HAND-DELIVERED

ECEIVES

Jeff R. Derouen, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602 DEC 2 0 2013 PUBLIC SERVICE COMMISSION

December 20, 2013

Re: In the Matter of: The Application Of Kentucky Power Company To Amend Its Demand-Side Management Program And For Authority To Implement A Tariff To Recover Costs And Net Lost Revenues, And To Receive Incentives Associated with the Implementation of the Programs, Case No. 2013-00432

Dear Mr. Derouen:

Pursuant to the Commission's Order dated May 22, 1996, please find enclosed an original and ten copies of Kentucky Power Company's 2012 Status Report. The report describes the operation of the Company's Demand-Side Management Program.

By this filing, the Company seeks authority to implement its revised electric tariff (P.S.C. Electric No. 9, Tariff D.S.M.C. 6th Revised Sheet No. 22-2) to recover its costs associated with its demand-side management programs, including net lost revenues and incentives related to the programs. Four copies of the revised tariff sheet number 22-2 are enclosed.

The Company proposes a program portfolio for 2014 designed to capture additional energy and demand reduction opportunities. Kentucky Power estimates the annual cost of the 2014 program to be \$4,115,956.

The rate reflected on Revised Tariff Sheet No. 22-2 is designed to collect the entire under-collected amount from previous years; it will also recover a portion of the projected costs associated with the first half of 2014 (the last six months of the current program).

The Company's revision of the DSM Adjustment Clause factor is based upon the following calculations:

• The proposed adjustment clause factor is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C.

- The floor was calculated by dividing the Cumulative (Over)/Under Collection projected for the first half of 2014 (see Exhibit C, Column 5, Lines 2 & 16) by the adjusted estimated sector kWh sales for the same period (see Exhibit C, Column 5, Lines 11 & 24). The results are:
 - o Residential \$485,681 / 1,161,789,200 kWh = \$0.000418 / kWh
 - \circ Commercial \$260,416 / 661,238,700 kWh = \$0.000394 / kWh
- The ceiling was calculated by dividing the Total to be Recovered projected for the first half 2014 (see Exhibit C, Column 5, Lines 4 & 18) by the adjusted estimated sector kWh sales for the same period (see Exhibit C, Column 5, Lines 11 & 24). The results are:
 - o Residential 2,420,254 / 1,161,789,200 kWh = 0.002083 / kWh
 - o Commercial 1,149,443 / 661,238,700 kWh = 0.001738 / kWh
- The midpoint was calculated to be the average of the floor and the ceiling rates, Exhibit C, Column 5, Sum of Lines 12 & 14 divided by 2 for Residential and Sum of Lines 25 and 27 divided by 2 for Commercial. The calculation is as follows:

0	Residential	(0.000418 + 0.002083) / 2 = 0.001251 / kWh
0	Commercial	(\$0.000394 + \$0.001738) / 2 = \$0.001066 / kWh

- Per the calculations included in this filing, the Company requests:
 - the residential factor be reduced from \$0.002145 to \$0.001251 / kWh, and
 - the commercial factor be increased from \$0.000825 to \$0.001066 / kWh.

In summary, the Company requests the Commission approve the following:

- (1) The DSM Status Report and Schedule C Report enclosed with this letter.
- (2) The P.S.C. Electric No. 9, Tariff D.S.M.C. 6th Revised Sheet No. 22-2 to become effective January 30, 2014. This will allow the Company to utilize the new residential and commercial factors with the first billing cycle in February 2014.

The Company's proposed revision of the DSM Adjustment Clause factor for residential and commercial customers (see Exhibit C, Column 5, Lines 13 & 26) is supported by the Company's DSM filing that has been distributed and reviewed with the DSM Collaborative with no objections received. The Attorney General's office abstained from voting on the DSM Status Report and Exhibit C.

Jeff R. Derouen December 20, 2013 Page 3

To achieve the increased DSM spending in 2014 required under the Commission's October 7, 2013 order in Case No. 2012-00578, the proposed Status Report includes expanded participation goals for three existing DSM programs. These include;

- Modified Energy Fitness increased from 1,200 to 2,000 customers
- Residential Efficient Products increased from 205,153 to 264,500 units (Standard & Specialty CFLs, LEDs)
- Commercial Incentive increased from 225 to 250 customers

Also as part of the final order in Case No. 2012-00578, Kentucky Power is working with Kentucky School Board Association (KSBA) to develop a new School Energy Management program application which will be reviewed by the DSM Collaborative before filing with the PSC. The Company also proposes a market potential study to support Kentucky Power strategy and resource deployment for DSM over a 10-year planning period. These two new initiatives are tentatively scheduled for implementation beginning the second half of 2014 and therefore the program expenses are not included with the Schedule C expenses. (Page 1 of 22 of Exhibit C reveals how those program costs will be incorporated into the next filing.) The Company plans to submit an application for the School Energy Management Program during January 2014.

The Market Potential Study is proposed as a General Administrative cost to the DSM Portfolio having an estimated expense of \$80,000. The allocation of total cost for the study includes 50% to residential and 50% to commercial customer sectors.

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon arrival. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

Lila P. Mensey

Lila P. Munsey / Manager, Regulatory Services

enclosure

P.S.C. ELECTRIC NO. 9

	(DEMAND-SIDE		D.S.M.C. Adjustment clause) (Cont'd.)			
RATE.	RATE. (Cont'd.)						
5.	The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.						
6.	Copies of all documents req available for public inspecti 61.870 to 61.884.	uired to be filed wit on at the office of t	h the Commission under this re he Public Service Commission	egulation shall be open and made pursuant to the provisions of KRS			
7.	The resulting range for each Management Plan is as follo	ows:	r KWH during the three-year E	xperimental Demand-Side			
		<u>C</u>	USTOMER SECTOR				
	Floor Factor = Ceiling Factor =	<u>RESIDENTIAL</u> (\$ Per KWH) 0.000418 0.002083	<u>COMMERCIAL</u> (\$ Per KWH) 0.000394 0.001738	<u>INDUSTRIAL*</u> - 0 - - 0 -			
8.	The DSM Adjustment Clau Item 7 above is as follows:	se factor (\$ Per KW	/H) for each customer sector w.	hich fall within the range defined in			
		CL	STOMER SECTOR				
	RESID	ENTIAL	COMMERCIAL	INDUSTRIAL*			
		1,453,398 1,789,200	704,880 661,238,700	- 0 - - 0 -			
	Adjustment Factor \$0).001251	\$ 0.001066	- 0 -			
* The Indus	rial Sector has been discontinu	ied pursuant to the	Commission's Order dated Sep	tember 28, 1999.			
PROGR The D.	AM DESCRIPTIONS. S.M.C. program availability, p	rogram, rate, and e	quipment descriptions follow:				
	(Co	ont'd on Sheet No. 1	22-3)				

DATE OF ISSUE December 20, 2013

DATE EFFECTIVE Service rendered on and after January 30, 2014

ISSUED BY LILA P. MUNSEY Lie P. Munsey Issued by authority of an Order of the Public Service Commission

In Case No.2013-00432 dated XXX XX, 2014

KENTUCKY POWER COMPANY Demand Side Management Status Report As of June 30, 2013

<u>INDEX</u>

PAGE	DESCRIPTION
1	Definitions
2	Summary Information (All Programs)
3	Summary Energy/Demand Information (All Programs)

DSM Programs:

	Residential Programs
4	Targeted Energy Efficiency
5	High Efficiency Heat Pump - Mobile Home
6	Mobile Home New Construction
7	Modified Energy Fitness Program
8	High Efficiency Heat Pump
9	Community Outreach Compact Fluorescent Lamp (CFL)
10	Energy Education for Students
11	Residential HVAC Diagnostic and Tune-up
12	Pilot Residential Load Management
13	Residential Efficient Products
14	Energy Fitness - Inactive
15	Compact Fluorescent Bulb - Inactive
16	High Efficiency Heat Pump Retrofit - Inactive
	Commercial Programs
17	Commercial HVAC Diagnostic and Tune-up
18	Pilot Commercial Load Management
19	High Efficiency Heat Pump/Air Conditioner
20	Commercial Incentive
21	Smart Audit - Inactive
22	Smart Incentive - Inactive
	Industrial Programs
23	Smart Audit - Inactive
24	Smart Incentive - Inactive

DEFINITIONS

1) YTD Costs - Year-to-Date costs recorded through June 30, 2013.

2) YTD Impacts - Estimated in place load impacts for Year-to-Date participants.

3) PTD Costs - Costs recorded from the inception of the program through June 30, 2013

4) PTD Impacts - Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of June 30, 2013. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008, June 30, 2010, August 15, 2011 and August 15, 2012 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/2012 to 12/31/2012 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS) As of June 30, 2013

DESCRIPTION	YTD	PTD
Total Revenue Collected	\$1,421,715	\$24,658,389
Total Program Costs	1,116,466	18,171,886
Total Lost Revenues	414,055	5,592,346
Total Efficiency / Maximizing Incentive	188,377	2,207,472
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	0	15,700
Total DSM Costs As of June 30, 2013	\$1,718,898	\$26,046,372

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS) As of June 30, 2013

DESCRIPTION	YTD	PTD
Actual In-Place Energy Savings:	2,469,779 kWh	595,359,090 kWh
w/ T&D Line Losses:	2,716,757 kWh	654,894,999 kWh
Total kW Reductions:		
Winter w/ T&D Line Losses: Summer w/ T&D Line Losses:	1,423 kVV 1,580 kVV 1,108 kVV 1,230 kVV	29,982 kW 33,280 kW 9,168 kW 10,176 kW

PROGRAM INFORMATION			
PROGRAM:	Targeted Energy Efficiency		
PARTICIPANT DEFINITION:	Number of Households		
CUSTOMER SECTOR:	Residential - Low Income		
REPORTING PERIOD:	January 1, 2013 - June 30, 2013		

New Participants	All Electric	Non All Electric
Jan	4	1
Feb	7	0
Mar	11	2
Apr	11	2
May	9	3
Jun	6	3
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	48	11
PTD	3,554	1,110

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	27,959	90,041,220
Anticipated Peak Demand (kW) Reduction:		
Summer	15	812
Winter	25	3,203

Costs			n na hanna an
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$273,684
Equipment/Vendor:	\$62,821	\$0	\$3,760,393
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$9,553
Total Program Costs	\$62,821	\$0	\$4,043,630
Lost Revenues:	\$34,644	\$1,944	\$887,906
Efficiency Incentive:	\$5,145	\$184	\$145,710
Maximizing Incentive:	\$45	\$0	\$123,549
Total Costs	\$102,655	\$2,128	\$5,200,795

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$61,912 for all-electric and \$909 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-allelectric participants is 26,078 and 1,881 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 13/24 and 2/1 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$32,711 and \$1,933 respectively.

The YTD Efficiency Incentive for all-electric participants is \$5,145. The YTD Maximizing Incentive for non-all-electric participants is \$45.

The participant and expense forecast for 2013 is 110 all-electric homes, 20 non-all-electric homes and \$153,909. The participant and expense forecast for 2014 is 145 all-electric homes, 20 non-all-electric homes and \$220,891.

PROGRAM INFORMATION

PROGRAM:	High Efficiency Heat Pump - Mobile Home
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants		
Jan	5	
Feb	11	8
Mar	14	
Apr	25	
May	23	
Jun	18	
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	96	
PTD	2,806	

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	63,549	87,931,852
Anticipated Peak Demand (kW) Reduction:		
Summer	43	595
Winter	71	4,350

Costs	anna a chuir a lan ann an ann ann ann ann ann ann an		n na han an a
g gen par an anna da bhfail de Aflicia (agu ann ann an an an air air faichean de Aflice) ann anna an an bachadh		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$52,556
Equipment/Vendor:	\$4,350	\$0	\$91,105
Promotional:	\$0	\$0	\$O
Customer Incentives:	\$35,200	\$0	\$1,182,400
Other Costs:	\$0	\$0	\$1,167
Total Program Costs	\$39,550	\$0	\$1,327,228
Lost Revenues:	\$48,709	\$5,820	\$662,471
Efficiency Incentive:	\$22,728	\$18,331	\$321,801
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$110,987	\$24,151	\$2,311,500

COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The participant and expense forecast for 2013 is 200 and \$94,188 respectively.

The participant and expense forecast for 2014 is 220 and \$114,098 repsectively.

PROGRAM INFORMATION		
PROGRAM:	Mobile Home New Construction	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2013 - June 30, 2013	

New Participants	<u>Heat Pump</u>	Air Conditioner
Jan	5	0
Feb	11	0
Mar	9	0
Apr	15	0
Мау	10	0
Jun	17	0
Jul		0
Aug		0
Sep		0
Oct		0
Nov		0
Dec		0
YTD	67	0
PTD	2,527	2

Impacts	ez a el recha denti d <u>e el perposito de antica mande da 1</u> 000 de gran vacanase mile a 1900 de	
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	29,578	128,347,193
Anticipated Peak Demand (kW) Reduction:		
Summer	28	789
Winter	6	5,153

Costs			
	a na faran na meneralakan dara dara dara kana dara dara dara dara dara dara dara d	Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$36,529
Equipment/Vendor:	\$2,850	\$0	\$148,363
Promotional:	\$0	\$0	\$4,189
Customer Incentives:	\$32,350	\$0	\$1,269,300
Other Costs:	\$0	\$0	\$4,866
Total Program Costs	\$35,200	\$0	\$1,463,247
Lost Revenues:	\$25,423	\$0	\$665,567
Efficiency incentive:	\$5,558	\$0	\$191,236
Maximizing Incentive:	\$0	\$0	\$2,580
Total Costs	\$66,181	\$0	\$2,322,630

COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The participant and expense forecast for 2013 is 135 heat pumps and \$77,111 respectively.

The participant and expense forecast for 2014 is 155 heat pumps and \$98,872 respectively.

PROGRAM INFORMATION		
PROGRAM:	Modified Energy Fitness	
PARTICIPANT DEFINITION:	Number of Home Audits	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD: January 1, 2013 - June 30, 2013		

New Participants	
Jan	109
Feb	104
Mar	93
Apr	103
May	90
Jun	99
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	598
PTD	9,989

Impacts	eur z zen ritte mañ falgegggen d'artinen menor til â fitte genegan eo en menor til	19 20 19 20 20 20 20 20 20 20 20 20 20 20 20 20
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	117,816	82,717,817
Anticipated Peak Demand (kW) Reduction:		
Summer	-17	961
Winter	137	4,846

		Retroactive	94.000
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$1,449	\$0	\$37,777
Equipment/Vendor:	\$199,735	\$0	\$3,609,024
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$201,184	\$0	\$3,646,801
Lost Revenues:	\$69,237	\$0	\$926,031
Efficiency Incentive:	\$3,809	\$0	\$319,594
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$274,230	\$0	\$4,892,426

COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs including customer education.

The participants and expense forecast for 2013 is 1,200 and \$450,660 respectively.

The participants and expense forecast for 2014 is 2,000 and \$838,689 respectively.

PROGRAM INFORMATION

PROGRAM: High Efficiency Heat Pumps		High Efficiency Heat Pumps
	PARTICIPANT DEFINITION:	Number of Units Installed
	CUSTOMER SECTOR:	Residential
	REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	Resistance	Non Resistance
Jan	17	35
Feb	14	18
Mar	18	21
Apr	6	45
May	18	44
Jun	11	44
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	84	207
PTD	863	1,765

Impacts	999999912200000000000000000000000000000	
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	123,198	2,841,483
Anticipated Peak Demand (kW) Reduction:		
Summer	-16	87
Winter	159	2,418

Costs		Retroactive	nya nyana di kanga makana kana kana kana kana kana kana k
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$12,236
Equipment/Vendor:	\$14,800	\$0	\$155,800
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$117,600	\$0	\$1,016,900
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$132,400	\$0	\$1,184,936
Lost Revenues:	\$44,164	\$0	\$259,812
Efficiency Incentive:	\$21,633	\$0	\$299,100
Maximizing Incentive:	\$0	\$0	\$17,177
Total Costs	\$198,197	\$0	\$1,761,025

COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 48,096 and 75,102 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is -12/-4 and 44/115 respectively.

The YTD Lost Revenue for resistance heat replacement and non-resistance heat replacement participants is \$15,626 and \$28,538 respectively.

The Efficiency Incentive for resistance heat replacement participants is \$3,301 and for the non-resistance heat replacement participants is \$18,332.

The participant and expense forecast for 2013 is 165 resistance heat replacement customers, 385 non-resistance heat replacement customers and \$251,366 respectively.

The participant and expense forecast for 2014 is 165 resistance heat replacement customers, 430 non-resistance heat replacement customers and \$295,930 respectively.

PROGRAM INFORMATION

PROGRAM:	Community Outreach Compact Fluorescent Lamp
PARTICIPANT DEFINITION:	Number of Customers
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	22 COMPANY 25 COLOR MANY 25 COLOR 25 COLOR 25 SA 2 COLOR 25 COMPANY 25 COLOR 25 COLOR 25 COLOR 25 COLOR 25 COL 25 COLOR 25 C	
Jan	0	
Feb	0	
Mar	813	
Apr	0	
Мау	1,096 382	
Jun	382	
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD PTD	2,291 21,401	

Impacts	n figen an experiment wards and the figure in the second second field of the second second second second second	
Fotimated in Direc Foormy (WAIb) Covings	Year-To-Date 106.255	Program-To-Date 1,803,048
Estimated in Place Energy (kWh) Savings	100,200	1,003,048
Anticipated Peak Demand (kW) Reduction:		510 Å
Summer	110	733
Winter	102	892

#111116	4996.00000000000000000000000000000000000	Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$18,416
Equipment/Vendor:	\$36,283	\$0	\$205,269
Promotional:	\$0	\$0	\$16,502
Administration:	\$0	\$0	\$2,296
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$36,283	\$0	\$242,483
Lost Revenues:	\$45,153	\$0	\$194,879
Efficiency Incentive:	\$10,928	\$0	\$99,793
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$92,364	\$0	\$537,155

COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes. A package of 4 high efficiency CFLs are distributed to customers at scheduled community outreach events.

The participant and expense forecast for 2013 is 5,000 customers and \$57,073, respectively.

The participant and expense forecast for 2014 is 5,000 customers and \$65,511 respectively.

PROGRAM INFORMATION

	PROGRAM: Energy Education For Students	
	PARTICIPANT DEFINITION:	Number of Students receiving EE kits
	CUSTOMER SECTOR:	Residential
1	REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants		
Jan	0	
Feb	159	
Mar	216	
Apr	214	
May	0	
Jun	0	
Jul		
Aug		
Sep		
Oct		
Nov		
Dec	۲. ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲	
YTD	589	
PTD	7,249	

Impacts		
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 65.911	Program-To-Date 556.208
Anticipated Peak Demand (kW) Reduction:	· - , · ·	
Summer	43	284
Winter	26	227

		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$10,261
Equipment/Vendor:	\$7,323	\$0	\$69,525
Promotional:	\$250	\$0	\$1,250
Education Workshops	\$0	\$0	\$16,142
Administration	\$0	\$0	\$10,562
Total Program Costs	\$7,573	\$0	\$107,740
Lost Revenues:	\$4,052	\$0	\$63,250
Efficiency Incentive:	\$1,867	\$0	\$25,075
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$13,492	\$0	\$196,065

COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The participant and expense forecast for 2013 is 2,200 students and \$28,745 respectively.

The participant and expense forecast for 2014 is 2,200 students and \$36,688 respectively.

PROGRAM INFORMATION			
PROGRAM:	Residential HVAC Diagnostic and Tune-up		
PARTICIPANT DEFINITION: Number of Units receiving service			
CUSTOMER SECTOR: Residential			
REPORTING PERIOD:	January 1, 2013 - June 30, 2013		

New Participants	<u>Heat Pump</u>	Air Conditioner
Jan	10	0
Feb	9	0
Mar	31	0
Apr	12	0
May	6	0
Jun	1	0
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	69	0
PTD	1,609	454

Impacts	9989095121212 <u>8-22295999999999999999999999999999999999</u>	gyggeng ann an annan welch lich i leg sept meter constant ministe Welchinger annan an mar an
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 33,330	Program-To-Date 478,579
Anticipated Peak Demand (kW) Reduction:		
Summer	8	249
Winter	32	392

		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$16,777
Equipment/Vendor:	\$6,300	\$0	\$101,400
Promotional:	\$0	\$0	\$9,534
Customer Incentives:	\$6,560	\$0	\$101,610
Administration:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$50
Total Program Costs	\$12,860	\$0	\$229,371
Lost Revenues:	\$4,227	\$1,944	\$21,481
Efficiency Incentive:	\$0	\$184	\$8,930
Maximizing Incentive:	\$643	\$0	\$6,316
Total Costs	\$17,730	\$2,128	\$266,098

COMMENTS:

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units. In 2013 Customer incentives are reduced to \$30 from \$50 and Dealer incentives are reduced to \$25 from \$50.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 33,226 and 104 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 8/32 and 0/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$3,979 and \$248 respectively.

The Maximizing Incentive for heat pump participants is 633 and for air conditioner participants is 10.

The participant and expense forecast for 2013 is zero central air conditioners and 180 heat pumps and \$23,817 respectively.

The participant and expense forecast for 2014 is zero central air conditioners and 240 heat pumps and \$26,337 respectively.

PROGRAM INFORMATION

PROGRAM:	Pilot Residential Load Management
PARTICIPANT DEFINITION:	Number of Switches Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	A/C Switches	Water Heater SW
Jan		
Feb		
Mar		
Apr		
Мау		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	0	0
PTD	65	52

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$31,060
Equipment/Vendor:	\$16,190	\$0	\$289,713
Promotional:	\$0	\$0	\$12,192
Customer Incentives:	\$1,096	\$0	\$1,516
Other Costs:	\$0	\$0	\$696
Total Program Costs	\$17,286	\$0	\$335,177
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$17,286	\$0	\$335,177

COMMENTS:

The Pilot Residential Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The program was completed December 31, 2012.

The participant and expense forecast for 2013 - 2014 is 0 air conditioners or heat pumps switches and 0 water heating switches. There is no program expenses forecast since the program was completed December 31, 2012.

The participant forecast for 2013 is zero A/C switches and zero water heating switches. The 2013 expenses forecast to complete the program is \$21,036.

PROGRA	AM INFORMATION	
PROGRAM:	Residential Efficient Products	
PARTICIPANT DEFINITION:	Number of Units purchased	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2013 - June 30, 2013	

New Participants	CFL	Specialty Bulbs	LED Lights
Jan	19,222	1,648	0
Feb	26,176	2,130	0
Mar	27,682	2,520	0
Apr	14,243	3,123	0
Мау	7,043	1,527	0
Jun	6,483	1,604	0
Jul			
Aug			
Sep			
Oct			
Nov			
Dec			
YTD	100,849	12,552	0
PTD	370,760	12,552	12

Impacts	an non so contrare y anno na maraochaithe y na anno na contrachaithe y anno so ch	
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	1,626,209	6,428,507
Anticipated Peak Demand (kW) Reduction:		
Summer	586	1,490
Winter	586	2,826

Costs		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$29,326
Equipment/Vendor:	\$124,397	\$0	\$481,779
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$130,851	\$0	\$413,305
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$255,249	\$0	\$924,411
Lost Revenues:	\$117,888	\$0	\$240,360
Efficiency Incentive:	\$100,282	\$0	\$257,513
Maximizing Incentive:	\$11	\$0	\$70
Total Costs	\$473,430	\$0	\$1,422,354

COMMENTS:

The Residential Efficient Products Program will provide incentives and marketing support through retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

The participant and expense forecast for 2013 is 194,200 ENERGY STAR CFLs and 24,000 Specialty ENERGY STAR CFLs, 400 ENERGY STAR LEDs and \$492,851 respectively.

The participant and expense forecast for 2014 is 240,000 ENERGY STAR CFLs and 20,000 Specialty ENERGY STAR CFLs, 4,500 ENERGY STAR LEDs and \$843,940 respectively.

PROGRAM INFORMATION		
PROGRAM:	Energy Fitness - Inactive	
PARTICIPANT DEFINITION: Number of Households		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2013 - June 30, 2013		

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	
PTD	2,812

Impacts	zaza i con zenenikan kiné dité Naprapanan di carmené (Padramité Naprapa	
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	55,360,221
Anticipated Peak Demand (kW) Reduction:		
Summer	0	441
Winter	0	1,932

Costs			
	adorana yana ana katala kat	Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

COMMENTS:

This program was discontinued May 14, 1999.

PROGRAM INFORMATION		
PROGRAM:	Compact Fluorescent Bulb - Inactive	
PARTICIPANT DEFINITION:	Number of Bulbs Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2013 - June 30, 2013	

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	269

Impacts	au	
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	280,416
Anticipated Peak Demand (kW) Reduction:		
Summer	0	3
Winter	0	3

Costs			en une anonation de la constant de l
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00

COMMENTS:

This program was discontinued December 31, 1996

PROGRAM INFORMATION

PROGRAM:	High Efficiency Heat Pumps Retro - Inactive
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	<u>Resistance</u>	Non Resistance
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,367	929

Impacts		1999 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 -
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	71,026,985
Anticipated Peak Demand (kW) Reduction:		
Summer	0	851
Winter	0	2,995

Costs			gan mar an ann an Anna an Anna an Anna an Anna an Anna A
and and a final sector of the sector of the sector of the sector sector of the sector sector of the sector s		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2, 196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

COMMENTS:

This program was discontinued December 31, 2001.

PROGRAM INFORMATION

PROGRAM:	Commercial HVAC Diagnostic and Tune-up
PARTICIPANT DEFINITION:	Number of Units receiving service
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	Heat Pump	Air Conditioner
Jan	3	0
Feb	2	0
Mar	1	0
Apr	0	0
Мау	0	0
Jun	0	0
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	6	0
PTD	213	84

Impacts	99999999999999999999999999999999999999	
Estimated in Place Energy (kWh) Savings	Year-To-Date 5,174	Program-To-Date 120,645
Anticipated Peak Demand (kW) Reduction:		
Summer	1	73
Winter	4	98

		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$15,636
Equipment/Vendor:	\$700	\$0	\$13,800
Promotional:	\$0	\$0	\$9,484
Customer Incentives:	\$1,005	\$0	\$20,580
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$1,705	\$0	\$59,500
Lost Revenues:	\$768	\$0	\$4,163
Efficiency Incentive:	\$0	\$0	\$3,496
Maximizing Incentive:	\$85	\$0	\$1,615
Total Costs	\$2,558	\$0	\$68,774

COMMENTS:

The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units.

The Equipment / Vendor cost includes the cost of incentives for participating HVAC dealers promotion of the program. In 2013 the customer incentives are reduced to \$30 from \$75 and dealer incentives are reduced to \$25 from \$50.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 5,111 and 63 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 1/4 and 0/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$670 and \$98 respectively.

The Maximizing Incentive for heat pump participants is \$79 and for air conditioner participants is \$6.

The participant and expense forecast for 2013 is zero central air conditioners and 15 heat pumps and \$6,931 respectively.

The participant and expense forecast for 2014 is zero central air conditioners and 24 heat pumps and \$11,181 respectively.

PROGRAM INFORMATION

	PROGRAM:	Pilot Commercial Load Management
	PARTICIPANT DEFINITION:	Number of Switches Installed
	CUSTOMER SECTOR:	Commercial
j	REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	<u>Heat Pump</u>	Air Conditioner
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Oct		
Nov		
Dec	in waa na amaa maa maa maa maa maa maa maa m	a ya mana miningi 20120 kang mana mata mata ini kati ka mata ang mana ang mana ang mana ang mana ang mana ang m
YTD	0	0
PTD	0	0

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs	n an		
		Retroactive	an a
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$17,939
Equipment/Vendor:	\$1,500	\$0	\$30,000
Promotional:	\$0	\$0	\$240
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$1,500	\$0	\$48,179
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$1,500	\$0	\$48,179

COMMENTS:

The Pilot Commercial Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The pilot program was completed December 31, 2012.

The participant and expense forecast for 2013 is 0 air conditioner switches and 0 water heater switches. Program expenses for 2013 are complete and total \$1,500.

PROGRAM INFORMATION

PROGRAM:	Commercial High Efficiency HP/AC
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	Heat Pump	Air Conditioner
Jan	0	0
Feb	0	0
Mar	0	0
Apr	3	0
May	2	0
Jun	0	0
Jul		
Aug		
Sep		
Oct		
Nov		
Dec		
YTD	5	0
PTD	46	4

Impacts		
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 1,410	Program-To-Date 27,812
Anticipated Peak Demand (kW) Reduction:	•	•
Summer	0	7
Winter	3	23

		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$17,950
Equipment/Vendor:	\$300	\$0	\$2,500
Promotional:	\$2,400	\$0	\$21,476
Customer Incentives:	\$0	\$0	\$15,700
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$2,700	\$0	\$57,626
Lost Revenues:	\$617	\$0	\$1,1 47
Efficiency Incentive:	\$0	\$0	\$1,224
Maximizing Incentive:	\$135	\$0	\$1,705
Total Costs	\$3,452	\$0	\$61,702

COMMENTS:

The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for 5 ton units or less.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 1,410 and 0 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 0/3 and 0/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$608 and \$9 respectively.

