



Jessica A. Cano
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Florida Power & Light Company
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July 6, 2015

VIA HAND DELIVERY

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

REDACTED

RECEIVED FPSC
15 JUL -6 PM 2:54
COMMISSION CLERK

Re: Docket No. 150009-EI; Nuclear Cost Recovery Clause

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") is a Request for Confidential Classification of Audit 15-005-4-1 Work Papers, including Exhibit A through D. Seven copies of FPL's request, including Exhibits C and D, are included. Also included is an additional copy of Exhibit B.

Exhibit A consists of the confidential pages, and all information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of FPL's justification table supporting its Request for Confidential Classification. Exhibit D contains two affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C only in Microsoft Word format.

Please contact me if there are any questions regarding this filing.

Sincerely,

Jessica Cano
Jessica A. Cano
Fla. Bar No. 0037372

- COM _____
- AFD _____
- APA _____
- ECO _____
- ENG _____
- GCL _____

IDM 2+cc+Redacted

- TEL _____ Enclosures
- CLK _____ cc: Counsel for Parties of Record (w/out enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

Docket No. 150009-EI
Filed: July 6, 2015

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
AUDIT 15-005-4-1 WORK PAPERS**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control Number 15-005-4-1 ("the Audit") and reflected in Staff's work papers. In support of its request, FPL states as follows:

1. During the Audit, Staff was provided with various confidential documents. By letter dated August 12, 2015, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), Florida Administrative Code, FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL is filing this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A includes a copy the confidential documents, in which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, in which all information that is entitled to confidential treatment has been redacted.

c. Exhibit C is a table containing the specific line, column and page references to the confidential information, and references to the specific statutory basis or

bases for the claim of confidentiality and to the affidavit in support of the requested confidential classification.

d. Exhibit D includes the affidavits of Stephanie Castaneda and Antonio Maceo in support of FPL's request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private in that the disclosure of the information would cause harm to customers or FPL's business operations, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavits included in Exhibit D indicate, some of information in the Audit work papers is proprietary, confidential business information. The Audit work papers contain information related to reports of internal auditors. This information is protected from public disclosure by Section 366.093(3)(b), Florida Statutes. The work papers also contain information related to bids or contractual data, such as pricing terms, the public disclosure of which would violate nondisclosure provisions of FPL's contracts with certain vendors and impair FPL's ability to contract for goods or services on favorable terms in the future. Such information is protected from public disclosure by Section 366.093(3)(d), Florida Statutes. The work papers also include competitively sensitive information which, if disclosed, could impair the competitive interests of the provider of the information. Such information is protected from

public disclosure by Section 366.093(3)(e), Florida Statutes. Additionally, a few documents include competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation currently offered, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is also protected by Section 366.093(3)(e), Florida Statutes.

5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Jessica A. Cano
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700 Universe Boulevard
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Telephone: (561) 304-5226
Facsimile: (561) 691-7135

By: Jessica Cano
Jessica A. Cano
Fla. Bar No. 0037372

**CERTIFICATE OF SERVICE
DOCKET NO. 150009-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Request for Confidential Classification of Audit 15-005-4-1 Work Papers* was served via hand delivery** or U.S. mail this 6th day of July, 2015 to the following:

Martha F. Barrera, Esq.
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*Attorney for Fla. Industrial Power Users
Group*

By: Jessica Cano
Jessica A. Cano
Fla. Bar No. 0037372

* Exhibits to this Request are not included with the service copies, but copies of Exhibits B, C, and D are available upon request.

REDACTED

EXHIBIT B

INDEX OF CONFIDENTIAL WORKPAPERS
Florida Power & Light Company
Turkey Point Units 6 & 7
Docket No. 150009-EI, Audit Control No. 15-005-4-1

Item	Document Description	Type	Work Paper Location	Pages
1	Internal Audit Notes	A	9-1	2
2	Internal Audit Notes	A	9-2	2
3	Internal Audit Notes	A	9-3	1
4	CWIP Report	C	12-2	3
5	WBS/Cost Element Report	A	19-2	2
6	WBS Report	A	19-3	1
7	Sample	A	19-3/1	2
8	Sample Item	C	19-3/1-1	3
9	Sample	A	19-3/2	2
10	Sample Item	C	19-3/2-1	1
11	Sample Item	C	19-3/2-2	1
12	Sample	A	19-3/3	1
13	Sample Item	C	19-3/3-1	1
14	Sample Item	C	19-3/3-2	1
15	Sample	A	19-3/4	1
16	Sample Item	C	19-3/4-1	1
17	Sample Item	C	19-3/4-2	2
18	Sample	A	19-3/5	1
19	Sample	A	19-3/6	1
20	Sample Item	C	19-3/6-1	3
21	Sample Item	C	19-3/6-2	1
22	Sample	A	19-3/7	1
23	Sample	A	19-3/8	1
24	Sample	A	19-3/9	1
25	2014 Estimated Payroll Tax Deduction	C	20-1	1
26	Tax Deduction Adj. Calculation	C	20-2	1
27	T 7	C	21-1	2
28	Payroll Report	C	24-1	1
29	Payroll Excerpt	C	24-2	1
30	Payroll Schedule	C	24-3	10
31	Employee Hours	C	24-3/1	4
32	Employee Hours	C	24-3/2	3
33	Employee Hours	C	24-3/3	3
34	Timesheet Hours	C	24-3/4	12
35	Salary Report	C	24-3/5	1
36	Salary Report	C	24-3/6	1
37	Salary Report	C	24-3/7	1
38	Overhead Rates Calculation	A	24-4	1
39	Overhead Rates	C	24-4/1	1

Explanation for document type:

- A The document was created by the auditor from information provided by the company.
- C The document was provided by the company.

INDEX OF CONFIDENTIAL WORKPAPERS
 Florida Power & Light Company
 Turkey Point Units 6 & 7
 Docket No. 150009-EI, Audit Control No. 15-005-4-1

Item	Document Description	Type	Work Paper Location	Pages
40	Monthly Overhead Rates	A	24-4/2	1
41	December OH Rate	C	24-4/2-1	1
42	Utility Explanation	C	24-4/2-2	1
43	Affiliate Cost Per SAP Excerpt	A	25	1
44	Affiliate Services	C	25-1	1
45	Affiliate Job Description	C	25-1/1	1
46	Lower of Cost or Market	C	25-2	1
47	Affiliate Loader Rates	C	25-3	1
48	Adjustment for Dec. Charges	A	25-4	1
49	Legal Fees Per SAP Excerpt	A	27	1
50	Legal Service Vendors	A	27-1	1
51	Litigation Testing	A	27-2	3
52	Daryl Owens Services	C	27-2/1	1
53	Litigation Appeal Costs as of 12/3/1/2014	A	27-3	1
54	Legal Services for SCA and HGS Allocation	C	27-3/1	2
55	Site Certification Appeal Follow-Up	C	27-3/2	1
	Total pages			98

Explanation for document type:

- A The document was created by the auditor from information provided by the company.
- C The document was provided by the company.

Confidential Document Control Log												
Florida Power & Light Co. (EI802)			Docket No.: 150009-EI				Audit Manager: Iliana Piedra					
Audit Purpose: Turkey Point Units 6&7			ACN No.: 15-005-4-1				Period End: 12/31/2014					
Item No.	Document Description	Receipt of Material					Disposition of Material					
		No. of Items	Doc. Req. Number	Received			No. Items	Returned			Rec. By	W/P Location
From	By			Date	To	By		Date				
1	File of recovery costs	CD	10	MK	IHP	1/26/15	All	MK	BM	6/12/15	MK	
2	Payroll overheads calculation	1 page	10	IHP	IHP	1/26/15	None	Created by Auditor				24-4
3	Payroll overheads calculation	1 page	10	IHP	IHP	1/26/15	None	Created by Auditor				24-4/2
4	File of Charges	2 pages	10	IHP	IHP	1/26/15	None	Created by Auditor				19-2
5	File of Charges	1 page	10	IHP	IHP	1/26/15	None	Created by Auditor				19-3
6	Affiliate Cost Per SAP Excerpt	1 page	10	MK	BM	1/26/15	None	Created by Auditor				25
7	Legal Fees Per SAP Excerpt	1 page	10	MK	BM	1/26/15	None	Created by Auditor				27
8	Legal Service Vendors	1 page	10	MK	BM	1/26/15	None	Created by Auditor				27-1
9	Internal Audit	3 audits	14	MK	IHP	1/28/15	All	MK	BM	1/28/15	MK	
10	Litigation Costs	CD	11	MK	IHP	1/29/15	All	MK	BM	6/12/15	MK	
11	Legal Services for SCA and HGS Allocation	2 pages	11	MK	BM	1/29/15	None	Printed by Auditor				27-3/1
12	Review of Internal Audits	2 pages	14	IHP	IHP	2/15/15	None	Created by Auditor				9-1
13	Review of Internal Audits	2 pages	14	IHP	IHP	2/15/15	None	Created by Auditor				9-2
14	Review of Internal Audits	1 page	14	IHP	IHP	2/15/15	None	Created by Auditor				9-3
15	Litigation Costs	CD	15	MK	IHP	2/17/15	All	MK	BM	6/12/15	MK	
16	Litigation Appeal Costs as of 12/31/2014	1 page	11	MK	BM	2/17/15	None	Created by Auditor				27-3
17	Site Certification Appeal Follow-Up	1 page	15	MK	BM	2/17/15	None	Printed by Auditor				27-3/2
18	Legal Counsel	CD	16 part 1	MK	IHP	2/20/15	All	MK	BM	6/12/15	MK	
19	Legal Counsel	CD	16 part 2	MK	IHP	2/24/15	All	MK	BM	6/12/15	MK	
20	Affiliate Charges	CD	17	MK	IHP	2/26/15	All	MK	BM	6/12/15	MK	

Confidential Document Control Log

Florida Power & Light Co. (E1802)	Docket No.: 150009-EI	Audit Manager: Iliana Piedra
Audit Purpose: Turkey Point Units 6&7	ACN No.: 15-005-4-1	Period End: 12/31/2014

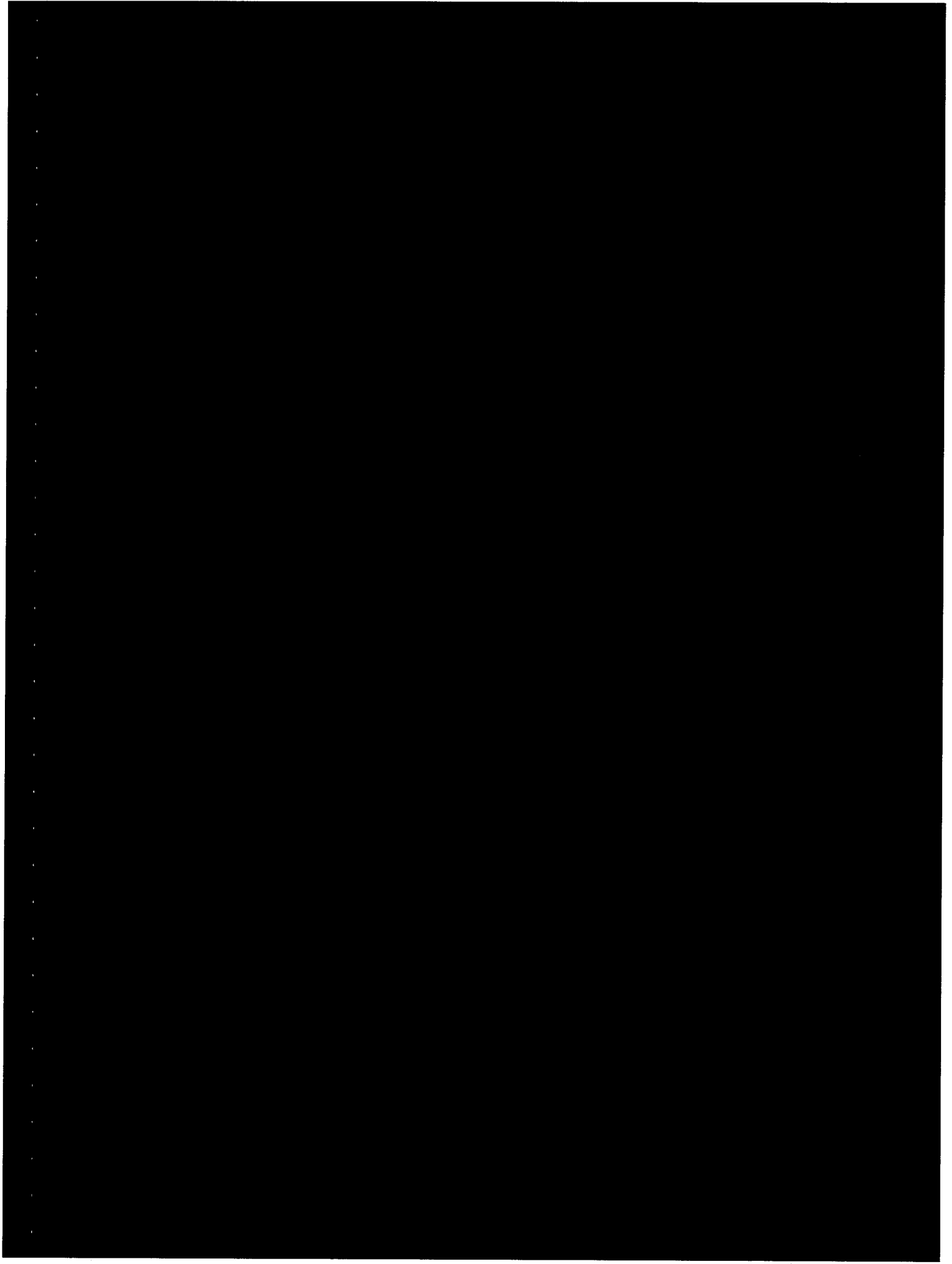
Item No.	Document Description	Receipt of Material					Disposition of Material					
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22	Affiliate Job Description	1 page	17	MK	BM	2/26/15	None	Printed by Auditor			25-1/1	
23	Lower of Cost or Market	1 page	17	MK	BM	2/26/15	None	Printed by Auditor			25-2	
24	Affiliate Loader Rates	1 page	17	MK	BM	2/26/15	None	Printed by Auditor			25-3	
25	T 7A& 7B	CD	13	MK	IHP	3/2/15	All	MK	BM	6/12/15	MK	
26	T 7A& 7B	2 pages	13	MK	IHP	3/2/15	None	Printed by Auditor			21-1	
27	Payroll	CD	18	MK	IHP	3/2/15	All	MK	BM	6/12/15	MK	
28	Payroll	1 Page	18	IHP	IHP	3/2/15	None	Printed by Auditor			24-1	
29	Payroll	1 Page	18	IHP	IHP	3/2/15	None	Printed by Auditor			24-2	
30	Payroll	CD	19	MK	IHP	3/18/15	All	MK	BM	6/12/15	MK	
31	Sample	1 page	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/3-2	
32	Sample	1 page	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/4	
33	Sample	1 page	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/4-1	
34	Sample	2 pages	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/4-2	
35	Sample	1 page	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/5	
36	Sample	1 page	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/6	
37	Sample	3 pages	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/6-1	
38	Sample	1 page	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/6-2	
39	Sample	1 page	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/7	

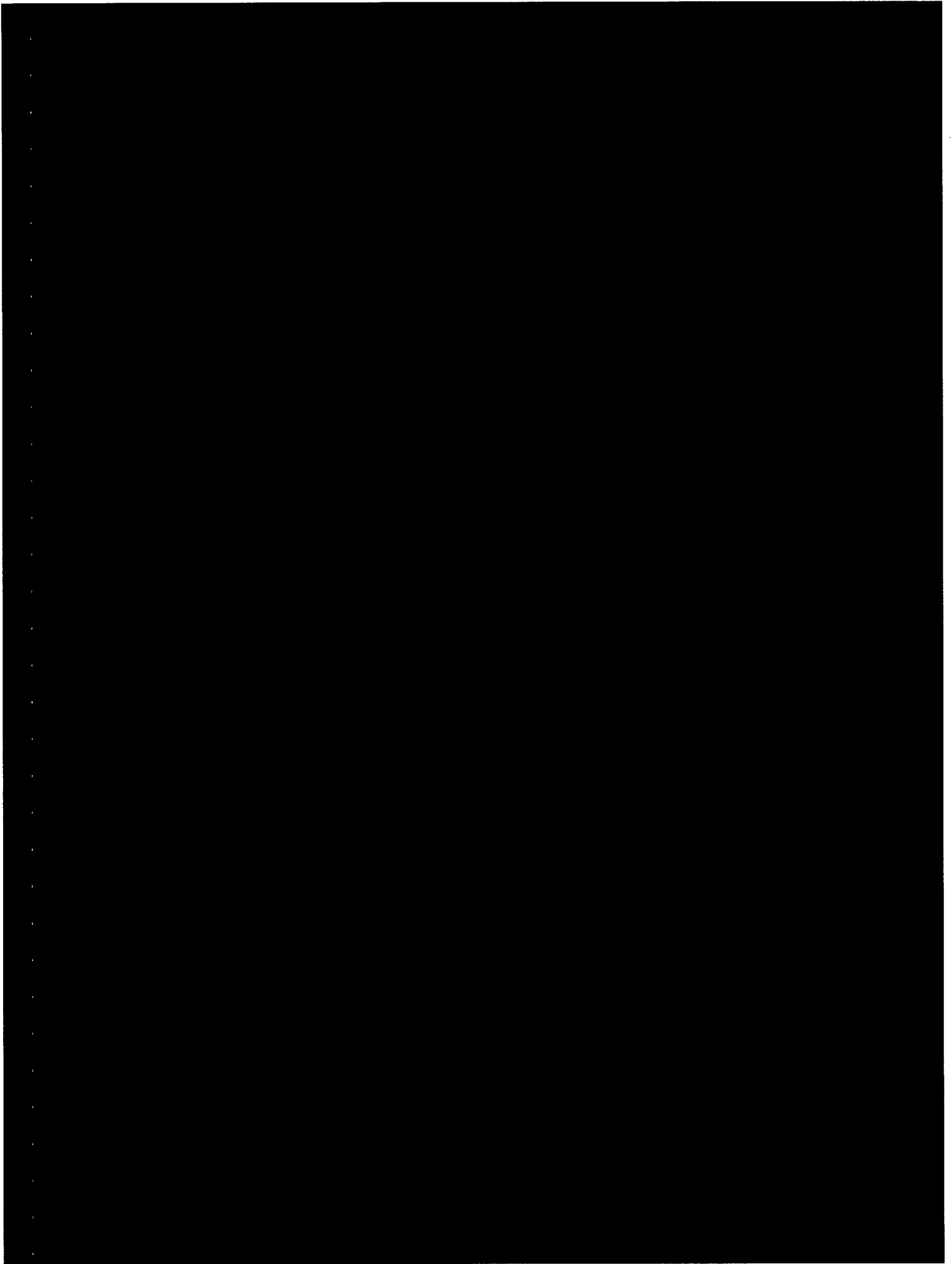
Confidential Document Control Log

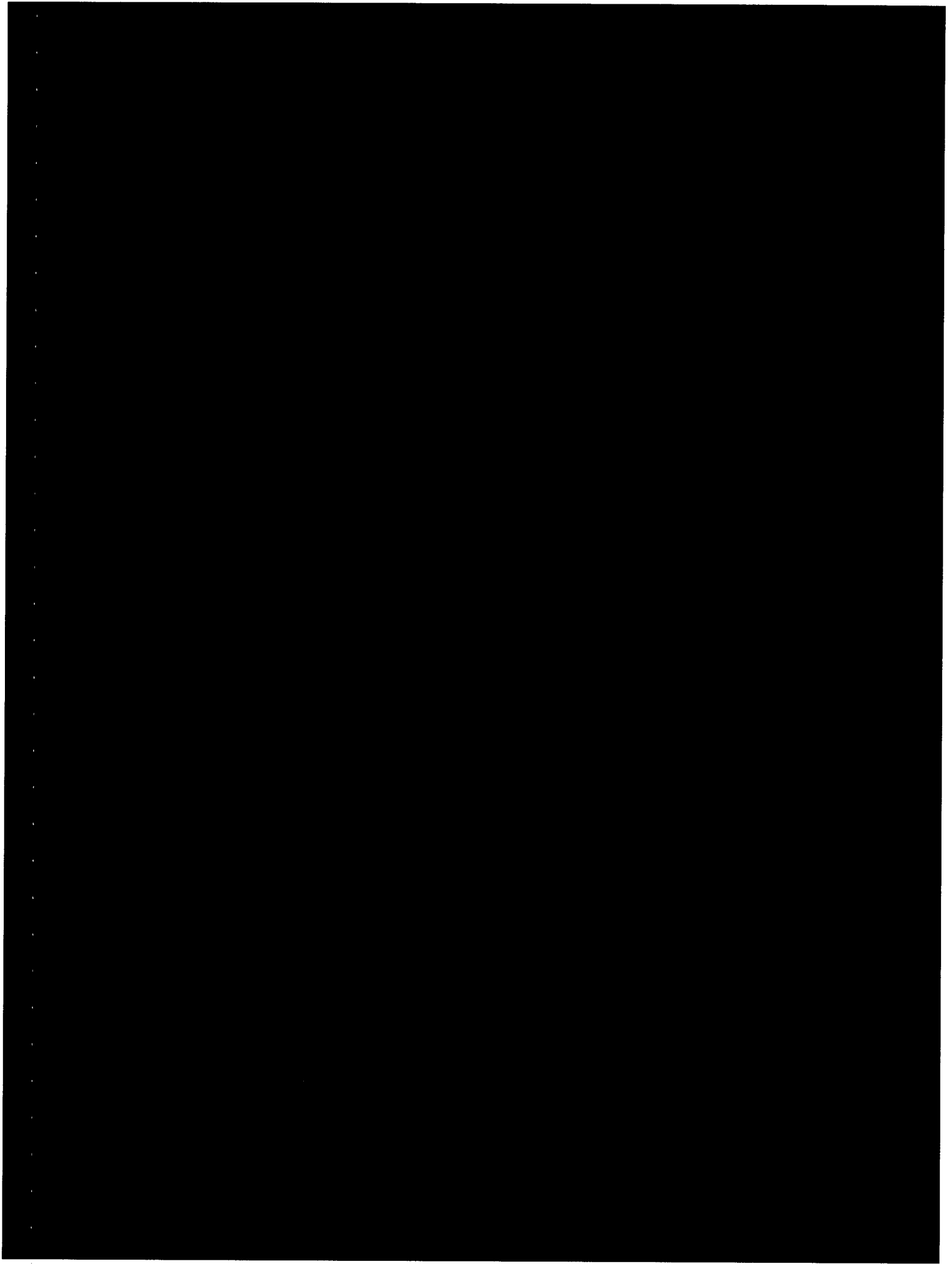
Florida Power & Light Co. (E1802) Docket No.: 150009-EI Audit Manager: Iliana Piedra
 Audit Purpose: Turkey Point Units 6&7 ACN No.: 15-005-4-1 Period End: 12/31/2014

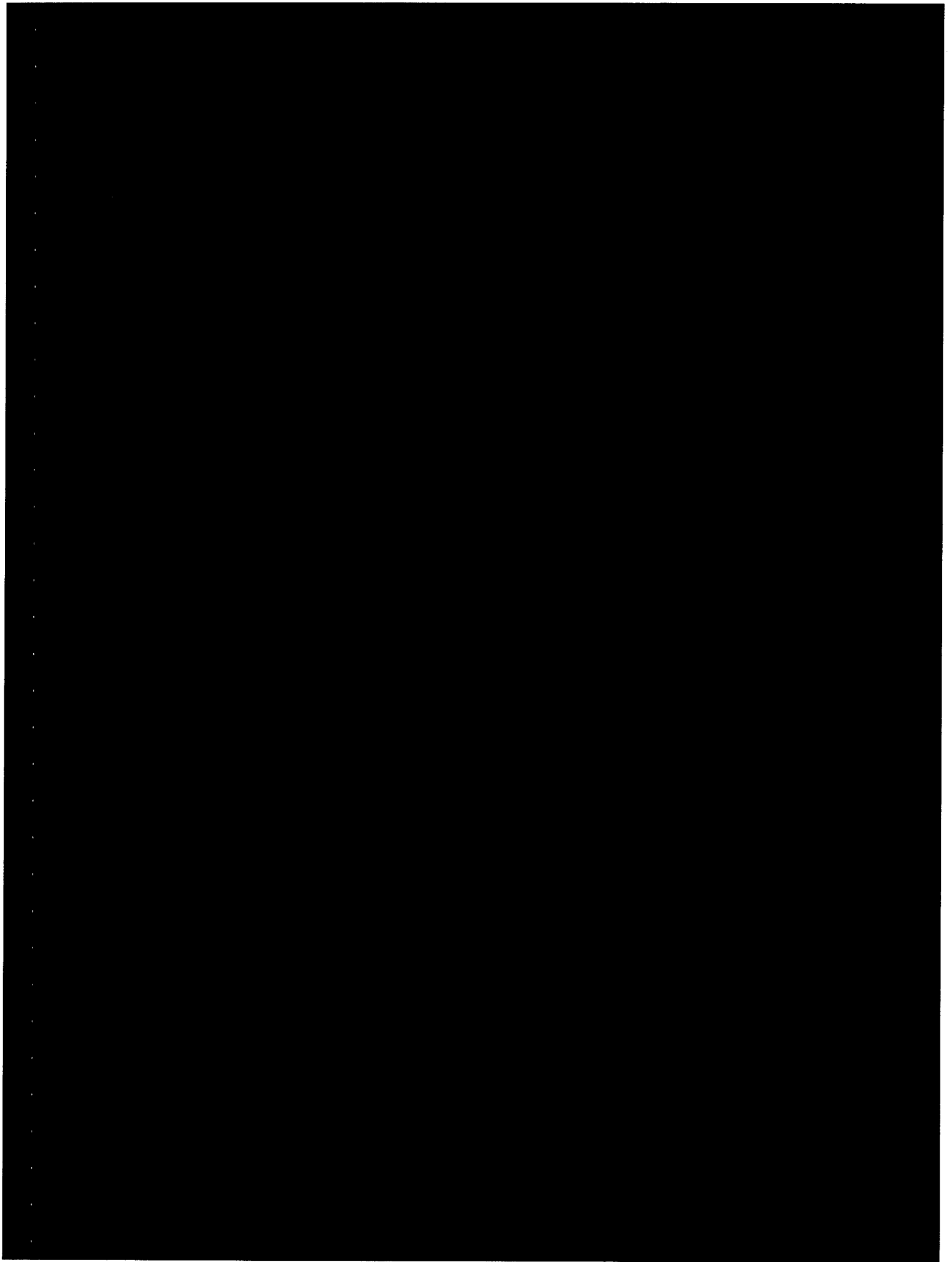
Item No.	Document Description	Receipt of Material					Disposition of Material					
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				From	By	Date		To	By	Date		

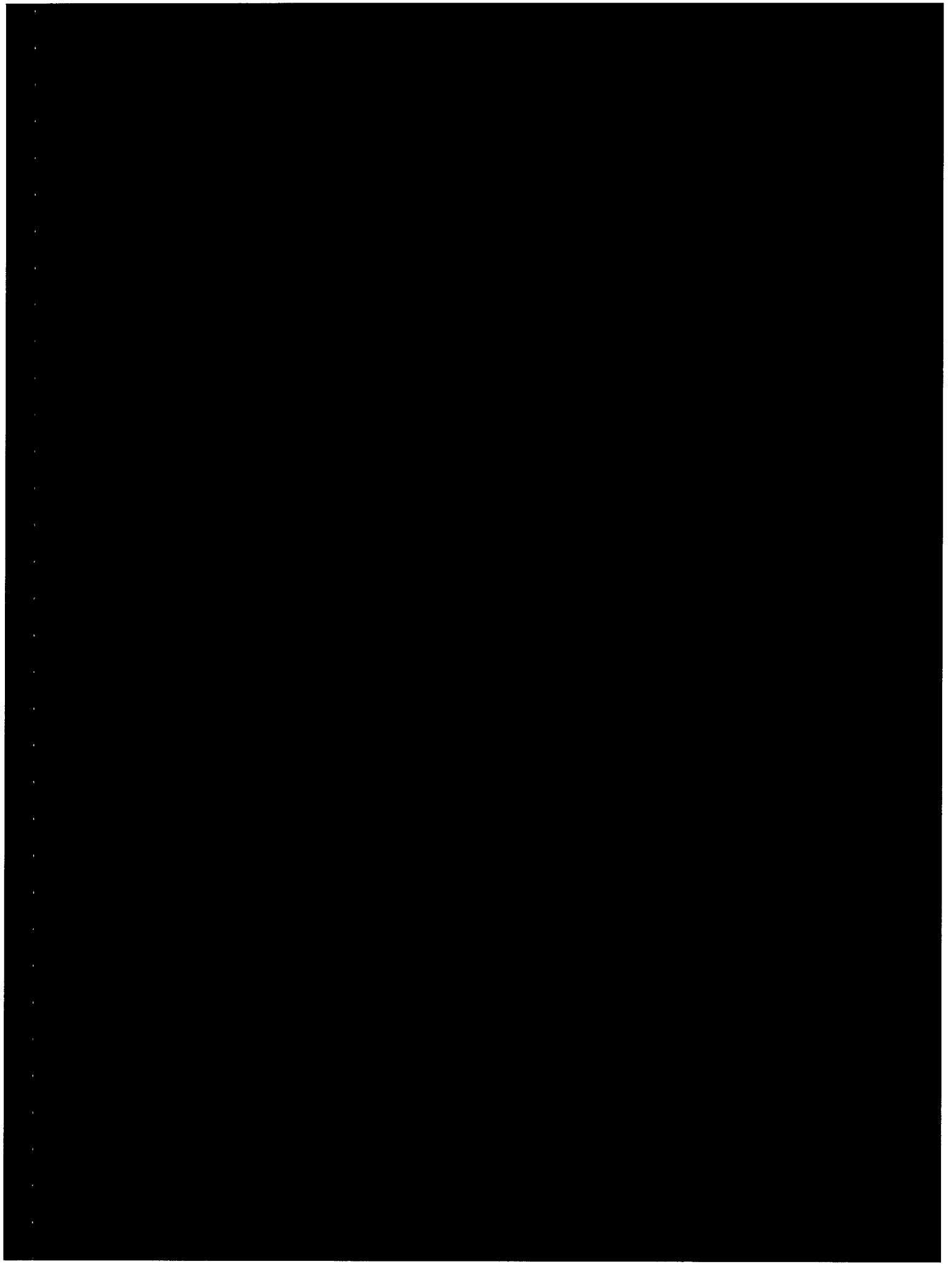
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41	Sample	1 page	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/9
42	Sample	2 pages	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/1
43	Samples	3 pages	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/1-1
44	Sample	2 pages	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/2
45	Sample	1 page	19	IHP	IHP	3/18/15	None	Printed by Auditor			19-3/2-2
46	Sample	1 page	19	IHP	IHP	3/18/15	None	Created by Auditor			19-3/3
47	CWIP Report	CD	22	MK	IHP	3/18/15	All	MK	BM	6/12/15	MK
48	CWIP Report	3 pages	22	IHP	IHP	3/18/15	None	Printed by Auditor			12-2
49	Sample questions	CD	19 follow up 1& 2.	MK	IHP	5/20/15	All	MK	BM	6/12/15	MK
50	Sample	1 page	19 follow up1	IHP	IHP	5/21/15	None	Printed by Auditor			19-3/2-1
51	Sample	1 page	19 follow up1	IHP	IHP	5/21/15	None	Printed by Auditor			19-3/3-1
52	Payroll Questions, filing questions	CD	18 follow up 1	MK	IHP	5/27/15	All	MK	BM	6/12/15	MK
53	Payroll Schedule	10 pages	18 follow up1	IHP	IHP	5/27/15	None	Printed by Auditor			24-3
54	Payroll excerpt	4 pages	18 follow up1	IHP	IHP	5/27/15	None	Printed by Auditor			24-3/1
55	Payroll excerpt	3 pages	18 follow up1	IHP	IHP	5/27/15	None	Printed by Auditor			24-3/2
56	Payroll excerpt	3 pages	18 follow up1	IHP	IHP	5/27/15	None	Printed by Auditor			24-3/3
57	Timesheet report	12 pages	18 follow up1	IHP	IHP	5/27/15	None	Printed by Auditor			24-3/4
58	Support for T-2 and T-3 Adjustments	CD	24	MK	BM	5/27/15	All	MK	BM	6/12/15	MK











