

Company	gl	Account	state	Description	asset_id
LGE	101	C397.00	KY	LUCENT SONET SYSTEM-JEFF CO. NETWORK	10171451
LGE	101	C397.10	KY	TELEPHONE SYSTEM-PBX SWITCH	10588645
LGE	101	C397.00	KY	LUCENT SONET SYSTEM	10171829
LGE	101	C397.00	KY	(2)LUCENT SONET SYSTEM-JEFF CO. NETWORK	10171461
LGE	101	C397.00	KY	ERT UNITS FOR METERS	10171584
LGE	101	C397.00	KY	T1 DIGITAL MULTIPLEX REPLACEMENT	10574662
LGE	101	C397.00	KY	PBX MITEL SX2000 SYSTEM WITH ACCESSORIES	10171590
LGE	101	C397.00	KY	MOBILE RADIO SIMULCAST REPEATER	27011280
LGE	101	C397.00	KY	SONET MULTIPLEXER UPGRADE	10575235
LGE	101	C397.00	KY	MOBILE RADIO CONSOLE SYSTEMS	27011259
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011295
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011289
LGE	101	C397.00	KY	SEC FIBER CONNECT SIMPSONVILLE	32126994
LGE	101	C397.00	KY	ERT UNITS FOR METERS WITH ACCESSORIES	10173840
LGE	101	C397.00	KY	NET DIGITAL MULTIPLEX	10171966
LGE	101	C397.00	KY	SONET MICROWAVE	10576463
LGE	101	C397.00	KY	M'TOWN-B'VILLE-TRIMBLE MICROWAVE	10171463
LGE	101	C397.00	KY	SONET MICROWAVE	10576463
LGE	101	C397.00	KY	LAND MOBILE RADIO SYSTEM UPGRADE	11963337
LGE	101	C397.00	IN	MICROWAVE ROOM - HARRIS FARINON TYPE DVM-1845 EXCELL, DVT-44 MULTIPLEX DIGITAL M	10170693
LGE	101	C397.00	KY	SONET MODIFICATIONS	10171826
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011268
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011283
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011286
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011277
LGE	101	C397.00	KY	RETROFIT KITS FOR METERS	10172712
LGE	101	C397.00	KY	SONET PILOT WIRE RELAYS	10171460
LGE	101	C397.00	KY	SONET PROJECT - LUCENT TECH. STUDY	10171465
LGE	101	C397.00	KY	COMMUNICATION EQUIPMENT	10171449
LGE	101	C397.10	KY	LOU TO LEX TRANSPORT RING NEXTGEN SONET	10581880
LGE	101	C397.00	KY	ENCODER RECORDER TRANSCIEVERS (ERT)	10171070
LGE	101	C397.00	KY	EXPAND AND UPGRADE THE INTECOM IBX S/80 VOICE & DATA SYSTEM AT THE BOC	10173066
LGE	101	C397.00	KY	HIGHWAY RELOCATIONS	10171086
LGE	101	C397.00	KY	ITS COPR. TO PURCHASE MITES SX-2000 SG VOICE SWITCHING SYSTEM	10170806
LGE	101	C397.00	KY	SUPERVISORY CABLE	10579244
LGE	101	C397.00	KY	ATM BUILDOUT	10170705
LGE	101	C397.10	KY	SONET MULTIPLEXER	10581200
LGE	101	C397.10	KY	CF28 TOUGHBOOKS FOR DIST TECHNICIAN	10175462
LGE	101	C397.00	KY	MICROWAVE RADIO NETWORK UPGRADE	36562292
LGE	101	C397.00	KY	Y2K UPGRADE	10171450
LGE	101	C397.00	KY	DIGITAL MULTIPLEX MICROWAVE TRANSMIT/RECEIVE	10174566
LGE	101	C397.00	KY	TRIMBLE COUNTY MICROWAVE UPGRADE	10579579
LGE	101	C397.00	KY	SONET RING UPGRADE OC-48	14764921
LGE	101	C397.00	KY	SONET RING UPGRADE OC-48	14764913
LGE	101	C397.00	KY	IBX SYSTEM HARDWARE FOR NETWORK EXPANSION	10209635
LGE	101	C397.00	KY	SOLID STATE TELEPHONE SWITCHING SYSTEM	10174171
LGE	101	C397.00	KY	CONTRACT LABOR AND MATERIAL FOR SYSTEM WIRING	10172304
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011271
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011265
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011292
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011274
LGE	101	C397.00	KY	NEXTGEN SONET	11962869
LGE	101	C397.00	KY	WAVEGUIDE WITH HOISTING GRIP, HANGER KIT, 90 DEG. PLANE BEND, ETC.	10172347
LGE	101	C397.00	KY	INSTLAL BOX, CONDUIT, UNISTRUIT, CABLE AND CABLE TRAYS	10170090
LGE	101	C397.00	KY	CONTRACT MATERIALS AND LABOR TO FABRICATE AND ERECT A R-LEGGED, SELF-SUPPORTING	10174899
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011307
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011298
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011301
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011304
LGE	101	C397.00	KY	TELEPHONE CAPACITY EXPANSION	10171827
LGE	101	C397.00	IN	MULTIPLEX MICROWAVE, TRANSMITT/RECEIVE	10170337
LGE	101	C397.00	KY	MOBILE RADIO ARCHITECTURE & DESIGN	10613051
LGE	101	C397.00	KY	DVM6-45 EXCELL PROTECTED TERMINAL E/W DS-3 INTERFACE, -48VDC POWER	10171222
LGE	101	C397.00	KY	COMMUNICATION EQUIP (G70050)	10171445
LGE	101	C397.00	KY	MOBILE RADIO	10171828
LGE	101	C397.00	KY	ALLOC LGE/KU MICROWAVE SYS INTERCONNECTION	10171462
LGE	101	C397.00	KY	METRO AREA NETWORK TO LINK 129 SITES INCLUDING FIBER OPTIC.SONET BASED DELIVERY,	10174215
LGE	101	C397.00	KY	INTERVOICE 36 PORT FONE TOWER #1	10170826
LGE	101	C397.10	KY	N/W ACCESS DEVICES AND INFRASTRUCTURE	10170488
LGE	101	C397.10	KY	CONNECTIVITY/DATA NETWORK UPGRADE	10170101
LGE	101	C397.00	KY	MOBILE COMMUTING	10625368
LGE	101	C397.00	KY	LGE ITRON HANDHELD AMR ENCODER RECORDER TRANSCIEVERS	10576352
LGE	101	C397.00	KY	EXCELL PROTECTED TERMINAL E/W INTEGRAL DVT-44 MULTIPLEXER	10171580
LGE	101	C397.00	KY	EXCELL PROTECTED TERMINAL E/W INTEGRAL DVT-44 MULTIPLEXER	10171967
LGE	101	C397.00	KY	UPGRADE MICROWAVE RADIOS	10171822
LGE	101	C397.00	KY	EARLINGTON SELF SUPPORTING TOWER (CPA18613)	10575313
LGE	101	C397.00	KY	OPGW UPGRADE MILL CREEK - HARDIN COUNTY	15172424
LGE	101	C397.00	KY	TELEPHONE CAPACITY EXPANSION	10171827
LGE	101	C397.00	KY	AVAYA TELEPHONE SYSTEM UPGRADE	10171825

LGE	101	C397.00	KY	NETWORK DEVICES	10589321
LGE	101	C397.00	KY	CISCO 7000 ROUTER	10170469
LGE	101	C397.10	KY	ATM EQUIPMENT-DATA CENTER	10169750
LGE	101	C397.00	KY	64MM 2/528 FIBER OPTIC GROUND WIRE	10175319
LGE	101	C397.00	KY	CONSTRUCT ADDITIONAL SPACE	10171453
LGE	101	C397.00	KY	MOTOROLA XTS2500 RADIOS	34945489
LGE	101	C397.00	KY	OPGW FIBER BETWEEN FORD & MIDDLETOWN	10580268
LGE	101	C397.00	KY	6-LINE TONE REMOTE RADIO CONTROL CONSOLES WITH DESK MICROPHONE	10170078
LGE	101	C397.00	KY	TELECOMMUNICATIONS EQUIP (LGE)	10171457
LGE	101	C397.00	KY	3673 FT. OF SUPERVISORY CABLE BROWNS LN	10170713
LGE	101	C397.00	KY	TELECOM & ELECTRICAL UPGRADES	39114408
LGE	101	C397.00	IN	BADGER TECH, VERSION #3 DIGITAL ALARM SYSTEM	10170341
LGE	101	C397.00	KY	INTERVOICE 36 PORT FONE TOWER #2 UPGRADE	10170825
LGE	101	C397.00	KY	ATM MAN MIGRATION	10171088
LGE	101	C397.00	KY	COMPARATOR FOR MDC600	10172291
LGE	101	C397.00	KY	CATEGORY 6 CABLE	10579570
LGE	101	C397.10	KY	DATACENTER GIGABIT ROLLOUT	10170492
LGE	101	C397.00	KY	ATM BUILDOUT	10170705
LGE	101	C397.00	KY	COMMUNICATION CABLE REPAIRS	17534128
LGE	101	C397.00	KY	TELEPHONE SYSTEMS CAPACITY EXPANSION	10589659
LGE	101	C397.00	KY	26PR SUPERVISORY CABLE	10170716
LGE	101	C397.00	KY	180 FT. STEEL MICROWAVE TOWER (INSTALLED BY GEM ENGINEERING)	10171578
LGE	101	C397.00	KY	SPARE FOR SSC SONET COMMUNICATIONS	14505820
LGE	101	C397.00	KY	COMMUNICATION EQUIP (LGE)	10588988
LGE	101	C397.10	KY	VIDEO SERVER	10170483
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE UNDERGROUND	10170440
LGE	106	C397.00	KY	2ND Fiber to BOC Data Center - LGE	12996365
LGE	101	C397.10	KY	STORAGE AREA NETWORK SWITCH	10579580
LGE	101	C397.00	KY	SONET RING UPGRADE OC-48	14764918
LGE	101	C397.00	KY	TELECOMMUNICATION EQUIP (102470)	10171091
LGE	101	C397.00	KY	DIGITAL MULTIPLEX MICROWAVE EQUIPMENT	10590015
LGE	101	C397.00	KY	PBX CONVERSION	10171452
LGE	101	C397.10	KY	TELEPHONE SYSTEM	10170495
LGE	101	C397.00	KY	Network Access Devices & Site Infrastructure	10609225
LGE	101	C397.00	KY	MITEL INC. - MITEL SX-2000 MICROLIGHT SYSTEM WITH BASE MODE INSTALLED AND CONFIG	10174960
LGE	101	C397.00	KY	BOC TELECOM ROOM EXPANSION	10589322
LGE	101	C397.00	KY	AMR - ERTs	10179363
LGE	101	C397.00	KY	DIGITAL MICROWAVE TERMINAL	10172330
LGE	101	C397.00	KY	DIGITAL MICROWAVE TERMINAL	10207892
LGE	101	C397.00	KY	DIGITAL MICROWAVE REPEATER	10172319
LGE	101	C397.00	KY	NORTH KY MICROWAVE BACKBONE RENOVATION	11966216
LGE	101	C397.00	KY	SUPERVISORY CABLE	10579573
LGE	101	C397.00	KY	MOBILE RADIO SIMULCAST REPEATER	27011262
LGE	101	C397.00	KY	AVAYA TELEPHONE SYSTEM UPGRADE	18173643
LGE	101	C397.00	KY	MOBILE DATA EQUIPMENT	10175452
LGE	101	C397.10	KY	GIGABIT ETHERNET PILOT	10170487
LGE	101	C397.00	KY	ATM SWITCH PROCESSOR UPGRADE	10170704
LGE	101	C397.00	KY	DIGITAL MICROWAVE REPEATER	10172703
LGE	101	C397.10	KY	ATM MAN MIGRATION-1999	10169746
LGE	101	C397.10	KY	ATM MAN MIGRATION-1999	10169743
LGE	101	C397.10	KY	ATM MAN MIGRATION-1999	10169744
LGE	101	C397.10	KY	ATM MAN MIGRATION-1999	10169745
LGE	101	C397.10	KY	ATM MAN MIGRATION-1999	10169742
LGE	101	C397.10	KY	MBAY 350T-G58819A	10170111
LGE	101	C397.00	KY	HARRIS FARINON EQUIPMENT	10625367
LGE	101	C397.00	KY	HARRIS FARINON EQUIPMENT	10171085
LGE	101	C397.00	KY	HARRIS FARINON EQUIPMENT	10171084
LGE	101	C397.00	KY	HARRIS FARINON EQUIPMENT	10171083
LGE	101	C397.10	KY	COMPUTER EQUIPMENT (06939)	13641420
LGE	106	C397.10	KY	125546-Network Access Devices & Site Infrastructure-LGE2011	47480011
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113904
LGE	101	C397.00	KY	50 PR . 19 GA SUPERVISORY CABLE	10169713
LGE	101	C397.00	KY	8 TRUNK 2 CARDS PART #2011B	10173470
LGE	101	C397.00	KY	AUDIO CONFERENCING SYSTEM	10171630
LGE	101	C397.00	KY	Migrate Intercome System to PointSpan	10578565
LGE	101	C397.10	KY	MBAY 302F HUB-G58819A	10170116
LGE	101	C397.10	KY	NETWORK ACCESS DEVICES/GATEWAYS	10170107
LGE	101	C397.00	KY	OPGW CABLE WITH 24 SINGLE	10170715
LGE	101	C397.10	KY	PHONE SYSTEM ENHANCEMENT	10170485
LGE	101	C397.00	KY	POWERLINE CARRIER SYS RENOV - INSTALL C1871402	10580098
LGE	101	C397.00	KY	INTERCOMMUNICATION SYSTEM (LOT) (07431)	13641422
LGE	101	C397.00	KY	SYNOPTIC CONCENTRATOR, UTP CARDS, MEDIA FILTERS	10210682
LGE	101	C397.10	KY	E-COMMERCE NW INFRASTRUCTURE	10170491
LGE	101	C397.00	KY	INSTALL DISH, BATTERY DC CHARGING SYSTEM AND BATTERIES	10210281
LGE	101	C397.00	KY	COMMUNICATIONS	10169738
LGE	101	C397.00	KY	TOWERS MICROWAVE RADIO NETWORK UPGRADE	36562310
LGE	101	C397.00	KY	REPLACE RADIOS (LGE)	10171446
LGE	101	C397.00	IN	NEC TYPE RC-280, 45MB MULTIPLEX SYSTEM	10170328
LGE	101	C397.00	KY	OPGW UPGRADE MILL CREEK - HARDIN COUNTY	15172424
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14699808

LGE	101	C397.10	KY	AVAYA PHONE SYSTEM UPGRADE	10581330
LGE	101	C397.00	KY	BULK POWER AND ENVIRON SYSTEMS	10171831
LGE	101	C397.00	KY	RETROFIT KITS FOR METERS WITH ACCESSORIES	10173839
LGE	101	C397.00	KY	COMMUNICATIONS	10169739
LGE	101	C397.00	KY	SYNOPTICS 35179A-08 TOKEN RING	10171591
LGE	101	C397.00	KY	MELITA 4000 DVD/B LINE COMPUTER WITH DISPLAY TERMINALS AND KEYBORDS	10174531
LGE	101	C397.00	KY	PORTABLE RADIOS	10171075
LGE	101	C397.10	KY	IT TELECOMMUNICATIONS MISC. EQUIPMENT	10579965
LGE	101	C397.00	KY	SCADA AND CONTROL COMM CIRCUITS	10171819
LGE	101	C397.00	KY	LG&E Call Recording System for Electric Trouble	10175457
LGE	101	C397.00	KY	7/8 INCH LDF HELIAX (R888, DB2078) WITH HANGER,HOISTING GRIP,GROUND STRAP AND	10172344
LGE	101	C397.00	KY	RACAL WORDSAFE 32 CHANNEL DUEL DECK	10170827
LGE	101	C397.10	KY	ATM EQUIPMENT-AUBURNDALE	10169748
LGE	101	C397.10	KY	ATM EQUIPMENT-ESC	10170484
LGE	101	C397.10	KY	ATM EQUIPMENT-SSC	10170100
LGE	101	C397.00	KY	AYAYA TELEPHONE SYSTEM EXPANSION	36563391
LGE	101	C397.00	KY	Bulk Power and Environmental Systems	10578569
LGE	101	C397.00	KY	51 PR 19 GA SUPERVISORY CABLE	10174514
LGE	101	C397.00	KY	DEC-3000 MODEL 400 WORKSTATION	10170828
LGE	101	C397.00	KY	AVAYA TELEPHONE SYSTEMS EXPANSION	14632560
LGE	101	C397.10	KY	VPN BUILDOUT	10170490
LGE	101	C397.00	KY	PRE-CONNECTORSIZED (5 FT LENGTH) CABLE ASSEMBLIES, RACK PANELS & SHELVES,	10171594
LGE	101	C397.00	KY	MICROWAVE RADIO NETWORK UPGRADE	36562301
LGE	101	C397.10	KY	ATM EQUIPMENT-CANE RUN	10170099
LGE	101	C397.10	KY	ATM EQUIPMENT-MILL CREEK	10169749
LGE	101	C397.00	KY	51 PAIR 19 GA. SUPERVISORY CABLE	10589327
LGE	101	C397.00	KY	AUBURNDALE PHONE SWITCH UPGRADE	10170698
LGE	101	C397.00	KY	#1201DD, IDNV20, 12 SLOT BASE 48V REDUNDATA COMMON EQUIPMENT	10174571
LGE	106	C397.10	KY	VPN Buildout 2007 LGE	12997190
LGE	101	C397.00	KY	Mobile Radio	10578571
LGE	101	C397.00	KY	51 PAIR 19 GA SUPERVISORY CABLE	10171217
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10127575
LGE	101	C397.00	KY	INSTALL FIBER OPTIC COMMUNICATIONS	10170697
LGE	101	C397.10	KY	ATM EQUIPMENT-SOUTH CUST SERV CTR	10170098
LGE	101	C397.10	KY	ATM EQUIPMENT-ST MATTHEWS	10169751
LGE	101	C397.00	KY	SYNOPTICS	10170084
LGE	101	C397.10	KY	MBAY 3308B-G59859A	10170479
LGE	101	C397.00	KY	DIGITAL LOOP SONET EQUIPMENT & ACCESSORIES	10174213
LGE	101	C397.10	KY	MBAY 301 HUB-G58819A	10170117
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113895
LGE	106	C397.00	KY	NW Access Dev & Infrst2007 LGE	12997320
LGE	101	C397.10	KY	ATM EQUIPMENT-PROJ MGMT	10169740
LGE	101	C397.00	KY	MELITA CUSTOMIZED SOFTWARE FOR TELEPHONE SYSTEM	10174541
LGE	101	C397.00	KY	LAN CONNECTIONS	10174211
LGE	101	C397.00	KY	LAN CONNECTIONS	10174590
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113886
LGE	101	C397.10	KY	BACK BONE WORK GROUP HUB	10588313
LGE	101	C397.00	KY	ANTENNA WITH HARDWARE KIT P/N 31769-1, FIXED SIDE STRUT, HELIAX FOAM DIELECTRIC	10208235
LGE	101	C397.00	KY	MITEL SUPERSET 420	10170088
LGE	101	C397.00	KY	INSTALL BAY NETWORKS 28115 EHTERNET HUB	10628566
LGE	101	C397.00	KY	POWERLINE CARRIER SYS. RENOVATION	10581771
LGE	101	C397.00	KY	MOBILE RADIO ASTRO SPECTRA	10574909
LGE	101	C397.00	KY	26 PAIR 19 GA. SUPERVISORY CABLE	10171218
LGE	101	C397.00	KY	WAVEGUIDE WITH, FLANGE CONNECTOR, TURNABLE FLANGE CONNECTOR, GROUND KIT, HANGERS	10172728
LGE	101	C397.00	KY	DIGITAL MICROWAVE EQUIPMENT	10171570
LGE	101	C397.00	KY	READ ONE PRO UNITS WITH ACCESSORIES	10170457
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10169698
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171904
LGE	101	C397.10	KY	COMPUTER EQUIPMENT 2	10587981
LGE	101	C397.10	KY	MBAY 3314SA-G59859A	10170477
LGE	101	C397.10	KY	MODULE ISDNX APX BOOT	10170103
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169643
LGE	101	C397.00	KY	LUCENT TECH FIBER REACH SONIC MULTIPLEXER DDM-2000	10578209
LGE	101	C397.00	KY	CENTRALIZED CALL ACCOUNTING SYSTEM AVAYA SYSTEM	10171824
LGE	101	C397.00	KY	40 CHANNEL TAPE RECORDER WITH ACCESSORIES	10172303
LGE	101	C397.10	KY	Voice Mail/Unified Messaging Platform	10581100
LGE	101	C397.00	KY	TELEPHONE SYSTEMS CAPACITY EXPANSION	10575281
LGE	101	C397.00	KY	TELLABS 280B-3, 14 PORT MEET ME CONFERENCE SYSTEM (ANIXTER)	10174946
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14699811
LGE	101	C397.00	KY	MICROWAVE SYSTEM INTERCONNECT	10171820
LGE	101	C397.00	KY	FIRE PROTECTION ENHANCEMENT	10625369
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174175
LGE	101	C397.00	KY	SEICOR #24 FIGURE 8 CABLE	10174588
LGE	101	C397.00	KY	5 TON AC FOR SWITCHROOM	10171074
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10128173
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171180
LGE	101	C397.00	KY	PILOT RELAY SYSTEM	10171455
LGE	101	C397.00	KY	DUAL TRANSPORT RECORDER	10173786
LGE	101	C397.00	KY	CETEC VEGA 591 SPECIAL SYSTEM	10172290
LGE	101	C397.00	KY	TELECOM - NARC (AOC)	10577361

LGE	101	C397.00	KY	3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	10170781
LGE	101	C397.00	KY	INTECOM ACD DELUXE SOFTWARE	10172688
LGE	101	C397.00	KY	FIRE PROTECTION ENHANCEMENT	10171467
LGE	101	C397.10	KY	ELIMINATION OF IMUX RINGS	10581111
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171519
LGE	101	C397.00	KY	FIBER OPTIC ADSS #AE02496611C47 WIRE	10175320
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10169700
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10576464
LGE	101	C397.00	KY	Telephone Systems Capacity Expansion	10578564
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10577309
LGE	101	C397.00	KY	Outside Cable Plant	10578567
LGE	101	C397.00	KY	SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	10580075
LGE	101	C397.10	KY	MBAY 3308B-G59148A	10170474
LGE	101	C397.10	KY	MBAY 3514ST-G59859A	10588644
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	DECSERVER EQUIPMENT WITH ETHERNET, TRANSCEIVERS, CABLE AND ACCESSORIES	10169690
LGE	101	C397.00	KY	FARIMON TYPE FL 1-6-03 ONLINE PROTECTED MICROWAVE TERMINAL ASSEMBLY WITH ACCESSO	10173776
LGE	101	C397.00	KY	COMMUNICATION HUB	10172730
LGE	101	C397.00	KY	1 LINE FULLY MODULAR DESK TELEPHONE	10209594
LGE	101	C397.00	KY	SCADA EQUIPMENT (DUAL-HEAD OPERATOR CONSOLES)	11969508
LGE	101	C397.00	KY	CONCENTRATOR, LATTISNET WITH POWER	10174930
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10207532
LGE	101	C397.00	KY	ROOTS MODEL 5 PROVER MASTER METER W/CONTROL	10581116
LGE	101	C397.10	KY	AUTOMATIC VEHICLE LOCATION (AVL) HARDWARE	10170486
LGE	101	C397.00	KY	COMPARTIBLE STATICAL MULTIPLEX WITH 300 6 CHANNEL EXPANSION MODEL	10169689
LGE	101	C397.10	KY	VPN & WIRELESS CISCO PIX 535	10574905
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170793
LGE	101	C397.00	KY	#3314A-04 NET MGMT MODULE	10175294
LGE	101	C397.10	KY	MBAY 350T-G59148A	10170122
LGE	101	C397.10	KY	BULK POWER & ENVIRONMENTAL SYSTEMS	10170494
LGE	101	C397.00	KY	8 CHANNEL REMOTE CONSOLE	10172676
LGE	101	C397.00	KY	ATM CORE SERVER ENHANCEMENTS	10171087
LGE	101	C397.10	KY	COMPUTER EQUIPMENT (06939)	13641480
LGE	101	C397.00	KY	MODULE, LATTISNET ENET NET MGMT W/AUL AND RS232 PORT	10174928
LGE	101	C397.10	KY	TMCP/QBRI INTERFACE	10170104
LGE	101	C397.00	KY	COAXIAL CABLE	10173794
LGE	101	C397.00	KY	P/N 2022B TRK-2 CARD	10170630
LGE	101	C397.00	KY	SOUTH CENTRAL BELL CONTACT LABOR AND MATERIAL TO INSTALL IMPLIFLEX TELEPHONE	10170811
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585852
LGE	101	C397.00	KY	25 PAIR 19 GAUGE CABLE	10170709
LGE	101	C397.00	KY	MULTIPLEX PROCESSING UPGRADE	10175305
LGE	101	C397.00	KY	3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	10170780
LGE	101	C397.00	KY	BULK POWER & ENVIRONMENTAL SYSTEMS	10171089
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170723
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172215
LGE	101	C397.00	KY	22 PAIR 50 GAUGE SUPERVISORY CABLE	10171557
LGE	101	C397.00	KY	WAVE GUIDE NETWORK ACCESS	18173723
LGE	101	C397.00	KY	2 BAY, 4 CHANNEL CONSOLE WITH S1-MO CAST CAPABILITY	10170037
LGE	101	C397.00	KY	1 1/4 INCH LDF HELIAX (4889, DB2088) CABLE WITH HANGER KIT 42396A1, #29961 HOIST	10172343
LGE	101	C397.00	KY	MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	15178592
LGE	101	C397.10	KY	REMOTE DIAL UP COMMUNICATIONS	10170489
LGE	101	C397.00	KY	ITE #SCB645512 LINE CARDS	10174938
LGE	101	C397.00	KY	LICOMM MODEL PROMX INTEGRATED MULTIPLEX POWER COMMUNICATION SYSTEM	10174557
LGE	101	C397.10	KY	MBAY 810 HUB-G59845A	10170119
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173731
LGE	101	C397.00	KY	DESKTRAK UHF CONTROL STATION	10170079
LGE	101	C397.00	KY	12.5 MCW MESSENGER	10174570
LGE	101	C397.00	KY	24 PAIR FIBER OPTIC SUPERVISORY CABLE	10175314
LGE	101	C397.00	KY	MOBILE TWO-WAY RADIO	10171077
LGE	101	C397.00	KY	ETHERNET NMM MODULE 3314-A-04	10170487
LGE	101	C397.00	KY	ITS MFRD=12 SOFTWARE & MC200 MANAGER CARDS	10172316
LGE	101	C397.00	KY	MICOM MODEL M828 MULTIPLEXERS	10173803
LGE	101	C397.00	KY	ANIXTER SURFACT MT. PANELS, WALL SHELF, CABLE TRAY & RACKS	10174182
LGE	101	C397.10	KY	HARDWARE FOR MOBILE MAP VIEWING	10170106
LGE	101	C397.00	KY	MOBILE RADIO REPLACEMENTS	10171823
LGE	101	C397.00	KY	LAN CONNECTIONS	10174583
LGE	101	C397.00	KY	FIBER OPTIC CABLE RE-ROUTE AT GREEN RIVER POWER PLANT	10580270
LGE	101	C397.00	KY	SUPERSET 420	10173089
LGE	101	C397.00	KY	SYNOPTICS 3505B UTB TOKEN RING	10127778
LGE	101	C397.00	KY	LGE CPMS	10171935
LGE	101	C397.00	KY	MOTOROLA 225 WATT QUANTRO REPEATER UHF BASE STATION	10174947
LGE	101	C397.10	KY	AVIAT OC3 RADIO LINK	39113877
LGE	101	C397.00	KY	ANTENNA MOUNTING HARDWARE INCLUDING ANTENNA SIDE STRUT BRACKET, 4 1/2 INCH OD PI	10172345
LGE	101	C397.00	KY	Centralized Call Accounting for Avaya Systems Second Year	10608903
LGE	101	C397.10	KY	Blackberry Technology Research Pilot	10576539
LGE	101	C397.00	KY	MOTOROLA #C84CX87106BT UHF MAIN STATION	10581883
LGE	101	C397.00	KY	48 CHANNEL ASSEMBLY	10172674
LGE	101	C397.00	KY	ITE - 1250	10171940
LGE	101	C397.00	KY	REWIRE LGE BLDG	10576546
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169699



LGE	101	C397.00	KY	LAN CONNECTIONS	10173837
LGE	101	C397.00	KY	AFL TELECOMMUNICATIONS M200 ROHS	17936119
LGE	101	C397.00	KY	KÖHLER GENERATOR MODEL 35RZ62	10175318
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171192
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	10174831
LGE	101	C397.00	KY	51 PAIR 19 GA. SUPERVISORY CABLE	10173473
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170768
LGE	101	C397.00	KY	VOIP for Call Center Response	10578570
LGE	101	C397.00	KY	KÖHLER GENERATOR MODEL 20RZ	10575315
LGE	101	C397.00	KY	MULDRAUGH COMMUNICATIONS	10579592
LGE	101	C397.10	KY	MBAY 3308B-G59845A	10170121
LGE	101	C397.00	KY	26 PAIR 19 GAUGE TELEPHONE WIRE	10172211
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174454
LGE	101	C397.00	KY	MITEL SUPERSET 430	10170089
LGE	101	C397.00	KY	LWX ROUTER MODULE PX-2, V6.3	10170074
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170386
LGE	101	C397.00	KY	BAY NETWORKS SWITCH	10210081
LGE	101	C397.00	KY	ALU DMX OC48 FIBER & SONET	18758246
LGE	101	C397.00	KY	100 FT REELS BELDEN 1669A UPT CABLE	10174203
LGE	101	C397.00	KY	LAN CONNECTIONS	10174199
LGE	101	C397.00	KY	FIRE PROTECTION ENHANCEMENT ANNEX	10171466
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148215
LGE	101	C397.00	KY	WAVE GUIDE NETWORK ACCESS	18173726
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE (DOUBLE LINE OF 20,62	10172600
LGE	101	C397.00	KY	PURCHASE COMMUNICATION EQUIPMENT (G57282A)	10588657
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER	10209696
LGE	101	C397.00	KY	BEST POWER	10174942
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169641
LGE	101	C397.00	KY	BAY NETWORK, 3308B, E-NET HOST MODULE (ANIXTER)	10173844
LGE	101	C397.00	KY	TELECOMMUNICATIONS NETWORK EXPANSION	34945614
LGE	101	C397.00	KY	COAXIAL CABLE WITH HARDWARE & FITTINGS	10174900
LGE	101	C397.00	KY	26 PAIR 19 GA. SUPERVISORY CABLE	10174206
LGE	101	C397.00	KY	TELESCIENCE TRANSMISSION, MODEL 1X1 ANALOG LIGHTWAVE TERMINAL	10170071
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173367
LGE	101	C397.00	IN	NET MODEL ADN 48/24 VOLT POWER SUPPLY	10170333
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172628
LGE	101	C397.00	KY	18GHZ ANTENNA	10171587
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172966
LGE	101	C397.00	KY	SUPERVISORY CABLE	10170712
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10198315
LGE	101	C397.00	KY	MICROWAVE, DIGITAL MICROWAVE	10174569
LGE	101	C397.00	KY	MULTIPLEXER CHANNEL, COMMUNICATION EQUIP.	10170703
LGE	101	C397.10	KY	CABLE AND ACCESSORIES	13675994
LGE	101	C397.10	KY	PHONE SYSTEM UPGRADE	10170475
LGE	101	C397.00	KY	012K82, 62/125MM, 160/500 MHZ CABLE	10209353
LGE	101	C397.00	KY	HOMACO PRE-TERMINATED QUICK CONNECT	10170081
LGE	101	C397.00	IN	KCT 450 48V AH BATTERY & 2 TIER RACK	10170694
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170750
LGE	101	C397.00	KY	ACCESSORY, CABINET 78 3/4 INCH PLEXIGLASS DOOR	10209047
LGE	101	C397.00	KY	SONET, COMMUNICATION EQUIP.	10171459
LGE	101	C397.00	KY	MOTOROLA QUANTRO BASE STATION	10174941
LGE	101	C397.00	KY	TRIMBLE OUTSIDE CABLE UPGRADE	20002960
LGE	101	C397.00	KY	SEICOR #12K14-14110-20 CABLE	10174948
LGE	101	C397.00	IN	SEICOR MODEL FDC-CP1637 CONNECTOR MODULES	10170335
LGE	101	C397.00	KY	CABLEWAVE SYSTEMS MODEL PAX6-65 MICROWAVE ANTENNA	10173812
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170025
LGE	101	C397.00	KY	MOTOROLA MOBILE REPEATER BASE STATION WITH ACCESSORIES	10175287
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170441
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10629352
LGE	101	C397.00	KY	MULTIPLEX DIGITAL MICROWAVE EQUIPMENT	10174554
LGE	101	C397.00	KY	MULTIPLEX, DIGITAL MICROWAVE	10173452
LGE	101	C397.00	KY	NEC MODEL RD-28D M13 MULTIPLEX DIGITAL MICROWAVE	10173813
LGE	101	C397.00	KY	MITEL MC263AA DIS (TI) FORMATTER CARD(ITS)	10174207
LGE	101	C397.00	KY	ITE 24D-B SET	10171941
LGE	101	C397.00	KY	COAX CABLE	10173091
LGE	101	C397.00	KY	4 PORT DEMAND PHASED ENTRY (SINGLE MESSAGE) DIGITAL ANNOUNCERS WITH ACCESSORIES	10172300
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10626301
LGE	101	C397.10	KY	MBAY 350F-G59845A	10170118
LGE	101	C397.00	KY	TELEPHONE CABLE & INSTALLATION	10171937
LGE	101	C397.00	KY	GRIDGUARDIAN SOFTWARE- LGE PORTION SCADA& EMS	10578893
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171903
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	IN	RIVER CROSSING TOWER #6 CIRCUIT 3882 - MOTOROLA MODEL #C1521BA ALARM TRANSMITTER	10170324
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170066
LGE	101	C397.00	IN	CABLE WAVE SYSTEMS #WG191S17 WAVE GUIDE W/FITTINGS	10170330
LGE	101	C397.00	KY	SITY COMMUNICATIONS 5603 MHZ HIGH POWER OUTPUT	14699820
LGE	101	C397.00	KY	ADI-100	10171939
LGE	101	C397.00	KY	COMDIAL 3508-AB-CT-900M TELEPHONE	10174165
LGE	101	C397.00	KY	24 CHANNEL TRANSCEIVER	10171568

LGE	101	C397.00	KY	LAN CONNECTIONS	10173838
LGE	101	C397.00	KY	STAINLESS STEEL WALK-WAY AND PLATFORM (ACCESS TO REFLECTOR ON STACK)	10173768
LGE	101	C397.00	KY	12.5 MCW MESSENGER WIRE	10127266
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10205585
LGE	101	C397.00	KY	ALARM TRANSMITTER	10175230
LGE	101	C397.00	KY	MITEL MSB-F-05 (ANSWER PLUS)	10173090
LGE	101	C397.00	KY	MITEL MSB-F-05 ACD-1 (ANSWER PLUS)	10173461
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10195648
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170448
LGE	101	C397.00	KY	CHANNEL MODEM	10174537
LGE	101	C397.00	KY	MANAGEMENT MODULE	10173096
LGE	101	C397.00	KY	HOST FOR 3000 SERIES CONCENTRATOR	10174935
LGE	101	C397.00	KY	MULTINET DEC 700-610 P/N AM-04	10170460
LGE	101	C397.00	KY	ITE-4 P/N 993-0001-018	10171573
LGE	101	C397.00	KY	CONTRACT LABOR AND MATERIAL TO INSTALL CONNECTORS ON THE FIBER OPTIC CABLE	10172670
LGE	101	C397.00	KY	6904, 6903, 7127, 6441, 5064, 6897, 6901	10173802
LGE	101	C397.00	KY	SUPERVISORY CABLE GREEN RIVER	10580079
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113868
LGE	101	C397.00	KY	10 BASE T MODULE	10206550
LGE	101	C397.00	KY	SONET MULTIPLEX EQUIPMENT	10170699
LGE	101	C397.00	KY	SONET MULTIPLEX EQUIPMENT	10170700
LGE	101	C397.00	KY	SONET MULTIPLEX EQUIPMENT	10588656
LGE	101	C397.00	KY	SIGNAL QUALITY MODULE	10172677
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148208
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10172988
LGE	101	C397.00	KY	4 CHANNEL ACTIVE COMBINER	10171927
LGE	101	C397.00	KY	MITEL MILINK	10170087
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169659
LGE	101	C397.00	KY	TEFLON 7 CONDUCTOR WITH 1 CONDUCTOR SHIELDED WIRE	10206571
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171888
LGE	101	C397.00	KY	CABINTE, ADD A RACK BUD EAST	10174936
LGE	101	C397.00	KY	DUAL RECEIVER MODULE	10172288
LGE	101	C397.00	KY	BLANKENBAKER OUTSIDE CABLE UPGRADE	20002963
LGE	101	C397.00	KY	INTECOM CARD, OCTAL LINE #300-9-9127-102 (SPECIALIZED RESOURCES)	10173843
LGE	101	C397.00	KY	WAVE GUIDE NETWORK ACCESS	18173729
LGE	101	C397.00	KY	LWX ROUTER	10173094
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8 M MESSENGER	10174828
LGE	101	C397.00	KY	MULTINET VAX-6320 MN-04	10170459
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171172
LGE	101	C397.00	KY	MOTOROLA HT1000 HAND HELD RADIOS	10173464
LGE	101	C397.00	KY	BAY NETWORKS 810 HUB	10173836
LGE	101	C397.00	KY	#12 FIBER OPTIC CABLE	10174174
LGE	101	C397.00	KY	UPGRADE MULDRAUGH SONET COMMUNICATIONS	10269185
LGE	101	C397.10	KY	MBAY 3505B-G59859A	10170480
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113800
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10169697
LGE	101	C397.00	KY	72 FIBER SINGLE MODE CABLE	10174922
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170748
LGE	101	C397.00	KY	50 PAR 19 GA SUPERVISORY CABLE UNDERGROUND	10173080
LGE	101	C397.00	KY	#3513 LATTISNET NMM RING MODULE	10582176
LGE	101	C397.00	KY	25 PR 19 AWG SUPRVISORY CABLE ON 8 MCW MESSENGER	10171599
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170031
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10169603
LGE	101	C397.00	KY	P/N 3030A PRC CARD	10170829
LGE	101	C397.00	KY	CABINET, UPRIGHT BUD EAST	10174932
LGE	101	C397.00	KY	CONTEL FEDERAL SYSTEM NOAA WEATHER WIRE TERMINAL	10170057
LGE	101	C397.00	KY	MICROWAVE RADIO NETWORK UPGRADE	36562275
LGE	101	C397.00	KY	ITE FLEX P/N 993-0021-301	10173071
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14699946
LGE	101	C397.00	KY	SHIVA LANDROVER/E PLUS	10174201
LGE	101	C397.00	KY	SHIVA LANDROVER/E PLUS	10207592
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173722
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170759
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10174108
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170033
LGE	101	C397.00	KY	COAXIAL CABLE	10173793
LGE	101	C397.00	KY	REMOTE SECURITY SYSTEM EQUIPMENT	10171156
LGE	101	C397.00	KY	MITEL TYPE MC EQUIPMENT FOR SX2000 (PBX)	10171931
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	250 WATT BASE STATION WITH ACCESSORIES	10175257
LGE	101	C397.00	KY	BAY NETWORKS 3313 SA E-NET MGMT MODULE	10174584
LGE	101	C397.00	KY	BEST #FE5.3KVASK UPS SYSTEM 120V AC INPUT	10174580
LGE	101	C397.00	KY	CABLWEAVE SYSTESMS TYPE WE-59 WAVEGUIDE WITH HANGERS AND FITTINGS	10206871
LGE	101	C397.00	KY	MB2-EM6 AND MB2-CAS	10170817
LGE	101	C397.00	KY	EXPANSION COMBINATION SHELF	10205823
LGE	101	C397.00	KY	SIGNALING AND E RELAY CHANNEL MODEM	10172673
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174861
LGE	101	C397.00	KY	ETHERNET CABLE ANTENNA 1/2 WAVE	34945429
LGE	101	C397.00	KY	INTECOM DAB-1 OPTION BOARDS	10170816
LGE	101	C397.00	KY	26 PR 19 GA SUPRVISORY CABLE	10173076

LGE	101	C397.00	KY	UHF STANDBY STATION BOC	10171078
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171559
LGE	101	C397.00	KY	ITE 12 A WDOB-1 TELEPHONES	10173801
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10588991
LGE	101	C397.00	KY	25 PAIR TELEPHONE CABLE	10172297
LGE	101	C397.00	KY	CISCO 2503 ROUTER & SMARTNET	10174954
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174096
LGE	101	C397.00	KY	993 OPX LINE CARD	10175291
LGE	101	C397.00	KY	ITE 12SD SPEAKER PHONE	10171574
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172223
LGE	101	C397.00	KY	#3524-ST LATTISNET REPEATERS	10175304
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10175288
LGE	101	C397.00	KY	CICSO SYSTEMS - CICSO 2503 ROUTER AND SMART NET	10174957
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171173
LGE	101	C397.00	KY	OSCILATE SWITCHING NETWORK	10170810
LGE	101	C397.00	KY	50 PAIR SUPERVISORY CABLE	10174440
LGE	101	C397.00	KY	NETGUARDIAN G5 NETWORK ACCESS	14699823
LGE	101	C397.00	KY	SEICOR MULTIMODE FIBER COUPLER & 6 PORT PATCH PANELS	10174184
LGE	101	C397.00	KY	MOTOROLA MOBILE RADIO	14699934
LGE	101	C397.00	KY	CONTRACT LABOR AND MATERIAL TO PROVIDE 15 TIE LINES BETWEEN LG&E ESSX SYSTEM AND	10172299
LGE	101	C397.00	KY	KNOB CREEK OUTSIDE CABLE UPGRADE	20002966
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUEPRVISORY CABLE	10172641
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10172217
LGE	101	C397.00	KY	RCS MOBILE RADIO	34149738
LGE	101	C397.00	KY	MOBILE RADIO REPLACEMENT	34149751
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10206931
LGE	101	C397.00	KY	MICOM TYPE II 1G CHANNEL STATISTICAL MULTIPLEXOR WITH GAS PACKS	10170822
LGE	101	C397.00	KY	BSMA 5C PAN FAN UNIT - 5	10170824
LGE	101	C397.00	KY	TELECOM - NARC (AOC)	10577361
LGE	101	C397.00	KY	WALKER AND ASSOCIATED INC T-SMART STAND ALONE CSU	10174218
LGE	101	C397.00	KY	TELECOM - NARC (ESC)	10577362
LGE	101	C397.00	KY	25 PR. 19 GA. SUPERVISORY CABLE	10171221
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148222
LGE	101	C397.00	KY	SYNOPTICS 33135A ENNMM	10170083
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174451
LGE	101	C397.00	KY	MAIN CONTROL II CARD	10171203
LGE	101	C397.00	KY	MC211 MAIN CONTROL 11 CARD	10171958
LGE	101	C397.00	KY	MC211 MAIN CONTROL II CARD	10206850
LGE	101	C397.00	IN	MICROWAVE TOWER - 50' SELF SUPPORTING STEEL MICROWAVE TOWER (SABRE COMMUNICAT)	10170339
LGE	101	C397.00	KY	SUPERVISORY CABLE	10580071
LGE	101	C397.00	KY	AG63600551, AS63702035	10206911
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148188
LGE	101	C397.00	KY	ATM EQUIPMENT (B.O.C. BASEMENT)	10175331
LGE	101	C397.00	KY	#2011B0 TRK T1 MODULE	10174219
LGE	101	C397.00	KY	#2011B, TRK-2 MODULE (NETWORK EQUIPMENT TECHNOLOGIES)	10174200
LGE	101	C397.00	KY	MELITA VOICE RECOGNITION MODULES	10198697
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170740
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113850
LGE	101	C397.00	KY	HIGH SPEED COMMUNICATION CABLE REPAIRS	17534122
LGE	101	C397.00	KY	SIECOR CAT FDC-CP16-37 MODULE CONNECTORS	10173817
LGE	101	C397.00	KY	#WVG WE65J WAVEGUIDE	10173811
LGE	101	C397.00	KY	WAVEGUIDE	10174560
LGE	101	C397.00	KY	WAVEGUIDE	10174552
LGE	101	C397.00	KY	ATM EQUIPMENT (DATA CENTER B.O.C.)	10175323
LGE	101	C397.00	KY	3/8" CW MESSENGER	10172965
LGE	101	C397.00	KY	100 AMP CHARGER	10171964
LGE	101	C397.00	KY	100 AMP CHARGER	10609278
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (568 UNDERGROUND)	10626878
LGE	101	C397.00	KY	26 PR 19 GA SUPERVIORY CABLE	10173435
LGE	101	C397.00	KY	LOCAL HANDSET	10171920
LGE	101	C397.00	KY	#5760-B, HSK-24 V.B5	10585328
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10172260
LGE	101	C397.00	KY	CRISCO 2503 ROUTER & SMARTNET	10174949
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	SVS-II SERVICE CHANNEL	10171223
LGE	101	C397.00	KY	SECTIONALIZNG BOX	10174516
LGE	101	C397.00	KY	SHIVA LANDROVER/E PLUS	10625794
LGE	101	C397.00	KY	10 BASE T HOST MODULE	10175299
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171902
LGE	101	C397.00	KY	MODEL 3000SR CHASSIS, HOST MODULE	10175303
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148229
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10210261
LGE	101	C397.00	KY	TWO SIDED DRILLED & TAPPED RELAY/TELEPHONE RACK	10171917
LGE	101	C397.00	KY	RFL ELECTRONIC IMUX 2000 MULTIPLEX	18759001
LGE	101	C397.00	KY	C&D KTC360 BATTERIES	10609280
LGE	101	C397.00	KY	190 FT TYPE 25-24-26 STEEL TOWER	10172957
LGE	101	C397.00	KY	MILL CREEK SONET COMMUNICATION	14505823
LGE	101	C397.00	KY	TELEPHONE EQUIPMENT	10210080
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174082

LGE	101	C397.00	KY	SYNOPTICS 3000SR NETWORK HUB	10173100
LGE	101	C397.00	KY	C & D BATTERY AND CHARGER	10170802
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170761
LGE	101	C397.00	KY	SECTIONALIZER BOX	10171215
LGE	101	C397.00	KY	#3030B PRC MODULE	10174198
LGE	101	C397.00	KY	DIGITAL MODEL DSRUB-AA DECSERVER-100	10172684
LGE	101	C397.00	KY	WAVEGUIDE ENTRY WITH B1177 ENTRY BOTT SEALER, B508A, B544A AND B537A BOOT ASSEMB	10172349
LGE	101	C397.00	KY	BAY NETWORK #3308B	10174587
LGE	101	C397.00	KY	MIDDLETOWN SONET COMMUNICATIONS	14505828
LGE	101	C397.00	KY	SECTIONALIZING BOXES	10170782
LGE	101	C397.00	KY	BATTERY CONSISTS OF 12 CELLS AND INTERCONNECTING HARDWARE	10169720
LGE	101	C397.00	KY	RADIO SYSTEM- MOTOROLA MODEL B94MDB3106ADT MOBILE REPEATER BASE STATION	15178011
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585658
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10206188
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10174863
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171213
LGE	101	C397.00	KY	6 CHANNELMULTIPLEX RADIO WITH ACCESSORIES	10171914
LGE	101	C397.00	KY	MOTOROLA CDM750 UHF 40WATT MOBILE RADIO	10607262
LGE	101	C397.00	KY	2006 TRANSCEIVERS MOBILE RADIOS	10581109
LGE	101	C397.00	KY	2006 MOBILE RADIOS RECEIVERS	10581110
LGE	101	C397.00	KY	DATASET 1102, 9141-110-200NA	10208885
LGE	101	C397.00	KY	METEL DSI FORMMATTER CARD	10171592
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10169736
LGE	101	C397.00	KY	RF TERMINAL STATION	10128078
LGE	101	C397.00	KY	IBX INTECOM TYPE DAB-1 DATA ACCESS BOARDS FOR EXISTING 380 EQUIPMENT	10210382
LGE	101	C397.00	KY	BATTERY CHARGERS/ELIMINATORS	10171554
LGE	101	C397.00	KY	DECSERVER	10174540
LGE	101	C397.00	IN	28-03-6 CARRIER OR MICROWAVE EQUIPMENT- RFL MOD#2203 TONE TELEMETERING EQUIPMENT	10169964
LGE	101	C397.00	KY	BAY NETWORK 3000 SR HUB	10174578
LGE	101	C397.00	KY	STATISTICAL MULTIPLEX EQUIPMENT	10174896
LGE	101	C397.00	KY	51 PR. 19GA SUPERVISORY CABLE	10172691
LGE	101	C397.00	KY	FOUR CHANNEL BEEPER TELEPHONE COUPLERS	10172679
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174507
LGE	101	C397.00	KY	POSITRON 4 WIRE DATA ISOLATION CARD	14699826
LGE	101	C397.00	KY	SYNOPTICS 3000 SR HUB	10170464
LGE	101	C397.00	KY	MODEM MODEL A96A-3 9600BPS	10173078
LGE	101	C397.00	KY	PSRT RADIOS DOCKING CHARGERS	34945472
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10209656
LGE	101	C397.00	IN	SWIFT CAT. JC100, 48 VOLT 100 AMP BATTERY	10170338
LGE	101	C397.00	KY	BAY NETWORKS #3313SA MANAGEMENT MODULE	10174951
LGE	101	C397.00	KY	CABLE WAVE TYPE WE-59 WAVEGUIDE WITH HANGERS & FITTINGS	10173765
LGE	101	C397.00	KY	TRANSCEIVERS (EACH) (07642)	13641527
LGE	101	C397.00	KY	RECEIVERS (EACH) (07561)	13641525
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10173738
LGE	101	C397.00	KY	AMERITEC AM-48 VF TRANSMISSION TEST SETS	10174567
LGE	101	C397.00	KY	51 PR 19 GA SUPERVISORY CABLE	10173444
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172627
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10589998
LGE	101	C397.00	KY	RCA 200 FT GUYED LIBERTY TOWER, ERECTED, PAINTED AND GALVANIZED	10169984
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170392
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M MESSENGER WIRE	10171095
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10627975
LGE	101	C397.00	KY	18GHZ ANTENNA	10208539
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10174821
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171563
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170432
LGE	101	C397.00	KY	SUPERVISORY CABLE EARLINGTON	10580073
LGE	101	C397.00	KY	BAY NETWORKS #150-1154-01	10174950
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170732
LGE	101	C397.00	KY	MITEL MC33AA DNIC LINE CARD	10173480
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172262
LGE	101	C397.00	KY	#A-482000 ADN48, 24 SLOT	10207593
LGE	101	C397.00	KY	AMERITEC TRANSMISSION TEST SET	17936116
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175261
LGE	101	C397.00	KY	BATTERY WITH HARDWARE AND BATTERY RACK	10175271
LGE	101	C397.00	IN	HRT48AC20 WALLMOUNT, 50 AMP CHARGER	10170695
LGE	101	C397.10	KY	NETWORK ACCESS DEVICE/GATEWAYS-1	10170108
LGE	101	C397.00	KY	BAY NETWORK 3314-SA NET MGNT MODULE	10174576
LGE	101	C397.00	KY	DATA BUFFER CARDS & CABLE ASSEMBLY	10172314
LGE	101	C397.00	KY	ITS RAM I CARDS	10128362
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170384
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174483
LGE	101	C397.00	KY	STATISTICAL MULTIPLEX EQUIPMENT	10175270
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170789
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172629
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172230
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	SYNOPTICS E-NET MGMT MODULE 3314A-04	10172729
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10197554



LGE	101	C397.00	KY	E-NET HUB	10209636
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172626
LGE	101	C397.00	KY	LOCAL DESK SET	10171919
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174450
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10175284
LGE	101	C397.00	KY	DISPLAY SETS	10174920
LGE	101	C397.00	KY	51 PR. 19 GA. SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10174513
LGE	101	C397.00	KY	CARRIER (06937) - Communication Equipment	17785268
LGE	101	C397.00	KY	LABOR AND MATERIAL TO INSTALL REFLECTOR AND MOVING THREE REFLECTORS OUT OF EXISTI	10172235
LGE	101	C397.00	KY	48 VOLT 100A H BATTERY WITH 2 TIER RACK	10197174
LGE	101	C397.00	KY	4JC100 48 VOLT 100 AH BATTERY WITH 2 TIER RACK	10171962
LGE	101	C397.00	KY	25 PAIR, 19 GAUGE, R/L CABLE	10171838
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10170388
LGE	101	C397.00	KY	SINGLE MODE FIBER OPTIC CONNECTOR MODULE	10174568
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172261
LGE	101	C397.00	KY	12M C/W MESSENGER WIRE	10197173
LGE	101	C397.00	KY	HARGER RATED AT 24V AND 100A	10169719
LGE	101	C397.00	KY	8 FT X 12 FT RECTANGULAR REFLECTOR WITH 9 FT K FRAME	10173769
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172253
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170390
LGE	101	C397.00	KY	MULTIMODE CABLE	10206551
LGE	101	C397.00	KY	26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170353
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10174509
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	10170746
LGE	101	C397.00	KY	CABLEWAVE SYSTEMS TYPE WE59 WAVEGUIDES	10173762
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10173719
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 4M CW MESSENGER WIRE	10171098
LGE	101	C397.00	KY	25 PR 19 GA SUPERVISORY CABLE	10173809
LGE	101	C397.00	KY	8 MCW MESSENGER	10173075
LGE	101	C397.00	KY	CETEC VEGA 211 SPECIAL PANEL-PANEL ASSEMBLY, PCB ASSEMBLY, MOUSER, LINE BRIDGING	10172289
LGE	101	C397.00	KY	COMPAQ DESKPRO 386/20F PC W/ACCESSORIES	10198696
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171107
LGE	101	C397.00	KY	MODULE, HOST FOR LATTISNET STP/UTP TOKEN RING, TWELVE SHIELDED RJ45 PORTS SYNOPT	10174929
LGE	101	C397.00	KY	MOTOROLA MICOR BASE STATION	10207511
LGE	101	C397.00	KY	TERMINALS WITH KEYBOARD	10174528
LGE	101	C397.00	KY	LARSE REMOTE CONTROL TERMINAL	10172646
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170348
LGE	101	C397.00	KY	TOKEN RINGER	10175300
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170393
LGE	101	C397.00	KY	SUPERVISORY CABLE MADISON SUBSTATION	10580198
LGE	101	C397.00	KY	25 PAIR 19 GA. SUPERVISORY CABLE ON 8 MCW GUYWIRE	10629666
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	MOTOROLA PORTABLE HT1000 RADIOS	10173463
LGE	101	C397.00	KY	12 MAW MESSENGER CABLE	10175327
LGE	101	C397.00	KY	51 PR. 19 GA. SUPERVISORY CABLE ON 8 MCW MESSENGER (OVERHEAD)	10171600
LGE	101	C397.00	KY	48 MHZ TRANSMITTER	10194502
LGE	101	C397.00	KY	COMMUNICATION LOGGING TAPES	10172296
LGE	101	C397.00	KY	MOTOROLA MODEL B91RCB-3106B MICRO 330 WATT RF25 TO 50 MHZ	10171504
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174458
LGE	101	C397.00	KY	RTU UPGRADE OF METRETEK AE5000	10171821
LGE	101	C397.00	KY	12 MAW MESSENGER WIRE	10174544
LGE	101	C397.00	KY	6 PR PLENUM CABLE	10173792
LGE	101	C397.00	KY	SUPASET IV MITEL TELEPHONE DN/RS232	10589326
LGE	101	C397.00	KY	BAY NETWORK 3308-B, E-NET HOST	10174577
LGE	101	C397.00	KY	16 PORT ANY PORT TO ANY PORT	10170080
LGE	101	C397.00	KY	MICRO BASE STATION WITH ACCESSORIES	10172298
LGE	101	C397.00	KY	24-FIBER CABLE	10173087
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170721
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171852
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169658
LGE	101	C397.00	KY	BADGER MODEL 1785 DIGITAL RTU	10170841
LGE	101	C397.00	KY	BADGER MODEL 1785 DIGITAL RTU	10171582
LGE	101	C397.00	KY	BADGER MODEL 1785 DIGITAL RTU	10170832
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171564
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	CONST. & INSTALL 16 CABLE TV DROPS	10171936
LGE	101	C397.00	KY	RACAL VADIC MODEMS	10171965
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171105
LGE	101	C397.00	KY	SUPERVISORY CABLE URTON LANE	10580077
LGE	101	C397.00	KY	JEFFERSONTOWN SONET COMMUNICATIONS	14505835
LGE	101	C397.00	KY	2 FIBER PLENUM CABLE	10173791
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170401
LGE	101	C397.00	KY	UPGRADE MULDRAUGH SONET COMMUNICATIONS	10269531
LGE	101	C397.00	KY	MITEL SUPERSET 410	10171593
LGE	101	C397.00	KY	MOD TAP PATCH PANELS	10174915
LGE	101	C397.00	KY	TELEPHONE CABLE, 50-PAIR 22 AWG	10170838
LGE	101	C397.00	KY	8M AW MESSINGER WIRE	10171159
LGE	101	C397.00	KY	25 PR. 19 GA. SUPERVISORY CABLE	10174916
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170032
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174521

LGE	101	C397.00	KY	P/N AG27, 60 MONTH GEL- CEL BATTERY	10174945
LGE	101	C397.00	KY	26 PAR 19 GA SUPERVISORY CABLE	10173436
LGE	101	C397.00	KY	DATA AUXILIARY HARDWARE	10171575
LGE	101	C397.10	KY	MOBILE COMPUTING PILOT	10170493
LGE	101	C397.00	KY	RIDGE ROAD OUTSIDE CABLE UPGRADE	20002969
LGE	101	C397.00	KY	TIP TOP OUTSIDE CABLE UPGRADE	20002972
LGE	101	C397.00	KY	ANIXTER 2090013 GENERAL COM CABLE	10174589
LGE	101	C397.00	KY	CABLE FOR OFFICE RENOVATION @ SOUTH SERVICE CENER	10268804
LGE	101	C397.00	KY	51 PAIR 19 GUAGE SUPERVISORY CABLE	10173047
LGE	101	C397.00	KY	SUPERVISORY CABLE WHAS SUB STATION	10580076
LGE	101	C397.00	KY	INTECOM QUAD ITE LINE CARD	10588658
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10172970
LGE	101	C397.00	KY	WAVEGUIDE WITH HANGERS, CONNECTORS AND HARDWARE	10173770
LGE	101	C397.00	KY	SEICOR 012K14-14110-20 FIBE	10174572
LGE	101	C397.00	KY	8 MCW MESSENGER	10173081
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170400
LGE	101	C397.00	KY	OKOLONA SONET COMMUNICATIONS	14505842
LGE	101	C397.00	KY	8 M.C.W. MESSINGER WIRE	10174943
LGE	101	C397.00	KY	BUSY LIGHT TONE BOARD	10172287
LGE	101	C397.00	KY	COMDIAL 3503-AB-CT-900M TELEPHONE	10174909
LGE	101	C397.00	KY	26 PAIR 19 GA. SUPERVISORY CABLE	10169737
LGE	101	C397.00	KY	BAY NETWORKS	10174204
LGE	101	C397.00	KY	ITT 12 STATION PLUS TELEPHONES	10169685
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10205524
LGE	101	C397.00	KY	HAYES OPTIMA 14.4 MODEMS	10170470
LGE	101	C397.00	KY	MT27-366-20 MOD TAP FOR EXISTING DATA CABINET	10175290
LGE	101	C397.00	KY	MICOR BASE STATION WITH ACCESSORIES	10171530
LGE	101	C397.00	KY	SITE LINE CARD FOR INTECOM	10173842
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169636
LGE	101	C397.00	KY	RE-TIME MODULE	10175298
LGE	101	C397.00	KY	12-FIBER CABLE	10173478
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169696
LGE	101	C397.00	KY	25 PR 24 GAUGE PHONE CABLE	10172672
LGE	101	C397.00	KY	12 FIBER, FIBER OPTIC CABLE (LABOR)	10169706
LGE	101	C397.00	KY	MODEMS	10174895
LGE	101	C397.00	KY	LAN CONNECTIONS	10174208
LGE	101	C397.00	KY	RADIO DRAWER PEDESTAL	10205483
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10173438
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10169999
LGE	101	C397.00	KY	6-WAY CONFERENCE BRIDGE (WESCOM)	10169665
LGE	101	C397.00	KY	KN1 LINE CARD	10173104
LGE	101	C397.00	KY	11 PAIR 19 GUAGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173721
LGE	101	C397.00	KY	51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE, ON 8M CW MESSENGER WIRE	10170342
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY	10171198
LGE	101	C397.00	KY	SUPERVISORY CABLE CRESTWOOD	10610217
LGE	101	C397.00	KY	TOKEN RING HOST	10170468
LGE	101	C397.00	KY	IBX INTECOM QUAD LINE CORDS FOR EXISTING DATA CABINETS	10169686
LGE	101	C397.00	KY	10 FT . DISH VERTICAL/TILT MOUNT WITH HARDWARE	10173771
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172221
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10585985
LGE	101	C397.00	KY	STP/UTP #3304ST HOST MODULE	10175302
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10172220
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10627974
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174830
LGE	101	C397.00	KY	RCS MOBILE RADIO	34149738
LGE	101	C397.00	KY	MOBILE RADIO REPLACEMENT	34149751
LGE	101	C397.00	KY	PBX HARDWARE	10171932
LGE	101	C397.00	KY	12 STRAND FIBER PARIS	10580078
LGE	101	C397.00	KY	SUPERVISORY CABLE	10170707
LGE	101	C397.00	IN	C & D SERIES HRT48C50, 50 AMP BATTERY CHARGER	10170331
LGE	101	C397.00	KY	MOTOROLA #M1005 CHANNEL MODEMS WITH E & M SIGNALINGAND E RELAY OUTPUT	10173755
LGE	101	C397.00	KY	FO349A SHELF	10172346
LGE	101	C397.00	KY	ETHEL SUB SONET COMMUNICATIONS	14505849
LGE	101	C397.00	KY	MICROWAVE TOWER	10171553
LGE	101	C397.00	KY	ITE 4 B SET	10171942
LGE	101	C397.00	KY	4 PR. UPT CABLE	10174180
LGE	101	C397.00	KY	ORDERWIRE SIGNALING HANDSET	10171548
LGE	101	C397.00	KY	HSD-2 MODULE DUEL V-35 DCE I/F	10170462
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174823
LGE	101	C397.00	KY	MODEMS	10174535
LGE	101	C397.00	KY	ITE #512-1202 12SD TELEPHONES	10174937
LGE	101	C397.00	KY	8 MCW MESSENGER	10173451
LGE	101	C397.00	KY	51 PAIR 19 GUAGE SUPERVISORY CABLE WITH 8M MESSENGER	10174827
LGE	101	C397.00	KY	SECTIONALIZING BOX	10170426
LGE	101	C397.00	KY	SECTIONALIZING BOX	10170790
LGE	101	C397.00	KY	MOTOROLA BASE STATION - 37 MHZ MODEL - L71JJB3406C SN- 447HQG0066	10169703
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY SUBSTATION	10174826
LGE	101	C397.00	KY	#2 XHHW STRANDED COPPER WIRE	10175210
LGE	101	C397.00	KY	FABRICATED METALS 38" X 44" X 7" DEEP ALUMINUM SUPERVISORY CABLE SECTIONLIZING B	10629089
LGE	101	C397.00	KY	TONE ENCODER BOARD	10627158

LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	BEARGRASS SONET COMMUNICATIONS	14505856
LGE	101	C397.00	KY	TERMINATION UNIT	10175273
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10171843
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172639
LGE	101	C397.00	KY	32" X 38" X 7' DEEP ALUMINUM SECTIONALIZING BOX	10174525
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172259
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10587979
LGE	101	C397.00	KY	MC-263 DA1 FORMATTER CARD	10171954
LGE	101	C397.00	KY	MC-263 DA1 FORMATTER CARD	10170454
LGE	101	C397.00	KY	CABLE (WAVE GUIDE)	10174545
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170406
LGE	101	C397.00	KY	A SYNC DATA INTERFACE BOX	10171182
LGE	101	C397.00	KY	1103 STANDALONE DATA SETS	10170804
LGE	101	C397.00	KY	NEC TYPE YO164A SYNCHRONONS DATA CIRCUITS	10585660
LGE	101	C397.00	KY	SPEAKERPHONE POLYCOM SOUNDSTATION	10171069
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174510
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170405
LGE	101	C397.00	KY	YO565AV01C DSI	10588993
LGE	101	C397.00	KY	MICROWAVE ANTENNA	10172655
LGE	101	C397.00	KY	SUPERVISORY CABLE CANE RUN	10580074
LGE	101	C397.00	KY	MITEL SUPERSET420 P/N 9115-000-001-NA	10173462
LGE	101	C397.00	KY	#A-48221, RWTOX MODULE	10173848
LGE	101	C397.00	KY	X0415C1V01A HS BP XMT (-48V)	10172727
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172578
LGE	101	C397.00	KY	ITE-240 PIN 993-0001-015	10205824
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170403
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170434
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10170444
LGE	101	C397.00	KY	DIGITIZED TF-1 VOICE CARD	10206209
LGE	101	C397.00	KY	EQUATORIA EARTH STATION SATELLITE DISH	10170812
LGE	101	C397.00	KY	EARLINGTON MICROWAVE ANTENNA SYSTEM	10575314
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10170727
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172585
LGE	101	C397.00	KY	25 PAIR 24GAUGE INDOOR TELEPHONE CABLE	10174903
LGE	101	C397.00	KY	CONTRACT MATERIALS AND LABOR FOR MICROWAVE TOWER MODIFICATIONS	10174148
LGE	101	C397.00	KY	CHASSIS MODEL MB2110-4	10173077
LGE	101	C397.10	KY	MBAY 301 HUB-G59148A	10173368
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10173353
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10171163
LGE	101	C397.00	KY	MOTOROLA 100WATT LOW BAND TONE REMOTE CONTROL BASE STATION	10174129
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171560
LGE	101	C397.00	KY	MAGAZINE OUTSIDE CABLE UPGRADE	20002975
LGE	101	C397.00	KY	DATASHELF 9100, 9141-901-100NA	10170092
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174817
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113922
LGE	101	C397.00	KY	BAY NETWORKS	10175330
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171148
LGE	101	C397.00	KY	PHONE BEAM	10589999
LGE	101	C397.00	KY	10-BASE T E-NET MODULE SYNOPTICS	10170466
LGE	101	C397.00	KY	TOKEN RING HOST MODULE	10175293
LGE	101	C397.00	IN	DEICOR MODEL ST-D4 FIBER JUMPERS	10170334
LGE	101	C397.00	KY	BAY NETWORKS #3304A	10209048
LGE	101	C397.00	KY	28 CIRCUIT DSX-1 CROSS CONNECT	10170831
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113913
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10175286
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10588992
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174505
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10173358
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10174515
LGE	101	C397.00	IN	MOTOROLA MODEL #CLN1059AB POWER SUPPLY	10169969
LGE	101	C397.00	KY	8 M MESSENGER	10174078
LGE	101	C397.00	KY	LOW BAND BASE STATION	10171080
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700055
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172621
LGE	101	C397.00	KY	CCIII CALL COLLECTOR 64K 2/3000 AVG CDR CAPACITY AND 2400 BAUD INTERAAL MODEM	10174217
LGE	101	C397.00	KY	POWER SUPPLY	10170774
LGE	101	C397.00	IN	G.E. TYPE 16SB1-11B1 CONTROL SWITCHES	10170340
LGE	101	C397.00	KY	MODULAR PLUG MOUNTINGS, TEXAN-JACKS, CABLE CUTTERS, BRIDGING	10127878
LGE	101	C397.00	KY	COAX CABLE	10173103
LGE	101	C397.00	KY	COMDIAL 2264 ELECUTECH ELECTRONICS KEY TELEPHONE UNIT	10174907
LGE	101	C397.00	KY	LARSE CORP #5321C-231 REMOTE TERMINAL ALARM	10172648
LGE	101	C397.00	KY	BATTERY WITH FABRICATED STORAGE RACK AND TRAY	10172657
LGE	101	C397.00	KY	CROSS CONNECT	10173457
LGE	101	C397.00	KY	CROSS CONNECT	10173453
LGE	101	C397.00	KY	CROSS CONNECT	10173816
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171558
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700058
LGE	101	C397.00	KY	RECEIVER BASEBOARD SIGNAL SPLITTER	10171566
LGE	101	C397.00	KY	PURCHASE TELECOM EQUIP (TELECOM)	10171090

LGE	101	C397.00	KY	IBX INTECOM ADI 100 DATA TERMINAL AND KEYBOARD	10169687
LGE	101	C397.00	KY	100 PAIR CABLE	10170803
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M MESSENGER WIRE	10172619
LGE	101	C397.00	KY	GENERAL CABLE	10173477
LGE	101	C397.00	KY	BULK DATA CONTROL CARD	10172352
LGE	101	C397.00	KY	BULK DATA CONTROL CARD	10171200
LGE	101	C397.00	KY	SOLID STATE BATTERY CHARGES	10174536
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174858
LGE	101	C397.00	KY	CHANNEL SERVICE UNIT	10127267
LGE	101	C397.00	KY	LATTWORKS 300 AGENT, SB-00	10170082
LGE	101	C397.00	KY	MOTOROLA MC1005 CHANNEL MODEM WITH E&M SIGNAL AND E RELAY OUTPUT	10171152
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10171157
LGE	101	C397.00	KY	WALL MOUNTED P.A. SETS	10174912
LGE	101	C397.00	KY	NETWORK MANAGEMENT CONSOLE	10175301
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170026
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170394
LGE	101	C397.00	KY	24 VOLT LEAD CALCIUM BATTERY	10173773
LGE	101	C397.00	KY	2-W RESISTIVE HYBRID, VF PADS AND TACKFIELD TERMINATION UNIT	10171926
LGE	101	C397.00	KY	MOTOROLA MOBILE RADIO	14699931
LGE	101	C397.00	KY	C&D KET 360 LEAD ACID BATTERY	10173761
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172256
LGE	101	C397.00	KY	X7139E1V0286 ACU	10172726
LGE	101	C397.00	KY	BOC COMMUNICATIONS	10579591
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171176
LGE	101	C397.00	KY	X0415C1V01A HS BP XMT (-48V)	10171598
LGE	101	C397.00	KY	10 BASE F MODULE	10172731
LGE	101	C397.00	KY	BAKER #STLM32W AUDIO MODULE	10173448
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171562
LGE	101	C397.00	KY	C & D POWER SYSTEMS, 24 CELL BATTERY WITH BATTERY RACK AND 24 VOLT DC DISCONNECT	10174898
LGE	101	C397.00	KY	REMOTE CONTROL TERMINAL UNIT	10172276
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113859
LGE	101	C397.00	KY	MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	10169715
LGE	101	C397.00	KY	44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	10171536
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700061
LGE	101	C397.00	KY	SYNOPTICS 3308A 10 BASE T HOST MODULE	10173458
LGE	101	C397.00	KY	#A-48376 MULTI-RATE OCUDP	10173846
LGE	101	C397.00	KY	T-SMART STAND ALONE CSU PN 77961	10174956
LGE	101	C397.00	KY	T-SMART STAND -ALONE CSU PN 77961 (WALKER AND ASSOCIATES INC.)	10173841
LGE	101	C397.00	KY	T-SMART STAND-ALONE	10174209
LGE	101	C397.00	KY	WALKER AND ASSOCIATES INC. - KENTROX #77961, T-SMART	10174216
LGE	101	C397.00	KY	9 FT HARRIS DRACONLADDER, 11252-012	10172348
LGE	101	C397.00	KY	BAY NETWORK 3304-A E-NET HOST	10174575
LGE	101	C397.00	KY	PANEL, PATCH 4 WIRE 24 PORT MOD TAP	10174934
LGE	101	C397.00	KY	MITEL DATASET	10170086
LGE	101	C397.00	KY	8 MCW MESSENGER	10172308
LGE	101	C397.00	KY	PHONES, WALL 2334 44 MBA 20M	10175297
LGE	101	C397.00	KY	T&D CONSTRUCT. & MAINTENANCE	10171447
LGE	101	C397.00	IN	RACAL-VADIC #RMDZ412 MODEMS	10170336
LGE	101	C397.00	KY	18 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	10171102
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10173045
LGE	101	C397.00	KY	FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE	10170044
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170035
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10210662
LGE	101	C397.00	KY	24 FIBER SINGLE MODE CABLE	10174177
LGE	101	C397.00	KY	#MCR210 RADIO CONTROL HANDSET FOR MOTOROLA MAXTRAC 300	10210020
LGE	101	C397.00	KY	MASTER DISTRIBUTION FRAME	10174894
LGE	101	C397.00	KY	44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	10173042
LGE	101	C397.00	KY	COMDIAL 14 X 32 KSU UNIT	10174910
LGE	101	C397.00	KY	Y0565AV01C LSDS1	10170833
LGE	101	C397.00	KY	MITEL SUPERSET	10173102
LGE	101	C397.00	KY	DIGI INTER MIL= 180T XCVR	10173830
LGE	101	C397.00	KY	TRANSMITTER BASEBOARD SIGNAL COMBINER	10128267
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170024
LGE	101	C397.00	IN	LARSE CORP. MODEL 5321C-2B1 REMOTE TERMINAL ALARM	10628513
LGE	101	C397.00	KY	8M MESSENGER	10173808
LGE	101	C397.00	KY	3/8" CW MESSENGER	10172218
LGE	101	C397.00	KY	GE TRANSMITTER	10171143
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174829
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174155
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10175220
LGE	101	C397.00	KY	8 MCW MESSENGER	10173437
LGE	101	C397.00	KY	SUPERVISORY CABLE ZORN SUBSTATION	10580200
LGE	101	C397.00	KY	50 PR 22 AWG AERIAL CABLE	10629684
LGE	101	C397.00	KY	MOTOROLA MODEL 2WAY RADIO	10173810
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174845
LGE	101	C397.00	KY	#5103 ETHERNET NETWORK EQUIP	10174586
LGE	101	C397.00	KY	SHIVELY SONET COMMUNICATIONS	14505877
LGE	101	C397.00	KY	COMDIAL 3500-AB-DT-900M TELEPHONE	10209352
LGE	101	C397.00	KY	LG&E LABOR FOR SUPERVISION AND INSPECTION	10627992
LGE	101	C397.00	KY	SPARE FOR SSC SONET COMMUNICATIONS	14505820



LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171191
LGE	101	C397.00	KY	ITT MODEL K-2564-44-VA-40-M FULLY MODULAR TELEPHONE	10172680
LGE	101	C397.00	KY	LICOM MODEL PL66027 125 VOLT DC POWER SUPPLY	10174556
LGE	101	C397.00	KY	HDS SYNCHRONOUS CARD	10171585
LGE	101	C397.00	KY	1 LINE FULLY MODULAR TELEPHONE	10172681
LGE	101	C397.10	KY	MBAY 3304A-G58819A	10170115
LGE	101	C397.00	KY	INSTALLATION COST	10128635
LGE	101	C397.00	KY	WILMORE DC TO DC CONVERTER P/N 1502-130-48-8-M3	10174212
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170787
LGE	101	C397.00	KY	MOTOROLA BASE STATION	10173432
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10175328
LGE	101	C397.00	KY	UNIVERSAL HAND TERMINATOR	10171544
LGE	101	C397.00	KY	SEICO DUAL FIBERZIPEORD	10588312
LGE	101	C397.00	KY	MICROCOM MODEL 2400 MODEMS	10173800
LGE	101	C397.00	KY	MOTOROLA 2-WAY RADIO CONSOLE REMOTE	10171905
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172632
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171535
LGE	101	C397.00	KY	RITTAL 7 FT DATA CABINET	10130370
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10587978
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171161
LGE	101	C397.00	KY	C & D POWER SYSTEMS MODEL ARR24 AC35F3 BATTERY CHARGER	10210342
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10175194
LGE	101	C397.00	KY	IBM MODEL-5822 MODEM	10170473
LGE	101	C397.00	KY	304A 10-BASE-F UNIT	10173086
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172577
LGE	101	C397.00	KY	CHANNEL MODEM	10173805
LGE	101	C397.00	KY	BAY NETWORKS #810M	10174952
LGE	101	C397.00	KY	ROYAL BLUE CLASSIC CABINET	10171546
LGE	101	C397.00	KY	TYPE WE-59 WAVEGUIDE WITH FITTINGS	10174503
LGE	101	C397.00	KY	DC TO DC CONVERTER	10174551
LGE	101	C397.00	KY	51 PR. 19 GA. SUPERVISORY CABLE	10171219
LGE	101	C397.00	KY	CONTROL RAM II CARD	10170456
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 12.5 MESSENGER WIRE	10170726
LGE	101	C397.00	KY	WAVEGUIDE	10170076
LGE	101	C397.00	KY	CEECO LOADING COIL ASSEMBLIES, EACH CONSISTING OF TWO #632 COILS IN #C162A PLAST	10172228
LGE	101	C397.00	KY	PROTECTIVE RELAY EQUIPMENT, STATION RECEIVE END	10169992
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10173440
LGE	101	C397.00	KY	GENERAL BUFFER	10173069
LGE	101	C397.00	KY	TELEPHONE COUPLER	10173784
LGE	101	C397.00	KY	LIGHTNING PROTECTION EQUIPMENT	10174169
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CM MESSENGER WIRE	10210702
LGE	101	C397.00	KY	S-TAC ENCODER	10171545
LGE	101	C397.00	KY	BAY NETWORKS 504W E-NET TRANSCEIVER	10174585
LGE	101	C397.00	KY	2 INCH & UNDER GALV. ALUMINUM CONDUIT & FITTINGS	10173806
LGE	101	C397.00	KY	SUPERSET III MITEL TELEPHONE DN/RS232	10170805
LGE	101	C397.00	KY	SECTIONALIZING BOX	10170425
LGE	101	C397.00	KY	44" X 38" X 7" SECTIONALIZING BOX	10171169
LGE	101	C397.00	KY	INTECOM GENERAL BUFFER	10170815
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10173044
LGE	101	C397.00	KY	#A-48340 LSCU MODULE	10173847
LGE	101	C397.00	KY	12 MCW MESSENGER WIRE	10169701
LGE	101	C397.00	KY	BASE STATION WITH DC METERING CHASSIS, EXTENDER RECEIVER AND TIME-OUT-TIMER	10172645
LGE	101	C397.00	KY	BELDEN RG8/U COAXIAL CABLE	10629125
LGE	101	C397.00	KY	PANEL, PATCH TELECT	10174927
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10576987
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10172586
LGE	101	C397.00	KY	HIGH SPEED TIME GENERATOR	10173785
LGE	101	C397.00	KY	4 WIRE AUDIO	10171918
LGE	101	C397.00	KY	REMOTE ALARM TERMINAL	10209999
LGE	101	C397.00	KY	5 KW AIR COOLED MG SET WITH CONTROL PANEL	10173336
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171175
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170385
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10173450
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10127981
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170000
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	10169995
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	10169632
LGE	101	C397.00	KY	X0420A1V01A POWER (-48V)	10171211
LGE	101	C397.00	KY	INTERCONNECT TERM SHELD	10171921
LGE	101	C397.00	KY	LINE AMPLIFIER, SPLITTER, BALUNS BNC & LEASED LINE ACCESS	10174193
LGE	101	C397.00	KY	GE RECEIVER	10171145
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10171170
LGE	101	C397.00	KY	MOTOROLA MODEL M1005 CHANNEL MODEM	10170775
LGE	101	C397.00	KY	ANIXTER TYPE 2400 VP RACA-VADIL MODEMS AND ACCESSORIES	10172327
LGE	101	C397.00	KY	RACAL VADIL MODEMS & ACCESSORIES	10172702
LGE	101	C397.00	KY	RACAL VIDIL MODEMS	10172318
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10174482
LGE	101	C397.00	KY	8M MESSENGER	10174562
LGE	101	C397.00	KY	28 CIRCUIT, DX- CROSS CONNECT D/N 10-0128-0101	10172722
LGE	101	C397.00	KY	ALTUS ENTR. LABOR & MAT TO REGUY AND MODIFY MICROWAVE TOWER	10173412

LGE	101	C397.00	KY	MULTINET SUPPORT UNIT P/N SAM-04	10170461
LGE	101	C397.00	KY	8M CW MESSENGER	10175292
LGE	101	C397.00	KY	MULTIFONTS	10209252
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170034
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170792
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170399
LGE	101	C397.00	KY	1 1/4 INCH AND UNDER, TW CONDUIT WITH FITTINGS	10175207
LGE	101	C397.00	KY	BAY NETWORKS #3030-04-HW	10174959
LGE	101	C397.00	KY	HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	10626004
LGE	101	C397.00	KY	HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	10169661
LGE	101	C397.00	KY	25 PR GP PHONE CABLE	10173790
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171199
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171533
LGE	101	C397.00	KY	26 PAIR 19-GA. SUPERVISORY CABLE	10578317
LGE	101	C397.00	KY	LWX S/W OPT SOURCE P/N88501A-003	10169716
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170752
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173733
LGE	101	C397.00	KY	HIGH BAND LOW POWER FLEXAR REMOTE 2 WATT 2 FREQUENCY BASS STATION	10170772
LGE	101	C397.00	KY	F0349A SHELF	10172338
LGE	101	C397.00	KY	F0349A SHELF	10170836
LGE	101	C397.00	KY	F0349A SHELF	10171209
LGE	101	C397.00	KY	F0349A SHELF	10169724
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10582175
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10173327
LGE	101	C397.00	KY	4 CHANNEL BEEPING COUPLER	10169709
LGE	101	C397.00	KY	IBM DATA SERVICE	10174186
LGE	101	C397.00	KY	UHF STANDBY STATION ESC	10625366
LGE	101	C397.00	KY	ONAN 5KV 120/240VOLT GENERATING PLANT	10173700
LGE	101	C397.00	KY	8M CW WIRE	10174453
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172271
LGE	101	C397.00	KY	REMOTE RADIO CONSOLE STATION WITH OPTIONS	10171916
LGE	101	C397.00	KY	BAY NETWORKS #3308 B	10174958
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE (DOUBLE LINE	10172601
LGE	101	C397.00	KY	SECTIONALIZER BOX	10171212
LGE	101	C397.00	KY	RELAY 7 FT X 19 INCH ALUMINUM 2 SIDED SELF-SUPPORT EIA HOLE,	10174933
LGE	101	C397.00	KY	MODEM EXPANSION SHELF	10171923
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172226
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10209272
LGE	101	C397.00	KY	SYNOPTICS 16-POINT MODULAR HUB	10173099
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10172282
LGE	101	C397.00	KY	MOTOROLA MOUNTING BREAKER ASSEMBLY	10175276
LGE	101	C397.00	KY	INTECON FOUR MEG MEMORY EXPANSION	10172315
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10174542
LGE	101	C397.00	KY	CONCENSUS TELECONFERENCING SYSTEM	10174919
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170791
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170783
LGE	101	C397.00	KY	CENTER, DISTRIBUTION FIBER 72-5 CAPACITY, TERMINATION ONLY	10174926
LGE	101	C397.00	KY	CENTER, DISTRIBUTION FIBER 72-F CAPACITY TERMINATION	10174931
LGE	101	C397.00	KY	BLACK BOX MODEM-32144	10128363
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10172313
LGE	101	C397.00	KY	ITE UNIVERSAL CODE MODULE	10169711
LGE	101	C397.00	KY	5/16" CW MESSENGER	10172969
LGE	101	C397.00	KY	SIECOR 6- FIBER CABLE	10172732
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10170788
LGE	101	C397.00	KY	DATATEL TIME DIVISION MULTIPLEXERS	10170819
LGE	101	C397.00	KY	PROTECTIVE RELAY EQUIPMENT, STATION TRANSMIT END	10169629
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172997
LGE	101	C397.00	KY	MICOM420MP SYNCHRONOUS LINE DRIVER	10170809
LGE	101	C397.00	KY	CABLE WAVE TYPE 4 FT DISH	10209756
LGE	101	C397.00	IN	CABLEWAVE TYPE PA4-190, 40 FT. DISH ANTENA	10127879
LGE	101	C397.00	KY	1 LINE FULLY MODULAR WALL MOUNTED TELEPHONE	10172302
LGE	101	C397.00	KY	12.5 CW MESSENGER WIRE	10629369
LGE	101	C397.00	KY	4PR. PVC STATION WIRE	10171571
LGE	101	C397.00	KY	1 LINE FULLY MODULAR DESK TELEPHONE	10172301
LGE	101	C397.00	KY	INTECOM 993 TRUNK/OPX BUFFER	10174917
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10173048
LGE	101	C397.00	IN	MOTOROLA MODEL #TDB-6074A SLIM LINE ANTENNA	10169968
LGE	101	C397.00	KY	ADNX 48 2WFXSCARD P/N #A-48250	10170839
LGE	101	C397.00	KY	ADNX 48 2WFXSCARD P/N #A-48260	10172724
LGE	101	C397.00	KY	Y0565AV01C DS1	10171968
LGE	101	C397.00	KY	Y0565AV01C DS1	10171204
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174850
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10174848
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172638
LGE	101	C397.00	KY	X0416E1V01A HS BP RCV	10170837
LGE	101	C397.00	KY	X0416E1V01A HS BP RCV(-48V)	10169723
LGE	101	C397.00	KY	X0416EV01A HS RCV (-48V)	10627436
LGE	101	C397.00	KY	BELDEN RG-11/U CABLE	10588326
LGE	101	C397.00	KY	ITE 12T SET, TELEPHONE	10171180
LGE	101	C397.00	KY	SLIM LINE ANTENNA	10175231

LGE	101	C397.00	KY	8M AW MESSINGER WIRE	10171164
LGE	101	C397.00	KY	SIGNAL ADAPTER	10175272
LGE	101	C397.00	KY	GE RECEIVER	10171144
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10170742
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171565
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585657
LGE	101	C397.00	KY	BASEBAND SPLITTING COMBINING AMPLIFIER	10171550
LGE	101	C397.00	KY	OCTAL STE BUFFER	10206208
LGE	101	C397.00	KY	MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	10173447
LGE	101	C397.00	KY	250 WATT BASE STATION WITH ACCESSORIES	10175256
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172636
LGE	101	C397.00	KY	STANDARD COMMUNICATION MODEL C8635 MARINE BASE STATION	10173782
LGE	101	C397.00	KY	SOUTH CENTRAL BELL MODEL 993-0001-008 ITE 24D B PHONE	10172305
LGE	101	C397.10	KY	COMPUTER EQUIPMENT	10170849
LGE	101	C397.00	KY	16 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171479
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10207872
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175262
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174508
LGE	101	C397.00	KY	8 M CW GUY WIRE	10174089
LGE	101	C397.00	KY	DATATEL DCP3080 CSU/DSU	10170820
LGE	101	C397.00	KY	SYNOPTICS 10-BASE T HOST MODULE 330	10170463
LGE	101	C397.00	KY	28 CIRCUIT DSX-1 CROSS CONNECT	10171581
LGE	101	C397.00	KY	28 CIRCUIT, DSX-1 CROSS CONNECT P/N 10-0128-0101	10194120
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174511
LGE	101	C397.00	KY	8 MCW MESSENGER	10173439
LGE	101	C397.00	KY	AC BATTERY CHARGER	10172656
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700079
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPRVISORY CABLE ON 8M CW MESSENGER WIRE	10169970
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170445
LGE	101	C397.00	KY	BELDEN UTP CABLE	10173471
LGE	101	C397.00	KY	44" X 38" 7" SECTIONALIZING BOX	10170442
LGE	101	C397.00	KY	MICROWAVE ANTENNA	10172654
LGE	101	C397.00	KY	BAKER #ST2500 CONSENSUS TELECONFERENCING	10173449
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10169679
LGE	101	C397.00	KY	28 CIRCUIT, DSY-1 CROSS-CONNECT	10169725
LGE	101	C397.00	KY	HARDWARE DRIVE	10170455
LGE	101	C397.00	KY	HARDWARE DRIVE	10171956
LGE	101	C397.00	KY	SIECOR TYPE WDC-001 WALL MOUNTED DISTRIBUTION CENTERS	10174178
LGE	101	C397.00	KY	SECTIONALIZING BOX (SOUTHERN SUBSTATION)	10174847
LGE	101	C397.00	KY	DIGITAL MODEL DELNI-AA/LZ DELN 4	10173799
LGE	101	C397.00	IN	C & D TYPE KCT-360 12 CELL 24 VOLT BATTERY	10170320
LGE	101	C397.00	KY	451 MHZ CONTROL SYSTEM	10169682
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170433
LGE	101	C397.00	KY	SYNOPTICS 3304A 10 BASE FL HOST MODULE	10173459
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174154
LGE	101	C397.00	KY	R.F.L. INDUSTRIES SERIES 2500 VOICE FREQUENCY CARRIER CHANNEL TIE LINE TRIPPING	10174833
LGE	101	C397.00	KY	X4021CV01A SWITCH (-48V)	10171210
LGE	101	C397.00	KY	MTI SYSTEMS UNIVERSAL DATA SYSTEM MODEL 202T	10172689
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPRVISORY CABLE ON EXISTING MESSENGER	10169628
LGE	101	C397.00	KY	8M CW GUY WIRE	10174442
LGE	101	C397.00	KY	7 FT X 19 INCH RELAY RACK	10171959
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	10170754
LGE	101	C397.00	KY	C&D BATTERY CHARGER	10208256
LGE	101	C397.00	KY	500 FT LGE SUPERVISORY CABLE	10610536
LGE	101	C397.00	KY	51 PAIR 19 GAUGE PLASTIC SUPERVISORY CABLE	10174083
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10174473
LGE	101	C397.00	KY	24 FIBER CABINET	10170450
LGE	101	C397.00	KY	CABLEWAVE SYSTEMS 6 FT VERTICAL MOUNT MICROWAVE DISK	10173779
LGE	101	C397.00	KY	DIGITAL MULTIPLEX RACK	10173815
LGE	101	C397.00	KY	DIGITAL MULIPLEX RACK	10174550
LGE	101	C397.00	KY	DIGITAL MULTIPLEX RACK	10174559
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175205
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174851
LGE	101	C397.00	KY	SECTIONALIZING BOX	10169702
LGE	101	C397.00	KY	DATA INTERFACE	10586002
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10626283
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700085
LGE	101	C397.00	KY	RELIANCE DRLS CABINET	10173472
LGE	101	C397.00	KY	MOTOROLA #M10C5A CHANNEL MODEMS	10170379
LGE	101	C397.00	KY	30" X 15" X 7" DEEP ALUMINUM SECTIONALIZING BOX	10170438
LGE	101	C397.00	KY	8 MCW MESSENGER	10173443
LGE	101	C397.00	KY	MICOM MODEL M430 LINE DRIVER	10172667
LGE	101	C397.00	KY	X7139E1V02B ACU	10171205
LGE	101	C397.00	KY	X7139E1V02BB ACU	10170834
LGE	101	C397.00	KY	X7139E1V02BB ACU	10171969
LGE	101	C397.00	KY	X7139E1V02BB ACU	10207893
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10171101
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10173734
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10169997
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170443

LGE	101	C397.00	IN	C & D MODEL ARR 24 VOLT BATTERY CHARGER W/HI LOW ALARM	10170326
LGE	101	C397.00	KY	X0415C1V01A HS BP XMT	10172725
LGE	101	C397.00	KY	X0415C1V01A HS BP XMT (-48V)	10587980
LGE	101	C397.00	KY	X0415C1V01A HS PB XMT (-48V)	10172718
LGE	101	C397.00	KY	ANDREW CORP R6C 6' RADOME	10174153
LGE	101	C397.00	KY	15 FT STAR MOUNT AND NEW GUYS	10626895
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172596
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172214
LGE	101	C397.00	KY	KEY SERVICE UNIT	10173798
LGE	101	C397.00	KY	BACKPLANE MODULE	10173095
LGE	101	C397.10	KY	COMPUTER EQUIPMENT 1	10169741
LGE	101	C397.00	KY	SINGLE PHASE TRANSFORMER	10172653
LGE	101	C397.00	KY	SYNOPTICS 3803 ETHEMET PERSONALITY	10170085
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10590014
LGE	101	C397.00	KY	ITE USER GUIDE PACK	10171943
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174836
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10194501
LGE	101	C397.00	KY	UHF BASE STATIONS	10171076
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10170389
LGE	101	C397.00	IN	7' X 9' STEEL MULTIPLEX RACKS	10170327
LGE	101	C397.00	KY	24 VOLT LEAD CALCIUM BATTERY WITH ACCESSORIES	10169620
LGE	101	C397.00	KY	PHONE REMOTE CONSOLE	10171543
LGE	101	C397.00	KY	C & D KT-270, 48 VOLT BATTERY BANK	10175200
LGE	101	C397.00	KY	MODEL T1984 TELEPHONE INTERFACE	10174944
LGE	101	C397.00	KY	26 PA SUPERVISORY CABLE	10173079
LGE	101	C397.00	KY	TYPE CDP-4 PANELBOARD, 600VOLT, 100 AMP, 3 PHASE WITH 100 AMP EH BREAKER FRAME	10209716
LGE	101	C397.00	KY	WIREMOLD SURFACE MTD BOX	10170096
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10173041
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169644
LGE	101	C397.00	KY	51 PAIR, 19 GAUGE R/L CABLE	10209574
LGE	101	C397.00	KY	UHF OMNI ANTENNA	10174902
LGE	101	C397.00	KY	12 INCH X 9 FT LADDER CABLE TRAY	10171971
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169634
LGE	101	C397.00	KY	8M A/W MESSENGER WIRE	10174145
LGE	101	C397.00	KY	MONITOR SYSTE AND KEYBOARD	10172295
LGE	101	C397.00	IN	RADIO ANTENNA BRACKET & MOUNT, GALVNAIZED	10169967
LGE	101	C397.00	KY	COMMUNICATION EQUIPMENT	10171448
LGE	101	C397.00	KY	4 PR. CABLE	10174923
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170036
LGE	101	C397.00	KY	MITEL 420 SUPERSET #9115-502-000-N	10169729
LGE	101	C397.00	KY	HEADSETS	10172678
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10170755
LGE	101	C397.00	KY	TAP PATCH OCTOPUS	10586001
LGE	101	C397.00	KY	IBX INTECOM MODEL 993-0005-322 CAGE DRIVE RECEIVER	10169888
LGE	101	C397.00	KY	MOTOROLA MODEL M1005 CHANNEL MODEM WITH CRYSTALS	10171124
LGE	101	C397.00	KY	ITE 24D SET, TELEPHONE	10171178
LGE	101	C397.00	KY	2-WIRE PORT CARDS	10174197
LGE	101	C397.00	KY	MOUNTING BRACKET	10171542
LGE	101	C397.00	KY	ITE 125 DISPLAY SET	10629387
LGE	101	C397.00	KY	12.5 M MESSENGER WIRE	10174081
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172640
LGE	101	C397.00	KY	MOTOROLA MODEL L24TSB31308M MAXAR 80 UHF BASE STATION TRANSCEIVER WITH ACCESSORI	10171891
LGE	101	C397.00	KY	TYPE CWIA COUPLING CAPACITOR, 154 KV	10174460
LGE	101	C397.00	KY	ANDREW CORP T8SA VERTICAL MOUNTS	10173763
LGE	101	C397.00	KY	HEWLETT PACKARD PAINT JET PAR. 3630A PRINTER	10170814
LGE	101	C397.00	KY	FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE SECTIONALIZING BOX	10170784
LGE	101	C397.00	KY	POWER SUPPLY	10171153
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10127074
LGE	101	C397.00	KY	LINE CARD	10173797
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172576
LGE	101	C397.00	KY	CONTROL WORK AT BALLARDSVILLE FOR CENTERFIELD SUBSTATION	10171586
LGE	101	C397.00	KY	#MDS-8 MULTI PORT DATA SWITCH	10174582
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174840
LGE	101	C397.00	KY	MOTOROLA #M1010 TERMINATION UNITS, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	10173750
LGE	101	C397.00	KY	2-WIRE PORT CARDS	10174549
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	10172224
LGE	101	C397.00	KY	INTECOM DCE ADAPTERS	10626861
LGE	101	C397.00	KY	AUXILIARY EQUIPMENT SHELF	10171549
LGE	101	C397.00	KY	GRANGER MODEL 065-2795-11 CHANNEL MODEM	10172307
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE(OVERHEAD)	10174447
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170736
LGE	101	C397.00	KY	SIGNAL ARRESTERS	10628811
LGE	101	C397.00	KY	PANEL CHANNEL WITH COVER	10175190
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169855
LGE	101	C397.00	KY	#A-48151, EDLP-2 MODULE	10173849
LGE	101	C397.00	KY	LAN CHASOS	10170465
LGE	101	C397.00	KY	MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	10171601
LGE	101	C397.00	KY	MODEL BPE-04MBBIA EXTERNAL MANUAL BY-PASS SWITCH WITH AC DISCONNECT FOR 5 3 KVA	10174579
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10171491
LGE	101	C397.00	KY	MOTOROLA CATALOG COAXIAL TRANSMISSION LINE CABLE	10205544



LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10206591
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171197
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10171099
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171174
LGE	101	C397.00	KY	REMOTE CONTROLLED BASE	10174853
LGE	101	C397.00	KY	RELAY TELEPHONE RACKS	10174897
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170404
LGE	101	C397.00	KY	KTV CARDS	10173796
LGE	101	C397.00	KY	BELDEN CAT 9228 COAXIAL CABLE	10588309
LGE	101	C397.00	KY	PROTECTIVE RELAY EQUIPMENT STATION RECEIVE END	10170376
LGE	101	C397.00	KY	ITE 12S SET, TELEPHONE	10171179
LGE	101	C397.00	KY	6 FT X 8 FT PASSIVE REFLECTOR WITH SPECIAL ANGLE, STANDARD VERTICAL AND HORIZONT	10170378
LGE	101	C397.00	KY	FIBER PANEL	10173084
LGE	101	C397.00	KY	DIGITAL MODEL DELNI AA LOCAL	10174527
LGE	101	C397.00	KY	SPEAKER PHONE	10172294
LGE	101	C397.00	KY	WAVEGUIDE ENTRY WITH WAVEGUIDE BOOT ASSEMBLY, WAVEGUIDE BOOT ASSEMBLY, PIPE ADAP	10172341
LGE	101	C397.00	KY	MOTOROLA MT1000 PORTABLE WHF TRANCEIVER	10174210
LGE	101	C397.00	KY	AMP PATCH PANEL	10170097
LGE	101	C397.00	KY	RG 8/U COAXIAL CABLE	10173789
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170744
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170387
LGE	101	C397.00	KY	30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	10173728
LGE	101	C397.00	KY	MOTOROLA #C1521BA 30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	10174095
LGE	101	C397.00	KY	MOTOROLA CONTROL CONSOLE	10174128
LGE	101	C397.00	KY	#A48160 120 AC POWER SUPPLY	10627454
LGE	101	C397.00	KY	TYPE PA-65 VERTICLE MOUNT, 6 FT MICROWAVE DISH	10173775
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10628794
LGE	101	C397.00	KY	ORTRONICS DUAL FIBER JUMPERS	10173083
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171146
LGE	101	C397.00	KY	#MCP200 TERMINATION PANEL FOR MOTOROLA MAXTRAC 300	10174581
LGE	101	C397.00	KY	LARSE CORP #5410C-201 TERMINAL EXPANDER	10172647
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170391
LGE	101	C397.00	KY	LTE DSI INTERFACE ASSEMBLY	10171595
LGE	101	C397.00	KY	BRIDGING COMBINER	10171925
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170396
LGE	101	C397.00	KY	SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	13929856
LGE	101	C397.00	KY	X040A1V01A POWER (-48V)	10172337
LGE	101	C397.00	KY	X0420A1V01A POWER (-48V)	10169722
LGE	101	C397.00	KY	X0420A1V01A POWER	10170835
LGE	101	C397.00	KY	SIGNALCRAFTERS MODEL 70 POWER METER	10169662
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174864
LGE	101	C397.00	KY	VALCOM V1030C CALCOM 1 WAY CEILING SPEAKER	10174906
LGE	101	C397.00	KY	51 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10169626
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169625
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169627
LGE	101	C397.00	KY	BREAKER PANEL WITH 4 - 10A AND 5 - 20A BREAKERS	10206510
LGE	101	C397.00	KY	DSU CIRCUIT SWITCH LINK CABLE	10629632
LGE	101	C397.00	KY	DSU CIRCUIT SWITCH LINK CABLE	10172710
LGE	101	C397.00	KY	DSU CIRCUIT SWITCH LINK CARD	10170846
LGE	101	C397.00	KY	POWER CONVERTER	10172328
LGE	101	C397.00	KY	BELDEN 8-PAIR UPT 1667A CABLE	10173097
LGE	101	C397.00	KY	GRANGER P/N 065-2795-11 SOLID STATE MULTIPLEX DATA SET	10127675
LGE	101	C397.00	KY	COMDIAL DSS-BLF-40-AB TELEPHONE	10174167
LGE	101	C397.00	KY	STATION - TO - STATION MANAGER JUMPERS	10171946
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10128634
LGE	101	C397.00	KY	ALUMINUM SECTIONALIZING BOX	10170785
LGE	101	C397.00	KY	ORGANIZERS	10174183
LGE	101	C397.00	KY	24 GA BURIAL CABLE	10172651
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10171165
LGE	101	C397.00	KY	MOTOROLA MC400 SSB MULTIPLEX CHANNEL MODEM (G28 KHZ)	10173753
LGE	101	C397.00	KY	REROOFING CONTROL HOUSE	10173698
LGE	101	C397.00	KY	RELIABLE PROTECTOR BLOCKS	10173088
LGE	101	C397.00	KY	HAND HELD BD & FREQUENCY MULTI METERS	10174555
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174849
LGE	101	C397.00	KY	CHANNEL MODEM, 680 KHZ WITH E & H RINGDOWN SIGNAL	10170767
LGE	101	C397.00	KY	INTECH INC. MARINER 80BASE STATION	10174523
LGE	101	C397.00	KY	REMOTE TERMINAL EXPANDER	10172661
LGE	101	C397.00	KY	SILICON RECTIFIER BATTERY CHARGER WITH ACCESSORIES	10170368
LGE	101	C397.00	KY	BREAKER PANEL WITH 4-10A AND 2-20 A BREAKERS	10127387
LGE	101	C397.00	KY	FABRICATED METALS 32 INCH X 38 INCH X 7 FT PREFAB ALUMINUM CABINETS	10174893
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174862
LGE	101	C397.00	KY	COMDIAL 3502-AB-DT-900M TELEPHONE	10174908
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170757
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10629683
LGE	101	C397.00	KY	DISTRIBUTION CENTER	10174924
LGE	101	C397.00	KY	154 463 MHZ ANTENNA (GROUND PLANE)	10209292
LGE	101	C397.00	KY	10 BASE-T INSERT	10585313
LGE	101	C397.00	KY	INDIVIDUAL LINE LEVEL CONTROLS	10172286
LGE	101	C397.00	KY	2 INCH AND UNDER, CONDUIT WITH FITTINGS	10172956
LGE	101	C397.00	KY	SUPERVISORY CABLE MIDDLESBORO	10580199

LGE	101	C397.00	KY	BELDEN 8228 COAXIAL CABLE	10627176
LGE	101	C397.00	KY	RCA MODEL #MI-44408-C7L RECEIVER	10169988
LGE	101	C397.00	KY	BAY NETWORK 810 M HUB	10174573
LGE	101	C397.00	KY	REPEATER	10174925
LGE	101	C397.00	KY	HDS-2 V.35 (DCE) DUAL PORT INTERFACE	10170458
LGE	101	C397.00	KY	BELDEN 8450 CABLE	10172671
LGE	101	C397.00	KY	ALUMINUM PANEL	10588311
LGE	101	C397.00	KY	BUD RELAY RACKS AND PANELS	10172652
LGE	101	C397.00	KY	8M CW GUY WIRE	10174441
LGE	101	C397.00	KY	TAP PATCH ADAPTER	10174164
LGE	101	C397.00	KY	TAP PATCH ADAPTER	10174914
LGE	101	C397.00	KY	PATCH ADAPTER	10174913
LGE	101	C397.00	KY	1/2 INCH PIPE MOUNT	10171551
LGE	101	C397.00	KY	HIGH SPEED COMMUNICATION CABLE	17534125
LGE	101	C397.00	KY	STANDARD COMMUNICATIONS MODEL C8633S BASE STATION	10169675
LGE	101	C397.00	KY	TOWER CLAMP KIT	10171567
LGE	101	C397.00	KY	8 MAW MESSINGER WIRE	10173040
LGE	101	C397.00	KY	Y0565AV01C LSDL1	10171583
LGE	101	C397.00	KY	Y0565AV01C LSDS1	10172716
LGE	101	C397.00	KY	MOTOROLA M1010 TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID	10171151
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174842
LGE	101	C397.00	KY	X0416E1V01A HS BP RCV (-48V)	10172721
LGE	101	C397.00	KY	X0416E1V01A HS BP RCV (-48V)	10170844
LGE	101	C397.00	KY	TARGET RELAYS	10127473
LGE	101	C397.00	KY	RCA MODEL #MI-44409-C19M TRANSFORMER	10170349
LGE	101	C397.00	KY	25 PAIR 24 GAUGE SUPERVISORY CABLE	10170054
LGE	101	C397.00	KY	SECTIONALIZING BOX	10173720
LGE	101	C397.00	KY	8 MCW MESSENGER	10173442
LGE	101	C397.10	KY	MBAY 810M-G58819A	10170113
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174859
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10609276
LGE	101	C397.00	KY	7/8 INCH LDF SERIES, HELIAX CABLE WITH FITTINGS	10175255
LGE	101	C397.00	KY	CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	10174141
LGE	101	C397.00	KY	PROTECTOR MODULES	10173475
LGE	101	C397.00	KY	24 INCH FLEX TWIST	10170077
LGE	101	C397.00	KY	TRANSPARENT SHELF COVER WITH HARDWARE AND CHANNEL SCHEDULE CARD	10171928
LGE	101	C397.00	KY	30 AMP 250 VOLT DOUBLE THROW SAFETY SWITCHES	10175211
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10174843
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172623
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172625
LGE	101	C397.00	KY	ETHERNET I/F MUDULE #5103A	10173098
LGE	101	C397.00	KY	8M CW GUY WIRE	10174448
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10173357
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10174457
LGE	101	C397.00	KY	COMMUNICATION EQUIP	10171458
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174449
LGE	101	C397.00	KY	HARRIX/DRACO 19 INCH X 7 FT EQUIPMENT RACK P/N 086047	10589665
LGE	101	C397.00	KY	ZENETH ZCM1492 TELASCREEN MONITOR	10170813
LGE	101	C397.00	KY	60 FT PINE POLE WITH GROUND	10585987
LGE	101	C397.00	KY	ALUM. BOX	10173476
LGE	101	C397.00	KY	20" RED BELL MARKER BALLS	10175321
LGE	101	C397.00	KY	FOAM DIELECTRIC HELIAX COAXIAL CABLE WITH CONNECTORS	10170773
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148201
LGE	101	C397.00	KY	2 INCH HW ALUMINUM CONDUIT	10627435
LGE	101	C397.00	KY	2 INCH HW ALUMINUM CONDUIT	10172701
LGE	101	C397.00	KY	2 INCH HWA ALUMINUM CONDUIT	10172317
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10173354
LGE	101	C397.00	KY	25 PR 19 AWG SUPERVISORY CABLE	10171216
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10588325
LGE	101	C397.00	KY	EXTENDER CARD	10171924
LGE	101	C397.00	KY	1/2 INCH HIGH STRENGTH TOP GUYS	10172236
LGE	101	C397.00	KY	4 PORT DATA BROADCASTING UNIT	10171589
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10173072
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10208907
LGE	101	C397.00	KY	CROSS CONNECT CONTROL PANEL	10209938
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174825
LGE	101	C397.00	KY	ANDREW CORP #LDF5-50 7/8" FOAM LINED TRANSMISSION CABLE	10171140
LGE	101	C397.00	KY	SOUTH CENTRAL BELL MODEL 993-0001-100 DOB 1 OPTION BOARD	10172682
LGE	101	C397.00	KY	VERTICAL TOWER MOUNT	10173778
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174506
LGE	101	C397.00	KY	SUPERVISORY CABLE BEDFORD GAS SUBSTATION	10580072
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172580
LGE	101	C397.00	KY	X0421CV01A SWITCH	10172717
LGE	101	C397.00	KY	X0421CV01A SWITCH (-48V)	10169721
LGE	101	C397.00	KY	COAX CABLE	10207212
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 10 C 638 44 MH COILS	10170019
LGE	101	C397.00	KY	8 MCW MESSENGER	10172311
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700098
LGE	101	C397.00	KY	12 5M CW GUY WIRE	10174452
LGE	101	C397.00	KY	DIGITAL BNE3M-40 CABLE	10174539

LGE	101	C397.00	KY	GE AUDIO TONE MICROWAVE EQUIPMENT (MOUNTED IN EXISTING RACKS)	10170351
LGE	101	C397.00	KY	7 FT X 28 INCH RELAY RACK	10171983
LGE	101	C397.00	KY	GSP-1 GROUND BAR WITH LUGS	10171981
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10626355
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT OXMOOR SUBSTATION)	10173356
LGE	101	C397.00	KY	3/8 INCH HIGH STRENGTH BOTTOM GUYS	10172237
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10626599
LGE	101	C397.00	KY	8M MESSENGER WIRE	10628011
LGE	101	C397.00	KY	MEMORMY MANAGER CARD UPDRADE	10172351
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174444
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174820
LGE	101	C397.00	KY	36 INCH H X 30 INCH W X 20 INCH DEEP WEATHER PROOF-ALUMINUM CABINET	10171915
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10626582
LGE	101	C397.00	KY	1 INCH ALUMINUM TW CONDUIT WITH FITTINGS	10172649
LGE	101	C397.00	KY	DRACON #46015 TELEPHONE RELAY RACKS	10170449
LGE	101	C397.00	KY	X0415C1V01A HS BP XMT (-48V)	10171208
LGE	101	C397.00	KY	X0415C1V01A HS BP XMT (-48V)	10588659
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10196793
LGE	101	C397.00	KY	CEEEO C-124A CASES WITH 6 - #132 LOADING COILS	10169600
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10171187
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171096
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172968
LGE	101	C397.00	KY	MICOM SYNCHRONOUS LINE DRIVERS	10170818
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE(UNDERGROUND)	10174446
LGE	101	C397.00	KY	RACK GROUND KIT	10173105
LGE	101	C397.00	KY	HARRIS 19"X84" STEEL RELAY RACK	10209332
LGE	101	C397.00	KY	8M AW MESSINGER WIRE	10586043
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10169621
LGE	101	C397.00	KY	MRI COMPUTERS, DZ11-B	10172683
LGE	101	C397.00	KY	1100 FT REEL 1667A UTP CABLE	10173460
LGE	101	C397.00	KY	1100 FT. REEL 1667A UTP CABLE	10173101
LGE	101	C397.00	KY	8M CW MESSENGER	10170398
LGE	101	C397.00	KY	FIBER DISTRIBUTION PANEL	10173085
LGE	101	C397.00	KY	4 INCH TRANSITE CONDUIT	10172973
LGE	101	C397.00	KY	CEEEO TYPE R700 CASES WITH 8 #C638 44 HM COILS	10172643
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172591
LGE	101	C397.00	IN	CB216-P BREAKER PNAEL W/3-10A & 2-20A BREAKERS	10170696
LGE	101	C397.00	KY	TERMINATION UNIT	10173804
LGE	101	C397.00	KY	34" X 36" X 6" SECTIONALIZING BOX (AT MAGAZINE SUBSTATION)	10173739
LGE	101	C397.00	KY	5/16" CW MESSENGER	10590010
LGE	101	C397.00	KY	48 MHZ ANTENNA WITH ACCESSORIES	10171154
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174543
LGE	101	C397.00	KY	MODEL DB264, 6 DB GAIN, 154 46375 MHZ ANTENNA	10209413
LGE	101	C397.00	KY	BADGER #AB151963 17-32 BISTATIC ALARM	10172720
LGE	101	C397.00	KY	BADGER #AB151963 17-32 BISTATIC ALARM	10170840
LGE	101	C397.00	KY	BADGER BISTATIC ALARM	10193738
LGE	101	C397.00	KY	2 CHANNEL DC REMOTE CONSOLE	10174872
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170402
LGE	101	C397.00	KY	OMNI ANTENNA	10209027
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171842
LGE	101	C397.00	KY	8MCW MESSENGER WIRE	10172272
LGE	101	C397.00	KY	DISCONNECT SWITCH	10582135
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172635
LGE	101	C397.00	KY	TURNABLE FLANGE	10170075
LGE	101	C397.00	KY	CABLEWAVE 6 FT UNHEATED RADOME	10174147
LGE	101	C397.00	KY	OFFICE DEPOT- #989-756, HON STEEL STORAGE CABINET	10206249
LGE	101	C397.00	KY	FLANGE CONNECTOR	10171588
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172255
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE, UNDERGROUND	10609594
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170753
LGE	101	C397.00	KY	GE #9LA4C4 THYRITE SIGNAL ARRESTERS	10585325
LGE	101	C397.00	KY	MOTOROLA MODEL M1010 TERMINAL UNIT	10171514
LGE	101	C397.00	KY	MICOM MODEL MICRO 400 STAND ALONE LINE DRIVER	10170621
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172602
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10172993
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10197555
LGE	101	C397.00	KY	16 PORT PATCH PANEL	10173092
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171561
LGE	101	C397.00	KY	RCA MODEL CK 8 FT X 12 FT MATHEIS REFLECTOR	10175188
LGE	101	C397.00	KY	GRANGER BATTERY BACKUP EQUIPMENT	10171913
LGE	101	C397.00	KY	STATION -TO-FC SINGLEMOD	10171945
LGE	101	C397.00	KY	CR119 REAR PROTECTIVE COVER	10171960
LGE	101	C397.00	KY	5-LINE KEY	10173795
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170749
LGE	101	C397.00	KY	60" X 90" X 7" FLOOR MOUNTED SELF SUPPORTED SECTIONALIZING BOX	10173736
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172631
LGE	101	C397.00	KY	ALLIEDTELESIS #AT-MX26F-05	10174953
LGE	101	C397.00	KY	6' X 18" X 7" SECTIONALIZING BOX (CANE RUN SWITCHING STATION)	10175219
LGE	101	C397.00	KY	CHANNEL MODEM	10175275
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172642

LGE	101	C397.00	KY	MOTOROLA MODEL M1010 TERMINAL UNIT WITH JACKFIELD, 2 W RESISTIVE	10171125
LGE	101	C397.00	KY	EXTENDER CARD	10171922
LGE	101	C397.00	KY	PORTABLE TRANCEIVER	10169681
LGE	101	C397.00	KY	GE TRANSMITTER	10171142
LGE	101	C397.00	KY	45' WOOD POLE	10175322
LGE	101	C397.00	KY	12 1/4 INCH X 19 INCH RACK PANEL AL2	10172340
LGE	101	C397.00	KY	TWO WAY AMPLIFIER WITH #372A ENCLOSURE	10174911
LGE	101	C397.00	KY	12.5 M MESSENGER WIRE	10174080
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174844
LGE	101	C397.00	KY	MOTOROLA MODEL ANTENNA ASSEMBLY TUNED TO 451.125 MHZ RECEIVE 456.125 TRANSMIT	10173752
LGE	101	C397.00	KY	34"W X 40"H X 6"D STEEL SECTIONALIZING BOX	10172251
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172624
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10172622
LGE	101	C397.00	KY	GRANGER MODEL DTL 7300, P/N 065-2795-11 CHANNEL CARD	10171912
LGE	101	C397.00	KY	3096 AC TO DC 48 VOLT CONVERTER CHARGER, 12 AMP	10175199
LGE	101	C397.00	KY	CONSOLE REMOTE DESK SET	10169664
LGE	101	C397.00	KY	34" X 36" X 7" SECTIONALIZING BOX (1 C R PLANT, 1 - LOWER HUNTERS TRACE AND MT	10174846
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172593
LGE	101	C397.00	KY	MARK ANTENNA PRODUCTS 6 FT GRID	10171909
LGE	101	C397.00	KY	51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 317' 8M CW MESSENGER WIRE	10170352
LGE	101	C397.00	KY	2 INCH AND UNDER, CONDUIT AND FITTINGS	10169985
LGE	101	C397.00	KY	BUD RELAY RACKS & PANELS	10174152
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10169996
LGE	101	C397.00	KY	P. I. BURKS MODEL AGR9302RB	10174538
LGE	101	C397.00	KY	FIBER OPTIC DISTRIBUTION CENTER	10169714
LGE	101	C397.00	KY	RCA MDOEL #6-140 RADOME	10169983
LGE	101	C397.00	KY	25 PR. 24 AWG TELEPHONE CABLE	10171597
LGE	101	C397.00	IN	FABRICATED STEEL BATTERY RACK	10170332
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172208
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170725
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171162
LGE	101	C397.00	KY	COLLINS RADIO 117 VAC/48 VDC 5 AMP BATTERY ELIMINATOR	10170372
LGE	101	C397.00	KY	TERMINAL REPEATER	10584984
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170739
LGE	101	C397.00	KY	3 BATTERY RACK	10207852
LGE	101	C397.00	KY	12.5 M CW MESSENGER WIRE (OVERHEAD)	10174445
LGE	101	C397.00	KY	BATTERY RACK WITH LEAD TRAY	10205885
LGE	101	C397.00	IN	BELDEN #1511 COAX CALBE	10170329
LGE	101	C397.00	KY	FIBER DISTRIBUTION PANEL	10209978
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174512
LGE	101	C397.00	KY	L25 ALERT TONE (100HZ)	10172675
LGE	101	C397.00	KY	SHELVES	10589325
LGE	101	C397.00	KY	9 AMP BATTERY CHARGER	10196030
LGE	101	C397.00	KY	STATES TYPE NT SLIDING LINK TERMINAL BLOCKS	10171515
LGE	101	C397.00	KY	X0420A1V01A POWER (-48V)	10170843
LGE	101	C397.00	KY	X0420A1V01A POWER (-48V)	10171207
LGE	101	C397.00	KY	BUD RELAY RACKS AND PANELS	10627175
LGE	101	C397.00	KY	7/8 INCH TYPE FLC 78-50J 810-919-001 COAXIAL CABLE WITH CONNECTORS	10171556
LGE	101	C397.00	KY	7/8 INCH COAXIAL CABLE	10585312
LGE	101	C397.00	KY	FEATURE-PAK MULTIPLEX	10174170
LGE	101	C397.00	KY	MULTITONE GENERATOR WITH #357 ENCLOSURE	10174172
LGE	101	C397.00	KY	TELEMETER AMPLIFIER MODULATOR WITH CALIBRATOR	10170765
LGE	101	C397.00	KY	CEECO TYPE C700 CASE WITH 8 #638 44 HM COILS	10174142
LGE	101	C397.00	KY	CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	10174143
LGE	101	C397.00	KY	CEECO TYPE R700 CASES WITH 8 #C638 44 MH COILS	10172275
LGE	101	C397.00	KY	#12 THHN STRANDED WIRE	10175209
LGE	101	C397.00	KY	3 KVA TRANSFORMER	10609593
LGE	101	C397.00	KY	AXIAL CABLE #75AU UHF WITH NITROGEN EQUIPMENT	10175185
LGE	101	C397.00	KY	4X25-PAIR TELEPHONE FEEDER CABLE	10170452
LGE	101	C397.00	KY	RADIO FREQUENCY TEST LEVEL METER	10170427
LGE	101	C397.00	KY	REMOTE STATION	10172239
LGE	101	C397.00	KY	MOUNTING BRACKET	10171541
LGE	101	C397.00	KY	HOMACO 19 INCH EZ (SWING) WALL RACKS	10173807
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170001
LGE	101	C397.00	KY	DIGITAL MODEL VT320-C2 MONO AMB TERMINAL WITH KEYBOARD	10175277
LGE	101	C397.00	KY	6 FT. UNHEATED RADOME	10173774
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170346
LGE	101	C397.00	KY	40' WOOD POLE	10175329
LGE	101	C397.00	KY	1 INCH HW ALUMINUM CONDUIT	10174558
LGE	101	C397.00	KY	1 INCH HW ALUMINUM CONDUIT & FITTINGS	10173814
LGE	101	C397.00	KY	1 INCH HW ALUMINUM CONDUIT WITH FITTINGS	10609590
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L SERIES LM56	10174812
LGE	101	C397.00	KY	MOTOROLA 6'-0 X 8'-0" VERTICAL TILT MOUNT REFLECTOR	10173339
LGE	101	C397.00	KY	RCA MODEL #MI-44400-1 IF AMPLIFIER	10170350
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171214
LGE	101	C397.00	KY	DIRECT BURIAL CABLE	10210322
LGE	101	C397.00	KY	#010-5004-0001, 4 CIRCUIT, DSX-A CROSS CONNECT PNL	10173845
LGE	101	C397.00	KY	CROSS CONNECT PANEL	10205905
LGE	101	C397.00	KY	7/18" S & M GUY WIRE	10210621
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10205925



LGE	101	C397.00	KY	#9, 7/C 600 VOLT CABLE	10173325
LGE	101	C397.00	KY	MULTIPLEX EQUIPMENT	10175269
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170743
LGE	101	C397.00	KY	MICOM MODEL M400 LINE DRIVER	10172666
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172604
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172605
LGE	101	C397.00	KY	COST OF LAYING SUPERVISORY CABLE - HOBERT POWERLL, CONTRACTOR	10175192
LGE	101	C397.00	KY	DECIBELL PRODUCTS #DE-212-2 SIDE MOUNT ANTENNACUT TO 37.5 MHZ	10170776
LGE	101	C397.00	KY	CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	10586898
LGE	101	C397.00	KY	CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	10172273
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173364
LGE	101	C397.00	KY	8 MCW MESSENGER	10172309
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10209736
LGE	101	C397.00	KY	312 THHN SOLID WIRE	10175208
LGE	101	C397.00	KY	SUPERVISORY CABLE GREEN RIVER	13929841
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	10170020
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	10170021
LGE	101	C397.00	KY	16 PAIR SUPERVISORY CABLE	10172594
LGE	101	C397.00	IN	NARDA MODEL 757C ATTENUATORS (10, 20, 30DB)	10170322
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171900
LGE	101	C397.00	KY	34" X 34" X 6" SECTIONALIZING BOX (SOUTH PARK SUBSTATION)	10169617
LGE	101	C397.00	KY	ITE WALL MOUNT KIT	10173068
LGE	101	C397.00	KY	#MW352 DSI FORMATTER CABLE ASSEMBLY	10174205
LGE	101	C397.00	KY	2/0, 1/C 600 VOLT CABLE	10208927
LGE	101	C397.00	KY	6 INCH STANDARD BLACK PIPE	10172972
LGE	101	C397.00	KY	5 WATT RINGING GENERATOR	10173456
LGE	101	C397.00	KY	CARRIER CURRENT CABLE	10173326
LGE	101	C397.00	KY	#DBU-40 PORT DATA BROADCAST UNIT	10209373
LGE	101	C397.00	KY	ITE 4 SET, TELEPHONE	10170823
LGE	101	C397.00	KY	ADI-100 DATA INTERFACE, INTECOM	10170471
LGE	101	C397.00	KY	ALPHA WIRE	10174168
LGE	101	C397.00	KY	GALVANIZED STEEL FOR COUPLING CAPACITOR FOR COAXIAL CABLE	10174459
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10173046
LGE	101	C397.00	KY	401 LINE AMP	10172660
LGE	101	C397.00	KY	TRANSFORMER PANEL COMPLETE WITH BALANCED TO UNBALANCED TRANSFORMERS	10173727
LGE	101	C397.00	KY	TRANSFORMER PANEL COMPLETE WITH TRANSFORMERS	10173726
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10208560
LGE	101	C397.00	KY	MOTOROLA MODEL 6161A 4-WIRE TERM UNIT WITH JACKFIELD, VF PADS, AND BATTERY FEED	10174504
LGE	101	C397.00	KY	COAXIAL ALTENUATOR	10585326
LGE	101	C397.00	KY	12 INCH X 12 INCH X 4 INCH JUNCTION BX	10172690
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174074
LGE	101	C397.00	KY	COMMUNICATION RAM CARD	10171201
LGE	101	C397.00	KY	COMMUNICATION RAM CARD	10171957
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	10169624
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170741
LGE	101	C397.00	KY	ITE 12S DISPLAY SET	10584983
LGE	101	C397.00	KY	INTERCOM SWITCH	10171929
LGE	101	C397.00	KY	METER PANELS WITH UHP CONNECTORS AND ACCESSORIES	10172293
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172637
LGE	101	C397.00	KY	8 MCW MESSENGER	10172310
LGE	101	C397.00	KY	TOWER LIGHT FURNISHED AND INSTALLED	10173710
LGE	101	C397.00	KY	19 GAUGE 51 PAIR SUPERVISORY CABLE	10208276
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174822
LGE	101	C397.00	KY	CEECO P-124 CASES WITH 8 - #632 LOADING COILS	10170356
LGE	101	C397.00	KY	DSI INTERFACE CABLE	10170091
LGE	101	C397.00	KY	PHONE MONITOR - EAC-800	10171972
LGE	101	C397.00	KY	7/8 INCH AIR DIELECTRIC CABLE	10172583
LGE	101	C397.00	KY	SEICOR, ST. CONSUMABLES KIT	10171596
LGE	101	C397.00	KY	8 MCW MESSENGER	10171220
LGE	101	C397.00	KY	#ADG-0309 PBX PATCH CABLE	10174918
LGE	101	C397.00	KY	37.70 MHZ ANTENNA (DIPOLE)	10173445
LGE	101	C397.00	KY	48.00 MHZ ANTENNA (DIPOLE)	10171577
LGE	101	C397.00	KY	DSI INTERFACE CABLE	10170093
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10173074
LGE	101	C397.00	KY	LEAD CALCIUM BATTERY BANK	10171123
LGE	101	C397.00	KY	.75 KVA TRANSFORMER	10205584
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10172575
LGE	101	C397.00	KY	X0421CV01A SWITCH	10172723
LGE	101	C397.00	KY	X0421CV01A SWITCH (-48V)	10170842
LGE	101	C397.00	KY	X0421CV01A SWITCH (-48V)	10171206
LGE	101	C397.00	KY	CEECO #CP-124 LEAD CASE WITH 10 TYPE C63 2-88MH COILS AND PLASTIC STUB	10170724
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10170361
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10172592
LGE	101	C397.00	KY	CARRIER CURRENT LINE TUNING ASSEMBLY	10175183
LGE	101	C397.00	KY	GROUND BAR WITH LUGS	10169718
LGE	101	C397.10	KY	FBAY 3314SA-G59859A	10170478
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10174085
LGE	101	C397.00	KY	DC-DC CONVERTER WITH 129 VOLT DC INPUT AND 10 AND 20 VOLT DC OUTPUT	10170030
LGE	101	C397.00	KY	6C PR TELEPHONE HOOKUP WIRE	10173788
LGE	101	C397.00	KY	100 AMP SAFETY SWITCHES	10174546

LGE	101	C397.00	KY	ANDREWS 3RGC STANDARD UNHEATED 6 FT RADOME	10175226
LGE	101	C397.00	IN	NARDA MODEL 612A WAVEGUIDE TO COAX ADAPTERS	10170321
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10174443
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6- #632 LOADING COILS	10169978
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10196412
LGE	101	C397.00	KY	GRANGER MODEL 888-0644-01 TERMINATION UNIT	10172306
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170395
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170397
LGE	101	C397.00	KY	MAINTENANCE CABLE CARD	10172350
LGE	101	C397.00	KY	MAINTENANCE CABLE CARD	10172711
LGE	101	C397.00	KY	MAINTENANCE CABLE CARD	10171202
LGE	101	C397.00	KY	FABRICATED STEEL SUPERVISORY CABLE CABINET	10171518
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172630
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170786
LGE	101	C397.00	IN	GRAYBAR CAT#GB-90370-73 STYLE G3 FLOOR SUPPORTED RELAY RACKS	10170323
LGE	101	C397.00	KY	ALARM EXTEND OPTION	10172238
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173363
LGE	101	C397.00	KY	HANDSET, ALLENT TEL AMPLIFIED	10169707
LGE	101	C397.00	KY	SERIES 80 DC REMOTE CONSOLE	10174868
LGE	101	C397.00	KY	RADIO CORPORATION OF AMERICA TYPE WR-137 WAVEGUIDE KIT	10172234
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 6C-638 44 HM COILS	10175246
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10171478
LGE	101	C397.00	KY	BATTERY RACK	10172229
LGE	101	C397.00	KY	GE #9LLA4C4 THYRITE SIGNAL ARRESTERS (WATERSIDE)	10173732
LGE	101	C397.00	KY	12 PAIR 19 GAUGE SUPERVISORY CABLE	10170431
LGE	101	C397.00	KY	PHONE BEAM SPEAKER PHONE	10171181
LGE	101	C397.00	KY	FABRICATED STEEL STAND MOUNTED ON 345KV SUBSTATION STRUCTURE FOR MICROWAVE ANTEN	10173433
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10171104
LGE	101	C397.00	KY	TELEPHONE FACE PLATES	10171569
LGE	101	C397.00	KY	26 PR 19 GA SUPERVISORY CABLE	10173441
LGE	101	C397.00	KY	CONVERTER WITH 129 VOLT DC INPUT AN D12 AND 20 VOLT DC OUTPUT	10170763
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174086
LGE	101	C397.00	KY	ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	10207273
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174819
LGE	101	C397.00	KY	2 INCH AND UNDER CONDUIT AND FITTINGS	10173337
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10609283
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172991
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172978
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10175217
LGE	101	C397.00	KY	1/2 INCH SUPER STRUT	10170094
LGE	101	C397.00	KY	8M GUY WIRE	10170055
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174818
LGE	101	C397.00	KY	TRANSMITTER WITH FILTER	10170784
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 8 #C638 44 MH COILS	10169622
LGE	101	C397.00	KY	UNIPOLE ANTENNA WITH HARDWARE	10173352
LGE	101	C397.00	KY	ANNUNCIATION CARDS	10626844
LGE	101	C397.00	KY	GE #9LA4C4 THYRITE SIGNAL ARRESTERS	10173735
LGE	101	C397.00	KY	ASI TYPE L ARRESTORS	10171859
LGE	101	C397.00	KY	REAR PROTECTIVE COVER	10169717
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172252
LGE	101	C397.00	KY	#10 THHN STRANDED WIRE	10175214
LGE	101	C397.00	KY	30" X 40" X 6" SECTIONALIZING BOX	10170747
LGE	101	C397.00	KY	2 - 6 INCH, WF, 15.5#, HR BEAMS, 21 FT LONG	10172971
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND_	10172987
LGE	101	C397.00	KY	CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	10172644
LGE	101	C397.00	KY	CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	10172274
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173359
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172983
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172982
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10170733
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10173365
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 8 C-638 44 HM COILS	10169647
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	10169650
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	10169646
LGE	101	C397.00	KY	SUPERVISORY CABLE	13929791
LGE	101	C397.00	KY	1.5 KVA TRANSFORMER	10209393
LGE	101	C397.00	KY	BUD RELAY RACKS AND EQUIPMENT PANELS	10173777
LGE	101	C397.10	KY	FBAY 3514ST-G59859A	10170476
LGE	101	C397.00	KY	TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	10170766
LGE	101	C397.00	KY	SECTIONALIZING BOX 34" WIDE X 90" HIGH 7" DEEP, FLOOR MOUNTED, SELF SUPPORTED (A	10173737
LGE	101	C397.00	KY	TIME DELAY RELAYS	10587977
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174813
LGE	101	C397.00	KY	GRANGER P/N 888-0644-01 TERMINATION UNIT	10170046
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8 MCW MESSENGER WIRE	10175193
LGE	101	C397.00	KY	#A-48130,T1 INTERFACE TB1U	10174214
LGE	101	C397.00	KY	#12 1/C OKOPRENE WIRE	10174070
LGE	101	C397.00	KY	26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE	10587976
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171171
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170760
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170734

LGE	101	C397.00	KY	CEECO P-124 CASE WITH 8 - #632 LOADING COILS	10169979
LGE	101	C397.00	KY	3 PR TELEPHONE HOOKUP WIRE	10173787
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10172634
LGE	101	C397.00	KY	6 PAIR 19 GAUGE TELEPHONE CABLE	10210622
LGE	101	C397.00	KY	1 INCH SCHEDULE 40 STEEL PIPE	10175191
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10171887
LGE	101	C397.00	KY	WIRE THHN-12 BLACK	10170095
LGE	101	C397.00	KY	2" AND UNDER CONDUIT	10173708
LGE	101	C397.00	KY	4 INCH WIREWAY AND FITTINGS	10172597
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174835
LGE	101	C397.00	KY	SEC. BOX AT STRAWBERRY LN. AND WOODLAWN TO KENWOOD SUB	10173479
LGE	101	C397.00	KY	MOTOROLA M1001 EXPANSION COMBINATION SHELF	10171150
LGE	101	C397.00	KY	CEECO P-124 CASE WITH 8 - #632 LOADING COILS	10169608
LGE	101	C397.00	KY	CEECO P-124 CASES WITH 8 - #632 LOADING COILS	10169605
LGE	101	C397.00	KY	MOTOROLA CAST ALUMINUM CARD CAGE, WIRED	10170383
LGE	101	C397.00	KY	RECEIVER FILTER FOR TONE EQUIPMENT	10170375
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175285
LGE	101	C397.00	KY	CABLE SWITCHES	10174547
LGE	101	C397.00	KY	11 FT CROSS ARMS	10170056
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171487
LGE	101	C397.00	KY	MICROWAVE ANTENNA	10173434
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174834
LGE	101	C397.00	KY	1" AND UNDER, CONDUIT AND FITTINGS	10173340
LGE	101	C397.00	KY	ITE 12 PLUS SET IBX 993-001-02	10173070
LGE	101	C397.00	KY	2 DUCT 4" CONDUIT IN CONCRETE	10208987
LGE	101	C397.00	KY	1 DUCT 3" CONDUIT IN CONCRETE	10170758
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	10171094
LGE	101	C397.00	KY	REPEAT COILS	10169639
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170777
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171147
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10171103
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174526
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174824
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174072
LGE	101	C397.00	KY	154.57 MHZ COAXIAL ANTENNA	10175232
LGE	101	C397.00	KY	CONCRETE, READY MIXED (SUPPORT)	10174069
LGE	101	C397.00	KY	1 KVA TRANSFORMER	10175222
LGE	101	C397.00	KY	TELEMAND-CONTROLLED 30 AMP BREAKER	10175215
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174815
LGE	101	C397.00	KY	LINE MATERIAL LIGHNING ARRESTERS, TYPE L, SERIES LM56	10174816
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10625517
LGE	101	C397.00	KY	MISCELLANEOUS - SMALL ITEMS	10173067
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585659
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10172227
LGE	101	C397.00	KY	RAIN TIGHT SWITCH	10175212
LGE	101	C397.00	KY	VALCOM V10CC CEILING SPEAKER	10174166
LGE	101	C397.00	KY	SET OF ANCHOR BOLTS	10171552
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10170358
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10170357
LGE	101	C397.00	KY	CEECO C-124A CASES WITH 6 - #632 LOADING COILS	10169607
LGE	101	C397.00	KY	ANTENNA FOR 37.70 MEGACYCLES WITH 63 FEET OF 2 INCH GALVANIZED STEEL PIPE FOR ST	10175195
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172994
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172609
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172607
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTORS	10172995
LGE	101	C397.00	KY	24" X 40" X 6" SECTIONALIZING BOX	10207233
LGE	101	C397.00	KY	SUPERVISORY CABLE EARLINGTON	13929836
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171490
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171844
LGE	101	C397.00	KY	8 MCW MESSENGER	10173073
LGE	101	C397.00	KY	AUTOMATIC, SWITCH-OVER PANEL COMPLETE WITH CASE	10584982
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY	10171196
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 6 C-638 44 HM COILS	10169653
LGE	101	C397.00	KY	CEECO TYPE C124A CASES WITH 6 C-638 COILS	10175245
LGE	101	C397.00	KY	COAXIAL ATTENUATOR	10207851
LGE	101	C397.00	KY	COAXIAL ATTENUATOR	10171547
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10175218
LGE	101	C397.00	KY	CEECO C-124 CASE WITH 6 - #632 LOADING COILS	10127980
LGE	101	C397.00	KY	CEECO C-124 CASES WITH 6 - #632 LOADING COILS	10128535
LGE	101	C397.00	KY	CEECO C-124 CASE WITH 6 - #632 LOADING COILS	10169971
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174841
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174814
LGE	101	C397.00	KY	DS1 INTERFACE CABLE	10170453
LGE	101	C397.00	KY	DS11 INTERFACE CABLE	10170845
LGE	101	C397.00	KY	MILL CREEK SONET COMMUNICATION	14505823
LGE	101	C397.00	KY	1/2" CW MESSENGER	10172219
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	10170722
LGE	101	C397.00	KY	12 MAW MESSENGER WIRE	10175282
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172620
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172981

LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171106
LGE	101	C397.00	KY	HARRIS 19 INCH X 84 INCH STEEL RELAY RACK	10173446
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171158
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10175289
LGE	101	C397.00	KY	MODULAR ADAPTERS	10172292
LGE	101	C397.00	KY	MIDDLETOWN SONET COMMUNICATIONS	14505628
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6- #632 LOADING COILS	10169974
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6- #632 LOADING COILS	10209069
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173005
LGE	101	C397.00	KY	28"X10"X6" SECTIONALIZING BOXES	10171097
LGE	101	C397.00	KY	CEECO TYPE C162A CASES AND LOADING COIL ASSEMBLY WITH 6 #632 88HM COILS	10173015
LGE	101	C397.00	KY	CEECO P-124 CASE WITH 4 - #632 LOADING COILS	10169610
LGE	101	C397.00	KY	NEP WIREWAY, - NO 544-W5	10207232
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174076
LGE	101	C397.00	KY	45MHZ HEAVY DUTY GROUND PLANE ANTENNA	10175229
LGE	101	C397.00	KY	COMMUNICATION RAM CARD	10171970
LGE	101	C397.00	KY	REPAIR FIBER CABLE DAMAGED FROM FIRE	10580269
LGE	101	C397.00	KY	8M MESSENGER	10174456
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170731
LGE	101	C397.00	KY	ADI-100 IBX 993-004-015	10171572
LGE	101	C397.00	KY	AD1-100 PHONE	10589663
LGE	101	C397.00	KY	DIGITAL BNE3M-05 CABLE	10626635
LGE	101	C397.00	KY	34" X 36" X 6" SECTIONALIZING BOX (GRADY)	10173366
LGE	101	C397.00	KY	DRAINAGE REACTOR TRANSFORMER	10170002
LGE	101	C397.00	KY	DRAINAGE REACTOR TRANSFORMER	10169991
LGE	101	C397.00	KY	MULTIPLIER CABLE	10170377
LGE	101	C397.00	KY	MOUNTING SHELF	10172659
LGE	101	C397.00	KY	BELDEN, #8241, RG59/U COAXIAL CABLE	10173341
LGE	101	C397.00	KY	SUPERVISORY CABLE MADISON SUBSTATION	13929846
LGE	101	C397.00	KY	TYPE 50U-RHG, 50 VOLT INPUT AC OR DC 110 VOLT OUTPUT AC, 200 WATT	10169987
LGE	101	C397.00	KY	MOTOROLA #M1010A TERMINAL UNIT	10170380
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10172989
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10590012
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	10170018
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	10170017
LGE	101	C397.00	KY	STRUCTURAL STEEL	10173709
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174467
LGE	101	C397.00	KY	MATERIAL FOR GROUNDING TOWER	10175186
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10173043
LGE	101	C397.00	KY	TRANSMITTER WITH FILTER	10170029
LGE	101	C397.00	KY	#10 THHN STR. CABLE	10174179
LGE	101	C397.00	KY	#18 1/C FLAMENOL WIRE	10173342
LGE	101	C397.00	KY	RACK MOUNT POWER STRIP	10585078
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174462
LGE	101	C397.00	KY	SUPERVISORY CABLE URTON LANE	13929861
LGE	101	C397.00	KY	DECIBLE MODEL DB 404 BROAD BAND ANTENNA	10171890
LGE	101	C397.00	KY	TEST EXTENDER	10172658
LGE	101	C397.00	KY	IBM MODEL-7868 MODEM	10170472
LGE	101	C397.00	KY	UNIPOLE 60 FT CLASS 2 PINE POLE	10173351
LGE	101	C397.00	KY	TERMINATION UNIT	10175274
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173008
LGE	101	C397.00	KY	MEMORY MANAGER CARE UPGRADE	10171955
LGE	101	C397.00	KY	MEMORY MANAGER CARD UPGRADE	10170847
LGE	101	C397.00	KY	TERMINAL BOXES	10174455
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174468
LGE	101	C397.00	KY	1/8 INCH COPPER BUS	10172325
LGE	101	C397.00	KY	SUPERVISORY CABLE WHAS SUB STATION	13929866
LGE	101	C397.00	KY	CEECO TYPE C700 CASE WITH 8 #638 44 HM COILS	10172283
LGE	101	C397.00	KY	CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	10172284
LGE	101	C397.00	KY	CEECO TYPE R700 CASE WITH 8 #638 44 HM COILS	10174140
LGE	101	C397.00	KY	CEECO TYPE R700 CASE WITH 8 #638 44 MH COILS	10209251
LGE	101	C397.00	KY	SECTIONALIZING BOXES, 34" X 40" X 6"	10626021
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10171166
LGE	101	C397.00	KY	RCA A1 LIGHTING KIT FOR TOWER	10175189
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTERS	10171848
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174077
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171488
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171471
LGE	101	C397.00	IN	1/8" X 16" X 40" SHEET LEAD BATTERY TRAYS, #67	10169966
LGE	101	C397.00	KY	28-03-80 METAL STORAGE CABINET	10173718
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10208581
LGE	101	C397.00	KY	CEECO TYPE C124-A CASE WITH #C638 MH COILS	10169623
LGE	101	C397.00	KY	MOTOROLA V4 CATALOG #P10AA SIGNAL ADAPTER	10170381
LGE	101	C397.00	KY	6 PAIR SUPERVISORY CABLE	10174091
LGE	101	C397.00	KY	2 CHAIN KE CABLE HANGERS	10172199
LGE	101	C397.00	KY	SUPERVISORY CABLE CRESTWOOD	13929831
LGE	101	C397.00	KY	GRANGER MODEL DTL 7350 TERMINATION CARD	10171911
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169657
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10169656
LGE	101	C397.00	KY	8 MCW MESSENGER	10172312



LGE	101	C397.00	KY	CEECO TYPE R700 CASES WITH 6 #638 44 MH COILS	10627157
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173362
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173361
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172986
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 HM COILS	10169645
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 HM COILS	10169649
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	10169648
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	10169651
LGE	101	C397.00	KY	BUD #RR1265 RELAY RACK WITH PANELS	10174832
LGE	101	C397.00	KY	SOUND POWERED TELEPHONE HANDSETS	10171498
LGE	101	C397.00	KY	12 STRAND FIBER PARIS	13929761
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171863
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172225
LGE	101	C397.00	KY	ANTENNA	10174866
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170730
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171901
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170745
LGE	101	C397.00	KY	JEFFERSONTOWN SONET COMMUNICATIONS	14505835
LGE	101	C397.00	KY	TARGET RELAY	10170370
LGE	101	C397.00	KY	2 1/2" GALVANIZED CONDUIT	10171841
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173006
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173011
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10629106
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10209958
LGE	101	C397.00	KY	COLLINS RADIO 4 FT FLEXIBLE WAVEGUIDE	10170371
LGE	101	C397.00	KY	ANTENNA	10174106
LGE	101	C397.00	KY	MOTOROLA #TDB6074A ANTENNA	10173730
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10174466
LGE	101	C397.00	KY	STANDARD LENGTH PLEXI DRIVE	10172669
LGE	101	C397.00	KY	OKOLONA SONET COMMUNICATIONS	14505842
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10171194
LGE	101	C397.00	KY	CEECO TYPE C124-A CASE WITH 6 #C638 44 MH COILS	10169633
LGE	101	C397.00	KY	AC POWER SUPPLY WITH N1-CAD BATTERY	10174107
LGE	101	C397.00	KY	MOTOROLA #CLN1059AA AC POWER SUPPLY WITH N1-CAD BATTERY	10174094
LGE	101	C397.00	KY	CEECO TYPE C162-A CASES WITH 3 #632 88 MH COILS	10172999
LGE	101	C397.00	KY	CEECO P-124 CASES WITH 8 - #632 LOADING COILS	10169609
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	10170756
LGE	101	C397.00	KY	SUPERVISORY CABLE CANE RUN	13929826
LGE	101	C397.00	KY	36" X 48" X 6" SECTIONALIZING BOX	10172222
LGE	101	C397.00	KY	11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10169618
LGE	101	C397.00	KY	34" X 34" X 6" SECTIONALIZING BOX	10170347
LGE	101	C397.00	KY	CLASSIC DOOR	10174530
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10175208
LGE	101	C397.00	KY	BUSSMAN, FUSES	10172339
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171537
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174075
LGE	101	C397.00	KY	SAFETY SWITCH	10172953
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171538
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172984
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10172581
LGE	101	C397.00	KY	NITROGEN CYLINDER WITH GAUGES	10173701
LGE	101	C397.00	KY	MOTOROLA MC400 CHANNEL COMBINER	10173754
LGE	101	C397.00	KY	ETHEL SUB SONET COMMUNICATIONS	14505849
LGE	101	C397.00	KY	1 INCH TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	10173767
LGE	101	C397.00	KY	MOTOROLA CATALOG #P05AA CHANNEL COMBINER	10170382
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10169978
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10127472
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10169601
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10169977
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10169973
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171112
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173007
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT LYNDON SUBSTATION)	10609589
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10170439
LGE	101	C397.00	KY	BULK TAPE ERASER	10173783
LGE	101	C397.00	KY	3/C SHIELDED CABLE	10173772
LGE	101	C397.10	KY	FBAY 3308B-G59859A	10170481
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10169652
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10175247
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10175244
LGE	101	C397.00	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10169640
LGE	101	C397.00	KY	TENULINE ATTENATOR WITH UHF CONNECTORS	10174867
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE	10169602
LGE	101	C397.00	KY	BEARGRASS SONET COMMUNICATIONS	14505856
LGE	101	C397.00	KY	CEECO C-124 CASE WITH 6 - #632 LOADING COILS	10169980
LGE	101	C397.00	KY	CEECO C-124 CASE WITH 6 - #632 LOADING COILS	10629597
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172976
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C632 LOADING COILS EACH	10172241
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172980
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172240

LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172977
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172992
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172599
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172979
LGE	101	C397.00	KY	.25 KVA TRANSFORMER	10175213
LGE	101	C397.00	KY	LWX, S/W OPT P/N 8501A-001	10169726
LGE	101	C397.00	KY	DISCRIMINATOR UNIT FOR TONE EQUIPMENT	10169994
LGE	101	C397.00	KY	G.E. DISCRIMINATOR UNIT	10609275
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10128172
LGE	101	C397.00	KY	CEEEO #124 CASE WITH 6 - #632 LOADING BOX	10169981
LGE	101	C397.00	KY	CEEEO 124 CASE WITH 6- #632 LOADING COILS	10169972
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169642
LGE	101	C397.00	KY	CEEEO C-124A CASE WITH 6- #632 LOADING COILS	10175201
LGE	101	C397.00	KY	CEEEO C-124A CASE WITH 6- #632 LOADING COILS	10175203
LGE	101	C397.00	KY	CEEEO C-124A CASE WITH 6- #632 LOADING COILS	10626565
LGE	101	C397.00	KY	CEEEO C-124A CASE WITH 6- #632 LOADING COILS	10170360
LGE	101	C397.00	KY	CEEEO C-124A CASE WITH 6- #632 LOADING COILS	10169599
LGE	101	C397.00	KY	34" X 40" X 6" SECTIONALIZING BOX (AT LYNDON SUBSTATION)	10207572
LGE	101	C397.10	KY	FBAY 3308B-G59845A	10170120
LGE	101	C397.00	KY	GE CARD EXTENDER	10171141
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170027
LGE	101	C397.00	KY	SHELVES	10174529
LGE	101	C397.00	KY	SECTIONALIZING BOX, 60" X 34" X 6" (FARNSLEY SUBSTATION)	10170735
LGE	101	C397.00	KY	ITT TELEPHONE	10171944
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172587
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10170751
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173360
LGE	101	C397.00	KY	MODEL 900C-1 ANTENNA FOR 37.70 MEGACYCLES	10169982
LGE	101	C397.00	KY	ITT TRENDLINE TELEPHONE	10171576
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174465
LGE	101	C397.00	KY	ASSORTED STEEL	10173707
LGE	101	C397.00	KY	OSCILLATOR UNIT FOR TONE EQUIPMENT	10169619
LGE	101	C397.00	KY	CABLE HANGER EXTENSIONS	10589660
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10174084
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175263
LGE	101	C397.00	KY	SUPERVISORY CABLE ZORN SUBSTATION	13929871
LGE	101	C397.00	KY	TYPE CSL38-30010 SOLID STATE CS SERIES VOLTAGE SENSOR RELAY	10171908
LGE	101	C397.00	KY	ARJ TYPE 300A STATION PROTECTORS	10172614
LGE	101	C397.00	KY	4 INCH X 4 INCH WIREWAY WITH FITTINGS	10173334
LGE	101	C397.00	KY	#12 STRANDED THHN CONTROL WIRE	10169695
LGE	101	C397.00	KY	8 M MESSENGER	10174088
LGE	101	C397.00	KY	CEEEO C-124 CASE WITH 4 - #632 LOADING COILS	10169975
LGE	101	C397.00	KY	CEEEO TYPE C162-A CASES WITH 2 #632 88 HM COILS	10172998
LGE	101	C397.00	KY	BELDEN #8450 WIRE	10172650
LGE	101	C397.00	KY	PANELBOARD FOR USE ON 48 VOLT DC 100 AMP MAIN LUGS ONLY	10175198
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171861
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10171862
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174087
LGE	101	C397.00	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174073
LGE	101	C397.00	KY	2 INCH AND UNDER TW CONDUIT WITH FITTINGS	10171555
LGE	101	C397.00	KY	TIER BATTERY RACK	10170374
LGE	101	C397.00	KY	12.5 M CW GUY WIRE	10174090
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171849
LGE	101	C397.00	KY	ASI TYPE L ARRESTERS	10171855
LGE	101	C397.00	KY	VALCOM VP624B POWER SUPPLY	10174905
LGE	101	C397.00	KY	RCA MODEL #19075-24 FLEXIBLE WAVE GUIDE	10175187
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10588989
LGE	101	C397.00	KY	SOUND POWERED HANDSETS	10171127
LGE	101	C397.00	KY	SOUND POWERED TELEPHONE HANDSET	10173390
LGE	101	C397.00	KY	SOUND POWERED TELEPHONE HANDSET	10171503
LGE	101	C397.00	KY	STROMBERG CARLSON #702019-003 SOUND POWERED TELEPHONE HANDSET	10173003
LGE	101	C397.00	KY	MOTOROLA MODEL POA3 AC WET LINE RING DOWN OPTION	10171128
LGE	101	C397.00	KY	CABLE (E009026AA)	10171468
LGE	101	C397.00	KY	SHIVELY SONET COMMUNICATIONS	14505877
LGE	101	C397.00	IN	C & D TYPE RD-801-3 2 TIER BATTERY RACK	10170325
LGE	101	C397.00	KY	C & D RD-237 BATTERY RACK	10169986
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171195
LGE	101	C397.00	KY	CEEEO TYPE C124-A CASES WITH 6 #638 44 HM COILS	10173010
LGE	101	C397.00	KY	CEEEO TYPE C124-A CASES WITH 6 #638 44 HM COILS	10173013
LGE	101	C397.00	KY	CEEEO TYPE C124-A CASES WITH 6 #638 44 MH COILS	10173004
LGE	101	C397.00	KY	CEEEO TYPE C124-A CASES WITH 6 #638 44 MH COILS	10173012
LGE	101	C397.00	IN	BUD MODEL HG RELAY RACK PANELS	10169965
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10205844
LGE	101	C397.00	IN	NARDA MODEL 76N-M TO N-M ADAPTER	10171864
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXSITING 8M MESSENGER	10173355
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	10128536
LGE	101	C397.00	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	10169616
LGE	101	C397.00	KY	1H. 2W, 2 DUCT, 3 1/2" FIBRE DUCT	10625372
LGE	101	C397.00	KY	15 FT EXTENDED COILED CORDS	10171496
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170028

LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10175283
LGE	101	C397.00	KY	CEECO C-124A CASE WITH 6 - #651 LOADING COILS	10175202
LGE	101	C397.00	KY	CLARK CONTROLLER	10173332
LGE	101	C397.00	KY	AEI 3A LINE PROTECTORS	10171846
LGE	101	C397.00	KY	6 INCH WAVE GUIDE ASSEMBLY, WITH PRESSURE ADAPTER	10171860
LGE	101	C397.00	KY	CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	10170718
LGE	101	C397.00	KY	CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	10170720
LGE	101	C397.00	KY	CEECO CS-152B CASE WITH 6- #651 LOADING COILS	10169604
LGE	101	C397.00	KY	CEECO CS-152B CASE WITH 6- #651 LOADING COILS	10170719
LGE	101	C397.00	KY	#12 THHN 600V CONTROL CABLE	10172326
LGE	101	C397.00	KY	3/16 INCH MESSENGER	10172955
LGE	101	C397.10	KY	FBAY 301 HUB-G58819A	10170482
LGE	101	C397.00	KY	STEEL SLIDING DOOR CABINET, 36 INCH X 18 INCH X 68 INCH HIGH	10173714
LGE	101	C397.00	KY	8M CW GUY WIRE	10171193
LGE	101	C397.00	KY	CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	10170015
LGE	101	C397.00	KY	CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	10170016
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10206530
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173009
LGE	101	C397.00	KY	POWER SUPPLY	10173386
LGE	101	C397.00	KY	POWER SUPPLIES	10171510
LGE	101	C397.00	KY	POWER SUPPLY	10171499
LGE	101	C397.00	KY	GRANGER MODEL DTL 7351B FX0 SIGNALLING CARD	10171910
LGE	101	C397.00	KY	CEECO C-124 CASE WITH 4 - #632 LOADING COILS	10169611
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171534
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170345
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170344
LGE	101	C397.00	KY	524 SINGLE POLE TIMER	10174109
LGE	101	C397.00	KY	CRAMER TYPE 524 SINGLE POLE TIMER	10174093
LGE	101	C397.00	KY	1" AND UNDER TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	10170045
LGE	101	C397.00	KY	T TRANSFORMERS	10173725
LGE	101	C397.00	KY	LINE MATERIAL LIGHTNING ARRESTER, TYPE L, SERIES LM56	10174811
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169654
LGE	101	C397.00	KY	BUD MODEL #RR-1369G DELUXE RELAY RACK	10175196
LGE	101	C397.00	KY	MICROWAVE SERVICE CHANNEL PHONE	10175197
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10169635
LGE	101	C397.10	KY	FBAY 302F HUB-G58819A	10170105
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172985
LGE	101	C397.00	KY	STEEL SLIDING DOOR CABINET	10173705
LGE	101	C397.00	KY	AGASTAT TIME DELAY	10173331
LGE	101	C397.00	KY	#12, 1/C, RC WIRE	10173333
LGE	101	C397.00	KY	RAIN TIGHT SAFETY SWITCH	10173324
LGE	101	C397.00	KY	#400 BARE WIRE	10174904
LGE	101	C397.00	KY	STEEL SLIDING DOOR CABINET, 36 INCH X 18 INCH X 68 INCH	10206891
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172579
LGE	101	C397.00	KY	16/C SUPER SERVICE CORD	10172952
LGE	101	C397.00	KY	4" IRON CONDUIT	10172967
LGE	101	C397.00	KY	11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	10193737
LGE	101	C397.00	KY	REGO REGULATOR #2503	10173715
LGE	101	C397.00	KY	GALVANIZED STRUCTURAL STEEL	10173699
LGE	101	C397.00	KY	1/8 INCH THICK LEAD BATTERY TRAYS	10170369
LGE	101	C397.00	KY	RCA MODEL #310DC44 RELAYS	10169989
LGE	101	C397.00	KY	RCA MODEL #IN-3193 DIODES	10175184
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170794
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172633
LGE	101	C397.00	KY	CLARK CONTROL RELAY	10210321
LGE	101	C397.00	KY	20/2 MIKE CABLE	10174071
LGE	101	C397.00	KY	#9, 19/22, 1/C CABLE	10172595
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172254
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10174079
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172616
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10590011
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173347
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172615
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173350
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172612
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172611
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172613
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173348
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173349
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172618
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172996
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172617
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTINGS	10205504
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172608
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10209615
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172610
LGE	101	C397.00	KY	AEI TYPE 55A PROTECTOR MOUNTINGS	10172606
LGE	101	C397.00	KY	34" X 40" X 6" SECTIONALIZING BOX	10172603
LGE	101	C397.00	KY	ALLEN BRADLEY, BULLETIN 849, STYLE BCT PNEUMATIC TIMING RELAY -NO 849ZOD25	10173345
LGE	101	C397.00	KY	SUPERVISORY CABLE MIDDLESBORO	13929851

LGE	101	C397.00	KY	15 FT EXTENDED COILED CORDS	10173387
LGE	101	C397.00	KY	15 FT EXTENDED COILED CORDS	10171501
LGE	101	C397.00	KY	6/C 15 FT EXTENDED COILED CORD	10173740
LGE	101	C397.00	KY	C. W. THOMPSON #TC-15-KK 6/C 15' EXTENDED COILED CORDS	10173001
LGE	101	C397.00	KY	WESTINGHOUSE, F FRAME, TYPE AB, 2 POLE, 20 AMP, DE-ION CIRCUIT BREAKER, - NO. 12	10173716
LGE	101	C397.00	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10170359
LGE	101	C397.00	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10170354
LGE	101	C397.00	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10170355
LGE	101	C397.00	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10169608
LGE	101	C397.10	KY	FBAY 3308B-G59148A	10170109
LGE	101	C397.00	KY	#18, FLAMENOL, 1/C CABLE	10172954
LGE	101	C397.00	KY	WESTINGHOUSE, NON-AUTOMATIC, 2 POLE, 100 AMP CIRCUIT BREAKER, - NO 1222020	10173344
LGE	101	C397.00	KY	CEECO TYPE C152-1 C1574B SATUEABLE INDUCTORS	10173014
LGE	101	C397.00	KY	SUPERVISORY CABLE BEDFORD GAS SUBSTATION	13929821
LGE	101	C397.00	KY	U200 CABLE HANGERS	10626319
LGE	101	C397.00	KY	#6, TW 1/C WIRE	10172974
LGE	101	C397.00	KY	WALL MOUNT KIT	10171938
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171470
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171847
LGE	101	C397.00	KY	MICARTA PANEL, 24" X 30"	10584995
LGE	101	C397.00	KY	AMPLIFIER CABINETS	10171130
LGE	101	C397.00	KY	AMPLIFIER CABINETS	10173742
LGE	101	C397.00	KY	AMPLIFIER CABINETS	10173748
LGE	101	C397.00	KY	AMPLIFIER CABINETS	10207914
LGE	101	C397.00	KY	BUD #CA1754 AMPLIFIER CABINETS	10173747
LGE	101	C397.00	KY	NORMALLY CLOSED AUXILIARY CONTACTS	10173711
LGE	101	C397.00	KY	ITT #6905C6410 PUSH BUTTON HANDSET	10173741
LGE	101	C397.00	KY	PUSH BUTTON HANDSET	10171497
LGE	101	C397.00	KY	PUSH BUTTON HANDSET	10173389
LGE	101	C397.00	KY	PUSH BUTTON HANDSET	10171502
LGE	101	C397.00	KY	PUSH BUTTON HANDSET	10171126
LGE	101	C397.00	KY	TIME DELAY REALY	10171907
LGE	101	C397.00	KY	T1 DIGITAL MULTIPLEX REPLACEMENT	15171199
LGE	101	C397.00	KY	#18/3 PNR CONTROL CABLE	10205503
LGE	101	C397.00	KY	A.E.I. #53A SURGE PROTECTORS	10172258
LGE	101	C397.00	KY	A.E.I. CATALOG #53A SURGE PROTECTORS	10172257
LGE	101	C397.00	KY	SURGE PROTECTORS	10628531
LGE	101	C397.00	KY	SURGE PROTECTORS	10196031
LGE	101	C397.00	KY	SURGE PROTECTORS	10171500
LGE	101	C397.10	KY	FBAY 350T-G58819A	10170110
LGE	101	C397.00	KY	ITT #55405LR30N TELEPHONE	10173002
LGE	101	C397.00	KY	SOUND POWERED HANDSETS	10171129
LGE	101	C397.00	KY	TELEPHONE	10173749
LGE	101	C397.00	KY	TELEPHONE	10173388
LGE	101	C397.00	KY	TELEPHONE	10173746
LGE	101	C397.00	KY	#649 PORCELAIN BLOCKS	10172201
LGE	101	C397.00	KY	BASE,COVER AND STAND	10173696
LGE	101	C397.10	KY	FBAY 810 HUB-G59845A	10588314
LGE	101	C397.00	KY	PRESSURE GAUGE	10173697
LGE	101	C397.00	KY	SECTIONALIZING BOX, 24" X 34" X 6"	10170737
LGE	101	C397.10	KY	FBAY 301 HUB-G59148A	10170123
LGE	101	C397.00	KY	SQUARE D PANEL, Q012	10173343
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171857
LGE	101	C397.00	KY	AEI TYPE 3A LIEN PROTECTORS	10171856
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTERS	10195649
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10625480
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171111
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171489
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171473
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171476
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10589323
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171485
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171477
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10196792
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171474
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171858
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171845
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10589661
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171484
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171486
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10206489
LGE	101	C397.00	KY	AEI TYPE 3A LINE PROTECTORS	10171475
LGE	101	C397.00	KY	AEI TYPE3A LINE PROTECTORS	10171489
LGE	101	C397.10	KY	FBAY 3304A-G58819A	10170114
LGE	101	C397.00	KY	OPGW UPGRADE MILL CREEK - HARDIN COUNTY	15172424
LGE	101	C397.10	KY	FBAY 810M-G58819A	10170112
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175258
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175259
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175260
LGE	101	C397.00	KY	ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	10207273



LGE	101	C397.00	KY	PAYMENTS MADE BY U.S. CORP OF ENGR. TOWARD FLOOD PUMPING(U53-649,C60294)	10173766
LGE	101	C397.00	KY	12 FIBER 62.5/125 MICRON LOOSE TUBE CABLE	10170435
LGE	101	C397.00	KY	24 FIBER MIXED LOOSE TUBE CABLE	10170436
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771
LGE	101	C397.00	KY	36 FIBER MIXED LOOSE TUBE CABLE	10170437

Post Date	Qty	Cost
1-Jun-00	1	4,439,701.74
1-May-00	1	3,218,356.08
1-Jan-03	1	2,768,212.68
1-Dec-01	1	2,152,294.14
1-Jun-95	12,455	922,528.18
1-Jul-06	2	793,483.65
1-Jun-95	1	605,915.68
1-Aug-10	1	601,452.32
1-Jan-06	11	596,182.57
1-Aug-10	1	521,258.69
1-Aug-10	1	521,258.69
1-Aug-10	1	521,258.64
1-Feb-11	42,240	478,487.65
1-Jun-97	5,220	454,275.25
1-Jun-95	1	442,538.94
1-Aug-04	1	441,748.00
1-Jul-01	1	401,541.73
1-May-08	-	392,684.09
1-Jan-08	-	379,499.91
1-Jun-94	1	375,361.14
1-Apr-03	1	367,888.66
1-Aug-10	1	344,832.67
1-Aug-10	1	344,832.67
1-Aug-10	1	344,832.67
1-Aug-10	1	344,832.67
1-Jun-95	3,984	342,662.05
1-Nov-01	1	324,017.31
1-May-01	1	323,164.81
1-Jun-00	1	283,704.58
1-Jul-07	7	272,542.12
1-Feb-01	1,350	263,477.58
1-Jun-92	1	262,405.46
1-Jun-00	1	258,103.07
1-Jun-91	1	240,497.68
1-Dec-02	13,227	234,550.78
1-May-08	-	224,210.37
1-Feb-07	2	214,523.70
1-Feb-04	1	213,205.56
1-Jun-11	2	206,681.10
1-Jun-00	1	190,035.43
1-Jun-94	1	189,592.30
1-Dec-03	1	188,918.47
1-Jun-09	4	185,689.82
1-Jun-09	4	185,689.82
1-Jun-93	1	172,285.49
1-Jun-88	1	162,689.42
1-Jun-87	1	161,185.88
1-Aug-10	1	156,377.60
1-Aug-10	1	156,377.60
1-Aug-10	1	156,377.60
1-Aug-10	1	156,377.60
1-Mar-08	-	152,736.36
1-Jun-95	930	151,897.79
1-Jun-95	1	149,445.64
1-Jun-88	1	148,597.48
1-Aug-10	1	148,358.24
1-Aug-10	1	148,358.24
1-Aug-10	1	148,358.24
1-Aug-10	1	148,358.24
1-Jan-03	1	132,332.02
1-Jun-94	1	130,600.64
1-Dec-04	1	125,513.25
1-Jun-95	1	125,028.29
1-Jul-00	1	123,371.79
1-Jan-03	1	123,139.60
1-Jul-01	1	122,586.93
1-Jun-97	1	122,031.28
1-Jun-95	1	120,392.83
1-Jan-03	1	119,640.09
1-Nov-99	1	119,557.57
1-Feb-01	1	114,967.57
1-Jul-06	940	112,802.51
1-Jun-95	1	111,004.36
1-Jun-95	1	111,004.33
1-Jan-03	1	109,890.97
1-Dec-06	1	108,679.62
1-Jul-09	1	107,914.97
1-May-08	-	104,694.44
1-Dec-03	1	103,991.42

1-Jun-00	1	101,291.39
1-Jun-95	1	99,059.59
1-Nov-99	1	98,563.59
1-Jun-98	15,306	98,044.16
1-Jun-00	1	95,953.21
1-May-11	41	94,861.81
1-Dec-06	46,300	93,896.37
1-Jun-95	28	92,096.82
1-Aug-00	1	91,835.40
1-Dec-00	1	91,570.80
1-Jul-11	1	91,005.49
1-Jun-94	1	90,675.45
1-Jun-95	1	89,250.45
1-Jun-00	1	86,745.39
1-Jun-87	5	85,470.97
1-Dec-02	1	85,059.80
1-Jan-03	1	83,549.00
1-May-02	1	82,512.77
1-Jan-10	60,750	82,353.09
1-Dec-03	1	81,504.51
1-Sep-01	1	80,418.64
1-Jun-92	1	79,358.69
1-Feb-09	20	79,073.12
1-Aug-00	1	78,799.66
1-Nov-99	1	77,764.10
1-Jun-90	13,344	77,688.25
1-May-08	1	75,774.81
1-Dec-03	1	74,792.12
1-Jun-09	2	74,275.93
1-Jul-00	1	73,702.65
1-Jun-92	1	70,402.12
1-Jun-00	1	69,931.11
1-May-02	1	67,621.24
1-Dec-04	1	67,600.92
1-Jun-97	1	67,276.18
1-May-02	1	66,842.62
1-Aug-04	1,160	65,478.43
1-Jun-92	1	65,055.75
1-Jun-92	1	63,876.00
1-Jun-92	1	62,947.02
1-Apr-08	1	61,018.64
1-Dec-03	2,535	60,561.07
1-Aug-10	1	60,145.22
1-Apr-10	1	59,759.51
1-Jan-04	1	59,742.81
1-May-02	1	59,568.39
1-May-02	1	59,521.65
1-Jun-92	1	59,327.45
1-Nov-99	1	59,072.20
1-Nov-99	1	59,072.16
1-Nov-99	1	59,072.16
1-Nov-99	1	59,072.16
1-Nov-99	4	58,046.49
1-Nov-99	1	57,343.77
1-Nov-99	1	57,343.77
1-Nov-99	1	57,343.77
1-Nov-99	1	57,343.62
1-Jul-08	1	57,041.61
1-Dec-11	1	56,863.95
1-Jul-11	2	55,785.89
1-Jun-94	12,688	55,569.51
1-Jun-96	1	55,467.67
1-Feb-03	1	55,421.55
1-Dec-04	1	55,279.48
1-Nov-99	4	54,797.04
1-Nov-99	1	54,213.28
1-Jun-01	1	53,336.52
1-Nov-99	1	53,247.13
1-Mar-07	1	53,128.36
1-Jul-08	1	52,868.18
1-Jun-93	1	52,408.30
1-Jan-03	1	52,352.75
1-Jun-95	1	52,308.71
1-Jun-99	1	51,024.64
1-Jun-11	1	50,906.66
1-Aug-00	1	50,853.34
1-Jun-94	1	50,840.47
1-Jan-10	1	50,588.95
1-May-09	2	49,598.66

1-Mar-07	1	47,911.47
1-Jan-03	1	47,750.81
1-Jun-97	480	47,068.77
1-Jun-99	1	46,967.23
1-Jun-95	4	46,550.99
1-Jun-88	2	46,074.41
1-Nov-99	13	45,969.89
1-Nov-05	1	45,546.81
1-Jun-02	1	44,974.06
1-Apr-04	1	44,828.46
1-Jun-95	730	44,815.52
1-Jun-95	1	44,615.28
1-Nov-99	1	43,864.93
1-Nov-99	1	43,688.46
1-Nov-99	1	43,688.46
1-Jun-11	1	42,962.52
1-Dec-04	1	42,667.81
1-Jun-84	29,993	42,345.96
1-Jun-95	1	42,276.27
1-Apr-09	1	42,195.22
1-Jan-03	1	41,866.87
1-Jun-95	1	41,793.04
1-Jun-11	2	40,725.34
1-Nov-99	1	40,712.40
1-Nov-99	1	40,712.40
1-Jun-95	8,934	40,508.52
1-Jun-02	1	40,413.54
1-Jun-97	1	40,276.89
1-May-08	1	39,790.53
1-Dec-04	1	39,321.65
1-Jun-95	5,000	39,277.88
1-Jun-80	27,878	39,198.86
1-Sep-00	1	39,198.55
1-Nov-99	1	38,983.18
1-Nov-99	1	38,983.18
1-Jun-95	4	38,760.76
1-Nov-99	2	38,756.45
1-Jun-97	1	38,678.24
1-Nov-99	3	38,150.45
1-Jul-11	2	37,867.92
1-May-08	1	37,681.77
1-Nov-99	1	37,493.57
1-Jun-88	1	37,484.19
1-Jun-97	1	37,079.16
1-Jun-97	1	37,079.16
1-Jul-11	1	36,944.28
1-Nov-99	1	36,883.82
1-Jun-95	1	36,785.48
1-Jun-95	47	36,754.72
1-Jun-97	2	36,342.48
1-Mar-01	1	36,218.81
1-Dec-05	32	35,603.75
1-Jun-95	10,062	35,294.45
1-Jun-95	1	35,260.65
1-Jun-92	1	35,201.07
1-Jun-95	10	35,021.88
1-Jun-90	9,165	34,925.63
1-Jun-82	25,446	34,806.14
1-Nov-99	1	34,444.07
1-Nov-99	1	34,338.23
1-Nov-99	1	34,331.84
1-Jun-80	34,777	33,575.04
1-Oct-04	1	33,496.12
1-Dec-03	1	33,432.80
1-Jun-87	1	33,269.76
1-Dec-06	1	33,139.84
1-Dec-05	1	33,091.19
1-Jun-97	1	32,888.90
1-May-09	1	32,565.57
1-May-02	1	32,412.96
1-Dec-01	1	31,709.69
1-Jun-88	12,112	31,648.54
1-Jun-97	2,500	31,418.61
1-Nov-99	2	31,291.20
1-Jun-80	11,715	31,008.45
1-Jun-87	8,835	30,892.78
1-Jun-00	1	30,601.28
1-Jun-87	1	30,448.89
1-Jun-87	1	30,130.60
1-May-08	-	30,125.19



1-Jun-86	1	30,058.75
1-Jun-92	1	29,885.51
1-Dec-01	1	29,707.14
1-Dec-06	1	29,318.72
1-Jun-82	22,478	29,308.35
1-Jun-98	8,402	29,262.62
1-Jun-90	352	28,837.96
1-Jun-56	31,328	28,695.18
1-Dec-04	1	28,328.21
1-Jun-56	34,916	28,306.06
1-Dec-04	1	28,240.49
1-Dec-06	17,800	27,964.84
1-Nov-99	5	27,904.49
1-Nov-99	1	27,701.23
1-Nov-11	1	27,084.57
1-Jun-89	9	26,950.77
1-Jun-83	1	26,815.47
1-Jun-96	4	26,768.23
1-Jun-87	458	26,729.73
1-Apr-08	1	26,274.22
1-Jun-94	1	26,215.42
1-Jun-55	32,876	25,964.53
1-Dec-06	1	25,853.25
1-Apr-01	1	25,750.49
1-Jun-89	1	25,610.33
1-Dec-05	1	25,405.38
1-Jun-86	8,344	25,341.27
1-Jun-94	1	25,285.28
1-Nov-99	3	25,275.61
1-Nov-03	1	25,189.05
1-Jun-87	2	24,880.08
1-Dec-00	1	24,724.32
1-Jul-08	1	24,288.32
1-Jun-94	1	24,069.33
1-Nov-99	1	23,841.57
1-Jun-87	13,002	23,583.34
1-Jun-95	2	23,484.00
1-Jun-91	1	22,896.90
1-Jun-82	17,333	22,791.64
1-Nov-99	2,526	22,774.99
1-Jun-94	14	22,764.85
1-Jun-86	1	22,762.03
1-Dec-00	1	22,678.67
1-Jun-67	19,719	22,563.55
1-Jun-56	49,825	22,380.67
1-Jun-91	6,062	22,213.73
1-Apr-10	1	22,125.79
1-Jun-86	2	21,654.29
1-Jun-95	200	21,640.87
1-Jul-09	1	21,629.59
1-Jan-03	1	21,439.21
1-Jun-94	5	21,230.58
1-Jun-93	1	21,195.38
1-Nov-99	3	20,949.39
1-Jun-72	22,971	20,904.93
1-Jun-95	4	20,586.10
1-Jun-94	11,682	20,554.14
1-Jun-98	3,150	20,469.62
1-Nov-99	4	20,357.11
1-Jun-95	4	20,146.75
1-Jun-92	1	20,128.55
1-Jun-87	7	20,103.35
1-Jun-93	1	20,003.42
1-Dec-99	1	19,989.21
1-Dec-03	1	19,688.48
1-Jun-97	1	19,451.31
1-Dec-05	1,500	19,231.44
1-Jun-96	50	19,173.92
1-Jun-95	6	19,005.01
1-Jun-92	1	18,883.36
1-Jun-97	1	18,851.48
1-Jul-11	1	18,841.57
1-Jun-95	1	18,784.50
1-Dec-04	1	18,696.91
1-Dec-04	1	18,642.95
1-Jun-92	1	18,512.32
1-Jun-87	1	18,298.66
1-Jun-92	50	18,283.63
1-Jan-05	1	18,111.28
1-Jun-90	9,306	18,098.06

1-Jun-97	1	18,016.03
1-Mar-10	1	18,013.36
1-Jun-98	1	17,931.77
1-Jun-91	4,462	17,698.11
1-Jun-73	18,793	17,354.14
1-Jun-96	3,344	17,198.59
1-Jun-80	16,221	16,939.63
1-Dec-04	1	16,898.16
1-Dec-06	1	16,719.94
1-Mar-04	1	16,706.51
1-Nov-99	2	16,691.18
1-Jun-56	28,590	16,604.76
1-Dec-11	1	16,554.26
1-Jun-64	19,954	16,517.44
1-Jun-95	14	16,404.01
1-Jun-95	1	16,192.16
1-Jun-80	35,463	16,174.32
1-Jun-98	2	16,160.70
1-May-10	1	16,015.72
1-Jun-97	9	15,989.80
1-Jun-97	1	15,943.41
1-Dec-01	1	15,705.81
1-Apr-11	1	15,691.49
1-Apr-10	1	15,486.05
1-Jun-71	41,254	15,422.17
1-Aug-00	1	15,416.35
1-Jun-66	26,921	15,395.60
1-Jun-97	1	15,347.02
1-Jun-80	34,777	15,342.52
1-Jun-97	3	15,303.05
1-May-11	1	15,286.34
1-Jun-88	1,200	15,283.33
1-Jun-97	1,617	15,250.15
1-Jun-90	1	15,122.78
1-Jun-71	22,350	14,975.24
1-Jun-94	1	14,893.06
1-Jun-77	10,599	14,766.33
1-Jun-95	1	14,751.06
1-Jun-59	55,314	14,628.50
1-Nov-99	1	14,587.89
1-Jun-86	4,765	14,471.62
1-Jun-94	1	14,433.69
1-Nov-01	1	14,200.63
1-Aug-08	1	14,173.55
1-Nov-99	1	14,167.96
1-Jun-94	5,000	14,150.35
1-Jun-95	1	14,123.35
1-Jun-95	1	14,044.89
1-Jun-76	14,017	14,010.52
1-Jun-94	7	13,834.76
1-Nov-01	1	13,826.31
1-Jun-97	1	13,793.63
1-Jun-10	1	13,775.46
1-Jun-97	5,000	13,645.78
1-Jun-94	4	13,513.31
1-Jun-93	1	13,502.05
1-Jun-80	7,546	13,414.11
1-Jun-89	1	13,398.24
1-Jun-91	4,135	13,382.61
1-Jun-90	9,379	13,312.53
1-Jun-93	1	13,258.44
1-Jun-93	1	13,258.44
1-Jun-93	1	13,258.44
1-Jun-97	1	13,212.88
1-Jun-92	35	13,208.09
1-Jun-96	5,000	13,147.17
1-Jun-87	4	13,141.76
1-Jun-76	18,502	13,128.36
1-Nov-99	1	13,112.58
1-Jun-92	650	13,100.66
1-Mar-04	1	13,035.24
1-Jun-82	25,340	13,024.53
1-Feb-11	1	13,015.12
1-Jun-80	1	12,939.41
1-Jun-90	2,574	12,923.67
1-Jun-94	400	12,873.05
1-May-09	1	12,863.85
1-Jun-92	70	12,764.41
1-Jun-88	45	12,736.84
1-Jun-91	1	12,728.64

1-Jun-97	1	12,711.16
1-Jun-83	1	12,703.55
1-Jun-90	11,652	12,684.40
1-Jun-74	11,273	12,682.75
1-Jun-80	1	12,659.60
1-Jun-96	1	12,614.89
1-Jun-96	1	12,614.89
1-Jun-95	10,134	12,611.17
1-Jun-91	2,932	12,517.91
1-Jun-88	19	12,503.86
1-Jun-96	2	12,384.14
1-Jun-94	2	12,203.07
1-Jun-95	1	12,120.70
1-Jun-92	150	12,112.55
1-Jun-87	1	12,071.08
1-Jun-87	7	12,064.22
1-Dec-06	1,500	12,050.68
1-Jul-11	2	12,006.89
1-Jun-96	7	11,859.34
1-Nov-99	1	11,846.03
1-Nov-99	1	11,846.02
1-Nov-99	1	11,846.02
1-Jun-87	5	11,784.25
1-Apr-11	1	11,707.46
1-Jun-71	13,375	11,689.94
1-Jun-87	3	11,682.41
1-Jun-95	23	11,670.07
1-Jun-80	15,785	11,596.65
1-Jun-87	5,610	11,464.61
1-Jun-82	4,227	11,401.53
1-Jun-94	4	11,275.44
1-Jun-87	4	11,145.43
1-Jun-10	1	11,121.40
1-Jun-97	2	11,086.85
1-Apr-10	1	11,062.90
1-Jun-96	1	11,060.47
1-Jun-65	10,244	11,056.21
1-Jun-95	1	10,996.67
1-Jun-87	2,102	10,978.74
1-Jun-96	10	10,916.33
1-Jun-97	5	10,831.70
1-Jun-88	2,100	10,783.47
1-Dec-03	18	10,711.50
1-Nov-99	1	10,628.98
1-Jul-11	2	10,621.49
1-Jun-89	3,266	10,587.10
1-Jun-94	1	10,543.61
1-Jun-76	7,827	10,473.60
1-Jun-92	3,098	10,404.67
1-Jun-94	2	10,365.37
1-Jun-95	767	10,359.14
1-Jun-80	1,260	10,342.29
1-Jun-66	15,423	10,274.69
1-Jun-95	1	10,237.34
1-Jun-94	3	10,220.23
1-Jun-90	1	10,213.17
1-Jun-11	2	10,181.34
1-Jun-92	3	10,077.65
1-May-09	1	10,056.62
1-Jun-97	1	9,947.03
1-Jun-97	1	9,947.03
1-Jun-71	14,316	9,942.21
1-Jun-80	8,016	9,932.48
1-Jun-72	9,682	9,905.96
1-Jun-86	6,204	9,904.35
1-Jun-87	5,200	9,879.87
1-Jun-87	1	9,879.80
1-Jun-92	1	9,863.53
1-Jul-11	1	9,860.18
1-Jun-84	1	9,847.03
1-Jun-97	1	9,826.97
1-Jun-97	1	9,734.17
1-Jun-83	725	9,616.98
1-Jun-91	2	9,509.21
1-Jun-87	5	9,499.87
1-Jun-87	2	9,446.53
1-Jun-79	7,156	9,420.65
1-May-11	1	9,417.10
1-Jun-91	14	9,408.69
1-Jun-92	2,067	9,401.33

1-Nov-99	1	9,370.56
1-Jun-91	2,375	9,317.93
1-Jun-87	12	9,274.54
1-Jun-87	4,532	9,204.80
1-Jun-87	15,950	9,203.39
1-Jun-97	1	9,120.97
1-Jun-72	7,922	9,053.42
1-Jun-94	6	9,039.71
1-Jun-92	25	9,019.92
1-Jun-70	13,186	8,926.92
1-Jun-94	3	8,925.15
1-Jun-89	2,130	8,859.53
1-Jun-97	1	8,858.46
1-Jun-87	1,964	8,820.77
1-Jun-91	1	8,705.57
1-Jun-63	7,103	8,688.19
1-May-09	1	8,683.11
1-Jun-93	1	8,665.08
1-May-09	20	8,627.64
1-Jun-87	1	8,603.46
1-Jun-10	1	8,545.38
1-Jun-77	7,188	8,522.32
1-Jun-56	19,780	8,517.57
1-Apr-11	1	8,405.29
1-Apr-11	1	8,405.26
1-Jun-64	11,822	8,317.74
1-Jun-91	2	8,239.06
1-Jun-95	1	8,237.14
1-Jun-06	1	8,231.27
1-Jun-97	3	8,188.68
1-Jun-06	1	8,175.75
1-Jun-95	1,776	8,165.17
1-Apr-11	1	8,162.02
1-Jun-95	1	8,108.48
1-Jun-64	10,384	8,084.33
1-Jun-95	2	8,083.18
1-Jun-95	2	8,083.18
1-Jun-95	2	8,083.18
1-Jun-94	1	8,038.05
1-Dec-06	1,300	8,005.62
1-Jun-87	2	7,997.08
1-Apr-11	1	7,904.47
1-Jun-98	1	7,884.05
1-Jun-97	1	7,875.58
1-Jun-97	1	7,875.56
1-Jun-91	4	7,860.47
1-Sep-11	1	7,858.98
1-Jun-76	18,502	7,851.14
1-Jul-11	1	7,850.67
1-Jan-10	1	7,834.47
1-Jun-93	8	7,819.14
1-Jun-93	320	7,811.88
1-Jun-93	320	7,811.88
1-Jun-93	320	7,811.88
1-Jun-98	1	7,788.12
1-Jun-59	50,604	7,764.18
1-Jun-95	1	7,736.46
1-Jun-95	1	7,736.46
1-Jun-77	8,703	7,704.96
1-Jun-92	1,251	7,680.64
1-Jun-87	8	7,649.14
1-Jun-97	2	7,623.85
1-Jun-77	2,831	7,613.87
1-Jun-97	1	7,562.39
1-Jun-11	1	7,522.37
1-Jun-95	1	7,506.30
1-Jun-84	3	7,501.86
1-Jun-97	1	7,480.25
1-Jun-94	6	7,406.35
1-Jun-82	17,035	7,368.48
1-Jun-94	1	7,366.39
1-Apr-11	1	7,362.87
1-Jun-70	13,738	7,305.99
1-Jun-87	9	7,279.58
1-May-10	1	7,268.14
1-Jun-87	12	7,241.99
1-Jun-59	1	7,236.94
1-Feb-09	1	7,224.91
1-Jun-98	1	7,177.01
1-Jun-62	12,760	7,147.57



1-Jun-96	2	7,107.60
1-Jun-91	1	7,103.80
1-Jun-80	15,955	7,068.12
1-Jun-95	1	7,043.49
1-Jun-97	1	7,008.11
1-Jun-87	2	6,988.64
1-Jun-95	1	6,977.98
1-Jun-97	1	6,973.66
1-Feb-09	1	6,957.31
1-Jun-86	2	6,946.01
1-Jun-95	1	6,943.98
1-Jul-09	1	6,920.20
1-Jun-83	2,558	6,905.79
1-Jun-77	5,941	6,883.19
1-Jun-79	8,946	6,880.61
1-Jun-95	6,756	6,843.60
1-Jun-87	2	6,814.00
1-Sep-02	1	6,802.07
1-Dec-06	24	6,743.74
1-Dec-06	24	6,743.73
1-Jun-95	8	6,737.36
1-Jun-95	1	6,737.36
1-Jun-98	4,700	6,708.98
1-Jun-75	1	6,695.00
1-Jun-89	8	6,631.55
1-Jun-87	1	6,611.51
1-Jun-88	2	6,560.34
1-Jun-80	1	6,549.69
1-Jun-97	1	6,535.89
1-Jun-88	2	6,529.90
1-Jun-92	200	6,529.18
1-Jun-87	8	6,479.37
1-Jun-84	1,708	6,476.91
1-May-09	1	6,431.93
1-Jun-95	1	6,425.02
1-Jun-92	2	6,415.56
1-May-11	51	6,407.79
1-Jun-83	2,608	6,394.80
1-Jun-94	1	6,393.90
1-Jun-97	1	6,389.57
1-Jun-83	370	6,387.28
1-Jul-08	24	6,387.10
1-Jul-08	8	6,387.09
1-Jun-72	6,579	6,367.52
1-Jun-94	2	6,359.35
1-Jun-92	884	6,351.70
1-Jun-77	1,350	6,328.22
1-Jun-77	10,599	6,304.94
1-Jun-66	1	6,297.22
1-Jun-80	2,376	6,215.25
1-Jun-67	10,412	6,191.75
1-Jun-91	451	6,182.13
1-Jun-95	1	6,178.97
1-Jun-65	10,989	6,178.25
1-Jun-91	1,910	6,177.98
1-Jun-90	1,072	6,159.35
1-Dec-06	2,500	6,149.93
1-Jun-97	2	6,094.97
1-Jun-67	10,155	6,091.65
1-Jun-97	1	6,079.84
1-Jun-77	9,307	6,079.81
1-Jun-97	1	6,041.54
1-Mar-10	1	6,004.45
1-Jun-85	1,968	5,996.82
1-Jun-88	1	5,939.61
1-Jun-95	1	5,931.81
1-Nov-99	1	5,929.86
1-Jun-97	1	5,922.84
1-Jun-92	1	5,919.17
1-Jun-91	1	5,914.80
1-Jun-80	4,563	5,895.99
1-Jun-73	9,761	5,882.57
1-Jun-88	2	5,876.62
1-Jun-86	6,029	5,849.20
1-Jun-77	1,350	5,836.30
1-Jun-70	11,502	5,830.89
1-Aug-11	1	5,829.56
1-Apr-11	1	5,816.17
1-Jun-96	2	5,786.32
1-Jun-76	14,017	5,765.61

1-Jun-96	1	5,756.94
1-Jun-77	4,133	5,757.49
1-Jun-87	6	5,736.86
1-Jun-64	7,366	5,734.72
1-Jun-88	1,088	5,699.53
1-Jun-94	12	5,667.41
1-Jun-84	1,000	5,663.13
1-Feb-10	1	5,630.55
1-Jun-70	1	5,618.86
1-Jun-95	1	5,610.11
1-Jun-95	1	5,610.11
1-Jun-49	11,460	5,603.84
1-Jun-80	15,236	5,591.45
1-Jun-94	4	5,584.74
1-Jun-77	9,307	5,543.98
1-Jun-91	4,964	5,540.14
1-Jun-95	1	5,536.88
1-Jun-83	1	5,526.94
1-Jun-77	4,754	5,520.21
1-Jun-80	4,075	5,511.22
1-Jun-96	1,000	5,450.53
1-Jun-66	7,807	5,443.75
1-Jun-84	2,556	5,435.42
1-Jun-76	3,860	5,430.72
1-Jun-83	330	5,427.42
1-Jun-71	10,625	5,419.95
1-Jun-68	7,751	5,402.08
1-Jun-93	960	5,399.74
1-Jun-92	2,067	5,399.53
1-Jun-87	1	5,383.40
1-Jun-91	1	5,354.52
1-Jun-68	5,837	5,312.39
1-Jun-94	1	5,287.45
1-Jun-82	1	5,245.26
1-Jun-88	2	5,224.82
1-Jun-83	2	5,214.99
1-Jun-66	5,763	5,213.88
1-Jun-94	3	5,189.34
1-Jun-80	7,546	5,160.58
1-Dec-06	2,000	5,154.59
1-Jun-96	522	5,146.20
1-Oct-11	1	5,145.59
1-Jun-96	4	5,098.37
1-Jun-98	240	5,096.48
1-Jun-95	304	5,082.56
1-Jun-81	1	5,078.39
1-Jun-87	60	5,073.51
1-Jun-77	1	5,063.62
1-Jun-64	7,182	5,053.11
1-Mar-02	1	4,982.00
1-Jun-88	5,086	4,980.49
1-Jun-87	1,100	4,967.17
1-Jun-91	8	4,962.99
1-Jun-97	3	4,962.74
1-Jun-95	1	4,956.25
1-Jun-87	1	4,946.36
1-Jun-96	1,200	4,937.75
1-Jun-66	3,976	4,934.20
1-Jun-69	5,776	4,923.83
1-Jun-80	15,785	4,875.94
1-Jun-95	1	4,838.56
1-Jun-95	1	4,838.56
1-Jun-95	1	4,838.56
1-Jun-91	524	4,824.69
1-May-11	1	4,811.97
1-Jun-92	16	4,806.87
1-Jun-95	5	4,799.32
1-Jun-68	7,978	4,786.04
1-Dec-06	180	4,771.72
1-Feb-09	1	4,757.21
1-Jun-87	100	4,743.66
1-Jun-80	9,293	4,742.35
1-Dec-03	16	4,737.78
1-Jun-95	10	4,733.94
1-Jun-88	4	4,720.38
1-Jun-95	3,055	4,713.05
1-Jun-87	8,835	4,704.73
1-Jun-94	950	4,657.63
1-Jun-86	8,344	4,646.94
1-Jun-84	970	4,613.18

1-Jun-97	10	4,608.66
1-Jun-92	750	4,604.69
1-Jun-92	1	4,602.68
1-Nov-03	1	4,602.54
1-Jun-10	1	4,591.86
1-Jun-10	1	4,591.82
1-Jun-97	1	4,587.12
1-Dec-03	1	4,571.00
1-Jun-87	1,168	4,569.79
1-Dec-06	3,900	4,550.80
1-Jun-91	7	4,542.70
1-Jun-59	8,068	4,538.55
1-Jun-83	360	4,526.49
1-Jun-97	1,500	4,525.89
1-Jun-92	1,282	4,497.70
1-Jun-80	1,673	4,480.90
1-Feb-09	1	4,478.73
1-Jun-97	1,467	4,477.15
1-Jun-87	8	4,431.91
1-Jun-88	17	4,430.94
1-Jun-98	86	4,423.23
1-Jun-97	1	4,406.49
1-Jun-89	1	4,396.70
1-Jun-87	2,943	4,372.66
1-Jun-95	10	4,367.27
1-Jun-89	1	4,364.20
1-Jun-82	1	4,339.88
1-Jun-97	1	4,334.98
1-Jun-75	3,718	4,320.69
1-Jun-94	5	4,287.00
1-Jun-96	1,400	4,277.18
1-Jun-89	3,266	4,264.49
1-Jun-87	1,060	4,263.15
1-Jun-94	1	4,261.39
1-Jun-88	2	4,241.87
1-Jun-97	1	4,237.07
1-Jun-87	3	4,234.93
1-Jun-92	687	4,217.90
1-Jun-75	3,906	4,217.27
1-Jun-85	1	4,210.60
1-Jun-96	2	4,201.58
1-Jun-71	7,913	4,199.22
1-Jun-66	3,808	4,181.34
1-Jun-91	1,217	4,180.04
1-Dec-06	3,500	4,161.10
1-Jun-95	2	4,134.04
1-Jun-89	1	4,119.93
1-Jun-83	1	4,111.93
1-Jun-70	6,291	4,110.76
1-Jun-64	4,550	4,093.65
1-Jun-94	1	4,092.83
1-Jun-56	6,158	4,074.81
1-Jun-87	901	4,069.57
1-Jun-65	4,388	4,040.12
1-Sep-11	-	4,010.22
1-Sep-11	-	4,010.20
1-Jun-92	1	4,009.37
1-Dec-06	1	3,976.93
1-Mar-98	1	3,954.80
1-Jun-94	1	3,945.95
1-Jun-78	5	3,940.30
1-Jun-95	2	3,915.94
1-Feb-09	1	3,914.42
1-Jun-87	1	3,913.21
1-Jun-92	40	3,900.51
1-Jun-93	5,000	3,897.35
1-Jun-87	1	3,866.19
1-Jun-95	1	3,847.92
1-Jun-65	3,845	3,820.35
1-Jun-88	2	3,817.49
1-Jun-94	12	3,806.56
1-Jun-93	1,240	3,786.45
1-Jun-65	9,095	3,781.79
1-Jun-86	1	3,765.36
1-Jun-86	1	3,765.34
1-Jun-90	1	3,764.26
1-Jun-65	9,930	3,759.99
1-Jun-74	2,200	3,751.83
1-Jun-87	1	3,724.85
1-Jun-87	2	3,709.67

