

September 28, 2020

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 2509 – Storm Contingency Fund**  
**Final Storm Cost Accounting for 2018 Storm Events**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), enclosed, please find an original and nine copies of National Grid’s final accounting of its incremental storm costs related to the following storm events that occurred during calendar year 2018, which qualify for inclusion in the Company’s Storm Contingency Fund (the “Storm Fund”):

<b>Date</b>	<b>Description</b>
January 4, 2018	Winter Storm (Grayson)
March 1, 2018	Nor’easter (Riley)
March 7, 2018	Nor’easter (Quinn)
March 13, 2018	Nor’easter (Skylar)
March 22, 2018	Nor’easter (Toby)
October 27, 2018	Nor’easter
November 3, 2018	Wind/Rain Storm
December 21, 2018	Wind/Rain Storm

In support of this filing, the Company is enclosing the written joint pre-filed direct testimony of Michael G. McCallan, Jared Goldfarb, and William R. Richer.

This filing is made in accordance with Report and Order No. 15360 issued by the Rhode Island Public Utilities Commission (“Commission”) on August 19, 1997 in Docket No. 2509 (the “Order”) and paragraph 4(c) of the Joint Proposal and Settlement in Lieu of Comments (the “Settlement”) approved by the Commission in that docket.<sup>1</sup> Paragraph 4(c) of the Settlement requires the Company to file with the Commission an accounting within 30 days after the Company has made final charges and accounting adjustments to the Storm Fund for a particular storm.

<sup>1</sup> The Order and Settlement may be viewed at <http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Ord15360%208-19-97.pdf>

The Company's Storm Fund was established to provide a mechanism for recovering storm restoration expenses as a result of extraordinary storms without the need to file for rate surcharges or periodic rate relief. For any storm for which the Company incurs incremental operation and maintenance ("O&M") storm-related costs above the applicable dollar threshold amount, the Company is authorized to charge the Storm Fund for these expense amounts above any applicable per-storm deductible.<sup>2</sup> For each of the eight storms included in this filing, the Company incurred incremental, non-capital O&M costs that exceeded the applicable dollar thresholds for calendar year 2018, thereby making those costs, net of any applicable per-storm deductible and excluding carrying charges, eligible for inclusion in the Storm Fund.

As discussed in detail in the Company's filing, the Company incurred a total of \$54,610,954 in qualifying incremental, non-capital O&M expense, excluding carrying charges, net of any applicable per-storm deductible amount, in relation to the eight storms presented in this filing. To facilitate an efficient review of the costs by the Commission and the Division of Public Utilities and Carriers ("Division"), the Company has included with the testimony in this filing summary schedules and supporting detail showing the costs incurred for each storm event. Although the purpose of this filing is to quantify the costs associated with the eight qualifying storms presented in this filing, as required by the Order and the Settlement, the Commission nonetheless retains its usual authority to review the reasonableness of those costs.

In addition, Schedules 2-A, 2-B, and 2-C of the enclosed contain revised pages of the Annual Reports of Storm Fund Activity ("Annual Reports") that the Company previously filed with the Commission pursuant to the Order and the Settlement for the calendar years ending December 31, 2018 and December 31, 2019, and for five months ending May 31, 2020, respectively. These Annual Reports were revised to reflect an adjustment to the Storm Fund balance and the final accounting of storm costs incurred for each of the eight storms included in this filing.

The Company has filed a 90-day event report in Docket No. 2509 for each of the eight qualifying storms presented in this filing as required by the Order and the Settlement. In lieu of including copies of these reports in this filing, the Company requests that the Commission take administrative notice that these reports have been filed in compliance with the Order and the Settlement. The Company filed the 90-day event reports for the eight qualifying storms presented in this filing as follows:

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<sup>2</sup> The threshold amount for calendar year 2018 is \$855,000 for storms that occurred prior to September 1, 2018 and \$1,100,000 for storms that occurred on or after September 1, 2018. The deductible for calendar year 2018 is \$375,000 for storms that occurred prior to September 1, 2018 and \$0 for storms that occurred on or after September 1, 2018. See Schedule 1 of the enclosed.

Luly E. Massaro, Commission Clerk  
 Docket 2509 – Final Storm Cost Accounting  
 2018 Storm Events  
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Storm Description	90-Day Event Report Filing Date	RIPUC Link to Filing
January 4, 2018 Winter Storm (Grayson)	April 3, 2018	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm-Rept-January2018-Grayson(4-3-18).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm-Rept-January2018-Grayson(4-3-18).pdf</a>
March 2, 2018 Nor'easter (Riley)	June 29, 2018	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%2020202018%20(Riley)(PUC%206-29-18).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%2020202018%20(Riley)(PUC%206-29-18).pdf</a>
March 7, 2018 Nor'easter (Quinn)	July 9, 2018	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%207,%20202018%20(Quinn)(PUC%207-9-18).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%207,%20202018%20(Quinn)(PUC%207-9-18).pdf</a>
March 13, 2018 Nor'easter (Skylar)	July 27, 2018	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%2013,%20202018%20(Skylar)(PUC%207-27-18).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%2013,%20202018%20(Skylar)(PUC%207-27-18).pdf</a>
March 21, 2018 Nor'easter (Toby)	July 27, 2018	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%2021,%20202018%20(Toby)(PUC%207-27-18).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-March%2021,%20202018%20(Toby)(PUC%207-27-18).pdf</a>
October 27, 2018 Nor'easter	January 25, 2019	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm-Rept-Oct%2027%20202018%20(1-25-19).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm-Rept-Oct%2027%20202018%20(1-25-19).pdf</a>
November 3, 2018 Wind/Rain Storm	February 1, 2019	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-StormRept-Nov3-2018(2-1-19).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-StormRept-Nov3-2018(2-1-19).pdf</a>
December 21, 2018 Wind/Rain Storm	March 21, 2019	<a href="http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-Dec.%2021,%20202018%20(3-20-19).pdf">http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Storm%20Rept-Dec.%2021,%20202018%20(3-20-19).pdf</a>

Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 2509 Service List  
 Linda George, Division  
 John Bell, Division  
 Leo Wold, Esq.  
 Christy Hetherington, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



September 28, 2020

Joanne M. Scanlon

Date

**Docket No. 2509 – National Grid – Storm Fund  
Service List as of 1/17/2020**

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**Docket D-11-94 Review of National Grid's Storm Reports**

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The Narragansett Electric Company

d/b/a National Grid

FINAL STORM COST ACCOUNTING:  
January 2018 – December 2018  
STORM EVENTS

Testimony

Storm Fund Annual Reports

Summary of Final Storm Costs

January 4, 2018 Winter Storm (Grayson)

March 1, 2018 Winter Storm (Riley)

March 7, 2018 Winter Storm (Quinn)

March 13, 2018 Nor'easter (Skylar)

March 22, 2018 Nor'easter (Toby)

October 27, 2018 Nor'easter

November 3, 2018 Wind/Rain Storm

December 21, 2018 Wind/Rain Storm

Book 1 of 1

September 28, 2020

Submitted to:

Rhode Island Public Utilities Commission

RIPUC Docket No. 2509

Submitted by:

nationalgrid



**JOINT PRE-FILED DIRECT TESTIMONY OF**

**MICHAEL G. MCCALLAN**

**JARED GOLDFARB**

**AND**

**WILLIAM R. RICHER**

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1 **I. Introduction and Overview**

2 **Q. Mr. McCallan, please state your name and business address.**

3 A. My name is Michael G. McCallan, and my business address is 939 Southbridge Street,  
4 Worcester, Massachusetts 01610.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am the Vice President, New England Electric Operations for National Grid USA Service  
8 Company, Inc. (“Service Company”). Service Company provides engineering, financial,  
9 administrative, and other technical support to direct and indirect subsidiary companies of  
10 National Grid USA (“National Grid”), which include The Narragansett Electric Company  
11 d/b/a National Grid (“Narragansett” or the “Company”). I oversee the operations of  
12 Overhead Lines, Underground Lines, Substations, Protection & Telecommunications,  
13 Distribution Design, and Resource Coordination for the New England electric distribution  
14 operations of National Grid, including Narragansett.

15

16 **Q. Please summarize your professional and educational background.**

17 A. I joined Massachusetts Electric Company in 1985 as a Field Engineer in Training in the  
18 Merrimack Valley area of Massachusetts. Beginning in 1993, I have held a variety of  
19 positions in Electric Operations (including Area Supervisor, District Supervisor, Manager,  
20 and Director) throughout Massachusetts. Between 2009 and 2012, I was the Director of  
21 Process Improvement for National Grid. In March 2012, I was promoted to the Director

1 of Emergency Planning and Business Resilience for National Grid. In November 2016, I  
2 was promoted to Vice President of Emergency Planning and Business Resilience and, in  
3 2017, the Operations Support Organization was also added to my responsibilities. In July  
4 2019, I was promoted to the Vice President of New England Electric Operations. In this  
5 position, I am responsible for the operations of Overhead Lines, Underground Lines,  
6 Substations, Protection & Telecommunications, Distribution Design, and Resource  
7 Coordination for the New England electric operations of National Grid, including the  
8 Company. I graduated from New Hampshire Technical College and Worcester  
9 Polytechnical Institute.

10  
11 **Q. Please describe your responsibilities with respect to the Company's filing of final**  
12 **charges for storm costs incurred in connection with the storm events that occurred**  
13 **in calendar year 2018.**

14 A. My responsibilities at the time of the eight storms in this proceeding included management  
15 of the Company's emergency response plans during large-scale weather events. In this  
16 proceeding, I am responsible for explaining the Company's operational activities to  
17 respond to the eight qualifying storms that occurred in calendar year 2018.

18  
19 **Q. Have you ever testified before the Rhode Island Public Utilities Commission**  
20 **("PUC") or any other regulatory body?**

21 A. Yes. I filed joint pre-filed direct testimony with the PUC in Docket No. 2509 on June 25,

1 2020, in the filing of the final storm cost accounting for three storm events that occurred  
2 from February 9, 2017, to October 29, 2017, and on February 28, 2020, in the filing of the  
3 final storm cost accounting for seven storm events that occurred from November 1, 2013,  
4 to April 3, 2016. In addition, I have testified orally in Rhode Island on behalf of the  
5 Company in PUC Docket No. 4686, which was a Storm Contingency Fund (“Storm  
6 Fund”) replenishment filing. I also filed pre-filed joint direct testimony in Massachusetts  
7 on behalf of the Company’s Massachusetts affiliates, Massachusetts Electric Company and  
8 Nantucket Electric Company, each d/b/a National Grid (collectively, the “Massachusetts  
9 Companies”) in Docket No. D.P.U. 18-02 and testified orally on behalf of the  
10 Massachusetts Companies in Docket No. D.P.U. 13-85.

11  
12 **Q. Mr. Goldfarb, please state your full name and business address.**

13 A. My name is Jared Goldfarb, and my business address is 40 Sylvan Road, Waltham,  
14 Massachusetts 02451.

15  
16 **Q. By whom are you employed and in what capacity?**

17 A. I am employed by the Service Company as Director, Finance Planning and Analysis for  
18 National Grid’s New England and Wholesale Networks business, including the financial  
19 operations of Narragansett. My current duties include oversight of the financial  
20 performance of National Grid’s New England and Transmission operating companies,  
21 which includes financial reporting and analysis, as well as providing financial and

1 accounting support to electric operations.

2  
3 **Q. Please provide a brief summary of your educational and professional background.**

4 A. In 2011, I earned a Bachelor in Science degree in Accounting and Legal Studies from  
5 University of Massachusetts Amherst. From September 2011 through April 2015, I was  
6 employed by Deloitte in their Boston-based Audit and Assurance department and became  
7 a Certified Public Accountant. In April 2015, I joined Ernst & Young as a senior  
8 associate in their Transaction Advisory group focusing on buy-side and sell-side quality of  
9 earnings. In March 2017, I joined the Service Company as a Manager, Financial  
10 Performance for National Grid's Massachusetts Jurisdiction prior to assuming my  
11 current role.

12  
13 **Q. Please describe your responsibilities with respect to the Company's filing of final**  
14 **charges for storm costs incurred in connection with the storm events that occurred**  
15 **during calendar year 2018.**

16 A. In my current position, my responsibilities include involvement with preparing and  
17 overseeing the filing with the PUC of the final charges to the Storm Fund for costs  
18 incurred in responding to major storm events, which in this filing includes qualifying  
19 weather events that occurred during calendar year 2018. I am also responsible for Storm  
20 Fund calculations and cost recovery. In this proceeding, I am responsible for review of  
21 storm-related costs and explaining how those costs are tracked and recorded from an

1 accounting perspective in relation to the qualifying weather events that occurred during  
2 calendar year 2018.

3  
4 **Q. Have you ever testified before the PUC or any other regulatory body?**

5 A. Yes. I filed joint pre-filed direct testimony with the PUC in Docket No. 2509 on June 25,  
6 2020, in the filing of the final storm cost accounting for three storm events that occurred  
7 from February 9, 2017, to October 29, 2017, and on February 28, 2020, in the filing of the  
8 final storm cost accounting for seven storm events that occurred from November 1, 2013,  
9 to April 3, 2016. I have filed pre-filed direct testimony in Massachusetts on behalf of the  
10 Massachusetts Companies in several storm fund cost recovery proceedings, most recently  
11 in Docket No. D.P.U. 19-113.

12  
13 **Q. Mr. Richer, please state your name and business address.**

14 A. My name is William R. Richer, and my business address is 40 Sylvan Road, Waltham,  
15 Massachusetts 02451.

16  
17 **Q. By whom are you employed and in what capacity?**

18 A. I am the Director of Revenue Requirements for the Service Company where I provide  
19 services to the Company and other New England affiliates.

20

1 **Q. Please summarize your professional and educational background.**

2 A. In 1985, I earned a Bachelor of Science degree in Accounting from Northeastern  
3 University. During my academic term, I interned at the public accounting firm Pannell  
4 Kerr Forster in Boston, Massachusetts, as a staff auditor and continued with this firm after  
5 my graduation. In February 1986, I joined Price Waterhouse in Providence, Rhode Island,  
6 where I worked as a staff auditor and senior auditor. During this time, I became a  
7 Certified Public Accountant in the State of Rhode Island. In June 1990, I joined National  
8 Grid (then known as New England Electric System) in the Service Company (then known  
9 as New England Power Service Company) as a supervisor of Plant Accounting. Since  
10 that time, I have held various positions within the Service Company, including Manager of  
11 Financial Reporting, Principal Rate Department Analyst, Manager of General Accounting,  
12 Director of Accounting Services, and Assistant Controller.

13

14 **Q. Please describe your responsibilities with respect to the Company's filing of final**  
15 **charges for storm costs incurred in connection with the storms that occurred during**  
16 **calendar year 2018.**

17 A. My responsibilities include preparing testimony and exhibits to present the Company's  
18 calculations to the PUC for recovery of costs incurred to respond to the damage caused by  
19 storms, which includes the qualifying weather events that occurred during calendar year  
20 2018 being addressed in this proceeding.

21

1 **Q. Have you ever testified before the PUC or any other regulatory body?**

2 A. Yes. I have testified before the PUC on numerous occasions. Most recently, I filed joint  
3 pre-filed direct testimony with the PUC in Docket No. 2509 on June 25, 2020, in the filing  
4 of the final storm cost accounting for three storm events that occurred from February 9,  
5 2017, to October 29, 2017.

6  
7 **Q. What is the purpose of this joint testimony?**

8 A. The purpose of this testimony is to quantify costs associated with the qualifying weather  
9 events that occurred during calendar year 2018 in accordance with the PUC's Report and  
10 Order No. 15360 issued on August 19, 1997, in Docket No. 2509 ("Docket 2509 Order")  
11 and the Joint Proposal and Settlement In Lieu of Comments (the "1997 Settlement")  
12 approved in that docket. Paragraph (4)c. of the 1997 Settlement requires the Company to  
13 file with the PUC an accounting within 30 days after the Company has made final charges  
14 and accounting adjustments to the Storm Fund for a particular storm. In this filing, the  
15 Company is submitting a final accounting of its storm costs related to the storm events  
16 that occurred during calendar year 2018, which qualify for inclusion in the Storm Fund. In  
17 addition, this testimony describes the September 25, 2017 Joint Proposal and Settlement  
18 Agreement (the "2017 Settlement") between the Company and the Division of Public  
19 Utilities and Carriers ("Division") that the PUC approved on April 27, 2018, in Docket  
20 No. 4686 (Order No. 23582 issued May 14, 2019) ("Docket 4686 Order") and

21

1 addresses which provisions of the 2017 Settlement apply to this final accounting of storm  
2 costs related to the storm events that occurred during calendar year 2018.

3  
4 **Q. Please describe the storm cost recovery mechanism established through the Storm**  
5 **Fund in Docket No. 2509.**

6 A. The Company's Storm Fund was established to provide a mechanism for recovering storm  
7 restoration expenses as a result of extraordinary storms without the need for rate  
8 surcharges or filings for periodic rate relief.<sup>1</sup> In Docket No. 2509, the PUC adopted the  
9 guidelines applicable to the Storm Fund agreed to in the 1997 Settlement, which  
10 established new threshold and deductible requirements for the Storm Fund, as well as  
11 guidelines for the annual escalation of the threshold, interest calculation on fund  
12 balances, and reporting requirements. Under the 1997 Settlement, the Storm Fund  
13 threshold automatically escalates annually by the U.S. Average-Urban Consumer Price  
14 Index.<sup>2</sup> For calendar year 2018 through August 31, 2018, the Storm Fund threshold was  
15 set at \$855,000.<sup>3</sup> For any storm that occurred during calendar year 2018 prior to  
16 September 1, 2018, in which the Company incurs incremental operation and maintenance  
17 (O&M) storm-related costs above this threshold amount, the Company is authorized to  
18 charge the Storm Fund for the incremental O&M expense amount over the per-storm

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<sup>1</sup> See Docket 2509 Order at 1.

<sup>2</sup> See *id.* at 9 and Paragraph (2) of the 1997 Settlement.

<sup>3</sup> See Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2017, filed April 2, 2018.



1 deductible amount of \$375,000.<sup>4</sup> Through August 31, 2018, Storm Fund balances  
2 (whether credit or deficit) accrue interest at the customer deposit rate, which is the  
3 average rate over the prior calendar year for the 10-year Constant Maturity Treasury  
4 Bonds as reported by the Federal Reserve Board.<sup>5</sup> Effective September 1, 2018, the  
5 escalation index used to calculate the annual threshold amount is a 50/50 weighting of the  
6 change in the Gross Domestic Product Chain-type Index (GDP-CTI) and All Urban  
7 Consumer Price Index (CPI-U), which is the same index used to calculate inflation in the  
8 Company's last base distribution rate case.<sup>6</sup>

9  
10 **Q. Please describe the 2017 Settlement.**

11 A. In December 2016, the Company filed a petition in Docket No. 4686 seeking PUC  
12 approval of a Storm Fund Replenishment Factor ("SFRF") proposal to recover a  
13 significant deficit that had developed in the Storm Fund associated with 18 qualifying  
14 storm events experienced during the period 2010 through April 2016. On June 21, 2017,  
15 the PUC approved a modified version of the Company's SFRF proposal, which we  
16 describe later in our testimony. Docket No. 4686 remained open, however, to provide the  
17 Company and the Division an opportunity to settle the single remaining disputed issue  
18

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<sup>4</sup> See Second Amended Stipulation and Settlement, Docket No. 3617 at 22 (increasing the per-storm deductible amount from \$300,000 to \$375,000).

<sup>5</sup> See Docket 2509 Order at 9 and Paragraph (3) of the 1997 Settlement; see Paragraph (12)(a) of the 2017 Settlement.

<sup>6</sup> See Paragraph (7) of the 2017 Settlement; see Amended Settlement Agreement in Docket No. 4770, Compliance Attachment 23, Paragraph (2), at 3.

1 regarding the appropriate charging of base pay and related overheads by the Company's  
2 affiliates for storm restoration services performed during the 18 major weather events. On  
3 September 27, 2017, the Company and the Division filed the 2017 Settlement with the  
4 PUC, which the PUC approved with one minor modification on April 27, 2018.<sup>7</sup>  
5 Paragraph (1) of the 2017 Settlement included an agreement by the Company to record a  
6 \$2 million reduction to the Storm Fund balance.<sup>8</sup> Paragraphs (2) and (3) of the 2017  
7 Settlement provide for future requirements to implement new Storm Fund protocols to  
8 provide customers with a portion of the revenues received as a result of the deployment of  
9 Company crews for mutual aid assistance in other jurisdictions and to exclude from each  
10 storm event base labor and overheads of Service Company employees to the extent those  
11 charges are already recovered through the Company's electric base distribution rates,  
12 respectively. Electric customers are provided 75 percent of certain net revenue received  
13 for base labor and non-incremental labor overhead costs on all labor (i.e., not just base  
14 labor) charged for storm restoration services provided to other utilities, whether affiliated  
15 or non-affiliated, in accordance with Paragraph (2) of the 2017 Settlement. Such net  
16 revenue is credited to the Storm Fund as reflected in the Annual Report of Storm Fund  
17 Activity which the Company files with the PUC by April 1 each year for the prior calendar  
18 year. The Company has provided revised Annual Reports in Schedule 2 described later in  
19 our testimony. The derivation of the Company's adjustment to exclude

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<sup>7</sup> See Docket 4686 Order at 18.

<sup>8</sup> See Docket 4686 Compliance Filing filed with the PUC on May 29, 2018.

1 from each storm event base labor and overheads of Service Company employees to the  
2 extent those charges are already recovered through the Company's electric base  
3 distribution rates in accordance with Paragraph (3) of the 2017 Settlement is described  
4 later in our testimony.

5  
6 **Q. Please explain what provisions of the 2017 Settlement change the amount of storm**  
7 **costs to be charged to the Storm Fund.**

8 A. The specific provisions of the 2017 Settlement that change the amount of storm costs to  
9 be charged to the Storm Fund are Paragraphs (2), (3), (7), and (8).<sup>9</sup> Paragraphs (2) and  
10 (3) described above apply to storms that occurred after April 2016, and consequently are  
11 applicable for all eight 2018 qualifying events for which final accounting has been  
12 submitted in this proceeding. Paragraphs (7) and (8), however, involve the elimination of  
13 a Storm Fund deductible and an increase to the Storm Fund threshold to \$1.1 million  
14 effective September 1, 2018, the effective date of new base distribution rates approved by  
15 the PUC in Docket No. 4770. As a result, the provisions of paragraphs (7) and (8) of the  
16 2017 Settlement are applicable to only the three qualifying storm events that occurred on  
17 October 27, 2018, November 3, 2018, and December 21, 2018, presented in this filing.  
18 Therefore, these three events are not subject to a deductible in accordance with paragraph  
19 (7) of the 2017 Settlement, and the incremental costs for these three events each exceed  
20 the increased Storm Fund threshold of \$1,100,000 as established by paragraph (8) of that

1 settlement. Please see Schedule 1 for a chart depicting qualifying storm events that  
2 occurred from January 2018 through April 2020 and identifying which provisions of the  
3 2017 Settlement apply to those storm events.

4  
5 **Q. Why was the \$375,000 Storm Fund deductible eliminated as part of the 2017**  
6 **Settlement?**

7 A. The \$375,000 deductible was eliminated as part of a comprehensive settlement of several  
8 matters, but primarily in exchange for the increase in the Storm Fund threshold. The  
9 increase in the threshold means that there likely will be fewer storm events eligible for  
10 Storm Fund recovery for events with incremental costs in excess of the future inflation-  
11 adjusted amount of \$855,000 and the new future inflation-adjusted threshold of  
12 \$1,100,000, therefore exposing the Company to a greater level of non-qualifying storm  
13 costs. The original purpose of the Storm Fund deductible was to assign a portion of the  
14 costs of every Storm Fund qualifying event to the Company, with all remaining costs  
15 associated with these major storm events above the deductible being the responsibility of  
16 customers. The deductibles incurred by the Company were a normal cost of doing  
17 business as an electric utility, and therefore deductibles incurred in a test year became part  
18 of the revenue requirement used to establish the Company's electric base distribution  
19 rates. If the amount of Storm Fund deductible costs being recovered from customers was  
20 significantly more or less than the amount of deductible costs subsequently incurred by the

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<sup>9</sup> See Company's responses to PUC 3-1 and PUC 4-1 in Docket No. 4686.

1 Company, it would result in customers paying significantly more or less costs than were  
2 actually incurred. The elimination of the deductible, partly in exchange for the increased  
3 threshold, was a sensible solution to eliminate the exposure to both customers and the  
4 Company for any significant mismatch that might result between actual incurred deductible  
5 costs and the amount of deductibles being recovered through base distribution rates.

6  
7 **Q. Please describe the Company's current level of Storm Fund collections.**

8 A. The Company has two streams of Storm Fund collections currently in effect. The first  
9 stream is \$7.3 million that the Company has been recovering through base distribution  
10 rates pursuant to the provisions of the Amended Settlement in Docket No. 4323, and  
11 which the Company is continuing to recover as approved by the PUC on August 24, 2018,  
12 in Docket No. 4770.<sup>10</sup> The \$7.3 million amount includes an ongoing base allowance of  
13 \$4.3 million that is being collected from customers through base distribution rates and  
14 credited to the Storm Fund. The \$7.3 million also includes \$3.0 million of base  
15 distribution rate customer contributions that are being credited to the Storm Fund  
16 annually, which was established initially in Docket No. 4323 to address the impacts of  
17 Hurricane Sandy and remains in effect through March 31, 2021, as approved by the PUC  
18 in Docket No. 4686.<sup>11</sup>

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<sup>10</sup> See Amended Settlement Agreement in Docket No. 4770 at 21.

<sup>11</sup> See Docket No. 4686 Order at 18.

1 The second stream of Storm Fund collections is a separate recovery factor that was put  
2 into effect on July 1, 2017, to recover approximately \$84.3 million through June 30, 2021.

3 The PUC approved this separate factor on June 21, 2017, in Docket No. 4686.<sup>12</sup>

4  
5 **Q. In this filing, is the Company requesting any changes to the amount of customer**  
6 **contributions, approved as part of the Amended Settlement Agreement in**  
7 **Docket No. 4770?**

8 A. No. As previously indicated, the purpose of this filing is simply to provide a final  
9 accounting of the Company's storm costs related to the storm events that occurred in  
10 calendar year 2018, which qualify for inclusion in the Storm Fund in accordance with the  
11 Docket No. 2509 Order and the 1997 Settlement approved in that docket. The customer  
12 contributions that are in effect today pursuant to Docket No. 4770 and Docket No. 4686  
13 are intended to provide the Storm Fund with a level of contributions sufficient to address  
14 costs related to the storm events experienced through the end of calendar year 2016.  
15 Since that time, however, there have been 18 qualifying storm events that occurred during  
16 calendar years 2017, 2018, 2019, and 2020 through May 31, 2020. The incremental costs  
17 for those 18 events is approximately \$104 million. This amount includes approximately  
18 \$23 million for the March 1, 2018 Nor'easter (Riley) and approximately \$11 million for  
19 the March 13, 2018 Nor'easter (Skylar), which are two of eight qualifying storm events

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<sup>12</sup> See id.

1 for which final costs have been submitted in this filing. The Storm Fund deficiency is  
2 approximately \$113 million as of May 31, 2020.

3  
4 **Q. Please list the weather events for which the Company is providing final charges to**  
5 **the Storm Fund.**

6 A. There are eight weather events that occurred during calendar year 2018 that qualify for  
7 inclusion in the Storm Fund in accordance with Docket No. 2509 for which the Company  
8 is providing final costs. These events are as follows:

No.	Date	Description
1.	January 4, 2018	Winter Storm (Grayson)
2.	March 1, 2018	Nor'easter (Riley)
3.	March 7, 2018	Nor'easter (Quinn)
4.	March 13, 2018	Nor'easter (Skylar)
5.	March 22, 2018	Nor'easter (Toby)
6.	October 27, 2018	Nor'easter
7.	November 3, 2018	Wind/Rain Storm
8.	December 21, 2018	Wind/Rain Storm

9  
10 In this testimony, the Company describes the circumstances associated with each of the  
11 above eight qualifying storm events. The Company also details the cost schedules  
12 developed for each of the storm events that qualify for inclusion in the Storm Fund.

13  
14 **Q. Do the costs associated with these events qualify for inclusion in the Storm Fund**  
15 **pursuant to Docket No. 2509?**

16 A. Yes. For each of the eight storm events, incremental O&M costs exceed the applicable

1 Storm Fund threshold for 2018 (pre- and post-September 1, 2018), making the  
2 incremental costs associated with those storm events, net of the Company's per-storm  
3 deductible for the first five qualifying storm events in 2018, eligible for inclusion in the  
4 Storm Fund. In this filing, the Company presents an organized and comprehensive  
5 accounting of the costs incurred to prepare for, respond to, and restore service to  
6 customers following each of the eight storms listed above. To prepare this filing, the  
7 Company undertook a thorough review of associated invoices and costs recorded in the  
8 Company's system in relation to each storm. In conducting that review, the Company  
9 applied a strict screen to the cost entries to confirm that the costs were appropriate for  
10 inclusion in the Storm Fund pursuant to Docket No. 2509 and that the costs were actual  
11 costs directly attributable to the qualifying storm events and not otherwise subject to  
12 recovery through the Company's base distribution rates set in Docket No. 4323 (through  
13 August 31, 2018) and Docket No. 4770 (beginning September 1, 2018), which were the  
14 base distribution rates that were in effect when these events occurred. The Company's  
15 review demonstrates that the costs the Company is including in the Storm Fund are storm-  
16 related, incremental, and non-capital; are in excess of the applicable threshold for the year  
17 in which the storm event occurred; and were prudently incurred. As discussed below in  
18 Section II, the Company's analysis shows that it incurred a total of \$54,610,954 in  
19 qualifying net incremental O&M expenses in relation to the eight storms presented in this  
20 filing.

21



1 **Q. How is this filing organized?**

2 A. This filing is organized to facilitate the PUC's and Division's efficient review of the  
3 Company's costs. To achieve this objective, the Company has developed summary  
4 schedules and supporting detail showing the costs incurred for each storm event,  
5 organized into six categories: (1) accounts payable; (2) storm-related payroll costs;  
6 (3) overhead allocations for capital and storm-related payroll; (4) transportation costs;  
7 (5) inventory costs; and (6) employee expenses.

8

9 Section I of this testimony presents the introduction and overview. Section II provides an  
10 overview of the costs incurred in relation to the calendar year 2018 qualifying storm  
11 events. Section III includes a brief description of each storm event. Finally, Section IV  
12 includes a description of the six cost categories attributable to the eight storm events and  
13 describes the supporting documentation or backup analysis that is provided to substantiate  
14 each category of costs.

15

16 **Q. Please describe the schedules included in this filing.**

17 A. The schedules included in this filing are as follows:

18

1

Schedule	Description
Schedule 1	Qualifying Storms January 2018 – April 2020
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2019
Schedule 2-C	Storm Fund Activity Through May 31, 2020
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month
Schedule 4	January 4, 2018 Winter Storm (Grayson)
Schedule 5	March 1, 2018 Nor’easter (Riley)
Schedule 6	March 7, 2018 Nor’easter (Quinn)
Schedule 7	March 13, 2018 Nor’easter (Skylar)
Schedule 8	March 22, 2018 Nor’easter (Toby)
Schedule 9	October 27, 2018 Nor’easter
Schedule 10	November 3, 2018 Wind/Rain Storm
Schedule 11	December 21, 2018 Wind/Rain Storm

2

3

For each of the eight individual storm schedules (Schedules 4 through 11), the Company has provided additional detail in support of each storm event, as shown in the table below.

4

5

For example, Schedule 4-A presents a summary of the storm costs for the January 4, 2018

6

Winter Storm (Grayson), while Schedule 5-A presents a summary of the storm costs for

7

March 1, 2018 Nor’easter (Riley), and so forth. Schedules 4-B through 4-J then present

8

the accompanying supporting details of the individual cost components for the January 4,

9

2018 Winter Storm (Grayson). Schedules 5-B through 5-J present these same schedules

10

for the March 1, 2018 Nor’easter (Riley). This process is also used for the remaining

11

storms.

Schedule Letter	Description
A	Summary of Final Storm Costs
B	Accounts Payable – Overhead Line Contractors
C	Accounts Payable – Forestry Contractors
D	Accounts Payable – Procurement Cards
E	Accounts Payable – Miscellaneous Accounts Payable
F	Payroll Cost Summary by Source Company
F-1	Payroll Costs – Detail
G	Overhead Allocations
H	Transportation Costs
I	Inventory Costs
J	Employee Expenses

1

2 **II. Calculation of Costs Incurred for Storm Response**

3 **Q. What was the amount of capital and incremental O&M costs that the Company**  
4 **incurred for storm response relating to the eight storm events that occurred during**  
5 **calendar year 2018, which qualify for inclusion in the Storm Fund?**

6 A. As shown in the Summary of Final Storm Costs by Source System submitted as Schedule  
7 3-A, and further detailed for each storm in Schedules 4 through 11, the amount of actual  
8 costs directly attributable to storm preparation and restoration is \$59,739,780,  
9 representing both capital and incremental O&M costs and excluding non-incremental  
10 O&M costs.

11

12 Of this total, the net incremental O&M amount included in the Storm Fund is  
13 \$54,610,954, excluding carrying charges. A month-by-month breakdown of this total

1 amount is shown on Schedule 3-B. Amounts by storm event are summarized in the table  
2 below.

No.	Description	Total Storm Costs (Capital & Incremental O&M)	Total Amount Eligible for Charges to Storm Fund
1.	January 4, 2018 Winter Storm (Grayson)	\$6,114,878	\$5,657,318
2.	March 1, 2018 Nor'easter (Riley)	\$25,007,101	\$22,735,337
3.	March 7, 2018 Nor'easter (Quinn)	\$5,232,972	\$4,470,282
4.	March 13, 2018 Nor'easter (Skylar)	\$11,917,234	\$10,983,423
5.	March 22, 2018 Nor'easter (Toby)	\$4,310,344	\$3,822,507
6.	October 27, 2018 Nor'easter	\$3,455,386	\$3,394,296
7.	November 3, 2018 Wind/Rain Storm	\$2,007,162	\$1,924,716
8.	December 21, 2018 Wind/Rain Storm	\$1,694,703	\$1,623,075
<b>Totals</b>		<b>\$59,739,780</b>	<b>\$54,610,954</b>

3  
4 **Q. Regarding the development of the costs eligible for inclusion in the Storm Fund, has**  
5 **the Company removed capitalized storm costs from this filing?**

6 A. Yes. In a major storm event, capital costs are incurred in relation to the repair and/or  
7 replacement of distribution equipment damaged by the storm. Capital work is incurred  
8 during the days immediately following the storm when the Company is working to restore  
9 power to customers. During this time, work is charged as capital or O&M as work is  
10 completed. Charges to capital are later reviewed and are adjusted to reflect a standard,  
11 unitized value based on the actual work performed and actual units installed. The labor  
12 component of the standard value is increased to reflect the fact that the emergency work is  
13 not planned and is completed on overtime pay rates.

1           Therefore, to track and exclude capital costs from the Storm Fund properly, costs charged  
2           to capital are adjusted on a unitized basis to represent the final capitalized amount. Any  
3           differential from the initially charged amount is credited or debited from the relevant  
4           capital accounts and charged or credited to O&M and ultimately to the Storm Fund for  
5           recovery through the Storm Fund mechanism, as appropriate.

6  
7   **Q.    What is the total amount of capitalized costs removed from this storm cost filing?**

8   A.    Schedule 3-A shows the total capital and incremental O&M costs incurred by the  
9           Company for each storm event, excluding carrying charges. The total capital costs of  
10          \$2,389,176 plus \$639,269 for costs of removal and costs in the “other” category, as  
11          shown on Lines 15 and 16 of Schedule 3-A, respectively, for a total of \$3,028,445 has  
12          been removed from the filing.

13  
14   **Q.    Did the Company remove any other costs from the capital and incremental O&M**  
15          **costs included in the Storm Fund?**

16   A.    Yes, the Company has made an adjustment to remove an estimate of base labor and  
17          overhead costs of the Service Company that are being recovered from customers through  
18          base distribution rates in accordance with Paragraph (3) of the 2017 Settlement. This  
19          adjustment is derived by applying 7.17 percent to base labor and overhead costs charged  
20          to each storm through August 31, 2018 and 6.82 percent to base labor and overhead costs  
21          charged to each storm after August 31, 2018 by employees of the Service Company. The

1 7.17 percent is the percentage of base labor of New England-based Service Company  
2 employees who charged Narragansett during the test year in base distribution rate case  
3 Docket No. 4323, which was the rate case that was in effect through August 31, 2018,  
4 when five of the eight qualifying storm events occurred. The 6.82 percent is the  
5 percentage of base labor of New England-based Service Company employees who  
6 charged Narragansett during the test year in base distribution rate case Docket No. 4770,  
7 which was the rate case that was in effect after August 31, 2018, when three of the eight  
8 qualifying storm events occurred. These adjustments are reflected on Page 1 of Schedules  
9 4-A, 5-A, 6-A, 7-A, 8-A, 9-A, 10-A, and 11-A.

10  
11 **Q. Has the Company made any modifications in this filing from the Company's June**  
12 **25, 2020 filing of the final storm cost accounting for qualifying storm events that**  
13 **occurred during calendar year 2017?**

14 A. No, it has not.

15  
16 **Q. Please describe the deductible on Line 18 of Schedule 3-A.**

17 A. Pursuant to the 1997 Settlement approved in Docket No. 2509 and adjusted in Docket  
18 No. 3617 and Docket No. 4686, for any qualifying storm for which the Company incurs  
19 incremental, storm-related O&M costs in excess of the annual dollar threshold prior to  
20 September 1, 2018, the Company is allowed to include 100 percent of the incremental

1 O&M costs above the deductible of \$375,000 per storm event in the Storm Fund.<sup>13</sup>

2 Therefore, the first \$375,000 in incremental storm-related O&M costs for each of the first  
3 five qualifying storm events in 2018, or a total of \$1,875,000 for these five storm events,  
4 is excluded from the Company's Storm Fund, as shown on Schedule 3-A, Line 18. In  
5 combination with the amount of \$3,028,445 (attributable to capital costs and costs of  
6 removal/other costs) plus the Service Company base labor and overheads of \$225,380 and  
7 the removal of the deductible for five storm events of \$1,875,000 results in a total of  
8 \$5,128,825 in costs excluded from the Company's Storm Fund. Accordingly, the  
9 Company has included \$54,610,954 in incremental storm-related O&M costs, excluding  
10 carrying charges, in the Storm Fund.

11  
12 **Q. Has the Company revised its Annual Reports of Storm Fund Activity as previously**  
13 **submitted to the PUC to reflect the final costs related to the eight storm events**  
14 **included in this filing, including any adjustments to the Storm Fund balance?**

15 A. Yes. Schedules 2-A and 2-B are revised Annual Reports of Storm Fund Activity for the  
16 years ending December 31, 2018, and December 31, 2019, respectively, and reflect the  
17 final costs related to the eight storm events included in this filing. Schedule 2-C has also  
18 been provided to reflect costs received through May 31, 2020. The estimated Storm Fund  
19 deficiency as of that date is approximately \$113 million. This amount reflects all storm  
20 events experienced prior to the October 29, 2017 (Rain/Wind Storm), as previously filed

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<sup>13</sup> See Docket 2509 Order at 5.

1 with the PUC, the final storm costs for the eight storm events included in this filing,  
2 preliminary storm costs for seven qualifying storm events experienced since the start of  
3 2019 and associated carrying costs on the overall Storm Fund balance through May 2020.  
4

5 **III. Detail on Storm Events**

6 **Storm #1: January 4, 2018 Winter Storm (Grayson)**

7 **Q. Briefly describe the circumstances of the January 4, 2018 Winter Storm (Grayson).**

8 A. The January 4, 2018 Winter Storm (Grayson) was forecasted to bring hazardous wind,  
9 heavy snowfall, and coastal flooding and had the potential to result in significant damage  
10 to the Company's electrical system. In the days leading up to the storm, the forecast  
11 escalated to indicate that a major winter storm system would impact Rhode Island,  
12 bringing nine to twelve inches of snow to Rhode Island as a possible worst case scenario  
13 and extreme cold temperatures for multiple days immediately following the storm. For  
14 pre-planning purposes, the Company classified the storm as a Type 3 emergency event.  
15 Given the potential magnitude of the January 4, 2018 Winter Storm (Grayson) and  
16 forecast of hazardous winds and heavy snowfall, the Company secured crews in advance  
17 to support restoration efforts, consistent with its Emergency Response Plan. Ultimately,  
18 the January 4, 2018 Winter Storm (Grayson) brought heavy snowfall and strong wind  
19 gusts to Rhode Island. More than 14 inches of snow fell in Providence – the most since  
20 the January 26, 2015 Nor'easter (Juno) – and much of the state received approximately a  
21



1 foot of snow. Wind gusts between 35 and 45 miles per hour (“mph”) were experienced  
2 across much of the state with coastal areas experiencing the highest gusts.

3  
4 **Q. Has the Company filed a 90-day event report as required by the 1997 Settlement for**  
5 **this storm?**

6 A. Yes, the Company filed a 90-day event report for the January 4, 2018 Winter Storm  
7 (Grayson) on April 3, 2018, in Docket No. 2509, which is incorporated by reference in  
8 this testimony.

9  
10 **Q. Has the Company prepared a summary storm cost worksheet for this storm?**

11 A. Yes. The Company has prepared a summary storm cost worksheet for this storm,  
12 submitted as Schedule 4-A. Additional details in support of the individual cost  
13 components, as shown in Schedule 4-A, and as described in Section IV, are provided in  
14 Schedules 4-B through 4-J.

15  
16 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
17 **the Company in relation to the January 4, 2018 Winter Storm (Grayson)?**

18 A. As shown in the analysis submitted as Schedule 4-A, the amount of actual costs directly  
19 attributable to the emergency response associated with the January 4, 2018 Winter Storm  
20 (Grayson) is \$6,114,878, representing both capital and incremental O&M costs. Of this  
21 total, the amount included in the Storm Fund is \$5,657,318.

1        **Storm #2: March 1, 2018 Nor'easter (Riley)**

2        **Q.     Briefly describe the circumstances of the March 1, 2018 Nor'easter (Riley).**

3        A.     The March 1, 2018 Nor'easter (Riley) – the first of several major winter weather events  
4            that the Company prepared for and/or experienced within a three-week period –  
5            significantly impacted Rhode Island and other states in the mid-Atlantic and Northeast  
6            regions of the United States. The storm was a severe weather event that brought a  
7            powerful mix of wind and rain to Rhode Island that resulted in significant damage to the  
8            Company's electric infrastructure. Although Rhode Island did not experience the snowfall  
9            that other areas in the Northeast experienced, much of the State received rainfall greater  
10           than two inches, with the Town of Westerly receiving almost five inches of rain. Tree  
11           damage, resulting in widespread power outages, was likely exacerbated by saturated  
12           ground from the heavy rainfall. The damage caused by the March 1, 2018 Nor'easter  
13           (Riley) was so widespread that almost 35 percent of the Company's customers in Rhode  
14           Island experienced outages, with all 38 communities served in Rhode Island impacted.

15  
16       **Q.     Has the Company filed a 90-day event report as required by the 1997 Settlement for  
17            this storm?**

18       A.     Yes, the Company filed a 90-day event report for the March 1, 2018 Nor'easter (Riley) on  
19            June 29, 2018, in Docket No. 2509, which is incorporated by reference in this testimony.

20

1 **Q. Has the Company prepared a summary storm cost worksheet for the March 1, 2018**  
2 **Nor'easter (Riley)?**

3 A. Yes. The Company has prepared a summary storm cost worksheet for the March 1, 2018  
4 Nor'easter (Riley) submitted as Schedule 5-A. Additional details in support of the  
5 individual cost components shown in Schedule 5-A, and as described in Section IV, are  
6 provided in Schedules 5-B through 5-J.

7

8 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
9 **the Company in relation to the March 1, 2018 Nor'easter (Riley)?**

10 A. As shown in the analysis submitted as Schedule 5-A, the amount of actual costs directly  
11 attributable to the emergency response associated with the March 1, 2018 Nor'easter  
12 (Riley) is \$25,007,101, representing both capital and incremental O&M costs. Of this  
13 total, the amount included in the Storm Fund is \$22,735,337.

14

15 **Storm #3: March 7, 2018 Nor'easter (Quinn)**

16 **Q. Briefly describe the circumstances of the March 7, 2018 Nor'easter (Quinn).**

17 A. The March 7, 2018 Nor'easter (Quinn) was the second of several winter weather events  
18 the Company prepared for and/or experienced within a three-week period of time. This  
19 storm impacted Rhode Island and other states in the Mid-Atlantic and Northeast regions  
20 of the United States and ultimately brought widespread winter storm conditions to Central  
21 New England inland to upstate Maine and nearby states. The Company began monitoring

1 the March 7, 2018 Nor'easter (Quinn) while still dealing with the significant outages  
2 caused by the March 1, 2018 Nor'easter (Riley) and preparing for another potential storm  
3 impact to customers (*i.e.*, the March 13, 2018 Nor'easter (Skylar)). Northwestern Rhode  
4 Island experienced ten to twelve inches of heavy, wet snow, with much of Rhode Island  
5 receiving two to four inches of snow. Peak wind gusts of 40 mph occurred in Providence.  
6 The mix of wind, rain, and heavy, wet snow caused damage to the Company's electric  
7 infrastructure across much of Rhode Island, interrupting power to approximately 34,595  
8 (approximately 17,936 at peak) of the Company's customers. Using its own crews and  
9 contractor resources, the Company restored power to 90 percent of its customers  
10 impacted in less than 32 hours from the time of peak impact.

11  
12 **Q. Has the Company filed a 90-day event report as required by the 1997 Settlement for**  
13 **this storm?**

14 A. Yes, the Company filed a 90-day event report for the March 7, 2018 Nor'easter (Quinn)  
15 on July 9, 2018, in Docket No. 2509, which is incorporated by reference in this testimony.

16  
17 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

18 A. Yes. The Company has prepared a summary storm cost worksheet for March 7, 2018  
19 Nor'easter (Quinn), submitted as Schedule 6-A. Additional details in support of the  
20 individual cost components shown in Schedule 6-A, and as described in Section IV, are  
21 provided in Schedules 6-B through 6-J.

1 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
2 **the Company in relation to the March 7, 2018 Nor'easter (Quinn)?**

3 A. As shown in the analysis submitted as Schedule 6-A, the amount of actual costs directly  
4 attributable to the emergency response associated with the March 7, 2018 Nor'easter  
5 (Quinn) is \$5,232,972, representing both capital and incremental O&M costs. Of this  
6 total, the amount included in the Storm Fund is \$4,470,282.

7  
8 **Storm #4: March 13, 2018 Nor'easter (Skylar)**

9 **Q. Briefly describe the circumstances of the March 13, 2018 Nor'easter (Skylar).**

10 A. The March 13, 2018 Nor'easter (Skylar) was the third of several winter weather events  
11 that the Company prepared for and experienced in March 2018. The storm was projected  
12 to bring heavy snow and hazardous winds that potentially could cause damage to the  
13 Company's electric infrastructure. The storm brought widespread winter storm conditions  
14 from all of New England inland to New York. Much of Rhode Island received more than  
15 one foot of snow with municipalities in the northern part of the state receiving close to  
16 two feet of snow; coastal portions of the state experienced wind gusts in the 45 to 65 mph  
17 range. The storm interrupted power to 67,739 (approximately 26,849 at peak) of the  
18 Company's customers. The Company restored power to 95 percent of its impacted  
19 customers in slightly over 24 hours from the time of peak impact.

20

1 **Q. Has the Company filed a 90-day event report as required by the 1997 Settlement for**  
2 **this storm?**

3 A. Yes, the Company filed a 90-day event report for the March 13, 2018 Nor'easter (Skylar)  
4 on July 27, 2018, in Docket No. 2509, which is incorporated by reference in this  
5 testimony.

6  
7 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

8 A. Yes. The Company has prepared a summary storm cost worksheet for the March 13,  
9 2018 Nor'easter (Skylar), submitted as Schedule 7-A. Additional details in support of the  
10 individual cost components shown in Schedule 7-A, and as described in Section IV, are  
11 provided in Schedules 7-B through 7-J.

12

13 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
14 **the Company in relation to the March 13, 2018 Nor'easter (Skylar)?**

15 A. As shown in the analysis submitted as Schedule 7-A, the amount of actual costs directly  
16 attributable to the emergency response associated with the March 13, 2018 Nor'easter  
17 (Skylar) is \$11,917,234, representing both capital and incremental O&M costs. Of this  
18 total, the amount included in the Storm Fund is \$10,983,423.

19

1        **Storm #5: March 22, 2018 Nor'easter (Toby)**

2        **Q.     Briefly describe the circumstances of the March 22, 2018 Nor'easter (Toby).**

3        A.     The March 22, 2018 Nor'easter (Toby) was the fourth and final storm in a series of winter  
4            weather events the Company prepared for and/or experienced over a three-week period in  
5            March 2018. The storm was projected to bring heavy snowfall and hazardous winds that  
6            potentially could cause damage to the Company's electric infrastructure. Ultimately, the  
7            March 22, 2018 Nor'easter (Toby) brought snow and strong winds to Rhode Island and  
8            southeastern Massachusetts, with coastal Rhode Island experiencing wind gusts generally  
9            in the range of 40 to 55 mph. The Company began monitoring the weather forecast  
10           around the March 22, 2018 Nor'easter (Toby) only one day after restoring the last  
11           customer affected by the March 13, 2018 Nor'easter (Skylar). Given the anticipated  
12           magnitude of the storm and forecast of winds and heavy snowfall, the Company secured  
13           crews in advance to support restoration efforts for all of New England as part of its  
14           regional preparation for the storm, consistent with its Emergency Response Plan. The  
15           original snow forecast for parts of southern New England did not materialize fully as the  
16           heaviest actual snowfall remained well south and west of New England. The storm  
17           interrupted power to approximately 1,469 (approximately 1,235 at peak) of the  
18           Company's customers. The Company restored power to 98 percent of its customers  
19           impacted in less than four hours from the time of peak impact.

20

1 **Q. Has the Company filed a 90-day event report as required by the 1997 Settlement for**  
2 **this storm?**

3 A. Yes, the Company filed a 90-day event report for the March 22, 2018 Nor'easter (Toby)  
4 on July 27, 2018, in Docket No. 2509, which is incorporated by reference in this  
5 testimony.

6  
7 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

8 A. Yes. The Company has prepared a summary storm cost worksheet for the March 22,  
9 2018 Nor'easter (Toby), submitted as Schedule 8-A. Additional details in support of the  
10 individual cost components shown in Schedule 8-A, and as described in Section IV, are  
11 provided in Schedules 8-B through 8-J.

12

13 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
14 **the Company in relation to the March 22, 2018 Nor'easter (Toby)?**

15 A. As shown in the analysis submitted as Schedule 8-A, the amount of actual costs directly  
16 attributable to the emergency response associated with the March 22, 2018 Nor'easter  
17 (Toby) is \$4,310,344, representing both capital and incremental O&M costs. Of this total,  
18 the amount included in the Storm Fund is \$3,822,507.

19



1        **Storm #6: October 27, 2018 Nor'easter**

2        **Q.     Briefly describe the circumstances of the October 27, 2018 Nor'easter.**

3        A.     The October 27, 2018 Nor'easter moderately impacted Rhode Island and other states in  
4        the Northeast region of the United States. The storm was projected to bring hazardous  
5        winds and heavy rain, especially along the coast, which, combined with partially foliated  
6        trees in some areas and already saturated ground, potentially could cause significant  
7        damage to the Company's electric infrastructure. Ultimately, the October 27, 2018  
8        Nor'easter brought rain, strong winds, and coastal flooding. Rhode Island received 1 to  
9        2.5 inches of rainfall, with higher amounts in the southern part of the state. Coastal  
10       portions of the state experienced gusts in the 35 to 40 mph range. The storm interrupted  
11       power to 5,372 (approximately 4,295 at peak) of the Company's customers. The  
12       Company restored power to 100 percent of its customers impacted in less than a day from  
13       the time when the first customer.

14  
15       **Q.     Has the Company filed a 90-day event report as required by the 1997 Settlement for  
16       this storm?**

17       A.     Yes, the Company filed a 90-day event report for the October 27, 2018 Nor'easter on  
18       January 25, 2019, in Docket No. 2509, which is incorporated by reference in this  
19       testimony.

20

1 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

2 A. Yes. The Company has prepared a summary storm cost worksheet for the October 27,  
3 2018 Nor'easter, submitted as Schedule 9-A. Additional details in support of the  
4 individual cost components shown in Schedule 9-A, and as described in Section IV, are  
5 provided in Schedules 9-B through 9-J.

6  
7 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
8 **the Company in relation to the October 27, 2018 Nor'easter?**

9 A. As shown in the analysis submitted as Schedule 9-A, the amount of actual costs directly  
10 attributable to the emergency response associated with the October 27, 2018 Nor'easter is  
11 \$3,455,386, representing both capital and incremental O&M costs. Of this total, the  
12 amount included in the Storm Fund is \$3,394,296.

13  
14 **Storm #7: November 3, 2018 Wind/Rain Storm**

15 **Q. Briefly describe the circumstances of the November 3, 2018 Wind/Rain Storm.**

16 A. The November 3, 2018 Wind/Rain Storm moderately impacted Rhode Island and other  
17 states in New England. The storm was projected to bring hazardous winds and heavy rain  
18 that potentially could cause damage to the Company's electric infrastructure. Although  
19 the November 3, 2018 Wind/Rain Storm brought heavy rain and high winds to Rhode  
20 Island, including wind gusts in the 30 to 45 mph range, the impact of the storm in the state  
21 was less than anticipated, interrupting power to 9,554 (approximately 4,261 at peak) of

1 the Company's customers. The Company restored power to 100 percent of its customers  
2 impacted in slightly more than a day from the time of the first customer impacted and in  
3 approximately eight and one-half hours from the time of peak impact.  
4

5 **Q. Has the Company filed a 90-day event report as required by the 1997 Settlement for**  
6 **this storm?**

7 A. Yes, the Company filed a 90-day event report for the November 3, 2018 Wind/Rain Storm  
8 on February 1, 2019, in Docket No. 2509, which is incorporated by reference in this  
9 testimony.  
10

11 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

12 A. Yes. The Company has prepared a summary storm cost worksheet for the November 3,  
13 2018 Wind/Rain Storm, submitted as Schedule 10-A. Additional details in support of the  
14 individual cost components shown in Schedule 10-A, and as described in Section IV, are  
15 provided in Schedules 10-B through 10-J.  
16

17 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
18 **the Company in relation to the November 3, 2018 Wind/Rain Storm?**

19 A. As shown in the analysis submitted as Schedule 10-A, the amount of actual costs directly  
20 attributable to the emergency response associated with the November 3, 2018 Wind/Rain  
21 Storm is \$2,007,162, representing both capital and incremental O&M costs. Of this total,

1 the amount included in the Storm Fund is \$1,924,716.

2  
3 **Storm #8: December 21, 2018 Wind/Rain Storm**

4 **Q. Briefly describe the circumstances of the December 21, 2018 Wind/Rain Storm.**

5 A. The December 21, 2018 Wind/Rain Storm brought heavy rain and high winds to Rhode  
6 Island, which were projected by the weather forecast, and moderately impacted Rhode  
7 Island and other states in New England. Rhode Island received approximately 1 to 1.5  
8 inches of rainfall across the state, slightly more in some areas. Most of the state  
9 experienced gusts in the 30 to 40 mph range. The December 21, 2018 Wind/Rain Storm  
10 interrupted power to 14,356 (approximately 7,412 at peak) of the Company's customers.

11  
12 **Q. Has the Company filed a 90-day event report as required by the 1997 Settlement for  
13 this storm?**

14 A. Yes, the Company filed a 90-day event report for the December 21, 2018 Wind/Rain  
15 Storm on March 21, 2019, in Docket No. 2509, which is incorporated by reference in this  
16 testimony.

17  
18 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

19 A. Yes. The Company has prepared a summary storm cost worksheet for the December 21,  
20 2018 Wind/Rain Storm, submitted as Schedule 11-A. Additional details in support of the  
21 individual cost components shown in Schedule 11-A, and as described in Section IV, are

1 provided in Schedules 11-B through 11-J.

2  
3 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**  
4 **the Company in relation to the December 21, 2018 Wind/Rain Storm?**

5 A. As shown in the analysis submitted as Schedule 11-A, the amount of actual costs directly  
6 attributable to the emergency response associated with the December 21, 2018 Wind/Rain  
7 Storm is \$1,694,703, representing both capital and incremental O&M costs. Of this total,  
8 the amount included in the Storm Fund is \$1,623,075.

9  
10 **IV. Source of Costs Incurred**

11 **Q. Would you please review the source of the costs incurred for each storm, by cost**  
12 **category?**

13 A. Yes. As summarized by storm in Schedule 3-A, there are six categories of costs incurred,  
14 which the Company has organized by source of the costs. These categories are:  
15 (1) accounts payable; (2) storm-related payroll costs; (3) overhead allocations for capital  
16 and storm-related payroll; (4) transportation costs; (5) inventory costs; and (6) employee  
17 expenses. Below, the Company explains why costs are incurred in each category and  
18 describes the documentation or supporting analysis included in this filing to support the  
19 recovery of these costs through the Storm Fund.

20

1 **Q. What is the source of costs in the accounts payable category?**

2 A. Accounts payable encompasses any external product or service required by the Company  
3 to prepare for and execute the storm restoration effort. Costs incurred in this category  
4 represent outside vendor costs charged to the Company. The total costs incurred in the  
5 accounts payable category, as shown on Line 7 of Schedule 3-A, are summarized by storm  
6 event in the following table:

No.	Description	Accounts Payable
1.	January 4, 2018 Winter Storm (Grayson)	\$5,272,323
2.	March 1, 2018 Nor'easter (Riley)	\$18,631,956
3.	March 7, 2018 Nor'easter (Quinn)	\$3,052,706
4.	March 13, 2018 Nor'easter (Skylar)	\$9,792,542
5.	March 22, 2018 Nor'easter (Toby)	\$3,842,865
6.	October 27, 2018 Nor'easter	\$2,876,101
7.	November 3, 2018 Wind/Rain Storm	\$1,549,792
8.	December 21, 2018 Wind/Rain Storm	\$1,414,054
<b>Total Accounts Payable</b>		<b>\$46,432,338</b>

7

8 **Q. What are the types of costs that are incurred through the Accounts Payable**  
9 **category?**

10 A. The costs billed to National Grid in the accounts payable category are costs incurred in  
11 relation to vendors providing services in four primary classifications: (1) overhead line  
12 crews; (2) forestry services; (3) procurement card expenses; and (4) miscellaneous  
13 accounts payable costs.

14

1 **Q. Would you explain what types of costs are incurred in relation to overhead line**  
2 **crews?**

3 A. Yes. Costs incurred in the classification of overhead line crews are for repair crews called  
4 in to work on the overhead line system to restore power to customers. Within this  
5 category, there are two types of resources: (1) non-utility line contractors engaged to  
6 work on the National Grid system during severe weather emergency periods; and  
7 (2) mutual aid utility line crews.

8  
9 **Q. How are the rates for these types of crews established?**

10 A. The rates paid to contractors who work on the National Grid system during non-  
11 emergency periods are established through a purchase order process that defines the rate  
12 structure. The rates for external contract crews hired for the exclusive purpose of a storm  
13 are also established through the purchase order process. The amounts paid for mutual aid  
14 crews are established through Edison Electric Institute's ("EEI") Governing Principles  
15 Covering Emergency Assistance Arrangements Between EEI Member Companies.  
16 The costs associated with overhead line contractors are provided by storm event in  
17 Schedule 3-A, Line 3. Schedules 4 through 11, designated with the letter "B," represent a  
18 listing of invoices comprising these amounts for each individual storm event. These  
19 schedules are organized by vendor and designated by "image reference." For certain  
20 vendors, invoices in these schedules are summarized and are subsequently further broken  
21 down in Schedules 4 through 11 designated as "B-1." In these schedules, additional

1 information is provided for certain charges and designated with a unique “detailed  
2 supporting image reference,” if applicable.

3  
4 **Q. Would you explain what types of costs are incurred relating to forestry resources?**

5 A. As with the overhead line costs, forestry resources represent external crews that are hired  
6 to clear vegetation damaged during the storm event. These crews work in areas ahead of  
7 the overhead line crews so that passage is clear to facilitate repairs. Rates for these crews  
8 are established in the same manner as overhead line contractors. The costs associated  
9 with forestry contractors are provided by storm event in Schedule 3-A, Line 4. A listing  
10 of invoices comprising the forestry contractor amounts for each individual storm event is  
11 provided in Schedules 4 through 11, designated with the letter “C.” These schedules are  
12 organized by vendor and designated by “image reference.”

13  
14 **Q. Has the Company billed Verizon for its share of costs for the eight 2018 qualifying  
15 storm events?**

16 A. Yes. The Company has a Joint Ownership Agreement with Verizon pursuant to which the  
17 Company allows it to bill a share of the costs of forestry crews that clear trees and limbs  
18 that have come in contact with electric and telephone poles and wires during storm events.  
19 The Company has billed Verizon in accordance with the Joint Ownership Agreement. The  
20 Company will credit the proceeds of the billing to Verizon on the date that it receives  
21 payment from Verizon.