Sum of cwip_curr

WBS Level 1	Title	Total
UDST.0000207	Environmental	\$64
UDST.0000208	Environmental	\$43,021
UDST.00002033	DA Deployment	\$123,157
UDST.00002040	DA Deployment	\$12,610
UDST.00002041	DA Deployment	\$12,544
UDST.00002042	DA Deployment	\$33,043
UDST.00002049	Smart Lighting	\$4,106,383
UDST.00002053	DA Install	\$9,084,773
UDST.00002055	62A FDR Hardening	\$146,508
UDST.00002056	62B FDR Hardening NON-CIF	\$79,980
UDST.00002057	62C Reliability Feeders	\$355,294
UDST.00002059	62C Reliability Feeders	\$110,316
UDST.00002064	Veg Management SUP Mobile	\$353,855
UENC.00000001	ISC CAPITAL	\$374,828
UENC.00000002	MARTIN SOLAR THERMAL	\$1,374
UENC.00000003	RIVIERA BEACH MODERNIZATION	\$21,919,825
UENC.00000004	CAPE CANAVERAL MODERNIZATION	\$5,802,734
UENC.00000006	WEST COUNTY ENERGY CENTER UNIT 3	\$5
UENC.00000025	CRE Corp Office Capital Projects	\$7,039,512
UENC.00000026	CORPORATE REAL ESTATE CAPITAL	\$1,518,731
UENC.00000028	CRE Serv Center Capital Projects	\$1,033,859
UENC.00000029	CRE Right of Way Projects	\$3,721,868
UENC.00000030	CRE Substation Capital Projects	\$119,621
UENC.00000031	CBRE Corp Office Base Projects	\$257,547
UENC.00000032	CBRE Pwr Systems Capital Base Projects	\$22,466
UENC.00000034	CRE New Substations	\$5,215,214
UENC.00000045	Turkey Point Units 6&7 Eng & Const	\$217,554,144
UENC.00000048	Manatee ESP U1	(\$0)
UENC.00000050	Martin ESP U1	(\$31,400)
UENC.00000069	PORT EVERGLADES ENERGY CENTER	\$819,776,649
UENC.00000070	ST. LUCIE #4 CONTINGENCY	\$2,517,454
UFLT.00000006	Office Furniture - Hardware	\$336,803
UFLT.00000008	Vehicles	\$43,478,959
UFLT.00000015	Martin Fuel Tank Repurpose	\$8,990,878
UHRS.00000006	General Plant	\$22,113
UIMS.00000129	Testing Automation BC	\$669,344
UIMS.00000150	IMN Infrastructure BC	\$167,805
UIMS.00000158	Lotus Notes Appl BC	\$737,128
UIMS.00000169	NERC CIP Compliance BC	\$417,665
UIMS.00000173	Server Lifecycle Project	\$900,451
UIMS.00000227	Accounting Multi Ledger System	\$2,356
UIMS.00000239	Firewall Lifecycle Cap	\$4,660,813
UIMS.00000244	5801 DSM DSMS Mandated	\$113,810
UIMS.00000245	5976 RWMS Replacement BC	\$1,719,064
UIMS.00000256	Bus Agility with an Ent SOA Framework	\$904,488
UIMS.00000280	Tax Repairs Mods - IRS Ruling Cap	\$496,837
UIMS.00000285	SAP ECC 6.0 & BW Archiving Cap	\$898,814
UIMS.00000317	5702 SAMS Replacement	\$1,671,059

CONFIDENTIAL

4/17 JH 5/14

12-1



SOURCE Requested - except of CWIP Report

12-2 p1

DR 22 2014 CWIP Report

Sum of cwip_curr

WBS Level 1

Title

Total

CWIP Report

*JHJ
5/14*

CONFIDENTIAL

WBS Level 1	Title	Total
UPGD.00004006	PSR UNIT 4 Condenser Retube Overhaul	\$1,401,509
UPGD.00004204	CTNEW: PMT3 NEW SPARE CT PARTS	\$1,514
UPGD.00004205	CTRPR: PMT3 REFURB SPARE CT PARTS	\$1,473,487
UPGD.00004206	TMT STORM HARDENING	\$4,067,571
UPGD.00004216	PMT NERC CIP Capacity Capital	\$61,980
UPGD.00004227	PMT1&2: Capital ECRC Reburn	\$445
UPGD.00004409	CTNEW: PFM2 NEW SPARE CT PARTS	\$316,129
UPGD.00004411	CTNEW: PFM3 NEW SPARE CT PARTS	\$2,024
UPGD.00004414	PFM STORM HARDENING	\$4,183,245
UPGD.00004603	PPN Cooling Tower FAN Assembly	(\$0)
UPGD.00004609	PPN 00 COM CAPITAL OVERHAUL	(\$0)
UPGD.00004804	JK0504: U2 NOX REMOVAL SYSTEM	\$4,241
UPGD.00004805	JK0601: U1 NOX REMOVAL SYSTEM	\$6,385
UPGD.00005226	FUELS GIS PROJECT	\$315,847
UPGD.00005407	Fuels Control Room Consolidation	\$636,373
UPGD.00005611	PCC BUILDINGS & FACILITIES	\$210,812
UPGD.00005625	PCC STORM HARDENING	\$395
UPGD.00005632	TPE GAS COMPR RELIABILITY PROJECT	\$324,556
UPGD.00006012	PGD Work Mgt	\$8,761,930
UPGD.00006013	PRV STORM HARDENING	\$131,011
UPRD.00000045	Turkey Point Units 6&7 Proj Development	\$6,180,937
UTRN.00000001	Ampacity Upgrades	\$3,583,051
UTRN.00000002	Transmission Expansion Cap Banks	\$1,527,311
UTRN.00000003	Regulatory	\$15,153,485
UTRN.00000006	Price Injection	\$61,184
UTRN.00000007	Dsbn Underbuilt	\$244,561
UTRN.00000009	Osteen Injection	(\$7,755)
UTRN.00000029	Transmission Arresters General Station	\$312,399
UTRN.00000030	Transmission Breakers General Station	\$188,359
UTRN.00000031	Level 1 Maintenance	\$106,430
UTRN.00000032	Level 2 Maintenance	\$8,763,017
UTRN.00000033	Bridges, Culverts & Gates	\$117,067
UTRN.00000034	UG Maintenance	\$1,546,777
UTRN.00000036	OHGW Projects	\$7,704
UTRN.00000037	Ceramic Insulators	\$169,746
UTRN.00000038	Bird Discouragers	\$521,442
UTRN.00000039	Rebuilds	\$1,303
UTRN.00000042	Hardening CPOCs	\$42,067
UTRN.00000043	Hardening SPUW's	\$36
UTRN.00000044	Hardening Critical Structures	\$6,698,459
UTRN.00000046	500kV Life Extension	\$3,627,562
UTRN.00000047	500kV Insulator Replacement	\$1,464,890
UTRN.00000048	Restoration	\$100,477
UTRN.00000049	Hardening Storm Surge	\$471,974
UTRN.00000060	Transmission Facilities General Station	\$410,150
UTRN.00000061	Transmission Relay General Station	\$29,992
UTRN.00000062	Transmission Relay General Station	\$4,417
UTRN.00000065	Transmission Rebuild Stations	\$456

12-1



SOURCE *Reg 22 - excerpt of cwip report*

12-2 p2

Sum of cwip_curr

WBS Level 1	Title	Total
UTRN.00000322	Misc Projects for conversion	\$223,925
UTRN.00000323	Trn Ops Misc for Conversion	\$5,000
UTRN.00000324	Sub Ops Misc for Conversion	\$17,628
UTRN.00000325	Misc Trn Growth	\$3,694
UTRN.00000333	Distribution Remediation	\$154,527
UTRN.00000334	Transmission Remediation	\$5,633,433
UTRN.00000337	Subst Phone Circuit Mitigation	\$1,854,043
UTRN.00000345	Subst Phone Circuit Mitigation Fibernet	\$1,581,471
UTRN.00000436	Inst Surveillance Cameras Dsbn Station	\$267
UTRN.00000437	Nuclear N-2 Reliability Prj	\$2,442,543
UTRN.00000438	Upgrade Regulator Controllers	\$6,643
UTRN.00000442	Conservation-Levee RW	\$68,735
UTRN.00000447	SO Capital Special Projects PP	\$1,259
UTRN.00000449	Restoration Trmn Misc.	\$28,908
UTRN.00000450	Restoration Dsbn Misc.	\$65,460
UTRN.00000453	St. Lucie #4 Line / Treasure Substation	\$20,328,250
UTRN.00000454	TRMN Reserve Repl	\$5,624
UTRN.00000455	DSBN Reserve Repl	\$793,814
UTRN.00000456	EMS Stepped Upgrade Project	\$4,354,838
UTRN.00000460	Cutler Plant	\$259
UTRN.00000465	Technology Enhancements II	\$1,521,854
UTRN.00000469	AFS Projects - West	\$117,836
UTRN.00000475	Vero Beach - Transmission	\$18,906
UTRN.00000478	Magnolia Injection	\$12,542,236
UTRN.00000479	Roberts Substation	\$22,927,160
UTRN.00000482	LPHI - High Risk Distribution Tx's	\$455,039
UTRN.00000483	LPHI - Add second Tx	\$882,268
UTRN.00000484	SO Capital Seminole_Lee County	\$1,215,457
UTRN.00000486	Smart Grid	\$4,178,467
UTRN.00000487	Belle Meade	\$144
UTRN.00000489	Treasure Coast Reliability Plan	\$211,208
UTRN.00000490	Boxcar Distribution Sub	\$13,884
UTRN.00000704	Technology Momentum	\$888,709
Grand Total		\$1,879,937,342

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JHP
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1231



SOURCE log 22 - excerpt of cwip report.

DWP
5/15

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Title T-6 total by WBS (work order)

Florida Power & Light Co.
Final True-Up for Key Pt. Units 6&7
Dkt. 150009-El, ACN 15-005-4-1
TYE 2014

Sum of Val/COArea Crty	Column Labels	UENC.00000045.01	UENC.00000045.02	UENC.00000045.03	UENC.00000045.04	UENC.00000045.05	UENC.00000045.06	UENC.00000045.08	UENC.00000045.17	UPRD.00000045.01	UPRD.00000045.02	UPRD.00000045.03	UPRD.00000045.04	UPRD.00000045.05	UPRD.00000045.06
5310000			30.74				30.74			7.61					
5340000			5,511.07												
5400000			31.06												
5400103															
5400400					44.85										
5402300	241,268.06											80.00			
5410110							456.12					184,012.62			
5440100		12,789.82													
5500500				1,323.85		2,107.24		458.80				845.32		492.08	1,952.32
5500600												105.42			579.74
5500650												438.57			204.74
5600000		743.21										3,817.36	496.39	803.28	
5600100		1,746.88		2,281.93		8,568.44	3,134.90					105.42		114.78	
5600110		387.71		1,656.78		1,681.70	1,305.07					392.87		123.82	
5600310		5,946.58												1,993.79	
5600200		1,942.27		12,678.73		9,732.98	1,708.20							449.47	
5600300		339.56		1,232.09		2,121.98	1,303.77					847.38			
5600400															
5600500		85.51		2,554.93		2,673.70	1,011.89					615.59	43.50	307.68	
5600700				942.80		482.83	160.16					438.60	1,022.00		
5610100								275,000.00							
5610500		234.00													
5620000								4,740,640.86							
5620100												1,000.00			
5730100												880.00			
5730300													1,525,536.76		
5730320															
5730400				43,868.10		320,219.00									
5730550		164,634.66		360,281.65		633,709.09								224.03	
5730560		5,503.15		60,694.91		35,386.83									
5730570		3,245.79		96,856.28		91,432.62									
5730600															
5730700	3,201,456.86			1,022,389.01		206,877.21	2,366,631.71			742.20		4,213.34	130.00	131,896.52	186,056.87
5731500		111,947.44													
5732000															
5760300		2,129.07													
3780400		1,321.80						42.85				504.16			
5800000															
8030200								(13,008.76)							
8030201															(46.44)
8030205															0.38
8030208															(0.02)
8030901															1,356.10
8030902															1,869.29
8110001															(2,949.52)
8110028															688.95
8110029										326.95					
8110059										2,174.07					489.58
8110063															55.34
8110073															1,080.66
8110075															6.47
8110080															164.80
8110082															4.53
8290000		54,857.39	411,284.40	485,329.82	98,636.97	193,609.92	41,512.43	200,404.01	21,546.82	124,389.07	106,512.83	97,064.74	110.60		
8290030		105,621.86									24,023.41	19,509.52			
8290040															
8290050		1,851.83													
8560000		11,445.41	37,169.25	38,732.11	8,492.51	15,189.62	3,244.99	15,640.17	1,665.54	9,564.71	9,841.25	8,912.97	9.98		
8560010		28,023.64	74,457.66	89,690.33	17,859.13	35,672.06	7,494.15	35,948.67	3,694.89	20,786.10	22,291.78	20,808.94	21.22		
8560020		5,857.72	21,260.45	25,628.77	5,100.66	9,662.68	2,157.64	10,546.77	1,228.22	7,385.13	7,470.74	6,355.60	8.30		
8560025		(18,410.69)	(40,180.26)	(50,797.80)	(10,117.34)	(18,584.83)	(4,266.43)	(20,637.35)	(2,200.25)	(12,677.81)	(13,311.76)	(11,927.48)	(13.28)		
8560090		7,190.43	84,507.78	77,690.10	15,471.82	31,236.56	6,481.46	30,860.85	3,091.49	17,083.36	14,742.18	14,891.55	17.10		
Grand Total	3,442,756.92	517,806.83	2,176,207.79	1,991,601.12	146,963.15	2,841,302.75	5,003,635.20	56,621.64	448,368.60	30,708.50	1,831,316.71	172,568.66	344,453.48	173.72	

Pivot table by WBS Element and Cost Elements
Selected the WBS Elements over 500K
and selected Cost Elements in those WBS
elements based on high dollars

→ used to select sample.

SOURCE Request 10 - extract prepared by staff

DWP
5/15

19-2-01

19-2 p1

JRP
S/S

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 687
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Title File total by WBS (work order)

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Row Labels	UPRD.00000045.07	UPRD.00000045.08	UPRD.00000045.15	UPRD.00000045.17	Grand Total
5150000					11,500.00 wp 46-1
5310000					69.09
5340100					5,513.07
5400100					31.08
5400103					20.20
5400600					44.85
5400800					60.00
5402800					409,200.68
5410110					456.12
5440100					31,243.54
5500500		16,501.20			6,487.26
5500600		670.23			310.16
5500650					1,181.78
5500900	711.56	4,671.60			33,230.34
5600100	171.79	1,179.36			6,889.01
5600110		16.02			4,086.42
5600200		1,651.93			29,707.85
5600300		1,731.08			10,044.78
5600400					-
5600500	191.98	1,302.10	6.23		6,793.11
5600700	1,189.84	649.57			4,280.80
5610100					275,000.00
5610500					294.00
5620000					4,741,640.98
5620100					300.00
5750100			132,571.50		1,659,308.26
5750300	29,584.97				28,584.97
5750820	21,339.20				21,339.20
5750400					964,085.30
5750550					1,158,849.63
5750560					101,584.88
5750570					191,044.69
5750600					742.20
5750700		1,315.00			7,113,551.84
5751500					111,947.44
5752000					-
5760300					2,129.07
5760400	11.36				1,879.17
5800000					(12,005.76)
6030200					(146.46) Wp 46-1
6030201					0.38 Wp 46-1
6030205					(0.02) Wp 46-1
6030208					1,358.16 Wp 46-1
6030901					1,869.23 Wp 46-1
6030902					(2,949.51) Wp 46-1
6110006					685.96 Wp 49-1
6110028					326.05 Wp 49-1
6110029					2,679.63 Wp 49-1
6110059					55.34 Wp 49-1
6110061					1,080.66 Wp 49-1
6110073					0.47 Wp 49-1
6110075					164.90 Wp 49-1
6110080					4.53 Wp 49-1
6110082					40.27 Wp 49-1
6260000	17,276.53	210,616.84	53,205.39	3,128,009.68	3,128,009.68 Wp 46-1
6260010				149,148.69	149,148.69 Wp 46-1
6260040					Wp 46-1
6260050					2,271.76 Wp 46-1
6540000	1,338.68	16,464.35	4,166.22	176,881.06	176,881.06 Wp 46-1
6540010	2,895.43	37,972.01	9,689.38	407,001.49	407,001.49 Wp 46-1
6560020	966.91	11,027.63	2,718.51	220,898.13	220,898.13 Wp 46-1
6560025	(1,765.90)	(21,621.00)	(6,459.28)	(233,151.16)	(233,151.16) Wp 46-1
6560030	2,824.46	32,739.52	8,425.32	326,823.18	326,823.18 Wp 46-1
Grand Total	75,581.81	517,087.56	132,577.73	72,745.34	19,403,497.51

19-3 19-1

SOURCE Request 10 - extracted by steff

JRP
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Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

MISSA CHIP
 5/15

Title T-6 Selections for Testing.

WBS Element	Name		
UENC.00000045.01	COLA Activities License	19-3/11	\$ 2,885,156.00
UENC.00000045.02	COLA Project Management	19-3/2 p/2	\$ 34,323.00
UENC.00000045.03	COLA Engineering	19-3/3 /	\$ 8,842.00
UENC.00000045.03	COLA Engineering	19-3/4 /	\$ 877,132.00
UENC.00000045.04	COLA Licensing	19-3/5 /	\$ 4,334.00
UENC.00000045.04	COLA Licensing	19-3/6 /	\$ 320,219.00
UENC.00000045.06	Preconstruction Engineering	19-3/7 /	\$ 2,212,343.00
UENC.00000045.08	Preconstruction Fees	19-3/8 /	\$ 4,143,859.00
UPRD.00000045.05 & UENC 45.04	COLA Licensing & Regulatory Affairs	19-3/9 /	\$ 128,152.94
Total Tested			\$ 10,614,360.94

Total Incremental per T6

\$ 19,403,497.51 (19-2)

TOTAL TESTED

54.70%

Attributes tested for:

1. Proper Amount
2. Proper Account
3. Proper Period
4. Proper source document
5. Relation to new nuclear

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Legal fees tested - up 27
 Payroll tested - up 24
 Affiliate tested - up 25

SOURCE Request 10 - extracted by staff.

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

JHJ
5/15

Title Sample

WBS Element	Object	CO object name	Cost Elem	Cost element descr	Doc No	Document No	Doc No	Ref Doc No	Val/CO Area	Cre	Posting Date	Doc Date	Column
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	26454992	4500395492	5001539771	[REDACTED]	[REDACTED]	(B)		1/17/2014	1/17/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2)
UENC.00000045.01	PB0000020645	BECHTEL COLA PHAS 5750700	OUTSIDE SERVICES: Other WE	34122053	4500395492	5001959260	[REDACTED]	[REDACTED]	(B)		11/18/2014	11/18/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 10/26/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	27284840	4500395492	5001583199	[REDACTED]	[REDACTED]	(B)		2/19/2014	2/19/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 7/19/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	32193306	4500395492	5001849502	[REDACTED]	[REDACTED]	(B)		9/3/2014	9/3/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 8/17/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	30908610	4500395492	5001782333	[REDACTED]	[REDACTED]	(B)		7/16/2014	7/16/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 6/22/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	28660138	4500395492	5001658857	[REDACTED]	[REDACTED]	(B)		4/15/2014	4/15/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 3/6/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	31845547	4500395492	5001835052	[REDACTED]	[REDACTED]	(B)		8/22/2014	8/22/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 7/20/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	29467918	4500395492	5001705260	[REDACTED]	[REDACTED]	(B)		5/19/2014	5/19/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 4/13/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	34739477	4500395492	5001995177	[REDACTED]	[REDACTED]	(B)		12/12/2014	12/12/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 11/23/14
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other YY	35093441	107733211	[REDACTED]	[REDACTED]	(B)			12/29/2014	12/29/2014	Accrual for FSAR Phase 2 for period ending 12/21/14. Reviewed invoice due 1/23/15
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	32937539	4500395492	5001890879	[REDACTED]	[REDACTED]	(B)		10/1/2014	10/1/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 9/14/14
UENC.00000045.01	PB0000020645	BECHTEL COLA PHAS 5750700	OUTSIDE SERVICES: Other WE	30908609	4500395492	5001782332	[REDACTED]	[REDACTED]	(B)		7/16/2014	7/16/2014	Bechtel COLA Support Phase 2

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14-3

SOURCE Request 10 extract, request 19

A

JHJ
5/15

14-3
P1

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

CHP
 SJK

Title Sample

WBS Element	Object	CO object name	Cost Element	Contract No.	Period No.	Val/CO Area	Posting Date	Doc. Date	Column 1	
						(A)			(Combined Operating License Application) ending 6/22/14	
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	30329590	4500395492	5001756063		6/25/2014	6/25/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 5/11/14
						(B)				
UENC.00000045.01	PB0000020645	BECHTEL COLA PHAS 5750700	OUTSIDE SERVICES: Other WE	27284626	4500395492	5001583125		2/19/2014	2/19/2014	Bechtel COLA Support Phase 2 (Combined Operating License Application) ending 1/19/14
						(A)				
UENC.00000045.01	PB0000020655	BECHTEL FINAL SAFE 5750700	OUTSIDE SERVICES: Other WE	28057766	4500395492	5001626622		3/21/2014	3/21/2014	Bechtel Final Safety Analysis Report Phase 2 (FSAR Phase 2) ending 2/19/14
						(B)				
UENC.00000045.01	PB0000020645	BECHTEL COLA PHAS 5750700	OUTSIDE SERVICES: Other WE	34122047	4500395492	5001959257		11/18/2014	11/18/2014	Bechtel COLA Support Phase 2 (Combined Operating License Application) ending 10/26/14
						(A)				

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TOTAL [redacted] (19-3)

(A) - Agreed amount to invoice, to tracking report, Schedule 2A - labor abstract for COLA effort. Agreed labor rates from Schedule 2A to Attachment from CCO #55 (PO 4500395492) Bechtel 2014 Nuclear New Generation Standard Unit Rates - effective March 31, 2014 - March 29, 2015) to applicable months.

(B) - Agreed amount to invoice, to tracking report, Schedule 2A - labor abstract for FSAR. Agreed labor rates from Schedule 2A to Attachment from CCO #55 (PO 4500395492) Bechtel 2014 Nuclear New Generation Standard Unit Rates - effective March 31, 2014 - March 29, 2015) to applicable months. Schedule 3 - Non labor extract - agreed invoices to subcontractor payments.

Title Sample
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

A

SOURCE Request 10 extract, Request 19

CHP
 SJK

193
 1 p2

19-3

Florida Power & Light Co.
 Final True-Up for Turbine Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014



Title Sample Item

45.01

Florida Power & Light Company
 700 Universe Blvd.
 Juno Beach, FL 33408

6/15/14
 JHP
 SLS

INVOICE CHECKLIST/APPROVAL FORM

CONFIDENTIAL

PROJECT SITE:	PTN 6&7	INVOICE DATE	12/24/14
CONTRACT/ PURCHASE ORDER NO:	4500395492	INVOICE #	14120486
VENDOR/ CONTRACTOR:	Bechtel	DATE RECEIVED	12/29/2014
CONTRACT DESCRIPTION:	Contract for Development of COLA & SCA	PAYMENT TERMS:	Net 30
INTERNAL ORDER	DESCRIPTION	INVOICE DUE DATE:	1/23/2015
PB0000020645	Bechtel COLA Support - Phase 2	SERVICE PERIOD ENDING	12/21/2014
PB0000020654	Phase 2 COLA Prior to NRC Questions	INVOICE AMOUNT:	[REDACTED]
PB0000020655	FSAR Phase 2	AMOUNT	[REDACTED]
PB0000020656	ER Phase 2		
PB0000020657	COLA Parts Phase 2		
PB0000020658	Emergency Plan Phase 2		
PB0000020659	NRC Hearing Support		
PB0000020660	Phase 2 COLA Travel		
PB0000020646	SCA Bechtel Support - Phase 2		
		Total	[REDACTED]

Entered By: Amanda Lieto

Company Code: 1500

Date: 1/12/15

Doc. #: 5201531562

5201531563

1
2
3

19-34
1

Reviewer/Approver Instructions - Please review and approve if you are in agreement and forward to the next reviewer/approver. After all reviews are complete and approvals have been obtained, please return the invoice to: Amanda Lieto NNP-JB, 561-694-4320

REVIEW CHECKLIST	NAME	COMMENTS:
PROJECT CONTROLS Reviewer	PRINT Martin Cox	
	SIGN <i>Martin Cox</i>	
	DATE 1/8/2015	
PAYMENT APPROVAL	NAME	
	PRINT Paul Jacobs	
	SIGN <i>Paul Jacobs</i>	
Engineering Supervisor (approve up to \$100k)	DATE 1/8/2015	
Licensing Manager (approve up to \$500K)	PRINT Stephen Franzone	Entered By: Amanda Lieto
	SIGN <i>Stephen Franzone</i>	Company Code: 1500
	DATE 1/9/15	
PROJECT DIRECTOR (approve up to \$5M)	PRINT Bill Maher	Date: _____
	SIGN <i>Bill Maher</i>	Doc. #: _____
	DATE 1/9/15	

ADDITIONAL COMMENTS:

SOURCE request 19

19-3
1-1pl

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

*WJW
JHP
SKS*

Cox, Martin

Title Sample Item

CONFIDENTIAL

From: Miller, Tammy <trmille1@bechtel.com>
Sent: Wednesday, December 24, 2014 2:16 PM
To: Lieto, Amanda
Cc: Cunliffe, John; Reimnitz, Christine; Catlett, Mary; Bortone, Pilar; Cox, Martin; Febre, Raul
Subject: FW: Bechtel Invoice 25409-14120486
Attachments: 25409-14120486.pdf; 25409-14120486_Invoice Detail Rpt.xls
Importance: High

This is an EXTERNAL email. Exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email.

Hello All,

Attached is Bechtel Corporation Invoice number 25409-14120486 for your handling.
The amount due for this invoice is [REDACTED] on January 23, 2015.

1

Please let me know if you have any questions. *P*

Regards,



Tammy Miller | Client Billing Accountant Lead
Bechtel Business Services | 5323 N 99th Ave, Glendale, AZ 85305
T: 602-368-0341 | E: trmille1@bechtel.com

Schedule B Friday off.
Glendale Office will be closed for Christmas Thursday, December 25th.



SOURCE Request 19

*19-3
1-1 p2*

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Title Sample Item



BECHTEL POWER CORPORATION
 ENGINEERS - CONSTRUCTORS
 5323 N. 99th Avenue Maricopa
 GLENDALE, AZ 85305

CONFIDENTIAL

Handwritten: W/P JHP S/S

NUCLEAR PROJECT PLANNING & CONTROLS
 700 UNIVERSE BOULEVARD
 JUNO BEACH, FL 33408
 ATTN: AMANDA LIETO PROJECT CONTROLS

Remit via Wire Transfer to:
 THE BANK OF NEW YORK
 NEW YORK, NY

CREDIT: BECHTEL POWER CORP.
 INVOICE NO. 25409-14120486

Handwritten: 1/2

INVOICE NUMBER	DATE	JOB NUMBER	CONTRACT	ACCOUNT
25409-14120486	12/24/14	25409	X	111-1000

TERMS: NET 30 DAYS, PAYMENT DUE 01/23/2014
 PLEASE INDICATE INVOICE NUMBER WHEN MAKING PAYMENT

To invoice your account for costs and services through 12/21/14 in accordance to the terms and conditions of PO# 4500395492.

<u>Cost Description</u>	<u>Total to Date</u>	<u>Amount Due</u>
1.0 Unit Rate Labor		
2.0 Total Materials and Other Costs		
Total Direct Costs		
Billed to date (Including this invoice)		
Total Due this Invoice	<i>Handwritten:</i> 21	<i>Handwritten:</i> 34567

FOR BILLING INQUIRIES PLEASE CONTACT:
 MARY CATLETT @ 602-368-0714
 EMAIL - MLCATLET@BECHTEL.COM



SOURCE Request 19.

