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June 3, 2013

Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Blvd.  
Frankfort, KY 40601

Re: Atmos Energy Corporation  
Case No. 2013-00148

Dear Mr. Derouen:

Atmos Energy Corporation submits its response to the Commission's order of May 6, 2013 and its motion for confidentiality for response to Item 1-47. I certify that the electronic documents are true and correct copies of the original documents to be filed.

If you have any questions about this filing, please contact me.

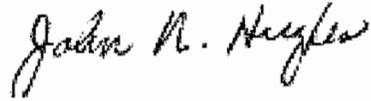
Submitted By:

Douglas Walther  
Atmos Energy Corporation  
5430 LBJ Freeway  
1800 Three Lincoln Centre  
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972-855-3102  
[Douglas.Walther@atmosenergy.com](mailto:Douglas.Walther@atmosenergy.com)

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611 Frederica St.  
Owensboro, KY 42301  
270 926 5011  
270-926-9394 fax

randy@whplawfirm.com

And

A handwritten signature in black ink that reads "John N. Hughes". The signature is written in a cursive style with a large initial 'J' and 'H'.

John N. Hughes  
124 West Todd St.  
Frankfort, KY 40601  
502 227 7270  
No Fax  
jnhughes@fewpb.net

Attorneys for Atmos Energy Corporation



**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF:

Application of Atmos Energy Corporation	)	
for an Adjustment of Rates	)	Case No. 2013-00148
and Tariff Modifications	)	

**PETITION FOR CONFIDENTIALITY  
FOR RESPONSE TO ITEM 1-47(9).  
OF THE COMMISSION'S  
FIRST SET OF INFORMATION REQUESTS**

Atmos Energy Corporation (Atmos Energy) petitions for an order granting confidential protection of certain responses to the initial data request dated May 6, 2013, pursuant to 807 KAR 5:001, Section 13 and KRS 61.878.

Item 1-47 of the initial request requires Atmos Energy to:

- Provide the following tax data for the most recent calendar year: ...
- (9) A copy of federal and state income tax returns for the most recent tax year, including supporting schedules;

This portion of Atmos Energy's Response contains proprietary information that would aid competitors of Atmos Energy and such proprietary information is subject to protection from disclosure pursuant to Kentucky law. The Open Records Act exempts from disclosure certain confidential or proprietary information. KRS 61.878(1)(c). To qualify for exemption from public disclosure, it must be shown that disclosure of the information would permit an unfair commercial advantage to competitors of the party seeking confidentiality.

The information sought in the data request is commercial information that if disclosed could cause substantial competitive harm to Atmos Energy. This information is not publicly available. It would be difficult or impossible for someone to

discover this information from other sources. If this information were available to competitors in this form, they could use it to the competitive detriment of Atmos Energy.

This information is not generally disclosed to non-management employees of Atmos Energy and is protected internally by the Company as proprietary information. The disclosure of this proprietary information would result in significant or irreparable competitive harm to Atmos Energy by providing its competitors with non-reciprocal competitive advantage. No public purpose is served by the disclosure of such information.

KRS 61.878(1)(k) exempts from public disclosure "all public records or information the disclosure of which is prohibited by federal law or regulation." Federal law codified in 26 U.S.C.A. 5 6103(a), prohibits state officials from publicly disclosing any federal income tax return or its contents, making the requested federal income tax return exempt.

Returns and return information shall be confidential, and except as authorized by this title ... no officer or employee of any State ... shall disclose any return or return information obtained by him in any manner in connection with his service as such an officer or an employee or otherwise or under the provisions of this section....

The term "return information" means a taxpayer's identity, the nature, source, or amount of his income, payments, receipts, deductions, exemptions, credits, assets, liabilities, net worth, tax liability, tax withheld, deficiencies, overassessments, or tax payments, whether the taxpayer's return was, is being, or will be examined or subject to other investigation or processing, or any other data, received by, recorded by, prepared by, furnished to, or collected by the Secretary with respect to a return or with respect to the determination of the existence, or possible existence, of liability (or the amount thereof) of any person under this title for any tax, penalty, interest, fine, forfeiture, or other imposition, or offense.

The effect of these two statutes is to preclude disclosure of the federal tax return.

Additionally, KRS 131.190(1) requires that all income tax information filed with the Kentucky Revenue Cabinet be treated in a confidential manner:

**131.190 Information acquired in tax administration not to be divulged -- Exceptions.**

(1) (a) No present or former commissioner or employee of the Department of Revenue, present or former member of a county board of assessment appeals, present or former property valuation administrator or employee, present or former secretary or employee of the Finance and Administration Cabinet, former secretary or employee of the Revenue Cabinet, or any other person, shall intentionally and without authorization inspect or divulge any information acquired by him of the affairs of any person, or information regarding the tax schedules, returns, or reports required to be filed with the department or other proper officer, or any information produced by a hearing or investigation, insofar as the information may have to do with the affairs of the person's business.

Thus, the requested state income tax return is also confidential and protected from disclosure by KRS 61.878(1)(1), which exempts from the Kentucky Open Records Act "...public records or information the disclosure of which is prohibited or restricted or otherwise made confidential by enactment of the General Assembly."

Atmos Energy requests that the information be held confidentially indefinitely. The statutes cited above do not allow for disclosure at any time. Given the competitive nature of the natural gas business and the efforts of non-regulated competitors to encroach upon traditional markets, it is imperative that regulated information remain protected and that the integrity of the tax filings remain secure.

For these reasons, Atmos Energy requests that the items identified in this petition be treated as confidential. Should the Commission determine that some or all of the material is not to be given confidential protection, Atmos Energy requests an

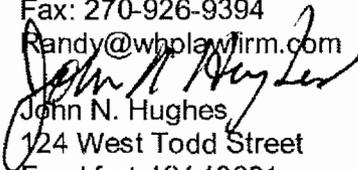
hearing prior to any public release of the information to preserve its rights to notice of the grounds for the denial and to preserve its right of appeal of the decision.

Submitted by:

Douglas Walther  
Atmos Energy Corporation  
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Dallas, TX 75265  
972-855-3102  
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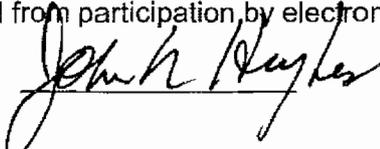
  
John N. Hughes  
124 West Todd Street  
Frankfort, KY 40601  
502 227 7270

Fax: none  
jnhughes@fewpb.net

Attorneys for Atmos Energy Corporation

Certification:

I certify that is a true and accurate copy of the documents to be filed in paper medium; that the electronic filing was transmitted to the Commission on June 3, 2013; that an original and one copy of the filing will be delivered to the Commission within two days; and that no party has been excused from participation by electronic means.





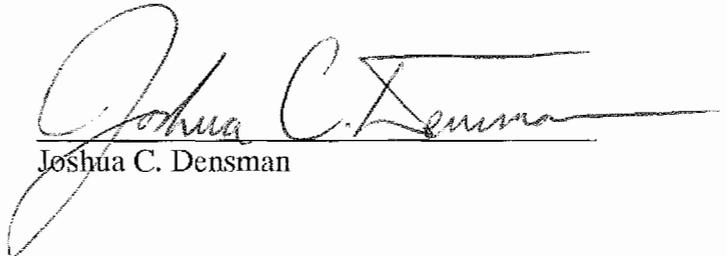
COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF )  
RATE APPLICATION OF ) Case No. 2013-00148  
ATMOS ENERGY CORPORATION )

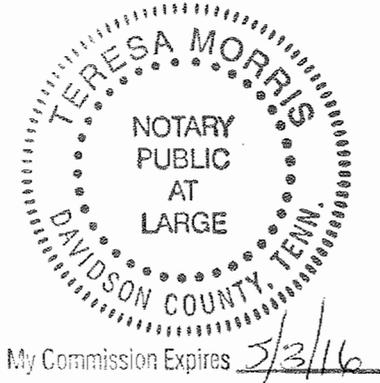
AFFIDAVIT

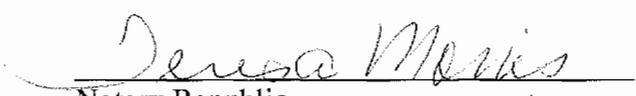
The Affiant, Joshua C. Densman, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.

  
Joshua C. Densman

STATE OF Tennessee  
COUNTY OF Williamson

SUBSCRIBED AND SWORN to before me by Joshua C. Densman on this the 29<sup>th</sup> day of May, 2013.

  
My Commission Expires 5/3/16

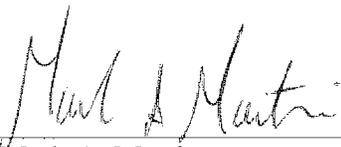
  
Notary Republic  
My Commission Expires: 5/3/16

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF )  
RATE APPLICATION OF ) Case No. 2013-00148  
ATMOS ENERGY CORPORATION )

AFFIDAVIT

The Affiant, Mark A. Martin, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
Mark A. Martin

STATE OF KENTUCKY  
COUNTY OF DAVISS

SUBSCRIBED AND SWORN to before me by Mark A. Martin on this the 29th day of May, 2013.

  
\_\_\_\_\_  
Notary Public - State of Kentucky at Large  
My Commission Expires: Sept. 26, 2013  
Notary ID: 403674

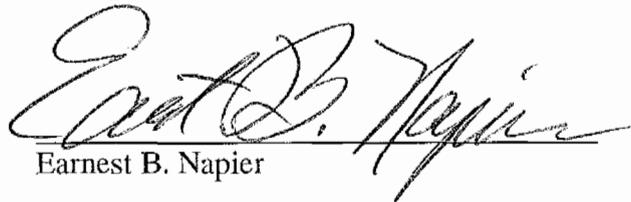
COMMONWEALTH OF KENTUCKY

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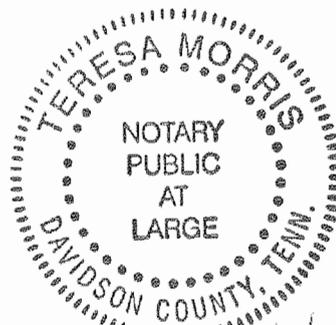
AFFIDAVIT

The Affiant, Earnest B. Napier, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.

  
Earnest B. Napier

STATE OF Tennessee  
COUNTY OF Williamson

SUBSCRIBED AND SWORN to before me by Earnest B. Napier on this the 29<sup>th</sup> day of May, 2013.



  
Notary Republic  
My Commission Expires: 5/3/16

My Commission Expires 5/3/16

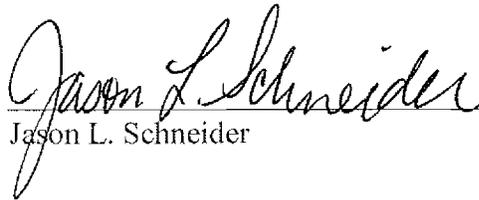
COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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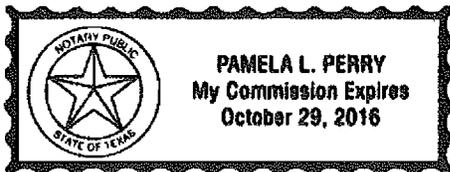
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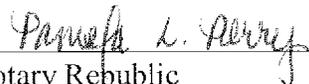
The Affiant, Jason L. Schneider, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.

  
Jason L. Schneider

STATE OF Texas  
COUNTY OF Dallas

SUBSCRIBED AND SWORN to before me by Jason L. Schneider on this the 29th day of May, 2013.



  
Notary Republic  
My Commission Expires: 10-29-16

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF )  
RATE APPLICATION OF ) Case No. 2013-00148  
ATMOS ENERGY CORPORATION )

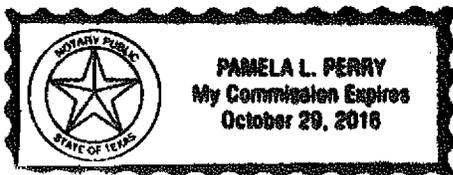
AFFIDAVIT

The Affiant, Gregory K. Waller, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.

Gregory K. Waller  
Gregory K. Waller

STATE OF TEXAS  
COUNTY OF DALLAS

SUBSCRIBED AND SWORN to before me by Gregory K. Waller on this the 30<sup>th</sup> day of May, 2013.



Pamela L. Perry  
Notary Republic  
My Commission Expires: 10-29-16

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF )  
RATE APPLICATION OF ) Case No. 2013-00148  
ATMOS ENERGY CORPORATION )

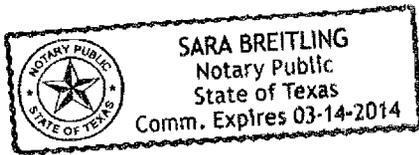
AFFIDAVIT

The Affiant, Dane A. Watson, being duly sworn, deposes and states that the attached responses to Commission Staff's first request for information are true and correct to the best of his knowledge and belief.

Dane A. Watson  
Dane A. Watson

STATE OF TEXAS  
COUNTY OF COLLIN

SUBSCRIBED AND SWORN to before me by Dane A. Watson on this the 29 day of May, 2013.



Sara Breitling  
Notary Republic  
My Commission Expires: 3/14/14



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-01**  
**Page 1 of 1**

**REQUEST:**

Provide a copy of the current bylaws. Indicate any changes made to the bylaws since Atmos-Kentucky's last rate case

**RESPONSE:**

Please see Attachment 1 for the Amended and Restated Bylaws of Atmos Energy Corporation (as of February 3, 2010). There was a change made to Section 3.03. Beginning in 2011 and each year thereafter, all Directors are elected for one-year terms expiring at the next annual meeting of shareholders. The division of membership of our Board of Directors into three classes has been eliminated.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-01\_Att1 - Amended & Restated Bylaws as of Feb 03, 2010.pdf, 28 Pages.

Respondent: Jason Schneider

AMENDED AND RESTATED BYLAWS  
OF  
ATMOS ENERGY CORPORATION  
(as of February 3, 2010)

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ARTICLE I

OFFICES

1.01 Registered Office. The registered office in the State of Texas shall be located in the City of Dallas, County of Dallas, State of Texas. The registered office in the Commonwealth of Virginia shall be located in the City of Richmond, Commonwealth of Virginia.

1.02 Other Offices. The corporation also may have offices at such other places both within and without the State of Texas or the Commonwealth of Virginia as the Board of Directors may from time to time determine or as the business of the corporation may require.

ARTICLE II

MEETINGS OF SHAREHOLDERS

2.01 Place of Meetings. All meetings of shareholders for the election of directors or for any other proper purposes shall be held at such place within or without the State of Texas or the Commonwealth of Virginia as the Board of Directors may from time to time designate, as stated in the notice of such meeting or a duly executed waiver of notice thereof.

2.02 Annual Meeting. An annual meeting of shareholders shall be held at 11:00 a.m. on the second Wednesday of February of each year commencing in 1989, unless such day is a legal holiday, in which case such meeting shall be held at the specified time on the next full business day thereafter which is not a legal holiday, or on such day and at such time as shall be determined by the Board of Directors. At such meeting the shareholders entitled to vote thereat shall elect a Board of Directors and may transact such other business as may properly be brought before the meeting.

2.03 Special Meetings. Special meetings of shareholders may be called by the Chairman of the Board of Directors, the President, a majority of the Board of Directors, or as otherwise provided in the Articles of Incorporation, the Texas Business Organizations Code and the Texas For-profit Corporation Law as defined therein, or the Virginia Stock Corporation Act.

2.04 Notice of Annual or of Special Meeting. Written or printed notice stating the place, day and hour of the meeting and, in case of a special meeting, the purpose or purposes for which the meeting is called, shall be delivered not less than ten (10) nor more than sixty (60) days before the date of the meeting. However, notice of a meeting of shareholders to act upon an amendment of the Articles of Incorporation, a plan of merger or share exchange, a proposed sale of all or substantially all of the assets, or the dissolution of the corporation shall be given not less than twenty-five (25) nor more than sixty (60) days before the meeting date. Notice may be given either personally or by mail, by or at the direction of the Chairman of the Board, President, Secretary, or the officer or person calling the meeting to each shareholder of record entitled to vote at such meeting. If mailed, such notice shall be deemed to be delivered when deposited in the United States

mail, addressed to the shareholder at his address as it appears on the stock transfer books of the corporation, with postage thereon prepaid.

2.05 Notice of Shareholder Proposals. At any annual meeting, only such business shall be conducted as shall have been brought before the annual meeting by or at the direction of the Board of Directors or by any shareholder who complies with the procedures set forth in this Section 2.05.

Except as otherwise provided by the Articles of Incorporation, the only business which shall be conducted at any annual meeting of the shareholders shall (i) have been specified in the written notice of the meeting (or any supplement thereto) given as provided in Section 2.04 of the Bylaws, (ii) be brought before the meeting at the direction of the Board of Directors or the Chairman of the meeting or (iii) have been specified in a written notice (a "Shareholder Proposal Notice") given to the corporation, in accordance with all of the following requirements, by or on behalf of any shareholder who shall have been a shareholder of record on the record date for such meeting and who shall continue to be entitled to vote thereat. Each Shareholder Proposal Notice must be delivered or mailed by first class United States mail, postage prepaid, to and received by, the Secretary of the corporation, at the principal executive offices of the corporation, not less than sixty (60) days nor more than eighty-five (85) days prior to the annual meeting; provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, notice by the shareholder to be timely must be received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made. To be included in the corporation's proxy statement for mailing to all shareholders, a Shareholder Proposal

Notice must be delivered or mailed by first class United States mail, postage prepaid, to and received by, the Secretary of the corporation, at the principal executive offices of the corporation, not less than one hundred twenty (120) days in advance of the date of the corporation's release of its proxy statement to shareholders in connection with the previous year's annual meeting of shareholders.

Each Shareholder Proposal Notice shall set forth: (i) a description of each item of business proposed to be brought before the meeting; (ii) the name and address of the shareholder proposing to bring such item of business before the meeting; (iii) the class and number of shares of stock held of record, owned beneficially and represented by proxy by such shareholder as of the record date for the meeting (if such date shall then have been made publicly available) and as of the date of such Shareholder Proposal Notice; and (iv) all other information which would be required to be included in a proxy statement filed with the Securities and Exchange Commission if, with respect to any such item of business, such shareholder were a participant in a solicitation subject to Section 14 of the Securities Exchange Act of 1934. No business shall be brought before any meeting of shareholders of the corporation otherwise than as provided in this paragraph or the Articles of Incorporation.

2.06 Business at Special Meeting. The business transacted at any special meeting of shareholders shall be limited to the purposes stated in the notice thereof.

2.07 Quorum of Shareholders. Unless otherwise provided in the Articles of Incorporation, the holders of a majority of the shares entitled to vote, represented in person or by proxy, shall constitute a quorum at a meeting of shareholders. If, however, a quorum shall not be present or represented at any meeting of the shareholders, the shareholders present in person or represented by proxy shall have the power to adjourn the meeting

from time to time, without notice other than announcement at the meeting, until a quorum shall be present or represented. If the date of the adjourned meeting is at least one hundred twenty (120) days after the date of the original meeting, notice of such adjourned meeting must be provided to shareholders as of the new record date. At such adjourned meeting at which a quorum shall be present or represented, any business may be transacted which might have been transacted at the meeting as originally notified.

2.08 Act of Shareholders' Meeting. With respect to any matter, other than a matter for which the affirmative vote of the holders of a specified portion of the shares may be required by the Texas Business Organizations Code and the Texas For-profit Corporation Law as defined therein, or the Virginia Stock Corporation Act, the affirmative vote of the holders of a majority of the shares entitled to vote on a matter and represented in person or by proxy at a meeting at which a quorum is present, shall be the act of the shareholders, unless the vote of a greater number is required by law or the Articles of Incorporation.

2.09 Voting of Shares. Each outstanding share, regardless of class, shall be entitled to one vote on each matter submitted to a vote at a meeting of shareholders, except to the extent the voting rights of the shares of any class are limited or denied by the Articles of Incorporation or are otherwise provided by law. Cumulative voting in the election of directors or otherwise is expressly prohibited by the Articles of Incorporation. At each election for directors, every shareholder entitled to vote at such election shall have the right to vote, in person or by proxy, the number of shares owned by him for as many persons as there are directors to be elected and for whose election he has the right to vote.

2.10 Proxies. At any meeting of the shareholders, each shareholder having the right to vote shall be entitled to vote either in person or by proxy executed in writing by the

shareholder or by his duly authorized attorney-in-fact. Any such proxy shall be delivered to the secretary of such meeting at or prior to the time designated by the chairman of the meeting or in the order of business for so delivering such proxies. No proxy shall be valid after eleven (11) months from the date of its execution unless otherwise provided in the proxy. Each proxy shall be revocable unless expressly provided therein to be irrevocable and unless otherwise made irrevocable by law. Unless required by statute or determined by the chairman of the meeting to be advisable, the vote on any question need not be by ballot. On a vote by ballot, each ballot shall be signed by the shareholder voting or by such shareholder's proxy, if there be such proxy.

2.11 Voting List. The officer or agent having charge of the stock transfer books for shares of the corporation shall make, at least ten (10) days before each meeting of shareholders, a complete list of the shareholders entitled to vote at such meeting or any adjournment thereof, arranged in alphabetical order, with the address of and number of shares held by each shareholder, which list, for a period of ten (10) days prior to such meeting, shall be kept on file at the registered office of the corporation and shall be subject to the inspection by any shareholder at any time during usual business hours. Such list shall also be produced and kept open at the time and place of the meeting and shall be subject to the inspection of any shareholder during the whole time of the meeting. The original stock transfer books shall be prima facie evidence as to who are the shareholders entitled to examine such list or transfer books or to vote at any such meeting of shareholders.

2.12 Order of Business. The order of business of each meeting of the shareholders of the corporation shall be determined by the chairman of the meeting. The chairman of the meeting shall have the right and authority to prescribe such rules,

regulations, and procedures and to do all such acts and things as are necessary or desirable for the conduct of the meeting, including, without limitation, the establishment of the procedures for the dismissal of business not properly presented, maintenance of order and safety, limitations on the time allotted to questions or comments on the affairs of the corporation, restrictions on entry to such meetings after the time prescribed for commencement thereof, and the opening and closing of the voting polls.

2.13 Action by Written Consent without a Meeting. Any action required or permitted by law, the Articles of Incorporation or these Bylaws to be taken at a meeting of the shareholders may be taken without a meeting if a consent in writing, setting forth the action so taken, is signed by all of the shareholders entitled to vote with respect to the subject matter thereof. Such consent shall have the same force and effect as a unanimous vote of shareholders.

### ARTICLE III

#### BOARD OF DIRECTORS

3.01 Powers. The business and affairs of the corporation shall be managed under the direction of its Board of Directors which may exercise all such powers of the corporation and do all such lawful acts and things as are not by law, the Articles of Incorporation or these Bylaws directed or required to be exercised and done by the shareholders.

3.02 Number of Directors. The number of directors of the corporation constituting the Board of Directors shall be not less than three (3) or more than fifteen (15). The number of directors shall be determined in accordance with these Bylaws by resolution of the Board of Directors or of the shareholders, but no decrease shall have the effect of

shortening the term of any incumbent director. Any change in the range for the size of the Board of Directors or a change from a variable-range to a fixed size Board or vice versa may be effected following shareholder approval.

3.03 Election and Term. Until the 2011 annual meeting of shareholders, the directors shall be divided into three classes, designated Class I, Class II and Class III. Each class shall consist, as nearly as may be possible, of one-third of the total number of directors constituting the entire Board of Directors. Beginning with the 2011 annual meeting of shareholders, and at each succeeding annual meeting of shareholders thereafter, all directors elected at such meeting shall be elected for a one-year term expiring at the next annual meeting of shareholders. Directors shall be elected by a majority vote of the outstanding shares entitled to vote in the election of directors and represented in person or by proxy at a meeting of shareholders at which a quorum is present. If the number of directors is changed, in no case will a decrease in the number of directors shorten the term of any incumbent director. A director shall hold office until the annual meeting for the year in which his term expires and until his successor shall be elected and shall qualify, subject, however, to prior death, resignation, retirement, disqualification or removal from office.

3.04 Nominations of Directors. Nominations for election to the Board of Directors of the corporation at a meeting of shareholders may be made by the Board of Directors, or by any shareholder of the corporation entitled to vote for the election of directors at such meeting. Such nominations, other than those made by the Board of Directors, shall be made by notice in writing delivered or mailed by first class United States mail, postage prepaid, to and received by the Secretary of the corporation, at the principal executive offices of the corporation, not less than sixty (60) days nor more than eighty-five (85) days

prior to any meeting of shareholders called for the election of directors; provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, such nomination shall have been received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made. Such notice shall set forth: (i) the name and address of the shareholder who intends to make the nomination and of the person or persons to be nominated; (ii) the class and number of shares of stock held of record, owned beneficially and represented by proxy by such shareholder as of the record date for the meeting (if such date shall then have been made publicly available) and of the date of such notice; (iii) a representation that the shareholder is a holder of record of stock of the corporation entitled to vote at such meeting and that the shareholder intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice; (iv) a description of all arrangements or understandings between such shareholder and each nominee and any other person or persons (naming such person or persons) pursuant to which the nomination or nominations are to be made by such shareholder; (v) such other information regarding each nominee proposed by such shareholder as would be required to be disclosed in solicitations for proxies for election of directors pursuant to the proxy rules of the Securities and Exchange Commission; and (vi) the consent of each nominee to serve as a director of the corporation if so elected. The presiding officer of the meeting may refuse to acknowledge the nomination of any person not made in compliance with the foregoing procedure.

3.05 Vacancies. Any vacancy occurring in the Board of Directors may be filled by the affirmative vote of a majority of the remaining directors although less than a quorum of

the Board of Directors. The term of office of a director elected to fill a vacancy shall continue only until the next succeeding election of one or more directors by the shareholders. Any directorship to be filled by reason of an increase in the number of directors may be filled by election at an annual meeting or special meeting of shareholders called for that purpose or may be filled by the Board of Directors for a term of office continuing only until the next election of one or more directors by the shareholders; provided, however, that the Board of Directors may not fill more than two such directorships during the period between any two successive annual meetings of shareholders.

3.06 Resignation and Removal. Any director may resign at any time upon giving written notice to the Board of Directors, Chairman of the Board, President or Secretary of the corporation. No director shall be removed during his term of office except for cause and by the affirmative vote of the holders of seventy-five percent (75%) of the shares then entitled to vote at an election of directors. A director may be removed by the shareholders only at a meeting called for the purpose of removing him. The notice for such a meeting shall state that the purpose, or one of the purposes of the meeting, is the removal of the director.

3.07 Compensation of Directors. As specifically prescribed from time to time by resolution of the Board of Directors, the directors of the corporation may be paid their expenses of attendance at each meeting of the Board and may be paid a fixed sum for attendance at each meeting of the Board or a stated salary in their capacity as directors. This provision shall not preclude any director from serving the corporation in any other capacity and receiving compensation therefor. Members of special or standing committees may be allowed like compensation for attending committee meetings.

ARTICLE IV  
MEETINGS OF THE BOARD

4.01 First Meeting. The first meeting of each newly elected Board of Directors shall be held without further notice immediately following and at the same place as the annual meeting of shareholders unless, by unanimous consent of the directors then elected and serving, such time or place shall be changed.

4.02 Regular Meeting. Regular meetings of the Board of Directors may be held with or without notice at such time and at such place either within or without the State of Texas or the Commonwealth of Virginia as from time to time shall be prescribed by resolution of the Board of Directors.

4.03 Special Meetings. Special meetings of the Board of Directors may be called by the Chairman of the Board of Directors or the President, and shall be called by the Chairman of the Board of Directors, the President or the Secretary on the written request of two directors. Written notice of special meetings of the Board of Directors shall be given to each director at least twenty-four (24) hours before the time of the meeting.

4.04 Business at Regular or Special Meeting. Neither the business to be transacted at, nor the purpose of, any regular or special meeting of the Board of Directors need be specified in the notice or waiver of notice of such meeting.

4.05 Quorum of Directors. A majority of the Board of Directors shall constitute a quorum for the transaction of business, unless a greater number is required by law or the Articles of Incorporation. If a quorum shall not be present at any meeting of the Board of Directors, the directors present thereat may adjourn the meeting from time to time, without notice other than announcement of the meeting, until a quorum shall be present.

4.06 Act of Directors' Meeting. The act of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors unless the act of a greater number is required by law, the Articles of Incorporation, or these Bylaws.

4.07 Action by Written Consent without a Meeting. Any action required or permitted by law, the Articles of Incorporation or these Bylaws to be taken at a meeting of the Board of Directors or any committee thereof may be taken without a meeting if a consent in writing, setting forth the action so taken, is signed by all members of the Board of Directors or committee, as the case may be. Such consent shall have the same force and effect as a unanimous vote at such meeting. Action by written consent is effective when the last director signs the consent unless the consent specifies a different effective date, in which event the action taken is effective as of the date specified therein, provided the consent states the date of execution of each director.

## ARTICLE V

### COMMITTEES

The Board of Directors, by resolution adopted by a majority of the full Board of Directors, may designate from among its members an executive committee and one or more other committees, each of which shall be comprised of two or more members and, to the extent provided in such resolution or in the Articles of Incorporation or in these Bylaws, shall have and may exercise all of the authority of the Board of Directors, except that no such committee shall have the authority of the Board of Directors in reference to (i) amending the Articles of Incorporation, (ii) proposing to the shareholders a reduction in the stated capital of the corporation, (iii) approving a plan of merger, share exchange or conversion of the corporation, (iv) recommending to the shareholders the sale, lease, or exchange of all or substantially all of the property and assets of the corporation otherwise

than in the usual and regular course of its business, (v) recommending to the shareholders a voluntary dissolution of the corporation or a revocation thereof, (vi) amending, altering, or repealing the Bylaws of the corporation or adopting new Bylaws for the corporation, filling vacancies in the Board of Directors or filling vacancies in or designating alternate members of any committee, (vii) filling any directorship to be filled by reason of an increase in the number of directors, (viii) electing or removing officers, members of the Board of Directors or members of any committee, (ix) fixing the compensation of any member of a committee, (x) altering or repealing any resolution of the Board of Directors which by its terms provides that it shall not be so amendable or repealable or (xi) approving, authorizing or recommending to shareholders any other action that the Virginia Stock Corporation Act requires to be approved by shareholders. No committee shall have the power or authority to declare a dividend, authorize or approve any other type of distribution to shareholders, or to authorize the issuance, sale or contract for sale of shares of the corporation. The Board of Directors shall fill vacancies in the membership of each committee at a regular or special meeting of the Board. Each committee shall keep regular minutes of its proceedings and report the same to the Board when required. The designation of each such committee and the delegation thereto of authority shall not operate to relieve the Board of Directors, or any member thereof, of any responsibility imposed upon it or him by law.

## ARTICLE VI

### NOTICES

6.01 Methods of Giving Notice. Whenever any notice is required to be given to any shareholder or director under the provisions of any statute, the Articles of Incorporation or these Bylaws, it shall be given in writing and delivered personally or mailed to such

shareholder or director at such address as appears on the books of the corporation, and such notice shall be deemed to be given at the time when the same shall be deposited in the United States mail with sufficient postage thereon prepaid. Notice to directors may also be given by telegram or electronic communication including facsimile transmission, and notice given by such means shall be deemed given at the time it is delivered to the telegraph office or transmitted by means of electronic communication.

6.02 Waiver of Notice. Whenever any notice is required to be given to any shareholder or director under the provisions of any law, the Articles of Incorporation or these Bylaws, a waiver thereof in writing signed by the person or persons entitled to said notice, whether before or after the time stated therein, shall be deemed equivalent to the giving of such notice.

6.03 Attendance as Waiver. Attendance of a director at or participation in a meeting shall constitute a waiver of notice such meeting, unless such director at the beginning of the meeting or promptly upon his arrival, objects to holding the meeting or to the transaction of any business at such meeting and who does not thereafter vote for or assent to action taken at the meeting. Attendance of a shareholder at a meeting of shareholders shall constitute a waiver of objection to lack of notice or defective notice of such meeting, unless such shareholder at the beginning of the meeting objects to holding the meeting or to transacting business at such meeting.

ARTICLE VII  
ACTION WITHOUT A MEETING BY USE OF  
CONFERENCE TELEPHONE  
OR SIMILAR COMMUNICATIONS EQUIPMENT

Subject to the provisions requiring or permitting notice of meeting, unless otherwise restricted by the Articles of Incorporation or these Bylaws, shareholders, members of the Board of Directors or members of any committee designated by such Board may participate in and hold a meeting of such shareholders, Board or committee by means of conference telephone or similar communications equipment by means of which all persons participating in the meeting can hear each other, and participation in such a meeting shall constitute presence in person at such meeting, except where a person participates in the meeting for the express purpose of objecting to the transaction of any business, and in the case of a director, who does not thereafter vote for or assent to action taken at the meeting.

ARTICLE VIII  
OFFICERS

8.01 Executive Officers. The officers of the corporation shall consist of a President, one or more Vice Presidents, a Secretary, and a Treasurer, and may also include the Chairman of the Board if so designated as an officer by the Board of Directors and such other officers as are provided for in Section 8.03 of this Article. Any Vice President of the corporation may, by the addition of a number or a word or words before or after the title "Vice President", be designated "Senior Executive", "Executive", "Senior", "Trust", "Second" or "Assistant" Vice President. Each officer of the corporation shall be elected or

appointed by the Board of Directors as provided in Sections 8.02 and 8.03 of this Article. Any two or more offices may be held by the same person.

8.02 Election and Qualification. The Board of Directors, at its first meeting after each annual meeting of shareholders, shall choose a President, one or more Vice Presidents, a Secretary, and a Treasurer, none of whom need be a member of the Board.

8.03 Other Officers and Agents. In addition to the officers enumerated in Section 8.01 of this Article VIII, the corporation may have one or more Assistant Secretaries and Assistant Treasurers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any officer described in Section 8.01, the power to appoint and to remove any such subordinate officers, agents or employees. Such subordinate officers, agents and employees shall not be entitled to participate in any employee benefit plans of the corporation or to receive any other types of benefits reserved for officers of the corporation.

8.04 Compensation. The compensation of all officers and agents of the corporation shall be fixed by resolution of the Board of Directors.

8.05 Term, Removal and Vacancies. Each officer of the corporation shall hold office until his successor is chosen and qualified or until his death, resignation or removal. Any officer may resign at any time upon giving written notice to the corporation which resignation will not affect the corporation's contract rights, if any, with such officer. Any officer or agent or member of a committee elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interest of the corporation will be served thereby, but such removal shall be without prejudice to such

removed person's contract rights, if any, with the corporation. Election or appointment of an officer or agent or member of a committee shall not of itself create contract rights. Any vacancy occurring in any office of the corporation by death, resignation, removal or otherwise shall be filled by the Board of Directors.

8.06 Chief Executive Officer. In the event such positions are held by different individuals, the Board of Directors shall designate whether the Chairman of the Board or the President shall be the chief executive officer of the corporation. The chief executive officer shall have all of the powers and duties as usually pertain to such position, including the power to make and sign contracts and agreements in the name of and on behalf of the corporation and all other powers and duties granted by these Bylaws to the President of the corporation. In the event the Chairman of the Board is designated the chief executive officer of the corporation, the Chairman of the Board shall have supervisory powers over the President, all other officers of the corporation, and the business activities of the corporation.

8.07 President. The President shall be the chief operating officer of the corporation and shall have such powers and duties as usually pertain to such office, except as the same may be modified by the Board of Directors. The President shall have general powers of oversight, supervision and management of the business and affairs of the corporation, shall see that all orders and resolutions of the Board of Directors are carried into effect, and shall have the power to make and sign contracts and agreements in the name and on behalf of the corporation and to do or perform all other acts incident to the office of President or that are authorized or required by law. In the event that different persons hold such positions, the President shall preside at meetings of the shareholders in the absence of the Chairman of the Board.

8.08 Vice President. Unless otherwise determined by the Board of Directors, one of the Vice Presidents shall, in the absence or disability of the President, perform the duties and exercise the powers of the President. The various Vice Presidents shall perform such other duties and have such other powers as the Board of Directors shall prescribe.

8.09 Secretary. The Secretary shall attend all meetings of the Board of Directors and of the shareholders, record all the proceedings of the meetings of the Board of Directors and of the shareholders in a book to be kept for that purpose and shall perform like duties for the standing committees when required. He shall give, or cause to be given, notice of all meetings of the shareholders as may be prescribed by the Board of Directors, Chairman of the Board, or the President. He shall keep in safe custody the seal of the corporation, and, when authorized by the Board of Directors, affix the same to any instrument requiring it, and, when so affixed, it shall be attested by his signature or by the signature of the Treasurer or an Assistant Secretary.

8.10 Assistant Secretaries. An Assistant Secretary, unless otherwise determined by the Board of Directors, shall, in the absence or disability of the Secretary, perform the duties and exercise the powers of the Secretary. They shall perform such other duties and have such other powers as the Board of Directors may from time to time prescribe.

8.11 Treasurer. The Treasurer shall have the custody of the corporate funds and securities, shall keep full and accurate accounts of receipts and disbursements in books belonging to the corporation and shall deposit all moneys and other valuable effects in the name and to the credit of the corporation in such depositories as may be designated by the Board of Directors. He shall disburse the funds of the corporation as may be ordered by the Board of Directors, taking proper vouchers for such disbursements, and shall render to

the Chairman of the Board (if he is the chief executive officer), President, and the Board of Directors at its regular meetings, or when the Board of Directors so requires, an account of all his transactions as Treasurer, and of the financial condition of the corporation.

8.12 Assistant Treasurers. An Assistant Treasurer, unless otherwise determined by the Board of Directors, shall, in the absence or disability of the Treasurer, perform the duties and exercise the powers of the Treasurer. They shall perform such other duties and have such other powers as the Board of Directors from time to time may prescribe.

8.13 Officer's Bond. If required by the Board of Directors, any officer so required shall give the corporation a bond (which shall be renewed as the Board may require) in such sum and with such surety or sureties as shall be satisfactory to the Board of Directors for the faithful performance of the duties of his office and for the restoration to the corporation, in case of his death, resignation, retirement or removal from office, of any and all books, papers, vouchers, money and other property of whatever kind in his possession or under his control belonging to the corporation.

## ARTICLE IX

### INDEMNIFICATION OF OFFICERS AND DIRECTORS

Subject to any limitation which may be contained in the Articles of Incorporation, the corporation shall indemnify, to the fullest extent permitted by law, any person who was, is, or is threatened to be made a named defendant or respondent in any threatened, pending, or completed action, suit, or proceeding, whether civil, criminal, administrative, arbitral, or investigative, any appeal in such action, suit, or proceeding, and any inquiry or investigation that could lead to such an action, suit or proceeding, by reason of the fact that such person is or was a director or officer of the corporation, or, such person who, while a director or officer of the corporation, is or was serving at the request of the

corporation as a director, officer, partner, venturer, proprietor, trustee, employee, agent, or similar functionary of another corporation, partnership, joint venture, sole proprietorship, trust, employee benefit plan, or other enterprise, against judgments, penalties (including excise and similar taxes), fines, settlements, and reasonable expenses (including attorney's fees) actually incurred by such person in connection with such action, suit, or proceeding. In addition to the foregoing, the corporation shall, upon request of any such person described above and to the fullest extent permitted by law, pay or reimburse the reasonable expenses incurred by such person in any action, suit, or proceeding described above in advance of the final disposition of such action, suit, or proceeding.

## ARTICLE X

### CERTIFICATES FOR SHARES

10.01 Certificates Representing Shares. Unless the Articles of Incorporation or these Bylaws provides otherwise, the Board of Directors may provide by resolution the issue of some or all of the shares of any or all of its classes or series with or without certificates, provided that such resolution shall not apply to shares represented by a certificate until such certificate is surrendered to the corporation. Unless the Texas Business Organizations Code and the Texas For-profit Corporation Law as defined therein, or the Virginia Stock Corporation Act provides otherwise, there shall be no differences in the rights and obligations of shareholders based on whether or not their shares are represented by certificates. In the event that the Board of Directors authorizes shares with certificates, the corporation shall deliver certificates representing all shares to which shareholders are entitled. Such certificates shall be numbered and shall be entered in the books of the corporation as they are issued, and shall be signed by the Chairman of the Board, President or a Vice President, and the Secretary or an Assistant Secretary of

the corporation, and may be sealed with the seal of the corporation or a facsimile thereof. The signatures of the Chairman of the Board, President, or Vice President, and the Secretary or Assistant Secretary, upon a certificate may be facsimiles, if the certificate is countersigned by a transfer agent or registered by a registrar, which may also be facsimiles, either of which is other than the corporation itself or an employee of the corporation. In case any officer who has signed or whose facsimile signature has been placed upon such certificate shall have ceased to be such officer before such certificate is issued, it may be issued by the corporation with the same effect as if he were such officer at the date of its issuance. If the corporation is authorized to issue shares of more than one class, each certificate representing shares issued by the corporation (1) shall conspicuously set forth on the face or back of the certificate a full statement of (a) all of the designations, preferences, limitations and relative rights of the shares of each class authorized to be issued and, (b) if the corporation is authorized to issue shares of any preferred or special class in series, the variations in the relative rights and preferences of the shares of each such series to the extent the same have been fixed and determined and the authority of the Board of Directors to fix and determine the relative rights and preferences of subsequent series; or (2) shall conspicuously state on the face or back of the certificate that (a) such a statement is set forth in the Articles of Incorporation on file in the office of the Secretary of State of Texas and the State Corporation Commission of Virginia and (b) the corporation will furnish a copy of such statement to the record holder of the certificate without charge on written request to the corporation at its principal place of business or registered office. If the corporation has by its Articles of Incorporation limited or denied the preemptive right of shareholders to acquire unissued or treasury shares of the corporation, each certificate representing shares issued by such corporation (1) shall

conspicuously set forth on the face or back of the certificate a full statement of the limitation or denial of preemptive rights contained in the Articles of Incorporation, or (2) shall conspicuously state on the face or back of the certificate that (a) such a statement is set forth in the Articles of Incorporation on file in the office of the Secretary of State of Texas and the State Corporation Commission of Virginia and (b) the corporation will furnish a copy of such statement to the record holder of the certificate without charge on request to the corporation at its principal place of business or registered office. Each certificate representing shares shall state upon the face thereof that the corporation is organized under the laws of the State of Texas and the Commonwealth of Virginia, the name of the person to whom issued, the number and class of shares and the designation of the series, if any, which such certificate represents and the par value of each share represented by such certificate or a statement that the shares are without par value. No certificate shall be issued for any share until the consideration thereof, fixed as provided by law, has been fully paid.

10.02 Restrictions on Transfer of Shares. If any restriction on the transfer, or registration of the transfer, of shares shall be imposed or agreed to by the corporation, as permitted by law, the Articles of Incorporation or these Bylaws, each certificate representing shares so restricted (1) shall conspicuously set forth a full or summary statement of the restrictions on the face of the certificate, or (2) shall set forth such statement on the back of the certificate and conspicuously refer to the same on the face of the certificate, or (3) shall conspicuously state on the face or back of the certificate that such restrictions exist pursuant to a specified document and (a) that the corporation will furnish to the record holder of the certificate without charge upon written request to the corporation at its principal place of business or registered office a copy of the specified

document, or (b) if such document is one required or permitted to be and has been filed under applicable law, that such specified document is on file in the Office of the Secretary of State of Texas or the State Corporation Commission of Virginia and contains a full statement of such restrictions. Unless such document was on file in the Office of the Secretary of State of Texas or the State Corporation Commission of Virginia at the time of the request, as required by applicable law, if the corporation fails within a reasonable time to furnish the record holder of a certificate, upon such request and without charge, a copy of the specified document, the corporation shall not be permitted thereafter to enforce its rights under the restrictions imposed on the shares represented by such certificate. Any restriction on the transfer, or registration of transfer, of shares of the corporation, if reasonable and noted conspicuously on the certificates representing such shares, may be enforced against the holder of the restricted shares or any successor or transferee of the holder, including an executor, administrator, trustee, guardian, or other fiduciary entrusted with like responsibility for the person or estate of the holder. Unless noted conspicuously on the certificates representing such shares, a restriction, even though otherwise enforceable, is ineffective except against a person with actual knowledge of the restriction.

10.03 Transfer of Shares. Upon surrender to the corporation or the transfer agent of the corporation of a certificate for shares duly endorsed or accompanied by proper evidence of succession, assignment or authority to transfer, it shall be the duty of the corporation to issue a new certificate to the person entitled thereto, cancel the old certificate, and record the transaction upon its books.

10.04 Lost, Stolen or Destroyed Certificates. The Board of Directors may direct a new certificate or certificates to be issued in place of any certificate or certificates theretofore issued by the corporation alleged to have been lost, stolen or destroyed upon

the making of an affidavit of that fact by the person claiming the certificate of stock to be lost, stolen or destroyed. When authorizing such issue of a new certificate or certificates, the Board of Directors, in its discretion and as a condition precedent to the issuance thereof, owner of such lost, stolen or destroyed certificate or certificates, or his legal representative, to advertise the same in such manner as it shall require and/or to give the corporation a bond in such sum as it may direct as indemnity against any claim that may be made against the corporation with respect to the certificate alleged to have been lost, stolen or destroyed.

10.05 Closing of Transfer Books and Fixing Record Date. For the purpose of determining shareholders entitled to notice of or to vote at any meeting of shareholders or any adjournment thereof, or entitled to receive payment of any dividend, or in order to make a determination of shareholders for any other proper purpose, the Board of Directors may provide that the stock transfer books shall be closed for a stated period but not to exceed, in any case, sixty (60) days. If the stock transfer books shall be closed for the purpose of determining shareholders entitled to notice of or to vote at a meeting of shareholders, such books shall be closed for at least ten (10) days immediately preceding such meeting or such longer period as may be required by law. In lieu of closing the stock transfer books, the Board of Directors may fix in advance a date as the record date for any such determination of shareholders, such date in any case to be not more than sixty (60) days and, in case of a meeting of shareholders, not less than ten (10) days prior to the date on which the particular action requiring such determination of shareholders is to be taken, except with respect to a meeting of shareholders at which the shareholders will be asked to act on an amendment of the Articles of Incorporation, a plan of merger or share exchange, a proposed sale of all or substantially all of the assets or the dissolution of the

corporation, not less than twenty-five (25) days prior to the date on which the particular action requiring such determination of shareholders is to be taken. If the stock transfer books are not closed and no record date is fixed for the determination of shareholders entitled to notice of or to vote at a meeting of shareholders, or shareholders entitled to receive payment of a dividend, the date prior to the day notice of the meeting is mailed or the date on which the resolution of the Board of Directors declaring such dividend is adopted, respectively, shall be the record date for such determination of shareholders. When a determination of shareholders entitled to vote at any meeting of shareholders has been made as provided in this Section 10.05, such determination shall apply to any adjournment thereof, except where the determination has been made through the closing of stock transfer books and the stated period of closing has expired. However, if a meeting is adjourned to a date which is at least one hundred twenty (120) days after the date fixed for the original meeting, the Board of Directors shall fix a new record date and provide notice of such to shareholders.

10.06 Registered Shareholders. The corporation shall be entitled to recognize the exclusive right of a person registered on its books as the owner of shares to receive dividends, and to vote as such owner, and shall not be bound to recognize any equitable or other claim to or interest in such share or shares on the part of any other person, whether or not it shall have express or other notice thereof, except as otherwise provided by the laws of the State of Texas and the Commonwealth of Virginia.

## ARTICLE XI

### GENERAL PROVISIONS

11.01 Dividends. The Board of Directors from time to time may declare, and the corporation may pay, dividends on its outstanding shares in cash, in property, or in its own shares, except if (i) after giving effect to the distribution, the corporation would be insolvent, (ii) the distribution would exceed the surplus of the corporation, (iii) the payment thereof would cause the corporation's total assets to be less than the sum of its total liabilities based on the application of accounting practices and principles that are reasonable under the circumstances, (iv) the payment thereof would cause the corporation to be unable to pay its debts as they become due in the usual course of business, or (v) the declaration or payment thereof would be contrary to any restrictions contained in the Articles of Incorporation. The corporation may make a distribution of its own shares to shareholders, as allowed by applicable law. Such dividends may be declared at any regular or special meeting of the Board, and the declaration and payment thereof shall be subject to all applicable provisions of law, the Articles of Incorporation and these Bylaws.

11.02 Reserves. Before payment of any dividend, there may be set aside out of any funds of the corporation available for dividends such sum or sums as the directors from time to time, in their absolute discretion, deem proper as a reserve fund to meet contingencies, or for equalizing dividends, or for repairing or maintaining any property of the corporation, or for such other purpose as the directors shall deem conducive to the interest of the corporation, and the directors may modify or abolish any such reserve in the manner in which it was created.

11.03 Reports. The Board of Directors shall, when requested by the holders of at least a majority of the outstanding shares of the corporation, present full and clear written reports, not more often than quarterly, of the amount of business and the financial condition of the corporation.

11.04 Checks. All checks or demands for money and notes of the corporation shall be signed by such officer or officers or such other person or persons as the Board of Directors from time to time may designate.

11.05 Fiscal Year. The fiscal year of the corporation shall be fixed by resolution of the Board of Directors.

11.06 Seal. The corporation may have a corporate seal and, if the Board of Directors adopts a corporate seal, the corporate seal shall have inscribed thereon the name of the corporation and may be used by causing it or a facsimile thereof to be impressed or affixed or in any other manner reproduced.

11.07 Opt-out of Certain Provisions of Virginia Law. The provisions of Sections 13.1-728.1 through 13.1-728.9, "Control Share Acquisitions", of the Virginia Stock Corporation Act shall not apply to the corporation or to acquisitions of common stock of the corporation.

## ARTICLE XII

### AMENDMENTS

The initial Bylaws of the corporation shall be adopted by the Board of Directors. The power to alter, amend, or repeal the Bylaws or adopt new Bylaws, subject to repeal or change by action of the shareholders, is vested in the Board of Directors. Thus, these Bylaws may be altered, amended, or repealed or new Bylaws may be adopted at any regular or special meeting of the Board of Directors by the affirmative vote of a majority of

the Board of Directors, subject to repeal or change at any regular or special meeting of shareholders at which a quorum is present or represented by the affirmative vote of seventy-five percent (75%) of the shares entitled to vote at such meeting and present or represented thereat provided notice of the proposed repeal or change is contained in the notice of such meeting of shareholders. The Bylaws may contain any provision for the regulation and management of the affairs of the corporation not inconsistent with applicable law or the Articles of Incorporation.



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-02**  
**Page 1 of 1**

**REQUEST:**

Provide the current organization chart, showing the relationship between Atmos and any affiliates: divisions, etc. Show the relative positions of all entities and affiliates with which Atmos routinely has business transactions.

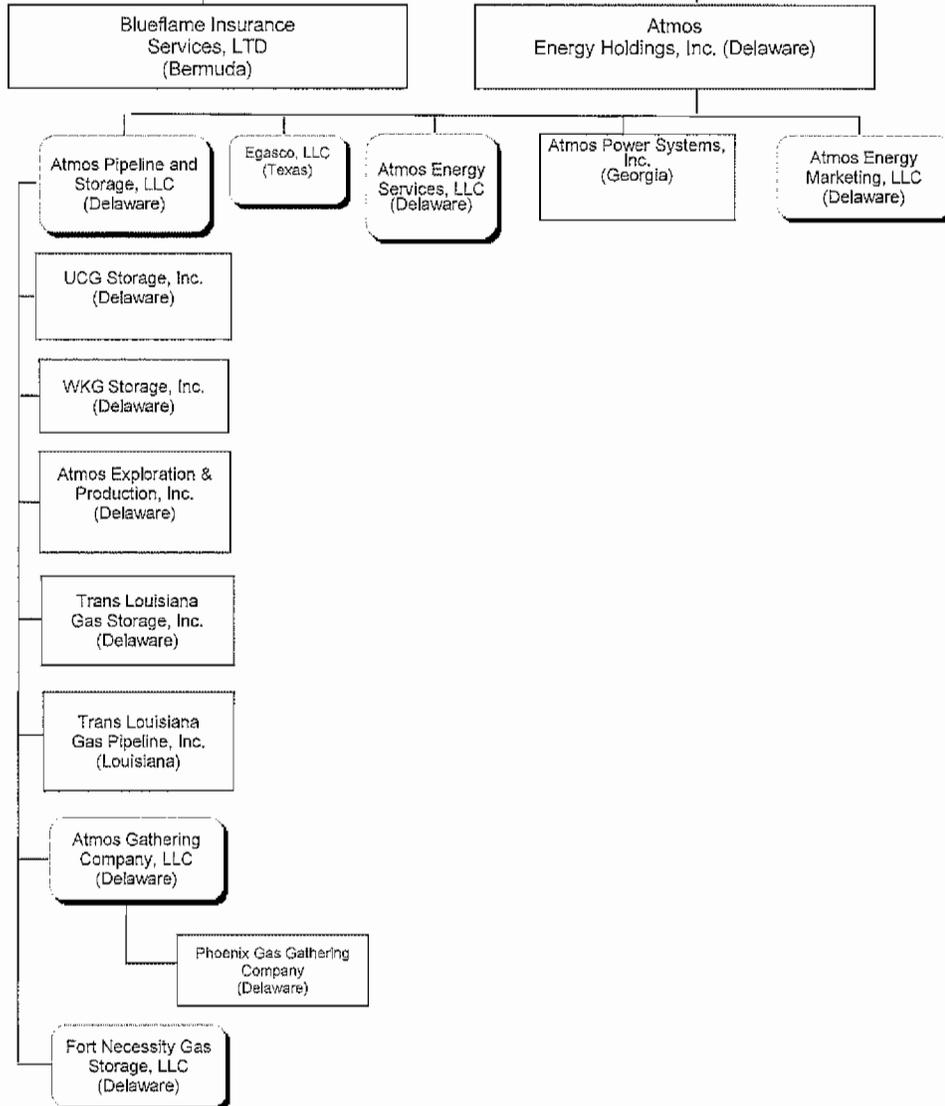
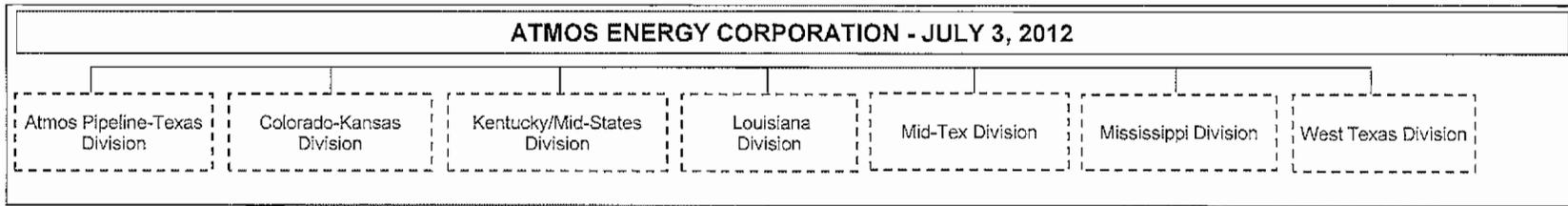
**RESPONSE:**

Please see Attachment 1 for the July 3, 2012 Organization Chart.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-02\_Att1 - July 3, 2012 Organization Chart.pdf, 1 Page.

Respondent: Jason Schneider



**LEGEND:**

Corporation =



Division (Not A Separate Entity) =



Entity Disregarded for Federal Tax Purposes, but Treated as Separate Entity for Liability Purposes =





**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-03**  
**Page 1 of 1**

**REQUEST:**

Provide the capital structure at the end of 10 most recent calendar years and each of the other periods shown in Schedule 3a and Schedule 3b.

**RESPONSE:**

Please see Attachment 1 for the requested capital structure.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-03\_Att1 - Capital Structure 2003-2012.pdf, 2 Pages.

Respondent: Greg Waller

**Almos Energy Corporation**  
Case No. 2013-00148  
**Calculation of Average Capital Structure**  
12 months ended December  
\$MM

Schedule 3a		12/31/2012		12/31/2011		12/31/2010		12/31/2009		12/31/2008		12/31/2007		12/31/2006		12/31/2005		12/31/2004		12/31/2003	
Line No.	Item	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
<b>Including Short Term Debt</b>																					
1	Long Term Debt	1,956.5	38.2%	2,206.3	45.8%	2,159.8	46.4%	2,169.6	47.5%	2,120.4	46.2%	2,128.5	49.1%	2,181.9	50.2%	2,184.8	52.9%	2,261.0	59.3%	867.9	45.2%
2	Short Term Debt	736.1	14.4%	347.6	7.2%	224.0	4.8%	138.8	3.0%	395.4	8.6%	176.2	4.1%	240.1	5.5%	303.8	7.4%	15.2	0.4%	173.3	9.0%
3	Common Equity	2,424.0	47.4%	2,267.8	47.0%	2,274.9	48.8%	2,258.1	49.4%	2,078.1	45.2%	2,032.5	46.9%	1,920.5	44.2%	1,637.6	39.7%	1,539.1	40.3%	879.4	45.8%
4	<b>Total Capitalization</b>	<b>5,116.6</b>	<b>100.0%</b>	<b>4,821.7</b>	<b>100.0%</b>	<b>4,658.6</b>	<b>100.0%</b>	<b>4,566.4</b>	<b>100.0%</b>	<b>4,593.9</b>	<b>100.0%</b>	<b>4,337.2</b>	<b>100.0%</b>	<b>4,342.5</b>	<b>100.0%</b>	<b>4,126.2</b>	<b>100.0%</b>	<b>3,815.3</b>	<b>100.0%</b>	<b>1,920.6</b>	<b>100.0%</b>
Long Term and Equity balances are ending balances (10Q). Short Term Debt is daily average as of December.																					
<b>METHOD USED IN FILING</b>																					
<b>Excluding Short Term Debt</b>																					
1	Long Term Debt	1,956.5	44.7%	2,208.3	49.3%	2,159.8	48.7%	2,169.6	49.0%	2,120.4	50.5%	2,128.5	51.2%	2,181.9	53.2%	2,184.8	57.2%	2,261.0	59.5%	867.9	49.7%
2	Common Equity	2,424.0	55.3%	2,267.8	50.7%	2,274.9	51.3%	2,258.1	51.0%	2,078.1	49.5%	2,032.5	48.8%	1,920.5	46.8%	1,637.6	42.8%	1,539.1	40.5%	879.4	50.3%
3	<b>Total Capitalization</b>	<b>4,380.5</b>	<b>100.0%</b>	<b>4,474.1</b>	<b>100.0%</b>	<b>4,434.6</b>	<b>100.0%</b>	<b>4,427.7</b>	<b>100.0%</b>	<b>4,198.5</b>	<b>100.0%</b>	<b>4,161.0</b>	<b>100.0%</b>	<b>4,102.4</b>	<b>100.0%</b>	<b>3,822.4</b>	<b>100.0%</b>	<b>3,800.1</b>	<b>100.0%</b>	<b>1,747.3</b>	<b>100.0%</b>
<b>Including Short Term Debt As Daily Average</b>																					
1	Long Term Debt	1,956.5	41.4%	2,206.3	47.8%	2,159.8	47.9%	2,169.6	48.2%	2,120.4	48.6%	2,128.5	50.3%	2,181.9	50.1%	2,184.8	56.2%	2,261.0	57.5%	867.9	47.6%
2	Short Term Debt	343.3	7.3%	142.0	3.1%	75.2	1.7%	70.5	1.6%	162.6	3.7%	67.3	1.6%	248.7	5.7%	57.0	1.7%	130.1	3.3%	74.8	4.1%
3	Common Equity	2,424.0	51.3%	2,267.8	49.1%	2,274.9	50.4%	2,258.1	50.2%	2,078.1	47.7%	2,032.5	48.1%	1,920.5	44.1%	1,637.6	42.1%	1,539.1	39.2%	879.4	48.3%
4	<b>Total Capitalization</b>	<b>4,723.9</b>	<b>100.0%</b>	<b>4,616.1</b>	<b>100.0%</b>	<b>4,509.8</b>	<b>100.0%</b>	<b>4,498.1</b>	<b>100.0%</b>	<b>4,361.1</b>	<b>100.0%</b>	<b>4,228.3</b>	<b>100.0%</b>	<b>4,351.1</b>	<b>100.0%</b>	<b>3,889.4</b>	<b>100.0%</b>	<b>3,930.2</b>	<b>100.0%</b>	<b>1,822.1</b>	<b>100.0%</b>
Long Term and Equity balances are ending balances (10Q). Short Term Debt is the daily average of the year.																					

**Atmos Energy Corporation**  
**Case No. 2013-00148**  
**Calculation of Average Capital Structure**  
**12 months ended December 31, 2012**  
**\$MM**

**Schedule 3b**

Line No.	Item	Total Capital	Long-Term Debt	Short-Term Debt	Preferred Stock	Common Stock	Retained Earnings	Total Common Equity
1	Balance as of December 31, 2011	4,821.7	2,206.3	347.6	-	1,725.5	542.3	2,267.8
2	January-12	4,824.3	2,206.3	303.9	-	1,726.3	587.8	2,314.1
3	February-12	4,760.2	2,206.3	224.9	-	1,726.7	602.2	2,328.9
4	March-12	4,729.0	2,206.3	161.9	-	1,728.6	632.1	2,360.7
5	April-12	4,708.3	2,206.4	128.1	-	1,729.4	644.5	2,373.9
6	May-12	4,671.6	2,206.4	135.7	-	1,730.0	599.6	2,329.5
7	June-12	4,733.5	2,206.4	172.1	-	1,737.5	617.4	2,354.9
8	July-12	4,811.5	2,206.4	238.3	-	1,738.1	628.6	2,366.8
9	August-12	4,495.9	1,956.4	204.5	-	1,740.1	594.9	2,335.0
10	September-12	4,824.3	1,956.4	508.7	-	1,745.9	613.3	2,359.2
11	October-12	4,944.9	1,956.5	619.2	-	1,746.8	622.4	2,369.3
12	November-12	4,998.9	1,956.5	682.9	-	1,750.0	609.5	2,359.5
13	December-12	5,116.6	1,956.5	736.1	-	1,750.6	673.4	2,424.0
14	Total	62,440.8	27,433.1	4,464.0	-	22,575.7	7,968.0	30,543.7
15	Average Balance(L14/13)	4,803.1	2,110.2	343.4	-	1,736.6	612.9	2,349.5
16	Average Capitalization Ratios	100.0%	43.9%	7.1%	0.0%	36.2%	12.8%	48.9%
17	End-of-period Capitalization Ratios	100.0%	38.2%	14.4%	0.0%	34.2%	13.2%	47.4%



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-04**  
**Page 1 of 1**

**REQUEST:**

Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year together with the related information as shown in Schedule 4a.
- b. An analysis of short-term debt as shown in Schedule 4b as of the end of the latest calendar year.

**RESPONSE:**

- a) Please see Attachment 1 for an analysis of long-term debt.
- b) Please see Attachment 2 for an analysis of short-term debt.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-04\_Att1 - Long-Term Debt Analysis.pdf, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, Staff\_1-04\_Att2 - Short-Term Debt Analysis.pdf, 6 Pages.

Respondent: Greg Waller

Atmos Energy Corporation

Case No. 2013-00148  
Schedule of Outstanding Long-Term Debt  
For Year Ended December 31, 2012

	Type of Debt Issued (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate At Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating At Time of Issue (4) (h)	Type of Obligation (i)
MTN 1995-1	Medium Term Notes	15-Dec-95	15-Dec-25	10,000,000.00	6.67%	6.67%	6.75%	N/A	Medium Term Notes
Debentures	Debentures	22-Jul-98	15-Jul-28	150,000,000.00	6.75%	6.81%	6.88%	A3	Debentures
Sr Note 4.95%	Senior Unsecured Note	22-Oct-04	15-Oct-14	500,000,000.00	4.95%	4.95%	5.89%	Baa3	Senior Unsecured Note
Sr Note 5.95%	Senior Unsecured Note	22-Oct-04	15-Oct-34	200,000,000.00	5.95%	5.99%	6.04%	Baa3	Senior Unsecured Note
Sr Note 6.35%	Senior Unsecured Note	14-Jun-07	15-Jun-17	250,000,000.00	6.35%	6.37%	6.30%	Baa3	Senior Unsecured Note
Sr Note 5.50%	Senior Unsecured Note	10-Jun-11	15-Jun-41	400,000,000.00	5.50%	5.52%	5.40%	Baa1	Senior Unsecured Note
Sr Note 8.50%	Senior Unsecured Note	23-Mar-09	15-Mar-19	450,000,000.00	8.50%	8.52%	8.78%	Baa1	Senior Unsecured Note
Atmos Leasing	Equipment Lease	1-Nov-91	1-Jul-13	130,951.00	7.90%	7.90%	7.90%	N/A	Equipment Lease

(1) Nominal Rate

(2) Nominal Rate Plus Discount or Premium Amortization

(3) Nominal Rate Plus Discount or Premium Amortization and Issuance Cost, T-Lock Amortization & Loss on Recquired Debt

(4) Standard and Poor's, Moody, etc.

Annualized Cost
(0)
667,000.00
10,125,000.00
24,750,000.00
11,900,000.00
15,875,000.00
22,000,000.00
36,250,000.00
10,345.13

Atmos Energy Corporation  
 Short Term Debt - January 2012 through December 2012

	Atmos Energy Corp.				Amarillo National \$25MM Line of Credit				Short term loan \$260MM				Commercial Paper(2)(5) \$750MM				\$750MM Revolver(2)(3)				\$200MM Revolver(4)			
	STD Outstanding	Int. Rate	STD Outstanding	Int. Rate	Interest	Fees	Int. Rate	Interest	STD Outstanding	Int. Rate	Interest	STD Outstanding	Int. Rate	Interest	Fees	STD Outstanding	Int. Rate	Interest	Fees	STD Outstanding	Int. Rate	Fees		
January-12	303,919,355	1.00%	-	-	2,653.91	-	-	-	-	-	-	303,919,355	0.38%	66,895.10	-	-	0.00%	96,875.00	-	-	-	96,875.00	59,471.08	
February-12	224,948,276	1.23%	-	-	2,482.69	-	-	-	-	-	-	224,948,276	0.38%	66,471.26	-	-	0.00%	96,825.00	-	-	-	96,825.00	57,454.64	
March-12	161,919,355	1.57%	-	-	2,653.91	-	-	-	-	-	-	161,919,355	0.38%	52,936.83	-	-	0.00%	96,875.00	-	-	-	96,875.00	64,069.43	
April-12	128,050,000	1.60%	-	-	2,568.30	-	-	-	-	-	-	128,050,000	0.38%	41,417.20	-	-	0.00%	93,750.00	-	-	-	93,750.00	62,141.03	
May-12	135,677,419	1.81%	-	-	2,653.91	-	-	-	-	-	-	135,677,419	0.36%	44,213.63	-	-	0.00%	96,875.00	-	-	-	96,875.00	64,592.68	
June-12	172,133,333	1.51%	-	-	2,568.30	-	-	-	-	-	-	172,133,333	0.39%	54,643.34	-	-	0.00%	93,750.00	-	-	-	93,750.00	62,585.47	
July-12	238,338,710	1.29%	-	-	2,653.91	-	-	-	-	-	-	238,338,710	0.39%	76,601.26	-	-	0.00%	96,875.00	-	-	-	96,875.00	64,891.36	
August-12	204,451,813	1.34%	-	-	2,653.91	-	-	-	-	-	-	204,451,813	0.40%	69,089.52	-	-	0.00%	96,875.00	-	-	-	96,875.00	64,734.65	
September-12	508,668,667	2.63%	-	-	2,568.30	-	-	34,966,667	1.095%	31,633.32	-	474,002,000	0.44%	171,199.99	-	-	0.00%	148,625.00	-	-	-	148,625.00	749,521.40	
October-12	619,225,806	1.13%	-	-	2,653.91	-	-	260,000,000	1.095%	245,158.34	-	358,225,806	0.43%	132,672.24	-	-	0.00%	148,750.00	-	-	-	148,750.00	65,056.87	
November-12	682,800,000	1.07%	-	-	2,568.30	-	-	260,000,000	1.095%	237,250.01	-	422,800,000	0.44%	154,170.55	-	-	0.00%	145,625.00	-	-	-	145,625.00	63,289.47	
December-12	736,129,032	0.98%	-	-	2,653.91	-	-	260,000,000	1.095%	245,158.34	-	476,129,032	0.44%	178,195.13	-	-	0.00%	180,663.82	-	-	-	180,663.82	8,444.19	

Atmos Energy Corp., Kentucky/Mid-States Division  
Schedule of Short Term Debt  
For 12 Months Ended December 31, 2012

Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost (g)
Commercial Paper	1/1/2012	1/2/2012	390,000,000.00	0.40%	0.40%	4,333.33
Commercial Paper	1/2/2012	1/3/2012	390,000,000.00	0.40%	0.40%	4,333.33
Commercial Paper	1/3/2012	1/4/2012	347,000,000.00	0.40%	0.40%	3,845.83
Commercial Paper	1/4/2012	1/5/2012	330,000,000.00	0.40%	0.40%	3,666.67
Commercial Paper	1/6/2012	1/6/2012	331,500,000.00	0.39%	0.39%	3,556.25
Commercial Paper	1/6/2012	1/7/2012	320,000,000.00	0.38%	0.38%	3,361.11
Commercial Paper	1/7/2012	1/8/2012	320,000,000.00	0.38%	0.38%	3,361.11
Commercial Paper	1/8/2012	1/9/2012	320,000,000.00	0.38%	0.38%	3,361.11
Commercial Paper	1/9/2012	1/10/2012	310,000,000.00	0.38%	0.38%	3,244.44
Commercial Paper	1/10/2012	1/11/2012	295,000,000.00	0.37%	0.37%	3,029.17
Commercial Paper	1/11/2012	1/12/2012	284,000,000.00	0.37%	0.37%	2,894.44
Commercial Paper	1/12/2012	1/13/2012	271,000,000.00	0.37%	0.37%	2,768.06
Commercial Paper	1/13/2012	1/14/2012	268,000,000.00	0.37%	0.37%	2,760.56
Commercial Paper	1/14/2012	1/15/2012	268,000,000.00	0.37%	0.37%	2,760.56
Commercial Paper	1/15/2012	1/16/2012	268,000,000.00	0.37%	0.37%	2,760.56
Commercial Paper	1/16/2012	1/17/2012	268,000,000.00	0.37%	0.37%	2,760.56
Commercial Paper	1/17/2012	1/18/2012	274,000,000.00	0.37%	0.37%	2,830.56
Commercial Paper	1/18/2012	1/19/2012	249,000,000.00	0.37%	0.37%	2,575.00
Commercial Paper	1/19/2012	1/20/2012	234,000,000.00	0.37%	0.37%	2,429.17
Commercial Paper	1/20/2012	1/21/2012	236,000,000.00	0.37%	0.37%	2,448.61
Commercial Paper	1/21/2012	1/22/2012	236,000,000.00	0.37%	0.37%	2,448.61
Commercial Paper	1/22/2012	1/23/2012	236,000,000.00	0.37%	0.37%	2,448.61
Commercial Paper	1/23/2012	1/24/2012	240,000,000.00	0.37%	0.37%	2,495.83
Commercial Paper	1/24/2012	1/25/2012	223,000,000.00	0.36%	0.36%	2,326.39
Commercial Paper	1/25/2012	1/26/2012	221,000,000.00	0.37%	0.37%	2,320.83
Commercial Paper	1/26/2012	1/27/2012	365,000,000.00	0.37%	0.37%	3,768.06
Commercial Paper	1/27/2012	1/28/2012	374,000,000.00	0.37%	0.37%	3,863.89
Commercial Paper	1/28/2012	1/29/2012	374,000,000.00	0.37%	0.37%	3,863.89
Commercial Paper	1/29/2012	1/30/2012	374,000,000.00	0.37%	0.37%	3,863.89
Commercial Paper	1/30/2012	1/31/2012	360,000,000.00	0.37%	0.37%	3,716.67
Commercial Paper	1/31/2012	2/1/2012	345,000,000.00	0.38%	0.38%	3,618.06
Commercial Paper	2/1/2012	2/2/2012	327,500,000.00	0.38%	0.38%	3,450.69
Commercial Paper	2/2/2012	2/3/2012	315,000,000.00	0.38%	0.38%	3,320.83
Commercial Paper	2/3/2012	2/4/2012	304,000,000.00	0.38%	0.38%	3,205.56
Commercial Paper	2/4/2012	2/5/2012	304,000,000.00	0.38%	0.38%	3,205.56
Commercial Paper	2/5/2012	2/6/2012	304,000,000.00	0.38%	0.38%	3,205.56
Commercial Paper	2/6/2012	2/7/2012	291,000,000.00	0.38%	0.38%	3,070.83
Commercial Paper	2/7/2012	2/8/2012	270,000,000.00	0.38%	0.38%	2,850.00
Commercial Paper	2/8/2012	2/9/2012	249,000,000.00	0.38%	0.38%	2,620.83
Commercial Paper	2/9/2012	2/10/2012	234,000,000.00	0.38%	0.38%	2,441.67
Commercial Paper	2/10/2012	2/11/2012	231,000,000.00	0.38%	0.38%	2,429.72
Commercial Paper	2/11/2012	2/12/2012	231,000,000.00	0.38%	0.38%	2,429.72
Commercial Paper	2/12/2012	2/13/2012	231,000,000.00	0.38%	0.38%	2,429.72
Commercial Paper	2/13/2012	2/14/2012	223,000,000.00	0.38%	0.38%	2,324.44
Commercial Paper	2/14/2012	2/15/2012	207,000,000.00	0.38%	0.38%	2,164.44
Commercial Paper	2/15/2012	2/16/2012	200,000,000.00	0.38%	0.38%	2,127.78
Commercial Paper	2/16/2012	2/17/2012	187,000,000.00	0.38%	0.38%	1,964.44
Commercial Paper	2/17/2012	2/18/2012	178,000,000.00	0.39%	0.39%	1,907.78
Commercial Paper	2/18/2012	2/19/2012	176,000,000.00	0.39%	0.39%	1,907.78
Commercial Paper	2/19/2012	2/20/2012	173,000,000.00	0.39%	0.39%	1,907.78
Commercial Paper	2/20/2012	2/21/2012	176,000,000.00	0.39%	0.39%	1,907.78
Commercial Paper	2/21/2012	2/22/2012	180,000,000.00	0.39%	0.39%	1,938.89
Commercial Paper	2/22/2012	2/23/2012	157,000,000.00	0.38%	0.38%	1,660.83
Commercial Paper	2/23/2012	2/24/2012	144,000,000.00	0.37%	0.37%	1,494.72
Commercial Paper	2/24/2012	2/25/2012	143,000,000.00	0.37%	0.37%	1,469.72
Commercial Paper	2/25/2012	2/26/2012	143,000,000.00	0.37%	0.37%	1,469.72
Commercial Paper	2/26/2012	2/27/2012	143,000,000.00	0.37%	0.37%	1,469.72
Commercial Paper	2/27/2012	2/28/2012	283,000,000.00	0.37%	0.37%	2,897.50
Commercial Paper	2/28/2012	2/29/2012	265,000,000.00	0.37%	0.37%	2,705.56
Commercial Paper	2/29/2012	3/1/2012	245,000,000.00	0.37%	0.37%	2,491.67
Commercial Paper	3/1/2012	3/2/2012	228,000,000.00	0.37%	0.37%	2,329.44
Commercial Paper	3/2/2012	3/3/2012	199,000,000.00	0.38%	0.38%	2,087.22
Commercial Paper	3/3/2012	3/4/2012	199,000,000.00	0.38%	0.38%	2,087.22
Commercial Paper	3/4/2012	3/5/2012	199,000,000.00	0.38%	0.38%	2,087.22
Commercial Paper	3/5/2012	3/6/2012	186,000,000.00	0.38%	0.38%	1,957.22
Commercial Paper	3/6/2012	3/7/2012	172,000,000.00	0.37%	0.37%	1,796.67
Commercial Paper	3/7/2012	3/8/2012	165,000,000.00	0.37%	0.37%	1,575.00
Commercial Paper	3/8/2012	3/9/2012	141,500,000.00	0.37%	0.37%	1,444.58
Commercial Paper	3/9/2012	3/10/2012	170,500,000.00	0.37%	0.37%	1,767.08
Commercial Paper	3/10/2012	3/11/2012	170,500,000.00	0.37%	0.37%	1,767.08
Commercial Paper	3/11/2012	3/12/2012	170,500,000.00	0.37%	0.37%	1,767.08
Commercial Paper	3/12/2012	3/13/2012	157,000,000.00	0.37%	0.37%	1,608.89
Commercial Paper	3/13/2012	3/14/2012	146,000,000.00	0.36%	0.36%	1,460.00
Commercial Paper	3/14/2012	3/15/2012	134,000,000.00	0.36%	0.36%	1,340.00
Commercial Paper	3/15/2012	3/16/2012	139,000,000.00	0.37%	0.37%	1,433.89
Commercial Paper	3/16/2012	3/17/2012	129,500,000.00	0.37%	0.37%	1,345.00
Commercial Paper	3/17/2012	3/18/2012	129,500,000.00	0.37%	0.37%	1,345.00
Commercial Paper	3/18/2012	3/19/2012	129,500,000.00	0.37%	0.37%	1,345.00
Commercial Paper	3/19/2012	3/20/2012	124,000,000.00	0.37%	0.37%	1,267.78
Commercial Paper	3/20/2012	3/21/2012	117,000,000.00	0.37%	0.37%	1,210.00
Commercial Paper	3/21/2012	3/22/2012	108,000,000.00	0.38%	0.38%	1,151.11
Commercial Paper	3/22/2012	3/23/2012	125,000,000.00	0.39%	0.39%	1,358.33
Commercial Paper	3/23/2012	3/24/2012	137,000,000.00	0.39%	0.39%	1,485.00
Commercial Paper	3/24/2012	3/25/2012	137,000,000.00	0.39%	0.39%	1,485.00
Commercial Paper	3/25/2012	3/26/2012	137,000,000.00	0.39%	0.39%	1,485.00
Commercial Paper	3/26/2012	3/27/2012	238,000,000.00	0.39%	0.39%	2,571.67
Commercial Paper	3/27/2012	3/28/2012	212,000,000.00	0.39%	0.39%	2,319.44
Commercial Paper	3/28/2012	3/29/2012	200,000,000.00	0.40%	0.40%	2,201.11
Commercial Paper	3/29/2012	3/30/2012	183,000,000.00	0.39%	0.39%	2,001.11
Commercial Paper	3/30/2012	3/31/2012	174,000,000.00	0.40%	0.40%	1,933.33
Commercial Paper	3/31/2012	4/1/2012	174,000,000.00	0.40%	0.40%	1,933.33
Commercial Paper	4/1/2012	4/2/2012	174,000,000.00	0.40%	0.40%	1,933.33
Commercial Paper	4/2/2012	4/3/2012	159,000,000.00	0.39%	0.39%	1,730.56
Commercial Paper	4/3/2012	4/4/2012	145,500,000.00	0.39%	0.39%	1,577.50
Commercial Paper	4/4/2012	4/5/2012	136,000,000.00	0.39%	0.39%	1,471.67
Commercial Paper	4/5/2012	4/6/2012	133,000,000.00	0.40%	0.40%	1,463.89
Commercial Paper	4/6/2012	4/7/2012	133,000,000.00	0.40%	0.40%	1,463.89
Commercial Paper	4/7/2012	4/8/2012	133,000,000.00	0.40%	0.40%	1,463.89
Commercial Paper	4/8/2012	4/9/2012	133,000,000.00	0.40%	0.40%	1,463.89
Commercial Paper	4/9/2012	4/10/2012	127,000,000.00	0.40%	0.40%	1,401.67
Commercial Paper	4/10/2012	4/11/2012	117,500,000.00	0.40%	0.40%	1,295.83
Commercial Paper	4/11/2012	4/12/2012	107,000,000.00	0.40%	0.40%	1,185.00
Commercial Paper	4/12/2012	4/13/2012	100,000,000.00	0.40%	0.40%	1,100.00

Atmos Energy Corp.; Kentucky/Mid-States Division  
Schedule of Short Term Debt  
For 12 Months Ended December 31, 2012

Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost (g)
Commercial Paper	4/13/2012	4/14/2012	95,000,000.00	0.40%	0.40%	1,047.22
Commercial Paper	4/14/2012	4/15/2012	95,000,000.00	0.40%	0.40%	1,047.22
Commercial Paper	4/15/2012	4/16/2012	95,000,000.00	0.40%	0.40%	1,047.22
Commercial Paper	4/16/2012	4/17/2012	112,500,000.00	0.39%	0.39%	1,231.94
Commercial Paper	4/17/2012	4/18/2012	115,000,000.00	0.40%	0.40%	1,277.78
Commercial Paper	4/18/2012	4/19/2012	107,000,000.00	0.39%	0.39%	1,145.83
Commercial Paper	4/19/2012	4/20/2012	101,000,000.00	0.38%	0.38%	1,060.28
Commercial Paper	4/20/2012	4/21/2012	113,000,000.00	0.38%	0.38%	1,186.39
Commercial Paper	4/21/2012	4/22/2012	113,000,000.00	0.38%	0.38%	1,186.39
Commercial Paper	4/22/2012	4/23/2012	113,000,000.00	0.38%	0.39%	1,186.39
Commercial Paper	4/23/2012	4/24/2012	116,000,000.00	0.38%	0.39%	1,220.00
Commercial Paper	4/24/2012	4/25/2012	108,000,000.00	0.38%	0.38%	1,137.78
Commercial Paper	4/25/2012	4/26/2012	167,000,000.00	0.38%	0.38%	1,758.06
Commercial Paper	4/26/2012	4/27/2012	153,000,000.00	0.38%	0.38%	1,600.28
Commercial Paper	4/27/2012	4/28/2012	160,000,000.00	0.38%	0.38%	1,683.33
Commercial Paper	4/28/2012	4/29/2012	160,000,000.00	0.38%	0.38%	1,683.33
Commercial Paper	4/29/2012	4/30/2012	160,000,000.00	0.38%	0.38%	1,683.33
Commercial Paper	4/30/2012	5/1/2012	160,000,000.00	0.36%	0.38%	1,683.33
Commercial Paper	5/1/2012	5/2/2012	150,000,000.00	0.38%	0.38%	1,577.78
Commercial Paper	5/2/2012	5/3/2012	141,000,000.00	0.38%	0.38%	1,482.50
Commercial Paper	5/3/2012	5/4/2012	135,000,000.00	0.38%	0.38%	1,420.83
Commercial Paper	5/4/2012	5/5/2012	136,000,000.00	0.38%	0.38%	1,426.56
Commercial Paper	5/5/2012	5/6/2012	136,000,000.00	0.38%	0.38%	1,426.56
Commercial Paper	5/6/2012	5/7/2012	136,000,000.00	0.38%	0.38%	1,426.56
Commercial Paper	5/7/2012	5/8/2012	131,000,000.00	0.38%	0.38%	1,374.17
Commercial Paper	5/8/2012	5/9/2012	136,000,000.00	0.38%	0.38%	1,426.56
Commercial Paper	5/9/2012	5/10/2012	130,000,000.00	0.37%	0.37%	1,350.00
Commercial Paper	5/10/2012	5/11/2012	126,000,000.00	0.37%	0.37%	1,308.89
Commercial Paper	5/11/2012	5/12/2012	126,000,000.00	0.38%	0.38%	1,322.78
Commercial Paper	5/12/2012	5/13/2012	126,000,000.00	0.38%	0.38%	1,322.78
Commercial Paper	5/13/2012	5/14/2012	126,000,000.00	0.38%	0.38%	1,322.78
Commercial Paper	5/14/2012	5/15/2012	122,000,000.00	0.38%	0.38%	1,281.67
Commercial Paper	5/15/2012	5/16/2012	122,000,000.00	0.38%	0.38%	1,281.67
Commercial Paper	5/16/2012	5/17/2012	129,000,000.00	0.38%	0.38%	1,352.61
Commercial Paper	5/17/2012	5/18/2012	125,000,000.00	0.38%	0.38%	1,315.28
Commercial Paper	5/18/2012	5/19/2012	127,000,000.00	0.38%	0.38%	1,335.83
Commercial Paper	5/19/2012	5/20/2012	127,000,000.00	0.38%	0.38%	1,335.83
Commercial Paper	5/20/2012	5/21/2012	127,000,000.00	0.38%	0.38%	1,335.83
Commercial Paper	5/21/2012	5/22/2012	132,000,000.00	0.38%	0.38%	1,393.33
Commercial Paper	5/22/2012	5/23/2012	128,000,000.00	0.38%	0.38%	1,351.11
Commercial Paper	5/23/2012	5/24/2012	124,000,000.00	0.38%	0.38%	1,308.89
Commercial Paper	5/24/2012	5/25/2012	129,000,000.00	0.38%	0.38%	1,361.67
Commercial Paper	5/25/2012	5/26/2012	163,000,000.00	0.38%	0.38%	1,718.06
Commercial Paper	5/26/2012	5/27/2012	163,000,000.00	0.38%	0.38%	1,718.06
Commercial Paper	5/27/2012	5/28/2012	163,000,000.00	0.38%	0.38%	1,718.06
Commercial Paper	5/28/2012	5/29/2012	163,000,000.00	0.38%	0.38%	1,718.06
Commercial Paper	5/29/2012	5/30/2012	149,000,000.00	0.38%	0.38%	1,572.78
Commercial Paper	5/30/2012	5/31/2012	142,000,000.00	0.38%	0.38%	1,496.39
Commercial Paper	5/31/2012	6/1/2012	136,000,000.00	0.38%	0.38%	1,433.06
Commercial Paper	6/1/2012	6/2/2012	140,000,000.00	0.38%	0.38%	1,477.78
Commercial Paper	6/2/2012	6/3/2012	140,000,000.00	0.38%	0.38%	1,477.78
Commercial Paper	6/3/2012	6/4/2012	140,000,000.00	0.38%	0.38%	1,477.78
Commercial Paper	6/4/2012	6/5/2012	138,000,000.00	0.38%	0.38%	1,448.89
Commercial Paper	6/5/2012	6/6/2012	143,000,000.00	0.38%	0.38%	1,501.67
Commercial Paper	6/6/2012	6/7/2012	136,000,000.00	0.38%	0.38%	1,427.78
Commercial Paper	6/7/2012	6/8/2012	132,000,000.00	0.38%	0.38%	1,385.56
Commercial Paper	6/8/2012	6/9/2012	159,000,000.00	0.38%	0.38%	1,674.72
Commercial Paper	6/9/2012	6/10/2012	159,000,000.00	0.38%	0.38%	1,674.72
Commercial Paper	6/10/2012	6/11/2012	159,000,000.00	0.38%	0.38%	1,674.72
Commercial Paper	6/11/2012	6/12/2012	156,000,000.00	0.39%	0.38%	1,643.89
Commercial Paper	6/12/2012	6/13/2012	164,000,000.00	0.38%	0.38%	1,726.94
Commercial Paper	6/13/2012	6/14/2012	160,000,000.00	0.38%	0.38%	1,688.89
Commercial Paper	6/14/2012	6/15/2012	156,000,000.00	0.38%	0.38%	1,646.67
Commercial Paper	6/15/2012	6/16/2012	179,000,000.00	0.38%	0.38%	1,883.06
Commercial Paper	6/16/2012	6/17/2012	179,000,000.00	0.38%	0.38%	1,883.06
Commercial Paper	6/17/2012	6/18/2012	179,000,000.00	0.38%	0.38%	1,883.06
Commercial Paper	6/18/2012	6/19/2012	180,000,000.00	0.38%	0.38%	1,900.00
Commercial Paper	6/19/2012	6/20/2012	177,000,000.00	0.38%	0.38%	1,868.33
Commercial Paper	6/20/2012	6/21/2012	177,000,000.00	0.38%	0.38%	1,868.33
Commercial Paper	6/21/2012	6/22/2012	187,000,000.00	0.38%	0.38%	1,973.89
Commercial Paper	6/22/2012	6/23/2012	186,000,000.00	0.38%	0.38%	1,963.33
Commercial Paper	6/23/2012	6/24/2012	186,000,000.00	0.38%	0.38%	1,963.33
Commercial Paper	6/24/2012	6/25/2012	186,000,000.00	0.38%	0.38%	1,963.33
Commercial Paper	6/25/2012	6/26/2012	223,000,000.00	0.38%	0.38%	2,368.61
Commercial Paper	6/26/2012	6/27/2012	207,000,000.00	0.39%	0.39%	2,223.89
Commercial Paper	6/27/2012	6/28/2012	202,000,000.00	0.39%	0.39%	2,171.11
Commercial Paper	6/28/2012	6/29/2012	207,000,000.00	0.39%	0.39%	2,221.94
Commercial Paper	6/29/2012	6/30/2012	213,500,000.00	0.39%	0.39%	2,290.14
Commercial Paper	6/30/2012	7/1/2012	213,500,000.00	0.39%	0.39%	2,290.14
Commercial Paper	7/1/2012	7/2/2012	213,500,000.00	0.39%	0.39%	2,290.14
Commercial Paper	7/2/2012	7/3/2012	214,000,000.00	0.38%	0.38%	2,276.83
Commercial Paper	7/3/2012	7/4/2012	221,000,000.00	0.38%	0.38%	2,328.33
Commercial Paper	7/4/2012	7/5/2012	221,000,000.00	0.38%	0.38%	2,328.33
Commercial Paper	7/5/2012	7/6/2012	222,000,000.00	0.38%	0.38%	2,341.67
Commercial Paper	7/6/2012	7/7/2012	216,000,000.00	0.38%	0.38%	2,280.00
Commercial Paper	7/7/2012	7/8/2012	216,000,000.00	0.38%	0.39%	2,280.00
Commercial Paper	7/8/2012	7/9/2012	216,000,000.00	0.38%	0.38%	2,280.00
Commercial Paper	7/9/2012	7/10/2012	222,000,000.00	0.38%	0.38%	2,337.50
Commercial Paper	7/10/2012	7/11/2012	219,000,000.00	0.38%	0.38%	2,303.89
Commercial Paper	7/11/2012	7/12/2012	216,000,000.00	0.38%	0.38%	2,278.33
Commercial Paper	7/12/2012	7/13/2012	212,000,000.00	0.38%	0.38%	2,236.67
Commercial Paper	7/13/2012	7/14/2012	222,000,000.00	0.38%	0.38%	2,356.67
Commercial Paper	7/14/2012	7/15/2012	222,000,000.00	0.38%	0.38%	2,356.67
Commercial Paper	7/15/2012	7/16/2012	222,000,000.00	0.38%	0.38%	2,356.67
Commercial Paper	7/16/2012	7/17/2012	233,000,000.00	0.38%	0.38%	2,482.22
Commercial Paper	7/17/2012	7/18/2012	239,000,000.00	0.38%	0.38%	2,543.89
Commercial Paper	7/18/2012	7/19/2012	237,000,000.00	0.38%	0.38%	2,526.11
Commercial Paper	7/19/2012	7/20/2012	236,000,000.00	0.38%	0.38%	2,515.00
Commercial Paper	7/20/2012	7/21/2012	237,000,000.00	0.39%	0.39%	2,548.89
Commercial Paper	7/21/2012	7/22/2012	237,000,000.00	0.39%	0.39%	2,548.89
Commercial Paper	7/22/2012	7/23/2012	237,000,000.00	0.39%	0.39%	2,548.89
Commercial Paper	7/23/2012	7/24/2012	251,000,000.00	0.39%	0.39%	2,695.56
Commercial Paper	7/24/2012	7/25/2012	247,000,000.00	0.39%	0.39%	2,656.67