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**Q. Would you explain what types of costs are incurred in relation to procurement cards?**

A. Procurement cards are intended to provide the Company with a more efficient, cost-effective alternative for purchasing goods and services that cannot be purchased by other buying channels. Storm cards are part of the Company’s overall Procurement Card Program and are assigned to employees with storm emergency assignments that require those employees to make miscellaneous purchases or arrangements for meals or lodging for contractor crews supporting the Company’s restoration efforts. The Company also provides meals and lodging for internal resources performing restoration work or support within the National Grid service territory. The costs associated with procurement card expenses are shown by storm event in Schedule 3-A, Line 5. Schedules 4 through 11 designated with the letter “D” represent a listing of merchants comprising these amounts for each individual storm event. These schedules are organized by merchant and designated by “image reference.”

**Q. Would you explain what types of costs are included in the miscellaneous accounts payable category?**

A. Outside vendor costs charged to the Company that fall under the category of miscellaneous accounts payable may include such costs as: logistics services and other expenses associated with staging sites used during restoration events, fuel costs,

1 environmental and security services, and costs related to municipal police and fire  
2 departments for detail services, among others. Line 6 of Schedule 3-A provides a  
3 breakdown of miscellaneous accounts payable costs by storm event. Schedules 4 through  
4 11, designated with the letter “E” represent a listing of invoices comprising these amounts  
5 for each individual storm event. These schedules are organized by vendor and are  
6 designated by “image reference.”

7 **Q. The second category is payroll. What is the source of costs in this category?**

8 A. The costs incurred for internal payroll are shown on Line 8 of Schedule 3-A. Payroll costs  
9 recoverable through the Storm Fund include the incremental labor costs for union and  
10 non-union personnel, including personnel who work for the Company and its affiliates.  
11 Payroll costs incurred by storm event are summarized in the table below.

No.	Description	Internal Payroll Costs
1.	January 4, 2018 Winter Storm (Grayson)	\$566,150
2.	March 1, 2018 Winter Storm (Riley)	\$4,098,834
3.	March 7, 2018 Nor’easter (Quinn)	\$1,530,267
4.	March 13, 2018 Nor’easter (Skylar)	\$1,463,791
5.	March 22, 2018 Nor’easter (Toby)	\$298,857
6.	October 27, 2018 Nor’easter	\$462,070
7.	November 3, 2018 Wind/Rain Storm	\$399,673
8.	December 21, 2018 Wind/Rain Storm	\$232,768
<b>Total Internal Payroll Costs</b>		<b>\$9,052,410</b>

13  
14 Schedules 4 through 11 that are designated with the letter “F” represent a summary of the  
15 payroll costs by source company for each storm event. Employees of the Company’s

1 affiliates may be union or non-union and 100 percent of the time charged is included for  
2 employees supporting the storm restoration effort that is directly attributed to the  
3 Company. Capitalized payroll costs, including amounts represented by “base pay” for the  
4 Company, are excluded as part of the capital adjustment on Line 15 of Schedule 3-A.  
5 Likewise, payroll costs pertaining to cost of removal and/or other non-O&M accounts are  
6 excluded as part of the removal/other adjustment on Line 16 of Schedule 3-A.  
7 Schedules 4 through 11 designated as “F-1” provide further detail of payroll costs.

8  
9 **Q. The third category is allocations. What is the source of costs in this category?**

10 A. The costs incurred for allocated overheads are shown on Line 9 of Schedule 3-A for each  
11 storm and are summarized by storm event in the following table:  
12

No.	Description	Overhead Allocation Costs
1.	January 4, 2018 Winter Storm (Grayson)	\$205,828
2.	March 1, 2018 Nor’easter (Riley)	\$1,794,846
3.	March 7, 2018 Nor’easter (Quinn)	\$541,610
4.	March 13, 2018 Nor’easter (Skylar)	\$552,070
5.	March 22, 2018 Nor’easter (Toby)	\$91,639
6.	October 27, 2018 Nor’easter	\$94,968
7.	November 3, 2018 Wind/Rain Storm	\$49,020
8.	December 21, 2018 Wind/Rain Storm	\$37,568
<b>Total Overhead Allocation Costs</b>		<b>\$3,367,548</b>

13  
14 A breakdown of the allocated overhead costs is provided in Schedules 4 through 11,  
15 designated with the letter “G.” The allocated overhead category includes both the

1 incremental labor-related overhead costs directly attributable to the union and non-union  
2 labor costs included in the payroll category listed in Schedule 3-A, Line 8, as well as the  
3 labor-related allocated overheads attributable to labor charged to capital, cost of removal,  
4 and other non-O&M accounts. This category includes 100 percent of the allocations  
5 associated with any employees or costs originating from the Company’s affiliates, with the  
6 exception of pension and post-retirement benefits other than pensions, which are  
7 separately recovered.<sup>14</sup> Similar to payroll, capitalized overheads or overheads charged to  
8 cost of removal and/or other non-O&M accounts are excluded as part of the capital and  
9 removal/other adjustments on Lines 15 and 16 of Schedule 3-A, respectively.

10  
11 **Q. The fourth category is transportation. What is the source of costs in this category?**

12 A. The costs incurred for transportation are shown on Line 10 of Schedule 3-A and are  
13 summarized by storm event in the table below.

No.	Description	Transportation Costs
1.	January 4, 2018 Winter Storm (Grayson)	\$18,930
2.	March 1, 2018 Nor’easter (Riley)	\$81,903
3.	March 7, 2018 Nor’easter (Quinn)	\$20,356
4.	March 13, 2018 Nor’easter (Skylar)	\$29,927
5.	March 22, 2018 Nor’easter (Toby)	\$7,373
6.	October 27, 2018 Nor’easter	\$14,484
7.	November 3, 2018 Wind/Rain Storm	\$3,399
8.	December 21, 2018 Wind/Rain Storm	\$5,475
<b>Total Transportation Costs</b>		<b>\$181,846</b>

<sup>14</sup> Costs associated with Pension and post-retirement benefits other than pensions (“PBOP”) for both the Company and its affiliates are recovered through the Company’s Pension and PBOP Adjustment Factor (“PAF”) in accordance with the provisions of the Company’s Pension Adjustment Mechanism Provision, RIPUC 2119.

1 A breakdown of the transportation costs is provided in Schedules 4 through 11,  
2 designated with the letter “H.” The transportation costs included in the charges to the  
3 Storm Fund represent the incremental costs associated with the use of vehicles for  
4 purposes of storm restoration, which are owned by the Company’s affiliates. Non-  
5 capitalized transportation charges related to the Company’s own vehicles are considered  
6 to be non-incremental and, are therefore, not included in the charges to the Storm Fund.  
7 Capitalized transportation costs and transportation costs charged to cost of removal  
8 and/or other non-O&M accounts are excluded as part of the capital and removal/other  
9 adjustments on Lines 15 and 16 of Schedule 3-A, respectively.

10  
11 **Q. The fifth category is inventory. What is the source of costs in this category?**

12 A. The costs incurred for inventory are shown on Line 11 of Schedule 3-A and are  
13 summarized by storm event in the table below.

No.	Description	Inventory Costs
1.	January 4, 2018 Winter Storm (Grayson)	\$45,321
2.	March 1, 2018 Nor’easter (Riley)	\$376,513
3.	March 7, 2018 Nor’easter (Quinn)	\$78,473
4.	March 13, 2018 Nor’easter (Skylar)	\$68,078
5.	March 22, 2018 Nor’easter (Toby)	\$66,753
6.	October 27, 2018 Nor’easter	\$3,780
7.	November 3, 2018 Wind/Rain Storm	\$3,733
8.	December 21, 2018 Wind/Rain Storm	\$3,672
<b>Total Inventory Costs</b>		<b>\$646,322</b>

14  
15 A breakdown of the materials deployed for storm preparedness and restoration

1 constituting the inventory costs is provided in Schedules 4 through 11, designated with the  
2 letter “I.” The inventory category includes the incremental costs associated with the  
3 materials deployed for storm preparedness and restoration in each event.

4  
5 **Q. The sixth category is employee expenses. What is the source of costs in this**  
6 **category?**

7 A. The costs incurred for employee expenses are shown on Line 12 of Schedule 3-A and are  
8 summarized by storm event in the table below.

No.	Description	Employee Expenses
1.	January 4, 2018 Winter Storm (Grayson)	\$6,326
2.	March 1, 2018 Nor’easter (Riley)	\$23,049
3.	March 7, 2018 Nor’easter (Quinn)	\$9,559
4.	March 13, 2018 Nor’easter (Skylar)	\$10,826
5.	March 22, 2018 Nor’easter (Toby)	\$2,859
6.	October 27, 2018 Nor’easter	\$3,983
7.	November 3, 2018 Wind/Rain Storm	\$1,545
8.	December 21, 2018 Wind/Rain Storm	\$1,167
<b>Total Employee Expenses</b>		<b>\$59,316</b>

9  
10 A breakdown of the expenses contained in the category of employee expense is provided  
11 in Schedules 4 through 11, designated with the letter “J.” These schedules are designated  
12 with an “image reference” where applicable.

13

1 V. **Conclusion**

2 Q. **Does this complete your testimony?**

3 A. Yes, it does.





**The Narragansett Electric Company  
d/b/a National Grid  
Final Storm Cost Accounting: January 2018 through December 2018 Storm Events  
Listing of Schedules**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 1</b>	
Schedule 1	Qualifying Storms January 2018 – April 2020
<b>Schedule 2</b>	<b>Annual Storm Fund Reports</b>
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2019
Schedule 2-C	Storm Fund Activity through May 31, 2020
<b>Schedule 3</b>	<b>Summary of Final Storm Costs</b>
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month
<b>Schedule 4</b>	<b>January 4, 2018 Winter Storm (Grayson)</b>
Schedule 4-A	Summary of Final Storm Costs
Schedule 4-B	Accounts Payable – Overhead Line Contractors
Schedule 4-C	Accounts Payable – Forestry Contractors
Schedule 4-D	Accounts Payable – Procurement Cards
Schedule 4-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 4-F	Payroll Cost Summary by Source Company
Schedule 4-F-1	Payroll Costs – Detail
Schedule 4-G	Overhead Allocations
Schedule 4-H	Transportation Costs
Schedule 4-I	Inventory Costs
Schedule 4-J	Employee Expenses
<b>Schedule 5</b>	<b>March 1, 2018 Nor’easter (Riley)</b>
Schedule 5-A	Summary of Final Storm Costs
Schedule 5-B	Accounts Payable – Overhead Line Contractors
Schedule 5-C	Accounts Payable – Forestry Contractors
Schedule 5-D	Accounts Payable – Procurement Cards
Schedule 5-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 5-F	Payroll Cost Summary by Source Company
Schedule 5-F-1	Payroll Costs – Detail
Schedule 5-G	Overhead Allocations
Schedule 5-H	Transportation Costs
Schedule 5-I	Inventory Costs
Schedule 5-J	Employee Expenses

**The Narragansett Electric Company  
d/b/a National Grid  
Final Storm Cost Accounting: January 2018 through December 2018 Storm Events  
Listing of Schedules (Continued)**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 6</b>	<b>March 7, 2018 Nor'easter (Quinn)</b>
Schedule 6-A	Summary of Final Storm Costs
Schedule 6-B	Accounts Payable – Overhead Line Contractors
Schedule 6-C	Accounts Payable – Forestry Contractors
Schedule 6-D	Accounts Payable – Procurement Cards
Schedule 6-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 6-F	Payroll Cost Summary by Source Company
Schedule 6-F-1	Payroll Costs – Detail
Schedule 6-G	Overhead Allocations
Schedule 6-H	Transportation Costs
Schedule 6-I	Inventory Costs
Schedule 6-J	Employee Expenses
<b>Schedule 7</b>	<b>March 13, 2018 Nor'easter (Skylar)</b>
Schedule 7-A	Summary of Final Storm Costs
Schedule 7-B	Accounts Payable – Overhead Line Contractors
Schedule 7-C	Accounts Payable – Forestry Contractors
Schedule 7-D	Accounts Payable – Procurement Cards
Schedule 7-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 7-F	Payroll Cost Summary by Source Company
Schedule 7-F-1	Payroll Costs – Detail
Schedule 7-G	Overhead Allocations
Schedule 7-H	Transportation Costs
Schedule 7-I	Inventory Costs
Schedule 7-J	Employee Expenses
<b>Schedule 8</b>	<b>March 22, 2018 Nor'easter (Toby)</b>
Schedule 8-A	Summary of Final Storm Costs
Schedule 8-B	Accounts Payable – Overhead Line Contractors
Schedule 8-C	Accounts Payable – Forestry Contractors
Schedule 8-D	Accounts Payable – Procurement Cards
Schedule 8-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 8-F	Payroll Cost Summary by Source Company
Schedule 8-F-1	Payroll Costs – Detail
Schedule 8-G	Overhead Allocations
Schedule 8-H	Transportation Costs
Schedule 8-I	Inventory Costs
Schedule 8-J	Employee Expenses

**The Narragansett Electric Company  
d/b/a National Grid  
Final Storm Cost Accounting: January 2018 through December 2018 Storm Events  
Listing of Schedules (Continued)**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 9</b>	<b>October 27, 2018 Nor'easter</b>
Schedule 9-A	Summary of Final Storm Costs
Schedule 9-B	Accounts Payable – Overhead Line Contractors
Schedule 9-C	Accounts Payable – Forestry Contractors
Schedule 9-D	Accounts Payable – Procurement Cards
Schedule 9-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 9-F	Payroll Cost Summary by Source Company
Schedule 9-F-1	Payroll Costs – Detail
Schedule 9-G	Overhead Allocations
Schedule 9-H	Transportation Costs
Schedule 9-I	Inventory Costs
Schedule 9-J	Employee Expenses
<b>Schedule 10</b>	<b>November 3, 2018 Wind/Rain Storm</b>
Schedule 10-A	Summary of Final Storm Costs
Schedule 10-B	Accounts Payable – Overhead Line Contractors
Schedule 10-C	Accounts Payable – Forestry Contractors
Schedule 10-D	Accounts Payable – Procurement Cards
Schedule 10-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 10-F	Payroll Cost Summary by Source Company
Schedule 10-F-1	Payroll Costs – Detail
Schedule 10-G	Overhead Allocations
Schedule 10-H	Transportation Costs
Schedule 10-I	Inventory Costs
Schedule 10-J	Employee Expenses
<b>Schedule 11</b>	<b>December 21, 2018 Wind/Rain Storm</b>
Schedule 11-A	Summary of Final Storm Costs
Schedule 11-B	Accounts Payable – Overhead Line Contractors
Schedule 11-C	Accounts Payable – Forestry Contractors
Schedule 11-D	Accounts Payable – Procurement Cards
Schedule 11-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 11-F	Payroll Cost Summary by Source Company
Schedule 11-F-1	Payroll Costs – Detail
Schedule 11-G	Overhead Allocations
Schedule 11-H	Transportation Costs
Schedule 11-I	Inventory Costs
Schedule 11-J	Employee Expenses



### Schedule 1

Schedule	Description
Schedule 1	
Schedule 1	Qualifying Storms January 2018 – April 2020

The Narragansett Electric Company  
d/b/a National Grid  
Qualifying Storm Events  
January 2018 - April 2020

Line #	Event	Deductible	Threshold	Docket 4686 Settlement
1	January 4, 2018 Winter Storm (Grayson)	\$375,000	\$855,000	¶¶ 2-3
2	March 1, 2018 Nor'easter (Riley)	\$375,000	\$855,000	¶¶ 2-3
3	March 7, 2018 Nor'easter (Quinn)	\$375,000	\$855,000	¶¶ 2-3
4	March 13, 2018 Nor'easter (Skylar)	\$375,000	\$855,000	¶¶ 2-3
5	March 22, 2018 Nor'easter (Toby)	\$375,000	\$855,000	¶¶ 2-3
6	October 27, 2018 Nor'easter	\$0	\$1,100,000	¶¶ 2-3, 7-8
7	November 3, 2018 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
8	December 21, 2018 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
9	January 20, 2019 Snow/Rain Storm (Harper)	\$0	\$1,100,000	¶¶ 2-3, 7-8
10	February 25, 2019 Wind Storm (Quiana)	\$0	\$1,100,000	¶¶ 2-3, 7-8
11	March 4, 2019 Snow Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
12	October 16, 2019 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
13	October 31, 2019 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
14	February 7, 2020 Wind Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
15	April 13, 2020 Wind Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8



**Schedule 2**  
**Annual Storm Fund Reports**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 2</b>	<b>Annual Storm Fund Reports</b>
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2019
Schedule 2-C	Storm Fund Activity through May 31, 2020



The Narragansett Electric Company  
d/b/a National Grid  
Revised Annual Report of Storm Fund Activity  
For the Year Ended December 31, 2018

Line No.	Month	Beginning Balance (a)	Monthly Contributions			Monthly Interest (f)	Storm Charges (g)	Net Revenue Sharing Adjustment (h)	Adjustments (i)	Ending Balance (j)
			Monthly Contribution (b)	Supplemental Contribution (d)	Total Monthly Contributions (e)					
1	January-18	(\$86,420,539)	\$359,261	2,008,173	\$2,617,434	(\$134,235)	(\$7,006,376)	\$3,431	\$0	(\$90,940,285)
2	February	(\$90,940,285)	\$359,261	1,728,208	\$2,337,469	(\$141,448)	(\$6,317,272)	\$0	\$0	(\$95,061,536)
3	March	(\$95,061,536)	\$359,261	1,646,994	\$2,256,255	(\$186,847)	(\$11,618,608)	\$27,436	\$0	(\$104,583,301)
4	April	(\$104,583,301)	\$359,261	1,626,500	\$2,235,761	(\$205,256)	(\$6,656,658)	\$730	\$2,000,000	(\$107,208,724)
5	May	(\$107,208,724)	\$359,261	1,587,620	\$2,196,881	(\$210,334)	(\$16,598,929)	\$0	\$0	(\$121,821,106)
6	June	(\$121,821,106)	\$359,261	1,636,009	\$2,245,270	(\$238,669)	(\$6,111,906)	\$0	\$0	(\$125,926,411)
7	July	(\$125,926,411)	\$359,261	2,023,280	\$2,632,541	(\$246,687)	(\$817,179)	\$0	\$0	(\$124,357,737)
8	August	(\$124,357,737)	\$359,261	2,201,131	\$2,810,392	(\$244,017)	(\$189,405)	\$0	\$0	(\$121,980,767)
9	September	(\$121,980,767)	\$359,261	2,215,153	\$2,824,414	(\$239,574)	(\$196,842)	\$0	\$0	(\$119,592,770)
10	October	(\$119,592,770)	\$359,261	1,670,353	\$2,279,614	(\$234,951)	(\$65,379)	\$1,346	\$0	(\$117,612,139)
11	November	(\$117,612,139)	\$359,261	1,545,904	\$2,155,165	(\$230,577)	(\$1,660,943)	\$0	\$0	(\$117,348,494)
12	December	(\$117,348,494)	\$359,261	1,737,146	\$2,346,407	(\$229,944)	(\$1,685,886)	\$111	\$212,506	(\$116,705,299)
13	Year Ended 12/31/18	(\$86,420,539)	\$4,311,132	\$21,626,470	\$28,937,602	(\$2,542,540)	(\$58,925,382)	\$33,054	\$2,212,506	(\$116,705,299)

Column Notes:

- (b) Per RIUPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIUPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIUPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIUPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-A, Page 2 of 2
- (h) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIUPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (i) April 2018 represents a \$2 million adjustment per the Joint Settlement Agreement, RIUPUC Docket No. 4686. December 2018 represents 50% of 2018 attachment fee revenue in excess of \$850,000. For Calendar Year 2018, costs related to the amount of non-deferrable storm expense of \$3,020,362 are within the base distribution rate allowance of \$3,546,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIUPUC Docket No. 4770, thereby requiring no adjustment to the Storm Fund.
- (j) Column (a) + Column (e) + Column (f) + Column (g) + Column (h) + Column (i). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after December 2018.

The Narragansett Electric Company  
d/b/a National Grid  
Revised Storm Fund Charges  
For the Year Ended December 31, 2018

Line	No.	Month	March 14, 2017	October 29, 2017	January 4, 2018	March 1, 2018	March 7, 2018	March 13, 2018	March 22, 2018	October 27, 2018	November 3, 2018	December 21, 2018	Total
			Snowstorm	Rain/Wind Storm	Winter Storm (Grayson)	Nor'easter (Riley)	Nor'easter (Quinn)	Nor'easter (Skylar)	Nor'easter (Toby)	Nor'easter	Wind/Rain Storm	Wind/Rain Storm	(k)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January-18												
2	February			(\$6,518,673)	(\$487,703)								(\$7,006,376)
3	March			(\$1,372,769)	(4,944,503)								(6,317,272)
4	April		(6,292)	(\$467,874)	(199,822)	(7,249,921)	(1,980,174)	(1,694,374)	(20,151)				(11,618,608)
5	May			(\$265,785)	(37,384)	(4,675,539)	(676,459)	(740,051)	(261,440)				(6,656,658)
6	June			(\$28,450)	24,151	(8,405,957)	(1,546,937)	(4,894,215)	(1,747,521)				(16,598,929)
7	July			(\$167,198)		(888,301)	(43,653)	(3,304,725)	(1,708,030)				(6,111,906)
8	August			(\$8,169)		(589,971)		(219,039)					(817,179)
9	September			(\$8,233)		(169,127)	(1,060)	(8,648)	(2,337)				(189,405)
10	October			(\$10,502)		(42,855)	(4,140)	(95,793)	(43,552)				(196,842)
11	November			(\$1,890)	1,163	(36,519)	(12,142)	(3,293)	(3,076)	(16,718)	(446,393)		(65,379)
12	December			(\$539)		(8,732)	(5,622)			(1,193,102)	(646,455)	(198,164)	(1,660,943)
13	Year Ended 12/31/18		(\$6,292)	(\$8,850,080)	(\$5,644,097)	(\$22,066,921)	(\$4,270,185)	(\$10,960,140)	(\$3,786,107)	(\$2,050,547)	(\$1,092,848)	(\$198,164)	(\$58,925,382)

The Narragansett Electric Company  
d/b/a National Grid  
Revised Annual Report of Storm Fund Activity  
For the Year Ended December 31, 2019

Line No.	Month	Monthly Contributions				Storm Charges (g)	Net Revenue Sharing Adjustment (h)	Adjustments (i)	Ending Balance (j)
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Supplemental Contribution (d)				
1	January-19	(\$116,705,299)	\$359,261	\$250,000	\$1,829,850	\$2,439,111	\$536	\$85,806	(\$116,957,367)
2	February-19	(\$117,062,922)	\$359,261	\$250,000	\$1,736,857	\$2,346,118	\$774	\$0	(\$117,062,922)
3	March-19	(\$118,458,812)	\$359,261	\$250,000	\$1,692,148	\$2,301,409	\$12,146	\$0	(\$118,458,812)
4	April-19	(\$118,637,637)	\$359,261	\$250,000	\$1,567,762	\$2,177,023	\$0	\$0	(\$118,637,637)
5	May-19	(\$122,701,334)	\$359,261	\$250,000	\$1,517,728	\$2,126,989	\$0	\$0	(\$122,701,334)
6	June-19	(\$121,493,453)	\$359,261	\$250,000	\$1,555,027	\$2,164,288	\$0	\$0	(\$121,493,453)
7	July-19	(\$119,359,098)	\$359,261	\$250,000	\$1,945,152	\$2,554,413	\$43,239	\$0	(\$119,359,098)
8	August-19	(\$116,699,285)	\$359,261	\$250,000	\$2,302,168	\$2,911,429	\$0	\$0	(\$116,699,285)
9	September-19	(\$114,769,919)	\$359,261	\$250,000	\$1,899,155	\$2,508,416	\$0	\$0	(\$114,769,919)
10	October-19	(\$114,012,477)	\$359,261	\$250,000	\$1,518,407	\$2,127,668	\$12,872	\$0	(\$114,012,477)
11	November-19	(\$115,382,813)	\$359,261	\$250,000	\$1,484,398	\$2,093,659	\$0	\$0	(\$115,382,813)
12	December-19	(\$116,705,299)	\$4,311,132	\$3,000,000	\$20,705,726	\$28,016,858	\$70,623	\$261,053	(\$114,640,711)

Column Notes:

- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-B, Page 3 of 3
- (h) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (i) January 2019 represents the amount per the Amended Settlement Agreement between the Company and the Staff Advocacy Section of the Rhode Island Division of Public Utilities and Carriers, which was approved by the Division in Docket No. D-17-45 (Order No. 23401, issued on January 31, 2019). December 2019 represents 50% of 2019 attachment fee revenue in excess of \$850,000. For Calendar Year 2019, costs related to the amount of non-deferrable storm expense of \$4,301,689 are within the base distribution rate allowance of \$3,194,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4770, thereby requiring no adjustment to the Storm Fund.
- (j) Column (a) + Column (e) + Column (f) + Column (g) + Column (h) + Column (i). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after December 2018.

The Narragansett Electric Company  
d/b/a National Grid  
Revised Storm Fund Charges  
For the Year Ended December 31, 2019

Line No.	Month	October 29, 2017 Rain/Wind Storm (a)	January 4, 2018 Winter Storm (Grayson) (b)	March 1, 2018 Nor'easter (Riley) (c)	March 7, 2018 Nor'easter (Quinn) (d)	March 13, 2018 Nor'easter (Skylar) (e)	March 22, 2018 Nor'easter (Toby) (f)	October 27, 2018 Nor'easter (g)
1	January-19	(\$3,914)	(\$5,417)	(\$328,683)		(\$6,793)		(\$703,133)
2	February-19		(26,485)	(76,792)				(529,470)
3	March-19	(41,238)	(5,701)	(17,648)	(76,792)	(12,230)	(36,400)	(95,922)
4	April-19	(621)	(2,103)	(39)	(1,838)	(1,318)		(351)
5	May-19			(369,372)	(127,816)	(1,562)		
6	June-19							
7	July-19				29,395			
8	August-19							
9	September-19							(14,874)
10	October-19			69,387	(5,398)			
11	November-19							
12	December-19					(1,380)		
13	Year Ended 12/31/19	(\$45,773)	(\$13,221)	(\$668,416)	(\$200,097)	(\$23,283)	(\$36,400)	(\$1,343,749)

Column Notes:

- (a) Represents final costs associated with the October 29, 2017 Wind/Rain Storm (Philippe).
- (b) Represents final costs associated with the January 4, 2018 Winter Storm (Grayson).
- (c) Represents final costs associated with the March 2, 2018 Nor'easter (Riley) Storm.
- (d) Represents final costs associated with the March 7, 2018 Nor'easter (Quinn) Storm.
- (e) Represents final costs associated with the March 13, 2018 Nor'easter (Skylar) Storm.
- (f) Represents final costs associated with the March 21, 2018 Nor'easter (Toby) Storm.
- (g) Represents final costs associated with the October 27, 2018 Nor'easter Storm.

The Narragansett Electric Company  
d/b/a National Grid  
Storm Fund Charges  
For the Year Ended December 31, 2019

Line No.	Month	November 3, 2018 Wind/Rain Storm	December 21, 2018 Wind/Rain Storm	January 20, 2019 Snow/Rain (Harper)	February 25, 2019 Wind Storm (Quiana)	March 4, 2019 Snowstorm	October 16, 2019 Wind/Rain Storm	October 31, 2019 Wind/Rain Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	January-19	(\$443,061)	(\$401,634)	(\$658,283)					(\$2,550,917)
2	February-19	(66,656)	(204,867)	(1,315,397)	(3,321)				(2,222,988)
3	March-19	(150,583)	(250,114)	(925,251)	(1,379,145)	(495,266)			(3,422,722)
4	April-19		(519,016)	(327,923)	(609,265)	(603,322)			(2,065,795)
5	May-19	(171,568)	(49,281)	(3,524,878)	(1,031,048)	(624,825)			(5,900,350)
6	June-19			(183,624)	(103,602)	(369,051)			(656,277)
7	July-19			(230)	(118)	(151,859)			(122,812)
8	August-19			(139)	(2,174)				(2,312)
9	September-19					(277,650)			(292,524)
10	October-19				(441)		(1,165,288)		(1,101,739)
11	November-19			(3,653)	(8,729)		(1,426,211)	(1,746,342)	(3,184,935)
12	December-19						(717,189)	(699,625)	(1,418,194)
13	Year Ended 12/31/19	(\$831,868)	(\$1,424,912)	(\$6,939,378)	(\$3,137,842)	(\$2,521,973)	(\$3,308,688)	(\$2,445,967)	(\$22,941,566)

Column Notes:

- (a) Represents final costs associated with the November 3, 2018 Wind/Rain Storm.
- (b) Represents final costs associated with the December 21, 2018 Wind/Rain Storm.
- (c) Represents preliminary costs associated with the January 20, 2019 Snow/Rain Storm (Harper).
- (d) Represents preliminary costs associated with the February 25, 2019 Wind Storm (Quiana).
- (e) Represents preliminary costs associated with the March 4, 2019 Snowstorm.
- (f) Represents preliminary costs associated with the October 16, 2019 Wind/Rain Storm.
- (g) Represents preliminary costs associated with the October 31, 2019 Wind/Rain Storm.
- (h) Attachment 3, Page 1, Column (a) + (b) + (c) + (d) + (e) + (f) + (g) + Attachment 3, Page 2, Column (a) + (b) + (c) + (d) + (e) + (f) + (g).

The Narragansett Electric Company  
d/b/a National Grid  
Storm Fund Activity  
For Five Months Ended May 31, 2020

Line No.	Month	Monthly Contributions					Storm Charges (g)	Net Revenue Sharing Adjustment (h)	Adjustments (i)	Ending Balance (j)
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Supplemental Contribution (d)	Total Monthly Contributions (e)				
1	January-20	(\$114,640,711)	\$359,261	\$250,000	\$1,743,731	\$2,352,992	(\$1,182,245)	\$0	\$0	(\$113,750,715)
2	February-20	(\$113,750,715)	\$359,261	\$250,000	\$1,615,010	\$2,224,271	(\$1,342,272)	\$527	\$0	(\$113,146,888)
3	March-20	(\$113,146,888)	\$359,261	\$250,000	\$1,558,013	\$2,167,274	(\$2,390,330)	\$0	\$0	(\$113,573,706)
4	April-20	(\$113,573,706)	\$359,261	\$250,000	\$1,574,875	\$2,184,136	(\$2,858,349)	\$0	\$0	(\$114,452,391)
5	May-20	(\$114,452,391)	\$359,261	\$250,000	\$1,505,315	\$2,114,576	(\$903,075)	\$0	\$0	(\$113,446,945)
6	Five Months Ended 05/31/20	(\$114,640,711)	\$1,796,305	\$1,250,000	\$7,996,944	\$11,043,249	(\$8,676,271)	\$527	\$0	(\$113,446,945)

Column Notes:

- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-C, Page 2 of 2
- (h) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (i) Column (a) + Column (e) + Column (f) + Column (g) + Column (h) + Column (i). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after December 2018.

The Narragansett Electric Company  
d/b/a National Grid  
Storm Fund Charges  
For Five Months Ended May 31, 2020

Line No.	Month	February 25, 2019 Wind Storm (Quiana)	October 16, 2019 Wind/Rain Storm	October 31, 2019 Wind/Rain Storm	February 7, 2020 Wind Storm	April 13, 2020 Wind Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)
1	January-20						(\$1,182,245)
2	February-20	(\$1,828)	(\$508,360)	(\$672,057)			(\$1,342,272)
3	March-20	(\$9,128)	(\$89,611)	(\$6,873)	(\$1,236,660)		(\$2,390,330)
4	April-20	(\$705)	(\$837,472)	(\$134,610)	(\$1,417,543)		(\$2,858,349)
5	May-20		(\$105,079)	(\$102,753)	(\$1,190,619)	(\$1,459,898)	(\$903,075)
6	Five Months Ended 05/31/20	(\$11,661)	(\$1,540,539)	(\$916,310)	(\$4,481,689)	(\$1,726,072)	(\$8,676,271)

Column Notes:

- (a) Represents preliminary costs associated with the February 25, 2019 Wind Storm (Quiana).
- (b) Represents preliminary costs associated with the October 16, 2019 Wind/Rain Storm.
- (c) Represents preliminary costs associated with the October 31, 2019 Wind/Rain Storm.
- (d) Represents preliminary costs associated with the February 7, 2020 Wind Storm.
- (e) Represents preliminary costs associated with the April 13, 2020 Wind storm.
- (f) Sum of Column (a) + (b) + (c) + (d) + (e).





**Schedule 3**  
**Summary of Final Storm Costs**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 3</b>	<b>Summary of Final Storm Costs</b>
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Final Storm Costs by Source System  
January 2018 through December 2018 Storm Events

Line #	Source System	January 4, 2018 Winter Storm (Grayson) (a)	March 1, 2018 Nor'easter (Riley) (b)	March 7, 2018 Nor'easter (Quinn) (c)	March 13, 2018 Nor'easter (Skylar) (d)	March 21, 2018 Nor'easter (Toby) (e)	October 26, 2018 Nor'easter (f)	November 3, 2018 Wind/Rain Storm (g)	December 21, 2018 Wind/Rain Storm (h)	Total (i)
1	Capital and Incremental O&M Storm Costs:									
2	Accounts Payable									
3	Overhead Line	\$4,612,832	\$14,766,920	\$2,016,811	\$8,214,304	\$3,056,194	\$1,911,554	\$1,270,535	\$1,193,583	\$37,042,733
4	Forestry	430,887	\$1,933,186	478,773	962,680	\$499,974	\$701,590	\$164,405	\$108,332	\$5,279,826
5	Procurement Cards	165,143	\$856,662	282,954	406,795	\$201,656	\$201,766	\$64,823	\$94,808	2,274,607
6	Miscellaneous Accounts Payable	63,461	\$1,075,189	274,168	208,763	\$85,041	\$61,191	\$50,029	\$17,532	1,835,173
7	Total Accounts Payable	\$5,272,323	\$18,631,956	\$3,052,706	\$9,792,542	\$3,842,865	\$2,876,101	\$1,549,792	\$1,414,054	\$46,432,338
8	Payroll	\$566,150	\$4,098,834	\$1,530,267	\$1,463,791	\$298,857	\$462,070	\$399,673	\$232,768	\$9,052,410
9	Allocations	\$205,828	\$1,794,846	\$541,610	\$552,070	\$91,639	\$94,968	\$49,020	\$37,568	\$3,367,548
10	Transportation	\$18,930	\$81,903	\$20,356	\$29,927	\$7,373	\$14,484	\$3,399	\$5,475	\$181,846
11	Inventory	\$45,321	\$376,513	\$78,473	\$68,078	\$66,753	\$3,780	\$3,733	\$3,672	\$646,322
12	Employee Expense	\$6,326	\$23,049	\$9,559	\$10,826	\$2,859	\$3,983	\$1,545	\$1,167	\$59,316
13	Total Capital and Incremental O&M Storm Costs	\$6,114,878	\$25,007,101	\$5,232,972	\$11,917,234	\$4,310,344	\$3,455,386	\$2,007,162	\$1,694,703	\$59,739,780
14	Exclusions:									
15	Capital	\$19,880	\$1,449,497	\$274,497	\$419,468	\$66,191	\$37,119	\$64,322	\$58,202	\$2,389,176
16	Removal/Other	\$45,199	\$339,311	\$72,678	\$96,544	\$39,160	\$19,625	\$16,410	\$10,343	\$639,269
17	Service Co. Base Labor and Overheads	\$17,481	\$107,956	\$40,515	\$42,799	\$7,486	\$4,345	\$1,714	\$3,083	\$225,380
18	Deductible	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$0	\$0	\$0	\$1,875,000
19	Total Exclusions	\$457,560	\$2,271,764	\$762,690	\$933,811	\$487,837	\$61,089	\$82,446	\$71,628	\$5,128,825
20	Total Incremental O&M Deferred Storm Costs	\$5,657,318	\$22,735,337	\$4,470,282	\$10,983,423	\$3,822,507	\$3,394,296	\$1,924,716	\$1,623,075	\$54,610,954

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Final Storm Costs by Month  
January 2018 through December 2018 Storm Events

Line #	Month	January 4, 2018 Winter Storm (Grayson)	March 1, 2018 Nor'easter (Riley)	March 7, 2018 Nor'easter (Quinn)	March 13, 2018 Nor'easter (Skylar)	March 21, 2018 Nor'easter (Toby)	October 26, 2018 Nor'easter	November 3, 2018 Wind/Rain Storm	December 21, 2018 Wind/Rain Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Jan-18	\$487,703								\$487,703
2	Feb-18	\$4,944,503								\$4,944,503
3	Mar-18	\$199,822	\$7,249,921	\$1,980,174	\$1,694,374	\$20,151				\$11,144,442
4	Apr-18	\$37,384	\$4,675,539	\$676,459	\$740,051	\$261,440				\$6,390,873
5	May-18	(\$24,151)	\$8,405,957	\$1,546,937	\$4,894,215	\$1,747,521				\$16,570,479
6	Jun-18		\$888,301	\$43,653	\$3,304,725	\$1,708,030				\$5,944,708
7	Jul-18		\$589,971		\$219,039					\$809,010
8	Aug-18		\$169,127	\$1,060	\$8,648	\$2,337				\$181,173
9	Sep-18		\$42,855	\$4,140	\$95,793	\$43,552				\$186,340
10	Oct-18		\$36,519	\$12,142			\$16,718			\$65,379
11	Nov-18	(\$1,163)	\$8,732	\$5,622	\$3,293	\$3,076	\$1,193,102	\$446,393	\$198,164	\$1,659,053
12	Dec-18							\$646,455	\$401,634	\$1,048,089
13	Jan-19	\$5,417	\$328,683		\$6,793		\$703,133	\$443,061	\$204,867	\$1,888,720
14	Feb-19		\$26,485	\$76,792			\$529,470	\$66,656	\$250,114	\$904,270
15	Mar-19	\$5,701	\$13,224	\$17,648	\$12,230	\$36,400	\$95,922	\$150,583	\$519,016	\$581,823
16	Apr-19	\$2,103	\$39	\$1,838	\$1,318		\$351		\$49,281	\$524,665
17	May-19		\$369,372	\$127,816	\$1,562			\$171,568		\$719,599
18	Jun-19									\$0
19	Jul-19			(\$29,395)						(\$29,395)
20	Aug-19									\$0
21	Sep-19						\$14,874			\$14,874
22	Oct-19		(\$69,387)							(\$63,989)
23	Nov-19									\$0
24	Dec-19									\$0
25	Jan-20									\$0
26	Feb-20									\$0
27	Mar-20									\$0
28	Apr-20									\$0
29	20-May									\$0
30	Total	\$5,657,318	\$22,755,337	\$4,470,282	\$10,983,423	\$3,822,507	\$3,394,296	\$1,924,716	\$1,623,075	\$54,610,955



**Schedule 4**  
**January 4, 2018 Winter Storm (Grayson)**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 4</b>	<b>January 4, 2018 Winter Storm (Grayson)</b>
Schedule 4-A	Summary of Final Storm Costs
Schedule 4-B	Accounts Payable – Overhead Line Contractors
Schedule 4-C	Accounts Payable – Forestry Contractors
Schedule 4-D	Accounts Payable – Procurement Cards
Schedule 4-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 4-F	Payroll Cost Summary by Source Company
Schedule 4-F-1	Payroll Costs – Detail
Schedule 4-G	Overhead Allocations
Schedule 4-H	Transportation Costs
Schedule 4-I	Inventory Costs
Schedule 4-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$4,612,832
4	Forestry	\$430,887
5	Procurement Cards	\$165,143
6	Miscellaneous Accounts Payable	\$63,461
7	Total Accounts Payable	<u>\$5,272,323</u>
8	Payroll	\$566,150
9	Allocations	\$205,828
10	Transportation	\$18,930
11	Inventory	\$45,321
12	Employee Expense	<u>\$6,326</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$6,114,878</u>
14	Exclusions:	
15	Capital	\$19,880
16	Removal/Other	\$45,199
17	Service Co. Base Labor and Overheads	\$17,481
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$457,560</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$5,657,318</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$4,612,832**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ALLIANCE POWER GROUP LLC	5100298061_2018	\$166,724
2	ASPLUNDH CONSTRUCTION LLC	5100304608_2018	\$48,994
3	DANELLA RENTAL SYSTEMS INC	5100311012_2018	\$144,185
4	DANELLA RENTAL SYSTEMS INC	5100311013_2018	\$138,739
5	DANELLA RENTAL SYSTEMS INC	5100311015_2018	\$143,702
6	DANELLA RENTAL SYSTEMS INC	5100312116_2018	\$134,769
7	DAVIS H ELLIOT CONSTRUCTION	5100297918_2018	\$94,257
8	DAVIS H ELLIOT CONSTRUCTION	5100297924_2018	\$1,153
9	DAVIS H ELLIOT CONSTRUCTION	5100297925_2018	\$177,434
10	DAVIS H ELLIOT CONSTRUCTION	5100297954_2018	\$1,894
11	DAVIS H ELLIOT CONSTRUCTION	5100297960_2018	\$13
12	DAVIS H ELLIOT CONSTRUCTION	5100297970_2018	\$171,249
13	DAVIS H ELLIOT CONSTRUCTION	5100297971_2018	\$138,687
14	DAVIS H ELLIOT CONSTRUCTION	5100297987_2018	\$172
15	DAVIS H ELLIOT CONSTRUCTION	5100297988_2018	\$808
16	DAVIS H ELLIOT CONSTRUCTION	5100298040_2018	\$304
17	DAVIS H ELLIOT CONSTRUCTION	5100298047_2018	\$153
18	DAVIS H ELLIOT CONSTRUCTION	5100300234_2018	\$719
19	DAVIS H ELLIOT CONSTRUCTION	5100301588_2018	\$175,139
20	DAVIS H ELLIOT CONSTRUCTION	5100301589_2018	\$170,070
21	DAVIS H ELLIOT CONSTRUCTION	5100301590_2018	\$151,128
22	DAVIS H ELLIOT CONSTRUCTION	5100301605_2018	\$142,247
23	DAVIS H ELLIOT CONSTRUCTION	5100301606_2018	\$181,299
24	DAVIS H ELLIOT CONSTRUCTION	5100307683_2018	\$269,671
25	HEART UTILITIES OF JACKSON	5100304223_2018	\$78,820
26	HEART UTILITIES OF JACKSON	5100304224_2018	\$150,726
27	HEART UTILITIES OF JACKSON	5100307874_2018	\$374,533
28	HEART UTILITIES OF JACKSON	5100308027_2018	\$375,127
29	HEART UTILITIES OF JACKSON	5100308028_2018	\$281,605
30	HEART UTILITIES OF JACKSON	5100308920_2018	\$402,577
31	HEART UTILITIES OF JACKSON	5100312339_2018	\$72,042
32	MATRIX SERVICE LOCKBOX	5100325098_2018	\$94,719
33	MCDONOUGH ELECTRIC CONSTRUCTION	5100297919_2018	\$100,074
34	MCDONOUGH ELECTRIC CONSTRUCTION	5100297927_2018	\$108,219
35	O'DONNELL LINE CONSTRUCTION	5100325202_2018	\$48,226
36	POWER LINE CONTRACTOR'S INC	5100307473_2018	\$69,402
37	RIGGS DISTLER AND CO. INC	5100028529_2019	\$1,150
38	RIGGS DISTLER AND CO. INC	5100324756_2018	\$2,100

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Accounts Payable - Forestry Contractors

**Grand Total: \$430,887**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10025539395	Ocean State	Capital	1/6/2018	1161517	\$1,811
2	ABC Professional Tree Service	10025539395	Ocean State	Capital	1/6/2018	1161518	\$1,633
3	ABC Professional Tree Service	10025539395	Ocean State	Capital	1/6/2018	1161519	\$3,790
4	ABC Professional Tree Service	10025539395	Ocean State	Coastal	1/6/2018	1161735	\$4,414
5	ABC Professional Tree Service	10025539395	Ocean State	Coastal	1/6/2018	1161738	\$4,050
6	ABC Professional Tree Service Total						<u>\$15,697</u>
7	Asplundh Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1161193	\$47,104
8	Asplundh Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1161196	\$750
9	Asplundh Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1161429	\$6,414
10	Asplundh Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1161431	\$4,068
11	Asplundh Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1161433	\$77,542
12	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161439	\$6,510
13	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161440	\$5,876
14	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161441	\$93,032
15	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164645	\$3,089
16	Asplundh Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1164646	\$3,567
17	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164647	\$3,089
18	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164652	\$1,010
19	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164657	\$3,089
20	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164658	\$4,243
21	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164661	\$3,089
22	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164666	\$4,413
23	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164668	\$1,654
24	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164674	\$1,990
25	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164700	\$3,526
26	Asplundh Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1164703	\$3,342
27	Asplundh Tree Expert Company Total						<u>\$277,399</u>
28	Environmental Consultants, Inc.	10025539395	Ocean State	Capital	1/6/2018	1162518	\$1,265
29	Environmental Consultants, Inc.	10025539395	Ocean State	Capital	1/6/2018	1162544	\$1,047
30	Environmental Consultants, Inc. Total						<u>\$2,313</u>
31	Lewis Tree Service, Inc.	10025539395	Ocean State	Capital	1/6/2018	1161125	\$4,464
32	Lewis Tree Service, Inc.	10025539395	Ocean State	Capital	1/6/2018	1161127	\$2,593
33	Lewis Tree Service, Inc.	10025539395	Ocean State	Capital	1/6/2018	1161133	\$1,018
34	Lewis Tree Service, Inc.	10025539395	Ocean State	Capital	1/6/2018	1161134	\$2,003
35	Lewis Tree Service, Inc. Total						<u>\$10,078</u>
36	Nelson Tree Services Inc.	10025539395	Ocean State	Coastal	1/6/2018	1162320	\$3,442
37	Nelson Tree Services Inc. Total						<u>\$3,442</u>
38	Stanley Tree	10025539395	Ocean State	Capital	1/6/2018	1161217	\$13,859
39	Stanley Tree	10025539395	Ocean State	Capital	1/6/2018	1161219	\$3,044
40	Stanley Tree	10025539395	Ocean State	Capital	1/6/2018	1161221	\$2,004
41	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161222	\$3,452
42	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161223	\$3,692
43	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161224	\$3,452
44	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161238	\$3,692
45	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161239	\$3,692
46	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161240	\$3,923
47	Stanley Tree	10025539395	Ocean State	Coastal	1/6/2018	1161241	\$2,004
48	Stanley Tree	10025539395	Ocean State	Capital	1/6/2018	1161457	\$8,822
49	Stanley Tree Total						<u>\$51,636</u>
50	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161480	\$3,118
51	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161482	\$4,324
52	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161483	\$4,633



The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Accounts Payable - Forestry Contractors

**Grand Total: \$430,887**

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
53	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161484	\$2,892
54	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161485	\$3,130
55	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161486	\$2,605
56	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161487	\$2,501
57	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161488	\$2,501
58	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161489	\$2,558
59	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161490	\$2,424
60	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161491	\$2,370
61	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161492	\$2,501
62	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161494	\$2,558
63	The Davey Tree Expert Company	10025539395	Ocean State	Coastal	1/6/2018	1161883	\$256
64	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1162269	\$2,110
65	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1163753	\$2,740
66	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1163754	\$5,592
67	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1163755	\$5,194
68	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1163756	\$4,873
69	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1163757	\$4,873
70	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1163758	\$5,271
71	The Davey Tree Expert Company	10025539395	Ocean State	Capital	1/6/2018	1164949	\$511
72	The Davey Tree Expert Company	10025539414	Ocean State	Coastal	1/13/2018	1162101	\$791
73	The Davey Tree Expert Company Total						<u>\$70,322</u>
74	Grand Total						<u>\$430,887</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Accounts Payable - Procurement Cards

**Grand Total:** \$165,143

Line #	Merchant (a)	Image Reference (b)	Amount (c)
1	ADVANCE AUTO PARTS	0000005234_0000000082	\$154
2	CARMELLA'S PIZZA	0000005200_0000000063	\$621
3	CLARION INN	0000005229_0000000066	\$111
4	CLARION INN	0000005229_0000000067	\$111
5	CLARION INN	0000005229_0000000068	\$111
6	CLARION INN	0000005229_0000000069	\$111
7	CLARION INN	0000005229_0000000070	\$111
8	CLARION INN	0000005229_0000000071	\$111
9	CLARION INN	0000005229_0000000072	\$111
10	CLARION INN	0000005229_0000000073	\$111
11	CLARION INN	0000005229_0000000074	\$111
12	CLARION INN	0000005229_0000000075	\$111
13	CLARION INN	0000005229_0000000076	\$111
14	CLARION INN	0000005229_0000000077	\$111
15	CLARION INN	0000005229_0000000078	\$322
16	COURTYARD BY MARRIOT	0000005253_0000000005	\$1,632
17	COURTYARD BY MARRIOT	0000005284_0000000009	\$5,475
18	CROWNE PLAZA HOTEL	0000005298_0000000009	\$50,881
19	DUNKIN #335768	0000005200_0000000012	\$10
20	DUNKIN #335768	0000005229_0000000021	\$18
21	ED AND MATT EQUIPMENT	0000005236_0000000069	\$1,220
22	EMBASSY SUITES	0000005200_0000000047	\$168
23	EMBASSY SUITES	0000005200_0000000048	\$168
24	EMBASSY SUITES	0000005200_0000000050	\$168
25	EMBASSY SUITES	0000005200_0000000051	\$168
26	EMBASSY SUITES	0000005200_0000000053	\$168
27	EMBASSY SUITES	0000005200_0000000054	\$168
28	EMBASSY SUITES	0000005229_0000000049	\$335
29	EMBASSY SUITES	0000005229_0000000050	\$335
30	EMBASSY SUITES	0000005229_0000000052	\$335
31	EMBASSY SUITES	0000005229_0000000054	\$335
32	EMBASSY SUITES	0000005229_0000000056	\$168
33	EMBASSY SUITES	0000005229_0000000058	\$335
34	EMBASSY SUITES	0000005229_0000000059	\$335
35	EMBASSY SUITES	0000005253_0000000060	\$168
36	FULLER MOTORHOM	0000005229_0000000011	\$7,229

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Accounts Payable - Procurement Cards

**Grand Total: \$165,143**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
37	FULLER MOTORHOM	0000005229_0000000012	\$6,264
38	FULLER MOTORHOM	0000005347_0000000001	(\$1,459)
39	HAMPTON INN SMI	0000005239_0000000005	\$2,233
40	HOLIDAY INN EXPRESS	0000005284_0000000007	\$2,183
41	HOLIDAY INN EXPRESS	0000005284_0000000008	\$6,733
42	HOMEDEPOT.COM	0000005237_0000000246	\$607
43	HOMEDEPOT.COM	0000005253_0000000014	\$607
44	LITTLE CAESARS	0000005236_0000000001	\$43
45	MARRIOTT DOWNTOWN	0000005239_0000000008	\$70,240
46	MARRIOTT DOWNTOWN	0000005292_0000000004	\$1,438
47	ON THE BORDER	0000005200_0000000013	\$35
48	PRANZI CATERING	0000005200_0000000062	\$673
49	REMINGTON	0000005200_0000000011	\$187
50	SAFETY SMART GEAR	0000005200_0000000006	\$388
51	SQ *SQ *SEAVIEW	0000005200_0000000064	\$330
52	SQ *SQ *SEAVIEW	0000005236_0000000080	\$257
53	TARGET 0	0000005236_0000000068	\$663
54	VASILIOS PIZZA	0000005229_0000000018	\$244
55	WM SUPERCENTER	0000005236_0000000067	\$590
56	WM SUPERCENTER	0000005236_0000000076	\$649

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$63,461

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	CITY OF EAST PROVIDENCE	1900045437_2018	\$300
2	CORPORATE CHEFS INC.	9400028132_2018	\$1,642
3	ELEMENT FLEET CORPORATION	9400029215_2018	\$14,413
4	ELEMENT FLEET CORPORATION	9400029381_2018	\$513
5	ELEMENT FLEET CORPORATION	9400031215_2018	\$8,903
6	ELEMENT FLEET CORPORATION	9400032494_2018	\$2,590
7	JOHN CUBELLIS	9400028444_2018	\$150
8	NASHOBA BLUE	5100296014_2018	\$1,648
9	PAWTUCKET POLICE DEPARTMENT	1900045530_2018	\$768
10	PONTOON SOLUTIONS INC	1900039947_2018	\$7,315
11	QUESTLINE INC.	9400000324_2018	\$2,126
12	TOM'S MARKET CATERING	5100280991_2018	\$10,827
13	TOWN OF EXETER	1900045029_2018	\$444
14	TOWN OF SOUTH KINGSTOWN	1900041749_2018	\$1,176
15	TRC ENVIRONMENTAL CORP.	9400000995_2019	\$22
16	TRC ENVIRONMENTAL CORP.	9400028066_2018	\$1,990
17	TRC ENVIRONMENTAL CORP.	9400028067_2018	\$2,748
18	TRC ENVIRONMENTAL CORP.	9400030711_2018	\$418
19	U S SECURITY ASSOCIATES	5100310018_2018	\$2,632
20	U S SECURITY ASSOCIATES	5100310065_2018	\$981
21	UNITED RENTALS	9400025785_2018	\$1,855

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Cost Summary by Source Company

**Grand Total:** \$566,150

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5110	National Grid USA Service Co.	\$104,779	\$166,127
2	5210	Niagara Mohawk Power Corp.	\$2,612	\$2,367
3	5310	Massachusetts Electric Company	\$3,351	\$8,308
4	5360	Narragansett Gas Company	\$21,455	\$31,422
5	5360	The Narragansett Electric Company	\$0	\$225,729
6		Total	<u><u>\$132,197</u></u>	<u><u>\$433,953</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
1	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$458	\$1,418
2	5360	VP Maint & Constr NE Elec	5110	National Grid USA Service Co.	\$114	\$0
3	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$438	\$0
4	5360	Lead Engineer	5110	National Grid USA Service Co.	\$479	\$639
5	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$603	\$0
6	5360	Manager EIC	5110	National Grid USA Service Co.	\$505	\$900
7	5360	Lead Engineer	5110	National Grid USA Service Co.	\$601	\$1,503
8	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$155
9	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$226	\$0
10	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$458	\$1,632
11	5360	Material Handler A	5110	National Grid USA Service Co.	\$38	\$339
12	5360	Sr Instructor	5110	National Grid USA Service Co.	\$794	\$1,488
13	5360	Lead Engineer	5110	National Grid USA Service Co.	\$169	\$0
14	5360	Prin Specialist	5110	National Grid USA Service Co.	\$0	\$1,271
15	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$589	\$3,017
16	5360	Operations Clerk	5110	National Grid USA Service Co.	\$345	\$517
17	5360	Dir Program Strategy	5110	National Grid USA Service Co.	\$1,103	\$0
18	5360	Fld Accountant Sr 80	5110	National Grid USA Service Co.	\$0	\$607
19	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$435
20	5360	Sr Analyst	5110	National Grid USA Service Co.	\$339	\$0
21	5360	Lead Energy Integration Consultant	5110	National Grid USA Service Co.	\$478	\$319
22	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$140
23	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$616	\$923
24	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$562	\$2,880
25	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$318	\$212
26	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$311	\$0
27	5360	Dir PTO	5110	National Grid USA Service Co.	\$650	\$0
28	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$252	\$0
29	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$38	\$340
30	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$35	\$319
31	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$843	\$1,107
32	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$589	\$3,017
33	5360	I/Class Relay Technician	5110	National Grid USA Service Co.	\$355	\$267
34	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$589	\$3,017
35	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$166	\$249
36	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$822	\$0
37	5360	Operations Clerk	5110	National Grid USA Service Co.	\$345	\$517
38	5360	Lead Analyst	5110	National Grid USA Service Co.	\$265	\$113
39	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$801	\$471
40	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$39	\$354
41	5360	Lead Engineer	5110	National Grid USA Service Co.	\$854	\$1,601
42	5360	Manager	5110	National Grid USA Service Co.	\$482	\$271
43	5360	Sr Analyst	5110	National Grid USA Service Co.	\$154	\$0
44	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$35	\$319
45	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$564	\$846
46	5360	Sr Analyst	5110	National Grid USA Service Co.	\$338	\$184
47	5360	Analyst	5110	National Grid USA Service Co.	\$107	\$0
48	5360	Util Worker I/C	5110	National Grid USA Service Co.	\$614	\$2,517
49	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$264	\$0
50	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$945
51	5360	Working Leader	5110	National Grid USA Service Co.	\$51	\$456
52	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$35	\$319
53	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$585
54	5360	Util Worker I/C	5110	National Grid USA Service Co.	\$491	\$2,517
55	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$253	\$190
56	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,231	\$1,539
57	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$544	\$2,788
58	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$36	\$40

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
59	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
60	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$404	\$531
61	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$38	\$340
62	5360	Lead Technician	5110	National Grid USA Service Co.	\$384	\$288
63	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$140
64	5360	Driver-Utility 1/C	5110	National Grid USA Service Co.	\$0	\$251
65	5360	Electrician/Welder 1/C w/Cert	5110	National Grid USA Service Co.	\$562	\$2,878
66	5360	Util Worker 1/C	5110	National Grid USA Service Co.	\$614	\$2,517
67	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$133	\$333
68	5360	Structural Specialist /cc/ with Tanker E	5110	National Grid USA Service Co.	\$608	\$3,117
69	5360	Exec Asst to Band A	5110	National Grid USA Service Co.	\$133	\$125
70	5360	Lead Analyst	5110	National Grid USA Service Co.	\$150	\$37
71	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
72	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$38	\$340
73	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$35	\$319
74	5360	Asst Analyst	5110	National Grid USA Service Co.	\$215	\$0
75	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$127
76	5360	Sr Field Coordinator	5110	National Grid USA Service Co.	\$0	\$460
77	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$760
78	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$176
79	5360	Manager	5110	National Grid USA Service Co.	\$0	\$634
80	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,991	\$560
81	5360	Prin Engineer	5110	National Grid USA Service Co.	\$996	\$0
82	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$386	\$0
83	5360	Lead Engineer	5110	National Grid USA Service Co.	\$451	\$550
84	5360	Lead Training Rep Control Ctr	5110	National Grid USA Service Co.	\$0	\$1,581
85	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$394	\$480
86	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$377	\$283
87	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$843	\$870
88	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$423	\$119
89	5360	Operations Clerk	5110	National Grid USA Service Co.	\$290	\$653
90	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$199
91	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$312	\$208
92	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$326	\$326
93	5360	Dir Process & Performance	5110	National Grid USA Service Co.	\$1,362	\$0
94	5360	Prin Engineer	5110	National Grid USA Service Co.	\$729	\$951
95	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
96	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
97	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$637	\$1,274
98	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$653
99	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
100	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$171
101	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
102	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$758	\$265
103	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$171
104	5360	Lead Engineer	5110	National Grid USA Service Co.	\$320	\$200
105	5360	Sr Program Manager	5110	National Grid USA Service Co.	\$404	\$243
106	5360	Lead Engineer	5110	National Grid USA Service Co.	\$442	\$0
107	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
108	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
109	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$976	\$732
110	5360	Working Leader - Electrical	5110	National Grid USA Service Co.	\$607	\$3,113
111	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$171
112	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$858	\$724
113	5360	Material Handler A	5110	National Grid USA Service Co.	\$38	\$339
114	5360	Engineer Manager	5110	National Grid USA Service Co.	\$79	\$74
115	5360	Lead Engineer	5110	National Grid USA Service Co.	\$467	\$311
116	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$75

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
117	5360	Manager	5110	National Grid USA Service Co.	\$296	\$0
118	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
119	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
120	5360	Lead Analyst	5110	National Grid USA Service Co.	\$200	\$0
121	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$702	\$2,880
122	5360	Manager	5110	National Grid USA Service Co.	\$1,515	\$957
123	5360	Dir Constr & Maint - Elec	5110	National Grid USA Service Co.	\$568	\$0
124	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$562	\$2,880
125	5360	Electrician I/C	5110	National Grid USA Service Co.	\$531	\$2,719
126	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$171
127	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$176	\$231
128	5360	Lead Engineer	5110	National Grid USA Service Co.	\$860	\$726
129	5360	Manager	5110	National Grid USA Service Co.	\$223	\$335
130	5360	Dir Sales	5110	National Grid USA Service Co.	\$1,064	\$0
131	5360	Manager	5110	National Grid USA Service Co.	\$1,593	\$683
132	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$386	\$0
133	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$339	\$0
134	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$1,266
135	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$25	\$21
136	5360	Sr Technician	5110	National Grid USA Service Co.	\$368	\$276
137	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$114	\$0
138	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
139	5360	Supv Operations	5110	National Grid USA Service Co.	\$0	\$189
140	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$581	\$2,977
141	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$562	\$2,318
142	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$453	\$339
143	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	\$9,730	\$61
144	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
145	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
146	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
147	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$485	\$428
148	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$527	\$395
149	5360	Lead Representative	5110	National Grid USA Service Co.	\$0	\$322
150	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$400	\$375
151	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
152	5360	Sr Analyst	5110	National Grid USA Service Co.	\$332	\$249
153	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$102	\$0
154	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
155	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$273
156	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$195
157	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$93	\$140
158	5360	Operations Clerk	5110	National Grid USA Service Co.	\$100	\$487
159	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
160	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$133
161	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$281	\$211
162	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$132
163	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$377	\$354
164	5360	Manager	5110	National Grid USA Service Co.	\$53	\$79
165	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$751	\$0
166	5360	Material Handler	5110	National Grid USA Service Co.	\$35	\$313
167	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,077	\$1,539
168	5360	Manager	5110	National Grid USA Service Co.	\$1,315	\$658
169	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$435	\$285
170	5360	Sr Analyst	5110	National Grid USA Service Co.	\$79	\$206
171	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$132
172	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
173	5360	Sr Engineer	5110	National Grid USA Service Co.	\$767	\$447
174	5360	Lead Contract Manager	5110	National Grid USA Service Co.	\$757	\$709