Handwritten: 19-3
1-1 pa

WBS Element	Object	Cost Elem	Cost element descr	Doc ty	Document No	Ref Doc No	Purchase order text	Name	Val/COArea	Posting Date	Doc Date	Column 1	Column 2
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	30149228	2600321972	5001742449	SR SOURCING SPECIALIST Febre-061	[REDACTED]		6/16/2014	6/15/2014	[REDACTED]	Period ending 6/15/14 37 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	29543326	2600321972	5001710248	SR SOURCING SPECIALIST Febre-051	[REDACTED]		5/22/2014	5/18/2014	[REDACTED]	Period ending 5/18 36 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	31161802	2600321972	5001799453	SR SOURCING SPECIALIST Febre-072	[REDACTED]		7/28/2014	7/20/2014	[REDACTED]	Period ending 7/20 34 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	29613865	2600321972	5001715666	SR SOURCING SPECIALIST Febre-052	[REDACTED]		5/27/2014	5/25/2014	[REDACTED]	Period ending 5/25 34 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	30278038	2600321972	5001752785	SR SOURCING SPECIALIST Febre-062	[REDACTED]		6/23/2014	6/22/2014	[REDACTED]	Period ending 6/22 32 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	33377128	2600321972	5001916393	SR SOURCING SPECIALIST Febre-1015	[REDACTED]		10/20/2014	10/19/2014	[REDACTED]	Period ending 10/19 31 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002	5750550	OUTSIDE SERVICES: Contr WE	32161027	2600321972	5001848293	SR SOURCING SPECIALIST Febre-083	[REDACTED]		9/2/2014	8/31/2014	[REDACTED]	Period ending 8/31 31 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet

Title
sample

Florida Power & Light Co.
Final True-Up for key Pt. Units 6&7
DKT. 150009-EI ACN 15-005-4-1
TYE 2014

CONFIDENTIAL

Req 10
SOURCE Req 19

See $\frac{19-3}{2-1}$ for job description for Sr Sourcing Spe. (Febre) A
See PO extended through 2016 B
 $\frac{19-3}{2-2} \rightarrow \$1,081,918$

2400
5/15
6/10

$\frac{19-3}{2}$ p1

$\frac{19-3}{2-1}$

WBS Element	Object	Cost Element	Cost element descr.	Doc ty	Document No	Rel Doc No	Purchase order text	Name	Val/COArea	C Posting Date	Doc Date	Column 1	Column 2
UENC.00000045.0	PB000002C	5750550	OUTSIDE SERVICES: Contr WE	32808015	2600321972	5001896752	SR SOURCING SPECIALIST Febre-092	[REDACTED]	[REDACTED]	9/29/2014	9/21/2014	[REDACTED]	Period ending 9/21 31 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002C	5750550	OUTSIDE SERVICES: Contr WE	28228325	2600256253	5001638101	COST ANALYST LEVEL 1-N Kivlin-033C	[REDACTED]	[REDACTED]	3/28/2014	3/30/2014	[REDACTED]	Period ending 3/30 31 hours to PTN 6&7 per time sheet - Janet Kivlin Agreed total to incremental amount on time sheet
UENC.00000045.0	PB000002C	5750550	OUTSIDE SERVICES: Contr WE	31729136	2600321972	5001828479	SR SOURCING SPECIALIST Febre-081	[REDACTED]	[REDACTED]	8/18/2014	8/17/2014	[REDACTED]	Period ending 8/17 29 hours to PTN 6&7 per time sheet - Raul Febre Agreed total to incremental amount on time sheet

19-3

A

B

See the description of the Senior Sourcing Specialist on wp 19-3/2-1

SOURCE Req 10, Req 19

CONFIDENTIAL

Title Sample
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

JHD
 SLK
 6/17/14

19-3
 2 p 2

19-3
 2 p 2

Senior Sourcing Specialist

Title Sample item

6/15/14 JAP
5/15

JOB PURPOSE:

Executes the sourcing process for assigned business areas and implements policies and programs directed towards providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions with little or no management oversight. No supervisory or budgetary responsibility.

19-3
2-1

KEY RESPONSIBILITIES:

1. Recommend and communicate sourcing strategy, progress and results to supervision and Integrated Supply Chain (ISC) management; develop new sources of supply and monitor ongoing supplier performance
2. Develop and maintain relationships with business units and suppliers; conduct industry analysis and evaluate supplier performance.
3. Effective oral and written communications with various stakeholders including employees, management, and external vendors.
4. Conduct business dealings with the highest level of integrity and regard for corporate guidelines, legal and environmental regulations.
5. Lead and/or participate on sourcing project teams; execute the sourcing process for assigned areas.
6. Analyze responses to complex bid requests including the ability to distill commercial differences and bring forward succinct recommendations for assistance in selecting the appropriate supplier for contract award.
7. Participate in sourcing data analysis, forecasting and planning.
8. Conduct complex negotiations successfully under aggressive time demands.
9. Provide market data to support supplier selection, qualification and on-going performance management.
10. Assist in effectively manage total cost of ownership with continuous improvement efforts to drive down costs and external spend.

CONFIDENTIAL

SOURCE _____

19 February 1
SOURCE _____

19-3
2-1

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Page No: 1 / 1
 Change Order: 2600321972
 Revision 03

Title Sample Item

JAP
 SLS
 4/17

Vendor Information	
GDKN CORPORATION 1779 N UNIVERSITY DRIVE SUITE 102 PEMBROKE PINES FL 33024	Vendor Number: 3000003201 Phone Number: 954-985-6650 Fax Number: 819549856652

PO Number 2600321972	
PO Date: 01/03/2014 Terms of Payment: Net 48 Days	Incoterm: Not Applicable

Invoice To Information	Ship To Information
Evaluated Receipt Settlement Enabled (ERS) - No Supplier Invoicing Required	c/o : FPL PLT-TURKEY POINT UNITS 3 & 4 9760 SW 344 STREET HOMESTEAD FL 33035-1800 Building: PTN, Floor/Room: 1500 PTN Email: insert@fpl.com

CONFIDENTIAL

General Information
Questions of a commercial or contractual nature may be directed to 210 FPLG. Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	SR SOURCING SPECIALIST-NUC Product Category: 80111600 S-TEMPORARY LABOR THIS PO SHALL BE GOVERNED BY THE NEGOTIATED TERMS AND CONDITIONS FOR SERVICES BETWEEN PURCHASER AND ALLEGIS GROUP SERVICES. TAX CODE : Purchaser to Accrue Any Applicable Tax			10/01/2015 - 12/31/2016		

19-3
2-2

SOURCE Req 19

Order Not to Exceed	
Authorized Signature:	Date: 03/12/2015

2

19-3
2-2

Doc. Element	Object	Code	Code	Doc. No.	Document No.	Doc. No.	Doc. No.	Name of ordering account	Purchase order text	Name	Posting Date	Doc. Date	Column 32	Column 25
UENC.00000045.03	PB000002	57505	OUTSI WE	34616264	FIELDGLASS	2600320916	5001985491	GR/R Clearing	PRINCIPAL ENGINEER-ML Turbak-1207201	[REDACTED]	12/8/2014	12/7/2014	(A)	40 hour week - Michael Turbak EMERCON Time Sheet - New Nuc -12/5
UENC.00000045.03	PB000002	57505	OUTSI WE	34876033	FIELDGLASS	2600320916	5002004837	GR/R Clearing	PRINCIPAL ENGINEER-ML Turbak-1221201	[REDACTED]	12/19/2014	12/21/2014	(A)	40 hour week - Michael Turbak EMERCON Time Sheet - New Nuc -12/19
UENC.00000045.03	PB000002	57505	OUTSI TL	31721965	Turbak-08172		106900323	ALLEGIS GROUP SERVICES INC	Mgt. Fee # Turb	[REDACTED]	8/17/2014	8/17/2014	(B)	Management Fee to Agency
UENC.00000045.03	PB000002	57505	OUTSI TL	31892415	Turbak-08242		106947532	ALLEGIS GROUP SERVICES INC	Mgt. Fee # Turb	[REDACTED]	8/25/2014	8/24/2014	(B)	Management Fee to Agency

Supplier Rate

(A)

Rate paid per invoice

Rate to Supplier

Difference - Mgmt. Fee to Agency

(B)

40 hours

(B) No further work was done since this has been tested in prior audits, appears reasonable

A

See 19-3
3-1 for job description
and 19-3
3-2 for PO.

SOURCE: log 10, log 19

CONFIDENTIAL

Title Sample
Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
DKL 150009-EI, ACN 15-005-4-1
TYE 2014

4/15/14
EHP
SIS

19-3
3

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Title Sample item description

JHP

██████████ worked as a Principal Engineer-Nuclear for the New Nuclear Project (NNP) exclusively for Turkey Point Units 6 & 7.

4/15/75 5/15

██████████ responsibilities included engineering review of documents prepared in support of project licensing and permitting applications to federal and state agencies, review of documents prepared by outside vendors to demonstrate compliance with FPL quality requirements, acted as FPL interface with Westinghouse reviewing design changes packages and was designated as training coordinator for the NNP engineering and licensing staff.

19-3 / 3

CONFIDENTIAL



CONFIDENTIAL

SOURCE log 19 follow up 1

19-3
2-1

FLORIDA POWER & LIGHT COMPANY
 700 Uni Florida Power & Light Co.
 Juno Bt Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

DRAFT FOR REVIEW

Page No: 1 / 1
 Change Order: 2600320916
 Revision 01


ulish
JLP
3/15

Title Sample Item

Supplier Information	
ENERCON SERVICES, INC. 5100 E. SKELLY DRIVE, SUITE 450 TULSA OK 74135	Vendor Number: 3000023913 Phone Number: 918-665-7693 Fax Number: 81918-665-7232

PO Number 2600320916	
PO Date: 12/31/2013 Terms of Payment: Net 48 Days	Incoterm: Not Applicable

CONFIDENTIAL

Invoice To Information	Ship To Information
Evaluated Receipt Settlement Enabled (ERS) - No Supplier Invoicing Required	c/o : SANDY RUSS 700 UNIVERSE BLVD JUNO BEACH FL 33408-2657 Building: JB, Floor/Room: PRJ/C2440 Email: sandra.russ@fpl.com 

19-3
3

General Information

Questions of a commercial or contractual nature may be directed to 210 FPLG.

Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	PRINCIPAL ENGINEER-NUC Product Category: 80111600 S-TEMPORARY LABOR THIS PO SHALL BE GOVERNED BY THE NEGOTIATED TERMS AND CONDITIONS FOR SERVICES BETWEEN PURCHASER AND ALLEGIS GROUP SERVICES. TAX CODE : Purchaser to Accrue Any Applicable Tax			10/01/2014 - 12/31/2015		[REDACTED]

1

SOURCE Reg 19

Order Not to Exceed	[REDACTED]
Authorized Signature:	Date: 03/12/2015

2

Reg 19

19-3
3-2

WBS Element	Object	CO Object Name	Cost Elem	Cost Element Descr	Doc ID Document	Purch Order	Rel Doc No	Purchase Order No	Val/COA	Cre	Posting Date	Exp Date	Column
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGI	5750700	OUTSIDE SERVICES: O WE	26527011	2000102364	5001544534	PTN Units 6&7 FSAR and I			1/22/2014	1/22/2014	PCR Holdings, Inc. Paul C. Rizzo Associates, Inc. services for 12/2013 NPP FSAR and RAI Support Agreed labor hours to time sheets. rates to FPL rate Schedule for Geologist, Principal, Managing Prin Project Director, GIS I, CADD I, Adn Assistant. Agreed to subcontractor invoices fi In Situ Eng, Geotechnics, Kleinfelde Geovision ;
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGI	5750700	OUTSIDE SERVICES: O WE	28826469	2000102364	5001669465	PTN Units 6&7 FSAR and I			4/23/2014	4/23/2014	PCR Holdings, Inc. Paul C. Rizzo Associates, Inc. services for 3/2014 NPP FSAR and RAI Support
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGI	5750700	OUTSIDE SERVICES: O WE	27710865	2000102364	5001604208	PTN Units 6&7 FSAR and I			3/6/2014	3/6/2014	PCR Holdings, Inc. Paul C. Rizzo Associates, Inc. services for 1/2014 NPP FSAR and RAI Support
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGI	5750700	OUTSIDE SERVICES: O WE	28146176	2000102364	5001634289	PTN Units 6&7 FSAR and I			3/26/2014	3/26/2014	PCR Holdings, Inc. Paul C. Rizzo Associates, Inc. services for 2/2014 NPP FSAR and RAI Support
UENC.00000045.03	PB0000020664	ENG EXTERNAL ENGI	5750700	OUTSIDE SERVICES: O WE	32159274	2000102364	5001849451	PTN Units 6&7 FSAR and I			9/3/2014	9/3/2014	PCR Holdings, Inc. Paul C. Rizzo Associates, Inc. services for 7/2014 NPP FSAR and RAI Support

1
2
3
4
5
6
7

Title Sample

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
DKT. 150009-EI, ACN 15-005-4-1
TYE 2014

PO CCC 8 authorizes the services in the FSAR Section 2.5 - 19-3
Total PO not to exceed amount is 21-1 p1
FSAR - Final Safety Analysis Report
RAI - Request for Additional Information
See wp 19-3/4-1 for description of work and wp 19-3/4-2 for PO
We agreed the amounts to the invoices. The invoice is detailed by labor for
PCR employee labor - agreed hours to time sheet and rate to "FPL rate Schedule" and
Subcontractor Invoices - agreed amounts to invoices.

CONFIDENTIAL

SOURCE Req 10, Req 19

9/15/14
S/16
S/16

Title Sample items

4/6/7 JHP S/15

**CONTRACTOR/ENGINEERING SERVICES
PROJECT SCOPE DOCUMENT**

To: _____ PR No: 2000102364

Plant/Unit: Turkey Point Units 6 & 7 CAR No: _____

PC/M No: _____ File No: _____

Project Title: RIZZO Support to Bechtel and FPL in the FSAR Section 2.5 publication effort. - Phase IV

CONFIDENTIAL

Description of Project Scope:

The Nuclear Regulatory Commission (NRC) has raised questions regarding the recent (Holocene) geologic history of the Turkey Point Nuclear Power Plant - Units 6 & 7 site.

To provide assurance that FSAR 2.5.4 provides sufficient information and technical justification to support the NRC review of the stability of subsurface materials and foundations for the Turkey Point Units 6 & 7 site, the services of Paul C. Rizzo Associates, Inc (RIZZO) was contracted to perform several work scopes. Phase I (NRC meeting), Phase II (Supplemental Field Investigation and Laboratory Testing of Core Samples) and Phase III (Supplemental Field and Laboratory Investigation of Surficial Muck Deposits) have been completed. Phase IV, Development of Responses for Section 2.5.4 RAI's and FSAR Markup, is currently underway. After preparing the FSAR mark-up, it was determined that additional RIZZO support was necessary for the FSAR Section 2.5 publication effort.

19-3 / 4

Phase IV - RIZZO support of the FSAR Section 2.5 publication effort additional tasks.

SCOPE

The additional scope of work to support completion of Phase IV includes the following tasks:

1. Compiling and providing high quality native RAI and FSAR figure files ✓
2. Updating Contour and Cross-Section figures in Subsections 2.5AA and 2.5.1
3. Supporting a page turn effort for the completed document

19-3 / 4

Schedule Impact:

No schedule impact is anticipated from the addition of these tasks

Request 19

SOURCE _____

19-3 / 4-1

FLORIDA POWER & LIGHT COMI
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Page No: 1 / 2
Change Order: 2000102364
Revision 08

Title Sample item

6/18/14 JHP 5/15

Vendor Information

PCR HOLDINGS, INC.
PAUL C. RIZZO ASSOCIATES, INC.
500 PENN CENTER BLVD SUITE 100
PITTSBURGH PA 15235

Vendor Number: 3000026888
Phone Number: 412-856-9700
Fax Number: 81412-856-9749

CONFIDENTIAL

PO Number 2000102364

PO Date: 04/30/2013 Incoterm: Not Applicable
Terms of Payment: Net 30 Days

Invoice To Information

FLORIDA POWER & LIGHT CO
ATTN: ACCOUNTS PAYABLE
P.O. BOX 029950
MIAMI, FL 33102

Ship To Information

JUNO BEACH OFFICE
JUNO BEACH
700 UNIVERSE BLVD.
JUNO BEACH FL 33408-2657

All Invoices Must Reference a Valid Purchase Order

General Information

Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-243-4231

PURPOSE; SCOPE

This Change Order #8 (CO#8) is issued to authorize PCR Holdings, Inc./Paul C. Rizzo Associates, Inc. (RIZZO) to perform the services as described in the attached Project Scope Document titled "RIZZO Support to Bechtel and FPL in the FSAR Section 2.5 publication effort. - Phase IV", Rev 3".

CONTRACT PRICE

The total not-to-exceed Contract value remains unchanged at [REDACTED]

113
4

TECHNICAL AND QUALITY REQUIREMENTS

The following Technical and Quality Requirements are applicable to the activities addressed in this Order:
This work is classified as Safety Related (SR) and activities are to be performed in accordance with the RIZZO Quality Assurance Program.

FPL Special Quality Assurance Documents (SQADs) 1001, 1002, 1003, 1004 and QCN 4Y, Certificate of Compliance, of SQAD 1005, are applicable. Reference SC 1000625413.

TECHNICAL REPRESENTATIVE

The FPL Technical Representative for this work is Mr. Steve Franzone (561) 691-7512.

INVOICING

All previous invoicing instructions remain unchanged. In addition, Contractor's final invoice shall include a completed, notarized copy of Contractors Final Affidavit (attached).

All other terms and conditions remain the same.

Authorized Signature: Digitally signed by raul.febre@fpl.com
DN: cn=raul.febre@fpl.com
Date: 2014.06.18 15:42:18 -0400

Date: 06/18/2014

SOURCE Req 19

19-3
2-2-11

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Page No: 2 / 2
 Change Order: 2000102364
 Revision 08

Title Sample Item
 PO Number: 2000102364
 Vendor Name: PCR HOLDINGS, INC.

6/15/14 JRP S/S

ACKNOWLEDGEMENT

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

 Company Name

 Name of Authorized Representative

 Signature of Authorized Representative

 Title of Authorized Representative

 Date

Return to:
 Florida Power & Light Company
 Attn: Raul Febre NNP/JB
 700 Universe Boulevard
 Juno Beach, Florida 33408-0420
 Email: raul.febre@fpl.com
 Fax: (561) 694-3360
 cc:
 W. Maher, S. Franzone, P. Jacobs
 M. Jordan, M. Cox

CONFIDENTIAL

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-CONSULTING SVCS PTN Units 6&7 FSAR and RAI Support TAX CODE : Purchaser to Accrue Any Applicable Tax			12/31/2016		

SOURCE log 19

Order Not to Exceed

*19-3
4-2 p2*

WBS Element	Object	Cost Elem	Docu	Document No	Purch Doc	Ref Doc No	Purchase Order Item	Name	Val/CD Area	Crty	Posting Date	Doc Date	Column
UENC.00000045.0	PB0000020666	5750400	WE	34882598	2000140558	5002005109	PTN 6 & 7 - USACE Section HDR 1500 I				12/19/2014	12/19/2014	HDR Engineering USACE (united states army corps of engineers) 408 submittals service period ending 12/15/14 Design coordination meeting, section 408 authorization form SFWMD/USACE sec 408 auth final submittal
UENC.00000045.0	PB0000020666	5750400	WE	34882598	2000140558	5001999668	PTN 6 & 7 - USACE Section HDR 1500 I				12/16/2014	12/16/2014	HDR Engineering USACE authorization - Bridge and Pipeline canal crossings service period ending 11/1/14
UENC.00000045.0	PB0000020666	5750400	WE	32937028	2000140558	5001890874	PTN 6 & 7 - USACE Section HDR 1500 I				10/1/2014	10/1/2014	HDR Engineering USACE 408 submittals service period ending 8/23/14 Survey, pipe design, structural design meeting coordination, plan development
UENC.00000045.0	PB0000020666	5750400	WE	33408915	2000140558	5001918371	PTN 6 & 7 - USACE Section HDR 1500 I				10/21/2014	10/21/2014	HDR Engineering USACE 408 submittals service period ending 9/27/14 Survey, pipe design, structural design, meeting coordination, plan development technical spec development, dewatering plan contingency plan

TOTAL
 $\frac{19-3}{6-1p3}$
 (19-3)
 A
 $\frac{19-3}{6-2}$ for scope of work.

Title Sample
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

CONFIDENTIAL

SOURCE Req 10, Req 19

6/15
 6/17/19

6/17

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Page No: 1 / 4
 Purchase Order: 2000140558

Handwritten:
 JHP
 SLS
 6/10/14

Title Sample Item

Vendor Information	
HDR ENGINEERING INC 8404 INDIAN HILLS DRIVE OMAHA NE 68114-4098	Vendor Number: 3000050628 Phone Number: 402-399-1000 Fax Number: 814023991238
CONFIDENTIAL	
PO Number 2000140558	
PO Date: 06/06/2014 Terms of Payment: Net 45 Days	Incoterm: Not Applicable
Invoice To Information	Ship To Information
FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102	JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408-2657
All Invoices Must Reference a Valid Purchase Order	
General Information	
<p>Questions of a commercial or contractual nature may be directed to Raul Febre, Raul.Febre@fpl.com at Tel: 786-243-4231</p> <p>Purchaser will accrue any applicable sales and use taxes. A copy of the direct pay permit will be provided upon request.</p> <p>DESCRIPTION OF WORK ===== This Contract is your authorization to provide services, in accordance with the attached Project Scope Document, titled "Scope of Work for Engineering Services to Develop Submittals Required for USACE Section 408 Authorizations for PTN 6&7 Bridge and Pipeline Canal Crossings".</p> <p>All Work shall be completed no later than December 15, 2014.</p> <p>TERMS AND CONDITIONS ===== All Work performed shall be in accordance with the attached "STANDARD TERMS AND CONDITIONS FOR CONSULTING SERVICES BETWEEN HDR ENGINEERING, INC. AND FLORIDA POWER & LIGHT COMPANY, Rev. 8/10/2007".</p> <p>REPRESENTATIVES ===== Purchaser's Contract Coordinator is Paul Jacobs, telephone: (561)694-4249; email: paul.jacobs@FPL.com</p> <p>The Supplier's representative is Charles Sinclair, telephone: (954) 847-4542; email: chuck.sinclair@hdrinc.com.</p>	
Authorized Signature: <i>Mathie Dodgson</i>	Date: 06/09/2014 <i>Reg 19</i>

Handwritten:
 19-3
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 pl

FLORIDA POWER & LIGHT COMP
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Page No: 2 / 4
Purchase Order: 2000140558

Title Sample Memo

PO Number: 2000140558
Vendor Name: HDR ENGINEERING INC

6/15/19 JHP
5/15

SCHEDULE OF COSTS

The costs for Work described in the "Description of Work", shall be performed on a time and material basis, in accordance with the rates contained in the attached "Attachment A - HDR 2014 Rates" and as follows:

- Project Field Activities: not-to-exceed [redacted]
- Design Engineering Activities: not-to-exceed [redacted]
- Design Coordination Meetings: not-to-exceed [redacted]
- Submittal Package Preparation and Comments Incorporation: not-to-exceed [redacted]

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All other expenses, including but limited to sub-consultants, travel, equipment and supplies shall be invoiced at cost with no markup.

NOTIFY PURCHASER OF EXPENDITURE

5

Supplier shall provide separate written notice when Supplier's time-and-materials expenditures reach [redacted] of the Contract Values set forth in the Schedule of Costs above, regardless of whether those expenditures have been actually invoiced by Supplier (as may occur between billing cycles). Written notice shall include at a minimum

6

- A) Supplier's name and contact information;
- B) this Contract Number;
- C) the current Contract Values;
- D) an estimated date when the Supplier's expenditures will reach 100% of the current Contract Value; and
- E) a statement by Supplier providing either: (i) a statement that the current Contract Value is adequate to complete the Work; or (ii) an explanation for why the Work could not be completed for the stated value, including Supplier's description and detailed estimate to complete the remaining Work/

The written notice shall be provided to Purchaser's Contract Coordinator, with a copy to the Contracts Agent listed on the face of this Contract.

INVOICE INSTRUCTIONS

Mail invoice to:
Florida Power & Light Company
Attn: Amanda Lieto NNP/JB
700 Universe Boulevard
Juno Beach, Florida 33408

Supplier may invoice for T&M Work no more frequently than monthly, but in no event later than sixty (60) calendar days following the later of (i) the end of the month during which the invoiced costs were incurred or (ii) the end of the month in which Supplier received an invoice for costs which are reimbursable by FPL. Failure to submit invoices for reimbursable T&M costs in a timely manner may, at FPL's sole discretion, result in the disallowance of such costs.

Altered invoices will not be processed by FPL.

Original invoice and duplicate shall be submitted and shall refer to this Purchase Order Number.

Invoices must itemize charges with supporting documentation for all applicable billing rates and any other costs authorized by this Purchase Order.

Payment Terms for the Work provided under this Contract shall be made by FPL to Supplier net 45 days after receipt of Supplier's correct and

SOURCE Req 19

19-3
6-1 p2

FLORIDA POWER & LIGHT COM
 700 Universe Boulevard
 Juno Beach, FL 33408

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Page No: 3 / 4
 Purchase Order: 2000140558

JHP
SLK
4/15/14

Title _____

PO Number: 2000140558
 Vendor Name: HDR ENGINEERING INC

properly substantiated invoice.

ACKNOWLEDGEMENT

=====

You are required to sign and submit an acknowledgement copy of this Contract within five (5) days of receipt of this Agreement. Failure to return this acknowledgement may prevent processing of your invoices.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references.

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 Company Name:

 Name of Authorized Representative:

 Signature of Authorized Representative:

 Title of Authorized Representative:

 Date:

Return to:
 Florida Power & Light Company
 ATTN: Raul Febre NNP/JB
 700 Universe Boulevard
 PO Box 14000
 Juno Beach, Florida 33408-0420
 Email: raul.febre@fpl.com
 Fax: (561) 894-3380

cc:
 S. Reuwer
 P. Jacobs
 A. Lieto
 M. Cox

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	S-CONSULTING SVCS PTN 6 & 7 - USACE Section 408 Submittals		EA	06/12/2014 - 12/15/2014	\$ 1.00 / 1 EA	

19-3
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SOURCE Reg 19

19-3
6-1 p3

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Title sample item

4/15/77
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sls
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**CONTRACTOR/ENGINEERING SERVICES
PROJECT SCOPE DOCUMENT**

To: _____ PR No: _____

Plant/Unit: Turkey Point Units 6&7

Project Title: Scope of Work for Engineering Services to Develop Submittals Required for USACE Section 408 Authorizations for PTN 6&7 Bridge and Pipeline Canal Crossings

Description of Project Scope:

Vendor shall provide services to develop submittals as required for US Army Corps of Engineers (USACE) Section 408 Authorizations (referred herein as Section 408 Authorization) for Turkey Point Units 6&7 crossings at levees and canals where required for a 1) traffic bridge, 2) potable water pipeline, and 3) reclaimed water pipeline, and communication conduits. Vendor will provide all design submittals required for the Section 408 Authorization Submittal. 19-3/6

The Description of Project Scope defines the effort required for development of documents for the Rivers and Harbor Act of 1899 as regulated under the Clean Water Act (CWA) Section 14 (33 United States Code [USC] 408) Authorization for Florida Power & Light Company (FPL) Turkey Point Units 6&7 bridge crossing of the L-31E Coastal Protection Levee and Canal (L-31E), potable water main (36-inch to 24-inch), and reclaimed water main (54-inch to 72-inch) and communication conduit canal crossings and site access.

USACE Section 408 Authorization is required for the following canal and levee crossings as described in the Project Scope Document:

1. C-1 Canal
2. C-102 Canal
3. C-103 Canal
4. Military Canal
5. L-31E Levee

SCOPE Reg 19

19-3
b-2

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Title Sample

89 10

11 12

9/10 JHP
 5/15

Invoice #	Invoice Date	Invoice Description	Invoice Amount	Payment Date	Payment Amount
LEPNC.000000045.0	5/3/2014	Membership participation for 2014 2nd quarter	2867250		
LEPNC.000000045.0	10/15/2014	Membership participation for 2014 4th quarter	38242861		
LEPNC.000000045.0	3/25/2014	Agreed to APOG, LLC letter to Executive Committee Members 3/25/2014	28120792		
LEPNC.000000045.0	10/22/2014	Per Invoice and reimbursement whibt Mobilization and completion of pipeline set up instrumentation & pumps, perform 8 hour injection test	38431143		
LEPNC.000000045.0	12/18/2014	Per Invoice, to detail of labor charges and expenses	84858067		
LEPNC.000000045.0	1/17/2014	Perform a redictive tracer survey	28327403		

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17-3

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SOURCE Reg 10, Reg 19

ⓐ Per 2-1, actual expended
 audited

Renewal PO.

WBS Element	Object	Cost Elem	Doc Typ	Document	Purch Doc	Ref Doc No	Name of offsetting account	Val/COArea Crvy	Posting Date	Doc Date	NRC Fees
UENC.00000045.0	PB000002C	5620000	ZM	32160224		1900318521	U S NUCLEAR REGULATORY COM		9/2/2014	8/4/2014	Standard Plant Review Dkt 05200040&41 Part 170 License applied for 3rd quarter of fiscal year due 9/3/14
UENC.00000045.0	PB000002C	5620000	ZM	29364540		1900292236	U S NUCLEAR REGULATORY COM		5/14/2014	4/18/2014	NRC Fees Standard Plant Review Dkt 05200040&41 Part 170 License applied for 2nd quarter of fiscal year due 5/18/14
UENC.00000045.0	PB000002C	5620000	ZM	34011651		1900337513	U S NUCLEAR REGULATORY COM		11/13/2014	11/10/2014	NRC Fees Standard Plant Review Dkt 05200040&41 Part 170 License applied for 4th quarter of fiscal year due 11/19/14
UENC.00000045.0	PB000002C	5620000	ZM	27230260		1900270570	U S NUCLEAR REGULATORY COM		2/17/2014	1/24/2014	NRC Fees Standard Plant Review Dkt 05200040&41 Part 170 License applied for 1st quarter of fiscal year due 2/23/14
TOTAL											

(19-3)
A

Title _____
Sample
 Florida Power & Light Co.
 Final True-Up for Turkey Pt, Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

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SCORRE Reg 10, Reg 19

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WBS Element	Object	Cost Elerr	Doc. Document	Purch.Doc.	RefDocNo	Name of offsetting Purchase order tax Name	Val/COArea C Posting Dat	Doc. Date	Jan-14
UPRD.0000045.05	PB0000021284	5750700	RS	28568863	2400000075	5112941603 CONCENTRIC ENEI Legal Services	[REDACTED]		Charges for internal planning for PTN 6&7 review and planning of 2014 testimony, staff data requests, NCRC testimony, on-site interviews <i>Revised to 240000075</i>
UENC.0000045.04	PB0000020666	5750700	WE	28945631	2000115705	5001677373 GR/IR Clearing PTN 6&7 SME revit AMEC ENVIR 1500 P	[REDACTED]	4/29/2014	4/29/2014 Review of NRC Request for Information for FPL external licensing Charges for principal, technical professional 2 associate
UENC.0000045.04	PB0000020666	5750700	WE	27620417	2000115705	5001599501 GR/IR Clearing PTN 6&7 SME revit AMEC ENVIR PTN68	[REDACTED]	3/3/2014	3/3/2014 Review of NRC Request for Information for FPL external licensing Charges for principal and associate
UENC.0000045.04	PB0000020666	5750700	WE	26278271	2000115705	5001528347 GR/IR Clearing PTN 6&7 SME revit AMEC ENVIR 1500	[REDACTED]	1/9/2014	1/9/2014 Review of NRC Request for Information for FPL external licensing Charges for principal, senior geologist and project assistant
						TOTAL	[REDACTED]		

19-3

(B) Total [REDACTED] tested
 (Per 21-1, actual in 2014 [REDACTED])

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(A) Agreed rates per hr to
 PO 2000115705
 Rev 1

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SOURCE Log 10, Log 19

AMEC - review of reports related to supplemental subsurface investigations including mudc sampling. Review of NRC requests for RAI - request additional information.