1-Jan-11	1	3,670.50
1-Feb-09	1	3,665.39
1-Jun-88	19	3,663.25
1-Jun-89	8,190	3,658.40
1-Jun-77	3,445	3,655.77
1-Jun-88	1	3,649.28
1-Jun-77	8,135	3,648.65
1-Jun-86	740	3,639.44
1-Jun-95	1	3,620.09
1-Jun-95	1	3,620.09
1-Jun-88	300	3,569.17
1-Jun-80	8,016	3,564.67
1-Jun-91	18	3,561.54
1-Jun-91	8	3,552.50
1-Jun-93	4	3,525.99
1-Jun-03	2	3,513.07
1-Jun-84	2,556	3,511.43
1-Jun-80	2,200	3,508.42
1-Jun-95	4	3,474.66
1-Jun-83	1	3,474.25
1-Dec-06	2,000	3,473.84
1-Jun-96	7	3,461.70
1-Jun-97	6	3,452.30
1-Jun-95	4	3,447.14
1-Jun-56	48,912	3,427.10
1-Jun-92	10	3,423.77
1-Jun-80	1,274	3,412.23
1-Jun-90	433	3,401.98
1-Jun-91	600	3,392.85
1-Jun-92	2	3,392.36
1-Jun-91	1	3,359.08
1-Dec-06	2	3,343.99
1-Jun-67	7,058	3,330.56
1-Jun-58	1,964	3,317.95
1-Jun-88	720	3,314.77
1-Jun-83	1	3,312.34
1-Jun-92	2	3,298.50
1-Nov-99	1	3,289.41
1-Jun-71	1,551	3,289.29
1-Jun-87	1	3,266.91
1-Jun-79	1	3,262.29
1-Jun-91	400	3,249.19
1-Jun-10	15	3,239.06
1-Jun-95	1	3,235.29
1-Jun-65	6,926	3,234.60
1-Jul-11	1	3,232.62
1-Jun-98	1	3,226.71
1-Jun-81	2,769	3,221.99
1-Jun-87	12	3,214.72
1-Jun-95	2	3,184.43
1-Jun-94	3	3,179.38
1-Jun-94	4	3,172.87
1-Jun-97	1	3,170.23
1-Jun-95	2	3,164.68
1-Jul-11	1	3,158.72
1-Jun-88	666	3,156.36
1-Jun-91	848	3,145.09
1-Jun-84	1,769	3,144.35
1-Jun-71	6,164	3,138.16
1-Jun-84	8,649	3,138.01
1-Jun-80	1	3,135.13
1-Jun-62	21,519	3,132.65
1-Nov-99	1	3,121.87
1-May-09	1	3,102.65
1-Jun-77	5,750	3,093.99
1-Jun-97	1	3,069.88
1-Jun-80	1	3,067.29
1-Jun-94	6	3,062.11
1-Jun-95	1	3,057.84
1-Jun-96	3,000	3,054.60
1-Jun-88	1	3,054.42
1-Jun-83	1	3,045.33
1-Jun-83	1	3,036.00
1-Jun-93	2	3,034.90
1-Jun-93	2	3,034.87
1-Jun-93	2	3,034.80
1-Jun-91	2,359	3,034.12
1-May-09	1	3,010.50
1-Jun-91	1	3,001.10
1-Sep-00	1	2,994.59



1-Jun-89	1	2,990.62
1-Jun-91	3,425	2,987.87
1-Jun-71	6,089	2,974.00
1-Jun-96	1	2,973.19
1-Jun-95	4	2,971.76
1-Jun-95	4	2,971.76
1-Jun-88	1	2,956.31
1-Jun-79	7,035	2,913.36
1-Jun-94	1	2,904.40
1-Jun-95	4	2,897.90
1-Jun-81	3	2,895.10
1-Jun-87	1	2,890.76
1-Jun-88	5	2,888.30
1-Jun-94	1	2,886.57
1-Jun-80	1,509	2,886.31
1-Jun-80	1,509	2,886.31
1-Jun-83	1	2,881.19
1-Jun-87	2	2,880.74
1-May-09	20	2,875.88
1-Jun-83	1	2,855.95
1-Jun-77	7,188	2,845.66
1-Jun-95	2	2,840.42
1-Jun-03	1	2,840.12
1-Jun-87	925	2,818.12
1-Jun-95	4	2,812.85
1-Jun-96	1	2,801.89
1-Jun-93	1	2,792.51
1-Jun-91	2,660	2,785.57
1-Jun-88	1	2,777.92
1-Jun-83	1	2,775.88
1-Jul-11	1	2,770.85
1-Jun-95	1	2,755.36
1-Jun-87	1	2,753.57
1-May-09	2,747	2,746.77
1-Jun-96	3	2,733.69
1-Jun-97	2	2,733.08
1-Jun-97	1	2,729.58
1-Jun-97	1	2,729.58
1-Jun-97	1	2,729.58
1-Jun-97	3	2,729.56
1-Jun-95	3	2,728.89
1-Jun-97	1	2,721.87
1-Jun-94	4	2,700.34
1-Jun-95	4	2,699.13
1-Jun-92	769	2,697.91
1-Jun-94	24	2,680.51
1-Jun-00	1	2,677.49
1-Jun-94	2	2,671.10
1-Jun-68	1,470	2,666.45
1-Jun-87	4,512	2,666.06
1-Jun-86	1	2,664.92
1-Jun-86	4,765	2,653.72
1-Jun-72	4,006	2,653.22
1-Jun-93	900	2,639.41
1-Jun-97	4	2,631.33
1-Jun-88	1	2,627.96
1-Jun-87	1	2,617.31
1-Jun-88	1	2,606.44
1-Jun-95	3	2,605.99
1-Jun-96	5	2,564.60
1-Jun-97	2	2,551.41
1-Jun-91	1	2,550.42
1-Jun-80	4,563	2,544.55
1-Jun-82	1	2,544.28
1-Jun-93	734	2,542.37
1-Jun-56	29,496	2,541.25
1-Jun-81	1	2,535.82
1-Jun-65	5,874	2,535.00
1-Jun-87	750	2,520.32
1-Jun-74	11,273	2,489.17
1-Jun-92	705	2,473.38
1-Dec-06	800	2,465.69
1-Jun-97	1,500	2,431.34
1-Jun-93	2	2,422.95
1-Jun-74	2,503	2,422.56
1-Jun-97	1	2,411.79
1-Feb-09	1	2,409.42
1-Jun-88	7	2,408.92
1-Jun-87	1	2,394.59
1-Mar-09	-	2,390.30

1-Jun-91	2,878	2,383.99
1-Jun-87	25	2,380.60
1-Jun-93	1	2,379.26
1-Jun-95	1	2,376.62
1-Jun-87	50	2,375.97
1-Nov-99	1	2,366.20
1-Jun-75	1	2,364.89
1-Jun-97	2	2,364.01
1-Jun-86	614	2,362.36
1-Jun-87	1	2,360.97
1-Jun-98	1,540	2,351.84
1-Jun-87	1	2,349.85
1-Jun-95	1,300	2,349.66
1-Jun-87	3	2,346.69
1-Jun-82	1	2,332.39
1-Jun-77	2,007	2,330.09
1-Jun-87	1,272	2,328.10
1-Jun-95	1	2,325.91
1-Jun-80	2,001	2,320.28
1-Jun-87	690	2,317.94
1-Jun-88	1	2,316.45
1-Jun-66	7,866	2,291.18
1-Jun-95	24	2,286.23
1-Jun-96	1	2,278.36
1-Jun-56	19,094	2,278.12
1-Jun-87	1	2,277.48
1-Jun-97	2	2,273.62
1-Jun-87	1	2,272.19
1-Jun-83	185	2,270.77
1-Jun-93	1	2,268.71
1-Jun-95	150	2,263.83
1-Jun-95	2	2,258.54
1-Jun-67	3,340	2,247.14
1-Jun-95	100	2,244.04
1-Jun-70	34	2,242.00
1-Jun-75	1	2,237.15
1-Jun-92	732	2,233.60
1-Jun-92	3	2,232.06
1-Jun-87	5	2,230.53
1-Jun-88	3	2,219.19
1-Jun-65	3,620	2,208.31
1-Jun-87	5	2,193.79
1-Jun-97	2	2,189.17
1-Jun-93	1	2,175.70
1-Jun-91	8	2,172.83
1-Jun-86	1	2,170.45
1-Jun-87	1	2,165.68
1-Jun-91	3	2,159.23
1-Jun-87	618	2,158.45
1-Jun-97	2	2,157.68
1-Jun-90	1,274	2,152.78
1-Jun-83	1	2,146.65
1-Jun-64	10,090	2,142.79
1-Jun-94	1	2,134.46
1-Jun-58	3,140	2,128.20
1-Jun-58	14,235	2,116.77
1-Jun-87	1	2,112.74
1-Jun-87	6	2,111.33
1-Jun-83	1	2,110.09
1-Jun-61	1	2,107.51
1-Jun-87	900	2,085.88
1-Jun-80	620	2,080.69
1-Jun-93	734	2,079.93
1-Jun-66	3,301	2,072.50
1-Jun-75	1,072	2,071.01
1-Jun-75	864	2,068.66
1-Jun-75	864	2,068.66
1-Jun-95	4	2,068.39
1-Jun-87	1	2,068.22
1-Jun-93	1	2,066.47
1-Jun-81	1	2,065.57
1-Jun-87	1	2,055.25
1-Jun-81	1	2,044.27
1-Jun-92	3	2,043.17
1-Jun-92	3	2,043.17
1-Jun-92	3	2,043.17
1-Jun-73	1,860	2,039.41
1-Jun-93	300	2,035.25
1-Jun-95	4	2,022.62
1-Jun-83	1	2,020.26

1-Jun-95	1	2,020.12
1-Jun-94	1,090	2,006.86
1-Jun-87	1	2,002.28
1-Jun-86	1,031	2,000.53
1-Jun-86	1,030	1,998.60
1-Jun-80	1,158	1,998.20
1-Jun-74	1,250	1,996.70
1-Jun-97	1	1,996.43
1-Jun-80	2	1,984.21
1-Jun-80	2	1,984.20
1-Jun-87	3,000	1,981.46
1-Jun-91	474	1,979.41
1-Jun-82	808	1,975.42
1-Jun-98	445	1,974.83
1-Jun-95	1	1,972.04
1-Jun-76	820	1,969.17
1-Jun-72	175	1,967.93
1-Jun-80	1	1,962.43
1-Jun-95	1	1,957.97
1-Jun-95	1	1,957.97
1-Jun-95	1	1,957.97
1-Jun-95	1	1,957.97
1-Jun-80	3,787	1,951.45
1-Jun-60	2,292	1,949.60
1-Jun-94	2	1,947.73
1-Jun-93	1	1,938.50
1-Nov-99	1	1,937.94
1-Jun-61	1	1,937.48
1-Jun-64	15,806	1,932.04
1-Jun-82	784	1,931.93
1-Jun-87	1	1,927.27
1-Jun-97	1	1,926.80
1-Jun-71	5,138	1,924.17
1-Jun-95	1	1,922.50
1-Jun-94	2	1,921.37
1-Jun-87	1	1,920.49
1-Jun-70	3,481	1,911.87
1-Jun-71	1,564	1,907.63
1-Jun-96	1	1,904.47
1-Jun-83	2,558	1,904.10
1-Jun-88	3	1,898.91
1-Jun-92	1	1,898.63
1-Jun-88	532	1,890.68
1-Jun-94	1	1,890.45
1-Jun-86	6,204	1,879.86
1-Jun-86	1,142	1,873.02
1-Jun-94	1	1,861.98
1-Jun-94	1	1,861.98
1-Jun-95	2	1,853.75
1-Jun-92	725	1,843.32
1-Jun-94	1	1,832.18
1-Jun-59	16,283	1,830.71
1-Jun-96	2,500	1,822.46
1-Jun-86	5,793	1,801.81
1-Jun-91	1	1,801.73
1-Jun-75	1	1,787.57
1-Jun-77	1,498	1,776.08
1-Jun-91	6	1,771.17
1-Jun-94	1	1,769.34
1-Jun-94	1	1,769.34
1-Jun-87	40	1,764.03
1-Jun-91	598	1,758.60
1-Jun-92	2,000	1,755.53
1-Jun-87	40	1,747.11
1-Jun-94	2	1,746.41
1-Jun-87	1	1,745.30
1-Jun-80	1	1,742.71
1-Jun-95	4	1,738.40
1-Jun-95	4	1,738.40
1-Jun-95	2	1,737.33
1-Jun-95	2	1,737.33
1-Jun-74	1,155	1,730.74
1-Jun-74	1,155	1,730.74
1-Jun-77	3,445	1,727.82
1-Jun-95	2	1,723.57
1-Jun-95	2	1,723.57
1-Jun-95	2	1,723.57
1-Jun-95	2,500	1,713.15
1-Jun-91	8	1,711.25
1-Jun-80	1	1,706.14

1-Jun-87	2,656	1,701.90
1-Jun-88	12	1,696.67
1-Jun-81	1	1,694.42
1-Jun-76	1,975	1,677.02
1-Jun-91	1,998	1,673.47
1-Jun-62	2,387	1,670.89
1-Jun-87	2	1,658.72
1-Jun-92	2	1,657.71
1-Jun-93	900	1,654.11
1-Jun-84	1	1,645.94
1-Jun-77	878	1,643.36
1-Jun-87	1	1,636.99
1-Jun-87	2	1,620.74
1-Jun-97	1	1,614.78
1-Jun-69	4,123	1,602.30
1-Jun-56	14,845	1,594.64
1-Jun-85	1,792	1,592.22
1-Jun-84	1,679	1,589.36
1-Jun-63	8,964	1,587.44
1-Jun-91	2	1,587.18
1-Jun-95	1	1,584.41
1-Jun-95	1	1,582.34
1-Jun-95	1	1,582.34
1-Jun-84	193	1,571.07
1-Jun-92	916	1,564.78
1-Jun-83	1	1,553.73
1-May-09	1	1,553.39
1-Jun-66	3,630	1,539.88
1-Jun-91	1,906	1,533.00
1-Jun-96	3	1,527.56
1-Jun-91	1	1,526.11
1-Jun-83	1	1,524.49
1-Jun-93	1	1,521.35
1-Jun-85	1,968	1,521.23
1-Jun-95	3	1,516.95
1-Jun-95	1	1,515.60
1-Jun-95	1	1,515.60
1-Jun-93	5	1,511.06
1-Jun-74	1	1,511.01
1-Jun-87	1	1,510.25
1-Jun-80	1	1,510.14
1-Jun-86	1	1,508.70
1-Jun-90	603	1,504.32
1-Jun-96	1	1,498.97
1-Jun-87	737	1,493.58
1-Jun-73	1	1,489.82
1-Jun-95	4	1,489.12
1-Jun-92	1	1,479.49
1-Jun-75	572	1,470.09
1-Jun-64	13,027	1,465.97
1-Jun-95	2	1,464.64
1-Jun-76	893	1,463.46
1-Jun-83	1	1,461.57
1-Nov-05	500	1,457.28
1-Jun-62	700	1,456.66
1-Jun-73	1,860	1,454.21
1-Jun-95	8	1,454.18
1-Jun-83	1	1,453.19
1-Jun-93	1	1,448.59
1-Jun-93	1	1,448.57
1-Jun-93	2	1,448.52
1-Jun-74	1,285	1,448.23
1-Jun-74	1,285	1,448.20
1-Jun-90	1	1,447.60
1-Jun-94	12	1,447.00
1-Jun-89	1,916	1,440.45
1-May-09	1	1,438.40
1-Jun-96	1	1,436.88
1-Jun-76	2	1,435.76
1-Jun-90	1	1,434.15
1-Jun-92	919	1,433.45
1-Jun-87	16	1,420.55
1-Jun-95	1	1,420.21
1-Jun-95	1	1,420.21
1-Jun-95	1	1,420.21
1-Jun-95	1	1,420.21
1-Jun-68	1,849	1,419.80
1-Jun-72	1,429	1,419.03
1-Jun-75	552	1,418.69
1-Jun-91	619	1,417.24



1-Jun-82	1	1,415.50
1-Jun-95	2	1,406.42
1-Jun-95	2	1,406.42
1-Jun-95	2	1,406.42
1-Jun-83	1	1,403.97
1-Jun-61	1	1,396.30
1-Jun-59	1,788	1,394.71
1-Jun-56	2,226	1,393.92
1-Jun-87	1	1,387.88
1-Jun-96	1	1,382.28
1-Nov-99	1	1,382.09
1-Jun-83	1	1,378.39
1-Jun-95	4	1,378.33
1-Jun-87	1	1,371.79
1-Jun-92	75	1,370.06
1-Jun-73	990	1,365.48
1-Jun-81	2,489	1,360.64
1-Nov-99	2	1,357.71
1-Jun-80	1,730	1,357.09
1-Jun-94	2	1,357.07
1-Jun-75	1	1,351.95
1-Jun-87	1	1,349.31
1-Jun-66	24	1,348.27
1-Jun-97	1	1,340.97
1-Jun-92	206	1,340.76
1-Jun-74	1	1,340.61
1-Jun-95	1	1,340.23
1-Jun-87	548	1,339.75
1-Jun-80	488	1,333.55
1-Jun-49	825	1,333.23
1-Jun-88	3	1,331.69
1-Jun-95	8	1,329.16
1-Jun-75	928	1,325.41
1-Jun-83	2,608	1,322.11
1-Jun-87	1	1,320.76
1-Jun-80	1	1,319.18
1-Jun-00	1	1,309.96
1-Jun-94	5,000	1,308.81
1-Jun-86	960	1,306.75
1-Jun-98	4	1,306.62
1-Jun-87	10	1,300.52
1-Jun-76	794	1,299.45
1-Jun-88	6	1,299.02
1-Jun-89	1	1,294.81
1-Jun-77	2	1,290.11
1-Jun-91	3	1,283.44
1-Jun-93	10	1,282.81
1-Jun-87	2	1,274.97
1-Jun-92	3	1,273.27
1-Jun-62	6,901	1,269.02
1-Jun-77	596	1,266.84
1-Jun-82	1	1,258.92
1-Jun-65	2	1,246.75
1-Jun-83	2	1,239.30
1-Jun-91	1	1,239.18
1-Jun-86	1	1,238.37
1-Jun-81	1	1,232.06
1-Jun-80	2,001	1,230.94
1-Jun-87	16	1,228.47
1-Jun-56	13,171	1,222.05
1-Jun-95	1	1,220.34
1-Jun-97	1	1,219.18
1-Jun-74	792	1,206.64
1-Jun-78	5	1,203.98
1-Jun-93	10	1,197.95
1-Jun-70	2,501	1,196.03
1-Jun-91	8	1,194.75
1-Jun-87	1	1,192.43
1-Jun-87	2	1,185.04
1-Jun-64	1,169	1,184.94
1-Jun-67	1,643	1,182.01
1-Jun-81	50	1,174.29
1-Jun-66	102	1,163.38
1-Jun-80	2,001	1,152.68
1-Jun-97	1	1,150.77
1-Jun-95	1	1,146.39
1-Jun-95	1	1,142.38
1-Jun-97	1	1,140.25
1-Jun-69	1,363	1,139.75
1-Jun-78	160	1,138.15

1-Jun-64	10,384	1,136.20
1-Jun-91	1,068	1,134.73
1-Jun-68	8,671	1,134.57
1-Jun-87	450	1,132.02
1-Jun-79	1	1,131.81
1-Jun-88	4	1,129.56
1-Jun-80	2,200	1,122.70
1-Jun-87	12	1,122.24
1-Jun-86	4,500	1,120.89
1-Jun-75	1	1,118.58
1-Jun-91	3	1,112.32
1-Jun-75	1	1,111.14
1-Jun-96	2	1,106.60
1-Jun-88	1	1,106.11
1-Jun-87	11	1,104.28
1-Jun-95	1	1,101.10
1-Jun-97	1	1,098.69
1-Jun-95	4	1,098.48
1-Jun-87	749	1,095.00
1-Jun-76	956	1,094.56
1-Jun-80	660	1,094.47
1-Jun-72	1	1,094.04
1-Jun-72	1	1,094.04
1-Jun-79	1	1,084.47
1-Jun-97	1	1,078.85
1-Jun-83	1	1,072.35
1-Jun-66	2,418	1,059.01
1-Jun-96	1	1,053.58
1-Jun-81	1,879	1,052.52
1-Jun-97	2	1,052.36
1-Jun-83	1	1,050.26
1-Jun-80	1,795	1,048.55
1-Jun-95	1	1,046.17
1-Jun-87	1	1,042.32
1-Jun-80	1,509	1,039.79
1-Jan-09	-	1,034.55
1-Jun-95	2	1,034.20
1-Jun-95	2	1,034.20
1-Jun-95	2	1,030.48
1-Jun-85	1	1,029.24
1-Jun-79	425	1,024.52
1-Jun-88	20	1,018.14
1-Jun-75	545	1,016.82
1-Jun-75	545	1,016.81
1-Jun-75	544	1,014.96
1-Jun-95	1	1,014.79
1-Jun-95	4	1,014.38
1-Jun-95	4	1,014.38
1-Jun-95	4	1,014.38
1-Jun-92	1	1,012.69
1-Jun-96	6,000	1,011.47
1-Jun-86	1	1,010.36
1-Jun-88	2	1,010.00
1-Jun-92	9	1,009.73
1-Jun-75	390	1,002.31
1-Jun-86	1	1,000.60
1-Jun-93	6	992.71
1-Jun-83	1,333	982.10
1-Jun-87	600	979.32
1-Jun-78	1	979.03
1-Jun-61	80	977.96
1-Jun-96	8	977.64
1-Jun-93	2	976.47
1-Jun-74	1,155	968.33
1-Jun-80	1	962.20
1-Jun-84	1	955.43
1-Jun-83	1	954.20
1-Jun-75	1	947.94
1-Jun-95	1	938.94
1-Jun-88	3	938.36
1-Jun-79	792	937.33
1-Jun-88	2	934.65
1-Jun-76	14,282	934.03
1-Jun-88	550	931.66
1-Jun-94	3	930.65
1-Jun-92	1	924.29
1-Jun-96	125	920.33
1-Jun-87	2	919.21
1-Jun-59	250	912.62
1-Dec-06	400	909.87

1-Jun-87	1,800	903.42
1-Jun-66	1	900.88
1-Jun-97	1	899.75
1-Jun-94	1	898.15
1-Jun-95	1	895.19
1-Jun-87	2,000	893.14
1-Jun-95	10	892.13
1-Jun-83	1	891.72
1-Jun-64	7,914	890.60
1-Jun-88	15	888.46
1-Jun-88	15	888.46
1-Jun-88	15	888.40
1-Jun-87	2	885.13
1-Jan-10	2	882.68
1-Jun-85	1	874.17
1-Jun-91	1	873.11
1-Jun-87	1,964	869.64
1-Jun-95	1	868.66
1-Jun-95	1	868.66
1-Jun-81	3	865.96
1-Jun-74	785	864.22
1-Jun-95	1	861.79
1-Jun-95	1	861.79
1-Jun-75	6	861.45
1-Jun-66	1	860.42
1-Jun-90	640	857.38
1-Jun-71	1	856.95
1-Jun-92	765	856.50
1-Nov-99	1	854.37
1-Jun-79	342	854.14
1-Jun-80	1,673	853.75
1-Jun-84	140	853.53
1-Jun-83	5	838.67
1-Jun-96	200	833.97
1-Jun-95	1	833.67
1-Jun-87	8	833.31
1-Jun-74	6	829.52
1-Jun-74	752	827.88
1-Jun-77	782	826.29
1-Jun-77	782	826.29
1-Jun-96	1	825.07
1-Jun-64	4,070	823.41
1-Jun-71	4,153	822.16
1-Jun-64	500	813.98
1-Jun-00	1	812.25
1-Jun-64	7,366	805.96
1-Jun-95	2	804.25
1-Jun-91	1	801.84
1-Jun-84	1	800.54
1-Jun-96	2	799.75
1-Jun-98	4	797.95
1-Jun-80	160	796.23
1-Apr-11	1	791.80
1-Jun-92	310	785.43
1-Jun-92	310	785.43
1-Jun-92	310	785.43
1-Jun-71	125	782.72
1-Jun-95	40	777.49
1-Jun-90	40	775.68
1-Jun-87	1	775.58
1-Jun-70	6	772.32
1-Jun-95	1	771.55
1-Jun-92	125	767.45
1-Jun-77	862	764.51
1-Jun-92	2	762.89
1-Jun-65	497	760.35
1-Jun-81	130	760.01
1-Jun-87	2	752.94
1-Jun-83	1	749.51
1-Jun-84	1,741	746.73
1-Dec-06	250	745.68
1-Jun-57	6,458	744.70
1-Jun-95	2	744.56
1-Jun-95	2	744.56
1-Jun-87	2,450	744.05
1-Jun-80	4	742.81
1-Jun-92	229	739.32
1-May-09	1	738.27
1-Jun-64	3,596	735.31
1-Jun-88	1	734.93

1-Jun-66	1	733.18
1-Jun-95	1	732.32
1-Jun-95	2	732.32
1-Jun-74	592	730.90
1-Jun-71	950	730.87
1-Jun-70	9	730.38
1-Jun-70	1,653	724.52
1-Jun-62	5,342	723.35
1-Jun-95	1	722.73
1-Jun-64	160	720.86
1-Jun-65	1,300	715.17
1-Jun-87	1	714.03
1-Jun-80	678	708.04
1-Jun-83	1	707.46
1-Jun-91	2	705.67
1-Jun-95	1	703.21
1-Jun-95	1	703.21
1-Jun-87	289	700.25
1-Jun-66	6	697.38
1-Jun-91	153	695.89
1-Jun-67	258	693.95
1-Jun-59	767	693.24
1-Jun-91	2	693.24
1-Jun-64	358	692.45
1-Jun-96	5	690.45
1-Jun-93	1	687.37
1-Jun-87	640	687.34
1-Jun-75	1,464	687.01
1-Jun-87	1	683.06
1-Jun-96	2	679.40
1-Jun-96	2	679.40
1-Jun-80	1,145	675.31
1-Jun-96	2	674.33
1-Jun-59	200	672.23
1-Jun-83	4	670.93
1-Jun-58	1,368	670.36
1-Jun-95	1	669.55
1-Jun-87	1	667.23
1-Jun-72	1	663.19
1-Jun-59	5,808	662.81
1-Jun-81	1	659.46
1-Jun-88	10,136	658.83
1-Jun-84	1	657.06
1-Jun-95	1	653.86
1-Jun-95	1	653.86
1-Jun-95	1	653.86
1-Jun-80	1	651.69
1-Jun-80	1,274	650.15
1-Jun-88	4	649.85
1-Jun-69	1,132	649.56
1-Jun-82	784	648.97
1-Jun-95	4	648.63
1-Jun-77	624	647.64
1-Jun-95	1	647.32
1-Jun-83	1	645.86
1-Jun-97	1	643.80
1-Jun-95	1	642.09
1-Jun-77	633	641.88
1-Jun-66	1,500	640.46
1-Jun-76	893	635.17
1-Jun-72	102	633.54
1-Jun-81	1	624.65
1-Jun-91	2	624.31
1-Jun-71	135	624.08
1-Jun-71	135	624.08
1-Jun-76	14,252	619.83
1-Jun-96	10	619.28
1-Jun-91	2,600	617.64
1-Jun-66	1	617.37
1-Jun-87	1	615.33
1-Jun-92	4	614.46
1-Jun-95	2	612.01
1-Jun-87	2	610.62
1-Jun-76	652	607.51
1-Jun-72	1	600.20
1-Jun-77	2,007	599.79
1-Jun-97	2	597.31
1-Jun-74	1	596.50
1-Jun-88	1	594.02
1-Jun-77	1,498	593.04



1-Jun-77	3	591.29
1-Jun-87	1	590.92
1-Jun-85	1	590.14
1-Jun-81	1	588.78
1-Jun-98	1	587.55
1-Jun-95	6	586.90
1-Jun-88	1	585.27
1-Jun-62	3,421	584.35
1-Jun-74	2,503	578.60
1-Jun-78	1	577.87
1-Jun-77	1	570.47
1-Jun-77	1,815	569.10
1-Jun-77	1,815	569.08
1-Jun-87	2	565.53
1-Jun-66	1	563.83
1-Jun-85	2	563.81
1-Jun-74	2	563.38
1-Jun-58	14,489	563.05
1-Jun-87	1	562.68
1-Jun-66	332	562.23
1-Jun-66	180	557.47
1-Jun-83	1	557.27
1-Jun-75	1,464	557.07
1-Jun-88	1	554.10
1-Jun-94	1	553.55
1-Jun-66	1	550.03
1-Jun-95	2,000	549.24
1-Jun-94	1	548.05
1-Jun-56	5,251	547.25
1-Jun-67	338	545.72
1-Jun-87	466	539.26
1-Jun-75	1	537.73
1-Jun-96	1	537.18
1-Jun-76	135	536.15
1-Jun-87	1	536.13
1-Jun-64	1,169	535.83
1-Jun-83	1	532.73
1-Jun-94	500	532.55
1-Jun-96	1	530.93
1-Jun-84	193	525.45
1-Jun-87	2	525.26
1-Jun-87	7	523.04
1-Jun-76	1	521.31
1-Jun-81	75	520.35
1-Jun-95	1	517.07
1-Jun-95	1	517.07
1-Jun-83	1	515.48
1-Jun-87	190	515.08
1-Jun-87	190	515.06
1-Jun-88	2	514.17
1-Jun-88	1	511.11
1-Jun-80	2	504.53
1-Jun-83	3	503.18
1-Jun-83	3	503.18
1-Jun-83	3	503.16
1-Jun-74	2,500	502.73
1-Jun-74	1	498.60
1-Jun-66	190	495.51
1-Jun-95	470	495.41
1-Jun-86	1	491.99
1-Jun-71	1	489.84
1-Jun-87	1	488.45
1-Jun-93	2	484.25
1-Jun-75	2,894	479.01
1-Jun-88	1	478.37
1-Jun-83	1	478.60
1-Jun-66	523	473.61
1-Jun-98	1	473.51
1-Jun-93	1	473.41
1-Jun-93	1	473.41
1-Jun-93	1	473.41
1-Jun-65	236	472.46
1-Jun-61	1	472.41
1-Jun-66	1	468.22
1-Jun-95	120	467.85
1-Jun-72	542	465.03
1-Jun-97	1	464.87
1-Jun-97	1	464.85
1-Jun-57	1,555	464.21
1-Jun-79	792	464.19

1-Jun-59	429	463.36
1-Jun-88	2	462.73
1-Jun-76	788	460.10
1-Jun-87	2	459.59
1-Jun-71	50	456.53
1-Jun-71	50	455.61
1-Jun-66	1	455.14
1-Jun-81	1	452.49
1-Jun-83	3	452.10
1-Jun-83	3	452.10
1-Jun-71	150	450.45
1-Jun-92	128	449.07
1-Jun-85	1,700	448.26
1-Jun-74	2,500	446.16
1-Jan-09	-	445.81
1-Jun-80	2	445.68
1-Jun-80	2	445.68
1-Jun-59	955	444.29
1-Jun-80	5	442.55
1-Jun-82	688	439.38
1-Jun-66	1	439.15
1-Jun-92	20	438.80
1-Jun-97	1	434.82
1-Jun-59	1,180	434.64
1-Jun-59	22	433.75
1-Jun-93	3	432.96
1-Jun-59	1,779	430.50
1-Jun-97	1	429.79
1-Jun-91	4	427.81
1-Jun-95	2	427.30
1-Jun-88	3,000	424.94
1-Jun-64	935	421.34
1-Jun-87	225	421.12
1-Jun-83	1	418.74
1-Jun-72	1	418.31
1-Jun-72	1	418.31
1-Jun-77	878	417.70
1-Jun-84	1	414.43
1-Jun-87	1	409.35
1-Jun-92	2	407.57
1-Jun-62	250	406.30
1-Jun-95	2	404.16
1-Jun-95	2	404.16
1-Jun-75	3	403.41
1-Jun-76	475	403.34
1-Jun-92	1	402.28
1-Jun-87	2	402.15
1-Jun-87	1	400.86
1-Jun-77	122	399.88
1-Jun-92	153	399.67
1-Jun-61	1	395.12
1-Jun-63	200	394.94
1-Jun-65	2,076	392.87
1-Jun-66	3	392.46
1-Jun-95	1	392.32
1-Jun-95	1	391.35
1-Jun-58	200	389.80
1-Jun-95	1	387.74
1-Jun-95	240	387.36
1-Jun-94	6	386.22
1-Jun-92	1	384.46
1-Jun-92	1	384.46
1-Jun-95	1	383.29
1-Jun-92	62	380.65
1-Jun-76	1	378.75
1-Jun-74	2	376.57
1-Jun-56	1,105	374.58
1-Jun-95	1	372.28
1-Jun-95	1	372.28
1-Jun-95	1	372.28
1-Jun-67	3	369.61
1-Jun-66	523	369.57
1-Jun-58	1,602	368.87
1-Jun-65	1	368.18
1-Jun-95	1	366.16
1-Nov-99	1	365.76
1-Jun-62	1,016	361.97
1-Jun-80	1	361.68
1-Jun-87	1,000	361.12
1-Jun-88	2	360.27

1-Jun-75	1	357.79
1-Jun-80	2	354.56
1-Jun-64	1,826	351.49
1-Jun-66	3	348.69
1-Jun-68	400	347.90
1-Jun-87	2	347.18
1-Jun-80	181	346.19
1-Jun-80	181	346.19
1-Jun-95	2	345.91
1-Jun-95	2	345.91
1-Jun-95	2	345.91
1-Jun-81	1	344.54
1-Jun-77	438	343.75
1-Jun-86	614	342.85
1-Jun-80	2	337.09
1-Jun-70	1	337.00
1-Jun-71	112	336.33
1-Jun-94	2	335.80
1-Jun-79	1	335.63
1-Jun-70	1	334.67
1-Jun-80	3	334.24
1-Jun-69	425	334.21
1-Jun-70	1	333.60
1-Jun-72	50	332.36
1-Jun-90	288	331.37
1-Jun-91	1	329.87
1-Jun-87	1	329.79
1-Jun-68	1,684	329.08
1-Jun-91	200	328.42
1-Jun-92	125	325.29
1-Jun-80	1	325.14
1-Jun-62	200	325.04
1-Jun-73	2	324.78
1-Jun-65	50	324.49
1-Jun-61	40	324.02
1-Jun-71	3	323.17
1-Jun-71	3	323.17
1-Jun-71	3	323.17
1-Jun-74	521	322.55
1-Jun-95	200	322.01
1-Jun-90	500	320.25
1-Jun-65	614	317.72
1-Jun-80	2	317.55
1-Jun-75	2	315.74
1-Jun-71	1	313.12
1-Jun-75	3	312.97
1-Jun-72	50	310.55
1-Jun-69	96	308.91
1-Jun-95	1	306.01
1-Jun-77	1,812	304.49
1-Jun-74	1,000	304.37
1-Jun-76	1	303.18
1-Jun-59	651	302.92
1-Jun-71	300	301.46
1-Jun-83	2	301.40
1-Jun-83	2	301.40
1-Jun-71	100	300.30
1-Jun-71	100	300.30
1-Jun-71	100	300.30
1-Jun-67	4,198	299.98
1-Jun-71	225	299.17
1-Jun-80	2	297.12
1-Jun-80	2	297.12
1-Jun-80	2	297.12
1-Jan-09	-	296.17
1-Jun-74	1	296.01
1-Jun-83	1	295.95
1-Nov-99	1	294.94
1-Jun-80	1	293.68
1-Jun-72	1	293.25
1-Jun-75	10	293.02
1-Jun-65	146	292.29
1-Jun-86	1	290.02
1-Jun-66	241	287.80
1-Jun-97	1	287.69
1-Jun-61	500	286.65
1-Jun-66	170	285.92
1-Jun-87	256	285.61
1-Jun-80	230	284.98
1-Jun-67	205	283.37

1-Jun-66	2	282.27
1-Jun-87	15,000	281.00
1-Jun-77	624	280.66
1-Jun-58	1,225	278.14
1-Jun-66	42	273.92
1-Jun-82	1,370	272.97
1-Jun-95	2,500	270.38
1-Jun-61	70	268.70
1-Jun-59	20	267.69
1-Jun-73	10	267.66
1-Jun-96	1	267.23
1-Jun-81	1	265.06
1-Jun-66	2	261.63
1-Jun-66	2	261.63
1-Jun-76	1	261.05
1-Jun-75	1	260.79
1-Jun-88	405	259.28
1-Jun-88	3	259.09
1-Jun-90	2	257.80
1-Jun-69	80	257.43
1-Jun-87	1	256.87
1-Jun-73	10	256.78
1-Jun-61	80	255.50
1-Jun-92	1	252.95
1-Jun-88	250	252.86
1-Jun-76	23	250.31
1-Jun-67	530	250.09
1-Jun-75	1	249.70
1-Jun-81	195	249.12
1-Jun-81	195	249.12
1-Jun-68	400	246.71
1-Jun-88	10,136	244.37
1-Jun-65	122	244.24
1-Jun-62	150	243.78
1-Jun-80	1	243.37
1-Jun-81	1	243.29
1-Jun-74	1	242.76
1-Jun-74	1	241.35
1-Jun-65	120	240.24
1-Jun-65	120	240.23
1-Jun-65	120	240.23
1-Jun-92	1	240.07
1-Jun-88	352	239.47
1-Jun-70	843	237.77
1-Jun-74	1	237.55
1-Jun-88	4	236.21
1-Jun-87	1	232.93
1-Jun-66	2	232.46
1-Jun-66	2	232.46
1-Jun-66	2	232.43
1-Jun-66	1	230.64
1-Jun-71	25	228.31
1-Jun-71	25	227.81
1-Jun-71	25	227.80
1-Jun-71	25	227.80
1-Jun-71	1	227.70
1-Jan-09	-	227.52
1-Jun-69	70	225.25
1-Jun-69	70	225.20
1-Jun-92	64	224.53
1-Jun-59	1	224.28
1-Jun-91	65	223.26
1-Jun-80	2	222.88
1-Jun-80	2	222.83
1-Jun-87	1	222.81
1-Jun-87	1	222.81
1-Jun-74	792	222.55
1-Jun-66	2	221.49
1-Jun-66	2	221.49
1-Jun-66	2	221.46
1-Jun-74	785	220.59
1-Jun-65	110	220.21
1-Jun-95	1	219.97
1-Jun-95	1	219.97
1-Mar-09	-	218.40
1-Jun-56	1,181	217.56
1-Jun-86	432	215.95
1-Jun-88	260	215.91
1-Jun-71	2	215.44
1-Jun-71	2	215.44



1-Jun-68	744	214.14
1-Jun-93	1	213.06
1-Jun-87	225	212.64
1-Jun-89	214	211.45
1-Jun-87	6	211.39
1-Mar-09	-	210.31
1-Jun-66	2	210.30
1-Jun-66	2	210.25
1-Jun-77	3	210.21
1-Jun-68	2	209.94
1-Jun-77	4	207.70
1-Jun-66	2	207.35
1-Jun-61	10	205.57
1-Jun-62	125	203.15
1-Jun-80	1	202.18
1-Jun-95	1	202.08
1-Oct-05	1	201.33
1-Jun-64	1,826	199.97
1-Jun-67	2,081	199.87
1-Jun-92	1	198.51
1-Jun-92	1	198.47
1-Jun-88	1	197.56
1-Jun-71	1	196.72
1-Jun-75	1	195.49
1-Jun-75	1	195.49
1-Jun-75	100	192.76
1-Jun-83	1	191.92
1-Jun-61	250	191.31
1-Jan-09	-	190.69
1-Jun-66	2	189.30
1-Jun-76	1	189.26
1-Jun-71	285	187.85
1-Jun-77	77	186.31
1-Jun-80	1	185.71
1-Jun-80	1	185.71
1-Jun-61	760	184.33
1-Jun-73	163	183.10
1-Jun-66	1	182.41
1-Jun-87	100	182.24
1-Jun-80	1	182.08
1-Jun-93	1,000	182.01
1-Jun-61	1,500	181.07
1-Jun-95	1	180.86
1-Jun-65	136	177.20
1-Jan-09	-	176.53
1-Jun-82	1	175.20
1-Jun-83	1	174.48
1-Jun-95	1	174.42
1-Jun-71	1	174.04
1-Jun-88	1	174.02
1-Jun-77	3	173.66
1-Jun-95	1	173.56
1-Jun-95	1	173.55
1-Jun-64	2	170.76
1-Jun-73	200	170.46
1-Jun-92	100	169.97
1-Jan-09	-	168.36
1-Jun-83	1	167.74
1-Jun-83	1	167.72
1-Jun-83	1	167.72
1-Jun-83	1	167.72
1-Jun-67	3	165.38
1-Jun-87	289	164.44
1-Jun-66	1	163.88
1-Jun-69	26	163.80
1-Jun-62	100	162.52
1-Jun-69	50	160.90
1-Jun-69	50	160.89
1-Jun-80	2	160.44
1-Jun-61	1	160.43
1-Jun-59	767	159.32
1-Jun-75	1	157.85
1-Jun-76	1	156.53
1-Jun-63	286	156.40
1-Jun-49	64	155.65
1-Jan-09	-	153.94
1-Jun-87	2	152.75
1-Jun-80	195	152.70
1-Jun-80	195	152.70
1-Jun-92	149	151.15

1-Jun-83	1	150.70
1-Jun-71	50	150.15
1-Jun-71	50	150.15
1-Jun-71	50	150.15
1-Jun-80	1	148.56
1-Jun-80	1	148.56
1-Jun-80	1	148.56
1-Jun-80	1	148.56
1-Jun-73	1	147.99
1-Jun-77	2	147.74
1-Jan-09	-	147.13
1-Jun-70	150	146.12
1-Jun-70	150	146.10
1-Jun-79	1	145.39
1-Jun-67	105	145.14
1-Jun-82	1,370	145.00
1-Jun-76	4,197	144.56
1-Mar-09	-	143.80
1-Jun-75	1	143.58
1-Jun-49	40	142.50
1-Jun-77	2	140.15
1-Jun-77	2	140.15
1-Jun-77	2	140.15
1-Jun-77	2	140.15
1-Jun-75	1	139.52
1-Jun-72	1	139.20
1-Jun-72	1	139.20
1-Jun-73	163	138.96
1-Jun-87	1	138.33
1-Mar-09	-	135.40
1-Jun-91	424	135.36
1-Jun-75	1	134.46
1-Jun-72	1	133.72
1-Jun-72	1	133.72
1-Jun-77	3	131.09
1-Jun-66	1	130.82
1-Jun-76	55	128.64
1-Jan-09	-	128.50
1-Jun-70	1	128.17
1-Jun-66	2,325	126.06
1-Jun-66	1	125.68
1-Jun-88	1	124.71
1-Jun-74	450	123.32
1-Jun-95	4	122.30
1-Jun-87	100	121.96
1-Jun-62	75	121.80
1-Jun-59	1	121.38
1-Jun-87	50	120.76
1-Jun-71	40	120.12
1-Jun-57	330	119.73
1-Jun-61	1	119.46
1-Jun-78	1	119.06
1-Mar-09	-	118.33
1-Jun-83	30	117.75
1-Jun-76	1	117.47
1-Jun-66	1	116.23
1-Jun-66	1	116.23
1-Jun-66	1	116.23
1-Jun-66	1	116.23
1-Jun-66	1	116.21
1-Jun-69	36	115.84
1-Jun-77	2	115.78
1-Jun-71	150	115.41
1-Jun-90	125	113.50
1-Jun-87	1	112.87
1-Jun-83	500	112.09
1-Nov-99	1	111.53
1-Jun-80	1	111.44
1-Jun-80	1	111.41
1-Jun-80	1	111.41
1-Jun-80	1	111.41
1-Jun-79	1	111.31
1-Jun-66	217	111.21
1-Mar-09	-	110.80
1-Jun-66	1	110.75
1-Jun-66	1	110.75
1-Jun-71	1	107.73
1-Jun-71	1	107.72
1-Jun-71	1	107.72
1-Jun-71	1	107.72

1-Jun-71	1	107.72
1-Jun-71	1	107.72
1-Jun-71	1	107.72
1-Jun-71	1	107.72
1-Jun-74	1	107.48
1-Jun-95	1	107.23
1-Jun-75	1	107.08
1-Jun-75	1	107.08
1-Jun-80	60	106.65
1-Jun-66	1	106.63
1-Jun-66	1	106.63
1-Jun-80	60	105.27
1-Jun-66	1	105.13
1-Jun-66	1	105.13
1-Jun-66	1	105.13
1-Jun-66	1	105.13
1-Jun-66	1	105.13
1-Jun-71	1	105.11
1-Nov-99	1	105.01
1-Jun-81	1	104.78
1-Jun-80	90	104.37
1-Jun-88	5	104.11
1-Jun-67	1	100.57
1-Jun-92	4	97.78
1-Jun-58	860	96.77
1-Jun-76	84	96.67
1-Jun-71	32	96.10
1-Jun-66	1	96.01
1-Jun-92	3	95.91
1-Jun-73	850	95.59
1-Jun-61	60	95.18
1-Jun-75	1	94.99
1-Jun-49	53	94.12
1-Jun-62	320	93.91
1-Jun-85	71	92.30
1-Jan-09	-	91.22
1-Jun-87	3	90.78
1-Jun-71	5	90.69
1-Jun-61	15	90.63
1-Jun-89	2,000	89.67
1-Jun-63	941	88.02
1-Jun-66	1	87.61
1-Jun-77	2	87.38
1-Jun-83	500	84.55
1-Jun-66	1	83.60
1-Jun-70	90	82.20
1-Jun-70	90	82.20
1-Jun-62	50	81.26
1-Jun-62	50	81.26
1-Jun-87	130	79.72
1-Jun-75	1	77.98
1-Jun-63	279	77.60
1-Jun-69	24	77.23
1-Jun-69	24	77.23
1-Jun-88	1	76.35
1-Jun-66	1	76.33
1-Jun-69	12	75.60
1-Jun-77	1	73.87
1-Jun-77	1	73.87
1-Jun-77	1	73.87
1-Jun-77	1	73.80
1-Jun-77	1	73.46
1-Apr-01	1	73.19
1-Mar-09	-	72.83
1-Jun-80	1	71.42
1-Jun-66	1	71.09
1-Jun-91	66	70.11
1-Jun-77	1	70.07
1-Jun-77	1	70.07
1-Jun-77	1	70.07
1-Jun-77	1	70.07
1-Jun-80	7	69.85
1-Jun-71	4	68.44
1-Jun-80	1	68.33
1-Jun-71	180	68.08
1-Jun-66	108	67.69
1-Jun-66	108	67.66
1-Jun-49	20	66.64
1-Jun-77	2	65.97
1-Jun-80	195	64.20

1-Jun-88	700	64.00
1-Jun-66	2	63.45
1-Jun-61	1	63.11
1-Jun-69	10	63.00
1-Jun-70	1	62.97
1-Jun-66	1	61.46
1-Jun-66	1	61.46
1-Jun-66	1	61.46
1-Jun-66	1	61.46
1-Jun-92	1,500	60.46
1-Jun-59	298	60.38
1-Nov-99	1	59.92
1-Jun-61	1	59.66
1-Jun-91	375	59.38
1-Jun-80	1	59.32
1-Jun-80	1	59.32
1-Jun-77	633	58.03
1-Jun-77	1	57.88
1-Jun-77	1	57.39
1-Jun-77	1	57.37
1-Jun-77	1	57.37
1-Jun-87	1	56.07
1-Jun-66	1	55.89
1-Jun-87	50	55.16
1-Jun-66	50	54.70
1-Jun-66	50	54.69
1-Jun-72	1	54.27
1-Jun-72	1	54.27
1-Jun-86	25	54.15
1-Jun-71	2	53.16
1-Jun-65	26	52.05
1-Jun-80	90	51.84
1-Jun-66	1	51.65
1-Jun-66	1	50.25
1-Jun-75	46	49.68
1-Nov-99	1	48.37
1-Jun-71	16	48.05
1-Jun-61	1	47.85
1-Jun-61	1	47.56
1-Jun-61	500	46.99
1-Jun-59	1	46.17
1-Jun-88	20	45.15
1-Jun-61	1	44.18
1-Jun-57	314	43.29
1-Jun-59	500	41.48
1-Jun-59	10	41.30
1-Jun-67	106	40.79
1-Jun-61	1	40.56
1-Jun-61	105	40.39
1-Jun-75	2	39.88
1-Jun-66	2	36.76
1-Jun-66	6	36.76
1-Jun-86	35	36.25
1-Jun-77	1,108	36.04
1-Jun-61	1	35.90
1-Jun-61	500	35.52
1-Jun-59	350	35.26
1-Jun-77	1,030	34.84
1-Jun-62	320	34.34
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.22
1-Jun-71	2	34.19
1-Jun-71	2	34.18
1-Jun-71	2	34.18
1-Jun-71	2	34.18
1-Jun-71	2	34.18
1-Jun-71	1	34.02
1-Jun-61	1	33.84
1-Jan-09	-	33.66

1-Jun-77	1	32.98
1-Jun-77	1	32.98
1-Jun-77	1	32.98
1-Jun-77	1	32.98
1-Jun-61	1	31.89
1-Jun-66	1	31.72
1-Jun-66	1	31.72
1-Jun-66	1	31.72
1-Jun-66	1	31.72
1-Jun-66	1	31.72
1-Nov-99	1	31.38
1-Jun-59	3,000	31.12
1-Jun-61	1	30.97
1-Jun-77	2	30.60
1-Jan-09	-	27.59
1-Jun-49	12	26.91
1-Jun-59	235	26.12
1-Jun-92	2	25.61
1-Jun-69	4	25.21
1-Jun-69	4	25.20
1-Jun-61	1	25.13
1-Jun-77	2	24.82
1-Jun-77	2	24.82
1-Jun-77	2	24.82
1-Jun-77	2	24.82
1-Jun-77	2	24.72
1-Jun-61	2	23.93
1-Jun-77	1	23.69
1-Jun-77	1	23.69
1-Jun-77	1	23.69
1-Jun-77	1	23.69
1-Jun-87	1	23.58
1-Aug-09	-	23.31
1-Jun-59	150	22.67
1-Jun-77	2	22.53
1-Jun-77	2	22.53
1-Jun-77	2	22.53
1-Jun-77	2	22.53
1-Jun-77	2	22.53
1-Nov-99	1	21.91
1-Jun-77	1	20.83
1-Jun-77	1	20.81
1-Jun-77	1	20.81
1-Jun-77	1	20.81
1-Jun-77	1	20.81
1-Jun-49	12	20.80
1-Jun-61	1	19.77
1-Nov-99	1	19.10
1-Jun-61	1	18.41
1-Jun-67	1	16.98
1-Nov-99	1	16.19
1-Jun-61	1	15.47
1-Jun-69	2	12.61
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Jun-69	2	12.60
1-Nov-99	1	10.73
1-Aug-09	-	7.19
1-Nov-99	1	4.03
1-Jun-84	1,311	(179.40)
1-Jun-84	1,320	(180.63)
1-Jun-85	1,520	(180.63)
1-Dec-08	(2)	(324.78)



1-Jun-83	1	(988.77)
1-Jun-90	5,299	(4,718.46)
1-Jun-90	4,500	(6,392.67)
1-Mar-11	(1)	(13,449.11)
1-Jun-90	16,622	(29,430.82)
		47,757,627.21
		47,757,627.21

**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Monday, March 26, 2012 8:31 AM  
**To:** Pulliam, John; Jenkins, Wayne  
**Cc:** Reffett, Dan; Wiseman, Sara  
**Subject:** FW: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Dan, John, Wayne,

Thank you so much for your efforts in getting this info. The retired assets total approximately \$11 million. I know I will be asked questions about this. Are there a couple of sentences that could be written to describe overall when these assets were retired? Perhaps it was recently made obsolete due to the SONET additions? Was the supervisory cable removed or was it retired in place? Is there any scrap value or removal costs related to the retired assets? I would like to send a summary of these files out today, so if you could take time to respond, I would again, greatly appreciate the effort.

Thanks,  
 Eric Riggs

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**From:** Reffett, Dan  
**Sent:** Friday, March 23, 2012 8:35 AM  
**To:** Riggs, Eric  
**Cc:** Pulliam, John; Jenkins, Wayne  
**Subject:** FW: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Eric,

Here is what John Pulliam and Wayne Jenkins worked up. I put some comments in John's file on some of the yellow items.

Hope this satisfies your request.



LGE 397 Dec 2011  
 (JRP-DTR Work...

Regards,

=====  
 Daniel T. (Dan) Reffett  
 Manager, Network Infrastructure  
 LG&E and KU Services Company  
 P: (502) 627-3960  
 F: (502) 217-3960  
 E: [Dan.Reffett@LGE-KU.com](mailto:Dan.Reffett@LGE-KU.com)  
 =====

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**From:** Pulliam, John  
**Sent:** Thursday, March 22, 2012 2:56 PM  
**To:** Reffett, Dan

**Cc:** Jenkins, Wayne

**Subject:** Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Dan,

Here's my categorization of the Property Records worksheet. Basically I used the following guidelines:

- Anything over 30 years of age is considered retired
  - A noted exception is the Ballardsville tower (I noted it fully depreciated but still in service)
- Supervisory/fiber cable plant – Anything less than 30 years old was classified as "OVER 15 YEARS"
- Any active equipment (multiplexers, phone systems, microwave, etc.) over 15 years old was classified as RETIRED
- Phone instruments were classified as "OVER 15 YEARS"
- Most wiring, racks, electrical components over 15 years old were RETIRED.

There appear to be some items that are not Telecom that I have highlighted in yellow.

John

Louisville Gas and Electric Company  
Account 397 - Communications Equipment  
as of December 31, 2011

Description	Post Date	Qty	Cost	Estimate Life	
MOBILE COMMUTING	1-Feb-01	1	114,967.57	Up to 5 years	
AUTOMATIC VEHICLE LOCATION (AVL) HARDWARE	1-Apr-01	1	25,750.49	5-15 years	
E-COMMERCE NW INFRASTRUCTURE	1-Jan-03	1	52,352.75	Over 15 years	
MOBILE COMPUTING PILOT	1-Nov-03	1	4,602.54	RETIRED	7777777
MOBILE DATA EQUIPMENT	1-Jan-04	1	59,742.81	Need more info	7777777
CF28 TOUGHBOOKS FOR DIST TECHNICIAN	1-Feb-04	1	213,205.56	5-15 years	Check with Laura Malinly
BlackBerry Technology Research Pilot	1-Dec-04	1	18,642.85	5-15 years	Check with Sherry Rowel/Carla Fajardo
DIGITAL LOOP SONET EQUIPMENT & ACCESSORIES	1-Jun-07	1	38,678.24	5-15 years	Check with Laura Malinly
METRO AREA NETWORK TO LINK 120 SITES INCLUDING FIBER OPTIC SONET BASED DELIVERY	1-Jun-07	1	122,031.28	5-15 years	
TELEPHONE EQUIPMENT	1-Jun-08	1	7,177.01	5-15 years	
COMMUNICATIONS	1-Jun-09	1	51,024.64	5-15 years	
COMMUNICATIONS	1-Jun-09	1	46,967.23	5-15 years	
5 TON AC FOR SWITCHROOM	1-Nov-09	2	31,291.20	5-15 years	
CONNECTIVITY/DATA NETWORK UPGRADE	1-Nov-09	1	319,557.57	5-15 years	
HARRIS FARMON EQUIPMENT	1-Nov-09	1	57,343.77	5-15 years	
HARRIS FARMON EQUIPMENT	1-Nov-09	1	57,343.77	5-15 years	
HARRIS FARMON EQUIPMENT	1-Nov-09	1	57,343.77	5-15 years	
MOBILE TWO-WAY RADIO	1-Nov-09	4	20,357.11	5-15 years	
NETWORK ACCESS DEVICES/GATEWAYS-1	1-Nov-09	1	5,929.86	5-15 years	
NETWORK ACCESS DEVICES/GATEWAYS	1-Nov-09	1	54,213.28	5-15 years	
PHONE SYSTEM ENHANCEMENT	1-Nov-09	1	53,247.13	5-15 years	
PHONE SYSTEM UPGRADE	1-Nov-09	1	14,167.86	5-15 years	
PORTABLE RADIOS	1-Nov-09	13	45,909.89	5-15 years	
SONET MULTIPLEX EQUIPMENT	1-Nov-09	1	11,846.03	5-15 years	
SONET MULTIPLEX EQUIPMENT	1-Nov-09	1	11,846.02	5-15 years	
SONET MULTIPLEX EQUIPMENT	1-Nov-09	1	11,846.02	5-15 years	
TELEPHONE SYSTEM-PBX SWITCH	1-May-00	1	3,210,350.08	5-15 years	
COMMUNICATION EQUIP	1-Jun-00	1	812.25	5-15 years	
COMMUNICATION EQUIPMENT	1-Jun-00	1	283,704.58	5-15 years	
COMMUNICATION EQUIPMENT	1-Jun-00	1	1,309.98	5-15 years	
LUCENT SONET SYSTEM-JEFF CO NETWORK	1-Jun-00	1	4,439,701.74	5-15 years	
NETWORK DEVICES	1-Jun-00	1	101,291.38	5-15 years	
PBX CONVERSION	1-Jun-00	1	89,931.11	5-15 years	
T&D CONSTRUCT & MAINTENANCE	1-Jun-00	1	2,677.49	5-15 years	
Y2K UPGRADE	1-Jun-00	1	190,035.43	5-15 years	
COMMUNICATION EQUIP (G70050)	1-Jul-00	1	123,371.70	5-15 years	
TELECOMMUNICATION EQUIP (102470)	1-Jul-00	1	73,702.65	5-15 years	
COMMUNICATION EQUIP (LGE)	1-Aug-00	1	78,799.66	5-15 years	
PURCHASE COMMUNICATION EQUIPMENT (G57282A)	1-Aug-00	1	15,416.35	5-15 years	
TELECOMMUNICATIONS EQUIP (LGE)	1-Aug-00	1	81,835.40	5-15 years	
PURCHASE TELECOM EQUIP (TELECOM)	1-Sep-00	1	2,894.59	5-15 years	
BULK POWER & ENVIRONMENTAL SYSTEMS	1-Dec-00	1	22,078.87	5-15 years	
SONET PROJECT - LUCENT TECH STUDY	1-May-01	1	323,164.81	5-15 years	
ALLOC LGE/KU MICROWAVE SYS INTERCONNECTION	1-Jul-01	1	122,586.93	5-15 years	
MTOWN-BVILLE-TRIMBLE MICROWAVE	1-Jul-01	1	401,541.73	5-15 years	
MULTIPLEXER CHANNEL, COMMUNICATION EQUIP	1-Nov-01	1	14,200.63	5-15 years	
SONET PILOT WIRE RELAYS	1-Nov-01	1	324,017.31	5-15 years	
SONET, COMMUNICATION EQUIP	1-Nov-01	1	13,026.31	5-15 years	
(L)UCENT SONET SYSTEM-JEFF CO NETWORK	1-Dec-01	1	2,152,294.14	5-15 years	
RTU UPGRADE OF METRETEK AE5000	1-Mar-02	1	4,982.00	5-15 years	
MICROWAVE SYSTEM INTERCONNECT	1-May-02	1	32,432.96	5-15 years	
TELEPHONE SYSTEM	1-May-02	1	87,021.24	5-15 years	
AUBURNDALE PHONE SWITCH UPGRADE	1-Jun-02	1	49,413.54	5-15 years	
SCADA AND CONTROL COMM CIRCUITS	1-Jun-02	1	44,974.06	5-15 years	
BULK POWER AND ENVIRON SYSTEMS	1-Jan-03	1	47,750.81	5-15 years	
LUCENT SONET SYSTEM	1-Jan-03	1	2,769,212.06	5-15 years	
MOBILE RADIO	1-Jan-03	1	123,139.80	5-15 years	
NW ACCESS DEVICES AND INFRASTRUCTURE	1-Jan-03	1	119,640.09	5-15 years	
REMOTE DIAL UP COMMUNICATIONS	1-Jan-03	1	21,439.21	5-15 years	
TELEPHONE CAPACITY EXPANSION	1-Jan-03	1	132,332.02	5-15 years	
UPGRADE MICROWAVE RADIOS	1-Jan-03	1	109,890.97	5-15 years	
VPN BUILDOUT	1-Jan-03	1	41,895.87	5-15 years	
AUDIO CONFERENCING SYSTEM	1-Feb-03	1	55,421.55	5-15 years	
SONET MODIFICATIONS	1-Apr-03	1	367,868.66	5-15 years	
SPEAKERPHONE POLYCOM SOUNDSTATION	1-Jun-03	2	3,513.07	5-15 years	
BULK POWER & ENVIRONMENTAL SYSTEMS	1-Nov-03	1	25,189.05	5-15 years	
AVAYA TELEPHONE SYSTEM UPGRADE	1-Dec-03	1	103,991.42	5-15 years	
CENTRALIZED CALL ACCOUNTING SYSTEM AVAYA SYSTEM	1-Dec-03	1	33,432.80	5-15 years	
MOBILE RADIO REPLACEMENTS	1-Dec-03	1	19,688.48	5-15 years	
TELEPHONE SYSTEMS CAPACITY EXPANSION	1-Dec-03	1	81,504.51	5-15 years	
TRIMBLE COUNTY MICROWAVE UPGRADE	1-Dec-03	1	188,918.47	5-15 years	
UPGRADE MULDRUGH SONET COMMUNICATIONS	1-Dec-03	16	10,711.50	5-15 years	
UPGRADE MULDRUGH SONET COMMUNICATIONS	1-Dec-03	16	4,737.18	5-15 years	
GRIDGUARDIAN SOFTWARE - LGE PORTION SCADA & EMS	1-Mar-04	1	13,035.24	5-15 years	
MULDRUGH COMMUNICATIONS	1-Mar-04	1	16,706.51	5-15 years	
LGE Call Recording System for Electric Trouble	1-Apr-04	1	44,829.46	5-15 years	
SONET MICROWAVE	1-Aug-04	1	441,748.00	5-15 years	
LUCENT TECH FIBER REACH SONIC MULTIPLEXER DDM-2000	1-Oct-04	1	33,496.12	5-15 years	
Bulk Power and Environmental Systems	1-Dec-04	1	42,667.81	5-15 years	
Centralized Call Accounting for Avaya Systems-Second Year	1-Dec-04	1	18,696.91	5-15 years	
Migrate Intercom System to PointSip	1-Dec-04	1	55,279.48	5-15 years	
Mobile Radio	1-Dec-04	1	39,321.65	5-15 years	
MOBILE RADIO ARCHITECTURE & DESIGN	1-Dec-04	1	125,513.25	5-15 years	
Network Access Devices & Site Infrastructure	1-Dec-04	1	67,600.92	5-15 years	
Telephone Systems Capacity Expansion	1-Dec-04	1	28,328.21	5-15 years	
VOIP for Call Center Response	1-Dec-04	1	16,898.16	5-15 years	
REWIRE LGE BLDG	1-Jan-05	1	18,111.28	5-15 years	
IT TELECOMMUNICATIONS MISC EQUIPMENT	1-Nov-05	1	45,546.81	5-15 years	
MOBILE RADIO ASTRO SPECTRA	1-Dec-05	32	35,803.75	5-15 years	
TELEPHONE SYSTEMS CAPACITY EXPANSION	1-Dec-05	1	33,091.19	5-15 years	
SONET MULTIPLEXER UPGRADE	1-Jan-06	11	596,182.57	5-15 years	
TELECOM - NARC (AOC)	1-Jun-06	1	8,231.27	5-15 years	
TELECOM - NARC (ECC)	1-Jun-06	1	8,175.15	5-15 years	
TI DIGITAL MULTIPLEXER REPLACEMENT	1-Jul-06	2	793,483.65	5-15 years	
EARLINGTON MICROWAVE ANTENNA SYSTEM	1-Dec-06	2	3,343.99	5-15 years	
ELIMINATION OF MIX RINGS	1-Dec-06	1	29,318.72	5-15 years	
ROOTS MODEL 5 PROVER MASTER METER W/CONTROL	1-Dec-06	1	25,653.25	5-15 years	
Voice Mail/Unified Messaging Platform	1-Dec-06	1	33,139.84	5-15 years	
SONET MULTIPLEXER	1-Feb-07	2	214,523.70	5-15 years	
AVAYA PHONE SYSTEM UPGRADE	1-Mar-07	1	47,911.47	5-15 years	
LCU TO LEX TRANSPORT RING NEXTGEN SONET	1-Jul-07	7	272,842.12	5-15 years	
LAND MOBILE RADIO SYSTEM UPGRADE	1-Jan-08	-	379,499.91	5-15 years	
NEXTGEN SONET	1-Mar-08	-	152,738.26	5-15 years	
NORTH KY MICROWAVE BACKBONE RENOVATION	1-Apr-08	1	81,018.84	5-15 years	
SCADA EQUIPMENT (DUAL-HEAD OPERATOR CONSOLES)	1-Apr-08	1	26,274.22	5-15 years	
NW Access Dev & Infr2007 LGE	1-May-08	1	37,681.77	5-15 years	
SONET MICROWAVE	1-May-08	-	392,684.09	5-15 years	
TELECOM - NARC (AOC)	1-May-08	-	30,125.19	5-15 years	
TELEPHONE CAPACITY EXPANSION	1-May-08	-	104,694.44	5-15 years	
VPN Buildout 2007 LGE	1-May-08	1	39,790.53	5-15 years	
INTERCOMMUNICATION SYSTEM (LOT)1074311	1-Jul-08	1	52,868.18	5-15 years	
RECEIVERS (EACH) 1075911	1-Jul-08	5	6,387.09	5-15 years	
TRANSCIVERS (EACH) 1076421	1-Jul-08	24	6,387.10	5-15 years	
BEARGRASS SONET COMMUNICATIONS	1-Feb-09	1	3,665.39	5-15 years	

ETHEL SUB SONET COMMUNICATIONS	1-Feb-09	1	3,014.42	5-15 years
JEFFERSONTOWN SONET COMMUNICATIONS	1-Feb-09	1	4,757.21	5-15 years
MIDDLETOWN SONET COMMUNICATIONS	1-Feb-09	1	8,957.31	5-15 years
MILL CREEK SONET COMMUNICATIONS	1-Feb-09	1	7,224.91	5-15 years
OKLOCHA SONET COMMUNICATIONS	1-Feb-09	1	4,478.73	5-15 years
SHIVELY SONET COMMUNICATIONS	1-Feb-09	1	2,409.42	5-15 years
SPARE FOR 55C SONET COMMUNICATIONS	1-Feb-09	20	79,073.12	5-15 years
BEARGRASS SONET COMMUNICATIONS	1-Mar-09	1	110.80	5-15 years
ETHEL SUB SONET COMMUNICATIONS	1-Mar-09	1	118.33	5-15 years
JEFFERSONTOWN SONET COMMUNICATIONS	1-Mar-09	1	143.80	5-15 years
MIDDLETOWN SONET COMMUNICATIONS	1-Mar-09	1	210.21	5-15 years
MILL CREEK SONET COMMUNICATIONS	1-Mar-09	1	218.40	5-15 years
OKLOCHA SONET COMMUNICATIONS	1-Mar-09	1	135.40	5-15 years
SHIVELY SONET COMMUNICATIONS	1-Mar-09	1	72.83	5-15 years
SPARE FOR 55C SONET COMMUNICATIONS	1-Mar-09	1	2,300.30	5-15 years
AVAYA TELEPHONE SYSTEMS EXPANSION	1-Apr-08	1	42,195.22	5-15 years
NETGUARDIAN G5 NETWORK ACCESS	1-May-09	1	8,663.11	5-15 years
SITY COMMUNICATIONS 5803 MHZ HIGH POWER OUTPUT	1-May-09	1	12,863.85	5-15 years
SONET RING UPGRADE OC-48	1-Jun-09	4	185,089.82	5-15 years
SONET RING UPGRADE OC-48	1-Jun-09	4	185,089.82	5-15 years
SONET RING UPGRADE OC-48	1-Jun-09	2	74,275.03	5-15 years
MULTI-PLEX INTEGRATED POWER COMMUNICATION SYSTEM	1-Jul-09	1	21,629.59	5-15 years
RADIO SYSTEM- MOTOROLA MODEL B94MDD3106ADT MOBILE REPEATER BASE STATION	1-Jul-09	1	8,920.20	5-15 years
T1 DIGITAL MULTIPLEX REPLACEMENT	1-Aug-09	1	23.31	5-15 years
HIGH SPEED COMMUNICATION CABLE	1-Jan-10	2	862.86	5-15 years
HIGH SPEED COMMUNICATION CABLE REPAIRS	1-Jan-10	1	7,834.47	5-15 years
CARRIER (08937) - Communication Equipment	1-Feb-10	1	5,030.55	5-15 years
AFL TELECOMMUNICATIONS M200 R0HS	1-Mar-10	1	18,013.36	5-15 years
AMERITEC TRANSMISSION TEST SET	1-Mar-10	1	8,004.45	5-15 years
AVAYA TELEPHONE SYSTEM UPGRADE	1-Apr-10	1	58,759.51	5-15 years
WAVE GUIDE NETWORK ACCESS	1-Apr-10	1	22,125.78	5-15 years
WAVE GUIDE NETWORK ACCESS	1-Apr-10	1	15,488.06	5-15 years
WAVE GUIDE NETWORK ACCESS	1-Apr-10	1	11,082.50	5-15 years
ALL DMX OC48 FIBER & SONET	1-May-10	1	10,015.72	5-15 years
RFL ELECTRONIC IMUX 2000 MULTIPLEX	1-May-10	1	7,268.14	5-15 years
MOBILE RADIO CONSOLE SYSTEMS	1-Aug-10	1	521,258.60	5-15 years
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60	5-15 years
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60	5-15 years
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60	5-15 years
MOBILE RADIO NON SIMULCAST REPEATER	1-Aug-10	1	156,377.60	5-15 years
MOBILE RADIO SIMULCAST REPEATER	1-Aug-10	1	601,452.32	5-15 years
MOBILE RADIO SIMULCAST REPEATER	1-Aug-10	1	80,145.22	5-15 years
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	521,258.60	5-15 years
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	521,258.60	5-15 years
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67	5-15 years
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67	5-15 years
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67	5-15 years
MOBILE RADIO SYSTEM CONTROL STATIONS	1-Aug-10	1	344,832.67	5-15 years
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24	5-15 years
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24	5-15 years
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24	5-15 years
MOBILE RADIO SYSTEM TOWER	1-Aug-10	1	148,358.24	5-15 years
MOBILE RADIO REPLACEMENT	1-Apr-11	1	8,405.26	5-15 years
RCS MOBILE RADIO	1-Apr-11	1	8,405.26	5-15 years
ETHERNET CABLE ANTENNA 1/2 WAVE	1-May-11	1	9,417.10	5-15 years
MOTOROLA XT62500 RADIOS	1-May-11	41	54,861.81	5-15 years
PSRT RADIOS DOCKING CHARGERS	1-May-11	51	8,407.79	5-15 years
TELECOMMUNICATIONS NETWORK EXPANSION	1-May-11	1	15,286.34	5-15 years
AVAYA TELEPHONE SYSTEM EXPANSION	1-Jun-11	1	42,962.52	5-15 years
MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	2	206,681.10	5-15 years
MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	2	40,725.34	5-15 years
MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	2	10,181.34	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	2	55,785.80	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	2	37,857.92	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	1	35,944.28	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	1	18,841.57	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	2	12,006.89	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	2	10,621.49	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	1	7,850.67	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	1	3,232.62	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	1	3,158.72	5-15 years
AVIAT OC3 RADIO LINK	1-Jul-11	1	2,770.85	5-15 years
TELECOM & ELECTRICAL UPGRADES	1-Jul-11	1	91,005.48	5-15 years
MOBILE RADIO REPLACEMENT	1-Sep-11	1	4,010.20	5-15 years
RCS MOBILE RADIO	1-Sep-11	1	4,010.20	5-15 years
125546-Network Access Devices & Site Infrastructure-LGE2011	1-Dec-11	1	56,863.95	5-15 years
STORAGE AREA NETWORK SWITCH	1-Dec-03	1	74,792.12	Computing Architecture
RCA 200 FT GUYED LIBERTY TOWER, ERRECTED, PAINTED AND GALVANIZED	1-Jun-66	1	6,297.22	OVER 15 YEARS
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	1,370	272.87	OVER 15 YEARS
28 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-82	898	439.38	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	25,448	34,806.14	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	22,478	29,308.35	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	17,333	22,791.64	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	4,227	11,461.53	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	784	1,931.83	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-82	808	1,975.42	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-82	25,340	13,024.53	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-82	17,035	7,368.48	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-82	1,370	145.00	OVER 15 YEARS
8MCW MESSENGER WIRE	1-Jun-82	784	848.97	OVER 15 YEARS
1 INCH ALUMINUM TW CONDUIT WITH FITTINGS	1-Jun-83	1	707.46	OVER 15 YEARS
1 INCH TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	1-Jun-83	30	117.75	OVER 15 YEARS
74 GA BURIAL CABLE	1-Jun-83	1,333	982.10	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-83	2,558	6,905.79	OVER 15 YEARS
J/C SHIELDED CABLE	1-Jun-83	500	112.09	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-83	2,608	6,394.80	OVER 15 YEARS
8 FT X 12 FT RECTANGULAR REFLECTOR WITH 9 FT K FRAME	1-Jun-83	1	5,526.94	OVER 15 YEARS
8 MCW MESSENGER WIRE	1-Jun-83	2,558	1,904.10	OVER 15 YEARS
8MAW MESSENGER WIRE	1-Jun-83	2,608	1,322.11	OVER 15 YEARS
ALTUS ENTR. LABOR & MAT TO REGUY AND MODIFY MICROWAVE TOWER	1-Jun-83	1	2,020.26	OVER 15 YEARS
BELDEN #8450 WIRE	1-Jun-83	500	84.55	OVER 15 YEARS
BUD RELAY RACKS & PANELS	1-Jun-83	1	557.27	OVER 15 YEARS
BUD RELAY RACKS AND EQUIPMENT PANELS	1-Jun-83	1	295.90	OVER 15 YEARS
BUD RELAY RACKS AND PANELS	1-Jun-83	1	891.72	OVER 15 YEARS
BUD RELAY RACKS AND PANELS	1-Jun-83	1	515.48	OVER 15 YEARS
CEEEO TYPE C700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	3	503.18	OVER 15 YEARS
CEEEO TYPE C700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	1	167.74	OVER 15 YEARS
CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	5	838.67	OVER 15 YEARS
CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	3	503.18	OVER 15 YEARS
CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	1	167.72	OVER 15 YEARS
CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	1	167.72	OVER 15 YEARS
CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	1-Jun-83	3	452.10	OVER 15 YEARS
CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	1-Jun-83	2	301.40	OVER 15 YEARS
CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	1-Jun-83	2	301.40	OVER 15 YEARS
CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	1-Jun-83	1	150.70	OVER 15 YEARS
CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	1-Jun-83	4	870.93	OVER 15 YEARS
CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	1-Jun-83	3	503.16	OVER 15 YEARS
CONTRACT MATERIALS AND LABOR FOR MICROWAVE TOWER MODIFICATIONS	1-Jun-83	1	3,312.34	OVER 15 YEARS
SINGLE PHASE TRANSFORMER	1-Jun-83	1	1,378.39	OVER 15 YEARS
STAINLESS STEEL WALKWAY AND PLATFORM (ACCESS TO REFLECTOR ON STACK)	1-Jun-83	1	12,705.55	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,708	8,476.91	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,769	3,144.35	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	193	1,571.07	OVER 15 YEARS
28 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,311	(179.40)	OVER 15 YEARS

26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	1,320	1100 031	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	970	4 613 18	OVER 15 YEARS
51 PR 19 GA SUPERVISORY CABLE	1-Jun-84	29,883	82 345 96	OVER 15 YEARS
51 PR 19 GA SUPERVISORY CABLE (IN EXISTING MESSENGER WIRE)	1-Jun-84	1,000	5 663 13	OVER 15 YEARS
60 FT RISE POLE WITH GROUND	1-Jun-84	1	800 54	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-84	2,556	3 511 43	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-84	1 670	1 580 30	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-84	1 741	746 72	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-84	193	525 45	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-84	6 649	3 138 01	OVER 15 YEARS
20 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	1 068	5 996 82	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	1 702	1 592 22	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	71	92 30	OVER 15 YEARS
20 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-85	1 520	1 180 631	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-85	1 986	1 521 23	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-85	1 700	448 26	OVER 15 YEARS
1" AND UNDER TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	1-Jun-86	25	54 15	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	8 020	5 849 20	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	740	3 039 44	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	814	2 362 36	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	1 142	1 073 02	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	35	30 25	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE OR EXISTING MESSENGER	1-Jun-86	950	1 306 75	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	6 384	25 341 27	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	4 765	14 471 62	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	6 204	8 094 35	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	1 031	2 000 53	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-86	1 030	1 898 60	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-86	5 793	1 801 81	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-86	8 344	4 048 94	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-86	4 765	2 653 72	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-86	6 204	1 670 86	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-86	814	342 85	OVER 15 YEARS
ALUMINUM SECTIONALIZING BOX	1-Jun-86	1	1 000 60	OVER 15 YEARS
FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE	1-Jun-86	1	2 664 02	OVER 15 YEARS
FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE SECTIONALIZING BOX	1-Jun-86	1	1 230 37	OVER 15 YEARS
SECTIONALIZING BOX	1-Jun-86	1	3 765 36	OVER 15 YEARS
SECTIONALIZING BOX	1-Jun-86	1	3 765 34	OVER 15 YEARS
SECTIONALIZING BOX	1-Jun-86	1	2 170 45	OVER 15 YEARS
SECTIONALIZING BOXES	1-Jun-86	2	8 946 01	OVER 15 YEARS
1 LINE FULLY MODULAR DESK TELEPHONE	1-Jun-87	458	26 729 73	OVER 15 YEARS
1 LINE FULLY MODULAR DESK TELEPHONE	1-Jun-87	40	1 747 11	OVER 15 YEARS
1 LINE FULLY MODULAR TELEPHONE	1-Jun-87	50	2 375 97	OVER 15 YEARS
1 LINE FULLY MODULAR WALL MOUNTED TELEPHONE	1-Jun-87	40	1 764 02	OVER 15 YEARS
1/2 INCH PIPE MOUNT	1-Jun-87	2	885 13	OVER 15 YEARS
2 FIBER PLENUM CABLE	1-Jun-87	100	4 743 66	OVER 15 YEARS
2 INCH AND UNDER TW CONDUIT WITH FITTINGS	1-Jun-87	130	70 72	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	901	4 069 57	OVER 15 YEARS
25 PAIR TELEPHONE CABLE	1-Jun-87	15 950	9 203 39	OVER 15 YEARS
25 PR 24 GAUGE PHONE CABLE	1-Jun-87	1 000	4 203 15	OVER 15 YEARS
25 PR GP PHONE CABLE	1-Jun-87	3 000	1 981 46	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	2 943	4 372 66	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	750	2 520 32	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	690	2 317 84	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	618	2 158 45	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	900	2 085 88	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	548	1 339 75	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	450	1 132 02	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	289	700 25	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	486	539 26	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	256	265 61	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	225	212 84	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	100	121 66	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	50	55 16	OVER 15 YEARS
3 PR TELEPHONE HOOKUP WIRE	1-Jun-87	15 000	201 00	OVER 15 YEARS
30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	1-Jun-87	1	1 371 79	OVER 15 YEARS
36 INCH H X 30 INCH W X 20 INCH DEEP WEATHER PROOF-ALUMINUM CABINET	1-Jun-87	1	714 03	OVER 15 YEARS
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	3 266 91	OVER 15 YEARS
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2 890 78	OVER 15 YEARS
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2 055 25	OVER 15 YEARS
44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	1 745 30	OVER 15 YEARS
44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2 753 57	OVER 15 YEARS
44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	1-Jun-87	1	2 617 31	OVER 15 YEARS
44" X 38" X 7" SECTIONALIZING BOX	1-Jun-87	1	2 165 68	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	2 102	10 878 74	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	1 584	8 820 77	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	925	2 816 12	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	1 272	3 328 10	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	4 532	9 204 80	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	225	421 12	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	100	182 24	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	50	120 78	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	8 835	30 892 78	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-87	1 168	4 561 79	OVER 15 YEARS
8 PR PLENUM CABLE	1-Jun-87	1 100	4 967 17	OVER 15 YEARS
804, 6903, 7127, 6411, 5084, 8697, 6901	1-Jun-87	7	12 064 22	OVER 15 YEARS
8C PR TELEPHONE HOOKUP WIRE	1-Jun-87	1 000	361 12	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-87	737	1 493 58	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-87	1 964	869 84	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-87	4 512	2 666 06	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-87	600	979 32	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-87	288	164 44	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-87	8 835	4 704 73	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-87	2 856	1 701 90	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-87	640	667 34	OVER 15 YEARS
CONTRACT LABOR AND MATERIAL FOR SYSTEM WIRING	1-Jun-87	1	161 185 88	OVER 15 YEARS
CONTRACT LABOR AND MATERIAL TO INSTALL CONNECTORS ON THE FIBER OPTIC CABLE	1-Jun-87	1	12 071 06	OVER 15 YEARS
CONTRACT LABOR AND MATERIAL TO PROVIDE 15 TIE LINES BETWEEN LG&E ESSX SYSTEM AND	1-Jun-87	1	6 603 46	OVER 15 YEARS
FABRICATED METALS 36" X 44" X 7" DEEP ALUMINUM SUPERVISORY CABLE SECTIONALIZING B	1-Jun-87	1	3 724 85	OVER 15 YEARS
FABRICATED STEEL STAND MOUNTED ON 345KV SUBSTATION STRUCTURE FOR MICROWAVE ANTEN	1-Jun-87	1	329 79	OVER 15 YEARS
ITE 12 A WDOB-1 TELEPHONES	1-Jun-87	12	9 274 54	OVER 15 YEARS
ITT MODEL K-2564-44-VA-40-M FULLY MODULAR TELEPHONE	1-Jun-87	25	2 360 80	OVER 15 YEARS
MICROWAVE TOWER	1-Jun-87	1	3 913 21	OVER 15 YEARS
SOUTH CENTRAL BELL MODEL 893-0001-006 ITE 240 B PHONE	1-Jun-87	2	1 620 74	OVER 15 YEARS
SOUTH CENTRAL BELL MODEL 893-0001 100 DOB 1 OPTION BOARD	1-Jun-87	2	752 94	OVER 15 YEARS
SPEAKER PHONE	1-Jun-87	11	1 104 28	OVER 15 YEARS
#12 FIBER OPTIC CABLE	1-Jun-88	2 100	10 783 47	OVER 15 YEARS
12 MAW MESSENGER WIRE	1-Jun-88	5 086	4 980 49	OVER 15 YEARS
12 MAW MESSENGER WIRE	1-Jun-88	200	215 81	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	1 089	5 698 53	OVER 15 YEARS
25 PAIR 24 GAUGE INDOOR TELEPHONE CABLE	1-Jun-88	720	3 314 77	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	405	269 28	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	10 136	244 37	OVER 15 YEARS
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	352	239 47	OVER 15 YEARS
32" X 38" X 7" DEEP ALUMINUM SECTIONALIZING BOX	1-Jun-88	1	3 649 28	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	12 112	31 648 54	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	866	3 156 36	OVER 15 YEARS
5 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-88	532	1 800 66	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-88	10 136	658 83	OVER 15 YEARS
8 MAW MESSENGER WIRE	1-Jun-88	700	64 00	OVER 15 YEARS
8M AW MESSENGER WIRE	1-Jun-88	550	931 60	OVER 15 YEARS
ALPHA WIRE	1-Jun-88	3 000	424 94	OVER 15 YEARS
CONTRACT MATERIALS AND LABOR TO FABRICATE AND ERECT A R-LEGGED, SELF-SUPPORTING	1-Jun-88	1	148 597 48	OVER 15 YEARS
FABRICATED METALS 32" X 38" X 38" INCH X 7 FT PREFAB ALUMINUM CABINETS	1-Jun-88	3	536 36	OVER 15 YEARS
VALCOM V1030C CALDM 1 WAY CEILING SPEAKER	1-Jun-88	20	1 018 14	OVER 15 YEARS
VALCOM V10CC CEILING SPEAKER	1-Jun-88	4	236 21	OVER 15 YEARS



VAI COM VP624B POWER SUPPLY	1-Jun-88	1	70 35	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-89	2,260	10,587 10	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-89	2,130	8,059 53	OVER 15 YEARS
8 MCW MESSENGER WIRE	1-Jun-89	1,910	1,440 45	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-89	214	211 45	OVER 15 YEARS
ITT 12 STATION PLUS TELEPHONES	1-Jun-89	3,280	4,264 40	OVER 15 YEARS
12 FIBER 62 5/125 MICRON LOOSE TUBE CABLE	1-Jun-89	1	4,300 70	OVER 15 YEARS
12 MCW MESSENGER WIRE	1-Jun-90	5,299	(4,718 40)	OVER 15 YEARS
12 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	1,274	2,152 78	OVER 15 YEARS
12.5 MCW MESSENGER WIRE	1-Jun-90	280	331 37	OVER 15 YEARS
24 FIBER MIXED LOOSE TUBE CABLE	1-Jun-90	11,652	12,084 40	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	4,500	(0,302 67)	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	9,165	34,925 03	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	352	28,837 86	OVER 15 YEARS
25 PAIR 24 GAUGE SUPERVISORY CABLE	1-Jun-90	40	775 86	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	640	857 38	OVER 15 YEARS
30" X 15" X 7" DEEP ALUMINUM SECTIONALIZING BOX	1-Jun-90	1,072	0,150 35	OVER 15 YEARS
30" FIBER MIXED LOOSE TUBE CABLE	1-Jun-90	1	1,434 15	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	10,622	(29,430 82)	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE UNDERGROUND	1-Jun-90	433	3,401 98	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-90	13,344	77,088 25	OVER 15 YEARS
8 MCW MESSENGER WIRE	1-Jun-90	2,574	12,923 67	OVER 15 YEARS
8 MCW MESSENGER WIRE	1-Jun-90	9,370	13,312 53	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-90	125	113 50	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-90	9,306	16,090 06	OVER 15 YEARS
8M GUY WIRE	1-Jun-90	603	1,504 32	OVER 15 YEARS
100 PAIR CABLE	1-Jun-90	500	320 25	OVER 15 YEARS
12.5 CW MESSENGER WIRE	1-Jun-91	3,425	2,987 87	OVER 15 YEARS
12M CW MESSENGER WIRE	1-Jun-91	598	1,758 00	OVER 15 YEARS
22 PAIR 50 GAUGE SUPERVISORY CABLE	1-Jun-91	4,064	5,540 14	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY	1-Jun-91	6,062	22,213 73	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY	1-Jun-91	1,217	4,180 04	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	68	223 23	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	800	3,392 85	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	848	3,145 09	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	153	695 89	OVER 15 YEARS
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	424	135 36	OVER 15 YEARS
44" X 38" 7" SECTIONALIZING BOX	1-Jun-91	1	1,520 11	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	4,462	17,098 11	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	2,932	12,517 91	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	2,375	9,317 93	OVER 15 YEARS
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	451	0,182 13	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	4,135	13,382 01	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	1,010	5,177 88	OVER 15 YEARS
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	524	4,824 69	OVER 15 YEARS
61 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-91	2,680	2,785 57	OVER 15 YEARS
8M CW GUY WIRE	1-Jun-91	375	59 38	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	400	3,249 10	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	2,359	3,034 12	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	2,878	2,383 89	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	474	1,979 41	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	1,996	1,673 47	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	1,909	1,532 00	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	610	1,417 24	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	1,088	1,134 73	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	2,600	617 64	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-91	66	70 11	OVER 15 YEARS
DRACON #46015 TELEPHONE RELAY RACKS	1-Jun-91	2	705 67	OVER 15 YEARS
ITE 125 SET, TELEPHONE	1-Jun-91	3	1,112 32	OVER 15 YEARS
ITE 127 SET, TELEPHONE	1-Jun-91	5	1,711 25	OVER 15 YEARS
ITE 240 SET, TELEPHONE	1-Jun-91	3	1,283 44	OVER 15 YEARS
ITE 4 SET, TELEPHONE	1-Jun-91	4	427 61	OVER 15 YEARS
PHONE BEAM SPEAKER PHONE	1-Jun-91	1	329 87	OVER 15 YEARS
SUPERSET III MITEL TELEPHONE DNR6232	1-Jun-91	6	2,172 83	OVER 15 YEARS
SUPERSET IV MITEL TELEPHONE DNR6232	1-Jun-91	6	4,962 99	OVER 15 YEARS
180 FT STEEL MICROWAVE TOWER (INSTALLED BY GEM ENGINEERING)	1-Jun-92	1	79,358 89	OVER 15 YEARS
26 PA SUPERVISORY CABLE	1-Jun-92	206	1,340 76	OVER 15 YEARS
26 PAR 19 GA SUPERVISORY CABLE	1-Jun-92	750	4,604 89	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	1,251	7,080 64	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	687	4,217 00	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	732	2,233 90	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	725	1,843 32	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	125	787 45	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	62	380 85	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	125	325 28	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-92	2,067	9,401 33	OVER 15 YEARS
4PR PVC STATION WIRE	1-Jun-92	2,000	1,755 53	OVER 15 YEARS
50 PAIR 19 GA SUPERVISORY CABLE UNDERGROUND	1-Jun-92	3,098	10,404 87	OVER 15 YEARS
51 PR 19 GA SUPERVISORY CABLE	1-Jun-92	884	6,351 70	OVER 15 YEARS
51 PR 19GA SUPERVISORY CABLE	1-Jun-92	200	6,529 18	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	2,067	5,399 53	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	1,282	4,497 70	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	769	2,697 91	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	705	2,473 36	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	910	1,564 78	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	919	1,433 45	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	765	850 50	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	229	739 32	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	128	449 07	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	153	389 87	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	64	224 53	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-92	149	151 16	OVER 15 YEARS
ANXITER TYPE 2400 VP RACA-VADIL MODEMS AND ACCESSORIES	1-Jun-92	3	2,043 17	OVER 15 YEARS
CONST & INSTALL 18 CABLE TV DROPS	1-Jun-92	16	4,808 87	OVER 15 YEARS
CROSS CONNECT CONTROL PANEL	1-Jun-92	2	762 89	OVER 15 YEARS
ITE 1250	1-Jun-92	50	18,283 83	OVER 15 YEARS
ITE 12 PLUS SET IBX 993-001-02	1-Jun-92	1	252 86	OVER 15 YEARS
ITE 125 DISPLAY SET	1-Jun-92	3	1,273 27	OVER 15 YEARS
ITE 125 DISPLAY SET	1-Jun-92	1	402 26	OVER 15 YEARS
ITE 125D SPEAKER PHONE	1-Jun-92	25	9,019 92	OVER 15 YEARS
ITE 240-B SET	1-Jun-92	35	13,208 09	OVER 15 YEARS
ITE 4 B SET	1-Jun-92	40	3,900 51	OVER 15 YEARS
TELEPHONE CABLE & INSTALLATION	1-Jun-92	650	13,100 66	OVER 15 YEARS
1 INCH HW ALUMINUM CONDUIT	1-Jun-93	1	473 41	OVER 15 YEARS
1 INCH HW ALUMINUM CONDUIT & FITTINGS	1-Jun-93	1	473 41	OVER 15 YEARS
1 INCH HW ALUMINUM CONDUIT WITH FITTINGS	1-Jun-93	1	473 41	OVER 15 YEARS
24 FIBER SINGLE MODE CABLE	1-Jun-93	900	2,639 41	OVER 15 YEARS
25 PR 19 GA SUPERVISORY CABLE	1-Jun-93	960	5,399 74	OVER 15 YEARS
26 PR 19 GA SUPERVISORY CABLE	1-Jun-93	734	2,079 93	OVER 15 YEARS
4 PR UPT CABLE	1-Jun-93	5,000	3,897 35	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-93	1,240	3,786 45	OVER 15 YEARS
8M MESSENGER	1-Jun-93	734	2,542 37	OVER 15 YEARS
8M MESSENGER	1-Jun-93	300	2,035 25	OVER 15 YEARS
ANXITER SURFACT M7 PANELS, WALL SHELF CABLE TRAY & RACKS	1-Jun-93	1	20,003 42	OVER 15 YEARS
CROSS CONNECT	1-Jun-93	2	3,034 90	OVER 15 YEARS
CROSS CONNECT	1-Jun-93	2	3,034 87	OVER 15 YEARS
CROSS CONNECT	1-Jun-93	2	3,034 80	OVER 15 YEARS
DC TO DC CONVERTER	1-Jun-93	1	2,268 71	OVER 15 YEARS
SIECOR MULTIMODE FIBER COUPLERS & 6 PORT PATCH PANELS	1-Jun-93	1	8,665 08	OVER 15 YEARS
SIECOR CAT FDC-CP18-37 MODULE CONNECTORS	1-Jun-93	8	7,819 14	OVER 15 YEARS
SIECOR TYPE WDC-001 WALL MOUNTED DISTRIBUTION CENTERS	1-Jun-93	5	1,511 06	OVER 15 YEARS
012K52, 62/125MM, 160/500 MHZ CABLE	1-Jun-94	5,000	14,160 35	OVER 15 YEARS
12 FIBER, FIBER OPTIC CABLE (LABOR)	1-Jun-94	1	4,261 39	OVER 15 YEARS
12.5 MCW MESSENGER	1-Jun-94	11,682	20,554 14	OVER 15 YEARS
25 PR 19 GA SUPERVISORY CABLE	1-Jun-94	950	4,657 83	OVER 15 YEARS
4 PR CABLE	1-Jun-94	5,000	1,308 81	OVER 15 YEARS

50 PR 10 GA SUPERVISORY CABLE	1-Jun-94	12,088	55,509.51	OVER 15 YEARS
72 FIBER SINGLE MODE CABLE	1-Jun-04	1	10,543.61	OVER 15 YEARS
8M CW MESSENGER	1-Jun-04	1,090	2,006.86	OVER 15 YEARS
CENTER, DISTRIBUTION FIBER 12.5 CAPACITY TERMINATION ONLY	1-Jun-04	1	1,861.98	OVER 15 YEARS
CENTER, DISTRIBUTION FIBER 12.5 CAPACITY TERMINATION	1-Jun-04	1	1,861.98	OVER 15 YEARS
DEICOR MODEL ST-04 FIBER JUMPERS	1-Jun-04	4	3,172.87	OVER 15 YEARS
DISPLAY SETS	1-Jun-04	12	5,687.41	OVER 15 YEARS
FIBER OPTIC DISTRIBUTION CENTER	1-Jun-04	1	553.55	OVER 15 YEARS
ITE #512-1202 12SD TELEPHONES	1-Jun-04	12	3,806.56	OVER 15 YEARS
MICROWAVE TOWER - 50' SELF SUPPORTING STEEL MICROWAVE TOWER (SABRE COMMUNICAT)	1-Jun-04	1	8,038.05	OVER 15 YEARS
PHONES, WALL 2334 44 MSA 20M	1-Jun-04	24	2,880.51	OVER 15 YEARS
SEICOR MODEL FDC-CP1037 CONNECTOR MODULES	1-Jun-04	4	13,513.31	OVER 15 YEARS
SINGLE MODE FIBER OPTIC CONNECTOR MODULE	1-Jun-04	4	5,584.74	OVER 15 YEARS
12 INCH SUPER STRUT	1-Jun-05	200	322.01	OVER 15 YEARS
24 FIBER CABINET	1-Jun-05	8	1,454.18	OVER 15 YEARS
25 PR 19 AWG SUPERVISORY CABLE	1-Jun-05	40	777.43	OVER 15 YEARS
25 PR 19 AWG SUPRVISORY CABLE ON 8 MCW MESSENGER	1-Jun-05	707	10,359.14	OVER 15 YEARS
25 PR 19 GA SUPERVISORY CABLE	1-Jun-05	1,776	8,185.17	OVER 15 YEARS
25 PR, 24 AWG TELEPHONE CABLE	1-Jun-05	2,000	549.24	OVER 15 YEARS
28 PAIR 19 GA SUPERVISORY CABLE	1-Jun-05	10,062	35,294.41	OVER 15 YEARS
4X25-PAIR TELEPHONE FEEDER CABLE	1-Jun-05	470	495.41	OVER 15 YEARS
51 PAIR 19 GA SUPERVISORY CABLE	1-Jun-05	8,924	40,508.52	OVER 15 YEARS
51 PAIR 19 GA SUPERVISORY CABLE	1-Jun-05	5,000	39,277.88	OVER 15 YEARS
51 PR 19 GA SUPERVISORY CABLE	1-Jun-05	150	2,283.82	OVER 15 YEARS
51 PR 19 GA SUPERVISORY CABLE ON 8 MCW MESSENGER (OVERHEAD)	1-Jun-05	304	5,082.50	OVER 15 YEARS
7 FT X 19 INCH RELAY RACK	1-Jun-05	2	1,464.64	OVER 15 YEARS
7 FT X 28 INCH RELAY RACK	1-Jun-05	1	732.32	OVER 15 YEARS
8 MCW MESSENGER	1-Jun-05	240	387.36	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-05	10,134	12,011.17	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-05	6,756	8,843.60	OVER 15 YEARS
8M CW MESSENGER WIRE	1-Jun-05	120	467.85	OVER 15 YEARS
9 FT HARRIS DRACONLADDER, 11252-012	1-Jun-05	3	2,728.88	OVER 15 YEARS
ALUMINUM PANEL	1-Jun-05	10	892.13	OVER 15 YEARS
BREAKER PANEL WITH 4 - 10A AND 5 - 20A BREAKERS	1-Jun-05	1	1,014.79	OVER 15 YEARS
BREAKER PANEL WITH 4-10A AND 2-20 A BREAKERS	1-Jun-05	1	936.84	OVER 15 YEARS
CB216-P BREAKER PANEL W/0-10A & 2-20A BREAKERS	1-Jun-05	1	669.55	OVER 15 YEARS
CONTROL WORK AT BALLARDSVILLE FOR CENTERFIELD SUBSTATION	1-Jun-05	1	1,220.34	OVER 15 YEARS
MITEL SUPERSET 410	1-Jun-05	10	4,732.94	OVER 15 YEARS
MITEL SUPERSET 420	1-Jun-05	47	36,754.72	OVER 15 YEARS
MITEL SUPERSET 430	1-Jun-05	14	18,404.01	OVER 15 YEARS
SEICODUAL FIBERZPEORD	1-Jun-05	1,300	2,346.68	OVER 15 YEARS
SEICOR, ST. CONSUMABLES KIT	1-Jun-05	1	367.74	OVER 15 YEARS
TELEPHONE CABLE, 50-PAIR 22 AWG	1-Jun-05	3,055	4,713.05	OVER 15 YEARS
WIRE THRU-12 BLACK	1-Jun-05	2,500	270.38	OVER 15 YEARS
WIREMOLD SURFACE MTD BOX	1-Jun-05	1	1,340.23	OVER 15 YEARS
1100 FT REEL 1667A UTP CABLE	1-Jun-06	2	679.40	OVER 15 YEARS
1100 FT. REEL 1667A UTP CABLE	1-Jun-06	2	679.40	OVER 15 YEARS
12-FIBER CABLE	1-Jun-06	1,400	4,277.18	OVER 15 YEARS
24-FIBER CABLE	1-Jun-06	1,200	4,937.75	OVER 15 YEARS
25 PAIR 19 GA SUPERVISORY CABLE ON 8 MCW GUYWIRE	1-Jun-06	522	5,146.20	OVER 15 YEARS
51 PAIR 19 GA SUPERVISORY CABLE	1-Jun-06	3,344	17,196.59	OVER 15 YEARS
ALUM BOX	1-Jun-06	2	799.75	OVER 15 YEARS
FIBER DISTRIBUTION PANEL	1-Jun-06	2	674.23	OVER 15 YEARS
FIBER DISTRIBUTION PANEL	1-Jun-06	1	530.93	OVER 15 YEARS
FIBER PANEL	1-Jun-06	2	1,106.80	OVER 15 YEARS
GENERAL CABLE	1-Jun-06	1	2,973.19	OVER 15 YEARS
MITEL SUPERSET	1-Jun-06	5	2,564.80	OVER 15 YEARS
MITEL SUPERSET 420 PN #115-000-001-NA	1-Jun-06	7	3,461.70	OVER 15 YEARS
MULTIMODE CABLE	1-Jun-06	1,000	5,450.53	OVER 15 YEARS
SEC. BOX AT STRAWBERRY LN AND WOODLAWN TO KENWOOD SUB	1-Jun-06	1	267.23	OVER 15 YEARS
SEICOR 6- FIBER CABLE	1-Jun-06	2,500	1,822.46	OVER 15 YEARS
SUPERSET 420	1-Jun-06	50	19,173.92	OVER 15 YEARS
100 FT REELS BELDEN 1669A UPT CABLE	1-Jun-07	9	15,989.80	OVER 15 YEARS
26 PAIR 19 GA SUPERVISORY CABLE	1-Jun-07	1,617	15,250.45	OVER 15 YEARS
50 PR 22 AWG AERIAL CABLE	1-Jun-07	1,500	2,431.34	OVER 15 YEARS
8 M C W. MESSENGER WIRE	1-Jun-07	1,467	4,477.15	OVER 15 YEARS
ANIXTER 2080013 GENERAL COM CABLE	1-Jun-07	1	4,567.12	OVER 15 YEARS
CROSS CONNECT PANEL	1-Jun-07	1	464.88	OVER 15 YEARS
SEICOR #12K14-14110-20 CABLE	1-Jun-07	5,000	13,645.78	OVER 15 YEARS
SEICOR #24 FIGURE 8 CABLE	1-Jun-07	2,500	31,418.61	OVER 15 YEARS
SEICOR 012K14-14110-20 FIBE	1-Jun-07	1,500	4,525.89	OVER 15 YEARS
WILMORE DC TO DC CONVERTER PN 1502-130-48-B-M3	1-Jun-07	2	2,304.01	OVER 15 YEARS
SUPERVISORY CABLE	1-Mar-98	1	3,954.80	OVER 15 YEARS
12 MAW MESSENGER CABLE	1-Jun-98	240	5,096.48	OVER 15 YEARS
20' RED BELL MARKER BALLS	1-Jun-98	4	757.95	OVER 15 YEARS
24 PAIR FIBER OPTIC SUPERVISORY CABLE	1-Jun-98	3,150	20,469.62	OVER 15 YEARS
26 PAIR 19 GA SUPERVISORY CABLE	1-Jun-98	86	4,423.23	OVER 15 YEARS
26 PAIR 19-GA SUPERVISORY CABLE	1-Jun-98	445	1,874.83	OVER 15 YEARS
40' WOOD POLE	1-Jun-98	1	473.51	OVER 15 YEARS
45' WOOD POLE	1-Jun-98	1	587.55	OVER 15 YEARS
64MM 2526 FIBER OPTIC GROUND WIRE	1-Jun-98	15,306	98,044.16	OVER 15 YEARS
8 MCW MESSENGER WIRE	1-Jun-98	4,700	6,708.98	OVER 15 YEARS
8 MCW MESSENGER WIRE	1-Jun-98	1,540	2,351.84	OVER 15 YEARS
FIBER OPTIC ADSS #AE02496611C47 WIRE	1-Jun-98	8,402	29,282.82	OVER 15 YEARS
KOHLER GENERATOR MODEL 25R262	1-Jun-98	1	17,931.77	OVER 15 YEARS
MITEL 420 SUPERSET #0115-502-000-N	1-Jun-98	4	1,306.62	OVER 15 YEARS
25 PAIR 19 GAUGE CABLE	1-Nov-99	2,526	22,774.99	OVER 15 YEARS
SUPERVISORY CABLE	1-Nov-99	1	14,587.89	OVER 15 YEARS
CONSTRUCT ADDITIONAL SPACE	1-Jun-00	1	95,953.21	OVER 15 YEARS
HIGHWAY RELOCATIONS	1-Jun-00	1	258,103.07	OVER 15 YEARS
PILOT RELAY SYSTEM	1-Jun-00	1	30,601.28	OVER 15 YEARS
INSTALL FIBER OPTIC COMMUNICATIONS	1-Sep-00	1	39,198.55	OVER 15 YEARS
3673 FT. OF SUPERVISORY CABLE BROWNS LN	1-Dec-00	1	91,570.80	OVER 15 YEARS
POWERLINE CARRIER SYS RENOVATION	1-Mar-01	1	36,218.81	OVER 15 YEARS
CABLE (E00902AA)	1-Apr-01	1	73.19	OVER 15 YEARS
OPGW CABLE WITH 24 SINGLE	1-Jun-01	1	53,336.52	OVER 15 YEARS
26PR SUPERVISORY CABLE	1-Sep-01	1	80,418.64	OVER 15 YEARS
BOC TELECOM ROOM EXPANSION	1-May-02	1	66,842.02	OVER 15 YEARS
CATEGORY 6 CABLE	1-Dec-02	1	65,059.80	OVER 15 YEARS
SUPERVISORY CABLE	1-Dec-02	13,227	234,550.78	OVER 15 YEARS
BOC COMMUNICATIONS	1-Jun-03	1	2,840.12	OVER 15 YEARS
CABLE FOR OFFICE RENOVATION @ SOUTH SERVICE CENTER	1-Dec-03	1	4,571.00	OVER 15 YEARS
SUPERVISORY CABLE	1-Dec-03	2,535	60,561.07	OVER 15 YEARS
Outside Cable Plant	1-Dec-04	1	28,243.45	OVER 15 YEARS
REPAIR FIBER CABLE DAMAGED FROM FIRE	1-Oct-05	1	201.33	OVER 15 YEARS
500 FT LGE SUPERVISORY CABLE	1-Nov-05	500	1,457.28	OVER 15 YEARS
FIBER OPTIC CABLE RE-ROUTE AT GREEN RIVER POWER PLANT	1-Dec-05	1,500	19,231.44	OVER 15 YEARS
12 STRAND FIBER PARIS	1-Dec-06	1	3,976.93	OVER 15 YEARS
EARLINGTON SELF SUPPORTING TOWER (CPA16613)	1-Dec-06	1	108,679.62	OVER 15 YEARS
KOHLER GENERATOR MODEL 20R2	1-Dec-06	1	10,719.94	OVER 15 YEARS
OPGW FIBER BETWEEN FORD & MIDDLETOWN	1-Dec-06	40,300	63,896.37	OVER 15 YEARS
SUPERVISORY CABLE	1-Dec-06	1,300	8,005.82	OVER 15 YEARS
SUPERVISORY CABLE BEDFORD GAS SUBSTATION	1-Dec-06	250	745.98	OVER 15 YEARS
SUPERVISORY CABLE CAME RUN	1-Dec-06	2,000	3,473.64	OVER 15 YEARS
SUPERVISORY CABLE CRESTWOOD	1-Dec-06	3,500	4,161.10	OVER 15 YEARS
SUPERVISORY CABLE EARLINGTON	1-Dec-06	2,500	6,149.93	OVER 15 YEARS
SUPERVISORY CABLE GREEN RIVER	1-Dec-06	1,500	12,050.68	OVER 15 YEARS
SUPERVISORY CABLE MADISON SUBSTATION	1-Dec-06	2,000	5,154.59	OVER 15 YEARS
SUPERVISORY CABLE MIDDLESBORO	1-Dec-06	400	909.67	OVER 15 YEARS
SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	1-Dec-06	17,800	27,964.84	OVER 15 YEARS
SUPERVISORY CABLE URTON LANE	1-Dec-06	180	4,771.72	OVER 15 YEARS
SUPERVISORY CABLE WHAS SUB STATION	1-Dec-06	3,900	4,550.80	OVER 15 YEARS
SUPERVISORY CABLE ZORN SUBSTATION	1-Dec-06	800	2,465.69	OVER 15 YEARS
POWERLINE CARRIER SYS RENOV - INSTALL C1871402	1-Mar-07	1	53,128.38	OVER 15 YEARS
2ND Fiber to BOC Data Center - LGE	1-May-06	1	75,774.81	OVER 15 YEARS
CABLE AND ACCESSORIES	1-Aug-08	1	14,173.55	OVER 15 YEARS

12 STRAND FIBER PARIS	1-Jan-00		147	13	OVER 15 YEARS
SUPERVISORY CABLE	1-Jan-09		296	17	OVER 15 YEARS
SUPERVISORY CABLE BEDFORD GAS SUBSTATION	1-Jan-09		27	59	OVER 15 YEARS
SUPERVISORY CABLE CANE RUN	1-Jan-09		126	50	OVER 15 YEARS
SUPERVISORY CABLE CRESTWOOD	1-Jan-09		153	84	OVER 15 YEARS
SUPERVISORY CABLE EARLINGTON	1-Jan-09		227	52	OVER 15 YEARS
SUPERVISORY CABLE GREEN RIVER	1-Jan-09		445	91	OVER 15 YEARS
SUPERVISORY CABLE MADISON SUBSTATION	1-Jan-09		190	69	OVER 15 YEARS
SUPERVISORY CABLE MIDDLESBORO	1-Jan-09		33	60	OVER 15 YEARS
SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	1-Jan-09		1,034	55	OVER 15 YEARS
SUPERVISORY CABLE URTON LAKE	1-Jan-09		178	53	OVER 15 YEARS
SUPERVISORY CABLE WHAS SUB STATION	1-Jan-09		168	30	OVER 15 YEARS
SUPERVISORY CABLE ZORN SUBSTATION	1-Jan-09		91	22	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	2	49,598	60	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	32,585	57	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	10,056	62	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	3,102	65	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	3,010	50	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	2,747	2,748	77	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	1,553	39	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	1,438	40	OVER 15 YEARS
OUTSIDE TELECOMMUNICATIONS CABLE	1-May-09	1	738	27	OVER 15 YEARS
POSTION 4 WIRE DATA ISOLATION CARD	1-May-09	1	8,431	83	OVER 15 YEARS
OPGW UPGRADE MILL CREEK - HARDIN COUNTY	1-Jul-09	1	107,914	97	OVER 15 YEARS
COMMUNICATION CABLE REPAIRS	1-Aug-09		7	19	OVER 15 YEARS
OPGW UPGRADE MILL CREEK - HARDIN COUNTY	1-Jan-10	60,750	82,353	08	OVER 15 YEARS
BLANKENBAKER OUTSIDE CABLE UPGRADE	1-Jan-10		50,586	95	OVER 15 YEARS
KNOB CREEK OUTSIDE CABLE UPGRADE	1-Jan-10	1	11,121	40	OVER 15 YEARS
MAGAZINE OUTSIDE CABLE UPGRADE	1-Jan-10	1	8,545	38	OVER 15 YEARS
RIDGE ROAD OUTSIDE CABLE UPGRADE	1-Jan-10	15	3,239	08	OVER 15 YEARS
TIP TOP OUTSIDE CABLE UPGRADE	1-Jan-10	1	4,591	88	OVER 15 YEARS
TRIMBLE OUTSIDE CABLE UPGRADE	1-Jan-10	1	4,591	82	OVER 15 YEARS
BEC FIBER CONNECT SIMPSONVILLE	1-Feb-11	42,240	478,487	05	OVER 15 YEARS
SUPERVISORY CABLE NEW	1-Apr-11	1	15,091	49	OVER 15 YEARS
SUPERVISORY CABLE NEW	1-Apr-11	1	11,707	48	OVER 15 YEARS
SUPERVISORY CABLE NEW	1-Apr-11	1	8,162	02	OVER 15 YEARS
SUPERVISORY CABLE NEW	1-Apr-11	1	7,904	47	OVER 15 YEARS
SUPERVISORY CABLE NEW	1-Apr-11	1	7,262	87	OVER 15 YEARS
SUPERVISORY CABLE NEW	1-Apr-11	1	791	80	OVER 15 YEARS
TOWERS MICROWAVE RADIO NETWORK UPGRADE	1-Jun-11	1	50,606	06	OVER 15 YEARS
#649 PORCELAIN BLOCKS	1-Jun-49	12	20	80	RETIRED
1H, 2W, 2 DUCT, 3 1/2" FIBRE DUCT	1-Jun-49	20	65	64	RETIRED
2 1/2" GALVANIZED CONDUIT	1-Jun-49	40	142	50	RETIRED
2 CHAIR KE CABLE HANGERS	1-Jun-49	64	155	65	RETIRED
25 PAIR, 19 GAUGE, R/L CABLE	1-Jun-49	11,450	5,603	84	RETIRED
51 PAIR, 19 GAUGE R/L CABLE	1-Jun-49	825	1,333	23	RETIRED
CABLE HANGER EXTENSIONS	1-Jun-49	53	94	12	RETIRED
U200 CABLE HANGERS	1-Jun-49	12	26	91	RETIRED
25 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-55	32,876	25,964	53	RETIRED
1/2" CW MESSENGER	1-Jun-56	1,181	217	56	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	19,780	6,517	57	RETIRED
18 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	5,158	4,074	81	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	34,916	28,306	05	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	49,825	22,380	67	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	2,228	1,393	92	RETIRED
26 PAIR 19 GAUGE TELEPHONE WIRE	1-Jun-56	26,580	16,804	76	RETIRED
3/8" CW MESSENGER	1-Jun-56	29,496	2,541	25	RETIRED
3/8" S & M MESSENGER	1-Jun-56	48,012	3,427	10	RETIRED
3/8" S & M MESSENGER	1-Jun-56	19,094	2,278	12	RETIRED
3/8" S & M MESSENGER	1-Jun-56	13,171	1,222	05	RETIRED
3/8" S & M MESSENGER	1-Jun-56	5,251	547	25	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	14,845	1,594	64	RETIRED
8 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	31,328	29,695	18	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-56	1,105	374	58	RETIRED
3/8" S & M MESSENGER	1-Jun-57	330	119	73	RETIRED
3/8" S & M MESSENGER	1-Jun-57	6,456	744	70	RETIRED
3/8" S & M MESSENGER	1-Jun-57	314	43	29	RETIRED
7/16" S & M GUY WIRE	1-Jun-57	1,555	484	21	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	14,235	2,118	77	RETIRED
18 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	3,140	2,128	20	RETIRED
3/8" S & M MESSENGER	1-Jun-58	1,388	670	36	RETIRED
3/8" S & M MESSENGER	1-Jun-58	14,489	583	05	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	890	95	77	RETIRED
8 PAIR 19 GAUGE TELEPHONE CABLE	1-Jun-58	1,984	3,517	95	RETIRED
8 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-58	3,225	278	14	RETIRED
7/8 INCH AIR DIELECTRIC CABLE	1-Jun-58	1,602	368	87	RETIRED
#18, FLAMENOL, 1/C CABLE	1-Jun-58	200	389	80	RETIRED
#18, FLAMENOL, 1/C CABLE	1-Jun-59	3,000	31	12	RETIRED
#18/3 PNR CONTROL CABLE	1-Jun-59	150	22	67	RETIRED
#6, TW 1/C WIRE	1-Jun-59	235	26	12	RETIRED
#9, 19/22, 1/C CABLE	1-Jun-59	350	35	26	RETIRED
#9, 7/C 600 VOLT CABLE	1-Jun-59	429	483	36	RETIRED
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	8,068	4,538	55	RETIRED
16 PAIR SUPERVISORY CABLE	1-Jun-59	955	444	20	RETIRED
18/C SUPER SERVICE CORD	1-Jun-59	500	41	48	RETIRED
190 FT TYPE 25-24-26 STEEL TOWER	1-Jun-59	1	7,236	94	RETIRED
2 - 6 INCH, WF, 15 5/8" HR BEAMS, 21 FT LONG	1-Jun-59	651	302	92	RETIRED
2 INCH AND UNDER, CONDUIT WITH FITTINGS	1-Jun-59	250	812	62	RETIRED
2/0, 1/C 600 VOLT CABLE	1-Jun-59	1,180	434	84	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	55,314	14,628	50	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	1,788	1,394	71	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-59	767	693	24	RETIRED
3/16 INCH MESSENGER	1-Jun-59	258	60	38	RETIRED
3/8" CW MESSENGER	1-Jun-59	50,604	7,784	18	RETIRED
3/8" S & M MESSENGER	1-Jun-59	787	150	32	RETIRED
4 INCH TRANSITE CONDUIT	1-Jun-59	200	672	23	RETIRED
4 INCH WIREWAY AND FITTINGS	1-Jun-59	20	287	69	RETIRED
4" IRON CONDUIT	1-Jun-59	10	41	30	RETIRED
5/16" CW MESSENGER	1-Jun-59	16,283	1,830	71	RETIRED
5/16" CW MESSENGER	1-Jun-59	5,808	662	81	RETIRED
8 INCH STANDARD BLACK PIPE	1-Jun-59	22	433	75	RETIRED
AUTOMATIC SWITCH-OVER PANEL COMPLETE WITH CASE	1-Jun-59	1	224	28	RETIRED
CARRIER CURRENT CABLE	1-Jun-59	1,776	430	50	RETIRED
RAIN TIGHT SAFETY SWITCH	1-Jun-59	1	46	17	RETIRED
SAFETY SWITCH	1-Jun-59	1	121	38	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-60	2,292	1,949	60	RETIRED
#12 1/C OKOPRENE WIRE	1-Jun-61	500	286	65	RETIRED
#12 1/C, RC WIRE	1-Jun-61	500	48	99	RETIRED
#18 1/C FLAMENOL WIRE	1-Jun-61	1,500	181	07	RETIRED
1" AND UNDER, CONDUIT AND FITTINGS	1-Jun-61	80	255	50	RETIRED
15 FT STAR MOUNT AND NEW GUYS	1-Jun-61	1	1,396	30	RETIRED
2 INCH AND UNDER CONDUIT AND FITTINGS	1-Jun-61	40	324	02	RETIRED
2" AND UNDER CONDUIT	1-Jun-61	70	268	10	RETIRED
20/2 MIKE CABLE	1-Jun-61	500	35	52	RETIRED
28-03-80 METAL STORAGE CABINET	1-Jun-61	1	180	43	RETIRED
4 INCH X 4 INCH WIREWAY WITH FITTINGS	1-Jun-61	15	90	63	RETIRED
5 KW AIR COOLED MG SET WITH CONTROL PANEL	1-Jun-61	1	2,107	51	RETIRED
AGASTAT TIME DELAY	1-Jun-61	1	47	56	RETIRED
ALLEN BRADLEY, BULLETPH 849, STYLE BCT, PNEUMATIC TIMING RELAY-NO 84920025	1-Jun-61	1	33	84	RETIRED
ASSORTED STEEL	1-Jun-61	60	95	18	RETIRED
BASE COVER AND STAND	1-Jun-61	1	18	77	RETIRED
BELDEN, #8241, RG58U COAXIAL CABLE	1-Jun-61	250	181	31	RETIRED
CLARK CONTROL RELAY	1-Jun-61	1	35	90	RETIRED
CLARK CONTROLLER	1-Jun-61	1	63	11	RETIRED
CONCRETE, READY MIXED (SUPPORT)	1-Jun-61	1	243	29	RETIRED

GALVANIZED STRUCTURAL STEEL	1-Jun-01	105	40.20	RETIRED
MICARTA PANEL, 24" X 30"	1-Jun-01	1	25.13	RETIRED
MOTOROLA 6-0 X 8-0" VERTICAL TLT MOUNT REFLECTOR	1-Jun-01	1	472.41	RETIRED
NEP WIREWAY, - NO 544-W5	1-Jun-01	10	205.57	RETIRED
NITROGEN CYLINDER WITH GAUGES	1-Jun-01	1	119.46	RETIRED
NORMALLY CLOSED AUXILIARY CONTACTS	1-Jun-01	2	23.03	RETIRED
ONAN 5KV 120/240VOLT GENERATING PLANT	1-Jun-01	1	1,937.48	RETIRED
PRESSURE GAUGE	1-Jun-01	1	19.41	RETIRED
REGO REGULATOR #2503	1-Jun-01	1	40.56	RETIRED
REROOFING CONTROL HOUSE	1-Jun-01	80	977.96	RETIRED
SQUARE D PANEL, Q012	1-Jun-01	1	15.47	RETIRED
STEEL SLIDING DOOR CABINET	1-Jun-01	1	47.85	RETIRED
STEEL SLIDING DOOR CABINET, 36 INCH X 18 INCH X 68 INCH	1-Jun-01	1	44.18	RETIRED
STEEL SLIDING DOOR CABINET, 36 INCH X 18 INCH X 88 INCH HIGH	1-Jun-01	1	58.86	RETIRED
STRUCTURAL STEEL	1-Jun-01	780	184.33	RETIRED
TOWER LIGHT FURNISHED AND INSTALLED	1-Jun-01	1	295.12	RETIRED
WESTINGHOUSE, F FRAME, TYPE A9, 2 POLE, 20 AMP, DE ION CIRCUIT BREAKER, - NO. 12	1-Jun-01	1	31.89	RETIRED
WESTINGHOUSE, NON-AUTOMATIC, 2 POLE, 100 AMP CIRCUIT BREAKER, -NO 1222020	1-Jun-01	1	30.97	RETIRED
12.5 M MESSENGER WIRE	1-Jun-02	0.901	1,269.02	RETIRED
12.5 M MESSENGER WIRE	1-Jun-02	3.421	564.25	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-02	12,760	7,147.57	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-02	2,367	1,670.80	RETIRED
51 PAIR 19 GAUGE PLASTIC SUPERVISORY CABLE	1-Jun-02	700	1,459.88	RETIRED
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-02	1,016	361.97	RETIRED
6 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-02	320	93.91	RETIRED
8 M MESSENGER	1-Jun-02	21,519	3,132.65	RETIRED
8 MCW MESSENGER WIRE	1-Jun-02	320	34.34	RETIRED
8M MESSENGER WIRE	1-Jun-02	5,342	723.35	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	250	406.30	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	200	325.04	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	150	243.78	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	125	203.15	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	100	162.52	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	75	121.90	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	50	81.26	RETIRED
PORTER TYPE LAV ARRESTERS #1732A20	1-Jun-02	50	81.26	RETIRED
12.5 M CW GUY WIRE	1-Jun-03	279	77.00	RETIRED
19 GAUGE 51 PAIR SUPERVISORY CABLE	1-Jun-03	200	394.94	RETIRED
50 PAIR SUPERVISORY CABLE	1-Jun-03	7,103	8,688.19	RETIRED
6 PAIR SUPERVISORY CABLE	1-Jun-03	286	156.40	RETIRED
8 M CW GUY WIRE	1-Jun-03	8,964	1,587.44	RETIRED
8 M MESSENGER	1-Jun-03	841	88.02	RETIRED
12.5 M CW MESSENGER WIRE (OVERHEAD)	1-Jun-04	1,169	535.83	RETIRED
12.5M CW GUY WIRE	1-Jun-04	3,594	735.31	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	160	720.86	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-04	500	813.98	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE(OVERHEAD)	1-Jun-04	3,169	1,184.94	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE(UNDERGROUND)	1-Jun-04	356	692.45	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	19,854	16,517.44	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	11,822	8,317.74	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	10,384	8,084.33	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	7,366	5,734.72	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	7,162	5,053.11	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	4,550	4,093.65	RETIRED
8 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-04	1,826	351.49	RETIRED
8M CW GUY WIRE	1-Jun-04	13,027	1,465.97	RETIRED
8M CW GUY WIRE	1-Jun-04	7,914	890.60	RETIRED
8M CW GUY WIRE	1-Jun-04	4,070	823.41	RETIRED
8M CW MESSENGER WIRE	1-Jun-04	10,394	1,136.20	RETIRED
8M CW MESSENGER WIRE	1-Jun-04	7,366	805.96	RETIRED
8M CW WIRE	1-Jun-04	15,806	1,932.04	RETIRED
8M MESSENGER	1-Jun-04	1,826	199.97	RETIRED
BELDEN RG8U COAXIAL CABLE	1-Jun-04	10,080	2,142.79	RETIRED
GALVANIZED STEEL FOR COUPLING CAPACITOR FOR COAXIAL CABLE	1-Jun-04	935	421.34	RETIRED
TERMINAL BOXES	1-Jun-04	2	170.78	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-05	3,620	2,208.31	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-05	2,076	392.87	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	8,926	3,234.60	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	5,874	2,535.00	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	1,300	715.17	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	50	324.49	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	614	317.72	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	138	177.20	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-05	10,969	6,178.25	RETIRED
26 PAIR 19 GAUGE SUPERVISORY SUBSTATION	1-Jun-05	9,930	3,759.99	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	4,398	4,040.12	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-05	497	760.35	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-05	3,845	3,820.35	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8 M MESSENGER	1-Jun-05	10,244	11,050.21	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8M MESSENGER	1-Jun-05	9,095	3,761.79	RETIRED
CARRIER CURRENT LINE TUNING ASSEMBLY	1-Jun-05	1	368.18	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	120	240.23	RETIRED
LINE MATERIAL LIGHTNING ARRESTER, TYPE L, SERIES LM56	1-Jun-05	26	52.05	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	238	472.46	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	146	292.29	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	122	244.24	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	120	240.24	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	120	240.23	RETIRED
LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	1-Jun-05	110	220.21	RETIRED
TYPE CWA COUPLING CAPACITOR, 154 KV	1-Jun-05	2	1,248.75	RETIRED
1 INCH SCHEDULE 40 STEEL PIPE	1-Jun-06	42	273.92	RETIRED
11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	2,325	128.06	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8 MCW MESSENGER WIRE	1-Jun-06	241	287.80	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	7,866	2,291.18	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	3,630	1,539.88	RETIRED
2 INCH AND UNDER, CONDUIT AND FITTINGS	1-Jun-06	180	657.47	RETIRED
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	1-Jun-06	432	215.95	RETIRED
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	1-Jun-06	106	67.69	RETIRED
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	1-Jun-06	108	67.66	RETIRED
26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-06	28,921	15,395.60	RETIRED
26 PAIR 19 GAUGE POLYARMOUR INSULATED SUPERVISORY CABLE	1-Jun-06	217	111.21	RETIRED
26 PAIR 19 GAUGE POLYARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	15,423	10,274.89	RETIRED
26 PAIR 19 GAUGE POLYARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	3,301	2,072.50	RETIRED
26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE	1-Jun-06	170	245.92	RETIRED
26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	7,807	5,443.75	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-06	5,763	5,213.88	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-06	2,418	1,059.01	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	3,976	4,934.20	RETIRED
3096 AC TO DC 48 VOLT CONVERTER CHARGER 12 AMP	1-Jun-06	1	563.83	RETIRED
34" X 34" X 6" SECTIONALIZING BOX	1-Jun-06	1	125.68	RETIRED
34" X 34" X 6" SECTIONALIZING BOX (SOUTH PARK SUBSTATION)	1-Jun-06	1	439.15	RETIRED
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-06	50	54.70	RETIRED
50 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-06	50	54.69	RETIRED
50 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	523	473.61	RETIRED
50 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-06	523	369.57	RETIRED
51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 317' 8M CW MESSENGER WIRE	1-Jun-06	332	662.23	RETIRED
51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-06	3,808	4,181.34	RETIRED
6 PAIR 19 GAUGE SUPERVISORY CABLE, UNDERGROUND	1-Jun-06	1,500	640.46	RETIRED
ANTENNA FOR 37.70 MEGACYCLES WITH 63 FEET OF 2 INCH GALVANIZED STEEL PIPE FOR 3"	1-Jun-06	1	230.64	RETIRED
AXIAL CABLE #75AU UHF WITH NITROGEN EQUIPMENT	1-Jun-06	190	495.51	RETIRED
BUD MODEL #RR-1369G DELUXE RELAY RACK	1-Jun-06	1	51.65	RETIRED
C & D KT-270, 48 VOLT BATTERY BANK	1-Jun-06	24	1,348.27	RETIRED
C & D RD-237 BATTERY RACK	1-Jun-06	1	71.09	RETIRED
CEECO #124 CASE WITH 6 - #632 LOADING BOX	1-Jun-06	1	106.83	RETIRED
CEECO #124 CASE WITH 6 - #632 LOADING COILS	1-Jun-06	1	106.83	RETIRED
CEECO C-124 CASE WITH 4 - #632 LOADING COILS	1-Jun-06	1	87.61	RETIRED



CEECO C-124 CASE WITH 4 - #632 LOADING COILS	1-Jun-60	1	55 80	RETIRED
CEECO C-124 CASE WITH 6 - #632 LOADING COILS	1-Jun-60	2	221 49	RETIRED
CEECO C-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-60	2	221 48	RETIRED
CEECO C-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-60	1	110 75	RETIRED
CEECO C-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-60	1	110 75	RETIRED
CEECO C-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-60	2	221 49	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	2	232 46	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	2	232 46	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	110 23	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	110 23	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	110 23	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	110 23	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	105 13	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	105 13	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	105 13	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	105 13	RETIRED
CEECO C-124A CASE WITH 6 - #632 LOADING COILS	1-Jun-60	1	105 13	RETIRED
CEECO C-124A CASES WITH 8 - #132 LOADING COILS	1-Jun-60	6	697 38	RETIRED
CEECO C-124A CASES WITH 8 - #632 LOADING COILS	1-Jun-60	2	232 43	RETIRED
CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-60	1	31 72	RETIRED
CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-60	1	31 72	RETIRED
CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	1-Jun-60	1	31 72	RETIRED
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-60	1	61 40	RETIRED
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-60	1	61 40	RETIRED
CEECO CS-152B CASE WITH 6 - #651 LOADING COILS	1-Jun-60	1	61 40	RETIRED
CEECO P-124 CASE WITH 4 - #632 LOADING COILS	1-Jun-60	2	207 35	RETIRED
CEECO P-124 CASE WITH 8 - #632 LOADING COILS	1-Jun-60	2	282 27	RETIRED
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-60	2	261 63	RETIRED
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-60	3	392 46	RETIRED
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-60	2	261 63	RETIRED
CEECO P-124 CASES WITH 8 - #632 LOADING COILS	1-Jun-60	1	130 82	RETIRED
COST OF LAYING SUPERVISORY CABLE - HOBERT POWERS CONTRACTOR	1-Jun-60	1	455 14	RETIRED
GE AUDIO TONE MICROWAVE EQUIPMENT (MOUNTED IN EXISTING RACKS)	1-Jun-60	1	733 18	RETIRED
MATERIAL FOR GROUNDING TOWER	1-Jun-60	1	182 41	RETIRED
MICROWAVE SERVICE CHANNEL PHONE	1-Jun-60	1	60 25	RETIRED
MODEL 900C-1 ANTENNA FOR 37 70 MEGACYCLES	1-Jun-60	1	60 01	RETIRED
PANEL CHANNEL WITH COVER	1-Jun-60	102	1 163 38	RETIRED
PANELBOARD FOR USE ON 48 VOLT DC 100 AMP MAIN LUGS ONLY	1-Jun-60	1	83 60	RETIRED
RCA AT LIGHTING KIT FOR TOWER	1-Jun-60	1	163 88	RETIRED
RCA MODEL #6-140 RADOME	1-Jun-60	1	550 03	RETIRED
RCA MODEL #19075-24 FLEXIBLE WAVE GUIDE	1-Jun-60	1	76 33	RETIRED
RCA MODEL #310DC44 RELAYS	1-Jun-60	2	30 76	RETIRED
RCA MODEL #N-3193 DIODES	1-Jun-60	6	30 76	RETIRED
RCA MODEL #M-4400-1 IF AMPLIFIER	1-Jun-60	1	458 22	RETIRED
RCA MODEL #M-4408-C7L RECEIVER	1-Jun-60	1	800 88	RETIRED
RCA MODEL #M-4409-C18M TRANSFORMER	1-Jun-60	1	890 42	RETIRED
RCA MODEL CR 8 FT X 12 FT MATHEIS REFLECTOR	1-Jun-60	1	617 37	RETIRED
TYPE SOLARHS 50 VOLT INPUT AC OR DC 110 VOLT OUTPUT AC, 200 WATT	1-Jun-60	2	189 30	RETIRED
11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	1-Jun-67	106	40 79	RETIRED
28 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	1-Jun-67	530	250 09	RETIRED
28 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 12.5 MESSENGER WIRE	1-Jun-67	3,340	2,247 14	RETIRED
20 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 0M MESSENGER WIRE	1-Jun-67	10,412	6,191 75	RETIRED
20 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-67	7,058	3,330 56	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	205	263 37	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	105	145 14	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	10,155	6,091 65	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	1,643	1 182 01	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	2,081	199 87	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-67	4,198	299 98	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	19,719	22,583 55	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-67	338	545 72	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-67	258	693 95	RETIRED
CEECO #CP-124 LEAD CASE WITH 10 TYPE C63 2-8MM COILS AND PLASTIC STUB	1-Jun-67	3	369 81	RETIRED
SECTIONALIZING BOX, 24" X 34" X 6"	1-Jun-67	1	16 98	RETIRED
SECTIONALIZING BOX, 60" X 34" X 6" (FARNSELY SUBSTATION)	1-Jun-67	1	100 57	RETIRED
SECTIONALIZING BOXES, 34" X 40" X 6"	1-Jun-67	3	185 38	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-68	1,684	328 08	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 4M CW MESSENGER WIRE	1-Jun-68	7,751	5,402 08	RETIRED
18 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	1-Jun-68	1,470	2,666 45	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-68	744	214 14	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	7,978	4,788 04	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	400	347 90	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	400	246 71	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-68	8,871	1,134 57	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-68	2	209 94	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-68	5,837	5,312 39	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-68	3,849	1 419 60	RETIRED
18 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-69	4,123	1,802 30	RETIRED
18 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-69	1,363	1 139 75	RETIRED
25 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-69	425	334 21	RETIRED
26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-69	1,132	649 56	RETIRED
26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	1-Jun-69	8,190	3,658 40	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-69	5,776	4,923 83	RETIRED
AEI 3A LINE PROTECTORS	1-Jun-69	10	63 00	RETIRED
AEI TYPE 3A LIEN PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	26	163 80	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	12	75 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	4	25 21	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	4	25 20	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 61	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
AEI TYPE 3A LINE PROTECTORS	1-Jun-69	2	12 60	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	80	257 43	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	70	225 25	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	70	225 20	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	50	160 90	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	50	160 89	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	36	115 84	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	24	77 23	RETIRED
ASJ TYPE L ARRESTERS	1-Jun-69	24	77 23	RETIRED
ASJ TYPE L ARRESTORS	1-Jun-69	86	308 91	RETIRED
1/2 INCH HIGH STRENGTH TOP GUYS	1-Jun-70	6	772 32	RETIRED

11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	11,502	5,830.89	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-70	843	237.77	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-70	90	82.20	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-70	90	82.20	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-70	13,731	7,305.89	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	13,180	8,029.92	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	8,291	4,110.70	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	3,481	1,911.87	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	150	148.12	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-70	150	140.10	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	1-Jun-70	2,501	1,106.03	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-70	1,053	724.52	RETIRED
3/8 INCH HIGH STRENGTH BOTTOM GUYS	1-Jun-70	0	730.38	RETIRED
30" X 48" X 6" SECTIONALIZING BOX	1-Jun-70	1	128.17	RETIRED
6 INCH WAVE GUIDE ASSEMBLY, WITH PRESSURE ADAPTER	1-Jun-70	1	82.87	RETIRED
ALARM EXTEND OPTION	1-Jun-70	1	337.00	RETIRED
BATTERY RACK	1-Jun-70	1	333.60	RETIRED
CEECO LOADING COIL ASSEMBLIES, EACH CONSISTING OF TWO #832 COILS IN #C162A PLAST	1-Jun-70	34	2,242.00	RETIRED
LABOR AND MATERIAL TO INSTALL REFLECTOR AND MOVING THREE REFLECTORS OUT OF EXIST	1-Jun-70	1	5,018.86	RETIRED
RADIO CORPORATION OF AMERICA TYPE WR-137 WAVEGUIDE KIT	1-Jun-70	1	334.07	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE (DOUBLE LINE OF 20.62	1-Jun-71	41,254	15,422.17	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE (DOUBLE LINE	1-Jun-71	5,138	1,924.17	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M MESSENGER	1-Jun-71	160	68.08	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-71	7,913	4,189.22	RETIRED
24" X 48" X 6" SECTIONALIZING BOX	1-Jun-71	1	227.70	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-71	135	624.08	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	135	624.08	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	225	299.17	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	13,375	11,089.94	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	10,025	5,419.95	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-71	22,360	14,975.24	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-71	14,310	9,942.21	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M MESSENGER WIRE	1-Jun-71	8,089	2,974.00	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-71	285	187.85	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT LYNDON SUBSTATION)	1-Jun-71	150	115.41	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT OXMOOR SUBSTATION)	1-Jun-71	950	730.87	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-71	8,164	3,138.16	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-71	4,152	822.16	RETIRED
34" X 36" X 6" SECTIONALIZING BOX (GRADY)	1-Jun-71	1	196.72	RETIRED
34" X 40" X 6" SECTIONALIZING BOX (AT LYNDON SUBSTATION)	1-Jun-71	1	105.11	RETIRED
34" X 40" X 6" SECTIONALIZING BOX	1-Jun-71	1	34.02	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	125	782.72	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-71	300	301.46	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	1,551	3,289.88	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-71	1,584	1,907.63	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	4	88.44	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.22	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.18	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.18	RETIRED
AEI TYPE 55A PROTECTOR MOUNTING	1-Jun-71	2	34.18	RETIRED
AEI TYPE 55A PROTECTOR MOUNTINGS	1-Jun-71	2	34.18	RETIRED
AEI TYPE 55A PROTECTOR MOUNTINGS	1-Jun-71	2	34.18	RETIRED
AEI TYPE 55A PROTECTOR MOUNTINGS	1-Jun-71	5	60.89	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	150	450.45	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	112	356.33	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	100	300.30	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	100	300.30	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	100	300.30	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	50	150.15	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	50	150.15	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	50	150.15	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	40	120.12	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	32	96.10	RETIRED
GE #9L14CAA004 LIGHTNING ARRESTERS	1-Jun-71	16	48.05	RETIRED
REMOTE STATION	1-Jun-71	1	489.84	RETIRED
SECTIONALIZING BOX	1-Jun-71	1	856.85	RETIRED
T TRANSFORMERS	1-Jun-71	2	53.16	RETIRED
TYPE C124 CASE WITH 8 C632 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	3	323.17	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	3	323.17	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	3	323.17	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	2	215.44	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	2	215.44	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	1-Jun-71	1	107.72	RETIRED
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	50	456.53	RETIRED
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	50	456.51	RETIRED
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	228.31	RETIRED
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	227.81	RETIRED
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	227.80	RETIRED
TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	1-Jun-71	25	227.80	RETIRED
UNIPOLE 60 FT CLASS 2 PINE POLE	1-Jun-71	1	174.04	RETIRED
UNIPOLE ANTENNA WITH HARDWARE	1-Jun-71	1	313.12	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	4,006	2,653.22	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-72	175	1,967.83	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-72	9,882	9,805.96	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	7,922	9,053.42	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	6,579	6,367.52	RETIRED
30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	1-Jun-72	1	1,094.04	RETIRED
34" X 36" X 6" SECTIONALIZING BOX (AT MAGAZINE SUBSTATION)	1-Jun-72	1	663.19	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-72	1,429	1,419.03	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-72	22,971	20,904.93	RETIRED
524 SINGLE POLE TIMER	1-Jun-72	1	54.27	RETIRED
60" X 90" X 7" FLOOR MOUNTED SELF SUPPORTED SECTIONALIZING BOX	1-Jun-72	1	600.20	RETIRED
AC POWER SUPPLY WITH N1-CAD BATTERY	1-Jun-72	1	133.72	RETIRED
ANTENNA	1-Jun-72	1	139.20	RETIRED
DIRECT BURIAL CABLE	1-Jun-72	1	54.27	RETIRED
CRAMER TYPE 524 SINGLE POLE TIMER	1-Jun-72	1	485.03	RETIRED
GE #9L44C4 THYRISTE SIGNAL ARRESTERS	1-Jun-72	102	633.54	RETIRED
GE #9L44C4 THYRISTE SIGNAL ARRESTERS	1-Jun-72	50	310.55	RETIRED
GE #9L44C4 THYRISTE SIGNAL ARRESTERS (WATERSIDE)	1-Jun-72	50	332.36	RETIRED
MOTOROLA #C1521BA 30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	1-Jun-72	1	1,094.04	RETIRED
MOTOROLA #CLN1059AA AC POWER SUPPLY WITH N1-CAD BATTERY	1-Jun-72	1	133.72	RETIRED
MOTOROLA #TDB6074A ANTENNA	1-Jun-72	1	139.20	RETIRED
SECTIONALIZING BOX 34" WIDE X 90" HIGH 7" DEEP FLOOR MOUNTED, SELF SUPPORTED (A	1-Jun-72	1	293.25	RETIRED
TRANSFORMER PANEL COMPLETE WITH BALANCED TO UNBALANCED TRANSFORMERS	1-Jun-72	1	418.31	RETIRED
TRANSFORMER PANEL COMPLETE WITH TRANSFORMERS	1-Jun-72	1	418.31	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	990	1,365.46	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	10	256.78	RETIRED



26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	200	170 40	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	1-Jun-73	1,880	2,039 51	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-73	9,761	5,892 57	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-73	163	183 10	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-73	850	95 59	RETIRED
26 PAIR 18 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	1-Jun-73	18,793	17,354 14	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-73	1,860	1,454 21	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-73	103	138 96	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-73	10	267 66	RETIRED
BUD #RR1265 RELAY RACK WITH PANELS	1-Jun-73	1	147 98	RETIRED
ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	1-Jun-73	2	324 78	RETIRED
R F L INDUSTRIES SERIES 2500 VOICE FREQUENCY CARRIER CHANNEL TIE LINE TRIPPING	1-Jun-73	1	1,489 82	RETIRED
#10 THHN STRANDED WIRE	1-Jun-74	1,000	304 37	RETIRED
#12 THHN STRANDED WIRE	1-Jun-74	2,500	562 73	RETIRED
#2 #10W STRANDED COPPER WIRE	1-Jun-74	2,200	3,751 83	RETIRED
25 KVA TRANSFORMER	1-Jun-74	1	107 48	RETIRED
75 KVA TRANSFORMER	1-Jun-74	2	376 57	RETIRED
1 1/4 INCH AND UNDER TW CONDUIT WITH FITTINGS	1-Jun-74	1,250	1,090 70	RETIRED
1 KVA TRANSFORMER	1-Jun-74	1	242 76	RETIRED
1 5 KVA TRANSFORMER	1-Jun-74	1	290 01	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	521	322 55	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	1,285	1,448 23	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	1,285	1,448 20	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-74	785	864 22	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	582	730 80	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-74	752	827 88	RETIRED
3 KVA TRANSFORMER	1-Jun-74	1	488 60	RETIRED
30 AMP 250 VOLT DOUBLE THROW SAFETY SWITCHES	1-Jun-74	8	829 52	RETIRED
312 THHN SOLID WIRE	1-Jun-74	2,500	440 16	RETIRED
34" X 36" X 7" SECTIONALIZING BOX (1 C.R. PLANT, 1 LOWER HUNTERS TRACE AND MT	1-Jun-74	2	563 38	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	11,273	12,682 75	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	1,155	1,730 74	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	792	1,266 84	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-74	1,155	1,730 74	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-74	2,503	2,422 58	RETIRED
6" X 18" X 7" SECTIONALIZING BOX (CANE RUN SWITCHING STATION)	1-Jun-74	1	590 50	RETIRED
8M CW MESSENGER WIRE	1-Jun-74	11,273	2,488 17	RETIRED
8M CW MESSENGER WIRE	1-Jun-74	1,155	968 33	RETIRED
8M CW MESSENGER WIRE	1-Jun-74	2,503	578 80	RETIRED
8M CW MESSENGER WIRE	1-Jun-74	792	222 55	RETIRED
8M CW MESSENGER WIRE	1-Jun-74	785	220 59	RETIRED
8M CW MESSENGER WIRE	1-Jun-74	450	123 32	RETIRED
RAIN TIGHT SWITCH	1-Jun-74	1	227 55	RETIRED
SECTIONALIZING BOX (SOUTHERN SUBSTATION)	1-Jun-74	1	1,511 01	RETIRED
TELEMAND-CONTROLLED 30 AMP BREAKER	1-Jun-74	1	241 35	RETIRED
TYPE CDP-4 PANELBOARD, 600VOLT, 100 AMP, 3 PHASE WITH 100 AMP EH BREAKER FRAME	1-Jun-74	1	1,340 81	RETIRED
1/8 INCH THICK LEAD BATTERY TRAYS	1-Jun-75	2	39 88	RETIRED
24 VOLT LEAD CALCIUM BATTERY WITH ACCESSORIES	1-Jun-75	1	1,351 95	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-75	1,072	2,071 01	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-75	46	49 68	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	1-Jun-75	1,484	887 01	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-75	3,906	4,217 27	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-75	1,464	857 07	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-75	545	1,016 82	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	3,718	4,320 60	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	928	1,325 41	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	545	1,016 81	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-75	544	1,014 90	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	1-Jun-75	864	2,068 68	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	1-Jun-75	864	2,068 68	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-75	552	1,418 69	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-75	390	1,002 31	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-75	572	1,470 09	RETIRED
8 FT X 8 FT PASSIVE REFLECTOR WITH SPECIAL ANGLE, STANDARD VERTICAL AND HORIZONTAL	1-Jun-75	1	1,111 14	RETIRED
8M CW MESSENGER WIRE	1-Jun-75	2,084	479 01	RETIRED
ANDREWS 3RGC STANDARD UNHEATED 6 FT RADOME	1-Jun-75	1	357 70	RETIRED
ANNUNCIATION CARDS	1-Jun-75	3	312 97	RETIRED
CEECO TYPE C124-A CASE WITH #C638 MH COILS	1-Jun-75	1	157 85	RETIRED
CEECO TYPE C124-A CASE WITH 6 #C638 44 MH COILS	1-Jun-75	1	134 48	RETIRED
CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	1-Jun-75	3	403 41	RETIRED
CEECO TYPE C124-A CASES WITH 8 #C638 44 MH COILS	1-Jun-75	2	315 74	RETIRED
COLLINS RADIO 117 VAC/8 VDC 5 AMP BATTERY ELIMINATOR	1-Jun-75	1	537 73	RETIRED
COLLINS RADIO 4 FT FLEXIBLE WAVEGUIDE	1-Jun-75	1	139 52	RETIRED
DISCRIMINATOR UNIT FOR TONE EQUIPMENT	1-Jun-75	1	107 08	RETIRED
DRAINAGE REACTOR TRANSFORMER	1-Jun-75	1	185 48	RETIRED
DRAINAGE REACTOR TRANSFORMER	1-Jun-75	1	195 49	RETIRED
G E DISCRIMINATOR UNIT	1-Jun-75	1	107 08	RETIRED
INSTALLATION COST	1-Jun-75	1	2,384 88	RETIRED
MULTIPLIER CABLE	1-Jun-75	100	192 76	RETIRED
OSCILLATOR UNIT FOR TONE EQUIPMENT	1-Jun-75	1	84 99	RETIRED
PROTECTIVE RELAY EQUIPMENT STATION RECEIVE END	1-Jun-75	1	1,118 58	RETIRED
PROTECTIVE RELAY EQUIPMENT STATION RECEIVE END	1-Jun-75	1	2,237 15	RETIRED
PROTECTIVE RELAY EQUIPMENT STATION TRANSMIT END	1-Jun-75	1	1,787 57	RETIRED
RECEIVER FILTER FOR TONE EQUIPMENT	1-Jun-75	1	260 79	RETIRED
REPEAT COILS	1-Jun-75	1	249 70	RETIRED
RF TERMINAL STATION	1-Jun-75	1	6,695 00	RETIRED
SILICON RECTIFIER BATTERY CHARGER WITH ACCESSORIES	1-Jun-75	1	947 54	RETIRED
TARGET RELAY	1-Jun-75	1	143 58	RETIRED
TARGET RELAYS	1-Jun-75	6	861 45	RETIRED
TIER BATTERY RACK	1-Jun-75	1	77 98	RETIRED
TIME DELAY RELAYS	1-Jun-75	10	293 02	RETIRED
1 DUCT 3" CONDUIT IN CONCRETE	1-Jun-76	23	250 31	RETIRED
16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-76	893	835 17	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	14,017	14,010 52	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	18,502	13,128 38	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	956	1,094 58	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-76	14,282	934 03	RETIRED
26 PAIR 18 GAUGE SUPERVISORY CABLE	1-Jun-76	475	403 34	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-76	820	1,969 17	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-76	652	607 51	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	1-Jun-76	3,860	5,430 72	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	1-Jun-76	55	128 64	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-76	1,975	1,877 02	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-76	84	46 03	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-76	7,827	10,473 60	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-76	4,187	144 58	RETIRED
30" X 40" X 6" SECTIONALIZING BOX	1-Jun-76	1	303 18	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	1-Jun-76	893	1,463 48	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-76	794	1,269 45	RETIRED
8M CW MESSENGER WIRE	1-Jun-76	18,502	7,851 14	RETIRED
8M CW MESSENGER WIRE	1-Jun-76	14,017	5,765 61	RETIRED
8M CW MESSENGER WIRE	1-Jun-76	14,252	819 83	RETIRED
8M CW MESSENGER WIRE	1-Jun-76	135	536 15	RETIRED
8M CW MESSENGER WIRE	1-Jun-76	788	460 10	RETIRED
9 AMP BATTERY CHARGER	1-Jun-76	1	521 31	RETIRED
LEAD CALCIUM BATTERY BANK	1-Jun-76	1	378 75	RETIRED
MOTOROLA #M1010A TERMINAL UNIT	1-Jun-76	1	189 26	RETIRED
MOTOROLA #M10C5A CHANNEL MODEMS	1-Jun-76	2	1,435 76	RETIRED
MOTOROLA CAST ALUMINUM CARD CAGE, WIRED	1-Jun-76	1	261 05	RETIRED
MOTOROLA CATALOG #P05AA CHANNEL COMBINER	1-Jun-76	1	117 47	RETIRED
MOTOROLA V4 CATALOG #P10AA SIGNAL ADAPTER	1-Jun-76	1	156 63	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	5,780	3,093 99	RETIRED
15 FT EXTENDED COILED CORDS	1-Jun-77	2	65 97	RETIRED
15 FT EXTENDED COILED CORDS	1-Jun-77	1	32 88	RETIRED
15 FT EXTENDED COILED CORDS	1-Jun-77	1	32 88	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	7,188	6,522 32	RETIRED

26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	6,307	8,079.81	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	3,445	3,655.77	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	2,007	2,330.00	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,408	1,776.08	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	596	1,269.84	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	782	826.29	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	782	826.29	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	624	647.64	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	633	641.88	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,815	569.10	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	438	343.75	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	77	180.31	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (588 UNDERGROUND)	1-Jun-77	6,703	7,704.95	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	1-Jun-77	2,931	7,613.87	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-77	1,915	569.86	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	-4,754	5,520.21	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	682	764.51	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	1,030	34.84	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,350	5,936.30	RETIRED
34"W X 40"H X 6"D STEEL SECTIONALIZING BOX	1-Jun-77	1	570.47	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	10,599	14,766.33	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	1,350	6,328.22	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	678	1,643.36	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	5,941	6,083.19	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	4,123	5,757.49	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-77	122	399.88	RETIRED
6 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-77	1,108	36.04	RETIRED
6/C 15 FT EXTENDED COILED CORD	1-Jun-77	1	32.96	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	10,599	6,304.94	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	9,307	5,543.98	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	8,135	3,046.65	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	7,188	2,845.06	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	3,445	1,727.62	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	2,007	589.79	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	1,408	593.64	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	878	417.70	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	1,812	304.40	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	624	200.60	RETIRED
8M CW MESSENGER WIRE	1-Jun-77	633	58.03	RETIRED
A E I #53A SURGE PROTECTORS	1-Jun-77	2	22.53	RETIRED
A E I CATALOG #53A SURGE PROTECTORS	1-Jun-77	2	22.53	RETIRED
AMPLIFIER CABINETS	1-Jun-77	2	24.82	RETIRED
AMPLIFIER CABINETS	1-Jun-77	2	24.82	RETIRED
AMPLIFIER CABINETS	1-Jun-77	2	24.82	RETIRED
AMPLIFIER CABINETS	1-Jun-77	2	24.82	RETIRED
BUD #CA1754 AMPLIFIER CABINET	1-Jun-77	2	24.72	RETIRED
C W THOMPSON #TC-15-KK 6/C 15' EXTENDED COILED CORDS	1-Jun-77	1	32.66	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	1	70.07	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	1	70.07	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	3	210.21	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	3	173.66	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	2	149.15	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	2	140.15	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	2	140.15	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	2	140.15	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	2	115.78	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	1	70.07	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	1	70.07	RETIRED
CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	1-Jun-77	1	57.86	RETIRED
CEECO TYPE C152-1 C15748 SATUEABLE INDUCTORS	1-Jun-77	2	30.60	RETIRED
CEECO TYPE C162A CASES AND LOADING COIL ASSEMBLY WITH 6 #632 88MH COILS	1-Jun-77	4	207.70	RETIRED
CEECO TYPE C162-A CASES WITH 2 #632 88 MH COILS	1-Jun-77	2	87.36	RETIRED
CEECO TYPE C162-A CASES WITH 3 #632 88 MH COILS	1-Jun-77	3	131.09	RETIRED
ITT #5546SLR30N TELEPHONE	1-Jun-77	1	20.81	RETIRED
ITT #6905C6410 PUSH BUTTON HANDSET	1-Jun-77	1	23.69	RETIRED
MOTOROLA MODEL B1108B-3108B MICRO 330 WATT RF25 TO 50 MHZ	1-Jun-77	1	5,003.62	RETIRED
MOTOROLA MODEL M1005 CHANNEL MODEM WITH CRYSTALS	1-Jun-77	2	1,280.11	RETIRED
MOTOROLA MODEL M1010 TERMINAL UNIT WITH JACKFIELD 2 W RESISTIVE	1-Jun-77	3	591.29	RETIRED
MOTOROLA MODEL POA3 AC WET LINE RING DOWN OPTION	1-Jun-77	1	73.46	RETIRED
POWER SUPPLIES	1-Jun-77	1	57.37	RETIRED
POWER SUPPLY	1-Jun-77	1	57.37	RETIRED
POWER SUPPLY	1-Jun-77	1	57.37	RETIRED
PUSH BUTTON HANDSET	1-Jun-77	1	23.69	RETIRED
PUSH BUTTON HANDSET	1-Jun-77	1	23.69	RETIRED
PUSH BUTTON HANDSET	1-Jun-77	1	23.69	RETIRED
PUSH BUTTON HANDSET	1-Jun-77	1	23.69	RETIRED
SOUND POWERED HANDSETS	1-Jun-77	1	73.87	RETIRED
SOUND POWERED HANDSETS	1-Jun-77	1	20.81	RETIRED
SOUND POWERED TELEPHONE HANDSET	1-Jun-77	1	73.87	RETIRED
SOUND POWERED TELEPHONE HANDSET	1-Jun-77	1	73.87	RETIRED
SOUND POWERED TELEPHONE HANDSET	1-Jun-77	2	147.74	RETIRED
STROMBERG CARLSON #702019-003 SOUND POWERED TELEPHONE HANDSET	1-Jun-77	1	73.80	RETIRED
SURGE PROTECTORS	1-Jun-77	2	22.53	RETIRED
SURGE PROTECTORS	1-Jun-77	2	22.53	RETIRED
SURGE PROTECTORS	1-Jun-77	2	22.53	RETIRED
TELEPHONE	1-Jun-77	1	20.81	RETIRED
TELEPHONE	1-Jun-77	1	20.81	RETIRED
TELEPHONE	1-Jun-77	1	20.81	RETIRED
MOTOROLA #M1005 CHANNEL MODEMS WITH E 8M SINGALING AND E RELAY OUTPUT	1-Jun-78	5	3,940.30	RETIRED
MOTOROLA #M1010 TERMINAL UNITS, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	1-Jun-78	5	1,203.98	RETIRED
MOTOROLA CATALOG COAXIAL TRANSMISSION LINE CABLE	1-Jun-78	160	1,138.15	RETIRED
MOTOROLA MC400 CHANNEL COMBINER	1-Jun-78	1	119.06	RETIRED
MOTOROLA MC400 SSB MULTIPLEX CHANNEL MODEM (G28 KHZ)	1-Jun-78	1	879.03	RETIRED
MOTOROLA MODEL ANTENNA ASSEMBLY TUNED TO 451 125 MHZ RECEIVE 456 125 TRANSMIT	1-Jun-78	1	577.87	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	425	1,024.52	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	792	937.33	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	342	854.14	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	1-Jun-79	6,946	6,880.61	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-79	7,150	9,420.65	RETIRED
8M CW MESSENGER WIRE	1-Jun-79	7,035	2,813.36	RETIRED
8M CW MESSENGER WIRE	1-Jun-79	792	464.19	RETIRED
ANTENNA	1-Jun-79	1	145.38	RETIRED
MOTOROLA CONTROL CONSOLE	1-Jun-79	1	1,084.47	RETIRED
MOTOROLA 100WATT LOW BAND TONE REMOTE CONTROL BASE STATION	1-Jun-79	1	3,262.29	RETIRED
REMOTE CONTROLLED BASE	1-Jun-79	1	1,131.81	RETIRED
SERIES 80 DC REMOTE CONSOLE	1-Jun-79	1	335.63	RETIRED
TENLINE ATTENUATOR WITH UHF CONNECTORS	1-Jun-79	1	111.31	RETIRED
1/8" X 16" X 40" SHEET LEAD BATTERY TRAYS #67	1-Jun-80	2	160.44	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,001	1,230.94	RETIRED
154.57 MHZ COAXIAL ANTENNA	1-Jun-80	1	243.37	RETIRED
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	15,236	5,591.45	RETIRED
16 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,730	1,357.09	RETIRED
2 CHANNEL DC REMOTE CONSOLE	1-Jun-80	1	651.69	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	27,079	38,198.86	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	34,777	33,575.64	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	18,221	16,939.63	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	7,546	13,414.11	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	15,785	11,596.65	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,260	10,342.29	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	8,016	9,932.48	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	4,583	5,895.99	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	4,075	5,511.22	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,200	3,808.42	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,001	2,320.28	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	620	2,080.69	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,158	1,988.20	RETIRED

26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	488	1,333.55	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	600	1,094.47	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	676	706.04	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	230	264.98	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	195	152.70	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	90	106.65	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	90	104.37	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	1-Jun-80	195	152.70	RETIRED
28-03-B CARRIER OR MICROWAVE EQUIPMENT- RFL MCO#2203 TONE TELEMETERING EQUIPMENT	1-Jun-80	1	6,549.69	RETIRED
45MHZ HEAVY DUTY GROUND PLANE ANTENNA	1-Jun-80	1	202.18	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	11,715	31,006.45	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	2,376	6,216.25	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,673	4,490.90	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,274	3,412.23	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	1,569	2,886.31	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	181	348.19	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	181	348.18	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-80	60	105.27	RETIRED
51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	1-Jun-80	1,509	2,889.31	RETIRED
8M CW MESSENGER	1-Jun-80	1,145	675.31	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	35,403	16,174.32	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	34,777	15,342.52	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	15,955	7,088.12	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	7,548	5,180.58	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	15,785	4,875.94	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	9,293	4,742.35	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	8,016	3,584.67	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	4,583	2,544.55	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	3,787	1,951.45	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	2,001	1,152.69	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	2,200	1,122.70	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	1,795	1,048.55	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	1,508	1,030.78	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	1,073	853.75	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	1,274	850.15	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	195	64.20	RETIRED
8M CW MESSENGER WIRE	1-Jun-80	90	51.84	RETIRED
ALARM TRANSMITTER	1-Jun-80	1	12,650.60	RETIRED
BJD MODEL HG RELAY RACK PANELS	1-Jun-80	7	89.85	RETIRED
C & D TYPE KCT-360 12 CELL 24 VOLT BATTERY	1-Jun-80	1	1,510.14	RETIRED
C & D TYPE RD-801-J 2 TIER BATTERY RACK	1-Jun-80	1	71.42	RETIRED
CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	1-Jun-80	1	185.71	RETIRED
CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	1-Jun-80	1	185.71	RETIRED
CEECO TYPE C124A CASE WITH 8C-638 44 MH COILS	1-Jun-80	1	111.44	RETIRED
CEECO TYPE C124A CASE WITH 8C-638 44 MH COILS	1-Jun-80	1	111.41	RETIRED
CEECO TYPE C124A CASE WITH 8C-638 44 MH COILS	1-Jun-80	1	111.41	RETIRED
CEECO TYPE C124A CASE WITH 8C-638 44 MH COILS	1-Jun-80	1	111.41	RETIRED
CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	1-Jun-80	1	148.56	RETIRED
CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	1-Jun-80	1	148.56	RETIRED
CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	1-Jun-80	1	148.56	RETIRED
CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	1-Jun-80	1	148.56	RETIRED
CEECO TYPE C124A CASES WITH 10 C-638 44 MH COILS	1-Jun-80	4	742.81	RETIRED
CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	1-Jun-80	2	445.68	RETIRED
CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	1-Jun-80	2	445.68	RETIRED
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	222.88	RETIRED
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	222.83	RETIRED
CEECO TYPE C124A CASES WITH 8C-638 44 MH COILS	1-Jun-80	3	334.24	RETIRED
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	297.12	RETIRED
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	297.12	RETIRED
CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	1-Jun-80	2	297.12	RETIRED
CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	1-Jun-80	1	59.32	RETIRED
CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	1-Jun-80	1	59.32	RETIRED
CHANNEL MODEM, 680 KHZ WITH E & H RINGDOWN SIGNAL	1-Jun-80	1	862.20	RETIRED
CONVERTER WITH 120 VOLT DC INPUT AN D12 AND 28 VOLT DC OUTPUT	1-Jun-80	1	325.14	RETIRED
DC-DC CONVERTER WITH 120 VOLT DC INPUT AND 10 AND 28 VOLT DC OUTPUT	1-Jun-80	1	361.68	RETIRED
FOAM DIELECTRIC HELIX COAXIAL CABLE WITH CONNECTORS	1-Jun-80	160	796.23	RETIRED
GRAYBAR CAT#68-90370-73 STYLE G3 FLOOR SUPPORTED RELAY RACKS	1-Jun-80	2	237.09	RETIRED
HIGH BAND LOW POWER FLEXAR REMOTE 2 WATT 2 FREQUENCY BASS STATION	1-Jun-80	1	1,962.43	RETIRED
HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	1-Jun-80	2	1,884.21	RETIRED
HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	1-Jun-80	2	1,804.20	RETIRED
MOTOROLA MODEL #CLN1059AB POWER SUPPLY	1-Jun-80	1	3,135.13	RETIRED
MOTOROLA MODEL #TDB-0074A SLIM LINE ANTENNA	1-Jun-80	1	1,742.71	RETIRED
NARDA MODEL 612A WAVEGUIDE TO COAX ADAPTERS	1-Jun-80	2	354.56	RETIRED
NARDA MODEL 757C ATTENUATORS (10, 20, 30DB)	1-Jun-80	5	442.55	RETIRED
NARDA MODEL 75N-M TO N-M ADAPTER	1-Jun-80	1	68.32	RETIRED
POWER SUPPLY	1-Jun-80	1	3,067.29	RETIRED
RADIO ANTENNA BRACKET & MOUNT, GALVANIZED	1-Jun-80	1	1,319.18	RETIRED
RIVER CROSSING TOWER #6 CIRCUIT 3882 - MOTOROLA MODEL #C1521BA ALARM TRANSMITTER	1-Jun-80	1	12,939.41	RETIRED
SLIM LINE ANTENNA	1-Jun-80	1	1,706.14	RETIRED
TELEMETER AMPLIFIER MODULATOR WITH CALBRATOR	1-Jun-80	2	504.53	RETIRED
TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	1-Jun-80	1	293.68	RETIRED
TRANSMITTER WITH FILTER	1-Jun-80	2	317.55	RETIRED
TRANSMITTER WITH FILTER	1-Jun-80	1	162.08	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-81	2,769	3,221.99	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-81	195	249.12	RETIRED
26 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-81	195	249.12	RETIRED
48 MHZ ANTENNA WITH ACCESSORIES	1-Jun-81	1	659.46	RETIRED
48 MHZ TRANSMITTER	1-Jun-81	1	5,078.39	RETIRED
8M CW MESSENGER WIRE	1-Jun-81	2,469	1,360.64	RETIRED
8M CW MESSENGER WIRE	1-Jun-81	1,879	1,052.52	RETIRED
ANDREW CORP #LDF-50 7/8" FOAM LINED TRANSMISSION CABLE	1-Jun-81	130	760.01	RETIRED
DECIBELL PRODUCTS #DE-212-2 SIDE MOUNT ANTENNA TO 37.5 MHZ	1-Jun-81	1	452.49	RETIRED
FABRICATED STEEL SUPERVISORY CABLE CABINET	1-Jun-81	1	344.54	RETIRED
GE CARD EXTENDER	1-Jun-81	1	104.78	RETIRED
GE RECEIVER	1-Jun-81	1	2,065.57	RETIRED
GE TRANSMITTER	1-Jun-81	1	1,694.42	RETIRED
GE TRANSMITTER	1-Jun-81	1	2,535.82	RETIRED
MOTOROLA M1001 EXPANSION COMBINATION SHELF	1-Jun-81	1	588.78	RETIRED
MOTOROLA M1010 TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID	1-Jun-81	1	265.06	RETIRED
MOTOROLA MC1005 CHANNEL MODEM WITH E&M SIGNAL AND E RELAY OUTPUT	1-Jun-81	3	865.90	RETIRED
MOTOROLA MODEL M1005 CHANNEL MODEM	1-Jun-81	1	2,044.27	RETIRED
MOTOROLA MODEL M1010 TERMINAL UNIT	1-Jun-81	1	624.65	RETIRED
POWER SUPPLY	1-Jun-81	1	1,232.06	RETIRED
SIGNAL ARRESTERS	1-Jun-81	50	1,174.28	RETIRED
STATES TYPE MT SLIDING LINK TERMINAL BLOCKS	1-Jun-81	75	520.35	RETIRED
C & D MODEL ARR 24 VOLT BATTERY CHARGER WITH LOW ALARM	1-Jun-82	1	1,415.50	RETIRED
DECIBEL MODEL DB 404 BROAD BAND ANTENNA	1-Jun-82	1	175.20	RETIRED
LARSE CORP. MODEL 5321C-2B1 REMOTE TERMINAL ALARM	1-Jun-82	1	2,544.28	RETIRED
MICOR BASE STATION WITH ACCESSORIES	1-Jun-82	1	4,339.88	RETIRED
MOTOROLA 2-WAY RADIO CONSOLE REMOTE	1-Jun-82	1	2,332.39	RETIRED
MOTOROLA MICOR BASE STATION	1-Jun-82	1	5,245.26	RETIRED
MOTOROLA MODEL L247SB31308M MAXAR 80 UHF BASE STATION TRANSCEIVER WITH ACCESSORI	1-Jun-82	1	1,250.82	RETIRED
10 FT. DISH VERTICAL/TILT MOUNT WITH HARDWARE	1-Jun-83	1	4,111.93	RETIRED
24 VOLT LEAD CALCIUM BATTERY	1-Jun-83	1	2,881.11	RETIRED
401 LINE AMP	1-Jun-83	1	418.74	RETIRED
5 FT. UNHEATED RADOME	1-Jun-83	3	476.60	RETIRED
AC BATTERY CHARGER	1-Jun-83	1	1,553.73	RETIRED
ANDREW CORP R6C 6' RADOME	1-Jun-83	1	1,403.97	RETIRED
ANDREW CORP T8A VERTICAL MOUNTS	1-Jun-83	2	1,239.30	RETIRED
BASE STATION WITH DC METERING CHASSIS, EXTENDER RECEIVER AND TIME-OUT-TIMER	1-Jun-83	1	2,146.65	RETIRED
BATTERY RACK WITH LEAD TRAY	1-Jun-83	1	532.73	RETIRED
BATTERY WITH FABRICATED STORAGE RACK AND TRAY	1-Jun-83	1	3,036.00	RETIRED
C&D BATTERY CHARGER	1-Jun-83	1	1,461.57	RETIRED
C&D NET 360 LEAD ACID BATTERY	1-Jun-83	1	2,855.65	RETIRED
CABLE WAVE TYPE WE-59 WAVEGUIDE WITH HANGERS & FITTINGS	1-Jun-83	370	6,387.28	RETIRED

CABLEWAVE 8 FT UNHEATED RADOME	1-Jun-81	1	645.00	RETIRED
CABLEWAVE SYSTEMS 8 FT VERTICAL MOUNT MICROWAVE DISK	1-Jun-81	1	1,453.19	RETIRED
CABLEWAVE SYSTEMS TYPE WE59 WAVEGUIDES	1-Jun-83	330	5,427.42	RETIRED
CABLEWAVE SYSTEMS TYPE WE59 WAVEGUIDE WITH HANGERS AND FITTINGS	1-Jun-83	725	9,616.98	RETIRED
FARMCON TYPE FL 18-03 ON-LINE PROTECTED MICROWAVE TERMINAL ASSEMBLY WITH ACCESSO	1-Jun-83	1	20,815.47	RETIRED
LARGE CORP #531C-231 REMOTE TERMINAL ALARM	1-Jun-83	1	3,045.33	RETIRED
LARGE CORP #5410C-201 TERMINAL EXPANDER	1-Jun-83	1	1,050.28	RETIRED
LARGE REMOTE CONTROL TERMINAL	1-Jun-83	2	5,214.99	RETIRED
MICROWAVE ANTENNA	1-Jun-83	1	3,474.25	RETIRED
MICROWAVE ANTENNA	1-Jun-83	1	1,524.49	RETIRED
MOUNTING SHELF	1-Jun-83	1	191.92	RETIRED
PAYMENTS MADE BY U.S. CORP OF ENGR TOWARD FLOOD PUMPING(U53-649 C60204)	1-Jun-83	1	(988.77)	RETIRED
REMOTE ALARM TERMINAL	1-Jun-83	1	2,110.09	RETIRED
REMOTE CONTROL TERMINAL UNIT	1-Jun-83	1	2,775.88	RETIRED
REMOTE TERMINAL EXPANDER	1-Jun-83	1	954.20	RETIRED
TEST EXTENDER	1-Jun-83	1	174.48	RETIRED
TYPE PA-65 VERTICLE MOUNT, 6 FT MICROWAVE DISH	1-Jun-83	1	1,072.35	RETIRED
TYPE WE-59 WAVEGUIDE WITH FITTINGS	1-Jun-83	185	2,270.77	RETIRED
VERTICAL TOWER MOUNT	1-Jun-83	1	749.51	RETIRED
WAVEGUIDE WITH HANGERS, CONNECTORS AND HARDWARE	1-Jun-83	360	4,526.49	RETIRED
11 PAIR 19 GAUGE SUPERVISORY CABLE	1-Jun-84	2,558	5,435.42	RETIRED
250 WATT BASE STATION WITH ACCESSORIES	1-Jun-84	1	9,847.03	RETIRED
250 WATT BASE STATION WITH ACCESSORIES	1-Jun-84	1	1,845.94	RETIRED
7/8 INCH LDF SERIES HELIAX CABLE WITH FITTINGS	1-Jun-84	140	853.53	RETIRED
WTECH INC. MARINER 60BASE STATION	1-Jun-84	1	955.43	RETIRED
MODEL D8384 6 DBD GAIN 154 40375 MHZ ANTENNA	1-Jun-84	1	857.06	RETIRED
MOTOROLA MODEL 6151A 4-WIRE TERM UNIT WITH JACKFIELD, VF PADS, AND BATTERY FEED	1-Jun-84	1	414.43	RETIRED
SECTIONALIZNG BOX	1-Jun-84	3	7,501.60	RETIRED
8-WAY CONFERENCE BRIDGE (WESCOM)	1-Jun-85	1	4,210.60	RETIRED
CONSOLE REMOTE DESK SET	1-Jun-85	2	563.01	RETIRED
PORTABLE TRANSCIVER	1-Jun-85	1	590.14	RETIRED
SIGNALCRAFTERS MODEL 70 POWER METER	1-Jun-85	1	1,029.24	RETIRED
STANDARD COMMUNICATIONS MODEL C6033S BASE STATION	1-Jun-85	1	874.17	RETIRED
2 BAY, 4 CHANNEL CONSOLE WITH S1 MC CAST CAPABILITY	1-Jun-86	2	21,054.29	RETIRED
3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	1-Jun-86	1	30,058.76	RETIRED
3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	1-Jun-86	1	22,782.03	RETIRED
451 MHZ CONTROL SYSTEM	1-Jun-86	1	1,508.70	RETIRED
BELDEN CAT 8228 COAXIAL CABLE	1-Jun-86	4,500	1,120.89	RETIRED
GRANGER P/N 065-2795-11 SOLID STATE MULTIPLEX DATA SET	1-Jun-86	1	1,010.30	RETIRED
GRANGER P/N 808-0644-01 TERMINATION UNIT	1-Jun-86	1	290.02	RETIRED
RADIO FREQUENCY TEST LINE METER	1-Jun-86	1	491.99	RETIRED
2-W RESISTIVE HYBRID, VF PADS AND TACKFIELD TERMINATION UNIT	1-Jun-87	2	2,880.74	RETIRED
3 BATTERY RACK	1-Jun-87	1	536.13	RETIRED
4 CHANNEL ACTIVE COMBINER	1-Jun-87	1	11,882.41	RETIRED
4 PORT DEMAND PHASED ENTRY (SINGLE MESSAGE) DIGITAL ANNOUNCERS WITH ACCESSORIES	1-Jun-87	4	12,141.70	RETIRED
4 WIRE AUDIO	1-Jun-87	8	2,111.33	RETIRED
40 CHANNEL TAPE RECORDER WITH ACCESSORIES	1-Jun-87	1	33,269.70	RETIRED
48 CHANNEL ASSEMBLY	1-Jun-87	1	18,298.66	RETIRED
5-LINE KEY	1-Jun-87	2	610.62	RETIRED
8 CHANNEL MULTIPLEX RADIO WITH ACCESSORIES	1-Jun-87	2	6,814.00	RETIRED
7/8 INCH COAXIAL CABLE	1-Jun-87	190	515.06	RETIRED
7/8 INCH TYPE FLC 78-50J 810-919-001 COAXIAL CABLE WITH CONNECTORS	1-Jun-87	190	515.08	RETIRED
8 CHANNEL REMOTE CONSOLE	1-Jun-87	2	24,860.08	RETIRED
AG63800551, AS93702035	1-Jun-87	2	7,997.08	RETIRED
AUXILIARY EQUIPMENT SHELF	1-Jun-87	1	1,192.43	RETIRED
BASEBAND SPLITTING COMBINING AMPLIFIER	1-Jun-87	2	1,658.72	RETIRED
BATTERY CHARGERS/ELIMINATORS	1-Jun-87	1	6,611.51	RETIRED
BELDEN 8228 COAXIAL CABLE	1-Jun-87	1,800	803.42	RETIRED
BELDEN 8450 CABLE	1-Jun-87	2,000	893.14	RETIRED
BRIDGING COMBINER	1-Jun-87	1	1,042.32	RETIRED
BULK TAPE ERASER	1-Jun-87	1	112.87	RETIRED
BUSY LIGHT TONE BOARD	1-Jun-87	8	4,431.91	RETIRED
C&D KTC360 BATTERIES	1-Jun-87	12	7,241.99	RETIRED
CETEC VEGA 211 SPECIAL PANEL-PANEL ASSEMBLY PCB ASSEMBLY MOUSER LINE BRIDGING	1-Jun-87	1	5,383.40	RETIRED
CETEC VEGA 591 SPECIAL SYSTEM	1-Jun-87	1	30,130.60	RETIRED
CHANNEL MODEM	1-Jun-87	1	2,277.48	RETIRED
COAX CABLE	1-Jun-87	2,450	744.05	RETIRED
COAXIAL ATTENUATOR	1-Jun-87	1	409.36	RETIRED
COAXIAL ATTENUATOR	1-Jun-87	1	222.81	RETIRED
COAXIAL ATTENUATOR	1-Jun-87	1	222.81	RETIRED
COAXIAL CABLE	1-Jun-87	13,002	23,583.34	RETIRED
COAXIAL CABLE	1-Jun-87	5,200	9,879.87	RETIRED
COMMUNICATION LOGGING TAPES	1-Jun-87	60	5,073.51	RETIRED
COMPARATOR FOR MDC600	1-Jun-87	1	85,470.97	RETIRED
DIGITAL MODEL DELN-ARL2 DELN 4	1-Jun-87	1	1,510.25	RETIRED
DIGITAL MODEL D8RUB-AA DECSERVER-100	1-Jun-87	2	6,988.64	RETIRED
DUAL RECEIVER MODULE	1-Jun-87	4	11,145.43	RETIRED
DUAL TRANSPORT RECORDER	1-Jun-87	1	30,448.69	RETIRED
EXPANSION COMBINATION SHELF	1-Jun-87	5	8,499.87	RETIRED
EXTENDER CARD	1-Jun-87	1	775.58	RETIRED
EXTENDER CARD	1-Jun-87	1	590.92	RETIRED
FOUR CHANNEL BEEPER TELEPHONE COUPLERS	1-Jun-87	8	6,479.37	RETIRED
GRANGER BATTERY BACKUP EQUIPMENT	1-Jun-87	1	615.33	RETIRED
GRANGER MODEL 065-2795-11 CHANNEL MODEM	1-Jun-87	2	1,185.04	RETIRED
GRANGER MODEL 888-964-01 TERMINATION UNIT	1-Jun-87	2	347.19	RETIRED
GRANGER MODEL DTL 7300, P/N 065-2795-11 CHANNEL CARD	1-Jun-87	2	585.53	RETIRED
GRANGER MODEL DTL 7350 TERMINATION CARD	1-Jun-87	2	152.76	RETIRED
GRANGER MODEL DTL 7351B FX0 SIGNALING CARD	1-Jun-87	1	56.07	RETIRED
HEADSETS	1-Jun-87	10	1,300.52	RETIRED
HIGH SPEED TIME GENERATOR	1-Jun-87	1	2,112.74	RETIRED
INDIVIDUAL LINE LEVEL CONTROLS	1-Jun-87	2	819.21	RETIRED
INTERCOM SWITCH	1-Jun-87	2	402.19	RETIRED
INTERCONNECT TERM SHELD	1-Jun-87	1	2,088.22	RETIRED
KEY SERVICE UNIT	1-Jun-87	1	1,387.88	RETIRED
KTY CARDS	1-Jun-87	12	1,122.24	RETIRED
L25 ALERT TONE (100HZ)	1-Jun-87	2	525.26	RETIRED
LG&E LABOR FOR SUPERVISION AND INSPECTION	1-Jun-87	1	2,394.59	RETIRED
LINE CARD	1-Jun-87	16	1,228.47	RETIRED
LOCAL DESK SET	1-Jun-87	8	5,736.86	RETIRED
LOCAL HANDSET	1-Jun-87	8	7,849.14	RETIRED
MARK ANTENNA PRODUCTS 8 FT GRID	1-Jun-87	1	562.68	RETIRED
METER PANELS WITH UHP CONNECTORS AND ACCESSORIES	1-Jun-87	1	400.89	RETIRED
MICOM MODEL M400 LINE DRIVER	1-Jun-87	2	459.59	RETIRED
MICOM MODEL M430 LINE DRIVER	1-Jun-87	16	1,420.55	RETIRED
MICOM MODEL M428 MULTIPLEXERS	1-Jun-87	7	20,103.35	RETIRED
MICRO BASE STATION WITH ACCESSORIES	1-Jun-87	1	4,046.50	RETIRED
MICROCOM MODEL 2400 MODEMS	1-Jun-87	3	2,348.69	RETIRED
MICROWAVE ANTENNA	1-Jun-87	1	256.87	RETIRED
MODEM EXPANSION SHELF	1-Jun-87	1	1,820.49	RETIRED
MODULAR ADAPTERS	1-Jun-87	6	211.39	RETIRED
MONITOR SYSTEM AND KEYBOARD	1-Jun-87	1	1,320.76	RETIRED
MOTOROLA BASE STATION	1-Jun-87	1	2,360.97	RETIRED
MOUNTING BRACKET	1-Jun-87	2	1,274.97	RETIRED
MOUNTING BRACKET	1-Jun-87	1	485.45	RETIRED
MRI COMPUTERS DZ11-B	1-Jun-87	1	683.06	RETIRED
MULTIFONTS	1-Jun-87	1	2,002.28	RETIRED
ORDERWIRE SIGNALING HANDSET	1-Jun-87	1	3,886.19	RETIRED
PHONE BEAM	1-Jun-87	12	3,214.72	RETIRED
RADIO DRAWER PEDESTAL	1-Jun-87	3	4,234.93	RETIRED
REMOTE RADIO CONSOLE STATION WITH OPTIONS	1-Jun-87	1	1,827.27	RETIRED
REMOTE SECURITY SYSTEM EQUIPMENT	1-Jun-87	1	9,879.80	RETIRED
RG 8U COAXIAL CABLE	1-Jun-87	740	1,095.00	RETIRED
ROYAL BLUE CLASSIC CABINET	1-Jun-87	1	2,272.19	RETIRED
SET OF ANCHOR BOLTS	1-Jun-87	1	232.93	RETIRED
SHELVES	1-Jun-87	7	623.04	RETIRED
SIGNAL QUALITY MODULE	1-Jun-87	5	11,764.25	RETIRED



SIGNALING AND E RELAY CHANNEL MODEM	1-Jun-87	2	9,440.53	RETIRED
5-TAC ENCODER	1-Jun-87	5	2,193.79	RETIRED
STANDARD COMMUNICATION MODEL C6935 MARINE BASE STATION	1-Jun-87	1	1,836.99	RETIRED
STANDARD LENGTH FLEXI DRIVE	1-Jun-87	1	139.33	RETIRED
TEFLON 7 CONDUCTOR WITH 1 CONDUCTOR SHIELDED WIRE	1-Jun-87	5,810	11,484.81	RETIRED
TELEPHONE COUPLER	1-Jun-87	5	2,230.53	RETIRED
TERMINATION UNIT	1-Jun-87	1	667.23	RETIRED
TIME DELAY REALY	1-Jun-87	1	23.58	RETIRED
TONE ENCODER BOARD	1-Jun-87	2	3,709.87	RETIRED
TONE REMOTE CONSOLE	1-Jun-87	1	1,349.31	RETIRED
TRANSPARENT SHELF COVER WITH HARDWARE AND CHANNEL SCHEDULE CARD	1-Jun-87	8	833.31	RETIRED
TWO SIDED DRILLED & TAPPED RELAY/TELEPHONE RACK	1-Jun-87	9	7,279.58	RETIRED
TYPE CSL28-30010 SOLID STATE CS SERIES VOLTAGE SENSOR RELAY	1-Jun-87	3	60.78	RETIRED
UNIVERSAL HAND TERMINATOR	1-Jun-87	1	2,349.85	RETIRED
#400 BARE WIRE	1-Jun-88	20	45.15	RETIRED
100 AMP SAFETY SWITCHES	1-Jun-88	2	360.27	RETIRED
2 DUCT 4" CONDUIT IN CONCRETE	1-Jun-88	250	252.86	RETIRED
BATTERY WITH HARDWARE AND BATTERY RACK	1-Jun-88	1	5,039.81	RETIRED
C & D POWER SYSTEMS MODEL ARR24 AC35F3 BATTERY CHARGER	1-Jun-88	1	2,310.45	RETIRED
C & D POWER SYSTEMS, 24 CELL BATTERY WITH BATTERY RACK AND 24 VOLT DC DISCONNECT	1-Jun-88	1	2,777.92	RETIRED
CABLE (WAVE GUIDE)	1-Jun-88	300	3,569.17	RETIRED
CABLE SWITCHES	1-Jun-88	3	250.09	RETIRED
CHANNEL MODEM	1-Jun-88	19	12,503.86	RETIRED
CHANNEL MODEM	1-Jun-88	1	584.07	RETIRED
CLASSIC DOOR	1-Jun-88	1	124.71	RETIRED
COAXIAL CABLE WITH HARDWARE & FITTINGS	1-Jun-88	1,200	15,263.33	RETIRED
COMDIAL 14 X 32 KSU UNIT	1-Jun-88	1	2,606.44	RETIRED
COMDIAL 2264 ELECUTECH ELECTRONICS KEY TELEPHONE UNIT	1-Jun-88	1	3,054.42	RETIRED
COMDIAL 3500-AB-DT-900M TELEPHONE	1-Jun-88	7	2,408.92	RETIRED
COMDIAL 3502-AB-DT-900M TELEPHONE	1-Jun-88	2	934.65	RETIRED
COMDIAL 3503-AB-CT-900M TELEPHONE	1-Jun-88	17	4,430.94	RETIRED
COMDIAL 3508-AB-CT-900M TELEPHONE	1-Jun-88	45	12,738.84	RETIRED
COMDIAL D5S-8LF-40-AB TELEPHONE	1-Jun-88	2	1,010.00	RETIRED
DECSEVERER	1-Jun-88	2	6,560.34	RETIRED
DIGITAL BNE3M-05 CABLE	1-Jun-88	1	197.56	RETIRED
DIGITAL BNE3M-40 CABLE	1-Jun-88	1	734.93	RETIRED
DIGITAL MODEL DELH1A1 LOCAL	1-Jun-88	1	1,108.11	RETIRED
DIGITAL MODEL VT320-C2 COMMO AMB TERMINAL WITH KEYBOARD	1-Jun-88	1	478.37	RETIRED
FEATURE-PAK MULTIPLEX	1-Jun-88	2	514.17	RETIRED
LIGHTNING PROTECTION EQUIPMENT	1-Jun-88	3	2,219.19	RETIRED
MASTER DISTRIBUTION FRAME	1-Jun-88	1	2,627.96	RETIRED
MELITA 4000 DVD/S LINE COMPUTER WITH DISPLAY TERMINALS AND KEYBOARDS	1-Jun-88	2	46,074.41	RETIRED
MELITA CUSTOMIZED SOFTWARE FOR TELEPHONE SYSTEM	1-Jun-88	1	37,484.19	RETIRED
MOD TAP PATCH PANELS	1-Jun-88	4	4,720.38	RETIRED
MODEMS	1-Jun-88	2	4,241.87	RETIRED
MODEMS	1-Jun-88	2	3,817.40	RETIRED
MOTOROLA MOUNTING BREAKER ASSEMBLY	1-Jun-88	3	1,888.91	RETIRED
MULTIPLEX EQUIPMENT	1-Jun-88	2	462.73	RETIRED
MULTITONE GENERATOR WITH #357 ENCLOSURE	1-Jun-88	1	511.11	RETIRED
OMNI ANTENNA	1-Jun-88	4	849.85	RETIRED
P I BURKS MODEL AGR9302RB	1-Jun-88	1	554.10	RETIRED
PATCH ADAPTER	1-Jun-88	15	888.40	RETIRED
RELAY TELEPHONE RACKS	1-Jun-88	4	1,129.50	RETIRED
SHELVES	1-Jun-88	5	104.11	RETIRED
SIGNAL ADAPTER	1-Jun-88	12	1,698.67	RETIRED
SOLID STATE BATTERY CHARGES	1-Jun-88	1	2,958.31	RETIRED
SOLID STATE TELEPHONE SWITCHING SYSTEM	1-Jun-88	1	162,689.42	RETIRED
STATISTICAL MULTIPLEX EQUIPMENT	1-Jun-88	2	6,529.90	RETIRED
STATISTICAL MULTIPLEX EQUIPMENT	1-Jun-88	2	5,870.62	RETIRED
TAP PATCH ADAPTER	1-Jun-88	15	888.46	RETIRED
TAP PATCH ADAPTER	1-Jun-88	15	888.46	RETIRED
TAP PATCH OCTOPUS	1-Jun-88	6	1,299.02	RETIRED
TERMINALS WITH KEYBOARD	1-Jun-88	2	5,224.82	RETIRED
TERMINATION UNIT	1-Jun-88	19	3,683.25	RETIRED
TERMINATION UNIT	1-Jun-88	1	174.02	RETIRED
TWO WAY AMPLIFIER WITH #372A ENCLOSURE	1-Jun-88	1	585.27	RETIRED
UHF OMNI ANTENNA	1-Jun-88	3	1,331.69	RETIRED
WALL MOUNTED P.A. SETS	1-Jun-88	5	2,868.30	RETIRED
#12 STRANDED THHN CONTROL WIRE	1-Jun-89	2,000	89.67	RETIRED
COMPATIBLE STATICAL MULTIPLEX WITH 300 8 CHANNEL EXPANSION MODEL	1-Jun-89	1	25,810.33	RETIRED
DECSEVERER EQUIPMENT WITH ETHERNET, TRANSCEIVERS, CABLE AND ACCESSORIES	1-Jun-89	9	26,950.77	RETIRED
IBX INTECOM ADI 100 DATA TERMINAL AND KEYBOARD	1-Jun-89	1	2,990.62	RETIRED
IBX INTECOM MODEL 993-0005-322 CAGE DRIVE RECEIVER	1-Jun-89	1	1,294.81	RETIRED
IBX INTECOM QUAD LINE CORDS FOR EXISTING DATA CABINETS	1-Jun-89	1	4,119.63	RETIRED
IBX INTECOM TYPE DAB-1 DATA ACCESS BOARDS FOR EXISTING 360 EQUIPMENT	1-Jun-89	8	6,631.55	RETIRED
MOTOROLA MOBILE REPEATER BASE STATION WITH ACCESSORIES	1-Jun-89	1	13,298.24	RETIRED
MT27-369-20 MOD TAP FOR EXISTING DATA CABINET	1-Jun-89	1	4,364.20	RETIRED
11 FT CROSS ARMS	1-Jun-90	2	257.80	RETIRED
CONTEL FEDERAL SYSTEM NOAA WEATHER WIRE TERMINAL	1-Jun-90	1	10,213.17	RETIRED
MOTOROLA BASE STATION 37 MHZ MODEL L71JJB3406C SN-447HQ60068	1-Jun-90	1	3,764.26	RETIRED
SECTIONALIZING BOX	1-Jun-90	1	1,447.80	RETIRED
TELESCIENCE TRANSMISSION MODEL 1X1 ANALOG LIGHTWAVE TERMINAL	1-Jun-90	1	15,122.78	RETIRED
1103 STANDALONE DATA SETS	1-Jun-91	6	3,552.50	RETIRED
24 CHANNEL TRANSCEIVER	1-Jun-91	1	12,728.84	RETIRED
A SYNC DATA INTERFACE BOX	1-Jun-91	18	3,561.54	RETIRED
C & D BATTERY AND CHARGER	1-Jun-91	1	7,103.80	RETIRED
COMPAQ DESKPRO 38620F PC W/ACCESSORIES	1-Jun-91	1	5,354.52	RETIRED
DATATEL DCP3080 CSU/DSU	1-Jun-91	2	1,587.18	RETIRED
DATATEL TIME DIVISION MULTIPLEXERS	1-Jun-91	1	1,801.73	RETIRED
EQUATORIA EARTH STATION SATELLITE DISH	1-Jun-91	1	3,359.08	RETIRED
HEWLETT PACKARD PANT JET PAR 3630A PRINTER	1-Jun-91	1	1,239.18	RETIRED
INTECOM DAB-1 OPTION BOARDS	1-Jun-91	14	9,408.69	RETIRED
INTECOM DCE ADAPTERS	1-Jun-91	6	1,194.75	RETIRED
INTECOM GENERAL BUFFER	1-Jun-91	3	2,159.23	RETIRED
INTECOM QUAD ITE LINE CARD	1-Jun-91	7	4,542.70	RETIRED
ITS CORR TO PURCHASE MITS SX 2000 SG VOICE SWITCHING SYSTEM	1-Jun-91	1	240,497.68	RETIRED
ITS RAM I CARDS	1-Jun-91	1	5,814.80	RETIRED
MB2-EM6 AND MB2-CAS	1-Jun-91	2	9,509.21	RETIRED
MELITA VOICE RECOGNITION MODULES	1-Jun-91	4	7,860.47	RETIRED
MICOM MODEL MICRO 400 STAND ALONE LINE DRIVER	1-Jun-91	2	624.31	RETIRED
MICOM SYNCHRONOUS LINE DRIVERS	1-Jun-91	2	693.24	RETIRED
MICOM TYPE II 1G CHANNEL STATISTICAL MULTIPLEXOR WITH GAS PACKS	1-Jun-91	2	8,239.06	RETIRED
MICOM420MP SYNCHRONOUS LINE DRIVER	1-Jun-91	6	1,771.17	RETIRED
OSCILLATE SWITCHING NETWORK	1-Jun-91	1	5,705.57	RETIRED
RECEIVER BASEBOARD SIGNAL SPLITTER	1-Jun-91	1	3,001.10	RETIRED
SOUTH CENTRAL BELL CONTACT LABOR AND MATERIAL TO INSTALL IMPLIFLEX TELEPHONE	1-Jun-91	1	22,896.90	RETIRED
TELEPHONE FACE PLATES	1-Jun-91	200	328.42	RETIRED
TOWER CLAMP KIT	1-Jun-91	1	873.11	RETIRED
TRANSMITTER BASEBOARD SIGNAL COMBINER	1-Jun-91	1	2,550.42	RETIRED
ZENETH ZCM1492 TELASCREEN MONITOR	1-Jun-91	1	801.84	RETIRED
#12 THHN 600V CONTROL CABLE	1-Jun-92	1,500	60.48	RETIRED
1/8 INCH COPPER BUS	1-Jun-92	100	169.97	RETIRED
12 INCH X 12 INCH X 4 INCH JUNCTION BX	1-Jun-92	2	407.57	RETIRED
154.483 MHZ ANTENNA (GROUND PLANE)	1-Jun-92	1	824.29	RETIRED
2 INCH HW ALUMINUM CONDUIT	1-Jun-92	310	785.43	RETIRED
2 INCH HW ALUMINUM CONDUIT	1-Jun-92	310	785.43	RETIRED
2 INCH HWA ALUMINUM CONDUIT	1-Jun-92	310	785.43	RETIRED
37 70 MHZ ANTENNA (DIPOLE)	1-Jun-92	1	384.46	RETIRED
48 00 MHZ ANTENNA (DIPOLE)	1-Jun-92	1	284.46	RETIRED
AD1-100 PHONE	1-Jun-92	1	198.47	RETIRED
ADI-100	1-Jun-92	70	12,764.41	RETIRED
ADI-100 IBX 893-004-D15	1-Jun-92	1	198.51	RETIRED
CHASSIS MODEL MB2110-4	1-Jun-92	2	3,299.50	RETIRED
DATA AUXILIARY HARDWARE	1-Jun-92	1	4,502.68	RETIRED
DATA BUFFER CARDS & CABLE ASSEMBLY	1-Jun-92	1	5,819.17	RETIRED
DIGITAL MICROWAVE EQUIPMENT	1-Jun-92	1	35,291.07	RETIRED