The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Descr</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
175	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$727	\$579
176	5360	Sr Specialist	5110	National Grid USA Service Co.	\$340	\$479
177	5360	Sr Engineer	5110	National Grid USA Service Co.	\$421	\$491
178	5360	Lead Planner	5110	National Grid USA Service Co.	\$1,241	\$1,354
179	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$386	\$0
180	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$132
181	5360	Operations Clerk	5110	National Grid USA Service Co.	\$75	\$375
182	5360	Engineer Manager	5110	National Grid USA Service Co.	\$999	\$843
183	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$91
184	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$35	\$319
185	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$115	\$831
186	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$562	\$2,880
187	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$562	\$2,880
188	5360	Sr Analyst	5110	National Grid USA Service Co.	\$492	\$92
189	5360	Manager	5110	National Grid USA Service Co.	\$322	\$685
190	5360	Manager	5110	National Grid USA Service Co.	\$962	\$925
191	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$569	\$1,281
192	5360	Manager	5110	National Grid USA Service Co.	\$343	\$86
193	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$115
194	5360	I/Class Relay Technician	5110	National Grid USA Service Co.	\$711	\$233
195	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
196	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
197	5360	Manager	5110	National Grid USA Service Co.	\$30	\$0
198	5360	Sr Analyst	5110	National Grid USA Service Co.	\$313	\$103
199	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$132
200	5360	Sr Technician	5110	National Grid USA Service Co.	\$184	\$828
201	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
202	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$268	\$134
203	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$616
204	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$48	\$0
205	5360	Lead Engineer	5110	National Grid USA Service Co.	\$426	\$479
206	5360	Lead Training Rep Control Ctr	5110	National Grid USA Service Co.	\$422	\$316
207	5360	Coordinator	5110	National Grid USA Service Co.	\$0	\$246
208	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,052	\$1,539
209	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$910	\$1,451
210	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$0	\$240
211	5360	Sr Analyst	5110	National Grid USA Service Co.	\$308	\$231
212	5360	Material Handler	5110	National Grid USA Service Co.	\$33	\$296
213	5360	Manager PM	5110	National Grid USA Service Co.	\$0	\$1,950
214	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$140
215	5360	Lead Analyst	5110	National Grid USA Service Co.	\$532	\$639
216	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$140
217	5360	Sr Analyst	5110	National Grid USA Service Co.	\$334	\$533
218	5360	Operations Clerk	5110	National Grid USA Service Co.	\$297	\$1,089
219	5360	Material Handler	5110	National Grid USA Service Co.	\$35	\$313
220	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
221	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$35	\$319
222	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$38	\$340
223	5360	Sr Analyst	5110	National Grid USA Service Co.	\$322	\$290
224	5360	Analyst	5110	National Grid USA Service Co.	\$267	\$1,200
225	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$171
226	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
227	5360	Material Handler	5110	National Grid USA Service Co.	\$35	\$313
228	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$400	\$450
229	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$115
230	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$140
231	5360	Representative	5110	National Grid USA Service Co.	\$1,055	\$422
232	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$163

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
233	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
234	5360	Analyst	5110	National Grid USA Service Co.	\$81	\$0
235	5360	Lead Eng Supv-Operations	5110	National Grid USA Service Co.	\$107	\$320
236	5360	Sr Analyst	5110	National Grid USA Service Co.	\$231	\$0
237	5360	Assoc Supv Operations	5110	National Grid USA Service Co.	\$280	\$0
238	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$385	\$253
239	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
240	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
241	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$159
242	5360	Material Handler	5110	National Grid USA Service Co.	\$30	\$274
243	5360	Sr Planner	5110	National Grid USA Service Co.	\$119	\$0
244	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,026	\$1,077
245	5360	Sr Analyst	5110	National Grid USA Service Co.	\$443	\$166
246	5360	Resource Planner	5110	National Grid USA Service Co.	\$264	\$0
247	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$253	\$190
248	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$377	\$283
249	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$313	\$221
250	5360	Material Handler	5110	National Grid USA Service Co.	\$35	\$313
251	5360	Util Worker 2/C	5110	National Grid USA Service Co.	\$487	\$2,498
252	5360	Material Handler	5110	National Grid USA Service Co.	\$35	\$313
253	5360	Material Handler	5110	National Grid USA Service Co.	\$38	\$339
254	5360	Sr Analyst	5110	National Grid USA Service Co.	\$318	\$265
255	5360	Sr Analyst	5110	National Grid USA Service Co.	\$117	\$0
256	5360	Operations Clerk	5110	National Grid USA Service Co.	\$22	\$357
257	5360	Consultant	5110	National Grid USA Service Co.	\$0	\$586
258	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,087	\$0
259	5360	Structural Specialist /cc/ with Tanker E	5110	National Grid USA Service Co.	\$608	\$3,117
260	5360	Utility Worker 1C/cc	5110	National Grid USA Service Co.	\$503	\$2,576
261	5360	Sr Engineer	5110	National Grid USA Service Co.	\$323	\$242
262	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$115
263	5360	Technician 2/C (80)	5110	National Grid USA Service Co.	\$192	\$865
264	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$409	\$383
265	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$164	\$154
266	5360	Lead Analyst	5110	National Grid USA Service Co.	\$332	\$249
267	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$152
268	5360	Assoc Sales Representative	5110	National Grid USA Service Co.	\$222	\$167
269	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$142
270	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$142
271	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$142
272	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$152
273	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$142
274	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,340	\$1,508
275	5360	Supv Operations	5110	National Grid USA Service Co.	\$600	\$450
276	5360	Lead Engineer	5110	National Grid USA Service Co.	\$426	\$319
277	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$161
278	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$94
279	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$144
280	5360	Testman 80	5110	National Grid USA Service Co.	\$0	\$755
281	5360	Sr Engineer	5110	National Grid USA Service Co.	\$323	\$302
282	5360	Meter Service Representative	5110	National Grid USA Service Co.	\$28	\$254
283	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
284	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
285	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
286	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
287	5360	Material Handler	5110	National Grid USA Service Co.	\$28	\$254
288	5360	Acting Manager	5110	National Grid USA Service Co.	\$1,589	\$0
289	5360	Senior Counsel I	5110	National Grid USA Service Co.	\$215	\$0
290	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$94

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
291	5360	Sr Analyst	5110	National Grid USA Service Co.	\$102	\$0
292	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$364	\$341
293	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$115
294	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$398	\$1,342
295	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$588	\$926
296	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
297	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
298	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$115
299	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$60	\$38
300	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
301	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$115
302	5360	Manager	5110	National Grid USA Service Co.	\$633	\$777
303	5360	Representative	5110	National Grid USA Service Co.	\$1,125	\$105
304	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$253
305	5360	Buyer	5110	National Grid USA Service Co.	\$140	\$92
306	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$433
307	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
308	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
309	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
310	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
311	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
312	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
313	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
314	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
315	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
316	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
317	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
318	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$109
319	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
320	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$94
321	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$94
322	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$63	\$94
323	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$94
324	5360	Sr Engineer	5110	National Grid USA Service Co.	\$365	\$0
325	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$173	\$487
326	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$80
327	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$450	\$675
328	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$91
329	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$91
330	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$91
331	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
332	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
333	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
334	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
335	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$61	\$91
336	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$91
337	5360	Driver-Utility 2/C	5110	National Grid USA Service Co.	\$0	\$370
338	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$61	\$91
339	5360	Planner	5110	National Grid USA Service Co.	\$203	\$0
340	5360	Engineer	5110	National Grid USA Service Co.	\$296	\$277
341	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
342	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
343	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
344	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
345	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
346	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
347	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
348	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
349	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
350	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
351	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
352	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$237
353	5360	3/Class Relay Technician	5110	National Grid USA Service Co.	\$285	\$187
354	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$264	\$0
355	5360	Sr Estimator	5110	National Grid USA Service Co.	\$0	\$137
356	5360	Coordinator	5110	National Grid USA Service Co.	\$440	\$0
357	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
358	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
359	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
360	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
361	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
362	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
363	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
364	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
365	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
366	5360	Testman 80	5110	National Grid USA Service Co.	\$252	\$189
367	5360	Assoc Energy Inegration Consultant	5110	National Grid USA Service Co.	\$288	\$216
368	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$635	\$0
369	5360	Engineer Manager	5210	Niagara Mohawk Power Corp.	\$0	\$276
370	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$1,070	\$1,252
371	5360	Standard Costing Adjustment	5210	Niagara Mohawk Power Corp.	\$533	\$24
372	5360	Lead Analyst	5210	Niagara Mohawk Power Corp.	\$1,009	\$815
373	5360	Sr Program Manager	5310	Massachusetts Electric Company	\$368	\$553
374	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
375	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
376	5360	Material Handler B	5310	Massachusetts Electric Company	\$0	\$945
377	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$654	\$531
378	5360	Dir Dist Design	5310	Massachusetts Electric Company	\$844	\$0
379	5360	Lead Supv Non Operations	5310	Massachusetts Electric Company	\$0	\$389
380	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	\$306	\$7
381	5360	Troubleshooter	5310	Massachusetts Electric Company	\$293	\$1,318
382	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$1,205
383	5360	Designer B	5310	Massachusetts Electric Company	\$32	\$725
384	5360	Material Handler B	5360	Narragansett Gas Company	\$630	\$502
385	5360	Meter Worker A	5360	Narragansett Gas Company	\$317	\$208
386	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
387	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
388	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
389	5360	Messenger Auto	5360	Narragansett Gas Company	\$0	\$531
390	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
391	5360	Working Leader	5360	Narragansett Gas Company	\$684	\$1,251
392	5360	Meter Worker A	5360	Narragansett Gas Company	\$317	\$535
393	5360	Meter Worker A	5360	Narragansett Gas Company	\$317	\$178
394	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
395	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$352	\$397
396	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
397	5360	Meter Worker A	5360	Narragansett Gas Company	\$317	\$208
398	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$152
399	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$352	\$397
400	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$302	\$339
401	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$614	\$1,065
402	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$302	\$339
403	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$203
404	5360	Material Handler B	5360	Narragansett Gas Company	\$433	\$325
405	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$0	\$1,065
406	5360	Working Leader	5360	Narragansett Gas Company	\$342	\$673

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
407	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$413	\$426
408	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$472
409	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
410	5360	Working Leader	5360	Narragansett Gas Company	\$513	\$1,764
411	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$152
412	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
413	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$152
414	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$407	\$305
415	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$456
416	5360	Meter Worker B	5360	Narragansett Gas Company	\$287	\$188
417	5360	Meter Worker B	5360	Narragansett Gas Company	\$287	\$484
418	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$177
419	5360	Supv Operations	5360	Narragansett Gas Company	\$390	\$366
420	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$152
421	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	\$550	\$3,296
422	5360	Meter Worker B	5360	Narragansett Gas Company	\$287	\$484
423	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$152
424	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$834
425	5360	Meter Worker A	5360	Narragansett Gas Company	\$317	\$475
426	5360	Working Leader	5360	Narragansett Gas Company	\$725	\$815
427	5360	CMS Clerk	5360	Narragansett Gas Company	\$220	\$247
428	5360	Meter Service Representative	5360	Narragansett Gas Company	\$220	\$0
429	5360	Meter Worker C	5360	Narragansett Gas Company	\$270	\$456
430	5360	Crew Technician B	5360	Narragansett Gas Company	\$308	\$375
431	5360	Technician B	5360	Narragansett Gas Company	\$308	\$346
432	5360	CMS Clerk	5360	Narragansett Gas Company	\$194	\$163
433	5360	Technician B	5360	Narragansett Gas Company	\$0	\$231
434	5360	Meter Worker B	5360	Narragansett Gas Company	\$261	\$440
435	5360	Technician B	5360	Narragansett Gas Company	\$308	\$375
436	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$698
437	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$0
438	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$741	\$834
439	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$124
440	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$82
441	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$769
442	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$769
443	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$0
444	5360	Meter Worker B	5360	Narragansett Gas Company	\$261	\$440
445	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$124
446	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$0
447	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$144
448	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$144
449	5360	Meter Service Representative	5360	Narragansett Gas Company	\$163	\$0
450	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$0
451	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$144
452	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$82
453	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$82
454	5360	Meter Service Technician	5360	Narragansett Gas Company	\$145	\$82
455	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$144
456	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$165
457	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$0
458	5360	Meter Service Representative	5360	Narragansett Gas Company	\$163	\$92
459	5360	Meter Worker C	5360	Narragansett Gas Company	\$220	\$124
460	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$300	\$225
461	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$82
462	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$82
463	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$82
464	5360	Meter Service Technician	5360	Narragansett Gas Company	\$82	\$177

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
465	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$698
466	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$845
467	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$618
468	5360	Lead Engineer	5360	The Narragansett Electric Company	\$0	\$1,647
469	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$642
470	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
471	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,324
472	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,205
473	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
474	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,635
475	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
476	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$879
477	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,878
478	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$915
479	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
480	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$864
481	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$602
482	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
483	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,300
484	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
485	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$879
486	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
487	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,318
488	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
489	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$722
490	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,487
491	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$806
492	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$432
493	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$701
494	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
495	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
496	5360	Manager	5360	The Narragansett Electric Company	\$0	\$923
497	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$659
498	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
499	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
500	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$188
501	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,878
502	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
503	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,444
504	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
505	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,160
506	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
507	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$778
508	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
509	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
510	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$642
511	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$513
512	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$578
513	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
514	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$736
515	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$806
516	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,156
517	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$516
518	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
519	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$690
520	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,848
521	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
522	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$604

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
523	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
524	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$468
525	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,099
526	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$643
527	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,367
528	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
529	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,524
530	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,606
531	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
532	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
533	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$989
534	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,880
535	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
536	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$468
537	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$602
538	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
539	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
540	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$736
541	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,098
542	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$288
543	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$659
544	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$963
545	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$388
546	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$732
547	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
548	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
549	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
550	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
551	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,252
552	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
553	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
554	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$802
555	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,318
556	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$335
557	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
558	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$806
559	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
560	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
561	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
562	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
563	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
564	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$802
565	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,300
566	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$864
567	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,259
568	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$701
569	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
570	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
571	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$659
572	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,606
573	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
574	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
575	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$696
576	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$701
577	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$659
578	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
579	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
580	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$366

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
(a)	(b)	(c)	(d)	(e)	(f)	
581	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$506
582	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$468
583	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$578
584	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$516
585	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
586	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,318
587	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,726
588	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
589	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$580
590	5360	Manager	5360	The Narragansett Electric Company	\$0	\$690
591	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$216
592	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
593	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$257
594	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$864
595	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
596	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,611
597	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
598	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
599	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
600	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,472
601	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,611
602	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
603	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$771
604	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,269
605	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
606	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$540
607	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,573
608	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,245
609	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$495
610	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
611	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$516
612	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
613	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
614	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
615	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$659
616	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,318
617	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$631
618	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,031
619	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$5,315
620	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,375
621	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,364
622	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,031
623	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,606
624	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
625	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,318
626	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$723
627	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,300
628	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$709
629	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$414
630	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$709
631	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$804
632	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$803
633	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$423
634	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$388
635	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$621
636	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$952
637	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$388
638	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,255



The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Descr</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
639	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,223
640	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,621
641	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,449
642	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,451
643	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,928
644	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
645	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
646	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$963
647	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
648	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
649	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
650	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$439
651	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
652	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,953
653	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
654	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
655	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,782
656	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$432
657	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$864
658	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
659	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,095
660	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,205
661	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$879
662	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$777
663	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$952
664	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,562
665	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$952
666	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
667	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,101
668	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$659
669	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
670	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,172
671	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$701
672	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$1,155
673	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$535
674	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$570
675	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$2,296
676	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$736
677	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
678	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
679	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,205
680	5360	Cable Splicer 2/C	5360	The Narragansett Electric Company	\$0	\$660
681	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
682	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
683	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$73
684	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,058
685	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$299
686	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$299
687	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$518
688	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,254
689	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$259
690	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
691	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$518
692	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$535
693	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,205
694	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$847
695	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$669
696	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$150

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Payroll Costs - Detail

**Grand Total: \$566,150**

<b>Line #</b>	<b>Business Unit</b>	<b>Job Description</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base Pay</b>	<b>Overtime</b>
	(a)	(b)	(c)	(d)	(e)	(f)
697	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$932
698	5360	Testman 80	5360	The Narragansett Electric Company	\$0	\$706
699	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
700	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
701	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$673
702	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,058
703	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
704	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
705	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
706	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$414
707	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$967
708	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$392
709	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$597
710	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$392
711	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$597
712	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$587
713	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$865
714	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
715	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$597
716	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$564
717	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$564
718	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$894
719	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$865
720	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$376
721	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$564
722	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$819
723	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$597
724	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,205
725	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$564
726	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
727	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$564
728	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$465
729	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$490
730	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$490
731	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$490
732	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
733	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
734	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$392
735	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$392

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Overhead Allocations

**Grand Total:** \$205,828

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Descr</u>	<u>Amount</u>
(a)	(b)	(c)	
1	B0005	FAS 112 Post Retmnt	\$1,365
2	B0010	Payroll Taxes	\$30,833
3	B0020	Health Insurance	\$46,318
4	B0021	Group Life	\$3,486
5	B0022	401k Thrift	\$18,111
6	B0030	Variable Pay – Mngt	\$33,139
7	B0031	Variable Pay – Union	\$8,215
8	B0040	Time Not Worked	\$55,209
9	B0050	Workman’s Comp	\$4,227
10	SA000	Supervision & Admin	\$4,925

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Transportation Costs

**Grand Total: \$18,930**

<u>Line #</u>	<u>Orig Business Unit</u> (a)	<u>Orig Business Unit Description</u> (b)	<u>Vehicle Descr</u> (c)	<u>Amount</u> (d)
1	5110	NGUSA Service Company	PICKUP	\$11,440
2	5110	NGUSA Service Company	TRAILER	\$601
3	5110	NGUSA Service Company	SUV	\$125
4	5110	NGUSA Service Company	CRANE	\$616
5	5110	NGUSA Service Company	TRK_TRCTR	\$1,392
6	5210	Niagara Mohawk Power Corp	PICKUP	\$827
7	5210	Niagara Mohawk Power Corp	TRAILER	\$618
8	5210	Niagara Mohawk Power Corp	SUV	\$120
9	5220	Brooklyn Union Gas-KEDNY	FORK_LIFT	\$169
10	5310	Massachusetts Electric Co	PICKUP	\$265
11	5310	Massachusetts Electric Co	AERIAL	\$829
12	5320	Nantucket Electric Co	VAN	\$9
13	5360	Narragansett Gas Company	PICKUP	\$1,476
14	5360	Narragansett Gas Company	BKH_LOADER	\$443

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Inventory Costs

**Grand Total: \$45,321**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
1	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$1
2	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$1
3	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$3
4	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$1
5	BOLT, SQH 5/8IN DIAx8IN L GALVS SQ NUT	\$2
6	BOOTS, OVERSHOE NEO STABILICER 2XL BLK	\$1,200
7	BOOTS, OVERSHOE NEO STABILICER LGE BLK	\$402
8	BOOTS, OVERSHOE NEO STABILICER XL BLK	\$1,389
9	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$8
10	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$111
11	CABLE, 600V 4AWG CU 19-STRD 1/C 80MIL	\$3
12	CABLE, NTKW 600V NO.2AWG CU 1-1/C	\$9
13	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$5,616
14	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$148
15	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$6
16	CLAMP, STRN AL DE 336.4-1000KCMIL	\$1
17	CLEATS, OVERSOLE XL 11-1/2-13	\$31
18	CONE, TRFC 28IN H 13IN SQ BASE	\$3,555
19	CONNECTOR, ELEC PG 1/0AWG AL 4/0 AL/CU	\$1,374
20	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$6
21	CONNECTOR, PG ALCU NO.3 2/0AWG	\$1,914
22	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$595
23	CONNECTOR, VISE CU 4/0 SOL/STR	\$557
24	CONNECTOR, VISE CU NO.1 SOL/NO.2 STR	\$537
25	CONNECTOR, VISE CU NO.6 SOL/NO.8 STR	\$325
26	CONNECTOR, VISE NO.2-NO.3AWG SOL/STR	\$916
27	COVER, INSUL SNAP ON PE BLK O-DIE	\$3
28	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$1,531
29	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$66
30	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$219
31	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$3
32	FLASHLIGHT, HELMET INTRINSICALLY SAFE	\$1,177
33	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$154
34	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$464

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Inventory Costs

**Grand Total: \$45,321**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
35	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$15
36	FUSE, LINK UNIV K TYPE OUTDOOR 40A	\$626
37	GRIP, CABLE DE AW 630LB	\$3
38	GRIP, GUY AUTO STRN	\$12
39	GUARD, GUY HDPE FULL RND YEL 8FT	\$2
40	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$352
41	PIN, INSUL ANGLE 1IN LEAD THD	\$23
42	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$9,730
43	POLE, DISTR 45FT CL 2 YEL PINE PENTA	\$3,967
44	ROD, AHR PISA 1INx7FT	\$18
45	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$8
46	SPACER, CBL PE W/CLP 15KV	\$19
47	SPLICE, AUTO FTN 2/0 STRD CU GS OR CW	\$61
48	SPLICE, AUTO FTN NO.2A CCW OR 1/0STRD	\$26
49	SPLICE, AUTO FTN NO.4 SOL CU STL OR CW	\$2
50	SPLICE, COMP STRD AL FT COMPACT SP CNDCT	\$182
51	SPLICE, ELEC CONN FT CU AUTO	\$4
52	SWTCH, LBK 3PH SIDEBRK 15KV 600A	\$7,698
53	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$23
54	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$1
55	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$1
56	WIRE, COV 1/0AWG HD DRN CU 7STR	\$4
57	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$216

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Employee Expenses

**Grand Total: \$6,326**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
1	70002497_0000008397	MILEAGE	\$79
2	70004763_0000064296	PEMI	\$109
3	70005837_0000065444	BRFT	\$17
4	70008021_0000064276	PEME	\$46
5	70008929_0000064291	MILEAGE	\$75
6	70009600_0000065847	TOLL	\$15
7	70011112_0000064295	PEME	\$54
8	70017682_0000063957	HTL	\$403
9	70018919_0000064060	DINN	\$122
10	70018938_0000064293	PEMI	\$134
11	70019338_0000064818	BRFT	\$18
12	70019338_0000064818	HTL	\$1
13	70023909_0000001341	BRFT	\$79
14	70024308_0000005035	AUTO	\$728
15	70046101_0000004995	DINN	\$221
16	70051459_0000008345	DINN	\$616
17	70065455_0000063935	BRFT	\$253
18	70066014_0000001351	TOLL	\$37
19	70066416_0000024770	BRFT	\$135
20	70067981_0000008402	HTL	\$75
21	70067981_0000008403	DINN	\$19
22	70711219_0000008393	DINN	\$316
23	70711271_0000063944	DINN	\$17
24	70711583_0000005854	HTL	\$65
25	70713256_0000011492	MISC	\$107
26	70713519_0000002684	HTL	\$574
27	72000181_0000064137	BRFT	\$111
28	72004225_0000005512	MILEAGE	\$44
29	72004272_0000064058	MILEAGE	\$64

The Narragansett Electric Company  
Summary of Final Storm Costs  
January 04, 2018 Winter Storm Grayson  
Employee Expenses

**Grand Total: \$6,326**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
30	72007139_0000003123	LNCH	\$493
31	72009677_0000064121	MILEAGE	\$80
32	72010382_0000002972	DINN	\$353
33	72013107_0000064277	PEME	\$41
34	72015547_0000005267	BRFT	\$527
35	72016603_0000064052	LNCH	\$8
36	72028887_0000000381	MISC	\$64
37	72028940_0000006137	MISC	\$226





**Schedule 5**  
**March 1, 2018 Nor'easter (Riley)**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 5</b>	<b>March 1, 2018 Nor'easter (Riley)</b>
Schedule 5-A	Summary of Final Storm Costs
Schedule 5-B	Accounts Payable – Overhead Line Contractors
Schedule 5-C	Accounts Payable – Forestry Contractors
Schedule 5-D	Accounts Payable – Procurement Cards
Schedule 5-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 5-F	Payroll Cost Summary by Source Company
Schedule 5-F-1	Payroll Costs – Detail
Schedule 5-G	Overhead Allocations
Schedule 5-H	Transportation Costs
Schedule 5-I	Inventory Costs
Schedule 5-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$14,766,920
4	Forestry	\$1,933,186
5	Procurement Cards	\$856,662
6	Miscellaneous Accounts Payable	\$1,075,189
7	Total Accounts Payable	<u>\$18,631,956</u>
8	Payroll	\$4,098,834
9	Allocations	\$1,794,846
10	Transportation	\$81,903
11	Inventory	\$376,513
12	Employee Expense	<u>\$23,049</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$25,007,101</u>
14	Exclusions:	
15	Capital	\$1,449,497
16	Removal/Other	\$339,311
17	Service Co. Base Labor and Overheads	\$107,956
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$2,271,764</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$22,735,337</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$14,766,920**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ALLAN BRITWAY ELECTRICAL	5100000801	\$128,331
2	ALLIANCE POWER GROUP LLC	5100012893	\$498,069
3	ARC AMERICAN INC	5100022281	\$830,479
4	ASPLUNDH CONSTRUCTION LLC	5100025237	\$163,952
5	AUI INC	5100087222	\$384,915
6	C W WRIGHT CONSTRUCTION C	5100023012	\$95,313
7	C W WRIGHT CONSTRUCTION C	5100023040	\$134,004
8	C W WRIGHT CONSTRUCTION C	5100023041	\$212,577
9	C W WRIGHT CONSTRUCTION C	5100023402	\$47,034
10	DAVIS H ELLIOT CONSTRUCTI	5100032647	\$620,926
11	DAVIS H ELLIOT CONSTRUCTI	5100032649	\$419,370
12	DAVIS H ELLIOT CONSTRUCTI	5100033330	\$400,063
13	DAVIS H ELLIOT CONSTRUCTI	5100033333	\$444,252
14	DAVIS H ELLIOT CONSTRUCTI	5100041124	\$206,236
15	DAVIS H ELLIOT CONSTRUCTI	5100041304	\$180,556
16	DAVIS H ELLIOT CONSTRUCTI	5100041311	\$157,883
17	DAVIS H ELLIOT CONSTRUCTI	5100046242	\$287,482
18	DAVIS H ELLIOT CONSTRUCTI	5100046243	\$525,262
19	DAVIS H ELLIOT CONSTRUCTI	5100046246	\$429,384
20	DAVIS H ELLIOT CONSTRUCTI	5100046247	\$376,746
21	DAVIS H ELLIOT CONSTRUCTI	5100046248	\$380,879
22	DAVIS H ELLIOT CONSTRUCTI	5100059315	\$368,597
23	E HOLLAND CONTRACTING INC	5100044541	\$10,780
24	E HOLLAND CONTRACTING INC	5100054887	\$1,470,378
25	ECHO POWERLINE LLC	5100023012	\$719,433
26	ELECNOR HAWKEYE LLC	5100017095	\$87,685
27	GRATTAN LINE CONSTRUCTION	5100022111	\$65,181
28	GRATTAN LINE CONSTRUCTION	5100022346	\$199,619
29	GRATTAN LINE CONSTRUCTION	5100052318	\$124,486
30	GRATTAN LINE CONSTRUCTION	5100052341	\$33,312
31	HARLAN ELECTRIC CO.	5100025237	\$199,825
32	HEART UTILITIES OF JACKSO	5100002448	\$3,308
33	HEART UTILITIES OF JACKSO	5100034194	\$310,187
34	HEART UTILITIES OF JACKSO	5100341486	\$325,682
35	HEART UTILITIES OF JACKSO	5100341523	\$325,682
36	HEART UTILITIES OF JACKSO	5100341579	\$292,104
37	HEART UTILITIES OF JACKSO	9400031429	\$309,398
38	HEART UTILITIES OF JACKSO	9400031430	\$16,284
39	HEART UTILITIES OF JACKSO	9400031439	\$18,042

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$14,766,920**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
40	HEART UTILITIES OF JACKSO	9400031440	\$342,798
41	HEART UTILITIES OF JACKSO	9400031696	\$364
42	HEART UTILITIES OF JACKSO	9400031697	\$6,907
43	HEART UTILITIES OF JACKSO	9400031698	\$452
44	HEART UTILITIES OF JACKSO	9400031699	\$8,582
45	KENT POWER INC.	5100101224	\$322,355
46	KENT POWER INC.	5100116912	\$286,466
47	MATRIX SERVICE LOCKBOX	9400008268	\$216,115
48	MATRIX SERVICE LOCKBOX	9400008269	\$11,374
49	MIRARCHI BROTHERS INC.	5100003524	\$156,477
50	NOVA SCOTIA POWER INC_CM	1700000264	(\$5,987)
51	NOVA SCOTIA POWER INC_CM	1700000265	(\$68,746)
52	NOVA SCOTIA POWER INC	1900007512	\$397,829
53	O'CONNELL ELECTRIC CO. IN	5100142724	\$124,779
54	POWER LINE CONTRACTOR'S I	5100003720	\$73,825
55	RIGGS DISTLER AND CO. INC	5100000948	\$7,111
56	T&D SOLUTIONS LLC	9400004539	\$13,266
57	T&D SOLUTIONS LLC	9400004540	\$252,061
58	THE TRI M GROUP LLC	9400003805	\$289,661
59	THE TRI M GROUP LLC	9400003806	\$15,245
60	XTREME POWERLINE	5100053405	\$244,709
61	XTREME POWERLINE	5100054982	\$267,586

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Forestry Contractors

**Grand Total: \$1,933,186**

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167005	\$7,487
2	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167006	\$12,921
3	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167007	\$7,487
4	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167009	\$12,094
5	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167010	\$10,204
6	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167012	\$7,487
7	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167013	\$7,003
8	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167014	\$7,487
9	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167015	\$7,487
10	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167016	\$7,487
11	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167018	\$10,204
12	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167020	\$4,015
13	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167021	\$4,340
14	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167253	\$4,015
15	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167699	\$12,926
16	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167709	\$12,221
17	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167710	\$12,221
18	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167711	\$5,563
19	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167713	\$12,926
20	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167714	\$12,926
21	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167716	\$12,926
22	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167719	\$5,566
23	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167723	\$12,930
24	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167725	\$12,499
25	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1167726	\$15,522
26	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168106	\$5,135
27	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168109	\$10,861
28	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168111	\$10,861
29	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168113	\$13,438
30	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168115	\$5,119
31	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168117	\$11,148
32	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168118	\$11,148
33	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168120	\$11,148
34	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1168172	\$5,518
35	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168278	\$5,135
36	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168281	\$10,861
37	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168282	\$11,148
38	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1168284	\$10,861
39	ABC Professional Tree Service	10025725162	Ocean State	Capital	3/3/2018	1169474	\$2,289
40	ABC Professional Tree Service	10025725162	Ocean State	Capital	3/3/2018	1169475	\$2,289
41	ABC Professional Tree Service	10025725162	Ocean State	Capital	3/3/2018	1169476	\$2,289
42	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169480	\$5,651
43	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169481	\$4,163
44	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169482	\$4,163
45	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169483	\$4,163
46	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169484	\$3,876
47	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169586	\$4,163
48	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169587	\$4,163
49	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169588	\$5,651
50	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169589	\$5,651
51	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169590	\$4,163
52	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1169591	\$7,139
53	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/3/2018	1173189	\$2,289
54	ABC Professional Tree Service	10025725162	Ocean State	Coastal	3/10/2018	1177475	\$4,015
55	ABC Professional Tree Service Total						<u>\$426,449</u>
56	ACRT	10025725181	NE	NERI	3/3/2018	1164968	\$826
57	ACRT Total						<u>\$826</u>
58	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167103	\$3,437
59	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167111	\$6,152
60	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167112	\$4,480
61	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1167114	\$3,596
62	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1167120	\$4,497
63	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1167124	\$4,262
64	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167129	\$6,880
65	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1167143	\$5,095

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Forestry Contractors

**Grand Total: \$1,933,186**

Line #	Vendor (a)	Work Order (b)	Division Name (c)	Region Name (d)	Week Ending Date (e)	Image Reference (f)	Amount (g)
66	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1167168	\$7,693
67	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1167182	\$8,378
68	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167184	\$7,316
69	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167188	\$5,398
70	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1167189	\$6,076
71	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167192	\$7,316
72	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167197	\$2,019
73	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1167199	\$7,693
74	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167204	\$7,693
75	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167208	\$8,352
76	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167209	\$5,910
77	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167211	\$10,078
78	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167213	\$7,316
79	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167216	\$4,480
80	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167291	\$7,693
81	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167296	\$7,316
82	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167435	\$2,559
83	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1167436	\$2,901
84	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1167438	\$4,262
85	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1167440	\$3,058
86	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1167441	\$2,901
87	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1167455	\$5,095
88	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1168000	\$5,095
89	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1168057	\$5,346
90	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1168058	\$4,003
91	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1168652	\$3,296
92	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1168653	\$22,732
93	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168804	\$5,300
94	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168805	\$2,309
95	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168807	\$52,231
96	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1168813	\$4,713
97	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1168816	\$3,023
98	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1168818	\$34,049
99	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1168834	\$1,300
100	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1168926	\$3,562
101	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1168930	\$41,803
102	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1168935	\$3,562
103	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1168937	\$4,894
104	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169170	\$5,095
105	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1169222	\$5,332
106	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1169223	\$53,154
107	Asplundh Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1169308	\$3,656
108	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169737	\$3,562
109	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169739	\$38,572
110	Asplundh Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169740	\$2,485
111	Asplundh Tree Expert Company Total						<u>\$478,973</u>
112	Davey Resource Group	10025725162	Ocean State	Capital	3/3/2018	1166370	\$1,153
113	Davey Resource Group	10025725162	Ocean State	Capital	3/3/2018	1166371	\$1,823
114	Davey Resource Group	10025725162	Ocean State	Capital	3/10/2018	1166383	\$2,955
115	Davey Resource Group	10025725162	Ocean State	Capital	3/10/2018	1166422	\$2,701
116	Davey Resource Group	10025725162	Ocean State	Capital	3/3/2018	1166915	\$2,979
117	Davey Resource Group	10025725162	Ocean State	Capital	3/10/2018	1166921	\$4,141
118	Davey Resource Group Total						<u>\$15,753</u>
119	Environmental Consultants, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166253	\$2,048
120	Environmental Consultants, Inc.	10025725162	NE	NERI	3/3/2018	1166258	\$808
121	Environmental Consultants, Inc.	10025725181	NE	NERI	3/10/2018	1166289	\$3,011
122	Environmental Consultants, Inc.	10025725162	Ocean State	Capital	3/10/2018	1166331	\$2,885
123	Environmental Consultants, Inc. Total						<u>\$8,752</u>
124	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165692	\$4,306
125	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165693	\$4,485
126	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165694	\$4,789
127	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165695	\$4,141
128	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165696	\$4,194
129	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165698	\$1,304

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Forestry Contractors

**Grand Total: \$1,933,186**

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
130	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/3/2018	1165699	\$2,510
131	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166539	\$22,286
132	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166734	\$4,639
133	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166735	\$4,857
134	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166736	\$4,857
135	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166737	\$4,509
136	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166738	\$3,475
137	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166739	\$4,866
138	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1166740	\$3,573
139	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1166807	\$7,453
140	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1166810	\$5,309
141	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1166824	\$8,158
142	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1166827	\$7,865
143	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1166837	\$7,499
144	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1167025	\$4,434
145	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1167026	\$10,025
146	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1167028	\$4,434
147	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168227	\$33,388
148	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168228	\$40,233
149	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168358	\$7,763
150	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168359	\$7,799
151	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168360	\$7,787
152	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168361	\$7,522
153	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168362	\$7,472
154	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168363	\$5,262
155	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168364	\$4,884
156	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1168365	\$7,522
157	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1169199	\$4,699
158	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/10/2018	1169868	\$193
159	Lewis Tree Service, Inc.	10025725162	Ocean State	Coastal	3/10/2018	1169869	\$37
160	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1170122	\$22,621
161	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1170126	\$30
162	Lewis Tree Service, Inc.	10025725162	Ocean State	Capital	3/3/2018	1170127	\$17
163	Lewis Tree Service, Inc. Total						\$291,193
164	Nelson Tree Services Inc.	10025725162	Ocean State	Coastal	3/3/2018	1166570	\$4,116
165	Nelson Tree Services Inc.	10025725162	Ocean State	Capital	3/3/2018	1166578	\$23,714
166	Nelson Tree Services Inc.	10025725162	Ocean State	Capital	3/10/2018	1167156	\$48,209
167	Nelson Tree Services Inc.	10025725162	Ocean State	Coastal	3/10/2018	1169017	\$5,471
168	Nelson Tree Services Inc. Total						\$81,510
169	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165747	\$5,011
170	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165748	\$4,003
171	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165750	\$5,462
172	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165751	\$4,003
173	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165752	\$4,573
174	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165809	\$3,742
175	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165810	\$4,926
176	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165811	\$5,462
177	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165812	\$7,357
178	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165813	\$4,605
179	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165814	\$4,926
180	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165815	\$4,926
181	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165816	\$4,605
182	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165817	\$4,605
183	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165818	\$3,742
184	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165819	\$7,803
185	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165820	\$4,454
186	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165821	\$5,236
187	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165822	\$2,955
188	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165823	\$5,912
189	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165824	\$3,124
190	Stanley Tree	10025725162	Ocean State	Capital	3/3/2018	1165825	\$2,955
191	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165842	\$8,978
192	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165844	\$8,782
193	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165846	\$8,733
194	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165848	\$13,073



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Forestry Contractors

**Grand Total: \$1,933,186**

Line #	Vendor (a)	Work Order (b)	Division Name (c)	Region Name (d)	Week Ending Date (e)	Image Reference (f)	Amount (g)
195	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165850	\$7,377
196	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165851	\$8,782
197	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165853	\$8,240
198	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165854	\$7,808
199	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165855	\$11,028
200	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165858	\$10,635
201	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1165860	\$8,459
202	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169158	\$5,857
203	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169160	\$5,899
204	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169162	\$5,506
205	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169235	\$1,024
206	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169237	\$863
207	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169238	\$8,782
208	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169240	\$8,240
209	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169243	\$8,797
210	Stanley Tree	10025725162	Ocean State	Capital	3/10/2018	1169245	\$9,616
211	Stanley Tree	10025725162	Ocean State	Coastal	3/10/2018	1169250	\$5,857
212	Stanley Tree Total						\$266,727
213	The Davey Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1166692	\$4,717
214	The Davey Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1166693	\$4,717
215	The Davey Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1166694	\$4,803
216	The Davey Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1166695	\$4,369
217	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166696	\$4,612
218	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166697	\$4,803
219	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166698	\$4,803
220	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166699	\$4,612
221	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166700	\$4,313
222	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166701	\$3,769
223	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166702	\$5,695
224	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166703	\$4,217
225	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166704	\$4,009
226	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166705	\$1,423
227	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166706	\$2,416
228	The Davey Tree Expert Company	10025725162	Ocean State	Capital	3/3/2018	1166707	\$2,387
229	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166708	\$2,416
230	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1166709	\$2,416
231	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167480	\$2,135
232	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167483	\$9,186
233	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167484	\$8,544
234	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167485	\$6,205
235	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167486	\$7,559
236	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167487	\$2,167
237	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167488	\$7,246
238	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167489	\$6,738
239	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167490	\$6,783
240	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167491	\$8,349
241	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167492	\$8,705
242	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167493	\$8,705
243	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167494	\$8,349
244	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167497	\$5,681
245	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167498	\$4,544
246	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167516	\$4,226
247	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167517	\$4,226
248	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167518	\$4,226
249	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167519	\$7,236
250	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167522	\$2,800
251	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1167523	\$7,775
252	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168233	\$7,718
253	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168237	\$7,446
254	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168238	\$6,910
255	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168240	\$7,446
256	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168242	\$7,718
257	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168244	\$7,063
258	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168246	\$3,883
259	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168249	\$7,446
260	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/3/2018	1168250	\$7,446

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Forestry Contractors

**Grand Total: \$1,933,186**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
261	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169633	\$11,200
262	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169660	\$9,961
263	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169665	\$9,516
264	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169666	\$8,800
265	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169667	\$9,961
266	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169668	\$9,516
267	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169669	\$9,516
268	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169670	\$9,085
269	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169671	\$9,516
270	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1169673	\$4,924
271	The Davey Tree Expert Company	10025725162	Ocean State	Capital	3/10/2018	1170004	\$892
272	The Davey Tree Expert Company	10025725162	Ocean State	Coastal	3/10/2018	1170150	\$5,161
273	The Davey Tree Expert Company Total						<u>\$363,003</u>
274	Grand Total						<u>\$1,933,186</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Procurement Cards

**Grand Total: \$856,662**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	110 GRILL MARLBORO	0000005467_0000000173	\$9
2	99 RESTAURANT 20039SEKONK	0000005496_0000000233	\$54
3	AMAZON MKTPLACE PMTS	0000005478_0000000297	\$168
4	AMAZON.COM AMZN.COM/BI	0000005511_0000000158	\$334
5	ANGELOS PIZZA INC	0000005498_0000000148	\$23
6	ANTHONY'S COAL FIRED PI	0000005498_0000000007	\$82
7	APPLEBEES WEST31231426	0000005465_0000000142	\$114
8	APPLEBEES WEST31231426	0000005467_0000000285	\$644
9	APPLEBEES WEST31231426	0000005479_0000000221	\$246
10	APPLEBEES WEST31231426	0000005485_0000000307	\$480
11	APPLEBEES WEST31231426	0000005496_0000000345	\$173
12	APPLEBEES WEST31231426	0000005498_0000000223	\$1,371
13	AROOGAS	0000005467_0000000188	\$139
14	AROOGAS	0000005479_0000000163	\$33
15	AROOGAS	0000005485_0000000278	\$145
16	AROOGAS	0000005498_0000000153	\$26
17	ATLANTIC RESORT NEWPOR	0000005485_0000000281	\$90
18	BARRINGTON PIZZERIA	0000005496_0000000234	\$151
19	BEEF BARN	0000005478_0000000086	\$23
20	BETHANY AIRPORT DINER	0000005552_0000000250	\$79
21	BJS WHOLESALE #0211	0000005498_0000000163	\$20
22	BOSTON MARKET 3205	0000005498_0000000120	\$424
23	BURGER KING #8576 Q07	0000005496_0000000071	\$10
24	CAMBRIA HOTEL & SUITES	0000005529_0000000091	\$6,000
25	CAMBRIA HOTEL & SUITES	0000005529_0000000092	\$6,000
26	CHATEAU RESTAURANT	0000005496_0000000186	\$424
27	CHATEAU RESTAURANT	0000005498_0000000121	\$290
28	CHATEAU RESTAURANT	0000005498_0000000122	\$89
29	CHELOS APPLE VALLE	0000005467_0000000276	\$19
30	CHELOS APPLE VALLE	0000005467_0000000277	\$584
31	CHELOS APPLE VALLE	0000005467_0000000278	\$460
32	CHELOS APPLE VALLE	0000005485_0000000302	\$601
33	CHELOS APPLE VALLE	0000005496_0000000330	\$62

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Procurement Cards

**Grand Total: \$856,662**

Line #	Merchant (a)	Image Reference (b)	Amount (c)
34	CHELOS APPLE VALLE	0000005496_0000000331	\$20
35	CHELOS APPLE VALLE	0000005496_0000000332	\$28
36	CHELOS APPLE VALLE	0000005496_0000000333	\$16
37	CHELOS APPLE VALLE	0000005496_0000000334	\$98
38	CHELOS APPLE VALLE	0000005496_0000000335	\$42
39	CHELOS APPLE VALLE	0000005496_0000000336	\$29
40	CHELOS APPLE VALLE	0000005496_0000000337	\$91
41	CHELOS APPLE VALLE	0000005496_0000000338	\$31
42	CHELOS APPLE VALLE	0000005496_0000000339	\$122
43	CHELOS APPLE VALLE	0000005496_0000000353	\$133
44	CHELOS APPLE VALLE	0000005496_0000000354	\$190
45	CHELOS APPLE VALLE	0000005496_0000000355	\$94
46	CHELOS APPLE VALLE	0000005496_0000000356	\$93
47	CHELOS APPLE VALLE	0000005498_0000000222	\$851
48	CITIWORKS CORP	0000005533_0000000168	\$570
49	CITY LOCK SERVICE	0000005497_0000000211	\$85
50	CLARION INN	0000005489_0000000221	\$28,295
51	CLARION INN	0000005489_0000000222	\$1,059
52	CLARION INN	0000005565_0000000002	\$899
53	COAL FIRED PIZZA P	0000005483_0000000276	\$83
54	COMFORT SUITES	0000005467_0000000354	\$101
55	COMFORT SUITES	0000005467_0000000355	\$101
56	COMFORT SUITES	0000005467_0000000356	\$101
57	COMFORT SUITES	0000005467_0000000357	\$101
58	COMFORT SUITES	0000005467_0000000358	\$101
59	COMFORT SUITES	0000005467_0000000359	\$101
60	COMFORT SUITES	0000005467_0000000360	\$101
61	COMFORT SUITES	0000005467_0000000361	\$101
62	COMFORT SUITES	0000005467_0000000362	\$101
63	COMFORT SUITES	0000005467_0000000363	\$101
64	COMFORT SUITES	0000005467_0000000364	\$101
65	COMFORT SUITES	0000005467_0000000365	\$101
66	COMFORT SUITES	0000005467_0000000366	\$101

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Procurement Cards

**Grand Total: \$856,662**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
67	COMFORT SUITES	0000005467_0000000367	\$101
68	COMFORT SUITES	0000005467_0000000368	\$101
69	COMFORT SUITES	0000005467_0000000369	\$101
70	COMFORT SUITES	0000005467_0000000370	\$101
71	COMFORT SUITES	0000005467_0000000371	\$302
72	COMFORT SUITES	0000005467_0000000372	\$402
73	COMFORT SUITES	0000005467_0000000373	(\$201)
74	COMFORT SUITES	0000005467_0000000374	\$101
75	CONDESA MEXICAN	0000005496_0000000388	\$330
76	COURTYARD BY MARRIOTT	0000005485_0000000016	\$1,442
77	COURTYARD BY MARRIOTT	0000005489_0000000011	\$1,203
78	COURTYARD BY MARRIOTT	0000005489_0000000256	\$13,862
79	COURTYARD BY MARRIOTT	0000005599_0000000004	(\$583)
80	COURTYARD BY MARRIOTT	0000005599_0000000005	(\$52)
81	CROWNE PLAZA HOTEL AT	0000005489_0000000195	\$242
82	CROWNE PLAZA HOTEL AT	0000005489_0000000196	\$242
83	CROWNE PLAZA HOTEL AT	0000005540_0000000024	\$98,227
84	CUMBERLAND HOUSE OF PI	0000005496_0000000231	\$24
85	D'ANGELOS #5029	0000005467_0000000262	\$276
86	D'ANGELOS #5029	0000005467_0000000263	\$1,097
87	D'ANGELOS #5029	0000005479_0000000209	\$569
88	D'ANGELOS #5029	0000005479_0000000210	\$915
89	D'ANGELOS #5029	0000005479_0000000211	\$1,352
90	D'ANGELOS #5029	0000005485_0000000297	\$276
91	D'ANGELOS #5029	0000005485_0000000298	\$1,097
92	D'ANGELOS #5029	0000005493_0000000062	\$1,040
93	D'ANGELOS #5029	0000005493_0000000063	\$197
94	D'ANGELOS #5029	0000005496_0000000324	\$1,040
95	D'ANGELOS #5029	0000005496_0000000325	\$327
96	D'ANGELOS #5029	0000005498_0000000218	\$262
97	D'ANGELOS #5029	0000005498_0000000219	\$1,040
98	D'ANGELOS #5139	0000005485_0000000300	\$671
99	D'ANGELOS #5139	0000005496_0000000326	\$662

The Narragansett Electric Company  
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Accounts Payable - Procurement Cards

**Grand Total: \$856,662**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
100	D'ANGELOS #5139	0000005496_0000000352	\$701
101	D'ANGELOS #5139	0000005498_0000000221	\$662
102	D'ANGELOS 5361	0000005496_0000000328	\$327
103	D'ANGELOS 5361	0000005496_0000000329	\$327
104	DAVENPORT'S FAMILY	0000005485_0000000303	\$1,702
105	DAVENPORT'S FAMILY	0000005485_0000000304	\$1,555
106	DAVENPORT'S FAMILY	0000005496_0000000215	\$24
107	DAVENPORT'S FAMILY	0000005496_0000000340	\$1,596
108	DAVENPORT'S FAMILY	0000005496_0000000357	\$1,024
109	DAVENPORT'S FAMILY	0000005498_0000000329	\$349
110	DUNKIN #300611 Q35	0000005498_0000000192	\$20
111	DUNKIN #300812 Q35	0000005494_0000000090	\$70
112	DUNKIN #300812 Q35	0000005497_0000000116	\$68
113	DUNKIN #306079	0000005467_0000000138	\$6
114	DUNKIN #330401 Q35	0000005496_0000000320	\$42
115	DUNKIN #331431 Q35	0000005467_0000000186	\$7
116	DUNKIN #333014	0000005496_0000000070	\$4
117	DUNKIN #335055	0000005498_0000000149	\$7
118	DUNKIN #337751 Q35	0000005498_0000000196	\$7
119	DUNN S CORNER PIZZA	0000005496_0000000386	\$244
120	EMBASSY SUITES MARLBOR	0000005485_0000000263	\$670
121	EMBASSY SUITES MARLBOR	0000005498_0000000165	\$335
122	EMBASSY SUITES MARLBOR	0000005498_0000000166	\$545
123	EMBASSY SUITES MARLBOR	0000005498_0000000168	\$335
124	EMBASSY SUITES MARLBOR	0000005498_0000000169	\$335
125	EMBASSY SUITES MARLBOR	0000005498_0000000171	\$503
126	EMBASSY SUITES MARLBOR	0000005498_0000000173	\$335
127	EREPLACEMENTPARTS.COM	0000005491_0000000310	\$13
128	FRANKIE S ITALIAN BIST	0000005498_0000000033	\$100
129	FULLER MOTORHOME RENTA	0000005464_0000000006	\$14,881
130	FULLER MOTORHOME RENTA	0000005496_0000000046	\$10,227
131	GRAZIANOS 501 CAFE	0000005479_0000000109	\$170
132	GREGGS RESTAURANT TAVE	0000005479_0000000246	\$568

The Narragansett Electric Company  
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Accounts Payable - Procurement Cards

**Grand Total: \$856,662**

<u>Line #</u>	<u>Merchant</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
133	GREGGS RESTAURANT TAVE	0000005479_0000000247	\$698
134	GREGGS RESTAURANT TAVE	0000005479_0000000248	\$748
135	GREGGS RESTAURANT TAVE	0000005479_0000000249	\$627
136	GREGGS RESTAURANT TAVE	0000005485_0000000231	\$50
137	GREGGS RESTAURANT TAVE	0000005498_0000000308	\$123
138	GREGGS RESTAURANT TAVE	0000005498_0000000309	\$28
139	GREGGS RESTAURANT TAVE	0000005498_0000000310	\$27
140	GREGGS RESTAURANT TAVE	0000005498_0000000311	\$39
141	GREGGS RESTAURANT TAVE	0000005498_0000000312	\$113
142	GREGGS RESTAURANT TAVE	0000005498_0000000313	\$79
143	HAMPTON INN	0000005467_0000000286	\$6,282
144	HAMPTON INN	0000005467_0000000287	\$6,405
145	HAMPTON INN	0000005479_0000000224	\$6,405
146	HAMPTON INN	0000005496_0000000346	\$6,528
147	HAMPTON INN	0000005496_0000000347	\$6,528
148	HAMPTON INN SEEKONK	0000005498_0000000207	\$244
149	HAMPTON INN SEEKONK	0000005498_0000000208	\$244
150	HAMPTON INN SEEKONK	0000005498_0000000209	\$244
151	HAMPTON INN SEEKONK	0000005498_0000000210	\$244
152	HAMPTON INN SEEKONK	0000005498_0000000211	\$244
153	HAMPTON INN SEEKONK	0000005498_0000000212	\$244
154	HAMPTON INN SEEKONK	0000005498_0000000213	\$244
155	HAMPTON INN SMITHFIELD	0000005485_0000000001	\$280
156	HAMPTON INN SMITHFIELD	0000005485_0000000002	\$280
157	HAMPTON INN SMITHFIELD	0000005485_0000000003	\$235
158	HAMPTON INN SMITHFIELD	0000005485_0000000004	\$235
159	HAMPTON INN SMITHFIELD	0000005485_0000000005	\$235
160	HAMPTON INN SMITHFIELD	0000005485_0000000006	\$235
161	HAMPTON INN SMITHFIELD	0000005485_0000000007	\$235
162	HAMPTON INN SMITHFIELD	0000005485_0000000008	\$235
163	HAMPTON INN SMITHFIELD	0000005498_0000000004	\$118
164	HAMPTON INN SMITHFIELD	0000005498_0000000005	\$118
165	HANNAFORD #8004	0000005485_0000000261	\$22

The Narragansett Electric Company  
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<u>Line #</u>	<u>Merchant</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
166	HARMONY LODGE RESTAURA	0000005485_0000000323	\$485
167	HARRIETS KITCHEN QPS	0000005467_0000000137	\$31
168	HILTON PROVIDENCE HOTE	0000005485_0000000291	\$20,475
169	HILTON PROVIDENCE HOTE	0000005498_0000000206	\$2,199
170	HILTON PROVIDENCE HOTE	0000005525_0000000136	\$25,405
171	HOLIDAY INN	0000005489_0000000258	\$53,454
172	HOLIDAY INN	0000005496_0000000358	\$12,608
173	HOLIDAY INN EXPRESS &	0000005467_0000000009	\$123
174	HOLIDAY INN EXPRESS &	0000005467_0000000010	\$123
175	HOLIDAY INN EXPRESS &	0000005467_0000000011	\$123
176	HOLIDAY INN EXPRESS &	0000005467_0000000012	\$123
177	HOLIDAY INN EXPRESS &	0000005467_0000000013	\$123
178	HOLIDAY INN EXPRESS &	0000005467_0000000014	\$123
179	HOLIDAY INN EXPRESS &	0000005467_0000000015	\$123
180	HOLIDAY INN EXPRESS &	0000005467_0000000016	\$123
181	HOLIDAY INN EXPRESS &	0000005467_0000000017	\$123
182	HOLIDAY INN EXPRESS &	0000005554_0000000005	\$49,096
183	HOMEDEPOT.COM	0000005467_0000000040	\$763
184	HOMEDEPOT.COM	0000005467_0000000041	\$688
185	IHOP #3207	0000005467_0000000165	\$17
186	IHOP #3207	0000005485_0000000259	\$34
187	IHOP 4701	0000005467_0000000202	\$346
188	IHOP 4701	0000005467_0000000203	\$364
189	IHOP 4701	0000005467_0000000329	\$296
190	IHOP 4701	0000005467_0000000330	\$475
191	IHOP 4701	0000005498_0000000205	\$807
192	INDIA RESTAURANT	0000005467_0000000167	\$26
193	JACK'S RESTAURANT	0000005496_0000000341	\$326
194	LONGHORN STEAK 0125144	0000005485_0000000011	\$422
195	LOTUS	0000005485_0000000260	\$15
196	MAINSTAY INN	0000005450_0000000168	\$68,306
197	MAMAS PIZZERIA AND MOR	0000005498_0000000123	\$26
198	MARRIOTT DOWNTOWN PROV	0000005450_0000000088	\$53,327



The Narragansett Electric Company  
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Accounts Payable - Procurement Cards

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<u>Line #</u>	<u>Merchant</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
199	MARRIOTT DOWNTOWN PROV	0000005450_0000000089	\$47,392
200	MARRIOTT DOWNTOWN PROV	0000005467_0000000259	\$157,166
201	MARRIOTT DOWNTOWN PROV	0000005489_0000000249	\$46,406
202	NORTHBORO HOUSE OF PIZ	0000005485_0000000262	\$37
203	NORTHBORO HOUSE OF PIZ	0000005496_0000000184	\$59
204	NORTHBORO HOUSE OF PIZ	0000005496_0000000185	\$107
205	NORTHBORO HOUSE OF PIZ	0000005498_0000000164	\$74
206	ON THE BORDER	0000005467_0000000187	\$19
207	OUTBACK 2214	0000005496_0000000263	\$91
208	PALACE PIZZA #1	0000005491_0000000067	\$78
209	PANERA BREAD #202112	0000005467_0000000172	\$19
210	PANERA BREAD #202112	0000005497_0000000043	\$195
211	PEPPERCORNS GRILLE TA	0000005483_0000000089	\$143
212	PIZZA PALACE	0000005485_0000000010	\$292
213	PIZZA PIE-ER	0000005464_0000000005	\$143
214	PIZZA PIE-ER	0000005485_0000000015	\$966
215	RED ROBIN #175	0000005485_0000000240	\$123
216	REMINGTON S	0000005496_0000000249	\$24
217	RENAISSANCE PROVIDENCE	0000005479_0000000223	\$27,976
218	RICCOTTI'S SANDWICH SH	0000005498_0000000162	\$100
219	RICHARDS PUB	0000005513_0000000363	\$2,360
220	RODEWAY INN PROVIDENCE	0000005467_0000000244	\$123
221	RODEWAY INN PROVIDENCE	0000005467_0000000245	\$123
222	RODEWAY INN PROVIDENCE	0000005467_0000000246	\$123
223	RODEWAY INN PROVIDENCE	0000005467_0000000247	\$123
224	RODEWAY INN PROVIDENCE	0000005467_0000000248	\$123
225	RODEWAY INN PROVIDENCE	0000005467_0000000249	\$123
226	RODEWAY INN PROVIDENCE	0000005467_0000000250	\$123
227	RODEWAY INN PROVIDENCE	0000005467_0000000251	\$123
228	RODEWAY INN PROVIDENCE	0000005467_0000000252	\$123
229	RODEWAY INN PROVIDENCE	0000005467_0000000253	\$123
230	RODEWAY INN PROVIDENCE	0000005467_0000000254	\$123
231	RODEWAY INN PROVIDENCE	0000005467_0000000255	\$4,680

The Narragansett Electric Company  
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**Grand Total: \$856,662**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
232	RODEWAY INN PROVIDENCE	0000005479_0000000184	\$123
233	RODEWAY INN PROVIDENCE	0000005479_0000000185	\$123
234	RODEWAY INN PROVIDENCE	0000005479_0000000186	\$123
235	RODEWAY INN PROVIDENCE	0000005479_0000000187	\$123
236	RODEWAY INN PROVIDENCE	0000005479_0000000188	\$123
237	RODEWAY INN PROVIDENCE	0000005479_0000000189	\$123
238	RODEWAY INN PROVIDENCE	0000005479_0000000190	\$123
239	RODEWAY INN PROVIDENCE	0000005479_0000000191	\$123
240	RODEWAY INN PROVIDENCE	0000005479_0000000192	\$123
241	RODEWAY INN PROVIDENCE	0000005479_0000000193	\$123
242	RODEWAY INN PROVIDENCE	0000005479_0000000194	\$123
243	RODEWAY INN PROVIDENCE	0000005479_0000000195	\$123
244	RODEWAY INN PROVIDENCE	0000005479_0000000196	\$123
245	RODEWAY INN PROVIDENCE	0000005479_0000000197	\$123
246	RODEWAY INN PROVIDENCE	0000005479_0000000198	\$123
247	RODEWAY INN PROVIDENCE	0000005479_0000000199	\$123
248	RODEWAY INN PROVIDENCE	0000005479_0000000200	\$123
249	RODEWAY INN PROVIDENCE	0000005479_0000000201	\$123
250	RODEWAY INN PROVIDENCE	0000005479_0000000202	\$123
251	RODEWAY INN PROVIDENCE	0000005479_0000000203	\$123
252	RODEWAY INN PROVIDENCE	0000005479_0000000204	\$123
253	RODEWAY INN PROVIDENCE	0000005529_0000000105	(\$123)
254	RODEWAY INN PROVIDENCE	0000005529_0000000106	(\$123)
255	RONZIO PIZZA	0000005496_0000000003	\$161
256	SAFETY SMART GEAR	0000005496_0000000055	\$1,079
257	SHANGRI-LA YAKI SUSHI	0000005467_0000000174	\$146
258	SHANGRI-LA YAKI SUSHI	0000005496_0000000188	\$727
259	SMITHFIELD PEAT CO., I	0000005458_0000000068	\$54
260	STARBUCKS STORE 16899	0000005496_0000000182	\$4
261	TASTE OF CHINA	0000005467_0000000128	\$30
262	TAVOLO WINE BAR TUSC	0000005496_0000000001	\$478
263	TEE'S DELI & CATERING	0000005511_0000000020	\$716
264	THE CLASSIC CAFE	0000005485_0000000009	\$186

The Narragansett Electric Company  
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Accounts Payable - Procurement Cards

**Grand Total: \$856,662**

<b>Line #</b>	<b>Merchant</b>	<b>Image Reference</b>	<b>Amount</b>
	<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
265	THE GREENWOOD INN	0000005485_0000000294	\$2,169
266	THE GREENWOOD INN	0000005496_0000000321	\$2,872
267	THE GREENWOOD INN	0000005496_0000000360	\$2,441
268	THE GREENWOOD INN	0000005498_0000000216	\$2,181
269	THE HAVERSHAM TAVERN	0000005485_0000000292	\$552
270	THE HAVERSHAM TAVERN	0000005496_0000000362	\$125
271	THE HAVERSHAM TAVERN	0000005498_0000000214	\$256
272	THE HAVERSHAM TAVERN	0000005498_0000000215	\$241
273	THE HOME DEPOT #4284	0000005491_0000000240	\$119
274	THE HOME DEPOT #4284	0000005494_0000000160	\$85
275	TONYS PIZZERIA & RISTO	0000005498_0000000136	\$48
276	TRACTOR SUPPLY CO #190	0000005483_0000000125	\$53
277	TST* MILLER'S ROAST BE	0000005491_0000000153	\$15
278	TST*PAPAGINOS 1135 AUB	0000005483_0000000088	\$64
279	TWIN WILLOWS	0000005485_0000000232	\$98
280	TYNDALE COMPANY INC	0000005458_0000000189	\$243
281	VASILIOS PIZZA	0000005483_0000000141	\$215
282	VASILIOS PIZZA	0000005497_0000000090	\$296
283	VINA'S PIZZERIA	0000005493_0000000003	\$39
284	WALT'S ROAST BEEF	0000005467_0000000166	\$21
285	WEGMANS NORTHBOROUGH #	0000005496_0000000183	\$11
286	WEGMANS NORTHBOROUGH #	0000005496_0000000187	\$121
287	YOVANIS PIZZERIA	0000005467_0000000256	\$346
288	YOVANIS PIZZERIA	0000005485_0000000293	\$584