Almos Energy Corp., Kentucky/Mid-States Division  
Schedule of Short Term Debt  
For 12 Months Ended December 31, 2012

Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost (g)
Commercial Paper	7/25/2012	7/26/2012	278,000,000.00	0.39%	0.39%	2,881.11
Commercial Paper	7/26/2012	7/27/2012	274,000,000.00	0.39%	0.39%	2,941.67
Commercial Paper	7/27/2012	7/28/2012	276,000,000.00	0.38%	0.38%	2,949.44
Commercial Paper	7/28/2012	7/29/2012	276,000,000.00	0.38%	0.38%	2,949.44
Commercial Paper	7/29/2012	7/30/2012	276,000,000.00	0.38%	0.38%	2,949.44
Commercial Paper	7/30/2012	7/31/2012	290,000,000.00	0.38%	0.38%	3,086.11
Commercial Paper	7/31/2012	8/1/2012	290,000,000.00	0.38%	0.38%	3,047.22
Commercial Paper	8/1/2012	8/2/2012	285,000,000.00	0.38%	0.38%	2,986.39
Commercial Paper	8/2/2012	8/3/2012	152,000,000.00	0.38%	0.38%	1,698.61
Commercial Paper	8/3/2012	8/4/2012	148,000,000.00	0.38%	0.38%	1,561.39
Commercial Paper	8/4/2012	8/5/2012	148,000,000.00	0.38%	0.38%	1,561.39
Commercial Paper	8/5/2012	8/6/2012	148,000,000.00	0.38%	0.38%	1,561.39
Commercial Paper	8/6/2012	8/7/2012	155,000,000.00	0.38%	0.38%	1,630.56
Commercial Paper	8/7/2012	8/8/2012	149,000,000.00	0.38%	0.38%	1,563.33
Commercial Paper	8/8/2012	8/9/2012	146,000,000.00	0.38%	0.38%	1,531.67
Commercial Paper	8/9/2012	8/10/2012	141,000,000.00	0.38%	0.38%	1,488.33
Commercial Paper	8/10/2012	8/11/2012	156,000,000.00	0.38%	0.38%	1,646.67
Commercial Paper	8/11/2012	8/12/2012	156,000,000.00	0.38%	0.38%	1,646.67
Commercial Paper	8/12/2012	8/13/2012	156,000,000.00	0.38%	0.38%	1,646.67
Commercial Paper	8/13/2012	8/14/2012	158,000,000.00	0.38%	0.38%	1,667.76
Commercial Paper	8/14/2012	8/15/2012	155,000,000.00	0.38%	0.38%	1,636.11
Commercial Paper	8/15/2012	8/16/2012	156,000,000.00	0.38%	0.38%	1,646.67
Commercial Paper	8/16/2012	8/17/2012	154,000,000.00	0.38%	0.38%	1,625.56
Commercial Paper	8/17/2012	8/18/2012	153,000,000.00	0.38%	0.38%	1,615.00
Commercial Paper	8/18/2012	8/19/2012	153,000,000.00	0.38%	0.38%	1,615.00
Commercial Paper	8/19/2012	8/20/2012	153,000,000.00	0.38%	0.38%	1,615.00
Commercial Paper	8/20/2012	8/21/2012	156,000,000.00	0.38%	0.38%	1,634.17
Commercial Paper	8/21/2012	8/22/2012	145,000,000.00	0.38%	0.38%	1,530.56
Commercial Paper	8/22/2012	8/23/2012	143,000,000.00	0.38%	0.38%	1,509.44
Commercial Paper	8/23/2012	8/24/2012	151,000,000.00	0.38%	0.38%	1,591.11
Commercial Paper	8/24/2012	8/25/2012	158,000,000.00	0.38%	0.38%	1,668.06
Commercial Paper	8/25/2012	8/26/2012	158,000,000.00	0.38%	0.38%	1,668.06
Commercial Paper	8/26/2012	8/27/2012	158,000,000.00	0.38%	0.38%	1,668.06
Commercial Paper	8/27/2012	8/28/2012	463,000,000.00	0.41%	0.41%	5,221.39
Commercial Paper	8/28/2012	8/29/2012	451,000,000.00	0.41%	0.41%	5,182.11
Commercial Paper	8/29/2012	8/30/2012	448,000,000.00	0.42%	0.42%	5,203.50
Commercial Paper	8/30/2012	8/31/2012	444,000,000.00	0.42%	0.42%	5,182.11
Commercial Paper	8/31/2012	9/1/2012	441,000,000.00	0.42%	0.42%	5,183.78
Commercial Paper	9/1/2012	9/2/2012	441,000,000.00	0.42%	0.42%	5,183.78
Commercial Paper	9/2/2012	9/3/2012	441,000,000.00	0.42%	0.42%	5,183.78
Commercial Paper	9/3/2012	9/4/2012	441,000,000.00	0.42%	0.42%	5,183.78
Commercial Paper	9/4/2012	9/5/2012	448,000,000.00	0.42%	0.42%	5,257.67
Commercial Paper	9/5/2012	9/6/2012	439,000,000.00	0.42%	0.42%	5,162.67
Commercial Paper	9/6/2012	9/7/2012	435,000,000.00	0.42%	0.42%	5,118.22
Commercial Paper	9/7/2012	9/8/2012	471,000,000.00	0.44%	0.44%	5,722.67
Commercial Paper	9/8/2012	9/9/2012	471,000,000.00	0.44%	0.44%	5,722.67
Commercial Paper	9/9/2012	9/10/2012	471,000,000.00	0.44%	0.44%	5,722.67
Commercial Paper	9/10/2012	9/11/2012	471,000,000.00	0.44%	0.44%	5,722.67
Commercial Paper	9/11/2012	9/12/2012	479,000,000.00	0.44%	0.44%	5,804.06
Commercial Paper	9/12/2012	9/13/2012	475,000,000.00	0.44%	0.44%	5,760.17
Commercial Paper	9/13/2012	9/14/2012	474,000,000.00	0.44%	0.44%	5,747.39
Commercial Paper	9/14/2012	9/15/2012	471,000,000.00	0.44%	0.44%	5,765.72
Commercial Paper	9/15/2012	9/16/2012	471,000,000.00	0.44%	0.44%	5,765.72
Commercial Paper	9/16/2012	9/17/2012	471,000,000.00	0.44%	0.44%	5,765.72
Commercial Paper	9/17/2012	9/18/2012	505,000,000.00	0.44%	0.44%	6,191.28
Commercial Paper	9/18/2012	9/19/2012	502,606,000.00	0.44%	0.44%	6,147.68
Commercial Paper	9/19/2012	9/20/2012	498,606,000.00	0.44%	0.44%	6,112.13
Commercial Paper	9/20/2012	9/21/2012	499,606,000.00	0.44%	0.44%	6,108.52
Commercial Paper	9/21/2012	9/22/2012	566,606,000.00	0.43%	0.43%	6,789.07
Commercial Paper	9/22/2012	9/23/2012	566,606,000.00	0.43%	0.43%	6,789.07
Commercial Paper	9/23/2012	9/24/2012	566,606,000.00	0.43%	0.43%	6,789.07
Commercial Paper	9/24/2012	9/25/2012	526,606,000.00	0.44%	0.44%	6,370.18
Commercial Paper	9/25/2012	9/26/2012	561,606,000.00	0.43%	0.43%	6,777.96
Commercial Paper	9/26/2012	9/27/2012	557,606,000.00	0.43%	0.43%	6,665.74
Commercial Paper	9/27/2012	9/28/2012	566,606,000.00	0.42%	0.42%	6,627.41
Commercial Paper	9/28/2012	9/29/2012	311,000,000.00	0.43%	0.43%	3,737.50
Commercial Paper	9/29/2012	9/30/2012	311,000,000.00	0.43%	0.43%	3,737.50
Commercial Paper	9/30/2012	10/1/2012	311,000,000.00	0.43%	0.43%	3,737.50
Commercial Paper	10/1/2012	10/2/2012	317,000,000.00	0.43%	0.43%	3,757.78
Commercial Paper	10/2/2012	10/3/2012	311,000,000.00	0.43%	0.43%	3,691.11
Commercial Paper	10/3/2012	10/4/2012	323,000,000.00	0.43%	0.43%	3,865.83
Commercial Paper	10/4/2012	10/5/2012	324,000,000.00	0.43%	0.43%	3,898.11
Commercial Paper	10/5/2012	10/6/2012	327,000,000.00	0.44%	0.44%	3,965.56
Commercial Paper	10/6/2012	10/7/2012	327,000,000.00	0.44%	0.44%	3,965.56
Commercial Paper	10/7/2012	10/8/2012	327,000,000.00	0.44%	0.44%	3,965.56
Commercial Paper	10/8/2012	10/9/2012	327,000,000.00	0.44%	0.44%	3,965.56
Commercial Paper	10/9/2012	10/10/2012	347,000,000.00	0.43%	0.43%	4,133.33
Commercial Paper	10/10/2012	10/11/2012	349,000,000.00	0.43%	0.43%	4,164.72
Commercial Paper	10/11/2012	10/12/2012	344,000,000.00	0.43%	0.43%	4,121.67
Commercial Paper	10/12/2012	10/13/2012	339,000,000.00	0.43%	0.43%	4,021.11
Commercial Paper	10/13/2012	10/14/2012	339,000,000.00	0.43%	0.43%	4,021.11
Commercial Paper	10/14/2012	10/15/2012	339,000,000.00	0.43%	0.43%	4,021.11
Commercial Paper	10/15/2012	10/16/2012	361,000,000.00	0.43%	0.43%	4,283.89
Commercial Paper	10/16/2012	10/17/2012	367,000,000.00	0.43%	0.43%	4,342.22
Commercial Paper	10/17/2012	10/18/2012	362,000,000.00	0.43%	0.43%	4,301.94
Commercial Paper	10/18/2012	10/19/2012	358,000,000.00	0.43%	0.43%	4,239.17
Commercial Paper	10/19/2012	10/20/2012	365,000,000.00	0.42%	0.42%	4,312.22
Commercial Paper	10/20/2012	10/21/2012	366,000,000.00	0.42%	0.42%	4,312.22
Commercial Paper	10/21/2012	10/22/2012	366,000,000.00	0.42%	0.42%	4,312.22
Commercial Paper	10/22/2012	10/23/2012	373,000,000.00	0.43%	0.43%	4,455.83
Commercial Paper	10/23/2012	10/24/2012	380,000,000.00	0.43%	0.43%	4,556.11
Commercial Paper	10/24/2012	10/25/2012	374,000,000.00	0.43%	0.43%	4,497.78
Commercial Paper	10/25/2012	10/26/2012	408,000,000.00	0.43%	0.43%	4,856.67
Commercial Paper	10/26/2012	10/27/2012	399,000,000.00	0.43%	0.43%	4,723.89
Commercial Paper	10/27/2012	10/28/2012	399,000,000.00	0.43%	0.43%	4,723.89
Commercial Paper	10/28/2012	10/29/2012	399,000,000.00	0.43%	0.43%	4,723.89
Commercial Paper	10/29/2012	10/30/2012	406,000,000.00	0.43%	0.43%	4,799.72
Commercial Paper	10/30/2012	10/31/2012	406,000,000.00	0.42%	0.42%	4,779.17
Commercial Paper	10/31/2012	11/1/2012	406,000,000.00	0.43%	0.43%	4,795.28
Commercial Paper	11/1/2012	11/2/2012	406,000,000.00	0.43%	0.43%	4,876.94
Commercial Paper	11/2/2012	11/3/2012	418,000,000.00	0.43%	0.43%	5,044.72
Commercial Paper	11/3/2012	11/4/2012	418,000,000.00	0.43%	0.43%	5,044.72
Commercial Paper	11/4/2012	11/5/2012	418,000,000.00	0.43%	0.43%	5,044.72

Atmos Energy Corp.; Kentucky/Mid-States Division  
Schedule of Short Term Debt  
For 12 Months Ended December 31, 2012

Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost (g)
Commercial Paper	11/5/2012	11/6/2012	411,000,000.00	0.44%	0.44%	4,987.50
Commercial Paper	11/6/2012	11/7/2012	413,000,000.00	0.44%	0.44%	5,021.39
Commercial Paper	11/7/2012	11/8/2012	408,000,000.00	0.44%	0.44%	4,936.39
Commercial Paper	11/8/2012	11/9/2012	408,000,000.00	0.44%	0.44%	4,936.39
Commercial Paper	11/9/2012	11/10/2012	402,000,000.00	0.44%	0.44%	4,921.39
Commercial Paper	11/10/2012	11/11/2012	402,000,000.00	0.44%	0.44%	4,921.39
Commercial Paper	11/11/2012	11/12/2012	402,000,000.00	0.44%	0.44%	4,921.39
Commercial Paper	11/12/2012	11/13/2012	402,000,000.00	0.44%	0.44%	4,921.39
Commercial Paper	11/13/2012	11/14/2012	388,000,000.00	0.44%	0.44%	4,833.06
Commercial Paper	11/14/2012	11/15/2012	403,000,000.00	0.44%	0.44%	4,890.00
Commercial Paper	11/15/2012	11/16/2012	405,000,000.00	0.44%	0.44%	4,921.11
Commercial Paper	11/16/2012	11/17/2012	418,000,000.00	0.44%	0.44%	5,086.67
Commercial Paper	11/17/2012	11/18/2012	418,000,000.00	0.44%	0.44%	5,086.67
Commercial Paper	11/18/2012	11/19/2012	418,000,000.00	0.44%	0.44%	5,086.67
Commercial Paper	11/19/2012	11/20/2012	424,000,000.00	0.44%	0.44%	5,130.00
Commercial Paper	11/20/2012	11/21/2012	422,000,000.00	0.44%	0.44%	5,140.55
Commercial Paper	11/21/2012	11/22/2012	431,000,000.00	0.44%	0.44%	5,257.22
Commercial Paper	11/22/2012	11/23/2012	431,000,000.00	0.44%	0.44%	5,257.22
Commercial Paper	11/23/2012	11/24/2012	431,000,000.00	0.44%	0.44%	5,257.22
Commercial Paper	11/24/2012	11/25/2012	431,000,000.00	0.44%	0.44%	5,257.22
Commercial Paper	11/25/2012	11/26/2012	431,000,000.00	0.44%	0.44%	5,257.22
Commercial Paper	11/26/2012	11/27/2012	477,000,000.00	0.43%	0.43%	5,755.56
Commercial Paper	11/27/2012	11/28/2012	466,000,000.00	0.43%	0.43%	5,627.22
Commercial Paper	11/28/2012	11/29/2012	461,000,000.00	0.44%	0.44%	5,626.61
Commercial Paper	11/29/2012	11/30/2012	454,000,000.00	0.44%	0.44%	5,535.00
Commercial Paper	11/30/2012	12/1/2012	460,000,000.00	0.44%	0.44%	5,585.00
Commercial Paper	12/1/2012	12/2/2012	460,000,000.00	0.44%	0.44%	5,585.00
Commercial Paper	12/2/2012	12/3/2012	460,000,000.00	0.44%	0.44%	5,585.00
Commercial Paper	12/3/2012	12/4/2012	457,000,000.00	0.44%	0.44%	5,522.78
Commercial Paper	12/4/2012	12/5/2012	448,000,000.00	0.44%	0.44%	5,431.94
Commercial Paper	12/5/2012	12/6/2012	441,000,000.00	0.44%	0.44%	5,386.61
Commercial Paper	12/6/2012	12/7/2012	434,000,000.00	0.44%	0.44%	5,317.78
Commercial Paper	12/7/2012	12/8/2012	462,000,000.00	0.44%	0.44%	5,652.22
Commercial Paper	12/8/2012	12/9/2012	462,000,000.00	0.44%	0.44%	5,652.22
Commercial Paper	12/9/2012	12/10/2012	462,000,000.00	0.44%	0.44%	5,652.22
Commercial Paper	12/10/2012	12/11/2012	458,000,000.00	0.43%	0.43%	5,416.88
Commercial Paper	12/11/2012	12/12/2012	448,000,000.00	0.43%	0.43%	5,376.04
Commercial Paper	12/12/2012	12/13/2012	451,000,000.00	0.43%	0.43%	5,424.38
Commercial Paper	12/13/2012	12/14/2012	445,000,000.00	0.43%	0.43%	5,341.04
Commercial Paper	12/14/2012	12/15/2012	448,000,000.00	0.43%	0.43%	5,400.49
Commercial Paper	12/15/2012	12/16/2012	448,000,000.00	0.43%	0.43%	5,400.49
Commercial Paper	12/16/2012	12/17/2012	449,000,000.00	0.43%	0.43%	5,400.49
Commercial Paper	12/17/2012	12/18/2012	466,000,000.00	0.43%	0.43%	5,568.82
Commercial Paper	12/18/2012	12/19/2012	456,000,000.00	0.43%	0.43%	5,434.38
Commercial Paper	12/19/2012	12/20/2012	448,000,000.00	0.43%	0.43%	5,349.65
Commercial Paper	12/20/2012	12/21/2012	456,000,000.00	0.43%	0.43%	5,472.59
Commercial Paper	12/21/2012	12/22/2012	461,000,000.00	0.44%	0.44%	5,572.43
Commercial Paper	12/22/2012	12/23/2012	461,000,000.00	0.44%	0.44%	5,572.43
Commercial Paper	12/23/2012	12/24/2012	461,000,000.00	0.44%	0.44%	5,572.43
Commercial Paper	12/24/2012	12/25/2012	461,000,000.00	0.44%	0.44%	5,572.43
Commercial Paper	12/25/2012	12/26/2012	461,000,000.00	0.44%	0.44%	5,572.43
Commercial Paper	12/26/2012	12/27/2012	541,000,000.00	0.43%	0.43%	6,527.99
Commercial Paper	12/27/2012	12/28/2012	571,000,000.00	0.43%	0.43%	6,886.32
Commercial Paper	12/28/2012	12/29/2012	571,000,000.00	0.43%	0.43%	6,886.32
Commercial Paper	12/29/2012	12/30/2012	571,000,000.00	0.43%	0.43%	6,886.32
Commercial Paper	12/30/2012	12/31/2012	571,000,000.00	0.43%	0.43%	6,886.32
Commercial Paper	12/31/2012	1/1/2013	571,000,000.00	0.43%	0.43%	6,886.32
Short term loan	9/27/2012	9/28/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	9/28/2012	9/29/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	9/29/2012	9/30/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	9/30/2012	10/1/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/1/2012	10/2/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/2/2012	10/3/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/3/2012	10/4/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/4/2012	10/5/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/5/2012	10/6/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/6/2012	10/7/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/7/2012	10/8/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/8/2012	10/9/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/9/2012	10/10/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/10/2012	10/11/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/11/2012	10/12/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/12/2012	10/13/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/13/2012	10/14/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/14/2012	10/15/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/15/2012	10/16/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/16/2012	10/17/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/17/2012	10/18/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/18/2012	10/19/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/19/2012	10/20/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/20/2012	10/21/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/21/2012	10/22/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/22/2012	10/23/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/23/2012	10/24/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/24/2012	10/25/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/25/2012	10/26/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/26/2012	10/27/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/27/2012	10/28/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/28/2012	10/29/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/29/2012	10/30/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/30/2012	10/31/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	10/31/2012	11/1/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/1/2012	11/2/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/2/2012	11/3/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/3/2012	11/4/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/4/2012	11/5/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/5/2012	11/6/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/6/2012	11/7/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/7/2012	11/8/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/8/2012	11/9/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/9/2012	11/10/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/10/2012	11/11/2012	260,000,000.00	1.05%	1.05%	7,908.33
Short term loan	11/11/2012	11/12/2012	260,000,000.00	1.05%	1.05%	7,908.33

Almos Energy Corp., Kentucky/Mid-States Division  
 Schedule of Short Term Debt  
 For 12 Months Ended December 31, 2012

Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost (g)
Short term loan	11/12/2012	11/13/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/13/2012	11/14/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/14/2012	11/15/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/15/2012	11/16/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/16/2012	11/17/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/17/2012	11/18/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/18/2012	11/19/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/19/2012	11/20/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/20/2012	11/21/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/21/2012	11/22/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/22/2012	11/23/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/23/2012	11/24/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/24/2012	11/25/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/25/2012	11/26/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/26/2012	11/27/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/27/2012	11/28/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/28/2012	11/29/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/29/2012	11/30/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	11/30/2012	12/1/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/1/2012	12/2/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/2/2012	12/3/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/3/2012	12/4/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/4/2012	12/5/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/5/2012	12/6/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/6/2012	12/7/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/7/2012	12/8/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/8/2012	12/9/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/9/2012	12/10/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/10/2012	12/11/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/11/2012	12/12/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/12/2012	12/13/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/13/2012	12/14/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/14/2012	12/15/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/15/2012	12/16/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/16/2012	12/17/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/17/2012	12/18/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/18/2012	12/19/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/19/2012	12/20/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/20/2012	12/21/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/21/2012	12/22/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/22/2012	12/23/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/23/2012	12/24/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/24/2012	12/25/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/25/2012	12/26/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/26/2012	12/27/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/27/2012	12/28/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/28/2012	12/29/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/29/2012	12/30/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/30/2012	12/31/2012	260,000,000.00	1.09%	1.09%	7,908.33
Short term loan	12/31/2012	1/1/2013	260,000,000.00	1.09%	1.09%	7,908.33



Case No. 2013-00148  
Atmos Energy Corporation, Kentucky Division  
Staff RFI Set No. 1  
Question No. 1-05  
Page 1 of 1

**REQUEST:**

Provide a list of all outstanding issues of preferred stock as of the end of the latest calendar year as shown in Schedule 5.

**RESPONSE:**

The Company has no outstanding issues of preferred stock.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-06**  
**Page 1 of 1**

**REQUEST:**

Provide the following:

- a. List all issues of common stock in the primary market during the 10 most recent calendar years as shown in Schedule 6a.
- b. The common stock information on a quarterly and yearly basis for the five most recent calendar years available, and through the latest available quarter as shown in Schedule 6b.
- c. The market prices for common stock for each month during the five most recent calendar years and for succeeding months through the date the application is filed. List all stock splits and stock dividends by date and type.

**RESPONSE:**

- a) Please see Attachment 1.
- b) Please see Attachment 2.
- c) Atmos Energy has not experienced a stock split in the last 10 years. Also, Atmos Energy does not pay out stock dividends but only pays cash dividends. Please see Attachment 3 for the market price of common stock for each month during the five most recent calendar years and for succeeding months through the date the application is filed.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-06\_Att1 - Schedule of Common Stock Issue.pdf, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, Staff\_1-06\_Att2 - Common Stock Information.pdf, 1 Page.

ATTACHMENT 3 - Atmos Energy Corporation, Staff\_1-06\_Att3 - Market Price of Common Stock.pdf, 1 Page.

Respondent: Greg Waller

**Atmos Energy Corp.; Kentucky/Mid-States Division**  
**Case No. 2013-00148**  
**Schedule of Common Stock Issue**  
**For the 10 year period Ended December 31, 2012**

<b>Date of Equity Offering</b>	<b>Number of Shares Issued</b>	<b>Price per Share to Public</b>	<b>Price per Share (Net to Company before expenses)</b>	<b>Book Value per Share at Fiscal Year End</b>	<b>Selling Expense as Percentage of Gross Issue Amount</b>	<b>Net Proceeds to Company</b>
12/7/2006	6,325,000	\$ 31.5000	\$ 30.3975	\$ 22.0100	3.68%	\$ 191,913,000
10/21/2004	16,100,000	\$ 24.7500	\$ 23.7600	\$ 19.9000	4.30%	\$ 381,351,000
7/13/2004	9,939,393	\$ 24.7500	\$ 23.7600	\$ 18.0500	4.28%	\$ 235,469,000
6/18/2003	4,100,000	\$ 25.3100	\$ 24.2976	\$ 16.6600	4.48%	\$ 99,122,000

**Atmos Energy Corp.**  
**Common Stock Information**  
**For Fiscal Years Ending Sep. 2012, 2011, 2010, 2009, and 2008**

<b>Period Equity</b>	<b>Average No. of Shares Outstanding</b>	<b>Book Value</b>	<b>Diluted Earnings per Share</b>	<b>Dividend Rate per Share</b>	<b>Return on Average Shareholders' Equity</b>
FY 2012	91,172,000	\$ 25.88	\$ 2.37	\$ 1.38	8.3%
FY 2011	90,652,000	\$ 24.88	\$ 2.27	\$ 1.36	8.6%
FY 2010	92,422,000	\$ 23.57	\$ 2.20	\$ 1.34	8.7%
FY 2009	91,620,000	\$ 23.76	\$ 2.07	\$ 1.32	8.7%
FY 2008	89,941,000	\$ 22.82	\$ 1.99	\$ 1.30	8.8%

ATMOS ENERGY CORP. KENTUCKY/MID-STATES DIVISION  
KENTUCKY JURISDICTION  
MARKET PRICE OF COMMON STOCK  
CALENDAR YEARS 2008-2013

<u>Date</u>	<u>Close</u>	<u>Date</u>	<u>Close</u>
1/31/2008	\$28.74	1/31/2011	\$32.60
2/29/2008	\$26.00	2/28/2011	\$33.82
3/31/2008	\$25.50	3/31/2011	\$34.10
4/30/2008	\$27.68	4/29/2011	\$34.89
5/30/2008	\$27.39	5/31/2011	\$33.35
6/30/2008	\$27.57	6/30/2011	\$33.25
7/31/2008	\$26.47	7/29/2011	\$33.43
8/29/2008	\$27.54	8/31/2011	\$33.54
9/30/2008	\$26.62	9/30/2011	\$32.45
10/31/2008	\$24.27	10/31/2011	\$34.32
11/28/2008	\$24.93	11/30/2011	\$34.21
12/31/2008	\$23.70	12/30/2011	\$33.35
1/30/2009	\$24.55	1/31/2012	\$32.41
2/27/2009	\$21.83	2/29/2012	\$30.73
3/31/2009	\$23.12	3/30/2012	\$31.46
4/30/2009	\$24.71	4/30/2012	\$32.58
5/29/2009	\$24.00	5/31/2012	\$33.14
6/30/2009	\$25.04	6/29/2012	\$35.07
7/31/2009	\$27.16	7/31/2012	\$35.85
8/31/2009	\$27.24	8/31/2012	\$34.94
9/30/2009	\$28.18	9/28/2012	\$35.79
10/30/2009	\$27.85	10/31/2012	\$35.97
11/30/2009	\$27.39	11/30/2012	\$35.01
12/31/2009	\$29.40	12/31/2012	\$35.12
1/29/2010	\$27.62	1/31/2013	\$37.36
2/26/2010	\$27.46	2/28/2013	\$38.17
3/31/2010	\$28.57	3/29/2013	\$42.69
4/30/2010	\$29.58	4/30/2013	\$44.37
5/31/2010	\$27.12		
6/30/2010	\$27.04		
7/30/2010	\$29.00		
8/31/2010	\$28.30		
9/30/2010	\$29.25		
10/29/2010	\$29.45		
11/30/2010	\$30.07		
12/31/2010	\$31.20		



Case No. 2013-00148  
Atmos Energy Corporation, Kentucky Division  
Staff RFI Set No. 1  
Question No. 1-07  
Page 1 of 1

**REQUEST:**

Provide a computation of fixed-charge coverage ratios for the 10 most recent calendar years as shown in Schedule 7.

**RESPONSE:**

Please see Attachment 1.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-07\_Att1 - Coverage Ratios.pdf, 1 Page.

**Atmos Energy Corporation Inc.**  
**Interest Coverages**  
(In Thousands)

	FY 12	FY 11	FY 10	FY 09	FY 08	FY 07	FY 06	FY 05	FY 04	FY03
<b>SEC Method</b>										
Income from continuing operations before provision for income taxes and cumulative effect of accounting change per statement of income	\$ 290,422	\$ 296,407	\$ 309,054	\$ 268,636	\$ 271,216	\$ 262,584	\$ 236,890	\$ 218,018	\$ 137,765	\$ 126,371
Add:										
Portion of rents representative of the interest factor	12,623	13,229	13,565	12,768	12,541	5,560	5,581	4,307	3,571	3,626
Interest on debt & amortization of debt expense	141,174	150,763	154,188	152,740	137,474	145,236	146,607	132,658	65,437	63,660
<b>Income as adjusted</b>	<b>\$ 444,219</b>	<b>\$ 460,399</b>	<b>\$ 476,807</b>	<b>\$ 434,144</b>	<b>\$ 421,231</b>	<b>\$ 413,380</b>	<b>\$ 389,078</b>	<b>\$ 354,983</b>	<b>\$ 206,773</b>	<b>\$ 193,657</b>
<b>Fixed charges:</b>										
Interest on debt & amortization of debt expense (1)	\$ 141,174	\$ 150,763	\$ 154,188	\$ 152,740	\$ 137,474	\$ 145,236	\$ 146,607	\$ 132,658	\$ 65,437	\$ 63,660
Capitalized interest (2)	2,642	1,690	3,860	4,583	2,879	3,011	3,641	2,542	1,184	623
Capitalized expenses related to indebtedness (3)	0	0	0	0	0	0	0	0	0	0
Rents	37,868	39,686	40,696	38,304	37,624	16,679	16,743	12,922	10,712	10,878
Portion of rents representative of the interest factor (4)	12,623	13,229	13,565	12,768	12,541	5,560	5,581	4,307	3,571	3,626
<b>Fixed charges (1)+(2)+(3)+(4)</b>	<b>\$ 156,439</b>	<b>\$ 165,682</b>	<b>\$ 171,613</b>	<b>\$ 170,091</b>	<b>\$ 152,894</b>	<b>\$ 153,807</b>	<b>\$ 155,829</b>	<b>\$ 139,507</b>	<b>\$ 70,192</b>	<b>\$ 67,909</b>
<b>Ratio of earnings to fixed charges</b>	<b>2.84</b>	<b>2.78</b>	<b>2.78</b>	<b>2.55</b>	<b>2.76</b>	<b>2.69</b>	<b>2.50</b>	<b>2.54</b>	<b>2.95</b>	<b>2.85</b>



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-08**  
**Page 1 of 1**

**REQUEST:**

Provide Atmos's internal accounting manuals, directives, and policies and procedures.

**RESPONSE:**

Atmos Energy accounting practices follow Federal Energy Regulatory Commission (FERC) standards and Generally Accepted Accounting Principles (GAAP). The Account Code Manual in Attachment 1 is intended to provide guidance in applying FERC standards and GAAP to labor and invoice coding within the Atmos Energy accounting system.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-08\_Att1 - Accounting Manuals, Policies & Procedures.pdf, 114 Pages.

Respondent: Jason Schneider



# Account Code Manual

Note: Atmos Energy accounting practices follow Federal Energy Regulatory Commission (FERC) standards and Generally Accepted Accounting Principles (GAAP). The Account Code Manual is intended to provide guidance in applying FERC standards and GAAP to labor and invoice coding within the Atmos Energy accounting system. If any clarification is needed to ensure proper accounting treatment, please contact Dallas Accounting or the Business Unit Finance Department.



# Account Code Manual

Hyperlinks have been set up for each table of contents item, so that when an underlined item is clicked, you will be taken to that section of the document.

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# Introduction to Account Segments

The basic format for a typical account distribution when recording transactions in the Oracle Financial Systems utilized by Atmos Energy Corporation is as follows:

( For recording project related transactions only )

Company	Cost Center	FERC Account	Subaccount	Service Area
xxx	xxxx	xxxx	xxxxx	(3)000

Project	Task	Expenditure Type	Expenditure Org

**Company** is always coded. See the [Company Numbers](#) section for valid Company values.

**Cost Center** for O&M expenses is the Cost Center number of the person responsible for the charge. All other accounts should use 0000 for the Cost Center. Click the link for your Company below to see the valid values:

[Atmos Pipeline - Texas Division Cost Centers](#)

[Colorado/Kansas Division Cost Centers](#)

[Kentucky Division Cost Centers](#)

[Louisiana Division Cost Centers](#)

[Mid-States Division Cost Centers](#)

[Mid-Tex Division Cost Centers](#)

[MVG Division Cost Centers](#)

[West Texas Division Cost Centers](#)

**FERC Account** values depend on the type of activity being performed. Please see the table of contents in this document and select the topic that best describes the activity being performed. The link will take you to the location within the document that describes the work activity and how it should be coded.

**Sub Account** values further define the type of expense incurred. In the table of contents, under Invoice Coding for Common O&M Expenses, sub accounts are provided based on the type of expense being incurred. See [Subaccount Listing](#) for a complete listing of sub accounts.

**Service Area** is a six digit number made up of a three digit rate division number and three zeros. See the [Rate Divisions](#) section for a complete listing of rate divisions.

**Coding for project related transactions:** Throughout this document, project related distributions are detailed for each type of capital work activity described. Please see the [Table of Contents](#) to select the type of activity you need to code and follow the instructions given in that section of the manual.

# Work Activities

## **Install New Main**

Definition: installation of distribution main

Examples:

- installation and fusion of pipe
- installation of taps and stubs for long side services
- contractor inspection
- completion of required paperwork
- any other activities necessary to successfully install new main
- design of major subdivision
- securing of right-of-way

### **Labor Coding**

Project - specific capital project number set up at the beginning of the project

Task - choice should be based on size and type of pipe installed

### **Invoice coding for contract labor, material, etc.**

Project - specific capital project number set up at the beginning of the project

Task - choice should be based on size and type of pipe installed

Expenditure type—type that best describes the charges being coded

Cost center – the cost center of the project

**[Return to Table of Contents](#)**

## **Install New Service Line**

Definition: install new service line from the main to customer premises (includes pipe and meter loop)

Examples:

- installation and fusion of pipe
- installation of meter loop
- securing of right-of-way
- completion of required paperwork
- any other activities necessary to successfully install new service

<b>Labor Coding</b>
---------------------

Project -- growth functional or specific project

Task - choice should be based on size and type of pipe installed

<b>Invoice coding for contract labor, material, easements, etc.</b>
---------------------------------------------------------------------

Project -- growth functional or specific project

Task - choice should be based on size and type of pipe installed

Expenditure type--type that best describes the charges being coded

Cost center -- the cost center of the project

**[Return to Table of Contents](#)**

## **Replace/Retire Existing Main**

Definition: replace and retire existing distribution main

Examples:

- installation/removal and fusion of pipe
- installation/removal of taps and stubs for long side services
- completion of required paperwork
- any other activities necessary to successfully replace/retire service

<b>Labor Coding</b>
---------------------

**All labor associated with the replacement/retirement of existing main over 250' in length:**

Project – specific capital project number

Task - choice should be based on size and type of pipe installed or task 98000 for retirement

**All labor associated with the replacement/retirement of the existing main between 5' and 250' in length:**

Project – non-growth functional or specific project

Task – choice should be made on size and type of pipe installed or task 98000 for retirement

**All labor associated with the replacement/retirement of existing main under 5' in length (ex. Third party damages):**

Expense account – 8870    Subaccount – 01000

<b>Invoice coding for contract labor, material, easements, etc.</b>
---------------------------------------------------------------------

**All invoices associated with the replacement/retirement of existing main over 5' in length:**

Project – specific project set up at the beginning of the project or non-growth functional (invoices should follow the labor based on the criteria of the length outlined above)

Task - choice should be based on size and type of pipe installed or 98000 for retirement

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

**All invoices associated with the replacement of the existing main under 5' in length:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8870

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

**[Return to Table of Contents](#)**

## **Replace/Retire Service Line**

Definition: replace and retire existing service line

Examples:

- installation/removal and fusion of pipe
- completion of required paperwork
- any other activities necessary to successfully replace/retire service

### **Labor Coding**

**All labor associated with the replacement/retirement of existing service line if more than half of the total distance:**

Project – non-growth functional or specific project

Task - choice should be based on size and type of pipe installed or 98000 for retirement

**All labor associated with the replacement/retirement of less than half the distance of existing service line, such as third party damage repair:**

Account 8920

Subaccount - 01000

### **Invoice coding for contract labor, material, easements, etc.**

**All invoices associated with the replacement/retirement of more than half of the total service line:**

Project – non-growth functional or specific project

Task - choice should be based on size and type of pipe installed or 98000 for retirement

Expenditure type–type that best describes the charges being coded

Cost center – the cost center of the project

**All invoices associated with the replacement/retirement of less than half of the existing service line, such as third party damage repair:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8920

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

Return to [Table of Contents](#)

## **Fabricate Large Meter Set (Loop)**

Definition: fabrication of a large meter set

Examples:

- build meter loop
- pressure test
- prime & paint

### **Labor Coding**

#### **For meter set fabricated for a new installation:**

Project – growth functional or specific project

Task – 38200

#### **For meter set fabricated for the replacement of an existing installation:**

Project – non-growth functional or specific project

Task – 38200

### **Invoice coding for material, etc.**

#### **Invoice coding for meter set fabricated for a new installation:**

Project – growth functional or specific project

Task - 38200

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

#### **Invoice coding for meter set fabricated for the replacement of an existing installation:**

Project – non-growth functional or specific project

Task - 38200

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

Return to [Table of Contents](#)

## **Install New Meter Set (Loop)**

Definition: installation of customer meter

Examples:

- install meter
- check pressure
- test for leaks
- any other activities necessary to successfully complete installation

<b>Labor Coding</b>
---------------------

Project – growth functional or specific project

Task – 38200

<b>Invoice coding for material, etc.</b>
------------------------------------------

**Invoice coding for contract labor, material, etc.:**

Project – growth functional or specific project

Task - 38200

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

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## **Replace/Retire Meter Set (Loop)**

Definition: replacement and retirement of existing meter set

Examples:

- removal and replacement of entire set including the meter loop
- check pressure
- test for leaks
- completion of required paperwork
- relight pilot light
- any other activities necessary to successfully complete installation

### **Labor Coding**

#### **For the replacement of the existing meter set:**

Project – non-growth functional or specific project

Task – 38200

#### **For the retirement of the existing meter set:**

Project – non-growth functional or specific project

Task - 38298

### **Invoice coding for material, etc.**

Project – non-growth functional or specific project

Task – 38200 for replacement or 38298 for retirement

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

**[Return to Table of Contents](#)**

## **Sample/Periodic Meters (Testing)**

Definition: the testing or removal/replacement of meters for testing

Examples:

- testing of periodic meters
- removal/replacement of meter for testing (if meter loop is replaced, refer to instructions for replace/retire meter set)
- completion of required paperwork
- any other activities necessary for successful completion

### **Labor Coding**

#### **For the testing and/or removal of meters for testing when the meter is retired:**

Project: specific project set up for retirement of meters

Task: 98000

Note: If the entire meter loop is replaced and retired at the same time as the meter removal for testing, time should be charged as provided in the preceding guideline, Replace/Retire Meter Set. Also, if a meter can be returned to service, the testing should be expensed.

### **Invoice coding for material, etc.**

#### **Invoice coding for material, etc. when the meter is retired:**

Project – specific project set up for retirement of meters

Task – 98000

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

Return to [Table of Contents](#)

## **Install Leak Clamps**

Definition: installation of leak clamps on existing pipe

Examples:

- installation of leak clamp
- check for leaks
- clean-up
- completion of required paperwork
- any other activities necessary for successful completion

<b>Labor Coding</b>
---------------------

**Installation of leak clamp, when not a temporary repair awaiting capital replacement in the near future:**

Project – non-growth functional

Task – 19800 or 19898 for retirement

**Installation of leak clamp as a temporary repair awaiting replacement in the near future:**

Account – 8870 for mains, 8920 for services

Subaccount - 01000

<b>Invoice coding for material, etc.</b>
------------------------------------------

**Installation of leak clamp, when not a temporary repair awaiting capital replacement in the near future:**

Project – non-growth functional

Task – 19800 or 19898 for retirement

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

**Installation of leak clamp as a temporary repair awaiting replacement in the near future:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8870 for mains, 8920 for services

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

Return to [Table of Contents](#)

## **Leak Monitoring**

Definition: leak monitoring for Distribution and Pipeline

Examples:

- pre and post monitor of permanent leak repairs
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

[Return to Table of Contents](#)

## **Customer Relations Expenses**

Definition: customer relations expenses for Distribution

Examples:

- provide customer relations in regards to efficiencies, economics and safe utilization of gas equipment
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9100

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9100

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

Return to [Table of Contents](#)

## **Damage Claim Expenses**

Definition: damage claim expenses for distribution and pipeline

Examples:

- legal and consultant expenses for damages made to third parties
- settlement and associated payments made to third parties
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution and Pipeline Account – 9230 (legal)

Distribution and Pipeline Account – 9250 (claim payments)

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution and Pipeline Account – 9230 (legal)

Distribution and Pipeline Account – 9250 (claim payments)

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Sales & Marketing Expenses**

Definition: customer relations expenses for Distribution

Examples:

- programs designed to promote use of utility gas service
- technical advice to present or prospective customers in connection with promoting or retaining the use of utility gas service
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9160

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9160

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Gas Supply Expenses**

Definition: gas supply expenses for Distribution

Examples:

- expenses incurred in connection with gas supply functions including research and development expenses
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9200

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9210

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Relocation of Meters on Customers' Property**

Definition: relocated meters on customers' property

Examples:

- relocation of entire set including the meter loop requested by customer
- check pressure
- test for leaks
- completion of required paperwork
- relight pilot light
- any other activities necessary to successfully complete installation

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8920

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8920

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Pressure Investigations**

Definition: pressure investigations on customer premises

Examples:

- investigation of no pressure complaints from customers
- check pressure
- test for leaks
- completion of required paperwork
- relight pilot light
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center -- four digit cost center where work is being completed

Distribution Account – 8790

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8790

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## Painting Measuring Stations

Definition: painting measuring stations for Pipeline

Examples:

- sandblasting or other media to prepare measuring station equipment to be painted
- painting of measuring station
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8650

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8650

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Painting Pipeline Facilities**

Definition: painting pipeline facilities

Examples:

- sandblasting or other media to prepare pipeline facilities to be painted
- paint facilities
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Environmental Maintenance**

Definition: environmental maintenance for Distribution and Pipeline

Examples:

- clean up of chemical spills
- draining liquids from lines
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account - 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Right of Way/Vegetation Management**

Definition: right of way/vegetation management for Distribution and Pipeline

Examples:

- cleaning debris, cutting grass and weeds on rights-of-way
- vegetation control at measuring and regulator sites
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8940

Pipeline Account - 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8940

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## RTU/SCADA

Definition: RTU/SCADA systems for Distribution and Pipeline

Examples:

- operate and maintain distribution/transmission communications facilities , such as radio and telephone communication systems for load dispatching operations
- changing radio frequencies
- inspection and test equipment
- securing FCC authorizations to change frequencies
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8740

Pipeline Account - 8520

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8740

Pipeline Account – 8520

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Wells Expenses**

Definition: storage – wells expenses for Pipeline

Examples:

- expenses incurred in operating storage gas wells
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8160

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8160

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Lines Expenses**

Definition: storage – lines expenses for Pipeline

Examples:

- expenses incurred in operating underground storage lines
- walking or patrolling lines
- taking line pressures, changing charts, etc.
- completion of required paperwork
- installing line markers
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8170

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8170

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Compressor Stations**

Definition: storage – compressor stations for Pipeline

Examples:

- operating and checking engines, equipment, valves and other instruments
- recording pressures and preparing reports of station operations
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8180

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8180

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Compressor Station Maintenance**

Definition: storage – compressor station maintenance for Pipeline

Examples:

- expenses incurred in the maintenance of compressor stations
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8340

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8340

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Compressor Station Fuel Expense**

Definition: storage – compressor station fuel expense for Pipeline

Examples:

- cost of gas, coal, oil or other fuel, or electricity used for the operation of underground storage facilities
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8190

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Measurement Maintenance**

Definition: storage – measurement maintenance M-I -C for Pipeline

Examples:

- maintenance of storage measuring & regulating station equipment
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8350

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8350

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Measurement Operations**

Definition: storage – measurement operations M-I-C for Pipeline

Examples:

- recording pressures
- adjusting and calibrating measuring equipment
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8200

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8200

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Purification Expenses**

Definition: storage -- purification expenses for Pipeline

Examples:

- emptying, cleaning and refilling purifier boxes
- removing spent oxide to refuse piles
- operating and checking equipment, valves, instruments, etc.
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8210

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8210

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Purification Maintenance Expenses**

Definition: storage – purification maintenance expenses for Pipeline

Examples:

- maintaining purification equipment
- reviving oxide
- lubricating equipment, valves, etc.
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8360

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8360

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Transmission – Compressor Stations**

Definition: transmission – compressor station expenses for Pipeline

Examples:

- operating and checking engines, equipment valves, machinery and other instruments
- recording pressures and preparing reports of station operations
- watching during shutdowns
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8530

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8530

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Transmission – Compressor Station Maintenance**

Definition: transmission – compressor station maintenance for Pipeline

Examples:

- performing maintenance to engines, equipment valves, machinery and other instruments
- repacking valves
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8640

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8640

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Gathering Operations**

Definition: gathering operations for Pipeline

Examples:

- expenses incurred in operating field lines
- walking or patrolling lines
- taking line pressures
- completion of required paperwork
- installing line makers
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7530

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7530

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Gathering Maintenance**

Definition: gathering maintenance for Pipeline

Examples:

- electrolysis and leak inspections
- protecting lines from fires, floods, land slides, etc.
- lowering and changing location of portion of lines, when the same pipe is not used
- completion of required paperwork
- replacing line markers
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7640

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7640

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Gathering Measurement Operations**

Definition: gathering measurement M-I-C for Pipeline

Examples:

- recording pressures, changing charts, etc.
- calculating gas volumes from meter charts
- adjusting and calibrating measuring equipment, changing meters, etc.
- completion of required paperwork
- cleaning and lubricating equipment
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Gathering Measurement Maintenance**

Definition: gathering measurement maintenance M-I-C for Pipeline

Examples:

- maintaining measurement and regulating equipment
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7660

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 7660

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Leak Survey**

Definition: survey of mains and services

Examples:

- any activity involved in leak survey or recheck
- special surveys for system upgrades

<b>Labor Coding</b>
---------------------

**If leak survey completed to pinpoint a leak for a capital repair:**

Project – non-growth functional or specific project number

Task - choice should be based on size and type of pipe to be installed

**Leak surveys conducted for any other reason:**

Account – 8740

Subaccount – 01000

<b>Invoice coding for contract labor, material, etc.</b>
----------------------------------------------------------

**For leak survey in conjunction with a capital repair:**

Project – non-growth functional or specific project number

Task - choice should be based on size and type of pipe to be installed

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

**For leak survey other than a capital repair:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8740

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Meter Reading**

Definition: reading of customer meters for billing purposes

Examples:

- driving to and from customer premises
- reading meters
- upload/download data

<b>Labor Coding</b>
---------------------

Account – 9020

Subaccount – 01000

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 9020

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## Measurement

Definition: planned inspection/testing, reactive/repair of other measurement devices for Distribution and Pipeline

Examples:

- any activity involved with the above

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account - 8890

Pipeline Account - 8650

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for contract labor, material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account - 8890

Pipeline Account - 8650

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **System Inspections**

Definition: system inspections and monitoring for Distribution and Pipeline

Examples:

- any activity associated with code compliance work
- walking or patrolling lines
- aerial patrols
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account - 8740  
Pipeline Account - 8650

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for contract labor, material, etc.</b>
----------------------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account - 8740  
Pipeline Account - 8650

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Line Locates**

Definition: locating underground lines

Examples:

- any activity involved with the location of underground facilities

### **Labor Coding**

**All labor associated with locating lines in conjunction with new construction (such as finding the main for installation of new services):**

Project – specific project or growth functional

Task - choice should be based on size and type of pipe installed

**All labor associated with locating lines due to a third party request:**

Account - 8740

Subaccount - 01000

### **Invoice coding for contract labor, material, etc.**

**All invoices associated with locating lines in conjunction with the installation of new company facilities:**

Project – specific project or functional

Task - choice should be based on size and type of pipe installed

Expenditure type - type that best describes the charges being coded

Cost center - four digit cost center where work is being completed

**All invoices associated with locating lines due to a third party request:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8740

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Leak Calls**

Definition: investigation of possible leak due to customer call

Examples:

- perform leak investigation
- minor repairs such as tightening of fittings, etc.
- any activities necessary to assure safety

Note: If repair involves replacement of more than half the total distance of a service line or replacement of entire meter set/loop, follow instructions for Replace/Retire Service Line or Replace/Retire Meter Set.

<b>Labor Coding</b>
---------------------

Account - 8740

Subaccount - 01000

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8740

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Control & Monitor Pressures**

Definition: control and monitor pressures for Distribution and Pipeline

Examples:

- any activity associated with the control and monitoring of pressures
- changing charts
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8740

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8740

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Changing Pressure Charts**

Definition: change pressure charts for Distribution and Pipeline

Examples:

- recording pressures and changing charts
- adjusting and calibrating measuring equipment, changing orifice plates
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8750

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8750

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Pigging Operations**

Definition: pigging operations for Pipeline

Examples:

- any activity associated with pigging of lines
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Aerial Patrols**

Definition: aerial patrols for Distribution and Pipeline

Examples:

- aerial patrols of lines to determine encroachments and/or right of way issues
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account - 8740

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account - 8740

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Install/Replace Regulator/Border Stations**

Definition: installation of new and replacement /retirement of existing stations

Examples:

- installation of new station
- replacement of existing station
- removal of existing station

<b>Labor Coding</b>
---------------------

Project – specific project

Task – 37800 for installation/replacement of city plant  
37900 for installation/replacement of TBS  
98000 for retirement

<b>Invoice coding for contract labor, material, easements, etc.</b>
---------------------------------------------------------------------

Project – specific project or functional

Task – 37800 for installation/replacement of city plant  
37900 for installation/replacement of TBS  
98000 for retirement

Expenditure type - type that best describes the charges being coded

Cost center - four digit cost center where work is being completed

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## **Inspection/Maintenance of Regulator/Border Stations**

Definition: regular inspections or minor repairs of existing stations

Examples:

- checking/recording delivery/output pressure
- inspect for proper function
- adjusting & calibrating equipment
- test valves, regulators, etc.
- check odorization
- inspect/repair scada
- clean/lubricate equipment
- minor repairs

If repair involves replacement of station, follow instructions for Install/Replace Regulator/Border Stations.

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8750

Pipeline Account – 8650

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8750

Pipeline Account – 8650

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Regulator & Relief Valve**

Definition: planned regulator and relief valve work for Distribution and Pipeline

Examples:

- operating and maintaining regulators and associated relief valves
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8890

Pipeline Account – 8560

Pipeline Account (work at Measuring Stations) – 8650

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8890

Pipeline Account – 8560

Pipeline Account (work at Measuring Stations) – 8650

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Cathodic Protection**

Definition: installation and maintenance of cathodic protection equipment if not associated with a steel main or service line installation

Examples:

- installation or replacement of anodes
- installation or maintenance of rectifiers
- extended coverage of existing systems
- replace faulty insulators
- annual CP reads

### **Labor Coding**

**All labor associated with the installation of new or replacement/removal of existing equipment:**

Project – specific project or functional

Task – 19900 for installation of anodes, 19700 for extended coverage

Expenditure type - type that best describes the charges being coded

Cost center - four digit cost center where work is being completed

**All labor associated with annual CP reads and rectifier checks:**

Account – 8740

Pipeline Account – 8560

Subaccount - 01000

### **Invoice coding for material, etc.**

**All invoices associated with the installation of new or replacement equipment:**

Project – specific project or functional

Task – 19900 for installation of anodes, 19700 for extended coverage

Expenditure type - type that best describes the charges being coded

Cost center - four digit cost center where work is being completed

**All invoices associated with annual CP reads and rectifier checks:**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8740

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Valve Patrol**

Definition: annual check of valves

Examples:

- checking for visibility/damage
- valve lubrication
- turning valve to insure proper operation

### **Labor Coding**

Company – three company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8740

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8740

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Odorization Readings**

Definition: monthly odorization readings

Examples:

- testing of odorant levels
- completion of required paperwork

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account - 8740

Pipeline Account – 8560

Subaccount - 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8740

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **High Bill Complaints**

Definition: investigating high bill complaints (HBIL) or (READ)

Examples:

- meter reread
- investigation of premises for obvious energy inefficiencies

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account - 9030

Subaccount - 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 9030

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## Collection Activities

Definition: work performed due to customer non-payment

Examples:

- hanging doortags (DTAG)
- turning off meter due to non-payment (DELQ)
- reconnecting meter after delinquent turn-off (RDEL)

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account - 9030

Subaccount - 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 9030

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Miscellaneous Customer Work Orders**

Definition: any Banner generated orders not addressed in another section

Examples:

- Read and Run (RRUN)
- Turn On Shut In (TOSI)
- Company Action Turn Off (COAC)
- Turn Off Final (FINL)
- Turn Off Seasonal (SEAS)
- Emergency Carbon Monoxide (CARB)
- Restoration of service
- Turn On/Offs Other Than Non Pay
- Meter Maintenance
- Etc.

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8780

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 8780

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Dispatch Operations**

Definition: dispatch for services

Examples:

- Dispatching of routine orders for service, disconnections, transfers or meter tests initiated by the customer

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9030

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9030

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Training**

Definition: attending training classes

Examples:

- technical training classes
- new software instruction
- safety training

### **Labor Coding**

**All labor associated with training relating to facilities which are not conventional in nature or are new to the company's operations:**

Project - specific capital project

Task - 81000

**All labor associated with training to specifically operate or maintain plant facilities:**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account for distribution employees – 8800

Account for pipeline employees - 8560

Account for storage employees – 8410

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for contract labor, material, etc.**

**All invoices associated with training relating to facilities which are not conventional in nature or are new to the company's operations:**

Project – specific capital project

Task -- 81000

Expenditure type - type that best describes the charges being coded

Cost center - four digit cost center where work is being completed

**All invoices associated with training to specifically operate or maintain plant facilities:**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account for distribution – 8800

Account for storage – 8410

Account for pipeline – 8560

Subaccount – 05421

Service area – six digit service area where work is being completed

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## **Meetings**

Definition: attendance at any company meetings

Examples:

- Safety meetings
- Employee meetings
- AtmoSpirit
- Etc.

### **Labor Coding**

Labor for these activities will be split between capital and expense based on the individual employee's fixed labor distribution.

Time should be coded to the Meetings line on the timesheet.

### **Invoice coding for contract labor, material, etc.**

Charges should be split between capital and expense based on the labor splits for the employees attending the meeting.

#### **Expense Portion:**

Company – three digit company number of company calling the meeting

Cost center – four digit cost center for area calling the meeting

Account – 8740

Pipeline Account – 8560

Subaccount – 07499

Service area – six digit service area for area calling the meeting

#### **Capital Portion:**

Project – Overhead project for that area

Task – OVRHD

Expenditure type - type that best describes the charges being coded

Cost center - four digit cost center for area calling the meeting

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## **Other Activities**

Definition: any other activities that have not been specifically addressed

Examples:

- Working on company buildings/grounds
- Working on company vehicles/equipment
- Etc.

<b>Labor Coding</b>
---------------------

Labor for these activities will be split between capital and expense based on the individual employee's fixed labor distribution.

Time should be coded to the Grounds/Buildings/Vehicles/Equipment line on the timesheet.

<b>Invoice coding for contract labor, material, etc.</b>
----------------------------------------------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – four digit FERC account number that best describes the charges being coded

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Donations**

Definition: payments or donations made to other organizations

Examples:

- United Way donation
- American Heart Association donation
- Customer service advertising
- Etc.

<b>Invoice coding for donations, etc.</b>
-------------------------------------------

**Payments or donations for charitable, social or community welfare purposes that are non-operating in nature.**

Company – three digit company number where work is being completed

Cost center – 0000

Account – 4261

Subaccount – subaccount that best describes the charges (307XX – see index)

Service area – six digit service area making the payment or donation

**Payments or donations for advertising activities on a local or national basis of a goodwill or institutional nature which is primarily designed to improve the image of the utility or the industry, including advertisements which inform the public concerning matters affecting the company's operations, such as, the cost of providing services or the company's efforts to improve the quality of service.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Account – 9130

Subaccount – 07520

Service area – six digit service area making the payment or donation

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**Information Technology**

Invoice coding for Information Technology					
	Com pany	Cost Center	FERC Account	Subaccount	Service Area
<b>Distribution</b>	3 digit Comp any	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 9320 Maintenance of General Plant	04065 Offsite Storage 04201 Software Maintenance 04212 IT Equipment Maintenance	(1)000  (1) see <u>Rate</u> <u>Divisi</u> <u>ons</u>
<b>Transmission</b>	180	four digit Cost Center of person authorizing the charge	(contact IT Group for guidance)	04065 Offsite Storage 04201 Software Maintenance 04212 IT Equipment Maintenance	700000
<b>Storage</b>	3 digit Comp any	four digit Cost Center of person authorizing the charge	(contact IT Group for guidance)	04065 Offsite Storage 04201 Software Maintenance 04212 IT Equipment Maintenance	(1)000  (1) see <u>Rate</u> <u>Divisi</u> <u>ons</u>
<b>Shared Services</b>	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense 9320 Maintenance of General Plant	04065 Offsite Storage 04201 Software Maintenance 04212 IT Equipment Maintenance	002000

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**Employee Welfare**

Invoice coding for Employee Welfare Expense					
	Company	Cost Center	FERC Account	Subaccount	Service Area
<b>Distribution</b>	3 digit Company	four digit Cost Center of person authorizing the charge	8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 8760 Distribution-Measuring and regulator station expenses - industrial 8770 Distribution-Measuring and regulator station expenses - city gate check stations 8780 Meter and house regulator expenses 8800 Distribution-Other expenses 9260 Employee Pensions and Benefits (for coffee room supplies only)	07443 Uniforms 07447 Education Assistance Program * 07499 Misc Employee Welfare Expense	(1)000  (1) see <u>Rate Divisions</u>
<b>Transmission</b>	180	four digit Cost Center of person authorizing the charge	8560 Mains expenses 9260 Employee Pensions and Benefits (for coffee room supplies only)	07443 Uniforms 07447 Education Assistance Program * 07499 Misc Employee Welfare Expense	700000
<b>Storage</b>	3 digit Company	four digit Cost Center of person authorizing the charge	8180 Compressor station expenses 9260 Employee Pensions and Benefits (for coffee room supplies only)	07443 Uniforms 07447 Education Assistance Program * 07499 Misc Employee Welfare Expense	(1)000  (1) see <u>Rate Divisions</u>
<b>Shared Services</b>	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense 9260 Employee Pensions and Benefits (for coffee room supplies only)	07443 Uniforms 07447 Education Assistance Program * 07499 Misc Employee Welfare Expense	002000

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**Marketing Expense**

Invoice coding for Marketing Expense					
	Company	Cost Center	FERC Account	Subaccount	Service Area
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 9090 Informational and Instructional Advertising Expense 9120 Demonstrating and Selling Expense 9130 Advertising Expense	04001 Safety, Newspaper 04018 MVG Safety First Program *  04021 Promotion Other, Misc  04040 Community Relations & Trade Show  04044 Advertising  04046 Customer Relations & Assistance	(1)000  (1) see <u>Rate Divisions</u>
Transmission	180	four digit Cost Center of person authorizing the charge	9090 Informational and Instructional Advertising Expense 9120 Demonstrating and Selling Expense 9130 Advertising Expense	04001 Safety, Newspaper 04018 MVG Safety First Program *  04021 Promotion Other, Misc  04040 Community Relations & Trade Show  04044 Advertising  04046 Customer Relations & Assistance	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8200 Storage-Measuring and regulating station expenses 8210 Storage-Purification expenses 8340 Maintenance of compressor station equipment 8350 Maintenance of measuring and regulating station equipment	04001 Safety, Newspaper 04018 MVG Safety First Program *  04021 Promotion Other, Misc  04040 Community Relations & Trade Show  04044 Advertising  04046 Customer Relations & Assistance	(1)000  (1) see <u>Rate Divisions</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	9090 Informational and Instructional Advertising Expense 9120 Demonstrating and Selling Expense 9130 Advertising Expense	04001 Safety, Newspaper 04018 MVG Safety First Program *  04021 Promotion Other, Misc  04040 Community Relations & Trade Show  04044 Advertising  04046 Customer Relations & Assistance	002000

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**Outside Services Expense**

Invoice coding for Outside Services Expense					
Company	Cost Center	FERC Account	Subaccount	Service Area	
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8710 Distribution load dispatching 8720 Distribution-Compressor station 8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 8760 Distribution-Measuring and regulator station expenses - industrial 8770 Distribution-Measuring and regulator station expenses - city gate check stations 8780 Meter and house regulator expenses 8790 Customer installations expense 8850 Distribution-Maintenance supervision 8860 Distribution-Maintenance of structures and improvements 8870 Distribution-Maintenance of mains 8890 Maintenance of measuring and regulator station equipment - general 8900 Maintenance of measuring and regulator station equipment - industrial 8910 Maintenance of measuring and regulator station equipment - city gate check stations	05111 Postage/Delivery Expense 06111 Contract Labor 06112 Collection Fees 06121 Legal	(1)000  (1) see <u>Rate</u> <u>Division</u> <u>ns</u>
Transmission	180	four digit Cost Center of person authorizing the charge	8510 System control and load dispatching 8520 Communication system expenses 8560 Mains expenses	05111 Postage/Delivery Expense 06111 Contract Labor 06112 Collection Fees 06121 Legal	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8160 Wells expenses	05111 Postage/Delivery Expense 06111 Contract Labor 06112 Collection Fees 06121 Legal	(1)000  (1) see <u>Rate</u> <u>Division</u> <u>ns</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense	05111 Postage/Delivery Expense 06111 Contract Labor 06112 Collection Fees 06121 Legal	002000

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**Rent, Maintenance, and Utility Expense**

Invoice coding for Rent, Maintenance, and Utility Expense					
	Company	Cost Center	FERC Account	Subaccount	Service Area
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8710 Distribution load dispatching 8720 Distribution-Compressor station 8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 8760 Distribution-Measuring and regulator station expenses - industrial 8770 Distribution-Measuring and regulator station expenses - city gate check stations 8780 Meter and house regulator expenses 8790 Customer installations expense 8800 Distribution-Other expenses 8810 Distribution-Rents 8870 Distribution-Maintenance of mains 8890 Maintenance of measuring and regulator station equipment - general 8900 Maintenance of measuring and regulator station equipment - industrial 8910 Maintenance of measuring and regulator station equipment - city gate check stations	04581 Building Lease and Rents  04582 Building Maintenance  04590 Utilities  04592 Misc Rents	(1)000  (1) see <u>Rate Divisions</u>
Transmission	180	four digit Cost Center of person authorizing the charge	8500 Transmission-Operation supervision and engineering 8510 System control and load dispatching 8530 Transmission-Compressor station labor and expenses 8540 Gas for compressor station fuel 8560 Mains Expenses 8570 Transmission-Measuring and regulation station expenses 8600 Transmission-Rents	04581 Building Lease and Rents  04582 Building Maintenance  04590 Utilities  04592 Misc Rents	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8180 Compressor station expenses 8190 Compressor station fuel and power 8200 Storage-Measuring and regulating station expenses 8210 Storage-Purification expenses 8260 Storage-Rents	04581 Building Lease and Rents  04582 Building Maintenance  04590 Utilities  04592 Misc Rents	(1)000  (1) see <u>Rate Divisions</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense	04581 Building Lease and Rents 04582 Building Maintenance 04590 Utilities 04592 Misc Rents	002000

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## Employee Expenses

With few exceptions, all meals and entertainment costs should be coded to sub account 05411 - Meals and Entertainment. The following are exceptions to this general rule:

1. Coffee and coffee supplies such as sugar, sweeteners and cream that are purchased for placement in shared work areas or coffee stations may be charged to sub account 07499 - Employee Welfare.
2. Company, business unit or office parties/events that are infrequent in nature and are solely for recreational, social, or similar activities for employees only may be charged to sub account 07499 - Employee Welfare. Examples would include office holiday parties, company picnics and outings.

Distribution	Invoice coding for Employee Expenses				
	Company	Cost Center	FERC Account	Subaccount	Service Area
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8710 Distribution load dispatching 8720 Distribution-Compressor station 8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 8760 Distribution-Measuring and regulator station expenses - industrial 8770 Distribution-Measuring and regulator station expenses - city gate check stations 8780 Meter and house regulator expenses 8790 Customer installations expense 8800 Distribution-Other expenses 8850 Distribution-Maintenance supervision 8860 Distribution-Maintenance of structures and improvements 8870 Distribution-Maintenance of mains 8890 Maintenance of measuring and regulator station equipment - general 8900 Maintenance of measuring and regulator station equipment - industrial 8910 Maintenance of measuring and regulator station equipment - city gate check stations	05411 Meals and Entertainment  05412 Spousal and Dependent Travel  05413 Transportation 05414 Lodging 05419 Misc Employee Expense	(1)000  (1) see <u>Rate Divisio</u> <u>ns</u>
Transmission	180	four digit Cost Center of person authorizing the charge	8500 Transmission-Operation supervision and engineering 8510 System control and load dispatching 8520 Communication system expenses 8530 Transmission-Compressor station labor and expenses 8560 Mains expenses 8570 Transmission-Measuring and regulation station expenses 8610 Transmission-Maintenance supervision and engineering 8620 Transmission-Maintenance of structures and improvements 8630 Transmission-Maintenance of mains 8640 Transmission-Maintenance of compressor station equipment 8650 Transmission-Maintenance of measuring and regulating station equipment 8660 Transmission-Maintenance of communication equipment 8670 Transmisison-Maintenance of other equipment	05411 Meals and Entertainment 05412 Spousal and Dependent Travel 05413 Transportation 05414 Lodging 05419 Misc Employee Expense	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8140 Storage-Operation supervision 8150 Storage-Maps & Records 8160 Wells expenses 8170 Lines expenses 8180 Compressor station expenses 8200 Storage-Measuring and regulating station expenses 8210 Storage-Purification expenses 8310 Storage-Maintenance of structures and improvements 8330 Maintenance of lines 8340 Maintenance of compressor station equipment 8350 Maintenance of measuring and regulating station equipment 8360 Processing-Maintenance of purification equipment 8400 Other storage-Operation supervision and engineering 8410 Other storage expenses-Operation labor and expenses 8431 Other storage-Maintenance supervision and engineering 8432 Other storage-Maintenance of structures and improvements 8433 Maintenance of gas holders 8435 Maintenance of liquefaction equipment 8436 Maintenance of vaporizing equipment	05411 Meals and Entertainment 05412 Spousal and Dependent Travel 05413 Transportation 05414 Lodging 05419 Misc Employee Expense	(1)000  (1) see <u>Rate Divisio</u> <u>ns</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense	05411 Meals and Entertainment 05412 Spousal and Dependent Travel 05413 Transportation 05414 Lodging 05419 Misc Employee Expense	002000

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**Telecom Expense**

Invoice coding for Telecom Expense					
Company	Cost Center	FERC Account	Subaccount	Service Area	
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8710 Distribution load dispatching 8711 Odorization 8720 Distribution-Compressor station 8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 8760 Distribution-Measuring and regulator station expenses - industrial 8770 Distribution-Measuring and regulator station expenses - city gate check stations 8780 Meter and house regulator expenses 8790 Customer installations expense 8800 Distribution-Other expenses 8850 Distribution-Maintenance supervision 8860 Distribution-Maintenance of structures and improvements 8870 Distribution-Maintenance of mains 8890 Maintenance of measuring and regulator station equipment - general 8900 Maintenance of measuring and regulator station equipment - industrial 8910 Maintenance of measuring and regulator station equipment - city gate check stations	05310 Monthly Lines and Services  05312 Long Distance 05314 Toll Free Long Distance  05316 Telecom Maintenance and Re  05323 Measurement and Meter Reading  05331 WAN/LAN/Internet Service  05364 Cellular, Radio, Pager 05380 Video Conference 05390 Audio Conference 05420 Employee Development 05422 Operator Qualifications	(1)000  (1) see <u>Rate Divisions</u>
Transmission	180	four digit Cost Center of person authorizing the charge	8510 System control and load dispatching 8520 Communication system expenses 8530 Transmission-Compressor station labor and expenses 8560 Mains expenses 8570 Transmission-Measuring and regulation station expenses 8590 Transmission-Other expenses 8630 Transmission-Maintenance of mains	05310 Monthly Lines and Services  05312 Long Distance 05314 Toll Free Long Distance  05316 Telecom Maintenance and Re  05323 Measurement and Meter Reading 05331 WAN/LAN/Internet Service  05364 Cellular, Radio, Pager 05380 Video Conference 05390 Audio Conference 05420 Employee Development 05422 Operator Qualifications	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8180 Compressor station expenses 8190 Compressor station fuel and power 8210 Storage-Purification expenses	05310 Monthly Lines and Services  05312 Long Distance 05314 Toll Free Long Distance  05316 Telecom Maintenance and Re  05323 Measurement and Meter Reading  05331 WAN/LAN/Internet Service  05364 Cellular, Radio, Pager 05380 Video Conference 05390 Audio Conference 05420 Employee Development 05422 Operator Qualifications	(1)000  (1) see <u>Rate Divisions</u>

<b>Shared Services</b>	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense	05310 Monthly Lines and Services 05312 Long Distance 05314 Toll Free Long Distance 05316 Telecom Maintenance and Re 05323 Measurement and Meter Reading 05331 WAN/LAN/Internet Service 05364 Cellular, Radio, Pager 05380 Video Conference 05390 Audio Conference 05420 Employee Development 05422 Operator Qualifications	002000
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## Materials and Supplies Expense

Invoice coding for Materials and Supplies					
	Company	Cost Center	FERC Account	Subaccount	Service Area
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8710 Distribution load dispatching 8720 Distribution-Compressor station 8740 Mains and Services Expenses 8750 Distribution-Measuring and regulator station expenses - general 8760 Distribution-Measuring and regulator station expenses - industrial 8770 Distribution-Measuring and regulator station expenses - city gate check stations 8780 Meter and house regulator expenses 8790 Customer installations expense 8800 Distribution-Other expenses 8850 Distribution-Maintenance supervision 8860 Distribution-Maintenance of structures and improvements 8870 Distribution-Maintenance of mains 8890 Maintenance of measuring and regulator station equipment - general 8900 Maintenance of measuring and regulator station equipment - industrial 8910 Maintenance of measuring and regulator station equipment - city gate check stations 9080 Customer Assistance expense 9130 Advertising Expense	02001 Inventory Materials 02002 Material Cost - Major It 02005 Non-Inventory Supplies 05010 Office Supplies 07591 Supplies and Expense	(1)000  (1) see <u>Rate Divisions</u>
Transmission	180	four digit Cost Center of person authorizing the charge	8500 Transmission-Operation supervision and engineering 8510 System control and load dispatching 8520 Communication system expenses 8530 Transmission-Compressor station labor and expenses 8560 Mains expenses 8570 Transmission-Measuring and regulation station expenses 8610 Transmission-Maintenance supervision and engineering 8620 Transmission-Maintenance of structures and improvements 8630 Transmission-Maintenance of mains 8640 Transmission-Maintenance of compressor station equipment 8650 Transmission-Maintenance of measuring and regulating station equipment 8660 Transmission-Maintenance of communication equipment 8670 Transmisison-Maintenance of other equipment 9080 Customer Assistance expense 9130 Advertising Expense	02001 Inventory Materials 02002 Material Cost - Major It 02005 Non-Inventory Supplies 05010 Office Supplies	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8150 Storage-Maps & Records 8160 Wells expenses 8170 Lines expenses 8180 Compressor station expenses 8200 Storage-Measuring and regulating station expenses 8210 Storage-Purification expenses 8310 Storage-Maintenance of structures and improvements 8330 Maintenance of lines 8340 Maintenance of compressor station equipment 8350 Maintenance of measuring and regulating station equipment 8360 Processing-Maintenance of purification equipment 8400 Other storage-Operation supervision and engineering 8410 Other storage expenses-Operation labor and expenses 8431 Other storage-Maintenance supeervision and engineering 8432 Other storage-Maintenance of structures and improvements 8433 Maintenance of gas holders 8435 Maintenance of liquefaction equipment 8436 Maintenance of vaporizing equipment	02001 Inventory Materials 02002 Material Cost - Major It 02005 Non-Inventory Supplies 05010 Office Supplies	(1)000  (1) see <u>Rate Divisions</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	9210 A&G Office Supplies and Expense	02001 Inventory Materials 02002 Material Cost - Major It 02005 Non-Inventory Supplies 05010 Office Supplies	002000

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**Write-Off Expense**

Invoice coding for Write-Off Expense					
	Company	Cost Center	FERC Account	Subaccount	Service Area
<b>Distribution</b>	3 digit Company	four digit Cost Center of person authorizing the charge	9040 Uncollectible Accounts	09927 Customer Uncollectible Account - Write Off 09929 Customer Uncollectible Account - Collection	(1)000 (1) see <u>Rate Divisions</u>
<b>Transmission</b>	180	four digit Cost Center of person authorizing the charge	9040 Uncollectible Accounts	09927 Customer Uncollectible Account - Write Off 09929 Customer Uncollectible Account - Collection	700000
<b>Storage</b>	3 digit Company	four digit Cost Center of person authorizing the charge	9040 Uncollectible Accounts	09927 Customer Uncollectible Account - Write Off 09929 Customer Uncollectible Account - Collection	(1)000 (1) see <u>Rate Divisions</u>
<b>Shared Services</b>	010	four digit Cost Center of person authorizing the charge	9040 Uncollectible Accounts	09927 Customer Uncollectible Account - Write Off 09929 Customer Uncollectible Account - Collection	002000

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**Vehicle Expense**

Invoice coding for Vehicles Expense					
	Company	Cost Center	FERC Account	Subaccount	Service Area
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	8700 Distribution-Operation supervision 8710 Distribution load dispatching 8720 Distribution-Compressor station 8740 Mains and Services Expenses 8780 Meter and house regulator expenses 8800 Distribution-Other expenses 8850 Distribution-Maintenance supervision 8860 Distribution-Maintenance of structures and improvements 8870 Distribution-Maintenance of mains 8890 Maintenance of measuring and regulator station equipment - general 8900 Maintenance of measuring and regulator station equipment - industrial 8910 Maintenance of measuring and regulator station equipment - city gate check stations	03004 Vehicle Expense  04302 Heavy Equipment	(1)000  (1) see <u>Rate Divisions</u>
Transmission	180	four digit Cost Center of person authorizing the charge	8510 System control and load dispatching 8530 Transmission-Compressor station labor and expenses 8560 Mains expenses	03004 Vehicle Expense  04302 Heavy Equipment	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	8140 Storage-Operation supervision 8160 Wells expenses 8170 Lines expenses 8180 Compressor station expenses 8200 Storage-Measuring and regulating station expenses 8210 Storage-Purification expenses	03004 Vehicle Expense  04302 Heavy Equipment	(1)000  (1) see <u>Rate Divisions</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	n/a	03004 Vehicle Expense  04302 Heavy Equipment	002000

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**Dues and Donations Expense**

Invoice coding for Dues and Donations Expense					
	Company	Cost Center	FERC Account	Subaccount	Service Area
Distribution	3 digit Company	four digit Cost Center of person authorizing the charge	4261 Donations 9302 Miscellaneous General Expenses	05415 Membership Fees 05416 Club Dues - Non Deductible 05417 Club Dues - Deductible 07510 Association Dues 07520 Donations	(1)000  (1) see <u>Rate Divisions</u>
Transmission	180	four digit Cost Center of person authorizing the charge	4261 Donations 9302 Miscellaneous General Expenses	05415 Membership Fees 05416 Club Dues - Non Deductible 05417 Club Dues - Deductible 07510 Association Dues 07520 Donations	700000
Storage	3 digit Company	four digit Cost Center of person authorizing the charge	(n/a)	05415 Membership Fees 05416 Club Dues - Non Deductible 05417 Club Dues - Deductible 07510 Association Dues 07520 Donations	(1)000  (1) see <u>Rate Divisions</u>
Shared Services	010	four digit Cost Center of person authorizing the charge	4261 Donations 9302 Miscellaneous General Expenses	05415 Membership Fees 05416 Club Dues - Non Deductible 05417 Club Dues - Deductible 07510 Association Dues 07520 Donations	002000

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# Shared Services

## **Capital Asset Acquisition Shared Services**

Definition: Purchase or construction of capital assets.

Examples:

- Computer hardware and software
- Furniture and fixtures
- Transportation equipment
- Leasehold improvements

### **Labor Coding**

Project - specific capital project number set up at the beginning of the project

Task - choice should be based on type of acquired or constructed

### **Invoice coding for contract labor, material, easements, etc.**

Project - specific capital project number set up at the beginning of the project

Task - choice should be based on type of asset acquired or constructed

Expenditure type – choose type that best describes the charges being coded

**Cost center – the cost center of the project**

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### **Overhead Capitalization-Shared Services**

Definition: Shared Services Cost Center Capitalization Survey

Annually, in anticipation of the Atmos Corporate Budget, a survey is conducted to determine the appropriate level of capitalization for Shared Services general and administrative expenditures.

Each cost center owner is polled to determine the extent, based on hours, to which the activities of the cost center are performed in support of the capital activities of Atmos Energy. Hours in support of capital activities (numerator) are divided by total available hours reduced by all annually accrued PTO hours (denominator). The derived percent is used as the capital factor multiplied by the budgeted cost center expenditures. The annual expenditures to be capitalized are apportioned equally and charged to the corporate overhead project each month.

<b>Labor Coding</b>
---------------------

No labor will be charged directly to this overhead project.

<b>Invoice coding for contract labor, material, easements, etc.</b>
---------------------------------------------------------------------

No invoices will be charged directly to this overhead project.