The Maximizing Incentive for heat pump participants is \$135 and for air conditioner participants is \$0.

The participant and expense forecast for 2013 is 1 central air conditioners and 12 heat pumps with a program budget of \$11,955.

The participant and expense forecast for 2014 is 5 central air conditioners and 10 heat pumps with a program budget of \$17,731.

PROGRAM INFORMATION

PROGRAM:		Commercial Incentive
	PARTICIPANT DEFINITION:	Number of Participants Projects Installed
	CUSTOMER SECTOR:	Commercial
	REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	Projects Installed
Jan	3
Feb	11
Mar	9
Apr	11
May	15
Jun	4
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	
YTD	53
PTD	327

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	516,368	1,080,403
Anticipated Peak Demand (kW) Reduction:		
Summer	429	1,276
Winter	429	1,276

Costs	٢:::::::::::::::::::::::::::::::::::	ander eine eine kannen werden sind in die kannen der instande	۲۰۰۵ (۲۰۰۵) ویک این در
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$71,261
Equipment/Vendor:	\$152,680	\$0	\$975,095
Promotional:	\$794	\$0	\$12,826
Customer Incentives:	\$156,681	\$0	\$595,560
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$310,155	\$0	\$1,654,742
Lost Revenues:	\$19,173	\$0	\$40,227
Efficiency Incentive:	\$0	\$0	\$42,852
Maximizing Incentive:	\$15,508	\$0	\$70,122
Total Costs	\$344,836	\$0	\$1,807,943

COMMENTS:

The Commercial Incentive program offers energy savings for all commercial business customers through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives include; increasing the market share and installation rate of high efficiency technologies, and improving the operating efficiencies of existing long life equipment for commercial customers.

The participant and expense forecast for 2013 is 150 customers and \$1,012,067

The participant and expense forecast for 2014 is 250 customers and \$1,459,838.

PROGRAM INFORMATION

PROGRAM:	Smart Audit - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	Class I	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,952	194

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs		40 04 10 10 10 10 40 40 40 40 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10	
19. ja ja se		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00

COMMENTS:

This program was discontinued December 31, 2002.

PROGRAM INFORMATION

PROGRAM:	Smart Incentive - Commercial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January 1, 2013 - June 30, 2013

New Participants	Existing Building	New Building
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	182	69

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	125,682,085
Anticipated Peak Demand (kW) Reduction:		
Summer	0	1,519
Winter	0	2,640

Costs	49 M 1997 - 2007 - 2007 M 2007 M 2007 M 2007 - 2007 D 2		
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

COMMENTS:

This program was discontinued December 31, 2002.

PROGRAM INFORMATION PROGRAM: Smart Audit - Industrial - Inactive PARTICIPANT DEFINITION: Number of Audits CUSTOMER SECTOR: Industrial REPORTING PERIOD: January 1, 2013 - June 30, 2013

New Participants	<u>Class I</u>	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	60	4

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	5,741.00
Equipment/Vendor:	0.00	0.00	37,786.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	161.00
Total Program Costs	0.00	0.00	43,688.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	2,186.00
Total Costs	0.00	0.00	45,874.00

COMMENTS:

This program was discontinued December 31, 1998.

PROGRAM INFORMATION										
PROGRAM:	Smart Incentive - Industrial - Inactive									
PARTICIPANT DEFINITION:	Number of Incentives									
CUSTOMER SECTOR:	Industrial									
REPORTING PERIOD:	January 1, 2013 - June 30, 2013									

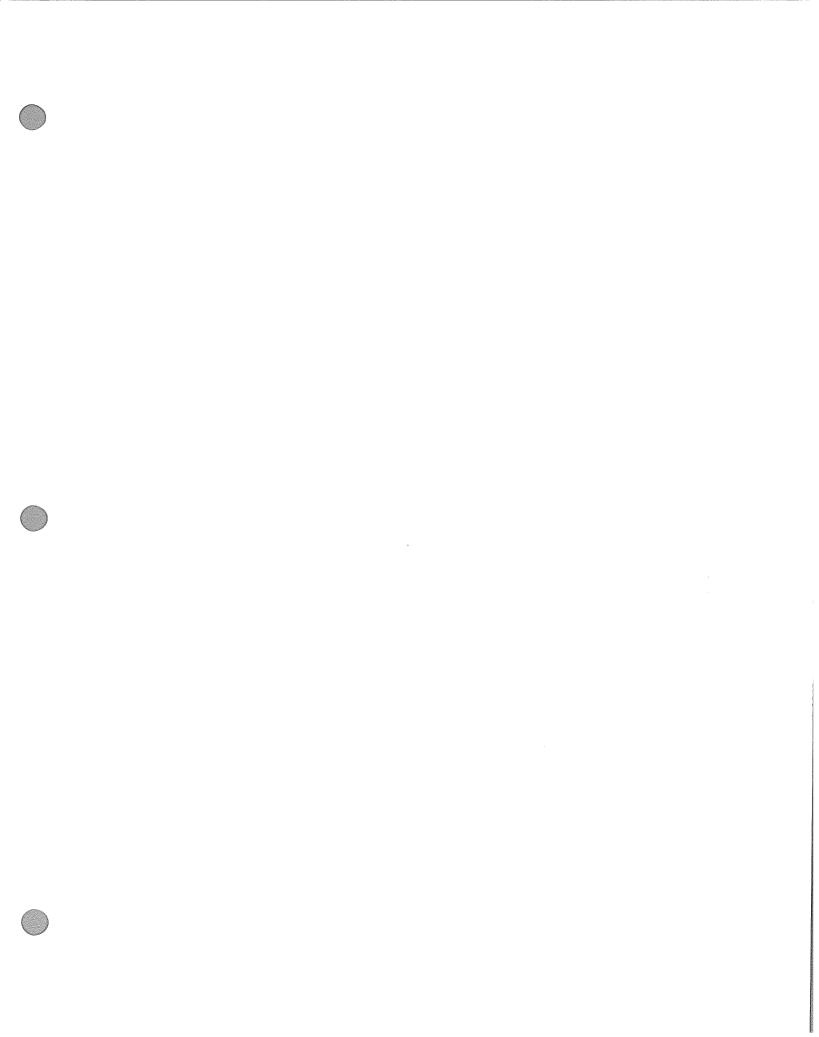
New Participants	General	Compressed Air
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1	0

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	170,525
Anticipated Peak Demand (kW) Reduction:		
Summer	0	6
Winter	0	6

Costs			and a second second and call for the second s							
		Retroactive								
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date							
Total Evaluation	0.00	0.00	28,385.00							
Equipment/Vendor:	0.00	0.00	3,288.00							
Promotional:	0.00	0.00	0.00							
Customer Incentives:	0.00	0.00	441.00							
Other Costs:	0.00	0.00	0.00							
Total Program Costs	0.00	0.00	32,114.00							
Lost Revenues:	0.00	0.00	0.00							
Efficiency Incentive:	0.00	0.00	383.00							
Maximizing Incentive:	0.00	0.00	655.00							
Total Costs	0.00	0.00	33,152.00							

COMMENTS:

This program was discontinued December 31, 1998.



KENTUCKY POWER COMPANY DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT	Exhibit C	2014 C)			PAGE 1 of	22
RESIDENTIAL SECTOR	TOTAL YEARS 1 thru year 17 1st	YEAR 17 (2012) 2nd	YEAR 18 (2013) 1st	YEAR 18 (2013) 2nd	YEAR 19 (2014) 1st	TOTAL
	HALF (1)	HALF (2)	HALF (3)	HALF (4)	HALF (5)	(6)
1a Market Potential Study	\$0	\$0	\$0	\$0	\$0	. \$0
1 CURRENT PERIOD AMOUNT TO BE RECOVERED 2 CUMULATIVE (OVER)/UNDER COLLECTION	\$18,327,558 0	\$1,427,646 508,948	\$1,366,552 1,054,802	\$1,451,132 1,373,576	\$1,934,573 485,681	\$24,507,461 -
3 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	0	(41,824)
4 TOTAL TO BE RECOVERED 5 TOTAL AMOUNT RECOVERED	18,285,734 17,776,440	1,936,594 881,792	2,421,354 1,047,778	2,824,708 0	2,420,254 0	24,465,637 19,706,010
6 EXPECTED FUTURE RECOVERIES 7 TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	0 (9,833)	0	0	2,339,027 0	1,453,398 0	3,792,425 (9,833)
8 TRANSFER PORTION OF BALANCE FROM COMMERCIAL	9,487	0	0	0	0	9,487
9 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$508,948 ========	\$1,054,802	\$1,373,576 ======	\$485,681 ======	\$966,856 ========	\$966,856 ========
10 AMOUNT TO BE RECOVERED					\$2,420,254	
11 ADJ. ESTIMATED SECTOR KWH - YEAR 19				1,090,455,600	1,161,789,200	
SURCHARGE RANGE (\$ PER KWH)						
12 FLOOR (CARRYOVER) 13 MIDPOINT - proposed rate	COL. 4, L 2 / COL. 4			0.002145		
14 CEILING (TOTAL COST)	COL. 4, L 4 / COL. 4	I <u>, L 11</u>			0.002083	
		YEAR 17	YEAR 18	YEAR 18	YEAR 19	
COMMERCIAL SECTOR	TOTAL YEARS 1 thru year 17 1st	(2012) 2nd	(2013) 1st	(2013) 2nd	(2014) 1st	TOTAL
	HALF (1)	HALF (2)	HALF (3)	HALF (4)	HALF (5)	(6)
5a Market Potential Study	\$0	\$0	\$0	\$0	\$0	\$0
5b School Energy Management Program 15 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$0 \$3,672,773	\$0 \$860,775	\$0 \$352,346	\$0 \$805,049	\$0 \$889,027	\$0 \$6,579,970
16 CUMULATIVE (OVER)/UNDER COLLECTION 17 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0 1,520	(466,392) 0	35,997 0	14,406 0	260,416 0	0 1,520
18 TOTAL TO BE RECOVERED	3,674,293	394,383	388,343	819,455	1,149,443	6,581,490
19 TOTAL AMOUNT RECOVERED 20 EXPECTED FUTURE RECOVERIES	4,127,920 0	358,386 0	373,937 0	0 559,039	0 704,880	4,860,243 1,263,919
21 TRANSFER PORTION OF BALANCE FROM INDUSTRIAL 22 TRANSFER BALANCE TO RESIDENTIAL	(3,278) (9,487)	0	0 0	0 0	0 0	(3,278) (9,487)
22 (OVER)/UNDER COLLECTION TO BE REFUNDED	(\$466,392)	\$35,997	\$14,406	\$260,416	\$444,563	\$444,563
23 AMOUNT TO BE RECOVERED				077 000 000	\$1,149,443	
24 ADJ. ESTIMATED SECTOR KWH - YEAR 19				677,623,200	661,238,700	
SURCHARGE RANGE (\$ PER KWH) 25 FLOOR (CARRYOVER) 26 MIDPOINT - proposed rate 27 CEILING (TOTAL COST)				0.000825	0.000394 0.001066 0.001738	
INDUSTRIAL SECTOR	TOTAL YEARS	YEAR 17 (2012) 2nd	YEAR 18 (2013) 1st	YEAR 18 (2013) 2nd	YEAR 19 (2014) 1st	TOTAL
	HALF (1)	HALF (2)	HALF (3)	HALF (4)	HALF (5)	(6)
28 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0	\$0	\$0	\$0	\$79,026
29 CUMULATIVE (OVER)/UNDER COLLECTION 30 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0	0	0
31 TOTAL TO BE RECOVERED	79,026	0	0	0	0	79,026
32 TOTAL AMOUNT RECOVERED 33 EXPECTED FUTURE RECOVERIES	92,137 0	0	0 0	0 0	0	92,137 0
TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,111
35 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0 ==========	\$0 =========	\$0
36 AMOUNT TO BE RECOVERED					\$0	
37 ADJ. ESTIMATED SECTOR KWH - YEAR 19	****			1,424,103,800	1,403,528,000	
SURCHARGE RANGE (\$ PER KWH)						
38 FLOOR (CARRYOVER) 39 MIDPOINT				0.000000	0.000000	
40 CEILING (TOTAL COST) - proposed rate					0.000000	

1996											······································	
ENTUCKY POWER COMPANY											Exhibit C	1
ESTIMATED SECTOR SURCHARGES FOR 3 YR PR	OGRAM											22
									·····		M	
YEAR 1	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/YR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/YR	(\$/KWH)	REVENUES	(EX. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
RESIDENTIAL PROGRAMS				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Energy Fitness	552	148	\$221,65	\$122,351	2,690	398,120	\$0,03	\$12,397	\$43,177		\$43,177	\$177,92
Targeted Energy Efficiency - All Electric	223			\$228,994	5,570	562,570	\$0.03	\$17,513	\$0	\$11,450	\$11,450	\$257,95
- Non-All Electric	74			\$27,542	680	23,800	\$0.03	\$744	\$719		\$719	\$29,00
Compact Fluorescent Bulb	269	73	\$56.06	\$15,081	62	4,526	\$0.03	\$140	\$425		\$425	\$15,64
High - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275	491,400	\$0,03	\$15,292	\$10,634		\$10,634	\$65,53
- Non Resistance Heat	527			\$32,310	813	167,478	\$0.03	\$5,215	\$8,796		\$8,796	\$46,32
High - Efficiency Heat Pump - Mobile Home	356	158	\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,617	\$13,834		\$13,834	\$201,36
Mobile Home New Construction	70	22	\$292.69	\$20,488	0	0				\$1,024	\$1,024	\$21,51
TOTAL RESIDENTIAL PROGRAMS	2.610	959		\$663,291		1,989,174		\$61,918	\$77,585	\$12,474	\$90,059	\$815,26
TOTAL RESIDENTIAL PROGRAMS	2,010					1,505,174		=======	=======		======	
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	91	19	\$1,258.51	\$114,524	0	C			\$0	\$5,726	\$5,726	
- Class 2	5	1	\$1,875.40	\$9,377	0	0			\$0	\$469	\$469	\$9,84
Smart Financing - Existing Building	1	0	\$5,794.00	\$5,794	22,000	C	\$0.04	\$0	\$506		\$506	\$6,30
Smart Financing - New Building	0	0		\$0	30,600	C	\$0.04	\$0	\$0	\$0	\$0	\$
TOTAL COMMERCIAL PROGRAMS	97	20	1	\$129,695	1	0		\$0	\$506	\$6,195	\$6,701	\$136,39
								=======				
INDUSTRIAL PROGRAMS -				·····					······································			
(w/Est_Opt-Outs Removed)		<u> </u>		······································			[]					
Smart Audit - Class 1	15	1	\$149,40	\$2,241	0	0	<u> </u>		\$0	\$112	\$112	\$2,35
Smart Audit - Class 2	2			\$17,960	0				\$0		\$898	
Smart Financing - General	0			\$3,919	28,200		1	\$0	\$0 \$0		\$196	
Smart Financing - Compressed Air System	0			\$0	164,800			\$0 \$0	\$0		\$0	
TOTAL INDUSTRIAL PROGRAMS	17	2	•	\$24,120				\$0	\$0	\$1,206	\$1,206	
											#07.055	and the second s
TOTAL COMPANY	2,724			\$817,106		1,989,174		\$61,918	\$78,091	\$19,875	\$97,966	
	 					······						
 Lost revenue and efficiency incentives are base 	o on initial values	per the settlemer	u agreement.		1		1			1		

1997									1			1
										••••••••••••••••••••••••••••••••••••••		
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 1997											PAGE 3A of	22
YEAR 2 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NETLOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/6 MOS		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	TACHOLAN		110004000010	1 NOONAIN		LINEITO I GAVINGO	NEVENUE	2001	(EX, C,	NAOCIALIAE	TOTAL	000101002
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(4/((11))	(8)	(9)	(10)	(11)	(12)
		(2)	(3)	(1)X(3)	107	(0) (2)X(5)		(6)X(7)	(5)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)/(3)		(2)/(3)				(4)/(3/0)	(3)*(10)	
Energy Fitness	273	651	\$260.68	674 407	1.045	875,595	\$0.03	\$27,266	\$21,354	n/a	\$21,354	\$119,787
Targeted Energy Efficiency - All Electric				\$71,167	1,345					\$4,832	\$4,832	\$125,658
	118	279		\$96,638	2,785	777,015		\$24,188	\$0			
- Non-All Electric	26	88	\$88.23	\$2,294	340	29,920	\$0.03	\$935	\$252	n/a	\$252	\$3,481
Opened at Charles and David												
Compact Fluorescent Bulb	0	269		\$0	31	8,339	\$0.03	\$258	\$0	n/a	\$0	\$258
High - Efficiency Heat Pump - Resistance Heat	123	590	\$2.58	\$317	1,138	671,420	\$0.03	\$20,895	\$2.427	n/a	\$2,427	\$23,639
- Non Resistance Heat	123	590	\$2,56	\$317	407	236,467			\$2,427	n/a	\$2,070	\$9,752
- NULL RESISTANCE HEAL		361		\$310	407	230,407	\$0.03	\$7,364	\$2,070	n/a	ΦΖ,070	43,13Z
High - Efficiency Heat Pump - Mobile Home	109	403	C4E7 07	\$17,208	1,080	435,240	\$0.03	C42 E40	\$4,236	n/a	\$4,236	\$34,984
High - Linclency Reat Fullip - Mobile Hollie	109	403	\$157.87	\$17,200	1,080	430,240	\$0.03	\$13,540	\$4,230	11/2	04,230	\$34,504
Mobile Home New Construction	12	78	\$635,17	\$7.622	0	0	n/a	n/a	\$0	\$381	\$381	\$8,003
				<u></u>								
TOTAL RESIDENTIAL PROGRAMS	785	2,939		\$195,564		3,033,996		\$94,446	\$30,339	\$5,213	\$35,552	\$325,562
						1				======		
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	243	207	\$264.00	\$64,152	0	0	n/a	n/a	\$0	\$3.208	\$3,208	\$67,360
- Class 2	11	9		\$29,755	0	0			\$0	\$1,488	\$1,488	\$31,243
Smart Financing - Existing Building	0			\$5,629	11.000	11,000		\$469	\$0	\$281	\$281	\$6,379
Smart Financing - New Building	1	, 0	and the second sec	\$4,692	15,300	1,000		\$0	\$50		\$50	\$4,742
Smart i mancing - New Building		U	\$4,692.00	\$4,092	15,300				40U	11/4		μ μ ,742
TOTAL COMMERCIAL PROGRAMS	255	217		\$104,228		11,000		\$469	\$50	\$4,977	\$5,027	\$109,724
								=====		=======		
			ļ									
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1		~~	CO70 50	00 E40		~			\$0	\$126	\$126	\$2,642
Smart Audit - Class 1 Smart Audit - Class 2	9			\$2,516	0	0		and an	<u> </u>	\$126	\$126	\$2,642
Smart Financing - General	1			\$1,133	0			n/a \$0		\$392	\$392	\$8,232
Smart Financing - General Smart Financing - Compressed Air System	Lawrence and the second second second	COLUMN THE REAL PROPERTY OF TH		\$7,840		0			\$0		\$392	\$0,232
oman Financing - Compressed Air System	0	0		\$0	82,400	0	\$0.03	\$0	\$0	\$0	5U	\$U
TOTAL INDUSTRIAL PROGRAMS	10	22		\$11,489		C		\$0	\$0	\$575	\$575	\$12,064
						22220022		======		======		======
TOTAL COMPANY	1,050	3,178		\$311,281		3,044,996		\$94,915	\$30,389	\$10,765	\$41,154	\$447,350
	======									======		
t last country and officiants (and the	1											
 Lost revenue and efficiency incentives are base 	id on initial values j	per the settlemen	t agreement.							·		
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KENTUCKY POWER COMPANY											Exhibit C	00
ESTIMATED SECTOR SURCHARGES FOR 3 YR	PROGRAM										PAGE 3B of	22
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				·····								1
YEAR 2 (3rd QTR)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NETLOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
TLAN2(JIGUIN)	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			FILOGRAM COSTS	FROGRAM	NEWGIN	LINENGI SAVINGS	NEVENUE	2001	(EX. C,		TOTAL	000101000
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	1	1-1	(0)	(1)X(3)	(9/	(2)X(5)	<u>``/</u>	(6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)(0)		(2//(0/				(1/4(0/4)		<u><u><u> </u></u></u>
Energy Fitness	257	957	\$184,99	\$47,542	341	326.337	\$0.03	\$10,156	\$5,340	n/a	\$5,340	\$63,03
Targeted Energy Efficiency - All Electric	51			\$55,594	1,392	513,648		\$15,980	\$0	\$2,780	\$2,780	\$74,354
- Non-All Electric	15			\$2,900	170		\$0,03	\$574	\$25	п/а	\$25	\$3,499
	1				1							
Compact Fluorescent Bulb	0	269	n/a	\$0	16	4,304	\$0.03	\$133	\$0	\$0	\$0	\$133
High - Efficiency Heat Pump - Resistance Heat	109	717	\$55.05	\$6,000	547	392,199	\$0.03	\$12,213	\$787	n/a	\$787	\$19,000
- Non Resistance Heat	84	695	\$66.18	\$5,559	221	153,595	\$0.03	\$4,786	\$2,445	n/a	\$2,445	\$12,790
	1				1							
High - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	\$53,101	625	318,125	\$0.03	\$9,894	\$2,503	n/a	\$2,503	\$65,498
Mobile Home New Construction	0	82	n/a	\$6,092	0	0			\$0	\$305	\$305	\$6,397
TOTAL RESIDENTIAL PROGRAMS	593			\$176,788		1,726,568		\$53,736	\$11,100	\$3,085	\$14,185	\$244,709
								=====				======
COMMERCIAL PROGRAMS			1									0.00 544
Smart Audit - Class 1	98			\$40,487	0		· {· · · · · · · · · · · · · · · · · ·		\$0	\$2,024	\$2,024	\$42,511 \$14,201
- Class 2	5			\$13,525	0				\$0	\$676	\$676	\$8,701
Smart Financing - Existing Building	2			\$6,134	11,100			\$940	\$1,627	n/a	\$1,627	\$8,701
Smart Financing - New Building	0	1	n/a	\$0	7,650	7,650	\$0.04	\$327	\$0	\$0	\$0	\$3Z1
TOTAL COMMERCIAL PROOPAND		405	•		•				£4.007		\$4,327	\$65,740
TOTAL COMMERCIAL PROGRAMS	105			\$60,146		29,850		\$1,267	\$1,627	\$2,700	\$4,327 =======	
INDUSTRIAL PROGRAMS -					-				<u> </u>			
(w/Est. Opt-Outs Removed)		<u> </u>								-		
Smart Audit - Class 1	3	26	\$666.00	\$1,998	0	0			\$0	\$100	\$100	\$2.098
Smart Audit - Class 2	0			send of the local division of the local divi					\$0	\$0	\$0	\$2,55
Smart Financing - General	0							\$0	\$0	n/a	\$0	\$4,785
Smart Financing - Compressed Air System	0		a factor man to a sub-	\$0				\$0	\$0		\$0	\$0
			•									
TOTAL INDUSTRIAL PROGRAMS	3	29)	\$6,783		0		\$0	\$0	\$100	\$100	\$6,883
								****				10 H H H H H H H H
TOTAL COMPANY	701	4,140)	\$243,717		1,756,418		\$55,003	\$12,727	\$5,885	\$18,612	\$317,332
				=======================================	:			TARRES				
 Lost revenue and efficiency incentives are bat 	sed on prospective	values.			1							
	1				1		1		vouve.			1

