*\* 20,993,411.13*

*Line-1*

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

H:\GAS\_ACCT\PGA\Buygas\Buygas10.xlsx June '10

17-Aug-10

GAS PURCHASED IN THE MONTH OF June 2010

SUPPLIER	ACCRUAL	ACTUAL	DIFFERENCE
COST	612,150.00	612,150.00	0.00
THERMS	250,150.00	250,150.00	0.00
COST	1,302,300.00	1,302,300.00	0.00
THERMS	1,302,300.00	1,302,300.00	0.00
COST	2,418,170.00	2,418,170.00	0.00
THERMS	2,418,170.00	2,418,170.00	0.00
COST	3,918,000.00	3,918,000.00	0.00
THERMS	3,918,000.00	3,918,000.00	0.00
COST	1,628,000.00	1,628,000.00	0.00
THERMS	1,628,000.00	1,628,000.00	0.00
COST	1,225,200.00	1,225,200.00	0.00
THERMS	1,225,200.00	1,225,200.00	0.00
COST	807,070.00	807,070.00	0.00
THERMS	807,070.00	807,070.00	0.00
COST	798,430.00	798,430.00	0.00
THERMS	798,430.00	798,430.00	0.00
COST	50,000.00	50,000.00	0.00
THERMS	50,000.00	50,000.00	0.00
COST	88,000.00	88,000.00	0.00
THERMS	88,000.00	88,000.00	0.00
COST	1,457,000.00	1,457,000.00	0.00
THERMS	1,457,000.00	1,457,000.00	0.00
COST	300,000.00	300,000.00	0.00
THERMS	300,000.00	300,000.00	0.00
COST	192,200.00	192,200.00	0.00
THERMS	192,200.00	192,200.00	0.00
COST	57,000.00	57,000.00	0.00
THERMS	57,000.00	57,000.00	0.00
COST	7,070.00	7,070.00	0.00
THERMS	7,070.00	7,070.00	0.00
COST	4,740,300.00	4,740,300.00	0.00
THERMS	4,740,300.00	4,740,300.00	0.00
COST	32,110.00	32,110.00	0.00
THERMS	32,110.00	32,110.00	0.00
COST	374,510.00	374,510.00	0.00
THERMS	374,510.00	374,510.00	0.00
COST	318,050.00	318,050.00	0.00
THERMS	318,050.00	318,050.00	0.00
COST	2,221,010.00	2,221,010.00	0.00
THERMS	2,221,010.00	2,221,010.00	0.00
COST	90,000.00	90,000.00	0.00
THERMS	90,000.00	90,000.00	0.00
COST	902,280.00	902,280.00	0.00
THERMS	902,280.00	902,280.00	0.00
COST	168,000.00	168,000.00	0.00
THERMS	168,000.00	168,000.00	0.00
COST	247,430.00	247,430.00	0.00
THERMS	247,430.00	247,430.00	0.00
COST	1,721,970.00	1,720,460.00	(1,510.00)
THERMS	1,721,970.00	1,720,460.00	(1,510.00)
COST	465,330.00	465,330.00	0.00
THERMS	465,330.00	465,330.00	0.00
COST	50,000.00	235,150.00	185,150.00
THERMS	50,000.00	235,150.00	185,150.00
COST	330,000.00	330,000.00	0.00
THERMS	330,000.00	330,000.00	0.00
COST	8,112,000.00	8,193,720.00	(81,720.00)
THERMS	8,112,000.00	8,193,720.00	(81,720.00)
COST	158,340.00	160,340.00	2,000.00
THERMS	158,340.00	160,340.00	2,000.00
COST	1,145,040.00	1,145,040.00	0.00
THERMS	1,145,040.00	1,145,040.00	0.00
COST	1,853,150.00	1,853,150.00	0.00
THERMS	1,853,150.00	1,853,150.00	0.00
COST	481,570.00	481,570.00	0.00
THERMS	481,570.00	481,570.00	0.00
COST	554,040.00	548,070.00	(5,970.00)
THERMS	554,040.00	548,070.00	(5,970.00)
COST	4,325,070.00	4,327,070.00	2,000.00
THERMS	4,325,070.00	4,327,070.00	2,000.00
TOTAL	42,709,830.00	42,808,730.00	98,900.00

Line #

1

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00200	\$0.00	1
Swing Demand-Accrued	0.0	0.00200	\$0.00	2
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	0.0	0.00200	\$0.00	5
Commodity-Accrued	0.0	0.00200	\$0.00	6
Swing Demand-Actual	0.0	0.00100	\$0.00	7
Swing Demand-Accrued	0.0	0.00100	\$0.00	8
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	9
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	10
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	11
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	12
Swing Demand-Actual	0.0	0.00100	\$0.00	13
Swing Demand-Accrued	0.0	0.00100	\$0.00	14
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	15
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	16
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	17
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	18
Swing Demand-Actual	0.0	0.00200	\$0.00	19
Swing Demand-Accrued	0.0	0.00200	\$0.00	20
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	21
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	22
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	23
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	24
Swing Demand-Actual	0.0	0.00200	\$0.00	25
Swing Demand-Accrued	0.0	0.00200	\$0.00	26
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	27
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	28
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	29
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	30
Swing Demand-Actual	0.0	0.00200	\$0.00	31
Swing Demand-Accrued	0.0	0.00200	\$0.00	32
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	35
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	36

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Item	Thru	By	Amount	Line #
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34

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Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 22637  
 Invoice Date: 07/08/2010  
 Contract:  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

~~11-90-000-232-02-000~~

Due Date:	When paying, please refer to:
07/28/2010	Invoice # 22637
	For Wire

FOR NATURAL GAS SOLD IN THE MONTH OF Jun 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	85482	06/26/2010	06/28/2010	15,093 MMBtu	\$4.83500	\$72,974.68
NGPL-FGT Jefferson	3618	Primary Settlement	85622	06/29/2010	06/29/2010	4,981 MMBtu	\$4.82000	\$23,912.02
NGPL-FGT Jefferson	3618	Primary Settlement	85680	06/30/2010	06/30/2010	4,961 MMBtu	\$4.68000	\$23,217.45
NGPL-FGT Jefferson Subtotal						25,015		\$120,104.16
						25,015		\$120,104.16
							Sales tax	\$0.00
Total								\$120,104.16

INVOICE APPROVAL  
 Initials Date Function  
 GE 7/16/10 Verify  
 EW 7/19/10 Review  
 AE 7/19/10 Approve  
 PAR Number - If Applicable

*LS*

JUL. 14. 2010 11:35AM

# Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 218-4194

Invoice Nbr: B1007SD147  
Invoice Date: 07/10/2010  
Contract Nbr: SL560378  
Contract Date: 03/01/2004  
Customer #: 00178404  
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2010

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 0617201000064-0001-00								
		BASE COMMODITY	18	18	600	MMBTU	\$1.1250	\$3,075.00
		BASE COMMODITY	19	21	1,800	MMBTU	\$5.1650	\$9,297.00
		BASE COMMODITY	22	22	600	MMBTU	\$5.1300	\$3,078.00
		BASE COMMODITY	23	23	600	MMBTU	\$4.8650	\$2,919.00
		BASE COMMODITY	24	24	600	MMBTU	\$4.8950	\$2,937.00
		Subtotal			12,400			\$59,543.36
MOPS 013813	FGT INTERCONNECT							

Total Base Commodity 130,240      Net Amount Due \$548,579.36

INVOICE APPROVAL  
Initials Date Function  
*JL* *7/20/10* Verify  
*JM* *7/21/10* R 'sw  
*MC* *7/21/10* Approve  
PAR Number - If Applicable

0 - C

\$548,579.36 +  
4,300.00 -  
4,282.80 +

~~TOTAL DUE~~ \$548,562.16

(SEE ADJ. INV)

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JUL 14 2010 11:34AM

NO. V902 1. 1/3

# Sales Invoice

**TO: TAMPA ELECTRIC CO & PEOPLES GAS SYSTEMS A DIV TO TAMPA ELECTRIC CO**  
701 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice No: **3100780172**  
Invoice Date: **07/10/2010**  
Contract Nbr: **SL300378**  
Contract Date: **03/01/2004**  
Customer #: **08178604**  
Currency: **US DOLLAR**

SOLD DURING THE MONTH OF JUNE 2010

PIPELINE METERS	DELIVERY PT	COMPONENT	REG	END	VOLUME	UNITS	PRICE	AMOUNT
DAY	DAY		DAY	DAY				
Prod Type: GAS								
BARRACUE 051552	BARRACUDA > FGT							
Deal-Order-Rev Nbr:	05252010000041-0001-00	BASE COMMODITY	01	30	117,840	MMBTU	\$4.1500	\$489,036.00
				Subtotal	117,840			\$489,036.00
BARRACUE 051552	BARRACUDA > FGT							
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr:	06022010000031-0001-00	BASE COMMODITY	05	03	996	MMBTU	\$4.3000	\$4,282.80
					1,000			\$4,300.00
Deal-Order-Rev Nbr:	06032010000074-0001-00	BASE COMMODITY	04	04	2,000	MMBTU	\$4.4300	\$8,860.00
Deal-Order-Rev Nbr:	06082010000029-0001-00	BASE COMMODITY	09	09	600	MMBTU	\$4.8750	\$2,925.00
Deal-Order-Rev Nbr:	06092010000025-0001-00	BASE COMMODITY	10	10	600	MMBTU	\$4.7250	\$2,835.00
Deal-Order-Rev Nbr:	06102010000038-0001-00	BASE COMMODITY	11	11	600	MMBTU	\$4.5750	\$2,745.00
Deal-Order-Rev Nbr:	06112010000019-0001-00	BASE COMMODITY	12	12	597	MMBTU	\$4.6800	\$2,793.96
		BASE COMMODITY	13	13	590	MMBTU	\$4.6800	\$2,761.20
		BASE COMMODITY	14	14	599	MMBTU	\$4.6800	\$2,803.32
Deal-Order-Rev Nbr:	06142010000011-0001-00	BASE COMMODITY	15	15	414	MMBTU	\$4.9200	\$2,036.64
Deal-Order-Rev Nbr:	06152010000014-0001-00	BASE COMMODITY	16	16	600	MMBTU	\$5.0850	\$3,051.00
Deal-Order-Rev Nbr:	06162010000043-0001-00	BASE COMMODITY	17	17	600	MMBTU	\$5.1100	\$3,066.00

JUL-14 2010 11:34

97%

P. 02

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## Sales Invoice

BHI To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

~~Invoice Nbr: 0100780147A~~  
Invoice Date: 07/19/2010  
Contract Nbr: SL900378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2010

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS	013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 06022010000031-0001-00									
			BASE COMMODITY	03	03	-1,000	MMBTU	\$4.3000	(\$4,300.00)
Deal-Order-Rev Nbr: 06022010000031-0001-01									
			BASE COMMODITY	03	03	996	MMBTU	\$4.3000	\$4,282.80
MOPS	013813	FGT INTERCONNECT							
						Subtotal			(\$17.20)
						Total Base Commodity			(\$17.20)
							Net Amount Due		(\$17.20)

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**INVOICE**

**Customer Details**

TO:  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601  
 United States

Contact Name : Jason Weber  
 Email Address : PGSSettlements@tecoenergy.com  
 Phone Number : 1-813-228-4941  
 Fax Number : 1-813-228-4194  
 GST Number :

**Remittance Details**

*25207000*

**Sales Invoice Details**

Invoice Number : 125187  
 Flow Period : Jun-10  
 Invoice Date : 01-Jul-2010  
 Due Date : 07/26/2010  
 Payment Currency : USD  
 Invoice Status : Draft

Contact Name : Accounting  
 Email Address :  
 Phone Number : 713-599-5000  
 Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
544210	Commodity	06/15/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	16	30	6.128988	241,617	1,480,867.59
Southern Natural Gas Co Total :									241,617	\$1,480,867.59
<b>Sell Total :</b>									241,617	<b>\$1,480,867.59</b>

**INVOICE APPROVAL**

*JW* 7/16/10 Verify  
*EW* 7/19/10 R '0W  
*WE* 7/19/10 Approve  
 P&H number - if applicable

**Total amount due:** \$1,480,867.59

105

69

**Gas Netting Statement  
(Sale)**

Invoice Number 9055187  
Invoice Date 07/16/2010  
Netting Group # 1138  
Delivery Month Jun 2010  
Due Date 07/28/2010

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
THIS IS WIRE  
  
U.S. BANK

Natural Gas delivered during Jun 2010

Calculations are based on actual quantities

Meter Station	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>				
<u>Southern Natural Gas Company</u>				
Contract: 1192798				
SNG Purchase Point (BacktoBack )				
Base Commodity 06/28-06/28	3926898 / 9216368	21,000	3.8700	81,270.00
<b>Total For SNG Purchase Point (BacktoBack )</b>		<b>21,000</b>		<b>81,270.00</b>
SNG Tier 1 Zone 0 Pool - Prior (PSNG11088 )				
Base Commodity 06/19-06/21	3926898 / 9215288	24,000	3.8700	92,880.00
<b>Total For SNG Tier 1 Zone 0 Pool - Prior (PSNG11088 )</b>		<b>24,000</b>		<b>92,880.00</b>
SNG Tier 2 Pool (PSNG2780 )				
Base Commodity 06/01-06/30	3926898 / 9198158	346,860	3.8700	1,342,348.20
<b>Total For SNG Tier 2 Pool (PSNG2780 )</b>		<b>346,860</b>		<b>1,342,348.20</b>
<b>Total Amount Due</b>		<b>391,860</b>		<b>1,616,498.20 ✓</b>
<b>PURCHASES</b>				
<u>Florida Gas Transmission Company</u>				
Contract: 1192798				
Feldspar Corporation (0016252 )				
Base Commodity 06/01-06/30	5088658 / 9213589	8,698	5.1425	44,729.47
<b>Total For Feldspar Corporation (0016252 )</b>		<b>8,698</b>		<b>44,729.47</b>
PGS - Jacksonville (0016151 )				

70

Meter Station		MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 06/01-06/30	8088858 / 9213384	13,600	5.1425	69,938.00	
<b>Total For PGS - Jacksonville (0016151 )</b>		<b>13,600</b>		<b>69,938.00</b>	
<b>PGS - Lakeland (0016197 )</b>					
Base Commodity 06/01-06/30	5088858 / 9213590	5,227	5.1425	26,879.85	
<b>Total For PGS - Lakeland (0016197 )</b>		<b>5,227</b>		<b>26,879.85</b>	
<b>PGS - MT Dora (0016165 )</b>					
Base Commodity 06/01-06/30	5088858 / 9213588	4,499	5.1425	23,136.11	
<b>Total For PGS - MT Dora (0016165 )</b>		<b>4,499</b>		<b>23,136.11</b>	
<b>PGS - OCALA (0056781 )</b>					
Base Commodity 06/01-06/30	5088858 / 9213591	15,595	5.1425	80,197.29	
<b>Total For PGS - OCALA (0056781 )</b>		<b>15,595</b>		<b>80,197.29</b>	
<b>PGS - Orlando (0016169 )</b>					
Base Commodity 06/01-06/30	5088858 / 9213592	5,948	5.1425	30,587.59	
<b>Total For PGS - Orlando (0016169 )</b>		<b>5,948</b>		<b>30,587.59</b>	
<b>PGS - Panama City (0057766 )</b>					
Base Commodity 06/01-06/30	5088858 / 9213587	6,399	5.1425	32,906.86	
<b>Total For PGS - Panama City (0057766 )</b>		<b>6,399</b>		<b>32,906.86</b>	
<b>Total Amount Payable</b>		<b>59,966 ✓</b>		<b>308,375.17</b>	<b>.16</b>

Total System Generated

1,208,123.03

Net Amount Due

1,208,123.03

+ .01

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

~~1-208-123-04~~

Indexes used in pricing calculations:

06/01-06/30: SNG Louisiana IF

06/01-06/30: FGT Zone 3 IF

INVOICE APPROVAL

4.190000

Initiate Date Function

4.230000

*JL* *8/16/10* Verify

*ZM* *7/19/10* R 'sw

*LR* *7/19/10* Approve

PAR Number - If Applicable

71



FROM:

TO:  
 Peoples Gas Systems, a Division of  
 Tampa Electric Company  
 702 N. Franklin  
 Plaza 8  
 Tampa, FL 33602  
 United States  
  
 Contact: Jason Weber  
 Email: jgasettlements@tecoenergy.com  
 Phone: 813-228-4941  
 Fax: 813-228-4194

01-40-000-232-02-000

Sales Invoice  
 Invoice #: 473975  
 Delivery Period: Jun-10  
 Invoice Date: 07/08/2010  
 Due Date: 07/26/2010  
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
990113	Fixed Price	06/07/10	Sell	YBrysch	Destin	FGT/Destin	6 7	4.980000	39,776	198,094.48	
990959	Fixed Price	06/08/10	Sell	YBrysch	Destin	FGT/Destin	9 9	4.930000	7,768	38,296.24	
991743	Fixed Price	06/09/10	Sell	KPoint	Destin	Gulf Stream	10 10	4.780000	10,000	47,800.00	
1001931	Fixed Price	06/23/10	Sell	YBrysch	Destin	FGT/Destin	24 24	4.940000	6,000	29,640.00	
1003526	Fixed Price	06/24/10	Sell	YBrysch	Destin	Gulf Stream	25 25	4.900000	6,100	29,890.00	
1005795	Fixed Price	06/28/10	Sell	YBrysch	Destin	FGT/Destin	29 29	4.890000	8,500	41,480.00	
									Destin Total :	78,144	\$385,190.72
986187	Fixed Price	06/02/10	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	3 3	4.360000	4,000	17,440.00	
994446	Fixed Price	06/14/10	Sell	KPoint	DIGS	DIGS/ Gulf Stream	15 15	5.030000	688	3,465.67	
999733	Fixed Price	06/21/10	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	22 22	5.180000	5,337	27,645.66	
1000621	Fixed Price	06/22/10	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	23 23	4.910000	2,921	14,342.11	
									DIGS Total :	13,947	\$62,893.44
987187	Fixed Price	06/03/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	4 4	4.460000	3,447	15,373.62	
990664	Fixed Price	06/09/10	Sell	YBrysch	FGT	Koch-St. Helena FGT	9 9	4.910000	1,287	6,319.17	
994446	Fixed Price	06/14/10	Sell	KPoint	FGT	FGT Zone 3 Pool	15 15	5.030000	5,323	26,774.69	
995345	Fixed Price	06/15/10	Sell	YBrysch	FGT	Koch-St. Helena FGT	16 16	5.130000	1,296	6,648.48	
1005877	Fixed Price	06/28/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	29 29	4.840000	3,211	15,541.34	
1006972	Fixed Price	06/29/10	Sell	YBrysch	FGT	Tivoli	30 30	4.680000	1,618	7,572.24	
									FGT Total :	16,182	\$78,229.44
986187	Fixed Price	06/02/10	Sell	YBrysch	Mobile Bay	Gulfstream	3 3	4.360000	6,050	26,378.00	
991948	Fixed Price	06/09/10	Sell	KPoint	Mobile Bay	Gulfstream	10 10	4.800000	588	2,822.40	
999733	Fixed Price	06/21/10	Sell	YBrysch	Mobile Bay	Gulfstream	22 22	5.180000	1,458	7,552.44	
1000621	Fixed Price	06/22/10	Sell	YBrysch	Mobile Bay	Gulfstream	23 23	4.910000	4,991	24,505.81	
1001885	Fixed Price	06/23/10	Sell	YBrysch	Mobile Bay	Gulfstream	24 24	4.950000	3,679	17,914.05	
1004752	Fixed Price	06/25/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	26 26	4.880000	6,008	29,280.00	
1007021	Fixed Price	06/29/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	30 30	4.880000	2,027	9,486.36	
									Mobile Bay Total :	24,733	\$117,939.06
994242	Fixed Price	05/28/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	1 1	4.300000	3,554	15,282.20	
986187	Fixed Price	06/02/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	3 3	4.360000	4,950	21,582.00	
996177	Fixed Price	06/16/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	17 17	5.180000	6,303	32,649.54	
998003	Fixed Price	06/17/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans2 WFS	18 18	5.210000	3,211	16,729.31	
998938	Fixed Price	06/18/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans2 WFS	19 21	5.200000	6,600	34,328.00	
1007021	Fixed Price	06/29/10	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans2 WFS	30 30	4.680000	6,181	28,941.12	
									WFS-MB Total :	30,902	\$149,504.17

108

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Wednesday, July 21, 2010 12:48:02PM  
 For Office Use Only: 473975-4

Page 1 of 3

P.02

97%

15:15 0102-12-7U

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

109

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Deal Name	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
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Sell Total : 162,808 \$783,756.83

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$783,756.83 USD

INVOICE APPROVAL  
 Initials Date Function  
*JL* *7/21/10* Verify  
*GM* *7/21/10* R 'gw  
*VP* *7/21/10* Approve  
 PAR Number - If Applicable

P.03

97%

11:51 0102-21-11

Peoples Gas System, A Division of Tampa Electric Co.  
702 N. Franklin St.  
Tampa, FL 33602  
Phone: 813/228-4149 Fax: 813/228-4194  
Attn: Ed Elliot

Wire Instruction

USEM-W

WSEA 7/26/10

Inv. # 32167

July 13, 2010  
Terms: Net 10 days

Date	MMBtu	Unit Price	Total
<b>Sonat Pipeline</b>			
051370 - Cotton Valley - Logansport			
June, 2010	122,520	3.830000000	469,251.60
Total:	122,520		469,251.60

INVOICE APPROVAL  
Initials Date Function  
*J* 7/18/10 Verify  
*SM* 7/19/10 Review  
*VE* 7/19/10 Approve  
PAR Number - If Applicable

Invoice Total: 122,520 \$469,251.60

74

Statement Number: P061062047	
Billing Period: Jun-2010	
Statement Date: July 21, 2010	
Due Date: July 25, 2010	
Payment Method: Wire	
Terms: NETOUT - 25TH OF MONTH	
Payment Currency: US\$	
Contact:	Contact: Jason Weber
Telephone:	Telephone: (813) 228-4941
Fax:	Fax: (813) 228-4194