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## **Capital Asset Retirement Shared Services**

Definition: Disposition of capital asset

Examples: Retirement or sale of

- Computer hardware and software
- Furniture and fixtures
- Transportation equipment
- Leasehold improvements

### **Labor Coding**

Project - specific capital project number set up at the beginning of the project

Task - 98000

### **Invoice coding for contract labor, material, easements, etc.**

Project - specific capital project number set up at the beginning of the project

Task - 98000

Expenditure type – choose type that best describes the charges being coded

**Cost center – the cost center of the project**

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4542	Mid-Tex Div Pressure Control Metro
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4570	Mid-Tex Div West Metro CS
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9673	Atmos Pipeline - Texas West Region
9674	Atmos Pipeline - Texas West Region M-I-C
9675	Atmos Pipeline - Texas West Region Surve
9676	Atmos Pipeline - Texas Abilene Area
9677	Atmos Pipeline - Texas Kerrville Area
9678	Atmos Pipeline - Texas San Angelo Area
9679	Atmos Pipeline - Texas Step/Brw/East Are
9680	Atmos Pipeline - Texas Metro Ops
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7280 Production-Liquefied petroleum gas  
7330 Production-Gas mixing expenses  
7350 Production-Miscellaneous production expenses  
7500 Production and gathering-Operation supervision  
7510 Production and gathering-Maps and records  
7520 Production and gathering-Gas wells expense  
7530 Production and gathering-Field line expense  
7540 Production and gathering-Field compressor station expense  
7550 Production and gathering-Field compressor station fuel  
7560 Production and gathering-Field M&R expenses  
7570 Production & gathering-Purification expenses  
7580 Production and gathering-Gas well royalties  
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7740 Products extraction-Power  
7770 Products extraction-Gas processed by others  
7980 Exploration & development-Other exploration  
8140 Underground storage-Operation supervision  
8150 Underground storage-Maps & records  
8160 Underground storage-Wells expense  
8170 Underground storage-Lines expense  
8180 Compressor station expenses  
8190 Underground storage-Compressor station fuel and power  
8200 Underground storage-Measuring & regulating station expenses  
8210 Underground storage-Purification expenses  
8230 Underground storage-Gas losses  
8240 Underground storage-Other expenses  
8250 Underground storage-Well royalties  
8260 Underground storage-Rents  
8400 Other storage-Operation supervision  
8410 Other storage-Operation labor  
8420 Other storage-Rents  
8500 Transmission-Operations supervision  
8510 Transmission-System control and load dispatch  
8520 Communication System Expenses  
8530 Transmission-Compressor station  
8540 Transmission-Gas for compressor station fuel  
8560 Transmission-Mains expenses

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## FERC Account Numbers for Operating Expenses

### Operation Expenses, cont.

8570 Transmission-Measuring & regulating station expenses  
8580 Transmission-Transmission & compression of gas by others  
8590 Transmission-Other expenses  
8600 Transmission-Rents  
8700 Distribution-Operations supervision  
8710 Distribution-Load dispatching  
8711 Distribution-Odorization  
8720 Distribution-Compressor station expenses  
8740 Distribution-Mains & services expenses  
8750 Distribution-Measuring & regulating station expenses-general  
8760 Distribution-Measuring & regulating station expenses-industrial  
8770 Distribution-Measuring & regulating station expenses-city gate  
8780 Distribution-Meter and house regulator expenses  
8790 Distribution-Customer installation expenses  
8800 Distribution-Other expenses  
8810 Distribution-Rents  
9010 Customer accounts-Operation supervision  
9020 Customer accounts-Meter reading expenses  
9030 Customer accounts-Customer records & collection expenses  
9040 Customer accounts-Uncollectible accounts  
9050 Customer accounts-Miscellaneous customer account expenses  
9070 Customer service-Operation supervision  
9080 Customer service-Customer assistance expenses  
9090 Customer service-Informational & instructional advertising expenses  
9100 Customer service-Misc. customer service & informational expenses  
9110 Sales-Supervision  
9120 Sales-Demonstrating & selling expenses  
9130 Sales-Advertising expenses  
9160 Sales-Miscellaneous sales expenses  
9200 A&G-Administrative & general salaries  
9210 A&G-Office supplies & expenses  
9230 A&G-Outside services employed  
9240 A&G-Property insurance  
9250 A&G-Injuries & damages  
9260 A&G-Employee pensions & benefits  
9270 A&G-Franchise requirements  
9280 A&G-Regulatory commission expenses  
9290 A&G-Duplicate charges-credit  
9302 A&G-Miscellaneous general expenses  
9310 A&G-Rents

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## FERC Account Numbers for Operating Expenses

### Maintenance Expenses

7410 Production-Maintenance of structures & improvements  
7420 Production-Maintenance of production equipment  
7610 Production & gathering-Maintenance supervision & engineering  
7620 Production & gathering-Maintenance of structures & improvements  
7640 Production & gathering-Maintenance of field lines  
7650 Production & gathering-Maintenance of field compressor stations  
7660 Production & gathering-Maintenance of measuring & regulating stations  
7670 Production & gathering-Maintenance of purification equipment  
7690 Production & gathering-Maintenance of other equipment  
7840 Products extraction-Maintenance supervision & engineering  
7860 Products extraction-Maintenance of extraction & refining equipment  
8300 Underground storage-Maintenance supervision & engineering  
8310 Underground storage-Maintenance of structures & improvements  
8320 Underground storage-Maintenance of reservoirs & wells  
8330 Underground storage-Maintenance of lines  
8340 Underground storage-Maintenance of compressor station equipment  
8350 Underground storage-Maintenance of measuring & regulating equipment  
8360 Underground storage-Maintenance of purification equipment  
8431 Other storage-Maintenance supervision & engineering  
8432 Other storage-Maintenance of structures & improvements  
8433 Other storage-Maintenance of gas holders  
8435 Other storage-Maintenance of liquefaction equipment  
8436 Other storage-Maintenance of vaporizing equipment  
8610 Transmission-Maintenance supervision & engineering  
8620 Transmission-Maintenance of structures & improvements  
8630 Transmission-Maintenance of mains  
8640 Transmission-Maintenance of compressor station equipment  
8650 Transmission-Maintenance of measuring & regulating station equipment  
8660 Transmission-Maintenance of communication equipment  
8670 Transmission-Maintenance of other equipment  
8850 Distribution-Maintenance supervision & engineering  
8860 Distribution-Maintenance of structures & improvements  
8870 Distribution-Maintenance of mains  
8890 Distribution-Maintenance of measuring & regulating station equip-general  
8900 Distribution-Maintenance of measuring & regulating station equip-industrial  
8910 Distribution-Maintenance of measuring & regulating station equip-city gate  
8920 Distribution-Maintenance of services  
8930 Distribution-Maintenance of meters & house regulators  
8940 Distribution-Maintenance of other equipment  
8950 Distribution-Maintenance of other plant  
9350 A&G-Maintenance of general plant

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## Subaccount Listing

**Total Labor Expense**  
01000 Non-project Labor  
01001 Capital Labor  
01002 Capital Labor Contra  
01003 Deferred Project Labor  
01004 Deferred Project Labor Contra  
**Total Benefits Expense**  
01200 Benefits Load  
**Total Materials & Supplies Expense**  
02001 Inventory Materials  
02004 Warehouse Loading Charge  
02005 Non-Inventory Supplies  
05010 Office Supplies  
**Total Vehicles & Equipment Expense**  
03001 Vehicle Depreciation  
03003 Capitalized Transportation  
03004 Vehicle Expense  
04302 Equipment Maintenance  
**Total Print & Postage Expense**  
04053 Gas Bill Forms  
05111 Postage/Delivery Svc  
**Total Insurance Expense**  
04070 Insurance  
07120 Environmental & Safety  
**Total Marketing Expense**  
04044 Advertising  
04046 Cust Relations & Assist.  
04001 Safety, Newspaper  
04021 Promo Other, Misc  
04040 Community Rel & Trade Shows  
**Total Employee Welfare Expense**  
07421 Service Awards  
07443 Uniforms  
07451 Restricted Stock  
07452 Variable Pay & Mgmt Incentive  
07453 Exec Compensation-Other  
07486 Rabbi Trust Gain/Loss  
07487 COLI CSV & Premiums  
07488 COLI Loan Interest  
07489 Retirement Cost  
07499 Misc Employee Welfare Exp  
**Total Information Technology**  
04061 Emergency Data Center  
04201 Software Lease  
04065 Offsite Storage  
04212 IT Equip Maint  
**Total Rent, Maint & Util Expense**  
04580 Building Lease/Rents Capitalized  
04581 Building Lease/Rents  
04582 Building Maintenance  
04590 Utilities  
04599 Capitalized Utility Costs

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## Subaccount Listing

### **Total Directors, Shareholders & PR Exp**

- 04111 Directors Fees
- 04112 Board Meeting Expenses
- 04113 Directors Retirement Exps
- 04120 Newswire/Blast Fax/Mail List
- 04121 Inv Relations/Bnkg Inst
- 04122 Annual Report Design, Printing
- 04124 Fin Notice & Qtrly Rpt
- 04125 Proxy Solicitation Exp
- 04126 Transfer Agent Administration
- 04127 Tr & Reg of Bonds/Debt Fee
- 04129 NYSE Fees & Exps
- 04130 Bank Service Charge
- 04140 Analyst Activities
- 04141 Web Site
- 04143 NAIC
- 04145 Printing/Slides/Graphics
- 04146 Public Relations

### **Total Telecom Expense**

- 05365 CDPD Cellular
- 05380 Video Conference
- 05390 Audit Conference
- 05399 Capitalized Telecom Costs
  - 05310 Monthly lines and service
  - 05312 Long Distance
  - 05314 Toll Free Long Distance
  - 05316 Maintenance & Repair
  - 05323 Measurement & Meter Reading
- 05331 WAN/LAN/Internet Service
- 05364 Switched Cellular

### **Total Travel, Meals & Ent. Expense**

- 05411 Meals & Entertainment
- 05412 Spousal & Dependent Travel
- 05413 Transportation
- 05414 Lodging
- 05419 Misc Employee Expense

### **Total Dues & Donations Expense**

- 05415 Membership Fees
- 05416 Club Dues - Nondeductible
- 05417 Club Dues - Deductible
- 07510 Association Dues
- 07520 Donations

### **Total Training Expense**

- 05421 Training

### **Total Outside Service Expenses**

- 06111 Contract Labor/Services
- 06112 Collection Fees
- 06116 Bill Print Fees
- 06121 Legal

### **Total Write-Off Expense**

- 09927 Cust Uncol Acct-Write Off
- 09929 Cust Uncol Acct-Collectns

### **Total Miscellaneous Expense**

- 07590 Misc General Expense

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## **Donation Subaccounts to be used with Account 4261**

30702 Colleges & Univ  
30703 United Way Agencies  
30704 Ffa, Fha, 4H, Stock Shows  
30705 Hospital, Nursing, Medical  
30706 Museums & Arts  
30707 Public Schools  
30708 Research Foundations  
30709 Salvation Army  
30710 Youth Clubs & Centers  
30711 Heat Help Assist. Program  
30712 Agricultural  
30713 American Red Cross  
30714 Blindness  
30715 Boy Scouts  
30716 Boy's Ranch  
30717 Cancer  
30718 Cerebral Palsy  
30719 Christmas Funds  
30720 Churches  
30721 Festivals  
30722 Fireman & Police Activities  
30723 Girl Scouts  
30724 Heart Fund  
30725 March of Dimes  
30726 Mental Associations  
30727 Multiple Sclerosis  
30728 Muscular Dystrophy  
30729 Rodeos  
30730 Sports Programs  
30731 YMCA  
30732 YWCA  
30733 Civic Clubs  
30734 Children's Funds  
30735 Scholarship Funds  
30736 Community Improvement  
30737 Political Activities  
30738 Leukemia Society of America

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## Capital Tasks

### Distribution Plant

01000	Mains	Mains – Not chargeable (parent task)
01102	Mains stl 2"	Mains stl $x \leq 2$ "
01103	Mains stl 3"	Mains stl $2 < x \leq 3$ "
01104	Mains stl 4"	Mains stl $3 < x \leq 4$ "
01105	Mains stl 5"	Mains stl $4 < x \leq 5$ "
01106	Mains stl 6"	Mains stl $5 < x \leq 6$ "
01108	Mains stl 8"	Mains stl $6 < x \leq 8$ "
01112	Mains stl 12"	Mains stl $8 < x \leq 12$ "
01113	Mains stl >12"	Mains stl $x > 12$ "
0120125	Mains pe 1.25"	Mains pe $x \leq 1.25$ "
01202	Mains pe 2"	Mains pe $1.25 < x \leq 2$ "
01203	Mains pe 3"	Mains pe $2 < x \leq 3$ "
01204	Mains pe 4"	Mains pe $3 < x \leq 4$ "
01205	Mains pe 5"	Mains pe $4 < x \leq 5$ "
01206	Mains pe 6"	Mains pe $5 < x \leq 6$ "
01502	Mains pvc 2"	Mains pvc $x \leq 2$ "
01503	Mains pvc 3"	Mains pvc $2 < x \leq 3$ "
01504	Mains pvc 4"	Mains pvc $3 < x \leq 4$ "
02000	Services	Service – Not chargeable (parent task)
02101	Services stl 1"	Services stl $x \leq 1$ "
02102	Services stl 2"	Services stl $1 < x \leq 2$ "
02103	Services stl 3"	Services stl $2 < x \leq 3$ "
02104	Services stl 4"	Services stl $3 < x \leq 4$ "
02106	Services stl 6"	Services stl $4 < x \leq 6$ "
02108	Services stl 8"	Services stl $6 < x \leq 8$ "
02112	Services stl >8"	Services stl $x > 8$ "
02201	Services pe 1"	Services pe $x \leq 1$ "
0220125	Services pe 1.25"	Services pe $1 < x \leq 1.25$ "
02202	Services pe 2"	Services pe $1.25 < x \leq 2$ "
02203	Services pe 3"	Services pe $2 < x \leq 3$ "
02204	Services pe 4"	Services pe $3 < x \leq 4$ "
02206	Services pe 6"	Services pe $4 < x \leq 6$ "
02208	Services pe 8"	Services pe $6 < x \leq 8$ "
02212	Services pe >8"	Services pe $x > 8$ "
02501	Services pvc 1"	Services pvc $x \leq 1$ "
02502	Services pvc 2"	Services pvc $1 < x \leq 2$ "
02503	Services pvc 3"	Services pvc $2 < x \leq 3$ "
02504	Services pvc 4"	Services pvc $3 < x \leq 4$ "

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## Capital Tasks

37400	Land & Land Rights	Land & Land Rights
37420	Rights of Way	Rights of Way
37500	Structure & Improve	Structure & Improvements
37600	Mains Cathodic Protect	Mains Cathodic Protection
37700	Comp Sta Equip	Compressor Station Equipment
37800	Meas & Reg Sta	Meas & Reg Station – City Plant
37900	Meas & Reg TBS	Meas & Reg Town Border Station
38100	Meters	Meters
38200	Mtr. Loops	Meter Loops Installations
38300	House Regulators	House Regulators
38400	House Reg Instal	House Regulator Installation
38500	Industrial Meas & Reg	Industrial Meas & Reg Installation
38600	Other Property	Other Property on Customer Premises
38700	Other Equip	Other Equipment
98000	Retire	Retirements

### **Functional Tasks**

01000	Mains	Mains – Not chargeable (parent task)
01102	Mains stl 2"	Mains stl $x \leq 2$ "
01103	Mains stl 3"	Mains stl $2 < x \leq 3$ "
01104	Mains stl 4"	Mains stl $3 < x \leq 4$ "
01105	Mains stl 5"	Mains stl $4 < x \leq 5$ "
01106	Mains stl 6"	Mains stl $5 < x \leq 6$ "
01108	Mains stl 8"	Mains stl $6 < x \leq 8$ "
01112	Mains stl 12"	Mains stl $8 < x \leq 12$ "
01113	Mains stl >12"	Mains stl $x > 12$ "
0120125	Mains pe 1.25"	Mains pe $x \leq 1.25$ "
01202	Mains pe 2"	Mains pe $1.25 < x \leq 2$ "
01203	Mains pe 3"	Mains pe $2 < x \leq 3$ "
01204	Mains pe 4"	Mains pe $3 < x \leq 4$ "
01205	Mains pe 5"	Mains pe $4 < x \leq 5$ "
01206	Mains pe 6"	Mains pe $5 < x \leq 6$ "
01502	Mains pvc 2"	Mains pvc $x \leq 2$ "
01503	Mains pvc 3"	Mains pvc $2 < x \leq 3$ "
01504	Mains pvc 4"	Mains pvc $3 < x \leq 4$ "
02000	Services	Service – Not chargeable (parent task)
02101	Services stl 1"	Services stl $x \leq 1$ "
02102	Services stl 2"	Services stl $1 < x \leq 2$ "
02103	Services stl 3"	Services stl $2 < x \leq 3$ "
02104	Services stl 4"	Services stl $3 < x \leq 4$ "
02106	Services stl 6"	Services stl $4 < x \leq 6$ "
02108	Services stl 8"	Services stl $6 < x \leq 8$ "

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## Capital Tasks

02112	Services stl >8"	Services stl x>8"
02201	Services pe 1"	Services pe x<=1"
0220125	Services pe 1.25"	Services pe 1"<x<=1.25"
02202	Services pe 2"	Services pe 1.25"<x<=2"
02203	Services pe 3"	Services pe 2"<x<=3"
02204	Services pe 4"	Services pe 3"<x<=4"
02206	Services pe 6"	Services pe 4"<x<=6"
02208	Services pe 8"	Services pe 6"<x<=8"
02212	Services pe >8"	Services pe x>8"
02501	Services pvc 1"	Services pvc x<=1"
02502	Services pvc 2"	Services pvc 1"<x<=2"
02503	Services pvc 3"	Services pvc 2"<x<=3"
02504	Services pvc 4"	Services pvc 3"<x<=4"
19800	Leak Clamps	Leak Clamps
19700	Extend Cover	Extended Coverage
19900	Anodes	Anodes
38200	Mtr Loops	Meter Loops
01980	Retire	Functional Main Retirement
02980	Retire	Functional Service Retirement
19898	Retire	Functional Leak Clamp Retirement
38298	Retire	Functional Meter Loop Retirement

### **Transmission Plant**

01000	Mains	Mains – Not chargeable (parent task)
01102	Mains stl 2"	Mains stl x<=2"
01103	Mains stl 3"	Mains stl 2"<x<=3"
01104	Mains stl 4"	Mains stl 3"<x<=4"
01105	Mains stl 5"	Mains stl 4"<x<=5"
01106	Mains stl 6"	Mains stl 5"<x<=6"
01108	Mains stl 8"	Mains stl 6"<x<=8"
01112	Mains stl 12"	Mains stl 8"<x<=12"
01113	Mains stl >12"	Mains stl x>12"
0120125	Mains pe 1.25"	Mains pe x<=1.25"
01202	Mains pe 2"	Mains pe 1.25"<x<=2"
01203	Mains pe 3"	Mains pe 2"<x<=3"
01204	Mains pe 4"	Mains pe 3"<x<=4"
01205	Mains pe 5"	Mains pe 4"<x<=5"
01206	Mains pe 6"	Mains pe 5"<x<=6"
01502	Mains pvc 2"	Mains pvc x<=2"
01503	Mains pvc 3"	Mains pvc 2"<x<=3"
01504	Mains pvc 4"	Mains pvc 3"<x<=4"

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## Capital Tasks

02000	Services	Service – Not chargeable (parent task)
02101	Services stl 1"	Services stl x<=1"
02102	Services stl 2"	Services stl 1"<x<=2"
02103	Services stl 3"	Services stl 2"<x<=3"
02104	Services stl 4"	Services stl 3"<x<=4"
02106	Services stl 6"	Services stl 4"<x<=6"
02108	Services stl 8"	Services stl 6"<x<=8"
02112	Services stl >8"	Services stl x>8"
02201	Services pe 1"	Services pe x<=1"
0220125	Services pe 1.25"	Services pe 1"<x<=1.25"
02202	Services pe 2"	Services pe 1.25"<x<=2"
02203	Services pe 3"	Services pe 2"<x<=3"
02204	Services pe 4"	Services pe 3"<x<=4"
02206	Services pe 6"	Services pe 4"<x<=6"
02208	Services pe 8"	Services pe 6"<x<=8"
02212	Services pe >8"	Services pe x>8"
02501	Services pvc 1"	Services pvc x<=1"
02502	Services pvc 2"	Services pvc 1"<x<=2"
02503	Services pvc 3"	Services pvc 2"<x<=3"
02504	Services pvc 4"	Services pvc 3"<x<=4"
36510	Land & Land Rights	Land & Land Rights
36520	Rights of Way	Rights of Way
36600	Structure & Improve	Structure & Improvements
36700	Mains Cathodic Protect	Mains Cathodic Protection
36800	Comp Sta Equip	Compressor Station Equipment
36900	Meas & Reg Sta	Meas & Reg Station
37000	Communication Equip	Communication Equipment
37100	Other Equip	Other Equipment
98000	Retire	Retirements

### **General Plant**

38900	Land & Land Rights	Land & Land Rights
39000	Structures & Improve	Structures & Improvements
39100	Office Furn & Equip	Office Furniture & Equipment
39200	Transportation Equip	Transportation Equipment
39300	Stores Equip	Stores Equipment
39400	Tools, Shop Equip	Tools, Shop Garage Equipment
39600	POE	Power Operated Equipment
39603	Ditchers	Ditchers
39604	Backhoes	Backhoes
39605	Welders	Welders
39700	Communication Equip	Communication Equipment – Telephone
39701	Communication Equip	Communication Equipment – Radio
39702	Communication Equip	Communication Equipment – Telemeter

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## Capital Tasks

39800	Misc Equip	Miscellaneous Equipment
39900	Other Tang Prop	Other Tangible Property
39901	Servers Hardware	Servers Hardware
39902	Servers Software	Servers Software
39903	Network Hardware	Network Hardware
39904	Mainframe CPU	Mainframe CPU
39905	Mainframe Hardware	Mainframe Hardware
39906	PC Hardware	PC Hardware
39907	PC Software	PC Software
39908	Application Software	Application Software
39909	Mainframe Software	Mainframe Software
98000	Retire	Retirement

### **Underground Storage Plant**

35010	Land & Land Rights	Land & Land Rights
35020	Rights of Way	Rights of Way
35100	Struc & Improve	Structures & Improvements
35200	Wells	Wells
35210	Storage Lease	Storage Leaseholds & Rights
35220	Reservoirs	Reservoirs
35230	Non Recover Gas	Non Recoverable Gas
35300	Lines	Lines
35400	Comp Sta Equip	Compressor Station Equipment
35500	Meas & Reg Sta	Meas & Reg Station Equipment
35600	Purification Equip	Purification Equipment
35700	Other Equip	Other Equipment
36200	Gas Holders	Gas Holders
98000	Retire	Retirement

### **Miscellaneous Tasks (Common Cost)**

80000	Prelim Eng	Preliminary Engineering
98200	AIC	Aid in Construction
98300	Reimburse	Reimbursement

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## Capital Expenditure Types

Type	Description	Category
AFUDC	Allowance for funds used during construction	Capitalized Interest
AIC	Aid in Construction	Reimbursements
Consulting	Consulting Costs	Other
Contractor-Equipment	Contractor Equipment	Contractor Services
Contractor-Labor	Contractor Labor	Contractor Services
Contractor-Material	Contractor Material	Contractor Services
Contractor-Services	Contractor Services	Contractor Services
Equipment Rental	Equipment Rental	Other
Labor-Overhead	Employee Benefits	Labor
Labor-Overtime	Company overtime labor	Labor
Labor-Regular	Company regular labor	Labor
Land	Land Acquisition	Other
Land Rights	Right-of-Way Acquisitions	Other
Legal	Legal Expenses	Other
Lodgings	Lodging Expenses	Employee Expenses
MEC Refund	Main extension contract refund	Reimbursements
Material w/Stores	Inventory material with stores overhead	Material
Material w/o Stores	Material purchased without stores overhead	Material
Meals & Entertainment	Meals & Entertainment expenses	Employee Expenses
Miscellaneous	Miscellaneous	Other
Miscellaneous-GL	Miscellaneous GL source entries	Other
Other Employee Exp.	Other employee expenses	Employee Expenses
Permits	Permit fees	Other
Personal Vehicle Mile	Personal vehicle mileage	Employee Expenses
Reimbursements	Reimbursements	Reimbursements
Salvage	Proceeds from sale of asset	Other
Stores Overhead	Overhead applied by system to materials	Material
Transportation	Transportation charges allocated by system	Other
Travel Expense	Travel expenses	Employee Expenses
Vehicle Expense	Vehicle expenses	Other

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## Capital Overhead Projects

Location	Project	Task
Corporate A&G	OH.010.10000	OVRHD
Louisiana Division BU A&G	OH.020.10000	OVRHD
Texas Division BU A&G	OH.030.10000	OVRHD
Kentucky Division BU A&G	OH.040.10000	OVRHD
Mid-States Division BU A&G	OH.050.10000	OVRHD
Colorado/Kansas Div BU A&G	OH.060.10000	OVRHD
Mississippi Division BU A&G	OH.070.10000	OVRHD
Mid-Tex BU A&G	OH.080.10000	OVRHD
Atmos Pipeline – Texas BU A&G	OH.180.10000	OVRHD
Illinois State A&G	OH.050.10001	OVRHD
Tennessee State A&G	OH.050.10002	OVRHD
Georgia State A&G	OH.050.10005	OVRHD
Virginia State A&G	OH.050.10006	OVRHD
Missouri State A&G	OH.050.10007	OVRHD
Iowa State A&G	OH.050.10008	OVRHD
Colorado State A&G	OH.060.10001	OVRHD
Kansas State A&G	OH.060.10002	OVRHD

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## Cross Reference – FIM Department ID's to Atmos Cost Centers

Organization	Mid-Tex/Atmos Pipeline-Texas Divisions DeptIDs/Cost Centers				Atmos Cost Centers	
	FIM Dept IDs				080	180
	ATMDS	Rolls up to	ATMPL	Rolls up to		
<b>President (Fischer)</b>	140102	142000R	101105	104000R	4101	9621
<b>Finance (Weathersbee)</b>	143500R	142000R	101500R	104000R	4107	
Financial Management Support Admin	143510	143500R	101108	101500R	4107	9625
Claims	143511	143500R	104600	101500R	4111	9628
<b>Human Resources (Fletcher)</b>						
Human Resources Client Support	143700	142000R	101107	104000R	4103	9622
<b>Marketing</b>						
Marketing Admin	143950	142000R	104950	104000R	4108	9626
<b>Metro Operations (Powell)</b>	142400R	142000R	104400R	104000R		
Metro Area Operations Admin	142401	142400R	104401	104400R	4531	9680
<b>Metro Customer Service (Martinez)</b>	142402R	142400R	104402R	104400R		
East Metro Customer Service	142402	142402R	104402	104402R	4561, 4562	9684
West Metro Customer Service	142403	142402R	104403	104402R	4570	9685
<b>Metro Technical Services (Wernicke)</b>	142410R	142400R	104410R	104400R		
Pressure Control	142411	142410R	104411	104410R	4542	9681
M-I-C	142412	142410R	104412	104410R	4541, 4543	9682
Survey & Corrosion	142413	142410R	104413	104410R	4545	9683
<b>Metro Construction &amp; Maintenance (Chapman)</b>	142420R	142400R	104420R	104400R		
C & M Admin	142421	142420R	104421	104420R	4581	9686
C & M Coordination	142422	142420R	104422	104420R	4582	9687
Leak Sweep Coordination	142423	142420R	104423	104420R	4586	9688
C & M Production Support	142424	142420R	104424	104420R	4590	9689
<b>Non-Metro Operations (Hardgrave)</b>	142500R	142000R	104500R	104000R		
Non-Metro Area Operations Admin	142501	142500R	104501	104500R	4131	9642
<b>North Region (Kelley)</b>	142510R	142500R	104510R	104500R		
North Region Admin	142511	142510R	104511	104510R	4231	9654
North Region M-I-C East	142512	142510R	104512	104510R	4232	9655
North Region M-I-C West	142513	142510R	104513	104510R	4233	9656
North Region Survey & Corrosion	142514	142510R	104514	104510R	4234	9657
Athens Area	142515	142510R	104515	104510R	4235	9658
Greenville Area	142517	142510R	104517	104510R	4237	9659
Longview Area	142519	142510R	104519	104510R	4239	9660
Paris Area	142521	142510R	104521	104510R	4241	9661
Sherman Area	142523	142510R	104523	104510R	4243	9662
Sherman Area CS	142524	142510R	104524	104510R	4244	N/A
Wichita Falls Area	142525	142510R	104525	104510R	4245	9663
Wichita Falls Area CS	142526	142510R	104526	104510R	4246	N/A
<b>South Region (Vacant)</b>	142530R	142500R	104530R	104500R		
South Region Admin	142531	142530R	104531	142530R	4331	9664
South Region M-I-C East	142532	142530R	104532	142530R	4333	9666
South Region M-I-C West	142533	142530R	104533	142530R	4332	9665
South Region Survey & Corrosion	142534	142530R	104534	142530R	4334	9667
Bryan Area	142535	142530R	104535	104530R	4335	9668
Bryan Area CS	142536	142530R	104536	104530R	4336	N/A
Round Rock Area	142537	142530R	104537	104530R	4337	9669
Round Rock Area CS	142538	142530R	104538	104530R	4338	N/A
Teague Area	142539	142530R	104539	104530R	4339	9670
Temple Area	142541	142530R	104541	104530R	4341	9671

Temple Area CS

142542

142530R

104542

104530R

4342

N/A

**Mid-Tex/Atmos Pipeline-Texas Divisions  
DeptIDs/Cost Centers**

Organization	FIM Dept IDs				Atmos Cost Centers	
	ATMDS	Rolls up to	ATMPL	Rolls up to	080	180
Waco Area	142543	142530R	104543	104530R	4343	9672
Waco Area CS	142544	142530R	104544	104530R	4344	N/A
<b>West Region (Martin)</b>	142550R	142500R	104550R	104500R		
West Region Admin	142551	142550R	104551	104550R	4431	9673
West Region M-I-C	142552	142550R	104552	104550R	4432	9674
West Region Survey & Corrosion	142553	142550R	104553	104550R	4433	9675
Abilene Area	142554	142550R	104554	104550R	4434	9676
Abilene Area CS	142555	142550R	104555	104550R	4435	N/A
Kerrville Area	142556	142550R	104556	104550R	4436	9677
San Angelo Area	142558	142550R	104558	104550R	4437	9678
Step/Brw/East Area	142560	142550R	104560	104550R	4438	9679
Step/Brw/East Area CS	142561	142550R	104561	104550R	4439	N/A
<b>Gas Storage (Trivedi)</b>	142570R	142500R	104570R	104500R		
Gas Storage	142571	142570R	104571	104570R	4140, 4156	9643
<b>Technical Services (Richards)</b>	142200R	142000R	104200R	104000R		
Technical Services Admin	142201	142200R	104201	104200R	4106	9690
<b>Gas Asset Management (Murdock)</b>	141130R	142200R	101980R	104200R		
AIS System Planning	141130	141130R	101980	101980R	4141	9644
Info Mgmt HP Assets	141155	141130R	101981	101980R	4154	9652
Info Mgmt LP Assets	141153	141130R	104827	101980R	4153	9618
Pipeline Integrity Team	143826	141130R	104826	101980R	4144	9645
Right-of-Way	143825	141130R	104825	101980R	4155	9653
<b>Support Services (Thigpen)</b>	142100R	142200R	104100R	104200R		
Support Services Admin	142101	142100R	104101	104100R	4145	9646
Safety & Inspection (Schauwecker)	142102	142100R	104102	104100R	4147	9648
Technical Development (Kolkmeier)	142103	142100R	104103	104100R	4148	9649
SCADA/RTU (Sprinkle)	142104	142100R	104104	104100R	4149	9650
Gas Dispatch (Parks)	142105	142100R	104105	104100R	4150	9651
Work Management (Jackson)	142106	142100R	104106	104100R	4146	9647
<b>Gas Engineering &amp; Construction (Knights)</b>	142300R	142200R	104300R	104200R		
Gas Engineering Services Admin	142301	142300R	104301	104300R	4129	9624
Gas Engineering Programs	142302	142300R	104302	104300R	4126	9640
Gas Engineering Non Metro	142303	142300R	104303	104300R	4127	9641
Gas Engineering Metro	142304	142300R	104304	104300R	4125	9639
Gas Engineering Metro New Serve	141217	142300R	104306	104300R	4128	9619
<b>Gas Construction Management (Andrews)</b>	142305	142200R	104305	104200R	4124	9638
<b>Gas Measurement Services (Vinson)</b>	141490R	142200R	101901R	104200R		
Gas Measurement Admin	141491	141490R	101943	101943R	4109	9627
Regional Measurement Managers	141491	141490R	101943	101943R	4109	9627
Gas Meter Shop	141492	141490R	101944	101943R	4123	9637
Gas Measurement Engineering	141498	141490R	101961	101943R	4122	9636
<b>Regulatory &amp; External Affairs (Yarbrough)</b>	142220R	142000R	104220R	104000R		
Regulatory & External Affairs Admin	143800	142220R	104800	104220R	4104	9620
Communications	143803	142220R	104803	104220R	4117	9633
Community Relations	146460	142220R	104460	104220R	4113	9629
Compliance Monitoring & Reporting	142200	142220R	104200	104220R	4119	9635
Environmental	143804	142220R	104804	104220R	4118	9634
Gas Rates	143805	142220R	104805	104220R	4116	9632
Governmental Relations	143806	142220R	104806	104220R	4115	9631
Regulatory Accounting	143807	142220R	104807	104220R	4114	9630

Mid-Tex/Atmos Pipeline-Texas Divisions  
DeptIDs/Cost Centers

Organization	FIM Dept IDs				Atmos Cost Centers	
	ATMDS	Rolls up to	ATMPL	Rolls up to	080	180
<b>President - Atmos Pipeline-Texas</b>	143800R	140008R	101075R	101006R		
<b>President - Atmos Pipeline (Erskine)</b>	143801	143800R	101261	101075R	N/A	9601
Business Systems Strategy & Support	143802	143800R	101150	101075R	4151	9615
Customer Service Activities (SLA)	140175	143800R				
<b>Gas Supply &amp; Development (Jones)</b>	140260R	143800R				
GS&D Director	140293	140260R			N/A	9602
GS&D Gas Supply and Planning	140296	140260R			N/A	9605
GS&D Contract Administration Supply	140298	140260R			N/A	9606
GS&D Marketing Manager Rollup	149300R	140260R				
GS&D Marketing Manager	149310	149300R			N/A	9603
GS&D Industrial Marketing	149320	149300R			N/A	9604
<b>Pipeline Marketing (Gordon)</b>			101075R	101075R	N/A	9607
Transportation Services			101262	101075R	N/A	9607
<b>Gas Control (Reynolds)</b>			101264R	101075R	N/A	
Gas Control Admin			101264	101264R	N/A	9612
Gas Scheduling			101265	101264R	N/A	9613
Gas Control Operations			101266	101264R	N/A	9614
<b>Gas Corporate</b>						
<b>GCBS</b>	140053	LSGD	101053		4156	9610
<b>Distribution</b>	140000	140008R			4152	N/A
<b>Oncor Group Admin</b>	140031	140008R				
<b>Asset Services Admin</b>	142001	142000R	104001	104000R	4101	9621
<b>Total Common</b>	140005R	140008R				
General Office Staff	140098	140003R			4157	N/A
Common Distribution	140095	140003R			4120	N/A
Division Common	140090	140003R			4105	N/A
Fort Worth Environs RC	141807	140003R				
<b>Corporate Department LSP</b>			101090		N/A	9608
<b>General Office Staff</b>			101098		N/A	9616

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980000	Triangle Elimination	821000	Woodward Corporate
981000	Atmos Energy Corporation Cons (Elim)	822000	TLGS-Corporate
982000	Atmos Energy Company (BU Elim)	823000	TLIG-Corporate
983000	Atmos Storage (Elim)	824000	WMLLC Franklin
984000	Atmos Energy Services (Elim) Atmos Storage	825000	WMLLC Owensboro
985000	Enertrust Inc. (Elim)	826000	WMLLC New Orleans
986000	Atmos Energy Marketing (Elim)	870000	Utility Services
987000	Other Operating Companies (Elim)	880000	Rental
988000	Tex Div Enermart (Elim)	890000	Atmos Power Systems ( Formerly Leasing)
		910000	AEM Intracompany Elims
		930000	MS Energy

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**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-09**  
**Page 1 of 1**

**REQUEST:**

Provide Atmos's budget instructions, assumptions, directives, manuals, policies and procedures, timelines, and descriptions of budget procedures.

**RESPONSE:**

Preparation of operating and construction budgets formally begins in late May and culminates with completion of final budgets in late August for the following fiscal year. Budget preparation is based on determining the upcoming annual system requirements necessary for continued safe and reliable operation of the system. In addition, expected customer growth is considered in order to determine any additional support or investment required to support that growth. Budgets are approved at multiple levels beginning with supervisors/managers up through Division leadership.

Additional reviews are performed by corporate executive operations management and their staff. High level reviews of the division budgets are performed by corporate executive management. The Board of Directors must review and approve the total Company budget before finalization and implementation.

Also, please see Attachment 1 through Attachment 5 for instructions, assumptions and timelines.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-09\_Att1 - PlanIT Manual FY2013.pdf, 38 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff\_1-09\_Att2 - Budget Assumptions.pdf, 1 Page.

ATTACHMENT 3 - Atmos Energy Corporation, Staff\_1-09\_Att3 - 2013 Budget Calendar.pdf, 1 Page.

ATTACHMENT 4 - Atmos Energy Corporation, Staff\_1-09\_Att4 - 2013 SSU Budget Overview.pdf, 11 Pages.

ATTACHMENT 5 - Atmos Energy Corporation, Staff\_1-09\_Att5 - Overview for Fiscal 2013 Budget Process.pdf, 2 Pages.

Respondent: Josh Densman

CASE NO. 2013-00148  
ATTACHMENT 1  
TO STAFF DR NO. 1-09

# PlanIT Manual Fiscal 2013





# PlanIT Review

## Accessing PlanIt (cont.)

PlanIT welcome screen:

The screenshot shows the PlanIT software interface. At the top, there is a navigation bar with the following tabs: HOME, TASKS, SALARY BUDGET, LABOR ALLOCATION, O&M & CAPITAL BUD, REVIEWS & APPROVAL, FINAL, FAQ/HELP, and LOGOFF. Below the navigation bar, on the left side, there is a sidebar menu with the following items: Info, Milestones, Install Client Configuration, Budget Calendar of Events, Budget Assumptions, Planit Reference Manual, and Strategic Planning Overview. An arrow points from the 'Milestones' item in the sidebar to the 'Milestones' tab in the navigation bar. The main content area displays the text 'Welcome to PLANIT' in a large, bold font. Below this, there is a section titled 'Things to Remember...' followed by a list of five bullet points:

- Be sure to click the 'LOGOFF' button when done budgeting. DON'T just close Internet Explorer or shut down your computer.
- Don't forget to apply a labor split to EVERY employee after EVERY event.
- Don't forget to budget Overtime and Standby if applicable.
- Review the Milestones page frequently for Timeline changes.
- Check the Frequently Asked Questions (FAQ) page before calling for help.



# Plant Review

## Accessing PlanIt (cont.)

The Budget Assumptions link will take you to the current assumptions page. Please refer to this page as needed during the budgeting process.

**2012 Budget Assumptions - Draft Working Document**

Item Description	Notes	Due Date	Owner	Status	Preliminary Assumptions	Input
	PE Joining	21-Apr-11	Greg Smith	Done	Budget Pricing 2012a.xls	BU
Budget Item Pricing	The complete McJunkin Price list on the 'S' Drive in a folder "McJunkin Prices" (link at right). This file will be updated monthly.	21-Apr-11	Mike Reynolds / Robert Fossatt	Done	Price Master Mar 11.xls	BU



# PlanIT Review

## Accessing Planit (cont.)

When you finish reading the information section, you would next click on the tasks tab at the top of the sheet. The following screen will appear:

The screenshot shows the INFOR Performance Management interface. At the top, there is a navigation bar with tabs: INFO, **TASKS**, SALARY BUDGET, LABOR ALLOCATION, D&M & CAPITAL BUD, REVIEWS & APPROVAL, FINAL, FAQ/HELP, and LOGOFF. The 'TASKS' tab is selected. On the left, a 'Tasks' sidebar lists: Summary of Tasks (highlighted with an arrow), Guidelines, Contacts, Consolidate Labor2, Consolidate Expenses, and Consolidate Capital. On the right, the 'Budget' section contains a table with the following content:

Task	Description
Review Budget Guidelines	Located under <b>Tasks</b> . Outlines the guidelines that affect the budget.
Complete Labor Budget	Located under <b>Salary Budget</b> . For each employee, review & update (if needed) pre-loaded salary & merit increase information; May enter expense/capital allocation by employee via the new <b>Labor Allocation</b> grid.
Consolidate Labor	Located under <b>Tasks</b> (or <b>O&amp;M and Capital Budget</b> ). This moves your labor information to the O&M and Capital Budgets.

The first screen provides you with a summary description of the different tasks you will need to perform within Planit and the order in which you need to perform them.



# PlanIT Review

## Labor Entry – Select Employee

- After clicking on the Salary Budget tab, the following screen will appear.
- Select the cost center from the drop down box.
- To see a list of the employees for this cost center, click on the plus (+) sign next to the word “Employees”.

**DETAIL BUDGETING**

Version: Working Budget

Cost Center: 0000 Default

**Detail Budgeting Period:** 10/01/2012 - 09/30/2013  
**Version:** Working Budget

As of 05/22/2012 your Detail Budgeting Administrator has defined the following guidelines for use in entering your detail budgeting data.

**Available Employee**

Employee Types	
Grade 7E	• Paid salary and amounts are spread on a weekdayspermonth basis across
Grade 8E	• Paid salary and amounts are spread on a weekdayspermonth basis across



# PlanIT Review

## Labor Entry – Salary Related Notes

- Current salary information has been downloaded from Payroll as of May 16<sup>th</sup>. Please verify that the current annual salary for each employee is correct.
- If you have an employee that was hired after May 16<sup>th</sup>, you will need to manually add that employee (addressed in a later slide).
- The average Atmos merit increase has been entered at 3.0% (placeholder only) to update the current salary to the amount it will be on Oct. 1. To change the raise percentage, type over the existing amount using whole numbers



# PlanIT Review

## Labor Entry – Labor Allocation

- To sculpt labor percentages throughout the FY 2013 year, you can use the Labor Allocation Data Grid.

INFOR Performance Management

INFO | TASKS | SALARY BUDGET | **LABOR ALLOCATION** | O&M & CAPITAL BUD | REVIEWS & APPROVAL | FINAL | FAQ/HELP | LOGOFF

Labor Allocation

Note for Labor Allocation

Labor Allocation

### Notes on Labor Allocation DataGrid

1. The purpose of the Labor Allocation DataGrid is to provide an easier way to expense, capital or other categories in multiple months.
2. The 'Submit' button sends your updates to the database. Although it is not necessary to submit until you have updated all categories, it is recommended to submit frequently.
3. The 'Refresh' button refreshes the grid with data from the database. Thus, it can be used to 'Undo' all data entry since the last refresh.
4. All entries apply to the full month. If you enter 30% for Direct Capital in December, 30% of the entire month's labor will be allocated to that category.
5. When a percentage is entered for a particular allocation category (say, Overhead Capital), that percentage will apply to all subsequent months. To stop the allocation, enter a '0' (zero) in the first month that should not receive the allocation.
6. To remove an entry, select it, type 'x' (without quote) and click O.K.



# PlanIT Review

## Labor Entry – Labor Allocation (cont.)

NOTE: You can maximize this screen by selecting the small arrow next to **Information** topic to hide the topic menu.

Select the Labor Allocation from the left-hand side.

Select your Cost Center from the drop down menu.

To change this split, select **Edit** next to the allocation you wish to change. Once you enter the new amount, click "OK", which will appear beside the "Edit" button.

NOTE: You may only have to perform this task for new employees you add.



# PlanIT Review

## Labor Entry – Labor Allocation (cont.)

- Type the allocation using a decimal format (ex. 95%=.95, 60%=.6, 5%=.05) in the appropriate month(s).
- There is no need to enter the same amount to all the months if an employee has the same rates each month. The grid will calculate the amount for all the months that follow.
- The **% Expensed Labor** line is defaulted to calculate 100% minus the sum of the other %s. Therefore, the **Total %** line should always equal 100%.
- You may edit as many employees on the screen as you want prior to selecting the **Submit** button located at the top of the screen.
- If you have more than 10 employees in your cost center, then you must select the page number at the bottom right-hand side of the grid to see the rest of your employees and the Cost Center Summary.
- When you are done entering your Labor Allocation (i.e. Splits), then you **MUST** select the **Submit** button at the top of the grid for your updates/changes to be accepted.



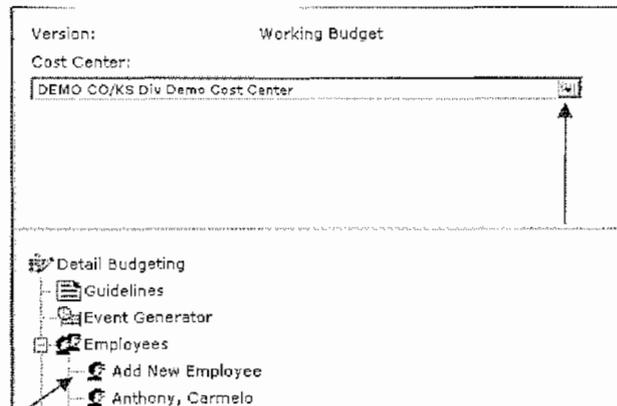
# PlanIT Review

## Labor Entry - Adding An Employee

- Select the cost center you want to update from the drop down list.
- Choose “add new employee” from the menu.
  - Make up an employee number using your cost center in the number (ex. 3007NEW1), give the employee a name (ex. New Distribution Operator), and **enter a Headcount of 1**. (They do not count towards your overall headcount. It gets filtered out in the **Salary & Benefits Review**).

**NOTE: If you have an employee hired after May 16th, enter his/her name in the following format: Last Name, First Name**

- On the first line, enter the date the new employee will begin for a new hire (or 10/01/2013 for an existing employee hired after May 16<sup>th</sup>).
- Under event type, use the drop down box to choose the appropriate pay grade for a new employee.



Employee Detail: DEMO CO/KS Div Demo Cost Center

Employee ID: 3007NEW1  
 Name: New Meter Reader Headcount: 1

Date (MMDDYYYY)	Employee Type	Title	Event Type	Amt/Rate	Hours	FTE Pct
11 01 2009	Grade 1	Meter Reader	Salary	25,000.00		100.00
<input type="checkbox"/> 11 01 2009	Grade 1	Meter Reader	% Expensed Labor	1.00		100.00
	Grade 1	Meter Reader	Raise (Dollar Amt)			100.00

Buttons: Save, Reset, Delete Selected Events, Delete Employee



# PlanIT Review

## Labor Entry - Adding An Employee

- In the Amt/Rate column, enter the annual salary of a new hire. **PLEASE DO NOT ENTER A MONTHLY OR QUARTERLY AMOUNT.**
- Hit the save button. Another blank line will be added.
- On the second line, enter the same date and under event type choose % Expensed Labor.
- Using decimal format, enter the percentage of the overtime labor or employee's labor that should be expensed. **For standby labor, 100% should be expensed.**
- Hit the save button. Another blank line will be added.
- Choose one of two methods to enter capital amounts:
  - a) Within this same screen on the third line, enter the same date and under event type choose % Direct capital labor or % Overhead capital labor. Using decimal format, enter the percentage of the overtime or employee's labor that should be capitalized. Verify that the expense and capital percentages add up to 1 (100%) and then click the save button.
  - b) Go to the Labor Allocation grid and assign the labor splits

Version: Working Budget  
 Cost Center: DEMO CO/KS Div Demo Cost Center

Employee Detail: DEMO CO/KS Div Demo Cost Center  
 Employee ID: 3007NEW1  
 Name: New Meter Reader Headcount: 1

Date (MMDDYYYY)	Employee Type	Title	Event Type	Amt/Rate	Hours	FTE Pct.
11 01 2009	Grade 1	Meter Reader	Salary	25,000.00		100.00
11 01 2009	Grade 1	Meter Reader	% Expensed Labor	1.00		100.00
	Grade 1	Meter Reader	Raise (Dollar Amt)			100.00

Buttons: Save, Reset, Delete Selected Events, Delete Employee



# PlanIT Review

## Labor Entry (cont.)

- After you have entered and saved all of your labor budget information, you will need to consolidate. This will move your data to the salary reports in the Reviews section.
  - Click on the tasks tab at the top of the screen.
  - Click on the Consolidate Labor2 icon in the task menu.

INFOR Performance Management

INFO. **TASKS** SALARY BUDGET LABOR ALLOCATION O&M & CAPITAL BUD REVIEWS & APPROVAL FINAL FAQ/HELP LOGOFF

Tasks

- Summary of Tasks
- Guidelines
- Contacts
- Consolidate Labor2
- Consolidate Expenses
- Consolidate Capital

Task	Description
Review Budget Guidelines	Located under <b>Tasks</b> . Outlines the guidelines that affect the budget.
Complete Labor Budget	Located under <b>Salary Budget</b> . For each employee, review & update (if needed) pre-loaded salary & merit increase information; May enter expense/capital allocation by employee via the new <b>Labor Allocation</b> grid.

# PlanIT Review



## Labor Entry – Consolidating Labor

- The selected year will default to “Total Year 2013”.
- Click on the cost center button and choose your cost center (or, if you have multiple cost centers, you can select the “parent” roll up and select “children”, and all of the cost centers under the parent will be selected.)

The screenshot displays the PlanIT Labor Allocation interface. At the top, there are navigation tabs: INFO, SALARY BUDGET, LABOR ALLOCATION, O&M & CAPITAL BUD, REVIEWS & APPROVAL, FINAL, FAQ/HELP, and LOGOFF. The 'LABOR ALLOCATION' tab is active.

On the left, a 'Tasks' menu is visible with options: Summary of Tasks, Guidelines, Contacts, Consolidate Labor2, Consolidate Expenses, and Consolidate Capital. An arrow points from 'Consolidate Labor2' to the 'Consolidation' section.

The 'Consolidation' section contains the following fields:

- Selected Year:** [Total Year: 2013]
- Cost Center:** TTCC Total Cost Centers - Reporting, ...
- Project:** No Asset Type; TOTCAPPROJ
- Currency:** USD

Below the consolidation fields is a 'Consolidate' button with a circular arrow icon.

A 'Member Selection' dialog box is open, showing a hierarchy of cost centers. The 'For problem' field is set to 'ATCC'. The hierarchy includes:

- TTCC Total Cost Centers - Reporting
  - 1910 SS Corporate Overhead Capitalized
  - CKDI Colorado/Kansas Division
    - CKCR CD/KS - Colorado Region
    - CKEX CD/KS - Executive Summary
    - CKKR CD/KS - Kansas Region
  - CKKS Disabled Cost Centers
  - 0000 Default
  - ZZZZ No Access

On the right side of the dialog, there are 'Include' options: None, Self, Children, Descendants, and Siblings. The 'Children' option is selected. There are 'OK' and 'Cancel' buttons at the top right of the dialog.



# PlanIT Review

## Labor Entry – Consolidating Labor

- Click on the Consolidate Button
- You will see a message stating that the “consolidation is running.” This process may take a few minutes.

The screenshot displays the INfor Performance Management software interface. At the top, the title bar reads "INfor Performance Management". Below it is a navigation menu with tabs: INFO, **PLANNING**, SALARY BUDGET, LABOR ALLOCATION, O&M & CAPITAL BUD, REVIEWS & APPROVAL, and FINAL. The "PLANNING" tab is active. On the left side, there is a "Tasks" sidebar with a tree view containing: Summary of Tasks, Guidelines, Contacts, **Consolidate Labor2**, Consolidate Expenses, and Consolidate Capital. An arrow points from "Consolidate Labor2" to the main content area. The main content area is titled "Consolidation" and contains a form with the following fields: **Selected Year:** [Total Year 2013], **Cost Center:** TTCC Total Cost Centers - Reporting, ..., **Project:** No Asset Type; TOTCAPPROJ, and **Currency:** USD. Below the form is a "Consolidate" button with a circular arrow icon. An arrow points from the "Consolidate" button to the text below.



# PlanIT Review

## Capital Entry

- Click on the O&M and Capital Budget category. Then click on the plus sign (+) next to “Capital Budget” to expand the choices.
- Next, click on Labor Assignment



# PlanIT Review

## Capital Entry – Labor Assignment

- You **MUST** select your Rate Jurisdiction/Service Area for Capital Projects.
- In the gray area of this spreadsheet you will find your direct capital labor dollars by month that you budgeted in labor budget.
- Notice that there is a white data entry line titled **Labor Transferred to Other Cost Centers**.

INFOR Performance Management

4 CONTROLLER TASKS LABOR BUDGET LABOR ALLOCATION **D&M EXPENSE BUDGET** REVIEWS & APPROVAL FINAL FAQ/HELP LOGOFF

O&M & Capital Bud

- Budget Data Entry Welcome
- Consolidate Labor2
- Consolidate Expenses
- Consolidate Capital
- O&M Expense Budget
  - O&M Expense Data Entry Form
  - Below the Line Exp Data Entry Form
- Capital Budget
  - Labor Assignment**
  - MidTex Allocation
  - Growth Projects
  - System Integrity Projects

**Labor Assignment**

DBMO CO/MS Div Demo Cost Center		DFDVIS Default Service Area									
	Total Year FY2010	Oct FY2010	Nov FY2010	Dec FY2010	Jan FY2011	Feb FY2011	Mar FY2011	Apr FY2011	May	Jun	Jul
Total Cost Center Direct Labor	6713	104	95	109	199	284	435	417	588		
Labor Transferred to Other Cost Centers											
Total Assigned to Projects											
Unassigned Labor											
Total Capital Projects											
GR Specific Project 1											



# PlanIT Review

## Capital Entry - Labor Transfers to Other Cost Centers

- If you plan to send employees to other cost centers to work on capital projects, you need to key the total dollar by month you expect to transfer. This amount must be keyed in as a negative. You will need to coordinate with the cost center supervisor where these employees will be working so that he/she budgets a corresponding “transferred in” monthly amount in the appropriate project in his/her cost center.

**INFOR Performance Management**

CONTROLLER | TASKS | LABOR BUDGET | LABOR ALLOCATION | **LABOR ASSIGNMENT** | REVIEWS & APPROVAL | FINAL | FAQ/HELP | LOGOFF

Select an Action...

**OSM & Capital Bud**

- Budget Data Entry Welcome
- Consolidate Labor2
- Consolidate Expenses
- Consolidate Capital
- OSM Expense Budget
  - OSM Expense Data Entry Form
  - Below the Line Exp Data Entry Form
- Capital Budget
  - Labor Assignment
  - MidTex Allocation
  - Growth Projects

**Labor Assignment**

	DEMO CO/RS Div Demo Cost Center				OCDVS Default Service Area				
	Total Year P2010	Oct 9 2010	Nov 9 2010	Dec 9 2010	Jan P2010	Feb P2010	Mar P2010	Apr P2010	May
Total Cost Center Direct Labor	3,713	104	93	109	109	124	436	417	398
Labor Transferred to Other Cost Centers		(50)	(50)	(70)					
Total Assigned to Projects									
Unassigned Labor									
Total Capital Projects									



# PlanIT Review

## Capital Entry - Labor Transfers to Other Cost Centers (cont.)

- When finished, save the data by clicking on the save data icon at the top of the screen.
  - Click the labor assignment calculation.
  - Click the refresh icon to see updated unassigned labor amounts.
- If you do not have any transferred-out labor, there is no need to save.

**INFOR Performance Management**

CONTROLLER | TASKS | LABOR BUDGET | LABOR ALLOCATION | **O&M & CAPITAL** | REVIEWS & APPROVAL | FINAL | FAQ/HELP | LOGOFF

O&M & Capital Bud

- [-] Budget Data Entry Welcome
- [+] Consolidate Labor2
- [+] Consolidate Expenses
- [+] Consolidate Capital
- [+] O&M Expense Budget
  - [+] O&M Expense Data Entry Form
  - [+] Below the Line Exp Data Entry Form
- [+] Capital Budget
  - [+] Labor Assignment
  - [+] Mid Tax Allocation
  - [+] Growth Projects

**Labor Assignment**

	DEMO COYS Div Demo Cost Center				DFDVS Default Service Area				
	Total Year FY2010	Oct FY2010	Nov FY2010	Dec FY2010	Jan FY2010	Feb FY2010	Mar FY2010	Apr FY2010	May
Total Cost Center Direct Labor	3713	104	99	109	119	284	438	417	399
Labor Transferred to Other Cost Centers		(30)	(50)	(70)					
Total Assigned in Projects									
Unassigned Labor									
Total Capital Projects									



# PlanIT Review

## Capital Entry - Labor Transfers to Other Cost Centers (cont.)

- The remaining amounts by month on the unassigned labor line are the labor dollars you must now assign to your capital projects. Make note of the amounts by month.
- To see how much you have left, periodically, you may select the **Save, Labor Assignment Calculation,** and **Refresh** icons.
- The second column is titled "Name". This is the project name that you have or will assign to the particular Project. If you have not entered Projects, then this column will be blank. Once you budget projects and assign them names, this column will be populated.
- The Unassigned Labor line will recalculate. If you still have a balance, then you must either:
  - a) Change the amount of an existing project or
  - b) Add amounts to additional projects.



# Plant Review

## Capital Entry - Budgeting Projects

- In the menu section under capital budget all of the budget categories are listed.
- The process for entering the budget for each category is the same.
- The only difference is what type of units you will enter into the metrics section.
- New this year is the field for "CB Number". If you have a carryover project from FY12, please enter the related CB number in this field. Otherwise, please leave this field blank and a new CB number will be automatically assigned by Plant Accounting after the budget process is complete.

INFOR Performance Management

INFO. TASKS SALARY BUDGET LABOR ALLOCATION **BUDGET ENTRY** REVIEWS & APPROVAL FINAL FAQ/HELP LOGOFF

O&M & Capital Bud

- Budget Data Entry Welcome
- Consolidate Labor2
- Consolidate Expenses
- Consolidate Capital
- O&M Expense Budget
- Capital Budget
  - Labor Assignment
  - Growth Projects**
  - System Integrity Projects
  - Pipeline Integrity Management Project
  - System Improvement Projects
  - Public Improvement Projects
  - Equipment Projects
  - Structures Projects
  - Vehicle Projects
  - Information Technology Projects

**Growth Capital Budget Data Entry**

Unsubmitted

ZZZZ No Access DFDIYS Default Servic Total Growth Projects

CB Number  (For existing PowerPlant projects only)

Project Name

Project Description

	Total Year FY2013	Oct FY2013	Nov FY2013	Dec FY2013	Jan FY2013	Feb FY2013	Mar FY2013	Apr FY2013
Direct Capital Labor								
Labor Transferred In #1								
<i>Direct Capital #1</i>								



# PlanIT Review

## Capital Entry - Budgeting Projects (cont.)

- Choose "Growth Projects" from the left-side menu.
- A data entry screen by month will appear that looks very similar to the O&M entry screen.
- The screen at first will be all gray.
- If your cost center is not listed on the left button at the top of the screen, then click on the button and choose your cost center **WAIT for the screen to refresh before clicking on the grid or any other buttons.**
- Click on the right button that says "Total growth projects".

INFORM Performance Management

INFO | TASKS | SALARY BUDGET | LABOR ALLOCATION | **BUDGET DATA ENTRY** | REVIEWS & APPROVAL | FINAL | FAQ/HELP | LOGOFF

O&M & Capital Bud

- Budget Data Entry Welcome
- Consolidate Labor2
- Consolidate Expenses
- Consolidate Capital
- O&M Expense Budget
- Capital Budget
  - Labor Assignment
  - Growth Projects**
  - System Integrity Projects
  - Pipeline Integrity Management Project
  - System Improvement Projects
  - Public Improvement Projects
  - Equipment Projects
  - Structures Projects
  - Vehicle Projects
  - Information Technology Projects

**Growth Capital Budget Data Entry**

Unsubmitted

ZZZZ No Access | DPDIVS Default Servic | Total Growth Projects

CB Number  (For existing PowerPlant projects only)

Project Name

Project Description

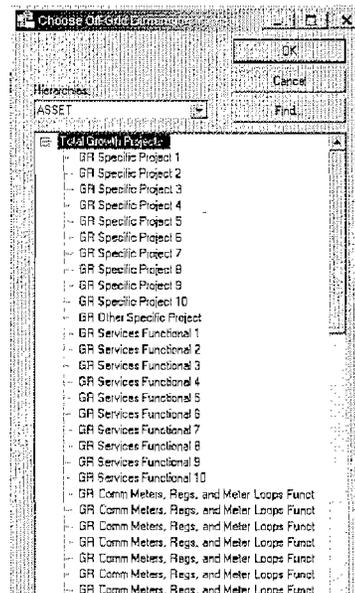
	Total Year FY2013	Oct FY2013	Nov FY2013	Dec FY2013	Jan FY2014	Feb FY2014	Mar FY2014	Apr FY2014
Direct Capital Labor								
Labor Transferred in #1								



# PlanIT Review

## Capital Entry - Budgeting Projects (cont.)

- When you click the total growth projects button, the following window will appear.
- Functional projects are listed with the names that are consistent with the new functional projects we began using April 1, 2012. To budget dollars for these activities just click on the appropriate one.
- If you need more projects than what are listed for the project category, you can request that more be added by the Budget and Planning Department.





# PlanIT Review

## Capital Entry - Budgeting Projects (cont.)

- After choosing any of the projects, your spreadsheet will change into data entry format with white lines available for your dollars by month.
- The **Direct Capital Labor** dollars will be pre-populated if you entered it in via the **Labor Assignment** view.
- Give your specific project a **Name** and **Description**. This will help to identify the project. This description can be as long or short as you want, but should give enough information to justify the project.

INFORM Performance Management

INFO TASKS SALARY BUDGET LABOR ALLOCATION O&M CAPITAL BUDGET REVIEWS & APPROVAL FINAL FAQ/HELP LOGOFF

Select an Action...

### Growth Capital Budget Data Entry

Unsubmitted

DEMO CO/KS Div Dem .DFDIVS Default Servic GR Specific Project 1

CB Number (For existing PowerPlant projects only)

Project Name: Test Project for Training

Project Description: Go over how to enter a project in PlanIT

	Total Year FY2010	Oct FY2010	Nov FY2010	Dec FY2010	Jan F
Direct Capital Labor					
Labor Transferred in #1					
Labor Centered in #1					
Labor Transferred in RC					



# Plant Review

## Capital Entry - Budgeting Projects (cont.)

- If you will be using employees from another cost center on this project, key their labor dollars by month on the **Labor Transferred In** line. (Be sure to coordinate this with the supervisor from their cost center so that they will budget labor transferred out.)

	Total Year FY2013	Oct FY2013	Nov FY2013	Dec FY2013	Jan FY2013	Feb FY2013	Mar FY2013	Apr FY2013
Direct Capital Labor	2,600	400	500	800	300	300	300	
Labor Transferred In #1	3,000	3,000						
Cost Center #1		3006						
Labor Transferred In #2	3,000		3,000					
Cost Center #2		3009						

- Please make sure that you enter the cost center from which the labor is being transferred in.
- You can only enter the cost center in the "Oct FY2013" column.



# Plant Review

## Capital Entry - Budgeting Projects (cont.)

- Key all other direct labor amounts on the appropriate lines as well as any contract labor, materials without stores overhead (this would be any non-inventory materials), materials with stores overhead (this would be any inventory materials from McJunkin), other expenditures (permits, equipment rental, etc.), AIC/Reimbursements.
- The AIC/Reimbursements must be a negative number.

	Total Year FY2013	Oct FY2013	Nov FY2013	Dec FY2013	Jan FY2013	Feb FY2013	Mar FY2013	Apr FY2013
Payroll Tax								
Contractor Labor		10,000	20,000	15,000	10,000	10,000	30,000	
Materials - without stores		2,000	5,000	4,000	3,200	2,000	2,000	
Materials - with stores		2,000	8,000	3,000	3,200	2,000	2,000	
Direct Rent								
Direct Utilities								
Direct Transportation								
Direct Telecom								
Direct Heavy Equipment								
Stores Overhead								
Expense Reports - Direct								
Other Expenditures								
Gross Direct Capital								
AIC/Reimbursements				(50,000)		(300,000)		
Salvage								
Total Direct Capital								

AIC must be negative numbers.



# PlanIT Review

## Capital Entry - Budgeting Projects (cont.)

- Enter all your **Metrics** for the Project in the **Oct** column only.
- Enter the appropriate metrics for this project by clicking into the appropriate field and keying the number.
- Please pay attention to whether the metric needed is the number of units or the number of feet.

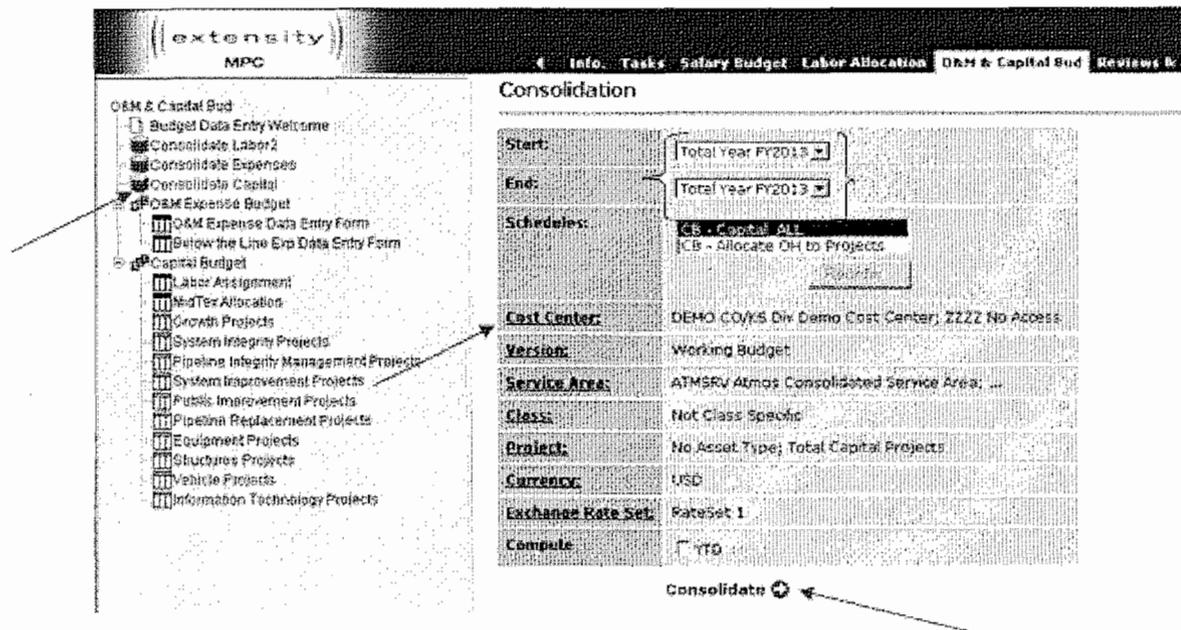
Metrics - Enter Data into Oct Column								
	Total Year FY2013	Oct FY2013	Nov FY2013	Dec FY2013	Jan FY2013	Feb FY2013	Mar FY2013	Apr FY2013
Meters								
Meter Loops								
Feet of 2 Main		60						
Feet of 4 Main		30						
Feet of 6 Main		50						
Feet of 8 Main								
Feet of 10 Main								
Feet of 12 Main								
Wells								
Power Plants								
Interconnects								
Regulators								
Regulator Stations								
APM ROE								



# PlanIT Review

## Capital Entry - Budgeting Projects (cont.)

- Once all projects have been entered, a consolidation must be run. Under the O&M and Capital Budget topic, select the “Consolidate Capital” topic.
- Select your Cost Center(s). You may select more than one Cost Center.
- Make sure the year is set to FY 2013 (it should default to this).
- Click on the “Consolidate” button





# PlanIT Review

## O&M Entry

- Click on the O&M and Capital Budget category, then Click on the plus sign (+) next to O&M Expense Budget to expand the choices.
- Click on "O&M Expense Data Entry Form".

The screenshot shows the PlanIT software interface. At the top, there is a navigation bar with tabs: INFO, TASKS, SALARY BUDGET, LABOR ALLOCATION, O&M & CAPITAL BUD (highlighted), REVIEWS & APPROVAL, FINAL, FAQ/HELP, and LOGOFF. On the left side, there is a tree view menu under the heading "O&M & Capital Bud". The menu items are: Budget Data Entry Welcome, Consolidate Labor2, Consolidate Expenses, Consolidate Capital, O&M Expense Budget (expanded), O&M Expense Data Entry Form (highlighted with an arrow), Below the Line Exp Data Entr, and Capital Budget. The main content area displays the heading "Welcome to Data Entry for O&M and Capital" and the text: "Please choose one of the following from the menu on the left." Below this, there are two instructions: "O&M Expense Budget: Here you can budget the O&M expenses for your cost center. Please choose the screen for your appropriate division." and "Capital Budget: Here you can budget the costs and provide metrics associated with capital projects."



# PlanIT Review

## O&M Entry – Entering Expenses

- If you have multiple cost centers, click on the division button and choose your cost center from the drop down list.

	Total Year FY2010	Oct FY2010	None
Non-project Labor - 01000			
Capital Labor - 01001			
Capital Labor Contra - 01002			
Deferred Project Labor - 01003			
Deferred Project Labor Contra - 01004			
Expense Labor Transfer In - 01013			
Expense Labor Transfer Out - 01014			



# PlanIT Review

## O&M Entry – Entering Expenses

- Click anywhere on the spreadsheet to make it active. Use the scroll keys to move around the spreadsheet.
- Gray lines represent totals or budget lines that will be automatically filled with numbers (ex. Labor and benefits). Nothing can be keyed in these fields.
- Only lines in white can be budgeted. Type the numbers you wish to budget by month on the appropriate sub-account line.
- When you are finished keying your budget, click on the “save work in progress” button the top right of the screen.

The screenshot shows the INFOR Performance Management application. The navigation menu includes: INFO, TASKS, SALARY BUDGET, LABOR ALLOCATION, O&M & CAPITAL BUDGET (highlighted), REVIEWS & APPROVAL, FINAL, FAQ/HELP, and LOGOFF. The main content area displays the 'O&M Expense Budget' entry form for 'DEMO-CO/RS Div Demo Cost Center'. A table at the bottom shows budget data for FY2010.

	Total Year FY2010	Oct FY2010	Nov FY2010	Dec FY2010	Jan FY2010	Feb FY2010
Non-Project Labor : 01000	12,300	1,042	994	1,069	994	947
Capital Labor : 01001						
Capital Labor Contra : 01002						
Deferred Project Labor : 01003						
Deferred Project Labor Contra : 01004						



# PlanIT Review

## O&M Entry – Consolidating Expenses

- After you have finished keying your O&M budget, you will need to consolidate.
- Choose Consolidate Expenses from the menu.

The screenshot displays the INFOR Performance Management software interface. At the top, there is a navigation bar with tabs for 'INFO', 'SALARY BUDGET', 'LABOR ALLOCATION', 'O&M & CAPITAL BUD', 'REVIEWS & APPROVAL', 'FINAL', 'FAQ/HELP', and 'LOGOFF'. Below this, a 'Tasks' menu is visible on the left, with an arrow pointing to the 'Consolidate Expenses' option. The main window shows the 'CONSOLIDATION' configuration screen with the following fields:

Start:	Total Year FY2012
End:	Total Year FY2012
Schedules:	Cost Center Expenses
Cost Center:	1910 SS Corporate Overhead Capitalized; ...
Version:	Working Budget
Service Area:	ATMSRV Atmos Consolidated Service Area; ...
Class:	Total Consolidated Class
Project:	No Asset Type
Currency:	USD
Exchange Rate Set:	RateSet 1
Compute:	<input type="checkbox"/> YTD

At the bottom of the screen, there is a 'Consolidate' button with a circular arrow icon.



# PlanIT Review

## O&M Entry – Consolidating Expenses

- Make sure your start and end period are Total Year FY2011 (they are defaulted to this).
- Click on the “Cost Center :” link and choose your cost center (or multiple cost centers if you have more than one).
- The schedule should be Cost Center Expenses.
- Click on Consolidate.
- You are ready to review your budget and submit for approval.

INFOR Performance Management

4 INFO. **EXPENSES** SALARY BUDGET LABOR ALLOCATION O&M & CAPITAL BUD REVIEWS & APPROVAL FINAL FAQ/HELP LOGOFF

Tasks

- Summary of Tasks
- Guidelines
- Contacts
- Consolidate Labor2
- Consolidate Expenses**
- Consolidate Capital

CONOLIDATION

Start: Total Year FY2012

End: Total Year FY2012

Schedules: Cost Center Expenses

Cost Center: 1910 SS Corporate Overhead Capitalized; ...

Version: Working Budget

Service Area: ATMSRV Atmos Consolidated Service Area; ...

Class: Total Consolidated Class

Project: No Asset Type

Currency: USD

Exchange Rate Set: RateSet 1

Compute:  YTD

Consolidate



# PlanIT Review

## Reviews & Approval – Labor Reviews

- To access the reviews, click on the “Reviews & Approval” category at the top of the screen, and select the review report you would like to see.
- **Salary & Benefits** – located under the O&M Reviews, this report summarizes the total dollars allocated to expense, capital, and other balance sheet accounts in the Labor Budget. If any labor amount was not allocated appropriately (ie., so that the total allocation = 1, or 100%), you will see a red-highlighted amount on the “Salary over/under budgeted due to improper cap/exp alloc.”

INFORM Performance Management

INFO TASKS SALARY BUDGET LABOR ALLOCATION O&M & CAPITAL BUD **REVIEWS & APPROVAL** FINAL FAQ/HELP LOGOFF

Reviews & Approval

- Reviews & Approval Welcome
- Status for Daily Consolidation
- Labor Reviews
  - Salary Check Overview
  - Salary and Benefits**
  - Salary and Benefits by Month
- O&M Reviews
- Capital Reviews

Cost Center: \_\_\_\_\_

TTCC Total Cost Centers - Reporting

	Working Budget	FY13 BU 5th Pass xx/xx/12	Var3
Salary - Expense	282,963,774		282,963,774
Salary - Direct Capital	43,030		43,030
Salary - Overhead			0
Salary - Other Balance Sheet			0
Salary - Merchandising			0
<b>Total Salaries</b>	<b>\$283,006,804</b>		<b>\$283,006,804</b>
Benefits - Expense			0
Benefits - Capitalized			0
Benefits - Merchandising			0
<b>Total Benefits</b>			<b>\$0</b>
<b>Total Salaries &amp; Benefits</b>	<b>\$283,006,804</b>		<b>\$283,006,804</b>
<b>Salary Check Amount</b>	<b>\$283,006,804</b>		<b>\$283,006,804</b>
Salary over/(under)-budgeted due to improper cap/exp alloc	0		0
% Expensed Labor	99.9848%		99.9848%
% Capital Labor	0.0152%		0.0152%
% Merchandising Labor			0.0000%
Headcount	4,802		4,802
FTE	4,802		4,802



# PlanIT Review

## Reviews & Approval – O&M Reviews

- Located under **O&M Reviews**, there are several reports available: Budget Detail, Budget Detail by Month, Budget v. Budget, Budget v. Act+Bud, and Below the line Detail.
- The Actual + Budget consists of year-to-date actuals, plus budget for the remaining months. Note that the categories can be expanded to show more detail by double-clicking on the line description to be expanded. Similarly, double clicking on the Year column heading expands the time-frame to show the individual months.

**2012 Budget vs 2011 Budget**

	2012	Total Year FY2013
Labor	\$1,761,769	\$3,435,745
Benefits	\$667,710	
Materials & Supplies	\$152,340	
Vehicles & Equip	\$433,824	
Print & Postages	\$18,000	
Insurance		
Marketing		
Employee Welfare	\$48,592	
Information Technologies		
Rent, Maint., & Utilities	\$295,351	
Directors & Shareholders & PR	\$2,400	
Telecom		
Travel & Entertainment	\$80,700	
Dues & Donations	\$1,500	
Training	\$2,500	
Outside Services	\$37,400	
Provision for Bad Debt		
Miscellaneous	\$7,800	
<b>Total O&amp;M Expenses Before Allocations</b>	<b>\$3,509,886</b>	<b>\$3,435,745</b>
Expense Billings		
<b>O&amp;M - Total Operation &amp; Maintenance Expense</b>	<b>\$3,509,886</b>	<b>\$3,435,745</b>

# PlanIT Review



## Reviews & Approval – Capital Reviews

**Capital Reviews** – several capital reviews are provided, each with a different lay out. Simply browse through these reviews to see which report gives you the best information. If you would like to see a report in a different way, contact a member of the Planning Team, and we will create it.

- Choose the desired Cost Center(s) by double clicking in the first column.
- Choose the desired Project(s) by double clicking in the second column.
- Choose the desired line items by double clicking on the row header.
- (Below is how the “Capital Report by Cost Element” review looks.)

INFORM Performance Management

INFO TASKS SALARY BUDGET LABOR ALLOCATION O&M & CAPITAL BUD **REVIEW** FINAL PAID/HELP LOGOFF

Reviews & Approval  
 Reviews & Approval Welcome  
 Status for Daily Consolidation  
 Labor Reviews  
 O&M Reviews  
 Capital Reviews  
    Unassigned Labor Overview  
    Unassigned Labor by Cost Ctr  
    Capital Report by Budget Category  
    **Capital Report by Cost Element**  
    Capital Report by Expenditure Detail  
    Capital Report by Operations Rollup

Version	Cost Center	Project		ATMOS/ATMOS Consolidated Service Area											
		Working Budget	TTCC Total Cost Centers - Reporting	Total Capital Projects	Service Area										
		Total Year FY2012	Total Year FY2013	Oct FY2013	Nov FY2013	Dec FY2013	Jan FY2013	Feb FY2013	Mar FY2013	Apr FY2013	May FY2013	Jun FY2013	Jul FY2013	Aug FY2013	Sep FY2013
Total Direct Capital Labor		73,810,298	1,496,010	161,010	426,000	110,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000
Benefits		31,608,126													
Payroll Tax		5,904,824	119,681	12,081	34,000	6,800	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200	7,200
Contractor Labor		246,119,904	380,000			116,667	146,667	116,666							
Materials - without stores		54,649,661	81,810,000	1,170,000	80,090,000	100,000		250,000							
Materials - with stores		29,989,623	50,070,000	90,060,000	10,000	10,000									
Stores Overhead		2,992,949													
IT Hardware Purchases		11,315,116	30,180	560	6,540	10,000	6,540	5,540							
IT Software Purchases		3,004,660	20,000			20,000									
IT Other Purchases		4,546,828													
Vehicles		2,302,100													
Equipment		7,419,261	950,000	860,000		100,000									



# PlanIT Review

## Exporting Data to Excel

- You may want to export data to Excel for further analysis.
- To do this, select "Excel Report" from the drop down list in the upper right hand corner of a screen.

The screenshot shows the INTCOR Performance Management interface. The top navigation bar includes tabs for INFO., TASKS, SALARY BUDGET, LABOR ALLOCATION, **PERFORMANCE REPORTS**, REVIEWS & APPROVAL, FINAL, FAQ/HELP, and LOGOFF. The left sidebar shows a tree view under 'O&M & Capital Bud' with 'Growth Projects' selected. The main content area is titled 'Growth Capital Budget Data Ent' and includes an 'Unsubmitted' status indicator and a table with columns for '3034 CO/KS Div Greel', '033DIV Northeast Cold', and 'GR-Specific'. Below this are input fields for 'CB Number', 'Project Name', and 'Project Description'. At the bottom, a summary table shows 'Direct Capital Labor', 'Labor Transferred In #1', and 'Cost Center #1' with a 'Total' column.

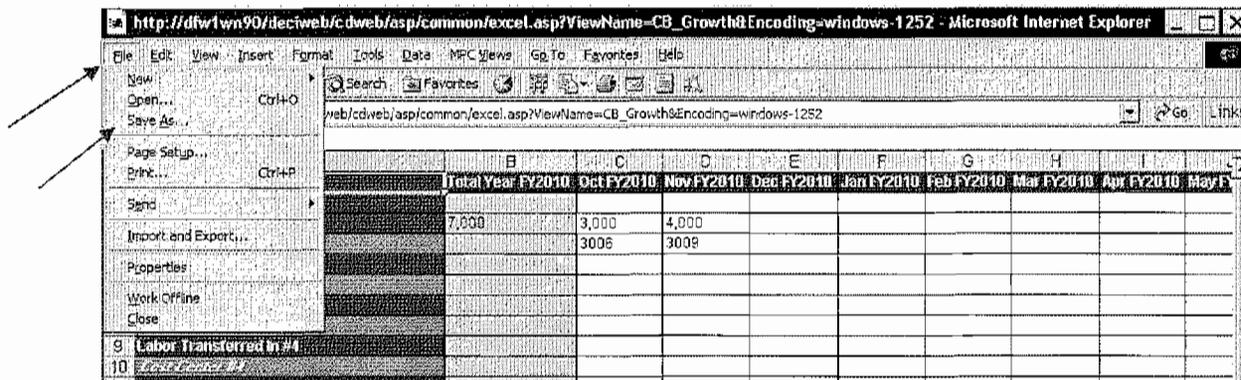
	Total
Direct Capital Labor	
Labor Transferred In #1	
Cost Center #1	



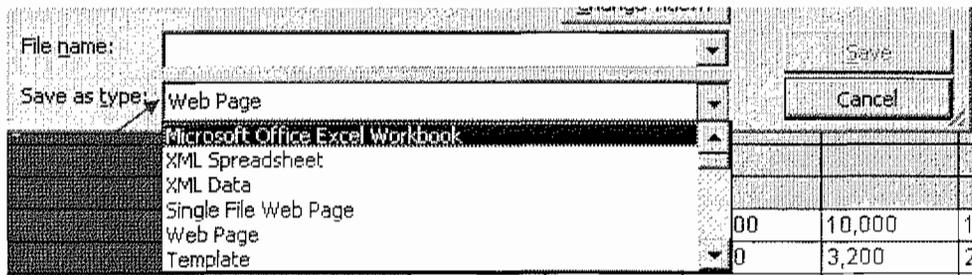
# PlanIT Review

## Exporting Data to Excel

- You will get a HTML version of an Excel file that appears on the screen.
- Just like saving a normal file, click on "File" and then "Save As" and save it on a network drive.



- You will need to change the "Save as type" from "Web Page" to "Microsoft Office Excel Workbook".





# PlanIT Review

## Things to Remember...

- Be sure to click the 'LOGOFF' button when done budgeting. Please do not just close Internet Explorer or shut down your computer.
- Please don't forget to apply a labor split to EVERY employee after EVERY event if you are adding a new employee.
- Please Review the Milestones page frequently for Timeline changes.
- On any Review/Report page, click the “refresh”  button to see any updates you have made.

2013 Budget Assumptions - Draft Working Document

Item Description	Notes	Due Date	Owner	Status	Preliminary Assumptions	Input	emailed	completed
Budget Calendar			Joel Bradshaw	Done	2013 Budget Calendar.xls	P&B		
Budget Meeting Schedule			Joel Bradshaw	Done	FY2013 Budget Review Week Detail of Meetings.xls	P&B		
Budget Meeting Schedule - Detail			Joel Bradshaw	Done	FY2013 Budget Review Week Detail of Meetings.xls	P&B		
AES Fees		24-May-12	Gary Vlas / Kenny Maitre	Done	State Summary AES cost allocation 2012-13 budget.xls	BU	9-May-12	
Bank Service Fees		24-May-12	Thomas Gilbert / Susan Stevenson	Done	Payments forecast 2013 by Pban by Vendor.xlsx	BU	9-May-12	
Benefits & Worker's Comp			Steve Harmon / Donna Pearson	Done		P&B		
Bill Print Cost Projection	includes additional increase in postage	24-May-12	Thomas Gilbert / Angela Green	Done	Bill cost projection 2013.xls	BU	9-May-12	
Budget Item Pricing		24-May-12	Mike Reynolds / Robert Fosselt	Done	2013BudgetWorksheets.xlsx	BU	9-May-12	
	Rich Coker Pricing		Robert Fosselt	Done	Atmos Energy-Rich Coker Complete Pricebook.xls	BU		
	The complete McUnion Price list on the 'S' Drive in a folder "McUnion Prices" (link at right). This file will be updated monthly.	24-May-12	Mike Reynolds / Robert Fosselt	Done	Price Master.xls	BU	9-May-12	
COLI - Company Owned Life Insurance for Non-Qualified Retirement Plans	SS, LA, Mid-States, Co/KS Accts - 07487 & 07488	24-May-12	Derek Muncy / Ruth Macgibbon	Done	FY 2013 Budget schedule for Planning - account 8260 07487 07488.xls	BU	9-May-12	
Collection Fees	Look at bottom of tab "Collection Fees"	24-May-12	Thomas Gilbert	Done	Collection Fees Recommendation for FY13 budget to Dan.xlsx	BU	9-May-12	
Collections (Bad Debt)	Look at tab "5% BD Budget"	24-May-12	Thomas Gilbert	Done	FY 2013 BD Recommendation for budget May 2012.xls	BU	9-May-12	
Communications		24-May-12	Jerry Hunter / Scott Powell	Done	RP 1162 summary for 2013 budgeting.xls	BU	9-May-12	
Computer Equipment Price List		24-May-12	Liz Richey / Jimmy Moore	Done	Laptop price - \$2,100 - includes our most expensive laptop, port replicator, monitor, shipping, and tax Desktop price - \$1,400 - includes desktop, monitor, shipping, and tax Standard Software - \$900 - require for any net increase of personal computers / MS Office, CALs, and Symantec SW	BU	9-May-12	
Contributions	Budget guidance = 1.85% of Net Income 1% = General Contributions 5% = Emergency Assistance 35% = Limited Way - this is an avg for Corp. For some divisions, this may not be enough (MTX) and others may be too high (COKS)	24-May-12	Junior Aston	Done	Budget guidance = 1.35% of Net Income	BU	9-May-12	
Re-allocation of Lincoln Center Rent		24-May-12	Larry Kuper / Scott Gooding / Jason Schneider / Amanda Daugherty	On-going	2013 SSU Rent Budget.xls	P&B	9-May-12	
Dallas Sports Tickets	Amortized monthly for 12 months	24-May-12	Rosa More / Scott Gooding	Done	Sports Allocations Updated for 2013.xlsx	BU	9-May-12	
Depreciation - Direct			Bryan Stroud	Done		P&B		
Depreciation - SSU	Dan to talk to Chris about doing projection that Schneider needs to complete schedule		Bryan Stroud	Done		P&B		
Dues	The AGA dues can increase by a maximum of 5.21% per year.	24-May-12	Scott Gooding / Ken Sims	Done	AGA 2009 2010 2011 2012 Dues annual worksheet a.xls	BU	9-May-12	
Eliminations	Detail of what eliminated. VPs of Finance to indicate what they think should be eliminated	24-May-12	Scott Gooding / Amanda Daugherty	Done	NU-Elims Mar-11.xls	P&B	9-May-12	
Furniture price list		24-May-12	Larry Kuper	Done	Atmos Furniture Price List FY 2013.xls	BU	9-May-12	
Gas Prices - All Other	The fixed components have been entered for Mid States, Kan/Lucky, Colorado-Kansas, and Texas. The lines "Basis and Discount", "Base Differential", and "Variable Comm and Fuel" require input from the SU's gas supply personnel.	24-May-12	Matt Davidson / Lorie Aguilera	Done	Gas Cost Forecast Fiscal Year 2013 by State (5-24-2012).xls http://www.bs.gov/cpi/	BU	9-May-12	
Inflation Rates	2.3% as of April 2010 DRO - Rensers July 1st Property - 7 months known Auto - 3 months known Liability - Rensers Oct 1st, increase due to litigation		Dan Urteaga	Done		BU		
Insurance - Premium		24-May-12	Derek Boyd / Jeannette Amanza	Done	Insurance Budget & Gravity 2013.xls	P&B	9-May-12	
Interest Income/expense, ST, LT	Info from Banks and Street. Risk factors - Market variability & fluctuation		Stroud	Done		P&B		
Capitalized Interest			Stroud	Done		P&B		
Labor Splits	To assist in budgeting labor splits. This file provides a historical look at rolling 12-month labor splits. The file is derived from the Payroll Costing tables that feed into the General Ledger and Projects.	17-May-12	Paul Watkins	Done	Offline Schedule - Available Upon Request	BU	9-May-12	
Leases - Building			Scott Gooding / Amanda Daugherty	Done	FY13 rent budget for non lincoln leases.xls	BU	9-May-12	
Legal - Outside Services	sub account 06121	24-May-12	Natalie Quinn	Done	FY-12 outside legal fees 6-mo act 6-mo proj.xls	BU	9-May-12	
MIP/VFP		24-May-12	Dan Urteaga/Evelyn Upham	Done	Office Schedule	P&B		
Political Contributions		24-May-12	Junior Aston	Done	2013 Below the line expenses.xls	BU	9-May-12	
Power Plant CB #s			Dan	Done	PP Query as of 05-02-12.xlsx	BU		
Relocation Costs		24-May-12	Rallyn Fletcher	Done	FY 2010 Relocation ESTIMATES 06 05 10.xls	BU	9-May-12	
Restricted Stock		24-May-12	Jason Schlieder	Done	Offline Schedule	P&B		
Retirement Costs	FY12 Assume 10% incr over FY11 Bud		Steve Harmon	Done		P&B		
Safety, Compliance		24-May-12	Scott Powell	Done	2011 Budget Safety Compliance Items.msg	BU		
		24-May-12		Done	2013 Budget Items 1209 Safety and Compliance.xls	BU	9-May-12	
Sub Accounts that Capitalize	Account listing of sub accounts that are subject to capitalization	24-May-12	James Keith	Done	FY13 Sub account allocation and capitalization.xls	BU	9-May-12	
SERP - Rabbi Trust		24-May-12	Derek Muncy / Ruth Macgibbon	Done	SERP Budget for 2012.xls	P&B	9-May-12	
Service Awards	Change allocation to the service month of the employee.	24-May-12	Steve Harmon / Kim Smith	Done	FY2013 Estimated Service Award counts with MVG Union.xls	BU	9-May-12	
SSU Allocation Basis	Consider revamping the Composite Factor to more accurately reflect actuals. Also, may add a 4th factor for Gas Supply. Using FY 2009 Factors		Joseph A / James Keith	Done	James - Compare budget vs actual methods to make sure we're allocating each SSU CC appropriately	P&B	9-May-12	
SSU Cap Rates	This is done via a survey	24-May-12	Tab Boyce / Rich Rodriguez	Done	Rich Rodrig sent out SSU survey	P&B	9-May-12	
Taxes	Re Calculate PIT		Pace McDonald / Jennifer Story	On-going	FY13 Budget ETR to Bryen 5-11-12.xlsx	P&B		
	Will have estimate by June 4, 2010 Need to recalculate Payroll Tax rate of 8%	7-Jun-12	Brian Conner / Tevyan Friend	Done	FY 2013 Ad Valorem Budget - updated 6-25-12.xlsx	BU	9-May-12	
	File Franchise Tax return on 8/15. Will get an assumption out shortly thereafter. Use the FY08 budget in the meantime	24-May-12	Jennifer Story	Done	FY13 Utility Franchise Tax Budget to Dan 6-1-12.xlsx FY13 Non-Reg Franchise Tax Budget to Dan 6-1-12.xlsx	BU	9-May-12	
Telecom	Par Scott Gooding. Atmos Listing in Phone Directories using sub 05317		Bonita Buchanan	Done		BU		
Vehicles - Leased			Mark Payne	Done	GE Capital Fleet Facts sent every month directly to Finance VPs with information regarding existing vehicles	BU		
Vehicle & Equipment Costs		24-May-12	Mark Payne	Done	2012-13_Equipment_Fleet_Cost_Projections.xls	BU	9-May-12	

## 2013 BUDGET CALENDAR OF EVENTS

Event		Responsible	Mar	Apr	May	Jun	Jul	Aug	Sep	Deliverables
1	(1) Reforecast '2012 (2) Prepare '2013 Margin Models (3) Forecast '2013-2015	Planning/Finance & Rates VPs	1-30							Update 3 year regulatory forecast and timelines
2	Review Forecast with Business Units	Planning/Finance & Rates VPs		2-27						Review with Reg & NonReg. Make additional revisions as needed.
3	2nd Qtr QPR	All		17						
4	Develop 2013 Company Targets	Exec Mgmt/Planning		11 to	18					Based on Updated 2013 Forecast for Reg, NonReg & SSU
5	Gather & Input Budget Assumptions	Planning/SSU, etc.			7 to	1				Meet with each Department to discuss and gather FY 2013 Budget parameters (benefits, tax, interest rates, dividends, etc.)
6	Distribute Budget Targets	Exec Mgmt/Field/Planning			22					Discuss BU Jurisdictional Spending Targets for O&M and Capital
7	SSU Kickoff (System open for SSU)	SSU/Planning			28					PlanIt System Available
8	Budgets Open for Field Data Entry	All				4				
9	Initial Draft - SSU Budgets due	SSU's				14				Initial draft due to support BU rollout
10	Review of SSU Budgets	SSU Personnel				11-22				Finalize SSU Budgets Achieving Departmental Targets
11	Final Draft - SSU Budgets due	SSU's				27				Initial draft due to support BU rollout
12	Draft of BU Budgets Due	BU Officers				29				2013 O&M and Capital Budgets; Income Statement Budget. Version to be presented to Management Committee the week of June 25th
13	SSU Budget Reviews	Exec Mgmt/Dept VPs					10			Finalize SSU Budgets
14	Non-Reg Budget Reviews in Dallas	Exec Mgmt/SVP Ops/BU Officers/Planning					10			Review 2013 Budgets & Operating Plans
15	Reg BU Budget Reviews in Dallas	Non-Utility Officers, Planning					11			Review 2013 Budgets & Departmental Plans
16	3rd Qtr QPR	All					26			
17	BU Budget Reviews in Dallas (this is a follow-up meeting as needed)	BU Officers/Planning/Mgmt Committee/Non-Utility Officers					25-27			BU's present Budgets, Review Rates & Earnings Strategies; Review Consolidated Corporate Plan; Major Capital Projects; Metrics
18	Final Draft of Reg/Non-Reg Plans	Finance VP's					30			Final draft achieving all targets; Basis for Management Committee Presentation. Includes 2013 Annual Budget and 5 Year Plan.
19	Send Final Board Package	Planning/CFO/Corp Secretary						11		
20	Present Budget & Plan to the Board of Directors	Exec Mgmt/Atmos BOD						20-22		Approved Strategic Plan and 2013 Budget
21	Measurement Date - FAS 87 & 106	Towers Perrin/Human Resources							TBD	Other benefits expense assumptions received prior to budget

# Atmos Energy Shared Services



**2013 Budget**

**Shared Services Budget Guidelines**

Updated May 30, 2012

## General Approach to 2013 Shared Services Budget



- Minimize Costs that Must Be Covered by the Business Units
- Set & Achieve Specific Departmental Targets
- Segregate Controllable, Departmental Costs from Enterprise Costs
- Understand Assumptions and Trade-offs on Enterprise Costs
- Aggressively Manage Outside Service, T&E and Labor Costs

# 2013 Departmental Budget Guidelines



- Spending targets will be given to each major Shared Service department
- Each department will be asked to present a budget to management committee that achieves target
- During budget reviews, departments heads should document the risks associated with staying within the given target (i.e. impact on service levels and quality)
- Departmental targets will be based upon controllable departmental expenses
- Baseline for controllable expenses will be the 2012 budget with an allowance for merit increases & projected inflation in benefits.
- However, increased salary and benefit costs associated with unbudgeted head count increases and/or promotions in 2012 will not be included when calculating the departmental inflation allowance.