DIGITAL MICROWAVE REPEATER	1-Jun-92	1	62,947.02	RETIRED
DIGITAL MICROWAVE REPEATER	1-Jun-92	1	60,327.45	RETIRED
DIGITAL MICROWAVE TERMINAL	1-Jun-92	1	65,055.75	RETIRED
DIGITAL MICROWAVE TERMINAL	1-Jun-92	1	63,878.00	RETIRED
DIGITAL MULTIPLEX MICROWAVE EQUIPMENT	1-Jun-92	1	70,402.12	RETIRED
DISIUED TP-1 VOICE CARD	1-Jun-92	2	3,392.36	RETIRED
EXPAND AND UPGRADE THE INTECOM IBX 6/80 VOICE & DATA SYSTEM AT THE BOC	1-Jun-92	1	262,405.40	RETIRED
GENERAL BUFFER	1-Jun-92	3	2,232.00	RETIRED
INTECOM ACD DELUXE SOFTWARE	1-Jun-92	1	29,865.51	RETIRED
INTECON FOUR MEG MEMORY EXPANSION	1-Jun-92	1	1,898.63	RETIRED
ITE FLEX PN 993-0021-301	1-Jun-92	3	10,077.85	RETIRED
ITE USER GUIDE PACK	1-Jun-92	75	1,370.06	RETIRED
ITE WALL MOUNT KIT	1-Jun-92	20	438.80	RETIRED
ITE-240 PIN 993-0001-015	1-Jun-92	10	3,423.77	RETIRED
ITE-4 PIN 993-0001-018	1-Jun-92	150	12,112.55	RETIRED
ITS MFRD-12 SOFTWARE & MC200 MANAGER CARDS	1-Jun-92	1	20,128.55	RETIRED
ITT TELEPHONE	1-Jun-92	4	97.78	RETIRED
ITT TRENDLINE TELEPHONE	1-Jun-92	3	95.91	RETIRED
LGE CPMS	1-Jun-92	1	18,882.26	RETIRED
MISCELLANEOUS - SMALL ITEMS	1-Jun-92	1	240.07	RETIRED
MITEL TYPE MC EQUIPMENT FOR SK2000 (PBX)	1-Jun-92	1	9,803.53	RETIRED
MODEM MODEL A96A-3 9600BPS	1-Jun-92	2	6,415.56	RETIRED
MOTOROLA #CB4CB7108BT UHF MAIN STATION	1-Jun-92	1	18,512.32	RETIRED
MTI SYSTEMS UNIVERSAL DATA SYSTEM MODEL 202T	1-Jun-92	1	1,478.49	RETIRED
OPTICAL STE BUFFER	1-Jun-92	2	1,057.71	RETIRED
PBX HARDWARE	1-Jun-92	1	4,009.37	RETIRED
POWER CONVERTER	1-Jun-92	1	1,012.69	RETIRED
RACAL VADIL MODEMS & ACCESSORIES	1-Jun-92	3	2,043.17	RETIRED
RACAL VIDIL MODEMS	1-Jun-92	3	2,043.17	RETIRED
STATION - TO - STATION MANAGER JUMPERS	1-Jun-92	9	1,009.73	RETIRED
STATION-TO-FC SINGLEMOO	1-Jun-92	4	814.48	RETIRED
WALL MOUNT KIT	1-Jun-92	2	25.81	RETIRED
#10 THHN STR. CABLE	1-Jun-93	1,000	182.01	RETIRED
#WQ WE05J WAVEGUIDE	1-Jun-93	320	7,811.88	RETIRED
2 INCH & UNDER GALV ALUMINUM CONDUIT & FITTINGS	1-Jun-93	1	2,175.70	RETIRED
2-WIRE PORT CARDS	1-Jun-93	10	1,262.81	RETIRED
2-WIRE PORT CARDS	1-Jun-93	10	1,197.95	RETIRED
5 WATT RINGING GENERATOR	1-Jun-93	3	432.96	RETIRED
BAKER #ST2500 CONSENSUS TELECONFERENCING	1-Jun-93	1	1,521.35	RETIRED
BAKER #STLM32W AUDIO MODULE	1-Jun-93	1	2,792.51	RETIRED
CABLEWAVE SYSTEMS MODEL PAX8-65 MICROWAVE ANTENNA	1-Jun-93	1	13,502.05	RETIRED
DIGITAL MULTIPLEX RACK	1-Jun-93	1	1,448.57	RETIRED
DIGITAL MULTIPLEX RACK	1-Jun-93	1	1,448.59	RETIRED
DIGITAL MULTIPLEX RACK	1-Jun-93	2	1,448.52	RETIRED
HAND HELD BO & FREQUENCY MULTI METERS	1-Jun-93	2	978.47	RETIRED
HARRIS 19 INCH X 84 INCH STEEL RELAY RACK	1-Jun-93	1	213.08	RETIRED
HARRIS 19"X84" STEEL RELAY RACK	1-Jun-93	1	687.37	RETIRED
IBM DATA SERVICE	1-Jun-93	1	1,038.50	RETIRED
IBX SYSTEM HARDWARE FOR NETWORK EXPANSION	1-Jun-93	1	172,285.49	RETIRED
LICOM MODEL PL60027 125 VOLT DC POWER SUPPLY	1-Jun-93	1	2,379.26	RETIRED
LICOMM MODEL PROMX INTEGRATED MULTIPLEX POWER COMMUNICATION SYSTEM	1-Jun-93	1	21,195.38	RETIRED
LINE AMPLIFIER, SPLITTER, BALUNS BNC & LEASED LINE ACCESS	1-Jun-93	1	2,086.47	RETIRED
MOTOROLA MODEL 2WAY RADIO	1-Jun-93	2	2,422.95	RETIRED
MULTIPLEX DIGITAL MICROWAVE EQUIPMENT	1-Jun-93	1	13,258.44	RETIRED
MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	1-Jun-93	800	1,654.11	RETIRED
MULTIPLEX DIGITAL MICROWAVE	1-Jun-93	1	13,258.44	RETIRED
NEC MODEL RD-28D M13 MULTIPLEX DIGITAL MICROWAVE	1-Jun-93	1	13,258.44	RETIRED
NEC TYPE YO164A SYNCHRONOUS DATA CIRCUITS	1-Jun-93	4	3,525.99	RETIRED
ORGANIZERS	1-Jun-93	6	992.71	RETIRED
SYNOPTIC CONCENTRATOR, UTP CARDS, MEDIA FILTERS	1-Jun-93	1	52,408.30	RETIRED
WAVEGUIDE	1-Jun-93	320	7,811.88	RETIRED
WAVEGUIDE	1-Jun-93	320	7,811.88	RETIRED
HOMACO 19 INCH E2 (SWING) WALL RACKS	1-Jun-93	2	484.25	RETIRED
#3314A-04 NET MGMT MODULE	1-Jun-94	1	25,285.28	RETIRED
#3513 LATTISNET HMIM RING MODULE	1-Jun-94	2	10,365.37	RETIRED
#3524-ST LATTISNET REPEATERS	1-Jun-94	3	8,925.15	RETIRED
#ADG-0309 PBX PATCH CABLE	1-Jun-94	6	386.22	RETIRED
10 BASE T HOST MODULE	1-Jun-94	6	7,406.35	RETIRED
4 CHANNEL BEEPING COUPLER	1-Jun-94	2	1,947.73	RETIRED
7' X 9' STEEL MULTIPLEX RACKS	1-Jun-94	2	1,357.07	RETIRED
993 OPX LINE CARD	1-Jun-94	6	9,039.71	RETIRED
ACCESSORY CABINET 78 3/4 INCH PLEXIGLASS DOOR	1-Jun-94	7	13,834.78	RETIRED
AMERITEC AM-48 VF TRANSMISSION TEST SETS	1-Jun-94	2	8,358.35	RETIRED
BADGER TECH VERSION 83 DIGITAL ALARM SYSTEM	1-Jun-94	1	90,875.45	RETIRED
BELDEN #1511 COAX CABLE	1-Jun-94	500	532.55	RETIRED
C & D SERIES HRT48C50 30 AMP BATTERY CHARGER	1-Jun-94	1	3,945.95	RETIRED
CABINET UPRIGHT BUD EAST	1-Jun-94	3	10,220.23	RETIRED
CABINET ADD A RACK BUD EAST	1-Jun-94	4	11,275.44	RETIRED
CABLE WAVE SYSTEMS #WGI91517 WAVE GUIDE W/FITTINGS	1-Jun-94	400	12,873.05	RETIRED
CABLE WAVE TYPE 4 FT DISH	1-Jun-94	1	1,789.34	RETIRED
CABLEWAVE TYPE PA4-190 40 FT DISH ANTENA	1-Jun-94	1	1,789.34	RETIRED
CHANNEL SERVICE UNIT	1-Jun-94	1	2,904.40	RETIRED
CONCENTRATOR LATTISNET WITH POWER	1-Jun-94	1	26,215.42	RETIRED
CONSENSUS TELECONFERENCING SYSTEM	1-Jun-94	1	1,890.45	RETIRED
DATA INTERFACE	1-Jun-94	12	1,447.00	RETIRED
DIGITAL MULTIPLEX MICROWAVE TRANSMIT/RECEIVE	1-Jun-94	1	189,592.30	RETIRED
DISTRIBUTION CENTER	1-Jun-94	3	930.65	RETIRED
FABRICATED STEEL BATTERY RACK	1-Jun-94	1	548.05	RETIRED
G E TYPE 165B1-1181 CONTROL SWITCHES	1-Jun-94	6	3,062.11	RETIRED
HANDSET, ALLENT TEL AMPLIFIED	1-Jun-94	2	335.80	RETIRED
HOST FOR 3000 SERIES CONCENTRATOR	1-Jun-94	2	12,203.07	RETIRED
INTECOM 993 TRUNK/OPX BUFFER	1-Jun-94	2	1,746.41	RETIRED
ITE #5CB845512 LINE CARDS	1-Jun-94	5	21,220.58	RETIRED
ITE UNIVERSAL CODE MODULE	1-Jun-94	1	1,832.18	RETIRED
MICROWAVE ROOM - HARRIS FARRON TYPE DVM-1845 EXCELL DVT-44 MULTIPLEX DIGITAL M	1-Jun-94	1	375,361.14	RETIRED
MICROWAVE DIGITAL MICROWAVE	1-Jun-94	1	14,433.69	RETIRED
MODEL 3000SR CHASSIS, HOST MODULE	1-Jun-94	1	7,368.29	RETIRED
MODULE HOST FOR LATTISNET STRAUP TOKEN RING, TWELVE SHIELDED RJ45 PORTS SYNOPT	1-Jun-94	1	5,287.45	RETIRED
MODULE, LATTISNET ENET NET MGMT W/ALU AND RS232 PORT	1-Jun-94	1	24,069.33	RETIRED
MULTIPLEX MICROWAVE, TRANSMIT/RECEIVE	1-Jun-94	1	130,600.64	RETIRED
MULTIPLEX PROCESSING UPGRADE	1-Jun-94	14	22,784.85	RETIRED
NEC TYPE RC-280 45MB MULTIPLEX SYSTEM	1-Jun-94	1	59,840.47	RETIRED
NET MODEL ADNX 4824 VOLT POWER SUPPLY	1-Jun-94	1	14,893.06	RETIRED
NETWORK MANAGEMENT CONSOLE	1-Jun-94	1	2,885.57	RETIRED
PANEL PATCH 4 WIRE 24 PORT MOD TAP	1-Jun-94	4	2,700.34	RETIRED
PANEL PATCH TELECT	1-Jun-94	1	2,134.46	RETIRED
RACAL-VADIC #RMD2412 MODEMS	1-Jun-94	2	2,871.10	RETIRED
RELAY 7 FT X 19 INCH ALUMINUM 2 SIDED SELF-SUPPORT EIA HOLE	1-Jun-94	2	1,921.37	RETIRED
REPEATER	1-Jun-94	1	896.15	RETIRED
RE-TIME MODULE	1-Jun-94	5	4,267.00	RETIRED
STRAUP #3304ST HOST MODULE	1-Jun-94	1	4,092.83	RETIRED
SWIFT CAT JC100 48 VOLT 100 AMP BATTERY	1-Jun-94	1	6,393.90	RETIRED
TOKEN RING HOST MODULE	1-Jun-94	2	3,178.36	RETIRED
TOKEN RINGER	1-Jun-94	3	5,189.34	RETIRED
1 1/4 INCH LDF HELIAX (4889 DB2088) CABLE WITH HANGER KIT 42306A1 #29961 HOIST	1-Jun-95	200	21,840.87	RETIRED
100 AMP CHARGER	1-Jun-95	1	7,736.46	RETIRED
100 AMP CHARGER	1-Jun-95	1	7,736.46	RETIRED
10-BASE T E-NET MODULE SYNOPTICS	1-Jun-95	2	3,164.43	RETIRED
12 1/4 INCH X 19 INCH RACK PANEL AL2	1-Jun-95	6	586.90	RETIRED
12 INCH X 9 FT LADDER CABLE TRAY	1-Jun-95	8	1,329.18	RETIRED
16 PORT ANY PORT TO ANY PORT	1-Jun-95	1	4,956.25	RETIRED
16GHZ ANTENNA	1-Jun-95	1	14,751.06	RETIRED
19GHZ ANTENNA	1-Jun-95	1	6,178.97	RETIRED
24 INCH FLEX TWIST	1-Jun-95	1	833.87	RETIRED
28 CIRCUIT DSX-1 CROSS CONNECT	1-Jun-95	2	3,164.66	RETIRED
28 CIRCUIT DSX-1 CROSS CONNECT	1-Jun-95	1	1,582.34	RETIRED



28 CIRCUIT, DSX-1 CROSS CONNECT P/N 10-0128-0101	1-Jun-95	1	1,582.34	RETIRED
28 CIRCUIT, DSX-1 CROSS-CONNECT	1-Jun-95	3	1,516.85	RETIRED
28 CIRCUIT, DX-CROSS CONNECT DN 10-0128-0101	1-Jun-95	4	2,022.62	RETIRED
4 PORT DATA BROADCASTING UNIT	1-Jun-95	1	771.35	RETIRED
48 VOL F 100A H BATTERY WITH 2 TIER RACK	1-Jun-95	1	5,810.11	RETIRED
4JC100 48 VOL F 100A H BATTERY WITH 2 TIER RACK	1-Jun-95	1	5,610.11	RETIRED
6 LINE TONE REMOTE RADIO CONTROL CONSOLES WITH DESK MICROPHONE	1-Jun-95	28	92,096.82	RETIRED
78 INCH LDF HELIAX (R888, D82078) WITH HANGER, HOISTING GRIP, GROUND STRAP AND	1-Jun-95	730	44,815.52	RETIRED
ADI-100 DATA INTERFACE, INTECOM	1-Jun-95	2	427.30	RETIRED
ADNX 48 2WFXSCARD P/N #A-48250	1-Jun-95	4	1,738.40	RETIRED
ADNX 48 2WFXSCARD P/N #A-48260	1-Jun-95	4	1,738.40	RETIRED
AMP PATCH PANEL	1-Jun-95	4	1,098.48	RETIRED
ANTENNA MOUNTING HARDWARE INCLUDING ANTENNA @ DE STRUT BRACKET 4 1/2 INCH OD PI	1-Jun-95	1	19,784.50	RETIRED
ANTENNA WITH HARDWARE KIT P/N 31789-1, FIXED SIDE STRUT HELIAX FOAM DIELECTRIC	1-Jun-95	1	36,765.48	RETIRED
BADGER #AB151963 17-32 BISTATIC ALARM	1-Jun-95	1	653.86	RETIRED
BADGER #AB151963 17-32 BISTATIC ALARM	1-Jun-95	1	653.86	RETIRED
BADGER BISTATIC ALARM	1-Jun-95	1	653.86	RETIRED
BADGER MODEL 1785 DIGITAL RTU	1-Jun-95	1	4,638.56	RETIRED
BADGER MODEL 1785 DIGITAL RTU	1-Jun-95	1	4,638.56	RETIRED
BADGER MODEL 1785 DIGITAL RTU	1-Jun-95	1	4,638.56	RETIRED
BATTERY CONSISTS OF 12 CELLS AND INTERCONNECTING HARDWARE	1-Jun-95	1	0,943.98	RETIRED
BELDEN RG-11U CABLE	1-Jun-95	2,500	1,713.15	RETIRED
BLACK BOX MODEM-32144	1-Jun-95	2	1,853.75	RETIRED
B5MA 5C PAN FAN UNIT - 5	1-Jun-95	1	8,237.14	RETIRED
BULK DATA CONTROL CARD	1-Jun-95	4	2,971.78	RETIRED
BULK DATA CONTROL CARD	1-Jun-95	4	2,971.78	RETIRED
BUSSMAN FUSES	1-Jun-95	4	122.30	RETIRED
CISCO 7000 ROUTER	1-Jun-95	1	99,950.59	RETIRED
COMMUNICATION RAM CARD	1-Jun-95	2	404.16	RETIRED
COMMUNICATION RAM CARD	1-Jun-95	2	404.16	RETIRED
COMMUNICATION RAM CARD	1-Jun-95	1	202.08	RETIRED
CONTROL RAM II CARD	1-Jun-95	2	2,258.54	RETIRED
CR119 REAR PROTECTIVE COVER	1-Jun-95	2	812.01	RETIRED
DATASET 1102, 9141-110-2009A	1-Jun-95	6	6,737.38	RETIRED
DATASHELF 9100, 9141-901-1009A	1-Jun-95	1	3,235.29	RETIRED
DEC-3000 MODEL 400 WORKSTATION	1-Jun-95	1	42,270.27	RETIRED
DESKTRAK UHF CONTROL STATION	1-Jun-95	4	20,586.10	RETIRED
DISCONNECT SWITCH	1-Jun-95	4	848.63	RETIRED
DS1 INTERFACE CABLE	1-Jun-95	1	219.97	RETIRED
DS1 INTERFACE CABLE	1-Jun-95	1	362.32	RETIRED
DS1 INTERFACE CABLE	1-Jun-95	1	383.29	RETIRED
DS11 INTERFACE CABLE	1-Jun-95	1	219.97	RETIRED
DSU CIRCUIT SWITCH LINK CABLE	1-Jun-95	4	1,014.38	RETIRED
DSU CIRCUIT SWITCH LINK CABLE	1-Jun-95	4	1,014.38	RETIRED
DSU CIRCUIT SWITCH LINK CABLE	1-Jun-95	4	1,014.38	RETIRED
DVM645 EXCELL PROTECTED TERMINAL EW DS 3 INTERFACE -48VDC POWER	1-Jun-95	1	125,028.29	RETIRED
ETHERNET NIM MODULE 3314-A-04	1-Jun-95	4	20,146.75	RETIRED
EXCELL PROTECTED TERMINAL EW INTEGRAL DVT-44 MULTIPLEXER	1-Jun-95	1	111,004.36	RETIRED
EXCELL PROTECTED TERMINAL EW INTEGRAL DVT-44 MULTIPLEXER	1-Jun-95	1	111,004.33	RETIRED
F0349A SHELF	1-Jun-95	1	1,957.87	RETIRED
F0349A SHELF	1-Jun-95	1	1,957.87	RETIRED
F0349A SHELF	1-Jun-95	1	1,957.97	RETIRED
F0349A SHELF	1-Jun-95	1	1,957.97	RETIRED
FLANGE CONNECTOR	1-Jun-95	1	542.08	RETIRED
F0349A SHELF	1-Jun-95	2	3,915.84	RETIRED
GROUND BAR WITH LUGS	1-Jun-95	1	368.16	RETIRED
GSP-1 GROUND BAR WITH LUGS	1-Jun-95	2	732.32	RETIRED
HARDWARE DRIVE	1-Jun-95	1	1,515.60	RETIRED
HARDWARE DRIVE	1-Jun-95	1	1,515.60	RETIRED
HARGER RATED AT 24V AND 100A	1-Jun-95	1	5,536.88	RETIRED
HARRUDRACO 19 INCH X 7 FT EQUIPMENT RACK PN 088047	1-Jun-95	2	804.25	RETIRED
HAYES OPTIMA 14 4 MODEMS	1-Jun-95	10	4,367.27	RETIRED
HDS SYNCHRONOUS CARD	1-Jun-95	1	2,376.62	RETIRED
HDS-2 V.35 (DCE) DUAL PORT INTERFACE	1-Jun-95	1	896.19	RETIRED
HRT48AC20 WALLMOUNT 50 AMP CHARGER	1-Jun-95	1	5,931.81	RETIRED
HSD-2 MODULE DUAL V.35 DCE IF	1-Jun-95	1	3,847.92	RETIRED
IBM MODEL 5622 MODEM	1-Jun-95	24	2,288.23	RETIRED
IBM MODEL-7088 MODEM	1-Jun-95	1	174.42	RETIRED
INSTALL DISH, BATTERY DC CHARGING SSYEM AND BATTERIES	1-Jun-95	1	52,308.71	RETIRED
INSTALL BOX, CONDUIT, UNISTRUT CABLE AND CABLE TRAYS	1-Jun-95	1	149,445.64	RETIRED
INTERVOICE 36 PORT FONE TOWER #1	1-Jun-95	1	120,392.83	RETIRED
INTERVOICE 36 PORT FONE TOWER #2 UPGRADE	1-Jun-95	1	89,250.45	RETIRED
KCT 450 48V AH BATTERY & 2 TIER RACK	1-Jun-95	1	14,044.89	RETIRED
LAN CHASOS	1-Jun-95	1	1,145.29	RETIRED
LATTSWORKS 300 AGENT, SB-00	1-Jun-95	4	2,897.60	RETIRED
LTE DS1 INTERFACE ASSEMBLY	1-Jun-95	1	1,046.17	RETIRED
LWX ROUTER MODULE PK-2 V5 3	1-Jun-95	1	18,192.16	RETIRED
LWA SW OPT SOURCE P/N#8501A-003	1-Jun-95	1	1,972.04	RETIRED
LWX SW OPT P/N 8501A-001	1-Jun-95	1	107.23	RETIRED
MAIN CONTROL II CARD	1-Jun-95	2	8,083.18	RETIRED
MAINTENANCE CABLE CARD	1-Jun-95	2	345.91	RETIRED
MAINTENANCE CABLE CARD	1-Jun-95	2	345.91	RETIRED
MAINTENANCE CABLE CARD	1-Jun-95	2	345.91	RETIRED
MC211 MAIN CONTROL II CARD	1-Jun-95	2	8,083.18	RETIRED
MC-203 DA1 FORMATTER CARD	1-Jun-95	2	8,083.18	RETIRED
MC-203 DA1 FORMATTER CARD	1-Jun-95	1	3,620.09	RETIRED
MEMORY MANAGER CARD UPGRADE	1-Jun-95	1	3,620.09	RETIRED
MEMORY MANAGER CARD UPGRADE	1-Jun-95	1	722.73	RETIRED
MEMORY MANAGER CARD UPGRADE	1-Jun-95	1	173.55	RETIRED
MEMORY MANAGER CARE UPGRADE	1-Jun-95	1	173.58	RETIRED
METEL DS1 FORMMATTER CARD	1-Jun-95	1	6,737.26	RETIRED
MTEL DATASET	1-Jun-95	4	2,899.13	RETIRED
MTEL MLINK	1-Jun-95	23	11,670.07	RETIRED
MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	1-Jun-95	1	2,755.38	RETIRED
MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	1-Jun-95	1	1,142.38	RETIRED
MODULAR PLUG MOUNTING, TEXAN-JACKS, CABLE CUTTERS, BRIDGING	1-Jun-95	1	3,057.84	RETIRED
MULTINET DEC 700-810 P/N AM-04	1-Jun-95	1	12,120.70	RETIRED
MULTINET SUPPORT UNIT P/N 5AM-04	1-Jun-95	1	2,020.12	RETIRED
MULTINET VAX-6320 MN-04	1-Jun-95	1	10,996.67	RETIRED
NET DIGITAL MULTIPLEX	1-Jun-95	1	442,538.94	RETIRED
P/N 2022B TRK-2 CARD	1-Jun-95	2	23,484.00	RETIRED
P/N 3030A PRC CARD	1-Jun-95	1	10,237.34	RETIRED
PBX MTEL SX2000 SYSTEM WITH ACCESSORIES	1-Jun-95	1	605,915.68	RETIRED
PHONE MONITOR - EAC-800	1-Jun-95	1	391.35	RETIRED
PRE-CONNECTORSIZED (5 FT LENGTH) CABLE ASSEMBLIES, RACK PANELS & SHELVES	1-Jun-95	1	41,793.04	RETIRED
RACAL VADIC MODEMS	1-Jun-95	5	4,769.22	RETIRED
RACAL WORDSAFE 32 CHANNEL DUEL DECK	1-Jun-95	1	44,815.28	RETIRED
RACK MOUNT POWER STRIP	1-Jun-95	1	180.88	RETIRED
REAR PROTECTIVE COVER	1-Jun-95	1	306.01	RETIRED
RITTAL 7 FT DATA CABINET	1-Jun-95	1	2,325.91	RETIRED
SECTIONALIZER BOX	1-Jun-95	1	7,043.48	RETIRED
SECTIONALIZER BOX	1-Jun-95	1	1,922.50	RETIRED
SYS-II SERVICE CHANNEL	1-Jun-95	1	7,506.30	RETIRED
SYNOPTICS	1-Jun-95	4	38,760.76	RETIRED
SYNOPTICS 10-BASE T HOST MODULE 330	1-Jun-95	1	1,564.41	RETIRED
SYNOPTICS 3080 SF HUB	1-Jun-95	1	8,425.02	RETIRED
SYNOPTICS 33135A EHNMM	1-Jun-95	1	8,108.48	RETIRED
SYNOPTICS 35058 UTB TOKEN RING	1-Jun-95	6	19,005.01	RETIRED
SYNOPTICS 35179A-08 TOKEN RING	1-Jun-95	4	48,550.90	RETIRED
SYNOPTICS 3603 ETHEMET PERSONALITY	1-Jun-95	4	1,376.33	RETIRED
TOKEN RING HOST	1-Jun-95	2	4,134.04	RETIRED
TURNABLE FLANGE	1-Jun-95	1	847.32	RETIRED
WAVEGUIDE	1-Jun-95	100	2,244.04	RETIRED
WAVEGUIDE ENTRY WITH B1177 ENTRY BOTT SEALER, B508A, B544A AND B537A BOOT ASSEMB	1-Jun-95	1	6,977.98	RETIRED
WAVEGUIDE ENTRY WITH WAVEGUIDE BOOT ASSEMBLY, WAVEGUIDE BOOT ASSEMBLY, PIPE ADAP	1-Jun-95	1	1,101.10	RETIRED
WAVEGUIDE WITH HOISTING GRIP, HANGER KIT, 90 DEG PLANE BEND, ETC	1-Jun-95	930	151,897.79	RETIRED

WAVEGUIDE WITH FLANGE CONNECTOR, TURNABLE FLANGE CONNECTOR, GROUND KIT, HANGERS	1-Jun-87	1	35,260.05	RETIRED
X040A1V01A POWER (-48V)	1-Jun-95	2	1,034.20	RETIRED
X0415C1V01A HS BP XMT	1-Jun-95	2	1,406.42	RETIRED
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	4	3,447.14	RETIRED
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	4	2,812.85	RETIRED
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	2	1,406.42	RETIRED
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	1	703.21	RETIRED
X0415C1V01A HS BP XMT (-48V)	1-Jun-95	1	703.21	RETIRED
X0415C1V01A HS FB XMT (-48V)	1-Jun-95	2	1,406.42	RETIRED
X0416E1V01A HS BP RCV	1-Jun-95	2	1,723.57	RETIRED
X0416E1V01A HS BP RCV (-48V)	1-Jun-95	1	861.76	RETIRED
X0416E1V01A HS BP RCV (-48V)	1-Jun-95	1	861.70	RETIRED
X0416E1V01A HS BP RCV (-48V)	1-Jun-95	2	1,723.57	RETIRED
X0416E1V01A HS RCV (-48V)	1-Jun-95	2	1,723.57	RETIRED
X0420A1V01A POWER	1-Jun-95	2	1,030.48	RETIRED
X0420A1V01A POWER (-48V)	1-Jun-95	4	2,068.30	RETIRED
X0420A1V01A POWER (-48V)	1-Jun-95	2	1,034.20	RETIRED
X0420A1V01A POWER (-48V)	1-Jun-95	1	517.07	RETIRED
X0420A1V01A POWER (-48V)	1-Jun-95	1	517.07	RETIRED
X0421CV01A SWITCH	1-Jun-95	2	744.56	RETIRED
X0421CV01A SWITCH	1-Jun-95	1	372.28	RETIRED
X0421CV01A SWITCH (-48V)	1-Jun-95	2	744.56	RETIRED
X0421CV01A SWITCH (-48V)	1-Jun-95	1	372.28	RETIRED
X0421CV01A SWITCH (-48V)	1-Jun-95	1	372.28	RETIRED
X4021CV01A SWITCH (-48V)	1-Jun-95	4	1,489.12	RETIRED
X7139E1V02BB ACU	1-Jun-95	2	2,840.42	RETIRED
X7139E1V02B ACU	1-Jun-95	1	1,420.21	RETIRED
X7139E1V02BB ACU	1-Jun-95	1	1,420.21	RETIRED
X7139E1V02BB ACU	1-Jun-95	1	1,420.21	RETIRED
Y0565AV01C DS1	1-Jun-95	2	1,737.33	RETIRED
Y0565AV01C DS1	1-Jun-95	2	1,737.33	RETIRED
Y0565AV01C LS1	1-Jun-95	1	868.66	RETIRED
Y0565AV01C LS1	1-Jun-95	3	2,605.08	RETIRED
Y0565AV01C LS1	1-Jun-95	1	868.66	RETIRED
Y0565AV01C DS1	1-Jun-95	4	3,474.60	RETIRED
HOMACO PRE-TERMINATED QUICK CONNECT	1-Jun-85	1	14,123.35	RETIRED
10 BASE F MODULE	1-Jun-90	1	2,801.80	RETIRED
10 BASE T MODULE	1-Jun-90	7	11,859.34	RETIRED
10 BASE T INSERT	1-Jun-96	125	820.33	RETIRED
16 PORT PATCH PANEL	1-Jun-96	10	619.26	RETIRED
304A 10-BASE-F UNIT	1-Jun-96	1	2,278.36	RETIRED
8 TRUNK 2 CARDS PART #2011B	1-Jun-96	1	55,487.67	RETIRED
BACKPLANE MODULE	1-Jun-96	1	1,382.28	RETIRED
BELDEN 8-PAIR UTP 1667A CABLE	1-Jun-96	8,000	1,011.47	RETIRED
BELDEN UTP CABLE	1-Jun-96	3	1,527.56	RETIRED
COAX CABLE	1-Jun-96	5,000	13,147.17	RETIRED
COAX CABLE	1-Jun-96	3,000	3,054.00	RETIRED
COMMUNICATION HUB	1-Jun-96	4	26,768.23	RETIRED
E-NET HUB	1-Jun-96	1	5,758.94	RETIRED
ETHERNET NETWORK MODULE #5103A	1-Jun-96	1	825.07	RETIRED
KNI LINE CARD	1-Jun-96	2	4,201.58	RETIRED
LWX ROUTER	1-Jun-96	1	11,060.47	RETIRED
MANAGEMENT MODULE	1-Jun-96	2	12,364.14	RETIRED
MTELE MSB-F-05 (ANSWER PLUS)	1-Jun-96	1	12,614.80	RETIRED
MTELE MSB-F-05 AC-1 (ANSWER PLUS)	1-Jun-96	1	12,614.89	RETIRED
MOTOROLA HT1000 HAND HELD RADIOS	1-Jun-96	10	10,916.33	RETIRED
MOTOROLA PORTABLE HT1000 RADIOS	1-Jun-96	4	5,098.37	RETIRED
ORTRONICS DUAL FIBER JUMPERS	1-Jun-96	1	1,053.58	RETIRED
PROTECTOR MODULES	1-Jun-96	200	833.67	RETIRED
RACK GROUND KIT	1-Jun-96	5	690.45	RETIRED
RELIABLE PROTECTOR BLOCKS	1-Jun-96	8	677.84	RETIRED
RELANCE DRLE CABINET	1-Jun-96	1	1,438.88	RETIRED
SYNOPTICS 16-PORT MODULAR HUB	1-Jun-96	1	1,904.47	RETIRED
SYNOPTICS 3008R NETWORK HUB	1-Jun-96	2	7,107.60	RETIRED
SYNOPTICS 3304A 10 BASE FL HOST MODULE	1-Jun-96	1	1,488.97	RETIRED
SYNOPTICS 3308A 10 BASE T HOST MODULE	1-Jun-96	3	2,733.69	RETIRED
SYNOPTICS E-NET MGMT MODULE 3314A-04	1-Jun-96	2	5,788.32	RETIRED
TERMINAL REPEATER	1-Jun-96	1	537.18	RETIRED
#010-5004-0001, 4 CIRCUIT, DSX-A CROSS CONNECT PNL	1-Jun-97	1	464.87	RETIRED
#1012DD, IDNV20, 12 SLOT BASE 48V REDUNDANT COMMON EQUIPMENT	1-Jun-97	1	40,276.89	RETIRED
#2011B, TRK-2 MODULE (NETWORK EQUIPMENT TECHNOLOGIES)	1-Jun-97	1	7,875.56	RETIRED
#2011B0 TRK T1 MODULE	1-Jun-97	1	7,875.56	RETIRED
#3038B PRC MODULE	1-Jun-97	1	7,008.11	RETIRED
#5103 ETHERNET NETWORK EQUIP	1-Jun-97	1	2,411.79	RETIRED
#5760-B, HSR-24 V B5	1-Jun-97	2	7,823.85	RETIRED
#A-48130.T1 INTERFACE TB1U	1-Jun-97	1	267.69	RETIRED
#A-48151, EDLP-2 MODULE	1-Jun-97	1	1,150.77	RETIRED
#A48160 120 AC POWER SUPPLY	1-Jun-97	1	1,078.85	RETIRED
#A-482000 ADNX48, 24 SLOT	1-Jun-97	1	6,041.54	RETIRED
#A-48221, RWTOX MODULE	1-Jun-97	6	3,452.30	RETIRED
#A-48340 LSCU MODULE	1-Jun-97	2	2,157.69	RETIRED
#A-48376 MULTI-RATE OCUDP	1-Jun-97	2	2,733.08	RETIRED
#DBU-40 PORT DATA BROADCAST UNIT	1-Jun-97	1	429.79	RETIRED
#MCP200 TERMINATION PANEL FOR MOTOROLA MAXTRAC 300	1-Jun-97	2	1,052.36	RETIRED
#MCR210 RADIO CONTROL HANDSET FOR MOTOROLA MAXTRAC 300	1-Jun-97	4	2,631.33	RETIRED
#MDS-4 MULTI PORT DATA SWITCH	1-Jun-97	1	1,219.18	RETIRED
#MW352 DS1 FORMATTER CABLE ASSEMBLY	1-Jun-97	1	434.82	RETIRED
ALLIEDTELEISIS #AT-MX26F-05	1-Jun-97	2	697.31	RETIRED
BAY NETWORKS #150-1154-01	1-Jun-97	2	6,094.97	RETIRED
BAY NETWORKS #3030-04-IW	1-Jun-97	1	1,996.43	RETIRED
BAY NETWORKS #3304A	1-Jun-97	1	3,170.23	RETIRED
BAY NETWORKS #3308 B	1-Jun-97	1	1,826.80	RETIRED
BAY NETWORKS #3313SA MANAGEMENT MODULE	1-Jun-97	1	6,380.57	RETIRED
BAY NETWORKS #610M	1-Jun-97	2	2,273.62	RETIRED
BAY NETWORK #3308B	1-Jun-97	1	6,973.68	RETIRED
BAY NETWORK 3000 SR HUB	1-Jun-97	1	6,535.89	RETIRED
BAY NETWORK 3304-A E-NET HOST	1-Jun-97	1	2,721.87	RETIRED
BAY NETWORK 3308-B, E-NET HOST	1-Jun-97	3	4,962.74	RETIRED
BAY NETWORK 3314-SA NET MGMT MODULE	1-Jun-97	1	5,922.84	RETIRED
BAY NETWORK 810 M HUB	1-Jun-97	1	899.75	RETIRED
BAY NETWORK, 3308B, E-NET HOST MODULE (ANXTER)	1-Jun-97	3	15,303.05	RETIRED
BAY NETWORKS	1-Jun-97	1	4,408.49	RETIRED
BAY NETWORKS 3313 SA E-NET MGMT MODULE	1-Jun-97	1	6,528.97	RETIRED
BAY NETWORKS 504W E-NET TRANSCEIVER	1-Jun-97	2	2,188.17	RETIRED
BAY NETWORKS 810 HUB	1-Jun-97	5	10,831.70	RETIRED
BEST #FE5 3KVASK UPS SYSTEM 120V AC INPUT	1-Jun-97	1	8,734.17	RETIRED
BEST POWER	1-Jun-97	1	15,347.02	RETIRED
CCII CALL COLLECTOR 64K 23000 AVG CDR CAPACITY AND 2400 BAUD INTERNAL MODEM	1-Jun-97	1	3,069.86	RETIRED
CISCO SYSTEMS - CISCO 2503 ROUTER AND SMART NET	1-Jun-97	1	8,858.46	RETIRED
CISCO 2503 ROUTER & SMARTNET	1-Jun-97	1	9,120.97	RETIRED
COMPUTER EQUIPMENT	1-Jun-97	1	1,614.78	RETIRED
CRISCO 2503 ROUTER & SMARTNET	1-Jun-97	1	7,562.39	RETIRED
DIGI INTER MUX-1607 XCVR	1-Jun-97	2	2,551.41	RETIRED
INSTALL BAY NETWORKS 28115 ETHERNET HUB	1-Jun-97	2	36,342.48	RETIRED
INTECCOM CARD, OCTAL LINE #300-9-9127-102 (SPECIALIZED RESOURCES)	1-Jun-97	2	11,095.85	RETIRED
LAN CONNECTIONS	1-Jun-97	1	37,076.16	RETIRED
LAN CONNECTIONS	1-Jun-97	1	37,076.16	RETIRED
LAN CONNECTIONS	1-Jun-97	1	19,451.31	RETIRED
LAN CONNECTIONS	1-Jun-97	1	18,016.03	RETIRED
LAN CONNECTIONS	1-Jun-97	1	15,943.41	RETIRED
LAN CONNECTIONS	1-Jun-97	1	12,711.16	RETIRED
LAN CONNECTIONS	1-Jun-97	1	4,237.07	RETIRED
MTELE INC - MTELE SX-2000 MICROLIGHT SYSTEM WITH BASE MODE INSTALLED AND CONFIG	1-Jun-97	1	67,276.18	RETIRED
MTELE MC263AA DIS (71) FORMATTER CARD(S)	1-Jun-97	1	13,212.86	RETIRED
MTELE MC33AA DNC LINE CARD	1-Jun-97	1	6,079.84	RETIRED

MODEL BPE-04MBGIA EXTERNAL MANUAL BY PASS SWITCH WITH AC DISCONNECT FOR 5 3 KYA	1-Jun-97	1	1,140.25	RETIRED
MODEL T 1984 TELEPHONE INTERFACE	1-Jun-97	1	1,240.97	RETIRED
MOTOROLA 225 WATT QUANTRO REPEATER UHF BASE STATION	1-Jun-97	1	18,851.48	RETIRED
MOTOROLA MT 1000 PORTABLE UHF TRANSMITTER	1-Jun-97	1	1,088.88	RETIRED
MOTOROLA QUANTRO BASE STATION	1-Jun-97	1	13,793.53	RETIRED
OFFICE DEPOT #989756 HON STEEL STORAGE CABINET	1-Jun-97	1	843.80	RETIRED
PN AG27 80 MONTH GEL CEL BATTERY	1-Jun-97	10	4,608.60	RETIRED
SHIVA LANDROVER/IE PLUS	1-Jun-97	1	9,947.03	RETIRED
SHIVA LANDROVER/IE PLUS	1-Jun-97	1	9,947.03	RETIRED
SHIVA LANDROVER/IE PLUS	1-Jun-97	1	7,480.25	RETIRED
SITE LINE CARD FOR INTECOM	1-Jun-97	1	4,334.98	RETIRED
TELLABS 280B-3 14 PORT MEET ME CONFERENCE SYSTEM (ANIXTER)	1-Jun-97	1	32,889.00	RETIRED
T-SMART STAND ALONE CSU PN 77961	1-Jun-97	1	2,729.58	RETIRED
T-SMART STAND-ALONE CSU PN 77961 (WALKER AND ASSOCIATES INC.)	1-Jun-97	1	2,729.58	RETIRED
T-SMART STAND-ALONE	1-Jun-97	1	2,729.58	RETIRED
WALKER AND ASSOCIATED INC T-SMART STAND ALONE CSU	1-Jun-97	3	8,189.09	RETIRED
WALKER AND ASSOCIATES INC - KENTROX #77961 T-SMART	1-Jun-97	3	2,729.58	RETIRED
ATM EQUIPMENT (B O C (BASEMENT))	1-Jun-98	1	7,884.05	RETIRED
ATM EQUIPMENT (DATA CENTER B O C.)	1-Jun-98	1	7,788.12	RETIRED
BAY NETWORKS	1-Jun-98	1	3,228.71	RETIRED
BAY NETWORKS SWITCH	1-Jun-98	2	16,160.70	RETIRED
ATM EQUIPMENT-AUBURNDALE	1-Nov-99	1	43,804.93	RETIRED
ATM EQUIPMENT-CAVE RUN	1-Nov-99	1	40,712.40	RETIRED
ATM EQUIPMENT-DATA CENTER	1-Nov-99	1	88,563.58	RETIRED
ATM EQUIPMENT-ESC	1-Nov-99	1	43,888.46	RETIRED
ATM EQUIPMENT-MILL CREEK	1-Nov-99	1	40,712.40	RETIRED
ATM EQUIPMENT-PROJ MGMT	1-Nov-99	1	37,483.57	RETIRED
ATM EQUIPMENT-SOUTH CUST SERV CTR	1-Nov-99	1	38,983.18	RETIRED
ATM EQUIPMENT-SSC	1-Nov-99	1	43,888.46	RETIRED
ATM EQUIPMENT-ST MATTHEWS	1-Nov-99	1	38,983.18	RETIRED
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.20	RETIRED
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16	RETIRED
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16	RETIRED
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16	RETIRED
ATM MAN MIGRATION-1999	1-Nov-99	1	59,072.16	RETIRED
BACK BONE WORK GROUP HUB	1-Nov-99	1	26,883.82	RETIRED
FBAY 301 HUB-G58819A	1-Nov-99	1	59.82	RETIRED
FBAY 301 HUB-G59148A	1-Nov-99	1	18.19	RETIRED
FBAY 302F HUB-G58819A	1-Nov-99	1	48.37	RETIRED
FBAY 3304A-G58819A	1-Nov-99	1	10.73	RETIRED
FBAY 3308B-G59148A	1-Nov-99	1	31.38	RETIRED
FBAY 3308B-G59845A	1-Nov-99	1	105.01	RETIRED
FBAY 3308B-G59859A	1-Nov-99	1	111.53	RETIRED
FBAY 33145A-G59859A	1-Nov-99	1	365.76	RETIRED
FBAY 3507-G58819A	1-Nov-99	1	21.81	RETIRED
FBAY 35145T-G59859A	1-Nov-99	1	294.04	RETIRED
FBAY 810 HUB-G59845A	1-Nov-99	1	19.10	RETIRED
FBAY 810M-G58819A	1-Nov-99	1	4.03	RETIRED
LOW BAND BASE STATION	1-Nov-99	1	3,121.87	RETIRED
MBAY 301 HUB-G58819A	1-Nov-99	3	38,150.45	RETIRED
MBAY 301 HUB-G59148A	1-Nov-99	1	3,289.41	RETIRED
MBAY 302F HUB-G58819A	1-Nov-99	4	54,707.04	RETIRED
MBAY 3304A-G58819A	1-Nov-99	1	2,366.20	RETIRED
MBAY 3308B-G59148A	1-Nov-99	5	27,604.49	RETIRED
MBAY 3308B-G59845A	1-Nov-99	2	16,891.18	RETIRED
MBAY 3308B-G59859A	1-Nov-99	2	38,756.45	RETIRED
MBAY 33145A-G59859A	1-Nov-99	1	34,338.23	RETIRED
MBAY 3505B-G59859A	1-Nov-99	1	10,628.98	RETIRED
MBAY 350F-G59845A	1-Nov-99	1	13,112.58	RETIRED
MBAY 350T-G58819A	1-Nov-99	4	58,046.49	RETIRED
MBAY 350T-G59148A	1-Nov-99	3	25,275.61	RETIRED
MBAY 35145T-G59859A	1-Nov-99	1	27,701.23	RETIRED
MBAY 810 HUB-G59845A	1-Nov-99	3	20,649.39	RETIRED
MBAY 810M-G58819A	1-Nov-99	1	854.37	RETIRED
MODULE ISDNX APX BOOT	1-Nov-99	1	34,331.84	RETIRED
TMCRIBRI INTERFACE	1-Nov-99	1	23,841.57	RETIRED
UHF BASE STATIONS	1-Nov-99	2	1,357.71	RETIRED
UHF STANDBY STATION BOC	1-Nov-99	1	9,370.56	RETIRED
UHF STANDBY STATION ESC	1-Nov-99	1	1,837.84	RETIRED
VIDEO SERVER	1-Nov-99	1	77,764.10	RETIRED
HARDWARE FOR MOBILE MAP VIEWING	1-Dec-99	1	19,869.21	RETIRED
ATM MAN MIGRATION	1-Jun-00	1	86,745.39	RETIRED
REPLACE RADIOS (LGE)	1-Aug-00	1	50,853.34	RETIRED
ATM CORE SERVER ENHANCEMENTS	1-Dec-00	1	24,734.32	RETIRED
ATM BUILDOUT	1-May-02	1	82,512.77	RETIRED
ATM SWITCH PROCESSOR UPGRADE	1-May-02	1	59,521.65	RETIRED
GIGABIT ETHERNET PILOT	1-May-02	1	59,588.39	RETIRED
MOTOROLA COM750 UHF 40WATT MOBILE RADIO	1-Sep-02	1	6,802.07	RETIRED
DATACENTER GIGABIT ROLLOUT	1-Jan-03	1	83,548.00	RETIRED
VPN & WIRELESS CISCO PIX 635	1-Dec-05	1	25,405.38	RETIRED
2008 MOBILE RADIOS RECEIVERS	1-Dec-06	24	6,743.73	RETIRED
2006 TRANSCIVERS MOBILE RADIOS	1-Dec-06	24	6,743.74	RETIRED
ATM BUILDOUT	1-May-08	-	224,210.37	RETIRED
ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	1-Dec-08	(2)	(324.78)	RETIRED
MOTOROLA MOBILE RADIO	1-May-09	20	8,827.64	RETIRED
MOTOROLA MOBILE RADIO	1-May-09	20	2,875.88	RETIRED
FIRE PROTECTION ENHANCEMENT	1-Dec-01	1	29,707.14	THIS IS FACILITIES EQUIPMENT
FIRE PROTECTION ENHANCEMENT	1-Dec-01	1	31,796.69	THIS IS FACILITIES EQUIPMENT
FIRE PROTECTION ENHANCEMENT ANNEX	1-Dec-01	1	15,705.61	THIS IS FACILITIES EQUIPMENT
ERT UNITS FOR METERS	1-Jun-95	12,455	922,528.18	THIS IS FIELD SERVICES EQUIPMENT (AMR)
READ ONE PRO UNITS WITH ACCESSORIES	1-Jun-95	10	35,021.86	THIS IS FIELD SERVICES EQUIPMENT (AMR)
RETROFIT KITS FOR METERS	1-Jun-95	3,984	342,862.05	THIS IS FIELD SERVICES EQUIPMENT (AMR)
ERT UNITS FOR METERS WITH ACCESSORIES	1-Jun-97	5,220	454,275.25	THIS IS FIELD SERVICES EQUIPMENT (AMR)
RETROFIT KITS FOR METERS WITH ACCESSORIES	1-Jun-97	480	47,088.77	THIS IS FIELD SERVICES EQUIPMENT (AMR)
ENCODER RECORDER TRANSCIVERS (ERT)	1-Feb-01	1,350	293,477.58	THIS IS FIELD SERVICES EQUIPMENT (AMR)
AMR - ERTs	1-Aug-04	1,190	65,478.43	THIS IS FIELD SERVICES EQUIPMENT (AMR)
LGE ITRON HANDBEHELD AMR ENCODER RECORDER TRANSCIVERE	1-Jul-00	940	112,802.51	THIS IS FIELD SERVICES EQUIPMENT (AMR)
COMPUTER EQUIPMENT 1	1-Nov-99	1	1,382.09	Up to 5 years
COMPUTER EQUIPMENT 2	1-Nov-99	1	34,444.07	Up to 5 years
COMPUTER EQUIPMENT (06939)	1-Jul-08	1	57,041.51	Up to 5 years
COMPUTER EQUIPMENT (06939)	1-Jul-08	1	24,259.32	Up to 5 years
			47,663,907.05	

Company	gl	Account	state	Description	asset_id	Post Date	Qty	Cost
LGE	106	C397.00	KY	125546-Network Access Devices & Site Infrastructure-LGE2011	47480011	1-Dec-11	1	56,863.95
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Dec-11	1	18,554.26
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Nov-11	1	27,084.57
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Oct-11	1	5,145.59
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Sep-11	1	7,856.98
LGE	101	C397.00	KY	RCS MOBILE RADIO	34149738	1-Sep-11	-	4,010.22
LGE	101	C397.00	KY	MOBILE RADIO REPLACEMENT	34149751	1-Sep-11	-	4,010.20
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Aug-11	1	5,829.56
LGE	101	C397.00	KY	TELECOM & ELECTRICAL UPGRADES	39114408	1-Jul-11	1	91,005.49
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113904	1-Jul-11	2	55,785.89
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113895	1-Jul-11	2	37,867.92
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113898	1-Jul-11	1	36,942.28
LGE	101	C397.10	KY	AVIAT OC3 RADIO LINK	39113877	1-Jul-11	1	18,841.57
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113868	1-Jul-11	2	12,006.89
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113800	1-Jul-11	2	10,821.49
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Jul-11	1	9,860.18
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113850	1-Jul-11	1	7,850.67
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113922	1-Jul-11	1	3,232.62
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113913	1-Jul-11	1	3,158.72
LGE	101	C397.00	KY	AVIAT OC3 RADIO LINK	39113859	1-Jul-11	1	2,770.85
LGE	101	C397.00	KY	MICROWAVE RADIO NETWORK UPGRADE	36562292	1-Jun-11	2	208,881.10
LGE	101	C397.00	KY	TOWERS MICROWAVE RADIO NETWORK UPGRADE	36562310	1-Jun-11	1	50,908.66
LGE	101	C397.00	KY	AYAYA TELEPHONE SYSTEM EXPANSION	36563391	1-Jun-11	1	42,982.52
LGE	101	C397.00	KY	MICROWAVE RADIO NETWORK UPGRADE	36562301	1-Jun-11	2	40,725.34
LGE	101	C397.00	KY	MICROWAVE RADIO NETWORK UPGRADE	36562275	1-Jun-11	2	10,181.34
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Jun-11	1	7,522.37
LGE	101	C397.00	KY	MOTOROLA XTS2500 RADIOS	34945489	1-May-11	41	94,661.81
LGE	101	C397.00	KY	TELECOMMUNICATIONS NETWORK EXPANSION	34945614	1-May-11	1	15,286.34
LGE	101	C397.00	KY	ETHERNET CABLE ANTENNA 1/2 WAVE	34945429	1-May-11	1	9,417.10
LGE	101	C397.00	KY	PSRT RADIOS DOCKING CHARGERS	34945472	1-May-11	51	6,407.79
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-May-11	1	4,811.97
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148215	1-Apr-11	1	15,691.49
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148208	1-Apr-11	1	11,707.46
LGE	101	C397.00	KY	RCS MOBILE RADIO	34149738	1-Apr-11	1	8,405.29
LGE	101	C397.00	KY	MOBILE RADIO REPLACEMENT	34149751	1-Apr-11	1	8,405.26
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148222	1-Apr-11	1	6,182.02
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148188	1-Apr-11	1	7,904.47
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148229	1-Apr-11	1	7,362.87
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Apr-11	1	5,816.17
LGE	101	C397.00	KY	SUPERVISORY CABLE NEW	34148201	1-Apr-11	1	791.80
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Mar-11	(1)	(13,448.11)
LGE	101	C397.00	KY	SEC FIBER CONNECT SIMPSONVILLE	32128994	1-Feb-11	42,240	479,487.65
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Feb-11	1	13,015.12
LGE	106	C397.00	KY	RDDD340UG-REP DEF EQ UG 340	31192771	1-Jan-11	1	3,670.50
LGE	101	C397.00	KY	MOBILE RADIO SIMULCAST REPEATER	27011280	1-Aug-10	1	601,452.32
LGE	101	C397.00	KY	MOBILE RADIO CONSOLE SYSTEMS	27011259	1-Aug-10	1	521,258.69
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011285	1-Aug-10	1	521,258.69
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011289	1-Aug-10	1	521,258.64
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011268	1-Aug-10	1	344,832.67
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011283	1-Aug-10	1	344,832.67
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011286	1-Aug-10	1	344,832.67
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011277	1-Aug-10	1	344,832.67
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM CONTROL STATIONS	27011271	1-Aug-10	1	156,377.60
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011265	1-Aug-10	1	156,377.60
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011292	1-Aug-10	1	156,377.60
LGE	101	C397.00	KY	MOBILE RADIO NON SIMULCAST REPEATER	27011274	1-Aug-10	1	156,377.60
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011307	1-Aug-10	1	148,358.24
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011298	1-Aug-10	1	148,358.24
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011301	1-Aug-10	1	148,358.24
LGE	101	C397.00	KY	MOBILE RADIO SYSTEM TOWER	27011304	1-Aug-10	1	148,358.24
LGE	101	C397.00	KY	MOBILE RADIO SIMULCAST REPEATER	27011262	1-Aug-10	1	60,145.22
LGE	101	C397.00	KY	TRIMBLE OUTSIDE CABLE UPGRADE	20002960	1-Jun-10	1	13,775.46
LGE	101	C397.00	KY	BLANKENBAKER OUTSIDE CABLE UPGRADE	20002963	1-Jun-10	1	11,121.40
LGE	101	C397.00	KY	KNOB CREEK OUTSIDE CABLE UPGRADE	20002966	1-Jun-10	1	8,545.38
LGE	101	C397.00	KY	RIDGE ROAD OUTSIDE CABLE UPGRADE	20002969	1-Jun-10	1	4,591.86
LGE	101	C397.00	KY	TIP TOP OUTSIDE CABLE UPGRADE	20002972	1-Jun-10	1	4,591.82
LGE	101	C397.00	KY	MAGAZINE OUTSIDE CABLE UPGRADE	20002975	1-Jun-10	15	3,239.06
LGE	101	C397.00	KY	ALU DMX OC48 FIBER & SONET	18758246	1-May-10	1	16,015.72
LGE	101	C397.00	KY	RFL ELECTRONIC IMUX 2000 MULTIPLEX	18759001	1-May-10	1	7,268.14
LGE	101	C397.00	KY	AVAYA TELEPHONE SYSTEM UPGRADE	18173643	1-Apr-10	1	59,759.51
LGE	101	C397.00	KY	WAVE GUIDE NETWORK ACCESS	18173723	1-Apr-10	1	22,125.79
LGE	101	C397.00	KY	WAVE GUIDE NETWORK ACCESS	18173726	1-Apr-10	1	15,488.05
LGE	101	C397.00	KY	WAVE GUIDE NETWORK ACCESS	18173729	1-Apr-10	1	11,062.80
LGE	101	C397.00	KY	AFL TELECOMMUNICATIONS M200 ROHS	17936119	1-Mar-10	1	18,013.36
LGE	101	C397.00	KY	AMERITEC TRANSMISSION TEST SET	17936116	1-Mar-10	1	6,004.45
LGE	101	C397.00	KY	CARRIER (06937) - Communication Equipment	17785268	1-Feb-10	1	5,630.55
LGE	101	C397.00	KY	COMMUNICATION CABLE REPAIRS	17534128	1-Jan-10	60,750	82,353.09
LGE	101	C397.00	KY	OPGW UPGRADE MILL CREEK - HARDIN COUNTY	15172424	1-Jan-10	-	50,589.95
LGE	101	C397.00	KY	HIGH SPEED COMMUNICATION CABLE REPAIRS	17534122	1-Jan-10	1	7,834.47
LGE	101	C397.00	KY	HIGH SPEED COMMUNICATION CABLE	17534125	1-Jan-10	2	882.66
LGE	101	C397.00	KY	T1 DIGITAL MULTIPLEX REPLACEMENT	15171199	1-Aug-09	-	23.31
LGE	101	C397.00	KY	OPGW UPGRADE MILL CREEK - HARDIN COUNTY	15172424	1-Aug-09	-	7.19
LGE	101	C397.00	KY	OPGW UPGRADE MILL CREEK - HARDIN COUNTY	15172424	1-Jul-09	1	107,914.97
LGE	101	C397.00	KY	MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	15178592	1-Jul-09	1	21,629.59
LGE	101	C397.00	KY	RADIO SYSTEM- MOTOROLA MODEL B94MDB3106ADT MOBILE REPEATER BASE STATION	15178011	1-Jul-09	1	6,920.20
LGE	101	C397.00	KY	SONET RING UPGRADE OC-48	14764921	1-Jun-09	4	185,689.82
LGE	101	C397.00	KY	SONET RING UPGRADE OC-48	14764913	1-Jun-09	4	185,689.82
LGE	101	C397.00	KY	SONET RING UPGRADE OC-48	14764918	1-Jun-09	2	74,275.93
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14699808	1-May-09	2	49,598.66
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14699811	1-May-09	1	32,565.57
LGE	101	C397.00	KY	SITY COMMUNICATIONS 5803 MHZ HIGH POWER OUTPUT	14699820	1-May-09	1	12,883.85
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14699846	1-May-09	1	10,056.62
LGE	101	C397.00	KY	NETGUARDIAN G5 NETWORK ACCESS	14699823	1-May-09	1	8,683.11
LGE	101	C397.00	KY	MOTOROLA MOBILE RADIO	14699834	1-May-09	20	8,627.84
LGE	101	C397.00	KY	POSITRON 4 WIRE DATA ISOLATION CARD	14699828	1-May-09	1	6,431.93
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700055	1-May-09	1	3,102.65
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700058	1-May-09	1	3,010.50



LGE	101	C397.00	KY	MOTOROLA MOBILE RADIO	14699931	1-May-09	20	2,875.88
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700061	1-May-09	2,747	2,746.77
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700079	1-May-09	1	1,533.39
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700085	1-May-09	1	1,438.40
LGE	101	C397.00	KY	OUTSIDE TELECOMMUNICATIONS CABLE	14700098	1-May-09	1	738.27
LGE	101	C397.00	KY	AVAYA TELEPHONE SYSTEMS EXPANSION	14632560	1-Apr-09	1	42,195.22
LGE	101	C397.00	KY	SPARE FOR SSC SONET COMMUNICATIONS	14505820	1-Mar-09	-	2,390.30
LGE	101	C397.00	KY	MILL CREEK SONET COMMUNICATION	14505823	1-Mar-09	-	216.40
LGE	101	C397.00	KY	MIDDLETOWN SONET COMMUNICATIONS	14505828	1-Mar-09	-	210.31
LGE	101	C397.00	KY	JEFFERSONTOWN SONET COMMUNICATIONS	14505835	1-Mar-09	-	143.80
LGE	101	C397.00	KY	OKOLONA SONET COMMUNICATIONS	14505842	1-Mar-09	-	135.40
LGE	101	C397.00	KY	ETHEL SUB SONET COMMUNICATIONS	14505849	1-Mar-09	-	118.33
LGE	101	C397.00	KY	BEARGRASS SONET COMMUNICATIONS	14505856	1-Mar-09	-	110.80
LGE	101	C397.00	KY	SHIVELY SONET COMMUNICATIONS	14505877	1-Mar-09	-	72.83
LGE	101	C397.00	KY	SPARE FOR SSC SONET COMMUNICATIONS	14505820	1-Feb-09	20	79,073.12
LGE	101	C397.00	KY	MILL CREEK SONET COMMUNICATION	14505823	1-Feb-09	1	7,224.81
LGE	101	C397.00	KY	MIDDLETOWN SONET COMMUNICATIONS	14505828	1-Feb-09	1	6,957.31
LGE	101	C397.00	KY	JEFFERSONTOWN SONET COMMUNICATIONS	14505835	1-Feb-09	1	4,757.21
LGE	101	C397.00	KY	OKOLONA SONET COMMUNICATIONS	14505842	1-Feb-09	1	4,478.73
LGE	101	C397.00	KY	ETHEL SUB SONET COMMUNICATIONS	14505849	1-Feb-09	1	3,914.42
LGE	101	C397.00	KY	BEARGRASS SONET COMMUNICATIONS	14505856	1-Feb-09	1	3,865.39
LGE	101	C397.00	KY	SHIVELY SONET COMMUNICATIONS	14505877	1-Feb-09	1	2,409.42
LGE	101	C397.00	KY	SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	13929856	1-Jan-09	-	1,034.55
LGE	101	C397.00	KY	SUPERVISORY CABLE GREEN RIVER	13929841	1-Jan-09	-	445.81
LGE	101	C397.00	KY	SUPERVISORY CABLE	13929791	1-Jan-09	-	296.17
LGE	101	C397.00	KY	SUPERVISORY CABLE EARLINGTON	13929836	1-Jan-09	-	227.52
LGE	101	C397.00	KY	SUPERVISORY CABLE MADISON SUBSTATION	13929846	1-Jan-09	-	190.69
LGE	101	C397.00	KY	SUPERVISORY CABLE URTON LANE	13929861	1-Jan-09	-	176.53
LGE	101	C397.00	KY	SUPERVISORY CABLE WHAS SUB STATION	13929866	1-Jan-09	-	188.36
LGE	101	C397.00	KY	SUPERVISORY CABLE CRESTWOOD	13929831	1-Jan-09	-	153.94
LGE	101	C397.00	KY	12 STRAND FIBER PARIS	13929761	1-Jan-09	-	147.13
LGE	101	C397.00	KY	SUPERVISORY CABLE CANE RUN	13929826	1-Jan-09	-	128.50
LGE	101	C397.00	KY	SUPERVISORY CABLE ZORN SUBSTATION	13929871	1-Jan-09	-	91.22
LGE	101	C397.00	KY	SUPERVISORY CABLE MIDDLESBORO	13929851	1-Jan-09	-	33.68
LGE	101	C397.00	KY	SUPERVISORY CABLE BEDFORD GAS SUBSTATION	13929821	1-Jan-09	-	27.59
LGE	101	C397.00	KY	ITT KELLOGG TYPE 21A RING THRU REPEAT COILS	20207273	1-Dec-08	(2)	(324.78)
LGE	101	C397.10	KY	CABLE AND ACCESSORIES	13675994	1-Aug-08	1	14,173.55
LGE	101	C397.10	KY	COMPUTER EQUIPMENT (06939)	13641420	1-Jul-08	1	57,041.61
LGE	101	C397.00	KY	INTERCOMMUNICATION SYSTEM (LOT) (07431)	13641422	1-Jul-08	1	52,868.18
LGE	101	C397.10	KY	COMPUTER EQUIPMENT (06939)	13641480	1-Jul-08	1	24,288.32
LGE	101	C397.00	KY	TRANSCEIVERS (EACH) (07642)	13641527	1-Jul-08	24	6,387.10
LGE	101	C397.00	KY	RECEIVERS (EACH) (07561)	13641525	1-Jul-08	8	6,387.09
LGE	101	C397.00	KY	SONET MICROWAVE	10576463	1-May-08	-	392,884.09
LGE	101	C397.00	KY	ATM BUILDOUT	10170705	1-May-08	-	224,210.37
LGE	101	C397.00	KY	TELEPHONE CAPACITY EXPANSION	10171827	1-May-08	-	104,694.44
LGE	106	C397.00	KY	2ND Fiber to BOC Data Center - LGE	12996365	1-May-08	1	75,774.81
LGE	106	C397.10	KY	VPN Buildout 2007 LGE	12997190	1-May-08	1	39,790.53
LGE	106	C397.00	KY	NW Access Dev & Infrst2007 LGE	12997320	1-May-08	1	37,681.77
LGE	101	C397.00	KY	TELECOM - NARC (AOC)	10577361	1-May-08	-	30,125.19
LGE	101	C397.00	KY	NORTH KY MICROWAVE BACKBONE RENOVATION	11968216	1-Apr-08	1	61,016.84
LGE	101	C397.00	KY	SCADA EQUIPMENT (DUAL-HEAD OPERATOR CONSOLES)	11969508	1-Apr-08	1	26,274.22
LGE	101	C397.00	KY	NEXTGEN SONET	11962889	1-Mar-08	-	152,738.36
LGE	101	C397.00	KY	LAND MOBILE RADIO SYSTEM UPGRADE	11965337	1-Jan-08	-	379,499.91
LGE	101	C397.10	KY	LOU TO LEX TRANSPORT RING NEXTGEN SONET	10581880	1-Jul-07	7	272,542.12
LGE	101	C397.00	KY	POWERLINE CARRIER SYS RENOV - INSTALL C1871402	10580098	1-Mar-07	1	53,128.36
LGE	101	C397.10	KY	AVAYA PHONE SYSTEM UPGRADE	10581330	1-Mar-07	1	47,911.47
LGE	101	C397.10	KY	SONET MULTIPLEXER	10581200	1-Feb-07	2	214,523.70
LGE	101	C397.00	KY	EARLINGTON SELF SUPPORTING TOWER (CPA18813)	10575313	1-Dec-06	1	108,679.62
LGE	101	C397.00	KY	OPGW FIBER BETWEEN FORD & MIDDLETOWN	10580268	1-Dec-06	48,300	93,896.37
LGE	101	C397.10	KY	Voice Mail/Unified Messaging Platform	10581100	1-Dec-06	1	33,139.84
LGE	101	C397.10	KY	ELIMINATION OF IMUX RINGS	10581111	1-Dec-06	1	29,318.72
LGE	101	C397.00	KY	SUPERVISORY CABLE TRIMBLE COUNTY TRIMARC SIGN	10580075	1-Dec-06	17,800	27,964.84
LGE	101	C397.00	KY	ROOTS MODEL 5 PROVER MASTER METER WCONTROL	10581116	1-Dec-06	1	25,853.25
LGE	101	C397.00	KY	KOHLER GENERATOR MODEL 20RZ	10575315	1-Dec-06	1	16,719.94
LGE	101	C397.00	KY	SUPERVISORY CABLE GREEN RIVER	10580079	1-Dec-06	1,500	12,050.68
LGE	101	C397.00	KY	SUPERVISORY CABLE	10580071	1-Dec-06	1,300	8,005.82
LGE	101	C397.00	KY	2006 TRANSCEIVERS MOBILE RADIOS	10581109	1-Dec-06	24	6,743.74
LGE	101	C397.00	KY	2006 MOBILE RADIOS RECEIVERS	10581110	1-Dec-06	24	6,743.73
LGE	101	C397.00	KY	SUPERVISORY CABLE EARLINGTON	10580073	1-Dec-06	2,500	6,149.93
LGE	101	C397.00	KY	SUPERVISORY CABLE MADISON SUBSTATION	10580198	1-Dec-06	2,000	5,154.59
LGE	101	C397.00	KY	SUPERVISORY CABLE URTON LANE	10580077	1-Dec-06	180	4,771.72
LGE	101	C397.00	KY	SUPERVISORY CABLE WHAS SUB STATION	10580076	1-Dec-06	3,800	4,550.80
LGE	101	C397.00	KY	SUPERVISORY CABLE CRESTWOOD	10610217	1-Dec-06	3,500	4,181.10
LGE	101	C397.00	KY	12 STRAND FIBER PARIS	10580078	1-Dec-06	1	3,976.93
LGE	101	C397.00	KY	SUPERVISORY CABLE CANE RUN	10580074	1-Dec-06	2,000	3,473.84
LGE	101	C397.00	KY	EARLINGTON MICROWAVE ANTENNA SYSTEM	10575314	1-Dec-06	2	3,343.99
LGE	101	C397.00	KY	SUPERVISORY CABLE ZORN SUBSTATION	10580200	1-Dec-06	800	2,465.68
LGE	101	C397.00	KY	SUPERVISORY CABLE MIDDLESBORO	10580199	1-Dec-06	400	909.87
LGE	101	C397.00	KY	SUPERVISORY CABLE BEDFORD GAS SUBSTATION	10580072	1-Dec-06	250	745.66
LGE	101	C397.00	KY	T1 DIGITAL MULTIPLEX REPLACEMENT	10574662	1-Jul-06	2	783,483.85
LGE	101	C397.00	KY	LGE ITRON HANDHELD AMR ENCODER RECORDER TRANSCEIVERS	10576352	1-Jul-06	940	112,802.51
LGE	101	C397.00	KY	TELECOM - NARC (AOC)	10577361	1-Jun-06	1	8,231.27
LGE	101	C397.00	KY	TELECOM - NARC (ESC)	10577362	1-Jun-06	1	8,175.75
LGE	101	C397.00	KY	SONET MULTIPLEXER UPGRADE	10575235	1-Jan-06	11	596,182.57
LGE	101	C397.00	KY	MOBILE RADIO ASTRO SPECTRA	10574909	1-Dec-05	32	35,603.75
LGE	101	C397.00	KY	TELEPHONE SYSTEMS CAPACITY EXPANSION	10575281	1-Dec-05	1	33,091.19
LGE	101	C397.10	KY	VPN & WIRELESS CISCO PIX 535	10574905	1-Dec-05	1	25,405.38
LGE	101	C397.00	KY	FIBER OPTIC CABLE RE-ROUTE AT GREEN RIVER POWER PLANT	10580270	1-Dec-05	1,500	19,231.44
LGE	101	C397.10	KY	IT TELECOMMUNICATIONS MISC. EQUIPMENT	10579965	1-Nov-05	1	45,546.81
LGE	101	C397.00	KY	500 FT LGE SUPERVISORY CABLE	10610538	1-Nov-05	500	1,457.28
LGE	101	C397.00	KY	REPAIR FIBER CABLE DAMAGED FROM FIRE	10580269	1-Oct-05	1	201.33
LGE	101	C397.00	KY	REWIRE LGE BLDG	10578546	1-Jan-05	1	18,111.28
LGE	101	C397.00	KY	MOBILE RADIO ARCHITECTURE & DESIGN	10613051	1-Dec-04	1	125,513.25
LGE	101	C397.00	KY	Network Access Devices & Site Infrastructure	10609225	1-Dec-04	1	67,800.92
LGE	101	C397.00	KY	Migrate Intercom System to PointSpan	10578593	1-Dec-04	1	55,279.48
LGE	101	C397.00	KY	Bulk Power and Environmental Systems	10578569	1-Dec-04	1	42,667.81
LGE	101	C397.00	KY	Mobile Radio	10578571	1-Dec-04	1	39,321.65
LGE	101	C397.00	KY	Telephone Systems Capacity Expansion	10578564	1-Dec-04	1	28,328.21

LGE	101	C397 00	KY	Outside Cable Plant	10578567	1-Dec-04	1	26,240.49
LGE	101	C397 00	KY	Centralized Call Accounting for Avaya Systems-Second Year	10608903	1-Dec-04	1	18,696.91
LGE	101	C397 10	KY	Blackberry Technology Research Pilot	10576539	1-Dec-04	1	18,642.95
LGE	101	C397 00	KY	VOIP for Call Center Response	10578570	1-Dec-04	1	16,898.16
LGE	101	C397 00	KY	LUCENT TECH FIBER REACH SONIC MULTIPLEXER DDM-2000	10578209	1-Oct-04	1	33,496.12
LGE	101	C397 00	KY	SONET MICROWAVE	10578463	1-Aug-04	1	441,748.00
LGE	101	C397 00	KY	AMR - ERTs	10178363	1-Aug-04	1,160	65,476.43
LGE	101	C397 00	KY	LG&E Call Recording System for Electric Trouble	10175457	1-Apr-04	1	44,828.46
LGE	101	C397 00	KY	MULDRAUGH COMMUNICATIONS	10579592	1-Mar-04	1	16,706.51
LGE	101	C397 00	KY	GRIDGUARDIAN SOFTWARE- LGE PORTION SCADA& EMS	10578893	1-Mar-04	1	13,035.24
LGE	101	C397 10	KY	CF28 TOUGHBOOKS FOR DIST TECHNICIAN	10175462	1-Feb-04	1	213,205.96
LGE	101	C397 00	KY	MOBILE DATA EQUIPMENT	10175452	1-Jan-04	1	59,742.81
LGE	101	C397 00	KY	TRIMBLE COUNTY MICROWAVE UPGRADE	10579579	1-Dec-03	1	188,918.47
LGE	101	C397 00	KY	AVAYA TELEPHONE SYSTEM UPGRADE	10171825	1-Dec-03	1	103,991.42
LGE	101	C397 00	KY	TELEPHONE SYSTEMS CAPACITY EXPANSION	10589659	1-Dec-03	1	81,504.51
LGE	101	C397 10	KY	STORAGE AREA NETWORK SWITCH	10579580	1-Dec-03	1	74,782.12
LGE	101	C397 00	KY	SUPERVISORY CABLE	10579573	1-Dec-03	2,535	60,561.07
LGE	101	C397 00	KY	CENTRALIZED CALL ACCOUNTING SYSTEM AVAYA SYSTEM	10171824	1-Dec-03	1	33,432.80
LGE	101	C397 00	KY	MOBILE RADIO REPLACEMENTS	10171823	1-Dec-03	1	19,888.48
LGE	101	C397 00	KY	UPGRADE MULDRAUGH SONET COMMUNICATIONS	10269185	1-Dec-03	16	10,711.50
LGE	101	C397 00	KY	UPGRADE MULDRAUGH SONET COMMUNICATIONS	10269531	1-Dec-03	16	4,737.78
LGE	101	C397 00	KY	CABLE FOR OFFICE RENOVATION @ SOUTH SERVICE CENTER	10268804	1-Dec-03	1	4,571.00
LGE	101	C397 10	KY	BULK POWER & ENVIRONMENTAL SYSTEMS	10170494	1-Nov-03	1	25,189.05
LGE	101	C397 10	KY	MOBILE COMPUTING PILOT	10170493	1-Nov-03	1	4,602.54
LGE	101	C397 00	KY	SPEAKERPHONE POLYCOM SOUNDSTATION	10171069	1-Jun-03	2	3,513.07
LGE	101	C397 00	KY	BOC COMMUNICATIONS	10579591	1-Jun-03	1	2,840.12
LGE	101	C397 00	KY	SONET MODIFICATIONS	10171826	1-Apr-03	1	367,868.68
LGE	101	C397 00	KY	AUDIO CONFERENCING SYSTEM	10171830	1-Feb-03	1	55,421.55
LGE	101	C397 00	KY	LUCENT SONET SYSTEM	10171829	1-Jan-03	1	2,768,212.68
LGE	101	C397 00	KY	TELEPHONE CAPACITY EXPANSION	10171827	1-Jan-03	1	132,332.02
LGE	101	C397 00	KY	MOBILE RADIO	10171828	1-Jan-03	1	123,139.60
LGE	101	C397 10	KY	N/W ACCESS DEVICES AND INFRASTRUCTURE	10170488	1-Jan-03	1	119,640.09
LGE	101	C397 00	KY	UPGRADE MICROWAVE RADIOS	10171822	1-Jan-03	1	109,890.97
LGE	101	C397 10	KY	DATACENTER GIGABIT ROLLOUT	10170492	1-Jan-03	1	83,549.00
LGE	101	C397 10	KY	ECOMMERCE NW INFRASTRUCTURE	10170491	1-Jan-03	1	52,352.75
LGE	101	C397 00	KY	BULK POWER AND ENVIRON SYSTEMS	10171831	1-Jan-03	1	47,750.81
LGE	101	C397 10	KY	VPN BUILDOUT	10170490	1-Jan-03	1	41,886.87
LGE	101	C397 10	KY	REMOTE DIAL UP COMMUNICATIONS	10170489	1-Jan-03	1	21,439.21
LGE	101	C397 00	KY	SUPERVISORY CABLE	10579244	1-Dec-02	13,227	234,550.78
LGE	101	C397 00	KY	CATEGORY 6 CABLE	10579570	1-Dec-02	1	85,059.80
LGE	101	C397 00	KY	MOTOROLA CDM750 UHF 40WATT MOBILE RADIO	10607262	1-Sep-02	1	6,602.07
LGE	101	C397 00	KY	SCADA AND CONTROL COMM CIRCUITS	10171819	1-Jun-02	1	44,974.06
LGE	101	C397 00	KY	AUBURNDALE PHONE SWITCH UPGRADE	10170698	1-Jun-02	1	40,413.54
LGE	101	C397 00	KY	ATM BUILDOUT	10170705	1-May-02	1	82,512.77
LGE	101	C397 10	KY	TELEPHONE SYSTEM	10170495	1-May-02	1	67,621.24
LGE	101	C397 00	KY	BOC TELECOM ROOM EXPANSION	10589322	1-May-02	1	66,842.82
LGE	101	C397 10	KY	GIGABIT ETHERNET PILOT	10170487	1-May-02	1	59,568.39
LGE	101	C397 00	KY	ATM SWITCH PROCESSOR UPGRADE	10170704	1-May-02	1	59,521.65
LGE	101	C397 00	KY	MICROWAVE SYSTEM INTERCONNECT	10171820	1-May-02	1	32,412.96
LGE	101	C397 00	KY	RTU UPGRADE OF METRETEK AE5000	10171821	1-Mar-02	1	4,982.00
LGE	101	C397 00	KY	(2)LUCENT SONET SYSTEM-JEFF CO. NETWORK	10171461	1-Dec-01	1	2,152,294.14
LGE	101	C397 00	KY	FIRE PROTECTION ENHANCEMENT	10625389	1-Dec-01	1	31,709.69
LGE	101	C397 00	KY	FIRE PROTECTION ENHANCEMENT	10171467	1-Dec-01	1	29,707.14
LGE	101	C397 00	KY	FIRE PROTECTION ENHANCEMENT ANNEX	10171466	1-Dec-01	1	15,705.81
LGE	101	C397 00	KY	SONET PILOT WIRE RELAYS	10171480	1-Nov-01	1	324,017.31
LGE	101	C397 00	KY	MULTIPLEXER CHANNEL, COMMUNICATION EQUIP.	10170703	1-Nov-01	1	14,200.63
LGE	101	C397 00	KY	SONET, COMMUNICATION EQUIP.	10171459	1-Nov-01	1	13,826.31
LGE	101	C397 00	KY	26PR SUPERVISORY CABLE	10170716	1-Sep-01	1	80,418.64
LGE	101	C397 00	KY	MTOWN-BYVILLE-TRIMBLE MICROWAVE	10171463	1-Jul-01	1	401,541.73
LGE	101	C397 00	KY	ALLOC LGE/KU MICROWAVE SYS INTERCONNECTION	10171462	1-Jul-01	1	122,588.93
LGE	101	C397 00	KY	OPGW CABLE WITH 24 SINGLE	10170715	1-Jun-01	1	53,336.52
LGE	101	C397 00	KY	SONET PROJECT - LUCENT TECH. STUDY	10171465	1-May-01	1	323,164.81
LGE	101	C397 10	KY	AUTOMATIC VEHICLE LOCATION (AVL) HARDWARE	10170486	1-Apr-01	1	25,750.49
LGE	101	C397 00	KY	CABLE (E009028AA)	10171468	1-Apr-01	1	73.19
LGE	101	C397 00	KY	POWERLINE CARRIER SYS. RENOVATION	10681771	1-Mar-01	1	36,216.81
LGE	101	C397 00	KY	ENCODER RECORDER TRANSCIEVERS (ERT)	10171070	1-Feb-01	1,350	263,477.56
LGE	101	C397 00	KY	MOBILE COMMUTING	10625368	1-Feb-01	1	114,967.57
LGE	101	C397 00	KY	3673 FT OF SUPERVISORY CABLE BROWNS LN	10170713	1-Dec-00	1	91,570.80
LGE	101	C397 00	KY	ATM CORE SERVER ENHANCEMENTS	10171087	1-Dec-00	1	24,724.32
LGE	101	C397 00	KY	BULK POWER & ENVIRONMENTAL SYSTEMS	10171089	1-Dec-00	1	22,678.67
LGE	101	C397 00	KY	INSTALL FIBER OPTIC COMMUNICATIONS	10170697	1-Sep-00	1	39,198.55
LGE	101	C397 00	KY	PURCHASE TELECOM EQUIP (TELECOM)	10171090	1-Sep-00	1	2,994.59
LGE	101	C397 00	KY	TELECOMMUNICATIONS EQUIP (LGE)	10171457	1-Aug-00	1	81,835.40
LGE	101	C397 00	KY	COMMUNICATION EQUIP (LGE)	10588988	1-Aug-00	1	78,799.66
LGE	101	C397 00	KY	REPLACE RADIOS (LGE)	10171446	1-Aug-00	1	50,853.34
LGE	101	C397 00	KY	PURCHASE COMMUNICATION EQUIPMENT (G57282A)	10588857	1-Aug-00	1	15,416.35
LGE	101	C397 00	KY	COMMUNICATION EQUIP (G70050)	10171445	1-Jul-00	1	123,371.79
LGE	101	C397 00	KY	TELECOMMUNICATION EQUIP (102470)	10171091	1-Jul-00	1	73,702.65
LGE	101	C397 00	KY	LUCENT SONET SYSTEM-JEFF CO. NETWORK	10171451	1-Jun-00	1	4,439,701.74
LGE	101	C397 00	KY	COMMUNICATION EQUIPMENT	10171449	1-Jun-00	1	283,704.58
LGE	101	C397 00	KY	HIGHWAY RELOCATIONS	10171088	1-Jun-00	1	258,103.07
LGE	101	C397 00	KY	Y2K UPGRADE	10171450	1-Jun-00	1	180,035.43
LGE	101	C397 00	KY	NETWORK DEVICES	10589321	1-Jun-00	1	101,291.39
LGE	101	C397 00	KY	CONSTRUCT ADDITIONAL SPACE	10171453	1-Jun-00	1	95,953.21
LGE	101	C397 00	KY	ATM MAN MIGRATION	10171088	1-Jun-00	1	86,745.39
LGE	101	C397 00	KY	PBX CONVERSION	10171452	1-Jun-00	1	69,931.11
LGE	101	C397 00	KY	PILOT RELAY SYSTEM	10171455	1-Jun-00	1	30,601.28
LGE	101	C397 00	KY	T&D CONSTRUCT. & MAINTENANCE	10171447	1-Jun-00	1	2,677.49
LGE	101	C397 00	KY	COMMUNICATION EQUIPMENT	10171448	1-Jun-00	1	1,309.96
LGE	101	C397 00	KY	COMMUNICATION EQUIP	10171458	1-Jun-00	1	812.25
LGE	101	C397 10	KY	TELEPHONE SYSTEM-PBX SWITCH	10588645	1-May-00	1	3,218,356.08
LGE	101	C397 10	KY	HARDWARE FOR MOBILE MAP VIEWING	10170106	1-Dec-99	1	19,989.21
LGE	101	C397 10	KY	CONNECTIVITY/DATA NETWORK UPGRADE	10170101	1-Nov-99	1	119,557.57
LGE	101	C397 10	KY	ATM EQUIPMENT-DATA CENTER	10169750	1-Nov-99	1	98,563.58
LGE	101	C397 10	KY	VIDEO SERVER	10170483	1-Nov-99	1	77,784.10
LGE	101	C397 10	KY	ATM MAN MIGRATION-1999	10169746	1-Nov-99	1	59,072.20
LGE	101	C397 10	KY	ATM MAN MIGRATION-1999	10169743	1-Nov-99	1	59,072.16
LGE	101	C397 10	KY	ATM MAN MIGRATION-1999	10169744	1-Nov-99	1	59,072.16



LGE	101	C397	KY	ATM MAN MIGRATION-1999	10169745	1-Nov-99	1	59,072.16
LGE	101	C397	KY	ATM MAN MIGRATION-1999	10169742	1-Nov-99	1	59,072.16
LGE	101	C397	KY	MBAY 350T-G58819A	10170111	1-Nov-99	4	58,046.49
LGE	101	C397	KY	HARRIS FARINON EQUIPMENT	10625367	1-Nov-99	1	57,343.77
LGE	101	C397	KY	HARRIS FARINON EQUIPMENT	10171085	1-Nov-99	1	57,343.77
LGE	101	C397	KY	HARRIS FARINON EQUIPMENT	10171084	1-Nov-99	1	57,343.77
LGE	101	C397	KY	HARRIS FARINON EQUIPMENT	10171083	1-Nov-99	1	57,343.62
LGE	101	C397	KY	MBAY 302F HUB-G58819A	10170116	1-Nov-99	4	54,797.04
LGE	101	C397	KY	NETWORK ACCESS DEVICES/GATEWAYS	10170107	1-Nov-99	1	54,213.28
LGE	101	C397	KY	PHONE SYSTEM ENHANCEMENT	10170485	1-Nov-99	1	53,247.13
LGE	101	C397	KY	PORTABLE RADIOS	10171075	1-Nov-99	13	45,969.89
LGE	101	C397	KY	ATM EQUIPMENT-AUBURNDALE	10169748	1-Nov-99	1	43,864.93
LGE	101	C397	KY	ATM EQUIPMENT-ESC	10170484	1-Nov-99	1	43,688.46
LGE	101	C397	KY	ATM EQUIPMENT-SSC	10170100	1-Nov-99	1	43,688.46
LGE	101	C397	KY	ATM EQUIPMENT-CANE RUN	10170099	1-Nov-99	1	40,712.40
LGE	101	C397	KY	ATM EQUIPMENT-MILL CREEK	10169749	1-Nov-99	1	40,712.40
LGE	101	C397	KY	ATM EQUIPMENT-SOUTH CUST SERV CTR	10170098	1-Nov-99	1	38,983.18
LGE	101	C397	KY	ATM EQUIPMENT-ST MATTHEWS	10169751	1-Nov-99	1	38,983.18
LGE	101	C397	KY	MBAY 3308B-G59859A	10170479	1-Nov-99	2	38,756.45
LGE	101	C397	KY	MBAY 301 HUB-G58819A	10170117	1-Nov-99	3	38,150.45
LGE	101	C397	KY	ATM EQUIPMENT-PROJ MGMT	10169740	1-Nov-99	1	37,493.57
LGE	101	C397	KY	BACK BONE WORK GROUPT HUB	10588313	1-Nov-99	1	36,883.82
LGE	101	C397	KY	COMPUTER EQUIPMENT 2	10587981	1-Nov-99	1	34,444.07
LGE	101	C397	KY	MBAY 3314SA-G59859A	10170477	1-Nov-99	1	34,338.23
LGE	101	C397	KY	MODULE ISDNX APX BOOT	10170103	1-Nov-99	1	34,331.84
LGE	101	C397	KY	5 TON AC FOR SWITCHROOM	10171074	1-Nov-99	2	31,291.20
LGE	101	C397	KY	MBAY 3308B-G59148A	10170474	1-Nov-99	5	27,904.49
LGE	101	C397	KY	MBAY 3514ST-G59859A	10588644	1-Nov-99	1	27,701.23
LGE	101	C397	KY	MBAY 350T-G59148A	10170122	1-Nov-99	3	25,275.61
LGE	101	C397	KY	TMCP/QBRI INTERFACE	10170104	1-Nov-99	1	23,841.57
LGE	101	C397	KY	25 PAIR 19 GAUGE CABLE	10170709	1-Nov-99	2,526	22,774.99
LGE	101	C397	KY	MBAY 810 HUB-G59845A	10170119	1-Nov-99	3	20,949.39
LGE	101	C397	KY	MOBILE TWO-WAY RADIO	10171077	1-Nov-99	4	20,357.11
LGE	101	C397	KY	MBAY 3308B-G59845A	10170121	1-Nov-99	2	18,691.18
LGE	101	C397	KY	SUPERVISORY CABLE	10170712	1-Nov-99	1	14,587.89
LGE	101	C397	KY	PHONE SYSTEM UPGRADE	10170475	1-Nov-99	1	14,167.96
LGE	101	C397	KY	MBAY 350F-G59845A	10170118	1-Nov-99	1	13,112.58
LGE	101	C397	KY	SONET MULTIPLEX EQUIPMENT	10170699	1-Nov-99	1	11,846.03
LGE	101	C397	KY	SONET MULTIPLEX EQUIPMENT	10170700	1-Nov-99	1	11,846.02
LGE	101	C397	KY	SONET MULTIPLEX EQUIPMENT	10588656	1-Nov-99	1	11,846.02
LGE	101	C397	KY	SONET MULTIPLEX EQUIPMENT	10170480	1-Nov-99	1	10,628.98
LGE	101	C397	KY	MBAY 3505B-G59859A	10171076	1-Nov-99	1	9,370.56
LGE	101	C397	KY	UHF STANDBY STATION BOC	10170108	1-Nov-99	1	9,299.86
LGE	101	C397	KY	NETWORK ACCESS DEVICE/GATEWAYS-1	10173368	1-Nov-99	1	3,289.41
LGE	101	C397	KY	MBAY 301 HUB-G59148A	10171078	1-Nov-99	1	3,289.41
LGE	101	C397	KY	LOW BAND BASE STATION	10171080	1-Nov-99	1	3,121.87
LGE	101	C397	KY	MBAY 3304A-G58819A	10170115	1-Nov-99	1	2,386.20
LGE	101	C397	KY	UHF STANDBY STATION ESC	10625366	1-Nov-99	1	1,937.94
LGE	101	C397	KY	COMPUTER EQUIPMENT 1	10169741	1-Nov-99	1	1,382.09
LGE	101	C397	KY	UHF BASE STATIONS	10171076	1-Nov-99	2	1,357.71
LGE	101	C397	KY	MBAY 810M-G58819A	10170113	1-Nov-99	1	854.37
LGE	101	C397	KY	FBAY 3314SA-G59859A	10170476	1-Nov-99	1	385.76
LGE	101	C397	KY	FBAY 3514ST-G59859A	10170476	1-Nov-99	1	294.94
LGE	101	C397	KY	FBAY 3308B-G59859A	10170481	1-Nov-99	1	111.53
LGE	101	C397	KY	FBAY 3308B-G59845A	10170120	1-Nov-99	1	105.01
LGE	101	C397	KY	FBAY 301 HUB-G58819A	10170482	1-Nov-99	1	59.92
LGE	101	C397	KY	FBAY 302F HUB-G58819A	10170105	1-Nov-99	1	48.37
LGE	101	C397	KY	FBAY 3308B-G59148A	10170109	1-Nov-99	1	31.38
LGE	101	C397	KY	FBAY 350T-G58819A	10170110	1-Nov-99	1	21.91
LGE	101	C397	KY	FBAY 810 HUB-G59845A	10170114	1-Nov-99	1	19.10
LGE	101	C397	KY	FBAY 301 HUB-G59148A	10170123	1-Nov-99	1	16.19
LGE	101	C397	KY	FBAY 3304A-G58819A	10170114	1-Nov-99	1	10.73
LGE	101	C397	KY	FBAY 810M-G58819A	10170112	1-Nov-99	1	4.03
LGE	101	C397	KY	COMMUNICATIONS	10169738	1-Jun-99	1	51,024.64
LGE	101	C397	KY	COMMUNICATIONS	10169739	1-Jun-99	1	46,967.23
LGE	101	C397	KY	64MM 2/528 FIBER OPTIC GROUND WIRE	10175319	1-Jun-98	15,306	98,044.16
LGE	101	C397	KY	FIBER OPTIC ADSS #AE02496611C47 WIRE	10175320	1-Jun-98	8,402	29,262.62
LGE	101	C397	KY	24 PAIR FIBER OPTIC SUPERVISORY CABLE	10175314	1-Jun-98	3,150	20,469.62
LGE	101	C397	KY	KOHLER GENERATOR MODEL 35R262	10175316	1-Jun-98	1	17,931.77
LGE	101	C397	KY	BAY NETWORKS SWITCH	10210081	1-Jun-98	2	16,180.70
LGE	101	C397	KY	ATM EQUIPMENT (B.O.C. BASEMENT)	10175331	1-Jun-98	1	7,884.05
LGE	101	C397	KY	ATM EQUIPMENT (DATA CENTER B.O.C.)	10175323	1-Jun-98	1	7,788.12
LGE	101	C397	KY	TELEPHONE EQUIPMENT	10210080	1-Jun-98	1	7,177.01
LGE	101	C397	KY	8 MCW MESSENGER WIRE	10169736	1-Jun-98	4,700	6,708.98
LGE	101	C397	KY	12 MAW MESSENGER CABLE	10175327	1-Jun-98	240	5,095.48
LGE	101	C397	KY	26 PAIR 19 GA. SUPERVISORY CABLE	10169737	1-Jun-98	86	4,423.23
LGE	101	C397	KY	BAY NETWORKS	10175330	1-Jun-98	1	3,226.71
LGE	101	C397	KY	8 MCW MESSENGER WIRE	10175328	1-Jun-98	1,540	2,351.84
LGE	101	C397	KY	26 PAIR 19-GA. SUPERVISORY CABLE	10576317	1-Jun-98	445	1,974.83
LGE	101	C397	KY	MTEL 420 SUPERSET #9115-502-000-N	10169729	1-Jun-98	4	1,306.62
LGE	101	C397	KY	20" RED BELL MARKER BALLS	10175321	1-Jun-98	4	797.95
LGE	101	C397	KY	45" WOOD POLE	10175322	1-Jun-98	1	587.55
LGE	101	C397	KY	40" WOOD POLE	10175329	1-Jun-98	1	473.51
LGE	101	C397	KY	SUPERVISORY CABLE	10170707	1-Mar-98	1	3,954.80
LGE	101	C397	KY	ERT UNITS FOR METERS WITH ACCESSORIES	10173840	1-Jun-97	5,220	454,275.25
LGE	101	C397	KY	METRO AREA NETWORK TO LINK 129 SITES INCLUDING FIBER OPTIC,SONET BASED DELIVERY.	10174215	1-Jun-97	1	122,031.28
LGE	101	C397	KY	MTEL INC. - MTEL SX-2000 MICROLIGHT SYSTEM WITH BASE MODE INSTALLED AND CONFIG	10174960	1-Jun-97	1	67,276.18
LGE	101	C397	KY	RETROFIT KITS FOR METERS WITH ACCESSORIES	10173839	1-Jun-97	480	47,068.77
LGE	101	C397	KY	#1201DD, IDHW20, 12 SLOT BASE 48V REDUNDATA COMMON EQUIPMENT	10174571	1-Jun-97	1	40,276.89
LGE	101	C397	KY	DIGITAL LOOP SONET EQUIPMENT & ACCESSORIES	10174213	1-Jun-97	1	38,678.24
LGE	101	C397	KY	LAN CONNECTIONS	10174211	1-Jun-97	1	37,079.16
LGE	101	C397	KY	LAN CONNECTIONS	10174590	1-Jun-97	1	37,079.16
LGE	101	C397	KY	INSTALL BAY NETWORKS 28115 EHTERNET HUB	10629588	1-Jun-97	2	36,342.48
LGE	101	C397	KY	TELLABS 2808-3, 14 PORT MEET ME CONFERENCE SYSTEM (ANIXTER)	10174946	1-Jun-97	1	32,889.90
LGE	101	C397	KY	SEICOR #24 FIGURE 8 CABLE	10174588	1-Jun-97	2,500	31,418.61
LGE	101	C397	KY	LAN CONNECTIONS	10174583	1-Jun-97	1	19,451.31
LGE	101	C397	KY	MOTOROLA 225 WATT QUANTRO REPEATER UHF BASE STATION	10174947	1-Jun-97	1	18,851.48
LGE	101	C397	KY	LAN CONNECTIONS	10173837	1-Jun-97	1	18,016.03
LGE	101	C397	KY	100 FT REELS BELDEN 1689A UPT CABLE	10174203	1-Jun-97	9	15,989.80

LGE	101	C397	KY	LAN CONNECTIONS	10174199	1-Jun-97	1	15,943.41
LGE	101	C397	KY	BEST POWER	10174942	1-Jun-97	1	15,347.02
LGE	101	C397	KY	BAY NETWORK, 3308B, E-NET HOST MODULE (ANIXTER)	10173844	1-Jun-97	3	15,303.05
LGE	101	C397	KY	26 PAIR 19 GA. SUPERVISORY CABLE	10174206	1-Jun-97	1,617	15,250.15
LGE	101	C397	KY	MOTOROLA QUANTRO BASE STATION	10174941	1-Jun-97	1	13,793.63
LGE	101	C397	KY	SEICOR #12K14-14110-20 CABLE	10174948	1-Jun-97	5,000	13,645.78
LGE	101	C397	KY	MITEL MC263AA DIS (TI) FORMATTER CARD(ITS)	10174207	1-Jun-97	1	13,212.88
LGE	101	C397	KY	LAN CONNECTIONS	10173838	1-Jun-97	1	12,711.16
LGE	101	C397	KY	INTECOM CARD, OCTAL LINE #300-9-9127-102 (SPECIALIZED RESOURCES)	10173843	1-Jun-97	2	11,086.85
LGE	101	C397	KY	BAY NETWORKS 810 HUB	10173836	1-Jun-97	5	10,031.70
LGE	101	C397	KY	SHIVA LANDROVER/E PLUS	10174201	1-Jun-97	1	9,947.03
LGE	101	C397	KY	SHIVA LANDROVER/E PLUS	10207592	1-Jun-97	1	9,947.03
LGE	101	C397	KY	BAY NETWORKS 3313 SA E-NET MGMT MODULE	10174584	1-Jun-97	1	9,828.97
LGE	101	C397	KY	BEST #FES 3KVASK UPS SYSTEM 120V AC INPUT	10174580	1-Jun-97	1	9,734.17
LGE	101	C397	KY	CISCO 2503 ROUTER & SMARTNET	10174954	1-Jun-97	1	9,120.97
LGE	101	C397	KY	CISCO SYSTEMS - CISCO 2503 ROUTER AND SMART NET	10174957	1-Jun-97	1	8,658.46
LGE	101	C397	KY	WALKER AND ASSOCIATED INC. T-SMART STAND ALONE CSU	10174218	1-Jun-97	3	8,168.66
LGE	101	C397	KY	#2011B0 TRK T1 MODULE	10174219	1-Jun-97	1	7,875.58
LGE	101	C397	KY	#2011B, TRK-2 MODULE (NETWORK EQUIPMENT TECHNOLOGIES)	10174200	1-Jun-97	1	7,875.56
LGE	101	C397	KY	#5760-B, HSK-24 V B5	10585328	1-Jun-97	2	7,623.85
LGE	101	C397	KY	CRISCO 2503 ROUTER & SMARTNET	10174949	1-Jun-97	1	7,562.39
LGE	101	C397	KY	SHIVA LANDROVER/E PLUS	10625794	1-Jun-97	1	7,480.25
LGE	101	C397	KY	#3030B PRC MODULE	10174198	1-Jun-97	1	7,008.11
LGE	101	C397	KY	BAY NETWORK #3308B	10174587	1-Jun-97	1	6,973.66
LGE	101	C397	KY	BAY NETWORK 3000 SR HUB	10174578	1-Jun-97	1	6,535.89
LGE	101	C397	KY	BAY NETWORKS #3313SA MANAGEMENT MODULE	10174951	1-Jun-97	1	6,389.57
LGE	101	C397	KY	BAY NETWORKS #150-1154-01	10174950	1-Jun-97	2	6,094.97
LGE	101	C397	KY	MITEL MC33AA DNIC LINE CARD	10173460	1-Jun-97	1	6,079.84
LGE	101	C397	KY	#A-482000 ADN48, 24 SLOT	10207593	1-Jun-97	1	6,041.54
LGE	101	C397	KY	BAY NETWORK 3314-SA NET MGMT MODULE	10174576	1-Jun-97	1	5,922.84
LGE	101	C397	KY	BAY NETWORK 3308-B, E-NET HOST	10174577	1-Jun-97	3	4,962.74
LGE	101	C397	KY	P/N AG27, 80 MONTH GEL- CEL BATTERY	10174945	1-Jun-97	10	4,808.66
LGE	101	C397	KY	ANIXTER 2090013 GENERAL COM CABLE	10174589	1-Jun-97	1	4,587.12
LGE	101	C397	KY	SEICOR 012K14-14110-20 FIBE	10174572	1-Jun-97	1,500	4,525.89
LGE	101	C397	KY	8 M C W. MESSINGER WIRE	10174943	1-Jun-97	1,467	4,477.15
LGE	101	C397	KY	BAY NETWORKS	10174204	1-Jun-97	1	4,406.49
LGE	101	C397	KY	SITE LINE CARD FOR INTECOM	10173842	1-Jun-97	1	4,334.96
LGE	101	C397	KY	LAN CONNECTIONS	10174208	1-Jun-97	1	4,237.07
LGE	101	C397	KY	#A-48221, RWTOX MODULE	10173848	1-Jun-97	6	3,452.30
LGE	101	C397	KY	BAY NETWORKS #3304A	10209048	1-Jun-97	1	3,170.23
LGE	101	C397	KY	CCIII CALL COLLECTOR 64K 2/3000 AVG CDR CAPACITY AND 2400 BAUD INTERAAL MODEM	10174217	1-Jun-97	1	3,069.88
LGE	101	C397	KY	#A-48378 MULTI-RATE OCUDDP	10173846	1-Jun-97	2	2,733.08
LGE	101	C397	KY	T-SMART STAND ALONE CSU PN 77961	10174956	1-Jun-97	1	2,729.58
LGE	101	C397	KY	T-SMART STAND-ALONE CSU PN 77961 (WALKER AND ASSOCIATES INC )	10173841	1-Jun-97	1	2,729.58
LGE	101	C397	KY	T-SMART STAND-ALONE	10174209	1-Jun-97	1	2,729.58
LGE	101	C397	KY	WALKER AND ASSOCIATES INC - KENTROX #77961, T-SMART	10174216	1-Jun-97	3	2,729.56
LGE	101	C397	KY	BAY NETWORK 3304-A E-NET HOST	10174575	1-Jun-97	1	2,721.87
LGE	101	C397	KY	#MCR210 RADIO CONTROL HANDSET FOR MOTOROLA MAXTRAC 300	10210020	1-Jun-97	4	2,631.33
LGE	101	C397	KY	DIGI INTER MIL- 180T XCVR	10173830	1-Jun-97	2	2,551.41
LGE	101	C397	KY	50 PR 22 AWG AERIAL CABLE	10629684	1-Jun-97	1,500	2,431.34
LGE	101	C397	KY	#5103 ETHERNET NETWORK EQUIP	10174588	1-Jun-97	1	2,411.79
LGE	101	C397	KY	WILMORE DC TO DC CONVERTER P/N 1502-130-48-B-M3	10174212	1-Jun-97	2	2,384.01
LGE	101	C397	KY	BAY NETWORKS #810M	10174952	1-Jun-97	2	2,273.82
LGE	101	C397	KY	BAY NETWORKS 504W E-NET TRANSCEIVER	10174585	1-Jun-97	2	2,189.17
LGE	101	C397	KY	#A-48340 LSCU MODULE	10173847	1-Jun-97	2	2,157.89
LGE	101	C397	KY	BAY NETWORKS #3030-04-HW	10174959	1-Jun-97	1	1,996.43
LGE	101	C397	KY	BAY NETWORKS #3306 B	10174958	1-Jun-97	1	1,926.80
LGE	101	C397	KY	COMPUTER EQUIPMENT	10170849	1-Jun-97	1	1,814.78
LGE	101	C397	KY	MODEL T1984 TELEPHONE INTERFACE	10174944	1-Jun-97	1	1,340.97
LGE	101	C397	KY	#MDS-8 MULTI PORT DATA SWITCH	10174582	1-Jun-97	1	1,219.18
LGE	101	C397	KY	#A-48151, EDLP-2 MODULE	10173849	1-Jun-97	1	1,150.77
LGE	101	C397	KY	MODEL BPE-04MBBIA EXTERNAL MANUAL BY-PASS SWITCH WITH AC DISCONNECT FOR 5.3 KVA	10174579	1-Jun-97	1	1,140.25
LGE	101	C397	KY	MOTOROLA MT1000 PORTABLE WHF TRANCEIVER	10174210	1-Jun-97	1	1,098.69
LGE	101	C397	KY	#A48160 120 AC POWER SUPPLY	10627454	1-Jun-97	1	1,078.85
LGE	101	C397	KY	#MCP200 TERMINATION PANEL FOR MOTOROLA MAXTRAC 300	10174581	1-Jun-97	2	1,052.36
LGE	101	C397	KY	BAY NETWORK 810 M HUB	10174573	1-Jun-97	1	899.75
LGE	101	C397	KY	OFFICE DEPOT- #989-756, HON STEEL STORAGE CABINET	10206249	1-Jun-97	1	643.80
LGE	101	C397	KY	ALLIEDTELESIS #AT-MX26F-05	10174953	1-Jun-97	2	597.31
LGE	101	C397	KY	#010-5004-0001, 4 CIRCUIT, OSX-A CROSS CONNECT PNL	10173845	1-Jun-97	1	464.67
LGE	101	C397	KY	CROSS CONNECT PANEL	10205905	1-Jun-97	1	464.66
LGE	101	C397	KY	#MW352 DSI FORMATTER CABLE ASSEMBLY	10174205	1-Jun-97	1	434.82
LGE	101	C397	KY	#DBU-40 PORT DATA BROADCAST UNIT	10208373	1-Jun-97	1	429.79
LGE	101	C397	KY	#A-48130,T1 INTERFACE TB1U	10174214	1-Jun-97	1	287.69
LGE	101	C397	KY	8 TRUNK 2 CARDS PART #2011B	10173470	1-Jun-96	1	55,487.67
LGE	101	C397	KY	COMMUNICATION HUB	10172730	1-Jun-96	4	26,768.23
LGE	101	C397	KY	SUPERSET 420	10173089	1-Jun-96	50	19,173.92
LGE	101	C397	KY	51 PAIR 19 GA. SUPERVISORY CABLE	10173473	1-Jun-96	3,344	17,198.59
LGE	101	C397	KY	COAX CABLE	10173091	1-Jun-96	5,000	13,147.17
LGE	101	C397	KY	MITEL MSB-F-05 (ANSWER PLUS)	10173080	1-Jun-96	1	12,614.89
LGE	101	C397	KY	MITEL MSB-F-05 ACD-1 (ANSWER PLUS)	10173461	1-Jun-96	1	12,614.89
LGE	101	C397	KY	MANAGEMENT MODULE	10173096	1-Jun-96	2	12,384.14
LGE	101	C397	KY	10 BASE T MODULE	10206550	1-Jun-96	7	11,859.34
LGE	101	C397	KY	LWX ROUTER	10173094	1-Jun-96	1	11,060.47
LGE	101	C397	KY	MOTOROLA HT1000 HAND HELD RADIOS	10173464	1-Jun-96	10	10,916.33
LGE	101	C397	KY	SYNOPTICS 3000SR NETWORK HUB	10173100	1-Jun-96	2	7,107.80
LGE	101	C397	KY	SYNOPTICS E-NET MGMT. MODULE 3314A-04	10172729	1-Jun-96	2	5,786.32
LGE	101	C397	KY	E-NET HUB	10209636	1-Jun-96	1	5,758.94
LGE	101	C397	KY	MULTIMODE CABLE	10206551	1-Jun-96	1,000	5,450.53
LGE	101	C397	KY	25 PAIR 19 GA. SUPERVISORY CABLE ON 8 MCW GUYWIRE	10629666	1-Jun-96	522	5,146.20
LGE	101	C397	KY	MOTOROLA PORTABLE HT1000 RADIOS	10173463	1-Jun-96	4	5,098.37
LGE	101	C397	KY	24-FIBER CABLE	10173087	1-Jun-96	1,200	4,937.75
LGE	101	C397	KY	12-FIBER CABLE	10173478	1-Jun-96	1,400	4,277.18
LGE	101	C397	KY	KNI LINE CARD	10173104	1-Jun-96	2	4,201.58
LGE	101	C397	KY	MITEL SUPERSET420 P/N 9115-000-001-NA	10173462	1-Jun-96	7	3,461.70
LGE	101	C397	KY	COAX CABLE	10173103	1-Jun-96	3,000	3,054.60
LGE	101	C397	KY	GENERAL CABLE	10173477	1-Jun-96	1	2,973.19
LGE	101	C397	KY	10 BASE F MODULE	10172731	1-Jun-96	1	2,801.89
LGE	101	C397	KY	SYNOPTICS 3308A 10 BASE T HOST MODULE	10173458	1-Jun-96	3	2,733.69

LGE	101	C397.00	KY	MITEL SUPERSET	10173102	1-Jun-96	5	2,564.60
LGE	101	C397.00	KY	304A 10-BASE-F UNIT	10173086	1-Jun-96	1	2,278.36
LGE	101	C397.00	KY	SYNOPTICS 16-POINT MUDULAR HUB	10173089	1-Jun-96	1	1,904.47
LGE	101	C397.00	KY	SIECOR 6- FIBER CABLE	10172732	1-Jun-96	2,500	1,822.46
LGE	101	C397.00	KY	BELDEN UTP CABLE	10173471	1-Jun-96	3	1,527.56
LGE	101	C397.00	KY	SYNOPTICS 3304A 10 BASE FL HOST MODULE	10173459	1-Jun-96	1	1,498.97
LGE	101	C397.00	KY	RELIANCE DRLS CABINET	10173472	1-Jun-96	1	1,435.68
LGE	101	C397.00	KY	BACKPLANE MOODULE	10173095	1-Jun-96	1	1,382.28
LGE	101	C397.00	KY	FIBER PANEL	10173084	1-Jun-96	2	1,106.60
LGE	101	C397.00	KY	ORTRONICS DUAL FIBER JUMPERS	10173083	1-Jun-96	1	1,053.58
LGE	101	C397.00	KY	BELDEN 8-PAIR UPT 1667A CABLE	10173097	1-Jun-96	6,000	1,011.47
LGE	101	C397.00	KY	RELIABLE PROTECTOR BLOCKS	10173088	1-Jun-96	8	877.64
LGE	101	C397.00	KY	10 BASE-T INSERT	10585313	1-Jun-96	125	920.33
LGE	101	C397.00	KY	PROTECTOR MODULES	10173475	1-Jun-96	200	833.97
LGE	101	C397.00	KY	ETHERNET I/F MUDULE #5103A	10173098	1-Jun-96	1	825.07
LGE	101	C397.00	KY	ALUM BOX	10173476	1-Jun-96	2	799.75
LGE	101	C397.00	KY	RACK GROUND KIT	10173105	1-Jun-96	5	690.45
LGE	101	C397.00	KY	1100 FT REEL 1667A UTP CABLE	10173460	1-Jun-96	2	679.40
LGE	101	C397.00	KY	1100 FT REEL 1667A UTP CABLE	10173101	1-Jun-96	2	679.40
LGE	101	C397.00	KY	FIBER DISTRIBUTION PANEL	10173085	1-Jun-96	2	674.33
LGE	101	C397.00	KY	16 PORT PATCH PANEL	10173092	1-Jun-96	10	619.28
LGE	101	C397.00	KY	TERMINAL REPEATER	10584984	1-Jun-96	1	537.18
LGE	101	C397.00	KY	FIBER DISTRIBUTION PANEL	10209978	1-Jun-96	1	530.93
LGE	101	C397.00	KY	SEC BOXC AT STRAWBERRY LN. AND WOODLAWN TO KENWOOD SUB	10173479	1-Jun-96	1	267.23
LGE	101	C397.00	KY	ERT UNITS FOR METERS	10171584	1-Jun-95	12,455	822,528.18
LGE	101	C397.00	KY	PBX MITEL SX2000 SYSTEM WITH ACCESSORIES	10171590	1-Jun-95	1	605,915.68
LGE	101	C397.00	KY	NET DIGITAL MULTIPLEX	10171966	1-Jun-95	1	442,539.84
LGE	101	C397.00	KY	RETROFIT KITS FOR METERS	10172712	1-Jun-95	3,984	342,662.05
LGE	101	C397.00	KY	WAVEGUIDE WITH HOISTING GRIP, HANGER KIT, 90 DEG PLANE BEND, ETC	10172347	1-Jun-95	930	151,897.79
LGE	101	C397.00	KY	INSTAL BOX, CONDUIT, UNISTRUIT, CABLE AND CABLE TRAYS	10170090	1-Jun-95	1	149,445.64
LGE	101	C397.00	KY	DVM6-45 EXCELL PROTECTED TERMINAL E/W DS-3 INTERFACE, -48VDC POWER	10171222	1-Jun-95	1	125,028.29
LGE	101	C397.00	KY	INTERVOICE 36 PORT FONE TOWER #1	10170826	1-Jun-95	1	120,392.83
LGE	101	C397.00	KY	EXCELL PROTECTED TERMINAL E/W INTEGRAL DVT-44 MULTIPLEXER	10171580	1-Jun-95	1	111,004.36
LGE	101	C397.00	KY	EXCELL PROTECTED TERMINAL E/W INTEGRAL DVT-44 MULTIPLEXER	10171967	1-Jun-95	1	111,004.33
LGE	101	C397.00	KY	CISCO 7000 ROUTER	10170469	1-Jun-95	1	99,059.59
LGE	101	C397.00	KY	6-LINE TONE REMOTE RADIO CONTROL CONSOLES WITH DESK MICROPHONE	10170078	1-Jun-95	28	92,086.82
LGE	101	C397.00	KY	INTERVOICE 36 PORT FONE TOWER #2 UPGRADE	10170825	1-Jun-95	1	89,250.45
LGE	101	C397.00	KY	INSTALL DISH, BATTERY DC CHARGING SSYTEM AND BATTERIES	10210281	1-Jun-95	1	52,308.71
LGE	101	C397.00	KY	SYNOPTICS 35179A-08 TOKEN RING	10171591	1-Jun-95	4	46,550.99
LGE	101	C397.00	KY	7/8 INCH LDF HELIAX (R888, DB2078) WITH HANGER,HOISTING GRIP,GROUND STRAP AND	10172344	1-Jun-95	730	44,815.28
LGE	101	C397.00	KY	RACAL WORDSAFE 32 CHANNEL DUEL DECK	10170827	1-Jun-95	1	44,815.28
LGE	101	C397.00	KY	DEC-3000 MODEL 400 WORKSTATION	10170828	1-Jun-95	1	42,276.27
LGE	101	C397.00	KY	PRE-CONNECTORSIZED (5 FT LENGTH) CABLE ASSEMBLIES, RACK PANELS & SHELVES,	10171594	1-Jun-95	1	41,793.04
LGE	101	C397.00	KY	51 PAIR 19 GA. SUPERVISORY CABLE	10589327	1-Jun-95	8,934	40,508.52
LGE	101	C397.00	KY	51 PAIR 19 GA. SUPERVISORY CABLE	10171217	1-Jun-95	5,000	39,277.88
LGE	101	C397.00	KY	SYNOPTICS	10170084	1-Jun-95	4	38,760.76
LGE	101	C397.00	KY	ANTENNA WITH HARDWARE KIT P/N 31769-1, FIXED SIDE STRUT, HELIAX FOAM DIELECTRIC	10208235	1-Jun-95	1	36,785.48
LGE	101	C397.00	KY	MITEL SUPERSET 420	10170088	1-Jun-95	47	36,754.72
LGE	101	C397.00	KY	26 PAIR 19 GA. SUPERVISORY CABLE	10171218	1-Jun-95	10,062	35,294.45
LGE	101	C397.00	KY	WAVEGUIDE WITH, FLANGE CONNECTOR, TURNABLE FLANGE CONNECTOR, GROUND KIT, HANGERS	10172728	1-Jun-95	1	35,260.65
LGE	101	C397.00	KY	READ ONE PRO UNITS WITH ACCESSORIES	10170457	1-Jun-95	10	35,021.88
LGE	101	C397.00	KY	P/N 2022B TRK-2 CARD	10170830	1-Jun-95	2	23,484.00
LGE	101	C397.00	KY	1 1/4 INCH LDF HELIAX (4889, DB2080) CABLE WITH HANGER KIT 42396A1, #29961 HOIST	10172343	1-Jun-95	200	21,840.87
LGE	101	C397.00	KY	DESKTRAK UHF CONTROL STATION	10170079	1-Jun-95	4	20,586.10
LGE	101	C397.00	KY	ETHERNET NMM MODULE 3314-A-04	10170467	1-Jun-95	4	20,146.75
LGE	101	C397.00	KY	SYNOPTICS 3505B UTB TOKEN RING	10127778	1-Jun-95	6	19,005.01
LGE	101	C397.00	KY	ANTENNA MOUNTING HARDWARE INCLUDING ANTENNA SIDE STRUT BRACKET, 4 1/2 INCH OD PI	10172345	1-Jun-95	1	18,784.50
LGE	101	C397.00	KY	MITEL SUPERSET 430	10170089	1-Jun-95	14	16,404.01
LGE	101	C397.00	KY	LWX ROUTER MODULE PX-2, V6.3	10170074	1-Jun-95	1	16,192.16
LGE	101	C397.00	KY	18GHZ ANTENNA	10171587	1-Jun-95	1	14,751.06
LGE	101	C397.00	KY	HOMACO PRE-TERMINATED QUICK CONNECT	10170081	1-Jun-95	1	14,123.35
LGE	101	C397.00	IN	KCT 450 48V AH BATTERY & 2 TIER RACK	10170694	1-Jun-95	1	14,044.89
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10195648	1-Jun-95	10,134	12,511.17
LGE	101	C397.00	KY	MULTINET DEC 700-610 P/N AM-04	10170460	1-Jun-95	1	12,120.70
LGE	101	C397.00	KY	MITEL MILINK	10170087	1-Jun-95	23	11,670.07
LGE	101	C397.00	KY	MULTINET VAX-6320 MN-04	10170459	1-Jun-95	1	10,996.67
LGE	101	C397.00	KY	25 PR 19 AWG SUPRVISORY CABLE ON 8 MCW MESSENGER	10171509	1-Jun-95	767	10,359.14
LGE	101	C397.00	KY	P/N 3030A PRC CARD	10170829	1-Jun-95	1	10,237.34
LGE	101	C397.00	KY	BSMA 5C PAN FAN UNIT - 5	10170824	1-Jun-95	1	8,237.14
LGE	101	C397.00	KY	25 PR 19 GA. SUPERVISORY CABLE	10171221	1-Jun-95	1,776	8,165.17
LGE	101	C397.00	KY	SYNOPTICS 33135A ENNMM	10170083	1-Jun-95	1	8,108.48
LGE	101	C397.00	KY	MAIN CONTROL II CARD	10171203	1-Jun-95	2	8,083.18
LGE	101	C397.00	KY	MC211 MAIN CONTROL II CARD	10171958	1-Jun-95	2	8,083.18
LGE	101	C397.00	KY	MC211 MAIN CONTROL II CARD	10208850	1-Jun-95	2	8,083.18
LGE	101	C397.00	KY	100 AMP CHARGER	10171964	1-Jun-95	1	7,736.46
LGE	101	C397.00	KY	100 AMP CHARGER	10609276	1-Jun-95	1	7,736.46
LGE	101	C397.00	KY	SVS-II SERVICE CHANNEL	10171223	1-Jun-95	1	7,506.30
LGE	101	C397.00	KY	SECTIONALIZER BOX	10171215	1-Jun-95	1	7,043.49
LGE	101	C397.00	KY	WAVEGUIDE ENTRY WITH B1177 ENTRY BOTT SEALER, B508A, B544A AND B537A BOOT ASSEMB	10172349	1-Jun-95	1	6,977.98
LGE	101	C397.00	KY	BATTERY CONSISTS OF 12 CELLS AND INTERCONNECTING HARDWARE	10169720	1-Jun-95	1	6,943.98
LGE	101	C397.00	KY	9M CW MESSENGER WIRE	10171213	1-Jun-95	6,756	6,843.60
LGE	101	C397.00	KY	DATASET 1102, 9141-110-200NA	10208885	1-Jun-95	8	6,737.36
LGE	101	C397.00	KY	METEL DSI FORMMATTER CARD	10171592	1-Jun-95	1	6,737.36
LGE	101	C397.00	KY	SYNOPTICS 3000 SR HUB	10170464	1-Jun-95	1	6,425.02
LGE	101	C397.00	KY	18GHZ ANTENNA	10208539	1-Jun-95	1	6,178.97
LGE	101	C397.00	IN	HRT48AC20 WALLMOUNT, 50 AMP CHARGER	10170695	1-Jun-95	1	5,931.81
LGE	101	C397.00	KY	48 VOLT 100A H BATTERY WITH 2 TIER RACK	10187174	1-Jun-95	1	5,610.11
LGE	101	C397.00	KY	4JC100 48 VOLT 100 AH BATTERY WITH 2 TIER RACK	10171962	1-Jun-95	1	5,610.11
LGE	101	C397.00	KY	HARGER RATED AT 24V AND 100A	10169719	1-Jun-95	1	5,536.88
LGE	101	C397.00	KY	51 PR 19 GA. SUPERVISORY CABLE ON 8 MCW MESSENGER (OVERHEAD)	10171600	1-Jun-95	304	5,082.56
LGE	101	C397.00	KY	16 PORT ANY PORT TO ANY PORT	10170080	1-Jun-95	1	4,956.25
LGE	101	C397.00	KY	BADGER MODEL 1785 DIGITAL RTU	10170841	1-Jun-95	1	4,838.56
LGE	101	C397.00	KY	BADGER MODEL 1785 DIGITAL RTU	10171582	1-Jun-95	1	4,838.56
LGE	101	C397.00	KY	BADGER MODEL 1785 DIGITAL RTU	10170832	1-Jun-95	1	4,838.56
LGE	101	C397.00	KY	RACAL VADIC MODEMS	10171965	1-Jun-95	5	4,799.32
LGE	101	C397.00	KY	MITEL SUPERSET 410	10171593	1-Jun-95	10	4,733.94
LGE	101	C397.00	KY	TELEPHONE CABLE, 50-PAIR 22 AWG	10170838	1-Jun-95	3,055	4,713.05
LGE	101	C397.00	KY	HAYES OPTIMA 14.4 MODEMS	10170470	1-Jun-95	10	4,367.27

LGE	101	C397	KY	TOKEN RING HOST	10170468	1-Jun-95	2	4,134.04
LGE	101	C397	KY	F0349A SHELF	10172346	1-Jun-95	2	3,915.94
LGE	101	C397	KY	HSD-2 MODULE DUEL V-35 DCE W/F	10170462	1-Jun-95	1	3,847.92
LGE	101	C397	KY	MC-263 DA1 FORMATTER CARD	10171954	1-Jun-95	1	3,820.09
LGE	101	C397	KY	MC-263 DA1 FORMATTER CARD	10170454	1-Jun-95	1	3,820.09
LGE	101	C397	KY	Y0565AV01C DSI	10588993	1-Jun-95	4	3,474.66
LGE	101	C397	KY	X0415C1V01A HS BP XMT (-48V)	10172727	1-Jun-95	4	3,447.14
LGE	101	C397	KY	DATASHELF 9100, 9141-901-100NA	10170092	1-Jun-95	1	2,335.29
LGE	101	C397	KY	10-BASE T E-NET MODULE SYNOPTICS	10170466	1-Jun-95	2	3,184.43
LGE	101	C397	KY	28 CIRCUIT DSX-1 CROSS CONNECT	10170831	1-Jun-95	2	3,164.68
LGE	101	C397	KY	MODULAR PLUG MOUNTINGS, TEXAN-JACKS, CABLE CUTTERS, BRIDGING	10127878	1-Jun-95	1	3,057.84
LGE	101	C397	KY	BULK DATA CONTROL CARD	10172352	1-Jun-95	4	2,971.76
LGE	101	C397	KY	BULK DATA CONTROL CARD	10171200	1-Jun-95	4	2,971.76
LGE	101	C397	KY	LATTWORKS 300 AGENT, SB-00	10170082	1-Jun-95	4	2,897.90
LGE	101	C397	KY	X7139E1V0288 ACU	10172726	1-Jun-95	2	2,840.42
LGE	101	C397	KY	X0415C1V01A HS BP XMT (-48V)	10171598	1-Jun-95	4	2,812.85
LGE	101	C397	KY	MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	10168715	1-Jun-95	1	2,755.36
LGE	101	C397	KY	9 FT HARRIS DRACONLADDER, 11252-012	10172348	1-Jun-95	3	2,728.89
LGE	101	C397	KY	MITEL DATASET	10170086	1-Jun-95	4	2,699.13
LGE	101	C397	KY	Y0565AV01C LSDS1	10170833	1-Jun-95	3	2,605.99
LGE	101	C397	KY	HDS SYNCHRONOUS CARD	10171585	1-Jun-95	1	2,376.62
LGE	101	C397	KY	SEICO,DUAL FIBERZIPEORD	10588312	1-Jun-95	1,300	2,349.66
LGE	101	C397	KY	RITTAL 7 FT DATA CABINET	10130370	1-Jun-95	1	2,325.91
LGE	101	C397	KY	IBM MODEL-5822 MODEM	10170473	1-Jun-95	24	2,286.23
LGE	101	C397	KY	51 PR. 19 GA. SUPERVISORY CABLE	10171219	1-Jun-95	150	2,263.83
LGE	101	C397	KY	CONTROL RAM II CARD	10170456	1-Jun-95	2	2,258.54
LGE	101	C397	KY	WAVEGUIDE	10170076	1-Jun-95	100	2,244.04
LGE	101	C397	KY	X0420A1V01A POWER (-48V)	10171211	1-Jun-95	4	2,068.39
LGE	101	C397	KY	28 CIRCUIT, DX- CROSS CONNECT D/N 10-0128-0101	10172722	1-Jun-95	4	2,022.62
LGE	101	C397	KY	MULTINET SUPPORT UNIT P/N SAM-04	10170461	1-Jun-95	1	2,020.12
LGE	101	C397	KY	LWX S/W OPT SOURCE P/N88501A-003	10169716	1-Jun-95	1	1,972.04
LGE	101	C397	KY	F0349A SHELF	10172336	1-Jun-95	1	1,957.97
LGE	101	C397	KY	F0349A SHELF	10170836	1-Jun-95	1	1,957.97
LGE	101	C397	KY	F0349A SHELF	10171209	1-Jun-95	1	1,957.97
LGE	101	C397	KY	F0349A SHELF	10169724	1-Jun-95	1	1,957.97
LGE	101	C397	KY	SECTIONALIZER BOX	10171212	1-Jun-95	1	1,922.50
LGE	101	C397	KY	BLACK BOX MODEM-32144	10128363	1-Jun-95	2	1,853.75
LGE	101	C397	KY	ADNX 48 2WFXSCARD P/N #A-48250	10170839	1-Jun-95	4	1,736.40
LGE	101	C397	KY	ADNX 48 2WFXSCARD P/N #A-48260	10172724	1-Jun-95	4	1,736.40
LGE	101	C397	KY	Y0565AV01C DSI	10171968	1-Jun-95	2	1,737.33
LGE	101	C397	KY	Y0565AV01C DSI	10171204	1-Jun-95	2	1,737.33
LGE	101	C397	KY	X0416E1V01A HS BP RCV	10170837	1-Jun-95	2	1,723.57
LGE	101	C397	KY	X0416E1V01A HS BP RCV(-48V)	10168723	1-Jun-95	2	1,723.57
LGE	101	C397	KY	X0416E1V01A HS RCV (-48V)	10627436	1-Jun-95	2	1,723.57
LGE	101	C397	KY	BELDEN RG-11/U CABLE	10588326	1-Jun-95	2,500	1,713.15
LGE	101	C397	KY	SYNOPTICS 10-BASE T HOST MODULE 330	10170463	1-Jun-95	1	1,584.41
LGE	101	C397	KY	28 CIRCUIT DSX-1 CROSS CONNECT	10171581	1-Jun-95	1	1,582.34
LGE	101	C397	KY	28 CIRCUIT, DSX-1 CROSS CONNECT P/N 10-0128-0101	10194120	1-Jun-95	1	1,582.34
LGE	101	C397	KY	28 CIRCUIT, DSY-1 CROSS-CONNECT	10169725	1-Jun-95	3	1,516.95
LGE	101	C397	KY	HARDWARE DRIVE	10170455	1-Jun-95	1	1,515.60
LGE	101	C397	KY	HARDWARE DRIVE	10171956	1-Jun-95	1	1,515.60
LGE	101	C397	KY	X4021CV01A SWITCH (-48V)	10171210	1-Jun-95	4	1,489.12
LGE	101	C397	KY	7 FT X 19 INCH RELAY RACK	10171959	1-Jun-95	2	1,464.64
LGE	101	C397	KY	24 FIBER CABINET	10170450	1-Jun-95	8	1,454.18
LGE	101	C397	KY	X7139E1V028 ACU	10171205	1-Jun-95	1	1,420.21
LGE	101	C397	KY	X7139E1V0288 ACU	10170834	1-Jun-95	1	1,420.21
LGE	101	C397	KY	X7139E1V0288 ACU	10171969	1-Jun-95	1	1,420.21
LGE	101	C397	KY	X7139E1V0288 ACU	10207693	1-Jun-95	1	1,420.21
LGE	101	C397	KY	X0415C1V01A HS BP XMT	10172725	1-Jun-95	2	1,406.42
LGE	101	C397	KY	X0415C1V01A HS BP XMT (-48V)	10587980	1-Jun-95	2	1,406.42
LGE	101	C397	KY	X0415C1V01A HS PB XMT (-48V)	10172718	1-Jun-95	2	1,406.42
LGE	101	C397	KY	SYNOPTICS 3803 ETHEMET PERSONALITY	10170085	1-Jun-95	4	1,378.33
LGE	101	C397	KY	WIREMOLD SURFACE MTD BOX	10170096	1-Jun-95	1	1,340.23
LGE	101	C397	KY	12 INCH X 9 FT LADDER CABLE TRAY	10171971	1-Jun-95	8	1,329.16
LGE	101	C397	KY	CONTROL WORK AT BALLARDSVILLE FOR CENTERFIELD SUBSTATION	10171586	1-Jun-95	1	1,220.34
LGE	101	C397	KY	LAN CHASOS	10170465	1-Jun-95	1	1,146.39
LGE	101	C397	KY	MODIFICATIONS TO EXISTING MICROWAVE SYSTEM	10171601	1-Jun-95	1	1,142.36
LGE	101	C397	KY	WAVEGUIDE ENTRY WITH WAVEGUIDE BOOT ASSEMBLY, WAVEGUIDE BOOT ASSEMBLY, PIPE ADAP	10172341	1-Jun-95	1	1,101.10
LGE	101	C397	KY	AMP PATCH PANEL	10170097	1-Jun-95	4	1,098.48
LGE	101	C397	KY	LTE DSI INTERFACE ASSEMBLY	10171595	1-Jun-95	1	1,046.17
LGE	101	C397	KY	X040A1V01A POWER (-48V)	10172337	1-Jun-95	2	1,034.20
LGE	101	C397	KY	X0420A1V01A POWER (-48V)	10169722	1-Jun-95	2	1,034.20
LGE	101	C397	KY	X0420A1V01A POWER	10170835	1-Jun-95	2	1,030.46
LGE	101	C397	KY	BREAKER PANEL WITH 4 - 10A AND 5 - 20A BREAKERS	10206510	1-Jun-95	1	1,014.79
LGE	101	C397	KY	DSU CIRCUIT SWITCH LINK CABLE	10629632	1-Jun-95	4	1,014.38
LGE	101	C397	KY	DSU CIRCUIT SWITCH LINK CABLE	10172710	1-Jun-95	4	1,014.38
LGE	101	C397	KY	DSU CIRCUIT SWITCH LINK CARD	10170846	1-Jun-95	4	1,014.38
LGE	101	C397	KY	BREAKER PANEL WITH 4-10A AND 2-20 A BREAKERS	10127367	1-Jun-95	1	938.94
LGE	101	C397	KY	HDS-2 V 35 (DCE) DUAL PORT INTERFACE	10170458	1-Jun-95	1	895.19
LGE	101	C397	KY	ALUMINUM PANEL	10588311	1-Jun-95	10	862.13
LGE	101	C397	KY	Y0565AV01C LSDL1	10171583	1-Jun-95	1	868.66
LGE	101	C397	KY	Y0565AV01C LSDS1	10172716	1-Jun-95	1	868.66
LGE	101	C397	KY	X0416E1V01A HS BP RCV (-48V)	10172721	1-Jun-95	1	861.79
LGE	101	C397	KY	X0416E1V01A HS BP RCV (-48V)	10170844	1-Jun-95	1	861.79
LGE	101	C397	KY	24 INCH FLEX TWIST	10170077	1-Jun-95	1	833.67
LGE	101	C397	KY	HARRIX/DRACO 19 INCH X 7 FT EQUIPMENT RACK P/N 086047	10589665	1-Jun-95	2	804.25
LGE	101	C397	KY	25 PR 19 AWG SUPERVISORY CABLE	10171216	1-Jun-95	40	777.49
LGE	101	C397	KY	4 PORT DATA BROADCASTING UNIT	10171569	1-Jun-95	1	771.55
LGE	101	C397	KY	X0421CV01A SWITCH	10172717	1-Jun-95	2	744.56
LGE	101	C397	KY	X0421CV01A SWITCH (-48V)	10169721	1-Jun-95	2	744.56
LGE	101	C397	KY	7 FT X 28 INCH RELAY RACK	10171963	1-Jun-95	1	732.32
LGE	101	C397	KY	GSP-1 GROUND BAR WITH LUGS	10171961	1-Jun-95	2	732.32
LGE	101	C397	KY	MEMORMY MANAGER CARD UPDRADE	10172351	1-Jun-95	1	722.73
LGE	101	C397	KY	X0415C1V01A HS BP XMT (-48V)	10171208	1-Jun-95	1	703.21
LGE	101	C397	KY	X0415C1V01A HS BP XMT (-48V)	10588659	1-Jun-95	1	703.21
LGE	101	C397	IN	CB216-P BREAKER PNAEL W/3-10A & 2-20A BREAKERS	10170696	1-Jun-95	1	669.55
LGE	101	C397	KY	BADGER #AB151963 17-32 BISTATIC ALARM	10172720	1-Jun-95	1	653.86
LGE	101	C397	KY	BADGER #AB151963 17-32 BISTATIC ALARM	10170840	1-Jun-95	1	653.86



LGE	101	C397.00	KY	BADGER BISTATIC ALARM	10193738	1-Jun-95	1	653.86
LGE	101	C397.00	KY	DISCONNECT SWITCH	10582135	1-Jun-95	4	640.63
LGE	101	C397.00	KY	TURNABLE FLANGE	10170075	1-Jun-95	1	647.32
LGE	101	C397.00	KY	FLANGE CONNECTOR	10171588	1-Jun-95	3	642.09
LGE	101	C397.00	KY	CR119 REAR PROTECTIVE COVER	10171960	1-Jun-95	2	612.01
LGE	101	C397.00	KY	12 1/4 INCH X 19 INCH RACK PANEL ALZ	10172340	1-Jun-95	6	586.90
LGE	101	C397.00	KY	25 PR 24 AWG TELEPHONE CABLE	10171597	1-Jun-95	2,000	549.24
LGE	101	C397.00	KY	X0420A1V01A POWER (-48V)	10170843	1-Jun-95	1	517.07
LGE	101	C397.00	KY	X0420A1V01A POWER (-48V)	10171207	1-Jun-95	1	517.07
LGE	101	C397.00	KY	4X25-PAIR TELEPHONE FEEDER CABLE	10170452	1-Jun-95	470	495.41
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171214	1-Jun-95	120	467.85
LGE	101	C397.00	KY	ADI-100 DATA INTERFACE, INTECOM	10170471	1-Jun-95	2	427.30
LGE	101	C397.00	KY	COMMUNICATION RAM CARD	10171201	1-Jun-95	2	404.16
LGE	101	C397.00	KY	COMMUNICATION RAM CARD	10171957	1-Jun-95	2	404.16
LGE	101	C397.00	KY	DSI INTERFACE CABLE	10170091	1-Jun-95	1	392.32
LGE	101	C397.00	KY	PHONE MONITOR - EAC-800	10171972	1-Jun-95	1	391.35
LGE	101	C397.00	KY	SEICOR, ST CONSUMABLES KIT	10171596	1-Jun-95	1	387.74
LGE	101	C397.00	KY	8 MCW MESSENGER	10171220	1-Jun-95	240	367.36
LGE	101	C397.00	KY	DSI INTERFACE CABLE	10170093	1-Jun-95	1	383.29
LGE	101	C397.00	KY	X0421CV01A SWITCH	10172723	1-Jun-95	1	372.28
LGE	101	C397.00	KY	X0421CV01A SWITCH (-48V)	10170842	1-Jun-95	1	372.28
LGE	101	C397.00	KY	X0421CV01A SWITCH (-48V)	10171206	1-Jun-95	1	372.28
LGE	101	C397.00	KY	GROUND BAR WITH LUGS	10169718	1-Jun-95	1	368.16
LGE	101	C397.00	KY	MAINTENANCE CABLE CARD	10172350	1-Jun-95	2	345.91
LGE	101	C397.00	KY	MAINTENANCE CABLE CARD	10172711	1-Jun-95	2	345.91
LGE	101	C397.00	KY	MAINTENANCE CABLE CARD	10171202	1-Jun-95	2	345.91
LGE	101	C397.00	KY	1/2 INCH SUPER STRUT	10170094	1-Jun-95	200	322.01
LGE	101	C397.00	KY	REAR PROTECTIVE COVER	10169717	1-Jun-95	1	306.01
LGE	101	C397.00	KY	WIRE THHN-12 BLACK	10170095	1-Jun-95	2,500	270.38
LGE	101	C397.00	KY	DS1 INTERFACE CABLE	10170453	1-Jun-95	1	219.97
LGE	101	C397.00	KY	DS11 INTERFACE CABLE	10170845	1-Jun-95	1	219.97
LGE	101	C397.00	KY	COMMUNICATION RAM CARD	10171970	1-Jun-95	1	202.08
LGE	101	C397.00	KY	RACK MOUNT POWER STRIP	10585078	1-Jun-95	1	180.86
LGE	101	C397.00	KY	IBM MODEL-7888 MODEM	10170472	1-Jun-95	1	174.42
LGE	101	C397.00	KY	MEMORY MANAGER CARE UPGRADE	10171955	1-Jun-95	1	173.56
LGE	101	C397.00	KY	MEMORY MANAGER CARD UPGRADE	10170847	1-Jun-95	1	173.55
LGE	101	C397.00	KY	BUSSMAN, FUSES	10172339	1-Jun-95	4	122.30
LGE	101	C397.00	KY	LWX, S/W OPT P/N 8501A-001	10169726	1-Jun-95	1	107.23
LGE	101	C397.00	IN	MICROWAVE ROOM - HARRIS FARINON TYPE DVM-1845 EXCELL, DVT-44 MULTIPLEX DIGITAL M	10170693	1-Jun-94	1	375,361.14
LGE	101	C397.00	IN	DIGITAL MULTIPLEX MICROWAVE TRANSMIT/RECEIVE	10174566	1-Jun-94	1	189,592.30
LGE	101	C397.00	IN	MULTIPLEX MICROWAVE, TRANSMIT/RECEIVE	10170337	1-Jun-94	1	130,600.64
LGE	101	C397.00	IN	BADGER TECH, VERSION #3 DIGITAL ALARM SYSTEM	10170341	1-Jun-94	1	90,675.45
LGE	101	C397.00	KY	50 PR 19 GA SUPERVISORY CABLE	10169713	1-Jun-94	12,688	55,569.51
LGE	101	C397.00	IN	NEC TYPE RC-280, 45MB MULTIPLEX SYSTEM	10170328	1-Jun-94	1	50,840.47
LGE	101	C397.00	KY	CONCENTRATOR, LATTISNET WITH POWER	10174930	1-Jun-94	1	26,215.42
LGE	101	C397.00	KY	#3314A-04 NET MGMT MODULE	10175294	1-Jun-94	1	25,285.28
LGE	101	C397.00	KY	MODULE, LATTISNET ENET NET MGMT W/ AUL AND RS232 PORT	10174928	1-Jun-94	1	24,069.33
LGE	101	C397.00	KY	MULTIPLX PROCESSING UPGRADE	10175305	1-Jun-94	14	22,764.85
LGE	101	C397.00	KY	ITE #SCB45512 LINE CARDS	10174938	1-Jun-94	5	21,230.58
LGE	101	C397.00	KY	12 5 MCW MESSENGER	10174570	1-Jun-94	11,692	20,554.14
LGE	101	C397.00	IN	NET MODEL ADNX 48/24 VOLT POWER SUPPLY	10170333	1-Jun-94	1	14,893.06
LGE	101	C397.00	KY	MICROWAVE, DIGITAL MICROWAVE	10174569	1-Jun-94	1	14,433.69
LGE	101	C397.00	KY	012K82, 62/125MM, 160/500 MHZ CABLE	10209353	1-Jun-94	5,000	14,150.35
LGE	101	C397.00	KY	ACCESSORY, CABINET 78 3/4 INCH PLEXIGLASS DOOR	10209047	1-Jun-94	7	13,834.76
LGE	101	C397.00	IN	SEICOR MODEL FDC-CP1637 CONNECTOR MODULES	10170335	1-Jun-94	4	13,513.31
LGE	101	C397.00	IN	CABLE WAVE SYSTEMS #WVG191S17 WAVE GUIDE W/FITTINGS	10170330	1-Jun-94	400	12,873.05
LGE	101	C397.00	KY	HOST FOR 3000 SERIES CONCENTRATOR	10174935	1-Jun-94	2	12,203.07
LGE	101	C397.00	KY	CABINTE, ADD A RACK BUD EAST	10174936	1-Jun-94	4	11,275.44
LGE	101	C397.00	KY	72 FIBER SINGLE MODE CABLE	10174922	1-Jun-94	1	10,543.61
LGE	101	C397.00	KY	#3513 LATTISNET NMM RING MODULE	10582176	1-Jun-94	2	10,385.37
LGE	101	C397.00	KY	CABINET, UPRIGHT BUD EAST	10174932	1-Jun-94	3	10,220.23
LGE	101	C397.00	KY	993 OPX LINE CARD	10175291	1-Jun-94	6	9,039.71
LGE	101	C397.00	KY	#3524-ST LATTISNET REPEATERS	10175304	1-Jun-94	3	8,925.15
LGE	101	C397.00	IN	MICROWAVE TOWER - 50' SELF SUPPORTING STEEL MICROWAVE TOWER (SABRE COMMUNICAT)	10170339	1-Jun-94	1	8,038.69
LGE	101	C397.00	KY	10 BASE T HOST MODULE	10175299	1-Jun-94	6	7,406.35
LGE	101	C397.00	KY	MODEL 3000SR CHASSIS, HOST MODULE	10175303	1-Jun-94	1	7,368.39
LGE	101	C397.00	IN	SWIFT CAT. JC100, 48 VOLT 100 AMP BATTERY	10170338	1-Jun-94	1	6,393.90
LGE	101	C397.00	KY	AMERITEC AM-48 VF TRANSMISSION TEST SETS	10174567	1-Jun-94	2	6,359.35
LGE	101	C397.00	KY	DISPLAY SETS	10174920	1-Jun-94	12	5,667.41
LGE	101	C397.00	KY	SINGLE MODE FIBER OPTIC CONNECTOR MODULE	10174568	1-Jun-94	4	5,584.74
LGE	101	C397.00	KY	MODULE, HOST FOR LATTISNET STP/UTP TOKEN RING, TWELVE SHIELDED RJ45 PORTS SYNOPT	10174929	1-Jun-94	1	5,287.45
LGE	101	C397.00	KY	TOKEN RINGER	10175300	1-Jun-94	3	5,189.34
LGE	101	C397.00	KY	25 PR 19 GA SUPERVISORY CABLE	10174916	1-Jun-94	950	4,657.63
LGE	101	C397.00	KY	RE-TIME MODULE	10175298	1-Jun-94	5	4,287.00
LGE	101	C397.00	KY	12 FIBER, FIBER OPTIC CABLE (LABOR)	10169706	1-Jun-94	1	4,261.39
LGE	101	C397.00	KY	STP/UTP #3304ST HOST MODULE	10175302	1-Jun-94	1	4,092.83
LGE	101	C397.00	IN	C & D SERIES HRT48C50, 50 AMP BATTERY CHARGER	10170331	1-Jun-94	1	3,945.95
LGE	101	C397.00	KY	ITE #512-1202 12SD TELEPHONES	10174937	1-Jun-94	12	3,806.66
LGE	101	C397.00	IN	TOKEN RING HOST MODULE	10175293	1-Jun-94	3	3,179.38
LGE	101	C397.00	KY	DEICOR MODEL ST-D4 FIBER JUMPERS	10170334	1-Jun-94	4	3,172.87
LGE	101	C397.00	IN	G.E. TYPE 1BSB1-11B1 CONTROL SWITCHES	10170340	1-Jun-94	6	3,062.11
LGE	101	C397.00	KY	CHANNEL SERVICE UNIT	10127267	1-Jun-94	1	2,904.40
LGE	101	C397.00	KY	NETWORK MANAGEMENT CONSOLE	10175301	1-Jun-94	1	2,886.57
LGE	101	C397.00	KY	PANEL, PATCH 4 WIRE 24 PORT MOD TAP	10174934	1-Jun-94	4	2,700.34
LGE	101	C397.00	KY	PHONES, WALL 2334 44 MBA 20M	10175297	1-Jun-94	24	2,680.51
LGE	101	C397.00	IN	RACAL-VADIC #RMDZ412 MODEMS	10170336	1-Jun-94	2	2,671.10
LGE	101	C397.00	KY	PANEL, PATCH TELECT	10174927	1-Jun-94	1	2,134.46
LGE	101	C397.00	KY	8M CW MESSENGER	10175292	1-Jun-94	1,090	2,006.86
LGE	101	C397.00	KY	4 CHANWEL BEEPING COUPLER	10169709	1-Jun-94	2	1,947.73
LGE	101	C397.00	KY	RELAY 7 FT X 19 INCH ALUMINUM 2 SIDED SELF-SUPPORT EIA HOLE,	10174933	1-Jun-94	2	1,921.37
LGE	101	C397.00	KY	CONSENSUS TELECONFERENCING SYSTEM	10174919	1-Jun-94	1	1,890.45
LGE	101	C397.00	KY	CENTER, DISTRIBUTION FIBER 72-5 CAPACITY, TERMINATION ONLY	10174926	1-Jun-94	1	1,861.98
LGE	101	C397.00	KY	CENTER, DISTRIBUTION FIBER 72-F CAPACITY TERMINATION	10174931	1-Jun-94	1	1,861.98
LGE	101	C397.00	KY	ITE UNIVERSAL CODE MODULE	10169711	1-Jun-94	1	1,832.16
LGE	101	C397.00	KY	CABLE WAVE TYPE 4 FT DISH	10209756	1-Jun-94	1	1,769.34
LGE	101	C397.00	IN	CABLEWAVE TYPE PA4-190, 40 FT. DISH ANTENA	10127879	1-Jun-94	1	1,769.34
LGE	101	C397.00	KY	INTECOM 993 TRUNK/OPX BUFFER	10174917	1-Jun-94	2	1,746.41
LGE	101	C397.00	KY	DATA INTERFACE	10585002	1-Jun-94	12	1,447.00

LGE	101	C397	00	IN	7' X 9' STEEL MULTIPLEX RACKS	10170327	1-Jun-94	2	1,357.07
LGE	101	C397	00	KY	4 PR. CABLE	10174923	1-Jun-94	5,000	1,308.81
LGE	101	C397	00	KY	DISTRIBUTION CENTER	10174824	1-Jun-94	3	930.65
LGE	101	C397	00	KY	REPEATER	10174925	1-Jun-94	1	898.15
LGE	101	C397	00	KY	FIBER OPTIC DISTRIBUTION CENTER	10189714	1-Jun-94	1	553.55
LGE	101	C397	00	IN	FABRICATED STEEL BATTERY RACK	10170332	1-Jun-94	1	548.05
LGE	101	C397	00	IN	BELDEN #1511 COAX CALBE	10170329	1-Jun-94	500	532.55
LGE	101	C397	00	KY	#ADG 0309 PBX PATCH CABLE	10174918	1-Jun-94	6	386.22
LGE	101	C397	00	KY	HANDSET, ALLENT TEL AMPLIFIED	10169707	1-Jun-94	2	335.80
LGE	101	C397	00	KY	IBX SYSTEM HARDWARE FOR NETWORK EXPANSION	10208635	1-Jun-93	1	172,285.49
LGE	101	C397	00	KY	SYNOPTIC CONCENRRATOR, UTP CARDS, MEDIA FILTERS	10210682	1-Jun-93	1	52,408.30
LGE	101	C397	00	KY	LICOMM MODEL PROMX INTEGRATED MULTIPLEX POWER COMMUNICATION SYSTEM	10174557	1-Jun-93	1	21,195.38
LGE	101	C397	00	KY	ANIXTER SURFACT MT. PANELS, WALL SHELF, CABLE TRAY & RACKS	10174182	1-Jun-93	1	20,003.42
LGE	101	C397	00	KY	CABLEWAVE SYSTEMS MODEL PAX6-65 MICROWAVE ANTENNA	10173812	1-Jun-93	1	13,502.05
LGE	101	C397	00	KY	MULTIPLEX DIGITAL MICROWAVE EQUIPMENT	10174554	1-Jun-93	1	13,258.44
LGE	101	C397	00	KY	MULTIPLEX, DIGITAL MICROWAVE	10173452	1-Jun-93	1	13,258.44
LGE	101	C397	00	KY	NEC MODEL RD-28D M13 MULTIPLEX DIGITAL MICROWAVE	10173813	1-Jun-93	1	13,258.44
LGE	101	C397	00	KY	SEICOR MULTIMODE FIBER COUPLERS & 6 PORT PATCH PANELS	10174184	1-Jun-93	1	8,665.08
LGE	101	C397	00	KY	SEICOR CAT FDC-CP18-37 MODULE CONNECTORS	10173817	1-Jun-93	8	7,819.14
LGE	101	C397	00	KY	#WG WE65J WAVEGUIDE	10173811	1-Jun-93	320	7,811.88
LGE	101	C397	00	KY	WAVEGUIDE	10174580	1-Jun-93	320	7,811.88
LGE	101	C397	00	KY	WAVEGUIDE	10174552	1-Jun-93	320	7,811.88
LGE	101	C397	00	KY	25 PR 19 GA SUPERVISORY CABLE	10173809	1-Jun-93	960	5,399.74
LGE	101	C397	00	KY	4 PR UPT CABLE	10174180	1-Jun-93	5,000	3,897.35
LGE	101	C397	00	KY	8 MCW MESSENGER	10173451	1-Jun-93	1,240	3,786.45
LGE	101	C397	00	KY	NEC TYPE YD164A SYNCHRONONS DATA CIRCUITS	10585680	1-Jun-93	4	3,525.99
LGE	101	C397	00	KY	CROSS CONNECT	10173457	1-Jun-93	2	3,034.90
LGE	101	C397	00	KY	CROSS CONNECT	10173453	1-Jun-93	2	3,034.67
LGE	101	C397	00	KY	CROSS CONNECT	10173816	1-Jun-93	2	3,034.60
LGE	101	C397	00	KY	BAKER #STLM32W AUDIO MODULE	10173448	1-Jun-93	1	2,792.51
LGE	101	C397	00	KY	24 FIBER SINGLE MODE CABLE	10174177	1-Jun-93	900	2,639.41
LGE	101	C397	00	KY	8M MESSENGER	10173808	1-Jun-93	734	2,542.37
LGE	101	C397	00	KY	MOTOROLA MODEL 2WAY RADIO	10173810	1-Jun-93	2	2,422.95
LGE	101	C397	00	KY	LICOM MODEL PL68027 125 VOLT DC POWER SUPPLY	10174556	1-Jun-93	1	2,379.26
LGE	101	C397	00	KY	DC TO DC CONVERTER	10174551	1-Jun-93	1	2,268.71
LGE	101	C397	00	KY	2 INCH & UNDER GALV. ALUMINUM CONDUIT & FITTINGS	10173806	1-Jun-93	1	2,175.70
LGE	101	C397	00	KY	26 PR 19 GA SUPERVISORY CABLE	10173450	1-Jun-93	734	2,079.93
LGE	101	C397	00	KY	LINE AMPLIFIER, SPLITTER, BALUNS BNC & LEASED LINE ACCESS	10174193	1-Jun-93	1	2,066.47
LGE	101	C397	00	KY	8M MESSENGER	10174562	1-Jun-93	300	2,035.25
LGE	101	C397	00	KY	IBM DATA SERVICE	10174186	1-Jun-93	1	1,938.50
LGE	101	C397	00	KY	MULTIPLEX INTEGRATED POWER COMMUNICATION SYSTEM	10173447	1-Jun-93	900	1,654.11
LGE	101	C397	00	KY	BAKER #ST2500 CONSENSUS TELECONFERENCING	10173449	1-Jun-93	1	1,521.35
LGE	101	C397	00	KY	SEICOR TYPE WDC-001 WALL MOUNTED DISTRIBUTION CENTERS	10174178	1-Jun-93	5	1,511.06
LGE	101	C397	00	KY	DIGITAL MULTIPLEX RACK	10173815	1-Jun-93	1	1,448.59
LGE	101	C397	00	KY	DIGITAL MULTIPLEX RACK	10174550	1-Jun-93	1	1,448.57
LGE	101	C397	00	KY	DIGITAL MULTIPLEX RACK	10174559	1-Jun-93	2	1,448.52
LGE	101	C397	00	KY	2-WIRE PORT CARDS	10174197	1-Jun-93	10	1,282.81
LGE	101	C397	00	KY	2-WIRE PORT CARDS	10174549	1-Jun-93	10	1,197.85
LGE	101	C397	00	KY	ORGANIZERS	10174183	1-Jun-93	6	992.71
LGE	101	C397	00	KY	HAND HELD 8D & FREQUENCY MULTI METERS	10174555	1-Jun-93	2	976.47
LGE	101	C397	00	KY	HARRIS 18"X84" STEEL RELAY RACK	10209332	1-Jun-93	1	687.37
LGE	101	C397	00	KY	HOMACO 18 INCH EZ (SWING) WALL RACKS	10173807	1-Jun-93	2	484.25
LGE	101	C397	00	KY	1 INCH HW ALUMINUM CONDUIT	10174558	1-Jun-93	1	473.41
LGE	101	C397	00	KY	1 INCH HW ALUMINUM CONDUIT & FITTINGS	10173814	1-Jun-93	1	473.41
LGE	101	C397	00	KY	1 INCH HW ALUMINUM CONDUIT WITH FITTINGS	10608590	1-Jun-93	1	473.41
LGE	101	C397	00	KY	5 WATT RINGING GENERATOR	10173456	1-Jun-93	3	432.98
LGE	101	C397	00	KY	HARRIS 19 INCH X 84 INCH STEEL RELAY RACK	10173446	1-Jun-93	1	213.06
LGE	101	C397	00	KY	#10 THHN STR. CABLE	10174179	1-Jun-93	1,000	182.01
LGE	101	C397	00	KY	EXPAND AND UPGRADE THE INTECOM IBX S180 VOICE & DATA SYSTEM AT THE BOC	10173066	1-Jun-92	1	282,405.46
LGE	101	C397	00	KY	180 FT. STEEL MICROWAVE TOWER (INSTALLED BY GEM ENGINEERING)	10171578	1-Jun-92	1	79,358.89
LGE	101	C397	00	KY	DIGITAL MULTIPLEX MICROWAVE EQUIPMENT	10590015	1-Jun-92	1	70,402.12
LGE	101	C397	00	KY	DIGITAL MICROWAVE TERMINAL	10172330	1-Jun-92	1	65,055.75
LGE	101	C397	00	KY	DIGITAL MICROWAVE TERMINAL	10207892	1-Jun-92	1	63,876.00
LGE	101	C397	00	KY	DIGITAL MICROWAVE REPEATER	10172319	1-Jun-92	1	62,947.02
LGE	101	C397	00	KY	DIGITAL MICROWAVE REPEATER	10172703	1-Jun-92	1	59,327.45
LGE	101	C397	00	KY	DIGITAL MICROWAVE EQUIPMENT	10171570	1-Jun-92	1	35,201.07
LGE	101	C397	00	KY	INTECOM ACD DELUXE SOFTWARE	10172688	1-Jun-92	1	29,885.51
LGE	101	C397	00	KY	ITS MFRD=12 SOFTWARE & MC200 MANAGER CARDS	10172316	1-Jun-92	1	20,128.55
LGE	101	C397	00	KY	LGE CPMS	10171935	1-Jun-92	1	18,883.36
LGE	101	C397	00	KY	MOTOROLA #C84CX871068T UHF MAIN STATION	10581883	1-Jun-92	1	18,512.32
LGE	101	C397	00	KY	ITE - 1250	10171940	1-Jun-92	50	18,283.83
LGE	101	C397	00	KY	ITE 24D-B SET	10171841	1-Jun-92	35	13,208.09
LGE	101	C397	00	KY	TELEPHONE CABLE & INSTALLATION	10171937	1-Jun-92	650	13,100.86
LGE	101	C397	00	KY	ADI-100	10171939	1-Jun-92	70	12,784.41
LGE	101	C397	00	KY	ITE-4 P/N 893-0001-018	10171573	1-Jun-92	150	12,112.55
LGE	101	C397	00	KY	50 PAR 19 GA SUPERVISORY CABLE UNDERGROUND	10173080	1-Jun-92	3,098	10,404.67
LGE	101	C397	00	KY	ITE FLEX P/N 893-0021-301	10173071	1-Jun-92	3	10,077.85
LGE	101	C397	00	KY	MITEL TYPE MC EQUIPMENT FOR SX2000 (PBX)	10171931	1-Jun-92	1	9,863.53
LGE	101	C397	00	KY	26 PR. 19 GA. SUPRVISORY CABLE	10173076	1-Jun-92	2,067	9,401.33
LGE	101	C397	00	KY	ITE 12SD SPEAKER PHONE	10171574	1-Jun-92	25	9,019.92
LGE	101	C397	00	KY	26 PR 19 GA SUPERVIORY CABLE	10173435	1-Jun-92	1,251	7,680.64
LGE	101	C397	00	KY	51 PR. 19GA SUPERVISORY CABLE	10172691	1-Jun-92	200	6,529.18
LGE	101	C397	00	KY	MODEM MODEL A98A-3 9600BPS	10173078	1-Jun-92	2	6,415.56
LGE	101	C397	00	KY	51 PR 19 GA SUPERVISORY CABLE	10173444	1-Jun-92	884	6,351.70
LGE	101	C397	00	KY	DATA BUFFER CARDS & CABLE ASSEMBLY	10172314	1-Jun-92	1	5,919.17
LGE	101	C397	00	KY	8 MCW MESSENGER	10173075	1-Jun-92	2,067	5,389.53
LGE	101	C397	00	KY	CONST. & INSTALL 16 CABLE TV DROPS	10171936	1-Jun-92	16	4,806.87
LGE	101	C397	00	KY	26 PAR 19 GA SUPERVISORY CABLE	10173438	1-Jun-92	750	4,604.89
LGE	101	C397	00	KY	DATA AUXILIARY HARDWARE	10171575	1-Jun-92	1	4,602.66
LGE	101	C397	00	KY	8 MCW MESSENGER	10173081	1-Jun-92	1,282	4,497.70
LGE	101	C397	00	KY	26 PR 19 GA SUPERVISORY CABLE	10173438	1-Jun-92	687	4,217.90
LGE	101	C397	00	KY	PBX HARDWARE	10171832	1-Jun-92	1	4,009.37
LGE	101	C397	00	KY	ITE 4 B SET	10171842	1-Jun-92	40	3,900.51
LGE	101	C397	00	KY	ITE-240 PIN 893-0001-015	10205824	1-Jun-92	10	3,423.77
LGE	101	C397	00	KY	DIGITIZED TF-1 VOICE CARD	10206209	1-Jun-92	2	3,392.36
LGE	101	C397	00	KY	CHASSIS MODEL MB2110-4	10173077	1-Jun-92	2	3,298.50
LGE	101	C397	00	KY	8 MCW MESSENGER	10172308	1-Jun-92	769	2,697.91
LGE	101	C397	00	KY	8 MCW MESSENGER	10173437	1-Jun-92	705	2,473.38



LGE	101	C397	KY	26 PR 19 GA SUPERVISORY CABLE	10173440	1-Jun-92	732	2,233.80
LGE	101	C397	KY	GENERAL BUFFER	10173069	1-Jun-92	3	2,232.06
LGE	101	C397	KY	ANIXTER TYPE 2400 VP RACA VADIL MODEMS AND ACCESSORIES	10172327	1-Jun-92	3	2,043.17
LGE	101	C397	KY	RACAL VADIL MODEMS & ACCESSORIES	10172702	1-Jun-92	3	2,043.17
LGE	101	C397	KY	RACAL VADIL MODEMS	10172318	1-Jun-92	3	2,043.17
LGE	101	C397	KY	INTECOM FOUR MEG MEMORY EXPANSION	10172315	1-Jun-92	1	1,898.63
LGE	101	C397	KY	26 PR 19 GA SUPERVISORY CABLE	10172313	1-Jun-92	725	1,843.32
LGE	101	C397	KY	4PR PVC STATION WIRE	10171571	1-Jun-92	2,000	1,755.53
LGE	101	C397	KY	OCTAL STE BUFFER	10206206	1-Jun-92	2	1,657.71
LGE	101	C397	KY	8 MCW MESSENGER	10173439	1-Jun-92	916	1,564.78
LGE	101	C397	KY	MTI SYSTEMS UNIVERSAL DATA SYSTEM MODEL 202T	10172699	1-Jun-92	1	1,478.49
LGE	101	C397	KY	8 MCW MESSENGER	10173443	1-Jun-92	919	1,433.45
LGE	101	C397	KY	ITE USER GUIDE PACK	10171943	1-Jun-92	75	1,370.06
LGE	101	C397	KY	26 PA SUPERVISORY CABLE	10173079	1-Jun-92	206	1,340.76
LGE	101	C397	KY	ITE 12S DISPLAY SET	10629387	1-Jun-92	3	1,273.27
LGE	101	C397	KY	POWER CONVERTER	10172328	1-Jun-92	1	1,012.69
LGE	101	C397	KY	STATION - TO - STATION MANAGER JUMPERS	10171946	1-Jun-92	9	1,009.73
LGE	101	C397	KY	154 463 MHZ ANTENNA (GROUND PLANE)	10209292	1-Jun-92	1	924.29
LGE	101	C397	KY	8 MCW MESSENGER	10173442	1-Jun-92	765	856.50
LGE	101	C397	KY	2 INCH HW ALUMINUM CONDUIT	10627435	1-Jun-92	310	785.43
LGE	101	C397	KY	2 INCH HW ALUMINUM CONDUIT	10172701	1-Jun-92	310	785.43
LGE	101	C397	KY	2 INCH HWA ALUMINUM CONDUIT	10172317	1-Jun-92	310	785.43
LGE	101	C397	KY	26 PR 19 GA SUPERVISORY CABLE	10173072	1-Jun-92	125	767.45
LGE	101	C397	KY	CROSS CONNECT CONTROL PANEL	10209938	1-Jun-92	2	762.89
LGE	101	C397	KY	8 MCW MESSENGER	10172311	1-Jun-92	229	739.32
LGE	101	C397	KY	STATION - TO-FC SINGLEMOD	10171945	1-Jun-92	4	614.46
LGE	101	C397	KY	8 MCW MESSENGER	10172309	1-Jun-92	128	449.07
LGE	101	C397	KY	ITE WALL MOUNT KIT	10173068	1-Jun-92	20	438.80
LGE	101	C397	KY	12 INCH X 12 INCH X 4 INCH JUNCTION BX	10172680	1-Jun-92	2	407.57
LGE	101	C397	KY	ITE 12S DISPLAY SET	10584983	1-Jun-92	1	402.28
LGE	101	C397	KY	8 MCW MESSENGER	10172310	1-Jun-92	153	399.67
LGE	101	C397	KY	37 70 MHZ ANTENNA (DIPOLE)	10173445	1-Jun-92	1	384.46
LGE	101	C397	KY	48 00 MHZ ANTENNA (DIPOLE)	10171577	1-Jun-92	1	384.46
LGE	101	C397	KY	26 PR 19 GA SUPERVISORY CABLE	10173074	1-Jun-92	62	380.65
LGE	101	C397	KY	26 PR 19 GA SUPERVISORY CABLE	10173441	1-Jun-92	125	325.29
LGE	101	C397	KY	ITE 12 PLUS SET IBX 993-001-02	10173070	1-Jun-92	1	252.95
LGE	101	C397	KY	MISCELLANEOUS - SMALL ITEMS	10173067	1-Jun-92	1	240.07
LGE	101	C397	KY	8 MCW MESSENGER	10173073	1-Jun-92	64	224.53
LGE	101	C397	KY	ADI-100 IBX 993-004-015	10171572	1-Jun-92	1	198.51
LGE	101	C397	KY	AD1-100 PHONE	10589663	1-Jun-92	1	198.47
LGE	101	C397	KY	1/8 INCH COPPER BUS	10172325	1-Jun-92	100	169.97
LGE	101	C397	KY	8 MCW MESSENGER	10172312	1-Jun-92	149	151.15
LGE	101	C397	KY	ITT TELEPHONE	10171944	1-Jun-92	4	97.78
LGE	101	C397	KY	ITT TRENDLINE TELEPHONE	10171576	1-Jun-92	3	95.91
LGE	101	C397	KY	#12 THHN 600V CONTROL CABLE	10172326	1-Jun-92	1,500	60.46
LGE	101	C397	KY	WALL MOUNT KIT	10171938	1-Jun-92	2	25.61
LGE	101	C397	KY	ITS CORR TO PURCHASE MITES SX-2000 SG VOICE SWITCHING SYSTEM	10170806	1-Jun-91	1	240,497.68
LGE	101	C397	KY	SOUTH CENTRAL BELL CONTACT LABOR AND MATERIAL TO INSTALL IMPLIFLEX TELEPHONE	10170811	1-Jun-91	1	22,896.90
LGE	101	C397	KY	22 PAIR 50 GAUGE SUPERVISORY CABLE	10171557	1-Jun-91	6,062	22,213.73
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171192	1-Jun-91	4,462	17,698.11
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170441	1-Jun-91	4,135	13,382.61
LGE	101	C397	KY	24 CHANNEL TRANSCEIVER	10171568	1-Jun-91	1	12,728.64
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170448	1-Jun-91	2,932	12,517.91
LGE	101	C397	KY	MB2-EM6 AND MB2-CAS	10170817	1-Jun-91	2	9,509.21
LGE	101	C397	KY	INTECOM DAB-1 OPTION BOARDS	10170816	1-Jun-91	14	9,408.69
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171559	1-Jun-91	2,375	8,317.93
LGE	101	C397	KY	OSCILATE SWITCHING NETWORK	10170810	1-Jun-91	1	8,705.57
LGE	101	C397	KY	MICOM TYPE II 1G CHANNEL STATISTICAL MULTIPLEXOR WITH GAS PACKS	10170822	1-Jun-91	2	8,239.06
LGE	101	C397	KY	MELITA VOICE RECOGNITION MODULES	10196697	1-Jun-91	4	7,860.47
LGE	101	C397	KY	C & D BATTERY AND CHARGER	10170802	1-Jun-91	1	7,103.80
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10627975	1-Jun-91	451	6,182.13
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171563	1-Jun-91	1,910	6,177.96
LGE	101	C397	KY	ITS RAM I CARDS	10128362	1-Jun-91	1	5,914.80
LGE	101	C397	KY	12M CW MESSENGER WIRE	10197173	1-Jun-91	4,964	5,540.14
LGE	101	C397	KY	COMPAQ DESKPRO 386/20F PC W/ACCESSORIES	10198896	1-Jun-91	1	5,354.52
LGE	101	C397	KY	SUPASET IV MITEL TELEPHONE DN/RS232	10589328	1-Jun-91	8	4,962.98
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171564	1-Jun-91	524	4,824.69
LGE	101	C397	KY	INTECOM QUAD ITE LINE CARD	10588658	1-Jun-91	7	4,542.70
LGE	101	C397	KY	25 PAIR 19 GAUGE SUPERVISORY	10171198	1-Jun-91	1,217	4,180.04
LGE	101	C397	KY	A SYNC DATA INTERFACE BOX	10171182	1-Jun-91	18	3,561.54
LGE	101	C397	KY	1103 STANDALONE DATA SETS	10170804	1-Jun-91	8	3,552.50
LGE	101	C397	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10170444	1-Jun-91	600	3,392.85
LGE	101	C397	KY	EQUATORIA EARTH STATION SATELLITE DISH	10170812	1-Jun-91	1	3,359.08
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171560	1-Jun-91	400	3,249.19
LGE	101	C397	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10588892	1-Jun-91	848	3,145.09
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171558	1-Jun-91	2,358	3,034.12
LGE	101	C397	KY	RECEIVER BASEBOARD SIGNAL SPLITTER	10171566	1-Jun-91	1	3,001.10
LGE	101	C397	KY	100 PAIR CABLE	10170803	1-Jun-91	3,425	2,987.87
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171562	1-Jun-91	2,660	2,785.57
LGE	101	C397	KY	TRANSMITTER BASEBOARD SIGNAL COMBINER	10128267	1-Jun-91	1	2,550.42
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171191	1-Jun-91	2,878	2,383.99
LGE	101	C397	KY	SUPASET III MITEL TELEPHONE DN/RS232	10170805	1-Jun-91	8	2,172.83
LGE	101	C397	KY	INTECOM GENERAL BUFFER	10170815	1-Jun-91	3	2,159.23
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171199	1-Jun-91	474	1,979.41
LGE	101	C397	KY	DATATEL TIME DIVISION MULTIPLEXERS	10170819	1-Jun-91	1	1,801.73
LGE	101	C397	KY	MICOM420MP SYNCHRONOUS LINE DRIVER	10170809	1-Jun-91	6	1,771.17
LGE	101	C397	KY	12.5 CW MESSENGER WIRE	10629389	1-Jun-91	598	1,758.60
LGE	101	C397	KY	ITE 12T SET, TELEPHONE	10171180	1-Jun-91	8	1,711.25
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171565	1-Jun-91	1,998	1,673.47
LGE	101	C397	KY	DATATEL DCP3080 CSU/DSU	10170820	1-Jun-91	2	1,587.18
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170445	1-Jun-91	1,906	1,533.00
LGE	101	C397	KY	44" X 38" 7" SECTIONALIZING BOX	10170442	1-Jun-91	1	1,526.11
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170443	1-Jun-91	619	1,417.24
LGE	101	C397	KY	ITE 24D SET, TELEPHONE	10171178	1-Jun-91	3	1,283.44
LGE	101	C397	KY	HEWLETT PACKARD PAINT JET PAR. 3630A PRINTER	10170814	1-Jun-91	1	1,239.18
LGE	101	C397	KY	INTECOM DCE ADAPTERS	10626861	1-Jun-91	8	1,194.75
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171197	1-Jun-91	1,068	1,134.73
LGE	101	C397	KY	ITE 12S SET, TELEPHONE	10171179	1-Jun-91	3	1,112.32

LGE	101	C397.00	KY	TOWER CLAMP KIT	10171567	1-Jun-91	1	873.11
LGE	101	C397.00	KY	ZENETH ZCM1492 TELASCREEN MONITOR	10170813	1-Jun-91	1	801.84
LGE	101	C397.00	KY	DRACON #46015 TELEPHONE RELAY RACKS	10170449	1-Jun-91	2	705.67
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10171187	1-Jun-91	153	695.89
LGE	101	C397.00	KY	MICOM SYNCHRONOUS LINE DRIVERS	10170818	1-Jun-91	2	693.24
LGE	101	C397.00	KY	MICOM MODEL MICRO 400 STAND ALONE LINE DRIVER	10170821	1-Jun-91	2	624.31
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171561	1-Jun-91	2,500	817.64
LGE	101	C397.00	KY	ITE 4 SET, TELEPHONE	10170823	1-Jun-91	4	427.81
LGE	101	C397.00	KY	PHONE BEAM SPEAKER PHONE	10171181	1-Jun-91	1	329.87
LGE	101	C397.00	KY	TELEPHONE FACE PLATES	10171569	1-Jun-91	200	328.42
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10171196	1-Jun-91	65	223.26
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10171194	1-Jun-91	424	135.36
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10171195	1-Jun-91	66	70.11
LGE	101	C397.00	KY	8M CW GUY WIRE	10171193	1-Jun-91	375	59.38
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE UNDERGROUND	10170440	1-Jun-90	13,344	77,888.25
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10169698	1-Jun-90	9,165	34,925.63
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10169700	1-Jun-90	352	28,837.96
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169699	1-Jun-90	9,306	18,098.06
LGE	101	C397.00	KY	TELESCIENCE TRANSMISSION, MODEL 1X1 ANALOG LIGHTWAVE TERMINAL	10170071	1-Jun-90	1	15,122.78
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10629352	1-Jun-90	9,378	13,312.53
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170066	1-Jun-90	2,574	12,923.67
LGE	101	C397.00	KY	12 5 MCW MESSENGER WIRE	10127266	1-Jun-90	11,852	12,684.40
LGE	101	C397.00	KY	CONTEL FEDERAL SYSTEM NOAA WEATHER WIRE TERMINAL	10170057	1-Jun-90	1	10,213.17
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170432	1-Jun-90	1,072	6,159.35
LGE	101	C397.00	KY	MOTOROLA BASE STATION - 37 MHZ MODEL - L71JB3406C SN. 447HQ0066	10169703	1-Jun-90	1	3,764.28
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170434	1-Jun-90	433	3,401.88
LGE	101	C397.00	KY	12 MCW MESSENGER WIRE	10169701	1-Jun-90	1,274	2,152.78
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170433	1-Jun-90	603	1,504.32
LGE	101	C397.00	KY	SECTIONALIZING BOX	10169702	1-Jun-90	1	1,447.60
LGE	101	C397.00	KY	30" X 15" X 7" DEEP ALUMINUM SECTIONALIZING BOX	10170438	1-Jun-90	1	1,434.15
LGE	101	C397.00	KY	25 PAIR 24 GAUGE SUPERVISORY CABLE	10170054	1-Jun-90	840	857.38
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10588325	1-Jun-90	40	775.68
LGE	101	C397.00	KY	12 PAIR 19 GAUGE SUPERVISORY CABLE	10170431	1-Jun-90	288	331.37
LGE	101	C397.00	KY	8M GUY WIRE	10170055	1-Jun-90	500	320.25
LGE	101	C397.00	KY	11 FT CROSS ARMS	10170056	1-Jun-90	2	257.80
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10170439	1-Jun-90	125	113.50
LGE	101	C397.00	KY	12 FIBER 62 5/125 MICRON LOOSE TUBE CABLE	10170435	1-Jun-90	5,299	(4,718.46)
LGE	101	C397.00	KY	24 FIBER MIXED LOOSE TUBE CABLE	10170436	1-Jun-90	4,500	(6,392.67)
LGE	101	C397.00	KY	36 FIBER MIXED LOOSE TUBE CABLE	10170437	1-Jun-90	16,622	(29,430.82)
LGE	101	C397.00	KY	DECSEVER EQUIPMENT WITH ETHERNET, TRANSCEIVERS, CABLE AND ACCESSORIES	10169690	1-Jun-89	9	26,950.77
LGE	101	C397.00	KY	COMPARTIBLE STATICAL MULTIPLEX WITH 300 5 CHANNEL EXPANSION MODEL	10169689	1-Jun-89	1	25,610.33
LGE	101	C397.00	KY	MOTOROLA MOBILE REPEATER BASE STATION WITH ACCESSORIES	10175287	1-Jun-89	1	13,398.24
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10169697	1-Jun-89	3,266	10,587.10
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10175288	1-Jun-89	2,130	8,859.53
LGE	101	C397.00	KY	IBX INTECOM TYPE DAB-1 DATA ACCESS BOARDS FOR EXISTING 380 EQUIPMENT	10210382	1-Jun-89	8	6,631.55
LGE	101	C397.00	KY	ITT 12 STATION PLUS TELEPHONES	10169685	1-Jun-89	1	4,396.70
LGE	101	C397.00	KY	MT27-366-20 MOD TAP FOR EXISTING DATA CABINET	10175290	1-Jun-89	1	4,364.20
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10169696	1-Jun-89	3,266	4,264.49
LGE	101	C397.00	KY	IBX INTECOM QUAD LINE CORDS FOR EXISTING DATA CABINETS	10169686	1-Jun-89	1	4,119.93
LGE	101	C397.00	KY	IBX INTECOM ADI 100 DATA TERMINAL AND KEYBOARD	10169687	1-Jun-89	1	2,980.62
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10628283	1-Jun-89	1,918	1,440.45
LGE	101	C397.00	KY	IBX INTECOM MODEL 993-0005-322 CAGE DRIVE RECEIVER	10169688	1-Jun-89	1	1,294.81
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10175289	1-Jun-89	214	211.45
LGE	101	C397.00	KY	#12 STRANDED THHN CONTROL WIRE	10169695	1-Jun-89	2,000	89.67
LGE	101	C397.00	KY	SOLID STATE TELEPHONE SWITCHING SYSTEM	10174171	1-Jun-88	1	182,689.42
LGE	101	C397.00	KY	CONTRACT MATERIALS AND LABOR TO FABRICATE AND ERECT A R-LEGGED, SELF-SUPPORTING	10174899	1-Jun-88	1	148,597.48
LGE	101	C397.00	KY	MELITA 4000 DVD/8 LINE COMPUTER WITH DISPLAY TERMINALS AND KEYBOARDS	10174531	1-Jun-88	2	46,074.41
LGE	101	C397.00	KY	MELITA CUSTOMIZED SOFTWARE FOR TELEPHONE SYSTEM	10174541	1-Jun-88	1	37,484.19
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174175	1-Jun-88	12,112	31,648.54
LGE	101	C397.00	KY	COAXIAL CABLE WITH HARDWARE & FITTINGS	10174900	1-Jun-88	1,200	15,263.33
LGE	101	C397.00	KY	COMDIAL 3508-AB-CT-900M TELEPHONE	10174165	1-Jun-88	45	12,736.84
LGE	101	C397.00	KY	CHANNEL MODEM	10174537	1-Jun-88	19	12,503.86
LGE	101	C397.00	KY	#12 FIBER OPTIC CABLE	10174174	1-Jun-88	2,100	10,783.47
LGE	101	C397.00	KY	DECSEVER	10174540	1-Jun-88	2	6,560.34
LGE	101	C397.00	KY	STATISTICAL MULTIPLEX EQUIPMENT	10174898	1-Jun-88	2	6,529.90
LGE	101	C397.00	KY	BATTERY WITH HARDWARE AND BATTERY RACK	10175271	1-Jun-88	1	5,939.61
LGE	101	C397.00	KY	STATITICAL MULTIPLEX EQUIPMENT	10175270	1-Jun-88	2	5,876.62
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10175284	1-Jun-88	1,088	5,699.53
LGE	101	C397.00	KY	TERMINALS WITH KEYBOARD	10174528	1-Jun-88	2	5,224.82
LGE	101	C397.00	KY	12 MAW MESSENGER WIRE	10174544	1-Jun-88	5,086	4,980.49
LGE	101	C397.00	KY	MOD TAP PATCH PANELS	10174915	1-Jun-88	4	4,720.38
LGE	101	C397.00	KY	COMDIAL 3503-AB-CT-900M TELEPHONE	10174909	1-Jun-88	17	4,430.94
LGE	101	C397.00	KY	MODEMS	10174895	1-Jun-88	2	4,241.87
LGE	101	C397.00	KY	MODEMS	10174535	1-Jun-88	2	3,817.49
LGE	101	C397.00	KY	TERMINATION UNIT	10175273	1-Jun-88	19	3,663.25
LGE	101	C397.00	KY	32" X 38" X 7" DEEP ALUMINUM SECTIONALIZING BOX	10174525	1-Jun-88	1	3,649.28
LGE	101	C397.00	KY	CABLE (WAVE GUIDE)	10174545	1-Jun-88	300	3,569.17
LGE	101	C397.00	KY	25 PAIR 24GAUGE INDOOR TELEPHONE CABLE	10174903	1-Jun-88	720	3,314.77
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10175286	1-Jun-88	866	3,156.36
LGE	101	C397.00	KY	COMDIAL 2264 ELECUITECH ELECTRONICS KEY TELEPHONE UNIT	10174907	1-Jun-88	1	3,054.42
LGE	101	C397.00	KY	SOLID STATE BATTERY CHARGES	10174536	1-Jun-88	1	2,956.31
LGE	101	C397.00	KY	WALL MOUNTED P.A. SETS	10174912	1-Jun-88	5	2,888.30
LGE	101	C397.00	KY	C & D POWER SYSTEMS, 24 CELL BATTERY WITH BATTERY RACK AND 24 VOLT DC DISCONNECT	10174898	1-Jun-88	1	2,777.92
LGE	101	C397.00	KY	MASTER DISTRIBUTION FRAME	10174894	1-Jun-88	1	2,627.96
LGE	101	C397.00	KY	COMDIAL 14 X 32 KSU UNIT	10174910	1-Jun-88	1	2,606.44
LGE	101	C397.00	KY	COMDIAL 3500-AB-DT-900M TELEPHONE	10209352	1-Jun-88	7	2,406.92
LGE	101	C397.00	KY	C & D POWER SYSTEMS MODEL ARR24 AC35F3 BATTERY CHARGER	10210342	1-Jun-88	1	2,316.45
LGE	101	C397.00	KY	LIGHTNING PROTECTION EQUIPMENT	10174169	1-Jun-88	3	2,219.19
LGE	101	C397.00	KY	MOTOROLA MOUNTING BREAKER ASSEMBLY	10175276	1-Jun-88	3	1,898.91
LGE	101	C397.00	KY	B PAIR 19 GAUGE SUPERVISORY CABLE	10174542	1-Jun-88	532	1,890.68
LGE	101	C397.00	KY	SIGNAL ADAPTER	10175272	1-Jun-88	12	1,696.87
LGE	101	C397.00	KY	UHF OMNI ANTENNA	10174902	1-Jun-88	3	1,331.89
LGE	101	C397.00	KY	TAP PATCH OCTOPUS	10586001	1-Jun-88	6	1,299.02
LGE	101	C397.00	KY	RELAY TELEPHONE RACKS	10174897	1-Jun-88	4	1,129.56
LGE	101	C397.00	KY	DIGITAL MODEL DELNI AA LOCAL	10174527	1-Jun-88	1	1,106.11
LGE	101	C397.00	KY	VALCOM V1030C CALCOM 1 WAY CEILING SPEAKER	10174906	1-Jun-88	20	1,018.14
LGE	101	C397.00	KY	COMDIAL DSS-BLF-40-AB TELEPHONE	10174167	1-Jun-88	2	1,010.00
LGE	101	C397.00	KY	FABRICATED METALS 32 INCH X 38 INCH X 7 FT PREFAB ALUMINUM CABINETS	10174893	1-Jun-88	3	938.36

LGE	101	C397.00	KY	COMDIAL 3502-AB-DT-900M TELEPHONE	10174908	1-Jun-88	2	934.65
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10629683	1-Jun-88	550	931.86
LGE	101	C397.00	KY	TAP PATCH ADAPTER	10174184	1-Jun-88	15	888.48
LGE	101	C397.00	KY	TAP PATCH ADAPTER	10174914	1-Jun-88	15	888.48
LGE	101	C397.00	KY	PATCH ADAPTER	10174913	1-Jun-88	15	888.40
LGE	101	C397.00	KY	DIGITAL BNE3M-40 CABLE	10174539	1-Jun-88	1	734.83
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174543	1-Jun-88	10,138	658.83
LGE	101	C397.00	KY	OMNI ANTENNA	10209027	1-Jun-88	4	649.85
LGE	101	C397.00	KY	CHANNEL MODEM	10175275	1-Jun-88	1	594.02
LGE	101	C397.00	KY	TWO WAY AMPLIFIER WITH #372A ENCLOSURE	10174911	1-Jun-88	1	585.27
LGE	101	C397.00	KY	P I BURKS MODEL AGR9302RB	10174538	1-Jun-88	1	554.10
LGE	101	C397.00	KY	FEATURE-PAK MULTIPLEX	10174170	1-Jun-88	2	514.17
LGE	101	C397.00	KY	MULTITONE GENERATOR WITH #357 ENCLOSURE	10174172	1-Jun-88	1	511.11
LGE	101	C397.00	KY	DIGITAL MODEL VT320-C2 MONO AMB TERMINAL WITH KEYBOARD	10175277	1-Jun-88	1	479.37
LGE	101	C397.00	KY	MULTIPLEX EQUIPMENT	10175269	1-Jun-88	2	462.73
LGE	101	C397.00	KY	ALPHA WIRE	10174168	1-Jun-88	3,000	424.94
LGE	101	C397.00	KY	100 AMP SAFETY SWITCHES	10174546	1-Jun-88	2	360.27
LGE	101	C397.00	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE	10175285	1-Jun-88	405	259.28
LGE	101	C397.00	KY	CABLE SWITCHES	10174547	1-Jun-88	3	259.09
LGE	101	C397.00	KY	2 DUCT 4" CONDUIT IN CONCRETE	10208987	1-Jun-88	250	252.86
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174526	1-Jun-88	10,138	244.37
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585659	1-Jun-88	352	239.47
LGE	101	C397.00	KY	VALCOM V10CC CEILING SPEAKER	10174166	1-Jun-88	4	236.21
LGE	101	C397.00	KY	12 MAW MESSENGER WIRE	10175282	1-Jun-88	280	215.91
LGE	101	C397.00	KY	DIGITAL BNE3M-05 CABLE	10628635	1-Jun-88	1	197.56
LGE	101	C397.00	KY	TERMINATION UNIT	10175274	1-Jun-88	1	174.02
LGE	101	C397.00	KY	CLASSIC DOOR	10174530	1-Jun-88	1	124.71
LGE	101	C397.00	KY	SHELVES	10174529	1-Jun-88	5	104.11
LGE	101	C397.00	KY	VALCOM VP824B POWER SUPPLY	10174905	1-Jun-88	1	76.35
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10175283	1-Jun-88	700	64.00
LGE	101	C397.00	KY	#400 BARE WIRE	10174904	1-Jun-88	20	45.15
LGE	101	C397.00	KY	CONTRACT LABOR AND MATERIAL FOR SYSTEM WIRING	10172304	1-Jun-87	1	181,185.88
LGE	101	C397.00	KY	COMPARATOR FOR MDC600	10172291	1-Jun-87	5	85,470.97
LGE	101	C397.00	KY	40 CHANNEL TAPE RECORDER WITH ACCESSORIES	10172303	1-Jun-87	1	33,269.76
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10171160	1-Jun-87	8,835	30,882.78
LGE	101	C397.00	KY	DUAL TRANSPORT RECORDER	10173788	1-Jun-87	1	30,448.89
LGE	101	C397.00	KY	CETEC VEGA 591 SPECIAL SYSTEM	10172290	1-Jun-87	1	30,130.60
LGE	101	C397.00	KY	1 LINE FULLY MODULAR DESK TELEPHONE	10208594	1-Jun-87	458	26,729.73
LGE	101	C397.00	KY	8 CHANNEL REMOTE CONSOLE	10172676	1-Jun-87	2	24,880.08
LGE	101	C397.00	KY	COAXIAL CABLE	10173794	1-Jun-87	13,002	23,583.34
LGE	101	C397.00	KY	MICOM MODEL M828 MULTIPLEXERS	10173803	1-Jun-87	7	20,103.35
LGE	101	C397.00	KY	48 CHANNEL ASSEMBLY	10172674	1-Jun-87	1	18,298.66
LGE	101	C397.00	KY	4 PORT DEMAND PHASED ENTRY (SINGLE MESSAGE) DIGITAL ANNOUNCERS WITH ACCESSORIES	10172300	1-Jun-87	4	13,141.78
LGE	101	C397.00	KY	CONTRACT LABOR AND MATERIAL TO INSTALL CONNECTORS ON THE FIBER OPTIC CABLE	10172870	1-Jun-87	1	12,071.08
LGE	101	C397.00	KY	6904, 6903, 7127, 6441, 5084, 6897, 6901	10173802	1-Jun-87	7	12,064.22
LGE	101	C397.00	KY	SIGNAL QUALITY MODULE	10172677	1-Jun-87	5	11,764.25
LGE	101	C397.00	KY	4 CHANNEL ACTIVE COMBINER	10171927	1-Jun-87	3	11,682.41
LGE	101	C397.00	KY	TEFLON 7 CONDUCTOR WITH 1 CONDUCTOR SHIELDED WIRE	10206571	1-Jun-87	5,610	11,464.61
LGE	101	C397.00	KY	DUAL RECEIVER MODULE	10172288	1-Jun-87	4	11,145.43
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171172	1-Jun-87	2,102	10,978.74
LGE	101	C397.00	KY	COAXIAL CABLE	10173793	1-Jun-87	5,200	9,679.87
LGE	101	C397.00	KY	REMOTE SECURITY SYSTEM EQUIPMENT	10171156	1-Jun-87	1	9,879.80
LGE	101	C397.00	KY	EXPANSION COMBINATION SHELF	10205823	1-Jun-87	5	9,499.87
LGE	101	C397.00	KY	SIGNALING AND E RELAY CHANNEL MODEM	10172673	1-Jun-87	2	9,446.53
LGE	101	C397.00	KY	ITE 12 A WDOB-1 TELEPHONES	10173801	1-Jun-87	12	9,274.54
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10588991	1-Jun-87	4,532	9,204.80
LGE	101	C397.00	KY	25 PAIR TELEPHONE CABLE	10172297	1-Jun-87	15,950	9,203.39
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171173	1-Jun-87	1,964	8,820.77
LGE	101	C397.00	KY	CONTRACT LABOR AND MATERIAL TO PROVIDE 15 TIE LINES BETWEEN LG&E ESSX SYSTEM AND	10172299	1-Jun-87	1	8,603.46
LGE	101	C397.00	KY	AG63800551, AS63702035	10206911	1-Jun-87	2	7,997.08
LGE	101	C397.00	KY	LOCAL HANDSET	10171920	1-Jun-87	8	7,649.14
LGE	101	C397.00	KY	TWO SIDED DRILLED & TAPPED RELAY/TELEPHONE RACK	10171917	1-Jun-87	9	7,279.58
LGE	101	C397.00	KY	C&D KTC360 BATTERIES	10609280	1-Jun-87	12	7,241.99
LGE	101	C397.00	KY	DIGITAL MODEL DSRUB-AA DECSERVER-100	10172684	1-Jun-87	2	6,988.64
LGE	101	C397.00	KY	8 CHANNEL MULTIPLEX RADIO WITH ACCESSORIES	10171914	1-Jun-87	2	6,814.00
LGE	101	C397.00	KY	BATTERY CHARGERS/ELIMINATORS	10171554	1-Jun-87	1	6,811.51
LGE	101	C397.00	KY	FOUR CHANNEL BEEPER TELEPHONE COUPLERS	10172679	1-Jun-87	8	6,479.37
LGE	101	C397.00	KY	LOCAL DESK SET	10171919	1-Jun-87	6	5,736.86
LGE	101	C397.00	KY	CETEC VEGA 211 SPECIAL PANEL-PANEL ASSEMBLY, PCB ASSEMBLY, MOUSER, LINE BRIDGING	10172289	1-Jun-87	1	5,383.40
LGE	101	C397.00	KY	COMMUNICATION LOGGING TAPES	10172296	1-Jun-87	60	5,073.51
LGE	101	C397.00	KY	8 PR PLENUM CABLE	10173792	1-Jun-87	1,100	4,987.17
LGE	101	C397.00	KY	MICRO BASE STATION WITH ACCESSORIES	10172298	1-Jun-87	1	4,946.36
LGE	101	C397.00	KY	2 FIBER PLENUM CABLE	10173791	1-Jun-87	100	4,743.66
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10171159	1-Jun-87	8,835	4,704.73
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10173047	1-Jun-87	1,168	4,569.79
LGE	101	C397.00	KY	BUSY LIGHT TONE BOARD	10172287	1-Jun-87	8	4,431.91
LGE	101	C397.00	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE	10205524	1-Jun-87	2,943	4,372.66
LGE	101	C397.00	KY	25 PR 24 GAUGE PHONE CABLE	10172672	1-Jun-87	1,060	4,263.16
LGE	101	C397.00	KY	RADIO DRAWER PEDESTAL	10205483	1-Jun-87	3	4,234.93
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10627974	1-Jun-87	901	4,069.57
LGE	101	C397.00	KY	MICROWAVE TOWER	10171553	1-Jun-87	1	3,913.21
LGE	101	C397.00	KY	ORDERWIRE SIGNALING HANDSET	10171548	1-Jun-87	1	3,866.19
LGE	101	C397.00	KY	FABRICATED METALS 38" X 44" X 7" DEEP ALUMINUM SUPERVISORY CABLE SECTIONALIZING B	10629089	1-Jun-87	1	3,724.85
LGE	101	C397.00	KY	TONE ENCODER BOARD	10627158	1-Jun-87	2	3,709.67
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10171163	1-Jun-87	1	3,266.91
LGE	101	C397.00	KY	PHONE BEAM	10589999	1-Jun-87	12	3,214.72
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10171157	1-Jun-87	1	2,890.76
LGE	101	C397.00	KY	2-W RESISTIVE HYBRID, VF PADS AND TACKFIELD TERMINATION UNIT	10171926	1-Jun-87	2	2,880.74
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171176	1-Jun-87	925	2,816.12
LGE	101	C397.00	KY	44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	10171536	1-Jun-87	1	2,753.57
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10173045	1-Jun-87	4,512	2,666.06
LGE	101	C397.00	KY	44" X 38" X 7" ALUMINUM SECTIONALIZING BOX	10173042	1-Jun-87	1	2,617.31
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174155	1-Jun-87	750	2,520.32
LGE	101	C397.00	KY	LG&E LABOR FOR SUPERVISION AND INSPECTION	10627992	1-Jun-87	1	2,394.59
LGE	101	C397.00	KY	ITT MODEL K-2564-44-VA-40-M FULLY MODULAR TELEPHONE	10172660	1-Jun-87	25	2,360.60
LGE	101	C397.00	KY	1 LINE FULLY MODULAR TELEPHONE	10172681	1-Jun-87	50	2,375.97
LGE	101	C397.00	KY	MOTOROLA BASE STATION	10173432	1-Jun-87	1	2,360.87
LGE	101	C397.00	KY	UNIVERSAL HAND TERMINATOR	10171544	1-Jun-87	1	2,349.85