The Narragansett Electric Company  
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Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$1,075,189

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
1	A AND R MARINE CORP	1900001411	\$796
2	A H HARRIS & SONS INC.	9400030975	\$66
3	ANIXTER INC.	9400030883	\$1,336
4	ANIXTER INC.	9400031898	\$323
5	AUCOIN TELECOM AND UTILIT	9400031538	\$4,399
6	CHA CONSULTING INC	9400000917	\$2,497
7	CHA CONSULTING INC	9400000918	\$5,026
8	CITY OF CENTRAL FALLS	1900001255	\$5,685
9	CITY OF EAST PROVIDENCE	1900054395	\$1,200
10	CITY OF PROVIDENCE - POLI	1900001275	\$380
11	CITY OF PROVIDENCE - POLI	1900011528	\$380
12	CITY OF PROVIDENCE - POLI	1900051878	\$2,344
13	CITY OF WOONSOCKET	1900054437	\$120
14	CITY OF WOONSOCKET	1900054438	\$419
15	CLARK EQUIPMENT RENTAL LL	9400001187	\$32
16	CLARK EQUIPMENT RENTAL LL	9400001191	\$95
17	CLARK EQUIPMENT RENTAL LL	9400014922	\$47
18	CLEAN HARBORS ENVIRONMENT	5100000034	\$1,935
19	CLEAN HARBORS ENVIRONMENT	5100005226	\$2,485
20	CLEAN HARBORS ENVIRONMENT	5100005392	\$2,284
21	CLEAN HARBORS ENVIRONMENT	5100005409	\$614
22	CLEAN HARBORS ENVIRONMENT	5100005426	\$559
23	CLEAN HARBORS ENVIRONMENT	5100007056	\$4,657
24	CLEAN HARBORS ENVIRONMENT	5100342688	\$2,060
25	CLEAN HARBORS ENVIRONMENT	5100342927	\$1,149
26	CLEAN HARBORS ENVIRONMENT	5100342943	\$1,708
27	CLEAN HARBORS ENVIRONMENT	5100342952	\$1,888
28	CLEAN HARBORS ENVIRONMENT	5100342980	\$1,297
29	CLEAN HARBORS ENVIRONMENT	5100342986	\$2,304
30	CLEAN HARBORS ENVIRONMENT	5100344294	\$17,095
31	CLEAN HARBORS ENVIRONMENT	5100345860	\$1,708
32	CLEAN HARBORS ENVIRONMENT	5100345877	\$7,317

The Narragansett Electric Company  
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**Grand Total: \$1,075,189**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
33	CLEAN HARBORS ENVIRONMENT	5100345926	\$1,207
34	CLEAN HARBORS ENVIRONMENT	5100347068	\$486
35	CLEAN HARBORS ENVIRONMENT	5100347296	\$555
36	CLEAN HARBORS ENVIRONMENT	5100349806	\$7,340
37	CLEAN HARBORS ENVIRONMENT	5100349822	\$2,927
38	CLEAN HARBORS ENVIRONMENT	5100351218	\$1,756
39	CLEAN HARBORS ENVIRONMENT	5100351272	\$2,061
40	CLEAN HARBORS ENVIRONMENT	5100353604	\$2,588
41	CLEAN HARBORS ENVIRONMENT	5100353605	\$3,470
42	CLEAN HARBORS ENVIRONMENT	5100358188	\$5,890
43	CLEAN HARBORS ENVIRONMENT	5100358208	\$3,259
44	CONECO ENGINEERS & SCIENT	5100052073	\$23,853
45	CONECO ENGINEERS & SCIENT	5100112692	\$7,613
46	CONECO ENGINEERS & SCIENT	5100133903	\$6,337
47	CONECO ENGINEERS & SCIENT	5100192599	\$4,453
48	CONECO ENGINEERS & SCIENT	5100350934	\$18,684
49	CORPORATE CHEFS INC.	9400031514	\$8,864
50	COX INDUSTRIES	5100014581	\$657
51	COX INDUSTRIES	9400001076	\$1,471
52	CRANSTON POLICE DEPARTMEN	1900000012	\$18,733
53	CRANSTON POLICE DEPARTMEN	1900054444	\$436
54	ELEMENT FLEET CORPORATION	9400001055	\$3,627
55	ELEMENT FLEET CORPORATION	9400001056	\$2,384
56	ELEMENT FLEET CORPORATION	9400003237	\$11,814
57	ELEMENT FLEET CORPORATION	9400003250	\$7,384
58	ELEMENT FLEET CORPORATION	9400003255	\$185
59	ELEMENT FLEET CORPORATION	9400004360	\$12,405
60	ELEMENT FLEET CORPORATION	9400004366	\$350
61	ELEMENT FLEET CORPORATION	9400004391	\$489
62	ELEMENT FLEET CORPORATION	9400004394	\$48
63	ELEMENT FLEET CORPORATION	9400004405	\$300
64	ELEMENT FLEET CORPORATION	9400005027	\$236

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<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
65	ELEMENT FLEET CORPORATION	9400006428	\$1,269
66	FIRST CONTACT LLC	1900006252	\$1,917
67	GLOCESTER POLICE DEPT	1900001263	\$527
68	GZA GEOENVIRONMENTAL INC.	9400000177	\$1,157
69	GZA GEOENVIRONMENTAL INC.	9400002483	\$1,446
70	GZA GEOENVIRONMENTAL INC.	9400005952	\$765
71	GZA GEOENVIRONMENTAL INC.	9400009272	\$554
72	J H LYNCH AND SONS INC.	5100039773	\$12,690
73	J H LYNCH AND SONS INC.	5100349897	\$6,510
74	J H LYNCH AND SONS INC.	5100350111	\$6,060
75	J H LYNCH AND SONS INC.	5100350529	\$6,036
76	J H LYNCH AND SONS INC.	5100350632	\$6,240
77	J H LYNCH AND SONS INC.	5100350633	\$3,960
78	JBI HELICOPTER SERVICES	5100346547	\$10,424
79	JOHN CUBELLIS	9400000896	\$1,100
80	JOSEPH BOTTI CO. INC.	9400000989	\$3,748
81	JOSEPH BOTTI CO. INC.	9400000990	\$5,790
82	JOSEPH BOTTI CO. INC.	9400001013	\$1,566
83	JOSEPH BOTTI CO. INC.	9400001032	\$2,640
84	JOSEPH BOTTI CO. INC.	9400001033	\$6,337
85	JOSEPH BOTTI CO. INC.	9400001272	\$14,687
86	KUBRA ARIZONA INC	1900026137	\$4,119
87	MOHAWK LTD.	5100033928	\$461
88	MOHAWK LTD.	5100038485	\$790
89	MOHAWK LTD.	5100044491	\$400
90	NESCO SALES AND RENTALS	9400031867	\$155
91	PAWTUCKET POLICE DEPARTME	1900001271	\$5,801
92	PAWTUCKET POLICE DEPARTME	1900012034	\$344
93	PHH ARVAL	9400001225	\$44
94	PHH ARVAL	9400001232	\$257
95	PHH ARVAL	9400001342	\$92
96	PHH ARVAL	9400001350	\$353

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$1,075,189

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
97	PHH ARVAL	9400001351	\$801
98	PHH ARVAL	9400002126	\$1,457
99	PHH ARVAL	9400002284	\$14,405
100	PONTOON SOLUTIONS INC	1900000462	\$1,626
101	PONTOON SOLUTIONS INC	1900000463	\$1,579
102	PONTOON SOLUTIONS INC	1900000475	\$1,626
103	PONTOON SOLUTIONS INC	1900000476	\$1,626
104	PONTOON SOLUTIONS INC	1900000483	\$1,626
105	PONTOON SOLUTIONS INC	1900000484	\$1,626
106	PONTOON SOLUTIONS INC	1900000491	\$1,626
107	PONTOON SOLUTIONS INC	1900025521	\$220
108	PONTOON SOLUTIONS INC	1900030275	\$264
109	PONTOON SOLUTIONS INC	1900030323	\$572
110	PONTOON SOLUTIONS INC	1900030883	\$1,276
111	PONTOON SOLUTIONS INC	1900030893	\$528
112	PONTOON SOLUTIONS INC	1900043737	\$831
113	PONTOON SOLUTIONS INC	1900050504	\$2,642
114	PONTOON SOLUTIONS INC	1900050507	\$2,642

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$1,075,189

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
115	PONTOON SOLUTIONS INC	1900050508	\$2,642
116	PONTOON SOLUTIONS INC	1900050511	\$2,642
117	PONTOON SOLUTIONS INC	1900050513	\$2,642
118	PONTOON SOLUTIONS INC	1900050518	\$2,565
119	PONTOON SOLUTIONS INC	1900050522	\$2,642
120	QUESTLINE INC.	9400031118	\$3,693
121	REPUBLIC SERVICES NATIONA	9400004610	\$346
122	SPRAGUE OPERATING RESOURC	5100013199	\$176
123	SPRAGUE OPERATING RESOURC	5100013290	\$12,146
124	SPRAGUE OPERATING RESOURC	5100013295	\$1,508
125	SPRAGUE OPERATING RESOURC	5100013299	\$1,263
126	SPRAGUE OPERATING RESOURC	5100013330	\$4,738
127	SPRAGUE OPERATING RESOURC	5100013331	\$1,966
128	SPRAGUE OPERATING RESOURC	5100013333	\$914
129	SPRAGUE OPERATING RESOURC	5100013334	\$1,321
130	SPRAGUE OPERATING RESOURC	5100013336	\$840
131	SPRAGUE OPERATING RESOURC	5100013338	\$1,305
132	SPRAGUE OPERATING RESOURC	5100014506	\$588
133	SPRAGUE OPERATING RESOURC	5100014557	\$875
134	STAPLES BUSINESS ADVANTAG	9400001071	(\$16)
135	STAPLES BUSINESS ADVANTAG	9400030705	\$233
136	STORM SERVICES ENGINEERIN	5100300489	\$173,038
137	STORM SERVICES ENGINEERIN	5100300543	\$118,263
138	STORM SERVICES ENGINEERIN	5100300591	\$47,022
139	STORM SERVICES ENGINEERIN	5100300593	\$11,990



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total: \$1,075,189**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
140	STORM SERVICES ENGINEERIN	5100322492	\$4,452
141	STORM SERVICES ENGINEERIN	5100322501	\$15,267
142	STORM SERVICES ENGINEERIN	5100322511	\$4,336
143	STORM SERVICES ENGINEERIN	5100323925	\$4,470
144	TCN INC	1900005708	\$4,573
145	TCN INC	1900007361	\$3,990
146	TOM'S MARKET CATERING	5100004519	\$65,724
147	TOWN OF BARRINGTON	1900001277	\$271
148	TOWN OF BRISTOL	1900000014	\$784
149	TOWN OF COVENTRY	1900051711	\$1,091
150	TOWN OF CUMBERLAND	1900001259	\$6,651
151	TOWN OF EAST GREENWICH	1900006157	\$5,748
152	TOWN OF EXETER	1900051852	\$592
153	TOWN OF EXETER	1900051891	\$2,960
154	TOWN OF EXETER	1900051894	\$296
155	TOWN OF JOHNSTON	1900001860	\$3,970
156	TOWN OF LINCOLN	1900050017	\$1,230
157	TOWN OF LINCOLN	1900050018	\$1,163
158	TOWN OF LINCOLN	1900050020	\$1,163
159	TOWN OF LINCOLN	1900050021	\$1,230
160	TOWN OF LITTLE COMPTON	1900002058	\$399
161	TOWN OF NORTH KINGSTOWN	1900005630	\$1,919
162	TOWN OF NORTH PROVIDENCE	1900000008	\$519
163	TOWN OF NORTH PROVIDENCE	1900000011	\$474
164	TOWN OF NORTH PROVIDENCE	1900012038	\$608
165	TOWN OF NORTH PROVIDENCE	1900012039	\$519
166	TOWN OF NORTH PROVIDENCE	1900012040	\$913
167	TOWN OF NORTH PROVIDENCE	1900012042	\$326
168	TOWN OF NORTH PROVIDENCE	1900012043	\$262
169	TOWN OF NORTH PROVIDENCE	1900012044	\$390
170	TOWN OF NORTH PROVIDENCE	1900012045	\$1,026
171	TOWN OF NORTH PROVIDENCE	1900012712	(\$262)

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$1,075,189

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
172	TOWN OF NORTH PROVIDENCE	1900050025	\$868
173	TOWN OF NORTH PROVIDENCE	1900050026	\$868
174	TOWN OF NORTH PROVIDENCE	1900054432	\$262
175	TOWN OF SMITHFIELD	1900054401	\$680
176	TOWN OF SOUTH KINGSTOWN	1900002857	\$15,845
177	TOWN OF TIVERTON	1900002054	\$3,218
178	TOWN OF TIVERTON	1900002057	\$296
179	TOWN OF WESTERLY	1900001689	\$3,071
180	TOWN OF WESTERLY	1900002070	\$276
181	TRC ENVIRONMENTAL CORP.	9400000991	\$3,652
182	TRC ENVIRONMENTAL CORP.	9400004259	\$278
183	U S SECURITY ASSOCIATES	5100033050	\$466
184	U S SECURITY ASSOCIATES	5100142257	\$349
185	U S SECURITY ASSOCIATES	5100142258	\$15,239
186	UNITED RENTALS (NORTH AME	9400000938	\$393
187	UNITED RENTALS (NORTH AME	9400000939	\$787
188	UNIVERSAL CONSTRUCTION CO	5100004063	\$1,953
189	UNIVERSAL CONSTRUCTION CO	5100025217	\$1,505
190	UNIVERSAL CONSTRUCTION CO	5100039434	\$5,515
191	UNIVERSAL CONSTRUCTION CO	5100039545	\$8,224
192	UNIVERSAL CONSTRUCTION CO	5100054946	\$13,401
193	UNIVERSAL CONSTRUCTION CO	5100061370	\$3,118
194	UNIVERSAL CONSTRUCTION CO	5100117450	\$3,594
195	UNIVERSAL CONSTRUCTION CO	5100119793	\$2,695
196	UNIVERSAL CONSTRUCTION CO	5100132332	\$2,827
197	UNIVERSAL CONSTRUCTION CO	5100212491	\$18,631
198	UNIVERSAL CONSTRUCTION CO	5100352050	\$834
199	UNIVERSAL CONSTRUCTION CO	5100352058	\$4,242
200	UNIVERSAL CONSTRUCTION CO	5100352059	\$12,916
201	UNIVERSAL CONSTRUCTION CO	5100352070	\$6,276
202	UNIVERSAL CONSTRUCTION CO	5100352093	\$2,173
203	UNIVERSAL CONSTRUCTION CO	5100353249	\$1,566

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$1,075,189

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
204	UNIVERSAL CONSTRUCTION CO	5100353808	\$1,342
205	UNIVERSAL CONSTRUCTION CO	5100353852	\$5,621
206	UNIVERSAL CONSTRUCTION CO	5100353853	\$953
207	UNIVERSAL CONSTRUCTION CO	5100353855	\$767
208	UNIVERSAL CONSTRUCTION CO	5100355356	\$901
209	UNIVERSAL CONSTRUCTION CO	5100355905	\$3,901
210	UNIVERSAL CONSTRUCTION CO	5100355935	\$925
211	VANASSE HANGEN BRUSTLIN I	9400003587	\$165
212	VANASSE HANGEN BRUSTLIN I	9400031721	\$113
213	WARWICK POLICE DEPARTMENT	1900001406	\$1,698
214	WARWICK POLICE DEPARTMENT	1900005709	\$5,660
215	WEST INTERACTIVE SERVICES	1900005374	\$1,644
216	WEST WARWICK POLICE	1900002256	\$1,822

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Payroll Cost Summary by Source Company

**Grand Total:** \$4,098,834

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5110	National Grid USA Service Co.	\$343,815	\$1,187,495
2	5210	Niagara Mohawk Power Corp.	\$2,545	\$5,248
3	5310	Massachusetts Electric Company	\$12,624	\$55,847
4	5340	Colonial Gas Company	\$0	\$63,202
5	5360	The Narragansett Electric Company	\$0	\$1,821,392
6	5360	Narragansett Gas Company	\$30,705	\$575,961
7			<u>\$389,689</u>	<u>\$3,709,144</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Payroll Costs - Detail

**Grand Total: \$4,098,834**

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
(a)	(b)	(c)	(d)	(e)	(f)	
1	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$1,488	\$22,489
2	5360	2/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$4,672
3	5360	3/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$5,428
4	5360	Acting Director	5110	National Grid USA Service Co.	\$253	\$1,136
5	5360	Acting Manager	5110	National Grid USA Service Co.	\$846	\$2,401
6	5360	Analyst	5110	National Grid USA Service Co.	\$2,107	\$10,860
7	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$829	\$3,523
8	5360	Assoc Energy Inegration Consultant	5110	National Grid USA Service Co.	\$865	\$1,974
9	5360	Assoc Engineer	5110	National Grid USA Service Co.	\$546	\$2,074
10	5360	Assoc Engineer-Entry	5110	National Grid USA Service Co.	\$793	\$460
11	5360	Assoc Operator	5110	National Grid USA Service Co.	\$589	\$221
12	5360	Assoc Sales Representative	5110	National Grid USA Service Co.	\$222	\$1,167
13	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$512	\$1,355
14	5360	Assoc Supv Operations	5110	National Grid USA Service Co.	\$243	\$3,092
15	5360	Associate Engineer	5110	National Grid USA Service Co.	\$747	\$1,073
16	5360	Asst Analyst	5110	National Grid USA Service Co.	\$1,011	\$1,422
17	5360	Buyer	5110	National Grid USA Service Co.	\$760	\$1,971
18	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$89	\$4,021
19	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$5,620	\$29,505
20	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$6,224
21	5360	Consultant	5110	National Grid USA Service Co.	\$781	\$1,659
22	5360	Consulting Engineer	5110	National Grid USA Service Co.	\$1,014	\$5,704
23	5360	Coordinator	5110	National Grid USA Service Co.	\$2,054	\$2,738
24	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$1,324
25	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$4,485
26	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$1,608
27	5360	Designer B	5110	National Grid USA Service Co.	\$0	\$2,292
28	5360	Dir Business Development	5110	National Grid USA Service Co.	\$0	\$2,806
29	5360	Dir Business Resilience	5110	National Grid USA Service Co.	\$190	\$0
30	5360	Dir Complex Capital Deliv Prog	5110	National Grid USA Service Co.	\$979	\$0
31	5360	Dir Constr & Maint - Elec	5110	National Grid USA Service Co.	\$745	\$0
32	5360	Dir Customer Meter Service	5110	National Grid USA Service Co.	\$1,998	\$0
33	5360	Dir Customer Solutions	5110	National Grid USA Service Co.	\$83	\$0
34	5360	Dir Electric Asset Mgt	5110	National Grid USA Service Co.	\$6,480	\$0
35	5360	Dir Electric Grid Automation Mtrng Engg	5110	National Grid USA Service Co.	\$6,385	\$0
36	5360	Dir Fin Business Partnering	5110	National Grid USA Service Co.	\$2,117	\$0
37	5360	Dir IT Architecture	5110	National Grid USA Service Co.	\$571	\$0
38	5360	Dir IT Support	5110	National Grid USA Service Co.	\$1,505	\$0
39	5360	Dir Performance & Strategy	5110	National Grid USA Service Co.	\$3,166	\$0
40	5360	Dir Process & Performance	5110	National Grid USA Service Co.	\$2,421	\$0
41	5360	Dir PTO	5110	National Grid USA Service Co.	\$893	\$0
42	5360	Dir Sales	5110	National Grid USA Service Co.	\$1,377	\$0
43	5360	Dir Stakeholder Engagement	5110	National Grid USA Service Co.	\$1,372	\$0
44	5360	Dir Strategic Communication	5110	National Grid USA Service Co.	\$6,541	\$0
45	5360	Dir T&D O&M Services	5110	National Grid USA Service Co.	\$2,228	\$0
46	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$1,546	\$0
47	5360	Driver-Utility 2/C	5110	National Grid USA Service Co.	\$0	\$910
48	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$1,326	\$6,963
49	5360	Electrician 2/C	5110	National Grid USA Service Co.	\$2,146	\$11,268
50	5360	Engineer	5110	National Grid USA Service Co.	\$3,212	\$7,551
51	5360	Engineer Manager	5110	National Grid USA Service Co.	\$10,670	\$19,295
52	5360	Equip Operator	5110	National Grid USA Service Co.	\$0	\$6,354
53	5360	Equipment Operator Live Line Qualified	5110	National Grid USA Service Co.	\$0	\$3,368
54	5360	Establish Service Rep 2A	5110	National Grid USA Service Co.	\$124	\$3,862
55	5360	Establish Service Rep 2B	5110	National Grid USA Service Co.	\$0	\$2,264
56	5360	Establish Service Representative 1	5110	National Grid USA Service Co.	\$0	\$5,156
57	5360	Exec Asst to Band A	5110	National Grid USA Service Co.	\$397	\$1,171

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Payroll Costs - Detail

**Grand Total: \$4,098,834**

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
(a)	(b)	(c)	(d)	(e)	(f)	
58	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$386	\$80
59	5360	Fld Accountant Sr 80	5110	National Grid USA Service Co.	\$0	\$1,822
60	5360	Lead Analyst	5110	National Grid USA Service Co.	\$11,932	\$27,861
61	5360	Lead Consultant	5110	National Grid USA Service Co.	\$480	\$360
62	5360	Lead Contract Manager	5110	National Grid USA Service Co.	\$1,179	\$1,780
63	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$2,969	\$9,702
64	5360	Lead Energy Integration Consultant	5110	National Grid USA Service Co.	\$850	\$2,949
65	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$1,350	\$3,545
66	5360	Lead Eng Supv-Operations	5110	National Grid USA Service Co.	\$693	\$2,517
67	5360	Lead Engineer	5110	National Grid USA Service Co.	\$26,509	\$65,699
68	5360	Lead Estimator	5110	National Grid USA Service Co.	\$425	\$1,314
69	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$3,797	\$1,194
70	5360	Lead IT Engineer	5110	National Grid USA Service Co.	\$387	\$0
71	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$670	\$5,321
72	5360	Lead Planner	5110	National Grid USA Service Co.	\$2,268	\$6,648
73	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$2,091	\$6,591
74	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$9,547	\$24,086
75	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$1,736	\$3,498
76	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$5,248	\$13,203
77	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$5,821	\$22,100
78	5360	Lead Representative	5110	National Grid USA Service Co.	\$0	\$2,856
79	5360	Lead Safety Representative	5110	National Grid USA Service Co.	\$1,089	\$0
80	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$4,949	\$12,561
81	5360	Lead Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$1,476
82	5360	Lead Specialist	5110	National Grid USA Service Co.	\$433	\$2,515
83	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$4,050	\$11,527
84	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$2,903	\$9,699
85	5360	Lead Technician	5110	National Grid USA Service Co.	\$0	\$5,044
86	5360	Lead Training Rep Control Ctr	5110	National Grid USA Service Co.	\$1,687	\$3,637
87	5360	Lineworker 1/C	5110	National Grid USA Service Co.	\$0	\$3,491
88	5360	Lineworker Apprentice	5110	National Grid USA Service Co.	\$0	\$9,011
89	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$0	\$27,070
90	5360	Live Line Specialist 1	5110	National Grid USA Service Co.	\$0	\$8,742
91	5360	Live Line Specialist 2	5110	National Grid USA Service Co.	\$0	\$662
92	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$0	\$15,400
93	5360	Manager	5110	National Grid USA Service Co.	\$29,995	\$62,179
94	5360	Manager EIC	5110	National Grid USA Service Co.	\$1,516	\$3,694
95	5360	Manager PM	5110	National Grid USA Service Co.	\$5,071	\$13,116
96	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$4,576
97	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$20,035
98	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$2,656
99	5360	Material Handler A	5110	National Grid USA Service Co.	\$0	\$8,061
100	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$9,122
101	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$7,203
102	5360	Operations Clerk	5110	National Grid USA Service Co.	\$998	\$30,075
103	5360	Planner	5110	National Grid USA Service Co.	\$152	\$38
104	5360	Prin Analyst	5110	National Grid USA Service Co.	\$2,436	\$3,660
105	5360	Prin Engineer	5110	National Grid USA Service Co.	\$11,958	\$30,239
106	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$6,366	\$15,539
107	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$1,467	\$13,693
108	5360	Prin Project Manager - Ops	5110	National Grid USA Service Co.	\$3,146	\$8,440
109	5360	Prin Specialist	5110	National Grid USA Service Co.	\$1,064	\$4,387
110	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$2,724	\$6,495
111	5360	Program Manager	5110	National Grid USA Service Co.	\$1,116	\$734
112	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$912	\$1,895
113	5360	Representative	5110	National Grid USA Service Co.	\$679	\$7,067
114	5360	Resource Planner	5110	National Grid USA Service Co.	\$791	\$1,657

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Payroll Costs - Detail

**Grand Total: \$4,098,834**

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
(a)	(b)		(c)	(d)	(e)	(f)
115	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$340	\$11,425
116	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$5,643
117	5360	Revenue Service Team Lead	5110	National Grid USA Service Co.	\$0	\$2,618
118	5360	Safety Representative	5110	National Grid USA Service Co.	\$0	\$1,587
119	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$1,490
120	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$3,254	\$16,513
121	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$1,155	\$3,031
122	5360	Sr Analyst	5110	National Grid USA Service Co.	\$9,412	\$24,761
123	5360	Sr Buyer	5110	National Grid USA Service Co.	\$0	\$201
124	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$1,903	\$2,808
125	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$519	\$1,558
126	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$654	\$43,767
127	5360	Sr Designer	5110	National Grid USA Service Co.	\$697	\$1,602
128	5360	Sr Energy Integratoin Consultant	5110	National Grid USA Service Co.	\$1,118	\$2,585
129	5360	Sr Engineer	5110	National Grid USA Service Co.	\$12,671	\$26,237
130	5360	Sr Estimator	5110	National Grid USA Service Co.	\$1,092	\$1,638
131	5360	Sr Field Coordinator	5110	National Grid USA Service Co.	\$701	\$3,649
132	5360	Sr Instructor	5110	National Grid USA Service Co.	\$1,588	\$10,419
133	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$1,203	\$2,417
134	5360	Sr IT Engineer	5110	National Grid USA Service Co.	\$387	\$314
135	5360	Sr Lab Technician	5110	National Grid USA Service Co.	\$2,015	\$1,291
136	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$0	\$5,199
137	5360	Sr Program Manager	5110	National Grid USA Service Co.	\$647	\$2,031
138	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$1,193	\$5,370
139	5360	Sr Quality Inspector	5110	National Grid USA Service Co.	\$1,713	\$6,424
140	5360	Sr Representative	5110	National Grid USA Service Co.	\$3,012	\$5,109
141	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$1,456	\$4,233
142	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$1,670	\$3,207
143	5360	Sr Specialist	5110	National Grid USA Service Co.	\$1,679	\$5,192
144	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$307	\$3,563
145	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$17,356	\$62,044
146	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$5,339	\$8,163
147	5360	Sr Technician	5110	National Grid USA Service Co.	\$782	\$20,277
148	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$177	\$16,477
149	5360	Sr. Process Manager	5110	National Grid USA Service Co.	\$2,100	\$2,166
150	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	\$3,921	\$7,794
151	5360	Structural Specialist /cc/ with Tanker E	5110	National Grid USA Service Co.	\$1,520	\$9,883
152	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$0	\$1,156
153	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$1,008	\$5,862
154	5360	Supv Operations	5110	National Grid USA Service Co.	\$3,920	\$17,129
155	5360	SVP Complex Capital Delivery	5110	National Grid USA Service Co.	\$437	\$0
156	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$1,899	\$2,849
157	5360	Technician 2/C (80)	5110	National Grid USA Service Co.	\$0	\$8,222
158	5360	Testman 80	5110	National Grid USA Service Co.	\$472	\$16,380
159	5360	Util Worker 1/C	5110	National Grid USA Service Co.	\$0	\$1,044
160	5360	Util Worker 2/C	5110	National Grid USA Service Co.	\$1,218	\$6,396
161	5360	Utility Driver 1/C w X endorsement Tanke	5110	National Grid USA Service Co.	\$0	\$1,124
162	5360	Utility Worker 1C/cc	5110	National Grid USA Service Co.	\$0	\$1,068
163	5360	Utility Worker 3C/cc	5110	National Grid USA Service Co.	\$0	\$907
164	5360	Utility Worker/Welder 1/cc w/ Cert	5110	National Grid USA Service Co.	\$0	\$448
165	5360	VP Control Ctr Operations	5110	National Grid USA Service Co.	\$255	\$0
166	5360	VP Customer Solutions	5110	National Grid USA Service Co.	\$2,235	\$0
167	5360	VP Emer Plan Bus Resilience Ops Support	5110	National Grid USA Service Co.	\$1,241	\$0
168	5360	VP Maint & Constr NE Elec	5110	National Grid USA Service Co.	\$1,022	\$0
169	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$384	\$0
170	5360	Welder 1/C	5110	National Grid USA Service Co.	\$0	\$3,255
171	5360	Working Leader - Electrical	5110	National Grid USA Service Co.	\$1,518	\$7,971

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Payroll Costs - Detail

**Grand Total: \$4,098,834**

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
(a)	(b)	(c)	(d)	(e)	(f)	
172	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$2,943	\$16,629
173	5360	Engineer Manager	5210	Niagara Mohawk Power Corp.	\$1,470	\$2,756
174	5360	Maps and Records Tech A	5210	Niagara Mohawk Power Corp.	\$370	\$55
175	5360	Revenue Cycle Mgmt Assoc 1	5210	Niagara Mohawk Power Corp.	\$0	\$47
176	5360	Revenue Cycle Mgmt Assoc 2	5210	Niagara Mohawk Power Corp.	\$0	\$132
177	5360	Sr Revenue Cycle Mgmt Assoc	5210	Niagara Mohawk Power Corp.	\$0	\$87
178	5360	Sr Safety Representative	5210	Niagara Mohawk Power Corp.	\$0	\$2,282
179	5360	Standard Costing Adjustment	5210	Niagara Mohawk Power Corp.	\$705	-\$112
180	5360	Crew Leader	5310	Massachusetts Electric Company	\$561	\$2,917
181	5360	Designer A	5310	Massachusetts Electric Company	\$498	\$7,559
182	5360	Dir Dist Design	5310	Massachusetts Electric Company	\$1,196	\$0
183	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$1,308	\$3,473
184	5360	Lead Supv Non Operations	5310	Massachusetts Electric Company	\$0	\$2,565
185	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$513	\$3,201
186	5360	Manager	5310	Massachusetts Electric Company	\$985	\$2,402
187	5360	Material Handler B	5310	Massachusetts Electric Company	\$0	\$3,287
188	5360	O&M Worker 1/C	5310	Massachusetts Electric Company	\$2,062	\$10,568
189	5360	O&M Worker Apprentice	5310	Massachusetts Electric Company	\$243	\$137
190	5360	Senior Designer	5310	Massachusetts Electric Company	\$430	\$3,864
191	5360	Sr Program Manager	5310	Massachusetts Electric Company	\$737	\$4,283
192	5360	Sr Representative	5310	Massachusetts Electric Company	\$21	\$62
193	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$3,269	\$11,214
194	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	\$412	\$242
195	5360	Working Leader - Tester	5310	Massachusetts Electric Company	\$390	\$73
196	5360	Meter Service Representative	5340	Colonial Gas Company	\$0	\$8,098
197	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$41,225
198	5360	Sr Supv Operations	5340	Colonial Gas Company	\$0	\$1,772
199	5360	Standard Costing Adjustment	5340	Colonial Gas Company	\$0	\$8,859
200	5360	Supv Operations	5340	Colonial Gas Company	\$0	\$3,247
201	5360	Acting Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$6,893
202	5360	Acting Manager	5360	The Narragansett Electric Company	\$0	\$6,391
203	5360	Administrative Assistant	5360	The Narragansett Electric Company	\$0	\$770
204	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$8,012
205	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$7,769
206	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$3,243
207	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$3,633
208	5360	Auto/Truck Utility Person	5360	Narragansett Gas Company	\$0	\$2,351
209	5360	Auxiliary Ops Technician B	5360	Narragansett Gas Company	\$0	\$645
210	5360	Auxiliary Ops Welder A	5360	Narragansett Gas Company	\$0	\$1,994
211	5360	Auxiliary Ops Welder B	5360	Narragansett Gas Company	\$0	\$1,728
212	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$87,944
213	5360	Cable Splicer 2/C	5360	The Narragansett Electric Company	\$0	\$11,218
214	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$19,904
215	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$18,945
216	5360	Clerk	5360	Narragansett Gas Company	\$0	\$1,986
217	5360	CMS Clerk	5360	Narragansett Gas Company	\$157	\$6,758
218	5360	CMS Fitting Lead	5360	Narragansett Gas Company	\$0	\$13,028
219	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$1,322	\$7,303
220	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$6,166
221	5360	Construction Inspector	5360	Narragansett Gas Company	\$0	\$4,351
222	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$1,099
223	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$373,290
224	5360	Crew Technician B	5360	Narragansett Gas Company	\$616	\$3,840
225	5360	Designer A	5360	The Narragansett Electric Company	\$0	\$4,758
226	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$4,177
227	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$9,100
228	5360	Laborer	5360	Narragansett Gas Company	\$240	\$1,982



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Payroll Costs - Detail

**Grand Total: \$4,098,834**

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
(a)	(b)	(c)	(d)	(e)	(f)	
229	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$4,873
230	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$11,793
231	5360	Lead Engineer	5360	The Narragansett Electric Company	\$0	\$5,229
232	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$50,536
233	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$1,652	\$7,045
234	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$17,916
235	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$201,102
236	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$66,900
237	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$76,018
238	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$42,879
239	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$0	\$5,622
240	5360	Manager	5360	The Narragansett Electric Company	\$0	\$21,983
241	5360	Material Handler	5360	Narragansett Gas Company	\$288	\$4,309
242	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$22,410
243	5360	Messenger Auto	5360	Narragansett Gas Company	\$0	\$3,819
244	5360	Meter Service Representative	5360	Narragansett Gas Company	\$694	\$38,914
245	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$109,989
246	5360	Meter Worker A	5360	Narragansett Gas Company	\$1,981	\$26,991
247	5360	Meter Worker B	5360	Narragansett Gas Company	\$4,302	\$23,179
248	5360	Meter Worker C	5360	Narragansett Gas Company	\$11,979	\$115,327
249	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$100,032
250	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$41,043
251	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$42,044
252	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,188
253	5360	Office Technician	5360	Narragansett Gas Company	\$0	\$2,732
254	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$721
255	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$2,268
256	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$2,791
257	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$12,410
258	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$91,561
259	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$1,831	\$9,997
260	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$92,393
261	5360	Sr. Process Manager	5360	Narragansett Gas Company	\$888	\$2,166
262	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	\$860	\$54,772
263	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$18,998
264	5360	Supv Operations	5360	Narragansett Gas Company	\$2,465	\$11,971
265	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$18,726
266	5360	Technician A	5360	Narragansett Gas Company	\$64	\$16,122
267	5360	Technician B	5360	Narragansett Gas Company	\$982	\$6,766
268	5360	Technician C	5360	Narragansett Gas Company	\$41	\$2,584
269	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$269,108
270	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$9,808
271	5360	Work Readiness Technician	5360	Narragansett Gas Company	\$0	\$1,848
272	5360	Working Leader	5360	Narragansett Gas Company	\$342	\$19,154
273	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$80,403
274	5360	Working Leader Stores	5360	Narragansett Gas Company	\$0	\$5,632

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Overhead Allocations

**Grand Total:** \$1,794,846

<u>Line #</u>	<u>Expense Type</u> (a)	<u>Expense Type Descr</u> (b)	<u>Amount</u> (c)
1	B0005	FAS 112 Post Retmnt	(\$40,827)
2	B0010	Payroll Taxes	\$262,075
3	B0020	Health Insurance	\$505,085
4	B0021	Group Life	\$15,951
5	B0022	401k Thrift	\$99,058
6	B0030	Variable Pay – Mngt	\$371,203
7	B0031	Variable Pay – Union	\$92,685
8	B0040	Time Not Worked	\$405,768
9	B0050	Workman’s Comp	\$59,417
10	SA000	Supervision & Admin	\$24,432

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Transportation Costs

**Grand Total: \$81,903**

<b>Line #</b>	<b>Orig Business Unit (a)</b>	<b>Orig Business Unit Description (b)</b>	<b>Vehicle Descr (c)</b>	<b>Amount (d)</b>
1	5110	NGUSA Service Company	PICKUP	\$34,610
2	5110	NGUSA Service Company	AERIAL	\$5,417
3	5110	NGUSA Service Company	TRAILER	\$1,131
4	5110	NGUSA Service Company	DIGDERRICK	\$808
5	5110	NGUSA Service Company	WALKIN_VAN	\$258
6	5110	NGUSA Service Company	CRANE	\$50
7	5110	NGUSA Service Company	BKH_LOADER	\$1,056
8	5110	NGUSA Service Company	DUMP_TRUCK	\$1,289
9	5110	NGUSA Service Company	TRK_TRCTR	\$1,283
10	5110	NGUSA Service Company	UTLBDY_TRK	\$1,126
11	5110	NGUSA Service Company	FORK_LIFT	\$302
12	5110	NGUSA Service Company	ATV_LD	\$259
13	5110	NGUSA Service Company	ATV_MD/HD	\$1,897
14	5110	NGUSA Service Company	STAKE_TRK	\$1,571
15	5110	NGUSA Service Company	SUV	\$2,697
16	5210	Niagara Mohawk Power Corp	PICKUP	\$2,571
17	5210	Niagara Mohawk Power Corp	AERIAL	\$508
18	5210	Niagara Mohawk Power Corp	STAKE_TRK	\$281
19	5310	Massachusetts Electric Co	PICKUP	\$2,256
20	5310	Massachusetts Electric Co	AERIAL	\$3,180
21	5310	Massachusetts Electric Co	TRAILER	\$283
22	5310	Massachusetts Electric Co	DIGDERRICK	\$314
23	5310	Massachusetts Electric Co	VAN	\$556
24	5310	Massachusetts Electric Co	WALKIN_VAN	\$2,209
25	5310	Massachusetts Electric Co	CRANE	\$4
26	5310	Massachusetts Electric Co	UTLBDY_TRK	\$2,193
27	5310	Massachusetts Electric Co	SUV	\$356
28	5330	Boston Gas Company	VAN	\$1,070
29	5340	Colonial Gas Company	VAN	\$107
30	5360	Narragansett Gas Company	PICKUP	\$3,968
31	5360	Narragansett Gas Company	TRAILER	\$157
32	5360	Narragansett Gas Company	VAN	\$1,840
33	5360	Narragansett Gas Company	BKH_LOADER	\$406
34	5360	Narragansett Gas Company	DUMP_TRUCK	\$1,207
35	5360	Narragansett Gas Company	UTLBDY_TRK	\$2,688
36	5360	Narragansett Gas Company	STAKE_TRK	\$111
37	5360	Narragansett Gas Company	SUV	\$1,883

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Inventory Costs

**Grand Total: \$376,513**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$1,062
2	ARRESTER, SRG DISTR CL POLYMER MVBL 12KV	\$558
3	ARRESTER, SRG DISTR CL POLYMER MVBL 27KV	\$42
4	ARRESTER, SRG RISER CL POLY MVBL 12KV	\$29
5	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$227
6	BOLT, DBL ARM 5/8IN DIAx22IN L FULLY THD	\$216
7	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$35
8	BOLT, HEXHD 1/2IN DIAx1-1/2IN L 13 UNC	\$10
9	BOLT, SQH 1/2IN DIAx6IN L 3IN THD GALVS	\$6
10	BOLT, SQH 1/2IN DIAx8IN L 4IN THD GALVS	\$4
11	BOLT, SQH 3/4IN DIAx10IN L MIN 4IN THD	\$10
12	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$87
13	BOLT, SQH 3/4IN DIAx14IN L 6IN THD GALVS	\$48
14	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$414
15	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$1,809
16	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$703
17	BOLT, SQH 5/8IN DIAx16IN L GALVS	\$309
18	BOLT, SQH 5/8IN DIAx8IN L GALVS SQ NUT	\$30
19	BOLTEYE, STD 3/4IN DIA 13/16x1-1/8 HOLE	\$31
20	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$333
21	BOLTEYE, TMB 3/4IN DIA 13/16x1-1/8 HOLE	\$24
22	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$530
23	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$4,057
24	BRACE, XARM XSMN WD 60IN SPREAD	\$1,150
25	BRACKET, ANGLE SPCR CABLE 17-1/4x20-7/8	\$60
26	BRACKET, EQPT MTG 12IN 3 POSN GALV MI	\$1,198
27	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$3,139
28	BRACKET, FLDT 2IN DIAx30IN L ALUM DBL	\$126
29	BRACKET, FR FTG U-SHP 3IN WDx35IN L GALV	\$182
30	BRACKET, MTG APPAR GALVS 2IN L	\$2,379
31	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$404
32	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$71
33	BRACKET, ST LT UPSWP 8FT Lx2IN DIA	\$39
34	BRACKET, TAN OFS 14IN L DUCTILE HGALV	\$458

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Inventory Costs

**Grand Total: \$376,513**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
35	BRACKET, TAN OFS 24IN L DUCTILE GALV	\$72
36	BUCKET, TOOL CANVAS 12IN DIAx17IN H	\$18
37	CABLE, 477KCMIL 1ACSR 26/7-STRD OH BARE	\$10
38	CABLE, 600V 4AWG CU 19-STRD 1/C 80MIL	\$2,782
39	CABLE, EC 477KCMIL 1/C AL 19-STRD 15KV	\$60
40	CABLE, ELEC 1/0AWG 1C 7-STRD 6201AL 15KV	\$1,348
41	CABLE, NTKW 600V NO.2AWG CU 1-1/C	\$11,208
42	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$6,080
43	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$8,313
44	CABLE, SVCE NO.2AWG TRX 7STRD 250FT	\$6,551
45	CLAMP, ANGLE AL 4-14INx11/16INx2-78IN	\$129
46	CLAMP, GND ROD CU	\$69
47	CLAMP, GUY PG DE 21/32 IN WD x 6IN L	\$4
48	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$1,843
49	CLAMP, MID-SPAN 1/0 SEC NEUT-SVCE	\$1,117
50	CLAMP, STRN AL DE 336.4-1000KCMIL	\$556
51	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$3,257
52	CLAMP, STRN STR LINE DE 3/0-556.5 AL	\$1,110
53	CLAMP, TENSION PERMANENT STRINGING	\$250
54	CLEATS, OVERSOLE LGE 9-1/2-11	\$260
55	CLEATS, OVERSOLE MDM 7 1/2-9 RBR	\$260
56	CLEATS, OVERSOLE XL 11-1/2-13	\$262
57	CLEATS, OVERSOLE XXL 13-1/2-15	\$262
58	CLIP, BNOG 1-3/16IN WDx1-9/16 WD GALVS	\$2
59	CLIP, BNOG 1IN WDx1-1/2IN L GALVS	\$3
60	CLIP, CVR GELWRAP SPCR CABLE/TREE WIRE	\$5
61	COMPOUND, JT SEAL OXIDE INHIBITING 8OZ	\$14
62	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$12
63	CONNECTOR, BNZ PG 4AWG SOL 4/0 STRD CU	\$41
64	CONNECTOR, BRZ GND NO.6 SOL NO.1/0	\$151
65	CONNECTOR, COMP C-TAP CU NO.2-NO.8	\$1
66	CONNECTOR, COMP CU C TAP 3/0STR-4/0STR	\$5
67	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$232
68	CONNECTOR, COMP CU C-TAP NO.2 STR	\$1

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Inventory Costs

**Grand Total: \$376,513**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
69	CONNECTOR, COMP H-TAP 2/0-1/0 TO 1/0	\$11
70	CONNECTOR, C-TAP COMP CU 3/0 SOL-4/0 STR	\$68
71	CONNECTOR, ELEC MECH 4POS NO.10 500KCMIL	\$99
72	CONNECTOR, ELEC PG 1/0AWG AL 4/0 AL/CU	\$2,212
73	CONNECTOR, GND CAST CU NO.4 SOL-2/0STR	\$8
74	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$210
75	CONNECTOR, MINI-PAD SEC STUD NO.2-500	\$470
76	CONNECTOR, PG AL 336 RUN TO 1/0 ACSR TAP	\$4,280
77	CONNECTOR, PG AL 477-795KCMIL AL 4/0	\$182
78	CONNECTOR, PG AL 795-795KCMIL AL	\$144
79	CONNECTOR, PG AL 795KCMIL AL/CU 2/0	\$56
80	CONNECTOR, PG ALCU NO.3 2/0AWG	\$1,770
81	CONNECTOR, STLT AL PG NO.10AWG STR	\$119
82	CONNECTOR, TAP SVCE WP CU/AL 4/0 NO.2	\$447
83	CONNECTOR, TAP SVCE WTRPRF CU/AL 1/0-8	\$300
84	CONNECTOR, TERM LUG COMP CU 4/0 2H PAD	\$108
85	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$359
86	CONNECTOR, VISE CU 4/0 SOL/STR	\$858
87	CONNECTOR, VISE CU NO.1 SOL/NO.2 STR	\$483
88	CONNECTOR, VISE CU NO.4 SOL/NO.5 STR	\$190
89	CONNECTOR, VISE CU NO.6 SOL/NO.8 STR	\$443
90	CONNECTOR, VISE NO.2-NO.3AWG SOL/STR	\$515
91	CONTAINER, XFMR SAC MDM 36IN DIAx72IN H	\$1,477
92	CONTAINER, XFMR SAC SM 25IN DIAx56IN H	\$503
93	CONTAINER, XFMR SAC LGE 46IN DIAx72IN H	\$448
94	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$9
95	COPPER, LEAD ARR	\$83
96	COVER, INSUL SNAP ON PE BLK D-DIE	\$6
97	COVER, INSUL SNAP ON PE BLK O-DIE	\$55
98	COVER, SPLC COLD SHRINK SPCR CABLE EXC	\$220
99	CROSSARM, DISTR DF 10FTx3-3/4INx4-3/4IN	\$58
100	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$14,202
101	CROSSARM, DISTR FG 3-5/8INx4-5/8INx8FT	\$2,154
102	CROSSARM, DISTR FG TAN MED BRN/BRZ	\$107

The Narragansett Electric Company  
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Inventory Costs

**Grand Total: \$376,513**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
103	CROSSARM, DISTR HD DF 10FTx4-3/4IN	\$240
104	CUTOUT, OPEN TYPE INTCHG 27KV POLYMER	\$166
105	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$16,250
106	DEADEND, AUTO FLEX BAIL 4AWG 5005/6201	\$391
107	DEADEND, FLEX SS BAIL COND NO.2 1/0 AAAC	\$4,001
108	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$539
109	DEADEND, PREFMD LT DUTY 1/0 ACSR 6/1	\$7
110	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$108
111	DISPENSER, GUY WIRE 14GA 24IN L	\$535
112	EYENUT, TPLEYE THD GALVS 1IN	\$86
113	FITTING, BASE SIDEWALK GUY GALVI	\$13
114	FITTING, END GALVI	\$12
115	FITTING, END GALVI SGL STRD	\$13
116	FLASHLIGHT, HARDHAT CLIP ON LED YEL	\$84
117	FLASHLIGHT, HELMET INTRINSICALLY SAFE	\$195
118	FLASHLIGHT, RECHARGEABLE ACDC CORD ORG	\$414
119	FLASHLIGHT, SURVIVER CL 1, DIV 1 LED	\$578
120	FOAM, P SET 6CU FT 2 PART POLYURETHANE	\$1,710
121	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$626
122	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$1,437
123	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$780
124	FUSE, LINK UNIV K TYPE OUTDOOR 25A	\$1,229
125	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$1,198
126	FUSE, LINK UNIV K TYPE OUTDOOR 40A	\$2,295
127	FUSE, LINK UNIV K TYPE OUTDOOR 65A	\$2,347
128	FUSE, LINK UNIV K TYPE OUTDOOR 6A	\$573
129	GAIN, XARM, 3INx4IN GALV IRON	\$20
130	GLOVES, DR LTHR 4IN CUFFS SIZE 11	\$66
131	GLOVES, INSUL LGE W/PIGSKIN LTHR	\$76
132	GRID, POT EQL 8INX8IN MESH 6FTX5FT-4IN	\$436
133	GRIP, CABLE DE AW 630LB	\$154
134	GRIP, GUY AUTO SS 12.5M EYE BAIL	\$3,406
135	GRIP, GUY AUTO STRN	\$655
136	GRIP, GUY AWAC 35IN L 800LB	\$19

The Narragansett Electric Company  
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Inventory Costs

**Grand Total: \$376,513**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
137	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$89
138	HANGER, XFMR C-MT GALVS 5-25KVA	\$749
139	HOLDER, FUSE CO MIN TRUN 15KV 100A	\$44
140	HOLDER, FUSE LINKBREAK 13.8/7.8KV 100A	\$439
141	HOLDER, TAG AIRBRK AL 2-1/2IN Wx4-1/4IN	\$33
142	HOLDER, WIRE INSULATED REINFORCED NYL	\$1,817
143	HOOK, GUY ANGLE 1 BLT GALV CI	\$206
144	INSULATOR, PIN POLYMER GRV 15KV	\$3,039
145	INSULATOR, PIN POLYMER TOP GRV 35KV	\$17
146	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$1,061
147	INSULATOR, STRN 15KV POLYMER	\$4,039
148	INSULATOR, STRN 24IN FG EXT LINK	\$58
149	INSULATOR, STRN 35KV POLYMER	\$11
150	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$625
151	INSULATOR, STRN FG 30M 54IN 3/4IN PIN	\$23
152	KNIFE, UTIL SAF	\$35
153	LAMP, HPS NON-CYCL MGL CLEAR 100W	\$7
154	LAMP, HPS NON-CYCL MGL CLEAR 400W	\$9
155	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$7
156	LINK, EXT BAR 14INL 15000LB RTG	\$446
157	LINK, FUSE K 10A 25/35KV	\$4
158	LINK, FUSE K 15A 25/35KV	\$5
159	LINK, FUSE K 25A 25/35KV	\$12
160	LINK, FUSE T SLOW 10A 2.4 TO 23KV	\$3
161	LINK, FUSE T SLOW 3A 2.4 TO 23KV	\$8
162	LINK, FUSE T SLOW 40A 2.4 TO 23KV	\$3
163	LINK, GALVS 30000LB 4-1/2IN	\$196
164	LOCK, PAD KEY LONG SHK 3/8IN DIA BRS	\$23
165	LOCKNUT, GALV PALNUT 5/8IN	\$15
166	LOCKNUT, SQ GALV STL PALNUT 1/2IN	\$4
167	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$14
168	LUMINAIRE, FLDT HPS GRA 400W 120V	\$430
169	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$69
170	LUMINAIRE, RDWY HPS IES 2 REG GRA 100W	\$69



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<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
171	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$84
172	MOUNT, EQPT FG POLY COATING 18IN L 4.1LB	\$637
173	NUT, GS EYE THD STD 5/8IN	\$198
174	NUT, HEXHD 316SST 1/2INx13 UNC WAX	\$2
175	NUT, SQ GS THD 3/4IN	\$0
176	NUT, SQ GS THD 5/8IN	\$1
177	PIN, INSUL ANGLE 1IN LEAD THD	\$323
178	PIN, INSUL P TOP 1IN DIAx40IN L	\$222
179	PIN, INSUL P TOP EPOXY	\$3,638
180	PIN, INSUL STDF EPOXY 1IN AL THD	\$2,268
181	PIN, INSUL STL BRKT MTG 3/4IN SFT	\$272
182	PIN, INSUL TOP GRV GALVS	\$2,032
183	PIN, P TOP 24IN GALVS 1IN THD	\$2,506
184	PIN, STL XARM 3/4IN DIAx8IN L GALVS/LEAD	\$76
185	PIPE, CS 2IN 540WL X52 GALV BEV NTP 7FT	\$98
186	PLATE, DBL INSUL 2-1/2IN Wx12-3/4IN L	\$65
187	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$198
188	PLATE, P EYE DUCTILE IRON 28K LBS GALV	\$7
189	POLE, DISTR 35FT CL 2 YEL PINE PENTA	\$1,402
190	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$6,347
191	POLE, DISTR 35FT CL 5 YEL PINE PENTA	\$515
192	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$1,764
193	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$22,021
194	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$61,996
195	POLE, DISTR 45FT CL 1 YEL PINE PENTA	\$471
196	POLE, DISTR 45FT CL 2 YEL PINE PENTA	\$45,996
197	POLE, DISTR 45FT CL 3 YEL PINE PENTA	\$4,123
198	POLE, XSMN WD 60FT CL 1	\$1,976
199	PROTECTOR, DUC LINE 8FT L HDPE BLK	\$149
200	ROD, AHR PISA 1INx7FT	\$372
201	ROD, GND SOL 5/8INx8FT	\$616
202	ROPE, DBL BRD POLY COV W/PE 1/2INx75FT	\$272
203	ROPE, POLYEST 3 STRD 3/8IN DIAx1200FT L	\$280
204	SOCKET, SQ 1-3/8INx1/2IN RCHT DR 1-1/8IN	\$51

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Inventory Costs

**Grand Total: \$376,513**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
205	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$599
206	SPACER, CBL OPEN WIRE SEC MIDSPAN BRKT	\$166
207	SPACER, CBL PE W/CLP 15KV	\$225
208	SPLICE AUTO IN LINE FT HD AL SHELL	\$415
209	SPLICE, AUTO CNDCT FT	\$2,318
210	SPLICE, AUTO FT NO.2 STR/ NO.1 SOL CU	\$2,709
211	SPLICE, AUTO FTN 2/0 STRD CU GS OR CW	\$1,466
212	SPLICE, AUTO FTN NO.2A CCW OR 1/0STRD	\$3,133
213	SPLICE, AUTO FTN NO.4 SOL CU STL OR CW	\$990
214	SPLICE, AUTO FTN NO.6A CCW NO.4 STR CU	\$130
215	SPLICE, AUTO IN LINE FT AL HD AL	\$4,006
216	SPLICE, AUTO IN LINE FT HD AL SHELL	\$8,188
217	SPLICE, AUTO IN LINE FT NO.4 CU STR	\$2,031
218	SPLICE, COMP 4/0 CU 7 12 OR 19STRD TNSN	\$75
219	SPLICE, COMP AL TNSN	\$155
220	SPLICE, COMP RDC PTN NO.4 AL TO NO. 2 AL	\$265
221	SPLICE, COMP STD 1/0AWG 6/1 ACSR 90PCT	\$403
222	SPLICE, ELEC AUTO6AWG SOL8 AWG STR FTNCU	\$1,223
223	SPLICE, ELEC COMP 4AWG 7 STR AL	\$8
224	SPLICE, ELEC COMP NO.2 AWG 7 STR 6201 AL	\$337
225	SPLICE, ELEC CONN FT CU AUTO	\$575
226	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$94
227	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$37
228	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$3
229	STUD, DE POST INSUL 5/8x3/4x11x10x4x1x9	\$86
230	SWITCH, DISC 15KVAC 600A 110KVBIL 1PH	\$567
231	SWTCH, LBK 3PH SIDEBRK 15KV 600A	\$7,727
232	TAPE, ELEC VYL 3/4INx66FT	\$2,181
233	TAPE, VYL 1-1/2INx08.5MILx66FT BLK	\$1,044
234	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$1,505
235	TIEWIRE, BARE NO.6AWG CU	\$644
236	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$1,186
237	WASHER, 1/2IN IDx1.06IN OD SS301	\$20
238	WASHER, FLAT GALV 13/16IN IDx3/4IN BLT	\$1

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<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
239	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$358
240	WASHER, FLAT SQ GALV 2-1/4x3/4IDx13/16OD	\$29
241	WASHER, FLAT SS 1/2IN 9/16 IDx1-1/4 OD	\$13
242	WASHER, RND GALV 1INx7/16IN HOLE	\$21
243	WASHER, RND GALV 9/16 IDx1-3/8 ODx1/2BLT	\$1
244	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$47
245	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$26
246	WIRE, BARE 1/C 4/0 AWG HD CU 7 STRD	\$106
247	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$16
248	WIRE, BARE 336.4KCMIL 1/C AAC 19-STRD	\$70
249	WIRE, BARE NO.2AWG CU HDDRN 7-STRD 2400	\$41
250	WIRE, BARE NO.2AWG CU SD 7-STRD	\$168
251	WIRE, COV 1/0AWG HD DRN CU 7STR	\$1,801
252	WIRE, COV 1C/NO.6AWG 600V CU SOL PE BLK	\$374
253	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$1,376
254	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$7,410
255	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$3,935
256	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$2,250

The Narragansett Electric Company  
Summary of Final Storm Costs  
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Employee Expenses

**Grand Total: \$23,049**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
1	70000197_0000001041	TOLL	\$1
2	70000197_0000001041	DINN	\$16
3	70000197_0000001041	HTL	\$217
4	70000197_0000001041	BRFT	\$6
5	70000197_0000001062	BRFT	\$6
6	70000259_0000004536	DINN	\$158
7	70000282_0000066664	MILEAGE	\$88
8	70000282_0000066664	MILEAGE	\$42
9	70000282_0000066665	MILEAGE	\$20
10	70000285_0000006410	MILEAGE	\$15
11	70000440_0000004581	MILEAGE	\$122
12	70000669_0000004621	MILEAGE	\$380
13	70000669_0000004621	DINN	\$380
14	70000924_0000066469	HTL	\$249
15	70001316_0000004603	TOLL	\$500
16	70001751_0000067567	PEME	\$91
17	70001759_0000066441	LNCH	\$66
18	70001817_0000002911	HTL	\$315
19	70002432_0000005991	MILEAGE	\$271
20	70003108_0000066754	LNCH	\$263
21	70003123_0000000281	PEME	\$188
22	70003135_0000000712	PEME	\$116
23	70003209_0000066289	MILEAGE	\$5
24	70003376_0000069269	MILEAGE	\$21
25	70003530_0000005677	MILEAGE	\$187
26	70004007_0000068679	DINN	\$114
27	70004359_0000066711	DINN	\$94
28	70004359_0000066711	HTL	\$285
29	70004359_0000066711	LNCH	\$10

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March 1st, 2018 Nor'easter (Riley)  
Employee Expenses

**Grand Total: \$23,049**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
30	70004466_0000067103	DINN	\$49
31	70004501_0000004547	MILEAGE	\$82
32	70004763_0000067566	PEMI	\$35
33	70005708_0000067379	MILEAGE	\$20
34	70005837_0000067287	MILEAGE	\$85
35	70005958_0000006421	TOLL	\$4
36	70005958_0000006422	LNCH	\$23
37	70005959_0000006016	PEME	\$61
38	70006934_0000068339	MILEAGE	\$60
39	70007101_0000004516	MILEAGE	\$184
40	70007643_0000067361	BRFT	\$17
41	70007643_0000067361	LNCH	\$50
42	70008039_0000002702	MILEAGE	\$177
43	70008140_0000067699	BRFT	\$193
44	70008731_0000002892	BRFT	\$131
45	70009210_0000000861	HTL	\$214
46	70009600_0000067980	PEME	\$11
47	70010158_0000008715	EMRE	\$76
48	70010530_0000066957	LNCH	\$92
49	70010530_0000066960	MILEAGE	\$59
50	70010530_0000066960	LNCH	\$16
51	70010530_0000067001	LNCH	\$75
52	70011046_0000005975	MILEAGE	\$57
53	70011933_0000067435	MILEAGE	\$390
54	70012028_0000002991	MILEAGE	\$43
55	70012042_0000068107	MILEAGE	\$202
56	70015447_0000006014	PEME	\$42
57	70016467_0000067458	MILEAGE	\$33
58	70016520_0000001786	LNCH	\$10

The Narragansett Electric Company  
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Employee Expenses

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<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
59	70016704_0000004574	MILEAGE	\$229
60	70016743_0000067786	LNCH	\$230
61	70016744_0000064127	DINN	\$527
62	70016744_0000064127	HTL	\$122
63	70016744_0000064127	LNCH	\$52
64	70017176_0000002935	MILEAGE	\$76
65	70017597_0000003092	LNCH	\$196
66	70017682_0000066776	MILEAGE	\$314
67	70017684_0000001251	MILEAGE	\$155
68	70018316_0000006346	BRFT	\$8
69	70018720_0000004553	MILEAGE	\$51
70	70018919_0000068637	HTL	\$1,007
71	70019101_0000008683	DINN	\$127
72	70019167_0000004591	MISC	\$196
73	70019167_0000004591	DINN	\$74
74	70019167_0000004591	LNCH	\$22
75	70019182_0000000841	LNCH	\$32
76	70019338_0000067643	HTL	\$125
77	70019389_0000025962	MISC	\$16
78	70019389_0000025962	DINN	\$41
79	70019389_0000025962	HTL	\$141
80	70019389_0000025962	BRFT	\$13
81	70019389_0000025962	LNCH	\$73
82	70019389_0000025962	PARK	\$28
83	70020526_0000000795	DINN	\$369
84	70020949_0000005166	DINN	\$203
85	70024308_0000005229	HTL	\$957
86	70025187_0000066456	MILEAGE	\$55
87	70046327_0000002904	LNCH	\$145