## Budget Guidelines – Salary & Headcount



- Merit budget of 3.0%
- Departmental budgeters should **NOT** budget any incremental headcount increases in the first pass of the 2013 budget
- This guidance does not apply to vacancies in the process of rehire
- Planning will pre-load current employees and authorized open positions as of late-May
- All other request for incremental headcount should will be presented to management as part of the July budget reviews (July 10-11)
- Headcount increases approved during budget reviews will be added to the budget during the subsequent pass
- Overall departmental budgets should still be achieved in the first pass

## Budget Guidelines – Outside Labor & Services



- Swaps of internal for external labor will require a separate costs analysis demonstrating a net neutral cost or net cost savings
- External contract labor will be supported by standard schedules detailing out total internal and external FTEs and the related costs
- Other outside service costs will require completion of a standard schedule that detail the vendors, expense purpose and expense amount. These amounts should tie out to the total amount budgeted in the 2012 budget
- These schedules will be discussed in during July reviews

## Budget Guidelines – Input Responsibility



Business Planning will Budget

- ✓ Bonus/Retirement Costs
- ✓ Building Lease/Rent

- ✓ Rabbi Trust/COLI
- ✓ Restricted Stock
- ✓ Variable Pay Plan

- Human Resources will budget Educational Assistance & Service Awards
- All software maintenance costs & telecom costs should be budgeted by IT (cell phones should be budgeted by each department)
- An FAQ detailing budget input responsibility is available on the PlanIt website

## Enterprise/Non-Departmental Costs



Budgeting of Enterprise/Non-Departmental costs will be the responsibility of selected budget holders who are subject matter experts in those areas. These include:

Audit & Tax Fees	Forsythe/McDonald
Bank Service Fees	Cash
Benefits	Harmon
Director and Shareholder	Kuhn
Emp. Assistance, Service Awards & Banquet, etc.	Human Resources
Enterprise Training Programs	Martin/Klabanes
Employee Welfare	Harmon
Insurance	Boyd/Legal
Marketing & Communications	Aston
Non-Departmental Telecom	Acker
Rent	Sanderson/Kuper
Software Maintenance	Acker
Treasury Fees	Meziere/South

## Enterprise/Specialty Costs



- These budget holders are requested to keep expenses flat to PY budget
- If this is not possible due to the impact of inflationary costs, the budget holder will be asked to bring a detailed schedule showing assumptions used for these costs in 2011 budget, 2012 budget and current 2013 projection
- Assumptions driving cost inflation should be supported by analysis and data

## Capital Budget Guidelines



- All Shared Services IT Capital Projects will be budgeted by IT Department
- IT will coordinate a committee-based IT project identification, review and approval process for IT projects
- Any planned capitalization of departmental labor should be coordinated with IT and transferred to the IT capital budget
- The Planning Structure for the 2012 IT Capital Planning is included in the attached appendix

## Next Steps



- Meet with each SSU department
- Review open headcount with each department
- Further refine targets for inflation of benefits & other costs
- Review and revise “controllable” departmental costs
- Review enterprise costs with budgetholders
- Finalize and distribute departmental targets



# Appendix: Fiscal 2013 Budget Calendar

Event	Responsible	Mar	Apr	May	Jun	Jul	Aug	Sep	Deliverables	June 2012						
										S	M	T	W	T	F	S
1 (1) Reforecast '2012 (2) Prepare '2013 Margin Models (3) Forecast '2013-2015	Planning/Finance & Rates VPs	1-30							Update 3 year regulatory forecast and timelines						1	2
2 Review Forecast with Business Units	Planning/Finance & Rates VPs		2-27						Review with Reg & NonReg. Make additional revisions as needed.	3	4	5	6	7	8	9
3 2nd Qtr QPR	All		17							10	11	12	13	14	15	16
4 Develop 2013 Company Targets	Exec Mgmt/Planning		11 to 18						Based on Updated 2013 Forecast for Reg, NonReg & SSU	17	18	19	20	21	22	23
5 Gather & Input Budget Assumptions	Planning/SSU, etc.			7 to 1					Meet with each Department to discuss and gather FY 2013 Budget parameters (benefits, tax, interest rates, dividends, etc.)	24	25	26	27	28	29	30
6 Distribute Budget Targets	Exec Mgmt/Field/Planning			22					Discuss BU Jurisdictional Spending Targets for O&M and Capital	July 2012						
7 SSU Kickoff (System open for SSU)	SSU/Planning			28					Plant System Available	S	M	T	W	T	F	S
8 Budgets Open for Field Data Entry	All				4					1	2	3	4	5	6	7
9 Initial Draft - SSU Budgets due	SSU's				14				Initial draft due to support BU rollout	8	9	10	11	12	13	14
10 Review of SSU Budgets	SSU Personnel				11-22				Finalize SSU Budgets Achieving Departmental Targets	15	16	17	18	19	20	21
11 Final Draft - SSU Budgets due	SSU's				27				Initial draft due to support BU rollout	22	23	24	25	26	27	28
12 Draft of BU Budgets Due	BU Officers				29				2013 O&M and Capital Budgets; Income Statement Budget. Version to be presented to Management Committee the week of June 25th	29	30	31				
13 SSU Budget Reviews	Exec Mgmt/Dept VPs					10			Finalize SSU Budgets							
14 Non-Reg Budget Reviews in Dallas	Exec Mgmt/SVP Ops/BU Officers/Planning					10			Review 2013 Budgets & Operating Plans							
15 Reg BU Budget Reviews in Dallas	Non-Utility Officers, Planning					11			Review 2013 Budgets & Departmental Plans							
16 3rd Qtr QPR	All					26										
17 BU Budget Reviews in Dallas (this is a follow-up meeting as needed)	BU Officers/Planning/Mgmt Committee/Non-Utility Officers					25-27			BU's present Budgets, Review Rates & Earnings Strategies; Review Consolidated Corporate Plan; Major Capital Projects; Metrics							
18 Final Draft of Reg/Non-Reg Plans	Finance VP's					30			Final draft achieving all targets; Basis for Management Committee Presentation. Includes 2013 Annual Budget and 5 Year Plan.							
19 Send Final Board Package	Planning/CFO/Corp Secretary							11								
20 Present Budget & Plan to the Board of Directors	Exec Mgmt/Atmos BOD							20-22	Approval Strategic Plan and 2013 Budget							
21 Measurement Date - FAS 87 & 106	Towers Perrin/Human Resources							TBD	Other benefits expense assumptions received prior to budget							

**From:** [Densman, Josh](#)  
**To:** [Taylor, Brannon C.](#)  
**Subject:** FW: Overview for Fiscal 2013 Budget Process  
**Date:** Monday, May 20, 2013 12:39:34 PM  
**Attachments:** [FY13 Capital Budget Entry - PlanIt.xls](#)  
[FY12 Budgeted Labor Splits.xls](#)

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**From:** Waller, Greg  
**Sent:** Friday, May 25, 2012 8:45 AM  
**To:** Ky\_MdSt-Div - Officers - All; Ames, Joel; Benningfield, Ronnie D.; Bittel, Stephen J.; Coomes, Kay; Garms, Roger L.; Kester, Richard H.; Manning, Denise D.; Mullins, Roger L.; Owen, Timothy D.; Price, Daniel K.; Sanders, Jack; Smith, Greg W.; Swain, David; Trammell, Larry; Tucker, George B.; Turner, Wayne; Watford, Ricky; Whiting, Jeffrey D.; Adkins, Coleman H.; Anderson, Bernie; Blaylock, Bobby Joe; Boehmann, Tom; Bonner, Don; Brown, Bobby S.; Bush, Scott; Close, Michael W.; Coleman, Michael D.; Collins, Dale; Hay, Kenny; Hughes, Tony; Lowe, Brett P.; Miller, Teddy W.; Neel, Phillip W.; Patterson, Perry R.; Pickens, Gerry; Porter, Gary; Pugh, Jim; Rice, Craig; Robbins, James R.; Roberts, David; Rodgers, Eddie W.; Snow, James (Marty); Stallins, Anthony; Steiger, Steven; Tompkins, Timothy T.; Tucker, Mariam L.; Vallet, Michael C.; Woods, Harold  
**Cc:** Basham, Winfred H (Butch); Densman, Josh; Hann, Marsha; Hudson, Sidney W.; Swain, Jan; Waller, Greg; Whitney, Marilyn A  
**Subject:** Overview for Fiscal 2013 Budget Process

As a reminder, PlanIt opens Tuesday morning for your 2013 budget entries. Please have all entries made by close of business Friday, June 8th.

As promised, here are this year's instructions and guidelines:

**O&M Guidelines** - 1. Labor - As in the past, PlanIt will be loaded with a draft 3% merit increase across the board. Please budget labor splits in-line with last year's budget unless there have been significant changes in your operation that would cause you to do otherwise. We realize that these splits have been and will be difficult to achieve, but we will need to challenge ourselves in order to meet our financial goals. I have attached a file with the current years' budgeted splits for your reference.

2. Other (non-labor) expenses - please be as aggressive as possible with other O&M expenses. Please target a 2% reduction and document (list) what cuts you made to achieve the reduction. Send that list to Sid, Josh and I and copy your respective Ops VP so that we may review it in mid-June.

## Capital Guidelines & Instructions

### 1. Budgeting of FY '13 Functional Projects (Growth, Non-Growth, & Leak):

For FY 2013, you will enter one growth functional, one non-growth functional and one leak functional project in PlanIt for most cost centers. Please use the following naming convention when entering the "Project Name" for these functionals.

cccc.Growth Functional (where cccc = cost center)

cccc.Non-Growth Functional (where cccc = cost center)

cccc.Leak Functional (where cccc = cost center)

In addition to entering the "Project Name" exactly as stated above, please begin your "Project Description" entry

field with the following depending on which functional project you are entering as well as the number of units that support your budget dollars.

**town name Growth Functional** – additional language/description you choose to enter.

**town name Non-Growth Functional** – additional language/description you choose to enter.

**town name Leak Functional** – additional language/description you choose to enter.

**Example:** Franklin Leak Functional - Leaks on mains and services (38), Pc meter change outs (36), Sample meter change outs (85), Retire idle risers (45), Replace service lines (28), Replace mains (1000')

***Some KY towns will have a 4th functional (non-growth) for the PRP. We will be contacting you personally on the budgeting of the KY PRP functional projects.***

Exceptions to the above requests:

Georgia bare steel (3563) and cast iron (3562) cost centers will not have growth functional projects.

The New River South cost center (3439) will have six functionals, three for Tennessee and three for Virginia.

The Columbus, Georgia cost center (3536) will have six functionals, three for Columbus and three for Ft. Benning.

The Kentucky Storage and Transmission cost center (2609) will only have one functional.

## **2. Budgeting of FY '13 Kentucky PRP Capital Projects:**

Please use the following naming convention when entering the "Project Name" into PlanIt for non-functional KY PRP projects:

PRP.cccc.xxxxxx (where cccc = cost center and xxxxxx = specific project name).

**Examples:** PRP.2609.Kirkwood 6, PRP.2636 Allen Street Replc., etc...

## **3. Budgeting of FY '13 Virginia SAVE Capital Projects:**

Please use the following naming convention when entering the "Project Name" into PlanIt for non-functional VA SAVE projects:

SAVE.cccc.xxxxxx (where cccc = cost center and xxxxxx = specific project name).

**Example:** SAVE.3438.West Main St,

## **4. Budgeting of All Capital Projects:**

I believe most recall that the budgeting of all capital projects will initially require you to pick a default cost center, service area, and project number (ex. GR Specific Project 1, Growth Specific Project 2, etc.) before allowing you to enter name, description and dollar amounts. The Growth and System Integrity have more project numbers available for entry than other budget categories. Please review the attached excel document (FY13 Capital Budget Entry – PlanIt.xls) before entering your projects in the Growth and System Integrity categories. It's important that specific projects and functionals are entered on the right lines.

Let's also do our best to stay away from using "miscellaneous" or "misc" in the project naming convention as well as project description.

## **5. Budgeting Equipment Project:**

You can budget all of your expected equipment purchases under one project in PlanIt. Please make sure you detail what you are purchasing in the project description as well as list the unit prices.

**Example:** 1-Marker Ball Locator 8891 \$990 \* 4-Sensit Gold CGI \$1,631 ea \* 4-Line locators \$6,000 ea



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-10**  
**Page 1 of 1**

**REQUEST:**

Provide the studies, including all applicable workpapers, which are the basis for plant allocations and expense account allocations.

**RESPONSE:**

Please refer to the Direct Testimony of Greg Waller for an explanation and calculations of the plant allocations. Please refer to the Direct Testimony of Jason Schneider for an explanation of the Company's Cost Allocation Manual.

Respondents: Greg Waller and Jason Schneider



Case No. 2013-00148  
Atmos Energy Corporation, Kentucky Division  
Staff RFI Set No. 1  
Question No. 1-11  
Page 1 of 1

**REQUEST:**

Describe the procedures that Atmos uses to plan and approve construction projects.

**RESPONSE:**

Please see the Direct Testimony of Earnest B. Napier beginning at Page 4, Line 21.

Respondent: Earnest Napier



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-12**  
**Page 1 of 1**

**REQUEST:**

Provide Atmos's long-term construction planning program.

**RESPONSE:**

Please see the Direct Testimony of Earnest B. Napier beginning at Page 10, Line 10.

Respondent: Earnest B. Napier



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-13**  
**Page 1 of 4**

**REQUEST:**

Concerning Atmos's construction projects:

- a. For each project started during the last 10 calendar years, provide the information requested in the format contained in Schedule 13a. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.
- b. Using the data included in Schedule 13a, calculate the annual "Slippage Factor" associated with those natural gas construction projects. The Slippage Factor should be calculated as shown in Schedule 13h.
- c. In determining the capital additions reflected in the base period and forecasted test period, explain whether Atmos recognized a Slippage Factor.

**RESPONSE:**

- a) Please see Attachment 1 for each of the fiscal years from 2003 through 2012.

The Company Board approves the annual budget for each fiscal year; afterwards, the projects are ready for appropriation. Individual project estimates are submitted by field personnel for project authorization. Each project estimate is separate from the budget allotment. Attachment 1 contains the individual project estimate amount, not the annual original budget.

The Company's capital budgeting system maintains projects in two broad categories - Blanket Functionals and Specific Projects. The Blanket Functionals include total capital authorizations of a similar type such as new services, leak repair, short main replacements, small integrity/reliability projects, etc. Specific projects are uniquely identified, such as a specific highway relocation project, replacement of work equipment, or some larger significant integrity/reliability project. Attachment 1 contains capital projects for each fiscal year.

Each month, budget center variance reports are generated. Each budget center manager is responsible and held accountable for managing his or her overall approved capital budget, including any approved project estimates. If during the course of a project, field management identifies that the costs of the project will exceed approved amounts, a request for supplemental funding may be submitted. All expenditures above the authorized appropriation, unbudgeted projects and variances on budgeted projects must be approved at the appropriate levels within the Company.

**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-13**  
**Page 2 of 4**

Kentucky manages the capital budget on a project basis. However, as mentioned in the Direct Testimony of Earnest Napier, the capital budget is developed beforehand when all details of the projects may not be known. Kentucky also works towards managing within the overall fiscal year capital budget, per the below capital categories

The capital budget is categorized by the following major categories:

1. Equipment
2. Growth
3. Information Technology (IT)
4. Pipeline Integrity
5. Public Improvements
6. Structures
7. System Improvements
8. System Integrity
9. Vehicles

The three highest priorities for capital budgeting are system integrity, pipeline integrity, and system improvement. These three capital budget categories focus on customer safety and system reliability. Other priorities include public improvement projects, public work projects and customer growth.

Functional projects, such as short main relocations or service line installations, fall into an annual blanket project for the fiscal year.

Many of our public works projects and highway relocations restrict our time management of the project because of the coordination required between all parties involved.

If projects are delayed, they must be budgeted again in the fiscal year in which they are anticipated to occur. Other projects that occur in place of the delayed projects are submitted through the approval process.

- b) Please see Attachment 2 for each of the fiscal years from 2003 to 2012.

In FY 2012 there were several factors that led to the slippage factor. Those included a growth project in Danville involving the extension of a 4 inch main for an industrial customer that came in over budget, a new building in Shelbyville that was not budgeted, and being over budget on a 10 inch steel replacement in Nortonville.

**Case No. 2013-00148**  
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**Staff RFI Set No. 1**  
**Question No. 1-13**  
**Page 3 of 4**

In FY 2011, the total variance for our capital spending was well within expected tolerance with a small slippage factor.

In FY 2010 there was a small negative slippage due mainly to a large 8 inch system improvement project in Bowling Green that came in well below budget.

In FY 2009, system integrity spending was unfavorably impacted by an unbudgeted replacement on our 1930's Hopkinsville 10 inch line near Federal Highway 62. In Bowling Green, unexpected rock excavation and higher than expected easement costs caused a replacement project to be approximately \$880,000 over budget.

In FY 2008, system integrity spending was approximately \$1 million under budget due mainly to one significant project being cancelled and another project on our 1930's Hopkinsville 10 inch line coming in significantly under original budget estimates.

In FY 2007, the total variance for our capital spending was well within expected tolerance with a small negative slippage factor.

In FY 2006, the Kentucky highway non-reimbursement relocation project schedule was revised and work scheduled for 2007 was instead performed in 2006. In addition, system improvement/system integrity projects such as the replacement of some of our 1930's Hopkinsville 10 inch pipeline resulted in an increase of \$1,220,220 over budget. In total, the variances in 2006 were slightly greater than \$2.4 million.

In FY 2005, we spent \$1,101,204 over the budgeted amount in system integrity/system improvement projects. This overage resulted from replacing some of our bare steel pipe and a major overhaul of one of our storage reciprocating compressor engines, as well as a major system reliability improvement in Bowling Green. There were two major growth projects as well, in Shelbyville and Madisonville.

In FY 2004, we completed system integrity projects to replace cast iron mains in Shelbyville, and bare steel mains and services in several cities, but primarily Bowling Green and Owensboro. Atmos Energy replaced two sections of transmission lines in the Madisonville area. We also had several major highway relocation projects (Public Improvements) in our service area.

In FY 2003, there was a small negative slippage factor.

**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-13**  
**Page 4 of 4**

- c) No. Please refer to the Direct Testimony of Earnest Napier, which includes base period and forecasted test period capital data. We relied upon the FY 2013 capital projection as a baseline for projecting detailed FY 2014 through FY 2015 capital expenditures for purposes of the test period in this rate application.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-13\_Att1 - Construction Variances.pdf, 67 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff\_1-13\_Att2 - Slippage Factors.pdf, 1 Page.

Respondent: Earnest Napier

**Atmos Energy Corporation**  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2012

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period

Type of Filing: \_\_\_\_\_ X \_\_\_\_\_ Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2012	Annual Original P&N Estimate	Variance in Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance in Dollars	Original Budget Start	Date Original Budget Ends	Actual Start Year	Actual Month	Estimated Completion Year	Estimated Completion Month
050.19807	Paducah DB Non Growth	4,785.56	0.00			3.04%	948,775.79	Not Budgeted		10/1/2011	9/30/2012	6/18/2007	06	10/31/2008	00
050.22147	050.2636, King Dr Rav Ext	2,678.51	2,955.17	1,687.00	63.21%	0.02%	4,893.07	2,855.17	1,867.90	10/1/2011	9/30/2012	7/8/2009	03	8/22/2012	03
050.23721	050.KY.ShelbyvilleIntegMains	14,744.16	0.00			0.105%	31,757.35	Not Budgeted		10/1/2011	9/30/2012	8/13/2010	00	9/30/2016	00
050.23722	050.KY.MadisonIntegMains	28,873.04	0.00			0.25%	79,676.20	Not Budgeted		10/1/2011	9/30/2012	9/13/2010	00	9/30/2016	00
050.23724	050.KY.OboroIntegMains	111,106.79	0.00			1.10%	343,101.93	Not Budgeted		10/1/2011	9/30/2012	9/13/2010	00	9/30/2016	00
050.23948	BowlingGreenLeakServices	246,990.35	0.00			1.86%	577,932.43	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.23992	KY.Danville Integ COMM MEAS	84,025.21	0.00			0.41%	128,689.34	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.24030	Hopkinsville, Leak Regs	(1,044.93)	0.00			0.00%	1,128.98	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.24032	Campbellville, Leak Regs	17,011.55	0.00			0.11%	34,147.49	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.24070	Danville, Leak CP/Leak Clamps	20,642.88	0.00			0.40%	125,931.14	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.24071	Campbellville, Leak CP/Leak Clamps	6,145.65	0.00			0.14%	44,489.84	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.24076	Paducah, Leak CP/Leak Clamps	3,995.69	0.00			0.07%	20,624.24	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.23873	Hopkinsville Integ CP/ ANODE	70,274.64	0.00			0.51%	160,202.86	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	9/30/2016	00
050.23879	Owensboro Integ CP / ANODE	60,519.50	0.00			0.45%	136,602.21	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	9/30/2016	00
050.23754	BowlingGreen Integ Services Functional	328,529.08	0.00			2.24%	699,405.24	Not Budgeted		10/1/2011	9/30/2012	9/13/2010	00	9/30/2016	00
050.23795	KY.Danville Integ RESI MEAS	271,702.38	0.00			1.18%	368,021.77	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	9/30/2016	00
050.23798	KY.Madisonville Integ RESI MEAS	267,793.69	0.00			1.78%	557,084.76	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	9/30/2016	00
050.23805	KY.Danville Integ RESI MEAS	68,594.55	0.00			0.29%	90,254.32	Not Budgeted		10/1/2011	9/30/2012	9/10/2010	00	9/23/2010	00
050.23844	Madisonville Growth COMM MEAS	8,652.69	0.00			0.07%	23,051.86	Not Budgeted		10/1/2011	9/30/2012	9/11/2010	00	9/23/2010	00
050.23874	050.KY.BowlingGreenServices	611,723.25	0.00			3.84%	1,199,182.11	Not Budgeted		10/1/2011	9/30/2012	9/12/2010	00	9/30/2016	00
050.23913	Danville, Leak Mains	38,674.41	0.00			0.25%	78,732.82	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.24773	2737,2011 EQUIPMENT	218.05	21,562.80	6,289.91	29.17%	0.09%	27,852.71	21,562.80	6,289.91	10/1/2011	9/30/2012	11/19/2010	00	10/31/2011	00
050.23807	KY.ShelbyvilleGrowth RESI MEAS	98,840.32	0.00			0.61%	191,115.21	Not Budgeted		10/1/2011	9/30/2012	9/10/2010	00	9/23/2010	00
050.24084	BowlingGreenPRPServices	719,897.00	0.00			2.33%	726,596.66	Not Budgeted		10/1/2011	9/30/2012	9/18/2010	00	9/30/2016	00
050.24109	KY.Storage Integ RESI MEAS	2,054.70	0.00			0.02%	4,988.80	Not Budgeted		10/1/2011	9/30/2012	9/20/2010	00	9/30/2016	00
050.23757	DanvilleIntegServices	227,741.96	0.00			1.11%	347,256.95	Not Budgeted		10/1/2011	9/30/2012	9/13/2010	00	9/30/2016	00
050.23683	05B.KY.PaducahGrowthServices	292,971.87	0.00			1.86%	487,879.58	Not Budgeted		10/1/2011	9/30/2012	9/12/2010	00	9/23/2010	00
050.23958	PaducahLeakServices	112,837.19	0.00			1.11%	346,445.89	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	9/30/2016	00
050.23638	BowlingGreen Growth COMM MEAS	153,199.24	0.00			1.11%	347,620.82	Not Budgeted		10/1/2011	9/30/2012	9/11/2010	00	9/23/2010	00
050.23648	KY.Mayfield Growth COMM MEAS	6,750.00	0.00			0.07%	21,675.94	Not Budgeted		10/1/2011	9/30/2012	9/11/2010	00	9/23/2010	00
050.26303	GlasgowPRPServices	216,795.34	0.00			1.01%	316,927.66	Not Budgeted		10/1/2011	9/30/2012	9/16/2010	00	9/30/2016	00
050.26308	CampbellvillePRP/Mains	116.69	0.00			0.00%	116.69	Not Budgeted		10/1/2011	9/30/2012	9/16/2010	00	9/17/2011	00
050.26309	CampbellvillePRPServices	124,101.34	0.00			0.65%	170,872.23	Not Budgeted		10/1/2011	9/30/2012	9/16/2010	00	9/30/2016	00
050.26086	2737,2739,NEW PHONE SYSTEM	36,168.87	48,393.98	(18,215.11)	-37.65%	0.10%	30,168.87	48,393.98	(18,215.11)	10/1/2011	9/30/2012	10/1/2011	00	10/31/2012	00
050.27389	050.2635, Welder Purchase	14,004.18	12,496.12	1,508.06	12.05%	0.04%	14,004.18	12,496.12	1,508.06	10/1/2011	9/30/2012	10/1/2011	00	12/31/2011	00
050.27255	050.2635, Chapel Hill	3,809.75	6,802.83	(2,792.88)	-42.36%	0.01%	3,809.75	6,802.83	(2,792.88)	10/1/2011	9/30/2012	9/13/2011	00	11/20/2011	00
050.26953	KY ECAT Replacement	45,760.76	45,380.04	400.74	0.88%	0.18%	45,760.76	45,380.04	400.74	10/1/2011	9/30/2012	3/21/2012	00	10/31/2012	00
050.26897	050.2734, Nutwood-Neal-15th	156,020.56	205,063.49	63,384.05	30.86%	0.68%	265,347.54	205,063.49	63,284.05	10/1/2011	9/30/2012	8/8/2011	00	8/28/2011	00
050.28906	050.2636, Hwy 45 Four Lane	203,100.79	246,789.35	(43,688.56)	-17.70%	0.65%	203,100.79	246,789.35	(43,688.56)	10/1/2011	9/30/2012	4/1/2012	00	7/22/2012	00
050.28119	050.2602, MDT's 2012	132,207.47	121,087.46	11,120.01	9.13%	0.43%	132,207.47	121,087.46	11,120.01	10/1/2011	9/30/2012	10/1/2011	00	10/28/2012	00
050.28682	PRP, 2734, Montague - Liberty	8,308.56	6,144.18	2,164.38	35.23%	0.03%	8,308.56	6,144.18	2,164.38	10/1/2011	9/30/2012	12/8/2011	00	9/28/2012	00
050.28018	050.2636, Hwy 373	8,137.89	10,014.59	(1,876.70)	-18.74%	0.03%	8,137.89	10,014.59	(1,876.70)	10/1/2011	9/30/2012	8/1/2011	00	9/28/2011	00
050.27098	Industrial Regulators	25,301.60	26,046.30	1,814.48	6.97%	0.09%	27,860.78	26,046.30	1,814.48	10/1/2011	9/30/2012	10/1/2010	00	9/30/2011	00
050.27100	Industrial Meters-2612	1,867.17	22,325.40	8,500.84	38.08%	0.10%	30,828.24	22,325.40	8,500.84	10/1/2011	9/30/2012	9/30/2011	00	9/30/2011	00
050.27095	050.PRP, 2609, Daniels Ln 8 inch	112,189.40	116,214.90	37,009.80	31.85%	0.49%	153,224.50	116,214.90	37,009.60	10/1/2011	9/30/2012	9/14/2011	00	9/28/2011	00
050.28483	050.2636, Hwy139	16,629.87	33,814.97	(17,185.10)	-50.82%	0.05%	18,829.87	33,814.97	(17,185.10)	10/1/2011	9/30/2012	3/18/2012	00	3/28/2012	00
050.27291	050.2734, Cemetery Rd. Ext.	3,355.78	3,105.91	153.77	4.95%	0.01%	3,258.78	3,105.91	153.77	10/1/2011	9/30/2012	9/26/2011	00	10/31/2011	00
050.28172	Replace ground bed	5,933.16	6,832.16	(899.00)	-13.14%	0.02%	5,933.16	6,832.16	(899.00)	10/1/2011	9/30/2012	10/14/2011	13:05	10/31/2012	00
050.28267	050.2636, Carleton Dr.	6,765.25	5,645.47	1,119.78	19.84%	0.02%	6,765.25	5,645.47	1,119.78	10/1/2011	9/30/2012	11/4/2011	00	9/28/2012	00
050.29007	2738, ROLAND ST 2011	(179.33)	0.68	(180.52)	-26547.06%	0.00%	(179.33)	0.68	(180.52)	10/1/2011	9/30/2012	2/1/2011	00	2/1/2011	00
050.29164	050.2809, Stance Reinforcement	13,114.95	10,844.69	2,269.76	19.82%	0.04%	13,114.95	10,844.69	2,269.76	10/1/2011	9/30/2012	1/13/2012	00	9/28/2012	00
050.28198	050.2738, Garden Pike	(1,614.00)	29,246.14	(1,638.87)	-5.37%	0.03%	27,670.27	29,246.14	(1,575.87)	10/1/2011	9/30/2012	8/1/2011	00	9/28/2011	00
050.29205	PRP, 2635, WASH & ALLEY	55,172.24	62,710.31	2,481.93	4.67%	0.18%	55,172.24	62,710.31	2,481.93	10/1/2011	9/30/2012	3/12/2012	00	9/28/2012	00
050.26540	050.2736, Electro Fuse Machine	262.31	3,905.01	(2,383.60)	-6.68%	0.01%	3,871.41	3,905.01	(33.60)	10/1/2011	9/30/2012	7/15/2011	00	9/30/2011	00
050.30440	Fence for Clover St Reg Sta	1,383.17	1,377.99	5.18	0.36%	0.00%	1,383.17	1,377.99	5.18	10/1/2011	9/30/2012	4/30/2012	00	10/31/2012	00
050.31246	PRP, 2636, BOSLEY & GRIFFITH	173,956.44	271,619.40	(98,662.96)	-36.32%	0.59%	172,956.44	271,619.40	(98,662.96)	10/1/2011	9/30/2012	7/10/2012	00	9/28/2012	00













## Atmos Energy Corporation

(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2012

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period

Type of Filing:  Original  Updated  Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2012	Annual Original PRN Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total PRN Cost Estimate	Variance in Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual End Month	Estimated Completion Year	Estimated Completion Month	
050.28120	050.2812 Laptops and Desktops	120,444.62	121,067.48	(642.86)	-0.53%	0.39%	120,444.62	121,067.48	(642.86)	10/1/2011	9/30/2012	10/1/2011	00	10	9/28/2012	00
050.28413	050.2836 Autumn Creek	(44.00)	12,367.15	(12,367.15)	-39.55%	0.02%	7,476.30	12,367.15	(4,890.85)	10/1/2011	9/30/2012	6/20/2011	00	06	9/28/2011	00
050.28803	PRP 2634, Hanson St. Replacem	125,877.86	136,003.74	(10,125.88)	-5.89%	0.42%	129,877.96	138,003.74	(8,125.78)	10/1/2011	9/30/2012	12/27/2011	00	12	9/28/2012	00
050.28745	050.2734 Commerce and B White	4,010.11	8,119.82	(4,109.71)	-5.72%	0.02%	7,736.61	8,119.82	(383.21)	10/1/2011	9/30/2012	9/1/2011	00	09	9/28/2011	00
050.26935	TURN KEY-LOTS#6 HI POINT INDUST PARK, LAND BUILDING, LANDSCAPE, BINS, FENCE, POOR SIDEWALK ON RD FRONTAGE, USING LOCAL CONTRACTORS AND MATERIAL SUPPLIERS, INCLUDE DETENTION BASIN, DEAN SANDERSON-COR FACILITIES MANAGEMENT - HAS FACILITATED	745,924.69	745,000.00	924.69	0.12%	3.62%	1,131,975.62	745,000.00	386,975.62	10/1/2011	9/30/2012	8/15/2011	11	08	2/15/2012	00
050.27142	Gas line tracer kit	76.09	1,131.31	(1,055.22)	-2.13%	0.00%	1,107.17	1,131.31	(24.14)	10/1/2011	9/30/2012	10/1/2010	00	10	9/30/2011	00
050.27207	050.2935 Hwy 62	33,317.51	7,653.47	25,664.04	348.74%	0.11%	34,248.15	7,653.47	26,594.68	10/1/2011	9/30/2012	8/19/2009	00	06	9/28/2009	00
050.28338	2612 Misc. Equipment	8,751.23	14,515.22	(5,763.99)	-39.71%	0.03%	9,751.23	14,515.22	(4,763.99)	10/1/2011	9/30/2012	10/1/2011	00	10	10/31/2012	00
050.27156	Battery powered EF machine	3,534.28	3,751.80	(217.52)	-5.80%	0.01%	3,534.28	3,751.80	(217.52)	10/1/2011	9/30/2012	10/1/2010	00	10	9/30/2011	00
050.26506	050.2637 Adams St Retirement	(15.20)	3,658.15	(3,673.35)	-36.18%	0.01%	2,332.98	3,658.15	(1,325.17)	10/1/2011	9/30/2012	7/11/2011	00	07	9/28/2011	00
050.29411	PRP 2734, 11th and Kenton	63,275.09	63,426.33	(151.24)	-0.24%	0.20%	63,275.09	63,426.33	(151.24)	10/1/2011	9/30/2012	2/14/2012	00	02	9/28/2012	00
050.28296	2737, SHAWNEE RUN	665.53	8,042.33	(7,376.80)	-91.72%	0.00%	665.53	8,042.33	(7,376.80)	10/1/2011	9/30/2012	1/20/2012	00	01	1/20/2012	00
050.31735	050.009, OMU Upgrade 040, 11988	134,528.00	10,000.00	124,528.00	1245.28%	0.43%	134,528.00	10,000.00	124,528.00	10/1/2011	9/30/2012	8/22/2012	14	08	3/31/2013	00
050.30751	050.2635, Edgville TB Relocat	53,503.02	58,545.75	(5,042.73)	-8.64%	0.17%	53,503.02	58,545.75	(5,042.73)	10/1/2011	9/30/2012	5/25/2012	00	05	9/28/2012	00
050.30261	PRP 2737, HAR, W BROADWAY REPL	13,577.29	7,397.41	6,179.88	83.54%	0.04%	13,577.29	7,397.41	6,179.88	10/1/2011	9/30/2012	4/11/2012	00	04	4/11/2012	00
050.30851	2736 ULTRA SHORE SHORING EQUIP	8,853.11	7,830.40	1,022.71	13.08%	0.03%	8,853.11	7,830.40	1,022.71	10/1/2011	9/30/2012	10/1/2011	00	10	10/31/2012	00
050.31275	050.2936, Burton Rd.	473.48	1,584.39	(1,110.90)	-70.12%	0.00%	473.48	1,584.39	(1,110.90)	10/1/2011	9/30/2012	5/25/2012	00	05	9/28/2012	00
050.30555	050.2736, TB 2 Reg. Replacement	46,702.06	58,944.31	(12,242.25)	-20.77%	0.15%	46,702.06	58,944.31	(12,242.25)	10/1/2011	9/30/2012	6/1/2012	00	06	9/28/2012	00
050.30731	050.2637, Princess Jennifer Ext	1,046.14	812.94	233.20	14.00%	0.00%	1,046.14	812.94	233.20	10/1/2011	9/30/2012	6/4/2012	00	06	7/28/2012	00
050.24144	050.2812, REJURB METERS FY11	4,130.89	248,596.00	(244,465.11)	-24.63%	0.00%	187,296.55	248,596.00	(61,299.45)	10/1/2011	9/30/2012	9/27/2010	00	09	9/30/2010	00
050.21076	Princeton 09 Non Growth	2,847.25	0.00	2,847.25	0.00%	0.22%	192,545.56	Not Budgeted		10/1/2011	9/30/2012	9/29/2008	00	08	10/1/2009	00
050.23431	050.2734, Springfield VII	(365.06)	6,195.79	(5,830.73)	-24.63%	0.01%	3,919.20	6,195.79	(2,276.59)	10/1/2011	9/30/2012	6/29/2010	00	06	9/28/2010	00
050.22432	050, KY, Danville, Leak Funct 2010	435.52	0.00	435.52	0.00%	0.99%	185,153.31	Not Budgeted		10/1/2011	9/30/2012	9/10/2008	00	09	9/30/2010	00
050.24813	050.2634, Brustet Heaters	1,763.45	9,073.76	(7,310.31)	-25.68%	0.02%	3,805.35	9,073.76	(5,268.41)	10/1/2011	9/30/2012	12/9/2010	00	12	9/28/2011	00
050.23993	Campbellville Integ COMM MEAS	50,202.48	0.00	50,202.48	0.00%	0.25%	77,998.13	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	09	9/30/2010	00
050.23998	KY, Paducah Integ COMM MEAS	34,459.61	0.00	34,459.61	0.00%	0.14%	44,758.09	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	09	9/30/2010	00
050.24037	Paducah Leak Regs	4,831.46	0.00	4,831.46	0.00%	0.04%	12,541.21	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	09	9/30/2010	00
050.23872	Glasgow Integ CP / ANODES	14,411.22	0.00	14,411.22	0.00%	0.09%	27,518.06	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	09	9/30/2010	00
050.23796	KY, Shelbyville Integ RESI MEAS	138,074.51	0.00	138,074.51	0.00%	0.62%	185,292.77	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	09	9/30/2010	00
050.23800	KY, Princeton Integ RESI MEAS	97,884.49	0.00	97,884.49	0.00%	0.62%	194,738.19	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	09	9/30/2010	00
050.23808	Madisonville Growth RESI MEAS	15,144.26	0.00	15,144.26	0.00%	0.13%	41,628.00	Not Budgeted		10/1/2011	9/30/2012	9/10/2010	00	09	9/23/2010	00
050.23831	Bowling Green Integ Regs	34,932.33	0.00	34,932.33	0.00%	0.19%	56,611.72	Not Budgeted		10/1/2011	9/30/2012	9/14/2010	00	09	9/30/2010	00
050.23839	KY, Glasgow Growth COMM MEAS	5,505.61	0.00	5,505.61	0.00%	0.06%	18,155.12	Not Budgeted		10/1/2011	9/30/2012	9/11/2010	00	09	9/23/2010	00
050.23645	KY, Princeton Growth COMM MEAS	64,905.05	0.00	64,905.05	0.00%	0.23%	71,434.64	Not Budgeted		10/1/2011	9/30/2012	9/11/2010	00	09	9/23/2010	00
050.23617	Princeton Leak Functional Mains	29,873.00	0.00	29,873.00	0.00%	0.11%	34,765.84	Not Budgeted		10/1/2011	9/30/2012	9/15/2010	00	09	9/30/2010	00
050.23678	050, KY, Campbell Growth Services	36,456.01	0.00	36,456.01	0.00%	0.22%	66,346.15	Not Budgeted		10/1/2011	9/30/2012	9/12/2010	00	09	9/23/2010	00
050.23882	050, KY, Obozo Growth Services	328,181.74	0.00	328,181.74	0.00%	2.12%	652,108.09	Not Budgeted		10/1/2011	9/30/2012	9/12/2010	00	09	9/23/2010	00
050.24929	2736 W SALOMA 2011	(54.62)	3,861.54	(3,916.16)	-35.68%	0.06%	17,634.86	3,861.54	13,773.32	10/1/2011	9/30/2012	2/4/2011	00	02	2/1/2012	00
050.24853	2737, PERRYVILLE PURCH REBUILD	(115.33)	48,209.34	(48,324.67)	-20.31%	0.19%	58,009.47	48,209.34	9,799.13	10/1/2011	9/30/2012	1/6/2011	00	01	10/1/2011	00
050.24090	050, KY, Owensboro PRP Meters	65,877.30	0.00	65,877.30	0.00%	0.21%	65,877.30	Not Budgeted		10/1/2011	9/30/2012	9/18/2010	00	09	9/30/2010	00
050.28658	050.2735, Reynolds Rd. Ext.	9,508.19	8,637.75	870.44	10.08%	0.03%	9,508.19	8,637.75	870.44	10/1/2011	9/30/2012	11/14/2011	00	11	9/28/2012	00
050.29008	2739, FURNITURE - NEW OFFICE	31,729.66	27,341.81	4,387.85	16.05%	0.10%	31,729.66	27,341.81	4,387.85	10/1/2011	9/30/2012	8/15/2011	11	08	2/15/2012	00
050.28510	Campbellville PRP Meters	1,236.04	0.00	1,236.04	0.00%	0.01%	1,587.04	Not Budgeted		10/1/2011	9/30/2012	9/16/2010	00	09	9/30/2010	00
050.26221	050.2734, Franklin Warehouse	1,603.84	82,613.82	(81,010.00)	-3.57%	0.03%	89,311.44	82,613.82	6,697.62	10/1/2011	9/30/2012	8/20/2011	00	08	9/28/2011	00
050.28606	PRP 2734, GREEN LAWN AREA	319,656.64	358,188.28	(38,531.64)	-10.75%	1.02%	319,656.64	358,188.28	(38,531.64)	10/1/2011	9/30/2012	10/15/2011	00	10	9/28/2011	00
050.29639	2738, CIVILE BYPASS, GOODYEAR T2	(1,187.43)	4,079.23	(5,266.66)	-129.11%	0.00%	(1,187.43)	4,079.23	(5,266.66)	10/1/2011	9/30/2012	12/1/2011	00	12	12/1/2012	00
050.28358	050.2837, Friendship Relocate	3,425.12	6,218.90	(2,793.78)	-44.82%	0.01%	3,425.12	6,218.90	(2,793.78)	10/1/2011	9/30/2012	11/21/2011	00	11	12/29/2011	00
050.26285	PRP 2737, HAR, McLELLAN DR	289.03	6,818.81	(6,529.78)	-42.05%	0.01%	3,948.79	6,818.81	(2,869.02)	10/1/2011	9/30/2012	8/1/2011	00	08	6/1/2012	00
050.28572	PRP 2734, Creekwood Ave Repto	3,893.37	6,109.64	(2,216.27)	-36.27%	0.01%	3,893.37	6,109.64	(2,216.27)	10/1/2011	9/30/2012	11/16/2011	00	11	9/28/2012	00
050.26810	050.2734, Traditions II - B.S.	6,073.14	7,455.87	(1,382.73)	-18.57%	0.03%	6,084.19	7,455.87	(1,371.68)	10/1/2011	9/30/2012	8/15/2011	00	08	9/28/2011	00

### Atmos Energy Corporation

(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2012

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period

Type of Filing:  Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised

Workpaper Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2012	Annual Original P&N Estimate	Variance (In Dollars)	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance in Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month	
050.28613	050.2836.35D Excavator Trailer	10,012.38	10,842.35	(829.97)	-7.65%	0.03%	10,012.38	10,842.35	(829.97)	10/1/2011	9/30/2012	10/1/2011	09	10/31/2012	00	
050.28197	050.2734.5a1eys Farm Final	8,287.75	7,950.40	297.35	3.72%	0.03%	8,287.75	7,950.40	297.35	10/1/2011	9/30/2012	11/7/2011	00	11	9/28/2012	00
050.27102	Cell EFM Units	49.48	30,585.80	(1,519.85)	-4.97%	0.00%	29,065.85	30,585.80	(1,519.85)	10/1/2011	9/30/2012	9/30/2011	00	08	9/30/2011	00
050.25440	050.2637.Martina Village Ext	3,043.48	2,351.45	(490.15)	-20.84%	0.01%	1,861.30	2,351.45	(490.15)	10/1/2011	9/30/2012	6/15/2011	00	08	9/28/2011	00
050.26434	2737.DAN.ODORIZOR REPLACE	52,403.45	49,616.80	2,786.65	5.62%	0.17%	52,403.45	49,616.80	2,786.65	10/1/2011	9/30/2012	10/1/2011	00	10	10/31/2012	00
050.27353	050.2636.Senit C2	514.14	4,984.96	(59.34)	-1.19%	0.02%	4,905.62	4,984.96	(79.34)	10/1/2011	9/30/2012	10/1/2010	00	10	9/30/2011	00
050.28184	050.2637.Hwy 45 S Rev Ext	23,312.38	24,722.53	(1,410.15)	-5.70%	0.07%	23,312.38	24,722.53	(1,410.15)	10/1/2011	9/30/2012	11/7/2011	00	11	9/28/2012	00
050.27256	050.2734.W Madison 2inch Ext	(2,764.41)	907.31	(330.05)	-36.38%	0.00%	577.26	907.31	(330.05)	10/1/2011	9/30/2012	9/15/2011	00	09	12/30/2011	00
050.23525	2737.PERRYVILLE TBS RELOCATE	35.31	137,270.60	21,022.29	15.31%	0.01%	158,292.89	137,270.60	21,022.29	10/1/2011	9/30/2012	8/20/2010	00	08	3/25/2011	00
050.31303	Wmson Equipment	2,042.51	2,085.66	(43.15)	-2.07%	0.01%	2,042.51	2,085.66	(43.15)	10/1/2011	9/30/2012	10/1/2011	00	10	10/31/2012	00
050.32025	050.2836.River Rd	790.78	961.77	(170.99)	-17.78%	0.00%	790.78	961.77	(170.99)	10/1/2011	9/30/2012	9/24/2012	00	09	2/14/2013	00
050.31535	050.2634.Hwy 425	6,908.53	5,245.76	1,230.77	24.03%	0.22%	3,608.53	5,245.76	(1,290.77)	10/1/2011	9/30/2012	7/15/2012	00	07	9/28/2012	00
050.31933	050.2637.McHS Ext	11,221.73	14,136.48	(2,914.75)	-20.62%	0.04%	11,221.73	14,136.48	(2,914.75)	10/1/2011	9/30/2012	9/10/2012	00	09	9/28/2012	00
050.31089	PRP.2638.Mayfield 2012	186,694.67	267,423.93	(80,729.26)	-30.19%	0.80%	186,694.67	267,423.93	(80,729.26)	10/1/2011	9/30/2012	6/30/2012	00	08	9/28/2012	00
050.31804	PRP.2636.18th and Allent St.	3,971.57	4,218.84	(247.27)	-5.86%	0.01%	3,971.57	4,218.84	(247.27)	10/1/2011	9/30/2012	8/14/2012	00	08	9/28/2012	00
050.30789	050.2834.Senit Cold Replace	1,431.22	1,761.30	(330.08)	-18.74%	0.00%	1,431.22	1,761.30	(330.08)	10/1/2011	9/30/2012	11/4/2011	14:41	11	9/30/2012	00
050.31615	050.2802.Laptop and Desktop 2	14,153.73	60,269.43	(46,115.70)	-76.52%	0.05%	14,153.73	60,269.43	(46,115.70)	10/1/2011	9/30/2012	10/1/2011	00	10	10/31/2012	00
050.31690	050.2734.S. Glen Ext	16,273.56	16,685.00	(2,411.44)	-12.91%	0.05%	16,273.56	16,685.00	(2,411.44)	10/1/2011	9/30/2012	6/25/2012	00	06	9/28/2012	00
050.32054	050.2836.Hospital Loop Ext.	764.91	1,573.92	(809.01)	-51.40%	0.00%	764.91	1,573.92	(809.01)	10/1/2011	9/30/2012	9/27/2012	00	09	9/28/2013	00



























**Atmos Energy Corporation**  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2010

Date: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing:  Original  Updated  Revised

Workpaper Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-4

Project No.	Project Title / Description	Annual Actual Cost 2010	Annual Original P&N Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance In Dollars	Original Budget Start	Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
050.23258	050.2636.Lime St	1,665.67	1,338.09	347.61	25.98%	0.00%	1,665.67	1,338.09	347.61	10/1/2009	9/30/2010	2010	03	2010	09
050.23768	KY.Shelbyville Integ RESI MEAS	2,927.22	Not Budgeted			0.00%	2,927.22	Not Budgeted		10/1/2009	9/30/2010	2010	09	2010	09
050.23220	050.2602.Replace MDTs2	147.98	158,366.60	(117,630.13)	-72.02%	0.02%	43,756.47	156,386.60	(112,630.13)	10/1/2009	9/30/2010	2009	09	2009	09
050.23288	050.2734.Mimosa Replc	1,888.90	8,298.11	(4,588.21)	-73.32%	0.00%	1,888.90	6,258.11	(4,488.21)	10/1/2009	8/30/2010	2009	11	2010	01
050.22214	050.2638.N Sutton Ln Rev Ext	414.45	1,074.89	(487.64)	-45.30%	0.00%	1,572.53	1,074.89	497.64	10/1/2009	8/30/2010	2009	08	2009	08
050.23053	050.2636.Good St Alley	5,201.27	6,441.22	(1,239.95)	-19.25%	0.00%	5,201.27	6,441.22	(1,239.95)	10/1/2009	9/30/2010	2008	12	2010	08
050.23659	2738.GREENSBURG RD,BLEVIN CON	17.48	3,962.45	(3,944.97)	-99.55%	0.00%	17.48	3,962.45	(3,944.97)	10/1/2009	9/30/2010	2010	09	2011	09
040.10386	wkcdan.let. Calvary S.B.	(15.29)	10,215.00	(10,215.00)	-100.00%	0.00%	0.00	10,215.00	(10,215.00)	10/1/2009	8/30/2010	1989	12	2005	05
050.23682	050.KY.OborcGrowthServices	(581.67)	Not Budgeted			0.00%	(281.67)	Not Budgeted		10/1/2009	8/30/2010	2010	09	2010	09
050.23408	2738.SALOMA RD.REPLACE	1,276.42	5,735.48	(4,459.06)	-77.75%	0.00%	1,276.42	5,735.48	(4,459.06)	10/1/2009	9/30/2010	2010	08	2010	10
050.21078	Princeton O9 Growth	1,039.94	Not Budgeted			0.00%	113,512.58	Not Budgeted		10/1/2009	9/30/2010	2008	09	2009	10
050.23267	050.2636.Install Relief valves	25,055.98	24,583.30	472.68	1.92%	0.01%	25,055.98	24,583.30	472.68	10/1/2009	8/30/2010	2010	04	2010	08
050.22283	050.KY.HopkinsIntegFunc2010	539,496.40	Not Budgeted			0.34%	582,120.24	Not Budgeted		10/1/2009	5/30/2010	2009	05	2010	09
050.24170	050.2634.Electro Fuse Eq	16,105.37	18,482.58	(2,378.21)	-12.87%	0.01%	16,105.37	18,482.58	(2,378.21)	10/1/2009	9/30/2010	2010	09	2010	09
050.23262	050.2734.No Blo Equipment	11,738.97	8,539.84	3,048.13	35.70%	0.01%	11,738.97	9,669.84	2,049.13	10/1/2009	9/30/2010	2010	05	2010	09
050.21852	050.3351.M & R Test Equip	(160.27)	14,793.44	(14,923.69)	-19.76%	0.01%	17,719.13	14,793.44	2,923.69	10/1/2009	9/30/2010	2009	03	2010	03
050.23525	2737.PERRYVILLE TBS RELOCATE	25,338.17	137,270.60	(111,932.43)	-81.54%	0.01%	25,338.17	137,270.60	(111,932.43)	10/1/2009	9/30/2010	2010	08	2011	03
050.23553	2738.SHELBY ST RETIREMENT	718.50	318.44	400.06	125.63%	0.00%	718.50	318.44	400.06	10/1/2009	9/30/2010	2010	09	2011	01

Atmos Energy Corporation

(Kentucky Division) Case No. 2013-00148 Construction Projects 2009

Date: Base Period Forecasted Period

Type of Filing: Original Updated Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Table with columns: Project No., Project Title / Description, Annual Actual Cost 2009, Annual Original P&N Estimate, Variance in Dollars, Variance As Percent, Percent Of Budget, Total Actual Project Cost, Total P&N Cost Estimate, Variance in Dollars, Original Budget Start, Date Original Budget End, Actual Start Year, Actual Start Month, Estimated Completion Year, Estimated Completion Month. Rows include projects like HART CO INDUSTRIAL PUR 5 TA, 5 & 4 ST, L, 8" PE & REG STA-VIKING ENERGY, etc.









**Atmos Energy Corporation**  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2009

Date: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing:  Original  Updated  Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2009	Annual Original P&N Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance In Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
050.22140	050.2637 Odeforizer - Calvert	47,954.66	97,154.00	-49,199.31	-50.64%	0.26%	47954.66	97,154.00	-49,199.31	10/1/2008	9/30/2009	2009	07	2009	09
050.21983	050.2636 Hiale Ave Reg. Sta.	49,046.12	51,934.59	-2,788.47	-5.37%	0.26%	49046.12	51,934.59	-2,788.47	10/1/2008	9/30/2009	2009	03	2009	08
050.22352	050.KY.BowlGrntGrowthFund2010	50,233.11	Not Budgeted	-	-	0.59%	50233.11	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2010	09
050.22319	050.2602 Replace PCS	50,384.40	158,888.88	-108,504.29	-67.69%	0.29%	50384.40	158,888.88	-108,504.29	10/1/2008	9/30/2009	2009	09	2009	09
050.22184	050.2636 Vlnng Ave. Rollmt	58,129.12	78,997.97	-22,868.85	-28.96%	0.32%	58129.12	78,997.97	-22,868.85	10/1/2008	9/30/2009	2009	07	2008	09
050.21986	050.2634 Hanson Upgrade	59,499.87	49,979.77	6,480.10	12.97%	0.32%	59499.87	49,979.77	6,480.10	10/1/2008	9/30/2009	2009	09	2008	11
050.22108	050.2737 HUSTONVILLE TBS	56,839.01	122,382.00	-65,542.99	-53.56%	0.33%	56839.01	122,382.00	-65,542.99	10/1/2008	9/30/2009	2009	08	2009	10
050.21959	050.2602 Replace MDTs	58,331.75	168,262.66	-109,930.91	-65.34%	0.34%	58331.75	168,262.66	-109,930.91	10/1/2008	9/30/2009	2009	03	2008	08
050.21984	050.2609 Growth	67,361.36	Not Budgeted	-	-	0.36%	67361.36	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.20184	050.2636 Hwy 50 By Pass 1	69,227.13	57,591.78	3,962.27	6.81%	0.58%	69227.13	57,591.78	3,962.27	10/1/2008	9/30/2009	2009	07	2008	08
050.21770	050.2636 Warehouse Shlving	69,227.13	69,227.13	262.63	4.00%	0.40%	69227.13	69,227.13	262.63	10/1/2008	9/30/2009	2009	12	2009	08
050.20677	050.2637 Pad Office Repairs	76,365.90	47,918.31	30,937.87	64.56%	0.45%	76365.90	47,918.31	30,937.87	10/1/2008	9/30/2009	2009	09	2009	09
050.20769	050.2738 NORTH RIDGE VILLAS PH	78,567.31	49,188.00	29,579.51	59.79%	0.45%	78567.31	49,188.00	29,579.51	10/1/2008	9/30/2009	2009	07	2009	07
050.22002	050.2637 Facility Repair Pad	80,842.97	67,834.85	13,208.12	19.53%	0.46%	80842.97	67,834.85	13,208.12	10/1/2008	9/30/2009	2009	04	2009	09
050.22194	050.2734 Covington Replc.	85,865.10	113,411.82	-27,546.72	-24.29%	0.49%	85865.10	113,411.82	-27,546.72	10/1/2008	9/30/2009	2009	07	2009	09
050.21072	050.2609 Growth	80,455.53	Not Budgeted	-	-	0.52%	80455.53	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.19589	050.2609 Growth	94,656.73	Not Budgeted	-	-	12.19%	212951.55	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21004	050.2602 RBLILD, PHONE SYS	95,704.26	118,521.23	-20,816.98	-17.57%	0.55%	95704.26	118,521.23	-20,816.98	10/1/2008	9/30/2009	2009	09	2008	09
050.22149	050.2602 REPLACEMENT	101,626.39	64,801.69	20,944.71	24.17%	0.51%	101626.39	64,801.69	20,944.70	10/1/2008	9/30/2009	2009	07	2010	09
050.21096	050.2609 Growth	108,296.82	Not Budgeted	-	-	0.62%	108296.82	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21078	050.2609 Growth	112,472.84	Not Budgeted	-	-	0.65%	112472.84	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21068	050.2609 Growth	123,564.34	Not Budgeted	-	-	0.71%	123564.34	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.20624	050. BGR OLIVERR ST, REPLC.	127,730.02	198,079.00	-69,969.06	-33.31%	1.10%	191482.94	198,079.00	-6,596.06	10/1/2008	9/30/2009	2009	07	2009	07
050.20484	050.2609 Bon Harbor Well #9	128,863.26	183,203.93	-3,009.08	-1.64%	1.07%	182123.01	183,203.93	-3,009.08	10/1/2008	9/30/2009	2009	02	2008	08
050.20923	050.2609 Bon Harbor Well #7	132,876.52	183,203.93	-6,830.89	-3.72%	1.09%	180382.49	183,203.93	-6,830.89	10/1/2008	9/30/2009	2009	09	2009	08
050.20604	050.2608 Bon Harbor Well #6	138,620.16	183,203.93	-6,725.89	-3.65%	1.09%	180277.49	183,203.93	-6,725.89	10/1/2008	9/30/2009	2009	09	2009	08
050.21074	050.2609 Growth	143,915.79	Not Budgeted	-	-	0.83%	143915.79	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.20483	050.2609 Bon Harbor Well #5	152,440.81	183,203.93	-29,865.11	-16.35%	1.22%	211869.03	183,203.93	29,865.10	10/1/2008	9/30/2009	2009	02	2009	08
050.21630	050. BGR BROADWAY & KENTON	152,869.84	248,330.00	-93,460.36	-37.93%	0.88%	152869.84	248,330.00	-93,460.36	10/1/2008	9/30/2009	2009	11	2009	11
050.22423	050.KY.BowlGrntGrowthFund2010	161,223.67	Not Budgeted	-	-	0.98%	161223.67	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2010	09
050.21079	050.2609 Growth	188,838.88	Not Budgeted	-	-	1.06%	188838.88	Not Budgeted	-	10/1/2008	9/30/2009	2009	03	2009	10
050.20596	050. BGR HOP MAIN ST REPLC.	206,243.66	229,490.70	-4,186.30	-1.82%	1.50%	225494.40	229,490.70	-4,186.30	10/1/2008	9/30/2009	2009	09	2008	08
050.21076	050.2609 Growth	208,653.02	Not Budgeted	-	-	1.21%	209653.02	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21070	050.2609 Growth	209,985.66	Not Budgeted	-	-	1.21%	210281.84	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21864	050. BGR HIGHLAND ST, REPLC.	218,390.88	248,331.00	-29,940.14	-12.06%	1.26%	218390.88	248,331.00	-29,940.14	10/1/2008	9/30/2009	2009	02	2010	02
050.21526	050.2609 Meter Replacements and new meter purchases	233,261.84	195,288.00	97,973.84	50.17%	1.69%	293261.84	195,288.00	97,973.84	10/1/2008	9/30/2009	2009	10	2009	09
050.21075	050.2609 Growth	314,594.72	Not Budgeted	-	-	1.81%	314594.72	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21085	050.2609 Growth	338,043.01	Not Budgeted	-	-	1.94%	338043.01	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21082	050.2609 Growth	352,494.94	Not Budgeted	-	-	2.09%	352494.94	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21080	050.2609 Growth	428,047.71	Not Budgeted	-	-	2.35%	428047.71	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21097	050.2609 Growth	439,884.20	Not Budgeted	-	-	2.53%	439884.20	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21089	050.2609 Growth	472,235.42	Not Budgeted	-	-	2.71%	472235.42	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.22391	050.KY.BowlGrntGrowthFund2010	510,654.27	Not Budgeted	-	-	2.94%	510654.27	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2010	09
050.21584	050.2636 FURNITURE	531,732.28	499,800.00	31,932.28	6.39%	3.05%	531732.28	499,800.00	31,932.28	10/1/2008	9/30/2009	2009	10	2009	06
050.21917	050.2609 Nortville Hwy 62 12"	542,808.19	838,316.21	-295,508.02	-34.96%	3.12%	542808.19	838,316.21	-295,508.02	10/1/2008	9/30/2009	2009	03	2009	09
050.21073	050.2609 Growth	582,115.41	Not Budgeted	-	-	3.26%	582115.41	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21077	050.2609 Growth	628,272.25	Not Budgeted	-	-	3.51%	628272.25	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21071	050.2609 Growth	652,097.67	Not Budgeted	-	-	3.75%	652097.67	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21044	050.2609 Growth	697,948.09	Not Budgeted	-	-	4.01%	697948.09	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21083	050.2609 Growth	851,138.55	Not Budgeted	-	-	5.47%	851138.55	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.20993	050.2609 Hudslineville 10"	1,181,206.35	2,388,680.62	-625,043.32	-26.93%	16.80%	2,113,123.84	2,388,680.62	-625,043.32	10/1/2008	9/30/2009	2009	05	2008	12
050.21091	050.2609 Growth	1,454,335.55	Not Budgeted	-	-	8.26%	1,454,335.55	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.21065	050.2609 Growth	1,813,176.97	Not Budgeted	-	-	9.27%	1,813,176.97	Not Budgeted	-	10/1/2008	9/30/2009	2009	09	2009	10
050.20823	050. BGR CENTER LINE HPD	2,278,178.10	1,398,495.00	888,891.68	62.95%	13.10%	2,278,178.10	1,398,495.00	888,891.68	10/1/2008	9/30/2009	2009	07	2009	07

Atmos Energy Corporation  
(Kentucky Division)  
Case No. 2013-0148  
Construction Projects 2008

Date: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing: \_\_\_ X \_\_\_ Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised \_\_\_\_\_

Schedule 13a

Worksheet Reference No(s): DR-1 Item 13a

Witness Responsible: EBN-1

Table with columns: Project No., Project Title / Description, Annual Actual Cost 2008, Annual Original P&N Estimate, Variance in Dollars, Variance As Percent, Percent Of Budget, Total Actual Project Cost, Total P&N Cost Estimate, Variance in Dollars, Original Budget Start, Date Original Budget End, Actual Start Year, Actual Month, Estimated Completion Year, Estimated Completion Month. The table contains multiple rows of project data, including items like 'MEC Forfeiture', 'Relocation, Retire 4" steel, install 6" PIs', 'Retire 95 Case model 500 L backhoe', etc.













Atmos Energy Corporation  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2007

Date: \_\_\_ Base Period \_\_\_ Forecasted Period

Type of Filing: \_\_\_ X \_\_\_ Original \_\_\_ Updated \_\_\_ Revised

Workpaper Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Table with columns: Project No., Project Title / Description, Annual Actual Cost 2007, Annual Original P&N Estimate, Variance in Dollars, Variance As Percent, Percent Of Budget, Total Actual Project Cost, Total P&N Cost Estimate, Variance in Dollars, Original Budget Start, Original Budget End, Actual Start Year, Actual Start Month, Estimated Completion Year, Estimated Completion Month.







**Atmos Energy Corporation**  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2007

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing: \_\_\_\_\_ X \_\_\_\_\_ Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised \_\_\_\_\_

Workpaper Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2007	Annual Original P&N Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance In Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
050.18347	Shelbyville 07 Non Growth	318136.29	Not Budgeted	-	-	1.94%	325210.71	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18357	Maysfield 07 Non Growth	334767.66	Not Budgeted	-	-	2.33%	361751.89	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18342	Danville 07 Growth	399189.32	Not Budgeted	-	-	2.41%	404808.67	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
040.18094	040.2809 STO HCA Replacement	435648.80	248549.00	274137.38	110.12%	3.11%	523088.58	248,849.00	274137.38	10/1/2006	9/30/2007	2006	08	2007	09
050.18343	Campbellsville 07 Non Growth	434362.78	Not Budgeted	-	-	2.73%	458712.87	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18348	Shelbyville 07 Growth	484301.57	Not Budgeted	-	-	2.62%	473190.08	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18841	050.BGR.31WIP RELOC. - B.G.	496633.98	169443.00	359073.78	225.21%	3.05%	519516.78	199,443.00	359073.78	10/1/2006	9/30/2007	2007	01	2008	01
050.18264	Paducah 07 Growth	508158.15	Not Budgeted	-	-	3.02%	508801.40	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18673	050.KY MS.MDT HARDWARE 2007	553445.61	571105.00	100180.30	17.54%	4.00%	671298.30	571,105.00	100190.30	10/1/2006	9/30/2007	2006	11	2006	12
050.18339	Glasgow 07 Non Growth	585864.88	Not Budgeted	-	-	3.45%	579264.99	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18341	Hopkinsville 07 Non Growth	619920.90	Not Budgeted	-	-	3.61%	606322.11	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18343	Danville 07 Non Growth	622197.72	Not Budgeted	-	-	3.76%	630897.39	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18352	Owensboro 07 Growth	637512.81	Not Budgeted	-	-	3.83%	665546.66	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
040.12928	040.STO Line 9015900 Swamp	637656.10	248936.00	586624.52	235.66%	4.87%	633660.52	248,636.00	586624.52	10/1/2006	9/30/2007	2008	01	2008	09
060.18249	Madisonville 07 Non Growth	665480.05	Not Budgeted	-	-	3.67%	649043.04	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18336	Bowling Green 07 Growth	1261162.50	Not Budgeted	-	-	7.66%	1287581.04	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
040.12919	040.STO Hwy 800 Xing Repl.	1331697.23	230378.00	1131617.55	491.16%	8.11%	1361895.55	230,378.00	1131517.55	10/1/2006	9/30/2007	2006	01	2006	09
050.18355	Paducah 07 Non Growth	1542317.38	Not Budgeted	-	-	9.20%	1546196.87	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18337	Bowling Green 07 Non Growth	1951697.28	Not Budgeted	-	-	11.96%	2012029.34	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09
050.18353	Owensboro 07 Non Growth	2175252.63	Not Budgeted	-	-	13.12%	2203689.89	Not Budgeted	-	10/1/2006	9/30/2007	2006	10	2007	09











**Atmos Energy Corporation**  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2005

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing:  Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised \_\_\_\_\_

Workpaper Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2006	Annual Original P&N Estimate	Variance in Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance in Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
040.12768	Darville 05 Growth	301,849.11	Not Budgeted	-	-	2.23%	315776.48	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12773	Shelbyville 06 Non Growth	357,083.04	Not Budgeted	-	-	2.54%	390200.53	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12781	Paducah 06 Non Growth	347,339.93	Not Budgeted	-	-	2.83%	369853.26	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
CH040.100	WKG Business Unit A&G Overhead Project	413,868.60	\$ -	-38000	-	-0.27%	-38000.00	\$ -	-38000.00	10/1/2005	9/30/2006	Over	Heads	Over	Heads
040.12771	Camballsville 06 Non Growth	457,588.97	Not Budgeted	-	-	3.25%	481237.46	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12780	Paducah 06 Growth	463,132.42	Not Budgeted	-	-	3.28%	466570.11	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12769	Darville 06 Non Growth	470,913.83	Not Budgeted	-	-	3.36%	476365.22	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12767	Hopkinsville 06 Non Growth	510,487.00	Not Budgeted	-	-	3.63%	516206.30	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12775	Madisonville 06 Non Growth	553,355.71	Not Budgeted	-	-	3.95%	559886.75	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12765	Glasgow 06 Non Growth	658,692.65	Not Budgeted	-	-	4.68%	663899.29	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	05
040.12778	Owensboro 06 Growth	663,625.43	Not Budgeted	-	-	4.71%	697756.84	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12772	Shelbyville 06 Growth	697,929.71	Not Budgeted	-	-	4.87%	690466.77	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12962	Overhaul St. Charles Compressor Engine	698,843.24	\$ 245,177.00	-50660.99	-	-24.33%	185,916.01	\$ 245,177.00	-50660.99	10/1/2005	9/30/2006	2005	01	2005	05
040.12762	Bowling Green 06 Growth Fund	1,145,719.49	Not Budgeted	-	-	8.14%	1155244.49	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12779	Owensboro 06 Non Growth	1,670,753.07	Not Budgeted	-	-	11.66%	1681927.02	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10
040.12763	Bowling Green 06 Non Growth	1,679,832.16	Not Budgeted	-	-	11.02%	1552684.63	Not Budgeted	-	10/1/2005	9/30/2006	2005	10	2005	10

















### Atmos Energy Corporation

(Kentucky Division)  
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Construction Projects 2005

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period

Type of Filing:  Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2005	Annual Original P&N Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance in Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
40,12408	040, TAWA MEAS. OUTSOURCING	125,740.98	58,025.00	69,715.98	124.44%	0.58%	125,740.98	58,025.00	69,715.98	10/1/2004	9/30/2005	2004	2	2005	3
40,12375	Mayfield 05 Growth	151,904.73	Not Budgeted	-	-	1.05%	151,904.73	Not Budgeted	-	10/1/2004	9/30/2005	2004	9	2005	3
40,12386	Hopkinsville 05 Growth	156,476.78	Not Budgeted	-	-	1.07%	156,476.78	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12384	Campbellsville 05 Growth	159,858.95	Not Budgeted	-	-	1.10%	159,858.95	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12606	040, MAD. BEAN CEMETERY RD.	159,951.90	143,555.50	16,396.4	11.42%	1.10%	159,951.9	143,555.50	16,396.4	10/1/2004	9/30/2005	2005	7	2006	1
40,12196	040, DBO, FARM TAP PROJECT	161,876.46	117,910.09	58,455.65	49.58%	1.21%	176,365.74	117,910.09	58,455.65	10/1/2004	9/30/2005	2004	6	2005	1
40,12607	040, MAD, LAND O, FROST	174,751.90	152,612.67	22,239.23	14.58%	1.20%	174,751.9	152,612.67	22,239.23	10/1/2004	9/30/2005	2005	6	2006	7
40,12358	Glasgow 05 Growth	188,173.08	Not Budgeted	-	-	1.28%	188,173.08	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12371	Princeton 05 Non Growth	199,862.45	Not Budgeted	-	-	1.37%	199,862.45	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
OH040,100	WKV BU A&G Overhead	210,637.36	Not Budgeted	-	-	-0.31%	-447,95.22	Not Budgeted	-	10/1/2004	9/30/2005	Over	heads	Over	heads
40,12359	Madisonville 05 Growth	229,766.42	Not Budgeted	-	-	1.37%	229,766.42	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12357	Shelbyville 05 Non Growth	249,439.13	Not Budgeted	-	-	1.71%	249,439.13	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12361	Hopkinsville 05 Non Growth	295,976.36	Not Budgeted	-	-	2.03%	295,976.36	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12377	Mayfield 05 Non Growth	331,475.41	Not Budgeted	-	-	2.28%	332,222.04	Not Budgeted	-	10/1/2004	9/30/2005	2004	9	2005	3
40,12363	Darville 05 Non Growth	348,346.08	Not Budgeted	-	-	2.39%	348,346.09	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12362	Darville 05 Growth	373,761.89	Not Budgeted	-	-	2.67%	373,761.89	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12375	Paducah 05 Non Growth	464,630.07	Not Budgeted	-	-	3.12%	454,630.07	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12374	Paducah 05 Growth	466,329.22	Not Budgeted	-	-	3.13%	458,329.22	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12365	Campbellsville 05 Non Growth	489,772.77	Not Budgeted	-	-	3.36%	489,772.77	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12369	Madisonville 05 Non Growth	585,330.15	Not Budgeted	-	-	4.02%	585,330.15	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12366	Shelbyville 05 Growth	597,938.35	Not Budgeted	-	-	4.10%	597,938.35	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12359	Glasgow 05 Non Growth	617,500.65	Not Budgeted	-	-	4.24%	617,500.65	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12372	Owensboro 05 Growth	826,842.60	Not Budgeted	-	-	5.67%	826,842.6	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12368	Bowling Green 05 Growth Fune	1,389,375.21	Not Budgeted	-	-	8.40%	1,386,375.21	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3
40,12373	Owensboro 05 Non Growth	1,516,065.16	Not Budgeted	-	-	10.41%	1,517,213.29	Not Budgeted	-	10/1/2004	9/30/2005	2004	9	2005	3
40,12357	Bowling Green 05 Non Growth	2,274,695.00	Not Budgeted	-	-	15.61%	2,274,695	Not Budgeted	-	10/1/2004	9/30/2005	2004	10	2005	3



Atmos Energy Corporation

(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2004

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing: \_\_\_\_\_ X \_\_\_\_\_ Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised \_\_\_\_\_

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Worksheet Responsible: EBN-1

Table with 14 columns: Project No., Project Title / Description, Annual Actual Cost 2004, Annual Original P&N Estimat, Variance In Dollars, Variance As Percent, Percent Of Budget, Total Actual Project Cost, Total P&N Cost Estimate, Variance In Dollars, Original Budget Start, Date Budget End, Actual Start Year, Actual Start Month, Estimated Completion Year, Estimated Completion Month. Rows list various construction projects such as '040.PAD.EQUIPMENT', '040.BGR.SENSIT GOLD', '040.MAD.Stering Creek', etc.



Atmos Energy Corporation  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2004

Date: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_

Type of Filing:  Original  Updated  Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Table with 16 columns: Project No., Project Title / Description, Annual Actual Cost 2004, Annual Original P&N Estimate, Variance in Dollars, Variance As Percent, Percent of Budget, Total Actual Project Cost, Total P&N Cost Estimate, Variance in Dollars, Original Budget Start, Date Original Budget End, Actual Start Year, Actual Completion Month, Estimated Completion Year, Estimated Completion Month. Rows include projects like 40.1223, 40.1214, 40.1231, etc.

Atmos Energy Corporation  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2004

Data: Base Period Forecasted Period

Type of Filing: Original Updated Revised

Worksheet Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Table with columns: Project No., Project Title / Description, Annual Actual Cost 2004, Annual Original P&N Estimate, Variance In Dollars, Variance As Percent, Percent Of Budget, Total Actual Project Cost, Total P&N Cost Estimate, Variance in Dollars, Original Budget Start, Date Original Budget End, Actual Start Year, Actual Start Month, Estimated Completion Year, Estimated Completion Month.

**Atmos Energy Corporation**  
(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2004

Data: \_\_\_ Base Period \_\_\_ Forecasted Period

Type of Filing:  Original \_\_\_ Updated \_\_\_ Revised

Schedule 13a

Workpaper Reference No(s): DR-1 Item 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2004	Annual Original P&N Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance in Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
40.11854	Pad.04.Grow Func	457,669.64	Not Budgeted	-	-	2.36%	437897.42	Not Budgeted	-	10/1/2003	9/30/2004	2003	10	2005	2
40.11842	Dany.04.Growth Funct	475,656.41	Not Budgeted	-	-	2.30%	464086.18	Not Budgeted	-	10/1/2003	9/30/2004	2003	10	2004	10
40.11945	Cam.04.Non_Grow Funct	479,384.27	Not Budgeted	-	-	2.52%	469558.26	Not Budgeted	-	10/1/2003	9/30/2004	2003	10	2004	10
40.11948	Shelby.04.Growth Func	531,317.24	Not Budgeted	-	-	2.91%	539579.42	Not Budgeted	-	10/1/2003	9/30/2004	2003	10	2004	12
40.11952	Owens.04.Grow Func	867,442.40	Not Budgeted	-	-	4.66%	864127.01	Not Budgeted	-	10/1/2003	9/30/2004	2002	10	2005	1
40.11949	Mad.04.Non_Grow Func	874,272.92	Not Budgeted	-	-	4.64%	860111.81	Not Budgeted	-	10/1/2003	9/30/2004	2003	10	2004	12
40.11939	Glasgow.04.Non_Grow Func	906,604.81	Not Budgeted	-	-	4.74%	879681.16	Not Budgeted	-	10/1/2003	9/30/2004	2002	10	2004	10
40.11936	Bowling Green.04.Gr Func	1,375,152.95	Not Budgeted	-	-	7.28%	1350333.38	Not Budgeted	-	10/1/2002	9/30/2004	2002	10	2006	3
40.11937	Bowling Green.04D.NonG F	1,914,196.58	Not Budgeted	-	-	10.36%	1822161.53	Not Budgeted	-	10/1/2002	9/30/2004	2003	10	2004	10
40.11953	Owen.04.Non_Grow Func	1,924,472.67	Not Budgeted	-	-	10.19%	1890589.19	Not Budgeted	-	10/1/2003	9/30/2004	2003	8	2004	12









### Atmos Energy Corporation

(Kentucky Division)  
Case No. 2013-00148  
Construction Projects 2003

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period

Type of Filing:  Original  Updated  Revised

Workpaper Reference No(s): DR-1 Item 13a

Schedule 13a

Witness Responsible: EBN-1

Project No.	Project Title / Description	Annual Actual Cost 2003	Annual Original P&N Estimate	Variance In Dollars	Variance As Percent	Percent Of Budget	Total Actual Project Cost	Total P&N Cost Estimate	Variance In Dollars	Original Budget Start	Date Original Budget End	Actual Start Year	Actual Start Month	Estimated Completion Year	Estimated Completion Month
40.1163	040.MEA.TECHSUS.REFURBISH METER	152,093.50	103,385.00	48,707.50	47.25%	0.85%	152,093.5	103,385.00	48,707.5	10/1/2002	9/30/2003	2003	7	2003	9
40.11625	040.MEA.techvus.Domestic Meters	154,137.25	116,775.00	37,362.25	32.05%	0.87%	154,137.25	116,775.00	37,362.25	10/1/2002	9/30/2003	2003	7	2003	9
40.11653	040.MEA.techvus.pcmeters	157,477.66	118,710.00	38,767.66	32.66%	0.85%	157,477.66	118,710.00	38,767.66	10/1/2002	9/30/2003	2003	3	2003	9
40.11545	WKG.CVILLE.03.GROWTH FUNCTION	163,783.99	Not Budgeted	-	-	0.96%	173,650.74	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2004	1
40.1158	WKG.PTGN.03.NON-GROWTH FUNCTIO	178,114.99	Not Budgeted	-	-	1.04%	183,803.54	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	11
40.11572	040.MEA.techvus.2003Outsourcing	203,462.58	113,532.00	89,920.58	79.20%	1.15%	203,462.58	113,532.00	89,920.58	10/1/2002	9/30/2003	2002	10	2003	9
40.11568	WKG.SVILLE.03.NON-GROWTH FUNCT	250,247.33	Not Budgeted	-	-	0.55%	266,616.11	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	8
40.11547	WKG.MAD.03.GROWTH FUNCTIONAL	291,126.94	Not Budgeted	-	-	1.69%	297,772.89	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11562	WKG.PAD.03.NON-GROWTH FUNCTION	294,038.00	Not Budgeted	-	-	1.70%	302,035.51	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	9
40.1155	WKG.PAD.03.GROWTH FUNCTIONAL	328,851.70	Not Budgeted	-	-	1.67%	349,046.78	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11546	WKG.SVILLE.03.GROWTH FUNCTIONA	332,959.73	Not Budgeted	-	-	1.99%	353,446.17	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	12
40.11544	WKG.DAN.03.GROWTH FUNCTIONAL	350,030.28	Not Budgeted	-	-	2.05%	364,996.48	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11565	WKG.HCP.03.NON-GROWTH FUNCTION	358,538.55	Not Budgeted	-	-	2.10%	372,967.38	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11557	WKG.DAN.03.NON-GROWTH FUNCTION	406,843.41	Not Budgeted	-	-	2.43%	430,050.38	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11557	WKG.CVILLE.03.NON-GROWTH FUNCT	441,166.81	Not Budgeted	-	-	2.58%	457,821.15	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2004	1
40.11559	WKG.MAD.03.NON-GROWTH FUNCTION	462,855.92	Not Budgeted	-	-	2.60%	495,802.9	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11564	WKG.GLA.03.NON-GROWTH FUNCTION	578,354.67	Not Budgeted	-	-	2.88%	610,680	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11549	WKG.OBO.03.GROWTH FUNCTIONAL	643,856.61	Not Budgeted	-	-	3.77%	687,225.64	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	9
40.11541	WKG.BG.03.GROWTH FUNCTIONAL	1,431,811.33	Not Budgeted	-	-	8.54%	1,513,318.04	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11561	WKG.OBO.03.NON-GROWTH FUNCTION	1,991,754.31	Not Budgeted	-	-	11.35%	2,011,059.5	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2003	10
40.11563	WKG.BG.03.NON-GROWTH FUNCTIONA	2,448,784.83	Not Budgeted	-	-	14.00%	2,480,994.07	Not Budgeted	-	10/1/2002	9/30/2003	2002	10	2004	6

**Atmos Energy Corporation**  
**Case No. 2013-00148**  
**Calculation of Capital Construction Project Slippage Factor**  
**Fiscal Yrs Ending Sep**  
**(000's)**  
**Kentucky**

Source: Capital Expenditures and Budget

EBN-2  
Schedule 13b

Years	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2012	37,799	31,254	6,545	20.94%	120.941%
2011	22,266	21,659	607	2.80%	102.803%
2010	21,493	22,717	-1,224	-5.39%	94.612%
2009	19,736	17,396	2,340	13.45%	113.451%
2008	17,667	18,816	-1,149	-6.11%	93.893%
2007	16,407	16,798	-391	-2.33%	97.672%
2006	16,626	14,185	2,441	17.21%	117.208%
2005	15,780	14,571	1,209	8.30%	108.300%
2004	20,100	18,551	1,549	8.35%	108.352%
2003	17,223	17,721	-498	-2.81%	97.187%
<b>Totals</b>	<b>205,097</b>	<b>193,668</b>	<b>11,429</b>	<b>5.90%</b>	<b>105.901%</b>
<b>10 Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 10 years)</b>					<b>105.442%</b>

The Annual Actual Cost, Annual Original Budget, Variance in Dollars, and Variance as Percent are to be taken from Schedule 13a. Total all projects for a given year.

The Slippage Factor is calculated by dividing the Annual Actual Cost by the Annual Original Budget. Calculate a Slippage Factor for each year and the Totals line. Carry Slippage Factor percentages to 3 decimal places.



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-14**  
**Page 1 of 2**

**REQUEST:**

Provide the following monthly account balances and a calculation of the average (1 3-month) account balances for calendar year 201 2:

- a. Plant in service (Account No. 101);
- b. Plant purchased or sold (Account No. 102);
- c. Property held for future use (Account No. 105);
- d. Completed construction not classified (Account No. 106);
- e. Construction work in progress (Account No. 107);
- f. Depreciation reserve (Account No. 108);
- g. Materials and supplies (include all accounts and subaccounts);
- h. Computation and development of minimum cash requirements;
- i. Balance in accounts payable applicable to amounts included in utility plant in service (If actual is indeterminable, give reasonable estimate.);
- j. Balance in accounts payable applicable to amounts included in plant under construction (If actual is undeterminable, give reasonable estimate.); and
- k. Balance in accounts payable applicable to prepayments by major category or subaccount.

**RESPONSE:**

- a) Please see Attachment 1 for the account balances.
- b) Please see Attachment 1 for the account balances.
- c) There are no balances to report.
- d) There are no balances to report.
- e) Please see Attachment 1 for the account balances.
- f) Please see Attachment 1 for the account balances.

**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-14**  
**Page 2 of 2**

- g) Please see Attachment 1 for the account balances.
- h) Please see the Direct Testimony of Greg Waller, page 5, line 8 for the calculation of cash working capital.
- i) There are no balances to report.
- j) Please see Attachment 1 for the account balances.
- k) Please see Attachment 1 for the account balances.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-14\_Att1 - Monthly Account Balances.pdf, 7 Pages.

Respondent: Jason Schneider

Atmos Energy Corp.  
Case No. 2013-00148  
Monthly Account Balances  
Item 1-14 a. Plant in service (Account No. 101)  
For Ending Balances Dec11 thru Dec12

Division	Account	Account Description	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	13-Month Average
002DIV	1010	Gas Plant in Service	166,314,081	166,345,266	166,360,149	165,794,382	165,831,632	165,872,414	165,873,925	166,053,213	166,076,044	166,601,304	166,747,792	169,545,991	175,609,436	167,171,202
012DIV	1010	Gas Plant in Service	179,186,401	179,195,005	179,199,713	179,179,031	159,696,381	159,715,913	159,723,335	159,723,121	159,727,435	159,962,518	159,962,518	159,993,650	160,051,262	165,793,560
091DIV	1010	Gas Plant in Service	5,713,217	5,527,835	5,527,835	5,557,181	5,557,181	5,557,181	5,556,654	5,556,654	5,556,654	5,556,654	5,556,607	5,556,607	4,031,062	5,447,025
009DIV	1010	Gas Plant in Service	356,054,222	356,892,439	357,341,367	358,208,610	359,185,981	359,997,580	361,340,394	362,216,029	363,433,632	370,136,905	381,306,516	382,330,064	382,243,004	365,422,059

**Atmos Energy Corp.**  
**Case No. 2013-00148**  
**Monthly Account Balances**  
**Item 1-14 b. Plant purchased or sold (Account No. 102)**  
**For Ending Balances Dec11 thru Dec12**

Division	Account	Account Description	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	13-Month Average
002DIV	1020	Gas Plant in Service	-	-	-	-	-	-	-	-	(7,484,366)	-	-	-	-	(575,720)

**Atmos Energy Corp.**  
**Case No. 2013-00148**  
**Monthly Account Balances**  
**Item 1-14 d. Construction Work in Process (Account No. 107)**  
**For Ending Balances Dec11 thru Dec12**

Division	Account	Account Description	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	13-Month Average
002DIV	1070	Construction Work in Process	10,046,863	11,280,800	9,326,035	9,364,179	9,494,070	9,960,533	15,172,638	12,584,358	11,686,998	13,644,047	14,031,323	13,143,992	7,438,291	11,321,087
012DIV	1070	Construction Work in Process	48,701,844	49,361,370	52,879,352	54,236,406	55,793,936	57,566,459	59,093,532	62,272,502	63,923,244	65,427,600	72,342,924	74,329,101	76,591,132	60,963,031
091DIV	1070	Construction Work in Process	275,215	694,916	1,156,803	453,495	807,027	793,857	327,949	486,657	485,017	857,186	1,141,800	1,352,198	697,402	731,502
009DIV	1070	Construction Work in Process	3,305,653	3,993,757	4,503,314	9,143,201	10,750,948	13,674,653	15,719,148	18,065,292	19,571,280	13,705,511	4,349,220	5,374,312	6,005,828	9,858,624

Atmos Energy Corp.  
 Case No. 2013-00148  
 Monthly Account Balances  
 Item 1-14 f. Depreciation Reserve (Account No. 108)  
 For Ending Balances Dec11 thru Dec12

Division	Account	Account Description	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	13-Month Average
002DIV	1080	Accumulated Provision for Depreciation	(86,379,259)	(87,613,374)	(88,826,044)	(89,220,016)	(90,402,296)	(91,577,060)	(92,734,500)	(93,851,536)	(94,960,696)	(96,061,147)	(97,225,393)	(98,373,053)	(98,784,810)	(92,771,476)
012DIV	1080	Accumulated Provision for Depreciation	(123,815,968)	(125,107,757)	(126,336,102)	(127,562,119)	(109,167,894)	(110,266,831)	(111,365,917)	(112,427,396)	(113,489,840)	(114,547,899)	(115,527,320)	(116,511,992)	(117,329,486)	(117,188,963)
091DIV	1080	Accumulated Provision for Depreciation	(4,481,887)	(4,313,832)	(4,323,109)	(4,344,454)	(4,355,799)	(4,379,388)	(4,390,581)	(4,397,777)	(4,402,952)	(4,411,660)	(4,421,130)	(4,430,500)	(2,909,845)	(4,273,304)
009DIV	1080	Accumulated Provision for Depreciation	(147,515,970)	(147,701,414)	(147,852,127)	(148,272,563)	(148,829,499)	(149,288,784)	(149,061,624)	(149,365,041)	(149,561,771)	(149,194,188)	(149,618,520)	(150,041,406)	(148,570,740)	(148,859,568)



Atmos Energy Corp.  
Case No. 2013-00148  
Monthly Account Balances  
Item 1-14 j. AP Balances Applicable to Plant Under Construction  
For Balances Dec11 thru Dec12

Division	Account	Account Description	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	13-Month Average
009DIV	1070	Construction Work in Process	785,458	793,879	964,564	3,508,650	1,665,215	2,420,875	3,009,432	2,241,809	1,507,175	1,924,143	1,025,884	963,591	1,459,123	1,713,038
009DIV	1080	Accumulated Provision for Depreciation	17,136	19,101	9,976	27,272	18,468	54,235	47,899	74,624	65,930	124,071	32,763	80,941	80,586	48,693
			802,595	812,980	974,540	3,535,922	1,683,683	2,475,110	3,057,331	2,316,434	1,573,105	2,048,214	1,058,648	1,024,532	1,539,710	1,761,731

Atmos Energy Corp.  
 Case No. 2013-00148  
 Monthly Account Balances  
 Item 1-14 K. AP Balances Applicable to Prepayments  
 For Balances Dec11 thru Dec12

Division	Account	Account Description	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	13-Month Average
D09DIV	1650	Prepayments	-	-	-	-	-	-	262,507	-	-	-	-	-	-	20,193



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-15**  
**Page 1 of 1**

**REQUEST:**

Provide a reconciliation and detailed explanation of each difference, if any, in Atmos's capitalization and net investment rate base for the base period.

**RESPONSE:**

Please see the Direct Testimony of Greg Waller and Schedule FR 16(11)(f) found in Atmos Energy's Rate Application. The schedule shows the test year rate base and the balance sheet as of the end of the test year arranged to highlight the differences between rate base and capital on the balance sheet. The differences due to thirteen month averages in the rate base are shown in the third column. The other differences are shown in the fourth column. The difference in the fourth column for gross plant on line 1 of the schedule is due to excluding non-utility plant from rate base. The difference in construction work in progress on line 3 is due to excluding AFUDC. The deferred income tax difference on line 11 is due to the exclusion of any estimated amount for over/under recovery of gas cost in order to normalize the tax effect of over/under recovery of gas cost to zero and the exclusion of the net operating loss carry forward balance attributable to the Company's unregulated business. The remaining differences are that rate base includes the cash working capital allowance on line 5 and excludes the working capital and deferred items on lines 16 through 23.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-16**  
**Page 1 of 1**

**REQUEST:**

Provide a rate base, capital structure, and statement of income for Atmos for the most recent 12-month period for which information is available at the time it filed its application and for the base period used in the application. Provide detailed explanations necessary to reconcile the data for the 12-month period with the filed base period information.

**RESPONSE:**

An income statement for the Kentucky gas operations for the base period is provided in FR 16(13)(i) of the application. An income statement for the Kentucky gas operations for the twelve months ended December 2012 is also provided in FR 16(13)(i).

FR 16(13)(j) of the application contains the total Company capital structure for the base period. Capital structure for the period ending December 2012 is provided in the Company's response to Staff DR No. 1-03. There is no separate capital structure for the Kentucky gas operations.

A calculation of rate base for the base period for the Kentucky gas operations is provided in FR 16(13)(b) Schedule B of the application. The Company prepares detailed rate base calculations for its utility rate base regulated operations on a jurisdictional basis as required for regulatory filings. Therefore, the Company does not have a detailed rate base calculation readily available for periods other than have been provided in the application.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-17**  
**Page 1 of 1**

**REQUEST:**

Provide the information shown in Schedule 17 for each construction project in progress, or planned to be in progress, during the 12 months preceding the base period, during the base period, and during the forecasted test period.

**RESPONSE:**

Please see Attachment 1 for historical data. CWIP for the base and test periods remained at the same level per the original filing.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-17\_Att1 - Construction Projects 201108\_201304.pdf, 22 Pages.