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KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YR P	ROGRAM										PAGE 3C of	22
YEAR 2 (4th QTR)	NEW		TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NETLOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
									(EX. C,			
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/QTR	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
Energy Filness	432	1,287	\$259.53	\$112,115	341	438,867	\$0.03	\$13,658	\$8,977	n/a	\$8,977	\$134,750
Targeted Energy Efficiency - All Electric	124	443		\$114,595	1,393	617,099		\$19,198	\$0	\$5,730	\$5,730	\$139,523
- Non-All Electric	78			\$8,077	170	24,820		\$775	\$129	n/a	\$129	\$8,981
Compact Fluorescent Bulb	0	269	n/a	\$0	17	4,573	\$0.03	\$141	\$0	\$0	\$0	\$141
High - Efficiency Heat Pump - Resistance Heat	111	823	\$106.90	\$11,866	547	450,181	\$0.03	\$14,019	\$801	n/a	\$801	\$26,686
- Non Resistance Heat	102	782		\$14,505	221	172,822		\$5,385	\$2,969	n/a	\$2,969	\$22,859
- Norr Nesistariae freat	102	102	φ174.21	\$14,000		112,022	φ <u>α.</u> σσ	\$0,000	42,000	114		
High - Efficiency Heat Pump - Mobile Home	50	565	\$406.70	\$20,335	625	353,125	\$0.03	\$10,982	\$1,625	n/a	\$1,625	\$32,942
Mobile Home New Construction	C	82	n/a	(\$749)	0	0				(\$37)	(\$37)	(\$786)
TOTAL RESIDENTIAL PROGRAMS		4.397		¢000 744			·		\$14,501	\$5,693	\$20,194	\$365,096
TOTAL RESIDENTIAL PROGRAMIS	897			\$280,744	-	2,061,487		\$64,158	\$14,501	\$5,693	azu, 194	
COMMERCIAL PROGRAMS							ļ			4700	<u> </u>	P47 045
Smart Audit - Class 1	71			\$16,395	0	0			\$0 \$0	\$820 \$2,840	\$820 \$2,840	\$17,215 \$59,645
- Class 2 Smart Financing - Existing Building	21 9	33 8		\$56,805 \$20,543	0 11,100	0 		\$3,761	\$7,320	#2,040 n/a	\$7,320	\$31,624
Smart Financing - New Building	0			\$0	7,650	7,650		\$327	\$0	n/a	\$0	\$327
TOTAL COMMERCIAL PROGRAMS	101	515		\$93,743		96,450		\$4,088	\$7,320	\$3,660	\$10,980	\$108,811
										======		
INDUSTRIAL PROGRAMS -						· · · · · · · · · · · · · · · · · · ·	+		w			
(w/Est. Opt-Outs Removed)							1					
Smart Audit - Class 1	18	37	\$524.22	\$9,436	0	0			\$0		\$472	\$9,908
Smart Audit - Class 2	0	3	n/a	\$1,094	0	0			\$0		\$55	\$1,149
Smart Financing - General	0				14,625	0	1	\$0	\$0	n/a	\$0	\$11,802
Smart Financing - Compressed Air System	0	0	n/a	\$0	41,200	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	18	40		\$22,332				<u></u>	\$0	\$527	\$527	\$22,859
	10	40		#22,332					30			=====
TOTAL COMPANY	1,016	4,952	i.	\$396,819		2,157,937		\$68,246	\$21,821	\$9,880	\$31,701	\$496,766
							:	=======		=======		
* Lost revenue and efficiency incentives are ba		waluos										
Lost revenue and endency incentives are ba		Values.					+					
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ENTUCKY POWER COMPANY											Exhibit C	
STIMATED SECTOR SURCHARGES FOR 3 YEA	R PROGRAM										PAGE 4A of	22
YEAR 3(1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
									(EX. C,			
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)	·····	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS		1.700		<u></u>		1005 770		007 504	011.001		044.004	\$149,162
Energy Fitness Fargeted Energy Efficiency - All Electric	544 122	1,768		\$100,334	682		\$0.03 \$0.03	\$37,524 \$48,935	\$11,304 \$0	n/a \$6,911	\$11,304 \$6,911	\$149,16.
- Non-All Electric				\$138,216	2,784						\$40	\$4,906
	24	203	\$112.92	\$2,710	340	69,020	\$0.03	\$2,156	\$40	n/a		
Compact Fluorescent Bulb	0	269	\$0,00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
	0	200	40.00	φυ		3,000	40,00	+200	40	40	40	φ200
High - Efficiency Heat Pump - Resistance Heat	21	887	\$70.10	\$1,472	1.094	970,378	\$0.03	\$30.218	\$152	n/a	\$152	\$31,842
- Non Resistance Heat	26			\$1,820	442		\$0.03	\$11,679	\$757	n/a	\$757	\$14,256
High - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000	\$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,422
Mobile Home New Construction	0	82	n/a	\$0	0	0	n/a		\$0	\$0	\$0	\$0
		5.000		070.000							000 100	EASE ON
TOTAL RESIDENTIAL PROGRAMS	803			\$279,882		4,971,558		\$154,725	\$14,398	\$6,911	\$21,309	\$455,916
										2822243		
COMMERCIAL PROGRAMS				······							*****	·····
Smart Audit - Class 1	204	597	\$194.13	\$39.602	0	0	n/a		\$0	\$1,980	\$1,980	\$41,582
- Class 2	28			\$44,800	0	0			\$0	\$2,240	\$2,240	\$47,040
Smart Financing - Existing Building	8			\$44,652	22.200	355,200		\$15,043	\$6,506	n/a	\$6,506	\$66,201
Smart Financing - New Building	1		\$4,564.00	\$4,564	15,300			\$654	\$29	\$0	\$29	\$5,247
TOTAL COMMERCIAL PROGRAMS	241	674	1	\$133,618		370,500		\$15,697	\$6,535	\$4,220	\$10,755	\$160,070
								======				<u></u>
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)										01.10	0440	#0.4D
Smart Audit - Class 1	12			\$2,953	0				\$0	\$148	\$148	\$3,10
Smart Audit - Class 2	1			\$1,800	0				\$0	\$90	\$90	\$1,890
Smart Financing - General	0	the second		\$1,338	29,250			\$0	\$0	\$67	\$67	\$1,40
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$(
TOTAL INDUSTRIAL PROGRAMS	13	54		\$6,091		0		\$0	\$0	\$305	\$305	\$6,390
TO THE INDUSTRIAL FROORAWS	13	· · · · · · · · · · · · · · · · · · ·		30,091						=======		40,350
TOTAL COMPANY	1.057	5,966	<u> </u>	\$419,591		5,342,058		\$170,422	\$20,933	\$11,436	\$32,369	\$622,382
				===========		3,342,030		#170,422 ========	======	=======	222222	
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* Lost revenue and efficiency incentives are bas	ed on prospective	values.					[]					
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KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	DDOCRAM										PAGE 4B of	22
ESTIMATED SECTOR SURGMARGES FOR 3 TEAR	PROGRAM											
		j										
		<u></u>					NETLOOT	TOTAL MET+	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 3(2nd HALF)	NEW		TOTAL ESTIMATED		NET LOST	TOTAL	NET LOST	TOTAL NET*			TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	IUIAL	0031310 00
		i i							(EX. C,			
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	1	1		(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS		1		the family descent								
	448	2.277	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Energy Fitness			\$1,187.51	\$155,564	2,784	1,940,448		\$60,367	\$0	\$7,778	\$7,778	\$223,709
Targeted Energy Efficiency - All Electric	131							\$2,528	\$70	\$0	\$70	\$8,462
- Non-All Electric	42	238	\$139.62	\$5,864	340	60,920		\$2,520	310		010	
		ļ							0.0	60	\$0	\$266
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0,03	\$266	\$0	\$0	\$U	<u>∂∠00</u>
		1										C 40 700
High - Efficiency Heat Pump - Resistance Heat	108	940	\$147.45	\$15,925	1,094	1,028,360		\$32,023	\$780	\$0	\$780	\$48,728
- Non Resistance Heat	64	894	\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	\$1,863	\$18,801
				i								
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
Tright - Eindenby freat Funds - Mobile frome												
Mobile Home New Construction	33	11	\$549.45	\$18,132	0	0	n/a		\$0	\$907	\$907	\$19,039
Mobile Home New Construction			3049.40	\$10,102		<u> </u>	104					
				C 40 4 404		5,961,398		\$185,525	\$17,645	\$8.685	\$26,330	\$635,956
TOTAL RESIDENTIAL PROGRAMS	999			\$424,101		3,901,390		J105,525	=====	========		
					ļ							
COMMERCIAL PROGRAMS	1											000.000
Smart Audit - Class 1	178	795	\$534.85	\$95,203	0		1		\$0	\$4,760	\$4,760	\$99,963
- Class 2	9	73	\$2,800,00	\$25,200	0	0	n/a		\$0	\$1,260	\$1,260	\$26,460
Smart Financing - Existing Building	29			\$54,487	22,200	710,400	\$0.04	\$30,085	\$23,585	\$0	\$23,585	\$108,157
Smart Financing - New Building	5			\$7,646	15,300	91,800	\$0.04	\$3,926	\$144	\$0	\$144	\$11,716
Sharr manang - New Balang					101000							
TOTAL COMMERCIAL PROGRAMS	221	906		\$182,536		802.200	1	\$34,011	\$23,729	\$6.020	\$29,749	\$246,296
TOTAL COMMERCIAL PROGRAMS	221			0000000		002,200		======				11 M
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INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)										+	A1	CD CDC
Smart Audit - Class 1	3	59	\$852.33	\$2,557	0	0	n/a		\$0	\$128	\$128	
Smart Audit - Class 2	0			\$0	0	C	n/a		\$0	\$0	\$0	\$0
Smart Financing - General	1			\$2,430	29,250			\$0	\$383	\$0	\$383	
Smart Financing - Compressed Air System	0		farrer statement and the statement	\$0	82,400			\$0	\$0	\$0	\$0	\$0
Condit Finderong - Compressed Air System				φū	00,100							
		63		\$4,987			1	\$0	\$383	\$128	\$511	\$5,498
TOTAL INDUSTRIAL PROGRAMS	4			\$4,907								
				1		6,763,598		\$219,536	\$41,757	\$14,833	\$56,590	
TOTAL COMPANY	1,224			\$611,624	<u> </u>			Construction of the second sec	\$41,757		======	and the second
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	1	1										
 Lost revenue and efficiency incentives are bas 	ed on prospective	values.										
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KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEA	DDDOCDAM										AND ADDRESS OF THE OWNER OWNER OF THE OWNER	22
ECHIMATED SECTOR SORGHARGES FOR STEA	K FROORAW										PAGE DA DI	22
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YEAR 4 (1st HALF)	NEW	CLIMB IL ATING	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NETLOOT	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
			PROGRAM COSTS								TOTAL +	
	PARTICIPANT	PARTICIPANT	PROGRAW COSIS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS			(CORDALLIN		(EX. C,	(EN -F OCOTO)	INCENTIVE	RECOVERED
FROGRAW DESCRIPTIONS	(1)				(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)		
	<u> </u>	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
RESIDENTIAL PROGRAMS				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Energy Fitness	200	9.604	C040 CD	805 850	707	1 004 050	<u>***</u>	CC0.070	040.070		C+0 070	E405 005
Targeted Energy Efficiency - All Electric	306			\$95,650	707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	\$165,293
- Non-All Electric	75			\$143,056	630			\$15,150	\$0	\$7,153	\$7,153	\$165,359
- NOR-All Eleculo	12	249	\$112.00	\$1,344	306	76,194	\$0.03	\$2,380	\$60	\$0	\$60	\$3,784
Compact Fluorescent Bulb		000	<u> </u>	**		6.000						
	0	269	\$0.00	\$0	31	8,339	\$0.03	\$258	\$0	\$0	\$0	\$258
Ulah Efficient User Durin D. Marine P.		1.8									- / 6	
High - Efficiency Heat Pump - Resistance Heat	99			\$27,100	1,200		\$0,03	\$37,443	\$4,375	\$0	\$4,375	\$68,918
- Non Resistance Heat	2	853	\$50.00	\$100	442	377,026	\$0,03	\$11,748	\$0	\$5	\$5	\$11,853
High - Efficiency Heat Pump - Mobile Home	101	826	\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505	\$0	\$8,505	\$101,541
	······································											
Mobile Home New Construction ***	98	45	\$587.20	\$57,546	1,756	79,020	\$0.03	\$2,458	\$4,353	\$0	\$4,353	\$64,357
TOTAL RESIDENTIAL PROGRAMS	693	6,711		\$379,941		5,352,977		\$166,601	\$27,663	\$7,158	\$34,821	\$581,363
	*****			=========		8282288		======	255555	======	======	=====
COMMERCIAL PROGRAMS	1											1
Smart Audit - Class 1	186			\$38,076	0			to a commence of the commence	\$0	\$1,904	\$1,904	\$39,980
- Class 2	16			\$43,280	0				\$0	\$2,164	\$2,164	\$45,444
Smart Financing - Existing Building	6			\$30,658	13,282			\$28,687	\$1,395	\$0	\$1,395	\$60,740
Smart Financing - New Building	3	9	\$0.00	\$2,350	14,101	126,909	\$0.04	\$5,428	\$787	\$0	\$787	\$8,565
TOTAL COMMERCIAL PROGRAMS	211	1,111		\$114,364		804,291		\$34,115	\$2,182	\$4,068	\$6,250	\$154,729
		============		=========				======		=======	11 C2 E2 E2 E2 E2 E3 E4	
										1		
INDUSTRIAL PROGRAMS -		l										
(w/Est. Opt-Outs Removed)		1										
Smart Audit - Class 1	0	A		\$0	0				\$0	\$0	\$0	\$0
Smart Audit - Class 2	0			\$0	0				\$0	\$0	\$0	\$0
Smart Financing - General	0	formation and the second secon		\$0	0			\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$0
	1	============		==========				======	======	=======		
TOTAL COMPANY	904			\$494,305		6,215,216		\$200,716	\$29,845	\$11,226	\$41,071	\$736,092
								======		=======	202552	20200
 Lost revenue and efficiency incentives are bas 												
** Cumulative participants include a reduction for	the cumulative p	participants as of	f 06/30/96.		-							
*** Participants since 09/01/98.	1	1	1		1					1		}
		1				7	ş			2		1

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Entrantic Section sufficiency Image of the section sufficience Image of the section suffi													
CalibrateD SECTOR SURGITANCES FOR SURGITANCES AND SURGITANCES FOR SURGITANCES AND SURGES AND SURGES AND SURGITANCES AND SURGITANCES AND SURGITANCES AND													
Entrantic Section sufficiency Image of the section sufficience Image of the section suffi													
Bit March SECTION BURSCHARGES FOR 3 YEAR PROCENAM Control STATUS Cont												Evhibit C	
Number of the construction of the construct													22
Link Control PARTOPANT PARTOPANT PARTOPANT PARTOPANT PARTOPANT PARTOPANT PARTOPANT PARTOPANT PARTOPANT Contra Contra< Contra< Contra< Contra< Contra Contra Contra<	ESTIMATED SECTOR SURCHARGES FOR 3 YEA	RPROGRAM										PAGE 3D 01	
Cark Processor PATTORNAT PATTORNAT PATTORNAT PATTORNAT PECHANZ COMM REVIAUE BURRING Inc. OBJET / Common PECHANZ COMM COMTA COMTA <thcomta< th=""> COMTA <thcomta< th=""></thcomta<></thcomta<>		1											
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Printlement	YEAR 4 (2nd HALF)											TOTAL *	COSTS TO BE
PROGRAMD ESCRIPTIONS NUMBER PLAUSE N PLANTICE ANT/OCTANT CORTS WOMPALE SIXUAT PREZON OUTATION CREATION AND AND AND AND AND AND AND AND AND AN		PARTICIPANT	PARTICIPANT	PRUGRAW CUSIS	PRUGRAW	REVITAL	ENERGI SAVINGS	REVENUE	E001		MOLITIVE	101/12	00010 10 22
Model become become relation (m)		NUMPED		DED DADTICIDANT	COSTS	(KWHIDARTIC)	KINHHALE	(\$/K\A/H)	REVENUES		(5% of COSTS)	INCENTIVE	RECOVERED
Off Off <td>PROGRAM DESCRIPTIONS</td> <td></td>	PROGRAM DESCRIPTIONS												
Description Processes			(2)	(3)		(3)							(4)+(8)+(11)
Energy Filtensy 0 2,519 9,000 8972 707 1,780,233 90.03 555,423 50 93 98	DESIDENTIAL DROGRAMS				1//(0/		(2//(0)		<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
Tergeled Energy Efficiency - Mel Electric 96 700 51,227.0 580,702 630 441,000 630,3 51,370 30 64,035 549,839 589, 581,03 540,135 550,00 551,030 551,030 551,040 553,050 551,040 551,040 551,040 553,050 551,040 553,050 551,040 553,040 551,040 552,050 551,040 552,040 551,040 552,040 551,040		0	2 519	\$0.00	\$972	707	1,780,933	\$0.03	\$55,423	\$0	\$0	\$0	\$56,395
Construction of Leonard Construction of Leonard Construction of Leonard Serie													\$98,457
Commad Fluence Heat 0 122 8000 50 31 818 000 910 80 30 800 90 80 800 800 80 800 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$40</td><td>\$2,683</td></t<>												\$40	\$2,683
Commercial BLO O Text Commercial BLO O Text Commercial BLO			220	401.00	4040	555							
Construction construction rest Construction	Compact Eluprescent Bulb	0	123	\$0.00	<u></u>	31	3.813	\$0.03	\$118	\$0	\$0	\$0	\$118
Indire Finder Proder Folder Voldshaller Healt Image Dot of the state			120	ψ0.00	40		5,010						
Indir Class / Lensing Indir Class / Lens / Lensing Indir Class / Lensing	High - Efficiency Heat Pump - Resistance Heat	140	810	\$211 14	\$29 560	1 200	972.000	\$0.03	\$30.268	\$6,187	\$0	\$6,187	\$66,015
Internet basis O S33.900 911.284 S00 S11.284 S00 S11.284 S00 S11.284 S00 S11.284 S00 S11.284 S00 S11.284													\$8,260
Inglic Humber Verder Form 120 0.0000 0.00000 0.0000000 0.000000 0.0000000 0.00000000 0.00000000000000000 0.00000000000000000000000000000000000		+	593	φυ.00		, PP	200,071		40,200				
Ing. Index formation	High - Efficiency Heat Pump - Mobile Home	194	739	\$539.07	\$72 236	1,475	1,090 025	\$0.03	\$33,900	\$11,284	\$0	\$11,284	\$117,420
Indue nome new Outstiduutin Itsu Itsu <t< td=""><td>right - Endency Heat Fump - Wobie Home</td><td>104</td><td>100</td><td>4505,07</td><td>\$72,200</td><td>1,-110</td><td>1,000,020</td><td>40.00</td><td>+,</td><td></td><td></td><td></td><td></td></t<>	right - Endency Heat Fump - Wobie Home	104	100	4505,07	\$72,200	1,-110	1,000,020	40.00	+,				
Immonstration Immonstr	Mabile Home New Construction ***	123	196	\$581.42	\$71 515	1 755	343 980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	\$87,677
O'RL RESULTING PROGRAMS V/R USBO (000) Normal (000)<		120	190	φσ01.42	ψι 1,010	,,,,,,,,,		40.00					
DOTAL RESIDENTIAL PROGRAMS Distance Distance <thdistance< th=""> Distance Dist</thdistance<>	TOTAL RESIDENTIAL BROCRAMS	/71	5 900		\$255 525		4 964 142		\$154,490	\$22.975	\$4,035	\$27,010	\$437,025
COMMERCIAL PROGRAMS Commence Commence </td <td>TO TAL RESIDENTIAL PROGRAMIS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>farmen</td> <td></td> <td>_ = = = = = = = = = = = = = = = = = = =</td>	TO TAL RESIDENTIAL PROGRAMIS										farmen		_ = = = = = = = = = = = = = = = = = = =
Smart Audit - Class 1 188 1.129 S356.11 586.948 0 0 n/a 500 433.347 533.347 533.347 533.347 533.347 533.347 533.347 533.347 533.347 533.347 533.347 533.347 533.347 550.31 533.347 533.347 533.347 533.347 550.31 533.347 533.347 550.31 <													
Smart Audit - Class 1 188 1.129 S356.11 586.948 0 0 n/a 500 433.47 553.81 533.47 553.81 533.47 553.81 <td></td> <td></td> <td></td> <td></td> <td></td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>													
Smart Audit - Class 1 188 1.129 S36.11 366.946 0 0 n/a 50 35.347 35.347 50.0 - Class 2 21 103 \$27.05.00 \$56.960 0 0 n/a \$0 \$2,840 \$52,840 \$55.814 \$50 Smart Financing - Existing Building 25 66 \$27.26.04 \$58.11 13.282 \$76.612 \$0.04 \$37.125 \$5.814 \$50 \$5.814 \$51	COMMERCIAL PROGRAMS												
- Class 2 21 103 \$27.05 0 \$56.805 0 0 n/a 50 \$22.40 \$52.40 \$58.40 \$58.41 50 \$55.814 \$111 Smart Financing - Existing Building 25 66 \$22,726.04 \$58.151 13.282 876.612 \$50.44 \$52.814 \$50 \$52.814 \$50 \$52.814 \$50 \$52.99 \$53 Smart Financing - New Building 8 13 \$30.670 \$24.966 14.10 183.313 \$50.04 \$7,840 \$22.099 \$50 \$22.099 \$53 TOTAL COMMERCIAL PROGRAMS 242 1.311 \$216.600 1.059.925 \$43.955 \$7.913 \$56.167 \$14.100 \$22.79 INDUSTRIAL PROGRAMS -		188	1.129	\$356.11	\$66,948	0	D	n/a					\$70,295
Smart Financing - Existing Building 25 66 52,726.04 588,151 13,282 876,612 50.04 537,125 55,814 90 55,814 \$111, Smart Financing - New Building 9 8 13 53,087.00 5224,696 14,101 183,313 \$0.04 \$37,400 \$2,099 90 \$32,409			-free contraction of the second	×		0	0	n/a	1	\$0			\$59,645
Smart Financing - New Building 8 13 \$3,087.00 \$24,696 14,101 183,313 \$0.04 \$7,840 \$2,099 \$00 \$2,099 \$30 TOTAL COMMERCIAL PROGRAMS 242 1,311 \$216,600 1,059,925 \$44,965 \$7,913 \$6,197 \$14,100 \$2275 Image: State of the s						13,282	876.612		\$37,125	\$5,814			\$111,090
TOTAL COMMERCIAL PROGRAMS 242 1,311 S216,600 1,059,925 S44,965 S7,913 S6,187 S14,100 S227,013 Immediate Immediate <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$2,099</td> <td>\$0</td> <td>\$2,099</td> <td>\$34,635</td>										\$2,099	\$0	\$2,099	\$34,635
IOTAL COMMERCIAL PROGRAMS 242 1,511 0210,000 7,000,000 010,000<				•									
Image: Control of the cumulative participants include a reduction for the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants as of 12/31/96. Image: Control of the cumulative participants of 12/31/96. Image: Control of the cumulative	TOTAL COMMERCIAL PROGRAMS	242	1.311		\$216,600		1,059,925		\$44,965	\$7,913			\$275,665
(w/Est. Opt-Outs Removed) (w												۳ هر در در در <u>در در در</u>	
(w/Est. Opt-Outs Removed) (w		1											
(w/Est. Opt-Outs Removed) (w											Į		
Smart Audit - Class 1 0 57 \$0.00 \$0 0 0 n/a \$0 <	INDUSTRIAL PROGRAMS -	1											
Smart Audit - Class 1 0 57 \$0.00 \$0 0 0 n/a \$0 <													
Smart Audit - Class 2 0 4 \$0.00 \$0 0 0 n/a \$0 \$0 \$0 Smart Financing - General 0 1 \$0.00 \$0 0 \$0.04 \$0		0	57	\$0.00	\$0	0							
Smart Financing - General 0 1 \$0.00 \$0 0 \$0.04 \$0					\$0	0	0	n/a					
Smart Financing - Compressed Air System 0 0 \$0		0	1	\$0.00	\$0	0	0	\$0.04					\$0
Image: Note of the set of the se					\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMIS 0 62 30 0	and the second se			•									
Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of 12/31/96. Image: Constraint of the cumulative participants as of	TOTAL INDUSTRIAL PROGRAMS	0	62	2	\$0		0			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		CONTRACTOR OF THE OWNER	\$0
Intraction interfactor interfactor <thinterfactor< th=""> <thinterfactor< th=""> interfa</thinterfactor<></thinterfactor<>		=========		:					and a second	2		and the second	
Lost revenue and efficiency incentives are based on prospective values.	TOTAL COMPANY	713	7,273	3	\$472,125		6,024,067		\$199,455				\$712,690
** Cumulative participants include a reduction for the cumulative participants as of 12/31/96.									3829823		======		22222
** Cumulative participants include a reduction for the cumulative participants as of 12/31/96.													1
** Cumulative participants include a reduction for the cumulative participants as of 12/31/96.	* Lost revenue and efficiency incentives are bas	sed on prospective	values.							1			1
				/31/96.									
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KENTUCKY POWER COMPANY											Exhibit C	00
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	RPROGRAM										PAGE 6A of	22
	but the second	01100111.070.07					NETLOOT		FEIDIENOV	MAXIMAIZINIC		TOTAL EST.
YEAR 5 (1st half)	NEW PARTICIPANT		TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST	TOTAL NET *	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	FARIGPANT	PROGRAM CO313	PROGRAM	REVITAL	ENERGI SAVINGS	REVENUE	1031	(EX. C,	INCENTIVE	101AL	000101010
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Filness	0			\$0	707			\$47,546	\$0	\$0	\$0	
Targeted Energy Efficiency - All Electric	66			\$83,992	630	415,170		\$12,916	\$0	\$4,200	\$4,200	\$101,108
- Non-All Electric	28	202	\$90.82	\$2,543	306	61,812	\$0.03	\$1,931	\$141	\$0	\$141	\$4,615
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
				12.								
High - Efficiency Heat Pump - Resistance Heat	38			\$7,600	1,200			\$25,522	\$1,679	\$0	\$1,679	
- Non Resistance Heat	0	348	\$0.00	\$0	447	155,556	\$0.03	\$4,847	\$0	\$0	\$0	\$4,847
High - Efficiency Heat Pump - Mobile Home	45	683	\$500.00	\$22,500	1,475	1,007,425	\$0.03	\$31,331	\$3,789	\$0	\$3,789	\$57,620
Mobile Home New Construction ***	101	302	\$530.20	\$53,550	1,755	530,010	\$0,03	\$16,483	\$4,486	\$D	\$4,486	\$74,519
			+0001.24		.,,							
TOTAL RESIDENTIAL PROGRAMS	278			\$170,185		4,517,400		\$140,576	\$10,095	\$4,200	\$14,295	\$325,056
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	144	1,126	\$397,19	\$57,195	0	C	n/a		\$0	\$2,860	\$2,860	\$60,055
- Class 2	8			\$21,640	0	0	n/a		\$0	\$1,082	\$1,082	\$22,722
Smart Financing - Existing Building	16			\$20,917	13,282	1,142,252	\$0.04	\$48,374	\$3,721	\$0	\$3,721	\$73,012
Smart Financing - New Building	4	20	\$6,298.75	\$25,195	14,101	282,020	\$0.04	\$12,062	\$1,049	\$0	\$1,049	\$38,306
											00.740	0101005
TOTAL COMMERCIAL PROGRAMS	172			\$124,947		1,424,272		\$60,436	\$4,770	\$3,942	\$8,712	\$194,095

INDUSTRIAL PROGRAMS -	1	<u>.</u>			[
(w/Est, Opt-Outs Removed)	0		¢0.00						\$0	\$0	\$0	\$0
Smart Audit - Class 1	0			\$0	0				\$0	\$0	\$0	
Smart Audit - Class 2 Smart Financing - General	0			\$0 \$0	0			\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0			\$0	0			\$0	\$0	\$0	\$0	
in a second s					[
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		C		\$0	\$0	\$0	\$0	
TOTAL COMPANY	450			\$295,132	<u> </u>	5,941,672		======= \$201,012	\$14,865	\$8,142	\$23,007	\$519,151
	450			\$295,132		=======		\$201,012	514,005 DEER		======	
* Lost revenue and efficiency incentives are bas	od op prospective	unhung										
** Cumulative participants include a reduction for			130/07									
*** Participants since 09/01/98	The complative part		130131.			<u>i</u> 1			<u> </u>			1
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KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	RPROGRAM					1					PAGE 6B of	22
		ļ										
YEAR 5 (2nd half)	NEW		TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST		EFFICIENCY	MAXIMIZING		TOTAL EST.
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
									(EX. C,			
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)	ļ	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												<u> </u>
Energy Filness	0			\$0	706			\$33,505	\$0	\$0	\$0	\$33,505
Targeted Energy Efficiency - All Electric	99			\$110,426	630			\$11,426	\$0	\$5,521	\$5,521	\$127,373
- Non-All Electric	21	170	\$94.67	\$1,988	306	52,020	\$0.03	\$1,625	\$105	\$0	\$105	\$3,718
Concept Divergence I Dulla		<u>-</u>										
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	<u> </u>	\$0.00	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	25			\$5,000	1,200			\$17,974	\$1,105	\$0	\$1,105	\$24,079
- Non Resistance Heat	0	147	\$0.00	\$0	446	65,562	\$0.03	\$2,043	\$0	\$0	\$0	\$2,043
High - Efficiency Heat Pump - Mobile Home	43	572	\$495.35	\$21,300	1,476	844,272	\$0.03	\$26,257	\$3,621	\$0	\$3,621	\$51,178
Mobile Home New Construction ***	94	403	\$575.00	\$54,050	1,755	707,265	\$0.03	\$21,996	\$4,175	\$0	\$4,175	\$80,221
							•					
TOTAL RESIDENTIAL PROGRAMS	282	3,881		\$192,764		3,690,259		\$114,826	\$9,006	\$5,521	\$14,527	\$322,117
								======				
	ļ											
COMMERCIAL PROGRAMS											.	
Smart Audit - Class 1	159			\$26,273	0	1			\$0	\$1,314	\$1,314	\$27,587
- Class 2	29			\$78,445	0	C			\$0	\$3,922	\$3,922	\$82,367
Smart Financing - Existing Building	24			\$21,949	13,282			\$54,562	\$5,581	\$0	\$5,581	\$82,092
Smart Financing - New Building	0	21	\$0.00	\$7,269	14,102	296,142	\$0.04	\$12,666	\$0	\$0	\$0	\$19,935
							•					
TOTAL COMMERCIAL PROGRAMS	212			\$133,936		1,584,496		\$67,228	\$5,581	\$5,236	\$10,817	\$211,981
										Esasess	2222222	******
INDUSTRIAL PROGRAMS -	1								****			<u> </u>
(w/Est. Opt-Outs Removed) Smart Audit - Class 1			*0.00							0.0	~	
Smart Audit - Class 1	0			\$0 \$0	0				0 \$0	\$0 \$0	0 \$0	\$0
Smart Financing - General	0							\$0			<u>\$0</u> \$0	\$0
Smart Financing - Compressed Air System	0				0			\$0 \$0	\$0	\$0 \$0		\$0
Construction of a complessed All System	U	0	φ υ. υυ	фU	0	LU	φ <u>υ</u> ,υυ	ΦŪ	\$0	\$U	ა	au
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		C		\$0		\$0	0	
				5U				00 =======	U Bassas			
TOTAL COMPANY	494			\$326,700				\$182,054	\$14,587	\$10,757	\$25,344	\$534,098
	200000000000000000000000000000000000000			\$326,700 =========		5,274,755		\$182,054	\$14,587	\$10,757		3034,090
* Lost revenue and efficiency incentives are base							++					
 Cumulative participants include a reduction for the 			31/07									
*** Participants since 09/01/98.	ne cumulaive par		51131				+					<u> </u>
							+					1
		!	<u> </u>			<u>,</u>	1			1		3