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Employee Expenses

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<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
88	70046735_0000004566	MILEAGE	\$196
89	70046735_0000004566	HTL	\$489
90	70048026_0000008596	MILEAGE	\$41
91	70048026_0000008597	MILEAGE	\$41
92	70048568_0000002943	PEME	\$36
93	70049685_0000066298	MILEAGE	\$64
94	70049685_0000066299	MILEAGE	\$64
95	70049685_0000066712	MILEAGE	\$64
96	70050074_0000066837	MILEAGE	\$93
97	70050074_0000066839	MILEAGE	\$93
98	70050074_0000066901	MILEAGE	\$22
99	70051048_0000005976	MILEAGE	\$44
100	70051323_0000066525	MISC	\$6
101	70051323_0000066525	DINN	\$49
102	70051323_0000066525	BRFT	\$10
103	70051323_0000066562	MISC	\$2
104	70051357_0000000822	MISC	\$167
105	70051459_0000008629	DINN	\$182
106	70052264_0000003255	MISC	\$5
107	70053629_0000067022	MILEAGE	\$196
108	70053629_0000067097	MILEAGE	\$54
109	70055026_0000066591	LNCH	\$200
110	70064932_0000066653	MILEAGE	\$7
111	70064932_0000066653	TOLL	\$1
112	70064932_0000066653	DINN	\$29
113	70064932_0000066653	BRFT	\$14
114	70065455_0000067554	MILEAGE	\$104
115	70066362_0000066999	LNCH	\$22
116	70066729_0000067072	MILEAGE	\$244

The Narragansett Electric Company  
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Employee Expenses

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<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
117	70066729_0000067073	MISC	\$9
118	70066729_0000067076	LNCH	\$47
119	70066729_0000067077	FUEL	\$13
120	70066729_0000067078	FUEL	\$19
121	70066729_0000067080	FUEL	\$23
122	70068068_0000008632	MILEAGE	\$196
123	70068139_0000068738	PEME	\$11
124	70711189_0000066731	MILEAGE	\$22
125	70711189_0000066732	MILEAGE	\$25
126	70711338_0000005612	PEME	\$69
127	70711392_0000067118	MILEAGE	\$10
128	70711392_0000067118	DINN	\$6
129	70711468_0000066700	LNCH	\$18
130	70711468_0000066781	LNCH	\$52
131	70711468_0000066782	LNCH	\$54
132	70711475_0000067561	BRFT	\$138
133	70711583_0000005987	HTL	\$57
134	70711618_0000068085	DINN	\$369
135	70711702_0000006015	PEME	\$53
136	70711827_0000066870	MISC	\$40
137	70711827_0000066870	LNCH	\$62
138	70711838_0000008714	MILEAGE	\$72
139	70713407_0000067630	MISC	\$33
140	70713461_0000025755	HTL	\$151
141	71013197_0000006366	LNCH	\$51
142	71013796_0000066293	MILEAGE	\$39
143	71016877_0000066409	PARK	\$102
144	71018094_0000025606	LNCH	\$23
145	71018094_0000025630	TOLL	\$6



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<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
146	71018427_0000006427	DINN	\$180
147	71023725_0000000542	MILEAGE	\$85
148	72000181_0000067102	DINN	\$142
149	72004012_0000067967	MILEAGE	\$58
150	72004036_0000026260	HTL	\$215
151	72007139_0000003222	LNCH	\$237
152	72007139_0000003243	MISC	\$32
153	72007338_0000066704	BRFT	\$16
154	72007338_0000066705	LNCH	\$8
155	72007606_0000006388	MILEAGE	\$87
156	72009202_0000068352	BRFT	\$19
157	72009202_0000068353	BRFT	\$4
158	72009314_0000005577	MILEAGE	\$183
159	72009674_0000016512	LNCH	\$73
160	72009677_0000066137	HTL	\$559
161	72010333_0000066937	MILEAGE	\$90
162	72010382_0000003073	DINN	\$700
163	72010382_0000003074	LNCH	\$400
164	72010382_0000003076	LNCH	\$505
165	72010670_0000068288	MILEAGE	\$43
166	72010698_0000066910	MISC	\$296
167	72010973_0000066669	MILEAGE	\$3
168	72010973_0000066669	BRFT	\$3
169	72010973_0000066718	MILEAGE	\$19
170	72010973_0000066718	TOLL	\$0
171	72010973_0000066718	BRFT	\$13
172	72012079_0000067129	MILEAGE	\$47
173	72012830_0000068428	DINN	\$210
174	72013089_0000000852	MILEAGE	\$170

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 1st, 2018 Nor'easter (Riley)  
Employee Expenses

**Grand Total: \$23,049**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
175	72013105_0000067556	PEME	\$36
176	72016603_0000067149	MILEAGE	\$9
177	72016603_0000067149	TOLL	\$1
178	72016603_0000067149	BRFT	\$5
179	72016603_0000067149	LAUN	\$10
180	72016721_0000005591	MILEAGE	\$192
181	72018390_0000006326	MILEAGE	\$67
182	72020822_0000068363	DINN	\$124
183	72020862_0000067145	MILEAGE	\$59
184	72021057_0000069053	MILEAGE	\$94
185	72021182_0000003153	HTL	\$341
186	72022051_0000067768	LNCH	\$15
187	72023107_0000067642	MILEAGE	\$11
188	72023977_0000002554	MILEAGE	\$226
189	72023980_0000001604	PEME	\$32
190	72024261_0000067137	MISC	\$38
191	72024279_0000006429	DINN	\$71
192	72024962_0000067897	MILEAGE	\$33
193	72026877_0000066251	MILEAGE	\$19
194	72027167_0000067027	FUEL	\$32
195	72027167_0000067061	FUEL	\$25
196	72027731_0000067575	LNCH	\$204
197	72028186_0000068078	LNCH	\$112
198	72028364_0000025786	HTL	\$122
199	72028940_0000006355	BRFT	\$170

Schedule 6  
March 7, 2018  
Nor'easter (Quinn)

**Schedule 6**  
**March 7, 2018 Nor'easter (Quinn)**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 6</b>	<b>March 7, 2018 Nor'easter (Quinn)</b>
Schedule 6-A	Summary of Final Storm Costs
Schedule 6-B	Accounts Payable – Overhead Line Contractors
Schedule 6-C	Accounts Payable – Forestry Contractors
Schedule 6-D	Accounts Payable – Procurement Cards
Schedule 6-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 6-F	Payroll Cost Summary by Source Company
Schedule 6-F-1	Payroll Costs – Detail
Schedule 6-G	Overhead Allocations
Schedule 6-H	Transportation Costs
Schedule 6-I	Inventory Costs
Schedule 6-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$2,016,811
4	Forestry	\$478,773
5	Procurement Cards	\$282,954
6	Miscellaneous Accounts Payable	\$274,168
7	Total Accounts Payable	<u>\$3,052,706</u>
8	Payroll	\$1,530,267
9	Allocations	\$541,610
10	Transportation	\$20,356
11	Inventory	\$78,473
12	Employee Expense	<u>\$9,559</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$5,232,972</u>
14	Exclusions:	
15	Capital	\$274,497
16	Removal/Other	\$72,678
17	Service Co. Base Labor and Overheads	\$40,515
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$762,690</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$4,470,282</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$2,016,811**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ASPLUNDH CONSTRUCTION LLC	9400001768	\$107,500
2	DAVIS H ELLIOT CONSTRUCTION	9400002442	\$236,220
3	DAVIS H ELLIOT CONSTRUCTION	9400002446	\$62,051
4	DAVIS H ELLIOT CONSTRUCTION	9400002528	\$113,641
5	DAVIS H ELLIOT CONSTRUCTION	9400003013	\$22,578
6	DAVIS H ELLIOT CONSTRUCTION	9400003015	\$122,732
7	DAVIS H ELLIOT CONSTRUCTION	9400003020	\$59,040
8	DAVIS H ELLIOT CONSTRUCTION	9400003021	\$61,548
9	DAVIS H ELLIOT CONSTRUCTION	9400003023	\$62,049
10	DAVIS H ELLIOT CONSTRUCTION	9400003025	\$135,467
11	DAVIS H ELLIOT CONSTRUCTION	9400003036	\$42,310
12	DAVIS H ELLIOT CONSTRUCTION	9400003039	\$161,050
13	DAVIS H ELLIOT CONSTRUCTION	9400003043	\$25,598
14	DAVIS H ELLIOT CONSTRUCTION	9400004885	\$57,395
15	GRATTAN LINE CONSTRUCTION	9400001360	\$142,585
16	HARLAN ELECTRIC CO.	9400001593	\$97,708
17	HEART UTILITIES OF JACKSON	9400000136	\$1,120
18	HEART UTILITIES OF JACKSON	9400031700	\$325,682
19	NOVA SCOTIA POWER INC	1900007512	\$130,235
20	NOVA SCOTIA POWER INC	1900007512	\$6,664
21	NOVA SCOTIA POWER INC_CREDIT_MEMO	1700000146	(\$23,644)
22	NOVA SCOTIA POWER INC_CREDIT_MEMO	1700000264	(\$2,059)
23	POWER LINE CONTRACTOR'S INC	9400000318	\$24,448
24	THE TRI M GROUP LLC	9400003376	\$44,891

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Forestry Contractors

**Grand Total: \$478,773**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167262	\$3,382
2	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167263	\$5,800
3	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167264	\$3,382
4	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167265	\$5,402
5	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167266	\$4,591
6	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167267	\$3,382
7	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167268	\$3,149
8	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167269	\$3,382
9	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167270	\$3,382
10	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167271	\$3,382
11	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167272	\$4,591
12	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167273	\$1,804
13	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167274	\$1,804
14	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167275	\$1,804
15	ABC Professional Tree Service	10025879397	Ocean State	Capital	3/10/2018	1167276	\$1,804
16	ABC Professional Tree Service Total						<u>\$51,046</u>
17							
18	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167182	\$118
19	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167190	\$3,281
20	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167203	\$3,281
21	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167207	\$4,505
22	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167210	\$3,463
23	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167212	\$2,276
24	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167215	\$2,276
25	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167217	\$3,463
26	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167224	\$2,276
27	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167230	\$3,281
28	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167323	\$3,281
29	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167327	\$3,463
30	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167329	\$3,463
31	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167333	\$3,752
32	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167341	\$3,463
33	Asplundh Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167454	\$2,939
34	Asplundh Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167741	\$3,463
35	Asplundh Tree Expert Company Total						<u>\$52,042</u>
36							
37	Davey Resource Group	10025879397	Ocean State	Capital	3/10/2018	1166419	\$1,970
38	Davey Resource Group	10025879397	Ocean State	Capital	3/10/2018	1166423	\$1,136
39	Davey Resource Group	10025879397	Ocean State	Capital	3/10/2018	1166919	\$4,007
40	Davey Resource Group Total						<u>\$7,113</u>
41							
42	Environmental Consultants, Inc.	10025879397	Ocean State	Capital	3/10/2018	1166333	\$2,606
43	Environmental Consultants, Inc. Total						<u>\$2,606</u>
44							
45	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/10/2018	1166790	\$6,453
46	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/10/2018	1166793	\$7,668
47	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1166810	\$58
48	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1166827	\$55
49	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167026	\$35
50	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167043	\$1,951
51	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167046	\$4,145
52	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167047	\$3,663
53	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167048	\$3,287
54	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167049	\$3,532
55	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167050	\$3,364
56	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1167052	\$3,598
57	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1168435	\$154
58	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1168437	\$154

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Forestry Contractors

**Grand Total: \$478,773**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
59	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1168512	\$154
60	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1168515	\$154
61	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1168518	\$154
62	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169056	\$2,180
63	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169057	\$2,097
64	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169059	\$2,110
65	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169060	\$2,110
66	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169063	\$1,176
67	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169064	\$1,213
68	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169065	\$2,030
69	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169066	\$1,996
70	Lewis Tree Service, Inc.	10025879397	Ocean State	Capital	3/17/2018	1169420	\$1,996
71	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1169869	\$95
72	Lewis Tree Service, Inc.	10025879397	Ocean State	Coastal	3/10/2018	1169972	\$774
73	Lewis Tree Service, Inc. Total						<u>\$56,356</u>
74							
75	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169157	\$6,774
76	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169159	\$6,315
77	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169161	\$7,574
78	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169163	\$6,332
79	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169234	\$9,047
80	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169236	\$7,628
81	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169239	\$8,159
82	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169241	\$7,628
83	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169242	\$9,023
84	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169244	\$7,854
85	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169246	\$4,773
86	Stanley Tree	10025879397	Ocean State	Capital	3/10/2018	1169247	\$4,121
87	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169248	\$8,523
88	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169249	\$6,620
89	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169251	\$8,159
90	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169252	\$12,185
91	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169253	\$8,159
92	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169254	\$7,628
93	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169255	\$6,188
94	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169256	\$9,386
95	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169257	\$8,631
96	Stanley Tree	10025879397	Ocean State	Coastal	3/10/2018	1169258	\$4,773
97	Stanley Tree	10025879397	Ocean State	Capital	3/17/2018	1169436	\$1,346
98	Stanley Tree Total						<u>\$166,826</u>
99							
100	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167479	\$2,135
101	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167495	\$3,906
102	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167496	\$3,906
103	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167499	\$7,643
104	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167500	\$6,639
105	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167501	\$3,257
106	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167502	\$765
107	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167503	\$6,242
108	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167504	\$6,746
109	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167505	\$7,817
110	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167506	\$7,382
111	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167507	\$2,196
112	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167508	\$6,457
113	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167509	\$7,143
114	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167510	\$6,682
115	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1167511	\$5,930
116	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167512	\$6,175



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Forestry Contractors

**Grand Total: \$478,773**

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
117	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167514	\$6,175
118	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/10/2018	1167515	\$6,065
119	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167610	\$1,276
120	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167611	\$1,333
121	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167612	\$2,377
122	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167613	\$1,235
123	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167614	\$1,235
124	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167615	\$1,060
125	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167616	\$1,146
126	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167617	\$1,235
127	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167618	\$671
128	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/17/2018	1167619	\$1,213
129	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/17/2018	1167620	\$671
130	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/17/2018	1167621	\$1,186
131	The Davey Tree Expert Company	10025879397	Ocean State	Capital	3/17/2018	1167622	\$1,276
132	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168323	\$1,817
133	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168326	\$1,735
134	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168328	\$1,613
135	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168330	\$1,735
136	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168331	\$1,817
137	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168332	\$1,735
138	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168333	\$1,668
139	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168481	\$1,735
140	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1168715	\$895
141	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1170005	\$303
142	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1170108	\$6,720
143	The Davey Tree Expert Company	10025879397	Ocean State	Coastal	3/10/2018	1170147	\$1,837
144	The Davey Tree Expert Company Total						<u>\$142,784</u>
145							
146	Grand Total						<u>\$478,773</u>
147							

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Procurement Cards

**Grand Total: \$282,954**

Line #	Merchant (a)	Image Reference (b)	Amount (c)
1	ADVANCE AUTO PARTS #84	000005494_0000000138	\$43
2	AMAZON MKTPLACE PMTS	000005524_0000000193	\$162
3	AMAZON MKTPLACE PMTS	000005533_0000000218	\$74
4	AMAZON MKTPLACE PMTS	000005536_0000000149	\$60
5	BATTERIES PLUS #82	000005489_0000000145	\$29
6	BIG TONY'S PIZZERIA	000005467_0000000062	\$359
7	CHILI'S GW HIGHWAY	000005479_0000000133	\$86
8	CLARION INN	000005587_0000000003	\$10,217
9	COLUMBUS DOOR COMPANY	000005524_0000000228	\$32
10	CRACKER BARREL #452 CO	000005465_0000000239	\$84
11	CROWNE PLAZA HOTEL	000005585_0000000015	\$61,326
12	CUOZZOS CASE DE PIZZA	000005489_0000000081	\$11
13	D'ANGELOS #5139	000005467_0000000265	\$1,036
14	D'ANGELOS #5139	000005479_0000000213	\$1,036
15	D'ANGELOS #5139	000005479_0000000214	\$644
16	D'ANGELOS #5139	000005489_0000000229	\$548
17	D'ANGELOS #5139	000005489_0000000230	\$1,336
18	D'ANGELOS #5139	000005513_0000000333	\$531
19	D'ANGELOS #5139	000005513_0000000334	\$1,229
20	D'ANGELOS 5361	000005479_0000000215	\$509
21	D'ANGELOS 5361	000005479_0000000216	\$509
22	D'ANGELOS 5361	000005513_0000000298	\$509
23	D'ANGELOS 5361	000005513_0000000299	\$509
24	DAVENPORT'S FAMILY	000005479_0000000218	\$1,688
25	DENNY'S #8781 180073	000005513_0000000125	\$52
26	DUNKIN #343063 Q35	000005467_0000000198	\$4
27	ED AND MATT EQUIPMENT	000005525_0000000008	\$771
28	FILIPPOU'S PIZZA	000005513_0000000036	\$13
29	FIVE GUYS RI 1179 QSR	000005467_0000000120	\$12
30	FREDERICKSON FARMS LLC	000005513_0000000128	\$26
31	FREDERICKSON FARMS LLC	000005524_0000000250	\$57
32	FREDERICKSON FARMS LLC	000005527_0000000275	\$15

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Procurement Cards

**Grand Total: \$282,954**

Line #	Merchant (a)	Image Reference (b)	Amount (c)
33	FULLER MOTORHOME RENTAL	000005485_0000000035	\$11,551
34	FULLER MOTORHOME RENTAL	000005513_0000000033	\$10,168
35	GREGGS RESTAURANT	000005450_0000000147	\$886
36	GREGGS RESTAURANT	000005450_0000000148	\$636
37	GREGGS RESTAURANT	000005450_0000000149	\$1,111
38	GREGGS RESTAURANT	000005450_0000000150	\$944
39	GREGGS RESTAURANT	000005489_0000000247	\$307
40	GREGGS RESTAURANT	000005489_0000000248	\$1,165
41	HAMPTON INN	000005489_0000000254	\$4,434
42	HEI PLACE	000005498_0000000203	\$29
43	HOLIDAY INN	000005513_0000000376	\$19,468
44	HOLIDAY INN	000005608_0000000006	\$17,094
45	HOMEWOOD SUITES WARWICK	000005489_0000000082	\$450
46	IHOP #3207	000005479_0000000177	\$42
47	IHOP #3207	000005485_0000000288	\$52
48	JACK'S RESTAURANT	000005467_0000000280	\$309
49	JACK'S RESTAURANT	000005513_0000000338	\$62
50	JACK'S RESTAURANT	000005513_0000000339	\$80
51	LEONARD SAFETY EQUIPMENT	000005479_0000000110	\$35
52	LONGHORN STEAK00055186	000005513_0000000129	\$76
53	MAINSTAY INN	000005450_0000000168	\$38,411
54	MARRIOTT DOWNTOWN	000005467_0000000259	\$34,500
55	OTB ACQUISITION LLC	000005489_0000000068	\$270
56	PIZZA PIE-ER	000005511_0000000124	\$830
57	PRECISION SAW & MOWER	000005525_0000000063	\$281
58	RAMADA MIDDLETOWN	000005529_0000000068	\$19,992
59	REMINGTONS	000005479_0000000068	\$63
60	REMINGTONS	000005489_0000000080	\$29
61	RICHARDS PUB	000005537_0000000021	\$272
62	SQ *SQ *SCITUATE FAMOUS PIZZA	000005498_0000000146	\$93
63	STOP & SHOP 02702	000005479_0000000046	\$141
64	SUBWAY CATERIN20999918	000005487_0000000217	\$472

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Procurement Cards

**Grand Total:** \$282,954

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
65	THE GREENWOOD INN	000005467_0000000258	\$1,699
66	THE GREENWOOD INN	000005479_0000000206	\$823
67	THE GREENWOOD INN	000005489_0000000223	\$442
68	THE HAVERSHAM TAVERN	000005467_0000000281	\$4,286
69	THE HAVERSHAM TAVERN	000005467_0000000281	\$327
70	THE HAVERSHAM TAVERN	000005467_0000000281	\$2,009
71	THE HAVERSHAM TAVERN	000005467_0000000281	\$2,811
72	THE HAVERSHAM TAVERN	000005467_0000000281	\$2,632
73	THE HAVERSHAM TAVERN	000005467_0000000281	\$1,071
74	THE HAVERSHAM TAVERN	000005467_0000000281	\$872
75	THE HOME DEPOT 4283	000005487_0000000203	\$683
76	THE PROVISIONER NY DELI	000005467_0000000121	\$15
77	TST* ATLANTIC GRILLE	000005479_0000000207	\$694
78	TST* ATLANTIC GRILLE	000005489_0000000217	\$638
79	TST* MURPHY S LAW	000005467_0000000204	\$5,059
80	TST* MURPHY S LAW	000005467_0000000205	\$10,340
81	TYNDALE COMPANY INC	000005533_0000000217	\$228
82	TYNDALE COMPANY INC	000005564_0000000199	\$274
83	VASILIOS PIZZA	000005479_0000000047	\$239
84	WEGMANS NORTHBOROUGH	000005479_0000000007	\$43

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total: \$274,168**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
1	A AND R MARINE CORP	1900001411	\$716
2	CITY OF PROVIDENCE - POLICE	1900001273	\$506
3	CLEAN HARBORS ENVIRONMENT	5100343446	\$1,299
4	CONTROLPOINT TECHNOLOGIES	9400000295	\$607
5	CORPORATE CHEFS INC.	9400031533	\$2,196
6	COX INDUSTRIES	9400001077	\$1,471
7	ELEMENT FLEET CORPORATION	9400003236	\$185
8	ELEMENT FLEET CORPORATION	9400003256	\$185
9	ELEMENT FLEET CORPORATION	9400005029	\$72
10	FIRST CONTACT LLC	1900006252	\$97
11	GLOCESTER POLICE DEPT	1900001263	\$261
12	J H LYNCH AND SONS INC.	5100039770	\$7,771
13	J H LYNCH AND SONS INC.	5100039771	\$6,659
14	J H LYNCH AND SONS INC.	5100039772	\$6,842
15	J H LYNCH AND SONS INC.	5100349920	\$7,620
16	J H LYNCH AND SONS INC.	5100350528	\$10,200
17	J H LYNCH AND SONS INC.	5100350635	\$9,657
18	JBI HELICOPTER SERVICES	9400000832	\$5,963
19	JBI HELICOPTER SERVICES	9400000836	\$9,827
20	KUBRA ARIZONA INC	1900026138	\$4,434
21	PHH ARVAL	9400001340	\$28
22	PHH ARVAL	9400001352	\$413
23	PHH ARVAL	9400002127	\$539
24	PONTOON SOLUTIONS INC	1900000462	\$26,059
25	SCITUATE POLICE DEPARTMENT	1900054440	\$550
26	SPRAGUE OPERATING RESOURCE	5100013320	\$828
27	SPRAGUE OPERATING RESOURCE	5100013321	\$1,582
28	SPRAGUE OPERATING RESOURCE	5100013332	\$2,993
29	SPRAGUE OPERATING RESOURCE	5100013335	\$2,004
30	SPRAGUE OPERATING RESOURCE	5100013339	\$2,599
31	SPRAGUE OPERATING RESOURCE	5100013490	\$1,375
32	SPRAGUE OPERATING RESOURCE	5100014115	\$2,058

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total: \$274,168**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
33	SPRAGUE OPERATING RESOURCE	5100014144	\$786
34	SPRAGUE OPERATING RESOURCE	5100014371	\$131
35	SPRAGUE OPERATING RESOURCE	5100014410	\$200
36	SPRAGUE OPERATING RESOURCE	5100014471	\$2,879
37	SPRAGUE OPERATING RESOURCE	5100014476	\$1,113
38	SPRAGUE OPERATING RESOURCE	5100014492	\$783
39	SPRAGUE OPERATING RESOURCE	5100014502	\$166
40	STORM SERVICES ENGINEERING	5100321132	\$6,211
41	STORM SERVICES ENGINEERING	5100321133	\$6,331
42	STORM SERVICES ENGINEERING	5100321134	\$54,142
43	STORM SERVICES ENGINEERING	5100321135	\$15,566
44	SUBURBAN CONTRACT CLEANING	5100354579	\$1,395
45	TCN INC	1900005708	\$13,611
46	TOM'S MARKET CATERING	5100004548	\$39,681
47	TOWN OF COVENTRY	1900051711	\$1,564
48	TOWN OF CUMBERLAND	1900001259	\$364
49	TOWN OF EXETER	1900051874	\$296
50	TOWN OF JOHNSTON	1900001860	\$538
51	TOWN OF LINCOLN	1900054430	\$315
52	TOWN OF LINCOLN	1900054434	\$367
53	TOWN OF LINCOLN	1900054435	\$315
54	TOWN OF NORTH SMITHFIELD	1900054445	\$744
55	TOWN OF RICHMOND	1900002060	\$465
56	UNIVERSAL CONSTRUCTION CO.	5100062535	\$1,757
57	UNIVERSAL CONSTRUCTION CO.	5100355739	\$1,134
58	UNIVERSAL CONSTRUCTION CO.	5100355780	\$825
59	WEST INTERACTIVE SERVICES	1900005374	\$4,893

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Payroll Cost Summary by Source Company

**Grand Total:** \$1,530,267

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5110	National Grid USA Service Co.	\$177,160	\$306,826
2	5210	Niagara Mohawk Power Corp.	\$1,530	\$4,762
3	5310	Massachusetts Electric Company	\$3,179	\$3,554
4	5360	Narragansett Gas Company	\$15,856	\$484,019
5	5360	The Narragansett Electric Company	\$2,418	\$530,963
6			<u>\$200,144</u>	<u>\$1,330,123</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Payroll Costs - Detail

**Grand Total: \$1,530,267**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
1	5360	Acting Director	5110	National Grid USA Service Co.	\$275	\$0
2	5360	Acting Manager	5110	National Grid USA Service Co.	\$32	\$522
3	5360	Analyst	5110	National Grid USA Service Co.	\$355	\$1,911
4	5360	Asc Supv Non Oper	5110	National Grid USA Service Co.	\$717	\$827
5	5360	Asse Cust Srvc	5110	National Grid USA Service Co.	\$0	\$32
6	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$180	\$658
7	5360	Assoc Engineer	5110	National Grid USA Service Co.	\$855	\$0
8	5360	Assoc Engr-ry	5110	National Grid USA Service Co.	\$1,752	\$1,260
9	5360	Assoc Operator	5110	National Grid USA Service Co.	\$0	\$322
10	5360	Assoc Supv Oper	5110	National Grid USA Service Co.	\$101	\$242
11	5360	AssocEgyCons	5110	National Grid USA Service Co.	\$1,211	\$406
12	5360	Asst Analyst	5110	National Grid USA Service Co.	\$0	\$1,615
13	5360	Call Cen Team Ld	5110	National Grid USA Service Co.	\$64	\$983
14	5360	Class Relay Tec	5110	National Grid USA Service Co.	\$1,288	\$4,681
15	5360	Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,634
16	5360	Comm Acco Rep	5110	National Grid USA Service Co.	\$15	\$1,133
17	5360	Consult	5110	National Grid USA Service Co.	\$824	\$668
18	5360	Coordinator	5110	National Grid USA Service Co.	\$114	\$163
19	5360	Cust Ser Associat	5110	National Grid USA Service Co.	\$0	\$876
20	5360	Cust Ser Rep 37.	5110	National Grid USA Service Co.	\$0	\$37
21	5360	Cust Srvc Rep	5110	National Grid USA Service Co.	\$0	\$96
22	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$282
23	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$2,860
24	5360	Designer B	5110	National Grid USA Service Co.	\$0	\$757
25	5360	Dir Customer Meter Service	5110	National Grid USA Service Co.	\$746	\$0
26	5360	Dir Elec Grid Automation	5110	National Grid USA Service Co.	\$2,789	\$0
27	5360	Dir Electric Asset Mgt	5110	National Grid USA Service Co.	\$3,395	\$0
28	5360	Dir Fin Business Partnering	5110	National Grid USA Service Co.	\$7	\$0
29	5360	Dir IT Customer Relations	5110	National Grid USA Service Co.	\$2,807	\$0
30	5360	Dir IT Support	5110	National Grid USA Service Co.	\$1,037	\$0
31	5360	Dir Network Solutions	5110	National Grid USA Service Co.	\$69	\$0
32	5360	Dir Performance & Strategy	5110	National Grid USA Service Co.	\$6,067	\$0
33	5360	Dir Process & Performance	5110	National Grid USA Service Co.	\$1,220	\$0
34	5360	Dir PTO	5110	National Grid USA Service Co.	\$221	\$0
35	5360	Dir Sales	5110	National Grid USA Service Co.	\$957	\$0
36	5360	Dir Strategic Communication	5110	National Grid USA Service Co.	\$213	\$0
37	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$439	\$0
38	5360	Engineer	5110	National Grid USA Service Co.	\$5,911	\$4,332
39	5360	Engineer Manager	5110	National Grid USA Service Co.	\$5,673	\$8,617
40	5360	Establish Se	5110	National Grid USA Service Co.	\$0	\$1,265
41	5360	Exec Asst to B& A	5110	National Grid USA Service Co.	\$561	\$932
42	5360	Exec Asst to B& B	5110	National Grid USA Service Co.	\$232	\$27
43	5360	Facilities AssetMgmt	5110	National Grid USA Service Co.	\$2,192	\$4,561
44	5360	Instructor	5110	National Grid USA Service Co.	\$0	\$31
45	5360	Ld CrMgr	5110	National Grid USA Service Co.	\$71	\$71
46	5360	Ld Outage Coord	5110	National Grid USA Service Co.	\$1,030	\$1,173
47	5360	Ld Prj Mgr	5110	National Grid USA Service Co.	\$2,210	\$9,131
48	5360	Ld Process Mgr	5110	National Grid USA Service Co.	\$547	\$2,798
49	5360	Ld Prog Mgr	5110	National Grid USA Service Co.	\$8,781	\$6,569
50	5360	Ld Relay Tec	5110	National Grid USA Service Co.	\$0	\$6,553
51	5360	Ld Rep.	5110	National Grid USA Service Co.	\$1,111	\$318
52	5360	Ld Sales Rep.	5110	National Grid USA Service Co.	\$831	\$2,778
53	5360	Ld Supv Non Oper	5110	National Grid USA Service Co.	\$1,395	\$1,219
54	5360	Ld Supv Oper	5110	National Grid USA Service Co.	\$1,103	\$1,998
55	5360	Lead Analyst	5110	National Grid USA Service Co.	\$5,751	\$4,999
56	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$1,849	\$2,435
57	5360	Lead Engineer	5110	National Grid USA Service Co.	\$15,268	\$15,290
58	5360	Lead Estimator	5110	National Grid USA Service Co.	\$349	\$568
59	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$1,502	\$220
60	5360	Lead Planner	5110	National Grid USA Service Co.	\$1,360	\$3,149
61	5360	Manager	5110	National Grid USA Service Co.	\$10,731	\$19,210
62	5360	Map&Rec Tech B	5110	National Grid USA Service Co.	\$0	\$2,368
63	5360	Mat H&ler (CDC)	5110	National Grid USA Service Co.	\$0	\$2,406
64	5360	Mat H&ler A Yard	5110	National Grid USA Service Co.	\$0	\$4,995
65	5360	Mat H&ler B (CDC)	5110	National Grid USA Service Co.	\$0	\$5,200
66	5360	Matl Handler	5110	National Grid USA Service Co.	\$0	\$10,240
67	5360	Matl Handler A	5110	National Grid USA Service Co.	\$0	\$5,114
68	5360	NES-AdvancedGrid Eng	5110	National Grid USA Service Co.	\$172	\$368
69	5360	NonStdGasConnections	5110	National Grid USA Service Co.	\$0	\$3,014
70	5360	Op Clerk	5110	National Grid USA Service Co.	\$0	\$5,269
71	5360	Operations Clerk	5110	National Grid USA Service Co.	\$727	\$10,635
72	5360	Order Proc Rep A	5110	National Grid USA Service Co.	\$0	\$1,821



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Payroll Costs - Detail

**Grand Total: \$1,530,267**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
73	5360	Order Proc Rep B	5110	National Grid USA Service Co.	\$0	\$1,134
74	5360	Prin Analyst	5110	National Grid USA Service Co.	\$576	\$432
75	5360	Prin Engineer	5110	National Grid USA Service Co.	\$11,932	\$13,766
76	5360	Prin Prog Mgr	5110	National Grid USA Service Co.	\$1,239	\$2,594
77	5360	Princ Process Mgr	5110	National Grid USA Service Co.	\$2,980	\$1,581
78	5360	PrincEstimat	5110	National Grid USA Service Co.	\$132	\$92
79	5360	Program Manager	5110	National Grid USA Service Co.	\$737	\$330
80	5360	Real Est Rep.iv	5110	National Grid USA Service Co.	\$1,369	\$441
81	5360	Represative	5110	National Grid USA Service Co.	\$1,824	\$1,925
82	5360	Resource Planner	5110	National Grid USA Service Co.	\$545	\$198
83	5360	Revenue Serv	5110	National Grid USA Service Co.	\$235	\$5,166
84	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$223
85	5360	Shift Sup Ctrl Rm	5110	National Grid USA Service Co.	\$0	\$2,077
86	5360	Sr Acct Mgr Customer Connections	5110	National Grid USA Service Co.	\$796	\$0
87	5360	Sr Analyst	5110	National Grid USA Service Co.	\$4,846	\$5,973
88	5360	Sr Architect	5110	National Grid USA Service Co.	\$1,015	\$1,138
89	5360	Sr Cons Advocate	5110	National Grid USA Service Co.	\$64	\$119
90	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$1,132	\$0
91	5360	Sr CrMgr	5110	National Grid USA Service Co.	\$46	\$48
92	5360	Sr Cust Ser Rep	5110	National Grid USA Service Co.	\$486	\$11,106
93	5360	Sr Engineer	5110	National Grid USA Service Co.	\$5,536	\$6,382
94	5360	Sr Estimator	5110	National Grid USA Service Co.	\$851	\$2,429
95	5360	Sr Fid Coord	5110	National Grid USA Service Co.	\$1,144	\$1,085
96	5360	Sr Instructor	5110	National Grid USA Service Co.	\$419	\$5,182
97	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$1,837	\$1,477
98	5360	Sr IT Engineer	5110	National Grid USA Service Co.	\$775	\$0
99	5360	Sr Map&Rec Tech	5110	National Grid USA Service Co.	\$0	\$2,740
100	5360	Sr Prj Mgr	5110	National Grid USA Service Co.	\$1,335	\$2,369
101	5360	Sr Quality Inspr	5110	National Grid USA Service Co.	\$1,401	\$3,013
102	5360	Sr Real Est	5110	National Grid USA Service Co.	\$0	\$7,416
103	5360	Sr Real Est rep	5110	National Grid USA Service Co.	\$2,936	\$0
104	5360	Sr Relay Tec	5110	National Grid USA Service Co.	\$0	\$8,168
105	5360	Sr Represative	5110	National Grid USA Service Co.	\$3,389	\$2,045
106	5360	Sr Safety Rep.	5110	National Grid USA Service Co.	\$410	\$1,763
107	5360	Sr Sales Rep.	5110	National Grid USA Service Co.	\$331	\$252
108	5360	Sr Specialist	5110	National Grid USA Service Co.	\$1,267	\$2,367
109	5360	Sr Supv Non Oper	5110	National Grid USA Service Co.	\$115	\$405
110	5360	Sr Supv Oper	5110	National Grid USA Service Co.	\$12,987	\$25,633
111	5360	Sr Sys Ctr Ctr Op	5110	National Grid USA Service Co.	\$0	\$1,235
112	5360	Sr Sys Ctrl Ct Op	5110	National Grid USA Service Co.	\$4,993	\$0
113	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$1,895
114	5360	Sr. Customer	5110	National Grid USA Service Co.	\$35	\$3,617
115	5360	Sr. Process Mgr	5110	National Grid USA Service Co.	\$0	\$407
116	5360	SrEggyCon	5110	National Grid USA Service Co.	\$1,445	\$843
117	5360	Supv Non Oper	5110	National Grid USA Service Co.	\$1,389	\$2,342
118	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,085	\$1,038
119	5360	SVP Complex Capital Delivery	5110	National Grid USA Service Co.	\$260	\$0
120	5360	Tech 2	5110	National Grid USA Service Co.	\$0	\$1,522
121	5360	Testman 80	5110	National Grid USA Service Co.	\$0	\$1,226
122	5360	VP Ctrl Ctr Oper	5110	National Grid USA Service Co.	\$985	\$0
123	5360	VP Cust&Bus Strat	5110	National Grid USA Service Co.	\$748	\$0
124	5360	VP M&C NE Elec	5110	National Grid USA Service Co.	\$812	\$0
125	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$2,131	\$0
126	5360	VPMarketDev	5110	National Grid USA Service Co.	\$1,481	\$0
127	5360	Ase Supv Non Oper	5210	Niagara Mohawk Power Corp.	\$0	\$31
128	5360	Cust Ser Rep II	5210	Niagara Mohawk Power Corp.	\$0	\$1,042
129	5360	Cust Ser Rep III	5210	Niagara Mohawk Power Corp.	\$0	\$557
130	5360	Customer Rep C	5210	Niagara Mohawk Power Corp.	\$208	\$235
131	5360	Customer Rep D	5210	Niagara Mohawk Power Corp.	\$0	\$707
132	5360	Engineer Manager	5210	Niagara Mohawk Power Corp.	\$751	\$919
133	5360	Established	5210	Niagara Mohawk Power Corp.	\$0	\$717
134	5360	Low Inc Rep 2	5210	Niagara Mohawk Power Corp.	\$0	\$100
135	5360	Low Income Rep 1	5210	Niagara Mohawk Power Corp.	\$0	\$74
136	5360	Manager	5210	Niagara Mohawk Power Corp.	\$0	\$37
137	5360	Office Tec C	5210	Niagara Mohawk Power Corp.	\$0	\$24
138	5360	Revenue Cyel	5210	Niagara Mohawk Power Corp.	\$102	\$62
139	5360	Sr Customer Rep	5210	Niagara Mohawk Power Corp.	\$0	\$101
140	5360	Sr Supv Non Oper	5210	Niagara Mohawk Power Corp.	\$367	\$32
141	5360	Supv Non Oper	5210	Niagara Mohawk Power Corp.	\$102	\$123
142	5360	Crew Leader	5310	Massachusetts Electric Company	\$791	\$0
143	5360	Dir Dist Design	5310	Massachusetts Electric Company	\$536	\$0
144	5360	Lineworker 1	5310	Massachusetts Electric Company	\$365	\$0

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Payroll Costs - Detail

**Grand Total: \$1,530,267**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
145	5360	Lineworker 2	5310	Massachusetts Electric Company	\$280	\$0
146	5360	Mat H&ler B	5310	Massachusetts Electric Company	\$0	\$295
147	5360	Met Ser Rep.	5310	Massachusetts Electric Company	\$0	\$1,016
148	5360	Sr Prog Mgr	5310	Massachusetts Electric Company	\$1,207	\$1,036
149	5360	Sr Supv Non Oper	5310	Massachusetts Electric Company	\$0	\$1,206
150	5360	Auto Tec2	5360	Narragansett Gas Company	\$0	\$7,911
151	5360	Auto Tec3	5360	Narragansett Gas Company	\$0	\$2,454
152	5360	Auto Tech2	5360	Narragansett Gas Company	\$576	\$1,727
153	5360	Auto Utility Per	5360	Narragansett Gas Company	\$0	\$3,144
154	5360	Clerk	5360	Narragansett Gas Company	\$2,075	\$17,295
155	5360	CMS - Clerk	5360	Narragansett Gas Company	\$165	\$4,615
156	5360	CMS Fitting	5360	Narragansett Gas Company	\$84	\$2,408
157	5360	CMS Wrkg Lder A	5360	Narragansett Gas Company	\$0	\$3,521
158	5360	CMS Wrkg Lder C	5360	Narragansett Gas Company	\$877	\$11,340
159	5360	Fleet Wrkg Ld w	5360	Narragansett Gas Company	\$2,702	\$13,268
160	5360	Laborer	5360	Narragansett Gas Company	\$6,166	\$61,375
161	5360	Ld Supv Oper	5360	Narragansett Gas Company	\$0	\$15,439
162	5360	Ma Wrk1	5360	Narragansett Gas Company	\$0	\$2,002
163	5360	Mat H&ler B	5360	Narragansett Gas Company	\$0	\$41,180
164	5360	Mat Handler B	5360	Narragansett Gas Company	\$0	\$10,720
165	5360	Material Handler	5360	Narragansett Gas Company	\$0	\$984
166	5360	Messenger Auto	5360	Narragansett Gas Company	\$0	\$1,012
167	5360	Met Ser Rep.	5360	Narragansett Gas Company	\$0	\$1,133
168	5360	Met Ser Tec	5360	Narragansett Gas Company	\$1,064	\$743
169	5360	Meter Ser Re	5360	Narragansett Gas Company	\$0	\$385
170	5360	Meter Ser Tech	5360	Narragansett Gas Company	\$0	\$4,731
171	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$48,947
172	5360	Meter Worker B	5360	Narragansett Gas Company	\$0	\$38,264
173	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$875
174	5360	Office Technician	5360	Narragansett Gas Company	\$2,148	\$1,794
175	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$8,448
176	5360	Process Manager	5360	Narragansett Gas Company	\$0	\$2,448
177	5360	Sr Supv Oper	5360	Narragansett Gas Company	\$0	\$128,894
178	5360	Supv Operations	5360	Narragansett Gas Company	\$0	\$1,465
179	5360	Tech 1	5360	Narragansett Gas Company	\$0	\$3,327
180	5360	Watchman	5360	Narragansett Gas Company	\$0	\$2,597
181	5360	Working Lead	5360	Narragansett Gas Company	\$0	\$11,159
182	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$28,415
183	5360	Acting Manager	5360	The Narragansett Electric Company	\$0	\$3,290
184	5360	Admin Asst	5360	The Narragansett Electric Company	\$0	\$428
185	5360	Cable Splic Appr	5360	The Narragansett Electric Company	\$0	\$2,040
186	5360	Cable Splicer 1	5360	The Narragansett Electric Company	\$0	\$2,326
187	5360	Cable Splicer 2	5360	The Narragansett Electric Company	\$0	\$1,628
188	5360	Cable Splicer 3	5360	The Narragansett Electric Company	\$0	\$1,641
189	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$12,269
190	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$50,353
191	5360	Designer A	5360	The Narragansett Electric Company	\$0	\$5,997
192	5360	Distrib Dzn Eng	5360	The Narragansett Electric Company	\$0	\$9,658
193	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$699
194	5360	Ld Eng N	5360	The Narragansett Electric Company	\$124	\$3,582
195	5360	Ld Supv Oper	5360	The Narragansett Electric Company	\$0	\$1,845
196	5360	Lead Splicer	5360	The Narragansett Electric Company	\$529	\$6,451
197	5360	Lineworker 1	5360	The Narragansett Electric Company	\$0	\$4,451
198	5360	Lineworker 2	5360	The Narragansett Electric Company	\$0	\$451
199	5360	Lineworker 3	5360	The Narragansett Electric Company	\$0	\$180,706
200	5360	LineWrk Appr	5360	The Narragansett Electric Company	\$0	\$1,722
201	5360	Manager	5360	The Narragansett Electric Company	\$0	\$2,387
202	5360	O&M Worker 3	5360	The Narragansett Electric Company	\$0	\$4,863
203	5360	O&M Wrk Appr	5360	The Narragansett Electric Company	\$0	\$2,344
204	5360	O&M Wrk1	5360	The Narragansett Electric Company	\$0	\$1,690
205	5360	O&M Wrk2	5360	The Narragansett Electric Company	\$0	\$2,384
206	5360	Op Clerk	5360	The Narragansett Electric Company	\$0	\$6,089
207	5360	Sr Analyst	5360	The Narragansett Electric Company	\$1,766	\$1,304
208	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$28,439
209	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$100,419
210	5360	Sr Supv Oper	5360	The Narragansett Electric Company	\$0	\$29,565
211	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$31,569
212	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$16,435
213	5360	Work Read Tech	5360	The Narragansett Electric Company	\$0	\$6,363
214	5360	Wrk Ld O&M Test	5360	The Narragansett Electric Company	\$0	\$7,575

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Overhead Allocations

**Grand Total:** \$541,610

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Descr</u>	<u>Amount</u>
(a)	(b)	(c)	
1	B0005	FAS 112 Post Retmnt	(\$13,726)
2	B0010	Payroll Taxes	\$58,939
3	B0020	Health Insurance	\$157,052
4	B0021	Group Life	\$4,977
5	B0022	401k Thrift	\$27,765
6	B0030	Variable Pay – Mngt	\$130,114
7	B0031	Variable Pay – Union	\$24,866
8	B0040	Time Not Worked	\$127,497
9	B0050	Workman’s Comp	\$20,002
10	SA000	Supervision & Admin	\$4,124

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Transportation Costs

**Grand Total: \$20,356**

<b>Line #</b>	<b>Orig Business Unit</b>	<b>Orig Business Unit Description</b>	<b>Vehicle Descr</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	PICKUP 4X4	\$2,748
2	5110	National Grid USA Service Co.	PICKUP CREW FMW 4X4	\$264
3	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$655
4	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$877
5	5110	National Grid USA Service Co.	SUV 4X4	\$1,675
6	5110	National Grid USA Service Co.	SUV-CP-4X4	\$634
7	5210	Niagara Mohawk Power Corp	MINI EXCAVATOR	\$843
8	5210	Niagara Mohawk Power Corp	PICKUP 4X4	\$2,663
9	5210	Niagara Mohawk Power Corp	PICKUP QUAD 4X4	\$792
10	5210	Niagara Mohawk Power Corp	TRAILER PULLER TENSIONER	\$928
11	5310	Massachusetts Electric Company	4X2 FRGHT M2 TELELECT HR52	\$476
12	5310	Massachusetts Electric Company	AERIAL-40-TEL-ART-4X2	\$125
13	5310	Massachusetts Electric Company	DIGGER 47 CRMT FB 4X2	\$494
14	5310	Massachusetts Electric Company	DIGGER DERRICK CORNER MOUNT 4X2	\$416
15	5310	Massachusetts Electric Company	DIGGER DERRICK FLATBED CORNER MOUNT 4X2	\$494
16	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$562
17	5310	Massachusetts Electric Company	PICKUP 4X4	\$320
18	5310	Massachusetts Electric Company	TRAILER	\$422
19	5310	Massachusetts Electric Company	UTILITY LD 4X4	\$519
20	5330	Boston Gas Company	VAN CARGO	\$580
21	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$261
22	5360	Narragansett Gas Company	FITTING TRUCK FRP	\$231
23	5360	Narragansett Gas Company	GMC SAVANA 2500	\$118
24	5360	Narragansett Gas Company	PICKUP 4X4	\$1,449
25	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$430
26	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$168
27	5360	Narragansett Gas Company	SAVANA 2500 2WD	\$161
28	5360	Narragansett Gas Company	SUV 4X4	\$54
29	5360	Narragansett Gas Company	SUV-CP-4X4	\$306
30	5360	Narragansett Gas Company	VAN CARGO	\$689

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Inventory Costs

**Grand Total: \$78,473**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$545
2	ARRESTER, SRG DISTR CL POLYMER MVBL 12KV	\$144
3	BATTERY, ALK D 1.5V FLT 72/BOX	\$44
4	BLOCK, TKL W/DETACHABLE SWVL HOOK	\$319
5	BOLT, DBL ARM 5/8IN DIAx14IN L GALVS	\$315
6	BOLT, DBL ARM 5/8IN DIAx20IN L FULLY THD	\$28
7	BOLT, DBL ARM 5/8IN DIAx22IN L FULLY THD	\$216
8	BOLT, HEXHD 1/2IN DIAx1-1/2IN L 13 UNC	\$35
9	BOLT, HEXHD 1/2IN DIAx2IN L 13 UNC SS	\$33
10	BOLT, SQH 1/2IN DIAx6IN L 3IN THD GALVS	\$1
11	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$7
12	BOLT, SQH 3/4IN DIAx14IN L 6IN THD GALVS	\$10
13	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$384
14	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$69
15	BOLT, SQH 5/8IN DIAx8IN L GALVS SQ NUT	\$5
16	BOLTEYE, STD 3/4IN DIA 13/16x1-1/8 HOLE	\$93
17	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$189
18	BOOTS, OVERSHOE 2XL BLK STABILICERS NEO	\$69
19	BOOTS, OVERSHOE 3XL BLK STABILICERS NEO	\$139
20	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$84
21	BRACE, XARM XSMN WD 60IN SPREAD	\$19
22	BRACKET, EQPT MTG 12IN 3 POSN GALV MI	\$3,061
23	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$444
24	BRACKET, MTG APPAR GALVS 2IN L	\$506
25	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$45
26	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$213
27	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$1,144
28	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$3,324
29	CABLE, SEC SVCE NO.4AWG TRX 7STRD SD	\$116
30	CASE, REPLACEMENT OVS SAF GL AND LENS	\$89
31	CLAMP, ANGLE AL 4-14INx11/16INx2-78IN	\$7
32	CLAMP, GND ROD CU	\$7
33	CLAMP, GUY PG DE 21/32 IN WD x 6IN L	\$117
34	CLAMP, SUSP CNDCT 0.16IN-0.60IN GALVS	\$243

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Inventory Costs

**Grand Total: \$78,473**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
35	CLEATS, OVERSOLE 2XL SZ16 RBR BLK SPK	\$32
36	CLEATS, OVERSOLE LGE SZ10-12 RBR BLK SPK	\$62
37	CLEATS, OVERSOLE XL SZ13-15 RBR BLK SPK	\$58
38	CLIP, BNOG 1-3/16IN WDx1-9/16 WD GALVS	\$251
39	COMPOUND, JT SEAL OXIDE INHIBITING 8OZ	\$18
40	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$10
41	CONNECTOR, BNZ PG 4AWG SOL 4/0 STRD CU	\$10
42	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$24
43	CONNECTOR, C-TAP COMP CU 3/0 SOL-4/0 STR	\$88
44	CONNECTOR, GND CAST CU NO.4 SOL-2/0STR	\$4
45	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$150
46	CONNECTOR, H-TAP COMP 4/0-3/0 TO NO.2	\$128
47	CONNECTOR, PG AL 336 RUN TO 1/0 ACSR TAP	\$629
48	CONNECTOR, PG AL 477-795KCMIL AL 4/0	\$81
49	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$189
50	CONNECTOR, PG ALCU NO.3 2/0AWG	\$434
51	CONNECTOR, STLT AL PG NO.10AWG STR	\$89
52	CONNECTOR, TERM LUG COMP CU 4/0 2H PAD	\$84
53	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$238
54	CONNECTOR, VISE CU 4/0 SOL/STR	\$260
55	CONNECTOR, VISE CU NO.1 SOL/NO.2 STR	\$161
56	CONNECTOR, VISE CU NO.6 SOL/NO.8 STR	\$130
57	CONTAINER, XFMR SAC MDM 36IN DIAx72IN H	\$369
58	CONTAINER, XFMR SAC SM 25IN DIAx56IN H	\$453
59	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$9
60	COPPER, LEAD ARR	\$19
61	COVER, INSUL SNAP ON PE BLK O-DIE	\$42
62	CROSSARM, DISTR DF 10FTx3-3/4INx4-3/4IN	\$58
63	CROSSARM, DISTR FG 3-5/8INx4-5/8INx8FT	\$497
64	CUTOUT, OPEN TYPE INTCHG 27KV POLYMER	\$83
65	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$506
66	DEADEND, FLEX SS BAIL COND NO.2 1/0 AAAC	\$726
67	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$44
68	EYENUT, TPLEYE THD GALVS 1IN	\$12

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Inventory Costs

**Grand Total: \$78,473**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
69	FOAM, P SET 3CU FT 2 PART POLYURETHANE	\$431
70	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$469
71	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$59
72	FUSE, LINK UNIV K TYPE OUTDOOR 140A	\$294
73	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$195
74	FUSE, LINK UNIV K TYPE OUTDOOR 200A	\$106
75	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$75
76	FUSE, LINK UNIV K TYPE OUTDOOR 50A	\$137
77	FUSE, LINK UNIV K TYPE OUTDOOR 65A	\$1,019
78	GLASSES, SAF BIFOCAL CLEAR 2D	\$45
79	GLOVES, CUT LVL 4 ANSI PUN LVL 5 SIZE 11	\$112
80	GLOVES, DRVR XL LTHR WING KEYSTONE	\$57
81	GLOVES, INSUL LGE W/PIGSKIN LTHR	\$76
82	GLOVES, INSUL XL W/PIGSKIN LTHR 270/CASE	\$86
83	GLOVES, WINTER LGE FULL HAND VNYL CTD	\$139
84	GRID, INSIDE DIA	\$218
85	GRIP, CABLE DE AW 630LB	\$14
86	GRIP, CABLE PULLING 0.125IN-0.50IN	\$550
87	GRIP, CABLE PULLING 0.625IN TO 1.25IN	\$825
88	GRIP, CABLE PULLING GALVS 0.157IN-0.844	\$1,278
89	GRIP, GUY AUTO STRN	\$363
90	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$10
91	HAMMER, LINEMANS 3LB DBL FACE FG	\$139
92	HOLDER, TAG AIRBRK AL 2-1/2IN Wx4-1/4IN	\$17
93	HOLDER, WIRE INSULATED REINFORCED NYL	\$303
94	HOOK, GUY ANGLE 1 BLT GALV CI	\$17
95	INDICATOR, FAULT CIRC 600A 4HR TIMEDELAY	\$253
96	INSULATOR, LINE POST 25VAC 5-1/4IN DIA	\$306
97	INSULATOR, PIN POLYMER GRV 15KV	\$447
98	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$420
99	INSULATOR, STRN 15KV POLYMER	\$380
100	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$25
101	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$20
102	LINK, FUSE K 10A 25/35KV	\$4

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Inventory Costs

**Grand Total: \$78,473**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
103	LINK, GALVS 30000LB 4-1/2IN	\$11
104	LOCK, PAD KEY LONG SHK 3/8IN DIA BRS	\$11
105	LOCKNUT, GALV PALNUT 5/8IN	\$4
106	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$1
107	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$223
108	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$8
109	NUT, HEX SS WAXED GR 316 1/2IN	\$3
110	PIN, INSUL ANGLE 1IN LEAD THD	\$46
111	PIN, INSUL P TOP 1IN DIAx40IN L	\$222
112	POLE, DISTR 35FT CL 2 YEL PINE PENTA	\$280
113	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$2,303
114	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$353
115	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$23,423
116	POLE, DISTR 45FT CL 2 YEL PINE PENTA	\$6,401
117	POLE, DISTR 45FT CL 3 YEL PINE PENTA	\$750
118	POLE, DISTR 50FT CL 2 YEL PINE PENTA	\$490
119	ROD, AHR PISA 1INx7FT	\$53
120	ROD, GND SOL 5/8INx8FT	\$60
121	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$246
122	SPLICE, AUTO FT NO.2 STR/ NO.1 SOL CU	\$476
123	SPLICE, AUTO FTN 2/0 STRD CU GS OR CW	\$1,137
124	SPLICE, AUTO FTN NO.2A CCW OR 1/0STRD	\$783
125	SPLICE, AUTO FTN NO.4 SOL CU STL OR CW	\$95
126	SPLICE, AUTO IN LINE FT HD AL SHELL	\$291
127	SPLICE, AUTO, FT NO.1 STR/NO.1 SOL CU	\$283
128	SPLICE, COMP AL TNSN	\$247
129	SPLICE, COMP NON-TNSN NO.2 SMLS AL	\$83
130	SPLICE, COMP STRD AL FT COMPACT SP CNDCT	\$190
131	SPLICE, ELEC AUTO6AWG SOL8 AWG STR FTNCU	\$95
132	SPLICE, ELEC COMP 4AWG 7 STR AL	\$81
133	SPLICE, ELEC CONN FT CU AUTO	\$492
134	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$10
135	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$204
136	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$2



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Inventory Costs

**Grand Total: \$78,473**

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
137	STUD, DE POST INSUL 5/8x3/4x11x10x4x1x9	\$65
138	SWITCH, DISC 15KVAC 600A 110KVBIL 1PH	\$1,890
139	SWTCH, LBK 3PH SIDEBRK 15KV 600A	\$3,864
140	TAG, IDENT OWNERSHIP 1-5/32INx3IN AL EMB	\$62
141	TAG, TRANSFORMER WHT 3-1/4INx5-1/2IN	\$77
142	TAPE, DUCT SEALING 2INx60YD GRAY	\$209
143	TAPE, ELEC VNYL 3/4INx66FT BLK 100ROLL	\$464
144	TAPE, VNYL 1-1/2INx66FTx8.5MIL BLK	\$392
145	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$158
146	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$3
147	TOOL, TERMINAL CRP HAND PWR 10IN L	\$52
148	TUBING, SPLIT 1/2IN ID 5/8IN OD 100FT L	\$94
149	WASHER, 1/2IN IDx1.06IN OD SS301	\$16
150	WASHER, FLAT GALV 13/16IN IDx3/4IN BLT	\$1
151	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$66
152	WASHER, FLAT SS 1/2IN 9/16 IDx1-1/4 OD	\$8
153	WASHER, RND GALV 1INx7/16IN HOLE	\$2
154	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$3
155	WIPE, TWLT LENS CLEANING 100/BOX	\$68
156	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$39
157	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$89
158	WIRE, BARE NO.2AWG CU HDDRN 7-STRD 2400	\$22
159	WIRE, BARE OH NO.3AWG CU HDDRN 7-STRD	\$3
160	WIRE, COV 1C/NO.6AWG 600V CU SOL PE BLK	\$514
161	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$229
162	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$577
163	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$568
164	WIRE, LSHG 12AWG GALVS SOL	\$414
165	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$2,274

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Employee Expenses

**Grand Total: \$9,559**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
1	0000000000-70000000	HTL	\$1,203
2	0000000561-70025066	BRFT	\$10
3	0000000561-70025066	LNCH	\$37
4	0000000811-70049573	PEME	\$27
5	0000000853-72013089	MILEAGE	\$82
6	0000000853-72013089	MISC	\$5
7	0000000876-70020526	BRFT	\$30
8	0000001604-72023980	PEME	\$7
9	0000001604-72023980	PEME	\$5
10	0000001604-72023980	PEME	\$8
11	0000001604-72023980	PEME	\$7
12	0000001604-72023980	PEME	\$5
13	0000001785-70016520	BRFT	\$52
14	0000002401-70038688	AUTO	\$278
15	0000002402-70038688	HTL	\$188
16	0000002421-70038688	BRFT	\$15
17	0000002421-70038688	DINN	\$59
18	0000002421-70038688	FUEL	\$130
19	0000002581-70031997	DINN	\$13
20	0000002581-70031997	HTL	\$71
21	0000002581-70031997	MISC	\$3
22	0000002708-70008039	MILEAGE	\$19
23	0000002909-70009327	MILEAGE	\$50
24	0000002909-70009327	MILEAGE	\$50
25	0000002935-70017176	MILEAGE	\$31
26	0000002972-70012028	MILEAGE	\$28
27	0000003095-70017597	LNCH	\$49
28	0000003095-70017597	MILEAGE	\$83
29	0000004575-70016704	MILEAGE	\$137

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Employee Expenses

**Grand Total: \$9,559**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
30	0000004581-70000440	DINN	\$21
31	0000004581-70000440	HTL	\$160
32	0000004591-70019167	LNCH	\$11
33	0000005209-72015492	MILEAGE	\$605
34	0000005238-72022848	DINN	\$2
35	0000005238-72022848	DINN	\$1
36	0000005238-72022848	HTL	\$19
37	0000005238-72022848	LNCH	\$2
38	0000005238-72022848	LNCH	\$1
39	0000005238-72022848	MISC	\$1
40	0000005238-72022848	TOLL	\$1
41	0000005238-72022848	TOLL	\$1
42	0000005241-72015492	BRFT	\$6
43	0000005241-72015492	BRFT	\$7
44	0000005241-72015492	DINN	\$56
45	0000005241-72015492	HTL	\$188
46	0000005241-72015492	LNCH	\$46
47	0000005241-72015492	LNCH	\$24
48	0000005306-72022237	BRFT	\$19
49	0000005306-72022237	DINN	\$66
50	0000005306-72022237	LNCH	\$40
51	0000005563-72004523	BRFT	\$46
52	0000005563-72004523	BRFT	\$6
53	0000005563-72004523	DINN	\$12
54	0000005563-72004523	LAUN	\$10
55	0000005563-72004523	LNCH	\$20
56	0000005563-72004523	LNCH	\$63
57	0000005977-70051048	MILEAGE	\$11
58	0000005992-70002432	MILEAGE	\$50

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Employee Expenses

**Grand Total: \$9,559**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
59	000008608-70711324	LNCH	\$269
60	000008748-70051459	DINN	\$131
61	000008776-72019659	MISC	\$10
62	000008776-72019659	MISC	\$1
63	000008792-70018798	HTL	\$94
64	0000025843-70008862	BRFT	\$13
65	0000025843-70008862	BRFT	\$8
66	0000025843-70008862	DINN	\$145
67	0000025843-70008862	DINN	\$97
68	0000025843-70008862	HTL	\$188
69	0000025843-70008862	LNCH	\$38
70	0000025869-70008862	TOLL	\$4
71	0000025869-70008862	TOLL	\$3
72	0000025869-70008862	TOLL	\$6
73	0000026324-72014912	DINN	\$72
74	0000066410-71016877	HTL	\$220
75	0000066410-71016877	LNCH	\$15
76	0000066410-71016877	MILEAGE	\$78
77	0000066410-71016877	PARK	\$2
78	0000066523-72009677	MILEAGE	\$120
79	0000066599-72003832	DINN	\$38
80	0000066599-72003832	HTL	\$374
81	0000066653-70064932	BRFT	\$1
82	0000066653-70064932	MILEAGE	\$7
83	0000066670-70711386	MILEAGE	\$8
84	0000066670-70711386	TOLL	\$1
85	0000066727-70001759	LNCH	\$24
86	0000066727-70001759	TOLL	\$8
87	0000066755-70003108	DINN	\$38