Buy										
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount	
	Start	End								
1	1-Jun-10	30-Jun-10	19475-36	Florida	Port Allen	Commodity	150,000	\$4.2100	\$631,500.00	
					Port Allen	Sub-total:	150,000		\$631,500.00	
				Florida Total:			150,000		\$631,500.00	
						Statement Total:			\$631,500.00	

*DUE PGS* \$631,500.00 ✓

# 61062047  
 AP  $\langle \$631,500.00 \rangle$  PGS INV # 35266  
 # 61087194  
 AP  $\langle 833.44 \rangle$  - ADJ. INV. + Adj.  
 # 61086717  
 383,056.79 +  
6249,276.65 - TOTAL DUE PGS

*★ PLEASE NOTE: THIS IS A CREDIT - DO NOT RELEASE TO TREASURY*

INVOICE APPROVAL  
 Initials Date Function  
*JP* *7/21/10* Verify  
*SK* *7/21/10* Review  
*TR* *7/21/10* Approve  
 PAR Number - If Applicable

111

*25*

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jwweber@tecoenergy.com Tampa, FL 33602		<b>Statement Number:</b> R061086717 <b>Billing Period:</b> Jun -2010 <b>Statement Date:</b> July 14, 2010
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> <b>Telephone:</b> <b>Fax:</b>	<b>Due Date:</b> July 25, 2010 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$

Sell										
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount	
	Start	End								
22	30-Jun-10	30-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	700	\$4.8850	\$3,285.50	
					Zone 1 Pool Sub-total:		20,950		\$100,538.81	
28	19-Jun-10	21-Jun-10	19475-361	Florida	Zone 3 Pool	Commodity	9,000	\$5.2000	\$46,800.00	
32	23-Jun-10	23-Jun-10	19475-365	Florida	Zone 3 Pool	Commodity	3,211	\$4.8600	\$15,805.48	
33	24-Jun-10	24-Jun-10	19475-366	Florida	Zone 3 Pool	Commodity	3,211	\$4.9000	\$15,733.90	
					Zone 3 Pool Sub-total:		15,422		\$78,139.36	
				Florida Total:			36,372		\$178,678.17	
23	11-Jun-10	11-Jun-10	19475-356	MoBay	MBPP	Commodity	740	\$4.7100	\$3,485.40	
27	17-Jun-10	17-Jun-10	19475-360	MoBay	MBPP	Commodity	8,917	\$5.1850	\$46,234.65	
29	22-Jun-10	22-Jun-10	19475-362	MoBay	MBPP	Commodity	6,331	\$5.1800	\$32,794.58	
31	23-Jun-10	23-Jun-10	19475-364	MoBay	MBPP	Commodity	1,307	\$4.9150	\$6,423.91	
					MBPP Sub-total:		17,295		\$88,938.54	
				MoBay Total:			17,295		\$88,938.54	
26	15-Jun-10	15-Jun-10	19475-359	TGP	Carnes	Commodity	1,445	\$5.0000	\$7,225.00	
					Carnes Sub-total:		1,445		\$7,225.00	
				TGP Total:			1,445		\$7,225.00	
25	15-Jun-10	15-Jun-10	19475-358	Transco	St Helena	Commodity	2,384	\$4.9900	\$11,896.16	
					St Helena Sub-total:		2,384		\$11,896.16	
				Transco Total:			2,384		\$11,896.16	
					Statement Total:				\$383,056.79	

77,106.65

112

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*77*

<b>BILL To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmwweber@tecoenergy.com Tampa, FL 33602		<b>Remit To:</b>	<b>Statement Number:</b> R061086717
<b>Contact:</b> Jason Weber	<b>Telephone:</b> (813) 228-4941	<b>Contact:</b>	<b>Billing Period:</b> Jun -2010
<b>Fax:</b> (813) 228-4194		<b>Telephone:</b>	<b>Statement Date:</b> July 14, 2010
		<b>Fax:</b>	<b>Due Date:</b> July 25, 2010
			<b>Payment Method:</b> Wire
			<b>Terms:</b> NETOUT - 25TH OF MONTH
			<b>Payment Currency:</b> US\$

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
24	12-Jun-10	14-Jun-10	19475-357	ANR	St. Landry	Commodity	6,824	\$4.7300	\$32,277.52
					St. Landry Sub-total:		6,824		\$32,277.52
				<b>ANR Total:</b>			6,824		\$32,277.52
30	22-Jun-10	22-Jun-10	19475-363	Destin	Destin	Commodity	3,669	\$5.1800	\$19,005.42
34	24-Jun-10	24-Jun-10	19475-367	Destin	Destin	Commodity	9,117	\$4.9400	\$45,037.98
					Destin Sub-total:		12,786		\$64,043.40
				<b>Destin Total:</b>			12,786		\$64,043.40
1	1-Jun-10	1-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.2500	\$2,677.50
2	2-Jun-10	2-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.3650	\$2,743.65
3	3-Jun-10	3-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.2950	\$2,705.85
4	4-Jun-10	4-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.4300	\$2,790.90
5	5-Jun-10	7-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	1,990	\$4.5700	\$9,037.30
6	8-Jun-10	8-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.6700	\$2,942.10
7	9-Jun-10	9-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.8750	\$2,925.00
8	10-Jun-10	10-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.7250	\$2,835.00
9	11-Jun-10	11-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.6750	\$2,805.00
10	12-Jun-10	14-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	1,800	\$4.6800	\$8,424.00
11	15-Jun-10	15-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.9200	\$2,952.00
12	16-Jun-10	16-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$5.0850	\$3,051.00
13	17-Jun-10	17-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$5.1100	\$3,066.00
14	18-Jun-10	18-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$5.1250	\$3,075.00
15	19-Jun-10	21-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	2,295	\$5.1850	\$11,883.68
16	22-Jun-10	22-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	765	\$5.1300	\$3,924.45
17	23-Jun-10	23-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	950	\$4.8850	\$4,621.75
18	24-Jun-10	24-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	950	\$4.8950	\$4,650.25
19	25-Jun-10	25-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	950	\$4.8750	\$4,631.25
20	26-Jun-10	28-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	2,475	\$4.8350	\$11,966.63
21	29-Jun-10	29-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	825	\$4.8400	\$3,993.00

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<b>Billing To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jwweber@tecoenergy.com Tampa, FL 33602		<b>Remit To:</b>	<b>Statement Number:</b> R061087194 <b>Billing Period:</b> Jun -2010 <b>Statement Date:</b> July 20, 2010
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> <b>Telephone:</b> <b>Fax:</b>	<b>Due Date:</b> July 25, 2010 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$	

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
43	30-Jun-10	30-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	700	\$4.6850	\$3,285.50
44	30-Jun-10	30-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 22 of Stmt R061086717	-700	\$4.6650	-\$3,266.50
Zone 1 Pool Sub-total:							-85		-\$457.48
Florida Total:							-85		-\$457.48
Statement Total:									-\$457.48

<375.96>  
 <833.44>

115

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<b>Peoples Gas System</b> Attn: Gas Accounting 702 N. Franklin Street jwweber@tecoenergy.com Tampa, FL 33602		Statement Number: R061087194 Billing Period: Jun -2010 Statement Date: July 20, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Telephone: Fax:	Due Date: July 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: USS

Sell								Quantity	Unit Price	Amount
Item #	Delivery Date		Deal #	Pipeline	Point	Description	(MMBtu)			
	Start	End								
1	1-Jun-10	1-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.2500	\$2,677.50	
2	1-Jun-10	1-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 1 of Stmt R061086717	-630	\$4.2500	-\$2,677.50	
3	2-Jun-10	2-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.3550	\$2,743.65	
4	2-Jun-10	2-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 2 of Stmt R061086717	-630	\$4.3550	-\$2,743.65	
5	3-Jun-10	3-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.2950	\$2,705.85	
6	3-Jun-10	3-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 3 of Stmt R061086717	-630	\$4.2950	-\$2,705.85	
7	4-Jun-10	4-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.4300	\$2,790.90	
8	4-Jun-10	4-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 4 of Stmt R061086717	-630	\$4.4300	-\$2,790.90	
9	5-Jun-10	7-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	1,890	\$4.5700	\$8,637.30	
10	5-Jun-10	7-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 5 of Stmt R061086717	-1,890	\$4.5700	-\$8,637.30	
11	8-Jun-10	8-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	630	\$4.6700	\$2,942.10	
12	8-Jun-10	8-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 6 of Stmt R061086717	-630	\$4.6700	-\$2,942.10	
13	9-Jun-10	9-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.8750	\$2,925.00	
14	9-Jun-10	9-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 7 of Stmt R061086717	-600	\$4.8750	-\$2,925.00	
15	10-Jun-10	10-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.7250	\$2,835.00	
16	10-Jun-10	10-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 8 of Stmt R061086717	-600	\$4.7250	-\$2,835.00	
17	11-Jun-10	11-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.8750	\$2,905.00	
18	11-Jun-10	11-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 9 of Stmt R061086717	-600	\$4.8750	-\$2,905.00	
19	12-Jun-10	14-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	1,800	\$4.8800	\$8,424.00	
20	12-Jun-10	14-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 10 of Stmt R061086717	-1,800	\$4.8800	-\$8,424.00	
21	15-Jun-10	15-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$4.9200	\$2,952.00	

-78

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<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		<b>Statement Number:</b> R061087194 <b>Billing Period:</b> Jun -2010 <b>Statement Date:</b> July 20, 2010	
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194		<b>Due Date:</b> July 25, 2010 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$	
<b>Contact:</b>		<b>Contact:</b>	
<b>Telephone:</b>		<b>Telephone:</b>	
<b>Fax:</b>		<b>Fax:</b>	

<b>Sell</b>										
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount	
	Start	End								
22	15-Jun-10	15-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 11 of Stmt R061086717	-600	\$4.9200	-\$2,952.00	
23	16-Jun-10	16-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	600	\$5.0850	\$3,051.00	
24	16-Jun-10	16-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 12 of Stmt R061086717	-600	\$5.0850	-\$3,051.00	
25	17-Jun-10	17-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	471	\$5.1100	\$2,406.81	
26	17-Jun-10	17-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 13 of Stmt R061086717	-600	\$5.1100	-\$3,066.00	
27	18-Jun-10	18-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	566	\$5.1250	\$2,900.75	
28	18-Jun-10	18-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 14 of Stmt R061086717	-600	\$5.1250	-\$3,075.00	
29	19-Jun-10	21-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	2,295	\$5.1650	\$11,853.68	
30	19-Jun-10	21-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 15 of Stmt R061086717	-2,295	\$5.1650	-\$11,853.68	
31	22-Jun-10	22-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	765	\$5.1300	\$3,924.45	
32	22-Jun-10	22-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 16 of Stmt R061086717	-765	\$5.1300	-\$3,924.45	
33	23-Jun-10	23-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	950	\$4.8650	\$4,621.75	
34	23-Jun-10	23-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 17 of Stmt R061086717	-950	\$4.8650	-\$4,621.75	
35	24-Jun-10	24-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	950	\$4.8950	\$4,650.25	
36	24-Jun-10	24-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 18 of Stmt R061086717	-950	\$4.8950	-\$4,650.25	
37	25-Jun-10	25-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	950	\$4.8750	\$4,631.25	
38	25-Jun-10	25-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 19 of Stmt R061086717	-950	\$4.8750	-\$4,631.25	
39	26-Jun-10	28-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	2,475	\$4.8350	\$11,986.63	
40	26-Jun-10	28-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 20 of Stmt R061086717	-2,475	\$4.8350	-\$11,986.63	
41	29-Jun-10	29-Jun-10	19475-355	Florida	Zone 1 Pool	Commodity	825	\$4.8400	\$3,993.00	
42	29-Jun-10	29-Jun-10	19475-355	Florida	Zone 1 Pool	Reverse Item 21 of Stmt R061086717	-825	\$4.8400	-\$3,993.00	

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Jul. 12. 2010 1:53AM

NO. 2922 P. 1/2

	<b>Invoice Number:</b> GA0403141 <b>Customer ID:</b> PEOPL GAS SY <b>Customer Number:</b> PEOPLE GS <b>GMS Contract Number:</b> S-PEOPL GAS SY-S-0001 <b>Invoice Date:</b> 12-Jul-2010 <b>Due Date:</b> 25-Jul-2010 <i>7/25/10</i> <b>Production Month:</b> 6/2010
<b>Peoples Gas Systems, a Division of Tampa Electric Co</b> Attn: Manager, Contract Administration P.O. Box 111 Plaza 7 Tampa, FL 33601 Fax: (813) 228-4442	

Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prod Month: 6 Prod Year: 2010)					
77444	FGT-DEL	Act	5,000 Dth	\$4.80000	\$24,000.00
<b>Current Totals</b>			5,000 Dth		<b>\$24,000.00</b>
<b>Recap:</b>					
<b>Commodity Total:</b>					<b>\$24,000.00</b>
<b>Net Amount Due:</b>					<b>\$24,000.00</b>

**INVOICE APPROVAL**  
 Initials Date Function  
*JF* *7/12/10* Verify  
*SM* *7/12/10* Review  
*MP* *7/19/10* Approve  
 PAR Number - If Applicable

*01-AN-000-232-02-000*

*82*

Jul. 12. 2010 7:53AM DCP MIDSTREAM

NO. 2922 T. 2/2

Invoice Detail:  
 Prod. Month: 6/2010

Invoice No: GA0403141

Delivery Point: 7744			Prod. Month: 6/2010								
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	5,000	\$4.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000		5,000	\$4.00000
											\$24,000.00

83

Peoples Gas System, A Division of Tampa Electric Company  
P.O. Box 111  
Tampa, Florida  
33601  
U.S.A.

Invoice Number: 37276

Invoice Date: Jul 8, 2010  
Payment Terms: Net Due on or before  
Jul 28, 2010

Period: June 2010

Attention: Jason Weber  
Accounting  
Phone: 813-225-4941  
Fax: 813-225-4194

Facility Location	Delivery Start / End Date	Quantity (MMBtu)	Rate (\$/MMBtu)	Amount
<b>Florida Gas Transmission</b>				
Receipt from Destin				
855586/818558	Jun 08, 2010	2,100	4.730000	\$9,933.00
857062/821109	Jun 08, 2010	2,100	4.830000	\$10,353.00
677311/842618	Jun 24, 2010	4,600	4.950000	\$22,770.00
Receivable Subtotal		8,800		\$43,056.00
Net Subtotal Florida Gas Transmission		8,800		\$43,056.00
Total Receivable Amount Due (US)		8,800		\$43,056.00
Total Amount Due (US)		8,800		\$43,056.00
Net Amount Due (US)		8,800		\$43,056.00

INVOICE APPROVAL  
Initials Date Function  
*JW* *7/19/10* Verify  
*EW* *7/19/10* Review  
*MP* *7/19/10* Approve  
PAR Number - If Applicable

*W*

claim or deduction, by wire transfer of immediately available funds to:

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the intended recipient(s), please immediately notify the sender.

*84*

FINAL - GAS INVOICE

DATE: July 14, 2010 INVOICE NO: 2-1777-071410-0  
 (Please reference invoice number on payment)

PURCHASER: Peoples Gas Systems  
 702 N. Franklin Street  
 Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on  
 or before the 25<sup>th</sup> day of this month.

ATTN: Jason Weber DUE DATE: July 23, 2010 ~~26<sup>th</sup>~~

Phone: 813-228-4941 SALES MONTH: June-2010

FAX: 813-228-1545

Email: Jmweber@tecoenergy.com

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Mobile Bay Plant POOL		68,414.00	\$4.245000	\$290,417.43
				\$290,417.43

INVOICE APPROVAL  
 Initials Date Function  
 JW 7/14/10 Verify  
 JAW 7/20/10 R'aw  
 JW 7/14/10 Approve  
 PAR Number - If Applicable

0 • C

INV #'s

# 217770714100	
\$290,417.43	+
# 217660713100	
328,474.75	+
<u>\$618,892.18</u>	*

TOTAL DUE

85

**FINAL - GAS INVOICE**

<b>DATE:</b>	July 13, 2010	<b>INVOICE NO:</b>	<u>2-1768-071310-0</u> (Please reference invoice number on payment)
<b>PURCHASER:</b>	Peoples Gas System 702 N. Franklin Street  Tampa, FL 33602	<b>TERMS:</b>	Payment due via wire transfer of funds on or before the 25 <sup>th</sup> day of this month.
<b>ATTN:</b>	Jason Weber	<b>DUE DATE:</b>	July 25, 2010
<b>Phone:</b>	813-228-4841	<b>SALES MONTH:</b>	June-2010
<b>FAX:</b>	813-228-1545		
<b>Email:</b>	Jmweber@tecoenergy.com		

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Pool		71,495.00	\$4.250000	\$303,663.75
Destin		5,000.00	\$4.245000	\$21,225.00
Destin		800.00	\$4.245000	\$3,396.00
		<b>77,295.00</b>	<b>MMBtu</b>	<b>\$328,474.75</b>

86

**SELLER:**

**BUYER:** PEOPLES GAS SYSTEM

702 N. FRANKLIN STREET  
TAMPA, FL 33602  
ATTN:  
JASON WEBER  
Phone: 813.228.4941

Email: PGSSSETTLEMENTS@TECOENERGY.COM

Invoice No: 102218

Counterparty ID: 245777

Invoice Date: 07/08/2010

Payment Due Date: 07/26/2010

Production Month: Jun-10

Payment Method: WIRE

**INVOICE STATEMENT**

GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/109398	13,000 MMBTU	\$4.40000	\$57,200.00
GULF SOUTH-DWNSTRM	022163 GULF SOUTH/DESTIN	MK000669/109831	5,000 MMBTU	\$5.20000	\$26,000.00
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/110197	20,000 MMBTU	\$4.71000	\$94,200.00
<b>TOTAL AMOUNT DUE:</b>			<b>38,000 MMBTU</b>	<b>\$4.66842</b>	<b>\$177,400.00</b>

Please Send Correspondence To:

**INVOICE APPROVAL**

Initials	Date	Function
<i>JW</i>	<i>7/16/10</i>	Verify
<i>EM</i>	<i>7/19/10</i>	Approve

PAR Number - If Applicable

energy opportunity growth

87

123

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



Sales Invoice

Invoice To: <b>20001</b>	Bill To: PEOPLES GAS SYSTEMS, A Division of Tampa Electric Company	Invoice Date: 7/15/2010
		Delivery Period: June 2010
Telephone:	Fax: (813) 228-4194	SAP Vendor:
	Email: PGSSentiments@tateenergy.com	SAP Customer:
		Payment Method: Wire
		GTN Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter (MAGNET WITHERS)	MCF	MMBTU	Rate	Amount Due
HPL	06/20/2010	06/21/2010	Sales Commodity	1	112211	D-BMS184-077689	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$5.1650	\$7,644.20
HPL	06/21/2010	06/22/2010	Sales Commodity	1	112211	D-BMS184-077689	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$5.1650	\$7,644.20
HPL	06/23/2010	06/25/2010	Sales Commodity	1	112211	D-BMS900-078071	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$4.8950	\$7,244.60
HPL	06/25/2010	06/26/2010	Sales Commodity	1	112211	D-BMT170-078229	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$4.8750	\$7,215.00

Commodity Total 19,240 MMBtu \$94,631.20

19,226

INVOICE APPROVAL  
 Initials Date Function  
*JP* *7/15/10* Verify  
*EW* *7/15/10* Approve  
*MC* *7/15/10* Approve  
 PAR Number If Applicable

\$94,631.20 +  
 7,562.80 -  
 7,557.69 +  
 7,548.00 -  
 7,537.80 +  
 6,896.80 -  
 6,845.54 +  
\$94,564.63

~~TOTAL DUE~~  
 (SEE ADJ. INV.)  
 #00667

124

88

Sales Invoice

Telephone: Fax: Email:	Bill To: Peoples Gas System, a division of Tampa Electric Company P.O. Box 184 100003-GU 33618 Ft. Lauderdale, FL	Invoice Number: 106583 Invoice Date: 7/19/2010 Delivery Period: June 2010 SAP Vendor: SAP Customer: Due Date: 7/26/2010 Payment Method: Wire GTM Sheet Name:
------------------------------	--	---

Product	Start	End	Description	Tier	Contract	Deal#	Meter	MCF	MMBTU	Rate	Amount Due
HPL	06/10/2010	06/11/2010	Sales Commodity	1	1122H	D-BMQ917-076864	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$4.7100	\$6,970.80 ✓
HPL	06/11/2010	06/12/2010	Sales Commodity	1	1122H	D-BMR101-077011	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$4.6500	\$6,882.00 ✓
HPL	06/12/2010	06/13/2010	Sales Commodity	1	1122H	D-BMR275-077117	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$4.6600	\$6,896.80
HPL	<u>06/13/2010</u>	06/14/2010	Sales Commodity	1	1122H	D-BMR275-077117	981432   HPL/FGT (MAGNET WITHERS)	1,480	<u>1,469</u>	\$4.6600	<u>\$6,896.80</u> <b>\$6,895.54</b>
HPL	06/14/2010	06/15/2010	Sales Commodity	1	1122H	D-BMR275-077117	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$4.6600	\$6,896.80
HPL	<u>06/16/2010</u>	06/17/2010	Sales Commodity	1	1122H	D-BMR556-077299	981432   HPL/FGT (MAGNET WITHERS)	1,480	<u>1,478</u>	\$5.1000	<u>\$7,548.00</u> <b>\$7,537.80</b>
HPL	<u>06/17/2010</u>	06/18/2010	Sales Commodity	1	1122H	D-BMR736-077435	981432   HPL/FGT (MAGNET WITHERS)	1,480	<u>1,479</u>	\$5.1100	<u>\$7,562.80</u> <b>\$7,557.69</b>
HPL	06/18/2010	06/19/2010	Sales Commodity	1	1122H	D-BMR897-077557	981432   HPL/FGT (MAGNET WITHERS)	1,480	1,480	\$5.1250	\$7,585.00
HPL	06/19/2010	06/20/2010	Sales Commodity	1	1122H	D-BMS184-077689	981432   HPL/FGT	1,480	1,480	\$5.1650	\$7,644.20