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KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAF	DROCRAM										PAGE 7A of	22
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR											FAGE TA UI	44
(EAR 6 (1st Half)	NEW		TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE (EX. C,	INCENTIVE	TOTAL *	COSTS
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	(EA. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVI
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)
RESIDENTIAL PROGRAMS								000.000	<u> </u>			S
Energy Fitness Fargeted Energy Efficiency - All Electric	0	<u>1,044</u> 535	\$0.00 \$1,276.94	\$0 \$79.170	707 630		\$0.03112 \$0.03111	\$22,970 \$10,486	\$0 \$0	\$0 \$3.959	\$3,959	3
- Non-All Electric	18	137	\$1,270.94	\$1,582	306		\$0.03124	\$1,310	\$0		\$90,905	
- Norma Licenie	10	107	407.05	ψ1,302		41,522	\$0.00124	01,010				
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	50	
High - Efficiency Heat Pump - Resistance Heat	23	438	\$201.04	\$4.624	1200	525 600	\$0.03114	\$16,367	\$1,016	\$0	\$1,016	9
- Non Resistance Heat	0	81	\$201.04	\$0	447		\$0.03116	\$1,128	\$0	\$0	\$0	
									04.100		CA 400	5
High - Efficiency Heat Pump - Mobile Home	53	558	\$472.15	\$25,024	1475		\$0.03110	\$25,597	\$4,463	\$0	\$4,463	}
Mobile Home New Construction ***	83	488	\$537.04	\$44,574	1755	856,440	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	5
TOTAL RESIDENTIAL PROGRAMS	239	3,281		\$154,974		3,358,377		\$104,493	\$9,256	\$3,959	\$13,215	\$2
												=
COMMERCIAL PROGRAMS Smart Audit - Class 1	134	1.017	\$321.82	\$43,124	0	0	n/a	\$0	\$0	\$2,156	\$2,156	
- Class 2	28		\$1,510,00	\$42,280	0			\$0 \$0	50	\$2,114	\$2,114	9
Smart Financing - Existing Building	15		\$2,309.00	\$34,635	13,282		\$0.04235	\$62,999	\$3,488	SO	\$3,488	S
Smart Financing - New Building	8		\$4,016,13	\$32,129	14.101		\$0.04277	\$15,077	\$2,099	\$0	\$2,099	
TOTAL COMMERCIAL PROGRAMS	185	1,259		\$152,168		1,840,109		\$78,076	\$5,587	\$4,270	\$9,857	S
						1,040,103			Manzala			
											······································	
NDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)					1							1
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	
Smart Audit - Class 2	0			\$0	0				\$0	\$0	\$0	
Smart Financing - General	0			\$0	0		\$0.00000	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0 	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		SO		0		\$0	\$0	\$0	\$0	
TOTAL COMPANY	424	4,540		\$307,142		5,198,486		\$182,569 ======	\$14,843 =======	\$8,229	\$23,072	\$
* Lost revenue and efficiency incentives are bas	ed on prospective ve	lues.										
** Cumulative participants include a reduction for	the cumulative partic	ipants as of 06/30	/98.		1							
*** Participants since 01/01/98.												
	1 1	1	})	1	1	1			1		1

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KENTUCKY POWER COMPANY				· · · · · · · · · · · · · · · · · · ·							Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										PAGE 7B of	22
					A LITTLE I ALL CLASS			TOTAL	FFFICIENCY	MAXIMIZING		TOTAL ES
YEAR 6 (2nd Half)	NEW		TOTAL ESTIMATED		NET LOST	TOTAL ENERGY SAVINGS	NET LOST	TOTAL NET * LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGI SAVINGS	REVENUE	1031	(EX. C,	INCENTIVE		0001010
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVER
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(1
RESIDENTIAL PROGRAMS												
Energy Fitness	0	535		\$0	706		\$0.03112	\$11,754	\$0	\$0	\$0	\$11
Targeted Energy Efficiency – All Electric	88	486		\$89,660	630		\$0.03111	\$9,525	\$0	\$4,483	\$4,483	\$103
- Non-All Electric	46	122	\$81.46	\$3,747	306	37,332	\$0.03124	\$1,166	\$231	\$0	\$231	\$5
					<u> </u>		00.00000	50		SO	\$0	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0			
High - Efficiency Heat Pump - Resistance Heat	30	412	\$173,33	\$5,200	1,200	104 400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$21
- Non Resistance Heat	0	35		\$0,200	446		\$0.03114	\$486	S0	\$0	<u>\$1,020</u> \$0	
- Non Resistance freat			50,00			10,010	0.00110					
High - Efficiency Heat Pump - Mobile Home	47	469	\$510,64	\$24,000	1,476	692.244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49
						(
Mobile Home New Construction ***	92	568	\$555,43	\$51,100	1,755	996,840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86
TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707		2,920,316	L	\$90,858	\$9,602	\$4,483	\$14,085	\$278,
		*********								=======	<u></u>	
COMMERCIAL PROGRAMS							4					
Smart Audit - Class 1	131	966	\$454.04	\$59,479	0	0	n/a	\$0	\$0	\$2,974	\$2,974	\$62
- Class 2	5			\$49.086	0		L	the second secon	\$0	\$2,454	\$2,454	\$51
Smart Financing - Existing Building	15			\$24,964	13,282	1	\$0,04235	\$61,312	\$3,488	\$0	\$3,488	\$89
Smart Financing - New Building	18			\$32,387	14,102		\$0.04277	\$20,507	\$4,722	\$0	\$4,722	\$57
ontart i nanoing i non banang				+52,007							**********	
TOTAL COMMERCIAL PROGRAMS	169	1,220		\$165,916		1,927,206	1	\$81,819	\$8,210	\$5,428	\$13,638	\$261
		=======================================				******		*****	2027222			825
							1					
						<u> </u>	1					
INDUSTRIAL PROGRAMS -							ļ					
(w/Est. Opt-Outs Removed)			0-00						\$0	\$0	<u>s0</u>	}
Smart Audit - Class 1	0		\$0.00	\$0						50 S0	\$0	
Smart Audit - Class 2	0			\$0 \$0	0		\$0.00000	SO		\$0 \$0	\$0 \$0	
Smart Financing - General Smart Financing - Compressed Air System	0			\$0			\$0.00000	\$0	\$0	\$0	\$0	
onarra manoing - Compressed Air Oystern												
TOTAL INDUSTRIAL PROGRAMS	0	(SO		C		\$0	\$0	\$0	\$0	1
	=======================================		and an and a second sec									
TOTAL COMPANY	472	3,847		\$339,623		4,847,522		\$172,677	\$17,812	\$9,911	\$27,723	\$540
			•				1			======		===
	1				ļ		ļ					
 Lost revenue and efficiency incentives are base 			1									
** Cumulative participants include a reduction for t	e cumulative partic	pants as of 12/3	กลต		l							
*** Participants since 07/01/98.					ļ		+					
			1	1			T .					1

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ENTUCKY POWER COMPANY											Exhibit C	
STIMATED SECTOR SURCHARGES											D. OF 04 6	
OR 3 YEAR PROGRAM											PAGE 8A of	22
						1						1
			TOTAL	TOTAL			NET	TOTAL				TOTAL
(EAR 7 (1st Half)	NEW	CUMULATIVE	and the second s	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
			PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BI
PROGRAM DESCRIPTIONS	NUMBER		PER	CONTR		101611111161	(0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	DEVENUES	(EX. C,	(5)(500070)	NOCHT	
RUGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PARTICIPANT (3)		(KWH/PARTIC)	KWH/HALF (6)	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED
		(4)	(3)	(4) (1)X(3)	(5)	(2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(1) (9)+(10)	(12)
RESIDENTIAL PROGRAMS				(1)/(0)		(2)7(0)		(0)/(//		(4)/(0/0)	(0).(10)	(4) (0) (11)
Energy Fitness	0	116	\$0.00	\$0	707	82.012	\$0.03112	\$2,552	\$0	\$0	\$0	\$2,552
Targeted Energy Efficiency - All Electric	63	442	\$1,752.40	\$110,401	1,028		\$0.03111	\$14,136	\$0	\$5,520	\$5,520	\$130,057
- Non-All Electric	32	135	\$65,47	\$2,095	315	42,525	\$0.03124	\$1,328	\$137	\$0	\$137	\$3,560
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	1	314	\$1,152.00	\$1,152	1,200	276 900	\$0.03114	\$11,734	\$44	\$0	\$44	\$12,930
- Non Resistance Heat	0		\$0.00	\$1,152 \$0	447		\$0.03114	\$11,734	50 \$0	\$0	\$0	
- Non Residence field	Ŭ			φ υ			40.00110	<u>ل</u> ې پې کې	φυ	ψυ	<u>ψυ</u>	φ0
High - Efficiency Heat Pump - Mobile Home	43	414	\$619,77	\$26,650	1.144	473,616	\$0.03110	\$14,729	\$1,244	\$0	\$1,244	\$42,623
					· · ·			· · · · ·	· · ·			
Nobile Home New Construction ***	57	568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231	\$0	\$231	\$68,768
TOTAL RESIDENTIAL PROGRAMS	196	1,989		\$176,879		2,456,841		\$76,435	\$1,656	\$5,520	\$7,176 ======	\$260,490
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	125	923	\$432.92	\$54,115	0	0	n/a	\$0	\$0	\$2,706	\$2,706	\$56,821
- Class 2	8	104	\$3,711.00	\$29,688	0	0	n/a	\$0	\$0	\$1,484	\$1,484	\$31,172
Smart Financing - Existing Building	7		\$2,552.71	\$17,869	13,282	1,341,482		\$56,812	\$1,628	\$0	\$1,628	\$76,309
Smart Financing - New Building	5	42	\$1,394.60	\$6,973	14,101	592,242	\$0.04277	\$25,330	\$1,312	\$0	\$1,312	\$33,615
TOTAL COMMERCIAL PROGRAMS						4 000 704					67.400	
TOTAL COMMENCIAL PROGRAMS	145	1,170		\$108,645		1,933,724		\$82,142	\$2,940	\$4,190	\$7,130	\$197,917
	1			1			-					
												}
NDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0			\$0	0				\$0	\$0	\$0	\$0
Smart Audit - Class 2	0			\$0	0				\$0	\$0	\$0	\$0
Smart Financing - General Smart Financing - Compressed Air System	0	-{		\$0	0		\$0.00000	\$0	\$0	\$0	\$0 \$0	\$0 \$0
Smarth manung - Compressed All System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	3U	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	======			========			i	=======				A service of the serv
TOTAL COMPANY	341	3,159		\$285,524		4,390,565		\$158,577	\$4,596	\$9,710	\$14,306	\$458,407
											=======	
the location of the second second	L. [<u> </u>										
 Lost revenue and efficiency incentives are bas ** Cumulative participants include a reduction for 			0.010.014.000					ļ				
		multipante de of	1167 (117) (100)	1		1	2	1	1	1		

Year 2002		ĺ	i(
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES												
FOR 3 YEAR PROGRAM											PAGE 8B of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 7 (2nd Half)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
			PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS PER	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE (EX. C,	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<u></u>		\\//////	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Filness	0	0	\$0.00	\$0	706		\$0.03112	\$0	\$0	\$0	\$0	\$07.555
Targeted Energy Efficiency - All Electric	76	457	\$1,039.33	\$78,989	1,028		\$0.03111	\$14,615	\$0 \$56	\$3,949 \$0	\$3,949 \$56	\$97,553 \$2,708
- Non-All Electric	13	156	\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	\$56	<u>\$U</u>	906	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
									······			
High - Efficiency Heat Pump - Resistance Heat	0	177	\$0.00	(\$352)	1,200		\$0.03114	\$6,614	\$0	\$0	\$0	\$6,262
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,965	1,144	252 252	\$0.03110	\$10,958	\$1,244	\$0	\$1,244	\$38,167
High - Emclency Heat Fump - Mobile Home	43	300		\$20,900	1,144	552,552	40.03110	φ10,300	ψι,244	ψυ	ψ1,244	400,101
Mobile Home New Construction ***	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	\$29,199	\$248	\$0	\$248	\$68,759
TOTAL RESIDENTIAL PROGRAMS	193	1,617	L	\$145,031		2,022,559		\$62,921	\$1,548	\$3,949	\$5,497	\$213,449
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	786	\$0.00	\$74,422	0	0		\$0	\$0	\$3,721	\$3,721	\$78,143
- Class 2	0	a succession to the second secon	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$(
Smart Financing - Existing Building	25		\$909.76	\$22,744	13,282		\$0.04235	\$54,562	\$5,814	\$0	\$5,814 \$4,197	\$83,120 \$69,534
Smart Financing - New Building	16	44	\$2,424.94	\$38,799	14,102	620,488	\$0.04277	\$26,538	\$4,197	\$0	\$4,197	409,334
TOTAL COMMERCIAL PROGRAMS	41	1.017		\$135,965		1,908,842		\$81,100	\$10,011	\$3.721	\$13,732	\$230,79
				======				=======	========			=======
	<u> </u>											
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0		n/a		\$0	\$0	\$0	\$0
Smart Audit - Class 2	0			\$0	0	0			\$0	\$0	\$0	\$(
Smart Financing - General	0		\$0.00	\$0	0		\$0.00000	\$0	\$0	\$0	\$0	\$(
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$(
		=======		\$U ========	<u> </u>			30				-====
TOTAL COMPANY	234	2,634		\$280,996	1	3,931,401		\$144,021	\$11,559	\$7,670	\$19,229	\$444,246
			1	=======	1	=======		=======		========	=======	# # = = = # #
										<u> </u>		
 Lost revenue and efficiency incentives are based Cumulative participants include a reduction for 			124/4000				· · · · · · · · · · · · · · · · · · ·					
CONTRACT A DECEMBER OF A CONCERNMENT OF			1.371/13545454									

KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 9A of	22
YEAR 8 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER PARTICIPAN		(KWH/				(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	T (3)	COSTS (4)	PARTICIPANT) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	PG.21C) (9)	COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency					 							
- All Electric	100	467	\$849.84	\$84,984	1.028	480,076	\$0,03111	\$14,935	\$0	\$4,249	\$4,249	\$104,168
- Non-All Electric	7	151	\$79.29	\$555	314	47,414	\$0.03124	\$1,481	\$30	\$0	\$30	\$2,066
Compact Fluorescent Bulb	0	0	\$0.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat - Non Resistance Heat	0	94 0	\$0.00	\$0 \$0	1,200	112,800 0		\$3,513 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3,513 \$0
High - Efficiency Heat Pump												
- Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	\$983	\$23,418
Mobile Home New Construction ***												······
- Heat Pump	46	460	\$482.61	\$22,200	1,808	831,680	\$0.03110	\$25,865	\$187	\$0	\$187	\$48,252
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0,03124	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	101	23	\$142.72	\$14,415	1,194	27,462	\$0,03116	\$856	\$2,127	\$0	\$2,127	\$17,398
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327	\$4,249	\$7,576	\$198,815
						[
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0		\$0.00	\$0	0	0			\$0	\$0	\$0	\$0
- Class 2	0	And and a second s	\$0.00	\$0	0				\$0	\$0	\$0	\$0
Smart Financing - Existing Building Smart Financing - New Building	0		\$0.00 \$0.00	\$0 \$0	13,282 14,101	1,461,020 690,949		\$61,874 \$29,552	\$0 \$0	\$0 \$0	\$0 \$0	\$61,874 \$29,552
TOTAL COMMERCIAL PROGRAMS	0			\$0		2,151,969		\$91,426	\$0		\$0	\$91,420
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												~~
Smart Audit - Class 1	0			\$0	0				\$0		\$0	\$0 \$0
Smart Audit - Class 2 Smart Financing - General	0			\$0 \$0	0			\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Smart Financing - Compressed Air System	0		and a second	\$0	0			\$0	\$0	\$0	\$0 \$0	\$C
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0	for some state of the second state of the seco	\$0	\$0	\$0	\$0	\$C
TOTAL COMPANY	288	2,315		\$135,054		3,957,993		\$147,611	\$3,327	\$4,249	\$7,576	\$290,241
		========		=======		========					#2298222	
* Lost revenue and efficiency incentives are I				<u> </u>								
** Cumulative participants include a reduction			06/20/2000									

Year 2003												
ENTUCKY POWER COMPANY											Exhibit C	
STIMATED SECTOR SURCHARGES FOR 3											PAGE	
EAR PROGRAM											9B of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL
'EAR 8 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
			PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS PER	PROGRAM	REV/HALF	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/				(EX. C,	(5% of		
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	Т	COSTS	PARTICIPANT)	KWH/HALF	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
ESIDENTIAL PROGRAMS	0		00.00		700	0	60.02140	<u></u>		\$0	\$0	\$0
nergy Fitness	<u>U</u>	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	<u>۵</u> ۵	<u>ຈ</u> ບ	ąυ
argeted Energy Efficiency		<u> </u>										
- All Electric	69	473	\$974.94	\$67,271	1,028	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,762
- Non-All Electric	69	167	\$76.10	\$5,251	316	52,772	\$0.03124	\$1,649	\$295	\$0	\$295	\$7,195
Democrat Churges and Duth			60.00				60.00000		00	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0. 0 0000	\$0	\$0	\$0	ຸມ	şı
ligh - Efficiency Heat Pump					<u>.</u>							
- Resistance Heat	0	63	\$0.00	\$0	1,200	75,600	\$0.03114	\$2,354	\$0	\$0	\$0	\$2,354
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump										<u> </u>		
- Mobile Home	29	256	\$453.45	\$13,150	1,144	292.864	\$0.03110	\$9,108	\$839	\$0	\$839	\$23,097
			4100110	+ 10,100			+0.051.10	+=1,1==		·		
Mobile Home New Construction ***												
- Heat Pump	64	419		\$41,574	1,810	758,390	\$0.03110	\$23,586	\$260	\$0	\$260	\$65,420
- Air Conditioner	1	0	\$150.00	\$150	158	0	\$0.03124	\$0	\$0	\$0	\$0	\$150
Modified Energy Filness	441	324	\$431.43	\$190,262	1.194	386,856	\$0.03116	\$12,054	\$9,287	\$0	\$9,287	\$211,603
TOTAL RESIDENTIAL PROGRAMS	673	1,702		\$317,658		2,052,726		\$63,878	\$10,681	\$3,364	\$14,045	\$395,581
	=======					=======		======================================				
					l							
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0		\$0.00	\$0	0				\$0	\$0	\$0	\$(
- Class 2	0		\$0.00	\$0	0				\$0	\$0	\$0	\$(
Smart Financing - Existing Building	0		\$0.00	\$0	13,282	1,022,714		\$43,312	\$0	\$0 \$0	\$0 \$0	\$43,31: \$28,34
Smart Financing - New Building	0	47	\$0.00	\$0	14,102	662,794	\$0.04277	\$28,348	<u>\$0</u>		φ <u>υ</u>	
TOTAL COMMERCIAL PROGRAMS	0	640	<u> </u>	\$0	<u> </u>	1,685,508		\$71,660	\$0	\$0	\$0	\$71,660
			:						227344222			
				1								
NDUSTRIAL PROGRAMS -				7								
(w/Est. Opt-Outs Removed)				L				ļ				
Smart Audit - Class 1	0	-Langer and the second se		\$0	0				\$0	\$0 \$0	\$0 \$0	\$
Smart Audit - Class 2	0			\$0	0			\$0	\$0 \$0	\$0	\$0	\$
Smart Financing - General Smart Financing - Compressed Air System	0			\$0 \$0	0			\$0 \$0	<u>ູ່ຈຸບ</u> \$0	\$0	\$0	
Smarth monority - Compressed for Cystell				φU ·			40.00000			φ υ		
TOTAL INDUSTRIAL PROGRAMS	0	C)	\$0		0		\$0	\$0	\$0	\$0	\$
		1		======				========	2232 2222			252725
TOTAL COMPANY	673	2,342		\$317,658		3,738,234		\$135,538	\$10,681	\$3,364	\$14,045	\$467,24
	=======	=======							2252283		========	
* Lost revenue and efficiency incentives are t	ased on prospecti	ve values.				<u></u>						
** Cumulative participants include a reduction	for the cumulative	participants as of	12/31/2000.			1						
*** Participants since 07/01/2000.			1				1			1		1

						1					
										Exhibit C	
										PAGE 10A of	22
NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
		PARTICIPAN	00070		KWH/	(002144.0)		(EX. C,	(5% of	NICENTRUE	RECOVERED
(1)	(2)	(3)	(4)	(KVVH/PARTIC) (5)	(6)	(\$/KVVH) (7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
			(1) (3)		(2) (3)		(0)/(7)		(4)/(370)	(3) (10)	(4) (0) (11)
0	0	\$0,00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
72											\$71,624
10	179	\$78.60	\$786	314	56,206	\$0.03124	\$1,756	\$43	\$0	\$43	\$2,585
0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
	Construction and the second										\$1,569
0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
1											
41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$27,524
											\$56,680 \$158
1	1	\$150.00	\$150	157	157	\$0.03124	\$5	\$0	\$0	<u>\$U</u>	\$155
334	735	\$417.76	\$139,531	1,194		\$0.03116	\$27,346	\$7,034	\$0	\$7,034	\$173,911
526	2,061		1		2,455,237		\$76,425	\$8,539	\$2,706 =======	\$11,245 =======	\$334,048
						·					\$(
- Landard and a second se						Law and the second seco					\$30,375
0		\$0.00	\$0 \$0	13,282			\$25,933	\$0 \$0	\$0	\$0	\$25,933
0	465		\$0		1,323,571		\$56,308	\$0	\$0	\$0	\$56,308
			nessaeca					12022548	****		
0	-			0				\$0	\$0		\$0
0	and the second sec										\$(
	i	1									\$(\$(
		\$U.U0	\$0	0		\$0.00000					
0			\$0		3		\$0	\$0	\$0		\$
526	2,526		\$246,378		3,778,808		\$132,733	\$8,539	\$2,706	\$11,245	\$390,350
			=======		========		========	========		======	
		<u> </u>									
the cumulative pa	articipants as of	06/30/2001.									
	PARTICIPANT NUMBER (1) 0 72 10 0 72 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PARTICIPANT PARTICIPANT NUMBER NUMBER ** (1) (2) 0 0 72 463 10 179 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 41 2334 735	NEW CUMULATIVE ESTIMATED PARTICIPANT PARTICIPANT COSTS PER PARTICIPANT PER NUMBER NUMBER ** T (1) (2) (3) 0 0 \$0.00 0 0 \$0.00 72 463 \$751.54 10 179 \$78.60 0 0 \$0.00 0 0 \$0.00 0 42 \$0.00 0 42 \$0.00 0 0 \$0.00 0 42 \$0.00 0 0 \$0.00 1 1 \$150.00 1 1 \$150.00 1 1 \$150.00 334 735 \$417.76 1 1 \$150.00 0 338 \$0.00 0 338 \$0.00 0 338 \$0.00 0	NEW CUMULATIVE ESTIMATED ACTUAL PARTICIPANT PARTICIPANT COSTS PROGRAM NUMBER NUMBER** T COSTS (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (5) (1) 179 \$78.60 \$786 (1) 179 \$78.60 \$50 (1) 1247 \$428.05 \$17.550 (1) 1 \$150.00 \$150 (1) 1 \$150.00 \$246.378 (2) 2 2 2	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST PARTICIPANT PARTICIPANT COSTS PROGRAM REV/QTR NUMBER NUMBER*** T COSTS (KWH/PARTIC) (1) (2) (3) (4) (5) (1) (2) (3) (4) (5) (1) (2) (3) (4) (5) (1) (2) (3) (4) (5) (1) (2) (3) (4) (5) (1) (2) (3) (4) (5) (1) (2) (3) (4) (5) (1) (2) (3) (5) (1)X(3) (1) 179 \$78.60 \$786 314 (1) 179 \$78.60 \$0 0 (4) 247 \$428.05 \$17,550 1,144 (4) 247 \$428.05 \$150 157 (3) 34 735 \$417.76	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL PARTICIPANT PARTICIPANT COSTS PROGRAM REV/QTR SAVINGS NUMBER NUMBER** T COSTS (KWH/PARTIC) HALF (1) (2) (3) (4) (5) (6) 0 0 \$0.00 \$0 707 0 0 0 \$0.00 \$0 707 0 0 0 \$0.00 \$0 707 0 72 463 \$751.54 \$54,111 1,028 475,964 10 179 \$78.60 \$786 314 56,206 0 0 \$0.00 \$0 0 0 0 42 \$0.00 \$0 0 0 11 247 \$428.05 \$17.550 1.144 282,568 68 394 \$503.68 \$34,250 157 157 334 735 \$417.76	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL LOST PARTICIPANT PARTICIPANT COSTS PROGRAM REV(QTR SAVINGS REVENUE NUMBER NUMBER** T COSTS (KWH/PARTIC) KWH/ HALF (S/WH/PARTIC) (1) (2) (3) (4) (5) (6) (7) 0 0 \$50.00 \$0 707 0 \$0.03111 10 173 \$78.60 \$786 314 56.206 \$0.03114 0 0 \$0.00 \$0 0 \$0.001 0 \$0.03114 10 173 \$78.60 \$786 314 56.206 \$0.03114 0 0 \$0.00 \$0 0 \$0.03114 \$0.03116 11 13510.00 \$150 1.744 282.568 \$0.03116 11 \$150.00 \$150 157 157 \$0.30216 14 247 \$426.05	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL LOST NET PARTICIPANT PROGRAM REV/QTR SAVINGS REVENUE LOST NUMBER NUMBER NUMBER COSTS (KWH/PARTIC) HALF (SWH/PARTIC) HALF REVENUE (G) (G)	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL LOST NET * EFFICIENCY PARTICIPANT PARTICIPANT COSTS PROGRAM REV/DTR SAVINGS REVENUE LOST INCENTIVE NUMBER PARTICIPANT COSTS (WH-IPARTICI HALF (gKWH) REVENUE LOST INCENTIVE (1) (2) (3) (1)(X3) (2)(5) (6) (7) (8) (9) 0 0 \$50.00 \$0 707 0 \$0.03112 \$1.60 \$0	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL LOST NET* EFFICIENCY MAXIMIZINE PARTICIPANT PARTICIPANT PCR PROGRAM REVIGTR SAVINSS REVENUE LOST INCENTIVE INCENTIVE	NEW CUMULATIVE ESTIMATED ACTUAL NET LOST TOTAL LOST NET * EFFCIENCY MAXIMUZING PARTICIPANT PARTICIPANT COSTS PROGRAM REVIGIT SAVINGS REVENUE LOST INCENTIVE INCENTIVE TOTAL OCATS NUMBER NUMBER*** PRATICIPAN COSTS (KWHP ARTIO) 14/4 (SWOH) REVENUES (CS.C.) (GB.d) (GB.