Title Sample

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

6/15/14
 SJK

19-3
9

Title T-3A Pre-Construction

Schedule T-3A (True-up)

Pre-Construction

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs
 True-up Filing: Deferred Tax Carrying Costs

(Section 6)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 150009-EI

EXPLANATION: Provide the calculation of the actual deferred tax carrying costs.

For the Year
 Witness: Jen

- 1 (a) For carrying charge purposes the monthly equity component reflects a 10.5% return on equity.
- 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.00636626 (Equity) and 0.00122587 (Debt) results in the annual pre-tax rate of 9.39%.
- 4 (d) Line 6b - Beginning Balance on Prior months cumulative Return on DTA(DTL) is not shown on T-3A, because it is included on Schedule T-2 footnote (d), Page 3 of 3 Lines 9 & 11.
- 5 (e) Line 3 - Other Adjustments represents Estimated 2014 deductions under IRS Regulations Section, Internal Payroll (Reg. Sec. 1.263(a)-4). These deductions have been applied ratably over
- 6 the 12 months in 2014. Since FPL has not filed its 2014 tax return at the time of this filing, deductions taken on the 2014 tax return will be true up in the 2015 T-3A schedule to be filed in
- 7 2018.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
Estimated 2014 Internal Payroll	\$ (2,353,091)	\$ (2,353,091)	0.95079073	(\$2,237,297)	(\$186,441)

(f) The Beginning Balance of T-3A, Line 4 has been revised to reflect the Jurisdictional Separation Factor effective in 2014 for CPI (Line 1) and other adjustments (Line 3).

Docket No. 140009-EI 2013 Ending Balance as filed March 3, 2014 (h)	Tax Deductions from prior years Not included in T-3A (i)	Tax Deductions at January 2014 Jurisdictional Factor (g)	T-3A Beginning Balance at January 2014 Jurisdictional Factor
\$176,953,371	(\$11,369,130)	\$987,014	\$166,571,254

(g) Calculation of 2013 beginning balance of Tax Deductions at the 2014 Jurisdictional Separation Factor.

	2007	2008	2009	2010	2011	2012	2013 (j)	Total	Difference
Tax Deductions included in T-3A, Line 4 balance	(\$256,524)	(\$3,277,789)	(\$5,536,849)	(\$3,538,559)	\$0	\$0	\$0	(\$12,609,721)	
Tax Deductions from prior years not included in T-3A	(\$1,640,075)	\$0	\$0	(\$275,000)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$11,525,520)	
Total Tax Deductions	(\$1,896,599)	(\$3,277,789)	(\$5,536,849)	(\$3,813,559)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$24,135,241)	
Annual Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.98818187	0.98202247	0.98194011		
Total Jurisdictionalized Tax Deductions	(\$1,889,940)	(\$3,266,280)	(\$5,517,408)	(\$3,800,169)	(\$3,742,800)	(\$3,062,328)	(\$2,655,651)	(\$23,934,577)	
Tax Deductions included in T-3A, Line 4 balance	(\$256,524)	(\$3,277,789)	(\$5,536,849)	(\$3,538,559)	\$0	\$0	\$0	(\$12,609,721)	
Tax Deductions from prior years not included in T-3A	(\$1,640,075)	\$0	\$0	(\$275,000)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$11,525,520)	
Total Tax Deductions	(\$1,896,599)	(\$3,277,789)	(\$5,536,849)	(\$3,813,559)	(\$3,787,562)	(\$3,118,389)	(\$2,704,494)	(\$24,135,241)	
2014 Jurisdictional Factor	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073	0.95079073		
Total revised Jurisdictionalized Tax Deductions	(\$1,803,289)	(\$3,116,492)	(\$5,264,384)	(\$3,625,897)	(\$3,601,179)	(\$2,964,935)	(\$2,571,408)	(\$22,947,663)	\$987,014

(h) Beginning Balance comes from 2013 T-3A Ending Balance, Line 4 (Column P).

(i) Beginning balance includes a correction of (\$11,369,130) for Tax Deduction adjustment booked in 2014.

(j) Estimated 2013 income tax deductions have been applied ratably over the 12 months in 2013 as the estimated tax payments for 2013 were being made and are included in the 2013 T-3A schedule Other Adjustments Line 3. Since FPL had not filed its 2013 tax return at the time of the 2014 Actual/Estimated filing, deductions taken on the 2013 tax return filed in 2014 are being true up in the 2014 T-3A schedule. The schedule below shows the estimate used versus the actual amount filed and thus illustrates that no true-up entry is needed.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
Estimated 2013 Internal payroll	(\$2,704,494)	(\$2,704,494)	0.98194011	(\$2,655,651)
True-up of the 2013 Internal payroll in 2014	(\$2,704,494)	(\$2,704,494)	0.98194011	(\$2,655,651)
True-up of 2013 (Line 21 - Line 16)	\$0	\$0		\$0

- included in the prior period adjustment stated above, see WP 20-2

SOURCE DRR # 13, PBC

* Totals may not add due to rounding

20 ppe

*6/15/15
 6/15/15
 6/15/15*

Budget Trending Report(A/Fc)

Author J000000V

Status of Data 10/10/12 10:31:52

Chart Filter Information

Information
 Author J000000V Last Released 10/10/12 10:14:09
 Current User M0000000 Key Date 10/10/12
 Last Changed by M0000000 Changed At 10/20/12 17:00:03
 Info Provider ZU_M02 Status of Data 10/10/12 10:31:52
 Query Technical Name ZCU_M02_Q005 Relevance of Data (Date) 10/10/12
 Query Description Budget Trending Report(A/Fc) Relevance of Data (Time) 10:31:52

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Table	WBS-Project/Unit	WBS-Reporting WBS-LS	Account-AB	Time/Posting period	January	February	March	April	May	June	July	August	September	October	November	December	
UENR.00000045	Turkey Point Units 687	UENR.00000045.00.01	PTN 687 ENG CO2 A Fuel Management	0892200	POWER PLANT-FPL - Exempt ST												
				0892201	POWER PLANT-FPL - Non-Exempt ST												
				0892202	POWER PLANT-FPL - Non-Exempt Overhead												
				Result													
			UENR.00000045.01.01	PTN 687 ENG CO2A Engineering	0892200	POWER PLANT-FPL - Exempt ST											
			UENR.00000045.02.01	PTN 687 ENG CO2A Licensing	0892200	POWER PLANT-FPL - Exempt ST											
			UENR.00000045.03.01	PTN 687 ENG Project Controls	0892200	POWER PLANT-FPL - Exempt ST											
			UENR.00000045.04.01	PTN 687 ENG Process Engineering	0892200	POWER PLANT-FPL - Exempt ST											
			UENR.00000045.05.01	PTN 687 ENG PPL Legal Support	0892200	POWER PLANT-FPL - Exempt ST											
			UENR.00000045.06.01	PTN 687 ENG Non-Instrumental	0892200	POWER PLANT-FPL - Exempt ST											
UPRD.00000045	Turkey Point Units 687	UPRD.00000045.01.01	PTN 687 PRD Environmental	0892200	POWER PLANT-FPL - Exempt ST												
				0892201	POWER PLANT-FPL - Non-Exempt ST												
				0892202	POWER PLANT-FPL - Non-Exempt Overhead												
				Result													
			UPRD.00000045.02.01	PTN 687 PRD Ops Communication	0892200	POWER PLANT-FPL - Exempt ST											
			UPRD.00000045.03.01	PTN 687 PRD Legal Licensing	0892200	POWER PLANT-FPL - Exempt ST											
			UPRD.00000045.04.01	PTN 687 PRD Regulatory Accounting	0892200	POWER PLANT-FPL - Exempt ST											
					0892201	POWER PLANT-FPL - Non-Exempt ST											
					0892202	POWER PLANT-FPL - Non-Exempt Overhead											
				Result													
	UPRD.00000045.05.01	PTN 687 PRD Regulatory Affairs	0892200	POWER PLANT-FPL - Exempt ST													
			0892201	POWER PLANT-FPL - Non-Exempt ST													
			0892202	POWER PLANT-FPL - Non-Exempt Overhead													
		Result															
	UPRD.00000045.06.01	PTN 687 PRD Ops Real Estate	0892200	POWER PLANT-FPL - Exempt ST													
	UPRD.00000045.07.01	PTN 687 PRD Power Systems	0892200	POWER PLANT-FPL - Exempt ST													
			0892201	POWER PLANT-FPL - Non-Exempt Overhead													
		Result															
	UPRD.00000045.08.01	PTN 687 PRD Project Development	0892200	POWER PLANT-FPL - Exempt ST													
	UPRD.00000045.09.01	PTN 687 PRD Resource Allocation Planning	0892200	POWER PLANT-FPL - Exempt ST													
	UPRD.00000045.10.01	PTN 687 PRD Non-Instrumental	0892200	POWER PLANT-FPL - Exempt ST													
			0892201	POWER PLANT-FPL - Non-Exempt ST													
			0892202	POWER PLANT-FPL - Non-Exempt Overhead													
		Result															
Grand Total																	

A B C D E F G H I J K L M

SOURCE Direct at per

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 687
 Dkt. 150009-El, ACN 15-005-4-1
 TYE 2014
 Title 2014 Estimated Payroll Tax
 Deduction

BM
L115

4/13/14

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Title Tax Deduction Adj Calculation

6/18/2
 BM
 6/15

Florida Power & Light
 Pre-Construction Schedule T-3A
 Summary of Tax Deduction Adjustments

	(A) Revised	Reference	(B) Original	(C) = (A) - (B) Difference	
Internal Payroll 2006		P6A ✓			a
Internal Payroll 2007		P6B ✓			a
Internal Payroll 2008		P6C ✓	X	(\$0)	b
Internal Payroll 2009		P6D ✓	X	(\$0)	c
Internal Payroll 2010		P6E ✓	X	\$0	d
Internal Payroll 2011		P6F ✓			e
Internal Payroll 2012		P6G ✓			f
Internal Payroll 2013		P7H ✓ (To 2014)			g
		A			A

	Revised	Reference	Original	Difference	
R&D 2007		P8C ✓			a
R&D 2008		P7C ✓		\$0	b
R&D 2009		P7D ✓		\$0	c
R&D 2010		P7E ✓	0		d
R&D 2011		P7F ✓	0		e
R&D 2012		P7G ✓	0		f
		A			A
TOTAL					

Year	Amount	Jurisdictional Separation Factor	Jurisdictional Amount
2007	Σa		
2008	Σb		(\$0)
2009	Σc		(\$0)
2010	Σd		
2011	Σe		
2012	Σf		
2013	g		

Note:
 The total of the Tax deduction adjustment shown on Pre-Construction T-3A is the sum of the yearly jurisdictional differences between the original amount reported and the revised amounts reported for tax purposes.

✓ = Agrees to Tax Return
 X = Agrees to Prior Audit
 A = Recul for accuracy

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SOURCE DRR # 24, PBC

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs
True-up Filing: Contracts Executed

Schedule T-7A

Section 21(c)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the current year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2014
Witness: Steven D. Sorogus

DOCKET NO.: 150009-EI

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2013)	Actual amount expended in Current Year (2014)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Open - CO#6	02/2012 - 12/2012	02/2012 - 06/2013					AMEC E&I	SSJ	PTN 6&7 RFI Response Review
2	2000115705	Open - CO#1	10/2013 - 08/2015	10/2013 - 02/2016					AMEC E&I	SSJ	PTN 6&7 RFI Response Review/FSAR 2.5.4
3	4500081284	Open - CO#4	06/2011 - 12/2012	06/2011 - 09/2014					Wilms North American	SSJ	PTN 6&7 Expert Scientific Analysis
4	4500395492	Open - CO#57	11/2007 - 12/2011	11/2007 - 02/2016					Becthal Power Co.	Comp Bid/SSJ/PDS	PTN 6&7 Engineering Services to support Preparation of COLA as and Response to Post-Submittal RA's
5	2000102617	Open - CO#1	07/2013 - 07/2013	07/2013 - 01/2014					Blue Lagoons/Sothen	SSJ	PTN 6&7 Hearing: Provide Lodging and Meals
6	2000090695	Open - CO#2	02/2012 - 12/2012	02/2012 - 05/2015					Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
7	4500443122	Open - CO#5	09/2008 - 08/2010	09/2008 - 05/2015					Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
8	4500518157	Open - CO#11	07/2009 - 12/2009	07/2009 - 05/2015					Environmental Consulting and Technology Inc	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
9	4500430034	Open - CO#2	08/2008 - 07/2011	08/2008 - 12/2014					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Water Reactors
10	4500492222	Closed - CO#2	03/2009 - 12/2009	03/2009 - 09/2013					Experts Finance(formerly Jefferson Wells)	SSJ	New Nuclear Audit
11	4500518150	Open - CO#11	07/2009 - 12/2009	07/2009 - 04/2015					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
12	4500425707	Open - CO#8	05/2008 - 08/2008	05/2008 - 09/2015					HDR Engineering Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
13	2000123857	Open - CO#1	12/2013 - 12/2014	12/2013 - 06/2015					Layne Christensen Company	Comp Bid	PTN 6&7 DIW-1 Injection Test
14	4500652043	Closed - CO#3	03/2011 - 03/2012	03/2011 - 08/2013					Layne Christensen Company	Comp Bid/SSJ	PTN 6&7 Exploratory/UIC Well Installation
15	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCaum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
16	4500817152	Open - CO#7	10/2009 - 12/2010	10/2009 - 09/2015					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
17	4500536449	Closed - CO#4	10/2009 - 12/2011	10/2009 - 09/2013					McNabb Hydrogeologic Consulting, Inc.	Comp Bid/Single Source	PTN 6&7 UIC Subject Matter Expert
18	2000102364	Open - CO#9	05/2013 - 12/2014	05/2013 - 08/2015					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
19	2000053245	Open	11/2011 - 06/2014	11/2011 - 06/2015					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line
20	4500527549	Open - CO#5	08/2009 - 12/2009	07/2009 - 04/2015					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
21	2000140558	Closed - CO#2	06/2014 - 12/2014	06/2014 - 12/2014					HDR Engineering Inc.	Comp Bid	PTN 6&7 Develop Submittals for USACE Section 408 Authorization
22	4500404639	Open - CO#6	01/2008 - 12/2011	01/2008 - 02/2016					Westinghouse Electric Co.	SSJ/PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RA's

The T-7A

Florida Power & Light Co.
Final True-Up: Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Actual VTD @ 12/21/14 is 68,498,585
A 19-3-13 C D

(C) The above referenced were agreed to PO, scope of work detail and/or contract in this audit period. (as referenced)

(B) Tested in prior audit period, DC 140009-EI 14-007-4-1 (up 45-1)

SOURCE Request 13

2/1-12

Turkey Point 687
Pre-Construction Costs and Carrying Costs
True-up Filing: Contracts Executed Details

Schedule T-7B

Section 61(c)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 150009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any solicitation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

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For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Line No.

Line No.	Contract No.	Major Task or Tasks Associated With:	Vendor Identity:	Vendor Affiliation (Specify Direct or Indirect):	Number of Vendors Solicited:	Number of Bids Received:	Brief Description of Selection Process:	Dollar Value:	Contract Status:	Term Begin:	Term End:	Nature and Scope of Work:
2	4500365492	COLA and SCA Preparation and Support	Bechtel Power Corporation	Direct	Two	Two	Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.		Open - CO#7	11/06/07	08/01/15	Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI
3	4500518167	PTN 687 Post SCA Submittal Support	Environmental Consulting and Technology Inc.	Direct	SS/PPDS	NA	ECT can build off of their Phase I analysis and project specific experience to complete the transmission corridor environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.		Open - CO#11	07/15/09	Open	PTN 687 Post SCA Submittal Support
4	4500430034	Conducts research, development and demonstration (RD&D) relating to the generation, delivery and use of electricity for the benefit of the public.	EPRJ	Direct	SSJ	NA	EPRJ is non-profit organization with the unique capability to fulfill the needs of this Contract.		Open - CO#2	05/10/08	Open	Advanced Nuclear Technology, Near term deployment of Advanced Light Water Reactors
5	4500518160	PTN 687 Post SCA Submittal Support	Golder & Associates, Inc.	Direct	SSJ/PPDS	NA	Golder & Associates, Inc. has performed a significant amount of related Phase I tasks and can build off of their Phase I work and project specific experience to complete the environmental licensing with a minimum of mobilization time or bringing project staff up to speed with prior work.		Open - CO#11	09/29/09	04/30/15	Conceptual Engineering of Cooling Water Supply and Discharge
6	4500425707	Conceptual engineering of cooling water supply & disposal.	HDR Engineering, Inc.	Direct	Comp Bid/SSJ	Three	Initial contract competitively bid. Subsequent change orders were issued as Single Source and notes relative experience as the basis for award.		Open - CO#6	05/19/08	Open	Conceptual Engineering of Cooling Water Supply and Discharge
7	4500652043	Installation of exploratory underground injection control well & associated monitoring.	Layne Christensen Company	Direct	Comp Bid/SSJ	Three	Initial contract competitively bid. Subsequent change orders were issued as Single Source and notes relative experience as the basis for award.		Closed - CO#3	03/03/11	02/01/13	PTN 687 Exploratory UIC Well Installation
8	4500536449	PTN 687 UIC Subject Matter Expert	McNabb Hydrogeologic Consulting, Inc.	Direct	Comp Bid/SSJ	Three	Initial contract competitively bid. Subsequent change orders were issued as Single Source and notes relative experience as the basis for award.		Closed - CO#4	12/30/11	12/31/12	PTN 687 Post SCA Submittal and UIC Licensing Support
9	2009102364	FSAR & NRC RAI Geotechnical Support.	Paul C. Rizzo Associates, Inc.	Direct	SSJ	NA	Rizzo Associates recent interaction with the NRC and their familiarity with Florida geology, would reduce familiarization and development time to prepare the analysis and FSAR revision.		Open - CO#9	04/02/13	12/31/14	PTN 687 Field Investigation and FSAR 2.5 Revision
10	4503404638	Support of COL application during NRC review & updating of 10CFR part 21 notification.	Westinghouse Electric Co	Direct	SSJ/PPDS	NA	Initial contract award was based on the designation as Predetermined Source. Subsequent change orders were issued as Single Source and notes relative experience as the basis for award.		Open - CO#8	01/31/08	08/31/15	PTN 687 Engineering Services to Support Preparation of COLA and Response to Post-Submittal

SOURCE Request 13



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Title
T-7B
Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 687
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

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6/15/15
JHP

Layout
 Object
 Cost Element
 Posting Date

PC PTN SUM
 PRJ UENC.00000045...
 8260000 To 8260050
 01/01/2014 To 12/31/2014

Project Control PTN 6&7 S
 Turkey Point Units 6&7
 FPL Exempt ST...

SAP 5/15

WBS Element	CO object name	Quantity	Val COA-Cbr
* UENC.00000045.02	PTN 6&7 PROJ- SCHEDULING		161,706.91
* UENC.00000045.03	FPL ENGINEERING		410,264.16
* UENC.00000045.04	FPL LICENSING		494,726.56
* UENC.00000045.05	PTN 6&7 PROJ ACCOUNTING		98,191.21
* UENC.00000045.06	PRE-CONSTRUCTION FPL ENGINEERING		193,609.92
* UENC.00000045.17	FPL LEGAL CONTRACT SUPPORT		41,512.43
* UPRD.00000045.01	FPL JES PAYROLL & EXPENSES		199,202.09
* UPRD.00000045.02	FPL CORPORATE COMMUNICATIONS		21,728.69
* UPRD.00000045.03	FPL LEGAL PAYROLL & EXPENSES ON SCA		124,399.07
* UPRD.00000045.04	NCRC ACCOUNTING EXTERNAL SERVICES		130,666.46
* UPRD.00000045.05	Regulatory Affairs Payroll & Exp		117,173.85
* UPRD.00000045.06	CRE PAYROLL & EXPENSES		130.60
* UPRD.00000045.07	FPL SUPPORT - TRANSMISSION		17,278.53
* UPRD.00000045.08	FPL PROJECT DEVELOPMENT		211,608.04
* UPRD.00000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &		53,230.79
**		37,885.850	2,275,429.31

24-25
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Title SAP Report
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

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SOURCE request 18 #2 -SAP
 Payroll recap.

1-1

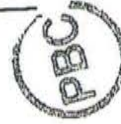
SAP 5/15
6/15/14

5/15

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

4/17/14 JTP
5/15

Title Payroll exempt



UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	54767700	012 82206145	675503/A0600	28.000	12/14/2014	12/19/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34906072	012 80112849	675503/A0600	1.200	12/19/2014	12/19/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34941551	012 80112912	675503/A0600	1.200	12/22/2014	12/22/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34970404	012 80112915	675503/A0600	1.200	12/23/2014	12/23/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34981361	012 82294692	675503/A0600	1.200	12/24/2014	12/24/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34980469	012 82299558	675503/A0600	2.800	12/24/2014	12/24/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34920550	012 82284859	675503/A0600	2.800	12/25/2014	12/25/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34930859	012 82285892	675503/A0600	1.200	12/26/2014	12/26/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35028622	012 82421245	675503/A0600	2.800	12/26/2014	12/26/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35028525	012 80112918	675503/A0600	4.800	12/27/2014	12/27/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35045904	012 82506700	675503/A0600	19.600	12/27/2014	12/28/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35044653	012 82522684	675503/A0600	2.800	12/29/2014	12/29/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35108595	012 82421248	675503/A0600	2.800	12/29/2014	12/29/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35141546	012 82421252	675503/A0600	2.800	12/31/2014	12/31/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35169341	012 82421346	675503/A0600	1.200	12/31/2014	12/31/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35198016	012	675503/A0600	1.200	12/31/2014	12/31/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	35198016	012	675503/A0600	1.200	12/31/2014	12/31/2014
UPRD.000000045.17	INTERNAL RAP (RESOURCE ASSESSMENT &	FPL Exempt ST	34660982	012 80010957	675503/A0600	1.200	12/05/2014	12/05/2014

Think Sheet Accrual 20141239
Think Sheet Accrual 20141230
Think Sheet Accrual 20141231

244 / Total

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SOURCE Reg 18 #2 - General ledger
Payroll exempt
last page

Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
10412 ✓	REDACTED	REDACTED	CRE Area Mgr. - East	REDACTED	12/19/83	40.00	197.50	9.5%	[REDACTED]	Eligibility based on 2013 charging.	To acquire and protect real estate assets relating to companies transmission, substation, and Plant facilities within the assigned region ensuring all activities are planned and executed within the defined scope, budget, and agreed upon schedule. Assist other departments in the interpretation and research of maps, legal descriptions, and easement documents. Determination of appropriate actions to protect Company rights of ways relative to requested uses and/or encroachments. External communications, including meetings, with customers relative to acquisitions, right of way use requests, encroachments, and/or other circumstances involving the protection of Company real estate rights and other customer inquiries relative to Company real estate assets. Includes the review of legal documents. Participation in public outreach efforts for assigned projects where real estate related issues are typically a concern of potentially impacted landowners. Supports all real estate requirements associated with TP 6&7, including but not limited to easement research, appraisals, and acquisitions.
<p style="text-align: center;">Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014</p> <p>Title <u>Payroll Detail</u></p>											
10730 ✓	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	01/01/09	2,080.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides engineering and construction input for the development and review of a Combined Operating License application. Provides management oversight of engineering and construction contracts in support of the licensing process. Supports the planning, scheduling and estimating processes for the engineering and construction of the new nuclear plants. Performs advanced engineering tasks or other special projects requiring a high level of experience and expertise necessary for the design, construction, and testing of the new nuclear units. Performs APOG Secretarial responsibilities for utility group executive committee.
10780 ✓	REDACTED	REDACTED	Capital Projects-Utility	REDACTED	08/11/80	320.50	1,568.00	75.1%	[REDACTED]	Eligibility based on 2013 charging.	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
11432 ✓	REDACTED	REDACTED	Environmental Services	REDACTED	06/07/01	11.00	1,492.00	71.5%	[REDACTED]	Eligibility based on 2013 charging.	Plans, directs and manages the environmental, health and safety programs under senior management direction. Recognizes, evaluates, recommends and implements policies and procedures to assure awareness of and compliance with Environmental requirements of the organization. Reviews and incorporates environmental standards promulgated by regulatory authorities. Ensures that quality control procedures are established to monitor all aspects of regulations. Provides all necessary reports to Federal, State and local agencies. Must keep fully informed on all existing and proposed changes in environmental regulations. Develops and provides basic environmental training to employees. Plans, develops and directs the personnel within the Environmental function of the organization. Provides leadership direction to management and professional personnel in the organization.
12663 ✓	REDACTED	REDACTED	JB Nuclear Assurance	REDACTED	08/03/92	90.00	1,088.00	52.1%	[REDACTED]	Eligibility based on 2013 charging.	Responsible for providing technical expertise in support of FPL nuclear plants, Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the operation of the nuclear units. Minimum 7 years nuclear experience. Works independently, performs engineering tasks with little or no precedence, acts as a consultant to supervision. Ability to apply nuclear industry standards and regulations for new situations. Has management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Provides backup for supervision. FE preferred, substitute for BS



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SOURCE Request 18 Follow up 1

See pg 7, 8, 9 for selections tested.

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Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
13502	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	88.00	1,136.00	54.4%		Eligibility based on 2013 charging.	Reports to Director of Nuclear Assurance. Supervises engineers & specialists in the Procurement Quality group. Directs the development and maintenance of the FPL Nuclear Quality Assurance Approved Suppliers List for procurement; manages the supplier corrective action program; directs quality assurance supplier oversight (audits and surveillances) of the design, manufacturing and inspection & testing of safety related items & services for FPL nuclear plants; and manages nuclear quality assurance audits of Fitness For Duty & Access Authorization suppliers. Requires 10 years applicable professional experience including 7 years in quality related work.
<p style="text-align: center;">Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014</p> <p style="text-align: center;">Title <u>Payroll Detail</u></p>											
13754	REDACTED	REDACTED	Eng & Const	REDACTED	12/27/91	51.00	1,796.00	86.0%		Eligibility based on 2013 charging.	Responsible for project administration functions including but not limited to the preparation of project cash flow reports, funding administration, budgets and schedules for a project. Additionally, may monitor site safety, project agreements including supply, construction and financing agreements. Administrator is typically located at the project site.
14994	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	10/29/01	2,064.00	2,088.00	100.0%		Eligibility based on 2013 charging.	With minimal supervision, provides administrative and secretarial support to VP. Screen mail and calls. Efficiently manage schedules and appointments. Knowledge of proper English usage, spelling, grammar, punctuation, vocabulary, letter and procedure writing, report formats for tables, graphs and statistical data. Maintain strict confidentiality. Effectively and willingly adjusts and accepts changes in priority and direction. Originates action to improve processes; self-starting, acts independently when appropriate; takes action the first time given instructions.
17267	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	05/28/85	296.00	2,080.00	99.6%		Eligibility based on 2013 charging.	Key responsibilities include: 1) Coordinate and manage a unique accounting function; 2) Lead complex accounting projects. Key decisions include Judgements/recommendations regarding corporate accounting practices. Budget authority is [REDACTED] and is limited to general expenses. Must be able to present to and communicate clearly and effectively with (written and oral) all levels internally and externally, including executives. Advanced and Expert proficiencies identified for several position-specific skills (qualifications), most notably Communication, SEC/GAAP knowledge, and Professional Judgement. BS/MS in accounting and CPA are essential. MBA is preferred. This position reports directly to a Sr. Manager, Director, Assistant Controller, or VP Accounting.
17319	REDACTED	REDACTED	Trans Engineering	REDACTED	11/01/89	157.00	556.00	26.6%		Eligibility based on 2013 charging.	Manage the engineering, procurement, construction, environmental and energization activities of Power Delivery projects to ensure compliance to project goals. Assume that project alternatives have been reviewed to provide compatibility with existing facilities and future plans. Ensure compliance with all environmental and other regulatory requirements in support of FPL's vision. Evaluate initial plans and any required design or construction changes and lead team members to find solutions that provide for achieving project specifications at the most competitive cost. Participate in contract negotiations, evaluate and approve selection of project contractors and suppliers of major components.
18620	REDACTED	REDACTED	RAP IRP	REDACTED	03/13/00	669.20	1,456.00	69.7%		Eligibility based on 2013 charging.	Responsible for performing engineering assignments of a complex nature requiring application of engineering skills. Assignments involve planning and organizing projects and the application of highly specialized knowledge in carrying out the work. Provides technical support to lower level professionals. Typically requires 8 to 10 years of experience and a B.S. in Engineering. May also require a Professional Engineering certification.