LGE	101	C397.00	KY	MICROCOM MODEL 2400 MODEMS	10173800	1-Jun-87	3	2,346.89
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171535	1-Jun-87	1,272	2,328.10
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171161	1-Jun-87	690	2,317.94
LGE	101	C397.00	KY	CHANNEL MODEM	10173805	1-Jun-87	1	2,277.48
LGE	101	C397.00	KY	ROYAL BLUE CLASSIC CABINET	10171546	1-Jun-87	1	2,272.19
LGE	101	C397.00	KY	TELEPHONE COUPLER	10173784	1-Jun-87	5	2,230.53
LGE	101	C397.00	KY	S-TAC ENCODER	10171545	1-Jun-87	5	2,193.79
LGE	101	C397.00	KY	44" X 38" X 7" SECTIONALIZING BDX	10171169	1-Jun-87	1	2,165.66
LGE	101	C397.00	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE	10173044	1-Jun-87	818	2,158.45
LGE	101	C397.00	KY	HIGH SPEED TIME GENERATOR	10173785	1-Jun-87	1	2,112.74
LGE	101	C397.00	KY	4 WIRE AUDIO	10171918	1-Jun-87	6	2,111.33
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171175	1-Jun-87	900	2,085.88
LGE	101	C397.00	KY	INTERCONNECT TERM SHEL	10171921	1-Jun-87	1	2,068.22
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10171170	1-Jun-87	1	2,055.25
LGE	101	C397.00	KY	MULTIFONTS	10209252	1-Jun-87	1	2,002.28
LGE	101	C397.00	KY	25 PR GP PHONE CABLE	10173790	1-Jun-87	3,000	1,981.46
LGE	101	C397.00	KY	REMOTE RADIO CONSOLE STATION WITH OPTIONS	10171916	1-Jun-87	1	1,927.27
LGE	101	C397.00	KY	MODEM EXPANSION SHELF	10171823	1-Jun-87	1	1,820.49
LGE	101	C397.00	KY	1 LINE FULLY MODULAR WALL MOUNTED TELEPHONE	10172302	1-Jun-87	40	1,764.03
LGE	101	C397.00	KY	1 LINE FULLY MODULAR DESK TELEPHONE	10172301	1-Jun-87	40	1,747.11
LGE	101	C397.00	KY	44 X 38 X 7 ALUMINUM SECTIONALIZING BOX	10173048	1-Jun-87	1	1,745.30
LGE	101	C397.00	KY	8M AW MESSINGER WIRE	10171164	1-Jun-87	2,656	1,701.80
LGE	101	C397.00	KY	BASEBAND SPLITTING COMBINING AMPLIFIER	10171550	1-Jun-87	2	1,658.72
LGE	101	C397.00	KY	STANDARD COMMUNICATION MODEL C8635 MARINE BASE STATION	10173782	1-Jun-87	1	1,638.99
LGE	101	C397.00	KY	SOUTH CENTRAL BELL MODEL 993-0001-008 ITE 24D B PHONE	10172305	1-Jun-87	2	1,620.74
LGE	101	C397.00	KY	DIGITAL MODEL DELNI-AA/LZ DELN 4	10173799	1-Jun-87	1	1,510.25
LGE	101	C397.00	KY	8 MAW MESSINGER WIRE	10174154	1-Jun-87	737	1,493.56
LGE	101	C397.00	KY	MICOM MODEL M430 LINE DRIVER	10172667	1-Jun-87	16	1,420.55
LGE	101	C397.00	KY	KEY SERVICE UNIT	10173798	1-Jun-87	1	1,387.88
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10590014	1-Jun-87	1	1,371.79
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171543	1-Jun-87	1	1,349.31
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173041	1-Jun-87	548	1,339.75
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172295	1-Jun-87	1	1,320.76
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172678	1-Jun-87	10	1,300.52
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171542	1-Jun-87	2	1,274.97
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173797	1-Jun-87	16	1,220.47
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171549	1-Jun-87	1	1,192.43
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172307	1-Jun-87	2	1,185.04
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171174	1-Jun-87	450	1,132.02
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173796	1-Jun-87	12	1,122.24
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172294	1-Jun-87	11	1,104.28
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173789	1-Jun-87	749	1,095.00
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171925	1-Jun-87	1	1,042.32
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171165	1-Jun-87	600	979.32
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172286	1-Jun-87	2	919.21
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10627176	1-Jun-87	1,800	903.42
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172671	1-Jun-87	2,000	893.14
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171551	1-Jun-87	2	885.13
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173040	1-Jun-87	1,964	869.64
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171928	1-Jun-87	8	833.31
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171924	1-Jun-87	1	775.68
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172682	1-Jun-87	2	752.94
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10207212	1-Jun-87	2,450	744.05
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171915	1-Jun-87	1	714.03
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10196793	1-Jun-87	289	700.25
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10586043	1-Jun-87	540	687.34
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172683	1-Jun-87	1	683.06
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173804	1-Jun-87	1	667.23
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171913	1-Jun-87	1	615.33
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173795	1-Jun-87	2	610.62
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171922	1-Jun-87	1	590.92
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171912	1-Jun-87	2	565.53
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171909	1-Jun-87	1	562.66
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171162	1-Jun-87	486	539.26
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10207852	1-Jun-87	1	536.13
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172675	1-Jun-87	2	525.26
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10589325	1-Jun-87	7	523.04
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171556	1-Jun-87	190	515.08
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10585312	1-Jun-87	190	515.05
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171541	1-Jun-87	1	488.45
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172666	1-Jun-87	2	459.59
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173046	1-Jun-87	225	421.12
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10585328	1-Jun-87	1	409.35
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171929	1-Jun-87	2	402.15
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172293	1-Jun-87	1	400.86
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173788	1-Jun-87	1,000	361.12
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172306	1-Jun-87	2	347.18
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173433	1-Jun-87	1	329.79
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171171	1-Jun-87	256	285.81
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173787	1-Jun-87	15,000	281.00
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173434	1-Jun-87	1	256.87
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171552	1-Jun-87	1	232.93
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10207851	1-Jun-87	1	222.81
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171547	1-Jun-87	1	222.81
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171158	1-Jun-87	225	212.64
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172292	1-Jun-87	6	211.39
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173043	1-Jun-87	100	182.24
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171166	1-Jun-87	289	164.44
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171911	1-Jun-87	2	152.75
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10172669	1-Jun-87	1	138.33
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171537	1-Jun-87	100	121.96
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171538	1-Jun-87	50	120.76
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10173783	1-Jun-87	1	112.87
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171908	1-Jun-87	3	90.78
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171555	1-Jun-87	130	79.72
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171910	1-Jun-87	1	56.07
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171534	1-Jun-87	50	55.16
LGE	101	C397.00	KY	30 FT STUB 50 PR 22 GAUGE PROTECTOR UNIT	10171907	1-Jun-87	1	23.58

LGE	101	C397.00	KY	3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	10170781	1-Jun-86	1	30,058.75
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170793	1-Jun-86	8,344	25,341.27
LGE	101	C397.00	KY	3 BAY 10 CHANNEL RADIO REMOTE CONSOLE WITH PHONE PATCH	10170780	1-Jun-86	1	22,762.03
LGE	101	C397.00	KY	2 BAY, 4 CHANNEL CONSOLE WITH S1-MO CAST CAPABILITY	10170037	1-Jun-86	2	21,654.29
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10198315	1-Jun-86	4,765	14,471.62
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170033	1-Jun-86	6,204	9,904.35
LGE	101	C397.00	KY	SECTIONALIZING BOXES	10170782	1-Jun-86	2	6,946.01
LGE	101	C397.00	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE	10170789	1-Jun-86	6,029	5,849.20
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170032	1-Jun-86	8,344	4,646.94
LGE	101	C397.00	KY	SECTIONALIZING BOX	10170426	1-Jun-86	1	3,765.36
LGE	101	C397.00	KY	SECTIONALIZING BOX	10170790	1-Jun-86	1	3,765.34
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10587979	1-Jun-86	740	3,639.44
LGE	101	C397.00	KY	FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE	10170044	1-Jun-86	1	2,664.92
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170035	1-Jun-86	4,765	2,653.72
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170787	1-Jun-86	614	2,362.36
LGE	101	C397.00	KY	SECTIONALIZING BOX	10170425	1-Jun-86	1	2,170.45
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170034	1-Jun-86	1,031	2,000.53
LGE	101	C397.00	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170792	1-Jun-86	1,030	1,996.60
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170791	1-Jun-86	6,204	1,879.86
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170783	1-Jun-86	1,142	1,873.02
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10170786	1-Jun-86	5,793	1,801.61
LGE	101	C397.00	KY	451 MHZ CONTROL SYSTEM	10169682	1-Jun-86	1	1,508.70
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170036	1-Jun-86	960	1,306.75
LGE	101	C397.00	KY	FABRICATED METALS 32" X 38" X 7" ALUMINUM SUPERVISORY CABLE SECTIONALIZING BOX	10170784	1-Jun-86	1	1,238.37
LGE	101	C397.00	KY	BELDEN CAT 9228 COAXIAL CABLE	10588300	1-Jun-86	4,500	1,120.89
LGE	101	C397.00	KY	GRANGER P/N 065-2795-11 SOLID STATE MULTIPLEX DATA SET	10127675	1-Jun-86	1	1,010.36
LGE	101	C397.00	KY	ALUMINUM SECTIONALIZING BOX	10170785	1-Jun-86	1	1,000.60
LGE	101	C397.00	KY	RADIO FREQUENCY TEST LEVEL METER	10170427	1-Jun-86	1	491.99
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10170786	1-Jun-86	614	342.85
LGE	101	C397.00	KY	GRANGER P/N 888-0644-01 TERMINATION UNIT	10170046	1-Jun-86	1	290.02
LGE	101	C397.00	KY	1" AND UNDER TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	10170045	1-Jun-86	25	54.15
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170794	1-Jun-86	35	36.25
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175261	1-Jun-85	1,968	5,996.82
LGE	101	C397.00	KY	6-WAY CONFERENCE BRIDGE (WESCOM)	10169665	1-Jun-85	1	4,210.60
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175262	1-Jun-85	1,792	1,592.22
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10169679	1-Jun-85	1,968	1,521.23
LGE	101	C397.00	KY	SIGNALCRAFTERS MODEL 70 POWER METER	10169662	1-Jun-85	1	1,029.24
LGE	101	C397.00	KY	STANDARD COMMUNICATIONS MODEL C8633S BASE STATION	10169675	1-Jun-85	1	874.17
LGE	101	C397.00	KY	PORTABLE TRANCEIVER	10169681	1-Jun-85	1	590.14
LGE	101	C397.00	KY	CONSOLE REMOTE DESK SET	10169664	1-Jun-85	2	563.81
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10209736	1-Jun-85	1,700	448.26
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175263	1-Jun-85	71	92.30
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175260	1-Jun-85	1,520	(180.63)
LGE	101	C397.00	KY	51 PR 19 GA SUPERVISORY CABLE	10174514	1-Jun-84	29,993	42,345.96
LGE	101	C397.00	KY	250 WATT BASE STATION WITH ACCESSORIES	10175257	1-Jun-84	1	9,847.03
LGE	101	C397.00	KY	SECTIONALIZING BOX	10174516	1-Jun-84	3	7,501.86
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174507	1-Jun-84	1,708	6,476.91
LGE	101	C397.00	KY	51 PR 19 GA SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10174513	1-Jun-84	1,000	5,663.13
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10174509	1-Jun-84	2,556	5,435.42
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174521	1-Jun-84	970	4,613.18
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174510	1-Jun-84	2,556	3,511.43
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174505	1-Jun-84	1,769	3,144.35
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10174515	1-Jun-84	8,649	3,138.01
LGE	101	C397.00	KY	250 WATT BASE STATION WITH ACCESSORIES	10175256	1-Jun-84	1	1,845.94
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174508	1-Jun-84	1,679	1,589.36
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174511	1-Jun-84	193	1,571.07
LGE	101	C397.00	KY	INTECH INC. MARINER 80BASE STATION	10174523	1-Jun-84	1	955.43
LGE	101	C397.00	KY	7/8 INCH LDF SERIES, HELIAX CABLE WITH FITTINGS	10175255	1-Jun-84	140	853.53
LGE	101	C397.00	KY	60 FT PINE POLE WITH GROUND	10585987	1-Jun-84	1	800.54
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174506	1-Jun-84	1,741	746.73
LGE	101	C397.00	KY	MODEL DB264, 8 DB GAIN, 154.46375 MHZ ANTENNA	10209413	1-Jun-84	1	657.06
LGE	101	C397.00	KY	8 MAW MESSENGER WIRE	10174512	1-Jun-84	193	525.45
LGE	101	C397.00	KY	MOTOROLA MODEL 6161A 4-WIRE TERM UNIT WITH JACKFIELD, VF PADS, AND BATTERY FEED	10174504	1-Jun-84	1	414.43
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175258	1-Jun-84	1,311	(179.40)
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175259	1-Jun-84	1,320	(180.53)
LGE	101	C397.00	KY	FARIMON TYPE FL 1-6-03 ONLINE PROTECTED MICROWAVE TERMINAL ASSEMBLY WITH ACCESSO	10173776	1-Jun-83	1	26,815.47
LGE	101	C397.00	KY	STAINLESS STEEL WALK-WAY AND PLATFORM (ACCESS TO REFLECTOR ON STACK)	10173768	1-Jun-83	1	12,703.55
LGE	101	C397.00	KY	CABLEWAVE SYSTEMS TYPE WE-59 WAVEGUIDE WITH HANGERS AND FITTINGS	10206871	1-Jun-83	725	9,616.96
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585658	1-Jun-83	2,558	6,905.79
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10209656	1-Jun-83	2,608	5,394.80
LGE	101	C397.00	KY	CABLE WAVE TYPE WE-59 WAVEGUIDE WITH HANGERS & FITTINGS	10173765	1-Jun-83	370	6,387.28
LGE	101	C397.00	KY	8 FT X 12 FT RECTANGULAR REFLECTOR WITH 8 FT K FRAME	10173769	1-Jun-83	1	5,526.94
LGE	101	C397.00	KY	CABLEWAVE SYSTEMS TYPE WE59 WAVEGUIDES	10173762	1-Jun-83	330	5,427.42
LGE	101	C397.00	KY	LARSE REMOTE CONTROL TERMINAL	10172646	1-Jun-83	2	5,214.99
LGE	101	C397.00	KY	WAVEGUIDE WITH HANGERS, CONNECTORS AND HARDWARE	10173770	1-Jun-83	360	4,526.49
LGE	101	C397.00	KY	10 FT DISH VERTICAL/TILT MOUNT WITH HARDWARE	10173771	1-Jun-83	1	4,111.93
LGE	101	C397.00	KY	MICROWAVE ANTENNA	10172655	1-Jun-83	1	3,474.25
LGE	101	C397.00	KY	CONTRACT MATERIALS AND LABOR FOR MICROWAVE TOWER MODIFICATIONS	10174148	1-Jun-83	1	3,312.34
LGE	101	C397.00	KY	LARSE CORP #5321C-231 REMOTE TERMINAL ALARM	10172648	1-Jun-83	1	3,045.33
LGE	101	C397.00	KY	BATTERY WITH FABRICATED STORAGE RACK AND TRAY	10172657	1-Jun-83	1	3,038.00
LGE	101	C397.00	KY	24 VOLT LEAD CALCIUM BATTERY	10173773	1-Jun-83	1	2,881.19
LGE	101	C397.00	KY	C&D KET 380 LEAD ACID BATTERY	10173761	1-Jun-83	1	2,855.95
LGE	101	C397.00	KY	REMOTE CONTROL TERMINAL UNIT	10172276	1-Jun-83	1	2,775.88
LGE	101	C397.00	KY	TYPE WE-59 WAVEGUIDE WITH FITTINGS	10174503	1-Jun-83	185	2,270.77
LGE	101	C397.00	KY	BASE STATION WITH DC METERING CHASSIS, EXTENDER RECEIVER AND TIME-OUT-TIMER	10172645	1-Jun-83	1	2,146.65
LGE	101	C397.00	KY	REMOTE ALARM TERMINAL	10209999	1-Jun-83	1	2,110.09
LGE	101	C397.00	KY	ALTUS ENTR. LABOR & MAT TO REGUY AND MODIFY MICROWAVE TOWER	10173412	1-Jun-83	1	2,020.26
LGE	101	C397.00	KY	8 MCW MESSENGER WIRE	10172282	1-Jun-83	2,558	1,904.10
LGE	101	C397.00	KY	AC BATTERY CHARGER	10172850	1-Jun-83	1	1,553.73
LGE	101	C397.00	KY	MICROWAVE ANTENNA	10172854	1-Jun-83	1	1,524.49
LGE	101	C397.00	KY	C&D BATTERY CHARGER	10208256	1-Jun-83	1	1,461.57
LGE	101	C397.00	KY	CABLEWAVE SYSTEMS 6 FT VERTICAL MOUNT MICROWAVE DISK	10173779	1-Jun-83	1	1,453.19
LGE	101	C397.00	KY	ANDREW CORP R8C 6' RADOME	10174153	1-Jun-83	1	1,403.97
LGE	101	C397.00	KY	SINGLE PHASE TRANSFORMER	10172653	1-Jun-83	1	1,378.39
LGE	101	C397.00	KY	8M AW MESSENGER WIRE	10174145	1-Jun-83	2,608	1,322.11
LGE	101	C397.00	KY	ANDREW CORP T6SA VERTICAL MOUNTS	10173763	1-Jun-83	2	1,239.30
LGE	101	C397.00	KY	TYPE PA-65 VERTICLE MOUNT, 6 FT MICROWAVE DISH	10173775	1-Jun-83	1	1,072.35
LGE	101	C397.00	KY	LARSE CORP #5410C-201 TERMINAL EXPANDER	10172647	1-Jun-83	1	1,050.26

LGE	101	C397	KY	24 GA BURIAL CABLE	10172651	1-Jun-83	1,333	982	10
LGE	101	C397	KY	REMOTE TERMINAL EXPANDER	10172661	1-Jun-83	1	954	20
LGE	101	C397	KY	BUD RELAY RACKS AND PANELS	10172652	1-Jun-83	1	891	72
LGE	101	C397	KY	CEEEO TYPE R700 CASE WITH 8 #638 44 HM COILS	10174141	1-Jun-83	5	838	67
LGE	101	C397	KY	VERTICAL TOWER MOUNT	10173778	1-Jun-83	1	749	51
LGE	101	C397	KY	1 INCH ALUMINUM TW CONDUIT WITH FITTINGS	10172649	1-Jun-83	1	707	46
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #C638 44 HM COILS	10172643	1-Jun-83	4	670	93
LGE	101	C397	KY	CABLEWAVE 6 FT UNHEATED RADOME	10174147	1-Jun-83	1	645	85
LGE	101	C397	KY	BUD RELAY RACKS & PANELS	10174152	1-Jun-83	1	557	27
LGE	101	C397	KY	BATTERY RACK WITH LEAD TRAY	10205885	1-Jun-83	1	532	73
LGE	101	C397	KY	BUD RELAY RACKS AND PANELS	10627175	1-Jun-83	1	515	48
LGE	101	C397	KY	CEEEO TYPE C700 CASE WITH 8 #638 44 HM COILS	10174142	1-Jun-83	3	503	18
LGE	101	C397	KY	CEEEO TYPE R700 CASE WITH 8 #638 44 HM COILS	10174143	1-Jun-83	3	503	18
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #C638 44 MH COILS	10172275	1-Jun-83	3	503	16
LGE	101	C397	KY	6 FT UNHEATED RADOME	10173774	1-Jun-83	1	476	80
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	10586898	1-Jun-83	3	452	10
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	10172273	1-Jun-83	3	452	10
LGE	101	C397	KY	401 LINE AMP	10172860	1-Jun-83	1	418	74
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	10172844	1-Jun-83	2	301	40
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	10172274	1-Jun-83	2	301	40
LGE	101	C397	KY	BUD RELAY RACKS AND EQUIPMENT PANELS	10173777	1-Jun-83	1	295	95
LGE	101	C397	KY	MOUNTING SHELF	10172859	1-Jun-83	1	191	92
LGE	101	C397	KY	TEST EXTENDER	10172658	1-Jun-83	1	174	48
LGE	101	C397	KY	CEEEO TYPE C700 CASE WITH 8 #638 44 HM COILS	10172283	1-Jun-83	1	167	74
LGE	101	C397	KY	CEEEO TYPE R700 CASE WITH 8 #638 44 HM COILS	10172284	1-Jun-83	1	167	72
LGE	101	C397	KY	CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	10174140	1-Jun-83	1	167	72
LGE	101	C397	KY	CEEEO TYPE R700 CASE WITH 8 #638 44 MH COILS	10209251	1-Jun-83	1	167	72
LGE	101	C397	KY	CEEEO TYPE R700 CASES WITH 8 #638 44 MH COILS	10627157	1-Jun-83	1	150	70
LGE	101	C397	KY	1 INCH TW ALUMINUM CONDUIT WITH FITTINGS AND ACCESSORIES	10173767	1-Jun-83	30	117	75
LGE	101	C397	KY	3/8 SHIELDED CABLE	10173772	1-Jun-83	500	112	09
LGE	101	C397	KY	BELDEN #8450 WIRE	10172650	1-Jun-83	500	84	55
LGE	101	C397	KY	PAYMENTS MADE BY U.S. CORP OF ENGR. TOWARD FLOOD PUMPING(U53-648,C602B4)	10173766	1-Jun-83	1	(988	77)
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171904	1-Jun-82	25,446	34,806	14
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171519	1-Jun-82	22,478	29,308	35
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585852	1-Jun-82	17,333	22,781	64
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171903	1-Jun-82	25,340	13,024	53
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171888	1-Jun-82	4,227	11,401	53
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171902	1-Jun-82	17,035	7,365	48
LGE	101	C397	KY	MOTOROLA MICOR BASE STATION	10207511	1-Jun-82	1	5,245	26
LGE	101	C397	KY	MICOR BASE STATION WITH ACCESSORIES	10171530	1-Jun-82	1	4,339	88
LGE	101	C397	IN	LARSE CORP. MODEL 5321C-2B1 REMOTE TERMINAL ALARM	10628913	1-Jun-82	1	2,544	28
LGE	101	C397	KY	MOTOROLA 2-WAY RADIO CONSOLE REMOTE	10171905	1-Jun-82	1	2,332	39
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10171533	1-Jun-82	808	1,975	42
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172271	1-Jun-82	784	1,931	93
LGE	101	C397	IN	C & D MODEL ARR 24 VOLT BATTERY CHARGER WITH LOW ALARM	10170326	1-Jun-82	1	1,415	50
LGE	101	C397	KY	MOTOROLA MODEL L24TSB3130BM MAXAR 80 UHF BASE STATION TRANSCEIVER WITH ACCESSORI	10171891	1-Jun-82	1	1,258	82
LGE	101	C397	KY	8M CW MESSENGER WIRE	10172272	1-Jun-82	784	648	97
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171900	1-Jun-82	888	439	36
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10171887	1-Jun-82	1,370	272	97
LGE	101	C397	KY	DECIBEL MODEL DB 404 BROAD BAND ANTENNA	10171880	1-Jun-82	1	175	20
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171901	1-Jun-82	1,370	145	00
LGE	101	C397	KY	48 MHZ TRANSMITTER	10194502	1-Jun-81	1	5,078	39
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171148	1-Jun-81	2,769	3,221	99
LGE	101	C397	KY	MOTOROLA MC1005 CHANNEL MODEM WITH E&M SIGNAL AND E RELAY OUTPUT	10171152	1-Jun-81	3	2,895	10
LGE	101	C397	KY	GE TRANSMITTER	10171143	1-Jun-81	1	2,535	82
LGE	101	C397	KY	GE RECEIVER	10171145	1-Jun-81	1	2,065	57
LGE	101	C397	KY	MOTOROLA MODEL M1005 CHANNEL MODEM	10170775	1-Jun-81	1	2,044	27
LGE	101	C397	KY	GE RECEIVER	10171144	1-Jun-81	1	1,684	42
LGE	101	C397	KY	8M CW MESSENGER WIRE	10194501	1-Jun-81	2,489	1,360	84
LGE	101	C397	KY	POWER SUPPLY	10171153	1-Jun-81	1	1,232	06
LGE	101	C397	KY	SIGNAL ARRESTERS	10628811	1-Jun-81	50	1,174	29
LGE	101	C397	KY	8M CW MESSENGER WIRE	10171146	1-Jun-81	1,879	1,052	52
LGE	101	C397	KY	MOTOROLA M1010 TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID	10171151	1-Jun-81	3	885	96
LGE	101	C397	KY	ANDREW CORP #LDF5-50 7/8" FOAM LINED TRANSMISSION CABLE	10171140	1-Jun-81	130	760	01
LGE	101	C397	KY	48 MHZ ANTENNA WITH ACCESSORIES	10171154	1-Jun-81	1	659	46
LGE	101	C397	KY	MOTOROLA MODEL M1010 TERMINAL UNIT	10171514	1-Jun-81	1	824	65
LGE	101	C397	KY	GE TRANSMITTER	10171142	1-Jun-81	1	588	78
LGE	101	C397	KY	STATES TYPE NT SLIDING LINK TERMINAL BLOCKS	10171515	1-Jun-81	75	520	35
LGE	101	C397	KY	DECIBEL PRODUCTS #DE-212-2 SIDE MOUNT ANTENNA CUT TO 37.5 MHZ	10170776	1-Jun-81	1	452	48
LGE	101	C397	KY	FABRICATED STEEL SUPERVISORY CABLE CABINET	10171516	1-Jun-81	1	344	54
LGE	101	C397	KY	MOTOROLA M1001 EXPANSION COMBINATION SHELF	10171150	1-Jun-81	1	265	06
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170777	1-Jun-81	195	249	12
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171147	1-Jun-81	195	249	12
LGE	101	C397	KY	GE CARD EXTENDER	10171141	1-Jun-81	1	104	78
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10127575	1-Jun-80	27,878	39,198	86
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169643	1-Jun-80	34,777	33,575	04
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10128173	1-Jun-80	11,715	31,006	45
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170768	1-Jun-80	16,221	16,939	63
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170386	1-Jun-80	35,483	16,174	32
LGE	101	C397	KY	8M CW MESSENGER WIRE	10169641	1-Jun-80	34,777	15,342	52
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170025	1-Jun-80	7,548	13,414	11
LGE	101	C397	IN	RIVER CROSSING TOWER #6 CIRCUIT 3882 - MOTOROLA MODEL #C1521BA ALARM TRANSMITTER	10170324	1-Jun-80	1	12,939	41
LGE	101	C397	KY	ALARM TRANSMITTER	10175230	1-Jun-80	1	12,659	60
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169659	1-Jun-80	15,785	11,596	85
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170031	1-Jun-80	1,260	10,342	29
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170759	1-Jun-80	8,016	9,932	48
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170761	1-Jun-80	15,955	7,068	12
LGE	101	C397	IN	28-03-6 CARRIER OR MICROWAVE EQUIPMENT- RFL MOD#2201 TONE TELEMETERING EQUIPMENT	10169664	1-Jun-80	1	6,548	69
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170382	1-Jun-80	2,376	6,215	25
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170384	1-Jun-80	4,583	5,895	99
LGE	101	C397	KY	18 PAIR 19 GAUGE SUPERVISORY CABLE	10170388	1-Jun-80	15,236	5,591	45
LGE	101	C397	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE	10170390	1-Jun-80	4,075	5,511	22
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170393	1-Jun-80	7,546	5,160	58
LGE	101	C397	KY	8M CW MESSENGER WIRE	10169658	1-Jun-80	15,785	4,875	84
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170401	1-Jun-80	9,293	4,742	35
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170400	1-Jun-80	1,673	4,480	90
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170406	1-Jun-80	8,016	3,564	67
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170405	1-Jun-80	2,200	3,508	42



LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170403	1-Jun-80	1,274	3,412.23
LGE	101	C397	IN	MOTOROLA MODEL #CLN1059AB POWER SUPPLY	10169969	1-Jun-80	1	3,135.13
LGE	101	C397	KY	POWER SUPPLY	10170774	1-Jun-80	1	3,067.29
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170026	1-Jun-80	1,508	2,886.31
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170394	1-Jun-80	1,509	2,886.31
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170024	1-Jun-80	4,563	2,544.55
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10587978	1-Jun-80	2,001	2,320.28
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170385	1-Jun-80	620	2,080.69
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170399	1-Jun-80	1,158	1,998.20
LGE	101	C397	KY	HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	10628004	1-Jun-80	2	1,984.21
LGE	101	C397	KY	HIGH BAND, TWO FREQUENCY, PORTABLE TWO WAY RADIO	10169661	1-Jun-80	2	1,984.20
LGE	101	C397	KY	HIGH BAND LOW POWER FLEXAR REMOTE 2 WATT 2 FREQUENCY BASS STATION	10170772	1-Jun-80	1	1,962.43
LGE	101	C397	KY	8M CW MESSENGER WIRE	10582175	1-Jun-80	3,787	1,951.45
LGE	101	C397	IN	MOTOROLA MODEL #TDB-6074A SLIM LINE ANTENNA	10169968	1-Jun-80	1	1,742.71
LGE	101	C397	KY	SLIM LINE ANTENNA	10175231	1-Jun-80	1	1,706.14
LGE	101	C397	IN	C & D TYPE KCT-360 12 CELL 24 VOLT BATTERY	10170320	1-Jun-80	1	1,510.14
LGE	101	C397	KY	18 PAIR 19 GAUGE SUPERVISORY CABLE	10170389	1-Jun-80	1,730	1,357.09
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169644	1-Jun-80	488	1,333.55
LGE	101	C397	IN	RADIO ANTENNA BRACKET & MOUNT, GALVNAIZED	10169987	1-Jun-80	1	1,319.18
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10127074	1-Jun-80	2,001	1,230.84
LGE	101	C397	KY	8M CW MESSENGER WIRE	10169655	1-Jun-80	2,001	1,152.68
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170404	1-Jun-80	2,200	1,122.70
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170387	1-Jun-80	660	1,084.47
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170391	1-Jun-80	1,795	1,048.55
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170396	1-Jun-80	1,509	1,039.79
LGE	101	C397	KY	CHANNEL MODEM, 680 KHZ WITH E & H RINGDOWN SIGNAL	10170767	1-Jun-80	1	962.20
LGE	101	C397	KY	8M CW MESSENGER WIRE	10609276	1-Jun-80	1,673	853.75
LGE	101	C397	KY	FOAM DIELECTRIC HELIAX COAXIAL CABLE WITH CONNECTORS	10170773	1-Jun-80	160	796.23
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 10 C-638 44 MH COILS	10170019	1-Jun-80	4	742.81
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10626582	1-Jun-80	678	708.04
LGE	101	C397	KY	8M CW MESSENGER	10170398	1-Jun-80	1,145	675.31
LGE	101	C397	KY	2 CHANNEL DC REMOTE CONSOLE	10174872	1-Jun-80	1	651.89
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170402	1-Jun-80	1,274	650.15
LGE	101	C397	KY	TELEMETER AMPLIFIER MODULATOR WITH CALIBRATOR	10170785	1-Jun-80	2	504.53
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	10170020	1-Jun-80	2	445.68
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 12 C-638 44 MH COILS	10170021	1-Jun-80	2	445.68
LGE	101	C397	IN	NARDA MODEL 757C ATTENUATORS (10, 20, 30DB)	10170322	1-Jun-80	5	442.55
LGE	101	C397	KY	DC-DC CONVERTER WITH 129 VOLT DC INPUT AND 10 AND 20 VOLT DC OUTPUT	10170030	1-Jun-80	1	351.68
LGE	101	C397	IN	NARDA MODEL 612A WAVEGUIDE TO COAX ADAPTERS	10170321	1-Jun-80	2	354.56
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170395	1-Jun-80	181	348.19
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170397	1-Jun-80	181	348.19
LGE	101	C397	IN	GRAYBAR CAT#GB-90370-73 STYLE G3 FLOOR SUPPORTED RELAY RACKS	10170323	1-Jun-80	2	337.09
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 6C-638 44 MH COILS	10175246	1-Jun-80	3	334.24
LGE	101	C397	KY	CONVERTER WITH 129 VOLT DC INPUT AN D12 AND 20 VOLT DC OUTPUT	10170763	1-Jun-80	1	325.14
LGE	101	C397	KY	TRANSMITTER WITH FILTER	10170764	1-Jun-80	2	317.55
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	10169647	1-Jun-80	2	297.12
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	10169650	1-Jun-80	2	297.12
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 8 C-638 44 MH COILS	10169646	1-Jun-80	2	297.12
LGE	101	C397	KY	TERMINATION UNIT, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	10170766	1-Jun-80	1	293.68
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170760	1-Jun-80	230	284.88
LGE	101	C397	KY	154 57 MHZ COAXIAL ANTENNA	10175232	1-Jun-80	1	243.37
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 6 C-638 44 MH COILS	10169653	1-Jun-80	2	222.88
LGE	101	C397	KY	CEECO TYPE C124A CASES WITH 6 C-638 44 MH COILS	10175245	1-Jun-80	2	222.88
LGE	101	C397	KY	45MHZ HEAVY DUTY GROUND PLANE ANTENNA	10175229	1-Jun-80	1	202.18
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	10170018	1-Jun-80	1	185.71
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 10 C-638 44 MH COILS	10170017	1-Jun-80	1	185.71
LGE	101	C397	KY	TRANSMITTER WITH FILTER	10170029	1-Jun-80	1	182.08
LGE	101	C397	IN	1/8" X 16" X 40" SHEET LEAD BATTERY TRAYS, #67	10169966	1-Jun-80	2	160.44
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10169657	1-Jun-80	195	152.70
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10169656	1-Jun-80	195	152.70
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	10169645	1-Jun-80	1	148.56
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	10169649	1-Jun-80	1	148.56
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	10169648	1-Jun-80	1	148.56
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 8 C-638 44 MH COILS	10169651	1-Jun-80	1	148.56
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10169652	1-Jun-80	1	111.44
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10175247	1-Jun-80	1	111.44
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10175244	1-Jun-80	1	111.44
LGE	101	C397	KY	CEECO TYPE C124A CASE WITH 6C-638 44 MH COILS	10169640	1-Jun-80	1	111.44
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10128172	1-Jun-80	60	106.65
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169642	1-Jun-80	60	105.27
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170027	1-Jun-80	90	104.37
LGE	101	C397	IN	C & D TYPE RD-801-3 2 TIER BATTERY RACK	10170325	1-Jun-80	1	71.42
LGE	101	C397	IN	BUD MODEL HG RELAY RACK PANELS	10169965	1-Jun-80	7	69.85
LGE	101	C397	IN	NARDA MODEL 78N-M TO N-M ADAPTER	10171864	1-Jun-80	1	68.33
LGE	101	C397	KY	8M CW MESSENGER WIRE	10170028	1-Jun-80	195	64.20
LGE	101	C397	KY	CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	10170015	1-Jun-80	1	59.32
LGE	101	C397	KY	CEECO TYPE C162A CASE WITH 6 C-638 44 MH COILS	10170016	1-Jun-80	1	59.32
LGE	101	C397	KY	8M CW MESSENGER WIRE	10169654	1-Jun-80	90	51.84
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174861	1-Jun-79	7,158	9,420.65
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10174863	1-Jun-79	8,948	6,880.61
LGE	101	C397	KY	MOTOROLA 100WATT LOW BAND TONE REMOTE CONTROL BASE STATION	10174129	1-Jun-79	1	3,262.29
LGE	101	C397	KY	8M CW MESSENGER WIRE	10174858	1-Jun-79	7,035	2,913.36
LGE	101	C397	KY	REMOTE CONTROLLED BASE	10174853	1-Jun-79	1	1,131.81
LGE	101	C397	KY	MOTOROLA CONTROL CONSOLE	10174128	1-Jun-79	1	1,084.47
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174864	1-Jun-79	425	1,024.52
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174862	1-Jun-79	792	937.33
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174859	1-Jun-79	342	854.14
LGE	101	C397	KY	8M CW MESSENGER WIRE	10205925	1-Jun-78	782	464.19
LGE	101	C397	KY	SERIES 80 DC REMOTE CONSOLE	10174868	1-Jun-79	1	335.63
LGE	101	C397	KY	ANTENNA	10174866	1-Jun-79	1	145.38
LGE	101	C397	KY	TENULINE ATTENATOR WITH UHF CONNECTORS	10174867	1-Jun-79	1	111.31
LGE	101	C397	KY	MOTOROLA #M1005 CHANNEL MODEMS WITH E & M SINGALINGAND E RELAY OUTPUT	10173755	1-Jun-78	5	3,940.30
LGE	101	C397	KY	MOTOROLA #M1010 TERMINATION UNITS, 2 WIRE RESISTIVE HYBRID WITH JACKFIELD	10173750	1-Jun-78	5	1,203.98
LGE	101	C397	KY	MOTOROLA CATALOG COAXIAL TRANSMISSION LINE CABLE	10205544	1-Jun-78	160	1,138.15
LGE	101	C397	KY	MOTOROLA MC400 558 MULTIPLEX CHANNEL MODEM (G28 KHZ)	10173753	1-Jun-78	1	979.03
LGE	101	C397	KY	MOTOROLA MODEL ANTENNA ASSEMBLY TUNED TO 451.125 MHZ RECEIVE 456.125 TRANSMIT	10173752	1-Jun-78	1	577.87
LGE	101	C397	KY	MOTOROLA MC400 CHANNEL COMBINER	10173754	1-Jun-78	1	118.06
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172628	1-Jun-77	10,599	14,766.33

LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172641	1-Jun-77	7,188	8,522.32
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (568 UNDERGROUND)	10626878	1-Jun-77	8,703	7,704.86
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10172260	1-Jun-77	2,831	7,613.87
LGE	101	C397 00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10206188	1-Jun-77	5,941	6,883.19
LGE	101	C397 00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172627	1-Jun-77	1,350	6,328.22
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10589898	1-Jun-77	10,589	6,304.84
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172262	1-Jun-77	9,307	6,079.81
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172629	1-Jun-77	1,350	5,836.30
LGE	101	C397 00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172626	1-Jun-77	4,133	5,757.49
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172261	1-Jun-77	9,307	5,543.98
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172253	1-Jun-77	4,754	5,520.21
LGE	101	C397 00	KY	MOTOROLA MODEL B91RCB-3106B MICRO 330 WATT RF25 TO 50 MHZ	10171504	1-Jun-77	1	5,063.62
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172639	1-Jun-77	3,445	3,655.77
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172259	1-Jun-77	8,135	3,648.65
LGE	101	C397 00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172251	1-Jun-77	5,750	3,093.99
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172256	1-Jun-77	7,188	2,845.66
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172632	1-Jun-77	2,007	2,330.09
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172997	1-Jun-77	1,498	1,776.06
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172638	1-Jun-77	3,445	1,727.62
LGE	101	C397 00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172636	1-Jun-77	878	1,643.36
LGE	101	C397 00	KY	MOTOROLA MODEL M1005 CHANNEL MODEM WITH CRYSTALS	10171124	1-Jun-77	2	1,290.11
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172640	1-Jun-77	596	1,266.84
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172623	1-Jun-77	782	826.29
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172625	1-Jun-77	782	826.29
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10208807	1-Jun-77	862	764.51
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172635	1-Jun-77	624	647.64
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172255	1-Jun-77	633	641.88
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172831	1-Jun-77	2,007	599.79
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172642	1-Jun-77	1,498	593.04
LGE	101	C397 00	KY	MOTOROLA MODEL M1010 TERMINAL UNIT WITH JACKFIELD, 2 W RESISTIVE	10171125	1-Jun-77	3	591.29
LGE	101	C397 00	KY	34"W X 40"H X 6"D STEEL SECTIONALIZING BOX	10172251	1-Jun-77	1	570.47
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172624	1-Jun-77	1,815	569.10
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10172622	1-Jun-77	1,815	569.08
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10208560	1-Jun-77	878	417.70
LGE	101	C397 00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172637	1-Jun-77	122	399.88
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172630	1-Jun-77	438	343.75
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172252	1-Jun-77	1,812	304.49
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10172634	1-Jun-77	624	280.66
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173005	1-Jun-77	3	210.21
LGE	101	C397 00	KY	CEECO TYPE C162A CASES AND LOADING COIL ASSEMBLY WITH 6 #632 88MH COILS	10173015	1-Jun-77	4	207.70
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10580012	1-Jun-77	77	186.31
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173008	1-Jun-77	3	173.66
LGE	101	C397 00	KY	SOUND POWERED TELEPHONE HANDSETS	10171498	1-Jun-77	2	147.74
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173006	1-Jun-77	2	140.15
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173011	1-Jun-77	2	140.15
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10629106	1-Jun-77	2	140.15
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10209958	1-Jun-77	2	140.15
LGE	101	C397 00	KY	CEECO TYPE C162-A CASES WITH 3 #632 88 MH COILS	10172998	1-Jun-77	3	131.09
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173007	1-Jun-77	2	115.78
LGE	101	C397 00	KY	CEECO TYPE C162-A CASES WITH 2 #632 88 MH COILS	10172998	1-Jun-77	2	87.38
LGE	101	C397 00	KY	SOUND POWERED HANDSETS	10171127	1-Jun-77	1	73.87
LGE	101	C397 00	KY	SOUND POWERED TELEPHONE HANDSET	10173390	1-Jun-77	1	73.87
LGE	101	C397 00	KY	SOUND POWERED TELEPHONE HANDSET	10171503	1-Jun-77	1	73.87
LGE	101	C397 00	KY	STROMBERG CARLSON #702019-003 SOUND POWERED TELEPHONE HANDSET	10173003	1-Jun-77	1	73.80
LGE	101	C397 00	KY	MOTOROLA MODEL POA3 AC WET LINE RING DOWN OPTION	10171128	1-Jun-77	1	73.46
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	10173010	1-Jun-77	1	70.07
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173013	1-Jun-77	1	70.07
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173004	1-Jun-77	1	70.07
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173012	1-Jun-77	1	70.07
LGE	101	C397 00	KY	15 FT EXTENDED COILED CORDS	10171496	1-Jun-77	2	65.97
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10206530	1-Jun-77	633	58.03
LGE	101	C397 00	KY	CEECO TYPE C124-A CASES WITH 6 #C638 44 MH COILS	10173009	1-Jun-77	1	57.86
LGE	101	C397 00	KY	POWER SUPPLY	10173386	1-Jun-77	1	57.39
LGE	101	C397 00	KY	POWER SUPPLIES	10171510	1-Jun-77	1	57.37
LGE	101	C397 00	KY	POWER SUPPLY	10171499	1-Jun-77	1	57.37
LGE	101	C397 00	KY	5 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172633	1-Jun-77	1,108	36.04
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10172254	1-Jun-77	1,030	34.84
LGE	101	C397 00	KY	15 FT EXTENDED COILED CORDS	10173387	1-Jun-77	1	32.98
LGE	101	C397 00	KY	15 FT EXTENDED COILED CORDS	10171501	1-Jun-77	1	32.98
LGE	101	C397 00	KY	6/C 15 FT EXTENDED COILED CORD	10173740	1-Jun-77	1	32.98
LGE	101	C397 00	KY	C.W. THOMPSON #TC-15-KK 6/C 15' EXTENDED COILED CORDS	10173001	1-Jun-77	1	32.98
LGE	101	C397 00	KY	CEECO TYPE C152-1 C1574B SATUEABLE INDUCTORS	10173014	1-Jun-77	2	30.60
LGE	101	C397 00	KY	AMPLIFIER CABINETS	10171130	1-Jun-77	2	24.82
LGE	101	C397 00	KY	AMPLIFIER CABINETS	10173742	1-Jun-77	2	24.82
LGE	101	C397 00	KY	AMPLIFIER CABINETS	10173748	1-Jun-77	2	24.82
LGE	101	C397 00	KY	AMPLIFIER CABINETS	10207914	1-Jun-77	2	24.82
LGE	101	C397 00	KY	BUD #CA1754 AMPLIFIER CABINETS	10173747	1-Jun-77	2	24.72
LGE	101	C397 00	KY	ITT #6905C6410 PUSH BUTTON HANDSET	10173741	1-Jun-77	1	23.69
LGE	101	C397 00	KY	PUSH BUTTON HANDSET	10171487	1-Jun-77	1	23.69
LGE	101	C397 00	KY	PUSH BUTTON HANDSET	10173389	1-Jun-77	1	23.69
LGE	101	C397 00	KY	PUSH BUTTON HANDSET	10171502	1-Jun-77	1	23.69
LGE	101	C397 00	KY	PUSH BUTTON HANDSET	10171126	1-Jun-77	1	23.69
LGE	101	C397 00	KY	A.E.I. #53A SURGE PROTECTORS	10172258	1-Jun-77	2	22.53
LGE	101	C397 00	KY	A.E.I. CATALOG #53A SURGE PROTECTORS	10172257	1-Jun-77	2	22.53
LGE	101	C397 00	KY	SURGE PROTECTORS	10628531	1-Jun-77	2	22.53
LGE	101	C397 00	KY	SURGE PROTECTORS	10196031	1-Jun-77	2	22.53
LGE	101	C397 00	KY	SURGE PROTECTORS	10171500	1-Jun-77	2	22.53
LGE	101	C397 00	KY	ITT #55405LR30N TELEPHONE	10173002	1-Jun-77	1	20.83
LGE	101	C397 00	KY	SOUND POWERED HANDSETS	10171129	1-Jun-77	1	20.81
LGE	101	C397 00	KY	TELEPHONE	10173749	1-Jun-77	1	20.81
LGE	101	C397 00	KY	TELEPHONE	10173388	1-Jun-77	1	20.81
LGE	101	C397 00	KY	TELEPHONE	10173746	1-Jun-77	1	20.81
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170750	1-Jun-76	14,017	14,010.52
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10626301	1-Jun-76	18,502	13,126.36
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170748	1-Jun-76	7,827	10,473.80
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10170740	1-Jun-76	18,502	7,851.14
LGE	101	C397 00	KY	8M CW MESSENGER WIRE	10197554	1-Jun-76	14,017	5,765.61
LGE	101	C397 00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERSGROUND)	10170746	1-Jun-76	3,860	5,430.72

LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170752	1-Jun-76	820	1,969.17
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10170742	1-Jun-76	1,975	1,677.02
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170754	1-Jun-76	693	1,463.46
LGE	101	C397.00	KY	MOTOROLA #M10CSA CHANNEL MODEMS	10170379	1-Jun-75	2	1,435.76
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10170755	1-Jun-76	794	1,299.45
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170744	1-Jun-76	856	1,084.56
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170757	1-Jun-76	14,282	934.03
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170753	1-Jun-76	893	635.17
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10197555	1-Jun-76	14,252	619.83
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170749	1-Jun-76	652	607.51
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170739	1-Jun-76	135	536.16
LGE	101	C397.00	KY	9 AMP BATTERY CHARGER	10196030	1-Jun-76	1	521.31
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170743	1-Jun-76	788	460.10
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170741	1-Jun-76	475	403.34
LGE	101	C397.00	KY	LEAD CALCIUM BATTERY BANK	10171123	1-Jun-76	1	376.75
LGE	101	C397.00	KY	30" X 40" X 6" SECTIONALIZING BOX	10170747	1-Jun-76	1	303.18
LGE	101	C397.00	KY	MOTOROLA CAST ALUMINUM CARD CAGE, WIRED	10170383	1-Jun-76	1	261.05
LGE	101	C397.00	KY	1 DUCT 3" CONDUIT IN CONCRETE	10170756	1-Jun-76	23	250.31
LGE	101	C397.00	KY	MOTOROLA #M1010A TERMINAL UNIT	10170380	1-Jun-76	1	189.26
LGE	101	C397.00	KY	MOTOROLA V4 CATALOG #P10AA SIGNAL ADAPTER	10170381	1-Jun-76	1	156.63
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10170745	1-Jun-76	4,197	144.56
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10170756	1-Jun-76	55	128.64
LGE	101	C397.00	KY	MOTOROLA CATALOG #P05AA CHANNEL COMBINER	10170382	1-Jun-76	1	117.47
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10170751	1-Jun-76	84	96.67
LGE	101	C397.00	KY	RF TERMINAL STATION	10128078	1-Jun-75	1	6,605.00
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169936	1-Jun-75	3,718	4,320.69
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10169999	1-Jun-75	3,906	4,217.27
LGE	101	C397.00	KY	INSTALLATION COST	10128635	1-Jun-75	1	2,364.89
LGE	101	C397.00	KY	PROTECTIVE RELAY EQUIPMENT, STATION RECEIVE END	10169992	1-Jun-75	1	2,237.15
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170000	1-Jun-75	1,072	2,071.01
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	10169995	1-Jun-75	864	2,068.66
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND IN EXISTING DUCT)	10169632	1-Jun-75	864	2,068.66
LGE	101	C397.00	KY	PROTECTIVE RELAY EQUIPMENT, STATION TRANSMIT END	10169629	1-Jun-75	1	1,787.57
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10169628	1-Jun-75	572	1,470.09
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10169997	1-Jun-75	552	1,418.69
LGE	101	C397.00	KY	24 VOLT LEAD CALCIUM BATTERY WITH ACCESSORIES	10169620	1-Jun-75	1	1,351.95
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169634	1-Jun-75	928	1,325.41
LGE	101	C397.00	KY	PROTECTIVE RELAY EQUIPMENT STATION RECEIVE END	10170376	1-Jun-75	1	1,116.58
LGE	101	C397.00	KY	8 FT X 8 FT PASSIVE REFLECTOR WITH SPECIAL ANGLE, STANDARD VERTICAL AND HORIZONT	10170378	1-Jun-75	1	1,111.14
LGE	101	C397.00	KY	51 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10169626	1-Jun-75	545	1,016.82
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169625	1-Jun-75	545	1,016.81
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10169627	1-Jun-75	544	1,014.96
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10128634	1-Jun-75	390	1,002.31
LGE	101	C397.00	KY	SILICON RECTIFIER BATTERY CHARGER WITH ACCESSORIES	10170368	1-Jun-75	1	947.94
LGE	101	C397.00	KY	TARGET RELAYS	10127473	1-Jun-75	6	861.45
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10169621	1-Jun-75	1,464	687.01
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10169996	1-Jun-75	1,464	557.07
LGE	101	C397.00	KY	COLLINS RADIO 117 VAC/48 VDC 5 AMP BATTERY ELIMINATOR	10170372	1-Jun-75	1	537.73
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10170001	1-Jun-75	2,894	479.01
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 6 #638 44 MH COILS	10169624	1-Jun-75	3	403.41
LGE	101	C397.00	KY	ANDREWS 3RGC STANDARD UNHEATED 6 FT RADOME	10175226	1-Jun-75	1	357.79
LGE	101	C397.00	KY	CEECO TYPE C124-A CASES WITH 8 #C638 44 MH COILS	10169622	1-Jun-75	2	315.74
LGE	101	C397.00	KY	ANNUNCIATION CARDS	10626844	1-Jun-75	3	312.97
LGE	101	C397.00	KY	TIME DELAY RELAYS	10587977	1-Jun-75	10	293.02
LGE	101	C397.00	KY	RECEIVER FILTER FOR TONE EQUIPMENT	10170375	1-Jun-75	1	260.79
LGE	101	C397.00	KY	REPEAT COILS	10169639	1-Jun-75	1	249.70
LGE	101	C397.00	KY	DRAINAGE REACTOR TRANSFORMER	10170002	1-Jun-75	1	195.49
LGE	101	C397.00	KY	DRAINAGE REACTOR TRANSFORMER	10169991	1-Jun-75	1	195.49
LGE	101	C397.00	KY	MULTIPLIER CABLE	10170377	1-Jun-75	100	192.76
LGE	101	C397.00	KY	CEECO TYPE C124-A CASE WITH #C638 MH COILS	10169623	1-Jun-75	1	157.85
LGE	101	C397.00	KY	TARGET RELAY	10170370	1-Jun-75	1	143.68
LGE	101	C397.00	KY	COLLINS RADIO 4 FT FLEXIBLE WAVEGUIDE	10170371	1-Jun-75	1	139.52
LGE	101	C397.00	KY	CEECO TYPE C124-A CASE WITH 6 #C638 44 MH COILS	10169633	1-Jun-75	1	134.46
LGE	101	C397.00	KY	DISCRIMINATOR UNIT FOR TONE EQUIPMENT	10169994	1-Jun-75	1	107.08
LGE	101	C397.00	KY	G.E. DISCRIMINATOR UNIT	10609275	1-Jun-75	1	107.08
LGE	101	C397.00	KY	OSCILLATOR UNIT FOR TONE EQUIPMENT	10169619	1-Jun-75	1	94.99
LGE	101	C397.00	KY	TIER BATTERY RACK	10170374	1-Jun-75	1	77.98
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10169635	1-Jun-75	46	49.68
LGE	101	C397.00	KY	1/8 INCH THICK LEAD BATTERY TRAYS	10170369	1-Jun-75	2	39.88
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10205585	1-Jun-74	11,273	12,682.75
LGE	101	C397.00	KY	#2 XHHW STRANDED COPPER WIRE	10175210	1-Jun-74	2,200	3,751.83
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10175220	1-Jun-74	11,273	2,489.17
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174845	1-Jun-74	2,503	2,422.56
LGE	101	C397.00	KY	1 1/4 INCH AND UNDER, TW CONDUIT WITH FITTINGS	10175207	1-Jun-74	1,250	1,998.70
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174850	1-Jun-74	1,155	1,730.74
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10174848	1-Jun-74	1,155	1,730.74
LGE	101	C397.00	KY	SECTIONALIZING BOX (SOUTHERN SUBSTATION)	10174847	1-Jun-74	1	1,511.01
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10175205	1-Jun-74	1,285	1,448.23
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174851	1-Jun-74	1,285	1,448.20
LGE	101	C397.00	KY	TYPE CDP-4 PANELBOARD, 800VOLT, 100 AMP, 3 PHASE WITH 100 AMP EH BREAKER FRAME	10209716	1-Jun-74	1	1,340.61
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174840	1-Jun-74	792	1,206.84
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174849	1-Jun-74	1,155	968.33
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174842	1-Jun-74	785	864.22
LGE	101	C397.00	KY	30 AMP 250 VOLT DOUBLE THROW SAFETY SWITCHES	10175211	1-Jun-74	6	829.52
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10174843	1-Jun-74	752	827.88
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10626355	1-Jun-74	592	730.90
LGE	101	C397.00	KY	6" X 18" X 7" SECTIONALIZING BOX (CANE RUN SWITCHING STATION)	10175219	1-Jun-74	1	596.50
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174844	1-Jun-74	2,503	578.80
LGE	101	C397.00	KY	34" X 36" X 7" SECTIONALIZING BOX (1 C.R. PLANT, 1 - LOWER HUNTERS TRACE AND MT.	10174846	1-Jun-74	2	563.38
LGE	101	C397.00	KY	#12 THHN STRANDED WIRE	10175209	1-Jun-74	2,500	502.73
LGE	101	C397.00	KY	3 KVA TRANSFORMER	10609593	1-Jun-74	1	498.60
LGE	101	C397.00	KY	312 THHN SOLID WIRE	10175208	1-Jun-74	2,500	446.16
LGE	101	C397.00	KY	.75 KVA TRANSFORMER	10205584	1-Jun-74	2	378.57
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10175217	1-Jun-74	521	322.55
LGE	101	C397.00	KY	#10 THHN STRANDED WIRE	10175214	1-Jun-74	1,000	304.37
LGE	101	C397.00	KY	1.5 KVA TRANSFORMER	10209393	1-Jun-74	1	296.01
LGE	101	C397.00	KY	1 KVA TRANSFORMER	10175222	1-Jun-74	1	242.76
LGE	101	C397.00	KY	TELEMAND-CONTROLLED 30 AMP BREAKER	10175215	1-Jun-74	1	241.35



LGE	101	C397.00	KY	RAIN TIGHT SWITCH	10175212	1-Jun-74	1	237.55
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10175218	1-Jun-74	792	222.55
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10174841	1-Jun-74	785	220.59
LGE	101	C397.00	KY	8M CW MESSENGER WIRE	10175206	1-Jun-74	450	123.32
LGE	101	C397.00	KY	25 KVA TRANSFORMER	10175213	1-Jun-74	1	107.46
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	10174831	1-Jun-73	16,793	17,354.14
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174483	1-Jun-73	9,761	5,882.57
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10174482	1-Jun-73	1,880	2,039.41
LGE	101	C397.00	KY	R F L INDUSTRIES SERIES 2500 VOICE FREQUENCY CARRIER CHANNEL TIE LINE TRIPPING	10174633	1-Jun-73	1	1,489.82
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10174473	1-Jun-73	1,860	1,454.21
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174836	1-Jun-73	990	1,365.48
LGE	101	C397.00	KY	JTT KELLOGG TYPE 21A RING THRU REPEAT COILS	10207273	1-Jun-73	2	324.76
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174835	1-Jun-73	10	267.66
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174834	1-Jun-73	10	258.78
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174467	1-Jun-73	183	183.10
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174468	1-Jun-73	200	170.46
LGE	101	C397.00	KY	BUD #RR1285 RELAY RACK WITH PANELS	10174832	1-Jun-73	1	147.99
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE	10174466	1-Jun-73	163	138.96
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174465	1-Jun-73	850	95.59
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173731	1-Jun-72	22,971	20,904.93
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10174108	1-Jun-72	9,882	9,905.96
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174096	1-Jun-72	7,922	9,053.42
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10173738	1-Jun-72	8,579	6,567.52
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10210662	1-Jun-72	4,006	2,653.22
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173733	1-Jun-72	175	1,967.93
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10173734	1-Jun-72	1,429	1,419.03
LGE	101	C397.00	KY	30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	10173728	1-Jun-72	1	1,094.04
LGE	101	C397.00	KY	MOTOROLA #C1521BA 30 WATT SOLID STATE TWO FUNCTION BASIC MAR TRANSMITTER	10174095	1-Jun-72	1	1,094.04
LGE	101	C397.00	KY	34" X 36" X 6" SECTIONALIZING BOX (AT MAGAZINE SUBSTATION)	10173739	1-Jun-72	1	663.19
LGE	101	C397.00	KY	GE #9LA4C4 THYRISTE SIGNAL ARRESTERS	10585325	1-Jun-72	102	633.54
LGE	101	C397.00	KY	60" X 90" X 7" FLOOR MOUNTED SELF SUPPORTED SECTIONALIZING BOX	10173736	1-Jun-72	1	600.20
LGE	101	C397.00	KY	DIRECT BURIAL CABLE	10210322	1-Jun-72	542	465.03
LGE	101	C397.00	KY	TRANSFORMER PANEL COMPLETE WITH BALANCED TO UNBALANCED TRANSFORMERS	10173727	1-Jun-72	1	418.31
LGE	101	C397.00	KY	TRANSFORMER PANEL COMPLETE WITH TRANSFORMERS	10173726	1-Jun-72	1	418.31
LGE	101	C397.00	KY	GE #9LA4C4 THYRISTE SIGNAL ARRESTERS (WATERSIDE)	10173732	1-Jun-72	50	332.36
LGE	101	C397.00	KY	GE #9LA4C4 THYRISTE SIGNAL ARRESTERS	10173735	1-Jun-72	50	310.55
LGE	101	C397.00	KY	SECTIONALIZING BOX 34" WIDE X 90" HIGH 7" DEEP, FLOOR MOUNTED, SELF SUPPORTED (A	10173737	1-Jun-72	1	293.25
LGE	101	C397.00	KY	ANTENNA	10174106	1-Jun-72	1	139.20
LGE	101	C397.00	KY	MOTOROLA #TDB6074A ANTENNA	10173730	1-Jun-72	1	139.20
LGE	101	C397.00	KY	AC POWER SUPPLY WITH N1-CAD BATTERY	10174107	1-Jun-72	1	133.72
LGE	101	C397.00	KY	MOTOROLA #CLN1059AA AC POWER SUPPLY WITH N1-CAD BATTERY	10174094	1-Jun-72	1	133.72
LGE	101	C397.00	KY	524 SINGLE POLE TIMER	10174109	1-Jun-72	1	54.27
LGE	101	C397.00	KY	CRAMER TYPE 524 SINGLE POLE TIMER	10174093	1-Jun-72	1	54.27
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE (DOUBLE LINE OF 20,62	10172800	1-Jun-71	41,254	15,422.17
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173367	1-Jun-71	22,350	14,975.24
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10172988	1-Jun-71	13,375	11,689.94
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173722	1-Jun-71	14,318	9,942.21
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10173719	1-Jun-71	10,825	5,419.95
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10173721	1-Jun-71	7,913	4,189.22
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10173353	1-Jun-71	1,551	3,289.29
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10173358	1-Jun-71	6,184	3,138.16
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M MESSENGER WIRE	10172819	1-Jun-71	6,089	2,974.00
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER WIRE (DOUBLE LINE	10172801	1-Jun-71	5,138	1,924.17
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10209272	1-Jun-71	1,564	1,807.63
LGE	101	C397.00	KY	SECTIONALIZING BOX	10173720	1-Jun-71	1	856.95
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10173357	1-Jun-71	4,153	822.16
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10173354	1-Jun-71	125	782.72
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT OXMOOR SUBSTATION)	10173356	1-Jun-71	950	730.67
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172602	1-Jun-71	135	624.08
LGE	101	C397.00	KY	REMOTE STATION	10172993	1-Jun-71	135	624.08
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172239	1-Jun-71	1	489.84
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172604	1-Jun-71	50	456.53
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172805	1-Jun-71	50	455.61
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173384	1-Jun-71	150	450.45
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173363	1-Jun-71	112	336.33
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10609283	1-Jun-71	3	323.17
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172991	1-Jun-71	3	323.17
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172978	1-Jun-71	3	323.17
LGE	101	C397.00	KY	UNIPOLE ANTENNA WITH HARDWARE	10173352	1-Jun-71	1	313.12
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND_	10172987	1-Jun-71	300	301.46
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173359	1-Jun-71	100	300.30
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172983	1-Jun-71	100	300.30
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172982	1-Jun-71	100	300.30
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10173365	1-Jun-71	225	299.17
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172994	1-Jun-71	25	228.31
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172609	1-Jun-71	25	227.81
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTERS	10172607	1-Jun-71	25	227.80
LGE	101	C397.00	KY	TYPE R GAS TUBE SURGE LIGHTNING ARRESTORS	10172995	1-Jun-71	25	227.80
LGE	101	C397.00	KY	24" X 40" X 6" SECTIONALIZING BOX	10207233	1-Jun-71	1	227.70
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172620	1-Jun-71	2	215.44
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172981	1-Jun-71	2	215.44
LGE	101	C397.00	KY	34" X 36" X 6" SECTIONALIZING BOX (GRADY)	10173366	1-Jun-71	1	196.72
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER	10172989	1-Jun-71	285	167.85
LGE	101	C397.00	KY	UNIPOLE 60 FT CLASS 2 PINE POLE	10173351	1-Jun-71	1	174.04
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173362	1-Jun-71	50	150.15
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173361	1-Jun-71	50	150.15
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172986	1-Jun-71	50	150.15
LGE	101	C397.00	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172984	1-Jun-71	40	120.12
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND AT LYNDON SUBSTATION)	10609589	1-Jun-71	150	115.41
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172976	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C632 LOADING COILS EACH	10172241	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172980	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172240	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172977	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172992	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172599	1-Jun-71	1	107.72
LGE	101	C397.00	KY	TYPE C124 CASE WITH 8 C638 LOADING COILS EACH	10172979	1-Jun-71	1	107.72
LGE	101	C397.00	KY	34" X 40" X 6" SECTIONALIZING BOX (AT LYNDON SUBSTATION)	10207572	1-Jun-71	1	105.11

LGE	101	C397	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10173360	1-Jun-71	32	96 10
LGE	101	C397	KY	ARJ TYPE 300A STATION PROTECTORS	10172614	1-Jun-71	5	90 69
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10205844	1-Jun-71	4	68 44
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M MESSENGER	10173355	1-Jun-71	180	68 08
LGE	101	C397	KY	T TRANSFORMERS	10173725	1-Jun-71	2	53 16
LGE	101	C397	KY	GE #9L14CAA004 LIGHTNING ARRESTERS	10172965	1-Jun-71	16	48 05
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172616	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10590011	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173347	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172615	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173350	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172612	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172611	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172613	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173348	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10173349	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172618	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172996	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172617	1-Jun-71	2	34 22
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTINGS	10205504	1-Jun-71	2	34 19
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172608	1-Jun-71	2	34 18
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10209615	1-Jun-71	2	34 18
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTING	10172610	1-Jun-71	2	34 18
LGE	101	C397	KY	AEI TYPE 55A PROTECTOR MOUNTINGS	10172606	1-Jun-71	2	34 18
LGE	101	C397	KY	34" X 40" X 6" SECTIONALIZING BOX	10172603	1-Jun-71	1	34 02
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172223	1-Jun-70	13,186	8,925 82
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10210261	1-Jun-70	13,738	7,305 99
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172230	1-Jun-70	11,502	5,830 89
LGE	101	C397	KY	LABOR AND MATERIAL TO INSTALL REFLECTOR AND MOVING THREE REFLECTORS OUT OF EXISTI	10172235	1-Jun-70	1	5,618 86
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172221	1-Jun-70	6,291	4,110 76
LGE	101	C397	KY	CEECO LOADING COIL ASSEMBLIES, EACH CONSISTING OF TWO #632 COILS IN #C162A PLAST	10172228	1-Jun-70	34	2,242 00
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172226	1-Jun-70	3,481	1,911 87
LGE	101	C397	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 3/8" S & M MESSENGER	10172224	1-Jun-70	2,501	1,196 03
LGE	101	C397	KY	1/2 INCH HIGH STRENGTH TOP GUYS	10172236	1-Jun-70	6	772 32
LGE	101	C397	KY	3/8 INCH HIGH STRENGTH BOTTOM GUYS	10172237	1-Jun-70	9	730 38
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10626599	1-Jun-70	1,653	724 52
LGE	101	C397	KY	ALARM EXTEND OPTION	10172238	1-Jun-70	1	337 00
LGE	101	C397	KY	RADIO CORPORATION OF AMERICA TYPE WR-137 WAVEGUIDE KIT	10172234	1-Jun-70	1	334 67
LGE	101	C397	KY	BATTERY RACK	10172229	1-Jun-70	1	333 60
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10172227	1-Jun-70	843	237 77
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171863	1-Jun-70	150	146 12
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10172225	1-Jun-70	150	146 10
LGE	101	C397	KY	38" X 48" X 6" SECTIONALIZING BOX	10172222	1-Jun-70	1	128 17
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171861	1-Jun-70	90	82 20
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10171862	1-Jun-70	90	82 20
LGE	101	C397	KY	6 INCH WAVE GUIDE ASSEMBLY, WITH PRESSURE ADAPTER	10171860	1-Jun-70	1	62 97
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171852	1-Jun-69	5,776	4,923 83
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10171843	1-Jun-69	8,190	3,658 40
LGE	101	C397	KY	16 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171479	1-Jun-69	4,123	1,602 30
LGE	101	C397	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10171491	1-Jun-69	1,363	1,139 75
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171842	1-Jun-69	1,132	849 56
LGE	101	C397	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10171478	1-Jun-69	425	334 21
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171859	1-Jun-69	96	308 91
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171487	1-Jun-69	80	257 43
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171490	1-Jun-69	70	225 25
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171844	1-Jun-69	70	225 20
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTERS	10171846	1-Jun-69	26	163 80
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171488	1-Jun-69	50	160 90
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171471	1-Jun-69	50	160 89
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171112	1-Jun-69	36	115 64
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171849	1-Jun-69	24	77 23
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10171855	1-Jun-69	24	77 23
LGE	101	C397	KY	ASI TYPE L ARRESTERS	10580989	1-Jun-69	12	75 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171846	1-Jun-69	10	63 00
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171470	1-Jun-69	4	25 21
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171847	1-Jun-69	4	25 20
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171857	1-Jun-69	2	12 61
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171856	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10195649	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10625480	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171111	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171489	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171473	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171476	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10589323	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171485	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171477	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10196792	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171474	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171858	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171845	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10589681	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171484	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171486	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10206489	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171475	1-Jun-69	2	12 60
LGE	101	C397	KY	AEI TYPE 3A LINE PROTECTORS	10171469	1-Jun-69	2	12 60
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 4M CW MESSENGER WIRE	10171098	1-Jun-68	7,751	5,402 08
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171107	1-Jun-68	5,837	5,312 39
LGE	101	C397	KY	28 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171105	1-Jun-68	7,978	4,786 04
LGE	101	C397	KY	18 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	10171102	1-Jun-68	1,470	2,666 45
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10171101	1-Jun-68	1,849	1,419 80
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10171099	1-Jun-68	8,671	1,134 57
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10196412	1-Jun-68	400	347 90
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10171104	1-Jun-68	1,684	329 08
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING 8M CW MESSENGER	10171103	1-Jun-68	400	246 71
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10171106	1-Jun-68	744	214 14
LGE	101	C397	KY	28"X10"X6" SECTIONALIZING BOXES	10171097	1-Jun-68	2	209 94



LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170723	1-Jun-67	19,719	22,583	55
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M MESSENGER WIRE	10171095	1-Jun-67	10,412	8,181	75
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170732	1-Jun-67	10,155	6,091	65
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10170727	1-Jun-67	7,058	3,330	56
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 12 5 MESSENGER WIRE	10170726	1-Jun-67	3,340	2,247	14
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170738	1-Jun-67	1,643	1,182	01
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10171096	1-Jun-67	258	693	95
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10170725	1-Jun-67	338	545	72
LGE	101	C397	KY	CEECO #PC-124 LEAD CASE WITH 10 TYPE C63 2-88MH COILS AND PLASTIC STUB	10170724	1-Jun-67	3	369	61
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10170733	1-Jun-67	4,198	299	98
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170734	1-Jun-67	205	283	37
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	10171094	1-Jun-67	530	250	09
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170731	1-Jun-67	2,081	199	87
LGE	101	C397	KY	SECTIONALIZING BOXES, 34" X 40" X 6"	10626021	1-Jun-67	3	165	38
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170730	1-Jun-67	105	145	14
LGE	101	C397	KY	SECTIONALIZING BOX, 60" X 34" X 6" (FARNLEY SUBSTATION)	10170735	1-Jun-67	1	100	57
LGE	101	C397	KY	11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (UNDERGROUND)	10193737	1-Jun-67	108	40	79
LGE	101	C397	KY	SECTIONALIZING BOX, 24" X 34" X 6"	10170737	1-Jun-67	1	16	98
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER	10209696	1-Jun-66	26,921	15,395	50
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10168603	1-Jun-66	15,423	10,274	69
LGE	101	C397	KY	RCA 200 FT GUYED LIBERTY TOWER, ERECTED, PAINTED AND GALVANIZED	10169984	1-Jun-66	1	8,297	22
LGE	101	C397	KY	26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170353	1-Jun-66	7,807	5,443	75
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10170348	1-Jun-66	5,763	5,213	86
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170721	1-Jun-66	3,976	4,934	20
LGE	101	C397	KY	51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE, ON 8M CW MESSENGER WIRE	10170342	1-Jun-66	3,809	4,181	34
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10175184	1-Jun-66	7,666	2,291	18
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10127981	1-Jun-66	3,301	2,072	50
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPRVISORY CABLE ON 8M CW MESSENGER WIRE	10189970	1-Jun-66	3,630	1,539	88
LGE	101	C397	KY	C & D KT-270, 48 VOLT BATTERY BANK	10175200	1-Jun-66	24	1,348	27
LGE	101	C397	KY	PANEL CHANNEL WITH COVER	10175190	1-Jun-66	102	1,163	38
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10628794	1-Jun-66	2,418	1,059	01
LGE	101	C397	KY	RCA MODEL #MI-44408-C7L RECEIVER	10169988	1-Jun-66	1	900	88
LGE	101	C397	KY	RCA MODEL #MI-44409-C19M TRANSFORMER	10170349	1-Jun-66	1	860	42
LGE	101	C397	KY	GE AUDIO TONE MICROWAVE EQUIPMENT (MOUNTED IN EXISTING RACKS)	10170351	1-Jun-66	1	733	18
LGE	101	C397	KY	CEECO C-124A CASES WITH 8 - #132 LOADING COILS	10169600	1-Jun-66	6	697	38
LGE	101	C397	KY	8 PAIR 19 GAUGE SUPERVISORY CABLE, UNDERGROUND	10608594	1-Jun-66	1,500	640	46
LGE	101	C397	KY	RCA MODEL CK 8 FT X 12 FT MATHEIS REFLECTOR	10175188	1-Jun-66	1	617	37
LGE	101	C397	KY	3096 AC TO DC 48 VOLT CONVERTER CHARGER, 12 AMP	10175199	1-Jun-66	1	563	83
LGE	101	C397	KY	51 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 317' 8M CW MESSENGER WIRE	10170352	1-Jun-66	332	562	23
LGE	101	C397	KY	2 INCH AND UNDER, CONDUIT AND FITTINGS	10169985	1-Jun-66	180	557	47
LGE	101	C397	KY	RCA MODEL #6-140 RADOME	10169983	1-Jun-66	1	550	03
LGE	101	C397	KY	AXIAL CABLE #75AU UHF WITH NITROGEN EQUIPMENT	10175185	1-Jun-66	180	495	51
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10170346	1-Jun-66	523	473	61
LGE	101	C397	KY	RCA MODEL #MI-44400-1 IF AMPLIFIER	10170350	1-Jun-66	1	468	22
LGE	101	C397	KY	COST OF LAYING SUPERVISORY CABLE - HOBERT POWERLL, CONTRACTOR	10175192	1-Jun-66	1	455	14
LGE	101	C397	KY	34" X 34" X 6" SECTIONALIZING BOX (SOUTH PARK SUBSTATION)	10169617	1-Jun-66	1	439	15
LGE	101	C397	KY	CEECO P-124 CASES WITH 8 - #632 LOADING COILS	10170356	1-Jun-66	3	392	46
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE ON EXISTING MESSENGER WIRE	10170361	1-Jun-66	523	369	57
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169976	1-Jun-66	3	348	69
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10175193	1-Jun-66	241	287	80
LGE	101	C397	KY	26 PAIR 19 GAUGE STEEL ARMOR SUPERVISORY CABLE	10587978	1-Jun-66	170	285	92
LGE	101	C397	KY	CEECO P-124 CASE WITH 8 - #632 LOADING COILS	10169979	1-Jun-66	2	282	27
LGE	101	C397	KY	1 INCH SCHEDULE 40 STEEL PIPE	10175191	1-Jun-66	42	273	92
LGE	101	C397	KY	CEECO P-124 CASE WITH 8 - #632 LOADING COILS	10169606	1-Jun-66	2	261	63
LGE	101	C397	KY	CEECO P-124 CASES WITH 8 - #632 LOADING COILS	10169605	1-Jun-66	2	261	63
LGE	101	C397	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10170358	1-Jun-66	2	232	46
LGE	101	C397	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10170357	1-Jun-66	2	232	46
LGE	101	C397	KY	CEECO C-124A CASES WITH 6 - #632 LOADING COILS	10169607	1-Jun-66	2	232	43
LGE	101	C397	KY	ANTENNA FOR 37.70 MEGACYCLES WITH 63 FEET OF 2 INCH GALVANIZED STEEL PIPE FOR ST	10175195	1-Jun-66	1	230	64
LGE	101	C397	KY	CEECO C-124 CASE WITH 8 - #632 LOADING COILS	10127980	1-Jun-66	2	221	49
LGE	101	C397	KY	CEECO C-124 CASES WITH 8 - #632 LOADING COILS	10128535	1-Jun-66	2	221	49
LGE	101	C397	KY	CEECO C-124 CASE WITH 8 - #632 LOADING COILS	10169971	1-Jun-66	2	221	46
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE	10170722	1-Jun-66	432	215	95
LGE	101	C397	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10169974	1-Jun-66	2	210	30
LGE	101	C397	KY	CEECO C-124A CASE WITH 6 - #632 LOADING COILS	10209669	1-Jun-66	2	210	25
LGE	101	C397	KY	CEECO P-124 CASE WITH 4 - #632 LOADING COILS	10169610	1-Jun-66	2	207	35
LGE	101	C397	KY	TYPE 50U-RHG, 50 VOLT INPUT AC OR DC 110 VOLT OUTPUT AC, 200 WATT	10169987	1-Jun-66	2	189	30
LGE	101	C397	KY	MATERIAL FOR GROUNDING TOWER	10175186	1-Jun-66	1	182	41
LGE	101	C397	KY	RCA A1 LIGHTING KIT FOR TOWER	10175189	1-Jun-66	1	183	88
LGE	101	C397	KY	CEECO P-124 CASES WITH 8 - #632 LOADING COILS	10169609	1-Jun-66	1	130	82
LGE	101	C397	KY	11 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10169618	1-Jun-66	2,325	128	06
LGE	101	C397	KY	34" X 34" X 6" SECTIONALIZING BOX	10170347	1-Jun-66	1	125	68
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169978	1-Jun-66	1	116	23
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10127472	1-Jun-66	1	118	23
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169601	1-Jun-66	1	118	23
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169977	1-Jun-66	1	118	23
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169973	1-Jun-66	1	118	21
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY/ARMOUR INSULATED SUPERVISORY CABLE	10169602	1-Jun-66	217	111	21
LGE	101	C397	KY	CEECO C-124 CASE WITH 8 - #632 LOADING COILS	10169980	1-Jun-66	1	110	75
LGE	101	C397	KY	CEECO C-124 CASE WITH 8 - #632 LOADING COILS	10629597	1-Jun-66	1	110	75
LGE	101	C397	KY	CEECO #124 CASE WITH 8 - #632 LOADING BOX	10169981	1-Jun-66	1	106	93
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169972	1-Jun-66	1	106	63
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10175201	1-Jun-66	1	105	13
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10175203	1-Jun-66	1	105	13
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10626565	1-Jun-66	1	105	13
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10170380	1-Jun-66	1	105	13
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #632 LOADING COILS	10169599	1-Jun-66	1	105	13
LGE	101	C397	KY	MODEL 900C-1 ANTENNA FOR 37.70 MEGACYCLES	10169882	1-Jun-66	1	96	01
LGE	101	C397	KY	CEECO C-124 CASE WITH 4 - #632 LOADING COILS	10169975	1-Jun-66	1	87	61
LGE	101	C397	KY	PANELBOARD FOR USE ON 48 VOLT DC 100 AMP MAIN LUGS ONLY	10175198	1-Jun-66	1	83	60
LGE	101	C397	KY	RCA MODEL #19075-24 FLEXIBLE WAVE GUIDE	10175187	1-Jun-66	1	76	33
LGE	101	C397	KY	C & D RD-237 BATTERY RACK	10169986	1-Jun-66	1	71	09
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	10128536	1-Jun-66	108	67	69
LGE	101	C397	KY	26 PAIR 19 GAUGE POLY INSULATED SUPERVISORY CABLE (OVERHEAD)	10169616	1-Jun-66	108	67	65
LGE	101	C397	KY	CEECO C-124A CASE WITH 8 - #651 LOADING COILS	10175202	1-Jun-66	2	63	45
LGE	101	C397	KY	CEECO CS-152B CASE WITH 8 - #651 LOADING COILS	10170718	1-Jun-66	1	61	46
LGE	101	C397	KY	CEECO CS-152B CASE WITH 8 - #651 LOADING COILS	10170720	1-Jun-66	1	61	46
LGE	101	C397	KY	CEECO CS-152B CASE WITH 8 - #651 LOADING COILS	10169604	1-Jun-66	1	61	46

LGE	101	C397	KY	CEECO CS-152B CASE WITH 6- #651 LOADING COILS	10170719	1-Jun-66	1	81	46
LGE	101	C397	KY	CEECO C-124 CASE WITH 4 - #632 LOADING COILS	10169611	1-Jun-66	1	55	88
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170345	1-Jun-66	50	54	70
LGE	101	C397	KY	50 PAIR 19 GAUGE SUPERVISORY CABLE	10170344	1-Jun-66	50	54	69
LGE	101	C397	KY	BUD MODEL #RR-1389G DELUXE RELAY RACK	10175196	1-Jun-66	1	51	65
LGE	101	C397	KY	MICROWAVE SERVICE CHANNEL PHONE	10175197	1-Jun-66	1	50	25
LGE	101	C397	KY	RCA MODEL #310DC44 RELAYS	10169989	1-Jun-66	2	36	76
LGE	101	C397	KY	RCA MODEL #IN-3193 DIODES	10175184	1-Jun-66	6	36	76
LGE	101	C397	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10170359	1-Jun-66	1	31	72
LGE	101	C397	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10170354	1-Jun-66	1	31	72
LGE	101	C397	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10170355	1-Jun-66	1	31	72
LGE	101	C397	KY	CEECO CS-152A CASE WITH 3 - #651 LOADING COILS	10169608	1-Jun-66	1	31	72
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8 M MESSENGER	10174828	1-Jun-65	10,244	11,056	21
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER	10174821	1-Jun-65	10,989	6,178	25
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174830	1-Jun-65	4,398	4,040	12
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174823	1-Jun-65	3,845	3,820	35
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE WITH 8M MESSENGER	10174827	1-Jun-65	9,095	3,781	79
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY SUBSTATION	10174826	1-Jun-65	9,930	3,759	99
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174817	1-Jun-65	6,926	3,234	60
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174829	1-Jun-65	5,874	2,535	00
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CM MESSENGER WIRE	10210702	1-Jun-65	3,620	2,208	31
LGE	101	C397	KY	TYPE CWIA COUPLING CAPACITOR, 154 KV	10174460	1-Jun-65	2	1,246	75
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174825	1-Jun-65	497	760	35
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174820	1-Jun-65	1,300	715	17
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174812	1-Jun-65	236	472	46
LGE	101	C397	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE ON 8M CW MESSENGER WIRE	10174822	1-Jun-65	2,076	392	87
LGE	101	C397	KY	CARRIER CURRENT LINE TUNING ASSEMBLY	10175183	1-Jun-65	1	358	18
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174819	1-Jun-65	50	324	49
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174818	1-Jun-65	614	317	72
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174813	1-Jun-65	146	292	29
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174824	1-Jun-65	122	244	24
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174815	1-Jun-65	120	240	24
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174816	1-Jun-65	120	240	24
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10625517	1-Jun-65	120	240	23
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTERS, TYPE L, SERIES LM56	10174814	1-Jun-65	110	220	21
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174462	1-Jun-65	136	177	20
LGE	101	C397	KY	LINE MATERIAL LIGHTNING ARRESTER, TYPE L, SERIES LM56	10174811	1-Jun-65	26	52	05
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174454	1-Jun-64	19,954	16,517	44
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10206931	1-Jun-64	11,822	8,317	74
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174451	1-Jun-64	10,384	8,084	33
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174450	1-Jun-64	7,366	5,734	72
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10174459	1-Jun-64	7,182	5,053	11
LGE	101	C397	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10585985	1-Jun-64	4,550	4,093	85
LGE	101	C397	KY	BELDEN RG8/U COAXIAL CABLE	10629125	1-Jun-64	10,090	2,142	79
LGE	101	C397	KY	8M CW WIRE	10174453	1-Jun-64	15,806	1,932	04
LGE	101	C397	KY	8M CW GUY WIRE	10174442	1-Jun-64	13,027	1,465	97
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE(OVERHEAD)	10174447	1-Jun-64	1,169	1,184	94
LGE	101	C397	KY	8M CW MESSENGER WIRE	10206591	1-Jun-64	10,384	1,136	20
LGE	101	C397	KY	8M CW GUY WIRE	10174444	1-Jun-64	7,914	890	60
LGE	101	C397	KY	8M CW GUY WIRE	10174446	1-Jun-64	4,070	823	41
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE (UNDERGROUND)	10174457	1-Jun-64	500	813	98
LGE	101	C397	KY	8M CW MESSENGER WIRE	10174449	1-Jun-64	7,366	805	96
LGE	101	C397	KY	12 5M CW GUY WIRE	10174452	1-Jun-64	3,598	735	31
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174444	1-Jun-64	180	720	86
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE(UNDERGROUND)	10174446	1-Jun-64	358	692	45
LGE	101	C397	KY	12 5 M CW MESSENGER WIRE (OVERHEAD)	10174445	1-Jun-64	1,169	535	83
LGE	101	C397	KY	GALVANIZED STEEL FOR COUPLING CAPACITOR FOR COAXIAL CABLE	10174459	1-Jun-64	935	421	34
LGE	101	C397	KY	8 PAIR 19 GAUGE SUPERVISORY CABLE	10174443	1-Jun-64	1,826	351	49
LGE	101	C397	KY	8M MESSENGER	10174456	1-Jun-64	1,826	189	97
LGE	101	C397	KY	TERMINAL BOXES	10174455	1-Jun-64	2	170	76
LGE	101	C397	KY	50 PAIR SUPERVISORY CABLE	10174440	1-Jun-63	7,103	6,688	19
LGE	101	C397	KY	8 M CW GUY WIRE	10174089	1-Jun-63	6,964	1,587	44
LGE	101	C397	KY	19 GAUGE 51 PAIR SUPERVISORY CABLE	10209276	1-Jun-63	200	394	94
LGE	101	C397	KY	6 PAIR SUPERVISORY CABLE	10174091	1-Jun-63	286	156	40
LGE	101	C397	KY	8 M MESSENGER	10174088	1-Jun-63	941	88	02
LGE	101	C397	KY	12.5 M CW GUY WIRE	10174090	1-Jun-63	279	77	60
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10174082	1-Jun-62	12,760	7,147	57
LGE	101	C397	KY	8 M MESSENGER	10174076	1-Jun-62	21,519	3,132	85
LGE	101	C397	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10585657	1-Jun-62	2,387	1,870	89
LGE	101	C397	KY	51 PAIR 19 GAUGE PLASTIC SUPERVISORY CABLE	10174083	1-Jun-62	700	1,456	68
LGE	101	C397	KY	12.5 M MESSENGER WIRE	10174081	1-Jun-62	6,901	1,269	02
LGE	101	C397	KY	8M MESSENGER WIRE	10628011	1-Jun-62	5,342	723	35
LGE	101	C397	KY	12.5 M MESSENGER WIRE	10174080	1-Jun-62	3,421	584	35
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174074	1-Jun-62	250	406	30
LGE	101	C397	KY	8 PAIR 19 GAUGE SUPERVISORY CABLE	10174085	1-Jun-62	1,016	361	97
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174086	1-Jun-62	200	325	04
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174072	1-Jun-62	150	243	78
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174076	1-Jun-62	125	203	15
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174077	1-Jun-62	100	162	52
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174075	1-Jun-62	75	121	90
LGE	101	C397	KY	8 PAIR 19 GAUGE SUPERVISORY CABLE	10174084	1-Jun-62	320	93	81
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174087	1-Jun-62	50	81	26
LGE	101	C397	KY	PORTER TYPE LAV ARRESTERS, #1732A20	10174073	1-Jun-62	50	81	26
LGE	101	C397	KY	8 MCW MESSENGER WIRE	10174079	1-Jun-62	320	34	34
LGE	101	C397	KY	5 KW AIR COOLED MG SET WITH CONTROL PANEL	10173336	1-Jun-61	1	2,107	51
LGE	101	C397	KY	ONAN 5KV 120/240VOLT GENERATING PLANT	10173700	1-Jun-61	1	1,937	48
LGE	101	C397	KY	15 FT STAR MOUNT AND NEW GUYS	10626895	1-Jun-61	1	1,396	30
LGE	101	C397	KY	REROOFING CONTROL HOUSE	10173698	1-Jun-61	80	977	96
LGE	101	C397	KY	MOTOROLA 8'-0 X 8'-0" VERTICAL TILT MOUNT REFLECTOR	10173339	1-Jun-61	1	472	41
LGE	101	C397	KY	TOWER LIGHT FURNISHED AND INSTALLED	10173710	1-Jun-61	1	395	12
LGE	101	C397	KY	2 INCH AND UNDER CONDUIT AND FITTINGS	10173337	1-Jun-61	40	324	02
LGE	101	C397	KY	#12 1/C OKOPRENE WIRE	10174070	1-Jun-61	500	286	65
LGE	101	C397	KY	2" AND UNDER CONDUIT	10173708	1-Jun-61	70	288	70
LGE	101	C397	KY	1" AND UNDER, CONDUIT AND FITTINGS	10173340	1-Jun-61	80	255	50
LGE	101	C397	KY	CONCRETE, READY MIXED (SUPPORT)	10174069	1-Jun-61	1	243	28
LGE	101	C397	KY	NEP WIREWAY, - NO 544-W5	10207232	1-Jun-61	10	205	57
LGE	101	C397	KY	BELDEN, #8241, RG59/U COAXIAL CABLE	10173341	1-Jun-61	250	191	31
LGE	101	C397	KY	STRUCTURAL STEEL	10173709	1-Jun-61	760	184	33

LGE	101	C397.00	KY	#18 1/C FLAMENOL WIRE	10173342	1-Jun-61	1,500	181.07
LGE	101	C397.00	KY	28-03-80 METAL STORAGE CABINET	10173718	1-Jun-61	1	160.43
LGE	101	C397.00	KY	NITROGEN CYLINDER WITH GAUGES	10173701	1-Jun-61	1	119.46
LGE	101	C397.00	KY	ASSORTED STEEL	10173707	1-Jun-61	60	95.18
LGE	101	C397.00	KY	4 INCH X 4 INCH WIREWAY WITH FITTINGS	10173334	1-Jun-61	15	90.63
LGE	101	C397.00	KY	CLARK CONTROLLER	10173332	1-Jun-61	1	63.11
LGE	101	C397.00	KY	STEEL SLIDING DOOR CABINET, 36 INCH X 16 INCH X 68 INCH HIGH	10173714	1-Jun-61	1	59.66
LGE	101	C397.00	KY	STEEL SLIDING DOOR CABINET	10173705	1-Jun-61	1	47.85
LGE	101	C397.00	KY	AGASTAT TIME DELAY	10173331	1-Jun-61	1	47.56
LGE	101	C397.00	KY	#12, 1/C, RC WIRE	10173333	1-Jun-61	500	46.99
LGE	101	C397.00	KY	STEEL SLIDING DOOR CABINET, 36 INCH X 16 INCH X 68 INCH	10206891	1-Jun-61	1	44.18
LGE	101	C397.00	KY	REGO REGULATOR #2503	10173715	1-Jun-61	1	40.56
LGE	101	C397.00	KY	GALVANIZED STRUCTURAL STEEL	10173699	1-Jun-61	105	40.39
LGE	101	C397.00	KY	CLARK CONTROL RELAY	10210321	1-Jun-61	1	35.90
LGE	101	C397.00	KY	20/2 MIKE CABLE	10174071	1-Jun-61	500	35.52
LGE	101	C397.00	KY	ALLEN BRADLEY, BULLETIN 849, STYLE BCT, PNEUMATIC TIMING RELAY -NO 849ZOD25	10173345	1-Jun-61	1	33.84
LGE	101	C397.00	KY	WESTINGHOUSE, F FRAME, TYPE AB, 2 POLE, 20 AMP, DE-ION CIRCUIT BREAKER, - NO 12	10173716	1-Jun-61	1	31.89
LGE	101	C397.00	KY	WESTINGHOUSE, NON-AUTOMATIC, 2 POLE, 100 AMP CIRCUIT BREAKER, - NO 1222020	10173344	1-Jun-61	1	30.97
LGE	101	C397.00	KY	MICARTA PANEL, 24" X 30"	10584895	1-Jun-61	1	25.13
LGE	101	C397.00	KY	NORMALLY CLOSED AUXILIARY CONTACTS	10173711	1-Jun-61	2	23.93
LGE	101	C397.00	KY	BASE, COVER AND STAND	10173698	1-Jun-61	1	19.77
LGE	101	C397.00	KY	PRESSURE GAUGE	10173697	1-Jun-61	1	18.41
LGE	101	C397.00	KY	SQUARE D PANEL, Q012	10173343	1-Jun-61	1	15.47
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10173327	1-Jun-60	2,292	1,949.80
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172968	1-Jun-59	55,314	14,828.50
LGE	101	C397.00	KY	3/8" CW MESSENGER	10172965	1-Jun-59	50,604	7,764.16
LGE	101	C397.00	KY	190 FT TYPE 25-24-26 STEEL TOWER	10172957	1-Jun-59	1	7,236.94
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10172970	1-Jun-59	8,068	4,538.55
LGE	101	C397.00	KY	5/16" CW MESSENGER	10172969	1-Jun-59	16,283	1,830.71
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172956	1-Jun-59	1,788	1,394.71
LGE	101	C397.00	KY	2 INCH AND UNDER, CONDUIT WITH FITTINGS	10172956	1-Jun-59	250	912.82
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172968	1-Jun-59	767	693.24
LGE	101	C397.00	KY	4 INCH TRANSITE CONDUIT	10172973	1-Jun-59	200	672.23
LGE	101	C397.00	KY	5/16" CW MESSENGER	10590010	1-Jun-59	5,808	662.81
LGE	101	C397.00	KY	#9, 7/C 600 VOLT CABLE	10173325	1-Jun-59	429	463.36
LGE	101	C397.00	KY	16 PAIR SUPERVISORY CABLE	10172594	1-Jun-59	855	444.29
LGE	101	C397.00	KY	2/0, 1/C 600 VOLT CABLE	10208927	1-Jun-59	1,180	434.64
LGE	101	C397.00	KY	8 INCH STANDARD BLACK PIPE	10172972	1-Jun-59	22	433.75
LGE	101	C397.00	KY	CARRIER CURRENT CABLE	10173326	1-Jun-59	1,779	430.50
LGE	101	C397.00	KY	2 - 6 INCH, WF, 15.5#, HR BEAMS, 21 FT LONG	10172971	1-Jun-59	651	302.92
LGE	101	C397.00	KY	4 INCH WIREWAY AND FITTINGS	10172597	1-Jun-59	20	287.69
LGE	101	C397.00	KY	AUTOMATIC, SWITCH-OVER PANEL COMPLETE WITH CASE	10584982	1-Jun-59	1	224.28
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10208581	1-Jun-59	767	159.32
LGE	101	C397.00	KY	SAFETY SWITCH	10172953	1-Jun-59	1	121.38
LGE	101	C397.00	KY	3/16 INCH MESSENGER	10172955	1-Jun-59	298	60.38
LGE	101	C397.00	KY	RAIN TIGHT SAFETY SWITCH	10173324	1-Jun-59	1	46.17
LGE	101	C397.00	KY	16/C SUPER SERVICE CORD	10172952	1-Jun-59	500	41.48
LGE	101	C397.00	KY	4" IRON CONDUIT	10172967	1-Jun-59	10	41.30
LGE	101	C397.00	KY	#9, 19/22, 1/C CABLE	10172595	1-Jun-59	350	35.26
LGE	101	C397.00	KY	#18, FLAMENOL, 1/C CABLE	10172954	1-Jun-59	3,000	31.12
LGE	101	C397.00	KY	#6, TW 1/C WIRE	10172974	1-Jun-59	235	26.12
LGE	101	C397.00	KY	#18/3 PNR CONTROL CABLE	10205503	1-Jun-59	150	22.87
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10172585	1-Jun-58	1,964	3,317.95
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10576987	1-Jun-58	3,140	2,126.20
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10172586	1-Jun-58	14,235	2,116.77
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172581	1-Jun-58	1,388	670.36
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172593	1-Jun-58	14,489	563.05
LGE	101	C397.00	KY	7/8 INCH AIR DIELECTRIC CABLE	10172583	1-Jun-58	200	389.80
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10172592	1-Jun-58	1,602	368.87
LGE	101	C397.00	KY	6 PAIR 19 GAUGE TELEPHONE CABLE	10210622	1-Jun-58	1,225	278.14
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172587	1-Jun-58	860	96.77
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172580	1-Jun-57	6,458	744.70
LGE	101	C397.00	KY	7/16" S&M GUY WIRE	10210621	1-Jun-57	1,555	464.21
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10172581	1-Jun-57	330	119.73
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172579	1-Jun-57	314	43.29
LGE	101	C397.00	KY	51 PAIR 19 GAUGE SUPERVISORY CABLE	10576464	1-Jun-56	31,328	28,695.18
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10577309	1-Jun-56	34,916	28,306.06
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172215	1-Jun-56	48,825	22,380.67
LGE	101	C397.00	KY	26 PAIR 19 GAUGE TELEPHONE WIRE	10172211	1-Jun-56	28,590	16,604.76
LGE	101	C397.00	KY	11 PAIR 19 GAUGE SUPERVISORY CABLE	10172217	1-Jun-56	19,780	8,517.57
LGE	101	C397.00	KY	16 PAIR 19 GAUGE SUPERVISORY CABLE	10172220	1-Jun-56	6,158	4,074.81
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172578	1-Jun-56	48,912	3,427.10
LGE	101	C397.00	KY	3/8" CW MESSENGER	10172218	1-Jun-56	29,498	2,541.25
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172577	1-Jun-56	19,094	2,278.12
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10207872	1-Jun-56	14,845	1,594.64
LGE	101	C397.00	KY	26 PAIR 19 GAUGE SUPERVISORY CABLE	10172214	1-Jun-56	2,226	1,393.02
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172576	1-Jun-56	13,171	1,222.05
LGE	101	C397.00	KY	3/8" S & M MESSENGER	10172208	1-Jun-56	5,251	547.25
LGE	101	C397.00	KY	6 PAIR 19 GAUGE SUPERVISORY CABLE	10172575	1-Jun-56	1,105	374.58
LGE	101	C397.00	KY	1/2" CW MESSENGER	10172219	1-Jun-56	1,181	217.56
LGE	101	C397.00	KY	25 PAIR 19 GAUGE SUPERVISORY CABLE	10207532	1-Jun-55	32,878	25,964.63
LGE	101	C397.00	KY	25 PAIR, 19 GAUGE, R/L CABLE	10171838	1-Jun-49	11,460	5,603.64
LGE	101	C397.00	KY	51 PAIR, 19 GAUGE R/L CABLE	10209574	1-Jun-49	625	1,333.23
LGE	101	C397.00	KY	2 CHAIN KE CABLE HANGERS	10172199	1-Jun-49	64	155.65
LGE	101	C397.00	KY	2 1/2" GALVANIZED CONDUIT	10171841	1-Jun-49	40	142.50
LGE	101	C397.00	KY	CABLE HANGER EXTENSIONS	10589660	1-Jun-49	53	94.12
LGE	101	C397.00	KY	1H, 2W, 2 DUCT, 3 1/2" FIBRE DUCT	10625372	1-Jun-49	20	66.64
LGE	101	C397.00	KY	U200 CABLE HANGERS	10626319	1-Jun-49	12	26.91
LGE	101	C397.00	KY	#649 PORCELAIN BLOCKS	10172201	1-Jun-49	12	20.80

47,757,627.21

47,757,627.21



**Wiseman, Sara**

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**From:** Pulliam, John  
**Sent:** Monday, March 26, 2012 9:34 AM  
**To:** Riggs, Eric; Jenkins, Wayne  
**Cc:** Reffett, Dan; Wiseman, Sara  
**Subject:** RE: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Eric,

Some of the general guidelines I used for classification of these assets are as follows:

- 1) Anything over 30 years of age was considered to be retired (whether or not it has actually been physically removed or not). Most of this is supervisory cable and miscellaneous wiring, racks, cabinets etc. We have begun a program of removing supervisory cable that is no longer used as our budget allows, but there is still quite a bit out there that is not used. I considered all of these assets to be "retired in place". There were also some mobile radio assets in this grouping, all of which I'm sure are retired/removed from service (we implemented a capital project between 2007-09 to convert the radio network to digital technology, rendering any of the old equipment obsolete). Total value of assets in this category were about \$1.44M. All of these assets were dated prior to 1982.
- 2) There were also considerable assets retired between the years of 1982 – 2000. This represents the bulk of the dollar value at approximately \$9.2M. I noted several platforms of equipment that are either no longer in service or have underwent significant upgrades such as:
  - a. The NET multiplex platform has been replaced by the Sycamore DACS network
  - b. Any references to Intecom telephone system (IBX S80 platform) prior to 2000 was retired. The system underwent a major upgrade in the late 90's due to YR2K and support issues.
    - i. Telephone instruments were categorized as "over 15 years" and were left on the books.
  - c. Any references to the Mitel SX2000 telephone systems prior to 2000 were retired. These systems also have undergone major upgrades over the years due to support issues.
    - i. Telephone instruments were categorized as "over 15 years" and were left on the books.
  - d. Any mobile radio equipment and antenna systems during this period were retired (replaced by the aforementioned 2007-09 upgrade).
  - e. Any microwave radio equipment and antenna systems during this period were retired. Some microwave segments have been rendered obsolete by SONET build out, other systems have been recently upgraded over the past couple of years due to obsolescence, capacity and support issues.
  - f. Any ancillary bulk power equipment (like battery chargers, etc.) or antenna systems during this period were retired. These systems have generally been replaced along with microwave and/or SONET system renovations.
  - g. Any reference to ATM technology was retired. This is no longer in the network.
- 3) Much of the remaining \$0.75M or so is primarily data networking equipment installed after 2000 which has been either upgraded or replaced. The lifespan of this equipment is typically no more than 5-10 years due to advances in technology and need for greater capacity, etc.

Hope this helps.

John

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**From:** Riggs, Eric  
**Sent:** Monday, March 26, 2012 8:31 AM  
**To:** Pulliam, John; Jenkins, Wayne  
**Cc:** Reffett, Dan; Wiseman, Sara  
**Subject:** FW: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Dan, John, Wayne,

Thank you so much for your efforts in getting this info. The retired assets total approximately \$11 million. I know I will be asked questions about this. Are there a couple of sentences that could be written to describe overall when these assets were retired? Perhaps it was recently made obsolete due to the SONET additions? Was the supervisory cable removed or was it retired in place? Is there any scrap value or removal costs related to the retired assets? I would like to send a summary of these files out today, so if you could take time to respond, I would again, greatly appreciate the effort.

Thanks,  
Eric Riggs

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**From:** Reffett, Dan  
**Sent:** Friday, March 23, 2012 8:35 AM  
**To:** Riggs, Eric  
**Cc:** Pulliam, John; Jenkins, Wayne  
**Subject:** FW: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Eric,

Here is what John Pulliam and Wayne Jenkins worked up. I put some comments in John's file on some of the yellow items.

Hope this satisfies your request.

<< File: LGE 397 Dec 2011 (JRP-DTR Working Copy).xlsx >>

Regards,

=====  
Daniel T. (Dan) Reffett  
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LG&E and KU Services Company  
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**From:** Pulliam, John  
**Sent:** Thursday, March 22, 2012 2:56 PM  
**To:** Reffett, Dan  
**Cc:** Jenkins, Wayne  
**Subject:** Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Dan,

Here's my categorization of the Property Records worksheet. Basically I used the following guidelines:

- Anything over 30 years of age is considered retired
  - A noted exception is the Ballardsville tower (I noted it fully depreciated but still in service)
- Supervisory/fiber cable plant – Anything less than 30 years old was classified as "OVER 15 YEARS"



- Any active equipment (multiplexers, phone systems, microwave, etc.) over 15 years old was classified as RETIRED
- Phone instruments were classified as "OVER 15 YEARS"
- Most wiring, racks, electrical components over 15 years old were RETIRED.

There appear to be some items that are not Telecom that I have highlighted in yellow.

John

**Wiseman, Sara**

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**From:** Reffett, Dan  
**Sent:** Monday, March 26, 2012 9:48 PM  
**To:** Pulliam, John; Riggs, Eric; Jenkins, Wayne  
**Cc:** Wiseman, Sara  
**Subject:** RE: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Great summary John, thanks!

=====  
 Daniel T. (Dan) Reffett  
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**From:** Pulliam, John  
**Sent:** Monday, March 26, 2012 9:34 AM  
**To:** Riggs, Eric; Jenkins, Wayne  
**Cc:** Reffett, Dan; Wiseman, Sara  
**Subject:** RE: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Eric,

Some of the general guidelines I used for classification of these assets are as follows:

- 1) Anything over 30 years of age was considered to be retired (whether or not it has actually been physically removed or not). Most of this is supervisory cable and miscellaneous wiring, racks, cabinets etc. We have begun a program of removing supervisory cable that is no longer used as our budget allows, but there is still quite a bit out there that is not used. I considered all of these assets to be "retired in place". There were also some mobile radio assets in this grouping, all of which I'm sure are retired/removed from service (we implemented a capital project between 2007-09 to convert the radio network to digital technology, rendering any of the old equipment obsolete). Total value of assets in this category were about \$1.44M. All of these assets were dated prior to 1982.
- 2) There were also considerable assets retired between the years of 1982 – 2000. This represents the bulk of the dollar value at approximately \$9.2M. I noted several platforms of equipment that are either no longer in service or have underwent significant upgrades such as:
  - a. The NET multiplex platform has been replaced by the Sycamore DACS network
  - b. Any references to Intecom telephone system (IBX S80 platform) prior to 2000 was retired. The system underwent a major upgrade in the late 90's due to YR2K and support issues.
    - i. Telephone instruments were categorized as "over 15 years" and were left on the books.
  - c. Any references to the Mitel SX2000 telephone systems prior to 2000 were retired. These systems also have undergone major upgrades over the years due to support issues.
    - i. Telephone instruments were categorized as "over 15 years" and were left on the books.
  - d. Any mobile radio equipment and antenna systems during this period were retired (replaced by the aforementioned 2007-09 upgrade).

- e. Any microwave radio equipment and antenna systems during this period were retired. Some microwave segments have been rendered obsolete by SONET build out, other systems have been recently upgraded over the past couple of years due to obsolescence, capacity and support issues.
  - f. Any ancillary bulk power equipment (like battery chargers, etc.) or antenna systems during this period were retired. These systems have generally been replaced along with microwave and/or SONET system renovations.
  - g. Any reference to ATM technology was retired. This is no longer in the network.
- 3) Much of the remaining \$0.75M or so is primarily data networking equipment installed after 2000 which has been either upgraded or replaced. The lifespan of this equipment is typically no more than 5-10 years due to advances in technology and need for greater capacity, etc.

Hope this helps.

John

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**From:** Riggs, Eric  
**Sent:** Monday, March 26, 2012 8:31 AM  
**To:** Pulliam, John; Jenkins, Wayne  
**Cc:** Reffett, Dan; Wiseman, Sara  
**Subject:** FW: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Dan, John, Wayne,

Thank you so much for your efforts in getting this info. The retired assets total approximately \$11 million. I know I will be asked questions about this. Are there a couple of sentences that could be written to describe overall when these assets were retired? Perhaps it was recently made obsolete due to the SONET additions? Was the supervisory cable removed or was it retired in place? Is there any scrap value or removal costs related to the retired assets? I would like to send a summary of these files out today, so if you could take time to respond, I would again, greatly appreciate the effort.

Thanks,  
Eric Riggs

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**From:** Reffett, Dan  
**Sent:** Friday, March 23, 2012 8:35 AM  
**To:** Riggs, Eric  
**Cc:** Pulliam, John; Jenkins, Wayne  
**Subject:** FW: Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Eric,

Here is what John Pulliam and Wayne Jenkins worked up. I put some comments in John's file on some of the yellow items.

Hope this satisfies your request.

<< File: LGE 397 Dec 2011 (JRP-DTR Working Copy).xlsx >>

Regards,

=====

Daniel T. (Dan) Reffett  
 Manager, Network Infrastructure  
 LG&E and KU Services Company

P: (502) 627-3960

F: (502) 217-3960

E: [Dan.Reffett@LGE-KU.com](mailto:Dan.Reffett@LGE-KU.com)

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**From:** Pulliam, John

**Sent:** Thursday, March 22, 2012 2:56 PM

**To:** Reffett, Dan

**Cc:** Jenkins, Wayne

**Subject:** Copy of LGE 397 Dec 2011 (JRP Working Copy).xlsx

Dan,

Here's my categorization of the Property Records worksheet. Basically I used the following guidelines:

- Anything over 30 years of age is considered retired
  - A noted exception is the Ballardsville tower (I noted it fully depreciated but still in service)
- Supervisory/fiber cable plant – Anything less than 30 years old was classified as "OVER 15 YEARS"
- Any active equipment (multiplexers, phone systems, microwave, etc.) over 15 years old was classified as RETIRED
- Phone instruments were classified as "OVER 15 YEARS"
- Most wiring, racks, electrical components over 15 years old were RETIRED.

There appear to be some items that are not Telecom that I have highlighted in yellow.

John

**Wiseman, Sara**

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**From:** Carrie.Mattingly@lge-ku.com  
**Sent:** Tuesday, May 31, 2011 4:54 PM  
**To:** Wiseman, Sara; Mattingly, Carrie  
**Subject:** Gannett Fleming Contract No.53159



20110531165147....



TO: Sara Wiseman – Manager, Property Accounting  
FROM: Carrie Mattingly, Sourcing Leader II  
DATE: May 27, 2011  
RE: Contract No. 53159, Gannett Fleming, Inc.

Please find attached a copy of the contract between Gannett Fleming, Inc and LG&E and KU Services Company. The contract became effective on May 25, 2011 and will expire on December 21, 2012.

The contract was approved for \$200,000.00 through the standard approval process in Oracle. Please keep track of the amount spent against this contract to prevent any delays in payment.

Should the amount exceed the approved amount you will be required to obtain additional approval for the accumulated value of the contract. Additionally, if the scope of work is expanded, an amendment to the contract will need to be made.

To be paid, invoices for this contract must have an Oracle Purchase Order ("P.O.") number. As a reminder, this is obtained by yourself (or a designate) entering a Requisition within Oracle and referencing the Contract Number listed above. It is imperative that the Contract number be included on your P.O. request.

Should you need assistance with this process, please contact Nancy Lawson at 502-627-2829. Once a P.O. number has been obtained, please send the signed invoice with the PO number affixed to Accounts Payable for prompt payment.

Please call me if you have any questions regarding the contract.

Kind Regards,  
Carrie

**LG&E and KU Services Company  
CONTRACT NO. 53159**

This Contract ("Contract") is entered into this <sup>25<sup>th</sup></sup> Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Delaware Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 **EXHIBITS**

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

4.0 **CONTRACT TERM**

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 **PERFORMANCE SCHEDULE**

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Vice President of Gannett Fleming's Valuation and Rate Division. Quality assurance of the study will be provided by John F. Wiedmayer, Jr., Project Manager Depreciation. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, John F. Wiedmayer, Jr. will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Carrie Mattingly, Sourcing Leader at [carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com). Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 53159, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)



**9.0 USE AND DISCLOSURE OF INFORMATION**

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: William K. Ward

TITLE: Manager, Corporate Purchasing

DATE: 5.23.2011

**GANNETT FLEMING, INC.**

BY: John J. Appas

TITLE: Vice President, Valuation and Rate Division

DATE: May 18, 2011

**Exhibit No. 1**  
**Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**Exhibit No. 2**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all

applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.



**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<b><u>Personnel</u></b>	<b><u>Hourly Rate</u></b>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

**Wiseman, Sara**

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**From:** Mattingly, Carrie  
**Sent:** Tuesday, May 10, 2011 9:29 AM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** Gannett Fleming Contract No DRAFT.docx



Gannett Fleming  
Contract No DR...

My apologies for sending this out again. Please disregard the one sent yesterday. I've now updated Exhibit No. 1 and I've added a new item 7.2 (all previous items have been moved down).

Kind Regards,  
Carrie

Contract No.: DRAFT

**LG&E and KU Services Company  
CONTRACT NO. DRAFT**

This Contract ("Contract") is entered into this \_\_\_ Day of November, 2010 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Pennsylvania Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17106.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

21 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

Contract No.: DRAFT

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of June 30, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of June 30, 2011, see Exhibit No. 2, Summary of Utility Plant, attached hereto and incorporated herein by reference. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting on \_\_\_\_. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about \_\_\_\_. The completed depreciation study shall be delivered for management review by \_\_\_\_ with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

### 3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Summary of Utility Plant
Exhibit No. 3	Contractor Code of Business Conduct
Exhibit No. 4	Billing Rates

### 4.0 CONTRACT TERM

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

### 5.0 PERFORMANCE SCHEDULE

Contract No.: DRAFT

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.
- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of Donald J. Clayton, Director, Regulatory Economics of Gannett Fleming's Valuation and Rate division. Quality assurance of the study will be provided by either John J. Spanos or John F. Wiedmayer. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, Mr. Spanos will provide quality assurance in the preparation of the testimony by Mr. Clayton and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") that are attached hereto, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 4, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 4, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200. Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.



Contract No.: DRAFT

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 4, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services requires prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number ###, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Administrator  
(717) 763-7211  
(717) 763-7211 Fax

9.0 USE AND DISCLOSURE OF INFORMATION

Contract No.: DRAFT

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

Contract No.: DRAFT

**Exhibit No. 1**  
**Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be for the years 2007 through June 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

Contract No.: DRAFT

During these visits, the Contractor also will meet with appropriate personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**Contract No.: DRAFT**

**Exhibit No. 2  
Summary of Utility Plant**



Contract No.: DRAFT

**Exhibit No. 3**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

**Observance of Laws**

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

**Bribes and Kickbacks**

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

**Dishonest and Fraudulent Activity**

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

**Harassment**

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

**Drugs and Alcohol**

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: DRAFT

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: DRAFT

**Exhibit No. 4  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

Contract No.: DRAFT

**ADMINISTRATIVE SERVICES AGREEMENT  
LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this \_\_\_ day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services; and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE I DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services.
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work

**Contract No.: DRAFT**

- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.
- 1.08 Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK: WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.



Contract No.: DRAFT

**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or

Contract No.: DRAFT

its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy, and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees; (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person, and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons

Contract No.: DRAFT

will not be permitted to perform any Work until the test results are established. Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. **Information Protection.** Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets; (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets; (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. **Access Revocation.** Contractor shall *immediately* advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. **Training.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. **Personnel Risk Assessment.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

**Continuing Obligations.** Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper.

Contract No.: DRAFT

**ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin, (ii) Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans, (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d)

**ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers, and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

Comment [A1]: Cannot delete per legal

Comment [A2]: Cannot delete per legal

**ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement



**Contract No.: DRAFT**

- (d) Umbrella/Excess Liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.



Contract No.: DRAFT

**ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which LG&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to the extent applicable), retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

Contract No.: DRAFT

#### **ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

#### **ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

#### **ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

#### **ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

Contract No.: DRAFT

**ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.

**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

To Company:

LG&E and KU Services Company

Attn: Manager, Supply Chain

P.O. Box 32020  
Louisville, Kentucky 40232

To Contractor:

Gannett Fleming, Inc

Attn: John J. Spanos,  
Vice President, Valuation and Rate Division  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
Fax No. 717-763-4590

**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.

IN WITNESS WHEREOF, the parties have entered into this Agreement as of the Effective Date.

LG&E AND KU SERVICES COMPANY

GANNETT FLEMING, INC.

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Name (Please Print)*

\_\_\_\_\_  
*Name (Please Print)*

Manager Supply Chain

Vice President, Valuation and Rate Division

\_\_\_\_\_  
*Title*

\_\_\_\_\_  
*Title*

\_\_\_\_\_  
*Date*

\_\_\_\_\_  
*Date*

**Wiseman, Sara**

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**From:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Sent:** Friday, May 13, 2011 1:08 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Attachments:** Draft 53159-GF changes noted-5-13-11.pdf

**Importance:** High

Carrie....

Further to our conversation yesterday, attached is a PDF file that contains (**hand-written in red ink**) GF's recommended changes to Service Contract No. 53159.

Also, GF accepts all changes that were indicated in the ASA (Terms and Conditions) document that you emailed to me on May 11.

Please advise me if you require any additional information. Otherwise, I will look forward to receiving a "soft copy" of the final documents via email for our printing, securing of signature on behalf of Gannett Fleming, and then return to you via UPS Ground for execution on behalf of LG&E and KU Services.

Tx much and have a super day!

Cheryl  
Cheryl Ann Rutter, CPS  
Administrator  
Valuation and Rate Division  
Gannett Fleming, Inc.  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
email: [crutter@gfnet.com](mailto:crutter@gfnet.com)  
phone: 717-763-7212, Ext. 2283  
fax: 717-763-4590

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**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Wednesday, May 11, 2011 10:27 AM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Contract No. 53159

Cheryl-

Attached is a draft of the proposed contract for the upcoming engagement between Gannett Fleming and LG&E/KU. Please review the contract carefully and provide feedback.

Additionally I'm attaching the ASA (Terms and Conditions) that we have been working on. As you will notice, most all of the previously requested changes have been accepted. There is one section of additional language that my legal department has requested to be added and there are a couple of comments from the legal department. Please review this document as well and provide your feedback.

*Kind Regards,*

***Carrie Mattingly***

Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433

fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

<<Gannett Fleming Contract No 53159.docx>> <<ASA Gannett Fleming 05-11 Draft.doc>>

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***NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.***

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***The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.***



**LG&E and KU Services Company  
CONTRACT NO. 53159**

*Delaware*

This Contract ("Contract") is entered into this \_\_\_ Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a ~~Pennsylvania~~ <sup>Delaware</sup> Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania ~~17106~~ <sup>17011</sup>.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plant in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

4.0 CONTRACT TERM

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.

*John F. Wiedmayer, Jr., Project Manager, Depreciation*

Contract No.: 53159

5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Vice President of Gannett Fleming's Valuation and Rate Division. Quality assurance of the study will be provided by \_\_\_\_\_ . To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, \_\_\_\_\_ will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.

5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.

5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May \_\_, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. A, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. A, Billing Rates, attached hereto and incorporated herein by reference.

7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Carrie Matting, Sourcing Leader at [carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com). Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

3

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 4, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services require ~~X~~ prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 53159, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106-7100  
Attention: ~~Administrator~~ Cheryl Ann Rutter, CAS  
(717) 763-7211, Ext. 2283  
(717) 763-7211 Fax 4590  
[crutter@gfnet.com](http://crutter@gfnet.com)



**9.0 USE AND DISCLOSURE OF INFORMATION**

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_



**Exhibit No. 1**  
**Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**Exhibit No. 2**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all

applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

DRAFT

**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00



**Wiseman, Sara**

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**From:** Mattingly, Carrie  
**Sent:** Friday, May 13, 2011 1:13 PM  
**To:** Wiseman, Sara  
**Subject:** Gannett Fleming Final Version

Sara-

Please see the attached documents. I believe they are ready to send to them for signatures. Please let me know if you are in agreement.



ASA Gannett  
Fleming -Final.d...



Gannett Fleming  
Contract No 53...

*Kind Regards,*

***Carrie Mattingly***

*Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202*

*ph: 502-627-2433  
fax: 502-217-4991*

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

**ADMINISTRATIVE SERVICES AGREEMENT  
LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this \_\_\_ day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services; and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE 1 DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services.
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work.
- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.

- 1.08 Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK; WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.



**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities

and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy; and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees; (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person; and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons will not be permitted to perform any Work until the test results are established. Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole



expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. **Information Protection.** Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets; (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets; (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. **Access Revocation.** Contractor shall **immediately** advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. **Training.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. **Personnel Risk Assessment.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

**Continuing Obligations.** Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper.

#### **ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin; (ii)

Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans; (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d).

#### **ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers, and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

#### **ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement.
- (d) Umbrella/Excess Liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per

claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.

#### **ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which LG&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to



the extent applicable); retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

#### **ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an

assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

#### **ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

#### **ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

#### **ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

#### **ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.



**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

To Company:

LG&E and KU Services Company

Attn: Manager, Supply Chain

P.O. Box 32020  
Louisville, Kentucky 40232

To Contractor:

Gannett Fleming, Inc.

Attn: John J. Spanos,  
Vice President, Valuation and Rate Division  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
Fax No. 717-763-4590

**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.

IN WITNESS WHEREOF, the parties have entered into this Agreement as of the Effective Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING, INC.**

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Name (Please Print)*

\_\_\_\_\_  
*Name (Please Print)*

Manager Supply Chain

Vice President, Valuation and Rate Division

*Title*

*Title*

\_\_\_\_\_  
*Date*

\_\_\_\_\_  
*Date*

**LG&E and KU Services Company  
CONTRACT NO. 53159**

This Contract ("Contract") is entered into this \_\_\_ Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Delaware Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

## 1.0 DEFINITIONS

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

## 2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

**3.0 EXHIBITS**

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

**4.0 CONTRACT TERM**

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

**5.0 PERFORMANCE SCHEDULE**

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Vice President of Gannett Fleming's Valuation and Rate Division. Quality assurance of the study will be provided by John F. Wiedmayer, Jr., Project Manager Depreciation. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, John F. Wiedmayer, Jr. will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May \_\_, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Carrie Matting, Sourcing Leader at [carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com). Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 53159, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)



**9.0 USE AND DISCLOSURE OF INFORMATION**

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**Exhibit No. 1**  
**Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**Exhibit No. 2**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.



**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<b><u>Personnel</u></b>	<b><u>Hourly Rate</u></b>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

**Wiseman, Sara**

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**From:** Mattingly, Carrie  
**Sent:** Friday, May 13, 2011 4:57 PM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Attachments:** Gannett Fleming Contract No 53159-final.docx; ASA Gannett Fleming -Final.doc

Cheryl-

Attached are the final version of both documents. Please proceed with collecting signatures.

Kind Regards,  
Carrie

---

**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Friday, May 13, 2011 1:08 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Importance:** High

Carrie...

Further to our conversation yesterday, attached is a PDF file that contains (**hand-written in red ink**) GF's recommended changes to Service Contract No. 53159.

Also, GF accepts all changes that were indicated in the ASA (Terms and Conditions) document that you emailed to me on May 11.

Please advise me if you require any additional information. Otherwise, I will look forward to receiving a "soft copy" of the final documents via email for our printing, securing of signature on behalf of Gannett Fleming, and then return to you via UPS Ground for execution on behalf of LG&E and KU Services.

Tx much and have a super day!

Cheryl  
Cheryl Ann Rutter, CPS  
Administrator  
Valuation and Rate Division  
Gannett Fleming, Inc.  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
email: [crutter@gfnet.com](mailto:crutter@gfnet.com)  
phone: 717-763-7212, Ext. 2283  
fax: 717-763-4590

---

**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Wednesday, May 11, 2011 10:27 AM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Contract No. 53159

Cheryl-

Attached is a draft of the proposed contract for the upcoming engagement between Gannett Fleming and LG&E/KU. Please review the contract carefully and provide feedback.

Additionally I'm attaching the ASA (Terms and Conditions) that we have been working on. As you will notice, most all of the previously requested changes have been accepted. There is one section of additional language that my legal department has requested to be added and there are a couple of comments from the legal department. Please review this document as well and provide your feedback.

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

<<Gannett Fleming Contract No 53159.docx>> <<ASA Gannett Fleming 05-11 Draft.doc>>

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***NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.***

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***The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.***

**LG&E and KU Services Company  
CONTRACT NO. 53159**

This Contract ("Contract") is entered into this \_\_\_ Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Delaware Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

## 1.0 DEFINITIONS

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

## 2.0 DESCRIPTION OF SERVICES

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

## 2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

## 3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

## 4.0 CONTRACT TERM

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

## 5.0 PERFORMANCE SCHEDULE

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## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
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(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

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Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)

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- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

### **Exhibit No. 1 Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

#### **Task 1 - Data Assembly and Review**

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

#### **Task 2 - Statistical Analyses of Data**

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

#### **Task 3 - Field Review and Management Conferences**

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.



**Exhibit No. 2**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

**ADMINISTRATIVE SERVICES AGREEMENT**  
**LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this \_\_\_ day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services; and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE 1 DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services.
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work.
- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.

- 1.08 **Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 **LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 **Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 **Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 **Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK; WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.



**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities

and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy; and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees; (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person; and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons will not be permitted to perform any Work until the test results are established. Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole



expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. **Information Protection.** Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets; (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets; (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. **Access Revocation.** Contractor shall **immediately** advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. **Training.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. **Personnel Risk Assessment.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

**Continuing Obligations.** Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper.

#### **ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin; (ii)

Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans; (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d).

#### **ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers, and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

#### **ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement.
- (d) Umbrella/Excess Liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per

claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.

#### **ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which LG&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to



the extent applicable); retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

#### **ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an

assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

#### **ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

#### **ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

#### **ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

#### **ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.

**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

To Company:

LG&E and KU Services Company

Attn: Manager, Supply Chain

P.O. Box 32020  
Louisville, Kentucky 40232

To Contractor:

Gannett Fleming, Inc.

Attn: John J. Spanos,  
Vice President, Valuation and Rate Division  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
Fax No. 717-763-4590

**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.

**IN WITNESS WHEREOF**, the parties have entered into this Agreement as of the Effective Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING, INC.**

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Name (Please Print)*

\_\_\_\_\_  
*Name (Please Print)*

Manager Supply Chain

*Title*

Vice President, Valuation and Rate Division

*Title*

\_\_\_\_\_  
*Date*

\_\_\_\_\_  
*Date*

**Wiseman, Sara**

---

**From:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Sent:** Wednesday, May 18, 2011 1:42 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Attachments:** LG&E-KU-Services-Agmts-GF-SignedOnly.pdf

**Importance:** High

Hi, Carrie and Sara....

I just gave the original GF signed copy of the agreements to our secretary for her to send to Carrie via UPS ground.

I realize that you require an original, signed copy, however, I have attached a PDF file that contains both agreements as signed by Gannett Fleming.

**Carrie**....once these original documents have been dated and executed on behalf of LG&E and KU, would you please scan and email a copy of them to me for our records.

Tx much and I wish you both a great day ☺

Cheryl

---

**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Friday, May 13, 2011 4:57 PM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159

Cheryl-

Attached are the final version of both documents. Please proceed with collecting signatures.

Kind Regards,  
Carrie

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**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Friday, May 13, 2011 1:08 PM  
**To:** Mattingly, Carrie  
**Cc:** Wiseman, Sara  
**Subject:** RE: LG&E and KU Services Contract No. 53159  
**Importance:** High

Carrie....

Further to our conversation yesterday, attached is a PDF file that contains (**hand-written in red ink**) GF's recommended changes to Service Contract No. 53159.

Also, GF accepts all changes that were indicated in the ASA (Terms and Conditions) document that you emailed to me on May 11.



Please advise me if you require any additional information. Otherwise, I will look forward to receiving a "soft copy" of the final documents via email for our printing, securing of signature on behalf of Gannett Fleming, and then return to you via UPS Ground for execution on behalf of LG&E and KU Services.

Tx much and have a super day!

Cheryl  
Cheryl Ann Rutter, CPS  
Administrator  
Valuation and Rate Division  
Gannett Fleming, Inc.  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
email: [crutter@gfnet.com](mailto:crutter@gfnet.com)  
phone: 717-763-7212, Ext. 2283  
fax: 717-763-4590

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**From:** Mattingly, Carrie [<mailto:Carrie.Mattingly@lge-ku.com>]  
**Sent:** Wednesday, May 11, 2011 10:27 AM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU Services Contract No. 53159

Cheryl-

Attached is a draft of the proposed contract for the upcoming engagement between Gannett Fleming and LG&E/KU. Please review the contract carefully and provide feedback.

Additionally I'm attaching the ASA (Terms and Conditions) that we have been working on. As you will notice, most all of the previously requested changes have been accepted. There is one section of additional language that my legal department has requested to be added and there are a couple of comments from the legal department. Please review this document as well and provide your feedback.

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

<<Gannett Fleming Contract No 53159.docx>> <<ASA Gannett Fleming 05-11 Draft.doc>>

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**NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.**



*The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.*

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*NOTE: The extension for all E.ON U.S. e-mail addresses has changed from @eon-us.com to @lge-ku.com. Please update your address book accordingly.*

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**LG&E and KU Services Company**  
**CONTRACT NO. 53159**

This Contract ("Contract") is entered into this \_\_ Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Delaware Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

2.2 In performance of the Services, Contractor shall:

2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.

2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.

2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

**3.0 EXHIBITS**

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

**4.0 CONTRACT TERM**

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

**5.0 PERFORMANCE SCHEDULE**

5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Vice President of Gannett Fleming's Valuation and Rate Division. Quality assurance of the study will be provided by John F. Wiedmayer, Jr., Project Manager Depreciation. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, John F. Wiedmayer, Jr. will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

#### 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May \_\_, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

#### 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Carrie Mattingly, Sourcing Leader at [carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com). Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 53159, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

**8.0 CONTRACTUAL NOTICES**

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)



**9.0 USE AND DISCLOSURE OF INFORMATION**

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: John J. Apanos

TITLE: Vice President, Valuation and Rate Division

DATE: May 18, 2011

### **Exhibit No. 1 Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

#### **Task 1 - Data Assembly and Review**

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

#### **Task 2 - Statistical Analyses of Data**

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

#### **Task 3 - Field Review and Management Conferences**

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**Exhibit No. 2**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all

applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.



**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

**ADMINISTRATIVE SERVICES AGREEMENT  
LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this \_\_\_ day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services; and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE I DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services.
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work.
- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.

- 1.08 Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK; WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.

**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities



and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy; and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees; (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person; and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons will not be permitted to perform any Work until the test results are established. Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole



expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. **Information Protection.** Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets; (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets; (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. **Access Revocation.** Contractor shall **immediately** advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. **Training.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. **Personnel Risk Assessment.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

**Continuing Obligations.** Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper.

#### **ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin; (ii)

Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans; (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d).

#### **ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers, and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

#### **ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement.
- (d) Umbrella/Excess Liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per

claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.

#### **ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which LG&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to



the extent applicable); retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

#### **ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an

assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

#### **ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

#### **ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

#### **ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

#### **ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.



**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

To Company:

LG&E and KU Services Company

Attn: Manager, Supply Chain

P.O. Box 32020

Louisville, Kentucky 40232

To Contractor:

Gannett Fleming, Inc.

Attn: John J. Spanos,

Vice President, Valuation and Rate Division

P.O. Box 67100

Harrisburg, PA 17106-7100

Fax No. 717-763-4590

**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.

**IN WITNESS WHEREOF**, the parties have entered into this Agreement as of the Effective Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING, INC.**

\_\_\_\_\_  
*Signature*

*John J. Spanos*  
\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Name (Please Print)*

*John J. Spanos*  
\_\_\_\_\_  
*Name (Please Print)*

Manager Supply Chain  
\_\_\_\_\_  
*Title*

Vice President, Valuation and Rate Division  
\_\_\_\_\_  
*Title*

\_\_\_\_\_  
*Date*

*May 18, 2011*  
\_\_\_\_\_  
*Date*

**Wiseman, Sara**

---

**From:** Mattingly, Carrie  
**Sent:** Wednesday, May 25, 2011 2:02 PM  
**To:** 'Rutter, Cheryl A.'  
**Cc:** Wiseman, Sara  
**Subject:** LG&E and KU/ Gannett Fleming Contract No.53159

Cheryl-

Please see the attached. It is your copy of the fully executed contract between Gannett Fleming and LG&E and KU Service Company.

It has been a pleasure working with you.

Kind Regards,  
Carrie

*Kind Regards,*

*Carrie Mattingly*  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*Change is the law of life. And those who look only to the past or present are certain to miss the future. – John F. Kennedy*



20110525132812....

**LG&E and KU Services Company**  
**CONTRACT NO. 53159**

This Contract ("Contract") is entered into this <sup>25<sup>th</sup></sup> Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Delaware Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 **EXHIBITS**

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

4.0 **CONTRACT TERM**

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 **PERFORMANCE SCHEDULE**

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.

- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Vice President of Gannett Fleming's Valuation and Rate Division. Quality assurance of the study will be provided by John F. Wiedmayer, Jr., Project Manager Depreciation. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, John F. Wiedmayer, Jr. will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May 25 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Carrie Mattingly, Sourcing Leader at [carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com). Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.



7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 53159, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)

**9.0 USE AND DISCLOSURE OF INFORMATION**

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: William K. Ward

TITLE: Manager, Corporate Purchasing

DATE: 5-23-2011

**GANNETT FLEMING, INC.**

BY: John J. Spanos

TITLE: Vice President, Valuation and Rate Division

DATE: May 18, 2011

**Exhibit No. 1**  
**Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**Exhibit No. 2**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all



applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

**ADMINISTRATIVE SERVICES AGREEMENT**  
**LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this 25 day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services; and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE I DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services.
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work.
- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.

- 1.08 Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK; WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.

**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities



and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy; and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees; (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person; and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons will not be permitted to perform any Work until the test results are established. Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole

expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. **Information Protection.** Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets; (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets; (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. **Access Revocation.** Contractor shall **immediately** advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. **Training.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. **Personnel Risk Assessment.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

**Continuing Obligations.** Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper.

#### **ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin; (ii)

Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans; (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d).

#### **ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers, and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

#### **ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement.
- (d) Umbrella/Excess Liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per



claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.

#### **ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which LG&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to

the extent applicable); retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

#### **ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an



assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

#### **ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

#### **ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

#### **ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

#### **ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.

**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

To Company:

LG&E and KU Services Company

Attn: Manager, Supply Chain

P.O. Box 32020

Louisville, Kentucky 40232

To Contractor:

Gannett Fleming, Inc.

Attn: John J. Spanos,

Vice President, Valuation and Rate Division

P.O. Box 67100

Harrisburg, PA 17106-7100

Fax No. 717-763-4590

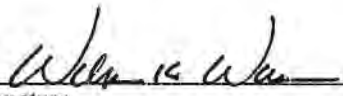
**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.


**IN WITNESS WHEREOF**, the parties have entered into this Agreement as of the Effective Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING, INC.**

  
\_\_\_\_\_  
Signature

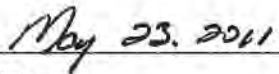
  
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Signature

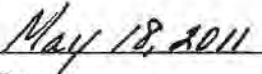
  
\_\_\_\_\_  
Name (Please Print)

  
\_\_\_\_\_  
Name (Please Print)

Manager Supply Chain  
\_\_\_\_\_  
Title

Vice President, Valuation and Rate Division  
\_\_\_\_\_  
Title

  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Date

**Wiseman, Sara**

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**From:** Wiseman, Sara  
**Sent:** Friday, May 13, 2011 4:15 PM  
**To:** Mattingly, Carrie  
**Subject:** FW: Gannett Fleming Final Version

Hi Carrie:

These look good. I did notice a type on page 3, section 7.2—your last name is misspelled.

---

**From:** Mattingly, Carrie  
**Sent:** Friday, May 13, 2011 1:13 PM  
**To:** Wiseman, Sara  
**Subject:** Gannett Fleming Final Version

Sara-

Please see the attached documents. I believe they are ready to send to them for signatures. Please let me know if you are in agreement.



ASA Gannett  
Fleming -Final.d...



Gannett Fleming  
Contract No 53...

*Kind Regards,*

**Carrie Mattingly**  
Sourcing Leader II, Supply Chain  
LG&E and KU Services Company  
820 West Broadway  
Louisville, KY 40202

ph: 502-627-2433  
fax: 502-217-4991

*We all live with the objective of being happy; our lives are all different and yet the same. - Anne Frank*

**ADMINISTRATIVE SERVICES AGREEMENT  
LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this \_\_\_ day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services; and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE 1 DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services.
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work.
- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.



- 1.08 Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK; WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.



**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities

and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy; and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees; (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person; and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons will not be permitted to perform any Work until the test results are established. Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole



expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. Information Protection. Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets; (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets; (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. Access Revocation. Contractor shall *immediately* advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. Training. If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. Personnel Risk Assessment. If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

Continuing Obligations. Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper.

#### **ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin; (ii)

Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans; (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d).

#### **ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers, and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

#### **ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement.
- (d) Umbrella/Excess Liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per

claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.

#### **ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which LG&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to



the extent applicable); retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

#### **ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an

assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

#### **ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

#### **ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

#### **ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

#### **ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.

**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

To Company:

To Contractor:

LG&E and KU Services Company

Gannett Fleming, Inc.

Attn: Manager, Supply Chain

Attn: John J. Spanos,  
Vice President, Valuation and Rate Division

P.O. Box 32020  
Louisville, Kentucky 40232

P.O. Box 67100  
Harrisburg, PA 17106-7100  
Fax No. 717-763-4590

**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.

**IN WITNESS WHEREOF**, the parties have entered into this Agreement as of the Effective Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING, INC.**

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Name (Please Print)*

\_\_\_\_\_  
*Name (Please Print)*

Manager Supply Chain

Vice President, Valuation and Rate Division

*Title*

*Title*

\_\_\_\_\_  
*Date*

\_\_\_\_\_  
*Date*



**LG&E and KU Services Company  
CONTRACT NO. 53159**

This Contract ("Contract") is entered into this \_\_ Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Delaware Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17011.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2011 and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2011. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than December 1, 2011. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about December 15, 2011. The completed depreciation study shall be delivered for management review by March 31, 2012 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

**3.0 EXHIBITS**

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
Exhibit No. 2	Contractor Code of Business Conduct
Exhibit No. 3	Billing Rates

**4.0 CONTRACT TERM**

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

**5.0 PERFORMANCE SCHEDULE**

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.



- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of John J. Spanos, Vice President of Gannett Fleming's Valuation and Rate Division. Quality assurance of the study will be provided by John F. Wiedmayer, Jr., Project Manager Depreciation. To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, John F. Wiedmayer, Jr. will provide quality assurance in the preparation of the testimony by Mr. Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") signed and executed on May \_\_, 2011, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200 per person (unless prior written approval is provided by Company). A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Carrie Matting, Sourcing Leader at [carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com). Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services require prior written approval from the Company.

7.4 SPECIAL INVOICING INSTRUCTIONS

Invoices, one original per month along with any supporting documentation and containing Contract Number 53159, shall be mailed to the attention of:

LG&E and KU Services Company  
Attn: Manager of Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

Or via email to: [sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

Invoice payment terms are NET 30.

8.0 CONTRACTUAL NOTICES

All notices and communications regarding this Contract shall be in writing, shall be identified by the Contract number and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party):

8.1 Company address: LG&E and KU Services Company  
PO Box 32020  
Louisville, Kentucky 40232  
Attention: Carrie Mattingly  
(502) 627-2433  
(502) 217-4991 Fax  
[carrie.mattingly@lge-ku.com](mailto:carrie.mattingly@lge-ku.com)

Copy To: LG&E and KU Services Company  
PO Box 32010  
Louisville, Kentucky 40232  
Attention: Sara Wiseman  
(502) 627-3189  
[sara.wiseman@lge-ku.com](mailto:sara.wiseman@lge-ku.com)

8.2 Contractor's Address: Gannett Fleming, Inc.  
Valuation and Rate Division  
PO Box 67100  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)

**9.0 USE AND DISCLOSURE OF INFORMATION**

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 9.2 Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 9.3 Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**10.0 ENTIRE AGREEMENT**

This Contract, including the ASA and all exhibits listed within this Contract, constitutes the entire agreement between the parties relating to the Services and supersedes all prior or contemporaneous oral or written agreements, negotiations, understandings and statements pertaining to the Services or this Contract.

The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**Exhibit No. 1**  
**Scope of Services**

The depreciation study will include seven (7) major tasks up to the date of filing with the respective state commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2011 in order to update from the previous study. There will be a need to include data from accounts not studied in the previous case.

The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.



## **Exhibit No. 2**

### **Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

#### Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

#### Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

#### Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

#### Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

#### Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

**Exhibit No. 3  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00

**Wiseman, Sara**

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**From:** Wiseman, Sara  
**Sent:** Wednesday, May 11, 2011 9:45 AM  
**To:** Mattingly, Carrie  
**Subject:** Gannett Fleming Contract No DRAFT.docx



Gannett Fleming  
Contract No DR...

Hi Carrie: We've made a few changes to the contract. I've tracked the changes. Regarding exhibit 2, I do not feel that it adds any value or is necessary for the contract, so I have removed it. Sorry, that you will have to renumber the exhibits due to that.

Thanks for your diligence on this project. Please contact me with any questions.

Sara

Contract No.: DRAFT

**LG&E and KU Services Company  
CONTRACT NO. DRAFT**

This Contract ("Contract") is entered into this ~~Day of November~~ Day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("Company") whose address is 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming, Inc., a Pennsylvania Corporation ("Contractor") whose primary address is 207 Senate Avenue, Camp Hill, Pennsylvania 17106.

WHEREAS, Contractor desires the opportunity to provide services to Company and its Affiliates during the terms of this Contract and Company and its Affiliates desire the opportunity to engage Contractor to provide such services; and

WHEREAS, the parties intend that this Contract sets forth the exclusive set of terms and conditions which shall govern the performance of the "Services" (as defined below) by Contractor for Company should Company engage Contractor to provide the Services.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties do agree as follows:

**1.0 DEFINITIONS**

1.01 **Agreement:** "Agreement" shall mean this Contract, along with any attachments or specifications issued by Company or executed by the parties in accordance with Article 2, or other agreed collateral document pursuant to which the Service is to be delivered.

1.02 **Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state, or local laws, regulations, codes, ordinances, administrative rules, court orders, permits or executive orders.

1.03 **Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Contract.

1.04 **Company:** "Company" shall mean LG&E and KU Services Company as a party to this agreement.

1.05 **Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.

1.06 **Services:** "Services" shall mean the services to be provided within the terms of this Agreement as defined within the body of this Contract.

**2.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

2.1 The Work shall include, but not be limited to the articles listed below. *Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.*



Contract No.: DRAFT

2.2 In performance of the Services, Contractor shall:

- 2.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of ~~December 31, June 30, 2011~~ and the associated historical mortality experience.
- 2.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC) and the State Corporate Commission of Virginia (SCC VA). Therefore the study must include a separate analysis of the depreciation rates for each utility.
- 2.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of ~~December 31, June 30, 2011, see Exhibit No. 2, Summary of Utility Plant, attached hereto and incorporated herein by reference.~~ A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting ~~on or later than December 1, 2011~~. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management on or about ~~December 15, 2011~~. The completed depreciation study shall be delivered for management review by ~~March 31, 2012~~ with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

3.0 EXHIBITS

All Services shall be performed in strict accordance with the following specifications, exhibits and drawings which are incorporated herein by reference.

<u>Exhibit No.</u>	<u>Title</u>
Exhibit No. 1	Scope of Services
<del>Exhibit No. 2</del>	<del>Summary of Utility Plant</del>
Exhibit No. 3	Contractor Code of Business Conduct
Exhibit No. 4	Billing Rates

4.0 CONTRACT TERM

This Contract shall become effective June 1, 2011 and continue until December 31, 2012, or until such time as any related testimony is complete. This Contract is subject to Article 18, Term and Termination of the fully executed ASA between both parties. Company makes no promise or guarantee as to the amount of Services to be performed under this Agreement nor does it convey an exclusive right to the Contractor to perform Services of the type or nature set forth within this Agreement. Either party may terminate this contract upon thirty (30) days written notice to the other party.

5.0 PERFORMANCE SCHEDULE

Contract No.: DRAFT

- 5.1 Contractor shall commence performance of the work on or about June 1, 2011 and shall complete work no later than December 31, 2012 or until all related testimony is complete.
- 5.2 The Company's engagement is with the firm Gannett Fleming and not with a specific member or employee of Gannett Fleming. The depreciation study for the Company will be conducted under the supervision of ~~Donald J. Clayton, Director~~ John J. Spanos, Vice President Regulatory Economics of Gannett Fleming's Valuation and Rate division. Quality assurance of the study will be provided by ~~\_\_\_\_\_ either John J. Spanos or John H. Wiedmayer.~~ To the extent the Companies are required to present testimony in support of the approval of the depreciation study before state or federal regulators, ~~\_\_\_\_\_ Mr. Spanos will provide quality assurance in the preparation of the testimony by Mr. Clayton Spanos and will be available for review of and comment on testimony or written comments submitted by persons in opposition to the depreciation study.~~
- 5.3 Contractor shall notify Company's representative at least one (1) full working day prior to working on Company property for work that will occur on any Saturday, Sunday or Company holiday. Failure to notify the Company properly will result in loss of payment for work conducted during this period.
- 5.4 Contractor shall not assign nor subcontract out any material portion of the Services except under extenuating circumstances, which requires advanced written approval by the Company. Contractor shall notify Company of its intent to use subcontractors in performance of the Services at least forty-eight (48) hours in advance of start of the work. Subcontractors will be denied access to Company facilities without the required notification and approval. Refer to article 16, Assignment of Agreement; Subcontracting, of the ASA.

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Comment [SLW2]: John Spanos to update

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## 6.0 ADMINISTRATIVE SERVICES AGREEMENT

The terms and conditions set forth in the Administrative Services Agreement ("ASA") that are attached hereto, are hereby incorporated by reference as fully set forth herein. In the event of a conflict between the terms and conditions of the ASA and those of this Contract, the terms and conditions of the Contract shall prevail.

## 7.0 COMPENSATION

- 7.1 Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 4, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation studies is \$50,000.00 - \$55,000.00.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 4, Billing Rates, attached hereto and incorporated herein by reference.
- 7.2 Company agrees to reimburse Contractor for travel expenses required in overnight travel, including lodging and meals; at actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. ~~Lodging will be capped at a maximum daily rate of \$200.~~ Air travel will only be reimbursed for Coach Class. Contractor is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

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Comment [SLW3]: This number is probably too low as the Marriott is sometimes over \$200 per night.

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Contract No.: DRAFT

- 7.3 The Contract Price excludes charges for work subsequent to the completion of the final reports and such work in connection with a proceeding before a regulatory body. Should these costs occur they shall be based upon the rates identified within Exhibit No. 4, Billing Rates, attached hereto and incorporated herein by reference. All subsequent work or Services requires prior written approval from the Company.

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- |     |                       |   |
|-----|-----------------------|---|
| 8.1 | Company address:      | LG&E and KU Services Company<br>PO Box 32020<br>Louisville, Kentucky 40232<br>Attention: Carrie Mattingly<br>(502) 627-2433<br>(502) 217-4991 Fax<br><a href="mailto:carrie.mattingly@lge-ku.com">carrie.mattingly@lge-ku.com</a> |
|     | Copy To:              | LG&E and KU Services Company<br>PO Box 32010<br>Louisville, Kentucky 40232<br>Attention: Sara Wiseman<br>(502) 627-3189<br><a href="mailto:sara.wiseman@lge-ku.com">sara.wiseman@lge-ku.com</a>                                   |
| 8.2 | Contractor's Address: | Gannett Fleming, Inc.<br>Valuation and Rate Division<br>PO Box 67100<br>Harrisburg, Pennsylvania 17106<br>Attention: Administrator<br>(717) 763-7211<br>(717) 763-7211 Fax  |

9.0 USE AND DISCLOSURE OF INFORMATION

Contract No.: DRAFT

- 9.1 All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
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The parties hereto have executed this Contract on the dates written below, but it is effective as of the date first written above.

**LG&E AND KU SERVICES COMPANY**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

**GANNETT FLEMING, INC.**

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

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**Exhibit No. 1**  
**Scope of Services**

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The assembled data will be reviewed by the Contractor staff and a "post audit" computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

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Contract No.: DRAFT

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#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

Contract No.: DRAFT

Exhibit No. 2  
Summary of Utility Plant

**ORIGINAL**

Contract No.: DRAFT

**Exhibit No. 3**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct ("Code") is incorporated by reference into the General Service Agreement or other agreement between you as the contractor ("Contractor") and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the "Company"). This Code sets minimum standards for Contractor's conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company's business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Contract No.: DRAFT

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

Contract No.: DRAFT

**Exhibit No. 4  
Billing Rates**

EFFECTIVE JANUARY 1, 2011

<u>Personnel</u>	<u>Hourly Rate</u>
<b>SUPERVISORY STAFF</b>	
P. R. Herbert, President	\$215.00
J. J. Spanos, Vice President	205.00
C. R. Clarke, Director, Western U.S. Services	205.00
L. E. Kennedy, Director, Canadian Services	205.00
H. Walker, III, Manager, Financial Studies	190.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	160.00
<b>STAFF</b>	
Analysts and Engineers	135.00
Associate Analysts and Engineers	125.00
Assistant Analysts and Engineers	110.00
Senior Technicians	90.00
Technicians	85.00
Support Staff	85.00



Contract No.: DRAFT

**ADMINISTRATIVE SERVICES AGREEMENT  
LG&E AND KU SERVICES COMPANY AND/OR AFFILIATES**

This Administrative Services Agreement (this "Agreement") is made this \_\_\_ day of May, 2011 (the "Effective Date") by and between LG&E and KU Services Company, a Kentucky corporation ("LG&E and KU Services Company") and/or its "Affiliates" (as defined below) and Gannett Fleming, Inc. ("Contractor"), a Delaware corporation.

WHEREAS, Contractor desires the opportunity to perform Administrative And/Or Professional Non-Engineering Related Services to Company and/or its Affiliates from time to time, and Company desires the opportunity to engage Contractor to provide such Administrative And/Or Professional Non-Engineering Related Services, evaluations and/or recommendations;

WHEREAS, the Administrative And/Or Professional Non-Engineering Related Services to be rendered by Contractor, as defined in Article 1.01, do not constitute any engineering services, electrical reliability studies, surveys and/or environmentally related services (if engineering services, electrical reliability studies, surveys and/or environmentally professional services should ever be rendered by Contractor to Company, or if Contractor should ever provide any goods and/or render any engineering related and/or construction services to the Company pursuant to any Contract, Statement of Work and/or Purchase Order (or any change orders related thereto), Contractor must then enter into Company's standard "General Services Agreement"; provided, however, that nothing in this Agreement shall preclude Contractor from rendering other types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute engineering services, electrical reliability studies, surveys and/or environmentally related services, and

WHEREAS, the parties intend that this Agreement sets forth the exclusive set of terms and conditions which shall govern the performance of the Work by Contractor for Company should Company engage Contractor to provide Work.

NOW THEREFORE, in consideration of the premises, the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and incorporating the above stated recitals, the parties do agree as follows:

**ARTICLE 1 DEFINITIONS**

- 1.01 Administrative And/Or Professional Non-Engineering Related Services:** "Administrative And/Or Professional Non-Engineering Related Services" shall mean any types of professional and/or business administrative types of services (i.e., accounting, medical, legal, etc.) which do not constitute professional engineering services, electrical reliability studies, surveys and/or environmentally related services.
- 1.02 Affiliate:** "Affiliate" shall mean any entity which, from time to time, in whole or in part, and directly or indirectly, controls, is controlled by, or under common control with LG&E and KU Services Company and shall include, without limitation, Louisville Gas and Electric Company and Kentucky Utilities Company, both Kentucky corporations.
- 1.03 Agreement:** "Agreement" shall mean this Administrative Consulting Services Agreement, along with any attachments, specifications, Purchase Orders, engagement letters or Statements of Work sent by Company in accordance with Article 2, and/or other agreed collateral document pursuant to which the Work is to be performed.
- 1.04 Applicable Laws:** "Applicable Laws" shall mean any and all applicable federal, state or local laws, regulations, codes, ordinances, administrative rules, court orders or permits.
- 1.05 Contract:** "Contract" shall mean, in the aggregate, those specialized terms and conditions contained within Statements of Work and/or Purchase Orders, if any, which are issued pursuant to this Agreement with respect to the Administrative And/Or Professional Non-Engineering Related Services
- 1.06 Contract Price:** "Contract Price" shall mean the aggregate of the particular consideration set forth in one or more Purchase Orders or as otherwise agreed upon. Unless otherwise agreed, the Contract Price includes all applicable taxes, duties, fees and assessments of any nature including, without limitation, all sales and use taxes, due to any governmental authority with respect to the Work.

Contract No.: DRAFT

- 1.07 Contractor:** "Contractor" shall mean the entity designated as the "Contractor" in the opening paragraph of this Agreement.
- 1.08 Company:** "Company" shall mean LG&E and KU Services Company and/or any of its Affiliates as appropriate based on which entity is the party to the Purchase Order, engagement letter, Statement of Work or other binding document. The rights and obligations of LG&E and KU Services Company and each of its Affiliates hereunder shall be limited to the extent of such party's proportionate utilization of Contractor's services hereunder.
- 1.09 LG&E and KU Services Company:** "LG&E and KU Services Company" shall mean LG&E and KU Services Company, a Kentucky corporation.
- 1.10 Purchase Order:** Company may, at its discretion, issue its own "Purchase Order Standard Terms and Conditions" and/or "Contractor's Purchase Agreement" (collectively, the "Purchase Order"), comprising part of the Contract and/or incorporating the Statements of Work, that may supplement, but not contradict this Agreement unless otherwise expressly provided by Company.
- 1.11 Statements of Work:** "Statements of Work", if any shall comprise, in part, the Contract including specifications, instructions, drawings, schedules, scopes and/or descriptions of Work.
- 1.12 Work:** "Work" shall include those Administrative And/Or Professional Non-Engineering Related Services set forth in any instructions, specifications, schedules, Contract, Statement(s) of Work and/or Purchase Order(s) as mutually executed by the parties.

#### **ARTICLE 2 SCOPE OF AGREEMENT**

Unless otherwise agreed in a writing executed by each of the parties (i.e., the Contract) which evidences a clear intention to supersede this Agreement, the parties intend that this Agreement apply to all transactions which may occur between Company and Contractor during the term of this Agreement. Company makes no commitment to Contractor as to the exclusiveness of this relationship or as to the volume and/or quantities (per unit or otherwise), if any, of business Company will perform with Contractor. Such Contract for the provision of Work under this Agreement shall be reflected by (a) each of the parties executing a mutually acceptable schedule to this Agreement or (b) Company providing a Purchase Order and/or engagement letter and/or Statement of Work to Contractor and Contractor accepting such Purchase Order, engagement letter and/or Statement of Work (including by commencing performance pursuant to such Purchase Order). In the event Company provides a Purchase Order, engagement letter and/or Statement of Work to Contractor and Contractor commences performance thereon, Contractor hereby agrees to the formation of a binding agreement as described in the Purchase Order upon Contractor's commencement of performance, waives any argument that it might otherwise have under Applicable Laws that the Purchase Order and/or Statement of Work should have been executed by each of the parties to be enforceable and further agrees to not contest the enforceability of such Purchase Order, engagement letter and/or Statement of Work on those grounds, and agrees to not contest the admissibility of Company's records related to such Purchase Order that are kept in the ordinary course by Company. In addition, in no event shall the terms and conditions of any proposal, Purchase Order acknowledgement, invoice, or other document, in each case as unilaterally issued by Contractor, be binding upon Company without Company's explicit written acceptance thereof. Any Work performed by Contractor without Company's binding commitment for such Work either via a duly executed schedule to this Agreement or a duly executed Purchase Order and/or Statement of Work shall be at Contractor's sole risk and expense, and Company shall have no obligation to pay for any such Work.

#### **ARTICLE 3 CONDITIONS AND RISKS OF WORK; WORK HARMONY**

Contractor represents that Contractor has carefully examined all conditions relevant to the Work and its surroundings, and Contractor assumes the risk of such conditions and will, regardless of such conditions, the expense, or difficulty of performing the Work, fully complete the Work for the stated Contract Price without further recourse to Company. Information on the site of the Work and local conditions at such site furnished by Company in specifications, drawings, or otherwise is made without representation or warranty of any nature by Company, is not guaranteed by Company, and is furnished solely for the convenience of Contractor. In case of a conflict between instructions, specifications, drawings, schedules, and/or Purchase Order(s), Company shall resolve such conflict; and Company's resolution shall be binding on Contractor. Contractor agrees that all labor employed by Contractor, its agents, or subcontractors for Work on the premises of Company, if any, shall be in harmony with all other labor being used by Company or other contractors working on Company's premises. To the extent applicable, Contractor agrees to give Company immediate notice of any threatened or actual labor dispute and will provide assistance as determined necessary by Company to resolve any such dispute. Contractor, its agents, or subcontractors, if any, shall remove from Company's premises any person objected to by Company in association with the Work.

Contract No.: DRAFT

**ARTICLE 4 COMPANY CHANGES IN WORK**

The scope of and conditions applicable to the Work shall be subject to changes by Company from time to time. Such changes shall only be enforceable if documented in a writing executed by Company. Except as otherwise specifically set forth in this Agreement, changes in the scope of or conditions applicable to the Work may result in adjustments in the Contract Price and/or the Work schedule in accordance with this Article 4. If Contractor believes that adjustment of the Contract Price or the Work schedule is justified, whether as a result of a change made pursuant to this Article or as a result of any other circumstance, then Contractor shall (a) give Company written notice of its claim within five (5) business days after receipt of notice of such change or the occurrence of such circumstances and (b) shall supply a written statement supporting Contractor's claim within ten (10) business days after receipt of notice of such change or occurrence of such circumstances, which statement shall include Contractor's detailed estimate of the effect on the Contract Price and/or the Work schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Company shall not be bound to any adjustments in the Contract Price or the Work schedule unless expressly agreed to by Company in writing. Company will not be liable for, and Contractor waives, any claims of Contractor that Contractor knew or should have known and that were not reported by Contractor in accordance with the provisions of this Article.

**ARTICLE 5 FORCE MAJEURE**

Neither party shall be liable to the other for any damages for any failure to perform or for any delays or interruptions beyond that party's reasonable control in performing any of its obligations under this Agreement only due to acts of God, fires, floods, earthquakes, riots, civil insurrection, acts of the public enemy, or acts or failures to act of civil or military authority, unless the time to perform is expressly guaranteed. Contractor shall advise Company immediately of any anticipated and actual failure, delay, or interruption and the cause and estimated duration of such event. Any such failure, delay, or interruption, even though existing on the date of this Agreement or on the date of the start of the Work, shall require Contractor to within five (5) days submit a recovery plan detailing the manner in which the failure, delay, or interruption shall be remedied and the revised schedule. Contractor shall diligently proceed with the Work notwithstanding the occurrence thereof. This Article shall apply only to the part of the Work directly affected by the particular failure, delay, or interruption, and shall not apply to the Work as a whole or any other unaffected part thereof.

**ARTICLE 6 CONTRACTOR DELAYS**

Time is of the essence in the performance of this Agreement by Contractor. Contractor agrees to cooperate with Company in scheduling the Work so that the project will progress with a minimum of delays. Company shall not be responsible for compensating Contractor for any costs of overtime or other premium time work unless Company has provided separate prior written authorization for additional compensation to Contractor.

**ARTICLE 7 COMPANY EXTENSIONS**

Company shall have the right to extend schedules or suspend the Work, in whole or in part, at any time upon written notice to Contractor (except that in an emergency or in the event that Company identifies any safety concerns, Company may require an immediate suspension upon oral or written notice to Contractor). Contractor shall, upon receipt of such notice, immediately suspend or delay the Work. Contractor shall resume any suspended Work when directed by Company. If Contractor follows the requirements of Article 4, a mutually agreed equitable adjustment to the Contract Price or to the schedules for payments and performance of the remaining Work may be made to reflect Company's extension of schedules or suspension of the Work. Contractor will provide Company with all information requested in connection with determining the amount of such equitable adjustment.

**ARTICLE 8 AUDITING**

**8.01 Rights of Inspection of Records and Auditing.** Contractor shall maintain complete records relating to any cost-based (i.e., Work not covered by firm prices) components billed under this Agreement or relating to the quantity of units billed under any unit price provisions of this Agreement (all the foregoing hereinafter referred to collectively as "Records") which shall be open to inspection and subject to audit and reproduction during normal working hours, by Company or its authorized representative to the extent necessary to adequately permit evaluation and verification of any invoices, payments, time sheets, or claims based on Contractor's actual costs incurred in the performance of Work under this Agreement. For the purpose of evaluating or verifying such actual or claimed costs, Company or its authorized representative shall have access to said Records at any time, including any time after final payment by Company to Contractor pursuant to this Agreement. All non-public information obtained in the course of such audits shall be held in confidence except pursuant to judicial and administrative order. Company or

Contract No.: DRAFT

its authorized representatives shall have access, during normal working hours, to all necessary Contractor facilities and shall be provided adequate and appropriate work space to conduct audits in compliance with the provisions of this Article. Company shall give Contractor reasonable notice of intended audits.

**ARTICLE 9 COMPLIANCE WITH APPLICABLE LAWS; SAFETY; DRUG AND ALCOHOL TESTING; IMMIGRATION; NERC RELIABILITY STANDARDS COMPLIANCE**

**9.01 Applicable Laws and Safety:** Contractor agrees to protect its own and its subcontractors' employees and be responsible for their Work until Company's acceptance of the entire project and, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, to protect Company's facilities, property, employees and third parties from damage or injury. Contractor shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Work and for obtaining (but only as approved by Company) all permits and approvals necessary to perform the Work. Without limiting the foregoing, and as applicable, Contractor agrees to strictly abide by and observe (i) all standards of the Occupational Safety & Health Administration (OSHA) which are applicable to the Work being performed now or in the future; (ii) Company's Contractor/Subcontractor Safety Policy; and (iii) Company's Contractor's Code of Business Conduct (Contractor hereby acknowledges receipt of copies of all such policies and agrees to be bound by these and any other rules and regulations of the Company, as well as to any amendments and/or modifications that may be issued in the future with respect thereto. If Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Contractor shall maintain the Work site in a safe and orderly condition at all times. Company shall have the right but not the obligation to review Contractor's and/or its subcontractor's compliance with safety and cleanup measures. In the event Contractor fails to keep the work area clean, if Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises, Company shall have the right to perform such cleanup on behalf of, at the risk of and at the expense of Contractor. Contractor further specifically acknowledges, agrees and warrants that Contractor has complied, and shall at all times during the term of this Agreement, comply in all respects with all laws, rules and regulations relating to the employment authorization of employees including, but not limited to, the Immigration Reform and Control Act of 1986, as amended, and the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, as amended, whereby Contractor certifies to Company that Contractor has (a) properly maintained, and shall at all times during the term of this Agreement properly maintain all records required by Immigration and Customs Enforcement, such as the completion and maintenance of the Form I-9 for each of Contractor's employees, (b) that Contractor maintains and follows an established policy to verify the employment authorization of its employees; (c) that Contractor has verified the identity and employment eligibility of all employees in compliance with all applicable laws; and (d) that Contractor is without knowledge of any fact that would render any employee or subcontractor of Contractor ineligible to legally work in the United States. Contractor further acknowledges, agrees and warrants that all of its subcontractors will be required to agree to these same terms as a condition to being awarded any subcontract for such Work.

**9.02 Hazards and Training:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, Contractor shall furnish adequate numbers of trained, qualified, and experienced personnel and appropriate safety and other equipment in first-class condition, suitable for performance of the Work. Such personnel shall be skilled and properly trained to perform the Work and recognize all hazards associated with the Work. Without limiting the foregoing, Contractor shall participate in any safety orientation or other of Company's familiarization initiatives related to safety and shall strictly comply with any monitoring initiatives as determined by Company. Contractor shall accept all equipment, structures, and property of Company as found and acknowledges it has inspected the property, has determined the hazards incident to working thereon or thereabouts, and has adopted suitable precautions and methods for the protection and safety of its employees and the property.

**9.03 Drug and Alcohol:** Assuming Contractor and/or its employees, agents, representatives and/or subcontractors are on Company's premises at any time performing the Work, no person will perform any of the Work while under the influence of drugs or alcohol. No alcohol may be consumed within four (4) hours of the start of any person's performance of the Work or anytime during the workday. A person will be deemed under the influence of alcohol if a level of .02 percent blood alcohol or greater is found. In addition to the requirements of the drug testing program, as set forth in Company's rules and regulations, all persons who will perform any of the Work will be subject to drug and alcohol testing under either of the following circumstances: (i) where the person's performance either contributed to an accident or cannot be completely discounted as a contributing factor to an accident which involves off-site medical treatment of any person; and (ii) where Company determines in its sole discretion that there is reasonable cause to believe such person is using drugs or alcohol or may otherwise be unfit for duty. Such persons



Contract No.: DRAFT

will not be permitted to perform any Work until the test results are established Contractor shall be solely responsible for administering and conducting drug and alcohol testing, as set forth herein, at Contractor's sole expense. As applicable and in addition to any other requirements under this Agreement, Contractor shall develop and strictly comply with any and all drug testing requirements as required by Applicable Laws.

**9.04 NERC Reliability Standards.** The following additional provisions shall apply if Contractor's Work in any way involves areas or assets which are located within physical security perimeters as defined by NERC's Reliability Standards for the Bulk Electric Systems of North America (collectively, the "NERC Standards"), including without limitation any Company data center or control center. Contractor's non-compliance of NERC Standards may result in fines and/or penalties being assessed against the Company that would result in Company seeking indemnification from Contractor as a consequence of Contractor's and/or its subcontractors', agents' and/or representatives' non-compliance of NERC Standards.

A. **Information Protection.** Without compromising the confidentiality provisions in Article 24, Contractor shall at all times comply with the Company's information protection program(s) as defined by CIP-003, R4. Among the information protected by this program are: (i) all operational procedures; (ii) lists of critical cyber assets, (iii) network topology or similar diagrams; (iv) floor plans of computing centers that contain critical cyber assets, (v) equipment layouts of critical cyber assets; (vi) disaster recovery plans; (vii) incident response plans; and (viii) security configuration information. Contractor shall protect this protected information from disclosure consistent with the program.

B. **Access Revocation.** Contractor shall *immediately* advise appropriate Company's management if any of Contractor's personnel who have key card access to a restricted area or electronic access to a protected system no longer require such access.

C. **Training.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that such personnel complete, and retake as requested, all necessary NERC training as requested by Company.

D. **Personnel Risk Assessment.** If any Contractor personnel require key card access to a restricted area or electronic access to a protected system, Contractor shall ensure that Company receives necessary waivers and information from Contractor's personnel to complete, and repeat as necessary, such background checks as requested by Company.

**Continuing Obligations.** Contractor further acknowledges that its compliance with the NERC Standards is a continuing obligation during and after the Term. Upon written notice to Contractor, Company shall have the absolute right to audit and inspect any and all information regarding Contractor's compliance with this Section 9.04, and/or to require confirmation of the destruction of any documentation received from or regarding Company. Contractor is encouraged to contact Company's Compliance Department pursuant to Section 9.05 to ensure Contractor understands and complies with this Section 9.04.

**9.05 Office of Compliance:** The Company has an Office of Compliance. Should Contractor have actual knowledge of violations of any of the herein stated policies of conduct in this Article 9, or have a reasonable basis to believe that such violations will occur in the future, whether by its own employees, agents, representatives or subcontractors, or by another vendor and/or supplier of the Company and its employees, agents, representatives or subcontractors, or by any employee, agent and/or representative of Company, Contractor has an affirmative obligation to immediately report any such known, perceived and/or anticipated violations to the Company's Office of Compliance in care of Director, Compliance and Ethics, LG&E and KU Services Company, 220 West Main Street, Louisville, Kentucky 40202.

#### **ARTICLE 10 STATUS OF CONTRACTOR**

Company does not reserve any right to control the methods or manner of performance of the Work by Contractor. Contractor, in performing the Work, shall not act as an agent or employee of Company, but shall be and act as an independent contractor and shall be free to perform the Work by such methods and in such manner as Contractor may choose, doing everything necessary to perform such Work properly and safely and having supervision over and responsibility for the safety and actions of its employees. Contractor's employees and subcontractors shall not be deemed to be employees of Company. Contractor agrees that if any portion of Contractor's Work is subcontracted, all such subcontractors shall be bound by and observe the conditions of this Agreement to the same extent as required of Contractor. In such event, Company strongly encourages the use of Minority Business Enterprises, Women Business Enterprises, and Disadvantaged Business Enterprises, as defined under federal law and as certified by a certifying agency that Company recognizes as proper



Contract No.: DRAFT

**ARTICLE 11 EQUAL EMPLOYMENT OPPORTUNITY**

To the extent applicable, Contractor shall comply with all of the following provisions, which are incorporated herein by reference: (i) Equal Opportunity regulations set forth in 41 CFR § 60-1.4(a) and (c), prohibiting employment discrimination against any employee or applicant because of race, color, religion, sex, or national origin; (ii) Vietnam Era Veterans Readjustment Assistance Act regulations set forth in 41 CFR § 60-250.4 relating to the employment and advancement of disabled veterans and Vietnam era veterans; (iii) Rehabilitation Act regulations set forth in 41 CFR § 60-741.4 relating to the employment and advancement of qualified disabled employees and applicants for employment; (iv) the clause known as "Utilization of Small Business Concerns and Small Business Concerns Owned and Controlled by Socially and Economically Disadvantaged Individuals" set forth in 15 USC § 637(d)(3); and (v) the subcontracting plan requirement set forth in 15 USC § 637(d).

**ARTICLE 12 INDEMNITY BY CONTRACTOR**

Contractor shall indemnify, defend, and hold harmless Company, its directors, members, managers, officers and employees, from any and all damage, loss, claim, demand, suit, liability, penalty and/or fine (pursuant to Section 9.04 or otherwise), or forfeiture of every kind and nature, including but not limited to reasonable costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) bodily and other personal injuries to or deaths of persons, (b) damages to property, (c) the release or threatened release of a hazardous substance or any pollution or contamination of or other adverse effects on the environment, (d) violations of any Applicable Laws, or (e) infringement of patent, copyright, trademark, trade secret, or other property right, whether suffered directly by Company or indirectly by reason of third party claims, demands, or suits, to the extent caused by the negligent acts or omissions of Contractor, its employees, agents, subcontractors, or other representatives or otherwise from performance of this Agreement. This obligation to indemnify, defend, and hold harmless shall survive termination or expiration of this Agreement.

Comment [A4]: Cannot delete per legal

Comment [A5]: Cannot delete per legal

**ARTICLE 13 INSURANCE**

**13.01 Contractor's Insurance Obligation:** During the entire duration of the scope of Work on a per claims basis with respect to any Purchase Order issued under this Agreement, Contractor shall provide and maintain, and shall require any subcontractor to provide and maintain the following insurance (and, except with regard to Workers' Compensation, naming Company as additional insured and waiving rights of subrogation against Company and Company's insurance carrier(s)), and shall submit evidence of such coverage to Company prior to the start of the Work and, furthermore, Contractor shall notify Company, prior to the commencement of any Work pursuant to any Statement of Work and/or Purchase Order, of any threatened, pending and/or paid off claims to third parties, individually or in the aggregate, which otherwise affects the availability of the limits of coverage inuring to the benefit of Company as hereinafter specified:

- (a) Workers' Compensation and Employer's Liability Policy, which shall include:
  - 1) Workers' Compensation (Coverage A), with statutory limits, and in accordance with the laws of the state where the Work is performed;
  - 2) Employer's Liability (Coverage B) with minimum limits of One Million Dollars (\$1,000,000) Bodily Injury by Accident, each Accident, \$1,000,000 Bodily Injury by Disease, each Employee;
  - 3) Thirty (30) Day Cancellation Clause; and
  - 4) Broad Form All States Endorsement.
- (b) Commercial General Liability Policy, which shall have minimum limits of One Million Dollars (\$1,000,000) each occurrence; One Million Dollars (\$1,000,000) Products/Completed Operations Aggregate each occurrence; One Million Dollars (\$1,000,000) Personal and Advertising Injury, each occurrence, in all cases subject to Two Million Dollars (\$2,000,000) in the General Aggregate for all such claims, and including:
  - 1) Thirty (30) Day Cancellation Clause;
  - 2) Blanket Written Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Agreement; and
  - 3) Broad Form Property Damage.
- (c) Commercial Automobile Liability Insurance covering the use of all owned, non-owned, and hired automobiles, with a bodily injury, including death, and property damage combined single minimum limit of One Million Dollars (\$1,000,000) each occurrence with respect to Contractor's vehicles assigned to or used in performance of Work under this Agreement.

Contract No.: DRAFT

- (d) Umbrella/Excess liability Insurance with minimum limits of Two Million Dollars (\$2,000,000) per occurrence; Two Million Dollars (\$2,000,000) aggregate, to apply to employer's liability, commercial general liability, and automobile liability.
- (f) Professional Liability Insurance, only to the extent applicable, and/or Errors and Admission coverage relating to professional administrative/consulting types of services will be separately provided by Contractor as specified in the Work, with limits, in each respect, of Three Million Dollars (\$3,000,000) per claim and Three Million Dollars (\$3,000,000) in the aggregate, which insurance shall be either on an occurrence basis or on a claims made basis (with a retroactive date satisfactory to Company).

**13.02 Quality of Insurance Coverage:** The above policies to be provided by Contractor shall be written by insurance companies which are both licensed to do business in the state where the Work will be performed and either satisfactory to Company or having a Best Rating of not less than A-. These policies shall not be materially changed or canceled except with thirty (30) days written notice to Company from Contractor and the insurance carrier. Evidence of coverage, notification of cancellation or other changes shall be mailed to: Attn: Manager, Supply Chain, LG&E and KU Services Company, P.O. Box 32020, Louisville, Kentucky 40232.

**13.03 Implication of Insurance:** Company reserves the right to request and receive a summary of coverage of any of the above policies or endorsements; however, Company shall not be obligated to review any of Contractor's certificates of insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Any receipt of such documents or their review by Company shall not relieve Contractor from or be deemed a waiver of Company's rights to insist on strict fulfillment of Contractor's obligations under this Agreement.

**13.04 Other Notices:** Contractor shall provide notice of any accidents or claims relating to the Work to Company's Manager, Risk Management at LG&E and KU Services Company, P.O. Box 32030, Louisville, Kentucky 40232 and Company's site authorized representative.

#### **ARTICLE 14 WARRANTIES**

Contractor hereby represents and warrants to Company that all services provided by Contractor in its performance of its obligations under this Agreement shall be provided by personnel who are careful, skilled, experienced, qualified and competent. Contractor represents and warrants that all services, findings, recommendations and advice provided by or on behalf of Contractor under this Agreement shall be rendered in a highly competent and/or professional manner.

#### **ARTICLE 15 OWNERSHIP OF INTELLECTUAL PROPERTY; PATENTS**

All inventions, discoveries, processes, methods, designs, drawings, blueprints, information, software, works of authorship and know-how, or the like, whether or not patentable or copyrightable (collectively, "Intellectual Property"), which Contractor conceives, develops, or begins to develop, either alone or in conjunction with Company or others, in connection with the Work, shall be "work made for hire" and the sole and exclusive property of Company. However, such documents are not intended or represented to be suitable for re-use by Company or others on extensions with respect to the Work on any other similar scope of Work. Any modification, changes, or reuse without written verification or adaptation by Contractor for the specific purpose intended with respect to the Work will be at Company's sole risk and without liability or legal exposure to Contractor. Upon request, Contractor shall promptly execute all applications, assignments, and other documents that Company shall deem necessary to apply for and obtain letters patent of the United States and/or copyright registration for the Intellectual Property and in order to evidence Company's sole ownership thereof.

#### **ARTICLE 16 ASSIGNMENT OF AGREEMENT; SUBCONTRACTING**

Upon prior written notice given to Company, Contractor shall not, by operation of law or otherwise, assign and/or subcontract any part of the Work or this Agreement without Company's prior written approval. Such approval, if given by Company, shall not relieve Contractor from full responsibility for the fulfillment of any and all obligations under this Agreement. Under any and all circumstances, any permitted assignee of Contractor, whether or not such assignee shall be a division, subsidiary and/or affiliate entity of Contractor, shall also be fully bound by the terms of this Agreement and, furthermore, upon request by Company, each of Contractor and its permitted assignee shall provide sufficient financial information, as determined by Company in its sole discretion, necessary to validate such assignee's credit worthiness and ability to perform under this Agreement.

Contract No.: DRAFT

**ARTICLE 17 INVOICES AND EFFECT OF PAYMENTS; RELEASE OF LIENS**

**17.01 Invoices:** Within a reasonable period of time following the end of each calendar month or other agreed period, Contractor shall submit an invoice to Company that complies with this Article. Payments shall be made within forty-five (45) days of Company's receipt of Contractor's proper invoice, and, in the event that Company's payment is overdue, Contractor shall promptly provide Company with a notice that such payment is overdue. Contractor's invoices shall designate the extent to which I.G&E and KU Services Company or any of its Affiliates is the responsible party. To the extent applicable, such invoices shall reference the contract number and shall also show labor, material and taxes paid regarding the services rendered (including without limitation sales and use taxes, to the extent applicable); retainers to the extent as may be specified in the Purchase Order, Statement of Work and/or other contractual documentation. All invoices shall be submitted with supporting documentation and in acceptable form and quality to Company's authorized representative. Should Company dispute any invoice for any reason, payment on such invoice shall be made within thirty (30) days of the dispute resolution. Payment of the invoice shall not release Contractor from any of its obligations hereunder, including but not limited to its warranty and indemnity obligations.

**17.02 Taxes:** If Company provides Contractor with an exemption certificate demonstrating an exemption from sales or use taxes in Kentucky, then Contractor shall not withhold or pay Kentucky sales or use taxes to the extent such exemption certificate applies to the Work. In no event shall Contractor rely upon Company's direct pay authorization in not withholding or paying Kentucky sales or use taxes. Otherwise, Contractor shall be solely responsible for paying all appropriate sales, use, and other taxes and duties (including without limitation sales or use tax with respect to materials purchased and consumed in connection with the Work) to, as well as filing appropriate returns with, the appropriate authorities. To the extent specifically included in the Contract Price, Contractor shall bill Company for and Company shall pay Contractor all such taxes and duties, but Company shall in no event be obligated for taxes and duties not specifically included in the Contract Price or for interest or penalties arising out of Contractor's failure to comply with its obligations under this Section 17.

**17.03 Billing of Additional Work:** All claims for payments of additions to the Contract Price shall be shown on separate Contractor's invoices and must refer to the specific change order or written authorization issued by Company as a condition to being considered for payment.

**17.04 Effect of Payments/Offset:** No payments shall be considered as evidence of the performance of or acceptance of the Work, either in whole or in part, and all payments are subject to deduction for loss, damage, costs, or expenses for which Contractor may be liable under any Purchase Order or set-off hereunder. In addition to Company's right of off-set for threatened and/or filed liens and/or encumbrances, and/or with respect to payment disputes pursuant to Section 17.05, Company, without waiver or limitation of any rights or remedies of Company, shall be entitled from time to time to deduct from any and all amounts owing by Company to Contractor in connection with this Agreement or any other contract with Company any and all amounts owed by Contractor to Company in connection with this Agreement or any other contract with Company.

**17.05 Release and Indemnity Regarding Liens:** Contractor hereby releases and/or waives for itself and its successors in interest, and for all subcontractors and their successors in interest, any and all claim or right of mechanics or any other type of lien to assert and/or file upon Company's or any other party's property, the Work, or any part thereof as a result of performing the Work. Contractor shall execute and deliver to Company such documents as may be required by Applicable Laws (i.e., partial and/or final waivers of liens and/or affidavits of indemnification) to make this release effective and shall give all required notices to subcontractors with respect to ensuring the effectiveness of the foregoing releases against those parties. Contractor shall secure the removal of any lien that Contractor has agreed to release in this Article within five (5) working days of receipt of written notice from Company to remove such lien. If not timely removed, Company may remove the lien and charge all costs and expenses including legal fees to Contractor including, without limitation, the costs of bonding off such lien. Company, in its sole discretion, expressly reserves the right to off-set and/or retain any reasonable amount due to Contractor from payment of any one or more of Contractor's invoices upon Company having actual knowledge of any threatened and/or filed liens and/or encumbrances that may be asserted and/or filed by any subcontractor, materialman, independent contractor and/or third party with respect to the Work, with final payment being made by Company only upon verification that such threatened and/or filed liens and/or encumbrances have been irrevocably satisfied, settled, resolved and/or released (as applicable), and/or that any known payment disputes concerning the Work involving Contractor and any of its subcontractors, agents and/or representatives have been resolved so that no actions, liens and/or encumbrances will be filed against Company and/or Company's property.

Contract No.: DRAFT

**ARTICLE 18 TERM AND TERMINATION**

**18.01 Term:** This Agreement shall commence on the date set forth above and shall survive in full force and effect until terminated as set forth below and/or otherwise, solely with respect to any Statement of Work and/or Purchase Order, terminate consistent with the specified expiration date as may be stated in any Statement of Work and/or Purchase Order by and between Contractor and Company notwithstanding any terms and conditions to the contrary in this Agreement. A termination under this Article 18 based on certain Work shall only apply to the Statement of Work and/or Purchase Order that covers such Work. Any Statements of Work and/or Purchase Orders that do not relate to such Work shall not be affected by such a termination.

**18.02 Termination for Contractor's Breach:** If the Work to be done under this Agreement shall be abandoned by Contractor, if this Agreement or any portion thereof shall be assigned by operation of law or otherwise, if Contractor is placed in bankruptcy, or if a receiver be appointed for its properties, if Contractor shall make an assignment for the benefit of creditors, if at any time the necessary progress of Work is not being maintained, if at any time Contractor's professional license (or any professional licenses of any of its employees and/or subcontractors) is revoked or rescinded, or if Contractor is violating any of the conditions or agreements of this Agreement, or has executed this Agreement in bad faith, Company may, without prejudice to any other rights or remedies it may have at law or equity as a result thereof, notify Contractor to discontinue any or all of the Work and terminate this Agreement in whole or part. In the event that Section 365(a) of the Bankruptcy Code or some successor law gives Contractor as debtor-in-possession the right to either accept or reject this Agreement, then Contractor agrees to file an appropriate motion with the Bankruptcy Court to either accept or reject this Agreement within twenty (20) days of the entry of the Order for Relief in the bankruptcy proceeding. Contractor and Company acknowledge and agree that said twenty (20) day period is reasonable under the circumstances. Contractor and Company also agree that if Company has not received notice that Contractor has filed a motion with the Bankruptcy Court to accept or reject this Agreement within said twenty (20) day period, then Company may file a motion with the Bankruptcy Court asking that this Agreement be accepted or rejected, and Contractor shall not oppose such motion.

**18.03 Effect of Termination for Contractor's Breach:** The expenses of completing the Work in excess of the unpaid portion of the Contract Price, together with any damages suffered by Company, shall be paid by Contractor, and Company shall have the right to set off such amounts from amounts due to Contractor. Company shall not be required to obtain the lowest figures for completing the Work but may make such expenditures as in its sole judgment shall best accomplish such completion.

**18.04 Termination for Company's Convenience:** Company may terminate this Agreement in whole or in part for its own convenience by fifteen (15) days' written notice at any time, with or without cause. In such event, Company shall pay Contractor all actual direct labor costs incurred on the Work prior to such notice, plus any reasonable unavoidable cancellation costs which Contractor may incur as a result of such termination.

**ARTICLE 19 PUBLICITY**

Contractor shall not issue news releases, publicize or issue advertising pertaining to the Work or this Agreement without first obtaining the written approval of Company.

**ARTICLE 20 CONFIDENTIAL INFORMATION**

All information relating to the Work or the business of Company, including, but not limited to, drawings and specifications relating to the Work, shall be held in confidence by Contractor and shall not be used by Contractor for any purpose other than for the performance of the Work or as authorized in writing by Company or as required to be produced in response to subpoena, court order or other legal proceeding. All drawings, specifications, or documents furnished by Company to Contractor or developed in connection with the Work shall either be destroyed or returned to Company (including any copies thereof) upon request at any time.

**ARTICLE 21 INCIDENTAL/CONSEQUENTIAL DAMAGES**

Other than with respect to a force majeure as provided in Article 5 and Contractor's compliance therewith, Company expressly reserves its right to seek all incidental and/or consequential damages that may arise from the scope of Work of Contractor's performance and/or non-performance herein or regarding any of Contractor's employees, subcontractors, agents and/or representatives; provided, however, that in no event shall Contractor have the right to assert any claims of incidental and/or consequential damages against Company.

Contract No.: DRAFT

**ARTICLE 22 MISCELLANEOUS.**

**22.01 Waiver:** No waiver by Company of any provision herein or of a breach of any provision shall constitute a waiver of any other breach or of any other provision.

**22.02 Headings:** The headings of Articles, Sections, Paragraphs, and other parts of this Agreement are for convenience only and do not define, limit, or construe the contents thereof.

**22.03 Severability:** If any provision of this Agreement shall be held invalid under law, such invalidity shall not affect any other provision or provisions hereof which are otherwise valid.

**22.04 State Law Governing Agreement; Consent to Jurisdiction:** This Agreement shall be governed by, and construed in accordance with, the laws of the Commonwealth of Kentucky, without regard to its principles of conflicts of laws. The site of any legal actions between the parties shall be held in state and/or federal court in Louisville, Kentucky.

**22.05 Enforcement of Rights:** Company shall have the right to recover from Contractor all expenses, including but not limited to fees for inside or outside counsel hired by Company, arising out of Contractor's breach of this Agreement or any other action by Company to enforce or defend Company's rights hereunder.

**22.06 No Third Party Beneficiaries:** Except for Contractor and Company, there are no intended third party beneficiaries of this Agreement and none may rely on this Agreement in making a claim against Company.

**22.07 Notices:** All notices and communications respecting this Agreement shall be in writing, shall be identified by the contract number, shall be designated for LG&E and KU Services Company, or the appropriate Affiliate, and shall be addressed as follows (which address either party may change upon five (5) days prior notice to the other party)

To Company:  
LG&E and KU Services Company  
Attn: Manager, Supply Chain  
P.O. Box 32020  
Louisville, Kentucky 40232

To Contractor:  
Gannett Fleming, Inc.  
Attn: John J. Spanos,  
Vice President, Valuation and Rate Division  
P.O. Box 67100  
Harrisburg, PA 17106-7100  
Fax No. 717-763-4590

**ARTICLE 23 LIABILITY OF AFFILIATES**

Any and all liabilities of LG&E and KU Services Company and/or its Affiliates under this Agreement shall be several but not joint.

IN WITNESS WHEREOF, the parties have entered into this Agreement as of the Effective Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING, INC.**

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Signature*

\_\_\_\_\_  
*Name (Please Print)*

\_\_\_\_\_  
*Name (Please Print)*

Manager Supply Chain  
*Title*

Vice President, Valuation and Rate Division  
*Title*

\_\_\_\_\_  
*Date*

\_\_\_\_\_  
*Date*



**Wiseman, Sara**

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx  
**Attachments:** Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** Data Request Set #2.docx

Doug,

Thanks for the responses on set 1 of the depreciation study data requests. Please find attached the second set, which contains 11 questions. We would appreciate responses at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

**Kentucky Utilities**  
**December 31, 2011 Depreciation Study**  
**Virginia Staff Data Requests Set 2**

1. Please provide a copy of the Ventyx study, "An Economic Life Assessment Study of Generating Assets LG&E and KU".
2. Please identify and describe any current or planned systematic plant replacement programs.
3. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans.
4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?
5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.
6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?
7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.
8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.

9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.
  
10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.
  
11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 20, 2012 1:08 PM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Wiseman, Sara; Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx

Doug –

Thanks. Is there a date we are targeting for submission? Clearly we want to send ASAP, but a target might be helpful.

***Shannon Charnas***

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

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**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** Data Request Set #2.docx

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Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

**Wiseman, Sara**

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 1:17 PM  
**To:** Charnas, Shannon  
**Cc:** Conroy, Robert; Wiseman, Sara; Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx

We should reply by next Thursday and no later than Friday.

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 20, 2012 1:08 PM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Wiseman, Sara; Riggs, Eric  
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*Director, Accounting & Regulatory Reporting  
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(502) 627-4978*

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Scott C. Armstrong, CPA, CDP



Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

**Wiseman, Sara**

---

**From:** Henry, Joan  
**Sent:** Friday, July 20, 2012 1:47 PM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx  
**Attachments:** 2nd Data Request Ver 1.doc

Here you go!

*Joan Henry*

LG&E - KU Services Company  
State Regulation and Rates  
Senior Secretary  
502.627.2825  
[joan.henry@lge-ku.com](mailto:joan.henry@lge-ku.com)

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

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Doug

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**Subject:** Data Request Set #2.docx

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Thanks,

Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

**COMMONWEALTH OF VIRGINIA**  
**BEFORE THE**  
**STATE CORPORATION COMMISSION**

**KENTUCKY UTILITIES COMPANY** )  
**D/B/A/ OLD DOMINION POWER COMPANY** )  
 )  
**Depreciation Study as of December 31, 2011** )

**RESPONSE TO**  
**DATA REQUEST BY**  
**THE STAFF OF THE STATE CORPORATION COMMISSION**  
**SECOND SET**  
**DATED JULY 20, 2012**

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 1**

Q-1. Please provide a copy of the Ventyx study, “An Economic Life Assessment Study of Generating Assets LG&E and KU”.

A-1.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 2**

Q-2. Please identify and describe any current or planned systematic plant replacement programs.

A-2.



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request**

**By the Staff of the State Corporation Commission (Second Set)**

**Dated July 20, 2012**

**Question No. 3**

Q-3. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans A-3.

A-3.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request**

**By the Staff of the State Corporation Commission (Second Set)**

**Dated July 20, 2012**

**Question No. 4**

Q-4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?

A-4.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 5**

Q-5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.

A-5.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request**

**By the Staff of the State Corporation Commission (Second Set)**

**Dated July 20, 2012**

**Question No. 6**

Q-6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?

A-6.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 7**

Q-7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.

A-7.



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 8**

Q-8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.

A-8.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 9**

Q-9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.

A-9.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 10**

Q-10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.

A-10.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request**

**By the Staff of the State Corporation Commission (Second Set)**

**Dated July 20, 2012**

**Question No. 11**

Q-11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).

A-11.

**Wiseman, Sara**

---

**From:** Wilson, Stuart  
**Sent:** Friday, July 20, 2012 2:41 PM  
**To:** Wiseman, Sara  
**Cc:** Leichty, Doug  
**Subject:** RE: Data Request Set #2.docx

Agree (including #3). When are they due?

Stuart

---

**From:** Wiseman, Sara  
**Sent:** Friday, July 20, 2012 10:25 AM  
**To:** Wilson, Stuart  
**Cc:** Leichty, Doug  
**Subject:** FW: Data Request Set #2.docx

Stuart:

We have received a data request from VA regarding the depreciation filing made there. Looks like Q 1 and 2 belong to you and Q3 may also belong to you. Would you please take a look at the questions and see if you agree?

Thanks,

Sara

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** Data Request Set #2.docx

Doug,

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Thanks,



Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

**Wiseman, Sara**

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 2:43 PM  
**To:** Wilson, Stuart; Wiseman, Sara  
**Subject:** RE: Data Request Set #2.docx

Drafts by Tuesday/Wednesday. Plan to file on Thursday but no later than Friday.

---

**From:** Wilson, Stuart  
**Sent:** Friday, July 20, 2012 2:41 PM  
**To:** Wiseman, Sara  
**Cc:** Leichty, Doug  
**Subject:** RE: Data Request Set #2.docx

Agree (including #3). When are they due?

Stuart

---

**From:** Wiseman, Sara  
**Sent:** Friday, July 20, 2012 10:25 AM  
**To:** Wilson, Stuart  
**Cc:** Leichty, Doug  
**Subject:** FW: Data Request Set #2.docx

Stuart:

We have received a data request from VA regarding the depreciation filing made there. Looks like Q 1 and 2 belong to you and Q3 may also belong to you. Would you please take a look at the questions and see if you agree?

Thanks,

Sara

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 9:33 AM  
**To:** Leichty, Doug

**Cc:** Sean M. Welsh

**Subject:** Data Request Set #2.docx

Doug,

Thanks for the responses on set 1 of the depreciation study data requests. Please find attached the second set, which contains 11 questions. We would appreciate responses at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP

Manager

Division of Utility Accounting and Finance

Virginia State Corporation Commission

(804) 371-9535

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 20, 2012 3:04 PM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Wiseman, Sara; Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx

We will work toward that, but some of it will be based on John Spanos' availability. We have already been in communication with him and are working with him on some questions. We will be in touch next week as we work through them.

Thanks,

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 1:17 PM  
**To:** Charnas, Shannon  
**Cc:** Conroy, Robert; Wiseman, Sara; Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx

We should reply by next Thursday and no later than Friday.

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 20, 2012 1:08 PM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Wiseman, Sara; Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx

Doug –

Thanks. Is there a date we are targeting for submission? Clearly we want to send ASAP, but a target might be helpful.

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]

**Sent:** Friday, July 20, 2012 9:33 AM

**To:** Leichty, Doug

**Cc:** Sean M. Welsh

**Subject:** Data Request Set #2.docx

Doug,

Thanks for the responses on set 1 of the depreciation study data requests. Please find attached the second set, which contains 11 questions. We would appreciate responses at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP

Manager

Division of Utility Accounting and Finance

Virginia State Corporation Commission

(804) 371-9535



**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Friday, July 20, 2012 5:48 PM  
**To:** Wiseman, Sara  
**Subject:** RE: Data Request Set #2.docx

I am out of the office until August 1 so it will be difficult to meet that time frame. I will do what I can

-----Original Message-----

From: Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
Sent: Friday, July 20, 2012 2:05 PM  
To: Spanos, John J.  
Subject: RE: Data Request Set #2.docx

Rates wants to file them no later than Friday, July 27. I think Q6 and 10 are yours for sure. Might need your help on Q3, 5 and 11.

-----Original Message-----

From: Spanos, John J. [<mailto:jspanos@GFNET.com>]  
Sent: Friday, July 20, 2012 11:04 AM  
To: Wiseman, Sara  
Cc: Riggs, Eric  
Subject: Re: Data Request Set #2.docx

Sara

Can you tell me which questions are mine and when they are due. I cannot open both files if it states in one of the files

John

Sent from my iPhone

On Jul 20, 2012, at 10:42 AM, "Wiseman, Sara" <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)> wrote:

> <mime-attachment>  
> <Data Request Set #2.docx>

-----  
The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied.

It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.

**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Saturday, July 21, 2012 10:15 AM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx

I think 6, 10 & 11 should be answered by me. Q3 & 5 we should give some input on once you have answered your part. I will have Ned draft our responses to 6, 10 & 11 and then I can review in order for us to meet your deadline.

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, July 20, 2012 10:18 AM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

John: We received more data requests from VA regarding our depreciation study. I think we need your help on Q6 and 10. Q3, 5 and 11 also may require your input. Eric is out today but will be back on Monday to begin working on our parts. After you have had a chance to look over the questions, please let me know which ones you can draft answers to, etc.

I don't know about when Rates wants to send them back, but I'm guessing next week. What is your availability so I can pass that along to Rates?

Thanks,

Sara

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** Data Request Set #2.docx

Doug,

Thanks for the responses on set 1 of the depreciation study data requests. Please find attached the second set which contains 11 questions. We would appreciate responses at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

---

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**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Monday, July 23, 2012 2:52 PM  
**To:** Wiseman, Sara  
**Subject:** FW: Data Request Set #2.docx

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 3:03 PM  
**To:** Wiseman, Sara; Wilson, Stuart; Riggs, Eric  
**Cc:** Charnas, Shannon; Conroy, Robert  
**Subject:** FW: Data Request Set #2.docx

See the response below for a clarification of Q-2 request.

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 2:43 PM  
**To:** Leichty, Doug  
**Subject:** RE: Data Request Set #2.docx

Some of our natural gas companies have programs to change out aging infrastructure, based on the location, vintage, type of material, or just because leak rates have become excessive. On the electric side, I would like to know whether Kentucky Utilities has any similar type of program(s).

---

**From:** Leichty, Doug [<mailto:Doug.Leachty@lge-ku.com>]  
**Sent:** Friday, July 20, 2012 1:20 PM  
**To:** Scott Armstrong  
**Cc:** Sean M. Welsh  
**Subject:** RE: Data Request Set #2.docx

Scott, could you please provide clarification for Q-2 and “planned systematic plant replacement programs”?

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** Data Request Set #2.docx

Doug,

Thanks for the responses on set 1 of the depreciation study data requests. Please find attached the second set, which contains 11 questions. We would appreciate responses at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP  
Manager

Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

---

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**Wiseman, Sara**

---

**From:** Spanos, John J. <jspanos@GFNET.com>  
**Sent:** Tuesday, July 24, 2012 4:18 PM  
**To:** Wiseman, Sara  
**Cc:** Riggs, Eric  
**Subject:** RE: Data Request Set #2.docx  
**Attachments:** KU - Staff Set 2 No 10.docx; KU - Staff Set 2 No 6.docx; KU - Staff Set 2 No 11.docx

Here are my responses to Q6, 10 & 11. Please note that I have nothing (contracts, etc) to help in the second question for number 10. If you have something to add, let me know.