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Employee Expenses

**Grand Total: \$9,559**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
88	0000066755-70003108	HTL	\$157
89	0000066755-70003108	LNCH	\$8
90	0000066755-70003108	LNCH	\$9
91	0000066755-70003108	MILEAGE	\$105
92	0000066755-70003108	MISC	\$3
93	0000066755-70003108	MISC	\$8
94	0000066777-70017682	HTL	\$465
95	0000066777-70017682	MILEAGE	\$26
96	0000066862-72020084	DINN	\$18
97	0000066862-72020084	HTL	\$400
98	0000066862-72020084	LNCH	\$21
99	0000066862-72020084	LNCH	\$10
100	0000066862-72020084	MILEAGE	\$70
101	0000066862-72020084	MISC	\$1
102	0000066862-72020084	MISC	\$1
103	0000066862-72020084	PARK	\$10
104	0000066938-70066362	LNCH	\$27
105	0000066975-72010698	BRFT	\$6
106	0000066975-72010698	DINN	\$11
107	0000066975-72010698	DINN	\$3
108	0000066975-72010698	HTL	\$169
109	0000066975-72010698	LNCH	\$11
110	0000066975-72010698	MILEAGE	\$43
111	0000066976-72014824	MILEAGE	\$60
112	0000066977-72014824	LNCH	\$37
113	0000066977-72014824	MILEAGE	\$33
114	0000066978-72014824	DINN	\$5
115	0000066978-72014824	MILEAGE	\$35
116	0000067089-71025884	PARK	\$20

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Employee Expenses

**Grand Total: \$9,559**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
117	0000067117-72010333	DINN	\$48
118	0000067117-72010333	HTL	\$549
119	0000067117-72010333	LNCH	\$14
120	0000067117-72010333	MILEAGE	\$45
121	0000067137-72024261	BRFT	\$3
122	0000067137-72024261	MILEAGE	\$8
123	0000067137-72024261	MISC	\$25
124	0000067137-72024261	MISC	\$1
125	0000067137-72024261	MISC	\$2
126	0000067494-71016678	MILEAGE	\$58
127	0000067645-70019338	HTL	\$74
128	0000067645-70019338	MISC	\$4
129	0000067681-70713407	LNCH	\$44
130	0000067692-70000165	DINN	\$4
131	0000067692-70000165	DINN	\$9
132	0000067692-70000165	DINN	\$4
133	0000067692-70000165	HTL	\$29
134	0000067692-70000165	LNCH	\$16
135	0000067692-70000165	MISC	\$2
136	0000067710-70016743	LNCH	\$42
137	0000067774-72020949	MILEAGE	\$34
138	0000068086-70711618	MILEAGE	\$191
139	0000068353-72009202	BRFT	\$1
140	0000068353-72009202	MILEAGE	\$3
141	0000068428-72012830	BRFT	\$13
142	0000068428-72012830	BRFT	\$2
143	0000068428-72012830	BRFT	\$4
144	0000068428-72012830	BRFT	\$3
145	0000068428-72012830	BRFT	\$5

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 7, 2018 Nor'easter (Quinn)  
Employee Expenses

**Grand Total: \$9,559**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
146	0000068428-72012830	BRFT	\$2
147	0000068428-72012830	BRFT	\$6
148	0000068428-72012830	BRFT	\$2
149	0000068428-72012830	DINN	\$4
150	0000068428-72012830	DINN	\$4
151	0000068428-72012830	DINN	\$4
152	0000068428-72012830	DINN	\$5
153	0000068428-72012830	DINN	\$9
154	0000068428-72012830	DINN	\$4
155	0000068428-72012830	LNCH	\$2
156	0000068428-72012830	LNCH	\$3
157	0000068428-72012830	LNCH	\$4
158	0000068428-72012830	LNCH	\$4
159	0000068428-72012830	LNCH	\$3
160	0000068428-72012830	LNCH	\$2
161	0000068712-70018919	DINN	\$28
162	0000068712-70018919	HTL	\$218
163	0000068712-70018919	LNCH	\$23
164	0000068761-70004007	BRFT	\$23
165	0000068761-70004007	LNCH	\$2
166	0000068761-70004007	LNCH	\$6
167	0000068761-70004007	TOLL	\$8





**Schedule 7**  
**March 13, 2018 Nor'easter (Skylar)**

Schedule	Description
<b>Schedule 7</b>	<b>March 13, 2018 Nor'easter (Skylar)</b>
Schedule 7-A	Summary of Final Storm Costs
Schedule 7-B	Accounts Payable – Overhead Line Contractors
Schedule 7-C	Accounts Payable – Forestry Contractors
Schedule 7-D	Accounts Payable – Procurement Cards
Schedule 7-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 7-F	Payroll Cost Summary by Source Company
Schedule 7-F-1	Payroll Costs – Detail
Schedule 7-G	Overhead Allocations
Schedule 7-H	Transportation Costs
Schedule 7-I	Inventory Costs
Schedule 7-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$8,214,304
4	Forestry	\$962,680
5	Procurement Cards	\$406,795
6	Miscellaneous Accounts Payable	\$208,763
7	Total Accounts Payable	<u>\$9,792,542</u>
8	Payroll	\$1,463,791
9	Allocations	\$552,070
10	Transportation	\$29,927
11	Inventory	\$68,078
12	Employee Expense	<u>\$10,826</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$11,917,234</u>
14	Exclusions:	
15	Capital	\$419,468
16	Removal/Other	\$96,544
17	Service Co. Base Labor and Overheads	\$42,799
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$933,811</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$10,983,423</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$8,214,304**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	C W WRIGHT CONSTRUCTION	9400001437	\$131,141
2	C W WRIGHT CONSTRUCTION	9400001467	\$73,353
3	DANELLA RENTAL SYSTEMS INC	9400004422	\$108,647
4	DANELLA RENTAL SYSTEMS INC	9400004431	\$106,538
5	DAVIS H ELLIOT CONSTRUCTION	9400002281	\$239,222
6	DAVIS H ELLIOT CONSTRUCTION	9400002445	\$236,694
7	DAVIS H ELLIOT CONSTRUCTION	9400002449	\$184,115
8	DAVIS H ELLIOT CONSTRUCTION	9400002664	\$256,602
9	DAVIS H ELLIOT CONSTRUCTION	9400003050	\$244,177
10	DAVIS H ELLIOT CONSTRUCTION	9400003076	\$214,099
11	DAVIS H ELLIOT CONSTRUCTION	9400003077	\$166,042
12	DAVIS H ELLIOT CONSTRUCTION	9400003079	\$96,612
13	DAVIS H ELLIOT CONSTRUCTION	9400003081	\$97,051
14	DAVIS H ELLIOT CONSTRUCTION	9400003084	\$107,237
15	DAVIS H ELLIOT CONSTRUCTION	9400003086	\$190,670
16	DAVIS H ELLIOT CONSTRUCTION	9400003087	\$208,456
17	DAVIS H ELLIOT CONSTRUCTION	9400003501	\$306,284
18	E HOLLAND CONTRACTING INC	9400004346	\$1,439,225
19	E HOLLAND CONTRACTING INC	9400004420	\$23,189
20	ELECCOMM CORP	9400001112	\$37,448
21	J RANCK ELECTRIC INC	9400001008	\$5,896
22	J RANCK ELECTRIC INC	9400001008	\$112,023
23	KENT POWER INC.	9400010813	\$113,802
24	KENT POWER INC.	9400015777	\$99,986
25	MATRIX SERVICE LOCKBOX	9400008986	\$100,965
26	MILLER CONSTRUCTION CO, INC	9400001347	\$59,054
27	POWER LINE CONTRACTOR'S INC	9400000331	\$45,452
28	SERVICE ELECTRIC COMPANY	9400006355	\$3,141,909
29	THE TRI M GROUP LLC	9400003517	\$68,417

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Forestry Contractors

**Grand Total: \$962,680**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167813	\$2,714
2	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167814	\$3,602
3	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167815	\$3,342
4	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167816	\$3,342
5	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167817	\$5,334
6	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167818	\$9,006
7	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167819	\$6,635
8	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167820	\$6,635
9	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167821	\$6,177
10	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167822	\$6,635
11	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167823	\$12,418
12	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167824	\$12,418
13	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167825	\$7,155
14	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167826	\$11,378
15	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1167827	\$9,006
16	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169932	\$5,637
17	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169933	\$5,696
18	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169934	\$8,731
19	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169936	\$11,409
20	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169937	\$12,134
21	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169938	\$11,350
22	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169945	\$11,233
23	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169949	\$4,179
24	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169953	\$9,270
25	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169955	\$12,093
26	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1169956	\$12,093
27	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169957	\$11,603
28	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169987	\$11,135
29	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169990	\$10,645
30	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1169991	\$11,135
31	ABC Professional Tree Service	10025833182	Ocean State	Coastal	3/17/2018	1170194	\$5,088
32	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/10/2018	1171725	\$3,047
33	ABC Professional Tree Service	10025833182	Ocean State	Capital	3/17/2018	1173477	\$6,250
34	ABC Professional Tree Service Total						<u>\$268,524</u>
35							
36	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168251	\$7,067
37	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168254	\$7,458
38	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168256	\$7,067
39	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168259	\$4,518
40	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168260	\$4,518
41	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168264	\$7,458
42	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168267	\$7,458
43	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168269	\$7,458
44	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168272	\$5,300
45	Asplundh Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1168274	\$8,146
46	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168370	\$4,518
47	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168406	\$7,067
48	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168418	\$7,067
49	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168530	\$7,067
50	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168533	\$7,161
51	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168542	\$7,458
52	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1168543	\$4,518
53	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1169220	\$4,460
54	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1169221	\$52,429
55	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1169518	\$3,750
56	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1169734	\$3,837
57	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1169735	\$40,659
58	Asplundh Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1169736	\$3,016

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Forestry Contractors

**Grand Total: \$962,680**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
59	Asplundh Tree Expert Company Total						<u>\$219,457</u>
60							
61	Davey Resource Group	10025833182	Ocean State	Capital	3/17/2018	1166434	\$1,394
62	Davey Resource Group	10025833182	Ocean State	Capital	3/17/2018	1167155	\$3,410
63	Davey Resource Group	10025833182	Ocean State	Capital	3/17/2018	1169228	\$2,482
64	Davey Resource Group Total						<u>\$7,285</u>
65							
66	Environmental Consultants, Inc.	10025833182	Ocean State	Capital	3/17/2018	1166828	\$1,675
67	Environmental Consultants, Inc. Total						<u>\$1,675</u>
68							
69	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1168060	\$2,735
70	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168435	\$2,814
71	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168436	\$6,499
72	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168437	\$6,265
73	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168511	\$6,272
74	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168512	\$5,950
75	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168513	\$6,309
76	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168515	\$6,075
77	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168518	\$6,044
78	Lewis Tree Service, Inc.	10025833182	Ocean State	Capital	3/17/2018	1168532	\$4,766
79	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169068	\$6,929
80	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169205	\$6,784
81	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169207	\$6,546
82	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169212	\$5,853
83	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169215	\$6,880
84	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169217	\$4,406
85	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169219	\$3,745
86	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169346	\$51,705
87	Lewis Tree Service, Inc.	10025833182	North & Granite	Merrimack Valley	3/17/2018	1169730	\$303
88	Lewis Tree Service, Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169825	\$42,231
89	Lewis Tree Service, Inc. Total						<u>\$189,111</u>
90							
91	Nelson Tree Services Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169055	\$9,995
92	Nelson Tree Services Inc.	10025833182	Ocean State	Coastal	3/17/2018	1169058	\$12,865
93	Nelson Tree Services Inc. Total						<u>\$22,860</u>
94							
95	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169275	\$6,754
96	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169276	\$6,466
97	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169279	\$4,145
98	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169280	\$6,466
99	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169281	\$7,146
100	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169282	\$5,613
101	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169283	\$7,697
102	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169284	\$11,984
103	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169286	\$6,466
104	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169287	\$7,236
105	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169289	\$5,613
106	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169292	\$6,466
107	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169293	\$6,872
108	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169296	\$5,889
109	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169300	\$10,072
110	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169302	\$5,643
111	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169431	\$8,925
112	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169432	\$7,196
113	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169433	\$7,196
114	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169435	\$4,206
115	Stanley Tree	10025833182	Ocean State	Capital	3/17/2018	1169499	\$727
116	Stanley Tree Total						<u>\$138,777</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Forestry Contractors

**Grand Total: \$962,680**

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
117							
118	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167525	\$1,156
119	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167526	\$6,984
120	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167527	\$6,984
121	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167583	\$7,143
122	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167584	\$8,096
123	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167586	\$5,564
124	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167589	\$6,364
125	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167590	\$7,128
126	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167592	\$5,271
127	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167594	\$6,263
128	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167595	\$3,386
129	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1167597	\$3,386
130	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1167599	\$6,263
131	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1167602	\$7,685
132	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1167603	\$7,273
133	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1167604	\$6,990
134	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1167606	\$6,724
135	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1167607	\$5,930
136	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/24/2018	1168764	\$866
137	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/24/2018	1168765	\$880
138	The Davey Tree Expert Company	10025833182	Ocean State	Capital	3/17/2018	1170006	\$177
139	The Davey Tree Expert Company	10025833182	Ocean State	Coastal	3/17/2018	1170107	\$4,480
140	The Davey Tree Expert Company Total						<u>\$114,992</u>
141							
142	Grand Total						<u><u>\$962,680</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Procurement Cards

**Grand Total: \$406,795**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	AMERICAN LAWNMOWER SERVICE	000005561_000000033	\$38
2	APPLEBEES WEST31231426	000005460_000000137	\$601
3	APPLEBEES WEST31231426	000005535_000000125	\$2,302
4	ATHENA'S RESTAURANT	000005529_000000043	\$22
5	ATLANTIC RESORT NEWPORT	000005525_000000259	\$4,760
6	BIG TONY'S PIZZERIA	000005450_000000023	\$211
7	BIG TONY'S PIZZERIA	000005535_000000040	\$354
8	BRICK ALLEY PUB	000005535_000000143	\$797
9	COSMIC STEAK AND PIZZA	000005448_000000183	\$150
10	COURTYARD BY MARRIOTT	000005518_000000001	\$3,994
11	COURTYARD BY MARRIOTT	000005518_000000002	\$206
12	COURTYARD BY MARRIOTT	000005518_000000003	\$180
13	COURTYARD BY MARRIOTT	000005518_000000005	\$206
14	COURTYARD BY MARRIOTT	000005518_000000006	\$180
15	COURTYARD BY MARRIOTT	000005518_000000008	(\$124)
16	COURTYARD BY MARRIOTT	000005518_000000014	(\$206)
17	COURTYARD BY MARRIOTT	000005529_000000014	\$304
18	COURTYARD BY MARRIOTT	000005529_000000015	\$180
19	COURTYARD BY MARRIOTT	000005529_000000039	\$225
20	COURTYARD BY MARRIOTT	000005548_000000001	\$3,994
21	COURTYARD BY MARRIOTT	000005548_000000002	(\$3,994)
22	COURTYARD BY MARRIOTT	000005548_000000004	(\$26)
23	COURTYARD BY MARRIOTT	000005548_000000005	(\$26)
24	COURTYARD BY MARRIOTT	000005644_000000001	\$211
25	COURTYARD BY MARRIOTT	000005529_000000102	\$14,882
26	CRACKER BARREL	000005535_000000071	\$108
27	CROWNE PLAZA HOTEL	000005585_000000014	\$94,226
28	D'ANGELOS #5029	000005529_000000070	\$1,079
29	D'ANGELOS #5029	000005529_000000071	\$190
30	DAVENPORT'S FAMILY	000005535_000000120	\$1,272
31	DUNKIN #300535	000005533_000000134	\$51
32	FEDERAL HILL PIZZA	000005450_000000084	\$67
33	FREDERICKSON FARMS LLC	000005516_000000121	\$24
34	FREDERICKSON FARMS LLC	000005516_000000122	\$94
35	FRIENDLY ICE CREAM	000005529_000000052	\$16
36	FULLER MOTORHOME RENTAL	000005450_000000018	\$8,751
37	FULLER MOTORHOME RENTAL	000005450_000000019	\$4,756
38	GREGGS RESTAURANT	000005529_000000107	\$399
39	GREGGS RESTAURANT	000005529_000000108	\$399
40	GREGGS RESTAURANT	000005529_000000109	\$1,430
41	GREGGS RESTAURANT	000005529_000000110	(\$241)
42	HAMPTON INN	000005529_000000099	\$1,601
43	HAMPTON INN	000005460_000000094	\$302
44	HAMPTON INN	000005460_000000095	\$302
45	HAMPTON INN	000005460_000000096	\$302
46	HAMPTON INN	000005460_000000097	\$302
47	HAMPTON INN	000005460_000000098	\$302
48	HAMPTON INN	000005460_000000099	\$302
49	HAMPTON INN	000005460_000000100	\$311
50	HAMPTON INN	000005460_000000101	\$302
51	HAMPTON INN	000005460_000000102	\$302

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Procurement Cards

**Grand Total: \$406,795**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
52	HAMPTON INN	000005460_000000103	\$302
53	HAMPTON INN	000005460_000000104	\$302
54	HAMPTON INN	000005460_000000105	\$302
55	HAMPTON INN	000005460_000000106	\$302
56	HAMPTON INN	000005460_000000107	\$302
57	HAMPTON INN	000005460_000000108	\$302
58	HAMPTON INN	000005460_000000109	\$308
59	HAMPTON INN	000005460_000000110	\$302
60	HAMPTON INN	000005460_000000111	\$302
61	HAMPTON INN	000005460_000000112	\$302
62	HAMPTON INN	000005460_000000113	\$302
63	HAMPTON INN	000005460_000000114	\$302
64	HAMPTON INN	000005460_000000115	\$302
65	HAMPTON INN	000005460_000000116	\$302
66	HAMPTON INN	000005460_000000117	\$302
67	HAMPTON INN	000005460_000000118	\$302
68	HAMPTON INN	000005460_000000119	\$302
69	HAMPTON INN	000005460_000000120	\$302
70	HAMPTON INN	000005460_000000121	\$302
71	HAMPTON INN	000005460_000000122	\$302
72	HAMPTON INN	000005460_000000123	\$302
73	HAMPTON INN	000005460_000000124	\$302
74	HAMPTON INN	000005460_000000125	\$325
75	HAMPTON INN	000005460_000000126	\$302
76	HAMPTON INN	000005460_000000127	\$302
77	HAMPTON INN	000005529_000000051	\$470
78	HARMONY LODGE RESTAURANT	000005518_000000027	\$81
79	HARRIETS KITCHEN	000005535_000000062	\$31
80	HILTON PROVIDENCE HOTEL	000005529_000000064	\$22,098
81	HOLIDAY INN	000005574_000000060	\$53,499
82	HOLIDAY INN	000005608_000000007	\$27,395
83	IHOP 4701	000005535_000000089	\$1,067
84	JACK'S RESTAURANT	000005535_000000121	\$97
85	LAURAS BAR GRILL	000005535_000000079	\$10
86	LEONARD SAFETY EQUIPMENT	000005535_000000063	\$70
87	MAINSTAY INN RESTAURANT	000005535_000000131	\$26
88	MAINSTAY INN RESTAURANT	000005535_000000132	\$30
89	MAINSTAY INN RESTAURANT	000005535_000000133	\$67
90	MAINSTAY INN RESTAURANT	000005535_000000134	\$68
91	MAINSTAY INN RESTAURANT	000005535_000000135	\$78
92	MAINSTAY INN RESTAURANT	000005535_000000136	\$79
93	MAINSTAY INN RESTAURANT	000005535_000000137	\$87
94	MAINSTAY INN RESTAURANT	000005535_000000138	\$144
95	MAINSTAY INN RESTAURANT	000005535_000000139	\$163
96	MAINSTAY INN RESTAURANT	000005535_000000140	\$191
97	MAINSTAY INN RESTAURANT	000005535_000000141	\$213
98	MAINSTAY INN RESTAURANT	000005535_000000142	\$259
99	MARRIOTT HOTEL	000005537_000000014	\$104,691
100	MITCHELL INSTRUMENT COMPANY	000005537_000000002	\$665
101	OLIVE GARDEN 0021436	000005535_000000064	\$66
102	OMNI PROVIDENCE	000005533_000000075	\$265



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Procurement Cards

**Grand Total: \$406,795**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
103	ON THE BORDER	000005535_0000000041	\$486
104	PANERA BREAD #203857	000005460_0000000089	\$1,193
105	PANERA BREAD #203857	000005535_0000000098	\$1,164
106	PANERA BREAD #203861	000005460_0000000090	\$412
107	PANERA BREAD #203866	000005460_0000000091	\$2,039
108	PANERA BREAD #203866	000005535_0000000099	\$1,657
109	PANERA BREAD #203900	000005460_0000000092	\$1,406
110	PANERA BREAD #203900	000005535_0000000100	\$1,475
111	PARENTES RESTAURANT	000005535_0000000129	\$458
112	PRANZI CATERING	000005450_0000000072	\$614
113	PRANZI CATERING	000005460_0000000129	\$1,050
114	PRANZI CATERING	000005460_0000000130	\$380
115	PRANZI CATERING	000005525_0000000140	\$741
116	PRANZI CATERING	000005525_0000000141	\$365
117	PRANZI CATERING	000005525_0000000142	\$1,353
118	PRANZI CATERING	000005525_0000000143	\$273
119	PRANZI CATERING	000005525_0000000144	\$988
120	PRANZI CATERING	000005525_0000000145	\$616
121	PRANZI CATERING	000005535_0000000113	\$614
122	PRANZI CATERING	000005535_0000000114	\$46
123	PRANZI CATERING	000005535_0000000115	\$936
124	PRANZI CATERING	000005535_0000000116	\$269
125	PRANZI CATERING	000005535_0000000117	\$2,152
126	RICHARDS PUB	000005537_0000000021	\$1,559
127	SAFETY SMART GEAR	000005545_0000000004	\$1,154
128	SHELL OIL 575429814QPS	000005535_0000000072	\$30
129	THE GREENWOOD INN	000005535_0000000112	\$994
130	THE HAVERSHAM TAVERN	000005450_0000000069	\$376
131	THE HAVERSHAM TAVERN	000005450_0000000069	\$1,243
132	THE HAVERSHAM TAVERN	000005450_0000000069	\$144
133	THE HAVERSHAM TAVERN	000005450_0000000069	\$443
134	THE HAVERSHAM TAVERN	000005450_0000000069	\$9,433
135	THE HAVERSHAM TAVERN	000005450_0000000069	\$1,377
136	THE HAVERSHAM TAVERN	000005450_0000000069	\$695
137	THE HAVERSHAM TAVERN	000005450_0000000069	\$449
138	THE HOME DEPOT	000005460_0000000024	\$1,443
139	TOMMY'S PIZZA	000005537_0000000012	\$101
140	TST* ATLANTIC GRILLE	000005535_0000000090	\$727
141	TWIN OAKS	000005460_0000000074	\$90

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total: \$208,763**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	A AND R MARINE CORP	1900001411	\$796
2	CITY OF EAST PROVIDENCE	1900001155	\$750
3	CITY OF WOONSOCKET	1900002846	\$558
4	CITY OF WOONSOCKET	1900002848	\$160
5	CLARK EQUIPMENT RENTAL LLC	9400001188	\$79
6	CLARK EQUIPMENT RENTAL LLC	9400014912	\$47
7	CLEAN HARBORS ENVIRONMENT	5100346575	\$5,979
8	CLEAN HARBORS ENVIRONMENT	5100346610	\$5,222
9	CLEAN HARBORS ENVIRONMENT	5100347066	\$3,582
10	CLEAN HARBORS ENVIRONMENT	5100347294	\$3,299
11	CLEAN HARBORS ENVIRONMENT	5100347295	\$8,902
12	CLEAN HARBORS ENVIRONMENT	5100351271	\$9,583
13	CONECO ENGINEERS & SCIENTISTS	5100049662	\$15,509
14	CONECO ENGINEERS & SCIENTISTS	5100102311	\$4,423
15	CONTROLPOINT TECHNOLOGIES	9400000292	\$1,731
16	CRANSTON POLICE DEPARTMENT	1900001152	\$363
17	ELEMENT FLEET CORPORATION	9400004367	\$350
18	ELEMENT FLEET CORPORATION	9400004395	\$97
19	ELEMENT FLEET CORPORATION	9400005028	\$236
20	ELEMENT FLEET CORPORATION	9400009732	\$466
21	GLOCESTER POLICE DEPT	1900001263	\$391
22	JOHN CUBELLIS	9400000895	\$1,149
23	KOPPERS UTILITY & INDUSTRIAL	5100021930	\$614
24	KOPPERS UTILITY & INDUSTRIAL	5100022065	\$1,842
25	KOPPERS UTILITY & INDUSTRIAL	5100022075	\$614
26	KOPPERS UTILITY & INDUSTRIAL	5100022886	\$1,250
27	KOPPERS UTILITY & INDUSTRIAL	5100022887	\$614
28	KOPPERS UTILITY & INDUSTRIAL	5100022923	\$614
29	KOPPERS UTILITY & INDUSTRIAL	5100241480	\$614
30	KUBRA ARIZONA INC	1900026017	\$143
31	OMARK CONSULTANTS INC.	5100344082	\$13,006
32	PHH ARVAL	9400001341	\$92
33	PHH ARVAL	9400002128	\$455
34	PONTOON SOLUTIONS INC	1900000450	\$10,211
35	POWER ENGINEERS CONSULTING	9400001298	\$3,240
36	QUESTLINE INC.	9400004116	\$1,633
37	SCITUATE POLICE DEPARTMENT	1900001266	\$1,120
38	TCN INC	1900005708	\$26,557
39	TOM'S MARKET CATERING	5100004514	\$39,203

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total: \$208,763**

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
40	TOWN OF COVENTRY	1900002073	\$585
41	TOWN OF COVENTRY	1900051706	\$1,517
42	TOWN OF EAST GREENWICH	1900006157	\$1,767
43	TOWN OF HOPKINTON	1900002065	\$279
44	TOWN OF JOHNSTON	1900001861	\$651
45	TOWN OF JOHNSTON	1900001862	\$501
46	TOWN OF LINCOLN	1900000002	\$260
47	TOWN OF NORTH KINGSTOWN	1900002844	\$588
48	TOWN OF NORTH KINGSTOWN	1900002856	\$588
49	TOWN OF NORTH SMITHFIELD	1900054443	\$509
50	TOWN OF SOUTH KINGSTOWN	1900002850	\$1,352
51	TOWN OF TIVERTON	1900002063	\$1,184
52	TOWN OF WARREN	1900054404	\$336
53	UNIVERSAL CONSTRUCTION CO.	5100003376	\$3,274
54	UNIVERSAL CONSTRUCTION CO.	5100004037	\$330
55	UNIVERSAL CONSTRUCTION CO.	5100011301	\$1,317
56	UNIVERSAL CONSTRUCTION CO.	5100050359	\$2,186
57	UNIVERSAL CONSTRUCTION CO.	5100050428	\$2,398
58	UNIVERSAL CONSTRUCTION CO.	5100050469	\$4,781
59	UNIVERSAL CONSTRUCTION CO.	5100050665	\$1,096
60	UNIVERSAL CONSTRUCTION CO.	5100051255	\$1,999
61	UNIVERSAL CONSTRUCTION CO.	5100051266	\$1,496
62	UNIVERSAL CONSTRUCTION CO.	5100051268	\$2,088
63	UNIVERSAL CONSTRUCTION CO.	5100051270	\$1,986
64	UNIVERSAL CONSTRUCTION CO.	5100061245	\$655
65	WEST INTERACTIVE SERVICES	1900005374	\$9,548

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Payroll Cost Summary by Source Company

**Grand Total:** \$1,463,791

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5110	National Grid USA Service Co.	\$215,575	\$268,963
2	5210	Niagara Mohawk Power Corp.	\$2,253	\$2,756
3	5310	Massachusetts Electric Company	\$7,046	\$15,141
4	5360	Narragansett Gas Company	\$18,497	\$225,889
5	5360	The Narragansett Electric Company	\$0	\$707,670
6			<u>\$243,371</u>	<u>\$1,220,419</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Payroll Costs - Detail

**Grand Total: \$1,463,791**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
1	5360	Acting Director	5110	National Grid USA Service Co.	\$320	\$253
2	5360	Advanced Grid Eng	5110	National Grid USA Service Co.	\$154	\$68
3	5360	Analyst	5110	National Grid USA Service Co.	\$2,575	\$2,430
4	5360	Asc Sales Rep.iv	5110	National Grid USA Service Co.	\$500	\$208
5	5360	Asc Supv Non Oper	5110	National Grid USA Service Co.	\$197	\$73
6	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$1,154	\$302
7	5360	Assoc Engr-ry	5110	National Grid USA Service Co.	\$775	\$519
8	5360	AssocEgyCons	5110	National Grid USA Service Co.	\$807	\$541
9	5360	Associate Engr	5110	National Grid USA Service Co.	\$812	\$1,540
10	5360	Asst Analyst	5110	National Grid USA Service Co.	\$809	\$138
11	5360	Buyer	5110	National Grid USA Service Co.	\$563	\$388
12	5360	Call Cen Team Ld	5110	National Grid USA Service Co.	\$0	\$1,590
13	5360	Capital Asset Mgmt	5110	National Grid USA Service Co.	\$3,034	\$2,915
14	5360	Claims Rep.	5110	National Grid USA Service Co.	\$2,077	\$2,935
15	5360	Class Relay Tec	5110	National Grid USA Service Co.	\$0	\$8,527
16	5360	Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,409
17	5360	Comm Acco Rep	5110	National Grid USA Service Co.	\$0	\$1,272
18	5360	Con Eng Elec Plan Des Eng	5110	National Grid USA Service Co.	\$278	\$0
19	5360	Consult	5110	National Grid USA Service Co.	\$549	\$334
20	5360	Consulting Engr	5110	National Grid USA Service Co.	\$2,189	\$2,596
21	5360	Contractor	5110	National Grid USA Service Co.	\$810	\$0
22	5360	Contractor	5110	National Grid USA Service Co.	\$726	\$0
23	5360	Contractor	5110	National Grid USA Service Co.	\$367	\$0
24	5360	Coordinator	5110	National Grid USA Service Co.	\$664	\$400
25	5360	Designer A	5110	National Grid USA Service Co.	\$125	\$3,880
26	5360	Designer B	5110	National Grid USA Service Co.	\$277	\$2,192
27	5360	Dir Snr Mgr Eng Elec Plan & Des	5110	National Grid USA Service Co.	\$2,181	\$0
28	5360	Dir Snr Mgr Env & Sustnbly Mgr	5110	National Grid USA Service Co.	\$3,507	\$0
29	5360	Dir Snr Mgr US Cmms Prg Mgmt	5110	National Grid USA Service Co.	\$1,918	\$0
30	5360	Dir UK Snr Mgr Elec Asset Mgmt	5110	National Grid USA Service Co.	\$2,881	\$0
31	5360	Engineer	5110	National Grid USA Service Co.	\$3,421	\$1,762
32	5360	Engineer Manager	5110	National Grid USA Service Co.	\$8,278	\$11,780
33	5360	Eq Op Liv Ln Qual	5110	National Grid USA Service Co.	\$352	\$0
34	5360	Establish Se	5110	National Grid USA Service Co.	\$0	\$1,580
35	5360	Exec Asst to B& A	5110	National Grid USA Service Co.	\$362	\$0
36	5360	Exec Asst to B& B	5110	National Grid USA Service Co.	\$155	\$0
37	5360	Ld CrMgr	5110	National Grid USA Service Co.	\$523	\$523
38	5360	Ld Eng N	5110	National Grid USA Service Co.	\$0	\$2,841
39	5360	Ld Eng Supv Strat	5110	National Grid USA Service Co.	\$1,989	\$0
40	5360	Ld Eng Supv-Oper	5110	National Grid USA Service Co.	\$366	\$397
41	5360	Ld Outage Coord	5110	National Grid USA Service Co.	\$952	\$903
42	5360	Ld Prj Mgr	5110	National Grid USA Service Co.	\$531	\$923
43	5360	Ld Process Mgr	5110	National Grid USA Service Co.	\$2,163	\$2,735
44	5360	Ld Prog Mgr	5110	National Grid USA Service Co.	\$10,010	\$5,539
45	5360	Ld Relay Tec	5110	National Grid USA Service Co.	\$0	\$10,811
46	5360	Ld Rep.	5110	National Grid USA Service Co.	\$1,680	\$678
47	5360	Ld Supv Non Oper	5110	National Grid USA Service Co.	\$1,187	\$942
48	5360	Ld Supv Oper	5110	National Grid USA Service Co.	\$2,301	\$2,528
49	5360	Ld Trng Rep Ctrl	5110	National Grid USA Service Co.	\$2,713	\$3,768
50	5360	LdEgyeCon	5110	National Grid USA Service Co.	\$907	\$584
51	5360	Lead Analyst	5110	National Grid USA Service Co.	\$5,697	\$5,214
52	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$429	\$895
53	5360	Lead Designer	5110	National Grid USA Service Co.	\$469	\$80
54	5360	Lead Engineer	5110	National Grid USA Service Co.	\$18,493	\$12,756
55	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$427	\$331
56	5360	Lead Planner	5110	National Grid USA Service Co.	\$696	\$1,192
57	5360	Lead Rep Sales	5110	National Grid USA Service Co.	\$2,322	\$1,505
58	5360	Lead Sciist	5110	National Grid USA Service Co.	\$306	\$149
59	5360	Lead Specialist	5110	National Grid USA Service Co.	\$3,013	\$979
60	5360	Lead Technician	5110	National Grid USA Service Co.	\$0	\$1,453
61	5360	Lineworker I	5110	National Grid USA Service Co.	\$647	\$1,302
62	5360	Live Line Spl	5110	National Grid USA Service Co.	\$2,805	\$5,732
63	5360	Live Line Splst	5110	National Grid USA Service Co.	\$2,072	\$4,192
64	5360	Manager	5110	National Grid USA Service Co.	\$11,994	\$13,980
65	5360	Map&Rec Tech B	5110	National Grid USA Service Co.	\$0	\$1,894
66	5360	Mat H&ler (CDC)	5110	National Grid USA Service Co.	\$0	\$384
67	5360	Mat H&ler B (CDC)	5110	National Grid USA Service Co.	\$0	\$207
68	5360	Matl Handler	5110	National Grid USA Service Co.	\$0	\$779
69	5360	Matl Handler A	5110	National Grid USA Service Co.	\$162	\$544
70	5360	Mgr EIC	5110	National Grid USA Service Co.	\$1,139	\$820
71	5360	Op Clerk	5110	National Grid USA Service Co.	\$410	\$4,690
72	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,519	\$7,868

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Payroll Costs - Detail

**Grand Total: \$1,463,791**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
73	5360	Order Proc Rep A	5110	National Grid USA Service Co.	\$0	\$1,142
74	5360	Order Proc Rep B	5110	National Grid USA Service Co.	\$0	\$650
75	5360	Planner	5110	National Grid USA Service Co.	\$149	\$88
76	5360	Prin Acnt Mgr Cust Connections	5110	National Grid USA Service Co.	\$0	\$0
77	5360	Prin Analyst	5110	National Grid USA Service Co.	\$347	\$0
78	5360	Prin Engineer	5110	National Grid USA Service Co.	\$13,195	\$12,812
79	5360	Prin Prj Mgr	5110	National Grid USA Service Co.	\$1,124	\$1,630
80	5360	Prin Prog Mgr	5110	National Grid USA Service Co.	\$2,163	\$2,332
81	5360	Prin Specialist	5110	National Grid USA Service Co.	\$1,074	\$798
82	5360	Princ Process Mgr	5110	National Grid USA Service Co.	\$2,417	\$2,009
83	5360	Program Manager	5110	National Grid USA Service Co.	\$695	\$219
84	5360	Real Est Rep.iv	5110	National Grid USA Service Co.	\$684	\$220
85	5360	Representative	5110	National Grid USA Service Co.	\$95	\$121
86	5360	Resource Planner	5110	National Grid USA Service Co.	(\$28)	\$420
87	5360	Revenue Serv	5110	National Grid USA Service Co.	\$85	\$5,086
88	5360	Specialist	5110	National Grid USA Service Co.	\$493	\$205
89	5360	Sr Analyst	5110	National Grid USA Service Co.	\$8,678	\$4,390
90	5360	Sr Architect	5110	National Grid USA Service Co.	\$677	\$875
91	5360	Sr Cons Advocate	5110	National Grid USA Service Co.	\$226	\$0
92	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$563	\$909
93	5360	Sr CrMgr	5110	National Grid USA Service Co.	\$687	\$290
94	5360	Sr Cust Ser Rep	5110	National Grid USA Service Co.	\$224	\$13,232
95	5360	Sr Engineer	5110	National Grid USA Service Co.	\$7,304	\$4,275
96	5360	Sr Estimator	5110	National Grid USA Service Co.	\$319	\$0
97	5360	Sr Fld Coord	5110	National Grid USA Service Co.	\$763	\$756
98	5360	Sr Instructor	5110	National Grid USA Service Co.	\$1,676	\$3,943
99	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$1,981	\$147
100	5360	Sr IT Engineer	5110	National Grid USA Service Co.	\$481	\$0
101	5360	Sr Lab Technician	5110	National Grid USA Service Co.	\$1,932	\$475
102	5360	Sr Map&Rec Tech	5110	National Grid USA Service Co.	\$0	\$2,030
103	5360	Sr Prj Mgr	5110	National Grid USA Service Co.	\$379	\$232
104	5360	Sr Prog Mgr	5110	National Grid USA Service Co.	\$659	\$303
105	5360	Sr Quality Inspr	5110	National Grid USA Service Co.	\$2,773	\$3,171
106	5360	Sr Relay Tec	5110	National Grid USA Service Co.	\$0	\$8,760
107	5360	Sr Representative	5110	National Grid USA Service Co.	\$573	\$1,036
108	5360	Sr Safety Rep.	5110	National Grid USA Service Co.	\$410	\$426
109	5360	Sr Sales Rep.	5110	National Grid USA Service Co.	\$628	\$557
110	5360	Sr Specialist	5110	National Grid USA Service Co.	\$1,974	\$2,280
111	5360	Sr Supv Oper	5110	National Grid USA Service Co.	\$20,300	\$25,065
112	5360	Sr Sys Ctr Ctr Op	5110	National Grid USA Service Co.	\$0	\$618
113	5360	Sr Sys Ctrl Ctr Op	5110	National Grid USA Service Co.	\$6,721	\$0
114	5360	Sr Technician	5110	National Grid USA Service Co.	\$150	\$4,702
115	5360	Sr. Customer	5110	National Grid USA Service Co.	\$0	\$4,157
116	5360	Sr. Process Mgr	5110	National Grid USA Service Co.	\$1,314	\$1,882
117	5360	Supv Non Oper	5110	National Grid USA Service Co.	\$671	\$91
118	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,632	\$3,021
119	5360	Tech 2	5110	National Grid USA Service Co.	\$179	\$1,288
120	5360	Testman 80	5110	National Grid USA Service Co.	\$408	\$2,570
121	5360	US Dlr UK SM Acct Strat & Proj	5110	National Grid USA Service Co.	\$80	\$0
122	5360	US Dir UK SM Pgmme Dir	5110	National Grid USA Service Co.	\$370	\$0
123	5360	US Dir UK Snr Mgr EMC	5110	National Grid USA Service Co.	\$1,180	\$0
124	5360	US Dir UK Snr Mgr Proc & Perf	5110	National Grid USA Service Co.	\$1,523	\$0
125	5360	US Dir UK Snr Mgr Sales	5110	National Grid USA Service Co.	\$1,368	\$0
126	5360	US Dir UK Snr Mgr Svcs Dlvr	5110	National Grid USA Service Co.	\$245	\$0
127	5360	VP Ctrl Ctr Oper	5110	National Grid USA Service Co.	\$766	\$0
128	5360	VP Cust&Bus Strat	5110	National Grid USA Service Co.	\$374	\$0
129	5360	VP M&C NE Elec	5110	National Grid USA Service Co.	\$541	\$0
130	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$913	\$0
131	5360	VPMarketDev	5110	National Grid USA Service Co.	\$697	\$0
132	5360	Engineer Manager	5210	Niagara Mohawk Power Corp.	\$2,253	\$2,756
133	5360	Crew Leader	5310	Massachusetts Electric Company	\$1,253	\$4,394
134	5360	Designer B	5310	Massachusetts Electric Company	\$191	\$2,140
135	5360	Dir Snr Mgr Elec Plan & Design	5310	Massachusetts Electric Company	\$1,071	\$0
136	5360	Ld Eng N	5310	Massachusetts Electric Company	\$0	\$409
137	5360	Ld Eng Supv Strat	5310	Massachusetts Electric Company	\$955	\$0
138	5360	Lineworker 1	5310	Massachusetts Electric Company	\$468	\$1,638
139	5360	Lineworker 2	5310	Massachusetts Electric Company	\$390	\$1,483
140	5360	Met Ser Rep.	5310	Massachusetts Electric Company	\$0	\$635
141	5360	Sr Prog Mgr	5310	Massachusetts Electric Company	\$1,565	\$1,209
142	5360	Sr Supv Non Oper	5310	Massachusetts Electric Company	\$0	\$1,206
143	5360	Sr Supv Oper	5310	Massachusetts Electric Company	\$274	\$1,587
144	5360	Troubleshtr	5310	Massachusetts Electric Company	\$838	\$440

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Payroll Costs - Detail

**Grand Total: \$1,463,791**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
145	5360	Work Read Tech	5310	Massachusetts Electric Company	\$41	\$0
146	5360	Auto Tec2	5360	Narragansett Gas Company	\$0	\$2,656
147	5360	Auto Tec3	5360	Narragansett Gas Company	\$436	\$1,360
148	5360	Auto Tech2	5360	Narragansett Gas Company	\$0	\$1,692
149	5360	Auto Utility Per	5360	Narragansett Gas Company	\$0	\$1,085
150	5360	Clerk	5360	Narragansett Gas Company	\$0	\$699
151	5360	CMS - Clerk	5360	Narragansett Gas Company	\$220	\$2,435
152	5360	CMS Fitting	5360	Narragansett Gas Company	\$0	\$5,958
153	5360	CMS Wrkg Lder A	5360	Narragansett Gas Company	\$529	\$4,312
154	5360	CMS Wrkg Lder C	5360	Narragansett Gas Company	\$367	\$3,052
155	5360	Fleet Wrkg Ld w	5360	Narragansett Gas Company	\$0	\$3,508
156	5360	Laborer	5360	Narragansett Gas Company	\$0	\$1,735
157	5360	Ld Supv Oper	5360	Narragansett Gas Company	\$858	\$1,140
158	5360	Ma Wrk1	5360	Narragansett Gas Company	\$0	\$4,617
159	5360	Mat H&ler B	5360	Narragansett Gas Company	\$433	\$5,904
160	5360	Mat Handler B	5360	Narragansett Gas Company	\$0	\$1,483
161	5360	Material Handler	5360	Narragansett Gas Company	\$288	\$1,727
162	5360	Messenger Auto	5360	Narragansett Gas Company	\$0	\$1,605
163	5360	Met Ser Rep.	5360	Narragansett Gas Company	\$1,216	\$23,999
164	5360	Met Ser Tec	5360	Narragansett Gas Company	\$317	\$45,504
165	5360	Meter Ser Re	5360	Narragansett Gas Company	\$146	\$5,818
166	5360	Meter Ser Tech	5360	Narragansett Gas Company	\$0	\$13,636
167	5360	Meter Worker A	5360	Narragansett Gas Company	\$1,376	\$9,078
168	5360	Meter Worker B	5360	Narragansett Gas Company	\$2,161	\$9,548
169	5360	Meter Worker C	5360	Narragansett Gas Company	\$7,387	\$43,492
170	5360	Office Technician	5360	Narragansett Gas Company	\$0	\$947
171	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$783
172	5360	Ops&Cons Inspr	5360	Narragansett Gas Company	\$0	\$1,317
173	5360	Process Manager	5360	Narragansett Gas Company	\$709	\$475
174	5360	Sr Supv Oper	5360	Narragansett Gas Company	\$0	\$455
175	5360	Supv Operations	5360	Narragansett Gas Company	\$830	\$1,675
176	5360	Tech 1	5360	Narragansett Gas Company	\$138	\$1,632
177	5360	Technician A	5360	Narragansett Gas Company	\$454	\$874
178	5360	Technician B	5360	Narragansett Gas Company	\$487	\$7,018
179	5360	Technician C	5360	Narragansett Gas Company	\$145	\$24
180	5360	Working Lder CMS	5360	Narragansett Gas Company	\$0	\$2,387
181	5360	Working Lead	5360	Narragansett Gas Company	\$0	\$1,883
182	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$10,377
183	5360	Cable Splic Appr	5360	The Narragansett Electric Company	\$0	\$8,683
184	5360	Cable Splicer 1	5360	The Narragansett Electric Company	\$0	\$34,834
185	5360	Cable Splicer 2	5360	The Narragansett Electric Company	\$0	\$3,998
186	5360	Cable Splicer 3	5360	The Narragansett Electric Company	\$0	\$7,269
187	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$197
188	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$166,695
189	5360	Designer A	5360	The Narragansett Electric Company	\$0	\$2,124
190	5360	Distrib Dzn Eng	5360	The Narragansett Electric Company	\$0	\$2,324
191	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$2,758
192	5360	Ld Eng N	5360	The Narragansett Electric Company	\$0	\$3,288
193	5360	Ld Supv Oper	5360	The Narragansett Electric Company	\$0	\$3,067
194	5360	Lead Engineer	5360	The Narragansett Electric Company	\$0	\$2,264
195	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$21,471
196	5360	Lineworker 1	5360	The Narragansett Electric Company	\$0	\$85,185
197	5360	Lineworker 2	5360	The Narragansett Electric Company	\$0	\$26,934
198	5360	Lineworker 3	5360	The Narragansett Electric Company	\$0	\$30,906
199	5360	LineWrk Appr	5360	The Narragansett Electric Company	\$0	\$14,430
200	5360	Manager	5360	The Narragansett Electric Company	\$0	\$4,083
201	5360	Mgr Dist Line Worker	5360	The Narragansett Electric Company	\$0	\$1,382
202	5360	O&M Worker 3	5360	The Narragansett Electric Company	\$0	\$15,244
203	5360	O&M Wrk Appr	5360	The Narragansett Electric Company	\$0	\$1,957
204	5360	O&M Wrk1	5360	The Narragansett Electric Company	\$0	\$36,063
205	5360	O&M Wrk2	5360	The Narragansett Electric Company	\$0	\$7,660
206	5360	Op Clerk	5360	The Narragansett Electric Company	\$0	\$656
207	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$2,136
208	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$39,079
209	5360	Sr Supv Oper	5360	The Narragansett Electric Company	\$0	\$32,732
210	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$8,682
211	5360	Troubleshier	5360	The Narragansett Electric Company	\$0	\$117,408
212	5360	Work Read Tech	5360	The Narragansett Electric Company	\$0	\$2,183
213	5360	Wrk Ld O&M Test	5360	The Narragansett Electric Company	\$0	\$21,978

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Overhead Allocations

**Grand Total:** \$552,070

<u>Line #</u>	<u>Expense Type</u> (a)	<u>Expense Type Descr</u> (b)	<u>Amount</u> (c)
1	B0005	FAS 112 Post Retmnt	(\$13,164)
2	B0010	Payroll Taxes	\$59,720
3	B0020	Health Insurance	\$160,880
4	B0021	Group Life	\$5,782
5	B0022	401k Thrift	\$28,040
6	B0030	Variable Pay – Mngt	\$122,075
7	B0031	Variable Pay – Union	\$29,071
8	B0040	Time Not Worked	\$130,557
9	B0050	Workman’s Comp	\$21,410
10	SA000	Supervision & Admin	\$7,700



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The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Transportation Costs

**Grand Total:** \$29,927

Line #	Orig Business Unit (a)	Orig Business Unit Description (b)	Vehicle Descr (c)	Amount (d)
1	5110	National Grid USA Service Co.	AERIAL 93 ELEV 6X6	\$1,432
2	5110	National Grid USA Service Co.	BACKHOE LOADER 4X4	\$484
3	5110	National Grid USA Service Co.	DUMP HD 6X4	\$675
4	5110	National Grid USA Service Co.	PICKUP 4X4	\$3,324
5	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$126
6	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$2,026
7	5110	National Grid USA Service Co.	STAKE LD 4X4 CREW	\$679
8	5110	National Grid USA Service Co.	SUV 4X4	\$1,140
9	5110	National Grid USA Service Co.	TRACTOR	\$219
10	5110	National Grid USA Service Co.	TRAILER FLATBED 42 FT	\$79
11	5210	Niagara Mohawk Power Corp.	DIGGER 47 CNMT FB 4X4 FMW	\$319
12	5210	Niagara Mohawk Power Corp.	PICKUP 4X4	\$1,365
13	5210	Niagara Mohawk Power Corp.	PICKUP QUAD 4X4	\$449
14	5210	Niagara Mohawk Power Corp.	TRAILER PULLER TENSIONER	\$618
15	5210	Niagara Mohawk Power Corp.	TRENCHER	\$219
16	5210	Niagara Mohawk Power Corp.	VAN CARGO	\$16
17	5220	Brooklyn Union Gas - KEDNY	VAN CARGO	\$38
18	5230	Brooklyn Union Gas - KEDNY	COMPRESSOR TRUCK	\$263
19	5230	Brooklyn Union Gas - KEDNY	PICKUP 4X4	\$139
20	5230	Brooklyn Union Gas - KEDNY	SUV 4X4	\$136
21	5310	Massachusetts Electric Company	AERIAL 40 TEL-ART 4X2	\$345
22	5310	Massachusetts Electric Company	AERIAL 43 ML OC 4X2	\$400
23	5310	Massachusetts Electric Company	CARGO VAN 1500 SAVANA AWD	\$464
24	5310	Massachusetts Electric Company	DIGGER-37-BACKYARD	\$102
25	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$80
26	5310	Massachusetts Electric Company	PICKUP EXT 4X4	\$350
27	5310	Massachusetts Electric Company	PICKUP QUAD 4X4	\$40
28	5310	Massachusetts Electric Company	SAVANA CGO 1500 AWD	\$516
29	5310	Massachusetts Electric Company	TRL-PLLR/TN	\$178
30	5330	Boston Gas Company	BACKHOE LOADER	\$89
31	5330	Boston Gas Company	VAN CARGO	\$502
32	5360	Narragansett Gas Company	BACKHOE LOADER	\$165
33	5360	Narragansett Gas Company	BACKHOE LOADER 4X2	\$353
34	5360	Narragansett Gas Company	BACKHOE LOADER 4X4	\$299
35	5360	Narragansett Gas Company	CARGO VAN 1500 SAVANA AWD	\$207
36	5360	Narragansett Gas Company	COMPRESSOR TRUCK	\$767
37	5360	Narragansett Gas Company	DUMP 5CY	\$95
38	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$218
39	5360	Narragansett Gas Company	FITTING TRUCK	\$737
40	5360	Narragansett Gas Company	FITTING TRUCK FRP	\$693
41	5360	Narragansett Gas Company	FITTING TRUCK FRP	\$284
42	5360	Narragansett Gas Company	PICKUP 4X4	\$1,211
43	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$315
44	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$382
45	5360	Narragansett Gas Company	SAVANA 2500 2WD	\$583
46	5360	Narragansett Gas Company	STAKE BODY 10 FT	\$36
47	5360	Narragansett Gas Company	SUV 4X4	\$91
48	5360	Narragansett Gas Company	SUV-CP-4X4	\$207
49	5360	Narragansett Gas Company	TOWABLE BACKHOE	\$51
50	5360	Narragansett Gas Company	TRUCK MD	\$144
51	5360	Narragansett Gas Company	VAN	\$132
52	5360	Narragansett Gas Company	VAN CARGO	\$5,072
53	5360	Narragansett Gas Company	VAN CARGO 4X4	\$543
54	5360	Narragansett Gas Company	VAN CARGO AWD	\$375
55	5360	Narragansett Gas Company	VAN WALKIN	\$153

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Inventory Costs

**Grand Total:** \$68,078

Line #	Item Description (a)	Amount (b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$57
2	ARRESTER, SRG DISTR CL POLYMER MVBL 12KV	\$287
3	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$5
4	BOLT, DBL ARM 5/8IN DIAx20IN L FULLY THD	\$29
5	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$4
6	BOLT, HEXHD 1/2IN DIAx1-1/2IN L 13 UNC	\$10
7	BOLT, HEXHD 5/8IN DIAx2IN L 11 UNC GALVS	\$2
8	BOLT, SQH 1/2IN DIAx6IN L 3IN THD GALVS	\$2
9	BOLT, SQH 1/2IN DIAx8IN L 4IN THD GALVS	\$4
10	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$24
11	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$13
12	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$177
13	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$16
14	BOLT, SQH 5/8IN DIAx16IN L GALVS	\$2
15	BOLT, SQH 5/8IN DIAx8IN L GALVS SQ NUT	\$2
16	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$18
17	BOLTEYE, TMB 3/4IN DIA 13/16x1-1/8 HOLE	\$5
18	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$83
19	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$100
20	BRACE, XARM XSMN WD 60IN SPREAD	\$113
21	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$333
22	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$45
23	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$213
24	BRACKET, TAN OFS 14IN L DUCTILE HGALV	\$137
25	CABLE, 477KCMIL 1ACSR 26/7-STRD OH BARE	\$152
26	CABLE, EC 477KCMIL 1/C AL 19-STRD 15KV	\$15
27	CABLE, ELEC 1/0AWG 1C 7-STRD 6201AL 15KV	\$24
28	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$737
29	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$1,997
30	CLAMP, ANGLE AL 4-14INx11/16INx2-78IN	\$7
31	CLAMP, GND ROD CU	\$17
32	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$164
33	CLAMP, STRN AL DE 336.4-1000KCMIL	\$238
34	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$49
35	CLIP, BNOG 1IN WDx1-1/2IN L GALVS	\$2
36	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$9
37	CONNECTOR, BNZ PG 4AWG SOL 4/0 STRD CU	\$20
38	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$52
39	CONNECTOR, COMP H-TAP 2/0-1/0 TO 1/0	\$3
40	CONNECTOR, C-TAP COMP CU 3/0 SOL-4/0 STR	\$34
41	CONNECTOR, GND CAST CU NO.4 SOL-2/0STR	\$12
42	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$65
43	CONNECTOR, PG AL 477-795KCMIL AL 4/0	\$273
44	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$12
45	CONNECTOR, STLT AL PG NO.10AWG STR	\$89
46	CONNECTOR, TERM LUG COMP CU 4/0 2H PAD	\$108
47	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$21
48	COPPER, LEAD ARR	\$37
49	COVER, INSUL SNAP ON PE BLK D-DIE	\$1

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Inventory Costs

**Grand Total: \$68,078**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
50	COVER, INSUL SNAP ON PE BLK O-DIE	\$31
51	CROSSARM, DISTR DF 10FTx3-3/4INx4-3/4IN	\$116
52	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$2,151
53	CROSSARM, DISTR HD DF 10FTx4-3/4IN	\$240
54	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$1,573
55	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$54
56	DEADEND, PREFMD LT DUTY 1/0 ACSR 6/1	\$2
57	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$33
58	EYENUT, TPLEYE THD GALVS 1IN	\$8
59	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$5
60	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$17
61	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$10
62	FUSE, LINK UNIV K TYPE OUTDOOR 25A	\$11
63	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$5
64	FUSE, LINK UNIV K TYPE OUTDOOR 40A	\$3
65	FUSE, LINK UNIV K TYPE OUTDOOR 6A	\$7
66	GRID, INSIDE DIA	\$654
67	GRIP, CABLE DE AW 630LB	\$42
68	GRIP, GUY AUTO SS 12.5M EYE BAIL	\$16
69	GRIP, GUY AUTO STRN	\$194
70	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$30
71	HOLDER, FUSE CO MIN TRUN 15KV 100A	\$22
72	HOLDER, TAG AIRBRK AL 2-1/2IN Wx4-1/4IN	\$50
73	HOOK, GUY ANGLE 1 BLT GALV CI	\$17
74	INSULATOR, LINE POST 25KV BRN GLZ	\$92
75	INSULATOR, PIN POLYMER GRV 15KV	\$39
76	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$33
77	INSULATOR, STRN 15KV POLYMER	\$132
78	INSULATOR, STRN 24IN FG EXT LINK	\$10
79	INSULATOR, STRN 35KV POLYMER	\$69
80	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$115
81	INSULATOR, STRN FG 30M 54IN 3/4IN PIN	\$23
82	LAMP, HPS NON-CYCL MGL CLEAR 100W	\$20
83	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$27
84	LINK, FUSE T SLOW 10A 2.4 TO 23KV	\$3
85	LOCK, PAD KEY LONG SHK 3/8IN DIA BRS	\$34
86	LOCKNUT, GALV PALNUT 5/8IN	\$9
87	LOCKNUT, SQ GALV STL PALNUT 1/2IN	\$2
88	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$4
89	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$208
90	LUMINAIRE, PT SEMI CO HPS TRAD BLK 50W	\$158
91	LUMINAIRE, RDWY HPS IES 2 REG GRA 100W	\$208
92	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$19
93	PIN, INSUL ANGLE 1IN LEAD THD	\$23
94	PIN, INSUL TOP GRV GALVS	\$26
95	PIN, P TOP 24IN GALVS 1IN THD	\$209
96	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$47
97	PLATE, P EYE DUCTILE IRON 28K LBS GALV	\$7
98	POLE, DISTR 35FT CL 2 YEL PINE PENTA	\$280

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Inventory Costs

**Grand Total: \$68,078**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
99	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$4,752
100	POLE, DISTR 35FT CL 5 YEL PINE PENTA	\$172
101	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$441
102	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$1,411
103	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$11,947
104	POLE, DISTR 45FT CL 2 YEL PINE PENTA	\$19,528
105	POLE, DISTR 45FT CL 3 YEL PINE PENTA	\$375
106	ROD, AHR PISA 1INx7FT	\$36
107	ROD, GND SOL 5/8INx8FT	\$139
108	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$12
109	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$83
110	SPACER, CBL PE W/CLP 15KV	\$75
111	SPLICE AUTO IN LINE FT HD AL SHELL	\$78
112	SPLICE, AUTO CNDCT FT	\$29
113	SPLICE, AUTO IN LINE FT HD AL SHELL	\$25
114	SPLICE, AUTO IN LINE FT NO.4 CU STR	\$40
115	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$23
116	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$8
117	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$2
118	SWITCH, LBK 35KV 600A 3PH BRK SIDE HORIZ	\$6,031
119	SWTCH, LBK 3PH SIDEBRK 15KV 600A	\$7,729
120	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$11
121	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$5
122	WASHER, 1/2IN IDx1.06IN OD SS301	\$20
123	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$60
124	WASHER, FLAT SQ GALV 2-1/4x3/4IDx13/16OD	\$5
125	WASHER, FLAT SS 1/2IN 9/16 IDx1-1/4 OD	\$15
126	WASHER, RND GALV 1INx7/16IN HOLE	\$2
127	WASHER, RND GALV 9/16 IDx1-3/8 ODx1/2BLT	\$1
128	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$11
129	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$28
130	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$76
131	WIRE, BARE 336.4KCMIL 1/C AAC 19-STRD	\$54
132	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$756
133	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$557
134	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$302
135	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$329

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Employee Expenses

**Grand Total: \$10,826**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
	(a)	(b)	(c)
1	70000194_0000002315	FUEL	\$15
2	70000194_0000002315	FUEL	\$36
3	70000194_0000002315	LNCH	\$3
4	70000194_0000002315	LNCH	\$3
5	70000194_0000002315	LNCH	\$7
6	70000194_0000002315	LNCH	\$7
7	70000194_0000002315	MILEAGE	\$15
8	70000194_0000002315	MILEAGE	\$34
9	70000197_0000001071	HTL	\$36
10	70000669_0000004598	BRFT	\$1
11	70000669_0000004598	BRFT	\$1
12	70000669_0000004598	MILEAGE	\$166
13	70000669_0000004598	MILEAGE	\$166
14	70000669_0000004598	MISC	\$8
15	70000669_0000004598	MISC	\$8
16	70001759_0000067204	LNCH	\$13
17	70002432_0000005993	MILEAGE	\$99
18	70002825_0000067678	MILEAGE	\$83
19	70004007_0000068763	LNCH	\$10
20	70004501_0000004583	MILEAGE	\$82
21	70005708_0000067452	BRFT	\$2
22	70005708_0000067452	MISC	\$3
23	70005837_0000067287	BRFT	\$1
24	70005837_0000067287	BRFT	\$1
25	70005837_0000067287	BRFT	\$1
26	70005837_0000067287	BRFT	\$1
27	70005837_0000067287	BRFT	\$2
28	70005837_0000067287	BRFT	\$3
29	70005837_0000067287	DINN	\$110
30	70005837_0000067287	LNCH	\$2
31	70005837_0000067287	MISC	\$2
32	70005837_0000067287	MISC	\$5
33	70005958_0000006424	DINN	\$54
34	70006304_0000067377	BRFT	\$5
35	70006304_0000067377	LNCH	\$29
36	70006304_0000067377	MILEAGE	\$124
37	70007101_0000004554	MILEAGE	\$92