125

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

	<b>BUYER:</b> Peoples Gas System's Division of Tampa Electric Company P. O. Box 111 Pizza 7 Tampa 33601
	Contact: Phone: 813-228-4149 Fax: 813-228-4194

<b>Sales Invoice</b>	
#122783	
Period:	Jun-10
Site:	07/13/2010
Due Date:	07/26/2010
Customer ID:	PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location
717435	Commodity	TRUNKLINE	82503	FGT Mandeville Del

Deal #	Volume (MMBTU)	Price (\$)	Amount (\$)
4	5,000	\$4.42000	\$22,100.00
Deal #717435 :	5,000		\$22,100.00
	<b>5,000</b>		<b>\$22,100.00</b>

Invoice #  
 #122783  
 \$22,100.00 +  
 #123933  
 3,887.55 +  
~~3,250,917.55~~

**INVOICE APPROVAL**  
 Initials Date Function  
 JW 7/21/10 Verify  
 GW 7/21/10 P. 4w  
 MC 7/21/10 Approve  
 PAR Number - If Applicable

126

90

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Sales Invoice  
 #: 123933  
 Billing Period: Jun-10  
 Invoice Date: 07/23/2010  
 Due Date: 08/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
PPA Summary - Original Invoice #123023								
721688	Commodity	FLORIDA	025809	MOPS/ Tivol	15 15	795	\$4.89000	\$3,887.55 <i>Current</i>
721688	Commodity	FLORIDA	025809	MOPS/ Tivol	15 15	(1,000)	\$4.89000	\$(4,890.00) <i>Original</i>
Deal #721688 :						(205)		\$(1,002.45)
						<u>(205)</u>		<u>\$(1,002.45)</u>

*Add*

127

91



PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

Invoice # 119826  
 Invoice Date 15-Jul-2010  
 Customer # 6773  
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 26-Jul-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
152113	GULFSTRM	DESTIN/GST	ACTUAL	15-Jun-10	16-Jun-10	5,959	MBtu	5.0075	29,839.69 ✓	USD
152152	GULFSTRM	DESTIN/GST	ACTUAL	16-Jun-10	17-Jun-10	8,000	MBtu	5.1875	41,500.00 ✓	USD
152236	GULFSTRM	DESTIN/GST	ACTUAL	18-Jun-10	19-Jun-10	8,000	MBtu	5.2100	41,680.00 ✓	USD

Total Value for Point

21,959 113,019.69

Subtotal

21,959 113,019.69

Tax

Total

113,019.69

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 7/19/10 Verify  
 [Signature] 7/20/10 R 'sw  
 [Signature] 7/19/10 Approve  
 PAR Number - If Applicable

INV #'s  
 0119826  
 \$113,019.69 +  
 0119876  
 620,516.30 +  
 0119680  
 1,376,390.02 +  
\$2,109,926.01 TOTAL WIRE TO

Registration Number:  
 Please direct inquires to:

129

JUL-19-2010 12:55

**PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY**

**Remit Payment to:**

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

Invoice # 119876  
Invoice Date 19-Jul-2010  
Customer # 6773  
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 29-Jul-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
151661	F G T	Trans\FGT IC - L Sales	ACTUAL	1-Jun-10	1-Jul-10	149,522	MBtu	4.1500	620,516.30	USD
<b>Total Value for Point</b>						149,522			620,516.30	
<b>Subtotal</b>						149,522			620,516.30	
<b>Tax</b>										
<b>Total</b>									620,516.30 ✓	

130

*96*

**Registration Number:**

**Please direct inquires to:**

TOTAL P.02

7/19/2010 12:55

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

17

Invoice # 119680  
Invoice Date 14-Jul-2010  
Customer # 6773  
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH  
Payment Due Date 26-Jul-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
149660	F G T	MOBAY OTF - TR	ACTUAL	2-Jun-10	1-Jul-10	145,000	MBtu	4.2650	618,425.00 ✓	USD
152112	F G T	MOBAY OTF - TR	ACTUAL	15-Jun-10	16-Jun-10	1,418	MBtu	5.0075	7,100.64 ✓	USD
152112	F G T	MOBAY OTF - TR	ACTUAL	15-Jun-10	16-Jun-10	3,211	MBtu	5.0075	16,079.08 ✓	USD
152548	F G T	MOBAY OTF - TR	ACTUAL	29-Jun-10	30-Jun-10	2,900	MBtu	4.8850	14,166.50 ✓	USD
<b>Total Value for Point</b>						152,529			655,771.22	
149660	GULFSTRM	WFS MOBAY	ACTUAL	1-Jun-10	2-Jun-10	5,000	MBtu	4.2650	21,325.00 ✓	USD
151888	GULFSTRM	WFS MOBAY	ACTUAL	4-Jun-10	5-Jun-10	15,000	MBtu	4.4700	67,050.00 ✓	USD
151985	GULFSTRM	WFS MOBAY	ACTUAL	9-Jun-10	10-Jun-10	10,000	MBtu	4.9450	49,450.00 ✓	USD
152029	GULFSTRM	WFS MOBAY	ACTUAL	10-Jun-10	11-Jun-10	2,120	MBtu	4.7900	10,154.80 ✓	USD
152056	GULFSTRM	WFS MOBAY	ACTUAL	11-Jun-10	12-Jun-10	5,000	MBtu	4.7350	23,675.00 ✓	USD
152086	GULFSTRM	WFS MOBAY	ACTUAL	12-Jun-10	15-Jun-10	22,500	MBtu	4.7500	106,875.00 ✓	USD

Registration Number:

Please direct Inquires to:

96

131



PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment :

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

Invoice # 119680  
 Invoice Date 14-Jul-2010  
 Customer # 6773  
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 26-Jul-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
152361	GULFSTRM	WFS MOBAY	ACTUAL	23-Jun-10	24-Jun-10	10,000	MBtu	4.8950	48,950.00 ✓	USD
152414	GULFSTRM	WFS MOBAY	ACTUAL	24-Jun-10	25-Jun-10	7,000	MBtu	4.9400	34,580.00 ✓	USD
152505	GULFSTRM	WFS MOBAY	ACTUAL	26-Jun-10	29-Jun-10	53,400	MBtu	4.8850	260,859.00 ✓	USD
152548	GULFSTRM	WFS MOBAY	ACTUAL	29-Jun-10	30-Jun-10	20,000	MBtu	4.8850	97,700.00 ✓	USD
<b>Total Value for Point</b>						150,020			720,618.80	
<b>Subtotal</b>						302,549			1,376,390.02	
<b>Tax</b>										
<b>Total</b>									1,376,390.02	

Registration Number:

Please direct inquires to:

76

132

CUSTOMER INVOICE

PECO Peoples Gas  
Attn: Ed Elliot  
P.O. Box 114, Plaza 7  
Tampa, FL 33601

Invoice No. 2100625  
Date 7/2/2010  
Production Month June 2010

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	3,211	\$4.36 \$	13,999.96
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 7/26/2010

13,999.96

Wire Transfer to:

For further information, contact

INVOICE APPROVAL  
Initials Date Function  
*[Signature]* *7/1/10* Verify  
*[Signature]* *7/2/10* Approve  
PAR Number - If Applicable

97

Peoples Gas System  
 702 N. Franklin St.  
 P-7  
 Tampa, FL 33602  
 United States  
 Attn: Settlements  
 Email:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To:

01-90-000 232-02-0001

VOICE # 72509  
 Delivery Period: Jun-10  
 Date:

Due Date: 07/26/2010

Total Amount: \$184,025.20

Deal Num	Description	Commodity	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
841875	Phys - Commodity	Natural Gas	05/16/10	Sell	Bobcat Storage	FGT	JUN-17-201 JUN-17-201	5.1400	1,834	\$9,426.76
844706	Phys - Commodity	Natural Gas	06/17/10	Sell	Columbia Gulf	FLORIDA GAS	JUN-18-201 JUN-30-201	4.9923	26,936	\$134,472.80
812670	Phys - Commodity	Natural Gas	06/02/10	Sell	FGT	BOBCAT GAS STORAGE - DEL	JUN-2-2010 JUN-2-2010	4.4000	5,905	\$25,982.00
826720	Phys - Commodity	Natural Gas	06/09/10	Sell	TRANSCO	ST HELENA	JUN-10-201 JUN-10-201	4.7900	286	\$1,369.94
839477	Phys - Commodity	Natural Gas	05/15/10	Sell	TRANSCO	ST HELENA	JUN-16-201 JUN-16-201	5.1300	2,490	\$12,773.70
SubTotal:									37,451	\$184,025.20

Total Amount: 37,451 \$184,025.20 USD

INVOICE APPROVAL  
 Initials Date Function  
 J 7/22/10 Verify  
 EJM 7/23/10 Review  
 JVe 7/23/10 Approve  
 PAR Number - If Applicable

134

P.02

AS

Thursday, July 22, 2010 2:58:42PM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

For Office Use Only: 72509-3 Draft

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

Fax sent by

07-12-10 10:16a pg. 1/2

**INVOICE**

Bill Date: July 12, 2010  
 Due Date: July 26, 2010

Peoples Gas Systems, a division of Tampa Electric Company  
 Ed Elliott  
 P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
 Fax: 813-228-4194

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 7/12/10 Verify  
 [Signature] 7/26/10 R. 'gw  
 [Signature] 7/19/10 Approve  
 PAR Number - If Applicable

Counterparty ID: 8514  
 Customer: PEOPGAS  
 Invoice # ODGHO  
 Delivery Month: June 2010

Description	Amount
GAS PHYSICAL SELL 31,605 MMBTU	\$157,080.32

Terms: Due on day 26 of the month by wire to:

*32-02-000*

Total amount due to **\$157,080.32**

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact

Contact

Phone:

Email:

Fax:

Fax sent by :

07-14-10 10:104 19. 674

**Peoples Gas Systems, a division of Tampa Electric Company**  
**Physical Transaction Invoice Details**

**RECEIVE**

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
13585295	SELL	PHYSICAL	FGT	886	06/04/2010	06/04/2010	(4,965)	\$4.4600	22,143.90 ✓
							<b>FGT</b>	<b>SUBTOTAL</b>	<b>(4,965) MMBTU USD 22,143.90</b>
13640414	SELL	PHYSICAL	SONAT	713	06/16/2010	06/16/2010	(3,330)	\$5.1900	17,282.70 ✓
13656591	SELL	PHYSICAL	SONAT	703	06/18/2010	06/18/2010	(3,330)	\$5.1900	17,282.70 ✓
13647382	SELL	PHYSICAL	SONAT	703	06/17/2010	06/17/2010	(3,330)	\$5.1800	17,249.40 ✓
							<b>SONAT</b>	<b>SUBTOTAL</b>	<b>(9,990) MMBTU USD 51,814.80</b>
13700691	SELL	PHYSICAL	TENNES	705	06/26/2010	06/28/2010	(3,984)	\$4.8900	19,481.76 ✓
13646893	SELL	PHYSICAL	TENNES	705	06/17/2010	06/17/2010	(1,992)	\$5.1800	10,318.56 ✓
13663023	SELL	PHYSICAL	TENNES	705	06/19/2010	06/21/2010	(5,976)	\$5.1600	30,836.16 ✓
13612293	SELL	PHYSICAL	TENNES	705	06/10/2010	06/10/2010	(1,992)	\$4.7900	9,541.68 ✓
13706239	SELL	PHYSICAL	TENNES	705	06/29/2010	06/29/2010	(1,328)	\$4.8800	6,480.64 ✓
13711337	SELL	PHYSICAL	TENNES	705	06/30/2010	06/30/2010	(1,378)	\$4.6900	6,462.82 ✓
							<b>TENNES</b>	<b>SUBTOTAL</b>	<b>(16,650) MMBTU USD 83,121.62</b>
							<b>RECEIVE</b>	<b>SUBTOTAL</b>	<b>(31,605) MMBTU USD 157,080.32</b>
<b>Grand Total:</b>							<b>(31,605)</b>	<b>MMBTU USD</b>	<b>157,080.32</b>

150

Invoice Ref: EPNT4034P/1

Description: Settlement of Physical Natural Gas

Counterparty:  
PEOPLES GAS SYSTEM, INC  
702 N Franklin  
Tampa, United States

From:

Pay to:

For a/c:

Attn: Jason Weber  
Phone: 1-813-228-4941  
Fax: 1-813-228-4194  
Email: jmweber@tecoenergy.com

Contact:

Telephone:

Delivery Period: Jun 2010

Ref:

Payment Date: 26-Jul-2010

Tax Point Date: 13-Jul-2010

Invoice Sent Date: 13-Jul-2010

01-90-000-232-02-000

Pipeline: DESTIN

Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35239517	Sell	Gulf Coast	02	02	4.400000	12,500.00 MMBTU	55,000.00 ✓
35261319	Sell	Gulf Coast	03	03	4.360000	3,460.00 MMBTU	15,085.60 ✓
35323492	Sell	Gulf Coast	08	08	4.800000	20,196.00 MMBTU	96,940.80 ✓
35335030	Sell	Gulf Coast	09	09	4.930000	6,780.00 MMBTU	33,425.40 ✓
35371768	Sell	Gulf Coast	11	11	4.750000	2,666.00 MMBTU	12,663.50 ✓
35432406	Sell	Gulf Coast	12	14	4.760000	12,000.00 MMBTU	57,120.00 ✓
35462856	Sell	Gulf Coast	16	16	5.200000	7,220.00 MMBTU	37,544.00 ✓
35520748	Sell	Gulf Coast	22	22	5.180000	1,298.00 MMBTU	6,723.64 ✓
35538721	Sell	Gulf Coast	23	23	4.900000	2,331.00 MMBTU	11,421.90 ✓
35553623	Sell	Gulf Coast	24	24	4.940000	10,000.00 MMBTU	49,400.00 ✓
35567402	Sell	Gulf Coast	25	25	4.920000	19,119.00 MMBTU	94,065.48 ✓
35574189	Sell	Gulf Coast	26	28	4.910000	22,257.00 MMBTU	109,281.87 ✓

Subtotal for Location: Destin - Buys (USD): 0.00  
Subtotal for Location: Destin - Sells (USD): 578,672.19  
Subtotal for Location: Destin - Totals (USD): 578,672.19

Location: Gulf Stream

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35302040	Sell	Gulf Coast	05	07	4.680000	33,000.00 MMBTU	154,440.00 ✓

Subtotal for Location: Gulf Stream - Buys (USD): 0.00  
Subtotal for Location: Gulf Stream - Sells (USD): 154,440.00  
Subtotal for Location: Gulf Stream - Totals (USD): 154,440.00

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00  
Subtotal for Pipeline: DESTIN - Sells (USD): 733,112.19  
Subtotal for Pipeline: DESTIN - Totals (USD): 733,112.19

Pipeline: FLORIDA GAS TRAN

Location: FGT /Mobile Bay

137

101

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35553639	Sell	Gulf Coast	24	24	4.930000	2,500.00 MMBTU	12,325.00
35567765	Sell	Gulf Coast	25	25	4.930000	5,883.00 MMBTU	29,003.19
35587699	Sell	Gulf Coast	29	29	4.880000	3,211.00 MMBTU	15,669.68

Subtotal for Location: FGT /Mobile Bay - Buys (USD): 0.00  
Subtotal for Location: FGT /Mobile Bay - Sells (USD): 56,997.87  
Subtotal for Location: FGT /Mobile Bay - Totals (USD): 56,997.87

Location: FGT /Transco

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35280255	Sell	Gulf Coast	04	04	4.450000	5,000.00 MMBTU	22,250.00

Subtotal for Location: FGT /Transco - Buys (USD): 0.00  
Subtotal for Location: FGT /Transco - Sells (USD): 22,250.00  
Subtotal for Location: FGT /Transco - Totals (USD): 22,250.00

Location: FGT CARNES

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35431868	Sell	Gulf Coast	12	14	4.750000	5,948.00 MMBTU	28,253.00

Subtotal for Location: FGT CARNES - Buys (USD): 0.00  
Subtotal for Location: FGT CARNES - Sells (USD): 28,253.00  
Subtotal for Location: FGT CARNES - Totals (USD): 28,253.00

5,945

\$ 28,238.75

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35302107	Sell	Gulf Coast	05	07	4.680000	5,215.00 MMBTU	29,090.88
35335207	Sell	Gulf Coast	09	09	4.920000	2,072.00 MMBTU	10,194.24
35353983	Sell	Gulf Coast	10	10	4.765000	2,072.00 MMBTU	9,873.08
35371746	Sell	Gulf Coast	11	11	4.720000	2,072.00 MMBTU	9,779.84

Subtotal for Location: FGT/Col Gulf LAF - Buys (USD): 0.00  
Subtotal for Location: FGT/Col Gulf LAF - Sells (USD): 58,938.04  
Subtotal for Location: FGT/Col Gulf LAF - Totals (USD): 58,938.04

Location: FGT/St Landry

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35301942	Sell	Gulf Coast	05	07	4.660000	19,392.00 MMBTU	90,366.72

Subtotal for Location: FGT/St Landry - Buys (USD): 0.00  
Subtotal for Location: FGT/St Landry - Sells (USD): 90,366.72  
Subtotal for Location: FGT/St Landry - Totals (USD): 90,366.72

Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
35280338	Sell	Gulf Coast	04	04	4.460000	6,004.00 MMBTU	35,697.84
35371761	Sell	Gulf Coast	11	11	4.730000	1,987.00 MMBTU	9,398.51

Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD): 0.00  
Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD): 45,096.35  
Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD): 45,096.35

138

102

Location: Zone 3 - St. Helena-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
35261191	Sell	Gulf Coast	03	03	4.350000	5,000.00	MMBTU	21,750.00 ✓

Subtotal for Location: Zone 3 - St. Helena-FGT - Buys (USD): 0.00  
 Subtotal for Location: Zone 3 - St. Helena-FGT - Sells (USD): 21,750.00  
 Subtotal for Location: Zone 3 - St. Helena-FGT - Totals (USD): 21,750.00

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00  
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 323,651.98  
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 323,651.98

222,181 d/s

Pipeline: SONAT  
 Location: ZONE 0-Sonat Pool

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
35574109	Buy	Gulf Coast	25	25	4.840000	-21,000.00	MMBTU	-101,640.00 ✓

Subtotal for Location: ZONE 0-Sonat Pool - Buys (USD): -101,640.00  
 Subtotal for Location: ZONE 0-Sonat Pool - Sells (USD): 0.00  
 Subtotal for Location: ZONE 0-Sonat Pool - Totals (USD): -101,640.00

Subtotal for Pipeline: SONAT - Buys (USD): -101,640.00  
 Subtotal for Pipeline: SONAT - Sells (USD): 0.00  
 Subtotal for Pipeline: SONAT - Totals (USD): -101,640.00

Important Remarks (USD): 955,109.92

NET TOTAL DUE

955,109.92

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 7/19/10 Verify  
 [Signature] 7/20/10 Review  
 [Signature] 7/14/10 Approve  
 PAR Number - If Applicable

139

103



PAY R1322R4194

DESC(@A44WD NG INV JUN10 5N 5 002692 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

INVOICE APPROVAL

Initials	Date	Function
<i>CT</i>	<i>7/21/10</i>	Verify
<i>EL</i>	<i>7/21/10</i>	Review
<i>HC</i>	<i>7/21/10</i>	Approve

PAR Number - If Applicable

Invoice Number: ~~5N 002692~~  
 Invoice Month: 06/2010  
 Invoice Date: 7/15/2010  
 Invoice Due Date: ~~7/26/2010~~  
 Customer Number: 9534

Billed To: ~~PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO~~  
 702 N. FRANKLIN ST.  
 TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
 702 N FRANKLIN ST.  
 TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	05/28/10	02081934	FGT	ST HELENA	06/01/10	06/01/10			5,000	MMBTU	4.290000	201006	21,450.00	USD

Please Remit: 21,450.00 USD

Payment Terms: 25th following the month of delivery

~~Wire Transfer~~

~~at time of delivery~~

<sup>N</sup>  
 1152692  
 T  
 16471

\$21,450.00 +

418,845.09 +

~~500,295.09 TOTAL DUE~~

140

100

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

DAY 0122204104

WPC(@A44ZY NG INV JUN10 T6 S 000471 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

NATURAL GAS INVOICE - SALES - (FINAL)

141

Invoice Number: ~~000471~~

Invoice Month: 06/2010  
Invoice Date: 7/15/2010  
Invoice Due Date: 7/26/2010  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	UoM	Price	Month	Amt Due	Cur
				From	To							
06/10/10	02115053	FGT	ST HELENA	06/11/10	06/11/10		978	MMBTU	4.725000	201006	4,621.05	USD
06/11/10	02118908	DEST	DESTIN	06/12/10	06/14/10		16.917	MMBTU	4.780000	201006	80,863.26	USD
06/16/10	02135041	FGT	WMS PLANT	06/17/10	06/17/10		5.700	MMBTU	5.185000	201006	29,554.50	USD
06/18/10	02142641	FGT	MB PP	06/19/10	06/21/10		9.633	MMBTU	5.160000	201006	49,706.28	USD
06/22/10	02153006	DEST	DESTIN	06/23/10	06/23/10		10,000	MMBTU	4.890000	201006	48,900.00	USD
06/24/10	02162809	FGT	MB PP	06/25/10	06/25/10		12,000	MMBTU	4.900000	201006	58,800.00	USD
06/25/10	02166818	FGT	EXXO PLT	06/26/10	06/28/10		30,000	MMBTU	4.880000	201006	146,400.00	USD

Please Remit: **418,845.09 USD**

Payment Terms: 25th following the month of delivery

*85228 dts*

*105*

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
CO  
702 N. FRANKLIN STREET  
TAMPA FL 33602

Invoice ID: CAS100002474.01 REVISED  
Invoice Date: 21-30-2010  
Due Date: 26-30-2010  
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD <i>Line -</i>	47,500.00
<b>Total Purchases</b>		1		47,500.00
<b>Total for Pipeline Additional Charges</b>		1		47,500.00
DESTIN PIPE	DESTIN PIPE: FGT	(47,323)	MMBTU	225,015.58
DESTIN PIPE	DESTIN PIPE: GULF STREAM	(13,416)	MMBTU	63,909.20
<b>Total Sales</b>		(60,739)		288,924.78
<b>Total for Pipeline DESTIN PIPE</b>		(60,739)		288,924.78
FGT	BAY GAS BAY GAS	(9,999)	MMBTU	51,844.82
FGT	FGT: Z3	(9,969)	MMBTU	43,365.15
<b>Total Sales</b>		(19,968)		95,209.96
<b>Total for Pipeline FGT</b>		(19,968)		95,209.96
<b>Purchases excluding tax</b>		1		47,500.00
<b>Purchase Total</b>		1		
<b>Sales excluding tax</b>		(80,707)		384,134.75
<b>Sales Total</b>		(80,707) ✓		384,134.75
<b>Commodity Totals</b>		(80,706)		384,134.75

INVOICE APPROVAL  
Initials Date Function  
*[Signature]* *7/21/10* Verify  
*[Signature]* *7/21/10* R. W.  
*[Signature]* *7/21/10* Approve  
PAR Number - If Applicable

104

Off System Sales Bill

~~Peoples Gas System~~ ~~Florida Electric~~  
 702 N. Franklin St., P-7  
 Tampa, FL 33602  
 ATTN: Gas Accounting (Jason W.)