John

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Friday, July 20, 2012 10:18 AM  
**To:** Spanos, John J.  
**Cc:** Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

John: We received more data requests from VA regarding our depreciation study. I think we need your help on Q6 and 10. Q3, 5 and 11 also may require your input. Eric is out today but will be back on Monday to begin working on our parts. After you have had a chance to look over the questions, please let me know which ones you can draft answers to, etc.

I don't know about when Rates wants to send them back, but I'm guessing next week. What is your availability so I can pass that along to Rates?

Thanks,

Sara

---

**From:** Leichty, Doug  
**Sent:** Friday, July 20, 2012 9:44 AM  
**To:** Henry, Joan  
**Cc:** Conroy, Robert; Charnas, Shannon; Wiseman, Sara; Riggs, Eric  
**Subject:** FW: Data Request Set #2.docx

Joan,

Please format the attached Virginia Set 2 depreciation study data requests.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 20, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** Data Request Set #2.docx

Doug,

Thanks for the responses on set 1 of the depreciation study data requests. Please find attached the second set, which contains 11 questions. We would appreciate responses at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

---

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Kentucky Utilities

Responses to  
Virginia Staff Data Requests Set 2

Witness: John J. Spanos

10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.

RESPONSE

The 60-R3 curve is based on judgment incorporating estimates for similar property for other utilities, the overall life characteristics of the transmission accounts for Kentucky Utilities to which the land rights relate (i.e. Accounts 354, 355 and 356), and to the extent available the actual retirement history for this account. In other words, the 60-R3 curve reflects an overall life cycle that is similar to the combined life cycles of the three transmission line accounts. The 60-R3 is also the currently approved life estimate for this account.



Kentucky Utilities

Responses to  
Virginia Staff Data Requests Set 2

Witness: John J. Spanos

6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?

RESPONSE

The proposed net salvage estimates are designed to provide the recovery through depreciation rates of net salvage for both interim retirements and the ultimate retirement of the plants. The development of the net salvage percentages used for each steam production plant can be found on pages III-210 through III-211 of the depreciation study.

The retirement amounts forecast to be terminal and interim retirements, shown in columns 2 and 5 for each generating facility, are based on the interim survivor curve estimates for each plant account and the probable retirement date used in the study for each generating station. For terminal net salvage, an estimate of (10) percent was used for each steam production generating station, based on judgment incorporating the experience of other utilities, terminal net salvage estimates for other depreciation studies, and the anticipated and experienced costs of Kentucky Utilities and its affiliate company, Louisville Gas and Electric Company. The net salvage estimates for interim retirements, shown in column 6, were based on informed judgment incorporating the historical analysis by account of interim net salvage presented on pages III-213 through III-222 of the depreciation study.



Kentucky Utilities

Responses to  
Virginia Staff Data Requests Set 2

Witness: John J. Spanos

11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).

RESPONSE

For amortization accounts included in the depreciation study, the amortization rates shown on pages III-4 through III-10 are calculated based on the amortization period and remaining life basis. As a result, any reserve variance will be recovered through the calculated rates over a period approximating the remaining life for the account shown in column 9. For example, because the amortization rate of 4.27% shown for Account 394 is greater than the whole life rate of 4.00% (1/25), the reserve deficiency noted in the data request above will be handled through the slightly higher amortization rate.

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Thursday, July 26, 2012 11:21 AM  
**To:** Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

Has Spanos looked at these?

***Shannon Charnas***

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Leichty, Doug  
**Sent:** Thursday, July 26, 2012 10:59 AM  
**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon  
**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,  
Doug

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Thursday, July 26, 2012 11:41 AM  
**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert  
**Subject:** RE: VASCC Data Request Set #2  
**Attachments:** 2nd Data Request Ver 3 SC 7-26-12.docx

I have included some comments and edits in the attached. I would like to see another version before this is filed.

Thanks,

***Shannon Charnas***

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Leichty, Doug  
**Sent:** Thursday, July 26, 2012 10:59 AM  
**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon  
**Subject:** RE: VASCC Data Request Set #2

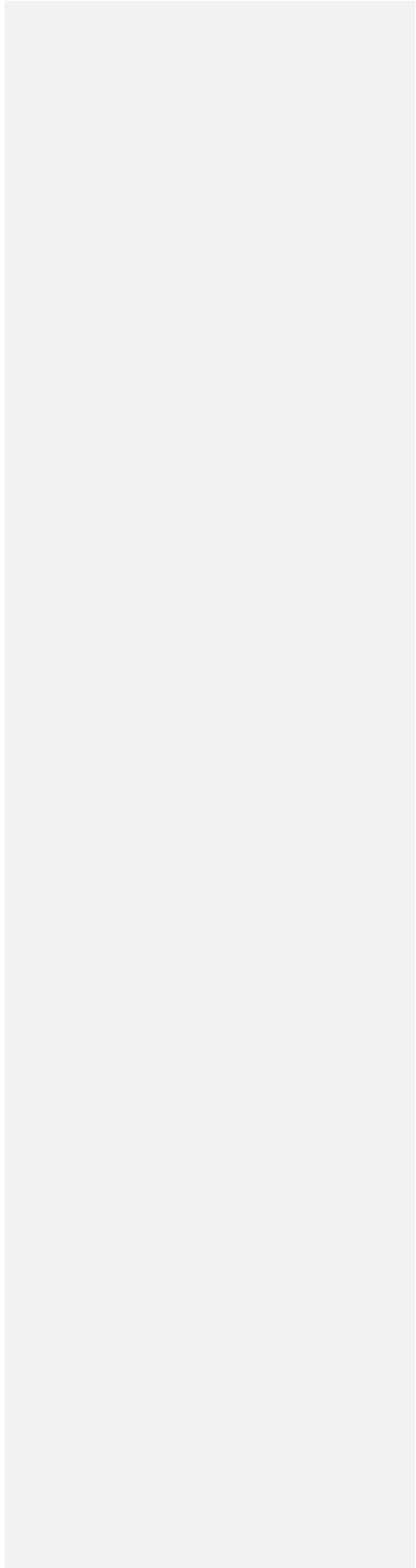
Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,  
Doug

**COMMONWEALTH OF VIRGINIA**  
**BEFORE THE**  
**STATE CORPORATION COMMISSION**

**KENTUCKY UTILITIES COMPANY            )**  
**D/B/A/ OLD DOMINION POWER COMPANY )**  
**)**  
**Depreciation Study as of December 31, 2011    )**

**RESPONSE TO**  
**DATA REQUEST BY**  
**THE STAFF OF THE STATE CORPORATION COMMISSION**  
**SECOND SET**  
**DATED JULY 20, 2012**



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 1**

- Q-1. Please provide a copy of the Ventyx study, "An Economic Life Assessment Study of Generating Assets LG&E and KU".
- A-1. Please see the attached file "Q-1\_LGE-KU Life Assessment Report Feb 2012\_CONFIDENTIAL.docx". The Company respectfully requests the VASCC Staff to treat the attached information as confidential and not to disclose to any other parties without the prior written consent of the Company.



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 2**

Q-2. Please identify and describe any current or planned systematic plant replacement programs.

A-2. The Company does not have any aging infrastructure replacement programs with the exception for generation unit maintenance practices that include time and symptom-based guidelines for maintaining or replacing, as appropriate, measures to replace certain critical unit/station components before they fail. The Company maintains generating units in a way that is consistent with prudent utility practices. [why do we only focus on generating assets here. Should we not also include distribution and transmission assets? Doesn't the statement about symptom-based guidelines relate to other types of assets as well? It seems we ought to be more broad here.]

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 3**

Q-3. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans ~~A-3~~.

A-3. ~~The EPA was originally expected to publish its Utility MACT rule in the Federal Register on Nov 1, 2011. This would have established a Jan 1, 2015 rules compliance date for existing units (with the possibility of a one-year delay to Jan 1, 2016). Given the uncertainty associated with the one year extension, LG&E and KU stated in their 2011 filings that the Cane Run, Green River, and Tyrone coal units would be retired 'by' 2016. For analysis purposes, In the 2011 Integrated Resource Plan filing, the retirement of the Cane Run, Green River, and Tyrone coal units these units was assumed to coincide with a January 1, 2016 commissioning date for the natural gas combined cycle unit (Cane Run 7) that will be constructed at the Companies' Cane Run station. In the Ventyx study, "An Economic Life Assessment Study of Generating Assets of LG&E and KU," depreciation study the Cane Run, Green River, and Tyrone coals units were assumed to retire "at the end of 2015" (see report at page 3). January 1, 2016 and "the end of 2015" are effectively the same dates. [I think we have to reference the depreciation study here, because that is the question that is being asked, nothing about the Ventyx study. We need to confirm the accuracy of this statement with John Spanos. Also, is there more that can be said about whether the impact of the two dates would have been the same or similar in the study?]~~

**Comment [SAW1]:** Ideally, we'd refer to 'depreciation study' here, but I'm not as familiar with it. Thought retirement of coal in depreciation study was also assumed to be 'end of 2015.'

On February 16, 2012, after the depreciation study was completed, the EPA published the Mercury and Air Toxic Standards (MATS) rule in the Federal Register. This action established an April 16, 2015 ~~rules~~ compliance date for existing units. Late in April 2012, based on an analysis of engineering, procurement, and construction bids for Cane Run 7, the Companies changed the commissioning date for Cane Run 7 from January 1, 2016 to May 1, 2015. Currently, the Companies are planning to retire the Cane Run, Green River, and Tyrone coal units on or before the commissioning date for Cane Run 7. [I don't think we have provided this information anywhere else, have we? To the KPSC,

in public filings, in 10-Qs, etc..? If not, do we really want to make that statement here?]

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 4**

- Q-4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?
- A-4. The 1990 investment in Account 312 represents joint use assets which are necessary to the operation of both Trimble County Unit 1 (TC1) and Trimble County Unit 2 (TC2). These assets were originally constructed and owned by [Louisville Gas and Electric Company \(LG&E\)](#) for use by TC1, which was placed into service in 1990. In 2009, LG&E transferred an ownership interest in these joint use assets to KU in order to achieve the appropriate ownership interests for TC2 between LG&E and KU. The joint use assets were originally classified as plant-in-service for LG&E and were being depreciated by LG&E. At the time of the transfer, KU recorded the joint use assets at LG&E's original cost with associated accumulated depreciation, as plant held for future use since TC2 was not yet in-service, and continued to depreciate the assets. KU recorded the joint use assets as plant-in-service in January 2011, when LG&E and KU took care, custody and control of TC2.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 5**

- Q-5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.
- A-5. Green River Units 1 and 2 generating assets were retired in 2004. Tyrone Units 1 and 2 generating assets were retired in 2007. The retired units have a few assets, such as sump pumps and lighting, which remain in-service. These retired units also share a common building with the unit(s) still in-service at that location. These assets remain on the books assigned to the unit with which they were originally constructed.

Formatted: Justified



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 6**

- Q-6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?
- A-6. The proposed net salvage estimates are designed to provide the recovery through depreciation rates of net salvage for both interim retirements and the ultimate retirement of the plants. The development of the net salvage percentages used for each steam production plant can be found on pages III-210 through III-211 of the depreciation study.

The retirement amounts forecast to be terminal and interim retirements, shown in columns 2 and 5 for each generating facility, are based on the interim survivor curve estimates for each plant account and the probable retirement date used in the study for each generating station. For terminal net salvage, an estimate of (10) percent was used for each steam production generating station, based on judgment incorporating the experience of other utilities, terminal net salvage estimates for other depreciation studies, and the anticipated and experienced costs of Kentucky Utilities Company and its affiliate company, Louisville Gas and Electric Company. The net salvage estimates for interim retirements, shown in column 6, were based on informed judgment incorporating the historical analysis by account of interim net salvage presented on pages III-213 through III-222 of the depreciation study.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 7**

- Q-7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.
  
- A-7. Kentucky Utilities receives reimbursements for Account 355 Poles and Fixtures primarily from the Kentucky Transportation Cabinet for the removal costs incurred when poles are retired as a result of highway relocation projects.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 8**

- Q-8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.
- A-8. See attached file "Q-8\_Journal Entry Acct 333 COR.pdf".

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 9**

Q-9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.

A-9. In September 2008, a windstorm resulting from the remnants of Hurricane Ike caused damage throughout the KU system. The retirements relating to this windstorm were recorded in 2009 after all the charges relating to the removal and installation were accumulated and the projects completed.

In January 2010, an ice storm caused major damage throughout the KU system. The retirements were recorded in 2010 as the projects were completed.

In 2010, the Company began a ten year comprehensive distribution inspection and maintenance program. In 2011, retirements for the first year of this project were recorded.

**Comment [LaK2]:** What about Virginia Mountain Snowstorm in December 2009?

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 10**

- Q-10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.
- A-10. The 60-R3 curve is based on judgment incorporating estimates for similar property for other utilities, the overall life characteristics of the transmission accounts for Kentucky Utilities Company (KU) to which the land rights relate (i.e. Accounts 354, 355 and 356), and to the extent available the actual retirement history for this account. In other words, the 60-R3 curve reflects an overall life cycle that is similar to the combined life cycles of the three transmission line accounts. The 60-R3 is also the currently approved life estimate for this account.
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**KENTUCKY UTILITIES COMPANY  
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**Response to Data Request  
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**Question No. 11**

- Q-11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).
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**Sent:** Thursday, July 26, 2012 12:40 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2  
**Attachments:** 2nd Data Request Ver 3 SC 7-26-12 - RMC.docx

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Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

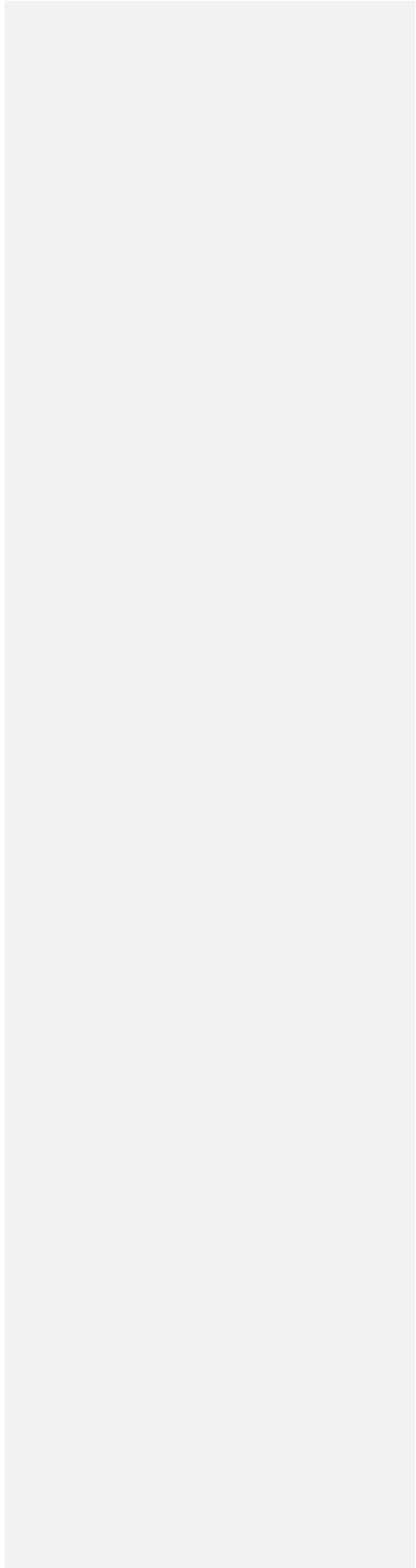
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**COMMONWEALTH OF VIRGINIA**  
**BEFORE THE**  
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**KENTUCKY UTILITIES COMPANY            )**  
**D/B/A/ OLD DOMINION POWER COMPANY )**  
**)**  
**Depreciation Study as of December 31, 2011    )**

**RESPONSE TO**  
**DATA REQUEST BY**  
**THE STAFF OF THE STATE CORPORATION COMMISSION**  
**SECOND SET**  
**DATED JULY 20, 2012**



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

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- Q-1. Please provide a copy of the Ventyx study, “An Economic Life Assessment Study of Generating Assets LG&E and KU”.
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**KENTUCKY UTILITIES COMPANY  
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**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

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Q-2. Please identify and describe any current or planned systematic plant replacement programs.

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**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

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Q-3. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans ~~A-3~~.

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in public filings, in 10-Qs, etc..? If not, do we really want to make that statement here? The exact retirement date of each unit will be dependent upon other factors, including the commercial operating date of Cane Run 7.

**KENTUCKY UTILITIES COMPANY  
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**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 4**

- Q-4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?
- A-4. The 1990 investment in Account 312 represents joint use assets which were installed at the time Trimble County Unit 1 (TC1) was constructed and are necessary ~~to-for~~ the operation of both Trimble County Unit 1 (TC1) and the newly constructed Trimble County Unit 2 (TC2). These assets were originally constructed and owned by Louisville Gas and Electric Company (LG&E) for use by TC1, which was placed into service in 1990. In 2009, LG&E transferred an ownership interest in these joint use assets to KU in order to achieve the appropriate ownership interests for TC2 between LG&E and KU. The joint use assets were originally classified as plant-in-service for LG&E and were being depreciated by LG&E. At the time of the transfer, KU recorded the joint use assets at LG&E's original cost with associated accumulated depreciation, as plant held for future use since TC2 was not yet in-service, and continued to depreciate the assets. KU recorded the joint use assets as plant-in-service in January 2011, when LG&E and KU took care, custody and control of TC2.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 5**

- Q-5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.
- A-5. Green River Units 1 and 2 generating assets were retired in 2004. Tyrone Units 1 and 2 generating assets were retired in 2007. The retired units have a few assets, such as sump pumps and lighting, which remain in-service. These retired units also share a common building with the unit(s) still in-service at that location. These assets remain on the books assigned to the unit with which they were originally constructed.

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**KENTUCKY UTILITIES COMPANY  
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**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 6**

Q-6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?

A-6. The proposed net salvage estimates are designed to provide the recovery through depreciation rates of net salvage for both interim retirements and the ultimate retirement of the plants. The development of the net salvage percentages used for each steam production plant can be found on pages III-210 through III-211 of the depreciation study.

The retirement amounts forecast to be terminal and interim retirements, shown in columns 2 and 5 for each generating facility, are based on the interim survivor curve estimates for each plant account and the probable retirement date used in the study for each generating station. For terminal net salvage, an estimate of (10) percent was used for each steam production generating station, based on judgment incorporating the experience of other utilities, terminal net salvage estimates for other depreciation studies, and the anticipated and experienced costs of Kentucky Utilities Company and its affiliate company, Louisville Gas and Electric Company. The net salvage estimates for interim retirements, shown in column 6, were based on informed judgment incorporating the historical analysis by account of interim net salvage presented on pages III-213 through III-222 of the depreciation study.

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**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 7**

- Q-7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.
  
- A-7. Kentucky Utilities receives reimbursements for Account 355 Poles and Fixtures primarily from the Kentucky Transportation Cabinet for the removal costs incurred when poles are retired as a result of highway relocation projects.

**KENTUCKY UTILITIES COMPANY  
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**Response to Data Request  
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Dated July 20, 2012**

**Question No. 8**

- Q-8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.
- A-8. See attached file "Q-8\_Journal Entry Acct 333 COR.pdf".

**KENTUCKY UTILITIES COMPANY  
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**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 9**

Q-9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.

A-9. In September 2008, a windstorm resulting from the remnants of Hurricane Ike caused damage throughout the KU system. The retirements relating to this windstorm were recorded in 2009 after all the charges relating to the removal and installation were accumulated and the projects completed.

In January 2010, an ice storm caused major damage throughout the KU system. The retirements were recorded in 2010 as the projects were completed.

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**Comment [LaK2]:** What about Virginia Mountain Snowstorm in December 2009?

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**Wiseman, Sara**

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**From:** Allis, Ned W. <nallis@GFNET.com>  
**Sent:** Thursday, July 26, 2012 1:16 PM  
**To:** Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

Thanks. I will take a look

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Thursday, July 26, 2012 12:54 PM  
**To:** Allis, Ned W.  
**Subject:** FW: VASCC Data Request Set #2

An updated version.

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**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
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**Wiseman, Sara**

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**From:** Riggs, Eric  
**Sent:** Thursday, July 26, 2012 3:05 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
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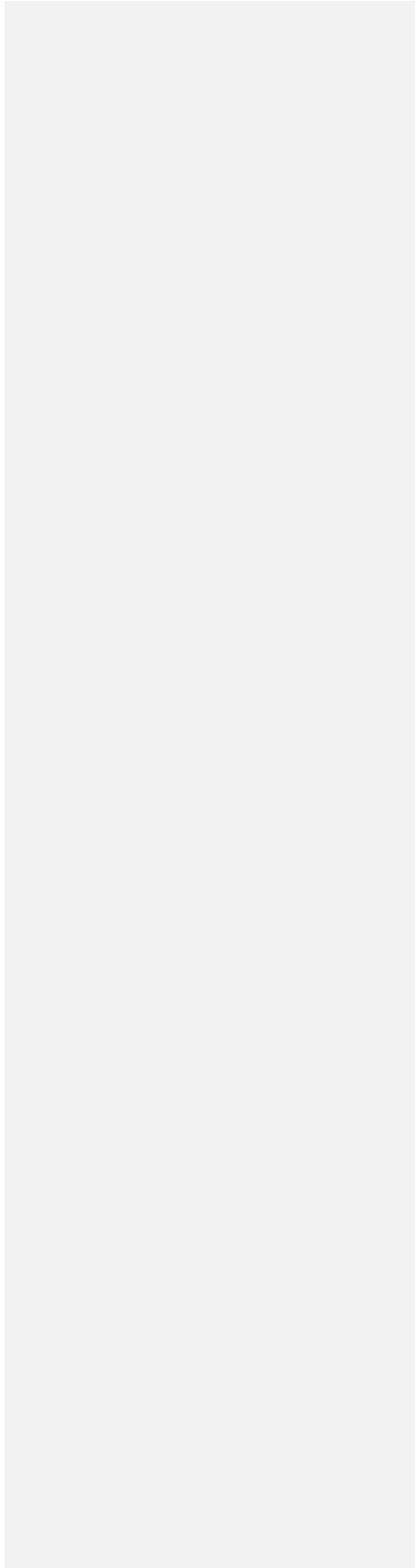
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**RESPONSE TO**  
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**SECOND SET**  
**DATED JULY 20, 2012**





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Dated July 20, 2012**

**Question No. 4**

- Q-4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?
- A-4. The 1990 investment in Account 312 represents joint use assets which were installed at the time Trimble County Unit 1 (TC1) was constructed and are necessary ~~to-for~~ the operation of both Trimble County Unit 1 (TC1) and the newly constructed Trimble County Unit 2 (TC2). These assets were originally constructed and owned by Louisville Gas and Electric Company (LG&E) for use by TC1, which was placed into service in 1990. In 2009, LG&E transferred an ownership interest in these joint use assets to KU in order to achieve the appropriate ownership interests for TC2 between LG&E and KU. The joint use assets were originally classified as plant-in-service for LG&E and were being depreciated by LG&E. At the time of the transfer, KU recorded the joint use assets at LG&E's original cost with associated accumulated depreciation, as plant held for future use since TC2 was not yet in-service, and continued to depreciate the assets. KU recorded the joint use assets as plant-in-service in January 2011, when LG&E and KU took care, custody and control of TC2.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 5**

- Q-5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.
- A-5. Green River Units 1 and 2 generating assets were retired in 2004. Tyrone Units 1 and 2 generating assets were retired in 2007. The retired units have a few assets, such as sump pumps and lighting, which remain in-service. These retired units also share a common building with the unit(s) still in-service at that location. These assets remain on the books assigned to the unit with which they were originally constructed.

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**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 6**

Q-6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?

A-6. The proposed net salvage estimates are designed to provide the recovery through depreciation rates of net salvage for both interim retirements and the ultimate retirement of the plants. The development of the net salvage percentages used for each steam production plant can be found on pages III-210 through III-211 of the depreciation study.

The retirement amounts forecast to be terminal and interim retirements, shown in columns 2 and 5 for each generating facility, are based on the interim survivor curve estimates for each plant account and the probable retirement date used in the study for each generating station. For terminal net salvage, an estimate of (10) percent was used for each steam production generating station, based on judgment incorporating the experience of other utilities, terminal net salvage estimates for other depreciation studies, and the anticipated and experienced costs of Kentucky Utilities Company and its affiliate company, Louisville Gas and Electric Company. The net salvage estimates for interim retirements, shown in column 6, were based on informed judgment incorporating the historical analysis by account of interim net salvage presented on pages III-213 through III-222 of the depreciation study.

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**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 7**

- Q-7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.
  
- A-7. Kentucky Utilities receives reimbursements for Account 355 Poles and Fixtures primarily from the Kentucky Transportation Cabinet for the removal costs incurred when poles are retired as a result of highway relocation projects.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 8**

- Q-8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.
- A-8. See attached file "Q-8\_Journal Entry Acct 333 COR.pdf".

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 9**

Q-9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.

A-9. In September 2008, a windstorm resulting from the remnants of Hurricane Ike caused damage throughout the KU system. The retirements relating to this windstorm were recorded in 2009 after all the charges relating to the removal and installation were accumulated and the projects completed.

In December 2009, a mountain snowstorm occurred which primarily impacted the Company's assets in Virginia. The retirements relating to this snowstorm were recorded in 2011 after all the charges relating to the removal and installation were accumulated and the project completed.

In January 2010, an ice storm caused major damage throughout the KU system. The retirements were recorded in 2010 as the projects were completed.

In 2010, the Company began a ten year comprehensive distribution inspection and maintenance program. In 2011, retirements for the first year of this project were recorded.

**Comment [LaK2]:** What about Virginia Mountain Snowstorm in December 2009?

**Comment [ER3]:** Does this now conflict with Q2?

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 10**

Q-10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.

A-10. The 60-R3 curve is based on judgment incorporating estimates for similar property for other utilities, the overall life characteristics of the transmission accounts for Kentucky Utilities Company (KU) to which the land rights relate (i.e. Accounts 354, 355 and 356), and to the extent available the actual retirement history for this account. In other words, the 60-R3 curve reflects an overall life cycle that is similar to the combined life cycles of the three transmission line accounts. The 60-R3 is also the currently approved life estimate for this account.

~~Kentucky Utilities (KU)~~ transmission easements contain provisions setting a termination date connected to the date on which KU stops using the easement.

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**KENTUCKY UTILITIES COMPANY  
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**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 11**

- Q-11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).
- A-11. For amortization accounts included in the depreciation study, the amortization rates shown on pages III-4 through III-10 are calculated based on the amortization period and remaining life basis. As a result, any reserve variance will be recovered through the calculated rates over a period approximating the remaining life for the account shown in column 9. For example, because the amortization rate of 4.27% shown for Account 394 is greater than the whole life rate of 4.00% (1/25), the reserve deficiency noted in the data request above will be handled through the slightly higher amortization rate.



**Wiseman, Sara**

---

**From:** Tummonds, David  
**Sent:** Thursday, July 26, 2012 7:54 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

I have focused my review on Q2 and it is correct as edited by Robert.

Dave

---

**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:40 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

My edits are attached. I have simplified the responses to Q2 and Q3 to remove some of the specific details. Also, for the response to Q9 we need to include the Mountain Storm in the response.

Lonnie – Please review the responses to Q2 and Q3.

**Robert M. Conroy**  
*Director, Rates*  
*LG&E and KU Services Company*  
(502) 627-3324 (phone)  
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(502) 741-4322 (mobile)  
[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)

---

**From:** Charnas, Shannon  
**Sent:** Thursday, July 26, 2012 11:41 AM  
**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert  
**Subject:** RE: VASCC Data Request Set #2

I have included some comments and edits in the attached. I would like to see another version before this is filed.

Thanks,

**Shannon Charnas**  
*Director, Accounting & Regulatory Reporting*  
*LG&E and KU*  
(502) 627-4978

**From:** Leichty, Doug

Charnas

**Sent:** Thursday, July 26, 2012 10:59 AM

**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon

**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,

Doug

## Wiseman, Sara

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 27, 2012 8:17 AM  
**To:** Riggs, Eric; Conroy, Robert; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Good question on #9 about the 10 year program. Who provided this information, so we can discuss and make consistent with the earlier question.

### **Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Riggs, Eric  
**Sent:** Thursday, July 26, 2012 3:05 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see [Question 9](#) for edits and comment.

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**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:41 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

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Lonnie – Please review the responses to Q2 and Q3.

### **Robert M. Conroy**

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**Subject:** RE: VASCC Data Request Set #2

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Charnas

Thanks,

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
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**Sent:** Thursday, July 26, 2012 10:59 AM

**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon

**Subject:** RE: VASCC Data Request Set #2

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Thanks,

Doug

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Friday, July 27, 2012 9:09 AM  
**To:** Wiseman, Sara  
**Subject:** FW: VASCC Data Request Set #2

---

**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 9:05 AM  
**To:** Jesse, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Would you consider the distribution inspection and maintenance program a systematic plant replacement program as asked in Q-2?

---

**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 8:33 AM  
**To:** Jesse, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon  
**Subject:** FW: VASCC Data Request Set #2

Tom,

Can you comment on the ten year comprehensive distribution inspection and maintenance program referenced in Q-9.

Thanks,  
Doug

---

**From:** Riggs, Eric  
**Sent:** Thursday, July 26, 2012 3:05 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see [Question 9](#) for edits and comment.

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**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:41 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
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**Subject:** RE: VASCC Data Request Set #2

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*Director, Accounting & Regulatory Reporting*  
*LG&E and KU*  
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**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon  
**Subject:** RE: VASCC Data Request Set #2

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Thanks,  
Doug



**Wiseman, Sara**

---

**From:** Allis, Ned W. <nallis@GFNET.com>  
**Sent:** Friday, July 27, 2012 9:19 AM  
**To:** Wiseman, Sara  
**Cc:** Spanos, John J.; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Sarah:

John and I have reviewed the responses, and are fine with them.

Thanks,

Ned

---

**From:** Wiseman, Sara [<mailto:Sara.Wiseman@lge-ku.com>]  
**Sent:** Thursday, July 26, 2012 12:54 PM  
**To:** Allis, Ned W.  
**Subject:** FW: VASCC Data Request Set #2

An updated version.

---

**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:40 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

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**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert  
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**Subject:** RE: VASCC Data Request Set #2

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Thanks,  
Doug

---

*The information contained in this transmission is intended only for the person or entity to which it is directly addressed or copied. It may contain material of confidential and/or private nature. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is not allowed. If you received this message and the information contained therein by error, please contact the sender and delete the material from your/any storage medium.*

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Friday, July 27, 2012 9:57 AM  
**To:** Wiseman, Sara  
**Subject:** FW: VASCC Data Request Set #2

---

**From:** Jessee, Tom  
**Sent:** Friday, July 27, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

No, it is an inspection program and the actions taken are based on the results of the inspection. So it is not a systematic replacement program.

---

**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 9:05 AM  
**To:** Jessee, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Would you consider the distribution inspection and maintenance program a systematic plant replacement program as asked in Q-2?

---

**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 8:33 AM  
**To:** Jessee, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon  
**Subject:** FW: VASCC Data Request Set #2

Tom,

Can you comment on the ten year comprehensive distribution inspection and maintenance program referenced in Q-9.

Thanks,  
Doug

---

**From:** Riggs, Eric  
**Sent:** Thursday, July 26, 2012 3:05 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see [Question 9](#) for edits and comment.

---

**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:41 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie

Charnas

**Subject:** RE: VASCC Data Request Set #2

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Lonnie – Please review the responses to Q2 and Q3.

**Robert M. Conroy**

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**From:** Charnas, Shannon

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**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert

**Subject:** RE: VASCC Data Request Set #2

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**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon

**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,

Doug

**Wiseman, Sara**

---

**From:** Riggs, Eric  
**Sent:** Monday, July 30, 2012 8:11 AM  
**To:** Leichty, Doug; Charnas, Shannon  
**Cc:** Conroy, Robert; Jessee, Tom; Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2  
**Attachments:** 2nd Data Request Rev Jul 7 30.docx

Shannon, Doug, Tom,

In 2011, approximately 40% of the retirements recorded for accounts 364 and 365 were the result of the projects identified as pole replacement projects. This is why I identified it in the response using words from the AIP. Based on Tom's email of today, the wording should be changed. I have attached a suggested change to Q9 for everyone's input.

Thanks,  
Eric Riggs

---

**From:** Leichty, Doug  
**Sent:** Monday, July 30, 2012 7:21 AM  
**To:** Charnas, Shannon  
**Cc:** Riggs, Eric; Conroy, Robert; Jessee, Tom  
**Subject:** RE: VASCC Data Request Set #2

I have been told that according to retirement data for 2011, that statement pertaining to the inspection and maintenance project cannot be removed to respond accurately to the data request. Also, we have been told by Tom that the project is not considered a systematic plant replacement program. However, if it should be included in response to Q2 then we need to do that and explain the inspection and maintenance project in Q-2.

Doug

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 27, 2012 5:47 PM  
**To:** Leichty, Doug  
**Cc:** Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Sorry, I was just able to get to this now. I think #9 still conflicts with #2. Changing program to project doesn't seem to change the meaning. Also, Tom indicated this should be removed.

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 2:28 PM  
**To:** Charnas, Shannon  
**Cc:** Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Shannon,

Could you please quickly review the edited response to Q-9? Would like to get these out the door this afternoon. Charnas.

Thanks,  
Doug

---

**From:** Jessee, Tom  
**Sent:** Friday, July 27, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

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**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 9:05 AM  
**To:** Jessee, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

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**To:** Jessee, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon  
**Subject:** FW: VASCC Data Request Set #2

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Thanks,  
Doug

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**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see Question 9 for edits and comment.

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**From:** Conroy, Robert  
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**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

My edits are attached. I have simplified the responses to Q2 and Q3 to remove some of the specific details. Also, for the response to Q9 we need to include the Mountain Storm in the response.



Lonnie – Please review the responses to Q2 and Q3.

**Robert M. Conroy**

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*LG&E and KU Services Company*

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[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)

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**From:** Charnas, Shannon

**Sent:** Thursday, July 26, 2012 11:41 AM

**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert

**Subject:** RE: VASCC Data Request Set #2

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***Shannon Charnas***

*Director, Accounting & Regulatory Reporting*

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**Sent:** Thursday, July 26, 2012 10:59 AM

**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon

**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,

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**COMMONWEALTH OF VIRGINIA**  
**BEFORE THE**  
**STATE CORPORATION COMMISSION**

**KENTUCKY UTILITIES COMPANY            )**  
**D/B/A/ OLD DOMINION POWER COMPANY    )**  
**)**  
**Depreciation Study as of December 31, 2011    )**

**RESPONSE TO**  
**DATA REQUEST BY**  
**THE STAFF OF THE STATE CORPORATION COMMISSION**  
**SECOND SET**  
**DATED JULY 20, 2012**

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 1**

- Q-1. Please provide a copy of the Ventyx study, “An Economic Life Assessment Study of Generating Assets LG&E and KU”.
- A-1. Please see the attached file “Q-1\_LGE-KU Life Assessment Report Feb 2012\_CONFIDENTIAL.docx”. The Company respectfully requests the VASCC Staff to treat the attached information as confidential and not to disclose to any other parties without the prior written consent of the Company.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 2**

- Q-2. Please identify and describe any current or planned systematic plant replacement programs.
- A-2. The Company does not have any systematic plant replacement programs. KU's maintenance practices include time and symptom-based guidelines for maintaining or replacing, as appropriate, certain critical asset components before they fail. The Company maintains its plant assets in a way that is consistent with prudent utility practices.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 3**

- Q-3. The 2011 Integrated Resource Plan filed with the Virginia SCC in Case No. PUE-2011-00097 utilized the assumption of a 2016 retirement date for Green River Units 3 and 4. The depreciation study assumes a retirement year of 2015. Please reconcile these assumptions and explain which reflects the company's plans.
- A-3. The two retirement date references are essentially the same. In the 2011 Integrated Resource Plan filing, the retirement of the Cane Run, Green River, and Tyrone coal units was assumed to be January 1, 2016. In the depreciation study the Cane Run, Green River, and Tyrone coal units were assumed to retire at the end of 2015 (December 31, 2015).

~~The exact retirement date of each unit will be dependent upon other factors, including the commercial operating date of Cane Run 7.~~

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 4**

- Q-4. Please refer to page III-288 of the depreciation study. Trimble County Unit 2 shows \$31,069,802 of 1990 investment in Account 312 and the scrubber shows \$11,144,536 of 1990 investment in Account 312. Please explain what these 1990 investments represent. Do they reflect plant that was in service and being depreciated on the books?
- A-4. The 1990 investment in Account 312 represents joint use assets which were installed at the time Trimble County Unit 1 (TC1) was constructed and are necessary for the operation of both TC1 and the newly constructed Trimble County Unit 2 (TC2). These assets were originally constructed and owned by Louisville Gas and Electric Company (LG&E) for use by TC1, which was placed into service in 1990. In 2009, LG&E transferred an ownership interest in these joint use assets to KU in order to achieve the appropriate ownership interests for TC2 between LG&E and KU. The joint use assets were originally classified as plant-in-service for LG&E and were being depreciated by LG&E. At the time of the transfer, KU recorded the joint use assets at LG&E's original cost with associated accumulated depreciation, as plant held for future use since TC2 was not yet in-service, and continued to depreciate the assets. KU recorded the joint use assets as plant-in-service in January 2011, when LG&E and KU took care, custody and control of TC2.



**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 5**

- Q-5. Please explain the status of Green River Units 1 and 2 and Tyrone Units 1 and 2. They are shown on page II-27 of the depreciation study as having probable retirement years of 2004 and 2007, respectively, but still show investment in section III of the depreciation study.
- A-5. Green River Units 1 and 2 generating assets were retired in 2004. Tyrone Units 1 and 2 generating assets were retired in 2007. The retired units have a few assets, such as sump pumps and lighting, which remain in-service. These retired units also share a common building with the unit(s) still in-service at that location. These assets remain on the books assigned to the unit with which they were originally constructed.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 6**

- Q-6. For Account 312 Boiler Plant Equipment, please discuss the considerations and factors in developing the proposed net salvage percentages ranging from -10% to -15%. Are the proposed net salvage percentages for Boiler Plant Equipment designed to provide recovery for both interim retirements as well as ultimate retirement of the plants?
- A-6. The proposed net salvage estimates are designed to provide the recovery through depreciation rates of net salvage for both interim retirements and the ultimate retirement of the plants. The development of the net salvage percentages used for each steam production plant can be found on pages III-210 through III-211 of the depreciation study.

The retirement amounts forecast to be terminal and interim retirements, shown in columns 2 and 5 for each generating facility, are based on the interim survivor curve estimates for each plant account and the probable retirement date used in the study for each generating station. For terminal net salvage, an estimate of (10) percent was used for each steam production generating station, based on judgment incorporating the experience of other utilities, terminal net salvage estimates for other depreciation studies, and the anticipated and experienced costs of Kentucky Utilities Company and its affiliate company, Louisville Gas and Electric Company. The net salvage estimates for interim retirements, shown in column 6, were based on informed judgment incorporating the historical analysis by account of interim net salvage presented on pages III-213 through III-222 of the depreciation study.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 7**

- Q-7. For Account 355 Poles and Fixtures, please describe the circumstances in which Kentucky Utilities receives reimbursements upon retirement.
- A-7. Kentucky Utilities receives reimbursements for Account 355 Poles and Fixtures primarily from the Kentucky Transportation Cabinet for the removal costs incurred when poles are retired as a result of highway relocation projects.

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 8**

- Q-8. Please provide journal entries supporting the \$315,415 cost of removal for Account 333 Water Wheels, Turbines and Generators incurred during 2010. This amount is shown on page III-226 of the depreciation study.
- A-8. See attached file "Q-8\_Journal Entry Acct 333 COR.pdf".

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (Second Set)  
Dated July 20, 2012**

**Question No. 9**

Q-9. Please discuss the reason for the significant retirements of Account 364 Poles, Towers and Fixtures and Account 365 Overhead Conductors and Devices during the years of 2009, 2010 and 2011. If the retirements relate to storms, please identify the timing and general location of the storms.

A-9. In September 2008, a windstorm resulting from the remnants of Hurricane Ike caused damage throughout the KU system. The retirements relating to this windstorm were recorded in 2009 after all the charges relating to the removal and installation were accumulated and the projects completed.

In December 2009, a mountain snowstorm occurred which primarily impacted the Company's assets in Virginia. The retirements relating to this snowstorm were recorded in 2011 after all the charges relating to the removal and installation were accumulated and the project completed.

In January 2010, an ice storm caused major damage throughout the KU system. The retirements were recorded in 2010 as the projects were completed.

~~In 2010, the Company began a comprehensive distribution inspection and maintenance project. In 2011, retirements were made for increased pole replacements in the KU territory. for the first year of this project were recorded.~~

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
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Dated July 20, 2012**

**Question No. 10**

Q-10. Please discuss the factors considered in developing the 60-R3 survivor curve for Account 350.1 Land Rights. Provide any available contracts or data concerning contractual provisions for the expiration of Land Rights.

A-10. The 60-R3 curve is based on judgment incorporating estimates for similar property for other utilities, the overall life characteristics of the transmission accounts for Kentucky Utilities Company (KU) to which the land rights relate (i.e. Accounts 354, 355 and 356), and to the extent available the actual retirement history for this account. In other words, the 60-R3 curve reflects an overall life cycle that is similar to the combined life cycles of the three transmission line accounts. The 60-R3 is also the currently approved life estimate for this account.

KU transmission easements contain provisions setting a termination date connected to the date on which KU stops using the easement.



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Dated July 20, 2012**

**Question No. 11**

- Q-11. For Account 394 Tools, Shop and Garage Equipment, which is proposed to be amortized over 25 years, please discuss how the reserve deficiency of \$217,031 will be handled for depreciation purposes (the \$217,031 is the difference in the Allocated Book Reserve of \$1,767,311 and the Calculated Accrued of \$1,984,342 shown on page III-414 of the depreciation study).
- A-11. For amortization accounts included in the depreciation study, the amortization rates shown on pages III-4 through III-10 are calculated based on the amortization period and remaining life basis. As a result, any reserve variance will be recovered through the calculated rates over a period approximating the remaining life for the account shown in column 9. For example, because the amortization rate of 4.27% shown for Account 394 is greater than the whole life rate of 4.00% (1/25), the reserve deficiency noted in the data request above will be handled through the slightly higher amortization rate.

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Monday, July 30, 2012 8:58 AM  
**To:** Riggs, Eric; Leichty, Doug  
**Cc:** Conroy, Robert; Jessee, Tom; Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

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In 2011, retirements were made for a large number of pole replacements in the KU territory, which were not related to storms.

Thoughts??

**Shannon Charnas**

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LG&E and KU  
(502) 627-4978*

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In 2011, approximately 40% of the retirements recorded for accounts 364 and 365 were the result of the projects identified as pole replacement projects. This is why I identified it in the response using words from the AIP. Based on Tom's email of today, the wording should be changed. I have attached a suggested change to Q9 for everyone's input.

Thanks,  
Eric Riggs

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Doug

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Thanks,

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Can you comment on the ten year comprehensive distribution inspection and maintenance program referenced in Q-9.

Thanks,  
Doug

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I'm good with this response...thanks.

Tom

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LG&E and KU  
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---

**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 2:28 PM  
**To:** Charnas, Shannon  
**Cc:** Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Shannon,

Could you please quickly review the edited response to Q-9? Would like to get these out the door this afternoon.

Thanks,  
Doug

---

**From:** Jessee, Tom  
**Sent:** Friday, July 27, 2012 9:33 AM  
**To:** Leichty, Doug  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

No, it is an inspection program and the actions taken are based on the results of the inspection. So it is not a systematic replacement program.

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**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 9:05 AM  
**To:** Jessee, Tom

**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Would you consider the distribution inspection and maintenance program a systematic plant replacement program as asked in Q-2?

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**From:** Leichty, Doug  
**Sent:** Friday, July 27, 2012 8:33 AM  
**To:** Jessee, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon  
**Subject:** FW: VASCC Data Request Set #2

Tom,

Can you comment on the ten year comprehensive distribution inspection and maintenance program referenced in Q-9.

Thanks,  
Doug

---

**From:** Riggs, Eric  
**Sent:** Thursday, July 26, 2012 3:05 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see [Question 9](#) for edits and comment.

---

**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:41 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

My edits are attached. I have simplified the responses to Q2 and Q3 to remove some of the specific details. Also, for the response to Q9 we need to include the Mountain Storm in the response.

Lonnie – Please review the responses to Q2 and Q3.

**Robert M. Conroy**  
*Director, Rates*  
*LG&E and KU Services Company*  
(502) 627-3324 (phone)  
(502) 627-3213 (fax)  
(502) 741-4322 (mobile)  
[robert.conroy@lge-ku.com](mailto:robert.conroy@lge-ku.com)

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**Sent:** Thursday, July 26, 2012 11:41 AM  
**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert  
**Subject:** RE: VASCC Data Request Set #2



I have included some comments and edits in the attached. I would like to see another version before this is filed.

Thanks,

***Shannon Charnas***

*Director, Accounting & Regulatory Reporting*

*LG&E and KU*

*(502) 627-4978*

---

**From:** Leichthy, Doug

**Sent:** Thursday, July 26, 2012 10:59 AM

**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon

**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,

Doug

**Wiseman, Sara**

---

**From:** Charnas, Shannon  
**Sent:** Monday, July 30, 2012 9:52 AM  
**To:** Jessee, Tom; Riggs, Eric; Leichty, Doug  
**Cc:** Conroy, Robert; Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

OK, Doug if you can make that change, I think we are good to go.

Thanks,

**Shannon Charnas**

*Director, Accounting & Regulatory Reporting  
LG&E and KU  
(502) 627-4978*

---

**From:** Jessee, Tom  
**Sent:** Monday, July 30, 2012 9:25 AM  
**To:** Riggs, Eric; Charnas, Shannon; Leichty, Doug  
**Cc:** Conroy, Robert; Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

I'm good with this response...thanks.

Tom

---

**From:** Riggs, Eric  
**Sent:** Monday, July 30, 2012 9:11 AM  
**To:** Charnas, Shannon; Leichty, Doug  
**Cc:** Conroy, Robert; Jessee, Tom; Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

I favor this response.

---

**From:** Charnas, Shannon  
**Sent:** Monday, July 30, 2012 8:58 AM  
**To:** Riggs, Eric; Leichty, Doug  
**Cc:** Conroy, Robert; Jessee, Tom; Wiseman, Sara  
**Subject:** RE: VASCC Data Request Set #2

Eric, thanks for the suggestion. I have tweaked it a little bit below, adding that these did not relate to storms, which is specifically noted in the question.

In 2011, retirements were made for a large number of pole replacements in the KU territory, which were not related to storms.

Thoughts??

**Shannon Charnas**

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**Subject:** RE: VASCC Data Request Set #2

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Thanks,  
Eric Riggs

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**Sent:** Monday, July 30, 2012 7:21 AM  
**To:** Charnas, Shannon  
**Cc:** Riggs, Eric; Conroy, Robert; Jessee, Tom  
**Subject:** RE: VASCC Data Request Set #2

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Doug

---

**From:** Charnas, Shannon  
**Sent:** Friday, July 27, 2012 5:47 PM  
**To:** Leichty, Doug  
**Cc:** Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Sorry, I was just able to get to this now. I think #9 still conflicts with #2. Changing program to project doesn't seem to change the meaning. Also, Tom indicated this should be removed.

***Shannon Charnas***

*Director, Accounting & Regulatory Reporting  
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---

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**Cc:** Riggs, Eric  
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Shannon,

Could you please quickly review the edited response to Q-9? Would like to get these out the door this afternoon.

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Doug

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**Subject:** RE: VASCC Data Request Set #2

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**To:** Jessee, Tom  
**Cc:** Conroy, Robert; Charnas, Shannon; Riggs, Eric  
**Subject:** RE: VASCC Data Request Set #2

Would you consider the distribution inspection and maintenance program a systematic plant replacement program as asked in Q-2?

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**Subject:** FW: VASCC Data Request Set #2

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Can you comment on the ten year comprehensive distribution inspection and maintenance program referenced in Q-9.

Thanks,  
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**Sent:** Thursday, July 26, 2012 3:05 PM  
**To:** Conroy, Robert; Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see [Question 9](#) for edits and comment.

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**From:** Conroy, Robert  
**Sent:** Thursday, July 26, 2012 12:41 PM  
**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric  
**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
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**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

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**Cc:** Riggs, Eric  
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**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie  
**Subject:** RE: VASCC Data Request Set #2

Please see Question 9 for edits and comment.

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**From:** Conroy, Robert

Charnas

**Sent:** Thursday, July 26, 2012 12:41 PM

**To:** Charnas, Shannon; Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Bellar, Lonnie

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**Sent:** Thursday, July 26, 2012 11:41 AM

**To:** Leichty, Doug; Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert

**Subject:** RE: VASCC Data Request Set #2

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*Director, Accounting & Regulatory Reporting*

*LG&E and KU*

*(502) 627-4978*

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**Sent:** Thursday, July 26, 2012 10:59 AM

**To:** Wilson, Stuart; Wiseman, Sara; 'Spanos, John J.'; Riggs, Eric

**Cc:** Schram, Chuck; Revlett, Gary; Tummonds, David; Burns, Kyle; Conroy, Robert; Charnas, Shannon

**Subject:** RE: VASCC Data Request Set #2

Attached are the draft responses to the Set 2 depreciation study data requests. Please review and comment by Noon, Friday, July 27<sup>th</sup>. I plan to file Friday afternoon.

Thanks,

Doug

**Wiseman, Sara**

---

**From:** Leichty, Doug  
**Sent:** Monday, August 13, 2012 9:07 AM  
**To:** Wiseman, Sara; Riggs, Eric  
**Cc:** Charnas, Shannon  
**Subject:** FW: two Virginia depreciation data requests  
**Attachments:** Data Request Set #3.docx; RE: Set 1 Data Request

Attached are Set 3 data request regarding depreciation study. I have also attached the references Set 1 responses. Should file by early next week.

Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Monday, August 13, 2012 8:39 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** two Virginia depreciation data requests

Doug,

Please find attached Set #3 of the Virginia depreciation study data requests, containing two questions. The background on the first question is that we have noticed during the late 1980's and early 1990's the vintage plant data records do not match the retirements for certain transmission and distribution retirements shown in the net salvage analysis. We are asking for KU to reconcile the difference for account 353 so we can understand what is causing the discrepancy.

Thanks for your assistance,

Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535

**Kentucky Utilities**  
**Depreciation Study as of December 31, 2011**  
**Virginia Staff Data Request Set #3**

1. Please refer to the Summary of Book Salvage table for Account 353.1 and 353.2 Station Equipment. Please reconcile differences between the Regular Retirements data provided in the Summary of Book Salvage table and the vintage data provided in Data Response #1-2 for the years 1988, 1990, 1991, and 1992.
  
2. Please refer to Data Response Number 1 from the First Set of Virginia Staff Data Requests. This response cites a debit of \$876,690 of accumulated depreciation on retired steam units which was necessary to reconcile the cost of service study to the depreciation study balances. Please explain what exactly this amount represents, and does it represent an amount which should be retired from the book balance of accumulated depreciation?

**Wiseman, Sara**

---

**From:** Leichty, Doug  
**Sent:** Friday, July 13, 2012 10:08 AM  
**To:** 'Scott Armstrong'  
**Cc:** Sean M. Welsh; Conroy, Robert  
**Subject:** RE: Set 1 Data Request  
**Attachments:** 1st Data Request (FINAL).docx; Q-1\_SCH 40B - ATTACH A - KU COS JURIS DEC2011 YE (FINAL).xlsx; Q-2\_KU 2011 Service Life.xlsx; Q-2\_KU 2011 Net Salvage.xlsx

Scott,

Attached are the responses to the first set of data requests related to the depreciation study. Let me know if you have any questions.

Thanks,  
Doug

---

**From:** Scott Armstrong [<mailto:Scott.Armstrong@scc.virginia.gov>]  
**Sent:** Friday, July 06, 2012 8:14 AM  
**To:** Leichty, Doug  
**Cc:** Sean M. Welsh  
**Subject:** RE: Email address

Doug,

Thanks for sending your email address. Attached is the first set of data requests related to the depreciation study. Please respond at your earliest convenience.

Thanks,

Scott C. Armstrong, CPA, CDP  
Manager  
Division of Utility Accounting and Finance  
Virginia State Corporation Commission  
(804) 371-9535



**COMMONWEALTH OF VIRGINIA**  
**BEFORE THE**  
**STATE CORPORATION COMMISSION**

**KENTUCKY UTILITIES COMPANY            )**  
**D/B/A/ OLD DOMINION POWER COMPANY )**  
**)**  
**Depreciation Study as of December 31, 2011    )**

**RESPONSE TO**  
**DATA REQUEST BY**  
**THE STAFF OF THE STATE CORPORATION COMMISSION**  
**FIRST SET**  
**DATED JULY 10, 2012**

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**Response to Data Request  
By the Staff of the State Corporation Commission (First Set)  
Dated July 10, 2012**

**Question No. 1**

- Q-1. Please provide a cost of service study as of December 31, 2011, and reconcile the plant and accumulated depreciation balances in the depreciation study with those in the cost of service study.
- A-1. See attached file “Q-1\_SCH 40B – ATTACH A – KU COS JURIS DEC2011 YE (FINAL).xlsx” for the December 31, 2011 cost of service study. See below for the reconciliation of the plant and accumulated depreciation balances in the depreciation study with those in the cost of service study. The plant and accumulated depreciation amounts are found in the tab titled “Print Layout” in the attached file.

**Reconciliation of Cost of Service Study to the Depreciation Study**

	<u>Cost</u>	<u>Accumulated Depreciation</u>
Cost of Service Study	\$ 6,443,488,241	\$ 2,395,037,773
Reconciling Items:		
Asset Retirement Obligation Costs	(57,892,205)	(3,523,915)
Account 102 - Plant Purchased or Sold	(483,342)	-
Account 105 - Plant Held for Future Use	(792,599)	-
Account 254 - Regulatory Liabilities-Parent Cost of Removal	-	3,533,598
Retirement Work in Progress	-	18,384,586
Accumulated depreciation on retired steam units	-	(876,690)
	<u>\$ 6,384,320,095</u>	<u>\$ 2,412,555,352</u>
Depreciation Study, page III-10, Total Electric Plant	<u>\$ 6,384,320,067</u>	<u>\$ 2,412,555,365</u>
Difference due to rounding	<u>\$ 27</u>	<u>\$ (13)</u>

**D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (First Set)  
Dated July 10, 2012**

**Question No. 2**

- Q-2. Please provide all available vintage data and historical net salvage data in electronic format (Excel if available).
- A-2. All the available vintages plant data is set forth in Excel format in the attached file named "Q-2\_KU 2011 Service Life.xlsx". The available historical net salvage data is set forth in Excel format in the attached file named "Q-2\_KU 2011 Net Salvage.xlsx".

**KENTUCKY UTILITIES COMPANY  
D/B/A OLD DOMINION POWER COMPANY**

**CASE NO. PUE 2012-00031**

**Response to Data Request  
By the Staff of the State Corporation Commission (First Set)  
Dated July 10, 2012**

**Question No. 3**

- Q-3. Page 7 of Mr. Spanos' direct testimony states that the average service life procedure was used. However, page III-2 of the study states that the equal life group procedure was used. Please reconcile these statements.
- A-3. The annual depreciation accrual rates set forth in the depreciation study were determined utilizing the straight line remaining life method and the average service life procedure. The reference on page III-2 of the depreciation study is incorrect.

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

ALLOC	TOTAL KENTUCKY UTILITIES (1)	KENTUCKY STATE JURISDICTION (2)	VIRGINIA STATE JURISDICTION (3)	FERC & TENNESSEE JURISDICTION (4)	TENNESSEE STATE JURISDICTION (5)	FERC JURISDICTION (6)	PRIMARY (7)	TRANSMISSION (8)	
SUMMARY OF RESULTS AS ALLOCATED									
ELEMENTS OF RATE BASE									
1	PLANT IN SERVICE	6,443,488,241	5,614,477,615	376,456,372	452,554,254	183,489	452,370,765	143,796,072	308,574,693
2	LESS RESERVE FOR DEPRECIATION	2,395,037,773	2,080,817,095	147,816,116	166,404,562	111,392	166,293,170	52,935,603	113,357,566
3	NET PLANT IN SERVICE	4,048,450,468	3,533,660,520	228,640,256	286,149,692	72,097	286,077,595	90,860,468	195,217,127
4	CONST WORK IN PROGRESS	339,711,432	296,680,367	17,499,717	25,531,348	2,631	25,528,716	8,047,395	17,481,321
5	NET PLANT	4,388,161,900	3,830,340,887	246,139,973	311,681,040	74,728	311,606,312	98,907,863	212,698,448
ADD:									
6	MATERIALS & SUPPLIES	42,804,186	37,153,312	2,481,807	3,169,067	1,064	3,168,003	1,003,042	2,164,961
7	FUEL INVENTORY	90,432,767	78,471,675	4,208,795	7,752,297	377	7,751,920	2,517,133	5,234,787
8	PREPAYMENTS	7,767,704	6,956,836	379,925	430,942	187	430,755	137,945	292,810
9	WORKING CASH	103,540,986	95,623,543	-	7,917,443	1,378	7,916,065	2,562,353	5,353,712
10	EMISSION ALLOWANCES	510,543	442,484	25,355	42,704	4	42,700	13,339	29,361
11	TOTAL ADDITIONS	245,056,186	218,647,851	7,095,883	19,312,452	3,009	19,309,443	6,233,812	13,075,630
DEDUCT:									
12	RESERVE FOR DEF TAXES	475,941,762	416,040,136	27,398,303	32,503,323	13,161	32,490,162	10,325,360	22,164,801
13	RESERVE FOR ITC	101,407,768	87,006,521	5,145,678	9,255,568	762	9,254,807	2,891,115	6,363,691
14	CUSTOMER ADVANCES	3,155,939	2,998,149	157,790	-	-	-	-	-
15	CUSTOMER DEPOSITS-VIRGINIA	22,862,412	-	514,229	-	-	-	-	-
16	DEFERRED FUEL-VIRGINIA	(2,924,152)	-	(2,924,152)	-	-	-	-	-
17	OPEB UNFUNDED-VIRGINIA	61,769,169	-	3,359,730	0	-	0	-	-
18	TOTAL DEDUCTIONS	662,212,898	506,044,807	33,651,578	41,758,891	13,923	41,744,968	13,216,476	28,528,493
19	NET ORIGINAL COST RATE BASE	3,971,005,187	3,542,943,931	219,584,278	289,234,600	63,815	289,170,786	91,925,200	197,245,586
DEVELOPMENT OF RETURN									
20	OPERATING REVENUES	1,547,516,986	1,365,943,770	74,868,452	106,704,764	5,995	106,698,770	34,372,405	72,326,364
OPERATING EXPENSES									
21	OPERATION & MAINT EXPENSE	981,575,649	859,662,729	49,236,473	72,676,447	11,506	72,664,941	23,522,084	49,142,857
22	DEPRECIATION & AMORT EXP	189,190,233	165,252,726	10,074,584	13,862,923	3,687	13,859,236	4,394,303	9,464,933
23	REGULATORY CREDITS	(5,855,640)	(5,077,896)	(289,712)	(488,032)	(44)	(487,988)	(152,483)	(335,505)
24	TAXES OTHER THAN INC TAX	28,115,767	24,910,482	1,462,299	1,742,986	536	1,742,450	556,181	1,186,269
25	INCOME TAXES	109,076,966	99,407,607	4,070,706	5,620,187	(4,229)	5,624,416	1,801,295	3,823,121
26	(GAIN) / LOSS DISPOSITION ALLOWANCES	(3,293)	(2,854)	(164)	(275)	(0)	(275)	(86)	(189)
27	(GAIN) / LOSS DISPOSITION PROPERTY-VA	(46,988)	-	(2,745)	-	-	-	-	-
28	CHARITABLE CONTRIBUTIONS-VA	644,462	-	17,527	-	-	-	-	-
29	INTEREST ON CUSTOMER DEPOSITS-VA	1,363,673	-	1,921	-	-	-	-	-
30	ACCRETION EXPENSE	2,827,117	2,452,337	139,599	235,181	21	235,160	73,491	161,669
31	TOTAL OPERATING EXPENSES	1,306,887,946	1,146,605,130	64,710,487	93,649,417	11,478	93,637,940	30,194,785	63,443,154
32	RETURN	240,629,040	219,338,639	10,157,965	13,055,347	(5,483)	13,060,830	4,177,620	8,883,210
33	RATE OF RETURN	6.06%	6.19%	4.63%	4.51%	-8.59%	4.52%	4.54%	4.50%

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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ELECTRIC PLANT IN SERVICE									
INTANGIBLE PLANT									
1 301-ORGANIZATION	PTDGPLT	44,456	38,736	2,597	3,122	1	3,121	992	2,129
2 302-FRANCHISE	KURETPLT	55,919	55,919	-	-	-	-	-	-
3 303-SOFTWARE	PTDGPLT	58,548,920	51,016,029	3,420,710	4,112,181	1,667	4,110,514	1,306,618	2,803,896
4 TOTAL INTANGIBLE PLANT		58,649,295	51,110,684	3,423,307	4,115,304	1,669	4,113,635	1,307,610	2,806,025
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
5 310-LAND	DEMPROD	10,881,104	9,430,573	540,390	910,141	83	910,058	284,294	625,765
6 311-STRUCTURES AND IMPROVEMENTS	DEMPROD	330,394,442	286,350,449	16,408,420	27,635,573	2,506	27,633,067	8,632,312	19,000,754
7 312-BOILER PLANT EQUIPMENT	DEMPROD	2,645,869,534	2,293,155,795	131,402,146	221,311,593	20,072	221,291,522	69,129,407	152,162,115
8 314-TURBOGENERATOR UNITS	DEMPROD	315,488,215	273,431,331	15,668,130	26,388,754	2,393	26,386,360	8,242,853	18,143,508
9 315-ACCESSORY ELECTRIC EQUIP	DEMPROD	198,820,164	172,315,983	9,874,030	16,630,150	1,508	16,628,642	5,194,633	11,434,009
10 316-MISC POWER PLANT EQUIP	DEMPROD	29,748,515	25,782,821	1,477,404	2,488,290	226	2,488,065	777,248	1,710,816
11 317-ARO COST STEAM EQUIP	DEMPROD	56,489,771	48,959,272	2,805,459	4,725,041	429	4,724,612	1,475,925	3,248,687
12 FERC-AFUDC PRE	DEMFERC	17,717,135	-	6,600,826	11,116,309	-	11,116,309	3,472,631	7,643,678
13 FERC-AFUDC POST	DEMFERCP	22,151,413	-	-	22,151,413	-	22,151,413	6,919,895	15,231,518
14 TOTAL STEAM PROD PLANT		3,627,560,293	3,109,426,224	184,776,805	333,357,264	27,217	333,330,047	104,129,197	229,200,850
HYDRAULIC PRODUCTION PLANT									
15 330-LAND RIGHTS	DEMPROD	879,311	762,093	43,669	73,549	7	73,543	22,974	50,569
16 331-STRUCTURES AND IMPROVEMENTS	DEMPROD	616,527	534,339	30,619	51,569	5	51,564	16,108	35,456
17 332-RESERVOIRS, DAMS, AND WATER	DEMPROD	21,561,017	18,686,776	1,070,787	1,803,454	164	1,803,290	563,331	1,239,959
18 333-WATER WHEEL, TURBINES, GEN	DEMPROD	4,414,410	3,825,937	219,233	369,240	33	369,206	115,337	253,870
19 334-ACCESSORY ELECTRIC EQUIP	DEMPROD	578,333	501,237	28,722	48,374	4	48,370	15,110	33,260
20 335-MISC POWER PLANT EQUIP	DEMPROD	296,204	256,718	14,710	24,776	2	24,773	7,739	17,034
21 336-ROADS, RAILROADS, AND BRIDGES	DEMPROD	176,360	152,850	8,759	14,751	1	14,750	4,608	10,142
22 337-ARO COST HYDRO PROD EQUIP	DEMPROD	57,609	49,929	2,861	4,819	0	4,818	1,505	3,313
23 FERC-AFUDC PRE	DEMFERC	820	-	306	514	-	514	161	354
24 FERC-AFUDC POST	DEMFERCP	59,167	-	-	59,167	-	59,167	18,483	40,683
25 TOTAL HYDRAULIC PROD PLANT		28,639,758	24,769,879	1,419,666	2,450,213	217	2,449,996	765,356	1,684,640
OTHER PRODUCTION PLANT									
26 340-LAND & LAND RIGHTS	DEMPROD	294,924	255,608	14,647	24,669	2	24,666	7,706	16,961
27 341-STRUCTURES AND IMPROVEMENTS	DEMPROD	35,819,882	31,044,830	1,778,927	2,996,125	272	2,995,853	935,877	2,059,977
28 342-FUEL HOLDERS, PRODUCERS, ACC	DEMPROD	22,685,928	19,661,728	1,126,654	1,897,546	172	1,897,374	592,722	1,304,652
29 343-PRIME MOVERS	DEMPROD	357,457,030	309,805,396	17,752,433	29,899,201	2,712	29,896,489	9,339,384	20,557,105
30 344-GENERATORS	DEMPROD	59,091,569	51,214,231	2,934,672	4,942,666	448	4,942,218	1,543,903	3,398,315
31 345-ACCESSORY ELECTRIC EQUIP	DEMPROD	44,182,615	38,292,750	2,194,247	3,695,619	335	3,695,284	1,154,372	2,540,911
32 346-MISC POWER PLANT EQUIP	DEMPROD	5,351,632	4,638,220	265,779	447,633	41	447,592	139,824	307,769
33 347-ARO COST OTHER PROD EQUIP	DEMPROD	17,791	15,419	884	1,488	0	1,488	465	1,023
34 FERC-AFUDC PRE	DEMFERC	2,005	-	747	1,258	-	1,258	393	865
35 FERC-AFUDC POST	DEMFERCP	2,089,710	-	-	2,089,710	-	2,089,710	652,806	1,436,904
36 TOTAL OTHER PROD PLANT		526,993,085	454,928,183	26,068,989	45,995,914	3,982	45,991,932	14,367,451	31,624,482
37 TOTAL PRODUCTION PLANT		4,183,193,136	3,589,124,285	212,265,459	381,803,391	31,415	381,771,975	119,262,003	262,509,972



KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
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ELECTRIC PLANT IN SERVICE CONT										
TRANSMISSION PLANT										
KENTUCKY SYSTEM PROPERTY										
1	350-LAND & LAND RIGHTS	DEMTRAN	23,367,025	20,252,030	1,160,479	1,954,516	177	1,954,338	610,517	1,343,821
2	352-STRUCTURES AND IMPROVEMENTS	DEMTRAN	16,678,614	14,455,233	828,312	1,395,069	127	1,394,943	435,767	959,176
3	353-STATION EQUIPMENT	DEMTRAN	187,741,796	162,714,443	9,323,844	15,703,509	1,424	15,702,085	4,905,185	10,796,900
4	354-TOWERS AND FIXTURES	DEMTRAN	86,892,500	75,309,095	4,315,353	7,268,052	659	7,267,393	2,270,266	4,997,127
5	355-POLES AND FIXTURES	DEMTRAN	139,920,726	121,268,271	6,948,900	11,703,555	1,061	11,702,493	3,655,750	8,046,744
6	356-OH CONDUCTORS AND DEVICES	DEMTRAN	143,701,878	124,545,367	7,136,684	12,019,826	1,090	12,018,736	3,754,541	8,264,195
7	357-UNDERGROUND CONDUIT	DEMTRAN	447,363	387,726	22,217	37,419	3	37,416	11,688	25,728
8	358-UG CONDUCTORS AND DEVICES	DEMTRAN	1,158,210	1,003,812	57,520	96,878	9	96,869	30,261	66,608
9	359-ARO COST KY TRANS	DEMTRAN	539,999	468,014	26,818	45,168	4	45,164	14,109	31,055
10	FERC-AFUDC PRE	DEMFERCT	3,182,361	-	1,185,644	1,996,717	-	1,996,717	623,756	1,372,961
11	FERC-AFUDC POST	DFERCTP	1,421,558	-	-	1,421,558	-	1,421,558	444,082	977,477
12	TOTAL KENTUCKY SYSTEM PROPERTY		605,052,032	520,403,992	31,005,773	53,642,267	4,555	53,637,712	16,755,921	36,881,791
VIRGINIA PROPERTY										
13	350-LAND & LAND RIGHTS	DEMVA	1,883,119	-	1,883,119	-	-	-	-	-
14	352-STRUCTURES AND IMPROVEMENTS	DEMVA	1,447,987	-	1,447,987	-	-	-	-	-
15	353-STATION EQUIPMENT	DEMVA	17,498,865	-	17,498,865	-	-	-	-	-
16	354-TOWERS AND FIXTURES	DEMVA	2,421,964	-	2,421,964	-	-	-	-	-
17	355-POLES AND FIXTURES	DEMVA	8,055,660	-	8,055,660	-	-	-	-	-
18	356-OH CONDUCTORS AND DEVICES	DEMVA	12,290,493	-	12,290,493	-	-	-	-	-
19	FERC-AFUDC PRE	DEMFERCT	324	-	121	203	-	203	63	140
20	FERC-AFUDC POST	DFERCTP	4,356	-	-	4,356	-	4,356	1,361	2,995
21	TOTAL VIRGINIA PROPERTY		43,602,768	-	43,598,209	4,559	-	4,559	1,424	3,135
VIRGINIA PROPERTY-500 KV LINE										
22	350-LAND & LAND RIGHTS	DEMPROD NV	280,371	255,694	-	24,677	2	24,675	7,708	16,967
23	354-TOWERS AND FIXTURES	DEMPROD NV	4,769,323	4,349,550	-	419,773	38	419,735	131,121	288,614
24	355-POLES AND FIXTURES	DEMPROD NV	51,358	46,838	-	4,520	0	4,520	1,412	3,108
25	356-OH CONDUCTORS AND DEVICES	DEMPROD NV	3,129,378	2,853,945	-	275,433	25	275,408	86,035	189,373
26	FERC-AFUDC PRE	DEMFERCT	-	-	-	-	-	-	-	-
27	FERC-AFUDC POST	DFERCTP	-	-	-	-	-	-	-	-
28	TOTAL VIRGINIA PROPERTY-500 KV LINE		8,230,429	7,506,026	-	724,404	66	724,338	226,276	498,062
29	TOTAL TRANSMISSION PLANT		656,885,230	527,910,018	74,603,982	54,371,230	4,621	54,366,609	16,983,622	37,382,988

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

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12 MONTHS ENDING DECEMBER 31, 2011

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ELECTRIC PLANT IN SERVICE CONT										
DISTRIBUTION PLANT										
KENTUCKY DISTRIBUTION PLANT										
1	360-LAND & LAND RIGHTS	DEM360K	5,112,550	5,103,393	-	9,157	-	9,157	9,157	-
2	361-STRUCTURES AND IMPROVEMENTS	DEM361K	7,207,493	6,934,206	-	273,287	-	273,287	273,287	-
3	362-STATION EQUIPMENT	DEM362K	133,511,390	130,309,863	-	3,201,527	-	3,201,527	3,201,527	-
4	364-POLES, TOWERS, AND FIXTURES	DEM364K	265,406,214	265,406,214	-	-	-	-	-	-
5	365-OH CONDUCTORS AND DEVICES	DEM365K	256,704,586	256,704,586	-	-	-	-	-	-
6	366-UNDERGROUND CONDUIT	DEM366K	1,861,963	1,861,963	-	-	-	-	-	-
7	367-UG CONDUCTORS AND DEVICES	DEM367K	137,895,743	137,895,743	-	-	-	-	-	-
	368-LINE TRANSFORMERS									
8	POWER POOL	DPRODXY	5,932,406	5,410,307	-	522,099	-	522,099	163,099	359,000
9	ALL OTHER	DEM368K	266,112,128	266,112,128	-	-	-	-	-	-
10	TOTAL 368-LINE TRANSFORMERS		272,044,534	271,522,435	-	522,099	-	522,099	163,099	359,000
11	369-SERVICES	CUST369K	83,864,669	83,864,669	-	-	-	-	-	-
12	370-METERS	CUST370K	66,411,733	66,103,681	-	308,052	-	308,052	65,802	242,250
13	371-INSTALL ON CUSTOMER PREMISES	CUST371K	17,384,576	17,384,576	-	-	-	-	-	-
14	373-STREET LIGHTING	CUST373K	79,454,667	79,454,667	-	-	-	-	-	-
15	374-ARO COST KY ELEC DISTRIB	DEM374K	787,035	787,035	-	-	-	-	-	-
16	TOTAL KENTUCKY DISTRIB PLANT		1,327,647,153	1,323,333,030	-	4,314,122	-	4,314,122	3,712,872	601,250
VIRGINIA DISTRIBUTION PLANT										
17	360-LAND & LAND RIGHTS	DEM360V	193,250	-	193,250	-	-	-	-	-
18	361-STRUCTURES AND IMPROVEMENTS	DEM361V	448,174	-	448,174	-	-	-	-	-
19	362-STATION EQUIPMENT	DEM362V	7,633,021	-	7,633,021	-	-	-	-	-
20	364-POLES, TOWERS, AND FIXTURES	DEM364V	22,357,598	-	22,357,598	-	-	-	-	-
21	365-OH CONDUCTORS AND DEVICES	DEM365V	19,534,430	-	19,534,430	-	-	-	-	-
22	367-UG CONDUCTORS AND DEVICES	DEM367V	2,724,268	-	2,724,268	-	-	-	-	-
	368-LINE TRANSFORMERS									
23	POWER POOL	DPRODVA	128,028	-	128,028	-	-	-	-	-
24	ALL OTHER	DEM368V	13,894,719	-	13,894,719	-	-	-	-	-
25	TOTAL 368-LINE TRANSFORMERS		14,022,747	-	14,022,747	-	-	-	-	-
26	369-SERVICES	CUST369V	5,185,262	-	5,185,262	-	-	-	-	-
27	370-METERS	CUST370V	3,637,512	-	3,637,512	-	-	-	-	-
28	371-INSTALL ON CUSTOMER PREMISES	CUST371V	868,638	-	868,638	-	-	-	-	-
29	373-STREET LIGHTING	CUST373V	2,080,209	-	2,080,209	-	-	-	-	-
30	TOTAL VIRGINIA DISTRIB PLANT		78,685,108	-	78,685,108	-	-	-	-	-
TENNESSEE DISTRIBUTION PLANT										
31	360-LAND & LAND RIGHTS	DEM360T	5,040	-	5,040	5,040	-	-	-	-
32	361-STRUCTURES AND IMPROVEMENTS	DEM361T	2,621	-	2,621	2,621	-	-	-	-
33	362-STATION EQUIPMENT	DEM362T	56,020	-	56,020	56,020	-	-	-	-
34	364-POLES, TOWERS, AND FIXTURES	DEM364T	27,812	-	27,812	27,812	-	-	-	-
35	365-OH CONDUCTORS AND DEVICES	DEM365T	47,063	-	47,063	47,063	-	-	-	-
36	368-LINE TRANSFORMERS	DEM368T	3,118	-	3,118	3,118	-	-	-	-
37	369-SERVICES	CUST369T	255	-	255	255	-	-	-	-
38	370-METERS	CUST370T	111	-	111	111	-	-	-	-
39	371-INSTALL ON CUSTOMER PREMISES	CUST371T	-	-	-	-	-	-	-	-
40	TOTAL TENNESSEE DISTRIB PLANT		142,040	-	142,040	142,040	-	-	-	-
41	TOTAL DISTRIBUTION PLANT		1,406,474,301	1,323,333,030	78,685,108	4,456,162	142,040	4,314,122	3,712,872	601,250

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
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12 MONTHS ENDING DECEMBER 31, 2011

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ELECTRIC PLANT IN SERVICE CONT										
GENERAL PLANT										
1	389-LAND & LAND RIGHTS	LABOR	2,567,847	2,283,654	139,670	144,523	70	144,454	46,843	97,611
2	390-STRUCTURES AND IMPROVEMENTS	LABOR	47,543,243	42,281,459	2,585,958	2,675,826	1,295	2,674,531	867,289	1,807,243
3	391-OFFICE EQUIPMENT	LABOR	31,168,172	27,718,676	1,695,290	1,754,205	849	1,753,357	568,573	1,184,783
4	392-TRANSPORTATION EQUIPMENT	LABOR	15,967,079	14,199,944	868,477	898,658	435	898,223	291,273	606,950
5	393-STORES EQUIPMENT	LABOR	551,794	490,725	30,013	31,056	15	31,041	10,066	20,975
6	394-TOOLS, SHOP, AND GARAGE EQUIP	LABOR	7,648,755	6,802,240	416,029	430,487	208	430,279	139,529	290,749
7	395-LABORATORY EQUIPMENT	LABOR	-	-	-	-	-	-	-	-
8	396-POWER OPERATED EQUIPMENT	LABOR	1,174,225	1,044,270	63,868	66,088	32	66,056	21,420	44,635
9	397-COMMUNICATION EQUIPMENT	LABOR	30,872,565	27,455,786	1,679,211	1,737,568	841	1,736,727	563,181	1,173,547
10	398-MISC EQUIPMENT	LABOR	-	-	-	-	-	-	-	-
11	TOTAL GENERAL PLANT		137,493,681	122,276,754	7,478,515	7,738,412	3,744	7,734,667	2,508,174	5,226,493
PLANT HELD FOR FUTURE USE										
12	PRODUCTION	DEMPROD	-	-	-	-	-	-	-	-
13	TRANSMISSION	DEMTRAN	-	-	-	-	-	-	-	-
14	DISTRIBUTION	DPRODKY	792,599	722,844	-	69,755	-	69,755	21,791	47,964
15	GENERAL	LABOR	-	-	-	-	-	-	-	-
16	TOTAL PLANT HELD FOR FUTURE USE		792,599	722,844	-	69,755	-	69,755	21,791	47,964
17	TOTAL ELECTRIC PLANT		6,443,488,241	5,614,477,615	376,456,372	452,554,254	183,489	452,370,765	143,796,072	308,574,693

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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ELECTRIC PLANT IN SERVICE CONT									
ACCUMULATED PROVISION FOR DEP									
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
1	SYSTEM	2,235,527,056	1,070,822,273	61,360,133	103,344,650	9,373	103,335,277	32,280,977	71,054,301
2	FERC-AFUDC PRE	15,379,801	-	5,730,012	9,649,789	-	9,649,789	3,014,504	6,635,285
3	FERC-AFUDC POST	2,685,308	-	-	2,685,308	-	2,685,308	838,865	1,846,443
4	TOTAL STEAM PROD PLT	1,253,592,166	1,070,822,273	67,090,145	115,679,748	9,373	115,670,375	36,134,346	79,536,029
HYDRAULIC PRODUCTION PLANT									
5	SYSTEM	7,755,866	6,721,952	385,181	648,733	59	648,674	202,640	446,034
6	FERC-AFUDC PRE	3,251	-	1,211	2,040	-	2,040	637	1,403
7	FERC-AFUDC POST	844	-	-	844	-	844	264	580
8	TOTAL HYDRO PROD PLT	7,759,961	6,721,952	386,392	651,617	59	651,558	203,541	448,017
OTHER PRODUCTION PLANT									
9	SYSTEM	176,154,665	152,671,961	8,748,391	14,734,313	1,336	14,732,977	4,602,444	10,130,532
10	FERC-AFUDC PRE	1,222	-	455	767	-	767	240	527
11	FERC-AFUDC POST	871,541	-	-	871,541	-	871,541	272,261	599,280
12	TOTAL OTHER PROD PLT	177,027,428	152,671,961	8,748,846	15,606,620	1,336	15,605,284	4,874,945	10,730,339
13	TOTAL PRODUCTION PLANT	1,438,379,555	1,230,216,187	76,225,383	131,937,985	10,768	131,927,217	41,212,832	90,714,385
TRANSMISSION PLANT									
14	KENTUCKY SYSTEM PROPERTY	296,359,616	254,898,289	15,186,890	26,274,437	2,231	26,272,206	8,207,192	18,065,014
15	VIRGINIA PROPERTY	27,302,538	3,953,712	22,964,853	383,973	35	383,938	119,939	263,999
16	FERC-AFUDC PRE	2,514,368	-	936,771	1,577,597	-	1,577,597	492,826	1,084,770
17	FERC-AFUDC POST	134,318	-	-	134,318	-	134,318	41,960	92,358
18	TOTAL TRANSMISSION PLANT	326,310,841	258,852,001	39,088,515	28,370,325	2,266	28,368,059	8,861,917	19,506,142
19	DISTRIBUTION PLANT-VA & TN	28,631,867	-	28,535,481	96,386	96,386	-	-	-
20	DISTRIBUTION PLANT-KY & FERC	530,062,518	528,340,107	-	1,722,411	-	1,722,411	1,482,362	240,049
21	TOTAL DISTRIBUTION PLANT	558,694,385	528,340,107	28,535,481	1,818,797	96,386	1,722,411	1,482,362	240,049
22	GENERAL PLANT	53,942,842	47,972,792	2,934,043	3,036,008	1,469	3,034,539	984,031	2,050,508
23	INTANGIBLE PLANT-FRANCHISES	34,535	34,535	-	-	-	-	-	-
24	INTANGIBLE PLANT-SOFTWARE	17,675,616	15,401,475	1,032,695	1,241,446	503	1,240,943	394,461	846,482
25	TOTAL DEPRECIATION RESERVE	2,395,037,773	2,080,817,095	147,816,116	166,404,562	111,392	166,293,170	52,935,603	113,357,566
26	NET ELECTRIC PLANT IN SERVICE	4,048,450,468	3,533,660,520	228,640,256	286,149,692	72,097	286,077,595	90,860,468	195,217,127

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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ADDITIONS TO NET PLANT									
CONSTRUCTION WORK IN PROGRESS									
PRODUCTION PLANT									
1	SYSTEM	243,129,005	210,718,133	12,074,546	20,336,327	1,844	20,334,482	6,352,303	13,982,180
2	FERC-AFUDC PRE	-	-	-	-	-	-	-	-
3	FERC-AFUDC POST	338,358	-	-	338,358	-	338,358	105,700	232,658
4	TOTAL PRODUCTION PLANT	243,467,364	210,718,133	12,074,546	20,674,685	1,844	20,672,841	6,458,003	14,214,838
TRANSMISSION PLANT									
5	SYSTEM	42,546,100	36,593,812	2,180,267	3,772,021	320	3,771,701	1,178,244	2,593,457
6	TRANS VIRGINIA-KY SYSTEM	-	-	-	-	-	-	-	-
7	TRANS VIRGINIA	656,862	-	656,793	69	-	69	21	47
8	FERC-AFUDC PRE	-	-	-	-	-	-	-	-
9	FERC-AFUDC POST	9,196	-	-	9,196	-	9,196	2,873	6,324
10	TOTAL TRANSMISSION PLT	43,212,158	36,593,812	2,837,059	3,781,287	320	3,780,966	1,181,139	2,599,828
		286,679,522					24,453,807		
11	DISTRIBUTION - VA & TN	1,656,396	-	1,656,396	-	-	-	-	-
12	DISTRIBUTION - KY & FERC	34,245,759	34,134,479	-	111,280	-	111,280	95,771	15,509
13	TOTAL DISTRIBUTION PLT	35,902,155	34,134,479	1,656,396	111,280	-	111,280	95,771	15,509
14	GENERAL	17,129,755	15,233,942	931,716	964,096	466	963,629	312,483	651,147
15	TOTAL CWIP	339,711,432	296,680,367	17,499,717	25,531,348	2,631	25,528,716	8,047,395	17,481,321
WORKING CAPITAL									
MATERIALS & SUPPLIES									
16	FUEL STOCK	90,432,767	78,471,675	4,208,795	7,752,297	377	7,751,920	2,517,133	5,234,787
PLANT MATERIAL & SUPPLIES									
17	PRODUCTION	23,729,125	20,359,275	1,204,074	2,165,776	178	2,165,598	676,513	1,489,085
18	TRANSMISSION	3,315,785	2,664,752	376,581	274,452	23	274,428	85,729	188,700
19	DISTRIBUTION	6,179,387	5,814,103	345,705	19,578	624	18,954	16,313	2,642
20	GENERAL	-	-	-	-	-	-	-	-
21	STORES UNDISTRIBUTED	9,579,889	8,315,182	555,447	709,260	238	709,022	224,488	484,534
22	TOTAL PLT MAT & SUPPLIES	42,804,186	37,153,312	2,481,807	3,169,067	1,064	3,168,003	1,003,042	2,164,961
23	TOTAL MATERIALS & SUPPLIES	133,236,953	115,624,988	6,690,602	10,921,363	1,440	10,919,923	3,520,175	7,399,748
PREPAYMENTS									
24	PREPAYMENTS OTHER THAN TAXES	6,698,323	5,887,455	379,925	430,942	187	430,755	137,945	292,810
25	PUBLIC SERVICE COMM TAX	1,069,381	1,069,381	-	-	-	-	-	-
26	TOTAL PREPAYMENTS	7,767,704	6,956,836	379,925	430,942	187	430,755	137,945	292,810
27	WORKING CASH - CALC BY JURIS	103,540,986	95,623,543	-	7,917,443	1,378	7,916,065	2,562,353	5,353,712
28	TOTAL WORKING CAPITAL	244,545,643	218,205,367	7,070,528	19,269,748	3,005	19,266,742	6,220,473	13,046,269
29	EMISSION ALLOWANCES	510,543	442,484	25,355	42,704	4	42,700	13,339	29,361
30	TOTAL ADDITIONS TO NET PLANT	584,767,617	515,328,218	24,595,600	44,843,799	5,640	44,838,159	14,281,207	30,556,952

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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DEDUCTIONS FROM NET PLANT									
ACCUMULATED DEFERRED INC TAX									
PRODUCTION PLANT									
1	SYSTEM	324,745,556	281,454,601	16,127,879	27,163,076	2,464	27,160,613	8,484,722	18,675,891
2	FERC-AFUDC PRE	1,528,916	-	569,624	959,292	-	959,292	299,674	659,618
3	FERC-AFUDC POST	108,590	-	-	108,590	-	108,590	33,923	74,667
4	TOTAL PRODUCTION PLANT	326,383,062	281,454,601	16,697,503	28,230,958	2,464	28,228,495	8,818,318	19,410,176
TRANSMISSION PLANT									
5	KENTUCKY SYSTEM PROPERTY	35,519,803	30,550,509	1,820,205	3,149,089	267	3,148,822	983,663	2,165,159
6	VIRGINIA PROPERTY-500 KV LINE	637,712	581,584	-	56,128	5	56,123	17,532	38,591
7	VIRGINIA PROPERTY-OTHER	2,268,411	-	2,268,174	237	-	237	74	163
8	FERC-AFUDC PRE	286,874	-	106,880	179,994	-	179,994	56,228	123,766
9	FERC-AFUDC POST	8,213	-	-	8,213	-	8,213	2,566	5,647
10	TOTAL TRANSMISSION PLANT	38,721,013	31,132,092	4,195,259	3,393,662	272	3,393,389	1,060,063	2,333,326
11	DISTRIBUTION - VA	5,964,213	-	5,964,213	-	-	-	-	-
12	DISTRIBUTION PLT KY,FERC & TN	94,921,073	94,602,511	-	318,562	10,154	308,408	265,426	42,982
13	TOTAL DISTRIBUTION PLANT	100,885,286	94,602,511	5,964,213	318,562	10,154	308,408	265,426	42,982
14	GENERAL	9,952,401	8,850,933	541,328	560,140	271	559,869	181,553	378,317
15	TOTAL DEFERRED INCOME TAX	475,941,762	416,040,136	27,398,303	32,503,323	13,161	32,490,162	10,325,360	22,164,801
ACCUM DEFER INVEST TAX CREDITS									
16	PRODUCTION	101,407,768	87,006,521	5,145,678	9,255,568	762	9,254,807	2,891,115	6,363,691
17	TRANSMISSION	-	-	-	-	-	-	-	-
18	TRANSMISSION - VA	-	-	-	-	-	-	-	-
18	DISTRIBUTION - VA	-	-	-	-	-	-	-	-
20	DISTRIBUTION PLT KY,FERC & TN	-	-	-	-	-	-	-	-
21	GENERAL	-	-	-	-	-	-	-	-
22	TOTAL DEFERRED INVEST CREDIT	101,407,768	87,006,521	5,145,678	9,255,568	762	9,254,807	2,891,115	6,363,691
23	CUSTOMER ADVANCES	3,155,939	2,998,149	157,790	-	-	-	-	-
24	CUSTOMER DEPOSITS-VIRGINIA	22,862,412	-	514,229	-	-	-	-	-
25	DEFERRED FUEL-VIRGINIA	(2,924,152)	-	(2,924,152)	-	-	-	-	-
26	OPEB UNFUNDED-VIRGINIA	61,769,169	-	3,359,730	0	-	0	-	-
27	TOTAL DEDUCTIONS FROM NET PLT	662,212,898	506,044,807	33,651,578	41,758,891	13,923	41,744,968	13,216,476	28,528,493
28	RATE BASE	3,971,005,187	3,542,943,931	219,584,278	289,234,600	63,815	289,170,786	91,925,200	197,245,586



KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
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12 MONTHS ENDING DECEMBER 31, 2011

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OPERATING REVENUES									
SALES OF ELECTRICITY									
1		440-RESIDENTIAL	525,604,627	493,162,201	32,436,910	5,516	5,516	-	-
2		442-SMALL COMMERCIAL	183,822,247	177,368,050	6,454,197	-	-	-	-
3		442-LARGE COMMERCIAL	163,177,444	153,478,796	9,698,647	-	-	-	-
4		442-INDUSTRIAL	336,499,213	333,374,939	3,124,274	-	-	-	-
5		442-MINE POWER	44,830,414	31,439,099	13,391,315	-	-	-	-
6		444-PUBLIC ST & HWY LIGHTING	11,147,170	10,752,068	395,102	-	-	-	-
7		445-OTHER PUBLIC AUTHORITIES	110,685,323	104,491,353	6,193,970	-	-	-	-
8		445-MUNICIPAL PUMPING	4,871,820	4,700,344	171,475	-	-	-	-
9		447-SALES FOR RESALE-MUNICIPALS	100,383,041	-	100,383,041	-	100,383,041	32,311,532	68,071,509
10	ENERGY	447-SALES FOR RESALE-CITY OF PARIS	3,347,151	2,904,440	155,778	286,933	14	286,919	93,166
11		447-SALES FOR RESALE-OFF SYSTEM:	-	-	-	-	-	-	-
12	DEMAND	DEMPROD	-	-	-	-	-	-	-
13	ENERGY	ENERGY	36,423,601	31,606,032	1,695,176	3,122,392	152	3,122,240	1,013,825
14		TOTAL 447-OFF SYSTEM	36,423,601	31,606,032	1,695,176	3,122,392	152	3,122,240	1,013,825
15		449-PROVISION FOR RATE REFUND	-	-	-	-	-	-	-
16		TOTAL ELECTRIC SALES REVENUES	1,520,792,049	1,343,277,322	73,716,846	103,797,882	5,682	103,792,200	33,418,523
OTHER OPERATING REVENUES									
17	DIR450REV	450-LATE PAYMENT CHARGES	7,669,710	7,455,884	212,214	1,612	-	1,612	1,482
18	DIR451REC	451-RECONNECT CHARGES	1,750,883	1,637,712	113,171	-	-	-	-
19	DIR451OTH	451-OTHER SERVICE CHARGES	719,780	703,800	15,980	-	-	-	-
20	DIR454REV	454-RENT FROM ELEC PROPERTY	1,856,543	1,685,295	171,030	218	218	-	-
21	DEMTRANNF	456-TRANSMISSION SERVICE	14,359,084	10,833,059	620,973	2,905,052	95	2,904,957	952,401
22	REVKY	456-TAX REMITTANCE COMPENSATION	17,150	-	-	-	-	-	-
23	DIR456CHK	456-RETURN CHECK CHARGES	142,978	135,638	7,340	-	-	-	-
24	DIR456OTH	456-OTHER MISC REVENUES	12,166	-	-	-	-	-	-
25	DIR456FAC	456-EXCESS FACILITIES CHARGES	209,823	198,924	10,899	-	-	-	-
26	REVKY	456-FORFEITED REFUNDABLE ADVANCES	(13,180)	(13,180)	-	-	-	-	-
27		TOTAL OTHER REVENUES	26,724,937	22,666,448	1,151,607	2,906,882	313	2,906,569	953,883
28		TOTAL OPERATING REVENUES	1,547,516,986	1,365,943,770	74,868,452	106,704,764	5,995	106,698,770	34,372,405

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
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OPERATION & MAINTENANCE EXP									
PRODUCTION EXPENSE-STEAM									
1 500-SUPERV & ENGINEERING	STMPLT	5,675,691	4,865,017	289,102	521,572	43	521,529	162,921	358,608
2 501-FUEL	ENERGY	490,008,153	425,197,216	22,805,272	42,005,665	2,041	42,003,625	13,639,035	28,364,590
3 501-I/S SALES & PARIS VAR EXP.	REVFERC	-	-	-	-	-	-	-	-
4 502 & 504-STEAM EXPENSES	STMPLT	18,117,669	15,529,874	922,859	1,664,936	136	1,664,800	520,068	1,144,732
5 505-ELECTRIC EXPENSES	STMPLT	7,028,116	6,024,271	357,991	645,854	53	645,801	201,742	444,059
6 506-MISC STEAM POWER EXP	STMPLT	24,491,050	20,992,928	1,247,499	2,250,623	184	2,250,439	703,016	1,547,423
7 507 & 509 - RENTS & ALLOWANCE	STMPLT	130,508	111,867	6,648	11,993	1	11,992	3,746	8,246
8 TOTAL STEAM OPERATIONS		545,451,187	472,721,174	25,629,371	47,100,643	2,457	47,098,186	15,230,528	31,867,658
9 510-SUPERV & ENGINEERING	STMPLT	7,518,383	6,444,513	382,963	690,907	56	690,851	215,815	475,035
10 511-STRUCTURES	STMPLT	6,215,716	5,327,909	316,610	571,198	47	571,151	178,422	392,729
11 512-BOILER PLANT	ENERGY	38,089,352	33,051,463	1,772,701	3,265,188	159	3,265,029	1,060,191	2,204,839
12 513-ELECTRIC PLANT	ENERGY	12,147,802	10,541,072	565,366	1,041,363	51	1,041,313	338,126	703,187
13 514-MISC STEAM PLANT	STMPLT	2,376,947	2,037,441	121,074	218,431	18	218,413	68,230	150,183
14 TOTAL STEAM MAINTENANCE		66,348,200	57,402,399	3,158,715	5,787,087	330	5,786,757	1,860,784	3,925,973
15 TOTAL STEAM GENERATION		611,799,387	530,123,572	28,788,085	52,887,730	2,787	52,884,943	17,091,312	35,793,631
PRODUCTION EXPENSE-HYDRO									
16 535-SUPERV & ENGINEERING	HYDPLT	7,598	6,572	377	650	0	650	203	447
17 536-WATER FOR POWER	HYDPLT	-	-	-	-	-	-	-	-
18 537-HYDRAULIC EXPENSES	HYDPLT	-	-	-	-	-	-	-	-
19 538-ELECTRIC EXPENSES	HYDPLT	-	-	-	-	-	-	-	-
20 539-MISC HYDR POWER GENER	HYDPLT	57,699	49,903	2,860	4,936	0	4,936	1,542	3,394
21 540-RENTS	HYDPLT	-	-	-	-	-	-	-	-
22 TOTAL HYDRO OPERATIONS		65,298	56,475	3,237	5,586	0	5,586	1,745	3,841
23 541-SUPERV & ENGINEERING	HYDPLT	113,239	97,938	5,613	9,688	1	9,687	3,026	6,661
23 542-STRUCTURES	HYDPLT	163,160	141,114	8,088	13,959	1	13,958	4,360	9,597
25 543-RESERV. DAMS & WATERWAY	HYDPLT	42,400	36,671	2,102	3,627	0	3,627	1,133	2,494
26 544-ELECTRIC PLANT	ENERGY	97,829	84,889	4,553	8,386	0	8,386	2,723	5,663
27 545-MISC HYDRAULIC PLANT	HYDPLT	10,289	8,899	510	880	0	880	275	605
28 TOTAL HYDRO MAINTENANCE		426,918	369,511	20,866	36,541	3	36,538	11,517	25,020
29 TOTAL HYDRO GENERATION		492,216	425,986	24,103	42,127	3	42,124	13,262	28,861
PRODUCTION EXPENSE-OTHER									
30 546-SUPERV & ENGINEERING	OTHPLT	193,379	166,935	9,566	16,878	1	16,877	5,272	11,605
31 547-FUEL	ENERGY	32,640,489	28,323,294	1,519,108	2,798,087	136	2,797,951	908,525	1,889,426
32 548-GENERATION EXPENSES	OTHPLT	323,470	279,237	16,001	28,232	2	28,230	8,819	19,411
33 549-550 MISC & RENTS	OTHPLT	163,865	141,457	8,106	14,302	1	14,301	4,467	9,833
34 TOTAL OTHER OPERATIONS		33,321,203	28,910,923	1,552,781	2,857,500	141	2,857,359	927,084	1,930,275
35 551-SUPERV & ENGINEERING	OTHPLT	57,259	49,429	2,832	4,998	0	4,997	1,561	3,436
36 552-STRUCTURES	OTHPLT	304,698	263,031	15,073	26,594	2	26,592	8,307	18,285
37 553-GENERATING & ELECT PLT	OTHPLT	1,976,711	1,706,401	97,783	172,527	15	172,512	53,891	118,621
38 554-MISC OTH POWER GEN PLT	OTHPLT	449,694	388,199	22,245	39,249	3	39,246	12,260	26,986
39 TOTAL OTHER MAINTENANCE		2,788,361	2,407,060	137,933	243,368	21	243,347	76,019	167,328
40 TOTAL OTHER GENERATION		36,109,564	31,317,982	1,690,714	3,100,868	162	3,100,705	1,003,103	2,097,603
555-PURCHASED POWER									
41 CAPACITY COMPONENT	DEMPROD	8,128,628	7,045,023	403,693	679,912	62	679,851	212,379	467,472
42 ENERGY COMPONENT	ENERGY	100,986,320	87,629,362	4,699,964	8,656,994	421	8,656,573	2,810,884	5,845,690
43 TOTAL ACCT 555		109,114,948	94,674,385	5,103,657	9,336,906	482	9,336,424	3,023,263	6,313,161
44 556-SYSTEM CONTROL & DISP	DEMPROD	1,929,863	1,672,598	95,843	161,422	15	161,407	50,422	110,985
45 557-OTHER EXPENSES	PRODPLT	569,813	488,892	28,914	52,007	4	52,003	16,245	35,758
46 TOTAL PRODUCTION EXPENSES		760,015,790	658,703,415	35,731,315	65,581,060	3,453	65,577,607	21,197,607	44,379,999

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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OPERATION & MAINT EXP CONT										
TRANSMISSION EXPENSES										
1	560-SUPERV & ENGINEERING	LABTROP	1,420,030	1,141,217	161,276	117,538	10	117,528	36,715	80,813
2	561-LOAD DISPATCHING	TRANPLT	2,707,094	2,175,573	307,451	224,070	19	224,051	69,991	154,059
3	562-STATION EXPENSES	TRANPLT	767,907	617,133	87,213	63,561	5	63,555	19,854	43,701
4	563-OVERHEAD LINE EXPENSES	TRANPLT	466,728	375,089	53,007	38,632	3	38,628	12,067	26,561
5	564-UNDERGROUND LINE EXP	TRANPLT	-	-	-	-	-	-	-	-
6	565-TRANSM OF ELECT BY OTH	TRANPLT	2,476,360	1,990,143	281,246	204,971	17	204,954	64,026	140,928
7	566-MISC TRANSMISSION EXP	TRANPLT	12,483,188	10,097,160	1,380,166	1,005,862	85	1,005,776	314,195	691,581
8	567-RENTS	TRANPLT	97,338	78,227	11,055	8,057	1	8,056	2,517	5,539
9	575-MISO DAY 1 &2 EXP	TRANPLT	1,412,238	1,224,593	187,596	49	(4)	53	17	37
10	TOTAL TRANSM OPERATIONS		21,830,883	17,699,135	2,469,010	1,662,738	137	1,662,602	519,381	1,143,220
11	568-SUPERV & ENGINEERING	TRANPLT	-	-	-	-	-	-	-	-
12	569-MAINT OF STRUCTURES	TRANPLT	-	-	-	-	-	-	-	-
13	570-MAINT OF STATION EQUIP	TRANPLT	1,948,538	1,565,955	221,300	161,283	14	161,269	50,379	110,890
14	571-MAINT OF OH LINES	TRANPLT	4,736,339	3,821,388	529,241	385,710	33	385,677	120,482	265,195
15	572-MAINT OF UG LINES	TRANPLT	-	-	-	-	-	-	-	-
16	573-MAINT OF MISC TRAN PLT	TRANPLT	610,057	490,276	69,286	50,495	4	50,491	15,773	34,718
17	TOTAL TRANSM MAINTENANCE		7,294,933	5,877,619	819,827	597,488	51	597,437	186,634	410,803
18	TOTAL TRANSMISSION EXPENSES		29,125,817	23,576,754	3,288,837	2,260,226	188	2,260,039	706,015	1,554,024
DISTRIBUTION EXPENSES										
19	580-SUPERV & ENGINEERING	DISTPLT	1,495,447	1,407,046	83,663	4,738	151	4,587	3,948	639
20	581-DIST SYSTEM CONTROL	PLT3602TOT	693,609	640,422	37,227	15,961	287	15,674	15,674	-
21	582-STATION EXPENSES	PLT3602TOT	1,386,015	1,279,732	74,389	31,894	573	31,322	31,322	-
22	583-OVERHEAD LINES	PLT3645TOT	3,418,007	3,163,710	253,843	454	454	-	-	-
23	584-UNDERGROUND LINES	PLT3667TOT	265,333	260,259	5,073	-	-	-	-	-
24	585-STREET LIGHTING	PLT373TOT	22,470	21,896	573	-	-	-	-	-
25	586-METERS	PLT370TOT	7,538,232	7,113,626	391,444	33,162	12	33,150	7,081	26,069
26	587-CUSTOMER INSTALLATIONS	PLT371TOT	(79,639)	(75,849)	(3,790)	-	-	-	-	-
27	588-MISCELLANEOUS EXP	DISTPLT	5,124,964	4,822,011	286,716	16,238	518	15,720	13,529	2,191
28	589-RENTS	DISTPLT	13,269	12,484	742	42	1	41	35	6
29	TOTAL DISTR OPERATIONS		19,877,707	18,645,338	1,129,880	102,489	1,995	100,494	71,589	28,905
30	590-SUPERV & ENGINEERING	DISTPLT	69,784	65,658	3,904	221	7	214	184	30
31	591-MAINT OF STRUCTURES	PLT3602TOT	-	-	-	-	-	-	-	-
32	592-MAINT OF STATION EQUIP	PLT3602TOT	666,810	615,678	35,788	15,344	275	15,069	15,069	-
33	593-MAINT OF OH LINES	PLT3645TOT	26,227,833	24,526,587	1,698,571	2,676	2,676	-	-	-
34	594-MAINT OF UG LINES	PLT3667TOT	479,392	470,226	9,166	-	-	-	-	-
35	595-MAINT OF LINE TRANSF	PLT368TOT	127,331	120,855	6,242	234	1	232	73	160
36	596-MAINT OF ST LIGHTING	PLT373TOT	-	-	-	-	-	-	-	-
37	597-MAINT OF METERS	PLT370TOT	-	-	-	-	-	-	-	-
38	598-MISCELLANEOUS	DISTPLT	(1,103,830)	(1,038,579)	(61,754)	(3,497)	(111)	(3,386)	(2,914)	(472)
39	TOTAL DISTR MAINTENANCE		26,467,320	24,760,425	1,691,917	14,978	2,848	12,129	12,412	(282)
40	TOTAL DISTRIBUTION EXPENSES		46,345,027	43,405,763	2,821,797	117,467	4,843	112,624	84,001	28,623

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
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12 MONTHS ENDING DECEMBER 31, 2011

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OPERATION & MAINT EXP CONT										
CUSTOMER ACCOUNTING EXPENSES										
1	901-SUPERVISION	LABCA	2,722,056	2,575,894	142,716	3,445	25	3,420	1,833	1,587
2	902-METER READING	CUST902	4,836,309	4,576,622	253,566	6,121	45	6,076	3,256	2,820
3	903-CUSTOMER RECORDS	CUST903	14,012,026	13,259,646	734,646	17,734	130	17,604	9,434	8,171
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	5,911,868	5,594,429	309,957	7,482	55	7,428	3,980	3,447
5	905-MISCELLANEOUS	EXP9024CA	753,507	713,047	39,506	954	7	947	507	439
6	TOTAL CUSTOMER ACCOUNTS		28,235,765	26,719,637	1,480,391	35,737	262	35,475	19,010	16,465
CUSTOMER SERVICES										
7	907-SUPERVISION	LABSA	209,306	209,146	160	0	0	-	-	-
8	908-CUSTOMER ASSISTANCE	CUST908	13,127,928	13,127,928	-	-	-	-	-	-
9	909-INFORMATION & INSTRUCT	CUST909	155,032	146,646	8,385	1	1	-	-	-
10	910-MISCELLANEOUS	EXP9089CS	308,037	307,843	194	0	0	-	-	-
11	TOTAL CUSTOMER SERVICE		13,800,303	13,791,563	8,739	1	1	-	-	-
SALES EXPENSE										
12	911-SUPERVISION	LABSA	-	-	-	-	-	-	-	-
13	912-DEMONSTRATING & SELLING	CUST912	-	-	-	-	-	-	-	-
14	913-ADVERTISING	CUST913	33,461	31,651	1,810	0	0	-	-	-
15	916-MISCELLANEOUS	EXP9123SA	-	-	-	-	-	-	-	-
16	TOTAL SALES EXPENSE		33,461	31,651	1,810	0	0	-	-	-
ADMINISTRATIVE & GENERAL										
PLANT COMPONENT										
17	924-PROPERTY INSURANCE	PLANT	4,205,919	3,664,791	245,728	295,400	120	295,280	93,861	201,419
18	TOTAL NET PLT COMPONENT		4,205,919	3,664,791	245,728	295,400	120	295,280	93,861	201,419
LABOR COMPONENT										
19	920-ADMIN & GENERAL EXP	LABOR	21,604,416	19,213,376	1,175,101	1,215,939	588	1,215,350	394,110	821,240
20	921-OFFICE SUPPLIES & EXP	LABOR	7,356,115	6,541,987	400,112	414,016	200	413,816	134,191	279,625
21	922-ADMIN EXP TRANSF-CRED	LABOR	(2,610,773)	(2,321,829)	(142,004)	(146,939)	(71)	(146,868)	(47,626)	(99,242)
22	923-OUTSIDE SERVICES	LABOR	8,618,092	7,664,296	468,753	485,043	235	484,808	157,212	327,596
23	925-INJURIES & DAMAGES	LABOR	3,080,346	2,739,433	167,545	173,368	84	173,284	56,192	117,092
24	926-PENSIONS & BENEFITS	LABOR	40,898,849	37,399,121	2,287,351	1,212,377	1,145	1,211,231	392,774	818,457
25	929-DUPLICATE CHARGES-CR	REVNJVA	(3,596)	-	(3,596)	-	-	-	-	-
26	930-MISC GENERAL EXPENSE	LABOR	2,524,175	2,281,662	119,186	123,328	60	123,268	39,973	83,295
27	931-RENTS	LABOR	2,263,156	2,012,684	123,097	127,375	62	127,313	41,285	86,028
28	935-MAINTENANCE	LABOR	12,977,636	11,541,354	705,876	730,407	353	730,053	236,739	493,314
29	TOTAL LABOR COMPONENT		96,708,416	87,072,085	5,301,419	4,334,912	2,656	4,332,256	1,404,851	2,927,405
928-REGULATORY COMMISSION										
30	STATE JURISDICTION	DIRECT	1,132,057	1,132,082	-	(25)	(25)	-	-	-
31	FEDERAL JURISDICTION	REVFERC	12,877	-	-	12,877	-	12,877	4,146	8,731
32	VIRGINIA JURISDICTION	REVA	268,903	-	268,903	-	-	-	-	-
33	928 ALLOCATED	ENERGY	452,449	392,606	21,057	38,786	2	38,784	12,594	26,190
34	TOTAL ACCOUNT 928		1,866,287	1,524,688	289,961	51,638	(23)	51,661	16,740	34,922
35	927-FRANCHISE NJ VA	REVNJVA	3,596	-	3,596	-	-	-	-	-
36	930-ASSOC DUES & ADVERTISING	ENERGY1	1,235,268	1,172,383	62,880	6	6	-	-	-
37	TOTAL ADMINISTRATIVE & GEN		104,019,487	93,433,946	5,903,584	4,681,956	2,758	4,679,198	1,515,452	3,163,746
38	TOTAL OPERATION & MAINTENANCE		981,575,649	859,662,729	49,236,473	72,676,447	11,506	72,664,941	23,522,084	49,142,857

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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DEPRECIATION & AMORT EXPENSE									
DEPRECIATION EXPENSE									
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
1	SYSTEM	111,793,900	96,890,956	5,552,034	9,350,909	848	9,350,061	2,920,872	6,429,189
2	FERC-AFUDC PRE	425,734	-	158,615	267,119	-	267,119	83,446	183,674
3	FERC-AFUDC POST	757,119	-	-	757,119	-	757,119	236,517	520,602
4	TOTAL STEAM PROD PLT	112,976,753	96,890,956	5,710,649	10,375,148	848	10,374,300	3,240,834	7,133,465
HYDRAULIC PRODUCTION PLANT									
5	SYSTEM	128,814	111,642	6,397	10,775	1	10,774	3,366	7,408
6	FERC-AFUDC PRE	6	-	2	4	-	4	1	3
7	FERC-AFUDC POST	414	-	-	414	-	414	129	285
8	TOTAL HYDRO PROD PLT	129,234	111,642	6,400	11,192	1	11,191	3,496	7,695
OTHER PRODUCTION PLANT									
9	SYSTEM	17,178,854	14,888,787	853,156	1,436,911	130	1,436,781	448,837	987,944
10	FERC-AFUDC PRE	59	-	22	37	-	37	12	25
11	FERC-AFUDC POST	69,979	-	-	69,979	-	69,979	21,861	48,118
12	TOTAL OTHER PROD PLT	17,248,892	14,888,787	853,178	1,506,927	130	1,506,797	470,709	1,036,088
13	TOTAL PRODUCTION PLANT	130,354,879	111,891,386	6,570,226	11,893,267	979	11,892,288	3,715,040	8,177,248
TRANSMISSION PLANT									
14	KENTUCKY SYSTEM PROPERTY	10,499,427	9,030,535	538,041	930,851	79	930,772	290,764	640,007
15	VIRGINIA PROPERTY	932,066	134,974	783,984	13,108	1	13,107	4,095	9,013
17	FERC-AFUDC PRE	56,970	-	21,225	35,745	-	35,745	11,166	24,578
18	FERC-AFUDC POST	25,524	-	-	25,524	-	25,524	7,973	17,551
19	TOTAL TRANSMISSION PLANT	11,513,988	9,165,509	1,343,251	1,005,228	80	1,005,148	313,999	691,149
DISTRIBUTION PLANT									
20	DISTRIBUTION-KENTUCKY	32,498,547	32,392,945	-	105,602	-	105,602	90,885	14,718
21	DISTRIBUTION-VIRGINIA	1,401,951	-	1,401,951	-	-	-	-	-
22	DISTRIBUTION-TENNESSEE	2,253	-	-	2,253	2,253	-	-	-
23	TOTAL DISTRIBUTION PLANT	33,902,751	32,392,945	1,401,951	107,855	2,253	105,602	90,885	14,718
24	GENERAL PLANT	6,155,170	5,473,955	334,790	346,425	168	346,257	112,283	233,974
25	INTANGIBLE PLANT-SOFTWARE	7,263,444	6,328,931	424,365	510,148	207	509,941	162,096	347,845
26	INTANGIBLE PLANT-FRANCHISES	-	-	-	-	-	-	-	-
27	TOTAL DEPREC & AMORT EXP	189,190,233	165,252,726	10,074,584	13,862,923	3,687	13,859,236	4,394,303	9,464,933

KENTUCKY UTILITIES COMPANY  
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REGULATORY CREDITS AND ACCRETION									
REGULATORY CREDITS									
PRODUCTION PLANT									
1	STMSYS	(5,825,841)	(5,049,214)	(289,329)	(487,298)	(44)	(487,254)	(152,213)	(335,040)
2	HYDSYS	-	-	-	-	-	-	-	-
3	OTHSYS	-	-	-	-	-	-	-	-
4		(5,825,841)	(5,049,214)	(289,329)	(487,298)	(44)	(487,254)	(152,213)	(335,040)
TRANSMISSION PLANT									
5	KYTRPLT	(7,465)	(6,420)	(383)	(662)	(0)	(662)	(207)	(455)
6	TRPLTVA	-	-	-	-	-	-	-	-
7		(7,465)	(6,420)	(383)	(662)	(0)	(662)	(207)	(455)
DISTRIBUTION PLANT									
8	KYDIST	(22,334)	(22,261)	-	(73)	-	(73)	(62)	(10)
9	VADIST	-	-	-	-	-	-	-	-
10		(22,334)	(22,261)	-	(73)	-	(73)	(62)	(10)
11		(5,855,640)	(5,077,896)	(289,712)	(488,032)	(44)	(487,988)	(152,483)	(335,505)
ACCRETION									
PRODUCTION PLANT									
12	STMSYS	2,805,808	2,431,773	139,345	234,690	21	234,668	73,308	161,360
13	HYDSYS	-	-	-	-	-	-	-	-
14	OTHSYS	-	-	-	-	-	-	-	-
15		2,805,808	2,431,773	139,345	234,690	21	234,668	73,308	161,360
TRANSMISSION PLANT									
16	KYTRPLT	4,950	4,257	254	439	0	439	137	302
17	TRPLTVA	-	-	-	-	-	-	-	-
18		4,950	4,257	254	439	0	439	137	302
DISTRIBUTION PLANT									
19	KYDIST	16,359	16,306	-	53	-	53	46	7
20	DPLTXVA	-	-	-	-	-	-	-	-
21		16,359	16,306	-	53	-	53	46	7
22		2,827,117	2,452,337	139,599	235,181	21	235,160	73,491	161,669



KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
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12 MONTHS ENDING DECEMBER 31, 2011

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OTHER TAXES & OTHER EXPENSES										
TAXES OTHER THAN INCOME TAX										
1	PROPERTY TAXES	NETPLANT	18,703,289	16,325,030	1,056,287	1,321,973	333	1,321,639	419,763	901,877
2	PSC ASSESSMENT-KY REVENUE	REVKY	1,954,633	1,954,633	-	-	-	-	-	-
3	VA GROSS RECEIPTS TAX	REVVA	-	-	-	-	-	-	-	-
4	UNEMPLOYMENT	LABOR	184,482	164,065	10,034	10,383	5	10,378	3,365	7,013
5	FICA	LABOR	7,182,239	6,387,354	390,654	404,230	196	404,035	131,019	273,016
6	MISCELLANEOUS	PLANT	91,124	79,400	5,324	6,400	3	6,397	2,034	4,364
7	TOTAL OTHER TAXES		28,115,767	24,910,482	1,462,299	1,742,986	536	1,742,450	556,181	1,186,269
8	GAIN DISPOSITION OF ALLOWANCES	DEMPROD	(3,293)	(2,854)	(164)	(275)	(0)	(275)	(86)	(189)
9	GAIN/LOSS PROP DISPOSITION (NET)	PLANT	(46,988)	-	(2,745)	-	-	-	-	-
10	CHARITABLE CONTRIBUTIONS-VA ONLY	LABOR	644,462	-	17,527	-	-	-	-	-
203(E) EXCESS										
11	PRODUCTION PLANT	PRODSYS	(1,031,887)	(894,329)	(51,247)	(86,311)	(8)	(86,304)	(26,960)	(59,343)
TRANSMISSION PLANT										
12	KENTUCKY SYSTEM PROPERTY	KYTRPLT	(113,232)	(97,391)	(5,803)	(10,039)	(1)	(10,038)	(3,136)	(6,902)
13	VIRGINIA PROPERTY	TRPLTVA	(9,188)	(1,331)	(7,728)	(129)	(0)	(129)	(40)	(89)
14	TOTAL TRANSMISSION PLANT		(122,420)	(98,721)	(13,531)	(10,168)	(1)	(10,167)	(3,176)	(6,991)
15	DISTRIBUTION - VA	DIR203E	(18,856)	-	(18,856)	-	-	-	-	-
16	DISTRIBUTION PLT KY,FERC & TN	DPLTXVA	(300,101)	(299,094)	-	(1,007)	(32)	(975)	(839)	(136)
17	GENERAL	GENPLT	(31,465)	(27,983)	(1,711)	(1,771)	(1)	(1,770)	(574)	(1,196)
18	TOTAL 203(E) EXCESS		(1,504,729)	(1,320,127)	(85,345)	(99,257)	(42)	(99,216)	(31,550)	(67,666)
INVESTMENT TAX CREDIT ADJ										
19	PRODUCTION	PRODPLT	-	-	-	-	-	-	-	-
20	TRANSMISSION	TRANPLTX	-	-	-	-	-	-	-	-
21	TRANSMISSION VA	TRPLTVA	-	-	-	-	-	-	-	-
22	DISTRIBUTION - DIRECT	DIRITCADJ	-	-	-	-	-	-	-	-
23	DISTRIBUTION PLT KY,FERC & TN	DPLTXVA	-	-	-	-	-	-	-	-
24	GENERAL	GENPLT	-	-	-	-	-	-	-	-
25	TOTAL INVEST TAX CREDIT ADJ		-	-	-	-	-	-	-	-
26	TOTAL EXP OTHER THAN INC TAX		1,195,849,833	1,047,197,523	60,623,079	88,029,230	15,706	88,013,524	28,393,490	59,620,034

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

ALLOC	TOTAL KENTUCKY UTILITIES (1)	KENTUCKY STATE JURISDICTION (2)	VIRGINIA STATE JURISDICTION (3)	FERC & TENNESSEE JURISDICTION (4)	TENNESSEE STATE JURISDICTION (5)	FERC JURISDICTION (6)	PRIMARY (7)	TRANSMISSION (8)	
INCOME TAXES									
1	OPERATING INC BEFORE INC TAXES	351,667,154	318,746,246	14,245,373	18,675,534	(9,712)	18,685,246	5,978,915	12,706,330
DEVELOPMENT OF FED INC TAX ADDITIONS TO INCOME									
2									
3									
4	TOTAL ADDITIONS	-	-	-	-	-	-	-	-
DEDUCTIONS FROM INCOME									
INTEREST EXPENSE									
5	LONG TERM DEBT OTHER	RATEBASE 68,952,812	60,293,743	3,736,881	4,922,188	1,086	4,921,102	1,564,381	3,356,721
6	INT ON CUSTOMER DEPOSITS	CUSTDEPI 221,034	-	1,921	-	-	-	-	-
7	AFUDC-INTEREST POST FERC	AFUDC (12,955)	-	-	(12,955)	-	(12,955)	(4,047)	(8,908)
8	TOTAL DEDUCTIONS	68,939,857	60,293,743	3,738,801	4,909,233	1,086	4,908,147	1,560,334	3,347,813
PLUS: ABOVE THE LINE DIFF:									
9	SEC. 199 DEDUCTION-STATE	STMSYS (4,635,413)	(4,017,479)	(230,209)	(387,725)	(35)	(387,690)	(121,111)	(266,579)
10	DEPREC-EQUITY AFUDC PRE	DEMFERC 221,034	-	82,350	138,684	-	138,684	43,324	95,360
11	DEPREC-EQUITY AFUDC POST	DEMFERCP 778,966	-	-	778,966	-	778,966	243,342	535,624
12	OTHER	RATEBASE 137,097	119,880	7,430	9,787	2	9,784	3,110	6,674
13	TOTAL PERMANENT DIFFERENCES	(3,498,316)	(3,897,598)	(140,429)	539,711	(33)	539,744	168,665	371,079
14	STATE TAXABLE INCOME	279,228,981	254,554,905	10,366,143	14,306,012	(10,831)	14,316,843	4,587,246	9,729,597
15	APPORTIONED STATE TAXABLE INCOME	279,228,981	254,554,905	10,937,489	14,306,012	(10,831)	14,316,843	4,587,246	9,729,597
16	STATE TAX	16,753,739	15,273,294	656,249	858,361	(650)	859,011	275,235	583,776
17	STATE TAX TRUE-UP	RATEBASE (2,120,389)	(1,854,111)	(114,914)	(151,364)	(33)	(151,331)	(48,107)	(103,224)
18	203(E) EXCESS	DEFTAX (203,711)	(178,719)	(11,554)	(13,438)	(6)	(13,432)	(4,271)	(9,161)
19	STATE TAX TOTAL	14,429,639	13,240,464	529,781	693,559	(689)	694,248	222,857	471,391
20	SEC. 199 DEDUCTION-FEDERAL INCREMENT	STMSYS 4,188,784	3,630,388	208,028	350,368	32	350,336	109,442	240,894
21	STATE TAX ADJUSTS FOR FEDERAL	DEFTAX -	-	-	-	-	-	-	-
22	FEDERAL TAXABLE INCOME (LINE 14-19-20)	268,988,126	244,944,829	10,044,390	13,962,821	(10,110)	13,972,931	4,473,831	9,499,100
23	FEDERAL TAXES @ 35%	94,145,844	85,730,690	3,515,536	4,886,987	(3,539)	4,890,526	1,565,841	3,324,685
24	EXCESS DEFERRED TAXES	RATEBASE -	-	-	-	-	-	-	-
25	203(E) EXCESS	DEFTAX (708,873)	(621,907)	(40,206)	(46,760)	(20)	(46,740)	(14,863)	(31,877)
26	INVESTMENT TAX CREDIT ADJ	-	-	-	-	-	-	-	-
27	FEDERAL TAX TRUE-UP	RATEBASE 1,210,356	1,058,360	65,595	86,401	19	86,382	27,460	58,922
28	FEDERAL TAX TOTAL	94,647,327	86,167,143	3,540,925	4,926,628	(3,540)	4,930,168	1,578,438	3,351,730
29	RETURN	242,590,188	219,338,639	10,174,667	13,055,347	(5,483)	13,060,830	4,177,620	8,883,210
30	RATE OF RETURN	6.1090%	6.1909%	4.6336%	4.5138%	-8.5919%	4.5166%	4.5446%	4.5036%
STATE TAX RATE									
FEDERAL TAX RATE - CURRENT									
1 - EFFECTIVE TAX RATE									
EFFECTIVE TAX RATE									
FACTOR FOR TAXABLE BASIS									

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

LABOR ALLOCATOR	ALLOC	TOTAL KENTUCKY UTILITIES (1)	KENTUCKY STATE JURISDICTION (2)	VIRGINIA STATE JURISDICTION (3)	FERC & TENNESSEE JURISDICTION (4)	TENNESSEE STATE JURISDICTION (5)	FERC JURISDICTION (6)	PRIMARY (7)	TRANSMISSION (8)	
LABOR EXPENSE										
PRODUCTION LABOR										
ENERGY RELATED										
1	FERC 501	ENERGY	3,450,796	2,994,377	160,602	295,818	14	295,803	96,051	199,753
2	FERC 510	ENERGY	6,499,384	5,639,743	302,485	557,156	27	557,129	180,906	376,223
3	FERC 512	ENERGY	8,848,009	7,677,727	411,792	758,490	37	758,454	246,278	512,175
4	FERC 513	ENERGY	2,123,650	1,842,765	98,836	182,049	9	182,040	59,110	122,930
5	FERC 547	ENERGY	-	-	-	-	-	-	-	-
6	TOTAL ENERGY LABOR		20,921,839	18,154,611	973,715	1,793,513	87	1,793,425	582,345	1,211,081
DEMAND RELATED										
7	FERC 500	PRODPLT	4,855,386	4,165,857	246,374	443,155	36	443,119	138,426	304,692
8	FERC 502	PRODPLT	9,157,616	7,857,113	464,680	835,823	69	835,754	261,082	574,672
9	FERC 505	PRODPLT	6,170,477	5,294,188	313,105	563,184	46	563,138	175,919	387,219
10	FERC 506	PRODPLT	1,565,537	1,343,210	79,439	142,888	12	142,876	44,633	98,243
11	FERC 509	PRODPLT	-	-	-	-	-	-	-	-
12	FERC 511	PRODPLT	1,159,278	994,645	58,825	105,808	9	105,800	33,051	72,749
13	FERC 514	PRODPLT	214,602	184,126	10,889	19,587	2	19,585	6,118	13,467
14	FERC 535	PRODPLT	7,598	6,519	386	694	0	693	217	477
15	FERC 538	PRODPLT	-	-	-	-	-	-	-	-
16	FERC 539	PRODPLT	5,309	4,555	269	485	0	485	151	333
17	FERC 541	PRODPLT	105,537	90,549	5,355	9,632	1	9,632	3,009	6,623
18	FERC 542	PRODPLT	23,202	19,907	1,177	2,118	0	2,117	661	1,456
19	FERC 544	PRODPLT	57,549	49,376	2,920	5,253	0	5,252	1,641	3,611
20	FERC 545	PRODPLT	3,872	3,322	196	353	0	353	110	243
21	FERC 546	PRODPLT	189,137	162,277	9,597	17,263	1	17,261	5,392	11,869
22	FERC 548	PRODPLT	232,800	199,739	11,813	21,248	2	21,246	6,637	14,609
23	FERC 549	PRODPLT	18,389	15,777	933	1,678	0	1,678	524	1,154
24	FERC 550	PRODPLT	-	-	-	-	-	-	-	-
25	FERC 551	PRODPLT	46,478	39,877	2,358	4,242	0	4,242	1,325	2,917
26	FERC 552	PRODPLT	140,623	120,653	7,136	12,835	1	12,834	4,009	8,825
27	FERC 553	PRODPLT	605,958	519,904	30,748	55,306	5	55,302	17,276	38,026
28	FERC 554	PRODPLT	112,383	96,423	5,703	10,257	1	10,256	3,204	7,052
29	FERC 555	PRODPLT	-	-	-	-	-	-	-	-
30	FERC 556	PRODPLT	1,792,883	1,538,269	90,975	163,638	13	163,624	51,115	112,510
31	FERC 557	PRODPLT	0	0	0	0	0	0	0	0
32	TOTAL DEMAND		26,464,613	22,706,287	1,342,879	2,415,446	199	2,415,248	754,501	1,660,747
33	TOTAL PRODUCTION		47,386,452	40,860,899	2,316,594	4,208,959	286	4,208,673	1,336,846	2,871,827

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

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TRANSMISSION LABOR										
1	FERC 560	TRANPLT	1,221,913	981,998	138,775	101,139	9	101,131	31,592	69,538
2	FERC 561	TRANPLT	2,547,188	2,047,064	289,290	210,834	18	210,816	65,857	144,959
3	FERC 562	TRANPLT	328,207	263,766	37,275	27,166	2	27,164	8,486	18,678
4	FERC 563	TRANPLT	74,916	60,207	8,508	6,201	1	6,200	1,937	4,263
5	FERC 565	TRANPLT	-	-	-	-	-	-	-	-
6	FERC 566	TRANPLT	403,610	324,364	45,839	33,407	3	33,405	10,435	22,969
7	FERC 567	TRANPLT	-	-	-	-	-	-	-	-
8	FERC 569	TRANPLT	-	-	-	-	-	-	-	-
9	FERC 570	TRANPLT	674,107	541,751	76,560	55,797	5	55,792	17,429	38,363
10	FERC 571	TRANPLT	209,502	168,368	23,794	17,341	1	17,339	5,417	11,923
11	FERC 572	TRANPLT	-	-	-	-	-	-	-	-
12	FERC 573	TRANPLT	99,908	80,292	11,347	8,270	1	8,269	2,583	5,686
13	TOTAL TRANSMISSION LABOR	TRANPLT	5,559,352	4,467,809	631,389	460,155	39	460,116	143,736	316,380
DISTRIBUTION LABOR										
1	FERC 580	DISTPLT	1,229,262	1,156,596	68,771	3,895	124	3,771	3,245	525
2	FERC 581	DISTPLT	693,609	652,608	38,804	2,198	70	2,128	1,831	297
3	FERC 582	DISTPLT	716,907	674,529	40,107	2,271	72	2,199	1,893	306
4	FERC 583	DISTPLT	1,670,531	1,571,781	93,458	5,293	169	5,124	4,410	714
5	FERC 584	DISTPLT	108,342	101,937	6,061	343	11	332	286	46
6	FERC 585	DISTPLT	2,664	2,507	149	8	0	8	7	1
7	FERC 586	DISTPLT	4,485,430	4,220,282	250,937	14,211	453	13,758	11,841	1,917
8	FERC 587	DISTPLT	1,222	1,149	68	4	0	4	3	1
9	FERC 588	DISTPLT	2,833,397	2,665,906	158,514	8,977	286	8,691	7,480	1,211
10	FERC 589	DISTPLT	-	-	-	-	-	-	-	-
11	FERC 590	DISTPLT	41,812	39,340	2,339	132	4	128	110	18
13	FERC 592	DISTPLT	328,444	309,029	18,375	1,041	33	1,007	867	140
14	FERC 593	DISTPLT	6,054,835	5,696,914	338,737	19,184	611	18,572	15,984	2,588
15	FERC 594	DISTPLT	182,970	172,154	10,236	580	18	561	483	78
16	FERC 595	DISTPLT	58,698	55,228	3,284	186	6	180	155	25
17	FERC 596	DISTPLT	-	-	-	-	-	-	-	-
18	FERC 597	DISTPLT	-	-	-	-	-	-	-	-
19	FERC 598	DISTPLT	38,271	36,008	2,141	121	4	117	101	16
20	TOTAL DISTRIBUTION LABOR	DISTPLT	18,446,395	17,355,969	1,031,982	58,444	1,863	56,581	48,696	7,886
21	TOT PROD, TRNS & DISTR LABOR		71,392,199	62,684,676	3,979,965	4,727,558	2,188	4,725,370	1,529,277	3,196,093

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

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12 MONTHS ENDING DECEMBER 31, 2011

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CUSTOMER ACCOUNTING										
1	FERC 901	EXP9025CA	2,432,880	2,302,246	127,555	3,079	23	3,057	1,638	1,419
2	FERC 902	EXP9025CA	288,802	273,294	15,142	366	3	363	194	168
3	FERC 903	EXP9025CA	8,316,916	7,870,337	436,053	10,526	77	10,449	5,599	4,850
4	FERC 904	EXP9025CA	-	-	-	-	-	-	-	-
5	FERC 905	EXP9025CA	439,632	416,026	23,050	556	4	552	296	256
6	TOTAL CUSTOMER ACCOUNTING LABOR		11,478,230	10,861,903	601,800	14,527	106	14,421	7,728	6,693
CUSTOMER SERVICE & SALES EXP										
7	FERC 907	EXP9080CS	184,438	184,298	141	0	0	-	-	-
8	FERC 908	EXP9080CS	1,201,021	1,200,106	916	0	0	-	-	-
9	FERC 909	EXP9080CS	-	-	-	-	-	-	-	-
10	FERC 910	EXP9080CS	-	-	-	-	-	-	-	-
11	FERC 912	EXP9080CS	-	-	-	-	-	-	-	-
12	FERC 913	EXP9080CS	-	-	-	-	-	-	-	-
13	FERC 916	EXP9080CS	-	-	-	-	-	-	-	-
14	TOTAL CUSTOMER SERVICE AND SALES LABOR		1,385,460	1,384,403	1,056	0	0	-	-	-
15	TOTAL PROD, TRAN, DIST, CUSTOMER LABOR		84,255,889	74,930,982	4,582,821	4,742,085	2,295	4,739,791	1,537,005	3,202,786
ADMIN & GENERAL LABOR										
16	FERC 920	PTDCUSTLABOR	21,602,963	19,212,084	1,175,022	1,215,857	588	1,215,268	394,083	821,185
17	FERC 921	PTDCUSTLABOR	3,664	3,258	199	206	0	206	67	139
18	FERC 922	PTDCUSTLABOR	(1,890,446)	(1,681,223)	(102,825)	(106,398)	(51)	(106,346)	(34,486)	(71,861)
19	FERC 923	PTDCUSTLABOR	-	-	-	-	-	-	-	-
20	FERC 924	PTDCUSTLABOR	-	-	-	-	-	-	-	-
21	FERC 925	PTDCUSTLABOR	714,853	635,738	38,882	40,233	19	40,214	13,040	27,173
22	FERC 926	PTDCUSTLABOR	40,898,849	36,372,425	2,224,558	2,301,867	1,114	2,300,753	746,081	1,554,672
23	FERC 927	PTDCUSTLABOR	-	-	-	-	-	-	-	-
24	FERC 929	PTDCUSTLABOR	-	-	-	-	-	-	-	-
25	FERC 930	PTDCUSTLABOR	14,650	13,028	797	825	0	824	267	557
26	FERC 931	PTDCUSTLABOR	-	-	-	-	-	-	-	-
27	FERC 935	PTDCUSTLABOR	5,794,080	5,152,828	315,150	326,102	158	325,944	105,696	220,248
28	TOTAL ADMIN & GENERAL LABOR		67,138,613	59,708,138	3,651,783	3,778,692	1,828	3,776,863	1,224,750	2,552,114
29	TOTAL LABOR EXPENSES		151,394,502	134,639,121	8,234,604	8,520,777	4,123	8,516,654	2,761,754	5,754,900

KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
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ALLOCATION FACTOR TABLE									
DEMAND RELATED									
-									
PRODUCTION ALLOCATORS									
1 DEMAND (12 CP GEN LEV)-PROD	DEMPROD	3,690,968	3,198,935	183,305	308,728	28	0-Jan-00	96,435	212,265
2 DEMAND (12 CP GEN LEV)-FERC	DEMFERC	492,005	-	183,305	308,700	-	308,700	96,435	212,265
3 DEMAND (12 CP GEN)-PROD VA	DPRODVA	183,305	-	183,305	-	-	-	-	-
4 DEMAND (12 CP GEN)-PROD KY	DPRODKY	3,507,635	3,198,935	-	308,700	-	308,700	96,435	212,265
5 DEM (12 CP GEN LV)-FERC POST	DEMFERCP	308,700	-	-	308,700	-	308,700	96,435	212,265
6 DEM (12 CP GEN LV)-NON VA	DEMPRODNV	3,507,663	3,198,935	-	308,728	28	308,700	96,435	212,265
TRANSMISSION ALLOCATORS									
7 DEMAND (12 CP GEN LEV)-TRAN	DEMTRAN	3,690,968	3,198,935	183,305	308,728	28	308,700	96,435	212,265
8 DEMAND (12 CP GEN LEV)-VA	DEMVA	183,305	-	183,305	-	-	-	-	-
9 DEM (12 CP GEN LEV)-NON FERC	DEMTRANNF	3,382,268	3,198,935	183,305	28	28	-	-	-
10 DEM (12 CP GN LEV)-TRAN FERC	DEMFERCT	492,005	-	183,305	308,700	-	308,700	96,435	212,265
11 DEM (12 CP GN)-TR FERC POST	DFERCTP	308,700	-	-	308,700	-	308,700	96,435	212,265
DISTRIBUTION ALLOCATORS									
12 DIRECT ASSIGN 360 KY	DEM360K	5,112,550	5,103,393	-	9,157	-	9,157	9,157	-
13 DIRECT ASSIGN 361 KY	DEM361K	7,207,493	6,934,206	-	273,287	-	273,287	273,287	-
14 DIRECT ASSIGN 362 KY	DEM362K	133,511,390	130,309,863	-	3,201,527	-	3,201,527	3,201,527	-
15 DIRECT ASSIGN 364 KY	DEM364K	265,406,214	265,406,214	-	-	-	-	-	-
16 DIRECT ASSIGN 365 KY	DEM365K	256,704,586	256,704,586	-	-	-	-	-	-
17 DIRECT ASSIGN 366 KY	DEM366K	1,861,963	1,861,963	-	-	-	-	-	-
18 DIRECT ASSIGN 367 KY	DEM367K	137,895,743	137,895,743	-	-	-	-	-	-
19 DIRECT ASSIGN 368 KY	DEM368K	272,044,534	272,044,534	-	-	-	-	-	-
20 DIRECT ASSIGN 374 KY	DEM374K	287,376	287,376	-	-	-	-	-	-
21 DIRECT ASSIGN 360-VA	DEM360V	193,250	-	193,250	-	-	-	-	-
22 DIRECT ASSIGN 361-VA	DEM361V	448,174	-	448,174	-	-	-	-	-
23 DIRECT ASSIGN 362-VA	DEM362V	7,633,021	-	7,633,021	-	-	-	-	-
24 DIRECT ASSIGN 360-362-FERC VA	DIR3602V	-	-	-	-	-	-	-	-
25 DIRECT ASSIGN 364-VA	DEM364V	22,357,598	-	22,357,598	-	-	-	-	-
26 DIRECT ASSIGN 365-VA	DEM365V	19,534,430	-	19,534,430	-	-	-	-	-
27 DIRECT ASSIGN 367-VA	DEM367V	2,724,268	-	2,724,268	-	-	-	-	-
28 DIRECT ASSIGN 368-VA	DEM368V	14,022,747	-	14,022,747	-	-	-	-	-
29 DIRECT ASSIGN 360-TN	DEM360T	5,040	-	-	5,040	5,040	-	-	-
30 DIRECT ASSIGN 361-TN	DEM361T	2,621	-	-	2,621	2,621	-	-	-
31 DIRECT ASSIGN 362-TN	DEM362T	56,020	-	-	56,020	56,020	-	-	-
32 DIRECT ASSIGN 364-TN	DEM364T	27,812	-	-	27,812	27,812	-	-	-
33 DIRECT ASSIGN 365-TN	DEM365T	47,063	-	-	47,063	47,063	-	-	-
34 DIRECT ASSIGN 368-TN	DEM368T	3,118	-	-	3,118	3,118	-	-	-
35 DIRECT ASSIGN 369-TN	CUST369T	255	-	-	255	255	-	-	-
36 DIRECT ASSIGN 370-TN	CUST370T	111	-	-	111	111	-	-	-
37 DIRECT ASSIGN 371-TN	CUST371T	-	-	-	-	-	-	-	-
38 DIR ASSIGN ACC.DEPRC.DIST.VA&TN	DIRACDEP	28,631,867	-	28,535,481	96,386	96,386	-	-	-
39 DIR ASSIGN CWIP DIST VA & TN	DIRCWIP	1,656,396	-	1,656,396	-	-	-	-	-
40 DIR ASSIGN ACC.DFDX.DIST.VA&TN	DIRACDFTX	5,964,213	-	5,964,213	-	-	-	-	-
41 DIR ASSIGN ACC.ITC.DIST.VA & TN	DIRACITC	-	-	-	-	-	-	-	-
42 DIR ASSIGN RENT REVENUE	DIR454REV	1,856,544	1,685,296	171,030	218	218	-	-	-
43 DIR ASSIGN EXCESS FACILITIES REV.	DIR456FAC	209,823	198,924	10,899	-	-	-	-	-
44 DIR ASSIGN OTHER MISC REV.	DIR456OTH	12,166	12,166	-	-	-	-	-	-
45 DIR ASSIGN RECONNECT REV	DIR451REC	1,750,883	1,637,713	113,171	-	-	-	-	-
46 DIR ASSIGN OTHER SERVICE REV	DIR451OTH	719,779	703,800	15,980	-	-	-	-	-
47 DIR ASSIGN RETURN CHECK REV	DIR456CHK	142,978	135,638	7,340	-	-	-	-	-
48 DIR ASSIGN 203(E) EXCESS	DIR203E	28,676	-	28,676	-	-	-	-	-
49 DIR ASSIGN ITC ADJ	DIRITCADJ	-	-	-	-	-	-	-	-
50 DIR ASSIGN DEFERRED FUEL-VIRGINIA	DFUELVA	(2,924,152)	-	(2,924,152)	-	-	-	-	-





KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

ALLOC	TOTAL KENTUCKY UTILITIES (1)	KENTUCKY STATE JURISDICTION (2)	VIRGINIA STATE JURISDICTION (3)	FERC & TENNESSEE JURISDICTION (4)	TENNESSEE STATE JURISDICTION (5)	FERC JURISDICTION (6)	PRIMARY (7)	TRANSMISSION (8)	
INTERNALLY DEVELOPED									
-									
1 PROD-TRANSM-DISTR-GENL PLT	PTDGPLT	6,384,838,946	5,563,366,932	373,033,064	448,438,950	181,821	448,257,130	142,488,462	305,768,668
2 PROD-TRANSM-DISTR-GENL PLT KY	KURETPLT	5,563,366,932	5,563,366,932	-	-	-	-	-	-
3 ALLOCATED O&M LABOR EXPENSE	LABOR	151,394,502	134,639,121	8,234,604	8,520,777	4,123	8,516,654	2,761,754	5,754,900
4 TOTAL STEAM PROD PLANT-SYSTEM	STMSYS	3,587,691,745	3,109,426,224	178,175,979	300,089,542	27,217	300,062,326	93,736,671	206,325,654
5 ALLOCATED NON A&G LABOR EXPENSE	PTDCUSTLABOR	84,255,889	74,930,982	4,582,821	4,742,085	2,295	4,739,791	1,537,005	3,202,786
6 TOT HYDRAULIC PROD PLANT-SYS	HYDSYS	28,579,771	24,769,879	1,419,361	2,390,532	217	2,390,315	746,712	1,643,603
7 TOTAL OTHER PROD PLANT-SYS	OTHSYS	524,901,370	454,928,183	26,068,242	43,904,946	3,982	43,900,964	13,714,252	30,186,712
8 TRANSM KENTUCKY SYSTEM PROP	KYTRPLT	605,052,032	520,403,992	31,005,773	53,642,267	4,555	53,637,712	16,755,921	36,881,791
9 TRANSM VIRGINIA PROPERTY	VATRPLT	43,602,768	-	43,598,209	4,559	-	4,559	1,424	3,135
10 TRANSM VIRGINIA PROP TOTAL	VATRPLTT	51,833,198	7,506,026	43,598,209	728,963	66	728,897	227,701	501,197
11 TOTAL DISTRIBUTION PLANT	DISTPLT	1,406,474,301	1,323,333,030	78,685,108	4,456,162	142,040	4,314,122	3,712,872	601,250
12 TOTAL DIST PLANT KY & FERC	DISTPLTKF	1,327,647,153	1,323,333,030	-	4,314,122	-	4,314,122	3,712,872	601,250
13 TOTAL GENERAL PLANT	GENPLT	137,493,681	122,276,754	7,478,515	7,738,412	3,744	7,734,667	2,508,174	5,226,493
14 ACCT 302-FRANCHISE	PLT302TOT	55,919	55,919	-	-	-	-	-	-
15 ACCT 303-SOFTWARE	PLT303TOT	58,548,920	51,016,029	3,420,710	4,112,181	1,667	4,110,514	1,306,618	2,803,896
16 TOTAL PRODUCTION PLANT SYSTEM	PRODSYS	4,141,172,886	3,589,124,285	205,663,581	346,385,020	31,415	346,353,604	108,197,635	238,155,970
17 TOTAL PRODUCTION PLANT	PRODPLT	4,183,193,136	3,589,124,285	212,265,459	381,803,391	31,415	381,771,975	119,262,003	262,509,972
18 TOTAL TRANSMISSION PLANT	TRANPLT	656,885,230	527,910,018	74,603,982	54,371,230	4,621	54,366,609	16,983,622	37,382,988
19 MAT & SUPPLIES DISTRIBUTED	M_S	33,224,297	28,838,130	1,926,361	2,459,806	826	2,458,981	778,554	1,680,427
20 ACCT 924 & 925 INSURANCE	EXP9245TOT	7,286,265	6,404,224	413,273	468,768	204	468,564	150,053	318,511
21 REVENUE SALE OF ELECT-KY	REVKY	1,343,277,322	1,343,277,322	-	-	-	-	-	-
22 CWIP PROD FERC-POST ALLOC	CWIPPP	20,334,482	-	-	20,334,482	-	20,334,482	6,352,303	13,982,180
23 CWIP TRAN FERC-POST ALLOC	CWIPTP	3,771,770	-	-	3,771,770	-	3,771,770	1,178,266	2,593,504
24 ACC DEF INC TX PROD FERC-POST	ADITPP	1,067,882	-	-	1,067,882	-	1,067,882	333,596	734,285
25 ACC DEF INC TX TRAN FERC-POST	ADITTP	3,385,176	-	-	3,385,176	-	3,385,176	1,057,498	2,327,679
26 TRANSMISSION PLANT EXCL VA	TRANPLTX	605,052,032	520,403,992	31,005,773	53,642,267	4,555	53,637,712	16,755,921	36,881,791
27 TRANSM PLANT VA	TRPLTVA	51,833,198	7,506,026	43,598,209	728,963	66	728,897	227,701	501,197
28 TOT ACCT 364 & 365-OVHD LINE	PLT3645TOT	564,077,702	522,110,800	41,892,028	74,875	74,875	-	-	-
29 TOTAL ELECTRIC PLANT	PLANT	6,443,488,241	5,614,477,615	376,456,372	452,554,254	183,489	452,370,765	143,796,072	308,574,693
30 TOTAL ELECTRIC PLANT KY	PLANTKY	5,614,477,615	5,614,477,615	-	-	-	-	-	-
31 TOTAL ELECTRIC PLANT KY & FERC	PLANTKF	6,066,848,380	5,614,477,615	-	452,370,765	-	452,370,765	143,796,072	308,574,693
32 TOTAL ELECTRIC PLANT VA	PLANTVA	376,456,372	-	376,456,372	-	-	-	-	-
33 TOTAL STEAM PROD PLANT	STMPLT	3,627,560,293	3,109,426,224	184,776,805	333,357,264	27,217	333,330,047	104,129,197	229,200,850
34 TOTAL HYDRAULIC PROD PLANT	HYDPLT	28,639,758	24,769,879	1,419,666	2,450,213	217	2,449,996	765,356	1,684,640
35 TOTAL OTHER PROD PLANT	OTHPLT	526,993,085	454,928,183	26,068,989	45,995,914	3,982	45,991,932	14,367,451	31,624,482
36 TOT ACCT 360-362 SUBSTATIONS	PLT3602TOT	154,169,560	142,347,462	8,274,445	3,547,652	63,681	3,483,971	3,483,971	-
37 TOT ACCT 366 & 367-UG LINES	PLT3667TOT	142,481,974	139,757,706	2,724,268	-	-	-	-	-
38 TOT ACCT 373-STREET LIGHTING	PLT373TOT	81,534,876	79,454,667	2,080,209	-	-	-	-	-
39 TOTAL ACCT 370-METERS	PLT370TOT	70,049,355	66,103,681	3,637,512	308,163	111	308,052	65,802	242,250
40 TOT ACCT 371-CUSTOMER INSTALL	PLT371TOT	18,253,214	17,384,576	868,638	-	-	-	-	-
41 TOT ACCT 368-LINE TRANSFORMER	PLT368TOT	286,070,399	271,522,435	14,022,747	525,218	3,118	522,099	163,099	359,000
42 TOT ACCT 902-904 CUST ACCTS	EXP9024CA	24,760,203	23,430,696	1,298,169	31,338	230	31,108	16,670	14,438
43 TOT ACCT 908-909 CUST SERV	EXP9089CS	13,282,960	13,274,574	8,385	1	1	1	-	-
44 TOTAL TRANS & DISTRIB PLANT	TRDSPLT	2,063,359,531	1,851,243,048	153,289,090	58,827,392	146,661	58,680,732	20,696,493	37,984,238

KENTUCKY UTILITIES COMPANY  
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INTERNALLY DEVELOPED-CONT								
1 TOT ACCT 912-913 SALES EXP	EXP9123SA	33,461	31,651	1,810	0	0	-	-
2 REVENUE SALE OF ELECT-FERC	REVFERC	103,792,200	-	-	103,792,200	-	103,792,200	33,418,523
3 REVENUE SALE OF ELECT-VA	REVVA	73,716,846	-	73,716,846	-	-	-	70,373,677
4 REVENUE SALE OF ELECT	REVENUE	1,520,792,049	1,343,277,322	73,716,846	103,797,882	5,682	103,792,200	33,418,523
5 REV SALE OF ELECT-VA NON JUR	REVNVA	1	-	1	-	-	-	70,373,677
6 REV SALE OF ELECT-EXCL FERC	REVENUEX	1,416,999,849	1,343,277,322	73,716,846	5,682	5,682	-	-
7 KENTUCKY DISTRIBUTION PLANT	KYDIST	1,327,647,153	1,323,333,030	-	4,314,122	-	4,314,122	3,712,872
8 VIRGINIA DISTRIBUTION PLANT	VADIST	78,685,108	-	78,685,108	-	-	-	601,250
9 TENNESSEE DISTRIBUTION PLT	TNDIST	142,040	-	-	142,040	-	-	-
10 NET ELECTRIC PLANT IN SERVICE	NETPLANT	4,048,450,468	3,533,660,520	228,640,256	286,149,692	72,097	286,077,595	90,860,468
11 RATE BASE	RATEBASE	4,051,762,809	3,542,943,931	219,584,278	289,234,600	63,815	289,170,786	195,217,127
12 TOTAL CWIP FERC-AFUDC POST	AFUDC	347,555	-	-	347,555	-	347,555	197,245,586
13 TOTAL 203(E) EXCESS	DEFTAX	(1,504,729)	(1,320,127)	(85,345)	(99,257)	(42)	(99,216)	238,982
14 STEAM OPERATING EXP 501-507	EXP5017STM	539,775,496	467,856,157	25,340,268	46,579,071	2,414	46,576,657	15,067,607
15 STEAM MAINTENANCE EXP 511-514	EXP5114STM	58,829,817	50,957,886	2,775,751	5,096,180	274	5,095,906	3,450,938
16 HYDRO OPERATING EXP 536-540	EXP5360HYD	57,699	49,903	2,860	4,936	0	4,936	1,542
17 HYDRO MAINTENANCE EXP 542-545	EXP5425HYD	313,679	271,573	15,253	26,853	2	26,851	8,491
18 OTHER PROD OPER EXP 547-549	EXP5479OTH	32,963,959	28,602,531	1,535,109	2,826,319	138	2,826,181	1,908,837
19 OTHER PROD MAINT EXP 552-554	EXP5524OTH	2,731,102	2,357,631	135,101	238,370	21	238,350	163,892
20 TOT STEAM OPERATIONS LABOR	LABSTMOP	-	-	-	-	-	-	-
21 TOT STEAM MAINTENANCE LABOR	LABSTMN	-	-	-	-	-	-	-
22 TOT HYDRO OPERATIONS LABOR	LABHYDOP	-	-	-	-	-	-	-
23 TOT HYDRO MAINTENANCE LABOR	LABHYDMN	-	-	-	-	-	-	-
24 TOT OTHER OPERATIONS LABOR	LABOTHOP	-	-	-	-	-	-	-
25 TOT OTHER MAINTENANCE LABOR	LABOTHMN	-	-	-	-	-	-	-
26 TRANSM OPER EXP 562-567	EXP5627TX	16,291,521	13,157,752	1,812,687	1,321,082	112	1,320,970	412,659
27 TRANSM MAINT EXP 569-573	EXP5693TX	7,294,933	5,877,619	819,827	597,488	51	597,437	186,634
28 TOT TRANSM OPERATIONS LABOR	LABTROP	5,559,352	4,467,809	631,389	460,155	39	460,116	143,736
29 TOT TRANSM MAINTENANCE LABOR	LABTRMN	-	-	-	-	-	-	316,380
30 DISTR OPER EXP 582-589	EXP5829DIS	17,688,651	16,597,870	1,008,991	81,790	1,557	80,233	51,967
31 DISTR MAINT EXP 591-598	EXP5918DIS	26,397,537	24,694,767	1,688,013	14,757	2,841	11,915	12,227
32 TOT DISTR OPERATIONS LABOR	LABDISOP	18,446,395	17,355,969	1,031,982	58,444	1,863	56,581	48,696
33 TOT DISTR MAINTENANCE LABOR	LABDISMN	-	-	-	-	-	-	7,886
34 CUST ACCT EXP 902, 903 & 905	EXP9025CA	19,601,841	18,549,314	1,027,718	24,809	182	24,627	13,197
35 TOTAL CUST ACCOUNTS LABOR	LABCA	2,432,880	2,302,246	127,555	3,079	23	3,057	1,638
36 CUST SERVICES & SALES EXP	EXP9080CS	13,624,457	13,614,067	10,389	2	2	-	1,419
37 TOTAL CUST SERVICES LABOR	LABCS	2,432,880	2,302,246	127,555	3,079	23	3,057	1,638
38 SALES EXPENSE 912-916	EXP9126SA	33,461	31,651	1,810	0	0	-	-
39 TOTAL SALES EXP LABOR	LABSA	1,385,460	1,384,403	1,056	0	0	-	-
40 TOT ADMINISTRATIVE & GEN EXP	A_GEXP	104,019,487	93,433,946	5,903,584	4,681,956	2,758	4,679,198	3,163,746



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RATIO TABLE									
CAPACITY RELATED									
-									
PRODUCTION ALLOCATORS									
1 DEMAND (12 CP GEN LEV)-PROD	DEMPROD	1.00000	0.86669	0.04966	0.08364	0.00001	0.08364	0.02613	0.05751
2 DEMAND (12 CP GEN LEV)-FERC	DEMFERC	1.00000	-	0.37257	0.62743	-	0.62743	0.19600	0.43143
3 DEMAND (12 CP GEN)-PROD VA	DPRODVA	1.00000	-	1.00000	-	-	-	-	-
4 DEMAND (12 CP GEN)-PROD KY	DPRODKY	1.00000	0.91199	-	0.08801	-	0.08801	0.02749	0.06052
5 DEM (12 CP GEN LV)-FERC POST	DEMFERCPOST	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
6 DEM (12 CP GEN LV)-NON VA	DEMPRODNV	1.00000	0.91198	-	0.08802	0.00001	0.08801	0.02749	0.06051
TRANSMISSION ALLOCATORS									
7 DEMAND (12 CP GEN LEV)-TRAN	DEMTRAN	1.00000	0.86669	0.04966	0.08364	0.00001	0.08364	0.02613	0.05751
8 DEMAND (12 CP GEN LEV)-VA	DEMVA	1.00000	-	1.00000	-	-	-	-	-
9 DEM (12 CP GEN LEV)-NON FERC	DEMTRANNF	1.00000	0.94580	0.05420	0.00001	0.00001	-	-	-
10 DEM (12 CP GN LEV)-TRAN FERC	DEMFERCT	1.00000	-	0.37257	0.62743	-	0.62743	0.19600	0.43143
11 DEM (12 CP GN)-TR FERC POST	DFERCTP	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
DISTRIBUTION ALLOCATORS									
12 DIRECT ASSIGN 360 KY	DEM360K	1.00000	0.99821	-	0.00179	-	0.00179	0.00179	-
13 DIRECT ASSIGN 361 KY	DEM361K	1.00000	0.96208	-	0.03792	-	0.03792	0.03792	-
14 DIRECT ASSIGN 362 KY	DEM362K	1.00000	0.97602	-	0.02398	-	0.02398	0.02398	-
15 DIRECT ASSIGN 364 KY	DEM364K	1.00000	1.00000	-	-	-	-	-	-
16 DIRECT ASSIGN 365 KY	DEM365K	1.00000	1.00000	-	-	-	-	-	-
17 DIRECT ASSIGN 366 KY	DEM366K	1.00000	1.00000	-	-	-	-	-	-
18 DIRECT ASSIGN 367 KY	DEM367K	1.00000	1.00000	-	-	-	-	-	-
19 DIRECT ASSIGN 368 KY	DEM368K	1.00000	1.00000	-	-	-	-	-	-
20 DIRECT ASSIGN 374 KY	DEM374K	1.00000	1.00000	-	-	-	-	-	-
21 DIRECT ASSIGN 360-VA	DEM360V	1.00000	-	1.00000	-	-	-	-	-
22 DIRECT ASSIGN 361-VA	DEM361V	1.00000	-	1.00000	-	-	-	-	-
23 DIRECT ASSIGN 362-VA	DEM362V	1.00000	-	1.00000	-	-	-	-	-
24 DIRECT ASSIGN 360-362-FERC VA	DIR3602V	-	-	-	-	-	-	-	-
25 DIRECT ASSIGN 364-VA	DEM364V	1.00000	-	1.00000	-	-	-	-	-
26 DIRECT ASSIGN 365-VA	DEM365V	1.00000	-	1.00000	-	-	-	-	-
27 DIRECT ASSIGN 367-VA	DEM367V	1.00000	-	1.00000	-	-	-	-	-
28 DIRECT ASSIGN 368-VA	DEM368V	1.00000	-	1.00000	-	-	-	-	-
29 DIRECT ASSIGN 360-TN	DEM360T	1.00000	-	-	1.00000	1.00000	-	-	-
30 DIRECT ASSIGN 361-TN	DEM361T	1.00000	-	-	1.00000	1.00000	-	-	-
31 DIRECT ASSIGN 362-TN	DEM362T	1.00000	-	-	1.00000	1.00000	-	-	-
32 DIRECT ASSIGN 364-TN	DEM364T	1.00000	-	-	1.00000	1.00000	-	-	-
33 DIRECT ASSIGN 365-TN	DEM365T	1.00000	-	-	1.00000	1.00000	-	-	-
34 DIRECT ASSIGN 368-TN	DEM368T	1.00000	-	-	1.00000	1.00000	-	-	-
35 DIRECT ASSIGN 369-TN	CUST369T	1.00000	-	-	1.00000	1.00000	-	-	-
36 DIRECT ASSIGN 370-TN	CUST370T	1.00000	-	-	1.00000	1.00000	-	-	-
37 DIRECT ASSIGN 371-TN	CUST371T	-	-	-	-	-	-	-	-
38 DIR ASSIGN ACCUM DEPREC.VA & TN	DIRACDEP	1.00000	-	0.99663	0.00337	0.00337	-	-	-
39 DIR ASSIGN CWIP VA & TN	DIRCWIP	1.00000	-	1.00000	-	-	-	-	-
40 DIR ASSIGN ACC DFD TAX VA	DIRACDFTX	1.00000	-	1.00000	-	-	-	-	-
41 DIR ASSIGN ACC ITC VA	DIRACITC	-	-	-	-	-	-	-	-
42 DIR ASSIGN RENT REVENUE	DIR454REV	1.00000	0.90776	0.09212	0.00012	0.00012	-	-	-
43 DIR ASSIGN EXCESS FACILITIES REV.	DIR456FAC	1.00000	0.94806	0.05194	-	-	-	-	-
44 DIR ASSIGN OTHER MISC REV.	DIR456OTH	1.00000	1.00000	-	-	-	-	-	-
45 DIR ASSIGN RECONNECT REV.	DIR451REC	1.00000	0.93536	0.06464	-	-	-	-	-
46 DIR ASSIGN OTHER SERVICE REV.	DIR451OTH	1.00000	0.97780	0.02220	-	-	-	-	-
47 DIR ASSIGN RETURN CHECK REV.	DIR456CHK	1.00000	0.94866	0.05134	-	-	-	-	-
48 DIR ASSIGN 203(E) EXCESS	DIR203E	1.00000	-	1.00000	-	-	-	-	-
49 DIR ASSIGN ITC ADJ	DIRITCADJ	-	-	-	-	-	-	-	-
50 DIR ASSIGN DEFERRED FUEL-VIRGINIA	DFUELVA	1.00000	-	1.00000	-	-	-	-	-





KENTUCKY UTILITIES COMPANY  
ELECTRIC COST OF SERVICE STUDY  
JURISDICTIONAL SEPARATION

RATE BASE: END OF YEAR  
ALLOCATION METHOD: AVG 12 CP (COMBINED CO SYS)

12 MONTHS ENDING DECEMBER 31, 2011

ALLOC	TOTAL KENTUCKY UTILITIES (1)	KENTUCKY STATE JURISDICTION (2)	VIRGINIA STATE JURISDICTION (3)	FERC & TENNESSEE JURISDICTION (4)	TENNESSEE STATE JURISDICTION (5)	FERC JURISDICTION (6)	PRIMARY (7)	TRANSMISSION (8)		
INTERNALLY DEVELOPED										
-										
1	PROD-TRANSM-DISTR-GENL PLT	PTDGPLT	1.00000	0.87134	0.05842	0.07023	0.00003	0.07021	0.02232	0.04789
2	PROD-TRANSM-DISTR-GENL PLT KY	KURETPLT	1.00000	1.00000	-	-	-	-	-	-
3	ALLOCATED O&M LABOR EXPENSE	LABOR	1.00000	0.88933	0.05439	0.05628	0.00003	0.05625	0.01824	0.03801
4	ALLOCATED O&M LABOR EXPENSE	PTDCUSTLABOR	1.00000	0.88933	0.05439	0.05628	0.00003	0.05625	0.01824	0.03801
5	TOTAL STEAM PROD PLANT-SYSTEM	STMSYS	1.00000	0.86669	0.04966	0.08364	0.00001	0.08364	0.02613	0.05751
6	TOT HYDRAULIC PROD PLANT-SYS	HYDSYS	1.00000	0.86669	0.04966	0.08364	0.00001	0.08364	0.02613	0.05751
7	TOTAL OTHER PROD PLANT-SYS	OTHSYS	1.00000	0.86669	0.04966	0.08364	0.00001	0.08364	0.02613	0.05751
8	TRANSM KENTUCKY SYSTEM PROP	KYTRPLT	1.00000	0.86010	0.05124	0.08866	0.00001	0.08865	0.02769	0.06096
9	TRANSM VIRGINIA PROPERTY	VATRPLT	1.00000	-	0.99990	0.00010	-	0.00010	0.00003	0.00007
10	TRANSM VIRGINIA PROP TOTAL	VATRPLTT	1.00000	0.14481	0.84113	0.01406	0.00000	0.01406	0.00439	0.00967
11	TOTAL DISTRIBUTION PLANT	DISTPLT	1.00000	0.94089	0.05594	0.00317	0.00010	0.00307	0.00264	0.00043
12	TOTAL DIST PLANT KY & FERC	DISTPLTKF	1.00000	0.99675	-	0.00325	-	0.00325	0.00280	0.00045
13	TOTAL GENERAL PLANT	GENPLT	1.00000	0.88933	0.05439	0.05628	0.00003	0.05625	0.01824	0.03801
14	ACCT 302-FRANCHISE	PLT302TOT	1.00000	1.00000	-	-	-	-	-	-
15	ACCT 303-SOFTWARE	PLT303TOT	1.00000	0.87134	0.05842	0.07023	0.00003	0.07021	0.02232	0.04789
16	TOTAL PRODUCTION PLANT SYSTEM	PRODSYS	1.00000	0.86669	0.04966	0.08364	0.00001	0.08364	0.02613	0.05751
17	TOTAL PRODUCTION PLANT	PRODPLT	1.00000	0.85799	0.05074	0.09127	0.00001	0.09126	0.02851	0.06275
18	TOTAL TRANSMISSION PLANT	TRANPLT	1.00000	0.80366	0.11357	0.08277	0.00001	0.08276	0.02585	0.05691
19	MAT & SUPPLIES DISTRIBUTED	M_S	1.00000	0.86798	0.05798	0.07404	0.00002	0.07401	0.02343	0.05058
20	ACCT 924 & 925 INSURANCE	EXP9245TOT	1.00000	0.87894	0.05672	0.06434	0.00003	0.06431	0.02059	0.04371
21	REVENUE SALE OF ELECT-KY	REVKY	1.00000	1.00000	-	-	-	-	-	-
22	CWIP PROD FERC-POST ALLOC	CWIPPP	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
23	CWIP TRAN FERC-POST ALLOC	CWIPTP	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
24	ACC DEF INC TX PROD FERC-POST	ADITPP	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
25	ACC DEF INC TX TRAN FERC-POST	ADITTP	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
26	TRANSMISSION PLANT EXCL VA	TRANPLTX	1.00000	0.86010	0.05124	0.08866	0.00001	0.08865	0.02769	0.06096
27	TRANSM PLANT VA & 500 KV	TRPLTVA	1.00000	0.14481	0.84113	0.01406	0.00000	0.01406	0.00439	0.00967
28	TOT ACCT 364 & 365-OVHD LINE	PLT3645TOT	1.00000	0.92560	0.07427	0.00013	0.00013	-	-	-
29	TOTAL ELECTRIC PLANT	PLANT	1.00000	0.87134	0.05842	0.07023	0.00003	0.07021	0.02232	0.04789
30	TOTAL ELECTRIC PLANT KY	PLANTKY	1.00000	1.00000	-	-	-	-	-	-
31	TOTAL ELECTRIC PLANT KY & FERC	PLANTKF	1.00000	0.92544	-	0.07456	-	0.07456	0.02370	0.05086
32	TOTAL ELECTRIC PLANT VA	PLANTVA	1.00000	-	1.00000	-	-	-	-	-
33	TOTAL STEAM PROD PLANT	STMPLT	1.00000	0.85717	0.05094	0.09190	0.00001	0.09189	0.02871	0.06318
34	TOTAL HYDRAULIC PROD PLANT	HYDPLT	1.00000	0.86488	0.04957	0.08555	0.00001	0.08555	0.02672	0.05882
35	TOTAL OTHER PROD PLANT	OTHPLT	1.00000	0.86325	0.04947	0.08728	0.00001	0.08727	0.02726	0.06001
36	TOT ACCT 360-362 SUBSTATIONS	PLT3602TOT	1.00000	0.92332	0.05367	0.02301	0.00041	0.02260	0.02260	-
37	TOT ACCT 366 & 367-UG LINES	PLT3667TOT	1.00000	0.98088	0.01912	-	-	-	-	-
38	TOT ACCT 373-STREET LIGHTING	PLT373TOT	1.00000	0.97449	0.02551	-	-	-	-	-
39	TOTAL ACCT 370-METERS	PLT370TOT	1.00000	0.94367	0.05193	0.00440	0.00000	0.00440	0.00094	0.00346
40	TOT ACCT 371-CUSTOMER INSTALL	PLT371TOT	1.00000	0.95241	0.04759	-	-	-	-	-
41	TOT ACCT 368-LINE TRANSFORMER	PLT368TOT	1.00000	0.94915	0.04902	0.00184	0.00001	0.00183	0.00057	0.00125
42	TOT ACCT 902-904 CUST ACCTS	EXP9024CA	1.00000	0.94630	0.05243	0.00127	0.00001	0.00126	0.00067	0.00058
43	TOT ACCT 908-909 CUST SERV	EXP9089CS	1.00000	0.99937	0.00063	0.00000	0.00000	-	-	-
44	TOTAL TRANS & DISTRIB PLANT	TRDSPLT	1.00000	0.89720	0.07429	0.02851	0.00007	0.02844	0.01003	0.01841

KENTUCKY UTILITIES COMPANY  
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12 MONTHS ENDING DECEMBER 31, 2011

	ALLOC	TOTAL KENTUCKY UTILITIES (1)	KENTUCKY STATE JURISDICTION (2)	VIRGINIA STATE JURISDICTION (3)	FERC & TENNESSEE JURISDICTION (4)	TENNESSEE STATE JURISDICTION (5)	FERC JURISDICTION (6)	PRIMARY (7)	TRANSMISSION (8)
INTERNALLY DEVELOPED-CONT									
1 TOT ACCT 912-913 SALES EXP	EXP9123SA	1.00000	0.94591	0.05408	0.00001	0.00001	-	-	-
2 REVENUE SALE OF ELECT-FERC	REVFERC	1.00000	-	-	1.00000	-	1.00000	0.32198	0.67802
3 REVENUE SALE OF ELECT-VA	REVA	1.00000	-	1.00000	-	-	-	-	-
4 REVENUE SALE OF ELECT	REVENUE	1.00000	0.88327	0.04847	0.06825	0.00000	0.06825	0.02197	0.04627
5 REV SALE OF ELECT-VA NON JUR	REVNVA	1.00000	-	1.00000	-	-	-	-	-
6 REV SALE OF ELECT-EXCL FERC	REVENUEX	1.00000	0.94797	0.05202	0.00000	0.00000	-	-	-
7 KENTUCKY DISTRIBUTION PLANT	KYDIST	1.00000	0.99675	-	0.00325	-	0.00325	0.00280	0.00045
8 VIRGINIA DISTRIBUTION PLANT	VADIST	1.00000	-	1.00000	-	-	-	-	-
9 TENNESSEE DISTRIBUTION PLT	TNDIST	1.00000	-	-	1.00000	1.00000	-	-	-
10 NET ELECTRIC PLANT IN SERVICE	NETPLANT	1.00000	0.87284	0.05648	0.07068	0.00002	0.07066	0.02244	0.04822
11 RATE BASE	RATEBASE	1.00000	0.87442	0.05419	0.07138	0.00002	0.07137	0.02269	0.04868
12 TOTAL CWIP FERC-AFUDC POST	AFUDC	1.00000	-	-	1.00000	-	1.00000	0.31239	0.68761
13 TOTAL 201(E) EXCESS	DEFTAX	1.00000	0.87732	0.05672	0.06596	0.00003	0.06594	0.02097	0.04497
14 STEAM OPERATING EXP 501-507	EXP5017STM	1.00000	0.86676	0.04695	0.08629	0.00000	0.08629	0.02791	0.05837
15 STEAM MAINTENANCE EXP 511-514	EXP5114STM	1.00000	0.86619	0.04718	0.08663	0.00000	0.08662	0.02796	0.05866
16 HYDRO OPERATING EXP 536-540	EXP5360HYD	1.00000	0.86488	0.04957	0.08555	0.00001	0.08555	0.02672	0.05882
17 HYDRO MAINTENANCE EXP 542-545	EXP5425HYD	1.00000	0.86577	0.04863	0.08561	0.00001	0.08560	0.02707	0.05853
18 OTHER PROD OPER EXP 547-549	EXP5479OTH	1.00000	0.86769	0.04657	0.08574	0.00000	0.08574	0.02783	0.05791
19 OTHER PROD MAINT EXP 552-554	EXP5524OTH	1.00000	0.86325	0.04947	0.08728	0.00001	0.08727	0.02726	0.06001
20 TOTAL STEAM OPERATIONS LABOR	LABSTMOP	-	-	-	-	-	-	-	-
21 TOTAL STEAM MAINTENANCE LABOR	LABSTMN	-	-	-	-	-	-	-	-
22 TOTAL HYDRO OPERATIONS LABOR	LABHYDOP	-	-	-	-	-	-	-	-
23 TOTAL HYDRO MAINTENANCE LABOR	LABHYDMN	-	-	-	-	-	-	-	-
24 TOTAL OTHER OPERATIONS LABOR	LABOTHOP	-	-	-	-	-	-	-	-
25 TOTAL OTHER MAINTENANCE LABOR	LABOTHMN	-	-	-	-	-	-	-	-
26 TRANSM OPER EXP 562-567	EXP5627TX	1.00000	0.80764	0.11127	0.08109	0.00001	0.08108	0.02533	0.05575
27 TRANSM MAINT EXP 569-573	EXP5693TX	1.00000	0.80571	0.11238	0.08190	0.00001	0.08190	0.02558	0.05631
28 TOT TRANSM OPERATIONS LABOR	LABTROP	1.00000	0.80366	0.11357	0.08277	0.00001	0.08276	0.02585	0.05691
29 TOT TRANSM MAINTENANCE LABOR	LABTRMN	-	-	-	-	-	-	-	-
30 DISTR OPER EXP 582-589	EXP5829DIS	1.00000	0.93833	0.05704	0.00462	0.00009	0.00454	0.00294	0.00160
31 DISTR MAINT EXP 591-598	EXP5918DIS	1.00000	0.93550	0.06395	0.00056	0.00011	0.00045	0.00046	(0.00001)
32 TOT DISTR OPERATIONS LABOR	LABDISOP	1.00000	0.94089	0.05594	0.00317	0.00010	0.00307	0.00264	0.00043
33 TOT DISTR MAINTENANCE LABOR	LABDISMN	-	-	-	-	-	-	-	-
34 CUST ACCT EXP 902, 903 & 905	EXP9025CA	1.00000	0.94630	0.05243	0.00127	0.00001	0.00126	0.00067	0.00058
35 TOTAL CUST ACCOUNTS LABOR	LABCA	1.00000	0.94630	0.05243	0.00127	0.00001	0.00126	0.00067	0.00058
36 CUST SERVICES EXP 908-910	EXP9080CS	1.00000	0.99924	0.00076	0.00000	0.00000	-	-	-
37 TOTAL CUST SERVICES LABOR	LABCS	1.00000	0.94630	0.05243	0.00127	0.00001	0.00126	0.00067	0.00058
38 SALES EXPENSE 912-916	EXP9126SA	1.00000	0.94591	0.05408	0.00001	0.00001	-	-	-
39 TOTAL SALES EXP LABOR	LABSA	1.00000	0.99924	0.00076	0.00000	0.00000	-	-	-
40 TOT ADMINISTRATIVE & GEN EXP	A_GEXP	1.00000	0.89824	0.05675	0.04501	0.00003	0.04498	0.01457	0.03041



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
30200			9	1959	1959	13,461.00	0
30200			0	2011	1959	(13,461.00)	0
30200			9	1974	1974	235.54	0
30200			0	2011	1974	(235.54)	0
30200			9	1975	1975	228.74	0
30200			0	2011	1975	(228.74)	0
30200			9	1976	1976	-	0
30200			9	1977	1977	(24.27)	0
30200			0	2011	1977	24.27	0
30200			9	1978	1978	(2.91)	0
30200			0	2011	1978	2.91	0
30200			9	1979	1979	253.28	0
30200			0	2011	1979	(253.28)	0
30200			9	1980	1980	1,649.83	0
30200			0	2011	1980	(1,649.83)	0
30200			9	1981	1981	824.81	0
30200			0	2011	1981	(824.81)	0
30200			9	1982	1982	652.75	0
30200			0	2011	1982	(652.75)	0
30200			9	1983	1983	1,650.64	0
30200			0	2011	1983	(1,650.64)	0
30200			9	1984	1984	791.34	0
30200			0	2011	1984	(791.34)	0
30200			9	1985	1985	618.40	0
30200			0	2011	1985	(618.40)	0
30200			9	1986	1986	2,106.80	0
30200			0	2011	1986	(2,106.80)	0
30200			9	1987	1987	1,779.66	0
30200			0	2011	1987	(1,779.66)	0
30200			9	1988	1988	1,512.41	0
30200			0	2011	1988	(1,512.41)	0
30200			9	1989	1989	894.40	0
30200			0	2011	1989	(894.40)	0
30200			9	1990	1990	901.79	0
30200			0	2011	1990	(901.79)	0
30200			9	1991	1991	1,588.57	0
30200			8	2011	1991	1,588.57	0
30200			9	1992	1992	792.28	0
30200			8	2011	1992	792.28	0
30200			9	1993	1993	6,183.50	0
30200			8	2011	1993	6,183.50	0
30200			9	1995	1995	20,093.00	0
30200			9	1995	1995	10,209.58	0
30200			8	2011	1995	30,302.58	0
30200			9	1996	1996	10,457.30	0
30200			8	2011	1996	10,457.30	0
30200			9	1997	1997	1,725.32	0
30200			8	2011	1997	1,725.32	0
30200			9	1998	1998	2,055.48	0
30200			8	2011	1998	2,055.48	0
30200			9	1999	1999	711.08	0
30200			8	2011	1999	711.08	0
30200			9	2002	2002	585.80	0
30200			8	2011	2002	585.80	0
30200			9	2003	2003	1,516.92	0
30200			8	2011	2003	1,516.92	0
30300			9	1999	1999	11,836,488.69	0
30300			0	2004	1999	(11,830,860.69)	0
30300			0	2006	1999	(5,628.00)	0
30300			9	2000	2000	3,469,236.87	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
30300			0	2006	2000	(3,469,236.87)	0
30300			9	2001	2001	475,875.19	0
30300			0	2006	2001	(475,875.19)	0
30300			9	2002	2002	3,190,892.57	0
30300			0	2007	2002	(3,190,892.57)	0
30300			9	2003	2003	4,054,176.75	0
30300			3	2003	2003	6,297.28	0
30300			0	2009	2003	(4,060,474.03)	0
30300			9	2004	2004	11,422,562.42	0
30300			3	2004	2004	14,507.16	0
30300			0	2009	2004	(11,437,069.58)	0
30300			9	2005	2005	5,469,830.45	0
30300			0	2010	2005	(4,118,523.46)	0
30300			0	2010	2005	(1,351,306.99)	0
30300			9	2006	2006	3,244,351.87	0
30300			0	2011	2006	(1,863,267.37)	0
30300			0	2011	2006	(1,381,084.50)	0
30300			9	2007	2007	4,487,473.48	0
30300			3	2007	2007	560.06	0
30300			8	2011	2007	4,488,033.54	0
30300			9	2008	2008	864,969.59	0
30300			9	2008	2008	1,058,583.09	0
30300			9	2009	2008	(657,209.28)	0
30300			9	2011	2008	(401,373.81)	0
30300			8	2011	2008	864,969.59	0
30300			9	2009	2009	737,050.57	0
30300			8	2011	2009	737,050.57	0
30300			9	2010	2010	3,088,626.87	0
30300			9	2010	2010	1,561,698.77	0
30300			9	2011	2010	(417,240.62)	0
30300			9	2011	2010	(842,500.49)	0
30300			8	2011	2010	3,390,584.53	0
30300			9	2011	2011	800,219.35	0
30300			9	2011	2011	3,160,366.98	0
30300			9	2011	2011	4,897,487.46	0
30300			8	2011	2011	8,858,073.79	0
30310			9	2009	2009	36,405,085.42	0
30310			8	2011	2009	36,405,085.42	0
30310			9	2010	2010	684,880.29	0
30310			9	2010	2010	722,392.11	0
30310			9	2011	2010	(428,143.90)	0
30310			8	2011	2010	979,128.50	0
30310			9	2011	2011	149,277.59	0
30310			9	2011	2011	32,193.31	0
30310			9	2011	2011	2,644,523.47	0
30310			8	2011	2011	2,825,994.37	0
31100 5644			9	1926	1926	1,222,127.00	0
31100 5644			0	1944	1926	(2,256.00)	0
31100 5644			0	1947	1926	(300.00)	0
31100 5644			0	1951	1926	(2,554.00)	0
31100 5644			0	1952	1926	(49,985.00)	0
31100 5644			0	1955	1926	(500.00)	0
31100 5644			7	1964	1926	(22,737.00)	0
31100 5644			0	1967	1926	(29,789.00)	0
31100 5644			0	1972	1926	(5,000.00)	0
31100 5644			0	1976	1926	(42,198.00)	0
31100 5644			0	1982	1926	(25,000.00)	0
31100 5644			7	2002	1926	(1,041,808.00)	0
31100 5644			7	2002	1941	1,044,360.00	0
31100 5644			7	2002	1941	(1,044,360.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100	5603		9	1947	1947	1,752,381.00	0
31100	5604		9	1947	1947	464,845.35	0
31100	5644		9	1947	1947	857.00	0
31100	5644		7	1964	1947	(857.00)	0
31100	5604		7	2007	1947	(505.70)	0
31100	5603		8	2011	1947	1,752,381.00	0
31100	5604		8	2011	1947	464,339.65	0
31100	5603		9	1948	1948	335,600.34	0
31100	5604		9	1948	1948	52,718.00	0
31100	5621		9	1948	1948	11,983.27	0
31100	5644		9	1948	1948	12,025.00	0
31100	5604		0	1973	1948	(50,365.00)	0
31100	5604		0	1978	1948	(2,353.00)	0
31100	5644		7	2002	1948	(960.00)	0
31100	5644		7	2002	1948	(11,065.00)	0
31100	5603		0	2007	1948	(23,982.18)	0
31100	5603		8	2011	1948	311,618.16	0
31100	5621		8	2011	1948	11,983.27	0
31100	5603		9	1949	1949	39,538.00	0
31100	5604		9	1949	1949	1,321.00	0
31100	5604		0	1966	1949	(1,321.00)	0
31100	5603		0	2007	1949	(1,385.08)	0
31100	5603		8	2011	1949	38,152.92	0
31100	5615		9	1950	1950	2,802,343.47	0
31100	5615		0	1998	1950	(2,699.00)	0
31100	5615		0	2000	1950	(11,626.00)	0
31100	5615		7	2004	1950	(1,115,905.42)	0
31100	5615		0	2006	1950	(4,495.00)	0
31100	5615		8	2011	1950	1,667,618.05	0
31100	5603		9	1951	1951	18,754.00	0
31100	5615		9	1951	1951	45,346.00	0
31100	5643		9	1951	1951	767,305.00	0
31100	5644		9	1951	1951	4,587.00	0
31100	5643		0	1962	1951	(9,673.00)	0
31100	5644		7	1964	1951	(1,636.00)	0
31100	5644		7	2002	1951	(1,314.00)	0
31100	5643		7	2002	1951	6,197.00	0
31100	5643		7	2002	1951	(763,829.00)	0
31100	5644		7	2002	1951	(1,637.00)	0
31100	5615		7	2004	1951	(260.82)	0
31100	5603		8	2011	1951	18,754.00	0
31100	5615		8	2011	1951	45,085.18	0
31100	5644		9	1952	1952	278.00	0
31100	5644		7	2002	1952	(278.00)	0
31100	5603		9	1953	1953	1,894,526.00	0
31100	5603		0	1958	1953	(25,028.00)	0
31100	5603		8	2011	1953	1,869,498.00	0
31100	5603		9	1954	1954	43,321.00	0
31100	5613		9	1954	1954	1,734,638.67	0
31100	5615		9	1954	1954	29,359.00	0
31100	5613		0	1960	1954	(9,329.00)	0
31100	5613		0	1967	1954	(19,187.00)	0
31100	5615		7	2004	1954	(86.37)	0
31100	5615		7	2004	1954	(151.90)	0
31100	5613		0	2009	1954	(13,325.59)	0
31100	5613		0	2011	1954	(829.07)	0
31100	5603		8	2011	1954	43,321.00	0
31100	5613		8	2011	1954	1,691,968.01	0
31100	5615		8	2011	1954	29,120.73	0
31100	5603		9	1955	1955	2,741.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5613			9	1955	1955	35,369.00	0
31100 5615			9	1955	1955	2,547.00	0
31100 5644			9	1955	1955	1,127.00	0
31100 5644			0	1976	1955	(1,127.00)	0
31100 5615			0	1989	1955	(2,547.00)	0
31100 5603			0	2007	1955	(1,140.65)	0
31100 5613			0	2011	1955	(1,328.25)	0
31100 5603			8	2011	1955	1,600.35	0
31100 5613			8	2011	1955	34,040.75	0
31100 5621			9	1956	1956	2,508,288.00	0
31100 5621			0	1966	1956	(3,216.00)	0
31100 5621			0	1982	1956	(27,962.00)	0
31100 5621			0	1984	1956	(2,500.00)	0
31100 5621			0	1997	1956	(18,450.00)	0
31100 5621			0	1998	1956	(2,128.00)	0
31100 5621			0	2004	1956	(10,214.05)	0
31100 5621			0	2006	1956	(6,797.00)	0
31100 5621			8	2011	1956	2,437,020.95	0
31100 5621			9	1958	1958	80,510.00	0
31100 5621			0	1990	1958	(52,830.00)	0
31100 5621			0	2006	1958	(3,485.40)	0
31100 5621			0	2007	1958	(23,812.49)	0
31100 5621			8	2011	1958	382.11	0
31100 5614			9	1959	1959	2,384,299.72	0
31100 5614			0	1980	1959	(1,323.00)	0
31100 5614			0	2006	1959	(2,942.00)	0
31100 5614			0	2007	1959	(1,306.65)	0
31100 5614			8	2011	1959	2,378,728.07	0
31100 5603			9	1960	1960	1,560.22	0
31100 5614			9	1960	1960	43,581.00	0
31100 5615			9	1960	1960	11,239.00	0
31100 5603			8	2011	1960	1,560.22	0
31100 5614			8	2011	1960	43,581.00	0
31100 5615			8	2011	1960	11,239.00	0
31100 5613			9	1961	1961	984.15	0
31100 5614			9	1961	1961	12,937.09	0
31100 5615			9	1961	1961	6,264.00	0
31100 5615			0	1987	1961	(6,045.00)	0
31100 5613			8	2011	1961	984.15	0
31100 5614			8	2011	1961	12,937.09	0
31100 5615			8	2011	1961	219.00	0
31100 5622			9	1963	1963	1,280,411.96	0
31100 5622			8	2011	1963	1,280,411.96	0
31100 5603			9	1964	1964	16,215.88	0
31100 5643			9	1964	1964	227.00	0
31100 5644			9	1964	1964	14,934.00	0
31100 5644			7	2002	1964	(14,934.00)	0
31100 5643			7	2002	1964	(227.00)	0
31100 5603			8	2011	1964	16,215.88	0
31100 5615			9	1965	1965	7,216.00	0
31100 5621			9	1965	1965	1,305.00	0
31100 5622			9	1965	1965	11,653.00	0
31100 5621			0	1982	1965	(1,022.00)	0
31100 5644			7	2002	1965	14,934.00	0
31100 5643			7	2002	1965	227.00	0
31100 5643			7	2002	1965	(227.00)	0
31100 5644			7	2002	1965	(14,934.00)	0
31100 5615			7	2004	1965	(262.30)	0
31100 5615			8	2011	1965	6,953.70	0
31100 5621			8	2011	1965	283.00	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100	5622		8	2011	1965	11,653.00	0
31100	5603		9	1966	1966	335.00	0
31100	5614		9	1966	1966	257.26	0
31100	5622		9	1966	1966	10,986.00	0
31100	5614		0	2004	1966	(257.26)	0
31100	5603		0	2007	1966	(316.59)	0
31100	5603		8	2011	1966	18.41	0
31100	5622		8	2011	1966	10,986.00	0
31100	5603		9	1967	1967	7,722.00	0
31100	5613		9	1967	1967	799.68	0
31100	5615		9	1967	1967	2,328.58	0
31100	5622		9	1967	1967	2,142.72	0
31100	5623		9	1967	1967	1,440.97	0
31100	5643		9	1967	1967	2,256.00	0
31100	5644		9	1967	1967	1,506.00	0
31100	5603		0	1981	1967	(7,722.00)	0
31100	5643		7	2002	1967	(2,256.00)	0
31100	5644		7	2002	1967	(1,506.00)	0
31100	5613		8	2011	1967	799.68	0
31100	5615		8	2011	1967	2,328.58	0
31100	5622		8	2011	1967	2,142.72	0
31100	5623		8	2011	1967	1,440.97	0
31100	5603		9	1968	1968	270.05	0
31100	5623		9	1968	1968	93.83	0
31100	5643		9	1968	1968	2,947.00	0
31100	5643		0	1982	1968	(1,151.00)	0
31100	5643		7	2002	1968	171.00	0
31100	5643		7	2002	1968	(1,967.00)	0
31100	5603		0	2007	1968	(270.05)	0
31100	5623		8	2011	1968	93.83	0
31100	5614		9	1969	1969	2,082.16	0
31100	5615		9	1969	1969	30,207.24	0
31100	5643		9	1969	1969	411.00	0
31100	5643		7	2002	1969	(171.00)	0
31100	5643		7	2002	1969	(240.00)	0
31100	5614		0	2004	1969	(164.85)	0
31100	5614		8	2011	1969	1,917.31	0
31100	5615		8	2011	1969	30,207.24	0
31100	5603		9	1970	1970	28,525.19	0
31100	5604		9	1970	1970	301.56	0
31100	5614		9	1970	1970	1,875.26	0
31100	5615		9	1970	1970	36,596.00	0
31100	5643		9	1970	1970	42,052.00	0
31100	5615		0	1997	1970	(14,423.00)	0
31100	5643		7	2002	1970	152.00	0
31100	5643		7	2002	1970	(42,204.00)	0
31100	5603		0	2004	1970	(8,007.95)	0
31100	5604		7	2007	1970	(301.56)	0
31100	5603		0	2009	1970	(5,273.03)	0
31100	5615		0	2011	1970	(12,169.37)	0
31100	5603		8	2011	1970	15,244.21	0
31100	5614		8	2011	1970	1,875.26	0
31100	5615		8	2011	1970	10,003.63	0
31100	5603		9	1971	1971	207.88	0
31100	5604		9	1971	1971	127.60	0
31100	5613		9	1971	1971	7,661.07	0
31100	5614		9	1971	1971	408.14	0
31100	5623		9	1971	1971	7,697,682.93	0
31100	5643		9	1971	1971	152.00	0
31100	5623		0	1981	1971	(190.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5643			7	2002	1971	(152.00)	0
31100 5604			7	2007	1971	(127.60)	0
31100 5603			8	2011	1971	207.88	0
31100 5613			8	2011	1971	7,661.07	0
31100 5614			8	2011	1971	408.14	0
31100 5623			8	2011	1971	7,697,492.93	0
31100 5613			9	1972	1972	138.02	0
31100 5614			9	1972	1972	16,184.53	0
31100 5623			9	1972	1972	222,889.00	0
31100 5623			0	1997	1972	(27,384.00)	0
31100 5623			0	2004	1972	(2,617.69)	0
31100 5623			0	2006	1972	(20,188.00)	0
31100 5623			0	2007	1972	(25,239.58)	0
31100 5623			0	2010	1972	(88,392.15)	0
31100 5613			8	2011	1972	138.02	0
31100 5614			8	2011	1972	16,184.53	0
31100 5623			8	2011	1972	59,067.58	0
31100 5603			9	1973	1973	1,458.00	0
31100 5613			9	1973	1973	726.00	0
31100 5615			9	1973	1973	12,200.00	0
31100 5623			9	1973	1973	11,995.55	0
31100 5643			9	1973	1973	1,458.00	0
31100 5643			7	2002	1973	(1,458.00)	0
31100 5603			8	2011	1973	1,458.00	0
31100 5613			8	2011	1973	726.00	0
31100 5615			8	2011	1973	12,200.00	0
31100 5623			8	2011	1973	11,995.55	0
31100 5615			9	1974	1974	28.00	0
31100 5623			9	1974	1974	2,999.00	0
31100 5651			9	1974	1974	14,935,001.00	0
31100 5651			0	2011	1974	(44,328.19)	0
31100 5615			8	2011	1974	28.00	0
31100 5623			8	2011	1974	2,999.00	0
31100 5651			8	2011	1974	14,890,672.81	0
31100 5603			9	1975	1975	121.74	0
31100 5615			9	1975	1975	547,126.00	0
31100 5623			9	1975	1975	15,098.31	0
31100 5643			9	1975	1975	34.00	0
31100 5651			9	1975	1975	81,360.00	0
31100 5651			0	1995	1975	(20,186.00)	0
31100 5643			7	2002	1975	(34.00)	0
31100 5651			0	2004	1975	(51,854.46)	0
31100 5651			0	2004	1975	(9,319.54)	0
31100 5615			0	2006	1975	(351.16)	0
31100 5603			8	2011	1975	121.74	0
31100 5615			8	2011	1975	546,774.84	0
31100 5623			8	2011	1975	15,098.31	0
31100 5651			9	1976	1976	49,016.00	0
31100 5651			0	1995	1976	(32,224.00)	0
31100 5651			0	1997	1976	(6,869.00)	0
31100 5651			0	2006	1976	(9,923.00)	0
31100 5603			9	1977	1977	342,675.00	0
31100 5613			9	1977	1977	602,791.00	0
31100 5623			9	1977	1977	1,211,596.00	0
31100 5643			9	1977	1977	163,744.00	0
31100 5652			9	1977	1977	15,161,271.70	0
31100 5613			0	1990	1977	(1,548.00)	0
31100 5643			7	2002	1977	16,653.00	0
31100 5643			7	2002	1977	(180,397.00)	0
31100 5652			0	2004	1977	(60,552.33)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100	5652		0	2007	1977	(160,541.32)	0
31100	5613		0	2009	1977	(36,339.73)	0
31100	5613		0	2011	1977	(12,001.28)	0
31100	5613		0	2011	1977	(44,302.44)	0
31100	5603		8	2011	1977	342,675.00	0
31100	5613		8	2011	1977	508,599.55	0
31100	5623		8	2011	1977	1,211,596.00	0
31100	5652		8	2011	1977	14,940,178.05	0
31100	5603		9	1978	1978	45,723.00	0
31100	5613		9	1978	1978	2,303.00	0
31100	5615		9	1978	1978	34,073.00	0
31100	5643		9	1978	1978	22,850.00	0
31100	5652		9	1978	1978	3,153.00	0
31100	5652		0	1997	1978	(3,153.00)	0
31100	5643		7	2002	1978	(22,850.00)	0
31100	5603		8	2011	1978	45,723.00	0
31100	5613		8	2011	1978	2,303.00	0
31100	5615		8	2011	1978	34,073.00	0
31100	5614		9	1979	1979	851.60	0
31100	5621		9	1979	1979	16,385.00	0
31100	5622		9	1979	1979	24,545.95	0
31100	5623		9	1979	1979	8,850.03	0
31100	5643		9	1979	1979	14,603.00	0
31100	5651		9	1979	1979	302,607.00	0
31100	5652		9	1979	1979	241,047.00	0
31100	5621		0	1996	1979	(1,869.00)	0
31100	5652		0	1997	1979	(13,570.00)	0
31100	5643		7	2002	1979	(14,603.00)	0
31100	5614		8	2011	1979	851.60	0
31100	5621		8	2011	1979	14,516.00	0
31100	5622		8	2011	1979	24,545.95	0
31100	5623		8	2011	1979	8,850.03	0
31100	5651		8	2011	1979	302,607.00	0
31100	5652		8	2011	1979	227,477.00	0
31100	5603		9	1980	1980	395,604.00	0
31100	5614		9	1980	1980	168,134.35	0
31100	5622		9	1980	1980	400.00	0
31100	5623		9	1980	1980	275,262.00	0
31100	5643		9	1980	1980	13,115.00	0
31100	5651		9	1980	1980	27,171.00	0
31100	5652		9	1980	1980	92,324.00	0
31100	5653		9	1980	1980	128,459.00	0
31100	5643		7	2002	1980	(13,115.00)	0
31100	5614		0	2004	1980	(47,460.84)	0
31100	5614		0	2007	1980	(36,713.65)	0
31100	5652		0	2007	1980	(4,264.62)	0
31100	5653		0	2007	1980	(128,459.00)	0
31100	5603		8	2011	1980	395,604.00	0
31100	5614		8	2011	1980	83,959.86	0
31100	5622		8	2011	1980	400.00	0
31100	5623		8	2011	1980	275,262.00	0
31100	5651		8	2011	1980	27,171.00	0
31100	5652		8	2011	1980	88,059.38	0
31100	5614		9	1981	1981	4,544.71	0
31100	5623		9	1981	1981	11,971.69	0
31100	5652		9	1981	1981	10,786.00	0
31100	5653		9	1981	1981	36,591,549.37	0
31100	5651		9	1981	1981	10,791.00	0
31100	5653		0	1995	1981	(8,624.97)	0
31100	5653		0	1998	1981	(21,825.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100	5653		0	2001	1981	(85,367.00)	0
31100	5653		0	2002	1981	(252,537.00)	0
31100	5653		0	2006	1981	(21,480.00)	0
31100	5653		0	2007	1981	(1,663,304.77)	0
31100	5653		0	2011	1981	(47,539.65)	0
31100	5614		8	2011	1981	4,544.71	0
31100	5623		8	2011	1981	11,971.69	0
31100	5651		8	2011	1981	10,791.00	0
31100	5652		8	2011	1981	10,786.00	0
31100	5653		8	2011	1981	34,490,870.98	0
31100	5613		9	1982	1982	403,040.00	0
31100	5614		9	1982	1982	144,849.00	0
31100	5621		9	1982	1982	91,160.00	0
31100	5653		9	1982	1982	1,235,435.00	0
31100	5613		8	2011	1982	403,040.00	0
31100	5614		8	2011	1982	144,849.00	0
31100	5621		8	2011	1982	91,160.00	0
31100	5653		8	2011	1982	1,235,435.00	0
31100	5621		9	1983	1983	1,965.00	0
31100	5622		9	1983	1983	1,964.15	0
31100	5623		9	1983	1983	3,928.40	0
31100	5653		9	1983	1983	511.16	0
31100	5621		8	2011	1983	1,965.00	0
31100	5622		8	2011	1983	1,964.15	0
31100	5623		8	2011	1983	3,928.40	0
31100	5653		8	2011	1983	511.16	0
31100	5614		9	1984	1984	38,673.00	0
31100	5621		9	1984	1984	5,212.00	0
31100	5623		9	1984	1984	147,992.90	0
31100	5643		9	1984	1984	364.00	0
31100	5653		9	1984	1984	28,001.00	0
31100	5654		9	1984	1984	17,171,575.20	0
31100	5653		0	1995	1984	(6,176.00)	0
31100	5653		0	1997	1984	(21,825.00)	0
31100	5643		7	2002	1984	(364.00)	0
31100	5654		0	2004	1984	(47,483.01)	0
31100	5623		0	2009	1984	(1,533.00)	0
31100	5614		8	2011	1984	38,673.00	0
31100	5621		8	2011	1984	5,212.00	0
31100	5623		8	2011	1984	146,459.90	0
31100	5654		8	2011	1984	17,124,092.19	0
31100	5613		9	1985	1985	24,088.27	0
31100	5614		9	1985	1985	40,420.00	0
31100	5615		9	1985	1985	45,297.36	0
31100	5621		9	1985	1985	1,849.00	0
31100	5623		9	1985	1985	58,036.00	0
31100	5643		9	1985	1985	7,113.00	0
31100	5651		9	1985	1985	107,260.53	0
31100	5654		9	1985	1985	930,841.00	0
31100	5654		3	1997	1985	579.00	0
31100	5615		0	2001	1985	(7,739.00)	0
31100	5643		7	2002	1985	(7,113.00)	0
31100	5615		7	2004	1985	(21,268.96)	0
31100	5615		7	2004	1985	(16,289.40)	0
31100	5613		0	2011	1985	(4,644.67)	0
31100	5613		8	2011	1985	19,443.60	0
31100	5614		8	2011	1985	40,420.00	0
31100	5621		8	2011	1985	1,849.00	0
31100	5623		8	2011	1985	58,036.00	0
31100	5651		8	2011	1985	107,260.53	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100	5654		8	2011	1985	931,420.00	0
31100	5603		9	1986	1986	10,631.59	0
31100	5614		9	1986	1986	85,946.00	0
31100	5623		9	1986	1986	110,133.00	0
31100	5652		9	1986	1986	385,657.47	0
31100	5654		9	1986	1986	746,643.00	0
31100	5623		0	2007	1986	(61,903.62)	0
31100	5603		8	2011	1986	10,631.59	0
31100	5614		8	2011	1986	85,946.00	0
31100	5623		8	2011	1986	48,229.38	0
31100	5652		8	2011	1986	385,657.47	0
31100	5654		8	2011	1986	746,643.00	0
31100	5614		9	1987	1987	11,321.00	0
31100	5621		9	1987	1987	43,137.68	0
31100	5623		9	1987	1987	254,194.00	0
31100	5653		9	1987	1987	2,714,947.00	0
31100	5651		9	1987	1987	541,154.00	0
31100	5654		9	1987	1987	15,869.00	0
31100	5653		0	1995	1987	(19,810.00)	0
31100	5653		3	1997	1987	(446,595.00)	0
31100	5614		8	2011	1987	11,321.00	0
31100	5621		8	2011	1987	43,137.68	0
31100	5623		8	2011	1987	254,194.00	0
31100	5651		8	2011	1987	541,154.00	0
31100	5653		8	2011	1987	2,248,542.00	0
31100	5654		8	2011	1987	15,869.00	0
31100	5614		9	1988	1988	28,993.00	0
31100	5621		9	1988	1988	49,287.00	0
31100	5623		9	1988	1988	85,132.00	0
31100	5652		9	1988	1988	13,292.75	0
31100	5651		9	1988	1988	97,360.62	0
31100	5654		9	1988	1988	8,118.00	0
31100	5614		0	2006	1988	(10,868.00)	0
31100	5621		0	2006	1988	(4,043.89)	0
31100	5614		8	2011	1988	18,125.00	0
31100	5621		8	2011	1988	45,243.11	0
31100	5623		8	2011	1988	85,132.00	0
31100	5651		8	2011	1988	97,360.62	0
31100	5652		8	2011	1988	13,292.75	0
31100	5654		8	2011	1988	8,118.00	0
31100	5591		9	1989	1989	724,776.82	0
31100	5615		9	1989	1989	38,652.00	0
31100	5621		9	1989	1989	64,194.00	0
31100	5623		9	1989	1989	477,581.00	0
31100	5652		9	1989	1989	11,294.78	0
31100	5654		9	1989	1989	31,923.00	0
31100	5623		0	1996	1989	(515.00)	0
31100	5654		3	1998	1989	(11,869.00)	0
31100	5615		7	2004	1989	(38,652.00)	0
31100	5591		8	2011	1989	724,776.82	0
31100	5621		8	2011	1989	64,194.00	0
31100	5623		8	2011	1989	477,066.00	0
31100	5652		8	2011	1989	11,294.78	0
31100	5654		8	2011	1989	20,054.00	0
31100	5591		9	1990	1990	58,100.00	0
31100	5613		9	1990	1990	902.16	0
31100	5614		9	1990	1990	13,580.00	0
31100	5621		9	1990	1990	79,188.00	0
31100	5623		9	1990	1990	60,488.00	0
31100	5654		9	1990	1990	26,872.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5654			0	2007	1990	(3,679.24)	0
31100 5621			0	2008	1990	(78,529.91)	0
31100 5623			0	2009	1990	(7,285.42)	0
31100 0321			0	2011	1990	(65,537.33)	0
31100 0321			3	2011	1990	39,948,007.75	0
31100 0321			0	2011	1990	(162,000.00)	0
31100 0322			3	2011	1990	5,522,306.98	0
31100 0321			8	2011	1990	39,720,470.42	0
31100 0322			8	2011	1990	5,522,306.98	0
31100 5591			8	2011	1990	58,100.00	0
31100 5613			8	2011	1990	902.16	0
31100 5614			8	2011	1990	13,580.00	0
31100 5621			8	2011	1990	658.09	0
31100 5623			8	2011	1990	53,202.58	0
31100 5654			8	2011	1990	23,192.76	0
31100 5603			9	1991	1991	11,976.68	0
31100 5614			9	1991	1991	621,154.00	0
31100 5621			9	1991	1991	45,320.00	0
31100 5622			9	1991	1991	4,830.00	0
31100 5623			9	1991	1991	777,415.00	0
31100 5643			9	1991	1991	6,442.00	0
31100 5652			9	1991	1991	1,929.73	0
31100 5654			9	1991	1991	16,217.00	0
31100 5623			0	1996	1991	(709,034.00)	0
31100 5643			7	2002	1991	(6,442.00)	0
31100 5622			0	2007	1991	(4,830.00)	0
31100 5621			0	2008	1991	(10,679.52)	0
31100 5603			8	2011	1991	11,976.68	0
31100 5614			8	2011	1991	621,154.00	0
31100 5621			8	2011	1991	34,640.48	0
31100 5623			8	2011	1991	68,381.00	0
31100 5652			8	2011	1991	1,929.73	0
31100 5654			8	2011	1991	16,217.00	0
31100 5614			9	1992	1992	453.00	0
31100 5622			9	1992	1992	96,409.90	0
31100 5623			9	1992	1992	1,286,340.00	0
31100 5651			9	1992	1992	29,300.00	0
31100 5654			9	1992	1992	24,302.00	0
31100 5623			0	1994	1992	(529,257.00)	0
31100 5623			0	1996	1992	(552.00)	0
31100 5614			8	2011	1992	453.00	0
31100 5622			8	2011	1992	96,409.90	0
31100 5623			8	2011	1992	756,531.00	0
31100 5651			8	2011	1992	29,300.00	0
31100 5654			8	2011	1992	24,302.00	0
31100 5603			9	1993	1993	27,091.19	0
31100 5623			9	1993	1993	84,689.00	0
31100 5654			9	1993	1993	159,904.00	0
31100 5654			0	2002	1993	(117,487.00)	0
31100 5603			8	2011	1993	27,091.19	0
31100 5623			8	2011	1993	84,689.00	0
31100 5654			8	2011	1993	42,417.00	0
31100 5591			9	1994	1994	6,176.00	0
31100 5603			9	1994	1994	19,770.52	0
31100 5614			9	1994	1994	12,333.00	0
31100 5621			9	1994	1994	666,989.00	0
31100 5651			9	1994	1994	74,968.00	0
31100 5654			9	1994	1994	11,882.00	0
31100 5658			3	2009	1994	15,817,337.72	0
31100 5591			8	2011	1994	6,176.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5603			8	2011	1994	19,770.52	0
31100 5614			8	2011	1994	12,333.00	0
31100 5621			8	2011	1994	666,989.00	0
31100 5651			8	2011	1994	74,968.00	0
31100 5654			8	2011	1994	11,882.00	0
31100 5658			8	2011	1994	15,817,337.72	0
31100 5603			9	1995	1995	68,621.30	0
31100 5614			9	1995	1995	20,344.00	0
31100 5623			9	1995	1995	22,964.00	0
31100 5652			9	1995	1995	27,739.56	0
31100 5653			9	1995	1995	9,779.16	0
31100 5651			9	1995	1995	112,445.66	0
31100 5654			9	1995	1995	74,199.00	0
31100 5621			3	1996	1995	352,899.61	0
31100 5603			0	2001	1995	(29,151.00)	0
31100 5651			0	2011	1995	(51,532.93)	0
31100 5603			8	2011	1995	39,470.30	0
31100 5614			8	2011	1995	20,344.00	0
31100 5621			8	2011	1995	352,899.61	0
31100 5623			8	2011	1995	22,964.00	0
31100 5651			8	2011	1995	60,912.73	0
31100 5652			8	2011	1995	27,739.56	0
31100 5653			8	2011	1995	9,779.16	0
31100 5654			8	2011	1995	74,199.00	0
31100 5603			9	1996	1996	137,342.48	0
31100 5614			9	1996	1996	128,584.00	0
31100 5615			9	1996	1996	23,653.00	0
31100 5621			9	1996	1996	94,854.89	0
31100 5643			9	1996	1996	102,379.00	0
31100 5653			9	1996	1996	195,780.51	0
31100 5651			9	1996	1996	396,131.63	0
31100 5651			3	1996	1996	97,589.00	0
31100 5654			9	1996	1996	36,432.00	0
31100 5654			3	1996	1996	44,138.00	0
31100 5643			7	2002	1996	(102,379.00)	0
31100 5615			0	2009	1996	(23,653.00)	0
31100 5651			0	2011	1996	(100,004.41)	0
31100 5603			8	2011	1996	137,342.48	0
31100 5614			8	2011	1996	128,584.00	0
31100 5621			8	2011	1996	94,854.89	0
31100 5651			8	2011	1996	393,716.22	0
31100 5653			8	2011	1996	195,780.51	0
31100 5654			8	2011	1996	80,570.00	0
31100 5591			9	1997	1997	16,663.00	0
31100 5650			9	1997	1997	24,352,142.00	0
31100 5603			9	1997	1997	50,594.22	0
31100 5613			9	1997	1997	26,427.69	0
31100 5614			9	1997	1997	173,277.00	0
31100 5615			9	1997	1997	68,189.00	0
31100 5621			9	1997	1997	72,522.04	0
31100 5622			9	1997	1997	19,477.46	0
31100 5623			9	1997	1997	283,085.00	0
31100 5643			9	1997	1997	122,280.00	0
31100 5652			9	1997	1997	13,603.48	0
31100 5651			9	1997	1997	33,704.37	0
31100 5654			9	1997	1997	1,948,548.00	0
31100 5654			0	1998	1997	(5,858.00)	0
31100 5654			0	1999	1997	5,858.00	1998
31100 5654			9	1999	1997	(5,879.00)	0
31100 5614			0	2001	1997	(8,741.00)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5643			7	2002	1997	(122,280.00)	0
31100 5650			0	2006	1997	(53,385.81)	0
31100 5623			0	2007	1997	(3,513.99)	0
31100 5650			0	2007	1997	(32,237.00)	0
31100 5623			0	2009	1997	(27,779.05)	0
31100 5650			3	2009	1997	(15,817,337.72)	0
31100 0321			3	2011	1997	449,904.13	0
31100 0321			8	2011	1997	449,904.13	0
31100 5591			8	2011	1997	16,663.00	0
31100 5603			8	2011	1997	50,594.22	0
31100 5613			8	2011	1997	26,427.69	0
31100 5614			8	2011	1997	164,536.00	0
31100 5615			8	2011	1997	68,189.00	0
31100 5621			8	2011	1997	72,522.04	0
31100 5622			8	2011	1997	19,477.46	0
31100 5623			8	2011	1997	251,791.96	0
31100 5650			8	2011	1997	8,449,181.47	0
31100 5651			8	2011	1997	33,704.37	0
31100 5652			8	2011	1997	13,603.48	0
31100 5654			8	2011	1997	1,942,669.00	0
31100 5614			9	1998	1998	5,406.00	0
31100 5621			9	1998	1998	11,065.00	0
31100 5623			9	1998	1998	137,946.00	0
31100 5643			9	1998	1998	13,383.00	0
31100 5652			9	1998	1998	67,159.90	0
31100 5643			7	2002	1998	13,299.00	0
31100 5643			7	2002	1998	(26,682.00)	0
31100 5614			8	2011	1998	5,406.00	0
31100 5621			8	2011	1998	11,065.00	0
31100 5623			8	2011	1998	137,946.00	0
31100 5652			8	2011	1998	67,159.90	0
31100 5603			9	1999	1999	13,195.00	0
31100 5614			9	1999	1999	23,270.12	0
31100 5603			0	2001	1999	(13,195.00)	0
31100 5614			8	2011	1999	23,270.12	0
31100 5603			9	2000	2000	40,880.36	0
31100 5604			9	2000	2000	36,257.09	0
31100 5614			9	2000	2000	125,696.00	0
31100 5615			9	2000	2000	95,835.94	0
31100 5603			8	2011	2000	40,880.36	0
31100 5604			8	2011	2000	36,257.09	0
31100 5614			8	2011	2000	125,696.00	0
31100 5615			8	2011	2000	95,835.94	0
31100 5603			9	2001	2001	61,596.21	0
31100 5604			9	2001	2001	87,873.54	0
31100 5615			9	2001	2001	3,738.61	0
31100 5623			9	2001	2001	95,860.00	0
31100 5653			9	2001	2001	263,336.76	0
31100 5654			9	2001	2001	653,951.00	0
31100 5643			7	2002	2001	4,883.00	0
31100 5643			7	2002	2001	(4,883.00)	0
31100 5615			7	2004	2001	(3,738.61)	0
31100 5604			7	2007	2001	(9,771.96)	0
31100 5654			0	2007	2001	(35,457.36)	0
31100 5603			0	2009	2001	(10,985.16)	0
31100 5603			8	2011	2001	50,611.05	0
31100 5604			8	2011	2001	78,101.58	0
31100 5623			8	2011	2001	95,860.00	0
31100 5653			8	2011	2001	263,336.76	0
31100 5654			8	2011	2001	618,493.64	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5643			7	2002	2002	(18,182.00)	0
31100 5643			9	2002	2002	21,376.00	0
31100 5643			7	2002	2002	(3,194.00)	0
31100 5653			9	2002	2002	234,131.24	0
31100 5654			9	2002	2002	186,501.00	0
31100 0321			3	2011	2002	112,879.59	0
31100 0321			8	2011	2002	112,879.59	0
31100 5653			8	2011	2002	234,131.24	0
31100 5654			8	2011	2002	186,501.00	0
31100 5603			9	2003	2003	79,755.40	0
31100 5613			9	2003	2003	8,940.44	0
31100 5614			9	2003	2003	37,909.52	0
31100 5623			9	2003	2003	193,441.22	0
31100 5652			9	2003	2003	223,834.88	0
31100 5651			9	2003	2003	143,388.86	0
31100 5654			9	2003	2003	310,203.05	0
31100 0321			3	2011	2003	61,493.38	0
31100 5654			0	2011	2003	(120,947.14)	0
31100 0321			8	2011	2003	61,493.38	0
31100 5603			8	2011	2003	79,755.40	0
31100 5613			8	2011	2003	8,940.44	0
31100 5614			8	2011	2003	37,909.52	0
31100 5623			8	2011	2003	193,441.22	0
31100 5651			8	2011	2003	143,388.86	0
31100 5652			8	2011	2003	223,834.88	0
31100 5654			8	2011	2003	189,255.91	0
31100 5604			9	2004	2004	4,683.12	0
31100 5614			9	2004	2004	196,798.26	0
31100 5621			9	2004	2004	108,817.17	0
31100 5622			9	2004	2004	43,200.52	0
31100 5623			9	2004	2004	122,280.23	0
31100 5653			9	2004	2004	2,640,221.52	0
31100 5654			9	2004	2004	276,923.25	0
31100 5604			8	2011	2004	4,683.12	0
31100 5614			8	2011	2004	196,798.26	0
31100 5621			8	2011	2004	108,817.17	0
31100 5622			8	2011	2004	43,200.52	0
31100 5623			8	2011	2004	122,280.23	0
31100 5653			8	2011	2004	2,640,221.52	0
31100 5654			8	2011	2004	276,923.25	0
31100 5603			9	2005	2005	26,721.33	0
31100 5614			9	2005	2005	202,975.81	0
31100 5621			9	2005	2005	71,616.67	0
31100 5622			9	2005	2005	46,681.33	0
31100 5623			9	2005	2005	95,151.19	0
31100 5651			9	2005	2005	240,490.70	0
31100 5653			9	2005	2005	105,410.84	0
31100 5654			9	2005	2005	181,861.63	0
31100 5622			0	2009	2005	(19,520.86)	0
31100 5614			0	2011	2005	(14,588.43)	0
31100 5603			8	2011	2005	26,721.33	0
31100 5614			8	2011	2005	188,387.38	0
31100 5621			8	2011	2005	71,616.67	0
31100 5622			8	2011	2005	27,160.47	0
31100 5623			8	2011	2005	95,151.19	0
31100 5651			8	2011	2005	240,490.70	0
31100 5653			8	2011	2005	105,410.84	0
31100 5654			8	2011	2005	181,861.63	0
31100 5603			9	2006	2006	54,992.26	0
31100 5615			9	2006	2006	888.29	0