Respondents: Greg Waller and Earnest Napier

Atmos Energy Corp., Kentucky/Mid-States Division  
 Case No. 2013-00148

Accumulated Costs

Construction Projects as of:

Line No.	Month	Project No.	Description of Project	Data			
				Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1	201108	050.20922	050.2609.Bon Harbor Well #1	185,132.03	18,262.47	111,808.82	315,203.32
2		050.20925	050.2609.Bon Harbor Well #6	93,107.06	11,449.88	49,933.63	154,490.57
3		050.20926	050.2609.Bon Harbor Well #2	88,255.02	11,579.75	48,124.48	147,959.25
4		050.20927	050.2609.Bon Harbor Well #4	126,071.57	15,600.35	73,233.55	214,905.47
5		050.21628	050.BGR.GLS.HWY 31W RELOC.	35,949.37	5,214.42	30,452.44	71,616.23
6		050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
7		050.22274	050.2338.May Reinforcement	56,937.91	4,081.72	48,744.96	109,764.59
8		050.22473	2739.HAVEN HILL-MIDLAND	416.62	66.51	475.61	956.74
9		050.23235	050.2637.Calvert T.B 2	14,057.99	916.17	10,389.67	25,353.83
10		050.23266	050.2634.Hwy 62 Replacement	(5,810.63)	237.68	5,324.86	(243.09)
11		050.23356	050.2734.Massey Springs Ext.	1,039.18	24.48	691.74	1,755.40
12		050.23381	050.2638.Mayfield Bypass	81,238.46	3,238.02	62,235.43	146,711.91
13		050.23410	Fairview Ave. Bare Steel Repl	229,295.14	5,466.28	110,559.96	345,321.38
14		050.23414	050.2734.Bobcat Welder	2,909.70		990.56	3,900.26
15		050.23415	050.2734.Reg Replc TB 4	6,316.12		2,288.63	8,604.75
16		050.23431	050.2734.Springfield Vll	1,451.84	54.55	766.72	2,273.11
17		050.23535	050.2609.Storage Misc.	68,889.95	4,028.99	34,277.62	107,196.56
18		050.23560	050.2636.Insulators & Anodes	21,670.17		15,577.32	37,247.49
19		050.24144	050.2612.REFURB METERS FY11	64,441.66	833.75	19,226.77	84,502.18
20		050.24183	050.2734.Overholt Commercial	1,035.47	5.87	1,229.94	2,271.28
21		050.24221	050.2734.Ken Bale Ext.	8,062.43	123.98	7,166.85	15,353.26
22		050.24231	050.2739.2011 EQUIPMENT	5,327.90		4,283.14	9,611.04
23		050.24713	050.2636.Hwy 60 Bypass 2	5,290.19	59.66	5,730.34	11,080.19
24		050.24719	050.2751.MIC EQUIPMENT	7,177.04		4,656.42	11,833.46
25		050.24724	050.2734.Cumberland Trc.Relo	114,147.89	1,141.03	94,732.67	210,021.59
26		050.24729	050.2636.New Hospital	(13,726.19)	112.59	51,639.68	38,026.08
27		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
28		050.24756	050.2602.MDTs 2011	71,961.50		24,390.94	96,352.44
29		050.24757	0500.2734.Baileys Farm 2-B	6,388.79	62.22	5,195.10	11,646.11
30		050.24758	050.2734.Robbins Ext - Russ	(1,548.81)	0.46	482.31	(1,066.04)
31		050.24766	050.2734.ERX.BowlingGreen	9,402.18		6,367.93	15,770.11
32		050.24768	0500.2735.RMLD.Glasgow	17,656.35		14,624.64	32,280.99
33		050.24796	050.2636.Ditch Project	21,496.28	68.44	15,073.17	36,637.89
34		050.24802	050.2602.Software Purchase	48,971.15		16,634.65	65,605.80
35		050.24808	050.2734.14th Replc.	399.74	2.91	432.65	835.30
36		050.24813	050.2634.Bruest Heaters	3,872.87	24.48	3,154.55	7,051.90
37		050.24836	050.2735.Electrofuse Equip	7,749.61		7,689.92	15,439.53
38		050.24853	2737.PERRYVILLE PURCH REBUILD	30,086.22	239.83	24,332.04	54,658.09
39		050.24857	050.2734.Ashley 4 inch tie in	15,418.51	101.26	14,364.91	29,884.68
40		050.24874	050.2602.MDTs 2 2011	75,914.34		48,406.71	124,321.05
41		050.24889	050.2734.Page Rd. Franklin	(4,817.64)	125.15	12,072.08	7,379.59
42		050.24896	050.2735.Squeeze Off	5,613.87		4,572.64	10,186.51
43		050.24920	050.2637.Shawnee Reg Replace	3,625.92	19.20	3,442.38	7,287.50
44		050.24926	050.2634.Station Retirements		11.96		11.96
45		050.24929	2738.W.SALOMA 2011	6,110.87	74.07	11,677.89	17,862.83
46		050.24937	050.2602.Iron Purchase	64,894.96		26,441.12	91,336.08
47		050.24946	050.2636.Pleasant Valley Rd.	(5,405.73)	0.71	216.20	(5,189.82)
48		050.24947	050.2636.Hwy 54 Whitesville	2,416.36	2.03	3,162.20	5,580.59
49		050.25108	050.2609.Hickory Wells	569,126.43	14,511.85	340,400.81	924,039.09
50		050.25118	050.2734.Daisy Field Ct. Relo	1,347.96	7.66	1,728.53	3,084.15
51		050.25119	050.2634.Grapevine	11,265.96	146.94	17,673.51	29,086.51
52		050.25128	050.2609.Hwy 60 bypass Relo.	186,063.91	1,126.26	135,482.26	322,672.43
53		050.25171	050.2734.BarberWay Replc.	38,931.10	237.92	28,216.81	67,385.83
54		050.25289	Pipe splitting tool for Shelbyville	1,567.15		1,359.41	2,926.56
55		050.25322	050.2602.Laptops & Desktops	27,658.01		4,837.33	32,495.34
56		050.25325	2739.LOCUST CRK 8a	2,067.94	12.84	2,071.70	4,152.48
57		050.25339	Gas line tracer kit	769.00		362.43	1,131.43
58		050.25348	050.2638.Water Valley Replace	722.06	1.97	573.08	1,297.11
59		050.25359	050.2636.Reg. & Relief upgrades	21,535.92	120.12	15,409.25	37,065.29
60		050.25440	050.2637.Marina Village Ext	(1,228.28)		46.10	(1,182.18)
61		050.25518	050.2734.S.MainBareReplc.FRK	83,522.69	259.50	42,162.17	125,944.36
62		050.25523	050.2734.Lain Ave Replc.	33,367.67	215.27	20,023.67	53,606.61
63		050.25627	050.2636.Daniels Ln. Reloc.	(10,958.48)		23,051.99	12,093.51
64		050.25665	050.2636.Deer Valley 1	43,396.04	209.27	31,204.03	74,809.34
65		050.25675	050.2734.Cave.Mill.Sta.Ext.	1,281.44	8.89	1,366.66	2,656.99
66		050.25720	050.3341.WATER HEATER REPLACEMENT	3,900.00		2,135.12	6,035.12
67		050.26046	050.2637.Hwy 996 Rev Ext	(2,111.67)		8.01	(2,103.66)
68		050.26048	050.2609.Kirkwood Rplmt	1,098,918.03	3,223.92	661,269.54	1,763,411.49
69		050.26049	050.2634.Hwy 62 Relo.	105,989.23	133.72	52,798.21	158,921.16
70		050.26050	050.2636.Frederica St. Rplmnt	79,624.26	221.69	39,781.19	119,627.14
71		050.26053	2737.LAN.TBS REG REPLACE	479.50	0.50	324.76	804.76
72		050.26121	PRP.050.2734.Pritchardsville	114,050.38	110.69	54,441.05	168,602.12
73		050.26139	2737.WAREHOUSE PARKING IMPROVEMENTS	3,710.00		1,748.53	5,458.53
74		050.26141	2738.SALOMA PURCH REBUILD	2,561.70	7.83	1,735.00	4,304.53
75		050.26158	050.2636.Allen St. Rplmnt.	83,114.13	127.27	42,946.34	126,187.74
76		050.26196	050.2736.Canton Pike	16,621.91	47.34	10,295.00	26,964.25
77		050.26251	050.2637.Friendship Relocate	1,471.98		693.75	2,165.73
78		050.26261	Pipehorn locator	1,346.19		721.15	2,067.34
79		050.26270	PRP.2638.Broadway Street	31,764.17	31.30	15,349.65	47,145.12
80		050.26285	PRP.2737.HAR.McCLELLAN DR	1,910.37	5.92	1,362.06	3,278.35

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
81	201108	050.26286	PRP.2737.HAR.PEARSON ST	982.87	3.00	665.68	1,651.55
82		050.26289	pneumatic boring tool	3,479.00		1,863.70	5,342.70
83		050.26294	new fence and drive	5,365.80	7.44	2,610.65	7,983.89
84		050.26383	050.2734.Suwannee Trl. Ext.	510.90	1.56	346.03	858.49
85		050.26441	PRP.2737.STAN.LOGAN CLOVER	2,783.43	7.76	1,473.68	4,264.87
86		050.26442	PRP.2738.LEB.PROCTOR KNOTT	66,050.75	95.85	34,508.92	100,655.52
87		050.26465	050.2734.Park St. Bare Replc.	26,853.15	35.89	12,795.73	39,684.77
88		050.26490	050.2636.Veterans Relo 2	5,081.19	5.29	3,441.40	8,527.88
89		050.26506	050.2637.Adams St Retirement	1,100.25	3.50	896.76	2,000.51
90		050.26716	PRP.2737.STAN.MILL ST	7,131.15	6.61	3,360.92	10,498.58
91		050.26745	050.2734.Commerce and B White	1,731.01	1.80	1,172.37	2,905.18
92		050.26762	2734.Bowling Green KY Shed	23,966.04		11,304.62	35,270.66
93		050.26766	050.2734.Magnolia Alley Replc	40,158.45	37.14	19,665.42	59,861.01
94		050.26810	050.2734.Traditions III	399.46	0.42	270.54	670.42
95		050.26897	055.2734.Nutwood-Neal-15th	7,755.88	7.79	4,793.46	12,557.13
96		050.26922	050.2636.River Front Crossing	2,354.39	2.15	1,109.63	3,466.17
97		050.26935	2739.SVILL.2011-12 OFFICE	25,000.00		11,782.50	36,782.50
98		050.27003	050.2636.Southtown Relo.	3,776.91	3.93	2,558.03	6,338.87
99		050.27028	Purchase pipe trailer	3,587.00		1,690.56	5,277.56
100		050.27029	Ice Machine	3,241.90		1,527.91	4,769.81
101		050.27061	050.2634.Oakwood Dr.	1,767.13	1.84	1,196.69	2,965.66
102		OH.050.1788	WKG State A&G Overhead	16,379,019.57		(16,450,795.74)	(71,776.17)
103	201108 Total			20,748,457.65	104,794.66	(13,739,639.54)	7,113,612.77
104	201109	050.21946	2738.GRN.E COLUMBIA RELOCATE	2,651.67	573.25	2,822.34	6,047.26
105		050.22274	050.2338.May Reinforcement	60,289.95	4,262.60	92,190.83	156,743.38
106		050.23235	050.2637.Calvert T.B 2	10,389.67	916.17	14,057.99	25,363.83
107		050.23266	050.2634.Hwy 62 Replacement	5,324.86	237.68	(5,810.63)	(248.09)
108		050.23535	050.2609.Storage Misc.	34,277.62	4,028.99	68,889.95	107,196.56
109		050.23560	050.2636.Insulators & Anodes	15,577.32		21,670.17	37,247.49
110		050.24144	050.2612.REFURB METERS FY11	19,793.68	951.83	68,724.26	89,469.77
111		050.24729	050.2636.New Hospital	54,917.97	174.79	(1,471.55)	53,621.21
112		050.24745	050.2635.Lafayette St.	614.29		641.15	1,255.44
113		050.24813	050.2634. Bruest Heaters	3,154.55	24.48	3,872.87	7,051.90
114		050.24874	050.2602.MDTs 2 2011	30,391.17		51,381.34	81,772.51
115		050.24920	050.2637.Shawnee Reg Replace	3,469.06	28.90	3,499.37	6,997.33
116		050.24926	050.2634.Station Retirements		11.96		11.96
117		050.24937	050.2602.Itron Purchase	19,643.03		64,894.96	84,537.99
118		050.24946	050.2636.Pleasant Valley Rd.	2,022.69	0.71	(1,983.98)	39.52
119		050.24947	050.2636.Hwy 54 Whitesville	3,095.21	8.47	797.19	3,900.87
120		050.25128	050.2609.Hwy 60 bypass Relo.	134,392.82	1,569.00	193,702.28	329,664.10
121		050.25289	Pipe splitting tool for Shelbyville	1,359.41		1,567.15	2,926.56
122		050.25322	050.2602.Laptops & Desktops	4,420.69		27,658.01	32,078.70
123		050.25348	050.2638.Water Valley Replace	573.08	1.97	722.06	1,297.11
124		050.25359	050.2636.Reg. & Relief upgrades	15,341.24	170.61	21,821.42	37,333.27
125		050.25440	050.2637.Marina Village Ext	46.10		(1,228.28)	(1,182.18)
126		050.25627	050.2636.Daniels Ln. Reloc.	21,276.54		(14,186.79)	7,089.75
127		050.25659	Bon Harbor Storage YZ	4,189.82		30,460.00	34,649.82
128		050.25666	050.2636.Deer Valley 1	29,761.03	309.68	43,068.57	73,139.28
129		050.25675	050.2734.Cave.Mill.Sta.Ext.	1,486.68	12.58	1,277.73	2,776.99
130		050.25695	050.2734.Penn Station Ext.	194.12	0.38	367.27	561.77
131		050.26046	050.2637.Hwy 996 Rev Ext	38.65		(2,014.74)	(1,976.09)
132		050.26049	050.2634.Hwy 62 Relo.	47,349.05	357.45	123,016.70	170,723.20
133		050.26158	050.2636.Allen St. Rplmnt.	35,900.17	298.41	89,776.66	125,975.24
134		050.26261	Pipehorn locator	704.17		1,346.19	2,050.36
135		050.26270	PRP.2638.Broadway Street	40,010.13	165.02	109,698.95	149,874.10
136		050.26289	pneumatic boring tool	1,819.82		3,479.00	5,298.82
137		050.26294	new fence and drive	1,907.05	12.62	5,366.80	7,286.47
138		050.26442	PRP.2738.LEB.PROCTOR KNOTT	34,957.75	251.54	93,533.77	128,743.06
139		050.26477	050.2637.Tina Dr Main Ext	317.63	0.85	937.17	1,255.65
140		050.26490	050.2636.Veterans Relo 2	2,891.84	16.77	5,471.41	8,380.02
141		050.26599	050.2637.Valerie Ln Ext	725.46	1.95	2,140.58	2,867.99
142		050.26766	050.2734.Magnolia Alley Replc	21,884.01	134.95	62,234.45	84,253.41
143		050.26810	050.2734.Traditions III	694.60	2.24	1,314.21	2,011.05
144		050.26897	055.2734.Nutwood-Neal-15th	29,302.20	92.55	82,932.23	112,326.98
145		050.26935	2739.SVILL.2011-12 OFFICE	97,112.73		284,938.00	382,050.73
146		050.27003	050.2636.Southtown Relo.	2,160.26	12.48	4,087.29	6,260.03
147		050.27028	Purchase pipe trailer	1,222.53		3,587.00	4,809.53
148		050.27061	050.2634.Oakwood Dr.	933.86	3.11	(2,032.87)	(1,095.90)
149		050.27096	050.PRP.2609.DanielsLn 8 Inch	12,967.36		28,067.74	41,035.10
150		050.27098	Industrial Regulators	550.91	3.09	4,005.18	4,559.18
151		050.27100	Industrial Meters-2612	3,487.23	19.59	25,352.25	28,859.07
152		050.27102	Cell EFM Units	3,506.25	19.69	25,490.52	29,016.46
153		050.27103	I/P EFM's	3,782.57	21.25	27,499.33	31,303.15
154		050.27157	Aldyl A Repair Kit	173.90		510.25	684.15
155		050.27159	Sensit Golds (2)	744.18		2,183.50	2,927.68
156		050.27207	050.2635.Hwy 62	318.70	0.63	611.81	931.14
157		050.27218	Easements	75.57	0.15	144.48	220.20
158		050.27267	050.2634.Beulah Sta. replace	272.66	0.73	800.00	1,073.39
159		050.27372	F.I. Unit Purchase	5,762.60		11,016.55	16,779.15
160		OH.050.1788	WKG State A&G Overhead	(16,693,643.73)		16,693,263.52	(380.21)
161	201109 Total			(15,863,415.62)	14,699.12	18,378,163.71	2,529,447.21
162	201110	050.21946	2738.GRN.E COLUMBIA RELOCATE	2,651.67	573.25	2,822.34	6,047.26
163		050.22274	050.2338.May Reinforcement	60,767.56	4,587.74	91,973.88	157,329.18
164		050.23235	050.2637.Calvert T.B 2	10,389.67	916.17	14,057.99	25,363.83
165		050.23266	050.2634.Hwy 62 Replacement	5,324.86	237.68	(5,810.63)	(248.09)
166		050.23560	050.2636.Insulators & Anodes	15,577.32		21,670.17	37,247.49

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
167	201110	050.24144	050.2612.REFURB METERS FY11	19,793.68	1,137.23	68,724.26	89,655.17
168		050.24729	050.2636.New Hospital	56,708.42	284.52	(4,612.56)	52,380.38
169		050.24745	050.2635.Lafayette St.	614.29		641.15	1,255.44
170		050.24813	050.2634. Bruest Heaters	3,164.55	24.48	3,872.87	7,051.90
171		050.24920	050.2637. Shawnee Reg Replace	3,427.46	43.36	3,499.37	6,970.19
172		050.24926	050.2634.Station Retirements		11.96		11.96
173		050.24946	050.2636.Pleasant Valley Rd.	4,867.37	11.42	5,412.61	10,291.40
174		050.24947	050.2636.Hwy 54 Whitesville	2,888.86	16.34	797.19	3,702.39
175		050.25128	050.2609.Hwy 60 bypass Relo.	134,831.75	2,253.38	194,461.10	331,546.23
176		050.25289	Pipe splitting tool for Shelbyville	551.38			551.38
177		050.25348	050.2638.Water Valley Replace	573.08	1.97	722.06	1,297.11
178		050.25359	050.2636.Reg. & Relief upgrades	15,364.25	247.73	21,564.57	37,176.55
179		050.25440	050.2637.Marina Village Ext	46.10		(1,228.28)	(1,182.18)
180		050.25659	Bon Harbor Storage YZ	4,189.82		30,460.00	34,649.82
181		050.25675	050..2734.Cave.Mill.Sta.Ext.	1,486.68	18.33	1,277.73	2,782.74
182		050.25695	050.2734.Penn Station Ext.	779.10	3.68	1,836.23	2,619.01
183		050.26121	PRP.050.2734.Pritchardsville	40,313.99	220.98	(40,579.41)	(44.44)
184		050.26158	050.2636.Allen St. Rplmnt.	35,900.17	559.45	89,776.66	126,236.28
185		050.26261	Pipehorn locator	704.17		1,346.19	2,050.36
186		050.26270	PRP.2638.Broadway Street	40,074.26	475.36	109,274.70	149,824.32
187		050.26289	pneumatic boring tool	1,819.82		3,479.00	5,298.82
188		050.26294	new fence and drive	1,907.05	12.62	5,366.80	7,286.47
189		050.26442	PRP.2738.LEB.PROCTOR KNOTT	37,429.93	527.59	99,961.69	137,919.21
190		050.26477	050.2637.Tina Dr Main Ext	451.76	3.27	626.04	1,081.07
191		050.26490	050.2636.Veterans Relo 2	2,891.84	34.13	5,471.41	8,397.38
192		050.26599	050.2637.Valerie Ln Ext	1,033.35	7.48	1,429.93	2,470.76
193		050.26766	050.2734.Magnolia Alley Replc	27,196.85	329.42	76,048.40	103,574.67
194		050.26810	050.2734.Traditions III	694.60	6.41	1,314.21	2,015.22
195		050.26897	055.2734.Nutwood-Neal-15th	40,075.90	365.69	110,945.00	151,386.59
196		050.26935	2739.SVILL.2011-12 OFFICE	153,821.60		432,386.93	586,208.53
197		050.27003	050.2636.Southtown Relo.	2,160.26	25.45	4,087.29	6,273.00
198		050.27028	Purchase pipe trailer	1,222.53		3,587.00	4,809.53
199		050.27061	050.2634.Oakwood Dr.	2,808.99	7.84	2,842.66	5,659.49
200		050.27096	050 PRP 2609.DanielsLn 8 Inch	13,196.93		4,704.63	17,901.56
201		050.27098	Industrial Regulators	4,136.06	34.01	21,109.87	25,279.94
202		050.27100	Industrial Meters-2612	3,487.23	79.43	25,352.25	28,918.91
203		050.27102	Cell EFM Unrls	3,515.93	79.92	25,536.69	29,132.54
204		050.27103	W/P EFM's	3,782.57	86.16	27,499.33	31,368.06
205		050.27157	Aldyl A Repair Kit	185.79		541.17	726.96
206		050.27159	Sensit Golds (2)	794.57		2,314.51	3,109.08
207		050.27207	050.2635.Hwy 62	4,366.30	14.02	7,609.21	11,989.53
208		050.27218	Easements	98.30	0.68	188.58	287.56
209		050.27267	050.2634.Beulah Sta. replace	2,890.22	12.73	7,605.90	10,508.85
210		050.27291	050.2734.Cemetery Rd. Ext.	750.39	2.80	1,951.08	2,704.27
211		050.27389	050.2635.Welder Purchase	6,441.28		16,748.00	23,189.28
212		050.27983	050.2636.Menards	2,705.09	7.66	4,676.51	7,389.26
213		050.28018	050.2635.Hwy 373	1,985.52	5.62	3,432.53	5,423.67
214		050.28025	050.2634.Hwy 260	573.52	1.62	991.47	1,566.61
215		050.28052	050.2636.Tamarack Rd.	243.70	0.69	421.31	665.70
216		050.28066	050.2636.Sensit G2, 2	1,259.66		3,275.25	4,534.91
217		050.28143	050.2734.Misc.Equipment	4,113.53		10,695.61	14,809.14
218		050.28148	0500.2735.Misc. Equipment	5,468.31		14,218.17	19,686.48
219		OH.050.178	WKKG State A&G Overhead	(16,805,093.06)		16,984,464.91	179,371.85
220	201110 Total			(16,010,603.22)	13,270.27	18,522,843.53	2,525,510.58
221	201111	050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
222		050.22274	050.2338.May Reinforcement	91,930.39	4,816.39	60,741.90	157,488.68
223		050.23235	050.2637.Calvert T.B 2	21,976.31	961.15	13,435.05	36,372.51
224		050.23266	050.2634.Hwy 62 Replacement	(5,810.63)	237.68	5,324.86	(248.09)
225		050.23560	050.2636.Insulators & Anodes	21,670.17		15,577.32	37,247.49
226		050.24729	050.2636.New Hospital	(4,987.97)	360.14	56,371.64	51,743.81
227		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
228		050.24813	050.2634. Bruest Heaters	3,872.87	24.48	3,154.55	7,051.90
229		050.24920	050.2637. Shawnee Reg Replace	3,499.37	53.49	3,427.46	6,980.32
230		050.24926	050.2634.Station Retirements		11.96		11.96
231		050.24946	050.2636.Pleasant Valley Rd.	2,737.28	24.82	5,362.22	8,124.32
232		050.25128	050.2609.Hwy 60 bypass Relo.	214,189.75	2,755.16	142,419.38	359,364.29
233		050.25289	Pipe splitting tool for Shelbyville			551.38	551.38
234		050.25348	050.2638.Water Valley Replace	722.06	1.97	573.08	1,297.11
235		050.25359	050.2636.Reg. & Relief upgrades	21,564.57	301.74	15,340.04	37,206.35
236		050.25440	050.2637.Marina Village Ext	1,471.02	1.00	1,084.25	2,556.27
237		050.25441	050.2637.Prestwick Place Ext	1,091.22	1.26	631.21	1,723.69
238		050.25659	Bon Harbor Storage YZ	32,287.60		4,572.89	36,860.49
239		050.25675	050..2734.Cave.Mill.Sta.Ext.	1,277.73	18.33	1,486.68	2,782.74
240		050.25695	050.2734.Penn Station Ext.	1,342.24	7.21	887.13	2,236.58
241		050.26044	050.2638.W Slaughter Rd Ext	2,889.14	3.62	2,073.65	4,966.41
242		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	(40,313.99)	(44.44)
243		050.26158	050.2636.Allen St. Rplmnt.	89,776.66	559.45	35,900.17	126,236.28
244		050.26261	Pipehorn locator	1,346.19		704.17	2,050.36
245		050.26270	PRP.2638.Broadway Street	111,474.70	695.40	40,880.37	153,050.47
246		050.26289	pneumatic boring tool	3,479.00		1,819.82	5,298.82
247		050.26442	PRP.2738.LEB.PROCTOR KNOTT	100,169.88	728.30	37,510.00	138,408.18
248		050.26490	050.2636.Veterans Relo 2	5,471.41	34.13	2,891.84	8,397.38
249		050.26766	050.2734.Magnolia Alley Replc	85,998.68	490.09	31,023.73	117,512.50
250		050.26810	050.2734.Traditions III	1,314.21	6.41	694.60	2,015.22
251		050.26897	055.2734.Nutwood-Neal-15th	143,077.89	618.38	52,434.22	196,130.49
252		050.26935	2739.SVILL.2011-12 OFFICE	432,386.93		153,821.60	586,208.53

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
253	201111	050.27003	050.2636.Southtown Relo.	4,087.29	25.45	2,160.26	6,273.00
254		050.27028	Purchase pipe trailer	3,587.00		1,222.53	4,809.53
255		050.27050	050.2637.Mallard Cr Ext	3,188.97		1,292.91	4,481.88
256		050.27061	050.2634.Oakwood Dr.	3,448.29	17.63	4,316.62	7,782.54
257		050.27096	050.PRP.2609.DanielsLn 8 Inch	4,704.63		13,196.93	17,901.56
258		050.27157	Aldyl A Repair Kit	541.17		185.79	726.96
259		050.27159	Sensit Golds (2)	2,314.51		794.57	3,109.08
260		050.27207	050.2635.Hwy 62	12,112.46	36.03	6,098.26	18,246.75
261		050.27218	Easements	188.58	1.10	98.30	287.98
262		050.27233	050.2637.S Friendship Ext	1,047.75		402.97	1,450.72
263		050.27267	050.2634.Beulah Sta. replace	5,561.59	27.12	3,670.91	9,259.62
264		050.27291	050.2734.Cemetery Rd. Ext.	1,245.37	6.34	904.74	2,156.45
265		050.27355	050.2635.Chapel Hill	2,868.86	2.95	1,178.13	4,049.94
266		050.27389	050.2635.Welder Purchase	16,748.00		6,441.28	23,189.28
267		050.27983	050.2636.Menards	4,931.28	18.68	2,803.08	7,753.04
268		050.28018	050.2635.Hwy 373	2,600.71	13.50	2,784.89	5,399.10
269		050.28025	050.2634.Hwy 260	2,672.37	5.60	1,220.01	3,897.98
270		050.28052	050.2636.Tamarack Rd.	19,901.09	21.97	8,622.20	28,545.28
271		050.28066	050.2636.Sensit G2, 2	3,641.62		1,400.55	5,042.17
272		050.28119	050.2602.MDT's 2012	169.85		35.59	205.44
273		050.28120	050.2602.Laptops and Desktops	1,360.90		285.24	1,646.14
274		050.28127	2738.CAM.EQUIPMENT 2012	3,537.60		1,360.56	4,898.16
275		050.28143	050.2734.Misc.Equipment	10,695.61		4,113.53	14,809.14
276		050.28148	0500.2735.Misc. Equipment	14,218.17		5,468.31	19,686.48
277		050.28150	2737.DAN.EQUIPMENT 2012	4,122.33		1,585.45	5,707.78
278		050.28172	Replace ground bed	1,879.43	1.90	722.83	2,604.16
279		050.28197	050.2734.Baileys Farm Final	2,959.75	3.41	1,712.05	4,675.21
280		050.28198	050.2609.Misc Equipment	169.85		65.31	235.16
281		050.28247	PRP.2734.Boatlanding Replc	2,614.04	2.64	1,005.36	3,622.04
282		050.28259	050.2636.Highland Pointe Dr.	276.18	0.28	110.38	386.84
283		050.28262	050.2636.King Rd.	771.25	0.85	396.75	1,168.85
284		050.28267	050.2636.Carleton Dr.	1,503.82	1.69	820.50	2,326.01
285		050.28279	PRP.2636 HILL AVE & FAIRWAY	53,950.66	55.02	21,506.92	75,512.60
286		050.28326	050.2634.Sensit G2	169.85		65.31	235.16
287		050.28329	PRP.2734.OrangeLemonReplc.	16,731.17	16.89	6,434.81	23,182.87
288		050.28356	050.2637.NFriendship Relocate	1,079.10	1.09	415.02	1,495.21
289		050.28445	PRP.2734.MAIN Replc	23,705.45	27.28	13,712.28	37,445.01
290		050.28465	050.2736.Hwy 41 Nortonville	449.54	0.52	260.03	710.09
291		050.28510	050.2636.Diane Ave.	22.90	0.03	13.25	36.18
292		OH.050.1788	WKG State A&G Overhead	17,252,199.55		(18,921,270.28)	330,929.27
293	201111	Total		18,637,081.29	13,794.76	(16,068,110.71)	2,782,765.34
294	201112	050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
295		050.22274	050.2338.May Reinforcement	91,923.87	5,034.48	60,667.70	157,626.05
296		050.23235	050.2637.Calvert T B 2	19,414.57	1,011.24	15,326.47	35,752.28
297		050.23266	050.2634.Hwy 62 Replacement	(5,810.63)	237.68	5,324.86	(248.09)
298		050.23560	050.2636.Insulators & Anodes	21,670.17		15,577.32	37,247.49
299		050.24729	050.2636.New Hospital	(5,044.19)	431.09	56,395.83	50,782.73
300		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
301		050.24813	050.2634.Bruest Heaters	4,736.04	35.28	3,709.24	8,480.56
302		050.24920	050.2637.Shawnee Reg Replace	3,499.37	63.16	3,427.46	6,989.99
303		050.24926	050.2634.Station Retirements		11.96		11.96
304		050.25128	050.2609.Hwy 60 bypass Relo.	215,857.25	3,258.71	148,946.52	368,062.48
305		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
306		050.25348	050.2638.Water Valley Replace	722.06	1.97	573.08	1,297.11
307		050.25359	050.2636.Reg. & Relief upgrades	22,023.22	353.75	15,571.37	37,948.34
308		050.25440	050.2637.Marina Village Ext	435.30	4.20	1,612.46	2,051.96
309		050.25441	050.2637.Prestwick Place Ext	1,091.22	3.89	960.12	2,055.23
310		050.25659	Bon Harbor Storage YZ	32,287.60		4,711.18	36,998.78
311		050.25675	050.2734.Cave.Mill.Sta.Ext.	2,245.82	23.30	2,108.79	4,377.91
312		050.25695	050.2734.Penn Station Ext.	1,356.18	10.48	1,111.33	2,477.99
313		050.26044	050.2638 W Slaughter Rd Ext	3,093.34	11.71	3,564.09	6,669.14
314		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
315		050.26158	050.2636.Allen St. Rplmnt.	89,776.66	559.45	35,900.17	126,236.28
316		050.26261	Pipeline locator	1,346.19		704.17	2,050.36
317		050.26289	pneumatic boring tool	3,479.00		1,819.82	5,298.82
318		050.26442	PRP.2738.LEB.PROCTOR KNOTT	100,169.88	921.26	39,264.56	140,355.70
319		050.26490	050.2636.Veterans Relo 2	5,471.41	34.13	2,891.84	8,397.38
320		050.26766	050.2734.Magnolia Alley Replc	88,088.56	659.77	38,663.28	127,411.61
321		050.26810	050.2734.Traditions III	1,314.21	6.41	694.60	2,015.22
322		050.26897	055.2734.Nutwood-Neal-15th	154,638.70	914.79	75,815.61	231,369.10
323		050.26935	2739.SVILL.2011-12 OFFICE	634,055.08		323,688.93	957,744.01
324		050.27003	050.2636.Southtown Relo.	5,164.08	35.38	2,852.20	8,051.66
325		050.27028	Purchase pipe trailer	3,587.00		1,222.53	4,809.53
326		050.27050	050.2637.Mallard Cr Ext	3,188.97		2,148.86	5,337.83
327		050.27096	050.PRP.2609.DanielsLn 8 Inch	4,704.63		13,354.74	18,059.37
328		050.27157	Aldyl A Repair Kit	541.17		193.97	735.14
329		050.27159	Sensit Golds (2)	2,314.51		829.22	3,143.73
330		050.27207	050.2635.Hwy 62	10,503.74	62.56	9,415.92	19,982.22
331		050.27218	Easements	188.58	1.10	114.86	304.54
332		050.27233	050.2637.S Friendship Ext	1,047.75		679.99	1,727.74
333		050.27291	050.2734.Cemetery Rd. Ext.	1,749.32	10.09	1,491.63	3,251.04
334		050.27389	050.2635.Welder Purchase	8,374.00		5,434.71	13,808.71
335		050.27983	050.2636.Menards	4,958.63	30.54	4,348.88	9,338.05
336		050.28018	050.2635.Hwy 373	1,819.70	21.59	4,425.74	6,267.03
337		050.28052	050.2636.Tamarack Rd.	(24,441.65)	34.04	13,260.09	(11,147.52)
338		050.28066	050.2636.Sensit G2, 2	3,576.45		2,355.73	5,932.18

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
339	201112	050.28095	050.2734.Hwy 100 Pub. Impv.	38,689.72	47.99	32,281.75	69,019.46
340		050.28119	050.2602.MDT's 2012	104.68		64.79	169.47
341		050.28120	050.2602.Laptops and Desktops	1,295.73		404.56	1,700.29
342		050.28127	2738.CAM.EQUIPMENT 2012	3,537.60		2,295.89	5,833.49
343		050.28143	050.2734.Misc.Equipment	13,553.36		8,796.10	22,349.46
344		050.28148	0500.2735.Misc. Equipment	17,315.37		11,237.64	28,553.01
345		050.28150	2737.DAN.EQUIPMENT 2012	10,213.74		6,628.69	16,842.43
346		050.28160	050.2734.Hwy31W Reloc. B.G.	7,543.64	9.84	6,599.54	14,153.02
347		050.28172	Replace ground bed	3,514.47	7.74	2,280.88	5,803.09
348		050.28194	050.2637.Hwy 45 S Rev Ext	10,690.65	15.20	11,154.33	21,860.18
349		050.28197	050.2734.Baileys Farm Final	2,959.75	10.53	2,604.16	5,574.44
350		050.28198	050.2609.Misc Equipment	13,368.23		9,031.79	22,400.02
351		050.28247	PRP.2734.Boatlanding Replc	1,611.04	7.43	1,659.27	3,277.74
352		050.28259	050.2636.Highland Pointe Dr.	921.67	1.64	650.31	1,573.62
353		050.28262	050.2636 King Rd.	1,364.94	4.19	2,273.59	3,642.72
354		050.28279	PRP.2636 HILL AVE & FAIRWAY	55,061.16	171.33	36,636.72	91,869.21
355		050.28326	050.2634.Sensit G2	104.68		102.56	207.24
356		050.28329	PRP.2734.OrangeLemonReplc.	16,783.67	52.27	10,892.58	27,728.52
357		050.28356	050.2637.NFriendship Relocate	786.84	3.17	704.44	1,494.45
358		050.28383	050.2636.Breck Co. Airport	6,503.03	7.43	4,178.89	10,689.35
359		050.28445	PRP.2734.MAIN Replc	23,964.10	84.66	21,084.98	45,133.74
360		050.28465	050.2736.Hwy 41 Nortonville	449.54	1.60	395.53	846.67
361		050.28510	050.2636.Diane Ave.	2,073.19	2.43	1,337.70	3,413.32
362		050.28560	PRP.2735.MORRIS LINE	21,227.27		17,411.30	38,638.57
363		050.28572	PRP.2734.Creekwood Ave Replc	4,940.98	6.46	4,342.86	9,290.30
364		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	27,532.50	34.13	21,516.04	49,082.67
365		050.28707	PRP.2636.WINDSOR AVE	28,846.89	33.48	19,274.52	48,154.89
366		050.28778	PRP.2734.6th and Breathitt	4,005.17	4.84	2,949.13	6,959.14
367		050.28782	PRP.2609.Empire Fruithill	1,579.13	1.81	1,015.11	2,596.05
368		050.28799	2738.MONTGOMERY MILL RD 2011	7,324.50	9.37	6,145.02	13,478.89
369		050.28803	PRP.2634.Hanson St. Replacem	4,366.21	5.71	3,841.64	8,213.56
370		OH.050.1784	WKG State A&G Overhead	17,672,347.75		(17,672,727.96)	(380.21)
371	201112 Total			19,480,583.04	15,101.49	(16,459,232.97)	3,036,451.56
372	201201	050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
373		050.23560	050.2636.Insulators & Anodes	21,670.17		15,577.32	37,247.49
374		050.24729	050.2636.New Hospital	(8,182.61)	494.07	53,270.23	45,581.69
375		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
376		050.24813	050.2634.Bruest Heaters	4,614.78	46.48	3,896.54	8,557.80
377		050.24926	050.2634.Station Retirements		11.96		11.96
378		050.25128	050.2609.Hwy 60 bypass Relo.	237,393.84	3,760.15	157,229.48	398,383.47
379		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
380		050.25348	050.2638.Water Valley Replace	722.06	1.97	573.08	1,297.11
381		050.25359	050.2636.Reg. & Relief upgrades	22,740.60	404.06	15,847.27	38,991.93
382		050.25440	050.2637.Marina Village Ext	435.30	6.77	1,425.50	1,867.57
383		050.25441	050.2637.Prestwick Place Ext	1,091.22	3.89	960.12	2,055.23
384		050.25659	Bon Harbor Storage YZ	32,287.60		4,711.18	36,998.78
385		050.25675	050.2734.Cave.Mill.Sta.Ext.	2,109.82	29.07	2,286.37	4,425.26
386		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
387		050.26044	050.2638 W Slaughter Rd Ext	3,064.65	20.49	3,610.64	6,695.78
388		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
389		050.26158	050.2636.Allen St. Rplmnt.	90,130.84	725.42	36,036.39	126,892.65
390		050.26261	Pipehorn locator	1,346.19		704.17	2,050.36
391		050.26289	pneumatic boring tool	3,479.00		1,819.82	5,298.82
392		050.26442	PRP.2738.LEB.PROCTOR KNOTT	100,169.88	921.26	39,264.56	140,355.70
393		050.26490	050.2636.Veterans Relo 2	7,107.84	46.85	3,838.43	10,993.12
394		050.26602	050.2637.Hilldale Road Ext	425.60	0.39	163.69	589.68
395		050.26766	050.2734.Magnolia Alley Replc	89,208.21	827.73	39,093.90	129,129.84
396		050.26810	050.2734.Traditions III	1,314.21	6.41	694.60	2,015.22
397		050.26897	055.2734.Nutwood-Neal-15th	158,168.95	1,222.09	78,151.34	237,542.38
398		050.26935	2739.SVILL.2011-12 OFFICE	725,727.58		358,946.18	1,084,673.76
399		050.27003	050.2636.Southtown Relo.	20,127.81	59.78	8,916.20	29,103.79
400		050.27028	Purchase pipe trailer	3,587.00		1,222.53	4,809.53
401		050.27096	050.PRP.2609.DanielsLn 8 Inch	4,704.63		13,354.74	18,059.37
402		050.27157	Aldyl A Repair Kit	541.17		193.97	735.14
403		050.27159	Sensit Golds (2)	2,314.51		829.22	3,143.73
404		050.27207	050.2635.Hwy 62	16,649.82	94.20	11,489.31	28,233.33
405		050.27218	Easements	188.58	1.10	114.86	304.54
406		050.27291	050.2734.Cemetery Rd. Ext.	1,681.32	14.37	1,580.45	3,276.14
407		050.27983	050.2636.Menards	4,941.05	42.78	4,350.22	9,334.05
408		050.28018	050.2635.Hwy 373	1,819.70	29.72	4,284.78	6,134.20
409		050.28052	050.2636.Tamarack Rd.	(21,320.81)	34.04	14,379.48	(6,907.29)
410		050.28066	050.2636.Sensit G2_2	3,576.45		2,343.96	5,920.41
411		050.28095	050.2734.Hwy 100 Pub. Impv.	39,308.13	141.28	33,419.63	72,869.04
412		050.28119	050.2602.MDT's 2012	104.68		53.02	157.70
413		050.28120	050.2602.Laptops and Desktops	25,382.45		5,441.37	30,823.82
414		050.28127	2738.CAM.EQUIPMENT 2012	7,094.07		3,663.70	10,757.77
415		050.28143	050.2734.Misc.Equipment	13,553.36		8,796.10	22,349.46
416		050.28148	0500.2735.Misc. Equipment	20,215.85		12,353.16	32,569.01
417		050.28150	2737.DAN.EQUIPMENT 2012	12,065.38		7,340.83	19,406.21
418		050.28160	050.2734.Hwy31W Reloc. B.G.	19,204.39	39.54	11,768.88	31,012.81
419		050.28172	Replace ground bed	3,514.47	15.37	2,280.88	5,810.72
420		050.28197	050.2734.Baileys Farm Final	2,959.75	10.53	2,604.16	5,574.44
421		050.28247	PRP.2734.Boatlanding Replc	1,611.04	11.62	1,478.23	3,100.89
422		050.28279	PRP.2636 HILL AVE & FAIRWAY	70,079.16	305.76	42,412.64	112,797.56
423		050.28326	050.2634.Sensit G2	104.68		90.79	195.47
424		050.28329	PRP.2734.OrangeLemonReplc.	16,786.82	88.71	10,893.79	27,769.32

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
425	201201	050.28356	050.2637.NFriendship Relocate	769.73	5.09	658.38	1,433.20
426		050.28363	050.2636.Breck Co. Airport	6,578.94	22.90	6,240.57	12,842.41
427		050.28445	PRP.2734.MAIN Replc	44,152.39	162.38	28,849.39	73,164.16
428		050.28465	050.2736.Hwy 41 Nortonville	449.54	1.60	395.53	846.67
429		050.28560	PRP.2735.MORRIS LINE	113,310.65		53,189.12	166,499.77
430		050.28572	PRP.2734.Creekwood Ave Replc	4,940.98		4,342.86	9,302.52
431		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	59,453.02	127.81	33,792.69	93,373.52
432		050.28682	050.2634.Bruest Heaters	4,784.80	4.97	2,767.74	7,557.51
433		050.28707	PRP.2636.WINDSOR AVE	31,652.86	99.51	20,529.52	52,281.89
434		050.28778	PRP.2734.6th and Breathitt	8,386.99	17.99	4,634.38	13,039.36
435		050.28782	PRP.2609.Empire Fruithill	2,708.63	6.51	1,835.47	4,550.61
436		050.28799	2738.MONTGOMERY MILL RD 2011	(6,897.57)	18.14	6,743.99	(135.44)
437		050.28803	PRP.2634. Hanson St. Replacem	37,692.08	47.11	16,990.60	54,729.79
438		050.28832	PRP.2734.Montague - Liberty	3,021.69	2.75	1,162.14	4,186.58
439		050.28838	2612.Misc.Equipment	6,243.00		1,308.53	7,551.53
440		050.28966	050.2735.Reynolds Rd., Ext.	3,751.24	3.42	1,442.73	5,197.39
441		050.29007	2738.ROLAND ST 2011	(1,212.79)		315.47	(897.32)
442		050.29008	2739.FURNITURE - NEW OFFICE	3,875.23		1,413.50	5,088.73
443		050.29009	2739.WAREHOUSE-NEW OFFICE	1,117.18		429.67	1,546.85
444		050.29015	050.2636.Challenger Center 54	(179.02)	0.08	295.46	116.52
445		050.29039	050.2636.Springhurst Ln.	2,519.23	2.62	1,457.23	3,979.08
446		050.29043	050.2734.Forklift	5,883.00		2,262.61	8,145.61
447		050.29086	2737.2739.NEW PHONE SYSTEM	20,069.08		4,206.48	24,275.56
448		050.29127	050.2636.Misc.Equipment	7,831.69		3,012.08	10,843.77
449		050.29150	050.2637.Windmere Cv Ext	(3,256.41)		282.94	(2,973.47)
450		050.29157	Husband Rd Reg Sta Upgrade	1,217.23		468.16	1,685.39
451		050.29163	PRP.050.Bellville Relocate	2,618.75	2.72	1,514.80	4,136.27
452		050.29205	PRP.2635.WASH & ALLEY	2,393.60		1,384.56	3,778.16
453		OH.050.1788	WKVG State A&G Overhead	17,994,779.02		(17,806,933.38)	187,845.64
454	201201 Total			20,088,516.21	10,770.10	(16,536,594.93)	3,562,691.38
455	201202	050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
456		050.23560	050.2636.Insulators & Anodes	21,670.17		15,577.32	37,247.49
457		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
458		050.24813	050.2634. Bruest Heaters	4,614.78	57.21	3,880.99	8,552.98
459		050.24926	050.2634.Station Retirements		11.96		11.96
460		050.25128	050.2609.Hwy 60 bypass Relo.	237,883.02	4,258.77	157,750.16	399,891.95
461		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
462		050.25348	050.2638.Water Valley Replace	722.06	1.97	673.08	1,297.11
463		050.25359	050.2636.Reg. & Relief upgrades	22,634.70	452.75	15,927.79	39,015.24
464		050.25441	050.2637.Prestwick Place Ext	1,091.22	3.89	960.12	2,055.23
465		050.25659	Bon Harbor Storage YZ	32,287.60		4,711.18	36,998.78
466		050.25675	050.2734.Cave.Mill.Sta.Ext.	2,109.82	34.60	2,268.93	4,413.35
467		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
468		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
469		050.26158	050.2636.Allen St. Rplmnt.	90,130.84	884.34	36,036.39	127,051.57
470		050.26490	050.2636.Veterans Relo 2	15,639.94	68.06	7,119.88	22,827.88
471		050.26766	050.2734.Magnolia Alley Replc	89,249.85	989.26	39,109.92	129,349.03
472		050.26810	050.2734.Traditions III	2,970.72	10.38	1,331.70	4,312.80
473		050.26897	055.2734.Nutwood-Neal-15th	172,110.04	1,531.69	83,641.52	257,283.25
474		050.26935	2739.SVILL. 2011-12 OFFICE	751,964.45		369,036.88	1,121,001.33
475		050.27003	050.2636.Southtown Relo.	29,638.95	107.10	16,525.93	46,271.98
476		050.27096	050.PR.P.2609.DanielsLn 8 Inch	4,704.63		13,354.74	18,059.37
477		050.27156	Battery powered EF machine	2,550.00		980.73	3,530.73
478		050.27207	050.2635.Hwy 62	16,172.17	130.33	13,111.49	29,413.99
479		050.27218	Easements	188.58	1.10	114.86	304.54
480		050.27291	050.2734.Cemetery Rd. Ext.	1,681.32	18.47	1,571.73	3,271.52
481		050.28018	050.2635.Hwy 373	1,819.70	37.40	4,284.78	6,141.88
482		050.28066	050.2636.Sensit G2. 2	3,576.45		2,343.96	5,920.41
483		050.28095	050.2734. Hwy 100 Pub. Impv.	116,133.52	300.16	63,661.68	180,095.36
484		050.28119	050.2602.MDT's 2012	88,886.52		33,696.37	122,582.89
485		050.28120	050.2602.Laptops and Desktops	27,205.49		5,823.47	33,028.96
486		050.28127	2738.CAM.EQUIPMENT 2012	7,307.46		3,745.76	11,053.22
487		050.28143	050.2734.Misc.Equipment	14,573.35		9,188.39	23,761.74
488		050.28148	0500.2735.Misc. Equipment	21,465.65		12,833.84	34,299.49
489		050.28150	2737.DAN.EQUIPMENT 2012	12,065.38		7,340.83	19,406.21
490		050.28160	050.2734.Hwy31W Reloc. B.G.	32,296.21	91.00	18,521.24	50,908.45
491		050.28172	Replace ground bed	3,514.47	15.37	2,280.88	5,810.72
492		050.28197	050.2734.Baileys Farm Final	5,018.65	19.32	3,396.00	8,433.97
493		050.28247	PRP.2734.Boatlanding Replc	1,611.04	15.51	1,478.23	3,104.78
494		050.28279	PRP.2636.HILL AVE & FAIRWAY	70,111.83	447.34	42,425.20	112,984.37
495		050.28326	050.2634.Sensit G2	104.68		90.79	195.47
496		050.28329	PRP.2734.OrangeLemonReplc.	16,786.82	123.54	10,893.79	27,804.15
497		050.28383	050.2636.Breck Co. Airport	7,337.84	39.65	6,472.83	13,850.32
498		050.28445	PRP.2734.MAIN Replc	83,602.06	289.15	44,883.69	128,774.90
499		050.28465	050.2736.Hwy 41 Nortonville	449.54	1.60	395.53	846.67
500		050.28560	PRP.2735.MORRIS LINE	138,880.94		64,013.37	202,894.31
501		050.28572	PRP.2734.Creekwood Ave Replc	(2,436.28)	26.80	6,063.06	3,653.58
502		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	76,343.61	259.86	40,288.80	116,892.27
503		050.28613	050.2636.35D Excavator Trailer	7,223.98		2,778.35	10,002.33
504		050.28682	050.2634.Bruest Heaters	5,071.89	14.76	2,933.80	8,020.45
505		050.28707	PRP.2636.WINDSOR AVE	31,652.86	165.17	20,517.47	52,335.50
506		050.28778	PRP.2734.6th and Breathitt	7,589.55	34.46	5,563.69	13,187.70
507		050.28782	PRP.2609.Empire Fruithill	4,095.18	13.62	2,657.90	6,766.70
508		050.28803	PRP.2634. Hanson St. Replacem	67,884.41	142.22	28,602.58	96,629.21
509		050.28832	PRP.2734.Montague - Liberty	2,333.72	8.09	1,963.89	4,305.70
510		050.28838	2612.Misc.Equipment	6,243.00		1,308.53	7,551.53

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
511	201202	050.28966	050.2735.Reynolds Rd. Ext.	3,577.92	9.93	1,568.81	5,156.66
512		050.28973	KY Emergency Regulators	9,752.54		2,044.13	11,796.67
513		050.29008	2739.FURNITURE - NEW OFFICE	17,658.78		9,354.05	27,012.83
514		050.29009	2739.WAREHOUSE-NEW OFFICE	15,220.47		5,853.80	21,074.27
515		050.29015	050.2636.Challenger Center 54	(179.02)	0.23	295.46	116.67
516		050.29039	050.2636.Springhurst Ln.	6,482.95	11.08	2,961.68	9,475.71
517		050.29043	050.2734.Forklift	5,883.00		2,262.61	8,145.61
518		050.29086	2737.2739.NEW PHONE SYSTEM	22,074.26		4,836.38	26,910.64
519		050.29091	050.2609.Well Workovers	178,347.49	708.92	68,592.45	247,648.86
520		050.29127	050.2636.Misc Equipment	7,831.69		3,012.08	10,843.77
521		050.29150	050.2637.Windmere Cv Ext	(3,256.41)		282.94	(2,973.47)
522		050.29157	Husband Rd Reg Sta Upgrade	1,217.23		468.16	1,685.39
523		050.29163	PRP.050.Bellville Relocate	3,944.86	9.24	2,281.88	6,235.98
524		050.29199	2737.HARRODSBURG INDUST LINE	18,729.01	18.56	10,776.84	29,524.41
525		050.29205	PRP.2635.WASH & ALLEY	2,393.60	4.75	1,384.56	3,782.91
526		050.29208	PRP.2738.BELL AVE.2012	10,239.17	10.14	5,875.13	16,124.44
527		050.29298	2737.SHAWNEE RUN	(243.71)	0.42	911.69	668.40
528		050.29411	PRP.2734.11th and Kenton	8,285.32	7.39	3,457.86	11,750.57
529		050.29493	050.2635.Hwy139	1,365.46	1.36	789.84	2,156.66
530		050.29568	050.2636.Hot Cat Boiler	246.78	0.25	142.75	389.78
531		OH.050.1786	WKG State A&G Overhead	18,233,857.07		(17,988,039.48)	245,817.59
532	201202 Total			20,866,433.10	12,197.13	(16,582,178.20)	4,296,452.03
533	201203	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,942.95)	5,099.98	29,593.51	(3,149.46)
534		050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
535		050.23560	050.2636.Insulators & Anodes	23,858.54		16,372.67	40,231.21
536		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
537		050.24813	050.2634. Bruest Heaters	4,610.54	67.43	3,880.81	8,558.78
538		050.24926	050.2634.Station Retirements		11.96		11.96
539		050.25128	050.2609.Hwy 60 bypass Relo.	239,316.23	4,736.17	158,456.70	402,509.10
540		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
541		050.25348	050.2638.Water Valley Replace	722.06	1.97	573.08	1,297.11
542		050.25359	050.2636.Reg. & Relief upgrades	22,647.05	499.17	15,918.21	39,064.43
543		050.25441	050.2637.Prestwick Place Ext	3,644.83	8.44	1,888.21	5,541.48
544		050.25675	050.2734.Cave.Mill.Sta.Ext.	2,105.07	39.86	2,268.73	4,413.68
545		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
546		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
547		050.26490	050.2636.Veterans Relo 2	15,408.10	96.32	8,925.55	24,429.97
548		050.26766	050.2734.Magnolia Alley Replc	89,249.85	1,143.34	39,111.54	129,504.73
549		050.26810	050.2734.Traditions III	5,952.05	17.98	2,417.58	8,387.61
550		050.26897	055.2734.Nutwood-Neal-15th	172,133.33	1,838.62	83,657.80	257,629.75
551		050.26935	2739.SVILL.2011-12 OFFICE	759,474.69		372,017.26	1,131,491.95
552		050.27003	050.2636.Southtown Relo.	34,958.55	168.29	20,852.46	55,979.30
553		050.27096	050.PR.P.2609.DanielsLn 8 Inch	4,704.63		13,354.74	18,059.37
554		050.27156	Battery powered EF machine	2,550.00		984.28	3,534.28
555		050.27207	050.2635.Hwy 62	19,417.16	168.13	14,298.34	33,883.63
556		050.27218	Easements	26,238.58	26.80	16,288.29	42,553.67
557		050.27291	050.2734.Cemetery Rd. Ext.	1,678.94	22.37	1,571.63	3,272.94
558		050.28018	050.2635.Hwy 373	1,819.70	37.40	4,284.78	6,141.88
559		050.28066	050.2636.Sensit G2, 2	3,576.45		2,343.96	5,920.41
560		050.28095	050.2734. Hwy 100 Pub. Impv.	115,101.19	516.36	65,436.50	181,054.05
561		050.28119	050.2602.MDT's 2012	88,886.52		35,953.93	124,840.45
562		050.28120	050.2602.Laptops and Desktops	27,205.49		6,401.40	33,606.89
563		050.28127	2738.CAM.EQUIPMENT 2012	7,307.46		3,751.01	11,058.47
564		050.28143	050.2734.Misc.Equipment	14,825.35		9,284.31	24,109.66
565		050.28148	0500.2735.Misc. Equipment	21,540.64		12,867.73	34,408.37
566		050.28150	2737.DAN.EQUIPMENT 2012	12,140.38		7,371.54	19,511.92
567		050.28160	050.2734.Hwy31W Reloc. B.G.	240,062.02	326.38	101,428.63	341,817.03
568		050.28172	Replace ground bed	3,514.47	15.37	2,280.88	5,810.72
569		050.28197	050.2734.Baileys Farm Final	4,559.95	29.37	3,776.05	8,365.37
570		050.28247	PRP.2734.Boatlanding Replc	1,611.04	15.51	1,478.23	3,104.78
571		050.28279	PRP.2636.HILL AVE & FAIRWAY	70,349.83	582.59	42,535.40	113,467.92
572		050.28326	050.2634.Sensit G2	104.68		90.79	195.47
573		050.28329	PRP.2734.OrangeLemonReplc.	16,786.82	123.54	10,893.79	27,804.15
574		050.28383	050.2636.Breck Co. Airport	7,080.24	66.15	6,607.44	13,743.83
575		050.28434	2737.DAN.ODORIZOR REPLACE	27,795.00	22.93	10,422.90	38,240.83
576		050.28445	PRP.2734.MAIN Replc	124,251.15	477.24	60,741.32	185,469.71
577		050.28465	050.2736.Hwy 41 Nortonville	449.54	1.60	395.53	846.67
578		050.28560	PRP.2735.MORRIS LINE	172,660.04		78,007.46	250,667.50
579		050.28572	PRP.2734.Creekwood Ave Replc	(3,441.03)	31.00	6,809.39	3,399.36
580		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	109,361.22	427.23	62,950.21	162,738.66
581		050.28613	050.2636.35D Excavator Trailer	7,223.98		2,788.40	10,012.38
582		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
583		050.28707	PRP.2636.WINDSOR AVE	33,539.23	229.33	21,222.29	54,990.85
584		050.28778	PRP.2734.6th and Breathitt	9,052.55	61.39	6,003.87	15,107.81
585		050.28782	PRP.2609.Empire Fruithill	2,276,788.46	2,140.85	1,261,848.80	3,540,778.11
586		050.28803	PRP.2634.Hanson St. Replacem	74,315.13	263.72	31,695.36	106,274.21
587		050.28832	PRP.2734.Montague - Liberty	2,413.96	13.26	1,899.37	4,326.59
588		050.28838	2612.Misc.Equipment	6,490.59		1,502.48	7,993.07
589		050.28966	050.2735.Reynolds Rd. Ext.	3,598.13	16.11	1,556.71	5,170.95
590		050.28973	KY Emergency Regulators	11,564.37		2,661.91	14,226.28
591		050.29007	2738.ROLAND ST 2011	(16.68)		740.86	724.18
592		050.29008	2739.FURNITURE - NEW OFFICE	18,158.78		9,568.69	27,727.47
593		050.29009	2739.WAREHOUSE-NEW OFFICE	24,637.61		11,361.05	35,998.66
594		050.29013	PRP.2738.S COURT.RETIRE	491.63	0.40	178.69	670.72
595		050.29015	050.2636.Challenger Center 54	(179.02)	0.23	296.27	117.48
596		050.29039	050.2636.Springhurst Ln.	6,456.36	22.94	3,852.81	10,332.11

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
597	201203	050.29043	050.2734.Forklift	5,883.00		2,270.80	8,153.80
598		050.29055	Odorizer Replacement - Joppa	19,519.64	22.46	17,913.16	37,455.26
599		050.29086	2737.2739.NEW PHONE SYSTEM	22,706.17		5,443.28	28,149.45
600		050.29091	050.2609.Well Workovers	204,149.10	2,229.77	78,669.85	285,048.72
601		050.29127	050.2636.Misc Equipment	8,301.59		3,199.18	11,500.77
602		050.29150	050.2637.Windmere Cv Ext	(3,256.41)		283.72	(2,972.69)
603		050.29157	Husband Rd Reg Sta Upgrade	1,643.48		625.62	2,269.10
604		050.29163	PRP.050.Bellville Relocate	25,688.55	34.54	10,256.05	35,979.14
605		050.29196	PRP.2738.SPR.WHIGH ST	2,343.00	1.93	878.62	3,223.55
606		050.29199	2737.HARRODSBURG INDUST LINE	321,814.48	335.91	177,594.38	499,744.77
607		050.29205	PRP.2635.WASH & ALLEY	23,998.60	27.11	9,490.05	33,515.76
608		050.29208	PRP.2738.BELL AVE.2012	96,089.28	100.33	38,112.69	134,302.30
609		050.29298	2737.SHAWNEE RUN	(429.91)	1.21	1,083.73	655.03
610		050.29411	PRP.2734.11th and Kenton	26,377.15	36.40	10,227.46	36,641.01
611		050.29493	050.2635.Hwy139	1,757.43	4.27	934.48	2,696.18
612		050.29564	2737.DANVILLE BASEMENT METERS	3,058.42	2.52	1,146.89	4,207.83
613		050.29568	050.2636.Hot Cat Boiler	13,153.95	12.86	7,467.84	20,634.65
614		050.29603	050.2637.N.Friendship Project	4.40		1.65	6.05
615		050.29650	2738.CVILLE BYPASS.GOODYEAR12	457.85	0.43	259.82	718.10
616		050.29708	050.2609.Gator Trailer	2,150.74	1.77	806.51	2,959.02
617		050.29764	2739.LAW.BLUEBIRD CT 2012	1,204.71	1.06	557.15	1,762.92
618		050.29804	050.2636.Old Brownie Rd. Relo	331.61	0.31	188.18	520.10
619		050.29835	2739.BREIGHTON BUS LOT 17	805.99	0.76	457.40	1,264.15
620		050.29845	050.2736.Rogers Group	11,847.18	11.14	6,723.16	18,581.48
621		050.29941	050.2636.Fiddlesticks Phase 2	522.36	0.49	296.43	819.28
622		050.29959	050.2734.Elrod Rd. Reloc	8,138.00	6.71	3,051.68	11,196.39
623		OH.050.1788	WKG State A&G Overhead	18,548,300.33		(19,548,680.54)	(380.21)
624	201203 Total			24,248,783.32	23,012.04	(15,437,422.65)	8,834,372.71
625	201204	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,842.95)	5,099.98	29,593.51	(3,149.46)
626		050.21946	2739.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
627		050.23560	050.2636.Insulators & Anodes	23,222.41		16,664.42	39,886.83
628		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
629		050.24813	050.2634.Bruest Heaters	4,610.54	77.29	3,880.81	8,568.64
630		050.24926	050.2634.Station Retirements		11.96		11.96
631		050.25128	050.2609.Hwy 60 bypass Relo.	239,316.23	5,198.21	158,434.33	402,948.77
632		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
633		050.25348	050.2638.Water Valley Replace	1,852.12	4.49	1,198.01	3,054.62
634		050.25359	050.2636.Reg. & Relief upgrades	22,647.05	543.98	15,918.21	39,109.24
635		050.25441	050.2637.Prestwick Place Ext	5,791.04	16.89	3,263.40	9,071.33
636		050.25675	050.2734.Cave.Mill.Sta.Ext.	2,105.07	44.94	2,268.73	4,418.74
637		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
638		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
639		050.26490	050.2636.Veterans Relo 2	14,906.90	124.23	8,933.06	23,964.19
640		050.26766	050.2734.Magnolia Alley Replc	89,249.85	1,143.34	39,111.54	129,504.73
641		050.26810	050.2734.Traditions III	5,085.42	27.55	3,068.16	8,181.13
642		050.26897	055.2734.Nutwood-Neal-15th	173,311.04	2,135.86	84,097.80	259,544.70
643		050.26935	2739.SVILL.2011-12 OFFICE	759,843.81		372,155.16	1,131,998.97
644		050.27003	050.2636.Southtown Relo.	32,669.21	232.08	21,651.11	54,552.40
645		050.27096	050.PRP.2609.DanielsLn 8 Inch	4,704.63		13,354.74	18,059.37
646		050.27156	Battery powered EF machine	2,550.00		984.28	3,534.28
647		050.27218	Easements	26,385.78	76.19	16,362.56	42,824.53
648		050.27291	050.2734.Cemetery Rd. Ext.	1,678.94	26.14	1,571.63	3,276.71
649		050.28018	050.2635.Hwy 373	1,819.70	37.40	4,284.78	6,141.88
650		050.28095	050.2734.Hwy 100 Pub. Impv.	115,138.94	725.39	65,237.24	181,101.57
651		050.28119	050.2602.MDT's 2012	94,213.43		37,905.73	132,119.16
652		050.28120	050.2602.Laptops and Desktops	92,453.06		29,437.87	121,890.93
653		050.28127	2738.CAM.EQUIPMENT 2012	15,825.23		6,933.25	22,758.48
654		050.28143	050.2734.Misc.Equipment	14,836.16		9,284.31	24,120.47
655		050.28148	0500.2735.Misc. Equipment	21,540.64		12,867.73	34,408.37
656		050.28150	2737.DAN.EQUIPMENT 2012	12,140.38		7,371.54	19,511.92
657		050.28152	2739.SHV.EQUIPMENT 2012	10,000.00		3,736.00	13,736.00
658		050.28160	050.2734.Hwy31W Reloc. B.G.	260,024.98	739.51	111,811.15	372,575.64
659		050.28172	Replace ground bed	3,514.47	15.37	2,280.88	5,810.72
660		050.28197	050.2734.Baileys Farm Final	4,559.95	36.99	3,717.27	8,316.21
661		050.28247	PRP.2734.Boatlanding Replc	1,611.04	15.51	1,478.23	3,104.78
662		050.28329	PRP.2734.OrangeLemonReplc.	16,786.82	123.54	10,893.79	27,804.15
663		050.28383	050.2636.Breck Co. Airport	1,577.24	68.80	6,571.67	8,217.71
664		050.28434	2737.DAN.ODORIZOR REPLACE	29,462.70	68.53	11,045.96	40,577.19
665		050.28445	PRP.2734.MAIN Replc	254,315.35	795.29	109,852.60	364,963.24
666		050.28465	050.2736.Hwy 41 Nortonville	3,227.80	4.79	1,433.50	4,666.09
667		050.28560	PRP.2735.MORRIS LINE	185,596.91		83,205.71	268,802.62
668		050.28572	PRP.2734.Creekwood Ave Replc	(3,441.03)	34.83	6,680.65	3,274.45
669		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	145,114.75	644.50	67,719.26	213,478.51
670		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
671		050.28778	PRP.2734.6th and Breathitt	9,052.55	68.83	6,003.87	15,125.25
672		050.28782	PRP.2609.Empire Fruithill	2,351,524.23	6,306.41	1,302,185.64	3,660,016.28
673		050.28803	PRP.2634.Hanson St. Replacem	88,456.51	397.88	37,170.83	126,025.22
674		050.28832	PRP.2734.Montague - Liberty	2,413.96	18.26	1,899.37	4,331.59
675		050.28838	2612.Misc.Equipment	6,818.41		1,567.58	8,385.99
676		050.28966	050.2735.Reynolds Rd. Ext.	3,598.13	22.08	1,556.71	5,176.92
677		050.28973	KY Emergency Regulators	12,149.52		2,778.12	14,927.64
678		050.29008	2739.FURNITURE - NEW OFFICE	19,024.24		10,044.56	29,068.80
679		050.29009	2739.WAREHOUSE-NEW OFFICE	23,875.72		11,577.57	35,453.29
680		050.29013	PRP.2738.S COURT.RETIRE	348.72	1.16	287.17	637.05
681		050.29043	050.2734.Forklift	5,883.00		2,270.80	8,153.80
682		050.29055	Odorizer Replacement - Joppa	19,519.64	65.82	17,913.16	37,498.62

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
683	201204	050.29086	2737.2739.NEW PHONE SYSTEM	22,730.92		5,448.19	28,179.11
684		050.29091	050.2609.Well Workovers	402,183.98	4,641.14	154,950.52	561,775.64
685		050.29127	050.2636.Misc Equipment	26,137.71		9,862.75	36,000.46
686		050.29150	050.2637.Windmere Cv Ext	(3,256.41)		283.72	(2,972.69)
687		050.29157	Husband Rd Reg Sta Upgrade	1,540.80		660.08	2,200.88
688		050.29163	PRP.050.Belville Relocate	24,406.23	78.62	15,755.37	40,240.22
689		050.29196	PRP.2738.SPR.W HIGH ST	5,583.97	8.24	2,089.45	7,681.66
690		050.29199	2737.HARRODSBURG INDUST LINE	742,621.47	1,250.99	337,973.51	1,081,845.97
691		050.29205	PRP.2635.WASH & ALLEY	28,636.13	69.86	11,684.23	40,390.22
692		050.29208	PRP.2738.BELL AVE.2012	130,479.04	283.51	51,607.87	182,370.42
693		050.29298	2737.SHAWNEE RUN	(407.91)	1.97	1,072.32	666.38
694		050.29411	PRP.2734.11th and Kenton	31,912.68	83.47	12,761.06	44,757.21
695		050.29493	050.2635.Hwy139	10,947.84	15.24	5,297.55	16,260.63
696		050.29557	Commercial Industrial Meter	777.54	0.54	154.42	932.50
697		050.29564	2737.DANVILLE BASEMENT METERS	8,085.38	11.94	3,976.28	12,073.60
698		050.29568	050.2636.Hot Cat Boiler	27,828.05	50.06	15,771.96	43,650.07
699		050.29603	050.2637.NFriendship Project	3,208.22	2.56	1,198.61	4,409.39
700		050.29650	2738.CVILLE BYPASS.GOODYEAR12	(2,746.50)	0.43	310.13	(2,436.94)
701		050.29764	2739.LAW.BLUEBIRD CT 2012	1,024.47	3.06	665.32	1,692.85
702		050.29806	PRP.2734.GREENLAWN AREA	11,892.96	10.71	6,591.11	18,494.78
703		050.29835	2739.BREIGHTON BUS LOT 17	1,507.63	2.78	719.53	2,229.94
704		050.29845	050.2736.Rogers Group	11,847.18	32.65	6,723.16	18,602.99
705		050.29906	050.2638.Hwy 45 Four Lane	12,792.36	11.47	7,019.02	19,822.85
706		050.29959	050.2734.Elrod Rd. Reloc	21,510.39	30.31	8,047.61	29,588.31
707		050.30003	PRP.2736.FMPIRE DIST EXT	115,848.57	93.77	46,061.20	162,003.54
708		050.30005	050.2636.Daniels Ln .Relo 2	10,166.60	9.21	5,747.66	15,913.47
709		050.30045	PRP.2735 ROCKY HILL	34,101.21	27.69	13,703.47	47,832.37
710		050.30061	2738.WOODHILL RD 2012	(3,959.15)		306.07	(3,653.08)
711		050.30101	050.2637.Sivley Dr.	377.45	0.34	213.59	591.38
712		050.30163	050.2734.Penn Dr. II	662.59	0.53	247.54	910.66
713		050.30199	2738.WOODHILL RD 2011	3,943.83	3.58	2,231.83	6,179.24
714		050.30201	2739.LAW.E WOODFORD RETIRE	236.34		133.75	370.09
715		050.30242	050.2637.Ladera Ln Ext	(14,218.71)			(14,218.71)
716		050.30252	PRP.2736.4TH ST REPL	13,213.79		7,477.74	20,691.53
717		050.30261	PRP.2737.HAR.W BROADWAY REPL	602.89	0.55	341.17	944.61
718		050.30328	050.2636.Payton Place	2,659.79	2.41	1,505.19	4,167.39
719		OH.050.1788	WKG State A&G Overhead	18,849,540.25		(18,849,077.92)	462.33
720	201204 Total			25,698,791.97	32,515.98	(15,281,373.00)	10,449,934.95
721	201205	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,842.95)	5,099.98	29,593.51	(3,149.46)
722		050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
723		050.23560	050.2636. Insulators & Anodes	23,222.41		16,584.43	39,806.84
724		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
725		050.24813	050.2634. Bruest Heaters	4,610.54	77.29	3,880.81	8,568.64
726		050.24926	050.2634. Station Retirements		11.96		11.96
727		050.25128	050.2609.Hwy 60 bypass Relo.	239,316.23	5,643.62	158,434.33	403,394.18
728		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
729		050.25348	050.2638.Water Valley Replace	1,852.12	7.90	1,198.01	3,058.03
730		050.25359	050.2636.Reg. & Relief upgrades	22,847.05	543.98	15,918.21	39,109.24
731		050.25441	050.2637.Prestwick Place Ext	4,865.80	26.65	3,561.49	8,453.94
732		050.25675	050.2734.Cave.Mill.Sta.Ext.	3,515.47	50.96	2,873.15	6,439.58
733		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
734		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
735		050.26490	050.2636.Veterans Relo 2	14,906.90	150.82	8,870.03	23,927.75
736		050.26766	050.2734.Magnolia Alley Replc	89,249.85	1,143.34	39,111.54	129,504.73
737		050.26810	050.2734.Traditions III	5,085.42	36.59	2,959.19	8,081.20
738		050.26897	055.2734.Nutwood-Neal-15th	173,311.04	2,423.31	84,097.80	259,832.15
739		050.26935	2739.SVILL.2011-12 OFFICE	759,843.81		372,155.16	1,131,998.97
740		050.27003	050.2636.Southtown Relo.	32,669.21	292.58	21,363.24	54,325.03
741		050.27096	050.PRP.2609.DanielsLn 8 Inch	7,969.24		14,574.40	22,543.64
742		050.27156	Battery powered EF machine	2,550.00		984.28	3,534.28
743		050.27218	Easements	26,385.78	123.93	16,362.56	42,872.27
744		050.27291	050.2734.Cemetery Rd. Ext.	1,678.94	26.14	1,571.63	3,276.71
745		050.28018	050.2635.Hwy 373	1,849.70	44.24	4,295.99	6,189.93
746		050.28095	050.2734. Hwy 100 Pub. Impv.	115,138.94	926.81	65,237.24	181,302.99
747		050.28119	050.2602.MDT's 2012	94,213.43		37,905.73	132,119.16
748		050.28120	050.2602.Laptops and Desktops	92,453.06		29,437.87	121,890.93
749		050.28127	2738.CAME.EQUIPMENT 2012	14,087.49		8,821.58	22,909.07
750		050.28131	050.2735.Old Munfordville Ext	4,509.32	3.47	1,705.58	6,218.37
751		050.28143	050.2734.Misc.Equipment	14,836.16		9,284.31	24,120.47
752		050.28148	0500.2735.Misc. Equipment	25,715.89		14,427.61	40,143.50
753		050.28150	2737.DAN.EQUIPMENT 2012	18,427.49		9,720.40	28,147.89
754		050.28152	2739.SHV.EQUIPMENT 2012	10,000.00		3,736.00	13,736.00
755		050.28160	050.2734.Hwy31W Reloc. B.G.	275,679.50	1,169.75	123,053.13	399,902.38
756		050.28172	Replace ground bed	3,567.89	21.88	2,300.84	5,890.61
757		050.28197	050.2734.Baileys Farm Final	4,559.95	48.23	3,717.27	8,325.45
758		050.28247	PRP.2734.Boatlanding Replc	2,055.64	19.31	1,668.72	3,743.57
759		050.28329	PRP.2734.OrangeLemonReplc.	16,786.82	123.54	10,893.79	27,804.15
760		050.28383	050.2636.Breck Co. Airport	1,577.24	77.90	6,571.67	8,226.81
761		050.28434	2737.DAN.ODORIZOR REPLACE	29,462.70	113.76	11,045.96	40,622.42
762		050.28445	PRP.2734.MAIN Replc	300,807.51	1,237.79	127,564.71	429,610.01
763		050.28465	050.2736.Hwy 41 Nortonville	2,337.87	9.71	1,813.06	4,160.64
764		050.28560	PRP.2735 MORRIS LINE	184,574.65		83,483.79	268,058.44
765		050.28572	PRP.2734.Creekwood Ave Replc	(3,441.03)	38.45	6,680.65	3,278.07
766		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	258,855.45	970.48	112,156.01	371,981.94
767		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
768		050.28778	PRP.2734.6th and Breathitt	9,052.55	68.83	6,003.87	15,125.25

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost	
769	201205	050.28782	PRP.2609.Empire Fruithill	3,104,560.84	10,965.38	1,586,132.36	4,701,658.58	
770		050.28803	PRP.2634. Hanson St. Replacem	88,393.13	538.11	37,140.71	126,071.95	
771		050.28832	PRP.2734.Montague - Liberty	2,870.93	23.44	2,095.21	4,989.58	
772		050.28838	2612.Misc.Equipment	7,135.35		1,630.52	8,765.87	
773		050.28966	050.2735.Reynolds Rd. Ext.	6,792.66	30.38	2,925.70	9,748.74	
774		050.28972	KY Refub Meters	6,975.00	4.85	1,719.64	8,699.49	
775		050.28973	KY Emergency Regulators	12,149.52		2,778.12	14,927.64	
776		050.29008	2739.FURNITURE - NEW OFFICE	19,024.24		10,044.56	29,068.80	
777		050.29009	2739.WAREHOUSE-NEW OFFICE	23,875.72		11,481.78	35,357.50	
778		050.29013	PRP.2738.S COURT.RETIRE	348.72	1.86	269.20	619.78	
779		050.29043	050.2734.Forklift	5,863.00		2,270.80	8,133.80	
780		050.29055	Odorizer Replacement - Joppa	22,268.33	110.02	19,454.71	41,833.06	
781		050.29086	2737.2739.NEW PHONE SYSTEM	22,730.92		5,448.19	28,179.11	
782		050.29091	050.2609.Well Workovers	564,853.94	5,385.24	220,721.50	789,960.68	
783		050.29108	PRP.2737.HAR.PARKVIEW.CANE	9,632.41	7.65	4,066.95	13,707.01	
784		050.29109	PRP.2737.HAR.E OFFICE.GREENVI	60,042.85	48.36	22,985.07	83,074.28	
785		050.29127	050.2636.Misc Equipment	26,089.15		9,878.38	35,967.53	
786		050.29150	050.2637.Windmere Cv Ext	(113.78)		1,457.80	1,344.02	
787		050.29157	Husband Rd Reg Sta Upgrade	1,540.80		647.17	2,187.97	
788		050.29163	PRP.050.Bellville Relocate	23,863.41	123.12	15,684.73	39,671.26	
789		050.29196	PRP.2738.SPR.W HIGH ST	10,085.54	20.71	4,580.32	14,686.57	
790		050.29199	2737.HARRODSBURG INDUST LINE	1,152,491.96	2,772.45	491,902.12	1,647,166.53	
791		050.29205	PRP.2635.WASH & ALLEY	37,019.22	121.36	14,890.17	52,030.75	
792		050.29208	PRP.2738.BELL AVE.2012	153,353.75	504.66	60,655.91	214,514.32	
793		050.29298	2737.SHAWNEE RUN	(407.91)	2.71	1,072.32	667.12	
794		050.29411	PRP.2734.11th and Kenton	31,995.31	133.62	13,159.96	45,288.89	
795		050.29493	050.2635.Hwy139	10,549.35	33.96	6,735.13	17,318.44	
796		050.29567	Commercial Industrial Meter	21,709.98	15.59	4,311.60	26,037.17	
797		050.29559	KY Correctors	(3,000.00)			(3,000.00)	
798		050.29564	2737.DANVILLE BASEMENT METERS	8,105.38	25.42	3,983.75	12,114.55	
799		050.29568	050.2636.Hot Cat Boiler	30,756.89	101.02	16,917.84	47,775.75	
800		050.29603	050.2637.NFrndship Project	2,181.98	7.15	1,639.59	3,828.72	
801		050.29650	2738.CVILLE BYPASS.GOOYEAR12	(1,901.43)	0.43	663.43	(1,237.57)	
802		050.29764	2739.LAW.BLUEBIRD CT 2012	1,024.47	4.93	642.66	1,672.06	
803		050.29806	PRP.2734.GREENLAWN AREA	218,514.85	189.97	84,057.34	302,762.16	
804		050.29835	2739.BREIGHTON BUS LOT 17	1,282.88	5.19	812.90	2,100.97	
805		050.29845	050.2736.Rogers Group	11,847.18	32.65	6,723.16	18,602.99	
806		050.29906	050.2638.Hwy 45 Four Lane	14,298.51	34.99	8,023.50	22,357.00	
807		050.29945	PRP.2734 Morgantown Rd	3,466.33	2.68	1,336.04	4,805.05	
808		050.29959	050.2734.Elrod Rd. Reloc	24,582.62	67.68	12,786.54	37,436.84	
809		050.30003	PRP.2736.EMPIRE DIST EXT	131,662.22	286.99	52,487.33	184,436.54	
810		050.30005	050.2636.Daniels Ln. Relo 2	19,944.58	34.49	9,425.97	29,405.04	
811		050.30045	PRP.2735 ROCKY HILL	64,549.09	104.43	25,098.58	89,752.10	
812		050.30061	2738.WOODHILL RD 2012	(3,959.15)		306.07	(3,653.08)	
813		050.30101	050.2637.Sivley Dr.	1,463.45	1.83	619.32	2,084.60	
814		050.30163	050.2734.Penn Dr. II	694.38	1.69	481.87	1,177.94	
815		050.30199	2738.WOODHILL RD 2011	3,943.83	10.48	2,231.83	6,186.14	
816		050.30201	2739.LAW.E WOODFORD RETIRE	236.34		133.75	370.09	
817		050.30242	050.2637.Ladera Ln Ext	(7,328.81)		2,952.63	(4,376.18)	
818		050.30252	PRP.2736.4TH ST REPL	98,748.30	89.32	40,530.69	139,368.31	
819		050.30261	PRP.2737.HAR.W BROADWAY REPL	7,858.51	7.17	3,051.87	10,917.55	
820		050.30328	050.2636.Payton Place	2,659.79	7.06	1,505.19	4,172.04	
821		050.30345	PRP.2735 PARK CITY	49,517.23		19,231.26	68,748.49	
822		050.30356	050.2734.WalnutExt Adairville	1,150.18	0.89	446.09	1,597.16	
823		050.30401	PRP.2734.MillSt.att.Incoln-AUB	284.41	0.23	121.89	406.53	
824		050.30402	PRP.2735.Green St. - Horse CV	417.32	0.33	178.83	596.48	
825		050.30440	Fence for Clover St Reg Sta	913.24	0.77	460.82	1,374.83	
826		050.30442	SCBA for Union city	5,585.84		1,109.36	6,695.30	
827		050.30578	2739.MT EDEN REG REPLACEMENT	16,858.90	13.45	7,223.42	24,095.77	
828		050.30630	2739.CLOVERBROOK SEC 3b	1,486.63	1.19	637.09	2,124.91	
829		050.30630	WKKG State A&G Overhead	19,136,707.03		(19,312,488.33)	(175,781.30)	
830		201205 Total		28,082,524.54	43,239.43	(14,927,311.56)	13,198,452.41	
831		201206	050.21628	050 BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
832			050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
833			050.23560	050.2636.Insulators & Anodes	23,203.89		16,625.85	39,829.74
834			050.23910	BowlingGreenLeakMains	(149,193.79)		171,802.28	22,608.49
835			050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
836			050.24813	050.2634. Bruest Heaters	4,610.54	77.29	3,880.81	8,568.64
837			050.25128	050.2609.Hwy 60 bypass Relo.	239,316.23	5,643.62	158,434.33	403,394.18
838			050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
839			050.25348	050.2638.Water Valley Replace	1,852.12	7.90	1,117.19	2,977.21
840			050.25359	050.2636.Reg. & Relief upgrades	25,848.11	588.14	16,873.78	43,310.03
841			050.25441	050.2637.Prestwick Place Ext	4,925.33	35.71	3,364.51	8,325.55
842			050.25675	050.2734.Cave Mill.Sta.Ext.	3,515.47	57.84	2,780.36	6,353.67
843			050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
844			050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
845			050.26490	050.2636.Veterans Relo 2	15,075.93	176.72	8,957.02	24,209.67
846			050.26766	050.2734.Magnolia Alley Replc	89,249.85	1,143.34	39,111.54	129,504.73
847			050.26810	050.2734.Traditions III	5,060.19	45.32	3,015.61	8,121.12
848			050.26897	055.2734.Nutwood-Neal-15th	173,311.04	2,423.31	84,023.30	259,757.65
849	050.27003		050.2636.Southtown Relo.	32,602.57	351.16	21,512.29	54,466.02	
850	050.27096		050.PRP.2609.DanielsLn 8 Inch	105,263.20		45,487.56	150,750.76	
851	050.27156		Battery powered EF machine	2,550.00		984.28	3,534.28	
852	050.27218		Easements	26,385.78	123.93	16,363.67	42,873.38	
853	050.27291		050.2734.Cemetery Rd. Ext.	1,678.94	26.14	1,571.63	3,276.71	
854	050.28018		050.2635.Hwy 373	3,237.51	51.87	4,706.29	7,995.67	

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of indirect cost	Sum of Total Cost
855	201206	050.28095	050.2734.Hwy 100 Pub. Impv.	118,308.17	1,124.55	66,383.44	185,814.16
856		050.28119	050.2602.MDT's 2012	94,213.43		37,767.84	131,981.27
857		050.28120	050.2602.Laptops and Desktops	92,453.06		27,765.36	120,218.42
858		050.28127	2738.CAM.EQUIPMENT 2012	14,386.20		8,053.98	22,440.18
859		050.28131	050.2735.Old Munfrdville Ext	3,067.93	9.72	2,249.29	5,326.94
860		050.28143	050.2734.Misc.Equipment	16,695.33		9,805.36	26,500.69
861		050.28148	0500.2735.Misc. Equipment	25,966.41		14,241.24	40,207.65
862		050.28150	2737.DAN.EQUIPMENT 2012	18,427.49		9,322.67	27,750.16
863		050.28152	2739.SHV.EQUIPMENT 2012	10,000.00		3,103.39	13,103.39
864		050.28160	050.2734.Hwy31W Reloc. B.G.	300,120.05	1,619.61	131,655.90	433,395.56
865		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
866		050.28197	050.2734.Baileys Farm Final	4,559.95	48.23	3,717.27	8,325.45
867		050.28247	PRP.2734.Boatlanding Replc	2,055.54	23.33	1,639.47	3,718.34
868		050.28329	PRP.2734.OrangeLemonReplc.	20,136.82	155.90	11,933.42	32,226.14
869		050.28383	050.2636.Breck Co. Airport	1,577.24	77.90	6,571.67	8,226.81
870		050.28434	2737.DAN.ODORIZOR REPLACE	29,462.70	113.76	10,940.47	40,516.93
871		050.28445	PRP.2734.MAIN Replc	367,351.65	1,743.12	137,195.97	506,290.74
872		050.28465	050.2736.Hwy 41 Nortonville	2,415.91	14.12	1,577.11	4,007.14
873		050.28560	PRP.2735.MORRIS LINE	184,643.85		82,597.56	267,241.41
874		050.28572	PRP.2734.Creekwood Ave Replc	(3,441.03)	38.45	6,680.65	3,278.07
875		050.28593	PRP.2737.HAR.MACNOLIA-OFFICE	340,033.26	1,426.45	130,754.68	472,214.39
876		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
877		050.28778	PRP.2734.8th and Breathitt	9,052.55	68.83	6,003.87	15,125.25
878		050.28782	PRP.2609.Empire Fruithill	4,719,303.89	17,169.73	2,044,220.55	6,780,694.17
879		050.28803	PRP.2634.Hanson St. Replacem	90,169.16	674.88	36,796.14	127,640.18
880		050.28832	PRP.2734.Montague - Liberty	4,980.43	30.30	2,719.81	7,730.54
881		050.28838	2612.Misc.Equipment	7,135.35		1,615.89	8,751.23
882		050.28966	050.2735.Reynolds Rd. Ext.	6,792.66	40.79	2,715.53	9,548.98
883		050.28972	KY Refub Meters	29,742.87	29.26	6,622.79	36,394.92
884		050.28973	KY Emergency Regulators	15,755.66		3,399.13	19,154.79
885		050.29043	050.2734.Forklift	5,883.00		2,270.80	8,153.80
886		050.29055	Odorizer Replacement - Joppa	22,560.72	158.16	20,905.43	43,622.31
887		050.29086	2737.2739.NEW PHONE SYSTEM	22,730.92		5,447.63	28,178.55
888		050.29091	050.2609.Well Workovers	560,002.93	6,218.59	202,917.98	769,139.50
889		050.29108	PRP.2737.HAR.PARKVIEW.CANE	82,341.06	73.91	26,280.91	108,695.88
890		050.29109	PRP.2737.HAR E OFFICE.GREENVI	131,724.66	185.11	41,406.79	173,316.56
891		050.29127	050.2636.Misc Equipment	26,093.41		8,746.76	34,840.17
892		050.29150	050.2637.Windmere Cv Ext	(1,127.25)	1.06	1,749.09	622.90
893		050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.86	2,191.67
894		050.29163	PRP.050.Bellville Relocate	23,769.61	165.91	15,682.48	39,618.00
895		050.29199	2737.HARRODSBURG INDUST LINE	1,160,621.05	4,531.32	442,133.24	1,607,285.61
896		050.29205	PRP.2635.WASH & ALLEY	37,028.55	177.13	14,031.28	51,236.96
897		050.29298	2737.SHAWNEE RUN	(407.91)	2.71	1,070.73	665.53
898		050.29411	PRP.2734.11th and Kenton	32,730.02	182.82	12,940.50	45,853.34
899		050.29493	050.2635.Hwy139	10,512.84	52.35	6,156.31	16,721.50
900		050.29557	Commercial Industrial Meter	22,965.93	44.31	4,039.54	27,049.78
901		050.29559	KY Correctors	(1,623.76)		242.07	(1,381.69)
902		050.29564	2737.DANVILLE BASEMENT METERS	8,105.38	38.32	3,620.66	11,764.36
903		050.29568	050.2636.Hot Cat Boiler	48,087.20	164.17	20,827.63	69,079.00
904		050.29603	050.2637.N.Friendship Project	2,271.98	11.19	1,367.50	3,650.67
905		050.29764	2739.LAW.BLUEBIRD CT 2012	1,019.22	6.74	654.39	1,680.35
906		050.29806	PRP.2734.GREENLAWN AREA	228,739.41	517.54	73,443.61	302,700.56
907		050.29835	2739.BRIGHTON BUS LOT 17	1,302.59	7.44	753.33	2,063.36
908		050.29845	050.2736.Rogers Group	11,847.18	32.65	6,723.16	18,602.99
909		050.29906	050.2638.Hwy 45 Four Lane	125,329.57	137.56	41,703.88	167,171.01
910		050.29945	PRP.2734.Morgantown Rd	2,516.93	7.52	1,611.65	4,136.10
911		050.29950	KY Monitor Stations	2,210.37	1.41	388.79	2,600.57
912		050.29953	Ky ECAT Replacement	38,853.93	24.75	6,834.13	45,712.81
913		050.29954	YZ Covers	9,146.42	5.83	1,608.79	10,761.04
914		050.29959	050.2734.Elrod Rd. Reloc	23,464.53	107.06	11,876.99	35,448.58
915		050.30003	PRP.2736.EMPIRE DIST EXT	131,160.08	481.67	44,092.98	175,734.73
916		050.30005	050.2636.Daniels Ln. Relo 2	38,496.88	79.53	15,285.63	53,862.04
917		050.30045	PRP.2735.ROCKY HILL	155,108.38	263.70	49,290.80	204,662.88
918		050.30061	2738.WOODHILL RD 2012	(9,959.15)		267.07	(3,692.08)
919		050.30101	050.2637.Sivley Dr.	1,084.33	3.91	678.05	1,766.29
920		050.30163	050.2734.Penn Dr. II	712.99	2.94	409.56	1,125.49
921		050.30199	2738.WOODHILL RD 2011	3,943.83	10.48	1,947.40	5,901.71
922		050.30201	2739.LAW.E WOODFORD RETIRE	236.34		116.70	353.04
923		050.30241	050.Sir Charles Ct Ext II	778.08	0.55	230.34	1,008.97
924		050.30242	050.2637.Ladera Ln Ext	1,004.78		4,970.66	5,975.44
925		050.30252	PRP.2736.4TH ST REPL	210,329.39	316.21	69,262.81	279,908.41
926		050.30261	PRP.2737.HAR.W BROADWAY REPL	7,858.51	18.72	2,549.39	10,426.62
927		050.30318	050.2636.Poly Tapping Machine	1,690.73		524.70	2,215.43
928		050.30328	050.2636.Payton Place	2,785.18	11.56	1,350.50	4,147.24
929		050.30345	PRP.2735.PARK CITY	146,721.37		46,344.90	193,066.27
930		050.30356	050.2734.WalnutExt Adairville	912.83	2.52	496.78	1,412.13
931		050.30401	PRP.2734.MillSt.atLincoln-AUB	284.41	0.66	103.18	388.25
932		050.30402	PRP.2735.Green St. - Horse CV	417.32	0.96	151.38	569.66
933		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
934		050.30442	SCBA for Union city	5,585.94		982.52	6,568.46
935		050.30565	050.2736.TB 2 Reg. Replacement	26,782.02	19.28	8,810.96	35,612.26
936		050.30578	2739.MT EDEN REG REPLACEMENT	28,985.07	47.46	9,723.39	38,755.92
937		050.30630	2739.CLOVERBROOK SEC 3b	1,486.63	3.44	539.28	2,029.35
938		050.30731	050.2637.Princess Jennifer Ext	778.08	0.55	230.34	1,008.97
939		050.30751	050.2635.Eddyville TB Relocat	20,342.41	14.71	6,819.94	27,177.06
940		050.30889	050.2636.Deer Valley 2	5,342.75	3.86	1,777.28	7,123.89