Invoice Date: 07/08/2010  
 Bill Number: ~~08061022~~ 0012-1476-088  
 Service Address:  
 Credit Account: 142.01  
 Rate Code: 50  
 Due Date: On Or Before ~~07/08/2010~~

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Florida Gas Transmission Company	KMH 304075	6489	FGT Zone 1 Pool	10	10	2,798	\$4.725000	\$13,220.55
	KMD <del>305381</del>			15	15	<del>2,798</del>	\$4.920000	<del>\$13,845.84</del>
	KMD 305035			16	16	2,798	\$5.085000	\$14,227.83
	KMD 305381			17	17	1,376	\$5.110000	\$7,031.36
	KMD 305508			18	18	1,376	\$5.125000	\$7,052.00
Tennessee Gas Pipeline Company	KMH 306693	020035	Dickson Tennessee	24	24	1,992	\$4.940000	\$9,840.48
Florida Gas Transmission Company	KMD 306873	6489	FGT Zone 1 Pool	25	25	2,798	\$4.875000	\$13,640.25
Columbia Gulf Transmission Company	BJC 307523	4078	SHADYSIDE	29	29	2,072	\$4.860000	\$10,069.92
<b>Commodity Total</b>						<del>16,072</del>		<del>\$59,082.25</del>
<b>INVOICE TOTAL</b>						<del>16,072</del>		<del>\$59,082.25</del>

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 7/20/10 Verify  
 [Signature] 7/20/10 Approve  
 PAR Number - If Applicable

143

102

**INVOICE**

Invoice Date: Jul/08/2010

Delivery Month: June/2010

Due Date: Jul/26/2010

Peoples Gas System, a division of Tampa Electric Company  
Bill To:

Peoples Gas System, a division of Tampa Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601  
Attn: Ed Elliott  
Fax: 813-228-4194

sal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
17875 MOPS	TIVOLI MOPS-FGTZ1	FIXED PRICE	6/3	6/3	3,280	\$4.2960	\$14,126.26
17972 MOPS	TIVOLI MOPS-FGTZ1	FIXED PRICE	6/4	6/4	3,494	\$4.4150	\$15,426.01
18160 MOPS	TIVOLI MOPS-FGTZ1	FIXED PRICE	6/8	6/8	1,720	\$4.6800	\$8,049.60
18325 MOPS	TIVOLI MOPS-FGTZ1	FGTZ1_GD - DAILY	6/9	6/9	1,644	\$4.8750	\$8,014.50
18383 MOPS	TIVOLI MOPS-FGTZ1	FIXED PRICE	6/10	6/10	1,644	\$4.7200	\$7,759.68
18633 MOPS	TIVOLI MOPS-FGTZ1	FGTZ1_GD - DAILY	6/12	6/12	1,625	\$4.6750	\$7,596.88
18633 MOPS	TIVOLI MOPS-FGTZ1	FGTZ1_GD - DAILY	6/13	6/13	1,607	\$4.6750	\$7,512.73
18633 MOPS	TIVOLI MOPS-FGTZ1	FGTZ1_GD - DAILY	6/14	6/14	1,637	\$4.6750	\$7,652.98
Sub-Total					16,660		\$76,138.62
Invoice Total					16,660	\$	76,138.62

Pay this amount, USD: \$ 76,138.62

Please direct all inquiries to:

INVOICE APPROVAL  
Initials Date Function  
*GP* *7/21/10* Verify  
*GM* *7/21/10* R'sw  
*ME* *7/21/10* Approve  
PAR Number If Applicable

105

## Gas Sales Invoice

**BILL TO:**

~~Peoples Gas System, Division of Tampa Electric Company~~

P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

Attn: Jason M. Weber  
 Phone: (813) 228-4941  
 Fax:

REVISED

Invoice Date: 07/22/2010

Invoice Number: ~~15388~~

Customer Number: ~~C10115~~

Payment Date: 07/28/2010

Peoples Gas System, Division of Tampa Electric Company

### Invoice Summary

Production Month: Jun-10

Trans ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Total Volume	Amount
7416	2,068	6/12/10	6/14/10	\$4.7500	CGT	Interruptible	3	6,173	\$29,321.75
7504	1,842	6/15/10	6/15/10	\$4.9700	CGT	Interruptible	1	1,842	\$8,160.74
7820	2,072	6/16/10	6/18/10	\$5.1600	CGT	Interruptible	1	2,072	\$10,691.52
7870	2,072	6/17/10	6/17/10	\$5.1600	CGT	Interruptible	1	2,072	\$10,691.52
<b>CGT Total</b>								<b>11,959</b>	<b>\$68,865.53</b>
7982	2,728	6/18/10	6/18/10	\$5.1600	Gulf South	Interruptible	1	2,728	\$14,078.48
<b>Gulf South Total</b>								<b>2,728</b>	<b>\$14,078.48</b>
8000	2,514	6/18/10	6/21/10	\$6.2025	NGPL	Interruptible	4	10,058	\$62,316.34
<b>NGPL Total</b>								<b>10,058</b>	<b>\$62,316.34</b>
<b>Total Due Jul 28, 2010 Grand Total</b>								<b>24,743</b>	<b>\$125,258.38</b>

**INVOICE APPROVAL**

Initials	Date	Function
<i>JM</i>	<i>7/23/10</i>	Verify
<i>EM</i>	<i>7/23/10</i>	R'w
<i>AW</i>	<i>7/23/10</i>	Approve

PAR Number - If Applicable

~~01-90-000-232-02-000~~

109

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 15th day of month following month delivered.

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jun-2010

Invoice Date: July 08, 2010

Invoice Number: SALES2706-NGPU

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
7	S-Peoples_Gas_Sys-138	7936	Gas Sales	FLORIDA VERMILLION	04	04	1	3,472 MMBtu	\$4.4300 US\$/MMBtu	\$15,380.96 US\$
8	S-Peoples_Gas_Sys-138	7936	Gas Sales	FLORIDA VERMILLION	08	08	1	5,986 MMBtu	\$4.8000 US\$/MMBtu	\$28,732.80 US\$
9	S-Peoples_Gas_Sys-138	7936	Gas Sales	FLORIDA VERMILLION	10	10	1	7,147 MMBtu	\$4.7850 US\$/MMBtu	\$34,198.40 US\$
10	S-Peoples_Gas_Sys-138	7936	Gas Sales	FLORIDA VERMILLION	12	14	3	21,034 MMBtu	\$4.6800 US\$/MMBtu	\$98,439.12 US\$
11	S-Peoples_Gas_Sys-138	7936	Gas Sales	FLORIDA VERMILLION	23	23	1	5,947 MMBtu	\$4.8750 US\$/MMBtu	\$28,991.63 US\$
12	S-Peoples_Gas_Sys-138	7936	Gas Sales	FLORIDA VERMILLION	24	24	1	5,947 MMBtu	\$4.8900 US\$/MMBtu	\$29,080.83 US\$
								49,533		\$234,823.74
										\$234,823.74

CE APPROVAL

Date Function  
 [Signature] 7/8/10 Verify  
 [Signature] 7/21/10 R '0W  
 [Signature] 7/8/10 Approve  
 PAR Number - If Applicable

01-10-000-29202-000

Direct Correspondence To:

Bill To:

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL 33602

By

By Check:

Page 1 of 1

07/12/10 09:37 AM

TELECOM V&A 7/11/10

146

fax server

110

P. 02

902

Fax Server

12:54 0102-21-TU

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

<p>Fax: (813) 228-4194  PEOPLES GAS SYSTEM, a division of Tampa Electric Company  702 N. Franklin  Attn: Gas Accounting  Tampa, FL 33602</p>	<p>Invoice Number: <del>S-2010-06-00821-OES</del>  Customer ID: PEOPTAMPA  Customer Number: PEOPLESTECO  GMS Contract Number: S-PEOPTAMPA-S-0001  Invoice Date: 08-Jul-2010  Due Date: 25-Jul-2010 by Wire  Production Month: 6/2010 (see instructions below)  Code: F</p>
<p>Invoice from</p>	

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	89,978 Dth	\$4.17500	Non	\$375,658.15
NGPL	7936	FLAGAS / Vermillion	66,471 Dth	\$4.78323	Non	\$317,946.35
NGPL	7936	FLAGAS / Vermillion	15,600 Dth	\$4.99231	Non	\$77,880.00

Current Totals 172,048 Dth \$771,484.50  
Recap: 172,046 Commodity Total \$771,484.50  
Net Amount Due \$771,484.50

Charges in American Dollars (USD)

TOTAL DUE

\$ 771,484.50

SEE ADJ. INV.

S-2010-06-01393-OES

<14.22>

INVOICE APPROVAL  
Initials Date Function  
JR 7/21/10 Verify  
GM 7/21/10 Review  
VR 7/21/10 Approve  
PAR Number - If Applicable

01-90-000-232-02-000

Invoice Number: S-2010-06-00821-OES  
GMS Contract No. S-PEOPTAMPA-S-0001  
Invoice Date: 07/08/2010  
Production Month: 6/2010

///





Fax: (813) 228-4184  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

Invoice Number: S-2010-06-01393-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number S-PEOPTAMPA-S-0001  
Invoice Date: 21-Jul-2010  
Due Date: 25-Jul-2010 by Wire  
Production Month: 6/2010 (see instructions below)

Code: F

Invoice from

**Adjustments**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
(ProdMonth = 6 ProdYear = 2010)						
NGEL	7936	FLAGLER / Vermillion	-3 Dth	\$4.74000	Act	\$-14.22
New Amt		Vol= 66,468 Dth AvgPr= \$4.78324 Amt= \$317,932.13				
Old Amt S-2010-06-00821-OES		Vol= 66,471 Dth AvgPr= \$4.78323 Amt= \$317,946.35				
Adjustment Totals			-3 Dth			\$-14.22
Recap:						
Commodity Adjustment Total						\$-14.22
Net Amount Due						\$-14.22
Charges in American Dollars (USD)						

Invoice Number: S-2010-06-01393-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 7/21/2010  
Production Month: 6/2010

112

Invoice

~~Peoples Gas System~~ a Division of Tampa Electric Company  
702 N. Franklin St.

Tampa, FL 33602

Service Month(s) June

~~Invoice~~ 100321

Invoice Date: 7/13/10

~~Due Date~~ 7/28/10

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
106286	6/10/10	6/10/10	NG	FGT Citygate Pool	25	MMBTU	\$4.9850	124.82
106285	6/9/10	6/9/10	NG	FGT Citygate Pool	499	MMBTU	\$5.1450	2,567.36
108292	6/15/10	6/15/10	NG	FGT Citygate Pool	501	MMBTU	\$5.2050	2,607.70
106328	6/25/10	6/25/10	NG	FGT Citygate Pool	501	MMBTU	\$5.1100	2,560.11
106281	6/23/10	6/23/10	NG	GS Parrish Manatee	5000	MMBTU	\$5.6650	28,325.00
106285	6/9/10	6/9/10	NG	FGT Citygate Pool	4500	MMBTU	\$5.1450	23,152.50
106287	6/11/10	6/11/10	NG	FGT Citygate Pool	21	MMBTU	\$4.9350	103.64
106288	6/12/10	6/12/10	NG	FGT Citygate Pool	25	MMBTU	\$4.8500	123.75
106328	6/25/10	6/25/10	NG	FGT Citygate Pool	4500	MMBTU	\$5.1100	22,995.00
106290	6/13/10	6/13/10	NG	FGT Citygate Pool	96	MMBTU	\$4.8500	475.20
108291	6/14/10	6/14/10	NG	FGT Citygate Pool	15	MMBTU	\$4.9500	74.25
106292	6/15/10	6/15/10	NG	FGT Citygate Pool	4500	MMBTU	\$5.2050	23,422.50

Please Remit to:

Direct Inquires To:

149

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7C.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

106293	6/19/10	6/19/10	NG	FGT Citygate Pool	3001	MMBTU	\$5.4250	16,280.42
106294	6/21/10	6/21/10	NG	FGT Citygate Pool	331	MMBTU	\$5.4250	1,795.68

~~180~~  
23,515 ✓  
**Total Amount Due**      ~~18,076.10~~

**INVOICE APPROVAL**  
 Initials    Date    Function  
~~JP~~    ~~7/21/10~~    Verify  
 JM    7/21/10    P. Saw  
 JVe    7/21/10    Approve  
 PAR Number - If Applicable

150

(Please Permit)

Direct Inquires To:

118

ver, Inc.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

~~Commercial Invoice # 2660584~~  
Invoice Date: 03 Jul 2010

~~PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC~~  
COMPANY

702 N. Franklin St.  
Tampa, FL 33602 US

Contact Information:  
To make inquires concerning the above invoice,  
Please Contact:

Contact : Jason M. Weber at 813 228 4941  
Fax # : 813 2284194

INVOICE APPROVAL  
Initials Date Function  
JP 7/21/10 Verify  
JMW 7/21/10 R '9W  
MP 7/21/10 Approve  
PAR Number - If Applicable

**Payment Instructions:**  
TOTAL AMOUNT DUE TO : 158,725.25 USD  
**DUE DATE:** On or before ~~25 July 2010~~ via wire transfer in immediately available funds  
Please include reference invoice # 2660584 in your payment

Sales Summary

Location	Quantity	Amount
CAMERON LNG	31,898.00 MMBTU	153,268.53 USD
FUT ZONE 3	1,161.00 MMBTU	5,456.70 USD
<b>Subtotal</b>	<b>33,059.00 MMBTU</b>	<b>158,725.25 USD</b>
	<b>TOTAL DUE</b>	<b>158,725.25 USD</b>

115

Sales Details

Location	Deal #	Trade Dt	Description	Price	Quantity	Amount
CAMERON LNG	152679278	6/7/2010	CAMERON LNG JUN 08-08, 2010 MMBTU -4.81 USD/MMBTU -4.81	4.8180	6,105.00	29,365.03
	153377830	6/14/2010	CAMERON LNG JUN 15-15, 2010 MMBTU -4.93 USD/MMBTU -4.93	4.9300	8,745.00	43,112.85
	153086590	6/10/2010	CAMERON LNG JUN 11-11, 2010 MMBTU -4.65 USD/MMBTU -4.65	4.6500	3,253.00	15,126.45
	153194870	6/11/2010	CAMERON LNG JUN 13-14, 2010 MMBTU -4.76 USD/MMBTU -4.76	4.7600	13,795.00	65,664.20
	<b>Sub Total</b>				<b>31,898.00</b>	<b>153,268.55</b>
FOT ZONE 3	152919600	6/9/2010	FOT ZONE 3 JUN 10-10, 2010 MMBTU -4.70 USD/MMBTU -4.7	4.7000	1,161.00	5,456.70
<b>Sub Total</b>				<b>1,161.00</b>	<b>5,456.70</b>	

Sub Total Goods and Services: 158,725.25 USD

Total Invoice Due: 158,725.25 USD

Any payment not made when due shall bear interest on the unpaid portion from, (and including) the due date, through (and excluding) the date of payment at a rate equal to the one month LIBOR interest rate published at 11:00 am EST on the due date, plus 5% (the "Interest Rate"); provided, however, if the transaction(s) underlying this invoice are governed by an agreement between the parties, the Interest Rate shall be as agreed in that agreement.

116

**SELLER:**

Contact:  
Phone:  
Fax:

**BUYER:**  
Peoples Gas System a div of Tampa Electric Co  
702 N. Franklin Street, Plaza 8  
Tampa, FL 33601-2562 United States  
Peoples Gas System a div of Tampa Electric Co  
Contact: Jason Weber  
Phone: 813.228.4941  
Fax: 813.228.1545

Remit To:  
*EDF TU*

Invoice  
Invoice No: 78987227  
Delivery Period: Jun-2010  
Invoice Date: 07/19/2010  
Invoice Due Date: 07/26/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
						Subtotal for Natural Gas P/L Company:				10,000	48,239.20
1497284	COMP-RATE - Comin Tier 1		05/25/10	mnickels	Transcontinental Gas P/L Corp	Coden Out M4596	1	30	4.2700MMBTU	11,500 MMBTU	49,105.00
						Subtotal for Transcontinental Gas P/L Corp:				11,500	49,105.00
						Grand Total:				810,172	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: **\$3,608,331.60**

*810,172 Hz -*

*\$3,608,331.60 +*  
*11,280.80 +*  
*1,125,806.85 +*  
*1,123,735.90 -*  
*13,603.88 -*

**INVOICE APPROVAL**

Initials	Date	Function
<i>JP</i>	<i>7/23/10</i>	Verify
<i>ELW</i>	<i>7/23/10</i>	Rev
<i>ME</i>	<i>7/23/10</i>	Approve

PAR Number - If Applicable

*3501608079117 Total*

153

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CFI | FD-

BUYER:  
 Peoples Gas System a div of Tampa Electric Co  
 702 N. Franklin Street, Plaza 8  
  
 Tampa, FL 33601-2562 United States  
 Peoples Gas System a div of Tampa Electric Co  
 Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.1545

Remit To:

ice  
 : 789872-2  
 Period: Jun-2010  
 Date: 07/19/2010  
 e: 07/26/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UDON	Volume	Amount (\$)
1497294	CDNH-PHYS - Commo Yr 1		05/25/10	mnickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	1	30	4.2700MMBTU	263,655 (263,170 MMBTU)	(129,735.50) \$1,125,806.85
1504907	CDNH-PHYS - Commodity		06/02/10	mnickels	Florida Gas Transmission Compan	Transco St. Helena FE2	2	2	4.4300MMBTU	5,000 MMBTU	22,150.00
1514373	CDNH-PHYS - Commodity		06/14/10	mnickels	Florida Gas Transmission Compan	Sabine Pass Plant	15	15	4.9200MMBTU	1,600 MMBTU	7,872.00
1515746	CDNH-PHYS - Commodity		06/15/10	mnickels	Florida Gas Transmission Compan	Sabine Pass Plant	16	16	5.0850MMBTU	1,000 MMBTU	5,085.00
1517176	CDNH-PHYS - Commodity		06/16/10	mnickels	Florida Gas Transmission Compan	Sabine Pass Plant	17	17	5.1100MMBTU	641 MMBTU	3,275.51
1518527	CDNH-PHYS - Commodity		06/17/10	mnickels	Florida Gas Transmission Compan	Sabine Pass Plant	18	18	5.1250MMBTU	1,865 MMBTU	9,558.13
1519349	CDNH-PHYS - Commodity		06/18/10	mnickels	Florida Gas Transmission Compan	Sabine Pass Plant	19	21	5.1300MMBTU	11,700 MMBTU	60,021.00
1520196	CDNH-PHYS - Commodity		06/29/10	mnickels	Florida Gas Transmission Compan	Lyoas Arnsauville	30	30	4.7000MMBTU	2,008 MMBTU	9,437.60
Subtotal for Florida Gas Transmission Company:										286,884	1,241,139.14
1497294	CDNH-PHYS - Commo Yr 1		05/25/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	1	30	4.2700MMBTU	310,000 MMBTU	1,323,700.00
1501911	CDNH-PHYS - Commodity		05/28/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	1	1	4.3000MMBTU	8,190 MMBTU	35,217.00
1505639	CDNH-PHYS - Commodity		06/03/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	4	4	4.4500MMBTU	9,070 MMBTU	40,361.50
1507238	CDNH-PHYS - Commodity		06/04/10	Jumbo	Gulf South Pipeline Company	Gulfstream Interconn	5	7	4.6900MMBTU	40,139 MMBTU	188,251.91
1508851	CDNH-PHYS - Commodity		06/07/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	8	8	4.8500MMBTU	700 MMBTU	3,395.00
1508855	CDNH-PHYS - Commodity		06/07/10	mnickels	Gulf South Pipeline Company	Airport (To Florida Ga	8	8	4.8500MMBTU	2,654 MMBTU	12,871.90
1510875	CDNH-PHYS - Commodity		06/09/10	Jumbo	Gulf South Pipeline Company	Arnsauville - St Land	10	10	4.7800MMBTU	2,360 (2,846 MMBTU)	(13,603.80) \$ 11,280.80
1511677	CDNH-PHYS - Commodity		06/10/10	Jumbo	Gulf South Pipeline Company	Gulfstream Interconn	11	11	4.7500MMBTU	5,000 MMBTU	23,750.00
1512821	CDNH-PHYS - Commodity		06/11/10	Jumbo	Gulf South Pipeline Company	Gulfstream Interconn	12	14	4.7500MMBTU	14,997 MMBTU	71,235.75
1514337	CDNH-PHYS - Commodity		06/14/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	15	15	5.0075MMBTU	19,219 MMBTU	96,239.14
1515744	CDNH-PHYS - Commodity		06/15/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	16	16	5.1875MMBTU	10,000 MMBTU	51,875.00
1517179	CDNH-PHYS - Commodity		06/16/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	17	17	5.1975MMBTU	10,000 MMBTU	51,975.00
1518526	CDNH-PHYS - Commodity		06/17/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	18	18	5.2100MMBTU	10,000 MMBTU	52,100.00
1519345	CDNH-PHYS - Commodity		06/18/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	19	21	5.2200MMBTU	45,658 MMBTU	238,334.76
1520731	CDNH-PHYS - Commodity		06/21/10	mnickels	Gulf South Pipeline Company	Gulfstream Interconn	22	22	5.1700MMBTU	3,126 MMBTU	16,161.42
1526793	CDNH-PHYS - Commodity		06/25/10	Jumbo	Gulf South Pipeline Company	Arnsauville - St Land	26	26	4.8500MMBTU	6,000 MMBTU	29,100.00
Subtotal for Gulf South Pipeline Company:										497,899	2,248,172.16
1520732	CDNH-PHYS - Commodity		06/21/10	mnickels	Mobile Bay	Gulf Stream IC	22	22	5.1700MMBTU	4,000 MMBTU	20,680.00
Subtotal for Mobile Bay:										4,000	20,680.00
1523748	CDNH-PHYS - Commodity		06/23/10	Jumbo	Natural Gas P/L Company	FLA Gas/NGPL Jeffers	24	24	4.8800MMBTU	5,045 MMBTU	24,619.60
1525101	CDNH-PHYS - Commodity		06/24/10	Jumbo	Natural Gas P/L Company	FLA Gas/NGPL Jeffers	25	25	4.8800MMBTU	5,045 MMBTU	24,619.60

Monday, July 19, 2010

5:13:40PM

Page 1 of 2

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

*\* PLEASE NOTE: THIS IS A CREDIT - DO NOT RELEASE TO TREASURY*

JUL-09-2010 18:47

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

SALES Invoice

INVOICE APPROVAL

Initials Date Function  
*JE* *7/16/10* Verify  
*EM* *7/19/10* R 'sw  
*ME* *7/19/10* Approve  
PAR Number - If Applicable

Invoice No: SES - I - 907269 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 07/09/2010  
Due Date: 07/26/2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201008	S - 934167	DESTIN PPL	994400DEST	DESTIN FGT	2,689	MMBTU	\$5.2000		\$13,982.80
				Subtotal for DESTIN PPL	2,689				\$13,982.80
201008	S - 925449	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	14,245	MMBTU	\$4.4800		\$63,532.70
				Subtotal for FL GAS TR	14,245				\$63,532.70
Recap:									
Subtotal Before Taxes:									\$77,515.50
--- Net Amount Due ---									
USD TOTAL:									16,934
									\$77,515.50 ✓

**To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.**

Comments:  
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

th America (US), L.P.