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SOURCE request is follow up 1 A

6/1/10 [Signature]

Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
19148	REDACTED	REDACTED	J8 Fleet Organizational Support-00	REDACTED	07/05/79	1,716.40	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Responsible for the engineering, procurement, and construction activities for a specific plant site or several small plant sites. Oversees scheduling, budgeting and construction of plants consistent with predetermined plans, specifications and contractual commitments. Directs mechanical personnel, electrical engineers, and construction site superintendents and collaborates with internal and external architects. May also oversee technical aspects of plant construction.
19675	REDACTED	REDACTED	Sub Tline Siting & Perm	REDACTED	01/23/06	107.00	1,595.00	74.3%	[REDACTED]	Eligibility based on 2013 charging.	Consults extensively with engineers and makes decisions and recommendations having significant impact on engineering and related activities of company. At this level, individuals demonstrate creativity, foresight and mature engineering judgment as they anticipate and solve unprecedented engineering problems, determine program objectives and requirements, and develop standards and guidelines for diverse engineering activities. Selects research problems to further the company's objectives. Conceives and plans investigations of areas of importance for which engineering precedents are currently lacking. Contributes new designs or techniques that are regarded as major advances in the field. Initiates and maintains extensive contacts with key engineers from other companies, suppliers and industry associations to influence the direction of the industry in their area of expertise. This position is for an individual who is a recognized authority in their field both within the company and the industry and is the highest level on the engineering ladder reached by only a few of an organization's engineers.
<p style="text-align: center;">Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014</p> <p>Title <i>Payroll Detail</i></p>											
21433	REDACTED	REDACTED	RAP IRP	REDACTED	11/13/79	309.60	699.52	33.5%	[REDACTED]	Eligibility based on 2013 charging.	Direct and manage the Company-wide effort to develop, justify and obtain approval for FPL's strategic integrated resource plan to reliably and cost-effectively meet customers' future demand for electricity, taking in consideration fuel, transmission, generation, conservation, environmental and public perception factors. Direct and manage the development and implementation of solicitations for generation capacity and the evaluation of proposals, in accordance with the FPSC Bid Rule. Design, direct and manage analytical processes and results evaluations in support of FPL business units' decisions regarding serving new customers, converting, upgrading or replacing existing generation resources, upgrading or diversifying fuel supply or transportation systems. Represent FPL in Florida-wide and regional resource planning efforts, and workgroups such as FRCC and MERC. Direct and manage analysis processes related to fuel cost projections, environmental compliance, negotiation of power purchases and support for FPL's position in litigation. Direct the evaluation of existing and newly developed systems models and the implementation of model upgrades and modifications as necessary and appropriate. Provide to the Senior Director, Resource Assessment and Planning, and the FPL senior management team actionable recommendations that address the incumbent's area of responsibility. A bachelors' degree in science, math or engineering and minimum of seven years of experience in generation resource planning and analysis are required, as well as a clear understanding of planning models. An advanced degree in any of the above disciplines is desirable.
21455	REDACTED	REDACTED	Fleet Projects Control 00	REDACTED	09/16/02	16.00	1,900.00	51.0%	[REDACTED]	Eligibility based on 2013 charging.	N/A
23302	REDACTED	REDACTED	NNP Director - Nuc. Proj.	REDACTED	04/30/03	2,084.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Responsible for the business development functions of the company throughout the country and or specific geographic region. Responsible for leading and coordinating key functions, ie financial feasibility analysis, engineering/design, project/legal review, and financial negotiations.

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SOURCE *request is follow up 1*

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Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
24224 ✓			Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014		05/04	107.00	1,186.75	56.8%		Eligibility based on 2013 charging.	Provides lead day-to-day legal support and advice on matters that involve or affect a substantial portion of the company's revenues and involves significant contact with senior management. Around 25 years practice of law is most appropriate for incumbents in position, however consideration is given to the equivalent combination of business and legal experience in field (however, combined experience must include at least 10 years practice of law).
Title <i>Payroll Detail</i>											
25295 ✓	REDACTED	REDACTED	Land Use, Real Estate & Environmental	REDACTED	08/01/04	58.50	1,331.00	63.7%		Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
CONFIDENTIAL											
26768 ✓	REDACTED	REDACTED	Capital Projects-Utility	REDACTED	07/12/05	1,142.00	1,963.00	94.0%		Eligibility based on 2013 charging.	Manages multiple multifaceted environmental issues, licensing and permitting processes, legislative development, staff resources and related activities to provide management support to FPL Group departments. Minimum of ten years experience in related environmental regulatory activities, electric utility operations, or business management.
27100 ✓	REDACTED	REDACTED	ISC Nuclear Matl Opns	REDACTED	06/29/05	592.00	2,076.00	99.4%		Eligibility based on 2013 charging.	Executes sourcing process for New Nuclear Projects, implementing policies and programs providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions. Key responsibilities include: execution of sourcing process; analyze bid request responses; conduct negotiations meeting schedule restraints; participate in sourcing data analysis, forecasting and planning. Requirements are an undergraduate degree in Supply Chain Management, Business or Engineering; MBA preferred; four years related experience; good communication leadership and interpersonal skills.
31846 ✓	REDACTED	REDACTED	Regulatory	REDACTED	07/09/07	103.50	1,553.50	74.4%		Eligibility based on 2013 charging.	This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 3-5 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
32181 ✓	REDACTED	REDACTED	Regulatory Commission Expense-00	REDACTED	07/01/07	904.50	1,056.00	50.6%		Eligibility based on 2013 charging.	Provide docket coordination on major dockets and supervise others in the coordination of dockets before FPSC and/or FERC. Coordinate the timely and accurate preparation of the accounting, financial, planning operating and statistical data required in filing rate cases and regulatory proceedings and responses to requests coming from the FPSC and/or FERC and ensure Company compliance with regulatory requirements. Develop and maintain credible and professional relationships with FPSC and/or FERC Staff personnel. Provide guidance and assistance to various departments within the Company in responding to regulatory requests. Subject matter expert to regulatory issues managers on process, strategy and regulatory procedures. Responsible for coaching managers on company past practice. Significant FPL regulatory experience required, 10+ years experience in specifically FPL regulatory issues.

SOURCE Request 18 follow up 1 A

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Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
33219	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	10/01/07	2,060.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Position oversees licensing project for the licensing, construction, and operation of new nuclear facilities. Ensures that they are completed on time, within the established budget and in compliance with standards for quality/functionality and applicable regulatory requirements. Serves as overall Project coordinator; responsible for coordination between senior management, site management, engineering, contract staff and regulatory agencies to ensure smooth execution of all aspects of the project. Determines the number of personnel required to staff specific elements of the project and recommends to executive management the assignment of appropriately qualified personnel; establishes a regulatory management team with a versatile technical and managerial background capable of dealing with various problems. Utilizes extensive experience and knowledge in leading the design and licensing activities; and managing project close out and transition procedures. Requires significant experience in a management capacity. Excellent verbal and written communication and negotiation skills are required.
<p>Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014 Title <u>Payroll Detail</u></p>											
33532	REDACTED	REDACTED	Land Use, Real Estate & Environmental	REDACTED	12/31/07	1,113.60	1,796.00	86.0%	[REDACTED]	Eligibility based on 2013 charging.	Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.
33613	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	12/01/07	2,088.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Plans, develops, coordinates and directs large important projects or small projects with complex problems. Provides expertise and leadership for the completion of assigned projects. Performs tasks requiring original concepts and a high level of experience and expertise with little or no supervision, leads teams or other small groups and have special expertise in a particular field or discipline. Working knowledge of nuclear industry standards and regulations. Has demonstrated several years successful experience leading advanced complex engineering projects. Bachelor degree preferred, but equivalent experience may substitute. Minimum of 3 yrs specialist or 10 yrs related experience.
33623	REDACTED	REDACTED	Trans Engineering-00	REDACTED	12/12/07	6.00	1,508.50	72.2%	[REDACTED]	Eligibility based on 2013 charging.	Responsible for leading the design/project management of the Distribution operations/centralized engineering groups including complex projects. Monitor the quality of design and ensure that design standards and cost effective designs are consistently applied. Ensure ownership and timely execution of reliability initiatives. Assure that communications with internal/external customers are conducted as appropriate and resolve customer concerns/complaints. Manage workload / productivity to ensure effective utilization of employee/contractor resources. Guide decision making for effective utilization of Company assets and ensure that company standards, policies and tariffs are adhered to. Promote safety consciousness and adherence to OSHA and Company safety requirements. Motivate and develop employees to ensure an efficient and effective workforce. Drive results from integrated technology to improve the quality of design, the management of work and drive process improvement.



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SOURCE Reg. 18 follow up 1

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Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
33746	REDACTED	REDACTED	NNP VP - New Nuc Proj	REDACTED	01/07/08	2,088.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	<p>Responsible for interpretation of and compliance to NRC requirements, NRC communications, reports, correspondence, and document control for the new nuclear project. Responsible for reviewing and providing input in the development of a Combined Operating License application. Utilizes experience to interpret engineering and design requirements and specifications, and ensure they are appropriately placed within the application. Acts as interface for NRC review and subsequent construction compliance and ITAAC development. Interfaces with engineering with little or no precedence, act as a consultant to supervision and apply nuclear industry standards and regulations to new situations. Utilizes extensive management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. Independently manages multiple segments of the project and activities, lead root cause and troubleshooting teams, in order to, implement regulatory requirements and business plan initiatives. Interacts with regulatory oversight organizations, and all levels of plant and corporate management.</p>
<p>Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014 Title <u>Payroll Detail</u></p>											
33777	REDACTED	REDACTED	Nuclear - Juno	REDACTED	01/03/08	20.25	61.75	3.0%	[REDACTED]	Eligibility based on 2013 charging.	<p>Participates in complex legal matters and projects; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with minimal supervision; works to ensure budget compliance; avoids the need for outside counsel; ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 5-10 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.</p>
35547	REDACTED	REDACTED	Regulatory Commission Expense	REDACTED	08/01/08	776.55	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	<p>Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Assisting the NCRC team with all filings, data requests, and discovery requests. 2.) Monitors the major events associated with the NCRC docket. 3.) Ensures all documents are delivered to the Florida Public Service Commission on a timely basis. Hired specifically for the NCRC.</p>
35735	REDACTED	REDACTED	Nuclear - Washington	REDACTED	09/15/08	526.75	1,324.00	63.4%	[REDACTED]	Eligibility based on 2013 charging.	<p>This job participates in legal matters and projects of varying complexity; provides written and oral legal advice to clients; anticipates and guards against legal risks involving the organization; delivers timely and quality legal services to clients with moderate supervision from Senior or Managing Attorney; works to ensure budget compliance; avoids the need for outside counsel and ensures disclosure of potentially material legal issues to Managing Attorney. Bachelor's Degree, Juris Doctor, 3-5 years law practice, and one state bar admission or Florida in-house counsel certificate (only valid for Florida based positions) required.</p>
36068	REDACTED	REDACTED	NNP VP - New Nuc Proj	REDACTED	11/01/08	2,080.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	<p>Responsible for reviewing design parameters and specifications for system installations for new nuclear plant construction (PTN 6&7). Provides technical input and expertise for development and review of Westinghouse Instrumentation & Control, Human Factors Engineering, Cyber Security and Configuration Management design documentation to finalize the AP1000 design. Acts as technical contact and interface for NRC review and subsequent construction of PTN 6&7 facility in the area of instrumentation and controls. Performs advanced engineering tasks or other special projects requiring original concepts and a high level of experience and expertise necessary for the design, construction, and installation testing of the new nuclear units.</p>



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SOURCE req 18 follow up 1

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Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
36219	REDACTED	REDACTED	Eng & Const	REDACTED	02/02/09	761.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Identify and analyze the financial impacts of issues and specific decisions facing FL and propose strategies to maximize the financial performance. Identify and analyze the impact on the financial structure, profitability, financial integrity and competitive position of relevant issues. Evaluate the impact on financial structure, profitability, financial integrity and competitive position of all strategic and tactical resource allocation plans. Bachelor's degree in finance, accounting or other technical field required. MBA, CPA, or other relevant graduate degree highly desirable. 3 years of utility or other relevant experience required. Job function will also include New Nuclear Construction Project support of the annual Nuclear Cost Recovery Clause filings and budget submittals; providing research and audit support for the Production of Documents (POD) and Interrogatories as required.
<p>Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014 Title <u>Payroll Detail</u></p>											
36381	REDACTED	REDACTED	Eng & Const	REDACTED	03/23/09	311.00	2,088.00	100.0%	[REDACTED]	Eligibility based on 2013 charging.	Responsible for managing the engineering, procurement and construction oversight activities necessary to develop, license/permit, erect, start-up, and commence commercial operation of between one and four energy project sites. Provides the daily interface with project's designated management committee or acts as Executive Director of project activities. May supervise and/or coordinate activities or groups such as safety programs, engineering, construction, budget, analysis and contract administration
41550	REDACTED	REDACTED	Capital Projects-Utility	REDACTED	06/15/09	3.50	1,799.00	86.2%	[REDACTED]	Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.
41831	REDACTED	REDACTED	Integrated Supply Chain	REDACTED	03/12/12	(40.00)	1,642.00	78.6%	[REDACTED]	Eligibility based on 2013 charging.	Executes sourcing process for New Nuclear Projects, implementing policies and programs providing contracted services and materials. Develops and executes complex sourcing agreements containing unique terms and conditions. Key responsibilities include: execution of sourcing process; analyze bid request responses; conduct negotiations meeting schedule restraints; participate in sourcing data analysis, forecasting and planning. Requirements are an undergraduate degree in Supply Chain Management, Business or Engineering; MBA preferred; four years related experience; good communication leadership and interpersonal skills.
41921	REDACTED	REDACTED	Environmental Licensing-Transmissions	REDACTED	08/31/09	1,042.00	1,657.50	79.4%	[REDACTED]	Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Five or more years of experience in related field, or advanced degree required.



Ⓢ Eligible hours were agreed to a CATS Report (Time sheet data with Project Data) for 2013. by emp. It was determined that no Administrative Bell/Based other hours were included. (as indicated on Payroll memo (24-3/8). /

Ⓐ Agreed hrs to Payroll receipt by emp # with hours. Also to time sheet reports.
Ⓑ Compared to total salary for 2014 to determine if 96 eligible was not exceeded.

SOURCE Request 18 follow up

24-3-17

Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
41950 ✓	REDACTED	REDACTED	NNP VP - New Nuc. Proj	REDACTED	08/29/09	2,076.00	2,088.00	100.0%		Eligibility based on 2013 charging.	Directs and manages all aspects of nuclear licensing activities for the development of a COLA and during the construction of new nuclear generating facilities for Florida Power & Light Company. Interfaces with nuclear regulatory agencies on a regional and national level. Ensures timely submission of accurate and complete applications and other required documentation. Company representative in industry organizations focused on new nuclear plant construction. Bachelor of Science Degree in engineering or related science, advanced degree preferred, 10-15 years of Nuclear plant experience, with at least 7 in a supervisory or management capacity. Minimum of 5 years experience dealing directly with the Nuclear Regulatory Commission on site licensing matters, excellent oral and written communications skills, project management and project development experience, current knowledge and experience in NRC's new licensing process for new plants, experience in working with and making presentations to Sr. Executives and governmental agencies.
<p style="text-align: center;">Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014 Title <u>Payroll Detail</u></p>											
42814 ✓	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	07/03/10	754.40	2,056.00	98.5%		Eligibility based on 2013 charging.	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
43240 ✓	REDACTED	REDACTED	Nuclear Communication 26 P1	REDACTED	01/30/12	419.20	1,460.16	69.9%		Eligibility based on 2013 charging.	Carry projects from the earliest stages of concept and development through to successful completion on time, on budget and as measured by achievement of metrics. Responsible for making significant contributions to the strategic communication support of a business unit or significant department within a business unit. Expected to work with a high degree
43408	REDACTED	REDACTED	Nuclear Communication	REDACTED	01/31/11	32.00		0.0%		Eligibility based on 2013 charging. Employee corrected all but 2.4 of the 2014 hours in February 2015. The 2.4 hours are currently in the process of being corrected thru FPL HR.	Carry projects from the earliest stages of concept and development through to successful completion on time, on budget and as measured by achievement of metrics. Responsible for making significant contributions to the strategic communication support of a business unit or significant department within a business unit. Expected to work with a high degree of initiative and independence in anticipating client needs and developing communication solutions that further the business objectives and supporting their ensuring their successful implementation. Specific responsibilities include strategic communication planning, message development, writing, using research and analytics to drive planning and messaging, following and improving upon established processes, strong project management, building and maintaining great relationships with clients and co-workers and communicating effectively with them, using quantifiable metrics to track performance and progress. Responsibilities are varied and complex and include frequent cross-functional interactions. Will work at both business unit and corporate levels. Will interface with business unit leadership and business process owners. In addition, this position serves as a key contributor on the M&C team in a broad range of communications activities as assigned.



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SOURCE Request 18 follow up 1

See notes on p7

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Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
72530 ✓	REDACTED	REDACTED	Regulatory Commission Expense-00	REDACTED	10/20/11	1,037.60	1,936.00	92.7%	[REDACTED]	Eligibility based on 2013 charging.	Assists in managing the Nuclear Cost Recovery Clause (NCRC). Major responsibilities include: 1.) Coordinate with various business units in order to gather documents/information pertinent to the data and discovery requests. 2.) Review and analyze documents and responses to data and discovery requests. 3.) Prepare confidentiality filings of documents provided responsive to data and discovery request. 4.) Perform research relevant to the nuclear industry as well as monitor other new nuclear projects. Hired specifically for the NCRC.
72707 ✓	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	12/19/11	1,017.90	2,059.00	98.6%	[REDACTED]	Eligibility based on 2013 charging.	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also includes other office equipment necessary to fulfill work assignments. Five years related administrative experience required.
<p>Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014 Title <u>Payroll Detail</u></p>											
72877 ✓	REDACTED	REDACTED	Nuclear Project Accounting-00	REDACTED	01/31/12	1,009.00	2,072.00	99.2%	[REDACTED]	Eligibility based on 2013 charging.	Keeps abreast of and applies GAAP, SEC regulations, and relative company policies, practices and procedures. Assists in researching, analyzing and reporting on issues that affect the company, recommending possible solutions, and assisting with the follow-up activities to resolve them. Assures accounting integrity of corporate financial data through the implementation of appropriate internal controls. Assists in preparing financial reports in a timely manner that are in compliance with GAAP and accurately reflect the financial status of the company. Independently prepares schedules and journal entries. Good communication skills, oral and written, are needed. Bachelor's degree in Accounting or a related field, plus 2-3 years accounting experience required. A CPA, CMA, MBA or Master's in Accounting is preferred.
72887 ✓	REDACTED	REDACTED	Nuclear Project Accounting	REDACTED	03/05/12	869.40	2,072.00	99.2%	[REDACTED]	Eligibility based on 2013 charging.	Under minimal supervision, performs routine document management and other duties. Work requires some independent judgment of org standards. Responsible for maintaining records and documentation, preparing various forms, and other documentation. Able to multi-task and be flexible to take on other equivalent related activities. Use of standard personal computer programs such as word, excel, and other programs required. Also includes other office equipment necessary to fulfill work assignments. Five years related administrative experience required.
73642 ✓	REDACTED	REDACTED	Capital Projects-Utility	REDACTED	06/25/12	1,979.00 343 4R	1,824.80 3931	87.4%	[REDACTED]	Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Seven or more years of experience in related field, or advanced degree required.



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A See notes on 24-3 p 7

SOURCE Request 18 - follow up!

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6/15/12
5/15

Pers.No.	Last	First	Department	Title	Hire Date	2014 Hours	2013 Eligible Test Year Hours	% Eligible	2014 Amount	Notes/Comments	Duties
74189	REDACTED	REDACTED	Capital Projects-	REDACTED	01/02/13	387.50		0.0%		Eligibility based on 2013 charging.	Obtains environmental approvals, licenses and permits for construction and operation of new and existing FPL facilities from Federal, State and Regional agencies. Assists the company's conformance to Federal and State environmental requirements. Provides the necessary technical expertise to resolve environmental matters. Shapes environmental policies and regulations to benefit the company and its customers. Three to four years of experience in related field, or advanced degree required.
<p>Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014</p> <p>Title <i>Payroll Detail</i></p>											
75081	REDACTED	REDACTED	NHP VP - New Nuc. Proj	REDACTED	10/21/13	2,120.00	416.00	19.9%		New hire, new position 100% dedicated to project.	Under general supervision, provides general administrative support to a department or group of professionals. Collects, compiles and analyzes moderately complex data and information. Composes straightforward written descriptions of results. Requires the ability to exercise independent judgment and employ basic reasoning skills. Typically requires a high school education or equivalent and two to four years of experience. Frequently reports to a department manager.
75653	REDACTED	REDACTED	Fleet Projects Control	REDACTED	05/12/14	1,320.00		0.0%		New hire 100% dedicated to project, replaced employee charged 100% to capital in 2013 (Gidos 36219).	Responsible for budget development and oversight, detailed analysis cost control, monthly forecasting and reporting. Development and maintenance of databases/spreadsheets as needed for cost analysis and reporting. Variance reporting & ledger reconciliation. Maintain monthly commitment & accrual requests (ER's) and creation of Work Orders. Assist with Capital Work Order Close out's). Perform journal entries/corrections and adjustments, assist with tax status determination. Assist with department business planning evolutions. Responsible for generation, maintenance and closure of PWA's. Integrates vendor, contractor efforts for cost reporting and controls. Supports Project Managers in the preparation and routing of scope control estimate revisions, preparation of project cash flows and integrate cost data from all input sources.
Grand						37,885.85			2,275,429.31		

V- agreed to last audit DC 146009 up #6-2. *50 employees* *24-2*
 Overall less employees and less dollars charged. *\$2,082,348*
 than 2013. No further work done.

SOURCE log 18 - follow up 1

24-3 P10

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Rec. Order	Description	S.CCode	Send. CCR	Send. Cost Center	Pers.No.	Employee/app.name	WBS Elem.	Proj. Def.	Proj.Des.	Rec. CCR	Rec. CC	A/AType	ActAbsTct	R.CCode	Hours	Postg Date	Time Date
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/15/2014	06/12/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/19/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/17/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/18/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/19/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/20/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/23/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/23/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/24/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/25/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/26/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	06/29/2014	06/27/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	3.20	07/13/2014	06/30/2014
P80000021293	PTN 6&7 PRD Corp Communication	1500	673512	Nuclear Comm-00	00043240	[REDACTED]	UPRD.00000045.02	UPRD.00000045	Turkey Point Units 6&7			01	(01)Regular Hours	1500	(3.20)	07/14/2014	06/30/2014

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Title Employee hours
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-El, ACN 15-005-4-1
 TYE 2014

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 6/15

SOURCE Request 18 follow up 1
 payroll excerpt with hours by emp.#

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Display Time Sheet Data with Project Data

Display Time Sheet Data with Project Data

Run Date : 05/26/2015 at 13:12:03 by MXCQRD

Time Sheet Reports

Employee	Project	Activity	Description	Start Date	End Date	Rate	Project	Activity	Description	Start Date	End Date
AA0600	(01) Regular Hours	26329148	72108398	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	12/30/2013				
AA0600	(01) Regular Hours	26329148	72108400	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	12/31/2013				
AA0600	(01) Regular Hours	26329149	72108402	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	01/02/2014				
AA0600	(01) Regular Hours	26329149	72108426	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	01/06/2014				
AA0600	(01) Regular Hours	26329149	72108428	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	01/07/2014				
AA0600	(01) Regular Hours	26329149	72108430	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	01/08/2014				
AA0600	(01) Regular Hours	26329149	72108433	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/10/2014	01/10/2014				
AA0600	(01) Regular Hours	26613804	72423324	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/13/2014				
AA0600	(01) Regular Hours	26613804	72423326	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/15/2014				
AA0600	(01) Regular Hours	26613804	72423329	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/17/2014				
AA0600	(01) Regular Hours	26613804	72424020	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/21/2014				
AA0600	(01) Regular Hours	26613804	72424063	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/23/2014				
AA0600	(01) Regular Hours	26613804	72424199	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/16/2014				
AA0600	(01) Regular Hours	26613804	72424197	UPRD.00000045.01	PTN 6&7 PRD Environmental	01/24/2014	01/14/2014				
AA0600	(01) Regular Hours	26990106	72705861	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/04/2014	01/28/2014				
AA0600	(01) Regular Hours	27326320	73133821	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/20/2014	02/10/2014				
AA0600	(01) Regular Hours	27326320	73133864	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/20/2014	02/11/2014				
AA0600	(01) Regular Hours	27326320	73133866	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/20/2014	02/14/2014				
AA0600	(01) Regular Hours	27326320	73133870	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/20/2014	02/17/2014				
AA0600	(01) Regular Hours	27326320	73133872	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/20/2014	02/18/2014				
AA0600	(01) Regular Hours	27326320	73133885	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/20/2014	02/20/2014				
AA0600	(01) Regular Hours	27367313	73133887	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/21/2014				
AA0600	(01) Regular Hours	27771613	73710279	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/24/2014				
AA0600	(01) Regular Hours	27771613	73710281	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/25/2014				
AA0600	(01) Regular Hours	27771613	73710315	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/26/2014				
AA0600	(01) Regular Hours	27771613	73710337	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/27/2014				
AA0600	(01) Regular Hours	27771612	73713116	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/04/2014				
AA0600	(01) Regular Hours	27771612	73713119	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/05/2014				
AA0600	(01) Regular Hours	27771612	73713121	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/07/2014				
AA0600	(01) Regular Hours	27771612	73713143	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/07/2014				
AA0600	(01) Regular Hours	27783855	73133821	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/10/2014				
AA0600	(01) Regular Hours	27783855	73133864	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/11/2014				
AA0600	(01) Regular Hours	27783855	73133868	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/14/2014				
AA0600	(01) Regular Hours	27783855	73133870	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/17/2014				
AA0600	(01) Regular Hours	27783855	73133872	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/18/2014				
AA0600	(01) Regular Hours	27783855	73133885	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/20/2014				
AA0600	(01) Regular Hours	27783855	73133887	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/21/2014				
AA0600	(01) Regular Hours	27783854	73713143	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	03/07/2014				
AA0600	(01) Regular Hours	27783855	73987070	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/10/2014				
AA0600	(01) Regular Hours	27783855	73987075	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/11/2014				
AA0600	(01) Regular Hours	27783855	73987083	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/14/2014				
AA0600	(01) Regular Hours	27783855	73987087	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/17/2014				
AA0600	(01) Regular Hours	27783855	73987091	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/18/2014				
AA0600	(01) Regular Hours	27783855	73987097	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/20/2014				
AA0600	(01) Regular Hours	27783855	73987102	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/21/2014				
AA0600	(01) Regular Hours	27783854	74074931	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	03/07/2014				
AA0600	(01) Regular Hours	28081075	74420585	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/22/2014	03/10/2014				
AA0600	(01) Regular Hours	28081075	74422199	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/22/2014	03/17/2014				
AA0600	(01) Regular Hours	28186298	74548379	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/27/2014	03/24/2014				
AA0600	(01) Regular Hours	28186298	74648382	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/27/2014	03/25/2014				
AA0600	(01) Regular Hours	28186298	74648395	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/27/2014	03/26/2014				
AA0600	(01) Regular Hours	28186298	74648398	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/27/2014	03/27/2014				
AA0600	(01) Regular Hours	28247535	74648401	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/28/2014	03/28/2014				
AA0600	(01) Regular Hours	28477409	74868729	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/04/2014	04/01/2014				



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Employee	Project	Rate	Hours	Project	Rate	Project	Rate	Project	Rate	Start Date	End Date
AA0600	(01) Regular Hours	28477409	74868730	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/04/2014	04/02/2014				
AA0600	(01) Regular Hours	28477409	74868731	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/04/2014	04/03/2014				
AA0600	(01) Regular Hours	28477409	74868733	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/04/2014	04/04/2014				
AA0600	(01) Regular Hours	28761970	75248180	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/07/2014				
AA0600	(01) Regular Hours	28761970	75248285	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/10/2014				
AA0600	(01) Regular Hours	28761970	75249359	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/14/2014				
AA0600	(01) Regular Hours	28761970	75249361	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/15/2014				
AA0600	(01) Regular Hours	28761970	75249363	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/16/2014				
AA0600	(01) Regular Hours	28761970	75249365	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/17/2014				
AA0600	(01) Regular Hours	28761970	75249367	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/18/2014	04/18/2014				
AA0600	(01) Regular Hours	29007024	75594628	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/21/2014				
AA0600	(01) Regular Hours	29007024	75594629	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/22/2014				
AA0600	(01) Regular Hours	29007024	75594630	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/23/2014				
AA0600	(01) Regular Hours	29007024	75594632	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/24/2014				
AA0600	(01) Regular Hours	29007024	75607538	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/28/2014				
AA0600	(01) Regular Hours	29007024	75607541	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/29/2014				
AA0600	(01) Regular Hours	29007024	75607544	UPRD.00000045.01	PTN 6&7 PRD Environmental	04/30/2014	04/30/2014				
AA0600	(01) Regular Hours	29412529	75993774	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/05/2014				
AA0600	(01) Regular Hours	29412529	75993776	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/06/2014				
AA0600	(01) Regular Hours	29412529	75993778	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/07/2014				
AA0600	(01) Regular Hours	29412529	75993780	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/08/2014				
AA0600	(01) Regular Hours	29412529	75993782	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/09/2014				
AA0600	(01) Regular Hours	29412529	75993784	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/12/2014				
AA0600	(01) Regular Hours	29412529	75993785	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/13/2014				
AA0600	(01) Regular Hours	29412529	75993786	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/14/2014				
AA0600	(01) Regular Hours	29412529	75993787	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/15/2014	05/15/2014				
AA0600	(01) Regular Hours	29773128	76406861	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/19/2014				
AA0600	(01) Regular Hours	29773128	76406862	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/20/2014				
AA0600	(01) Regular Hours	29773128	76406893	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/21/2014				
AA0600	(01) Regular Hours	29773128	76406894	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/22/2014				
AA0600	(01) Regular Hours	29773128	76406895	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/23/2014				
AA0600	(01) Regular Hours	29773128	76407018	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/28/2014				
AA0600	(01) Regular Hours	29773128	76407019	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/29/2014				
AA0600	(01) Regular Hours	29773128	76407021	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/30/2014				
AA0600	(01) Regular Hours	30130712	76754870	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/02/2014				
AA0600	(01) Regular Hours	30130712	76754872	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/03/2014				
AA0600	(01) Regular Hours	30130712	76754874	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/04/2014				
AA0600	(01) Regular Hours	30130712	76754876	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/05/2014				
AA0600	(01) Regular Hours	30130712	76754877	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/06/2014				
AA0600	(01) Regular Hours	30130712	76754952	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/09/2014				
AA0600	(01) Regular Hours	30130712	76754953	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/10/2014				
AA0600	(01) Regular Hours	30130712	76754954	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/11/2014				
AA0600	(01) Regular Hours	30130712	76754955	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/12/2014				
AA0600	(01) Regular Hours	30130712	76754956	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/13/2014				
AA0600	(01) Regular Hours	30443438	77161080	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/16/2014				
AA0600	(01) Regular Hours	30443438	77161081	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/17/2014				
AA0600	(01) Regular Hours	30443438	77161082	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/18/2014				
AA0600	(01) Regular Hours	30443438	77161083	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/19/2014				
AA0600	(01) Regular Hours	30443438	77161425	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/23/2014				
AA0600	(01) Regular Hours	30443438	77161426	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/24/2014				
AA0600	(01) Regular Hours	30443438	77161428	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/25/2014				
AA0600	(01) Regular Hours	30443438	77161429	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/26/2014				
AA0600	(01) Regular Hours	30443438	77161431	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/27/2014				
AA0600	(01) Regular Hours	30831171	77572065	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	06/30/2014				
AA0600	(01) Regular Hours	30831170	77572066	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/01/2014				