Year 2004							ļ					
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 10B of	22
YEAR 9 (2nd HALF)	NEW	CUMULATIVE		TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
			PER PARTICIPAN			KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	T (3)	COSTS (4)	(KWH/PARTIC) (5)	HALF (6)	(\$/KWH) (7)	REVENUES (8)	PG.21C) (9)	COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
		<u>\</u>		(1)X(3)		(2)X(5)	<u></u>	(6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$(
Targeted Energy Efficiency												
- All Electric	89	462	\$1,118.43	\$99,540	1,028	474,936		\$14,775	\$0	\$4,977	\$4,977	\$119,292
- Non-All Electric	72	205	\$60.60	\$4,363	316	64,780	\$0.03124	\$2,024	\$308	\$0	\$308	\$6,695
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$(
High - Efficiency Heat Pump												0.50
Resistance Heat Non Resistance Heat	0	15 0	\$0.00 \$0.00	\$0 \$0		18,000 0		\$561 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$56 ⁻ \$(
High - Efficiency Heat Pump												
- Mobile Home	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	\$0	\$1,330	\$31,433
Mobile Home New Construction ***												
- Heat Pump	70	379	\$597.14	\$41,800		685,990		\$21,334	\$284	\$0	\$284 \$0	\$63,418 \$1(
- Air Conditioner	0	2	#DIV/0!	\$0	158	316	\$0.03124	\$10	\$0	\$0		
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,194	1,277,580	\$0.03116	\$39,809	\$8,234	\$0	\$8,234	\$183,799
TOTAL RESIDENTIAL PROGRAMS	668	2,372		\$303,059		2,795,018		\$87,016	\$10,156	\$4,977	\$15,133 =======	\$405,208
						<u> </u>						
COMMERCIAL PROGRAMS												\$(
Smart Audit - Class 1 - Class 2	0		\$0.00 \$0.00					Sector and the sector	\$0 \$0	\$0 \$0	\$0 \$0	ې نې \$(
Smart Financing - Existing Building	0		\$0.00			544,562		\$23,062	\$0	\$0	\$0	
Smart Financing - New Building	0		\$0.00			423,060		\$18,094	\$0	\$0	\$0	\$18,09
TOTAL COMMERCIAL PROGRAMS	0	272		\$0	•	967,622	• }	\$41,156	\$0	\$0	\$0	\$41,15
		=======		=======			:	======			23220x32	======
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)					0			\$0	\$0	\$0	\$0	\$
Smart Audit - Class 1 Smart Audit - Class 2	0			\$0 \$0		C C			<u>\$0</u> \$0	\$0		\$ S
Smart Financing - General	0						\$0.00000	\$0	\$0	\$0	\$0	\$
Smart Financing - Compressed Air System	0					0		\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	1		\$0	u kananananan mananan mananan mananan mananan manan	C		\$0	\$0	\$0	\$0	\$
TOTAL COMPANY	668	2,644		\$303,059	2	3,762,640		\$128,172	\$10,156	\$4,977	\$15,133	\$446,36
	=======	=======		========								
* Lost revenue and efficiency incentives are b	ased on prospectiv	e values.					1					
** Cumulative participants include a reduction t *** Participants since 07/01/2001.	or the cumulative p	articipants as of	12/31/2001.	1	1	1		1	1		1	1

Year 2005		<u> </u>										
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM					······································						11A of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 10 (1st Half)	NEW	CUMULATIVE	ESTIMATED PROGRAM	ACTUAL	NET LOST	TOTAL ENERGY	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PARTICIPANT (3)	COSTS (4)	PARTICIPANT) (5)	HALF (6)	(\$/KWH) (7)	REVENUES (8)	PG.21C) (9)	COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
			<u>}-/</u>	(1)X(3)	X-1	(2)X(5)	<u></u>	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS		0	\$0,00		707	0	60.00140	0.0	\$0	¢0.	\$0	\$0
Energy Fitness	0	0	\$0,00	\$0	707	0	\$0.03112	\$0	\$0	\$0	ა∪	φι
Targeted Energy Efficiency - All Electric		4777	01 100 50	¢07.044	200	107 000	00 00444			64.004	04004	6445 700
- An Electric	88			\$97,611	896	427,392	\$0.03111	\$13,296	\$0	\$4,881	\$4,881	\$115,788
	57	218	\$62.47	\$3,561	267	58,206	\$0.03124	\$1,818	\$1,125	\$0	\$1,125	\$6,504
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$(
High - Efficiency Heat Pump												
- Resistance Heat	0			\$0	1,200	0	\$0.03114	\$0	\$0		\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$(
High - Efficiency Heat Pump												
- Mobile Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	\$0	\$2,693	\$29,966
Mobile Home New Construction ***												
- Heat Pump	67	371		\$41,195	1,808	670,768	\$0.03110	\$20,861	\$8,372	\$0	\$8,372	\$70,428
- Air Conditioner	0	2	\$0,00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	371	1,479	\$400,87	\$148,723	613	906,627	\$0.03116	\$28,250	\$15,612	\$0	\$15,612	\$192,585
TOTAL RESIDENTIAL PROGRAMS	617	2,778		\$310,137		2,327,802		\$72,461	\$27,802	\$4,881	\$32,683	\$415,28
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	C			\$0	0				\$0	\$0	\$0	\$(
- Class 2	<u> </u>			\$0	0	Laurence and the second second second	and the second s		\$0	\$0	\$0	\$(
Smart Financing - Existing Building Smart Financing - New Building	() (\$0 \$0	13,282	385,178 253,818	\$0.04235 \$0.04277	\$16,312 \$10,856	\$0 \$0	\$0 \$0	\$0 \$0	\$16,31; \$10,856
			-		14,101		0.04277					
TOTAL COMMERCIAL PROGRAMS	C			\$0 ========		638,996		\$27,168	\$0	\$0	\$0	\$27,168
								[
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)			1									
Smart Audit - Class 1	<u> </u>			\$0	0	0			\$0		\$0	\$(
Smart Audit - Class 2	0			\$0	0	in the second se			\$0	\$0	\$0 \$0	\$(\$(
Smart Financing - General Smart Financing - Compressed Air System				\$0 \$0	0			\$0 \$0	\$0 \$0	\$0 \$0		\$(
			-									
TOTAL INDUSTRIAL PROGRAMS		-		\$0		0 =======		\$0	\$0 ========		\$0 =======	\$(
TOTAL COMPANY	617	2,892		\$310,137		2,966,798		\$99,629	\$27,802	\$4,881	\$32,683	\$442,449
		=======									5222222	
* Lost revenue and efficiency incentives are	based on prospecti	ve values.										
** Cumulative participants include a reduction	for the cumulative	norticinants as of	06/20/2002	1	1	7	1	3	t)		1

Year 2005								1				
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											11B of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL ACTUAL
YEAR 10 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	DADTIOIDANT		PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	CUSIS	PROGRAM	REVIQINO	SAVINGS	REVENUE	2001	INCENTIVE	INCENTIVE	10111	
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS		0	\$0,00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0	\$0.00		700		0.03112	ψυ	ψυ	φυ	40	
Targeted Energy Efficiency												
- All Electric	85	492	\$1,207.52	\$102,639	896	440,832	\$0.03111	\$13,714	\$0	\$5,132	\$5,132	\$121,485
- Non-All Electric	26	233	\$65,85	\$1,712	266	61,978	\$0.03124	\$1,936	\$513	\$0	\$513	\$4,161
									<u></u>	<u>^</u>	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	<u>40</u>	υψ
							Į					
High - Efficiency Heat Pump	0	0	\$0,00	\$0	1,200	0	\$0,03114	\$0	\$0	\$0	\$0	\$0
- Resistance Heat - Non Resistance Heat	0			\$0 \$0	446	0		\$0	\$0	\$0	\$0	\$0
- NOIT Resistance Heat	0		\$0.00	<i></i>								
High - Efficiency Heat Pump												
- Mobile Home	40	225	\$476,78	\$19,071	1,144	257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,244
Mobile Home New Construction ***					1.010	200.000	00.00440	<u>^01 070</u>	\$10,372	\$0	\$10,372	\$77.215
- Heat Pump	83		\$544.23	\$45,171	1,810	696,850		\$21,672 \$10	\$10,372	\$0 \$0	\$10,372	\$17,210
- Air Conditioner	0	2	\$0.00	\$0	158	316	50.03124		φ <u>υ</u>		40	
Modified Energy Fitness	351	1,826	\$373.12	\$130,965	612	1,117,512	\$0,03116	\$34,822	\$14,770	\$0	\$14,770	\$180,557
Modified Energy Finless		1,020					· · · · · · · · · · · · · · · · · · ·					
TOTAL RESIDENTIAL PROGRAMS	585	3,163		\$299,558		2,574,888		\$80,159	\$28,823	\$5,132	\$33,955	\$413,672
			:			*********			********	========		****
				<u> </u>								
COMMERCIAL PROGRAMS Smart Audit - Class 1	C	0	\$0,00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2				\$0					\$0	\$0	\$0	\$0
Smart Financing - Existing Building				\$0		265,640	\$0.04235	\$11,250	\$0	\$0	\$0	\$11,250
Smart Financing - New Building	C		\$0.00	\$0	14,102	155,122	\$0.04277	\$6,635	\$0	\$0	\$0	\$6,635
			-				-			\$0	\$0	\$17,885
TOTAL COMMERCIAL PROGRAMS	<u> </u> C			\$0		420,762		\$17,885	\$0	90 	φ <u>υ</u>	
	======											
		1		+		-						
INDUSTRIAL PROGRAMS -		1		1			1					
(w/Est. Opt-Outs Removed)				1								\$0
Smart Audit - Class 1	(\$0.00	\$0	0						\$0	\$0
Smart Audit - Class 2	(\$0.00					\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Smart Financing - General	0		\$0.00	\$0				\$0	\$0		\$0	\$0
Smart Financing - Compressed Air System	() (\$0.00	\$0	0		μ <u>φυ.υυυυυ</u>					
TOTAL INDUSTRIAL PROGRAMS		-	1	\$0)	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS		and an									2222222	
TOTAL COMPANY	585			\$299,558		2,995,650		\$98,044	\$28,823		\$33,955	\$431,557
					:		:			=======		
	<u></u>	1										
* Lost revenue and efficiency incentives are			40/04/0000									<u> </u>
** Cumulative participants include a reduction *** Participants since 07/01/2002.	i for the cumulative	e participants as t	12/31/2002.	-		+						
i ditteiparte suice VIIVIIZVVZ.	2.1	.1	1	1	1							

Year 2006												NY
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											12A of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 11 (1st HALF)	NEW	CUMULATIVE	ESTIMATED PROGRAM	ACTUAL	NET LOST	TOTAL ENERGY	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT		PARTICIPANT) (5)	HALF	(\$/KWH) (7)	REVENUES (8)	PG.21C) (9)	COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(1)	(6)X(7)	(5)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	75		\$974.31	\$73,073	896	444,416		\$13,826	\$0	\$3,654	\$3,654	\$90,553
- Non-All Electric	34	249	\$84.56	\$2,875	267	66,483	\$0.03124	\$2,077	\$671	\$0	\$671	\$5,623
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump									^^		\$0	\$0
- Resistance Heat	0			\$0 \$0	1,200 447	0		\$0 \$0	\$0 \$0			\$0
	<u> </u>		40.00				+	1				
High - Efficiency Heat Pump			A (10.00			000.050	00 00110	00.100		¢0.	#1 DO0	\$33,403
- Mobile Home	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,403
Mobile Home New Construction ***												405 070
- Heat Pump	90			\$50,509	1,810	769,250		\$23,924	\$11,246	\$0	\$11,246	\$85,679
- Air Conditioner	0	2	\$0.00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,395
TOTAL RESIDENTIAL PROGRAMS	687	3,587	·	\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663
		-						1				
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0		\$0	\$0
- Class 2	0			\$0	0				\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0			\$0	0			\$0	\$0		\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0			\$0	0				\$0		\$0	\$0
Smart Audit - Class 2	0			\$0	0				\$0		\$0 \$0	\$0 \$0
Smart Financing - General	0			\$0	0			\$0 \$0	\$0 \$0		\$0 \$0	\$0
Smart Financing - Compressed Air System	C) <u> </u>	\$0.00	\$0	0		φυ.υυυυυ					
TOTAL INDUSTRIAL PROGRAMS	C			\$0	[0		\$0	\$0		\$0	\$0
TOTAL COMPANY	687	3,587		\$269,012	1	2,883,218		\$89,763	\$34,234		\$37,888	\$396,663
	======			========							======	
* Lost revenue and efficiency incentives are	based on prospect	live values										
** Cumulative participants include a reduction			f 06/30/2003.									
*** Participants since 01/01/2003.				1	1	1		}		1	l	1

Year 2006												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											12B of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 11 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED PROGRAM	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER PARTICIPAN		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	Т	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)^(3)		(2)^(3)				(4)/(5/0)	(3) (10)	(4)-(0)-(11)
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	87	481	\$1,147.46	\$99,829	896	430,976	\$0.03111	\$13,408	\$0	\$4,991	\$4,991	\$118,228
- Non-All Electric	46	254	\$84.00	\$3,864	266	67,564	\$0.03124	\$2,111	\$908	\$0	\$908	\$6,883
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0				1,200	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0,00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	45	245	\$460.00	\$20,700	1,144	280,280	\$0,03110	\$8,717	\$3,564	\$0	\$3,564	\$32,981
Mobile Home New Construction ***		1		<u> </u>								
- Heat Pump	94	460	\$544.15		1,808	831,680	\$0.03110	\$25,865	\$11,746	\$0	\$11,746	\$88,761
- Air Conditioner	0	2	\$0.00	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	560	2,391	\$427.85	\$239,596	612	1,463,292	\$0,03116	\$45,596	\$23,565	\$0	\$23,565	\$308,757
TOTAL RESIDENTIAL PROGRAMS	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620
			:	=======				======		82222822		
COMMERCIAL PROGRAMS Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0								\$0 \$0	\$0	\$0	\$0
Smart Financing - Existing Building	0							\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0				0			\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0	·	\$0		0		\$0	\$0	\$0	\$0	\$0
											======	1225441
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0								\$0	\$0	\$0	\$0
Smart Audit - Class 2	0								\$0	\$0	\$0 \$0	\$0 \$0
Smart Financing - General Smart Financing - Compressed Air System	0							\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
			•									
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	832	3,833		\$415,139		3,074,108		\$95,707	\$39,783	\$4,991	\$44,774	\$555,620
					:	=======		=======	=======		=====	##220011
* Lost revenue and efficiency incentives are I	ased on prospecti	ve values	ļ									
** Cumulative participants include a reduction			12/31/2003.	-	}							
*** Participants since 07/01/2003.					-	-	1					1

KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR										_	PAGE	
ROGRAM											13A of	22
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NI22 1 007	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL
(EAR 12 (1st HALF)	NEW	CUMULATIVE	PROGRAM	ACTUAL	NET LOST	ENERGY	LU51	NET.	EFFICIENCY	MAXIVIZING		
	PARTICIPANT	PARTICIPANT	COSTS PER	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	NUMBER	NUMBER **		COSTS	(KWH/ PARTICIPANT)	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	(1)	NUMBER (2)	T (3)	(4) (1)X(3)	(5)	(6)	(5/(0/1))	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS	0	0	\$0,00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
nergy Fitness	<u> </u>	0	<u></u>	<u> </u>	107	<u> </u>	\$U.U3112	ຸມູ				<i>4</i> 0
argeted Energy Efficiency												
- All Electric	128	295	\$1,022.27	\$130,851	896	264,320	\$0.04346	\$11,487	\$0	\$6,543	\$6,543	\$148,881
- Non-All Electric	29	115	\$86,48	\$2,508	277	31,855	\$0,04362	\$1,390	\$572	\$0	\$572	\$4,470
Compact Fluorescent Bulb	0	0	\$0,00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
ligh - Efficiency Heat Pump			l									
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0			\$0	447	0		\$0	\$0 \$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	50	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	\$3,960	\$0	\$3,960	\$34,074
Mobile Home New Construction ***		1	1									
- Heat Pump	84	304	\$563.10	\$47,300	1,810	550,240		\$23,924	\$10,497	\$0	\$10,497	\$81,721
- Air Conditioner	0			\$0	157	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Acdified Energy Fitness	515	1,605	\$381.00	\$196,214	613	983,865	\$0.04349	\$42,788	\$21,671	\$0	\$21,671	\$260,673
Case No 2006 - 00373, Dated December 14, 2006:												
- HEAP - Kentucky Power Company's												\$58,968
Information Technology Implementation Costs				\$58,968								\$30,966
- HEAP - KACA's												
Information Technology Implementation Costs				\$15,700								\$15,700
TOTAL RESIDENTIAL PROGRAMS	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
										***		12 12 12 12 12 12 12 12 12 12 12 12 12 1
COMMERCIAL PROGRAMS			1					1				
Smart Audit - Class 1	0			\$0	0	0			\$0	\$0	\$0	\$C
- Class 2	0			\$0	0	0			\$0	\$0	\$0	\$(\$(
Smart Financing - Existing Building Smart Financing - New Building	0		\$0.00 \$0.00	\$0 \$0	0	0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
oman i wancing - New Dunuing			<u>ຈບ.ບບ</u>	<u>ں</u> چ			ູ່ລູບ.ບບບບບ					
TOTAL COMMERCIAL PROGRAMS	C			\$0		0		\$0	\$0	\$0	\$0	\$I
					<u> </u>		<u> </u>					
			1									
INDUSTRIAL PROGRAMS - (w/Est, Opt-Outs Removed)			<u> </u>	·	<u> </u>	<u> </u>						
Smart Audit - Class 1		0	\$0,00	SO	0	0	n/a		\$0	SO	\$0	\$0
Smart Audit - Class 2				\$0	0				\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	ŞC
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$(\$(
TOTAL INDUSTRIAL PROGRAMS	0	0	1	\$0		0		\$0	\$0	\$0	\$0	ŞI
			-	Semenan			[=======		
TOTAL COMPANY	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,48
	********			========				222288822	20552251		=======================================	
* Lost revenue and efficiency incentives are based of												
								8		1 2		

Year 2007								ļļ				
											Exhibit C PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM			1								13B of	22
YEAR 12 (2nd Half)	NEW	CUMULATIVE		TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER	00070	(KWH/	KWH/ HALF	(#0.44.0.1)		(EX. C,	(5% of	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PARTICIPANT (3)	(4)	PARTICIPANT) (5)	(6)	(\$/KWH) (7)	REVENUES (8)	PG.21C) (9)	COSTS) (10)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(5)*(10)	(4)+(0)+(11)
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												A140 777
- All Electric - Non-All Electric	100 50	421 151	\$879.82 \$89.58	\$87,982 \$4,479	896 276	377,216 41.676	\$0.04346 \$0.04362	\$16,394 \$1,818	\$0 \$987	\$4,399 \$0	\$4,399 \$987	\$108,775 \$7,284
- Non-Ali Electric	50	151	\$69.58	\$4,479	2/6	41,676	\$0.04362	\$1,010	2907			
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat - Non Resistance Heat	0			\$0 \$0	1,200	0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
- Non Resistance heat	0	<u> </u>	\$0.00	<u>φυ</u>	440	0	\$0.03110		<u></u>			ψυ
High - Efficiency Heat Pump												
- Mobile Home	45	209	\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,564	\$0	\$3,564	\$34,205
Mobile Home New Construction ***												
- Heat Pump	129	426		\$71,200	1,808	770,208		\$33,489	\$16,120	\$0	\$16,120	\$120,809
- Air Conditioner	0	0	\$0.00	\$0	158	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	485	2,113	\$353.79	\$171,590	612	1,293,156	\$0.04349	\$56,239	\$20,409	\$0	\$20,409	\$248,238
TOTAL RESIDENTIAL PROGRAMS	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
						[
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0			\$0	0				\$0	\$0	\$0	\$0
- Class 2	0			\$0	0				\$0	\$0	\$0	\$0 \$0
Smart Financing - Existing Building Smart Financing - New Building	0			\$0 \$0	0	0	\$0.00000 \$0.00000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
							+++++++++++++++++++++++++++++++++++++++					
TOTAL COMMERCIAL PROGRAMS	0		**************************************	\$0		0		\$0 =======	\$0	\$0	\$0 ========	\$0
INDUSTRIAL PROGRAMS - (w/Est, Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0			\$0	ō	0			\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
				========		1 2,721,352			22000		======	
* Lost revenue and efficiency incentives are	hased on proceed	L ivo values										
** Cumulative participants include a reduction			f 06/30/2005	1							<u> </u>	
*** Participants since 07/01/2005.		1							l		1	

Year 2008												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											14A of	22
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 13 (1st HALF)	NEW	CUMULATIVE	PROGRAM	ACTUAL	NETLOST	TOTAL ENERGY	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER PARTICIPAN		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	Т	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS						(2)/(0)		(0//((/)		(-1)/((0/0)	(0) (10)	<u> </u>
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency							 					
- All Electric	119	521	\$1,358.15	\$161,620	1,016	529,336		\$23,005	\$9,189	\$0	\$9,189	\$193,814
- Non-All Electric	56	196	\$83.11	\$4,654	568	111,328	\$0.04345	\$4,837	\$3,454	\$0	\$3,454	\$12,945
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0			\$0	0			\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump				-								
- Mobile Home	61	252	\$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	\$0	\$8,539	\$46,022
Mobile Home New Construction ***												
- Heat Pump	95		\$552.63	\$52,500	861	447,720		\$19,467	\$10,597	\$0	\$10,597	\$82,564
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	560	2,612	\$361.32	\$202,339	435	1,136,220	\$0.04349	\$49,414	\$27,871	\$0	\$27,871	\$279,624
TOTAL RESIDENTIAL PROGRAMS	891	4,101		\$449,013		2,445,104		\$106,306	\$59,650	\$0	\$59,650	\$614,969
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0			\$0					\$0	\$0	\$0	\$0
Smart Financing - Existing Building Smart Financing - New Building				\$0 \$0		0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	\$0 ========	\$0	\$0	\$0 =======
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)									<u> </u>			
Smart Audit - Class 1	0								\$0	\$0	\$0 \$0	\$0 \$0
Smart Audit - Class 2 Smart Financing - General	0			\$0 \$0		0		1 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Smart Financing - Compressed Air System	0			\$0		0			\$0	\$0	\$0	\$0
			-								<u>۴</u> ۵	
TOTAL INDUSTRIAL PROGRAMS				\$0		0		\$0	\$0	\$0	\$0	\$U =======
TOTAL COMPANY	891	4,101		\$449,013		2,445,104		\$106,306	\$59,650	\$0	\$59,650	\$614,969
		========	:						========	2555725	========	
* Lost revenue and efficiency incentives are t	ased on prospecti	ve values.										
** Cumulative participants include a reduction I	for the cumulative	participants as of	06/30/2005.						ļ			
*** Participants since 07/01/2005.	Ŧ	and the second se	1	1		ł				1	1	1

Year 2008				ļ								
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											14B of	22
YEAR 13 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER PARTICIPAN		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	T	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
DESIDENTIAL PROCEAMO				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS Energy Filness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Energy Filless			\$0.00	+	<u>_</u>		+0.00000	÷	+-			
Targeted Energy Efficiency											<u> </u>	0110 150
- All Electric	89	545	\$991.21	\$88,218	1,016	553,720		\$24,065 \$5,504	\$6,873 \$1,234	\$0 \$0	\$6,873 \$1,234	\$119,156 \$8,488
- Non-All Electric	20	223	\$87.50	\$1,750	568	126,664	\$U.U4345	\$5,504	<u>Φ1,234</u>		\$1,20 4	ψ0,400
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	74	289	\$442.57	\$32,750	874	252,586	\$0.04346	\$10,977	\$10,359	\$0	\$10,359	\$54,086
Mobile Home New Construction												*****
- Heat Pump	108	548	\$550.00	\$59,400	860	471,280	\$0.04348	\$20,491	\$12,047	\$0	\$12,047	\$91,938
- Air Conditioner	0	0			0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	440	2,793	\$356.35	\$156,792	435	1,214,955	\$0.04349	\$52,838	\$21,899	\$0	\$21,899	\$231,529
TOTAL RESIDENTIAL PROGRAMS	731	4,398		\$338.910		2.619.205		\$113,875	\$52,412	\$0	\$52,412	\$505,197
										=====###		
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a		\$0		\$0	\$0
- Class 2	0				0				\$0	\$0	\$0	\$0
Smart Financing - Existing Building Smart Financing - New Building	0			\$0 \$0	0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Smart Pillancing - New Building					0		\$0.00000	40	φ0 			
TOTAL COMMERCIAL PROGRAMS	0			\$0		0		\$0	\$0	\$0	\$0	\$0
	=======										C2277228	
									1			
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)								\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1 Smart Audit - Class 2	0				0					\$0	\$0	\$0
Smart Financing - General	0				0			\$0		\$0	\$0	\$0
Smart Financing - Compressed Air System	0				0			\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0			\$0		0	and the second sec	\$0		\$0	\$0	\$0
TOTAL COMPANY		1	:	C220 040		2010 205		£112 975		\$0	\$52,412	\$505,197
TOTAL COMPANY	731	4,398	:	\$338,910		2,619,205		\$113,875			#32,412 =======	=======
				1								
* Lost revenue and efficiency incentives are t												
** Cumulative participants include a reduction	tor the cumulative p	participants as of	01/01/2006.	ł		1		8	1	1		{

Year 2009													
KENTUCKY POWER COMPANY												Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3												PAGE	
YEAR PROGRAM			ļ									15A of	22
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
				PROGRAM			ENERGY	DEVENUE	LOST	NOCHTRE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TUTAL	CU313 TO BE
				PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER (2)	ļ	PARTICIPANT	COSTS	PARTICIPANT)	HALF (6)	(\$/KWH) (7)	REVENUES (8)	PG.21C) (9)	COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
	(1)	(2)		(3)	(4)	(5)	(2)X(5)		(6)X(7)	(3)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS													
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeled Energy Efficiency													
- All Electric	119	575		\$1,060.16	\$126,159	1,016	584,200		\$25,389	\$9,189	\$0 \$0	\$9,189 \$1,357	\$160,737 \$8,600
- Non-All Electric	22	210		\$93.27	\$2,052	568	119,280	\$0.04352	\$5,191	\$1,357	<u></u>	\$1,307	30,000
Compact Fluorescent Bulb	0	0	-	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump								<u> </u>				······································	
- Resistance Heat	0	0	1	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump													
- Mobile Home	61	299	**	\$449,18	\$27,400	875	261,625	\$0.04350	\$11,381	\$8,539	\$0	\$8,539	\$47,320
Mobile Home New Construction	-											~	
- Heat Pump	88	552	**	\$552.84	\$48,650	861	475,272	\$0,04351	\$20,679	\$9,816	\$0	\$9,816	\$79,145
- Air Conditioner	0	0		\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	425	2,775	**	\$383,51	\$162,993	435	1,207,125	\$0.04345	\$52,450	\$21,152	\$0	\$21,152	\$236,595
mouned Energy Priceso	120	2,775		0000.01	0102,000	100	.,						
High Efficiency Heat Pump			***	\$305,36	\$8,550	1,879	13,153	\$0,04349	\$572	\$13,387	\$0	\$13,387	\$22,509
- Resistance Heat Replacement - Heat Pump Replacement	28 61		***		\$27,000	301	4,816		\$210	\$0	\$1,350	\$1,350	\$28,560
			1								\$0	\$0	\$8,139
Energy Education for Student Program (NEED)	0	0	***	\$0,00	\$8,139	92	0	\$0.04370	\$0	\$0		<u></u>	30,135
Community Outreach Program (CFL)	926	149	***	\$5.84	\$5,404	92	13,708	\$0.04370	\$599	\$4,621	\$0	\$4,621	\$10,624
TOTAL RESIDENTIAL PROGRAMS	1,730	4,583			\$416,347	1	2,679,179		\$116,471	\$68,061	\$1,350	\$69,411	\$602,229
TOTAL RESIDENTIAL PROGRAMIS	=======	4,000 =======					=======		=============	=======	=======================================	=======	
			-										
COMMERCIAL PROGRAMS			+										
Smart Audit - Class 1	0			\$0.00	\$0	0				\$0	\$0	\$0	<u>\$0</u>
- Class 2	0			\$0.00	\$0 \$0	0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Smart Financing - Existing Building Smart Financing - New Building	0			\$0.00	\$0	0			\$0	\$0	\$0	\$0	\$0
			-							 \$0	\$0	50	
TOTAL COMMERCIAL PROGRAMS	0				\$0		0	:	\$0 =======	30	30 		
								1					
INDUSTRIAL PROGRAMS -		<u> </u>							<u> </u>				
(w/Est. Opt-Outs Removed)			+										
Smart Audit - Class 1	0			\$0.00	\$0					\$0	\$0	\$0 \$0	\$0 \$0
Smart Audit - Class 2 Smart Financing - General	0			\$0.00						\$0 \$0			
Smart Financing - Compressed Air System	0			\$0.00				\$0.00000	\$0	50			
TOTAL INDUSTRIAL PROGRAMS	0		-		50			•[1]	 \$0	\$0	50	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	U										=======		****
TOTAL COMPANY	1,730	4,583			\$416,347		2,679,179		\$116,471	\$68,061			\$602,229
					1								
 Lost revenue and efficiency incentives are b 			1					1					
** Cumulative participants include a reduction f								1		Discourse (OCL V)			
*** Cumulative participants include a reduction	or the cumulative p	articipants as of	01/	01/2009 (High E	niciency Heat F	-ump, Energy Edu	cation for Stud	ents and Comi	nunity Outreach	Program (GFL)).	1	<u>.</u>	<u>}</u>

												Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3	_											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3												15B of	22
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 14 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
		17441104174411								(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH/ HALF	(\$/KWH)	REVENUES	(EA. C, PG.21C)	COSTS)	INCENTIVE	RECOVERED
ROOKAW DEBOAR HONO	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS			ļ	(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)*(0/*(11)
Energy Fitness	0	0	<u> </u>	\$0,00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency		<u></u>		0002.40	\$139,087	1.016	629,920	\$0,04346	\$27,376	\$10,811	\$0	\$10,811	\$177,274
- All Electric - Non-All Electric	140 61	620 200		\$993.48 \$101.34	\$139,087 \$6,182	568	113,600		\$4,944	\$3,762	\$0	\$3,762	\$14,888
- Non-All Electric	01		1	0101.04									
Compact Fluorescent Bulb	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$(
High - Efficiency Heat Pump								60.00000	\$0	\$0	\$0	\$0	\$(
- Resistance Heat	0	0		\$0.00 \$0.00	\$0 \$0	0			\$0 \$0	\$0	\$0 \$0	<u>\$0</u> \$0	\$(\$(
~ NUTERESISTANCE Meat	0	0		30.00	پ ور	<u> </u>		40.00000					
High - Efficiency Heat Pump				0.1.10.15	CA4 500	074	700.000	CD 04350	\$13,002	\$13,859	\$0	\$13,859	\$71,36
- Mobile Home	99	342	**	\$449.49	\$44,500	874	298,908	\$0.04350	\$13,002	\$13,009	30	\$10,000	
Mobile Home New Construction			1								0.0	044 400	\$88,34
- Heat Pump	103	556		\$544.17	\$56,050	860	478,160		\$20,805	\$11,490 \$0	\$0 \$0	\$11,490 \$0	\$00,34
- Air Conditioner	0	0		\$0.00	\$0	0	0	\$0,00000	\$0	30		<i>40</i>	ų,
Modified Energy Filness	375	2,631	**	\$372.99	\$139,871	435	1,144,485	\$0.04345	\$49,728	\$18,664	\$0	\$18,664	\$208,26
High Efficiency Heat Pump			-										
- Resistance Heat Replacement	63		***		\$32,400	1,879	112,740		\$4,903	\$30,120	\$0	\$30,120	\$67,42 \$75,90
- Heat Pump Replacement	156	144	***	\$451.92	\$70,500	300	43,200	\$0.04353	\$1,880	\$0	\$3,525	\$3,525	370,90
Energy Education for Student Program (NEED)	1,130	558	***	\$8.00	\$9,045	92	51,336	\$0.04370	\$2,243	\$5,627	\$0	\$5,627	\$16,91
Community Outreach Program (CFL)	2,818	2,501	***	\$10.19	\$28,715	92	230,092	\$0.04370	\$10,055	\$14,062	\$0	\$14,062	\$52,83
TOTAL RESIDENTIAL PROGRAMS	4,945	7,612	-		\$526,350		3,102,441	-	\$134,936	\$108,395	\$3,525	\$111,920	\$773,20
			-		225555		*****	:					
COMMERCIAL PROGRAMS									\$0	\$0	so	\$0	\$
Smart Audit - Class 1	0			\$0.00	\$0 \$0					\$0		\$0	\$
- Class 2 Smart Financing - Existing Building				\$0.00	\$0			\$0.00000	\$0	\$0	\$0	\$0	\$
Smart Financing - New Building	0			\$0.00						\$0	\$0	\$0	\$
TOTAL COMMERCIAL PROGRAMS		0	-		SO	-	0	-	50	\$0	\$0	\$0	S
		and a reason of the second											
			-								-		
INDUSTRIAL PROGRAMS -												<u> </u>	
(w/Est. Opt-Outs Removed) Smart Audit - Class 1	c			\$0.00	\$0	0	1 (n/a	\$0	\$0	\$0		\$
Smart Audit - Class 2				\$0.00	\$0	0	() n/a	\$0				
Smart Financing - General	0) (2	\$0.00				\$0.00000				\$0 \$0	
Smart Financing - Compressed Air System	C) (\$0.00	\$0	0	(\$0.00000	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS			2		\$0				\$0				
TOTAL COMPANY	4,945				\$526,350		3,102,441		\$134,936				
	4,945				3020,300		3,102,441		, 01,00		-		
	11		-										
* Lost revenue and efficiency incentives are b		o values	1	4	1	1	1	1	1	1	1	3	i