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AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100 5621			9	2006	2006	50,453.10	0
31100 5603			8	2011	2006	54,992.26	0
31100 5615			8	2011	2006	888.29	0
31100 5621			8	2011	2006	50,453.10	0
31100 5603			9	2007	2007	120,531.32	0
31100 5614			9	2007	2007	147,237.90	0
31100 5621			9	2007	2007	85,296.44	0
31100 5622			9	2007	2007	565,018.59	0
31100 5623			9	2007	2007	8,016,945.98	0
31100 5643			9	2007	2007	16,204.29	0
31100 5650			9	2007	2007	34,607.76	0
31100 5651			9	2007	2007	240,638.23	0
31100 5654			9	2007	2007	69,487.51	0
31100 5654			9	2007	2007	7,143,372.07	0
31100 5654			3	2007	2007	(742.15)	0
31100 5603			8	2011	2007	120,531.32	0
31100 5614			8	2011	2007	147,237.90	0
31100 5621			8	2011	2007	85,296.44	0
31100 5622			8	2011	2007	565,018.59	0
31100 5623			8	2011	2007	8,016,945.98	0
31100 5643			8	2011	2007	16,204.29	0
31100 5650			8	2011	2007	34,607.76	0
31100 5651			8	2011	2007	240,638.23	0
31100 5654			8	2011	2007	7,212,117.43	0
31100 5621			9	2008	2008	436,431.15	0
31100 5622			9	2008	2008	21,690.24	0
31100 5623			9	2008	2008	117,091.10	0
31100 5653			9	2008	2008	575,056.24	0
31100 5654			9	2008	2008	756,399.51	0
31100 5622			9	2009	2008	(21,690.24)	0
31100 5623			9	2010	2008	(117,091.10)	0
31100 5653			9	2010	2008	(575,056.24)	0
31100 5654			9	2010	2008	(505,153.21)	0
31100 5654			9	2011	2008	14,561.50	0
31100 0321			3	2011	2008	53,301.70	0
31100 0321			8	2011	2008	53,301.70	0
31100 5621			8	2011	2008	436,431.15	0
31100 5654			8	2011	2008	265,807.80	0
31100 5603			9	2009	2009	67,097.35	0
31100 5614			9	2009	2009	285,502.42	0
31100 5622			9	2009	2009	21,690.24	0
31100 5623			9	2009	2009	161,630.24	0
31100 5623			9	2009	2009	306,811.05	0
31100 5651			9	2009	2009	333,988.93	0
31100 5623			9	2010	2009	(232,836.45)	0
31100 5623			9	2011	2009	(34,673.15)	0
31100 5603			8	2011	2009	67,097.35	0
31100 5614			8	2011	2009	285,502.42	0
31100 5622			8	2011	2009	21,690.24	0
31100 5623			8	2011	2009	200,931.69	0
31100 5651			8	2011	2009	333,988.93	0
31100 5591			9	2010	2010	19,253.00	0
31100 5614			9	2010	2010	24.08	0
31100 5622			9	2010	2010	17,628.31	0
31100 5623			9	2010	2010	423,902.15	0
31100 5630			9	2010	2010	43,917,221.15	0
31100 5651			9	2010	2010	643,507.32	0
31100 5653			9	2010	2010	643,443.60	0
31100 5654			9	2010	2010	581,597.75	0
31100 0321			9	2011	2010	(174,881.29)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31100	0321		9	2011	2010	174,881.29	0
31100	5591		9	2011	2010	(19,253.00)	0
31100	5614		8	2011	2010	24.08	0
31100	5622		8	2011	2010	17,628.31	0
31100	5623		8	2011	2010	423,902.15	0
31100	5630		8	2011	2010	43,917,221.15	0
31100	5651		8	2011	2010	643,507.32	0
31100	5653		8	2011	2010	643,443.60	0
31100	5654		8	2011	2010	581,597.75	0
31100	0321		9	2011	2011	227,663.28	0
31100	0321		9	2011	2011	452,589.40	0
31100	5603		9	2011	2011	17,205.25	0
31100	5614		9	2011	2011	36,814.40	0
31100	5614		9	2011	2011	5,857.28	0
31100	5623		9	2011	2011	8,654.01	0
31100	5623		9	2011	2011	64,114.18	0
31100	0321		9	2011	2011	10,300,294.16	0
31100	0321		9	2011	2011	56,477,540.28	0
31100	0321		9	2011	2011	(1,565,555.40)	0
31100	5591		9	2011	2011	19,253.00	0
31100	5613		9	2011	2011	107,003.10	0
31100	5613		9	2011	2011	8,459.44	0
31100	5614		9	2011	2011	577,845.37	0
31100	5622		9	2011	2011	109,410.77	0
31100	5623		9	2011	2011	73,974.60	0
31100	5651		9	2011	2011	670,518.89	0
31100	5653		9	2011	2011	109,662.90	0
31100	5654		9	2011	2011	447,887.14	0
31100	0321		8	2011	2011	65,892,531.72	0
31100	5591		8	2011	2011	19,253.00	0
31100	5603		8	2011	2011	17,205.25	0
31100	5613		8	2011	2011	115,462.54	0
31100	5614		8	2011	2011	620,517.05	0
31100	5622		8	2011	2011	109,410.77	0
31100	5623		8	2011	2011	146,742.79	0
31100	5651		8	2011	2011	670,518.89	0
31100	5653		8	2011	2011	109,662.90	0
31100	5654		8	2011	2011	447,887.14	0
31200	5644		9	1926	1926	1,332,874.00	0
31200	5644		0	1944	1926	(98,245.00)	0
31200	5644		0	1951	1926	(24,536.00)	0
31200	5644		0	1952	1926	(12,377.00)	0
31200	5644		0	1953	1926	(9,300.00)	0
31200	5644		0	1954	1926	(5,827.00)	0
31200	5644		0	1956	1926	(612.00)	0
31200	5644		7	1964	1926	(1,054,544.00)	0
31200	5644		7	2002	1926	(127,433.00)	0
31200	5644		9	1941	1941	13,200.00	0
31200	5644		7	1964	1941	(13,200.00)	0
31200	5644		7	2002	1941	91,326.00	0
31200	5644		7	2002	1941	(91,326.00)	0
31200	5644		9	1942	1942	2,503.00	0
31200	5644		7	1964	1942	(2,503.00)	0
31200	5644		9	1943	1943	3,943.00	0
31200	5644		7	1964	1943	(3,943.00)	0
31200	5644		9	1944	1944	94,848.00	0
31200	5644		7	1964	1944	(94,848.00)	0
31200	5644		9	1945	1945	486.00	0
31200	5644		7	2002	1945	5,057.00	0
31200	5644		7	2002	1945	(5,543.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5644		9	1946	1946	22,416.00	0
31200	5644		0	1967	1946	(2,000.00)	0
31200	5644		0	1977	1946	(20,416.00)	0
31200	5604		9	1947	1947	1,649,718.00	0
31200	5644		9	1947	1947	7.00	0
31200	5604		0	1951	1947	(1,636.00)	0
31200	5604		0	1954	1947	(10,950.00)	0
31200	5604		0	1956	1947	(13,800.00)	0
31200	5604		0	1964	1947	(3,034.00)	0
31200	5644		7	1964	1947	(7.00)	0
31200	5604		0	1966	1947	(15,114.00)	0
31200	5604		0	1973	1947	(348,102.00)	0
31200	5604		0	1986	1947	(3,868.00)	0
31200	5604		0	1995	1947	1.39	1986
31200	5604		7	2007	1947	(702,033.74)	0
31200	5604		7	2007	1947	(57,233.59)	0
31200	5604		7	2007	1947	(21,030.05)	0
31200	5604		7	2007	1947	(237,536.61)	0
31200	5604		8	2011	1947	235,381.40	0
31200	5615		9	1948	1948	1,173.00	0
31200	5604		9	1948	1948	1,616,008.00	0
31200	5643		9	1948	1948	1,288.00	0
31200	5615		0	1953	1948	(919.00)	0
31200	5604		0	1998	1948	(1,587.00)	0
31200	5643		7	2002	1948	(1,288.00)	0
31200	5604		7	2007	1948	(1,614,421.00)	0
31200	5615		8	2011	1948	254.00	0
31200	5604		9	1949	1949	56,616.00	0
31200	5604		8	2011	1949	56,616.00	0
31200	5614		9	1950	1950	78,279.00	0
31200	5615		9	1950	1950	3,906,691.00	0
31200	5604		9	1950	1950	891.85	0
31200	5621		9	1950	1950	38,574.00	0
31200	5644		9	1950	1950	9,220.00	0
31200	5615		0	1954	1950	(5,800.00)	0
31200	5644		0	1955	1950	(5,335.00)	0
31200	5615		0	1959	1950	(23,079.00)	0
31200	5615		0	1963	1950	(17,264.00)	0
31200	5644		0	1963	1950	(592.00)	0
31200	5644		0	1966	1950	(1,186.00)	0
31200	5644		0	1967	1950	(10.00)	0
31200	5615		0	1970	1950	(5,313.00)	0
31200	5615		0	1972	1950	(11,221.00)	0
31200	5615		0	1973	1950	(28,933.00)	0
31200	5615		0	1978	1950	(12,199.00)	0
31200	5615		0	1994	1950	(1,507.00)	0
31200	5615		0	1996	1950	(1,665.00)	0
31200	5615		0	1997	1950	(14,281.00)	0
31200	5615		0	1998	1950	(19,461.00)	0
31200	5615		0	1999	1950	(44,220.00)	0
31200	5615		0	2000	1950	(5,875.00)	0
31200	5615		0	2001	1950	(17,387.00)	0
31200	5644		7	2002	1950	10.00	0
31200	5615		0	2002	1950	(43,494.00)	0
31200	5644		7	2002	1950	(2,107.00)	0
31200	5615		0	2003	1950	(108,150.90)	0
31200	5614		0	2004	1950	(26,313.90)	0
31200	5615		7	2004	1950	(3,510,010.01)	0
31200	5604		7	2007	1950	(891.85)	0
31200	5615		0	2011	1950	(6,414.62)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5614		8	2011	1950	51,965.10	0
31200	5615		8	2011	1950	30,416.47	0
31200	5621		8	2011	1950	38,574.00	0
31200	5603		9	1951	1951	17,956.00	0
31200	5604		9	1951	1951	58,484.00	0
31200	5643		9	1951	1951	1,899,938.00	0
31200	5644		9	1951	1951	29,825.00	0
31200	5644		7	1964	1951	(4,392.00)	0
31200	5604		0	1965	1951	(414.00)	0
31200	5603		0	1973	1951	(17,956.00)	0
31200	5643		0	1977	1951	(1,500.00)	0
31200	5643		0	1981	1951	(2,125.00)	0
31200	5643		0	1982	1951	(1,900.00)	0
31200	5643		0	1999	1951	(1,212.00)	0
31200	5644		7	2002	1951	3,253.00	0
31200	5643		7	2002	1951	(1,822,096.00)	0
31200	5643		7	2002	1951	(65,260.00)	0
31200	5644		7	2002	1951	(28,686.00)	0
31200	5604		0	2004	1951	(39,002.38)	0
31200	5604		7	2007	1951	(2,017.64)	0
31200	5643		0	2007	1951	(1.00)	0
31200	5604		8	2011	1951	17,049.98	0
31200	5643		8	2011	1951	5,844.00	0
31200	5615		9	1952	1952	3,521.83	0
31200	5603		9	1952	1952	11,058.16	0
31200	5604		9	1952	1952	16,151.00	0
31200	5644		9	1952	1952	10,182.00	0
31200	5644		0	1953	1952	(10,182.00)	0
31200	5615		7	2004	1952	(3,521.83)	0
31200	5603		8	2011	1952	11,058.16	0
31200	5604		8	2011	1952	16,151.00	0
31200	5615		9	1953	1953	2,440.00	0
31200	5603		9	1953	1953	3,623,341.00	0
31200	5644		9	1953	1953	166.00	0
31200	5644		0	1953	1953	(166.00)	0
31200	5603		0	1974	1953	(20,169.41)	0
31200	5603		0	1994	1953	(1,606.00)	0
31200	5603		0	1997	1953	(78,336.00)	0
31200	5603		0	1998	1953	(755.00)	0
31200	5603		0	2000	1953	(1,297.00)	0
31200	5603		0	2001	1953	(935.00)	0
31200	5644		7	2002	1953	15,282.00	0
31200	5644		7	2002	1953	(15,282.00)	0
31200	5603		0	2003	1953	(51,229.73)	0
31200	5603		0	2006	1953	(171,447.74)	0
31200	5603		0	2007	1953	(30,748.79)	0
31200	5603		0	2009	1953	(56,356.10)	0
31200	5603		0	2011	1953	(539.27)	0
31200	5603		8	2011	1953	3,209,920.96	0
31200	5615		8	2011	1953	2,440.00	0
31200	5615		9	1954	1954	255,494.49	0
31200	5603		9	1954	1954	1,535.00	0
31200	5613		9	1954	1954	3,596,491.11	0
31200	5644		9	1954	1954	5,931.00	0
31200	5644		0	1954	1954	(5,931.00)	0
31200	5613		9	1955	1954	137.00	0
31200	5613		0	1959	1954	(19,888.00)	0
31200	5613		0	1963	1954	(7,890.00)	0
31200	5613		0	1968	1954	(3,822.00)	0
31200	5615		0	1972	1954	(5,443.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5613		0	1974	1954	(60,465.00)	0
31200	5613		0	1975	1954	(25,191.00)	0
31200	5613		0	1979	1954	(2,197.00)	0
31200	5615		0	1980	1954	(246,559.00)	0
31200	5613		0	1985	1954	(63,105.00)	0
31200	5603		0	1988	1954	(1,535.00)	0
31200	5613		0	1998	1954	(6,468.00)	0
31200	5613		0	1999	1954	(36,126.00)	0
31200	5613		0	2001	1954	(63,565.00)	0
31200	5613		0	2003	1954	(38,809.63)	0
31200	5613		0	2004	1954	(10,676.17)	0
31200	5615		7	2004	1954	(3,492.49)	0
31200	5613		0	2006	1954	(161,994.50)	0
31200	5613		0	2007	1954	(48,879.19)	0
31200	5613		0	2009	1954	(17,372.90)	0
31200	5613		0	2010	1954	(9,562.03)	0
31200	5613		0	2011	1954	(29,854.37)	0
31200	5613		8	2011	1954	2,990,762.32	0
31200	5615		9	1955	1955	5,404.31	0
31200	5604		9	1955	1955	1,738.90	0
31200	5615		0	1980	1955	(30.00)	0
31200	5615		0	1984	1955	(3,781.00)	0
31200	5615		7	2004	1955	(1,593.31)	0
31200	5604		8	2011	1955	1,738.90	0
31200	5604		9	1956	1956	21,030.00	0
31200	5621		9	1956	1956	4,896,906.41	0
31200	5644		9	1956	1956	738.00	0
31200	5644		0	1956	1956	(46.00)	0
31200	5621		0	1974	1956	(62,947.00)	0
31200	5621		0	1984	1956	(2,000.00)	0
31200	5621		0	1985	1956	(5,505.00)	0
31200	5621		0	1987	1956	(30,061.00)	0
31200	5621		0	1995	1956	(85,868.00)	0
31200	5621		0	2001	1956	(175,572.00)	0
31200	5644		7	2002	1956	(692.00)	0
31200	5621		0	2003	1956	(22,632.20)	0
31200	5621		0	2004	1956	(17,543.14)	0
31200	5621		0	2005	1956	(102,276.00)	0
31200	5621		0	2006	1956	(43,958.11)	0
31200	5604		7	2007	1956	(0.39)	0
31200	5621		0	2007	1956	(52,202.65)	0
31200	5621		0	2008	1956	(70,749.78)	0
31200	5621		0	2009	1956	(159,414.46)	0
31200	5621		0	2010	1956	(55,284.91)	0
31200	5604		8	2011	1956	21,029.61	0
31200	5621		8	2011	1956	4,010,892.16	0
31200	5621		9	1957	1957	774,219.00	0
31200	5621		0	1994	1957	(100,748.00)	0
31200	5621		0	1995	1957	(92,352.00)	0
31200	5621		0	1997	1957	(15,191.00)	0
31200	5621		0	2011	1957	(26,643.76)	0
31200	5621		8	2011	1957	539,284.24	0
31200	5614		9	1958	1958	30,292.00	0
31200	5651		9	1958	1958	109,740.00	0
31200	5621		9	1958	1958	34,226.00	0
31200	5644		9	1958	1958	135,309.00	0
31200	5644		0	1985	1958	(105,652.00)	0
31200	5651		0	1986	1958	(59,707.00)	0
31200	5621		0	1992	1958	(1,543.00)	0
31200	5621		0	1996	1958	(2,821.00)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5621		0	1997	1958	(29,862.00)	0
31200	5644		7	2002	1958	(29,657.00)	0
31200	5614		8	2011	1958	30,292.00	0
31200	5651		8	2011	1958	50,033.00	0
31200	5614		9	1959	1959	5,531,685.00	0
31200	5621		9	1959	1959	13,000.91	0
31200	5614		0	1970	1959	(51,708.00)	0
31200	5614		0	1974	1959	(13,548.00)	0
31200	5614		0	1975	1959	(45,000.00)	0
31200	5614		0	1976	1959	(15,000.00)	0
31200	5614		0	1978	1959	(9,126.00)	0
31200	5614		0	1979	1959	(1,945.00)	0
31200	5614		0	1980	1959	(5,000.00)	0
31200	5614		0	1986	1959	(22,593.00)	0
31200	5614		0	1987	1959	(48,653.00)	0
31200	5614		0	1994	1959	(23,120.00)	0
31200	5614		0	1995	1959	(331,271.00)	0
31200	5614		0	1996	1959	(269,941.00)	0
31200	5614		0	1998	1959	(102,535.00)	0
31200	5614		0	2000	1959	(61,030.00)	0
31200	5614		0	2002	1959	(46,743.00)	0
31200	5614		0	2003	1959	(32,601.19)	0
31200	5614		0	2004	1959	(145,722.95)	0
31200	5614		0	2005	1959	(141,911.00)	0
31200	5614		0	2006	1959	(217,105.30)	0
31200	5614		0	2007	1959	(14,684.28)	0
31200	5614		0	2009	1959	(2,423.11)	0
31200	5614		0	2011	1959	(102,630.26)	0
31200	5614		0	2011	1959	(2,823.52)	0
31200	5614		8	2011	1959	3,824,570.39	0
31200	5621		8	2011	1959	13,000.91	0
31200	5613		9	1960	1960	14,844.00	0
31200	5614		9	1960	1960	1,828.00	0
31200	5603		9	1960	1960	5,037.00	0
31200	5604		9	1960	1960	2,172.29	0
31200	5613		0	1974	1960	(14,844.00)	0
31200	5603		0	1998	1960	(5,037.00)	0
31200	5604		7	2007	1960	(2,172.29)	0
31200	5614		8	2011	1960	1,828.00	0
31200	5613		9	1963	1963	10,025.06	0
31200	5622		9	1963	1963	7,062,020.65	0
31200	5643		9	1963	1963	63,439.00	0
31200	5622		0	1975	1963	(35,000.00)	0
31200	5622		0	1992	1963	(18,013.00)	0
31200	5622		0	1994	1963	(14,565.00)	0
31200	5622		0	1995	1963	(441,066.00)	0
31200	5622		0	1996	1963	(13,141.00)	0
31200	5643		9	1996	1963	(30,642.00)	0
31200	5643		0	1997	1963	(16,560.00)	0
31200	5622		0	1999	1963	(339,622.00)	0
31200	5643		7	2002	1963	(9,108.00)	0
31200	5622		0	2003	1963	(16,912.61)	0
31200	5622		0	2004	1963	(48,879.68)	0
31200	5622		0	2005	1963	(95,961.00)	0
31200	5622		0	2007	1963	(50,241.83)	0
31200	5622		0	2009	1963	(570,707.75)	0
31200	5622		0	2011	1963	(4,035.82)	0
31200	5622		0	2011	1963	(25,487.84)	0
31200	5613		8	2011	1963	10,025.06	0
31200	5622		8	2011	1963	5,388,387.12	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5643		8	2011	1963	7,129.00	0
31200	5622		9	1964	1964	95,460.00	0
31200	5643		9	1964	1964	9,411.00	0
31200	5643		0	1996	1964	(9,411.00)	0
31200	5622		0	2007	1964	(11,524.64)	0
31200	5622		8	2011	1964	83,935.36	0
31200	5613		9	1965	1965	11,571.00	0
31200	5614		9	1965	1965	14,432.34	0
31200	5621		9	1965	1965	11,524.63	0
31200	5622		9	1965	1965	11,761.00	0
31200	5643		9	1965	1965	530.00	0
31200	5622		0	1995	1965	(9,003.00)	0
31200	5643		7	2002	1965	(530.00)	0
31200	5614		0	2004	1965	(11,570.90)	0
31200	5613		0	2011	1965	(6,772.28)	0
31200	5613		8	2011	1965	4,798.72	0
31200	5614		8	2011	1965	2,861.44	0
31200	5621		8	2011	1965	11,524.63	0
31200	5622		8	2011	1965	2,758.00	0
31200	5603		9	1966	1966	43,754.00	0
31200	5621		9	1966	1966	34.45	0
31200	5622		9	1966	1966	425.52	0
31200	5643		9	1966	1966	590.00	0
31200	5643		7	2002	1966	(590.00)	0
31200	5603		0	2004	1966	(43,754.00)	0
31200	5621		8	2011	1966	34.45	0
31200	5622		8	2011	1966	425.52	0
31200	5613		9	1967	1967	13,837.13	0
31200	5614		9	1967	1967	352.56	0
31200	5644		9	1967	1967	6,126.00	0
31200	5644		0	1977	1967	(6,126.00)	0
31200	5613		8	2011	1967	13,837.13	0
31200	5614		8	2011	1967	352.56	0
31200	5613		9	1968	1968	10,632.95	0
31200	5614		9	1968	1968	419.45	0
31200	5621		9	1968	1968	1,948.40	0
31200	5613		8	2011	1968	10,632.95	0
31200	5614		8	2011	1968	419.45	0
31200	5621		8	2011	1968	1,948.40	0
31200	5615		9	1969	1969	19,967.00	0
31200	5622		9	1969	1969	1,931.00	0
31200	5622		0	1994	1969	(1,931.00)	0
31200	5615		7	2004	1969	(10,529.17)	0
31200	5615		8	2011	1969	9,437.83	0
31200	5614		9	1970	1970	225,293.48	0
31200	5615		9	1970	1970	5,965.00	0
31200	5643		9	1970	1970	1,082.00	0
31200	5614		0	1997	1970	(39,970.00)	0
31200	5615		7	2004	1970	(5,899.52)	0
31200	5614		8	2011	1970	185,323.48	0
31200	5615		8	2011	1970	65.48	0
31200	5643		8	2011	1970	1,082.00	0
31200	5613		9	1971	1971	26,302.52	0
31200	5614		9	1971	1971	10,994.00	0
31200	5615		9	1971	1971	8,451.00	0
31200	5604		9	1971	1971	451,101.00	0
31200	5623		9	1971	1971	32,806,234.78	0
31200	5623		0	1984	1971	(25,000.00)	0
31200	5623		0	1987	1971	(278,347.00)	0
31200	5623		0	1988	1971	(37,405.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5623		0	1992	1971	(3,077,898.00)	0
31200	5623		0	1993	1971	(53,165.00)	0
31200	5623		0	1994	1971	(485,798.00)	0
31200	5623		3	1995	1971	(87,665.00)	0
31200	5623		0	1996	1971	(147,305.00)	0
31200	5615		7	2004	1971	(7,631.70)	0
31200	5623		0	2006	1971	(1,376,900.25)	0
31200	5604		7	2007	1971	28.39	0
31200	5604		7	2007	1971	(447,739.25)	0
31200	5604		7	2007	1971	(3,390.14)	0
31200	5623		0	2007	1971	(1,166,391.00)	0
31200	5613		8	2011	1971	26,302.52	0
31200	5614		8	2011	1971	10,994.00	0
31200	5615		8	2011	1971	819.30	0
31200	5623		8	2011	1971	26,070,360.53	0
31200	5614		9	1972	1972	19,468.00	0
31200	5615		9	1972	1972	5,264.00	0
31200	5604		9	1972	1972	28.00	0
31200	5623		9	1972	1972	1,924,071.00	0
31200	5644		9	1972	1972	10,819.00	0
31200	5644		0	1975	1972	(4,002.00)	0
31200	5603		3	1995	1972	87,665.00	0
31200	5623		0	1995	1972	(237,399.00)	0
31200	5623		0	1996	1972	(69,570.00)	0
31200	5623		0	1997	1972	(1,132,229.00)	0
31200	5614		0	1998	1972	(6,886.00)	0
31200	5644		7	2002	1972	29,657.00	0
31200	5644		7	2002	1972	(36,474.00)	0
31200	5623		0	2004	1972	(41,070.23)	0
31200	5603		0	2006	1972	(36,856.00)	0
31200	5604		7	2007	1972	(28.00)	0
31200	5623		0	2008	1972	(198,358.00)	0
31200	5623		0	2009	1972	(1,830.00)	0
31200	5623		0	2010	1972	(8,977.96)	0
31200	5603		8	2011	1972	50,809.00	0
31200	5614		8	2011	1972	12,582.00	0
31200	5615		8	2011	1972	5,264.00	0
31200	5623		8	2011	1972	234,636.81	0
31200	5613		9	1973	1973	1,558,987.00	0
31200	5614		9	1973	1973	9,197.00	0
31200	5615		9	1973	1973	96,160.00	0
31200	5603		9	1973	1973	81,263.15	0
31200	5604		9	1973	1973	32,257.44	0
31200	5621		9	1973	1973	1,654,418.00	0
31200	5623		9	1973	1973	132,161.00	0
31200	5613		0	1983	1973	(40,000.00)	0
31200	5621		0	1983	1973	(20,000.00)	0
31200	5614		0	1988	1973	(9,155.00)	0
31200	5615		0	1988	1973	(95,520.00)	0
31200	5613		0	1997	1973	(10,285.00)	0
31200	5613		0	2004	1973	(13,834.48)	0
31200	5603		0	2004	1973	(81,263.15)	0
31200	5613		0	2007	1973	(26,104.00)	0
31200	5621		0	2009	1973	(27,505.48)	0
31200	5613		0	2011	1973	(11,850.95)	0
31200	5623		0	2011	1973	(8,798.61)	0
31200	5604		8	2011	1973	32,257.44	0
31200	5613		8	2011	1973	1,456,912.57	0
31200	5614		8	2011	1973	42.00	0
31200	5615		8	2011	1973	640.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5621		8	2011	1973	1,606,912.52	0
31200	5623		8	2011	1973	123,362.39	0
31200	5613		9	1974	1974	2,261.00	0
31200	5614		9	1974	1974	11,163.17	0
31200	5615		9	1974	1974	28,432.00	0
31200	5651		9	1974	1974	66,284,991.00	0
31200	5603		9	1974	1974	1,342,941.00	0
31200	5604		9	1974	1974	3,680.00	0
31200	5621		9	1974	1974	20,769.00	0
31200	5623		9	1974	1974	135,977.00	0
31200	5644		9	1974	1974	32,251.00	0
31200	5623		0	1977	1974	(106,787.00)	0
31200	5603		0	1983	1974	(40,000.00)	0
31200	5644		0	1983	1974	(558.00)	0
31200	5623		0	1987	1974	(1,109.00)	0
31200	5651		0	1994	1974	(335,247.00)	0
31200	5603		0	1994	1974	(127,633.00)	0
31200	5651		0	1995	1974	(560,919.00)	0
31200	5621		0	1995	1974	(2,075.00)	0
31200	5623		0	1995	1974	(5,053.00)	0
31200	5651		0	1996	1974	(580,503.00)	0
31200	5651		0	1997	1974	(1,482,777.00)	0
31200	5651		0	1998	1974	(4,715.00)	0
31200	5651		0	1999	1974	(88,627.00)	0
31200	5651		0	2000	1974	(14,686.00)	0
31200	5651		0	2001	1974	(1,874,093.00)	0
31200	5603		0	2001	1974	(22,621.00)	0
31200	5651		0	2002	1974	(584,641.00)	0
31200	5644		7	2002	1974	(31,693.00)	0
31200	5651		0	2003	1974	(416,766.81)	0
31200	5651		0	2004	1974	(450,430.42)	0
31200	5603		0	2004	1974	(33,120.85)	0
31200	5651		0	2005	1974	(389,254.00)	0
31200	5651		0	2006	1974	(875,771.00)	0
31200	5603		0	2006	1974	(17,629.00)	0
31200	5651		0	2007	1974	(465,979.00)	0
31200	5651		0	2008	1974	(272,919.21)	0
31200	5651		0	2009	1974	(675,973.35)	0
31200	5603		0	2009	1974	(0.01)	0
31200	5651		0	2010	1974	(283,935.12)	0
31200	5651		0	2011	1974	(22,628.49)	0
31200	5651		0	2011	1974	(253,205.60)	0
31200	5651		0	2011	1974	(2,178,012.75)	0
31200	5603		8	2011	1974	1,101,937.14	0
31200	5604		8	2011	1974	3,680.00	0
31200	5613		8	2011	1974	2,261.00	0
31200	5614		8	2011	1974	11,163.17	0
31200	5615		8	2011	1974	28,432.00	0
31200	5621		8	2011	1974	18,694.00	0
31200	5623		8	2011	1974	23,028.00	0
31200	5651		8	2011	1974	54,473,907.25	0
31200	5613		9	1975	1975	338,754.00	0
31200	5614		9	1975	1975	3,328,087.94	0
31200	5615		9	1975	1975	3,519,667.00	0
31200	5651		9	1975	1975	219,368.00	0
31200	5603		9	1975	1975	115,788.00	0
31200	5621		9	1975	1975	473,323.00	0
31200	5622		9	1975	1975	3,131,978.00	0
31200	5623		9	1975	1975	413.00	0
31200	5643		9	1975	1975	1,070,635.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5615		9	1976	1975	119,001.00	0
31200	5614		0	1980	1975	(2,500.00)	0
31200	5651		0	1980	1975	(25,000.00)	0
31200	5614		0	1982	1975	(2,200.00)	0
31200	5651		0	1982	1975	(1,000.00)	0
31200	5613		0	1983	1975	(3,142.00)	0
31200	5614		0	1983	1975	(20,000.00)	0
31200	5643		0	1983	1975	(5,000.00)	0
31200	5651		0	1992	1975	(156,526.00)	0
31200	5643		0	1992	1975	(108,957.00)	0
31200	5614		0	1994	1975	(4,881.00)	0
31200	5614		0	1995	1975	(223,077.00)	0
31200	5622		0	1995	1975	(274,596.00)	0
31200	5614		0	1996	1975	(4,632.00)	0
31200	5615		0	1998	1975	(140,841.00)	0
31200	5651		0	1998	1975	(36,842.00)	0
31200	5613		0	2000	1975	(19,841.00)	0
31200	5643		7	2002	1975	(667,071.00)	0
31200	5643		7	2002	1975	(280,835.00)	0
31200	5613		0	2004	1975	(6,831.45)	0
31200	5615		7	2004	1975	(29,679.15)	0
31200	5615		7	2004	1975	(3,375,952.04)	0
31200	5615		7	2004	1975	(5,603.81)	0
31200	5614		0	2006	1975	(85,122.65)	0
31200	5622		0	2006	1975	(3,986.00)	0
31200	5614		0	2009	1975	(43,433.99)	0
31200	5621		0	2009	1975	(9,040.36)	0
31200	5622		0	2009	1975	(26,102.19)	0
31200	5621		0	2010	1975	(6,079.34)	0
31200	5613		0	2011	1975	(30,983.46)	0
31200	5614		0	2011	1975	(58,711.84)	0
31200	5621		0	2011	1975	(16,873.30)	0
31200	5622		0	2011	1975	(52,474.58)	0
31200	5603		8	2011	1975	115,788.00	0
31200	5613		8	2011	1975	277,956.09	0
31200	5614		8	2011	1975	2,883,529.46	0
31200	5615		8	2011	1975	86,592.00	0
31200	5621		8	2011	1975	441,330.00	0
31200	5622		8	2011	1975	2,774,819.23	0
31200	5623		8	2011	1975	413.00	0
31200	5643		8	2011	1975	8,772.00	0
31200	5651		9	1976	1976	15,241.00	0
31200	5622		9	1976	1976	622,789.00	0
31200	5622		0	1976	1976	(40,000.00)	0
31200	5623		9	1976	1976	8,401,441.00	0
31200	5643		9	1976	1976	25,621.00	0
31200	5643		0	1976	1976	(19,096.00)	0
31200	5622		0	1990	1976	(139,953.00)	0
31200	5651		0	1994	1976	(15,241.00)	0
31200	5623		0	1996	1976	(54,609.00)	0
31200	5643		7	2002	1976	(6,505.00)	0
31200	5622		0	2010	1976	(363,020.05)	0
31200	5622		0	2011	1976	(24,303.88)	0
31200	5622		8	2011	1976	55,512.07	0
31200	5623		8	2011	1976	8,346,832.00	0
31200	5643		8	2011	1976	20.00	0
31200	5613		9	1977	1977	23,310.00	0
31200	5614		9	1977	1977	1,272.00	0
31200	5615		9	1977	1977	103,529.00	0
31200	5652		9	1977	1977	73,560,076.30	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5651		9	1977	1977	183,854.82	0
31200	5603		9	1977	1977	578,158.00	0
31200	5621		9	1977	1977	7,170.50	0
31200	5622		9	1977	1977	1,845.00	0
31200	5623		9	1977	1977	560,408.00	0
31200	5643		9	1977	1977	415,313.00	0
31200	5644		9	1977	1977	37,653.00	0
31200	5623		0	1980	1977	(10,930.00)	0
31200	5623		0	1983	1977	(81,000.00)	0
31200	5651		0	1989	1977	(140,477.00)	0
31200	5652		0	1993	1977	(20,006.00)	0
31200	5652		0	1995	1977	(26,866.00)	0
31200	5623		0	1995	1977	(168,298.00)	0
31200	5652		0	1996	1977	(923,086.00)	0
31200	5652		0	1997	1977	(122,431.00)	0
31200	5652		0	1999	1977	(305,523.00)	0
31200	5652		0	2000	1977	(601,584.00)	0
31200	5652		0	2002	1977	(158,026.00)	0
31200	5643		7	2002	1977	(113,551.00)	0
31200	5643		7	2002	1977	(251,643.00)	0
31200	5644		7	2002	1977	(37,653.00)	0
31200	5652		0	2003	1977	(135,981.79)	0
31200	5615		7	2004	1977	(11,717.24)	0
31200	5652		0	2004	1977	(68,944.55)	0
31200	5652		0	2005	1977	(200,628.00)	0
31200	5652		0	2006	1977	(668,638.45)	0
31200	5652		0	2007	1977	(62,939.00)	0
31200	5652		0	2009	1977	(52,817.71)	0
31200	5652		0	2010	1977	(877,056.56)	0
31200	5652		0	2011	1977	(6,036.35)	0
31200	5603		8	2011	1977	578,158.00	0
31200	5613		8	2011	1977	23,310.00	0
31200	5614		8	2011	1977	1,272.00	0
31200	5615		8	2011	1977	91,811.76	0
31200	5621		8	2011	1977	7,170.50	0
31200	5622		8	2011	1977	1,845.00	0
31200	5623		8	2011	1977	300,180.00	0
31200	5643		8	2011	1977	50,119.00	0
31200	5651		8	2011	1977	43,377.82	0
31200	5652		8	2011	1977	69,329,511.89	0
31200	5613		9	1978	1978	1,847,218.00	0
31200	5614		9	1978	1978	222,180.00	0
31200	5615		9	1978	1978	289,172.00	0
31200	5652		9	1978	1978	378,364.00	0
31200	5603		9	1978	1978	87,933.00	0
31200	5621		9	1978	1978	1,881.00	0
31200	5622		9	1978	1978	24,635.42	0
31200	5623		9	1978	1978	18,231.00	0
31200	5643		9	1978	1978	84,379.00	0
31200	5623		0	1992	1978	(18,231.00)	0
31200	5614		0	1996	1978	(222,180.00)	0
31200	5615		0	1997	1978	(151,119.00)	0
31200	5643		0	1999	1978	(40,653.00)	0
31200	5615		0	2000	1978	(133,486.00)	0
31200	5614		3	2011	1978	58,475.33	0
31200	5614		3	2011	1978	(58,475.33)	0
31200	5603		8	2011	1978	87,933.00	0
31200	5613		8	2011	1978	1,847,218.00	0
31200	5615		8	2011	1978	4,567.00	0
31200	5621		8	2011	1978	1,881.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5622		8	2011	1978	24,635.42	0
31200	5643		8	2011	1978	43,726.00	0
31200	5652		8	2011	1978	378,364.00	0
31200	5613		9	1979	1979	5,130.00	0
31200	5614		9	1979	1979	21,901.00	0
31200	5615		9	1979	1979	65,766.00	0
31200	5652		9	1979	1979	225,140.00	0
31200	5651		9	1979	1979	153,844.00	0
31200	5604		9	1979	1979	31,164.93	0
31200	5623		9	1979	1979	46,047.00	0
31200	5643		9	1979	1979	11,913.00	0
31200	5644		9	1979	1979	15,373.00	0
31200	5652		0	1982	1979	(2,000.00)	0
31200	5614		0	1994	1979	(15,811.00)	0
31200	5623		0	1995	1979	(46,047.00)	0
31200	5652		0	1997	1979	(16,304.00)	0
31200	5614		0	1998	1979	(1,714.00)	0
31200	5644		7	2002	1979	13,197.00	0
31200	5644		7	2002	1979	(28,570.00)	0
31200	5643		7	2002	1979	(3,805.00)	0
31200	5652		0	2004	1979	(24,547.67)	0
31200	5604		8	2011	1979	31,164.93	0
31200	5613		8	2011	1979	5,130.00	0
31200	5614		8	2011	1979	4,376.00	0
31200	5615		8	2011	1979	65,766.00	0
31200	5643		8	2011	1979	8,108.00	0
31200	5651		8	2011	1979	153,844.00	0
31200	5652		8	2011	1979	182,288.33	0
31200	5613		9	1980	1980	27,370.00	0
31200	5614		9	1980	1980	160,968.00	0
31200	5615		9	1980	1980	967,515.47	0
31200	5615		9	1980	1980	6,855.00	0
31200	5652		9	1980	1980	363,601.00	0
31200	5651		9	1980	1980	821,159.59	0
31200	5604		9	1980	1980	76.00	0
31200	5622		9	1980	1980	82,061.00	0
31200	5623		9	1980	1980	328,422.00	0
31200	5643		9	1980	1980	3,068.00	0
31200	5651		0	1996	1980	(100,554.00)	0
31200	5651		0	2002	1980	(48,681.00)	0
31200	5643		7	2002	1980	(3,068.00)	0
31200	5651		0	2003	1980	(161,494.74)	0
31200	5615		7	2004	1980	(974,370.47)	0
31200	5652		0	2011	1980	(322,268.06)	0
31200	5604		8	2011	1980	76.00	0
31200	5613		8	2011	1980	27,370.00	0
31200	5614		8	2011	1980	160,968.00	0
31200	5622		8	2011	1980	82,061.00	0
31200	5623		8	2011	1980	328,422.00	0
31200	5651		8	2011	1980	510,429.85	0
31200	5652		8	2011	1980	41,332.94	0
31200	5614		9	1981	1981	467,371.00	0
31200	5652		9	1981	1981	6,292.00	0
31200	5651		9	1981	1981	6,294.00	0
31200	5653		9	1981	1981	140,656,641.73	0
31200	5623		9	1981	1981	10,312.00	0
31200	5643		9	1981	1981	52,009.00	0
31200	5614		0	1994	1981	(358,543.00)	0
31200	5653		0	1994	1981	(131,991.00)	0
31200	5653		0	1995	1981	(332,162.00)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5653		0	1998	1981	(127,883.00)	0
31200	5643		7	2002	1981	1,100.00	0
31200	5643		7	2002	1981	(53,109.00)	0
31200	5653		0	2003	1981	(1,359,381.08)	0
31200	5653		0	2005	1981	(140,916.00)	0
31200	5653		0	2006	1981	(629,380.01)	0
31200	5653		0	2009	1981	(295,409.24)	0
31200	5623		0	2009	1981	(9,480.95)	0
31200	5653		0	2010	1981	(53,135.00)	0
31200	5653		0	2011	1981	(378,025.14)	0
31200	5653		0	2011	1981	(151,572.09)	0
31200	5614		8	2011	1981	108,828.00	0
31200	5623		8	2011	1981	831.05	0
31200	5651		8	2011	1981	6,294.00	0
31200	5652		8	2011	1981	6,292.00	0
31200	5653		8	2011	1981	137,056,787.17	0
31200	5614		9	1982	1982	389,402.00	0
31200	5615		9	1982	1982	25,989.47	0
31200	5652		9	1982	1982	376,405.00	0
31200	5651		9	1982	1982	40,874.00	0
31200	5653		9	1982	1982	16,418,582.00	0
31200	5603		9	1982	1982	468,209.00	0
31200	5623		9	1982	1982	2,114,587.00	0
31200	5643		9	1982	1982	50,341.00	0
31200	5653		0	1987	1982	(4,970,959.00)	0
31200	5614		0	1994	1982	(1,084.00)	0
31200	5652		0	1994	1982	(301,455.00)	0
31200	5623		0	1994	1982	(362,674.00)	0
31200	5653		0	2000	1982	(3,236,650.00)	0
31200	5643		7	2002	1982	138.00	0
31200	5643		7	2002	1982	(50,479.00)	0
31200	5615		7	2004	1982	(25,989.47)	0
31200	5653		0	2006	1982	(36,786.00)	0
31200	5653		0	2007	1982	(2,133,664.77)	0
31200	5653		9	2011	1982	237,323.13	0
31200	5653		0	2011	1982	(1,954,474.57)	0
31200	5603		8	2011	1982	468,209.00	0
31200	5614		8	2011	1982	388,318.00	0
31200	5623		8	2011	1982	1,751,913.00	0
31200	5651		8	2011	1982	40,874.00	0
31200	5652		8	2011	1982	74,950.00	0
31200	5653		8	2011	1982	4,323,370.79	0
31200	5613		9	1983	1983	13,605.63	0
31200	5614		9	1983	1983	23,819.19	0
31200	5653		9	1983	1983	175,918.00	0
31200	5651		9	1983	1983	33,169.00	0
31200	5621		9	1983	1983	80,244.00	0
31200	5623		9	1983	1983	208,501.00	0
31200	5614		0	2011	1983	(10,258.83)	0
31200	5613		8	2011	1983	13,605.63	0
31200	5614		8	2011	1983	13,560.36	0
31200	5621		8	2011	1983	80,244.00	0
31200	5623		8	2011	1983	208,501.00	0
31200	5651		8	2011	1983	33,169.00	0
31200	5653		8	2011	1983	175,918.00	0
31200	5613		9	1984	1984	244,747.00	0
31200	5614		9	1984	1984	14,893.73	0
31200	5615		9	1984	1984	10,897.19	0
31200	5652		9	1984	1984	23,592.00	0
31200	5653		9	1984	1984	9,688,185.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5654		9	1984	1984	139,464,757.40	0
31200	5651		9	1984	1984	705.60	0
31200	5603		9	1984	1984	11,342.44	0
31200	5621		9	1984	1984	4,372.00	0
31200	5623		9	1984	1984	605,796.00	0
31200	5643		9	1984	1984	6,044.00	0
31200	5615		9	1985	1984	2,303.00	0
31200	5614		0	1994	1984	(14,178.00)	0
31200	5652		0	1994	1984	(23,592.00)	0
31200	5654		0	1994	1984	(435,765.00)	0
31200	5623		0	1994	1984	(16,095.00)	0
31200	5653		0	1995	1984	(195,036.00)	0
31200	5653		0	1996	1984	(14,457.00)	0
31200	5653		3	1997	1984	315,084.00	0
31200	5654		0	1997	1984	(160,463.00)	0
31200	5654		0	1998	1984	(154,604.00)	0
31200	5643		7	2002	1984	(6,044.00)	0
31200	5654		0	2003	1984	(737,531.02)	0
31200	5615		7	2004	1984	(13,200.19)	0
31200	5654		0	2004	1984	(634,916.62)	0
31200	5654		0	2005	1984	(107,241.00)	0
31200	5613		0	2006	1984	(12,471.91)	0
31200	5654		0	2006	1984	(240,959.00)	0
31200	5654		0	2007	1984	(5,314.00)	0
31200	5654		0	2008	1984	(750,516.78)	0
31200	5653		0	2009	1984	(69,744.31)	0
31200	5654		0	2009	1984	(121,603.02)	0
31200	5654		0	2010	1984	(35,367.93)	0
31200	5654		0	2011	1984	(154,180.53)	0
31200	5654		0	2011	1984	(429,828.85)	0
31200	5603		8	2011	1984	11,342.44	0
31200	5613		8	2011	1984	232,275.09	0
31200	5614		8	2011	1984	715.73	0
31200	5621		8	2011	1984	4,372.00	0
31200	5623		8	2011	1984	589,701.00	0
31200	5651		8	2011	1984	705.60	0
31200	5653		8	2011	1984	9,724,031.69	0
31200	5654		8	2011	1984	135,496,466.65	0
31200	5613		9	1985	1985	9,881.00	0
31200	5614		9	1985	1985	1,238.00	0
31200	5652		9	1985	1985	1,744.00	0
31200	5653		9	1985	1985	13,041.58	0
31200	5651		9	1985	1985	3,913.34	0
31200	5621		9	1985	1985	27,185.00	0
31200	5622		9	1985	1985	3,930.00	0
31200	5623		9	1985	1985	360,811.00	0
31200	5643		9	1985	1985	1,238.00	0
31200	5652		0	1994	1985	(1,744.00)	0
31200	5613		0	1997	1985	(7,404.00)	0
31200	5643		7	2002	1985	(1,238.00)	0
31200	5613		8	2011	1985	2,477.00	0
31200	5614		8	2011	1985	1,238.00	0
31200	5621		8	2011	1985	27,185.00	0
31200	5622		8	2011	1985	3,930.00	0
31200	5623		8	2011	1985	360,811.00	0
31200	5651		8	2011	1985	3,913.34	0
31200	5653		8	2011	1985	13,041.58	0
31200	5614		9	1986	1986	515,843.00	0
31200	5652		9	1986	1986	747,515.00	0
31200	5653		9	1986	1986	5,003.81	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5654		9	1986	1986	536,895.00	0
31200	5651		9	1986	1986	20,989.71	0
31200	5604		9	1986	1986	6,754.70	0
31200	5623		9	1986	1986	6,308.00	0
31200	5654		0	1995	1986	(29,639.00)	0
31200	5654		0	1997	1986	(71,338.00)	0
31200	5614		0	2001	1986	(169,935.00)	0
31200	5654		0	2004	1986	(226,792.57)	0
31200	5652		0	2006	1986	(35,335.90)	0
31200	5614		0	2007	1986	(46,704.00)	0
31200	5652		0	2007	1986	(37,902.90)	0
31200	5652		0	2009	1986	(13,052.72)	0
31200	5652		0	2010	1986	(4,433.88)	0
31200	5604		8	2011	1986	6,754.70	0
31200	5614		8	2011	1986	299,204.00	0
31200	5623		8	2011	1986	6,308.00	0
31200	5651		8	2011	1986	20,989.71	0
31200	5652		8	2011	1986	656,789.60	0
31200	5653		8	2011	1986	5,003.81	0
31200	5654		8	2011	1986	209,125.43	0
31200	5613		9	1987	1987	4,435.78	0
31200	5614		9	1987	1987	554,581.00	0
31200	5652		9	1987	1987	879,889.00	0
31200	5653		9	1987	1987	1,523,545.00	0
31200	5654		9	1987	1987	110,311.00	0
31200	5651		9	1987	1987	292,500.00	0
31200	5621		9	1987	1987	651,006.00	0
31200	5623		9	1987	1987	1,816,480.00	0
31200	5623		0	1994	1987	(3,425.00)	0
31200	5652		0	1996	1987	(32,525.00)	0
31200	5623		0	2006	1987	(463,281.00)	0
31200	5614		0	2007	1987	(152,289.00)	0
31200	5621		0	2009	1987	(580,122.42)	0
31200	5613		8	2011	1987	4,435.78	0
31200	5614		8	2011	1987	402,292.00	0
31200	5621		8	2011	1987	70,883.58	0
31200	5623		8	2011	1987	1,349,774.00	0
31200	5651		8	2011	1987	292,500.00	0
31200	5652		8	2011	1987	847,364.00	0
31200	5653		8	2011	1987	1,523,545.00	0
31200	5654		8	2011	1987	110,311.00	0
31200	5613		9	1988	1988	64,601.22	0
31200	5614		9	1988	1988	406,724.00	0
31200	5615		9	1988	1988	329,821.71	0
31200	5652		9	1988	1988	442,443.00	0
31200	5603		9	1988	1988	6,128.44	0
31200	5621		9	1988	1988	452,577.00	0
31200	5622		9	1988	1988	137,644.00	0
31200	5623		9	1988	1988	854,435.00	0
31200	5643		9	1988	1988	1,821.00	0
31200	5615		9	1990	1988	37.00	0
31200	5623		0	1995	1988	(13,160.00)	0
31200	5652		0	1996	1988	(2,157.00)	0
31200	5621		0	2001	1988	(80,244.00)	0
31200	5615		7	2004	1988	(329,858.71)	0
31200	5623		0	2006	1988	(12,873.00)	0
31200	5603		0	2007	1988	(1,532.11)	0
31200	5621		0	2007	1988	(23,999.62)	0
31200	5621		0	2009	1988	(13,401.08)	0
31200	5621		0	2010	1988	(23,144.26)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200 5603			8	2011	1988	4,596.33	0
31200 5613			8	2011	1988	64,601.22	0
31200 5614			8	2011	1988	406,724.00	0
31200 5621			8	2011	1988	311,788.04	0
31200 5622			8	2011	1988	137,644.00	0
31200 5623			8	2011	1988	828,402.00	0
31200 5643			8	2011	1988	1,821.00	0
31200 5652			8	2011	1988	440,286.00	0
31200 5613			9	1989	1989	52,783.80	0
31200 5614			9	1989	1989	601.00	0
31200 5652			9	1989	1989	270,231.00	0
31200 5653			9	1989	1989	51,742.00	0
31200 5654			9	1989	1989	936,014.00	0
31200 5651			9	1989	1989	84,769.00	0
31200 5603			9	1989	1989	4,809.52	0
31200 5621			9	1989	1989	12,314.44	0
31200 5622			9	1989	1989	106,505.00	0
31200 5652			0	2007	1989	(5,632.00)	0
31200 5654			3	2010	1989	(71,935.20)	0
31200 5603			8	2011	1989	4,809.52	0
31200 5613			8	2011	1989	52,783.80	0
31200 5614			8	2011	1989	601.00	0
31200 5621			8	2011	1989	12,314.44	0
31200 5622			8	2011	1989	106,505.00	0
31200 5651			8	2011	1989	84,769.00	0
31200 5652			8	2011	1989	264,599.00	0
31200 5653			8	2011	1989	51,742.00	0
31200 5654			8	2011	1989	864,078.80	0
31200 5652			9	1990	1990	87,207.00	0
31200 5653			9	1990	1990	148,350.00	0
31200 5654			9	1990	1990	296,385.00	0
31200 5651			9	1990	1990	63,912.00	0
31200 5603			9	1990	1990	61,930.79	0
31200 5621			9	1990	1990	16,976.00	0
31200 5622			9	1990	1990	90,315.00	0
31200 5623			9	1990	1990	1,060,360.00	0
31200 5652			0	1995	1990	(84,129.00)	0
31200 5654			0	1997	1990	(81,686.00)	0
31200 5603			0	2001	1990	(42,185.00)	0
31200 5623			0	2001	1990	(238,501.00)	0
31200 5623			0	2004	1990	(98,406.97)	0
31200 5622			0	2006	1990	(38,692.00)	0
31200 5622			0	2008	1990	(23,230.55)	0
31200 5623			0	2008	1990	(18,934.56)	0
31200 5654			0	2009	1990	(9,941.41)	0
31200 0322			0	2011	1990	(117,801.36)	0
31200 0321			3	2011	1990	31,098,151.93	0
31200 0321			0	2011	1990	(28,350.00)	0
31200 0322			3	2011	1990	11,262,337.84	0
31200 0321			8	2011	1990	31,069,801.93	0
31200 0322			8	2011	1990	11,144,536.48	0
31200 5603			8	2011	1990	19,745.79	0
31200 5621			8	2011	1990	16,976.00	0
31200 5622			8	2011	1990	28,392.45	0
31200 5623			8	2011	1990	704,517.47	0
31200 5651			8	2011	1990	63,912.00	0
31200 5654			8	2011	1990	204,757.59	0
31200 5652			8	2011	1990	3,078.00	0
31200 5653			8	2011	1990	148,350.00	0
31200 5614			9	1991	1991	16,932.46	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5615		9	1991	1991	281,948.18	0
31200	5652		9	1991	1991	159,055.00	0
31200	5654		9	1991	1991	11,877.00	0
31200	5651		9	1991	1991	310,440.00	0
31200	5621		9	1991	1991	11,405,119.81	0
31200	5622		9	1991	1991	382,847.00	0
31200	5623		9	1991	1991	109,802.00	0
31200	5651		0	1994	1991	(326,926.00)	0
31200	5651		0	1995	1991	326,926.00	1994
31200	5615		7	2004	1991	(281,948.18)	0
31200	5623		0	2009	1991	(8,439.31)	0
31200	5614		8	2011	1991	16,932.46	0
31200	5621		8	2011	1991	11,405,119.81	0
31200	5622		8	2011	1991	382,847.00	0
31200	5623		8	2011	1991	101,362.69	0
31200	5651		8	2011	1991	310,440.00	0
31200	5654		8	2011	1991	11,877.00	0
31200	5652		8	2011	1991	159,055.00	0
31200	5652		9	1992	1992	18,208.00	0
31200	5654		9	1992	1992	91,017.00	0
31200	5651		9	1992	1992	354,903.01	0
31200	5621		9	1992	1992	308,415.00	0
31200	5622		9	1992	1992	195,307.00	0
31200	5623		9	1992	1992	14,070,808.00	0
31200	5623		0	2006	1992	(848,646.86)	0
31200	5621		0	2009	1992	(8,611.13)	0
31200	5621		8	2011	1992	299,803.87	0
31200	5622		8	2011	1992	195,307.00	0
31200	5623		8	2011	1992	13,222,161.14	0
31200	5651		8	2011	1992	354,903.01	0
31200	5654		8	2011	1992	91,017.00	0
31200	5652		8	2011	1992	18,208.00	0
31200	5651		9	1993	1993	90,815.89	0
31200	5621		9	1993	1993	9,299,115.00	0
31200	5622		9	1993	1993	6,219,599.00	0
31200	5623		9	1993	1993	2,459,906.00	0
31200	5623		0	2007	1993	(32,691.00)	0
31200	5621		8	2011	1993	9,299,115.00	0
31200	5622		8	2011	1993	6,219,599.00	0
31200	5623		8	2011	1993	2,427,215.00	0
31200	5651		8	2011	1993	90,815.89	0
31200	5614		9	1994	1994	1,094,554.00	0
31200	5652		9	1994	1994	903,238.00	0
31200	5653		9	1994	1994	194,871.00	0
31200	5654		9	1994	1994	17,598,397.00	0
31200	5651		9	1994	1994	114,074,641.00	0
31200	5603		9	1994	1994	374,860.00	0
31200	5621		9	1994	1994	821,560.00	0
31200	5622		9	1994	1994	5,933,948.00	0
31200	5623		9	1994	1994	3,077,923.00	0
31200	5651		9	1997	1994	(112,518,098.00)	0
31200	5654		0	2004	1994	(231,932.85)	0
31200	5654		0	2005	1994	(237,291.00)	0
31200	5651		0	2005	1994	(653,586.00)	0
31200	5622		0	2005	1994	(20,692.66)	0
31200	5654		0	2006	1994	(130,994.85)	0
31200	5651		0	2006	1994	(292,425.00)	0
31200	5654		0	2007	1994	(53,527.54)	0
31200	5652		0	2009	1994	(48,166.92)	0
31200	5654		0	2009	1994	(292,734.18)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5658		3	2009	1994	57,855,387.65	0
31200	5622		0	2009	1994	(9,172.87)	0
31200	5603		8	2011	1994	374,860.00	0
31200	5614		8	2011	1994	1,094,554.00	0
31200	5621		8	2011	1994	821,560.00	0
31200	5622		8	2011	1994	5,904,082.47	0
31200	5623		8	2011	1994	3,077,923.00	0
31200	5651		8	2011	1994	610,532.00	0
31200	5654		8	2011	1994	16,651,916.58	0
31200	5658		8	2011	1994	57,855,387.65	0
31200	5652		8	2011	1994	855,071.08	0
31200	5653		8	2011	1994	194,871.00	0
31200	5613		9	1995	1995	5,292.00	0
31200	5614		9	1995	1995	4,752,884.00	0
31200	5652		9	1995	1995	192,226.00	0
31200	5653		9	1995	1995	854,963.00	0
31200	5654		9	1995	1995	7,352,069.00	0
31200	5651		9	1995	1995	12,877,653.00	0
31200	5603		9	1995	1995	966,835.00	0
31200	5621		9	1995	1995	1,826,773.00	0
31200	5622		9	1995	1995	2,107,432.00	0
31200	5623		9	1995	1995	1,322,947.00	0
31200	5623		9	1995	1995	(358,417.00)	0
31200	5643		9	1995	1995	773,198.00	0
31200	5603		9	1996	1995	(62,611.00)	1995
31200	5621		3	1996	1995	(1,780,956.00)	0
31200	5623		3	1996	1995	(39,628.00)	0
31200	5654		9	1997	1995	(5,044,859.00)	0
31200	5622		0	1997	1995	(990,810.00)	0
31200	5613		0	1998	1995	(5,292.00)	0
31200	5651		0	2002	1995	(75,815.00)	0
31200	5643		7	2002	1995	(742,108.00)	0
31200	5654		0	2004	1995	(86,101.47)	0
31200	5623		0	2004	1995	(14,557.53)	0
31200	5653		0	2006	1995	(2,934.60)	0
31200	5654		0	2006	1995	(88,186.77)	0
31200	5603		0	2006	1995	(5,606.60)	0
31200	5621		0	2006	1995	(3,106.18)	0
31200	5622		0	2006	1995	(583,928.66)	0
31200	5623		0	2006	1995	(3,106.18)	0
31200	5623		0	2007	1995	(71,852.00)	0
31200	5653		0	2009	1995	(157,426.90)	0
31200	5654		0	2009	1995	(166,917.69)	0
31200	5654		0	2009	1995	(55,519.00)	0
31200	5621		0	2009	1995	(37,625.55)	0
31200	5623		0	2010	1995	(22,832.36)	0
31200	5603		0	2011	1995	(243.51)	0
31200	5603		8	2011	1995	898,373.89	0
31200	5614		8	2011	1995	4,752,884.00	0
31200	5621		8	2011	1995	5,085.27	0
31200	5622		8	2011	1995	532,693.34	0
31200	5623		8	2011	1995	812,553.93	0
31200	5643		8	2011	1995	31,090.00	0
31200	5651		8	2011	1995	12,801,838.00	0
31200	5654		8	2011	1995	1,910,485.07	0
31200	5652		8	2011	1995	192,226.00	0
31200	5653		8	2011	1995	694,601.50	0
31200	5613		9	1996	1996	488,792.19	0
31200	5614		9	1996	1996	945,250.00	0
31200	5615		9	1996	1996	471,606.01	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5652		9	1996	1996	1,991,714.00	0
31200	5652		3	1996	1996	2,901.00	0
31200	5653		9	1996	1996	320,107.00	0
31200	5653		3	1996	1996	8,165.00	0
31200	5654		9	1996	1996	1,161,897.00	0
31200	5654		3	1996	1996	(627.00)	0
31200	5651		9	1996	1996	1,539,211.00	0
31200	5651		3	1996	1996	(97,589.00)	0
31200	5621		9	1996	1996	951,012.00	0
31200	5622		9	1996	1996	99,208.00	0
31200	5621		0	2001	1996	(88,169.00)	0
31200	5654		0	2002	1996	(284,823.00)	0
31200	5613		0	2004	1996	(24,657.10)	0
31200	5615		7	2004	1996	(471,606.01)	0
31200	5652		0	2006	1996	(238,113.00)	0
31200	5654		0	2006	1996	(133,915.06)	0
31200	5651		0	2006	1996	(160,341.15)	0
31200	5621		0	2006	1996	(181,490.94)	0
31200	5654		0	2007	1996	(37,804.68)	0
31200	5621		0	2007	1996	(71,851.00)	0
31200	5621		0	2009	1996	(11,665.07)	0
31200	5613		0	2010	1996	(4,436.69)	0
31200	5614		0	2010	1996	(10,617.92)	0
31200	5614		0	2011	1996	(49,603.04)	0
31200	5613		8	2011	1996	459,698.40	0
31200	5614		8	2011	1996	885,029.04	0
31200	5621		8	2011	1996	597,835.99	0
31200	5622		8	2011	1996	99,208.00	0
31200	5651		8	2011	1996	1,281,280.85	0
31200	5654		8	2011	1996	704,727.26	0
31200	5652		8	2011	1996	1,756,502.00	0
31200	5653		8	2011	1996	328,272.00	0
31200	5613		9	1997	1997	92,149.00	0
31200	5614		9	1997	1997	273,588.62	0
31200	5615		9	1997	1997	619,171.53	0
31200	5652		9	1997	1997	1,696,598.00	0
31200	5653		9	1997	1997	1,620,817.00	0
31200	5650		9	1997	1997	85,906,610.71	0
31200	5603		9	1997	1997	481,646.00	0
31200	5621		9	1997	1997	269,896.00	0
31200	5623		9	1997	1997	4,899,907.00	0
31200	5623		0	1997	1997	(66,912.00)	0
31200	5643		9	1997	1997	9,632.00	0
31200	5643		7	2002	1997	(3,964.00)	0
31200	5643		7	2002	1997	1,982.00	0
31200	5650		0	2002	1997	(166,385.00)	0
31200	5643		7	2002	1997	(972.00)	0
31200	5615		7	2004	1997	(4,557.51)	0
31200	5615		7	2004	1997	(614,614.02)	0
31200	5650		0	2004	1997	(74,092.35)	0
31200	5650		0	2005	1997	(633,544.00)	0
31200	5650		0	2007	1997	(13,529.00)	0
31200	5603		0	2007	1997	(10,202.63)	0
31200	5650		3	2009	1997	(57,855,387.65)	0
31200	5650		0	2009	1997	(180,727.42)	0
31200	5623		0	2011	1997	(156,588.22)	0
31200	5603		0	2011	1997	(9,496.23)	0
31200	5603		8	2011	1997	461,947.14	0
31200	5613		8	2011	1997	92,149.00	0
31200	5614		8	2011	1997	273,588.62	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5621		8	2011	1997	269,896.00	0
31200	5623		8	2011	1997	4,676,406.78	0
31200	5643		8	2011	1997	6,678.00	0
31200	5650		8	2011	1997	26,982,945.29	0
31200	5652		8	2011	1997	1,696,598.00	0
31200	5653		8	2011	1997	1,620,817.00	0
31200	5613		9	1998	1998	53,012.53	0
31200	5614		9	1998	1998	638,509.00	0
31200	5615		9	1998	1998	244,837.40	0
31200	5652		9	1998	1998	31,096.00	0
31200	5653		9	1998	1998	206,918.25	0
31200	5654		9	1998	1998	179,344.00	0
31200	5651		9	1998	1998	134,109.00	0
31200	5603		9	1998	1998	30,461.69	0
31200	5622		9	1998	1998	380.00	0
31200	5623		9	1998	1998	154,555.00	0
31200	5615		3	1999	1998	-	0
31200	5654		0	2002	1998	(171,420.00)	0
31200	5615		7	2004	1998	(244,837.40)	0
31200	5614		0	2009	1998	(8,018.02)	0
31200	5603		8	2011	1998	30,461.69	0
31200	5613		8	2011	1998	53,012.53	0
31200	5614		8	2011	1998	630,490.98	0
31200	5622		8	2011	1998	380.00	0
31200	5623		8	2011	1998	154,555.00	0
31200	5651		8	2011	1998	134,109.00	0
31200	5654		8	2011	1998	7,924.00	0
31200	5652		8	2011	1998	31,096.00	0
31200	5653		8	2011	1998	206,918.25	0
31200	5613		9	1999	1999	204,868.00	0
31200	5614		9	1999	1999	303,522.00	0
31200	5615		9	1999	1999	449,665.53	0
31200	5652		9	1999	1999	1,201,046.00	0
31200	5653		9	1999	1999	5,706,122.00	0
31200	5654		9	1999	1999	1,603,408.00	0
31200	5651		9	1999	1999	278,194.00	0
31200	5603		9	1999	1999	494,756.00	0
31200	5621		9	1999	1999	6,580.00	0
31200	5622		9	1999	1999	1,985,695.00	0
31200	5623		9	1999	1999	401,832.00	0
31200	5643		9	1999	1999	470,547.00	0
31200	5643		7	2002	1999	3,964.00	0
31200	5643		7	2002	1999	(1,982.00)	0
31200	5643		7	2002	1999	(472,529.00)	0
31200	5615		7	2004	1999	(449,665.53)	0
31200	5654		0	2004	1999	(174,036.99)	0
31200	5652		0	2006	1999	(126,098.00)	0
31200	5653		0	2006	1999	(98,604.80)	0
31200	5603		0	2006	1999	(72,595.02)	0
31200	0321		3	2011	1999	46,214.59	0
31200	5614		0	2011	1999	(3,995.89)	0
31200	0321		8	2011	1999	46,214.59	0
31200	5603		8	2011	1999	422,160.98	0
31200	5613		8	2011	1999	204,868.00	0
31200	5614		8	2011	1999	299,526.11	0
31200	5621		8	2011	1999	6,580.00	0
31200	5622		8	2011	1999	1,985,695.00	0
31200	5623		8	2011	1999	401,832.00	0
31200	5651		8	2011	1999	278,194.00	0
31200	5654		8	2011	1999	1,429,371.01	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5652		8	2011	1999	1,074,948.00	0
31200	5653		8	2011	1999	5,607,517.20	0
31200	5613		9	2000	2000	404,352.84	0
31200	5614		9	2000	2000	312,825.00	0
31200	5615		9	2000	2000	730,328.00	0
31200	5652		9	2000	2000	152,573.00	0
31200	5653		9	2000	2000	146,618.00	0
31200	5654		9	2000	2000	42,052.00	0
31200	5651		9	2000	2000	96,226.00	0
31200	5603		9	2000	2000	18,550.00	0
31200	5623		9	2000	2000	141,345.00	0
31200	5643		9	2000	2000	10,484.00	0
31200	5615		9	2001	2000	178,901.00	0
31200	5615		9	2002	2000	479,574.00	0
31200	5615		9	2003	2000	842,782.02	0
31200	5615		3	2003	2000	1,731.00	0
31200	5615		7	2004	2000	(764,904.73)	0
31200	5615		7	2004	2000	(243,157.05)	0
31200	5615		7	2004	2000	(1,202,462.20)	0
31200	5653		0	2006	2000	(73,696.01)	0
31200	5651		0	2006	2000	(58,605.96)	0
31200	5652		0	2007	2000	(24,367.00)	0
31200	5603		0	2007	2000	(7,952.40)	0
31200	5623		0	2007	2000	(14,343.06)	0
31200	5652		0	2009	2000	(38,859.93)	0
31200	5603		8	2011	2000	10,597.60	0
31200	5613		8	2011	2000	404,352.84	0
31200	5614		8	2011	2000	312,825.00	0
31200	5615		8	2011	2000	22,792.04	0
31200	5623		8	2011	2000	127,001.94	0
31200	5643		8	2011	2000	10,484.00	0
31200	5651		8	2011	2000	37,620.04	0
31200	5654		8	2011	2000	42,052.00	0
31200	5652		8	2011	2000	89,346.07	0
31200	5653		8	2011	2000	72,921.99	0
31200	5613		9	2001	2001	325,193.00	0
31200	5614		9	2001	2001	282,516.00	0
31200	5652		9	2001	2001	406,215.00	0
31200	5654		9	2001	2001	4,451,681.00	0
31200	5651		9	2001	2001	5,706,061.00	0
31200	5603		9	2001	2001	169,768.00	0
31200	5621		9	2001	2001	1,316,699.00	0
31200	5623		9	2001	2001	434,226.00	0
31200	5643		9	2001	2001	3,156.00	0
31200	5643		7	2002	2001	113,551.00	0
31200	5643		7	2002	2001	(116,707.00)	0
31200	5651		0	2006	2001	(55,008.45)	0
31200	5613		0	2007	2001	(7,797.49)	0
31200	5603		0	2007	2001	(11,678.14)	0
31200	5623		0	2007	2001	(35,770.67)	0
31200	5658		3	2009	2001	77,437.91	0
31200	5623		0	2010	2001	(51,989.80)	0
31200	5603		8	2011	2001	158,089.86	0
31200	5613		8	2011	2001	317,395.51	0
31200	5614		8	2011	2001	282,516.00	0
31200	5621		8	2011	2001	1,316,699.00	0
31200	5623		8	2011	2001	346,465.53	0
31200	5651		8	2011	2001	5,651,052.55	0
31200	5654		8	2011	2001	4,451,681.00	0
31200	5658		8	2011	2001	77,437.91	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200 5652			8	2011	2001	406,215.00	0
31200 5614			9	2002	2002	301,313.00	0
31200 5652			9	2002	2002	5,238,048.00	0
31200 5653			9	2002	2002	602,894.00	0
31200 5654			9	2002	2002	1,301,032.00	0
31200 5651			9	2002	2002	3,272,250.00	0
31200 5650			9	2002	2002	568,530.34	0
31200 5621			9	2002	2002	13,656.00	0
31200 5622			9	2002	2002	30,185.00	0
31200 5623			9	2002	2002	294,866.00	0
31200 5643			9	2002	2002	310,073.13	0
31200 5643			7	2002	2002	(240,819.00)	0
31200 5643			7	2002	2002	(17,125.00)	0
31200 5643			3	2004	2002	(170.63)	0
31200 5623			0	2006	2002	(180,458.71)	0
31200 5654			0	2007	2002	(87,463.00)	0
31200 5654			0	2009	2002	(209,615.84)	0
31200 5658			3	2009	2002	491,092.43	0
31200 5650			3	2009	2002	(77,437.91)	0
31200 5650			3	2009	2002	(491,092.43)	0
31200 0321			3	2011	2002	278,268.17	0
31200 5654			0	2011	2002	(156,892.77)	0
31200 0321			8	2011	2002	278,268.17	0
31200 5614			8	2011	2002	301,313.00	0
31200 5621			8	2011	2002	13,656.00	0
31200 5622			8	2011	2002	30,185.00	0
31200 5623			8	2011	2002	114,407.29	0
31200 5643			8	2011	2002	51,958.50	0
31200 5651			8	2011	2002	3,272,250.00	0
31200 5654			8	2011	2002	847,060.39	0
31200 5658			8	2011	2002	491,092.43	0
31200 5652			8	2011	2002	5,238,048.00	0
31200 5653			8	2011	2002	602,894.00	0
31200 5613			9	2003	2003	586,965.39	0
31200 5614			9	2003	2003	862,351.24	0
31200 5652			9	2003	2003	712,378.50	0
31200 5653			9	2003	2003	855,281.04	0
31200 5654			9	2003	2003	3,456,527.48	0
31200 5654			3	2003	2003	99,468.32	0
31200 5651			9	2003	2003	1,573,602.15	0
31200 5650			9	2003	2003	117,916.58	0
31200 5603			9	2003	2003	1,137,492.61	0
31200 5603			3	2003	2003	(520.00)	0
31200 5604			9	2003	2003	21,257.64	0
31200 5621			9	2003	2003	659,325.98	0
31200 5622			9	2003	2003	463,003.97	0
31200 5623			9	2003	2003	236,446.08	0
31200 5650			9	2005	2003	244,482.98	2003
31200 5604			7	2007	2003	(21,257.64)	0
31200 5654			0	2008	2003	(267,566.27)	0
31200 5654			0	2009	2003	(429,816.49)	0
31200 5658			3	2009	2003	362,399.56	0
31200 5650			3	2009	2003	(362,399.56)	0
31200 5621			0	2009	2003	(9,595.42)	0
31200 5652			0	2010	2003	(39,152.04)	0
31200 5623			0	2010	2003	(12,868.78)	0
31200 5652			0	2011	2003	(16,628.87)	0
31200 0321			3	2011	2003	251,881.90	0
31200 0322			3	2011	2003	51,829.65	0
31200 5654			0	2011	2003	(3,004.14)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200 0321			8	2011	2003	251,881.90	0
31200 0322			8	2011	2003	51,829.65	0
31200 5603			8	2011	2003	1,136,972.61	0
31200 5613			8	2011	2003	586,965.39	0
31200 5614			8	2011	2003	862,351.24	0
31200 5621			8	2011	2003	649,730.56	0
31200 5622			8	2011	2003	463,003.97	0
31200 5623			8	2011	2003	223,577.30	0
31200 5651			8	2011	2003	1,573,602.15	0
31200 5654			8	2011	2003	2,855,608.90	0
31200 5658			8	2011	2003	362,399.56	0
31200 5652			8	2011	2003	656,597.59	0
31200 5653			8	2011	2003	855,281.04	0
31200 5613			9	2004	2004	1,672,244.45	0
31200 5614			9	2004	2004	1,128,367.36	0
31200 5652			9	2004	2004	176,216.58	0
31200 5653			9	2004	2004	71,794,178.90	0
31200 5654			9	2004	2004	73,634,035.49	0
31200 5651			9	2004	2004	67,104,261.13	0
31200 5603			9	2004	2004	1,680,600.50	0
31200 5621			9	2004	2004	1,845,220.71	0
31200 5622			9	2004	2004	3,336,963.09	0
31200 5623			9	2004	2004	3,613,934.65	0
31200 5650			9	2005	2004	556,738.99	2004
31200 5623			0	2007	2004	(735,141.63)	0
31200 5658			3	2009	2004	556,738.99	0
31200 5650			3	2009	2004	(556,738.99)	0
31200 5651			0	2011	2004	(933,425.53)	0
31200 5651			0	2011	2004	900,237.06	0
31200 0321			3	2011	2004	103,726.28	0
31200 5613			0	2011	2004	(12,140.29)	0
31200 5614			0	2011	2004	(226,428.73)	0
31200 0321			8	2011	2004	103,726.28	0
31200 5603			8	2011	2004	1,680,600.50	0
31200 5613			8	2011	2004	1,660,104.16	0
31200 5614			8	2011	2004	901,938.63	0
31200 5621			8	2011	2004	1,845,220.71	0
31200 5622			8	2011	2004	3,336,963.09	0
31200 5623			8	2011	2004	2,878,793.02	0
31200 5651			8	2011	2004	67,071,072.66	0
31200 5654			8	2011	2004	73,634,035.49	0
31200 5658			8	2011	2004	556,738.99	0
31200 5652			8	2011	2004	176,216.58	0
31200 5653			8	2011	2004	71,794,178.90	0
31200 5650			9	2005	2005	(801,221.97)	0
31200 5613			9	2005	2005	144,268.17	0
31200 5614			9	2005	2005	3,599,163.11	0
31200 5652			9	2005	2005	3,192,760.34	0
31200 5653			9	2005	2005	3,708,105.24	0
31200 5654			9	2005	2005	4,707,217.01	0
31200 5651			9	2005	2005	6,533,312.05	0
31200 5650			9	2005	2005	801,221.97	0
31200 5603			9	2005	2005	655,927.88	0
31200 5621			9	2005	2005	556,841.17	0
31200 5622			9	2005	2005	160,833.32	0
31200 5623			9	2005	2005	4,119,953.71	0
31200 5654			0	2009	2005	(294,225.69)	0
31200 5654			0	2010	2005	(7,249.74)	0
31200 5654			0	2011	2005	(23,019.15)	0
31200 0322			3	2011	2005	27,031.69	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5623		0	2011	2005	(195,710.08)	0
31200	5654		0	2011	2005	(10,859.10)	0
31200	0322		8	2011	2005	27,031.69	0
31200	5603		8	2011	2005	655,927.88	0
31200	5613		8	2011	2005	144,268.17	0
31200	5614		8	2011	2005	3,599,163.11	0
31200	5621		8	2011	2005	556,841.17	0
31200	5622		8	2011	2005	160,833.32	0
31200	5623		8	2011	2005	3,924,243.63	0
31200	5651		8	2011	2005	6,533,312.05	0
31200	5654		8	2011	2005	4,371,863.33	0
31200	5652		8	2011	2005	3,192,760.34	0
31200	5653		8	2011	2005	3,708,105.24	0
31200	5652		9	2006	2006	425,029.96	0
31200	5653		9	2006	2006	1,083,127.40	0
31200	5654		9	2006	2006	346,927.07	0
31200	5651		9	2006	2006	2,661,176.28	0
31200	5603		9	2006	2006	454,784.77	0
31200	5621		9	2006	2006	40,236.58	0
31200	5623		9	2006	2006	3,187,982.93	0
31200	5654		0	2009	2006	(27,405.60)	0
31200	5658		3	2009	2006	13,411.72	0
31200	5654		0	2011	2006	(58,217.96)	0
31200	5603		8	2011	2006	454,784.77	0
31200	5621		8	2011	2006	40,236.58	0
31200	5623		8	2011	2006	3,187,982.93	0
31200	5651		8	2011	2006	2,661,176.28	0
31200	5654		8	2011	2006	261,303.51	0
31200	5658		8	2011	2006	13,411.72	0
31200	5652		8	2011	2006	425,029.96	0
31200	5653		8	2011	2006	1,083,127.40	0
31200	5613		9	2007	2007	135,499.20	0
31200	5614		9	2007	2007	626,161.85	0
31200	5614		3	2007	2007	795.41	0
31200	5652		9	2007	2007	384,330.33	0
31200	5653		9	2007	2007	170,859.09	0
31200	5654		9	2007	2007	727,789.23	0
31200	5654		3	2007	2007	299.62	0
31200	5660		9	2007	2007	123,331,359.27	0
31200	5660		3	2007	2007	(4,572,641.58)	0
31200	5651		9	2007	2007	1,359,443.47	0
31200	5650		9	2007	2007	13,411.72	0
31200	5603		9	2007	2007	856,228.46	0
31200	5621		9	2007	2007	421,857.31	0
31200	5622		9	2007	2007	319,765.64	0
31200	5623		9	2007	2007	8,103,802.82	0
31200	5623		3	2007	2007	(25,257.84)	0
31200	5660		9	2008	2007	(103,155.11)	2007
31200	5650		3	2009	2007	(13,411.72)	0
31200	0322		3	2011	2007	131,148.15	0
31200	5660		0	2011	2007	(205,617.12)	0
31200	0322		8	2011	2007	131,148.15	0
31200	5603		8	2011	2007	856,228.46	0
31200	5613		8	2011	2007	135,499.20	0
31200	5614		8	2011	2007	626,957.26	0
31200	5621		8	2011	2007	421,857.31	0
31200	5622		8	2011	2007	319,765.64	0
31200	5623		8	2011	2007	8,078,544.98	0
31200	5651		8	2011	2007	1,359,443.47	0
31200	5654		8	2011	2007	728,088.85	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5660		8	2011	2007	118,449,945.46	0
31200	5652		8	2011	2007	384,330.33	0
31200	5653		8	2011	2007	170,859.09	0
31200	5613		9	2008	2008	83,080.57	0
31200	5614		9	2008	2008	30,277.36	0
31200	5614		9	2008	2008	976,376.31	0
31200	5652		9	2008	2008	3,098,297.54	0
31200	5652		9	2008	2008	(3,098,297.54)	0
31200	5653		9	2008	2008	8,996,991.29	0
31200	5654		9	2008	2008	3,091,401.33	0
31200	5654		9	2008	2008	6,252,821.31	0
31200	5661		9	2008	2008	281,666,426.70	0
31200	5651		9	2008	2008	808,458.11	0
31200	5603		9	2008	2008	4,676.36	0
31200	5603		9	2008	2008	84,403.51	0
31200	5621		9	2008	2008	2,630,010.47	0
31200	5621		9	2008	2008	608,156.16	0
31200	5622		9	2008	2008	38,247.48	0
31200	5622		9	2008	2008	17,620.71	0
31200	5623		9	2008	2008	20,895,093.68	0
31200	5623		9	2008	2008	58,869.74	0
31200	5613		9	2009	2008	(83,080.57)	0
31200	5614		9	2009	2008	(167,749.03)	0
31200	5653		9	2009	2008	(5,669,651.98)	0
31200	5651		9	2009	2008	185,158.06	0
31200	5621		9	2009	2008	(83,583.19)	0
31200	5623		9	2009	2008	(58,869.74)	0
31200	5614		9	2010	2008	36,814.40	0
31200	5653		9	2010	2008	(3,293,136.29)	0
31200	5654		9	2010	2008	(2,831,440.69)	0
31200	5654		3	2010	2008	71,935.20	0
31200	5654		0	2010	2008	(1,928.84)	0
31200	5603		9	2010	2008	31,484.18	0
31200	5603		9	2011	2008	(17,205.25)	0
31200	5614		9	2011	2008	(36,814.40)	0
31200	5652		9	2011	2008	179,568.29	0
31200	5654		9	2011	2008	179,568.29	0
31200	5654		9	2011	2008	(342,556.74)	0
31200	5654		9	2011	2008	(54,605.88)	0
31200	5661		9	2011	2008	24,969,633.37	0
31200	0321		3	2011	2008	11,126.98	0
31200	0322		3	2011	2008	24,501.14	0
31200	5603		9	2011	2008	(84,403.51)	0
31200	5603		9	2011	2008	(10,306.64)	0
31200	5614		9	2011	2008	(808,627.28)	0
31200	5621		9	2011	2008	(195,225.58)	0
31200	5622		9	2011	2008	(17,620.71)	0
31200	5654		9	2011	2008	(2,663,056.37)	0
31200	0321		8	2011	2008	11,126.98	0
31200	0322		8	2011	2008	24,501.14	0
31200	5603		8	2011	2008	8,648.65	0
31200	5614		8	2011	2008	30,277.36	0
31200	5621		8	2011	2008	2,959,357.86	0
31200	5622		8	2011	2008	38,247.48	0
31200	5623		8	2011	2008	20,895,093.68	0
31200	5654		8	2011	2008	3,702,137.61	0
31200	5661		8	2011	2008	306,636,060.07	0
31200	5651		8	2011	2008	993,616.17	0
31200	5652		8	2011	2008	179,568.29	0
31200	5653		8	2011	2008	34,203.02	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5613		9	2009	2009	427,063.95	0
31200	5614		9	2009	2009	327,799.66	0
31200	5652		9	2009	2009	492,176.84	0
31200	5652		9	2009	2009	5,107,503.09	0
31200	5653		9	2009	2009	5,797,862.51	0
31200	5654		9	2009	2009	6,201,761.99	0
31200	5654		9	2009	2009	2,865,523.92	0
31200	5658		9	2009	2009	30,647,512.15	0
31200	5651		9	2009	2009	5,475,108.32	0
31200	5651		9	2009	2009	22,640,845.52	0
31200	5650		9	2009	2009	293,226.34	0
31200	5650		9	2009	2009	104,155,616.01	0
31200	5603		9	2009	2009	627,450.00	0
31200	5603		9	2009	2009	453,191.97	0
31200	5621		9	2009	2009	1,903,167.53	0
31200	5622		9	2009	2009	5,119,795.30	0
31200	5622		9	2009	2009	1,290,824.49	0
31200	5623		9	2009	2009	245,739.33	0
31200	5652		9	2010	2009	(1,999,769.98)	0
31200	5654		0	2010	2009	(6,944.07)	0
31200	5650		9	2011	2009	11,999,779.03	0
31200	5651		9	2011	2009	1,306,399.85	0
31200	5651		9	2011	2009	(1,471,102.44)	0
31200	5658		9	2011	2009	3,274,530.87	0
31200	5603		9	2011	2009	(453,191.97)	0
31200	5622		9	2011	2009	(656,722.74)	0
31200	5603		8	2011	2009	627,450.00	0
31200	5613		8	2011	2009	427,063.95	0
31200	5614		8	2011	2009	327,799.66	0
31200	5621		8	2011	2009	1,903,167.53	0
31200	5622		8	2011	2009	5,753,897.05	0
31200	5623		8	2011	2009	245,739.33	0
31200	5650		8	2011	2009	116,448,621.38	0
31200	5654		8	2011	2009	9,060,341.84	0
31200	5658		8	2011	2009	33,922,043.02	0
31200	5651		8	2011	2009	27,951,251.25	0
31200	5652		8	2011	2009	3,599,909.95	0
31200	5653		8	2011	2009	5,797,862.51	0
31200	5613		9	2010	2010	130,846.99	0
31200	5614		9	2010	2010	24,105.85	0
31200	5652		9	2010	2010	5,195,747.63	0
31200	5653		9	2010	2010	3,722,211.44	0
31200	5654		9	2010	2010	3,606,578.99	0
31200	5651		9	2010	2010	4,387,696.08	0
31200	5651		9	2010	2010	203,561.29	0
31200	5650		9	2010	2010	12,043.79	0
31200	5621		9	2010	2010	506,543.15	0
31200	5621		9	2010	2010	4,043,846.91	0
31200	5622		9	2010	2010	1,303,964.81	0
31200	5622		9	2010	2010	775,037.97	0
31200	5623		9	2010	2010	183,030.21	0
31200	5623		9	2010	2010	34,163,551.91	0
31200	5630		9	2010	2010	323,513,658.34	0
31200	5643		9	2010	2010	9,638.92	0
31200	0322		9	2011	2010	(36,624.72)	0
31200	5654		0	2011	2010	154,180.53	0
31200	0321		9	2011	2010	84,064.47	0
31200	0322		9	2011	2010	36,624.72	0
31200	5623		9	2011	2010	(1,739,359.50)	0
31200	5643		9	2011	2010	(9,638.92)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5651		0	2011	2010	(63,483.64)	0
31200	5654		0	2011	2010	(154,180.53)	0
31200	0321		8	2011	2010	84,064.47	0
31200	5613		8	2011	2010	130,846.99	0
31200	5614		8	2011	2010	24,105.85	0
31200	5621		8	2011	2010	4,550,390.06	0
31200	5622		8	2011	2010	2,079,002.78	0
31200	5623		8	2011	2010	32,607,222.62	0
31200	5630		8	2011	2010	323,513,658.34	0
31200	5650		8	2011	2010	12,043.79	0
31200	5654		8	2011	2010	3,606,578.99	0
31200	5651		8	2011	2010	4,527,773.73	0
31200	5652		8	2011	2010	5,195,747.63	0
31200	5653		8	2011	2010	3,722,211.44	0
31200	0321		9	2011	2011	3,047,747.97	0
31200	0322		9	2011	2011	264,420.28	0
31200	0322		9	2011	2011	(223,245.45)	0
31200	5614		9	2011	2011	184,240.75	0
31200	5621		9	2011	2011	783,557.96	0
31200	5622		9	2011	2011	56,052.50	0
31200	5622		9	2011	2011	4,776,178.31	0
31200	5622		0	2011	2011	(32,720.55)	0
31200	5623		9	2011	2011	260,234.68	0
31200	5623		9	2011	2011	312,966.63	0
31200	5630		9	2011	2011	211,440.34	0
31200	5651		9	2011	2011	1,334,597.55	0
31200	5652		9	2011	2011	143,344.60	0
31200	5652		9	2011	2011	50,911.64	0
31200	5653		9	2011	2011	930,398.08	0
31200	5653		9	2011	2011	(930,398.08)	0
31200	5654		9	2011	2011	405,101.87	0
31200	0321		9	2011	2011	471,902,067.68	0
31200	0321		9	2011	2011	(1,635,931.40)	0
31200	0322		9	2011	2011	59,339,624.28	0
31200	0322		9	2011	2011	(24,526.61)	0
31200	5603		9	2011	2011	81,266.34	0
31200	5603		9	2011	2011	470,608.07	0
31200	5613		9	2011	2011	334,280.60	0
31200	5613		9	2011	2011	128,570.82	0
31200	5614		9	2011	2011	602,117.26	0
31200	5614		9	2011	2011	353,283.77	0
31200	5621		9	2011	2011	341,768.54	0
31200	5622		9	2011	2011	964,797.57	0
31200	5623		9	2011	2011	3,324,114.02	0
31200	5643		9	2011	2011	9,638.92	0
31200	5650		9	2011	2011	759,148.82	0
31200	5651		9	2011	2011	828,564.16	0
31200	5651		9	2011	2011	3,348,892.08	0
31200	5652		9	2011	2011	568,488.26	0
31200	5652		9	2011	2011	131,612.27	0
31200	5653		9	2011	2011	309,926.90	0
31200	5653		9	2011	2011	5,141,551.20	0
31200	5654		9	2011	2011	6,198,369.01	0
31200	5660		9	2011	2011	9,539,003.55	0
31200	5661		9	2011	2011	243,442.48	0
31200	5661		9	2011	2011	220,855.95	0
31200	0321		8	2011	2011	473,313,884.25	0
31200	0322		8	2011	2011	59,356,272.50	0
31200	5603		8	2011	2011	551,874.41	0
31200	5613		8	2011	2011	462,851.42	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31200	5614		8	2011	2011	1,139,641.78	0
31200	5621		8	2011	2011	1,125,326.50	0
31200	5622		8	2011	2011	5,764,307.83	0
31200	5623		8	2011	2011	3,897,315.33	0
31200	5630		8	2011	2011	211,440.34	0
31200	5643		8	2011	2011	9,638.92	0
31200	5650		8	2011	2011	759,148.82	0
31200	5654		8	2011	2011	6,603,470.88	0
31200	5660		8	2011	2011	9,539,003.55	0
31200	5661		8	2011	2011	464,298.43	0
31200	5651		8	2011	2011	5,512,053.79	0
31200	5652		8	2011	2011	894,356.77	0
31200	5653		8	2011	2011	5,451,478.10	0
31210	5659		9	1991	1991	7,647,232.19	0
31210	5659		0	2010	1991	(7,647,232.19)	0
31400	5644		9	1926	1926	1,109,827.00	0
31400	5644		0	1951	1926	(18,398.00)	0
31400	5644		0	1956	1926	(4,530.00)	0
31400	5644		7	1964	1926	(1,058,410.00)	0
31400	5644		7	2002	1926	(28,489.00)	0
31400	5644		7	2002	1941	50.00	0
31400	5644		7	2002	1941	(50.00)	0
31400	5604		9	1947	1947	750,488.00	0
31400	5604		7	2007	1947	(750,488.00)	0
31400	5604		9	1948	1948	845,390.00	0
31400	5604		7	2007	1948	(777,184.28)	0
31400	5604		8	2011	1948	68,205.72	0
31400	5615		9	1950	1950	2,324,160.01	0
31400	5615		0	1968	1950	(3,600.00)	0
31400	5615		0	1970	1950	(3,600.00)	0
31400	5615		0	1973	1950	(2,529.00)	0
31400	5615		0	1984	1950	(2,805.00)	0
31400	5615		0	2000	1950	(32,604.00)	0
31400	5615		7	2004	1950	(378,768.80)	0
31400	5615		7	2004	1950	(1,900,253.21)	0
31400	5643		9	1951	1951	1,519,252.00	0
31400	5644		9	1951	1951	10,132.00	0
31400	5643		0	1982	1951	(7,500.00)	0
31400	5643		7	2002	1951	1,652.00	0
31400	5644		7	2002	1951	67,103.00	0
31400	5643		7	2002	1951	(1,513,404.00)	0
31400	5644		7	2002	1951	(77,235.00)	0
31400	5644		9	1952	1952	35,909.00	0
31400	5644		7	2002	1952	(35,909.00)	0
31400	5603		9	1953	1953	2,320,088.12	0
31400	5603		0	1997	1953	(46,969.00)	0
31400	5603		0	1998	1953	(4,460.00)	0
31400	5603		0	2004	1953	(23,138.50)	0
31400	5603		0	2005	1953	(97,657.00)	0
31400	5603		0	2006	1953	(13,832.00)	0
31400	5603		0	2008	1953	(63,208.00)	0
31400	5603		0	2009	1953	(8,995.38)	0
31400	5603		8	2011	1953	2,061,828.24	0
31400	5604		9	1954	1954	3,193.00	0
31400	5613		9	1954	1954	2,499,365.13	0
31400	5615		9	1954	1954	2,829.18	0
31400	5613		0	2003	1954	(118,196.76)	0
31400	5613		0	2004	1954	(73,767.98)	0
31400	5615		7	2004	1954	(2,829.18)	0
31400	5613		0	2006	1954	(4,188.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5604		7	2007	1954	(3,193.00)	0
31400	5613		0	2007	1954	(24,761.00)	0
31400	5613		0	2008	1954	(11,547.00)	0
31400	5613		8	2011	1954	2,266,904.39	0
31400	5621		9	1956	1956	4,246,522.64	0
31400	5644		9	1956	1956	2,755.00	0
31400	5621		0	1996	1956	(297.00)	0
31400	5621		0	1997	1956	(4,066.00)	0
31400	5621		0	2001	1956	(100,327.00)	0
31400	5644		7	2002	1956	(2,755.00)	0
31400	5621		0	2003	1956	(63,615.52)	0
31400	5621		0	2008	1956	(182,505.89)	0
31400	5621		0	2009	1956	(44,326.77)	0
31400	5621		8	2011	1956	3,851,384.46	0
31400	5621		9	1958	1958	7,459.00	0
31400	5621		0	1996	1958	(7,459.00)	0
31400	5613		9	1959	1959	1,852.62	0
31400	5614		9	1959	1959	4,245,209.12	0
31400	5621		9	1959	1959	14,882.13	0
31400	5614		0	1981	1959	(2,500.00)	0
31400	5614		0	1995	1959	(71,035.00)	0
31400	5614		0	1997	1959	(1,015,266.00)	0
31400	5614		0	2004	1959	(321,410.92)	0
31400	5614		0	2006	1959	(37,783.00)	0
31400	5614		0	2007	1959	(33,901.00)	0
31400	5614		0	2011	1959	(6,883.07)	0
31400	5614		0	2011	1959	(31,616.42)	0
31400	5621		8	2011	1959	14,882.13	0
31400	5613		8	2011	1959	1,852.62	0
31400	5614		8	2011	1959	2,724,813.71	0
31400	5614		9	1960	1960	656.00	0
31400	5614		8	2011	1960	656.00	0
31400	5614		9	1961	1961	6,866.47	0
31400	5614		8	2011	1961	6,866.47	0
31400	5622		9	1963	1963	5,379,936.91	0
31400	5622		0	1994	1963	(286,646.00)	0
31400	5622		0	1995	1963	(136,583.00)	0
31400	5622		0	1996	1963	(6,526.00)	0
31400	5622		0	2002	1963	(261,818.00)	0
31400	5622		0	2003	1963	(98,561.15)	0
31400	5622		0	2004	1963	(180,444.40)	0
31400	5622		0	2006	1963	(89,094.00)	0
31400	5622		0	2009	1963	(86,296.28)	0
31400	5622		0	2010	1963	(120,102.02)	0
31400	5622		8	2011	1963	4,113,866.06	0
31400	5622		9	1964	1964	229.00	0
31400	5622		0	1998	1964	(229.00)	0
31400	5613		9	1965	1965	3,720.95	0
31400	5615		9	1965	1965	5,582.67	0
31400	5622		9	1965	1965	26,462.00	0
31400	5615		7	2004	1965	(5,582.67)	0
31400	5622		8	2011	1965	26,462.00	0
31400	5613		8	2011	1965	3,720.95	0
31400	5615		9	1968	1968	7,580.04	0
31400	5621		9	1968	1968	5,774.91	0
31400	5615		7	2004	1968	(7,580.04)	0
31400	5621		8	2011	1968	5,774.91	0
31400	5613		9	1970	1970	889.30	0
31400	5615		9	1970	1970	6,464.84	0
31400	5615		7	2004	1970	(6,464.84)	0