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
941	201206	050.30956	PRP. 2734.GREASON-MARYLAN	4,510.41		1,619.91	6,130.32
942		050.30958	050.2735.SecuritySystemGlasgow	5,898.59		1,830.56	7,729.15
943		050.30960	050.2734.Scottsville Rd.Reloc	11,338.88	8.16	3,723.98	15,071.02
944		050.30962	050.2734.NSunrise 2 Inch repl	609.24	0.45	221.00	830.69
945		050.31037	050.2638.Dana Lane Ext	703.17	0.50	227.42	931.09
946		050.31053	050.2734.Security System B.G.	6,628.28		2,057.01	8,685.29
947		050.31066	PRP.2638. Mayfield 2012	11,770.39	8.69	4,269.72	16,048.80
948		OH.050.1788	WK&G State A&G Overhead	19,516,085.78		(19,516,465.99)	(380.21)
949	201206 Total			30,056,322.56	55,278.10	(14,768,395.24)	15,342,705.42
950	201207	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,990.38)	5,099.98	29,550.85	(3,320.55)
951		050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
952		050.23560	050.2636.Insulators & Anodes	23,203.89		16,625.85	39,829.74
953		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
954		050.24813	050.2634. Bruest Heaters	4,610.54	77.29	3,880.81	8,568.64
955		050.25128	050.2609.Hwy 60 bypass Relo.	239,318.23	5,643.62	158,434.33	403,394.18
956		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
957		050.25348	050.2638.Water Valley Replace	11,077.12	17.61	4,439.60	15,534.33
958		050.25359	050.2636.Reg. & Relief upgrades	28,647.33	633.98	17,711.82	44,993.13
959		050.25441	050.2637.Prestwick Place Ext	4,925.33	44.41	3,364.51	8,334.25
960		050.25675	050..2734.Cave.Mill.Sta.Ext.	3,515.47	57.84	2,780.36	6,353.67
961		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
962		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
963		050.26766	050.2734.Magnolia Alley Replc	89,249.85	1,143.34	39,111.54	129,504.73
964		050.26810	050.2734.Traditions III	5,060.19	53.80	3,015.61	8,129.60
965		050.26897	055.2734.Nutwood-Neal-15th	173,311.04	2,423.31	84,023.30	259,757.65
966		050.27003	050.2636.Southtown Relo.	32,602.57	407.98	21,512.29	54,522.84
967		050.27096	050.PRP.2609.DanielsLn 8 Inch	105,263.20		45,314.55	150,577.75
968		050.27218	Easements	26,385.78	123.93	16,363.67	42,873.38
969		050.27291	050.2734.Cemetery Rd. Ext.	1,678.94	26.14	1,571.63	3,276.71
970		050.28095	050.2734. Hwy 100 Pub. Impv.	118,308.17	1,318.47	66,383.44	186,008.08
971		050.28119	050.2602.MDT's 2012	94,213.43		37,767.84	131,981.27
972		050.28120	050.2602.Laptops and Desktops	92,453.06		27,765.36	120,218.42
973		050.28131	050.2735.Old Munfordville Ext	3,067.93	15.19	2,030.50	5,113.62
974		050.28143	050.2734.Misc.Equipment	17,477.18		10,086.94	27,564.12
975		050.28148	0500.2735.Misc. Equipment	26,040.99		14,268.10	40,309.09
976		050.28150	2737.DAN.EQUIPMENT 2012	18,427.49		9,322.67	27,750.16
977		050.28160	050.2734.Hwy31W Reloc. B.G.	320,555.08	2,089.69	143,052.56	465,697.33
978		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
979		050.28197	050.2734.Baileys Farm Final	4,559.95	48.23	3,717.27	8,325.45
980		050.28247	PRP.2734.Boatlanding Replc	2,056.54	23.33	1,639.47	3,718.34
981		050.28329	PRP.2734.OrangeLemonReplc.	20,136.82	189.57	11,933.42	32,259.81
982		050.28363	050.2636.Breck Co. Airport	1,577.24	77.90	6,571.67	8,226.81
983		050.28434	2737.DAN.ODORIZOR REPLACE	31,805.30	157.86	11,784.17	43,747.33
984		050.28445	PRP.2734.MAIN Replc	479,941.71	2,353.30	177,750.30	660,045.31
985		050.28465	050.2736.Hwy 41 Nortonville	2,415.91	18.31	1,577.11	4,011.33
986		050.28560	PRP.2735.MORRIS LINE	188,463.85		83,973.33	272,437.18
987		050.28572	PRP.2734.Creekwood Ave Replc	(3,441.03)	38.45	6,680.65	3,278.07
988		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	375,122.05	1,945.99	143,683.61	520,751.65
989		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
990		050.28778	PRP.2734.6th and Breathitt	9,052.55	68.83	6,003.87	15,125.25
991		050.28782	PRP.2609.Empire Fruithill	5,522,905.89	24,848.64	2,340,058.49	7,887,813.02
992		050.28803	PRP.2634. Hanson St. Replacem	90,169.16	808.19	36,796.14	127,773.49
993		050.28832	PRP.2734.Montague - Liberty	4,980.43	38.39	2,719.81	7,738.63
994		050.28839	2612.Misc.Equipment	7,135.35		1,615.88	8,751.23
995		050.28966	050.2735.Reynolds Rd. Ext.	6,792.66	40.79	2,715.53	9,548.98
996		050.28972	KY Refub Meters	31,527.44	68.63	7,101.32	38,697.39
997		050.28973	KY Emergency Regulators	15,755.65		3,399.13	19,154.79
998		050.29043	050.2734.Forklift	5,883.00		2,270.80	8,153.80
999		050.29055	Odorizer Replacement - Joppa	23,205.22	44.14	21,636.31	44,885.67
1000		050.29086	2737.2739.NEW PHONE SYSTEM	24,436.66		5,822.24	30,258.90
1001		050.29091	050.2609.Well Workovers	560,266.76	7,019.66	202,663.74	769,949.16
1002		050.29108	PRP.2737.HAR.PARKVIEW.CANE	115,629.13	211.77	38,334.67	154,175.57
1003		050.29109	PRP.2737.HAR.E OFFICE.GREENVI	147,518.91	378.18	47,095.12	194,992.21
1004		050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.86	2,191.67
1005		050.29199	2737.HARRODSBURG INDUST LINE	1,501,527.76	6,457.65	564,920.73	2,072,906.14
1006		050.29205	PRP.2635.WASH & ALLEY	37,028.55	230.74	14,031.28	51,290.57
1007		050.29411	PRP.2734.11th and Kenton	32,730.02	230.77	12,940.50	45,901.29
1008		050.29557	Commercial Industrial Meter	22,965.93	72.67	4,039.54	27,078.14
1009		050.29559	KY Correctors	36,397.27	22.89	8,592.35	45,012.51
1010		050.29564	2737.DANVILLE BASEMENT METERS	42,924.62	75.53	16,220.71	59,220.86
1011		050.29568	050.2636.Hot Cat Boiler	47,088.58	237.62	23,905.91	71,232.11
1012		050.29603	050.2637.NFriendship Project	2,271.98	15.01	1,367.50	3,654.49
1013		050.29806	PRP.2734.GREENLAWN AREA	229,210.04	835.22	73,704.65	303,749.91
1014		050.29845	050.2736.Rogers Group	11,847.18	32.65	6,723.16	18,602.99
1015		050.29906	050.2638.Hwy 45 Four Lane	125,163.46	313.00	41,979.74	167,456.20
1016		050.29945	PRP.2734.Morgantown Rd	2,516.93	11.78	1,457.54	3,996.25
1017		050.29950	KY Monitor Stations	2,210.37	4.14	388.79	2,603.30
1018		050.29953	Ky ECAT Replacement	38,853.93	72.72	6,834.13	45,760.78
1019		050.29954	YZ Covers	9,146.42	17.12	1,608.79	10,772.33
1020		050.29959	050.2734.Elrod Rd. Reloc	23,464.53	144.05	11,659.07	35,267.65
1021		050.30003	PRP.2736.EMPIRE DIST EXT	131,160.08	665.64	44,006.84	175,832.56
1022		050.30005	050.2636.Daniels Ln. Relo 2	45,326.63	143.14	22,056.05	67,525.82
1023		050.30045	PRP.2735.ROCKY HILL	161,490.34	482.99	51,805.07	213,778.40
1024		050.30061	2738.WOODHILL RD 2012	(2,375.66)		836.18	(1,539.50)
1025		050.30163	050.2734.Penn Dr. II	712.99	4.12	409.56	1,126.67
1026		050.30177	050.2638.W Vaughn Rd Ext	912.12		326.45	1,238.57

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1027	201207	050.30199	2738.WOODHILL RD 2011	3,943.83	10.48	1,947.40	5,901.71
1028		050.30241	050.Sir Charles Ct Ext II	684.14	1.63	370.71	1,056.48
1029		050.30242	050.2637.Ladera Ln Ext	6,111.96		8,568.88	14,680.84
1030		050.30252	PRP.2736.4TH ST REPL	277,670.86	659.51	96,645.75	374,976.12
1031		050.30318	050.2636.Poly Tapping Machine	14,603.78		5,175.37	19,779.15
1032		050.30328	050.2636.Payton Place	5,896.66	18.13	2,483.45	8,398.24
1033		050.30345	PRP.2735.PARK CITY	172,775.08		56,213.12	228,988.20
1034		050.30356	050.2734.WalnutExt Adairville	912.83	3.98	460.75	1,377.56
1035		050.30401	PRP.2734.MillSt.atLincoln-AUB	284.41	0.66	103.18	388.25
1036		050.30402	PRP.2735.Green St. - Horse CV	417.32	0.96	151.36	569.66
1037		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
1038		050.30442	SCBA for Union city	5,585.94		982.52	6,568.46
1039		050.30565	050.2736.TB 2 Reg. Replacement	26,839.08	56.69	8,831.15	35,725.92
1040		050.30578	2739.MT EDEN REG REPLACEMENT	73,856.58	121.06	27,616.51	101,594.15
1041		050.30630	2739.CLOVERBROOK SEC 3b	1,486.63	3.44	539.28	2,029.35
1042		050.30751	050.2635.Eddyville TB Relocat	34,301.43	54.40	14,128.96	48,484.79
1043		050.30792	050.2635.Butt Fuse Machine	3,453.35		1,243.74	4,697.09
1044		050.30889	050.2636.Deer Valley 2	11,751.72	16.20	4,628.31	16,396.23
1045		050.30855	Ultra Shore Shoring Box	6,745.04		1,481.36	8,226.40
1046		050.30956	PRP.2734.CREASON-MARYLAN	79,222.65		28,573.83	107,796.48
1047		050.30958	050.2735.SecuritySystemGlasgow	5,698.59		1,830.56	7,529.15
1048		050.30960	050.2734.Scottsville Rd.Reloc	19,445.59	30.33	7,726.91	27,202.83
1049		050.30962	050.2734.NSunrise 2 inch repl	3,513.16	3.39	1,260.47	4,777.02
1050		050.31037	050.2638.Dana Lane Ext	653.17	1.50	326.16	980.83
1051		050.31053	050.2734.Security System B.G.	6,628.28		2,057.01	8,685.29
1052		050.31061	050.2638.McGuire Rd Relocate	4,803.60	3.42	1,719.25	6,526.27
1053		050.31066	PRP.2638.Mayfield 2012	14,863.85	27.77	5,442.22	20,333.84
1054		050.31248	PRP.2636.BOSLEY & GRIFFITH	33,788.79	25.09	14,007.43	47,821.31
1055		050.31251	050.2638.Paris Rd Relocate	(336.58)	0.34	975.55	639.31
1056		050.31254	050.2635.Seven Springs	22,291.93	16.38	8,901.51	31,209.82
1057		050.31259	050.2638.Charles Dr Ext	537.19	0.40	222.70	760.29
1058		050.31275	050.2636.Burton Rd.	1,284.11	0.92	459.60	1,744.63
1059		050.31303	Wmson Equipment	1,513.63		627.50	2,141.13
1060		050.31323	050.2634.Hwy 262	1,049.05	0.78	434.89	1,484.72
1061		050.31329	050.2636.Palomino Place 2	1,284.11	0.92	459.60	1,744.63
1062		050.31389	050.2734.Warehouse-Lot-Russ.	70,763.90		25,485.77	96,249.67
1063		OH.050.1788	WKG State A&G Overhead	19,844,698.93		(19,844,979.14)	(280.21)
1064	201207 Total			32,304,332.32	69,547.40	(14,626,134.67)	17,747,745.05
1065	201208	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
1066		050.21946	2738.GRN.E COLUMBIA RELOCATE	2,822.34	573.25	2,651.67	6,047.26
1067		050.23560	050.2636.Insulators & Anodes	23,203.89		16,625.85	39,829.74
1068		050.24745	050.2635.Lafayette St.	641.15		614.29	1,255.44
1069		050.25128	050.2609.Hwy 60 bypass Relo.	239,316.23	5,643.62	158,434.33	403,394.18
1070		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
1071		050.25348	050.2638.Water Valley Replace	11,077.12	33.90	4,439.60	15,550.62
1072		050.25359	050.2636.Reg. & Relief upgrades	26,390.07	680.63	17,866.20	44,936.90
1073		050.25441	050.2637.Prestwick Place Ext	4,925.33	44.41	3,364.51	8,334.25
1074		050.25675	050.2734.Cave.Mill.Sta.Ext.	3,515.47	57.84	2,780.36	6,353.67
1075		050.25695	050.2734.Penn Station Ext.	1,356.18	13.73	1,111.33	2,481.24
1076		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1077		050.26766	050.2734.Magnolia Alley Replc	89,249.85	1,143.34	39,111.54	129,504.73
1078		050.26810	050.2734.Traditions III	5,060.19	53.80	3,015.61	8,129.60
1079		050.26897	055.2734.Nutwood-Neal-15th	173,611.04	2,693.74	84,135.38	260,440.16
1080		050.27003	050.2636.Southtown Relo.	32,602.57	407.98	21,512.29	54,522.84
1081		050.27096	050.PR.P.2609.DanielsLn 8 Inch	105,263.20		45,314.55	150,577.75
1082		050.27218	Easements	26,385.78	123.93	16,363.67	42,873.38
1083		050.27291	050.2734.Cemetery Rd. Ext.	1,678.94	26.14	1,571.63	3,276.71
1084		050.28095	050.2734.Hwy 100 Pub. Impv.	118,306.17	1,318.47	66,383.44	186,008.08
1085		050.28119	050.2602.MDT's 2012	94,213.43		37,767.84	131,981.27
1086		050.28120	050.2602.Laptops and Desktops	92,453.06		27,765.36	120,218.42
1087		050.28131	050.2735.Old Munfdrville Ext	3,067.93	20.54	2,030.50	5,118.97
1088		050.28143	050.2734.Misc.Equipment	21,104.18		11,441.99	32,546.17
1089		050.28148	0500.2735.Misc. Equipment	26,040.99		14,268.10	40,309.09
1090		050.28150	2737.DAN.EQUIPMENT 2012	20,977.49		10,275.35	31,252.84
1091		050.28160	050.2734.Hwy31W Reloc. B.G.	581,566.96	2,765.59	242,244.86	826,577.41
1092		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1093		050.28197	050.2734.Baileys Farm Final	4,559.95	48.23	3,717.27	8,325.45
1094		050.28247	PRP.2734.Boatlanding Replc	2,055.54	23.33	1,639.47	3,718.34
1095		050.28329	PRP.2734.OrangeLemonReplc.	20,136.82	189.57	11,933.42	32,259.81
1096		050.28434	2737.DAN.ODORIZOR REPLACE	35,663.60	206.46	13,315.10	49,185.16
1097		050.28445	PRP.2734.MAIN Replc	514,375.43	3,068.73	190,662.02	708,106.18
1098		050.28465	050.2736.Hwy 41 Nortonville	2,636.00	22.66	1,650.33	4,317.99
1099		050.28560	PRP.2735.MORRIS LINE	188,463.85		83,973.33	272,437.18
1100		050.28572	PRP.2734.Creekwood Ave Replc	(3,441.03)	38.45	6,680.65	3,278.07
1101		050.28593	PRP.2737.HAR.MAGNOLIA-OFFICE	468,288.62	2,557.88	178,413.46	649,259.96
1102		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
1103		050.28778	PRP.2734.6th and Breathitt	9,052.55	68.83	6,003.87	15,125.25
1104		050.28782	PRP.2609.Empire Fruithill	5,675,974.47	33,217.04	2,400,874.10	8,110,065.61
1105		050.28832	PRP.2734.Montague - Liberty	4,980.43	38.39	2,719.81	7,738.63
1106		050.28838	2612.Misc.Equipment	7,135.35		1,615.88	8,751.23
1107		050.28966	050.2735.Reynolds Rd. Ext.	6,792.66	40.79	2,715.53	9,548.98
1108		050.28972	KY Refub Meters	31,527.44	109.19	7,101.32	38,737.95
1109		050.28973	KY Emergency Regulators	15,755.66		3,399.13	19,154.79
1110		050.29043	050.2734.Forklift	5,883.00		2,270.80	8,153.80
1111		050.29055	Odorizer Replacement - Joppa	23,205.22	44.14	21,623.07	44,872.43
1112		050.29086	2737.2739.NEW PHONE SYSTEM	24,436.66		5,822.24	30,258.90

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1113	201208	050.29091	050.2609.Well Workovers	560,265.76	7,820.72	202,632.02	770,718.50
1114		050.29108	PRP.2737.HAR.PARKVIEW.CANE	163,038.58	407.62	56,054.41	219,500.61
1115		050.29109	PRP.2737.HAR.E.OFFICE.GREENVI	260,172.84	663.76	89,182.63	350,019.23
1116		050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.86	2,191.67
1117		050.29199	2737.HARRODSBURG INDUSTRY LINE	1,532,405.43	8,649.69	576,456.64	2,117,511.76
1118		050.29411	PRP.2734.11th and Kenton	44,689.22	287.35	17,408.46	62,385.03
1119		050.29557	Commercial Industrial Meter	22,965.93	72.67	4,039.54	27,078.14
1120		050.29559	KY Correctors	36,397.27	70.13	8,592.35	45,059.75
1121		050.29564	2737.DANVILLE BASEMENT METERS	61,364.18	151.58	24,349.29	85,865.05
1122		050.29568	050.2636.Hot Cat Boiler	47,088.58	312.02	23,636.18	71,036.78
1123		050.29603	050.2637.NFriendship Project	2,271.98	15.01	1,367.50	3,654.49
1124		050.29806	PRP.2734.GREENLAWN AREA	229,960.04	1,153.81	73,966.62	305,080.47
1125		050.29845	050.2736.Rogers Group	12,067.27	52.31	6,805.38	18,924.96
1126		050.29906	050.2638.Hwy 45 Four Lane	143,793.30	501.92	48,916.45	193,211.67
1127		050.29945	PRP.2734 Morgantown Rd	2,516.93	15.96	1,467.54	4,000.43
1128		050.29948	KY RTU Upgrades	268.55	0.17	53.33	322.05
1129		050.29950	KY Monitor Stations	36,661.19	28.55	7,230.72	43,920.46
1130		050.29953	Ky ECAT Replacement	38,853.93	72.72	6,834.13	45,760.78
1131		050.29954	YZ Covers	9,146.42	17.12	1,608.79	10,772.33
1132		050.29959	050.2734.Elrod Rd. Reloc	23,464.53	180.93	11,659.07	35,304.53
1133		050.30003	PRP.2736.EMPIRE DIST EXT	131,562.37	849.86	44,157.13	176,569.36
1134		050.30005	050.2636.Daniels Ln. Relo 2	46,106.61	215.61	24,551.62	70,873.84
1135		050.30045	PRP.2735 ROCKY HILL	161,218.91	706.88	51,940.32	213,866.11
1136		050.30163	050.2734.Penn Dr. II	712.99	4.12	409.56	1,126.67
1137		050.30177	050.2638.W Vaughn Rd Ext	702.35		581.57	1,283.92
1138		050.30241	050.Sir Charles Ct Ext II	684.14	2.73	357.47	1,044.34
1139		050.30242	050.2637.Ladera Ln Ext	9,115.69		11,213.71	20,329.40
1140		050.30252	PRP.2736.4TH ST REPL	308,719.28	1,075.63	109,575.70	419,370.61
1141		050.30290	2738.GRN.HP RELO SUMMERSVILL	1,927.67	1.44	824.45	2,753.56
1142		050.30328	050.2636 Payton Place	10,811.81	30.93	5,198.00	16,040.74
1143		050.30345	PRP.2735 PARK CITY	225,191.45		76,082.53	301,273.98
1144		050.30356	050.2734.WalnutExt Adairville	912.83	5.42	460.75	1,379.00
1145		050.30401	PRP.2734.MillSt.atLincoln-AUB	284.41	0.66	103.18	388.25
1146		050.30402	PRP.2735.Green St. - Horse CV	417.32	0.96	151.38	569.66
1147		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
1148		050.30442	SCBA for Union city	5,585.94		982.52	6,568.46
1149		050.30565	050.2736.TB 2 Reg. Replacement	29,114.56	95.85	9,798.65	39,009.06
1150		050.30578	2739.MT EDEN REG REPLACEMENT	80,760.84	232.95	30,894.12	111,887.91
1151		050.30630	2739.CLOVERBROOK SEC 3b	1,486.63	3.44	539.28	2,029.35
1152		050.30730	050.2637.Lightfoot Rd Ext	(1,988.95)			(1,988.95)
1153		050.30751	050.2635.Eddyville TB Relocat	32,020.27	105.62	17,104.74	49,230.63
1154		050.30955	Ultra Shore Shoring Box	7,149.74		1,561.74	8,711.48
1155		050.30956	PRP.2734.CREASON-MARYLAN	91,711.23		33,821.89	125,533.12
1156		050.30958	050.2735SecuritySystemGlasgow	5,898.59		1,830.56	7,729.15
1157		050.30960	050.2734.Scottsville Rd.Reloc	19,162.54	60.18	10,526.34	29,749.06
1158		050.30962	050.2734.NSunrise 2 inch repl	6,970.81	11.40	3,520.04	10,502.25
1159		050.31037	050.2638.Dana Lane Ext	653.17	2.52	319.11	974.80
1160		050.31053	050.2734.Security System B.G.	9,004.75		2,944.86	11,949.61
1161		050.31061	050.2638.McGuire Rd Relocate	3,698.87	10.19	2,679.61	6,388.67
1162		050.31066	PRP.2636. Mayfield 2012	47,575.31	72.91	18,107.00	65,755.22
1163		050.31248	PRP.2636.BOSLEY & GRIFFITH	76,238.58	105.98	30,032.70	106,377.26
1164		050.31251	050.2638.Paris Rd Relocate	(819.58)	1.04	1,514.19	695.65
1165		050.31254	050.2635.Seven Springs	52,498.67	71.78	21,830.94	74,401.39
1166		050.31259	050.2638.Charles Dr Ext	(1,072.60)	0.40	222.70	(849.90)
1167		050.31261	050.2635.Industrial Dr.	797.79	0.60	341.89	1,140.28
1168		050.31303	Wmson Equipment	1,513.63		627.50	2,141.13
1169		050.31323	050.2634.Hwy 262	(472.98)	1.57	501.37	29.96
1170		050.31329	050.2636.Palomino Place 2	1,359.17	2.99	849.24	2,211.40
1171		050.31339	050.2734.Oak Hills Dr. Ext	4,035.42	2.91	1,507.64	5,545.97
1172		050.31389	050.2734.Warehouse-Lot-Russ.	72,863.90		26,270.33	99,134.23
1173		050.31419	050.2638.Casablanca Ext	744.41	0.54	278.11	1,023.06
1174		050.31446	2736.Fence @ 19th&Woodmill	6,200.00		2,316.32	8,516.32
1175		050.31466	050.2636.Industrial Dr.	50,194.24	37.41	21,070.96	71,302.61
1176		050.31529	PRP.2636.Allen St. Alley	282.97	0.21	121.26	404.44
1177		050.31536	050.2634.Hwy 425	1,296.71	0.97	554.25	1,851.93
1178		050.31601	050.2636.Winning Colors Way	1,075.91	0.78	414.24	1,490.93
1179		050.31726	PRP.2636.FORD & GRIFFITH PL W	3,483.14	2.61	1,492.68	4,978.43
1180		050.31735	050.009.OMU Uprate 040,11988	134,528.00			134,528.00
1181		OH.050.1788	WKG State A&G Overhead	20,120,144.22		(20,158,442.53)	(38,298.31)
1182	201208 Total			33,664,299.08	84,843.56	(14,572,578.75)	19,176,563.89
1183	201209	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,560.85	(3,329.55)
1184		050.23910	BowlingGreenLeakMains	(168,371.66)		202,955.67	34,584.01
1185		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
1186		050.25348	050.2638.Water Valley Replace	11,077.12	33.90	3,861.63	14,972.65
1187		050.25359	050.2636.Reg. & Relief upgrades	28,310.52	726.78	18,378.21	47,415.51
1188		050.25441	050.2637.Prestwick Place Ext	4,925.33	44.41	3,364.51	8,334.25
1189		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1190		050.27003	050.2636.Southtown Relo.	32,602.57	407.98	21,512.29	54,522.84
1191		050.27096	050.PRP.2609.DanielsLn 8 Inch	105,263.20		45,314.55	150,577.75
1192		050.27218	Easements	26,385.76	123.93	16,363.67	42,873.36
1193		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1194		050.28445	PRP.2734.MAIN Replc	575,090.57	3,812.03	200,324.86	779,227.46
1195		050.28682	050.2634.Bruest Heaters	5,071.89	24.37	2,941.84	8,038.10
1196		050.28782	PRP.2609.Empire Fruitfill	6,076,657.76	41,562.13	2,470,237.12	8,588,457.01
1197		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1198		050.29091	050.2609.Well Workovers	632,745.35	8,638.94	225,163.40	866,547.69

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1199	201209	050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.86	2,191.67
1200		050.29564	2737.DANVILLE BASEMENT METERS	174,680.45	310.67	57,476.74	232,467.86
1201		050.29603	050.2637.NFriendship Project	2,271.98	15.01	1,367.50	3,654.49
1202		050.29845	050.2736.Rogers Group	12,079.44	71.26	6,844.04	18,994.74
1203		050.29906	050.2638.Hwy 45 Four Lane	150,545.34	698.98	49,860.15	201,104.47
1204		050.29948	KY RTU Upgrades	19,725.53	11.63	2,876.39	22,613.55
1205		050.29950	KY Monitor Stations	36,780.17	50.09	5,429.77	42,260.03
1206		050.29953	Ky ECAT Replacement	38,853.93	72.72	6,834.13	45,760.78
1207		050.30003	PRP.2736.EMPIRE DIST EXT	131,500.13	1,026.40	44,157.32	176,683.85
1208		050.30177	050.2638.W Vaughn Rd Ext	717.70		506.82	1,224.52
1209		050.30241	050.Sir Charles Ct Ext II	682.69	3.78	363.45	1,049.92
1210		050.30242	050.2637.Ladera Ln Ext	7,971.61		11,131.95	19,103.56
1211		050.30252	PRP.2736.4TH ST REPL	381,413.09	1,540.34	127,557.44	510,510.87
1212		050.30290	2738.GRN.HP RELO SUMMERSVILL	3,130.55	4.92	1,081.11	4,216.58
1213		050.30345	PRP.2735 PARK CITY	332,943.55		105,307.82	438,251.37
1214		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
1215		050.30442	SCBA for Union city	5,585.94		982.52	6,568.46
1216		050.30565	050.2736.TB 2 Reg. Replacement	35,046.43	138.68	11,516.95	46,702.06
1217		050.30630	2739.CLOVERBROOK SEC 3b	1,486.63	3.44	539.28	2,029.35
1218		050.30730	050.2637.Lightfoot Rd Ext	4,161.05	2.04	1,912.33	6,075.42
1219		050.30955	Ultra Shore Shoring Box	7,149.74		1,184.38	8,334.12
1220		050.31037	050.2638.Dana Lane Ext	652.40	3.50	322.29	978.19
1221		050.31061	050.2638.McGuire Rd Relocate	3,779.71	16.42	2,285.95	6,082.08
1222		050.31066	PRP.2638. Mayfield 2012	141,204.89	189.07	45,280.71	186,694.67
1223		050.31248	PRP.2636.BOSLEY & GRIFFITH	130,274.17	245.58	42,436.69	172,956.44
1224		050.31251	050.2638.Paris Rd Relocate	(784.24)	1.65	1,306.88	524.29
1225		050.31254	050.2635.Seven Springs	61,524.71	155.61	31,656.28	93,336.60
1226		050.31259	050.2638.Charles Dr Ext	1,854.08	1.31	1,023.53	2,678.92
1227		050.31303	Wmson Equipment	1,513.63		528.88	2,042.51
1228		050.31419	050.2638.Casablanca Ext	533.92	1.53	417.81	953.26
1229		050.31466	050.2636.Industrial Dr.	85,085.41	131.27	31,286.83	116,503.51
1230		050.31509	2739.LOCUST CRK 9a 2012	120.34	0.08	36.56	156.98
1231		050.31529	PRP.2636.Allen St. Alley	282.97	0.61	102.81	386.39
1232		050.31536	050.2634.Hwy 425	4,928.42	5.15	1,572.96	6,506.53
1233		050.31615	050.2602.Laptop and Desktop 2	12,352.49		1,801.24	14,153.73
1234		050.31653	050.2734.Three Springs Reloc.	17,259.06	11.77	6,271.72	23,542.55
1235		050.31669	050.2734.Oak Ridge Replc.	4,602.86	3.03	1,451.11	6,057.00
1236		050.31690	050.2734.S.Glen Ext.	11,930.17	8.13	4,335.26	16,273.56
1237		050.31691	050.2734.Springfield VII-A	3,698.75	2.44	1,172.59	4,873.78
1238		050.31693	PRP.2734.FAIR ST	39,243.12		12,319.42	51,562.54
1239		050.31726	PRP.2636.FORD & GRIFFITH PL W	75,882.80	55.28	24,477.07	100,415.15
1240		050.31735	050.009.OMU Uprate 040.11988	134,528.00			134,528.00
1241		050.31830	PRP.2735 WEST HORSE CAVE	16,827.17	11.19	5,546.54	22,384.90
1242		050.31833	PRP.2738.AIPORT RD.LEB.SPR	7,464.39	4.89	2,321.03	9,790.31
1243		050.31914	050.2734.WestStBare Replc.	2,167.92	1.48	787.79	2,957.19
1244		050.31922	055.2734.Main - Wrenwood 2 in	1,415.89	0.97	514.52	1,931.38
1245		050.31923	050.2637.MCHS Ext	8,560.00		2,661.73	11,221.73
1246		050.31956	050.2637.Clinton Rd Relocate	17,333.32		5,500.85	22,834.17
1247		050.32025	050.2636.River Rd.	579.71	0.40	210.67	790.78
1248		050.32054	050.2636.Hospital Loop Ext.	560.76	0.38	203.77	764.91
1249		OH.050.1788	WKG State A&G Overhead	20,459,341.90		(20,459,722.11)	(380.21)
1250	201209 Total			29,871,866.02	65,581.77	(16,489,694.96)	13,447,552.83
1251	201210	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
1252		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
1253		050.25348	050.2638.Water Valley Replace	11,077.12	33.90	3,861.63	14,972.65
1254		050.25359	050.2636.Reg. & Relief upgrades	30,298.46	770.48	19,669.79	50,738.73
1255		050.25441	050.2637.Prestwick Place Ext	4,925.33	44.41	3,364.51	8,334.25
1256		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1257		050.27003	050.2636.Southtown Relo.	32,602.67	407.98	21,512.29	54,522.84
1258		050.27096	050.PRP.2609.DanielsLn 8 inch	68,253.80		45,314.55	113,568.35
1259		050.27218	Easements	26,385.78	123.93	16,363.67	42,873.38
1260		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1261		050.28445	PRP.2734.MAIN Replc	615,768.03	4,531.78	217,055.21	837,355.02
1262		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1263		050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.86	2,191.67
1264		050.29564	2737.DANVILLE BASEMENT METERS	166,895.05	514.32	57,432.24	224,841.61
1265		050.29603	050.2637.NFriendship Project	2,271.98	15.01	1,367.50	3,654.49
1266		050.29845	050.2736.Rogers Group	19,910.95	93.29	10,466.33	30,470.57
1267		050.29906	050.2638.Hwy 45 Four Lane	150,545.34	878.12	49,860.15	201,283.61
1268		050.29950	KY Monitor Stations	36,780.17	50.09	5,429.77	42,260.03
1269		050.29953	Ky ECAT Replacement	38,853.93	72.72	6,834.13	45,760.78
1270		050.30003	PRP.2736.EMPIRE DIST EXT	131,500.13	1,183.78	44,146.01	176,829.92
1271		050.30177	050.2638.W Vaughn Rd Ext	717.70		506.82	1,224.52
1272		050.30241	050.Sir Charles Ct Ext II	682.69	4.72	363.45	1,050.86
1273		050.30242	050.2637.Ladera Ln Ext	7,971.61		10,908.98	18,880.59
1274		050.30290	2738.GRN.HP RELO SUMMERSVILL	3,130.55	8.68	1,081.11	4,220.34
1275		050.30345	PRP.2735 PARK CITY	469,543.31	476.70	161,430.35	631,450.36
1276		050.30400	PRP.2734.N Main 2 Bare Replc	672.93	0.44	312.22	985.59
1277		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
1278		050.30442	SCBA for Union city	5,585.94		982.52	6,568.46
1279		050.30565	050.2736.TB 2 Reg. Replacement	43,460.45	186.49	17,016.65	60,663.59
1280		050.30574	PRP.2735.Duke 2nd-Cave City	672.93	0.44	312.22	985.59
1281		050.30630	2739.CLOVERBROOK SEC 3b	7,636.63	9.12	3,059.56	10,705.31
1282		050.30730	050.2637.Lightfoot Rd Ext	4,161.05	7.46	1,912.33	6,080.84
1283		050.30955	Ultra Shore Shoring Box	7,149.74		1,184.38	8,334.12
1284		050.31037	050.2638.Dana Lane Ext	652.40	4.37	322.29	978.99

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1285	2012 10	050.31061	050.2638.McGuire Rd Relocate	3,779.71	21.84	2,285.95	6,087.50
1286		050.31066	PRP.2638.Mayfield 2012	170,134.32	384.09	58,218.57	228,736.98
1287		050.31248	PRP.2638.BOSLEY & GRIFFITH	157,608.84	417.36	54,770.68	212,796.88
1288		050.31251	050.2638.Paris Rd Relocate	(784.24)	2.12	1,306.88	524.76
1289		050.31254	050.2635.Seven Springs	64,484.34	242.37	36,798.14	101,524.85
1290		050.31259	050.2638.Charles Dr Ext	1,169.87	3.67	1,449.12	2,622.66
1291		050.31303	Wmson Equipment	1,513.63		528.88	2,042.51
1292		050.31419	050.2638.Casablanca Ext	533.92	2.36	379.55	916.83
1293		050.31466	050.2636.Industrial Dr.	85,950.60	238.23	37,520.28	123,709.11
1294		050.31509	2739.LOCUST CRK 9a 2012	84.94	0.21	59.16	144.31
1295		050.31529	PRP.2636.Allen St. Alley	282.97	0.61	102.81	386.39
1296		050.31615	050.2602.Laptop and Desktop 2	22,902.32		3,871.12	26,773.44
1297		050.31653	050.2734.Three Springs Reloc.	17,858.15	33.14	6,533.31	24,424.60
1298		050.31669	050.2734.Oak Ridge Replc.	3,510.37	8.34	2,348.15	5,866.86
1299		050.31690	050.2734.S.Glen Ext.	11,930.17	22.63	4,335.26	16,288.06
1300		050.31691	050.2734.Springfield VII-A	2,852.82	6.72	1,867.17	4,726.71
1301		050.31693	PRP.2734.FAIR ST	65,874.04		23,782.00	89,656.94
1302		050.31726	PRP.2636.FORD & GRIFFITH PL W	95,042.78	157.15	33,077.99	128,277.92
1303		050.31735	050.009.OMU Update 040.11988	134,528.00			134,528.00
1304		050.31830	PRP.2735.WEST HORSE CAVE	77,415.09	69.30	30,541.73	108,026.12
1305		050.31855	PRP.2736.E 4th. and Brown St.	6,489.00		2,659.19	9,148.19
1306		050.31863	050.2638.Leah Way Ext II	451.88		209.67	661.55
1307		050.31914	050.2734.WestStBare Replc.	2,167.92	4.12	787.79	2,959.83
1308		050.31922	055.2734.Main - Wrenwood 2 in	3,339.21	3.95	1,406.89	4,750.05
1309		050.31923	050.2637.MCHS Ext	8,560.00		2,661.73	11,221.73
1310		050.31956	050.2637.Clinton Rd Relocate	17,333.32		5,500.85	22,834.17
1311		050.32020	PRP.2737.HAR BROADWAY-MAGNOLI	8,242.63	5.19	3,406.28	11,654.10
1312		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.03	18.38	57.83
1313		050.32025	050.2636.River Rd.	(3,145.15)	0.40	291.35	(2,854.40)
1314		050.32027	050.2636.Hawesville Reg Sta.	10,064.62	6.58	4,692.03	14,763.23
1315		050.32038	PRP.2635.Marion W Belleville	16,725.72		7,797.40	24,523.12
1316		050.32054	050.2636.Hospital Loop Ext.	(17,275.53)	0.38	2,410.14	(14,865.01)
1317		050.32074	050.2736.PRP.Smith St	14,572.20	9.47	6,670.13	21,251.80
1318		050.32145	PRP.2636.BIRKHEAD AVE	23,236.37	15.01	10,440.88	33,892.26
1319		050.32147	050.2636.W 13th. St.	161.72	0.14	155.75	317.61
1320		050.32412	PRP.2635.Marion.South Main St	12,744.64		5,941.46	18,686.10
1321		050.32561	050.2636.Hwy 189	4,257.21	2.70	1,807.05	6,066.96
1322		050.32595	050.2734.Lovers Ln. Ext.	636.10	0.41	278.32	912.83
1323		050.32653	050.2637.Princess Jennifer II	(788.73)			(788.73)
1324		050.32671	050.2637.Triangle Ave Ext	(719.88)			(719.88)
1325		050.32719	MFC Forfeiture 040.10129	(2,211.38)			(2,211.38)
1326		OH.050.1788	WKG State A&G Overhead	20,813,442.89		(20,757,819.12)	55,623.77
1327	2012 10 Total			23,673,766.03	16,472.35	(19,604,062.60)	4,086,235.78
1328	2012 11	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
1329		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
1330		050.25348	050.2638.Water Valley Replace	11,077.12	33.90	3,861.63	14,972.65
1331		050.25359	050.2636.Reg. & Relief upgrades	29,586.62	817.46	19,755.74	50,159.82
1332		050.25441	050.2637.Prestwick Place Ext	4,925.33	44.41	3,364.51	8,334.25
1333		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1334		050.27003	050.2636.Southtown Refo.	32,602.57	407.98	21,512.29	54,522.84
1335		050.27096	050.PRP.2609.DanielsLn 8 Inch	68,253.60		45,314.55	113,568.15
1336		050.27218	Easements	26,385.78	123.93	16,363.67	42,873.38
1337		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1338		050.28445	PRP.2734.MAIN Replc	647,844.96	5,333.10	230,323.71	883,501.77
1339		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1340		050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.88	2,191.67
1341		050.29864	2737.DANVILLE BASEMENT METERS	163,630.15	723.02	58,956.90	223,310.07
1342		050.29603	050.2637.NFriendship Project	2,271.98	15.01	1,367.50	3,654.49
1343		050.29845	050.2736.Rogers Group	18,669.37	121.56	11,426.67	30,217.60
1344		050.29906	050.2638.Hwy 45 Four Lane	150,545.34	878.12	49,860.15	201,283.61
1345		050.29950	KY Monitor Stations	36,780.17	50.09	5,429.77	42,260.03
1346		050.29853	Ky FCAT Replacement	38,853.93	72.72	6,834.13	45,760.78
1347		050.30177	050.2638 W Vaughn Rd Ext	717.70		506.82	1,224.52
1348		050.30241	050.Sir Charles Ct Ext II	682.69	4.72	363.45	1,050.86
1349		050.30242	050.2637.Ladera Ln Ext	7,971.61		10,908.98	18,880.59
1350		050.30290	2738.GRN.HP RELO SUMMERSVILL	3,130.55	8.68	1,081.11	4,220.34
1351		050.30345	PRP.2735 PARK CITY	519,604.28	1,098.68	182,236.99	702,939.95
1352		050.30400	PRP.2734.N Main 2 Bare Replc	445.54	1.26	333.66	780.46
1353		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
1354		050.30442	SCBA for Union city	5,585.94		982.52	6,568.46
1355		050.30565	050.2736.TB 2 Reg. Replacement	40,815.47	242.10	17,688.71	58,746.28
1356		050.30574	PRP.2735.Duke-2nd-Cave City	445.54	1.26	333.67	780.47
1357		050.30630	2739.CLOVERBROOK SEC 3b	7,636.63	19.11	3,059.56	10,715.30
1358		050.30730	050.2637.Lightfoot Rd Ext	4,161.05	7.46	1,912.33	6,080.84
1359		050.30955	Ultra Shore Shoring Box	7,149.74		1,184.38	8,334.12
1360		050.31037	050.2638.Dana Lane Ext	652.40	-4.37	322.29	970.06
1361		050.31061	050.2638.McGuire Rd Relocate	3,779.71	21.84	2,285.95	6,087.50
1362		050.31066	PRP.2638.Mayfield 2012	174,484.28	600.19	60,080.57	235,165.04
1363		050.31248	PRP.2638.BOSLEY & GRIFFITH	164,090.43	620.04	57,631.16	222,341.63
1364		050.31251	050.2638.Paris Rd Relocate	(784.24)	2.12	1,306.88	524.76
1365		050.31254	050.2635.Seven Springs	61,827.13	335.95	37,274.81	99,437.89
1366		050.31259	050.2638.Charles Dr Ext	1,169.87	6.09	1,397.00	2,572.96
1367		050.31303	Wmson Equipment	1,513.63		528.88	2,042.51
1368		050.31419	050.2638.Casablanca Ext	533.92	3.21	379.55	916.68
1369		050.31466	050.2636.Industrial Dr.	84,582.48	352.97	37,738.45	122,673.90
1370		050.31509	2739.LOCUST CRK 9a 2012	84.94	0.34	55.35	140.63

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1371	201211	050.31529	PRP.2636.Allen St. Alley	282.97	0.61	102.81	386.39
1372		050.31615	050.2602.Laptop and Desktop 2	22,902.32		3,871.12	26,773.44
1373		050.31653	050.2734.Three Springs Reloc.	21,067.71	58.03	7,876.21	29,001.95
1374		050.31669	050.2734.Oak Ridge Replc.	3,510.37	13.75	2,230.54	5,754.66
1375		050.31690	050.2734.S.Glen Ext.	11,930.17	22.63	4,335.26	16,288.08
1376		050.31691	050.2734.Springfield VII-A	4,491.82	12.00	2,100.46	6,604.28
1377		050.31693	PRP.2734.FAIR ST	77,132.26		28,615.22	105,747.48
1378		050.31726	PRP.2636.FORD & GRIFFITH PL W	93,909.82	276.40	33,509.93	127,696.15
1379		050.31735	050.009.OMU Uprate 040,11988	134,528.00			134,528.00
1380		050.31830	PRP.2735.WEST HORSE CAVE	113,718.30	194.09	45,724.18	159,636.57
1381		050.31855	PRP.2736.E 4th. and Brown St.	9,873.92		4,046.33	13,920.25
1382		050.31863	050.2638.Leah Way Ext II	299.18		289.43	588.61
1383		050.31914	050.2734.WestStBare Replc.	4,767.66	8.59	1,853.18	6,629.43
1384		050.31922	055.2734.Main - Wrenwood 2 ln	2,689.31	8.19	1,652.67	4,350.17
1385		050.31923	050.2637.MCHS Ext	8,560.00		2,661.73	11,221.73
1386		050.31956	050.2637.Clinton Rd Relocate	17,444.39		5,546.36	22,990.75
1387		050.32020	PRP.2737.HAR.BROADWAY-MAGNOLI	194,287.54	138.50	79,739.04	274,165.08
1388		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.08	18.38	57.88
1389		050.32025	050.2638.River Rd.	1,135.21	0.56	2,060.85	3,196.62
1390		050.32027	050.2636.Hawesville Reg Sta.	17,944.62	25.74	8,365.61	26,335.97
1391		050.32038	PRP.2635.Marion.W Belleville	17,684.43		8,211.69	25,896.12
1392		050.32054	050.2638.Hospital Loop Ext.	(3,889.33)	0.38	7,911.71	4,022.76
1393		050.32074	050.2736.PR.P.Smith St	10,607.42	27.76	7,340.91	17,976.09
1394		050.32145	PRP.2636.BIRKHEAD AVE.	23,817.77	46.84	10,711.93	34,576.54
1395		050.32147	050.2636.W 13th. St.	299.94	0.53	212.39	512.86
1396		050.32412	PRP.2635.Marion.South Main St	12,842.51		5,987.08	18,829.59
1397		050.32561	050.2636.Hwy 189	8,933.31	11.26	3,336.97	12,281.54
1398		050.32595	050.2734.Lovers Ln. Ext.	636.10	1.26	276.32	913.68
1399		050.32601	PRP.2734.E 4TH MAIN REPL	1,714.93		799.49	2,514.42
1400		050.32653	050.2637.Princess Jennifer II	2,108.68	1.18	1,200.34	3,310.20
1401		050.32671	050.2637.Triangle Ave Ext	790.46	0.33	634.37	1,425.16
1402		050.32676	050.2735.AUTUMN RIDGE	14,272.37	9.76	6,642.66	20,924.79
1403		050.32690	050.2609.Pipe Locator	2,986.45		1,223.86	4,210.31
1404		050.32694	050.2638.Meadows Subd IV	784.71	0.52	334.56	1,119.79
1405		050.32704	PRP.2734.State St Repl	5,413.68		2,390.59	7,804.27
1406		050.32716	050.2612.WMR Equipment	12,050.90	7.00	2,941.00	14,998.90
1407		050.32769	PRP.2736.MECHANIC St.	46,753.82	30.60	18,816.29	65,600.71
1408		050.32775	PRP.2609.Fruit Hill to Hoptown	5,538.63	3.36	1,667.34	7,209.33
1409		050.32779	050.2636.Fair Haven.	1,174.52	0.80	547.55	1,722.87
1410		050.32800	2739.SHV.2013 EQUIPMENT	33,697.00		13,809.03	47,506.03
1411		050.32806	2737.DANVILLE EQUIPMENT.2013	6,059.86		2,483.33	8,543.19
1412		050.32807	2738.CVILLE.EQUIPMENT.2013	33,697.00		13,809.02	47,506.02
1413		050.32813	PRP.2737.LAN.PURCHASE ST OUT	23,836.25	15.68	9,768.10	33,620.03
1414		050.32848	050.2635.Commerce St Ext	1,273.09	0.72	279.48	1,553.29
1415		OH.050.1788	WKG State A&G Overhead	21,243,085.85		(21,007,319.13)	235,766.72
1416	201211 Total			24,519,056.47	18,264.44	(19,662,583.70)	4,874,737.21
1417	201212	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
1418		050.23910	BowlingGreenLeakMains	(214,340.75)		229,556.41	15,215.66
1419		050.25289	Pipe splitting tool for Shelbyville			(37.14)	(37.14)
1420		050.25348	050.2638.Water Valley Replace	11,077.12	33.90	3,861.63	14,972.65
1421		050.25359	050.2636.Reg. & Relief upgrades	29,698.25	862.48	19,751.21	50,211.94
1422		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1423		050.27003	050.2636.Southtown Reio.	32,602.57	407.98	21,512.29	54,522.84
1424		050.27096	050.PRP.2609.DanielsLn 8 Inch	68,253.60		45,314.55	113,568.15
1425		050.27218	Easements	26,395.78	123.93	16,363.67	42,873.38
1426		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1427		050.28445	PRP.2734.MAIN Replc	647,796.75	6,130.04	238,864.24	892,791.03
1428		050.28782	PRP.2609.Empire Fruit Hill	(2,322,791.20)	29,032.84	2,475,979.60	182,221.24
1429		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1430		050.29157	Husband Rd Reg Sta Upgrade	1,537.81		653.86	2,191.67
1431		050.29845	050.2736.Rogers Group	18,562.01	148.92	12,036.02	30,746.95
1432		050.29906	050.2638.Hwy 45 Four Lane	150,545.34	878.12	49,860.15	201,283.61
1433		050.30177	050.2638.W Vaughn Rd Ext	717.70		506.82	1,224.52
1434		050.30241	050.Sir Charles Ct Ext II	682.69	4.72	363.45	1,050.86
1435		050.30290	2738.GRN.HP RELO SUMMERSVILL	6,888.17	15.05	3,049.29	9,952.51
1436		050.30345	PRP.2735.PARK CITY	522,394.82	1,741.97	205,306.66	729,443.45
1437		050.30400	PRP.2734.N Main 2 Bare Replc	449.74	1.96	336.59	788.29
1438		050.30440	Fence for Clover St Reg Sta	913.24	2.26	467.67	1,383.17
1439		050.30442	SCBA for Union city	5,685.94		982.52	6,668.46
1440		050.30565	050.2736.TB 2 Reg. Replacement	40,852.31	294.91	17,797.09	58,944.31
1441		050.30574	PRP.2735.Duke-2nd-Cave City	449.74	1.96	336.68	788.38
1442		050.30730	050.2637.Lightfoot Rd Ext	4,269.83	13.00	1,969.29	6,252.12
1443		050.30863	050.2734.northridge VI	3,385.40	2.32	1,772.62	5,160.34
1444		050.30955	Ultra Shore Shoring Box	7,149.74		1,184.38	8,334.12
1445		050.31061	050.2638.McGuire Rd Relocate	3,779.71	21.84	2,285.95	6,087.50
1446		050.31066	PRP.2638.Mayfield 2012	192,252.03	825.36	73,410.48	266,487.87
1447		050.31248	PRP.2636.BOSLEY & GRIFFITH	163,477.68	621.78	62,891.92	227,191.38
1448		050.31251	050.2638.Paris Rd Relocate	(784.24)	2.12	1,306.88	524.76
1449		050.31259	050.2638.Charles Dr Ext	1,167.98	8.37	1,340.39	2,516.74
1450		050.31419	050.2638.Casablanca Ext	533.92	3.21	379.55	916.68
1451		050.31466	050.2636.Industrial Dr.	84,661.99	462.91	37,259.56	122,384.46
1452		050.31529	PRP.2636.Allen St. Alley	6,548.54	5.25	3,383.50	9,937.29
1453		050.31615	050.2602.Laptop and Desktop 2	22,902.32		4,445.57	27,347.89
1454		050.31663	050.2734.Three Springs Reloc.	229,932.36	227.85	118,498.15	348,658.36
1455		050.31669	050.2734.Oak Ridge Replc.	3,506.10	18.86	2,102.79	5,627.75
1456		050.31690	050.2734.S.Glen Ext.	11,930.17	22.63	4,335.26	16,288.08

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1457	201212	050.31691	050.2734.Springfield VII-A	4,306.21	17.82	2,044.31	6,368.34
1458		050.31693	PRP.2734.FAIR ST	153,475.58		73,569.92	227,045.50
1459		050.31726	PRP.2636.FORD & GRIFFITH PL W	95,145.67	392.83	36,161.05	131,699.55
1460		050.31735	050.009.OMU Uprate 040.11988	134,528.00			134,528.00
1461		050.31830	PRP.2735 WEST HORSE CAVE	125,128.79	350.80	63,679.39	189,158.98
1462		050.31855	PRP.2736.E 4th. and Brown St.	9,497.41		6,092.85	15,590.26
1463		050.31863	050.2638.Leah Way Ext II	302.00		291.45	593.45
1464		050.31914	050.2734.WestStBare Replc.	4,478.49	15.01	3,171.20	7,664.70
1465		050.31922	055.2734.Main - Wrenwood 2 in	2,701.32	12.11	1,661.33	4,374.76
1466		050.31923	050.2637.MCHS Ext	8,560.00		2,661.73	11,221.73
1467		050.31956	050.2637.Clinton Rd Relocate	17,432.03		5,589.15	23,021.18
1468		050.32020	PRP.2737.HAR.BROADWAY-MAGNOLI	222,808.71	416.18	120,222.65	343,447.54
1469		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.08	23.15	62.65
1470		050.32027	050.2636.Hawesville Reg Sta.	17,944.62	50.40	10,539.32	28,534.34
1471		050.32038	PRP.2635.Marion W Belleville	17,620.01		10,504.59	28,124.60
1472		050.32074	050.2736.PR.P Smith St	10,680.67	44.12	7,729.53	18,454.32
1473		050.32145	PRP.2636. BIRKHEAD AVE	70,448.72	111.22	38,089.89	108,649.83
1474		050.32412	PRP.2635.Marion.South Main St	13,184.44		7,721.78	20,906.22
1475		050.32595	050.2734.Lovers Ln. Ext.	6,362.65	6.21	3,715.05	10,083.91
1476		050.32601	PRP.2734 E 4TH MAIN REPL	45,118.79		23,843.49	68,962.28
1477		050.32626	050.2653.GPS Equipment	7,641.24		1,915.29	9,556.53
1478		050.32653	050.2637.Princess Jennifer II	1,920.79	4.57	2,312.49	4,237.85
1479		050.32671	050.2637.Triangle Ave Ext	761.70	1.85	1,200.77	1,963.32
1480		050.32676	050.2735.AUTUMN RIDGE	23,559.14	35.73	13,233.43	36,828.30
1481		050.32690	050.2609.Pipe Locator	3,165.64		1,666.00	4,831.64
1482		050.32694	050.2638.Meadows Subd IV	723.05	1.64	641.80	1,366.49
1483		050.32695	050.2602.CSS Computers	97,319.94		29,261.89	126,581.83
1484		050.32704	PRP.2734.State St Repl	143,401.39		75,750.35	219,151.74
1485		050.32716	050.2612.WMR Equipment	12,050.90	20.80	3,623.43	15,695.13
1486		050.32747	050.2634.Bruest Heaters 2013	3,837.00	2.74	2,253.57	6,093.31
1487		050.32769	PRP.2736.MECHANIC ST.	84,111.37	117.69	43,847.16	128,076.22
1488		050.32775	PRP.2609.FruitHill to Hoptown	53,402.91	43.35	28,257.18	81,703.44
1489		050.32779	050.2636.Fair Haven.	1,337.71	2.53	775.27	2,115.51
1490		050.32800	2739.SHV.2013 EQUIPMENT	33,805.44		17,790.96	51,596.40
1491		050.32806	2737.DANVILLE.EQUIPMENT.2013	37,995.79		19,996.23	57,992.02
1492		050.32807	2738.CVILLE.EQUIPMENT.2013	38,467.00		20,244.20	58,711.20
1493		050.32848	050.2635.Commerce St Ext	763.77	1.91	324.45	1,090.13
1494		050.32882	050.2634.Poole Rd.	2,552.87	2.12	2,169.36	4,724.15
1495		050.32894	Schaeffer Rd Reg Replace	1,252.93		656.13	1,909.06
1496		050.32897	050.2609.Mueller Machine	2,116.55	1.45	1,113.90	3,231.90
1497		050.32960	050.2734.Hwy31W Reloc - Frk	11,633.08	8.31	6,832.41	18,473.80
1498		050.32976	050.2734.MasseySprings II	1,727.85	1.20	939.58	2,668.63
1499		050.33025	050.2636.Hwy 2830	1,509.30	1.08	886.45	2,396.83
1500		050.33087	PRP.2734.EAST 2ND ST	1,115.83		647.47	1,763.30
1501		OH.050.1788	WKG State A&G Overhead	21,636,971.04		(21,637,351.25)	(380.21)
1502	201212 Total			22,873,994.59	49,173.63	(17,190,518.67)	5,732,649.55
1503	201301	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,990.38)	5,099.98	29,550.85	(3,329.55)
1504		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1505		050.27096	050.PR.P.2609.DanielsLn 8 Inch	68,253.60		45,314.55	113,568.15
1506		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1507		050.28445	PRP.2734.MAIN Replc	847,796.75	6,930.79	238,856.12	893,583.66
1508		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1509		050.29845	050.2736.Rogers Group	18,562.01	176.49	12,011.83	30,750.33
1510		050.30345	PRP.2735 PARK CITY	522,394.82	2,396.90	205,306.66	730,098.38
1511		050.30400	PRP.2734.N Main 2 Bare Replc	449.74	2.67	336.59	789.00
1512		050.30565	050.2736.TB 2 Reg. Replacement	40,852.31	347.78	17,795.98	58,996.07
1513		050.30574	PRP.2735.Duke-2nd-Cave City	449.74	2.67	336.68	789.09
1514		050.30863	050.2734.northridge VI	2,551.99	6.86	2,370.86	4,929.71
1515		050.31066	PRP.2638. Mayfield 2012	207,415.52	1,074.19	79,740.59	288,230.30
1516		050.31248	PRP.2636.BOSLEY & GRIFFITH	163,477.68	1,025.56	62,795.94	227,299.18
1517		050.31251	050.2638.Paris Rd Relocate	(784.24)	2.12	1,306.88	524.76
1518		050.31259	050.2638.Charles Dr Ext	1,167.98	10.63	1,340.39	2,519.00
1519		050.31419	050.2638.Casablanca Ext	533.92	3.21	379.55	916.68
1520		050.31466	050.2636.Industrial Dr.	84,661.99	572.67	37,259.56	122,494.22
1521		050.31529	PRP.2636.Allen St. Alley	5,190.03	14.02	4,362.71	9,566.76
1522		050.31556	050.2637.Ogilvie Ave Ext	121.51	0.08	49.79	171.38
1523		050.31615	050.2602.Laptop and Desktop 2	22,902.32		4,445.57	27,347.89
1524		050.31634	050.2736.Control Valve Rplmt.	21,893.11	14.44	10,206.39	32,113.94
1525		050.31653	050.2734.Three Springs Reloc.	229,861.49	541.38	118,446.31	348,849.18
1526		050.31669	050.2734.Oak Ridge Replc.	3,506.10	23.91	2,102.79	5,632.80
1527		050.31690	050.2734.S.Glen Ext	11,930.17	22.63	4,335.26	16,288.06
1528		050.31691	050.2734.Springfield VII-A	4,306.21	23.52	2,016.10	6,345.83
1529		050.31693	PRP.2734.FAIR ST	153,338.43		73,585.41	226,923.84
1530		050.31726	PRP.2636.FORD & GRIFFITH PL W	95,145.67	511.00	36,148.59	131,805.26
1531		050.31735	050.009.OMU Uprate 040.11988	134,528.00			134,528.00
1532		050.31830	PRP.2735 WEST HORSE CAVE	127,058.65	522.12	64,839.34	192,420.11
1533		050.31855	PRP.2736.E 4th. and Brown St.	9,497.41		6,034.58	15,531.99
1534		050.31863	050.2638.Leah Way Ext II	302.00		291.45	593.45
1535		050.31914	050.2734.WestStBare Replc.	4,478.49	21.87	3,126.44	7,626.80
1536		050.31922	055.2734.Main - Wrenwood 2 in	2,701.32	16.04	1,661.33	4,378.69
1537		050.31923	050.2637.MCHS Ext	8,560.00		2,661.73	11,221.73
1538		050.31956	050.2637.Clinton Rd Relocate	17,432.03		5,587.24	23,019.27
1539		050.32020	PRP.2737.HAR.BROADWAY-MAGNOLI	248,231.61	742.05	132,888.11	381,861.77
1540		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.08	23.15	62.65
1541		050.32027	050.2636.Hawesville Reg Sta.	33,284.45	85.78	16,852.24	50,222.47
1542		050.32038	PRP.2635.Marion.W Belleville	17,620.01		10,494.62	28,114.63

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1543	201301	050.32074	050.2736.PRP.Smith St	10,680.67	60.69	7,729.53	18,470.89
1544		050.32145	PRP.2636. BIRKHEAD AVE	148,502.34	258.96	71,268.44	220,029.74
1545		050.32412	PRP.2635.Marion.South Main St	15,684.65		8,889.39	24,574.04
1546		050.32595	050.2734.Lovers Ln. Ext.	6,362.65	15.28	3,715.05	10,092.98
1547		050.32601	PRP.2734.E 4TH MAIN REPL	49,763.44		26,186.37	75,949.81
1548		050.32626	050.2653.GPS Equipment	7,641.24		1,915.29	9,556.53
1549		050.32653	050.2637.Princess Jennifer II	1,894.02	8.35	2,272.70	4,175.07
1550		050.32671	050.2637.Triangle Ave Ext	734.93	3.60	1,185.61	1,924.14
1551		050.32676	050.2735.AUTUMN RIDGE	55,345.54	89.99	28,431.97	83,867.50
1552		050.32688	050.2609.St.Charles Wells	208,671.21	132.38	85,513.46	294,317.05
1553		050.32694	050.2638.Meadows Subd IV	723.05	2.86	632.26	1,358.17
1554		050.32695	050.2602.CSS Computers	100,877.15		29,959.82	130,836.97
1555		050.32701	050.2612.RMLD	18,199.06		3,570.66	21,769.72
1556		050.32704	PRP.2734.State St Repl	237,453.11		114,906.90	352,360.01
1557		050.32716	050.2612.WMR Equipment	35,497.51	48.03	9,345.52	44,891.06
1558		050.32747	050.2634.Bruest Heaters 2013	4,072.49	8.38	2,363.35	6,444.22
1559		050.32769	PRP.2736.MECHANIC St.	110,063.19	249.47	54,819.14	165,131.80
1560		050.32775	PRP.2609.Fruit Hill to Hoptown	158,576.99	186.71	78,349.09	237,112.79
1561		050.32779	050.2636.Fair Haven.	1,297.54	4.42	784.42	2,086.38
1562		050.32800	2739.SHV.2013 EQUIPMENT	36,420.34		18,862.54	55,282.88
1563		050.32806	2737.DANVILLE.EQUIPMENT.2013	37,995.79		19,996.23	57,992.02
1564		050.32807	2738.CVILLE.EQUIPMENT.2013	38,467.00		20,244.20	58,711.20
1565		050.32818	050.2637.McKendree Ext	(352.03)			(352.03)
1566		050.32848	050.2635.Commerce St Ext	763.77	2.88	304.77	1,071.42
1567		050.32862	050.2634.Poole Rd.	2,233.16	6.16	2,030.78	4,270.10
1568		050.32894	Schaeffer Rd Reg Replce	5,124.94		2,572.38	7,697.32
1569		050.32897	050.2609.Mueller Machine	2,527.70	4.63	1,301.18	3,833.51
1570		050.32930	PRP.2737.HAR.COLLEGE-CORNISH	33,061.86	21.54	14,795.59	47,878.99
1571		050.32960	050.2734.Hwy31W Reloc - Frk	41,590.17	43.94	19,115.84	60,749.95
1572		050.32976	050.2734.MasseySprings II	1,437.14	3.56	1,148.25	2,588.95
1573		050.32998	050.2612.ECAT Replacement KY	8,860.39	3.69	1,346.01	8,210.09
1574		050.33025	050.2636.Hwy 2830	1,691.58	3.35	961.15	2,656.08
1575		050.33087	PRP.2734.EAST 2ND ST	13,364.12		5,690.58	19,054.70
1576		050.33093	MEC Forfeiture 040.10129-009	(35,335.05)			(35,335.05)
1577		050.33111	MEC Forfeiture SA 009	(22,992.81)			(22,992.81)
1578		050.33143	050.2734.Cumberland Ridge V	1,515.37	1.00	706.44	2,222.81
1579		050.33144	PRP Horse Cave SE 2013	44,105.40	28.45	19,109.36	63,243.21
1580		050.33154	050.2734.Vet.Mem and Gordon	2,037.92	1.34	950.07	2,989.33
1581		050.33156	050.2636.Greenville Office	2,512.00		1,029.42	3,541.42
1582		050.33220	PRP.2734.Fairview and High	3,768.56	2.49	1,756.87	5,527.92
1583		050.33242	050.2634.University Circle	463.77	0.31	216.20	680.28
1584		050.33243	PRP.2634.Daves St.	1,111.19	0.73	518.03	1,629.95
1585		050.33245	PRP.2734.9th-Nashville Replc	798.25	0.53	372.14	1,170.92
1586		050.33248	Valve Changer Kits - 4 each	5,312.44		2,476.63	7,789.07
1587		050.33252	050.2736.N. Elm St.	771.20	0.51	359.53	1,131.24
1588		050.33293	050.2736.Hwy 41A	1,435.83	0.95	669.37	2,106.15
1589		050.33298	050.2636.W. 2nd. St.	973.75	0.64	463.95	1,428.34
1590		OH.050.1788	WKG State A&G Overhead	22,111,855.73		(21,914,789.84)	197,065.89
1591	201301 Total			26,369,484.37	21,680.62	(19,946,900.60)	6,444,264.39
1592	201302	050.21626	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
1593		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1594		050.27096	050.PRP.2609.DanielsLn 8 Inch	68,253.60		45,314.55	113,568.15
1595		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1596		050.28445	PRP.2734.MAIN Replc	647,796.75	7,724.13	238,856.12	894,377.00
1597		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1598		050.29845	050.2736.Rogers Group	18,562.01	203.80	12,011.83	30,777.64
1599		050.30345	PRP.2735.PARK CITY	522,394.82	2,396.90	205,306.66	730,098.38
1600		050.30400	PRP.2734.N Main 2 Bare Replc	449.74	2.67	336.59	789.00
1601		050.30574	PRP.2735.Duke-2nd-Cave City	449.74	2.67	336.68	789.09
1602		050.30863	050.2734.northridge Vj	2,551.99	11.21	2,277.52	4,840.72
1603		050.31248	PRP.2636.BOSLEY & GRIFFITH	175,040.48	1,234.64	67,441.69	243,716.81
1604		050.31259	050.2638.Charles Dr Ext	1,167.98	10.63	1,340.39	2,519.00
1605		050.31419	050.2638.Casablanca Ext	533.92	3.21	379.55	916.68
1606		050.31466	050.2636.Industrial Dr.	103,701.91	693.38	45,062.12	149,457.41
1607		050.31529	PRP.2636.Allen St. Alley	5,190.03	22.46	4,189.95	9,402.44
1608		050.31556	050.2637.Ogilvie Ave Ext	81.30	0.22	52.96	134.48
1609		050.31615	050.2602.Laptop and Desktop 2	22,902.32		4,445.57	27,347.89
1610		050.31634	050.2736.Control Valve Rplmt.	21,893.11	43.06	10,206.39	32,142.56
1611		050.31653	050.2734.Three Springs Reloc.	229,861.49	861.96	118,446.31	349,169.76
1612		050.31669	050.2734.Oak Ridge Replc.	3,506.10	23.91	2,102.79	5,632.80
1613		050.31690	050.2734.S.Glen Ext.	15,831.62	39.59	5,934.08	21,805.29
1614		050.31691	050.2734.Springfield VII-A	4,306.21	29.16	2,016.10	6,351.47
1615		050.31693	PRP.2734.FAIR ST	153,338.43		73,570.05	226,908.48
1616		050.31726	PRP.2636.FORD & GRIFFITH PL W	95,145.67	628.07	36,148.59	131,922.33
1617		050.31735	050.009.OMU Uprate 040.11988	134,528.00			134,528.00
1618		050.31830	PRP.2735.WEST HORSE CAVE	131,368.40	696.06	66,881.75	198,944.21
1619		050.31863	050.2636.Leah Way Ext II	302.00		291.45	593.45
1620		050.31914	050.2734.WestStBare Replc.	4,478.49	28.65	3,126.44	7,633.58
1621		050.31922	055.2734.Main - Wrenwood 2 in	2,701.32	16.04	1,661.33	4,378.69
1622		050.31956	050.2637.Clinton Rd Relocate	17,432.03		5,587.24	23,019.27
1623		050.32020	PRP.2737.HAR.BROADWAY-MAGNOLI	246,586.74	1,081.20	133,010.85	380,678.79
1624		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.08	23.15	62.65
1625		050.32027	050.2636.Hawesville Reg Sta.	33,489.12	130.60	16,894.03	50,513.75
1626		050.32038	PRP.2635.Marion.W Belleville	54,709.09		25,695.44	80,404.53
1627		050.32145	PRP.2636. BIRKHEAD AVE	180,653.59	475.40	85,041.68	266,170.67
1628		050.32412	PRP.2635.Marion.South Main St	106,183.26		45,969.39	152,152.65

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1629	201302	050.32595	050.2734.Lovers Ln. Ext.	6,726.68	24.49	3,864.23	10,615.40
1630		050.32601	PRP.2734.E 4TH MAIN REPL	49,214.25		26,200.57	75,414.82
1631		050.32626	050.2653.GPS Equipment	7,641.24		1,915.29	9,556.53
1632		050.32653	050.2637.Princess Jennifer II	1,894.02	12.06	2,269.70	4,175.78
1633		050.32671	050.2637.Triangle Ave Ext	734.93	5.31	1,182.61	1,922.85
1634		050.32676	050.2735.AUTUMN RIDGE	70,598.52	174.49	35,150.14	105,923.15
1635		050.32688	050.2609.St.Charles Wells	210,012.77	395.54	86,063.24	296,471.55
1636		050.32694	050.2638.Meadows Subd IV	723.05	4.07	632.26	1,359.38
1637		050.32704	PRP.2734.State St Repl	242,649.66		117,151.21	359,800.87
1638		050.32747	050.2634.Bruest Healers 2013	4,160.34	14.16	2,363.35	6,537.85
1639		050.32775	PRP.2609.Fruithill to Hoptown	1,202,720.49	1,079.11	561,998.87	1,765,798.47
1640		050.32779	050.2636.Fair Haven.	3,828.18	7.87	1,816.96	5,653.01
1641		050.32800	2739.SHV 2013 EQUIPMENT	37,724.79		19,397.10	57,121.89
1642		050.32806	2737.DANVILLE.EQUIPMENT.2013	39,961.64		20,810.03	60,791.67
1643		050.32807	2738.CVILLE.EQUIPMENT.2013	38,467.00		20,244.20	58,711.20
1644		050.32818	050.2637.McKendree Ext	453.29	0.19	330.02	783.50
1645		050.32848	050.2635.Commerce St Ext	763.77	3.83	304.77	1,072.37
1646		050.32894	Schaeffer Rd Reg Replace	5,124.94		2,538.81	7,663.75
1647		050.32897	050.2609.Mueller Machine	3,958.74	8.94	1,887.62	5,855.30
1648		050.32930	PRP.2737.HAR.COLLEGE-CORNISH	112,588.01	114.20	47,380.16	160,092.37
1649		050.32960	050.2734.Hwy31W Reloc - Frk	71,939.79	117.27	31,838.99	103,896.05
1650		050.32976	050.2734.MasseySprings II	1,437.14	5.85	1,115.69	2,558.68
1651		050.32998	050.2612.ECAT Replacement KY	6,880.39	11.01	1,346.01	8,217.41
1652		050.33025	050.2636.Hwy 2830	1,631.25	5.69	965.88	2,602.82
1653		050.33087	PRP.2734.EAST 2ND ST	14,481.64		6,283.72	20,765.36
1654		050.33142	050.2609.Misc. Equipment	12,188.56		4,994.87	17,183.43
1655		050.33143	050.2734.Cumberland Ridge V	1,515.37	2.98	706.44	2,224.79
1656		050.33144	PRP Horse Cave SE 2013	110,587.93	126.68	46,535.39	157,250.00
1657		050.33154	050.2734.Vet.Mem and Gordon	16,281.56	12.96	6,787.12	23,081.64
1658		050.33156	050.2636.Greenville Office	47,412.00		19,429.44	66,841.44
1659		050.33220	PRP.2734.Fairview and High	3,768.56	7.42	1,756.87	5,532.85
1660		050.33242	050.2634.University Circle	645.96	1.03	290.87	937.86
1661		050.33245	PRP.2734.9th-Nashville Replc	66,203.54	42.70	27,213.76	93,460.00
1662		050.33248	Valve Changer Kits - 4 each	5,312.44		2,476.63	7,789.07
1663		050.33252	050.2736.N. Elm St.	771.20	1.52	359.53	1,132.25
1664		050.33293	050.2736.Hwy 41A	1,435.83	2.83	669.37	2,108.03
1665		050.33294	PRP.2734.Auburn Repl 2013	27,651.35	17.67	11,982.85	39,651.87
1666		050.33298	050.2636.W. 2nd. St.	973.75	1.91	453.95	1,429.61
1667		050.33372	Purchase of a new R.M.L.D	20,347.48		9,485.84	29,833.32
1668		050.33413	050.2634.Northern Star Way	3,541.90	2.23	1,470.63	5,014.76
1669		050.33425	PRP.2636.Glendale Dr.	429.45	0.28	200.21	629.94
1670		050.33502	050.2734.SglenGables Apprch	11,622.64	7.39	4,957.18	16,587.21
1671		050.33534	PRP.2734.WOODFORD STA REPL	1,233.60		575.09	1,808.69
1672		050.33542	050.2636.Bourbon Ctr.	1,962.53	1.28	914.91	2,878.72
1673	050.33543	050.2636.Challenger Ctr. 2	214.70	0.14	100.09	314.93	
1674	050.33564	050.2636.Silent Doe	67.24	0.04	31.35	98.63	
1675		OH.050.1788	WKG State A&G Overhead	22,359,380.41		(22,324,083.67)	35,296.74
1676	201302 Total			27,783,505.07	23,956.18	(19,833,919.18)	7,973,542.07
1677	201303	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,320.55)
1678		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1679		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1680		050.28445	PRP.2734.MAIN Replc	647,796.75	7,724.13	238,856.12	894,377.00
1681		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1682		050.30345	PRP.2735.PARK CITY	522,394.82	2,396.90	205,306.66	730,098.38
1683		050.30400	PRP.2734.N Main 2 Bare Replc	449.74	2.67	336.59	789.00
1684		050.30574	PRP.2735.Duke-2nd-Cave City	449.74	2.67	336.68	789.09
1685		050.30863	050.2734.northridge VI	2,662.05	15.56	2,266.99	4,944.60
1686		050.31248	PRP.2636.BOSLEY & GRIFFITH	177,755.08	1,452.81	68,896.76	248,106.65
1687		050.31259	050.2638.Charles Dr Ext	1,167.98	10.63	1,340.39	2,519.00
1688		050.31419	050.2638.Casablanca Ext	533.92	3.21	379.55	916.68
1689		050.31466	050.2636.Industrial Dr.	100,220.78	826.17	48,789.81	149,836.76
1690		050.31529	PRP.2636.Allen St. Alley	5,393.73	30.91	4,173.15	9,597.79
1691		050.31556	050.2637.Ogilvie Ave Ext	607.17	0.69	307.79	915.65
1692		050.31615	050.2602.Laptop and Desktop 2	30,005.69		5,914.99	35,920.68
1693		050.31653	050.2734.Three Springs Reloc.	230,405.87	1,162.88	118,677.32	350,246.07
1694		050.31669	050.2734.Oak Ridge Replc.	3,506.10	23.91	2,102.79	5,632.80
1695		050.31690	050.2734.S.Glen Ext.	(4,390.66)	50.34	6,738.01	2,397.69
1696		050.31691	050.2734.Springfield VII-A	4,306.21	29.16	2,016.10	6,351.47
1697		050.31693	PRP.2734.FAIR ST	153,356.54		73,568.32	226,924.86
1698		050.31726	PRP.2636.FORD & GRIFFITH PL W	99,425.83	747.87	37,984.44	138,158.14
1699		050.31735	050.009.OMU Uprate 040.11988	134,528.00			134,528.00
1700		050.31830	PRP.2735.WEST HORSE CAVE	130,614.76	872.53	66,049.08	198,436.37
1701		050.31863	050.2638.Leah Way Ext II	302.00		291.45	593.45
1702		050.31914	050.2734.WestSBare Replc.	4,478.49	28.65	3,126.44	7,633.58
1703		050.31922	055.2734.Main - Wrenwood 2 in	2,701.32	16.04	1,661.33	4,378.69
1704		050.31956	050.2637.Clinton Rd Relocate	17,432.03		5,587.24	23,019.27
1705		050.32020	PRP.2737.HAR.BROADWAY-MAGNOLI	248,636.82	1,421.07	134,093.18	384,151.07
1706		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.08	23.15	62.65
1707		050.32027	050.2636.Hawesville Reg Sta.	34,984.72	176.59	17,788.19	52,949.50
1708		050.32038	PRP.2635.Marion.W Belleville	87,525.84		40,476.25	128,002.09
1709		050.32145	PRP.2636.BIRKHEAD AVE	184,587.96	716.07	89,542.95	274,846.98
1710		050.32412	PRP.2635.Marion.South Main St	145,454.32		64,889.97	210,344.29
1711		050.32595	050.2734.Lovers Ln. Ext.	6,726.68	33.94	3,869.53	10,630.15
1712		050.32601	PRP.2734.E 4TH MAIN REPL	49,158.04		26,209.87	75,367.91
1713		050.32626	050.2653.GPS Equipment	7,641.24		1,915.29	9,556.53
1714		050.32653	050.2637.Princess Jennifer II	1,897.55	15.77	2,269.36	4,182.68

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1715	201303	050.32671	050.2637.Triangle Ave Ext	738.46	7.02	1,182.27	1,927.75
1716		050.32676	050.2735.AUTUMN RIDGE	93,972.07	284.49	47,010.92	141,267.48
1717		050.32688	050.2609.St.Charles Wells	209,612.08	660.75	89,278.65	299,451.48
1718		050.32694	050.2638.Meadows Subd IV	723.05	4.07	632.26	1,359.38
1719		050.32704	PRP.2734.State St Repl	267,193.82		128,972.49	396,166.11
1720		050.32747	050.2634.Bruest Heaters 2013	4,160.34	19.98	2,366.91	6,547.23
1721		050.32776	PRP.2609.Fruit Hill to Hoptown	1,336,511.44	2,749.77	646,026.01	1,985,287.22
1722		050.32779	050.2636.Fair Haven.	4,451.56	13.66	2,889.48	7,354.69
1723		050.32806	2737.DANVILLE.EQUIPMENT.2013	44,038.48		22,787.68	66,826.16
1724		050.32818	050.2637.McKendree Ext	123.57	0.77	384.44	508.78
1725		050.32848	050.2635.Commerce St Ext	763.77	3.83	304.77	1,072.37
1726		050.32894	Schaeffer Rd Reg Replace	5,412.57		2,701.03	8,113.60
1727		050.32930	PRP.2737.HAR.COLLEGE-CORNISH	116,834.47	261.81	54,284.25	171,380.53
1728		050.32960	050.2734.Hwy31W Reloc - Frk	99,751.27	227.98	44,796.17	144,775.42
1729		050.32976	050.2734.MasseySprings II	1,475.53	8.14	1,112.02	2,595.69
1730		050.32998	050.2612 ECAT Replacement KY	6,860.39	11.01	1,419.16	8,290.56
1731		050.33025	050.2636.Hwy 2830	(5,315.57)	5.69	1,074.54	(4,235.34)
1732		050.33067	PRP.2734.EAST 2ND ST	14,142.81		6,468.68	20,611.49
1733		050.33142	050.2609.Misc. Equipment	12,344.13		5,247.33	17,591.46
1734		050.33143	050.2734.Cumberland Ridge V	1,515.37	2.98	729.39	2,247.74
1735		050.33144	PRP Horse Cave SE 2013	139,673.10	286.16	60,910.80	200,870.06
1736		050.33154	050.2734.Vet.Mem and Gordon	18,935.79	36.87	11,632.97	30,605.63
1737		050.33156	050.2636.Greenville Office	47,567.57		20,194.68	67,762.25
1738		050.33220	PRP.2734.Fairview and High	3,768.66	7.42	1,813.93	5,589.91
1739		050.33222	050.2634.Equipment	6,736.92		3,242.83	9,979.75
1740		050.33242	050.2634.University Circle	2,342.19	3.34	1,903.73	4,249.26
1741		050.33245	PRP.2734.9th-Nashville Replc	67,692.08	127.62	29,369.74	97,189.44
1742		050.33248	Valve Changer Kits - 4 each	8,279.29		3,834.23	12,113.52
1743		050.33252	050.2736.N. Elm St.	6,108.29	6.06	2,944.71	9,059.06
1744		050.33293	050.2736.Hwy 41A	7,359.02	8.63	3,547.23	10,914.88
1745		050.33294	PRP.2734.Auburn Repl 2013	52,366.14	69.12	23,402.65	75,837.91
1746		050.33298	050.2636.W. 2nd. St.	8,938.46	8.44	4,272.50	13,219.40
1747		050.33372	Purchase of a new R.M.L.D	20,347.48		9,793.90	30,141.38
1748		050.33379	050.2609.De-Hy Replacements	80,385.70	51.41	34,933.36	115,370.47
1749		050.33385	050.2637.Court Ave Ext	1,044.16	0.69	503.47	1,548.32
1750		050.33402	Segway battery and tires	2,180.50		925.31	3,105.81
1751		050.33410	2737.JC.HENRY ST 2013	(520.00)			(520.00)
1752		050.33411	Equipment for Mayfield	2,183.50		1,051.00	3,234.50
1753		050.33412	050.2634.Storage Building	4,597.28		1,950.90	6,548.18
1754		050.33413	050.2634.Northern Star Way	7,641.70	9.80	4,324.92	11,976.42
1755		050.33415	New pipe locator	2,418.11		1,140.57	3,558.68
1756		050.33425	PRP.2636.Glendale Dr.	429.45	0.84	206.71	637.00
1757		050.33480	050.2735.C Knicely-68-80 Ext	20,876.03	13.68	9,798.21	30,687.92
1758		050.33502	050.2734.SglenGables Apprch	107,418.41	105.42	95,891.64	203,415.47
1759		050.33534	PRP.2734.WOODFORD STA REPL	41,473.55		18,429.24	59,902.79
1760		050.33542	050.2636.Bourbon Cl.	2,118.10	3.96	1,019.64	3,141.70
1761		050.33564	050.2636.Silent Doe	1,552.53	1.11	748.56	2,302.20
1762		050.33641	050.2736.Lovers Ln. Relo.	321.40	0.21	154.72	476.33
1763		050.33690	050.2637.Dana Drive Ext	(533.24)		144.59	(388.65)
1764		050.33729	050.2638.The Meadows 5 Ext	1,473.48	0.97	709.23	2,183.68
1765		050.1768	WK&G State A&G Overhead	22,617,002.55		(22,617,382.76)	(380.21)
1766		201303 Total		28,478,355.90	28,158.29	(19,838,479.17)	8,668,035.02
1767	201304	050.21628	050.BGR.GLS.HWY 31W RELOC.	(37,980.38)	5,099.98	29,550.85	(3,329.55)
1768		050.26121	PRP.050.2734.Pritchardsville	(40,579.41)	220.98	40,313.99	(44.44)
1769		050.28172	Replace ground bed	3,567.89	28.24	2,297.46	5,893.59
1770		050.28445	PRP.2734.MAIN Replc	647,796.75	7,724.13	238,856.12	894,377.00
1771		050.29055	Odorizer Replacement - Joppa	23,203.77	44.14	21,589.13	44,837.04
1772		050.30345	PRP.2735.PARK CITY	522,394.82	2,396.90	205,306.66	730,098.38
1773		050.30400	PRP.2734.N Main 2 Bare Replc	449.74	2.67	336.59	789.00
1774		050.30574	PRP.2735.Duke-2nd.Cave City	449.74	2.67	336.68	789.09
1775		050.30863	050.2734.northridge VI	2,662.05	19.96	2,266.99	4,949.00
1776		050.31466	050.2636.Industrial Dr.	98,802.60	958.35	48,589.19	148,350.14
1777		050.31556	050.2637.Ogilvie Ave Ext	403.45	1.44	359.93	764.82
1778		050.31615	050.2602.Laptop and Desktop 2	30,296.74		5,972.09	36,268.83
1779		050.31653	050.2734.Three Springs Reloc.	230,405.87	1,474.15	118,677.32	350,557.34
1780		050.31669	050.2734.Oak Ridge Replc.	3,506.10	23.91	2,102.79	5,632.80
1781		050.31690	050.2734.S. Glen Ext.	(4,638.93)	52.30	6,687.13	2,100.50
1782		050.31691	050.2734.Springfield VII-A	4,306.21	29.16	2,016.10	6,351.47
1783		050.31693	PRP.2734.FAIR ST	153,356.54		73,568.32	226,924.86
1784		050.31726	PRP.2636.FORD & GRIFFITH PL W	119,749.64	883.21	46,391.22	167,024.07
1785		050.31735	050.009.OMU Uprate 040.11988	134,528.00			134,528.00
1786		050.31830	PRP.2735.WEST HORSE CAVE	169,633.16	1,073.19	82,878.27	253,584.62
1787		050.31914	050.2734.WestSBare Replc.	4,899.27	35.70	3,298.88	6,233.85
1788		050.31922	055.2734.Main - Wrenwood 2 in	2,701.32	16.04	1,661.33	4,378.69
1789		050.31956	050.2637.Clinton Rd Relocate	17,432.03		5,587.24	23,019.27
1790		050.32020	PRP.2737.HAR.BROADWAY-MAGNOLI	248,636.82	1,762.34	134,093.18	384,492.34
1791		050.32021	2739.MEADOWBROOK SEC 3 PH 3	39.42	0.08	23.15	62.65
1792		050.32027	050.2636.Hawesville Reg Sta.	36,131.71	224.38	18,282.96	54,639.05
1793		050.32038	PRP.2635.Marion.W Belleville	113,896.79		51,583.74	165,480.53
1794		050.32412	PRP.2635.Marion.South Main St	150,214.35		67,074.65	217,289.00
1795		050.32595	050.2734.Lovers Ln. Ext.	6,726.68	33.94	3,869.53	10,630.15
1796		050.32601	PRP.2734.E 4TH MAIN REPL	53,624.04		28,040.04	81,664.08
1797		050.32626	050.2653.GPS Equipment	7,641.24		1,915.29	9,556.53
1798		050.32676	050.2735.AUTUMN RIDGE	97,878.36	412.98	49,333.73	147,625.07
1799		050.32688	050.2609.St.Charles Wells	212,169.37	928.87	90,435.13	303,533.37
1800		050.32704	PRP.2734.State St Repl	308,580.84		145,932.97	454,513.81

Line No.	Month	Project No.	Description of Project	Sum of Construction Cost	Sum of AFUDC	Sum of Indirect cost	Sum of Total Cost
1801	201304	050.32747	050.2634.Bruest Healers 2013	4,160.34	19.98	2,366.91	6,547.23
1802		050.32775	PRP.2609.Fruit Hill to Hoptown	1,378,647.89	4,545.38	666,346.69	2,049,539.96
1803		050.32806	2737.DANVILLE.EQUIPMENT.2013	49,259.98		24,927.45	74,187.43
1804		050.32848	050.2635.Commerce St Ext	763.77	3.83	304.77	1,072.37
1805		050.32894	Schaeffer Rd Reg Replace	5,412.57		2,701.03	8,113.60
1806		050.32930	PRP.2737.HAR.COLLEGE-CORNISH	149,578.48	435.30	68,430.49	218,444.27
1807		050.32960	050.2734.Hwy31W Reloc - Frk	106,537.85	361.12	47,542.55	154,441.52
1808		050.32976	050.2734.MasseySprings II	1,475.53	10.45	1,112.02	2,598.00
1809		050.32998	050.2612 ECAT Replacement KY	6,860.39	11.01	1,419.16	8,290.56
1810		050.33025	050.2636.Hwy 2830	(5,406.62)	5.69	1,093.57	(4,307.36)
1811		050.33087	PRP. 2734.EAST 2ND ST	31,039.71		13,367.80	44,407.51
1812		050.33143	050.2734.Cumberland Ridge V	1,515.37	2.98	729.39	2,247.74
1813		050.33144	PRP Horse Cave SE 2013	161,658.81	479.04	70,389.63	232,527.48
1814		050.33154	050.2734.Vet.Mem and Gordon	18,935.79	63.92	11,173.27	30,172.98
1815		050.33156	050.2636.Greenville Office	47,506.87		20,207.35	67,714.22
1816		050.33220	PRP.2734.Fairview and High	3,768.56	7.42	1,813.93	5,589.91
1817		050.33222	050.2634.Equipment	7,071.09		3,439.58	10,510.67
1818		050.33245	PRP.2734.9th-Nashville Replc	68,300.53	214.61	29,759.54	98,274.68
1819		050.33248	Valve Changer Kits - 4 each	8,438.18		3,899.35	12,337.53
1820		050.33294	PRP.2734.Auburn Repl 2013	103,538.15	169.02	44,767.36	148,474.53
1821		050.33372	Purchase of a new R.M.L.D	20,347.48		9,793.90	30,141.38
1822		050.33379	050.2609.De-Hy Replacements	93,792.81	162.66	40,427.59	134,383.06
1823		050.33385	050.2637.Court Ave Ext	636.72	1.93	607.78	1,246.43
1824		050.33402	Segway battery and tires	2,311.33		978.93	3,290.26
1825		050.33410	2737.JC.HENRY ST 2013	(520.00)			(520.00)
1826		050.33411	Equipment for Mayfield	2,314.51		1,112.07	3,426.58
1827		050.33412	050.2634.Storage Building	5,607.28		2,364.80	7,972.08
1828		050.33413	050.2634.Northern Star Way	6,411.57	20.02	4,543.18	10,974.77
1829		050.33415	New pipe locator	2,653.88		1,238.47	3,892.35
1830		050.33425	PRP.2636.Glendale Dr.	429.45	0.84	206.71	637.00
1831		050.33480	050.2735.C Knicely-68-80 Ext	29,502.52	47.44	15,538.95	45,088.91
1832		050.33502	050.2734.SglenGables Apprch	224,847.41	360.95	144,987.47	370,195.83
1833		050.33534	PRP.2734.WOODFORD STA REPL	59,398.01		26,075.31	85,473.32
1834		050.33542	050.2636.Bourbon Ct.	2,057.40	6.74	1,032.31	3,096.45
1835		050.33641	050.2736.Lovers Ln. Relo.	321.40	0.63	154.72	476.75
1836		050.33690	050.2637.Dana Drive Ext	(533.24)		144.59	(388.65)
1837		050.33723	2737.STANFORD TBS REBUILD	17,792.44	11.63	8,294.69	26,098.76
1838		050.33729	050.2638.The Meadows 5 Ext	1,473.48	2.92	709.23	2,185.63
1839		050.33861	PRP.2636.ALLEN 1ST - 3RD	28,795.78	18.27	12,183.62	40,997.67
1840		050.33870	050.2637.Estes Lane Ext	(919.27)			(919.27)
1841		050.33969	050.2637.Stiles L ndg Ext	(4,126.10)			(4,126.10)
1842		050.34005	2737.WALTON AVE-HWY 127	1,486.69	0.97	693.08	2,180.74
1843		050.34042	050.2636.Locust Hill Rd.	898.74	0.59	418.98	1,318.31
1844		050.34044	050.2636.Button Buck Cl.	586.66	0.38	273.50	860.54
1845		OH.050.1788	WKG State A&G Overhead	22,936,665.16		(22,870,443.12)	66,222.04
1846	201304 Total			28,904,181.94	30,415.43	(20,053,642.75)	8,880,954.62

Note: Indirect Cost Other\* include the following types of expenditures:

- 1849 BU A&G Pool
- 1850 Business Unit A&G
- 1851 Corporate A&G
- 1852 Corporate A&G Pool
- 1853 Depreciation - Capitalized
- 1854 Heavy Equipment
- 1855 Miscellaneous- GL
- 1856 Rent
- 1857 Restricted Stock
- 1858 State A&G
- 1859 State A&G Pool
- 1860 Stores Overhead
- 1861 Telecom
- 1862 Transportation - Capitalized
- 1863 Uniforms
- 1864 Utilities
- 1865 Variable Pay Plan

1868 Please see the response to 1-18 for estimated completion percentages.



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-18**  
**Page 1 of 1**

**REQUEST:**

Provide, in the format provided in Schedule 18, an analysis of Atmos's Construction Work in Progress ("CWIP") as defined in the Uniform System of Accounts for each of the projects identified in Schedule 17.