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Employee Expenses

**Grand Total: \$10,826**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
38	70008039_0000002709	MILEAGE	\$63
39	70008862_0000025876	BRFT	\$16
40	70008862_0000025876	DINN	\$7
41	70008862_0000025876	DINN	\$89
42	70008862_0000025876	LNCH	\$27
43	70008909_0000001363	HTL	\$151
44	70009327_0000002910	MILEAGE	\$72
45	70009327_0000002910	MILEAGE	\$72
46	70010530_0000067157	LNCH	\$12
47	70010530_0000067157	MILEAGE	\$59
48	70011933_0000067435	MILEAGE	\$189
49	70016497_0000004587	BRFT	\$3
50	70016497_0000004587	HTL	\$43
51	70016497_0000004587	MISC	\$2
52	70016704_0000004555	MILEAGE	\$92
53	70016743_0000067801	LNCH	\$32
54	70016935_0000008758	DINN	\$46
55	70016935_0000008758	MILEAGE	\$343
56	70017176_0000002935	MILEAGE	\$15
57	70017597_0000003110	MILEAGE	\$77
58	70017682_0000067369	HTL	\$465
59	70017682_0000067369	MILEAGE	\$105
60	70017684_0000001252	MILEAGE	\$57
61	70018307_0000067741	BRFT	\$5
62	70018307_0000067741	DINN	\$5
63	70018307_0000067741	LNCH	\$10
64	70018798_0000008793	HTL	\$94
65	70018919_0000068732	LNCH	\$75
66	70019044_0000006411	HTL	\$202
67	70019044_0000006411	LNCH	\$38
68	70019338_0000067646	HTL	\$48
69	70019338_0000067646	MISC	\$3
70	70021434_0000005167	BRFT	\$7
71	70021434_0000005167	DINN	\$16
72	70021434_0000005167	LNCH	\$37
73	70024308_0000005297	AUTO	\$5
74	70024308_0000005297	AUTO	\$259

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Employee Expenses

**Grand Total: \$10,826**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
75	70024308_0000005297	BRFT	\$24
76	70024308_0000005297	DINN	\$209
77	70024308_0000005297	HTL	\$177
78	70024308_0000005297	LNCH	\$3
79	70024308_0000005297	PARK	\$7
80	70024308_0000005297	TOLL	\$14
81	70025066_0000000561	DINN	\$15
82	70025842_0000001403	BRFT	\$42
83	70025842_0000001403	DINN	\$12
84	70025842_0000001403	LNCH	\$18
85	70025842_0000001403	LNCH	\$18
86	70031997_0000002591	DINN	\$4
87	70031997_0000002591	DINN	\$113
88	70031997_0000002591	HTL	\$199
89	70031997_0000002591	MISC	\$5
90	70046246_0000068003	BRFT	\$6
91	70046246_0000068003	BRFT	\$15
92	70046246_0000068003	DINN	\$35
93	70046246_0000068003	LNCH	\$17
94	70046246_0000068003	MILEAGE	\$28
95	70046246_0000068003	PARK	\$40
96	70048541_0000008766	HTL	\$42
97	70048541_0000008766	HTL	\$56
98	70048541_0000008766	MISC	\$5
99	70051305_0000067674	AUTO	\$23
100	70051305_0000067674	BRFT	\$19
101	70051305_0000067674	LNCH	\$42
102	70051305_0000067674	MILEAGE	\$34
103	70051357_0000000812	LNCH	\$17
104	70051357_0000000812	MILEAGE	\$13
105	70051357_0000000812	MISC	\$5
106	70051459_0000008747	HTL	\$74
107	70051459_0000008747	LNCH	\$14
108	70051901_0000066984	BRFT	\$10
109	70051901_0000066984	DINN	\$12
110	70051901_0000066984	HTL	\$279
111	70051901_0000066984	LNCH	\$17

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Employee Expenses

**Grand Total: \$10,826**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
112	70051901_0000066984	MILEAGE	\$55
113	70064932_0000066653	BRFT	\$5
114	70064932_0000066653	BRFT	\$6
115	70064932_0000066653	MILEAGE	\$7
116	70064932_0000066653	MISC	\$8
117	70065209_0000067464	BRFT	\$9
118	70065209_0000067464	LNCH	\$21
119	70066362_0000068177	LNCH	\$9
120	70711192_0000068282	BRFT	\$11
121	70711192_0000068282	LNCH	\$14
122	70711192_0000068282	LNCH	\$16
123	70711192_0000068282	LNCH	\$16
124	70711192_0000068282	MILEAGE	\$23
125	70711386_0000068477	MILEAGE	\$22
126	70711386_0000068477	TOLL	\$2
127	70711392_0000067118	DINN	\$1
128	70711392_0000067118	DINN	\$3
129	70711392_0000067118	MILEAGE	\$4
130	70711827_0000067199	LNCH	\$14
131	70711827_0000067199	MISC	\$7
132	70711838_000008772	HTL	\$101
133	70711838_000008772	MILEAGE	\$16
134	71016877_0000067065	DINN	\$80
135	71016877_0000067065	HTL	\$277
136	71016877_0000067065	MILEAGE	\$88
137	71016877_0000067065	PARK	\$10
138	71016877_0000067065	TOLL	\$4
139	71025884_0000067052	HTL	\$144
140	71025884_0000067089	PARK	\$20
141	72002742_000006378	MISC	\$251
142	72003832_0000067207	BRFT	\$20
143	72003832_0000067207	DINN	\$44
144	72003832_0000067207	HTL	\$523
145	72003832_0000067207	LNCH	\$14
146	72003832_0000067207	MILEAGE	\$23
147	72003832_0000067207	MISC	\$2
148	72004776_0000016613	HTL	\$258



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Employee Expenses

**Grand Total: \$10,826**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
149	72005883_0000003783	DINN	\$75
150	72007139_0000003234	LNCH	\$177
151	72009202_0000068307	BRFT	\$2
152	72009202_0000068307	DINN	\$4
153	72009202_0000068307	LNCH	\$5
154	72009202_0000068308	BRFT	\$6
155	72009202_0000068308	LNCH	\$1
156	72009677_0000066934	HTL	\$232
157	72009677_0000066934	HTL	\$287
158	72009677_0000066934	MILEAGE	\$60
159	72009677_0000066934	MISC	\$8
160	72010698_0000067393	DINN	\$20
161	72010698_0000067393	HTL	\$339
162	72010698_0000067393	MILEAGE	\$43
163	72012830_0000068428	BRFT	\$2
164	72012830_0000068428	BRFT	\$2
165	72012830_0000068428	BRFT	\$2
166	72012830_0000068428	BRFT	\$3
167	72012830_0000068428	BRFT	\$4
168	72012830_0000068428	BRFT	\$5
169	72012830_0000068428	BRFT	\$6
170	72012830_0000068428	BRFT	\$13
171	72012830_0000068428	DINN	\$4
172	72012830_0000068428	DINN	\$4
173	72012830_0000068428	DINN	\$4
174	72012830_0000068428	DINN	\$4
175	72012830_0000068428	DINN	\$5
176	72012830_0000068428	DINN	\$9
177	72012830_0000068428	LNCH	\$2
178	72012830_0000068428	LNCH	\$2
179	72012830_0000068428	LNCH	\$3
180	72012830_0000068428	LNCH	\$3
181	72012830_0000068428	LNCH	\$4
182	72012830_0000068428	LNCH	\$4
183	72013089_0000000854	MILEAGE	\$63
184	72014824_0000067179	MILEAGE	\$65
185	72015492_0000005208	MILEAGE	\$605

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 13, 2018 Nor'easter (Skylar)  
Employee Expenses

**Grand Total: \$10,826**

<b>Line #</b>	<b>Image Reference</b>	<b>Exp Type</b>	<b>Amount</b>
	(a)	(b)	(c)
186	72015492_0000005214	DINN	\$25
187	72015492_0000005214	LNCH	\$9
188	72015492_0000005214	LNCH	\$27
189	72015492_0000005214	TOLL	\$63
190	72016603_0000067149	BRFT	\$1
191	72016603_0000067149	MILEAGE	\$12
192	72016603_0000067149	TOLL	\$1
193	72016603_0000067149	TOLL	\$1
194	72020084_0000067195	HTL	\$381
195	72020084_0000067195	LNCH	\$8
196	72020084_0000067195	MILEAGE	\$46
197	72020084_0000067195	MISC	\$2
198	72020946_0000025844	DINN	\$85
199	72020946_0000025844	MISC	\$36
200	72020946_0000025907	BRFT	\$45
201	72020946_0000025907	LNCH	\$20
202	72023977_0000002556	MILEAGE	\$84
203	72027167_0000067132	FUEL	\$15
204	72028494_0000067596	DINN	\$13
205	72028494_0000067596	LNCH	\$2
206	72028494_0000067596	MILEAGE	\$9

Schedule 8  
March 22, 2018  
Nor'easter (Toby)

**Schedule 8**  
**March 22, 2018 Nor'easter (Toby)**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 8</b>	<b>March 22, 2018 Nor'easter (Toby)</b>
Schedule 8-A	Summary of Final Storm Costs
Schedule 8-B	Accounts Payable – Overhead Line Contractors
Schedule 8-C	Accounts Payable – Forestry Contractors
Schedule 8-D	Accounts Payable – Procurement Cards
Schedule 8-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 8-F	Payroll Cost Summary by Source Company
Schedule 8-F-1	Payroll Costs – Detail
Schedule 8-G	Overhead Allocations
Schedule 8-H	Transportation Costs
Schedule 8-I	Inventory Costs
Schedule 8-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)

<u>Line #</u>	<u>Source System</u>	<u>Amount</u> (a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$3,056,194
4	Forestry	\$499,974
5	Procurement Cards	\$201,656
6	Miscellaneous Accounts Payable	\$85,041
7	Total Accounts Payable	<u>\$3,842,865</u>
8	Payroll	\$298,857
9	Allocations	\$91,639
10	Transportation	\$7,373
11	Inventory	\$66,753
12	Employee Expense	<u>\$2,859</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$4,310,344</u>
14	Exclusions:	
15	Capital	\$66,191
16	Removal/Other	\$39,160
17	Service Co. Base Labor and Overheads	\$7,486
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$487,837</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$3,822,507</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$3,056,194**

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	ASPLUNDH CONSTRUCTION LLC	5100025278_2019	\$29,782
2	DANELLA RENTAL SYSTEMS INC	5100071832_2019	\$177,657
3	DANELLA RENTAL SYSTEMS INC	5100073199_2019	\$163,934
4	DANELLA RENTAL SYSTEMS INC	5100073203_2019	\$191,664
5	DANELLA RENTAL SYSTEMS INC	5100073736_2019	\$178,812
6	DAVIS H ELLIOT CONSTRUCTION	5100070995_2019	\$233,722
7	DAVIS H ELLIOT CONSTRUCTION	5100070996_2019	\$149,790
8	DAVIS H ELLIOT CONSTRUCTION	5100073239_2019	\$270,099
9	E HOLLAND CONTRACTING INC	5100048153_2019	\$875,066
10	E HOLLAND CONTRACTING INC	5100071831_2019	\$27,004
11	GRATTAN LINE CONSTRUCTION	5100070948_2019	\$71,757
12	GRATTAN LINE CONSTRUCTION	5100070949_2019	\$63,392
13	GRATTAN LINE CONSTRUCTION	5100072815_2019	\$52,815
14	MATRIX SERVICE LOCKBOX	5100175087_2019	\$43,536
15	TRI-WIRE LINE CONSTRUCTION	5100056933_2019	\$527,163

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Accounts Payable - Forestry Contractors

**Grand Total: \$499,974**

Line #	Vendor (a)	Work Order (b)	Division Name (c)	Region Name (d)	Week Ending Date (e)	Image Reference (f)	Amount (g)
1	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169872	\$1,184
2	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169873	\$1,184
3	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169874	\$1,184
4	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169875	\$2,342
5	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169876	\$3,179
6	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169877	\$3,179
7	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169878	\$2,342
8	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169879	\$3,179
9	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169881	\$3,179
10	ABC Professional Tree Service	10025953753	Ocean State	Coastal	3/24/2018	1169882	\$2,132
11	ABC Professional Tree Service Total						<u>\$23,083</u>
12	ACRT INC Total	10025953753	Ocean State	Capital	3/24/2018	1179614	<u>\$1,107</u>
13	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1169801	\$2,551
13	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168176	\$1,504
14	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168189	\$1,504
15	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168201	\$3,119
16	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168208	\$2,271
17	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168339	\$2,397
18	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168340	\$2,271
19	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168342	\$2,271
20	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168343	\$2,271
21	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168344	\$2,397
22	Asplundh Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168369	\$2,397
23	Asplundh Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169439	\$1,577
24	Asplundh Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169445	\$2,530
25	Asplundh Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169449	\$2,530
26	Asplundh Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169452	\$3,425
27	Asplundh Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169457	\$1,877
28	Asplundh Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169458	\$2,530
29	Asplundh Tree Expert Company Total						<u>\$39,426</u>
30	Davey Resource Group	10025953753	Ocean State	Capital	3/24/2018	1168016	\$1,000
31	Davey Resource Group	10025953753	Ocean State	Capital	3/24/2018	1169231	\$1,705
32	Davey Resource Group Total						<u>\$2,705</u>
33	Environmental Consultants, Inc. Total	10025953753	Ocean State	Capital	3/24/2018	1169177	<u>\$372</u>
34	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168124	\$2,453
35	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168125	\$1,369
36	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168126	\$2,275
37	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168127	\$2,360
38	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168128	\$2,491
39	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168129	\$2,628
40	Lewis Tree Service, Inc.	10025953753	Ocean State	Coastal	3/24/2018	1168130	\$2,679
41	Lewis Tree Service, Inc. Total						<u>\$16,255</u>
42	Nelson Tree Services Inc.	10025953753	Ocean State	Capital	3/24/2018	1168570	\$9,555
43	Nelson Tree Services Inc.	10025953753	Ocean State	Capital	3/24/2018	1168573	\$8,045
43	Nelson Tree Services Inc.	10025953753	Ocean State	Coastal	3/24/2018	1169061	\$24,725
44	Nelson Tree Services Inc. Total						<u>\$42,325</u>
45	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169446	\$2,894
46	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169447	\$2,771
47	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169448	\$7,462
48	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169450	\$2,771
49	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169451	\$2,430

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Accounts Payable - Forestry Contractors

**Grand Total: \$499,974**

Line #	Vendor (a)	Work Order (b)	Division Name (c)	Region Name (d)	Week Ending Date (e)	Image Reference (f)	Amount (g)
50	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169453	\$2,590
51	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169454	\$2,925
52	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169455	\$3,243
53	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169456	\$4,368
54	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169459	\$2,734
55	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169460	\$2,771
56	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169461	\$2,876
57	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169462	\$2,590
58	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169463	\$2,734
59	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/24/2018	1169465	\$2,771
60	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/25/2018	1169466	\$3,024
61	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/26/2018	1169468	\$3,109
62	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/27/2018	1169469	\$3,510
63	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/28/2018	1169470	\$1,296
64	Stanley Tree Service Inc	10025953753	Ocean State	Capital	3/29/2018	1169471	\$3,027
65	Stanley Tree Service Inc Total						<u>\$61,898</u>
66	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1167877	\$296
67	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168610	\$10,691
68	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168628	\$10,532
69	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168646	\$10,691
70	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168647	\$10,219
71	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168654	\$10,532
72	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168656	\$10,532
73	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168664	\$14,786
74	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168672	\$15,022
75	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168675	\$14,627
76	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168681	\$14,627
77	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168710	\$10,532
78	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168718	\$3,063
79	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168723	\$3,803
80	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168732	\$2,830
81	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168735	\$2,830
82	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168740	\$2,878
83	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168741	\$3,198
84	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168743	\$2,532
85	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168744	\$922
86	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168745	\$2,470
87	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168746	\$2,372
88	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168747	\$2,426
89	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168748	\$2,470
90	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168750	\$2,372
91	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168751	\$2,470
92	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1168765	\$960
93	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/10/2018	1168832	\$427
94	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/10/2018	1168840	\$1,006
95	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1168996	\$5,752
96	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169647	\$5,524
97	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1169652	\$5,752
98	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170001	\$3,680
99	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170002	\$3,572
100	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1170009	\$9,619
101	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170011	\$1,018
102	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170012	\$1,563
103	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170013	\$1,563
104	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170015	\$1,563
105	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170016	\$1,563
106	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170018	\$1,563



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Accounts Payable - Forestry Contractors

**Grand Total: \$499,974**

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
107	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170020	\$1,563
108	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170022	\$1,974
109	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170023	\$1,563
110	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170025	\$1,563
111	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170026	\$1,563
112	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170028	\$1,563
113	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170029	\$1,563
114	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170030	\$1,563
115	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170032	\$1,563
116	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170034	\$1,018
117	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1170036	\$5,524
118	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170037	\$1,071
119	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170038	\$1,673
120	The Davey Tree Expert Company	10025953753	Ocean State	Capital	3/24/2018	1170039	\$10,219
121	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170040	\$1,673
122	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170041	\$2,186
123	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170043	\$2,186
124	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170045	\$2,207
125	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170047	\$2,696
126	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170087	\$4,027
127	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170111	\$2,696
128	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170124	\$3,635
129	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170133	\$538
130	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170134	\$538
131	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170136	\$538
132	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170137	\$538
133	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170139	\$538
134	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170143	\$538
135	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170145	\$538
136	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170157	\$538
137	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170158	\$538
138	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170160	\$538
139	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170161	\$538
140	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170163	\$538
141	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170164	\$257
142	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170166	\$257
143	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/17/2018	1170167	\$538
144	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170169	\$2,020
145	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170170	\$3,635
146	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170172	\$3,572
147	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170173	\$2,696
148	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170176	\$3,572
149	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170177	\$3,635
150	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170178	\$2,696
151	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170180	\$1,994
152	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170181	\$3,572
153	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170182	\$2,696
154	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170184	\$1,432
155	The Davey Tree Expert Company	10025953753	Ocean State	Coastal	3/24/2018	1170185	\$3,635
156	The Davey Tree Expert Company Total						<u>\$312,803</u>
157	Grand Total						<u>\$499,974</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Accounts Payable - Procurement Cards

**Grand Total:** \$201,656

<u>Line #</u>	<u>Merchant</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	FULLER MOTORHOME RENTA	0000005518_000000009	\$11,551
2	SAFETY SMART GEAR	0000005545_000000004	\$1,154
3	GREGGS RESTAURANTS AND	0000005545_0000000024	\$1,290
4	RAMADA MIDDLETOWN	0000005545_0000000025	\$25,036
5	THE HAVERSHAM TAVERN	0000005561_0000000037	\$470
6	THE GREENWOOD INN	0000005561_0000000038	\$776
7	TST* ATLANTIC GRILLE	0000005561_0000000039	\$874
8	DAVENPORT'S FAMILY	0000005561_0000000040	\$1,196
9	JACK'S RESTAURANT	0000005561_0000000041	\$88
10	WW GRAINGER	0000005572_0000000290	\$700
11	FULLER MOTORHOME RENTA	0000005574_0000000006	\$11,551
12	PANERA BREAD #203857	0000005574_0000000042	\$619
13	PANERA BREAD #203861	0000005574_0000000043	\$580
14	PANERA BREAD #203866	0000005574_0000000044	\$1,965
15	PANERA BREAD #203900	0000005574_0000000045	\$2,001
16	HARMONY LODGE RESTAURA	0000005574_0000000061	\$1,087
17	COURTYARD BY MARRIOTT	0000005585_0000000001	\$2,103
18	HOMEDEPOT.COM	0000005585_0000000002	\$326
19	CROWNE PLAZA HOTEL AT	0000005585_0000000012	\$25,982
20	HOLIDAY INN	0000005585_0000000013	\$52,107
21	RICHARDS PUB	0000005585_0000000016	\$916
22	CLARION INN	0000005587_0000000004	\$35,522
23	CLARION INN	0000005608_0000000003	\$2,066
24	CLARION INN	0000005608_0000000004	\$544
25	HOLIDAY INN EXPRESS &	0000005608_0000000005	\$21,151

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total: \$85,041**

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	CITY OF PROVIDENCE - POLICE	5100048153_2019	\$380
2	J H LYNCH AND SONS INC.	5100006235_2019	\$7,644
3	J H LYNCH AND SONS INC.	5100007765_2019	\$9,828
4	J H LYNCH AND SONS INC.	5100008110_2019	\$11,038
5	MOHAWK LTD.	5100026107_2019	\$144
6	PONTOON SOLUTIONS INC	1900000451_2019	\$3,556
7	POWER ENGINEERS CONSULTIN	9400001297_2019	\$4,557
8	SUBURBAN CONTRACT CLEANIN	5100350096_2019	\$853
9	TCN INC	5100073736_2019	\$21,198
10	TOM'S MARKET CATERING	5100004516_2019	\$14,148
11	TOWN OF JOHNSTON	5100071831_2019	\$621
12	TRC ENVIRONMENTAL CORP.	5100175087_2019	\$3,454
13	WEST INTERACTIVE SERVICES	5100071832_2019	\$7,621

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Payroll Cost Summary by Source Company

**Grand Total:** \$298,857

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5310	Massachusetts Electric Company	\$1,525	\$102
2	5360	The Narragansett Electric Company	\$0	\$147,914
3	5360	Narragansett Gas Company	\$28,445	\$44,920
4	5110	National Grid USA Service Co.	<u>\$56,027</u>	<u>\$19,924</u>
5			<u><u>\$85,997</u></u>	<u><u>\$212,859</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Payroll Costs - Detail

**Grand Total:** \$298,857

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5310	Ld Eng Supv Strat	5310	Massachusetts Electric Company	\$507	\$0
2	5310	Met Ser Rep.	5310	Massachusetts Electric Company	\$0	\$102
3	5310	Supv Operations	5310	Massachusetts Electric Company	\$1,019	\$0
4	5360	Cable Splic Appr	5360	The Narragansett Electric Company	\$0	\$1,699
5	5360	Cable Splicer 1	5360	The Narragansett Electric Company	\$0	\$8,236
6	5360	Cable Splicer 2	5360	The Narragansett Electric Company	\$0	\$833
7	5360	Cable Splicer 3	5360	The Narragansett Electric Company	\$0	\$1,892
8	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$35,629
9	5360	Designer A	5360	The Narragansett Electric Company	\$0	\$718
10	5360	Distrib Dzn Eng	5360	The Narragansett Electric Company	\$0	\$785
11	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$230
12	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$4,949
13	5360	Lineworker 1	5360	The Narragansett Electric Company	\$0	\$20,362
14	5360	Lineworker 2	5360	The Narragansett Electric Company	\$0	\$5,934
15	5360	Lineworker 3	5360	The Narragansett Electric Company	\$0	\$5,892
16	5360	LineWrk Appr	5360	The Narragansett Electric Company	\$0	\$3,815
17	5360	O&M Worker 3	5360	The Narragansett Electric Company	\$0	\$3,398
18	5360	O&M Wrk Appr	5360	The Narragansett Electric Company	\$0	\$364
19	5360	O&M Wrk1	5360	The Narragansett Electric Company	\$0	\$8,552
20	5360	O&M Wrk2	5360	The Narragansett Electric Company	\$0	\$2,123
21	5360	Op Clerk	5360	The Narragansett Electric Company	\$0	\$469
22	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$11,790
23	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$1,408
24	5360	Troubleshher	5360	The Narragansett Electric Company	\$0	\$22,347
25	5360	Work Read Tech	5360	The Narragansett Electric Company	\$0	\$832
26	5360	Wrk Ld O&M Test	5360	Narragansett Gas Company	\$0	\$5,658
27	5360	Auto Tec2	5360	Narragansett Gas Company	\$0	\$585
28	5360	Auto Tec3	5360	Narragansett Gas Company	\$0	\$425
29	5360	Auto Tech2	5360	Narragansett Gas Company	\$0	\$282
30	5360	Auto Utility Per	5360	Narragansett Gas Company	\$0	\$271
31	5360	CMS - Clerk	5360	Narragansett Gas Company	\$261	\$268
32	5360	CMS Wrkg Lder A	5360	Narragansett Gas Company	\$903	\$1,138
33	5360	CMS Wrkg Lder C	5360	Narragansett Gas Company	\$880	\$1,064
34	5360	Fleet Wrkg Ld w	5360	Narragansett Gas Company	\$0	\$556
35	5360	Laborer	5360	Narragansett Gas Company	\$258	\$188
36	5360	Ld Supv Oper	5360	Narragansett Gas Company	\$296	\$0
37	5360	Ma Wrk1	5360	Narragansett Gas Company	\$395	\$1,665
38	5360	Mat H&ler B	5360	Narragansett Gas Company	\$157	\$1,122
39	5360	Material Handler	5360	Narragansett Gas Company	\$576	\$432
40	5360	Messenger Auto	5360	Narragansett Gas Company	\$170	\$262
41	5360	Met Ser Rep.	5360	Narragansett Gas Company	\$3,878	\$4,997
42	5360	Meter Ser Re	5360	Narragansett Gas Company	\$334	\$397
43	5360	Meter Worker A	5360	Narragansett Gas Company	\$2,792	\$3,346
44	5360	Meter Worker B	5360	Narragansett Gas Company	\$2,231	\$2,625
45	5360	Meter Worker C	5360	Narragansett Gas Company	\$12,071	\$12,825
46	5360	Supv Operations	5360	Narragansett Gas Company	\$1,151	\$0
47	5360	Tech 1	5360	Narragansett Gas Company	\$0	\$1,292
48	5360	Tech B	5360	Narragansett Gas Company	\$0	\$893
49	5360	Technician A	5360	Narragansett Gas Company	\$0	\$990
50	5360	Technician B	5360	Narragansett Gas Company	\$1,601	\$6,038
51	5110	Working Leader	5110	National Grid USA Service Co.	\$492	\$3,259
52	5110	3/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$423
53	5110	Assoc Analyst	5110	National Grid USA Service Co.	\$182	\$0

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Payroll Costs - Detail

**Grand Total:** \$298,857

<b>Line #</b>	<b>Business Unit</b>	<b>Job Cd Descr</b>	<b>Orig Business Unit</b>	<b>Orig Bus Unit Descr</b>	<b>Base</b>	<b>Overtime</b>
	(a)	(b)	(c)	(d)	(e)	(f)
54	5110	Assoc Engr-ry	5110	National Grid USA Service Co.	\$451	\$0
55	5110	Assoc Supv Oper	5110	National Grid USA Service Co.	\$0	\$120
56	5110	Asst Analyst	5110	National Grid USA Service Co.	\$506	\$158
57	5110	C 80001741	5110	National Grid USA Service Co.	\$1,308	\$0
58	5110	C 80001742	5110	National Grid USA Service Co.	\$491	\$0
59	5110	C 80001843	5110	National Grid USA Service Co.	\$308	\$0
60	5110	C 80001885	5110	National Grid USA Service Co.	\$346	\$0
61	5110	C 80002000	5110	National Grid USA Service Co.	\$319	\$0
62	5110	C 80002002	5110	National Grid USA Service Co.	\$853	\$0
63	5110	Class Relay Tec	5110	National Grid USA Service Co.	\$0	\$649
64	5110	Elec Cmplx Proj Mgmt	5110	National Grid USA Service Co.	\$584	\$1,662
65	5110	Engineer	5110	National Grid USA Service Co.	\$514	\$0
66	5110	Facilities AssetMgmt	5110	National Grid USA Service Co.	\$1,976	\$0
67	5110	Ld CrMgr	5110	National Grid USA Service Co.	\$1,404	\$0
68	5110	Ld Eng Supv Strat	5110	National Grid USA Service Co.	\$172	\$0
69	5110	Ld Prj Mgr	5110	National Grid USA Service Co.	\$1,243	\$0
70	5110	Ld Prog Mgr	5110	National Grid USA Service Co.	\$1,293	\$0
71	5110	Ld Relay Tec	5110	National Grid USA Service Co.	\$0	\$155
72	5110	Ld Supv Oper	5110	National Grid USA Service Co.	\$2,617	\$0
73	5110	Ld Trng Rep Ctrl	5110	National Grid USA Service Co.	\$381	\$0
74	5110	Lead Analyst	5110	National Grid USA Service Co.	\$679	\$0
75	5110	Lead Coordinator	5110	National Grid USA Service Co.	\$1,663	\$0
76	5110	Lead Engineer	5110	National Grid USA Service Co.	\$6,123	\$1,515
77	5110	Lead Planner	5110	National Grid USA Service Co.	\$200	\$0
78	5110	Lead Technician	5110	National Grid USA Service Co.	\$401	\$291
79	5110	Manager	5110	National Grid USA Service Co.	\$3,127	\$745
80	5110	Manager PM	5110	National Grid USA Service Co.	\$1,885	\$0
81	5110	Map&Rec Tech B	5110	National Grid USA Service Co.	\$0	\$56
82	5110	Mat H&ler A Yard	5110	National Grid USA Service Co.	\$0	\$170
83	5110	Matl Handler A	5110	National Grid USA Service Co.	\$0	\$459
84	5110	Op Clerk	5110	National Grid USA Service Co.	\$624	\$1,720
85	5110	Operations Clerk	5110	National Grid USA Service Co.	\$593	\$2,465
86	5110	Planner	5110	National Grid USA Service Co.	\$427	\$0
87	5110	Prin Engineer	5110	National Grid USA Service Co.	\$1,007	\$0
88	5110	Prin Prog Mgr	5110	National Grid USA Service Co.	\$729	\$0
89	5110	Represative	5110	National Grid USA Service Co.	\$446	\$0
90	5110	Shift Sup Ctrl Rm	5110	National Grid USA Service Co.	\$438	\$0
91	5110	Sr Analyst	5110	National Grid USA Service Co.	\$569	\$0
92	5110	Sr Architect	5110	National Grid USA Service Co.	\$321	\$0
93	5110	Sr CrMgr	5110	National Grid USA Service Co.	\$1,518	\$0
94	5110	Sr Cust Ser Rep	5110	National Grid USA Service Co.	\$0	\$781
95	5110	Sr Engineer	5110	National Grid USA Service Co.	\$333	\$0
96	5110	Sr Instructor	5110	National Grid USA Service Co.	\$2,095	\$4,003
97	5110	Sr Map&Rec Tech	5110	National Grid USA Service Co.	\$114	\$880
98	5110	Sr Prog Mgr	5110	National Grid USA Service Co.	\$725	\$0
99	5110	Sr Real Est rep	5110	National Grid USA Service Co.	\$439	\$0
100	5110	Sr Relay Tec	5110	National Grid USA Service Co.	\$0	\$226
101	5110	Sr Represative	5110	National Grid USA Service Co.	\$280	\$0
102	5110	Sr Specialist	5110	National Grid USA Service Co.	\$1,771	\$0
103	5110	Sr Supv Oper	5110	National Grid USA Service Co.	\$10,574	\$1,798
104	5110	Sr Sys Ctrl Ct Op	5110	National Grid USA Service Co.	\$1,293	\$0
105	5110	Sr Technician	5110	National Grid USA Service Co.	\$948	\$1,123
106	5110	Sr. Customer	5110	National Grid USA Service Co.	\$0	\$293

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Payroll Costs - Detail

**Grand Total:** \$298,857

<u>Line #</u>	<u>Business Unit</u>	<u>Job Cd Descr</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Descr</u>	<u>Base</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)	(e)	(f)
107	5110	SrEgyeCon	5110	National Grid USA Service Co.	\$370	\$0
108	5110	Sys Ctrl Ctr Op	5110	National Grid USA Service Co.	\$624	\$0
109	5110	Tech 2	5110	National Grid USA Service Co.	\$357	\$234
110	5110	Testman 80	5110	National Grid USA Service Co.	\$408	\$0

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Overhead Allocations

**Grand Total:** \$91,639

<u>Line #</u>	<u>Expense Type</u> (a)	<u>Expense Type Descr</u> (b)	<u>Amount</u> (c)
1	B0005	FAS 112 Post Retmnt	(\$2,115)
2	B0010	Payroll Taxes	\$15,772
3	B0020	Health Insurance	\$26,277
4	B0021	Group Life	\$1,469
5	B0022	401k Thrift	\$5,677
6	B0030	Variable Pay – Mngt	\$10,940
7	B0031	Variable Pay – Union	\$6,772
8	B0040	Time Not Worked	\$21,531
9	B0050	Workman’s Comp	\$4,886
10	SA000	Supervision & Admin	\$427



The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Transportation Costs

**Grand Total:** \$7,373

<u>Line #</u>	<u>Orig Business Unit</u> (a)	<u>Orig Business Unit Description</u> (b)	<u>Vehicle Descr</u> (c)	<u>Amount</u> (d)
1	5110	National Grid USA Service Co.	PICKUP 4X4	\$1,260
2	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$1,551
3	5110	National Grid USA Service Co.	SUV-CP-4X4	\$66
4	5110	National Grid USA Service Co.	TANDEM TRACTOR	\$119
5	5110	National Grid USA Service Co.	TRAILER FLATBED 42 FT	\$43
6	5210	Niagara Mohawk Power Corp	TRAILER PULLER TENSIONER	\$367
7	5230	KS Gas East Corp - KEDLI	PICKUP 4X4	\$51
8	5310	Massachusetts Electric Company	CRANE KNUCKLEBOOM 6X4	\$3
9	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$241
10	5310	Massachusetts Electric Company	PICKUP 4X4	\$309
11	5360	Narragansett Gas Company	BACKHOE LOADER 4X2	\$624
12	5360	Narragansett Gas Company	BACKHOE LOADER 4X4	\$308
13	5360	Narragansett Gas Company	CARGO VAN 1500 SAVANA AWD	\$69
14	5360	Narragansett Gas Company	COMPRESSOR TRUCK	\$667
15	5360	Narragansett Gas Company	DUMP 5CY	\$418
16	5360	Narragansett Gas Company	PICKUP 4X4	\$566
17	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$153
18	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$75
19	5360	Narragansett Gas Company	SAVANA CGO 1500 AWD	\$138
20	5360	Narragansett Gas Company	VAN CARGO	\$207
21	5360	Narragansett Gas Company	VAN CARGO AWD	\$138

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Inventory Costs

**Grand Total:** \$66,753

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$29
2	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$496
3	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$145
4	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$3
5	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$436
6	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$502
7	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$1
8	BOLT, SQH 5/8IN DIAx8IN L GALVS SQ NUT	\$2
9	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$2
10	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$1,285
11	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$8
12	BRACKET, EQPT MTG 12IN 3 POSN GALV MI	\$981
13	BRACKET, MTG APPAR GALVS 2IN L	\$1,424
14	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$71
15	CABLE, 600V 4AWG CU 19-STRD 1/C 80MIL	\$1,434
16	CABLE, EC 477KCMIL 1/C AL 19-STRD 35KV	\$93
17	CABLE, NTKW 600V NO.2AWG CU 1-1/C	\$2,001
18	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$3,174
19	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$675
20	CLAMP, GND ROD CU	\$1
21	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$345
22	CLAMP, STRN AL DE 336.4-1000KCMIL	\$597
23	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$330
24	CLAMP, STRN DE STR MI NO.6-NO.2A CCW CU	\$193
25	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$3
26	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$4
27	CONNECTOR, ELEC PG 1/0AWG AL 4/0 AL/CU	\$1,374
28	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$32
29	CONNECTOR, PG AL 336 RUN TO 1/0 ACSR TAP	\$1,141
30	CONNECTOR, PG AL 795KCMIL AL/CU 2/0	\$6
31	CONNECTOR, PG ALCU NO.3 2/0AWG	\$1,595
32	CONNECTOR, STLT AL PG NO.10AWG STR	\$30
33	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$595
34	CONNECTOR, VISE CU 4/0 SOL/STR	\$557

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Inventory Costs

**Grand Total: \$66,753**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
35	CONNECTOR, VISE CU NO.1 SOL/NO.2 STR	\$591
36	CONNECTOR, VISE CU NO.6 SOL/NO.8 STR	\$325
37	CONNECTOR, VISE NO.2-NO.3AWG SOL/STR	\$573
38	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$3
39	COVER, INSUL SNAP ON PE BLK O-DIE	\$18
40	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$34
41	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$3,484
42	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$1,091
43	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$19
44	EYENUT, TPLEYE THD GALVS 1IN	\$4
45	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$469
46	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$537
47	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$494
48	FUSE, LINK UNIV K TYPE OUTDOOR 25A	\$537
49	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$651
50	FUSE, LINK UNIV K TYPE OUTDOOR 40A	\$628
51	FUSE, LINK UNIV K TYPE OUTDOOR 65A	\$926
52	FUSE, LINK UNIV K TYPE OUTDOOR 6A	\$709
53	GRIP, CABLE DE AW 630LB	\$6
54	GRIP, GUY AUTO SS 12.5M EYE BAIL	\$4,055
55	GRIP, GUY AUTO STRN	\$24
56	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$4
57	HOOK, GUY ANGLE 1 BLT GALV CI	\$176
58	INSULATOR, PIN POLYMER GRV 15KV	\$889
59	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$620
60	INSULATOR, STRN 15KV POLYMER	\$1,245
61	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$25
62	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$7
63	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$1
64	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$74
65	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$1
66	PIN, INSUL ANGLE 1IN LEAD THD	\$23
67	PIN, INSUL P TOP EPOXY	\$1,102
68	PIN, INSUL STDF EPOXY 1IN AL THD	\$1,701

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Inventory Costs

**Grand Total: \$66,753**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
69	PIN, INSUL TOP GRV GALVS	\$449
70	PIN, P TOP 24IN GALVS 1IN THD	\$1,454
71	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$10
72	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$645
73	ROD, AHR PISA 1INx7FT	\$17
74	ROD, GND SOL 5/8INx8FT	\$10
75	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$906
76	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$47
77	SPLICE AUTO IN LINE FT HD AL SHELL	\$779
78	SPLICE, AUTO FT AL	\$1,046
79	SPLICE, AUTO FT NO.2 STR/ NO.1 SOL CU	\$577
80	SPLICE, AUTO FTN 2/0 STRD CU GS OR CW	\$578
81	SPLICE, AUTO FTN NO.2A CCW OR 1/0STRD	\$1,092
82	SPLICE, AUTO FTN NO.4 SOL CU STL OR CW	\$316
83	SPLICE, AUTO IN LINE FT AL HD AL	\$4,849
84	SPLICE, AUTO IN LINE FT HD AL SHELL	\$1,255
85	SPLICE, AUTO IN LINE FT NO.4 CU STR	\$1,199
86	SPLICE, COMP AL TNSN	\$645
87	SPLICE, COMP STRD AL FT COMPACT SP CNDCT	\$635
88	SPLICE, ELEC AUTO6AWG SOL8 AWG STR FTNCU	\$317
89	SPLICE, ELEC CONN FT CU AUTO	\$687
90	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$2
91	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$1
92	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$1
93	TAPE, ELEC VYL 3/4INx66FT	\$730
94	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$483
95	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$1,210
96	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$554
97	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$1
98	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$8
99	WIRE, COV 1/0AWG HD DRN CU 7STR	\$644
100	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$69
101	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$4,004
102	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$854
103	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$74

The Narragansett Electric Company  
Summary of Final Storm Costs  
March 22, 2018 Nor'easter (Toby)  
Employee Expenses

**Grand Total:**      \$2,859

<u>Line #</u>	<u>Image Reference</u> (a)	<u>Exp Type</u> (b)	<u>Amount</u> (c)
1	70000309-0000068466	DINN	\$54
2	70000486-0000068450	DINN	\$77
3	70000619-0000068603	LNCH	\$42
4	70002432-000006021	Mileage	\$99
5	70008039-0000002710	Mileage	\$32
6	70008883-0000005974	LNCH	\$488
7	70012028-0000002973	HTL	\$135
8	70017682-0000067757	HTL	\$285
9	70018919-0000068632	HTL	\$164
10	70051459-0000008727	DINN	\$303
11	70064932-0000068128	LNCH	\$30
12	70711195-0000067908	DINN	\$164
13	70711271-0000067446	DINN	\$40
14	72000181-0000068496	DINN	\$102
15	72001098-0000008797	HTL	\$178
16	72010973-0000068142	BRFT	\$25
17	72013607-0000003853	LNCH	\$116
18	72016603-0000068634	TOLL	\$17
19	72018521-0000008794	HTL	\$355
20	72026666-0000001631	HTL	\$134
21	72027434-0000002312	LNCH	\$18

Schedule 9  
October 27, 2018  
Nor'easter

**Schedule 9**  
**October 27, 2018 Nor'easter**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 9</b>	<b>October 27, 2018 Nor'easter</b>
Schedule 9-A	Summary of Final Storm Costs
Schedule 9-B	Accounts Payable – Overhead Line Contractors
Schedule 9-C	Accounts Payable – Forestry Contractors
Schedule 9-D	Accounts Payable – Procurement Cards
Schedule 9-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 9-F	Payroll Cost Summary by Source Company
Schedule 9-F-1	Payroll Costs – Detail
Schedule 9-G	Overhead Allocations
Schedule 9-H	Transportation Costs
Schedule 9-I	Inventory Costs
Schedule 9-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$1,911,554
4	Forestry	\$701,590
5	Procurement Cards	\$201,766
6	Miscellaneous Accounts Payable	\$61,191
7	Total Accounts Payable	<u>\$2,876,101</u>
8	Payroll	\$462,070
9	Allocations	\$94,968
10	Transportation	\$14,484
11	Inventory	\$3,780
12	Employee Expense	<u>\$3,983</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$3,455,386</u>
14	Exclusions:	
15	Capital	\$37,119
16	Removal/Other	\$19,625
17	Service Co. Base Labor and Overheads	\$4,345
18	Deductible	<u>\$0</u>
19	Total Exclusions	<u>\$61,089</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$3,394,296</u></u>



The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$1,911,554**

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ASPLUNDH CONSTRUCTION LLC	5100258460_2019	\$19,855
2	C W WRIGHT CONSTRUCTION	5100315160_2019	\$77,801
3	C W WRIGHT CONSTRUCTION	5100322452_2019	\$76,651
4	C W WRIGHT CONSTRUCTION	5100326597_2019	\$78,994
5	C W WRIGHT CONSTRUCTION	5100326810_2019	\$84,607
6	C W WRIGHT CONSTRUCTION	5100327068_2019	\$94,625
7	E HOLLAND CONTRACTING INC	5100337019_2019	\$506,810
8	ELECNOR HAWKEYE LLC	5100336884_2019	\$30,204
9	GRATTAN LINE CONSTRUCTION	5100241639_2019	\$58,569
10	GRATTAN LINE CONSTRUCTION	5100249255_2019	\$72,632
11	HARLAN ELECTRIC CO.	5100374674_2019	\$38,849
12	K-LINE CONSTRUCTION LTD	5100274077_2019	\$187,443
13	MCDONOUGH ELECTRIC CONSTRUCTION	5100241902_2019	\$62,282
14	MCDONOUGH ELECTRIC CONSTRUCTION	5100270012_2019	\$60,472
15	MIRARCHI BROTHERS INC.	5100253577_2019	\$229,435
16	RIGGS DISTLER AND CO. INC	5100382307_2019	\$38,213
17	TRI-WIRE LINE CONSTRUCTION	5100274120_2019	\$194,111

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Accounts Payable - Forestry Contractors

**Grand Total: \$701,590**

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	ABC Professional Tree Service	10027286173	Ocean State	Coastal	10/27/2018	1183427	\$81,116
2	ABC Professional Tree Service	10027286173	Ocean State	Coastal	11/3/2018	1183984	\$70,267
3	ABC Professional Tree Service	10027286173	Ocean State	Coastal	10/27/2018	1184009	\$11,860
4	ABC Professional Tree Service	10027286173	Ocean State	Coastal	10/27/2018	1186111	\$640
5	ABC Professional Tree Service Total						<u>\$163,883</u>
6	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183605	\$3,908
7	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183606	\$38,277
8	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183607	\$5,202
9	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183886	\$1,559
10	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183887	\$1,559
11	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183889	\$1,192
12	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183918	\$1,559
13	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183925	\$1,192
14	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183932	\$1,559
15	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183936	\$1,645
16	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183937	\$1,645
17	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1185500	\$2,334
18	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1185503	\$22,899
19	Asplundh Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1185508	\$173
20	Asplundh Tree Expert Company Total						<u>\$84,701</u>
21	Davey Resource Group	10027286173	Bay State South	Southeast	10/27/2018	1182855	\$1,428
22	Davey Resource Group	10027286173	Ocean State	Capital	10/27/2018	1183815	\$2,023
23	Davey Resource Group	10027286173	Ocean State	Capital	10/27/2018	1183895	\$1,277
24	Davey Resource Group	10027286173	Ocean State	Capital	10/27/2018	1189932	\$919
25	Davey Resource Group Total						<u>\$5,647</u>
26	Environmental Consultants, Inc.	10027286173	Ocean State	Capital	10/27/2018	1185415	\$1,087
27	Environmental Consultants, Inc. Total						<u>\$1,087</u>
28	Lewis Tree Service, Inc.	10027286173	Ocean State	Coastal	10/27/2018	1184303	\$1,400
29	Lewis Tree Service, Inc.	10027286173	Ocean State	Coastal	10/27/2018	1184829	\$40,149
30	Lewis Tree Service, Inc.	10027286173	Ocean State	Coastal	11/3/2018	1184832	\$30,685
31	Lewis Tree Service, Inc.	10027286173	Ocean State	Coastal	11/3/2018	1187273	\$32,065
32	Lewis Tree Service, Inc.	10027286173	Ocean State	Coastal	10/27/2018	1187276	\$40,429
33	Lewis Tree Service, Inc. Total						<u>\$144,728</u>
34	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1183243	\$1,664
35	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1183247	\$1,757
36	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1183249	\$1,664
37	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1183251	\$2,154
38	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1183252	\$1,664
39	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1183254	\$1,171
40	Lucas Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1184035	\$550
41	Lucas Tree Expert Company Total						<u>\$10,624</u>
42	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183004	\$2,074
43	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183005	\$1,794
44	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183006	\$4,996
45	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183008	\$4,575
46	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183009	\$1,931
47	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183010	\$1,816
48	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183013	\$2,792
49	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183015	\$2,336
50	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183016	\$2,336
51	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183018	\$1,746
52	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183019	\$1,746
53	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183020	\$1,869
54	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183024	\$1,746

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Accounts Payable - Forestry Contractors

**Grand Total: \$701,590**

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
55	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183025	\$4,509
56	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183030	\$1,988
57	Stanley Tree	10027286173	Ocean State	Capital	10/27/2018	1183031	\$2,243
58	Stanley Tree Total						<u>\$40,497</u>
59	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1183165	\$11,036
60	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1184295	\$4,430
61	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1184330	\$4,547
62	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1184332	\$2,553
63	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1184336	\$2,679
64	The Davey Tree Expert Company	10027286173	Ocean State	Capital	10/27/2018	1185471	\$9,662
65	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1186022	\$14,585
66	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1186609	\$4,836
67	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1186617	\$2,127
68	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1186618	\$3,118
69	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1186625	\$3,326
70	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1186626	\$5,003
71	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1186627	\$5,073
72	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1186629	\$6,651
73	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1186637	\$3,095
74	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1186639	\$3,095
75	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1186642	\$4,022
76	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187683	\$7,477
77	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187685	\$3,578
78	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187686	\$7,197
79	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187687	\$8,222
80	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187694	\$7,758
81	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187696	\$2,747
82	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187698	\$6,227
83	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187702	\$5,734
84	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187703	\$5,590
85	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187706	\$5,826
86	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187709	\$3,609
87	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187710	\$3,609
88	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187712	\$12,503
89	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187714	\$12,443
90	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187715	\$12,371
91	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	10/27/2018	1187717	\$12,343
92	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187719	\$9,450
93	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187721	\$9,707
94	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187746	\$9,100
95	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187750	\$2,778
96	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187755	\$9,560
97	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1187756	\$2,778
98	The Davey Tree Expert Company	10027286173	Ocean State	Coastal	11/3/2018	1196305	(\$23)
99	The Davey Tree Expert Company Total						<u>\$250,423</u>
100	Grand Total						<u>\$701,590</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Accounts Payable - Procurement Cards

**Grand Total: \$201,766**

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
(a)	(b)	(c)	
1	PRECISION SAW & MOWER	087F90D9BEAA4ABE9EF4	\$108
2	ANGELO S PALACE PIZZA	0C0B9124C7DE4858AB9F	\$43
3	PATRIOTS DINER	0C0B9124C7DE4858AB9F	\$54
4	BLOUNT MARKET (MKT)	0E38ECA019AE4020A850	\$22
5	EXCELLENT PIZZA	19C7B94CD47D48288438	\$57
6	ED AND MATT EQUIPMENT	19F67D0196E74900ABC9	\$796
7	AMZN MKTP US*M839L8ZS2	1B74684CE48A4D0498AB	\$86
8	HOMEWOOD SUITES WARWICK	2670D559C67F4AD38A64	\$573
9	PANERA BREAD #601127	2670D559C67F4AD38A64	\$20
10	PANERA BREAD #601807	2670D559C67F4AD38A64	\$9
11	REMINGTON	2670D559C67F4AD38A64	\$50
12	THE GREENWOOD INN	2670D559C67F4AD38A64	\$67
13	THE HOME DEPOT 4283	427B78FF6844407499AF	\$308
14	COURTYARDS	4B39BA24949847EC9772	\$23,273
15	D'ANGELO'S5029	4B39BA24949847EC9772	\$2,518
16	D'ANGELO'S5139	4B39BA24949847EC9772	\$2,385
17	EARL ENTERPRISES	4B39BA24949847EC9772	\$6,440
18	FAIRFIELD INNS	4B39BA24949847EC9772	\$11,516
19	FULLER MOTORHOME RENTAL	4B39BA24949847EC9772	\$10,405
20	HILTON HOTELS	4B39BA24949847EC9772	\$16,566
21	HOLIDAY INN	4B39BA24949847EC9772	\$15,122
22	MAINSTAY INN	4B39BA24949847EC9772	\$13,817
23	RAMADA	4B39BA24949847EC9772	\$27,282
24	COURTYARDS	52C4DB7A3D274601B187	\$805
25	CROWNE PLAZA HOTEL	52C4DB7A3D274601B187	\$14,576
26	HOLIDAY INN	52C4DB7A3D274601B187	\$18,986
27	HARRYS BAR BURGER	7DE61A792CE54ED9852C	\$53
28	SAFETY SOURCE OF NE	A9DA34A319A542B3A327	\$1,705
29	PIEZONIS LINCOLN	AF4E0C807A094229A83A	\$29
30	BIG TONY'S PIZZERIA	AFC8583FEA024624B540	\$324
31	ED AND MATT EQUIPMENT	BC3576DFB3A943BF8851	\$1,282
32	MARRIOTT DOWNTOWN PROVIDENCE	F3783A1125D84664B392	\$2,393
33	MARRIOTT HOTELS	F3783A1125D84664B392	\$30,095

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$61,191

Line #	Vendor (a)	Image Reference (b)	Amount (c)
1	ELEMENT FLEET CORPORATION	5100282767_2019	\$14,315
2	ELEMENT FLEET CORPORATION	5100283682_2019	\$169
3	ELEMENT FLEET CORPORATION	5100311927_2019	\$123
4	ELEMENT FLEET CORPORATION	5100315178_2019	\$762
5	ELEMENT FLEET CORPORATION	5100316452_2019	\$344
6	ELEMENT FLEET CORPORATION	5100346080_2019	\$256
7	PHH ARVAL	5100296437_2019	\$10,850
8	PONTOON SOLUTIONS INC	1900043685_2019	\$831
9	PONTOON SOLUTIONS INC	1900043713_2019	\$831
10	PONTOON SOLUTIONS INC	1900043714_2019	\$831
11	PONTOON SOLUTIONS INC	1900043721_2019	\$831
12	PONTOON SOLUTIONS INC	1900043723_2019	\$831
13	PONTOON SOLUTIONS INC	1900043731_2019	\$831
14	PONTOON SOLUTIONS INC	1900043738_2019	\$831
15	PONTOON SOLUTIONS INC	1900044116_2019	\$831
16	PONTOON SOLUTIONS INC	1900044120_2019	\$831
17	QUESTLINE INC.	5100291298_2019	\$1,718
18	TOM'S MARKET CATERING	5100250504_2019	\$11,083
19	TOWN OF CUMBERLAND	1900002324_2020	\$380
20	TOWN OF LINCOLN	1900044542_2019	\$690
21	TOWN OF LINCOLN	1900048379_2019	\$690
22	U S SECURITY ASSOCIATES	5100282511_2019	\$3,548
23	U S SECURITY ASSOCIATES	5100282512_2019	\$3,577
24	U S SECURITY ASSOCIATES	5100282581_2019	\$4,378
25	U S SECURITY ASSOCIATES	5100330931_2019	\$365
26	WARWICK POLICE DEPARTMENT	1900043538_2019	\$463

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Cost Summary by Source Company

**Grand Total:** \$462,070

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Description</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5110	National Grid USA Service Co.	\$18,871	\$107,429
2	5210	Niagara Mohawk Power Corp.	\$195	\$475
3	5310	Massachusetts Electric Company	\$0	\$389
4	5360	Narragansett Gas Company	\$5,342	\$63,830
5	5360	The Narragansett Electric Company	<u>\$0</u>	<u>\$265,538</u>
6			<u><u>\$24,409</u></u>	<u><u>\$437,661</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

Line #	Business Unit	Job Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$289	\$2,206
2	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,545
3	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$1,182
4	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$427	\$0
5	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
6	5360	Laborer	5110	National Grid USA Service Co.	\$0	\$831
7	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$55	\$0
8	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$1,206
9	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$1,881
10	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$229	\$1,890
11	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$669
12	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,402
13	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$2,886
14	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$286	\$2,179
15	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$973
16	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$486
17	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$962
18	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$723
19	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$652
20	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$310	\$145
21	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$696
22	5360	Lead Analyst	5110	National Grid USA Service Co.	\$408	\$0
23	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$188	\$606
24	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$1,637
25	5360	Manager	5110	National Grid USA Service Co.	\$0	\$1,056
26	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$234
27	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$70
28	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$1,421
29	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,829
30	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$740
31	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$458	\$1,890
32	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$277	\$2,109
33	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,156	\$829
34	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$963
35	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$25
36	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$780
37	5360	Lead Technician	5110	National Grid USA Service Co.	\$0	\$628
38	5360	Lead Planner	5110	National Grid USA Service Co.	\$755	\$0
39	5360	Electrician/Welder 1/C w/Cert	5110	National Grid USA Service Co.	\$285	\$2,177
40	5360	Util Worker 1/C	5110	National Grid USA Service Co.	\$250	\$1,904
41	5360	Manager	5110	National Grid USA Service Co.	\$98	\$293
42	5360	Prin Project Manager - Ops	5110	National Grid USA Service Co.	\$0	\$2,021
43	5360	Sr Field Coordinator	5110	National Grid USA Service Co.	\$0	\$1,343
44	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$84
45	5360	Manager	5110	National Grid USA Service Co.	\$0	\$1,100
46	5360	Sr Energy Integratoin Consultant	5110	National Grid USA Service Co.	\$0	\$661
47	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$714
48	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$0	\$745
49	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$994
50	5360	Working Leader - Tester	5110	National Grid USA Service Co.	\$0	\$1,829
51	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$0	\$223
52	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$776
53	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$1,379
54	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$2,503
55	5360	Sr Technician	5110	National Grid USA Service Co.	\$141	\$0
56	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$883

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
57	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
58	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
59	5360	Working Leader - Electrical	5110	National Grid USA Service Co.	\$309	\$2,354
60	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$51
61	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$0	\$987
62	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$95
63	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$0	\$158
64	5360	Manager	5110	National Grid USA Service Co.	\$0	\$92
65	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
66	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$286	\$2,179
67	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$0	\$433
68	5360	Manager	5110	National Grid USA Service Co.	\$283	\$0
69	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$216
70	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$88	\$2,759
71	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$0	\$1,911
72	5360	Manager	5110	National Grid USA Service Co.	\$0	\$2,259
73	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$309	\$2,354
74	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$82
75	5360	Sr Real Estate Representative	5110	National Grid USA Service Co.	\$0	\$563
76	5360	Manager	5110	National Grid USA Service Co.	\$0	\$1,950
77	5360	Manager	5110	National Grid USA Service Co.	\$63	\$0
78	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$0	\$745
79	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$0	\$512
80	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
81	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$295	\$2,252
82	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$295	\$2,252
83	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$1,467)	(\$65,373)
84	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
85	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$878
86	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$686
87	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$1,034
88	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$5	\$102
89	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
90	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$102
91	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$821
92	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$946
93	5360	Establish Service Rep 3B	5110	National Grid USA Service Co.	\$0	\$533
94	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
95	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$0	\$2,602
96	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$2,076
97	5360	Representative	5110	National Grid USA Service Co.	\$72	\$0
98	5360	Manager	5110	National Grid USA Service Co.	\$0	\$1,216
99	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$704
100	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,467



The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
101	5360	Prin Analyst	5110	National Grid USA Service Co.	\$0	\$81
102	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$84
103	5360	Establish Service Rep 3B	5110	National Grid USA Service Co.	\$0	\$533
104	5360	Lead Contract Manager	5110	National Grid USA Service Co.	\$1,104	\$210
105	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$492	\$984
106	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$872
107	5360	Lead Planner	5110	National Grid USA Service Co.	\$0	\$2,638
108	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$195	\$0
109	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$331
110	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$2,195
111	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$1,022
112	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$630	\$0
113	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$176
114	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$1,646
115	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$286	\$2,179
116	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$286	\$2,179
117	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$279
118	5360	Manager	5110	National Grid USA Service Co.	\$0	\$353
119	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$946
120	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$192
121	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$549
122	5360	Prin Project Manager - Ops	5110	National Grid USA Service Co.	\$1,063	\$648
123	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$362
124	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$628
125	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$52
126	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$647
127	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$946
128	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$0	\$367
129	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$1,107
130	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$302
131	5360	Sr Engineer	5110	National Grid USA Service Co.	\$96	\$1,730
132	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$0	\$2,205
133	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$124
134	5360	Dir IT Support	5110	National Grid USA Service Co.	\$39	\$0
135	5360	Coordinator	5110	National Grid USA Service Co.	\$306	\$0
136	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$946
137	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$849
138	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$875
139	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$0	\$889
140	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$1,609
141	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
142	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
143	5360	Manager	5110	National Grid USA Service Co.	\$209	\$488
144	5360	Resource Planner	5110	National Grid USA Service Co.	\$0	\$350
145	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$647
146	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$188	\$579
147	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$309
148	5360	Util Worker 2/C	5110	National Grid USA Service Co.	\$230	\$1,755
149	5360	Material Handler	5110	National Grid USA Service Co.	\$230	\$1,755
150	5360	Manager	5110	National Grid USA Service Co.	\$124	\$362
151	5360	Category Manager	5110	National Grid USA Service Co.	\$627	\$261
152	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$0	\$1,686
153	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$441
154	5360	Consultant	5110	National Grid USA Service Co.	\$0	\$494
155	5360	Utility Worker/Welder 1/cc w/ Cert	5110	National Grid USA Service Co.	\$289	\$2,206
156	5360	Establish Service Rep 2B	5110	National Grid USA Service Co.	\$0	\$257

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
157	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$286	\$2,179
158	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$691
159	5360	Manager	5110	National Grid USA Service Co.	\$60	\$1,927
160	5360	Technician 2/C (80)	5110	National Grid USA Service Co.	\$0	\$509
161	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$824
162	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$824
163	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$884
164	5360	Establish Service Rep 2A	5110	National Grid USA Service Co.	\$0	\$257
165	5360	Establish Service Rep 2A	5110	National Grid USA Service Co.	\$0	\$257
166	5360	Establish Service Rep 2A	5110	National Grid USA Service Co.	\$0	\$257
167	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
168	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
169	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$63
170	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
171	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
172	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,820
173	5360	Engineer	5110	National Grid USA Service Co.	\$0	\$704
174	5360	Representative	5110	National Grid USA Service Co.	\$0	\$704
175	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$109
176	5360	Representative	5110	National Grid USA Service Co.	\$79	\$273
177	5360	Buyer	5110	National Grid USA Service Co.	\$339	\$85
178	5360	Assoc Operator	5110	National Grid USA Service Co.	\$1,232	\$0
179	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$52
180	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$52
181	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$52
182	5360	Sr Analyst	5110	National Grid USA Service Co.	\$160	\$395
183	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,202	\$386
184	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$53
185	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$0	\$396
186	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$0	\$1,196
187	5360	Establish Service Rep 2A	5110	National Grid USA Service Co.	\$0	\$257
188	5360	Electrician 2/C	5110	National Grid USA Service Co.	\$218	\$1,664
189	5360	Sr Specialist	5110	National Grid USA Service Co.	\$0	\$934
190	5360	Electrician 2/C	5110	National Grid USA Service Co.	\$218	\$1,664
191	5360	Driver-Utility 2/C	5110	National Grid USA Service Co.	\$0	\$780
192	5360	Electrician 2/C	5110	National Grid USA Service Co.	\$218	\$1,664
193	5360	Planner	5110	National Grid USA Service Co.	\$306	\$356
194	5360	Electrician 2/C	5110	National Grid USA Service Co.	\$218	\$1,664
195	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
196	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
197	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
198	5360	3/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$535
199	5360	Sr Estimator	5110	National Grid USA Service Co.	\$984	\$0
200	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$98	\$8