Year 2010												
ENTUCKY POWER COMPANY											Exhibit C	
STIMATED SECTOR SURCHARGES FOR 3											PAGE	
EAR PROGRAM											16A of	22
			AVERAGE	TOTAL			NET	TOTAL				TOTAL
EAR 15 (1st HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			250		0000016	KWH/			(EX. C,	(5% of		
ROGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	QTR	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)
ESIDENTIAL PROGRAMS			(4) / (1)			(2)X(5)		(6)X(7)		(4)/(378)	(9)+(10)	(4) (0) (1)
nergy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
argeted Energy Efficiency - All Electric	174	720 **	\$1,161.51	\$202,103	1,016	731,520	\$0.04346	\$31,792	\$13,436	\$0	\$13,436	\$247,331
- Non-All Electric	31	237 **	\$114.10	\$3,537	568	134,616	\$0.04352	\$5,858	\$1,912	\$0	\$1,912	\$11,307
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
	U				¥							
High - Efficiency Heat Pump	-	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	50	\$0
- Resistance Heat - Non Resistance Heat	0		\$0.00	\$0 \$0	0			\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	97	416 **	\$422,16	\$40,950	875	364,000	\$0,04350	\$15,834	\$13,579	\$0	\$13,579	\$70,363
	97	410	ψηζζ. {Ų		010							
Nobile Home New Construction			2407 20	000 700	0.01	504 504	CO 04954	\$23,264	\$4,462	\$0	\$4,462	\$88,426
- Heat Pump - Air Conditioner	115	<u>621</u> ** 0	\$527.83 \$0.00	\$60,700	861 0	534,681 0	\$0.04351 \$0.00000	\$23,264 \$0	\$4,402 \$0	\$0 \$0		\$00,120
					[r.a.	\$24,935	\$273,975
Aodified Energy Fitness	501	2,762 **	\$392.89	\$196,836	435	1,201,470	\$0,04345	\$52,204	\$24,935	\$0	ə∠4,930	azr 3,973
High Efficiency Heat Pump											0.10.070	0404 079
- Resistance Heat Replacement	97	135 ***		\$43,650	1,879	253,665		\$11,032 \$4,560	\$46,376 \$0	\$0 \$5,668	\$46,376 \$5.668	\$101,058 \$123,578
- Heat Pump Replacement	272	348 ***	\$416.73	\$113,350	301	104,748	30.04333	94,000				
Energy Education for Student Program (NEED)	488	1,299 ***	\$50,99	\$24,881	73	94,827	\$0.04327	\$4,103	\$2,430	\$0	\$2,430	\$31,414
Community Outreach Program (CFL)	2,644	4,482 ***	\$16.10	\$42,564	91	407,862	\$0.04376	\$17,848	\$13,194	\$0	\$13,194	\$73,606
						0.007 700		\$166,495	\$120,324	\$5,668	\$125,992	\$1,021,058
TOTAL RESIDENTIAL PROGRAMS	4,419	11,020		\$728,571		3,827,389		\$100,493	3120,324	========		
						1						<u> </u>
COMMERCIAL PROGRAMS								<u> </u>				4
Smart Audit - Class 1	C	0	\$0.00	\$0	0				\$0			\$0
- Class 2			\$0.00	\$0	0			\$0 \$0	\$0 \$0	\$0 \$0		\$(\$(
Smart Financing - Existing Building Smart Financing - New Building			\$0.00	\$0 \$0	0			\$U \$0	\$0 \$0	\$0		\$(
											50	
TOTAL COMMERCIAL PROGRAMS	C	0		50		0		50	\$0	\$0		30
		-										
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)		+	1			1	1		<u> </u>	1		
Smart Audit - Class 1	(\$0.00				The second		\$0			\$(\$(
Smart Audit - Class 2	(0 0	\$0.00 \$0.00				n/a \$0.00000		\$0			Ş
Smart Financing - General Smart Financing - Compressed Air System			\$0.00				\$0.00000		\$0			
		-			•		-	 \$0		\$0	- \$0	\$
TOTAL INDUSTRIAL PROGRAMS				\$0				1 \$0				
TOTAL COMPANY	4,419			\$728,571		3,827,389		\$166,495				
					:							
	<u> </u>											
* Lost revenue and efficiency incentives are bit	ised on prospectiv											

Year 2010													
KENTUCKY POWER COMPANY						•						Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3												PAGE	
YEAR PROGRAM												16B-1 of	22
-				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 15 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
		00110011112	1	PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
				PER		(KWH/	KWH/			(EX, C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(4)/(1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												\$0	\$0
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$U
Targeled Energy Efficiency			+										
- All Electric	172	787	**	\$809.62	\$139,254	1,016	799,592		\$45,945	\$13,282	\$0	\$13,282	\$198,481
- Non-All Electric	23	242	**	\$102.35	\$2,354	568	137,456	\$0.05746	\$7,898	\$1,419	\$0	\$1,419	\$11,671
Compact Fluorescent Bulb	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
	U	0		\$0.00		U	0	\$0.00000	÷0		40	ф0	ψŪ
High - Efficiency Heat Pump													
- Resistance Heat	0			\$0,00	\$0	0	0		\$0	\$0		\$0	\$0
- Non Resistance Heat	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump			+										
- Mobile Home	136	496	**	\$469.49	\$63,850	875	434,000	\$0.05750	\$24,955	\$19,039	\$0	\$19,039	\$107,844
			1										
Mobile Home New Construction	1												
- Heat Pump	119			\$558.82	\$66,500	861	531,237	\$0.05745	\$30,520	\$13,274	\$0	\$13,274	\$110,294 \$0
- Air Conditioner	0	0	+	\$0.00	\$0	. 0	0	\$0.00000	\$0	\$0	\$0	\$0	Φ U
Modified Energy Fitness	699	2,939	**	\$317,39	\$221,857	435	1,278,465	\$0,05752	\$73,537	\$34,789	\$0	\$34,789	\$330,183
				+									
High Efficiency Heat Pump													
- Resistance Heat Replacement	155			\$326.00	\$50,530	1,879	496,056		\$28,513	\$74,106 \$0	\$0 \$6,634	\$74,106 \$6,634	\$153,149 \$150,052
- Heat Pump Replacement	237	621		\$559,79	\$132,670	301	186,921	\$0.05750	\$10,748	\$0	\$0,634	30,034	\$150,052
Energy Education for Student Program (NEED)	1,059	1,220	***	\$5.55	\$5,880	74	90,280	\$0.05714	\$5,159	\$5,274	\$0	\$5,274	\$16,313
Community Outreach Program (CFL)	2,167	3,516	***	\$6.72	\$14,570	91	319,956	\$0.05768	\$18,455	\$10,813	\$0	\$10,813	\$43,838
Residential Efficient Products - Compact Flourescent Lamp (CFL)	0	0		\$0.00	\$0	0	0	\$0.05818	\$0	\$0	\$0	\$0	\$0
- Compact Flourescent Lamp (CFL) - Specialty Bulbs	0			\$0.00	\$0 \$0	0	0		\$0	\$0		\$0	\$0
- LED Lights	0			\$0.00	\$0 \$0	0	0		\$0	\$0		\$0	\$0
HVAC Diagnostic & Tune-Up													
- Air Conditioner	0	0		\$0.00	\$0	0	0	\$0.05749	\$0	\$0	\$0	\$0	\$0
- Heat Pump	28			\$101.79	\$2,850	371	1,113		\$64	\$319		\$319	\$3,233
									ļ				
Residential Load Management (Pilot Program) - Air Conditioner	0	0	+	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	0			\$0.00	30 \$0	0	0		\$0	\$0		\$0	\$0
		-	-	40.00	φ0 	`							
TOTAL RESIDENTIAL PROGRAMS	4,795	10,705	1		\$700,315		4,275,076		\$245,794	\$172,315	\$6,634	\$178,949	\$1,125,058

Year 2010												
											Exhibit C	
KENTUCKY POWER COMPANY											PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											16B-2 of	22
								TOTAL				TOTAL
		0.000	AVERAGE	TOTAL	NETLOOT	TOTAL	NET LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
YEAR 15 (2nd HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NET LOST	ENERGY	LUSI	NEI	EFFICIENCE	WAAWIZING		HOTONE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
											1	
			PER		(KWH/	KWH/			(EX. C,	(5% of	NOTATIVE	
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT		PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12) (4)+(8)+(11)
			(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
COMMERCIAL PROGRAMS										<u> </u>	\$0	\$0
Smart Audit - Class 1	0		\$0.00	\$0	0			\$0	\$0	\$0	\$0	\$0 \$0
- Class 2	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0 \$0
Smart Financing - Existing Building	0		\$0.00	\$0	0	0		\$0	\$0	\$0		ل ب \$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$ 0
Commercial A/C & Heat Pump Program												
- Air Conditioner Replacement	0	0	\$0,00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
- Heat Pump Replacement	0	0	\$0,00	\$0	0	0	\$0,58599	\$0	\$0	\$0	\$0	\$0
HVAC Diagnostic & Tune-Up												
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.06480	\$0	\$0	\$0	\$0	\$0
- Heat Pump	1	0	\$125.00	\$125	819	0	\$0.06476	\$0	\$30	\$0	\$30	\$155
Commercial Load Management (Pilot Program)				1								
- Air Conditioner	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Water Heating	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial Incentive	0	0	\$0.00	\$0	0	0	\$0.25657	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	1	0		\$125		0		\$0	\$30	\$0	\$30	\$155
										=========		
INDUSTRIAL PROGRAMS -							l					
(w/Est. Opt-Outs Removed)												00
Smart Audit - Class 1	C		\$0,00	\$0					\$0	\$0	\$0	\$0 \$0
Smart Audit - Class 2	0		\$0.00	\$0					\$0	\$0	\$0	\$0
Smart Financing - General	C	d and a second s	\$0.00	\$0				\$0	\$0		\$0 \$0	
Smart Financing - Compressed Air System		0	\$0,00	\$0	0	0	\$0,00000	\$0	\$0	\$0 		
TOTAL INDUSTRIAL PROGRAMS		0		\$0		0		\$0	\$0		\$0	\$0
		- Lange and the second s			<u>.</u>			======================================	E170 045		\$178,979	\$1,125,213
TOTAL COMPANY	4,796			\$700,440	1	4,275,076		\$245,794	\$172,345		Construction and the second se	\$1,125,213 =======
l								========				
* Lost revenue and efficiency incentives are b												
** Cumulative participants include a reduction	for the cumulative	participants as of	04/01/2007.	L	<u> </u>	1	1	1	1	Ļ		
*** Cumulative participants include a reduction	for the cumulative	participants as of	01/01/2009 (High	Efficiency Hea	t Pump, Energy Ec	lucation for Sti	udents and Co	mmunity Outread	cn Program (CFL)).	1	

Year 2011												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE 17A-1 of	22
YEAR PROGRAM											11A-10	<u>44</u>
			AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 16 (1st HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NETLOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO I
											3	
	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH/ QTR	(\$/KWH)	REVENUES	(EX. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERE
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		121	(4) / (1)		1 107	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11
RESIDENTIAL PROGRAMS												
Energy Filness	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	
Targeled Energy Efficiency			2200.04		4.050	054700	PO 05740	¢40.444	\$16.253	\$0	\$16,253	\$141.
- All Electric - Non-All Electric	110	Commencement and a supervision of the supervision o	\$692.04 \$140.17	\$76,124 \$841	1,050 448	854,700 93.184	\$0.05746 \$0.05746	\$49,111 \$5.354	\$16,253	I	\$16,253	\$141
												ψυ
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump												
- Resistance Heat	0		\$0.00	\$0	0	0		\$0	\$0		\$0	
- Non Resistance Heat	· 0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump									A49.015		CO7 045	\$110
- Mobile Home	94	442	\$502.11	\$47,198	1,403	620,126	\$0.05750	\$35,657	\$27,615	\$0	\$27,615	\$110
Mobile Home New Construction							A	402.005	<u> </u>	\$0	\$6,393	\$78
- Heat Pump	68		\$680,15	\$46,250	731	456,144	\$0.05745 \$0.00000	\$26,205 \$0	\$6,393 \$0	\$0 \$0		\$10
- Air Conditioner	0	0	\$0.00	\$0	0	<u> </u>	\$0.00000	<u> </u>	· · · ·			
Modified Energy Fitness	645	3,039	\$346.52	\$223,503	283	860,037	\$0.05752	\$49,469	\$9,456	\$0	\$9,456	\$282
High Efficiency Heat Pump												#00
- Resistance Heat Replacement	154		** \$452.59	\$69,699	728	238,784	\$0.05748	\$13,725	\$12,030 \$25,033	\$0 \$0	\$12,030 \$25,033	\$95 \$148
- Heat Pump Replacement	212	608	** \$429.25	\$91,000	923	561,184	\$0.05750	\$32,268	\$25,033	φU	\$23,000	ψ140
Energy Education for Student Program (NEED)	938	2,034	** \$12.40	\$11,635	48	97,632	\$0.05714	\$5,579	\$1,613	\$0	\$1,613	\$18
Community Outreach Program (CFL)	2,518	5,442	** \$19.93	\$50,179	50	272,100	\$0.05768	\$15,695	\$9,871	\$0	\$9,871	\$75
Residential Efficient Products												
- Compact Flourescent Lamp (CFL)	77,764		\$1.82	\$141,810	17	353,617	\$0.05818	\$20,573	\$24,107	\$0	\$24,107	\$18E
- Specialty Bulbs	0		\$0.00	\$8	15	0		\$0	\$0		\$0	
- LED Lights	0	0	\$0.00	\$259	21	0	\$0.05854	\$0	\$0	\$0	\$0	
HVAC Diagnostic & Tune-Up							00.007/0	*****	\$84	\$0	\$84	\$3
- Air Conditioner	64		\$50.00	\$3,200		2,945		\$169 \$3,157	\$84	\$0	\$3,300	چې \$27
- Heat Pump	290	148	\$72.24	\$20,950	371	54,908	\$0.05749	\$3, IS7	\$3,300	\$0	\$J,000	ψ21
Residential Load Management (Pilot Program)	_	-			-		#0.00c00	\$0	\$0	SO	\$0	
- Air Conditioner - Water Heating	0		\$0.00 \$0.00	\$0 \$0					\$0			
- vvalei fildallily			00.00	φυ 			40.00000					
TOTAL RESIDENTIAL PROGRAMS	82.863	34,507		\$782,656	1	4,465,361		\$256,962	\$135,755	\$42	\$135,797	\$1,175

Year 2011												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											17A-2 of	22
YEAR 16 (1st HALF)	NEW	CUMULATIVE	AVERAGE ACTUAL	TOTAL ACTUAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	NEVV	COMOLATIVE	PROGRAM	ACTUAL	NETLUST	ENERGY	2031	INC I	EFFICIENCI	WAAWIZING		AUTUAL
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT	COSTS	PARTICIPANT)	QTR	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4) / (1)	1		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0		\$0,00	\$0	0	0			\$0	\$0	\$0	\$0
- Class 2	0		\$0.00	\$0	0	0			\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Commercial A/C & Heat Pump Program												
- Air Conditioner Replacement	1		\$300,00	\$300	140	0		\$0	\$1	\$0	\$1	\$301
- Heat Pump Replacement	15	4	\$256.67	\$3,850	558	2,232	\$0.06482	\$145	\$872	\$0	\$872	\$4,867
HVAC Diagnostic & Tune-Up												
- Air Conditioner	1		\$0.00	\$0	343	0		\$0	\$7	\$0	\$7	\$7
- Heat Pump	18	8	\$72.22	\$1,300	818	6,544	\$0,06476	\$424	\$532	\$0	\$532	\$2,256
Commercial Load Management (Pilot Program)										1		
- Air Conditioner	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
- Water Heating	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial Incentive	0	0	\$0.00	\$0	0	0	\$0.06603	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	35	12		\$5,450	-	8,776		\$569	\$1,412	\$0	\$1,412	\$7,431
				==== ==				C. DINEDA				
INDUSTRIAL PROGRAMS -												
(w/Est, Opt-Outs Removed)		++										
Smart Audit - Class 1	c	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0		\$0.00	\$0		0			\$0	\$0	\$0	\$0
Smart Financing - General	C		\$0.00	\$0		0		\$0	\$0		\$0	\$0
Smart Financing - Compressed Air System		0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS		0		\$0	-	0		\$0	\$0	\$0	\$0	\$0
	11 11 11 11 11 11 11 11 11 11 11 11 11				:					1	reserve	
TOTAL COMPANY	82,898			\$788,106	-	4,474,137		\$257,531	\$137,167	\$42	\$137,209	\$1,182,846
* Lost revenue and efficiency incentives are b			04/04/02000 (11)		D		l	l Out	h Dengeom (OEL)			
** Cumulative participants include a reduction	tor the cumulative	participants as of	01/01/2009 (High I	писіепсу Неа	t Hump, Energy Ed	ucation for Sti	Juents and Cor	nnunky Outreat	an Program (CFL)	J	1	

Year 2011												
KENTUCKY POWER COMPANY		·									Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 17B-1 of	22
TEAR PROGRAM											110-10	
			AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 16 (2nd HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
TEAR TO (ZHUTTALE)	INLIVA	COMOLATIVE	PROGRAM	ACIUAL	METEOUT	ENERGY	2001		ETTOLENOT	No on Million		
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO E
					(((1))))	KWH/			(EX. C,	(5% of		
PROOF MAREA PROVIDENCE		NUMBER	PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERE
PROGRAM DESCRIPTIONS	NUMBER							(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6) (2)X(5)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11
			(4) / (1)			(2)(5)		(0)^(7)		(4)/(370)	(0)+(10)	(4)+(0)+(1)
RESIDENTIAL PROGRAMS						-	to 00000	\$0	\$0	\$0	\$0	
Energy Fitness	0	0	\$0,00	\$0	0	0	\$0,00000	\$U	<u>\$</u> U	<u> </u>	50	
Targeted Energy Efficiency		700	#1 100 07	\$201 400		404.404	¢0.057.40	\$23,254	\$20.833	\$0	\$20.833	\$245,
- All Electric	141	769	\$1,428.37	\$201,400	526	404,494	\$0.05749		\$20,833	\$0	<u>⇒20,833</u> \$131	\$243, \$5,
- Non-All Electric	23	195	\$114.30	\$2,629	224	43,680	\$0,05746	\$2,510	50	\$131		<i>ф</i> О,
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump										* *		
- Resistance Heat	0		\$0,00	\$0	0			\$0	\$0	\$0	\$0	
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump												
- Mobile Home	114	552	\$417.85	\$47,635	702	387,504	\$0.05750	\$22,281	\$33,491	\$0	\$33,491	\$103,
Mobile Home New Construction												007
- Heat Pump	92	603	\$500.38	\$46,035	365	220,095	\$0.05749	\$12,653	\$8,649	\$0	\$8,649	\$67,
- Air Conditioner	0	0	\$0,00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	
Modified Energy Fitness	556	3,354	\$397.49	\$221,004	142	476,268	\$0.05757	\$27,419	\$8,151	\$0	\$8,151	\$256,
High Efficiency Heat Pump												
- Resistance Heat Replacement	121	483	** \$480.50	\$58,140	365	176,295	\$0.05745	\$10,128	\$9,453	\$0	\$9,453	\$77,
- Heat Pump Replacement	194	678	** \$466.22	\$90,446	461	312,558	\$0.05750	\$17,972	\$22,908	\$0	\$22,908	\$131
Energy Education for Student Program (NEED)	958	3,383	** \$12.90	\$12,361	24	81,192	\$0,05750	\$4,669	\$1,648	\$0	\$1,648	\$18
Community Outreach Program (CFL)	2,397	3,845	** \$3.89	\$9.335	26	99,970	\$0,05765	\$5,763	\$9,396	\$0	\$9,396	\$24
a a ta ang ang ang ang ang ang ang ang ang an												
Residential Efficient Products				0.100.00-		000 700	60.05040	P10.400	\$17,338	\$0	\$17,338	\$201
- Compact Flourescent Lamp (CFL)	55,928	28,215	\$3.06	\$170,927	8	225,720		\$13,132			\$17,330	Φ2U (
- Specialty Bulbs	0	have been a second seco	\$0.00	\$26	7			\$0	\$0	\$0		\$1
- LED Lights	0	0	\$0.00	\$1,125	10	0	\$0.05854	\$0	\$0	\$0	\$0	\$1
HVAC Diagnostic & Tune-Up												~- ·
- Air Conditioner	168	101	\$142.19	\$23,888	78	7,878		\$453	\$220		\$220	\$24
- Heat Pump	440	178	\$118.61	\$52,188	185	32,930	\$0.05749	\$1,893	\$5,007	\$0	\$5,007	\$59
Residential Load Management (Pilot Program)												
- Air Conditioner	6	1	\$8,624.83	\$51,749	0	0			\$0		\$0	\$51
- Water Heating	4	1	\$12,937.25	\$51,749	0	0	\$0.00000		\$0	\$0	\$0	\$51
TOTAL RESIDENTIAL PROGRAMS	61,142	42,358		\$1,040,637		2,468,584		\$142,127	\$137,094	\$131	\$137,225	\$1,319
												====

Year 2011		1								······		
	_											
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
EAR PROGRAM											17B-2 of	22
······································			AVERAGE	TOTAL	1		NET	TOTAL				TOTAL
YEAR 16 (2nd HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
	112.17	JOINIOD IIIVE	PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	1				1							
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM OESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4)/(1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0		\$0.00	\$0	D	0		\$0	\$0	\$0	\$0	\$0
- Class 2	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0		\$0.00	\$0	0	0	40.0000	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	<u>۵</u> ۵	30
Commercial A/C & Heat Pump Program												
- Air Conditioner Replacement	2	1	\$4,053.00	\$8,106	71	71	\$0.07447	\$5	\$2	\$0	\$2	\$8,113
- Heat Pump Replacement	6		\$1,876.33	\$11,258	279	558		\$41	\$349	\$0	\$349	\$11,648
WAC Disconcilla 9 Tune (In										-		
IVAC Diagnostic & Tune-Up - Air Conditioner	45	30	\$223,56	\$10,060	172	5,160	\$0.07424	\$383	\$326	\$0	\$326	\$10,769
- Heat Pump	45		\$178.81	\$10,060	410	19,270		\$1,432	\$2,601	\$0	\$2,601	\$19,768
- Heat Pump		41	\$170.01	<u>a10,730</u>	410	19,210	0.07425	φ1,402	ψ2,001		φ2,001	\$10,100
Commercial Load Management (Pilot Program)												
- Air Conditioner	0	0	\$0.00	\$7,157	0	0	00.00000	\$0	\$0	\$0	\$0	\$7,157
- Water Heating	0	0	\$0.00	\$7,157	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$7,157
Commercial Incentive		2	\$14,017,44	\$252,314	3.739	7,478	\$0,07512	\$562	\$42,852	\$0	\$42,852	\$295,728
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		•							
TOTAL COMMERCIAL PROGRAMS	159			\$311,787		32,537		\$2,423	\$46,130	\$0	\$46,130	\$360,340
				6220200								*****
NOUSTRIAL PROGRAMS -											<u> </u>	
(w/Est. Opt-Outs Removed)				<u> </u>	<u> </u>					* -	e0	\$0
Smart Audit - Class 1	0		\$0.00	\$0		0	A COMPANY OF A COM	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Smart Audit - Class 2	0		\$0.00	\$0 ©		0		\$0 \$0	\$0 \$0	\$0	\$0 \$0	عن \$0
Smart Financing - General	0		\$0.00 \$0.00	\$0		0		\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	U	0	÷0.00	\$0		0	30,00000		<u>ري</u>			
TOTAL INDUSTRIAL PROGRAMS		0		\$0		0	1	\$0	\$0	\$0	\$0	\$0
				Tassar	:			222224	2222222	5==========		
TOTAL COMPANY	61,301	42,440		\$1,352,424		2,501,121		\$144,550	\$183,224	\$131	\$183,355	\$1,680,329
		=======		22288222								
 Lost revenue and efficiency incentives are b 												
Lust revenue and eniciency incentives are p	aseu un prospectiv	ve values,	1/01/2009 (High	1	1		1		£	1		

Year 2012			 										
KENTUCKY POWER COMPANY												Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3			1								1	PAGE	
YEAR PROGRAM				S								18A-1 of	22
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 17 (1st HALF)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
	DADTIODANT	DADTIOLOMIT		PROGRAM		DDUGTOG	ENERGY						00070 70 05
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
				PER		(KWH/	KWH/			(EX. C.	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		<u> </u>		(4)/(1)		<u> </u>	(2)X(5)	<u>```</u>	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS			-										
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency			1										
- All Electric	142	854		\$1,210.97	\$171,958	981	837,774		\$48,164	\$15,221	\$0	\$15,221	\$235,343
- Non-All Electric	16	165	**	\$82.06	\$1,313	437	72,105	\$0.05746	\$4,143	\$0	\$66	\$66	\$5,522
Compact Fluorescent Bulb							~	******	the			\$0	
Compact Fluorescent Buib	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump													
- Resistance Heat	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0			\$0.00	\$0	0	0		\$0 \$0		\$0	\$0	\$0
	U		+		ψυ	0		40,00000		ψυ	00	φ0	ψŪ
High - Efficiency Heat Pump			1										
- Mobile Home	110	439	**	\$478.64	\$52,650	1,291	566,749	\$0.05750	\$32.588	\$26,043	\$0	\$26,043	\$111,281
		1		<u> </u>						+	1		
Mobile Home New Construction													
- Heat Pump	79	575	**	\$550.00	\$43,450	841	483,575	\$0.05749	\$27,801	\$6,554	\$0	\$6,554	\$77,805
- Air Conditioner	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	646	3,301	L	\$322.61	\$208,408	325	1,072,825	\$0,05757	\$61,763	\$4,115	\$0	\$4,115	\$274,286
High Efficiency Heat Pump			1										
- Resistance Heat Replacement	88	208		\$455.11	\$40,050	671	139,568		\$8,018	\$3,458		\$3,458	\$51,526
- Non Resistance Heat Pump Replacement	217	378	+	\$466.59	\$101,250	849	320,922	\$0.05750	\$18,453	\$19,218	\$0	\$19,218	\$138,921
Energy Education for Student Program (NEED)	525	2,677		\$17.61	\$9,245	111	297,147	\$0.05750	\$17,086	\$1,664	\$0	\$1,664	\$27,995
Energy Eddealoritor Student Program (NEED)	525	2,011		φ17.01	\$9,240	111	201,141		\$17,000	φ1,004	φυ	\$1,004	\$21,000
Community Outreach Program (CFL)	2.335	5.934		\$9.68	\$22.614	124	735,816	\$0,05765	\$42,420	\$11,138	\$0	\$11,138	\$76,172
	2,000	0,00-1					100,010	40.001.00	<u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	011,100	40	$\phi$$(1,100)$	410,110
Residential Efficient Products				1		1	!						
- Compact Flourescent Lamp (CFL)	51,481	32,225	-	\$3.27	\$168,572	23	741,175	\$0.05818	\$43,122	\$43,759	\$0	\$43,759	\$255,453
- Specialty CFL's	0	0	1	\$0.00	\$19	15	0	\$0.05793	\$0	\$0	\$1	\$1	\$20
- LED Lights	0	0		\$0.00	\$584	21	0	\$0.05854	\$0	\$0	\$29	\$29	\$613
HVAC Diagnostic & Tune-Up										<u></u>			
- Air Conditioner	147			\$121.90	\$17,919	62	4,278		\$246	\$0		\$896	\$19,061
- Heat Pump	324	255		\$109.32	\$35,419	234	59,670	\$0.05749	\$3,430	\$0	\$1,771	\$1,771	\$40,620
Residential Load Management (Pilot Program)	<u> </u>			[]									
- Air Conditioner	36	17		\$1,441.58	\$51,897	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$51,897
- Water Heating	32	17		\$1,441.56	\$51,897	0	0		\$0	\$0 \$0		\$0 \$0	\$51,897
	52	15		ψ1,021.70	401,007		0	40.00000	40				
1	1	1		ļ				<u> </u>		A101.100			\$1,418,412
TOTAL RESIDENTIAL PROGRAMS	56,178	47,112	1		\$977,245	1	5,331,604		\$307,234	\$131,170	\$2,763	\$133,933	31418412