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AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400 5613			8	2011	1970	889.30	0
31400 5615			9	1971	1971	6,863.00	0
31400 5623			9	1971	1971	10,552,062.65	0
31400 5623			0	1995	1971	(115,240.00)	0
31400 5623			0	1996	1971	(8,467.00)	0
31400 5615			7	2004	1971	(13,327.84)	0
31400 5615			7	2004	1971	6,464.84	0
31400 5623			0	2006	1971	(845,373.32)	0
31400 5623			8	2011	1971	9,582,982.33	0
31400 5614			9	1972	1972	107.97	0
31400 5623			9	1972	1972	2,946,904.00	0
31400 5623			0	1996	1972	(13,345.00)	0
31400 5623			0	1997	1972	(2,524,898.00)	0
31400 5623			0	1998	1972	(210,860.00)	0
31400 5623			0	2004	1972	(15,293.50)	0
31400 5623			0	2008	1972	(153,980.53)	0
31400 5623			8	2011	1972	28,526.97	0
31400 5614			8	2011	1972	107.97	0
31400 5623			9	1973	1973	2,376.00	0
31400 5623			8	2011	1973	2,376.00	0
31400 5651			9	1974	1974	15,680,593.00	0
31400 5651			0	1994	1974	(299,718.00)	0
31400 5651			0	2004	1974	(287,481.68)	0
31400 5651			0	2011	1974	(818,379.37)	0
31400 5651			8	2011	1974	14,275,013.95	0
31400 5651			9	1975	1975	4,675,380.00	0
31400 5651			0	1994	1975	(448,373.00)	0
31400 5651			0	1995	1975	19,689.00	1994
31400 5651			0	2002	1975	(143,705.00)	0
31400 5651			0	2003	1975	(353,594.71)	0
31400 5651			0	2006	1975	(483,036.00)	0
31400 5651			0	2008	1975	(3,066,203.36)	0
31400 5651			0	2009	1975	(55,630.27)	0
31400 5651			0	2010	1975	(13,430.12)	0
31400 5651			8	2011	1975	131,096.54	0
31400 5651			9	1976	1976	156.00	0
31400 5651			8	2011	1976	156.00	0
31400 5652			9	1977	1977	20,694,875.37	0
31400 5652			0	1996	1977	(1,239,892.00)	0
31400 5652			0	1999	1977	(152,655.00)	0
31400 5652			0	2004	1977	(204,726.66)	0
31400 5652			0	2005	1977	(72,818.00)	0
31400 5652			0	2006	1977	(91,620.00)	0
31400 5652			0	2006	1977	(213,056.00)	0
31400 5652			0	2009	1977	(419,142.78)	0
31400 5652			0	2009	1977	(555,614.31)	0
31400 5652			8	2011	1977	17,745,350.62	0
31400 5652			9	1978	1978	4,313,274.00	0
31400 5652			8	2011	1978	4,313,274.00	0
31400 5651			9	1979	1979	21,978.00	0
31400 5652			9	1979	1979	20,087.00	0
31400 5651			8	2011	1979	21,978.00	0
31400 5652			8	2011	1979	20,087.00	0
31400 5643			9	1980	1980	3,068.00	0
31400 5651			9	1980	1980	2,264.50	0
31400 5652			9	1980	1980	2,264.00	0
31400 5651			9	1981	1980	899.00	0
31400 5643			7	2002	1980	311.00	0
31400 5643			7	2002	1980	(3,379.00)	0
31400 5651			8	2011	1980	3,163.50	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5652		8	2011	1980	2,264.00	0
31400	5614		9	1981	1981	34,900.00	0
31400	5652		9	1981	1981	899.00	0
31400	5653		9	1981	1981	29,358,477.16	0
31400	5653		0	1995	1981	(1,639,803.00)	0
31400	5614		0	1996	1981	(34,900.00)	0
31400	5653		0	1997	1981	(12,246.00)	0
31400	5653		0	1998	1981	12,246.00	1997
31400	5653		0	2003	1981	(446,962.57)	0
31400	5653		0	2004	1981	(498,761.41)	0
31400	5653		0	2005	1981	(321,075.00)	0
31400	5653		0	2006	1981	(181,885.00)	0
31400	5653		0	2007	1981	(576,550.00)	0
31400	5653		0	2009	1981	(810,328.50)	0
31400	5653		0	2011	1981	(361,343.87)	0
31400	5653		0	2011	1981	361,343.87	0
31400	5653		0	2011	1981	(568,095.93)	0
31400	5652		8	2011	1981	899.00	0
31400	5653		8	2011	1981	24,315,015.75	0
31400	5614		9	1982	1982	9,918.80	0
31400	5643		9	1982	1982	110,153.00	0
31400	5653		9	1982	1982	480,015.00	0
31400	5614		0	1996	1982	(2,345.00)	0
31400	5643		7	2002	1982	(110,153.00)	0
31400	5653		8	2011	1982	480,015.00	0
31400	5614		8	2011	1982	7,573.80	0
31400	5653		9	1983	1983	29,912.17	0
31400	5653		8	2011	1983	29,912.17	0
31400	5613		9	1984	1984	105,301.67	0
31400	5615		9	1984	1984	14,816.57	0
31400	5623		9	1984	1984	13,467.21	0
31400	5643		9	1984	1984	1,974.00	0
31400	5653		9	1984	1984	7,066,183.00	0
31400	5654		9	1984	1984	47,240,968.47	0
31400	5654		0	1994	1984	(250,528.00)	0
31400	5643		0	1995	1984	(11.00)	0
31400	5654		9	1995	1984	(139.00)	0
31400	5653		3	1997	1984	125,852.00	0
31400	5643		7	2002	1984	(1,963.00)	0
31400	5654		0	2003	1984	(2,194,491.36)	0
31400	5615		7	2004	1984	(14,816.57)	0
31400	5654		0	2004	1984	(19,769.68)	0
31400	5654		0	2005	1984	(145,599.00)	0
31400	5654		0	2006	1984	(1,141,315.00)	0
31400	5654		0	2007	1984	(204,266.00)	0
31400	5654		0	2009	1984	(780,627.65)	0
31400	5623		8	2011	1984	13,467.21	0
31400	5653		8	2011	1984	7,192,035.00	0
31400	5654		8	2011	1984	42,504,232.78	0
31400	5613		8	2011	1984	105,301.67	0
31400	5613		9	1985	1985	40,515.91	0
31400	5614		9	1985	1985	18,281.63	0
31400	5615		9	1985	1985	2,411.28	0
31400	5621		9	1985	1985	11,462.31	0
31400	5622		9	1985	1985	8,768.76	0
31400	5651		9	1985	1985	156,856.25	0
31400	5652		9	1985	1985	156,856.24	0
31400	5653		9	1985	1985	156,856.24	0
31400	5654		9	1985	1985	252,497.00	0
31400	5615		7	2004	1985	(2,411.28)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5654		0	2006	1985	(15,687.00)	0
31400	5621		8	2011	1985	11,462.31	0
31400	5622		8	2011	1985	8,768.76	0
31400	5651		8	2011	1985	156,856.25	0
31400	5652		8	2011	1985	156,856.24	0
31400	5653		8	2011	1985	156,856.24	0
31400	5654		8	2011	1985	236,810.00	0
31400	5613		8	2011	1985	40,515.91	0
31400	5614		8	2011	1985	18,281.63	0
31400	5654		9	1986	1986	51,406.00	0
31400	5654		8	2011	1986	51,406.00	0
31400	5653		9	1987	1987	44,239.03	0
31400	5654		9	1987	1987	65,193.00	0
31400	5653		8	2011	1987	44,239.03	0
31400	5654		8	2011	1987	65,193.00	0
31400	5651		9	1989	1989	252,974.07	0
31400	5654		9	1989	1989	118,897.45	0
31400	5651		8	2011	1989	252,974.07	0
31400	5654		8	2011	1989	118,897.45	0
31400	5622		9	1990	1990	23,666.17	0
31400	5654		9	1990	1990	12,957.34	0
31400	0321		3	2011	1990	10,495,573.59	0
31400	5622		8	2011	1990	23,666.17	0
31400	5654		8	2011	1990	12,957.34	0
31400	0321		8	2011	1990	10,495,573.59	0
31400	5654		9	1991	1991	21,490.58	0
31400	5654		8	2011	1991	21,490.58	0
31400	5651		9	1992	1992	58,228.11	0
31400	5651		8	2011	1992	58,228.11	0
31400	5623		9	1993	1993	6,448.62	0
31400	5652		9	1993	1993	21,038.91	0
31400	5654		9	1993	1993	322,179.43	0
31400	5623		8	2011	1993	6,448.62	0
31400	5652		8	2011	1993	21,038.91	0
31400	5654		8	2011	1993	322,179.43	0
31400	5622		9	1994	1994	1,497,407.00	0
31400	5623		9	1994	1994	453,300.00	0
31400	5654		9	1994	1994	321,113.00	0
31400	5651		9	1994	1994	2,041,366.00	0
31400	5651		9	1995	1994	(41,822.00)	0
31400	5623		9	1996	1994	(262,041.00)	0
31400	5622		8	2011	1994	1,497,407.00	0
31400	5623		8	2011	1994	191,259.00	0
31400	5651		8	2011	1994	1,999,544.00	0
31400	5654		8	2011	1994	321,113.00	0
31400	5614		9	1995	1995	277,398.34	0
31400	5622		9	1995	1995	777,020.00	0
31400	5623		9	1995	1995	421,519.00	0
31400	5653		9	1995	1995	2,427,276.25	0
31400	5622		0	2009	1995	(190,874.52)	0
31400	5622		8	2011	1995	586,145.48	0
31400	5623		8	2011	1995	421,519.00	0
31400	5653		8	2011	1995	2,427,276.25	0
31400	5614		8	2011	1995	277,398.34	0
31400	5614		9	1996	1996	176,069.37	0
31400	5621		9	1996	1996	32,671.87	0
31400	5622		9	1996	1996	32,822.53	0
31400	5652		9	1996	1996	3,340,445.59	0
31400	5653		9	1996	1996	2,264.00	0
31400	5654		9	1996	1996	33,858.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5651		9	1996	1996	109,408.00	0
31400	5651		0	2006	1996	(47,252.00)	0
31400	5652		0	2009	1996	(358,825.96)	0
31400	5651		0	2009	1996	(29,518.54)	0
31400	5621		8	2011	1996	32,671.87	0
31400	5622		8	2011	1996	32,822.53	0
31400	5651		8	2011	1996	32,637.46	0
31400	5652		8	2011	1996	2,981,619.63	0
31400	5653		8	2011	1996	2,264.00	0
31400	5654		8	2011	1996	33,858.00	0
31400	5614		8	2011	1996	176,069.37	0
31400	5603		9	1997	1997	313,128.24	0
31400	5614		9	1997	1997	4,608,783.66	0
31400	5621		9	1997	1997	17,942.90	0
31400	5622		9	1997	1997	33,091.00	0
31400	5623		9	1997	1997	11,358,243.00	0
31400	5643		9	1997	1997	1,428.00	0
31400	5652		9	1997	1997	33,889.20	0
31400	5643		7	2002	1997	(1,428.00)	0
31400	5623		0	2006	1997	(770,006.57)	0
31400	5603		0	2009	1997	(10,183.26)	0
31400	5614		0	2011	1997	(72,214.64)	0
31400	5614		0	2011	1997	(54,292.74)	0
31400	5621		8	2011	1997	17,942.90	0
31400	5622		8	2011	1997	33,091.00	0
31400	5623		8	2011	1997	10,588,236.43	0
31400	5652		8	2011	1997	33,889.20	0
31400	5603		8	2011	1997	302,944.98	0
31400	5614		8	2011	1997	4,482,276.28	0
31400	5603		9	1998	1998	68,053.80	0
31400	5623		9	1998	1998	297,088.00	0
31400	5652		9	1998	1998	64,136.87	0
31400	5623		8	2011	1998	297,088.00	0
31400	5652		8	2011	1998	64,136.87	0
31400	5603		8	2011	1998	68,053.80	0
31400	5623		9	1999	1999	68,653.00	0
31400	5652		9	1999	1999	965,142.21	0
31400	5653		9	1999	1999	60,118.00	0
31400	5652		0	2009	1999	(286,339.43)	0
31400	5623		8	2011	1999	68,653.00	0
31400	5652		8	2011	1999	678,802.78	0
31400	5653		8	2011	1999	60,118.00	0
31400	5615		9	2000	2000	437,177.71	0
31400	5654		9	2000	2000	676.00	0
31400	5615		7	2004	2000	(437,177.71)	0
31400	5654		8	2011	2000	676.00	0
31400	5614		9	2001	2001	71,476.94	0
31400	5621		9	2001	2001	470,281.25	0
31400	5651		9	2001	2001	424,030.20	0
31400	5621		0	2009	2001	(366,895.26)	0
31400	5621		8	2011	2001	103,385.99	0
31400	5651		8	2011	2001	424,030.20	0
31400	5614		8	2011	2001	71,476.94	0
31400	5622		9	2002	2002	1,642,315.00	0
31400	5643		9	2002	2002	58,978.00	0
31400	5643		7	2002	2002	(10,462.00)	0
31400	5643		7	2002	2002	(25,183.00)	0
31400	5643		7	2002	2002	(18,581.00)	0
31400	5643		7	2002	2002	(4,752.00)	0
31400	5652		9	2002	2002	137,999.16	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5651		9	2002	2002	162,462.00	0
31400	5622		0	2005	2002	(134,051.00)	0
31400	5622		8	2011	2002	1,508,264.00	0
31400	5651		8	2011	2002	162,462.00	0
31400	5652		8	2011	2002	137,999.16	0
31400	5613		9	2003	2003	1,104,882.74	0
31400	5614		9	2003	2003	138,757.24	0
31400	5622		9	2003	2003	642,140.83	0
31400	5623		9	2003	2003	120,057.33	0
31400	5653		9	2003	2003	834,201.70	0
31400	5654		9	2003	2003	4,624,889.04	0
31400	5651		9	2003	2003	1,189,488.62	0
31400	5622		8	2011	2003	642,140.83	0
31400	5623		8	2011	2003	120,057.33	0
31400	5651		8	2011	2003	1,189,488.62	0
31400	5653		8	2011	2003	834,201.70	0
31400	5654		8	2011	2003	4,624,889.04	0
31400	5613		8	2011	2003	1,104,882.74	0
31400	5614		8	2011	2003	138,757.24	0
31400	5603		9	2004	2004	709,334.00	0
31400	5613		9	2004	2004	654,431.78	0
31400	5614		9	2004	2004	1,571,425.58	0
31400	5621		9	2004	2004	366,812.08	0
31400	5622		9	2004	2004	1,221,923.10	0
31400	5623		9	2004	2004	72,895.42	0
31400	5652		9	2004	2004	1,138,929.53	0
31400	5653		9	2004	2004	943,602.66	0
31400	5654		9	2004	2004	106,038.93	0
31400	5651		9	2004	2004	1,385,035.03	0
31400	5621		9	2005	2004	(207.16)	0
31400	5614		8	2011	2004	1,571,425.58	0
31400	5621		8	2011	2004	366,604.92	0
31400	5622		8	2011	2004	1,221,923.10	0
31400	5623		8	2011	2004	72,895.42	0
31400	5651		8	2011	2004	1,385,035.03	0
31400	5652		8	2011	2004	1,138,929.53	0
31400	5653		8	2011	2004	943,602.66	0
31400	5654		8	2011	2004	106,038.93	0
31400	5603		8	2011	2004	709,334.00	0
31400	5613		8	2011	2004	654,431.78	0
31400	5603		9	2005	2005	853,434.49	0
31400	5614		9	2005	2005	330,807.10	0
31400	5622		9	2005	2005	149,968.42	0
31400	5623		9	2005	2005	4,685,115.34	0
31400	5652		9	2005	2005	458,645.99	0
31400	5653		9	2005	2005	619,008.50	0
31400	5654		9	2005	2005	951,102.73	0
31400	5623		0	2009	2005	(480,666.37)	0
31400	5614		8	2011	2005	330,807.10	0
31400	5622		8	2011	2005	149,968.42	0
31400	5623		8	2011	2005	4,204,448.97	0
31400	5652		8	2011	2005	458,645.99	0
31400	5653		8	2011	2005	619,008.50	0
31400	5654		8	2011	2005	951,102.73	0
31400	5603		8	2011	2005	853,434.49	0
31400	5603		9	2006	2006	76,446.76	0
31400	5622		9	2006	2006	632,295.16	0
31400	5623		9	2006	2006	1,419,771.42	0
31400	5652		9	2006	2006	172,946.00	0
31400	5653		9	2006	2006	365,407.85	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5654		9	2006	2006	1,380,479.45	0
31400	5651		9	2006	2006	1,501,464.76	0
31400	5622		8	2011	2006	632,295.16	0
31400	5623		8	2011	2006	1,419,771.42	0
31400	5651		8	2011	2006	1,501,464.76	0
31400	5652		8	2011	2006	172,946.00	0
31400	5653		8	2011	2006	365,407.85	0
31400	5654		8	2011	2006	1,380,479.45	0
31400	5603		8	2011	2006	76,446.76	0
31400	5613		9	2007	2007	196,787.96	0
31400	5614		9	2007	2007	200,401.08	0
31400	5622		9	2007	2007	2,547.40	0
31400	5653		9	2007	2007	1,228,187.47	0
31400	5654		9	2007	2007	391,047.02	0
31400	5614		8	2011	2007	200,401.08	0
31400	5622		8	2011	2007	2,547.40	0
31400	5653		8	2011	2007	1,228,187.47	0
31400	5654		8	2011	2007	391,047.02	0
31400	5613		8	2011	2007	196,787.96	0
31400	5603		9	2008	2008	625,779.05	0
31400	5603		9	2008	2008	14,008.17	0
31400	5613		9	2008	2008	94,607.82	0
31400	5621		9	2008	2008	1,122,467.16	0
31400	5621		9	2008	2008	327,039.58	0
31400	5622		9	2008	2008	112,154.01	0
31400	5623		9	2008	2008	781,074.49	0
31400	5654		9	2008	2008	399,683.45	0
31400	5651		9	2008	2008	11,574,683.26	0
31400	5603		9	2009	2008	(14,008.17)	0
31400	5621		9	2009	2008	(327,039.58)	0
31400	5622		9	2010	2008	(112,154.01)	0
31400	0321		3	2011	2008	10,044,788.71	0
31400	5621		8	2011	2008	1,122,467.16	0
31400	5623		8	2011	2008	781,074.49	0
31400	5651		8	2011	2008	11,574,683.26	0
31400	5654		8	2011	2008	399,683.45	0
31400	0321		8	2011	2008	10,044,788.71	0
31400	5603		8	2011	2008	625,779.05	0
31400	5613		8	2011	2008	94,607.82	0
31400	5603		9	2009	2009	107,692.34	0
31400	5621		9	2009	2009	487,229.00	0
31400	5622		9	2009	2009	927,175.48	0
31400	5622		9	2009	2009	728,560.11	0
31400	5623		9	2009	2009	810,823.83	0
31400	5652		9	2009	2009	4,381,560.67	0
31400	5653		9	2009	2009	1,824,052.27	0
31400	5654		9	2009	2009	1,462,218.47	0
31400	5651		9	2009	2009	426,823.12	0
31400	5622		9	2010	2009	(728,560.11)	0
31400	5652		9	2010	2009	(2,150,000.00)	0
31400	5621		8	2011	2009	487,229.00	0
31400	5622		8	2011	2009	927,175.48	0
31400	5623		8	2011	2009	810,823.83	0
31400	5651		8	2011	2009	426,823.12	0
31400	5652		8	2011	2009	2,231,560.67	0
31400	5653		8	2011	2009	1,824,052.27	0
31400	5654		8	2011	2009	1,462,218.47	0
31400	5603		8	2011	2009	107,692.34	0
31400	5621		9	2010	2010	1,661,426.91	0
31400	5622		9	2010	2010	840,714.12	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31400	5652		9	2010	2010	241,196.39	0
31400	5651		9	2010	2010	3,073,590.73	0
31400	5621		9	2011	2010	1,848.82	0
31400	5621		0	2011	2010	(265,200.63)	0
31400	5651		9	2011	2010	(3,073,590.73)	0
31400	5652		9	2011	2010	(241,196.39)	0
31400	5621		8	2011	2010	1,398,075.10	0
31400	5622		8	2011	2010	840,714.12	0
31400	0321		9	2011	2011	225,052.22	0
31400	5613		9	2011	2011	21,714.96	0
31400	5614		9	2011	2011	21,714.96	0
31400	5621		9	2011	2011	38,604.38	0
31400	5622		9	2011	2011	13,859.99	0
31400	5622		9	2011	2011	24,744.38	0
31400	5623		9	2011	2011	407,184.46	0
31400	5623		9	2011	2011	38,604.37	0
31400	5651		9	2011	2011	18,095.80	0
31400	5652		9	2011	2011	18,095.80	0
31400	5653		9	2011	2011	818,720.56	0
31400	5653		9	2011	2011	(805,624.76)	0
31400	5654		9	2011	2011	4,022,742.67	0
31400	0321		9	2011	2011	64,617,477.57	0
31400	0321		9	2011	2011	(1,388,159.33)	0
31400	5613		9	2011	2011	70,583.41	0
31400	5614		9	2011	2011	361,859.43	0
31400	5621		9	2011	2011	62,339.82	0
31400	5622		9	2011	2011	13,859.99	0
31400	5623		9	2011	2011	237,981.31	0
31400	5651		9	2011	2011	3,073,590.73	0
31400	5652		9	2011	2011	241,196.39	0
31400	5653		9	2011	2011	376,745.52	0
31400	5653		9	2011	2011	1,683,523.59	0
31400	5654		9	2011	2011	9,957.80	0
31400	5614		8	2011	2011	383,574.39	0
31400	5621		8	2011	2011	100,944.20	0
31400	5622		8	2011	2011	52,464.36	0
31400	5623		8	2011	2011	683,770.14	0
31400	5651		8	2011	2011	3,091,686.53	0
31400	5652		8	2011	2011	259,292.19	0
31400	5653		8	2011	2011	2,073,364.91	0
31400	5654		8	2011	2011	4,032,700.47	0
31400	0321		8	2011	2011	63,454,370.46	0
31400	5613		8	2011	2011	92,298.37	0
31500	5644		9	1926	1926	260,039.00	0
31500	5644		0	1946	1926	(1,025.00)	0
31500	5644		0	1951	1926	(1,733.00)	0
31500	5644		0	1954	1926	(2,400.00)	0
31500	5644		7	1964	1926	(105,000.00)	0
31500	5644		0	1976	1926	(5,358.00)	0
31500	5644		7	2002	1926	(144,523.00)	0
31500	5644		7	2002	1941	152,282.00	0
31500	5644		7	2002	1941	(152,282.00)	0
31500	5644		9	1945	1945	5,206.00	0
31500	5644		7	1964	1945	(5,206.00)	0
31500	5604		9	1946	1946	21,252.17	0
31500	5604		7	2007	1946	(21,252.17)	0
31500	5604		9	1947	1947	113,919.00	0
31500	5644		9	1947	1947	8,465.00	0
31500	5604		0	1950	1947	(12,111.00)	0
31500	5604		0	1954	1947	(84.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5644		7	1964	1947	(4,667.00)	0
31500	5644		0	1966	1947	(1,059.00)	0
31500	5604		0	1972	1947	(5,706.00)	0
31500	5604		0	1983	1947	(10,000.00)	0
31500	5644		7	2002	1947	2,506.00	0
31500	5644		7	2002	1947	(5,245.00)	0
31500	5604		7	2007	1947	(77,198.36)	0
31500	5604		8	2011	1947	8,819.64	0
31500	5604		9	1948	1948	140,426.00	0
31500	5622		9	1948	1948	384.00	0
31500	5604		0	1950	1948	(790.00)	0
31500	5604		7	2007	1948	(74,000.00)	0
31500	5604		8	2011	1948	65,636.00	0
31500	5622		8	2011	1948	384.00	0
31500	5604		9	1950	1950	17,913.00	0
31500	5615		9	1950	1950	566,347.00	0
31500	5615		0	1958	1950	(6,082.00)	0
31500	5604		0	1991	1950	(3,725.00)	0
31500	5615		0	2003	1950	(836.06)	0
31500	5615		7	2004	1950	(87,175.12)	0
31500	5615		7	2004	1950	(349,540.20)	0
31500	5615		7	2004	1950	(122,713.62)	0
31500	5604		7	2007	1950	(4,406.22)	0
31500	5603		3	2009	1950	173,168.32	0
31500	5614		3	2009	1950	220,263.33	0
31500	5603		3	2011	1950	173,168.32	0
31500	5603		3	2011	1950	(173,168.32)	0
31500	5614		3	2011	1950	220,263.33	0
31500	5614		3	2011	1950	(220,263.33)	0
31500	5603		8	2011	1950	173,168.32	0
31500	5604		8	2011	1950	9,781.78	0
31500	5614		8	2011	1950	220,263.33	0
31500	5604		9	1951	1951	882.57	0
31500	5615		9	1951	1951	2,094.00	0
31500	5643		9	1951	1951	316,860.00	0
31500	5644		9	1951	1951	30,125.00	0
31500	5644		7	1964	1951	(30,125.00)	0
31500	5643		0	1978	1951	(6,923.00)	0
31500	5643		0	1991	1951	(810.00)	0
31500	5643		7	2002	1951	(1,786.00)	0
31500	5644		7	2002	1951	975.00	0
31500	5643		7	2002	1951	(307,341.00)	0
31500	5644		7	2002	1951	(975.00)	0
31500	5615		7	2004	1951	(2,094.00)	0
31500	5604		8	2011	1951	882.57	0
31500	5615		9	1952	1952	2,125.00	0
31500	5644		9	1952	1952	4,471.00	0
31500	5644		7	2002	1952	(1,336.00)	0
31500	5644		7	2002	1952	(3,135.00)	0
31500	5615		7	2004	1952	(2,125.00)	0
31500	5603		9	1953	1953	537,084.00	0
31500	5604		9	1953	1953	542,987.00	0
31500	5614		9	1953	1953	32,940.95	0
31500	5615		9	1953	1953	3,385.81	0
31500	5644		9	1953	1953	3,083.00	0
31500	5603		0	1984	1953	(33,300.00)	0
31500	5643		7	2002	1953	1,786.00	0
31500	5644		7	2002	1953	(3,083.00)	0
31500	5643		7	2002	1953	(1,786.00)	0
31500	5615		7	2004	1953	40.05	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5615		7	2004	1953	(3,425.86)	0
31500	5614		0	2006	1953	(2,475.00)	0
31500	5604		7	2007	1953	(518,700.26)	0
31500	5604		7	2007	1953	(18,612.27)	0
31500	5604		7	2007	1953	(1,220.07)	0
31500	5604		7	2007	1953	(3,860.34)	0
31500	5604		7	2007	1953	10,983.65	0
31500	5603		8	2011	1953	503,784.00	0
31500	5604		8	2011	1953	11,577.71	0
31500	5614		8	2011	1953	30,465.95	0
31500	5603		9	1954	1954	1,793.00	0
31500	5613		9	1954	1954	524,655.77	0
31500	5615		9	1954	1954	731.00	0
31500	5644		9	1954	1954	9,024.00	0
31500	5603		0	1991	1954	(1,793.00)	0
31500	5613		0	1995	1954	(14,554.00)	0
31500	5613		0	1996	1954	(5,407.00)	0
31500	5644		7	2002	1954	(5,753.00)	0
31500	5644		7	2002	1954	(3,271.00)	0
31500	5615		7	2004	1954	69,948.22	0
31500	5615		7	2004	1954	(70,679.22)	0
31500	5603		0	2007	1954	(122,325.53)	0
31500	5603		3	2009	1954	220,655.40	0
31500	5603		0	2009	1954	(14,155.08)	0
31500	5614		3	2009	1954	388,327.03	0
31500	5603		3	2011	1954	220,655.40	0
31500	5603		3	2011	1954	(220,655.40)	0
31500	5614		3	2011	1954	388,327.03	0
31500	5614		3	2011	1954	(388,327.03)	0
31500	5603		0	2011	1954	(3,269.94)	0
31500	5613		0	2011	1954	(60,609.52)	0
31500	5603		8	2011	1954	80,904.85	0
31500	5613		8	2011	1954	444,085.25	0
31500	5614		8	2011	1954	388,327.03	0
31500	5604		9	1955	1955	306.00	0
31500	5613		9	1955	1955	2,318.00	0
31500	5615		9	1955	1955	735.22	0
31500	5643		9	1955	1955	3,445.00	0
31500	5644		9	1955	1955	4,137.00	0
31500	5644		7	1964	1955	(3,066.00)	0
31500	5643		7	2002	1955	(3,445.00)	0
31500	5644		7	2002	1955	(1,071.00)	0
31500	5615		7	2004	1955	(735.22)	0
31500	5604		8	2011	1955	306.00	0
31500	5613		8	2011	1955	2,318.00	0
31500	5621		9	1956	1956	987,945.08	0
31500	5621		0	1979	1956	(14,197.00)	0
31500	5621		0	1985	1956	(8,680.00)	0
31500	5621		8	2011	1956	965,068.08	0
31500	5604		9	1957	1957	1,938.70	0
31500	5643		9	1957	1957	1,145.00	0
31500	5643		7	2002	1957	3,445.00	0
31500	5643		7	2002	1957	(4,590.00)	0
31500	5604		7	2007	1957	(441.15)	0
31500	5604		7	2007	1957	(1,312.42)	0
31500	5604		8	2011	1957	185.13	0
31500	5615		9	1958	1958	6,268.00	0
31500	5621		9	1958	1958	7,818.00	0
31500	5615		0	1978	1958	(6,268.00)	0
31500	5621		0	2006	1958	(101,036.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5621		3	2009	1958	283,272.59	2006
31500	5621		0	2009	1958	(10,768.65)	0
31500	5621		3	2011	1958	283,272.59	0
31500	5621		3	2011	1958	(283,272.59)	0
31500	5621		0	2011	1958	(1,064.91)	0
31500	5621		8	2011	1958	178,221.03	0
31500	5614		9	1959	1959	606,466.00	0
31500	5615		9	1959	1959	4.00	0
31500	5615		0	1978	1959	(4.00)	0
31500	5614		0	1995	1959	(21,596.00)	0
31500	5614		0	2001	1959	(16,118.00)	0
31500	5614		0	2004	1959	(8,553.29)	0
31500	5614		0	2007	1959	(1,803.59)	0
31500	5614		0	2011	1959	(26,194.13)	0
31500	5614		8	2011	1959	532,200.99	0
31500	5603		9	1960	1960	656.22	0
31500	5604		9	1960	1960	935.00	0
31500	5613		9	1960	1960	2,697.82	0
31500	5615		9	1960	1960	1,425.26	0
31500	5643		9	1960	1960	574.00	0
31500	5643		7	2002	1960	(574.00)	0
31500	5615		7	2004	1960	(1,425.26)	0
31500	5613		0	2007	1960	(530.00)	0
31500	5613		0	2011	1960	(154.66)	0
31500	5603		8	2011	1960	656.22	0
31500	5604		8	2011	1960	935.00	0
31500	5613		8	2011	1960	2,013.16	0
31500	5621		9	1963	1963	780.00	0
31500	5622		9	1963	1963	697,086.97	0
31500	5622		0	1984	1963	(24,131.00)	0
31500	5622		0	2006	1963	(3,717.00)	0
31500	5622		3	2009	1963	231,171.50	0
31500	5622		3	2011	1963	231,171.50	0
31500	5622		3	2011	1963	(231,171.50)	0
31500	5622		0	2011	1963	(6,511.38)	0
31500	5621		8	2011	1963	780.00	0
31500	5622		8	2011	1963	893,899.09	0
31500	5621		9	1965	1965	63,901.00	0
31500	5622		9	1965	1965	1,103.00	0
31500	5615		7	2004	1965	32,591.85	0
31500	5615		7	2004	1965	(32,591.85)	0
31500	5621		8	2011	1965	63,901.00	0
31500	5622		8	2011	1965	1,103.00	0
31500	5622		9	1966	1966	397.00	0
31500	5622		8	2011	1966	397.00	0
31500	5621		9	1968	1968	2,135.00	0
31500	5621		8	2011	1968	2,135.00	0
31500	5622		9	1970	1970	793.56	0
31500	5622		8	2011	1970	793.56	0
31500	5603		9	1971	1971	974.70	0
31500	5643		9	1971	1971	1,377.00	0
31500	5643		7	2002	1971	(1,377.00)	0
31500	5603		0	2008	1971	(974.70)	0
31500	5604		9	1972	1972	9,834.00	0
31500	5613		9	1972	1972	905.20	0
31500	5614		9	1972	1972	144.40	0
31500	5623		9	1972	1972	4,142,029.00	0
31500	5623		0	1972	1972	(2,825.00)	0
31500	5623		0	1974	1972	(461.00)	0
31500	5623		0	1984	1972	(3,400.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5604		0	1995	1972	(5,308.00)	0
31500	5604		0	1996	1972	(4,526.00)	0
31500	5623		0	2006	1972	(1,128.00)	0
31500	5623		1	2007	1972	(343,771.79)	0
31500	5623		3	2009	1972	600,432.47	0
31500	5623		0	2010	1972	(26,933.16)	0
31500	5623		3	2011	1972	600,432.47	0
31500	5623		3	2011	1972	(600,432.47)	0
31500	5623		0	2011	1972	(19,075.97)	0
31500	5623		0	2011	1972	(64,579.80)	0
31500	5613		8	2011	1972	905.20	0
31500	5614		8	2011	1972	144.40	0
31500	5623		8	2011	1972	4,280,286.75	0
31500	5623		9	1973	1973	69,444.66	0
31500	5623		8	2011	1973	69,444.66	0
31500	5623		9	1974	1974	17,025.00	0
31500	5651		9	1974	1974	6,520,633.00	0
31500	5651		0	1996	1974	(5,520.86)	0
31500	5651		0	2004	1974	(10,110.98)	0
31500	5651		0	2007	1974	(20,652.00)	0
31500	5651		0	2009	1974	(10,162.54)	0
31500	5651		0	2011	1974	(44,233.29)	0
31500	5623		8	2011	1974	17,025.00	0
31500	5651		8	2011	1974	6,429,953.33	0
31500	5644		9	1976	1976	7,854.00	0
31500	5644		0	1997	1976	(7,857.00)	0
31500	5644		0	2002	1976	3.00	1997
31500	5653		3	2009	1976	639,635.42	0
31500	5653		3	2011	1976	639,635.42	0
31500	5653		3	2011	1976	(639,635.42)	0
31500	5653		8	2011	1976	639,635.42	0
31500	5643		9	1977	1977	3,885.00	0
31500	5652		9	1977	1977	10,169,131.00	0
31500	5652		0	1996	1977	(48,927.00)	0
31500	5652		0	1997	1977	(30,804.00)	0
31500	5643		7	2002	1977	(3,885.00)	0
31500	5652		0	2007	1977	(7,675.90)	0
31500	5652		0	2009	1977	(17,206.72)	0
31500	5652		0	2010	1977	(6,494.64)	0
31500	5652		0	2011	1977	(149,655.72)	0
31500	5652		8	2011	1977	9,908,367.02	0
31500	5615		9	1978	1978	9,852.00	0
31500	5615		0	1994	1978	(9,852.00)	0
31500	5651		3	2009	1978	869,693.72	0
31500	5651		3	2011	1978	869,693.72	0
31500	5651		3	2011	1978	(869,693.72)	0
31500	5651		8	2011	1978	869,693.72	0
31500	5621		9	1979	1979	114,770.06	0
31500	5621		8	2011	1979	114,770.06	0
31500	5653		9	1981	1981	25,095,634.00	0
31500	5653		0	1996	1981	(5,149.00)	0
31500	5653		0	2007	1981	(21,218.45)	0
31500	5653		8	2011	1981	25,069,266.55	0
31500	5653		9	1982	1982	687,842.97	0
31500	5653		8	2011	1982	687,842.97	0
31500	5604		9	1983	1983	15,361.00	0
31500	5615		9	1983	1983	13,311.00	0
31500	5604		0	1984	1983	(15,361.00)	0
31500	5615		7	2004	1983	(13,311.00)	0
31500	5603		9	1984	1984	31,304.89	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5622		9	1984	1984	38,251.57	0
31500	5623		9	1984	1984	4,045.00	0
31500	5653		9	1984	1984	161,438.00	0
31500	5654		9	1984	1984	21,615,223.70	0
31500	5653		3	1997	1984	(65,617.00)	0
31500	5652		3	2009	1984	2,109,842.77	0
31500	5652		3	2011	1984	2,109,842.77	0
31500	5652		3	2011	1984	(2,109,842.77)	0
31500	5654		0	2011	1984	(8,676.61)	0
31500	5603		8	2011	1984	31,304.89	0
31500	5622		8	2011	1984	38,251.57	0
31500	5623		8	2011	1984	4,045.00	0
31500	5652		8	2011	1984	2,109,842.77	0
31500	5653		8	2011	1984	95,821.00	0
31500	5654		8	2011	1984	21,606,547.09	0
31500	5623		9	1985	1985	798.00	0
31500	5654		9	1985	1985	126,847.00	0
31500	5654		0	1993	1985	(6,728.00)	0
31500	5654		9	1995	1985	(9,491.00)	0
31500	5654		0	1995	1985	(55,311.00)	0
31500	5654		0	1996	1985	(7,394.00)	0
31500	5654		0	1997	1985	364.00	1996
31500	5623		8	2011	1985	798.00	0
31500	5654		8	2011	1985	48,287.00	0
31500	5654		9	1986	1986	30,504.00	0
31500	5654		0	1993	1986	(30,504.00)	0
31500	5653		9	1987	1987	68,793.51	0
31500	5654		9	1987	1987	48,306.00	0
31500	5654		0	1995	1987	(48,306.00)	0
31500	5614		3	2009	1987	691,268.96	0
31500	5614		3	2011	1987	691,268.96	0
31500	5614		3	2011	1987	(691,268.96)	0
31500	5614		8	2011	1987	691,268.96	0
31500	5653		8	2011	1987	68,793.51	0
31500	5623		9	1988	1988	8,408.74	0
31500	5653		9	1988	1988	18,279.36	0
31500	5654		9	1988	1988	20,564.21	0
31500	5623		8	2011	1988	8,408.74	0
31500	5653		8	2011	1988	18,279.36	0
31500	5654		8	2011	1988	20,564.21	0
31500	5621		9	1989	1989	1,850.00	0
31500	5623		9	1989	1989	8,164.40	0
31500	5652		9	1989	1989	52,698.96	0
31500	5621		8	2011	1989	1,850.00	0
31500	5623		8	2011	1989	8,164.40	0
31500	5652		8	2011	1989	52,698.96	0
31500	5623		9	1990	1990	9,591.76	0
31500	0321		3	2011	1990	9,334,655.51	0
31500	0321		0	2011	1990	(45,521.77)	0
31500	0322		3	2011	1990	1,415,469.10	0
31500	0321		8	2011	1990	9,289,133.74	0
31500	0322		8	2011	1990	1,415,469.10	0
31500	5623		8	2011	1990	9,591.76	0
31500	5603		9	1991	1991	4,218.75	0
31500	5604		9	1991	1991	19,873.00	0
31500	5614		9	1991	1991	58,482.00	0
31500	5623		9	1991	1991	5,344.58	0
31500	5643		9	1991	1991	2,850.00	0
31500	5654		9	1991	1991	5,683.09	0
31500	5643		7	2002	1991	(2,850.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5604		7	2007	1991	(18,786.11)	0
31500	5603		8	2011	1991	4,218.75	0
31500	5604		8	2011	1991	1,086.89	0
31500	5614		8	2011	1991	58,482.00	0
31500	5623		8	2011	1991	5,344.58	0
31500	5654		8	2011	1991	5,683.09	0
31500	5621		9	1992	1992	1,344.04	0
31500	5621		8	2011	1992	1,344.04	0
31500	5654		9	1993	1993	155,202.00	0
31500	5654		8	2011	1993	155,202.00	0
31500	5614		9	1994	1994	17,003.00	0
31500	5622		9	1994	1994	185,597.00	0
31500	5651		9	1994	1994	1,005,058.00	0
31500	5654		9	1994	1994	24,278.82	0
31500	5651		9	1997	1994	(93,903.00)	0
31500	5614		0	2009	1994	(17,003.00)	0
31500	5622		8	2011	1994	185,597.00	0
31500	5651		8	2011	1994	911,155.00	0
31500	5654		8	2011	1994	24,278.82	0
31500	5603		9	1995	1995	20,889.20	0
31500	5613		9	1995	1995	78,347.55	0
31500	5614		9	1995	1995	98,357.00	0
31500	5622		9	1995	1995	12,605.00	0
31500	5651		9	1995	1995	70.00	0
31500	5621		3	1996	1995	1,428,056.08	0
31500	5623		3	1996	1995	39,628.38	0
31500	5614		0	2004	1995	(9,673.15)	0
31500	5603		0	2007	1995	(20,889.20)	0
31500	5613		8	2011	1995	78,347.55	0
31500	5614		8	2011	1995	88,683.85	0
31500	5621		8	2011	1995	1,428,056.08	0
31500	5622		8	2011	1995	12,605.00	0
31500	5623		8	2011	1995	39,628.38	0
31500	5651		8	2011	1995	70.00	0
31500	5613		9	1996	1996	107,389.55	0
31500	5652		9	1996	1996	391,980.01	0
31500	5652		3	1996	1996	(2,901.00)	0
31500	5651		9	1996	1996	15,852.00	0
31500	5653		9	1996	1996	8,165.00	0
31500	5653		3	1996	1996	(8,165.00)	0
31500	5654		9	1996	1996	10,345.00	0
31500	5654		3	1996	1996	(10,345.00)	0
31500	5652		0	2011	1996	(344,100.02)	0
31500	5613		8	2011	1996	107,389.55	0
31500	5651		8	2011	1996	15,852.00	0
31500	5652		8	2011	1996	44,978.99	0
31500	5622		9	1997	1997	71,356.00	0
31500	5650		9	1997	1997	3,016,784.27	0
31500	5623		9	1997	1997	778,846.00	0
31500	5652		9	1997	1997	254,781.53	0
31500	5622		9	1999	1997	(35,342.00)	0
31500	5652		0	2011	1997	(101,912.61)	0
31500	5622		8	2011	1997	36,014.00	0
31500	5623		8	2011	1997	778,846.00	0
31500	5650		8	2011	1997	3,016,784.27	0
31500	5652		8	2011	1997	152,868.92	0
31500	5622		9	1998	1998	22,495.00	0
31500	5643		9	1998	1998	25,574.00	0
31500	5643		7	2002	1998	(25,574.00)	0
31500	5622		8	2011	1998	22,495.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5651		9	2000	2000	14,398.00	0
31500	5653		3	2009	2000	4,301,009.46	0
31500	5654		3	2009	2000	2,481,837.47	0
31500	5653		3	2011	2000	4,301,009.46	0
31500	5653		3	2011	2000	(4,301,009.46)	0
31500	5654		3	2011	2000	2,481,837.47	0
31500	5654		3	2011	2000	(2,481,837.47)	0
31500	5651		8	2011	2000	14,398.00	0
31500	5653		8	2011	2000	4,301,009.46	0
31500	5654		8	2011	2000	2,481,837.47	0
31500	5603		9	2001	2001	8,908.46	0
31500	5614		9	2001	2001	33,590.00	0
31500	5621		9	2001	2001	77,917.83	0
31500	5615		7	2004	2001	9,218.69	0
31500	5615		7	2004	2001	(9,218.69)	0
31500	5603		8	2011	2001	8,908.46	0
31500	5614		8	2011	2001	33,590.00	0
31500	5621		8	2011	2001	77,917.83	0
31500	5613		9	2003	2003	44,902.89	0
31500	5614		9	2003	2003	144,364.54	0
31500	5615		9	2003	2003	9,218.69	0
31500	5623		9	2003	2003	45,349.90	0
31500	5654		9	2003	2003	42,697.44	0
31500	5615		7	2004	2003	(9,218.69)	0
31500	5603		3	2009	2003	681,738.46	0
31500	5603		8	2011	2003	681,738.46	0
31500	5613		8	2011	2003	44,902.89	0
31500	5614		8	2011	2003	144,364.54	0
31500	5623		8	2011	2003	45,349.90	0
31500	5654		8	2011	2003	42,697.44	0
31500	5623		9	2004	2004	18,213.04	0
31500	5651		9	2004	2004	33,927.95	0
31500	5623		8	2011	2004	18,213.04	0
31500	5651		8	2011	2004	33,927.95	0
31500	5614		9	2005	2005	196,537.16	0
31500	5622		9	2005	2005	30,977.05	0
31500	5623		9	2005	2005	6,057.20	0
31500	5651		9	2005	2005	160,601.93	0
31500	5614		8	2011	2005	196,537.16	0
31500	5622		8	2011	2005	30,977.05	0
31500	5623		8	2011	2005	6,057.20	0
31500	5651		8	2011	2005	160,601.93	0
31500	5614		9	2006	2006	19,724.94	0
31500	5621		9	2006	2006	767,016.47	0
31500	5614		8	2011	2006	19,724.94	0
31500	5621		8	2011	2006	767,016.47	0
31500	5603		9	2007	2007	280,368.30	0
31500	5613		9	2007	2007	40,561.24	0
31500	5623		9	2007	2007	1,652,556.67	0
31500	5652		9	2007	2007	95,312.10	0
31500	5651		9	2007	2007	83,182.55	0
31500	5653		9	2007	2007	51,757.15	0
31500	5660		9	2007	2007	11,723,114.50	0
31500	5660		3	2007	2007	(445,747.54)	0
31500	5603		8	2011	2007	280,368.30	0
31500	5613		8	2011	2007	40,561.24	0
31500	5623		8	2011	2007	1,652,556.67	0
31500	5651		8	2011	2007	83,182.55	0
31500	5652		8	2011	2007	95,312.10	0
31500	5653		8	2011	2007	51,757.15	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5660		8	2011	2007	11,277,366.96	0
31500	5603		9	2008	2008	24,885.30	0
31500	5622		9	2008	2008	96,039.37	0
31500	5652		9	2008	2008	292,925.23	0
31500	5661		9	2008	2008	3,628,466.31	0
31500	5603		9	2009	2008	(24,885.30)	0
31500	5622		9	2009	2008	(96,039.37)	0
31500	5652		9	2009	2008	(292,925.23)	0
31500	5661		9	2011	2008	210,295.32	0
31500	0321		3	2011	2008	28,344.56	0
31500	0321		8	2011	2008	28,344.56	0
31500	5661		8	2011	2008	3,838,761.63	0
31500	5603		9	2009	2009	296,883.70	0
31500	5614		9	2009	2009	79,664.81	0
31500	5621		9	2009	2009	166,049.72	0
31500	5650		9	2009	2009	9,709,895.71	0
31500	5652		9	2009	2009	292,925.23	0
31500	5651		9	2009	2009	84,877.13	0
31500	5658		9	2009	2009	1,038,916.28	0
31500	5650		9	2011	2009	560,270.87	0
31500	5658		9	2011	2009	111,002.93	0
31500	5603		8	2011	2009	296,883.70	0
31500	5614		8	2011	2009	79,664.81	0
31500	5621		8	2011	2009	166,049.72	0
31500	5650		8	2011	2009	10,270,166.58	0
31500	5651		8	2011	2009	84,877.13	0
31500	5652		8	2011	2009	292,925.23	0
31500	5658		8	2011	2009	1,149,919.21	0
31500	5614		9	2010	2010	90,945.25	0
31500	5621		9	2010	2010	107,042.93	0
31500	5622		9	2010	2010	32,142.58	0
31500	5622		9	2010	2010	204,253.55	0
31500	5623		9	2010	2010	111,823.60	0
31500	5623		9	2010	2010	640,245.00	0
31500	5630		9	2010	2010	29,503,821.45	0
31500	5652		9	2010	2010	31,363.36	0
31500	5652		9	2010	2010	361,352.27	0
31500	0321		9	2011	2010	37,994.27	0
31500	0321		9	2011	2010	3,239.64	0
31500	5621		9	2011	2010	(87,958.32)	0
31500	5652		9	2011	2010	(332,265.68)	0
31500	0321		8	2011	2010	41,233.91	0
31500	5614		8	2011	2010	90,945.25	0
31500	5621		8	2011	2010	19,084.61	0
31500	5622		8	2011	2010	236,396.13	0
31500	5623		8	2011	2010	752,068.60	0
31500	5630		8	2011	2010	29,503,821.45	0
31500	5652		8	2011	2010	60,449.95	0
31500	0321		9	2011	2011	216,257.62	0
31500	5614		9	2011	2011	29,107.86	0
31500	5622		9	2011	2011	42,421.08	0
31500	5623		9	2011	2011	162,246.12	0
31500	5623		9	2011	2011	(162,246.12)	0
31500	0321		9	2011	2011	33,661,318.34	0
31500	0321		9	2011	2011	(1,635,931.37)	0
31500	5603		9	2011	2011	19,756.76	0
31500	5613		9	2011	2011	484,839.34	0
31500	5614		9	2011	2011	91,557.59	0
31500	5621		9	2011	2011	72,915.41	0
31500	5622		9	2011	2011	108,078.94	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31500	5622		9	2011	2011	590,314.97	0
31500	5622		0	2011	2011	(34,150.40)	0
31500	5623		9	2011	2011	32,872.64	0
31500	5623		9	2011	2011	868,764.56	0
31500	5650		9	2011	2011	5,833.85	0
31500	5651		9	2011	2011	268,831.65	0
31500	5652		9	2011	2011	1,140,944.59	0
31500	5654		9	2011	2011	27,699.80	0
31500	5658		9	2011	2011	5,833.85	0
31500	5660		9	2011	2011	764,631.32	0
31500	5661		9	2011	2011	5,833.83	0
31500	0321		8	2011	2011	32,241,644.59	0
31500	5603		8	2011	2011	19,756.76	0
31500	5613		8	2011	2011	484,839.34	0
31500	5614		8	2011	2011	120,665.45	0
31500	5621		8	2011	2011	72,915.41	0
31500	5622		8	2011	2011	706,664.59	0
31500	5623		8	2011	2011	901,637.20	0
31500	5650		8	2011	2011	5,833.85	0
31500	5651		8	2011	2011	268,831.65	0
31500	5652		8	2011	2011	1,140,944.59	0
31500	5654		8	2011	2011	27,699.80	0
31500	5658		8	2011	2011	5,833.85	0
31500	5660		8	2011	2011	764,631.32	0
31500	5661		8	2011	2011	5,833.83	0
31600	5644		9	1926	1926	74,274.00	0
31600	5644		0	1949	1926	(19.00)	0
31600	5644		0	1950	1926	(195.00)	0
31600	5644		0	1952	1926	(2,069.00)	0
31600	5644		0	1956	1926	(10.00)	0
31600	5644		0	1962	1926	(87.00)	0
31600	5644		7	1964	1926	(12,638.00)	0
31600	5644		0	1965	1926	(99.00)	0
31600	5644		0	1984	1926	(5,656.00)	0
31600	5644		7	2002	1926	2,435.00	0
31600	5644		7	2002	1926	(29,486.00)	0
31600	5644		7	2002	1926	(26,450.00)	0
31600	5623		9	1941	1941	304.00	0
31600	5614		9	1941	1941	264.00	0
31600	5615		9	1941	1941	632.00	0
31600	5623		0	1984	1941	(304.00)	0
31600	5614		8	2011	1941	264.00	0
31600	5615		8	2011	1941	632.00	0
31600	5644		9	1942	1942	527.00	0
31600	5644		7	2002	1942	(527.00)	0
31600	5644		9	1943	1943	295.00	0
31600	5644		0	1951	1943	(295.00)	0
31600	5623		9	1944	1944	95.00	0
31600	5623		0	1984	1944	(95.00)	0
31600	5623		9	1945	1945	13.00	0
31600	5623		0	1984	1945	(13.00)	0
31600	5644		9	1946	1946	1,981.00	0
31600	5644		7	2002	1946	(1,981.00)	0
31600	5644		9	1947	1947	2,901.00	0
31600	5604		9	1947	1947	39,607.81	0
31600	5604		0	1955	1947	(284.00)	0
31600	5604		0	1962	1947	(123.00)	0
31600	5604		0	1966	1947	(959.00)	0
31600	5604		0	1967	1947	(292.00)	0
31600	5604		0	1979	1947	(416.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5644		7	2002	1947	(2,901.00)	0
31600	5604		7	2007	1947	(3,473.35)	0
31600	5604		8	2011	1947	34,060.46	0
31600	5644		9	1948	1948	74.00	0
31600	5603		9	1948	1948	34,834.68	0
31600	5644		0	1984	1948	(74.00)	0
31600	5603		0	2000	1948	(472.00)	0
31600	5603		8	2011	1948	34,362.68	0
31600	5644		9	1949	1949	4,404.00	0
31600	5604		9	1949	1949	4,757.00	0
31600	5604		0	1954	1949	(180.00)	0
31600	5644		7	1964	1949	(141.00)	0
31600	5604		0	1966	1949	(598.00)	0
31600	5644		0	1984	1949	(121.00)	0
31600	5604		0	1984	1949	(1,254.00)	0
31600	5644		7	2002	1949	(2,410.00)	0
31600	5644		7	2002	1949	(1,732.00)	0
31600	5604		7	2007	1949	(1,282.02)	0
31600	5604		8	2011	1949	1,442.98	0
31600	5644		9	1950	1950	3,831.00	0
31600	5603		9	1950	1950	1,192.00	0
31600	5604		9	1950	1950	3,171.84	0
31600	5615		9	1950	1950	175,140.32	0
31600	5615		0	1952	1950	(1,659.00)	0
31600	5615		0	1953	1950	(136.00)	0
31600	5615		0	1959	1950	(142.00)	0
31600	5644		7	1964	1950	(902.00)	0
31600	5604		0	1966	1950	(67.00)	0
31600	5615		0	1967	1950	(320.00)	0
31600	5644		0	1969	1950	(868.00)	0
31600	5604		0	1970	1950	(1,077.00)	0
31600	5615		0	1971	1950	(431.00)	0
31600	5604		0	1972	1950	(1,562.00)	0
31600	5615		0	1975	1950	(5,389.00)	0
31600	5615		0	1980	1950	(5,853.00)	0
31600	5615		0	1982	1950	(563.00)	0
31600	5644		0	1984	1950	(1,396.00)	0
31600	5604		0	1984	1950	(399.00)	0
31600	5615		0	1984	1950	(21,353.00)	0
31600	5615		0	1996	1950	(1,852.00)	0
31600	5615		0	1997	1950	(8,685.00)	0
31600	5615		0	1998	1950	(600.00)	0
31600	5644		7	2002	1950	(121.00)	0
31600	5644		7	2002	1950	(544.00)	0
31600	5615		7	2004	1950	(67,863.83)	0
31600	5615		7	2004	1950	(74.00)	0
31600	5604		7	2007	1950	(66.84)	0
31600	5603		8	2011	1950	1,192.00	0
31600	5615		8	2011	1950	60,219.49	0
31600	5643		9	1951	1951	14,256.00	0
31600	5644		9	1951	1951	12,122.00	0
31600	5604		9	1951	1951	4,527.00	0
31600	5615		9	1951	1951	3,071.04	0
31600	5644		0	1955	1951	(5,910.00)	0
31600	5644		7	1964	1951	(434.00)	0
31600	5604		0	1966	1951	(242.00)	0
31600	5604		0	1970	1951	(628.00)	0
31600	5604		0	1971	1951	(634.00)	0
31600	5643		0	1983	1951	(540.00)	0
31600	5643		0	1984	1951	(6,086.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5644		0	1984	1951	(1,042.00)	0
31600	5604		0	1984	1951	(2,032.00)	0
31600	5615		0	1984	1951	(2,919.00)	0
31600	5644		7	2002	1951	148.00	0
31600	5643		7	2002	1951	(7,630.00)	0
31600	5644		7	2002	1951	(4,884.00)	0
31600	5615		7	2004	1951	(152.04)	0
31600	5604		7	2007	1951	(991.00)	0
31600	5644		9	1952	1952	638.00	0
31600	5603		9	1952	1952	4,225.00	0
31600	5604		9	1952	1952	573.00	0
31600	5615		9	1952	1952	3,657.82	0
31600	5615		0	1962	1952	(2,799.00)	0
31600	5604		0	1984	1952	(573.00)	0
31600	5615		0	1984	1952	(181.00)	0
31600	5603		0	1995	1952	(1,212.00)	0
31600	5644		7	2002	1952	(638.00)	0
31600	5615		7	2004	1952	(677.82)	0
31600	5603		8	2011	1952	3,013.00	0
31600	5644		9	1953	1953	494.00	0
31600	5603		9	1953	1953	13,548.00	0
31600	5604		9	1953	1953	1,069.00	0
31600	5615		9	1953	1953	730.00	0
31600	5604		0	1966	1953	(337.00)	0
31600	5603		0	1970	1953	(34.00)	0
31600	5604		0	1970	1953	(36.00)	0
31600	5603		0	1971	1953	(183.00)	0
31600	5603		0	1972	1953	(120.00)	0
31600	5644		0	1984	1953	(494.00)	0
31600	5603		0	1984	1953	(4,930.00)	0
31600	5604		0	1984	1953	(696.00)	0
31600	5615		0	1984	1953	(730.00)	0
31600	5603		0	2008	1953	(656.86)	0
31600	5603		8	2011	1953	7,624.14	0
31600	5644		9	1954	1954	2,763.00	0
31600	5604		9	1954	1954	483.00	0
31600	5613		9	1954	1954	16,855.09	0
31600	5614		9	1954	1954	1,164.00	0
31600	5615		9	1954	1954	3,308.00	0
31600	5621		9	1954	1954	8,356.22	0
31600	5613		0	1960	1954	(259.00)	0
31600	5613		0	1963	1954	(397.00)	0
31600	5613		0	1975	1954	(2,087.00)	0
31600	5615		0	1975	1954	(3,065.00)	0
31600	5621		0	1977	1954	(98.00)	0
31600	5613		0	1983	1954	(98.00)	0
31600	5644		0	1984	1954	(97.00)	0
31600	5604		0	1984	1954	(436.00)	0
31600	5613		0	1984	1954	(7,287.00)	0
31600	5615		0	1984	1954	(243.00)	0
31600	5621		0	1984	1954	(446.00)	0
31600	5644		7	2002	1954	(255.00)	0
31600	5644		7	2002	1954	(2,411.00)	0
31600	5604		8	2011	1954	47.00	0
31600	5613		8	2011	1954	6,727.09	0
31600	5614		8	2011	1954	1,164.00	0
31600	5621		8	2011	1954	7,812.22	0
31600	5623		9	1955	1955	1,111.17	0
31600	5644		9	1955	1955	436.00	0
31600	5603		9	1955	1955	3,478.00	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5604		9	1955	1955	5,547.00	0
31600	5615		9	1955	1955	13,794.69	0
31600	5621		9	1955	1955	2,028.00	0
31600	5644		7	1964	1955	(436.00)	0
31600	5604		0	1969	1955	(2,484.00)	0
31600	5615		0	1980	1955	(12,147.00)	0
31600	5604		0	1984	1955	(31.00)	0
31600	5615		0	1984	1955	(513.00)	0
31600	5621		0	1984	1955	(1,107.00)	0
31600	5615		7	2004	1955	(1,134.69)	0
31600	5603		8	2011	1955	3,478.00	0
31600	5604		8	2011	1955	3,032.00	0
31600	5621		8	2011	1955	921.00	0
31600	5623		8	2011	1955	1,111.17	0
31600	5623		9	1956	1956	87.00	0
31600	5644		9	1956	1956	3,257.00	0
31600	5615		9	1956	1956	207.00	0
31600	5621		9	1956	1956	181,861.00	0
31600	5621		0	1968	1956	(645.00)	0
31600	5621		0	1969	1956	(1,950.00)	0
31600	5621		0	1972	1956	(5,461.00)	0
31600	5621		0	1979	1956	(984.00)	0
31600	5621		0	1980	1956	(244.00)	0
31600	5623		0	1984	1956	(87.00)	0
31600	5644		0	1984	1956	(2,900.00)	0
31600	5615		0	1984	1956	(207.00)	0
31600	5621		0	1984	1956	(7,928.00)	0
31600	5621		0	2001	1956	(13,942.00)	0
31600	5644		7	2002	1956	299.00	0
31600	5644		7	2002	1956	(656.00)	0
31600	5621		8	2011	1956	150,707.00	0
31600	5604		9	1957	1957	314.00	0
31600	5613		9	1957	1957	3,175.40	0
31600	5615		9	1957	1957	345.00	0
31600	5621		9	1957	1957	250.00	0
31600	5615		0	1975	1957	(345.00)	0
31600	5604		0	1984	1957	(314.00)	0
31600	5621		0	1984	1957	(250.00)	0
31600	5613		8	2011	1957	3,175.40	0
31600	5643		9	1958	1958	292.00	0
31600	5603		9	1958	1958	223.00	0
31600	5613		9	1958	1958	403.00	0
31600	5614		9	1958	1958	226.00	0
31600	5621		9	1958	1958	1,319.00	0
31600	5613		0	1965	1958	(403.00)	0
31600	5643		0	1984	1958	(292.00)	0
31600	5603		0	1984	1958	(223.00)	0
31600	5614		0	1984	1958	(226.00)	0
31600	5621		0	1984	1958	(822.00)	0
31600	5621		8	2011	1958	497.00	0
31600	5643		9	1959	1959	463.00	0
31600	5614		9	1959	1959	113,010.00	0
31600	5614		0	1975	1959	(6,992.00)	0
31600	5643		0	1984	1959	(463.00)	0
31600	5614		0	1984	1959	(6,535.00)	0
31600	5614		0	1992	1959	(24,046.00)	0
31600	5614		0	2011	1959	(2,582.39)	0
31600	5614		8	2011	1959	72,854.61	0
31600	5643		9	1960	1960	207.00	0
31600	5644		9	1960	1960	5,293.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5604		9	1960	1960	923.00	0
31600	5615		9	1960	1960	986.00	0
31600	5621		9	1960	1960	1,547.00	0
31600	5604		0	1970	1960	(85.00)	0
31600	5604		0	1972	1960	(350.00)	0
31600	5621		0	1973	1960	(446.00)	0
31600	5643		0	1984	1960	(207.00)	0
31600	5604		0	1984	1960	(488.00)	0
31600	5615		0	1984	1960	(986.00)	0
31600	5621		0	1984	1960	(1,101.00)	0
31600	5644		7	2002	1960	1,069.00	0
31600	5644		7	2002	1960	(6,362.00)	0
31600	5643		9	1961	1961	455.00	0
31600	5604		9	1961	1961	1,731.89	0
31600	5615		9	1961	1961	134.00	0
31600	5621		9	1961	1961	326.00	0
31600	5643		0	1984	1961	(455.00)	0
31600	5604		0	1984	1961	(337.00)	0
31600	5615		0	1984	1961	(134.00)	0
31600	5621		0	1984	1961	(326.00)	0
31600	5604		7	2007	1961	(1,394.89)	0
31600	5644		9	1962	1962	274.00	0
31600	5603		9	1962	1962	346.00	0
31600	5604		9	1962	1962	274.00	0
31600	5614		9	1962	1962	721.00	0
31600	5615		9	1962	1962	4,369.72	0
31600	5621		9	1962	1962	4,939.00	0
31600	5621		0	1969	1962	(4,204.00)	0
31600	5615		0	1973	1962	(905.00)	0
31600	5621		0	1977	1962	(429.00)	0
31600	5644		0	1984	1962	(274.00)	0
31600	5603		0	1984	1962	(346.00)	0
31600	5604		0	1984	1962	(274.00)	0
31600	5614		0	1984	1962	(721.00)	0
31600	5621		0	1984	1962	(306.00)	0
31600	5615		7	2004	1962	(3,464.72)	0
31600	5622		9	1963	1963	65,442.24	0
31600	5603		9	1963	1963	431.00	0
31600	5614		9	1963	1963	936.00	0
31600	5622		0	1984	1963	(2,065.00)	0
31600	5603		0	1984	1963	(320.00)	0
31600	5614		0	1984	1963	(936.00)	0
31600	5603		8	2011	1963	111.00	0
31600	5622		8	2011	1963	63,377.24	0
31600	5622		9	1964	1964	1,514.00	0
31600	5603		9	1964	1964	148.00	0
31600	5621		9	1964	1964	73.00	0
31600	5622		0	1984	1964	(1,514.00)	0
31600	5603		0	1984	1964	(148.00)	0
31600	5621		0	1984	1964	(73.00)	0
31600	5622		9	1965	1965	2,270.89	0
31600	5643		9	1965	1965	1,500.00	0
31600	5613		9	1965	1965	518.00	0
31600	5614		9	1965	1965	40.00	0
31600	5621		9	1965	1965	8.00	0
31600	5613		0	1968	1965	(518.00)	0
31600	5622		0	1984	1965	(1,729.00)	0
31600	5643		0	1984	1965	(1,500.00)	0
31600	5614		0	1984	1965	(40.00)	0
31600	5621		0	1984	1965	(8.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5622		8	2011	1965	541.89	0
31600	5622		9	1966	1966	690.00	0
31600	5603		9	1966	1966	731.00	0
31600	5614		9	1966	1966	5,405.00	0
31600	5615		9	1966	1966	5,832.35	0
31600	5603		0	1970	1966	(276.00)	0
31600	5622		0	1984	1966	(690.00)	0
31600	5603		0	1984	1966	(455.00)	0
31600	5614		0	1984	1966	(2,799.00)	0
31600	5614		8	2011	1966	2,606.00	0
31600	5615		8	2011	1966	5,832.35	0
31600	5622		9	1967	1967	496.00	0
31600	5643		9	1967	1967	426.00	0
31600	5603		9	1967	1967	726.00	0
31600	5614		9	1967	1967	2,918.00	0
31600	5603		0	1970	1967	(51.00)	0
31600	5614		0	1973	1967	(1,293.00)	0
31600	5622		0	1984	1967	(496.00)	0
31600	5643		0	1984	1967	(426.00)	0
31600	5603		0	1984	1967	(675.00)	0
31600	5614		0	1984	1967	(1,625.00)	0
31600	5622		9	1968	1968	1,751.36	0
31600	5643		9	1968	1968	112.00	0
31600	5603		9	1968	1968	1,626.00	0
31600	5604		9	1968	1968	101.00	0
31600	5614		9	1968	1968	521.00	0
31600	5621		9	1968	1968	638.00	0
31600	5614		0	1974	1968	(521.00)	0
31600	5603		0	1978	1968	(1,004.00)	0
31600	5621		0	1979	1968	(638.00)	0
31600	5643		0	1982	1968	(112.00)	0
31600	5622		0	1984	1968	(1,231.00)	0
31600	5603		0	1984	1968	(622.00)	0
31600	5604		0	1984	1968	(101.00)	0
31600	5622		8	2011	1968	520.36	0
31600	5622		9	1969	1969	6,602.82	0
31600	5623		9	1969	1969	55,586.77	0
31600	5643		9	1969	1969	249.00	0
31600	5644		9	1969	1969	3,859.00	0
31600	5603		9	1969	1969	772.00	0
31600	5604		9	1969	1969	5,875.00	0
31600	5614		9	1969	1969	1,628.00	0
31600	5621		9	1969	1969	4,716.00	0
31600	5614		0	1973	1969	(249.00)	0
31600	5621		0	1978	1969	(4,716.00)	0
31600	5644		0	1979	1969	(3,859.00)	0
31600	5622		0	1984	1969	(2,202.00)	0
31600	5643		0	1984	1969	(249.00)	0
31600	5603		0	1984	1969	(772.00)	0
31600	5604		0	1984	1969	(248.00)	0
31600	5614		0	1984	1969	(1,379.00)	0
31600	5604		0	1989	1969	(3,865.00)	0
31600	5604		7	2007	1969	(989.11)	0
31600	5604		7	2007	1969	(769.64)	0
31600	5604		8	2011	1969	3.25	0
31600	5622		8	2011	1969	4,400.82	0
31600	5623		8	2011	1969	55,586.77	0
31600	5622		9	1970	1970	555.08	0
31600	5623		9	1970	1970	2,727.00	0
31600	5603		9	1970	1970	1,410.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5615		9	1970	1970	1,687.00	0
31600	5603		0	1981	1970	(253.00)	0
31600	5623		0	1984	1970	(93.00)	0
31600	5603		0	1984	1970	(656.00)	0
31600	5615		0	1984	1970	(1,687.00)	0
31600	5603		8	2011	1970	501.00	0
31600	5622		8	2011	1970	555.08	0
31600	5623		8	2011	1970	2,634.00	0
31600	5623		9	1971	1971	414,962.00	0
31600	5643		9	1971	1971	180.00	0
31600	5603		9	1971	1971	3,345.00	0
31600	5614		9	1971	1971	2,267.00	0
31600	5621		9	1971	1971	8,469.02	0
31600	5621		0	1984	1971	(7,797.00)	0
31600	5623		0	1984	1971	(9,770.00)	0
31600	5643		0	1984	1971	(180.00)	0
31600	5603		0	1984	1971	(766.00)	0
31600	5614		0	1984	1971	(213.00)	0
31600	5623		0	2006	1971	(31,259.17)	0
31600	5603		8	2011	1971	2,579.00	0
31600	5614		8	2011	1971	2,054.00	0
31600	5621		8	2011	1971	672.02	0
31600	5623		8	2011	1971	373,932.83	0
31600	5623		9	1972	1972	29,954.00	0
31600	5603		9	1972	1972	432.00	0
31600	5613		9	1972	1972	456.00	0
31600	5614		9	1972	1972	7,054.00	0
31600	5613		0	1975	1972	(456.00)	0
31600	5623		0	1984	1972	(6,957.00)	0
31600	5603		0	1984	1972	(432.00)	0
31600	5614		0	1984	1972	(4,120.00)	0
31600	5623		0	1989	1972	(2,493.00)	0
31600	5614		8	2011	1972	2,934.00	0
31600	5623		8	2011	1972	20,504.00	0
31600	5621		9	1973	1973	1,363.00	0
31600	5623		9	1973	1973	1,903.00	0
31600	5643		9	1973	1973	327.00	0
31600	5613		9	1973	1973	6,943.00	0
31600	5614		9	1973	1973	943.00	0
31600	5621		0	1983	1973	(1,363.00)	0
31600	5623		0	1984	1973	(943.00)	0
31600	5643		0	1984	1973	(327.00)	0
31600	5614		0	1984	1973	(943.00)	0
31600	5613		0	1987	1973	(6,943.00)	0
31600	5623		8	2011	1973	960.00	0
31600	5623		9	1974	1974	4,559.00	0
31600	5643		9	1974	1974	1,281.00	0
31600	5651		9	1974	1974	1,024,130.37	0
31600	5603		9	1974	1974	1,027.00	0
31600	5613		9	1974	1974	12,760.54	0
31600	5614		9	1974	1974	12,418.00	0
31600	5615		9	1974	1974	19,918.00	0
31600	5643		0	1982	1974	(525.00)	0
31600	5623		0	1984	1974	(1,380.00)	0
31600	5643		0	1984	1974	(756.00)	0
31600	5613		0	1984	1974	(1,400.00)	0
31600	5615		0	1997	1974	(710.00)	0
31600	5615		7	2004	1974	(1,142.31)	0
31600	5603		8	2011	1974	1,027.00	0
31600	5613		8	2011	1974	11,360.54	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5614		8	2011	1974	12,418.00	0
31600	5615		8	2011	1974	18,065.69	0
31600	5623		8	2011	1974	3,179.00	0
31600	5651		8	2011	1974	1,024,130.37	0
31600	5623		9	1975	1975	723.00	0
31600	5651		9	1975	1975	170,474.00	0
31600	5603		9	1975	1975	329.00	0
31600	5613		9	1975	1975	877.00	0
31600	5614		9	1975	1975	12,057.00	0
31600	5615		9	1975	1975	471.00	0
31600	5623		0	1984	1975	(723.00)	0
31600	5651		0	1984	1975	(54,147.00)	0
31600	5603		0	1984	1975	(329.00)	0
31600	5614		0	1984	1975	(457.00)	0
31600	5615		0	1984	1975	(471.00)	0
31600	5613		0	1988	1975	(877.00)	0
31600	5651		0	1994	1975	(867.00)	0
31600	5651		0	1999	1975	(25,590.00)	0
31600	5651		0	2011	1975	(4,705.09)	0
31600	5614		8	2011	1975	11,600.00	0
31600	5651		8	2011	1975	85,164.91	0
31600	5622		9	1976	1976	101.00	0
31600	5623		9	1976	1976	2,103.00	0
31600	5643		9	1976	1976	523.00	0
31600	5651		9	1976	1976	24,431.00	0
31600	5652		9	1976	1976	97,461.37	0
31600	5613		9	1976	1976	1,889.85	0
31600	5622		0	1984	1976	(101.00)	0
31600	5623		0	1984	1976	(83.00)	0
31600	5643		0	1984	1976	(523.00)	0
31600	5613		0	1984	1976	(1,172.00)	0
31600	5651		0	2007	1976	(12,177.76)	0
31600	5613		8	2011	1976	717.85	0
31600	5623		8	2011	1976	2,020.00	0
31600	5651		8	2011	1976	12,253.24	0
31600	5652		8	2011	1976	97,461.37	0
31600	5621		9	1977	1977	970.00	0
31600	5623		9	1977	1977	42,012.00	0
31600	5643		9	1977	1977	12,287.00	0
31600	5652		9	1977	1977	668,208.00	0
31600	5603		9	1977	1977	903.70	0
31600	5613		9	1977	1977	5,757.22	0
31600	5621		9	1978	1977	413.00	0
31600	5623		0	1984	1977	(513.00)	0
31600	5652		0	1984	1977	(5,090.00)	0
31600	5643		7	2002	1977	(12,287.00)	0
31600	5621		0	2006	1977	(1,382.76)	0
31600	5623		0	2007	1977	(1,435.49)	0
31600	5613		0	2011	1977	(542.20)	0
31600	5603		8	2011	1977	903.70	0
31600	5613		8	2011	1977	5,215.02	0
31600	5621		8	2011	1977	0.24	0
31600	5623		8	2011	1977	40,063.51	0
31600	5652		8	2011	1977	663,118.00	0
31600	5623		9	1978	1978	2,128.00	0
31600	5651		9	1978	1978	6,426.72	0
31600	5652		9	1978	1978	591,353.00	0
31600	5603		9	1978	1978	5,630.00	0
31600	5613		9	1978	1978	2,661.00	0
31600	5614		9	1978	1978	2,868.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5652		0	1984	1978	(176.00)	0
31600	5613		0	1989	1978	(2,661.00)	0
31600	5623		0	1998	1978	(591.00)	0
31600	5603		0	1998	1978	(5,630.00)	0
31600	5614		8	2011	1978	2,868.00	0
31600	5623		8	2011	1978	1,537.00	0
31600	5651		8	2011	1978	6,426.72	0
31600	5652		8	2011	1978	591,177.00	0
31600	5621		9	1979	1979	1,542.00	0
31600	5623		9	1979	1979	1,111.00	0
31600	5643		9	1979	1979	5,514.00	0
31600	5644		9	1979	1979	7,295.00	0
31600	5614		9	1979	1979	79,567.00	0
31600	5621		0	1983	1979	(1,542.00)	0
31600	5623		0	1984	1979	(604.00)	0
31600	5643		0	1984	1979	(564.00)	0
31600	5614		0	1984	1979	(1,599.00)	0
31600	5644		0	1986	1979	(4,062.00)	0
31600	5623		0	1998	1979	(507.00)	0
31600	5643		7	2002	1979	(4,950.00)	0
31600	5644		7	2002	1979	(3,233.00)	0
31600	5614		0	2004	1979	(19,994.00)	0
31600	5614		0	2010	1979	(9,675.25)	0
31600	5614		8	2011	1979	48,298.75	0
31600	5621		9	1980	1980	1,078.00	0
31600	5623		9	1980	1980	1,958.00	0
31600	5643		9	1980	1980	152.00	0
31600	5651		9	1980	1980	28,426.00	0
31600	5652		9	1980	1980	2,018.11	0
31600	5614		9	1980	1980	59,595.00	0
31600	5615		9	1980	1980	1,142.00	0
31600	5623		0	1984	1980	(364.00)	0
31600	5643		0	1984	1980	(152.00)	0
31600	5614		0	1984	1980	(1,016.00)	0
31600	5614		0	1992	1980	(514.00)	0
31600	5614		0	1995	1980	(1,852.00)	0
31600	5614		0	1996	1980	1,852.00	1995
31600	5651		0	1997	1980	(28,426.00)	0
31600	5614		3	1997	1980	1,853.00	0
31600	5615		0	1997	1980	(1,142.00)	0
31600	5614		8	2011	1980	59,918.00	0
31600	5621		8	2011	1980	1,078.00	0
31600	5623		8	2011	1980	1,594.00	0
31600	5652		8	2011	1980	2,018.11	0
31600	5623		9	1981	1981	7,296.00	0
31600	5651		9	1981	1981	7,828.00	0
31600	5653		9	1981	1981	2,240,850.58	0
31600	5603		9	1981	1981	2,877.00	0
31600	5614		9	1981	1981	12,428.00	0
31600	5615		9	1981	1981	4,159.66	0
31600	5614		0	1984	1981	(688.00)	0
31600	5651		0	1994	1981	(7,828.00)	0
31600	5653		0	1998	1981	9,579.00	0
31600	5653		0	1998	1981	(9,579.00)	0
31600	5653		0	2004	1981	(88,541.88)	0
31600	5615		7	2004	1981	(4,159.66)	0
31600	5653		0	2004	1981	9,579.00	0
31600	5653		0	2007	1981	(23,959.86)	0
31600	5603		8	2011	1981	2,877.00	0
31600	5614		8	2011	1981	11,740.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5623		8	2011	1981	7,296.00	0
31600	5653		8	2011	1981	2,137,927.84	0
31600	5623		9	1982	1982	1,416.00	0
31600	5643		9	1982	1982	2,665.00	0
31600	5653		9	1982	1982	278,825.00	0
31600	5613		9	1982	1982	7,800.00	0
31600	5614		9	1982	1982	15,481.00	0
31600	5623		0	1984	1982	(516.00)	0
31600	5614		0	1984	1982	(1,643.00)	0
31600	5614		0	1989	1982	(11,600.00)	0
31600	5653		0	1993	1982	(11,206.00)	0
31600	5653		0	1996	1982	(47,023.00)	0
31600	5643		7	2002	1982	(2,665.00)	0
31600	5613		8	2011	1982	7,800.00	0
31600	5614		8	2011	1982	2,238.00	0
31600	5623		8	2011	1982	900.00	0
31600	5653		8	2011	1982	220,596.00	0
31600	5621		9	1983	1983	4,642.00	0
31600	5622		9	1983	1983	534.00	0
31600	5623		9	1983	1983	54,334.00	0
31600	5643		9	1983	1983	370.00	0
31600	5651		9	1983	1983	4,043.88	0
31600	5653		9	1983	1983	13,647.97	0
31600	5591		9	1983	1983	40,568.10	0
31600	5613		9	1983	1983	11,413.00	0
31600	5614		9	1983	1983	27,875.00	0
31600	5621		0	1984	1983	(534.00)	0
31600	5622		0	1984	1983	(534.00)	0
31600	5623		0	1984	1983	(1,111.00)	0
31600	5643		0	1984	1983	(370.00)	0
31600	5653		0	1984	1983	(754.00)	0
31600	5614		0	1984	1983	(2,546.00)	0
31600	5653		0	1990	1983	(3,500.00)	0
31600	5621		0	1991	1983	(4,108.00)	0
31600	5591		0	1997	1983	(29,956.00)	0
31600	5591		0	2007	1983	(10,382.42)	0
31600	5613		0	2011	1983	(693.57)	0
31600	5591		8	2011	1983	229.68	0
31600	5613		8	2011	1983	10,719.43	0
31600	5614		8	2011	1983	25,329.00	0
31600	5623		8	2011	1983	53,223.00	0
31600	5651		8	2011	1983	4,043.88	0
31600	5653		8	2011	1983	9,393.97	0
31600	5623		9	1984	1984	29,713.00	0
31600	5643		9	1984	1984	8,205.00	0
31600	5652		9	1984	1984	718.00	0
31600	5652		0	1984	1984	(718.00)	0
31600	5653		9	1984	1984	584,972.00	0
31600	5653		0	1984	1984	(390.00)	0
31600	5654		9	1984	1984	1,865,600.56	0
31600	5591		9	1984	1984	36,914.00	0
31600	5614		9	1984	1984	21,263.00	0
31600	5623		0	1995	1984	(3,489.00)	0
31600	5614		0	1995	1984	(5,026.00)	0
31600	5623		0	1997	1984	(15,536.00)	0
31600	5653		3	1997	1984	14,936.00	0
31600	5653		0	1997	1984	357.00	0
31600	5613		0	1997	1984	85.00	0
31600	5591		0	1999	1984	(24,071.00)	0
31600	5643		7	2002	1984	(8,205.00)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5654		0	2004	1984	(20,267.84)	0
31600	5614		0	2006	1984	(3,756.00)	0
31600	5654		0	2007	1984	(13,859.65)	0
31600	5614		0	2007	1984	(291.13)	0
31600	5591		0	2009	1984	(2,559.28)	0
31600	5654		0	2011	1984	(278,933.41)	0
31600	5591		8	2011	1984	10,283.72	0
31600	5613		8	2011	1984	85.00	0
31600	5614		8	2011	1984	12,189.87	0
31600	5623		8	2011	1984	10,688.00	0
31600	5653		8	2011	1984	599,875.00	0
31600	5654		8	2011	1984	1,552,539.66	0
31600	5623		9	1985	1985	14,815.00	0
31600	5643		9	1985	1985	6,107.00	0
31600	5652		9	1985	1985	7,576.54	0
31600	5654		9	1985	1985	77,675.00	0
31600	5603		9	1985	1985	5,674.00	0
31600	5614		9	1985	1985	28,478.00	0
31600	5654		0	1991	1985	(821.00)	0
31600	5643		7	2002	1985	(6,107.00)	0
31600	5603		8	2011	1985	5,674.00	0
31600	5614		8	2011	1985	28,478.00	0
31600	5623		8	2011	1985	14,815.00	0
31600	5652		8	2011	1985	7,576.54	0
31600	5654		8	2011	1985	76,854.00	0
31600	5623		9	1986	1986	146,932.00	0
31600	5643		9	1986	1986	23,122.00	0
31600	5654		9	1986	1986	71,918.00	0
31600	5591		9	1986	1986	136,191.00	0
31600	5603		9	1986	1986	11,612.00	0
31600	5614		9	1986	1986	1,692.00	0
31600	5643		0	1990	1986	(5,369.00)	0
31600	5603		0	1990	1986	(2,469.00)	0
31600	5591		0	1992	1986	(30,961.00)	0
31600	5643		0	1996	1986	(1,248.00)	0
31600	5591		0	1999	1986	(56,833.00)	0
31600	5643		7	2002	1986	(2,027.00)	0
31600	5643		7	2002	1986	(14,478.00)	0
31600	5591		8	2011	1986	48,397.00	0
31600	5603		8	2011	1986	9,143.00	0
31600	5614		8	2011	1986	1,692.00	0
31600	5623		8	2011	1986	146,932.00	0
31600	5654		8	2011	1986	71,918.00	0
31600	5623		9	1987	1987	219,946.00	0
31600	5653		9	1987	1987	14,126.58	0
31600	5654		9	1987	1987	234,271.00	0
31600	5591		9	1987	1987	104,010.00	0
31600	5603		9	1987	1987	13,493.00	0
31600	5613		9	1987	1987	1,370.06	0
31600	5614		9	1987	1987	201,044.00	0
31600	5591		0	1994	1987	(3,204.00)	0
31600	5654		0	1997	1987	(31,713.00)	0
31600	5654		0	1999	1987	(5,344.00)	0
31600	5603		0	2007	1987	(5,876.47)	0
31600	5591		8	2011	1987	100,806.00	0
31600	5603		8	2011	1987	7,616.53	0
31600	5613		8	2011	1987	1,370.06	0
31600	5614		8	2011	1987	201,044.00	0
31600	5623		8	2011	1987	219,946.00	0
31600	5653		8	2011	1987	14,126.58	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5654		8	2011	1987	197,214.00	0
31600	5621		9	1988	1988	1,387.17	0
31600	5623		9	1988	1988	150,252.00	0
31600	5643		9	1988	1988	2,191.00	0
31600	5654		9	1988	1988	248,431.00	0
31600	5644		9	1988	1988	1,176.00	0
31600	5651		9	1988	1988	74,936.00	0
31600	5653		9	1988	1988	8,279.00	0
31600	5603		9	1988	1988	2,681.06	0
31600	5613		9	1988	1988	3,153.00	0
31600	5614		9	1988	1988	36,044.00	0
31600	5615		9	1988	1988	9,486.07	0
31600	5654		0	1995	1988	(1,494.00)	0
31600	5623		0	1998	1988	(6,929.00)	0
31600	5644		7	2002	1988	(1,176.00)	0
31600	5643		7	2002	1988	(2,191.00)	0
31600	5615		7	2004	1988	(9,486.07)	0
31600	5603		8	2011	1988	2,681.06	0
31600	5613		8	2011	1988	3,153.00	0
31600	5614		8	2011	1988	36,044.00	0
31600	5621		8	2011	1988	1,387.17	0
31600	5623		8	2011	1988	143,323.00	0
31600	5651		8	2011	1988	74,936.00	0
31600	5653		8	2011	1988	8,279.00	0
31600	5654		8	2011	1988	246,937.00	0
31600	5623		9	1989	1989	216,835.00	0
31600	5643		9	1989	1989	3,754.00	0
31600	5654		9	1989	1989	321,395.00	0
31600	5651		9	1989	1989	2,178.22	0
31600	5652		9	1989	1989	51,128.40	0
31600	5591		9	1989	1989	3,576.00	0
31600	5603		9	1989	1989	45,161.70	0
31600	5613		9	1989	1989	1,954.27	0
31600	5614		9	1989	1989	40,670.00	0
31600	5654		0	1994	1989	(12,823.00)	0
31600	5623		0	1995	1989	(3,141.00)	0
31600	5614		0	1997	1989	(11,577.00)	0
31600	5654		3	1998	1989	11,869.00	0
31600	5643		7	2002	1989	(3,754.00)	0
31600	5654		0	2004	1989	(5,362.44)	0
31600	5623		0	2007	1989	(2,443.69)	0
31600	5654		0	2007	1989	(4,040.52)	0
31600	5654		0	2009	1989	(22,988.87)	0
31600	5591		8	2011	1989	3,576.00	0
31600	5603		8	2011	1989	45,161.70	0
31600	5613		8	2011	1989	1,954.27	0
31600	5614		8	2011	1989	29,093.00	0
31600	5623		8	2011	1989	211,250.31	0
31600	5651		8	2011	1989	2,178.22	0
31600	5652		8	2011	1989	51,128.40	0
31600	5654		8	2011	1989	288,049.17	0
31600	5621		9	1990	1990	20,495.00	0
31600	5623		9	1990	1990	335,801.00	0
31600	5643		9	1990	1990	6,061.00	0
31600	5654		9	1990	1990	248,790.00	0
31600	5651		9	1990	1990	137,000.67	0
31600	5652		9	1990	1990	7,692.02	0
31600	5591		9	1990	1990	136,763.00	0
31600	5603		9	1990	1990	35,070.17	0
31600	5614		9	1990	1990	8,187.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5591		0	1995	1990	(1,826.00)	0
31600	5591		0	1996	1990	(2,098.00)	0
31600	5643		0	1997	1990	(1,736.00)	0
31600	5591		0	1998	1990	(46,050.00)	0
31600	5621		0	2001	1990	(2,090.00)	0
31600	5623		0	2001	1990	(1,976.00)	0
31600	5643		7	2002	1990	(4,325.00)	0
31600	5591		0	2004	1990	(46,794.92)	0
31600	5623		0	2009	1990	(5,752.06)	0
31600	5591		8	2011	1990	39,994.08	0
31600	5603		8	2011	1990	35,070.17	0
31600	5614		8	2011	1990	8,187.00	0
31600	5621		8	2011	1990	18,405.00	0
31600	5623		8	2011	1990	328,072.94	0
31600	5651		8	2011	1990	137,000.67	0
31600	5652		8	2011	1990	7,692.02	0
31600	5654		8	2011	1990	248,790.00	0
31600	5623		9	1991	1991	380,519.00	0
31600	5643		9	1991	1991	1,481.00	0
31600	5654		9	1991	1991	284,208.00	0
31600	5652		9	1991	1991	6,857.97	0
31600	5591		9	1991	1991	75,689.00	0
31600	5603		9	1991	1991	1,799.80	0
31600	5614		9	1991	1991	34,288.00	0
31600	5654		0	1995	1991	(34,453.00)	0
31600	5643		7	2002	1991	(1,481.00)	0
31600	5591		8	2011	1991	75,689.00	0
31600	5603		8	2011	1991	1,799.80	0
31600	5614		8	2011	1991	34,288.00	0
31600	5623		8	2011	1991	380,519.00	0
31600	5652		8	2011	1991	6,857.97	0
31600	5654		8	2011	1991	249,755.00	0
31600	5621		9	1992	1992	7,705.00	0
31600	5623		9	1992	1992	159,431.00	0
31600	5643		9	1992	1992	5,896.00	0
31600	5654		9	1992	1992	217,422.00	0
31600	5652		9	1992	1992	1,605.00	0
31600	5591		9	1992	1992	37,204.94	0
31600	5603		9	1992	1992	14,615.41	0
31600	5614		9	1992	1992	78,097.00	0
31600	5623		3	1998	1992	(16,024.00)	0
31600	5654		3	1998	1992	(16,024.00)	0
31600	5654		0	1998	1992	(14,592.00)	0
31600	5614		3	1998	1992	(16,024.00)	0
31600	5643		7	2002	1992	(5,896.00)	0
31600	5591		0	2006	1992	(37,204.94)	0
31600	5652		3	2008	1992	49,383.28	0
31600	5603		8	2011	1992	14,615.41	0
31600	5614		8	2011	1992	62,073.00	0
31600	5621		8	2011	1992	7,705.00	0
31600	5623		8	2011	1992	143,407.00	0
31600	5652		8	2011	1992	50,988.28	0
31600	5654		8	2011	1992	186,806.00	0
31600	5623		9	1993	1993	222,478.00	0
31600	5654		9	1993	1993	126,790.00	0
31600	5653		9	1993	1993	31,841.79	0
31600	5614		9	1993	1993	15,744.00	0
31600	5614		8	2011	1993	15,744.00	0
31600	5623		8	2011	1993	222,478.00	0
31600	5653		8	2011	1993	31,841.79	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5654		8	2011	1993	126,790.00	0
31600	5621		9	1994	1994	9,227.37	0
31600	5623		9	1994	1994	255,813.00	0
31600	5643		9	1994	1994	11,649.00	0
31600	5654		9	1994	1994	197,912.00	0
31600	5644		9	1994	1994	(1,176.00)	0
31600	5651		9	1994	1994	52,592.00	0
31600	5653		9	1994	1994	1,429.72	0
31600	5591		9	1994	1994	4,476.87	0
31600	5603		9	1994	1994	38,550.00	0
31600	5614		9	1994	1994	215,115.00	0
31600	5654		3	1995	1994	14,367.00	0
31600	5614		3	1995	1994	(14,367.00)	0
31600	5654		0	1997	1994	(116,034.00)	0
31600	5623		0	2001	1994	(7,179.00)	0
31600	5644		7	2002	1994	1,176.00	0
31600	5643		7	2002	1994	(11,649.00)	0
31600	5603		0	2007	1994	(9,025.85)	0
31600	5623		0	2009	1994	(8,054.16)	0
31600	5591		8	2011	1994	4,476.87	0
31600	5603		8	2011	1994	29,524.15	0
31600	5614		8	2011	1994	200,748.00	0
31600	5621		8	2011	1994	9,227.37	0
31600	5623		8	2011	1994	240,579.84	0
31600	5651		8	2011	1994	52,592.00	0
31600	5653		8	2011	1994	1,429.72	0
31600	5654		8	2011	1994	96,245.00	0
31600	5621		9	1995	1995	1,940.96	0
31600	5622		9	1995	1995	3,998.73	0
31600	5623		9	1995	1995	441,667.00	0
31600	5654		9	1995	1995	403,518.00	0
31600	5651		9	1995	1995	11,112.00	0
31600	5591		9	1995	1995	3,198.74	0
31600	5603		9	1995	1995	7,264.00	0
31600	5614		9	1995	1995	168,648.00	0
31600	5615		9	1995	1995	7,249.32	0
31600	5615		7	2004	1995	(7,249.32)	0
31600	5623		0	2008	1995	(14,746.65)	0
31600	5591		8	2011	1995	3,198.74	0
31600	5603		8	2011	1995	7,264.00	0
31600	5614		8	2011	1995	168,648.00	0
31600	5621		8	2011	1995	1,940.96	0
31600	5622		8	2011	1995	3,998.73	0
31600	5623		8	2011	1995	426,920.35	0
31600	5651		8	2011	1995	11,112.00	0
31600	5654		8	2011	1995	403,518.00	0
31600	5621		9	1996	1996	2,858.88	0
31600	5622		9	1996	1996	2,858.69	0
31600	5623		9	1996	1996	132,026.00	0
31600	5643		9	1996	1996	856.00	0
31600	5654		9	1996	1996	305,422.00	0
31600	5654		3	1996	1996	(33,166.00)	0
31600	5651		9	1996	1996	153,652.05	0
31600	5591		9	1996	1996	5,552.69	0
31600	5603		9	1996	1996	21.00	0
31600	5614		9	1996	1996	19,905.00	0
31600	5643		7	2002	1996	(856.00)	0
31600	5591		8	2011	1996	5,552.69	0
31600	5603		8	2011	1996	21.00	0
31600	5614		8	2011	1996	19,905.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5621		8	2011	1996	2,858.88	0
31600	5622		8	2011	1996	2,858.69	0
31600	5623		8	2011	1996	132,026.00	0
31600	5651		8	2011	1996	153,652.05	0
31600	5654		8	2011	1996	272,256.00	0
31600	5623		9	1997	1997	258,416.00	0
31600	5643		9	1997	1997	28,576.00	0
31600	5654		9	1997	1997	261,371.59	0
31600	5651		9	1997	1997	18,479.01	0
31600	5652		9	1997	1997	45,833.03	0
31600	5650		9	1997	1997	982,956.01	0
31600	5591		9	1997	1997	151,143.13	0
31600	5603		9	1997	1997	13,683.62	0
31600	5614		9	1997	1997	499,812.00	0
31600	5652		9	1999	1997	3,549.00	0
31600	5643		7	2002	1997	(28,576.00)	0
31600	5591		0	2006	1997	(49,014.17)	0
31600	5591		0	2007	1997	(54,978.80)	0
31600	5652		3	2008	1997	(49,382.03)	0
31600	5623		0	2010	1997	(11,154.46)	0
31600	5591		8	2011	1997	47,150.16	0
31600	5603		8	2011	1997	13,683.62	0
31600	5614		8	2011	1997	499,812.00	0
31600	5623		8	2011	1997	247,261.54	0
31600	5650		8	2011	1997	982,956.01	0
31600	5651		8	2011	1997	18,479.01	0
31600	5654		8	2011	1997	261,371.59	0
31600	5622		9	1998	1998	5,685.52	0
31600	5623		9	1998	1998	67,674.00	0
31600	5643		9	1998	1998	3,475.00	0
31600	5654		9	1998	1998	36,015.00	0
31600	5651		9	1998	1998	2,709.00	0
31600	5591		9	1998	1998	204,188.60	0
31600	5603		9	1998	1998	37,059.00	0
31600	5614		9	1998	1998	24,421.00	0
31600	5623		3	1999	1998	(41,668.00)	0
31600	5643		3	1999	1998	41,668.00	0
31600	5643		7	2002	1998	(45,143.00)	0
31600	5591		8	2011	1998	204,188.60	0
31600	5603		8	2011	1998	37,059.00	0
31600	5614		8	2011	1998	24,421.00	0
31600	5622		8	2011	1998	5,685.52	0
31600	5623		8	2011	1998	26,006.00	0
31600	5651		8	2011	1998	2,709.00	0
31600	5654		8	2011	1998	36,015.00	0
31600	5623		9	1999	1999	73,676.00	0
31600	5643		9	1999	1999	1,444.00	0
31600	5654		9	1999	1999	626,250.00	0
31600	5651		9	1999	1999	79,194.16	0
31600	5591		9	1999	1999	145,118.00	0
31600	5603		9	1999	1999	51,313.00	0
31600	5613		9	1999	1999	17,320.10	0
31600	5614		9	1999	1999	157,287.00	0
31600	5643		7	2002	1999	(1,444.00)	0
31600	5591		0	2011	1999	(70,760.39)	0
31600	5591		8	2011	1999	74,357.61	0
31600	5603		8	2011	1999	51,313.00	0
31600	5613		8	2011	1999	17,320.10	0
31600	5614		8	2011	1999	157,287.00	0
31600	5623		8	2011	1999	73,676.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5651		8	2011	1999	79,194.16	0
31600	5654		8	2011	1999	626,250.00	0
31600	5622		9	2000	2000	3,709.49	0
31600	5623		9	2000	2000	12,638.00	0
31600	5654		9	2000	2000	69,931.00	0
31600	5651		9	2000	2000	2,880.81	0
31600	5650		9	2000	2000	2,454.00	0
31600	5591		9	2000	2000	730.00	0
31600	5603		9	2000	2000	62,551.00	0
31600	5614		9	2000	2000	26,396.00	0
31600	5614		0	2004	2000	(5,603.12)	0
31600	5603		0	2007	2000	(17,087.00)	0
31600	0321		3	2011	2000	41,467.41	0
31600	0321		8	2011	2000	41,467.41	0
31600	5591		8	2011	2000	730.00	0
31600	5603		8	2011	2000	45,464.00	0
31600	5614		8	2011	2000	20,792.88	0
31600	5622		8	2011	2000	3,709.49	0
31600	5623		8	2011	2000	12,638.00	0
31600	5650		8	2011	2000	2,454.00	0
31600	5651		8	2011	2000	2,880.81	0
31600	5654		8	2011	2000	69,931.00	0
31600	5621		9	2001	2001	89,264.86	0
31600	5623		9	2001	2001	75,511.00	0
31600	5591		9	2001	2001	69,759.00	0
31600	5603		9	2001	2001	7,144.00	0
31600	5614		9	2001	2001	143,330.76	0
31600	5615		9	2001	2001	10,070.49	0
31600	5615		7	2004	2001	(10,070.49)	0
31600	5623		0	2007	2001	(14,505.25)	0
31600	5591		8	2011	2001	69,759.00	0
31600	5603		8	2011	2001	7,144.00	0
31600	5614		8	2011	2001	143,330.76	0
31600	5621		8	2011	2001	89,264.86	0
31600	5623		8	2011	2001	61,005.75	0
31600	5643		9	2002	2002	4,111.00	0
31600	5643		9	2002	2002	14,193.00	0
31600	5643		7	2002	2002	(5,974.00)	0
31600	5643		7	2002	2002	(12,330.00)	0
31600	5591		9	2002	2002	370,204.00	0
31600	0321		3	2011	2002	26,900.64	0
31600	0321		8	2011	2002	26,900.64	0
31600	5591		8	2011	2002	370,204.00	0
31600	5621		9	2003	2003	118,172.07	0
31600	5623		9	2003	2003	217,402.17	0
31600	5654		9	2003	2003	300,872.03	0
31600	5591		9	2003	2003	638,444.59	0
31600	5603		9	2003	2003	45,598.13	0
31600	5604		9	2003	2003	11,541.15	0
31600	5613		9	2003	2003	2,721.80	0
31600	5614		9	2003	2003	79,687.22	0
31600	5654		0	2007	2003	(25,988.00)	0
31600	5614		0	2011	2003	(4,345.85)	0
31600	5591		8	2011	2003	638,444.59	0
31600	5603		8	2011	2003	45,598.13	0
31600	5604		8	2011	2003	11,541.15	0
31600	5613		8	2011	2003	2,721.80	0
31600	5614		8	2011	2003	75,341.37	0
31600	5621		8	2011	2003	118,172.07	0
31600	5623		8	2011	2003	217,402.17	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5654		8	2011	2003	274,884.03	0
31600	5623		9	2004	2004	87,825.06	0
31600	5654		9	2004	2004	272,927.50	0
31600	5651		9	2004	2004	42,569.91	0
31600	5653		9	2004	2004	70,857.65	0
31600	5591		9	2004	2004	199,225.39	0
31600	5603		9	2004	2004	29,381.73	0
31600	5613		9	2004	2004	79,826.91	0
31600	5614		9	2004	2004	80,190.32	0
31600	5591		8	2011	2004	199,225.39	0
31600	5603		8	2011	2004	29,381.73	0
31600	5613		8	2011	2004	79,826.91	0
31600	5614		8	2011	2004	80,190.32	0
31600	5623		8	2011	2004	87,825.06	0
31600	5651		8	2011	2004	42,569.91	0
31600	5653		8	2011	2004	70,857.65	0
31600	5654		8	2011	2004	272,927.50	0
31600	5621		9	2005	2005	13,393.06	0
31600	5623		9	2005	2005	170,990.44	0
31600	5654		9	2005	2005	132,168.24	0
31600	5591		9	2005	2005	131,911.92	0
31600	5603		9	2005	2005	12,121.00	0
31600	5614		9	2005	2005	42,487.88	0
31600	5591		8	2011	2005	131,911.92	0
31600	5603		8	2011	2005	12,121.00	0
31600	5614		8	2011	2005	42,487.88	0
31600	5621		8	2011	2005	13,393.06	0
31600	5623		8	2011	2005	170,990.44	0
31600	5654		8	2011	2005	132,168.24	0
31600	5623		9	2006	2006	93,259.29	0
31600	5654		9	2006	2006	15,073.78	0
31600	5651		9	2006	2006	30,770.07	0
31600	5652		9	2006	2006	15,073.78	0
31600	5591		9	2006	2006	31,404.52	0
31600	5603		9	2006	2006	18,101.39	0
31600	5614		9	2006	2006	17,683.49	0
31600	5591		8	2011	2006	31,404.52	0
31600	5603		8	2011	2006	18,101.39	0
31600	5614		8	2011	2006	17,683.49	0
31600	5623		8	2011	2006	93,259.29	0
31600	5651		8	2011	2006	30,770.07	0
31600	5652		8	2011	2006	15,073.78	0
31600	5654		8	2011	2006	15,073.78	0
31600	5621		9	2007	2007	497.91	0
31600	5622		9	2007	2007	21,010.50	0
31600	5623		9	2007	2007	109,967.17	0
31600	5654		9	2007	2007	167,940.61	0
31600	5651		9	2007	2007	7,433.84	0
31600	5652		9	2007	2007	7,433.84	0
31600	5653		9	2007	2007	56,110.00	0
31600	5591		9	2007	2007	89,149.53	0
31600	5603		9	2007	2007	49,829.65	0
31600	5614		9	2007	2007	13,588.16	0
31600	5614		0	2011	2007	(3,399.56)	0
31600	5591		8	2011	2007	89,149.53	0
31600	5603		8	2011	2007	49,829.65	0
31600	5614		8	2011	2007	10,188.60	0
31600	5621		8	2011	2007	497.91	0
31600	5622		8	2011	2007	21,010.50	0
31600	5623		8	2011	2007	109,967.17	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5651		8	2011	2007	7,433.84	0
31600	5652		8	2011	2007	7,433.84	0
31600	5653		8	2011	2007	56,110.00	0
31600	5654		8	2011	2007	167,940.61	0
31600	5623		9	2008	2008	64,285.39	0
31600	5654		9	2008	2008	38,302.23	0
31600	5654		9	2008	2008	22,065.75	0
31600	5603		9	2008	2008	5,589.34	0
31600	5654		9	2009	2008	(22,065.75)	0
31600	5603		8	2011	2008	5,589.34	0
31600	5623		8	2011	2008	64,285.39	0
31600	5654		8	2011	2008	38,302.23	0
31600	5623		9	2009	2009	25,225.68	0
31600	5623		9	2009	2009	19,892.44	0
31600	5654		9	2009	2009	82,463.42	0
31600	5591		9	2009	2009	230,573.11	0
31600	5603		9	2009	2009	21,830.81	0
31600	5614		9	2009	2009	3,399.56	0
31600	5623		9	2011	2009	(19,892.44)	0
31600	5591		8	2011	2009	230,573.11	0
31600	5603		8	2011	2009	21,830.81	0
31600	5614		8	2011	2009	3,399.56	0
31600	5623		8	2011	2009	25,225.68	0
31600	5654		8	2011	2009	82,463.42	0
31600	5621		9	2010	2010	8,037.82	0
31600	5623		9	2010	2010	129,523.91	0
31600	5623		9	2010	2010	1,516,984.42	0
31600	5654		9	2010	2010	820,549.05	0
31600	0321		9	2010	2010	16,343.85	0
31600	5591		9	2010	2010	82,504.01	0
31600	5591		9	2010	2010	225,301.66	0
31600	5614		9	2010	2010	33,500.66	0
31600	5614		9	2010	2010	16,338.18	0
31600	5591		9	2011	2010	(155,118.28)	0
31600	5623		9	2011	2010	(520,269.95)	0
31600	0321		9	2011	2010	(16,343.85)	0
31600	5591		9	2011	2010	(62,642.99)	0
31600	5614		9	2011	2010	(16,338.18)	0
31600	5621		9	2011	2010	(8,037.82)	0
31600	5623		9	2011	2010	(615,608.93)	0
31600	5654		8	2011	2010	820,549.05	0
31600	5591		8	2011	2010	90,044.40	0
31600	5614		8	2011	2010	33,500.66	0
31600	5623		8	2011	2010	510,629.45	0
31600	0321		9	2011	2011	217,469.60	0
31600	5591		9	2011	2011	155,118.28	0
31600	5591		9	2011	2011	30,300.17	0
31600	5614		9	2011	2011	33,276.69	0
31600	5650		9	2011	2011	47,617.08	0
31600	5650		9	2011	2011	(47,617.08)	0
31600	5654		9	2011	2011	53,262.35	0
31600	5654		9	2011	2011	(29,595.06)	0
31600	0321		9	2011	2011	4,580,937.53	0
31600	0321		9	2011	2011	(1,364,328.22)	0
31600	5591		9	2011	2011	108,283.61	0
31600	5614		9	2011	2011	192,010.40	0
31600	5621		9	2011	2011	8,037.82	0
31600	5623		9	2011	2011	184,777.66	0
31600	5650		9	2011	2011	47,617.08	0
31600	5654		9	2011	2011	521,855.44	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
31600	5654		9	2011	2011	94,110.32	0
31600	5654		8	2011	2011	639,633.05	0
31600	0321		8	2011	2011	3,434,078.91	0
31600	5591		8	2011	2011	293,702.06	0
31600	5614		8	2011	2011	225,287.09	0
31600	5621		8	2011	2011	8,037.82	0
31600	5623		8	2011	2011	184,777.66	0
31600	5650		8	2011	2011	47,617.08	0
33010	5691		9	1941	1941	879,411.47	0
33010	5691		0	1944	1941	(100.00)	0
33010	5691		8	2011	1941	879,311.47	0
33010	00		8	2011	2011	-	0
33100	5691		9	1941	1941	295,804.35	0
33100	5692		9	1941	1941	67,902.49	0
33100	5691		0	1954	1941	(618.00)	0
33100	5691		0	1955	1941	(5,000.00)	0
33100	5691		0	1956	1941	(590.00)	0
33100	5691		0	1960	1941	(461.00)	0
33100	5691		0	1966	1941	(2,268.00)	0
33100	5691		0	1990	1941	(242.00)	0
33100	5691		0	1994	1941	(3,526.00)	0
33100	5691		0	1996	1941	(17,489.00)	0
33100	5692		0	2005	1941	(67,902.49)	0
33100	5691		8	2011	1941	265,610.35	0
33100	5691		9	1948	1948	250.00	0
33100	5691		0	1996	1948	(250.00)	0
33100	5691		9	1949	1949	720.00	0
33100	5691		0	1962	1949	(720.00)	0
33100	5691		9	1952	1952	1,599.00	0
33100	5691		0	1996	1952	(1,599.00)	0
33100	5691		9	1955	1955	4,487.68	0
33100	5691		8	2011	1955	4,487.68	0
33100	5691		9	1956	1956	379.00	0
33100	5691		0	1994	1956	(379.00)	0
33100	5691		9	1961	1961	2,999.30	0
33100	5691		8	2011	1961	2,999.30	0
33100	5691		9	1967	1967	1,519.40	0
33100	5691		8	2011	1967	1,519.40	0
33100	5691		9	1975	1975	293.52	0
33100	5691		8	2011	1975	293.52	0
33100	5691		9	1985	1985	1,226.00	0
33100	5691		0	1994	1985	(1,226.00)	0
33100	5691		9	1988	1988	21,653.46	0
33100	5691		8	2011	1988	21,653.46	0
33100	5691		9	1990	1990	54,890.00	0
33100	5691		0	1995	1990	(112.00)	0
33100	5691		8	2011	1990	54,778.00	0
33100	5691		9	1991	1991	77,146.00	0
33100	5691		8	2011	1991	77,146.00	0
33100	5691		9	1992	1992	1,039.00	0
33100	5691		3	1996	1992	(2.00)	0
33100	5691		8	2011	1992	1,037.00	0
33100	5691		9	1995	1995	9,262.00	0
33100	5691		3	1996	1995	(9,262.00)	0
33100	5691		9	1996	1996	9,512.00	0
33100	5691		3	1996	1996	(9,512.00)	0
33100	5691		9	2005	2005	23,670.29	0
33100	5691		8	2011	2005	23,670.29	0
33100	5691		3	2009	2007	66,025.06	0
33100	5691		8	2011	2007	66,025.06	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
33100	5691		9	2008	2008	11,732.37	0
33100	5691		9	2010	2008	(11,732.37)	0
33100	5691		9	2009	2009	11,732.37	0
33100	5691		9	2009	2009	63,527.72	0
33100	5691		9	2010	2009	(63,527.72)	0
33100	5691		8	2011	2009	11,732.37	0
33100	5691		9	2010	2010	75,260.09	0
33100	5691		8	2011	2010	75,260.09	0
33100	5691		9	2011	2011	10,314.17	0
33100	5691		8	2011	2011	10,314.17	0
33100	00		8	2011	2011	-	0
33200	5691		9	1941	1941	6,043,388.14	0
33200	5692		9	1941	1941	59,689.38	0
33200	5691		0	1948	1941	(32,914.00)	0
33200	5691		0	1950	1941	(8,000.00)	0
33200	5691		0	1966	1941	(3,210.00)	0
33200	5691		0	1996	1941	(21,938.00)	0
33200	5692		0	1997	1941	(702.00)	0
33200	5692		0	2005	1941	(58,987.38)	0
33200	5691		0	2008	1941	(44,161.50)	0
33200	5691		0	2011	1941	(15,190.72)	0
33200	5691		8	2011	1941	5,917,973.92	0
33200	5691		9	1944	1944	2,885.00	0
33200	5691		0	2007	1944	(2,023.00)	0
33200	5691		8	2011	1944	862.00	0
33200	5692		0	1996	1947	(702.00)	0
33200	5692		0	1997	1947	702.00	1996
33200	5691		9	1950	1950	229,388.00	0
33200	5691		8	2011	1950	229,388.00	0
33200	5692		9	1959	1959	182,450.14	0
33200	5692		0	1996	1959	(2,703.00)	0
33200	5692		0	2005	1959	(179,747.14)	0
33200	5691		9	1971	1971	3,719.85	0
33200	5691		8	2011	1971	3,719.85	0
33200	5692		9	1983	1983	17,565.21	0
33200	5692		0	2005	1983	(17,565.21)	0
33200	5692		9	1986	1986	56,935.31	0
33200	5692		0	2005	1986	(56,935.31)	0
33200	5692		9	1988	1988	8,886.67	0
33200	5692		0	2005	1988	(8,886.67)	0
33200	5691		9	1990	1990	7,354.12	0
33200	5691		8	2011	1990	7,354.12	0
33200	5691		9	1991	1991	1,200,006.00	0
33200	5691		8	2011	1991	1,200,006.00	0
33200	5691		9	1992	1992	370,020.00	0
33200	5691		8	2011	1992	370,020.00	0
33200	5691		9	1993	1993	16,470.00	0
33200	5692		9	1993	1993	2,024.17	0
33200	5692		0	2005	1993	(2,024.17)	0
33200	5691		8	2011	1993	16,470.00	0
33200	5691		9	1994	1994	10,861.26	0
33200	5691		8	2011	1994	10,861.26	0
33200	5691		9	2003	2003	136,421.67	0
33200	5691		8	2011	2003	136,421.67	0
33200	5691		9	2007	2007	1,072,820.18	0
33200	5691		8	2011	2007	1,072,820.18	0
33200	5691		9	2008	2008	842,093.55	0
33200	5691		8	2011	2008	842,093.55	0
33200	5691		9	2011	2011	11,487,440.33	0
33200	5691		9	2011	2011	300,776.20	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
33200	5691		9	2011	2011	7,762.58	0
33200	5691		8	2011	2011	11,795,979.11	0
33200	00		8	2011	2011	-	0
33300	5691		9	1941	1941	320,131.00	0
33300	5692		9	1941	1941	69,633.51	0
33300	5691		0	1957	1941	(21,000.00)	0
33300	5691		0	1992	1941	(1,109.00)	0
33300	5691		0	1997	1941	(1,420.00)	0
33300	5692		0	2005	1941	(69,633.51)	0
33300	5691		0	2007	1941	(43,039.32)	0
33300	5691		0	2008	1941	(3,022.00)	0
33300	5691		0	2010	1941	(41,412.90)	0
33300	5691		8	2011	1941	209,127.78	0
33300	5691		9	1957	1957	67,525.73	0
33300	5691		8	2011	1957	67,525.73	0
33300	5691		9	1958	1958	4,342.00	0
33300	5691		8	2011	1958	4,342.00	0
33300	5692		9	1959	1959	47,414.98	0
33300	5692		0	1997	1959	(2,963.00)	0
33300	5692		0	2005	1959	(44,451.98)	0
33300	5691		9	1962	1962	12,808.80	0
33300	5691		8	2011	1962	12,808.80	0
33300	5691		9	1963	1963	31.46	0
33300	5691		8	2011	1963	31.46	0
33300	5692		0	1996	1979	(2,963.00)	0
33300	5692		0	1997	1979	2,963.00	1996
33300	5691		9	1992	1992	12,412.14	0
33300	5691		8	2011	1992	12,412.14	0
33300	5691		9	1997	1997	24,821.62	0
33300	5691		8	2011	1997	24,821.62	0
33300	5691		9	2005	2005	1,992.81	0
33300	5691		8	2011	2005	1,992.81	0
33300	5691		9	2008	2008	62,158.95	0
33300	5691		8	2011	2008	62,158.95	0
33300	5691		9	2010	2010	4,035,403.02	0
33300	5691		8	2011	2010	4,035,403.02	0
33300	00		8	2011	2011	-	0
33400	5691		9	1941	1941	81,488.00	0
33400	5692		9	1941	1941	29,563.00	0
33400	5691		0	1950	1941	(1,898.00)	0
33400	5692		0	1950	1941	(462.00)	0
33400	5691		0	1961	1941	(239.00)	0
33400	5691		0	1962	1941	(23,560.00)	0
33400	5691		0	1966	1941	(521.00)	0
33400	5692		0	1983	1941	(29,101.00)	0
33400	5691		0	1989	1941	(1,083.00)	0
33400	5691		8	2011	1941	54,187.00	0
33400	5691		9	1947	1947	10,865.00	0
33400	5691		8	2011	1947	10,865.00	0
33400	5691		9	1949	1949	979.00	0
33400	5691		0	1984	1949	(689.00)	0
33400	5691		8	2011	1949	290.00	0
33400	5691		9	1950	1950	3,378.49	0
33400	5692		9	1950	1950	1,012.00	0
33400	5692		0	1969	1950	(1,012.00)	0
33400	5691		0	1974	1950	(2,353.00)	0
33400	5691		0	1984	1950	(614.00)	0
33400	5691		8	2011	1950	411.49	0
33400	5691		9	1952	1952	2,698.57	0
33400	5691		0	1966	1952	(1,016.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
33400	5691		0	1984	1952	(1,476.00)	0
33400	5691		8	2011	1952	206.57	0
33400	5691		9	1953	1953	772.14	0
33400	5691		8	2011	1953	772.14	0
33400	5691		9	1954	1954	300.00	0
33400	5691		0	1966	1954	(300.00)	0
33400	5692		9	1955	1955	170.00	0
33400	5692		0	1983	1955	(170.00)	0
33400	5692		9	1956	1956	189.00	0
33400	5692		0	1983	1956	(189.00)	0
33400	5692		9	1959	1959	869.93	0
33400	5692		0	2005	1959	(869.93)	0
33400	5691		9	1960	1960	1,738.80	0
33400	5692		9	1960	1960	1,600.00	0
33400	5692		0	1983	1960	(1,600.00)	0
33400	5691		8	2011	1960	1,738.80	0
33400	5691		9	1961	1961	56.97	0
33400	5691		8	2011	1961	56.97	0
33400	5691		9	1962	1962	5,957.00	0
33400	5691		0	1989	1962	(2,233.00)	0
33400	5691		8	2011	1962	3,724.00	0
33400	5691		9	1963	1963	171.41	0
33400	5691		0	2010	1963	(14.89)	0
33400	5691		8	2011	1963	156.52	0
33400	5692		9	1965	1965	13.00	0
33400	5692		0	1983	1965	(13.00)	0
33400	5692		9	1969	1969	468.00	0
33400	5692		0	1975	1969	(468.00)	0
33400	5691		9	1974	1974	3,361.98	0
33400	5691		8	2011	1974	3,361.98	0
33400	5691		9	1975	1975	4,094.59	0
33400	5692		9	1975	1975	1,640.00	0
33400	5692		0	1983	1975	(1,640.00)	0
33400	5691		8	2011	1975	4,094.59	0
33400	5692		9	1983	1983	263,524.85	0
33400	5692		0	2005	1983	(263,524.85)	0
33400	5691		9	1989	1989	5,594.32	0
33400	5691		0	2005	1989	(91.13)	0
33400	5691		8	2011	1989	5,503.19	0
33400	5691		9	2009	2009	466,820.39	0
33400	5691		9	2010	2009	(466,820.39)	0
33400	5691		9	2010	2010	492,965.03	0
33400	5691		8	2011	2010	492,965.03	0
33400	00		8	2011	2011	-	0
33500	5691		9	1941	1941	12,479.11	0
33500	5692		9	1941	1941	20,679.05	0
33500	5691		0	1952	1941	(10.00)	0
33500	5691		0	1954	1941	(80.00)	0
33500	5691		0	1960	1941	(42.00)	0
33500	5691		0	1966	1941	(2,510.00)	0
33500	5692		0	1990	1941	(63.00)	0
33500	5691		0	1992	1941	(1,347.00)	0
33500	5691		0	1996	1941	(5,424.00)	0
33500	5692		0	1997	1941	(125.00)	0
33500	5692		0	2005	1941	(184.93)	0
33500	5692		0	2005	1941	(20,306.12)	0
33500	5691		8	2011	1941	3,066.11	0
33500	5691		9	1946	1946	1,144.00	0
33500	5691		0	1966	1946	(1,144.00)	0
33500	5691		9	1947	1947	3,731.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
33500	5691		8	2011	1947	3,731.00	0
33500	5691		9	1948	1948	65.00	0
33500	5691		8	2011	1948	65.00	0
33500	5691		9	1949	1949	533.00	0
33500	5691		8	2011	1949	533.00	0
33500	5691		9	1950	1950	737.00	0
33500	5691		0	1966	1950	(157.00)	0
33500	5691		8	2011	1950	580.00	0
33500	5691		9	1951	1951	474.00	0
33500	5691		0	1955	1951	(182.00)	0
33500	5691		0	1996	1951	(177.00)	0
33500	5691		8	2011	1951	115.00	0
33500	5691		9	1952	1952	964.00	0
33500	5691		0	1966	1952	(49.00)	0
33500	5691		0	1996	1952	(21.00)	0
33500	5691		8	2011	1952	894.00	0
33500	5691		9	1953	1953	20.00	0
33500	5691		0	1996	1953	(20.00)	0
33500	5691		9	1954	1954	4,042.33	0
33500	5691		0	1959	1954	(465.00)	0
33500	5691		0	1962	1954	(1,588.00)	0
33500	5691		0	1996	1954	(302.00)	0
33500	5691		8	2011	1954	1,687.33	0
33500	5691		9	1955	1955	4,582.19	0
33500	5691		0	1966	1955	(319.00)	0
33500	5691		0	1996	1955	(4,099.00)	0
33500	5691		8	2011	1955	164.19	0
33500	5691		9	1959	1959	839.50	0
33500	5691		0	1996	1959	(450.00)	0
33500	5691		8	2011	1959	389.50	0
33500	5691		9	1961	1961	279.83	0
33500	5691		8	2011	1961	279.83	0
33500	5691		9	1962	1962	24,545.00	0
33500	5691		8	2011	1962	24,545.00	0
33500	5691		9	1963	1963	74.00	0
33500	5691		8	2011	1963	74.00	0
33500	5691		9	1972	1972	165.40	0
33500	5691		8	2011	1972	165.40	0
33500	5691		9	1975	1975	1,855.88	0
33500	5691		8	2011	1975	1,855.88	0
33500	5692		9	1983	1983	16,770.86	0
33500	5692		0	2005	1983	(17,666.14)	0
33500	5692		0	2005	1983	895.28	0
33500	5692		9	1984	1984	1,689.00	0
33500	5692		0	2005	1984	(793.72)	0
33500	5692		0	2005	1984	(895.28)	0
33500	5692		9	1988	1988	1,746.05	0
33500	5692		0	2005	1988	(1,746.05)	0
33500	5691		3	2009	1988	278,123.83	0
33500	5691		0	2010	1988	(92,639.43)	0
33500	5691		8	2011	1988	185,484.40	0
33500	5691		9	1990	1990	1,449.67	0
33500	5692		9	1990	1990	9,725.47	0
33500	5692		0	2005	1990	(9,725.47)	0
33500	5691		8	2011	1990	1,449.67	0
33500	5691		9	1992	1992	11,230.37	0
33500	5691		8	2011	1992	11,230.37	0
33500	5691		9	1994	1994	22,393.40	0
33500	5692		9	1994	1994	15,672.46	0
33500	5692		0	1996	1994	(125.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
33500	5692		0	1997	1994	125.00	1996
33500	5692		0	2005	1994	(15,672.46)	0
33500	5691		8	2011	1994	22,393.40	0
33500	5691		9	1995	1995	5,036.79	0
33500	5691		3	1996	1995	9,264.00	0
33500	5691		8	2011	1995	14,300.79	0
33500	5691		3	1996	1996	9,512.12	0
33500	5691		8	2011	1996	9,512.12	0
33500	5692		3	2003	2001	2,143.99	0
33500	5692		0	2005	2001	(2,143.99)	0
33500	5691		9	2003	2003	4,481.37	0
33500	5691		8	2011	2003	4,481.37	0
33500	5691		9	2010	2010	10,026.50	0
33500	5691		8	2011	2010	10,026.50	0
33500	00		8	2011	2011	-	0
33600	5691		9	1941	1941	46,976.13	0
33600	5692		9	1941	1941	1,169.79	0
33600	5692		0	2005	1941	(1,169.79)	0
33600	5691		8	2011	1941	46,976.13	0
33600	5691		9	2009	2009	129,383.46	0
33600	5691		8	2011	2009	129,383.46	0
33600	00		8	2011	2011	-	0
34010	5645		9	1994	1994	239,849.31	0
34010	5645		9	1996	1994	(41,854.00)	1994
34010	5645		0	1999	1994	(30,272.00)	0
34010	5645		8	2011	1994	167,723.31	0
34010	5645		9	1995	1995	8,686.00	0
34010	5645		8	2011	1995	8,686.00	0
34010	00		8	2011	2011	-	0
34100	5638		9	1994	1994	157,402.95	0
34100	5639		9	1994	1994	2,930,542.86	0
34100	5696		9	1994	1994	3,638.00	0
34100	5639		0	1998	1994	602.00	0
34100	5638		0	1999	1994	(14,056.00)	0
34100	5639		0	1999	1994	(451,045.00)	0
34100	5639		0	1999	1994	602.00	0
34100	5639		0	1999	1994	(602.00)	1998
34100	5638		8	2011	1994	143,346.95	0
34100	5639		8	2011	1994	2,480,099.86	0
34100	5696		8	2011	1994	3,638.00	0
34100	5638		9	1995	1995	1,903,293.00	0
34100	5639		9	1995	1995	512,980.00	0
34100	5640		9	1995	1995	1,928,844.20	0
34100	5638		0	1998	1995	3,124.00	0
34100	5640		0	1998	1995	(1,827.00)	0
34100	5638		0	1999	1995	(175,861.00)	0
34100	5640		0	1999	1995	(175,532.00)	0
34100	5638		0	1999	1995	(3,124.00)	1998
34100	5638		0	1999	1995	3,124.00	0
34100	5638		8	2011	1995	1,730,556.00	0
34100	5639		8	2011	1995	512,980.00	0
34100	5640		8	2011	1995	1,751,485.20	0
34100	5639		9	1996	1996	479,454.00	0
34100	5641		9	1996	1996	1,342,623.65	0
34100	5639		0	1999	1996	(40,586.00)	0
34100	5639		8	2011	1996	438,868.00	0
34100	5641		8	2011	1996	1,342,623.65	0
34100	5638		9	1997	1997	120,183.00	0
34100	5639		9	1997	1997	1,190,538.00	0
34100	5640		9	1997	1997	95,664.00	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34100	5641		9	1997	1997	65,678.00	0
34100	5638		8	2011	1997	120,183.00	0
34100	5639		8	2011	1997	1,190,538.00	0
34100	5640		8	2011	1997	95,664.00	0
34100	5641		8	2011	1997	65,678.00	0
34100	5641		9	1998	1998	313,025.00	0
34100	5641		8	2011	1998	313,025.00	0
34100	5636		9	1999	1999	133,678.33	0
34100	5637		9	1999	1999	481,712.77	0
34100	5636		8	2011	1999	133,678.33	0
34100	5637		8	2011	1999	481,712.77	0
34100	5696		9	2000	2000	431,215.46	0
34100	5696		8	2011	2000	431,215.46	0
34100	5635		9	2001	2001	754,032.65	0
34100	5638		9	2001	2001	18,569.00	0
34100	5639		9	2001	2001	18,569.00	0
34100	5640		9	2001	2001	18,569.00	0
34100	5641		9	2001	2001	81,269.00	0
34100	5697		9	2001	2001	1,906,444.76	0
34100	5635		8	2011	2001	754,032.65	0
34100	5638		8	2011	2001	18,569.00	0
34100	5639		8	2011	2001	18,569.00	0
34100	5640		8	2011	2001	18,569.00	0
34100	5641		8	2011	2001	81,269.00	0
34100	5697		8	2011	2001	1,906,444.76	0
34100	0470		9	2002	2002	3,566,217.06	0
34100	0471		9	2002	2002	3,564,353.91	0
34100	5635		9	2002	2002	1,116.00	0
34100	5637		9	2002	2002	6,641.00	0
34100	5697		9	2002	2002	3,883.00	0
34100	5637		3	2003	2002	(2,523.50)	0
34100	0470		8	2011	2002	3,566,217.06	0
34100	0471		8	2011	2002	3,564,353.91	0
34100	5635		8	2011	2002	1,116.00	0
34100	5637		8	2011	2002	4,117.50	0
34100	5697		8	2011	2002	3,883.00	0
34100	0470		3	2004	2004	27,551.15	0
34100	0471		3	2004	2004	24,330.33	0
34100	0474		9	2004	2004	3,559,154.97	0
34100	0475		9	2004	2004	3,548,851.71	0
34100	0476		9	2004	2004	3,655,976.41	0
34100	0477		9	2004	2004	3,653,029.99	0
34100	5635		9	2004	2004	19,933.20	0
34100	5641		9	2004	2004	56,158.33	0
34100	0470		8	2011	2004	27,551.15	0
34100	0471		8	2011	2004	24,330.33	0
34100	0474		8	2011	2004	3,559,154.97	0
34100	0475		8	2011	2004	3,548,851.71	0
34100	0476		8	2011	2004	3,655,976.41	0
34100	0477		8	2011	2004	3,653,029.99	0
34100	5635		8	2011	2004	19,933.20	0
34100	5641		8	2011	2004	56,158.33	0
34100	5636		9	2005	2005	38,287.07	0
34100	5637		9	2005	2005	57,093.08	0
34100	5636		8	2011	2005	38,287.07	0
34100	5637		8	2011	2005	57,093.08	0
34100	0470		9	2006	2006	146,463.11	0
34100	5636		9	2006	2006	20,848.62	0
34100	5637		9	2006	2006	2,042.62	0
34100	0470		8	2011	2006	146,463.11	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34100	5636		8	2011	2006	20,848.62	0
34100	5637		8	2011	2006	2,042.62	0
34100	5641		9	2010	2010	36,259.52	0
34100	5641		9	2011	2010	(36,259.52)	0
34100	5641		9	2011	2011	36,259.52	0
34100	5641		8	2011	2011	36,259.52	0
34200	5696		9	1970	1970	88,960.61	0
34200	5696		0	2011	1970	(59,784.69)	0
34200	5696		8	2011	1970	29,175.92	0
34200	5696		9	1971	1971	25,248.00	0
34200	5696		8	2011	1971	25,248.00	0
34200	5696		9	1973	1973	245.00	0
34200	5696		8	2011	1973	245.00	0
34200	5696		9	1977	1977	66,536.25	0
34200	5696		8	2011	1977	66,536.25	0
34200	5696		9	1978	1978	142.00	0
34200	5696		0	2007	1978	(142.00)	0
34200	5639		9	1994	1994	9,206,722.44	0
34200	5639		3	1998	1994	(9,008,683.00)	0
34200	5639		0	1998	1994	4,106.00	0
34200	5645		3	1998	1994	9,008,681.81	0
34200	5639		0	1998	1994	(4,106.00)	0
34200	5639		0	1999	1994	(93,836.00)	0
34200	5645		0	1999	1994	(1,239,638.00)	0
34200	5639		0	1999	1994	4,106.00	0
34200	5645		0	2004	1994	(81,569.12)	0
34200	5639		0	2006	1994	(11,267.00)	0
34200	5639		8	2011	1994	97,042.44	0
34200	5645		8	2011	1994	7,687,474.69	0
34200	5638		9	1995	1995	19,215.88	0
34200	5639		9	1995	1995	1,355,040.00	0
34200	5640		9	1995	1995	33,657.96	0
34200	5638		0	1998	1995	(1,430.00)	0
34200	5640		0	1998	1995	(32.00)	0
34200	5639		0	1999	1995	(83,837.00)	0
34200	5640		0	1999	1995	(3,541.00)	0
34200	5638		8	2011	1995	17,785.88	0
34200	5639		8	2011	1995	1,271,203.00	0
34200	5640		8	2011	1995	30,084.96	0
34200	5639		9	1996	1996	362,332.00	0
34200	5640		9	1996	1996	-	0
34200	5641		9	1996	1996	29,783.84	0
34200	5639		0	1999	1996	(18,224.00)	0
34200	5641		0	1999	1996	(3,614.00)	0
34200	5639		0	2010	1996	(145,826.61)	0
34200	5639		8	2011	1996	198,281.39	0
34200	5641		8	2011	1996	26,169.84	0
34200	5638		9	1997	1997	1,827.00	0
34200	5639		9	1997	1997	224,688.00	0
34200	5640		9	1997	1997	1,653.00	0
34200	5641		9	1997	1997	21,900.00	0
34200	5639		0	1999	1997	(4,854.00)	0
34200	5641		0	1999	1997	(3,207.00)	0
34200	5638		8	2011	1997	1,827.00	0
34200	5639		8	2011	1997	219,834.00	0
34200	5640		8	2011	1997	1,653.00	0
34200	5641		8	2011	1997	18,693.00	0
34200	5641		9	1998	1998	7,567.00	0
34200	5645		9	1998	1998	206.00	0
34200	5641		8	2011	1998	7,567.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34200	5645		8	2011	1998	206.00	0
34200	5636		9	1999	1999	146,514.66	0
34200	5637		9	1999	1999	145,745.15	0
34200	5645		9	1999	1999	381,882.00	0
34200	5636		0	2009	1999	(14,888.57)	0
34200	5637		0	2009	1999	(15,373.92)	0
34200	5636		0	2011	1999	(42,522.64)	0
34200	5637		0	2011	1999	(42,522.64)	0
34200	5636		8	2011	1999	89,103.45	0
34200	5637		8	2011	1999	87,848.59	0
34200	5645		8	2011	1999	381,882.00	0
34200	5635		9	2001	2001	727,092.28	0
34200	5697		9	2001	2001	1,971,446.95	0
34200	5635		0	2010	2001	(164,534.24)	0
34200	5635		8	2011	2001	562,558.04	0
34200	5697		8	2011	2001	1,971,446.95	0
34200	0470		9	2002	2002	237,747.79	0
34200	0471		9	2002	2002	237,623.60	0
34200	0473		9	2002	2002	4,474,853.28	0
34200	5635		9	2002	2002	837.00	0
34200	5697		9	2002	2002	4,531.00	0
34200	0470		8	2011	2002	237,747.79	0
34200	0471		8	2011	2002	237,623.60	0
34200	0473		8	2011	2002	4,474,853.28	0
34200	5635		8	2011	2002	837.00	0
34200	5697		8	2011	2002	4,531.00	0
34200	5645		9	2003	2003	36,567.97	0
34200	5645		8	2011	2003	36,567.97	0
34200	0470		3	2004	2004	1,836.64	0
34200	0471		3	2004	2004	1,621.94	0
34200	0474		9	2004	2004	578,059.38	0
34200	0475		9	2004	2004	576,385.74	0
34200	0476		9	2004	2004	593,786.01	0
34200	0477		9	2004	2004	593,307.31	0
34200	0470		8	2011	2004	1,836.64	0
34200	0471		8	2011	2004	1,621.94	0
34200	0474		8	2011	2004	578,059.38	0
34200	0475		8	2011	2004	576,385.74	0
34200	0476		8	2011	2004	593,786.01	0
34200	0477		8	2011	2004	593,307.31	0
34200	0473		9	2005	2005	369,111.16	0
34200	5697		9	2005	2005	19,123.07	0
34200	0473		8	2011	2005	369,111.16	0
34200	5697		8	2011	2005	19,123.07	0
34200	0473		9	2006	2006	6,150.29	0
34200	0473		8	2011	2006	6,150.29	0
34200	0477		9	2007	2007	29,565.29	0
34200	5696		9	2007	2007	46,587.71	0
34200	0477		8	2011	2007	29,565.29	0
34200	5696		8	2011	2007	46,587.71	0
34200	5635		9	2009	2009	1,626,749.85	0
34200	5636		9	2009	2009	20,420.52	0
34200	5637		9	2009	2009	21,086.20	0
34200	5696		9	2009	2009	350,911.66	0
34200	5635		9	2010	2009	(1,626,749.85)	0
34200	5696		9	2011	2009	(350,911.66)	0
34200	5636		8	2011	2009	20,420.52	0
34200	5637		8	2011	2009	21,086.20	0
34200	5635		9	2010	2010	232,392.85	0
34200	5636		9	2010	2010	232,392.75	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34200	5636		9	2010	2010	107,740.30	0
34200	5637		9	2010	2010	232,392.85	0
34200	5638		9	2010	2010	232,392.85	0
34200	5639		9	2010	2010	232,392.85	0
34200	5640		9	2010	2010	232,392.85	0
34200	5641		9	2010	2010	232,392.85	0
34200	5636		9	2011	2010	(107,740.30)	0
34200	5635		8	2011	2010	232,392.85	0
34200	5636		8	2011	2010	232,392.75	0
34200	5637		8	2011	2010	232,392.85	0
34200	5638		8	2011	2010	232,392.85	0
34200	5639		8	2011	2010	232,392.85	0
34200	5640		8	2011	2010	232,392.85	0
34200	5641		8	2011	2010	232,392.85	0
34200	5636		9	2011	2011	64,543.29	0
34200	5637		9	2011	2011	64,543.31	0
34200	5696		9	2011	2011	350,911.66	0
34200	5636		8	2011	2011	64,543.29	0
34200	5637		8	2011	2011	64,543.31	0
34200	5696		8	2011	2011	350,911.66	0
34300	5639		9	1994	1994	18,516,058.66	0
34300	5639		0	1998	1994	(2,971,905.00)	0
34300	5639		0	1999	1994	(97,914.00)	0
34300	5639		0	2006	1994	(224,066.00)	0
34300	5639		0	2009	1994	(328,977.82)	0
34300	5639		8	2011	1994	14,893,195.84	0
34300	5638		9	1995	1995	17,398,314.58	0
34300	5639		9	1995	1995	409,078.00	0
34300	5640		9	1995	1995	17,057,819.69	0
34300	5640		0	1997	1995	(2,330,051.00)	0
34300	5638		0	1998	1995	(2,342,073.00)	0
34300	5640		0	1998	1995	8,456.00	0
34300	5638		0	1999	1995	(37,893.00)	0
34300	5640		0	1999	1995	(38,634.00)	0
34300	5638		0	2006	1995	(205,234.00)	0
34300	5640		0	2006	1995	(204,852.00)	0
34300	5638		0	2007	1995	(1,459,567.55)	0
34300	5638		0	2010	1995	(137,569.72)	0
34300	5640		0	2010	1995	(427,418.48)	0
34300	5638		8	2011	1995	13,215,977.31	0
34300	5639		8	2011	1995	409,078.00	0
34300	5640		8	2011	1995	14,065,320.21	0
34300	5639		9	1996	1996	472,854.00	0
34300	5640		9	1996	1996	3,189,002.00	0
34300	5641		9	1996	1996	16,926,949.28	0
34300	5641		0	1999	1996	(2,192,095.00)	0
34300	5641		0	2004	1996	(104,685.01)	0
34300	5641		0	2007	1996	(200,380.00)	0
34300	5641		0	2010	1996	(130,906.09)	0
34300	5639		8	2011	1996	472,854.00	0
34300	5640		8	2011	1996	3,189,002.00	0
34300	5641		8	2011	1996	14,298,883.18	0
34300	5638		9	1997	1997	989,546.00	0
34300	5639		9	1997	1997	1,221,475.00	0
34300	5640		9	1997	1997	846,896.00	0
34300	5641		9	1997	1997	744,351.00	0
34300	5638		8	2011	1997	989,546.00	0
34300	5639		8	2011	1997	1,221,475.00	0
34300	5640		8	2011	1997	846,896.00	0
34300	5641		8	2011	1997	744,351.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34300	5638		9	1998	1998	2,617,425.00	0
34300	5639		9	1998	1998	3,125,155.00	0
34300	5641		9	1998	1998	580,337.00	0
34300	5638		8	2011	1998	2,617,425.00	0
34300	5639		8	2011	1998	3,125,155.00	0
34300	5641		8	2011	1998	580,337.00	0
34300	5636		9	1999	1999	30,887,424.55	0
34300	5637		9	1999	1999	31,771,887.54	0
34300	5640		9	1999	1999	66,608.00	0
34300	5641		9	1999	1999	2,301,040.00	0
34300	5636		9	2003	1999	(272,248.87)	1999
34300	5637		1	2003	1999	(1,776,053.64)	0
34300	5637		9	2003	1999	(4,920,342.68)	1999
34300	5636		9	2004	1999	(1,668,450.25)	1999
34300	5637		0	2004	1999	(0.01)	0
34300	5637		9	2004	1999	(2,156,296.36)	1999
34300	5636		0	2006	1999	(3,014,509.96)	0
34300	5637		0	2006	1999	(2,328,879.39)	0
34300	5636		0	2007	1999	(4,669.00)	0
34300	5636		0	2008	1999	(2,244,288.39)	0
34300	5636		0	2009	1999	(116,093.41)	0
34300	5637		0	2009	1999	(1,480,436.60)	0
34300	5636		0	2010	1999	(141,730.13)	0
34300	5637		0	2010	1999	(141,730.13)	0
34300	5636		8	2011	1999	23,425,434.54	0
34300	5637		8	2011	1999	18,968,148.73	0
34300	5640		8	2011	1999	66,608.00	0
34300	5641		8	2011	1999	2,301,040.00	0
34300	5641		9	2000	2000	14,536,618.00	0
34300	5641		9	2001	2000	(183,259.00)	2000
34300	5641		0	2007	2000	(93,371.00)	0
34300	5641		8	2011	2000	14,259,988.00	0
34300	5635		9	2001	2001	12,424,761.32	0
34300	5637		9	2001	2001	7,299,560.00	0
34300	5697		9	2001	2001	17,317,755.47	0
34300	5635		0	2004	2001	(117,971.43)	0
34300	5637		0	2006	2001	(1,540,342.00)	0
34300	5635		0	2007	2001	(4,827.00)	0
34300	5637		0	2007	2001	(5,022.00)	0
34300	5697		0	2007	2001	(38,587.00)	0
34300	5697		0	2009	2001	(1,316,557.43)	0
34300	5635		0	2011	2001	(122,530.71)	0
34300	5635		8	2011	2001	12,179,432.18	0
34300	5637		8	2011	2001	5,754,196.00	0
34300	5697		8	2011	2001	15,962,611.04	0
34300	0470		9	2002	2002	29,842,502.10	0
34300	0471		9	2002	2002	29,826,880.91	0
34300	5635		9	2002	2002	16,181.00	0
34300	5636		9	2002	2002	704,287.00	0
34300	5641		9	2002	2002	336,087.00	0
34300	5697		9	2002	2002	37,538.00	0
34300	0470		0	2007	2002	(8,141.00)	0
34300	0471		0	2007	2002	(8,141.00)	0
34300	0470		0	2011	2002	1,777,515.47	0
34300	0471		0	2011	2002	(1,647,127.69)	0
34300	0470		0	2011	2002	(1,777,515.47)	0
34300	0470		8	2011	2002	29,834,361.10	0
34300	0471		8	2011	2002	28,171,612.22	0
34300	5635		8	2011	2002	16,181.00	0
34300	5636		8	2011	2002	704,287.00	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34300 5641			8	2011	2002	336,087.00	0
34300 5697			8	2011	2002	37,538.00	0
34300 5635			9	2003	2003	122,530.71	0
34300 5637			9	2003	2003	143,366.38	0
34300 5641			9	2003	2003	1,267,900.75	0
34300 5635			8	2011	2003	122,530.71	0
34300 5637			8	2011	2003	143,366.38	0
34300 5641			8	2011	2003	1,267,900.75	0
34300 0470			9	2004	2004	317,843.78	0
34300 0470			3	2004	2004	230,551.57	0
34300 0471			9	2004	2004	411,790.33	0
34300 0471			3	2004	2004	203,598.68	0
34300 0474			9	2004	2004	22,369,724.81	0
34300 0475			9	2004	2004	22,274,169.19	0
34300 0476			9	2004	2004	22,107,306.51	0
34300 0477			9	2004	2004	22,083,423.56	0
34300 5637			9	2004	2004	35,835.80	0
34300 5641			9	2004	2004	26,608.61	0
34300 0474			0	2007	2004	(4,482.00)	0
34300 0475			0	2007	2004	(4,482.00)	0
34300 0476			0	2007	2004	(4,482.00)	0
34300 0477			0	2007	2004	(162,708.00)	0
34300 0476			0	2009	2004	(159,656.93)	0
34300 0470			0	2010	2004	(12,516.46)	0
34300 0470			8	2011	2004	535,878.89	0
34300 0471			8	2011	2004	615,389.01	0
34300 0474			8	2011	2004	22,365,242.81	0
34300 0475			8	2011	2004	22,269,687.19	0
34300 0476			8	2011	2004	21,943,167.58	0
34300 0477			8	2011	2004	21,920,715.56	0
34300 5637			8	2011	2004	35,835.80	0
34300 5641			8	2011	2004	26,608.61	0
34300 5697			9	2005	2005	23,907.18	0
34300 5697			9	2005	2005	40,947.39	0
34300 5697			8	2011	2005	64,854.57	0
34300 0470			9	2006	2006	139,712.62	0
34300 0474			9	2006	2006	404,108.42	0
34300 0475			9	2006	2006	294,116.88	0
34300 0476			9	2006	2006	294,378.88	0
34300 0477			9	2006	2006	294,703.99	0
34300 5635			9	2006	2006	718,680.00	0
34300 5636			9	2006	2006	3,762,739.34	0
34300 5637			9	2006	2006	3,472,462.75	0
34300 5638			9	2006	2006	1,654,779.20	0
34300 5639			9	2006	2006	1,051,911.47	0
34300 5640			9	2006	2006	1,075,401.49	0
34300 0470			8	2011	2006	139,712.62	0
34300 0474			8	2011	2006	404,108.42	0
34300 0475			8	2011	2006	294,116.88	0
34300 0476			8	2011	2006	294,378.88	0
34300 0477			8	2011	2006	294,703.99	0
34300 5635			8	2011	2006	718,680.00	0
34300 5636			8	2011	2006	3,762,739.34	0
34300 5637			8	2011	2006	3,472,462.75	0
34300 5638			8	2011	2006	1,654,779.20	0
34300 5639			8	2011	2006	1,051,911.47	0
34300 5640			8	2011	2006	1,075,401.49	0
34300 0470			9	2007	2007	41,824.49	0
34300 0471			9	2007	2007	9,593.87	0
34300 0474			9	2007	2007	4,356.44	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34300 0475			9	2007	2007	4,356.44	0
34300 0476			9	2007	2007	4,356.44	0
34300 0477			9	2007	2007	170,474.64	0
34300 5635			9	2007	2007	23,148.35	0
34300 5636			9	2007	2007	28,730.96	0
34300 5637			9	2007	2007	28,730.96	0
34300 5638			9	2007	2007	7,728,711.57	0
34300 5641			9	2007	2007	985,789.27	0
34300 5697			9	2007	2007	40,130.09	0
34300 5641			9	2008	2007	(4,558.64)	2008
34300 5641			9	2009	2007	(1,455.00)	2009
34300 0470			8	2011	2007	41,824.49	0
34300 0471			8	2011	2007	9,593.87	0
34300 0474			8	2011	2007	4,356.44	0
34300 0475			8	2011	2007	4,356.44	0
34300 0476			8	2011	2007	4,356.44	0
34300 0477			8	2011	2007	170,474.64	0
34300 5635			8	2011	2007	23,148.35	0
34300 5636			8	2011	2007	28,730.96	0
34300 5637			8	2011	2007	28,730.96	0
34300 5638			8	2011	2007	7,728,711.57	0
34300 5641			8	2011	2007	979,775.63	0
34300 5697			8	2011	2007	40,130.09	0
34300 0476			9	2008	2008	201,352.03	0
34300 5636			9	2008	2008	6,186,526.42	0
34300 5639			9	2008	2008	1,524,046.02	0
34300 0476			9	2009	2008	(201,352.03)	0
34300 5636			8	2011	2008	6,186,526.42	0
34300 5639			8	2011	2008	1,524,046.02	0
34300 0471			9	2009	2009	15,420.35	0
34300 0476			9	2009	2009	193,712.50	0
34300 0477			9	2009	2009	15,420.35	0
34300 5636			9	2009	2009	154,832.01	0
34300 5637			9	2009	2009	6,391,873.84	0
34300 5639			9	2009	2009	637,647.85	0
34300 5697			9	2009	2009	1,698,230.31	0
34300 5637			9	2010	2009	(3,136,895.54)	2009
34300 0471			8	2011	2009	15,420.35	0
34300 0476			8	2011	2009	193,712.50	0
34300 0477			8	2011	2009	15,420.35	0
34300 5636			8	2011	2009	154,832.01	0
34300 5637			8	2011	2009	3,254,978.30	0
34300 5639			8	2011	2009	637,647.85	0
34300 5697			8	2011	2009	1,698,230.31	0
34300 0470			9	2010	2010	35,842.85	0
34300 0471			9	2010	2010	17,172.22	0
34300 0475			9	2010	2010	17,172.20	0
34300 0476			9	2010	2010	17,172.22	0
34300 5635			9	2010	2010	16,889.40	0
34300 5635			9	2010	2010	1,589,698.26	0
34300 5636			9	2010	2010	116,152.53	0
34300 5636			9	2010	2010	819,016.22	0
34300 5638			9	2010	2010	20,578.26	0
34300 5638			9	2010	2010	483,972.65	0
34300 5640			9	2010	2010	831,538.26	0
34300 5635			9	2011	2010	(1,589,698.26)	0
34300 5636			9	2011	2010	(633,146.16)	0
34300 5638			9	2011	2010	(483,972.65)	0
34300 0470			8	2011	2010	35,842.85	0
34300 0471			8	2011	2010	17,172.22	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34300	0475		8	2011	2010	17,172.20	0
34300	0476		8	2011	2010	17,172.22	0
34300	5635		8	2011	2010	16,889.40	0
34300	5636		8	2011	2010	302,022.59	0
34300	5638		8	2011	2010	20,578.26	0
34300	5640		8	2011	2010	831,538.26	0
34300	0470		9	2011	2011	506,483.01	0
34300	0470		9	2011	2011	(722,717.72)	0
34300	0471		9	2011	2011	3,201,055.57	0
34300	0471		9	2011	2011	(451,530.22)	0
34300	0474		9	2011	2011	449,407.94	0
34300	0474		9	2011	2011	(400,653.57)	0
34300	0475		9	2011	2011	449,407.92	0
34300	0475		9	2011	2011	(400,653.57)	0
34300	0476		9	2011	2011	449,407.92	0
34300	0476		9	2011	2011	(400,653.57)	0
34300	0477		9	2011	2011	449,407.92	0
34300	0477		9	2011	2011	(400,653.57)	0
34300	5636		9	2011	2011	35,576.42	0
34300	0470		9	2011	2011	766,370.81	0
34300	0471		9	2011	2011	451,530.22	0
34300	0474		9	2011	2011	400,653.57	0
34300	0475		9	2011	2011	400,653.57	0
34300	0476		9	2011	2011	400,653.57	0
34300	0477		9	2011	2011	400,653.57	0
34300	5635		9	2011	2011	1,590,074.69	0
34300	5638		9	2011	2011	483,972.65	0
34300	0470		8	2011	2011	550,136.10	0
34300	0471		8	2011	2011	3,201,055.57	0
34300	0474		8	2011	2011	449,407.94	0
34300	0475		8	2011	2011	449,407.92	0
34300	0476		8	2011	2011	449,407.92	0
34300	0477		8	2011	2011	449,407.92	0
34300	5635		8	2011	2011	1,590,074.69	0
34300	5636		8	2011	2011	35,576.42	0
34300	5638		8	2011	2011	483,972.65	0
34400	5696		9	1970	1970	3,676,700.37	0
34400	5696		0	2000	1970	(128,839.00)	0
34400	5696		0	2001	1970	(44,894.00)	0
34400	5696		8	2011	1970	3,502,967.37	0
34400	5696		9	1971	1971	146,547.00	0
34400	5696		8	2011	1971	146,547.00	0
34400	5696		9	1975	1975	18,497.00	0
34400	5696		8	2011	1975	18,497.00	0
34400	5639		9	1994	1994	5,571,117.97	0
34400	5639		9	1997	1994	(231,439.00)	0
34400	5639		0	1998	1994	(6,511.00)	0
34400	5639		8	2011	1994	5,333,167.97	0
34400	5638		9	1995	1995	5,129,262.72	0
34400	5639		9	1995	1995	118,873.00	0
34400	5640		9	1995	1995	5,049,147.71	0
34400	5638		9	1997	1995	(171,215.00)	0
34400	5640		9	1997	1995	(99,942.00)	0
34400	5638		0	1998	1995	(4,087.00)	0
34400	5640		0	1998	1995	(4,783.00)	0
34400	5638		8	2011	1995	4,953,960.72	0
34400	5639		8	2011	1995	118,873.00	0
34400	5640		8	2011	1995	4,944,422.71	0
34400	5641		9	1996	1996	5,067,929.30	0
34400	5641		8	2011	1996	5,067,929.30	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34400	5641		9	1997	1997	240,819.00	0
34400	5641		9	1998	1997	(121,708.00)	1997
34400	5641		8	2011	1997	119,111.00	0
34400	5636		9	1999	1999	3,712,619.52	0
34400	5637		9	1999	1999	3,693,120.46	0
34400	5636		8	2011	1999	3,712,619.52	0
34400	5637		8	2011	1999	3,693,120.46	0
34400	5635		9	2001	2001	2,827,622.33	0
34400	5637		9	2001	2001	29,668.00	0
34400	5696		9	2001	2001	354,991.00	0
34400	5697		9	2001	2001	5,174,634.11	0
34400	5635		0	2011	2001	(40,983.72)	0
34400	5635		8	2011	2001	2,786,638.61	0
34400	5637		8	2011	2001	29,668.00	0
34400	5696		8	2011	2001	354,991.00	0
34400	5697		8	2011	2001	5,174,634.11	0
34400	0470		9	2002	2002	3,734,423.83	0
34400	0471		9	2002	2002	3,732,468.71	0
34400	5635		9	2002	2002	3,906.00	0
34400	5697		9	2002	2002	11,002.00	0
34400	0470		8	2011	2002	3,734,423.83	0
34400	0471		8	2011	2002	3,732,468.71	0
34400	5635		8	2011	2002	3,906.00	0
34400	5697		8	2011	2002	11,002.00	0
34400	0470		3	2004	2004	28,850.68	0
34400	0471		3	2004	2004	25,477.86	0
34400	0474		9	2004	2004	2,950,282.37	0
34400	0475		9	2004	2004	2,937,930.22	0
34400	0476		9	2004	2004	2,957,520.12	0
34400	0477		9	2004	2004	2,954,148.53	0
34400	0470		8	2011	2004	28,850.68	0
34400	0471		8	2011	2004	25,477.86	0
34400	0474		8	2011	2004	2,950,282.37	0
34400	0475		8	2011	2004	2,937,930.22	0
34400	0476		8	2011	2004	2,957,520.12	0
34400	0477		8	2011	2004	2,954,148.53	0
34400	5641		9	2008	2008	(1,455.00)	0
34400	5641		9	2009	2008	1,455.00	2009
34400	5635		9	2010	2010	71,957.38	0
34400	5635		9	2011	2010	(71,957.38)	0
34400	5635		9	2011	2011	67,603.05	0
34400	5635		8	2011	2011	67,603.05	0
34500	5696		9	1970	1970	558,950.80	0
34500	5696		8	2011	1970	558,950.80	0
34500	5696		9	1971	1971	41,999.00	0
34500	5696		8	2011	1971	41,999.00	0
34500	5696		9	1973	1973	2,825.81	0
34500	5696		8	2011	1973	2,825.81	0
34500	5638		9	1993	1993	326,789.82	0
34500	5638		0	1998	1993	9,780.00	0
34500	5638		0	1998	1993	(9,780.00)	0
34500	5638		3	2009	1993	921,294.17	0
34500	5640		3	2009	1993	940,073.23	0
34500	5638		3	2011	1993	921,294.17	0
34500	5640		3	2011	1993	940,073.23	0
34500	5638		3	2011	1993	(921,294.17)	0
34500	5640		3	2011	1993	(940,073.23)	0
34500	5638		8	2011	1993	1,248,083.99	0
34500	5640		8	2011	1993	940,073.23	0
34500	5639		9	1994	1994	2,049,246.26	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34500	5696		9	1994	1994	17,431.19	0
34500	5639		0	1998	1994	2,468.00	0
34500	5639		0	1999	1994	(43,101.00)	0
34500	5639		0	1999	1994	(2,468.00)	1998
34500	5639		0	1999	1994	2,468.00	0
34500	5696		0	2007	1994	(17,431.19)	0
34500	5639		0	2011	1994	(113,225.98)	0
34500	5639		8	2011	1994	1,895,387.28	0
34500	5638		9	1995	1995	1,512,637.00	0
34500	5639		9	1995	1995	587,666.00	0
34500	5640		9	1995	1995	1,513,765.47	0
34500	5638		9	1996	1995	(326,790.00)	0
34500	5640		0	1998	1995	(1,434.00)	0
34500	5638		0	1999	1995	(28,146.00)	0
34500	5640		0	1999	1995	(28,354.00)	0
34500	5638		0	1999	1995	9,780.00	0
34500	5638		0	2007	1995	(8,145.00)	0
34500	5639		3	2009	1995	875,400.43	0
34500	5639		3	2011	1995	875,400.43	0
34500	5639		3	2011	1995	(875,400.43)	0
34500	5638		8	2011	1995	1,159,336.00	0
34500	5639		8	2011	1995	1,463,066.43	0
34500	5640		8	2011	1995	1,483,977.47	0
34500	5639		9	1996	1996	341,372.00	0
34500	5641		9	1996	1996	1,055,391.28	0
34500	5641		9	1998	1996	(167,906.00)	0
34500	5639		0	1999	1996	(47,888.00)	0
34500	5641		0	1999	1996	(6,586.00)	0
34500	5641		3	2009	1996	946,726.87	0
34500	5641		3	2011	1996	946,726.87	0
34500	5641		3	2011	1996	(946,726.87)	0
34500	5639		8	2011	1996	293,484.00	0
34500	5641		8	2011	1996	1,827,626.15	0
34500	5638		9	1997	1997	302,783.00	0
34500	5639		9	1997	1997	336,423.00	0
34500	5640		9	1997	1997	320,442.00	0
34500	5641		9	1997	1997	35,427.00	0
34500	5638		8	2011	1997	302,783.00	0
34500	5639		8	2011	1997	336,423.00	0
34500	5640		8	2011	1997	320,442.00	0
34500	5641		8	2011	1997	35,427.00	0
34500	5636		9	1999	1999	1,354,816.11	0
34500	5637		9	1999	1999	1,347,700.35	0
34500	5636		3	2009	1999	575,468.31	0
34500	5637		3	2009	1999	572,445.86	0
34500	5636		3	2011	1999	575,468.31	0
34500	5637		3	2011	1999	572,445.86	0
34500	5636		3	2011	1999	(575,468.31)	0
34500	5637		3	2011	1999	(572,445.86)	0
34500	5636		8	2011	1999	1,930,284.42	0
34500	5637		8	2011	1999	1,920,146.21	0
34500	5635		9	2001	2001	2,262,097.84	0
34500	5697		9	2001	2001	2,451,142.01	0
34500	5635		3	2003	2001	(933,000.00)	0
34500	5635		3	2009	2001	933,000.00	0
34500	5635		3	2011	2001	933,000.00	0
34500	5635		3	2011	2001	(933,000.00)	0
34500	5635		8	2011	2001	2,262,097.84	0
34500	5697		8	2011	2001	2,451,142.01	0
34500	0470		9	2002	2002	1,664,234.64	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34500	0471		9	2002	2002	1,663,365.15	0
34500	5635		9	2002	2002	3,069.00	0
34500	5697		9	2002	2002	5,178.00	0
34500	0471		3	2009	2002	2,649,872.19	0
34500	0470		0	2011	2002	(8,079.67)	0
34500	0470		8	2011	2002	1,656,154.97	0
34500	0471		8	2011	2002	4,313,237.34	0
34500	5635		8	2011	2002	3,069.00	0
34500	5697		8	2011	2002	5,178.00	0
34500	0470		3	2004	2004	12,857.15	0
34500	0471		3	2004	2004	11,354.12	0
34500	0474		9	2004	2004	3,146,235.12	0
34500	0475		9	2004	2004	3,137,127.45	0
34500	0476		9	2004	2004	3,231,827.28	0
34500	0477		9	2004	2004	3,229,222.72	0
34500	0477		3	2009	2004	3,915,266.31	0
34500	0470		8	2011	2004	12,857.15	0
34500	0471		8	2011	2004	11,354.12	0
34500	0474		8	2011	2004	3,146,235.12	0
34500	0475		8	2011	2004	3,137,127.45	0
34500	0476		8	2011	2004	3,231,827.28	0
34500	0477		8	2011	2004	7,144,489.03	0
34500	5638		9	2007	2007	10,526.68	0
34500	5696		9	2007	2007	19,643.19	0
34500	5638		8	2011	2007	10,526.68	0
34500	5696		8	2011	2007	19,643.19	0
34500	0474		9	2008	2008	2,204.22	0
34500	0475		9	2008	2008	2,204.22	0
34500	0476		9	2008	2008	2,204.22	0
34500	0477		9	2008	2008	2,204.22	0
34500	0474		9	2009	2008	(2,204.22)	0
34500	0475		9	2009	2008	(2,204.22)	0
34500	0476		9	2009	2008	(2,204.22)	0
34500	0477		9	2009	2008	(2,204.22)	0
34500	0474		9	2009	2009	2,204.23	0
34500	0475		9	2009	2009	2,204.23	0
34500	0476		9	2009	2009	2,204.19	0
34500	0477		9	2009	2009	2,204.23	0
34500	0474		8	2011	2009	2,204.23	0
34500	0475		8	2011	2009	2,204.23	0
34500	0476		8	2011	2009	2,204.19	0
34500	0477		8	2011	2009	2,204.23	0
34500	5635		9	2010	2010	11,853.65	0
34500	5636		9	2010	2010	44,931.99	0
34500	5637		9	2010	2010	15,635.77	0
34500	5639		9	2010	2010	217,486.58	0
34500	5639		9	2011	2010	(217,486.58)	0
34500	5635		8	2011	2010	11,853.65	0
34500	5636		8	2011	2010	44,931.99	0
34500	5637		8	2011	2010	15,635.77	0
34500	0477		9	2011	2011	49,925.08	0
34500	0477		9	2011	2011	(49,925.08)	0
34500	5696		9	2011	2011	828,538.23	0
34500	0470		9	2011	2011	24,962.92	0
34500	0477		9	2011	2011	49,925.08	0
34500	5639		9	2011	2011	217,486.58	0
34500	0470		8	2011	2011	24,962.92	0
34500	0477		8	2011	2011	49,925.08	0
34500	5639		8	2011	2011	217,486.58	0
34500	5696		8	2011	2011	828,538.23	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34600	5696		9	1970	1970	30,264.20	0
34600	5696		8	2011	1970	30,264.20	0
34600	5696		9	1971	1971	5,428.00	0
34600	5696		8	2011	1971	5,428.00	0
34600	5696		9	1973	1973	113.00	0
34600	5696		8	2011	1973	113.00	0
34600	5638		9	1994	1994	40,705.72	0
34600	5639		9	1994	1994	1,156,821.37	0
34600	5639		9	1997	1994	(900,000.00)	0
34600	5639		0	1998	1994	11,555.00	0
34600	5638		0	1999	1994	(5,962.00)	0
34600	5639		0	1999	1994	(71,949.00)	0
34600	5639		0	1999	1994	(11,555.00)	1998
34600	5639		0	1999	1994	11,555.00	0
34600	5638		8	2011	1994	34,743.72	0
34600	5639		8	2011	1994	196,427.37	0
34600	5638		9	1995	1995	385,774.00	0
34600	5639		9	1995	1995	1,498,054.00	0
34600	5640		9	1995	1995	401,284.31	0
34600	5638		9	1997	1995	(169,938.00)	0
34600	5640		9	1997	1995	(141,621.00)	0
34600	5639		9	1997	1995	(945,000.00)	0
34600	5638		0	1998	1995	425.00	0
34600	5640		0	1998	1995	(380.00)	0
34600	5638		0	1999	1995	(30,827.00)	0
34600	5639		0	1999	1995	(4,344.00)	0
34600	5640		0	1999	1995	(30,795.00)	0
34600	5638		0	1999	1995	(425.00)	1998
34600	5638		0	1999	1995	425.00	0
34600	5638		8	2011	1995	185,434.00	0
34600	5639		8	2011	1995	548,710.00	0
34600	5640		8	2011	1995	228,488.31	0
34600	5639		9	1996	1996	7,305.00	0
34600	5640		9	1996	1996	10,904.00	0
34600	5641		9	1996	1996	279,709.53	0
34600	5639		9	1997	1996	(1,009.00)	0
34600	5641		9	1998	1996	(103,467.00)	0
34600	5639		0	1999	1996	(1,069.00)	0
34600	5640		0	1999	1996	(7,760.00)	0
34600	5641		0	1999	1996	(26,674.00)	0
34600	5639		8	2011	1996	5,227.00	0
34600	5640		8	2011	1996	3,144.00	0
34600	5641		8	2011	1996	149,568.53	0
34600	5641		9	1997	1997	23,033.00	0
34600	5641		0	1999	1997	(1,771.00)	0
34600	5641		8	2011	1997	21,262.00	0
34600	5636		9	1999	1999	15,859.82	0
34600	5637		9	1999	1999	15,776.54	0
34600	5641		9	1999	1999	10,875.00	0
34600	5641		0	1999	1999	(1,188.00)	0
34600	5636		8	2011	1999	15,859.82	0
34600	5637		8	2011	1999	15,776.54	0
34600	5641		8	2011	1999	9,687.00	0
34600	5635		9	2001	2001	2,082,373.17	0
34600	5636		9	2001	2001	2,144.00	0
34600	5638		9	2001	2001	9,891.00	0
34600	5639		9	2001	2001	9,891.00	0
34600	5640		9	2001	2001	9,891.00	0
34600	5641		9	2001	2001	24,337.00	0
34600	5697		9	2001	2001	1,086,962.03	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34600	5635		8	2011	2001	2,082,373.17	0
34600	5636		8	2011	2001	2,144.00	0
34600	5638		8	2011	2001	9,891.00	0
34600	5639		8	2011	2001	9,891.00	0
34600	5640		8	2011	2001	9,891.00	0
34600	5641		8	2011	2001	24,337.00	0
34600	5697		8	2011	2001	1,086,962.03	0
34600	5635		9	2002	2002	2,790.00	0
34600	5697		9	2002	2002	2,588.00	0
34600	5635		8	2011	2002	2,790.00	0
34600	5697		8	2011	2002	2,588.00	0
34600	5635		9	2003	2003	998.32	0
34600	5636		9	2003	2003	18,342.36	0
34600	5636		3	2003	2003	(2,143.99)	0
34600	5637		9	2003	2003	19,870.85	0
34600	5640		9	2003	2003	32,867.56	0
34600	5641		9	2003	2003	277,131.30	0
34600	5635		8	2011	2003	998.32	0
34600	5636		8	2011	2003	16,198.37	0
34600	5637		8	2011	2003	19,870.85	0
34600	5640		8	2011	2003	32,867.56	0
34600	5641		8	2011	2003	277,131.30	0
34600	0474		9	2004	2004	8,888.93	0
34600	0475		9	2004	2004	8,861.01	0
34600	0476		9	2004	2004	9,113.52	0
34600	0477		9	2004	2004	9,105.52	0
34600	5635		9	2004	2004	22,748.93	0
34600	5641		9	2004	2004	46,587.64	0
34600	0474		8	2011	2004	8,888.93	0
34600	0475		8	2011	2004	8,861.01	0
34600	0476		8	2011	2004	9,113.52	0
34600	0477		8	2011	2004	9,105.52	0
34600	5635		8	2011	2004	22,748.93	0
34600	5641		8	2011	2004	46,587.64	0
34600	5636		9	2005	2005	14,757.51	0
34600	5641		9	2005	2005	20,014.16	0
34600	5636		8	2011	2005	14,757.51	0
34600	5641		8	2011	2005	20,014.16	0
34600	0470		9	2006	2006	15,274.16	0
34600	0470		8	2011	2006	15,274.16	0
34600	0470		9	2007	2007	13,689.47	0
34600	5635		9	2007	2007	30,442.19	0
34600	0470		8	2011	2007	13,689.47	0
34600	5635		8	2011	2007	30,442.19	0
34600	5636		9	2009	2009	116,152.53	0
34600	5636		9	2010	2009	(111,363.38)	0
34600	5636		9	2011	2009	(4,789.15)	0
34600	0477		9	2010	2010	26,747.06	0
34600	5638		9	2010	2010	55,863.61	0
34600	5638		9	2011	2010	(55,863.61)	0
34600	0477		8	2011	2010	26,747.06	0
34600	0477		9	2011	2011	6,015.93	0
34600	0477		9	2011	2011	(6,015.93)	0
34600	0477		9	2011	2011	6,015.93	0
34600	5636		9	2011	2011	4,789.15	0
34600	5638		9	2011	2011	55,863.61	0
34600	5641		9	2011	2011	41,975.19	0
34600	0477		8	2011	2011	6,015.93	0
34600	5636		8	2011	2011	4,789.15	0
34600	5638		8	2011	2011	55,863.61	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
34600	5641		8	2011	2011	41,975.19	0
35010			9	1941	1941	1,064,501.46	0
35010			0	1972	1941	(14,769.00)	0
35010			0	1990	1941	(643.00)	0
35010			3	2008	1941	(362,728.40)	0
35010			8	2011	1941	686,361.06	0
35010			9	1942	1942	36,945.00	0
35010			0	1959	1942	(1,474.00)	0
35010			3	2008	1942	(8,379.38)	0
35010			8	2011	1942	27,091.62	0
35010			9	1943	1943	1,077.00	0
35010			8	2011	1943	1,077.00	0
35010			9	1944	1944	1,199.00	0
35010			0	1963	1944	(339.00)	0
35010			8	2011	1944	860.00	0
35010			9	1945	1945	5,780.00	0
35010			0	1964	1945	(385.00)	0
35010			8	2011	1945	5,395.00	0
35010			9	1946	1946	39,376.00	0
35010			0	1975	1946	(547.00)	0
35010			8	2011	1946	38,829.00	0
35010			9	1947	1947	65,996.00	0
35010			0	1976	1947	(160.00)	0
35010			0	1979	1947	(306.00)	0
35010			8	2011	1947	65,530.00	0
35010			9	1948	1948	33,277.00	0
35010			8	2011	1948	33,277.00	0
35010			9	1949	1949	259,273.00	0
35010			3	1999	1949	(30,929.00)	0
35010			8	2011	1949	228,344.00	0
35010			9	1950	1950	23,850.00	0
35010			0	1972	1950	(851.00)	0
35010			0	1979	1950	(450.00)	0
35010			8	2011	1950	22,549.00	0
35010			9	1951	1951	104,789.00	0
35010			8	2011	1951	104,789.00	0
35010			9	1952	1952	186,116.00	0
35010			3	1997	1952	(68.00)	0
35010			8	2011	1952	186,048.00	0
35010			9	1953	1953	454,731.00	0
35010			0	1963	1953	(29.00)	0
35010			0	1972	1953	(12,569.00)	0
35010			0	1975	1953	(32,827.00)	0
35010			8	2011	1953	409,306.00	0
35010			9	1954	1954	111,016.00	0
35010			0	1971	1954	(727.00)	0
35010			0	1978	1954	(1,468.00)	0
35010			8	2011	1954	108,821.00	0
35010			9	1955	1955	114,020.00	0
35010			0	1960	1955	(21.00)	0
35010			0	1962	1955	(3,553.00)	0
35010			0	1964	1955	(272.00)	0
35010			0	1967	1955	(11,260.00)	0
35010			0	1968	1955	(2,043.00)	0
35010			0	1970	1955	(4,272.00)	0
35010			0	1974	1955	(1,088.00)	0
35010			0	1976	1955	(2,507.00)	0
35010			0	1978	1955	(1,618.00)	0
35010			0	1983	1955	(1,472.00)	0
35010			8	2011	1955	85,914.00	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35010			9	1956	1956	263,782.00	0
35010			0	1967	1956	(1,672.00)	0
35010			0	1970	1956	(2,400.00)	0
35010			0	1972	1956	(260.00)	0
35010			8	2011	1956	259,450.00	0
35010			9	1957	1957	32,179.00	0
35010			8	2011	1957	32,179.00	0
35010			9	1958	1958	373,514.00	0
35010			8	2011	1958	373,514.00	0
35010			9	1959	1959	226,833.00	0
35010			8	2011	1959	226,833.00	0
35010			9	1960	1960	263,588.00	0
35010			0	1964	1960	(143.00)	0
35010			0	1970	1960	(11.00)	0
35010			8	2011	1960	263,434.00	0
35010			9	1961	1961	327,284.00	0
35010			8	2011	1961	327,284.00	0
35010			9	1962	1962	280,819.00	0
35010			0	1967	1962	(99.00)	0
35010			0	2005	1962	(360.64)	0
35010			8	2011	1962	280,359.36	0
35010			9	1963	1963	466,353.00	0
35010			0	1964	1963	(1,233.00)	0
35010			8	2011	1963	465,120.00	0
35010			9	1964	1964	93,142.00	0
35010			8	2011	1964	93,142.00	0
35010			9	1965	1965	287,634.00	0
35010			8	2011	1965	287,634.00	0
35010			9	1966	1966	415,879.00	0
35010			8	2011	1966	415,879.00	0
35010			9	1967	1967	614,776.00	0
35010			0	1976	1967	(3,211.00)	0
35010			8	2011	1967	611,565.00	0
35010			9	1968	1968	128,655.00	0
35010			8	2011	1968	128,655.00	0
35010			9	1969	1969	436,111.00	0
35010			0	1983	1969	(34,017.00)	0
35010			8	2011	1969	402,094.00	0
35010			9	1970	1970	1,778,180.00	0
35010			0	1974	1970	(950.00)	0
35010			0	1983	1970	(94,535.00)	0
35010			8	2011	1970	1,682,695.00	0
35010			9	1971	1971	1,050,473.00	0
35010			0	1983	1971	(80,404.00)	0
35010			8	2011	1971	970,069.00	0
35010			9	1972	1972	635,441.00	0
35010			0	1983	1972	(42,334.00)	0
35010			8	2011	1972	593,107.00	0
35010			9	1973	1973	978,038.00	0
35010			8	2011	1973	978,038.00	0
35010			9	1974	1974	542,946.00	0
35010			8	2011	1974	542,946.00	0
35010			9	1975	1975	183,496.00	0
35010			0	1983	1975	(10,694.00)	0
35010			8	2011	1975	172,802.00	0
35010			9	1976	1976	454,641.00	0
35010			8	2011	1976	454,641.00	0
35010			9	1977	1977	175,661.00	0
35010			0	1983	1977	(34,479.00)	0
35010			8	2011	1977	141,182.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35010			9	1978	1978	902,286.00	0
35010			8	2011	1978	902,286.00	0
35010			9	1979	1979	919,493.00	0
35010			0	1983	1979	(37,641.00)	0
35010			8	2011	1979	881,852.00	0
35010			9	1980	1980	758,709.00	0
35010			8	2011	1980	758,709.00	0
35010			9	1981	1981	572,541.00	0
35010			8	2011	1981	572,541.00	0
35010			9	1982	1982	859,510.00	0
35010			8	2011	1982	859,510.00	0
35010			9	1983	1983	315,498.00	0
35010			8	2011	1983	315,498.00	0
35010			9	1984	1984	2,222,027.00	0
35010			8	2011	1984	2,222,027.00	0
35010			9	1985	1985	1,379,271.00	0
35010			8	2011	1985	1,379,271.00	0
35010			9	1986	1986	169,584.00	0
35010			8	2011	1986	169,584.00	0
35010			9	1987	1987	604,324.00	0
35010			8	2011	1987	604,324.00	0
35010			9	1988	1988	124,766.00	0
35010			8	2011	1988	124,766.00	0
35010			9	1989	1989	125,746.00	0
35010			8	2011	1989	125,746.00	0
35010			9	1990	1990	125,552.00	0
35010			8	2011	1990	125,552.00	0
35010			9	1991	1991	308,966.00	0
35010			8	2011	1991	308,966.00	0
35010			9	1992	1992	53,854.00	0
35010			3	1993	1992	2,180.00	0
35010			8	2011	1992	56,034.00	0
35010			9	1993	1993	47,759.00	0
35010			8	2011	1993	47,759.00	0
35010			9	1994	1994	84,777.00	0
35010			0	1999	1994	(1,960.00)	0
35010			0	1999	1994	1,599.00	0
35010			8	2011	1994	84,416.00	0
35010			9	1995	1995	414,691.00	0
35010			0	1995	1995	(1.00)	0
35010			0	1996	1995	(361.00)	0
35010			0	1998	1995	361.00	1996
35010			3	1999	1995	(86.00)	0
35010			8	2011	1995	414,604.00	0
35010			9	1996	1996	75,397.00	0
35010			8	2011	1996	75,397.00	0
35010			9	1997	1997	150,290.00	0
35010			3	2008	1997	(86,135.04)	0
35010			8	2011	1997	64,154.96	0
35010			9	1998	1998	315,419.00	0
35010			8	2011	1998	315,419.00	0
35010			9	1999	1999	348,596.00	0
35010			3	2008	1999	(1,272.63)	0
35010			8	2011	1999	347,323.37	0
35010			9	2000	2000	70,004.00	0
35010			8	2011	2000	70,004.00	0
35010			9	2003	2003	349,837.18	0
35010			8	2011	2003	349,837.18	0
35010			9	2005	2005	545.00	0
35010			8	2011	2005	545.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35010			9	2009	2009	353,837.52	0
35010			8	2011	2009	353,837.52	0
35010			9	2010	2010	152,130.15	0
35010			8	2011	2010	152,130.15	0
35010			9	2011	2011	22,578.88	0
35010			9	2011	2011	2,242.45	0
35010			8	2011	2011	24,821.33	0
35020			8	2011	1941	6,328.80	0
35020			8	2011	1943	10,090.89	0
35020			8	2011	1948	2,540.25	0
35020			8	2011	1949	8,599.53	0
35020			8	2011	1951	11,713.99	0
35020			8	2011	1953	13,070.63	0
35020			8	2011	1954	1,447.18	0
35020			8	2011	1955	12,712.59	0
35020			8	2011	1956	21,489.96	0
35020			8	2011	1957	12,152.47	0
35020			8	2011	1958	32,606.72	0
35020			8	2011	1959	4,147.54	0
35020			8	2011	1960	4,933.90	0
35020			8	2011	1961	13,591.20	0
35020			8	2011	1962	1,068.05	0
35020			8	2011	1963	17,772.66	0
35020			8	2011	1964	7,783.66	0
35020			8	2011	1965	2,042.46	0
35020			8	2011	1966	17,247.69	0
35020			8	2011	1967	56,488.02	0
35020			8	2011	1968	13,302.94	0
35020			8	2011	1969	10,252.27	0
35020			8	2011	1970	173,295.78	0
35020			8	2011	1971	51,981.35	0
35020			8	2011	1972	17,424.60	0
35020			8	2011	1973	1,446.40	0
35020			8	2011	1974	32,669.11	0
35020			8	2011	1975	56,169.93	0
35020			8	2011	1976	8,776.29	0
35020			8	2011	1978	17,013.53	0
35020			8	2011	1979	16,371.93	0
35020			8	2011	1980	4,218.26	0
35020			8	2011	1981	39,993.19	0
35020			8	2011	1983	19,569.45	0
35020			8	2011	1984	47,803.94	0
35020			8	2011	1985	19,704.87	0
35020			8	2011	1988	20.81	0
35020			8	2011	1989	44,663.22	0
35020			8	2011	1990	57,268.34	0
35020			8	2011	1991	39,722.76	0
35020			8	2011	1994	13,409.44	0
35020			8	2011	1997	242,512.69	0
35020			8	2011	1998	13,788.83	0
35020			8	2011	2001	3,664.17	0
35020			8	2011	2005	5,710.39	0
35020			8	2011	2008	990,800.36	0
35210			9	1940	1940	8,528.63	0
35210			8	2011	1940	8,528.63	0
35210			9	1941	1941	52,913.91	0
35210			0	1956	1941	(895.00)	0
35210			0	1979	1941	(440.00)	0
35210			0	1988	1941	(292.00)	0
35210			0	1990	1941	(962.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35210			0	1996	1941	(1,102.00)	0
35210			0	1997	1941	(552.00)	0
35210			0	2005	1941	(2,062.39)	0
35210			0	2007	1941	(1,243.97)	0
35210			0	2011	1941	(1,207.21)	0
35210			8	2011	1941	44,157.34	0
35210			9	1942	1942	341.00	0
35210			0	1964	1942	(341.00)	0
35210			9	1943	1943	468.00	0
35210			0	1957	1943	(468.00)	0
35210			9	1946	1946	278.16	0
35210			0	1963	1946	(59.00)	0
35210			8	2011	1946	219.16	0
35210			9	1947	1947	3,885.45	0
35210			0	1952	1947	(206.00)	0
35210			0	1958	1947	(457.00)	0
35210			8	2011	1947	3,222.45	0
35210			9	1948	1948	3,396.50	0
35210			0	1972	1948	(1,996.00)	0
35210			8	2011	1948	1,400.50	0
35210			9	1949	1949	29,991.72	0
35210			0	1992	1949	(101.00)	0
35210			0	1994	1949	(2,288.00)	0
35210			8	2011	1949	27,602.72	0
35210			9	1950	1950	25,514.37	0
35210			0	1957	1950	(258.00)	0
35210			0	1960	1950	(849.00)	0
35210			0	1976	1950	(750.00)	0
35210			0	1991	1950	(132.00)	0
35210			0	2010	1950	(1,143.49)	0
35210			8	2011	1950	22,381.88	0
35210			9	1951	1951	33,832.79	0
35210			0	1972	1951	(909.00)	0
35210			0	1996	1951	(354.00)	0
35210			0	1997	1951	(1,476.00)	0
35210			0	1998	1951	(3,931.00)	0
35210			0	2006	1951	(1,017.65)	0
35210			8	2011	1951	26,145.14	0
35210			9	1952	1952	3,311.05	0
35210			0	1953	1952	(108.00)	0
35210			0	1960	1952	(108.00)	0
35210			0	1964	1952	(262.00)	0
35210			0	1985	1952	(778.00)	0
35210			8	2011	1952	2,055.05	0
35210			9	1953	1953	37,724.35	0
35210			0	1954	1953	(346.00)	0
35210			0	1985	1953	(2,189.00)	0
35210			0	1992	1953	(1,188.00)	0
35210			0	2004	1953	(3,828.95)	0
35210			0	2009	1953	(2,030.56)	0
35210			8	2011	1953	28,141.84	0
35210			9	1954	1954	49,582.83	0
35210			0	1981	1954	(1,140.00)	0
35210			0	1982	1954	(198.00)	0
35210			0	1992	1954	(2,124.00)	0
35210			0	2006	1954	(118.46)	0
35210			8	2011	1954	46,002.37	0
35210			9	1955	1955	20,350.47	0
35210			0	1964	1955	(689.00)	0
35210			0	1989	1955	(402.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35210			0	1993	1955	(1,138.00)	0
35210			0	1998	1955	(1,707.00)	0
35210			0	2006	1955	(958.12)	0
35210			8	2011	1955	15,456.35	0
35210			9	1956	1956	44,814.26	0
35210			0	1968	1956	(1,135.00)	0
35210			0	1972	1956	(378.00)	0
35210			0	1976	1956	(500.00)	0
35210			0	1982	1956	(240.00)	0
35210			0	1984	1956	(4,131.00)	0
35210			0	1989	1956	(1,357.00)	0
35210			0	1998	1956	(564.00)	0
35210			0	1998	1956	500.00	0
35210			0	2007	1956	(134.29)	0
35210			0	2009	1956	(322.54)	0
35210			8	2011	1956	36,552.43	0
35210			9	1957	1957	14,796.54	0
35210			0	1997	1957	(957.00)	0
35210			8	2011	1957	13,839.54	0
35210			9	1958	1958	53,252.82	0
35210			0	1983	1958	(343.00)	0
35210			0	1997	1958	(1,107.00)	0
35210			0	2011	1958	(190.36)	0
35210			8	2011	1958	51,612.46	0
35210			9	1959	1959	37,889.86	0
35210			0	1964	1959	(143.00)	0
35210			8	2011	1959	37,746.86	0
35210			9	1960	1960	38,860.81	0
35210			0	1962	1960	(1,592.00)	0
35210			8	2011	1960	37,268.81	0
35210			9	1961	1961	19,586.00	0
35210			0	1969	1961	(98.00)	0
35210			0	1990	1961	(465.00)	0
35210			0	2009	1961	(1,854.01)	0
35210			8	2011	1961	17,168.99	0
35210			9	1962	1962	18,132.89	0
35210			0	1963	1962	(91.00)	0
35210			0	2009	1962	(3,470.27)	0
35210			0	2011	1962	(2,018.51)	0
35210			8	2011	1962	12,553.11	0
35210			9	1963	1963	12,936.08	0
35210			0	1987	1963	(439.00)	0
35210			0	1993	1963	(402.00)	0
35210			0	2007	1963	(250.15)	0
35210			8	2011	1963	11,844.93	0
35210			9	1964	1964	48,805.68	0
35210			0	1972	1964	(838.00)	0
35210			0	1986	1964	(123.00)	0
35210			0	1987	1964	(132.00)	0
35210			0	1993	1964	(1,965.00)	0
35210			0	2009	1964	(166.34)	0
35210			8	2011	1964	45,581.34	0
35210			9	1965	1965	45,707.54	0
35210			0	1972	1965	(2,651.00)	0
35210			0	1990	1965	(692.00)	0
35210			0	1993	1965	(437.00)	0
35210			0	2007	1965	(68.25)	0
35210			0	2011	1965	(43.27)	0
35210			8	2011	1965	41,816.02	0
35210			9	1966	1966	58,904.71	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35210			0	1988	1966	(1,608.00)	0
35210			0	1989	1966	(2,221.00)	0
35210			0	1996	1966	(2,280.00)	0
35210			0	1997	1966	(332.00)	0
35210			0	2000	1966	(994.00)	0
35210			8	2011	1966	51,469.71	0
35210			9	1967	1967	12,995.81	0
35210			0	1987	1967	(60.00)	0
35210			0	1998	1967	(69.00)	0
35210			8	2011	1967	12,866.81	0
35210			9	1968	1968	16,786.95	0
35210			0	1993	1968	(504.00)	0
35210			0	1995	1968	(2,482.00)	0
35210			8	2011	1968	13,800.95	0
35210			9	1969	1969	48,006.86	0
35210			0	1979	1969	(240.00)	0
35210			0	1995	1969	(817.00)	0
35210			0	1996	1969	(971.00)	0
35210			0	2007	1969	(1,622.10)	0
35210			8	2011	1969	44,356.76	0
35210			9	1970	1970	77,311.82	0
35210			0	1988	1970	(1,161.00)	0
35210			0	1994	1970	(1,731.00)	0
35210			0	2006	1970	(591.55)	0
35210			0	2007	1970	(634.12)	0
35210			8	2011	1970	73,194.15	0
35210			9	1971	1971	130,399.05	0
35210			0	1973	1971	(98.00)	0
35210			0	1974	1971	(298.00)	0
35210			0	1982	1971	(1,321.00)	0
35210			0	1998	1971	(121.00)	0
35210			0	2003	1971	(1,348.92)	0
35210			0	2006	1971	(716.83)	0
35210			8	2011	1971	126,495.30	0
35210			9	1972	1972	203,639.65	0
35210			0	1987	1972	(2,117.00)	0
35210			0	1998	1972	(2,087.00)	0
35210			0	2007	1972	(341.30)	0
35210			8	2011	1972	199,094.35	0
35210			9	1973	1973	28,957.15	0
35210			0	1993	1973	(1,082.00)	0
35210			0	2009	1973	(1,748.90)	0
35210			8	2011	1973	26,126.25	0
35210			9	1974	1974	38,488.58	0
35210			8	2011	1974	38,488.58	0
35210			9	1975	1975	89,432.77	0
35210			0	1997	1975	(1,228.00)	0
35210			8	2011	1975	88,204.77	0
35210			9	1976	1976	45,155.79	0
35210			0	2000	1976	(1,327.00)	0
35210			8	2011	1976	43,828.79	0
35210			9	1977	1977	233,205.10	0
35210			0	1984	1977	(931.00)	0
35210			8	2011	1977	232,274.10	0
35210			9	1978	1978	213,267.99	0
35210			0	1991	1978	(181.00)	0
35210			0	2009	1978	(978.08)	0
35210			8	2011	1978	212,108.91	0
35210			9	1979	1979	226,057.36	0
35210			0	1989	1979	(299.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35210			0	1994	1979	(222.00)	0
35210			0	1995	1979	(868.00)	0
35210			0	1997	1979	(1,873.00)	0
35210			0	1998	1979	(245.00)	0
35210			0	2003	1979	(3,777.21)	0
35210			0	2009	1979	(129.60)	0
35210			0	2010	1979	(4,962.01)	0
35210			8	2011	1979	213,681.54	0
35210			9	1980	1980	226,450.77	0
35210			0	1990	1980	(195.00)	0
35210			0	1995	1980	(307.00)	0
35210			0	2009	1980	(533.90)	0
35210			8	2011	1980	225,414.87	0
35210			9	1981	1981	104,849.01	0
35210			0	2009	1981	(1,819.37)	0
35210			8	2011	1981	103,029.64	0
35210			9	1982	1982	705,860.58	0
35210			0	1983	1982	(127.00)	0
35210			0	1984	1982	(309.00)	0
35210			0	1987	1982	(81.00)	0
35210			0	1991	1982	(840.00)	0
35210			3	1997	1982	4,337.46	0
35210			0	2007	1982	(1,538.46)	0
35210			8	2011	1982	707,302.58	0
35210			9	1983	1983	432,409.30	0
35210			0	1997	1983	(19.00)	0
35210			8	2011	1983	432,390.30	0
35210			9	1984	1984	217,749.69	0
35210			0	1997	1984	(116.00)	0
35210			0	1998	1984	116.00	1997
35210			8	2011	1984	217,749.69	0
35210			9	1985	1985	140,292.86	0
35210			8	2011	1985	140,292.86	0
35210			9	1986	1986	62,161.72	0
35210			0	1997	1986	500.00	0
35210			0	1998	1986	(500.00)	1997
35210			0	2006	1986	(4,706.69)	0
35210			0	2007	1986	(4,398.58)	0
35210			8	2011	1986	53,056.45	0
35210			9	1987	1987	126,741.07	0
35210			8	2011	1987	126,741.07	0
35210			9	1988	1988	114,353.09	0
35210			8	2011	1988	114,353.09	0
35210			9	1989	1989	11,515.59	0
35210			8	2011	1989	11,515.59	0
35210			9	1990	1990	171,913.94	0
35210			8	2011	1990	171,913.94	0
35210			9	1991	1991	9,041.35	0
35210			0	1996	1991	(1,339.00)	0
35210			8	2011	1991	7,702.35	0
35210			9	1992	1992	145,496.77	0
35210			8	2011	1992	145,496.77	0
35210			9	1993	1993	111,491.48	0
35210			0	2007	1993	(3,348.00)	0
35210			8	2011	1993	108,143.48	0
35210			9	1994	1994	302,320.77	0
35210			0	1996	1994	(13.00)	0
35210			0	2010	1994	(1,976.96)	0
35210			8	2011	1994	300,330.81	0
35210			9	1995	1995	479,982.26	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35210			8	2011	1995	479,982.26	0
35210			9	1996	1996	105,458.55	0
35210			8	2011	1996	105,458.55	0
35210			9	1997	1997	109,754.62	0
35210			8	2011	1997	109,754.62	0
35210			9	1998	1998	633,320.49	0
35210			8	2011	1998	633,320.49	0
35210			9	1999	1999	30,113.28	0
35210			8	2011	1999	30,113.28	0
35210			9	2000	2000	204,160.00	0
35210			8	2011	2000	204,160.00	0
35210			9	2001	2001	153,863.03	0
35210			8	2011	2001	153,863.03	0
35210			9	2002	2002	81,986.71	0
35210			8	2011	2002	81,986.71	0
35210			9	2003	2003	38,594.54	0
35210			8	2011	2003	38,594.54	0
35210			9	2004	2004	293,527.04	0
35210			8	2011	2004	293,527.04	0
35210			9	2005	2005	199,204.44	0
35210			8	2011	2005	199,204.44	0
35210			9	2006	2006	-	0
35210			9	2007	2007	199,665.65	0
35210			8	2011	2007	199,665.65	0
35210			9	2008	2008	5,368,532.29	0
35210			9	2008	2008	240,802.82	0
35210			9	2009	2008	(240,802.82)	0
35210			8	2011	2008	5,368,532.29	0
35210			9	2009	2009	2,352,857.19	0
35210			8	2011	2009	2,352,857.19	0
35210			9	2010	2010	130,562.84	0
35210			8	2011	2010	130,562.84	0
35210			9	2011	2011	227,917.49	0
35210			9	2011	2011	33.46	0
35210			9	2011	2011	1,225,471.75	0
35210			9	2011	2011	412,330.50	0
35210			8	2011	2011	1,865,753.20	0
35220			9	1956	1956	160,346.53	0
35220			0	2000	1956	(197.00)	0
35220			0	2007	1956	(13,263.00)	0
35220			0	2011	1956	(541.14)	0
35220			8	2011	1956	146,345.39	0
35220			9	1958	1958	9,473.36	0
35220			0	2000	1958	(230.00)	0
35220			8	2011	1958	9,243.36	0
35220			9	1960	1960	35.08	0
35220			8	2011	1960	35.08	0
35220			9	1962	1962	26.03	0
35220			8	2011	1962	26.03	0
35220			9	1968	1968	9,709.73	0
35220			0	2011	1968	(9,659.41)	0
35220			8	2011	1968	50.32	0
35220			9	1971	1971	2,232.63	0
35220			8	2011	1971	2,232.63	0
35220			9	1972	1972	1,607.59	0
35220			0	2010	1972	(1,607.59)	0
35220			9	1974	1974	6,614.02	0
35220			8	2011	1974	6,614.02	0
35220			9	1976	1976	1,298.83	0
35220			8	2011	1976	1,298.83	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35220			9	1979	1979	139.70	0
35220			8	2011	1979	139.70	0
35220			9	1981	1981	894,139.63	0
35220			0	2003	1981	(16,626.11)	0
35220			8	2011	1981	877,513.52	0
35220			9	1987	1987	6,449.77	0
35220			8	2011	1987	6,449.77	0
35220			9	1988	1988	4,541.07	0
35220			8	2011	1988	4,541.07	0
35220			9	1989	1989	5,584.75	0
35220			8	2011	1989	5,584.75	0
35220			9	1992	1992	4,768.63	0
35220			8	2011	1992	4,768.63	0
35220			9	1997	1997	77,868.93	0
35220			8	2011	1997	77,868.93	0
35220			9	2011	2011	77,830.59	0
35220			8	2011	2011	77,830.59	0
35310			9	1903	1903	182.93	0
35310			8	2011	1903	182.93	0
35310			9	1904	1904	97,471.00	0
35310			0	1965	1904	(48,668.00)	0
35310			0	1966	1904	(48,803.00)	0
35310			9	1905	1905	50,664.00	0
35310			0	1963	1905	(40,642.00)	0
35310			0	1964	1905	(10,022.00)	0
35310			9	1912	1912	6,507.00	0
35310			0	1962	1912	(6,507.00)	0
35310			9	1914	1914	21,377.34	0
35310			8	2011	1914	21,377.34	0
35310			9	1916	1916	17,942.00	0
35310			0	1959	1916	(17,940.00)	0
35310			0	1962	1916	(2.00)	0
35310			9	1917	1917	425.00	0
35310			0	1956	1917	(425.00)	0
35310			9	1918	1918	2,023.00	0
35310			0	1962	1918	(2,023.00)	0
35310			9	1920	1920	1,788.00	0
35310			0	1962	1920	(1,788.00)	0
35310			9	1921	1921	20,000.00	0
35310			0	1945	1921	(327.00)	0
35310			0	1949	1921	(316.00)	0
35310			0	1954	1921	(3,272.00)	0
35310			0	1955	1921	(632.00)	0
35310			0	1958	1921	(323.00)	0
35310			0	1960	1921	(5,631.00)	0
35310			0	1961	1921	(674.00)	0
35310			0	1962	1921	(8,825.00)	0
35310			9	1922	1922	50,254.00	0
35310			0	1942	1922	(1,953.00)	0
35310			0	1962	1922	(48,301.00)	0
35310			9	1923	1923	37,946.00	0
35310			0	1962	1923	(9,056.00)	0
35310			0	1964	1923	(14,350.00)	0
35310			0	1973	1923	(14,540.00)	0
35310			9	1924	1924	566,052.00	0
35310			0	1942	1924	(385.00)	0
35310			0	1943	1924	(4,434.00)	0
35310			0	1948	1924	(2,376.00)	0
35310			0	1950	1924	(4,482.00)	0
35310			0	1951	1924	(471.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1952	1924	(3,000.00)	0
35310			0	1953	1924	(3,700.00)	0
35310			0	1954	1924	(5,458.00)	0
35310			0	1955	1924	(17,745.00)	0
35310			0	1956	1924	(13,600.00)	0
35310			0	1957	1924	(6,584.00)	0
35310			0	1958	1924	(7,150.00)	0
35310			0	1959	1924	(7,940.00)	0
35310			0	1960	1924	(250.00)	0
35310			0	1961	1924	(10,214.00)	0
35310			0	1962	1924	(1,953.00)	0
35310			0	1963	1924	(30,166.00)	0
35310			0	1964	1924	(53,025.00)	0
35310			0	1967	1924	(25,564.00)	0
35310			0	1968	1924	(140,261.00)	0
35310			0	1969	1924	(24,117.00)	0
35310			0	1970	1924	(52,037.00)	0
35310			0	1971	1924	(4,823.00)	0
35310			0	1973	1924	(58,723.00)	0
35310			0	1977	1924	(6,454.00)	0
35310			0	1981	1924	(34,190.00)	0
35310			0	1982	1924	(11,198.00)	0
35310			0	1983	1924	(856.00)	0
35310			0	1985	1924	(27,403.00)	0
35310			0	1989	1924	(7,493.00)	0
35310			9	1925	1925	29,024.00	0
35310			0	1941	1925	(599.00)	0
35310			0	1943	1925	(223.00)	0
35310			0	1952	1925	(16,202.00)	0
35310			0	1960	1925	(12,000.00)	0
35310			9	1926	1926	31,227.00	0
35310			0	1942	1926	(1,117.00)	0
35310			0	1949	1926	(2,300.00)	0
35310			0	1950	1926	(383.00)	0
35310			0	1951	1926	(550.00)	0
35310			0	1952	1926	(3,138.00)	0
35310			0	1954	1926	(2,759.00)	0
35310			0	1955	1926	(3,479.00)	0
35310			0	1956	1926	(108.00)	0
35310			0	1958	1926	(148.00)	0
35310			0	1959	1926	(85.00)	0
35310			0	1960	1926	(17,160.00)	0
35310			9	1928	1928	7,044.00	0
35310			0	1989	1928	(7,044.00)	0
35310			9	1929	1929	17,786.04	0
35310			8	2011	1929	17,786.04	0
35310			9	1930	1930	33,388.00	0
35310			0	1942	1930	(194.00)	0
35310			0	1944	1930	(190.00)	0
35310			0	1947	1930	(609.00)	0
35310			0	1948	1930	(6,658.00)	0
35310			0	1949	1930	(4.00)	0
35310			0	1950	1930	(236.00)	0
35310			0	1951	1930	(70.00)	0
35310			0	1953	1930	(416.00)	0
35310			0	1954	1930	(281.00)	0
35310			0	1955	1930	(918.00)	0
35310			0	1956	1930	(5,796.00)	0
35310			0	1957	1930	(4,901.00)	0
35310			0	1958	1930	(12,720.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1960	1930	(276.00)	0
35310			0	1974	1930	(119.00)	0
35310			9	1931	1931	11,749.00	0
35310			0	1949	1931	(745.00)	0
35310			0	1950	1931	(58.00)	0
35310			0	1953	1931	(128.00)	0
35310			0	1954	1931	(5,444.00)	0
35310			0	1955	1931	(1,275.00)	0
35310			0	1956	1931	(76.00)	0
35310			0	1958	1931	(15.00)	0
35310			0	1959	1931	(48.00)	0
35310			0	1961	1931	(3,960.00)	0
35310			9	1935	1935	15,039.00	0
35310			0	1951	1935	(1,238.00)	0
35310			0	1954	1935	(710.00)	0
35310			0	1955	1935	(1,024.00)	0
35310			0	1956	1935	(1,197.00)	0
35310			0	1957	1935	(122.00)	0
35310			0	1958	1935	(31.00)	0
35310			0	1960	1935	(7,359.00)	0
35310			0	1963	1935	(3,358.00)	0
35310			9	1936	1936	887.00	0
35310			0	1945	1936	(41.00)	0
35310			0	1952	1936	(64.00)	0
35310			0	1953	1936	(12.00)	0
35310			0	1954	1936	(161.00)	0
35310			0	1961	1936	(609.00)	0
35310			9	1939	1939	28.00	0
35310			0	1990	1939	(28.00)	0
35310			9	1940	1940	(97,471.00)	0
35310			9	1940	1940	104,122.75	0
35310			0	1952	1940	(264.00)	0
35310			0	1960	1940	(2,358.00)	0
35310			0	1987	1940	(1,119.00)	0
35310			0	1997	1940	(408.00)	0
35310			0	2000	1940	(1,400.00)	0
35310			0	2003	1940	(487.40)	0
35310			0	2011	1940	(0.39)	0
35310			8	2011	1940	614.96	0
35310			9	1941	1941	(99,349.00)	0
35310			9	1941	1941	340,952.40	0
35310			0	1954	1941	(1,286.00)	0
35310			0	1955	1941	(4,337.00)	0
35310			0	1956	1941	(10,514.00)	0
35310			0	1957	1941	(1,118.00)	0
35310			0	1958	1941	(3,507.00)	0
35310			0	1963	1941	(4,135.00)	0
35310			0	1972	1941	(12,237.00)	0
35310			0	1978	1941	(11,679.00)	0
35310			0	1979	1941	(24,794.00)	0
35310			0	1986	1941	(5,429.00)	0
35310			0	1987	1941	(7,573.00)	0
35310			0	1990	1941	(18,707.00)	0
35310			0	1991	1941	(17,342.00)	0
35310			0	1993	1941	(95.00)	0
35310			0	1995	1941	(48,855.00)	0
35310			0	1996	1941	(11,828.00)	0
35310			0	1998	1941	(1,298.00)	0
35310			3	1999	1941	(1,967.00)	0
35310			0	2001	1941	(61.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	2004	1941	(1,027.95)	0
35310			0	2005	1941	(15,617.41)	0
35310			0	2006	1941	(544.99)	0
35310			0	2011	1941	(299.16)	0
35310			0	2011	1941	(751.65)	0
35310			8	2011	1941	36,600.24	0
35310			9	1942	1942	(7,044.00)	0
35310			9	1942	1942	32,486.97	0
35310			0	1943	1942	(172.00)	0
35310			0	1950	1942	(232.00)	0
35310			0	1953	1942	(913.00)	0
35310			0	1954	1942	(1,046.00)	0
35310			0	1955	1942	(668.00)	0
35310			0	1958	1942	(547.00)	0
35310			0	1960	1942	(3,883.00)	0
35310			0	1961	1942	(227.00)	0
35310			0	1964	1942	(6,204.00)	0
35310			0	1995	1942	(8,365.00)	0
35310			8	2011	1942	3,185.97	0
35310			9	1943	1943	(37,946.00)	0
35310			9	1943	1943	169,115.00	0
35310			0	1944	1943	(329.00)	0
35310			0	1946	1943	(77.00)	0
35310			0	1947	1943	(221.00)	0
35310			0	1948	1943	(1,727.00)	0
35310			0	1949	1943	(306.00)	0
35310			0	1950	1943	(1,267.00)	0
35310			0	1951	1943	(1,490.00)	0
35310			0	1952	1943	(8,770.00)	0
35310			0	1953	1943	(719.00)	0
35310			0	1954	1943	(15,784.00)	0
35310			0	1955	1943	(4,063.00)	0
35310			0	1956	1943	(1,791.00)	0
35310			0	1957	1943	(3,247.00)	0
35310			0	1958	1943	(6,568.00)	0
35310			0	1959	1943	(931.00)	0
35310			0	1960	1943	(25,190.00)	0
35310			0	1961	1943	(783.00)	0
35310			0	1963	1943	(10,537.00)	0
35310			0	1966	1943	(60.00)	0
35310			0	1972	1943	(5,895.00)	0
35310			0	1973	1943	(671.00)	0
35310			0	1974	1943	(16,134.00)	0
35310			0	1978	1943	(5,056.00)	0
35310			0	1988	1943	(10,397.00)	0
35310			0	1994	1943	(93.00)	0
35310			0	2009	1943	(118.18)	0
35310			0	2011	1943	(1,412.32)	0
35310			8	2011	1943	7,532.50	0
35310			9	1944	1944	(15,039.00)	0
35310			9	1944	1944	33,693.00	0
35310			0	1948	1944	(57.00)	0
35310			0	1950	1944	(11.00)	0
35310			0	1954	1944	(10.00)	0
35310			0	1955	1944	(9,300.00)	0
35310			0	1956	1944	(468.00)	0
35310			0	1958	1944	(1,884.00)	0
35310			0	1961	1944	(2,446.00)	0
35310			0	1963	1944	(15.00)	0
35310			0	1965	1944	(783.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1990	1944	(113.00)	0
35310			8	2011	1944	3,567.00	0
35310			9	1945	1945	(50,254.00)	0
35310			9	1945	1945	69,954.00	0
35310			0	1945	1945	(7.00)	0
35310			0	1947	1945	(190.00)	0
35310			0	1958	1945	(1,465.00)	0
35310			0	1961	1945	(427.00)	0
35310			0	1973	1945	(75.00)	0
35310			0	1994	1945	(222.00)	0
35310			0	2011	1945	(5.93)	0
35310			8	2011	1945	17,308.07	0
35310			9	1946	1946	(60,251.00)	0
35310			9	1946	1946	92,941.00	0
35310			0	1950	1946	(407.00)	0
35310			0	1951	1946	(1,602.00)	0
35310			0	1952	1946	(1,830.00)	0
35310			0	1958	1946	(14.00)	0
35310			0	1959	1946	(112.00)	0
35310			0	1960	1946	(95.00)	0
35310			0	1961	1946	(457.00)	0
35310			0	1972	1946	(626.00)	0
35310			0	1973	1946	(2,324.00)	0
35310			0	1989	1946	(661.00)	0
35310			3	1993	1946	(24,101.00)	0
35310			3	1995	1946	24,101.00	0
35310			0	1996	1946	(144.00)	0
35310			0	1998	1946	(744.00)	0
35310			8	2011	1946	23,674.00	0
35310			9	1947	1947	(313,013.69)	0
35310			9	1947	1947	445,265.00	0
35310			0	1948	1947	(587.00)	0
35310			0	1952	1947	(94.00)	0
35310			0	1953	1947	(256.00)	0
35310			0	1954	1947	(106.00)	0
35310			0	1955	1947	(1,544.00)	0
35310			0	1956	1947	(214.00)	0
35310			0	1958	1947	(14,723.00)	0
35310			0	1959	1947	(1,280.00)	0
35310			0	1960	1947	(5,430.00)	0
35310			0	1963	1947	(134.00)	0
35310			0	1964	1947	(6,847.00)	0
35310			0	1972	1947	(64.00)	0
35310			0	1973	1947	(4,904.00)	0
35310			0	1974	1947	(126.00)	0
35310			0	1978	1947	(6,759.00)	0
35310			0	1979	1947	(12,535.00)	0
35310			0	1987	1947	(69.00)	0
35310			0	1988	1947	(7,795.00)	0
35310			0	1989	1947	(989.00)	0
35310			0	1990	1947	(100.00)	0
35310			0	1992	1947	(15,520.00)	0
35310			0	1995	1947	(22,145.00)	0
35310			0	1997	1947	(2,092.00)	0
35310			0	1998	1947	(2,276.00)	0
35310			0	2000	1947	(236.00)	0
35310			3	2008	1947	190.07	0
35310			0	2009	1947	(211.63)	0
35310			0	2010	1947	(1,075.07)	0
35310			0	2011	1947	(10.97)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			8	2011	1947	24,318.71	0
35310			9	1948	1948	(253,038.31)	0
35310			9	1948	1948	359,883.00	0
35310			0	1948	1948	(320.00)	0
35310			0	1949	1948	(39.00)	0
35310			0	1950	1948	(480.00)	0
35310			0	1951	1948	(40.00)	0
35310			0	1953	1948	(83.00)	0
35310			0	1954	1948	(923.00)	0
35310			0	1955	1948	(5,549.00)	0
35310			0	1957	1948	(1,181.00)	0
35310			0	1958	1948	(269.00)	0
35310			0	1959	1948	(3,204.00)	0
35310			0	1960	1948	(1,741.00)	0
35310			0	1963	1948	(5,189.00)	0
35310			0	1972	1948	(17,050.00)	0
35310			0	1973	1948	(41.00)	0
35310			0	1978	1948	(31,240.00)	0
35310			0	1979	1948	(575.00)	0
35310			0	1980	1948	(85.00)	0
35310			0	1986	1948	(303.00)	0
35310			0	1993	1948	(2,419.00)	0
35310			0	1995	1948	(3,630.00)	0
35310			3	1996	1948	2,320.00	0
35310			0	1997	1948	(2,340.00)	0
35310			0	1999	1948	(912.00)	0
35310			0	2006	1948	(106.90)	0
35310			0	2007	1948	(213.78)	0
35310			3	2008	1948	132.13	0
35310			0	2009	1948	(11,695.17)	0
35310			8	2011	1948	19,667.97	0
35310			9	1949	1949	(46,052.00)	0
35310			9	1949	1949	567,908.00	0
35310			0	1950	1949	(113.00)	0
35310			0	1953	1949	(309.00)	0
35310			0	1955	1949	(82.00)	0
35310			0	1957	1949	(9,212.00)	0
35310			0	1958	1949	(364.00)	0
35310			0	1959	1949	(505.00)	0
35310			0	1960	1949	(866.00)	0
35310			0	1963	1949	(11,339.00)	0
35310			0	1964	1949	(28.00)	0
35310			0	1972	1949	(1,060.00)	0
35310			0	1974	1949	(26.00)	0
35310			0	1978	1949	(1,867.00)	0
35310			0	1979	1949	(3,965.00)	0
35310			0	1980	1949	(880.00)	0
35310			0	1986	1949	(1,890.00)	0
35310			0	1987	1949	(6,303.00)	0
35310			0	1989	1949	(212.00)	0
35310			0	1991	1949	(13.00)	0
35310			0	1996	1949	(1,192.00)	0
35310			0	1997	1949	(2,760.00)	0
35310			0	1998	1949	(4,370.00)	0
35310			0	2004	1949	(7,886.58)	0
35310			3	2008	1949	(332.20)	0
35310			8	2011	1949	466,281.22	0
35310			9	1950	1950	1,340,684.00	0
35310			0	1952	1950	(75.00)	0
35310			0	1953	1950	(392.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1954	1950	(4,128.00)	0
35310			0	1955	1950	(1,236.00)	0
35310			0	1956	1950	(148.00)	0
35310			0	1957	1950	(661.00)	0
35310			0	1958	1950	(715.00)	0
35310			0	1959	1950	(6,682.00)	0
35310			0	1960	1950	(20,994.00)	0
35310			0	1961	1950	(1,716.00)	0
35310			0	1963	1950	(1,025.00)	0
35310			0	1964	1950	(57,823.00)	0
35310			0	1972	1950	(1,371.00)	0
35310			0	1973	1950	(639.00)	0
35310			0	1978	1950	(22,093.00)	0
35310			0	1979	1950	(30,252.00)	0
35310			0	1980	1950	(1,326.00)	0
35310			0	1987	1950	(69.00)	0
35310			0	1988	1950	(7,965.00)	0
35310			0	1989	1950	(44,656.00)	0
35310			0	1990	1950	(717.00)	0
35310			0	1994	1950	(102.00)	0
35310			0	1995	1950	(64.00)	0
35310			0	1996	1950	(754.00)	0
35310			0	1997	1950	(146.00)	0
35310			0	1998	1950	(2,214.00)	0
35310			0	2004	1950	(223.77)	0
35310			0	2006	1950	(399.77)	0
35310			3	2008	1950	10.00	0
35310			3	2009	1950	(393,431.65)	0
35310			0	2009	1950	(11,724.50)	0
35310			0	2010	1950	(39,742.97)	0
35310			8	2011	1950	687,208.34	0
35310			9	1951	1951	588,039.00	0
35310			0	1955	1951	(31.00)	0
35310			0	1956	1951	(1,791.00)	0
35310			0	1957	1951	(2,856.00)	0
35310			0	1960	1951	(1,305.00)	0
35310			0	1961	1951	(5,202.00)	0
35310			0	1963	1951	(15.00)	0
35310			0	1964	1951	(5,714.00)	0
35310			0	1966	1951	(71.00)	0
35310			0	1972	1951	(15,379.00)	0
35310			0	1973	1951	(2,368.00)	0
35310			0	1978	1951	(46.00)	0
35310			0	1980	1951	(555.00)	0
35310			0	1986	1951	(1,266.00)	0
35310			0	1987	1951	(9,882.00)	0
35310			0	1989	1951	(4,986.00)	0
35310			0	1992	1951	(1,223.00)	0
35310			0	1993	1951	(7,486.00)	0
35310			0	1994	1951	(318.00)	0
35310			0	1996	1951	(186.00)	0
35310			0	1997	1951	(70,972.00)	0
35310			0	1998	1951	(3,663.00)	0
35310			0	2002	1951	(4,242.00)	0
35310			0	2004	1951	(10,848.40)	0
35310			0	2006	1951	(1,988.69)	0
35310			0	2009	1951	(1,322.53)	0
35310			0	2010	1951	(3,857.19)	0
35310			0	2011	1951	(672.42)	0
35310			0	2011	1951	(1,983.81)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			8	2011	1951	427,808.96	0
35310			9	1952	1952	171,498.00	0
35310			0	1955	1952	(225.00)	0
35310			0	1958	1952	(2,112.00)	0
35310			0	1960	1952	(1,289.00)	0
35310			0	1964	1952	(4,236.00)	0
35310			0	1966	1952	(5,873.00)	0
35310			0	1974	1952	(59.00)	0
35310			0	1976	1952	(2,103.00)	0
35310			0	1986	1952	(366.00)	0
35310			0	1994	1952	(3,127.00)	0
35310			0	1995	1952	(312.00)	0
35310			0	1996	1952	(3,998.00)	0
35310			0	1998	1952	(7.00)	0
35310			0	2006	1952	(12,578.45)	0
35310			3	2008	1952	(11,050.89)	0
35310			8	2011	1952	124,161.66	0
35310			9	1953	1953	2,313,854.00	0
35310			0	1953	1953	(1,134.00)	0
35310			0	1954	1953	(199.00)	0
35310			0	1955	1953	(479.00)	0
35310			0	1957	1953	(955.00)	0
35310			0	1958	1953	(1,549.00)	0
35310			0	1959	1953	(1,152.00)	0
35310			0	1960	1953	(1,356.00)	0
35310			0	1961	1953	(6,216.00)	0
35310			0	1965	1953	(3,122.00)	0
35310			0	1966	1953	(2,955.00)	0
35310			0	1972	1953	(615.00)	0
35310			0	1973	1953	(1,380.00)	0
35310			0	1974	1953	(4,351.00)	0
35310			0	1975	1953	(2,871.00)	0
35310			0	1978	1953	(6,368.00)	0
35310			0	1979	1953	(14,989.00)	0
35310			0	1980	1953	(2,765.00)	0
35310			0	1986	1953	(2,670.00)	0
35310			0	1989	1953	(137.00)	0
35310			0	1990	1953	(18,570.00)	0
35310			0	1991	1953	(195.00)	0
35310			0	1992	1953	(6,183.00)	0
35310			0	1993	1953	(448.00)	0
35310			0	1994	1953	(3,987.00)	0
35310			0	1995	1953	(2,377.00)	0
35310			0	1996	1953	(620.00)	0
35310			0	1997	1953	(287.00)	0
35310			0	1998	1953	(8,951.00)	0
35310			3	1999	1953	(3,503.00)	0
35310			0	2001	1953	(235.00)	0
35310			0	2004	1953	(640.96)	0
35310			0	2006	1953	(15,308.90)	0
35310			0	2007	1953	(1,534.00)	0
35310			3	2008	1953	6,758.01	0
35310			0	2009	1953	(13,368.10)	0
35310			0	2010	1953	(3,364.85)	0
35310			8	2011	1953	2,185,776.20	0
35310			9	1954	1954	1,503,626.00	0
35310			0	1956	1954	(1,119.00)	0
35310			0	1957	1954	(900.00)	0
35310			0	1958	1954	(863.00)	0
35310			0	1959	1954	(301.00)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1960	1954	(650.00)	0
35310			0	1961	1954	(663.00)	0
35310			0	1962	1954	(9,019.00)	0
35310			0	1963	1954	(6,625.00)	0
35310			0	1964	1954	(35,062.00)	0
35310			0	1965	1954	(3,058.00)	0
35310			0	1966	1954	(185.00)	0
35310			0	1967	1954	(103,581.00)	0
35310			0	1968	1954	(9,249.00)	0
35310			0	1970	1954	(745.00)	0
35310			0	1972	1954	(667.00)	0
35310			0	1973	1954	(11,798.00)	0
35310			0	1975	1954	(900.00)	0
35310			0	1976	1954	(26,900.00)	0
35310			0	1977	1954	(190.00)	0
35310			0	1979	1954	(1,007.00)	0
35310			0	1980	1954	(1,542.00)	0
35310			0	1981	1954	(789.00)	0
35310			0	1983	1954	(1,466.00)	0
35310			0	1985	1954	(4,718.00)	0
35310			0	1986	1954	(177.00)	0
35310			0	1987	1954	(1,569.00)	0
35310			0	1988	1954	(79.00)	0
35310			0	1990	1954	(151.00)	0
35310			0	1992	1954	(13,835.00)	0
35310			0	1993	1954	(27.00)	0
35310			0	1994	1954	(11.00)	0
35310			0	1995	1954	(3,716.00)	0
35310			3	1996	1954	(13,941.00)	0
35310			0	1996	1954	(559.00)	0
35310			0	1997	1954	1,214.00	1995
35310			0	1998	1954	(7,331.00)	0
35310			0	2000	1954	(29.00)	0
35310			0	2006	1954	(6,624.43)	0
35310			0	2007	1954	(1,052.46)	0
35310			3	2008	1954	4,592.71	0
35310			3	2009	1954	(608,982.43)	0
35310			0	2009	1954	(3,294.63)	0
35310			0	2011	1954	(0.77)	0
35310			0	2011	1954	(30.39)	0
35310			8	2011	1954	626,025.60	0
35310			9	1955	1955	1,505,818.00	0
35310			0	1956	1955	(1,009.00)	0
35310			0	1958	1955	(156.00)	0
35310			0	1959	1955	(301.00)	0
35310			0	1960	1955	(10,627.00)	0
35310			0	1961	1955	(636.00)	0
35310			0	1962	1955	(1,008.00)	0
35310			0	1963	1955	(8,330.00)	0
35310			0	1964	1955	(3,819.00)	0
35310			0	1965	1955	(310.00)	0
35310			0	1967	1955	(311.00)	0
35310			0	1968	1955	(2,422.00)	0
35310			0	1969	1955	(792.00)	0
35310			0	1970	1955	(3,491.00)	0
35310			0	1971	1955	(11,394.00)	0
35310			0	1972	1955	(11,049.00)	0
35310			0	1973	1955	(1,907.00)	0
35310			0	1974	1955	(204.00)	0
35310			0	1975	1955	(9,597.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1976	1955	(162.00)	0
35310			0	1977	1955	(1,306.00)	0
35310			0	1978	1955	(10,544.00)	0
35310			0	1979	1955	(791.00)	0
35310			0	1980	1955	(1,245.00)	0
35310			0	1981	1955	(497.00)	0
35310			0	1982	1955	(7,822.00)	0
35310			0	1983	1955	(4,280.00)	0
35310			0	1985	1955	(3,697.00)	0
35310			0	1986	1955	(182.00)	0
35310			0	1987	1955	(44.00)	0
35310			0	1988	1955	(21,288.00)	0
35310			0	1990	1955	(104.00)	0
35310			0	1991	1955	(691.00)	0
35310			0	1992	1955	(11,184.00)	0
35310			0	1993	1955	(1,927.00)	0
35310			0	1994	1955	(29.00)	0
35310			0	1995	1955	(321.00)	0
35310			0	1996	1955	(368.00)	0
35310			0	1997	1955	(803.00)	0
35310			0	1998	1955	(242.00)	0
35310			0	2004	1955	(84.21)	0
35310			0	2005	1955	(986.64)	0
35310			0	2006	1955	(18,250.51)	0
35310			0	2007	1955	(2,499.42)	0
35310			3	2008	1955	(127.43)	0
35310			0	2009	1955	(11,366.37)	0
35310			0	2010	1955	(1,550.88)	0
35310			0	2011	1955	(846.55)	0
35310			0	2011	1955	(1,929.40)	0
35310			8	2011	1955	1,333,286.59	0
35310			9	1956	1956	1,656,953.00	0
35310			0	1957	1956	(156.00)	0
35310			0	1958	1956	(965.00)	0
35310			0	1959	1956	(25,767.00)	0
35310			0	1960	1956	(1,831.00)	0
35310			0	1961	1956	(3,611.00)	0
35310			0	1962	1956	(756.00)	0
35310			0	1963	1956	(4,542.00)	0
35310			0	1964	1956	(2,157.00)	0
35310			0	1965	1956	(6.00)	0
35310			0	1966	1956	(11,807.00)	0
35310			0	1967	1956	(3,193.00)	0
35310			0	1968	1956	(909.00)	0
35310			0	1969	1956	(483.00)	0
35310			0	1970	1956	(88.00)	0
35310			0	1971	1956	(1,184.00)	0
35310			0	1972	1956	(19,106.00)	0
35310			0	1973	1956	(10,552.00)	0
35310			0	1974	1956	(25,391.00)	0
35310			0	1975	1956	(89,801.00)	0
35310			0	1976	1956	(6,337.00)	0
35310			0	1977	1956	(1,432.00)	0
35310			0	1978	1956	(226.00)	0
35310			0	1979	1956	(5,435.00)	0
35310			0	1980	1956	(48,650.00)	0
35310			0	1981	1956	(409.00)	0
35310			0	1982	1956	(21,376.00)	0
35310			0	1983	1956	(3,980.00)	0
35310			0	1985	1956	(2,126.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1986	1956	(9,917.00)	0
35310			0	1987	1956	(1,800.00)	0
35310			0	1988	1956	(8,668.00)	0
35310			0	1990	1956	(668.00)	0
35310			0	1991	1956	(2,885.00)	0
35310			0	1992	1956	(29.00)	0
35310			3	1993	1956	(65,650.00)	0
35310			0	1993	1956	(801.00)	0
35310			3	1994	1956	7,731.00	0
35310			0	1994	1956	(1,896.00)	0
35310			0	1995	1956	(9,269.00)	0
35310			0	1996	1956	(1,168.00)	0
35310			0	1997	1956	(3,691.00)	0
35310			0	1998	1956	(9,025.00)	0
35310			3	1999	1956	32,825.00	0
35310			0	1999	1956	(3,225.00)	0
35310			0	2000	1956	(2,113.00)	0
35310			0	2001	1956	(2,752.00)	0
35310			0	2003	1956	(202.38)	0
35310			0	2004	1956	(3,956.67)	0
35310			0	2005	1956	(273.26)	0
35310			0	2006	1956	(22,654.65)	0
35310			0	2007	1956	(2,602.34)	0
35310			3	2008	1956	114.32	0
35310			0	2009	1956	(153.01)	0
35310			3	2010	1956	2,436.14	0
35310			0	2010	1956	(13,301.76)	0
35310			0	2011	1956	(34.37)	0
35310			0	2011	1956	(290.79)	0
35310			8	2011	1956	1,240,757.23	0
35310			9	1957	1957	1,757,803.00	0
35310			0	1958	1957	(197.00)	0
35310			0	1959	1957	(227.00)	0
35310			0	1960	1957	(221.00)	0
35310			0	1961	1957	(217.00)	0
35310			0	1963	1957	(1,153.00)	0
35310			0	1964	1957	(2,320.00)	0
35310			0	1965	1957	(2,547.00)	0
35310			0	1967	1957	(22,847.00)	0
35310			0	1969	1957	(535.00)	0
35310			0	1970	1957	(583.00)	0
35310			0	1971	1957	(138.00)	0
35310			0	1972	1957	(7,999.00)	0
35310			0	1973	1957	(899.00)	0
35310			0	1974	1957	(605.00)	0
35310			0	1975	1957	(62.00)	0
35310			0	1976	1957	(1,057.00)	0
35310			0	1977	1957	(322.00)	0
35310			0	1978	1957	(223.00)	0
35310			0	1979	1957	(4,828.00)	0
35310			0	1980	1957	(1,000.00)	0
35310			0	1981	1957	(4,664.00)	0
35310			0	1982	1957	(4,145.00)	0
35310			0	1983	1957	(1,236.00)	0
35310			0	1984	1957	(7,486.00)	0
35310			0	1986	1957	(340.00)	0
35310			0	1987	1957	(12,121.00)	0
35310			0	1990	1957	(1,949.00)	0
35310			0	1991	1957	(49.00)	0
35310			0	1992	1957	(6,396.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1993	1957	(59.00)	0
35310			3	1995	1957	(22,110.00)	0
35310			0	1995	1957	(7,987.00)	0
35310			0	1996	1957	(3,679.00)	0
35310			0	1997	1957	(1,943.00)	0
35310			0	1998	1957	(3.00)	0
35310			0	2003	1957	(108.00)	0
35310			0	2004	1957	(338.31)	0
35310			0	2006	1957	(13,824.26)	0
35310			0	2007	1957	(101.32)	0
35310			3	2008	1957	(192.75)	0
35310			0	2009	1957	(22,516.72)	0
35310			0	2010	1957	(3,397.08)	0
35310			8	2011	1957	1,595,177.56	0
35310			9	1958	1958	717,581.00	0
35310			0	1958	1958	(7,481.00)	0
35310			0	1959	1958	(2,413.00)	0
35310			0	1960	1958	(1,150.00)	0
35310			0	1961	1958	(2,542.00)	0
35310			0	1963	1958	(2,295.00)	0
35310			0	1964	1958	(15,278.00)	0
35310			0	1965	1958	(6,546.00)	0
35310			0	1966	1958	(703.00)	0
35310			0	1967	1958	(836.00)	0
35310			0	1968	1958	(953.00)	0
35310			0	1969	1958	(8,433.00)	0
35310			0	1970	1958	(9,067.00)	0
35310			0	1971	1958	(6,998.00)	0
35310			0	1972	1958	(189.00)	0
35310			0	1973	1958	(2,838.00)	0
35310			0	1974	1958	(2,997.00)	0
35310			0	1975	1958	(95,110.00)	0
35310			0	1976	1958	(910.00)	0
35310			0	1977	1958	(3,537.00)	0
35310			0	1978	1958	(341.00)	0
35310			0	1979	1958	(6,828.00)	0
35310			0	1980	1958	(1,386.00)	0
35310			0	1981	1958	(1,563.00)	0
35310			0	1982	1958	(2,087.00)	0
35310			0	1983	1958	(1,631.00)	0
35310			0	1984	1958	(27,236.00)	0
35310			0	1985	1958	(459.00)	0
35310			0	1986	1958	(4,129.00)	0
35310			0	1987	1958	(3,286.00)	0
35310			0	1989	1958	(3,398.00)	0
35310			0	1990	1958	(3,890.00)	0
35310			0	1991	1958	(663.00)	0
35310			0	1992	1958	(207.00)	0
35310			0	1993	1958	(231.00)	0
35310			0	1994	1958	(443.00)	0
35310			0	1995	1958	(8,991.00)	0
35310			0	1996	1958	(63.00)	0
35310			0	1997	1958	(6,586.00)	0
35310			0	1998	1958	(82.00)	0
35310			0	1999	1958	(72.00)	0
35310			0	2000	1958	(29.00)	0
35310			0	2003	1958	(155.10)	0
35310			0	2004	1958	(1,430.58)	0
35310			0	2006	1958	(233.92)	0
35310			0	2007	1958	(1,221.73)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			3	2008	1958	4,046.91	0
35310			0	2008	1958	(360.21)	0
35310			3	2009	1958	(283,272.59)	0
35310			0	2009	1958	(808.37)	0
35310			0	2010	1958	(28,355.01)	0
35310			0	2011	1958	(29,793.84)	0
35310			0	2011	1958	(30,034.35)	0
35310			8	2011	1958	102,085.21	0
35310			9	1959	1959	750,660.00	0
35310			0	1959	1959	(25.00)	0
35310			0	1960	1959	(102.00)	0
35310			0	1961	1959	(864.00)	0
35310			0	1963	1959	(973.00)	0
35310			0	1964	1959	(941.00)	0
35310			0	1965	1959	(516.00)	0
35310			0	1966	1959	(143.00)	0
35310			0	1968	1959	(198.00)	0
35310			0	1969	1959	(7,263.00)	0
35310			0	1970	1959	(882.00)	0
35310			0	1971	1959	(4,332.00)	0
35310			0	1972	1959	(997.00)	0
35310			0	1973	1959	(411.00)	0
35310			0	1974	1959	(368.00)	0
35310			0	1975	1959	(6,679.00)	0
35310			0	1977	1959	(107.00)	0
35310			0	1978	1959	(113.00)	0
35310			0	1979	1959	(52.00)	0
35310			0	1981	1959	(51.00)	0
35310			0	1982	1959	(4,231.00)	0
35310			0	1983	1959	(2,052.00)	0
35310			0	1985	1959	(67.00)	0
35310			0	1986	1959	(2,461.00)	0
35310			0	1987	1959	(1,642.00)	0
35310			0	1988	1959	(177.00)	0
35310			0	1989	1959	(862.00)	0
35310			0	1990	1959	(1,548.00)	0
35310			0	1991	1959	(1.00)	0
35310			0	1992	1959	(125.00)	0
35310			0	1993	1959	(1,953.00)	0
35310			0	1994	1959	(55.00)	0
35310			0	1995	1959	(20,310.00)	0
35310			3	1996	1959	14,535.00	0
35310			0	1996	1959	(2,224.00)	0
35310			0	1997	1959	(1,213.00)	0
35310			0	1998	1959	(4,261.00)	0
35310			0	2003	1959	(35,630.39)	0
35310			0	2005	1959	(58.44)	0
35310			0	2006	1959	(11,441.06)	0
35310			0	2007	1959	(491.34)	0
35310			3	2008	1959	(4,906.12)	0
35310			0	2009	1959	(17,453.49)	0
35310			0	2010	1959	(1,692.47)	0
35310			8	2011	1959	625,322.69	0
35310			9	1960	1960	809,714.00	0
35310			0	1962	1960	(6,660.00)	0
35310			0	1963	1960	(55.00)	0
35310			0	1964	1960	(9,789.00)	0
35310			0	1965	1960	(2,453.00)	0
35310			0	1966	1960	(2,724.00)	0
35310			0	1968	1960	(208.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1969	1960	(376.00)	0
35310			0	1970	1960	(290.00)	0
35310			0	1971	1960	(1,778.00)	0
35310			0	1972	1960	(23,322.00)	0
35310			0	1974	1960	(466.00)	0
35310			0	1976	1960	(9.00)	0
35310			0	1977	1960	(3,173.00)	0
35310			0	1978	1960	(6,442.00)	0
35310			0	1979	1960	(5,620.00)	0
35310			0	1981	1960	(869.00)	0
35310			0	1982	1960	(10,569.00)	0
35310			0	1983	1960	(569.00)	0
35310			0	1984	1960	(2,922.00)	0
35310			0	1985	1960	(83,993.00)	0
35310			0	1986	1960	(159.00)	0
35310			0	1987	1960	(32,513.00)	0
35310			0	1988	1960	(2,859.00)	0
35310			0	1989	1960	(5,670.00)	0
35310			0	1990	1960	(175.00)	0
35310			0	1991	1960	(1,567.00)	0
35310			0	1992	1960	(4,453.00)	0
35310			0	1993	1960	(31.00)	0
35310			0	1994	1960	(1,038.00)	0
35310			0	1995	1960	(29,666.00)	0
35310			0	1996	1960	(31,538.00)	0
35310			0	1997	1960	(6,301.00)	0
35310			0	1998	1960	(229.00)	0
35310			0	1999	1960	(43.00)	0
35310			0	2001	1960	(1,223.00)	0
35310			0	2004	1960	(192.91)	0
35310			0	2006	1960	(1,935.41)	0
35310			0	2007	1960	(55,316.66)	0
35310			3	2008	1960	483.81	0
35310			0	2008	1960	(13.06)	0
35310			0	2009	1960	(384.67)	0
35310			0	2010	1960	(40,345.36)	0
35310			0	2011	1960	(611.21)	0
35310			0	2011	1960	(694.62)	0
35310			8	2011	1960	430,951.91	0
35310			9	1961	1961	668,772.00	0
35310			0	1961	1961	(198.00)	0
35310			0	1962	1961	(1,079.00)	0
35310			0	1963	1961	(62.00)	0
35310			0	1965	1961	(882.00)	0
35310			0	1966	1961	(4,151.00)	0
35310			0	1967	1961	(206.00)	0
35310			0	1968	1961	(33.00)	0
35310			0	1970	1961	(375.00)	0
35310			0	1971	1961	(3,423.00)	0
35310			0	1972	1961	(5,568.00)	0
35310			0	1973	1961	(1,532.00)	0
35310			0	1974	1961	(12.00)	0
35310			0	1976	1961	(2,325.00)	0
35310			0	1977	1961	(1,530.00)	0
35310			0	1978	1961	(349.00)	0
35310			0	1979	1961	(101.00)	0
35310			0	1980	1961	(1,467.00)	0
35310			0	1982	1961	(3,528.00)	0
35310			0	1983	1961	(1,175.00)	0
35310			0	1984	1961	(11,904.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1985	1961	(2,109.00)	0
35310			0	1986	1961	(1,300.00)	0
35310			0	1987	1961	(262.00)	0
35310			0	1988	1961	(683.00)	0
35310			0	1990	1961	(35,810.00)	0
35310			0	1991	1961	(5.00)	0
35310			0	1992	1961	(61.00)	0
35310			0	1993	1961	(1,956.00)	0
35310			0	1994	1961	(469.00)	0
35310			0	1995	1961	(17,448.00)	0
35310			3	1996	1961	(41,017.00)	0
35310			0	1996	1961	(1,171.00)	0
35310			0	1997	1961	(1,215.00)	0
35310			0	1999	1961	(386.00)	0
35310			3	2008	1961	284.60	0
35310			0	2010	1961	(793.66)	0
35310			0	2011	1961	(15.24)	0
35310			8	2011	1961	524,455.70	0
35310			9	1962	1962	397,695.00	0
35310			0	1962	1962	(273.00)	0
35310			0	1963	1962	(2,535.00)	0
35310			0	1964	1962	(4,133.00)	0
35310			0	1965	1962	(2,185.00)	0
35310			0	1970	1962	(372.00)	0
35310			0	1971	1962	(127.00)	0
35310			0	1972	1962	(48.00)	0
35310			0	1974	1962	(201.00)	0
35310			0	1976	1962	(556.00)	0
35310			0	1977	1962	(206.00)	0
35310			0	1978	1962	(5,423.00)	0
35310			0	1979	1962	(1,348.00)	0
35310			0	1980	1962	(5,229.00)	0
35310			0	1982	1962	(47.00)	0
35310			0	1985	1962	(77.00)	0
35310			0	1986	1962	(235.00)	0
35310			0	1987	1962	(7,814.00)	0
35310			0	1988	1962	(7,727.00)	0
35310			0	1989	1962	(1,129.00)	0
35310			0	1991	1962	(598.00)	0
35310			0	1992	1962	(3,607.00)	0
35310			0	1994	1962	(1,264.00)	0
35310			0	1996	1962	(37.00)	0
35310			0	1997	1962	(106.00)	0
35310			0	1998	1962	(366.00)	0
35310			0	2006	1962	(5,247.64)	0
35310			3	2008	1962	(259.57)	0
35310			0	2010	1962	(12,797.64)	0
35310			8	2011	1962	333,747.15	0
35310			9	1963	1963	1,308,476.00	0
35310			0	1968	1963	(182.00)	0
35310			0	1969	1963	(9,988.00)	0
35310			0	1970	1963	(2,280.00)	0
35310			0	1972	1963	(28.00)	0
35310			0	1973	1963	(1,412.00)	0
35310			0	1975	1963	(3.00)	0
35310			0	1976	1963	(146.00)	0
35310			0	1979	1963	(3,017.00)	0
35310			0	1980	1963	(2,049.00)	0
35310			0	1982	1963	(4,602.00)	0
35310			0	1983	1963	(1,902.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1985	1963	(171.00)	0
35310			0	1986	1963	(245.00)	0
35310			0	1987	1963	(2,694.00)	0
35310			0	1988	1963	(3,784.00)	0
35310			0	1989	1963	(843.00)	0
35310			0	1990	1963	(1,364.00)	0
35310			0	1991	1963	(3,438.00)	0
35310			3	1993	1963	9,787.00	0
35310			0	1993	1963	(671.00)	0
35310			0	1994	1963	(245.00)	0
35310			0	1995	1963	(5,638.00)	0
35310			0	1997	1963	(13,319.00)	0
35310			0	1998	1963	(1,448.00)	0
35310			0	2004	1963	(1,612.87)	0
35310			0	2006	1963	(6,602.83)	0
35310			0	2007	1963	(671.40)	0
35310			3	2008	1963	(836.89)	0
35310			3	2009	1963	(231,171.50)	0
35310			0	2009	1963	(1,097.58)	0
35310			0	2010	1963	(5,306.79)	0
35310			0	2011	1963	(10,511.87)	0
35310			0	2011	1963	(86.35)	0
35310			8	2011	1963	1,000,895.92	0
35310			9	1964	1964	1,560,637.26	0
35310			0	1964	1964	(65.00)	0
35310			0	1965	1964	(407.00)	0
35310			0	1967	1964	(23.00)	0
35310			0	1968	1964	(4,061.00)	0
35310			0	1969	1964	(140.00)	0
35310			0	1970	1964	(3,037.00)	0
35310			0	1971	1964	(9,819.00)	0
35310			0	1972	1964	(1,967.00)	0
35310			0	1973	1964	(410.00)	0
35310			0	1974	1964	(322.00)	0
35310			0	1975	1964	(5,979.00)	0
35310			0	1976	1964	(523.00)	0
35310			0	1977	1964	(3,618.00)	0
35310			0	1978	1964	(68.00)	0
35310			0	1979	1964	(1,020.00)	0
35310			0	1980	1964	(11,168.00)	0
35310			0	1981	1964	(418.00)	0
35310			0	1982	1964	(615.00)	0
35310			0	1983	1964	(112.00)	0
35310			0	1984	1964	(658.00)	0
35310			0	1985	1964	(729.00)	0
35310			0	1986	1964	(3,740.00)	0
35310			0	1987	1964	(102.00)	0
35310			0	1988	1964	(411.00)	0
35310			0	1989	1964	(999.00)	0
35310			0	1990	1964	(1,156.00)	0
35310			0	1991	1964	(475.00)	0
35310			0	1992	1964	(2,306.00)	0
35310			0	1993	1964	(1,344.00)	0
35310			0	1994	1964	(1,417.00)	0
35310			0	1995	1964	(1,327.00)	0
35310			0	1996	1964	(10,825.00)	0
35310			0	1997	1964	(35,147.00)	0
35310			0	1998	1964	(9,865.00)	0
35310			0	2003	1964	(1,095.89)	0
35310			0	2004	1964	(2,321.08)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	2006	1964	(145,521.72)	0
35310			0	2007	1964	(1,479.39)	0
35310			3	2008	1964	778.99	0
35310			0	2008	1964	(5.74)	0
35310			0	2009	1964	(2,019.48)	0
35310			0	2010	1964	(107,489.52)	0
35310			0	2011	1964	(14,136.78)	0
35310			0	2011	1964	(281.37)	0
35310			8	2011	1964	1,172,792.28	0
35310			9	1965	1965	1,386,234.00	0
35310			0	1966	1965	(1,900.00)	0
35310			0	1968	1965	(341.00)	0
35310			0	1969	1965	(69.00)	0
35310			0	1970	1965	(821.00)	0
35310			0	1971	1965	(517.00)	0
35310			0	1972	1965	(1,485.00)	0
35310			0	1973	1965	(723.00)	0
35310			0	1974	1965	(8,351.00)	0
35310			0	1975	1965	(1,891.00)	0
35310			0	1976	1965	(301.00)	0
35310			0	1977	1965	(2,344.00)	0
35310			0	1978	1965	(2,647.00)	0
35310			0	1979	1965	(12,223.00)	0
35310			0	1980	1965	(187.00)	0
35310			0	1981	1965	(67,167.00)	0
35310			0	1982	1965	(72,239.00)	0
35310			0	1983	1965	(7.00)	0
35310			0	1984	1965	(9,123.00)	0
35310			0	1985	1965	(882.00)	0
35310			0	1986	1965	(313.00)	0
35310			0	1987	1965	(247.00)	0
35310			0	1988	1965	(125.00)	0
35310			0	1989	1965	(810.00)	0
35310			0	1990	1965	(75,613.00)	0
35310			0	1991	1965	(1,211.00)	0
35310			0	1992	1965	(109.00)	0
35310			0	1993	1965	(712.00)	0
35310			0	1994	1965	(320.00)	0
35310			0	1996	1965	(2,173.00)	0
35310			0	1997	1965	(4,312.00)	0
35310			3	1998	1965	(10,546.00)	0
35310			0	1998	1965	(235.00)	0
35310			0	1999	1965	(1,669.00)	0
35310			0	2000	1965	(4,048.00)	0
35310			0	2001	1965	(807.00)	0
35310			0	2003	1965	(4,172.16)	0
35310			0	2006	1965	(10,546.15)	0
35310			3	2008	1965	34.49	0
35310			0	2008	1965	(8.48)	0
35310			0	2009	1965	(2,168.02)	0
35310			0	2010	1965	(3,003.94)	0
35310			0	2011	1965	(1,274.38)	0
35310			0	2011	1965	(16,258.52)	0
35310			8	2011	1965	1,062,368.84	0
35310			9	1966	1966	907,038.00	0
35310			0	1966	1966	(12.00)	0
35310			0	1967	1966	(950.00)	0
35310			0	1968	1966	(465.00)	0
35310			0	1970	1966	(162.00)	0
35310			0	1971	1966	(172.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1972	1966	(2,667.00)	0
35310			0	1973	1966	(261.00)	0
35310			0	1974	1966	(214.00)	0
35310			0	1975	1966	(938.00)	0
35310			0	1976	1966	(158.00)	0
35310			0	1977	1966	(449.00)	0
35310			0	1978	1966	(8,874.00)	0
35310			0	1979	1966	(1,323.00)	0
35310			0	1980	1966	(2,177.00)	0
35310			0	1981	1966	(7,606.00)	0
35310			0	1982	1966	(10,093.00)	0
35310			0	1983	1966	(1,390.00)	0
35310			0	1985	1966	(3,044.00)	0
35310			0	1987	1966	(29.00)	0
35310			0	1988	1966	(1,370.00)	0
35310			0	1990	1966	(916.00)	0
35310			0	1991	1966	(97.00)	0
35310			0	1992	1966	(1,929.00)	0
35310			0	1994	1966	(14.00)	0
35310			0	1995	1966	(21.00)	0
35310			0	1996	1966	(2,669.00)	0
35310			3	1997	1966	3,264.00	0
35310			0	1997	1966	(6,572.00)	0
35310			0	1998	1966	(808.00)	0
35310			0	2000	1966	(1,444.00)	0
35310			0	2004	1966	(2,678.48)	0
35310			0	2006	1966	(1,203.92)	0
35310			0	2007	1966	(3,431.21)	0
35310			3	2008	1966	373.42	0
35310			0	2008	1966	(28.93)	0
35310			0	2009	1966	(14,617.00)	0
35310			0	2011	1966	(2,449.22)	0
35310			0	2011	1966	(3,909.11)	0
35310			8	2011	1966	825,533.55	0
35310			9	1967	1967	320,925.00	0
35310			0	1972	1967	(32.00)	0
35310			0	1973	1967	(138.00)	0
35310			0	1974	1967	(2,753.00)	0
35310			0	1975	1967	(21.00)	0
35310			0	1977	1967	(424.00)	0
35310			0	1979	1967	(1,021.00)	0
35310			0	1980	1967	(1,689.00)	0
35310			0	1981	1967	(1,520.00)	0
35310			0	1984	1967	(118.00)	0
35310			0	1985	1967	(724.00)	0
35310			0	1986	1967	(67.00)	0
35310			0	1987	1967	(480.00)	0
35310			0	1989	1967	(1,046.00)	0
35310			0	1990	1967	(358.00)	0
35310			0	1991	1967	(18.00)	0
35310			0	1992	1967	(1,432.00)	0
35310			3	1994	1967	3,585.00	0
35310			0	1995	1967	(1,262.00)	0
35310			3	1997	1967	(3,251.00)	0
35310			0	1997	1967	(1,657.00)	0
35310			0	1998	1967	(5,421.00)	0
35310			0	2000	1967	(2,132.00)	0
35310			0	2004	1967	(10,569.79)	0
35310			3	2008	1967	(300.02)	0
35310			0	2009	1967	(77.73)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	2011	1967	(1,114.71)	0
35310			8	2011	1967	286,883.75	0
35310			9	1968	1968	581,410.00	0
35310			0	1970	1968	(609.00)	0
35310			0	1971	1968	(3,396.00)	0
35310			0	1972	1968	(580.00)	0
35310			0	1975	1968	(62.00)	0
35310			0	1976	1968	(2,447.00)	0
35310			0	1977	1968	(978.00)	0
35310			0	1978	1968	(290.00)	0
35310			0	1980	1968	(1,827.00)	0
35310			0	1982	1968	(547.00)	0
35310			0	1983	1968	(580.00)	0
35310			0	1984	1968	(28,249.00)	0
35310			0	1985	1968	(1,429.00)	0
35310			0	1987	1968	(372.00)	0
35310			0	1988	1968	(8,309.00)	0
35310			0	1992	1968	(2,595.00)	0
35310			0	1993	1968	(53,412.00)	0
35310			0	1996	1968	(460.00)	0
35310			0	1997	1968	17,000.00	1993
35310			0	1998	1968	(643.00)	0
35310			0	1999	1968	(2,242.00)	0
35310			0	2000	1968	(583.00)	0
35310			0	2007	1968	(283.43)	0
35310			3	2008	1968	316.48	0
35310			0	2011	1968	(4.57)	0
35310			8	2011	1968	488,828.48	0
35310			9	1969	1969	3,043,576.00	0
35310			0	1970	1969	(395.00)	0
35310			0	1971	1969	(1,378.00)	0
35310			0	1972	1969	(564.00)	0
35310			0	1973	1969	(2,435.00)	0
35310			0	1974	1969	(103.00)	0
35310			0	1975	1969	(66.00)	0
35310			0	1976	1969	(695.00)	0
35310			0	1977	1969	(2,214.00)	0
35310			0	1978	1969	(98.00)	0
35310			0	1979	1969	(22.00)	0
35310			0	1980	1969	(126.00)	0
35310			0	1982	1969	(2,592.00)	0
35310			0	1984	1969	(15,982.00)	0
35310			0	1985	1969	(2,291.00)	0
35310			0	1986	1969	(19,292.00)	0
35310			0	1988	1969	(243.00)	0
35310			0	1989	1969	(37.00)	0
35310			0	1992	1969	(114.00)	0
35310			0	1993	1969	(49.00)	0
35310			0	1994	1969	(140.00)	0
35310			0	1995	1969	(3,972.00)	0
35310			3	1996	1969	2,248.00	0
35310			0	1996	1969	(28,753.00)	0
35310			0	1997	1969	(6,839.00)	0
35310			0	1998	1969	(266.00)	0
35310			3	1999	1969	12,713.00	0
35310			0	1999	1969	(68.00)	0
35310			0	2001	1969	(369.00)	0
35310			0	2002	1969	(1,524.00)	0
35310			0	2003	1969	(85,815.30)	0
35310			0	2006	1969	(17,014.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	2007	1969	(2,702.02)	0
35310			3	2008	1969	(110.07)	0
35310			0	2008	1969	(8,439.61)	0
35310			0	2009	1969	(1,394.25)	0
35310			0	2010	1969	(2,289.99)	0
35310			8	2011	1969	2,850,144.76	0
35310			9	1970	1970	2,843,518.00	0
35310			0	1970	1970	(2,894.00)	0
35310			0	1972	1970	(251.00)	0
35310			0	1973	1970	(754.00)	0
35310			0	1974	1970	(855.00)	0
35310			0	1975	1970	(2,323.00)	0
35310			0	1977	1970	(1,626.00)	0
35310			0	1978	1970	(5,589.00)	0
35310			0	1979	1970	(719.00)	0
35310			0	1981	1970	(626.00)	0
35310			0	1982	1970	(4,850.00)	0
35310			0	1983	1970	(3,362.00)	0
35310			0	1984	1970	(33,821.00)	0
35310			0	1985	1970	(5,436.00)	0
35310			0	1986	1970	(535.00)	0
35310			0	1987	1970	(119,903.00)	0
35310			0	1988	1970	(592.00)	0
35310			0	1989	1970	(47,162.00)	0
35310			0	1990	1970	(454.00)	0
35310			0	1991	1970	(63.00)	0
35310			0	1992	1970	(1,888.00)	0
35310			0	1993	1970	(1,630.00)	0
35310			0	1994	1970	(7,942.00)	0
35310			0	1995	1970	(3,421.00)	0
35310			0	1996	1970	(3,289.00)	0
35310			3	1997	1970	(33,710.00)	0
35310			0	1997	1970	(11,392.00)	0
35310			0	1998	1970	(15,291.00)	0
35310			0	1999	1970	(279.00)	0
35310			0	2001	1970	(2,971.00)	0
35310			0	2004	1970	(5,172.90)	0
35310			0	2006	1970	(162,621.81)	0
35310			0	2007	1970	(12,267.16)	0
35310			3	2008	1970	(570.77)	0
35310			0	2008	1970	(26.11)	0
35310			0	2009	1970	(12,638.15)	0
35310			0	2010	1970	(42,416.78)	0
35310			0	2011	1970	(11,978.28)	0
35310			0	2011	1970	(1,869.17)	0
35310			8	2011	1970	2,280,328.87	0
35310			9	1971	1971	3,806,600.00	0
35310			0	1973	1971	(158.00)	0
35310			0	1975	1971	(263.00)	0
35310			0	1976	1971	(5,219.00)	0
35310			0	1978	1971	(162.00)	0
35310			0	1979	1971	(313.00)	0
35310			0	1981	1971	(252.00)	0
35310			0	1982	1971	(960.00)	0
35310			0	1983	1971	(785.00)	0
35310			0	1984	1971	(77,346.00)	0
35310			0	1985	1971	(12,090.00)	0
35310			0	1986	1971	(1,962.00)	0
35310			0	1987	1971	(444.00)	0
35310			0	1988	1971	(12,686.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1989	1971	(1,044.00)	0
35310			0	1990	1971	(2,708.00)	0
35310			0	1991	1971	(77.00)	0
35310			0	1992	1971	(105.00)	0
35310			0	1993	1971	(113.00)	0
35310			3	1994	1971	(11,694.00)	0
35310			0	1994	1971	(1,012.00)	0
35310			3	1995	1971	(26,421.00)	0
35310			0	1995	1971	(6,048.00)	0
35310			3	1997	1971	12,448.00	0
35310			0	1997	1971	(11,182.00)	0
35310			3	1998	1971	11,693.00	0
35310			0	1998	1971	(8,063.00)	0
35310			0	1999	1971	(13,497.00)	0
35310			0	2000	1971	(268.00)	0
35310			0	2004	1971	(136,955.15)	0
35310			0	2006	1971	(97,482.55)	0
35310			0	2007	1971	(12,408.30)	0
35310			3	2008	1971	570.77	0
35310			0	2008	1971	(21.42)	0
35310			0	2009	1971	(34,967.73)	0
35310			0	2010	1971	(119,316.51)	0
35310			0	2011	1971	(78,474.10)	0
35310			0	2011	1971	(1,424.28)	0
35310			8	2011	1971	3,155,389.73	0
35310			9	1972	1972	2,654,475.81	0
35310			0	1974	1972	(188.00)	0
35310			0	1975	1972	(1,162.00)	0
35310			0	1976	1972	(2,400.00)	0
35310			0	1977	1972	(177.00)	0
35310			0	1978	1972	(1,100.00)	0
35310			0	1979	1972	(1,116.00)	0
35310			0	1980	1972	(3,570.00)	0
35310			0	1982	1972	(4,666.00)	0
35310			0	1983	1972	(1,813.00)	0
35310			0	1984	1972	(19,271.00)	0
35310			0	1985	1972	(4,666.00)	0
35310			0	1987	1972	(4,117.00)	0
35310			0	1988	1972	(1,199.00)	0
35310			0	1989	1972	(612.00)	0
35310			0	1991	1972	(544.00)	0
35310			0	1992	1972	(705.00)	0
35310			0	1993	1972	(521.00)	0
35310			0	1994	1972	(20,644.00)	0
35310			0	1995	1972	(4,917.00)	0
35310			0	1996	1972	(1,925.00)	0
35310			0	1997	1972	(3,909.00)	0
35310			3	1998	1972	(5,989.00)	0
35310			0	1998	1972	(16,091.00)	0
35310			0	1999	1972	(801.00)	0
35310			0	2006	1972	(42,482.62)	0
35310			0	2007	1972	(151,189.26)	0
35310			3	2008	1972	901.48	0
35310			3	2009	1972	(600,432.47)	0
35310			0	2009	1972	(73,533.79)	0
35310			0	2010	1972	(1,579.53)	0
35310			0	2011	1972	(228.01)	0
35310			8	2011	1972	1,683,828.61	0
35310			9	1973	1973	1,124,603.86	0
35310			0	1976	1973	(737.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1977	1973	(537.00)	0
35310			0	1978	1973	(9.00)	0
35310			0	1979	1973	(322.00)	0
35310			0	1980	1973	(1,648.00)	0
35310			0	1981	1973	(22.00)	0
35310			0	1982	1973	(9.00)	0
35310			0	1985	1973	(1,771.00)	0
35310			0	1986	1973	(829.00)	0
35310			0	1990	1973	(95.00)	0
35310			0	1994	1973	(115.00)	0
35310			0	1995	1973	(7,744.00)	0
35310			3	1997	1973	5,504.00	0
35310			0	1997	1973	(739.00)	0
35310			0	1998	1973	(689.00)	0
35310			0	1999	1973	(14.00)	0
35310			0	2002	1973	(817.00)	0
35310			0	2006	1973	(698.51)	0
35310			3	2008	1973	(10,157.00)	0
35310			0	2009	1973	(1,338.69)	0
35310			0	2011	1973	(24,078.61)	0
35310			8	2011	1973	1,077,738.05	0
35310			9	1974	1974	2,561,475.00	0
35310			0	1974	1974	(12.00)	0
35310			0	1977	1974	(90.00)	0
35310			0	1979	1974	(52,103.00)	0
35310			0	1984	1974	(1,325.00)	0
35310			0	1985	1974	(8.00)	0
35310			0	1986	1974	(779.00)	0
35310			0	1987	1974	(2,080.00)	0
35310			0	1989	1974	(263.00)	0
35310			0	1990	1974	(92.00)	0
35310			0	1992	1974	(6.00)	0
35310			0	1993	1974	(2,746.00)	0
35310			0	1995	1974	(173,375.00)	0
35310			0	1996	1974	(23.00)	0
35310			0	1997	1974	(13,127.00)	0
35310			0	1998	1974	(1,476.00)	0
35310			0	2000	1974	(502.00)	0
35310			0	2004	1974	(108.37)	0
35310			0	2006	1974	(22,830.87)	0
35310			3	2008	1974	9,982.43	0
35310			0	2009	1974	(304,848.43)	0
35310			0	2010	1974	(3,196.64)	0
35310			0	2011	1974	(47,082.65)	0
35310			0	2011	1974	(916.50)	0
35310			8	2011	1974	1,944,466.97	0
35310			9	1975	1975	2,069,342.00	0
35310			0	1977	1975	(7,891.00)	0
35310			0	1978	1975	(533.00)	0
35310			0	1980	1975	(280.00)	0
35310			0	1983	1975	(672,043.00)	0
35310			0	1985	1975	(61.00)	0
35310			0	1988	1975	(80.00)	0
35310			0	1989	1975	(1,705.00)	0
35310			0	1990	1975	(236.00)	0
35310			0	1993	1975	(81.00)	0
35310			0	1994	1975	(1,116.00)	0
35310			0	1995	1975	(4,843.00)	0
35310			3	1996	1975	1,210.00	0
35310			0	1996	1975	(575.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1997	1975	(4,092.00)	0
35310			3	1999	1975	30,378.00	0
35310			0	2000	1975	(283.00)	0
35310			0	2004	1975	(4,318.52)	0
35310			0	2006	1975	(44,140.43)	0
35310			3	2008	1975	(881.39)	0
35310			0	2008	1975	(4.26)	0
35310			0	2009	1975	(1,546.05)	0
35310			0	2010	1975	(153.56)	0
35310			0	2011	1975	(150.43)	0
35310			0	2011	1975	(912.19)	0
35310			8	2011	1975	1,355,004.17	0
35310			9	1976	1976	1,678,433.00	0
35310			0	1978	1976	(30.00)	0
35310			0	1979	1976	(80.00)	0
35310			0	1985	1976	(16,933.00)	0
35310			0	1986	1976	(95.00)	0
35310			0	1988	1976	(248,195.00)	0
35310			0	1990	1976	(37,270.00)	0
35310			0	1991	1976	(134.00)	0
35310			0	1992	1976	(847.00)	0
35310			0	1994	1976	(58.00)	0
35310			0	1997	1976	(115.00)	0
35310			3	1998	1976	11,116.00	0
35310			0	1998	1976	(6,618.00)	0
35310			0	1999	1976	(4,877.00)	0
35310			0	2000	1976	(2,200.00)	0
35310			0	2002	1976	(3,608.00)	0
35310			0	2004	1976	(13,596.22)	0
35310			0	2006	1976	(164,666.42)	0
35310			3	2008	1976	114.48	0
35310			3	2009	1976	(639,635.42)	0
35310			0	2009	1976	(12,642.99)	0
35310			0	2010	1976	(48,796.53)	0
35310			8	2011	1976	489,265.90	0
35310			9	1977	1977	8,336,653.00	0
35310			0	1977	1977	(1,918.00)	0
35310			0	1978	1977	(7,671.00)	0
35310			0	1980	1977	(1,045.00)	0
35310			0	1981	1977	(5,949.00)	0
35310			0	1982	1977	(15,576.00)	0
35310			0	1983	1977	(4,310.00)	0
35310			0	1985	1977	(7,310.00)	0
35310			0	1987	1977	(44,399.00)	0
35310			0	1989	1977	(5.00)	0
35310			0	1990	1977	(8,083.00)	0
35310			3	1993	1977	2,831.00	0
35310			0	1994	1977	(154.00)	0
35310			0	1995	1977	(207.00)	0
35310			0	1996	1977	(35,883.00)	0
35310			0	1997	1977	(36,631.00)	0
35310			0	1999	1977	(1,803.00)	0
35310			0	2004	1977	(8,295.33)	0
35310			0	2006	1977	(72,229.64)	0
35310			0	2007	1977	(4,993.63)	0
35310			0	2008	1977	(15.08)	0
35310			0	2009	1977	(12,962.28)	0
35310			0	2010	1977	(18,672.01)	0
35310			0	2011	1977	(17,859.99)	0
35310			8	2011	1977	8,033,512.04	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			9	1978	1978	4,138,185.00	0
35310			0	1979	1978	(103.00)	0
35310			0	1981	1978	(354.00)	0
35310			0	1983	1978	(54,284.00)	0
35310			0	1984	1978	(1,394.00)	0
35310			0	1985	1978	(314.00)	0
35310			0	1986	1978	(2,973.00)	0
35310			0	1987	1978	(500.00)	0
35310			0	1988	1978	(20,183.00)	0
35310			0	1992	1978	(72.00)	0
35310			0	1993	1978	(13,358.00)	0
35310			0	1994	1978	(134.00)	0
35310			0	1995	1978	(9,068.00)	0
35310			0	1996	1978	(23,303.00)	0
35310			0	1997	1978	(20,842.00)	0
35310			0	1998	1978	(8,539.00)	0
35310			0	1999	1978	(109.00)	0
35310			0	2000	1978	(649.00)	0
35310			0	2004	1978	(13,766.42)	0
35310			0	2006	1978	(155,592.42)	0
35310			3	2008	1978	40.00	0
35310			0	2008	1978	(6,734.82)	0
35310			3	2009	1978	(869,693.72)	0
35310			0	2009	1978	(321.55)	0
35310			0	2010	1978	(68,427.15)	0
35310			0	2011	1978	(12,102.16)	0
35310			8	2011	1978	2,855,407.76	0
35310			9	1979	1979	4,006,352.00	0
35310			0	1981	1979	(23.00)	0
35310			0	1982	1979	(189.00)	0
35310			0	1984	1979	(16,721.00)	0
35310			0	1985	1979	(887.00)	0
35310			0	1986	1979	(130.00)	0
35310			0	1987	1979	(7,484.00)	0
35310			0	1988	1979	(3,368.00)	0
35310			0	1989	1979	(33.00)	0
35310			0	1990	1979	(7,221.00)	0
35310			0	1991	1979	(2,155.00)	0
35310			0	1993	1979	(44,678.00)	0
35310			0	1994	1979	(304.00)	0
35310			0	1995	1979	(417.00)	0
35310			0	1996	1979	(3,113.00)	0
35310			0	1997	1979	(3,527.00)	0
35310			0	1998	1979	(9,813.00)	0
35310			0	1999	1979	(1,193.00)	0
35310			0	2003	1979	(5,598.58)	0
35310			0	2004	1979	(348.55)	0
35310			0	2006	1979	(20,995.93)	0
35310			0	2007	1979	(1,511.78)	0
35310			3	2008	1979	18,768.34	0
35310			0	2009	1979	(28,889.28)	0
35310			0	2010	1979	(10,354.85)	0
35310			0	2011	1979	(1,525.58)	0
35310			8	2011	1979	3,854,639.79	0
35310			9	1980	1980	7,348,056.00	0
35310			0	1981	1980	(2,938.00)	0
35310			0	1982	1980	(1,924.00)	0
35310			0	1983	1980	(35,427.00)	0
35310			0	1984	1980	(42,058.00)	0
35310			0	1985	1980	(298.00)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1987	1980	(1,141.00)	0
35310			0	1988	1980	(38.00)	0
35310			0	1992	1980	(168.00)	0
35310			0	1993	1980	(127.00)	0
35310			0	1994	1980	(577.00)	0
35310			3	1995	1980	(23,273.00)	0
35310			0	1995	1980	(367.00)	0
35310			0	1996	1980	(47.00)	0
35310			0	1997	1980	(208.00)	0
35310			0	1998	1980	(382.00)	0
35310			0	2001	1980	(4,998.00)	0
35310			0	2003	1980	(165,176.36)	0
35310			0	2006	1980	(60,261.26)	0
35310			3	2008	1980	79.59	0
35310			0	2009	1980	(6,646.12)	0
35310			0	2011	1980	(95,434.78)	0
35310			0	2011	1980	(431.49)	0
35310			8	2011	1980	6,906,214.58	0
35310			9	1981	1981	5,316,037.00	0
35310			0	1985	1981	(184.00)	0
35310			0	1986	1981	(425.00)	0
35310			0	1988	1981	(483.00)	0
35310			0	1989	1981	(18.00)	0
35310			0	1990	1981	(18.00)	0
35310			0	1991	1981	(4,292.00)	0
35310			0	1993	1981	(8.00)	0
35310			0	1994	1981	(54.00)	0
35310			0	1997	1981	(656.00)	0
35310			0	1998	1981	(283.00)	0
35310			0	2001	1981	(1,895,141.00)	0
35310			0	2004	1981	(8,454.95)	0
35310			0	2006	1981	(6,747.90)	0
35310			0	2007	1981	(643.20)	0
35310			3	2008	1981	(18,847.93)	0
35310			0	2008	1981	(6,498.00)	0
35310			0	2009	1981	(12,971.31)	0
35310			0	2010	1981	(4,676.70)	0
35310			8	2011	1981	3,355,635.01	0
35310			9	1982	1982	10,430,242.00	0
35310			0	1984	1982	(4,729.00)	0
35310			0	1985	1982	(10,265.00)	0
35310			0	1986	1982	(4,772.00)	0
35310			0	1988	1982	(98.00)	0
35310			0	1989	1982	(4,884.00)	0
35310			0	1992	1982	(22,923.00)	0
35310			0	1994	1982	(4,526.00)	0
35310			0	1995	1982	(12,110.00)	0
35310			3	1996	1982	(1,938.00)	0
35310			0	1997	1982	(2,878.00)	0
35310			0	1998	1982	546.00	1997
35310			0	1999	1982	(200.00)	0
35310			0	2003	1982	(4,129.93)	0
35310			0	2006	1982	(8,270.81)	0
35310			0	2007	1982	(343.00)	0
35310			0	2009	1982	(8,622.89)	0
35310			0	2010	1982	(46,078.01)	0
35310			0	2011	1982	(5,130.07)	0
35310			8	2011	1982	10,288,890.29	0
35310			9	1983	1983	2,079,252.00	0
35310			0	1989	1983	(48.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1990	1983	(1,024.00)	0
35310			0	1994	1983	(11,110.00)	0
35310			0	1995	1983	(396.00)	0
35310			0	1996	1983	(6,591.00)	0
35310			0	1997	1983	(78.00)	0
35310			0	1998	1983	(2,206.00)	0
35310			3	1999	1983	(46,069.00)	0
35310			0	2006	1983	(63,627.04)	0
35310			0	2007	1983	(109,788.62)	0
35310			0	2009	1983	(158,319.61)	0
35310			0	2010	1983	(67,547.35)	0
35310			0	2011	1983	(13,637.82)	0
35310			8	2011	1983	1,598,809.56	0
35310			9	1984	1984	6,816,334.00	0
35310			0	1985	1984	(22,926.00)	0
35310			0	1986	1984	(452.00)	0
35310			0	1990	1984	(3,096.00)	0
35310			0	1995	1984	(2,782.00)	0
35310			3	1997	1984	56,339.00	0
35310			0	1997	1984	6,186.00	0
35310			0	1998	1984	(4,424.00)	0
35310			0	2000	1984	6,186.00	0
35310			0	2000	1984	(6,186.00)	1997
35310			0	2000	1984	(7,224.00)	0
35310			0	2004	1984	(1,555.59)	0
35310			0	2007	1984	(7,656.82)	0
35310			3	2008	1984	(3,275.88)	0
35310			3	2009	1984	(10,141.71)	0
35310			3	2009	1984	(2,109,842.77)	0
35310			0	2009	1984	(7,786.71)	0
35310			0	2010	1984	(8,989.83)	0
35310			0	2011	1984	(135,984.27)	0
35310			8	2011	1984	4,552,721.42	0
35310			9	1985	1985	7,136,478.00	0
35310			0	1985	1985	(891.00)	0
35310			0	1986	1985	(183.00)	0
35310			0	1989	1985	(583.00)	0
35310			0	1994	1985	(1,022.00)	0
35310			0	1995	1985	(618.00)	0
35310			3	1996	1985	6,399.00	0
35310			0	1996	1985	(6,371.00)	0
35310			3	1997	1985	(12,448.00)	0
35310			0	1997	1985	10,653.00	0
35310			0	2001	1985	10,653.00	0
35310			0	2001	1985	(10,653.00)	1997
35310			0	2001	1985	(23,506.00)	0
35310			0	2003	1985	(38,232.62)	0
35310			0	2005	1985	(62,532.51)	0
35310			3	2008	1985	3,141.04	0
35310			0	2009	1985	(14,275.34)	0
35310			0	2010	1985	(26,079.69)	0
35310			8	2011	1985	6,969,928.88	0
35310			9	1986	1986	2,543,839.00	0
35310			0	1987	1986	(45,793.00)	0
35310			0	1988	1986	(1,882.00)	0
35310			0	1989	1986	(920.00)	0
35310			0	1990	1986	(1,174,751.00)	0
35310			0	1991	1986	(402,215.00)	0
35310			3	1995	1986	(1.00)	0
35310			0	1995	1986	(3,151.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1997	1986	(23,188.00)	0
35310			0	1998	1986	(447.00)	0
35310			0	2003	1986	(267.32)	0
35310			0	2006	1986	(240.09)	0
35310			0	2007	1986	(204.91)	0
35310			3	2008	1986	4,977.79	0
35310			8	2011	1986	895,756.47	0
35310			9	1987	1987	1,486,611.00	0
35310			0	1988	1987	(321.00)	0
35310			0	1989	1987	(32.00)	0
35310			0	1990	1987	(1,086.00)	0
35310			0	1991	1987	(15.00)	0
35310			0	1992	1987	(31.00)	0
35310			3	1994	1987	16,980.00	0
35310			0	1995	1987	(249.00)	0
35310			0	1996	1987	(8,587.00)	0
35310			0	1997	1987	2,053.00	1996
35310			0	1998	1987	(11,556.00)	0
35310			0	2001	1987	(14,202.00)	0
35310			0	2004	1987	(72.98)	0
35310			0	2006	1987	(29,725.60)	0
35310			0	2007	1987	(1,261.36)	0
35310			3	2008	1987	(10,589.90)	0
35310			3	2009	1987	(691,268.96)	0
35310			0	2010	1987	(967.37)	0
35310			0	2011	1987	(135,254.87)	0
35310			8	2011	1987	600,423.96	0
35310			9	1988	1988	2,594,295.00	0
35310			0	1988	1988	(2,852.00)	0
35310			0	1991	1988	(12,603.00)	0
35310			3	1995	1988	673,780.00	0
35310			0	1995	1988	(3,661.00)	0
35310			0	1997	1988	(332.00)	0
35310			0	1998	1988	(100.00)	0
35310			0	2006	1988	(100,580.60)	0
35310			0	2007	1988	(1,559.00)	0
35310			3	2008	1988	5,746.95	0
35310			3	2009	1988	(278,123.83)	0
35310			0	2009	1988	(25,532.18)	0
35310			0	2010	1988	(4,383.49)	0
35310			0	2011	1988	(6,656.28)	0
35310			8	2011	1988	2,837,438.57	0
35310			9	1989	1989	1,931,837.00	0
35310			0	1990	1989	(4,132.00)	0
35310			3	1993	1989	16,017.00	0
35310			0	1994	1989	(152.00)	0
35310			3	1995	1989	5,261.00	0
35310			0	1995	1989	(18,439.00)	0
35310			0	1997	1989	(510.00)	0
35310			0	1998	1989	(14,250.00)	0
35310			0	2001	1989	(5,832.00)	0
35310			3	2008	1989	(3,896.17)	0
35310			0	2010	1989	(142,728.14)	0
35310			8	2011	1989	1,763,175.69	0
35310			9	1990	1990	1,432,188.00	0
35310			0	1991	1990	(1,354.00)	0
35310			3	1995	1990	137.00	0
35310			0	1995	1990	(20,540.00)	0
35310			0	1996	1990	(452.00)	0
35310			0	1997	1990	(4,352.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	1998	1990	(3,943.00)	0
35310			0	1999	1990	(835.00)	0
35310			0	2004	1990	(120.50)	0
35310			0	2006	1990	(465.80)	0
35310			0	2007	1990	(2,776.00)	0
35310			3	2008	1990	3,656.60	0
35310			0	2010	1990	(1,955.81)	0
35310			0	2011	1990	(2,835.36)	0
35310			8	2011	1990	1,396,352.13	0
35310			9	1991	1991	1,011,279.00	0
35310			0	1992	1991	(96.00)	0
35310			0	1993	1991	(17,115.00)	0
35310			3	1996	1991	(4,241.00)	0
35310			0	1996	1991	5,411.00	1993
35310			0	1998	1991	(108.00)	0
35310			0	2003	1991	(962.44)	0
35310			0	2006	1991	(2,841.02)	0
35310			0	2007	1991	(2,198.74)	0
35310			3	2008	1991	239.57	0
35310			0	2009	1991	(39,443.59)	0
35310			0	2010	1991	(153.03)	0
35310			0	2011	1991	(962.44)	0
35310			8	2011	1991	948,808.31	0
35310			9	1992	1992	7,340,126.00	0
35310			0	1992	1992	(2,441.00)	0
35310			0	1993	1992	(865.00)	0
35310			0	1994	1992	(165.00)	0
35310			0	1996	1992	(4,742.00)	0
35310			0	1997	1992	(143.00)	0
35310			0	1998	1992	(3,014.00)	0
35310			0	1999	1992	(103.00)	0
35310			0	2003	1992	(10,611.42)	0
35310			0	2004	1992	(19.34)	0
35310			0	2006	1992	(825.55)	0
35310			0	2007	1992	(39,153.96)	0
35310			3	2008	1992	(918.42)	0
35310			0	2009	1992	(2,023.57)	0
35310			0	2010	1992	(18,517.67)	0
35310			0	2011	1992	(1,844.33)	0
35310			8	2011	1992	7,254,738.74	0
35310			9	1993	1993	4,429,023.00	0
35310			9	1994	1993	118.00	1993
35310			0	2004	1993	(55.33)	0
35310			0	2006	1993	(2,559.02)	0
35310			3	2008	1993	(183,573.36)	0
35310			3	2009	1993	(1,861,367.40)	0
35310			8	2011	1993	2,381,585.89	0
35310			9	1994	1994	2,222,481.00	0
35310			3	1994	1994	306.00	0
35310			3	1996	1994	1,310.00	0
35310			0	1997	1994	(7,375.00)	0
35310			3	1998	1994	(436.00)	0
35310			0	1998	1994	(855.00)	0
35310			0	2000	1994	(6,556.00)	0
35310			0	2001	1994	(2,726.00)	0
35310			0	2006	1994	(124,961.54)	0
35310			0	2007	1994	(8,358.30)	0
35310			3	2008	1994	184,491.78	0
35310			0	2009	1994	(601,431.21)	0
35310			0	2010	1994	(8,265.35)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			8	2011	1994	1,647,624.38	0
35310			9	1995	1995	5,302,158.00	0
35310			0	1995	1995	366.00	0
35310			3	1996	1995	13,484.00	0
35310			3	1998	1995	(36,686.00)	0
35310			0	1998	1995	(346.00)	1995
35310			0	2000	1995	(20.00)	1995
35310			0	2000	1995	20.00	0
35310			0	2000	1995	(642.00)	0
35310			0	2001	1995	(4,259.00)	0
35310			0	2006	1995	(37,078.84)	0
35310			0	2007	1995	(13,603.71)	0
35310			3	2008	1995	(2,731.03)	0
35310			3	2009	1995	(875,400.43)	0
35310			0	2009	1995	(567,104.83)	0
35310			0	2010	1995	(76,140.67)	0
35310			3	2011	1995	25,233.70	0
35310			8	2011	1995	3,727,249.19	0
35310			9	1996	1996	2,942,144.00	0
35310			0	1996	1996	(1,146.00)	0
35310			3	1997	1996	4,078.00	0
35310			3	1998	1996	383,203.00	0
35310			0	1998	1996	(7,697.00)	0
35310			0	2002	1996	(2,090.00)	0
35310			0	2004	1996	(22.47)	0
35310			3	2008	1996	5,563.85	0
35310			3	2009	1996	(946,726.87)	0
35310			0	2009	1996	(10,791.66)	0
35310			0	2010	1996	(17,172.73)	0
35310			0	2011	1996	(13,769.53)	0
35310			8	2011	1996	2,335,572.59	0
35310			9	1997	1997	4,008,057.00	0
35310			0	1997	1997	(8.00)	0
35310			3	1999	1997	(8,815.00)	0
35310			0	2000	1997	(31.00)	0
35310			0	2007	1997	(18,871.23)	0
35310			0	2008	1997	(4,679.17)	0
35310			3	2009	1997	(9,831.07)	0
35310			0	2009	1997	(10,775.19)	0
35310			8	2011	1997	3,955,046.34	0
35310			9	1998	1998	4,257,748.00	0
35310			3	1999	1998	(150.00)	0
35310			0	2001	1998	(15,529.00)	0
35310			0	2006	1998	(281,151.13)	0
35310			3	2008	1998	(2,832.82)	0
35310			0	2009	1998	(10,894.87)	0
35310			0	2010	1998	(10,935.94)	0
35310			8	2011	1998	3,936,254.24	0
35310			9	1999	1999	2,359,856.00	0
35310			0	2004	1999	(358.36)	0
35310			0	2007	1999	(38.33)	0
35310			3	2008	1999	(52,080.71)	0
35310			3	2009	1999	(15,587.98)	0
35310			3	2009	1999	(1,147,914.17)	0
35310			0	2011	1999	(30,646.45)	0
35310			8	2011	1999	1,113,230.00	0
35310			9	2000	2000	10,094,026.00	0
35310			0	2000	2000	(9,108.00)	0
35310			0	2002	2000	(516.00)	0
35310			3	2008	2000	98,969.95	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			3	2009	2000	21,818.60	0
35310			3	2009	2000	(6,782,846.93)	0
35310			0	2009	2000	(3,621.96)	0
35310			0	2010	2000	(27,200.70)	0
35310			8	2011	2000	3,391,520.96	0
35310			9	2001	2001	3,723,565.00	0
35310			3	2001	2001	(314,550.00)	0
35310			3	2008	2001	11,199.42	0
35310			3	2009	2001	23,543.74	0
35310			3	2009	2001	(933,000.00)	0
35310			3	2009	2001	(2,330,249.56)	0
35310			0	2010	2001	(5,511.86)	0
35310			8	2011	2001	174,996.74	0
35310			9	2002	2002	869,218.00	0
35310			0	2004	2002	(44,974.25)	0
35310			0	2007	2002	(58,772.39)	0
35310			3	2008	2002	(56,995.08)	0
35310			0	2009	2002	(5,696.28)	0
35310			8	2011	2002	702,780.00	0
35310			9	2003	2003	14,574,106.55	0
35310			3	2003	2003	16,255.58	0
35310			0	2006	2003	(116,074.82)	0
35310			3	2008	2003	(43,737.39)	0
35310			3	2009	2003	(683,010.42)	0
35310			0	2009	2003	(312,783.60)	0
35310			0	2010	2003	(17,694.78)	0
35310			8	2011	2003	13,417,061.12	0
35310			9	2004	2004	6,520,128.83	0
35310			3	2004	2004	68,263.71	0
35310			3	2008	2004	42,380.65	0
35310			3	2009	2004	(4,241,848.86)	0
35310			0	2009	2004	(9,269.11)	0
35310			0	2011	2004	(642.23)	0
35310			8	2011	2004	2,379,012.99	0
35310			9	2005	2005	4,984,742.50	0
35310			3	2008	2005	(14,782.15)	0
35310			3	2009	2005	(1,601,698.06)	0
35310			0	2009	2005	(36,680.40)	0
35310			3	2010	2005	26,524.51	0
35310			0	2010	2005	(34,993.76)	0
35310			3	2011	2005	39,497.42	0
35310			8	2011	2005	3,362,610.06	0
35310			9	2006	2006	3,076,808.12	0
35310			3	2009	2006	(100,567.39)	0
35310			0	2009	2006	(0.01)	0
35310			8	2011	2006	2,976,240.72	0
35310			9	2007	2007	2,889,637.66	0
35310			3	2007	2007	139,673.11	0
35310			3	2009	2007	(56,202.11)	0
35310			3	2009	2007	(148,702.83)	0
35310			0	2009	2007	(9,244.98)	0
35310			8	2011	2007	2,815,160.85	0
35310			9	2008	2008	(52,955.84)	0
35310			9	2008	2008	5,233,925.64	0
35310			9	2008	2008	3,049,806.08	0
35310			9	2009	2008	52,955.84	2009
35310			9	2009	2008	(1,188,780.64)	0
35310			3	2009	2008	20,960.61	0
35310			0	2010	2008	(22,150.22)	0
35310			0	2011	2008	(363,800.19)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35310			0	2011	2008	(240,523.34)	0
35310			8	2011	2008	6,489,437.94	0
35310			9	2009	2009	11,139,228.30	0
35310			0	2011	2009	(573.04)	0
35310			8	2011	2009	11,138,655.26	0
35310			9	2010	2010	9,366,629.81	0
35310			9	2010	2010	9,928,034.65	0
35310			9	2011	2010	380,630.16	0
35310			0	2011	2010	(2,582.11)	0
35310			8	2011	2010	19,672,712.51	0
35310			0	2011	2011	(25,471.91)	0
35310			9	2011	2011	3,984,261.26	0
35310			9	2011	2011	(2,639,598.26)	0
35310			0	2011	2011	25,471.91	0
35310			9	2011	2011	5,796,009.42	0
35310			9	2011	2011	4,331,579.14	0
35310			8	2011	2011	11,472,251.56	0
35320			9	1956	1956	64,795.20	0
35320			0	1988	1956	(160.00)	0
35320			0	1994	1956	(560.00)	0
35320			0	1995	1956	(11,336.00)	0
35320			0	1996	1956	408.00	1995
35320			0	2000	1956	(2,433.00)	0
35320			0	2011	1956	(3,304.45)	0
35320			8	2011	1956	47,409.75	0
35320			9	1957	1957	5,763.00	0
35320			0	1995	1957	(1,658.00)	0
35320			8	2011	1957	4,105.00	0
35320			9	1958	1958	48,030.00	0
35320			0	1995	1958	(20,742.00)	0
35320			0	2000	1958	(1,004.00)	0
35320			0	2000	1958	(5,098.00)	0
35320			8	2011	1958	21,186.00	0
35320			9	1959	1959	4,237.00	0
35320			0	1995	1959	(47.00)	0
35320			0	2000	1959	(3,386.00)	0
35320			0	2009	1959	(135.44)	0
35320			8	2011	1959	668.56	0
35320			9	1963	1963	18.00	0
35320			8	2011	1963	18.00	0
35320			9	1964	1964	520.00	0
35320			8	2011	1964	520.00	0
35320			9	1965	1965	8,727.00	0
35320			0	1995	1965	(4,096.00)	0
35320			8	2011	1965	4,631.00	0
35320			9	1966	1966	7,675.00	0
35320			0	1995	1966	(1,797.00)	0
35320			0	1996	1966	(4,889.00)	0
35320			0	2010	1966	(862.63)	0
35320			8	2011	1966	126.37	0
35320			9	1967	1967	1,961.00	0
35320			0	1995	1967	(1,961.00)	0
35320			9	1968	1968	250.00	0
35320			0	1995	1968	(250.00)	0
35320			9	1969	1969	22,192.00	0
35320			0	1995	1969	(730.00)	0
35320			0	2000	1969	(6,928.00)	0
35320			8	2011	1969	14,534.00	0
35320			9	1970	1970	17,897.00	0
35320			0	1991	1970	(215.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35320			0	1995	1970	(9,161.00)	0
35320			0	2000	1970	(6,817.00)	0
35320			0	2010	1970	(1,308.13)	0
35320			8	2011	1970	395.87	0
35320			9	1971	1971	5,337.00	0
35320			0	1995	1971	(4,056.00)	0
35320			0	1998	1971	(51.00)	0
35320			0	2000	1971	(635.00)	0
35320			8	2011	1971	595.00	0
35320			9	1972	1972	3,109.00	0
35320			0	1995	1972	(2,830.00)	0
35320			8	2011	1972	279.00	0
35320			9	1974	1974	225,160.00	0
35320			0	1987	1974	(569.00)	0
35320			0	1988	1974	(3,396.00)	0
35320			0	1989	1974	(1,138.00)	0
35320			0	1993	1974	(569.00)	0
35320			0	1995	1974	(151,567.00)	0
35320			0	1996	1974	(2,646.00)	0
35320			0	1998	1974	(14,849.00)	0
35320			0	2000	1974	(29,327.00)	0
35320			0	2010	1974	(165.02)	0
35320			8	2011	1974	20,933.98	0
35320			9	1975	1975	591,064.00	0
35320			0	1993	1975	(26,048.00)	0
35320			0	1995	1975	(309,498.00)	0
35320			0	1996	1975	44,587.00	1995
35320			0	2000	1975	(139,485.00)	0
35320			0	2009	1975	(2,736.92)	0
35320			0	2010	1975	(387.54)	0
35320			8	2011	1975	157,495.54	0
35320			9	1976	1976	21,214.00	0
35320			0	2000	1976	(3,312.00)	0
35320			8	2011	1976	17,902.00	0
35320			9	1977	1977	1,712.00	0
35320			8	2011	1977	1,712.00	0
35320			9	1978	1978	48,091.00	0
35320			0	1984	1978	(30,420.00)	0
35320			0	1995	1978	(293.00)	0
35320			8	2011	1978	17,378.00	0
35320			9	1979	1979	14,190.00	0
35320			0	2000	1979	(9,312.00)	0
35320			8	2011	1979	4,878.00	0
35320			9	1980	1980	341,822.00	0
35320			0	1993	1980	(3,650.00)	0
35320			0	1997	1980	(218,702.00)	0
35320			0	2000	1980	(71,792.00)	0
35320			0	2000	1980	(7,335.00)	0
35320			0	2009	1980	(1,548.96)	0
35320			8	2011	1980	38,794.04	0
35320			9	1981	1981	4,861.00	0
35320			0	1995	1981	(3,382.00)	0
35320			0	1997	1981	(462.00)	0
35320			8	2011	1981	1,017.00	0
35320			9	1982	1982	9,124.00	0
35320			0	2000	1982	(7,649.00)	0
35320			8	2011	1982	1,475.00	0
35320			9	1983	1983	4,525,835.00	0
35320			0	1995	1983	(278,117.00)	0
35320			0	2000	1983	(123,284.00)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35320			0	2010	1983	(275.59)	0
35320			8	2011	1983	4,124,158.41	0
35320			9	1984	1984	612,978.00	0
35320			0	2000	1984	(810.00)	0
35320			8	2011	1984	612,168.00	0
35320			9	1985	1985	507,861.00	0
35320			0	1992	1985	(2,236.00)	0
35320			0	2000	1985	(11,483.38)	0
35320			0	2000	1985	(25,492.00)	0
35320			3	2008	1985	(359,086.81)	0
35320			3	2008	1985	(69,693.10)	0
35320			8	2011	1985	39,869.71	0
35320			9	1986	1986	37,871.00	0
35320			0	1995	1986	(19,266.00)	0
35320			0	1997	1986	(9,393.00)	0
35320			0	1998	1986	(9,212.00)	0
35320			9	1987	1987	2,321.00	0
35320			3	2008	1987	(2,321.00)	0
35320			9	1988	1988	188,602.00	0
35320			0	1998	1988	(5,635.00)	0
35320			0	2000	1988	(15,923.00)	0
35320			3	2008	1988	(102,419.17)	0
35320			3	2008	1988	(63,454.72)	0
35320			8	2011	1988	1,170.11	0
35320			9	1989	1989	130,574.00	0
35320			0	2000	1989	(19,766.00)	0
35320			3	2008	1989	(108,130.55)	0
35320			8	2011	1989	2,677.45	0
35320			9	1990	1990	26,984.00	0
35320			0	1996	1990	(3,597.00)	0
35320			8	2011	1990	23,387.00	0
35320			9	1991	1991	51,616.00	0
35320			0	2000	1991	(61.00)	0
35320			8	2011	1991	51,555.00	0
35320			9	1992	1992	558,091.00	0
35320			0	1998	1992	(3,841.00)	0
35320			0	1999	1992	(36,339.00)	0
35320			3	2008	1992	(93,086.77)	0
35320			8	2011	1992	424,824.23	0
35320			9	1993	1993	109,425.00	0
35320			3	1998	1993	(9,869.00)	0
35320			0	2000	1993	(65,851.00)	0
35320			3	2008	1993	(26,411.75)	0
35320			8	2011	1993	7,293.25	0
35320			9	1994	1994	907,311.00	0
35320			3	2008	1994	153,049.12	0
35320			8	2011	1994	1,060,360.12	0
35320			9	1995	1995	85,124.00	0
35320			0	1996	1995	(87,826.00)	0
35320			0	1998	1995	(85,124.00)	0
35320			3	2008	1995	934,388.36	1996
35320			8	2011	1995	846,562.36	0
35320			9	1996	1996	332,488.00	0
35320			3	2008	1996	(262,833.23)	0
35320			0	2010	1996	(225.30)	0
35320			8	2011	1996	69,429.47	0
35320			9	1997	1997	1,373,561.00	0
35320			3	1999	1997	8,815.00	0
35320			3	2008	1997	(3,125.38)	0
35320			8	2011	1997	1,379,250.62	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35320			9	1998	1998	1,739,764.00	0
35320			3	1999	1998	150.00	0
35320			3	2008	1998	3,125.38	0
35320			0	2010	1998	(69,927.20)	0
35320			8	2011	1998	1,673,112.18	0
35320			9	1999	1999	109,369.00	0
35320			3	2008	1999	(53,761.58)	0
35320			8	2011	1999	55,607.42	0
35320			9	2000	2000	2,924,158.00	0
35320			3	2008	2000	53,761.58	0
35320			8	2011	2000	2,977,919.58	0
35320			9	2001	2001	142,678.00	0
35320			8	2011	2001	142,678.00	0
35320			9	2002	2002	355,960.00	0
35320			8	2011	2002	355,960.00	0
35320			9	2003	2003	515,529.06	0
35320			3	2003	2003	(51,162.57)	0
35320			8	2011	2003	464,366.49	0
35400			9	1904	1904	1,201.00	0
35400			0	1965	1904	(1,201.00)	0
35400			9	1923	1923	11,790.00	0
35400			0	1962	1923	(8,203.00)	0
35400			0	1964	1923	(653.00)	0
35400			0	1970	1923	(1,056.00)	0
35400			0	1973	1923	(1,878.00)	0
35400			9	1924	1924	3,429.00	0
35400			0	1973	1924	(2,430.00)	0
35400			0	1982	1924	(999.00)	0
35400			9	1926	1926	101,662.00	0
35400			0	1949	1926	(86,039.00)	0
35400			0	1953	1926	(792.00)	0
35400			0	1961	1926	(29.00)	0
35400			0	1963	1926	(192.00)	0
35400			0	1982	1926	(10,622.00)	0
35400			0	1983	1926	(600.00)	0
35400			0	1985	1926	(3,388.00)	0
35400			9	1927	1927	2,343.00	0
35400			0	1957	1927	(1,881.00)	0
35400			0	1958	1927	(462.00)	0
35400			9	1941	1941	1,109,578.11	0
35400			0	1972	1941	(3,295.00)	0
35400			0	1979	1941	(150.00)	0
35400			0	1986	1941	(1,484.00)	0
35400			0	1987	1941	(65,673.00)	0
35400			0	1988	1941	(14,638.00)	0
35400			3	1996	1941	(1,593.00)	0
35400			0	1996	1941	(28,851.00)	0
35400			0	2003	1941	(908.23)	0
35400			0	2006	1941	(230,162.35)	0
35400			3	2008	1941	(5,400.56)	0
35400			0	2009	1941	(535.59)	0
35400			0	2010	1941	(282,246.26)	0
35400			8	2011	1941	474,641.12	0
35400			9	1942	1942	7,615.00	0
35400			3	1999	1942	(6,227.00)	0
35400			8	2011	1942	1,388.00	0
35400			9	1947	1947	4,765.00	0
35400			0	1979	1947	(4,765.00)	0
35400			9	1948	1948	5,728.00	0
35400			0	1986	1948	(5,648.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35400			0	2009	1948	(79.90)	0
35400			8	2011	1948	0.10	0
35400			9	1949	1949	1,434,003.00	0
35400			0	1955	1949	(2,426.00)	0
35400			0	1963	1949	(148.00)	0
35400			0	1966	1949	(2,427.00)	0
35400			0	1986	1949	(11,644.00)	0
35400			0	1990	1949	(26,000.00)	0
35400			3	1996	1949	(2,945.00)	0
35400			0	1997	1949	2,945.00	0
35400			3	1999	1949	(2,945.00)	0
35400			0	1999	1949	(18,830.00)	0
35400			0	1999	1949	(2,945.00)	1997
35400			0	1999	1949	2,945.00	0
35400			8	2011	1949	1,369,583.00	0
35400			9	1950	1950	12,631.00	0
35400			0	1990	1950	(763.00)	0
35400			0	1996	1950	(11,868.00)	0
35400			9	1951	1951	22,353.00	0
35400			0	1996	1951	(1,865.00)	0
35400			8	2011	1951	20,488.00	0
35400			9	1953	1953	76,631.00	0
35400			0	2009	1953	(3,827.43)	0
35400			0	2011	1953	(21,375.06)	0
35400			8	2011	1953	51,428.51	0
35400			9	1955	1955	5,731.00	0
35400			8	2011	1955	5,731.00	0
35400			9	1956	1956	27,680.00	0
35400			0	1981	1956	(3,651.00)	0
35400			3	2008	1956	(255.39)	0
35400			8	2011	1956	23,773.61	0
35400			9	1958	1958	1,085,359.00	0
35400			0	1963	1958	(1,280.00)	0
35400			0	1976	1958	(7,066.00)	0
35400			0	1979	1958	(10,354.00)	0
35400			0	1985	1958	(3,851.00)	0
35400			0	2007	1958	(3,850.81)	0
35400			0	2011	1958	(47,252.44)	0
35400			8	2011	1958	1,011,704.75	0
35400			9	1959	1959	23,475.00	0
35400			0	1974	1959	(5,951.00)	0
35400			8	2011	1959	17,524.00	0
35400			9	1960	1960	16,061.00	0
35400			3	1996	1960	328.00	0
35400			3	2008	1960	(44.64)	0
35400			8	2011	1960	16,344.36	0
35400			9	1961	1961	848,147.00	0
35400			0	1975	1961	(36,159.00)	0
35400			0	1976	1961	(5,270.00)	0
35400			0	1980	1961	(3,393.00)	0
35400			0	1984	1961	(7,714.00)	0
35400			0	1996	1961	(8,973.00)	0
35400			0	2002	1961	(20,206.00)	0
35400			8	2011	1961	766,432.00	0
35400			9	1962	1962	296,762.00	0
35400			3	1996	1962	1,127.00	0
35400			8	2011	1962	297,889.00	0
35400			9	1963	1963	483,573.00	0
35400			0	1970	1963	(3,490.00)	0
35400			0	1974	1963	(31,412.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35400			0	1992	1963	(16,006.00)	0
35400			0	2010	1963	(86,780.86)	0
35400			8	2011	1963	345,884.14	0
35400			9	1964	1964	97,994.00	0
35400			0	1971	1964	(14,373.00)	0
35400			0	1974	1964	(2,774.00)	0
35400			8	2011	1964	80,847.00	0
35400			9	1965	1965	65,637.00	0
35400			0	1971	1965	(6,100.00)	0
35400			0	2006	1965	(12.57)	0
35400			8	2011	1965	59,524.43	0
35400			9	1966	1966	83,375.00	0
35400			0	1975	1966	(10,817.00)	0
35400			8	2011	1966	72,558.00	0
35400			9	1967	1967	140,496.00	0
35400			8	2011	1967	140,496.00	0
35400			9	1969	1969	569,126.00	0
35400			0	1991	1969	(22,318.00)	0
35400			3	1996	1969	1,404.00	0
35400			0	2003	1969	(11,846.98)	0
35400			3	2008	1969	129.90	0
35400			8	2011	1969	536,494.92	0
35400			9	1970	1970	2,474,996.00	0
35400			0	2007	1970	(24,761.92)	0
35400			8	2011	1970	2,450,234.08	0
35400			9	1971	1971	1,330,128.00	0
35400			3	2008	1971	(34.44)	0
35400			8	2011	1971	1,330,093.56	0
35400			9	1972	1972	271,853.00	0
35400			3	2008	1972	258.12	0
35400			8	2011	1972	272,111.12	0
35400			9	1973	1973	1,061,958.00	0
35400			0	2004	1973	(11,795.76)	0
35400			0	2006	1973	(26,300.90)	0
35400			3	2008	1973	(265.33)	0
35400			0	2009	1973	(32,296.78)	0
35400			0	2010	1973	(12,733.16)	0
35400			0	2011	1973	(943.39)	0
35400			8	2011	1973	977,622.68	0
35400			9	1974	1974	401,772.00	0
35400			0	1982	1974	(7,904.00)	0
35400			0	1983	1974	(97,087.00)	0
35400			0	1991	1974	(8,786.00)	0
35400			3	2008	1974	(129.90)	0
35400			8	2011	1974	287,865.10	0
35400			9	1975	1975	192,029.00	0
35400			8	2011	1975	192,029.00	0
35400			9	1976	1976	483,205.00	0
35400			8	2011	1976	483,205.00	0
35400			9	1977	1977	972,060.00	0
35400			0	2011	1977	(991.78)	0
35400			8	2011	1977	971,068.22	0
35400			9	1978	1978	5,801,911.00	0
35400			8	2011	1978	5,801,911.00	0
35400			9	1979	1979	172,710.00	0
35400			8	2011	1979	172,710.00	0
35400			9	1980	1980	12,532,410.00	0
35400			0	1991	1980	(118.00)	0
35400			8	2011	1980	12,532,292.00	0
35400			9	1981	1981	200,513.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35400			3	2008	1981	(42,087.86)	0
35400			8	2011	1981	158,425.14	0
35400			9	1982	1982	6,460,558.00	0
35400			8	2011	1982	6,460,558.00	0
35400			9	1983	1983	4,362.00	0
35400			8	2011	1983	4,362.00	0
35400			9	1984	1984	10,102,697.00	0
35400			0	1997	1984	(116,798.00)	0
35400			3	2008	1984	(74,053.26)	0
35400			8	2011	1984	9,911,845.74	0
35400			9	1985	1985	4,464,870.00	0
35400			8	2011	1985	4,464,870.00	0
35400			9	1986	1986	1,773,616.00	0
35400			0	1988	1986	(12,672.00)	0
35400			3	2008	1986	127,250.87	0
35400			8	2011	1986	1,888,194.87	0
35400			9	1987	1987	1,819,036.00	0
35400			0	1990	1987	(39,786.00)	0
35400			0	1997	1987	(270.00)	0
35400			8	2011	1987	1,778,980.00	0
35400			9	1988	1988	23,697.00	0
35400			8	2011	1988	23,697.00	0
35400			9	1989	1989	1,643,236.00	0
35400			3	2008	1989	(11,117.62)	0
35400			8	2011	1989	1,632,118.38	0
35400			9	1990	1990	238,275.00	0
35400			8	2011	1990	238,275.00	0
35400			9	1992	1992	44,670.00	0
35400			8	2011	1992	44,670.00	0
35400			9	1994	1994	42,080.00	0
35400			3	2008	1994	(42,079.99)	0
35400			8	2011	1994	0.01	0
35400			9	1996	1996	108,099.00	0
35400			8	2011	1996	108,099.00	0
35400			9	1997	1997	1,549,505.00	0
35400			8	2011	1997	1,549,505.00	0
35400			9	1999	1999	106,700.00	0
35400			8	2011	1999	106,700.00	0
35400			9	2000	2000	46,206.00	0
35400			0	2009	2000	(8,480.87)	0
35400			0	2010	2000	(6,877.27)	0
35400			8	2011	2000	30,847.86	0
35400			9	2001	2001	42,618.00	0
35400			8	2011	2001	42,618.00	0
35400			9	2002	2002	463,929.00	0
35400			3	2009	2002	(11,735.64)	0
35400			8	2011	2002	452,193.36	0
35400			9	2003	2003	2,222,893.40	0
35400			8	2011	2003	2,222,893.40	0
35400			9	2004	2004	831,149.91	0
35400			8	2011	2004	831,149.91	0
35400			9	2005	2005	1,603.60	0
35400			8	2011	2005	1,603.60	0
35400			9	2009	2009	1,570,011.47	0
35400			8	2011	2009	1,570,011.47	0
35400			9	2010	2010	594,683.53	0
35400			9	2010	2010	29,965,702.56	0
35400			9	2011	2010	240,897.14	0
35400			0	2011	2010	(7,496.24)	0
35400			9	2011	2010	(46,994.62)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35400			8	2011	2010	30,746,792.37	0
35400			9	2011	2011	323,712.42	0
35400			0	2011	2011	(3,849.00)	0
35400			9	2011	2011	1,209.39	0
35400			8	2011	2011	321,072.81	0
35500			9	1903	1903	56,745.00	0
35500			0	1960	1903	(56,745.00)	0
35500			9	1904	1904	61,257.00	0
35500			0	1964	1904	(923.00)	0
35500			0	1965	1904	(41,507.00)	0
35500			0	1966	1904	(18,827.00)	0
35500			9	1905	1905	99,796.00	0
35500			0	1960	1905	(31,253.00)	0
35500			0	1963	1905	(42,366.00)	0
35500			0	1964	1905	(15,713.00)	0
35500			0	1965	1905	(10,464.00)	0
35500			9	1914	1914	148,831.00	0
35500			0	1942	1914	(20,401.00)	0
35500			0	1943	1914	(10,859.00)	0
35500			0	1944	1914	(14,498.00)	0
35500			0	1945	1914	(2,206.00)	0
35500			0	1946	1914	(1,202.00)	0
35500			0	1947	1914	(1,781.00)	0
35500			0	1948	1914	(10,477.00)	0
35500			0	1949	1914	(3,415.00)	0
35500			0	1950	1914	(5,039.00)	0
35500			0	1951	1914	(25,991.00)	0
35500			0	1952	1914	(6,160.00)	0
35500			0	1953	1914	(2,371.00)	0
35500			0	1954	1914	(6,261.00)	0
35500			0	1955	1914	(1,133.00)	0
35500			0	1956	1914	(5,506.00)	0
35500			0	1957	1914	(1,375.00)	0
35500			0	1958	1914	(2,090.00)	0
35500			0	1959	1914	(28,066.00)	0
35500			9	1915	1915	36,300.00	0
35500			0	1942	1915	(13,159.00)	0
35500			0	1943	1915	(7,475.00)	0
35500			0	1944	1915	(1,562.00)	0
35500			0	1945	1915	(2,023.00)	0
35500			0	1946	1915	(990.00)	0
35500			0	1947	1915	(8,949.00)	0
35500			0	1948	1915	(570.00)	0
35500			0	1955	1915	(1,458.00)	0
35500			0	1959	1915	(114.00)	0
35500			9	1916	1916	6,945.00	0
35500			0	1949	1916	(618.00)	0
35500			0	1950	1916	(4,240.00)	0
35500			0	1956	1916	(2,019.00)	0
35500			0	1959	1916	(68.00)	0
35500			9	1920	1920	670.00	0
35500			0	1957	1920	(670.00)	0
35500			9	1921	1921	51,995.00	0
35500			0	1942	1921	(523.00)	0
35500			0	1943	1921	(2,955.00)	0
35500			0	1944	1921	(1,050.00)	0
35500			0	1945	1921	(3,338.00)	0
35500			0	1946	1921	(3,105.00)	0
35500			0	1947	1921	(1,203.00)	0
35500			0	1948	1921	(1,095.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1949	1921	(978.00)	0
35500			0	1950	1921	(697.00)	0
35500			0	1951	1921	(3,314.00)	0
35500			0	1952	1921	(4,213.00)	0
35500			0	1953	1921	(5,285.00)	0
35500			0	1954	1921	(2,689.00)	0
35500			0	1955	1921	(1,891.00)	0
35500			0	1956	1921	(12,898.00)	0
35500			0	1957	1921	(3,723.00)	0
35500			0	1958	1921	(1,840.00)	0
35500			0	1959	1921	(1,198.00)	0
35500			9	1923	1923	196,372.00	0
35500			0	1942	1923	(13,782.00)	0
35500			0	1943	1923	(2,394.00)	0
35500			0	1944	1923	(156.00)	0
35500			0	1945	1923	(1,275.00)	0
35500			0	1946	1923	(1,465.00)	0
35500			0	1947	1923	(14,339.00)	0
35500			0	1948	1923	(5,392.00)	0
35500			0	1949	1923	(1,870.00)	0
35500			0	1950	1923	(3,408.00)	0
35500			0	1951	1923	(2,317.00)	0
35500			0	1952	1923	(7,294.00)	0
35500			0	1953	1923	(19,091.00)	0
35500			0	1954	1923	(14,845.00)	0
35500			0	1955	1923	(8,108.00)	0
35500			0	1956	1923	(5,875.00)	0
35500			0	1957	1923	(5,657.00)	0
35500			0	1958	1923	(6,390.00)	0
35500			0	1959	1923	(6,827.00)	0
35500			0	1961	1923	(63,778.00)	0
35500			0	1962	1923	(12,109.00)	0
35500			9	1924	1924	208,043.00	0
35500			0	1942	1924	(13,168.00)	0
35500			0	1943	1924	(11,981.00)	0
35500			0	1944	1924	(11,587.00)	0
35500			0	1945	1924	(7,096.00)	0
35500			0	1946	1924	(5,402.00)	0
35500			0	1947	1924	(5,394.00)	0
35500			0	1948	1924	(16,372.00)	0
35500			0	1949	1924	(3,095.00)	0
35500			0	1950	1924	(10,327.00)	0
35500			0	1951	1924	(4,791.00)	0
35500			0	1952	1924	(6,017.00)	0
35500			0	1953	1924	(4,638.00)	0
35500			0	1954	1924	(16,455.00)	0
35500			0	1955	1924	(28,618.00)	0
35500			0	1956	1924	(13,872.00)	0
35500			0	1957	1924	(22,567.00)	0
35500			0	1958	1924	(15,656.00)	0
35500			0	1959	1924	(11,007.00)	0
35500			9	1925	1925	77,254.00	0
35500			0	1942	1925	(2,455.00)	0
35500			0	1943	1925	(2,721.00)	0
35500			0	1944	1925	(1,340.00)	0
35500			0	1945	1925	(850.00)	0
35500			0	1946	1925	(3,895.00)	0
35500			0	1947	1925	(4,846.00)	0
35500			0	1948	1925	(9,208.00)	0
35500			0	1949	1925	(2,632.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1950	1925	(1,461.00)	0
35500			0	1951	1925	(8,281.00)	0
35500			0	1952	1925	(1,333.00)	0
35500			0	1953	1925	(6,278.00)	0
35500			0	1954	1925	(3,914.00)	0
35500			0	1955	1925	(1,248.00)	0
35500			0	1956	1925	(1,740.00)	0
35500			0	1957	1925	(2,510.00)	0
35500			0	1958	1925	(15,775.00)	0
35500			0	1959	1925	(6,767.00)	0
35500			9	1926	1926	111,037.00	0
35500			0	1945	1926	(68.00)	0
35500			0	1949	1926	(320.00)	0
35500			0	1954	1926	(551.00)	0
35500			0	1957	1926	(262.00)	0
35500			0	1958	1926	(193.00)	0
35500			0	1959	1926	(117.00)	0
35500			0	1962	1926	(70,578.00)	0
35500			0	1963	1926	(29,655.00)	0
35500			0	1964	1926	(9,293.00)	0
35500			9	1927	1927	177,478.00	0
35500			0	1942	1927	(2,120.00)	0
35500			0	1943	1927	(2,772.00)	0
35500			0	1944	1927	(809.00)	0
35500			0	1945	1927	(1,320.00)	0
35500			0	1946	1927	(4,424.00)	0
35500			0	1947	1927	(2,789.00)	0
35500			0	1948	1927	(5,569.00)	0
35500			0	1949	1927	(8,054.00)	0
35500			0	1950	1927	(9,102.00)	0
35500			0	1951	1927	(4,842.00)	0
35500			0	1952	1927	(25,785.00)	0
35500			0	1953	1927	(5,223.00)	0
35500			0	1954	1927	(5,862.00)	0
35500			0	1955	1927	(17,518.00)	0
35500			0	1956	1927	(7,737.00)	0
35500			0	1957	1927	(12,566.00)	0
35500			0	1958	1927	(9,448.00)	0
35500			0	1959	1927	(3,308.00)	0
35500			0	1964	1927	(48,230.00)	0
35500			9	1928	1928	56,947.00	0
35500			0	1964	1928	(43,102.00)	0
35500			0	1967	1928	(13,845.00)	0
35500			9	1929	1929	88,847.00	0
35500			0	1942	1929	(2,365.00)	0
35500			0	1943	1929	(1,243.00)	0
35500			0	1944	1929	(1,422.00)	0
35500			0	1945	1929	(7,470.00)	0
35500			0	1949	1929	(380.00)	0
35500			0	1951	1929	(75.00)	0
35500			0	1952	1929	(1,529.00)	0
35500			0	1953	1929	(208.00)	0
35500			0	1954	1929	(679.00)	0
35500			0	1955	1929	(2,688.00)	0
35500			0	1956	1929	(1,606.00)	0
35500			0	1957	1929	(3,409.00)	0
35500			0	1958	1929	(2,377.00)	0
35500			0	1959	1929	(18,421.00)	0
35500			0	1967	1929	(44,975.00)	0
35500			9	1930	1930	220,836.00	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1942	1930	(262.00)	0
35500			0	1943	1930	(444.00)	0
35500			0	1944	1930	(1,270.00)	0
35500			0	1945	1930	(4,333.00)	0
35500			0	1946	1930	(1,021.00)	0
35500			0	1947	1930	(1,185.00)	0
35500			0	1948	1930	(990.00)	0
35500			0	1949	1930	(20,725.00)	0
35500			0	1950	1930	(5,896.00)	0
35500			0	1951	1930	(1,372.00)	0
35500			0	1952	1930	(943.00)	0
35500			0	1953	1930	(2,503.00)	0
35500			0	1954	1930	(2,983.00)	0
35500			0	1955	1930	(5,646.00)	0
35500			0	1956	1930	(3,839.00)	0
35500			0	1957	1930	(9,563.00)	0
35500			0	1958	1930	(5,807.00)	0
35500			0	1959	1930	(5,173.00)	0
35500			0	1967	1930	(12.00)	0
35500			0	1968	1930	(74,670.00)	0
35500			0	1969	1930	(72,199.00)	0
35500			9	1931	1931	56,426.00	0
35500			0	1969	1931	(35,810.00)	0
35500			0	1970	1931	(20,616.00)	0
35500			9	1932	1932	10,385.00	0
35500			0	1957	1932	(10,385.00)	0
35500			9	1933	1933	40,749.00	0
35500			0	1970	1933	(40,749.00)	0
35500			9	1934	1934	3,939.00	0
35500			0	1970	1934	(3,939.00)	0
35500			9	1935	1935	20,968.00	0
35500			0	1970	1935	(20,968.00)	0
35500			9	1936	1936	41,420.00	0
35500			0	1956	1936	(709.00)	0
35500			0	1970	1936	(1,455.00)	0
35500			0	1971	1936	(39,256.00)	0
35500			9	1937	1937	29,631.00	0
35500			0	1961	1937	(29,631.00)	0
35500			9	1938	1938	32,552.00	0
35500			0	1942	1938	(57.00)	0
35500			0	1943	1938	(330.00)	0
35500			0	1944	1938	(113.00)	0
35500			0	1945	1938	(263.00)	0
35500			0	1946	1938	(114.00)	0
35500			0	1947	1938	(279.00)	0
35500			0	1948	1938	(4,783.00)	0
35500			0	1949	1938	(435.00)	0
35500			0	1950	1938	(58.00)	0
35500			0	1951	1938	(84.00)	0
35500			0	1952	1938	(2,922.00)	0
35500			0	1953	1938	(171.00)	0
35500			0	1954	1938	(1,098.00)	0
35500			0	1955	1938	(1,226.00)	0
35500			0	1956	1938	(725.00)	0
35500			0	1957	1938	(1,699.00)	0
35500			0	1958	1938	(1,638.00)	0
35500			0	1959	1938	(16,557.00)	0
35500			9	1939	1939	3,172.00	0
35500			0	1956	1939	(3,026.00)	0
35500			0	1957	1939	(146.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			9	1941	1941	164,225.40	0
35500			0	1944	1941	(7.00)	0
35500			0	1946	1941	(58.00)	0
35500			0	1947	1941	(90.00)	0
35500			0	1949	1941	(7.00)	0
35500			0	1950	1941	(220.00)	0
35500			0	1952	1941	(496.00)	0
35500			0	1955	1941	(54.00)	0
35500			0	1957	1941	(85.00)	0
35500			0	1959	1941	(7,895.00)	0
35500			0	1961	1941	(11,153.00)	0
35500			0	1974	1941	(713.00)	0
35500			0	1987	1941	(3,185.00)	0
35500			0	1989	1941	(2,205.00)	0
35500			0	1990	1941	(777.00)	0
35500			0	1991	1941	(1,519.00)	0
35500			0	1992	1941	(551.00)	0
35500			3	1993	1941	(430.00)	0
35500			0	1993	1941	(435.00)	0
35500			0	1994	1941	(43.00)	0
35500			0	1995	1941	(3,464.00)	0
35500			3	1996	1941	1,593.00	0
35500			0	1996	1941	(4,684.00)	0
35500			0	1997	1941	820.00	1996
35500			3	1998	1941	(297.00)	0
35500			0	1998	1941	(1,454.00)	0
35500			3	1999	1941	(21,278.00)	0
35500			0	1999	1941	(590.00)	0
35500			0	2000	1941	(24.00)	0
35500			0	2001	1941	(422.00)	0
35500			0	2003	1941	(258.87)	0
35500			0	2004	1941	(292.69)	0
35500			0	2005	1941	(2,239.42)	0
35500			0	2006	1941	(3,927.09)	0
35500			0	2007	1941	(4,246.83)	0
35500			3	2008	1941	(34,049.27)	0
35500			0	2008	1941	(198.42)	0
35500			0	2009	1941	(3,473.88)	0
35500			0	2010	1941	(1,825.02)	0
35500			0	2011	1941	(129.07)	0
35500			0	2011	1941	(142.18)	0
35500			8	2011	1941	53,719.66	0
35500			9	1942	1942	77,078.00	0
35500			0	1961	1942	(1,826.00)	0
35500			0	1963	1942	(1,595.00)	0
35500			0	1964	1942	(14,424.00)	0
35500			0	1965	1942	(3,613.00)	0
35500			0	1966	1942	(4,080.00)	0
35500			0	1987	1942	(207.00)	0
35500			0	1989	1942	(356.00)	0
35500			0	1990	1942	(1,683.00)	0
35500			0	1991	1942	(3,474.00)	0
35500			0	1992	1942	(131.00)	0
35500			0	1993	1942	(89.00)	0
35500			0	1994	1942	(88.00)	0
35500			0	1995	1942	(1,252.00)	0
35500			0	1996	1942	(63.00)	0
35500			0	1997	1942	(383.00)	0
35500			3	1998	1942	(39.00)	0
35500			0	1998	1942	(819.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	1999	1942	(4,792.00)	0
35500			0	1999	1942	(350.00)	0
35500			0	2001	1942	(706.00)	0
35500			0	2002	1942	(68.00)	0
35500			0	2003	1942	(1,495.87)	0
35500			0	2006	1942	(755.27)	0
35500			0	2007	1942	(2,932.03)	0
35500			3	2008	1942	(798.78)	0
35500			0	2008	1942	(109.26)	0
35500			0	2009	1942	(2,992.54)	0
35500			0	2010	1942	(530.53)	0
35500			0	2011	1942	(238.64)	0
35500			8	2011	1942	27,187.08	0
35500			9	1943	1943	42,512.00	0
35500			0	1961	1943	(7,378.00)	0
35500			0	1963	1943	(1,153.00)	0
35500			0	1964	1943	(5,466.00)	0
35500			0	1965	1943	(3,247.00)	0
35500			0	1966	1943	(1,871.00)	0
35500			0	1987	1943	(4,312.00)	0
35500			0	1988	1943	(613.00)	0
35500			0	1990	1943	(202.00)	0
35500			0	1991	1943	(54.00)	0
35500			0	1992	1943	(172.00)	0
35500			3	1993	1943	(43.00)	0
35500			0	1994	1943	(35.00)	0
35500			0	1995	1943	(77.00)	0
35500			0	1997	1943	(204.00)	0
35500			0	1998	1943	(59.00)	0
35500			3	1999	1943	(1,037.00)	0
35500			0	1999	1943	(27.00)	0
35500			0	2001	1943	(255.00)	0
35500			0	2003	1943	(188.92)	0
35500			0	2006	1943	(281.14)	0
35500			0	2007	1943	(330.78)	0
35500			3	2008	1943	(5,060.61)	0
35500			0	2009	1943	(31.39)	0
35500			0	2010	1943	(60.69)	0
35500			0	2011	1943	(303.48)	0
35500			8	2011	1943	10,049.99	0
35500			9	1944	1944	21,060.00	0
35500			0	1959	1944	(310.00)	0
35500			0	1961	1944	(403.00)	0
35500			0	1963	1944	(2,595.00)	0
35500			0	1964	1944	(1,759.00)	0
35500			0	1965	1944	(639.00)	0
35500			0	1966	1944	(963.00)	0
35500			0	1987	1944	(569.00)	0
35500			0	1988	1944	(588.00)	0
35500			0	1989	1944	(15.00)	0
35500			0	1990	1944	(23.00)	0
35500			3	1993	1944	(10.00)	0
35500			0	1995	1944	(35.00)	0
35500			0	1996	1944	(205.00)	0
35500			0	1997	1944	154.00	1996
35500			0	1998	1944	(39.00)	0
35500			3	1999	1944	(4,190.00)	0
35500			0	2005	1944	(183.76)	0
35500			0	2006	1944	(36.96)	0
35500			0	2007	1944	(289.19)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	2008	1944	(8,073.48)	0
35500			8	2011	1944	287.61	0
35500			9	1945	1945	58,578.00	0
35500			0	1961	1945	(1,724.00)	0
35500			0	1963	1945	(294.00)	0
35500			0	1964	1945	(14,676.00)	0
35500			0	1965	1945	(3,587.00)	0
35500			0	1966	1945	(1,427.00)	0
35500			0	1972	1945	(19,162.00)	0
35500			0	1987	1945	(81.00)	0
35500			0	1988	1945	(334.00)	0
35500			0	1989	1945	(134.00)	0
35500			0	1990	1945	(26.00)	0
35500			0	1991	1945	(14.00)	0
35500			0	1992	1945	(88.00)	0
35500			3	1993	1945	(235.00)	0
35500			0	1993	1945	(378.00)	0
35500			0	1995	1945	(1,057.00)	0
35500			0	1996	1945	(90.00)	0
35500			0	1997	1945	(29.00)	0
35500			0	1998	1945	(104.00)	0
35500			3	1999	1945	(2,767.00)	0
35500			0	2006	1945	(479.34)	0
35500			0	2007	1945	(96.13)	0
35500			3	2008	1945	(5,607.17)	0
35500			0	2008	1945	(753.45)	0
35500			0	2009	1945	(198.83)	0
35500			0	2010	1945	(426.78)	0
35500			0	2011	1945	(369.44)	0
35500			0	2011	1945	(17.59)	0
35500			8	2011	1945	4,422.27	0
35500			9	1946	1946	300,571.00	0
35500			0	1961	1946	(774.00)	0
35500			0	1963	1946	(1,054.00)	0
35500			0	1964	1946	(9,113.00)	0
35500			0	1965	1946	(1,571.00)	0
35500			0	1966	1946	(531.00)	0
35500			0	1972	1946	(756.00)	0
35500			0	1973	1946	(5,897.00)	0
35500			0	1974	1946	(8,621.00)	0
35500			0	1975	1946	(30,508.00)	0
35500			0	1976	1946	(4,498.00)	0
35500			0	1977	1946	(735.00)	0
35500			0	1978	1946	(2,491.00)	0
35500			0	1979	1946	(12,649.00)	0
35500			0	1980	1946	(6,424.00)	0
35500			0	1981	1946	(194,931.00)	0
35500			0	1988	1946	(915.00)	0
35500			0	1989	1946	(56.00)	0
35500			0	1990	1946	(65.00)	0
35500			0	1991	1946	(315.00)	0
35500			3	1993	1946	(318.00)	0
35500			0	1993	1946	(334.00)	0
35500			0	1994	1946	(453.00)	0
35500			0	1995	1946	(620.00)	0
35500			0	1998	1946	(840.00)	0
35500			3	1999	1946	(2,187.00)	0
35500			0	2003	1946	(34.35)	0
35500			0	2006	1946	(12.35)	0
35500			3	2008	1946	(11,099.74)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2009	1946	(34.35)	0
35500			0	2010	1946	(74.70)	0
35500			8	2011	1946	2,659.51	0
35500			9	1947	1947	324,217.00	0
35500			0	1952	1947	(228.00)	0
35500			0	1959	1947	(422.00)	0
35500			0	1961	1947	(2,537.00)	0
35500			0	1963	1947	(201.00)	0
35500			0	1964	1947	(3,217.00)	0
35500			0	1965	1947	(9,427.00)	0
35500			0	1966	1947	(6,396.00)	0
35500			0	1972	1947	(4,650.00)	0
35500			0	1973	1947	(1,377.00)	0
35500			0	1974	1947	(126.00)	0
35500			0	1975	1947	(17,512.00)	0
35500			0	1976	1947	(3,189.00)	0
35500			0	1977	1947	(16,252.00)	0
35500			0	1979	1947	(11,116.00)	0
35500			0	1980	1947	(109.00)	0
35500			0	1981	1947	(72,047.00)	0
35500			0	1982	1947	(26,126.00)	0
35500			0	1987	1947	(9,223.00)	0
35500			0	1989	1947	(1,385.00)	0
35500			0	1990	1947	(533.00)	0
35500			0	1991	1947	(2,032.00)	0
35500			0	1992	1947	(282.00)	0
35500			3	1993	1947	(99.00)	0
35500			0	1993	1947	(1,871.00)	0
35500			0	1994	1947	(341.00)	0
35500			0	1995	1947	(3,699.00)	0
35500			0	1996	1947	(6,860.00)	0
35500			0	1997	1947	(4,763.00)	0
35500			3	1998	1947	(66.00)	0
35500			0	1998	1947	(426.00)	0
35500			3	1999	1947	(5,953.00)	0
35500			0	1999	1947	(2,342.00)	0
35500			0	2000	1947	(14,884.00)	0
35500			0	2003	1947	(206.73)	0
35500			0	2006	1947	(1,392.24)	0
35500			0	2007	1947	(1,089.23)	0
35500			3	2008	1947	(15,417.52)	0
35500			0	2008	1947	(2,589.72)	0
35500			0	2009	1947	(2,101.55)	0
35500			0	2010	1947	(1,562.33)	0
35500			0	2011	1947	(4,191.03)	0
35500			0	2011	1947	(524.04)	0
35500			8	2011	1947	65,451.61	0
35500			9	1948	1948	221,899.00	0
35500			0	1956	1948	(126.00)	0
35500			0	1959	1948	(3,089.00)	0
35500			0	1961	1948	(2,585.00)	0
35500			0	1963	1948	(1,676.00)	0
35500			0	1964	1948	(4,478.00)	0
35500			0	1965	1948	(4,350.00)	0
35500			0	1966	1948	(1,238.00)	0
35500			0	1972	1948	(10,233.00)	0
35500			0	1973	1948	(3,912.00)	0
35500			0	1974	1948	(2,027.00)	0
35500			0	1975	1948	(17,010.00)	0
35500			0	1976	1948	(1,363.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1977	1948	(15.00)	0
35500			0	1978	1948	(47.00)	0
35500			0	1979	1948	(1,632.00)	0
35500			0	1980	1948	(1,469.00)	0
35500			0	1982	1948	(28,603.00)	0
35500			0	1983	1948	(63,734.00)	0
35500			0	1985	1948	(21,650.00)	0
35500			0	1987	1948	(339.00)	0
35500			0	1988	1948	(1,284.00)	0
35500			0	1989	1948	(2,183.00)	0
35500			0	1990	1948	(1,601.00)	0
35500			0	1991	1948	(458.00)	0
35500			0	1992	1948	(18.00)	0
35500			3	1993	1948	(824.00)	0
35500			0	1993	1948	(268.00)	0
35500			0	1994	1948	(792.00)	0
35500			0	1995	1948	(493.00)	0
35500			0	1997	1948	(139.00)	0
35500			0	1998	1948	(130.00)	0
35500			3	1999	1948	(141.00)	0
35500			0	1999	1948	(501.00)	0
35500			0	2001	1948	(506.00)	0
35500			0	2003	1948	(321.68)	0
35500			0	2004	1948	(409.19)	0
35500			0	2006	1948	(5,096.81)	0
35500			0	2007	1948	(2,280.31)	0
35500			3	2008	1948	(20,856.62)	0
35500			0	2009	1948	(258.42)	0
35500			0	2010	1948	(1,035.47)	0
35500			0	2011	1948	(1,098.06)	0
35500			8	2011	1948	11,628.44	0
35500			9	1949	1949	227,362.00	0
35500			0	1956	1949	(347.00)	0
35500			0	1959	1949	(468.00)	0
35500			0	1961	1949	(1,109.00)	0
35500			0	1963	1949	(14,730.00)	0
35500			0	1964	1949	(4,924.00)	0
35500			0	1965	1949	(6,698.00)	0
35500			0	1966	1949	(3,232.00)	0
35500			0	1972	1949	(2,757.00)	0
35500			0	1973	1949	(2,191.00)	0
35500			0	1974	1949	(9,951.00)	0
35500			0	1975	1949	(5,441.00)	0
35500			0	1976	1949	(491.00)	0
35500			0	1977	1949	(9.00)	0
35500			0	1978	1949	(594.00)	0
35500			0	1979	1949	(327.00)	0
35500			0	1980	1949	(4,784.00)	0
35500			0	1985	1949	(42,589.00)	0
35500			0	1986	1949	(18,729.00)	0
35500			0	1987	1949	(4,432.00)	0
35500			0	1988	1949	(5,856.00)	0
35500			0	1989	1949	(292.00)	0
35500			0	1990	1949	(2,064.00)	0
35500			0	1991	1949	(630.00)	0
35500			0	1992	1949	(193.00)	0
35500			0	1993	1949	(391.00)	0
35500			0	1994	1949	(769.00)	0
35500			0	1995	1949	(773.00)	0
35500			3	1996	1949	2,945.00	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1996	1949	(17.00)	0
35500			0	1997	1949	(133.00)	0
35500			0	1998	1949	(1,991.00)	0
35500			3	1999	1949	2,851.00	0
35500			0	1999	1949	(230.00)	0
35500			0	2001	1949	(401.00)	0
35500			0	2002	1949	(118.00)	0
35500			0	2003	1949	(5.52)	0
35500			0	2006	1949	(1,247.99)	0
35500			0	2007	1949	(1,223.20)	0
35500			3	2008	1949	(10,247.37)	0
35500			0	2008	1949	(488.17)	0
35500			0	2009	1949	(5,856.57)	0
35500			0	2010	1949	(100.72)	0
35500			0	2011	1949	(330.52)	0
35500			0	2011	1949	(108.16)	0
35500			8	2011	1949	75,888.78	0
35500			9	1950	1950	114,055.00	0
35500			0	1961	1950	(168.00)	0
35500			0	1963	1950	(4,643.00)	0
35500			0	1964	1950	(4,530.00)	0
35500			0	1965	1950	(2,743.00)	0
35500			0	1966	1950	(1,827.00)	0
35500			0	1972	1950	(4,293.00)	0
35500			0	1973	1950	(1,449.00)	0
35500			0	1974	1950	(658.00)	0
35500			0	1975	1950	(7,727.00)	0
35500			0	1976	1950	(4,804.00)	0
35500			0	1977	1950	(653.00)	0
35500			0	1978	1950	(3,413.00)	0
35500			0	1979	1950	(487.00)	0
35500			0	1980	1950	(6,657.00)	0
35500			0	1986	1950	(9,110.00)	0
35500			0	1987	1950	(1,177.00)	0
35500			0	1988	1950	(4,581.00)	0
35500			0	1990	1950	(2,017.00)	0
35500			0	1991	1950	(260.00)	0
35500			0	1993	1950	(173.00)	0
35500			0	1994	1950	(841.00)	0
35500			0	1995	1950	(6.00)	0
35500			0	1996	1950	(3,629.00)	0
35500			0	1997	1950	3,439.00	1996
35500			0	1998	1950	(130.00)	0
35500			3	1999	1950	(26.00)	0
35500			0	1999	1950	(256.00)	0
35500			0	2001	1950	(375.00)	0
35500			0	2003	1950	(3,695.46)	0
35500			0	2004	1950	(610.11)	0
35500			0	2006	1950	(5,061.15)	0
35500			0	2007	1950	(2,331.91)	0
35500			3	2008	1950	(26,405.53)	0
35500			0	2008	1950	(498.42)	0
35500			0	2009	1950	(390.14)	0
35500			0	2010	1950	(815.38)	0
35500			0	2011	1950	(987.80)	0
35500			8	2011	1950	10,065.10	0
35500			9	1951	1951	318,366.00	0
35500			0	1959	1951	(23.00)	0
35500			0	1961	1951	(251.00)	0
35500			0	1963	1951	(713.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1964	1951	(3,739.00)	0
35500			0	1965	1951	(1,945.00)	0
35500			0	1966	1951	(5,492.00)	0
35500			0	1972	1951	(8,306.00)	0
35500			0	1974	1951	(1,577.00)	0
35500			0	1975	1951	(30,798.00)	0
35500			0	1976	1951	(1,332.00)	0
35500			0	1977	1951	(721.00)	0
35500			0	1979	1951	(1,186.00)	0
35500			0	1980	1951	(1,004.00)	0
35500			0	1984	1951	(1,701.00)	0
35500			0	1986	1951	(2,878.00)	0
35500			0	1987	1951	(24,595.00)	0
35500			0	1988	1951	(3,370.00)	0
35500			0	1989	1951	(3,053.00)	0
35500			0	1990	1951	(4,225.00)	0
35500			0	1991	1951	(4,398.00)	0
35500			0	1992	1951	(1,594.00)	0
35500			0	1993	1951	(3,672.00)	0
35500			0	1994	1951	(9,008.00)	0
35500			0	1995	1951	(2,035.00)	0
35500			0	1996	1951	(313.00)	0
35500			3	1997	1951	(3,005.00)	0
35500			0	1997	1951	(6,779.00)	0
35500			0	1998	1951	(1,527.00)	0
35500			3	1999	1951	(56.00)	0
35500			0	1999	1951	(319.00)	0
35500			0	2001	1951	(325.00)	0
35500			0	2003	1951	(3,063.24)	0
35500			0	2004	1951	(708.23)	0
35500			0	2006	1951	(9,759.17)	0
35500			0	2007	1951	(1,583.05)	0
35500			3	2008	1951	(19,680.15)	0
35500			0	2008	1951	(1,075.18)	0
35500			0	2009	1951	(1,467.16)	0
35500			0	2010	1951	(348.24)	0
35500			0	2011	1951	(741.62)	0
35500			0	2011	1951	(477.68)	0
35500			8	2011	1951	149,522.28	0
35500			9	1952	1952	378,094.00	0
35500			0	1955	1952	(594.00)	0
35500			0	1956	1952	(3,568.00)	0
35500			0	1957	1952	(1,576.00)	0
35500			0	1958	1952	(251.00)	0
35500			0	1961	1952	(607.00)	0
35500			0	1963	1952	(4,568.00)	0
35500			0	1964	1952	(8,097.00)	0
35500			0	1965	1952	(2,884.00)	0
35500			0	1966	1952	(4,990.00)	0
35500			0	1972	1952	(11,735.00)	0
35500			0	1973	1952	(3,927.00)	0
35500			0	1974	1952	(8,656.00)	0
35500			0	1975	1952	(39,326.00)	0
35500			0	1976	1952	(26,985.00)	0
35500			0	1977	1952	(1,063.00)	0
35500			0	1978	1952	(1,290.00)	0
35500			0	1979	1952	(5,479.00)	0
35500			0	1980	1952	(3,521.00)	0
35500			0	1984	1952	(3,203.00)	0
35500			0	1986	1952	(3,991.00)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1987	1952	(7,576.00)	0
35500			0	1988	1952	(568.00)	0
35500			0	1989	1952	(5,128.00)	0
35500			0	1990	1952	(860.00)	0
35500			0	1991	1952	(1,690.00)	0
35500			0	1992	1952	(2,222.00)	0
35500			0	1993	1952	(1,282.00)	0
35500			0	1994	1952	(2,861.00)	0
35500			0	1995	1952	(825.00)	0
35500			0	1996	1952	(3,684.00)	0
35500			0	1997	1952	(2,915.00)	0
35500			0	1998	1952	(4,045.00)	0
35500			3	1999	1952	(29.00)	0
35500			0	1999	1952	(10,003.00)	0
35500			0	2000	1952	(282.00)	0
35500			0	2001	1952	(1,761.00)	0
35500			0	2003	1952	(3,163.50)	0
35500			0	2006	1952	(9,363.35)	0
35500			0	2007	1952	(31,176.64)	0
35500			3	2008	1952	(13,643.01)	0
35500			0	2008	1952	(975.05)	0
35500			0	2009	1952	(8,629.75)	0
35500			0	2010	1952	(2,960.75)	0
35500			0	2011	1952	(14,220.18)	0
35500			0	2011	1952	(2,235.82)	0
35500			8	2011	1952	109,683.95	0
35500			9	1953	1953	1,138,309.00	0
35500			0	1954	1953	(911.00)	0
35500			0	1955	1953	(1,081.00)	0
35500			0	1956	1953	(2,264.00)	0
35500			0	1957	1953	(1,320.00)	0
35500			0	1958	1953	(40.00)	0
35500			0	1959	1953	(1,881.00)	0
35500			0	1964	1953	(163.00)	0
35500			0	1966	1953	(11,164.00)	0
35500			0	1972	1953	(10,768.00)	0
35500			0	1973	1953	(19,214.00)	0
35500			0	1974	1953	(98,756.00)	0
35500			0	1976	1953	(5,367.00)	0
35500			0	1977	1953	(13,442.00)	0
35500			0	1978	1953	(4,800.00)	0
35500			0	1979	1953	(22,978.00)	0
35500			0	1980	1953	(10,539.00)	0
35500			0	1984	1953	(43,920.00)	0
35500			0	1987	1953	(77,497.00)	0
35500			0	1988	1953	(3,134.00)	0
35500			0	1989	1953	(12,603.00)	0
35500			0	1990	1953	(63,456.00)	0
35500			0	1991	1953	(17,329.00)	0
35500			0	1992	1953	(15,440.00)	0
35500			0	1993	1953	(4,999.00)	0
35500			0	1994	1953	(2,903.00)	0
35500			0	1995	1953	(2,271.00)	0
35500			0	1996	1953	(55,944.00)	0
35500			3	1997	1953	(222.00)	0
35500			0	1997	1953	(6,347.00)	0
35500			3	1998	1953	(17.00)	0
35500			0	1998	1953	(4,027.00)	0
35500			3	1999	1953	(17.00)	0
35500			0	1999	1953	(24,589.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2000	1953	(5,211.00)	0
35500			0	2001	1953	(5,044.00)	0
35500			0	2002	1953	(11,382.00)	0
35500			0	2003	1953	(28,219.53)	0
35500			0	2004	1953	(21,753.15)	0
35500			0	2006	1953	(115,433.85)	0
35500			0	2007	1953	(5,348.47)	0
35500			3	2008	1953	(16,056.70)	0
35500			0	2008	1953	(1,015.63)	0
35500			0	2009	1953	(19,024.34)	0
35500			0	2010	1953	(7,689.09)	0
35500			0	2011	1953	(12,827.48)	0
35500			0	2011	1953	(2,630.85)	0
35500			8	2011	1953	347,269.91	0
35500			9	1954	1954	201,404.00	0
35500			0	1960	1954	(3,505.00)	0
35500			0	1961	1954	(1,493.00)	0
35500			0	1962	1954	(552.00)	0
35500			0	1963	1954	(5,460.00)	0
35500			0	1964	1954	(5,186.00)	0
35500			0	1965	1954	(1,917.00)	0
35500			0	1966	1954	(2,446.00)	0
35500			0	1967	1954	(1,775.00)	0
35500			0	1968	1954	(7,677.00)	0
35500			0	1969	1954	(1,549.00)	0
35500			0	1970	1954	(4,359.00)	0
35500			0	1971	1954	(2,071.00)	0
35500			0	1972	1954	(7,549.00)	0
35500			0	1973	1954	(10,888.00)	0
35500			0	1974	1954	(3,827.00)	0
35500			0	1975	1954	(20,528.00)	0
35500			0	1976	1954	(1,904.00)	0
35500			0	1977	1954	(1,177.00)	0
35500			0	1978	1954	(629.00)	0
35500			0	1979	1954	(3,915.00)	0
35500			0	1980	1954	(3,262.00)	0
35500			0	1981	1954	(4,232.00)	0
35500			0	1982	1954	(4,269.00)	0
35500			0	1983	1954	(1,221.00)	0
35500			0	1985	1954	(7,683.00)	0
35500			0	1986	1954	(8,349.00)	0
35500			0	1987	1954	(6,341.00)	0
35500			0	1988	1954	(1,805.00)	0
35500			0	1989	1954	(225.00)	0
35500			0	1990	1954	(553.00)	0
35500			0	1991	1954	(1,652.00)	0
35500			0	1992	1954	(2,228.00)	0
35500			0	1993	1954	(2,998.00)	0
35500			0	1994	1954	(516.00)	0
35500			0	1995	1954	(1,466.00)	0
35500			0	1996	1954	(7,229.00)	0
35500			0	1997	1954	(1,780.00)	0
35500			0	1998	1954	(2,927.00)	0
35500			3	1999	1954	(350.00)	0
35500			0	1999	1954	(2,664.00)	0
35500			0	2000	1954	(10.00)	0
35500			0	2003	1954	(1,492.56)	0
35500			0	2004	1954	(288.42)	0
35500			0	2006	1954	(1,626.75)	0
35500			0	2007	1954	(919.31)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	2008	1954	(27,978.72)	0
35500			0	2009	1954	(2,349.82)	0
35500			0	2010	1954	(450.04)	0
35500			0	2011	1954	(862.01)	0
35500			8	2011	1954	15,269.37	0
35500			9	1955	1955	644,924.00	0
35500			0	1956	1955	(91.00)	0
35500			0	1957	1955	(65.00)	0
35500			0	1960	1955	(3,172.00)	0
35500			0	1961	1955	(262.00)	0
35500			0	1962	1955	(1,710.00)	0
35500			0	1963	1955	(4,182.00)	0
35500			0	1964	1955	(7,367.00)	0
35500			0	1965	1955	(405.00)	0
35500			0	1966	1955	(1,662.00)	0
35500			0	1967	1955	(7,922.00)	0
35500			0	1968	1955	(3,610.00)	0
35500			0	1969	1955	(4,633.00)	0
35500			0	1970	1955	(10,365.00)	0
35500			0	1971	1955	(3,122.00)	0
35500			0	1972	1955	(20,278.00)	0
35500			0	1973	1955	(7,008.00)	0
35500			0	1974	1955	(20,713.00)	0
35500			0	1975	1955	(16,925.00)	0
35500			0	1976	1955	(3,944.00)	0
35500			0	1977	1955	(3,269.00)	0
35500			0	1978	1955	(1,727.00)	0
35500			0	1979	1955	(2,188.00)	0
35500			0	1980	1955	(7,808.00)	0
35500			0	1981	1955	(3,155.00)	0
35500			0	1982	1955	(4,277.00)	0
35500			0	1983	1955	(11,142.00)	0
35500			0	1984	1955	(9,307.00)	0
35500			0	1985	1955	(4,127.00)	0
35500			0	1986	1955	(7,411.00)	0
35500			0	1987	1955	(23,214.00)	0
35500			0	1988	1955	(11,289.00)	0
35500			0	1989	1955	(21,385.00)	0
35500			0	1990	1955	(3,759.00)	0
35500			0	1991	1955	(4,773.00)	0
35500			0	1992	1955	(3,212.00)	0
35500			0	1993	1955	(6,743.00)	0
35500			0	1994	1955	(2,705.00)	0
35500			0	1995	1955	(3,547.00)	0
35500			0	1996	1955	(4,044.00)	0
35500			0	1997	1955	(1,265.00)	0
35500			3	1998	1955	(12.00)	0
35500			0	1998	1955	(3,289.00)	0
35500			3	1999	1955	(552.00)	0
35500			0	1999	1955	(2,443.00)	0
35500			0	2001	1955	(4,909.00)	0
35500			0	2003	1955	(6,459.91)	0
35500			0	2004	1955	(7,714.69)	0
35500			0	2006	1955	(20,427.25)	0
35500			0	2007	1955	(7,264.62)	0
35500			3	2008	1955	(23,348.05)	0
35500			0	2008	1955	(3,152.55)	0
35500			0	2009	1955	(12,772.94)	0
35500			0	2010	1955	(6,762.44)	0
35500			0	2011	1955	(10,823.17)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2011	1955	(2,153.08)	0
35500			8	2011	1955	275,057.30	0
35500			9	1956	1956	613,115.00	0
35500			0	1956	1956	(381.00)	0
35500			0	1957	1956	(91.00)	0
35500			0	1958	1956	(1,202.00)	0
35500			0	1959	1956	(243.00)	0
35500			0	1960	1956	(787.00)	0
35500			0	1961	1956	(1,350.00)	0
35500			0	1962	1956	(547.00)	0
35500			0	1963	1956	(1,602.00)	0
35500			0	1964	1956	(7,767.00)	0
35500			0	1965	1956	(897.00)	0
35500			0	1966	1956	(3,170.00)	0
35500			0	1967	1956	(10,573.00)	0
35500			0	1968	1956	(1,111.00)	0
35500			0	1969	1956	(12,739.00)	0
35500			0	1970	1956	(21,458.00)	0
35500			0	1971	1956	(1,078.00)	0
35500			0	1972	1956	(4,972.00)	0
35500			0	1973	1956	(12,860.00)	0
35500			0	1974	1956	(8,931.00)	0
35500			0	1975	1956	(13,560.00)	0
35500			0	1976	1956	(2,109.00)	0
35500			0	1977	1956	(3,858.00)	0
35500			0	1978	1956	(876.00)	0
35500			0	1979	1956	(5,057.00)	0
35500			0	1980	1956	(13,090.00)	0
35500			0	1981	1956	(3,072.00)	0
35500			0	1982	1956	(4,772.00)	0
35500			0	1983	1956	(8,951.00)	0
35500			0	1984	1956	(19,413.00)	0
35500			0	1985	1956	(18,947.00)	0
35500			0	1986	1956	(12,838.00)	0
35500			0	1987	1956	(19,750.00)	0
35500			0	1988	1956	(194.00)	0
35500			0	1989	1956	(3,050.00)	0
35500			0	1990	1956	(2,984.00)	0
35500			0	1991	1956	(6,219.00)	0
35500			0	1992	1956	(9,603.00)	0
35500			0	1993	1956	(878.00)	0
35500			0	1994	1956	(3,401.00)	0
35500			0	1995	1956	(19,588.00)	0
35500			0	1996	1956	(4,002.00)	0
35500			0	1997	1956	(9,376.00)	0
35500			0	1998	1956	(1,909.00)	0
35500			3	1999	1956	(262.00)	0
35500			0	1999	1956	(2,042.00)	0
35500			0	2000	1956	(869.00)	0
35500			0	2001	1956	(400.00)	0
35500			0	2003	1956	(2,679.34)	0
35500			0	2004	1956	(543.00)	0
35500			0	2006	1956	(14,598.47)	0
35500			0	2007	1956	(5,313.07)	0
35500			3	2008	1956	(35,951.63)	0
35500			0	2008	1956	(1,993.42)	0
35500			0	2009	1956	(13,453.03)	0
35500			0	2010	1956	(15,082.43)	0
35500			0	2011	1956	(3,968.96)	0
35500			0	2011	1956	(5,416.36)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			8	2011	1956	231,286.29	0
35500			9	1957	1957	281,761.00	0
35500			0	1959	1957	(482.00)	0
35500			0	1960	1957	(1,813.00)	0
35500			0	1961	1957	(2,270.00)	0
35500			0	1962	1957	(742.00)	0
35500			0	1963	1957	(389.00)	0
35500			0	1964	1957	(1,271.00)	0
35500			0	1965	1957	(921.00)	0
35500			0	1966	1957	(3,649.00)	0
35500			0	1967	1957	(1,266.00)	0
35500			0	1968	1957	(113.00)	0
35500			0	1969	1957	(1,498.00)	0
35500			0	1970	1957	(547.00)	0
35500			0	1971	1957	(1,115.00)	0
35500			0	1972	1957	(2,221.00)	0
35500			0	1973	1957	(2,219.00)	0
35500			0	1974	1957	(585.00)	0
35500			0	1975	1957	(21,985.00)	0
35500			0	1976	1957	(981.00)	0
35500			0	1977	1957	(93.00)	0
35500			0	1978	1957	(497.00)	0
35500			0	1979	1957	(1,377.00)	0
35500			0	1980	1957	(4,230.00)	0
35500			0	1981	1957	(560.00)	0
35500			0	1982	1957	(3,898.00)	0
35500			0	1983	1957	(3,352.00)	0
35500			0	1984	1957	(2,153.00)	0
35500			0	1985	1957	(4,083.00)	0
35500			0	1986	1957	(3,056.00)	0
35500			0	1987	1957	(11,119.00)	0
35500			0	1988	1957	(2,831.00)	0
35500			0	1990	1957	(16,551.00)	0
35500			0	1991	1957	(3,148.00)	0
35500			0	1992	1957	(6,544.00)	0
35500			0	1993	1957	2,624.00	1992
35500			0	1994	1957	(3,797.00)	0
35500			0	1995	1957	(2,036.00)	0
35500			0	1997	1957	(3,505.00)	0
35500			0	1998	1957	(263.00)	0
35500			0	1999	1957	(144.00)	0
35500			0	2001	1957	(554.00)	0
35500			0	2003	1957	(4,915.03)	0
35500			0	2004	1957	(391.83)	0
35500			0	2006	1957	(5,495.85)	0
35500			0	2007	1957	(1,331.02)	0
35500			3	2008	1957	(50,766.77)	0
35500			0	2008	1957	(26.39)	0
35500			0	2009	1957	(4,863.33)	0
35500			0	2010	1957	(1,213.76)	0
35500			0	2011	1957	(4,576.97)	0
35500			8	2011	1957	92,946.05	0
35500			9	1958	1958	782,423.00	0
35500			0	1959	1958	(1,117.00)	0
35500			0	1960	1958	(2,390.00)	0
35500			0	1961	1958	(5,993.00)	0
35500			0	1962	1958	(786.00)	0
35500			0	1963	1958	(3,059.00)	0
35500			0	1964	1958	(7,837.00)	0
35500			0	1965	1958	(8,752.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1966	1958	(2,469.00)	0
35500			0	1967	1958	(5,514.00)	0
35500			0	1968	1958	(2,416.00)	0
35500			0	1969	1958	(2,396.00)	0
35500			0	1970	1958	(10,434.00)	0
35500			0	1971	1958	(4,534.00)	0
35500			0	1972	1958	(4,443.00)	0
35500			0	1973	1958	(5,131.00)	0
35500			0	1974	1958	(8,276.00)	0
35500			0	1975	1958	(46,848.00)	0
35500			0	1976	1958	(3,072.00)	0
35500			0	1977	1958	(605.00)	0
35500			0	1978	1958	(962.00)	0
35500			0	1979	1958	(4,223.00)	0
35500			0	1980	1958	(7,974.00)	0
35500			0	1981	1958	(4,481.00)	0
35500			0	1982	1958	(2,812.00)	0
35500			0	1983	1958	(3,318.00)	0
35500			0	1984	1958	(3,233.00)	0
35500			0	1985	1958	(3,441.00)	0
35500			0	1986	1958	(8,943.00)	0
35500			0	1987	1958	(56,633.00)	0
35500			0	1988	1958	(4,889.00)	0
35500			0	1989	1958	(12,276.00)	0
35500			0	1990	1958	(9,782.00)	0
35500			0	1991	1958	(192.00)	0
35500			0	1992	1958	(2,319.00)	0
35500			0	1993	1958	(1,083.00)	0
35500			0	1994	1958	(1,720.00)	0
35500			0	1995	1958	(1,497.00)	0
35500			0	1996	1958	(17,185.00)	0
35500			0	1997	1958	5,479.00	1996
35500			0	1998	1958	(5,809.00)	0
35500			0	1999	1958	(5,103.00)	0
35500			0	2000	1958	(1,938.00)	0
35500			0	2001	1958	(2,632.00)	0
35500			0	2003	1958	(6,089.48)	0
35500			0	2006	1958	(14,975.76)	0
35500			0	2007	1958	(1,155.18)	0
35500			3	2008	1958	(36,381.52)	0
35500			0	2009	1958	(4,497.68)	0
35500			0	2010	1958	(2,266.66)	0
35500			0	2011	1958	(5,574.85)	0
35500			0	2011	1958	(298.98)	0
35500			8	2011	1958	428,144.89	0
35500			9	1959	1959	697,388.00	0
35500			0	1959	1959	(28.00)	0
35500			0	1960	1959	(3,751.00)	0
35500			0	1961	1959	(285.00)	0
35500			0	1962	1959	(214.00)	0
35500			0	1963	1959	(994.00)	0
35500			0	1964	1959	(6,562.00)	0
35500			0	1965	1959	(2,460.00)	0
35500			0	1966	1959	(695.00)	0
35500			0	1967	1959	(878.00)	0
35500			0	1968	1959	(718.00)	0
35500			0	1969	1959	(1,378.00)	0
35500			0	1970	1959	(3,481.00)	0
35500			0	1971	1959	(3,234.00)	0
35500			0	1972	1959	(2,453.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1973	1959	(1,992.00)	0
35500			0	1974	1959	(10,068.00)	0
35500			0	1975	1959	(2,617.00)	0
35500			0	1976	1959	(1,180.00)	0
35500			0	1977	1959	(1,181.00)	0
35500			0	1978	1959	(885.00)	0
35500			0	1979	1959	(2,208.00)	0
35500			0	1980	1959	(12,316.00)	0
35500			0	1981	1959	(1,828.00)	0
35500			0	1982	1959	(11,873.00)	0
35500			0	1983	1959	(4,681.00)	0
35500			0	1984	1959	(2,933.00)	0
35500			0	1985	1959	(3,728.00)	0
35500			0	1986	1959	(514.00)	0
35500			0	1987	1959	(1,289.00)	0
35500			0	1988	1959	(5,359.00)	0
35500			0	1989	1959	(3,482.00)	0
35500			0	1990	1959	(6,077.00)	0
35500			0	1991	1959	(1,188.00)	0
35500			0	1992	1959	(20,076.00)	0
35500			0	1993	1959	(2,625.00)	0
35500			0	1994	1959	(1,596.00)	0
35500			0	1995	1959	(1,370.00)	0
35500			0	1996	1959	(1,746.00)	0
35500			0	1997	1959	(469.00)	0
35500			0	1998	1959	(937.00)	0
35500			3	1999	1959	(53.00)	0
35500			0	1999	1959	(3,089.00)	0
35500			0	2000	1959	(2,806.00)	0
35500			0	2001	1959	(210.00)	0
35500			0	2003	1959	(1,947.46)	0
35500			0	2004	1959	(531.84)	0
35500			0	2006	1959	(17,958.73)	0
35500			0	2007	1959	(7,289.65)	0
35500			3	2008	1959	(16,078.40)	0
35500			0	2008	1959	(3,691.17)	0
35500			0	2009	1959	(47,010.75)	0
35500			0	2010	1959	(2,018.97)	0
35500			0	2011	1959	(5,795.72)	0
35500			0	2011	1959	(27.22)	0
35500			8	2011	1959	457,531.09	0
35500			9	1960	1960	621,524.00	0
35500			0	1960	1960	(117.00)	0
35500			0	1961	1960	(1,557.00)	0
35500			0	1962	1960	(769.00)	0
35500			0	1963	1960	(1,914.00)	0
35500			0	1964	1960	(2,578.00)	0
35500			0	1965	1960	(2,159.00)	0
35500			0	1966	1960	(1,478.00)	0
35500			0	1967	1960	(1,578.00)	0
35500			0	1968	1960	(2,940.00)	0
35500			0	1969	1960	(1,197.00)	0
35500			0	1970	1960	(2,433.00)	0
35500			0	1971	1960	(5,489.00)	0
35500			0	1972	1960	(3,612.00)	0
35500			0	1973	1960	(2,364.00)	0
35500			0	1974	1960	(13,776.00)	0
35500			0	1975	1960	(12,728.00)	0
35500			0	1976	1960	(1,844.00)	0
35500			0	1977	1960	(1,357.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1978	1960	(1,462.00)	0
35500			0	1979	1960	(5,278.00)	0
35500			0	1980	1960	(37,920.00)	0
35500			0	1981	1960	(4,455.00)	0
35500			0	1982	1960	(1,631.00)	0
35500			0	1983	1960	(2,598.00)	0
35500			0	1984	1960	(667.00)	0
35500			0	1985	1960	(2,109.00)	0
35500			0	1986	1960	(2,730.00)	0
35500			0	1987	1960	(2,185.00)	0
35500			0	1988	1960	(6,275.00)	0
35500			0	1989	1960	(2,067.00)	0
35500			0	1990	1960	(24,778.00)	0
35500			0	1991	1960	(70.00)	0
35500			0	1992	1960	(22,034.00)	0
35500			0	1993	1960	(1,364.00)	0
35500			0	1994	1960	(6,229.00)	0
35500			0	1995	1960	(14,796.00)	0
35500			0	1996	1960	(4,995.00)	0
35500			0	1997	1960	(8,281.00)	0
35500			0	1998	1960	(1,321.00)	0
35500			0	1999	1960	(4,317.00)	0
35500			0	2000	1960	(751.00)	0
35500			0	2001	1960	(1,735.00)	0
35500			0	2003	1960	(4,601.62)	0
35500			0	2004	1960	(422.86)	0
35500			0	2006	1960	(7,011.32)	0
35500			0	2007	1960	(6,554.29)	0
35500			3	2008	1960	(16,304.84)	0
35500			0	2008	1960	(2,233.72)	0
35500			0	2009	1960	(4,709.72)	0
35500			0	2010	1960	(959.39)	0
35500			0	2011	1960	(2,956.14)	0
35500			0	2011	1960	(1,454.00)	0
35500			8	2011	1960	354,378.10	0
35500			9	1961	1961	692,655.00	0
35500			0	1961	1961	(995.00)	0
35500			0	1962	1961	(274.00)	0
35500			0	1963	1961	(306.00)	0
35500			0	1964	1961	(6,003.00)	0
35500			0	1965	1961	(848.00)	0
35500			0	1966	1961	(1,571.00)	0
35500			0	1967	1961	(1,318.00)	0
35500			0	1968	1961	(3,124.00)	0
35500			0	1969	1961	(746.00)	0
35500			0	1970	1961	(872.00)	0
35500			0	1971	1961	(2,461.00)	0
35500			0	1972	1961	(3,282.00)	0
35500			0	1973	1961	(164.00)	0
35500			0	1974	1961	(5,377.00)	0
35500			0	1975	1961	(6,272.00)	0
35500			0	1976	1961	(1,804.00)	0
35500			0	1977	1961	(692.00)	0
35500			0	1978	1961	(1,984.00)	0
35500			0	1979	1961	(466.00)	0
35500			0	1980	1961	(1,716.00)	0
35500			0	1981	1961	(28,100.00)	0
35500			0	1982	1961	(1,132.00)	0
35500			0	1983	1961	(967.00)	0
35500			0	1984	1961	(8,947.00)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1985	1961	(54,678.00)	0
35500			0	1986	1961	(4,376.00)	0
35500			0	1987	1961	(7,799.00)	0
35500			0	1988	1961	(2,211.00)	0
35500			0	1990	1961	(29,292.00)	0
35500			0	1991	1961	(4,475.00)	0
35500			0	1992	1961	(2,125.00)	0
35500			0	1993	1961	(12,070.00)	0
35500			0	1994	1961	(2,588.00)	0
35500			0	1995	1961	(2,450.00)	0
35500			0	1996	1961	(1,595.00)	0
35500			0	1997	1961	(9,616.00)	0
35500			3	1998	1961	(246.00)	0
35500			0	1998	1961	(10,167.00)	0
35500			3	1999	1961	(2,594.00)	0
35500			0	1999	1961	(1,095.00)	0
35500			0	2001	1961	(1,700.00)	0
35500			0	2002	1961	(1,486.00)	0
35500			0	2003	1961	(4,398.83)	0
35500			0	2004	1961	(3,066.50)	0
35500			0	2006	1961	(13,594.52)	0
35500			0	2007	1961	(5,952.26)	0
35500			3	2008	1961	(29,132.38)	0
35500			0	2008	1961	(3,716.67)	0
35500			0	2009	1961	(3,248.22)	0
35500			0	2010	1961	(4,744.34)	0
35500			0	2011	1961	(4,553.35)	0
35500			8	2011	1961	390,263.93	0
35500			9	1962	1962	510,347.00	0
35500			0	1962	1962	(798.00)	0
35500			0	1963	1962	(1,456.00)	0
35500			0	1964	1962	(1,419.00)	0
35500			0	1965	1962	(1,448.00)	0
35500			0	1966	1962	(134.00)	0
35500			0	1967	1962	(1,581.00)	0
35500			0	1968	1962	(4,121.00)	0
35500			0	1969	1962	(3,415.00)	0
35500			0	1970	1962	(135.00)	0
35500			0	1971	1962	(2,078.00)	0
35500			0	1972	1962	(1,027.00)	0
35500			0	1973	1962	(2,581.00)	0
35500			0	1974	1962	(1,188.00)	0
35500			0	1975	1962	(45,025.00)	0
35500			0	1976	1962	(2,165.00)	0
35500			0	1977	1962	(828.00)	0
35500			0	1978	1962	(742.00)	0
35500			0	1979	1962	(3,294.00)	0
35500			0	1980	1962	(2,816.00)	0
35500			0	1981	1962	(1,632.00)	0
35500			0	1982	1962	(4,753.00)	0
35500			0	1983	1962	(559.00)	0
35500			0	1984	1962	(1,734.00)	0
35500			0	1985	1962	(1,929.00)	0
35500			0	1986	1962	(6,883.00)	0
35500			0	1987	1962	(12,770.00)	0
35500			0	1988	1962	(6,991.00)	0
35500			0	1989	1962	(4,704.00)	0
35500			0	1990	1962	(4,113.00)	0
35500			0	1991	1962	(3,879.00)	0
35500			0	1992	1962	(7,238.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1993	1962	(3,275.00)	0
35500			0	1994	1962	(299.00)	0
35500			0	1995	1962	(1,363.00)	0
35500			0	1996	1962	(6,249.00)	0
35500			0	1997	1962	(2,570.00)	0
35500			0	1998	1962	(5,415.00)	0
35500			3	1999	1962	(1,753.00)	0
35500			0	1999	1962	(19,202.00)	0
35500			0	2001	1962	(380.00)	0
35500			0	2002	1962	(508.00)	0
35500			0	2003	1962	(4,844.64)	0
35500			0	2006	1962	(15,588.62)	0
35500			0	2007	1962	(6,814.60)	0
35500			3	2008	1962	(41,680.28)	0
35500			0	2008	1962	(139.38)	0
35500			0	2009	1962	(4,122.60)	0
35500			0	2010	1962	(3,356.05)	0
35500			0	2011	1962	(1,365.39)	0
35500			0	2011	1962	(1,341.14)	0
35500			8	2011	1962	256,644.30	0
35500			9	1963	1963	1,000,563.00	0
35500			0	1963	1963	(2,741.00)	0
35500			0	1964	1963	(6,684.00)	0
35500			0	1965	1963	(2,934.00)	0
35500			0	1966	1963	(404.00)	0
35500			0	1967	1963	(1,837.00)	0
35500			0	1968	1963	(8,952.00)	0
35500			0	1969	1963	(5,466.00)	0
35500			0	1970	1963	(10,397.00)	0
35500			0	1971	1963	(2,211.00)	0
35500			0	1972	1963	(8,757.00)	0
35500			0	1973	1963	(1,408.00)	0
35500			0	1974	1963	(10,851.00)	0
35500			0	1975	1963	(25,920.00)	0
35500			0	1976	1963	(11,214.00)	0
35500			0	1977	1963	(893.00)	0
35500			0	1978	1963	(3,588.00)	0
35500			0	1979	1963	(5,137.00)	0
35500			0	1980	1963	(12,879.00)	0
35500			0	1981	1963	(2,420.00)	0
35500			0	1982	1963	(5,971.00)	0
35500			0	1983	1963	(9,828.00)	0
35500			0	1984	1963	(6,090.00)	0
35500			0	1985	1963	(1,370.00)	0
35500			0	1986	1963	(4,735.00)	0
35500			0	1987	1963	(23,237.00)	0
35500			0	1988	1963	(6,143.00)	0
35500			0	1989	1963	(19,617.00)	0
35500			0	1990	1963	(8,584.00)	0
35500			0	1991	1963	(18,853.00)	0
35500			0	1992	1963	(3,740.00)	0
35500			0	1993	1963	(3,023.00)	0
35500			0	1994	1963	(8,110.00)	0
35500			0	1995	1963	(5,865.00)	0
35500			0	1996	1963	(7,777.00)	0
35500			0	1997	1963	4,906.00	1996
35500			3	1998	1963	(23,161.00)	0
35500			0	1998	1963	(3,697.00)	0
35500			3	1999	1963	(1,323.00)	0
35500			0	1999	1963	(4,148.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2000	1963	(1,665.00)	0
35500			0	2001	1963	(531.00)	0
35500			0	2002	1963	(71.00)	0
35500			0	2003	1963	(8,093.49)	0
35500			0	2004	1963	(898.34)	0
35500			0	2006	1963	(16,512.43)	0
35500			0	2007	1963	(7,227.10)	0
35500			3	2008	1963	(34,919.28)	0
35500			0	2008	1963	(11,889.14)	0
35500			0	2009	1963	(11,209.38)	0
35500			0	2010	1963	(2,271.72)	0
35500			0	2011	1963	(4,181.67)	0
35500			8	2011	1963	616,034.45	0
35500			9	1964	1964	533,669.00	0
35500			0	1964	1964	(2,292.00)	0
35500			0	1965	1964	(1,549.00)	0
35500			0	1966	1964	(1,417.00)	0
35500			0	1967	1964	(1,318.00)	0
35500			0	1968	1964	(1,765.00)	0
35500			0	1969	1964	(1,945.00)	0
35500			0	1970	1964	(3,179.00)	0
35500			0	1971	1964	(1,420.00)	0
35500			0	1972	1964	(2,014.00)	0
35500			0	1973	1964	(597.00)	0
35500			0	1975	1964	(6,868.00)	0
35500			0	1976	1964	(883.00)	0
35500			0	1977	1964	(1,928.00)	0
35500			0	1978	1964	(64.00)	0
35500			0	1979	1964	(1,817.00)	0
35500			0	1980	1964	(822.00)	0
35500			0	1981	1964	(730.00)	0
35500			0	1982	1964	(694.00)	0
35500			0	1983	1964	(7,192.00)	0
35500			0	1984	1964	(4,139.00)	0
35500			0	1985	1964	(1,238.00)	0
35500			0	1986	1964	(1,507.00)	0
35500			0	1987	1964	(2,210.00)	0
35500			0	1988	1964	(15,212.00)	0
35500			0	1989	1964	(2,011.00)	0
35500			0	1990	1964	(1,216.00)	0
35500			0	1991	1964	(732.00)	0
35500			0	1992	1964	(22,935.00)	0
35500			0	1993	1964	13,077.00	1992
35500			0	1994	1964	(3,552.00)	0
35500			0	1995	1964	(3,886.00)	0
35500			0	1996	1964	(2,062.00)	0
35500			0	1997	1964	(2,144.00)	0
35500			3	1998	1964	(254.00)	0
35500			0	1998	1964	(2,921.00)	0
35500			3	1999	1964	(1,162.00)	0
35500			0	1999	1964	(363.00)	0
35500			0	2001	1964	(273.00)	0
35500			0	2002	1964	(411.00)	0
35500			0	2003	1964	(1,643.28)	0
35500			0	2006	1964	(2,675.38)	0
35500			0	2007	1964	(489.07)	0
35500			3	2008	1964	(14,474.40)	0
35500			0	2008	1964	(1,230.55)	0
35500			0	2009	1964	(5,831.18)	0
35500			0	2010	1964	(4,501.99)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2011	1964	(1,331.57)	0
35500			8	2011	1964	407,846.58	0
35500			9	1965	1965	953,516.00	0
35500			0	1965	1965	(854.00)	0
35500			0	1966	1965	(14,278.00)	0
35500			0	1967	1965	(4,969.00)	0
35500			0	1968	1965	(3,284.00)	0
35500			0	1969	1965	(2,389.00)	0
35500			0	1970	1965	(5,624.00)	0
35500			0	1971	1965	(901.00)	0
35500			0	1972	1965	(5,695.00)	0
35500			0	1973	1965	(1,254.00)	0
35500			0	1974	1965	(2,298.00)	0
35500			0	1975	1965	(6,237.00)	0
35500			0	1976	1965	(3,426.00)	0
35500			0	1977	1965	(879.00)	0
35500			0	1978	1965	(470.00)	0
35500			0	1979	1965	(96.00)	0
35500			0	1980	1965	(632.00)	0
35500			0	1981	1965	(4,103.00)	0
35500			0	1982	1965	(518.00)	0
35500			0	1983	1965	(1,402.00)	0
35500			0	1984	1965	(284.00)	0
35500			0	1985	1965	(5,166.00)	0
35500			0	1986	1965	(4,178.00)	0
35500			0	1987	1965	(12,184.00)	0
35500			0	1988	1965	(14,298.00)	0
35500			0	1989	1965	(1,289.00)	0
35500			0	1990	1965	(2,550.00)	0
35500			0	1991	1965	(17,739.00)	0
35500			0	1992	1965	(10,300.00)	0
35500			0	1993	1965	3,952.00	1992
35500			0	1994	1965	(4,082.00)	0
35500			0	1995	1965	(11,494.00)	0
35500			0	1996	1965	(61,536.00)	0
35500			0	1997	1965	(12,793.00)	0
35500			3	1998	1965	(1,397.00)	0
35500			0	1998	1965	(4,069.00)	0
35500			3	1999	1965	(9,812.00)	0
35500			0	1999	1965	(6,431.00)	0
35500			0	2000	1965	(647.00)	0
35500			0	2001	1965	(362.00)	0
35500			0	2003	1965	(1,929.44)	0
35500			0	2006	1965	(6,188.19)	0
35500			3	2008	1965	(12,744.10)	0
35500			0	2008	1965	(4,678.98)	0
35500			0	2009	1965	(9,158.20)	0
35500			0	2010	1965	(2,681.70)	0
35500			0	2011	1965	(1,190.57)	0
35500			0	2011	1965	(78.46)	0
35500			8	2011	1965	678,898.36	0
35500			9	1966	1966	781,482.00	0
35500			0	1966	1966	(5,848.00)	0
35500			0	1967	1966	(939.00)	0
35500			0	1968	1966	(632.00)	0
35500			0	1969	1966	(1,994.00)	0
35500			0	1970	1966	(2,341.00)	0
35500			0	1971	1966	(885.00)	0
35500			0	1972	1966	(527.00)	0
35500			0	1973	1966	(1,863.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1974	1966	(3,203.00)	0
35500			0	1975	1966	(1,750.00)	0
35500			0	1976	1966	(921.00)	0
35500			0	1977	1966	(38.00)	0
35500			0	1978	1966	(289.00)	0
35500			0	1980	1966	(335.00)	0
35500			0	1981	1966	(1,754.00)	0
35500			0	1982	1966	(463.00)	0
35500			0	1983	1966	(2.00)	0
35500			0	1984	1966	(396.00)	0
35500			0	1985	1966	(5,496.00)	0
35500			0	1986	1966	(1,527.00)	0
35500			0	1987	1966	(28,322.00)	0
35500			0	1988	1966	(17,558.00)	0
35500			0	1989	1966	(2,193.00)	0
35500			0	1990	1966	(2,877.00)	0
35500			0	1991	1966	(3,819.00)	0
35500			0	1992	1966	(2,748.00)	0
35500			0	1993	1966	(5,201.00)	0
35500			0	1994	1966	(2,509.00)	0
35500			0	1995	1966	(131.00)	0
35500			0	1996	1966	(1,207.00)	0
35500			0	1997	1966	(2,252.00)	0
35500			0	1998	1966	(5,900.00)	0
35500			3	1999	1966	(22,384.00)	0
35500			0	1999	1966	(4,231.00)	0
35500			0	2000	1966	(4,874.00)	0
35500			0	2001	1966	(246.00)	0
35500			0	2003	1966	(1,071.27)	0
35500			0	2006	1966	(15,126.35)	0
35500			0	2007	1966	(585.31)	0
35500			3	2008	1966	(20,623.64)	0
35500			0	2008	1966	(5,695.48)	0
35500			0	2009	1966	(12,370.25)	0
35500			0	2010	1966	(2,847.38)	0
35500			0	2011	1966	(6,164.42)	0
35500			8	2011	1966	579,342.90	0
35500			9	1967	1967	1,058,813.00	0
35500			0	1968	1967	(2,093.00)	0
35500			0	1969	1967	(7,791.00)	0
35500			0	1970	1967	(5,101.00)	0
35500			0	1971	1967	(8,310.00)	0
35500			0	1972	1967	(3,041.00)	0
35500			0	1973	1967	(515.00)	0
35500			0	1974	1967	(2,917.00)	0
35500			0	1975	1967	(13,913.00)	0
35500			0	1976	1967	(445.00)	0
35500			0	1977	1967	(1,786.00)	0
35500			0	1978	1967	(1,459.00)	0
35500			0	1979	1967	(1,646.00)	0
35500			0	1980	1967	(1,399.00)	0
35500			0	1981	1967	(1,071.00)	0
35500			0	1982	1967	(11,011.00)	0
35500			0	1983	1967	(2,693.00)	0
35500			0	1984	1967	(274.00)	0
35500			0	1985	1967	(3,604.00)	0
35500			0	1986	1967	(13,564.00)	0
35500			0	1987	1967	(12,428.00)	0
35500			0	1988	1967	(6,756.00)	0
35500			0	1989	1967	(5,784.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1990	1967	(8,414.00)	0
35500			0	1991	1967	(1,899.00)	0
35500			0	1992	1967	(2,850.00)	0
35500			0	1993	1967	(998.00)	0
35500			0	1994	1967	(63.00)	0
35500			0	1995	1967	(3,670.00)	0
35500			0	1996	1967	(9,123.00)	0
35500			0	1997	1967	(8,318.00)	0
35500			0	1998	1967	(2,261.00)	0
35500			3	1999	1967	(5,699.00)	0
35500			0	1999	1967	(4,030.00)	0
35500			0	2000	1967	(747.00)	0
35500			0	2002	1967	(214.00)	0
35500			0	2003	1967	(1,577.31)	0
35500			0	2006	1967	(13,184.51)	0
35500			0	2007	1967	(4,330.89)	0
35500			3	2008	1967	(11,350.48)	0
35500			0	2008	1967	(93.46)	0
35500			0	2009	1967	(9,222.54)	0
35500			0	2010	1967	(8,064.10)	0
35500			0	2011	1967	(1,321.82)	0
35500			0	2011	1967	(204.67)	0
35500			8	2011	1967	853,576.22	0
35500			9	1968	1968	410,399.00	0
35500			0	1968	1968	(756.00)	0
35500			0	1969	1968	(1,856.00)	0
35500			0	1970	1968	(843.00)	0
35500			0	1971	1968	(1,203.00)	0
35500			0	1972	1968	(91.00)	0
35500			0	1973	1968	(2,142.00)	0
35500			0	1974	1968	(3,147.00)	0
35500			0	1975	1968	(5,975.00)	0
35500			0	1976	1968	(270.00)	0
35500			0	1977	1968	(1,005.00)	0
35500			0	1978	1968	(941.00)	0
35500			0	1979	1968	(5,096.00)	0
35500			0	1980	1968	(393.00)	0
35500			0	1981	1968	(4,945.00)	0
35500			0	1982	1968	(327.00)	0
35500			0	1983	1968	(757.00)	0
35500			0	1984	1968	(88.00)	0
35500			0	1985	1968	(2,299.00)	0
35500			0	1986	1968	(1,484.00)	0
35500			0	1987	1968	(6,078.00)	0
35500			0	1988	1968	(3,316.00)	0
35500			0	1989	1968	(5,687.00)	0
35500			0	1990	1968	(7,282.00)	0
35500			0	1991	1968	(3,362.00)	0
35500			0	1992	1968	(793.00)	0
35500			0	1993	1968	(5,238.00)	0
35500			0	1994	1968	(15,966.00)	0
35500			0	1995	1968	(5,484.00)	0
35500			0	1996	1968	(2,407.00)	0
35500			0	1997	1968	(3,502.00)	0
35500			0	1998	1968	(2,852.00)	0
35500			3	1999	1968	(12,963.00)	0
35500			0	1999	1968	(5,791.00)	0
35500			0	2001	1968	(1,714.00)	0
35500			0	2002	1968	(42.00)	0
35500			0	2003	1968	(799.15)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2006	1968	(3,600.20)	0
35500			0	2007	1968	(529.20)	0
35500			3	2008	1968	(22,244.13)	0
35500			0	2008	1968	(1,481.49)	0
35500			0	2009	1968	(9,681.53)	0
35500			0	2010	1968	(2,049.40)	0
35500			8	2011	1968	253,918.90	0
35500			9	1969	1969	2,056,032.00	0
35500			0	1969	1969	(386.00)	0
35500			0	1970	1969	(491.00)	0
35500			0	1971	1969	(1,663.00)	0
35500			0	1972	1969	(8,073.00)	0
35500			0	1973	1969	(612.00)	0
35500			0	1974	1969	(3,579.00)	0
35500			0	1975	1969	(7,809.00)	0
35500			0	1976	1969	(397.00)	0
35500			0	1977	1969	(682.00)	0
35500			0	1978	1969	(52.00)	0
35500			0	1979	1969	(468.00)	0
35500			0	1980	1969	(81.00)	0
35500			0	1981	1969	(2,398.00)	0
35500			0	1983	1969	(70,926.00)	0
35500			0	1984	1969	(1,331.00)	0
35500			0	1985	1969	(668.00)	0
35500			0	1986	1969	(2,084.00)	0
35500			0	1987	1969	(37,495.00)	0
35500			0	1988	1969	(11,538.00)	0
35500			0	1989	1969	(9,103.00)	0
35500			0	1990	1969	(3,231.00)	0
35500			0	1991	1969	(4,486.00)	0
35500			0	1992	1969	(865.00)	0
35500			0	1993	1969	(11,026.00)	0
35500			0	1994	1969	(4,687.00)	0
35500			0	1995	1969	(6,751.00)	0
35500			3	1996	1969	299.00	0
35500			0	1996	1969	(3,309.00)	0
35500			0	1997	1969	(8,332.00)	0
35500			0	1998	1969	(408.00)	0
35500			3	1999	1969	(754.00)	0
35500			0	1999	1969	(2,533.00)	0
35500			0	2003	1969	(16,789.86)	0
35500			0	2004	1969	(212.06)	0
35500			0	2006	1969	(22,058.92)	0
35500			0	2007	1969	(35.81)	0
35500			3	2008	1969	(62,465.48)	0
35500			0	2008	1969	(5,383.20)	0
35500			0	2009	1969	(20,025.23)	0
35500			0	2010	1969	(8,623.71)	0
35500			0	2011	1969	(11,368.73)	0
35500			0	2011	1969	(1,346.61)	0
35500			8	2011	1969	1,701,803.39	0
35500			9	1970	1970	1,092,710.00	0
35500			0	1970	1970	(163.00)	0
35500			0	1971	1970	(2,837.00)	0
35500			0	1972	1970	(3,850.00)	0
35500			0	1973	1970	(2,023.00)	0
35500			0	1974	1970	(46,057.00)	0
35500			0	1975	1970	(1,268.00)	0
35500			0	1977	1970	(321.00)	0
35500			0	1978	1970	(631.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1979	1970	(484.00)	0
35500			0	1980	1970	(881.00)	0
35500			0	1981	1970	(1,071.00)	0
35500			0	1982	1970	(38.00)	0
35500			0	1983	1970	(71,023.00)	0
35500			0	1984	1970	(1,465.00)	0
35500			0	1985	1970	(551.00)	0
35500			0	1986	1970	(1,286.00)	0
35500			0	1987	1970	(9,151.00)	0
35500			0	1988	1970	(589.00)	0
35500			0	1989	1970	(6,555.00)	0
35500			0	1990	1970	(3,736.00)	0
35500			0	1991	1970	(3,407.00)	0
35500			0	1992	1970	(4,432.00)	0
35500			0	1993	1970	(15,926.00)	0
35500			0	1994	1970	(933.00)	0
35500			0	1995	1970	(5,661.00)	0
35500			0	1996	1970	(1,312.00)	0
35500			0	1997	1970	(6,558.00)	0
35500			3	1998	1970	(609.00)	0
35500			0	1998	1970	(470.00)	0
35500			3	1999	1970	(11,430.00)	0
35500			0	1999	1970	(3,089.00)	0
35500			0	2000	1970	(619.00)	0
35500			0	2001	1970	(152.00)	0
35500			0	2003	1970	(1,089.44)	0
35500			0	2006	1970	(5,162.24)	0
35500			0	2007	1970	(17,474.88)	0
35500			3	2008	1970	(18,199.22)	0
35500			0	2008	1970	(76.94)	0
35500			0	2009	1970	(3,674.44)	0
35500			0	2010	1970	(1,868.39)	0
35500			0	2011	1970	(1,664.54)	0
35500			8	2011	1970	834,921.91	0
35500			9	1971	1971	931,200.00	0
35500			0	1971	1971	(99.00)	0
35500			0	1972	1971	(9,621.00)	0
35500			0	1973	1971	(4,862.00)	0
35500			0	1974	1971	(2,221.00)	0
35500			0	1975	1971	(6,467.00)	0
35500			0	1977	1971	(326.00)	0
35500			0	1978	1971	(88.00)	0
35500			0	1979	1971	(408.00)	0
35500			0	1980	1971	(560.00)	0
35500			0	1982	1971	(2,190.00)	0
35500			0	1983	1971	(80,269.00)	0
35500			0	1984	1971	(4,395.00)	0
35500			0	1985	1971	(8,166.00)	0
35500			0	1986	1971	(6,614.00)	0
35500			0	1987	1971	(2,584.00)	0
35500			0	1988	1971	(7,428.00)	0
35500			0	1989	1971	(10,499.00)	0
35500			0	1990	1971	(6,631.00)	0
35500			0	1991	1971	(1,302.00)	0
35500			0	1992	1971	(4,915.00)	0
35500			0	1993	1971	(1,874.00)	0
35500			0	1994	1971	(6,323.00)	0
35500			0	1995	1971	(4,817.00)	0
35500			0	1996	1971	(402.00)	0
35500			0	1997	1971	(2,958.00)	0



AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	1998	1971	(172.00)	0
35500			0	1998	1971	(3,691.00)	0
35500			3	1999	1971	(4,185.00)	0
35500			0	1999	1971	(3,347.00)	0
35500			0	2001	1971	(679.00)	0
35500			0	2003	1971	(3,777.28)	0
35500			0	2005	1971	(259.84)	0
35500			0	2006	1971	(17,250.76)	0
35500			0	2007	1971	(5,956.56)	0
35500			3	2008	1971	(22,739.85)	0
35500			0	2009	1971	(35,539.62)	0
35500			0	2010	1971	(11,473.91)	0
35500			0	2011	1971	(2,637.51)	0
35500			8	2011	1971	643,471.67	0
35500			9	1972	1972	1,420,849.00	0
35500			0	1973	1972	(1,531.00)	0
35500			0	1974	1972	(1,387.00)	0
35500			0	1975	1972	(1,282.00)	0
35500			0	1976	1972	(203.00)	0
35500			0	1977	1972	(565.00)	0
35500			0	1978	1972	(288.00)	0
35500			0	1979	1972	(410.00)	0
35500			0	1981	1972	(1,085.00)	0
35500			0	1982	1972	(1,372.00)	0
35500			0	1983	1972	(1,562.00)	0
35500			0	1984	1972	(1,222.00)	0
35500			0	1985	1972	(4,736.00)	0
35500			0	1986	1972	(457.00)	0
35500			0	1987	1972	(13,447.00)	0
35500			0	1988	1972	(5,431.00)	0
35500			0	1989	1972	(8,296.00)	0
35500			0	1990	1972	(2,396.00)	0
35500			0	1991	1972	(488.00)	0
35500			0	1992	1972	(20,038.00)	0
35500			3	1993	1972	(190.00)	0
35500			0	1993	1972	6,710.00	1992
35500			0	1994	1972	(1,400.00)	0
35500			0	1995	1972	(12,409.00)	0
35500			0	1996	1972	(4,059.00)	0
35500			0	1997	1972	(33,219.00)	0
35500			3	1998	1972	(988.00)	0
35500			0	1998	1972	(1,506.00)	0
35500			3	1999	1972	(4,873.00)	0
35500			0	1999	1972	(2,747.00)	0
35500			0	2000	1972	(1,408.00)	0
35500			0	2003	1972	(2,792.08)	0
35500			0	2006	1972	(21,753.85)	0
35500			0	2007	1972	(1,443.60)	0
35500			3	2008	1972	(9,331.33)	0
35500			0	2008	1972	(3,328.47)	0
35500			0	2009	1972	(88,594.63)	0
35500			0	2010	1972	(9,067.02)	0
35500			0	2011	1972	(3,262.54)	0
35500			0	2011	1972	(2,726.83)	0
35500			8	2011	1972	1,156,263.65	0
35500			9	1973	1973	3,022,835.00	0
35500			0	1973	1973	(49.00)	0
35500			0	1974	1973	(2,532.00)	0
35500			0	1975	1973	(22,583.00)	0
35500			0	1976	1973	(191.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1978	1973	(415.00)	0
35500			0	1979	1973	(880.00)	0
35500			0	1980	1973	(323.00)	0
35500			0	1981	1973	(3,253.00)	0
35500			0	1982	1973	(1,829.00)	0
35500			0	1983	1973	(19,580.00)	0
35500			0	1984	1973	(1,390.00)	0
35500			0	1985	1973	(1,448.00)	0
35500			0	1986	1973	(6,718.00)	0
35500			0	1987	1973	(537.00)	0
35500			0	1988	1973	(8,187.00)	0
35500			0	1989	1973	(6,006.00)	0
35500			0	1990	1973	(14,681.00)	0
35500			0	1991	1973	(587.00)	0
35500			0	1992	1973	(1,861.00)	0
35500			3	1993	1973	(970.00)	0
35500			0	1993	1973	(4,226.00)	0
35500			0	1994	1973	(10,480.00)	0
35500			0	1995	1973	(6,330.00)	0
35500			0	1996	1973	(4,060.00)	0
35500			0	1997	1973	(6,510.00)	0
35500			3	1998	1973	(455.00)	0
35500			0	1998	1973	(5,750.00)	0
35500			3	1999	1973	(517.00)	0
35500			0	1999	1973	(78,216.00)	0
35500			0	2000	1973	(424.00)	0
35500			0	2001	1973	(22,883.00)	0
35500			0	2003	1973	(2,109.99)	0
35500			0	2006	1973	(1,212.59)	0
35500			0	2007	1973	(475.64)	0
35500			3	2008	1973	(127,111.69)	0
35500			0	2009	1973	(7,824.87)	0
35500			0	2010	1973	(225.96)	0
35500			0	2011	1973	(14,885.04)	0
35500			8	2011	1973	2,635,118.22	0
35500			9	1974	1974	1,471,890.00	0
35500			0	1974	1974	(441.00)	0
35500			0	1975	1974	(1,738.00)	0
35500			0	1976	1974	(1,102.00)	0
35500			0	1977	1974	(301.00)	0
35500			0	1978	1974	(821.00)	0
35500			0	1980	1974	(6,925.00)	0
35500			0	1981	1974	(849.00)	0
35500			0	1982	1974	(5,614.00)	0
35500			0	1983	1974	(39,928.00)	0
35500			0	1984	1974	(2,663.00)	0
35500			0	1985	1974	(19,432.00)	0
35500			0	1986	1974	(30,723.00)	0
35500			0	1987	1974	(959.00)	0
35500			0	1988	1974	(2,947.00)	0
35500			0	1989	1974	(3,049.00)	0
35500			0	1991	1974	(28,071.00)	0
35500			0	1992	1974	(19,337.00)	0
35500			0	1993	1974	(13,322.00)	0
35500			0	1994	1974	(5,794.00)	0
35500			0	1995	1974	(5,708.00)	0
35500			0	1996	1974	(676.00)	0
35500			0	1997	1974	(10,437.00)	0
35500			3	1998	1974	(4,814.00)	0
35500			0	1998	1974	(3,429.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	1999	1974	(19,690.00)	0
35500			0	1999	1974	(14,311.00)	0
35500			0	2001	1974	(459.00)	0
35500			0	2006	1974	(1,794.09)	0
35500			0	2007	1974	(1,435.90)	0
35500			3	2008	1974	(63,815.04)	0
35500			0	2008	1974	(1,025.01)	0
35500			0	2009	1974	(5,639.22)	0
35500			0	2010	1974	(5,473.78)	0
35500			0	2011	1974	(1,810.28)	0
35500			0	2011	1974	(803.56)	0
35500			8	2011	1974	1,146,553.12	0
35500			9	1975	1975	1,302,792.00	0
35500			0	1975	1975	(824.00)	0
35500			0	1976	1975	(2,295.00)	0
35500			0	1977	1975	(308.00)	0
35500			0	1979	1975	(241.00)	0
35500			0	1980	1975	(169.00)	0
35500			0	1981	1975	(234.00)	0
35500			0	1982	1975	(1,780.00)	0
35500			0	1983	1975	(43,882.00)	0
35500			0	1984	1975	(719.00)	0
35500			0	1985	1975	(729.00)	0
35500			0	1987	1975	(4,453.00)	0
35500			0	1988	1975	(4,647.00)	0
35500			0	1989	1975	(6,549.00)	0
35500			0	1990	1975	(17,513.00)	0
35500			0	1991	1975	(2,080.00)	0
35500			3	1993	1975	(359.00)	0
35500			0	1993	1975	(1,636.00)	0
35500			0	1994	1975	(16,522.00)	0
35500			0	1995	1975	(7,211.00)	0
35500			0	1996	1975	(2,537.00)	0
35500			0	1997	1975	(23,271.00)	0
35500			3	1998	1975	(2,943.00)	0
35500			0	1998	1975	(15,179.00)	0
35500			3	1999	1975	(16,935.00)	0
35500			0	1999	1975	(5,161.00)	0
35500			0	2001	1975	(21.00)	0
35500			0	2003	1975	(433.46)	0
35500			0	2006	1975	(1,046.50)	0
35500			0	2007	1975	(1,710.38)	0
35500			3	2008	1975	(70,967.41)	0
35500			0	2009	1975	(17,858.98)	0
35500			0	2010	1975	(3,461.78)	0
35500			0	2011	1975	(7,242.76)	0
35500			8	2011	1975	1,021,872.73	0
35500			9	1976	1976	2,012,111.00	0
35500			0	1976	1976	(85.00)	0
35500			0	1977	1976	(280.00)	0
35500			0	1978	1976	(892.00)	0
35500			0	1979	1976	(659.00)	0
35500			0	1980	1976	(5,875.00)	0
35500			0	1981	1976	(6,128.00)	0
35500			0	1982	1976	(9,871.00)	0
35500			0	1983	1976	(923.00)	0
35500			0	1984	1976	(290.00)	0
35500			0	1985	1976	(28,696.00)	0
35500			0	1986	1976	(5,184.00)	0
35500			0	1987	1976	(117.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1988	1976	(23,190.00)	0
35500			0	1989	1976	(28,608.00)	0
35500			0	1990	1976	(82,292.00)	0
35500			0	1991	1976	(2,878.00)	0
35500			3	1993	1976	(267.00)	0
35500			0	1993	1976	(3,178.00)	0
35500			0	1994	1976	(9,821.00)	0
35500			0	1995	1976	(10,093.00)	0
35500			0	1997	1976	(1,493.00)	0
35500			3	1999	1976	(9,864.00)	0
35500			0	1999	1976	(201.00)	0
35500			0	2001	1976	(6,747.00)	0
35500			0	2004	1976	(839.46)	0
35500			0	2006	1976	(8,989.50)	0
35500			0	2007	1976	(8,315.28)	0
35500			3	2008	1976	(24,056.48)	0
35500			0	2008	1976	(1,340.98)	0
35500			0	2009	1976	(30,940.47)	0
35500			0	2010	1976	(23,243.48)	0
35500			0	2011	1976	(737.33)	0
35500			8	2011	1976	1,676,016.02	0
35500			9	1977	1977	867,614.00	0
35500			0	1978	1977	(11,647.00)	0
35500			0	1979	1977	(2,028.00)	0
35500			0	1981	1977	(2,464.00)	0
35500			0	1982	1977	(2,905.00)	0
35500			0	1983	1977	(44,546.00)	0
35500			0	1984	1977	(551.00)	0
35500			0	1986	1977	(2,400.00)	0
35500			0	1987	1977	(20,470.00)	0
35500			0	1988	1977	(1,797.00)	0
35500			0	1989	1977	(633.00)	0
35500			0	1990	1977	(1,320.00)	0
35500			0	1991	1977	(3,654.00)	0
35500			0	1992	1977	(322.00)	0
35500			0	1994	1977	(22,073.00)	0
35500			0	1995	1977	(17,876.00)	0
35500			0	1996	1977	(3,802.00)	0
35500			0	1997	1977	13,000.00	1994
35500			0	1997	1977	11,000.00	1995
35500			0	1997	1977	1,039.00	1996
35500			0	1998	1977	(5,803.00)	0
35500			3	1999	1977	(15,599.00)	0
35500			0	1999	1977	(124.00)	0
35500			0	2001	1977	(89.00)	0
35500			0	2002	1977	(199.00)	0
35500			0	2003	1977	(6,904.26)	0
35500			0	2006	1977	(3,550.48)	0
35500			0	2007	1977	(374.70)	0
35500			3	2008	1977	(13,390.69)	0
35500			0	2009	1977	(210.05)	0
35500			0	2010	1977	(3,677.05)	0
35500			0	2011	1977	(1,811.20)	0
35500			8	2011	1977	702,432.57	0
35500			9	1978	1978	1,535,583.00	0
35500			0	1978	1978	(1,694.00)	0
35500			0	1979	1978	(311.00)	0
35500			0	1980	1978	(716.00)	0
35500			0	1981	1978	(7,096.00)	0
35500			0	1982	1978	(15,305.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1983	1978	(1,313.00)	0
35500			0	1984	1978	(1,274.00)	0
35500			0	1985	1978	(26,400.00)	0
35500			0	1986	1978	(1,303.00)	0
35500			0	1987	1978	(1,229.00)	0
35500			0	1988	1978	(1,170.00)	0
35500			0	1989	1978	(2,705.00)	0
35500			0	1990	1978	(3,324.00)	0
35500			0	1991	1978	(208.00)	0
35500			0	1992	1978	(658.00)	0
35500			3	1993	1978	(1,876.00)	0
35500			0	1994	1978	(14,825.00)	0
35500			0	1995	1978	(971.00)	0
35500			0	1996	1978	(2,725.00)	0
35500			0	1997	1978	2,158.00	1996
35500			0	1998	1978	(2,113.00)	0
35500			3	1999	1978	(10,076.00)	0
35500			0	2001	1978	(92.00)	0
35500			0	2003	1978	(23,840.82)	0
35500			0	2007	1978	(4,611.97)	0
35500			3	2008	1978	(29,625.71)	0
35500			0	2009	1978	(1,513.77)	0
35500			0	2010	1978	(3,670.61)	0
35500			0	2011	1978	(5,354.38)	0
35500			8	2011	1978	1,371,739.74	0
35500			9	1979	1979	1,598,838.00	0
35500			0	1980	1979	(4,133.00)	0
35500			0	1981	1979	(38,537.00)	0
35500			0	1982	1979	(3,911.00)	0
35500			0	1983	1979	(45,071.00)	0
35500			0	1985	1979	(270.00)	0
35500			0	1986	1979	(2,281.00)	0
35500			0	1987	1979	(4,595.00)	0
35500			0	1988	1979	(3,514.00)	0
35500			0	1989	1979	(46.00)	0
35500			0	1990	1979	(5,043.00)	0
35500			0	1991	1979	(759.00)	0
35500			0	1993	1979	(1,163.00)	0
35500			0	1994	1979	(1,903.00)	0
35500			0	1995	1979	(300.00)	0
35500			0	1996	1979	(1,419.00)	0
35500			0	1997	1979	(3,725.00)	0
35500			3	1998	1979	(427.00)	0
35500			0	1998	1979	(1,014.00)	0
35500			3	1999	1979	(16,581.00)	0
35500			0	1999	1979	(520.00)	0
35500			0	2000	1979	(10,285.00)	0
35500			0	2001	1979	(4,597.00)	0
35500			0	2006	1979	(3,133.73)	0
35500			0	2007	1979	(1,617.89)	0
35500			3	2008	1979	(70,554.27)	0
35500			0	2008	1979	(151.92)	0
35500			0	2009	1979	(5,320.63)	0
35500			0	2010	1979	(9,396.02)	0
35500			0	2011	1979	(1,593.77)	0
35500			8	2011	1979	1,356,975.77	0
35500			9	1980	1980	1,450,569.00	0
35500			0	1983	1980	(2,344.00)	0
35500			0	1984	1980	(300.00)	0
35500			0	1986	1980	(1,658.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1987	1980	(3,569.00)	0
35500			0	1988	1980	(498.00)	0
35500			0	1989	1980	(7,802.00)	0
35500			0	1990	1980	(15,989.00)	0
35500			0	1991	1980	(343.00)	0
35500			0	1992	1980	(3,903.00)	0
35500			0	1993	1980	(14,765.00)	0
35500			0	1994	1980	(7,199.00)	0
35500			0	1995	1980	(21,488.00)	0
35500			0	1996	1980	(4,446.00)	0
35500			0	1997	1980	(2,239.00)	0
35500			3	1998	1980	(2,614.00)	0
35500			0	1998	1980	(6,570.00)	0
35500			3	1999	1980	(31,527.00)	0
35500			0	1999	1980	(1,603.00)	0
35500			0	2000	1980	(145.00)	0
35500			0	2001	1980	(435.00)	0
35500			0	2002	1980	(1,434.00)	0
35500			3	2008	1980	(59,358.91)	0
35500			0	2009	1980	(2,128.43)	0
35500			0	2010	1980	(12,132.73)	0
35500			0	2011	1980	(114.30)	0
35500			8	2011	1980	1,245,963.63	0
35500			9	1981	1981	2,467,066.00	0
35500			0	1983	1981	(423.00)	0
35500			0	1984	1981	(9,539.00)	0
35500			0	1985	1981	(7,587.00)	0
35500			0	1986	1981	(4,471.00)	0
35500			0	1987	1981	(19,429.00)	0
35500			0	1988	1981	(4,307.00)	0
35500			0	1989	1981	(2,885.00)	0
35500			0	1990	1981	(4,039.00)	0
35500			0	1991	1981	(65.00)	0
35500			0	1992	1981	(5,553.00)	0
35500			0	1993	1981	(992.00)	0
35500			0	1994	1981	(1,241.00)	0
35500			0	1995	1981	(318.00)	0
35500			0	1996	1981	(891.00)	0
35500			0	1997	1981	318.00	1995
35500			0	1997	1981	505.00	1996
35500			0	1997	1981	1,241.00	1994
35500			3	1998	1981	(309.00)	0
35500			0	1998	1981	(4,782.00)	0
35500			3	1999	1981	(42,499.00)	0
35500			0	1999	1981	(17,558.00)	0
35500			0	2001	1981	(2,509.00)	0
35500			0	2003	1981	(6,207.63)	0
35500			3	2008	1981	(126,895.65)	0
35500			0	2009	1981	(29,498.31)	0
35500			0	2010	1981	(1,322.03)	0
35500			0	2011	1981	(28,924.20)	0
35500			0	2011	1981	(174.22)	0
35500			8	2011	1981	2,146,710.96	0
35500			9	1982	1982	1,595,712.00	0
35500			0	1983	1982	(141.00)	0
35500			0	1984	1982	(338.00)	0
35500			0	1985	1982	(2,440.00)	0
35500			0	1986	1982	(3,117.00)	0
35500			0	1987	1982	(1,972.00)	0
35500			0	1988	1982	(19,627.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1989	1982	(199.00)	0
35500			0	1990	1982	(8,827.00)	0
35500			0	1991	1982	(517.00)	0
35500			0	1993	1982	(2,319.00)	0
35500			0	1994	1982	(7,551.00)	0
35500			0	1995	1982	(1,527.00)	0
35500			0	1996	1982	(466.00)	0
35500			0	1997	1982	(6,809.00)	0
35500			3	1998	1982	(891.00)	0
35500			3	1999	1982	(16,679.00)	0
35500			0	2000	1982	(562.00)	0
35500			0	2001	1982	(2,285.00)	0
35500			0	2003	1982	(3,739.61)	0
35500			0	2006	1982	(3,007.13)	0
35500			0	2007	1982	(1,079.26)	0
35500			3	2008	1982	(68,563.12)	0
35500			0	2009	1982	(20,651.56)	0
35500			0	2010	1982	(355.88)	0
35500			0	2011	1982	(4,609.71)	0
35500			8	2011	1982	1,417,438.73	0
35500			9	1983	1983	1,597,575.00	0
35500			0	1983	1983	(3,254.00)	0
35500			0	1984	1983	(1,193.00)	0
35500			0	1985	1983	(12,375.00)	0
35500			0	1987	1983	(5,074.00)	0
35500			0	1988	1983	(3,381.00)	0
35500			0	1989	1983	(1,951.00)	0
35500			0	1990	1983	(2,957.00)	0
35500			0	1991	1983	(5,192.00)	0
35500			0	1992	1983	(803.00)	0
35500			3	1993	1983	(1,111.00)	0
35500			0	1993	1983	(2,063.00)	0
35500			0	1994	1983	453.00	1993
35500			0	1995	1983	(3,311.00)	0
35500			0	1996	1983	(7,070.00)	0
35500			0	1997	1983	22.00	1996
35500			3	1998	1983	(508.00)	0
35500			0	1998	1983	(1,461.00)	0
35500			3	1999	1983	(16,752.00)	0
35500			0	1999	1983	(645.00)	0
35500			0	2002	1983	(2,189.00)	0
35500			0	2003	1983	(3,993.14)	0
35500			0	2007	1983	(652.81)	0
35500			3	2008	1983	(49,496.16)	0
35500			0	2009	1983	(4,401.50)	0
35500			0	2010	1983	(12,583.44)	0
35500			0	2011	1983	(4,603.70)	0
35500			8	2011	1983	1,451,029.25	0
35500			9	1984	1984	2,415,269.00	0
35500			0	1985	1984	(666.00)	0
35500			0	1986	1984	(2,065.00)	0
35500			0	1987	1984	(3,157.00)	0
35500			0	1989	1984	(7,070.00)	0
35500			0	1990	1984	(1,093.00)	0
35500			0	1991	1984	(3,167.00)	0
35500			0	1992	1984	(5,328.00)	0
35500			0	1994	1984	(2,709.00)	0
35500			0	1995	1984	(10,235.00)	0
35500			0	1996	1984	(37,382.00)	0
35500			0	1997	1984	(9,206.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	1998	1984	(1,438.00)	0
35500			0	1998	1984	3,768.00	1997
35500			3	1999	1984	(4,841.00)	0
35500			0	1999	1984	(318.00)	0
35500			0	2001	1984	(546.00)	0
35500			0	2003	1984	(1,508.25)	0
35500			0	2006	1984	(2,535.06)	0
35500			0	2007	1984	(768.45)	0
35500			3	2008	1984	(30,378.29)	0
35500			0	2009	1984	(7,108.43)	0
35500			0	2010	1984	(13,999.04)	0
35500			0	2011	1984	(508.69)	0
35500			8	2011	1984	2,273,009.79	0
35500			9	1985	1985	1,801,488.00	0
35500			0	1986	1985	(1,134.00)	0
35500			0	1987	1985	(21,539.00)	0
35500			0	1988	1985	(15,064.00)	0
35500			0	1989	1985	(2,959.00)	0
35500			0	1990	1985	(4,848.00)	0
35500			0	1992	1985	(776.00)	0
35500			0	1993	1985	194.00	1992
35500			0	1994	1985	(13,532.00)	0
35500			0	1995	1985	(4,153.00)	0
35500			0	1996	1985	(13,145.00)	0
35500			0	1997	1985	2,312.00	1996
35500			0	1998	1985	(45,025.00)	0
35500			0	1998	1985	1,134.00	1986
35500			0	1998	1985	21,539.00	1987
35500			0	1998	1985	15,064.00	1988
35500			0	1998	1985	2,959.00	1989
35500			0	1998	1985	4,329.00	1990
35500			3	1998	1985	(3,094.00)	0
35500			0	1998	1985	45,025.00	0
35500			3	1999	1985	(13,907.00)	0
35500			0	1999	1985	(6,226.00)	0
35500			0	2003	1985	(1,951.21)	0
35500			0	2004	1985	(6,252.93)	0
35500			0	2005	1985	(1,629.99)	0
35500			0	2006	1985	(10,387.56)	0
35500			3	2008	1985	(117,774.71)	0
35500			0	2009	1985	(5,632.63)	0
35500			0	2010	1985	(4,419.82)	0
35500			0	2011	1985	(10,097.87)	0
35500			8	2011	1985	1,590,495.28	0
35500			9	1986	1986	3,793,025.00	0
35500			0	1987	1986	(9,167.00)	0
35500			0	1990	1986	(8,326.00)	0
35500			0	1991	1986	(364.00)	0
35500			0	1992	1986	(1,049.00)	0
35500			3	1993	1986	(10,461.00)	0
35500			0	1993	1986	(1,449.00)	0
35500			0	1994	1986	(6,945.00)	0
35500			0	1995	1986	(2,256.00)	0
35500			0	1996	1986	(16,033.00)	0
35500			0	1998	1986	(1,248.00)	0
35500			3	1999	1986	(874.00)	0
35500			0	1999	1986	(646.00)	0
35500			0	2001	1986	(591.00)	0
35500			3	2008	1986	(119,001.11)	0
35500			0	2009	1986	(5,233.55)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2010	1986	(9,226.04)	0
35500			0	2011	1986	(1,742.52)	0
35500			8	2011	1986	3,598,412.78	0
35500			9	1987	1987	1,065,176.00	0
35500			0	1988	1987	(379.00)	0
35500			0	1989	1987	(14,841.00)	0
35500			0	1990	1987	(3,915.00)	0
35500			0	1991	1987	(2,206.00)	0
35500			0	1992	1987	(4,902.00)	0
35500			3	1993	1987	(1,267.00)	0
35500			0	1993	1987	(1,312.00)	0
35500			3	1994	1987	970.00	0
35500			0	1994	1987	(921.00)	0
35500			0	1995	1987	(6,737.00)	0
35500			0	1996	1987	(2,397.00)	0
35500			0	1997	1987	(13,328.00)	0
35500			0	1998	1987	(813.00)	0
35500			3	1999	1987	(35,960.00)	0
35500			0	1999	1987	(31,975.00)	0
35500			0	2002	1987	(319.00)	0
35500			0	2003	1987	(6,683.08)	0
35500			0	2006	1987	(13,237.60)	0
35500			3	2008	1987	(309,072.60)	0
35500			0	2008	1987	(177.75)	0
35500			0	2009	1987	(15,136.69)	0
35500			0	2010	1987	(5,338.70)	0
35500			0	2011	1987	(402.33)	0
35500			8	2011	1987	594,825.25	0
35500			9	1988	1988	2,556,988.00	0
35500			0	1988	1988	(6,268.00)	0
35500			0	1989	1988	(9,561.00)	0
35500			0	1990	1988	(190.00)	0
35500			0	1991	1988	(7,026.00)	0
35500			0	1992	1988	(7,910.00)	0
35500			0	1993	1988	(2,194.00)	0
35500			3	1994	1988	3,095.00	0
35500			0	1994	1988	(7,613.00)	0
35500			0	1995	1988	(4,503.00)	0
35500			0	1996	1988	(5,711.00)	0
35500			0	1997	1988	228.00	1996
35500			3	1998	1988	(3,663.00)	0
35500			0	1998	1988	(6,501.00)	0
35500			3	1999	1988	(29,612.00)	0
35500			0	1999	1988	(3,819.00)	0
35500			0	2001	1988	(5,921.00)	0
35500			0	2003	1988	(3,606.97)	0
35500			3	2008	1988	(53,794.23)	0
35500			0	2009	1988	(571.05)	0
35500			0	2010	1988	(257.28)	0
35500			8	2011	1988	2,401,589.47	0
35500			9	1989	1989	2,525,994.00	0
35500			0	1990	1989	(6,656.00)	0
35500			0	1991	1989	(25,156.00)	0
35500			0	1994	1989	(123.00)	0
35500			0	1995	1989	(2,307.00)	0
35500			0	1996	1989	(7,595.00)	0
35500			0	1997	1989	(8,927.00)	0
35500			3	1998	1989	(2,001.00)	0
35500			0	1998	1989	(6,135.00)	0
35500			3	1999	1989	(84,472.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1999	1989	(16,935.00)	0
35500			0	2002	1989	(861.00)	0
35500			3	2008	1989	(35,963.71)	0
35500			0	2009	1989	(508.97)	0
35500			8	2011	1989	2,328,353.32	0
35500			9	1990	1990	1,698,380.00	0
35500			0	1992	1990	(4,817.00)	0
35500			0	1993	1990	(3,134.00)	0
35500			0	1994	1990	(2,829.00)	0
35500			0	1995	1990	(1,059.00)	0
35500			0	1996	1990	(22,151.00)	0
35500			0	1997	1990	1,006.00	1996
35500			3	1998	1990	(2,805.00)	0
35500			0	1998	1990	(14,245.00)	0
35500			3	1999	1990	(33,875.00)	0
35500			0	1999	1990	(15,400.00)	0
35500			0	2001	1990	(19,497.00)	0
35500			3	2008	1990	(49,079.57)	0
35500			0	2008	1990	(147.95)	0
35500			0	2009	1990	(2,006.86)	0
35500			0	2010	1990	(2,949.75)	0
35500			0	2011	1990	(6,099.22)	0
35500			8	2011	1990	1,519,290.65	0
35500			9	1991	1991	1,775,572.00	0
35500			0	1991	1991	(432.00)	0
35500			0	1992	1991	(6,180.00)	0
35500			3	1993	1991	(675.00)	0
35500			0	1993	1991	(1,114.00)	0
35500			0	1994	1991	(2,748.00)	0
35500			0	1995	1991	(272.00)	0
35500			3	1996	1991	(8,473.00)	0
35500			0	1996	1991	(532.00)	0
35500			0	1997	1991	(3,064.00)	0
35500			0	1998	1991	(4,449.00)	0
35500			3	1999	1991	(7,290.00)	0
35500			0	1999	1991	(289.00)	0
35500			0	2000	1991	(362.00)	0
35500			0	2003	1991	(1,849.20)	0
35500			0	2006	1991	(21,415.94)	0
35500			3	2008	1991	(128,294.86)	0
35500			0	2010	1991	(93,206.62)	0
35500			8	2011	1991	1,494,925.38	0
35500			9	1992	1992	2,634,338.00	0
35500			0	1992	1992	(503.00)	0
35500			3	1993	1992	(1,054.00)	0
35500			0	1993	1992	(28,814.00)	0
35500			0	1994	1992	(3,715.00)	0
35500			0	1995	1992	(2,957.00)	0
35500			3	1996	1992	127.00	0
35500			0	1996	1992	(24,478.00)	0
35500			3	1997	1992	25,237.00	0
35500			0	1997	1992	(12,623.00)	0
35500			3	1998	1992	(1,954.00)	0
35500			0	1998	1992	(3,887.00)	0
35500			3	1999	1992	(16,198.00)	0
35500			0	1999	1992	(3,931.00)	0
35500			0	2000	1992	(441.00)	0
35500			0	2003	1992	(836.29)	0
35500			0	2006	1992	(5,696.13)	0
35500			0	2007	1992	(262.91)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	2008	1992	(32,282.41)	0
35500			0	2009	1992	(22,425.00)	0
35500			0	2011	1992	(2,435.56)	0
35500			8	2011	1992	2,495,208.70	0
35500			9	1993	1993	833,549.00	0
35500			0	1994	1993	(3,575.00)	0
35500			0	1995	1993	(3,971.00)	0
35500			3	1996	1993	107.00	0
35500			0	1996	1993	(1,081.00)	0
35500			0	1997	1993	(1,823.00)	0
35500			3	1998	1993	(2,168.00)	0
35500			0	1998	1993	(727.00)	0
35500			3	1999	1993	(17,544.00)	0
35500			0	1999	1993	(490.00)	0
35500			0	2001	1993	(1,029.00)	0
35500			0	2002	1993	(4,692.00)	0
35500			0	2006	1993	(3,257.03)	0
35500			3	2008	1993	(79,735.76)	0
35500			0	2010	1993	(168.92)	0
35500			8	2011	1993	713,394.29	0
35500			9	1994	1994	1,838,656.00	0
35500			0	1994	1994	(6,032.00)	0
35500			0	1995	1994	(2,109.00)	0
35500			0	1996	1994	(4,298.00)	0
35500			3	1997	1994	(32.00)	0
35500			0	1997	1994	(4,706.00)	0
35500			3	1998	1994	(701.00)	0
35500			0	1998	1994	(1,657.00)	0
35500			3	1999	1994	(2,971.00)	0
35500			0	2001	1994	(4,247.00)	0
35500			0	2007	1994	(286.89)	0
35500			3	2008	1994	(334,629.75)	0
35500			0	2009	1994	(30,282.60)	0
35500			0	2011	1994	(9,432.95)	0
35500			8	2011	1994	1,437,270.81	0
35500			9	1995	1995	3,586,787.00	0
35500			0	1995	1995	(1,528.00)	0
35500			3	1996	1995	6.00	0
35500			0	1996	1995	(8,673.00)	0
35500			0	1997	1995	(69,589.00)	0
35500			3	1998	1995	(3,597.00)	0
35500			3	1999	1995	(67,584.00)	0
35500			0	1999	1995	(14,363.00)	0
35500			0	2001	1995	(4,387.00)	0
35500			0	2002	1995	(178.00)	0
35500			0	2003	1995	(8,927.95)	0
35500			0	2006	1995	(42,979.05)	0
35500			0	2007	1995	(1,323.74)	0
35500			3	2008	1995	(213,089.40)	0
35500			0	2009	1995	(1,827.64)	0
35500			0	2010	1995	(144,432.66)	0
35500			0	2011	1995	(1,139.06)	0
35500			8	2011	1995	3,003,174.50	0
35500			9	1996	1996	3,358,103.00	0
35500			3	1996	1996	(135.00)	0
35500			0	1996	1996	(66.00)	0
35500			0	1997	1996	(54,338.00)	0
35500			0	1997	1996	54,338.00	0
35500			0	1998	1996	6,301.00	0
35500			3	1998	1996	(239.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	1998	1996	(6,301.00)	0
35500			0	1999	1996	14,580.00	0
35500			3	1999	1996	(4,184.00)	0
35500			0	1999	1996	(14,580.00)	0
35500			0	2001	1996	8,875.00	0
35500			0	2001	1996	(8,875.00)	0
35500			0	2003	1996	16,568.69	0
35500			0	2003	1996	(16,568.69)	0
35500			0	2006	1996	8,013.31	0
35500			0	2006	1996	(40,234.83)	0
35500			0	2007	1996	(7,090.74)	0
35500			3	2008	1996	(29,733.86)	0
35500			3	2009	1996	1,001.53	0
35500			0	2010	1996	(806.23)	0
35500			8	2011	1996	3,284,628.18	0
35500			9	1997	1997	2,886,155.00	0
35500			0	1997	1997	(6,532.00)	0
35500			3	1998	1997	(6,868.00)	0
35500			0	1998	1997	(11,814.00)	0
35500			3	1999	1997	(26,153.00)	0
35500			0	1999	1997	(11,561.00)	0
35500			0	2001	1997	(2,504.00)	0
35500			0	2003	1997	(13,770.30)	0
35500			0	2006	1997	(864.71)	0
35500			0	2007	1997	(1,054.87)	0
35500			3	2008	1997	(161,763.92)	0
35500			3	2009	1997	(188.21)	0
35500			0	2009	1997	(7,082.08)	0
35500			0	2010	1997	(22,608.69)	0
35500			0	2011	1997	(24,991.86)	0
35500			8	2011	1997	2,588,398.36	0
35500			9	1998	1998	2,295,174.00	0
35500			3	1998	1998	269.00	0
35500			0	1998	1998	(232.00)	0
35500			3	1999	1998	(38,283.00)	0
35500			0	1999	1998	(2,399.00)	0
35500			0	2001	1998	(5,528.00)	0
35500			0	2002	1998	(4,776.00)	0
35500			0	2003	1998	(663.74)	0
35500			0	2007	1998	(4,408.95)	0
35500			3	2008	1998	(131,615.92)	0
35500			0	2009	1998	(7,293.16)	0
35500			0	2010	1998	(10,242.49)	0
35500			0	2011	1998	(435.72)	0
35500			8	2011	1998	2,089,565.02	0
35500			9	1999	1999	3,731,717.00	0
35500			0	2001	1999	(19,371.00)	0
35500			0	2003	1999	(29,998.05)	0
35500			0	2006	1999	(39,297.15)	0
35500			0	2007	1999	0.01	2006
35500			3	2008	1999	(97,589.63)	0
35500			0	2008	1999	(169.49)	0
35500			3	2009	1999	(5,722.44)	0
35500			0	2009	1999	(4,241.44)	0
35500			0	2010	1999	(880.04)	0
35500			8	2011	1999	3,534,447.77	0
35500			9	2000	2000	1,118,871.00	0
35500			0	2001	2000	(2,331.00)	0
35500			0	2003	2000	(6,477.05)	0
35500			0	2004	2000	(70.54)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			0	2006	2000	(8,080.22)	0
35500			3	2008	2000	(36,894.81)	0
35500			3	2009	2000	(984.78)	0
35500			0	2009	2000	(15,348.04)	0
35500			8	2011	2000	1,048,684.56	0
35500			9	2001	2001	3,459,969.00	0
35500			3	2001	2001	314,550.00	0
35500			0	2001	2001	(148,612.00)	0
35500			0	2002	2001	(10,378.00)	0
35500			0	2003	2001	(526.64)	0
35500			0	2004	2001	(98.61)	0
35500			0	2006	2001	(8,732.39)	0
35500			3	2008	2001	(59,599.70)	0
35500			3	2009	2001	(27,833.36)	0
35500			0	2009	2001	(4,967.69)	0
35500			0	2010	2001	(31,941.14)	0
35500			0	2011	2001	(53,449.53)	0
35500			8	2011	2001	3,428,379.94	0
35500			9	2002	2002	2,189,872.00	0
35500			0	2003	2002	(53,626.96)	0
35500			0	2004	2002	(1,480.85)	0
35500			0	2006	2002	143.49	2004
35500			0	2007	2002	(35,489.97)	0
35500			3	2008	2002	(512,829.10)	0
35500			3	2009	2002	(152,430.60)	0
35500			0	2009	2002	(4,343.88)	0
35500			0	2010	2002	(16,174.85)	0
35500			0	2011	2002	(8,973.91)	0
35500			0	2011	2002	(10,970.78)	0
35500			8	2011	2002	1,393,694.59	0
35500			9	2003	2003	6,589,287.15	0
35500			3	2003	2003	22,768.43	0
35500			0	2006	2003	(322.10)	0
35500			3	2008	2003	(140,549.54)	0
35500			0	2008	2003	(301.06)	0
35500			3	2009	2003	(54,300.05)	0
35500			0	2009	2003	(10,495.31)	0
35500			0	2011	2003	(27,101.20)	0
35500			8	2011	2003	6,378,986.32	0
35500			9	2004	2004	1,846,393.62	0
35500			0	2006	2004	(3,569.44)	0
35500			3	2008	2004	(42,020.02)	0
35500			3	2009	2004	24,359.40	0
35500			0	2009	2004	(51,618.47)	0
35500			0	2011	2004	(201,055.71)	0
35500			8	2011	2004	1,572,489.38	0
35500			9	2005	2005	5,874,997.55	0
35500			3	2008	2005	(6,167.65)	0
35500			0	2008	2005	(59.83)	0
35500			3	2009	2005	654,751.10	0
35500			0	2009	2005	(32,274.53)	0
35500			0	2010	2005	(4,611.86)	0
35500			0	2011	2005	(5,927.96)	0
35500			8	2011	2005	6,480,706.82	0
35500			9	2006	2006	3,027,046.90	0
35500			3	2008	2006	(4,115.83)	0
35500			0	2009	2006	(8,082.74)	0
35500			0	2010	2006	(78,135.81)	0
35500			8	2011	2006	2,936,712.52	0
35500			9	2007	2007	7,828,729.41	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35500			3	2007	2007	737,164.18	0
35500			3	2009	2007	(67,553.57)	0
35500			0	2009	2007	(135,662.92)	0
35500			0	2010	2007	(14,114.95)	0
35500			0	2011	2007	(30,528.58)	0
35500			8	2011	2007	8,318,033.57	0
35500			9	2008	2008	1,793,809.47	0
35500			9	2008	2008	187,957.40	0
35500			3	2009	2008	(86,622.19)	0
35500			0	2010	2008	(3,817.50)	0
35500			8	2011	2008	1,891,327.18	0
35500			9	2009	2009	7,112,309.23	0
35500			9	2009	2009	5,903,031.65	0
35500			3	2009	2009	(11,420.53)	0
35500			0	2009	2009	(908.28)	0
35500			0	2010	2009	(69,878.23)	0
35500			9	2011	2009	2,661,728.40	0
35500			8	2011	2009	15,594,862.24	0
35500			9	2010	2010	15,066,413.33	0
35500			9	2010	2010	13,297,266.24	0
35500			0	2010	2010	(11.60)	0
35500			0	2011	2010	(52,537.68)	0
35500			9	2011	2010	(27,769.54)	0
35500			8	2011	2010	28,283,360.75	0
35500			9	2011	2011	7,576,663.89	0
35500			0	2011	2011	(90,636.03)	0
35500			9	2011	2011	911,237.26	0
35500			9	2011	2011	722,617.51	0
35500			0	2011	2011	(2,615.85)	0
35500			8	2011	2011	9,117,266.78	0
35600			9	1903	1903	49,310.00	0
35600			0	1960	1903	(49,310.00)	0
35600			9	1904	1904	407,915.00	0
35600			0	1964	1904	(352,862.00)	0
35600			0	1966	1904	(55,053.00)	0
35600			9	1905	1905	100,326.00	0
35600			0	1960	1905	(14,465.00)	0
35600			0	1963	1905	(69,888.00)	0
35600			0	1964	1905	(15,973.00)	0
35600			9	1911	1911	359.00	0
35600			0	1958	1911	(359.00)	0
35600			9	1914	1914	98,290.00	0
35600			0	1942	1914	(5,821.00)	0
35600			0	1943	1914	(2,514.00)	0
35600			0	1944	1914	(1,435.00)	0
35600			0	1945	1914	(416.00)	0
35600			0	1946	1914	(364.00)	0
35600			0	1947	1914	(1,069.00)	0
35600			0	1948	1914	(5,979.00)	0
35600			0	1949	1914	(713.00)	0
35600			0	1950	1914	(4,155.00)	0
35600			0	1951	1914	(26,723.00)	0
35600			0	1952	1914	(983.00)	0
35600			0	1953	1914	(1,539.00)	0
35600			0	1954	1914	(3,969.00)	0
35600			0	1955	1914	(4,941.00)	0
35600			0	1956	1914	(3,121.00)	0
35600			0	1957	1914	(2,068.00)	0
35600			0	1958	1914	(1,655.00)	0
35600			0	1959	1914	(30,825.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			9	1915	1915	10,212.00	0
35600			0	1942	1915	(3,291.00)	0
35600			0	1943	1915	(1,132.00)	0
35600			0	1944	1915	(95.00)	0
35600			0	1945	1915	(299.00)	0
35600			0	1946	1915	(33.00)	0
35600			0	1947	1915	(2,274.00)	0
35600			0	1948	1915	(374.00)	0
35600			0	1956	1915	(1,750.00)	0
35600			0	1958	1915	(940.00)	0
35600			0	1959	1915	(24.00)	0
35600			9	1916	1916	9,280.00	0
35600			0	1949	1916	(67.00)	0
35600			0	1950	1916	(1,503.00)	0
35600			0	1951	1916	(1,244.00)	0
35600			0	1952	1916	(6,351.00)	0
35600			0	1956	1916	(18.00)	0
35600			0	1959	1916	(97.00)	0
35600			9	1921	1921	35,180.00	0
35600			0	1942	1921	(435.00)	0
35600			0	1943	1921	(1,725.00)	0
35600			0	1945	1921	(2,204.00)	0
35600			0	1946	1921	(625.00)	0
35600			0	1947	1921	(176.00)	0
35600			0	1948	1921	(39.00)	0
35600			0	1949	1921	(543.00)	0
35600			0	1950	1921	(1,795.00)	0
35600			0	1951	1921	(8,984.00)	0
35600			0	1952	1921	(2,163.00)	0
35600			0	1953	1921	(5,717.00)	0
35600			0	1954	1921	(519.00)	0
35600			0	1955	1921	(1,416.00)	0
35600			0	1956	1921	(7,093.00)	0
35600			0	1957	1921	(390.00)	0
35600			0	1958	1921	(1,118.00)	0
35600			0	1959	1921	(238.00)	0
35600			9	1923	1923	308,948.00	0
35600			0	1942	1923	(37.00)	0
35600			0	1943	1923	(1,237.00)	0
35600			0	1944	1923	(432.00)	0
35600			0	1945	1923	(278.00)	0
35600			0	1946	1923	(548.00)	0
35600			0	1947	1923	(737.00)	0
35600			0	1948	1923	(5,345.00)	0
35600			0	1949	1923	(132.00)	0
35600			0	1950	1923	(976.00)	0
35600			0	1951	1923	(8,398.00)	0
35600			0	1952	1923	(1,267.00)	0
35600			0	1953	1923	(2,968.00)	0
35600			0	1954	1923	(10,385.00)	0
35600			0	1955	1923	(10,005.00)	0
35600			0	1956	1923	(2,406.00)	0
35600			0	1957	1923	(1,260.00)	0
35600			0	1958	1923	(2,509.00)	0
35600			0	1959	1923	(1,992.00)	0
35600			0	1961	1923	(40,345.00)	0
35600			0	1962	1923	(79,072.00)	0
35600			0	1963	1923	(138,619.00)	0
35600			9	1924	1924	298,844.00	0
35600			0	1942	1924	(689.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1943	1924	(1,082.00)	0
35600			0	1944	1924	(341.00)	0
35600			0	1945	1924	(1,969.00)	0
35600			0	1946	1924	(450.00)	0
35600			0	1947	1924	(30.00)	0
35600			0	1948	1924	(2,567.00)	0
35600			0	1949	1924	(5,050.00)	0
35600			0	1950	1924	(11,871.00)	0
35600			0	1951	1924	(2,999.00)	0
35600			0	1952	1924	(2,768.00)	0
35600			0	1953	1924	(2,766.00)	0
35600			0	1954	1924	(7,494.00)	0
35600			0	1955	1924	(37,947.00)	0
35600			0	1956	1924	(10,103.00)	0
35600			0	1957	1924	(21,973.00)	0
35600			0	1958	1924	(18,807.00)	0
35600			0	1959	1924	(6,595.00)	0
35600			0	1963	1924	(8,290.00)	0
35600			0	1964	1924	(956.00)	0
35600			0	1965	1924	(75,148.00)	0
35600			0	1967	1924	(53,126.00)	0
35600			0	1968	1924	(25,823.00)	0
35600			9	1925	1925	48,130.00	0
35600			0	1942	1925	(101.00)	0
35600			0	1943	1925	(30.00)	0
35600			0	1944	1925	(13.00)	0
35600			0	1945	1925	(141.00)	0
35600			0	1946	1925	(314.00)	0
35600			0	1947	1925	(697.00)	0
35600			0	1948	1925	(728.00)	0
35600			0	1949	1925	(455.00)	0
35600			0	1950	1925	(388.00)	0
35600			0	1951	1925	(9,133.00)	0
35600			0	1952	1925	(725.00)	0
35600			0	1953	1925	(1,616.00)	0
35600			0	1954	1925	(3,197.00)	0
35600			0	1955	1925	(811.00)	0
35600			0	1956	1925	(289.00)	0
35600			0	1957	1925	(1,813.00)	0
35600			0	1958	1925	(18,859.00)	0
35600			0	1959	1925	(8,820.00)	0
35600			9	1926	1926	431,315.00	0
35600			0	1944	1926	(138.00)	0
35600			0	1945	1926	(236.00)	0
35600			0	1946	1926	(413.00)	0
35600			0	1947	1926	(130.00)	0
35600			0	1948	1926	(201.00)	0
35600			0	1949	1926	(1,237.00)	0
35600			0	1950	1926	(322.00)	0
35600			0	1951	1926	(42.00)	0
35600			0	1952	1926	(194.00)	0
35600			0	1953	1926	(1,175.00)	0
35600			0	1954	1926	(29,258.00)	0
35600			0	1955	1926	(115.00)	0
35600			0	1956	1926	(55,295.00)	0
35600			0	1957	1926	(410.00)	0
35600			0	1958	1926	(269.00)	0
35600			0	1959	1926	(106.00)	0
35600			0	1968	1926	(33,862.00)	0
35600			0	1969	1926	(158,104.00)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1970	1926	(103,475.00)	0
35600			0	1971	1926	(46,333.00)	0
35600			9	1927	1927	426,877.00	0
35600			0	1942	1927	(243.00)	0
35600			0	1943	1927	(1,664.00)	0
35600			0	1944	1927	(99.00)	0
35600			0	1945	1927	(1,048.00)	0
35600			0	1946	1927	(1,774.00)	0
35600			0	1947	1927	(827.00)	0
35600			0	1948	1927	(9,384.00)	0
35600			0	1949	1927	(4,971.00)	0
35600			0	1950	1927	(6,083.00)	0
35600			0	1951	1927	(5,896.00)	0
35600			0	1952	1927	(10,259.00)	0
35600			0	1953	1927	(3,958.00)	0
35600			0	1954	1927	(7,097.00)	0
35600			0	1955	1927	(7,572.00)	0
35600			0	1956	1927	(5,889.00)	0
35600			0	1957	1927	(16,381.00)	0
35600			0	1958	1927	(5,261.00)	0
35600			0	1959	1927	(1,074.00)	0
35600			0	1972	1927	(89,978.00)	0
35600			0	1973	1927	(11,763.00)	0
35600			0	1975	1927	(107,392.00)	0
35600			0	1976	1927	(9,515.00)	0
35600			0	1977	1927	(1,937.00)	0
35600			0	1981	1927	(116,812.00)	0
35600			9	1928	1928	135,289.00	0
35600			0	1981	1928	(135,289.00)	0
35600			9	1929	1929	164,130.00	0
35600			0	1945	1929	(50.00)	0
35600			0	1949	1929	(186.00)	0
35600			0	1950	1929	(22.00)	0
35600			0	1951	1929	(55.00)	0
35600			0	1952	1929	(124.00)	0
35600			0	1953	1929	(60.00)	0
35600			0	1954	1929	(33.00)	0
35600			0	1955	1929	(785.00)	0
35600			0	1956	1929	(1,956.00)	0
35600			0	1957	1929	(1,815.00)	0
35600			0	1958	1929	(173.00)	0
35600			0	1959	1929	(23,052.00)	0
35600			0	1981	1929	(135,819.00)	0
35600			9	1930	1930	192,136.00	0
35600			0	1945	1930	(255.00)	0
35600			0	1946	1930	(1,296.00)	0
35600			0	1947	1930	(3,403.00)	0
35600			0	1948	1930	(6,505.00)	0
35600			0	1949	1930	(8,305.00)	0
35600			0	1950	1930	(1,762.00)	0
35600			0	1951	1930	(473.00)	0
35600			0	1952	1930	(867.00)	0
35600			0	1953	1930	(1,319.00)	0
35600			0	1954	1930	(1,280.00)	0
35600			0	1955	1930	(2,076.00)	0
35600			0	1956	1930	(709.00)	0
35600			0	1957	1930	(7,588.00)	0
35600			0	1958	1930	(3,841.00)	0
35600			0	1959	1930	(3,317.00)	0
35600			0	1981	1930	(51,583.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1982	1930	(23,734.00)	0
35600			0	1983	1930	(19,724.00)	0
35600			0	1986	1930	(54,099.00)	0
35600			9	1932	1932	10,814.00	0
35600			0	1957	1932	(10,814.00)	0
35600			9	1935	1935	3,516.00	0
35600			0	1949	1935	(3,516.00)	0
35600			9	1936	1936	829.00	0
35600			0	1956	1936	(829.00)	0
35600			9	1937	1937	29,180.00	0
35600			0	1961	1937	(29,180.00)	0
35600			9	1938	1938	29,510.00	0
35600			0	1942	1938	(9.00)	0
35600			0	1943	1938	(471.00)	0
35600			0	1944	1938	(446.00)	0
35600			0	1945	1938	(137.00)	0
35600			0	1946	1938	(54.00)	0
35600			0	1947	1938	(99.00)	0
35600			0	1948	1938	(7,139.00)	0
35600			0	1949	1938	(835.00)	0
35600			0	1951	1938	(629.00)	0
35600			0	1952	1938	(1,565.00)	0
35600			0	1953	1938	(293.00)	0
35600			0	1954	1938	(1,548.00)	0
35600			0	1955	1938	(318.00)	0
35600			0	1956	1938	(513.00)	0
35600			0	1957	1938	(493.00)	0
35600			0	1958	1938	(1,312.00)	0
35600			0	1959	1938	(13,649.00)	0
35600			9	1939	1939	431.00	0
35600			0	1956	1939	(431.00)	0
35600			9	1941	1941	1,244,545.52	0
35600			0	1944	1941	(16.00)	0
35600			0	1949	1941	(8.00)	0
35600			0	1950	1941	(87.00)	0
35600			0	1951	1941	(8.00)	0
35600			0	1952	1941	(161.00)	0
35600			0	1955	1941	(63.00)	0
35600			0	1956	1941	(956.00)	0
35600			0	1957	1941	(76.00)	0
35600			0	1959	1941	(8,725.00)	0
35600			0	1961	1941	(1,304.00)	0
35600			0	1974	1941	(44,556.00)	0
35600			0	1978	1941	(2,227.00)	0
35600			0	1984	1941	(25,252.00)	0
35600			0	1987	1941	(78,616.00)	0
35600			0	1988	1941	(11,616.00)	0
35600			0	1989	1941	(652.00)	0
35600			0	1990	1941	(11,820.00)	0
35600			0	1991	1941	(2,955.00)	0
35600			0	1992	1941	(2,183.00)	0
35600			3	1993	1941	(62.00)	0
35600			0	1993	1941	(189.00)	0
35600			3	1994	1941	(3,164.00)	0
35600			0	1994	1941	(707.00)	0
35600			0	1995	1941	(1,106.00)	0
35600			0	1996	1941	(9,210.00)	0
35600			0	1997	1941	3,100.00	1996
35600			3	1998	1941	(3,212.00)	0
35600			0	1998	1941	(7,647.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			3	1999	1941	(15,216.00)	0
35600			0	1999	1941	(1,585.00)	0
35600			0	2000	1941	(1,331.00)	0
35600			0	2001	1941	(68.00)	0
35600			0	2002	1941	(2,765.00)	0
35600			0	2003	1941	(4,150.39)	0
35600			0	2004	1941	(380.62)	0
35600			0	2005	1941	(3,054.19)	0
35600			0	2006	1941	(138,426.51)	0
35600			0	2007	1941	(18,139.35)	0
35600			3	2008	1941	(144,381.26)	0
35600			0	2008	1941	(5,472.48)	0
35600			0	2009	1941	(3,228.68)	0
35600			0	2010	1941	(6,869.58)	0
35600			0	2011	1941	(13,553.28)	0
35600			0	2011	1941	(1,259.18)	0
35600			8	2011	1941	671,187.00	0
35600			9	1942	1942	300,757.00	0
35600			0	1959	1942	(553.00)	0
35600			0	1961	1942	(148.00)	0
35600			0	1963	1942	(118.00)	0
35600			0	1964	1942	(341.00)	0
35600			0	1965	1942	(751.00)	0
35600			0	1966	1942	(5,461.00)	0
35600			0	1972	1942	(751.00)	0
35600			0	1973	1942	(5,301.00)	0
35600			0	1975	1942	(116.00)	0
35600			0	1976	1942	(158.00)	0
35600			0	1978	1942	(65.00)	0
35600			0	1979	1942	(66,453.00)	0
35600			0	1980	1942	(74,496.00)	0
35600			0	1988	1942	(878.00)	0
35600			0	1989	1942	(295.00)	0
35600			0	1990	1942	(30.00)	0
35600			0	1991	1942	(251.00)	0
35600			0	1992	1942	(141.00)	0
35600			3	1994	1942	(221.00)	0
35600			0	1994	1942	(20.00)	0
35600			0	1995	1942	(440.00)	0
35600			0	1996	1942	(351.00)	0
35600			0	1997	1942	(31.00)	0
35600			3	1999	1942	(865.00)	0
35600			0	2003	1942	(256.64)	0
35600			0	2006	1942	(1,395.22)	0
35600			0	2007	1942	(2,255.67)	0
35600			3	2008	1942	(5,956.31)	0
35600			0	2008	1942	(12,503.04)	0
35600			0	2009	1942	(158.55)	0
35600			0	2010	1942	(34.73)	0
35600			0	2011	1942	(54.32)	0
35600			8	2011	1942	119,907.52	0
35600			9	1943	1943	21,995.00	0
35600			0	1961	1943	(363.00)	0
35600			0	1963	1943	(253.00)	0
35600			0	1964	1943	(300.00)	0
35600			0	1965	1943	(381.00)	0
35600			0	1966	1943	(771.00)	0
35600			0	1987	1943	(17.00)	0
35600			0	1993	1943	(6.00)	0
35600			0	1997	1943	(79.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	2003	1943	(47.33)	0
35600			0	2006	1943	(66.57)	0
35600			3	2008	1943	(2,977.63)	0
35600			8	2011	1943	16,733.47	0
35600			9	1944	1944	18,540.00	0
35600			0	1958	1944	(134.00)	0
35600			0	1961	1944	(108.00)	0
35600			0	1963	1944	(2,621.00)	0
35600			0	1965	1944	(55.00)	0
35600			0	1966	1944	(802.00)	0
35600			0	1972	1944	(6.00)	0
35600			0	1975	1944	(1,600.00)	0
35600			0	1984	1944	(12.00)	0
35600			0	1988	1944	(70.00)	0
35600			0	1989	1944	(77.00)	0
35600			0	1996	1944	(876.00)	0
35600			0	1997	1944	823.00	1996
35600			3	1999	1944	(3,610.00)	0
35600			3	2008	1944	(9,169.17)	0
35600			8	2011	1944	222.83	0
35600			9	1945	1945	41,675.00	0
35600			0	1958	1945	(938.00)	0
35600			0	1961	1945	(346.00)	0
35600			0	1963	1945	(171.00)	0
35600			0	1964	1945	(11,754.00)	0
35600			0	1965	1945	(717.00)	0
35600			0	1966	1945	(679.00)	0
35600			0	1972	1945	(426.00)	0
35600			0	1974	1945	(752.00)	0
35600			0	1975	1945	(73.00)	0
35600			0	1976	1945	(142.00)	0
35600			0	1980	1945	(401.00)	0
35600			0	1984	1945	(12.00)	0
35600			0	1987	1945	(7,881.00)	0
35600			0	1988	1945	(229.00)	0
35600			0	1989	1945	(502.00)	0
35600			0	1991	1945	(289.00)	0
35600			0	1994	1945	(4.00)	0
35600			0	1996	1945	(599.00)	0
35600			3	1999	1945	(133.00)	0
35600			0	2006	1945	(27.06)	0
35600			3	2008	1945	(8,325.65)	0
35600			0	2008	1945	(102.20)	0
35600			0	2010	1945	(28.94)	0
35600			8	2011	1945	7,143.15	0
35600			9	1946	1946	65,124.00	0
35600			0	1963	1946	(80.00)	0
35600			0	1964	1946	(226.00)	0
35600			0	1965	1946	(1,415.00)	0
35600			0	1966	1946	(121.00)	0
35600			0	1972	1946	(651.00)	0
35600			0	1973	1946	(147.00)	0
35600			0	1975	1946	(2,306.00)	0
35600			0	1976	1946	(251.00)	0
35600			0	1980	1946	(6.00)	0
35600			0	1987	1946	(674.00)	0
35600			0	1988	1946	(3,628.00)	0
35600			0	1989	1946	(19.00)	0
35600			0	1990	1946	(8.00)	0
35600			0	1991	1946	(34.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			3	1993	1946	(105.00)	0
35600			0	1993	1946	(100.00)	0
35600			3	1994	1946	(1,545.00)	0
35600			0	1994	1946	(4.00)	0
35600			0	1995	1946	(791.00)	0
35600			0	1996	1946	(244.00)	0
35600			0	1997	1946	(7,910.00)	0
35600			0	1998	1946	(10.00)	0
35600			3	1999	1946	(779.00)	0
35600			0	1999	1946	(2,973.00)	0
35600			0	2003	1946	(9.78)	0
35600			0	2006	1946	(32.80)	0
35600			0	2007	1946	(13.05)	0
35600			3	2008	1946	(11,019.55)	0
35600			0	2008	1946	(517.88)	0
35600			0	2009	1946	(557.81)	0
35600			0	2010	1946	(116.03)	0
35600			0	2011	1946	(7,317.47)	0
35600			0	2011	1946	(20.35)	0
35600			8	2011	1946	21,492.28	0
35600			9	1947	1947	409,645.00	0
35600			0	1952	1947	(158.00)	0
35600			0	1958	1947	(391.00)	0
35600			0	1961	1947	(268.00)	0
35600			0	1963	1947	(1,234.00)	0
35600			0	1964	1947	(634.00)	0
35600			0	1965	1947	(7,668.00)	0
35600			0	1966	1947	(488.00)	0
35600			0	1972	1947	(1,273.00)	0
35600			0	1973	1947	(114.00)	0
35600			0	1975	1947	(3,492.00)	0
35600			0	1976	1947	(3,872.00)	0
35600			0	1977	1947	(19,338.00)	0
35600			0	1978	1947	(190.00)	0
35600			0	1979	1947	(32,562.00)	0
35600			0	1984	1947	(29.00)	0
35600			0	1987	1947	(886.00)	0
35600			0	1988	1947	(237.00)	0
35600			0	1990	1947	(47.00)	0
35600			0	1991	1947	(1,400.00)	0
35600			0	1992	1947	(135.00)	0
35600			0	1993	1947	(311.00)	0
35600			3	1994	1947	(106.00)	0
35600			0	1994	1947	(37.00)	0
35600			0	1995	1947	(220.00)	0
35600			0	1996	1947	(26.00)	0
35600			0	1997	1947	(202.00)	0
35600			0	1998	1947	(246.00)	0
35600			3	1999	1947	(2,723.00)	0
35600			0	1999	1947	(250.00)	0
35600			0	2000	1947	(1,495.00)	0
35600			0	2001	1947	(64,966.00)	0
35600			0	2003	1947	(285.59)	0
35600			0	2006	1947	(593.15)	0
35600			0	2007	1947	(66.15)	0
35600			3	2008	1947	(39,464.17)	0
35600			0	2009	1947	(536.70)	0
35600			0	2010	1947	(327.46)	0
35600			0	2011	1947	(319.33)	0
35600			0	2011	1947	(261.22)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			8	2011	1947	222,793.23	0
35600			9	1948	1948	223,747.00	0
35600			0	1958	1948	(981.00)	0
35600			0	1959	1948	(387.00)	0
35600			0	1961	1948	(1,175.00)	0
35600			0	1963	1948	(1,829.00)	0
35600			0	1964	1948	(6.00)	0
35600			0	1965	1948	(23,004.00)	0
35600			0	1966	1948	(1,160.00)	0
35600			0	1972	1948	(873.00)	0
35600			0	1973	1948	(2,361.00)	0
35600			0	1974	1948	(326.00)	0
35600			0	1975	1948	(23,805.00)	0
35600			0	1978	1948	(28.00)	0
35600			0	1979	1948	(166.00)	0
35600			0	1980	1948	(69.00)	0
35600			0	1987	1948	(790.00)	0
35600			0	1988	1948	(706.00)	0
35600			0	1990	1948	(40.00)	0
35600			0	1991	1948	(5.00)	0
35600			0	1992	1948	(277.00)	0
35600			3	1993	1948	(133.00)	0
35600			0	1993	1948	102.00	1992
35600			0	1995	1948	(265.00)	0
35600			0	1997	1948	(2,220.00)	0
35600			3	1999	1948	(24.00)	0
35600			0	2002	1948	(155.00)	0
35600			0	2006	1948	(162.84)	0
35600			0	2007	1948	(1,170.50)	0
35600			3	2008	1948	(103,685.72)	0
35600			0	2009	1948	(81.04)	0
35600			0	2010	1948	(48.14)	0
35600			0	2011	1948	(68.62)	0
35600			8	2011	1948	57,847.14	0
35600			9	1949	1949	1,539,842.00	0
35600			0	1954	1949	(182.00)	0
35600			0	1956	1949	(208.00)	0
35600			0	1957	1949	(19.00)	0
35600			0	1959	1949	(2,916.00)	0
35600			0	1961	1949	(924.00)	0
35600			0	1963	1949	(610.00)	0
35600			0	1964	1949	(360.00)	0
35600			0	1965	1949	(4,970.00)	0
35600			0	1966	1949	(1,687.00)	0
35600			0	1972	1949	(1,617.00)	0
35600			0	1973	1949	(35.00)	0
35600			0	1974	1949	(104.00)	0
35600			0	1975	1949	(5,384.00)	0
35600			0	1977	1949	(15,545.00)	0
35600			0	1978	1949	(32.00)	0
35600			0	1979	1949	(487.00)	0
35600			0	1980	1949	(158.00)	0
35600			0	1987	1949	(739.00)	0
35600			0	1988	1949	(803.00)	0
35600			0	1989	1949	(1,941.00)	0
35600			0	1990	1949	(21,850.00)	0
35600			0	1991	1949	(9,102.00)	0
35600			0	1992	1949	(297.00)	0
35600			0	1993	1949	(444.00)	0
35600			0	1994	1949	(424.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1995	1949	(72.00)	0
35600			0	1996	1949	(328.00)	0
35600			0	1997	1949	(8,025.00)	0
35600			0	1998	1949	(881.00)	0
35600			3	1999	1949	(5,916.00)	0
35600			0	1999	1949	(12,772.00)	0
35600			0	2000	1949	(54.00)	0
35600			0	2001	1949	(45,362.00)	0
35600			0	2003	1949	(77.39)	0
35600			0	2006	1949	(43,664.70)	0
35600			0	2006	1949	(38,699.06)	0
35600			0	2007	1949	(694.87)	0
35600			3	2008	1949	(24,032.93)	0
35600			0	2008	1949	(856.47)	0
35600			0	2009	1949	(4,038.99)	0
35600			0	2010	1949	(13,238.98)	0
35600			0	2011	1949	(174.05)	0
35600			0	2011	1949	(324.76)	0
35600			8	2011	1949	1,269,791.80	0
35600			9	1950	1950	241,279.00	0
35600			0	1961	1950	(19.00)	0
35600			0	1963	1950	(1,284.00)	0
35600			0	1964	1950	(1,633.00)	0
35600			0	1965	1950	(581.00)	0
35600			0	1966	1950	(621.00)	0
35600			0	1972	1950	(9,241.00)	0
35600			0	1973	1950	(257.00)	0
35600			0	1974	1950	(94.00)	0
35600			0	1975	1950	(9,461.00)	0
35600			0	1976	1950	(13,291.00)	0
35600			0	1978	1950	(11,399.00)	0
35600			0	1979	1950	(970.00)	0
35600			0	1980	1950	(12,728.00)	0
35600			0	1984	1950	(538.00)	0
35600			0	1987	1950	(606.00)	0
35600			0	1989	1950	(366.00)	0
35600			0	1990	1950	(1,053.00)	0
35600			0	1991	1950	(399.00)	0
35600			0	1993	1950	(49.00)	0
35600			0	1995	1950	(257.00)	0
35600			0	1996	1950	(21,622.00)	0
35600			0	1997	1950	(425.00)	0
35600			0	1998	1950	(12.00)	0
35600			3	1999	1950	(118.00)	0
35600			0	2001	1950	(198.00)	0
35600			0	2003	1950	(3,060.32)	0
35600			0	2004	1950	(143.14)	0
35600			0	2006	1950	(886.33)	0
35600			0	2007	1950	(466.61)	0
35600			3	2008	1950	(50,678.09)	0
35600			0	2009	1950	(1,869.79)	0
35600			0	2010	1950	(1.60)	0
35600			0	2011	1950	(3.67)	0
35600			8	2011	1950	96,947.45	0
35600			9	1951	1951	652,222.00	0
35600			0	1961	1951	(3,393.00)	0
35600			0	1963	1951	(783.00)	0
35600			0	1964	1951	(3,367.00)	0
35600			0	1965	1951	(1,005.00)	0
35600			0	1966	1951	(33.00)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1972	1951	(3,082.00)	0
35600			0	1973	1951	(3,797.00)	0
35600			0	1974	1951	(745.00)	0
35600			0	1975	1951	(5,541.00)	0
35600			0	1979	1951	(1,748.00)	0
35600			0	1980	1951	(6.00)	0
35600			0	1984	1951	(311.00)	0
35600			0	1987	1951	(17,635.00)	0
35600			0	1988	1951	(364.00)	0
35600			0	1989	1951	(347.00)	0
35600			0	1990	1951	(63,888.00)	0
35600			0	1991	1951	(9.00)	0
35600			0	1992	1951	(612.00)	0
35600			0	1993	1951	(2,265.00)	0
35600			0	1994	1951	(12,550.00)	0
35600			0	1995	1951	(3,706.00)	0
35600			0	1996	1951	(6,579.00)	0
35600			3	1997	1951	(2,536.00)	0
35600			0	1997	1951	(2,517.00)	0
35600			0	1998	1951	(2,272.00)	0
35600			3	1999	1951	(162.00)	0
35600			0	1999	1951	(271.00)	0
35600			0	2002	1951	(55.00)	0
35600			0	2003	1951	(1,708.66)	0
35600			0	2006	1951	(8,441.06)	0
35600			0	2007	1951	(1,605.45)	0
35600			3	2008	1951	(14,567.66)	0
35600			0	2008	1951	(167.53)	0
35600			0	2009	1951	(434.76)	0
35600			0	2010	1951	(2,766.36)	0
35600			0	2011	1951	(43.44)	0
35600			0	2011	1951	(15.85)	0
35600			8	2011	1951	482,892.23	0
35600			9	1952	1952	399,960.00	0
35600			0	1955	1952	(36.00)	0
35600			0	1956	1952	(201.00)	0
35600			0	1957	1952	(26.00)	0
35600			0	1958	1952	(132.00)	0
35600			0	1961	1952	(3.00)	0
35600			0	1963	1952	(4,174.00)	0
35600			0	1964	1952	(3,879.00)	0
35600			0	1965	1952	(3,941.00)	0
35600			0	1966	1952	(2,102.00)	0
35600			0	1972	1952	(2,931.00)	0
35600			0	1973	1952	(1,746.00)	0
35600			0	1974	1952	(3,943.00)	0
35600			0	1975	1952	(6,903.00)	0
35600			0	1976	1952	(6,599.00)	0
35600			0	1977	1952	(239.00)	0
35600			0	1978	1952	(292.00)	0
35600			0	1979	1952	(357.00)	0
35600			0	1980	1952	(255.00)	0
35600			0	1984	1952	(695.00)	0
35600			0	1987	1952	(684.00)	0
35600			0	1988	1952	(919.00)	0
35600			0	1989	1952	(7,133.00)	0
35600			0	1990	1952	(260.00)	0
35600			0	1991	1952	(88.00)	0
35600			0	1993	1952	(1,384.00)	0
35600			0	1994	1952	(2,985.00)	0



Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1995	1952	(1,291.00)	0
35600			0	1996	1952	(3,393.00)	0
35600			3	1997	1952	(78.00)	0
35600			0	1997	1952	714.00	1996
35600			0	1998	1952	(474.00)	0
35600			0	1999	1952	(938.00)	0
35600			0	2001	1952	(143.00)	0
35600			0	2002	1952	(15.00)	0
35600			0	2003	1952	(7,662.51)	0
35600			0	2006	1952	(37.32)	0
35600			0	2007	1952	(8,525.15)	0
35600			3	2008	1952	(24,916.78)	0
35600			0	2008	1952	(679.43)	0
35600			0	2009	1952	(795.39)	0
35600			0	2010	1952	(1,138.34)	0
35600			0	2011	1952	(3,126.71)	0
35600			0	2011	1952	(19,146.58)	0
35600			8	2011	1952	276,406.79	0
35600			9	1953	1953	2,031,220.00	0
35600			0	1953	1953	(9.00)	0
35600			0	1954	1953	(210.00)	0
35600			0	1955	1953	(40.00)	0
35600			0	1956	1953	(31.00)	0
35600			0	1957	1953	(701.00)	0
35600			0	1958	1953	(18.00)	0
35600			0	1959	1953	(478.00)	0
35600			0	1965	1953	(6,214.00)	0
35600			0	1966	1953	(5,227.00)	0
35600			0	1973	1953	(9,330.00)	0
35600			0	1974	1953	(53,816.00)	0
35600			0	1975	1953	(3,719.00)	0
35600			0	1976	1953	(921.00)	0
35600			0	1977	1953	(15,781.00)	0
35600			0	1978	1953	(1,509.00)	0
35600			0	1979	1953	(2,691.00)	0
35600			0	1980	1953	(7,231.00)	0
35600			0	1984	1953	(10,381.00)	0
35600			0	1985	1953	(96,787.00)	0
35600			0	1987	1953	(159,553.00)	0
35600			0	1988	1953	(15,283.00)	0
35600			0	1989	1953	(3,502.00)	0
35600			0	1990	1953	(26,015.00)	0
35600			0	1991	1953	(1,859.00)	0
35600			0	1992	1953	(2,153.00)	0
35600			0	1993	1953	(1,230.00)	0
35600			0	1994	1953	(1,216.00)	0
35600			0	1995	1953	(442.00)	0
35600			0	1996	1953	(104,853.00)	0
35600			0	1997	1953	35,432.00	1996
35600			0	1998	1953	(592.00)	0
35600			3	1999	1953	(19.00)	0
35600			0	1999	1953	(20,351.00)	0
35600			0	2000	1953	(180.00)	0
35600			0	2001	1953	(317.00)	0
35600			0	2002	1953	(1,183.00)	0
35600			0	2003	1953	(2,968.73)	0
35600			0	2004	1953	(1,754.91)	0
35600			0	2006	1953	(54,154.38)	0
35600			0	2007	1953	(1,627.95)	0
35600			3	2008	1953	(15,875.10)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	2009	1953	(6,258.88)	0
35600			0	2010	1953	(433.22)	0
35600			0	2011	1953	(9,515.03)	0
35600			8	2011	1953	1,420,221.80	0
35600			9	1954	1954	342,095.00	0
35600			0	1960	1954	(1,941.00)	0
35600			0	1961	1954	(178.00)	0
35600			0	1962	1954	(44.00)	0
35600			0	1963	1954	(2,972.00)	0
35600			0	1964	1954	(3,555.00)	0
35600			0	1965	1954	(203.00)	0
35600			0	1966	1954	(403.00)	0
35600			0	1967	1954	(35.00)	0
35600			0	1968	1954	(2,163.00)	0
35600			0	1969	1954	(3,260.00)	0
35600			0	1970	1954	(1,087.00)	0
35600			0	1971	1954	(1,951.00)	0
35600			0	1972	1954	(7,959.00)	0
35600			0	1973	1954	(4,304.00)	0
35600			0	1974	1954	(2,507.00)	0
35600			0	1975	1954	(15,090.00)	0
35600			0	1976	1954	(580.00)	0
35600			0	1977	1954	(469.00)	0
35600			0	1978	1954	(647.00)	0
35600			0	1979	1954	(1,077.00)	0
35600			0	1980	1954	(298.00)	0
35600			0	1981	1954	(1,547.00)	0
35600			0	1982	1954	(2,058.00)	0
35600			0	1983	1954	(712.00)	0
35600			0	1984	1954	(327.00)	0
35600			0	1985	1954	(15,950.00)	0
35600			0	1986	1954	(7,154.00)	0
35600			0	1987	1954	(2,870.00)	0
35600			0	1989	1954	(409.00)	0
35600			0	1990	1954	(1,704.00)	0
35600			0	1991	1954	(542.00)	0
35600			0	1992	1954	(1,382.00)	0
35600			0	1993	1954	(278.00)	0
35600			0	1994	1954	(799.00)	0
35600			0	1995	1954	(160.00)	0
35600			0	1996	1954	(969.00)	0
35600			0	1997	1954	(4,017.00)	0
35600			0	1997	1954	429.00	1991
35600			0	1997	1954	1,382.00	1992
35600			0	1997	1954	278.00	1993
35600			0	1997	1954	799.00	1994
35600			0	1997	1954	160.00	1995
35600			0	1997	1954	969.00	1996
35600			3	1997	1954	(24.00)	0
35600			0	1997	1954	4,017.00	0
35600			0	1998	1954	(1,812.00)	0
35600			3	1999	1954	(202.00)	0
35600			0	1999	1954	(646.00)	0
35600			0	2002	1954	(6,668.00)	0
35600			0	2003	1954	(3,809.00)	0
35600			0	2006	1954	(1,412.65)	0
35600			0	2007	1954	(1,870.84)	0
35600			3	2008	1954	(55,258.43)	0
35600			0	2008	1954	(499.32)	0
35600			0	2009	1954	(3,996.10)	0

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	2010	1954	(2,774.64)	0
35600			0	2011	1954	(1,111.24)	0
35600			8	2011	1954	178,443.78	0
35600			9	1955	1955	962,029.00	0
35600			0	1956	1955	(84.00)	0
35600			0	1959	1955	(192.00)	0
35600			0	1960	1955	(256.00)	0
35600			0	1961	1955	(172.00)	0
35600			0	1962	1955	(3,121.00)	0
35600			0	1963	1955	(3,570.00)	0
35600			0	1964	1955	(6,427.00)	0
35600			0	1966	1955	(1,242.00)	0
35600			0	1967	1955	(5,600.00)	0
35600			0	1968	1955	(7,438.00)	0
35600			0	1969	1955	(6,708.00)	0
35600			0	1970	1955	(2,215.00)	0
35600			0	1971	1955	(3,794.00)	0
35600			0	1972	1955	(15,494.00)	0
35600			0	1973	1955	(3,136.00)	0
35600			0	1974	1955	(4,768.00)	0
35600			0	1975	1955	(18,526.00)	0
35600			0	1976	1955	(10,138.00)	0
35600			0	1977	1955	(1,907.00)	0
35600			0	1978	1955	(1,690.00)	0
35600			0	1979	1955	(1,219.00)	0
35600			0	1980	1955	(4,383.00)	0
35600			0	1981	1955	(268.00)	0
35600			0	1982	1955	(1,395.00)	0
35600			0	1983	1955	(19,796.00)	0
35600			0	1984	1955	(3,608.00)	0
35600			0	1985	1955	(1,538.00)	0
35600			0	1986	1955	(1,572.00)	0
35600			0	1987	1955	(2,164.00)	0
35600			0	1988	1955	(8,209.00)	0
35600			0	1989	1955	(807.00)	0
35600			0	1990	1955	(3,467.00)	0
35600			0	1991	1955	(8,659.00)	0
35600			0	1992	1955	(2,609.00)	0
35600			0	1993	1955	(3,085.00)	0
35600			0	1994	1955	(402.00)	0
35600			0	1995	1955	(1,978.00)	0
35600			0	1996	1955	(11.00)	0
35600			3	1997	1955	(5.00)	0
35600			0	1997	1955	(266.00)	0
35600			0	1998	1955	(16.00)	0
35600			3	1999	1955	(16,443.00)	0
35600			0	1999	1955	(56.00)	0
35600			0	2003	1955	(694.21)	0
35600			0	2004	1955	(633.87)	0
35600			0	2006	1955	(45,137.83)	0
35600			0	2007	1955	(1,163.01)	0
35600			3	2008	1955	(40,057.22)	0
35600			0	2008	1955	(146.56)	0
35600			0	2009	1955	(2,074.88)	0
35600			0	2010	1955	(664.82)	0
35600			0	2011	1955	(1,371.21)	0
35600			0	2011	1955	(8,028.25)	0
35600			8	2011	1955	683,623.14	0
35600			9	1956	1956	1,137,951.00	0
35600			0	1958	1956	(251.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1959	1956	(1,336.00)	0
35600			0	1960	1956	(2,013.00)	0
35600			0	1961	1956	(665.00)	0
35600			0	1963	1956	(2,831.00)	0
35600			0	1964	1956	(5,711.00)	0
35600			0	1965	1956	(84.00)	0
35600			0	1966	1956	(758.00)	0
35600			0	1967	1956	(8,257.00)	0
35600			0	1968	1956	(181.00)	0
35600			0	1969	1956	(2,293.00)	0
35600			0	1970	1956	(13,696.00)	0
35600			0	1971	1956	(890.00)	0
35600			0	1972	1956	(1,273.00)	0
35600			0	1973	1956	(1,782.00)	0
35600			0	1974	1956	(9,655.00)	0
35600			0	1975	1956	(15,820.00)	0
35600			0	1976	1956	(640.00)	0
35600			0	1977	1956	(421.00)	0
35600			0	1978	1956	(803.00)	0
35600			0	1979	1956	(1,872.00)	0
35600			0	1980	1956	(1,760.00)	0
35600			0	1981	1956	(2,961.00)	0
35600			0	1982	1956	(1,566.00)	0
35600			0	1983	1956	(1,557.00)	0
35600			0	1984	1956	(5,686.00)	0
35600			0	1985	1956	(1,426.00)	0
35600			0	1986	1956	(3,001.00)	0
35600			0	1987	1956	(17,985.00)	0
35600			0	1989	1956	(639.00)	0
35600			0	1990	1956	(201.00)	0
35600			0	1991	1956	(959.00)	0
35600			0	1992	1956	(1,226.00)	0
35600			0	1993	1956	(25.00)	0
35600			0	1994	1956	(304.00)	0
35600			0	1995	1956	(1,205.00)	0
35600			0	1996	1956	(6,606.00)	0
35600			0	1997	1956	(1,926.00)	0
35600			0	1998	1956	(666.00)	0
35600			3	1999	1956	(848.00)	0
35600			0	1999	1956	(1,077.00)	0
35600			0	2003	1956	(4,973.55)	0
35600			0	2006	1956	(389.49)	0
35600			0	2007	1956	(596.12)	0
35600			3	2008	1956	(33,435.61)	0
35600			0	2008	1956	(1,552.64)	0
35600			0	2009	1956	(6,573.48)	0
35600			0	2010	1956	(3,014.03)	0
35600			0	2011	1956	(2,375.79)	0
35600			8	2011	1956	962,184.29	0
35600			9	1957	1957	298,352.00	0
35600			0	1957	1957	(5.00)	0
35600			0	1959	1957	(725.00)	0
35600			0	1960	1957	(2,898.00)	0
35600			0	1961	1957	(356.00)	0
35600			0	1962	1957	(129.00)	0
35600			0	1963	1957	(1,002.00)	0
35600			0	1964	1957	(3,425.00)	0
35600			0	1965	1957	(6,457.00)	0
35600			0	1966	1957	(1,792.00)	0
35600			0	1967	1957	(3,293.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1968	1957	(344.00)	0
35600			0	1969	1957	(167.00)	0
35600			0	1970	1957	(2,931.00)	0
35600			0	1971	1957	(86.00)	0
35600			0	1972	1957	(1,790.00)	0
35600			0	1973	1957	(1,229.00)	0
35600			0	1974	1957	(57.00)	0
35600			0	1975	1957	(1,442.00)	0
35600			0	1976	1957	(71.00)	0
35600			0	1977	1957	(581.00)	0
35600			0	1978	1957	(47.00)	0
35600			0	1979	1957	(24.00)	0
35600			0	1980	1957	(273.00)	0
35600			0	1981	1957	(234.00)	0
35600			0	1982	1957	(3,769.00)	0
35600			0	1983	1957	(1,561.00)	0
35600			0	1984	1957	(1,041.00)	0
35600			0	1985	1957	(967.00)	0
35600			0	1986	1957	(7,858.00)	0
35600			0	1987	1957	(6,358.00)	0
35600			0	1988	1957	(2,128.00)	0
35600			0	1990	1957	(5,955.00)	0
35600			0	1991	1957	(384.00)	0
35600			0	1992	1957	(3,305.00)	0
35600			0	1993	1957	1,651.00	1992
35600			0	1994	1957	(1,644.00)	0
35600			0	1995	1957	(988.00)	0
35600			0	1996	1957	(433.00)	0
35600			0	1997	1957	(2,128.00)	0
35600			0	1998	1957	(38,144.00)	0
35600			3	1999	1957	(56.00)	0
35600			0	1999	1957	(69.00)	0
35600			0	2001	1957	(228.00)	0
35600			0	2003	1957	(215.75)	0
35600			0	2006	1957	(2,989.95)	0
35600			0	2007	1957	(1,137.26)	0
35600			3	2008	1957	(31,920.56)	0
35600			0	2008	1957	(1,539.92)	0
35600			0	2009	1957	(412.25)	0
35600			0	2010	1957	(100.47)	0
35600			0	2011	1957	(5.27)	0
35600			8	2011	1957	155,307.57	0
35600			9	1958	1958	2,164,954.00	0
35600			0	1959	1958	(554.00)	0
35600			0	1960	1958	(613.00)	0
35600			0	1961	1958	(2,016.00)	0
35600			0	1962	1958	(828.00)	0
35600			0	1963	1958	(4,384.00)	0
35600			0	1964	1958	(4,035.00)	0
35600			0	1965	1958	(27,441.00)	0
35600			0	1966	1958	(549.00)	0
35600			0	1967	1958	(8,044.00)	0
35600			0	1968	1958	(993.00)	0
35600			0	1969	1958	(4,098.00)	0
35600			0	1970	1958	(1,173.00)	0
35600			0	1971	1958	(2,645.00)	0
35600			0	1972	1958	(2,737.00)	0
35600			0	1973	1958	(3,446.00)	0
35600			0	1974	1958	(5,344.00)	0
35600			0	1975	1958	(29,281.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1976	1958	(1,379.00)	0
35600			0	1977	1958	(222.00)	0
35600			0	1978	1958	(164.00)	0
35600			0	1979	1958	(3,549.00)	0
35600			0	1980	1958	(2,983.00)	0
35600			0	1981	1958	(5,442.00)	0
35600			0	1982	1958	(579.00)	0
35600			0	1983	1958	(907.00)	0
35600			0	1984	1958	(567.00)	0
35600			0	1985	1958	(407.00)	0
35600			0	1986	1958	(5,923.00)	0
35600			0	1987	1958	(2,893.00)	0
35600			0	1988	1958	(7,831.00)	0
35600			0	1989	1958	(237.00)	0
35600			0	1990	1958	(13,426.00)	0
35600			0	1991	1958	(952.00)	0
35600			0	1992	1958	(1,786.00)	0
35600			0	1993	1958	(952.00)	0
35600			0	1994	1958	(1,452.00)	0
35600			0	1995	1958	(3,583.00)	0
35600			0	1996	1958	(1,068.00)	0
35600			0	1997	1958	(8,490.00)	0
35600			0	1998	1958	(4,698.00)	0
35600			3	1999	1958	(73.00)	0
35600			0	1999	1958	(5,077.00)	0
35600			0	2000	1958	(113.00)	0
35600			0	2003	1958	(702.87)	0
35600			0	2004	1958	(335.79)	0
35600			0	2006	1958	(38,924.38)	0
35600			0	2007	1958	(1,443.61)	0
35600			3	2008	1958	(12,029.79)	0
35600			0	2008	1958	(817.13)	0
35600			0	2009	1958	(3,683.56)	0
35600			0	2010	1958	(2,470.43)	0
35600			0	2011	1958	(2,323.37)	0
35600			8	2011	1958	1,929,289.07	0
35600			9	1959	1959	898,676.00	0
35600			0	1959	1959	(311.00)	0
35600			0	1960	1959	(1,600.00)	0
35600			0	1961	1959	(351.00)	0
35600			0	1962	1959	(50.00)	0
35600			0	1963	1959	(1,968.00)	0
35600			0	1964	1959	(9,239.00)	0
35600			0	1965	1959	(1,089.00)	0
35600			0	1966	1959	(2,123.00)	0
35600			0	1967	1959	(4,154.00)	0
35600			0	1968	1959	(1,627.00)	0
35600			0	1969	1959	(40.00)	0
35600			0	1970	1959	(2,459.00)	0
35600			0	1971	1959	(3,858.00)	0
35600			0	1972	1959	(488.00)	0
35600			0	1973	1959	(8,724.00)	0
35600			0	1974	1959	(3,396.00)	0
35600			0	1975	1959	(1,521.00)	0
35600			0	1976	1959	(231.00)	0
35600			0	1977	1959	(629.00)	0
35600			0	1978	1959	(337.00)	0
35600			0	1979	1959	(7,639.00)	0
35600			0	1980	1959	(1,566.00)	0
35600			0	1981	1959	(190.00)	0

Charnas

AccountNumber	GroupNumber	CompanyNumber	TransactionCode	TransactionYear	InstallationYear	Amount	AdjustedTY
35600			0	1982	1959	(6,610.00)	0
35600			0	1983	1959	(701.00)	0
35600			0	1985	1959	(857.00)	0
35600			0	1986	1959	(1,978.00)	0
35600			0	1987	1959	(9,236.00)	0
35600			0	1988	1959	(604.00)	0
35600			0	1989	1959	(600.00)	0
35600			0	1990	1959	(4,628.00)	0
35600			0	1991	1959	(1,717.00)	0
35600			0	1992	1959	(5,768.00)	0
35600			0	1993	1959	(1,804.00)	0
35600			0	1994	1959	(601.00)	0
35600			0	1995	1959	(237.00)	0
35600			0	1996	1959	(1,647.00)	0
35600			0	1997	1959	304.00	1996
35600			0	1998	1959	(192.00)	0
35600			0	1999	1959	(372.00)	0
35600			0	2000	1959	(76.00)	0
35600			0	2004	1959	(101.71)	0
35600			0	2006	1959	(2,577.13)	0
35600			0	2007	1959	(1,020.42)	0
35600			3	2008	1959	(8,435.40)	0
35600			0	2008	1959	(56.20)	0
35600			0	2009	1959	(2,996.01)	0
35600			0	2010	1959	(229.06)	0
35600			0	2011	1959	(2,451.46)	0
35600			8	2011	1959	789,894.61	0
35600			9	1960	1960	721,000.00	0
35600			0	1961	1960	(309.00)	0
35600			0	1962	1960	(348.00)	0
35600			0	1963	1960	(954.00)	0
35600			0	1964	1960	(1,720.00)	0
35600			0	1965	1960	(1,926.00)	0
35600			0	1966	1960	(4,187.00)	0
35600			0	1967	1960	(2,510.00)	0
35600			0	1968	1960	(2,675.00)	0
35600			0	1969	1960	(697.00)	0
35600			0	1970	1960	(1,005.00)	0
35600			0	1971	1960	(4,895.00)	0
35600			0	1972	1960	(4,126.00)	0
35600			0	1973	1960	(83.00)	0
35600			0	1974	1960	(1,094.00)	0
35600			0	1975	1960	(7,880.00)	0
35600			0	1976	1960	(1,371.00)	0
35600			0	1977	1960	(1,957.00)	0
35600			0	1978	1960	(1,364.00)	0
35600			0	1979	1960	(2,436.00)	0
35600			0	1980	1960	(10,928.00)	0
35600			0	1981	1960	(911.00)	0
35600			0	1982	1960	(235.00)	0
35600			0	1983	1960	(169.00)	0
35600			0	1984	1960	(367.00)	0
35600			0	1985	1960	(9,537.00)	0
35600			0	1986	1960	(2,887.00)	0
35600			0	1987	1960	(2,602.00)	0
35600			0	1989	1960	(1,530.00)	0
35600			0	1990	1960	(4,462.00)	0
35600			0	1991	1960	(1,363.00)	0
35600			0	1992	1960	(5,759.00)	0
35600			0	1993	1960	1,330.00	1992