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Employee ID	Project ID	Activity	Description	Start Date	End Date	Rate	Hours	Amount
AA0600	(01) Regular Hours	30831170	77572067	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/11/2014	07/02/2014	
AA0600	(01) Regular Hours	30831170	77572068	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/11/2014	07/03/2014	
AA0600	(01) Regular Hours	30831170	77572145	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/11/2014	07/07/2014	
AA0600	(01) Regular Hours	30831170	77572146	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/11/2014	07/08/2014	
AA0600	(01) Regular Hours	30831170	77572149	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/11/2014	07/11/2014	
AA0600	(01) Regular Hours	31078606	77931960	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/14/2014	
AA0600	(01) Regular Hours	31078606	77931962	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/15/2014	
AA0600	(01) Regular Hours	31078606	77931974	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/16/2014	
AA0600	(01) Regular Hours	31078606	77931975	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/17/2014	
AA0600	(01) Regular Hours	31078606	77931976	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/18/2014	
AA0600	(01) Regular Hours	31078606	77932014	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/21/2014	
AA0600	(01) Regular Hours	31078606	77932015	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/22/2014	
AA0600	(01) Regular Hours	31078606	77932016	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/23/2014	07/23/2014	
AA0600	(01) Regular Hours	31106556	77932017	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/24/2014	07/24/2014	
AA0600	(01) Regular Hours	31142598	77932018	UPRD.00000045.01	PTN 6&7 FRD Environmental	07/25/2014	07/25/2014	
AA0600	(01) Regular Hours	31567613	78422804	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	07/28/2014	
AA0600	(01) Regular Hours	31567613	78422805	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	07/29/2014	
AA0600	(01) Regular Hours	31567613	78422806	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	07/30/2014	
AA0600	(01) Regular Hours	31567613	78422807	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	07/31/2014	
AA0600	(01) Regular Hours	31567612	78422808	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	08/01/2014	
AA0600	(01) Regular Hours	31567612	78422809	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	08/04/2014	
AA0600	(01) Regular Hours	31567612	78422810	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	08/05/2014	
AA0600	(01) Regular Hours	31567612	78422811	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	08/06/2014	
AA0600	(01) Regular Hours	31567612	78422812	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	08/07/2014	
AA0600	(01) Regular Hours	31567612	78422813	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/08/2014	08/08/2014	
AA0600	(01) Regular Hours	31881097	78805244	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/11/2014	
AA0600	(01) Regular Hours	31881097	78805245	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/12/2014	
AA0600	(01) Regular Hours	31881097	78805246	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/13/2014	
AA0600	(01) Regular Hours	31881097	78805247	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/14/2014	
AA0600	(01) Regular Hours	31881097	78805249	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/15/2014	
AA0600	(01) Regular Hours	31881097	78805339	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/18/2014	
AA0600	(01) Regular Hours	31881097	78805340	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/19/2014	
AA0600	(01) Regular Hours	31881097	78805341	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/20/2014	
AA0600	(01) Regular Hours	31881097	78805342	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/21/2014	
AA0600	(01) Regular Hours	31881097	78805344	UPRD.00000045.01	PTN 6&7 FRD Environmental	08/22/2014	08/22/2014	
AA0600	(01) Regular Hours	32288084	79251086	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	08/25/2014	
AA0600	(01) Regular Hours	32288084	79251087	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	08/26/2014	
AA0600	(01) Regular Hours	32288084	79251088	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	08/27/2014	
AA0600	(01) Regular Hours	32288084	79251089	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	08/28/2014	
AA0600	(01) Regular Hours	32288084	79251091	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	08/29/2014	
AA0600	(01) Regular Hours	32288083	79251117	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	09/02/2014	
AA0600	(01) Regular Hours	32288083	79251119	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	09/03/2014	
AA0600	(01) Regular Hours	32288083	79251120	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	09/04/2014	
AA0600	(01) Regular Hours	32288083	79251122	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/05/2014	09/05/2014	
AA0600	(01) Regular Hours	32333919	79251826	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/08/2014	09/08/2014	
AA0600	(01) Regular Hours	32360103	79251828	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/09/2014	09/09/2014	
AA0600	(01) Regular Hours	32391216	79251830	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/10/2014	09/10/2014	
AA0600	(01) Regular Hours	32417097	79251831	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/11/2014	09/11/2014	
AA0600	(01) Regular Hours	32453774	79251833	UPRD.00000045.01	PTN 6&7 FRD Environmental	09/12/2014	09/12/2014	
AA0600	(01) Regular Hours	33037277	80181830	UPRD.00000045.01	PTN 6&7 FRD Environmental	10/03/2014	09/29/2014	
AA0600	(01) Regular Hours	33037277	80181831	UPRD.00000045.01	PTN 6&7 FRD Environmental	10/03/2014	09/30/2014	
AA0600	(01) Regular Hours	33037278	80181832	UPRD.00000045.01	PTN 6&7 FRD Environmental	10/03/2014	10/01/2014	
AA0600	(01) Regular Hours	33037278	80181834	UPRD.00000045.01	PTN 6&7 FRD Environmental	10/03/2014	10/02/2014	
AA0600	(01) Regular Hours	33037278	80181835	UPRD.00000045.01	PTN 6&7 FRD Environmental	10/03/2014	10/03/2014	
AA0600	(01) Regular Hours	33357337	80586476	UPRD.00000045.01	PTN 6&7 FRD Environmental	10/17/2014	10/06/2014	



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Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-El, ACN 15-006-4-1
 TYE 2014
 Title *Theresa Woodford*

Handwritten initials: H/CP

SOURCE *Request 18 follow up 1*

Handwritten initials: JFD 6/15/15

Employee ID	Project Code	Job Code	Description	Rate	Hours	Project Name	Start Date	End Date
33357337	80585477	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/07/2014
33357337	80585480	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/08/2014
33357337	80585482	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/09/2014
33357337	80585484	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/10/2014
33357337	80585778	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/13/2014
33357337	80585780	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/14/2014
33357337	80585814	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/15/2014
33357337	80585816	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/17/2014	10/16/2014
33678680	80955985	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/21/2014
33678680	80956001	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/23/2014
33678680	80956002	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/24/2014
33678680	80956543	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/27/2014
33678680	80956544	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/28/2014
33678680	80956547	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/29/2014
33678680	80956550	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/30/2014
33678680	80956554	UPRD.00000045.01	PTN 6&7 PRD Environmental				10/31/2014	10/31/2014
34078618	81401835	UPRD.00000045.01	PTN 6&7 PRD Environmental				11/14/2014	11/10/2014
34330831	81725192	UPRD.00000045.01	PTN 6&7 PRD Environmental				11/25/2014	11/24/2014
34330831	81725194	UPRD.00000045.01	PTN 6&7 PRD Environmental				11/25/2014	11/25/2014
34379775	81725197	UPRD.00000045.01	PTN 6&7 PRD Environmental				11/26/2014	11/26/2014
34561324	81924530	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/03/2014	12/02/2014
34561324	81924603	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/03/2014	12/03/2014
36586233	81924606	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/04/2014	12/04/2014
34610484	81924608	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/05/2014	12/05/2014
34641819	81924659	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/08/2014	12/08/2014
34671380	81924662	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/09/2014	12/09/2014
34696125	81924665	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/10/2014	12/10/2014
34721252	81924668	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/11/2014	12/11/2014
34972889	82420185	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/23/2014	12/15/2014
34972889	82420187	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/23/2014	12/16/2014
34972889	82420190	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/23/2014	12/17/2014
34972889	82420233	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/23/2014	12/23/2014
34972889	82420242	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/23/2014	12/23/2014
34972889	82420264	UPRD.00000045.01	PTN 6&7 PRD Environmental				12/23/2014	12/23/2014
979.000			PTN 6&7 PRD Environmental					
26328535	72109276	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/02/2014
26328535	72109278	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/03/2014
26328535	72109476	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/06/2014
26328535	72109478	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/07/2014
26328535	72109480	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/08/2014
26328535	72109481	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/09/2014
26328535	72109482	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/10/2014	01/10/2014
26613379	72461400	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/13/2014
26613379	72461401	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/14/2014
26613379	72461402	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/15/2014
26613379	72461423	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/16/2014
26613379	72461424	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/17/2014
26613379	72461455	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/21/2014
26613379	72461456	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/22/2014
26613379	72461457	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/23/2014
26613379	72461458	UPRD.00000045.01	PTN 6&7 PRD Environmental				01/24/2014	01/24/2014
27070326	72821700	UPRD.00000045.01	PTN 6&7 PRD Environmental				02/07/2014	01/27/2014
27070326	72821701	UPRD.00000045.01	PTN 6&7 PRD Environmental				02/07/2014	01/28/2014



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 Dkt. 150009-EE, ACN 15-005-4-1
 TYE 2014
 Title: *Final True-Up Report*

SOURCE Request 18 Follow up 1

Handwritten initials and date: 5/26/15

Handwritten initials and date: 5/26/15

Employee ID	Project ID	Job Title	Start Date	End Date	Rate	Hours	Days	Location	Start Date	End Date
AA0600	(01) Regular Hours	27070326	72821702	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	01/29/2014			
AA0600	(01) Regular Hours	27070326	72821703	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	01/30/2014			
AA0600	(01) Regular Hours	27070326	72821704	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	01/31/2014			
AA0600	(01) Regular Hours	27070325	72821743	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	02/03/2014			
AA0600	(01) Regular Hours	27070325	72821744	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	02/04/2014			
AA0600	(01) Regular Hours	27070325	72821745	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	02/05/2014			
AA0600	(01) Regular Hours	27070325	72821745	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	02/06/2014			
AA0600	(01) Regular Hours	27070325	72821747	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/07/2014	02/07/2014			
AA0600	(01) Regular Hours	27366859	73187948	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/10/2014			
AA0600	(01) Regular Hours	27366859	73187949	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/11/2014			
AA0600	(01) Regular Hours	27366859	73187950	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/12/2014			
AA0600	(01) Regular Hours	27366859	73187951	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/13/2014			
AA0600	(01) Regular Hours	27366859	73187952	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/14/2014			
AA0600	(01) Regular Hours	27366859	73187962	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/17/2014			
AA0600	(01) Regular Hours	27366859	73187963	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/18/2014			
AA0600	(01) Regular Hours	27366859	73187964	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/19/2014			
AA0600	(01) Regular Hours	27366859	73187965	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/20/2014			
AA0600	(01) Regular Hours	27366859	73187966	UPRD.00000045.01	PTN 6&7 PRD Environmental	02/21/2014	02/21/2014			
AA0600	(01) Regular Hours	27771074	73701676	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/24/2014			
AA0600	(01) Regular Hours	27771074	73701677	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/25/2014			
AA0600	(01) Regular Hours	27771074	73701678	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/26/2014			
AA0600	(01) Regular Hours	27771074	73701679	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/27/2014			
AA0600	(01) Regular Hours	27771074	73701680	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	02/28/2014			
AA0600	(01) Regular Hours	27771075	73702602	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/03/2014			
AA0600	(01) Regular Hours	27771075	73702603	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/04/2014			
AA0600	(01) Regular Hours	27771075	73702604	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/05/2014			
AA0600	(01) Regular Hours	27771075	73702605	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/06/2014			
AA0600	(01) Regular Hours	27771075	73702606	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/07/2014	03/07/2014			
AA0600	(01) Regular Hours	27782694	73187948	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/10/2014			
AA0600	(01) Regular Hours	27782694	73187949	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/11/2014			
AA0600	(01) Regular Hours	27782694	73187950	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/12/2014			
AA0600	(01) Regular Hours	27782694	73187951	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/13/2014			
AA0600	(01) Regular Hours	27782694	73187952	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/14/2014			
AA0600	(01) Regular Hours	27782694	73187962	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/17/2014			
AA0600	(01) Regular Hours	27782694	73187963	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/18/2014			
AA0600	(01) Regular Hours	27782694	73187964	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/19/2014			
AA0600	(01) Regular Hours	27782694	73187965	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/20/2014			
AA0600	(01) Regular Hours	27782694	73187966	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/21/2014			
AA0600	(01) Regular Hours	27782695	73702606	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	03/07/2014			
AA0600	(01) Regular Hours	27782694	73914244	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/10/2014			
AA0600	(01) Regular Hours	27782694	73914247	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/11/2014			
AA0600	(01) Regular Hours	27782694	73914251	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/12/2014			
AA0600	(01) Regular Hours	27782694	73914254	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/13/2014			
AA0600	(01) Regular Hours	27782694	73914257	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/14/2014			
AA0600	(01) Regular Hours	27782694	73914260	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/17/2014			
AA0600	(01) Regular Hours	27782694	73914262	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/18/2014			
AA0600	(01) Regular Hours	27782694	73914266	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/19/2014			
AA0600	(01) Regular Hours	27782694	73914268	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/20/2014			
AA0600	(01) Regular Hours	27782694	73914270	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	02/21/2014			
AA0600	(01) Regular Hours	27782695	74071178	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/08/2014	03/07/2014			
AA0600	(01) Regular Hours	28118322	74569452	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/24/2014	03/10/2014			
AA0600	(01) Regular Hours	28118322	74569454	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/24/2014	03/11/2014			
AA0600	(01) Regular Hours	28118322	74569456	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/24/2014	03/12/2014			
AA0600	(01) Regular Hours	28118322	74569458	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/24/2014	03/13/2014			
AA0600	(01) Regular Hours	28118322	74569460	UPRD.00000045.01	PTN 6&7 PRD Environmental	03/24/2014	03/14/2014			



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Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014
 Title *Final Study Report*

sd
4/16/15

SOURCE *Request 18 Follow up 1*

AK
6/5
MM

Employee ID	Project ID	Project Name	Job Title	Start Date	End Date	Rate	Hours	Days	Location	Notes
AA0600	(01)	Regular Hours	28118322	74569685	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/24/2014	03/17/2014	
AA0600	(01)	Regular Hours	28247147	74569452	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/10/2014	
AA0600	(01)	Regular Hours	28247147	74569454	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/11/2014	
AA0600	(01)	Regular Hours	28247147	74569456	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/12/2014	
AA0600	(01)	Regular Hours	28247147	74569458	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/13/2014	
AA0600	(01)	Regular Hours	28247147	74569460	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/14/2014	
AA0600	(01)	Regular Hours	28247147	74569685	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/17/2014	
AA0600	(01)	Regular Hours	28247147	74688056	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/10/2014	
AA0600	(01)	Regular Hours	28247147	74688058	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/11/2014	
AA0600	(01)	Regular Hours	28247147	74688062	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/12/2014	
AA0600	(01)	Regular Hours	28247147	74688064	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/13/2014	
AA0600	(01)	Regular Hours	28247147	74688068	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/14/2014	
AA0600	(01)	Regular Hours	28247147	74688070	UPRD.00000045.01	PTN 6&7	PRD Environmental	03/28/2014	03/17/2014	
AA0600	(01)	Regular Hours	28476783	74882589	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	03/24/2014	
AA0600	(01)	Regular Hours	28476783	74882590	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	03/25/2014	
AA0600	(01)	Regular Hours	28476783	74882591	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	03/26/2014	
AA0600	(01)	Regular Hours	28476783	74882592	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	03/27/2014	
AA0600	(01)	Regular Hours	28476783	74882593	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	03/28/2014	
AA0600	(01)	Regular Hours	28476783	74882594	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	03/31/2014	
AA0600	(01)	Regular Hours	28476784	74882595	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	04/01/2014	
AA0600	(01)	Regular Hours	28476784	74882596	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	04/02/2014	
AA0600	(01)	Regular Hours	28476784	74882597	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	04/03/2014	
AA0600	(01)	Regular Hours	28476784	74882598	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/04/2014	04/04/2014	
AA0600	(01)	Regular Hours	28761556	75296142	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/07/2014	
AA0600	(01)	Regular Hours	28761556	75296173	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/08/2014	
AA0600	(01)	Regular Hours	28761556	75296174	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/09/2014	
AA0600	(01)	Regular Hours	28761556	75296177	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/10/2014	
AA0600	(01)	Regular Hours	28761556	75296180	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/11/2014	
AA0600	(01)	Regular Hours	28761556	75299065	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/14/2014	
AA0600	(01)	Regular Hours	28761556	75299067	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/15/2014	
AA0600	(01)	Regular Hours	28761556	75299069	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/16/2014	
AA0600	(01)	Regular Hours	28761556	75299071	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/18/2014	04/17/2014	
AA0600	(01)	Regular Hours	28902737	75498703	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/25/2014	04/23/2014	
AA0600	(01)	Regular Hours	28902737	75498704	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/25/2014	04/24/2014	
AA0600	(01)	Regular Hours	28902737	75498705	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/25/2014	04/23/2014	
AA0600	(01)	Regular Hours	28902737	75498709	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/25/2014	04/24/2014	
AA0600	(01)	Regular Hours	28902737	75498711	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/25/2014	04/25/2014	
AA0600	(01)	Regular Hours	29043444	75616959	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/30/2014	04/28/2014	
AA0600	(01)	Regular Hours	29043444	75616960	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/30/2014	04/29/2014	
AA0600	(01)	Regular Hours	29043444	75616961	UPRD.00000045.01	PTN 6&7	PRD Environmental	04/30/2014	04/30/2014	
AA0600	(01)	Regular Hours	29159466	75698570	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/02/2014	05/01/2014	
AA0600	(01)	Regular Hours	29159466	75698572	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/02/2014	05/02/2014	
AA0600	(01)	Regular Hours	29480776	76043124	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/05/2014	
AA0600	(01)	Regular Hours	29450776	76043125	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/06/2014	
AA0600	(01)	Regular Hours	29450776	76043127	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/07/2014	
AA0600	(01)	Regular Hours	29450776	76043129	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/08/2014	
AA0600	(01)	Regular Hours	29450776	76043131	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/09/2014	
AA0600	(01)	Regular Hours	29450776	76043390	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/12/2014	
AA0600	(01)	Regular Hours	29450776	76043391	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/13/2014	
AA0600	(01)	Regular Hours	29450776	76043392	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/14/2014	
AA0600	(01)	Regular Hours	29450776	76043393	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/15/2014	
AA0600	(01)	Regular Hours	29450776	76043397	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/16/2014	05/16/2014	
AA0600	(01)	Regular Hours	29772631	76411658	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/30/2014	05/19/2014	
AA0600	(01)	Regular Hours	29772631	76411660	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/30/2014	05/20/2014	
AA0600	(01)	Regular Hours	29772631	76411663	UPRD.00000045.01	PTN 6&7	PRD Environmental	05/30/2014	05/23/2014	



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Employee ID	Project ID	Employee Name	Project Name	Start Date	End Date	Rate	Hours	Days	Location	Start Date	End Date
AA0600	(01) Regular Hours	29772631	76411666	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/22/2014				
AA0600	(01) Regular Hours	29772631	76411668	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/23/2014				
AA0600	(01) Regular Hours	29772631	76411728	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/27/2014				
AA0600	(01) Regular Hours	29772631	76411731	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/29/2014				
AA0600	(01) Regular Hours	29772631	76411853	UPRD.00000045.01	PTN 6&7 PRD Environmental	05/30/2014	05/30/2014				
AA0600	(01) Regular Hours	30130198	76781880	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/02/2014				
AA0600	(01) Regular Hours	30130198	76781881	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/03/2014				
AA0600	(01) Regular Hours	30130190	76781934	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/04/2014				
AA0600	(01) Regular Hours	30130198	76781936	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/05/2014				
AA0600	(01) Regular Hours	30130198	76781938	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/06/2014				
AA0600	(01) Regular Hours	30130198	76781939	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/09/2014				
AA0600	(01) Regular Hours	30130198	76781940	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/10/2014				
AA0600	(01) Regular Hours	30130198	76781941	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/11/2014				
AA0600	(01) Regular Hours	30130198	76781942	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/12/2014				
AA0600	(01) Regular Hours	30130198	76781943	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/13/2014	06/13/2014				
AA0600	(01) Regular Hours	30348572	77082806	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/25/2014	06/16/2014				
AA0600	(01) Regular Hours	30348572	77082808	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/25/2014	06/17/2014				
AA0600	(01) Regular Hours	30348572	77082809	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/25/2014	06/18/2014				
AA0600	(01) Regular Hours	30348572	77082810	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/25/2014	06/19/2014				
AA0600	(01) Regular Hours	30348572	77082812	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/25/2014	06/20/2014				
AA0600	(01) Regular Hours	30442970	77197373	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/23/2014				
AA0600	(01) Regular Hours	30442970	77197374	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/24/2014				
AA0600	(01) Regular Hours	30442970	77197375	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/25/2014				
AA0600	(01) Regular Hours	30442970	77197376	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/26/2014				
AA0600	(01) Regular Hours	30442970	77197378	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/27/2014	06/27/2014				
AA0600	(01) Regular Hours	30448879	77082810	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/28/2014	06/19/2014				
AA0600	(01) Regular Hours	30448879	77197373	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/28/2014	06/23/2014				
AA0600	(01) Regular Hours	30448879	77197378	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/28/2014	06/27/2014				
AA0600	(01) Regular Hours	30448879	77222532	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/28/2014	06/19/2014				
AA0600	(01) Regular Hours	30448879	77222576	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/28/2014	06/20/2014				
AA0600	(01) Regular Hours	30448879	77222584	UPRD.00000045.01	PTN 6&7 PRD Environmental	06/28/2014	06/21/2014				
AA0600	(01) Regular Hours	30830597	77624358	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	06/30/2014				
AA0600	(01) Regular Hours	30830598	77624361	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/01/2014				
AA0600	(01) Regular Hours	30830598	77624363	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/02/2014				
AA0600	(01) Regular Hours	30830598	77624366	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/03/2014				
AA0600	(01) Regular Hours	30830598	77624596	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/08/2014				
AA0600	(01) Regular Hours	30830598	77624598	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/09/2014				
AA0600	(01) Regular Hours	30830598	77624600	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/10/2014				
AA0600	(01) Regular Hours	30830598	77624604	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/11/2014	07/11/2014				
AA0600	(01) Regular Hours	30983656	77826889	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/18/2014	07/14/2014				
AA0600	(01) Regular Hours	30983656	77826892	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/18/2014	07/15/2014				
AA0600	(01) Regular Hours	30983656	77826896	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/18/2014	07/16/2014				
AA0600	(01) Regular Hours	30983656	77826899	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/18/2014	07/17/2014				
AA0600	(01) Regular Hours	30983656	77826903	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/18/2014	07/18/2014				
AA0600	(01) Regular Hours	31142152	78024502	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/25/2014	07/21/2014				
AA0600	(01) Regular Hours	31142152	78024506	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/25/2014	07/22/2014				
AA0600	(01) Regular Hours	31142152	78024508	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/25/2014	07/23/2014				
AA0600	(01) Regular Hours	31142152	78024513	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/25/2014	07/25/2014				
AA0600	(01) Regular Hours	31142152	78024522	UPRD.00000045.01	PTN 6&7 PRD Environmental	07/25/2014	07/24/2014				
AA0600	(01) Regular Hours	31567058	78428318	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	07/28/2014				
AA0600	(01) Regular Hours	31567058	78428323	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	07/29/2014				
AA0600	(01) Regular Hours	31567058	78428326	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	07/30/2014				
AA0600	(01) Regular Hours	31567058	78428329	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	07/31/2014				
AA0600	(01) Regular Hours	31567059	78428481	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	08/01/2014				
AA0600	(01) Regular Hours	31567059	78428505	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	08/04/2014				



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Run Date : 05/26/2015 at 13:12:03 by MKC0QRD

Employee ID	Project ID	Employee Name	Position	Rate	Start Date	End Date	Hours	Rate	Start Date	End Date	Hours
AA0600	(01) Regular Hours	31567059	78428607	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	08/05/2014				
AA0600	(01) Regular Hours	31567059	78428609	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	08/06/2014				
AA0600	(01) Regular Hours	31567059	78428611	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/08/2014	08/07/2014				
AA0600	(01) Regular Hours	31880654	78811961	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/11/2014				
AA0600	(01) Regular Hours	31880654	78811963	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/12/2014				
AA0600	(01) Regular Hours	31880654	78811966	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/13/2014				
AA0600	(01) Regular Hours	31880654	78811968	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/14/2014				
AA0600	(01) Regular Hours	31880654	78812047	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/18/2014				
AA0600	(01) Regular Hours	31880654	78812049	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/19/2014				
AA0600	(01) Regular Hours	31880654	78812052	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/20/2014				
AA0600	(01) Regular Hours	31880654	78812075	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/21/2014				
AA0600	(01) Regular Hours	31880654	78812076	UPRD.00000045.01	PTN 6&7 PRD Environmental	08/22/2014	08/22/2014				
AA0600	(01) Regular Hours	32287519	79242971	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	08/25/2014				
AA0600	(01) Regular Hours	32287519	79242973	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	08/26/2014				
AA0600	(01) Regular Hours	32287519	79242977	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	08/27/2014				
AA0600	(01) Regular Hours	32287519	79242979	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	08/28/2014				
AA0600	(01) Regular Hours	32287519	79242984	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	08/29/2014				
AA0600	(01) Regular Hours	32287520	79244066	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	09/02/2014				
AA0600	(01) Regular Hours	32287520	79244069	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	09/03/2014				
AA0600	(01) Regular Hours	32287520	79244154	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	09/04/2014				
AA0600	(01) Regular Hours	32287520	79244160	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/05/2014	09/05/2014				
AA0600	(01) Regular Hours	32608176	79681554	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/08/2014				
AA0600	(01) Regular Hours	32608176	79681568	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/09/2014				
AA0600	(01) Regular Hours	32608176	79681572	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/10/2014				
AA0600	(01) Regular Hours	32608176	79681575	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/11/2014				
AA0600	(01) Regular Hours	32608176	79681578	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/12/2014				
AA0600	(01) Regular Hours	32608176	79682057	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/15/2014				
AA0600	(01) Regular Hours	32608176	79682069	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/16/2014				
AA0600	(01) Regular Hours	32608176	79682073	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/17/2014				
AA0600	(01) Regular Hours	32608176	79682078	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/19/2014				
AA0600	(01) Regular Hours	32608176	79682192	UPRD.00000045.01	PTN 6&7 PRD Environmental	09/19/2014	09/24/2014				
AA0600	(01) Regular Hours	33036680	80195106	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/22/2014				
AA0600	(01) Regular Hours	33036680	80195108	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/23/2014				
AA0600	(01) Regular Hours	33036680	80195112	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/24/2014				
AA0600	(01) Regular Hours	33036680	80195134	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/25/2014				
AA0600	(01) Regular Hours	33036680	80195137	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/26/2014				
AA0600	(01) Regular Hours	33036680	80195224	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/29/2014				
AA0600	(01) Regular Hours	33036680	80195225	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	09/30/2014				
AA0600	(01) Regular Hours	33036681	80195228	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	10/02/2014				
AA0600	(01) Regular Hours	33036681	80195323	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/03/2014	10/03/2014				
AA0600	(01) Regular Hours	33356900	80604099	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/06/2014				
AA0600	(01) Regular Hours	33356900	80604100	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/07/2014				
AA0600	(01) Regular Hours	33356900	80604104	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/08/2014				
AA0600	(01) Regular Hours	33356900	80604108	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/09/2014				
AA0600	(01) Regular Hours	33356900	80604114	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/10/2014				
AA0600	(01) Regular Hours	33356900	80604391	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/13/2014				
AA0600	(01) Regular Hours	33356900	80604404	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/14/2014				
AA0600	(01) Regular Hours	33356900	80604407	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/15/2014				
AA0600	(01) Regular Hours	33356900	80604410	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/17/2014	10/16/2014				
AA0600	(01) Regular Hours	33709100	81004305	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/20/2014				
AA0600	(01) Regular Hours	33709100	81004309	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/21/2014				
AA0600	(01) Regular Hours	33709100	81004313	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/22/2014				
AA0600	(01) Regular Hours	33709100	81004318	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/23/2014				
AA0600	(01) Regular Hours	33709100	81004322	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/24/2014				
AA0600	(01) Regular Hours	33709100	81005840	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/27/2014				



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Run Date : 05/26/2015 at 13:12:03 by MXCQGRD