Year 2012													
												Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3												PAGE	
YEAR PROGRAM												18A-2 of	22
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 17 (1st HALF)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
	PARTICIPANT	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
							1				1501 5		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH/ QTRs	(\$/KWH)	REVENUES	(EX. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS													**
Smart Audit - Class 1	0			\$0.00	\$0	0	0			\$0	\$0	\$0	\$0
- Class 2	0			\$0.00	\$0	0	0			\$0	\$0	\$0	\$0 \$0
Smart Financing - Existing Building	0			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$U \$0
Smart Financing - New Building	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial A/C & Heat Pump Program													
- Air Conditioner Replacement	1			\$6,342.00	\$6,342	121	0		\$0	\$0	\$317	\$317	\$6,659
- Heat Pump Replacement	10	2	**	\$1,044.10	\$10,441	570	1,140	\$0.07430	\$85	\$0	\$522	\$522	\$11,048
HVAC Diagnostic & Tune-Up													
- Air Conditioner	24	11		\$310.46	\$7,451	115	1,265		\$94	\$0	\$373	\$373_	\$7,918
- Heat Pump	56	22		\$222.34	\$12,451	349	7,678	\$0.07429	\$570	\$0	\$623	\$623	\$13,644
Commercial Load Management (Pilot Program)													
- Air Conditioner	0	0		\$0.00	\$7,630	0	0		\$0	\$0	\$0	\$0	\$7,630
- Water Heating	0	0		\$0.00	\$7,631	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$7,631
Commercial Incentive	24	6		\$13,772.13	\$330,531	8,788	52,728	\$0.07512	\$3,961	\$0	\$16,527	\$16,527	\$351,019
					\$000 477		62,811	ļ	\$4,710	\$0	\$18,362	\$18,362	\$405,549
TOTAL COMMERCIAL PROGRAMS	115				\$382,477		=======		1 94,710 mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm	90 =======		=======	
INDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)			ļ			1	<u>_</u>				0.0	\$0	\$0
Smart Audit - Class 1	C			\$0.00	\$0	0	0			\$0		\$0 \$0	\$0
Smart Audit - Class 2	C			\$0.00	\$0	0	0			\$0 \$0		\$0	
Smart Financing - General	C			\$0.00	\$0	0			\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Smart Financing - Compressed Air System		0		\$0.00	\$0	0	0	\$0.00000	50	<u>ئەت</u>	φU		
TOTAL INDUSTRIAL PROGRAMS	C	0			\$0		0	A	\$0	\$0	\$0	\$0	\$0
							=======						######################################
TOTAL COMPANY	56,293				\$1,359,722		5,394,415		\$311,944	\$131,170	\$21,125	\$152,295	\$1,823,961
 Lost revenue and efficiency incentives are b Cumulative participants include a reduction 	ased on prospecti	ve values.	011			Dump Enormy Ed	unation for St	Idents and Co	menity Outroa	h Program (CEL))		
Cumulative participants include a reduction	for the cumulative	participants as of	017	n nanna (miðu p	Enciency riea	reamp, chergy co	ucation for Sit	ucilis allu CO	mainly outed	an ogian (oFL)	l:		

Year 2012			ļ		·····								
KENTUCKY POWER COMPANY												Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3												PAGE	
YEAR PROGRAM												18B-1 of	22
												100-101	
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 17 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
		COMOLITIVE	+	PROGRAM		NET LOUT	ENERGY	2001		Entiolenot	NR OVIMILING		////
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
				PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	ļ	PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	1	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			_	(4)/(1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS			ļ										
Energy Fitness	0	0		\$0,00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency			+										
- All Electric	43	629	**	\$2,093,67	\$90,028	981	617.049	\$0.05749	\$35,474	\$4,609	\$0	\$4,609	\$130,111
- Non-All Electric	43			\$340,25	\$1,361	436	42.292		\$2,430		\$68	\$68	\$3,859
	4	97		 		430	44,292	φυ.υυτ40	φ2,430		<u></u>	000	φ3,032
Compact Fluorescent Bulb	0	0	-	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump		1											
- Resistance Heat	0	0	1	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0			\$0.00	\$0	0	0		\$0	\$0	50	\$0	\$0
	Ŭ		+	40.00				40.00000	40	÷0	++	+0	
High - Efficiency Heat Pump		1											
- Mobile Home	112	589	1	\$445.98	\$49,950	1,292	760,988	\$0.05747	\$43,734	\$26,516	\$0	\$26,516	\$120,200
Mobile Home New Construction													
- Heat Pump	76	520	**	\$553.29	\$42,050	840	436,800	\$0.05747	\$25,103	\$6,305	\$0	\$6,305	\$73,458
- Air Conditioner	0			\$0,00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
			1										
Modified Energy Fitness	554	3,119	ļ	\$404.00	\$223,816	326	1,016,794	\$0.05751	\$58,476	\$3,529	\$0	\$3,529	\$285,821
High Efficiency Heat Pump													
- Resistance Heat Replacement	73	100	**	0404 54	004 500	074	005 405	#0.0C750	040 740	\$2,869	\$0	\$2,869	\$53,082
- Non Resistance Heat Replacement	209			φ431.31	\$31,500 \$91,800	671 849	325,435 590,904		\$18,713 \$33,953	\$18,509	\$0 \$0	\$18,509	\$144,262
- Non Resistance Heat Pump Replacement	209	696		\$439.23	\$91,800	849	590,904	\$0.05746	\$33,953	\$16,509		\$10,505	ψ 144,202
Energy Education for Student Program (NEED)	1,562	3,201		\$12.15	\$18,983	111	355,311	\$0.05730	\$20,359	\$4,952	\$0	\$4,952	\$44,294
												A	Acr 17
Community Outreach Program (CFL)	3,306	5,447	**	\$9.93	\$32,817	124	675,428	\$0.05758	\$38,891	\$15,770	\$0	\$15,770	\$87,478
Residential Efficient Products													
- Compact Flourescent Lamp (CFL)	84,738	36,146	**	\$2.19	\$185,235	22	795,212	\$0.05739	\$45,637	\$72,027	\$0	\$72,027	\$302,899
- Specialty CFL's	0,730			\$0,00	\$103,233		755,212		\$0	\$0	\$0	\$0	\$18
- LED Lights	12			\$48.25	\$579	20	140		\$8	\$0	\$29	\$29	\$610
HVAC Diagnostic & Tune-Up													
- Air Conditioner	75	115	**	\$172.67	\$12,950	63	7,245	\$0.05714	\$414	\$0	\$648	\$648	\$14,012
- Heat Pump	458			\$102.95	\$47,150	233	129,315	\$0.05744	\$7,428	\$0	\$2,358	\$2,358	\$56,930
Residential Load Management (Pilot Program)	+							<u> </u>					
- Air Conditioner	23	17	+	\$2,450,09	\$56.352	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$56,353
- Water Heating	16			\$3,390.50	\$54,248	0	0	and the second se	\$0	\$0	\$0	\$0 \$0	\$54,248
vicio riceany	10		-	43,380.30	¢J4,∠40	0	0	40,00000	50	τ υ	ψυ 	φ υ	φυ4,270
TOTAL RESIDENTIAL PROGRAMS	91,261	51,634			\$938,837		5,752,913		\$330,620	\$155,086	\$3,103	\$158,189	\$1,427,640
			1		=======		========			======	=================		*****

Year 2012		11			1							
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	-										Exhibit C PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3												22
YEAR PROGRAM											18B-2 of	22
· · · · · · · · · · · · · · · · · · ·	-		AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 17 (2nd HALF)	NEW	CUMULATIVE	ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
			PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4)/(1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS		1										
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0			\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Commercial A/C & Heat Pump Program	-				}							
- Air Conditioner Replacement	0	0	\$0.00	\$5.264	121	0	\$0.07419	\$0	\$0	\$263	\$263	\$5,527
- Heat Pump Replacement	10		\$936.40	\$9,364	570	3,420		\$254	\$0	\$468	\$468	\$10,086
HVAC Diagnostic & Tune-Up												
- Air Conditioner	14	6	\$367.86	\$5,150	114	684	\$0,07461	\$51	\$0	\$258	\$258	\$5,459
- Heat Pump	44		\$125.57	\$5,525	349	5,933		\$441	\$0	\$276	\$276	\$6,242
	· · · ·	1		40,020				+				
Commercial Load Management (Pilot Program)												
- Air Conditioner	0		\$0.00	\$8,551	0	0		\$0	\$0	\$0	\$0	\$8,551
- Water Heating	0	0	\$0.00	\$8,551	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$8,551
Commercial Incentive	104	26	\$7,324.43	\$761,741	8,788	228,488	\$0.07235	\$16,531	\$0	\$38,087	\$38,087	\$816,359
TOTAL COMMERCIAL PROGRAMS	172	55		\$804,146		238,525		\$17,277	\$0	\$39,352	\$39,352	\$860,775
		========								========		
INDUSTRIAL PROGRAMS -				ļ								
(w/Est. Opt-Outs Removed)					·	ļ			\$0	\$0	\$0	\$0
Smart Audit - Class 1	0		\$0.00	\$0 \$0	0				\$0	\$0	\$0	\$0 \$0
Smart Audit - Class 2		1	\$0.00	\$0 \$0	0		And the second s	\$0		\$0	\$0 \$0	\$0
Smart Financing - General Smart Financing - Compressed Air System			\$0.00	\$0 \$0	0			\$0		\$0	\$0 \$0	\$0 \$0
omart Financing - Compressed Air System		U	φ0.00			0	40,00000		ψυ 	φ υ		
TOTAL INDUSTRIAL PROGRAMS		0		\$0		0		\$0	\$0	\$0	\$0	\$0
		1	1							Louise and the second s	********	
TOTAL COMPANY	91,433			\$1,742,983		5,991,438		\$347,897	\$155,086	\$42,455	\$197,541	\$2,288,421
* Lost revenue and efficiency incentives are b					1							
** Cumulative participants include a reduction	for the cumulative	participants as of	01/01/2009 (High I	Efficiency Heal	Pump, Energy Ed	ucation for Stu	idents and Co	nmunity Outread	h Program (CFL))	l	

Year 2013													
KENTUCKY POWER COMPANY ACTUAL SECTOR SURCHARGES FOR 3 YEAR											Exhibit C PAGE		
PROGRAM											19A-1 of	22	
YEAR 18 (1st HALF)	NEW	CUMULATIVE	AVERAGE	TOTAL	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL	
		PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE	
			PER	00070	(KWH/	KWH/ QTRs	10000000	DEVENUES.	(EX. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERED	
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	(3)	COSTS (4)	PARTICIPANT) (5)	(6) (2)X(5)	(\$/KWH) (7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(11) (9)+(10)	(12) (4)+(8)+(11)	
RESIDENTIAL PROGRAMS			(4) / (1)										
Energy Fitness	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
Targeted Energy Efficiency - All Electric	48	580	** \$1,289.83	\$61,912	981	568,980	\$0.05749	\$32,711	\$5,145	\$0	\$5,145	\$99,768	
- Non-All Electric	11	77	** \$82.64	\$909	437	33,649	\$0.05746	\$1,933	\$0	\$45	\$45	\$2,887	
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump - Resistance Heat	0	0	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0	
- Non Resistance Heat	0		\$0.00	\$0		and the second s	and the second s	\$0	\$0	\$0 \$0	\$0 \$0	\$0	
High - Efficiency Heat Pump - Mobile Home	96	656	** \$411.98	\$39,550	1,292	847,552	\$0.05747	\$48,709	\$22,728	\$0	\$22,728	\$110,987	
Mobile Home New Construction												202 10/	
- Heat Pump - Air Conditioner	67 0	526 0	** \$525.37 \$0.00	\$35,200 \$0	841 0	442,366 0	the second secon	\$25,423 \$0	\$5,558 \$0	\$0 \$0	\$5,558 \$0	\$66,181 \$0	
Modified Energy Fitness	598	3,693	\$336.43	\$201,184	326	1,203,918	\$0.05751	\$69,237	\$3,809	\$0	\$3,809	\$274,230	
High Efficiency Heat Pump			** \$450.12			0.51		215 200	to 004	\$0	\$3,301	\$57.577	
- Resistance Heat Replacement - Non Resistance Heat Pump Replacement	84	405 585	** \$460.12 ** \$452.90	\$38,650 \$93,750	671 849	271,755 496,665		\$15,626 \$28,538	\$3,301 \$18,332	\$0	\$18,332	\$140,620	
Energy Education for Student Program (NEED)	589	637	\$12.86	\$7,573	111	70,707	\$0.05730	\$4,052	\$1,867	\$0	\$1,867	\$13,492	
Community Outreach Program (CFL)	2,291	6,324	** \$15.84	\$36,283	124	784,176	\$0.05758	\$45,153	\$10,928	\$0	\$10,928	\$92,364	
Residential Efficient Products									000 700		#05 700	\$417,628	
- Compact Flourescent Lamp (CFL) - Specialty CFL's - LED Lights	100,849 12,552 0	80,891 6,395 0	** \$2.23 \$2.38 \$0.00	\$225,132 \$29,894 \$223	23 30 0	1,860,493 191,850 0		\$106,774 \$11,114 \$0	\$14,560	\$0 \$0 \$11		\$55,568	
HVAC Diagnostic & Tune-Up													
- Air Conditioner - Heat Pump	0		** \$0.00 \$183.48	\$200 \$12,660	63 234	4,347 69,264		\$248 \$3,979	\$0 \$0	\$10 \$633	\$10 \$633	\$458 \$17,272	
Residential Load Management (Pilot Program)												60 CTO	
- Air Conditioner - Water Heating	0	0	\$0.00 \$0.00	\$8,658 \$8,628	0		\$0.00000 \$0.00000	\$0 \$0		\$0 \$0		\$8,658 \$8,628	
TOTAL RESIDENTIAL PROGRAMS	117,461	101,134		\$800,406	-	6,845,722		\$393,497	\$171,950	\$699	\$172,649	\$1,366,552	

Year 2013			1										
											Euclidia C		
KENTUCKY POWER COMPANY											Exhibit C		
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 19A-2 of	22	
											198-2 01		
			AVERAGE	TOTAL			NET	TOTAL				TOTAL	
YEAR 18 (1st HALF)	NEW	CUMULATIVE	ESTIMATED		NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED	
		OUNDERTITE	PROGRAM	LOTIMATIED		ENERGY			LITIOLIUI	MI POINTERIO			
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE	
			PER		(KWH/	KWH/	1		(EX. C,	(5% of	· · · · · ·		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
			(4) / (1)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)	
COMMERCIAL PROGRAMS	i												
Smart Audit - Class 1	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0	
- Class 2	0		\$0.00	\$0	0			\$0	\$0	\$0	\$0	\$0	
Smart Financing - Existing Building	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0	
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	
											~~~~~		
Commercial A/C & Heat Pump Program - Air Conditioner Replacement						404	\$0.07106	\$9	\$0	\$0	\$0	\$9	
- Air Conditioner Replacement	5		\$0.00	\$0	121 570	121 8.550	\$0.07106	\$9	\$0 \$0	\$135	\$0 \$135	\$3,443	
- Heat Pump Replacement	5	15	\$540.00	\$2,700	5/0	8,550	\$0.07108	3000		\$135	3133	φ <u></u> σ,443	
HVAC Diagnostic & Tune-Up						·							
- Air Conditioner	0	12	** \$0,00	\$125	115	1,380	\$0,07109	\$98	\$0	\$6	\$6	\$229	
- Heat Pump	6		\$263.33	\$1,580	349	9,423	\$0.07114	\$670	\$0	\$79	\$79	\$2,329	
	1												
Commercial Incentive	53	31	** \$5,851.98	\$310,155	8,788	272,428	\$0.07038	\$19,173	\$0	\$15,508	\$15,508	\$344,836	
Commercial Load Management (Pilot Program)													
- Air Conditioner	0	0	\$0.00	\$750	0	0	and the second s	\$0	\$0	\$0	\$0	\$750	
- Water Heating	0	0	\$0.00	\$750	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$750	
TOTAL COMMERCIAL PROGRAMS	64	86		\$316,060		291,902		\$20,558	\$0	\$15,728	\$15,728	\$352,346	
				======						=======			
					<u> </u>								
INDUSTRIAL PROGRAMS -													
(w/Est, Opt-Outs Removed)					1								
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	
Smart Audit - Class 2	0		\$0.00	\$0	0			\$0 \$0	\$0	\$0	\$0	\$0	
Smart Financing - General	0	1	\$0.00	\$0			and the second state of th	\$0	\$0	\$0	\$0	\$0	
Smart Financing - Compressed Air System	0		\$0.00	\$0		0		\$0	\$0	\$0	\$0	\$0	
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0	
									======		222222		
TOTAL COMPANY	117,525	101,220		\$1,116,466		7,137,624		\$414,055	\$171,950	\$16,427	\$188,377	\$1,718,898	
										===#####			
• Lastan and Milansin in the	L.L.	L		ļ								-	
* Lost revenue and efficiency incentives are b			04/04/00000 /18-5-7		Dump Frances	l	dopte and C		b Brogram (CEL)				
** Cumulative participants include a reduction	tor the cumulative	participants as of	0110112009 (High I	inclency Heat	Pump, Energy Ed	ucation for Stu	uents and Con	munity Outread	un Program (GFL))			<u> </u>	T

Year 2013											1		
KENTUCKY POWER COMPANY	+		[]									Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3										······································		PAGE	
YEAR PROGRAM												19B-1 of	22
TEAR FROGRAM												190-101	46
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 18 (2nd HALF)	NEW	CUMULATIVE			ESTIMATED	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
		COMOLITINE		PROGRAM	2011111120	NET 2001	ENERGY			ETTIOLENOT	- Wir Valvin Zir YO		LUTIMITED
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
			h		111001								
		1		PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(4)/(1)			(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS													
Energy Fitness	0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
								ļ					
Targeted Energy Efficiency			**	<u>01 000 07</u>	000 470		40.4 770	#0.0F7 10	604 (00	\$6.646	\$0	C C AC	\$117,238
- All Electric - Non-All Electric	62	433 73		\$1,389.87	\$86,172	981 436	424,773	\$0.05749	\$24,420	\$6,646 \$0	\$0	\$6,646 \$246	\$117,238 \$6,991
- NOR-AN Elecinc	9	(3		\$546.22	\$4,916	430	31,828	\$0.05746	\$1,829	<u>au</u>	\$240	\$240	40,991
Compact Fluorescent Bulb	0	0	<u> </u>	\$0,00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
		<u> </u>			Ψ0	0	<u>U</u>	40.00000	φ <u>υ</u>		<del>40</del>	ψυ	
High - Efficiency Heat Pump			+										
- Resistance Heat	0	0	1	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
												1	
High - Efficiency Heat Pump			1					1					
- Mobile Home	104	659	**	\$525.37	\$54,638	1,291	850,769	\$0.05747	\$48,894	\$24,622	\$0	\$24,622	\$128,154
Mobile Home New Construction								Í					
- Heat Pump	68			\$616.34	\$41,911	840	467,880		\$26,889	\$5,641	\$0	\$5,641	\$74,441
- Air Conditioner	0	0	ļ	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
	0.00				0010 100	0.05	1 170 000	to 05754	007 400	<u> </u>	\$0	\$3,835	\$320,747
Modified Energy Fitness	602	3,608		\$414.41	\$249,476	325	1,172,600	\$0.05751	\$67,436	\$3,835	30	\$3,635	\$320,141
High Efficiency Heat Pump							1						<u> </u>
- Resistance Heat Replacement	81	576	**	\$454.32	\$36,800	671	386,496	\$0.05750	\$22,224	\$3,183	\$0	\$3,183	\$62.207
- Non Resistance Heat Pump Replacement	178	1.040		\$461.61	\$82,166	849	882,960		\$50,735	\$15,764	\$0	\$15,764	\$148,665
	110	1,0-10	1	- <del></del>		0.10	002,000	40.001-10	400,100	0101.01	1	4.0,1.01	
Energy Education for Student Program (NEED)	1,611	3,796		\$13.14	\$21,172	111	421,356	\$0.05730	\$24,144	\$5,107	\$0	\$5,107	\$50,423
			1				L						
Community Outreach Program (CFL)	2,709	4,470	**	\$7.67	\$20,790	124	554,280	\$0.05758	\$31,915	\$12,922	\$0	\$12,922	\$65,627
Residential Efficient Products													
- Compact Flourescent Lamp (CFL)	93,351	87,223	**	\$2.24	\$208,995	23	2,006,129		\$115,132	\$79,348			\$403,475
- Specialty CFL's	11,448	5,699	<u> </u>	\$2.02	\$23,081	30	170,970		\$9,904	\$13,280			\$46,265
- LED Lights	400	88		\$0.00	\$5,526	0	0	\$0.05854	\$0	\$0	\$276	\$276	\$5,802
HVAC Diagnostic & Tune-Up		+		}		<u> </u>		<u> </u>					
- Air Conditioner	0	148	**	\$0,00	\$0	63	9,324	\$0,05714	\$533	\$0	\$0	\$0	\$533
- Heat Pump	111			\$98,71	\$10,957	234			\$5,309	\$0		\$548	\$16,814
	111	390	+	430.71	φ10,337	234	32,430	40,00144	40,009	ψυ	4040	4040	\$10,011
Residential Load Management (Pilot Program)			1				<u> </u>						
- Air Conditioner	0	0	1	\$0.00	\$1,875	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$1,875
- Water Heating	0			\$0.00	\$1,875	0			\$0	\$0		\$0	\$1,875
TOTAL RESIDENTIAL PROGRAMS	110,734	108,765	1		\$850,350		7,471,795		\$429,364	\$170,348			\$1,451,132
			1		222220			1		=======			

Year 2013												
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE	
STIMATED SECTOR SURCHARGES FOR 3 EAR PROGRAM											19B-2 of	22
				TOTAL			NET	TOTAL				TOTAL
			AVERAGE ESTIMATED	ESTIMATED	NETLOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
EAR 18 (2nd HALF)	NEW	CUMULATIVE	PROGRAM	ESTIMATED	NEILUSI	ENERGY	2031	146-1		Wa William City C		
	DADTICIDANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	FARIGEANT	FANTIGIFANT	00010	TROOM	IL IIQIIIO	0/1111000	11202102	2001				
			PER		(KWH/	KWH/			(EX. C,	(5% of		
ROGRAM DESCRIPTIONS	NUMBER	NUMBER	PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(4)/(1)	·····		(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS							1					
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0 \$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
												······
Commercial A/C & Heat Pump Program		{					00.07165			\$118	\$118	\$2,477
- Air Conditioner Replacement	1		\$2,350.00	\$2,350	120	120		\$9	\$0 \$0	\$118	\$118	\$7,777
- Heat Pump Replacement	7	13	\$986.43	\$6,905	570	7,410	\$0.07108	\$527	<u>\$0</u>	<b>a</b> 340	4040 40	ψι,[1]
IVAC Diagnostic & Tune-Up												
- Air Conditioner	0	21	** \$0,00	\$0	115	2,415	\$0.07109	\$172	\$0	\$0	\$0	\$172
- Heat Pump	9		\$580.67	\$5,226	348	19,836	\$0.07114	\$1,411	\$0	\$261	\$261	\$6,898
CITATI AND	<u>~</u>											
Commercial Incentive	97	82	** \$7,236.21	\$701,912	8,788	720,616	\$0.07038	\$50,717	\$0	\$35,096	\$35,096	\$787,725
Commercial Load Management (Pilot Program)			00.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Air Conditioner	0		\$0.00			0		<u>\$0</u> \$0	\$0	\$0	the second secon	\$0
- Water Heating	0	0	\$0.00	\$0	U U	<u>_</u>	30.00000	ψυ	φ0			
TOTAL COMMERCIAL PROGRAMS	114	174		\$716,393		750,397		\$52,836	\$0	\$35,820	\$35,820	\$805,049
TOTAL COMMERCIAL PROGRAMS	114			<u>3710,393</u>		730,337		=======		2051-8-		
NDUSTRIAL PROGRAMS -		1										
(w/Est. Opt-Outs Removed)				-	1							
Gmart Audit - Class 1		0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0		\$0
Smart Audit - Class 2	0				0		n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0		and a second sec		0	0	\$0,00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	Ő				0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
entresser and south												
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
									22046-12			
TOTAL COMPANY	110,848	108,939		\$1,566,743		8,222,192		\$482,200	\$170,348	\$36,890	\$207,238	\$2,256,181
					:					=======		
											-	
* Lost revenue and efficiency incentives are b	and an presset	in uchune		1	1	1	1	3	l l	1	1	1

KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 20A-1 of	22
			AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 19 (1st HALF)	NEW	CUMULATIVE	PROGRAM	ESTIMATED	NET LOST	TOTAL ENERGY	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
Management and a second statement of the second statem	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO B
			PER		(KWH/	KWH/	( <b>A</b> ) ( <b>A</b> ) ( <b>A</b> )	REVENUES	(EX. C, PG.21C)	(5% of COSTS)	INCENTIVE	RECOVERE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PARTICIPANT (3)	COSTS (4)	PARTICIPANT) (5)	QTRs (6)	(\$/KWH) (7)	(8)	(9)	(10)	(11)	(12)
			(4)/(1)			(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11
RESIDENTIAL PROGRAMS			\$0.00		0	0	\$0,00000	\$0	\$0	\$0	\$0	
	0	0	\$0.00	\$0	U	U	20,00000	\$0	50		3U	
Targeted Energy Efficiency – All Electric	73	403 **	\$1,608.41	\$117,414	981	395,343	\$0,05749	\$22.728	\$7,825	\$0	\$7.825	\$147,9
- An Electric	13			\$117,414 \$4,427	437	19,228	\$0.05749	\$1,105	\$7,025	\$221	\$221	\$5,
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump												
- Resistance Heat	0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	
- Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
High - Efficiency Heat Pump												
- Mobile Home Retrofit	100	626 **	\$590.07	\$59,007	1,292	808,792	\$0.05747	\$46,481	\$23,675	\$0	\$23,675	\$129,
Mobile Home New Construction												
- Heat Pump - Air Conditioner	67 0	442 **	\$742.72	\$49,762 \$0	841	371,722		\$21,363 \$0	\$5,558 \$0	\$0 \$0	\$5,558 \$0	\$76,
	0	U	\$0.00	30	<u> </u>	0	\$0,00000			00		
Modified Energy Fitness	1,000	3,808	\$432.99	\$432,992	326	1,241,408	\$0.05751	\$71,393	\$6,370	\$0	\$6,370	\$510,
High Efficiency Heat Pump												
- Resistance Heat Replacement	84	318 **	\$540.14	\$45,372	671	213,378		\$12,269	\$3,301	\$0	\$3,301	\$60,
- Non Resistance Heat Pump Replacement	218	525 **	\$527.61	\$115,018	849	445,725	\$0.05746	\$25,611	\$19,306	\$0	\$19,306	\$159,
Energy Education for Student Program (NEED)	700	638	\$26.14	\$18,296	111	70,818	\$0.05730	\$4,058	\$2,219	\$0	\$2,219	\$24,
Community Outreach Program (CFL)	2,193	6,501 **	\$15.92	\$34,915	124	806,124	\$0.05758	\$46,417	\$10,461	\$0	\$10,461	\$91,
Residential Efficient Products												
- Compact Flourescent Lamp (CFL)	120,000	99,213 **	\$3.00		23	2,281,899	\$0.05739	\$130,958	\$102,000	\$0 \$0	\$102,000	\$593, \$80.
- Specialty CFL's - LED Lights	10,002	11,158 1,125	\$4.92 \$0.00	\$49,174 \$26,372	30 0	334,740 0	\$0.05793 \$0.05854	\$19,391 \$0	\$11,602 \$0	\$0 \$1,319	\$11,602 \$1,319	\$27
HVAC Diagnostic & Tune-Up												
- Air Conditioner	0	96 **	\$0.00	\$0	63	6,048	\$0.05714	\$346	\$0	\$0	\$0	9
- Heat Pump	120	406	\$159.48	\$19,137	234	95,004	\$0.05744	\$5,457	\$0	\$957	\$957	\$25,
Residential Load Management (Pilot Program)					· · · · · · · · · · · · · · · · · · ·							
- Air Conditioner	0		\$0.00		0	0		\$0	\$0	\$0	\$0	
- Water Heating	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0 	\$0	
TOTAL RESIDENTIAL PROGRAMS	136,820	125.303		\$1,332,182		7.090,229		\$407,577	\$192,317	\$2,497	\$194,814	\$1,934