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

Line #	Business Unit	Job Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
201	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
202	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
203	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$16
204	5360	Assoc Energy Inegration Consultant	5110	National Grid USA Service Co.	\$0	\$589
205	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$0	\$917
206	5360	Snr Rep Customer Connections	5110	National Grid USA Service Co.	\$9	\$4
207	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
208	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
209	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
210	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
211	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
212	5360	Snr Supvrs In & Ex Cap D Supervision	5110	National Grid USA Service Co.	\$0	\$2,452
213	5360	Assoc Crdntr Bus Contracts	5110	National Grid USA Service Co.	\$239	\$188
214	5360	Assoc Consultant CEI	5110	National Grid USA Service Co.	\$0	\$536
215	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
216	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$26
217	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$26
218	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
219	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
220	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$26
221	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
222	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
223	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
224	5360	Util Worker 2/C	5110	National Grid USA Service Co.	\$230	\$1,755
225	5360	Util Worker 2/C	5110	National Grid USA Service Co.	\$230	\$1,755
226	5360	Snr Analyst Service Delivery	5110	National Grid USA Service Co.	\$0	\$126
227	5360	Testman 80	5110	National Grid USA Service Co.	\$0	\$401
228	5360	Standard Costing Adjustment	5210	Niagara Mohawk Power Corp.	(\$3)	(\$2,477)
229	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$198	\$447
230	5360	Lead Analyst	5210	Niagara Mohawk Power Corp.	\$0	\$1,954
231	5360	Snr Spec Fld Sfty	5210	Niagara Mohawk Power Corp.	\$0	\$552
232	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$0	\$1,139
233	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	\$0	(\$750)
234	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$968
235	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
236	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$666
237	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$366
238	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
239	5360	Supv Operations	5360	Narragansett Gas Company	\$0	\$527
240	5360	Auto/Truck Utility Person	5360	Narragansett Gas Company	\$0	\$556
241	5360	Meter Worker C	5360	Narragansett Gas Company	\$156	\$676
242	5360	Messenger Auto	5360	Narragansett Gas Company	\$0	\$674
243	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
244	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$487
245	5360	Meter Worker A	5360	Narragansett Gas Company	\$183	\$792
246	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$338
247	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
248	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$136	\$1,084
249	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
250	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$366
251	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$136	\$881
252	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$312
253	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$0	\$767
254	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
255	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$366
256	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$366

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
257	5360	Meter Worker C	5360	Narragansett Gas Company	\$156	\$676
258	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$1,065
259	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$0	\$885
260	5360	Meter Worker A	5360	Narragansett Gas Company	\$183	\$792
261	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$0	\$1,148
262	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$968
263	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$312
264	5360	Material Handler	5360	Narragansett Gas Company	\$0	\$885
265	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$526
266	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$364
267	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$364
268	5360	Meter Worker C	5360	Narragansett Gas Company	\$312	\$676
269	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$366
270	5360	Meter Worker B	5360	Narragansett Gas Company	\$0	\$331
271	5360	Meter Worker B	5360	Narragansett Gas Company	\$110	\$882
272	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$364
273	5360	Supv Operations	5360	Narragansett Gas Company	\$628	\$0
274	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	(\$53)	\$3,963
275	5360	Meter Worker B	5360	Narragansett Gas Company	\$0	\$331
276	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
277	5360	Supv Operations	5360	Narragansett Gas Company	\$452	\$0
278	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$477
279	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$477
280	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
281	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$713
282	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$477
283	5360	CMS Clerk	5360	Narragansett Gas Company	\$0	\$679
284	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$364
285	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$504
286	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$570
287	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
288	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$477
289	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$366
290	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$239
291	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$929
292	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$528	\$0
293	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$504
294	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
295	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
296	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
297	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
298	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$621
299	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$477
300	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$477

The Narragansett Electric Company  
Summary of Final Storm Costs  
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**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
301	5360	Meter Worker C	5360	Narragansett Gas Company	\$156	\$832
302	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
303	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
304	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
305	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
306	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
307	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
308	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
309	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$235
310	5360	Meter Worker B	5360	Narragansett Gas Company	\$0	\$331
311	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$807
312	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$435
313	5360	Meter Service Technician	5360	Narragansett Gas Company	\$84	\$363
314	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$169
315	5360	Meter Service Technician	5360	Narragansett Gas Company	\$56	\$363
316	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$212
317	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$266
318	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$410
319	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$926
320	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$346
321	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$926
322	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$876
323	5360	Meter Worker B	5360	Narragansett Gas Company	\$110	\$882
324	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$266
325	5360	Meter Worker C	5360	Narragansett Gas Company	\$133	\$708
326	5360	Meter Worker C	5360	Narragansett Gas Company	\$133	\$708
327	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
328	5360	Meter Worker C	5360	Narragansett Gas Company	\$133	\$708
329	5360	Meter Worker C	5360	Narragansett Gas Company	\$133	\$708
330	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$254
331	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$339
332	5360	Meter Worker C	5360	Narragansett Gas Company	\$133	\$708
333	5360	Meter Service Representative	5360	Narragansett Gas Company	\$254	\$677
334	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$254
335	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$169
336	5360	Auto/Truck Tech 3rd Class w/ Certs	5360	Narragansett Gas Company	\$0	\$787
337	5360	Meter Service Representative	5360	Narragansett Gas Company	\$74	\$363
338	5360	Meter Service Representative	5360	Narragansett Gas Company	\$42	\$85
339	5360	Meter Service Representative	5360	Narragansett Gas Company	\$85	\$677
340	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
341	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
342	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$787
343	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
344	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$787
345	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$876
346	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$164
347	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
348	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
349	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$327
350	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
351	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$227
352	5360	Clerk	5360	Narragansett Gas Company	\$0	\$193
353	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
354	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
355	5360	CMS Clerk	5360	Narragansett Gas Company	\$84	\$363
356	5360	Meter Service Representative	5360	Narragansett Gas Company	\$56	\$363

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
357	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
358	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
359	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
360	5360	Meter Service Representative	5360	Narragansett Gas Company	\$84	\$363
361	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
362	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
363	5360	Lineworker Apprentice	5360	Narragansett Gas Company	\$0	\$341
364	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$114
365	5360	Designer B	5360	Narragansett Gas Company	\$0	\$114
366	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$167
367	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$114
368	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$114
369	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$114
370	5360	Lead Engineer	5360	The Narragansett Electric Company	\$0	\$1,787
371	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$815
372	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$756
373	5360	Lineworker I/C	5360	The Narragansett Electric Company	\$0	\$1,972
374	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$636
375	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,052
376	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
377	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,181
378	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,907
379	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$676
380	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$815
381	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,489
382	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,181
383	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
384	5360	Lineworker I/C	5360	The Narragansett Electric Company	\$0	\$1,101
385	5360	Cable Splicer I/C	5360	The Narragansett Electric Company	\$0	\$1,062
386	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
387	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
388	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
389	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,177
390	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
391	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$829
392	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,365
393	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
394	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,820
395	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
396	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
397	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,549
398	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
399	5360	Lineworker I/C	5360	The Narragansett Electric Company	\$0	\$1,169
400	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
401	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$815
402	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
403	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,493
404	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,283
405	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
406	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$917
407	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,410
408	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
409	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,777
410	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$889
411	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$801
412	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,044
413	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,001
414	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$815
415	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
416	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
417	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,420
418	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,135
419	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,068
420	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
421	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
422	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$993
423	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,627
424	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
425	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,161
426	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,032
427	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
428	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
429	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,027
430	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,126
431	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$602
432	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,169
433	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,152
434	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
435	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
436	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
437	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,410
438	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,283
439	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$776
440	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$801
441	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,401
442	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
443	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
444	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,152
445	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,150
446	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
447	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
448	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
449	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,239
450	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,152
451	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,401
452	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,536
453	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
454	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,001
455	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
456	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,239

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
457	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,276
458	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$601
459	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
460	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$848
461	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,410
462	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,181
463	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,802
464	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,302
465	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,002
466	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,577
467	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,057
468	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
469	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,101
470	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,452
471	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
472	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,239
473	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$378
474	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$815
475	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
476	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
477	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,482
478	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,175
479	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
480	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
481	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
482	5360	Manager	5360	The Narragansett Electric Company	\$0	\$715
483	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,926
484	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,602
485	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$581
486	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$786
487	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,181
488	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$972
489	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,052
490	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,008
491	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
492	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
493	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,880
494	5360	Administrative Assistant	5360	The Narragansett Electric Company	\$0	\$459
495	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
496	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
497	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,044
498	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
499	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
500	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,052



The Narragansett Electric Company  
Summary of Final Storm Costs  
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**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
501	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$872
502	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,442
503	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$901
504	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$1,106
505	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
506	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
507	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$900
508	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,376
509	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
510	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,001
511	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,201
512	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,820
513	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$900
514	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,057
515	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	(\$15,622)
516	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,057
517	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
518	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,169
519	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,627
520	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,185
521	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$636
522	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,057
523	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$910
524	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,101
525	5360	Sr Sys Control Ctr Operator	5360	The Narragansett Electric Company	\$0	\$872
526	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,062
527	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,364
528	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$651
529	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,637
530	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$490
531	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,057
532	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$727
533	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$539
534	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,169
535	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,602
536	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$601
537	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,401
538	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$876
539	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,283
540	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,002
541	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,820
542	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,181
543	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$601
544	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,276
545	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,977
546	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,126
547	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,977
548	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,472
549	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,002
550	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$801
551	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$864
552	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$1,106
553	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,880
554	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,985
555	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,490
556	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$849

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
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**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
557	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$917
558	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602
559	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$550
560	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,972
561	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602
562	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$849
563	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$902
564	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$1,390
565	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$849
566	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$784
567	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,490
568	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,101
569	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,101
570	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,972
571	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,330
572	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$539
573	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,169
574	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$614
575	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,582
576	5360	Testman 80	5360	The Narragansett Electric Company	\$0	\$794
577	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,101
578	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,026
579	5360	Technician C	5360	The Narragansett Electric Company	\$0	\$602
580	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,101
581	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$903
582	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,101
583	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$917
584	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,101
585	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$902
586	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$816
587	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$849
588	5360	Meter Worker C	5360	The Narragansett Electric Company	\$0	\$932
589	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$539
590	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602
591	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
592	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
593	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
594	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$784
595	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$539
596	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
597	5360	Meter Worker C	5360	The Narragansett Electric Company	\$0	\$932
598	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$602
599	5360	Testman 80	5360	The Narragansett Electric Company	\$0	\$602
600	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$539

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Payroll Costs - Detail

**Grand Total: \$462,070**

<u>Line #</u>	<u>Business Unit</u>	<u>Job Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)	(e)	(f)
601	5360	Meter Worker C	5360	The Narragansett Electric Company	\$0	\$602
602	5360	Meter Service Representative	5360	The Narragansett Electric Company	\$0	\$602
603	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
604	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,101
605	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$903
606	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
607	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602
608	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$816
609	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$602
610	5360	Revenue Service Associate I	5360	The Narragansett Electric Company	\$0	\$602
611	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$849
612	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$849
613	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$849
614	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$803
615	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$853
616	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602
617	5360	Meter Service Technician	5360	The Narragansett Electric Company	\$0	\$602
618	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602
619	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$602
620	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$602

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Overhead Allocations

**Grand Total:** \$94,968

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Description</u>	<u>Amount</u>
(a)	(b)	(c)	
1	B0005	FAS 112 Post Retmnt	\$626
2	B0010	Payroll Taxes	\$15,845
3	B0020	Health Insurance	\$22,884
4	B0021	Group Life	\$2,364
5	B0022	401k Thrift	\$11,513
6	B0030	Variable Pay – Mngt	\$7,075
7	B0031	Variable Pay – Union	\$5,367
8	B0040	Time Not Worked	\$25,993
9	B0050	Workman’s Comp	\$2,948
10	SA000	Supervision & Admin	\$353

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Transportation Costs

**Grand Total: \$14,484**

<b>Line #</b>	<b>Orig Business Unit</b>	<b>Orig Business Unit Description</b>	<b>Vehicle Description</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	PICKUP 4X4	\$2,896
2	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$2,007
3	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$1,762
4	5110	National Grid USA Service Co.	ROLLBACK HD 6X4	\$613
5	5110	National Grid USA Service Co.	TRACTOR	\$312
6	5110	National Grid USA Service Co.	TRAILER FLATBED 42 FT	\$636
7	5110	National Grid USA Service Co.	UTILITY LD 4X4	\$3,002
8	5210	Niagara Mohawk Power Corp.	CARGO VAN	\$63
9	5210	Niagara Mohawk Power Corp.	PICKUP 4X4	\$272
10	5210	Niagara Mohawk Power Corp.	PICKUP QUAD 4X4	\$463
11	5210	Niagara Mohawk Power Corp.	SEDAN PHEV	\$62
12	5220	Brooklyn Union Gas - KEDNY	COMPRESSOR TRUCK	\$769
13	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$233
14	5310	Massachusetts Electric Company	PICKUP 4X4	\$190
15	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$26
16	5360	Narragansett Gas Company	GMC SAVANA 2500	\$52
17	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$114
18	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$115
19	5360	Narragansett Gas Company	SAVANA 2500 2WD	\$52
20	5360	Narragansett Gas Company	SUV-CP-4X4	\$109
21	5360	Narragansett Gas Company	VAN	\$494
22	5360	Narragansett Gas Company	VAN CARGO	\$244

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Inventory Costs

**Grand Total: \$3,780**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$30
2	BAG, GLOVE AND SLV 19INx8INx3-1/2IN FRNT	\$68
3	BATTERY, ALK AA 1.5V HD	\$39
4	BATTERY, ALK AAA 1.5V HD	\$38
5	BATTERY, ALK C 1.5V 12/BOX	\$77
6	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$1
7	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$3
8	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$3
9	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$20
10	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$6
11	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$17
12	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$15
13	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$9
14	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$203
15	CLAMP, GND ROD CU	\$3
16	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$18
17	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$22
18	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$7
19	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$8
20	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$3
21	COVER, INSUL SNAP ON PE BLK O-DIE	\$5
22	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$206
23	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$11
24	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$5
25	EYENUT, TPLEYE THD GALVS 1IN	\$4
26	FLASHLIGHT, SURVIVER CL1, DIV1 LED	\$595
27	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$6
28	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$2
29	GRIP, CABLE DE AW 630LB	\$5
30	GRIP, GUY AUTO STRN	\$24
31	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$5
32	HOOD, INSUL CL3 1-1/4IN HOSE ORN	\$515
33	HOOK, GUY ANGLE 1 BLT GALV CI	\$3
34	INSULATOR, PIN POLYMER GRV 15KV	\$5
35	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$2
36	INSULATOR, STRN 15KV POLYMER	\$35
37	INSULATOR, STRN 24IN FG EXT LINK	\$10
38	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$11
39	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$1
40	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$2
41	PIN, P TOP 24IN GALVS 1IN THD	\$28
42	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$5
43	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$221
44	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$353
45	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$322
46	POLE, DISTR 45FT CL 3 YEL PINE PENTA	\$375

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Inventory Costs

**Grand Total: \$3,780**

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
47	ROD, AHR PISA 1INx7FT	\$16
48	ROD, GND SOL 5/8INx8FT	\$18
49	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$1
50	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$12
51	SPLICE, AUTO IN LINE FT HD AL SHELL	\$5
52	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$3
53	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$1
54	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$1
55	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$1
56	TOWEL, PREMOIST 10-1/2INx12-1/4IN PPR	\$124
57	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$5
58	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$1
59	WIPE, 8INx12-1/2IN PPR LD 148/PACK	\$91
60	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$3
61	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$54
62	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$28
63	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$74

The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Employee Expenses

**Grand Total: \$3,983**

<u>Line #</u>	<u>Image Reference</u> (a)	<u>Exp Type</u> (b)	<u>Amount</u> (c)
1	0D4FA48631F94CE7BB7D	Meals	\$33
2	108A0FDC024843FE981F	Dinner	\$38
3	1CDADFB573624B2C81D7	Meals	\$2
4	1CDADFB573624B2C81D7	Mileage	\$14
5	202FBAD86EDF457F90EB	Mileage	\$62
6	32D6F88F08B5417FB904	Meals	\$42
7	3B5478D6973344DC81CC	Meals	\$119
8	40BE8D4FDA134BF5A374	Mileage	\$8
9	46E17D73D2CD40FE8BC8	Mileage	\$14
10	50C145FCEA754011B38B	Meals	\$115
11	50C145FCEA754011B38B	Mileage	\$16
12	550FC780876846279D43	Meals	\$50
13	570CC78ED9BB4BB4BC6F	Meals	\$85
14	5BD51F1BF1D940BAB4AD	Meals	\$12
15	67482C35A7074582B03F	Meals	\$71
16	67482C35A7074582B03F	Tolls	\$24
17	6A1125651DD04C1D9477	Rental	\$357
18	74FC80B2AAFD41C1AA68	Hotel	\$166
19	74FC80B2AAFD41C1AA68	Meals	\$187
20	74FC80B2AAFD41C1AA68	Parking	\$14
21	74FC80B2AAFD41C1AA68	Tolls	\$43
22	7F45F0C8324F4FB2AD56	Mileage	\$15
23	8D96147C69A347CEB68B	Meals	\$33
24	8D96147C69A347CEB68B	Mileage	\$24
25	94B17CDEE6BC45068996	Meals	\$15
26	A48AC22AA78546A89047	Meals	\$77
27	A6F7782602684F5EA16B	Meals	\$10
28	A6F7782602684F5EA16B	Mileage	\$365
29	A6F7782602684F5EA16B	Tolls	\$28
30	ABB97C58D48748099763	Mileage	\$22
31	B223B544F07846ABBC0A	Meals	\$56
32	B4C8A0174DF34B3E9D30	Meals	\$104
33	B502E32DA8944733B1D9	Meals	\$74
34	B502E32DA8944733B1D9	Mileage	\$82
35	B7DD6BD00F554258A51E	Mileage	\$56
36	B7DD6BD00F554258A51E	PEMI	\$30
37	B9564DD436384C549740	Mileage	\$60
38	B9564DD436384C549740	Tolls	\$8
39	BEC4D8C8A0C44964B26F	Mileage	\$58



The Narragansett Electric Company  
Summary of Final Storm Costs  
October 27, 2018 Nor'easter  
Employee Expenses

**Grand Total: \$3,983**

<u>Line #</u>	<u>Image Reference</u> (a)	<u>Exp Type</u> (b)	<u>Amount</u> (c)
40	BF4EF47E1F384B95A6C5	Mileage	\$98
41	C9DC1777DB6A4A71BA51	Mileage	\$17
42	CB3C3BFF950E437B883E	Meals	\$21
43	CB3C3BFF950E437B883E	Mileage	\$100
44	CE948FEAB10242758A7C	Meals	\$45
45	CF0384D741674BC499D0	Mileage	\$24
46	CF03D0B9395D477C9FC7	Meals	\$15
47	CF03D0B9395D477C9FC7	Mileage	\$386
48	CF03D0B9395D477C9FC7	Tolls	\$18
49	DCA2FB51153A476DB8F8	Mileage	\$85
50	DD306D05C18F4F15B937	Mileage	\$57
51	E986B6E5AFDD46ED8E2A	Mileage	\$39
52	FCFAB95D2F5B4EFFBE0E	Hotel	\$417
53	FCFAB95D2F5B4EFFBE0E	Meals	\$76

Schedule 10  
November 3, 2018  
Wind/Rain Storm

**Schedule 10**  
**November 3, 2018 Wind/Rain Snow Storm**

Schedule	Description
<b>Schedule 10</b>	<b>November 3, 2018 Wind/Rain Storm</b>
Schedule 10-A	Summary of Final Storm Costs
Schedule 10-B	Accounts Payable – Overhead Line Contractors
Schedule 10-C	Accounts Payable – Forestry Contractors
Schedule 10-D	Accounts Payable – Procurement Cards
Schedule 10-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 10-F	Payroll Cost Summary by Source Company
Schedule 10-F-1	Payroll Costs – Detail
Schedule 10-G	Overhead Allocations
Schedule 10-H	Transportation Costs
Schedule 10-I	Inventory Costs
Schedule 10-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm

<u>Line #</u>	<u>Source System</u>	<u>Amount</u> (a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$1,270,535
4	Forestry	\$164,405
5	Procurement Cards	\$64,823
6	Miscellaneous Accounts Payable	\$50,029
7	Total Accounts Payable	<u>\$1,549,792</u>
8	Payroll	\$399,673
9	Allocations	\$49,020
10	Transportation	\$3,399
11	Inventory	\$3,733
12	Employee Expense	<u>\$1,545</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$2,007,162</u>
14	Exclusions:	
15	Capital	\$64,322
16	Removal/Other	\$16,410
17	Service Co. Base Labor and Overheads	\$1,714
18	Deductible	<u>\$0</u>
19	Total Exclusions	<u>\$82,446</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$1,924,716</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Accounts Payable - Overhead Line Contractors

**Grand Total: \$1,270,535**

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	ASPLUNDH CONSTRUCTION LLC	5100274862	\$26,082
2	DANELLA CONSTRUCTION CORP	5100310218	\$149,659
3	DANELLA CONSTRUCTION CORP	5100310258	\$117,597
4	DANELLA CONSTRUCTION CORP	5100310264	\$164,108
5	ELECNOR HAWKEYE LLC	5100336885	\$31,747
6	HARLAN ELECTRIC CO.	5100320958	\$24,057
7	O'CONNELL ELECTRIC CO. INC	5100376262	\$81,659
8	O'CONNELL ELECTRIC CO. INC	5100384446	\$62,495
9	QUALITY LINES INC	5100272631	\$209,544
10	QUALITY LINES INC	5100277931	\$216,792
11	RIGGS DISTLER AND CO. INC	5100382305	\$12,629
12	TRI-WIRE LINE CONSTRUCTION	5100071092	\$174,166

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Accounts Payable - Forestry Contractors

**Grand Total: \$164,405**

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10027336709	Ocean State	Coastal	11/3/2018	1184005	\$15,813
2	ABC Professional Tree Service Total						<u>\$15,813</u>
3	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189183	\$2,193
4	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189192	\$1,589
5	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189193	\$2,078
6	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189220	\$2,078
7	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189234	\$2,078
8	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189241	\$2,193
9	Asplundh Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1189247	\$2,078
10	Asplundh Tree Expert Company Total						<u>\$14,289</u>
11	Davey Resource Group	10027336709	Ocean State	Capital	11/3/2018	1184571	\$1,517
12	Davey Resource Group	10027336709	Ocean State	Capital	11/3/2018	1184575	\$1,052
13	Davey Resource Group	10027336709	Ocean State	Coastal	11/3/2018	1184585	\$1,132
14	Davey Resource Group	10027336709	Ocean State	Capital	11/3/2018	1186700	\$1,174
15	Davey Resource Group	10027336709	Ocean State	Capital	11/3/2018	1186701	\$1,517
	Davey Resource Group Total						<u>\$6,392</u>
16	Environmental Consultants, Inc.	10027336709	Ocean State	Capital	11/3/2018	1185538	\$1,242
17	Environmental Consultants, Inc. Total						<u>\$1,242</u>
18	Lucas Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184031	\$2,319
19	Lucas Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184032	\$2,561
20	Lucas Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184033	\$2,319
21	Lucas Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184034	\$1,611
22	Lewis Tree Service, Inc. Total						<u>\$8,810</u>
23	Nelson Tree Services Inc.	10027336709	Ocean State	Coastal	11/3/2018	1190428	\$11,461
24	Nelson Tree Services Inc. Total						<u>\$11,461</u>
25	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184448	\$2,765
26	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184449	\$4,433
27	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184450	\$2,492
28	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184451	\$2,492
29	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184452	\$2,724
30	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184453	\$3,723
31	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184454	\$2,329
32	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184455	\$3,282
33	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184456	\$2,803
34	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184457	\$2,329
35	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184458	\$2,329
36	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184459	\$2,492
37	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184460	\$2,329
38	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184461	\$4,281
39	Stanley Tree	10027336709	Ocean State	Capital	11/3/2018	1184462	\$2,319
40	Stanley Tree	10027336709	Ocean State	Capital	11/10/2018	1184484	\$1,483
41	Stanley Tree	10027336709	Ocean State	Capital	11/10/2018	1184485	\$1,483
42	Stanley Tree Total						<u>\$46,085</u>
43	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184160	\$2,884
44	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184161	\$4,042
45	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184165	\$4,003
46	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184339	\$3,726
47	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184344	\$3,825
48	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184348	\$2,313
49	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184350	\$2,348
50	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184351	\$2,440
51	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184354	\$1,861
52	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184358	\$2,440
53	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184360	\$2,255
54	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184361	\$3,174
55	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184362	\$1,856
56	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184363	\$913
57	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184364	\$1,974
58	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/3/2018	1184851	\$4,042

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Accounts Payable - Forestry Contractors

**Grand Total: \$164,405**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
59	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/3/2018	1184852	\$1,453
60	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/10/2018	1185930	\$1,435
61	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/10/2018	1185931	\$2,169
62	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/10/2018	1185932	\$2,227
63	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/10/2018	1185933	\$2,298
64	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/10/2018	1185934	\$2,203
65	The Davey Tree Expert Company	10027336709	Ocean State	Coastal	11/10/2018	1185935	\$2,132
66	The Davey Tree Expert Company	10027336709	Ocean State	Capital	11/10/2018	1185936	\$2,298
67	The Davey Tree Expert Company Total						<u>\$60,313</u>
68	Grand Total						<u>\$164,405</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Accounts Payable - Procurement Cards

**Grand Total: \$64,823**

<u>Line #</u>	<u>Merchant</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	HOMEDEPOT.COM	0D05BE8D767145B5AB34	\$640
2	FIVE GUYS	57D190F5D3BA4E7EBBB4	\$27
3	T'S RESTAURANT E. GREENFIELD	64F3B09F31F146BBBB7F	\$24
4	DAVE'S MARKETPLACE	67A1338FA37B4972A9D9	\$11
5	SIGS PLACE	95C98CF9803A4B44A9C3	\$18
6	MARIOTT DOWNTOWN PROVIDENCE	B155C486F9EA45199012	\$63,399
7	TYNDALE COMPANY, INC.	B999659473774353B61A	\$79
8	GREGG'S REST & TAVERN	E532745C1FD64860919D	\$75
9	PATRIOTS DINER	F64BDA1A931A44E7B9AB	\$38
10	EXCELLENT PIZZA	F89B0FC5375B407F8F51	\$21
11	J HARLEN CO., INC.	FC7D98C50324474C909B	\$491



The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$50,029

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	ELEMENT FLEET CORPORATION	9400027239	\$169
2	ELEMENT FLEET CORPORATION	9400030473	\$14
3	MOHAWK LTD.	5100248382	\$136
4	MORAN ENVIRONMENTAL RECOV	5100265139	\$3,360
5	QUESTLINE INC.	9400028283	\$1,181
6	TOM'S MARKET CATERING	5100271055	\$8,855
7	U S SECURITY ASSOCIATES	9400003138	\$1,876
8	U S SECURITY ASSOCIATES	9400003139	\$2,715
9	U S SECURITY ASSOCIATES	9400031236	\$3,505
10	U S SECURITY ASSOCIATES	9400032358	\$3,348
11	U S SECURITY ASSOCIATES	9400032380	\$5,100
12	UNITED SITE SERVICES INC.	5100267839	\$412
13	UNIVERSAL CONSTRUCTION CO	5100249238	\$10,738
14	UNIVERSAL CONSTRUCTION CO	5100257319	\$2,406
15	UNIVERSAL CONSTRUCTION CO	5100281337	\$1,395
16	UNIVERSAL CONSTRUCTION CO	5100285591	\$556
17	UNIVERSAL CONSTRUCTION CO	5100291025	\$2,717
18	WARWICK POLICE DEPARTMENT	1900048622	\$1,544

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Payroll Cost Summary by Source Company

**Grand Total:** \$399,673

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5110	National Grid USA Service Co.	\$8,121	\$34,306
2	5310	Massachusetts Electric Company	\$0	\$515
3	5360	Narragansett Gas Company	\$1,222	\$53,714
4	5360	The Narragansett Electric Company	\$0	\$301,795
5	Total		<u>\$9,343</u>	<u>\$390,330</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Payroll Costs - Detail

**Grand Total: \$399,673**

Line #	Business Unit (a)	Job Cd Descr (b)	Orig Business Unit (c)	Orig Bus Unit Descr (d)	Base (e)	Overtime (f)
1	5360	I/Class Relay Technician	5110	National Grid USA Service Co.	\$992	\$0
2	5360	Analyst	5110	National Grid USA Service Co.	\$35	\$714
3	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$147
4	5360	Assoc Contract Manager	5110	National Grid USA Service Co.	\$99	\$120
5	5360	Assoc Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$489
6	5360	Assoc Coordinator	5110	National Grid USA Service Co.	\$0	\$118
7	5360	Assoc Specialist	5110	National Grid USA Service Co.	\$0	\$370
8	5360	Asst Analyst	5110	National Grid USA Service Co.	\$0	\$117
9	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$156
10	5360	Community Coordinator	5110	National Grid USA Service Co.	\$0	\$584
11	5360	Consulting Engineer	5110	National Grid USA Service Co.	\$0	\$1,894
12	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$824
13	5360	Dir IT Support	5110	National Grid USA Service Co.	\$39	\$0
14	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$272	\$0
15	5360	Engineer	5110	National Grid USA Service Co.	\$0	\$66
16	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$1,364
17	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$1,807
18	5360	Lead Contract Manager	5110	National Grid USA Service Co.	\$182	\$451
19	5360	Lead Energy Integration Consultant	5110	National Grid USA Service Co.	\$0	\$773
20	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$4,969
21	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$328	\$834
22	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$1,709
23	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$0	\$6,336
24	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$0	\$829
25	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$521
26	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$603	\$0
27	5360	Lead Training Rep Control Ctr	5110	National Grid USA Service Co.	\$0	\$1,677
28	5360	Manager	5110	National Grid USA Service Co.	\$490	\$7,796
29	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$411
30	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$4,486
31	5360	Planner	5110	National Grid USA Service Co.	\$52	\$525
32	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$2,463
33	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$115	\$1,206
34	5360	Representative	5110	National Grid USA Service Co.	\$60	\$263
35	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$771	\$0
36	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$746
37	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$0	\$138
38	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$1,333
39	5360	Sr Energy Integratoin Consultant	5110	National Grid USA Service Co.	\$0	\$404
40	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$884
41	5360	Sr Field Coordinator	5110	National Grid USA Service Co.	\$0	\$806
42	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$898
43	5360	Sr Real Estate Representative	5110	National Grid USA Service Co.	\$0	\$815
44	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$433
45	5360	Sr Specialist	5110	National Grid USA Service Co.	\$0	\$566
46	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$187	\$5,699
47	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$2,478	\$4,886
48	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$400
49	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$842)	(\$29,072)
50	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$2,258	\$1,109
51	5360	Technician 3/C (80)	5110	National Grid USA Service Co.	\$0	\$242
52	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Co	\$0	\$590
53	5360	Prin Engineer	5310	Massachusetts Electric Co	\$0	\$474
54	5360	Standard Costing Adjustment	5310	Massachusetts Electric Co	\$0	(\$549)
55	5360	Acting Lead Supv Operations	5360	Narragansett Electric Company	\$0	\$1,962
56	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Electric Company	\$0	\$1,577
57	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Electric Company	\$0	\$5,125
58	5360	Cable Splicer 1/C	5360	Narragansett Electric Company	\$0	\$18,448
59	5360	Cable Splicer 2/C	5360	Narragansett Electric Company	\$0	\$2,631
60	5360	Cable Splicer 3/C	5360	Narragansett Electric Company	\$0	\$5,236
61	5360	Cable Splicer Apprentice	5360	Narragansett Electric Company	\$0	\$1,317
62	5360	Clerk	5360	Narragansett Electric Company	\$0	\$110
63	5360	CMS Fitting Lead	5360	Narragansett Electric Company	\$0	\$1,513
64	5360	CMS Working Leader A	5360	Narragansett Electric Company	\$136	\$881
65	5360	CMS Working Leader C	5360	Narragansett Electric Company	\$0	\$1,465
66	5360	Coordinator	5360	Narragansett Electric Company	\$0	\$698
67	5360	Crew Leader	5360	Narragansett Electric Company	\$0	\$74,303
68	5360	Designer A	5360	Narragansett Electric Company	\$0	\$1,148
69	5360	Fleet Working Leader w/cert	5360	Narragansett Electric Company	\$0	\$3,062
70	5360	Lead Eng Supv-Ntwrk Strat	5360	Narragansett Electric Company	\$0	\$2,341
71	5360	Lead Engineer	5360	Narragansett Electric Company	\$0	\$894
72	5360	Lead Splicer	5360	Narragansett Electric Company	\$0	\$10,578

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Payroll Costs - Detail

**Grand Total:** \$399,673

<u>Line #</u>	<u>Business Unit</u>	<u>Job Cd Descr</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Descr</u>	<u>Base</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)	(e)	(f)
73	5360	Lead Supv Operations	5360	Narragansett Electric Company	\$0	\$7,871
74	5360	Lineworker 1/C	5360	Narragansett Electric Company	\$0	\$47,935
75	5360	Lineworker 2/C	5360	Narragansett Electric Company	\$0	\$10,556
76	5360	Lineworker 3/C	5360	Narragansett Electric Company	\$0	\$4,968
77	5360	Lineworker Apprentice	5360	Narragansett Electric Company	\$0	\$17,346
78	5360	Maintenance Worker 1/C	5360	Narragansett Electric Company	\$0	\$1,062
79	5360	Manager	5360	Narragansett Electric Company	\$0	\$3,436
80	5360	Material Handler	5360	Narragansett Electric Company	\$0	\$1,318
81	5360	Material Handler B	5360	Narragansett Electric Company	\$0	\$3,768
82	5360	Messenger Auto	5360	Narragansett Electric Company	\$0	\$830
83	5360	Meter Service Representative	5360	Narragansett Electric Company	\$0	\$2,263
84	5360	Meter Service Technician	5360	Narragansett Electric Company	\$0	\$5,045
85	5360	Meter Worker A	5360	Narragansett Electric Company	\$0	\$4,143
86	5360	Meter Worker B	5360	Narragansett Electric Company	\$0	\$3,032
87	5360	Meter Worker C	5360	Narragansett Electric Company	\$555	\$11,399
88	5360	O&M Worker 1/C Test	5360	Narragansett Electric Company	\$0	\$14,137
89	5360	O&M Worker 2/C Test	5360	Narragansett Electric Company	\$0	\$1,555
90	5360	O&M Worker 3/C	5360	Narragansett Electric Company	\$0	\$5,079
91	5360	Office Technician	5360	Narragansett Electric Company	\$0	\$645
92	5360	Operations Clerk	5360	Narragansett Electric Company	\$0	\$123
93	5360	Sr Analyst	5360	Narragansett Electric Company	\$0	\$131
94	5360	Sr Coordinator	5360	Narragansett Electric Company	\$0	\$1,962
95	5360	Sr Designer	5360	Narragansett Electric Company	\$0	\$10,208
96	5360	Sr Supv Operations	5360	Narragansett Electric Company	\$0	\$22,739
97	5360	Standard Costing Adjustment	5360	Narragansett Electric Company	\$29	(\$9,346)
98	5360	Supv Operations	5360	Narragansett Electric Company	\$502	\$0
99	5360	T & D Inspector	5360	Narragansett Electric Company	\$0	\$1,685
100	5360	Troubleshooter	5360	Narragansett Electric Company	\$0	\$34,135
101	5360	Work Readiness Tech	5360	Narragansett Electric Company	\$0	\$848
102	5360	Working Leader	5360	Narragansett Electric Company	\$0	\$2,041
103	5360	Working Leader O&M Test	5360	Narragansett Electric Company	\$0	\$9,924
104	5360	Working Leader Stores	5360	Narragansett Electric Company	\$0	\$1,381

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Overhead Allocations

**Grand Total:** \$49,020

<u>Line #</u>	<u>Expense Type</u> (a)	<u>Expense Type Descr</u> (b)	<u>Amount</u> (c)
1	B0005	FAS 112 Post Retmnt	\$318
2	B0010	Payroll Taxes	\$7,837
3	B0020	Health Insurance	\$10,896
4	B0021	Group Life	\$1,386
5	B0022	401k Thrift	\$5,429
6	B0030	Variable Pay – Mngt	\$4,764
7	B0031	Variable Pay – Union	\$2,386
8	B0040	Time Not Worked	\$13,913
9	B0050	Workman’s Comp	\$1,956
10	SA000	Supervision & Admin	\$135

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Transportation Costs

**Grand Total: \$3,399**

<u>Line #</u>	<u>Orig Business Unit</u> (a)	<u>Orig Business Unit Description</u> (b)	<u>Vehicle Descr</u> (c)	<u>Amount</u> (d)
1	5110	National Grid USA Service Co.	PICKUP	\$1,587
2	5210	Niagara Mohawk Power Corporation	AERIAL	\$351
3	5210	Niagara Mohawk Power Corporation	PICKUP	\$101
4	5310	Massachusetts Electric Company	PICKUP	\$102
5	5310	Massachusetts Electric Company	WALKIN_VAN	\$225
6	5360	Narragansett Gas Company	PICKUP	\$133
7	5360	Narragansett Gas Company	SKIDSTEER	\$29
8	5360	Narragansett Gas Company	VAN	\$805
9	5360	Narragansett Gas Company	SUV	\$65

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Inventory Costs

**Grand Total:** \$3,733

Line #	Item Description (a)	Amount (b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$61
2	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$3
3	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$25
4	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$1
5	BOLTEYE, TMB 3/4IN DIA 13/16x1-1/8 HOLE	\$3
6	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$11
7	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$9
8	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$154
9	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$71
10	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$26
11	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$496
12	CLAMP, GND ROD CU	\$2
13	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$18
14	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$4
15	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$4
16	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$17
17	CONNECTOR, PG AL 795KCMIL AL/CU 2/0	\$6
18	CONNECTOR, STLT AL PG NO.10AWG STR	\$30
19	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$3
20	COVER, INSUL SNAP ON PE BLK O-DIE	\$10
21	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$34
22	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$206
23	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$7
24	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$10
25	EYENUT, TPLEYE THD GALVS 1IN	\$8
26	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$7
27	GRIP, CABLE DE AW 630LB	\$5
28	GRIP, GUY AUTO STRN	\$24
29	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$5
30	HOOK, GUY ANGLE 1 BLT GALV CI	\$3
31	INSULATOR, PIN POLYMER GRV 15KV	\$15
32	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$2
33	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$11

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Inventory Costs

**Grand Total:** \$3,733

Line #	Item Description (a)	Amount (b)
34	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$8
35	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$1
36	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$80
37	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$1
38	PIN, P TOP 24IN GALVS 1IN THD	\$48
39	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$5
40	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$238
41	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$221
42	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$353
43	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$967
44	ROD, AHR PISA 1INx7FT	\$32
45	ROD, GND SOL 5/8INx8FT	\$9
46	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$2
47	SLING, ADJ 5IN EYE 5/8IN DIA CTD	\$50
48	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$26
49	SPLICE, AUTO IN LINE FT HD AL SHELL	\$5
50	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$2
51	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$1
52	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$1
53	TIE, PREFORMED 1/0 ACSR HLCL	\$5
54	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$1
55	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$2
56	WASHER, CURVED GALVS 5/8IN 11/16 IDx3 OD	\$5
57	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$5
58	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$1
59	WIPE, 8INx12-1/2IN PPR LD 148/PACK	\$181
60	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$7
61	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$22
62	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$62
63	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$46
64	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$30
65	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$28



The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Employee Expenses

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
	(a)	(b)	(c)
		<b>Grand Total:</b>	<b><u>\$1,545</u></b>
1	1CD4AE5055E34638B474	MILEAGE	\$13
2	1D8EFD8D2871434F8A57	MILEAGE	\$45
3	1E1F87A42755402CAA1B	DINN	\$82
4	1F091B00401A43E880A6	LNCH	\$20
5	3FAC3DA6FBAD483CA1AB	MILEAGE	\$23
6	410AB9850CE348C1B71E	LNCH	\$92
7	5AACF2D4631D47B0B431	PEME	\$18
8	60198C6C21924C2D9FF3	DINN	\$561
9	7D0E859795D7486989A3	MILEAGE	\$15
10	86E2B186A34A468D87AF	DINN	\$14
11	86E2B186A34A468D87AF	LNCH	\$12
12	86E2B186A34A468D87AF	MILEAGE	\$45
13	9C0E5EE0E84F40E2AF0C	MILEAGE	\$55
14	A9C4B99346AE4B20B9CD	MILEAGE	\$58
15	AE9BB9429158459E98E8	MILEAGE	\$16
16	BB11A5158AFF4FF394CC	BRFT	\$9
17	BB11A5158AFF4FF394CC	MILEAGE	\$80
18	C9DC1777DB6A4A71BA51	MILEAGE	\$17
19	CACF119B26964CB594FB	BRFT	\$7
20	CACF119B26964CB594FB	DINN	\$20
21	CACF119B26964CB594FB	LNCH	\$12
22	CACF119B26964CB594FB	MILEAGE	\$71

The Narragansett Electric Company  
Summary of Final Storm Costs  
November 3, 2018 Wind/Rain Storm  
Employee Expenses

**Grand Total: \$1,545**

<u>Line #</u>	<u>Image Reference</u> (a)	<u>Exp Type</u> (b)	<u>Amount</u> (c)
23	CC549F4ED8884451A292	BRFT	\$22
24	CC549F4ED8884451A292	DINN	\$36
25	CC549F4ED8884451A292	LNCH	\$36
26	CC549F4ED8884451A292	MILEAGE	\$14
27	CC549F4ED8884451A292	PEME	\$8
28	DC3507E5D7F44B0887C0	MILEAGE	\$57
29	DCAF8FCBDEE142B78F8A	DINN	\$22
30	EB083279B20A4500B46F	MILEAGE	\$9
31	FCA32A6EBFEA491A811F	MILEAGE	\$56



**Schedule 11**  
**December 21, 2018 Wind/Rain Storm**

<b>Schedule</b>	<b>Description</b>
<b>Schedule 11</b>	<b>December 21, 2018 Wind/Rain Storm</b>
Schedule 11-A	Summary of Final Storm Costs
Schedule 11-B	Accounts Payable – Overhead Line Contractors
Schedule 11-C	Accounts Payable – Forestry Contractors
Schedule 11-D	Accounts Payable – Procurement Cards
Schedule 11-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 11-F	Payroll Cost Summary by Source Company
Schedule 11-F-1	Payroll Costs – Detail
Schedule 11-G	Overhead Allocations
Schedule 11-H	Transportation Costs
Schedule 11-I	Inventory Costs
Schedule 11-J	Employee Expenses

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$1,193,583
4	Forestry	\$108,332
5	Procurement Cards	\$94,808
6	Miscellaneous Accounts Payable	\$17,332
7	Total Accounts Payable	<u>\$1,414,054</u>
8	Payroll	\$232,768
9	Allocations	\$37,568
10	Transportation	\$5,475
11	Inventory	\$3,672
12	Employee Expense	<u>\$1,167</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$1,694,703</u>
14	Exclusions:	
15	Capital	\$58,202
16	Removal/Other	\$10,343
17	Service Co. Base Labor and Overheads	\$3,083
18	Deductible	<u>\$0</u>
19	Total Exclusions	<u>\$71,628</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$1,623,075</u></u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Accounts Payable - Overhead Line Contractors

**Grand Total:**      \$1,193,583

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	BANCKER ELECTRIC	9400033737	\$53,156
2	D&D POWER LLC	9400030768	\$10,080
3	ELECNOR HAWKEYE LLC	9400031384	\$45,477
4	HARLAN ELECTRIC CO.	5100322964	\$66,284
5	HARLAN ELECTRIC CO.	9400003421	\$51,358
6	MIRARCHI BROTHERS INC.	9400030459	\$108,783
7	O'CONNELL ELECTRIC CO. IN	9400035010	\$145,157
8	RIGGS DISTLER AND CO. INC	9400034922	\$52,583
9	THAYER POWER AND COMMUNIC	9400030457	\$2,192
10	THOMPSON ELECTRIC INC.	9400030458	\$1,739
11	VALIANT ENERGY SERVICE LL	9400032383	\$115,883
12	E HOLLAND CONTRACTING INC	9400000283	\$540,893

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Accounts Payable - Forestry Contractors

**Grand Total: \$108,332**

<b>Line #</b>	<b>Vendor</b>	<b>Work Order</b>	<b>Division Name</b>	<b>Region Name</b>	<b>Week Ending Date</b>	<b>Image Reference</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service Total	10027514933	Ocean State	Coastal	12/22/2018	1187172	<u>\$11,324</u>
2	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189225	\$603
3	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189322	\$1,397
4	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189324	\$2,072
5	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189327	\$1,957
6	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189329	\$1,957
7	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189330	\$2,072
8	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189332	\$2,681
9	Asplundh Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189334	\$2,072
10	Asplundh Tree Expert Company Total						<u>\$14,812</u>
10	Environmental Consultants, Inc. Total	10027514933	Ocean State	Capital	12/22/2018	1186986	<u>\$1,035</u>
11	Lucas Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1189050	\$2,008
12	Lucas Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1189052	\$1,335
13	Lucas Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1189054	\$1,916
14	Lucas Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1189055	\$1,670
15	Lucas Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1189069	\$1,258
	Lucas Tree Expert Company Total						<u>\$8,187</u>
16	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188953	\$2,255
17	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188954	\$2,492
18	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188955	\$2,255
19	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188956	\$2,092
20	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188957	\$2,425
21	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188958	\$1,718
22	Stanley Tree	10027514933	Ocean State	Capital	12/22/2018	1188959	\$7,107
	Stanley Tree Total						<u>\$20,344</u>
23	Davey Resource Group	10027514933	Ocean State	Capital	12/22/2018	1187352	\$973
24	Davey Resource Group	10027514933	Ocean State	Capital	12/22/2018	1187364	\$817
	Davey Resource Group Total						<u>\$1,789</u>
25	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188443	\$3,983
26	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188444	\$1,858
27	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188445	\$1,870
28	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188446	\$4,137
29	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188449	\$3,983
30	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188450	\$4,210
31	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188451	\$1,681
32	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188452	\$1,717
33	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188516	\$4,176
34	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188521	\$2,296
35	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1188526	\$2,002
36	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188529	\$4,210
37	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188530	\$1,809
38	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188531	\$1,152
39	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1188738	\$3,973
40	The Davey Tree Expert Company	10027514933	Ocean State	Capital	12/22/2018	1189083	\$2,075
41	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1189086	\$2,549
42	The Davey Tree Expert Company	10027514933	Ocean State	Coastal	12/22/2018	1192920	\$3,162
	The Davey Tree Expert Company Total						<u>\$50,841</u>
	Grand Total						<u>\$108,332</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Accounts Payable - Procurement Cards

**Grand Total:** \$94,808

<u>Line #</u>	<u>Merchant</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	HOMEDEPOT.COM	D9125FD5E0DA4345A573	\$509
2	PANERA BREAD #203900	542F23F8C42248D79EC2	\$1,023
3	LUIGIS GOURMET EXPRESS	542F23F8C42248D79EC2	\$944
4	SAFETY SMART GEAR	1740541D32BB45B69A0A	\$437
5	Marriott Hotels	4F82A9D777B343E7B751	\$24,847
6	Marriott Hotels	4F82A9D777B343E7B751	\$24,847
7	Marriott Hotels	4F82A9D777B343E7B751	\$42,018
8	DAVENPORTS FAMILY REST	D8226DCA5BC244FBB7DC	\$61
9	COAL FIRED PIZZA PROVI	A5B51BD5093743338F09	\$122



The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Accounts Payable - Miscellaneous Accounts Payable

**Grand Total:** \$17,332

<u>Line #</u>	<u>Vendor</u> (a)	<u>Image Reference</u> (b)	<u>Amount</u> (c)
1	CRANSTON POLICE DEPARTMEN	1900056281	\$783
2	ELEMENT FLEET CORPORATION	9400030533	\$335
3	ELEMENT FLEET CORPORATION	9400032594	\$62
4	ELEMENT FLEET CORPORATION	9400033365	\$99
5	ELEMENT FLEET CORPORATION	9400033720	\$2,928
6	GLOCESTER POLICE DEPT	1900056907	\$913
7	MORAN ENVIRONMENTAL RECOV	5100321598	\$2,458
8	PONTOON SOLUTIONS INC	1900056003	\$2,051
9	TM CONSTRUCTION & SITE MA	5100308999	\$875
10	TOWN OF EAST GREENWICH	1900055721	\$912
11	TOWN OF FOSTER	1900055005	\$531
12	UNITED SITE SERVICES INC.	5100306339	\$371
13	UNIVERSAL CONSTRUCTION CO	5100326761	\$2,697
14	WARWICK POLICE DEPARTMENT	1900054853	\$2,315

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Payroll Cost Summary by Source Company

**Grand Total:** \$232,768

<u>Line #</u>	<u>Orig Bus Unit</u> (a)	<u>Orig Bus Unit Descr</u> (b)	<u>Base Pay</u> (c)	<u>Overtime</u> (d)
1	5310	Massachusetts Electric Company	\$1,445	
2	5360	The Narragansett Electric Company	\$0	\$161,366
3	5360	Narragansett Gas Company	\$10,977	\$21,802
4	5110	National Grid USA Service Co.	\$29,610	\$4,193
5	5210	Niagara Mohawk Power Corp	\$2,574	\$800
6			<u>\$44,606</u>	<u>\$188,161</u>

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Payroll Costs - Detail

**Grand Total:** \$232,768

Line #	Business Unit	Job Cd Descr	Orig Business Unit	Orig Bus Unit Descr	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5310	Massachusetts Electric Company	5310	Lead Eng Elec Plan & Design	\$731	\$0
2	5310	Massachusetts Electric Company	5310	Prin Eng Elec Plan & Design	\$758	\$0
3	5310	Massachusetts Electric Company	5310	Snr Rep Customer Connections	\$42	\$0
4	5310	Massachusetts Electric Company	5310	Troubleshtr	(\$86)	\$0
5	5360	The Narragansett Electric Company	5360	Auto Tec2	\$0	\$108,675
6	5360	The Narragansett Electric Company	5360	Crew Leader	\$0	\$51,442
7	5360	The Narragansett Electric Company	5360	Lineworker 1	\$0	\$222
8	5360	The Narragansett Electric Company	5360	LineWrk Appr	\$0	\$100
9	5360	The Narragansett Electric Company	5360	Troubleshtr	\$0	\$926
10	5360	Narragansett Gas Company	5360	Auto Tec2	\$9,715	\$21,471
11	5360	Narragansett Gas Company	5360	Lead Supvsr CMS	\$739	\$0
12	5360	Narragansett Gas Company	5360	Ma Wrk1	\$315	\$0
13	5360	Narragansett Gas Company	5360	Supvsr CMS	\$0	\$301
14	5360	Narragansett Gas Company	5360	Troubleshtr	\$209	\$30
15	5110	National Grid USA Service Co.	5110	Analyst Cap Pst Cntrct Mgt	\$359	\$0
16	5110	National Grid USA Service Co.	5110	Application Lead Distribution ECC Ops	\$259	\$0
17	5110	National Grid USA Service Co.	5110	Assoc Consultant CEI	\$286	\$0
18	5110	National Grid USA Service Co.	5110	Assoc Crdntr Bus Contracts	\$281	\$0
19	5110	National Grid USA Service Co.	5110	Auto Tec2	\$599	(\$502)
20	5110	National Grid USA Service Co.	5110	Call Cen Team Ld	\$18	\$0
21	5110	National Grid USA Service Co.	5110	Consulting Eng Elec Plan & Design	\$1,634	\$0
22	5110	National Grid USA Service Co.	5110	Crew Leader	\$5,365	\$4,544
23	5110	National Grid USA Service Co.	5110	Designer A	\$13	\$0
24	5110	National Grid USA Service Co.	5110	Lead Analyst Capital Cntrct Mgmt	\$621	\$0
25	5110	National Grid USA Service Co.	5110	Lead Eng Elec Plan & Design	\$1,450	\$0
26	5110	National Grid USA Service Co.	5110	Lead Outage Crdntr Outage Planning	\$284	\$0
27	5110	National Grid USA Service Co.	5110	Lead PM Electricity CPD	\$856	\$0
28	5110	National Grid USA Service Co.	5110	Lead PM Gas CPD	\$918	\$0
29	5110	National Grid USA Service Co.	5110	Lead Quality Inspector Line Inspection	\$1,829	\$0
30	5110	National Grid USA Service Co.	5110	Mgr Capital Cntrct Mgmt	\$1,075	\$0
31	5110	National Grid USA Service Co.	5110	Mgr CPD	\$208	\$0
32	5110	National Grid USA Service Co.	5110	Operations C	(\$574)	\$0
33	5110	National Grid USA Service Co.	5110	Operations Clerk	(\$76)	\$0
34	5110	National Grid USA Service Co.	5110	Ops Supvsr Veg Mgmt Dst	\$329	\$0
35	5110	National Grid USA Service Co.	5110	Prin Analyst Service Del	\$297	\$0
36	5110	National Grid USA Service Co.	5110	Prin Eng Elec Const & Maint Enging	\$4,543	\$0
37	5110	National Grid USA Service Co.	5110	Prin Eng Elec Plan & Design	\$920	\$0
38	5110	National Grid USA Service Co.	5110	Rep Customer Connections	\$235	\$0
39	5110	National Grid USA Service Co.	5110	Snr Analyst Cap Pst Cntrct Mgt	\$389	\$0
40	5110	National Grid USA Service Co.	5110	Snr Consultant CEI	\$392	\$0
41	5110	National Grid USA Service Co.	5110	Snr Ops Supvsr Veg Mgmt Dst	\$890	\$0
42	5110	National Grid USA Service Co.	5110	Snr PM Electricity CPD	\$503	\$0
43	5110	National Grid USA Service Co.	5110	Snr Rep Customer Connections	\$206	\$0
44	5110	National Grid USA Service Co.	5110	Snr Supvsr In & Ex Cap D Supervision	\$2,356	\$163
45	5110	National Grid USA Service Co.	5110	Spec Sys Op ECC Ops	\$617	\$0
46	5110	National Grid USA Service Co.	5110	Sr Cust.Ser Rep	\$9	\$0
47	5110	National Grid USA Service Co.	5110	Supvsr Int & Ext Cap D Sprvsn	\$750	\$0
48	5110	National Grid USA Service Co.	5110	Troubleshtr	\$1	(\$12)
49	5110	National Grid USA Service Co.	5110	US Dir UK Snr Mgr Bus Contract Mgr	\$555	\$0
50	5110	National Grid USA Service Co.	5110	US Dir UK Snr Mgr Business Development	\$1,134	\$0
51	5110	National Grid USA Service Co.	5110	US Dir UK Snr Mgr Service Delivery	\$79	\$0
52	5210	Niagara Mohawk Power Corp	5210	Crew Leader	\$723	\$800
53	5210	Niagara Mohawk Power Corp	5210	Lead Planner Capital Project Planning	\$1,287	\$0
54	5210	Niagara Mohawk Power Corp	5210	Troubleshtr	\$565	\$0

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Overhead Allocations

**Grand Total:** \$37,568

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Descr</u>	<u>Amount</u>
(a)	(b)	(c)	
1	B0005	FAS 112 Post Retmnt	\$274
2	B0010	Payroll Taxes	\$5,508
3	B0020	Health Insurance	\$6,950
4	B0021	Group Life	\$975
5	B0022	401k Thrift	\$5,082
6	B0030	Variable Pay – Mngt	\$5,514
7	B0031	Variable Pay – Union	\$1,381
8	B0040	Time Not Worked	\$8,865
9	B0050	Workman’s Comp	\$1,376
10	SA000	Supervision & Admin	\$1,643

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Transportation Costs

**Grand Total:** \$5,475

<u>Line #</u>	<u>Orig Business Unit</u>	<u>Orig Business Unit Description</u>	<u>Vehicle Descr</u>	<u>Amount</u>
(a)	(b)	(c)	(d)	
1	5110	National Grid USA Service Co.	PICKUP 4X4	\$874
2	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$169
3	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$231
4	5110	National Grid USA Service Co.	SUV-CP-4X4	\$7
5	5210	Niagara Mohawk Power Corp.	PICKUP 4X4	\$565
6	5310	Massachusetts Electric Company	F59 WALKIN VAN	\$29
7	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$233
8	5360	Narragansett Gas Company	CARGO VAN 1500 SAVANA AWD	\$612
9	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$217
10	5360	Narragansett Gas Company	SAVANA CGO 1500 AWD	\$492
11	5360	Narragansett Gas Company	SUV 4X4	\$722
12	5360	Narragansett Gas Company	SUV-CP-4X4	\$60
13	5360	Narragansett Gas Company	VAN	\$385
14	5360	Narragansett Gas Company	VAN CARGO	\$554
15	5360	Narragansett Gas Company	VAN CARGO AWD	\$324

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Inventory Costs

**Grand Total:** \$3,672

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
1	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$1
2	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$1
3	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$3
4	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$17
5	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$1
6	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$6
7	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$11
8	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$9
9	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$153
10	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$15
11	CABLE, 15KV NO.2AWG AL 1-1/C 175MIL	\$17
12	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$281
13	CLAMP, GND ROD CU	\$2
14	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$6
15	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$16
16	CONNECTOR, COMP C-TAP CU NO.2-NO.8	\$2
17	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$4
18	CONNECTOR, COMP CU C-TAP NO.2 STR	\$1
19	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$10
20	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$1
21	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$5
22	COVER, INSUL SNAP ON PE BLK O-DIE	\$6
23	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$44
24	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$447
25	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$7
26	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$6
27	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$6
28	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$4
29	FUSE, LINK UNIV K TYPE OUTDOOR 25A	\$4
30	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$2
31	GRIP, CABLE DE AW 630LB	\$3
32	GRIP, GUY AUTO STRN	\$12
33	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$2
34	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$8
35	INSULATOR, STRN 15KV POLYMER	\$21
36	INSULATOR, STRN FG 15M 54IN 3/4IN PIN	\$11
37	KIT, CABLE JKT COLD SHRINK 2.85IN	\$30

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Inventory Costs

**Grand Total:** \$3,672

Line #	Item Description (a)	Amount (b)
38	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$1
39	PIN, INSUL TOP GRV GALVS	\$7
40	PIN, P TOP 24IN GALVS 1IN THD	\$21
41	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$5
42	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$238
43	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$221
44	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$1,611
45	PROTECTOR, WILDLIFE 4.88IN DIAx9IN H	\$3
46	ROD, GND SOL 5/8INx8FT	\$9
47	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$1
48	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$15
49	SPLICE, KIT STRAIGHT PRMLD CU/AL CONC	\$25
50	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$1
51	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$1
52	TERMINATION, 15KV COLD SHRINK AL CU	\$55
53	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$3
54	WASHER, CURVED GALVS 5/8IN 11/16 IDx3 OD	\$5
55	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$4
56	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$1
57	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$4
58	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$13
59	WIRE, BARE 336.4KCMIL 1/C AAC 19-STRD	\$86
60	WIRE, BARE NO.2AWG CU SD 7-STRD	\$2
61	WIRE, BARE OH NO.3AWG CU HDDRN 7-STRD	\$12
62	WIRE, COV 1C/NO.6AWG 600V CU SOL PE BLK	\$7
63	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$40
64	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$28
65	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$14
66	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$65

The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Employee Expenses

**Grand Total: \$1,167**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
1	14CD06379EFE423AA917	Lunch	\$13
2	1A60F996888049AEB70A	Personal Car	\$19
3	27BC457C5F454A3CB238	Tips/Gratuities	\$3
4	27BC457C5F454A3CB238	Fuel	\$9
5	27BC457C5F454A3CB238	Tolls	\$7
6	27BC457C5F454A3CB238	Lunch	\$20
7	27BC457C5F454A3CB238	Tolls	\$9
8	338C17631C3A4971A1D5	Breakfast	\$42
9	3619FE61366A4980BF58	Lunch	\$504
10	473817591B034E0D863C	Lunch	\$11
11	473817591B034E0D863C	Breakfast	\$10
12	47F05D6FF891481197DF	Tolls	\$14
13	47F05D6FF891481197DF	Tolls	\$4
14	47F05D6FF891481197DF	Dinner	\$20
15	47F05D6FF891481197DF	Tolls	\$4
16	47F05D6FF891481197DF	Lunch	\$12
17	47F05D6FF891481197DF	Tolls	\$14
18	47F05D6FF891481197DF	Lunch	\$7
19	4BF304123F6B4548809C	Breakfast	\$10
20	4BF304123F6B4548809C	Food & Drink Other	\$9
21	4BF304123F6B4548809C	Breakfast	\$8
22	8823EA1D511A41A29710	Personal Car	\$33
23	8823EA1D511A41A29710	Lunch	\$13
24	8823EA1D511A41A29710	Personal Car	\$12
25	97480F3CCDF54D1EA9F2	Lunch	\$26
26	A2286A33A10D4A55A8C7	Lunch	\$13
27	A2286A33A10D4A55A8C7	Dinner	\$98
28	A2286A33A10D4A55A8C7	Breakfast	\$12
29	A2286A33A10D4A55A8C7	Dinner	\$25



The Narragansett Electric Company  
Summary of Final Storm Costs  
December 21, 2018 Wind/Rain Storm  
Employee Expenses

**Grand Total: \$1,167**

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
30	A2286A33A10D4A55A8C7	Tolls	\$12
31	A2286A33A10D4A55A8C7	Tolls	\$13
32	A2286A33A10D4A55A8C7	Dinner	\$19
33	A2286A33A10D4A55A8C7	Food & Drink Other	\$3
34	B3ECE8893D15468C8135	Personal Car	\$15
35	B92B8A55DA1349DFB105	Personal Car	\$8
36	BB6CDA9D19044A11BA72	Dinner	\$43
37	EE6A620C8EE64A71A41F	Personal Car	\$19
38	F26A68ED6AD048C5B5D9	Personal Car	\$88
39	F26A68ED6AD048C5B5D9	Breakfast	\$7
40	F97AC35A7B444FC38A1E	Dinner	(\$37)