**RESPONSE:**

Please see Attachment 1 for the requested information.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-18\_Att1 - CWIP Analysis.pdf, 18 Pages.

Respondent: Greg Waller

Atmos Energy Corporation  
Case No. 2013-00148

Construction Projects as of:

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWIP Expenditures As of April 30, 2013	Percent of Total Expenditures
1	201108	050.20922	Non Functional	9/2/2008	8/1/2009	100%	58,152.69	318,705.87	296,674.72	108%
2		050.20925	Non Functional	9/2/2008	8/1/2009	100%	58,152.69	156,248.88	144,774.56	108%
3		050.20926	Non Functional	9/2/2008	8/1/2009	100%	58,152.69	150,302.01	138,256.93	109%
4		050.20927	Non Functional	9/2/2008	8/1/2009	100%	58,152.69	215,362.55	201,181.55	107%
5		050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
6		050.21948	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
7		050.22274	Non Functional	8/24/2009	9/28/2009	100%	67,799.57	67,799.57	168,368.16	36%
8		050.22473	Non Functional	9/29/2009	10/1/2010	100%	4,004.35	4,004.35	958.74	419%
9		050.23235	Non Functional	3/12/2010	7/16/2010	100%	18,727.55	18,727.55	35,147.79	63%
10		050.23266	Non Functional	4/6/2010	9/28/2010	100%	11,895.61	11,895.61	12,453.38	96%
11		050.23356	Non Functional	5/27/2010	9/29/2010	100%	4,654.13	4,654.13	5,021.81	93%
12		050.23381	Non Functional	6/9/2010	9/28/2010	100%	49,488.84	49,488.84	145,972.95	34%
13		050.23410	Non Functional	6/23/2010	9/28/2010	100%	339,934.28	339,934.28	344,043.89	99%
14		050.23414	Non Functional	6/24/2010	9/28/2010	100%	4,479.30	4,479.30	3,909.26	115%
15		050.23415	Non Functional	6/24/2010	9/28/2010	100%	14,877.90	14,877.90	8,604.75	173%
16		050.23431	Non Functional	6/25/2010	9/28/2010	100%	6,165.79	6,165.79	3,919.30	157%
17		050.23535	Non Functional	8/27/2010	9/28/2010	100%	75,953.13	113,968.24	106,353.62	107%
18		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	116%
19		050.24144	Non Functional	9/22/2010	9/30/2011	100%	248,506.00	248,506.00	91,616.24	271%
20		050.24183	Non Functional	9/30/2010	9/28/2011	100%	4,728.45	4,728.45	2,265.41	209%
21		050.24221	Non Functional	10/14/2010	9/28/2011	100%	5,994.02	5,994.02	15,279.25	39%
22		050.24231	Non Functional	10/21/2010	3/15/2011	100%	1,887.60	8,723.25	9,611.04	91%
23		050.24713	Non Functional	10/25/2010	9/28/2011	100%	10,549.99	10,549.99	7,693.80	137%
24		050.24719	Non Functional	10/28/2010	10/3/2011	100%	13,665.10	13,665.10	11,186.26	122%
25		050.24724	Non Functional	10/29/2010	9/28/2011	100%	250,091.43	250,091.43	209,465.28	119%
26		050.24728	Non Functional	11/1/2010	12/31/2010	100%	(530.45)	116,805.75	45,317.27	258%
27		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
28		050.24756	Non Functional	11/11/2010	9/28/2011	100%	141,788.07	141,788.07	124,259.99	114%
29		050.24757	Non Functional	11/11/2010	9/29/2011	100%	4,131.24	4,131.24	11,586.23	36%
30		050.24758	Non Functional	11/12/2010	9/29/2011	100%	2,236.25	2,236.25	2,099.65	107%
31		050.24766	Non Functional	11/17/2010	9/28/2011	100%	13,864.42	13,864.42	14,371.57	96%
32		050.24768	Non Functional	11/18/2010	9/28/2011	100%	26,741.00	26,741.00	32,280.99	83%
33		050.24796	Non Functional	11/29/2010	9/28/2011	100%	83,463.68	83,463.68	33,771.84	247%
34		050.24802	Non Functional	12/2/2010	9/28/2011	100%	74,149.07	74,149.07	65,605.80	113%
35		050.24808	Non Functional	12/6/2010	9/29/2011	100%	4.66	4.66	835.30	1%
36		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
37		050.24836	Non Functional	12/27/2010	9/28/2011	100%	8,336.90	8,336.90	15,439.53	54%
38		050.24853	Non Functional	1/6/2011	10/1/2011	100%	48,209.34	48,209.34	62,599.83	92%
39		050.24857	Non Functional	1/7/2011	9/28/2011	100%	58,359.12	58,359.12	29,790.15	196%
40		050.24874	Non Functional	1/19/2011	9/28/2011	100%	78,868.07	78,868.07	81,772.51	96%
41		050.24889	Non Functional	1/24/2011	9/28/2011	100%	20,777.22	20,777.22	7,372.94	282%
42		050.24896	Non Functional	1/28/2011	9/28/2011	100%	7,393.10	7,393.10	10,186.51	73%
43		050.24920	Non Functional	2/1/2011	3/30/2011	100%	10,528.68	10,528.68	6,942.04	152%
44		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
45		050.24929	Non Functional	2/4/2011	2/1/2012	100%	3,861.54	3,861.54	17,634.88	22%
46		050.24937	Non Functional	2/7/2011	9/28/2011	100%	78,796.38	89,368.11	84,537.99	101%
47		050.24946	Non Functional	2/10/2011	9/28/2011	100%	2,730.05	2,730.05	9,226.78	30%
48		050.24947	Non Functional	2/10/2011	9/28/2011	100%	2,127.02	2,127.02	3,687.42	58%
49		050.25108	Non Functional	3/1/2011	9/28/2011	100%	884,840.28	884,840.28	893,216.28	99%
50		050.25118	Non Functional	2/28/2011	9/28/2011	100%	4,131.13	4,131.13	3,076.49	134%
51		050.25119	Non Functional	7/1/2011	9/29/2011	100%	35,380.83	35,380.83	27,986.64	126%
52		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.06)	-25601%
53		050.25171	Non Functional	3/1/2011	9/28/2011	100%	49,025.88	49,025.88	66,166.37	74%
54		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
55		050.25322	Non Functional	3/18/2011	9/30/2011	100%	62,145.63	62,145.63	49,359.85	126%
56		050.25325	Non Functional	3/1/2011	3/1/2012	100%	8,915.60	8,915.60	4,239.06	210%
57		050.25339	Non Functional	3/17/2011	9/30/2011	100%	1,094.63	1,094.63	1,031.08	106%
58		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
59		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
60		050.25440	Non Functional	6/15/2011	9/28/2011	100%	2,351.45	2,351.45	1,861.30	126%
61		050.25518	Non Functional	4/1/2011	9/28/2011	100%	138,643.36	138,643.36	118,230.36	117%
62		050.25523	Non Functional	1/1/2011	9/28/2011	100%	78,044.10	78,044.10	53,359.00	146%
63		050.25627	Non Functional	9/1/2010	9/28/2010	100%	52,499.88	59,077.01	6,672.37	870%
64		050.25665	Non Functional	12/1/2010	9/28/2011	100%	46,933.98	73,139.28	72,740.07	101%
65		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
66		050.25720	Non Functional	4/25/2011	9/30/2011	100%	6,142.78	6,142.78	6,035.12	102%
67		050.26046	Non Functional	6/8/2011	7/6/2011	100%	2,783.60	2,783.60	(231.50)	-1202%
68		050.26048	Non Functional	6/1/2011	9/18/2011	100%	2,405,504.58	2,405,504.58	2,174,047.04	111%
69		050.26049	Non Functional	6/20/2011	9/28/2011	100%	101,857.96	158,137.94	167,119.20	95%
70		050.26050	Non Functional	6/1/2011	9/28/2011	100%	164,009.73	164,009.73	118,493.21	138%
71		050.26053	Non Functional	6/1/2011	6/1/2012	100%	2.60	2.60	1,149.64	0%
72		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
73		050.26139	Non Functional	10/1/2010	9/30/2011	100%	3,500.00	5,149.55	4,628.16	111%
74		050.26141	Non Functional	6/1/2011	6/1/2012	100%	20,435.52	20,435.52	10,933.02	187%
75		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
76		050.26196	Non Functional	6/1/2011	9/28/2011	100%	29,240.14	29,240.14	27,670.27	106%
77		050.26251	Non Functional	6/15/2011	6/30/2011	100%	2,030.92	2,030.92	1,700.11	119%
78		050.26261	Non Functional	6/9/2011	9/28/2011	100%	1,950.32	1,950.32	2,050.36	95%
79		050.26270	Non Functional	7/5/2011	9/16/2011	100%	212,483.24	212,483.24	158,390.93	134%
80		050.26285	Non Functional	6/1/2011	6/1/2012	100%	6,818.61	6,818.61	3,214.56	212%
81		050.26286	Non Functional	6/1/2011	6/1/2012	100%	8,894.83	8,894.83	1,506.42	590%
82		050.26289	Non Functional	6/13/2011	9/28/2011	100%	5,375.00	5,375.00	5,298.82	101%
83		050.26294	Non Functional	6/15/2011	9/28/2011	100%	8,157.76	8,157.76	7,296.47	112%
84		050.26363	Non Functional	6/21/2011	9/28/2011	100%	2,092.82	2,092.82	2,719.24	77%
85		050.26441	Non Functional	6/15/2011	10/1/2011	100%	0.00	0.00	3,887.33	0%
86		050.26442	Non Functional	6/1/2010	5/1/2012	100%	248,257.09	248,257.09	140,355.70	177%
87		050.26465	Non Functional	6/27/2011	9/28/2011	100%	48,992.29	48,992.29	43,636.59	112%
88		050.26490	Non Functional	7/1/2011	9/29/2011	100%	31,569.56	31,569.56	24,092.32	131%
89		050.26506	Non Functional	7/1/2011	9/28/2011	100%	3,656.15	3,656.15	1,847.19	198%
90		050.26716	Non Functional	7/18/2011	7/18/2012	100%	23,096.35	23,096.35	(3,833.04)	-636%
91		050.26745	Non Functional	8/1/2011	9/28/2011	100%	8,119.62	8,119.62	7,736.61	105%
92		050.26762	Non Functional	7/29/2011	8/1/2011	100%	35,290.68	35,290.68	32,160.88	110%
93		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
94		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
95		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
96		050.26922	Non Functional	4/1/2011	9/28/2011	100%	5,059.17	5,059.17	2,698.85	185%
97		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
98		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.80	94,530.80	54,522.84	173%

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project C/WIP Expenditures As of April 30, 2013	Percent of Total Expenditures
99		050.27028	Non Functional	8/18/2011	9/28/2011	100%	6,042.64	6,042.64	4,809.53	126%
100		050.27029	Non Functional	8/18/2011	9/30/2011	100%	4,769.80	4,769.80	4,346.81	110%
101		050.27061	Non Functional	4/21/2011	9/28/2011	100%	9,698.35	9,698.35	8,189.89	118%
102		OH.050.17884	Capital State Ovhd	9/29/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
103	201106 Total						8,876,598.24	9,741,168.44	9,017,642.17	108%
104	201109	050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
105		050.22274	Non Functional	8/24/2009	9/28/2009	100%	67,799.57	67,799.57	188,368.16	36%
106		050.23235	Non Functional	3/12/2010	7/16/2010	100%	18,727.55	18,727.55	35,147.79	53%
107		050.23266	Non Functional	4/6/2010	9/28/2010	100%	11,895.61	11,895.61	12,453.38	96%
108		050.23535	Non Functional	8/27/2010	9/28/2010	100%	75,953.13	113,968.24	106,353.62	107%
109		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
110		050.24144	Non Functional	9/22/2010	9/30/2011	100%	248,506.00	248,506.00	91,616.24	271%
111		050.24729	Non Functional	11/7/2010	12/31/2010	100%	(630.45)	116,805.75	45,317.27	258%
112		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
113		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.57	106%
114		050.24874	Non Functional	1/19/2011	9/28/2011	100%	78,868.07	78,868.07	81,772.51	96%
115		050.24920	Non Functional	2/1/2011	3/30/2011	100%	10,528.68	10,528.68	6,942.04	152%
116		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
117		050.24937	Non Functional	2/7/2011	9/28/2011	100%	78,795.38	85,358.11	84,537.99	101%
118		050.24946	Non Functional	2/10/2011	9/28/2011	100%	2,730.05	2,730.05	9,226.78	30%
119		050.24947	Non Functional	2/10/2011	9/28/2011	100%	2,127.02	2,127.02	3,687.42	58%
120		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-25601%
121		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
122		050.25322	Non Functional	3/18/2011	9/30/2011	100%	62,145.63	62,145.63	49,359.85	126%
123		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
124		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
125		050.25440	Non Functional	6/15/2011	9/28/2011	100%	2,351.45	2,351.45	1,861.30	126%
126		050.25627	Non Functional	9/1/2010	9/28/2010	100%	52,499.88	58,077.01	6,672.37	870%
127		050.25659	Non Functional	10/1/2010	9/30/2011	100%	46,150.32	37,209.00	36,998.78	101%
128		050.25665	Non Functional	12/1/2010	9/28/2011	100%	46,933.98	73,139.28	72,740.07	101%
129		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
130		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
131		050.26046	Non Functional	6/6/2011	7/6/2011	100%	2,763.80	2,763.80	(231.50)	-1202%
132		050.26049	Non Functional	5/20/2011	9/28/2011	100%	101,857.96	158,137.94	167,119.20	95%
133		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
134		050.26261	Non Functional	6/9/2011	9/28/2011	100%	1,950.32	1,950.32	2,050.36	95%
135		050.26270	Non Functional	7/5/2011	9/16/2011	100%	212,483.24	212,483.24	158,390.93	134%
136		050.26289	Non Functional	6/13/2011	9/28/2011	100%	5,375.00	5,375.00	5,298.82	101%
137		050.26294	Non Functional	6/15/2011	9/28/2011	100%	8,157.76	8,157.76	7,286.47	112%
138		050.26442	Non Functional	5/1/2010	5/1/2012	100%	248,257.09	248,257.09	140,355.70	177%
139		050.26477	Non Functional	7/5/2011	9/28/2011	100%	855.39	855.39	960.35	89%
140		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
141		050.26599	Non Functional	8/1/2011	9/28/2011	100%	2,052.50	2,052.50	2,198.71	93%
142		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
143		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
144		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
145		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
146		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
147		050.27028	Non Functional	8/18/2011	9/28/2011	100%	6,042.64	6,042.64	4,809.53	126%
148		050.27061	Non Functional	4/21/2011	9/28/2011	100%	9,698.35	9,698.35	8,189.89	118%
149		050.27098	Non Functional	9/1/2010	9/28/2011	100%	123,929.16	177,184.50	113,668.15	158%
150		050.27098	Non Functional	10/1/2010	9/30/2011	100%	26,046.30	26,046.30	27,860.78	93%
151		050.27100	Non Functional	8/30/2011	9/30/2011	100%	22,325.40	22,325.40	30,826.24	72%
152		050.27102	Non Functional	8/30/2011	9/30/2011	100%	30,585.80	30,585.80	29,065.95	105%
153		050.27103	Non Functional	8/30/2011	9/30/2011	100%	31,007.50	31,007.50	31,292.52	99%
154		050.27157	Non Functional	10/1/2010	9/30/2011	100%	819.30	819.30	735.14	111%
155		050.27159	Non Functional	10/1/2010	9/30/2011	100%	3,215.32	3,215.32	3,143.73	102%
156		050.27207	Non Functional	8/19/2009	9/28/2009	100%	30,982.72	30,982.72	34,248.15	90%
157		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
158		050.27267	Non Functional	9/7/2011	11/1/2011	100%	14,350.08	14,350.08	10,348.41	139%
159		050.27372	Non Functional	9/29/2011	9/30/2011	100%	16,917.27	16,917.27	16,779.15	101%
160		OH.050.17884	Capital State Ovhd	9/29/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
161	201109 Total						3,669,753.71	3,964,144.18	3,595,886.68	110%
162	201110	050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
163		050.22274	Non Functional	8/24/2009	9/28/2009	100%	67,799.57	67,799.57	188,368.16	36%
164		050.23235	Non Functional	3/12/2010	7/16/2010	100%	18,727.55	18,727.55	35,147.79	53%
165		050.23266	Non Functional	4/6/2010	9/28/2010	100%	11,895.61	11,895.61	12,453.38	96%
166		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
167		050.24144	Non Functional	9/22/2010	9/30/2011	100%	248,506.00	248,506.00	91,616.24	271%
168		050.24729	Non Functional	11/7/2010	12/31/2010	100%	(630.45)	116,805.75	45,317.27	258%
169		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
170		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.57	105%
171		050.24920	Non Functional	2/1/2011	3/30/2011	100%	10,528.68	10,528.68	6,942.04	152%
172		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
173		050.24946	Non Functional	2/10/2011	9/28/2011	100%	2,730.05	2,730.05	9,226.78	30%
174		050.24947	Non Functional	2/10/2011	9/28/2011	100%	2,127.02	2,127.02	3,687.42	58%
175		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-25601%
176		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
177		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
178		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
179		050.25440	Non Functional	6/15/2011	9/28/2011	100%	2,351.45	2,351.45	1,861.30	126%
180		050.25659	Non Functional	10/1/2010	9/30/2011	100%	46,150.32	37,209.00	36,998.78	101%
181		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
182		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
183		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
184		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
185		050.26261	Non Functional	6/9/2011	9/28/2011	100%	1,950.32	1,950.32	2,050.36	95%
186		050.26270	Non Functional	7/5/2011	9/16/2011	100%	212,483.24	212,483.24	158,390.93	134%
187		050.26289	Non Functional	6/13/2011	9/28/2011	100%	5,375.00	5,375.00	5,298.82	101%
188		050.26294	Non Functional	6/15/2011	9/28/2011	100%	8,157.76	8,157.76	7,286.47	112%
189										

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
202		050.27100	Non Functional	8/30/2011	9/30/2011	100%	22,325.40	22,325.40	30,826.24	72%
203		050.27102	Non Functional	8/30/2011	9/30/2011	100%	30,585.80	30,585.80	29,065.95	105%
204		050.27103	Non Functional	8/30/2011	9/30/2011	100%	31,007.50	31,007.50	31,292.52	99%
205		050.27157	Non Functional	10/1/2010	9/30/2011	100%	819.30	819.30	735.14	111%
206		050.27159	Non Functional	10/1/2010	9/30/2011	100%	3,215.32	3,215.32	3,143.73	102%
207		050.27207	Non Functional	8/19/2009	9/28/2009	100%	30,982.72	30,982.72	34,248.15	90%
208		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
209		050.27267	Non Functional	9/7/2011	11/1/2011	100%	14,350.08	14,350.08	10,348.41	139%
210		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
211		050.27389	Non Functional	10/1/2011	12/31/2011	100%	12,498.12	12,498.12	13,808.71	91%
212		050.27983	Non Functional	7/1/2011	9/28/2011	100%	11,988.09	11,988.09	9,312.99	129%
213		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
214		050.28025	Non Functional	12/15/2010	9/28/2011	100%	8,799.28	4,047.41	3,965.80	102%
215		050.28052	Non Functional	1/1/1900	9/28/2009	100%	39,854.88	39,854.88	(5,932.93)	-575%
216		050.28066	Non Functional	10/1/2011	10/31/2012	100%	4,970.85	4,970.85	5,920.41	84%
217		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
218		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
219		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
220	201110 Total						3,465,721.25	3,632,803.79	3,282,516.70	111%
221	201111	050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
222		050.22274	Non Functional	8/24/2009	9/28/2009	100%	67,799.57	67,799.57	188,368.16	36%
223		050.23235	Non Functional	3/12/2010	7/16/2010	100%	18,727.55	18,727.55	35,147.79	53%
224		050.23266	Non Functional	4/6/2010	9/28/2010	100%	11,895.61	11,895.61	12,453.38	96%
225		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
226		050.24729	Non Functional	11/1/2010	12/31/2010	100%	(630.45)	116,805.75	45,317.27	258%
227		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
228		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
229		050.24920	Non Functional	2/1/2011	3/30/2011	100%	10,528.68	10,528.68	6,942.04	152%
230		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
231		050.24946	Non Functional	2/10/2011	9/28/2011	100%	2,730.05	2,730.05	9,226.78	30%
232		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-25601%
233		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,408.65	2,408.65	(37.14)	-6480%
234		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.55	64%
235		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
236		050.25440	Non Functional	6/15/2011	9/28/2011	100%	2,351.45	2,351.45	1,881.30	126%
237		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
238		050.25659	Non Functional	10/1/2010	9/30/2011	100%	46,150.32	37,209.00	36,998.78	101%
239		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
240		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
241		050.26044	Non Functional	6/13/2011	7/13/2011	100%	3,333.55	3,333.55	6,672.38	50%
242		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	89%
243		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
244		050.26261	Non Functional	6/9/2011	9/28/2011	100%	1,950.32	1,950.32	2,050.36	95%
245		050.26270	Non Functional	7/5/2011	9/16/2011	100%	212,483.24	212,483.24	158,390.93	134%
246		050.26289	Non Functional	6/13/2011	9/28/2011	100%	5,375.00	5,375.00	5,298.82	101%
247		050.26442	Non Functional	5/1/2010	5/1/2012	100%	248,257.09	248,257.09	140,355.70	177%
248		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
249		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
250		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	9,084.19	82%
251		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
252		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.82	66%
253		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
254		050.27028	Non Functional	8/18/2011	9/28/2011	100%	6,042.64	6,042.64	4,809.53	126%
255		050.27050	Non Functional	8/29/2011	9/28/2011	100%	2,042.80	2,042.80	5,337.83	39%
256		050.27061	Non Functional	4/21/2011	9/28/2011	100%	9,698.35	9,698.35	8,189.89	118%
257		050.27098	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
258		050.27157	Non Functional	10/1/2010	9/30/2011	100%	819.30	819.30	735.14	111%
259		050.27159	Non Functional	10/1/2010	9/30/2011	100%	3,215.32	3,215.32	3,143.73	102%
260		050.27207	Non Functional	8/19/2009	9/28/2009	100%	30,982.72	30,982.72	34,248.15	90%
261		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
262		050.27233	Non Functional	9/19/2011	9/28/2011	100%	1,491.21	1,491.21	1,727.74	86%
263		050.27267	Non Functional	9/7/2011	11/1/2011	100%	14,350.08	14,350.08	10,348.41	139%
264		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
265		050.27355	Non Functional	9/13/2011	11/20/2011	100%	6,602.63	6,602.63	3,712.01	178%
266		050.27389	Non Functional	10/1/2011	12/31/2011	100%	12,498.12	12,498.12	13,808.71	91%
267		050.27983	Non Functional	7/1/2011	9/28/2011	100%	11,988.09	11,988.09	9,312.99	129%
268		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
269		050.28025	Non Functional	12/15/2010	9/28/2011	100%	8,799.28	4,047.41	3,965.80	102%
270		050.28052	Non Functional	1/1/1900	9/28/2009	100%	39,854.88	39,854.88	(5,932.93)	-575%
271		050.28066	Non Functional	10/1/2011	10/31/2012	100%	4,970.85	4,970.85	5,920.41	84%
272		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	131,981.27	92%
273		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
274		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
275		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
276		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
277		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
278		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
279		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
280		050.28198	Non Functional	11/1/2011	9/28/2012	100%	18,607.51	18,607.51	22,520.17	83%
281		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
282		050.28259	Non Functional	11/15/2011	9/28/2012	100%	1,534.04	1,534.04	1,606.77	95%
283		050.28262	Non Functional	10/30/2011	9/28/2012	100%	4,779.25	4,779.25	3,974.22	120%
284		050.28267	Non Functional	11/1/2011	9/28/2012	100%	5,645.47	5,645.47	6,765.25	83%
285		050.28279	Non Functional	10/4/2011	9/28/2012	100%	81,027.45	114,994.59	113,123.77	102%
286		050.28326	Non Functional	11/4/2011	9/30/2012	100%	2,169.46	2,169.46	1,626.03	133%
287		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
288		050.28356	Non Functional	11/21/2011	12/30/2011	100%	6,218.90	6,218.90	1,927.97	323%
289		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
290		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
291		050.28510	Non Functional	11/27/2011	9/28/2012	100%	1,604.02	1,604.02	3,549.71	45%
292		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
293	201111 Total						4,267,323.80	4,468,373.48	4,486,638.52	89%
294	201112	050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
295		050.22274	Non Functional	8/24/2009	9/28/2009	100%	67,799.57	67,799.57	188,368.16	36%
296		050.23235	Non Functional	3/12/2010	7/16/2010	100%	18,727.55	18,727.55	35,147.79	53%
297		050.23266	Non Functional	4/6/2010	9/28/2010	100%	11,895.61	11,895.61	12,453.38	96%
298		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
299		050.24729	Non Functional	11/1/2010	12/31/2010	100%	(630.45)	116,805.75	45,317.27	258%
300		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
301		050.24813	Non Functional	12/9/2010	9/28/2011	1				

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
305		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
306		050.26348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
307		050.26369	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
308		050.26440	Non Functional	6/15/2011	9/28/2011	100%	2,351.45	2,351.45	1,861.30	126%
309		050.26441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
310		050.26559	Non Functional	10/1/2010	9/30/2011	100%	46,150.32	37,209.00	36,998.78	101%
311		050.26676	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
312		050.26695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
313		050.26044	Non Functional	6/13/2011	7/13/2011	100%	3,333.56	3,333.56	6,672.38	50%
314		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	166,243.10	90%
315		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
316		050.26261	Non Functional	6/9/2011	9/28/2011	100%	1,950.32	1,950.32	2,050.36	95%
317		050.26289	Non Functional	6/13/2011	9/28/2011	100%	5,375.00	5,375.00	5,298.82	101%
318		050.26442	Non Functional	5/1/2010	5/1/2012	100%	248,257.09	248,257.09	140,355.70	177%
319		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
320		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
321		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
322		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
323		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
324		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
325		050.27028	Non Functional	8/18/2011	9/28/2011	100%	6,042.64	6,042.64	4,809.53	126%
326		050.27050	Non Functional	8/29/2011	9/28/2011	100%	2,042.80	2,042.80	5,337.83	38%
327		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
328		050.27157	Non Functional	10/1/2010	9/30/2011	100%	819.30	819.30	735.14	111%
329		050.27159	Non Functional	10/1/2010	9/30/2011	100%	3,215.32	3,215.32	3,143.73	102%
330		050.27207	Non Functional	8/19/2009	9/28/2009	100%	30,982.72	30,982.72	34,248.15	90%
331		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
332		050.27233	Non Functional	9/19/2011	9/28/2011	100%	1,491.21	1,491.21	1,727.74	86%
333		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
334		050.27389	Non Functional	10/1/2011	12/31/2011	100%	12,498.12	12,498.12	13,808.71	91%
335		050.27983	Non Functional	7/1/2011	9/28/2011	100%	11,988.09	11,988.09	9,312.99	129%
336		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
337		050.28052	Non Functional	1/1/1900	9/28/2009	100%	39,854.88	39,854.88	(6,932.95)	-575%
338		050.28066	Non Functional	10/1/2011	10/31/2012	100%	4,970.85	4,970.85	5,920.41	84%
339		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
340		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,981.27	92%
341		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	120,218.42	101%
342		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
343		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
344		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
345		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
346		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
347		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,852.16	6,852.16	5,893.59	116%
348		050.28194	Non Functional	11/1/2011	9/28/2012	100%	24,722.53	24,722.53	23,312.38	106%
349		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
350		050.28198	Non Functional	11/1/2011	9/28/2012	100%	18,607.51	18,607.51	22,520.17	83%
351		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
352		050.28259	Non Functional	11/15/2011	9/28/2012	100%	1,534.04	1,534.04	1,606.77	95%
353		050.28262	Non Functional	10/30/2011	9/28/2012	100%	4,779.25	4,779.25	3,974.22	120%
354		050.28279	Non Functional	10/4/2011	9/28/2012	100%	81,027.45	114,994.59	113,123.77	102%
355		050.28326	Non Functional	11/4/2011	9/30/2012	100%	2,169.46	2,169.46	1,626.03	133%
356		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
357		050.28356	Non Functional	11/21/2011	12/30/2011	100%	6,218.90	6,218.90	1,927.97	323%
358		050.28383	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
359		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
360		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
361		050.28510	Non Functional	11/27/2011	9/28/2012	100%	1,604.02	1,604.02	3,549.71	45%
362		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
363		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
364		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
365		050.28707	Non Functional	12/1/2011	9/28/2012	100%	46,623.91	46,623.91	54,732.37	85%
366		050.28718	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	15,058.84	84%
367		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,997,835.66	8,547,580.05	105%
368		050.28799	Non Functional	10/1/2011	10/1/2012	100%	13,725.76	13,725.76	(164.86)	-8326%
369		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	108%
370		OH.050.17884	Capital State Ovid	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
371	201112	Total					10,124,795.35	15,493,767.99	15,019,044.81	103%
372	201201	050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
373		050.23660	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
374		050.24729	Non Functional	11/1/2010	12/31/2010	100%	(630.45)	116,895.75	45,317.27	258%
375		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
376		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,563.67	108%
377		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
378		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-26501%
379		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
380		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
381		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
382		050.25440	Non Functional	6/15/2011	9/28/2011	100%	2,351.45	2,351.45	1,861.30	126%
383		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
384		050.25659	Non Functional	10/1/2010	9/30/2011	100%	46,150.32	37,209.00	36,998.78	101%
385		050.25676	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
386		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
387		050.26044	Non Functional	6/13/2011	7/13/2011	100%	3,333.56	3,333.56	6,672.38	50%
388		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	166,243.10	90%
389		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
390		050.26261	Non Functional	6/9/2011	9/28/2011	100%	1,950.32	1,950.32	2,050.36	95%
391		050.26289	Non Functional	6/13/2011	9/28/2011	100%	5,375.00	5,375.00	5,298.82	101%
392		050.26442	Non Functional	5/1/2010	5/1/2012	100%	248,257.09	248,257.09	140,355.70	177%
393		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
394		050.26602	Non Functional	8/1/2011	9/28/2011	100%	1,310.24	1,310.24	578.80	226%
395		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
396		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
397		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
398		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
399		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
400		050.27028	Non Functional	8/18/2011	9/28/2011	100%	6,042.64	6,042.64	4,809.53	126%
401		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
402		050.27157	Non Functional	10/1/2010	9/30/2011	100%	819.30	819.30	735.14	111%
403		050.27159	Non Functional	10/1/2010	9/30/2011	100%	3,215.32	3,215.32	3,143.73	102%
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Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWIP Expenditures As of April 30, 2013	Percent of Total Expenditures
408		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	169%
409		050.28052	Non Functional	1/1/1900	9/28/2009	100%	39,854.88	39,854.88	(6,932.89)	-575%
410		050.28066	Non Functional	10/1/2011	10/31/2012	100%	4,970.85	4,970.85	5,920.41	84%
411		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
412		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,981.27	92%
413		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
414		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
415		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
416		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
417		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
418		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	830,734.25	114%
419		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
420		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
421		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
422		050.28279	Non Functional	10/4/2011	9/28/2012	100%	81,027.45	114,994.59	113,123.77	102%
423		050.28326	Non Functional	11/4/2011	9/30/2012	100%	2,169.46	2,169.46	1,626.03	133%
424		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
425		050.28356	Non Functional	11/21/2011	12/30/2011	100%	6,218.90	6,218.90	1,927.97	323%
426		050.28383	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
427		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
428		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
429		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
430		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
431		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
432		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
433		050.28707	Non Functional	12/1/2011	9/28/2012	100%	46,623.91	46,623.91	54,732.37	85%
434		050.28778	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	15,058.84	84%
435		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.86	8,547,580.05	105%
436		050.28799	Non Functional	10/1/2011	10/1/2012	100%	13,725.76	13,725.76	(164.86)	-8326%
437		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	108%
438		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
439		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
440		050.28988	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.19	91%
441		050.29007	Non Functional	2/1/2011	2/1/2012	100%	3,386.68	3,386.68	(179.84)	-1883%
442		050.29008	Non Functional	8/15/2011	2/1/2012	100%	22,690.88	27,341.81	31,729.86	86%
443		050.29009	Non Functional	8/15/2011	2/1/2012	100%	26,355.19	21,704.30	35,384.93	61%
444		050.29015	Non Functional	8/1/2010	9/28/2010	100%	3,343.00	3,343.00	3,343.58	100%
445		050.29039	Non Functional	12/1/2011	9/28/2012	100%	12,900.28	12,900.28	10,461.54	123%
446		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
447		050.29086	Non Functional	10/1/2011	10/31/2012	100%	48,383.98	48,383.98	30,168.87	160%
448		050.29127	Non Functional	10/1/2011	10/31/2012	100%	34,772.07	34,772.07	34,840.17	100%
449		050.29150	Non Functional	3/1/2012	5/28/2012	100%	4,997.76	4,997.76	453.55	1102%
450		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.87	167%
451		050.29163	Non Functional	2/1/2012	4/30/2012	100%	19,485.54	19,485.54	39,458.07	49%
452		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
453		050.17884	Capital State Ovrhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
454	201201						10,232,258.45	15,600,692.51	14,981,986.98	104%
455	201202	050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.25	140%
456		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
457		050.24745	Non Functional	11/7/2010	9/26/2011	100%	5,045.01	5,045.01	0.00	0%
458		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
459		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
460		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.09)	-25601%
461		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
462		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,948.85	64%
463		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
464		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
465		050.25659	Non Functional	10/1/2010	9/30/2011	100%	46,150.32	37,209.00	36,998.78	101%
466		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
467		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,487.51	104%
468		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
469		050.26158	Non Functional	6/1/2011	9/28/2011	100%	133,927.10	133,927.10	126,727.17	106%
470		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
471		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
472		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
473		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
474		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
475		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
476		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.15	177,184.50	113,568.15	156%
477		050.27156	Non Functional	10/1/2010	9/30/2011	100%	3,751.80	3,751.80	3,534.28	106%
478		050.27207	Non Functional	8/19/2009	9/28/2009	100%	30,982.72	30,982.72	34,248.15	90%
479		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
480		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
481		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	169%
482		050.28066	Non Functional	10/1/2011	10/31/2012	100%	4,970.85	4,970.85	5,920.41	84%
483		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
484		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,981.27	92%
485		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
486		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
487		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
488		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
489		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
490		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	830,734.25	114%
491		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
492		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
493		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
494		050.28279	Non Functional	10/4/2011	9/28/2012	100%	81,027.45	114,994.59	113,123.77	102%
495		050.28326	Non Functional	11/4/2011	9/30/2012	100%	2,169.46	2,169.46	1,626.03	133%
496		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
497		050.28383	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
498		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
499		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
500		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
501		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
502		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
503		050.28613	Non Functional	10/1/2011	10/31/2012	100%	10,842.35	10,842.35	10,012.38	108%
504		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
505		050.28707	Non Functional	12/1/2011	9/28/2012	100%	46,623.91	46,623.91	54,732.37	85%
506		050.28778	Non Functional	12/5/2011	9/28/2012	1				

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
511		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,509.19	91%
512		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	158%
513		050.29008	Non Functional	8/15/2011	2/15/2012	100%	22,690.88	27,341.81	31,729.86	86%
514		050.29009	Non Functional	8/15/2011	2/15/2012	100%	26,855.19	21,704.30	35,384.93	61%
515		050.29015	Non Functional	8/1/2010	9/28/2012	100%	3,343.00	3,343.00	3,343.58	100%
516		050.29039	Non Functional	12/1/2011	9/28/2012	100%	12,900.28	12,900.28	10,461.54	123%
517		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
518		050.29086	Non Functional	10/1/2011	10/31/2012	100%	48,383.88	48,383.88	30,168.87	160%
519		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,981.28	107%
520		050.29127	Non Functional	10/1/2011	10/31/2012	100%	34,772.07	34,772.07	34,840.17	100%
521		050.29150	Non Functional	3/1/2012	5/28/2012	100%	4,997.76	4,997.76	453.55	1102%
522		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
523		050.29163	Non Functional	2/1/2012	4/30/2012	100%	19,465.54	19,465.54	39,458.07	49%
524		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,095,466.44	98%
525		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
526		050.29208	Non Functional	1/1/2012	1/1/2013	100%	220,194.34	220,194.34	210,935.27	104%
527		050.29298	Non Functional	1/20/2012	1/20/2013	100%	8,042.33	8,042.33	665.53	1208%
528		050.29411	Non Functional	2/14/2012	9/28/2012	100%	83,426.33	83,426.33	61,506.64	136%
529		050.29493	Non Functional	2/16/2012	9/28/2012	100%	33,814.95	33,814.97	20,627.85	164%
530		050.29568	Non Functional	3/1/2012	9/28/2012	100%	59,985.63	59,985.63	71,071.73	84%
531		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
532	201202 Total						13,324,632.52	18,575,630.40	18,143,168.57	102%
533	201203	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
534		050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
535		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
536		050.24745	Non Functional	1/17/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
537		050.24813	Non Functional	12/8/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
538		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
539		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.06)	-26601%
540		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
541		050.25348	Non Functional	4/1/2011	9/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
542		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
543		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
544		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
545		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
546		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
547		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
548		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
549		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
550		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	289,104.51	79%
551		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
552		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
553		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
554		050.27156	Non Functional	10/1/2010	9/30/2011	100%	3,751.80	3,751.80	3,534.28	106%
555		050.27207	Non Functional	8/19/2009	9/28/2009	100%	30,982.72	30,982.72	34,248.15	90%
556		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
557		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
558		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
559		050.28068	Non Functional	10/1/2011	10/31/2012	100%	4,970.85	4,970.85	5,920.41	84%
560		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
561		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,981.27	92%
562		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	120,218.42	101%
563		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.52	76%
564		050.28143	Non Functional	11/28/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
565		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
566		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
567		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
568		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
569		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
570		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
571		050.28279	Non Functional	10/4/2011	9/28/2012	100%	81,027.45	114,994.59	113,123.77	102%
572		050.28326	Non Functional	11/4/2011	9/30/2012	100%	2,169.46	2,169.46	1,626.03	133%
573		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	96%
574		050.28383	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
575		050.28434	Non Functional	10/1/2011	10/31/2012	100%	49,616.60	49,616.60	50,123.64	99%
576		050.28445	Non Functional	11/1/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
577		050.28495	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,238.58	68%
578		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
579		050.28572	Non Functional	11/19/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
580		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.05	63%
581		050.28613	Non Functional	10/1/2011	10/31/2012	100%	10,842.35	10,842.35	10,012.38	108%
582		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
583		050.28707	Non Functional	12/1/2011	9/28/2012	100%	46,623.91	46,623.91	54,732.37	85%
584		050.28778	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	15,058.84	84%
585		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.86	8,547,580.05	105%
586		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	108%
587		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
588		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
589		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.19	91%
590		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	158%
591		050.29007	Non Functional	2/1/2011	2/1/2012	100%	3,386.68	3,386.68	(179.84)	-1853%
592		050.29008	Non Functional	8/15/2011	2/15/2012	100%	22,690.88	27,341.81	31,729.86	86%
593		050.29009	Non Functional	8/15/2011	2/15/2012	100%	26,855.19	21,704.30	35,384.93	61%
594		050.29013	Non Functional	1/1/2012	1/1/2013	100%	1,867.68	1,867.68	623.06	300%
595		050.29015	Non Functional	8/1/2010	9/28/2010	100%	3,343.00	3,343.00	3,343.58	100%
596		050.29039	Non Functional	12/1/2011	9/28/2012	100%	12,900.28	12,900.28	10,461.54	123%
597		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
598		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
599		050.29086	Non Functional	10/1/2011	10/31/2012	100%	48,383.88	48,383.88	30,168.87	160%
600		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,981.28	107%
601		050.29127	Non Functional	10/1/2011	10/31/2012	100%	34,772.07	34,772.07	34,840.17	100%
602		050.29150	Non Functional	3/1/2012	5/28/2012	100%	4,997.76	4,997.76	453.55	1102%
603		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
604		050.29163	Non Functional	2/1/2012	4/30/2012	100%	19,465.54	19,465.54	39,458.07	49%
605		050.29196	Non Functional	1/1/2012	1/1/2013	100%	6,673.87	6,673.87	13,588.16	98%
606		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,095,466.44	98%
607		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
608		050.29208	Non Functional	1/1/2012	1/1/2013	100%	220,194.34	220,194.34	210,935.27	104%
609		050.29298	Non Functional	1/20/2012	1/20/2013	100%	8			

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
614		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
615		050.29650	Non Functional	12/1/2011	12/1/2012	100%	4,079.23	4,079.23	(1,187.49)	-344%
616		050.29708	Non Functional	3/1/2012	9/28/2012	100%	3,078.83	3,078.83	3,125.69	99%
617		050.29764	Non Functional	3/1/2012	3/1/2013	100%	1,193.50	1,193.50	1,674.14	71%
618		050.29804	Non Functional	3/20/2012	9/28/2012	100%	4,576.64	4,576.64	6,052.56	76%
619		050.29835	Non Functional	3/1/2012	3/12/2013	100%	3,178.17	3,178.17	2,056.30	155%
620		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
621		050.29941	Non Functional	3/15/2012	9/28/2012	100%	5,852.24	5,852.24	4,355.67	134%
622		050.29959	Non Functional	3/12/2012	9/28/2012	100%	37,027.57	37,027.57	35,142.11	105%
623		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
624	201203 Total						13,588,691.94	18,883,465.88	18,463,605.97	102%
625	201204	050.21628	Non Functional	11/1/2008	11/1/2009	100%	53,495.00	53,495.00	68,172.24	78%
626		050.21046	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
627		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
628		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
629		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
630		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
631		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.05)	-25501%
632		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
633		050.26348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
634		050.26359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
635		050.26441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.60	83%
636		050.26675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
637		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.61	104%
638		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
639		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,082.92	131%
640		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
641		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
642		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
643		050.26935	Non Functional	8/15/2011	2/15/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
644		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,622.84	173%
645		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,566.15	156%
646		050.27156	Non Functional	10/1/2010	9/30/2011	100%	3,751.80	3,751.80	3,634.28	106%
647		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
648		050.27291	Non Functional	9/28/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
649		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
650		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
651		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	131,981.27	92%
652		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
653		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
654		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
655		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
656		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
657		050.28152	Non Functional	10/1/2011	10/31/2012	100%	14,766.08	14,766.08	13,103.39	113%
658		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
659		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
660		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,980.40	7,980.40	8,287.75	96%
661		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
662		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
663		050.28383	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
664		050.28434	Non Functional	10/1/2011	10/31/2012	100%	49,616.50	49,616.50	50,123.84	99%
665		050.28445	Non Functional	11/1/2011	9/28/2012	100%	680,006.21	680,006.21	884,377.00	76%
666		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
667		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
668		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
669		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
670		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
671		050.28778	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	15,058.84	84%
672		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.86	8,547,580.05	105%
673		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	108%
674		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
675		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
676		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.19	91%
677		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	158%
678		050.29008	Non Functional	8/15/2011	2/15/2012	100%	22,660.88	27,341.81	31,729.86	86%
679		050.29009	Non Functional	8/15/2011	2/15/2012	100%	26,355.19	21,704.30	35,384.93	61%
680		050.29013	Non Functional	1/1/2012	1/1/2013	100%	1,867.68	1,867.68	623.06	300%
681		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
682		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
683		050.29086	Non Functional	10/1/2011	10/31/2012	100%	48,383.98	48,383.98	30,169.87	160%
684		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,991.28	107%
685		050.29127	Non Functional	10/1/2011	10/31/2012	100%	34,772.07	34,772.07	34,840.17	100%
686		050.29150	Non Functional	3/1/2012	5/28/2012	100%	4,997.76	4,997.76	453.55	1102%
687		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
688		050.29163	Non Functional	2/1/2012	4/30/2012	100%	19,465.54	19,465.54	39,459.07	49%
689		050.29196	Non Functional	1/1/2012	1/1/2013	100%	6,673.87	6,673.87	13,598.16	49%
690		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,095,466.44	58%
691		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
692		050.29208	Non Functional	1/1/2012	1/1/2013	100%	220,194.34	220,194.34	210,935.27	104%
693		050.29298	Non Functional	1/20/2012	1/20/2013	100%	8,042.33	8,042.33	665.53	1208%
694		050.29411	Non Functional	2/14/2012	9/28/2012	100%	83,426.33	83,426.33	61,506.64	136%
695		050.29493	Non Functional	2/16/2012	9/28/2012	100%	33,814.95	33,814.97	20,627.65	164%
696		050.29557	Non Functional	2/16/2012	10/31/2012	100%	30,240.05	30,240.05	27,078.14	112%
697		050.29564	Non Functional	6/1/2011	6/1/2012	100%	186,526.73	221,461.47	221,461.47	100%
698		050.29568	Non Functional	3/1/2012	9/28/2012	100%	59,985.63	59,985.63	71,071.73	84%
699		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
700		050.29650	Non Functional	12/1/2011	12/1/2012	100%	4,079.23	4,079.23	(1,187.49)	-344%
701		050.29764	Non Functional	3/1/2012	3/1/2013	100%	1,193.50	1,193.50	1,674.14	71%
702		050.29806	Non Functional	10/15/2011	9/28/2012	100%	356,788.28	356,788.28	316,134.03	113%
703		050.29835	Non Functional	3/1/2012	3/12/2013	100%	3,178.17	3,178.17	2,056.30	155%
704		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
705		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
706		050.29950	Non Functional	3/12/2012	9/28/2012	100%	37,027.57	37,027.57	35,142.11	105%
707		050.30003	Non Functional	3/28/2012	9/28/2012	100%	191,971.75	191,533.29	174,310.25	104%
708		050.30005	Non Functional	3/15/2012	9/28/2012	100%	69,198.61	69,198.61	69,655.83	99%
709		050.30045	Non Functional	2/13/2012	9/28/2012	100%	219,865.36	219,865.36	243,772.22	90%
710		050.30061	Non Functional	3/1/2012	3/1/2013	100%	4,500.26	4,500.26	2,996.07	150%
711		050.30101	Non Functional	4/10/2012	9/28/2012	100%	3,170.24	3,170.24	1,705.92	186%
712		050.30163	Non Functional	2/20/2012	9/28/2012	100%	2,230.59	2,230.59		

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWIP Expenditures As of April 30, 2013	Percent of Total Expenditures
717		050.30261	Non Functional	4/11/2012	4/11/2013	97%	7,397.41	7,397.41	10,408.17	71%
718		050.30328	Non Functional	5/1/2012	9/28/2012	100%	11,859.42	11,859.42	14,517.81	82%
719		OH.050.17884	Capital Stae Ovhd	9/20/2005	9/30/2012	100%	0.00	0.00	66,222.04	0%
720	201204 Total						14,959,226.47	20,433,705.66	19,763,459.16	103%
721	201205	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
722		050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
723		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
724		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
725		050.24813	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
726		050.24926	Non Functional	2/3/2011	9/28/2011	100%	12,144.30	12,144.30	0.00	0%
727		050.25128	Non Functional	2/11/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-25601%
728		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
729		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
730		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,815.52	103%
731		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	6,302.50	91%
732		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
733		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
734		050.25121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	80%
735		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
736		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
737		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
738		050.26997	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
739		050.26935	Non Functional	8/15/2011	2/16/2012	100%	745,000.00	745,000.00	1,131,975.62	66%
740		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
741		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	166%
742		050.27156	Non Functional	10/1/2010	9/30/2011	100%	3,751.80	3,751.80	3,534.28	106%
743		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.68	49,974.68	42,873.38	117%
744		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
745		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
746		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	164,910.33	109%
747		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	131,981.27	92%
748		050.28120	Non Functional	10/1/2011	9/29/2012	100%	121,087.48	121,087.48	120,218.42	101%
749		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
750		050.28131	Non Functional	11/1/2011	9/29/2012	100%	2,838.52	2,838.52	5,099.43	56%
751		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
752		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
753		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
754		050.28162	Non Functional	10/1/2011	10/31/2012	100%	14,766.08	14,766.08	13,103.39	113%
755		050.28160	Non Functional	10/15/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
756		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,863.59	116%
757		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	6,287.75	96%
758		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
759		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
760		050.28363	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
761		050.28434	Non Functional	10/1/2011	10/31/2012	100%	49,616.60	49,616.60	50,123.64	99%
762		050.28445	Non Functional	11/1/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
763		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
764		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
765		050.28572	Non Functional	11/16/2011	9/29/2012	100%	17,959.64	17,959.64	3,262.36	551%
766		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
767		050.28682	Non Functional	12/6/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
768		050.28778	Non Functional	12/5/2011	9/29/2012	100%	12,682.15	12,682.15	15,058.84	84%
769		050.28782	Non Functional	3/3/2012	9/28/2012	100%	3,878,266.33	8,997,835.89	8,547,590.05	105%
770		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	108%
771		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
772		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
773		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.19	91%
774		050.28972	Non Functional	10/1/2011	10/31/2012	100%	90,720.12	90,720.12	38,640.02	235%
775		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	158%
776		050.29008	Non Functional	8/15/2011	2/15/2012	100%	22,690.88	27,341.81	31,729.86	86%
777		050.29009	Non Functional	8/15/2011	2/15/2012	100%	26,355.19	21,704.30	35,384.93	61%
778		050.29013	Non Functional	1/1/2012	1/1/2013	100%	1,867.68	1,867.68	623.06	300%
779		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
780		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
781		050.29066	Non Functional	10/1/2011	10/31/2012	100%	48,383.98	48,383.98	30,168.87	160%
782		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,991.28	107%
783		050.29108	Non Functional	11/1/2011	11/1/2012	100%	128,607.66	128,607.66	338,294.66	38%
784		050.29109	Non Functional	11/1/2011	11/1/2012	100%	218,722.95	218,722.95	358,392.93	61%
785		050.29127	Non Functional	10/31/2011	10/31/2012	100%	34,772.07	34,772.07	34,840.17	100%
786		050.29150	Non Functional	3/1/2012	5/28/2012	100%	4,997.76	4,997.76	453.55	1102%
787		050.29157	Non Functional	10/31/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
788		050.29163	Non Functional	2/1/2012	4/30/2012	100%	19,465.54	19,465.54	39,458.07	49%
789		050.29196	Non Functional	1/1/2012	1/1/2013	100%	6,673.87	6,673.87	13,598.16	49%
790		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,095,466.44	98%
791		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
792		050.29208	Non Functional	1/1/2012	1/1/2013	100%	220,194.34	220,194.34	210,935.27	104%
793		050.29298	Non Functional	1/20/2012	1/20/2013	100%	8,042.33	8,042.33	665.53	1208%
794		050.29411	Non Functional	2/14/2012	9/28/2012	100%	83,426.33	83,426.33	61,506.64	136%
795		050.29493	Non Functional	2/16/2012	9/28/2012	100%	33,814.95	33,814.97	20,627.85	164%
796		050.29557	Non Functional	2/16/2012	10/31/2012	100%	30,240.05	30,240.05	27,078.14	112%
797		050.29559	Non Functional	2/16/2012	10/31/2012	100%	49,593.56	49,593.56	43,053.01	115%
798		050.29564	Non Functional	6/1/2011	6/1/2012	100%	186,526.73	221,461.47	221,461.47	100%
799		050.29568	Non Functional	3/1/2012	9/28/2012	100%	59,985.63	59,985.63	71,071.79	84%
800		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
801		050.29650	Non Functional	12/1/2011	12/1/2012	100%	4,079.23	4,079.23	(1,187.49)	-344%
802		050.29764	Non Functional	3/1/2012	3/1/2013	100%	1,193.50	1,193.50	1,674.14	71%
803		050.29806	Non Functional	10/15/2011	9/29/2012	100%	356,768.28	356,768.28	316,134.03	113%
804		050.29835	Non Functional	3/1/2012	3/12/2013	100%	3,178.17	3,178.17	2,058.30	155%
805		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
806										

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWIP Expenditures As of April 30, 2013	Percent of Total Expenditures
820		050.30328	Non Functional	5/1/2012	9/28/2012	100%	11,859.42	11,859.42	14,517.81	82%
821		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
822		050.30356	Non Functional	4/20/2012	9/28/2012	100%	1,467.40	1,467.40	1,373.58	107%
823		050.30401	Non Functional	4/19/2012	9/28/2012	100%	2,809.37	2,809.37	287.59	72%
824		050.30402	Non Functional	4/18/2012	9/28/2012	100%	1,699.97	1,699.97	569.34	29%
825		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
826		050.30442	Non Functional	10/1/2011	10/31/2012	100%	6,861.62	6,861.62	6,568.46	104%
827		050.30578	Non Functional	5/1/2012	5/1/2013	92%	119,707.15	119,707.15	112,056.82	107%
828		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
829		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
830	201205 Total						16,230,096.26	21,704,576.45	21,414,791.65	101%
831	201206	050.21628	Non Functional	11/1/2008	11/1/2009	100%	53,495.00	53,495.00	68,172.24	78%
832		050.21946	Non Functional	3/24/2009	3/26/2012	100%	8,455.00	8,455.00	6,047.26	140%
833		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
834		050.23910	Functional	9/15/2010	9/30/2016	42%	0.00	0.00	635,025.51	0%
835		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
836		050.24913	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
837		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.03)	-25601%
838		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
839		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
840		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
841		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
842		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
843		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
844		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
845		050.26490	Non Functional	7/1/2011	9/28/2011	100%	31,569.56	31,569.56	24,092.92	131%
846		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
847		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
848		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
849		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
850		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
851		050.27156	Non Functional	10/1/2010	9/30/2011	100%	3,751.80	3,751.80	3,534.28	109%
852		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
853		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.79	95%
854		050.28018	Non Functional	8/1/2011	9/28/2011	100%	12,924.87	12,924.87	8,137.89	159%
855		050.28095	Non Functional	11/16/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
856		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,981.27	92%
857		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
858		050.28127	Non Functional	10/1/2011	10/31/2012	100%	19,736.15	19,736.15	26,016.62	76%
859		050.28131	Non Functional	11/1/2011	9/28/2012	100%	2,838.52	2,838.52	5,098.43	56%
860		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
861		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
862		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
863		050.28152	Non Functional	10/1/2011	10/31/2012	100%	14,766.08	14,766.08	13,103.39	113%
864		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
865		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
866		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
867		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
868		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
869		050.28363	Non Functional	10/26/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.67	201%
870		050.28434	Non Functional	10/1/2011	10/31/2012	100%	49,616.60	49,616.60	50,123.64	99%
871		050.28446	Non Functional	11/1/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
872		050.28466	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
873		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
874		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.26	551%
875		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
876		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
877		050.28778	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	15,058.84	84%
878		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,987,835.86	8,547,580.05	105%
879		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	108%
880		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
881		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
882		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.18	91%
883		050.28972	Non Functional	10/1/2011	10/31/2012	100%	90,720.12	90,720.12	38,640.02	235%
884		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	158%
885		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
886		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
887		050.29086	Non Functional	10/1/2011	10/31/2012	100%	48,383.98	48,383.98	30,168.87	150%
888		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	682,891.28	107%
889		050.29108	Non Functional	11/1/2011	11/1/2012	100%	128,607.66	128,607.66	338,294.66	38%
890		050.29109	Non Functional	11/1/2011	11/1/2012	100%	218,722.95	218,722.95	358,392.93	61%
891		050.29127	Non Functional	10/1/2011	10/31/2012	100%	34,772.07	34,772.07	34,840.17	100%
892		050.29150	Non Functional	3/1/2012	5/28/2012	100%	4,997.76	4,997.76	453.55	1102%
893		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
894		050.29163	Non Functional	2/1/2012	4/30/2012	100%	19,465.54	19,465.54	39,458.07	49%
895		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,095,466.44	98%
896		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
897		050.29298	Non Functional	1/20/2012	1/20/2013	100%	8,042.33	8,042.33	665.53	1208%
898		050.29411	Non Functional	2/14/2012	9/28/2012	100%	83,426.33	83,426.33	61,508.64	136%
899		050.29493	Non Functional	2/16/2012	9/28/2012	100%	33,814.95	33,814.97	20,627.65	164%
900		050.29557	Non Functional	2/16/2012	10/31/2012	100%	30,240.05	30,240.05	27,078.14	112%
901		050.29559	Non Functional	2/16/2012	10/31/2012	100%	49,593.56	49,593.56	43,053.01	115%
902		050.29564	Non Functional	6/1/2011	6/1/2012	100%	186,526.73	221,461.47	221,461.47	100%
903		050.29568	Non Functional	3/1/2012	9/28/2012	100%	59,985.63	59,985.63	71,071.73	84%
904		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
905		050.29764	Non Functional	3/1/2012	3/1/2013	100%	1,193.50	1,193.50	1,674.14	71%
906		050.29806	Non Functional	10/15/2011	9/28/2012	100%	356,768.28	356,768.28	516,134.03	113%
907		050.29835	Non Functional	3/1/2012	3/12/2013	100%	3,178.17	3,178.17	2,056.30	155%
908		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
909		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
910		050.29945	Non Functional	3/15/2012	9/28/2012	100%	6,917.11	6,917.11	3,984.47	174%
911		050.29950	Non Functional	10/1/2011	10/31/2012	100%	42,335.90	42,335.90	42,260.03	100%
912		050.29953	Non Functional	3/21/2012	10/31/2012	100%	45,360.04	45,360.04	45,760.78	99%
913		050.29954	Non Functional	3/21/2012	10/31/2012	100%	9,676.80	9,676.80	10,772.33	90%
914		050.29959	Non Functional	3/12/2012	9/28/2012	100%	37,027.57	37,027.57	35,142.11	105%
915		050.30003	Non Functional	3/28/2012	9/28/2012	100%	191,971.75	181,533.29	174,310.25	104%
916		050.30005	Non Functional	3/15/2012	9/28/2012	100%	69,198.61	69,198.61	69,665.83	99%
917		050.30045	Non Functional	2/13/2012	9/28/2012	100%	219,865.36	219,865.36	243,772.22	90%
918		050.30061	Non Functional	3/1/2012	3/1/2013	100%	4,500.			

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
923		050.30241	Non Functional	5/14/2012	6/30/2012	100%	1,493.17	1,493.17	1,046.14	143%
924		050.30242	Non Functional	5/7/2012	5/31/2012	100%	30,289.94	30,289.94	18,880.59	160%
925		050.30252	Non Functional	4/25/2012	9/28/2012	100%	322,423.01	546,533.86	507,923.35	106%
926		050.30261	Non Functional	4/11/2012	4/11/2013	97%	7,397.41	7,397.41	10,408.17	71%
927		050.30318	Non Functional	4/25/2012	9/28/2012	100%	20,747.94	20,747.94	20,279.04	102%
928		050.30328	Non Functional	5/1/2012	9/28/2012	100%	11,859.42	11,859.42	14,517.81	82%
929		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
930		050.30356	Non Functional	4/20/2012	9/28/2012	100%	1,467.40	1,467.40	1,373.58	107%
931		050.30401	Non Functional	4/19/2012	9/28/2012	100%	2,809.37	2,809.37	387.59	725%
932		050.30402	Non Functional	4/18/2012	9/28/2012	100%	1,699.97	1,699.97	569.34	299%
933		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
934		050.30442	Non Functional	10/1/2011	10/31/2012	100%	6,861.62	6,861.62	6,588.46	104%
935		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	58,944.31	56,401.50	105%
936		050.30578	Non Functional	5/1/2012	5/1/2013	92%	119,707.16	119,707.16	112,056.82	107%
937		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
938		050.30731	Non Functional	6/4/2012	7/28/2012	100%	912.84	912.84	1,046.14	87%
939		050.30751	Non Functional	5/25/2012	9/28/2012	100%	66,645.75	66,645.75	48,104.63	118%
940		050.30889	Non Functional	6/10/2012	9/28/2012	100%	13,136.54	13,136.54	16,922.40	83%
941		050.30956	Non Functional	9/28/2012	9/28/2012	100%	141,103.43	141,103.43	143,060.03	99%
942		050.30958	Non Functional	10/1/2011	10/31/2012	100%	8,102.87	8,102.87	7,729.15	105%
943		050.30960	Non Functional	6/25/2012	9/28/2012	100%	37,103.04	37,103.04	29,090.99	128%
944		050.30962	Non Functional	7/2/2012	9/28/2012	100%	19,139.11	19,139.11	9,609.15	199%
945		050.31037	Non Functional	6/25/2012	7/29/2012	100%	1,213.75	1,213.75	974.94	124%
946		050.31053	Non Functional	10/1/2011	10/31/2012	100%	9,135.07	9,135.07	11,800.73	77%
947		050.31066	Non Functional	6/30/2012	9/29/2012	100%	267,423.93	267,423.93	285,142.02	94%
948		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
949	201206 Total						15,911,567.91	21,398,044.41	21,355,757.75	100%
950	201207	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
951		050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
952		050.23560	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
953		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
954		050.24613	Non Functional	12/9/2010	9/28/2011	100%	9,073.76	9,073.76	8,553.67	106%
955		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-25601%
956		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6460%
957		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,948.65	64%
958		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
959		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
960		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
961		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
962		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
963		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	128,379.96	118%
964		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
965		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
966		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
967		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,588.15	156%
968		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
969		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
970		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
971		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,981.27	92%
972		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
973		050.28131	Non Functional	11/1/2011	9/28/2012	100%	2,838.52	2,838.52	5,098.43	56%
974		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
975		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	82%
976		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,203.67	106%
977		050.28160	Non Functional	9/16/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
978		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
979		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
980		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,695.01	195%
981		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
982		050.28383	Non Functional	10/25/2011	9/28/2012	100%	3,000.83	16,412.92	8,164.07	201%
983		050.28434	Non Functional	10/1/2011	10/31/2012	100%	49,616.60	49,616.60	50,123.64	99%
984		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
985		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	68%
986		050.28560	Non Functional	5/1/2012	5/1/2012	100%	473,889.63	473,889.63	273,726.41	173%
987		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
988		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
989		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
990		050.28778	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	16,058.84	84%
991		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.86	8,547,590.05	105%
992		050.28803	Non Functional	12/27/2011	9/28/2012	100%	77,814.27	138,003.74	127,296.10	109%
993		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
994		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
995		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.19	91%
996		050.28972	Non Functional	10/1/2011	10/31/2012	100%	90,720.12	90,720.12	38,640.02	235%
997		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	156%
998		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
999		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1000		050.29086	Non Functional	10/1/2011	10/31/2012	100%	48,383.96	48,383.96	30,168.87	160%
1001		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,991.28	107%
1002		050.29108	Non Functional	11/1/2011	11/1/2012	100%	128,607.66	128,607.66	336,294.66	38%
1003		050.29109	Non Functional	11/1/2011	11/1/2012	100%	218,722.95	218,722.95	358,392.93	61%
1004		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
1005		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,085,466.44	89%
1006		050.29205	Non Functional	3/12/2012	9/28/2012	100%	53,348.93	52,710.31	51,108.31	103%
1007		050.29411	Non Functional	2/14/2012	9/28/2012	100%	83,426.33	83,426.33	61,506.64	136%
1008		050.29557	Non Functional	2/16/2012	10/31/2012	100%	30,240.05	30,240.05	27,078.14	112%
1009		050.29559	Non Functional	2/16/2012	10/31/2012	100%	49,593.56	49,593.56	43,953.01	115%
1010		050.29564	Non Functional	6/1/2011	6/1/2012	100%	186,526.73	221,461.47	221,461.47	100%
1011		050.29568	Non Functional	3/1/2012	9/28/2012	100%	59,985.63	59,985.63	71,071.73	84%
1012		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
1013		050.29806	Non Functional	10/15/2011	9/28/2012	100%	356,768.28	356,768.28	316,134.03	113%
1014		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1015		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
1016		050.29945	Non Functional	3/15/2012	9/28/2012	100%	6,917.11	6,917.11	3,984.47	174%
1017		050.29950	Non Functional	10/1/2011	10/31/2012	100%	42,335.90	42,335.90	42,260.03	100%
1018		050.29953	Non Functional	3/21/2012	10/31/2012	100%	45,360.04	45,360.04	45,760.78	99%
1019		050.29954	Non Functional	3/21/2012	10/31/2012	100%	9,676.80	9,676.80	10,772.33	90%
1020		050.29959	Non Functional	3/12/2012	9/28/2012	100%	37,027.57	37,027.57	35,142.11	105%
1021		050.30003	Non Functional							

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project C/WIP Expenditures As of April 30, 2013	Percent of Total Expenditures
1026		050.30177	Non Functional	5/14/2012	5/30/2012	100%	1,297.11	1,297.11	1,224.52	106%
1027		050.30199	Non Functional	5/1/2011	5/1/2012	100%	8,582.91	8,582.91	9,160.80	94%
1028		050.30241	Non Functional	5/14/2012	6/30/2012	100%	1,493.17	1,493.17	1,046.14	143%
1029		050.30242	Non Functional	5/7/2012	5/31/2012	100%	30,289.94	30,289.94	18,860.59	160%
1030		050.30252	Non Functional	4/25/2012	9/28/2012	100%	322,423.01	546,533.86	507,923.35	108%
1031		050.30318	Non Functional	4/25/2012	9/28/2012	100%	20,747.94	20,747.94	20,279.04	102%
1032		050.30328	Non Functional	5/1/2012	9/28/2012	100%	11,859.42	11,859.42	14,517.81	82%
1033		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,088.38	86%
1034		050.30356	Non Functional	4/20/2012	9/28/2012	100%	1,467.40	1,467.40	1,373.58	107%
1035		050.30401	Non Functional	4/19/2012	9/28/2012	100%	2,809.37	2,809.37	387.59	725%
1036		050.30402	Non Functional	4/18/2012	9/28/2012	100%	1,699.97	1,699.97	569.34	299%
1037		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
1038		050.30442	Non Functional	10/1/2011	10/31/2012	100%	6,861.62	6,861.62	6,588.45	104%
1039		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.66	58,944.31	56,401.50	105%
1040		050.30578	Non Functional	5/1/2012	5/1/2013	92%	119,707.15	119,707.15	112,056.82	107%
1041		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
1042		050.30751	Non Functional	5/25/2012	9/28/2012	100%	56,645.75	56,645.75	48,104.63	118%
1043		050.30792	Non Functional	5/24/2012	9/24/2012	100%	4,702.00	4,702.00	4,912.60	96%
1044		050.30889	Non Functional	6/10/2012	9/28/2012	100%	13,136.54	13,136.54	15,922.40	83%
1045		050.30955	Non Functional	10/1/2011	10/31/2012	100%	7,830.40	7,830.40	8,334.12	94%
1046		050.30956	Non Functional	9/28/2012	9/28/2012	100%	141,103.43	141,103.43	143,060.03	99%
1047		050.30958	Non Functional	10/1/2011	10/31/2012	100%	8,102.87	8,102.87	7,729.15	105%
1048		050.30960	Non Functional	6/25/2012	9/28/2012	100%	37,103.04	37,103.04	29,090.99	128%
1049		050.30962	Non Functional	7/2/2012	9/28/2012	100%	19,139.11	19,139.11	9,609.15	199%
1050		050.31037	Non Functional	6/25/2012	7/29/2012	100%	1,213.75	1,213.75	974.94	124%
1051		050.31053	Non Functional	10/1/2011	10/31/2012	100%	9,135.07	9,135.07	11,890.73	77%
1052		050.31061	Non Functional	7/2/2012	8/30/2012	100%	3,531.38	3,531.38	6,057.37	58%
1053		050.31066	Non Functional	6/30/2012	9/29/2012	100%	267,423.93	267,423.93	285,142.02	94%
1054		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1055		050.31251	Non Functional	7/16/2012	9/26/2012	100%	2,771.47	2,771.47	522.81	530%
1056		050.31254	Non Functional	6/20/2012	9/28/2012	100%	71,377.23	99,437.89	98,882.94	101%
1057		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,958.34	1,958.34	2,509.22	78%
1058		050.31275	Non Functional	5/25/2012	9/28/2012	100%	3,140.39	3,140.39	454.45	691%
1059		050.31303	Non Functional	10/1/2011	10/31/2012	100%	2,085.66	2,085.66	2,042.51	102%
1060		050.31323	Non Functional	5/1/2012	9/28/2012	100%	7,989.19	7,989.19	3,677.98	217%
1061		050.31329	Non Functional	7/1/2012	9/28/2012	100%	3,429.31	3,429.31	2,537.90	135%
1062		050.31389	Non Functional	5/24/2012	9/28/2012	100%	181,315.20	181,315.20	221,621.55	82%
1063		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1064	201207 Total						16,273,502.92	21,788,040.06	21,156,538.42	103%
1065	201208	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1066		050.21946	Non Functional	3/24/2009	3/25/2012	100%	8,455.00	8,455.00	6,047.26	140%
1067		050.23660	Non Functional	9/7/2010	9/28/2010	100%	45,777.27	45,777.27	39,829.74	115%
1068		050.24745	Non Functional	11/7/2010	9/28/2011	100%	5,045.01	5,045.01	0.00	0%
1069		050.25128	Non Functional	2/1/2011	9/28/2011	100%	390,439.33	390,439.33	(1,525.08)	-25601%
1070		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
1071		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
1072		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
1073		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
1074		050.25675	Non Functional	4/15/2011	9/28/2011	100%	9,045.07	9,045.07	6,353.67	142%
1075		050.25695	Non Functional	4/21/2011	9/28/2011	100%	2,553.89	2,553.89	2,467.51	104%
1076		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1077		050.26766	Non Functional	7/21/2011	9/28/2011	100%	151,333.57	151,333.57	123,379.96	118%
1078		050.26810	Non Functional	8/15/2011	9/28/2011	100%	7,458.67	7,458.67	8,084.19	92%
1079		050.26897	Non Functional	8/8/2011	9/28/2011	100%	205,063.49	205,063.49	259,104.51	79%
1080		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
1081		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	159%
1082		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
1083		050.27291	Non Functional	9/26/2011	10/31/2011	100%	3,105.01	3,105.01	3,258.78	95%
1084		050.28095	Non Functional	11/15/2011	9/28/2012	100%	201,835.83	201,835.83	184,910.33	109%
1085		050.28119	Non Functional	10/1/2011	9/28/2012	100%	121,087.46	121,087.46	131,961.27	92%
1086		050.28120	Non Functional	10/1/2011	9/28/2012	100%	121,087.48	121,087.48	120,218.42	101%
1087		050.28131	Non Functional	11/1/2011	9/28/2012	100%	2,838.52	2,838.52	5,098.43	56%
1088		050.28143	Non Functional	11/26/2011	9/28/2012	100%	62,867.79	62,867.79	37,714.08	167%
1089		050.28148	Non Functional	11/1/2011	9/28/2012	100%	14,797.84	24,882.03	40,304.41	62%
1090		050.28150	Non Functional	10/1/2011	10/31/2012	100%	33,133.89	33,133.89	31,293.67	106%
1091		050.28160	Non Functional	9/15/2011	12/31/2011	100%	959,439.27	959,439.27	839,734.25	114%
1092		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,863.59	116%
1093		050.28197	Non Functional	11/7/2011	9/28/2012	100%	7,990.40	7,990.40	8,287.75	96%
1094		050.28247	Non Functional	10/27/2011	9/28/2012	100%	7,222.21	7,222.21	3,665.01	195%
1095		050.28329	Non Functional	11/27/2011	9/28/2012	100%	31,318.34	31,318.34	32,070.24	98%
1096		050.28434	Non Functional	10/1/2011	10/31/2012	100%	49,616.60	49,616.60	50,123.64	99%
1097		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
1098		050.28465	Non Functional	11/14/2011	9/28/2012	100%	2,881.48	2,881.48	4,236.58	69%
1099		050.28550	Non Functional	5/1/2012	5/1/2012	100%	473,869.63	473,869.63	273,726.41	173%
1100		050.28572	Non Functional	11/16/2011	9/28/2012	100%	17,959.64	17,959.64	3,262.36	551%
1101		050.28593	Non Functional	11/1/2011	11/1/2012	100%	407,840.50	407,840.50	645,393.06	63%
1102		050.28682	Non Functional	12/5/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
1103		050.28778	Non Functional	12/5/2011	9/28/2012	100%	12,682.15	12,682.15	15,058.84	84%
1104		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.66	8,547,580.05	105%
1105		050.28832	Non Functional	12/9/2011	9/28/2012	100%	6,144.18	6,144.18	7,700.24	80%
1106		050.28838	Non Functional	10/1/2011	10/31/2012	100%	14,515.22	14,515.22	8,751.23	166%
1107		050.28966	Non Functional	11/14/2011	9/28/2012	100%	8,637.75	8,637.75	9,508.19	91%
1108		050.28972	Non Functional	10/1/2011	10/31/2012	100%	90,720.12	90,720.12	38,640.02	235%
1109		050.28973	Non Functional	10/1/2011	10/31/2012	100%	30,240.02	30,240.02	19,154.79	158%
1110		050.29043	Non Functional	10/1/2011	10/31/2012	100%	8,145.52	8,145.52	8,153.80	100%
1111		050.29056	Non Functional	10/17/2011	10/31/2012	100%	49,012.83	49,012.83	44,837.04	109%
1112		050.29066	Non Functional	10/1/2011	10/31/2012	100%	48,383.98	48,383.98	30,168.87	160%
1113		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,991.28	107%
1114		050.29108	Non Functional	11/1/2011	11/1/2012	100%	128,607.66	128,607.66	938,294.66	38%
1115		050.29109	Non Functional	11/1/2011	11/1/2012	100%	218,722.95	218,722.95	358,392.93	61%
1116		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
1117		050.29199	Non Functional	10/1/2011	10/1/2013	75%	2,047,280.77	2,047,280.77	2,085,466.44	98%
1118		050.29411	Non Functional	2/14/2012	9/28/2012	100%	83,426.33	83,426.33	61,506.64	136%
1119		050.29557	Non Functional	2/16/2012	10/31/2012	100%	30,240.05	30,240.05	27,078.14	112%
1120		050.29559	Non Functional	2/18/2012	10/31/2012	100%	49,593.56	49,593.56	43,063.01	115%
1121		050.29564	Non Functional	6/1/2011	6/1/2012	100%	186,626.73	221,461.47	221,461.47	100%
1122		050.29568	Non Functional	3/1/2012	9/28/2012	100%	59,985.63	59,985.63	71,071.73	84%
1123		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
1129		050.29950	Non Functional	10/1/2011	10/31/2012	100%	42,335.90	42,335.90	42,260.03	100%
1130		050.29953	Non Functional	3/21/2012	10/31/2012	100%	45,360.04	45,360.04	45,760.78	99%
1131		050.29954	Non Functional	3/21/2012	10/31/2012	100%	9,676.80	9,676.80	10,772.33	90%
1132		050.29959	Non Functional	3/12/2012	9/28/2012	100%	37,027.57	37,027.57	35,142.11	105%
1133		050.30003	Non Functional	3/28/2012	9/28/2012	100%	191,971.75	181,533.29	174,310.25	104%
1134		050.30005	Non Functional	3/15/2012	9/28/2012	100%	69,199.61	69,199.61	69,665.83	99%
1135		050.30045	Non Functional	2/13/2012	9/28/2012	100%	219,865.36	219,865.36	243,772.22	90%
1136		050.30163	Non Functional	2/20/2012	9/28/2012	100%	2,230.59	2,230.59	1,122.81	199%
1137		050.30177	Non Functional	5/14/2012	5/30/2012	100%	1,297.11	1,297.11	1,224.52	106%
1138		050.30241	Non Functional	5/14/2012	6/30/2012	100%	1,493.17	1,493.17	1,046.14	143%
1139		050.30242	Non Functional	5/7/2012	5/31/2012	100%	30,289.94	30,289.94	18,890.59	160%
1140		050.30252	Non Functional	4/25/2012	9/28/2012	100%	322,423.01	546,533.66	507,923.35	108%
1141		050.30290	Non Functional	3/1/2012	3/1/2013	100%	23,031.80	23,031.80	19,708.78	117%
1142		050.30328	Non Functional	5/1/2012	9/28/2012	100%	11,859.42	11,859.42	14,517.81	82%
1143		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
1144		050.30356	Non Functional	4/20/2012	9/28/2012	100%	1,467.40	1,467.40	1,373.58	107%
1145		050.30401	Non Functional	4/19/2012	9/28/2012	100%	2,809.37	2,809.37	387.59	725%
1146		050.30402	Non Functional	4/18/2012	9/28/2012	100%	1,699.97	1,699.97	569.34	299%
1147		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
1148		050.30442	Non Functional	10/1/2011	10/31/2012	100%	6,861.62	6,861.62	6,568.45	104%
1149		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	58,944.31	56,401.50	105%
1150		050.30578	Non Functional	5/1/2012	9/28/2012	92%	119,707.15	119,707.15	112,058.82	107%
1151		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
1152		050.30730	Non Functional	6/15/2012	8/30/2012	100%	3,001.27	3,001.27	6,218.65	48%
1153		050.30751	Non Functional	5/25/2012	9/28/2012	100%	56,645.75	56,645.75	48,104.63	118%
1154		050.30955	Non Functional	10/1/2011	10/31/2012	100%	7,830.40	7,830.40	8,334.12	94%
1155		050.30956	Non Functional	9/28/2012	9/28/2012	100%	141,103.43	141,103.43	143,060.03	99%
1156		050.30958	Non Functional	10/1/2011	10/31/2012	100%	8,102.87	8,102.87	7,729.15	105%
1157		050.30960	Non Functional	6/25/2012	9/28/2012	100%	37,103.04	37,103.04	29,090.99	128%
1158		050.30962	Non Functional	7/2/2012	9/28/2012	100%	19,139.11	19,139.11	9,609.15	199%
1159		050.31037	Non Functional	6/25/2012	7/29/2012	100%	1,213.75	1,213.75	974.64	124%
1160		050.31053	Non Functional	10/1/2011	10/31/2012	100%	9,135.07	9,135.07	11,800.73	77%
1161		050.31061	Non Functional	7/2/2012	8/30/2012	100%	3,531.38	3,531.38	6,067.37	58%
1162		050.31066	Non Functional	6/30/2012	9/29/2012	100%	267,423.93	267,423.93	285,142.02	94%
1163		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1164		050.31251	Non Functional	7/16/2012	9/26/2012	100%	2,771.47	2,771.47	522.81	530%
1165		050.31254	Non Functional	6/20/2012	9/28/2012	100%	71,377.23	99,437.89	98,882.94	101%
1166		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1167		050.31261	Non Functional	11/30/2011	9/28/2012	100%	4,365.14	4,365.14	(644.96)	-677%
1168		050.31303	Non Functional	10/1/2011	10/31/2012	100%	2,085.66	2,085.66	2,042.51	102%
1169		050.31323	Non Functional	5/1/2012	9/28/2012	100%	7,989.19	7,989.19	3,677.98	217%
1170		050.31329	Non Functional	7/1/2012	9/28/2012	100%	3,429.31	3,429.31	2,537.90	135%
1171		050.31339	Non Functional	3/19/2012	9/28/2012	100%	17,955.70	17,955.70	6,780.12	265%
1172		050.31389	Non Functional	5/24/2012	9/28/2012	100%	181,315.20	181,315.20	221,621.55	82%
1173		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1174		050.31446	Non Functional	8/1/2012	8/31/2012	100%	8,760.89	8,760.89	8,287.00	106%
1175		050.31466	Non Functional	8/1/2012	9/28/2012	100%	132,596.74	132,596.74	148,350.14	89%
1176		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1177		050.31536	Non Functional	7/15/2012	9/28/2012	100%	5,245.76	5,245.76	5,807.93	90%
1178		050.31601	Non Functional	7/25/2012	9/28/2012	100%	3,357.72	3,357.72	1,890.38	178%
1179		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1180		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1181		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1182	201208 Total						16,467,441.78	21,909,015.98	21,439,906.75	102%
1183	201209	050.21628	Non Functional	11/1/2008	11/1/2009	100%	53,495.00	53,495.00	68,172.24	78%
1184		050.23910	Functional	9/15/2010	9/30/2016	42%	0.00	0.00	635,025.51	0%
1185		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
1186		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.65	64%
1187		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.52	103%
1188		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
1189		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1190		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
1191		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
1192		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
1193		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1194		050.28445	Non Functional	11/1/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
1195		050.28682	Non Functional	12/6/2011	9/30/2012	100%	11,641.50	11,641.50	8,038.10	145%
1196		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.66	8,547,580.05	105%
1197		050.29055	Non Functional	10/1/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1198		050.29091	Non Functional	1/20/2012	9/28/2012	100%	941,994.33	941,994.33	882,991.28	107%
1199		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
1200		050.29564	Non Functional	6/1/2011	6/1/2012	100%	166,526.73	221,461.47	221,461.47	100%
1201		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
1202		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1203		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
1204		050.29948	Non Functional	10/1/2011	10/31/2012	100%	26,611.10	26,611.10	23,775.48	112%
1205		050.29950	Non Functional	10/1/2011	10/31/2012	100%	42,335.90	42,335.90	42,260.03	100%
1206		050.29953	Non Functional	3/21/2012	10/31/2012	100%	45,360.04	45,360.04	45,760.78	99%
1207		050.30003	Non Functional	3/28/2012	9/28/2012	100%	191,971.75	181,533.29	174,310.25	104%
1208		050.30177	Non Functional	5/14/2012	5/30/2012	100%	1,297.11	1,297.11	1,224.52	106%
1209		050.30241	Non Functional	5/14/2012	6/30/2012	100%	1,493.17	1,493.17	1,046.14	143%
1210		050.30242	Non Functional	5/7/2012	5/31/2012	100%	30,289.94	30,289.94	18,890.59	160%
1211		050.30252	Non Functional	4/25/2012	9/28/2012	100%	322,423.01	546,533.66	507,923.35	108%
1212		050.30290	Non Functional	3/1/2012	3/1/2013	100%	23,031.80	23,031.80	19,708.78	117%
1213		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
1214		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
1215		050.30442	Non Functional	10/1/2011	10/31/2012	100%	6,861.62	6,861.62	6,568.45	104%
1216		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	58,944.31	56,401.50	105%
1217		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
1218		050.30730	Non Functional	6/15/2012	8/30/2012	100%	3,001.27	3,001.27	6,218.65	48%
1219		050.30955	Non Functional	10/1/2011	10/31/2012	100%	7,830.40	7,830.40	8,334.12	94%
1220		050.31037	Non Functional	6/25/2012	7/29/2012	100%	1,213.75	1,213.75	974.94	124%
1221		050.31061	Non Functional	7/2/2012	8/30/2012	100%	3,531.38	3,531.38	6,067.37	58%
1222		050.31066	Non Functional	6/30/2012	9/29/2012	100%	267,423.93	267,423.93	285,142.02	94%
1223		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1224		050.31251	Non Functional	7/16/2012	9/26/2012	100%	2,771.47	2,771.47	522.81	530%
1225		050.31254	Non Functional	6/20/2012	9/28/2012	100%	71,377.23	99,437.89	98,882.94	101%
1226		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1227		050.31303	Non Functional	10/1/						