Please Remit Check To:

Please Fax or email Payment Detail To:

*\$77,515.50 +  
<2,258,263.41> - Pgs INV # 35294  
<2,180,747.91> TOTAL DUE PGS*

155

93%

*119*



# Sales Invoice

762 N. Franklin St.  
Tampa, FL 33602  
Attn: Mary Court  
Fax: (813) 228-4742

Invoice Date: 7/2/2010  
Contract Nbr: SLSB0269  
Contract Date: 2/1/2010  
Customer #: 338645  
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2010

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	1	3	10,326	MMBTU	\$4.1700	\$43,059.42
			BASE COMMODITY	4	4	3,391	MMBTU	\$4.1700	\$14,140.47
			BASE COMMODITY	5	5	3,442	MMBTU	\$4.1700	\$14,353.14
			BASE COMMODITY	6	6	3,425	MMBTU	\$4.1700	\$14,282.25
			BASE COMMODITY	7	11	17,210	MMBTU	\$4.1700	\$71,765.70
			BASE COMMODITY	8	8	3,000	MMBTU	\$4.7400	\$14,220.00
			BASE COMMODITY	9	9	4,724	MMBTU	\$4.8700	\$23,005.88
			BASE COMMODITY	10	10	1,888	MMBTU	\$4.7800	\$9,024.64
			BASE COMMODITY	11	11	1,888	MMBTU	\$4.7200	\$8,911.36
			BASE COMMODITY	12	12	3,357	MMBTU	\$4.1700	\$13,998.69
			BASE COMMODITY	13	13	3,406	MMBTU	\$4.1700	\$14,203.02
			BASE COMMODITY	14	14	3,435	MMBTU	\$4.1700	\$14,323.95
			BASE COMMODITY	15	30	55,072	MMBTU	\$4.1700	\$229,650.24
Divy Pt. Base Commodity						114,564	Divy Pt. Amt.	\$484,938.76	
Pipeline Base Commodity						114,564	Pipeline Amt.	\$484,938.76	
Total Base Commodity						<u>114,564</u>	Net Amount Due	<u>\$484,938.76</u>	

INVOICE APPROVAL  
Initials Date Function  
*[Signature]* 7/2/10 Verify  
*[Signature]* 7/2/10 Approve  
PAR Number - If Applicable

TERMS: Pay by Wire Transfer on or before July 23, 2010

*7/26/10*

Please indicate Invoice Number on Payment

PEOPLES GAS SYSTEM

Invoice Inquiries:

120

Fax Server

7/8/2010 2:02:37 PM PAGE 2/002 Fax Server

**INVOICE SUMMARY**

Total Current Transactions: \$770,545.85  
Total Prior Period Transactions: \$0.00

**TOTAL AMOUNT DUE: ~~\$770,545.85~~**

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!

PAYMENT INFORMATION PER CONTRACT TERMS

~~PAYMENT BY ACH OR WIRE~~

**INVOICE APPROVAL**

Initials	Date	Function
<i>JW</i>	<i>7/21/10</i>	Verify
<i>EM</i>	<i>7/21/10</i>	Pr 'sw
<i>MR</i>	<i>7/21/10</i>	Approve

PNR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

**THANK YOU FOR YOUR BUSINESS**

121

Fax Server

7/8/2010 2:02:37 PM PAGE 1/002 FAX 001901

INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO.  
702 N. FRANKLIN ST., PLAZA 7  
P.O. Box 111  
TAMPA, FL 33802

INVOICE DATE: 07/08/2010  
INVOICE DUE DATE: 07/28/2010  
INVOICE NUMBER: 201003-0084

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$DTH	CURRENCY	DTH	AMOUNT DUE
<b>CURRENT SALE TRANSACTIONS</b>								
Contract No: CT-003572								
2010/08	CUR	FGT	DESTIN	FL GAS	\$5.190000	\$US	24,405	\$128,661.95
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$5.220000	\$US	8,900	\$51,678.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.820000	\$US	3,000	\$14,460.00
2010/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.770000	\$US	5,120	\$24,422.40
METER SUBTOTAL:							18,020	\$90,560.40
2010/08	CUR	716	FGT	ZONE 3 POOL	\$4.440000	\$US	2,266	\$10,061.94
2010/08	CUR	83010	SESH	FGT LUCEDALE	\$5.200000	\$US	3,211	\$16,697.20
2010/08	CUR	83010	SESH	FGT LUCEDALE	\$5.220000	\$US	9,833	\$50,284.26
2010/08	CUR	83010	SESH	FGT LUCEDALE	\$4.960000	\$US	10,000	\$49,600.00
METER SUBTOTAL:							22,844	\$116,581.46
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$5.220000	\$US	20,100	\$104,822.00
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$5.200000	\$US	7,220	\$37,544.00
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$4.760000	\$US	10,000	\$47,600.00
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$4.850000	\$US	4,300	\$20,855.00
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$4.790000	\$US	10,000	\$47,900.00
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$4.750000	\$US	26,160	\$124,260.00
2010/08	CUR	83111	SESH	D-GULF STREAM-	\$4.360000	\$US	10,000	\$43,600.00
METER SUBTOTAL:							87,780	\$426,681.00
TOTAL CURRENT SALE TRANSACTIONS:							155,315	\$770,545.85
TOTAL CURRENT TRANSACTIONS:							155,315	\$770,545.85

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JUL-21-2010 12:27

P.02

Revised  
**INVOICE**  
 Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber  
 P. O. Box 111, Plaza 7  
 Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	ProGasNAES
Statement Number :	1003-00170-24
Financial Month :	06/10
Statement Date :	07/21/2010
Due Date :	07/26/2010

File	Prod	Adj	Description	Conf	Ticket	Day	Daily	Total				
Mich	Mich	Pipeline	Point Number	ID	No.	Range	Days	Volumes	Volumes	Price	Amount	
06/10	06/10	Gulf South	3064 : Arnaudville Landry	68588		16-16	1	2,846	2,846	5.130000	14,599.58	
06/10	06/10	Gulf South	3064 : Arnaudville Landry	68423		12-12	1	2,809	2,809	4.740000	13,314.68	
06/10	06/10	Gulf South	3064 : Arnaudville Landry	68423		13-13	1	2,818	2,818	4.740000	13,357.32	
06/10	06/10	Gulf South	3064 : Arnaudville Landry	68423		14-14	1	2,780	2,780	4.740000	13,177.20	
06/10	06/10	Gulf South	3064 : Arnaudville Landry	68328		11-11	1	2,615	2,615	4.720000	12,342.80	
Total For: 3064 : Arnaudville Landry								38,828			151,935.17	
Total For Pipeline: Gulf South								32,116			158,674.37	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)								46,157			225,269.07	
											Net Receivable for 06/10	225,269.07
											Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)	225,269.07

**INVOICE APPROVAL**  
 Initials Date Function  
 JW 7/21/10 Verify  
 EM 7/21/10 R'sw  
 WE 7/21/10 Approve  
 PAR Number - If Applicable

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information 01-90-000-232-02-000

Information  
 Account Number:  
 Reference Number:  
 State:  
 Instructions:

Volumes Subject To Adjustment

JUL-21-2010 15:00

7136559986

97%

TOTAL P.02  
 P.02

123

JUL-21-2010 12:27

Revised  
**INVOICE**  
 Sale NAESB

**Peoples Gas System (a division of Tampa Electric Co.)**

Jason Weber  
 P. O. Box 111, Plaza 7  
 Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	1006-00170-24
Financial Month :	06/10
Statement Date :	07/21/2010
Due Date :	07/26/2010

Pin Prod	Adj	Con	Tic	Day	Daily	Total				
Mth Mth Pipeline	Description	ID	No.	Range	Days	Volumes	Volumes	Price	Amount	
<b>06/10</b>										
Sales to Peoples Gas System ( a division of Tampa Electric Co.)										
<b>Pipeline: Enbridge NE TX</b>										
022857 : FGT - Orange County										
06/10	06/10	Enbridge NE	022057 : FGT - Orange County	88155	09-08	1	3,010	3,010	4,900.00	14,749.00
							<b>Total For: 022857 : FGT - Orange County</b>	<b>3,010</b>		<b>14,749.00</b>
							<b>Total For Pipeline: Enbridge NE TX</b>	<b>3,010</b>		<b>14,749.00</b>
<b>Pipeline: FGT</b>										
716 : CS 11 Mt Vernon										
06/10	06/10	FGT	716 : CS 11 Mt Vernon	68425	12-12	1	3,200	3,200	4,700.00	15,040.00
06/10	06/10	FGT	716 : CS 11 Mt Vernon	68425	12-13	1	3,175	3,175	4,700.00	14,922.50
06/10	06/10	FGT	716 : CS 11 Mt Vernon	68425	14-14	1	3,200	3,200	4,700.00	15,040.00
							<b>Total For: 716 : CS 11 Mt Vernon</b>	<b>9,575</b>		<b>45,002.50</b>
94410 : Dauphin Island Gath										
06/10	06/10	FGT	94410 : Dauphin Island Gath	68424	12-12	1	483	483	4,700.00	2,271.00
06/10	06/10	FGT	94410 : Dauphin Island Gath	68424	13-13	1	480	480	4,700.00	2,256.00
06/10	06/10	FGT	94410 : Dauphin Island Gath	68424	14-14	1	483	483	4,700.00	2,271.00
							<b>Total For: 94410 : Dauphin Island Gath</b>	<b>1,456</b>		<b>6,843.20</b>
							<b>Total For Pipeline: FGT</b>	<b>11,031</b>		<b>51,845.70</b>
<b>Pipeline: Gulf South</b>										
22182 : Montpelier to FGT										
06/10	06/10	Gulf South	22182 : Montpelier to FGT	68738	18-18	1	1,296	1,296	5,200.00	6,739.20
							<b>Total For: 22182 : Montpelier to FGT</b>	<b>1,296</b>		<b>6,739.20</b>
3064 : Arnsdville Landry										
06/10	06/10	Gulf South	3064 : Arnsdville Landry	68732	25-25	1	2,804	2,804	4,895.00	13,725.58
06/10	06/10	Gulf South	3064 : Arnsdville Landry	68736	24-24	1	2,805	2,805	4,815.00	13,586.58
06/10	06/10	Gulf South	3064 : Arnsdville Landry	68777	23-23	1	2,805	2,805	4,870.00	13,660.35
06/10	06/10	Gulf South	3064 : Arnsdville Landry	68826	19-21	3	2,848	8,538	5,150.00	43,978.70

Remit To Check Information

Funds due on or before Due Date

or

ations :

Volumes Subject To Adjustment  
 1 of 2

JUL-21-2010 15:00

98%

P. 01

124

~~Invoice Number: 556217~~  
 Invoice Month: 06/2010  
 Invoice Date: July 06, 2010  
 Invoice Due Date: July 25, 2010 *8/25/10*  
 Contract Number: TEPG-JEAG-NAESS

**INVOICE**

**Mail To:**  
 Peoples Gas System, DIV OF TEG, JEAG Gas  
 Attn: Ed Elliott  
 702 N. Franklin St.  
 Tampa FL 33602 US

**Remit To:**

**Billing Inquiries**  
 Ed Elliott

**Billing Inquiries**

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES 75422	GAS FIRM Natural Gas Fixed Sales # 75422 From 30-JUN-10 Through 30-JUN-10	(9,000)MMBTU	\$5.5000	\$49,500.00	USD
(SALES) SUB TOTAL:		(9,000)MMBTU		\$49,500.00	
(GAS) SUB TOTAL:		(9,000)MMBTU		\$49,500.00	
TOTAL:				\$49,500.00	

**Wiring Information:**

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	
Credit Acct #: N/A	<i>(SEE EMAIL-NEXT PG)</i>
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Bank Number:	

**Comments:**

**INVOICE APPROVAL**

Initials	Date	Function
<i>JL</i>	<i>8/2/10</i>	Verify
<i>EM</i>	<i>7/21/10</i>	Rev
<i>LE</i>	<i>7/21/10</i>	Approve

PAR Number - If Applicable

*849,500.00 +*  
~~*29,070.00*~~ *PGS INV # 35272*  
~~*820,430.00*~~ *TOTAL DUE*

*125*

**Invoice Number:** 8736  
**Invoice Month:** 06/2010  
**Invoice Date:** July 21, 2010  
**Invoice Due Date:** 7/29/10  
**Contract Number:**

**INVOICE**

**Mail To:**  
PEOPLES GAS

**Remit To:**

**Billing Inquiries**

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
05/25/2010	447549	GASIDX		FRM Natural Gas Index Sales # 447549 From 01-JUN-10 Through 30-JUN-10	(41,343)	MMBTU	\$5.2371	201006	\$216,518.12	USD
06/21/2010	447627	GASIDX		FRM Natural Gas Index Sales # 447627 From 22-JUN-10 Through 30-JUN-10	(13,464)	MMBTU	\$5.2489	201006	\$70,671.04	USD
(SALES) SUB TOTAL:					(54,807)	MMBTU			\$287,187.16	
(GASIDX) SUB TOTAL:					(54,807)	MMBTU			\$287,187.16	

TOTAL: ~~\$287,187.16~~

**Wiring Information:**

12-02-000

**Payment Terms:**

**Comments:**

**INVOICE APPROVAL**  
Initials Date Function  
*[Signature]* 7/21/10 Verify  
*[Signature]* 7/21/10 Review  
*[Signature]* 7/21/10 Approve  
PAR Number - If Applicable

126

07/09/2010 10:34:05AM

Invoice Number: 101965-17

**Bill To**

Peoples Gas System, Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 06/2010  
Invoice Due Date: 7/26/2010  
Invoice Date: 7/9/2010  
Customer Number: 600008372

**Billing Contact**

Net Invoice Total: Volume: 432,507  
Amount: \$1,827,540.65

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
717420	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	340,000	MMBTU	4.155000	997,200.00
					Pipeline: DTISOUTH	340,000		997,200.00
717418	05/25/2010	DICKEYT	Jude Campbell	FGT	89,810	MMBTU	4.175000	374,956.76
717420	05/25/2010	DICKEYT	Jude Campbell	FGT	39,987	MMBTU	4.155000	249,245.99
718985	06/03/2010	SLADES	Evette Moreno	FGT	4,192	MMBTU	4.430000	18,570.56
719311	06/07/2010	DICKEYT	Evette Moreno	FGT	1,434	MMBTU	4.680000	6,711.12
719510	06/08/2010	DICKEYT	Evette Moreno	FGT	2,765	MMBTU	4.900000	13,548.50
719831	06/10/2010	DICKEYT	Evette Moreno	FGT	3,045	MMBTU	4.690000	14,281.05
720649	06/15/2010	ROUPES	Evette Moreno	FGT	3,945	MMBTU	5.080000	20,040.60
720655	06/15/2010	ROUPES	Evette Moreno	FGT	3,714	MMBTU	5.100000	18,941.40
721747	06/22/2010	SLADES	Evette Moreno	FGT	5,045	MMBTU	4.860000	24,518.70
722595	06/25/2010	DICKEYT	Jude Campbell	FGT	11,142	MMBTU	4.860000	54,150.12
722846	06/28/2010	DICKEYT	Jude Campbell	FGT	3,714	MMBTU	4.840000	17,975.76
723050	06/29/2010	DICKEYT	Jude Campbell	FGT	3,714	MMBTU	4.684000	17,400.00
					Pipeline: FGT	192,507		830,340.65
					SALE Total:	432,507		1,827,540.65
					Net Invoice Total:	432,507		\$1,827,540.65
					Outstanding Amount:			\$1,827,540.65

**NOTES:**

**INVOICE APPROVAL**  
Initials Date Function  
*JL* *7/9/10* *Verify*  
*EM* *7/10/10* *Approve*  
*ME* *7/10/10* *Approve*  
 PAR Number - If Applicable

~~01-90-000-232-02-0003~~

127



PEOPLES GAS SYSTEM 12-Jul-10  
ACTUAL/ACCRUAL RECONCILIATION  
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR June 2010  
H:\GAS\_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	1,474,892	0.02729		\$40,252.19
2	ACTUAL	1,474,892	0.02729		\$40,252.22
3 FTS-1-NO NOTICE	ACCRUED	(322,070)	0.02720		(\$8,760.30)
4	ACTUAL	(320,610)	0.02720		(\$8,720.59)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	1,152,822			\$31,491.89
8	ACTUAL	1,154,282			\$31,531.63
9	DIFFERENCE	1,460			\$39.74
10 FTS-2-USAGE	ACCRUED	1,017,180	0.00821		8,355.16
11	ACTUAL	1,017,180	0.00827		\$8,416.87
12	DIFFERENCE	0			\$61.71
13 ITS-1-USAGE	ACCRUED	0	0.00000		\$0.00
14	ACTUAL	0	0.00000		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	2,170,002			\$39,847.05
17	ACTUAL	2,171,462			\$39,948.50
18	DIFFERENCE	1,460			\$101.45

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> JMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 436,363.25 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/10

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	3,569	97.08	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	138	3.75	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	11,527	313.53	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	11,063	300.91	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	11,238	305.67	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0011	0.0000	0.0272	5,127	139.45	15 - 15	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,443	39.25	15 - 17	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	1,752	47.65	15 - 17	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	4,516	122.84	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 07/20/2010 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 336,343.25 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010 <b>End Transaction Date:</b> June 30, 2010		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	11,591	315.28	06 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	6,330	172.18	15 - 18	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	7,217	196.30	03 - 03	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	2,782	75.67	04 - 04	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	8,210	223.31	09 - 09	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	9,742	264.98	10 - 10	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0019	0.0000	0.0280	163,913	4,589.56	18 - 30	
	Transportation Commodity																		
01	693755	78467		BOBCAT GAS STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	5,700	155.04	02 - 02	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$36,383.25 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/29/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	2.604	70.83	08 - 08	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	2,312	62.89	09 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	1,853	50.40	10 - 10	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	788	21.43	11 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0011	0.0000	0.0272	13,020	354.14	12 - 16	
				Transportation Commodity															
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	5,208	141.66	05 - 06	
				Transportation Commodity															
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0261	0.0011	0.0000	0.0272	2,597	70.64	07 - 07	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	25,976	706.55	01 - 02	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Start D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 09, 2010	<b>Invoice Total Amount:</b>	528,363.25
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000323194
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2010
<b>Begin Transaction Date:</b>	June 01, 2010	<b>End Transaction Date:</b>	June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14,127	384.25	03 - 03	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	9,040	245.89	04 - 04	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	85,032	2,312.87	05 - 10	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14,152	384.93	11 - 11	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14,172	385.48	12 - 12	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14,132	384.39	13 - 13	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14,091	383.28	14 - 14	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	42,516	1,156.44	15 - 17	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/20/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 384.96 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	14.153	384.96	18 - 18	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	42.516	1,156.44	19 - 21	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	13.436	365.46	22 - 22	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	28.344	770.96	23 - 24	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	11.879	323.11	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	3.619	98.44	26 - 26	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	3.867	105.18	27 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0261	0.0011	0.0000	0.0272	10.556	287.12	28 - 28	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/09/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> MBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$3,383.26 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/29/2010
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**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	14.172	385.48	29 - 29	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0011	0.0000	0.0272	9.578	260.52	30 - 30	
	Transportation Commodity																		
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(6.406)	-179.37	02 - 02	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(41,700)	-1,167.60	05 - 07	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(68,978)	-1,931.38	09 - 15	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(47,930)	-1,342.04	12 - 17	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(1,333)	-37.32	19 - 21	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(5,000)	-140.00	25 - 25	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Strt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 838,383.25 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
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**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3051	16198		PGS-LAKELAND NOR1	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	1,333	37.32	19 - 21	
Transportation Commodity																			
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0011	0.0000	0.0272	167	4.54	19 - 19	
Transportation Commodity																			
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0261	0.0011	0.0000	0.0272	714	19.42	05 - 07	
Transportation Commodity																			
56		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0261	0.0019	0.0000	0.0288	(300)	-8.40	05 - 07	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	241390	71298		DESTIN PIPELINE/FG1	3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	3,042	82.74	06 - 07	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	2,570	69.90	03 - 03	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	1,582	43.03	05 - 06	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	789	21.46	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 000000