Year 2014													
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KENTUCKY POWER COMPANY												Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3			1			1			1			PAGE	
YEAR PROGRAM												20A-2 of	22
				AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 19 (1st HALF)	NEW	CUMULATIVE		ESTIMATED	ESTIMATED	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
			1	PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
				PER		(KWH/	KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.21C)	COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	1	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		<u></u>		(4)/(1)	<u>_</u>	<u></u>	(2)X(5)		(6)X(7)		(4)X( 5%)	(9)+(10)	(4)+(8)+(11)
COMMERCIAL PROGRAMS			+						<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>		
Smart Audit - Class 1	0	0	+	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0			\$0,00	\$0	0	0			\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0 \$0	\$0
Smart Pillancing - New Building		0		<i>\$0.00</i>	φ <b>υ</b>		V	40.00000		40		+•	
Commercial A/C & Heat Pump Program											10.10		
- Air Conditioner Replacement	2			\$0.00	\$4,324	121	121	\$0.07106	\$9	\$0	\$216	\$216	\$4,549
- Heat Pump Replacement	4	10		\$2,114.25	\$8,457	570	5,700	\$0.07108	\$405	\$0	\$423	\$423	\$9,285
HVAC Diagnostic & Tune-Up													
- Air Conditioner	0	13	**	\$0,00	\$0	115	1,495	\$0.07109	\$106	\$0	\$0	\$0	\$106
- Heat Pump	12			\$855.92	\$10,271	349	15,705	\$0.07114	\$1,117	\$0	\$514	\$514	\$11,902
Commercial Incentive	126	106	**	\$6,028,90	\$759,642	8,788	931,528	\$0,07038	\$65,561	\$0	\$37,982	\$37,982	\$863,185
	120	100		40,020.30	\$103,04Z	0,100		<i>Q</i> 0,07000	405,501	40	4011001	+=:.1=:=	
Commercial Load Management (Pilot Program)										40			03
- Air Conditioner	0	0	***	\$0.00	\$0	0	0		\$0	\$0		\$0	\$0 \$0
- Water Heating	0	0		\$0.00	\$0	0	Ó	\$0.00000	\$0	\$0	\$0	\$0	\$U
TOTAL COMMERCIAL PROGRAMS	144	175	·}		\$782,694		954,549		\$67,198	\$0	\$39,135	\$39,135	\$889,027
TOTAL COMMERCIAL PROGRAMS	144	1/3	+		=======		========		##11.150 ##1100	2222222		========	
			1										
INDUSTRIAL PROGRAMS -													
(w/Est. Opt-Outs Removed)			1	1									
Smart Audit - Class 1	0		1	\$0,00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0			\$0.00	\$0	0	0			\$0 \$0		\$0	\$0
Smart Financing - General	0			\$0.00	\$0	0	0	L	\$0	\$0		\$0	\$0
Smart Financing - Compressed Air System	0			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
oniarci marong - oonpressed Air oystent				ψυ.00				40.00000					
TOTAL INDUSTRIAL PROGRAMS	0		how		\$0		0		\$0	\$0	\$0	\$0	\$0
						ļ		ļ					R2 900 000
TOTAL COMPANY	136,964	125,478			\$2,114,876		8,044,778		\$474,775	\$192,317	\$41,632	\$233,949	\$2,823,600
			·										
* Lost revenue and efficiency incentives are b	ased on prospectiv	/e values.		1									
** Cumulative participants include a reduction	for the cumulative	participants as of	F 01	/01/2009 (High I	Efficiency Heal	Pump, Energy Ed	ucation for Stu	idents and Col	nmunity Outread	n Program (CFL)	)	1	

	-1															<del> </del>			<u> </u>				-												
KENTUCKY POWER COMPANY DERIVATION FOR																													Exhit	hit C					
3 YEAR DSM EXPERIMENT						·														-									PAC						
EFFICIENCY INCENTIVE																+														101 22					
	EFFICIENCY NICENTIVE										YEAR	VEAD	10	'EAR	YEAR	1 1	YEAR	l v	EAR	YEAR		R OF NE	V PARTI YEAR		S EAR	YEA	R	YEAR	YE/	AR	YEAR	1	/EAR		EAR
PROGRAM DESCRIPTIONS	51 PARTICIPANT											i		2	1 4	1 1	6		6	1 7	1	8	9		10	11		12 (32) (3)	13		(35)	(37)	15 (38)		16 (40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) (1	15) (16)	(17)	(18)	ווערו	(20) (21	() (22)	(23) (	(24) (2	511 (20)	1211	201 12	5/ 100	1 1511	(32) (3		10001	(00)				
				2002/	0005	0.000	2009	2010	2011	2012 thru 2014		1st	2nd	1st 2	nd 1st	2nd	1et	2nd	1st 2n	d 1st	2nd	1st 2	ad 1st	2nd	1st 2	nd 1st	t 2nd	1st 20	id 1:	st 2nd	1st	2nd	1st	2nd	1st
	VALUES	PROSP. VALUES	1999 VALUES	2003 VALUES	2005 VALUES	2008 VALUES				VALUES		half	half	half h	alf half	half	half	half	half ha	lf half	half	half h	lf half	half	half h	alf hal	f half	half ha	ulf ha	alf half	half	half	half	half	half
RESIDENTIAL PROGRAMS	\$78.22			\$33,89	\$33.89	n/a			n/a	n/a	552	273	689	544 4	48 30	0	0	0	0 0	0 0	0	0	0 0	0	0	0 0	0 0	0	0	0 0	0	0	0	0	0
Energy Filness	5/0.22	\$20.70	\$33.09	333,63	404,08	100	1444		, ind																										
Targeted Energy Efficiency - All Electric	\$0.00	\$0,00	\$0.00	\$0.00	\$0.00	\$77.22	\$77.22	\$77.22	\$147.75	\$107.19	223	118		122 1	31 7	5 66	66	99	62 88	3 63	76	100 6	9 72	89	88 E	5 7	5 87	128 10		119 89 56 20			174	172	110
- Non-All Electric	\$9.71		\$5.02		\$19,73	\$61.68	\$61.68	\$61.68	(\$37,28)	(\$63.48)	74	26	93	24	42 1	2 8	28	21		1	13							29 5	1		1				
Compact Fluorescent Bulb	\$1.58	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	269	0	0	0	0	0 0	0	0	0 0	0 0	0	0	0 0	0	0	0	0 0	0	0	0 0	0	0	0	0	
High - Efficiency Heat Pump			1																							0	0 0		0	0 0	0	0	0	0	
- Resistance Heat	\$19.73 \$16.69	\$7.22 \$29.11		\$44.19 n/a		n/a n/a		n/a n/a			539	123 124	220 186	21 1 26		0 140 2 0		25	23 30		0	0	0 0	0	0		0 0	0	0	0 0		0	0	0	0
- Non Resistance Heat	\$10.02	020.11	100	1																				+-+											
High - Efficiency Heat Pump - Mobile Home	\$38.86	\$32.50	\$84.21	\$28.92	\$79.20	\$139.99	\$139.99	\$139.99	\$293.78	\$236.75	356	109	127	66 1	173 10	1 134	45	43	53 47	7 43	43	34 2	9 41	46	34 4	10 4	8 45	50 4	5	61 74	61	99	97	136	94
Mobile Home New Construction ***										+													_									103	10	110	68
- Heat Pump	n/a	n/a	\$44.42		\$124.96						0	0	0	0	33 9	3 123	101	94	83 93	2 57	61	46 6 0		70	67 8 0		0 94	84 12		95 108 0 0				0	0
- Air Condilianer		l 		\$0.41	\$0.41	n/a	n/a	n/a	n/a	n/a													1							560 440	425	375	501	699	645
Modified Energy Fitness				\$21.06	\$42.08	\$49.77	\$49.77	\$49,77	\$14.66	\$6.37										_	+	101 44	1 334	391	3/1 3:	51 44	0 1000	515 48		300 440	125				
High Efficiency Heat Pump			-					L					[]																			63			154
- Resistance Heat Replacement     - Heat Pump Replacement				+				\$478.10		\$39.30 \$88.56																					61	156	272	237	212
																				_	++										-				
Energy Education for Student Program (NEED)				1			\$4.98	\$4.98	\$1.72	\$3.17								ļļ.			++-			++								1,130			938
Community Outreach Program (CFL)							\$4.99	\$4.99	\$3.92	\$4.77														+							926	2,818	2,644	2,167	2,518
																					+-+										-				
Residential Efficient Products - Compact Flourescent Lamp (CFL)								\$0.69					1								1													0 7	7,764
- Specialty CFL's - LED Lights								\$1.05					++																					0	0
			1					1																											
HVAC Diagnostic & Tune-Up - Air Conditioner					1			\$1.31				1	1																					28	64 290
- Heat Pump					Ì			\$11.38	\$11.38	(\$0.78)			++											1				-							
Residential Load Management			_					\$0,00	\$0,00	\$0.00														+							_				0
- Air Conditioner - Water Healing		1						\$0.00																											0
TOTAL RESIDENTIAL PROGRAMS				-																											-				
*** Participants since 09/01/98			-																						_	_									
COMMERCIAL PROGRAMS				-				-									-								0	0	0 0	0	0	0 0	0	D	0	0	- 0
Smart Audit - Class 1	\$0.00	n/													178 1	6 188 6 21	144	159	28	31 125 5 8	3 0	0	0 0		0	0	0 0	0	0	0 (	) 0	0		0	0
- Class 2 Smart Financing - Existing Building	\$505.34	\$813.28	\$232,54	\$232.54	\$232.54	\$232.54	\$232.54	\$232.54	\$232.54	\$232,54	1	0		8	29	6 25 3 8	16	24			25				0		0 0		0		) 0				0
Smart Financing - New Building	\$50.33	\$28.70	\$262.33	\$262,33	\$262.33	\$262,33	\$262.33	\$262.33	\$262.33	\$262.33						-																			
Commercial A/C & Heat Pump Program - Air Conditioner Replacement								\$0.93	\$0.93	(\$29.05)		+																1						0	1 15
- Heat Pump Replacement								\$58.10																								-			
HVAC Diagnoslic & Tune-Up				-	1							1						1																0	1
- Air Conditioner - Heat Pump								\$7.24																										1	18
								1	1									++										+						0	0
Commercial Incentive							-	\$0.00	32,300.60	6 (\$242.10			1			_	ļ												_						
Commercial Load Management - Air Conditioner								\$0.00	\$0.00	\$0.00	+																	1							0
- Water Heating	1			1				\$0.00			+							$\left  - \right $																	
TOTAL COMMERCIAL PROGRAMS	<u>                                      </u>			-	1				1			1				_												+							
				-												_									_			+							
INDUSTRIAL PROGRAMS - (w/Est, Opt-Outs Removed)												1					1	1									0 0	0	0	0	0 0	0	0	0	0
Smart Audit - Class 1	\$0.00												9 21 1 0			0 0				0	0 0	0		0 0 0 0			0 0	0	0	0	0 0	0	0	0	0
Smart Audit - Class 2 Smart Financing - General		\$382.8	) n	la nl	a n/a	n/	al n/	a n/a	a n/	(a) n/a	1 1	0 0	0 0	0	1	0 0	0 0	0 0	0	0	0 0			0 0	0		0 0		0	0	0 C		0		
Smart Financing - Compressed Air System	\$4,850.21	\$4,048.8	) n	la nl	a n/a	n/	a n/	a n/a	a n/	/a n/i		) (	0 0		0	0 0	0	0 0	0					Ť		-									
TOTAL INDUSTRIAL PROGRAMS		1																+													_		1		
ANNUAL SHARED SAVINGS (\$)		1				+		-			11																	+				-			
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KENTUCKY POWER COMPANY DERIVATION FOR																											
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							ļi		·		ł		) 					L			HARED SA		······	YEAR		YEAR	
PROGRAM DESCRIPTIONS		YEAR 17		YEAR 18		YEAR 19	YEAR 1	YEAR 2		YEAR 3		YEAR 4		YEAR 5		YEAR 6		YEAR 7		YEAR 8		YEAR 9		10		11	(67)
	(41)	(42)	(43)	(44)	(45)	(46)	(47) (1)X(11)	(48) (1)X(12)	(49) (2)X(13)	(50) (2)X(14)	(51) (2)X(15)	(52) (3)X(16)	(53) (3)X(17)	(54) (3)X(18)	(55) (3)X(19)	(56) (3)X(20)	(57) (3)X(21)	(58) (4)X(22)	(59) (4)X(23)	(60) (4)X(24)	(61) (4)X(25)	(62) (4)X(26)	(63) (4)X(27)	(64) (5)X(28)	(65) (5)X(29)	(66) (5)X(30)	(67) (5)X(31
	2nd	1st	2nd	1 st	2nd	1st		1st	2nd	1st	2nd	1st	2nd	151	2nd	1st	Znd	tst	2nd	1st	2nd	1st	2nd	1st	2nd	1st	2nd
	half	half		half	half	half		half	haif	half	half	haif	half	half	half	half	haif	half	half	half	half	half	half	half	half	half	half
RESIDENTIAL PROGRAMS Energy Fitness	0	0	0	0	0	0	\$43,177	\$21,354	\$14,317	\$11,304	\$9,309	\$10,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	S
Targeted Energy Efficiency																											
- All Electric - Non-All Electric	141	142 16		48	62 9	73	\$0 \$719	\$0 \$252	\$0 \$154	\$0 \$40	\$0 \$70	\$0 \$60	\$0 \$40	\$0 \$141	\$0 \$105	\$0 \$90	\$0 \$231	\$0 \$137	\$0 \$56	\$0 \$30	\$0 \$295	\$0 \$43	\$0 \$308	\$0 \$1,125	\$0 \$513	\$0 \$671	\$90
Compact Fluorescent Bulb	0	Ő		0	0	0		SD	\$0	50	50	\$0	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$
			×																								
High - Efficiency Heat Pump - Resistance Heat	0	0		0		0		\$2,427	\$1,588	\$152	\$780	\$4,375	\$6,187	\$1,679				\$44	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
- Non Resistance Heat	0	0	0	0	0	0	\$8,796	\$2,070	\$5,414	\$757	\$1,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0			40			
High - Efficiency Heat Pump - Mobile Home	114	110	112	96	104	100	\$13,834	\$4,235	\$4,128	\$2,145	\$5,623	\$8,505	511,284	\$3,789	\$3,621	\$4,463	\$3,958	\$1,244	\$1,244	\$983	\$839	\$1,186	\$1,330	\$2,693	\$3,168	\$3,802	\$3,56
Mobile Home New Construction ***																											
- Heat Pump - Air Conditioner	92	79 0		67 0		67 0	\$0	\$0	\$0	\$0	\$0	\$4,353	\$5,464	\$4,485	\$4.175	\$3,687	\$4,087	\$231	\$248	\$187 \$0	\$260 \$0	\$276 \$0	\$284 \$0	\$8,372 \$0	\$10,372 \$0	\$11,246 \$0	\$11.74 \$
																				\$2,127	\$9,287	\$7,034	58 234	\$15.612	\$14,770	\$18,515	\$23,56
Modified Energy Fitness	556	646	554	598	602	1,000														~~		471321					
High Efficiency Heat Pump - Resistance Heat Replacement	121	88	73			84																					
- Heat Pump Replacement	194	217	209	207	178	218																					
Energy Education for Student Program (NEED)	958	525	1,562	589	1,611	700																					
Community Outreach Program (CFL)						0 2.193																					
	2,301	2,000	0,000	2.601	2,705	2.100																					
Residential Efficient Products - Compact Flourescent Lamp (CFL)	55,928		84,738	100,849	93,351	120,000																					
- Specialty CFL's - LED Lights	0					10,002 2,250																					
HVAC Diagnostic & Tune-Up																											
- Air Conditioner - Heat Pump	168	147 324		0		0 120																					
Residential Load Management																											
- Air Conditioner	6	36		0		0			[							[											
- Water Heating	4	32	16	0	0	0															\$10,681	ep 520	\$10,156	\$27.802	\$28,823	\$34,234	\$39.75
TOTAL RESIDENTIAL PROGRAMS *** Participants since 09/01/98	_	Ì		[			\$77,585	\$30,339	\$25,601	\$14,398	\$17,645	\$27,663	\$22,975	\$10,095	\$9,006	\$9,256	\$9,602	\$1,656	\$1,548	\$3,321							
COMMERCIAL PROGRAMS																											
Smart Audit - Class 1 - Class 2	0					0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		9
Smart Financing - Existing Building	0	0	0	0	0			\$0 \$50	\$8,946	\$6,506	\$23,585	\$1,395	\$5,814			\$3,488	\$3,488	\$1,628 \$1,312	\$5,814 \$4,197	\$0 \$0	\$0 \$0	\$0 \$0	50 \$0	\$0 \$0		\$0 \$0	
Smart Financing - New Building												•101											ļ				
Commercial A/C & Heat Pump Program - Air Conditioner Replacement	2	1	0			2							1											1			
- Heat Pump Replacement	6	10	10	5	1	4	1						1	[	[	<b></b>	<u> </u>								<u> </u>		
HVAC Diagnostic & Tune-Up - Air Conditioner	45	24	14	0		0								<u> </u>													
- Heat Pump	88	56	44	6	9	12								<u> </u>		<u> </u>							<u>}</u>		<u> </u>		
Commercial Incentive	18	24	104	53	97	126									ļ								} 				
Commercial Load Management	0		0	0	0	0					1		1														
- Air Conditioner - Water Heating	0						1		<u> </u>																		
TOTAL COMMERCIAL PROGRAMS					1		\$506	\$50	\$8,946	\$6,535	\$23,729	\$2,182	\$7,913	\$4,770	\$5,581	\$5,587	\$8,210	\$2,940	\$10,011	ŞO	\$0	\$0	50	\$0	\$0	\$0	
INDUSTRIAL PROGRAMS -					+																						
	1 1		+	+											<u> </u>	1	1							\$0	\$0	\$0	
(w/Est. Opt-Outs Removed)								\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	<u>\$0</u>	\$0		\$0				
(w/Est. Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2	0					0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									SO				1
(w/Est. Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General	0	0	0	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$383	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
(wiEst Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General Smart Financing - Compressed Air System	0	0	0	0	0	0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$383 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$8	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
(w/Est. Opt-Outs Removed) Smart Audit - Class 1 Smart Audit - Class 2 Smart Financing - General	0	0	0	0	0	0	\$0 \$0 	\$0 \$0 \$0	\$0 \$0 \$0  \$0 	\$0 \$0 \$0  \$0 	\$0 \$383 \$0 \$383 \$383	\$0 \$0  \$0 	\$0 \$0 \$0	\$0 \$0 	\$0 \$0  \$0 	\$0 \$0 	\$0 \$0	\$0 \$0 	\$0 \$0	\$0 \$0 	\$0	\$0 \$0 	\$0 \$0  \$0	\$0 \$0 	\$0 \$0	\$0 \$0 	

KENTUCKY POWER COMPANY DERIVATION FOR															
3 YEAR DSM EXPERIMENT CALCULATION OF														Exhibit C PAGE	
EFFICIENCY INCENTIVE													 	21C of	22
PROGRAM DESCRIPTIONS	YEAR 12		YEAR 13		YEAR 14		YEAR 15		YEAR 16		YEAR 17		YEAR 18		YEAR 19
	(68)	(69)	(70)	(71)	(72)	(73)	(74)	(75)	(76)	(77)	(78)	(79)	(80)	(81)	(82)
	(5)X(32)	(5)X(33)	(6)X(34)	(6)X(35)	(7)X(36)	(7)X(37)	(8)X(38)	(8)X(39)	(9)X(40)	(9)X(41)	(10)X(42)	(10)X(43)	(10)X(44)	(10)X(45)	(10)X(46)
	1st half	2nd haif	1st half	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half	tst half	2nd half	1st half	2nd half	1st half
RESIDENTIAL PROGRAMS															
Energy Fitness	50	\$0	\$0	\$0	\$0	\$0	50	<u>\$0</u>	\$0	\$0	\$0	\$0	50	\$0	50
Targeted Energy Efficiency		\$0	00.400	66.070	20 400	F40 844	\$13,436	\$13,282	\$16,253	\$20,833	\$15,221	\$4,609	\$5,145	\$6,646	\$7,825
- All Electric - Non-All Electric	\$0	\$987	\$9,189 \$3,454	\$6,873 \$1,234	\$9,189 \$1,357	\$10,811 \$3,762	\$13,436	\$13,262	(\$224)	(\$857)		(\$254)		(\$571)	(\$825)
Compact Fluorescent Bulb	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0 \$0
High - Efficiency Heat Pump - Resistance Heat	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0
- Non Resistance Heat	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
High - Efficiency Heat Pump			00.000			645.050	640 570	640.020	007.040	600 404	\$26,043	F26 510	\$22,728	\$24,622	\$23,675
- Mobile Home	\$3,960	\$3,564	\$8,539	\$10.359	\$8,539	\$13,859	\$13,579	\$19,039	\$27,615	əəə,491	920,043	920,010		924,022	323,015
Mobile Home New Construction ***  - Heat Pump	\$10,497	\$16,120	\$10,597	\$12,047	\$9,816	\$11,490	\$4,462	\$13,274	\$6,393	\$8,649	\$6,554	\$6,305	\$5,558	\$5,641	\$5,558
- Air Conditioner	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	50	\$0
Modified Energy Fitness	\$21,671	\$20,409	\$27,871	\$21,899	\$21,152	\$18,664	\$24,935	\$34,789	\$9,456	\$8,151	\$4,115	\$3,529	\$3,809	\$3,835	\$6,370
High Efficiency Heat Pump														[	\$0
<ul> <li>Resistance Heat Replacement</li> </ul>					\$13,387	\$30,120		\$74,106	\$12,030	\$9,453	\$3,458	\$2,869	\$3,301	\$3,183	\$3,301
- Heat Pump Replacement					\$0	\$0	\$0	\$0	\$25,033	\$22,908	\$19,218	\$18,509	\$18,332	\$15,764	\$19,306
Energy Education for Student Program (NEED)					\$Q	\$5,627	\$2,430	\$5,274	\$1,613	\$1,648	\$1,664	\$4,952	\$1,867	\$5,107	\$2,219
Community Outreach Program (CFL)					\$4,621	\$14,062	\$13,194	\$10,813	\$9,871	\$9,396	\$11,138	\$15,770	\$10,928	\$12,922	\$0 \$10,461
Residential Efficient Products														+	
<ul> <li>Compact Flourescent Lamp (CFL)</li> </ul>								\$0	\$24,107	\$17,338	\$43,759				\$102,000 \$11,602
- Specially CFL's - LED Lights								\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$9)			(\$1,710)
HVAC Diagnostic & Tune-Up		ļ													
- Air Conditioner								\$0	\$04	\$220	(\$788)				\$0
- Heat Pump								\$319	\$3,300	\$5,007	(\$253)	(\$357	(\$54	(\$87	(\$94)
Residential Load Management									\$0	\$0	\$0	\$0	\$0	\$0	\$0
- Air Conditioner - Water Heating									\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	
TOTAL RESIDENTIAL PROGRAMS	\$36,700	\$41,080	\$59,650	\$52,412	\$68,061	\$108,395	\$120,324	\$172,315	\$135,531	\$136,237	\$129,113	\$154,064	\$171,198	\$169,385	\$189,688
*** Participants since 09/01/98					Laner										
COMMERCIAL PROGRAMS															
Smart Audit - Class 1 - Class 2	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0
Smart Financing - Existing Building	S0	\$0	\$0	\$0	\$0	50	\$0	\$0 \$0	\$0 \$0		\$0 \$0				
Smart Financing - New Building	\$0	50	30	\$0	\$0	\$0	\$0	40							
Commercial A/C & Heat Pump Program - Air Conditioner Replacement								\$0	\$1	\$2	(\$29)	\$0		(\$29	
- Heat Pump Replacement		1	ļ					\$0	\$872	\$349			(\$46	(\$64	(\$37)
HVAC Diagnostic & Tune-Up											L		<u> </u>	1	
- Air Conditioner - Heat Pump	++			<u> </u>				\$0 \$30	\$7 \$532	\$326 \$2,601	(\$163) (\$20)				
								\$0	50			1	(\$12,831		
Commercial Incentive							-	-90	U	976,002	190,0101	1700.170			
Commercial Load Management - Air Conditioner	+						+		\$0	\$0	\$0	\$0	\$0	\$0	\$0
- Water Heating			1				ļ		SO						
TOTAL COMMERCIAL PROGRAMS		50	\$0	\$0	\$0	SO	\$0	\$30	\$1,412	\$46,130	(\$6,114)	(\$25,380	(\$12,879	(\$23,580	(\$30,604)
													+		
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)							+							1	
Smart Audit - Class 1	\$0		\$0	50	\$0	\$0		50	\$0		\$0				\$0 \$0
Smart Audit - Class 2 Smart Financing - General	\$0		\$0	\$0	\$0 \$0	\$0	\$0		\$0 \$0	\$0	\$0	S0	\$0	\$0	\$0
Smart Financing - Compressed Air System	\$0				\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	KENTUCKY POWER COMPANY		Exhibit C	
FOR	ECAST OF 2013 2nd HALF / 2014 1st HALF KENTUCKY RETAIL ENERGY SALES II	NKWH	PAGE 22 of	22
	FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS			
	PROGRAM YR 18 2013 2nd HALF & YR 19 2014 1st HALF	DEOIDENTIAL		
LINE NO.	YEAR	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
<u>NO.</u>		SECTOR	OLUTUR	BECTOR
1	TOTAL ULTIMATE SALES (KWH) *	2,279,600,000	1,348,300,000	2,844,700,000
2	LESS NON-METERED **	13,677,600	8,089,800	17,068,200
3	TOTAL ESTIMATED RETAIL KWH SALES	2,265,922,400	1,340,210,200	2,827,631,800
4	LESS OPT - OUT CUSTOMERS KWH	0	0	0
5	KWH BEFORE LOST REVENUE IMPACTS	2,265,922,400	1,340,210,200	2,827,631,800
6	LESS LOST REVENUE IMPACTS ***	14,562,024	1,704,946	0
7	ADJUSTED KWH BY SECTOR	2,251,360,376	1,338,505,254	2,827,631,800
8	LINE 7/LINE 1	98.8%	99.3%	99.4%
LINE NO.	PROGRAM YR 18 (2nd HALF)	RESIDENTIAL	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
9	TOTAL ULTIMATE SALES (KWH) *	1,103,700,000	682,400,000	1,432,700,000
10	LINE 8	98.8%	99.3%	99.4%
11	ADJUSTED KWH BY SECTOR	1,090,455,600	677,623,200	1,424,103,800
		=======================================	=======================================	
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	PROGRAM YR 19 (1st HALF)	SECTOR	SECTOR	SECTOR
12	TOTAL ULTIMATE SALES (KWH) *	1,175,900,000	665,900,000	1,412,000,000
13	LINE 8	98.8%	99.3%	99.4%
14	ADJUSTED KWH BY SECTOR	1,161,789,200	661,238,700	1,403,528,000
40	SOURCE: 2013 / 2014 LOAD FORECAST COMPILED BY			
	AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2009.			
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~ ~ 7	LOST REVENUE IMPACTS Page 18B of 21, Column 6 - TOTAL RESIDENTIAL PROGRAMS	7,471,795	750,397	
	Page 19A of 21, Column 6 - TOTAL RESIDENTIAL PROGRAMS	7,090,229	954,549	-
	TOTAL	14,562,024	1,704,946	