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
1232		050.31636	Non Functional	7/15/2012	9/28/2012	100%	5,245.76	5,245.76	5,807.93	80%
1233		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1234		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1235		050.31669	Non Functional	8/6/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1236		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1237		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1238		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1239		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1240		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1241		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1242		050.31833	Non Functional	5/1/2012	5/1/2013	92%	19,547.72	19,547.72	13,974.88	140%
1243		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1244		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.69	95%
1245		050.31923	Non Functional	9/10/2012	9/28/2012	100%	14,136.48	14,136.48	11,221.73	126%
1246		050.31956	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1247		050.32025	Non Functional	9/24/2012	2/14/2013	100%	4,861.54	4,861.54	4,521.38	108%
1248		050.32054	Non Functional	9/27/2012	9/28/2013	51%	24,143.92	24,143.92	8,886.04	272%
1249		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1250	201209 Total						10,097,329.30	15,531,035.71	15,746,372.29	99%
1251	201210	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1252		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-5480%
1253		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.00	9,505.00	14,946.65	64%
1254		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,915.62	103%
1255		050.25441	Non Functional	4/25/2011	9/30/2011	100%	6,914.14	6,914.14	8,302.50	83%
1256		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1257		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
1258		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
1259		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
1260		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1261		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
1262		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1263		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
1264		050.29564	Non Functional	6/1/2011	6/1/2012	100%	166,526.73	221,461.47	221,461.47	100%
1265		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
1266		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1267		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
1268		050.29950	Non Functional	10/1/2011	10/31/2012	100%	42,335.90	42,335.90	42,260.03	100%
1269		050.29953	Non Functional	3/21/2012	10/31/2012	100%	45,360.04	45,360.04	45,760.78	99%
1270		050.30003	Non Functional	3/28/2012	9/28/2012	100%	191,971.75	181,533.29	174,310.25	104%
1271		050.30177	Non Functional	5/14/2012	5/30/2012	100%	1,297.11	1,297.11	1,224.52	106%
1272		050.30241	Non Functional	5/14/2012	6/30/2012	100%	1,493.17	1,493.17	1,046.14	143%
1273		050.30242	Non Functional	5/7/2012	5/31/2012	100%	30,289.94	30,289.94	18,880.59	160%
1274		050.30290	Non Functional	3/1/2012	3/1/2013	100%	23,031.80	23,031.80	19,708.78	117%
1275		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
1276		050.30400	Non Functional	4/20/2012	9/28/2012	100%	4,520.40	4,520.40	789.00	573%
1277		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
1278		050.30442	Non Functional	10/1/2011	10/31/2012	100%	8,861.82	8,861.82	6,568.46	104%
1279		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	68,944.31	56,401.50	105%
1280		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.09	468%
1281		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
1282		050.30730	Non Functional	6/15/2012	8/30/2012	100%	3,001.27	3,001.27	6,218.65	48%
1283		050.30955	Non Functional	10/1/2011	10/31/2012	100%	7,830.40	7,830.40	8,334.12	94%
1284		050.31037	Non Functional	6/25/2012	7/29/2012	100%	1,213.75	1,213.75	974.94	124%
1285		050.31061	Non Functional	7/2/2012	8/30/2012	100%	3,531.38	3,531.38	6,067.37	58%
1286		050.31066	Non Functional	8/30/2012	9/28/2012	100%	267,423.93	267,423.93	285,142.02	94%
1287		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1288		050.31251	Non Functional	7/16/2012	9/26/2012	100%	2,771.47	2,771.47	522.81	530%
1289		050.31254	Non Functional	6/20/2012	9/28/2012	100%	71,377.23	99,437.89	98,882.94	101%
1290		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1291		050.31303	Non Functional	10/1/2011	10/31/2012	100%	2,085.66	2,085.66	2,042.51	102%
1292		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1293		050.31468	Non Functional	8/1/2012	9/28/2012	100%	132,596.74	132,596.74	148,350.14	89%
1294		050.31509	Non Functional	8/1/2012	8/1/2013	67%	7,346.00	9,562.40	14,877.44	64%
1295		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1296		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1297		050.31683	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1298		050.31669	Non Functional	8/8/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1299		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1300		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1301		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1302		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1303		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1304		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1305		050.31855	Non Functional	9/1/2012	9/28/2012	100%	6,142.49	17,286.31	15,531.99	111%
1306		050.31863	Non Functional	9/10/2012	9/12/2012	100%	1,216.90	1,216.90	593.45	205%
1307		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1308		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.69	95%
1309		050.31923	Non Functional	9/10/2012	9/28/2012	100%	14,136.48	14,136.48	11,221.73	126%
1310		050.31956	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1311		050.32020	Non Functional	9/14/2012	10/1/2013	52%	176,977.21	176,977.21	384,492.34	46%
1312		050.32021	Non Functional	9/1/2012	9/1/2013	58%	5,925.39	9,663.74	62.65	15425%
1313		050.32025	Non Functional	9/24/2012	2/14/2013	100%	4,861.54	4,861.54	4,521.38	108%
1314		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,639.05	91%
1315		050.32038	Non Functional	9/28/2013	9/28/2013	0%	249,456.03	249,456.03	165,480.53	151%
1316		050.32054	Non Functional	9/27/2012	9/28/2013	51%	24,143.92	24,143.92	8,886.04	272%
1317		050.32074	Non Functional	11/5/2012	9/28/2013	45%	6,918.81	18,901.66	18,414.93	103%
1318		050.32145	Non Functional	9/24/2012	9/28/2013	51%	345,481.83	345,481.83	293,981.41	118%
1319		050.32147	Non Functional	9/28/2012	9/28/2013	51%	2,598.80	2,598.80	2,507.97	104%
1320		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,289.00	

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWIP Expenditures As of April 30, 2013	Percent of Total Expenditures
1335		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,558.15	156%
1336		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
1337		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1338		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
1339		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1340		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
1341		050.29564	Non Functional	6/1/2011	6/1/2012	100%	186,526.73	221,461.47	221,461.47	100%
1342		050.29603	Non Functional	3/1/2012	5/28/2012	100%	3,401.94	3,401.94	3,654.49	93%
1343		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1344		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
1345		050.29950	Non Functional	10/1/2011	10/31/2012	100%	42,335.90	42,335.90	42,260.03	100%
1346		050.29853	Non Functional	3/21/2012	10/31/2012	100%	45,360.04	45,360.04	45,760.78	99%
1347		050.30177	Non Functional	5/14/2012	5/30/2012	100%	1,297.11	1,297.11	1,224.52	106%
1348		050.30241	Non Functional	5/14/2012	6/30/2012	100%	1,493.17	1,493.17	1,046.14	143%
1349		050.30242	Non Functional	5/7/2012	5/31/2012	100%	30,289.94	30,289.94	18,860.59	160%
1350		050.30290	Non Functional	3/1/2012	3/1/2013	100%	23,031.80	23,031.80	19,708.78	117%
1351		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
1352		050.30400	Non Functional	4/20/2012	9/28/2012	100%	4,520.40	4,520.40	789.00	573%
1353		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
1354		050.20442	Non Functional	10/1/2011	10/31/2012	100%	6,651.62	6,851.62	6,568.46	104%
1355		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	58,944.31	56,401.50	105%
1356		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.09	468%
1357		050.30630	Non Functional	5/1/2012	5/1/2013	92%	10,039.15	10,039.15	11,431.63	88%
1358		050.30730	Non Functional	6/15/2012	8/30/2012	100%	3,001.27	3,001.27	6,218.65	48%
1359		050.30955	Non Functional	10/1/2011	10/31/2012	100%	7,830.40	7,830.40	8,334.12	94%
1360		050.31037	Non Functional	6/25/2012	7/29/2012	100%	1,213.75	1,213.75	974.94	124%
1361		050.31061	Non Functional	7/2/2012	8/30/2012	100%	3,531.38	3,531.38	6,057.37	58%
1362		050.31066	Non Functional	6/30/2012	9/29/2012	100%	267,423.93	267,423.93	285,142.02	94%
1363		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1364		050.31251	Non Functional	7/16/2012	9/28/2012	100%	2,771.47	2,771.47	522.81	530%
1365		050.31254	Non Functional	6/20/2012	9/28/2012	100%	71,377.23	99,437.89	98,882.94	101%
1366		050.31259	Non Functional	7/30/2012	9/29/2012	100%	1,956.34	1,956.34	2,509.22	78%
1367		050.31303	Non Functional	10/1/2011	10/31/2012	100%	2,085.56	2,085.56	2,042.51	102%
1368		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1369		050.31466	Non Functional	8/1/2012	9/29/2012	100%	132,596.74	132,596.74	148,350.14	89%
1370		050.31509	Non Functional	8/1/2012	8/1/2013	67%	7,346.00	9,562.40	14,877.44	64%
1371		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1372		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	169%
1373		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1374		050.31669	Non Functional	6/6/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1375		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1376		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1377		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1378		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1379		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1380		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1381		050.31855	Non Functional	9/1/2012	9/28/2012	100%	6,142.49	17,286.31	15,531.99	111%
1382		050.31863	Non Functional	9/10/2012	9/12/2012	100%	1,216.90	1,216.90	593.45	205%
1383		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1384		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.59	95%
1385		050.31923	Non Functional	9/10/2012	9/28/2012	100%	14,136.48	14,136.48	11,221.73	126%
1386		050.31956	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1387		050.32020	Non Functional	9/14/2012	10/1/2013	52%	176,977.21	176,977.21	384,492.34	46%
1388		050.32021	Non Functional	9/1/2012	9/1/2013	58%	9,625.39	9,663.74	62.65	15425%
1389		050.32025	Non Functional	9/24/2012	2/14/2013	100%	4,861.54	4,861.54	4,521.38	108%
1390		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,639.05	91%
1391		050.32038	Non Functional	9/28/2012	9/28/2013	0%	249,456.03	249,456.03	165,480.53	151%
1392		050.32054	Non Functional	9/27/2012	9/28/2013	51%	24,143.92	24,143.92	8,886.04	272%
1393		050.32074	Non Functional	11/5/2012	9/28/2013	45%	6,918.81	18,901.66	18,414.93	103%
1394		050.32145	Non Functional	9/24/2012	9/28/2013	51%	345,481.83	345,481.83	293,981.41	118%
1395		050.32147	Non Functional	9/28/2012	9/28/2013	51%	2,598.80	2,598.80	2,507.97	104%
1396		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,289.00	124%
1397		050.32561	Non Functional	8/25/2012	9/28/2013	51%	11,645.31	11,645.31	10,646.41	109%
1398		050.32595	Non Functional	9/1/2012	12/31/2012	100%	21,994.63	21,994.63	10,630.15	207%
1399		050.32601	Non Functional	9/28/2013	9/28/2013	0%	85,300.88	85,300.88	81,664.08	104%
1400		050.32653	Non Functional	11/1/2012	12/31/2012	100%	1,776.37	1,776.37	4,167.60	43%
1401		050.32671	Non Functional	10/29/2012	12/31/2012	100%	1,346.63	1,346.63	1,920.89	70%
1402		050.32676	Non Functional	10/29/2012	9/28/2013	46%	87,058.24	87,058.24	147,625.07	59%
1403		050.32690	Non Functional	10/30/2012	9/28/2013	46%	4,464.81	4,464.81	4,891.64	92%
1404		050.32694	Non Functional	11/12/2012	9/28/2013	44%	967.27	967.27	1,365.67	71%
1405		050.32704	Non Functional	7/31/2013	7/31/2013	0%	261,103.39	261,103.39	454,513.81	57%
1406		050.32716	Non Functional	11/1/2012	9/28/2013	46%	42,089.37	42,089.37	45,171.05	93%
1407		050.32769	Non Functional	10/30/2012	9/28/2013	46%	193,663.35	193,663.35	170,409.96	114%
1408		050.32775	Non Functional	10/28/2012	9/28/2013	46%	2,771,800.60	5,708,987.47	2,049,539.96	279%
1409		050.32779	Non Functional	11/15/2012	9/28/2013	43%	6,270.23	6,270.23	6,808.05	92%
1410		050.32800	Non Functional	10/1/2012	9/30/2014	25%	57,449.64	57,449.64	80,321.05	95%
1411		050.32806	Non Functional	10/1/2012	9/30/2014	25%	75,071.86	75,071.86	74,187.43	101%
1412		050.32807	Non Functional	10/1/2012	9/30/2014	25%	53,642.64	53,642.64	68,840.19	91%
1413		050.32813	Non Functional	11/1/2012	11/1/2013	41%	33,821.63	33,821.63	40,328.05	84%
1414		050.32848	Non Functional	11/12/2012	12/31/2012	100%	1,227.22	1,227.22	1,072.37	114%
1415		QH.050.17894	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1416	201211	Total					9,532,187.05	12,626,703.43	9,325,550.24	135%
1417	201212	050.21628	Non Functional	11/11/2009	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1418		050.23910	Functional	9/15/2010	9/30/2016	42%	0.00	0.00	635,025.51	0%
1419		050.25289	Non Functional	3/14/2011	9/30/2011	100%	2,406.65	2,406.65	(37.14)	-6480%
1420		050.25348	Non Functional	4/1/2011	8/30/2011	100%	9,505.90	9,505.90	14,946.85	64%
1421		050.25359	Non Functional	3/22/2011	9/30/2011	100%	51,375.09	51,375.09	49,815.52	103%
1422		050.20121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	166,243.10	90%
1423		050.27003	Non Functional	6/1/2011	9/28/2011	100%	94,530.60	94,530.60	54,522.84	173%
1424		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,558.15	150%
1425		050.27218	Non Functional	10/1/2010	9/30/2011	100%	49,974.88	49,974.88	42,873.38	117%
1426		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1427		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
1428		050.28782	Non Functional	3/1/2012	9/28/2012	100%	3,878,266.33	8,967,835.86	8,547,580.05	105%
1429		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1430		050.29157	Non Functional	10/1/2011	10/31/2012	100%	3,655.27	3,655.27	2,191.67	167%
1431		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1432		050.29906	Non Functional	4/1/2012	7/22/2012	100%	305,608.23	305,608.23	135,543.08	225%
1433		050.30177</								

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
1438		050.30440	Non Functional	4/30/2012	10/31/2012	100%	1,377.98	1,377.98	1,383.17	100%
1439		050.30442	Non Functional	10/11/2011	10/31/2012	100%	6,861.62	6,861.62	6,668.46	104%
1440		050.30565	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	58,944.31	56,401.50	105%
1441		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.09	468%
1442		050.30730	Non Functional	6/15/2012	8/30/2012	100%	3,001.27	3,001.27	6,218.65	48%
1443		050.30863	Non Functional	6/4/2012	9/28/2012	100%	10,147.78	10,147.78	4,949.00	205%
1444		050.30955	Non Functional	10/1/2011	10/31/2012	100%	7,830.40	7,830.40	8,334.12	94%
1445		050.31061	Non Functional	7/2/2012	8/30/2012	100%	3,531.38	3,531.38	6,067.37	58%
1446		050.31066	Non Functional	6/30/2012	9/28/2012	100%	267,423.93	267,423.93	285,142.02	94%
1447		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1448		050.31251	Non Functional	7/16/2012	9/26/2012	100%	2,771.47	2,771.47	522.81	530%
1449		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1450		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1451		050.31466	Non Functional	8/1/2012	9/28/2012	100%	132,566.74	132,566.74	148,350.14	89%
1452		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1453		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1454		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1455		050.31669	Non Functional	8/6/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1456		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1457		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1458		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1459		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1460		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1461		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1462		050.31855	Non Functional	9/1/2012	9/28/2012	100%	6,142.49	17,286.31	15,531.99	111%
1463		050.31863	Non Functional	9/10/2012	9/12/2012	100%	1,216.90	1,216.90	593.45	205%
1464		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1465		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.69	95%
1466		050.31923	Non Functional	9/10/2012	9/28/2012	100%	14,136.48	14,136.48	11,221.73	126%
1467		050.31956	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1468		050.32020	Non Functional	9/14/2012	10/1/2013	52%	176,977.21	176,977.21	384,492.34	46%
1469		050.32021	Non Functional	9/1/2012	9/1/2013	58%	5,925.39	9,683.74	62.65	15425%
1470		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,039.06	91%
1471		050.32038	Non Functional	9/29/2013	9/28/2013	0%	249,456.03	249,456.03	165,480.53	151%
1472		050.32074	Non Functional	11/5/2012	9/28/2013	45%	6,918.81	18,901.66	18,414.93	103%
1473		050.32146	Non Functional	9/24/2012	9/28/2013	51%	345,481.83	345,481.83	293,981.41	118%
1474		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,289.00	124%
1475		050.32596	Non Functional	9/1/2012	12/31/2012	100%	21,994.63	21,994.63	10,630.15	207%
1476		050.32601	Non Functional	9/28/2013	9/28/2013	0%	85,300.88	85,300.88	81,664.08	104%
1477		050.32626	Non Functional	10/22/2012	9/28/2013	47%	19,311.22	19,311.22	9,556.53	202%
1478		050.32653	Non Functional	11/1/2012	12/31/2012	100%	1,776.37	1,776.37	4,167.50	43%
1479		050.32671	Non Functional	10/29/2012	12/31/2012	100%	1,346.63	1,346.63	1,920.89	70%
1480		050.32676	Non Functional	10/29/2012	9/28/2013	46%	87,058.24	87,058.24	147,625.07	59%
1481		050.32690	Non Functional	10/30/2012	9/28/2013	46%	4,464.81	4,464.81	4,831.64	92%
1482		050.32694	Non Functional	11/12/2012	9/28/2013	44%	967.27	967.27	1,355.57	71%
1483		050.32696	Non Functional	10/31/2012	9/28/2013	46%	96,026.04	130,251.18	135,507.23	96%
1484		050.32704	Non Functional	7/31/2013	7/31/2013	0%	261,103.39	261,103.39	454,513.81	57%
1485		050.32716	Non Functional	11/1/2012	9/28/2013	46%	42,089.37	42,089.37	45,171.06	93%
1486		050.32747	Non Functional	11/5/2012	9/28/2013	45%	10,977.82	10,977.82	6,547.23	168%
1487		050.32769	Non Functional	10/30/2012	9/28/2013	46%	193,663.35	193,663.35	170,409.96	114%
1488		050.32775	Non Functional	10/28/2012	9/28/2013	46%	2,771,800.60	5,706,987.47	2,049,539.96	279%
1489		050.32779	Non Functional	11/15/2012	9/28/2013	43%	6,270.23	6,270.23	6,808.06	92%
1490		050.32800	Non Functional	10/1/2012	9/30/2014	25%	57,449.64	57,449.64	60,321.06	95%
1491		050.32806	Non Functional	10/1/2012	9/30/2014	26%	75,071.86	75,071.86	74,187.43	101%
1492		050.32807	Non Functional	10/1/2012	9/30/2014	25%	53,642.64	53,642.64	58,840.19	91%
1493		050.32848	Non Functional	11/12/2012	12/31/2012	100%	1,227.22	1,227.22	1,072.37	114%
1494		050.32882	Non Functional	11/10/2012	9/28/2013	44%	3,076.61	3,076.61	4,251.33	72%
1495		050.32894	Non Functional	10/12/2012	9/30/2014	24%	7,579.23	7,579.23	8,113.60	93%
1496		050.32897	Non Functional	11/28/2012	9/28/2013	41%	12,873.41	12,873.41	13,625.75	94%
1497		050.32960	Non Functional	11/26/2012	9/28/2013	41%	225,067.56	225,067.56	164,441.52	146%
1498		050.32976	Non Functional	12/5/2012	9/28/2013	39%	8,006.24	8,006.24	2,598.00	308%
1499		050.33025	Non Functional	12/15/2012	9/28/2013	37%	8,121.81	8,121.81	(4,307.36)	-189%
1500		050.33087	Non Functional	5/11/2013	5/11/2013	0%	58,081.40	58,081.40	44,407.51	131%
1501		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1502	201212 Total						13,395,760.82	21,538,850.07	18,352,426.96	117%
1503	201301	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1504		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1505		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
1506		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1507		050.28445	Non Functional	11/11/2011	9/28/2012	100%	880,006.21	680,006.21	894,377.00	76%
1508		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1509		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1510		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,098.38	86%
1511		050.30400	Non Functional	4/20/2012	9/28/2012	100%	4,520.40	4,520.40	789.00	573%
1512		050.30585	Non Functional	6/1/2012	9/28/2012	100%	46,946.96	58,944.31	56,401.50	105%
1513		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.09	468%
1514		050.30863	Non Functional	6/4/2012	9/28/2012	100%	10,147.78	10,147.78	4,949.00	205%
1515		050.31066	Non Functional	6/30/2012	9/29/2012	100%	267,423.93	267,423.93	285,142.02	94%
1516		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1517		050.31251	Non Functional	7/16/2012	9/26/2012	100%	2,771.47	2,771.47	522.81	530%
1518		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1519		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1520		050.31466	Non Functional	8/1/2012	9/28/2012	100%	132,566.74	132,566.74	148,350.14	89%
1521		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1522		050.31556	Non Functional	8/14/2012	9/28/2012	100%	2,472.64	2,472.64	764.82	323%
1523		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1524		050.31634	Non Functional	11/3/2011	9/30/2012	100%	36,844.31	36,844.31	34,714.61	106%
1525		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1526		050.31669	Non Functional	8/6/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1527		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1528		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1529		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1530		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1531		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1532		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1533		050.31855	Non Functional	9/1/2012	9/28/2012	100%	6,142.49	17,286.31	15,531.99	111%
1534		050.31863	Non Functional	9/10/2012	9/12/2012	100%	1,216.90	1,216.90	593.45	205%
1535		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1536		050.319								

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
1541		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,639.05	91%
1542		050.32038	Non Functional	9/28/2013	9/28/2013	0%	249,456.03	249,456.03	165,450.53	151%
1543		050.32074	Non Functional	11/5/2012	9/28/2013	45%	6,918.81	18,901.66	18,414.93	103%
1544		050.32145	Non Functional	9/24/2012	9/28/2013	51%	345,481.83	345,481.83	293,981.41	118%
1545		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,289.00	124%
1546		050.32595	Non Functional	9/1/2012	12/31/2012	100%	21,994.63	21,994.63	10,630.15	207%
1547		050.32601	Non Functional	9/28/2013	9/28/2013	0%	85,300.88	85,300.88	81,664.08	104%
1548		050.32626	Non Functional	10/22/2012	9/28/2013	47%	19,311.22	19,311.22	9,556.53	202%
1549		050.32653	Non Functional	11/1/2012	12/31/2012	100%	1,776.37	1,776.37	4,167.50	43%
1550		050.32671	Non Functional	10/29/2012	12/31/2012	100%	1,346.63	1,346.63	1,920.89	70%
1551		050.32676	Non Functional	10/29/2012	9/28/2013	46%	87,058.24	87,058.24	147,625.07	59%
1552		050.32688	Non Functional	10/30/2012	9/28/2013	46%	977,316.46	977,316.46	303,533.37	322%
1553		050.32694	Non Functional	11/12/2012	9/28/2013	44%	967.27	967.27	1,355.57	71%
1554		050.32695	Non Functional	10/31/2012	9/28/2013	46%	96,026.04	130,251.18	135,507.23	98%
1555		050.32701	Non Functional	11/1/2012	9/28/2013	46%	21,713.15	21,713.15	21,715.74	100%
1556		050.32704	Non Functional	7/31/2013	7/31/2013	0%	261,103.39	261,103.39	454,513.81	57%
1557		050.32716	Non Functional	11/1/2012	9/28/2013	46%	42,089.37	42,089.37	45,171.06	93%
1558		050.32747	Non Functional	11/5/2012	9/28/2013	45%	10,977.82	10,977.82	6,547.23	168%
1559		050.32769	Non Functional	10/30/2012	9/28/2013	46%	193,663.35	193,663.35	170,409.96	114%
1560		050.32775	Non Functional	10/28/2012	9/28/2013	46%	2,771,800.60	5,708,987.47	2,049,539.96	279%
1561		050.32779	Non Functional	11/15/2012	9/28/2013	43%	6,270.23	6,270.23	6,808.06	92%
1562		050.32800	Non Functional	10/1/2012	9/30/2014	25%	57,449.64	57,449.64	60,321.06	95%
1563		050.32806	Non Functional	10/1/2012	9/30/2014	25%	75,071.86	75,071.86	74,187.43	101%
1564		050.32807	Non Functional	10/1/2012	9/30/2014	25%	53,642.64	53,642.64	58,840.19	91%
1565		050.32818	Non Functional	12/10/2012	9/28/2013	38%	1,133.23	1,133.23	478.70	237%
1566		050.32848	Non Functional	11/12/2012	12/31/2012	100%	1,227.22	1,227.22	1,072.37	114%
1567		050.32862	Non Functional	11/10/2012	9/28/2013	44%	3,076.61	3,076.61	4,251.33	72%
1568		050.32894	Non Functional	10/12/2012	9/30/2014	24%	7,579.23	7,579.23	8,113.60	93%
1569		050.32897	Non Functional	11/28/2012	9/28/2013	41%	12,873.41	12,873.41	13,626.76	94%
1570		050.32930	Non Functional	9/14/2012	10/1/2013	52%	665,397.26	665,397.26	216,444.27	305%
1571		050.32960	Non Functional	11/26/2012	9/28/2013	41%	225,067.56	225,067.56	154,441.52	146%
1572		050.32976	Non Functional	12/5/2012	9/28/2013	39%	8,006.24	8,006.24	2,588.00	308%
1573		050.32988	Non Functional	12/5/2012	9/29/2013	39%	5,741.70	5,741.70	8,290.56	69%
1574		050.33025	Non Functional	12/15/2012	9/28/2013	37%	8,121.81	8,121.81	4,307.36	-189%
1575		050.33087	Non Functional	5/11/2013	5/11/2013	0%	58,081.40	58,081.40	44,407.51	131%
1576		050.33093	Non Functional	12/17/2012	12/31/2012	100%	0.00	0.00	(35,335.05)	0%
1577		050.33111	Non Functional	12/20/2012	12/31/2012	100%	0.00	0.00	(22,932.81)	0%
1578		050.33143	Non Functional	11/15/2012	9/28/2013	43%	9,651.17	9,651.17	2,247.74	429%
1579		050.33144	Non Functional	11/19/2012	9/28/2014	12%	519,599.52	519,599.52	232,527.48	223%
1580		050.33154	Non Functional	12/31/2012	9/28/2013	34%	68,208.21	68,208.21	30,172.98	226%
1581		050.33156	Non Functional	1/4/2013	9/28/2013	33%	269,445.05	269,445.05	67,714.22	388%
1582		050.33220	Non Functional	12/19/2012	9/28/2013	36%	60,061.39	60,061.39	5,589.91	1074%
1583		050.33242	Non Functional	12/3/2012	9/28/2013	40%	5,712.71	5,712.71	3,337.55	171%
1584		050.33243	Non Functional	2/25/2013	9/28/2013	16%	19,778.86	19,778.86	6,408.55	309%
1585		050.33245	Non Functional	11/14/2013	9/28/2013	30%	47,399.99	47,399.99	98,274.68	48%
1586		050.33248	Non Functional	10/1/2012	9/30/2013	50%	14,765.34	14,765.34	12,337.53	120%
1587		050.33252	Non Functional	2/13/2013	9/28/2013	21%	7,741.90	7,741.90	7,689.91	101%
1588		050.33293	Non Functional	1/25/2013	9/28/2013	27%	12,689.69	12,689.69	16,153.01	79%
1589		050.33298	Non Functional	2/5/2013	9/28/2013	23%	10,574.80	10,574.80	11,494.98	92%
1590		OH.050.17884	Capital State Ovhd	9/29/2008	9/30/2012	100%	0.00	0.00	66,222.04	0%
1591	201301 Total						11,693,795.71	14,757,325.43	9,838,045.30	150%
1592	201302	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1593		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1594		050.27096	Non Functional	9/1/2011	9/28/2011	100%	123,929.16	177,184.50	113,568.15	156%
1595		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1596		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	894,377.00	76%
1597		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1598		050.29845	Non Functional	3/15/2012	9/28/2012	100%	31,169.63	31,169.63	30,656.11	102%
1599		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,607.23	629,507.23	730,098.38	86%
1600		050.30400	Non Functional	4/20/2012	9/28/2012	100%	4,520.40	4,520.40	789.00	573%
1601		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.00	468%
1602		050.30863	Non Functional	6/4/2012	9/28/2012	100%	10,147.78	10,147.78	4,949.00	205%
1603		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1604		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1605		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1606		050.31466	Non Functional	8/1/2012	9/28/2012	100%	132,566.74	132,566.74	148,350.14	89%
1607		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1608		050.31556	Non Functional	8/14/2012	9/28/2012	100%	2,472.64	2,472.64	764.82	323%
1609		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1610		050.31634	Non Functional	11/3/2011	9/30/2012	100%	36,844.31	36,844.31	34,714.81	106%
1611		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1612		050.31669	Non Functional	8/6/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1613		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,686.00	18,686.00	2,100.50	890%
1614		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1615		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1616		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1617		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1618		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1619		050.31863	Non Functional	9/10/2012	9/12/2012	100%	1,216.90	1,216.90	593.45	205%
1620		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1621		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.69	95%
1622		050.31958	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1623		050.32020	Non Functional	9/14/2012	10/1/2013	52%	176,977.21	176,977.21	384,492.34	46%
1624		050.32021	Non Functional	9/1/2012	9/1/2013	58%	5,925.39	9,663.74	62.65	15425%
1625		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,639.05	91%
1626		050.32038	Non Functional	9/28/2013	9/28/2013	0%	249,456.03	249,456.03	165,450.53	151%
1627		050.32145	Non Functional	9/24/2012	9/28/2013	51%	345,481.83	345,481.83	293,981.41	118%
1628		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,289.00	124%
1629		050.32595	Non Functional	9/1/2012	12/31/2012	100%	21,994.63	21,994.63	10,630.15	207%
1630		050.32601	Non Functional	9/28/2013	9/28/2013	0%	85,300.88	85,300.88	81,664.08	104%
1631		050.32626	Non Functional	10/22/2012	9/28/2013	47%	19,311.22	19,311.22	9,556.53	202%
1632		050.32653	Non Functional	11/1/2012	12/31/2012	100%	1,776.37	1,776.37	4,167.50	43%
1633		050.32671	Non Functional	10/29/2012	12/31/2012	100%	1,346.63	1,346.63	1,920.89	70%
1634		050.32676	Non Functional	10/29/2012	9/28/2013	46%	87,058.24	87,058.24	147,625.07	59%
1635		050.32688	Non Functional	10/30/2012	9/28/2013	46%	977,316.46	977,316.46	303,533.37	322%
1636		050.32694	Non Functional	11/12/2012	9/28/2013	44%	967.27	967.27	1,355.57	71%
1637		050.32704	Non Functional	7/31/2013	7/31/2013	0%	261,103.39	261,103.39	454,513.81	57%
1638		050.32747	Non Functional	11/5/2012	9/28/2013	45%	10,977.82	10,977.82	6,547.23	168%
1639		050.32769								

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWIP Expenditures As of April 30, 2013	Percent of Total Expenditures
1844		050.32818	Non Functional	12/10/2012	9/28/2013	38%	1,133.23	1,133.23	478.70	237%
1645		050.32848	Non Functional	11/12/2012	12/31/2012	100%	1,227.22	1,227.22	1,072.37	114%
1646		050.32894	Non Functional	10/12/2012	9/30/2014	24%	7,579.23	7,579.23	8,113.60	93%
1647		050.32897	Non Functional	11/28/2012	9/28/2013	41%	12,873.41	12,873.41	13,625.75	94%
1648		050.32930	Non Functional	9/14/2012	10/1/2013	52%	665,397.26	665,397.26	218,444.27	305%
1649		050.32960	Non Functional	11/26/2012	9/28/2013	41%	225,067.56	225,067.56	154,441.52	146%
1650		050.32976	Non Functional	12/5/2012	9/28/2013	39%	8,006.24	8,006.24	2,589.00	308%
1651		050.32998	Non Functional	12/6/2012	9/28/2013	39%	5,741.70	5,741.70	8,290.56	69%
1652		050.33025	Non Functional	12/16/2012	9/28/2013	37%	8,121.81	8,121.81	(4,307.36)	-169%
1653		050.33087	Non Functional	5/11/2013	5/11/2013	0%	58,081.40	58,081.40	44,407.51	131%
1654		050.33142	Non Functional	1/4/2013	9/28/2013	33%	16,976.28	16,976.28	17,543.43	97%
1655		050.33143	Non Functional	11/16/2012	9/28/2013	43%	9,651.17	9,651.17	2,247.74	429%
1656		050.33144	Non Functional	1/19/2013	9/28/2014	12%	519,599.52	519,599.52	232,527.48	223%
1657		050.33154	Non Functional	12/31/2012	9/28/2013	34%	68,208.21	68,208.21	30,172.98	226%
1658		050.33156	Non Functional	1/4/2013	9/28/2013	33%	269,445.05	269,445.05	67,714.22	398%
1659		050.33220	Non Functional	12/19/2012	9/28/2013	36%	60,061.39	60,061.39	5,589.91	1074%
1660		050.33242	Non Functional	12/3/2012	9/28/2013	40%	5,712.71	5,712.71	3,337.55	171%
1661		050.33245	Non Functional	1/14/2013	9/28/2013	30%	47,399.99	47,399.99	98,274.68	48%
1662		050.33248	Non Functional	10/1/2012	9/30/2013	50%	14,765.34	14,765.34	12,337.53	120%
1663		050.33252	Non Functional	2/13/2013	9/28/2013	21%	7,741.90	7,741.90	7,689.91	101%
1664		050.33293	Non Functional	1/25/2013	9/28/2013	27%	12,689.69	12,689.69	16,153.01	79%
1665		050.33294	Non Functional	1/11/2013	9/28/2013	100%	724,624.63	724,624.63	148,474.53	488%
1666		050.33298	Non Functional	2/5/2013	9/28/2013	23%	10,574.80	10,574.80	11,494.98	92%
1667		050.33372	Non Functional	10/1/2012	9/30/2014	25%	28,745.87	28,745.87	30,141.38	95%
1668		050.33413	Non Functional	2/11/2013	9/28/2013	21%	7,687.81	7,687.81	10,974.77	70%
1669		050.33425	Non Functional	2/5/2013	9/28/2013	23%	7,245.23	7,245.23	637.00	1137%
1670		050.33502	Non Functional	1/22/2013	9/28/2013	28%	493,862.41	493,862.41	370,195.83	133%
1671		050.33534	Non Functional	12/31/2013	12/31/2013	0%	452,840.29	452,840.29	85,473.32	530%
1672		050.33542	Non Functional	2/22/2013	9/28/2013	17%	9,773.76	9,773.76	3,096.45	316%
1673		050.33543	Non Functional	4/1/2013	9/28/2013	0%	2,145.55	2,145.55	1,867.38	115%
1674		050.33564	Non Functional	2/25/2013	9/28/2013	16%	2,065.44	2,065.44	1,899.63	109%
1675		OH.050.17884	Capital State Ovid	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1676	201302 Total						12,719,076.46	15,713,256.02	9,795,078.03	160%
1677	201303	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1678		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1679		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1680		050.28445	Non Functional	11/11/2011	9/28/2012	100%	680,006.21	680,006.21	884,377.00	76%
1681		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1682		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,607.23	629,607.23	730,098.38	86%
1683		050.30400	Non Functional	4/20/2012	9/28/2012	100%	4,520.40	4,520.40	789.00	573%
1684		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.09	468%
1685		050.30863	Non Functional	6/4/2012	9/28/2012	100%	10,147.78	10,147.78	4,949.00	205%
1686		050.31248	Non Functional	7/10/2012	9/28/2012	100%	271,619.40	271,619.40	271,191.99	100%
1687		050.31259	Non Functional	7/30/2012	9/28/2012	100%	1,956.34	1,956.34	2,509.22	78%
1688		050.31419	Non Functional	8/28/2012	9/28/2012	100%	1,476.59	1,476.59	913.74	162%
1689		050.31466	Non Functional	8/1/2012	9/28/2012	100%	132,596.74	132,596.74	148,350.14	89%
1690		050.31529	Non Functional	8/10/2012	9/28/2012	100%	4,582.81	4,582.81	9,576.51	48%
1691		050.31556	Non Functional	8/14/2012	9/28/2012	100%	2,472.64	2,472.64	764.82	323%
1692		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1693		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1694		050.31669	Non Functional	8/6/2012	12/31/2012	100%	10,841.52	10,841.52	5,832.80	182%
1695		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1696		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,380.17	6,380.17	6,381.47	100%
1697		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.86	70%
1698		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1699		050.31735	Non Functional	8/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1700		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	253,584.62	212%
1701		050.31863	Non Functional	9/10/2012	9/12/2012	100%	1,216.90	1,216.90	593.45	205%
1702		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1703		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.69	95%
1704		050.31956	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1705		050.32020	Non Functional	9/14/2012	10/1/2013	52%	176,977.21	176,977.21	384,492.34	46%
1706		050.32021	Non Functional	9/1/2012	9/1/2013	58%	5,925.39	5,925.39	62.65	15425%
1707		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,639.05	91%
1708		050.32038	Non Functional	9/28/2013	9/28/2013	0%	249,456.03	249,456.03	165,480.53	151%
1709		050.32145	Non Functional	9/24/2012	9/28/2013	51%	345,481.83	345,481.83	293,981.41	118%
1710		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,289.00	124%
1711		050.32595	Non Functional	9/1/2012	12/31/2012	100%	21,894.63	21,894.63	10,830.15	207%
1712		050.32601	Non Functional	9/28/2013	9/28/2013	0%	85,300.88	85,300.88	81,664.08	104%
1713		050.32626	Non Functional	10/22/2012	9/28/2013	47%	19,311.22	19,311.22	9,556.53	202%
1714		050.32653	Non Functional	11/1/2012	12/31/2012	100%	1,776.37	1,776.37	4,167.50	43%
1715		050.32671	Non Functional	10/29/2012	12/31/2012	100%	1,346.63	1,346.63	1,920.89	70%
1716		050.32676	Non Functional	10/29/2012	9/28/2013	46%	87,058.24	87,058.24	147,625.07	59%
1717		050.32688	Non Functional	10/30/2012	9/28/2013	46%	977,316.46	977,316.46	303,533.37	322%
1718		050.32694	Non Functional	11/12/2012	9/28/2013	44%	967.27	967.27	1,355.57	71%
1719		050.32704	Non Functional	7/31/2013	7/31/2013	0%	261,103.39	261,103.39	454,513.81	57%
1720		050.32747	Non Functional	11/5/2012	9/28/2013	46%	10,977.82	10,977.82	6,547.23	168%
1721		050.32775	Non Functional	10/28/2012	9/28/2013	46%	2,771,800.60	5,708,987.47	2,049,539.96	279%
1722		050.32779	Non Functional	11/15/2012	9/28/2013	43%	6,270.23	6,270.23	6,808.06	92%
1723		050.32806	Non Functional	10/1/2012	9/30/2014	25%	75,071.86	75,071.86	74,187.43	101%
1724		050.32818	Non Functional	12/10/2012	9/28/2013	38%	1,133.23	1,133.23	478.70	237%
1725		050.32848	Non Functional	11/12/2012	12/31/2012	100%	1,227.22	1,227.22	1,072.37	114%
1726		050.32894	Non Functional	10/12/2012	9/30/2014	24%	7,579.23	7,579.23	8,113.60	93%
1727		050.32897	Non Functional	9/14/2012	10/1/2013	52%	665,397.26	665,397.26	218,444.27	305%
1728		050.32960	Non Functional	11/26/2012	9/28/2013	41%	225,067.56	225,067.56	154,441.52	146%
1729		050.32976	Non Functional	12/5/2012	9/28/2013	39%	8,006.24	8,006.24	2,589.00	308%
1730		050.32998	Non Functional	12/6/2012	9/28/2013	39%	5,741.70	5,741.70	8,290.56	69%
1731		050.33025	Non Functional	12/15/2012	9/28/2013	37%	8,121.81	8,121.81	(4,307.36)	-169%
1732		050.33087	Non Functional	5/11/2013	5/11/2013	0%	58,081.40	58,081.40	44,407.51	131%
1733		050.33142	Non Functional	1/4/2013	9/28/2013	33%	16,976.28	16,976.28	17,543.43	97%
1734		050.33143	Non Functional	11/16/2012	9/28/2013	43%	9,651.17	9,651.17	2,247.74	429%
1735		050.33144	Non Functional	1/19/2013	9/28/2014	12%	519,599.52	519,599.52	232,527.48	223%
1736		050.33154	Non Functional	12/31/2012	9/28/2013	34%	68,208.21	68,208.21	30,172.98	226%
1737		050.33156	Non Functional	1/4/2013	9/28/2013	33%	269,445.05	269,445.05	67,714.22	398%
1738		050.33220	Non Functional	12/19/2012	9/28/2013	36%	60,061.39	60,061.39	5,589.91	1074%
1739		050.33222	Non Functional	1/20/2013	9/28/2013	28%	16,555.28	16,555.28	10,510.67	158%
1740		050.33242	Non Functional	12/3/2012	9/28/2013	40%	5,712.71	5,712.71	3,337.55	171%
1741		050.33245	Non Functional	1/14/2013	9/28/2013	30%	47,399.99	47,399.99	98,274.68	48%
1742		050.33248	Non Functional	10/1/						

Line No.	Month	Project No.	Project Type	Est. Start Date	Est. Complete Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Sum of Total Project CWP Expenditures As of April 30, 2013	Percent of Total Expenditures
1747		050.33372	Non Functional	10/1/2012	9/30/2014	25%	28,745.87	28,745.87	30,141.38	95%
1748		050.33379	Non Functional	2/5/2013	9/28/2013	23%	218,700.88	218,700.88	134,383.06	163%
1749		050.33385	Non Functional	3/15/2013	6/15/2013	18%	1,544.49	1,544.49	1,246.43	124%
1750		050.33402	Non Functional	10/1/2012	9/30/2014	25%	2,044.20	2,044.20	3,290.26	62%
1751		050.33410	Non Functional	3/1/2013	3/1/2014	8%	1,188.84	1,188.84	(520.00)	-229%
1752		050.33411	Non Functional	10/1/2012	9/30/2014	25%	8,528.23	8,528.23	3,426.58	249%
1753		050.33412	Non Functional	2/7/2013	2/7/2013	100%	14,290.72	14,290.72	7,972.08	179%
1754		050.33413	Non Functional	2/11/2013	9/28/2013	21%	7,687.81	7,687.81	10,974.77	70%
1755		050.33415	Non Functional	10/1/2012	9/30/2014	25%	3,742.18	3,742.18	3,892.35	96%
1756		050.33425	Non Functional	2/5/2013	9/28/2013	23%	7,245.23	7,245.23	637.00	1137%
1757		050.33480	Non Functional	4/16/2012	9/28/2012	100%	47,043.09	47,043.09	45,088.91	104%
1758		050.33502	Non Functional	1/22/2013	9/28/2013	28%	493,862.41	493,862.41	370,195.83	133%
1759		050.33534	Non Functional	12/31/2013	12/31/2013	0%	452,840.29	452,840.29	85,473.32	530%
1760		050.33542	Non Functional	2/22/2013	9/28/2013	17%	9,773.76	9,773.76	3,096.45	316%
1761		050.33564	Non Functional	2/25/2013	9/28/2013	16%	2,065.44	2,065.44	1,869.53	109%
1762		050.33641	Non Functional	3/5/2013	9/28/2013	13%	11,602.22	11,602.22	476.75	2434%
1763		050.33690	Non Functional	4/1/2013	4/30/2013	0%	1,541.94	1,541.94	(388.65)	-397%
1764		050.33729	Non Functional	5/2/2013	7/28/2013	-36%	6,343.44	6,343.44	2,185.63	290%
1765		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0.00	66,222.04	0%
1766	201303 Total						12,734,146.63	15,675,071.85	9,693,948.85	162%
1767	201304	050.21628	Non Functional	11/11/2008	11/11/2009	100%	53,495.00	53,495.00	68,172.24	78%
1768		050.26121	Non Functional	6/1/2011	9/28/2011	100%	140,915.71	140,915.71	156,243.10	90%
1769		050.28172	Non Functional	10/14/2011	10/31/2012	100%	6,832.16	6,832.16	5,893.59	116%
1770		050.28445	Non Functional	11/11/2011	9/28/2012	100%	690,006.21	690,006.21	894,377.00	76%
1771		050.29055	Non Functional	10/17/2011	10/31/2012	100%	49,012.53	49,012.53	44,837.04	109%
1772		050.30345	Non Functional	4/23/2012	2/28/2013	100%	629,507.23	629,507.23	730,096.38	86%
1773		050.30400	Non Functional	4/20/2012	9/28/2012	100%	4,520.40	4,520.40	789.00	573%
1774		050.30574	Non Functional	4/30/2012	9/28/2012	100%	3,692.22	3,692.22	789.09	468%
1775		050.30893	Non Functional	6/4/2012	9/28/2012	100%	10,147.78	10,147.78	4,949.00	205%
1776		050.31466	Non Functional	8/1/2012	9/28/2012	100%	132,596.74	132,596.74	148,350.14	89%
1777		050.31556	Non Functional	8/14/2012	9/28/2012	100%	2,472.64	2,472.64	764.82	323%
1778		050.31615	Non Functional	10/1/2011	10/31/2012	100%	60,269.43	60,269.43	36,268.83	166%
1779		050.31653	Non Functional	7/9/2012	12/31/2012	100%	245,143.23	245,143.23	350,557.34	70%
1780		050.31669	Non Functional	8/6/2012	12/31/2012	100%	10,841.62	10,841.62	5,632.80	192%
1781		050.31690	Non Functional	6/25/2012	9/28/2012	100%	18,685.00	18,685.00	2,100.50	890%
1782		050.31691	Non Functional	8/10/2012	12/31/2012	100%	6,360.17	6,360.17	6,351.47	100%
1783		050.31693	Non Functional	12/31/2012	12/31/2012	100%	159,635.53	159,635.53	226,924.66	70%
1784		050.31726	Non Functional	8/21/2012	9/28/2012	100%	161,001.17	161,001.17	167,024.07	96%
1785		050.31735	Non Functional	9/22/2012	3/31/2013	100%	0.00	0.00	134,528.00	0%
1786		050.31830	Non Functional	8/27/2012	12/31/2012	100%	538,008.43	538,008.43	263,584.62	212%
1787		050.31914	Non Functional	8/6/2012	12/31/2012	100%	12,579.19	12,579.19	8,233.85	153%
1788		050.31922	Non Functional	4/30/2012	9/28/2012	100%	4,147.87	4,147.87	4,378.69	95%
1789		050.31956	Non Functional	9/13/2012	9/28/2012	100%	23,200.52	23,200.52	23,019.27	101%
1790		050.32020	Non Functional	9/14/2012	10/1/2013	52%	176,977.21	176,977.21	384,492.34	46%
1791		050.32021	Non Functional	8/1/2012	9/1/2013	58%	5,925.39	5,925.39	62.65	15425%
1792		050.32027	Non Functional	10/1/2012	9/28/2013	50%	49,842.56	49,842.56	54,639.05	91%
1793		050.32038	Non Functional	9/28/2013	9/28/2013	0%	249,456.03	249,456.03	165,450.53	151%
1794		050.32412	Non Functional	9/28/2013	9/28/2013	0%	269,092.54	269,092.54	217,269.00	124%
1795		050.32595	Non Functional	9/1/2012	12/31/2012	100%	21,994.63	21,994.63	10,630.15	207%
1796		050.32691	Non Functional	9/28/2013	9/28/2013	0%	85,300.88	85,300.88	81,664.08	104%
1797		050.32626	Non Functional	10/22/2012	9/28/2013	47%	19,311.22	19,311.22	9,556.53	202%
1798		050.32676	Non Functional	10/29/2012	9/28/2013	46%	87,058.24	87,058.24	147,625.07	59%
1799		050.32688	Non Functional	10/30/2012	9/28/2013	46%	977,316.46	977,316.46	303,533.37	322%
1800		050.32704	Non Functional	7/31/2013	7/31/2013	0%	261,103.39	261,103.39	454,513.81	57%
1801		050.32747	Non Functional	11/5/2012	9/28/2013	45%	10,977.82	10,977.82	6,547.23	168%
1802		050.32775	Non Functional	10/28/2012	9/28/2013	46%	2,771,800.60	5,708,987.47	2,049,539.96	279%
1803		050.32806	Non Functional	10/1/2012	9/30/2014	25%	75,071.86	75,071.86	74,187.43	101%
1804		050.32848	Non Functional	11/1/2012	12/31/2012	100%	1,227.22	1,227.22	1,072.37	114%
1805		050.32894	Non Functional	10/12/2012	9/30/2014	24%	7,579.23	7,579.23	8,113.60	93%
1806		050.32930	Non Functional	9/14/2012	10/1/2013	52%	665,397.26	665,397.26	218,444.27	305%
1807		050.32960	Non Functional	11/26/2012	9/28/2013	41%	225,067.56	225,067.56	154,441.52	146%
1808		050.32976	Non Functional	12/5/2012	9/28/2013	39%	8,006.24	8,006.24	2,598.00	308%
1809		050.32988	Non Functional	12/6/2012	9/28/2013	39%	5,741.70	5,741.70	8,290.56	69%
1810		050.33025	Non Functional	12/15/2012	9/28/2013	37%	8,121.81	8,121.81	(4,307.35)	-189%
1811		050.33087	Non Functional	5/11/2013	5/11/2013	0%	58,081.40	58,081.40	44,407.51	131%
1812		050.33143	Non Functional	11/15/2012	9/28/2013	43%	9,651.17	9,651.17	2,247.74	429%
1813		050.33144	Non Functional	1/19/2013	9/28/2014	12%	519,599.52	519,599.52	232,527.48	223%
1814		050.33154	Non Functional	12/31/2012	9/28/2013	34%	68,208.21	68,208.21	30,172.88	226%
1815		050.33156	Non Functional	1/4/2013	9/28/2013	33%	289,445.05	289,445.05	67,714.22	398%
1816		050.33220	Non Functional	12/19/2012	9/28/2013	36%	60,061.39	60,061.39	5,589.91	1074%
1817		050.33222	Non Functional	1/20/2013	9/28/2013	28%	16,555.28	16,555.28	10,510.67	158%
1818		050.33245	Non Functional	1/14/2013	9/28/2013	30%	47,399.99	47,399.99	88,274.68	48%
1819		050.33248	Non Functional	10/1/2012	9/30/2014	50%	14,765.34	14,765.34	12,337.53	120%
1820		050.33294	Non Functional	1/1/1900	9/28/2013	100%	724,624.63	724,624.63	148,474.53	488%
1821		050.33372	Non Functional	10/1/2012	9/30/2014	25%	28,745.87	28,745.87	30,141.38	95%
1822		050.33379	Non Functional	2/5/2013	9/28/2013	23%	218,700.88	218,700.88	134,383.06	163%
1823		050.33385	Non Functional	3/15/2013	6/15/2013	18%	1,544.49	1,544.49	1,246.43	124%
1824		050.33402	Non Functional	10/1/2012	9/30/2014	25%	2,044.20	2,044.20	3,290.26	62%
1825		050.33410	Non Functional	3/1/2013	3/1/2014	8%	1,188.84	1,188.84	(520.00)	-229%
1826		050.33411	Non Functional	10/1/2012	9/30/2014	25%	8,528.23	8,528.23	3,426.58	249%
1827		050.33412	Non Functional	2/7/2013	2/7/2013	100%	14,290.72	14,290.72	7,972.08	179%
1828		050.33413	Non Functional	2/11/2013	9/28/2013	21%	7,687.81	7,687.81	10,974.77	70%
1829		050.33415	Non Functional	10/1/2012	9/30/2014	25%	3,742.18	3,742.18	3,892.35	96%
1830		050.33425	Non Functional	2/5/2013	9/28/2013	23%	7,245.23	7,245.23	637.00	1137%
1831		050.33480	Non Functional	4/16/2012	9/28/2012	100%	47,043.09	47,043.09	45,088.91	104%
1832		050.33502	Non Functional	1/22/2013	9/28/2013	28%	493,862.41	493,862.41	370,195.83	133%
1833		050.33534	Non Functional	12/31/2013	12/31/2013	0%	452,840.29	452,840.29	85,473.32	530%
1834		050.33542	Non Functional	2/22/2013	9/28/2013	17%	9,773.76	9,773.76	3,096.45	316%
1835		050.33641	Non Functional	3/5/2013	9/28/2013	13%	11,602.22	11,602.22	476.75	2434%
1836		050.33690	Non Functional	4/1/2013	4/30/2013	0%	1,541.94	1,541.94	(388.65)	-397%
1837		050.33723	Non Functional	3/1/2013	3/1/2014	8%	98,476.78	98,476.78	26,098.76	377%
1838		050.33729	Non Functional	5/2/2013	7/28/2013	-36%	6,343.44	6,343.44	2,185.63	290%
1839		050.33861	Non Functional	4/22/2013	9/28/2013	-13%	72,621.28	72,621.28	40,997.67	177%
1840		050.33870	Non Functional	4/22/2013	9/28/2013	-13%	1,449.75	1,449.75	(919.27)	-158%
1841		050.33969	Non Functional	5/5/2013	9/28/2013	-23%	4,252.80	4,252.80	(4,126.10)	-103%
1842		050.34005	Non Functional	7/1/2012	7/1/2013	75%	19,009.32	19,009.32	2,180.74	872%
1843		050.34042	Non Functional	4/25/2013	9/28/2013	-15%	4,977.75	4,977.75	1,318.31	378%
1844		050.34044	Non Functional	5/1/2013	9/28/2013	-20%	5,605.69	5,605.69	860.54	851%
1845		OH.050.17884	Capital State Ovhd	9/20/2006	9/30/2012	100%	0.00	0		



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**Staff RFI Set No. 1**  
**Question No. 1-19**  
**Page 1 of 1**

**REQUEST:**

Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

**RESPONSE:**

The calculation of the rate used to capitalize interest is prepared monthly in accordance with the Company's fiscal year. Therefore, please see Attachments 1 through 3 for the three most recent fiscal years.

**ATTACHMENTS:**

ATTACHMENT 1 - Atmos Energy Corporation, Staff\_1-19\_Att1\_AFUDC Computation Dec 10.pdf, 9 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff\_1-19\_Att2\_AFUDC Computation Dec 11.pdf, 9 Pages.

ATTACHMENT 3 - Atmos Energy Corporation, Staff\_1-19\_Att3\_AFUDC Computation Dec 12.pdf, 9 Pages.

Respondent: Greg Waller

**Atmos Energy Corporation**  
**Computation of AFUDC Rate**  
**For the Month ended December 31, 2010**  
**Methodology**

18 CFR Part 201, Gas Plant Instructions, Components of construction costs, item 17.

(17) "Allowance for funds used during construction" includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed without prior approval of the Commission allowances computed in accordance with the formula prescribed in paragraph (a) below, except when such other funds are used for exploration and development or leases acquired after October 7, 1969, no allowance on such other funds shall be included in these accounts. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects which have been abandoned.

(a) The formula and elements for the computation of the allowance for funds used during construction shall be:

$$A_i = s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$$
$$A_e = \left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$$

$A_i$  =Gross allowance for borrowed funds used during construction rate.

$A_e$  =Allowance for other funds used during construction rate.

S=Average short-term debt.

s=Short-term debt interest rate.

D=Long-term debt.

d=Long-term debt interest rate.

P=Preferred stock.

p=Preferred stock cost rate.

C=Common equity.

c=Common equity cost rate.

W=Average balance in construction work in progress.

(b) The rates shall be determined annually. The balances for long-term debt [1], preferred stock and common equity [2] shall be the actual book balances as of the end of the prior year. The cost rates for long-term debt and preferred stock shall be the weighted average cost determined in the manner indicated in subpart D of part 154 of the Commission's Regulations Under the Natural Gas Act. The cost rate for common equity shall be the rate granted common equity in the last rate proceeding before the ratemaking body having primary rate jurisdiction [3]. If such cost rate is not available, the average rate actually earned during the preceding three years shall be used. The short-term debt balances [4] and related cost and the average balance for construction work in progress [5] shall be estimated for the current year with appropriate adjustments as actual data becomes available.

NOTE: When a part only of a plant or project is placed in operation or is completed and ready for service but the construction work as a whole is incomplete, that part of the cost of the property placed in operation, or ready for service, shall be treated as "Gas Utility Plant" and allowance for funds used during construction thereon as a charge to construction shall cease. Allowance for funds used during construction on that part of the cost of the plant which is incomplete may be continued as a charge to construction until such time as it is placed in operation or is ready for service, except as limited in item 17, above.

[1] Please see WP L.

[2] Please see Wp C.

[3] The most recent case in which an ROE was stated was West Texas 2004.  
The rate agreed to in this proceeding was 10.5%.

[4] Please see Wp S.

[5] Please see Wp W.

The USOA appears to contemplate AFUDC booked to individual projects based upon the length of time the project is in progress. For example, a project remaining open for 85 days would receive 85 days of interest recorded monthly based upon the cost rate applicable for each month.

**Atmos Energy Corporation**  
**Computation of AFUDC Rate**  
**For the Month ended December 31, 2010**

Per 18 CFR Part 201, Gas Plant Instructions, Components of construction costs, item 17.

Line No.	Description	Amounts	References
	(a)	(b)	(c)
1	<b>Formulae:</b>		
2			
3	$A_i = s(S/W) + d(D/(D+P+C))(1-S/W)$		
4			
5	$A_e = [1-S/W][p(P/(D+P+C)) + c(C/(D+P+C))]$		
6			
7			
8	<b>Where:</b>		
9			
10	A <sub>i</sub> = Gross allowance for borrowed funds used during construction rate.		
11	A <sub>e</sub> = Allowance for other funds used during construction rate.		
12			
13	S = Average short-term debt.	\$242,765,006	See Wp S
14	s = Short-term debt interest rate.	1.3401%	See Wp S
15	D = Long-term debt.	\$2,169,289,294	[2]
16	d = Long-term debt interest rate.	6.87%	See Wp L Rate
17	P = Preferred stock	\$0	
18	p = Preferred stock cost rate.	0.00%	
19	C = Common equity	\$2,178,347,890	[2]
20	c = Common equity cost rate.	10.40%	[3]
21	W = Average balance in construction work in progress.	\$109,651,659	See Wp W
22			
23			
24			
25	<b>Results: [1]</b>		
26			
27	A <sub>i</sub> = 1.340%		
28			
29	A <sub>e</sub> = 0.000%		
30			
31	A <sub>(i+e)</sub> = 1.340%		
32			
33			

[1] If the short-term debt balance (line 13) is greater than the average balance in construction work in progress only the short-term rate is indicated. (line 14)  
[2] Actual Book Balances as of the end of the prior fiscal year.  
[3] The predominant jurisdiction for Atmos is MidTX business unit.  
The ROE authorized in Jan2010 for MidTx was 10.4%.

**Atmos Energy Corporation - Utility  
Computation of AFUDC Rate  
For the Month ended December 31, 2010**

Line No.	Month	Annual Rate
	(a)	(b)
	1 December-10	1.34%

**Atmos Energy Corporation**  
**Common Equity Balance (Consolidated)**  
**As of September 30, 2010**

<b>Line No.</b>	<b>Description</b>	<b>9/30/2009 Balance</b>
	(a)	(c)
1	Common Equity Balance	<u>2,178,347,890</u>

Source: GA-Direct Balance Sheet, ATM

**Atmos Energy Corporation**  
**Computation of Commitment Fee Rate and Average Outstanding Balance**  
**For the Period Ended September 30, 2010**

Line No.	Description	Actual Short-Term Debt Rate without Commitment Fees	Annualized Admin/Commitment Fee Percentage	Annualized Total STD Percentage
	(a)	(b)	(c)	(d)
1	October-10	0.8661%	0.4651%	1.33%
2	November-10	0.8669%	0.4633%	1.33%
3	December-10	0.8691%	0.4710%	1.34%
4	January-11	0.8691%	0.4710%	1.34%
5	February-11	0.8691%	0.4710%	1.34%
6	March-11	0.8691%	0.4710%	1.34%
7	April-11	0.8691%	0.4710%	1.34%
8	May-11	0.8691%	0.4710%	1.34%
9	June-11	0.8691%	0.4710%	1.34%
10	July-11	0.8691%	0.4710%	1.34%
11	August-11	0.8691%	0.4710%	1.34%
12	September-11	0.8691%	0.4710%	1.34%

[1] If the average daily short-term debt outstanding is greater than the average balance in construction work in progress,

Atmos Energy Corporation - Utility Only  
Computation of Commitment Fee Rate and Average Outstanding Balance  
For the Period Ended September 30, 2010

Line No.	Description	MTD Daily	Adjusted	Days in	Weighted	Interest	Admin costs &	Total	Projected	Projected
		Average	Average							
	(a)	Outstanding [1]	Adjustments	(d)		(e)	Fee Portion [1]	(g)	(h)	(i)
1	October-10	143,693,546		31	12,204,110	40,920	191,813	232,733	0.81%	0.34%
2	November-10	198,195,657		30	16,280,137	53,625	112,544	166,169	0.80%	0.33%
3	December-10	223,957,742		31	19,021,918	62,408	132,968	195,376	0.80%	0.33%
4	January-11	241,998,839		31	20,553,326	205,533	118,883 [1]	324,417	1.47%	1.00%
5	February-11	147,178,675		28	11,290,419	112,904	118,883 [1]	231,788	1.47%	1.00%
6	March-11	131,263,131		31	11,148,376	111,484	118,883 [1]	230,357	1.47%	1.00%
7	April-11	56,062,395		30	4,607,868	46,079	118,883 [1]	164,962	1.47%	1.00%
8	May-11	251,959,531		31	21,400,152	214,002	46,383 [1]	260,385	1.47%	1.00%
9	June-11	452,151,764		30	37,163,159	371,632	46,383 [1]	418,015	1.47%	1.00%
10	July-11	251,374,807		31	21,349,641	213,495	46,383 [1]	259,880	1.47%	1.00%
11	August-11	363,454,852		31	30,868,758	308,688	46,383 [1]	355,071	1.47%	1.00%
12	September-11	451,868,117		30	37,139,845	371,398	46,383 [1]	417,782	1.47%	1.00%
13										
14	Monthly Average	<u>\$242,765,006</u>		365	<u>\$20,253,143</u>	<u>\$2,112,169</u>	<u>\$1,144,775</u>	<u>\$3,256,944</u>		
15										
16										
17	Calculated Interest & Commitment Fee Average Annual Rate					0.8691%	<u>0.4710%</u>		1.34%	

[1] Projected; STD Balance, Commitment Fees & Int Rates from Planning & Budget; Int Paid is calculated; Projected arns replaced by actuals as they become known.  
Projections and actuals exclude offsetting ST Investments and Int Income.

**Atmos Energy Corporation - Utility Only**  
**Computation of Long-term Debt Balance and Rate - Utility Only**  
**As of September 30, 2010**

Line No.	Issue Date	Description	9/30/2010 Balance	Rate	Interest Cost	Amortization of Treasury Lock Costs	Amortization of Debt Costs	Total Cost	Calculated Rate
(a)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	10/11/89	9.78% Sr Note J Hancock due 2004/RET 2013	-	9.760%	-	1,382	-	1,382	
2	09/30/91	9.57% Sr Note Var Annuity Life due 2006/RET 2013	-	9.570%	-	2,908	-	2,908	
3	08/31/92	7.95% Sr Note Var Annuity Life due 2006/RET 2013	-	7.950%	-	1,435	-	1,435	
4	11/14/94	8.07% Sr Note Var Annuity Life due 2008/RET 2013	-	8.070%	-	3,771	-	3,771	
5	11/14/94	8.26% Sr Note NY Life due 2014/RET 2013	-	8.260%	-	7,050	-	7,050	
6	3/3/29	9.40% First Mortgage Bond J due May 2021/RET 201	-	9.400%	-	560,397	-	560,397	
7	12/31/91	10% Senior Notes due Dec 2011	2,303,308	10.000%	230,331	-	-	230,331	
8	05/22/01	7.38% Senior Notes due May 2011	350,000,000	7.375%	25,812,500	502,339	-	26,314,839	
9	07/27/98	6.75% Debentures Unsecured due July 2028	150,000,000	6.750%	10,125,000	99,938	-	10,224,938	
10	01/13/03	5.125% Senior Notes due Feb 2013	250,000,000	5.125%	12,812,500	1,033,656	-	13,846,156	
11	11/01/87	10.43% First Mortgage Bond P due 2017 (eff 2012)	-	10.430%	-	33,840	-	33,840	
12	04/01/90	9.75% First Mortgage Bond Q due Apr 2020/RET 201	-	9.750%	-	337,581	-	337,581	
13	06/01/91	9.32% First Mortgage Bond T due June 2021/RET 201	-	9.320%	-	362,746	-	362,746	
14	05/01/92	8.77% First Mortgage Bond U due May 2022/RET 201	-	8.770%	-	368,719	-	368,719	
15	12/01/92	7.50% First Mortgage Bond V due Dec 2007/RET 201	-	7.500%	-	-	-	-	
16	12/15/95	6.67% MTN A1 due Dec 2025	10,000,000	6.670%	667,000	7,790	-	674,790	
17	12/19/95	6.27% MTN A2 due Dec 2010	10,000,000	6.270%	627,000	15,441	-	642,441	
18	10/22/04	Sr Note 3Yr Floating due 10/15/2007	-	5.731%	-	20,167	-	20,167	
19	10/22/04	4.00% Sr Note due 10/15/2009	-	4.000%	-	524,880	(155,690)	369,190	
20	10/22/04	4.95% Sr Note due 10/15/2014	500,000,000	4.950%	24,750,000	3,500	3,237,793	27,991,293	
21	10/22/04	5.95% Sr Note due 10/15/2034	200,000,000	5.950%	11,900,000	40,533	(7,047)	11,933,486	
22	6/2007	6.35% Sr Note due 6/15/2017	250,000,000	6.350%	15,875,000	286,874	(474,980)	15,686,894	
23	03/23/09	8.50% Sr Note due 3/15/2019	\$450,000,000	8.50%	38250000	1,161,169	77,734	39,489,903	
24		Less Unamortized Utility Debt Discount a/c 2260	(53,014,014)						
25		Total	<u>\$ 2,169,289,294</u>		<u>\$ 141,049,331</u>	<u>\$ 5,376,077</u>	<u>\$ 2,877,809</u>	<u>\$ 149,103,217</u>	6.87%

**Atmos Energy Corporation - Utility Only**  
**Computation of Average CWIP Balance**  
**Projected based on the most recent 13 mont**  
(Utility Only)

<b>Line</b>		<b>CWIP</b>
<b>No.</b>	<b>Date</b>	<b>Balance</b>
	(a)	(b)
		RUT
1	December-09	58,222,416
2	January-10	72,857,186
3	February-10	84,202,649
4	March-10	95,279,049
5	April-10	103,899,360
6	May-10	117,888,480
7	June-10	141,005,371
8	July-10	154,026,206
9	August-10	165,034,991
10	September-10	130,590,276
11	October-10	110,195,547
12	November-10	107,343,483
13	December-10	84,926,549 [1]
14		
15	Average	<u>109,651,659</u>

[1] preliminary

**Atmos Energy Corporation**  
**Computation of AFUDC Rate**  
**For the Month ended December 31, 2011**  
**Methodology**

18 CFR Part 201, Gas Plant Instructions, Components of construction costs, item 17.

(17) "Allowance for funds used during construction" includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed without prior approval of the Commission allowances computed in accordance with the formula prescribed in paragraph (a) below, except when such other funds are used for exploration and development or leases acquired after October 7, 1969, no allowance on such other funds shall be included in these accounts. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects which have been abandoned.

(a) The formula and elements for the computation of the allowance for funds used during construction shall be:

$$A_i = s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$$
$$A_e = \left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$$

$A_i$  =Gross allowance for borrowed funds used during construction rate.

$A_e$  =Allowance for other funds used during construction rate.

S=Average short-term debt.

s=Short-term debt interest rate.

D=Long-term debt.

d=Long-term debt interest rate.

P=Preferred stock.

p=Preferred stock cost rate.

C=Common equity.

c=Common equity cost rate.

W=Average balance in construction work in progress.

(b) The rates shall be determined annually. The balances for long-term debt [1], preferred stock and common equity [2] shall be the actual book balances as of the end of the prior year. The cost rates for long-term debt and preferred stock shall be the weighted average cost determined in the manner indicated in subpart D of part 154 of the Commission's Regulations Under the Natural Gas Act. The cost rate for common equity shall be the rate granted common equity in the last rate proceeding before the ratemaking body having primary rate jurisdiction [3]. If such cost rate is not available, the average rate actually earned during the preceding three years shall be used. The short-term debt balances [4] and related cost and the average balance for construction work in progress [5] shall be estimated for the current year with appropriate adjustments as actual data becomes available.

NOTE: When a part only of a plant or project is placed in operation or is completed and ready for service but the construction work as a whole is incomplete, that part of the cost of the property placed in operation, or ready for service, shall be treated as "Gas Utility Plant" and allowance for funds used during construction thereon as a charge to construction shall cease. Allowance for funds used during construction on that part of the cost of the plant which is incomplete may be continued as a charge to construction until such time as it is placed in operation or is ready for service, except as limited in item 17, above.

[1] Please see WP L.

[2] Please see Wp C.

[3] The most recent case in which an ROE was stated was West Texas 2004. The rate agreed to in this proceeding was 10.5%.

[4] Please see Wp S.

[5] Please see Wp W.

The USOA appears to contemplate AFUDC booked to individual projects based upon the length of time the project is in progress. For example, a project remaining open for 85 days would receive 85 days of interest recorded monthly based upon the cost rate applicable for each month.

**Atmos Energy Corporation**  
**Computation of AFUDC Rate**  
**For the Month ended December 31, 2011**

Per 18 CFR Part 201, Gas Plant Instructions, Components of construction costs, item 17.

Line No.	Description	Amounts	References
	(a)	(b)	(c)
1	<b>Formulae:</b>		
2			
3	$A_i = s(S/W) + d(D/(D+P+C))(1-S/W)$		
4			
5	$A_e = [1-S/W][p(P/(D+P+C)) + c(C/(D+P+C))]$		
6			
7			
8	<b>Where:</b>		
9			
10	Ai = Gross allowance for borrowed funds used during construction rate.		
11	Ae = Allowance for other funds used during construction rate.		
12			
13	S = Average short-term debt.	\$181,741,107	See Wp S
14	s = Short-term debt interest rate.	1.5850%	See Wp S
15	D = Long-term debt.	\$2,208,289,290	[2]
16	d = Long-term debt interest rate.	5.56%	See Wp L Rate
17	P = Preferred stock	\$0	
18	p = Preferred stock cost rate.	0.00%	
19	C = Common equity	\$2,255,421,743	[2]
20	c = Common equity cost rate.	10.40%	[3]
21	W = Average balance in construction work in progress.	\$140,410,019	See Wp W
22			
23			
24			
25	<b>Results: [1]</b>		
26			
27	Ai= 1.585%		
28			
29	Ae= 0.000%		
30			
31	A(i+e)= 1.585%		
32			
33			

[1] If the short-term debt balance (line 13) is greater than the average balance in construction work in progress only the short-term rate is indicated. (line 14)

[2] Actual Book Balances as of the end of the prior fiscal year.

[3] The predominant jurisdiction for Atmos is MidTX business unit.  
The ROE authorized in Jan2010 for MidTx was 10.4%.

**Atmos Energy Corporation - Utility  
Computation of AFUDC Rate  
For the Month ended December 31, 2011**

Line No.	Month	Annual Rate
	(a)	(b)
1	December-11	1.58%

**Atmos Energy Corporation**  
**Common Equity Balance (Consolidated)**  
**As of September 30, 2010**

<b>Line No.</b>	<b>Description</b>	<b>9/30/2011 Balance</b>
	(a)	(c)
1	Common Equity Balance	<u>2,255,421,743</u>

Source: GA-Direct Balance Sheet, ATM

**Atmos Energy Corporation**  
**Computation of Commitment Fee Rate and Average Outstanding Balance**  
**For the Period Ended September 30, 2012**

Line No.	Description (a)	Actual Short-Term Debt Rate without Commitment Fees (b)	Annualized Admin/Commitment Fee Percentage (c)	Annualized Total STD Percentage (d)
1	October-11	0.5662%	1.1840%	1.75%
2	November-11	0.5240%	1.1500%	1.67%
3	December-11	0.4895%	1.0955%	1.58%
4	January-12	0.4895%	1.0955%	1.58%
5	February-12	0.4895%	1.0955%	1.58%
6	March-12	0.4895%	1.0955%	1.58%
7	April-12	0.4895%	1.0955%	1.58%
8	May-12	0.4895%	1.0955%	1.58%
9	June-12	0.4895%	1.0955%	1.58%
10	July-12	0.4895%	1.0955%	1.58%
11	August-12	0.4895%	1.0955%	1.58%
12	September-12	0.4895%	1.0955%	1.58%

[1] If the average daily short-term debt outstanding is greater than the average balance in construction work in progress,

Atmos Energy Corporation - Utility Only  
 Computation of Commitment Fee Rate and Average Outstanding Balance  
 For the Period Ended September 30, 2010

Line No.	Description	MTD Daily Average Amount Outstanding [1]	Adjustments	Adjusted Average Amount Outstanding	Days in Month	Weighted Average	Interest Paid [1]	Admin costs & Commitment Fee Portion [1]	Total	Projected Annual Rate	Projected Annual Rate w/o Commitment Fees
	(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)
1	October-11	220,800,000		220,800,000	31	18,752,877	53,988	148,071	202,059	1.38%	0.29%
2	November-11	300,293,333		300,293,333	30	24,681,644	73,055	144,850	217,915	1.39%	0.30%
3	December-11	347,645,161		347,645,161	31	29,526,027	109,396	148,071	257,466	1.47%	0.37%
4	January-12	225,170,631		225,170,631	31	19,124,081	114,744	172,748 [1]	287,493	1.70%	0.60%
5	February-12	122,871,951		122,871,951	28	9,425,793	66,555	172,748 [1]	229,303	1.70%	0.60%
6	March-12	113,022,432		113,022,432	31	9,599,165	57,895	172,748 [1]	230,343	1.70%	0.60%
7	April-12	49,803,644		49,803,644	30	4,093,450	24,561	172,748 [1]	197,309	1.70%	0.60%
8	May-12	66,882,123		66,882,123	31	5,680,400	34,082	172,748 [1]	206,831	1.70%	0.60%
9	June-12	102,129,078		102,129,078	30	8,394,171	50,365	172,748 [1]	223,113	1.70%	0.60%
10	July-12	127,785,222		127,785,222	31	10,852,991	65,118	172,748 [1]	237,866	1.70%	0.60%
11	August-12	214,572,943		214,572,943	31	18,224,003	109,344	172,748 [1]	282,092	1.70%	0.60%
12	September-12	289,916,763		289,916,763	30	23,828,775	142,873	172,748 [1]	315,721	1.70%	0.60%
13											
14	Monthly Average	\$181,741,107		\$181,741,107	365	\$15,181,948	\$891,776	\$1,995,736	\$2,887,512		
15											
16											
17	Calculated Interest & Commitment Fee Average Annual Rate						0.4895%	1.0955%		1.58%	

[1] Projected; STD Balance, Commitment Fees & Int Rates from Planning & Budget; Int Paid is calculated. Projected amts replaced by actuals as they become known. Projections and actuals exclude offsetting ST Investments and Int income.

**Atmos Energy Corporation - Utility Only**  
**Computation of Long-term Debt Balance and Rate - Utility Only**  
**As of September 30, 2011**

Line No.	Issue Date	Description	9/30/2011 Balance	Rate	Interest Cost	Amortization of Treasury Lock Costs	Amortization of Debt Costs	Total Cost	Calculated Rate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	10/11/89	9.76% Sr Note J Hancock due 2004/RET 2013	-	9.76%	-	-	1,362	1,362	
2	09/30/91	9.57% Sr Note Var Annuity Life due 2006/RET 2013	-	9.57%	-	-	2,908	2,908	
3	08/31/92	7.95% Sr Note Var Annuity Life due 2006/RET 2013	-	7.95%	-	-	1,435	1,435	
4	11/14/94	8.07% Sr Note Var Annuity Life due 2006/RET 2013	-	8.07%	-	-	3,771	3,771	
5	11/14/94	8.26% Sr Note NY Life due 2014/RET 2013	-	8.26%	-	-	7,050	7,050	
6	04/01/91	9.40% First Mortgage Bond J due May 2021/RET 201	-	9.40%	-	-	560,397	560,397	
7	12/31/91	10% Senior Notes due Dec 2011	2,303,308	10.00%	230,331	-	-	230,331	
8	05/22/01	7.38% Senior Notes due May 2011	-	7.38%	-	-	618,637	618,637	
9	07/27/98	6.75% Debentures Unsecured due July 2028	150,000,000	6.75%	10,125,000	-	99,938	10,224,938	
10	01/13/03	5.125% Senior Notes due Feb 2013	250,000,000	5.13%	12,812,500	-	1,033,655	13,846,155	
11	11/01/87	10.43% First Mortgage Bond P due 2017 (eff 2012)	-	10.43%	-	-	33,840	33,840	
12	04/01/90	9.75% First Mortgage Bond Q due Apr 2020/RET 201	-	9.75%	-	-	337,581	337,581	
13	03/01/91	9.32% First Mortgage Bond T due June 2021/RET 201	-	9.32%	-	-	362,746	362,746	
14	05/01/92	8.77% First Mortgage Bond U due May 2022/RET 201	-	8.77%	-	-	368,719	368,719	
15	12/01/92	7.50% First Mortgage Bond V due Dec 2007/RET 201	-	7.50%	-	-	-	-	
16	12/16/95	6.67% MTN A1 due Dec 2025	10,000,000	6.67%	667,000	-	7,790	674,790	
17	12/19/95	6.27% MTN A2 due Dec 2010	-	6.27%	-	-	-	-	
18	10/22/04	Sr Note 3Yr Floating due 10/15/2007	-	5.73%	-	-	20,167	20,167	
19	10/22/04	4.00% Sr Note due 10/15/2009	-	4.00%	-	(156,690)	524,660	369,170	
20	10/22/04	4.95% Sr Note due 10/15/2014	500,000,000	4.95%	24,750,000	3,237,793	3,500	27,991,293	
21	10/22/04	5.95% Sr Note due 10/15/2034	200,000,000	5.95%	11,900,000	(7,947)	40,533	11,933,466	
22	6/20/07	6.35% Sr Note due 6/15/2017	250,000,000	6.35%	15,875,000	(474,980)	266,674	15,686,894	
23	6/10/2011	Sr Note 5.50% Due 06/15/2041	400,000,000	5.50%	22,000,000	(659,302)	-	-	
24	03/23/09	8.50% Sr Note due 3/15/2019	\$450,000,000	8.50%	38250000	77,734	1,161,169	39,488,903	
25		Less Unamortized Utility Debt Discount a/c 2260	(\$4,014,018)						
26		Total	<u>\$ 2,208,289,290</u>		<u>\$ 136,809,831</u>	<u>\$ 2,008,509</u>	<u>\$ 5,476,934</u>	<u>\$ 122,764,574</u>	<u>5.56%</u>

**Atmos Energy Corporation - Utility Only**  
**Computation of Average CWIP Balance**  
**Projected based on the most recent 13 mont**  
(Utility Only)

<b>Line</b>		<b>CWIP</b>
<b>No.</b>	<b>Date</b>	<b>Balance</b>
	(a)	(b)
		RUT
1	December-10	84,926,549
2	January-11	101,148,765
3	February-11	100,757,735
4	March-11	108,464,396
5	April-11	122,013,622
6	May-11	130,153,872
7	June-11	145,361,225
8	July-11	158,571,268
9	August-11	187,041,750
10	September-11	195,619,552
11	October-11	194,527,612
12	November-11	162,278,329
13	December-11	134,465,567 [1]
14		
15	Average	<u>140,410,019</u>

[1] preliminary

**Atmos Energy Corporation**  
**Computation of AFUDC Rate**  
**For the Month ended December 31, 2012**  
**Methodology**

18 CFR Part 201, Gas Plant Instructions, Components of construction costs, item 17.

(17) "Allowance for funds used during construction" includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed without prior approval of the Commission allowances computed in accordance with the formula prescribed in paragraph (a) below, except when such other funds are used for exploration and development or leases acquired after October 7, 1969, no allowance on such other funds shall be included in these accounts. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects which have been abandoned.

(a) The formula and elements for the computation of the allowance for funds used during construction shall be:

$$A_i = s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$$
$$A_e = \left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$$

$A_i$  =Gross allowance for borrowed funds used during construction rate.

$A_e$  =Allowance for other funds used during construction rate.

S=Average short-term debt.

s=Short-term debt interest rate.

D=Long-term debt.

d=Long-term debt interest rate.

P=Preferred stock.

p=Preferred stock cost rate.

C=Common equity.

c=Common equity cost rate.

W=Average balance in construction work in progress.

(b) The rates shall be determined annually. The balances for long-term debt [1], preferred stock and common equity [2] shall be the actual book balances as of the end of the prior year. The cost rates for long-term debt and preferred stock shall be the weighted average cost determined in the manner indicated in subpart D of part 154 of the Commission's Regulations Under the Natural Gas Act. The cost rate for common equity shall be the rate granted common equity in the last rate proceeding before the ratemaking body having primary rate jurisdiction [3]. If such cost rate is not available, the average rate actually earned during the preceding three years shall be used. The short-term debt balances [4] and related cost and the average balance for construction work in progress [5] shall be estimated for the current year with appropriate adjustments as actual data becomes available.

NOTE: When a part only of a plant or project is placed in operation or is completed and ready for service but the construction work as a whole is incomplete, that part of the cost of the property placed in operation, or ready for service, shall be treated as "Gas Utility Plant" and allowance for funds used during construction thereon as a charge to construction shall cease. Allowance for funds used during construction on that part of the cost of the plant which is incomplete may be continued as a charge to construction until such time as it is placed in operation or is ready for service, except as limited in item 17, above.

[1] Please see WP L.

[2] Please see Wp C.

[3] The most recent case in which an ROE was stated was Mid Tex 2012.  
The rate agreed to in this proceeding was 10.5%.

[4] Please see Wp S.

[5] Please see Wp W.

The USOA appears to contemplate AFUDC booked to individual projects based upon the length of time the project is in progress. For example, a project remaining open for 85 days would receive 85 days of interest recorded monthly based upon the cost rate applicable for each month.

**Atmos Energy Corporation**  
**Computation of AFUDC Rate**  
**For the Month ended December 31, 2012**

Per 18 CFR Part 201, Gas Plant Instructions, Components of construction costs, item 17.

Line No.	Description	Amounts	References
	(a)	(b)	(c)
1	<b>Formulae:</b>		
2			
3	$A_i = s(S/W) + d(D/(D+P+C))(1-S/W)$		
4			
5	$A_e = [1-S/W][p(P/(D+P+C)) + c(C/(D+P+C))]$		
6			
7			
8	<b>Where:</b>		
9			
10	A <sub>i</sub> = Gross allowance for borrowed funds used during construction rate.		
11	A <sub>e</sub> = Allowance for other funds used during construction rate.		
12			
13	S = Average short-term debt.	\$405,012,885	See Wp S
14	s = Short-term debt interest rate.	1.0807%	See Wp S
15	D = Long-term debt.	\$1,956,304,786	[2]
16	d = Long-term debt interest rate.	6.62%	See Wp L Rate
17	P = Preferred stock	\$0	
18	p = Preferred stock cost rate.	0.00%	
19	C = Common equity	\$2,359,242,741	[2]
20	c = Common equity cost rate.	10.50%	[3]
21	W = Average balance in construction work in progress.	\$250,652,537	See Wp W
22			
23			
24			
25	<b>Results: [1]</b>		
26			
27	A <sub>i</sub> = 1.081%		
28			
29	A <sub>e</sub> = 0.000%		
30			
31	A <sub>(i+e)</sub> = 1.081%		
32			
33			

[1] If the short-term debt balance (line 13) is greater than the average balance in construction work in progress only the short-term rate is indicated. (line 14)

[2] Actual Book Balances as of the end of the prior fiscal year.

[3] The predominant jurisdiction for Atmos is MidTX business unit.  
The ROE authorized in the latest MidTx rate case was 10.5%.

**Atmos Energy Corporation - Utility  
Computation of AFUDC Rate  
For the Month ended December 31, 2012**

Line No.	Month	Annual Rate
	(a)	(b)
	1 December-12	1.08%

**Atmos Energy Corporation**  
**Common Equity Balance (Consolidated)**  
**As of September 30, 2012**

<b>Line No.</b>	<b>Description</b>	<b>9/30/2012 Balance</b>
	(a)	(c)
1	Common Equity Balance	<u>2,359,242,741</u>

**Atmos Energy Corporation**  
**Computation of Commitment Fee Rate and Average Outstanding Balance**  
**For the Period Ended September 30, 2012**

Line No.	Description (a)	Actual Short-Term Debt Rate without Commitment Fees (b)	Annualized Admin/Commitment Fee Percentage (c)	Annualized Total STD Percentage (d)
1	October-12	0.6179%	0.5025%	1.12%
2	November-12	0.6312%	0.4671%	1.10%
3	December-12	0.6407%	0.4401%	1.08%
4	January-13	0.6407%	0.4401%	1.08%
5	February-13	0.6407%	0.4401%	1.08%
6	March-13	0.6407%	0.4401%	1.08%
7	April-13	0.6407%	0.4401%	1.08%
8	May-13	0.6407%	0.4401%	1.08%
9	June-13	0.6407%	0.4401%	1.08%
10	July-13	0.6407%	0.4401%	1.08%
11	August-13	0.6407%	0.4401%	1.08%
12	September-13	0.6407%	0.4401%	1.08%

[1] If the average daily short-term debt outstanding is greater than the average balance in construction work in progress,

Atmos Energy Corporation - Utility Only  
 Computation of Commitment Fee Rate and Average Outstanding Balance  
 For the Period Ended September 30, 2012

Line No.	Description	MTD Daily Average Amount Outstanding [1]	Adjustments	Adjusted Average Amount Outstanding	Days in Month	Weighted Average	Interest Paid [1]	Admin costs & Commitment Fee Portion [1]	Total	Projected Annual Rate	Projected Annual Rate w/o Commitment Fees
	(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)
1	October-12	619,225,806		619,225,806	31	52,591,781	377,730	151,404	529,134	1.16%	0.72%
2	November-12	682,900,000		682,900,000	30	56,128,767	391,420	148,193	539,614	1.14%	0.70%
3	December-12	736,129,032		736,129,032	31	62,520,548	423,353	183,518	606,871	1.12%	0.68%
4	January-13	327,789,947		327,789,947	31	27,839,694	167,038	144,860 [1]	311,898	1.04%	0.60%
5	February-13	264,642,654		264,642,654	28	20,301,354	121,808	144,860 [1]	266,668	1.04%	0.60%
6	March-13	226,164,472		226,164,472	31	19,208,489	115,251	144,860 [1]	260,111	1.04%	0.60%
7	April-13	201,018,076		201,018,076	30	16,522,034	99,132	144,860 [1]	243,992	1.04%	0.60%
8	May-13	228,621,222		228,621,222	31	19,417,145	116,505	144,860 [1]	261,363	1.04%	0.60%
9	June-13	285,290,204		285,290,204	30	23,448,510	140,691	144,860 [1]	285,551	1.04%	0.60%
10	July-13	366,581,803		366,581,803	31	31,134,345	166,806	144,860 [1]	331,666	1.04%	0.60%
11	August-13	430,487,813		430,487,813	31	36,581,979	219,372	144,860 [1]	364,232	1.04%	0.60%
12	September-13	491,303,595		491,303,595	30	40,381,117	242,287	144,860 [1]	387,147	1.04%	0.60%
13											
14	Monthly Average	\$405,012,885		\$405,012,885	365	\$33,837,980	\$2,601,392	\$1,786,855	\$4,388,247		
15											
16											
17	Calculated Interest & Commitment Fee Average Annual Rate						0.6407%	0.4401%		1.08%	

[1] Projected, STD Balance, Commitment Fees & Int Rates from Planning & Budget; Int Paid is calculated. Projected amts replaced by actuals as they become known. Projections and actuals exclude offsetting ST Investments and Int income.

**Atmos Energy Corporation - Utility Only**  
**Computation of Long-term Debt Balance and Rate - Utility Only**  
**As of September 30, 2012**

Line No.	Issue Date	Description	9/30/2012 Balance	Rate	Interest Cost	Amortization of Treasury Lock Costs	Amortization of Debt Costs	Total Cost	Calculated Rate
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	04/01/91	9.40% First Mortgage Bond J due May 2021/RET 20	-	9.40%	-	-	560,397	560,397	
2	12/31/91	10% Senior Notes due Dec 2011	-	10.00%	-	-	-	-	
3	05/22/01		-	7.38%	-	-	-	-	
4	07/27/98	6.75% Debentures Unsecured due July 2028	150,000,000	6.75%	10,125,000	-	99,939	10,224,939	
5	01/13/03	5.125% Senior Notes due Jan 2013	-	5.13%	-	-	-	-	
6	11/01/87	10.43% First Mortgage Bond P due 2017 (eff 2012)	-	10.43%	-	-	33,837	33,837	
7	04/01/90	9.75% First Mortgage Bond Q due Apr 2020/RET 20	-	9.75%	-	-	337,581	337,581	
8	06/01/91	9.32% First Mortgage Bond T due June 2021/RET 20	-	9.32%	-	-	362,746	362,746	
9	05/01/92	8.77% First Mortgage Bond U due May 2022/RET 20	-	8.77%	-	-	368,719	368,719	
10	12/15/95	6.67% MTN A1 due Dec 2025	10,000,000	6.67%	667,000	-	7,790	674,790	
11	10/22/04	4.95% Sr Note due 10/15/2014	500,000,000	4.95%	24,750,000	3,237,793	453,170	28,440,963	
12	10/22/04	5.95% Sr Note due 10/15/2034	200,000,000	5.95%	11,900,000	(7,326)	115,724	12,008,398	
13	6/2007	6.35% Sr Note due 6/15/2017	250,000,000	6.35%	15,875,000	(474,880)	307,042	15,707,062	
14	6/10/2011	Sr Note 5.50% Due 06/15/2041	400,000,000	5.50%	22,000,000	(669,302)	185,860	21,517,558	
15	03/23/09	8.50% Sr Note due 3/15/2019	450,000,000	8.50%	38,250,000	(77,734)	1,161,169	39,333,436	
16		Less Unamortized Utility Debt Discount a/c 2260	(\$3,695,214)	7.90%					
17		<b>Total</b>	<b>\$ 1,956,304,786</b>		<b>\$ 123,567,000</b>	<b>\$ 2,008,452</b>	<b>\$ 3,964,973</b>	<b>\$ 129,570,425</b>	<b>6.62%</b>

**Atmos Energy Corporation - Utility Only**  
**Computation of Average CWIP Balance**  
**Projected based on the most recent 13 mont**  
(Utility Only)

<b>Line</b>	<b>Date</b>	<b>CWIP</b>
<b>No.</b>	<b>(a)</b>	<b>Balance</b>
		RUT
1	December-11	134,465,567
2	January-12	145,120,107
3	February-12	157,780,969
4	March-12	169,898,774
5	April-12	736,129,032
6	May-12	202,191,579
7	June-12	232,523,645
8	July-12	248,086,060
9	August-12	269,341,148
10	September-12	272,417,385
11	October-12	268,882,601
12	November-12	264,368,737
13	December-12	157,277,383 [1]
14		
15	Average	<u>250,652,537</u>

[1] preliminary