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 09, 2010  
**Sup Doc Ind:** MBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 336,383.25  
**Invoice Identifier:** 000323194  
**Account Number:** 52002364  
**Net Due Date:** 07/29/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Data	End Tran Data
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	1,356	36.88	08 - 08	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	578	15.72	09 - 09	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	9,248	251.55	12 - 15	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0261	0.0011	0.0000	0.0272	2,114	57.50	16 - 16	
				Transportation Commodity															
01			0		3144	16176		CUC-ST.CLOUD/FGT			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	04 - 04	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	7,600	206.72	06 - 07	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	3,800	103.36	08 - 08	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272	3,374	91.77	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Smt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b> 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	538,363.25
<b>Invoice Identifier:</b>	000323194
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		2,704	73.55	10 - 10
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		1,151	31.31	11 - 11
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		19,000	516.80	12 - 16
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		467	12.70	17 - 17
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		819	22.28	19 - 19
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		986	26.82	20 - 20
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0011	0.0000	0.0272		1,036	28.18	21 - 21
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272		30,000	816.00	04 - 04

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/20/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> 656,383.25
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323194
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	2,394	65.12	05 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	11,973	325.67	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,722	101.24	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	24,843	675.73	19 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	11,756	319.76	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	13,610	370.19	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	13,953	379.52	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	15,056	409.52	26 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Start D/T:** 07/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 09, 2010  
**Sup Doc Ind:** MBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 1,076.11  
**Invoice Identifier:** 000323194  
**Account Number:** 52002364  
**Net Due Date:** 07/20/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	7.839	213.22	28 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	8.675	235.96	29 - 29	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	13.795	375.22	30 - 30	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0019	0.0000	0.0288	41,700	1,167.60	05 - 07	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0019	0.0000	0.0288	5,000	140.00	25 - 25	
				Transportation Commodity															
56	3098	16173		PGS-ORLANDO SOUT	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0019	0.0000	0.0288	300	8.40	05 - 07	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FE	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	40,032	1,088.87	01 - 24	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEP	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	39,563	1,076.11	12 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924516 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924516	<b>Print D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 1,374.66 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	50,539	1,374.66	01 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	36,583	995.06	22 - 30	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	12,065	328.17	03 - 07	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	12,742	346.58	09 - 14	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	3,862	105.05	20 - 21	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	123,771	3,366.57	08 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0011	0.0000	0.0272	6,767	183.78	30 - 30	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	900	24.48	01 - 02	

Late Payment Charges are assessed on paid due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be passed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Start D/T:</b> 07/20/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	436,393.25
<b>Invoice Identifier:</b>	000323194
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	6,000	163.20	03 - 14	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	2,700	73.44	15 - 20	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	1,200	32.64	21 - 23	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0011	0.0000	0.0272	3,150	85.68	24 - 30	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NORT	220764	63033		FPC HINES ENERGY C			COT	0.0261	0.0019	0.0000	0.0289	29,847	835.72	12 - 14	
				Transportation Commodity															
01			0		239782	71251		CUC-QUINCY/FGT			COT	0.0261	0.0011	0.0000	0.0272	1,300	35.36	04 - 04	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN	283528	78084		MID LA PORTALLEN IT			COT	0.0261	0.0019	0.0000	0.0289	5,000	140.00	04 - 04	
				Transportation Commodity															
01			0		288236	78111		CUC-SNEADS CTG			COT	0.0261	0.0011	0.0000	0.0272	700	19.04	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> M <b>Payee's Bank Account Number:</b> 5 <b>Payee's Bank ABA Number:</b> 7 <b>Payee's Bank:</b> / <b>Payee's Name:</b> / <b>Contact Name:</b> / <b>Contact Phone:</b> /
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> JMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b> /	<b>Invoice Total Amount:</b> \$38,343.26 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	292526	78138		MIDULLA GENERATIO			COT	0.0261	0.0019	0.0000	0.0280	1,331	37.27	16 - 16	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0011	0.0000	0.0272	5,000	136.00	23 - 23	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	5,000	136.00	25 - 25	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0261	0.0011	0.0000	0.0272	14,000	380.80	26 - 27	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	6,406	179.37	02 - 02	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	85,730	2,400.44	09 - 17	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	7,400	201.28	06 - 07	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	3,700	100.64	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt DT:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> JMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 333.26 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	3,285	89.35	09 - 09	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	2,631	71.56	10 - 10	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	1,121	30.49	11 - 11	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	18,500	503.20	12 - 16	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	11,100	301.92	19 - 21	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	1,873	50.95	23 - 23	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	7,278	197.96	24 - 24	
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	839	22.82	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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1473

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/02/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 09, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010

<b>Invoice Total Amount:</b>	74.80
<b>Invoice Identifier:</b>	000323194
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/26/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0011	0.0000	0.0272	2,750	74.80	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
				Transportation Commodity															
01	7244	408		TRANSCO-VINTON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 16	
				Transportation Commodity															
01	7244	408		TRANSCO-VINTON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be saved to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 36,383.25 <b>Invoice Identifier:</b> 000323194 <b>Account Number:</b> 52002364 <b>Rec Date:</b> 7/14/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date	
				Transportation Commodity																
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	19 - 22		
				Transportation Commodity																
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	23 - 25		
				Transportation Commodity																
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	26 - 29		
				Transportation Commodity																
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	30 - 30		
				Transportation Commodity																
01	859749	78514		BOGALUSA MARDI GF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	19 - 21		
				Transportation Commodity																
																<b>Invoice Sub-Total Amount</b>	1,332,852	36,383.25		
																<b>Invoice Total Amount:</b>	1,332,852	36,383.25		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 09, 2010	<b>Invoice Total Amount:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000323225
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/29/2010
<b>Begin Transaction Date:</b>	June 01, 2010	<b>End Transaction Date:</b>	June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	999	27.17	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	853	23.20	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	978	26.60	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	639	17.38	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	619	16.84	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	612	16.65	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	618	16.84	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0011	0.0000	0.0272	518	14.09	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	16 - 16	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Start D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$543.86 <b>Invoice Identifier:</b> 000323225 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
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**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	998	27.15	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	300	8.16	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	519	16.84	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	840	22.85	05 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	401	10.91	07 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	619	16.84	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	700	19.04	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,000	81.60	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000323225 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/29/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	619	16.84	23 - 23	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,000	27.20	24 - 24	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	801	21.79	25 - 25	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	1,260	34.27	26 - 28	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	2,000	54.40	29 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	28 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  006924518	<b>Stmt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105986 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 154,370 <b>Invoice Identifier:</b> 000323225 <b>Account Number:</b> 52002364 <b>Exp. Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010 <b>End Transaction Date:</b> June 30, 2010		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seq Tran Date	End Tran Date
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	10 - 10	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	09 - 09	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	16 - 16	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	18 - 18	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	04 - 04	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	08 - 08	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	09 - 12	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/09/10 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 1543.66 <b>Invoice Identifier:</b> 000323225 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010 <b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 24	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	30 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	08 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	10 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 07/08/2010 12:00 AM	<b>Payee's Bank Account Number:</b>
<b>Remit Addr:</b>	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
<b>Payee:</b>	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> 3543.86	<b>Invoice Identifier:</b> 000323225
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Sup Doc Ind:</b> 1MBL	<b>Account Number:</b> 52002364	<b>Net Due Date:</b> 07/20/2010
<b>Svc Req:</b> 006922736	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Begin Transaction Date:</b> June 01, 2010	
<b>Svc Req K:</b> 105988	<b>Prev Inv ID:</b>	<b>End Transaction Date:</b> June 30, 2010	
<b>Svc CD:</b> FTS-1		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	13 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	14 - 14	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	15 - 15	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	16 - 30	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	24 - 24	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	17 - 17	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	19 - 21	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT			0				COT	0.0261	0.0019	0.0000	0.0269	0	0.00	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 543.86 <b>Invoice Identifier:</b> 000323225 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01	315804	78306		GULF SO- MOBILE BA			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	08 - 08
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0261	0.0019	0.0000	0.0280		0	0.00	25 - 25
				Transportation Commodity															
																	<b>Invoice Sub-Total Amount</b>	19,994	643.86
																	<b>Invoice Total Amount:</b>	19,994	543.86

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remk Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** July 09, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 83,325.11  
**Invoice Identifier:** 000323192  
**Account Number:** 52002364  
**Net Due Date:** 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	5,790	157.49	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	5,865	159.53	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0281	0.0011	0.0000	0.0272	4,635	126.07	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	2,871	78.09	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	4,527	123.13	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	5,834	158.69	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	5,788	157.43	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	5,834	158.69	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAM BEACH			COT	0.0261	0.0011	0.0000	0.0272	2,795	76.02	15 - 15	
				Transportation Commodity															

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
<b>Payee:</b> 006924518	Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,325.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005		16119	PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	5,916	160.92	16 - 16	
				Transportation Commodity															
01			0		3005		16119	PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	5,473	148.87	17 - 17	
				Transportation Commodity															
01			0		3005		16119	PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	1,441	39.20	18 - 18	
				Transportation Commodity															
01			0		3005		16119	PGS-MIAM			COT	0.0261	0.0011	0.0000	0.0272	112	3.06	22 - 22	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,114	139.10	05 - 06	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	2,474	67.29	07 - 07	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	2,408	65.50	11 - 11	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	4,000	108.80	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> 63,326.14
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	18,216	495.48	19 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	963	26.19	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,446	148.13	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,544	150.80	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	3,457	94.03	26 - 26	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	6,922	188.28	27 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,522	150.20	29 - 29	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0011	0.0000	0.0272	5,206	141.60	30 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	
<b>Payee:</b> 006924518	<b>Contact Name:</b>	
	<b>Contact Phone:</b>	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,328.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01		0			127438	60953		PGS - LAKE BLUE TEC			COT	0.0261	0.0011	0.0000	0.0272	93	2.53	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	12 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
<b>Payee:</b> 006924518	Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 09, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$3,325.11
<b>Invoice Identifier:</b>	000323192
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2010

<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	29 - 29	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	10 - 10	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 09	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 16	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	18 - 18	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	10 - 10	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/20/2010 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b>	<b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,325.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	18 - 21	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	23 - 24	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	25 - 25	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	26 - 28	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	10 - 10	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	11 - 11	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	12 - 12	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** July 09, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$3,325.11  
**Invoice Identifier:** 000323192  
**Account Number:** 52002364  
**Net Due Date:** 07/20/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	14 - 14	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	15 - 15	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	17 - 17	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	19 - 21	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	24 - 24	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	26 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	04 - 04	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	
<b>Payee:</b> 006924518	<b>Contact Name:</b>	
	<b>Contact Phone:</b>	

  

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,325.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 09	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	11 - 11	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 16	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	23 - 25	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	26 - 26	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 28	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	10 - 12	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Remit to Party:** 006924518  
**Remit Addr:** P.O. BOX 203142  
**Payee:** Houston TX 772 t6-3142  
006924518

**Stmnt D/T:** \*\*\*\*\*  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1  
**Invoice Date:** July 09, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$3,325.11  
**Invoice Identifier:** 000323192  
**Account Number:** 52002364  
**Net Due Date:** 07/20/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	14 - 14
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	16 - 16
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	17 - 17
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	18 - 21
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	24 - 25
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	03 - 03
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	04 - 04
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260		0	0.00	08 - 12

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
<b>Payee:</b> 006924518	Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,325.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	13 - 13	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	14 - 14	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	15 - 15	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	16 - 24	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	30 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	04 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	05 - 06	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	07 - 07	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 07/20/2010 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:**

**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 110213  
**Svc CD:** FTS-1

**Invoice Date:** July 09, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$3,325.11  
**Invoice Identifier:** 000323192  
**Account Number:** 52002364  
**Net Due Date:** 07/20/2010

**Begin Transaction Date:** June 01, 2010  
**End Transaction Date:** June 30, 2010  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	08 - 08	
	Transportation Commodity																		
01	157740	62135		EXXON PLANT-MOBIL			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	29 - 29	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	16 - 16	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	09 - 09	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	18 - 18	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	17 - 17	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	24 - 24	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT			0				COT	0.0261	0.0019	0.0000	0.0260	0	0.00	30 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/20/2010
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b> Houston TX 77216-3142	<b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,325.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	298451	78174		GULF SO - MBPP OUT			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	26 - 28
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	05 - 08
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	09 - 11
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	12 - 12
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	13 - 13
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	14 - 14
Transportation Commodity																			
01	315604	78306		GULF SO- MOBILE BA			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	08 - 08
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY			0				COT	0.0261	0.0019	0.0000	0.0200		0	0.00	10 - 10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> -----
<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
<b>Payee:</b>	Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b>

  

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$3,325.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323192
<b>Svc Req K:</b> 110213	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date	
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY#			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY#			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 18		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY#			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	25 - 25		
				Transportation Commodity																
01	693755	78467		BOBCAT GAS STORAGE			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 17		
				Transportation Commodity																
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	19 - 21		
				Transportation Commodity																
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	25 - 25		
				Transportation Commodity																
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 15		
				Transportation Commodity																
																<b>Invoice Sub-Total Amount</b>	122,246	3,325.11		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2010	<b>Invoice Total Amount:</b> 8,720.59
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323223
<b>Svc Req K:</b> 5064	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> DPOA	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Transportation Commodity							COT	0.0261	0.0011	0.0000	0.0272	(320,610)	-8,720.59	01-01		
<b>Invoice Sub-Total Amount</b>																	(320,610)	-8,720.59		
<b>Invoice Total Amount:</b>																	(320,610)	-8,720.59		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 7/20/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> \$4,416.87
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323215
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0011	0.0000	0.0000	2,400	19.44	01-12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0011	0.0000	0.0000	199	1.61	13-13	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0011	0.0000	0.0000	1,800	14.58	14-22	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	0.0011	0.0000	0.0000	2,000	16.20	23-30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0000	23	0.19	01-01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0011	0.0000	0.0000	2,000	16.20	30-30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0011	0.0000	0.0000	199	1.61	06-06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0011	0.0000	0.0000	4,503	36.47	08-08	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0000	77,111	686.29	16-30	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$8,416.87 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/26/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0000	1,200	9.72	01 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0000	1,115	9.03	04 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0000	7,200	58.32	05 - 22	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0011	0.0000	0.0000	4,800	38.88	23 - 30	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0011	0.0000	0.0000	152	1.23	01 - 01	
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0070	0.0011	0.0000	0.0000	4,500	36.45	01 - 12	
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0070	0.0011	0.0000	0.0000	372	3.01	13 - 13	
				Transportation Commodity															
01		0			3092	16165		PGS-MT DORA			COT	0.0070	0.0011	0.0000	0.0000	3,375	27.34	14 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	38,416.87
<b>Invoice Identifier:</b>	000323215
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/30/2010

<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3092	16165		PGS-MT DORA			COT	0.0070	0.0011	0.0000	0.0001	2,200	17.82	23 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	11,174	90.51	06 - 07	
				Transportation Commodity															
01			0		3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	398	3.22	01 - 01	
				Transportation Commodity															
01			0		3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	1,038	8.41	02 - 04	
				Transportation Commodity															
01			0		3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	298	2.41	05 - 05	
				Transportation Commodity															
01			0		3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	99	0.80	06 - 06	
				Transportation Commodity															
01			0		3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	298	2.41	07 - 07	
				Transportation Commodity															
01			0		3115	16195		PGS-ONE CO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001	2,006	16.25	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 07/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>48,418.87</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000323215</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>07/20/2010</td> </tr> </table>	<b>Invoice Total Amount:</b>	48,418.87	<b>Invoice Identifier:</b>	000323215	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	07/20/2010
<b>Invoice Total Amount:</b>	48,418.87									
<b>Invoice Identifier:</b>	000323215									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	07/20/2010									
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	6,825	55.28	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	6,400	51.84	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,320	59.29	11 - 11	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,293	59.07	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,398	59.92	13 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,282	58.98	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	5,596	45.33	15 - 15	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0081	7,405	59.98	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	07/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 09, 2010
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	38,416.87
<b>Invoice Identifier:</b>	000323215
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2010

<b>Begin Transaction Date:</b>	June 01, 2010	<b>End Transaction Date:</b>	June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001		8,090	65.53	17 - 17
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001		8,585	69.54	18 - 18
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001		2,738	22.18	22 - 22
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001		1	0.01	25 - 25
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0011	0.0000	0.0001		1,500	12.75	29 - 29
				Transportation Commodity															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0009		(3,700)	-32.93	07 - 07
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0009		(38,835)	-345.63	10 - 15
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0009		(2,000)	-17.80	18 - 18

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Print D/T:</b> 07/20/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$3,416.87 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010 <b>End Transaction Date:</b> June 30, 2010		Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			27149	16252		FELDSPAR CORPORA			COT	0.0070	0.0011	0.0000	0.0081	3,000	24.30	01 - 12	
Transportation Commodity																			
01		0			27149	16252		FELDSPAR CORPORA			COT	0.0070	0.0011	0.0000	0.0081	248	2.01	13 - 13	
Transportation Commodity																			
01		0			27149	16252		FELDSPAR CORPORA			COT	0.0070	0.0011	0.0000	0.0081	2,250	18.23	14 - 22	
Transportation Commodity																			
01		0			27149	16252		FELDSPAR CORPORA			COT	0.0070	0.0011	0.0000	0.0081	3,200	25.92	23 - 30	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	15,675	126.97	05 - 07	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	1,578	12.78	18 - 18	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	49,941	404.52	19 - 21	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0081	13,662	110.66	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt DTY:</b>	07/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 09, 2010	<b>Invoice Total Amount:</b>	\$8,416.67
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000323215
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2010
<b>Begin Transaction Date:</b>	June 01, 2010	<b>End Transaction Date:</b>	June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0001	14,944	121.05	24 - 24	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0001	19,702	159.58	25 - 25	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0001	54,840	444.20	26 - 28	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0001	14,803	119.90	29 - 29	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	0.0011	0.0000	0.0001	9,999	80.99	30 - 30	
				Transportation Commodity															
01			0		68368		56781	PGS- OCALA NORTH			COT	0.0070	0.0011	0.0000	0.0001	7,200	56.32	01 - 12	
				Transportation Commodity															
01			0		68368		56781	PGS- OCALA NORTH			COT	0.0070	0.0011	0.0000	0.0001	595	4.82	13 - 13	
				Transportation Commodity															
01			0		68368		56781	PGS- OCALA NORTH			COT	0.0070	0.0011	0.0000	0.0001	5,400	43.74	14 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	330,416.87
<b>Invoice Identifier:</b>	000323215
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		68368	56781		PGS-Ocala NORTH			COT	0.0070	0.0011	0.0000	0.0000	2,400	19.44	23	30
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0019	0.0000	0.0000	17,500	155.75	01	02
				Transportation Commodity															
01			0		109191	58921		CITY GAS PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0000	36,000	291.60	01	09
				Transportation Commodity															
01			0		109191	58921		CITY GAS PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0000	9,000	72.90	10	12
				Transportation Commodity															
01			0		109191	58921		CITY GAS PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0000	2,976	24.11	13	13
				Transportation Commodity															
01			0		109191	58921		CITY GAS PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0000	27,000	218.70	14	22
				Transportation Commodity															
01			0		109191	58921		CITY GAS PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0000	2,400	19.44	23	23
				Transportation Commodity															
01			0		109191	58921		CITY GAS PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0000	6,000	48.60	24	25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/20/2010  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$8,416.87 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS-PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	4,800	38.88	26 - 27	
				Transportation Commodity															
01		0			109191	58921		CITY GAS-PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	3,000	24.30	28 - 28	
				Transportation Commodity															
01		0			109191	58921		CITY GAS-PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	2,700	21.87	29 - 29	
				Transportation Commodity															
01		0			109191	58921		CITY GAS-PT. ST. LU			COT	0.0070	0.0011	0.0000	0.0081	2,400	19.44	30 - 30	
				Transportation Commodity															
56	295120	78152		PGS FT MYERS CTG	126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0019	0.0000	0.0089	2,000	17.80	04 - 04	
				Transportation Commodity															
56	3115	16195		PGS-ONECO TECO/FC	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	2,000	17.80	18 - 18	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RAH	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	8,000	71.20	18 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0011	0.0000	0.0081	13,413	108.65	01 - 01	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
	<b>Remit Addr:</b>	<b>Payee:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> 220.98
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323215
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	27,282	220.98	02 - 03	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	13,784	111.65	04 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	14,859	120.36	05 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	5,298	42.91	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	7,853	63.61	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	8,621	69.83	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	8,411	68.13	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA1			COT	0.0070	0.0011	0.0000	0.0000	60,487	489.95	12 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 07/08/2010 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$8,416.87 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010 <b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	7,602	61.58	19 - 21	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	8,275	67.03	22 - 22	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	5,070	41.07	23 - 24	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	8,275	67.03	25 - 25	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	12,825	103.88	26 - 28	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	8,275	67.03	29 - 29	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0011	0.0000	0.0001	5,629	45.60	30 - 30	
				Transportation Commodity															
56			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0019	0.0000	0.0000	(28,100)	-250.09	01 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Start D/T:</b> 07/01/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 58,416.87 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010 <b>End Transaction Date:</b> June 30, 2010		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0000	(3,070)	-27.32	02 - 02	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0000	(3,300)	-29.37	07 - 07	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0000	(43,304)	-385.41	10 - 15	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0000	(32,000)	-284.80	15 - 18	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	9903	10114		TRANSCO-ST. HELEN	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0000	15,000	133.50	01 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0000	525	4.67	10 - 30	
Transportation Commodity																			
01	157740	62135		EXXON PLANT-MOBIL	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0000	129,350	1,151.22	05 - 30	
Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0000	125	1.11	05 - 09	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 38,436.87 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
<b>Begin Transaction Date:</b> June 01, 2010	<b>End Transaction Date:</b> June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
56	3115	16195		PGS-ONECO TECO/FC	292526		78138	MIDULLA GENERATIO			COT	0.0070	0.0019	0.0000	0.0000	3,250	28.93	15 - 15	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	292526		78138	MIDULLA GENERATIO			COT	0.0070	0.0019	0.0000	0.0000	7,500	66.75	04 - 04	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	292526		78138	MIDULLA GENERATIO			COT	0.0070	0.0019	0.0000	0.0000	419	3.73	15 - 15	
				Transportation Commodity															
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0000	15,000	121.50	01 - 03	
				Transportation Commodity															
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0000	8,266	66.96	04 - 04	
				Transportation Commodity															
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0000	25,000	202.50	05 - 09	
				Transportation Commodity															
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0000	42,000	340.20	10 - 16	
				Transportation Commodity															
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0000	4,649	37.66	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 09, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 121.50 <b>Invoice Identifier:</b> 000323215 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2010
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**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	15,000	121.50	18 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	3,600	29.16	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	6,000	48.60	24 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	7,200	58.32	26 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	3,000	24.30	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	1,800	14.58	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0011	0.0000	0.0081	2,100	17.01	30 - 30	
				Transportation Commodity															
56		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0088	(2,000)	-17.80	04 - 04	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 09, 2010	<b>Invoice Identifier:</b>	000323215
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Account Number:</b>	52002364
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Date:</b>	07/20/2010
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>			
<b>Begin Transaction Date:</b>	June 01, 2010	<b>End Transaction Date:</b>	June 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3115	16195		PGS-ONECO TECO/F(C	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0000	3,700	32.93	07 - 07	
Transportation Commodity																			
56	3115	16195		PGS-ONECO TECO/F(C	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0000	35,585	316.71	10 - 14	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RA#	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0000	6,170	54.91	02 - 03	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RA#	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0000	3,300	29.37	07 - 07	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RA#	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0000	66,885	595.28	10 - 17	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN#			0				COT	0.0070	0.0019	0.0000	0.0000	0	0.00	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN#			0				COT	0.0070	0.0019	0.0000	0.0000	0	0.00	02 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN#			0				COT	0.0070	0.0019	0.0000	0.0000	0	0.00	04 - 04	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 07/08/2010 12:00 AM
<b>Remit Addr:</b> 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 09, 2010	<b>Invoice Total Amount:</b> 8,416.87
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000323215
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2010