Employee	Hours	Job	AA/Spec	Doc	Doc	NBS Element	Description	Start Date	End Date
41921	2.000	AA0600	(01) Regular Hours	33709100	81005874	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/28/2014
41921	1.000	AA0600	(01) Regular Hours	33709100	81005878	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/29/2014
41921	2.000	AA0600	(01) Regular Hours	33709100	81005883	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/30/2014
41921	1.000	AA0600	(01) Regular Hours	33709100	81005897	UPRD.00000045.01	PTN 6&7 PRD Environmental	10/31/2014	10/31/2014
41921	3.000	AA0600	(01) Regular Hours	34078172	81401950	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/03/2014
41921	2.000	AA0600	(01) Regular Hours	34078172	81401983	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/04/2014
41921	1.000	AA0600	(01) Regular Hours	34078172	81401987	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/05/2014
41921	2.000	AA0600	(01) Regular Hours	34078172	81401991	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/06/2014
41921	1.000	AA0600	(01) Regular Hours	34078172	81401994	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/07/2014
41921	2.000	AA0600	(01) Regular Hours	34078172	81402106	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/10/2014
41921	3.000	AA0600	(01) Regular Hours	34078172	81402110	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/11/2014
41921	1.000	AA0600	(01) Regular Hours	34078172	81402113	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/12/2014
41921	1.000	AA0600	(01) Regular Hours	34078172	81402115	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/13/2014
41921	2.000	AA0600	(01) Regular Hours	34078172	81402116	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/14/2014	11/14/2014
41921	3.000	AA0600	(01) Regular Hours	34330410	81737432	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/17/2014
41921	2.000	AA0600	(01) Regular Hours	34330410	81737436	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/18/2014
41921	2.000	AA0600	(01) Regular Hours	34330410	81737440	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/19/2014
41921	1.000	AA0600	(01) Regular Hours	34330410	81737445	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/20/2014
41921	1.000	AA0600	(01) Regular Hours	34330410	81737449	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/21/2014
41921	2.000	AA0600	(01) Regular Hours	34330410	81737487	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/24/2014
41921	1.000	AA0600	(01) Regular Hours	34330410	81737492	UPRD.00000045.01	PTN 6&7 PRD Environmental	11/25/2014	11/25/2014
41921	2.000	AA0600	(01) Regular Hours	34758695	82131234	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/01/2014
41921	1.000	AA0600	(01) Regular Hours	34758695	82131238	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/02/2014
41921	1.000	AA0600	(01) Regular Hours	34758695	82131242	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/03/2014
41921	2.000	AA0600	(01) Regular Hours	34758695	82131246	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/04/2014
41921	2.000	AA0600	(01) Regular Hours	34758695	82131293	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/08/2014
41921	1.000	AA0600	(01) Regular Hours	34758695	82131297	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/09/2014
41921	1.000	AA0600	(01) Regular Hours	34758695	82131305	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/12/2014	12/11/2014
41921	2.000	AA0600	(01) Regular Hours	34908216	82348249	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/19/2014	12/15/2014
41921	1.000	AA0600	(01) Regular Hours	34908216	82348260	UPRD.00000045.01	PTN 6&7 PRD Environmental	12/19/2014	12/18/2014
* [Redacted]	1,042.000						PTN 6&7 PRD Environmental		
43240	3.200	AA0600	(01) Regular Hours	30983714	77830648	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	07/18/2014	06/30/2014
	3.200						PTN 6&7 PRD Corp Communication		
43240	3.200	AA0600	(02) Holiday - Company	26100914	71883786	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/01/2014	01/01/2014
43240	3.200	AA0600	(01) Regular Hours	26343060	72144259	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	12/30/2013
43240	3.200	AA0600	(01) Regular Hours	26343060	72144277	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	12/31/2013
43240	3.200	AA0600	(01) Regular Hours	26343061	72144283	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/02/2014
43240	3.200	AA0600	(01) Regular Hours	26343061	72144289	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/03/2014
43240	3.200	AA0600	(01) Regular Hours	26343061	72144295	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/05/2014
43240	3.200	AA0600	(01) Regular Hours	26343061	72144301	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/07/2014
43240	3.200	AA0600	(01) Regular Hours	26343061	72144306	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/08/2014
43240	3.200	AA0600	(01) Regular Hours	26343061	72144311	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/09/2014
43240	3.200	AA0600	(01) Regular Hours	26343061	72144317	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/12/2014	01/10/2014
43240	3.200	AA0600	(02) Holiday - Company	26492339	72279780	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/20/2014	01/20/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486098	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/13/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486117	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/14/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486122	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/15/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486138	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/16/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486143	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/17/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486149	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/21/2014
43240	3.200	AA0600	(01) Regular Hours	26624528	72486155	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	01/26/2014	01/22/2014



Title: Tasklist Report
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 WKS UP

Display Time Sheet Data with Project Data

Run Date : 05/26/2015 at 13:12:03 by MKCQORD

Employee ID	Project ID	Employee Name	Project Name	Start Date	End Date	Rate	Hours	Days	Project Description	Start Date	End Date
AA0600	(01) Regular Hours	26624528	72486161	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	01/26/2014	01/23/2014				
AA0600	(01) Regular Hours	26624528	72486177	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	01/26/2014	01/24/2014				
AA0600	(04) Employee Illness-Paid	26678617	72584920	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	01/28/2014	01/27/2014				
AA0600	(01) Regular Hours	27085820	72843807	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	01/28/2014				
AA0600	(01) Regular Hours	27085820	72843812	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	01/29/2014				
AA0600	(01) Regular Hours	27085820	72843817	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	01/30/2014				
AA0600	(01) Regular Hours	27085820	72843822	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	01/31/2014				
AA0600	(01) Regular Hours	27085819	72843827	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	02/03/2014				
AA0600	(01) Regular Hours	27085819	72843832	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	02/04/2014				
AA0600	(01) Regular Hours	27085819	72843837	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	02/05/2014				
AA0600	(01) Regular Hours	27085819	72843842	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	02/06/2014				
AA0600	(01) Regular Hours	27085819	72843847	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/09/2014	02/07/2014				
AA0600	(04) Employee Illness-Paid	27142246	72949276	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/11/2014	02/10/2014				
AA0600	(01) Regular Hours	27376771	73216642	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/11/2014				
AA0600	(01) Regular Hours	27376771	73216649	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/12/2014				
AA0600	(01) Regular Hours	27376771	73216656	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/13/2014				
AA0600	(01) Regular Hours	27376771	73216673	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/14/2014				
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AA0600	(01) Regular Hours	27376771	73216688	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/18/2014				
AA0600	(01) Regular Hours	27376771	73216704	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/19/2014				
AA0600	(01) Regular Hours	27376771	73216710	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/20/2014				
AA0600	(01) Regular Hours	27376771	73216717	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	02/23/2014	02/21/2014				
AA0600	(04) Employee Illness-Paid	27783031	72949276	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/10/2014				
AA0600	(01) Regular Hours	27783031	73216642	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/11/2014				
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AA0600	(01) Regular Hours	27783031	73216656	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/13/2014				
AA0600	(01) Regular Hours	27783031	73216673	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/14/2014				
AA0600	(01) Regular Hours	27783031	73216681	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/17/2014				
AA0600	(01) Regular Hours	27783031	73216688	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/18/2014				
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AA0600	(01) Regular Hours	27783031	73216717	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/21/2014				
AA0600	(04) Employee Illness-Paid	27783031	73938371	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/10/2014				
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AA0600	(01) Regular Hours	27783031	73938427	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/18/2014				
AA0600	(01) Regular Hours	27783031	73938437	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/08/2014	02/19/2014				
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AA0600	(01) Regular Hours	27797026	74080734	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/09/2014	02/24/2014				
AA0600	(01) Regular Hours	27797026	74080739	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/09/2014	02/25/2014				
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AA0600	(01) Regular Hours	27797026	74080755	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/09/2014	02/28/2014				
AA0600	(01) Regular Hours	27797027	74080760	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/09/2014	03/03/2014				
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AA0600	(01) Regular Hours	27797027	74080770	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/09/2014	03/05/2014				
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AA0600	(01) Regular Hours	28093157	74492265	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/23/2014	03/10/2014				
AA0600	(01) Regular Hours	28093157	74492270	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/23/2014	03/11/2014				
AA0600	(01) Regular Hours	28093157	74492275	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	03/23/2014	03/12/2014				



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Display Time Sheet Data with Project Data

Run Date : 05/26/2015 at 13:12:01 by MXC0GRD

Employee ID	Project ID	Employee Name	Job Title	Start Date	End Date	Start Time	End Time	Rate	Project Name	Project Description	Start Date	End Date
AA0600	(01) Regular Hours	28093157	74492280	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/13/2014					
AA0600	(01) Regular Hours	28093157	74492285	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/14/2014					
AA0600	(01) Regular Hours	28093157	74492290	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/17/2014					
AA0600	(01) Regular Hours	28093157	74492295	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/18/2014					
AA0600	(01) Regular Hours	28093157	74492300	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/19/2014					
AA0600	(01) Regular Hours	28093157	74492305	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/20/2014					
AA0600	(01) Regular Hours	28093157	74492310	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	03/23/2014	03/21/2014					
AA0600	(01) Regular Hours	28493169	74925877	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	03/24/2014					
AA0600	(01) Regular Hours	28493169	74925894	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	03/25/2014					
AA0600	(01) Regular Hours	28493169	74925900	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	03/26/2014					
AA0600	(01) Regular Hours	28493169	74925906	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	03/27/2014					
AA0600	(01) Regular Hours	28493169	74925912	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	03/28/2014					
AA0600	(01) Regular Hours	28493169	74925928	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	03/31/2014					
AA0600	(01) Regular Hours	28493168	74925933	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	04/01/2014					
AA0600	(01) Regular Hours	28493168	74925938	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	04/02/2014					
AA0600	(01) Regular Hours	28493168	74925954	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	04/03/2014					
AA0600	(01) Regular Hours	28493168	74925960	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/06/2014	04/04/2014					
AA0600	(04) Employee Illness-Paid	28542243	75036548	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/08/2014	04/07/2014					
AA0600	(04) Employee Illness-Paid	28542243	75036553	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/08/2014	04/08/2014					
AA0600	(01) Regular Hours	28773147	75321141	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/09/2014					
AA0600	(01) Regular Hours	28773147	75321166	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/10/2014					
AA0600	(01) Regular Hours	28773147	75321171	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/11/2014					
AA0600	(01) Regular Hours	28773147	75321206	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/14/2014					
AA0600	(01) Regular Hours	28773147	75321211	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/15/2014					
AA0600	(01) Regular Hours	28773147	75321236	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/16/2014					
AA0600	(01) Regular Hours	28773147	75321241	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	04/20/2014	04/17/2014					
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AA0600	(01) Regular Hours	29174089	75725078	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/04/2014	04/22/2014					
AA0600	(01) Regular Hours	29174089	75725083	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/04/2014	04/23/2014					
AA0600	(01) Regular Hours	29174089	75725088	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/04/2014	04/24/2014					
AA0600	(01) Regular Hours	29174089	75725093	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/04/2014	04/25/2014					
AA0600	(01) Regular Hours	29174089	75725098	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/04/2014	04/28/2014					
AA0600	(01) Regular Hours	29174089	75725103	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/04/2014	04/29/2014					
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AA0600	(01) Regular Hours	29461118	76074801	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/18/2014	05/06/2014					
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AA0600	(01) Regular Hours	29461118	76074811	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/18/2014	05/08/2014					
AA0600	(01) Regular Hours	29461118	76074816	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/18/2014	05/09/2014					
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AA0600	(01) Regular Hours	29461118	76074826	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/18/2014	05/13/2014					
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AA0600	(01) Regular Hours	29461118	76074836	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/18/2014	05/15/2014					
AA0600	(01) Regular Hours	29461118	76074841	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/18/2014	05/16/2014					
AA0600	(02) Holiday - Company	29503063	76218479	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	05/26/2014	05/26/2014					
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AA0600	(01) Regular Hours	29822381	76456257	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	06/01/2014	05/22/2014					
AA0600	(01) Regular Hours	29822381	76456262	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	06/01/2014	05/23/2014					
AA0600	(01) Regular Hours	29822381	76456267	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	06/01/2014	05/27/2014					
AA0600	(01) Regular Hours	29822381	76456272	UPRD.00000045.02	PTN 6&7 PRD Corp Communication	06/01/2014	05/28/2014					



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Florida Power & Light Co.
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 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014
 Title Timesheet Report

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6/15/14

Display Time Sheet Data with Project Data

Run Date : 05/26/2015 at 13:12:03 by MXC008D

Employee	Project	Activity	Start Date	End Date	Rate	Hours	Project	Activity	Start Date	End Date	Rate	Hours
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AA0600	(01) Regular Hours	29822381	76456282	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/01/2014	05/30/2014					
AA0600	(01) Regular Hours	30141156	76827618	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/02/2014					
AA0600	(01) Regular Hours	30141156	76827626	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/03/2014					
AA0600	(01) Regular Hours	30141156	76827632	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/04/2014					
AA0600	(01) Regular Hours	30141156	76827638	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/05/2014					
AA0600	(01) Regular Hours	30141156	76827644	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/06/2014					
AA0600	(01) Regular Hours	30141156	76827650	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/09/2014					
AA0600	(01) Regular Hours	30141156	76827656	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/10/2014					
AA0600	(01) Regular Hours	30141156	76827661	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/11/2014					
AA0600	(01) Regular Hours	30141156	76827667	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/12/2014					
AA0600	(01) Regular Hours	30141156	76827672	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/15/2014	06/13/2014					
AA0600	(01) Regular Hours	30455088	77233186	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/16/2014					
AA0600	(01) Regular Hours	30455088	77233195	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/17/2014					
AA0600	(01) Regular Hours	30455088	77233202	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/18/2014					
AA0600	(01) Regular Hours	30455088	77233210	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/19/2014					
AA0600	(01) Regular Hours	30455088	77233220	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/20/2014					
AA0600	(01) Regular Hours	30455088	77233228	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/23/2014					
AA0600	(01) Regular Hours	30455088	77233235	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/24/2014					
AA0600	(01) Regular Hours	30455088	77233242	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/25/2014					
AA0600	(01) Regular Hours	30455088	77233249	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/26/2014					
AA0600	(01) Regular Hours	30455088	77233256	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	06/29/2014	06/27/2014					
AA0600	(01) Regular Hours	30845682	77658650	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	07/13/2014	06/30/2014					
AA0600	(01) Regular Hours	30983718	77658650	UPRD.00000045.02	FTN 6&7 PRD Corp Communication	07/18/2014	06/30/2014					
416.000					FTN 6&7 PRD Corp Communication							
***	2,440.200											

Handwritten: 416.000 + 32 = 448.2 hrs
 24-3 PR
 P9



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Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014
 Title: Timesheet Report

Handwritten: 24/3
 1/2

SOURCE Request 18 Follow up 1

Handwritten: 6/15
 6/15/14

Display Basic Pay

Salary amount Payments and deductions



Find by

- Person
- Collective search help
- Search Term
- Free search

Pers.No. 432401 Name
 EEGip: A Exempt-Fixed PA 6001 Florida Power & Light SSN
 ESop: FT Full Time PSubarea: 3703 Mktng & Comm Status: 3 Active
 Find by Start: 02/21/2015 to: 12/31/9999 Chng: 03/04/2015 JXD058D

Subtype: 0 Basic contract
 Pay scale
 Reason: 01 Annual Merit Review Cap. ubl M: 100.00
 PS type: 5 Standard Wkhrs/period: 40.00 Bi-weekly
 PS Area: 5 Standard Next inc:
 PS group: EXEMPT Level: K1 Ann. salary: [REDACTED] USD

Wage Type	Long Text	Q	Amount	Curr.	1	A	Number/Unit	Unit
0002	Regular Pay		[REDACTED]	USD4		<input checked="" type="checkbox"/>	0.00	
			x 26 weeks					
			[REDACTED]					

IV 05/27/2015 12/31/9999 [REDACTED] USD4

Title Salary
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt: 150009-EI, ACN 15-005-4-1
 TYE 2014

1
2
3

CONFIDENTIAL



SOURCE Page 18
 follow up 2

9/2/18

(A) % of NN is lower than eligible % on 24-3 p8 - 69.9%
 (B) [REDACTED] 19.5%
 in NN

24-3 p8
 4
 5
 6
 7
 8
 9
 10

Display Basic Pay

Salary amount Payments and deductions



- Find by
- Person
 - Collective search help
 - Search Term
 - Free search

Pers. No: 73842 Name: [Redacted]
 EEEGrp: A Exempt-Fixed 24 0001 Florida Power & Ligh SSN [Redacted]
 ESEGrp: FT Full Time PSubarea: 1701 Environ-Support Status: 3 Active
 Start: 02/21/2015 to: 12/31/9999 Chng: 03/04/2015 JXDGSAD

Subtype: 0 Basic contract
 Pay scale
 Reason: 01 Annual Merit Review Cap.UTL.M: 100.00
 PS type: S Standard WkHrs/period: 80.00 3i-weekly
 PS Area: S Standard Next inc: [Redacted]
 PS group: EXEMP Level: RS Ann. salary: [Redacted] USD

W	Wage Type Long text	Q	Amount	Curr	L	A	Number/Unit	Unit
0002	Regular Pay		[Redacted]	USD4		<input checked="" type="checkbox"/>	1.00	
			[Redacted]					
			[Redacted]					

TV 05/27/2015 12731/9999 [Redacted] USD4

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units b.
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Salary

1
2
3

CONFIDENTIAL



24-3 P 9

45.6% (A)
 in NN

6/15
 4/11/14

SOURCE Reg 18

follow up 2 (A) % of NN is lower than eligible % on 24-3 P 9 - 87.4%

24-3
 6/9

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

FPL
 Payroll and Benefits Per SAP
 TYE 12/3/2014
 B Maitre

Title Calculation of Payroll OH Rates

Title Payroll OH
 Florida Power & Light
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Sum of Val/COArea Crncy		Quarters					Grand Total
Cost Elem.	Cost element descr.	Qtr1	Qtr2	Qtr3	Qtr4	Grand Total	
8260000	FPL Exempt ST					1	
8260010	FPL N-Exempt ST					3	
8260040	FPL Exempt OT					242	
8260050	FPL N-Exempt OT, <u>Per Traxis Contract</u>					4	
Grand Total	<u>OT was not budgeted in 2013</u> <u>DC 120015-EI, therefore, excluded from</u> <u>payroll to be recovered in TP 6+7.</u>					5	

Sum of Val/COArea Crncy		Quarters					Grand Total
Cost Elem.	Cost element descr.	Qtr1	Qtr2	Qtr3	Qtr4	Grand Total	
8560000	Payroll Tax OH	A				6	
8560010	FPL Funded Welfare	C				7	
8560020	FPL Unfunded Service Cost	D				8	
8560025	FPL Unfunded Benefits Cost	E				9	
8560090	Performance Incentives Overhead	F				10	
Grand Total						11	

Calculated Percentages by Staff:

	Q1	Q2	Q3	Note B Q4	Note C	Note A)
Payroll Tax OH	A/B					12
FPL Funded Welfare	B/B					13
FPL Unfunded Service Cost	D/B	24.4	24.4	24.4	24.4	14
FPL Unfunded Benefits Cost	E/B					15
Performance Incentives Overhead	F/G					16

Note (A) = Based on actual taxes and therefore would be different from estimate of 7.45% 24.4

Note B Rates in Q1, 2, 3 agree to utility rates on email.

Note C Q4 is higher because the utility included new rules in Dec 14 to true-up Jan-Nov 2014. See 24.4/2 for monthly details.

SOURCE Request 10 - excel of payroll acct. - overall Grand total appears reasonable after true-up

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6/1/14
 JPM

24.4
 2.2

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

6/15/14
 6/15

Description	2014
FPL Funded Welfare	
FPL Unfunded Service	
FPL Unfunded Benefits	
FPL Payroll Taxes	
FPL Performance Incentives - Exempt	
FPL Workers Comp	
Ext - A&G Payroll	
Ext - A&G Expenses	
Ext - Non-Productive	

Title Off Rates



6.76 Payroll
 - .69 Wkr. Comp
 7.45 total
 See A on
 24-4-

CONFIDENTIAL

A

***** Loaded Rate. Unloaded rate is 17.11%. We use loaded rate in SAP because we charge the affiliates PWTI on payroll,

✓ - agrees to 24-4 /

Source: Req 18 follow up 3

24-4 /
 1

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

FPL
 Payroll and Benefits Per SAP
 TYE 12/31/2014
 B Maitre

Title Monthly Payroll Rates

Cost Elem.	Cost element descr.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
8260000	FPL Exempt ST	[REDACTED]												
8260010	FPL N-Exempt ST	[REDACTED]												
8260040	FPL Exempt OT	[REDACTED]												
8260050	FPL N-Exempt OT	[REDACTED]												
Grand Total		[REDACTED]												

Cost Elem.	Cost element descr.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
8560000	Payroll Tax OH	[REDACTED]												
8560010	FPL Funded Welfare	[REDACTED]												
8560020	FPL Unfunded Service Cost	[REDACTED]												
8560025	FPL Unfunded Benefits Cost	[REDACTED]												
8560090	Performance Incentives Overhead	[REDACTED]												
Grand Total		[REDACTED]												

Calculated Percentages by Staff:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
Payroll Tax OH	[REDACTED]												
FPL Funded Welfare	[REDACTED]												
FPL Unfunded Service Cost	[REDACTED]												
FPL Unfunded Benefits Cost	[REDACTED]												
Performance Incentives Overhead	[REDACTED]												

①
 24-4
 2-1

24-4

A B C D E F G H I J K L M

Ⓐ the month of Dec includes a true up. See rates on 24-4 2-1.

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SOURCE Reg 10 - except of payroll accts

p/h
 h-h

11/15/14
 015
 015
 015

*SAP
6/15
6/15/14*

Contratto, Travis

Title DEC 2014 true up rates

From: Richards, Jennifer
Sent: Sunday, December 28, 2014 11:08 PM
To: Borden, Michael; Mulholland, Frank
Cc: Breslin, Frank; Stamm, Sol; Rote, Charles; Goldscheck, Wally; Goldstein, Mitchell; Castaneda, Stephanie; Fuca, Lisa; Kushner, Andrew; Molnar, Jamie; Woltjer, Michael; Getchell, Ken; Hall, Brian D; Tejedor, Fabian J; Hegley, Shavaugn; Kayan, Osman; Libkie, Peaches; Helms, Suzette; Demick, Mercedes; Graves, Lindley; Eakins, Stephanie; Carty, Molly; Helber, Christine; McFarlane, Karen; Doery, Michelle; Black, Laura; Bean, Thomas; Wiebke, Steve; Marante, Amy; Slattery, Kathleen; Barrett, Robert E J; Ousdahl, Kimberly; Manz, Kristin; Casaceli, Guy; Reilly, Dan; Jones, Jaime; Szybinski, Beverly; Alvarez, Roberto; Meyer, Elizabeth
Subject: Updated Benefits and Incentive Rates

Mike and Frank - Please update the following overhead rates for company 1500 (FPL) to be effective December 2014.

For those copied on this email, please see attached email from Corporate Budgets for reminder regarding variance approvals.



Let me know if you have questions. Thanks -

Description	December 2014 Rate
Funded Pension & Welfare	[REDACTED]
Unfunded Service Costs	[REDACTED]
Unfunded Benefits Costs	[REDACTED]
Incentive	[REDACTED]

*24-4
2*

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This represents a true up for the year. See 24-4 2-2.

A

Jennifer Richards
 Accounting Manager, Cost Allocations
 Florida Power & Light Company
 Mail Stop: ACF/JB C4313
 (561) 691-7568
jennifer.richards@fpl.com

SOURCE Req 18 Follow up 3

*24-4
2-1*

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

Title Utility explanation

Florida Power & Light Company
Docket No. 150009-EI
Staff's Financial Audit PTN
Interrogatory No. 18-Follow Up 3
Page 1 of 1

JMP
6/15
4/15/14

Q.

1. Provide the 2014 updated overhead rates. See attached e-mail that makes reference.
2. Explain the difference for the Performance Incentives Overhead rate as shown in the attached schedule.
3. Explain the difference for the rates in the fourth quarter, if not explained by the updated rates in item number 1.
4. Explain what the amount in cost element B260050 represents (not included in payroll schedules from request 18)



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A.

1. See Excel File titled 2014 2014 Final Rates.xlsx
2. The costs of the payroll related Incentives and Benefits, that were not already allocated through the payroll loader rate through November 2014, were allocated as part of the month end application of loaders in December. Based on the annual Incentive and Benefit costs and the amount of Payroll incurred, the overhead rates that were used in the planning process for 2014, and throughout the year, were not effective in clearing all costs.
3. See response in #2 above and see email titled Updated Benefits and Incentive Rates for rates effective December 2014.
4. Cost Element 8260050 is Non-exempt Employee Overtime. Overtime charged to Turkey Point 6 & 7 is incremental and was not budgeted in the 2013 test year of Docket No. 120015-EI; therefore, overtime was excluded from the payroll schedule from request 18.

} 24-4
2-1

} 24-4
0-7

SOURCE Req 18 Follow up 3

24-4
2-2

FPL
 Affiliate Cost
 TYE 12/3/12014
 B Maitre

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Sum of Val/COArea Crvy	Cost Elem.	Cost element descr.	Posting Date												Grand Total		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	8110006	Corporate Payroll															
	8110028	Meals			55.34 = 52.20%				✓107.28	✓219.67							
	8110029	Travel			ⓑ				✓754.94	✓1,419.13							
	8110059	NEER Payroll			5-26												
	8110063	Project Mgmt Payroll															
	8110073	Benefits - NEER															
	8110075	Benefits - Project Mgmt															
	8110080	Payroll Taxes - FPLE															
	8110082	Payroll Taxes - Project Mgmt															
	Grand Total								862.22	1,638.80							

Ⓐ

Ⓑ

Immaterial
 Ⓒ

✓ = Agrees to Payroll Records
 Ⓐ = Based on actual cost unit will not agree to estimated loader rates on unit 25-3

SOURCE: Private Table from Dec 10, file DE 10 2014 Generated Ledger Details, XLSX, PGC

Title: Affiliate Cost Per SHP Excerpt.
 Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-El, ACN 15-005-4-1
 TYE 2014

6/15/15
 BM
 W/15


Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

DR 17.1 New Nuclear PTN 6 & 7
Affiliate Services

6/15/11 BSM
6/15

Title Affiliate Services

25-1

 Senior Counsel, Real Estate & Land Use supported Turkey Point Units 6&7 by reviewing title issues for purposes of ascertaining ownership of submerged land with respect to Biscayne National Park Boundary, supervising land survey, reviewing title work to determine ownership of exclusion area boundary and assisting in preparation of background documentation required to obtain releases of mineral rights reservations.

PBL

- Appears to relate to clause

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SOURCE DRR # 11

P3C

JOB DESCRIPTION

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Title Job Description

Florida Power & Light Co.
Final True-Up for Turkey Pt Units 687
Dkt. 150009-EI ACN 15-005-4-1
TYE 2014

Job Code: 03008205
Job Title: Sr Counsel (25-1)
Job Grade: G5 EXEMPT

Job Description:

Provides lead day-to-day legal support and advice on matters that involve or affect a substantial portion of the company's revenues and involves significant contact with senior management. Around 25 years practice of law is most appropriate for incumbents in position, however consideration is given to the equivalent combination of business and legal experience in field (however, combined experience must include at least 10 years practice of law).

Requirements:

• 00000000 No Quals

Proficiency Level: Essential

No Proficiencies

SOURCE DRR# 17

25-1

6/15/14
Bm1
5/15

Title Lower of Cost or Market **DR 17.4 New Nuclear PTN 6 & 7**
Lower of Cost versus Market Analysis

with BM 5/27/15

	NextEra Q1 Rate	Market Rate Q1
Senior Counsel	[REDACTED]	[REDACTED] ③
Real Estate & Land Use		1

Employees were selected based not only on lower of cost or market, but also because of availability and expertise. The Market Rate for Outside Counsel is the total dollars billed for the period divided by the total hours billed.

PBC

① = [REDACTED] w/o loaders 2
Dollars / Hrs = Rate
② = [REDACTED] w/ loaders 3
- Appears FPL is using lower of cost/market.
- The # of hours comes from timesheet report
③ = Total Company

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Source: DRR # 17, item 4

NextEra Energy Resources 2014
Loader Rate

PBC

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Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014
Title: Affiliate Loader Rates

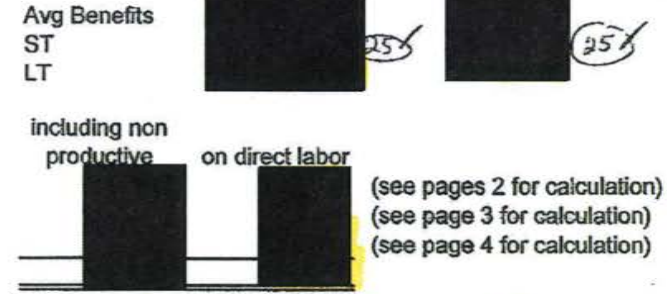
THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY NEXTERA ENERGY RESOURCES TO CHARGE THE REGULATED ENTITIES. THIS IS FOR WORK PERFORMED BY NEXTERA ENERGY RESOURCES FOR REGULATED AFFILIATES AND IS APPLIED TO DIRECT LABOR CHARGES.