**Begin Transaction Date:** June 01, 2010      **End Transaction Date:** June 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0000	0	0.00	01 - 24		
				Transportation Commodity																
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0019	0.0000	0.0000	0	0.00	17 - 17		
				Transportation Commodity																
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0070	0.0018	0.0000	0.0000	0	0.00	25 - 25		
				Transportation Commodity																
																<b>Invoice Sub-Total Amount</b>	<b>1,017,180</b>	<b>8,416.87</b>		
																<b>Invoice Total Amount:</b>	<b>1,017,180</b>	<b>8,416.87</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR June 20010**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2010.xlsx]June10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(10,702)	\$4.19000	(\$44,841.38)
2		ACTUAL	(10,703)	\$4.19000	(\$44,845.57)
3		DIFFERENCE	(1)		(\$4.19)
4	COMMODITY-PIPELINE	ACCRUED	322,702	\$0.07344	\$23,698.76
5		ACTUAL	322,702	\$0.07344	\$23,698.80
6		DIFFERENCE	0		\$0.04
7	DEMAND	ACCRUED	491,765	\$0.42566	\$209,325.84
8		ACTUAL	491,765	\$0.42566	\$209,325.84
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	803,765		\$188,183.22
14		ACTUAL	803,764		\$188,179.07
15		DIFFERENCE	(1)		(\$4.15)

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Billing Summary - Agent Level

INV4001

**BILLING AGENT:**  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
PLAZA 7  
TAMPA, FL 33602-0000

**Month:** JUN  
**Year:** 2010  
**Invoice :** 201006-002-006922736  
**Invoice Date:** 07/10/2010

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 188,179.07
<b>Total</b>		<b>\$ 188,179.07</b>

Please pay this amount by 07/20/2010 \$ 188,179.07

Date Received 7/12/10

**INVOICE APPROVAL**

Initials	Date	Function
<u>[Signature]</u>	<u>7/12/10</u>	Verify
<u>[Signature]</u>	<u>7/12/10</u>	Review
<u>[Signature]</u>	<u>7/12/10</u>	Approve

Par Number - If Applicable

01902023202000

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Reservation Charges

INV4004

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUN  
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
<b>Debits or Credits</b>			
TRANSPORTATION C/R CREDIT	( 19,600)	\$12.77000	\$ ( 250,292.00)
Total Debits or Credits	( 19,600)		\$ ( 250,292.00)
<b>Net FT Reservation Charges</b>			\$ <u>209,325.84</u>
<b>Net Reservation Charges</b>			\$ <u>209,325.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUN  
Year: 2010

Contract: FSNG87

Service Type:  
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	150	\$ 0.48600	\$ 72.90
	1	3	10,187	\$ 0.34200	\$ 3,483.95
Total Commodity			10,337		\$ 3,556.85

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	10,337	\$ 0.00000	\$ 0.00
ACA	10,337	\$ 0.00190	\$ 19.65
Total Surcharges			\$ 19.65

Total Commodity & Surcharges \$ 3,576.50

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Commodity Charges - By Service Types

INV4007

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUN  
Year: 2010

Contract: FSNG87

Service Type:  
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	239,906	\$ 0.06600	\$ 15,833.80
	1	3	72,356	\$ 0.05100	\$ 3,690.16
	2	3	103	\$ 0.04700	\$ 4.84
Total Commodity			312,365		\$ 19,528.80

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	312,365	\$ 0.00000	\$ 0.00
ACA	312,365	\$ 0.00190	\$ 593.50
Total Surcharges			\$ 593.50
Total Commodity & Surcharges			\$ 20,122.30

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Cash Out Calculations

INV4032

Customer:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUN  
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 4.69	\$ 5.15	\$ 4.19

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	333,405	322,702	0	0	0	10,703	3.31668	0
Estimated Imbalance	328,455	322,480	0	0	0	5,975	1.85283	0

\* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	10,703	4.190	100.000	(4.19)	(44,845.57)
<b>Total</b>	1.00000	10,703				(44,845.57)

*Line -1*

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	333,405	322,702	10,703	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		333,405	322,702		<b>Total</b>	0
Less Pool Transaction		0	0			
<b>Net</b>		<b>333,405</b>	<b>322,702</b>	<b>10,703</b>		

Version:1.8

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07/09/2010 03:13 AM

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

SoNet Premier

TRANSPORTATION CAPACITY RELEASES AND RECALLS BY RELEASING CUSTOMER  
 FOR PEOPLES GAS :: CONTRACT ::  
 FOR THE PERIOD 05/28/2010 TO 05/31/2015

SCHEDULE : ENB062

Version: 1.9

OFFER NUMBER	SERVICE TYPE	FROM ZONE/POINT	TO ZONE/POINT	RELEASING PKG POINT	ACQUIRING CUSTOMER	ACQUIRING CONTRACT	POINT	ACTIVITY	BEGIN DATE	END DATE	RATE % L \$	RECEIPT	DELIVERY
<b>TOTAL FOR ACQUIRING CUSTOMER</b>													<b>0</b>
2010000795	CR	0	3	3 016500	JEA	FSNG428	016500	AWARD	06/01/10	04/30/13	100 %	1,513	0
2010000795	CR	0	3	3 016500	JEA	FSNG428	016500	RECALL	06/01/10	04/30/13	100 %	(1,513)	0
2010000795	CR	0	3	3 018450	JEA	FSNG428	018450	AWARD	06/01/10	04/30/13	100 %	6,768	0
2010000795	CR	0	3	3 018450	JEA	FSNG428	018450	RECALL	06/01/10	04/30/13	100 %	(6,768)	0
2010000795	CR	0	3	3 022900	JEA	FSNG428	022900	AWARD	06/01/10	04/30/13	100 %	2,938	0
2010000795	CR	0	3	3 022900	JEA	FSNG428	022900	RECALL	06/01/10	04/30/13	100 %	(2,938)	0
2010000795	CR	0	3	3 051340	JEA	FSNG428	051340	AWARD	06/01/10	04/30/13	100 %	3,473	0
2010000795	CR	0	3	3 051340	JEA	FSNG428	051340	RECALL	06/01/10	04/30/13	100 %	(3,473)	0
2010000795	CR	0	3	3 606400	JEA	FSNG428	606400	AWARD	06/01/10	04/30/13	100 %	1,567	0
2010000795	CR	0	3	3 606400	JEA	FSNG428	606400	RECALL	06/01/10	04/30/13	100 %	(1,567)	0
2010000795	CR	0	3	3 606500	JEA	FSNG428	606500	AWARD	06/01/10	04/30/13	100 %	2,938	0
2010000795	CR	0	3	3 606500	JEA	FSNG428	606500	RECALL	06/01/10	04/30/13	100 %	(2,938)	0
2010000795	CR	0	3	3 960530	JEA	FSNG428	960530	AWARD	06/01/10	04/30/13	100 %	0	19,197
2010000795	CR	0	3	3 960530	JEA	FSNG428	960530	RECALL	06/01/10	04/30/13	100 %	0	(19,197)
2010000851	CR	0	3	3 016500	JEA	FSNG428	016500	AWARD	06/01/10	04/30/13	100 %	1,513	0
2010000851	CR	0	3	3 018450	JEA	FSNG428	018450	AWARD	06/01/10	04/30/13	100 %	6,768	0
2010000851	CR	0	3	3 022900	JEA	FSNG428	022900	AWARD	06/01/10	04/30/13	100 %	2,938	0
2010000851	CR	0	3	3 051340	JEA	FSNG428	051340	AWARD	06/01/10	04/30/13	100 %	3,473	0
2010000851	CR	0	3	3 606400	JEA	FSNG428	606400	AWARD	06/01/10	04/30/13	100 %	1,567	0
2010000851	CR	0	3	3 606500	JEA	FSNG428	606500	AWARD	06/01/10	04/30/13	100 %	2,938	0
2010000851	CR	0	3	3 960530	JEA	FSNG428	960530	AWARD	06/01/10	04/30/13	100 %	0	19,197
JEA TOTAL FOR ACQUIRING CUSTOMER												19,197	19,197
Total for PEOPLES GAS												19,197	19,197

*RELEASED To MONTHLY VOL*

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**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S  
FOR June 2010**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Jt

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(3,546)	6.23100	(\$22,095.13)
2		ACTUAL	(3,546)	6.23100	(\$22,095.13)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	1,048,956	0.00740	\$7,762.27
5		ACTUAL	1,048,956	0.02149	\$22,537.23
6		DIFFERENCE	0		\$14,774.96
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	1,048,956		\$7,762.27
14		ACTUAL	1,048,956		\$22,537.23
15		DIFFERENCE	0		\$14,774.96
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,125,410		\$587,662.14
23		ACTUAL	2,125,410		\$602,437.10
24		DIFFERENCE	0		\$14,774.96

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**Invoice Summary Statement**

99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Mary Conti  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jun, 2010  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2010  
 Net Due Date: 07/20/2010  
 Contact Name/Phone:  
 Contact E-mail:

Line Number	Service Requester Contract Number	Service Code / Rate Schedule	Description	Amount Due
1	9000126 ✓	FT / FTS - Oct-Apr 6% MHQ		\$607,375.23
2	9096951 ✓	FT / FTS - FIRM TRANSPORTATION 6%		\$17,157.00
3	9000028 ✓	OB / OBA - OBA FGTCITY GATE INDEX		(\$22,095.13)
Invoice Total Amount				<u>\$602,437.10</u>

Please make wire transfer payments *Line 7/20/2010*  
 on Net Due Date: 07/20/2010 By Noon Central Standard Time

Date Received *7/12/10*

**INVOICE APPROVAL**

Initials	Date	Function
<i>[Signature]</i>	<i>7/12/10</i>	Verify
<i>[Signature]</i>	<i>7/12/10</i>	Review
<i>[Signature]</i>	<i>7/12/10</i>	Approve

Par Number - If Applicable

*6190772 232020770*

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*191*  
 Run Date/Time: 7/8/2010 13:49:55  
 Report Number: I-1503



**Invoice Detail Statement - Final**

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Mary Conti  
 702 North Franklin Street  
 Tampa, FL 33602

Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2010  
 Net Due Date: 07/20/2010  
 Contact Name/Phone:  
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 6.23100) (Price Tier: 1)		GZN1/1				06/01/2010 06/30/2010	(3,546)	6.23100	(22,095.13)
Contract Total Amount:								(3,546)Dth		<u>(\$22,095.13)</u>

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Run Date/Time: 7/8/2010 13:55:26  
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00095	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 8205201	SEQUENT BASE 58583/FPC			06/30/2010	382	0.02190	8.58
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Gulfsouth	FPC - Hines				06/30/2010			
1.00096	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9001744	SEQUENT BASE 58583/FPL			06/30/2010	2,883	0.02190	63.14
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Gulfsouth	FP&L Martin Plant				06/30/2010			
1.00097	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	IMB/FPL 59178			06/30/2010	5,117	0.02190	112.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Peoples - S. Hills	FP&L Martin Plant				06/30/2010			
1.00098	26822 22314 (Price Tier: 1) 828 Reservation (RES 0.55720)	GZN1/1	GZN1/1 9000020		<i>Line - 1</i>		06/01/2010 06/30/2010	1,050,000	0.55720	585,060.00
	10720 5721 (Price Tier: 1)		GZN1/1 Peoples - Reunion							

Contract Total Amount: 2,068,956Dth \$607,375.23

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**Invoice Detail Statement - Final**

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Mary Conti  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2010  
 Net Due Date: 07/20/2010  
 Contact Name/Phone:  
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	EXXON BASE 57566			06/01/2010 06/01/2010	50	0.02190	1.10
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	EXXON BASE 57566			06/01/2010 06/01/2010	2,000	0.02190	43.80
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEV 58631			06/01/2010 06/01/2010	14	0.02190	0.31
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON BASE 57566			06/01/2010 06/01/2010	1,052	0.02190	23.04
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay GZN1/1	9000041 Peoples - Combee Road GZN1/1	EXXON BASE 57566			06/01/2010 06/01/2010	1,800	0.02190	39.42

Run Date/Time: 7/8/2010 13:55:19  
 Report Number: I-1516

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEV 58631			06/01/2010 06/01/2010	3,471	0.02190	76.01
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENI BASE 58618			06/01/2010 06/01/2010	1,451	0.02190	31.78
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9002020 Peoples - Bayside	SEQUENT 58630			06/01/2010 06/01/2010	8,028	0.02190	175.84
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9004162 Bartow Plant	EOG 58645/FPC 58643			06/02/2010 06/02/2010	12,745	0.02190	278.12
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9004162 Bartow Plant	JP MORGAN 58646/FPC 58643			06/02/2010 06/02/2010	12,255	0.02190	268.38
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package D	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT BASE 58583			06/02/2010 06/23/2010	1,035	0.02190	22.77
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT BASE 58583			06/02/2010 06/23/2010	44,000	0.02190	963.60
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 58583			06/02/2010 06/23/2010	123,757	0.02190	2,710.31
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQUENT BASE 58583			06/02/2010 06/23/2010	39,600	0.02190	867.24
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9004162 Bartow Plant GZN1/1	CHEVRON 58665/FFC 58663			06/03/2010 06/03/2010	3,922	0.02190	85.89
1.00016	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay GZN1/1	9004162 Bartow Plant GZN1/1	CHEVRON 58665/FFC 58663			06/03/2010 06/03/2010	6,591	0.02190	144.34

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PEOPLES GAS SYSTEM  
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Invoice Detail Statement - Final

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package D	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9004162 Bartow Plant	JP 58671/FPC 58663			06/03/2010 06/03/2010	3,392	0.02190	74.28
1.00018	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9004162 Bartow Plant	CHEVRON 58665/FPC 58663			06/03/2010 06/03/2010	4,193	0.02190	91.83
1.00019	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000040 Peoples - S. Hills	TMV 58670			06/03/2010 06/03/2010	4,902	0.02190	107.35
1.00020	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9004162 Bartow Plant	TMV 58670/FPC 58663			06/03/2010 06/03/2010	4,902	0.02190	107.35
1.00021	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9004162 Bartow Plant	EXXON 58682/FPC 58681			06/04/2010 06/04/2010	14,706	0.02190	322.06

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PEOPLES GAS SYSTEM  
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Invoice Detail Statement - Final

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9004162 Bartow Plant GZN1/1	MACQ 58685/ FPC 58681			06/04/2010 06/04/2010	4,902	0.02190	107.35
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9004162 Bartow Plant GZN1/1	SEQUENT 58686/FPC 58681			06/04/2010 06/04/2010	8,892	0.02190	194.73
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP/SYSTEM			06/05/2010 06/07/2010	14,706	0.02190	322.05
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9004162 Bartow Plant GZN1/1	SEQUENT/FPC			06/05/2010 06/07/2010	39,353	0.02190	861.82
1.00026	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9004162 Bartow Plant GZN1/1	JP/FPC			06/05/2010 06/09/2010	27,246	0.02190	596.70
1.00027	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9002020 Peoples - Bayside	JP/TEC			06/08/2010 06/08/2010	15,000	0.02190	328.50

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

**Invoice Detail Statement - Final**

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package D	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 GulfSouth	GZN1/1 9000040 Peoples - S. Hills	SEQUENT /SYS			06/08/2010 06/08/2010	686	0.02190	15.02
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000040 Peoples - S. Hills	TMV /SYSTEM			06/08/2010 06/08/2010	4,216	0.02190	92.33
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	JP/TE			06/09/2010 06/09/2010	9,804	0.02190	214.71
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	MACQ/SYS			06/09/2010 06/09/2010	4,902	0.02190	107.35
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	JP/TE			06/09/2010 06/09/2010	1,847	0.02190	40.45
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	MACQ/TE			06/09/2010	3,349	0.02190	73.34

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PEOPLES GAS SYSTEM  
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Invoice Detail Statement - Final

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				06/09/2010			
1.00634	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON/SYSTEM			06/10/2010	1,961	0.02190	42.95
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				06/10/2010			
1.00035	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	EXXON/TE			06/10/2010	118	0.02190	2.58
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Bayside				06/10/2010			
1.00036	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TMV /SYSTEM			06/10/2010	2,941	0.02190	64.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/10/2010			
1.00037	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	CHEV /TEC			06/10/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				06/10/2010			
1.00038	1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9002020	TMV /TEC			06/10/2010	30,549	0.02190	669.03
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	SESH Coden GNGS IN - 095	Peoples - Bayside				06/14/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Invoice Detail Statement - Final

Invoice Identifier: 99223  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	TMV/TEC			06/11/2010 06/11/2010	5,020	0.02190	109.94
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	EXXON/TEC			06/11/2010 06/14/2010	26,961	0.02190	590.44
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT/SYSTEM			06/11/2010 06/18/2010	52,939	0.02190	1,159.36
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	JP/TEC			06/12/2010 06/14/2010	11,766	0.02190	257.67
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNCS IN - 095 GZN1/1	9000040 Peoples - S. Hills GZN1/1	TMV/SYSTEM			06/12/2010 06/14/2010	14,706	0.02190	322.05
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON/SYSTEM			06/15/2010 06/15/2010	5,842	0.02190	127.94

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Invoice Detail Statement - Final

Invoice Identifier: 99223

Accounting Period: Jun, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00045	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9002020 Peoples - Bayside	SEQUENT/TEC			06/15/2010 06/15/2010	14,922	0.02190	326.79
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	EXXON/TEC			06/16/2010 06/16/2010	7,843	0.02190	171.76
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	JP 58924/TEC			06/16/2010 06/16/2010	7,078	0.02190	155.01
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9002020 Peoples - Bayside	CONOCO/TEC			06/17/2010 06/17/2010	932	0.02190	20.42
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEVRON/TEC			06/17/2010 06/17/2010	6,179	0.02190	135.32
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CONOCO/TEC			06/17/2010 06/17/2010	934	0.02190	20.45

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PEOPLES GAS SYSTEM  
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Invoice Detail Statement - Final

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00051	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179	9002020	CONOCO/TEC			06/17/2010	6,875	0.02190	150.56
	26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Bayside				06/17/2010			
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9004162	EXXON/FPC			06/18/2010	7,843	0.02190	171.76
	26822 22314 (Price Tier: 1)	Destin	Bartow Plant				06/18/2010			
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9004282	9004162	TMV /FPC			06/18/2010	7,078	0.02190	155.01
	26822 22314 (Price Tier: 1)	SESH Coden GNGS IN - 095	Bartow Plant				06/18/2010			
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9001744	TMV /FPL 59041			06/19/2010	9,705	0.02190	212.55
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/21/2010			
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177	9001744	SEQUENT/FPL 59041			06/19/2010	44,766	0.02190	980.37
	26822 22314 (Price Tier: 1)	Gulfsouth	FP&L Martin Plant				06/21/2010			
1.00056	1 Current Business (Transportation)	9004282	9001744	TMV /FPL			06/19/2010	19,707	0.02190	431.58

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Invoice Detail Statement - Final

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Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun. 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNCS IN - 095	FP&L Martin Plant				06/21/2010			
1.00057	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9001744	CHEV 59056/ FPL 59050			06/22/2010	5,232	0.02190	114.59
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	FP&L Martin Plant				06/22/2010			
1.00058	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9001744	CONOCO 59051/ FPL 59050			06/22/2010	932	0.02190	20.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	FP&L Martin Plant				06/22/2010			
1.00059	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	CONOCO 59051/ FPL 59050			06/22/2010	2,238	0.02190	49.01
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				06/22/2010			
1.00060	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	SEQUENT/FPL 59050			06/22/2010	3,922	0.02190	85.89
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				06/22/2010			
1.00061	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CONOCO 59051/ FPL 59050			06/22/2010	3,597	0.02190	78.77
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				06/22/2010			

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Invoice Detail Statement - Final

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package D	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00062	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	JP 59059/FPL 59050			06/22/2010 06/22/2010	1.273	0.02190	27.88
1.00063	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205177 Gulfsouth	GZN1/1 9001744 FP&L Martin Plant	SEQUENT/FPL 59050			06/22/2010 06/22/2010	3.065	0.02190	67.12
1.00064	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEV 59056/ FPL 59050			06/22/2010 06/22/2010	1.429	0.02190	31.30
1.00065	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CONOCO 59051/FPL 59050			06/22/2010 06/22/2010	3.036	0.02190	66.49
1.00066	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9001744 FP&L Martin Plant	CHEV 59072 /FPL 59070			06/23/2010 06/23/2010	2.864	0.02190	62.72

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Invoice Detail Statement - Final

Invoice Identifier: 89223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00067	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9001744 FP&L Martin Plant	CONOCO 59073/FPL 59070			06/23/2010	932	0.02190	20.42
1.00068	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	CHEV 59072 /FPL 59070			06/23/2010	1,078	0.02190	23.61
1.00069	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	EXXON/FPL 59070			06/23/2010	9,904	0.02190	214.71
1.00070	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	9001744 FP&L Martin Plant	SEQUENT BASE 58583/FPL			06/23/2010	5,884	0.02190	128.86
1.00071	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9001744 FP&L Martin Plant	CHEV 59072 /FPL 59070			06/23/2010	3,814	0.02190	83.52
1.00072	1 Current Business (Transportation)	8205179	9001744	CONOCO 59073/FPL 59070			06/23/2010	349	0.02190	7.64

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Invoice Detail Statement - Final

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package D	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				06/23/2010			
1.00073	1 Current Business (Transportation)	9000040	9001744	IMB/FPL	59085		06/23/2010	4,000	0.02190	87.60
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FP&L Martin Plant				06/23/2010			
1.00074	1 Current Business (Transportation)	8205171	9001744	EXXON/FPL			06/24/2010	6,863	0.02190	150.30
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				06/24/2010			
1.00075	1 Current Business (Transportation)	8205175	9001744	EDF/FPL			06/24/2010	4,510	0.02190	98.77
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/24/2010			
1.00076	1 Current Business (Transportation)	8205175	9001744	JP/FPL			06/24/2010	9,804	0.02190	214.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				06/24/2010			
1.00077	1 Current Business (Transportation)	8205179	9001744	CHEV	59105/FPL		06/24/2010	3,548	0.02190	77.70
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				06/24/2010			
		GZN1/1	GZN1/1							

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Invoice Detail Statement - Final

Invoice Identifier: 99223

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Jun, 2010

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00078	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQUENT BASE 58583			06/24/2010 06/24/2010	35	0.02190	0.77
1.00079	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT BASE 58583			06/24/2010 06/24/2010	2,000	0.02190	43.80
1.00080	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 58583			06/24/2010 06/24/2010	6,439	0.02190	141.01
1.00081	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQUENT BASE 58583			06/24/2010 06/24/2010	1,800	0.02190	39.42
1.00082	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEV 59119/FPL 59120			06/25/2010 06/25/2010	5,980	0.02190	130.96
1.00083	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	JP 59121 59120	FPL		06/25/2010 06/25/2010	18,744	0.02190	410.49

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 Service Requester Contract Number: 9000126  
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Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00084	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 8205219 CFG - Baseball City	SEQUENT BASE 58583			06/25/2010 06/30/2010	285	0.02190	6.24
1.00085	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000020 Peoples - Reunion	SEQUENT BASE 58583			06/25/2010 06/30/2010	10,676	0.02190	233.80
1.00086	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000040 Peoples - S. Hills	SEQUENT BASE 58583			06/25/2010 06/30/2010	31,020	0.02190	679.32
1.00087	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205177 Gulfsouth	GZN1/1 9000041 Peoples - Combee Road	SEQUENT BASE 58583			06/25/2010 06/30/2010	10,389	0.02190	227.52
1.00088	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	EXXON 59125/FFL 59129			06/26/2010 06/28/2010	52,353	0.02190	1,146.54
1.00089	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP 59129/SYSTEM			06/26/2010	14,175	0.02190	310.44

Run Date/Time: 7/8/2010 13:55:19  
 Report Number: I-1516

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

Invoice Detail Statement - Final

Invoice Identifier: 99223

Accounting Period: Jun, 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				06/28/2010			
1.00090	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP 59129/FPL			06/26/2010	7.647	0.02190	167.46
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				06/28/2010			
1.00091	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9001744	SEQUENT BASE 58583/FPL			06/28/2010	6.000	0.02190	131.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	FP&L Martin Plant				06/28/2010			
1.00092	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	EXXON 59151/FPL 59129			06/29/2010	19.608	0.02190	429.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				06/29/2010			
1.00093	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	IMB/FPL 59151			06/29/2010	392	0.02190	8.58
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	FP&L Martin Plant				06/29/2010			
1.00094	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	EOG 59174/FPC 59176			06/30/2010	19,608	0.02190	429.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FPC - Hines				06/30/2010			

Run Date/Time: 7/8/2010 13:55:19  
Report Number: I-1516

Page 17 of 18

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2010

**Invoice Detail Statement - Final**

Invoice Identifier: 99223  
 Biffable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Mary Conti  
 702 North Franklin Street  
 Tampa, FL 33602

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jun, 2010  
 Service Requester Contract Number: 9096951  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2010  
 Net Due Date: 07/20/2010  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENI BASE 58618			06/01/2010 06/01/2010	1,000	0.00740	7.40
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 58583			06/02/2010 06/23/2010	22,000	0.00740	162.80
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 58583			06/24/2010 06/24/2010	1,000	0.00740	7.40
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT BASE 58583			06/25/2010 06/30/2010	6,000	0.00740	44.40
2.00005	828 Reservation (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		113035301 9000107/CENTRAL FLORIDA		06/01/2010 06/30/2010	30,000	0.56450	16,935.00
Contract Total Amount:								60,000Dth		<u>\$17,157.00</u>

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Run Date/Time: 7/8/2010 13:55:10  
 Report Number: I-1516

Page 1 of 1

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2010

PEOPLES GAS SYSTEM  
DISTRICT COSTS PAYABLE-RECONCILIATION  
FOR JUNE 2010  
IN DTH'S

17-Aug-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	JUN'10	22,500	1.40000	\$31,500.00
2		ACTUAL	JUN'10	22,500	1.40000	\$31,500.00
3		ACCRUAL	JUN'10	0	#DIV/0!	\$0.00
4		ACTUAL	JUN'10	7	5.75571	\$40.29
5	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00
6	GRAND TOTAL	ACTUAL		22,507		\$31,540.29
7	GRAND TOTAL	DIFFERENCE		7		\$40.29

212

**UTILITY BILL**

Customer: PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

Billing Date: 07/14/10  
Invoice #: 210  
Service Period: THROUGH JUNE 30, 2010 ✓  
Due Date: 07/29/10

Description	Quantity	Rate	Days	Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00 ✓

*750 x 30 = 22,500 x 1.40 = 31,500*

Date Received \_\_\_\_\_  
**INVOICE APPROVAL**  
Initial Date Function  
*[Signature]* *7/14/10* Review  
*[Signature]* *7/14/10* Approve  
Par Number - If Applicable

*BGMCC*

*01-90-000-804-02-00-0*

RECEIVED  
JUL 21 2010  
ACCOUNTS PAYABLE

RECEIVED  
JUL 16 2010  
ACCOUNTS PAYABLE

*213*

<b>Customer:</b> PEOPLES GAS SYSTEM ATTN: J. BRENT CALDWELL PO BOX 2562 TAMPA, FL 33601-2562		<b>Billing Date:</b> 07/14/10
<b>Contract #:</b> 1701-0001-027Z		<b>Invoice #:</b> 210
		<b>Service Period:</b> THROUGH JUNE 30, 2010 ✓
		<b>Due Date:</b> 07/29/10

  

OFF SYSTEM UTILITY	7	\$ 5.78	\$ <u>40.29</u> ✓
--------------------	---	---------	-------------------

Date Received \_\_\_\_\_  
**INVOICE APPROVAL**  
Initials Date Function  
Verify  
Approve  
Par Number - If Applicable

01-90-000-804-00-00-0

RECEIVED  
JUL 21 2010  
ACCOUNTS PAYABLE

RECEIVED  
JUL 16 2010  
ACCOUNTS PAYABLE

219

PEOPLES GAS SYSTEM

14-Jul-10

COSTS PAYABLE-RECONCILIATION

FOR June 2010  
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'10			\$16,328.00
2		ACTUAL	June'10			\$16,328.00
3	GRAND TOTAL	ACCRUAL	June'10			\$16,328.00
4	GRAND TOTAL	ACTUAL	June'10			\$16,328.00
5	GRAND TOTAL	DIFFERENCE	June'10			\$0.00

215



# invoice

INVOICE NUMBER: 27182

PAGE: 1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2582  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/22/10	7/2/10

DESCRIPTION	AMOUNT
SR-50 & I-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(2) Trailer Change Outs (6/03/10 & 5/07/10)	1,028.00
Equipment Safety Checks	400.00

*PG 07507-11*  
*01-90-000-804-03-00-0 JUN 28 2010*  
*RWJ*  
*MF*

**RECEIVED**

JUN 28 2010

ACCOUNTS PAYABLE

Check/Credit Memo No:

Subtotal	16,328.00
Sales Tax	
Total Invoice Amount	\$16,328.00
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$16,328.00</b>

*216*  
~~216~~

PEOPLES GAS SYSTEM  
COSTS PAYABLE-RECONCILIATION  
FOR June 2010  
IN Thermo

02-Jul-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	June'09	5,637	0.68830	\$3,879.92
2		ACTUAL	June'09	5,637	0.68830	\$3,879.92
3	GRAND TOTAL	ACCRUAL	June'09	5,637		\$3,879.92
4	GRAND TOTAL	ACTUAL	June'09	5,637		\$3,879.92
5	GRAND TOTAL	DIFFERENCE	June'09	0		\$0.00

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PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 24 2010 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL CURRENT CHARGES		
PEOPLES GAS			Jun 18 2010	Jul 16 2010	\$3,879.92		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES		
\$3,901.38	-\$3,901.38	\$0.00	\$0.00	\$0.00	\$3,879.92		
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	CUR. READ	PREV. READ	USAGE	CHARGE OF SERVICE	AMOUNT
GS	8457280	05/18/10-06/18/10	31	93732	88085	5637	3879.92
TOTAL GAS USED							5637
CO 1 VENDOR 1007582							
INVOICE							
PO 51189-12 DUE 6-30							
ATT ENT AB							
UTILITY CONSUMPTION							
GAS This Month	Last Year	No of Days	This Year	No of Days			
	6518	34	5637	31			
Your Timely Payment is Appreciated.							
RECEIVED							
JUN 29 2010							
ACCOUNTS PAYABLE							

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jun 18 2010	Jul 16 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL CURRENT DUE
08-11	\$0.00	\$3,879.92	\$3,879.92

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2062 1 MB 0.382



PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SLP637550  
 BU 16RP-3124-1.4  
 002062



000093305 000111588 000387992 7

218

# Invoice

Date 06/17/2010 ✓  
Invoice # 08728

Peoples Gas System  
Accounts Payable Dept. SP 77352-09  
P.O. Box 2562  
Tampa, Fl. 33601  
  
P.O. #SP-77352-12

CO 01 VENDOR 0021717  
INVOICE \_\_\_\_\_  
PO \_\_\_\_\_ DUE \_\_\_\_\_  
ATT \_\_\_\_\_ ENT 8

has delivered 12,811.0 pounds (1,950 gallons) of  
odorant to your odorant storage tanks.

0190-000-804-03-000

North Gate	1,151.0 lbs @ \$3.21	\$3,694.71
Buckeye/Ft Manatee	11,660.0 lbs @ \$2.89	<del>\$33,697.40</del>
Total this Invoice		\$37,392.11

Mercaptans, mixture, liquid, Flammable, N.O.S.  
(Bully Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
PGII, Flash Point <0 F, Marine Pollutant  
Gas Odorant, ERG 2008.Guide #130  
In case of emergency call ChemTrek 800-424-9300

OK  
7/8/10

USER ID
ACCT #

Terms: Net Due 30 days

Remit to:

RECEIVED

JUL 09 2010

ACCOUNTS PAYABLE

RECEIVED

JUN 21 2010

ACCOUNTS PAYABLE

219

01 VENDOR 0021717 Invoice  
 INVOICE  
 SP 77352-12 DUE  
 ATT ENT

Date 07/07/2010 ✓  
 Invoice # 08730

Peoples Gas System  
 Accounts Payable Dept. SP 77352-09  
 P.O. Box 2562  
 Tampa, FL 33601

P.O. #SP-77352-12

RECEIVED  
 JUL 13 2010  
 ACCOUNTS PAYABLE

has delivered 15,029.8 pounds (2,270.4 gallons)  
 of odorant to your odorant storage tanks.

Palatka	1,151.0 lbs @ \$3.21	\$3,694.71
Baldwin Gate	8,275.0 lbs @ \$2.89	\$23,914.75
Main Gate	5,603.8 lbs @ \$2.89	\$16,194.99
Total this Invoice		\$43,804.45 ✓

Mercaptans, mixture, liquid, Flammable, N.O.S.  
 (Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
 PGII, Flash Point <0 F, Marine Pollutant  
 Gas Odorant, ERG 2008 Guide #130  
 In case of emergency call ChemTrek 800-424-9300

Term: Net 30 days

JUL 13 2010

RECEIVED

JUL 09 2010

ACCOUNTS PAYABLE

USER ID

ACCT # 01-90 000-804-03-00-0

*Handwritten initials/signature*

220

PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
FOR JUNE 2010

14-Jul-10

H:\GAS\_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx\Jun09

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'10	ACCRUED-Comm.	(458,436)	4.17600	(\$1,914,428.74)
2	May'10	ACTUAL-Comm.	(458,436)	4.17600	(\$1,914,428.74)
3	Jun'10	ACCRUED-Comm.	(430,102)	4.87500	(\$2,096,747.25)
4	Jun'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	<b>GRAND TOTAL</b>	<b>ACCRUED-Comm.</b>	<b>(888,538)</b>		<b>(4,011,175.99)</b>
6	<b>GRAND TOTAL</b>	<b>ACTUAL-Comm.</b>	<b>(458,436)</b>		<b>(\$1,914,428.74)</b>
7	<b>GRAND TOTAL</b>	<b>DIFF.-Comm.</b>	<b>430,102</b>		<b>\$2,096,747.25</b>

221



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
A Southern Union/EI Paso Affiliate

**Cash In/Cash Out Report**

Preparer ID: 006924518 Contact Name: Stmt D/T: 07/08/2010 04:54:30 PM  
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I Contact Phone:  
 Acct Month: 062010 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736  
*Prod. Mo. May '10* LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(297,552)	0	192,828	(104,926)		0	5,683,014	4,769,183	10,482,635	(104,926)	0	1.00
RECEIPT POINT IMBALAN	(113)	0	0	(113)		0	1,013,949	629,153	1,907,430	(113)	0	1.00
NO NOTICE	(353,397)	0	0	(353,397)		0	0	0	0	(353,397)	0	1.00

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Dus
CASH-IN-CASH-OUT Market	(104,926)	1.00	4.1760	0.0000	0.0000	(438,170.86)
CASH-IN-CASH-OUT No Notice	(353,397)	1.00	4.1760	0.0000	0.0000	(1,475,785.87)
CASH-IN-CASH-OUT Receipt	(113)	1.00	4.1760	0.0000	0.0000	(471.89)
<b>Total Amount:</b>						<b>(1,914,428.74)</b>

258

*222*

(+) Due Transporter  
(-) Due Shipper

PEOPLES GAS SYSTEM  
 ATTN JASON WEBER, PLZA 7  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		07/15/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	07/10/2010		\$1,914,428.74	\$0.00	\$1,914,428.74
		TOTAL:	\$1,914,428.74	\$0.00	\$1,914,428.74

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS

\*\*\*\*\*1,914,428 AND 74/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM

702 N FRANKLIN ST  
 TAMPA, FL 33602

CHECK DATE  
 07/15/2010

CHECK NUMBER

CHECK AMOUNT

\$1,914,428.74

AUTHORIZED SIGNATURE  
 VOID AFTER 60 DAYS



223



PEOPLES GAS SYSTEM  
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
FOR June 2010  
IN DTH'S

22-Jun-10

H:\GAS\_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\June10act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	May'10	(81,000)	3.97000	(\$321,570.00)
2		ACTUAL	May'10	(81,000)	3.97000	(\$321,570.00)
3		ACCRUAL	May'10	(31,098)	4.38500	(\$136,364.73)
4		ACTUAL	May'10	(31,098)	4.38500	(\$136,364.73)
5		ACCRUAL	May'10	(22,339)	4.38500	(\$97,956.52)
6		ACTUAL	May'10	(22,339)	4.38500	(\$97,956.52)
7		ACCRUAL	May'10	(58,189)	3.97000	(\$231,010.33)
8		ACTUAL	May'10	(58,189)	3.97000	(\$231,010.33)
9	GRAND TOTAL	ACCRUAL	May'10	(192,626)		(\$786,901.58)
10	GRAND TOTAL	ACTUAL	May'10	(192,626)		(\$786,901.58)
11	GRAND TOTAL	DIFFERENCE	May'10	0		\$0.00

724



**Invoice Number:** 35191  
**Invoice Month:** 05/ 2010  
**Invoice Date:** June 21, 2010  
**Invoice Due Date:** July 01, 2010  
**Contract Number** PGS-002-2003

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

**Fax:**

Ed Elliott - Plaza 7

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/16/2010	58987	GAS INTERRUPT Natural Gas Fixed Sales # 58987 From 31-MAY-10 Through 31-MAY-10	(81,000)	MMBTU	\$3.9700	201005	\$321,570.00	USD
(SALES) SUB TOTAL:			(81,000)	MMBTU			\$321,570.00	
(GAS) SUB TOTAL:			(81,000)	MMBTU			\$321,570.00	
TOTAL:							\$321,570.00	

**Wiring Information:**

Tampa Electric Co.

Account Number:  
 Transit Number

**Comments:**  
 Bank Number:

225



**Invoice Number:** 35190  
**Invoice Month:** 05/ 2010  
**Invoice Date:** June 21, 2010  
**Invoice Due Date:** July 01, 2010  
**Contract Number** PGS-002-2003

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

**Fax:** (

Ed Elliott - Plaza 7

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/09/2010	58823	GAS INTERRUPT Natural Gas Fixed Sales # 58823 From 31-MAY-10 Through 31-MAY-10	(31,098)	MMBTU	\$4.3850	201005	\$136,364.73	USD
(SALES) SUB TOTAL:			(31,098)	MMBTU			\$136,364.73	
(GAS) SUB TOTAL:			(31,098)	MMBTU			\$136,364.73	

TOTAL: \$136,364.73

**Wiring Information:**

Account Numb  
 Transit Numb

**Comments:**  
 Bank Number:



**Invoice Number:** 35189  
**Invoice Month:** 05/2010  
**Invoice Date:** June 21, 2010  
**Invoice Due Date:** July 01, 2010  
**Contract Number:** PGS-002-2004

**INVOICE**

**Mail To:**

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

**Billing Inquiries**

**Fax:**

Ed Elliott - Plaza 7

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/09/2010	58822	GAS INTERRUPT Natural Gas Fixed Sales # 58822 From 31-MAY-10 Through 31-MAY-10	(22,339)	MMBTU	\$4.3850	201005	\$97,956.52	USD
(SALES) SUB TOTAL:			(22,339)	MMBTU			\$97,956.52	
(GAS) SUB TOTAL:			(22,339)	MMBTU			\$97,956.52	
<b>TOTAL:</b>							<b>\$97,956.52</b>	

**Wiring Information:**

Account Nur:  
 Transit Nur:

**Comments:**  
 Bank Number:

227



**Invoice Number:** 35192  
**Invoice Month:** 05/ 2010  
**Invoice Date:** June 21, 2010  
**Invoice Due Date:** July 01, 2010  
**Contract Number** PGS-999-2004

**INVOICE**

**Mail To:**

Tampa Electric Company  
 Attn: Mary Conti - P7  
 P. O.Box 111  
 Tampa FL 33601-0111 US

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

Mary Conti - P7

**Fax:** 813-228-4742

**Billing Inquiries**

Ed Elliott - Plaza 7

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/16/2010	58986	GAS INTERRUPT Natural Gas Fixed Sales # 58986 From 31-MAY-10 Through 31-MAY-10	(58,189)	MMBTU	\$3.9700	201005	\$231,010.33	USD
(SALES) SUB TOTAL:							(58,189)MMBTU	\$231,010.33
(GAS) SUB TOTAL:							(58,189)MMBTU	\$231,010.33

TOTAL: \$231,010.33

**Wiring Information:**

Wire (

AB#

Accou

Account Number:

Transit Number:

**Comments:**

Bank Number:

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2010  
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
IN THERMS  
DETERMINED IN July 2010

22-Jul-10

H:\GAS\_ACCT\PGA\Cashouts,NCTS\[Cashouts,NCTS for Calendar Year 2010.xlsx.xls]July\_June10Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	5,844.9	0.47500	\$2,776.33
2	927,347.2	0.47500	\$440,489.92
4	286,087.5	0.47500	\$135,891.56
5	0.1	0.47500	\$0.05
5	198,435.8	0.47500	\$94,257.00
6	7,095.3	0.47500	\$3,370.27
7	240,016.0	0.47500	\$114,007.60
8	23,519.9	0.47500	\$11,171.95
9	127,120.1	0.47500	\$60,382.05
10	7,185.2	0.47500	\$3,412.97
	0.0	0.00000	\$0.00
11	<b>TOTAL</b>	<b>1,822,652.0</b>	<b>\$865,759.70</b>

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2010  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN July 2010

02-Aug-10

H:\GAS\_ACCT\PGA\Cashouts,ITS\[Cashouts,ITS for Calendar Year 2010.xlsx]July10\_June10Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
	44,437.1	0.27201	\$12,087.31

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