PBC

SOURCE DER # 17

		2014 Loader Rate (effective 3/1/13)	2013 Loader Rate	Change
A	DIRECT CHARGE PAYROLL	\$	\$	
B	NON PRODUCTIVE (see note B below)			\$
C	NON PRODUCTIVE RATE	A + B		
D	PAYROLL FRINGE BENEFIT (see note D below)			
E	PAYROLL FRINGE BENEFIT RATE	C * D		
F	SPACE ALLOCATION (see note F below)			
G	SPACE ALLOCATION RATE	C * F		
<u>SUMMARY</u>				
	NON PRODUCTIVE RATE	C		\$
	PAYROLL FRINGE BENEFIT RATE	E		\$
	SPACE ALLOCATION RATE	G		\$
	TOTAL	C + E + G		\$
H	COMPOSITE PAYROLL OVERHEAD RATE			

X = Agreed to supporting schedules, which we cannot audit



NOTES

- B NON PRODUCTIVE CALCULATION
- D PAYROLL FRINGE BENEFIT CALCULATION
- F SPACE ALLOCATION CALCULATION

25-3

4/15/14
DPM
6/15

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
Dkt. 150009-EI, ACN 15-005-4-1
TYE 2014

FPL
Pre-Construction
TYE 12/31/2014

Title Adjustment for Dec Charges

*4/15/15 B1
6/15*

Recal of Schedule T-2 /

Line		References	December
1	a. Nuclear CWIP Additions	(A)	(2,325)
	b. Prior Month's Recovery Eligible for Return	Pr Mo Ln 1b + Pr Mo Ln 9	-
2	Unamortized CWIP Base Eligible for Return		-
3	Amortization of CWIP Base Eligible for Return		-
4	Avg Net Unamortz CWIP Base Eligible for Return	$[(Pr Mo Ln 1b + Ln 2) + (Ln 1b + Ln 2)]/2$	-
5	Return on Eligible Avg Net Unamortz CWIP		-
	a. Equity Component	Ln 5b x .61425	-
	b. Equity Component grossed up for taxes	Ln 4 x 0.006366265	-
	c. Debt Component	Ln 4 x 0.001225871	-
6	Total Return Requirements for the Period	Ln 5b + Ln 5c	-
7	Total Costs, Carrying Costs & Amortization	Ln 1a + 3 + 6 + 10	<u>(2,325)</u>

Recal of Schedule T-3A /

Line		References	December
1	Construction Period Interest		-
2	Recovered Costs Excluding AFUDC	(A)	(2,325)
3	Other Adjustments		-
4	Tax Basis Less Book Basis	Pr Mo Bal + Ln 1 + Ln 2 + Ln 3	<u>(2,325)</u>
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book	Ln 4 * 0.38575	(897)
6 a.	Average Accumulated DTA/(DTL)		(448)
	b. Prior months cumulative Return on DTA/(DTL)		-
	c. Average DTA including prior period return subtotal		<u>(448)</u>
7	Carrying Cost on DTA/(DTL)		-
	a. Equity Component	Ln 7b x .61425	(2)
	b. Equity Component grossed up for taxes	Ln 6c x 0.006366265	(3)
	c. Debt Component	Ln 6c x 0.001225871	(1)
8	Total Return Requirements Carrying Costs on DTA/(DTL) for the Period	Ln 7b + Ln 7c	<u>(3)</u>

Recal of Schedule T-6 /

Line	Description	WP Ref.	December
8	Total Generation Costs	WP 25 ✓	(2,445,38)
9	Jurisdictional Factor	WP 29	0.95079073
10	Total Jurisdictional Generation Costs	Ln 8 * Ln 9	(2,325.04) (A)
Total Adj. (T-2 + T-3A)			(2,328)
			Immaterial

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*Utility stated there were no charges for the month of Dec 2014. WP 25 shows charges booked in the month of Dec. Above, we show the adjustment related to the Dec. charges. The amount is immaterial.
- Pass on writeup.*

SOURCE As Referenced

FPL
 Legal Fees Per Books
 TYE 12/31/2014
 B Maitre

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PBC

Florida Power & Light Co.
 Final Tru-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014
 Title Legal Fees Per STH
 Excerpt

Summary of Legal Costs			Purchase order text	
Cost Elem.	Cost element descr.	CO object name	Legal Services	Total Legal Costs
5750100	OUTSIDE SERVICES: Legal	ENP LAND DEFENSE EXTERNAL LEGAL SER	27,931.75	27,931.75
		EXTERNAL LEGAL SERVICES FOR COLA	0.00	122,296.50
		EXTERNAL LEGAL SERVICES FOR LOCAL P	10,275.00	10,275.00
		EXTERNAL LEGAL SERVICES FOR SCA FIL	(693,000.00)	2,084,071.12
		FPL LEGAL PAYROLL & EXPENSES ON SCA	0.00	106,533.89
5750100 Total			(682,725.00)	2,340,833.26
5750700	OUTSIDE SERVICES: Other	EXTERNAL LEGAL SERVICES FOR SCA FIL	90,885.42	90,885.42
		FPL LEGAL PAYROLL & EXPENSES ON SCA	6,011.10	36,000.00
		REGULATORY AFFAIRS EXTERNAL SERVICE	176,135.62	176,135.62
5750700 Total			6,011.10	303,021.04
Total Legal Costs			(676,713.90)	2,643,854.30

WP 27-1

SOURCE 2014 General Ledger Detail.
 XLSX, PBC
 Pivot Table Created
 from Reg # 10, File "DIR 10"

6/15/15
5/15


FPL
 Total Legal Expense Per SAP
 TYE 12/31/2014
 B Maitre

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Title Legal Service Vendors

BM
 5/27/14

PFL

Summary of Legal Costs			Purchase order text
Name of offsetting account	Cost Elem.	Cost element descr.	Legal Services
BIRCH HORTON BITTNER INC	5750100	OUTSIDE SERVICES: Legal	
BIRCH HORTON BITTNER INC Total			
CONCENTRIC ENERGY ADVISORS INC	5750700	OUTSIDE SERVICES: Other	
CONCENTRIC ENERGY ADVISORS INC Total			
DARYL OWENS ASSOCIATES INC	5750100	OUTSIDE SERVICES: Legal	
	5750700	OUTSIDE SERVICES: Other	
DARYL OWENS ASSOCIATES INC Total			
GUNSTER YOAKLEY & STEWART PA	5750100	OUTSIDE SERVICES: Legal	
GUNSTER YOAKLEY & STEWART PA Total			
HOGAN LOVELLS US LLP	5750100	OUTSIDE SERVICES: Legal	
HOGAN LOVELLS US LLP Total			
HOLLAND & KNIGHT LLP	5750100	OUTSIDE SERVICES: Legal	
HOLLAND & KNIGHT LLP Total			
HOPPING GREEN & SAMS PA	5750100	OUTSIDE SERVICES: Legal	
HOPPING GREEN & SAMS PA Total			
NILS J DIAZ	5750700	OUTSIDE SERVICES: Other	
NILS J DIAZ Total			
PILLSBURY WINTHROP SHAW PITTMAN	5750100	OUTSIDE SERVICES: Legal	
PILLSBURY WINTHROP SHAW PITTMAN Total			
WHITE AND CASE LLP	5750100	OUTSIDE SERVICES: Legal	
WHITE AND CASE LLP Total			
Total Legal Costs			

27163

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A

Private Table created from
 Reg # 10, file named
 "Dir 10 2014 General Ledger
 SOURCE Detail.xlsx" fbc

FPL
 Legal Services Sample
 TYE 12/31/2014
 B Maitre

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Attributes

- 1 Proper Period
- 2 Proper Amount
- 3 Proper Classification
- 4 New Nuclear Related Cost
- 5 Re-occurring Expense

QPL

Title Litigation Testers

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 68
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Note: Highlighted transactions were selected for testing.

Object	CO object name	Cost Elem.	Cost element descr.	Document No	Name of offsetting account	Purchase order text	Val/COArea Ctry	Posting Date	1	2	3	4	5	Staff's Description
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	25751915	BIRCH HORTON BITTNER INC	Legal Services		1/31/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	27499224	BIRCH HORTON BITTNER INC	Legal Services		2/27/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	28257468	BIRCH HORTON BITTNER INC	Legal Services		4/22/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	29012220	BIRCH HORTON BITTNER INC	Legal Services		4/30/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	29727165	BIRCH HORTON BITTNER INC	Legal Services		5/30/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	30197737	BIRCH HORTON BITTNER INC	Legal Services		6/19/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	31724252	BIRCH HORTON BITTNER INC	Legal Services		8/18/2014						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	33541833	BIRCH HORTON BITTNER INC	Legal Services		10/28/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	2714957	CONCENTRIC ENERGY ADVISORS IN	Legal Services		2/12/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	28568863	CONCENTRIC ENERGY ADVISORS IN	Legal Services		4/11/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	29016925	CONCENTRIC ENERGY ADVISORS IN	Legal Services		4/30/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	29726267	CONCENTRIC ENERGY ADVISORS IN	Legal Services		5/30/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	30741115	CONCENTRIC ENERGY ADVISORS IN	Legal Services		7/9/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	30741117	CONCENTRIC ENERGY ADVISORS IN	Legal Services		7/9/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	32038977	CONCENTRIC ENERGY ADVISORS IN	Legal Services		8/30/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	32398714	CONCENTRIC ENERGY ADVISORS IN	Legal Services		9/12/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	33541873	CONCENTRIC ENERGY ADVISORS IN	Legal Services		10/28/2014						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	33638291	CONCENTRIC ENERGY ADVISORS IN	Legal Services		10/31/2014						
PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	5750700	OUTSIDE SERVICES: Other	30197601	DARYL OWENS ASSOCIATES INC	Legal Services		6/19/2014						
PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	5750700	OUTSIDE SERVICES: Other	30197600	DARYL OWENS ASSOCIATES INC	Legal Services		6/19/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERVICES: Other	31191048	DARYL OWENS ASSOCIATES INC	Legal Services		7/29/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERVICES: Other	31724236	DARYL OWENS ASSOCIATES INC	Legal Services		8/18/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERVICES: Other	34194725	DARYL OWENS ASSOCIATES INC	Legal Services		11/21/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERVICES: Other	34194711	DARYL OWENS ASSOCIATES INC	Legal Services		11/21/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	34238676	DARYL OWENS ASSOCIATES INC	Legal Services		11/24/2014	Y	Y	Y	Y	Y	Consulting Services from July 21 - August 21, 2014. Monthly retainer to provide advice and governmental services related to the Land Exchange Draft Environmental Impact Statement issued by the National Park Services on the proposed land exchange with FPL.
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	34238675	DARYL OWENS ASSOCIATES INC	Legal Services		11/24/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750700	OUTSIDE SERVICES: Other	34834133	DARYL OWENS ASSOCIATES INC	Legal Services		12/18/2014						
PB0000021474	ENP LAND DEFENSE EXTERNAL LEGAL SER	5750100	OUTSIDE SERVICES: Legal	28095158	GUNSTER YOAKLEY & STEWART PA	Legal Services		3/25/2014						
PB0000021474	ENP LAND DEFENSE EXTERNAL LEGAL SER	5750100	OUTSIDE SERVICES: Legal	28547953	GUNSTER YOAKLEY & STEWART PA	Legal Services		4/9/2014						
PB0000021474	ENP LAND DEFENSE EXTERNAL LEGAL SER	5750100	OUTSIDE SERVICES: Legal	28547954	GUNSTER YOAKLEY & STEWART PA	Legal Services		4/9/2014						
PB0000021474	ENP LAND DEFENSE EXTERNAL LEGAL SER	5750100	OUTSIDE SERVICES: Legal	30197564	GUNSTER YOAKLEY & STEWART PA	Legal Services		6/19/2014						
PB0000021474	ENP LAND DEFENSE EXTERNAL LEGAL SER	5750100	OUTSIDE SERVICES: Legal	32838793	GUNSTER YOAKLEY & STEWART PA	Legal Services		9/30/2014						
PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	5750100	OUTSIDE SERVICES: Legal	29726256	HOGAN LOVELLS US LLP	Legal Services		5/30/2014						
PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	5750100	OUTSIDE SERVICES: Legal	30197296	HOGAN LOVELLS US LLP	Legal Services		6/18/2014						
PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	5750100	OUTSIDE SERVICES: Legal	30197295	HOGAN LOVELLS US LLP	Legal Services		6/18/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	31723849	HOGAN LOVELLS US LLP	Legal Services		8/18/2014						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	32397258	HOGAN LOVELLS US LLP	Legal Services		9/12/2014						

SOURCE Created from Responses to DRAFT 10, 11, 15, 16, 16 follow up 1

11/2/14

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27-2p1

6/15/14

6/15/14

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SOURCE created from Responses to DMR # 10, 11, 15, 16, 3 & follow-up

Object	CO object name	Cost Elem.	Cost element descr.	Document No	Name of offsetting account	Purchase order text	Val/COArea Crty	Posting Date	1	2	3	4	5	Staff's Description	
				Florida Power & Light Co. Final True-Up for Turkey Pt. Units 6&7 Dkt. 150009-EI, ACN 15-005-4-1 TYE 2014 Title <i>Litigation Testins</i>										Legal Services for August 2014 to assist with the Land Exchange matter, which included reviewing the draft exchanges, researching, analyzing, and revising changes to the proposed exchange, drafting changes and responding to federal legal questions, and communication with client regarding exchange. Doesn't include Appeal Costs.	
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	33541831	HOGAN LOVELLS US LLP	Legal Services	[REDACTED]	10/28/2014	Y	Y	Y	Y	Y		
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	32397304	HOLLAND & KNIGHT LLP	Legal Services	[REDACTED] 27-3/11	9/12/2014	Y	Y	Y	Y	Y	For 1 hr of Online Research expense via Westlaw and 24.30 hrs of Analysis/Strategy fees for reading and review of Final Order, Emails and Recommended order. Includes Appeal Costs.	
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	33541851	HOLLAND & KNIGHT LLP	Legal Services	[REDACTED] 27-3/11	10/28/2014	Y	Y	Y	Y	Y	For 8.8 hrs of Analysis and Advice fees for reading trial material and email exchange regarding 60 day extension request by opposing counsel. Includes Appeal Costs.	
				CONFIDENTIAL											Legal services and expenses regarding appeal, extension of time for opponent's brief, reading City of Miami's and FPL memos of Law regarding Land use and zoning consistency, reading and review of Final and Recommended orders, City of Miami Exceptions, consistency memos, trial material, and conference regarding progress and questions. Includes Appeal Costs.
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	33541860	HOLLAND & KNIGHT LLP	Legal Services	[REDACTED] 27-3/11	10/28/2014	Y	Y	Y	Y	Y		
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	26634028	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	1/28/2014	Y	Y	Y	Y	Y	Legal fees and expenses for October 2013 relating to TP 6&7 Project, which included work for certification hearing, NRC RAI responses and revisions, RAI responses. Mainly for work dealing with transmission line route concerns and stipulation	
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	27044678	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	2/7/2014							
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	27307627	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	2/20/2014							
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	28095181	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	3/25/2014							
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	30197585	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	6/19/2014							
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	30989954	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	7/21/2014							
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	30989948	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	7/21/2014							
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	31188691	HOPPING GREEN & SAMS PA	Legal Services	[REDACTED]	7/29/2014	Y	Y	Y	Y	Y	Legal fees and expenses for May 2014 relating to TP 6&7 Project, which included work regarding Siting Board hearing, DEP meeting, EIS, Transmission Lines/Land Exchange Issues, FPL-Coral Gable Settlement, FPL-City of Miami meeting and possible settlement, and permitting. No Appeal costs included.	

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6/15/14
6/16/14

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Florida Power & Light Co.
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Title Litigation Testing

Cost element descr.	Document No	Name of offsetting account	Purchase order text	Vai/COArea Croy	Posting Date	1	2	3	4	5	Staff's Description	
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	31723895	HOPPING GREEN & SAMS PA	Legal Services						Expenses - FSU law library copies, mileage for deliveries, long distance call, and online research via Lexis Nexis. 252.5 hrs of Analysis and Advice fees for reviewing emails regarding FPL-Coral Gable settlement. Includes Appeal Costs.
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	32397253	HOPPING GREEN & SAMS PA	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	32706711	HOPPING GREEN & SAMS PA	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	34194656	HOPPING GREEN & SAMS PA	Legal Services						
CONFIDENTIAL												
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	34830541	HOPPING GREEN & SAMS PA	Legal Services						Legal services and expenses. Charged for work regarding future TP site, undergrounding issues, additional extension of deadline for filing initial briefs, DEP's position, ENP land exchange, the independent transmission line project potential remediation to the TP 6&7 project appeals, appeals schedule, PPSA post-certification process, enforcement of COCs, rules for post certification compliance, point of entry and potential amicus briefs, lands easements; to review/comment on nextEra newsclips, Notice of Agreed Extension filed, and NPS FPL ENP draft land exchange agreement. Includes Appeal Costs
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	31723678	NILS J DIAZ	Legal Services						
PB0000021284	REGULATORY AFFAIRS EXTERNAL SERVICE	5750700	OUTSIDE SERVICES: Other	32089994	NILS J DIAZ	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	26410835	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	28565800	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	29011107	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	29316035	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	30197589	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	31190871	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	31724234	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	32397255	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	33541865	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021280	EXTERNAL LEGAL SERVICES FOR COLA	5750100	OUTSIDE SERVICES: Legal	34194653	PILLSBURY WINTHROP SHAW PITTM	Legal Services						
PB0000021276	FPL LEGAL PAYROLL & EXPENSES ON SCA	5750100	OUTSIDE SERVICES: Legal	30741125	WHITE AND CASE LLP	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	32040462	WHITE AND CASE LLP	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	33638497	WHITE AND CASE LLP	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	33638471	WHITE AND CASE LLP	Legal Services						Legal fees and expenses for August 2014 to work on the Land Exchange matter, which included reviewing and revising the draft exchanges, proposing changes to exchange agreement, revise statutory provisions governing the land exchange, and communication with client regarding exchange and meeting National Park Services.
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	33638440	WHITE AND CASE LLP	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	35042624	WHITE AND CASE LLP	Legal Services						
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	OUTSIDE SERVICES: Legal	35042623	WHITE AND CASE LLP	Legal Services						

SOURCE Created from Responses to D&R # 10, 11, 15, 16, 316 Follow-Up 1

27-2p3

27-3p1

27-3p1

27-1p
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1

Title Daryl Owens Services

CONFIDENTIAL

Florida Power & Light Company
Docket No. 150009-EI
Staff's Financial Audit PTN
Interrogatory No. 16-Follow Up 1
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6/15/15

2015
6/15

PBC

Q.

The 3rd paragraph in the Daryl Owens Engagement Letter states what work will be provided. Please elaborate on what governmental services were/are being provided. Also, state if any of the work has to do with lobbying?

A.

27-2 Pl
Daryl Owens is an attorney that was retained for his experience with the NEPA/Environmental Impact Statement process. He provides advice and counsel to FPL on how to respond to events in the development of the EIS on the land exchange. There was a single instance in 2015 of a meeting that would potentially meet the definition of lobbying; however, FPL has not included the costs for this activity in its NCR filings.

-OK

- Ledger shows monthly retained & immaterial expenses.

SOURCE DRR 71 16 Follow Up 1

27-2
1

FPL
 Litigation Appeal Costs as of 12/31/2014
 TYE 12/31/2014
 B Maitre

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

6/11/14
 BSM
 S/B

CONFIDENTIAL

Title Litigation Appeal Costs as of
12/31/2014

Vendor	WP Ref	Amount	Potage Date
HOLLAND & KNIGHT LLP	WP 27-3/1 p1	[REDACTED]	09/12/2014
HOLLAND & KNIGHT LLP	WP 27-3/1 p1		10/28/2014
HOLLAND & KNIGHT LLP	WP 27-3/1 p1		10/28/2014
HOLLAND & KNIGHT LLP Total WP 27-3/1 p1			
HOPPING GREEN & SAMS PA	WP 27-3/1 p2		08/19/2014
HOPPING GREEN & SAMS PA	WP 27-3/1 p2		09/12/2014
HOPPING GREEN & SAMS PA	WP 27-3/1 p2		09/25/2014
HOPPING GREEN & SAMS PA	WP 27-3/1 p2		11/21/2014
HOPPING GREEN & SAMS PA	WP 27-3/1 p2		12/18/2014
HOPPING GREEN & SAMS PA Total WP 27-3/1 p2			
FPL In-House Legal	(A)		
Total Litigation Costs			

Description	WP Ref	Amount	Note
Utility Reported	DR #15	[REDACTED]	Order PBO000021276
Less: Outside Legal Included	DR #15		Cost Element 5750100
Adj. FPL In-House Legal	WP 27-3/2		(A)

A

Notes:
 We sampled and tested litigation appeal cost with during the test of legal services on WP 27-2.
 Utility was billed for work from June to December.
 Cost prior to June related to other legal matters.

SOURCE Created from Responses to DRR # 11 & 15, PBC

GL account Summary - FPL Appeal Litigation Costs

DR

Order	CO object name	Cost Elem.	Cost element name	Offset. acct name	Purch.Doc.	RefDocNo	Document No	Val.in	Doc. Date	Postg Date
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOLLAND & KNIGHT LLP	2400000057	5113117687	32397304	[REDACTED]	08/07/2014	09/12/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOLLAND & KNIGHT LLP	2400000057	5113170810	33541860	[REDACTED]	09/09/2014	10/28/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOLLAND & KNIGHT LLP	2400000057	5113170921	33541861	[REDACTED]	10/07/2014	10/28/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOPPING GREEN & SAMS PA	2400000123	5113076511	31723895	[REDACTED]	07/01/2014	08/19/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOPPING GREEN & SAMS PA	2400000123	5113117683	32397253	[REDACTED]	08/01/2014	09/12/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOPPING GREEN & SAMS PA	2400000123	5113135972	32706711	[REDACTED]	09/01/2014	09/25/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOPPING GREEN & SAMS PA	2400000123	5113194052	34194656	[REDACTED]	10/01/2014	11/21/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOPPING GREEN & SAMS PA	2400000123	5113242438	34830941	[REDACTED]	11/01/2014	12/18/2014
PB0000021279	EXTERNAL LEGAL SERVICES FOR SCA FIL	5750100	Out Serv-Legal	HOPPING GREEN & SAMS PA	2400000123	5113285080	35754792	[REDACTED]	12/01/2014	01/27/2015

Note: Holland & Knight invoice 3139021 for services 12/11/14 was received on January 12, 2015 and has not been entered for payment yet.

(p2)
[REDACTED] 01/12/2015 Pending
A

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SOURCE DR# 11

* = Sampled & Tested on WP 272.

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
DKL 150009-EI, ACN 15-005-4-1
TYE 2014
Title Legal Services for SCA

DKM

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5/15*

*27-3
/ 1 p1*

Florida Power & Light Co.
 Final True-Up for Turkey Pt. Units 6&7
 Dkt. 150009-EI, ACN 15-005-4-1
 TYE 2014

Title Litigation Appeal Allocation
 for H&S

PBC

TP 6&7 (54017) Billing Information				
HGS Statements For Time Worked June 2014 - November 2014				
Invoice #	Invoice Date	Month Time Worked	Total Billed	Fees for Work on Appeals
77321	7/1/2014	June, 2014	[REDACTED]	[REDACTED]
77803	8/1/2014	July, 2014		
78082	9/1/2014	August, 2014		
78757	10/1/2014	September, 2014		
79377	11/1/2014	October, 2014		
79745	12/1/2014	November, 2014		
TOTALS				

27-3

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(A) = Utility had costs
 identified by vendor.
 -Per Item #2 on
 WP 27-3/2.

SOURCE: DRP #11, PBC

1/15/15

BM
 6/15

27-3
 1 P2

Florida Power & Light Co.
Final True-Up for Turkey Pt. Units 6&7
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TYE 2014

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6/15/15 DM
6/15

Title Site Certification Appeal Follow Up

CONFIDENTIAL

Q.

Regarding site certification appeal litigation costs included for recovery, please provide the following:

PBC

- 1) All vendor contracts and POs with all approved vendor fee schedules.
- 2) Please state how you calculated the amounts under the column "Fees for Work on Appeals" in file "fp154017 billing information.pdf" file (Request # 11).
- 3) Please state which in-house employees are working on/monitoring the costs of site certification appeal litigation. Also, state why their costs were not included in response # 11.

A.

1) Please see attached (1) Holland & Knight retainer (2) Holland & Knight rate schedule (3) email from Holland & Knight confirming discounted rates (4) Hopping, Green & Sams retainer agreement and rate schedule.

27-3
1 p2

2) In anticipation of needing to separately identify fees on the appeal from ongoing Turkey Point 6 & 7 Certification work, the invoicing system for Hopping Green & Sams was set up to have the ability to segregate out fees for work on the appeal. Hopping was asked to identify these fees in response to the request and the amounts are as reported.

3) [REDACTED] is the in house employee working on the appeal and monitoring outside counsel's costs. His costs are directly "related to or resulting from the siting" of Turkey Point 6 & 7, and therefore are recoverable. These costs were inadvertently omitted from the response to # 11. Please see attached general ledger detail (which includes all SCA-related time, not just time related to the SCA appeal) and additional supporting documentation, identifying time related to the appeal. 38 hrs totaling [REDACTED]

27-37 Order #B0000021276 Outside Legal 1

SOURCE DRR # 15

27-3
2

Exhibit C
Company: Florida Power and Light Company
Title: List of Confidential Workpapers Audit Control No. 15-005-4-1
Docket No. 150009-EI

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
Index	Confidentiality Index	2	N			
Document Control Log	Document Control Log	4	N			
9-1	Internal Audit Notes	2	Y	All	(b)	Antonio Maceo
9-2	Internal Audits	2	Y	All	(b)	Antonio Maceo
9-3	Internal Audits	1	Y	All	(b)	Antonio Maceo
12-2	CWIP Report	2	N			
19-2	WBS/Cost Element Report	2	N			
19-3	WBS Report	1	N			
19-3/1	Sample	2	Y	Pages 1-2 Column A	(d)(e)	Stephanie Castaneda
19-3/1-1	Sample Item	3	Y	Page 1 Lines 1-4 Page 2 Line 1 Page 3 Lines 1-7	(d)(e)	Stephanie Castaneda
19-3/2	Sample	2	Y	Pages 1-2 Columns A-B	(d)(e)	Stephanie Castaneda
19-1/2-1	Sample Item	1	N			
19-3/2-2	Sample Item	1	Y	Page 1 Lines 1-2	(d)(e)	Stephanie Castaneda
19-3/3	Sample	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda
19-3/3-1	Sample Item	1	N			
19-3/3-2	Sample Item	1	Y	Page 1 Lines 1-2	(d)(e)	Stephanie Castaneda
19-3/4	Sample	1	Y	Page 1 Lines 1-7	(d)(e)	Stephanie Castaneda
19-3/4-1	Sample Item	1	N			
19-3/4-2	Sample Item	2	Y	Page 1 Line 1 Page 2 No	(d)(e)	Stephanie Castaneda
19-3/5	Sample	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda
19-3/6	Sample	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
19-3/6-1	Sample Item	3	Y	Page 1 No Page 2 Lines 1-6 Page 3 Line 1	(d)(e)	Stephanie Castaneda
19-3/6-2	Sample Item	1	N			
19-3/7	Sample	1	Y	Page 1 Lines 1-12	(d)(e)	Stephanie Castaneda
19-3/8	Sample	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda
19-3/9	Sample	1	Y	Page 1 Column A and Lines 1-2	(d)(e)	Stephanie Castaneda
20	T-3A	1	N			
20-1	2014 Estimated Payroll Tax Deduction	1	Y	Page 1 Columns A-M	(e)	Stephanie Castaneda
20-2	Tax Deduction Adj. Calculation	1	Y	Page 1 Columns A-D	(e)	Stephanie Castaneda
21-1	T 7	2	Y	Page 1 Columns A-D Page 2 Column A		Stephanie Castaneda
24-1	Payroll Report	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda
24-2	Payroll Excerpt	1	Y	Page 1 Column A and Line 1	(e)	Stephanie Castaneda
24-3	Payroll Schedule	10	Y	Page 1 Column A Page 2 Column A and Line 1 Page 3-10 Column A	(e)	Stephanie Castaneda
24-3/1	Employee Hours	4	N			
24-3/2	Employee Hours	3	N			
24-3/3	Employee Hours	3	N			
24-3/4	Timesheet Hours	12	Y	Pages 1-8 No Page 9 Line 1 Pages 10-12 No	(e)	Stephanie Castaneda
24-3/5	Salary Report	1	Y	Page 1 Lines 1-5	(e)	Stephanie Castaneda
24-3/6	Salary Report	1	Y	Page 1 Lines 1-5	(e)	Stephanie Castaneda

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093 (3) Subsection	Affiant
24-3/7	Salary Report	1	Y	Page 1 Lines 1-5	(e)	Stephanie Castaneda
24-4	Overhead Rates Calculation	1	Y	Page 1 lines 1-16	(e)	Stephanie Castaneda
24-4/1	Overhead Rates	1	Y	Page 1 Column A	(e)	Stephanie Castaneda
24-4/2	Monthly Overhead Rates	1	Y	Page 1 Columns A-M	(e)	Stephanie Castaneda
24-4/2-1	December OH Rate	1	Y	Page 1 Column A	(e)	Stephanie Castaneda
24-4/2-2	Utility Explanation	1	N			
25	Affiliate Cost Per SAP Excerpt	1	Y	Page 1 Columns A-C	(d)(e)	Stephanie Castaneda
25-1	Affiliate Services	1	N			
25-1/1	Affiliate Job Description	1	N			
25-2	Lower of Cost or Market	1	Y	Page 1 Lines 1-3	(d)(e)	Stephanie Castaneda
25-3	Affiliate Loader Rates	1	Y	Page 1 Columns A-D	(d)(e)	Stephanie Castaneda
25-4	Adjustment for Dec. Charges	1	N			
27	Legal Fees Per SAP Excerpt	1	N			
27-1	Legal Service Vendors	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda
27-2	Litigation Testing	3	Y	Pages 1-2 Column A Page 3 Column A and Line 1	(d)(e)	Stephanie Castaneda
27-2/1	Daryl Owens Services	1	N			
27-3	Litigation Appeal Costs as of 12/31/2014	1	Y	Page 1 Column A	(d)(e)	Stephanie Castaneda
27-3/1	Legal Services for SCA and HGS Allocation	2	Y	Page 1 Column A Page 2 Columns A-C	(d)(e)	Stephanie Castaneda
27-3/2	Site Certification Appeal Follow-Up	1	Y	Page 1 Line 1	(d)(e)	Stephanie Castaneda

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 150009-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF STEPHANIE CASTANEDA

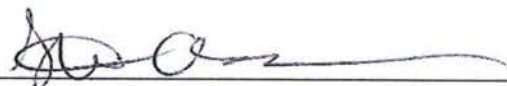
BEFORE ME, the undersigned authority, personally appeared Stephanie Castaneda who, being first duly sworn, deposes and says:

1. My name is Stephanie Castaneda. I am currently employed by Florida Power & Light Company ("FPL") as Nuclear Business Operations Manager, Fleet Accounting and Regulatory Compliance. I have personal knowledge of the matters stated in this affidavit.

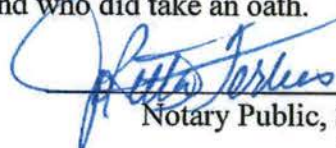
2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in FPSC audit staff's work papers for Audit Control Number 15-005-4-1, for which I am identified on Exhibit C as the affiant. The documents and materials that I have reviewed contain proprietary confidential business information, including contractual data and competitively sensitive data. Disclosure of this information would violate FPL's contracts with its vendors, work to the detriment of FPL's competitive interests, impair the competitive interests of its vendors and/or impair FPL's efforts to enter into contracts on commercially favorable terms. Additionally, certain of these materials contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Stephanie Castaneda

SWORN TO AND SUBSCRIBED before me this 6th day of July 2015, by Stephanie Castaneda, who is personally known to me or who has produced N/A (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:
March 08, 2018



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)
Recovery Clause)

DOCKET NO. 150009-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of information contained in FPSC audit staff's work papers for Audit Control Number 15-005-4-1, for which I am identified on Exhibit C as the affiant. The documents or materials that I have reviewed contain information related to reports of internal auditors. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 16th day of June 2015, by Antonio Maceo who is personally known to me or who has produced FL 12000012662230 (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires

